

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

AMENDED APPLICATIONS OF FLAT CREEK RESOURCES, LLC
FOR COMPULSORY POOLING
EDDY COUNTY, NEW MEXICO

Case No. 24746 - 24749

FLAT CREEK RESOURCES, LLC



NMOCD Case Nos. 24746-24749

Bombsite BS Fed Com #1H – Case No. 24746
Bombsite BS Fed Com #2H – Case No. 24747
Bombsite BS Fed Com #3H – Case No. 24748
Bombsite BS Fed Com #4H – Case No. 24749

October 31, 2024 Hearing

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Tab 1

A	B
1	COMPULSORY POOLING
2	ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS
3	Case: 24746
4	APPLICANT'S RESPONSE
5	Date
6	October 31, 2024
7	Applicant
8	Flat Creek Resources, LLC, obo FE Permian Operating I, LLC
9	Designated Operator & OGRID (affiliation if applicable)
10	Flat Creek Resources, LLC (374034)
11	Applicant's Counsel:
12	Sharon Shaheen (Spencer Fane LLP)
13	Case Title:
14	Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico
15	Entries of Appearance/Intervenors:
16	Coterra Energy, Inc., and subsidiaries, including Cimarex Energy Co. and Magnum Hunter Production, Inc. (Abadie & Schill)
17	Well Family
18	Bombsite
19	Formation/Pool
20	Formation Name(s) or Vertical Extent:
21	Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362')
22	Primary Product (Oil or Gas):
23	Oil
24	Pooling this vertical extent:
25	Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362')
26	Pool Name and Pool Code (Only if NSP is requested):
27	
28	Well Location Setback Rules (Only if NSP is Requested):
29	
30	Spacing Unit
31	Type (Horizontal/Vertical)
32	Horizontal
33	Size (Acres)
34	240 acres
35	Building Blocks:
36	40-acre tracts
37	Orientation:
38	South to North
39	Description: TRS/County
40	E/2 NE/4 of Section 3, T25S, R26E and the E/2 E/2 of Section 34, T24S, R26E, in Eddy County, New Mexico
41	Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?
42	Yes
43	Other Situations
44	Depth Severance: Y/N. If yes, description
45	No
46	Proximity Tracts: If yes, description
47	No
48	Proximity Defining Well: if yes, description
49	n/a
50	Applicant's Ownership in Each Tract
51	Tract 1: 45%; Tract 2: 19.6875%; Tract 3: 47.289443%; Tract 4:
52	Well(s)
53	Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)
54	Add wells as needed

31 Well #1	Bombsite BS Fed Com #1H well, SHL: ~1,885' FSL and 2,526' FEL of Section 3, T25S-R26E; BHL: ~100' FNL and 755' FEL of Section 34, T24S-R26E
32 Horizontal Well First and Last Take Points	FTP: ~ 2,581' FNL and 755' FEL of Section 3, T25S-R26E; LTP: ~100' FNL and 755' FEL of Section 34, T24S-R26E
33 Completion Target (Formation, TVD and MD)	Bone Spring (TVD: 7,021'; MD: 16,025')
34 AFE Capex and Operating Costs	
35 Drilling Supervision/Month \$	\$8000, see Exhibit A ¶ 20
36 Production Supervision/Month \$	\$800, see Exhibit A ¶ 20
37 Justification for Supervision Costs	See AFE attached to Exhibit A-4
38 Requested Risk Charge	200%, see Exhibit A ¶ 21
39 Notice of Hearing	
40 Proposed Notice of Hearing	Provided with filing of application
41 Proof of Mailed Notice of Hearing (20 days before hearing)	See Exhibit C, C-1, & C-2
42 Proof of Published Notice of Hearing (10 days before hearing)	See Exhibit C-3
43 Ownership Determination	
44 Land Ownership Schematic of the Spacing Unit	See Exhibit A-2
45 Tract List (including lease numbers and owners)	Exhibit A-2
46 If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	n/a
47 Pooled Parties (including ownership type)	Exhibit A-3
48 Unlocatable Parties to be Pooled	See Exhibit C-2
49 Ownership Depth Severance (including percentage above & below)	n/a
50 Joinder	
51 Sample Copy of Proposal Letter	Exhibit A-4
52 List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
53 Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
54 Overhead Rates In Proposal Letter	Exhibit A-4
55 Cost Estimate to Drill and Complete	See AFE attached to Exhibit A-4
56 Cost Estimate to Equip Well	See AFE attached to Exhibit A-4
57 Cost Estimate for Production Facilities	n/a
58 Geology	
59 Summary (including special considerations)	See Exhibit B ¶ 11
60 Spacing Unit Schematic	See Exhibits A-2, B-2
61 Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
62 Well Orientation (with rationale)	Exhibit B ¶ 12
63 Target Formation	Exhibits B-3 and B-4
64 HSU Cross Section	Exhibit B-5
65 Depth Severance Discussion	n/a

	A	B
67	C-102	Exhibit A-1
68	Tracts	Exhibit A-2
69	Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
70	General Location Map (including basin)	Exhibit B-1
71	Well Bore Location Map	Exhibit B-2
72	Structure Contour Map - Subsea Depth	Exhibit B-2
73	Cross Section Location Map (including wells)	Exhibit B-2
74	Cross Section (including Landing Zone)	Exhibit B-3
75	Additional Information	
76	Special Provisions/Stipulations	
77	CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
78	Printed Name (Attorney or Party Representative):	Sharon T. Shaheen
79	Signed Name (Attorney or Party Representative):	/s/ Sharon T. Shaheen
80	Date:	10/24/2024

A	B
1	COMPULSORY POOLING
2	ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS
3	Case: 24747
4	APPLICANT'S RESPONSE
4	Date
5	October 31, 2024
5	Applicant
6	Designated Operator & OGRID (affiliation if applicable)
7	Applicant's Counsel:
8	Case Title:
9	Entries of Appearance/Intervenors:
10	Well Family
11	Formation/Pool
12	Formation Name(s) or Vertical Extent:
13	Primary Product (Oil or Gas):
14	Pooling this vertical extent:
15	Pool Name and Pool Code (Only if NSP is requested):
16	Well Location Setback Rules (Only if NSP is Requested):
17	Spacing Unit
18	Type (Horizontal/Vertical)
19	Size (Acres)
20	Building Blocks:
21	Orientation:
22	Description: TRS/County
23	Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?
24	Other Situations
25	Depth Severance: Y/N. If yes, description
26	Proximity Tracts: If yes, description
27	Proximity Defining Well: if yes, description
28	Applicant's Ownership in Each Tract
29	Well(s)
30	Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)

31 Well #1	Bombsite BS Fed Com #2H well, SHL: ~2,110' FSL and 2,556' FEL of Section 3, T25S-R26E; BHL: ~100' FNL and 1,990' FEL of Section 34, T24S-R26E
32 Horizontal Well First and Last Take Points	FTP: ~2,577' FNL and 1,990' FEL of Section 3, T25S-R26E; LTP: ~100' FNL and 1,990' FEL of Section 34, T24S-R26E
33 Completion Target (Formation, TVD and MD)	Bone Spring (TVD: 6,988'; MD: 15,337')
34 AFE Capex and Operating Costs	
35 Drilling Supervision/Month \$	\$8000, see Exhibit A ¶ 20
36 Production Supervision/Month \$	\$800, see Exhibit A ¶ 20
37 Justification for Supervision Costs	See AFE attached to Exhibit A-4
38 Requested Risk Charge	200%, see Exhibit A ¶ 21
39 Notice of Hearing	
40 Proposed Notice of Hearing	Provided with filing of application
41 Proof of Mailed Notice of Hearing (20 days before hearing)	See Exhibit C, C-1, & C-2
42 Proof of Published Notice of Hearing (10 days before hearing)	See Exhibit C-3
43 Ownership Determination	
44 Land Ownership Schematic of the Spacing Unit	See Exhibit A-2
45 Tract List (including lease numbers and owners)	Exhibit A-2
46 If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	n/a
47 Pooled Parties (including ownership type)	Exhibit A-3
48 Unlocatable Parties to be Pooled	See Exhibit C-2
49 Ownership Depth Severance (including percentage above & below)	n/a
50 Joinder	
51 Sample Copy of Proposal Letter	Exhibit A-4
52 List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
53 Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
54 Overhead Rates In Proposal Letter	Exhibit A-4
55 Cost Estimate to Drill and Complete	See AFE attached to Exhibit A-4
56 Cost Estimate to Equip Well	See AFE attached to Exhibit A-4
57 Cost Estimate for Production Facilities	n/a
58 Geology	
59 Summary (including special considerations)	See Exhibit B ¶ 11
60 Spacing Unit Schematic	See Exhibits A-2, B-2
61 Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
62 Well Orientation (with rationale)	Exhibit B ¶ 12
63 Target Formation	Exhibits B-3 and B-4
64 HSU Cross Section	Exhibit B-5
65 Depth Severance Discussion	n/a

	A	B
67	C-102	Exhibit A-1
68	Tracts	Exhibit A-2
69	Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
70	General Location Map (including basin)	Exhibit B-1
71	Well Bore Location Map	Exhibit B-2
72	Structure Contour Map - Subsea Depth	Exhibit B-2
73	Cross Section Location Map (including wells)	Exhibit B-2
74	Cross Section (including Landing Zone)	Exhibit B-3
75	Additional Information	
76	Special Provisions/Stipulations	
77	CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
78	Printed Name (Attorney or Party Representative):	Sharon T. Shaheen
79	Signed Name (Attorney or Party Representative):	/s/ Sharon T. Shaheen
80	Date:	10/24/2024

A	B
1	COMPULSORY POOLING
2	ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS
3	Case: 24748
4	APPLICANT'S RESPONSE
4	Date
5	October 31, 2024
5	Applicant
6	Designated Operator & OGRID (affiliation if applicable)
7	Applicant's Counsel:
8	Case Title:
9	Entries of Appearance/Intervenors:
10	Well Family
11	Formation/Pool
12	Formation Name(s) or Vertical Extent:
13	Primary Product (Oil or Gas):
14	Pooling this vertical extent:
15	Pool Name and Pool Code (Only if NSP is requested):
16	Well Location Setback Rules (Only if NSP is Requested):
17	Spacing Unit
18	Type (Horizontal/Vertical)
19	Size (Acres)
20	Building Blocks:
21	Orientation:
22	Description: TRS/County
23	Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?
24	Other Situations
25	Depth Severance: Y/N. If yes, description
26	Proximity Tracts: If yes, description
27	Proximity Defining Well: if yes, description
28	Applicant's Ownership in Each Tract
29	Well(s)
30	Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)

31 Well #1	Bombsite BS Fed Com #3H well, SHL: ~2,075' FSL and 2,586' FEL of Section 3, T25S-R26E; BHL: ~100' FNL and 2,044' FWL of Section 34, T24S-R26E
32 Horizontal Well First and Last Take Points	FTP: ~2,573' FNL and 2,044' FWL of Section 3, T25S-R26E; LTP: ~100' FNL and 2,044' FWL of Section 34, T24S-R26E
33 Completion Target (Formation, TVD and MD)	Bone Spring (TVD: 6,948'; MD: 15,304')
34 AFE Capex and Operating Costs	
35 Drilling Supervision/Month \$	\$8000, see Exhibit A ¶ 20
36 Production Supervision/Month \$	\$800, see Exhibit A ¶ 20
37 Justification for Supervision Costs	See AFE attached to Exhibit A-4
38 Requested Risk Charge	200%, see Exhibit A ¶ 21
39 Notice of Hearing	
40 Proposed Notice of Hearing	Provided with filing of application
41 Proof of Mailed Notice of Hearing (20 days before hearing)	See Exhibit C, C-1, & C-2
42 Proof of Published Notice of Hearing (10 days before hearing)	See Exhibit C-3
43 Ownership Determination	
44 Land Ownership Schematic of the Spacing Unit	See Exhibit A-2
45 Tract List (including lease numbers and owners)	Exhibit A-2
46 If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	n/a
47 Pooled Parties (including ownership type)	Exhibit A-3
48 Unlocatable Parties to be Pooled	See Exhibit C-2
49 Ownership Depth Severance (including percentage above & below)	n/a
50 Joinder	
51 Sample Copy of Proposal Letter	Exhibit A-4
52 List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
53 Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
54 Overhead Rates In Proposal Letter	Exhibit A-4
55 Cost Estimate to Drill and Complete	See AFE attached to Exhibit A-4
56 Cost Estimate to Equip Well	See AFE attached to Exhibit A-4
57 Cost Estimate for Production Facilities	n/a
58 Geology	
59 Summary (including special considerations)	See Exhibit B ¶ 11
60 Spacing Unit Schematic	See Exhibits A-2, B-2
61 Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
62 Well Orientation (with rationale)	Exhibit B ¶ 12
63 Target Formation	Exhibits B-3 and B-4
64 HSU Cross Section	Exhibit B-5
65 Depth Severance Discussion	n/a

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67	C-102	Exhibit A-1
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69	Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
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71	Well Bore Location Map	Exhibit B-2
72	Structure Contour Map - Subsea Depth	Exhibit B-2
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74	Cross Section (including Landing Zone)	Exhibit B-3
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76	Special Provisions/Stipulations	
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79	Signed Name (Attorney or Party Representative):	/s/ Sharon T. Shaheen
80	Date:	10/24/2024

A	B
1	COMPULSORY POOLING
2	ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS
3	Case: 24749
4	APPLICANT'S RESPONSE
4	Date
5	October 31, 2024
5	Applicant
6	Designated Operator & OGRID (affiliation if applicable)
7	Applicant's Counsel:
8	Case Title:
9	Entries of Appearance/Intervenors:
10	Well Family
11	Formation/Pool
12	Formation Name(s) or Vertical Extent:
13	Primary Product (Oil or Gas):
14	Pooling this vertical extent:
15	Pool Name and Pool Code (Only if NSP is requested):
16	Well Location Setback Rules (Only if NSP is Requested):
17	Spacing Unit
18	Type (Horizontal/Vertical)
19	Size (Acres)
20	Building Blocks:
21	Orientation:
22	Description: TRS/County
23	Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?
24	Other Situations
25	Depth Severance: Y/N. If yes, description
26	Proximity Tracts: If yes, description
27	Proximity Defining Well: if yes, description
28	Applicant's Ownership in Each Tract
29	Well(s)
30	Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)

31 Well #1	Bombsite BS Fed Com #4H well, SHL: ~2,075' FSL and 2,616' FEL of Section 3, T25S-R26E; BHL: ~100' FNL and 590' FWL of Section 34, T24S-R26E
32 Horizontal Well First and Last Take Points	FTP: ~2,569' FNL and 590' FWL of Section 3 of Section 3, T25S-R26E; LTP: ~100' FNL and 590' FWL of Section 34, T24S-R26E
33 Completion Target (Formation, TVD and MD)	Bone Spring (TVD: 6,913'; MD: 15,719')
AFE Capex and Operating Costs	
35 Drilling Supervision/Month \$	\$8000, see Exhibit A ¶ 20
36 Production Supervision/Month \$	\$800, see Exhibit A ¶ 20
37 Justification for Supervision Costs	See AFE attached to Exhibit A-4
38 Requested Risk Charge	200%, see Exhibit A ¶ 21
Notice of Hearing	
40 Proposed Notice of Hearing	Provided with filing of application
41 Proof of Mailed Notice of Hearing (20 days before hearing)	See Exhibit C, C-1, & C-2
42 Proof of Published Notice of Hearing (10 days before hearing)	See Exhibit C-3
Ownership Determination	
44 Land Ownership Schematic of the Spacing Unit	See Exhibit A-2
45 Tract List (including lease numbers and owners)	Exhibit A-2
46 If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	n/a
47 Pooled Parties (including ownership type)	Exhibit A-3
48 Unlocatable Parties to be Pooled	See Exhibit C-2
49 Ownership Depth Severance (including percentage above & below)	n/a
Joinder	
51 Sample Copy of Proposal Letter	Exhibit A-4
52 List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
53 Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
54 Overhead Rates In Proposal Letter	Exhibit A-4
55 Cost Estimate to Drill and Complete	See AFE attached to Exhibit A-4
56 Cost Estimate to Equip Well	See AFE attached to Exhibit A-4
57 Cost Estimate for Production Facilities	n/a
Geology	
59 Summary (including special considerations)	See Exhibit B ¶ 11
60 Spacing Unit Schematic	See Exhibits A-2, B-2
61 Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
62 Well Orientation (with rationale)	Exhibit B ¶ 12
63 Target Formation	Exhibits B-3 and B-4
64 HSU Cross Section	Exhibit B-5
65 Depth Severance Discussion	n/a

	A	B
67	C-102	Exhibit A-1
68	Tracts	Exhibit A-2
69	Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
70	General Location Map (including basin)	Exhibit B-1
71	Well Bore Location Map	Exhibit B-2
72	Structure Contour Map - Subsea Depth	Exhibit B-2
73	Cross Section Location Map (including wells)	Exhibit B-2
74	Cross Section (including Landing Zone)	Exhibit B-3
75	Additional Information	
76	Special Provisions/Stipulations	
77	CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
78	Printed Name (Attorney or Party Representative):	Sharon T. Shaheen
79	Signed Name (Attorney or Party Representative):	/s/ Sharon T. Shaheen
80	Date:	10/24/2024

Tab 2

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF FLAT CREEK RESOURCES, LLC
FOR COMPULSORY POOLING
EDDY COUNTY, NEW MEXICO

Case No. 24746

AMENDED APPLICATION

Flat Creek Resources, LLC, OGRID No. 374034 (“Flat Creek” or “Applicant”), as operator and on behalf of FE Permian Owner I, LLC, as working interest owner, files this amended application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the Bone Spring formation down to 8,062’ (being 300’ above the top of the Wolfcamp Formation, or 8,362’) (Cottonwood Draw; Bone Spring (O) [97494]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”), comprised of the E/2 NE/4 of Section 3, Township 25 South, Range 26 East and the E/2 E/2 of Section 34, Township 24 South, Range 26 East, in Eddy County, New Mexico. In support of its amended application, Flat Creek states as follows:

1. Flat Creek is the operator acting on behalf of FE Permian Owner I, LLC, a working interest owner in the proposed HSU, which has the right to drill thereon.
2. Flat Creek proposes to drill the following well in the HSU: **Bombsite Fed Com BS #1H** well, to be horizontally drilled from a surface hole location approximately 1,885’ FSL and 2,526’ FEL of Section 3, T25S-R26E to a bottom hole location approximately 100’ FNL and 755’ FEL of Section 34, T24S-R26E.
3. Flat Creek previously proposed a well by the same name in Case No. 24389, as a 2-mile well dedicated to a 320-acre spacing unit.

4. Through this application, Flat Creek is amending the previous application to clarify the depths to be pooled and to repropose the well as a 1.5 mile well dedicated to a 240-acre spacing unit.

5. The completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells.

6. Flat Creek has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.

7. Approval of the HSU and the pooling of all mineral interest owners in the Bone Spring formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

8. In order to permit Flat Creek to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Flat Creek should be designated the operator of the HSU.

WHEREFORE, Flat Creek requests that this amended application be set for hearing before an Examiner of the Oil Conservation Division on August 22, 2024 and that, after notice and hearing as required by law, the Division enter an order:

A. Creating a standard 240-acre, more or less, HSU comprised of the E/2 NE/4 of Section 3, Township 25 South, Range 26 East and the E/2 E/2 of Section 34, Township 24 South, Range 26 East, in Eddy County, New Mexico.

B. Pooling all mineral interests in the Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') underlying the HSU;

C. Designating Flat Creek as operator of the HSU and the well to be drilled thereon;

D. Authorizing Flat Creek to recover its costs of drilling, equipping and completing the well;

E. Approving the operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

F. Imposing a 200% penalty for the risk assumed by Flat Creek in drilling and completing the well against any interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen

Sharon T. Shaheen

Post Office Box 2307

Santa Fe, NM 87504-2307

(505) 986-2678

sshaheen@montand.com

[ec: wmcginnis@montand.com](mailto:wmcginnis@montand.com)

Attorney for Flat Creek Resources, LLC

Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation (Cottonwood Draw; Bone Spring (O) [97494]) down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the E/2 NE/4 of Section 3, Township 25 South, Range 26 East and the E/2 E/2 of Section 34, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 1.5-mile well in the HSU: **Bombsite Fed Com BS #1H** well, to be horizontally drilled from a surface hole location approximately 1,885' FSL and 2,526' FEL of Section 3, T25S-R26E to a bottom hole location approximately 100' FNL and 755' FEL of Section 34, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are approximately 6 miles Southeast of Whites City, New Mexico.

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF FLAT CREEK RESOURCES, LLC
FOR COMPULSORY POOLING
EDDY COUNTY, NEW MEXICO

Case No. 24747

AMENDED APPLICATION

Flat Creek Resources, LLC, OGRID No. 374034 (“Flat Creek” or “Applicant”), as operator and on behalf of FE Permian Owner I, LLC, as working interest owner, files this amended application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the Bone Spring formation down to 8,062’ (being 300’ above the top of the Wolfcamp Formation, or 8,362’) (Cottonwood Draw; Bone Spring (O) [97494]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”), comprised of the W/2 NE/4 of Section 3, Township 25 South, Range 26 East and the W/2 E/2 of Section 34, Township 24 South, Range 26 East, in Eddy County, New Mexico. In support of its amended application, Flat Creek states as follows:

1. Flat Creek is the operator acting on behalf of FE Permian Owner I, LLC, a working interest owner in the proposed HSU, which has the right to drill thereon.
2. Flat Creek proposes to drill the following well in the HSU: **Bombsite Fed Com BS #2H** well, to be horizontally drilled from a surface hole location approximately 2,110’ FSL and 2,556’ FEL of Section 3, T25S-R26E to a bottom hole location approximately 100’ FNL and 1,990’ FEL of Section 34, T24S-R26E.
3. Flat Creek previously proposed a well by the same name in Case No. 24391, as a 2-mile well dedicated to a 320-acre spacing unit.

4. Through this application, Flat Creek is amending the previous application to clarify the depths to be pooled and to repropose the well as a 1.5 mile well dedicated to a 240-acre spacing unit.

5. The completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells.

6. Flat Creek has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.

7. Approval of the HSU and the pooling of all mineral interest owners in the Bone Spring formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

8. In order to permit Flat Creek to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Flat Creek should be designated the operator of the HSU.

WHEREFORE, Flat Creek requests that this amended application be set for hearing before an Examiner of the Oil Conservation Division on August 22, 2024 and that, after notice and hearing as required by law, the Division enter an order:

A. Creating a standard 240-acre, more or less, HSU comprised of the W/2 NE/4 of Section 3, Township 25 South, Range 26 East and the W/2E/2 of Section 34, Township 24 South, Range 26 East, in Eddy County, New Mexico.

B. Pooling all mineral interests in the Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') underlying the HSU;

C. Designating Flat Creek as operator of the HSU and the well to be drilled thereon;

D. Authorizing Flat Creek to recover its costs of drilling, equipping and completing the well;

E. Approving the operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

F. Imposing a 200% penalty for the risk assumed by Flat Creek in drilling and completing the well against any interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen

Sharon T. Shaheen

Post Office Box 2307

Santa Fe, NM 87504-2307

(505) 986-2678

sshaheen@montand.com

[ec: wmcginnis@montand.com](mailto:wmcginnis@montand.com)

Attorney for Flat Creek Resources, LLC

Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation (Cottonwood Draw; Bone Spring (O) [97494]) down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the W/2 NE/4 of Section 3, Township 25 South, Range 26 East and the W/2 E/2 of Section 34, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 1.5-mile well in the HSU: **Bombsite Fed Com BS #2H** well, to be horizontally drilled from a surface hole location approximately 2,110' FSL and 2,556' FEL of Section 3, T25S-R26E to a bottom hole location approximately 100' FNL and 1,990' FEL of Section 34, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 6 miles Southeast of Whites City, New Mexico.

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF FLAT CREEK RESOURCES, LLC
FOR COMPULSORY POOLING
EDDY COUNTY, NEW MEXICO

Case No. 24748

AMENDED APPLICATION

Flat Creek Resources, LLC, OGRID No. 374034 (“Flat Creek” or “Applicant”), as operator and on behalf of FE Permian Owner I, LLC, as working interest owner, files this amended application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the Bone Spring formation down to 8,062’ (being 300’ above the top of the Wolfcamp Formation, or 8,362’) (Cottonwood Draw; Bone Spring (O) [97494]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”), comprised of the E/2 NW/4 of Section 3, Township 25 South, Range 26 East and the E/2 W/2 of Section 34, Township 24 South, Range 26 East, in Eddy County, New Mexico. In support of its amended application, Flat Creek states as follows:

1. Flat Creek is the operator acting on behalf of FE Permian Owner I, LLC, a working interest owner in the proposed HSU, which has the right to drill thereon.
2. Flat Creek proposes to drill the following well in the HSU: **Bombsite Fed Com BS #3H** well, to be horizontally drilled from a surface hole location approximately 2,075’ FSL and 2,586’ FEL of Section 3, T25S-R26E to a bottom hole location approximately 100’ FNL and 2,044’ FWL of Section 34, T24S-R26E.
3. Flat Creek previously proposed a well by the same name in Case No. 24392, as a 2-mile well dedicated to a 320-acre spacing unit.

4. Through this application, Flat Creek is amending the previous application to clarify the depths to be pooled and to repropose the well as a 1.5 mile well dedicated to a 240-acre spacing unit.

5. The completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells.

6. Flat Creek has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.

7. Approval of the HSU and the pooling of all mineral interest owners in the Bone Spring formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

8. In order to permit Flat Creek to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Flat Creek should be designated the operator of the HSU.

WHEREFORE, Flat Creek requests that this amended application be set for hearing before an Examiner of the Oil Conservation Division on August 22, 2024 and that, after notice and hearing as required by law, the Division enter an order:

A. Creating a standard 240-acre, more or less, HSU comprised of the E/2 NW/4 of Section 3, Township 25 South, Range 26 East and the E/2 W/2 of Section 34, Township 24 South, Range 26 East, in Eddy County, New Mexico.

B. Pooling all mineral interests in the Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') underlying the HSU;

C. Designating Flat Creek as operator of the HSU and the well to be drilled thereon;

D. Authorizing Flat Creek to recover its costs of drilling, equipping and completing the well;

E. Approving the operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

F. Imposing a 200% penalty for the risk assumed by Flat Creek in drilling and completing the well against any interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen

Sharon T. Shaheen
Post Office Box 2307
Santa Fe, NM 87504-2307
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sshaheen@montand.com
[ec: wmcginnis@montand.com](mailto:wmcginnis@montand.com)

Attorneys for Flat Creek Resources, LLC

Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') (Cottonwood Draw; Bone Spring (O) [97494]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the E/2 NW/4 of Section 3, Township 25 South, Range 26 East and the E/2 W/2 of Section 34, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 1.5-mile well in the HSU: **Bombsite Fed Com BS #3H** well, to be horizontally drilled from a surface hole location approximately 2,075' FSL and 2,586' FEL of Section 3, T25S-R26E to a bottom hole location approximately 100' FNL and 2,044' FWL of Section 34, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 6 miles Southeast of Whites City, New Mexico.

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF FLAT CREEK RESOURCES, LLC
FOR COMPULSORY POOLING
EDDY COUNTY, NEW MEXICO

Case No. 24749

AMENDED APPLICATION

Flat Creek Resources, LLC, OGRID No. 374034 (“Flat Creek” or “Applicant”), as operator and on behalf of FE Permian Owner I, LLC, as working interest owner, files this amended application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the Bone Spring formation down to 8,062’ (being 300’ above the top of the Wolfcamp Formation, or 8,362’) (Cottonwood Draw; Bone Spring (O) [97494]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”), comprised of the W/2 NW/4 of Section 3, Township 25 South, Range 26 East and the W/2 W/2 of Section 34, Township 24 South, Range 26 East, in Eddy County, New Mexico. In support of its amended application, Flat Creek states as follows:

1. Flat Creek is the operator acting on behalf of FE Permian Owner I, LLC, a working interest owner in the proposed HSU, which has the right to drill thereon.
2. Flat Creek proposes to drill the following well in the HSU: **Bombsite Fed Com BS #4H** well, to be horizontally drilled from a surface hole location approximately 2,075’ FSL and 2,616’ FEL of Section 3, T25S-R26E to a bottom hole location approximately 100’ FNL and 590’ FWL of Section 34, T24S-R26E.
3. Flat Creek previously proposed a well by the same name in Case No. 24393, as a 2-mile well dedicated to a 320-acre spacing unit.

4. Through this application, Flat Creek is amending the previous application to clarify the depths to be pooled and to repropose the well as a 1.5 mile well dedicated to a 240-acre spacing unit.

5. The completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells.

6. Flat Creek has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.

7. Approval of the HSU and the pooling of all mineral interest owners in the Bone Spring formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

8. In order to permit Flat Creek to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Flat Creek should be designated the operator of the HSU.

WHEREFORE, Flat Creek requests that this amended application be set for hearing before an Examiner of the Oil Conservation Division on August 22, 2024 and that, after notice and hearing as required by law, the Division enter an order:

A. Creating a standard 240-acre, more or less, HSU comprised of the W/2 NW/4 of Section 3, Township 25 South, Range 26 East and the W/2 W/2 of Section 34, Township 24 South, Range 26 East, in Eddy County, New Mexico.

B. Pooling all mineral interests in the Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') underlying the HSU;

C. Designating Flat Creek as operator of the HSU and the well to be drilled thereon;

D. Authorizing Flat Creek to recover its costs of drilling, equipping and completing the well;

E. Approving the operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

F. Imposing a 200% penalty for the risk assumed by Flat Creek in drilling and completing the well against any interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen

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Attorneys for Flat Creek Resources, LLC

Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') (Cottonwood Draw; Bone Spring (O) [97494]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the W/2 NW/4 of Section 3, Township 25 South, Range 26 East and the W/2 W/2 of Section 34, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile well in the HSU: **Bombsite Fed Com BS #4H** well, to be horizontally drilled from a surface hole location approximately 2,075' FSL and 2,616' FEL of Section 3, T25S-R26E to a bottom hole location approximately 100' FNL and 590' FWL of Section 34, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 6 miles Southeast of Whites City, New Mexico.

Tab 3

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**AMENDED APPLICATIONS OF FLAT CREEK RESOURCES, LLC
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case Nos. 24746 - 24749

AFFIRMATION OF LANDMAN MICHAEL GREGORY

I, Michael Gregory, make the following self-affirmed statement:

1. I am over the age of 18, and have the capacity to execute this affirmation, which is based on my personal knowledge.
2. I am employed as the Vice President of Land for Flat Creek Resources, LLC (“Flat Creek” or “Applicant”), and I am familiar with the subject applications and the lands involved.
3. This affirmation is submitted in connection with the filing by Flat Creek of the above-referenced compulsory pooling applications pursuant to 19.15.4.12.A(1) NMAC.
4. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My education and work experience are as follows: I graduated from Texas Tech University with a bachelor’s degree in Energy Commerce in 2008. After graduation, I worked as a Senior Landman at XTO Energy for approximately ten years. I have worked for Flat Creek since June 2018. I have worked on New Mexico land matters for approximately eight years.
5. Applicant filed these applications on behalf of its affiliate FE Permian Operating I, LLC. FE Permian Owner I, LLC (“FE Permian”) is a partnership that Flat Creek manages whereby FE Permian is the record title owner of Flat Creek and FE Permian’s leasehold and minerals. Flat Creek is the designated operator and manager of these assets pursuant to a Management Services Agreement between the parties.

6. The purpose of these applications is to force pool working interest owners into the horizontal spacing units (“HSU”) described below and in the wells to be drilled in the HSUs.

7. The interest owners being pooled have been contacted regarding the proposed wells, but have failed or refused to voluntarily commit their interest in the wells.

8. In **Case No. 24746**, seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation (Cottonwood Draw; Bone Spring (O) [97494]) down to 8,062’ (being 300’ above the top of the Wolfcamp Formation, or 8,362’) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”), comprised of the E/2 NE/4 of Section 3, Township 25 South, Range 26 East and the E/2 E/2 of Section 34, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 1.5-mile well in the HSU: **Bombsite BS Fed Com #1H** well, to be horizontally drilled from a surface hole location approximately 1,885’ FSL and 2,526’ FEL of Section 3, T25S-R26E to a bottom hole location approximately 100’ FNL and 755’ FEL of Section 34, T24S-R26E. The first take point will be located approximately 2,581’ FNL and 755’ FEL of Section 3, T25S-R26E, and the last take point will be located approximately 100’ FNL and 755’ FEL of Section 34, T24S-R26E.

9. In **Case No. 24747**, seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation (Cottonwood Draw; Bone Spring (O) [97494]) down to 8,062’ (being 300’ above the top of the Wolfcamp Formation, or 8,362’) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”), comprised of the W/2 NE/4 of Section 3, Township 25 South, Range 26 East and the W/2 E/2 of Section 34, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 1.5-mile well in the HSU: **Bombsite BS Fed Com #2H** well, to be horizontally drilled from a

surface hole location approximately 2,110' FSL and 2,556' FEL of Section 3, T25S-R26E to a bottom hole location approximately 100' FNL and 1,990' FEL of Section 34, T24S-R26E. The first take point will be located approximately 2,577' FNL and 1,990' FEL of Section 3, T25S-R26E, and the last take point will be located approximately 100' FNL and 1,990' FEL of Section 34, T24S-R26E.

10. In **Case No. 24748**, Applicant seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') (Cottonwood Draw; Bone Spring (O) [97494]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the E/2 NW/4 of Section 3, Township 25 South, Range 26 East and the E/2 W/2 of Section 34, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 1.5-mile well in the HSU: **Bombsite BS Fed Com #3H** well, to be horizontally drilled from a surface hole location approximately 2,075' FSL and 2,586' FEL of Section 3, T25S-R26E to a bottom hole location approximately 100' FNL and 2,044' FWL of Section 34, T24S-R26E. The first take point will be located approximately 2,573' FNL and 2,044' FWL of Section 3, T25S-R26E, and the last take point will be located approximately 100' FNL and 2,044' FWL of Section 34, T24S-R26E.

11. In **Case No. 24749**, Applicant seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') (Cottonwood Draw; Bone Spring (O) [97494]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the W/2 NW/4 of Section 3, Township 25 South, Range 26 East and the W/2 W/2 of Section 34, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill

the following 2-mile well in the HSU: **Bombsite BS Fed Com #4H** well, to be horizontally drilled from a surface hole location approximately 2,075' FSL and 2,616' FEL of Section 3, T25S-R26E to a bottom hole location approximately 100' FNL and 590' FWL of Section 34, T24S-R26E. The first take point will be located approximately 2,569' FNL and 590' FWL of Section 3, T25S-R26E, and the last take point will be located approximately 100' FNL and 590' FWL of Section 34, T24S-R26E.

12. The first and last take points and completed intervals for all proposed wells will meet the setback requirements set forth in the statewide rules for horizontal oil wells.

13. C-102s are attached as **Exhibit A-1**.

14. The plats of tracts, tract ownership, and applicable lease numbers can be found in **Exhibit A-2**.

15. The unit recap with parties to be pooled highlighted can be found in **Exhibit A-3**.

16. A sample well proposal letter and Authority for Expenditures ("AFEs") are included as **Exhibit A-4**. The estimated costs of the wells set forth in the AFEs are fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

17. A chronology of contacts with the non-joined working interest owners to be pooled is attached as **Exhibit A-5**.

18. Flat Creek conducted a diligent search of the public records in Eddy County, New Mexico, where the wells will be located, and conducted phone directory and computer searches to obtain contact information for parties entitled to notification.

19. Flat Creek has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells.

20. Flat Creek requests the Division to approve operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures.

21. Flat Creek requests the maximum cost, plus 200% risk charge, be assessed against non-consenting working interest owners.

22. Flat Creek requests that it be designated operator of the wells.

23. The exhibits hereto were prepared by me or compiled from Flat Creek's business records.

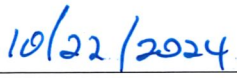
24. The granting of the Applications is in the interests of conservation, the prevention of waste, and the protection of correlative rights.

25. The foregoing is correct and complete to the best of my knowledge and belief.

I affirm under penalty of perjury under the laws of the State of New Mexico that this statement is true and correct.



Michael Gregory



Date

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name BOMB SITE BS FED COM	
OGRID No.	Operator Name FLAT CREK RESOURCES LLC	
		Well Number 1H
		Ground Level Elevation XXX'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	3	25-S	26-E	-	1189' S	2575' E	N 32.1549655	W 104.2808333	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	34	24-S	26-E	-	15' N	755' E	N 32.1810354	W 104.2745058	EDDY

Dedicated Acres 240.20	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
I	3	25-S	26-E	-	2232' S	751' E	N 32.1577457	W 104.2748705	EDDY

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
H	3	25-S	26-E	-	2598' N	755' E	N 32.1593207	W 104.2748459	EDDY

Last Take Point (LTP)

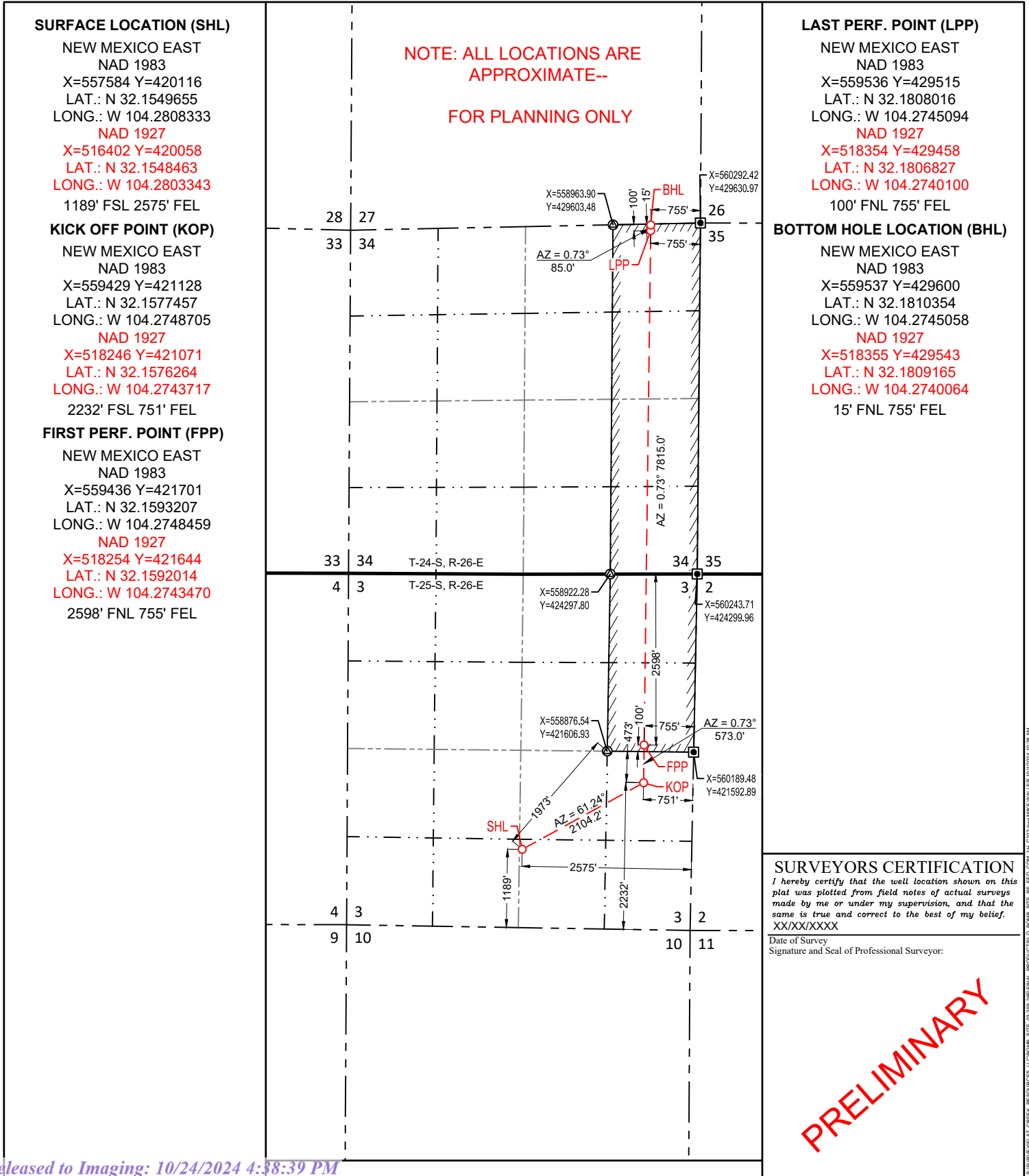
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	34	24-S	26-E	-	100' N	755' E	N 32.1808016	W 104.2745094	EDDY

NOTE: ALL LOCATIONS ARE APPROXIMATE--FOR PLANNING ONLY

Unitized Area or Area of Uniform Intrest	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
--	---	------------------------

<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p>SURVEYORS CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p style="text-align: center; color: red; font-size: 2em; font-weight: bold;">PRELIMINARY</p>
Signature _____ Date _____	Signature and Seal of Professional Surveyor _____ Date _____
Print Name _____	Certificate Number _____ Date of Survey XX/XX/XXXX
E-mail Address _____	

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
Property Name and Well Number <div style="text-align: center; font-weight: bold; font-size: 1.2em;">BOMB SITE BS FED COM 1H</div>		



S:\SURVEY\AT_CHEEK_RESOURCES\LCR\COMB_SITE_03-555-INTERNAL_PRODUCT\FIGS\OIL_CONSERVATION_DIVISION\STATE_OF_NEW_MEXICO\OCD\102409\BOMB_SITE_BS_FED_COM_1H_C102409\WELLER_102409_0328.MXD

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
	Submittal Type:	<input type="checkbox"/> Initial Submittal	
		<input type="checkbox"/> Amended Report	
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name BOMB SITE BS FED COM	
OGRID No.	Operator Name FLAT CREK RESOURCES LLC	
		Well Number 2H
		Ground Level Elevation XXX'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	3	25-S	26-E	-	1174' S	2600' E	N 32.1549250	W 104.2809151	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	34	24-S	26-E	-	15' N	1990' E	N 32.1809669	W 104.2784986	EDDY

Dedicated Acres 240.12	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
J	3	25-S	26-E	-	2225' S	1986' E	N 32.1577838	W 104.2788614	EDDY

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
G	3	25-S	26-E	-	2582' N	1990' E	N 32.1593588	W 104.2788367	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	34	24-S	26-E	-	100' N	1990' E	N 32.1807332	W 104.2785023	EDDY

NOTE: ALL LOCATIONS ARE APPROXIMATE--FOR PLANNING ONLY

Unitized Area or Area of Uniform Intrest	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
--	---	------------------------

<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p>SURVEYORS CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p style="text-align: center; color: red; font-size: 2em; font-weight: bold;">PRELIMINARY</p>
Signature _____ Date _____	Signature and Seal of Professional Surveyor _____ Date _____
Print Name _____	Certificate Number _____ Date of Survey XX/XX/XXXX
E-mail Address _____	

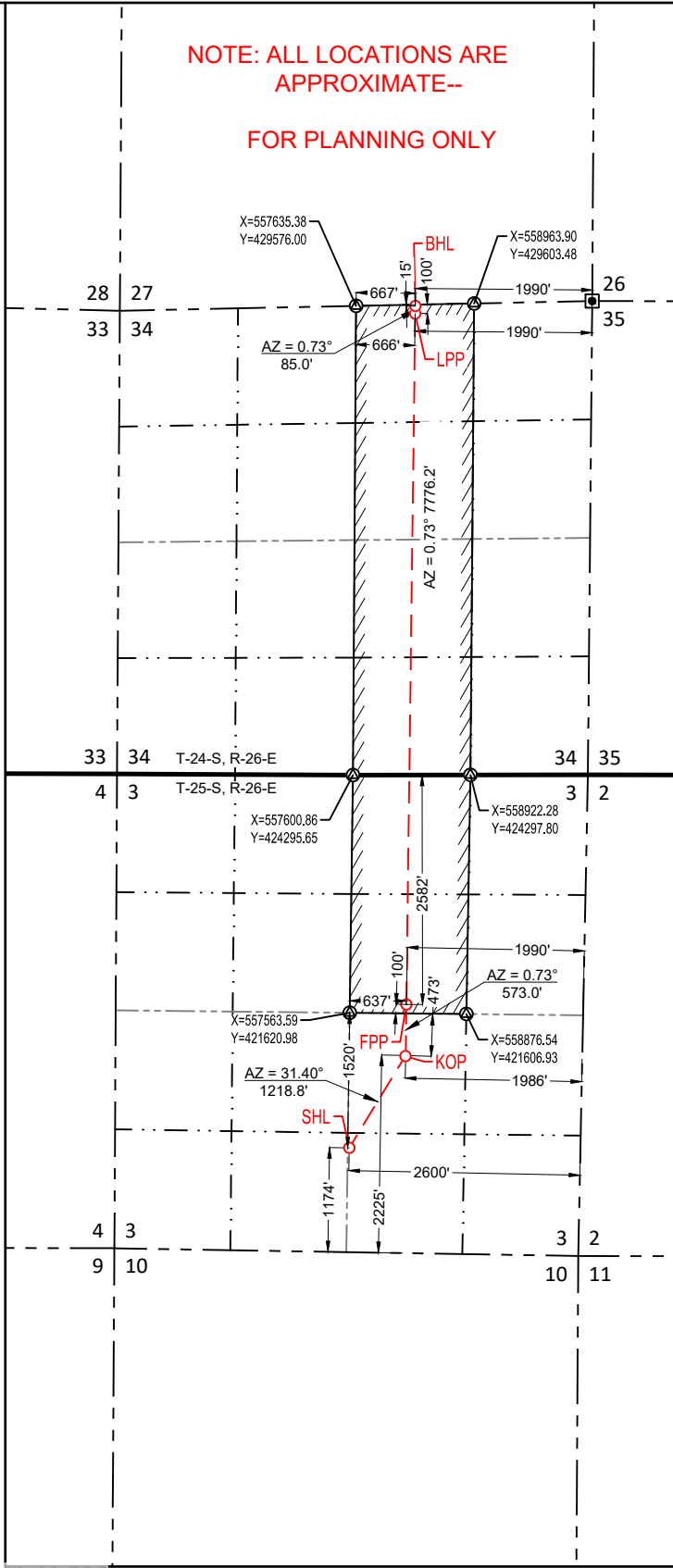
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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
Property Name and Well Number BOMB SITE BS FED COM 2H		

SURFACE LOCATION (SHL)
 NEW MEXICO EAST
 NAD 1983
 X=557559 Y=420101
 LAT.: N 32.1549250
 LONG.: W 104.2809151
NAD 1927
 X=516376 Y=420044
 LAT.: N 32.1548058
 LONG.: W 104.2804161
 1174' FSL 2600' FEL

KICK OFF POINT (KOP)
 NEW MEXICO EAST
 NAD 1983
 X=558194 Y=421141
 LAT.: N 32.1577838
 LONG.: W 104.2788614
NAD 1927
 X=517011 Y=421084
 LAT.: N 32.1576646
 LONG.: W 104.2783624
 2225' FSL 1986' FEL

FIRST PERF. POINT (FPP)
 NEW MEXICO EAST
 NAD 1983
 X=558202 Y=421714
 LAT.: N 32.1593588
 LONG.: W 104.2788367
NAD 1927
 X=517019 Y=421657
 LAT.: N 32.1592396
 LONG.: W 104.2783377
 2582' FNL 1990' FEL



LAST PERF. POINT (LPP)
 NEW MEXICO EAST
 NAD 1983
 X=558301 Y=429490
 LAT.: N 32.1807332
 LONG.: W 104.2785023
NAD 1927
 X=517118 Y=429432
 LAT.: N 32.1806143
 LONG.: W 104.2780028
 100' FEL 1990' FEL

BOTTOM HOLE LOCATION (BHL)
 NEW MEXICO EAST
 NAD 1983
 X=558302 Y=429575
 LAT.: N 32.1809669
 LONG.: W 104.2784986
NAD 1927
 X=517120 Y=429517
 LAT.: N 32.1808481
 LONG.: W 104.2779991
 15' FNL 1990' FEL

SURVEYORS CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
 XX/XX/XXXX
 Date of Survey _____
 Signature and Seal of Professional Surveyor: _____

PRELIMINARY

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
	Submittal Type:	<input type="checkbox"/> Initial Submittal	
		<input type="checkbox"/> Amended Report	
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name BOMB SITE BS FED COM	
		Well Number 3H
OGRID No.	Operator Name FLAT CREK RESOURCES LLC	
		Ground Level Elevation XXX'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	3	25-S	26-E	-	1159' S	2595' W	N 32.1548850	W 104.2810484	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	34	24-S	26-E	-	15' N	2044' W	N 32.1808961	W 104.2826348	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
240.04				
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
K	3	25-S	26-E	-	2217' S	2044' W	N 32.1578213	W 104.2828089	EDDY

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
F	3	25-S	26-E	-	2572' N	2044' W	N 32.1593964	W 104.2827970	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	34	24-S	26-E	-	100' N	2044' W	N 32.1806623	W 104.2826365	EDDY

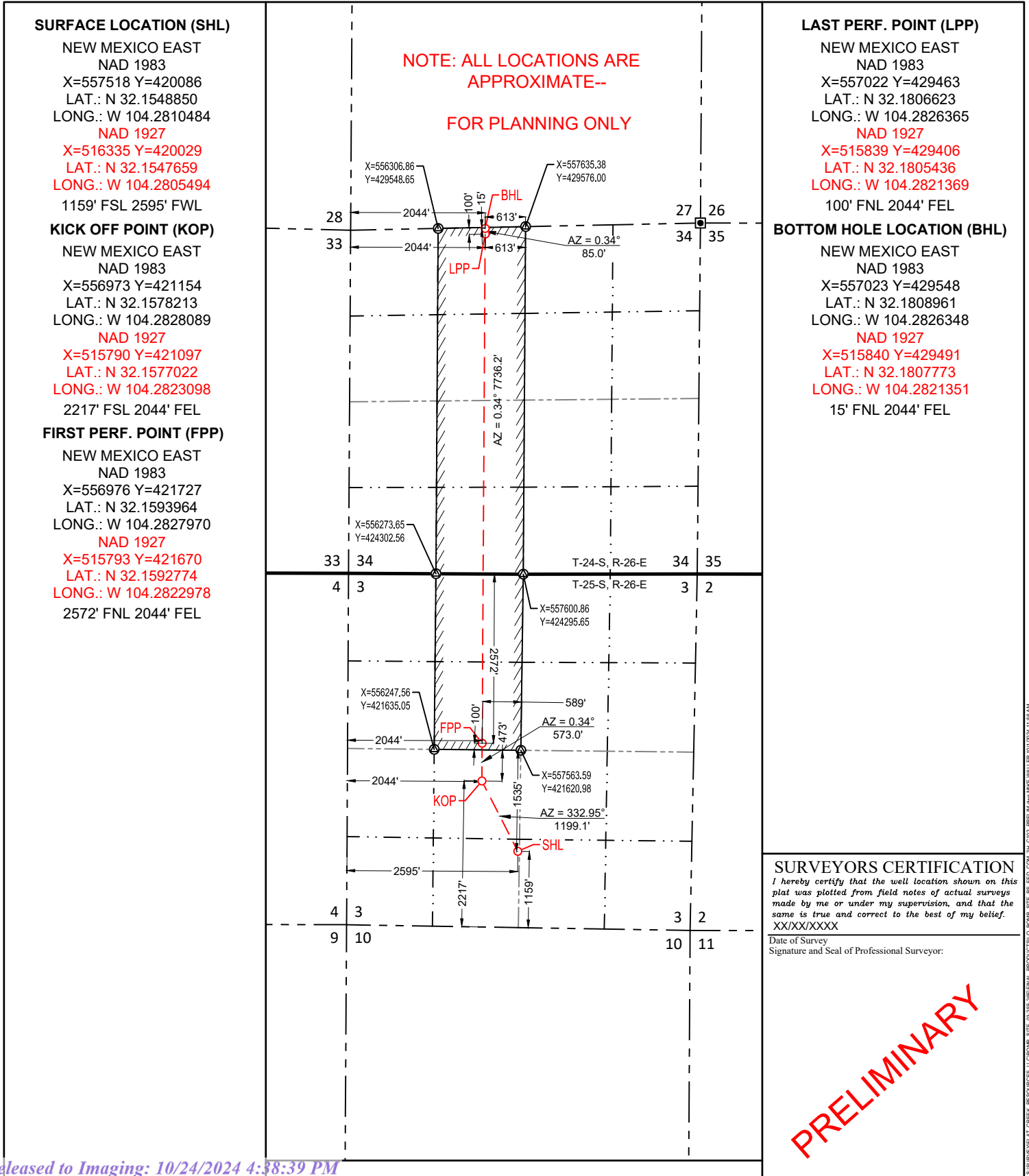
NOTE: ALL LOCATIONS ARE APPROXIMATE--FOR PLANNING ONLY

Unitized Area or Area of Uniform Intrest	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
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<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p>SURVEYORS CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p style="text-align: center; font-size: 2em; color: red; font-weight: bold;">PRELIMINARY</p>
Signature _____ Date _____	Signature and Seal of Professional Surveyor _____ Date _____
Print Name _____	Certificate Number _____ Date of Survey XX/XX/XXXX
E-mail Address _____	

S:\SURVEY\FLAT_CREK\RESOURCES\LC\BOMB_SITE_03-26S-25R\FINAL_PRODUCTS\O_BOMB_SITE_BS_FED_COM_W_012_PRELIM\img\BOMBWELLER 10/24/24 11:20 AM

<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p>	<p>Revised July 9, 2024</p>
		<p>Submittal Type:</p> <p><input type="checkbox"/> Initial Submittal</p> <p><input type="checkbox"/> Amended Report</p> <p><input type="checkbox"/> As Drilled</p>
<p>Property Name and Well Number</p> <p style="text-align: center;">BOMB SITE BS FED COM 3H</p>		



PRELIMINARY

S:\SURVEY\AT_CREEK_RESOURCES\JL\CD\BOMB_SITE_03-555-5678\PRODUCTS\OIL_CONSERVATION\BOMB_SITE_BS_FED_COM_3H_C102_PREAM.Plot DATE PLOTTED 10/17/2024 11:01 AM

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
	Submittal Type:	<input type="checkbox"/> Initial Submittal
		<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name BOMB SITE BS FED COM	
		Well Number 4H
OGRID No.	Operator Name FLAT CREK RESOURCES LLC	
		Ground Level Elevation XXX'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	3	25-S	26-E	-	1144' S	2570' W	N 32.1548446	W 104.2811295	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	34	24-S	26-E	-	15' N	590' W	N 32.1808156	W 104.2873352	EDDY

Dedicated Acres 239.96	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	3	25-S	26-E	-	2209' S	590' W	N 32.1578658	W 104.2875072	EDDY

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
E	3	25-S	26-E	-	2564' N	590' W	N 32.1594410	W 104.2874954	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	34	24-S	26-E	-	100' N	590' W	N 32.1805818	W 104.2873370	EDDY

NOTE: ALL LOCATIONS ARE APPROXIMATE--FOR PLANNING ONLY

Unitized Area or Area of Uniform Intrest	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
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<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p>SURVEYORS CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p style="text-align: center; color: red; font-size: 2em; font-weight: bold;">PRELIMINARY</p>
Signature _____ Date _____	Signature and Seal of Professional Surveyor _____ Date _____
Print Name _____	Certificate Number _____ Date of Survey XX/XX/XXXX
E-mail Address _____	

S:\SURVEY\PLAT_CREK\RESOURCES\LCR2024\BOMB_SITE_03-2625-02\FINAL_PRODUCTS\O_BOMB_SITE_FED_COM_46_C102.dwg IMAGE WALKER 10/24/24 12:10 PM

<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p>	<p>Revised July 9, 2024</p>
		<p>Submittal Type:</p> <p><input type="checkbox"/> Initial Submittal</p> <p><input type="checkbox"/> Amended Report</p> <p><input type="checkbox"/> As Drilled</p>
<p>Property Name and Well Number</p> <p style="text-align: center;">BOMB SITE BS FED COM 4H</p>		

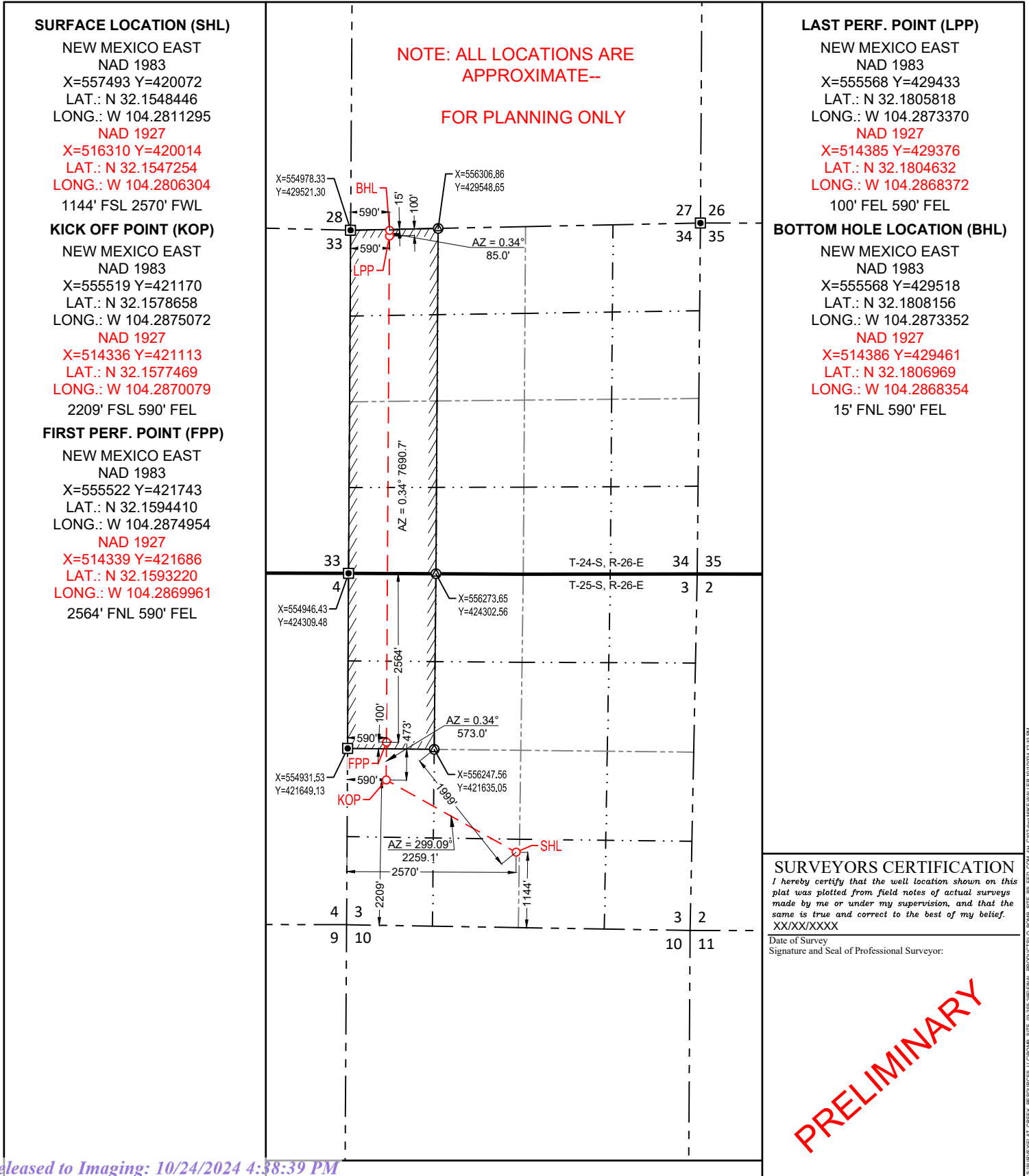
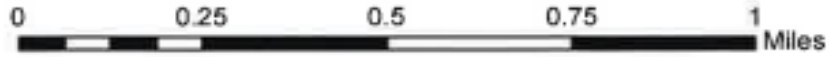


Exhibit A-2

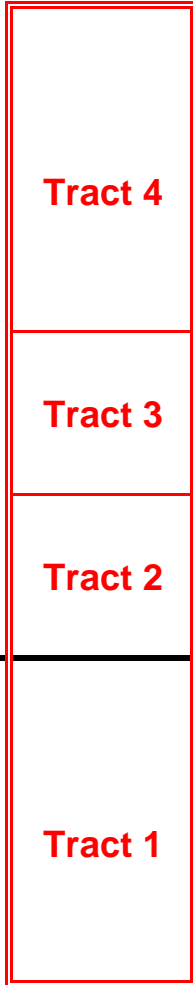
Bombsite Fed Com Wells

T24S - R26E & T25S - 26E, Eddy County, New Mexico

Ownership Map - 1H Unit



E2E2



24S-26E
25S-26E

Sec 34
Sec 3

Tract 1:

FE Permian Owner I, LLC - 45%
MEC Petroleum Corp. - 5%
Chevron USA, Inc. - 50%

Tract 2:

FE Permian Owner I, LLC - 19.6875%
MEC Petroleum Corp. - 2.1875%

Tract 3:

FE Permian Owner I, LLC - 47.289443%
See Ex A-3 for additional owners

Tract 4:

FE Permian Owner I, LLC - 45%
MEC Petroleum Corp. - 5%
WPX Energy Permian, LLC - 50%

Unit Size:
240.00 Acres

*(E/2 SE/4 of
Sec 3
excluded)*



-  Tract Outline
-  Unit Outline



Exhibit A-2

Lease Schedule - 1H Unit

Lessor	Lessee	Effective Date	S, T, R	County, State	Unit Tract	Vol / Page
USA NMNM 19836	Morris W Newman	01/01/1974	3, 25S, 26E	Eddy, NM	1	n/a
USA NMNM 19593	Margaret Ann H Bond et al	12/01/1973	34, 24S, 26E	Eddy, NM	2	n/a
Wayne Moore and Jo Ann Moore, et al	Mesa Petroleum Company	09/16/1977	34, 24S, 26E	Eddy, NM	3	152 / 686
Wayne Moore, et al	Earl Whisnand	10/10/1972	34, 24S, 26E	Eddy, NM	4	91 / 766

Exhibit A-2

Bombsite Fed Com Wells

T24S - R26E & T25S - 26E, Eddy County, New Mexico

Ownership Map - 2H Unit

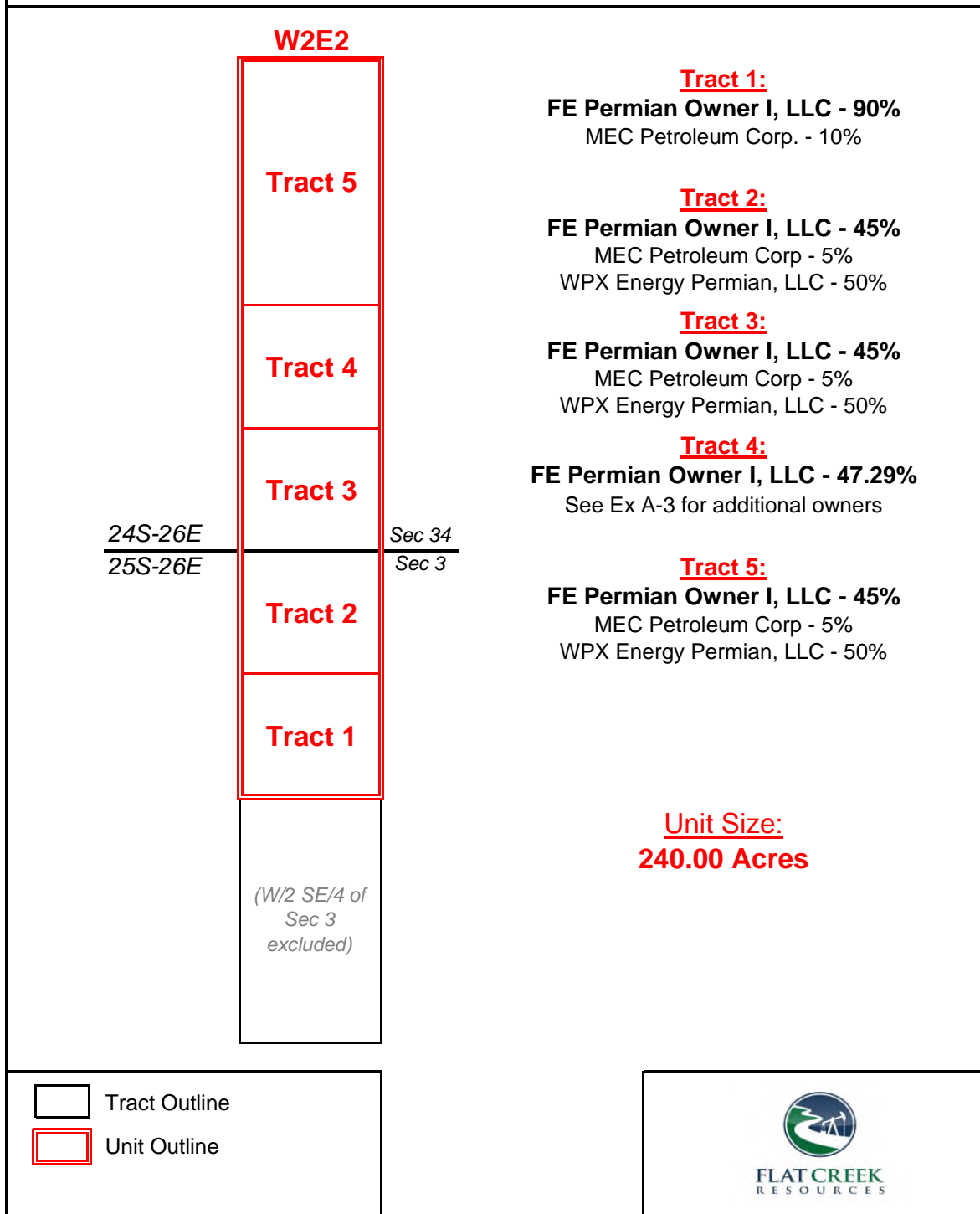


Exhibit A-2

Lease Schedule - 2H Unit

Lessor	Lessee	Effective Date	S, T, R	County, State	Unit Tract	Vol / Page
USA NMNM 15296	Robert C Moren	3/1/1972	3, 25S, 26E	Eddy, NM	1	n/a
Lester A Parks et al	Earl Whisnand	10/10/1972	3, 25S, 26E 34, 24S, 26E	Eddy, NM	2 3	90 / 926
Wayne Moore and Jo Ann Moore, et al	Mesa Petroleum Company	9/16/1977	34, 24S, 26E	Eddy, NM	4	152 / 686
Wayne Moore, et al	Earl Whisnand	10/10/1972	34, 24S, 26E	Eddy, NM	5	91 / 766

Exhibit A-2

Bombsite Fed Com Wells

T24S - R26E & T25S - 26E, Eddy County, New Mexico

Ownership Map - 3H Unit



E2W2

Tract 3

Tract 2

Tract 1

24S-26E
25S-26E

Sec 34
Sec 3

(E/2 SW/4 of
Sec 3
excluded)

Tract 1:

FE Permian Owner I, LLC - 45%
MEC Petroleum Corp - 5%
WPX Energy Permian, LLC - 50%



Tract 2:

FE Permian Owner I, LLC - 0%
Chevron U.S.A., Inc. - 100%

Tract 3:

FE Permian Owner I, LLC - 19.7%
See Ex A-3 for additional owners

Unit Size:
240.00 Acres

-  Tract Outline
-  Unit Outline



**FLAT CREEK
RESOURCES**

Exhibit A-2

Lease Schedule - 3H Unit

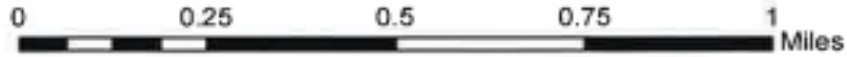
Lessor	Lessee	Effective Date	S, T, R	County, State	Unit Tract	Vol / Page
Lester A Parks et al	Earl Whisnand	10/10/1972	3, 25S, 26E	Eddy, NM	1	90 / 926
A J Crawford and wife Minnie	Union Oil Co of California	2/13/1957	34, 24S, 26E	Eddy, NM	2	82 / 317
USA NMNM 19593	Margaret Ann H Bond et al	12/1/1973	34, 24S, 26E	Eddy, NM	3	n/a

Exhibit A-2

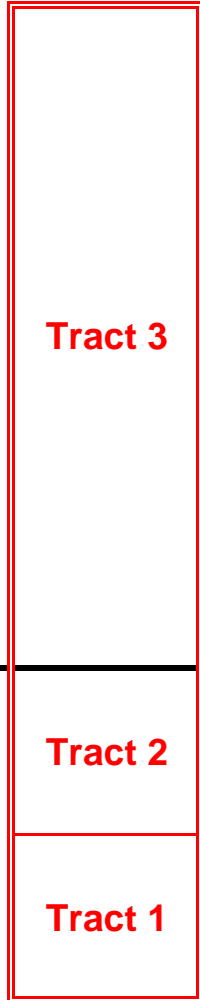
Bombsite Fed Com Wells

T24S - R26E & T25S - 26E, Eddy County, New Mexico

Ownership Map - 4H Unit



W2W2



Tract 3

Tract 2

Tract 1

(W/2 SW/4 of
Sec 3
excluded)

Tract 1:

FE Permian Owner I, LLC - 45%
MEC Petroleum Corp - 5%
WPX Energy Permian, LLC - 50%

Tract 2:

FE Permian Owner I, LLC - 0%
Magnum Hunter Production, Inc. - 100%

Tract 3:

FE Permian Owner I, LLC - 19.7%
See Ex A-3 for additional owners

Unit Size:
240.00 Acres



-  Tract Outline
-  Unit Outline



Exhibit A-2

Lease Schedule - 4H Unit

Lessor	Lessee	Effective Date	S, T, R	County, State	Unit Tract	Vol / Page
Lester A Parks et al	Earl Whisnand	10/10/1972	3, 25S, 26E	Eddy, NM	1	90 / 926
USA NMNM 554766	Robert V. Sibert	9/1/1964	3, 25S, 26E	Eddy, NM	2	130 / 788
USA NMNM 19593	Margaret Ann H Bond et al	12/1/1973	34, 24S, 26E	Eddy, NM	3	n/a

Exhibit A-3

Ownership Breakdown - 1H Unit**NOTE: The parties being force pooled are highlighted in yellow.**

Owner Name	Address	Ownership Type	Tract(s)	Unit Net Acres	Unit Working Interest	Unit ORRI
FE Permian Owner I, LLC	777 Main Street, Suite 3200 Fort Worth, TX 76102	Leasehold Interest	1, 2, 3, 4	98.79	41.1628%	
MEC Petroleum Corp.	PO Box 11265 Midland, Texas 79702-8265	Leasehold Interest	1, 2, 3, 4	10.98	4.5736%	
WPX Energy Production Company, LLC	333 West Sheridan Avenue Oklahoma City, OK 73102	Leasehold Interest	4	40.00	16.6667%	
Chevron U.S.A., Inc.	1400 Smith Street, Room 45137 Houston, TX 77002	Leasehold Interest	1	40.00	16.6667%	
CXA Oil & Gas Holdings, L.P.	1302 West Avenue Austin, TX 78701	Leasehold Interest	2	5.29	2.2021%	
Civitas Resources, Inc.	555 17th St, Suite 3700 Denver, CO 80202	Leasehold Interest	2, 3	34.21	14.2525%	
Apollo Minerals, LLC	1001 NW 63rd St, Ste. 100 Oklahoma City, OK 73116	Leasehold Interest	2	1.25	0.5208%	
Northern Oil & Gas, Inc.	4350 Baker Road, Suite 400 Minnetonka, MN 55343	Leasehold Interest	3	4.75	1.9773%	
James Thomas Moore Child's Trust	1401 Ventura Avenue Midland, TX 79705	Leasehold Interest	3	1.58	0.6591%	
Anne Moore Jensen Child's Trust	13721 Lindale Lane Santa Ana, CA 92705	Leasehold Interest	3	1.58	0.6591%	
Marilyn Moore Jackson Child's Trust	5909 Doone Valley Court Austin, TX 78731	Leasehold Interest	3	1.58	0.6591%	
Murchison Oil and Gas, LLC	7250 Dallas Pkwy, Ste 1400 Plano, Texas 75024	Overriding Royalty Interest	1, 2, 3, 4			0.4116%
Hatch Royalty, LLC	600 W 5th St, Suite 1250 Austin, TX 78701	Overriding Royalty Interest	2			0.0651%
Beverly H. Strong	709 Ocean Shore Blvd. Ormond Beach, FL 32176-4703	Overriding Royalty Interest	2			0.2279%
Sitio Permian, LP	1401 Lawrence Street, Suite 1750 Denver, Colorado 80202	Overriding Royalty Interest	2, 3			0.5183%
Post Oak Mavros II, L.L.C.	34 S. Wynden Drive, Suite 210 Houston, Texas 77056	Overriding Royalty Interest	2, 3			0.4343%
Sortida Resources, L.L.C.	PO Box 50820 Midland, TX 79710	Overriding Royalty Interest	2, 3			0.0322%
Oak Valley Mineral and Land, L.P.	PO Box 50820 Midland, TX 79710	Overriding Royalty Interest	2, 3			0.0518%
CXA Oil & Gas Holdings, L.P.	1302 West Avenue Austin, TX 78701	Overriding Royalty Interest	2			0.5124%
TOTALS				240.00	100.0000%	2.2536%

Exhibit A-3

Ownership Breakdown - 2H Unit**NOTE:** The parties being force pooled are highlighted in yellow.

Owner Name	Address	Ownership Type	Tract(s)	Unit Net Acres	Unit Working Interest	Unit ORRI
FE Permian Owner I, LLC	777 Main Street, Suite 3200 Fort Worth, TX 76102	Leasehold Interest	1, 2, 3, 4, 5	126.92	52.8816%	
MEC Petroleum Corp.	PO Box 11265 Midland, Texas 79702-8265	Leasehold Interest	1, 2, 3, 4, 5	14.10	5.8757%	
WPX Energy Production Company, LLC	333 West Sheridan Avenue Oklahoma City, OK 73102	Leasehold Interest	2, 3, 5	80.00	33.3333%	
Civitas Resources, Inc.	555 17th St, Suite 3700 Denver, CO 80202	Leasehold Interest	4	9.49	3.9547%	
Northern Oil & Gas, Inc.	4350 Baker Road, Suite 400 Minnetonka, MN 55343	Leasehold Interest	4	4.75	1.9773%	
James Thomas Moore Child's Trust	1401 Ventura Avenue Midland, TX 79705	Leasehold Interest	4	1.58	0.6591%	
Anne Moore Jensen Child's Trust	13721 Lindale Lane Santa Ana, CA 92705	Leasehold Interest	4	1.58	0.6591%	
Marilyn Moore Jackson Child's Trust	5909 Doone Valley Court Austin, TX 78731	Leasehold Interest	4	1.58	0.6591%	
Murchison Oil and Gas, LLC	7250 Dallas Pkwy, Ste 1400 Plano, Texas 75024	Overriding Royalty Interest	1, 2, 3, 4, 5			0.5288%
Sitio Permian, LP	1401 Lawrence Street, Suite 1750 Denver, Colorado 80202	Overriding Royalty Interest	4			0.2472%
Post Oak Mavros II, L.L.C.	34 S. Wynden Drive, Suite 210 Houston, Texas 77056	Overriding Royalty Interest	4			0.2071%
Sortida Resources, L.L.C.	PO Box 50820 Midland, TX 79710	Overriding Royalty Interest	4			0.0153%
Oak Valley Mineral and Land, L.P.	PO Box 50820 Midland, TX 79710	Overriding Royalty Interest	4			0.0247%
AmeriPermian Holdings, LLC	1733 Woodstead CT, Suite 206 The Woodlands, TX 77380	Overriding Royalty Interest	1			0.8333%
TOTALS				240.00	100.0000%	1.8565%

Ownership Breakdown - 3H Unit**NOTE:** The parties being force pooled are highlighted in yellow.

Owner Name	Address	Ownership Type	Tract(s)	Unit Net Acres	Unit Working Interest	Unit ORRI
FE Permian Owner I, LLC	777 Main Street, Suite 3200 Fort Worth, TX 76102	Leasehold Interest	1, 3	51.75	21.5625%	
MEC Petroleum Corp.	PO Box 11265 Midland, Texas 79702-8265	Leasehold Interest	1, 3	5.75	2.3958%	
WPX Energy Production Company, LLC	333 West Sheridan Avenue Oklahoma City, OK 73102	Leasehold Interest	1	40.00	16.6667%	
Chevron U.S.A., Inc.	1400 Smith Street, Room 45137 Houston, TX 77002	Leasehold Interest	2	80.00	33.3333%	
CXA Oil & Gas Holdings, L.P.	1302 West Avenue Austin, TX 78701	Leasehold Interest	3	10.57	4.4043%	
Civitas Resources, Inc.	555 17th St, Suite 3700 Denver, CO 80202	Leasehold Interest	3	49.43	20.5957%	
Apollo Minerals, LLC	1001 NW 63rd St., Ste. 100 Oklahoma City, OK 73116	Leasehold Interest	3	2.50	1.0417%	
Murchison Oil & Gas, LLC	7250 Dallas Pkwy, Ste 1400 Plano, Texas 75024	Overriding Royalty Interest	1, 3			0.2156%
Hatch Royalty, LLC	600 W 5th St. Suite 1250 Austin, TX 78701	Overriding Royalty Interest	3			0.1302%
Beverly H. Strong	709 Ocean Shore Blvd. Ormond Beach, FL 32176-4703	Overriding Royalty Interest	3			0.4557%
Sitio Permian, LP	1401 Lawrence Street, Suite 1750 Denver, Colorado 80202	Overriding Royalty Interest	3			0.5423%
Post Oak Mavros II, L.L.C.	34 S. Wynden Drive, Suite 210 Houston, Texas 77056	Overriding Royalty Interest	3			0.4544%
Sortida Resources, L.L.C.	PO Box 50820 Midland, TX 79710	Overriding Royalty Interest	3			0.0337%
Oak Valley Mineral and Land, L.P.	PO Box 50820 Midland, TX 79710	Overriding Royalty Interest	3			0.0542%
CXA Oil & Gas Holdings, L.P.	1302 West Avenue Austin, TX 78701	Overriding Royalty Interest				1.0248%
TOTALS				240.00	100.0000%	2.9109%

Exhibit A-3

Ownership Breakdown - 4H Unit**NOTE:** The parties being force pooled are highlighted in yellow.

Owner Name	Owner Address	Ownership Type	Tract(s)	Unit Net Acres	Unit Working Interest	Unit ORRI
FE Permian Owner I, LLC	777 Main Street, Suite 3200 Fort Worth, TX 76102	Leasehold Interest	1, 3	49.50	20.6250%	
MEC Petroleum Corp.	PO Box 11265 Midland, Texas 79702-8265	Leasehold Interest	1, 3	5.50	2.2917%	
WPX Energy Production Company, LLC	333 West Sheridan Avenue Oklahoma City, OK 73102	Leasehold Interest	1	20.00	8.3333%	
CXA Oil & Gas Holdings, L.P.	1302 West Avenue Austin, TX 78701	Leasehold Interest	3	21.14	8.8086%	
Civitas Resources, Inc.	555 17th St, Suite 3700 Denver, CO 80202	Leasehold Interest	3	98.86	41.1914%	
Magnum Hunter Production, Inc.	6001 Deauville Blvd, Ste N3.047 Midland, TX 79706	Leasehold Interest	2	40.00	16.6667%	
Apollo Minerals, LLC	1001 NW 63rd St., Ste. 100 Oklahoma City, OK 73116	Leasehold Interest	3	5.00	2.0833%	
Murchison Oil & Gas, LLC	7250 Dallas Pkwy, Ste 1400 Plano, Texas 75024	Overriding Royalty Interest	1, 3			0.2063%
Hatch Royalty, LLC	600 W 5th St. Suite 1250 Austin, TX 78701	Overriding Royalty Interest	3			0.2604%
Beverly H. Strong	709 Ocean Shore Blvd. Ormond Beach, FL 32176-4703	Overriding Royalty Interest	3			0.9115%
Sitio Permian, LP	1401 Lawrence Street, Suite 1750 Denver, Colorado 80202	Overriding Royalty Interest	3			1.0846%
Post Oak Mavros II, L.L.C.	34 S. Wynden Drive, Suite 210 Houston, Texas 77056	Overriding Royalty Interest	3			0.9088%
Sortida Resources, L.L.C.	PO Box 50820 Midland, TX 79710	Overriding Royalty Interest	3			0.0673%
Oak Valley Mineral and Land, L.P.	PO Box 50820 Midland, TX 79710	Overriding Royalty Interest	3			0.1085%
CXA Oil & Gas Holdings, L.P.	1302 West Avenue Austin, TX 78701	Overriding Royalty Interest	3			2.0496%
TOTALS				240.00	100.0000%	5.5969%



June 20, 2024

SENT VIA CERTIFIED MAIL

Working Interest Owner

RE: Well Proposal
Bombsite Fed Com BS 1H (the "Well")
Section 34, 24S-26E & N/2 of Section 3, 25S-26E
Eddy County, New Mexico

Dear Working Interest Owner,

This Well Proposal shall supersede any prior Well Proposal(s) sent by Flat Creek Resources, LLC, as Operator and on behalf of FE Permian Owner I, LLC, as working interest owner (collectively "Flat Creek"), covering the Well. Flat Creek now proposes to horizontally drill and complete the Well, as further described below, to test the Bone Spring formation.

- Surface Hole Location: 1,885' FSL and 2,526' FEL of Section 3, 25S-26E
- First Take Point: 2,581' FNL and 755' FEL of Section 3, 25S-26E
- Bottom Hole Location: 100' FNL and 755' FEL of Section 34, 24S-26E
- Depth: 16,025' Measured Depth and 7,021' True Vertical Depth
- Spacing Unit: E2E2 of Sec 34, 24S-26E & E2NE of Sec 3, 25S-26E

The estimated cost of drilling, completing and equipping the Well is \$8,050,135.31, as itemized on the enclosed Authorization for Expenditure ("AFE"). The proposed location and drilling plans described above are subject to change if permitting, surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Flat Creek within thirty (30) days. Flat Creek proposes the drilling of the Well under the terms of a modified 2015 AAPL form of Operating Agreement ("JOA"), which will be provided upon request. The JOA will have the following general provisions:

- Flat Creek Resources, LLC named as Operator
- Contract Area covering the E2E2 of Section 34, 24S-26E, and the E2NE of Section 3, 25S-26E, limited to the Bone Spring formation
- 100%/300% Non-Consenting Penalty
- \$8,000/\$800 Drilling and Production Rates

Flat Creek is also willing to discuss possible trades or other deal structures related to your interest in the Well and proration unit. If an agreement cannot be reached within thirty (30) days from the date of this letter, Flat Creek reserves the right to apply to the New Mexico Oil Conservation District for compulsory pooling of your interest into a spacing unit for the Well.

Bombsite Fed Com BS 1H
June 20, 2024
Page 2 of 2

If you have any questions concerning this proposal, you may contact me at (817) 310-8572 or mike.gregory@flatcreekresources.com.

Sincerely,

Flat Creek Resources, LLC



Mike Gregory, CPL
Vice President - Land

Please select one of the following and return:

_____ I/We hereby elect **TO PARTICIPATE** for our proportionate share of the costs detailed in the enclosed AFE associated with the Well.

_____ I/We hereby elect **NOT TO PARTICIPATE** for our proportionate share of the costs detailed in the enclosed AFE associated with the Well.

_____ I/We are interested in selling, trading, leasing or farming out our interest. Please contact to discuss further.

COMPANY/OWNER NAME:

By: _____

Name: _____

Title: _____

Date: _____

FLAT CREEK RESOURCES, LLC		AFE#:	WC24011
AUTHORIZATION FOR EXPENDITURE			
DRILL & COMPLETE HORIZONTAL BONE SPRING			
Date: <u>06/17/2024</u>		County/State: <u>Eddy, NM</u>	
Lease: <u>Bombsite</u>			
Surface Location: Sec 3, 25S-26E			
Proposed Depth: 17,000' <u>MD</u>			
Objective: Drill Horizontal Well, Complete ~1-1/2-Mile Lateral, Production Facility			
Account Code	Account Name	AFE Amount	
Intangible Drilling Costs (310)			
310 / 1	LAND SERVICE & EXP	\$	2,000.00
310 / 4	PERMITS - SURVEY - REGULATORY	\$	2,000.00
310 / 5	LOCATION - DAMAGES - CLEAN UP	\$	175,000.00
310 / 6	RIG - MOB/DEMOB	\$	125,000.00
310 / 7	RIG - DAYWORK	\$	442,000.00
310 / 8	RIG - FOOTAGE	\$	-
310 / 9	RIG - TURNKEY	\$	-
310 / 10	COILED TBG/SNUBBING/NITROGEN	\$	-
310 / 11	FUEL - POWER - WATER	\$	90,750.00
310 / 12	COMMUNICATIONS	\$	2,250.00
310 / 13	TRANSPORTATION	\$	25,000.00
310 / 14	CONSULTING SERVICE/SUPERVISION	\$	90,000.00
310 / 15	CONTRACT LABOR & SERVICES	\$	40,000.00
310 / 16	RENTALS - DOWNHOLE	\$	37,500.00
310 / 17	RENTALS - SURFACE	\$	112,500.00
310 / 18	BITS	\$	75,000.00
310 / 19	CASING CREW & EQUIPMENT	\$	50,000.00
310 / 20	CEMENT & SERVICES	\$	150,000.00
310 / 21	DIRECTIONAL TOOLS & SERVICES	\$	130,000.00
310 / 22	FISHING TOOLS & SERVICE	\$	-
310 / 23	MUD - CHEMICALS - FLUIDS	\$	120,000.00
310 / 24	MUD LOGGING	\$	15,600.00
310 / 25	OPENHOLE LOGGING - FT - SWC	\$	-
310 / 26	ELEC/WIRELINE & PERF SERVICE	\$	-
310 / 27	DRILL STEM TESTING - CORING	\$	-
310 / 28	TUBULAR TESTING & INSPECTION	\$	10,000.00
310 / 29	CUTTINGS & FLUID DISPOSAL	\$	150,000.00
		Subtotal	\$ 1,844,600.00
310 / 30	MISC & CONTINGENCY	\$	184,460.00
310 / 60	P&A COSTS	\$	-
310 / 70	NON-OP DRILLING - INTANG	\$	-
		Total Intangibles For Operations Involving Drilling Rig	\$ 2,029,060.00
Tangible Drilling Costs (311)			
311 / 1	DRIVE PIPE - CONDUCTOR	\$	45,000.00
311 / 2	CASING - SURFACE	\$	18,500.00
311 / 3	CASING - INTERMEDIATE	\$	78,000.00
311 / 4	CASING - PRODUCTION	\$	323,000.00
311 / 5	CASING - LINER/TIEBACK		
311 / 6	HANGER - CSG ACCESSORY	\$	10,000.00
311 / 7	WELLHEAD EQPT	\$	90,000.00
		Subtotal	\$ 564,500.00
311 / 8	MISC & CONTINGENCY	\$	56,450.00
311 / 70	NON-OP DRILLING - TANG		
		Total Tangibles For Operations Involving Drilling Rig	\$ 620,950
Total Drilling Cost		\$	2,650,010

Intangible Completion Costs (320)			
320 / 1	LAND SERVICE & EXP	\$	15,000
320 / 2	LEGAL FEES & EXP	\$	-
320 / 3	INSURANCE	\$	-
320 / 4	PERMITS - SURVEY - REGULATORY	\$	-
320 / 5	LOCATION - DAMAGES - CLEAN UP	\$	15,000
320 / 6	RIG - DAYWORK	\$	-
320 / 7	RIG - COMPLETION/WORKOVER	\$	-
320 / 8	COILED TBG/SNUBBING/NITROGEN	\$	139,500
320 / 9	FUEL - POWER - WATER	\$	475,897
320 / 10	COMMUNICATIONS	\$	5,000
320 / 11	TRANSPORTATION	\$	25,000
320 / 12	CONSULTING SERVICE/SUPERVISION	\$	55,000
320 / 13	CONTRACT LABOR & SERVICES	\$	7,500
320 / 14	RENTALS - DOWNHOLE	\$	25,000
320 / 15	RENTALS - SURFACE	\$	109,875
320 / 16	BITS	\$	5,000
320 / 17	CASING CREW & EQUIPMENT	\$	-
320 / 18	CEMENT & SERVICES	\$	-
320 / 19	FISHING TOOLS & SERVICE	\$	-
320 / 20	MUD - CHEMICALS - FLUIDS	\$	100,695
320 / 21	ELEC/WIRELINE & PERF SERVICE	\$	300,500
320 / 22	TUBULAR TESTING & INSPECTION	\$	-
320 / 23	GRAVEL PACKING	\$	-
320 / 24	FRAC & STIMULATION	\$	2,045,208
320 / 25	SWABBING & WELL TESTING	\$	113,970
320 / 26	CUTTINGS & FLUID DISPOSAL	\$	113,025
320 / 28	FRAC WATER	\$	205,500
320 / 29	FRAC POND	\$	-
320 / 30	WATER TRANSFER	\$	94,000
320 / 60	P&A COSTS	\$	-
		Subtotal	\$ 3,850,670
320 / 70	NON-OP COMP - INTANG	\$	-
320 / 27	MISC & CONTINGENCY	\$	288,800
		Total Intangibles For Completions Operations	\$ 4,139,470
Tangible Completion Costs (321)			
321 / 1	CASING - LINER/TIEBACK	\$	-
321 / 2	HANGER - CSG ACCESSORY	\$	-
321 / 3	PRODUCTION TUBING	\$	125,000.00
321 / 4	TUBINGHEAD & TREE	\$	35,000.00
321 / 5	PACKERS - SUBSURFACE EQUIP	\$	-
321 / 6	RODS - PUMPS - ANCHORS ETC	\$	-
321 / 7	ART LIFT - SURFACE EQUIP	\$	-
321 / 8	PUMPING UNITS - SURFACE EQUIP	\$	-
321 / 9	VALVES - FITTING - MISC EQUIP	\$	10,000.00
321 / 10	SEPARATOR/HEAT TREATER/DEHY	\$	-
321 / 11	GUN BBL/TANKS & RELATED EQUIP	\$	-
321 / 12	COMPRESSOR & RELATED EQUIP	\$	-
321 / 13	METERS - LACT UNIT	\$	-
321 / 14	SWD PUMPS & EQUIPMENT	\$	-
321 / 15	PIPELINES - TIE-INS	\$	-
321 / 16	PROD FACILITY - FAB & INSTALL	\$	-
		Subtotal	\$ 170,000.00
321 / 17	MISC & CONTINGENCY	\$	17,000.00
321 / 60	P&A COSTS	\$	-
321 / 70	NON-OP COMP - TANG	\$	-
		Total Tangibles For Completions Operations	\$ 187,000.00
		Total Completion Costs	\$ 4,326,470.31

Intangible Facility Costs (330)		INTANGIBLE FACILITY COSTS	
330 / 1	LAND SERVICE & EXP	\$	4,800.00
330 / 2	LEGAL FEES & EXP	\$	-
330 / 3	CONSULTING SERVICE/SUPERVISION	\$	6,250.00
330 / 4	CONTRACT LABOR & SERVICES	\$	43,750.00
		Subtotal	\$ 54,800.00
330 / 5	MISC & CONTINGENCY	\$	5,480.00
330 / 70	NON-OP FAC - INTANG	\$	-
		\$	-
		Total Intangibles for Facility Construction	\$ 60,280.00
Tangible Facility Costs (331)		TANGIBLE FACILITY COSTS	
331 / 1	ART LIFT - SURFACE EQUIP	\$	-
331 / 2	PUMPING UNITS - SURFACE EQUIP	\$	-
331 / 3	VALVES - FITTING - MISC EQUIP	\$	155,000.00
331 / 4	SEPARATOR/HEAT TREATER/DEHY	\$	100,000.00
331 / 5	GUN BBL/TANKS & RELATED EQUIP	\$	62,500.00
331 / 6	COMPRESSOR & RELATED EQUIP	\$	150,000.00
331 / 7	METERS - LACT UNIT	\$	43,750.00
331 / 8	SWD PUMPS & EQUIPMENT	\$	21,250.00
331 / 9	PIPELINES - TIE-INS	\$	295,000.00
331 / 10	PROD FACILITY - FAB & INSTALL	\$	93,750.00
		Subtotal	\$ 921,250.00
331 / 11	MISC & CONTINGENCY	\$	92,125.00
331 / 70	NON-OP FAC- TANG	\$	-
		\$	-
		Total Tangible for Facility Construction	\$ 1,013,375.00
Total Facility Costs		\$	1,073,655.00
Total Estimated Well Cost		\$	8,050,135.31
Flat Creek Resources, LLC			
Approved By:	Title:	Date:	
Authorization Requested From: John Wierzowiecki	VP Completions & Production	6/20/2024	
PLEASE INDICATE YOUR APPROVAL AND AUTHORIZATION FOR YOUR PROPORTIONATE PARTE OF THE ESTIMATED EXPENDITURE AS DETAILED ABOVE BY SIGNING BELOW AND RETURNING ONE SIGNED COPY TO FLAT CREEK			
OWNERSHIP:	COST TO COMPLETE:		
DATE:	PARTICIPANTS ESTIMATED COST:		
APPROVED BY:	TITLE:		



June 20, 2024

SENT VIA CERTIFIED MAIL

Working Interest Owner

RE: Well Proposal
 Bombsite Fed Com BS 2H (the "Well")
 Section 34, 24S-26E & N/2 of Section 3, 25S-26E
 Eddy County, New Mexico

Dear Working Interest Owner,

This Well Proposal shall supersede any prior Well Proposal(s) sent by Flat Creek Resources, LLC, as Operator and on behalf of FE Permian Owner I, LLC, as working interest owner (collectively "Flat Creek"), covering the Well. Flat Creek now proposes to horizontally drill and complete the Well, as further described below, to test the Bone Spring formation.

- Surface Hole Location: 2,110' FSL and 2,556' FEL of Section 3, 25S-26E
- First Take Point: 2,577' FNL and 1,990' FEL of Section 3, 25S-26E
- Bottom Hole Location: 100' FNL and 1,990' FEL of Section 34, 24S-26E
- Depth: 15,575' Measured Depth and 6,991' True Vertical Depth
- Spacing Unit: W2E2 of Sec 34, 24S-26E & W2NE of Sec 3, 25S-26E

The estimated cost of drilling, completing and equipping the Well is \$8,050,135.31, as itemized on the enclosed Authorization for Expenditure ("AFE"). The proposed location and drilling plans described above are subject to change if permitting, surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Flat Creek within thirty (30) days. Flat Creek proposes the drilling of the Well under the terms of a modified 2015 AAPL form of Operating Agreement ("JOA"), which will be provided upon request. The JOA will have the following general provisions:

- Flat Creek Resources, LLC named as Operator
- Contract Area covering the W2E2 of Section 34, 24S-26E, and the W2NE of Section 3, 25S-26E, limited to the Bone Spring formation
- 100%/300% Non-Consenting Penalty
- \$8,000/\$800 Drilling and Production Rates

Flat Creek is also willing to discuss possible trades or other deal structures related to your interest in the Well and proration unit. If an agreement cannot be reached within thirty (30) days from the date of this letter, Flat Creek reserves the right to apply to the New Mexico Oil Conservation District for compulsory pooling of your interest into a spacing unit for the Well.

Bombsite Fed Com BS 2H
June 20, 2024
Page 2 of 2

If you have any questions concerning this proposal, you may contact me at (817) 310-8572 or mike.gregory@flatcreekresources.com.

Sincerely,

Flat Creek Resources, LLC



Mike Gregory, CPL
Vice President - Land

Please select one of the following and return:

_____ I/We hereby elect **TO PARTICIPATE** for our proportionate share of the costs detailed in the enclosed AFE associated with the Well.

_____ I/We hereby elect **NOT TO PARTICIPATE** for our proportionate share of the costs detailed in the enclosed AFE associated with the Well.

_____ I/We are interested in selling, trading, leasing or farming out our interest. Please contact to discuss further.

COMPANY/OWNER NAME:

By: _____

Name: _____

Title: _____

Date: _____

FLAT CREEK RESOURCES, LLC		AFE#:	WC24012
AUTHORIZATION FOR EXPENDITURE			
DRILL & COMPLETE HORIZONTAL BONE SPRING			
Date: <u>06/17/2024</u>		County/State: <u>Eddy, NM</u>	
Lease: <u>Bombsite</u>			
Surface Location: Sec 3, 25S-26E			
Proposed Depth: 17,000' <u>MD</u>			
Objective: Drill Horizontal Well, Complete ~1-1/2-Mile Lateral, Production Facility			
Account Code	Account Name	AFE Amount	
Intangible Drilling Costs (310)			
310 / 1	LAND SERVICE & EXP	\$	2,000.00
310 / 4	PERMITS - SURVEY - REGULATORY	\$	2,000.00
310 / 5	LOCATION - DAMAGES - CLEAN UP	\$	175,000.00
310 / 6	RIG - MOB/DEMOB	\$	125,000.00
310 / 7	RIG - DAYWORK	\$	442,000.00
310 / 8	RIG - FOOTAGE	\$	-
310 / 9	RIG - TURNKEY	\$	-
310 / 10	COILED TBG/SNUBBING/NITROGEN	\$	-
310 / 11	FUEL - POWER - WATER	\$	90,750.00
310 / 12	COMMUNICATIONS	\$	2,250.00
310 / 13	TRANSPORTATION	\$	25,000.00
310 / 14	CONSULTING SERVICE/SUPERVISION	\$	90,000.00
310 / 15	CONTRACT LABOR & SERVICES	\$	40,000.00
310 / 16	RENTALS - DOWNHOLE	\$	37,500.00
310 / 17	RENTALS - SURFACE	\$	112,500.00
310 / 18	BITS	\$	75,000.00
310 / 19	CASING CREW & EQUIPMENT	\$	50,000.00
310 / 20	CEMENT & SERVICES	\$	150,000.00
310 / 21	DIRECTIONAL TOOLS & SERVICES	\$	130,000.00
310 / 22	FISHING TOOLS & SERVICE	\$	-
310 / 23	MUD - CHEMICALS - FLUIDS	\$	120,000.00
310 / 24	MUD LOGGING	\$	15,600.00
310 / 25	OPENHOLE LOGGING - FT - SWC	\$	-
310 / 26	ELEC/WIRELINE & PERF SERVICE	\$	-
310 / 27	DRILL STEM TESTING - CORING	\$	-
310 / 28	TUBULAR TESTING & INSPECTION	\$	10,000.00
310 / 29	CUTTINGS & FLUID DISPOSAL	\$	150,000.00
		Subtotal	\$ 1,844,600.00
310 / 30	MISC & CONTINGENCY	\$	184,460.00
310 / 60	P&A COSTS	\$	-
310 / 70	NON-OP DRILLING - INTANG	\$	-
		Total Intangibles For Operations Involving Drilling Rig	\$ 2,029,060.00
Tangible Drilling Costs (311)			
311 / 1	DRIVE PIPE - CONDUCTOR	\$	45,000.00
311 / 2	CASING - SURFACE	\$	18,500.00
311 / 3	CASING - INTERMEDIATE	\$	78,000.00
311 / 4	CASING - PRODUCTION	\$	323,000.00
311 / 5	CASING - LINER/TIEBACK		
311 / 6	HANGER - CSG ACCESSORY	\$	10,000.00
311 / 7	WELLHEAD EQPT	\$	90,000.00
		Subtotal	\$ 564,500.00
311 / 8	MISC & CONTINGENCY	\$	56,450.00
311 / 70	NON-OP DRILLING - TANG		
		Total Tangibles For Operations Involving Drilling Rig	\$ 620,950
Total Drilling Cost		\$	2,650,010

Intangible Completion Costs (320)			
320 / 1	LAND SERVICE & EXP	\$	15,000
320 / 2	LEGAL FEES & EXP	\$	-
320 / 3	INSURANCE	\$	-
320 / 4	PERMITS - SURVEY - REGULATORY	\$	-
320 / 5	LOCATION - DAMAGES - CLEAN UP	\$	15,000
320 / 6	RIG - DAYWORK	\$	-
320 / 7	RIG - COMPLETION/WORKOVER	\$	-
320 / 8	COILED TBG/SNUBBING/NITROGEN	\$	139,500
320 / 9	FUEL - POWER - WATER	\$	475,897
320 / 10	COMMUNICATIONS	\$	5,000
320 / 11	TRANSPORTATION	\$	25,000
320 / 12	CONSULTING SERVICE/SUPERVISION	\$	55,000
320 / 13	CONTRACT LABOR & SERVICES	\$	7,500
320 / 14	RENTALS - DOWNHOLE	\$	25,000
320 / 15	RENTALS - SURFACE	\$	109,875
320 / 16	BITS	\$	5,000
320 / 17	CASING CREW & EQUIPMENT	\$	-
320 / 18	CEMENT & SERVICES	\$	-
320 / 19	FISHING TOOLS & SERVICE	\$	-
320 / 20	MUD - CHEMICALS - FLUIDS	\$	100,695
320 / 21	ELEC/WIRELINE & PERF SERVICE	\$	300,500
320 / 22	TUBULAR TESTING & INSPECTION	\$	-
320 / 23	GRAVEL PACKING	\$	-
320 / 24	FRAC & STIMULATION	\$	2,045,208
320 / 25	SWABBING & WELL TESTING	\$	113,970
320 / 26	CUTTINGS & FLUID DISPOSAL	\$	113,025
320 / 28	FRAC WATER	\$	205,500
320 / 29	FRAC POND	\$	-
320 / 30	WATER TRANSFER	\$	94,000
320 / 60	P&A COSTS	\$	-
		Subtotal	\$ 3,850,670
320 / 70	NON-OP COMP - INTANG	\$	-
320 / 27	MISC & CONTINGENCY	\$	288,800
		Total Intangibles For Completions Operations	\$ 4,139,470
Tangible Completion Costs (321)			
321 / 1	CASING - LINER/TIEBACK	\$	-
321 / 2	HANGER - CSG ACCESSORY	\$	-
321 / 3	PRODUCTION TUBING	\$	125,000.00
321 / 4	TUBINGHEAD & TREE	\$	35,000.00
321 / 5	PACKERS - SUBSURFACE EQUIP	\$	-
321 / 6	RODS - PUMPS - ANCHORS ETC	\$	-
321 / 7	ART LIFT - SURFACE EQUIP	\$	-
321 / 8	PUMPING UNITS - SURFACE EQUIP	\$	-
321 / 9	VALVES - FITTING - MISC EQUIP	\$	10,000.00
321 / 10	SEPARATOR/HEAT TREATER/DEHY	\$	-
321 / 11	GUN BBL/TANKS & RELATED EQUIP	\$	-
321 / 12	COMPRESSOR & RELATED EQUIP	\$	-
321 / 13	METERS - LACT UNIT	\$	-
321 / 14	SWD PUMPS & EQUIPMENT	\$	-
321 / 15	PIPELINES - TIE-INS	\$	-
321 / 16	PROD FACILITY - FAB & INSTALL	\$	-
		Subtotal	\$ 170,000.00
321 / 17	MISC & CONTINGENCY	\$	17,000.00
321 / 60	P&A COSTS	\$	-
321 / 70	NON-OP COMP - TANG	\$	-
		Total Tangibles For Completions Operations	\$ 187,000.00
		Total Completion Costs	\$ 4,326,470.31

Intangible Facility Costs (330)		INTANGIBLE FACILITY COSTS	
330 / 1	LAND SERVICE & EXP	\$	4,800.00
330 / 2	LEGAL FEES & EXP	\$	-
330 / 3	CONSULTING SERVICE/SUPERVISION	\$	6,250.00
330 / 4	CONTRACT LABOR & SERVICES	\$	43,750.00
		Subtotal	\$ 54,800.00
330 / 5	MISC & CONTINGENCY	\$	5,480.00
330 / 70	NON-OP FAC - INTANG	\$	-
		\$	-
		Total Intangibles for Facility Construction	\$ 60,280.00
Tangible Facility Costs (331)		TANGIBLE FACILITY COSTS	
331 / 1	ART LIFT - SURFACE EQUIP	\$	-
331 / 2	PUMPING UNITS - SURFACE EQUIP	\$	-
331 / 3	VALVES - FITTING - MISC EQUIP	\$	155,000.00
331 / 4	SEPARATOR/HEAT TREATER/DEHY	\$	100,000.00
331 / 5	GUN BBL/TANKS & RELATED EQUIP	\$	62,500.00
331 / 6	COMPRESSOR & RELATED EQUIP	\$	150,000.00
331 / 7	METERS - LACT UNIT	\$	43,750.00
331 / 8	SWD PUMPS & EQUIPMENT	\$	21,250.00
331 / 9	PIPELINES - TIE-INS	\$	295,000.00
331 / 10	PROD FACILITY - FAB & INSTALL	\$	93,750.00
		Subtotal	\$ 921,250.00
331 / 11	MISC & CONTINGENCY	\$	92,125.00
331 / 70	NON-OP FAC- TANG	\$	-
		\$	-
		Total Tangible for Facility Construction	\$ 1,013,375.00
Total Facility Costs		\$	1,073,655.00
Total Estimated Well Cost		\$	8,050,135.31
Flat Creek Resources, LLC			
Approved By:	Title:	Date:	
Authorization Requested From: John Wierzowiecki	VP Completions & Production	6/20/2024	
PLEASE INDICATE YOUR APPROVAL AND AUTHORIZATION FOR YOUR PROPORTIONATE PARTE OF THE ESTIMATED EXPENDITURE AS DETAILED ABOVE BY SIGNING BELOW AND RETURNING ONE SIGNED COPY TO FLAT CREEK			
OWNERSHIP:	COST TO COMPLETE:		
DATE:	PARTICIPANTS ESTIMATED COST:		
APPROVED BY:	TITLE:		



June 20, 2024

SENT VIA CERTIFIED MAIL

Working Interest Owner

RE: Well Proposal
Bombsite Fed Com BS 3H (the "Well")
Section 34, 24S-26E & N/2 of Section 3, 25S-26E
Eddy County, New Mexico

Dear Working Interest Owner,

This Well Proposal shall supersede any prior Well Proposal(s) sent by Flat Creek Resources, LLC, as Operator and on behalf of FE Permian Owner I, LLC, as working interest owner (collectively "Flat Creek"), covering the Well. Flat Creek now proposes to horizontally drill and complete the Well, as further described below, to test the Bone Spring formation.

- Surface Hole Location: 2,075' FSL and 2,586' FEL of Section 3, 25S-26E
- First Take Point: 2,573' FNL and 2,044' FWL of Section 3, 25S-26E
- Bottom Hole Location: 100' FNL and 2,044' FWL of Section 34, 24S-26E
- Depth: 15,590' Measured Depth and 6,936' True Vertical Depth
- Spacing Unit: E2W2 of Sec 34, 24S-26E & E2NW of Sec 3, 25S-26E

The estimated cost of drilling, completing and equipping the Well is \$8,050,135.31, as itemized on the enclosed Authorization for Expenditure ("AFE"). The proposed location and drilling plans described above are subject to change if permitting, surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Flat Creek within thirty (30) days. Flat Creek proposes the drilling of the Well under the terms of a modified 2015 AAPL form of Operating Agreement ("JOA"), which will be provided upon request. The JOA will have the following general provisions:

- Flat Creek Resources, LLC named as Operator
- Contract Area covering the E2W2 of Section 34, 24S-26E, and the E2NW of Section 3, 25S-26E, limited to the Bone Spring formation
- 100%/300% Non-Consenting Penalty
- \$8,000/\$800 Drilling and Production Rates

Flat Creek is also willing to discuss possible trades or other deal structures related to your interest in the Well and proration unit. If an agreement cannot be reached within thirty (30) days from the date of this letter, Flat Creek reserves the right to apply to the New Mexico Oil Conservation District for compulsory pooling of your interest into a spacing unit for the Well.

Bombsite Fed Com BS 3H
June 20, 2024
Page 2 of 2

If you have any questions concerning this proposal, you may contact me at (817) 310-8572 or mike.gregory@flatcreekresources.com.

Sincerely,

Flat Creek Resources, LLC



Mike Gregory, CPL
Vice President - Land

Please select one of the following and return:

_____ I/We hereby elect **TO PARTICIPATE** for our proportionate share of the costs detailed in the enclosed AFE associated with the Well.

_____ I/We hereby elect **NOT TO PARTICIPATE** for our proportionate share of the costs detailed in the enclosed AFE associated with the Well.

_____ I/We are interested in selling, trading, leasing or farming out our interest. Please contact to discuss further.

COMPANY/OWNER NAME:

By: _____

Name: _____

Title: _____

Date: _____

FLAT CREEK RESOURCES, LLC		AFE#:	WC24013
AUTHORIZATION FOR EXPENDITURE			
DRILL & COMPLETE HORIZONTAL BONE SPRING			
Date: <u>06/17/2024</u>		County/State: <u>Eddy, NM</u>	
Lease: <u>Bombsite</u>			
Surface Location: Sec 3, 25S-26E			
Proposed Depth: 17,000' <u>MD</u>			
Objective: Drill Horizontal Well, Complete ~1-1/2-Mile Lateral, Production Facility			
Account Code	Account Name	AFE Amount	
Intangible Drilling Costs (310)			
310 / 1	LAND SERVICE & EXP	\$	2,000.00
310 / 4	PERMITS - SURVEY - REGULATORY	\$	2,000.00
310 / 5	LOCATION - DAMAGES - CLEAN UP	\$	175,000.00
310 / 6	RIG - MOB/DEMOB	\$	125,000.00
310 / 7	RIG - DAYWORK	\$	442,000.00
310 / 8	RIG - FOOTAGE	\$	-
310 / 9	RIG - TURNKEY	\$	-
310 / 10	COILED TBG/SNUBBING/NITROGEN	\$	-
310 / 11	FUEL - POWER - WATER	\$	90,750.00
310 / 12	COMMUNICATIONS	\$	2,250.00
310 / 13	TRANSPORTATION	\$	25,000.00
310 / 14	CONSULTING SERVICE/SUPERVISION	\$	90,000.00
310 / 15	CONTRACT LABOR & SERVICES	\$	40,000.00
310 / 16	RENTALS - DOWNHOLE	\$	37,500.00
310 / 17	RENTALS - SURFACE	\$	112,500.00
310 / 18	BITS	\$	75,000.00
310 / 19	CASING CREW & EQUIPMENT	\$	50,000.00
310 / 20	CEMENT & SERVICES	\$	150,000.00
310 / 21	DIRECTIONAL TOOLS & SERVICES	\$	130,000.00
310 / 22	FISHING TOOLS & SERVICE	\$	-
310 / 23	MUD - CHEMICALS - FLUIDS	\$	120,000.00
310 / 24	MUD LOGGING	\$	15,600.00
310 / 25	OPENHOLE LOGGING - FT - SWC	\$	-
310 / 26	ELEC/WIRELINE & PERF SERVICE	\$	-
310 / 27	DRILL STEM TESTING - CORING	\$	-
310 / 28	TUBULAR TESTING & INSPECTION	\$	10,000.00
310 / 29	CUTTINGS & FLUID DISPOSAL	\$	150,000.00
		Subtotal	\$ 1,844,600.00
310 / 30	MISC & CONTINGENCY	\$	184,460.00
310 / 60	P&A COSTS	\$	-
310 / 70	NON-OP DRILLING - INTANG	\$	-
		Total Intangibles For Operations Involving Drilling Rig	\$ 2,029,060.00
Tangible Drilling Costs (311)			
311 / 1	DRIVE PIPE - CONDUCTOR	\$	45,000.00
311 / 2	CASING - SURFACE	\$	18,500.00
311 / 3	CASING - INTERMEDIATE	\$	78,000.00
311 / 4	CASING - PRODUCTION	\$	323,000.00
311 / 5	CASING - LINER/TIEBACK		
311 / 6	HANGER - CSG ACCESSORY	\$	10,000.00
311 / 7	WELLHEAD EQPT	\$	90,000.00
		Subtotal	\$ 564,500.00
311 / 8	MISC & CONTINGENCY	\$	56,450.00
311 / 70	NON-OP DRILLING - TANG		
		Total Tangibles For Operations Involving Drilling Rig	\$ 620,950
Total Drilling Cost		\$	2,650,010

Intangible Completion Costs (320)			
320 / 1	LAND SERVICE & EXP	\$	15,000
320 / 2	LEGAL FEES & EXP	\$	-
320 / 3	INSURANCE	\$	-
320 / 4	PERMITS - SURVEY - REGULATORY	\$	-
320 / 5	LOCATION - DAMAGES - CLEAN UP	\$	15,000
320 / 6	RIG - DAYWORK	\$	-
320 / 7	RIG - COMPLETION/WORKOVER	\$	-
320 / 8	COILED TBG/SNUBBING/NITROGEN	\$	139,500
320 / 9	FUEL - POWER - WATER	\$	475,897
320 / 10	COMMUNICATIONS	\$	5,000
320 / 11	TRANSPORTATION	\$	25,000
320 / 12	CONSULTING SERVICE/SUPERVISION	\$	55,000
320 / 13	CONTRACT LABOR & SERVICES	\$	7,500
320 / 14	RENTALS - DOWNHOLE	\$	25,000
320 / 15	RENTALS - SURFACE	\$	109,875
320 / 16	BITS	\$	5,000
320 / 17	CASING CREW & EQUIPMENT	\$	-
320 / 18	CEMENT & SERVICES	\$	-
320 / 19	FISHING TOOLS & SERVICE	\$	-
320 / 20	MUD - CHEMICALS - FLUIDS	\$	100,695
320 / 21	ELEC/WIRELINE & PERF SERVICE	\$	300,500
320 / 22	TUBULAR TESTING & INSPECTION	\$	-
320 / 23	GRAVEL PACKING	\$	-
320 / 24	FRAC & STIMULATION	\$	2,045,208
320 / 25	SWABBING & WELL TESTING	\$	113,970
320 / 26	CUTTINGS & FLUID DISPOSAL	\$	113,025
320 / 28	FRAC WATER	\$	205,500
320 / 29	FRAC POND	\$	-
320 / 30	WATER TRANSFER	\$	94,000
320 / 60	P&A COSTS	\$	-
		Subtotal	\$ 3,850,670
320 / 70	NON-OP COMP - INTANG	\$	-
320 / 27	MISC & CONTINGENCY	\$	288,800
		Total Intangibles For Completions Operations	\$ 4,139,470
Tangible Completion Costs (321)			
321 / 1	CASING - LINER/TIEBACK	\$	-
321 / 2	HANGER - CSG ACCESSORY	\$	-
321 / 3	PRODUCTION TUBING	\$	125,000.00
321 / 4	TUBINGHEAD & TREE	\$	35,000.00
321 / 5	PACKERS - SUBSURFACE EQUIP	\$	-
321 / 6	RODS - PUMPS - ANCHORS ETC	\$	-
321 / 7	ART LIFT - SURFACE EQUIP	\$	-
321 / 8	PUMPING UNITS - SURFACE EQUIP	\$	-
321 / 9	VALVES - FITTING - MISC EQUIP	\$	10,000.00
321 / 10	SEPARATOR/HEAT TREATER/DEHY	\$	-
321 / 11	GUN BBL/TANKS & RELATED EQUIP	\$	-
321 / 12	COMPRESSOR & RELATED EQUIP	\$	-
321 / 13	METERS - LACT UNIT	\$	-
321 / 14	SWD PUMPS & EQUIPMENT	\$	-
321 / 15	PIPELINES - TIE-INS	\$	-
321 / 16	PROD FACILITY - FAB & INSTALL	\$	-
		Subtotal	\$ 170,000.00
321 / 17	MISC & CONTINGENCY	\$	17,000.00
321 / 60	P&A COSTS	\$	-
321 / 70	NON-OP COMP - TANG	\$	-
		Total Tangibles For Completions Operations	\$ 187,000.00
Total Completion Costs			\$ 4,326,470.31

Intangible Facility Costs (330)		INTANGIBLE FACILITY COSTS	
330 / 1	LAND SERVICE & EXP	\$	4,800.00
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330 / 3	CONSULTING SERVICE/SUPERVISION	\$	6,250.00
330 / 4	CONTRACT LABOR & SERVICES	\$	43,750.00
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330 / 5	MISC & CONTINGENCY	\$	5,480.00
330 / 70	NON-OP FAC - INTANG	\$	-
		\$	-
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Tangible Facility Costs (331)		TANGIBLE FACILITY COSTS	
331 / 1	ART LIFT - SURFACE EQUIP	\$	-
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331 / 11	MISC & CONTINGENCY	\$	92,125.00
331 / 70	NON-OP FAC- TANG	\$	-
		\$	-
		Total Tangible for Facility Construction	\$ 1,013,375.00
Total Facility Costs		\$	1,073,655.00
Total Estimated Well Cost		\$	8,050,135.31
Flat Creek Resources, LLC			
Approved By:	Title:	Date:	
Authorization Requested From: John Wierzowiecki	VP Completions & Production	6/20/2024	
PLEASE INDICATE YOUR APPROVAL AND AUTHORIZATION FOR YOUR PROPORTIONATE PARTE OF THE ESTIMATED EXPENDITURE AS DETAILED ABOVE BY SIGNING BELOW AND RETURNING ONE SIGNED COPY TO FLAT CREEK			
OWNERSHIP:	COST TO COMPLETE:		
DATE:	PARTICIPANTS ESTIMATED COST:		
APPROVED BY:	TITLE:		



June 20, 2024

SENT VIA CERTIFIED MAIL

Working Interest Owner

RE: Well Proposal
Bombsite Fed Com BS 4H (the "Well")
Section 34, 24S-26E & N/2 of Section 3, 25S-26E
Eddy County, New Mexico

Dear Working Interest Owner,

This Well Proposal shall supersede any prior Well Proposal(s) sent by Flat Creek Resources, LLC, as Operator and on behalf of FE Permian Owner I, LLC, as working interest owner (collectively "Flat Creek"), covering the Well. Flat Creek now proposes to horizontally drill and complete the Well, as further described below, to test the Bone Spring formation.

- Surface Hole Location: 2,075' FSL and 2,616' FEL of Section 3, 25S-26E
- First Take Point: 2,569' FNL and 590' FWL of Section 3, 25S-26E
- Bottom Hole Location: 100' FNL and 590' FWL of Section 34, 24S-26E
- Depth: 16,170' Measured Depth and 6,926' True Vertical Depth
- Spacing Unit: W2W2 of Sec 34, 24S-26E & W2NW of Sec 3, 25S-26E

The estimated cost of drilling, completing and equipping the Well is \$8,050,135.31, as itemized on the enclosed Authorization for Expenditure ("AFE"). The proposed location and drilling plans described above are subject to change if permitting, surface or subsurface issues are encountered which necessitate a change.

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- Contract Area covering the W2W2 of Section 34, 24S-26E, and the W2NW of Section 3, 25S-26E, limited to the Bone Spring formation
- 100%/300% Non-Consenting Penalty
- \$8,000/\$800 Drilling and Production Rates

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Bombsite Fed Com BS 4H
June 20, 2024
Page 2 of 2

If you have any questions concerning this proposal, you may contact me at (817) 310-8572 or mike.gregory@flatcreekresources.com.

Sincerely,

Flat Creek Resources, LLC



Mike Gregory, CPL
Vice President - Land

Please select one of the following and return:

_____ I/We hereby elect **TO PARTICIPATE** for our proportionate share of the costs detailed in the enclosed AFE associated with the Well.

_____ I/We hereby elect **NOT TO PARTICIPATE** for our proportionate share of the costs detailed in the enclosed AFE associated with the Well.

_____ I/We are interested in selling, trading, leasing or farming out our interest. Please contact to discuss further.

COMPANY/OWNER NAME:

By: _____

Name: _____

Title: _____

Date: _____

FLAT CREEK RESOURCES, LLC		AFE#:	WC24014
AUTHORIZATION FOR EXPENDITURE			
DRILL & COMPLETE HORIZONTAL BONE SPRING			
Date: <u>06/17/2024</u>		County/State: <u>Eddy, NM</u>	
Lease: <u>Bombsite</u>			
Surface Location: <u>Sec 3, 25S-26E</u>			
Proposed Depth: <u>17,000' MD</u>			
Objective: <u>Drill Horizontal Well, Complete ~1-1/2-Mile Lateral, Production Facility</u>			
Account Code	Account Name	AFE Amount	
Intangible Drilling Costs (310)			
310 / 1	LAND SERVICE & EXP	\$	2,000.00
310 / 4	PERMITS - SURVEY - REGULATORY	\$	2,000.00
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310 / 6	RIG - MOB/DEMOB	\$	125,000.00
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310 / 8	RIG - FOOTAGE	\$	-
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310 / 10	COILED TBG/SNUBBING/NITROGEN	\$	-
310 / 11	FUEL - POWER - WATER	\$	90,750.00
310 / 12	COMMUNICATIONS	\$	2,250.00
310 / 13	TRANSPORTATION	\$	25,000.00
310 / 14	CONSULTING SERVICE/SUPERVISION	\$	90,000.00
310 / 15	CONTRACT LABOR & SERVICES	\$	40,000.00
310 / 16	RENTALS - DOWNHOLE	\$	37,500.00
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310 / 21	DIRECTIONAL TOOLS & SERVICES	\$	130,000.00
310 / 22	FISHING TOOLS & SERVICE	\$	-
310 / 23	MUD - CHEMICALS - FLUIDS	\$	120,000.00
310 / 24	MUD LOGGING	\$	15,600.00
310 / 25	OPENHOLE LOGGING - FT - SWC	\$	-
310 / 26	ELEC/WIRELINE & PERF SERVICE	\$	-
310 / 27	DRILL STEM TESTING - CORING	\$	-
310 / 28	TUBULAR TESTING & INSPECTION	\$	10,000.00
310 / 29	CUTTINGS & FLUID DISPOSAL	\$	150,000.00
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310 / 30	MISC & CONTINGENCY	\$	184,460.00
310 / 60	P&A COSTS	\$	-
310 / 70	NON-OP DRILLING - INTANG	\$	-
		Total Intangibles For Operations Involving Drilling Rig	\$ 2,029,060.00
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311 / 3	CASING - INTERMEDIATE	\$	78,000.00
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311 / 5	CASING - LINER/TIEBACK		
311 / 6	HANGER - CSG ACCESSORY	\$	10,000.00
311 / 7	WELLHEAD EQPT	\$	90,000.00
		Subtotal	\$ 564,500.00
311 / 8	MISC & CONTINGENCY	\$	56,450.00
311 / 70	NON-OP DRILLING - TANG		
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320 / 3	INSURANCE	\$	-
320 / 4	PERMITS - SURVEY - REGULATORY	\$	-
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320 / 16	BITS	\$	5,000
320 / 17	CASING CREW & EQUIPMENT	\$	-
320 / 18	CEMENT & SERVICES	\$	-
320 / 19	FISHING TOOLS & SERVICE	\$	-
320 / 20	MUD - CHEMICALS - FLUIDS	\$	100,695
320 / 21	ELEC/WIRELINE & PERF SERVICE	\$	300,500
320 / 22	TUBULAR TESTING & INSPECTION	\$	-
320 / 23	GRAVEL PACKING	\$	-
320 / 24	FRAC & STIMULATION	\$	2,045,208
320 / 25	SWABBING & WELL TESTING	\$	113,970
320 / 26	CUTTINGS & FLUID DISPOSAL	\$	113,025
320 / 28	FRAC WATER	\$	205,500
320 / 29	FRAC POND	\$	-
320 / 30	WATER TRANSFER	\$	94,000
320 / 60	P&A COSTS	\$	-
		Subtotal	\$ 3,850,670
320 / 70	NON-OP COMP - INTANG	\$	-
320 / 27	MISC & CONTINGENCY	\$	288,800
		Total Intangibles For Completions Operations	\$ 4,139,470
Tangible Completion Costs (321)			
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321 / 2	HANGER - CSG ACCESSORY	\$	-
321 / 3	PRODUCTION TUBING	\$	125,000.00
321 / 4	TUBINGHEAD & TREE	\$	35,000.00
321 / 5	PACKERS - SUBSURFACE EQUIP	\$	-
321 / 6	RODS - PUMPS - ANCHORS ETC	\$	-
321 / 7	ART LIFT - SURFACE EQUIP	\$	-
321 / 8	PUMPING UNITS - SURFACE EQUIP	\$	-
321 / 9	VALVES - FITTING - MISC EQUIP	\$	10,000.00
321 / 10	SEPARATOR/HEAT TREATER/DEHY	\$	-
321 / 11	GUN BBL/TANKS & RELATED EQUIP	\$	-
321 / 12	COMPRESSOR & RELATED EQUIP	\$	-
321 / 13	METERS - LACT UNIT	\$	-
321 / 14	SWD PUMPS & EQUIPMENT	\$	-
321 / 15	PIPELINES - TIE-INS	\$	-
321 / 16	PROD FACILITY - FAB & INSTALL	\$	-
		Subtotal	\$ 170,000.00
321 / 17	MISC & CONTINGENCY	\$	17,000.00
321 / 60	P&A COSTS	\$	-
321 / 70	NON-OP COMP - TANG	\$	-
		Total Tangibles For Completions Operations	\$ 187,000.00
Total Completion Costs			\$ 4,326,470.31

Intangible Facility Costs (330)		INTANGIBLE FACILITY COSTS	
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330 / 2	LEGAL FEES & EXP	\$	-
330 / 3	CONSULTING SERVICE/SUPERVISION	\$	6,250.00
330 / 4	CONTRACT LABOR & SERVICES	\$	43,750.00
		Subtotal	\$ 54,800.00
330 / 5	MISC & CONTINGENCY	\$	5,480.00
330 / 70	NON-OP FAC - INTANG	\$	-
		\$	-
		Total Intangibles for Facility Construction	\$ 60,280.00
Tangible Facility Costs (331)		TANGIBLE FACILITY COSTS	
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331 / 2	PUMPING UNITS - SURFACE EQUIP	\$	-
331 / 3	VALVES - FITTING - MISC EQUIP	\$	155,000.00
331 / 4	SEPARATOR/HEAT TREATER/DEHY	\$	100,000.00
331 / 5	GUN BBL/TANKS & RELATED EQUIP	\$	62,500.00
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331 / 8	SWD PUMPS & EQUIPMENT	\$	21,250.00
331 / 9	PIPELINES - TIE-INS	\$	295,000.00
331 / 10	PROD FACILITY - FAB & INSTALL	\$	93,750.00
		Subtotal	\$ 921,250.00
331 / 11	MISC & CONTINGENCY	\$	92,125.00
331 / 70	NON-OP FAC- TANG	\$	-
		\$	-
		Total Tangible for Facility Construction	\$ 1,013,375.00
Total Facility Costs		\$	1,073,655.00
Total Estimated Well Cost		\$	8,050,135.31
Flat Creek Resources, LLC			
Approved By:	Title:	Date:	
Authorization Requested From: John Wierzowiecki	VP Completions & Production	6/20/2024	
PLEASE INDICATE YOUR APPROVAL AND AUTHORIZATION FOR YOUR PROPORTIONATE PARTE OF THE ESTIMATED EXPENDITURE AS DETAILED ABOVE BY SIGNING BELOW AND RETURNING ONE SIGNED COPY TO FLAT CREEK			
OWNERSHIP:	COST TO COMPLETE:		
DATE:	PARTICIPANTS ESTIMATED COST:		
APPROVED BY:	TITLE:		

Exhibit A-5

Chronology of Contacts - 1H Unit

Owner Name	Owner Address	Ownership Type	Tract(s)	Contact Summary
MEC Petroleum Corp.	PO Box 11265 Midland, Texas 79702-8265	Leasehold Interest	1, 2, 3, 4	2/2024 - Mailed initial well proposal 5/20/2024 - Signed JOA designating Flat Creek Resources, LLC as Operator 6/20/2024 - Mailed revised well proposal to reflect amended spacing unit
WPX Energy Production Company, LLC	333 West Sheridan Avenue Oklahoma City, OK 73102	Leasehold Interest	4	2/2024 - Mailed initial well proposal 6/20/2024 - Mailed revised well proposal to reflect amended spacing unit
Chevron U.S.A., Inc.	1400 Smith Street, Room 45137 Houston, TX 77002	Leasehold Interest	1	2/2024 - Mailed initial well proposal 2/29/2024 - Chevron reached out via email with several development questions; Flat Creek responded 3/7/2024 - Email correspondence regarding ownership 6/20/2024 - Mailed revised well proposal to reflect amended spacing unit 6/27/2024 - Email correspondence regarding revised well proposals 8/22/2024 - Email correspondence regarding plans for Bone Spring and Wolfcamp formations
CXA Oil & Gas Holdings, L.P.	1302 West Avenue Austin, TX 78701	Leasehold Interest	2	2/2024 - Mailed initial well proposal 5/20/2024 - Signed JOA designating Flat Creek Resources, LLC as Operator 6/20/2024 - Mailed revised well proposal to reflect amended spacing unit
Civitas Resources, Inc.	555 17th St, Suite 3700 Denver, CO 80202	Leasehold Interest	2, 3	2/2024 - Mailed initial well proposal 4/23/2024 - Email correspondence regarding Flat Creek's well proposals 5/7/2024 - Email correspondence regarding a depth severance in ownership; <u>parties got aligned on this so Civitas expressed support in Flat Creek's development</u> 6/20/2024 - Mailed revised well proposal to reflect amended spacing unit 8/2024 - Email and phone correspondence regarding a potential trade
Apollo Minerals, LLC	1001 NW 63rd St., Ste. 100 Oklahoma City, OK 73116	Leasehold Interest	2	11/17/2023 - Apollo notified Flat Creek that it acquired this interest from prior owner 1/2024 - Multiple emails requiring the potential to acquire Apollo's interest (did not end up acquiring) 2/2024 - Mailed initial well proposal 2/29/2024 - Responded to Apollo's development question via email 6/20/2024 - Mailed revised well proposal to reflect amended spacing unit 7/12/2024 - Apollo elected to <u>participate</u> pursuant to Flat Creek's well proposal
Northern Oil & Gas, Inc.	4350 Baker Road, Suite 400 Minnetonka, MN 55343	Leasehold Interest	3	8/13/2024 - Mailed well proposal 9/11/2024 - Email correspondence regarding ownership 9/17/2024 - Northern elected to <u>participate</u> pursuant to Flat Creek's well proposal
James Thomas Moore Child's Trust	1401 Ventura Avenue Midland, TX 79705	Leasehold Interest	3	8/13/2024 - Mailed well proposal
Anne Moore Jensen Child's Trust	13721 Lindale Lane Santa Ana, CA 92705	Leasehold Interest	3	8/13/2024 - Mailed well proposal
Marilyn Moore Jackson Child's Trust	5909 Doone Valley Court Austin, TX 78731	Leasehold Interest	3	8/13/2024 - Mailed well proposal

Exhibit A-5

Chronology of Contacts - 2H Unit

Owner Name	Owner Address	Ownership Type	Tract(s)	Contact Summary
MEC Petroleum Corp.	PO Box 11265 Midland, Texas 79702-8265	Leasehold Interest	1, 2, 3, 4, 5	2/2024 - Mailed initial well proposal 5/20/2024 - Signed JOA designating Flat Creek Resources, LLC as Operator 6/20/2024 - Mailed revised well proposal to reflect amended spacing unit
WPX Energy Production Company, LLC	333 West Sheridan Avenue Oklahoma City, OK 73102	Leasehold Interest	2, 3, 5	2/2024 - Mailed initial well proposal 6/20/2024 - Mailed revised well proposal to reflect amended spacing unit
Civitas Resources, Inc.	555 17th St, Suite 3700 Denver, CO 80202	Leasehold Interest	4	2/2024 - Mailed initial well proposal 4/23/2024 - Email correspondence regarding Flat Creek's well proposals 5/7/2024 - Email correspondence regarding a depth severance in ownership; <u>parties got aligned on this so Civitas expressed support in Flat Creek's development</u> 6/20/2024 - Mailed revised well proposal to reflect amended spacing unit 8/2024 - Email and phone correspondence regarding a potential trade
Northern Oil & Gas, Inc.	4350 Baker Road, Suite 400 Minnetonka, MN 55343	Leasehold Interest	4	8/13/2024 - Mailed well proposal 9/11/2024 - Email correspondence regarding ownership 9/17/2024 - Northern elected to <u>participate</u> pursuant to Flat Creek's well proposal
James Thomas Moore Child's Trust	1401 Ventura Avenue Midland, TX 79705	Leasehold Interest	4	8/13/2024 - Mailed well proposal
Anne Moore Jensen Child's Trust	13721 Lindale Lane Santa Ana, CA 92705	Leasehold Interest	4	8/13/2024 - Mailed well proposal
Marilyn Moore Jackson Child's Trust	5909 Doone Valley Court Austin, TX 78731	Leasehold Interest	4	8/13/2024 - Mailed well proposal

Exhibit A-5

Chronology of Contacts - 3H Unit

Owner Name	Owner Address	Ownership Type	Tract(s)	Contact Summary
MEC Petroleum Corp.	PO Box 11265 Midland, Texas 79702-8265	Leasehold Interest	1, 3	2/2024 - Mailed initial well proposal 5/20/2024 - Signed JOA designating Flat Creek Resources, LLC as Operator 6/20/2024 - Mailed revised well proposal to reflect amended spacing unit
WPX Energy Production Company, LLC	333 West Sheridan Avenue Oklahoma City, OK 73102	Leasehold Interest	1	2/2024 - Mailed initial well proposal 6/20/2024 - Mailed revised well proposal to reflect amended spacing unit
Chevron U.S.A., Inc.	1400 Smith Street, Room 45137 Houston, TX 77002	Leasehold Interest	2	2/2024 - Mailed initial well proposal 2/29/2024 - Chevron reached out via email with several development questions; Flat Creek responded 3/7/2024 - Email correspondence regarding ownership 6/20/2024 - Mailed revised well proposal to reflect amended spacing unit 6/27/2024 - Email correspondence regarding revised well proposals 8/22/2024 - Email correspondence regarding plans for Bone Spring and Wolfcamp formations
CXA Oil & Gas Holdings, L.P.	1302 West Avenue Austin, TX 78701	Leasehold Interest	3	2/2024 - Mailed initial well proposal 5/20/2024 - Signed JOA designating Flat Creek Resources, LLC as Operator 6/20/2024 - Mailed revised well proposal to reflect amended spacing unit
Civitas Resources, Inc.	555 17th St, Suite 3700 Denver, CO 80202	Leasehold Interest	3	2/2024 - Mailed initial well proposal 4/23/2024 - Email correspondence regarding Flat Creek's well proposals 5/7/2024 - Email correspondence regarding a depth severance in ownership; parties got aligned on this so Civitas expressed support in Flat Creek's development 6/20/2024 - Mailed revised well proposal to reflect amended spacing unit 8/2024 - Email and phone correspondence regarding a potential trade
Apollo Minerals, LLC	1001 NW 63rd St., Ste. 100 Oklahoma City, OK 73116	Leasehold Interest	3	11/17/2023 - Apollo notified Flat Creek that it acquired this interest from prior owner 1/2024 - Multiple emails requiring the potential to acquire Apollo's interest (did not end up acquiring) 2/2024 - Mailed initial well proposal 2/29/2024 - Responded to Apollo's development question via email 6/20/2024 - Mailed revised well proposal to reflect amended spacing unit 7/12/2024 - Apollo elected to participate pursuant to Flat Creek's well proposal

Exhibit A-5

Chronology of Contacts - 4H Unit

Owner Name	Owner Address	Ownership Type	Tract(s)	Contact Summary
MEC Petroleum Corp.	PO Box 11265 Midland, Texas 79702-8265	Leasehold Interest	1, 3	2/2024 - Mailed initial well proposal 5/20/2024 - Signed JOA designating Flat Creek Resources, LLC as Operator 6/20/2024 - Mailed revised well proposal to reflect amended spacing unit
WPX Energy Production Company, LLC	333 West Sheridan Avenue Oklahoma City, OK 73102	Leasehold Interest	1	2/2024 - Mailed initial well proposal 6/20/2024 - Mailed revised well proposal to reflect amended spacing unit
CXA Oil & Gas Holdings, L.P.	1302 West Avenue Austin, TX 78701	Leasehold Interest	3	2/2024 - Mailed initial well proposal 5/20/2024 - Signed JOA designating Flat Creek Resources, LLC as Operator 6/20/2024 - Mailed revised well proposal to reflect amended spacing unit
Civitas Resources, Inc.	555 17th St, Suite 3700 Denver, CO 80202	Leasehold Interest	3	2/2024 - Mailed initial well proposal 4/23/2024 - Email correspondence regarding Flat Creek's well proposals 5/7/2024 - Email correspondence regarding a depth severance in ownership; <u>parties got aligned on this so Civitas expressed support in Flat Creek's development</u> 6/20/2024 - Mailed revised well proposal to reflect amended spacing unit 8/2024 - Email and phone correspondence regarding a potential trade
Magnum Hunter Production, Inc.	6001 Deauville Blvd, Ste N3.047 Midland, TX 79706	Leasehold Interest	2	2/2024 - Mailed initial well proposal 2/20/2024 - Email correspondence regarding ownership 6/13/2024 - <u>Magnum Hunter emailed their support of our development plans if we revised our spacing unit which we did in our 6/20/2024 well proposal</u> 6/20/2024 - Mailed revised well proposal to reflect amended spacing unit 8/9/2024 - Email correspondence regarding surface location 10/16/2024 - Magnum Hunter inquired about ownership and development timing and Flat Creek responded
Apollo Minerals, LLC	1001 NW 63rd St., Ste. 100 Oklahoma City, OK 73116	Leasehold Interest	3	11/17/2023 - Apollo notified Flat Creek that it acquired this interest from prior owner 1/2024 - Multiple emails requiring the potential to acquire Apollo's interest (did not end up acquiring) 2/2024 - Mailed initial well proposal 2/29/2024 - Responded to Apollo's development question via email 6/20/2024 - Mailed revised well proposal to reflect amended spacing unit 7/12/2024 - Apollo elected to <u>participate</u> pursuant to Flat Creek's well proposal

Tab 4

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**AMENDED APPLICATIONS OF FLAT CREEK RESOURCES, LLC
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case Nos. 24746 - 24749

AFFIRMATION OF GEOLOGIST THOMAS M. ANDERSON

I, Thomas M. Anderson, make the following self-affirmed statement:

1. I am over the age of 18, and have the capacity to execute this affirmation, which is based on my personal knowledge.
2. I am employed as the geologist for Flat Creek Resources, LLC (“Flat Creek” or “Applicant”), and I am familiar with the subject applications and the lands involved.
3. This affirmation is submitted in connection with the filing by Flat Creek of the above-referenced compulsory pooling applications pursuant to 19.15.4.12.A(1) NMAC.
4. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record. My education and work experience are as follows: I have a bachelor’s degree in geology from the University of South Florida and a master’s degree in geology from Florida State University. I have been working continuously as a professional geologist since 1981. I worked at Exxon/ExxonMobil/XTO Energy for 37 years and have been at Flat Creek Resources, LLC for 6 years. Since 2011 I have worked fulltime in the Permian Basin, including the northern portion of the Delaware and the NW Shelf in New Mexico.
5. **Exhibit B-1** is a location map of the Delaware Basin highlighting the position of the project area.

6. **Exhibit B-2** is a TVDSS structure map at the base of the Second Bone Spring Sand. Contour interval is 50'. The target interval is the "B" sand immediately overlaying the base. The proposed spacing unit is outlined by the black rectangle and the proposed horizontal wells are shown in blue. There is no evidence of faults, pinch-outs or other significant impediments to the horizontal development in either of the objectives. The line of the cross-section (exhibit B-3) is indicated on the map.

7. **Exhibit B-3** is a stratigraphic cross-section for the top of the Third Bone Spring. Log curves for each well on the section consist of a gamma ray/caliper, deep resistivity, and/or neutron/density porosity. The targeted interval for the proposed wells is shaded yellow.

8. **Exhibit B-4** is a Gun Barrel Diagram.

9. **Exhibit B-5** is a gross interval Isochore for the Second Bone Spring Sand. The gross interval thickness is variable across the unit, ranging from 250-375'.

10. The measured depths and true vertical depths for each well are approximately as follows:

Case No.:		MD	TVD
24746	Bombsite BS Fed Com #1H	15,779'	7,023'
24747	Bombsite BS Fed Com #2H	15,337'	6,988'
24748	Bombsite BS Fed Com #3H	15,304'	6,948'
24749	Bombsite BS Fed Com #4H	15,719'	6,913'

11. Based on my geologic study of the area, I conclude the following:

- a. The horizontal spacing and proration units ("HSU") are justified from a geologic standpoint.

- b. There are no structural impediments or faults that will interfere with horizontal development.
- c. Each quarter-quarter section in the HSUs will contribute more or less equally to production.

12. The planned well orientation in this area is south-north to fit with most existing development in the immediate area.

13. The subject acreage represents a sizeable percentage of Flat Creek's total acreage and will have the complete attention of the company with the goal of optimizing and accelerating operations.

14. The exhibits attached hereto were prepared by me.

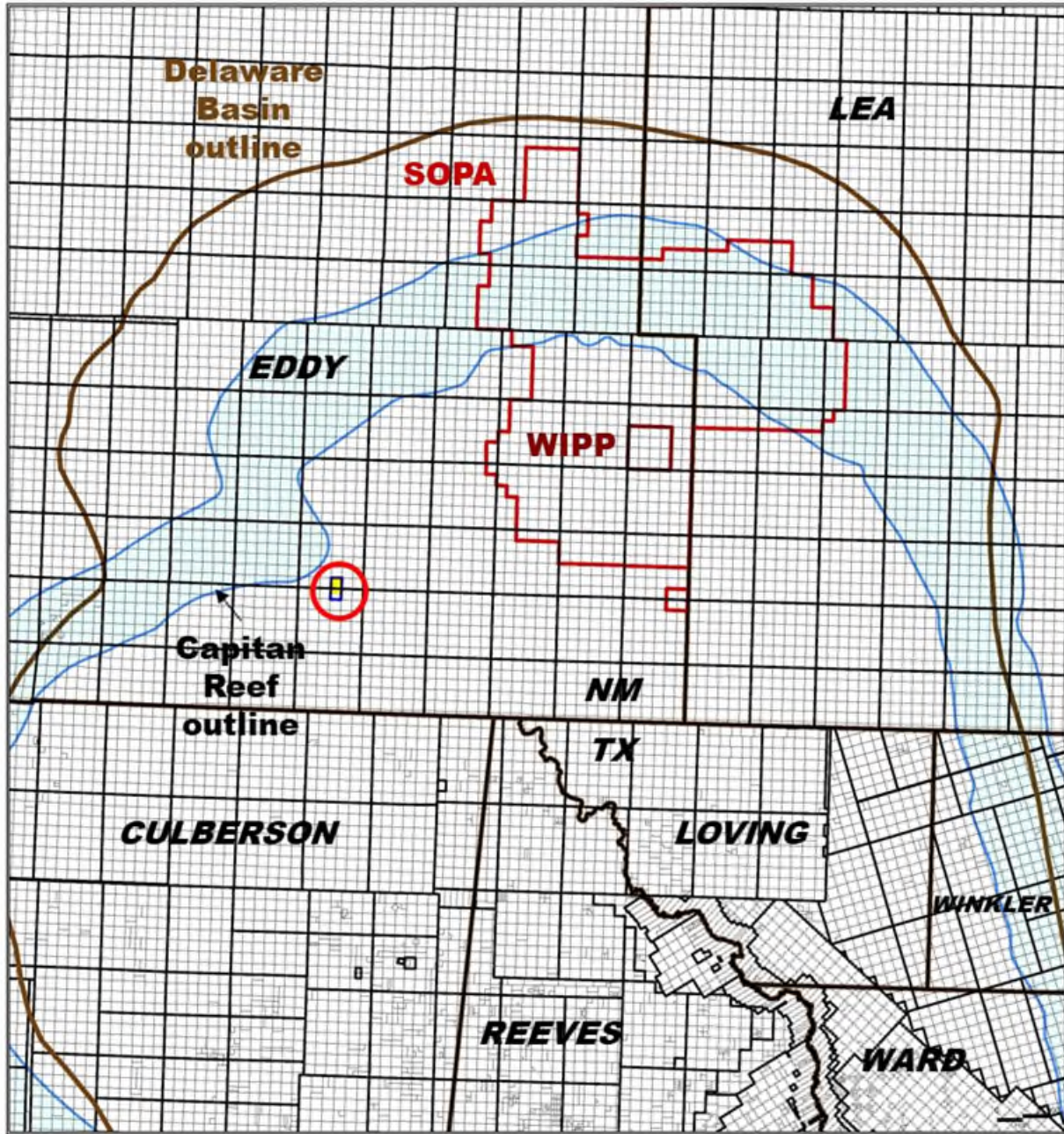
15. The granting of the Applications is in the interests of conservation, the prevention of waste, and the protection of correlative rights.

I affirm under penalty of perjury under the laws of the State of New Mexico that this statement is true and correct.

Thomas M. Anderson
Thomas M. Anderson

10/22/2024
Date

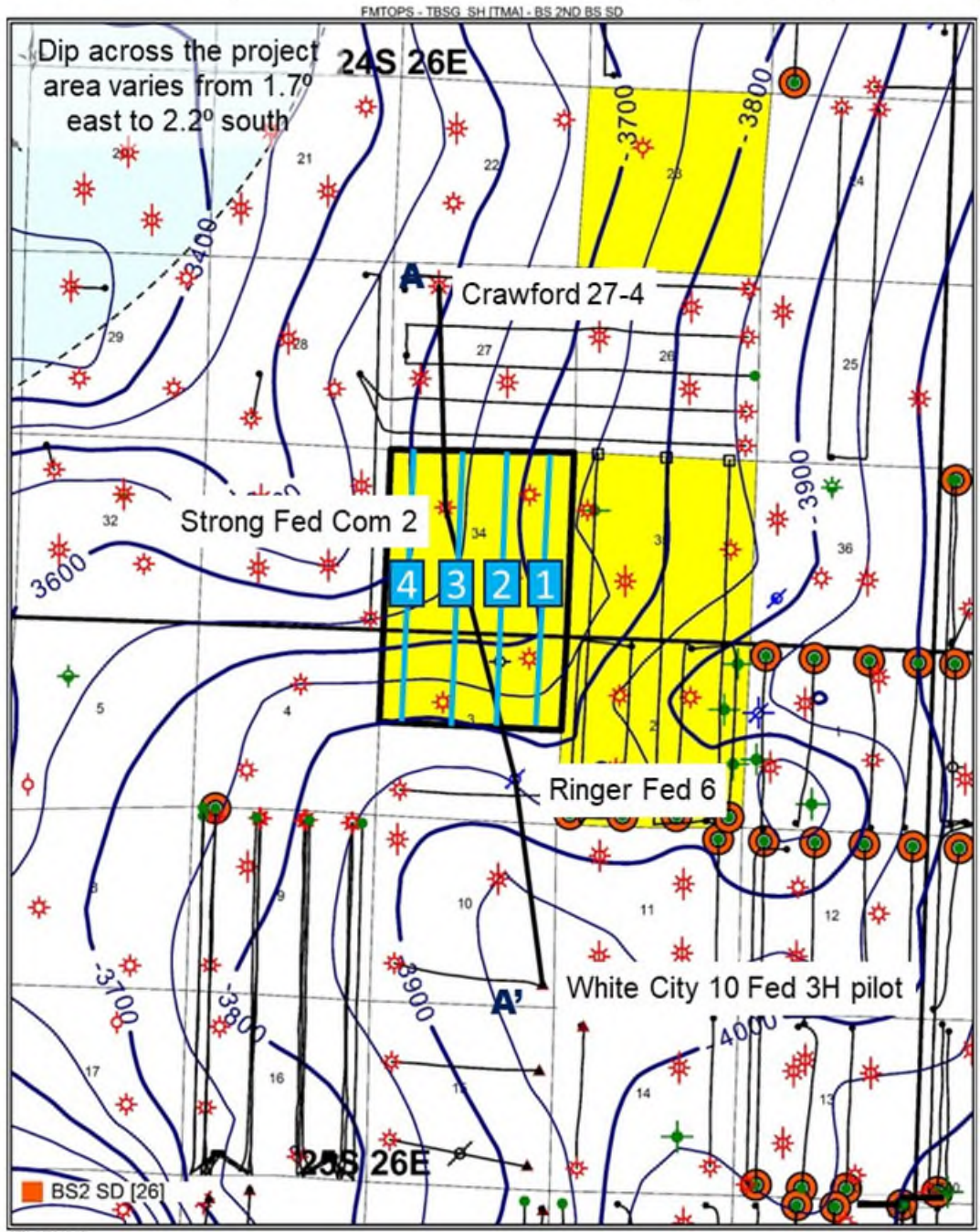
General Location Map



- Location of the Bombsite project is shown inside the red circle just to the east of the Capitan Reef in Eddy County

EXHIBIT B-1

Structure Map – Base 2nd Bone Spring Sand (TVDSS)



- 1** Bombsite BS Fed Com 1H
- 2** Bombsite BS Fed Com 2H
- 3** Bombsite BS Fed Com 3H
- 4** Bombsite BS Fed Com 4H

FCR acreage

Project Area

Only verticals deeper than 5000' and laterals targeting the Bone Spring or deeper are shown
 2nd Bone Spring sand laterals are attributed

EXHIBIT B-2

Stratigraphic Cross-section (Top 3rd Bone Spring Carbonate Datum)

A'

300153809700
T24S R28E S10
CIMAREX ENERGY OF CO
WHITE CITY 10 FEB 91

<6,022FT>

300153318700
T24S R28E S3
MURPHISON O&G LLC
RINGER FED 8

<8,082FT>

300152409400
T24S R28E S34
MURPHISON O&G LLC
STRONG FED COM 2

<6,376FT>

A 300153280600
T24S R28E S27
CIMAREX ENERGY OF CO
CRANFORD 27-4

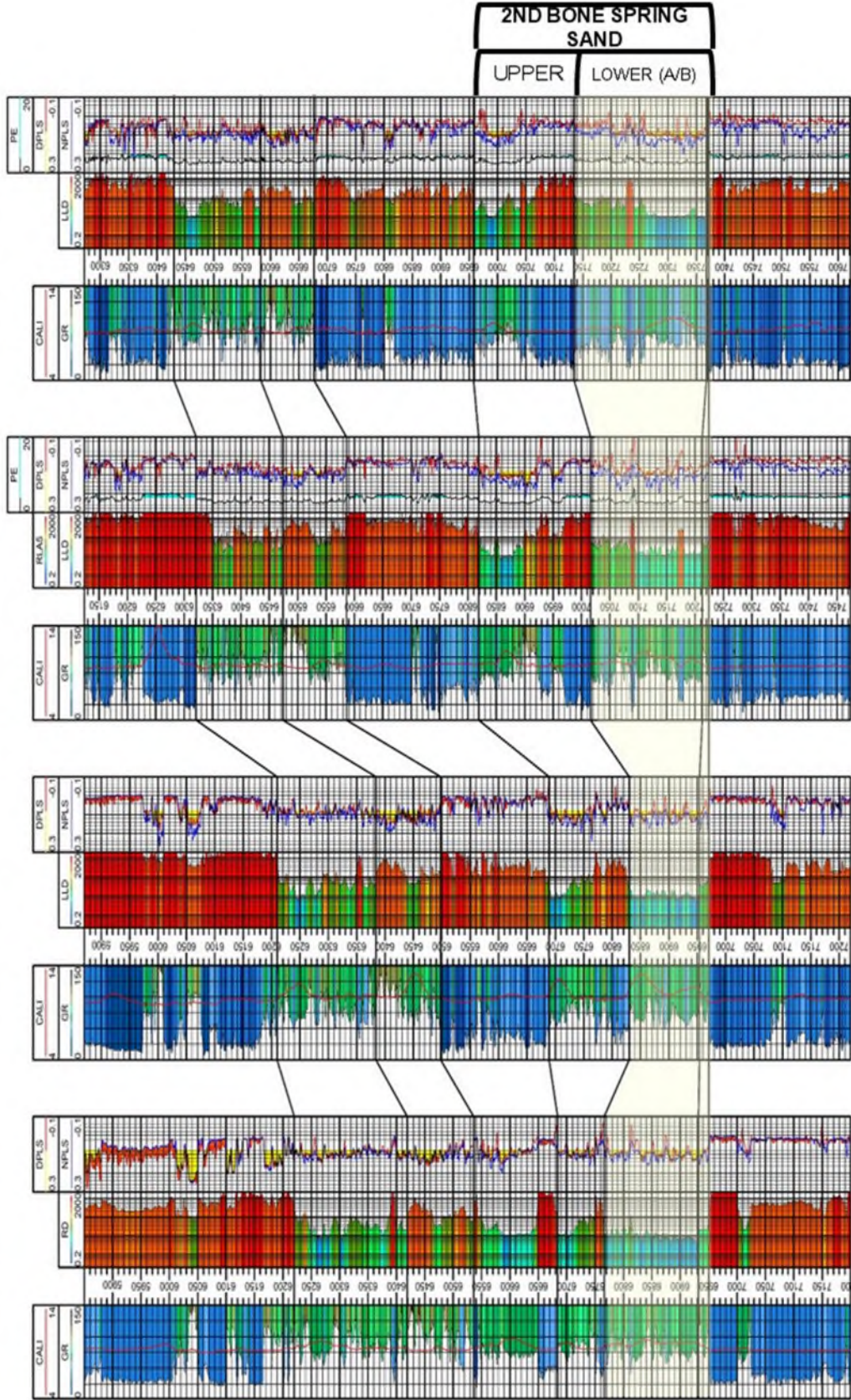
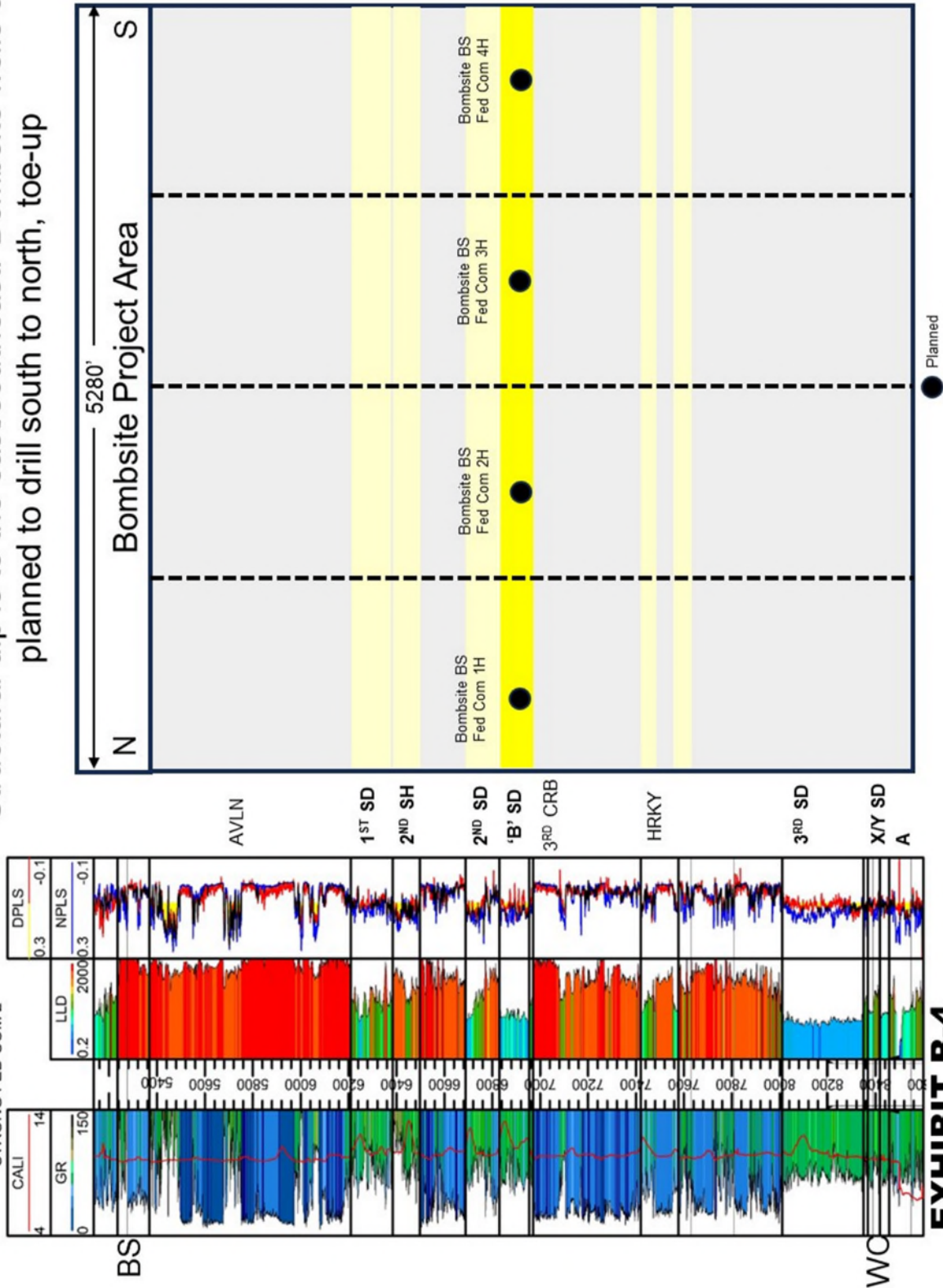


EXHIBIT B-3

Gun Barrel Diagram

Structural dip is to the east/southeast. Bombsite wells are planned to drill south to north, toe-up

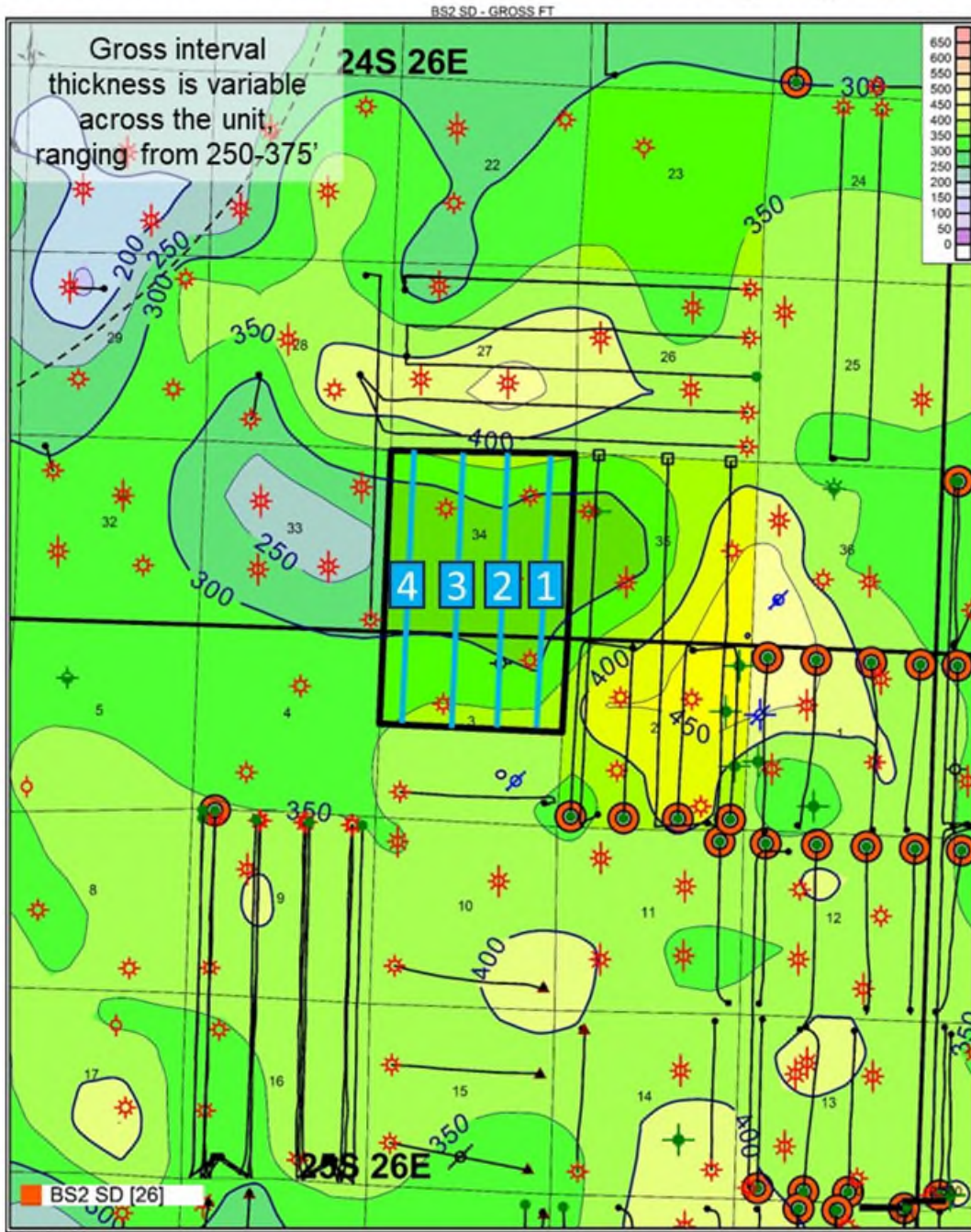


300152409400

T24S R26E S34
MURCHISON O&G LLC
STRONG FED COM 2

EXHIBIT B-4

Gross interval Isochore – 2nd Bone Spring Sand



- 1** Bombsite BS Fed Com 1H
- 2** Bombsite BS Fed Com 2H
- 3** Bombsite BS Fed Com 3H
- 4** Bombsite BS Fed Com 4H

- FCR acreage
- Project Area

Only verticals deeper than 5000' and laterals targeting the Bone Spring or deeper are shown
 2nd Bone Spring sand laterals are attributed

EXHIBIT B-5

Tab 5

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**AMENDED APPLICATIONS OF FLAT CREEK RESOURCES, LLC
FOR COMPULSORY POOLING
EDDY COUNTY, NEW MEXICO**

Case No. 24746 - 24749

AFFIRMATION OF NOTICE

I, Sharon T. Shaheen, attorney for FLAT CREEK RESOURCES, LLC (“Flat Creek”), the Applicant in the above-captioned matters, state the following:

I caused notice of the applications to be sent by certified mail through the United States Postal Service on October 11, 2024, to all interest owners sought to be pooled in these proceedings. A sample notice letter to all interested parties is attached hereto as Exhibit C-1. A chart showing the results of certified mailing of the notice letters to all interested parties is attached as Exhibits C-2 and C-3. Notice was also directed to all interested parties by publication in the Carlsbad Current Argus on October 17, 2024, as shown in the Affidavit of Publication attached hereto as Exhibit C-4. The attached exhibits demonstrate to my satisfaction that all owners sought to be pooled were properly served.

Flat Creek has conducted a good faith, diligent effort to find the names and correct addresses for the interest owners entitled to receive notice of the Applications filed herein.

I affirm under penalty of perjury under the laws of the State of New Mexico that this statement is true and correct.

/s/ Sharon T. Shaheen
SHARON T. SHAHEEN

October 24, 2024
Date

EXHIBIT C



SpencerFane®

Sharon T. Shaheen
Direct Dial: 505-986-2678
sshahen@spencerfane.com

October 11, 2024

Via U.S. Certified Mail, Return Receipt Requested

TO: ALL INTEREST OWNERS ON ATTACHED LIST

Re: Case No. 24746 – Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico – **Bombsite Fed Com BS #1H**

Case No. 24747 – Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico – **Bombsite Fed Com BS #2H**

Case No. 24748 – Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico – **Bombsite Fed Com BS #3H**

Case No. 24749 – Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico – **Bombsite Fed Com BS #4H**

Dear Interest Owner:

This will advise that pursuant to NMSA 1978, § 70-2-17, Flat Creek Resources, LLC (“Flat Creek”) has filed an application with the New Mexico Oil Conservation Division seeking compulsory pooling in Eddy County, New Mexico. You are receiving this notice because you may have an interest in one or more of these wells.

Case No. 24746: Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation (Cottonwood Draw; Bone Spring (O) [97494]) down to 8,062’ (being 300’ above the top of the Wolfcamp Formation, or 8,362’) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”), comprised of the E/2 NE/4 of Section 3, Township 25 South, Range 26 East and the E/2 E/2 of Section 34, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 1.5-mile well in the HSU: **Bombsite Fed Com BS #1H** well, to be horizontally drilled from a surface hole location approximately 1,885’ FSL and 2,526’ FEL of Section 3, T25S-R26E to a bottom hole location approximately 100’ FNL and 755’ FEL of Section 34, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well,

All Uncommitted Interest Owners
October 11, 2024
Page 2



and a 200% charge for the risk involved in drilling and completing the well. The well and lands are approximately 6 miles Southeast of Whites City, New Mexico.

Case No. 24747: Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation (Cottonwood Draw; Bone Spring (O) [97494]) down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the W/2 NE/4 of Section 3, Township 25 South, Range 26 East and the W/2 E/2 of Section 34, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 1.5-mile well in the HSU: **Bombsite Fed Com BS #2H** well, to be horizontally drilled from a surface hole location approximately 2,110' FSL and 2,556' FEL of Section 3, T25S-R26E to a bottom hole location approximately 100' FNL and 1,990' FEL of Section 34, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 6 miles Southeast of Whites City, New Mexico.

Case No. 24748: Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') (Cottonwood Draw; Bone Spring (O) [97494]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the E/2 NW/4 of Section 3, Township 25 South, Range 26 East and the E/2 W/2 of Section 34, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 1.5-mile well in the HSU: **Bombsite Fed Com BS #3H** well, to be horizontally drilled from a surface hole location approximately 2,075' FSL and 2,586' FEL of Section 3, T25S-R26E to a bottom hole location approximately 100' FNL and 2,044' FWL of Section 34, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 6 miles Southeast of Whites City, New Mexico.

Case No. 24749: Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') (Cottonwood Draw; Bone Spring (O) [97494]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the W/2 NW/4 of Section 3, Township 25 South, Range 26 East and the W/2 W/2 of Section 34, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile well in the HSU: **Bombsite Fed Com BS #4H** well, to be horizontally drilled from a surface hole location approximately 2,075' FSL and 2,616' FEL of Section 3, T25S-R26E to a bottom hole location approximately 100' FNL and 590' FWL

All Uncommitted Interest Owners
October 11, 2024
Page 3



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of Section 34, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 6 miles Southeast of Whites City, New Mexico.

The attached applications are set for hearing before a Division Examiner at the New Mexico Oil Conservation Division on **October 31, 2024**. Hearings are currently conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/oed/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony.

Failure to appear at that time and become a party of record will preclude you from challenging these applications at a later time. If you intend to present testimony or evidence at the hearing, you must enter your appearance **eight days prior to the hearing**, no later than October 23, 2024 and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement **seven days prior to the hearing**, no later than October 24, 2024, in accordance with Division Rule 19.15.4.13 NMAC.

You may review filings and confirm the date of the hearing by accessing case documents at <https://ocdimage.emnrd.nm.gov/imaging/CaseFileCriteria.aspx>.

Please feel free to contact me if you have any questions about these applications.

Very truly yours,

/s/ Sharon T. Shaheen

Sharon T. Shaheen

STS/dort

Enclosure(s)

cc: Flat Creek Resources, LLC, *via email*

WI OWNERS

WPX Energy Permian, LLC
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015

Chevron U.S.A., Inc.
1400 Smith Street, Room 45137
Houston, TX 77002

Civitas Resources, Inc.
555 17th Street, Suite 3700
Denver, CO 80202

Magnum Hunter Production, Inc.
6001 Deauville Boulevard, Ste N3.047
Midland, TX 79706

Apollo Minerals, LLC
1001 NW 63rd Street, Suite 100
Oklahoma City, OK 73116

Northern Oil and Gas, Inc.
4350 Baker Road, Suite 400
Minnetonka, MN 55343

James Thomas Moore Child's Trust
1401 Ventura Avenue
Midland, TX 79705

Anne Moore Jensen Child's Trust
13721 Lindale Lane
Santa Ana, CA 92705

Marilyn Moore Jackson Child's Trust
5909 Doone Valley Court
Austin, TX 78731

OVERRIDING INTEREST OWNERS:

Murchison Oil & Gas, LLC
7250 Dallas Parkway, Suite 1400
Plano, Texas 75024

Hatch Royalty, LLC
600 West 5th Street, Suite 1250
Austin, TX 78701

Beverly H. Strong
709 Ocean Shore Boulevard
Ormond Beach, FL 32176-4703

Sitio Permian, LP
1401 Lawrence Street, Suite 1750
Denver, Colorado 80202

Post Oak Mavros II, L.L.C
34 South Wynden Drive, Suite 210
Houston, Texas 77056

Sortida Resources, L.L.C.
P.O. Box 50820
Midland, TX 79710

Oak Valley Mineral and Land, L.P.
P.O. Box 50820
Midland, TX 79710

CXA Oil & Gas Holdings, L.P.
1302 West Avenue
Austin, TX 78701

AmeriPermian Holdings, LLC
1733 Woodstead Court, Suite 206
The Woodlands, TX 77380

Morris W. Newman
147 Carondelet
New Orleans, LA 70130

ADDITIONAL PARTY(IES):

Bureau of Land Management
620 East Greene Street
Carlsbad, NM 88220

Flat Creek Resources, LLC

Amended Application / Bombsite Fed Com BS#1H – Bombsite Fed Com BS#4H (NMOCD Case Nos. 24746 – 24749)

October 31, 2024 Hearing

Entity	Date Notice Letter Mailed	Certified Mail Number	Status of Delivery	Date Received / Misc. Information
WORKING INTERESTS				
WPX Energy Permian, LLC 333 West Sheridan Avenue Oklahoma City, OK 73102-5015	October 11, 2024	9314 7699 0430 0127 2689 60	Delivered	October 16, 2024
Chevron U.S.A., Inc. 1400 Smith Street, Room 45137 Houston, TX 77002	October 11, 2024	9314 7699 0430 0127 2689 77	Delivered	October 18, 2024
Civitas Resources, Inc. 555 17th Street, Suite 3700 Denver, CO 80202	October 11, 2024	9314 7699 0430 0127 2689 84	Delivered	October 15, 2024
Magnum Hunter Production, Inc. 6001 Deauville Boulevard, Ste N3.047 Midland, TX 79706	October 11, 2024	9314 7699 0430 0127 2689 91	Delivered	October 15, 2024
Apollo Minerals, LLC 1001 NW 63rd Street, Suite 100 Oklahoma City, OK 73116	October 11, 2024	9314 7699 0430 0127 2690 04	Delivered	October 15, 2024
Northern Oil and Gas, Inc. 4350 Baker Road, Suite 400 Minnetonka, MN 55343	October 11, 2024	9314 7699 0430 0127 2690 11	Delivered	October 15, 2024

Flat Creek Resources, LLC

Amended Application / Bombsite Fed Com BS#1H – Bombsite Fed Com BS#4H (NMOCD Case Nos. 24746 – 24749)

October 31, 2024 Hearing

Entity	Date Notice Letter Mailed	Certified Mail Number	Status of Delivery	Date Received / Misc. Information
James Thomas Moore Child's Trust 1401 Ventura Avenue Midland, TX 79705	October 11, 2024	9314 7699 0430 0127 2690 28	Delivered	October 15, 2024
Anne Moore Jensen Child's Trust 13721 Lindale Lane Santa Ana, CA 92705	October 11, 2024	9314 7699 0430 0127 2690 35	Delivered	October 15, 2024
Marilyn Moore Jackson Child's Trust 5909 Doone Valley Court Austin, TX 78731	October 11, 2024	9314 7699 0430 0127 2690 42	Delivered	October 15, 2024
OVERRIDING ROYALTY INTERESTS				
Murchison Oil & Gas, LLC 7250 Dallas Parkway, Suite 1400 Plano, Texas 75024	October 11, 2024	9314 7699 0430 0127 2690 66	In Transit	October 23, 2024
Hatch Royalty, LLC 600 West 5th Street, Suite 1250 Austin, TX 78701	October 11, 2024	9314 7699 0430 0127 2690 73	In Transit	October 15, 2024
Beverly H. Strong 709 Ocean Shore Boulevard Ormond Beach, FL 32176-4703	October 11, 2024	9314 7699 0430 0127 2690 80	Return to Sender / Moved Left No Address	October 21, 2024

Flat Creek Resources, LLC

Amended Application / Bombsite Fed Com BS#1H – Bombsite Fed Com BS#4H (NMOCD Case Nos. 24746 – 24749)

October 31, 2024 Hearing

Entity	Date Notice Letter Mailed	Certified Mail Number	Status of Delivery	Date Received / Misc. Information
Sitio Permian, LP 1401 Lawrence Street, Suite 1750 Denver, Colorado 80202	October 11, 2024	9314 7699 0430 0127 2690 97	Delivered	October 15, 2024
Post Oak Mavros II, L.L.C 34 South Wynden Drive, Suite 210 Houston, Texas 77056	October 11, 2024	9314 7699 0430 0127 2691 03	In Transit	October 20, 2024
Sortida Resources, L.L.C. P.O. Box 50820 Midland, TX 79710	October 11, 2024	9314 7699 0430 0127 2691 27	Delivered	October 15, 2024
Oak Valley Mineral and Land, L.P. P.O. Box 50820 Midland, TX 79710	October 11, 2024	9314 7699 0430 0127 2691 34	Delivered	October 15, 2024
CXA Oil & Gas Holdings, L.P. 1302 West Avenue Austin, TX 78701	October 11, 2024	9314 7699 0430 0127 2691 41	Delivered	October 16, 2024
AmeriPermian Holdings, LLC 1733 Woodstead Court, Suite 206 The Woodlands, TX 77380	October 11, 2024	9314 7699 0430 0127 2691 58	Delivered	October 15, 2024
Morris W. Newman 147 Carondelet New Orleans, LA 70130	October 11, 2024	9314 7699 0430 0127 2691 65	Return to Sender / Addressee Unknown	October 15, 2024

Flat Creek Resources, LLC

Amended Application / Bombsite Fed Com BS#1H – Bombsite Fed Com BS#4H (NMOCD Case Nos. 24746 – 24749)

October 31, 2024 Hearing

Entity	Date Notice Letter Mailed	Certified Mail Number	Status of Delivery	Date Received / Misc. Information
OTHER INTERESTED PARTIES				
Bureau of Land Management 620 East Greene Street Carlsbad, NM 88220	October 11, 2024	9314 7699 0430 0127 2691 72	Delivered	October 16, 2024

DELIVERED

EXHIBIT C-3

Transaction Details

Recipient:
 WPX Energy Permina, LLC
 333 West Sheridan Avenue
 Oklahoma City, OK 73102-5015

Date Created: 10/11/2024 10:26 AM
Date Mail Delivered: 10/16/2024 9:18 AM
USPS Article Number: 9314769904300127268960
Return Receipt Article Number: 9590969904300127268962


Sender:
 Sharon T. Shaheen
 Flat Creek (9015326.2402) Bombsite, #1H-4H
 Spencer Fane, LLP
 325 Paseo de Peralta
 Santa Fe, NM 87501-1860

Service Options: Return Receipt
 Certified Mail
Mail Service: Certified
Reference #: 003
Postage: \$2.31
Certified Mail Fees: \$8.95
Status: Delivered
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 1: Flat Creek
Custom Field 2: Amended Bombsite
Custom Field 3: Wells #1H-#4H

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 295022

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	10-11-2024 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	10-11-2024 01:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	10-13-2024 04:52 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	10-14-2024 09:05 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	10-15-2024 08:29 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	10-16-2024 07:16 AM	[USPS] - ARRIVAL AT UNIT at OKLAHOMA CITY,OK
USPS® Certified Mail	10-16-2024 07:27 AM	[USPS] - OUT FOR DELIVERY at OKLAHOMA CITY,OK
USPS® Certified Mail	10-16-2024 09:18 AM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT USPS at OKLAHOMA CITY,OK

Return Receipt (Form 3811) Barcode		COMPLETE THIS SECTION ON DELIVERY	
 9590 9699 0430 0127 2689 62		A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee	
		B. Received by (Printed Name) _____ C. Date of Delivery _____	
1. Article Addressed to: WPX Energy Permina, LLC 333 West Sheridan Avenue Oklahoma City, OK 73102-5015		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0127 2689 60		<u>Reference Information</u>	
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	

Transaction Details

Recipient:
Chevron U.S.A, Inc.
1400 Smith Street
Room 45137
Houston, TX 77002

Sender:
Sharon T. Shaheen
Flat Creek (9015326 2402) Bombsite, #1H-4H
Spencer Fane, LLP
325 Paseo de Peralta
Santa Fe, NM 87501-1860

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 295022

Date Created: 10/11/2024 10:26 AM
USPS Article Number: 9314769904300127268977
Return Receipt Article Number: 9590969904300127268979

Service Options: Return Receipt
Certified Mail

Mail Service: Certified

Reference #: 004
Postage: \$2.31
Certified Mail Fees: \$8.95
Status: Delivered
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 1: Flat Creek
Custom Field 2: Amended Bombsite
Custom Field 3: Wells #1H-#4H

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	10-11-2024 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	10-11-2024 01:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	10-17-2024 12:13 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	10-17-2024 01:00 PM	[USPS] - ARRIVAL AT UNIT at HOUSTON,TX
USPS® Certified Mail	10-17-2024 01:11 PM	[USPS] - OUT FOR DELIVERY at HOUSTON,TX
USPS® Certified Mail	10-17-2024 01:15 PM	[USPS] - AVAILABLE FOR PICKUP at HOUSTON,TX
USPS® Certified Mail	10-18-2024 05:06 AM	[USPS] - ARRIVAL AT UNIT at HOUSTON,TX
USPS® Certified Mail	10-18-2024 05:24 AM	[USPS] - AVAILABLE FOR PICKUP at HOUSTON,TX
USPS® Certified Mail	10-18-2024 08:36 AM	[USPS] - DELIVERED TO AGENT PICKED UP AT USPS at HOUSTON,TX

U.S. Postal Service®
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

USPS® ARTICLE NUMBER
9314 7699 0430 0127 2689 77

Certified Mail Fee	\$	4.85
Return Receipt (Hardcopy)	\$	4.10
Return Receipt (Electronic)	\$	0.00
Certified Mail Restricted Delivery	\$	0.00
Postage	\$	2.31
Total Postage and Fees	\$	11.26



Sent to:
Chevron U.S.A, Inc.
1400 Smith Street
Room 45137
Houston, TX 77002

Reference Information

PS Form 3800, Facsimile, July 2015

Transaction Details

Recipient: Civitas Resources, Inc. 555 17th Street Suite 3700 Denver, CO 80202	Date Created: 10/11/2024 10:26 AM Date Mail Delivered: 10/15/2024 2:40 PM USPS Article Number: 9314769904300127268984 Return Receipt Article Number: 9590969904300127268986
Sender: Sharon T. Shaheen Flat Creek (90153262402) Bombsite, #1H-4H Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860	Service Options: Return Receipt Certified Mail Mail Service: Certified Reference #: 005 Postage: \$2.31 Certified Mail Fees: \$8.95 Status: Delivered Sender: S. Shaheen Contents: Notice Letter Custom Field 1: Flat Creek Custom Field 2: Amended Bombsite Custom Field 3: Wells #1H-#4H
Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None Batch ID: 295022	

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	10-11-2024 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	10-11-2024 01:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	10-13-2024 06:21 AM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	10-13-2024 07:36 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	10-14-2024 02:01 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	10-15-2024 02:40 PM	[USPS] - CERTIFIED MAIL DELIVERED FRONT DESKRECEPTIONMAIL ROOM at DENVER,CO

Return Receipt (Form 3811) Barcode	COMPLETE THIS SECTION ON DELIVERY	
	A. Signature <input checked="" type="checkbox"/> Agent 	<input type="checkbox"/> Addressee
9590 9699 0430 0127 2689 86	B. Received by (Printed Name)	C. Date of Delivery 10/16
D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No		
1. Article Addressed to: Civitas Resources, Inc. 555 17th Street Suite 3700 Denver, CO 80202		
3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery		
<u>Reference Information</u>		
2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0127 2689 84		
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt

Transaction Details

Recipient:
 Magnum Hunter Production, Inc.
 6001 Deauville Boulevard
 Suite N3.047
 Midland, TX 79706

Date Created: 10/11/2024 10:26 AM
Date Mail Delivered: 10/15/2024 1:06 PM
USPS Article Number: 9314769904300127268991
Return Receipt Article Number: 9590969904300127268993

Sender:
 Sharon T. Shaheen
 Flat Creek (9015326.2402) Bombsite, #1H-4H
 Spencer Fane, LLP
 325 Paseo de Peralta
 Santa Fe, NM 87501-1860

Service Options: Return Receipt
 Certified Mail
Mail Service: Certified
Reference #: 006
Postage: \$2.31
Certified Mail Fees: \$8.95
Status: Delivered
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 1: Flat Creek
Custom Field 2: Amended Bombsite
Custom Field 3: Wells #1H-#4H

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 295022

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	10-11-2024 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	10-11-2024 01:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	10-11-2024 10:55 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	10-12-2024 12:10 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	10-12-2024 10:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	10-13-2024 09:22 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	10-14-2024 02:54 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	10-15-2024 01:06 PM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at MIDLAND,TX

U.S. Postal Service®
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

USPS® ARTICLE NUMBER
 9314 7699 0430 0127 2689 91

Certified Mail Fee	\$	4.85		
Return Receipt (Hardcopy)		4.10		
Return Receipt (Electronic)		0.00		
Certified Mail Restricted Delivery	\$	0.00		
Postage		2.31		
Total Postage and Fees	\$	11.26		

Sent to:
 Magnum Hunter Production, Inc.
 6001 Deauville Boulevard
 Suite N3.047
 Midland, TX 79706

Reference Information

PS Form 3800, Facsimile, July 2015

Transaction Details

Recipient:
 Apollo Minerals, LLC
 1001 NW 63rd Street
 Suite 100
 Oklahoma City, OK 73116

Date Created: 10/11/2024 10:26 AM
Date Mail Delivered: 10/15/2024 4:40 PM
USPS Article Number: 9314769904300127269004
Return Receipt Article Number: 9590969904300127269006

Sender:
 Sharon T. Shaheen
 Flat Creek (9015326.2402) Bombsite, #1H-4H
 Spencer Fane, LLP
 325 Paseo de Peralta
 Santa Fe, NM 87501-1860

Service Options: Return Receipt
 Certified Mail
Mail Service: Certified
Reference #: 007
Postage: \$2.31
Certified Mail Fees: \$8.95
Status: Delivered
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 1: Flat Creek
Custom Field 2: Amended Bombsite
Custom Field 3: Wells #1H-#4H

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 295022

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	10-11-2024 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	10-11-2024 01:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	10-11-2024 10:57 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	10-12-2024 12:12 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	10-12-2024 10:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	10-13-2024 04:52 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	10-14-2024 06:58 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	10-15-2024 08:29 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	10-15-2024 04:40 PM	[USPS] - CERTIFIED MAIL DELIVERED FRONT DESKRECEPTIONMAIL ROOM at OKLAHOMA CITY,OK

Return Receipt (Form 3811) Barcode	COMPLETE THIS SECTION ON DELIVERY	
 9590 9699 0430 0127 2690 06	A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee <i>[Signature]</i>	
1. Article Addressed to: Apollo Minerals, LLC 1001 NW 63rd Street Suite 100 Oklahoma City, OK 73116	B. Received by (Printed Name) <i>JAMES</i> C. Date of Delivery <i>10/15/24</i>	
	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0127 2690 04	3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
	<u>Reference Information</u>	
PS Form 3811, Facsimile, July 2015 Domestic Return Receipt		

Transaction Details

Recipient:
 Northern Oil and Gas, Inc.
 4350 Baker Road
 Suite 400
 Minnetonka, MN 55343

Date Created: 10/11/2024 10:26 AM
USPS Article Number: 9314769904300127269011
Return Receipt Article Number: 9590969904300127269013


Sender:
 Sharon T. Shaheen
 Flat Creek (9015326,2402) Bombsite, #1H-4H
 Spencer Fane, LLP
 325 Paseo de Peralta
 Santa Fe, NM 87501-1860

Service Options: Return Receipt
 Certified Mail
Mail Service: Certified
Reference #: 008
Postage: \$2.31
Certified Mail Fees: \$8.95
Status: Delivered
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 1: Flat Creek
Custom Field 2: Amended Bombsite
Custom Field 3: Wells #1H-#4H

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 295022

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	10-11-2024 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	10-11-2024 01:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	10-11-2024 10:51 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	10-12-2024 12:06 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	10-12-2024 10:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	10-14-2024 01:52 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MINNEAPOLIS MN DISTRIBUTION CEN
USPS® Certified Mail	10-15-2024 01:03 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MINNEAPOLIS MN DISTRIBUTION CEN
USPS® Return Receipt	10-15-2024 12:23 PM	[USPS] - PICKED UP at HOPKINS,MN
USPS® Certified Mail	10-15-2024 12:27 PM	[USPS] - DELIVERED TO AGENT FRONT DESKMAIL ROOM at HOPKINS,MN
USPS® Return Receipt	10-15-2024 06:05 PM	[USPS] - DEPART POST OFFICE at HOPKINS,MN
USPS® Return Receipt	10-16-2024 05:22 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SAINT PAUL MN DISTRIBUTION CENT

Return Receipt (Form 3811) Barcode		COMPLETE THIS SECTION ON DELIVERY	
 9590 9699 0430 0127 2690 13		A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee	
		B. Received by (Printed Name) <i>Sharon T. Shaheen</i>	C. Date of Delivery 10-15
1. Article Addressed to: Northern Oil and Gas, Inc. 4350 Baker Road Suite 400 Minnetonka, MN 55343		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0127 2690 11		Reference Information	
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	


Thank you for using Do

Transaction Details

Recipient: Marilyn Moore Jackson Child's Trust 5909 Doone Valley Court Austin, TX 78731	Date Created: 10/11/2024 10:26 AM Date Mail Delivered: 10/15/2024 12:14 PM USPS Article Number: 9314769904300127269042 Return Receipt Article Number: 9590969904300127269044
Sender: Sharon T. Shaheen Flat Creek (9015326.2402) Bombsite, #1H-4H Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860	Service Options: Return Receipt Certified Mail Mail Service: Certified Reference #: 011 Postage: \$2.31 Certified Mail Fees: \$8.95 Status: Delivered Sender: S. Shaheen Contents: Notice Letter Custom Field 1: Flat Creek Custom Field 2: Amended Bombsite Custom Field 3: Wells #1H-#4H
Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None Batch ID: 295022	

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	10-11-2024 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	10-11-2024 01:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	10-11-2024 10:51 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	10-12-2024 12:06 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	10-12-2024 10:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	10-13-2024 12:02 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at AUSTIN TX DISTRIBUTION CENTER
USPS® Certified Mail	10-13-2024 06:31 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at AUSTIN TX DISTRIBUTION CENTER
USPS® Certified Mail	10-15-2024 12:14 PM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at AUSTIN,TX

Return Receipt (Form 3811) Barcode	COMPLETE THIS SECTION ON DELIVERY	
 9590 9699 0430 0127 2690 44	A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee <i>Daughter Jackson</i>	
1. Article Addressed to: Marilyn Moore Jackson Child's Trust 5909 Doone Valley Court Austin, TX 78731	B. Received by (Printed Name) C. Date of Delivery DAUGHTER JACKSON 10/15/24	
	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0127 2690 42	3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
	<u>Reference Information</u>	
PS Form 3811, Facsimile, July 2015 Domestic Return Receipt		

Transaction Details

Recipient:
 James Thomas Moore Child's Trust
 1401 Ventura Avenue
 Midland, TX 79705

Date Created: 10/11/2024 10:26 AM
Date Mail Delivered: 10/15/2024 11:45 AM
USPS Article Number: 9314769904300127269028
Return Receipt Article Number: 9590969904300127269020

Sender:
 Sharon T. Shaheen
 Flat Creek (9015326 2402) Bombsite, #1H-4H
 Spencer Fane, LLP
 325 Paseo de Peralta
 Santa Fe, NM 87501-1860

Service Options: Return Receipt
 Certified Mail
Mail Service: Certified
Reference #: 009
Postage: \$2.31
Certified Mail Fees: \$8.95
Status: Delivered
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 1: Flat Creek
Custom Field 2: Amended Bombsite
Custom Field 3: Wells #1H-#4H

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 295022

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	10-11-2024 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	10-11-2024 01:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	10-13-2024 09:24 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	10-14-2024 02:05 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	10-15-2024 11:45 AM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at MIDLAND, TX

U.S. Postal Service®
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

USPS® ARTICLE NUMBER
 9314 7699 0430 0127 2690 28

Certified Mail Fee	\$	4.85
Return Receipt (Hardcopy)	\$	4.10
Return Receipt (Electronic)	\$	0.00
Certified Mail Restricted Delivery	\$	0.00
Postage	\$	2.31
Total Postage and Fees	\$	11.26

Sent to:
 James Thomas Moore Child's Trust
 1401 Ventura Avenue
 Midland, TX 79705

Reference Information

PS Form 3800, Facsimile, July 2015

Transaction Details


Recipient: Anne Moore Jensen Child's Trust 13721 Lindale Lane Santa Ana, CA 92705	Date Created: 10/11/2024 10:26 AM Date Mail Delivered: 10/15/2024 9:15 PM USPS Article Number: 9314769904300127269035 Return Receipt Article Number: 9590969904300127269037
Sender: Sharon T. Shaheen Flat Creek (9015326,2402) Bombsite, #1H-4H Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860	Service Options: Return Receipt Certified Mail Mail Service: Certified Reference #: 010 Postage: \$2.31 Certified Mail Fees: \$8.95 Status: Delivered Sender: S. Shaheen Contents: Notice Letter Custom Field 1: Flat Creek Custom Field 2: Amended Bombsite Custom Field 3: Wells #1H-#4H
Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None Batch ID: 295022	

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	10-11-2024 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	10-11-2024 01:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	10-13-2024 03:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ANAHEIM CA DISTRIBUTION CENTER
USPS® Certified Mail	10-14-2024 03:36 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SANTA ANA CA DISTRIBUTION CENTE
USPS® Certified Mail	10-15-2024 09:15 PM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at SANTA ANA,CA

U.S. Postal Service®
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

USPS® ARTICLE NUMBER
9314 7699 0430 0127 2690 35

Certified Mail Fee	\$	4.85	
Return Receipt (Hardcopy)	\$	4.10	
Return Receipt (Electronic)	\$	0.00	
Certified Mail Restricted Delivery	\$	0.00	
Postage	\$	2.31	
Total Postage and Fees	\$	11.26	

Sent to:
Anne Moore Jensen Child's Trust
13721 Lindale Lane
Santa Ana, CA 92705

Reference Information

PS Form 3800, Facsimile, July 2015

Transaction Details

Recipient:
 Sitio Permian, LP
 1401 Lawrence Street
 Suite 1750
 Denver, CO 80202

Date Created: 10/11/2024 10:26 AM
Date Mail Delivered: 10/15/2024 12:18 PM
USPS Article Number: 9314769904300127269097
Return Receipt Article Number: 9590969904300127269099

Sender:
 Sharon T. Shaheen
 Flat Creek (9015326,2402) Bombsite, #1H-4H
 Spencer Fane, LLP
 325 Paseo de Peralta
 Santa Fe, NM 87501-1860

Service Options: Return Receipt
 Certified Mail
Mail Service: Certified
Reference #: 015
Postage: \$2.31
Certified Mail Fees: \$8.95
Status: Delivered
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 1: Flat Creek
Custom Field 2: Amended Bombsite
Custom Field 3: Wells #1H-#4H

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 295022

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	10-11-2024 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	10-11-2024 01:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	10-11-2024 10:51 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	10-12-2024 12:06 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	10-12-2024 10:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	10-13-2024 07:36 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	10-14-2024 02:00 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	10-15-2024 12:18 PM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at DENVER,CO

Return Receipt (Form 3811) Barcode	COMPLETE THIS SECTION ON DELIVERY	
 9590 9699 0430 0127 2690 99	A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee	
	B. Received by (Printed Name) <i>[Signature]</i>	C. Date of Delivery 10-15
D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No		
1. Article Addressed to: Sitio Permian, LP 1401 Lawrence Street Suite 1750 Denver, CO 80202		
3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery		
<u>Reference Information</u>		
2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0127 2690 97		
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt

Transaction Details

Recipient: Sortida Resources, L.L.C. P.O. Box 50820 Midland, TX 79710	Date Created: 10/11/2024 10:26 AM Date Mail Delivered: 10/15/2024 12:51 PM USPS Article Number: 9314769904300127269127 Return Receipt Article Number: 9590969904300127269129
Sender: Sharon T. Shaheen Flat Creek (9015326,2402) Bombsite, #1H-4H Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860	Service Options: Return Receipt Certified Mail Mail Service: Certified Reference #: 017 Postage: \$2.31 Certified Mail Fees: \$8.95 Status: Delivered Sender: S. Shaheen Contents: Notice Letter Custom Field 1: Flat Creek Custom Field 2: Amended Bombsite Custom Field 3: Wells #1H-#4H
Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None Batch ID: 295022	

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	10-11-2024 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	10-11-2024 01:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	10-13-2024 09:22 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	10-14-2024 02:03 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	10-15-2024 12:47 PM	[USPS] - AVAILABLE FOR PICKUP at MIDLAND,TX
USPS® Certified Mail	10-15-2024 12:51 PM	[USPS] - CERTIFIED MAIL DELIVERED PO BOX at MIDLAND,TX

Return Receipt (Form 3811) Barcode	COMPLETE THIS SECTION ON DELIVERY	
 9590 9699 0430 0127 2691 29	A. Signature  <input type="checkbox"/> Agent <input type="checkbox"/> Addressee	
	B. Received by (Printed Name)	C. Date of Delivery
	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
1. Article Addressed to: Sortida Resources, L.L.C. P.O. Box 50820 Midland, TX 79710	OCT 15 2024	
	3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
	<u>Reference Information</u>	
2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0127 2691 27		
PS Form 3811, Facsimile, July 2015	Domestic Return Receipt	

Transaction Details

Recipient:
 Oak Valley Mineral and Land, L.P.
 P.O. Box 50820
 Midland, TX 79710

Date Created: 10/11/2024 10:26 AM
Date Mail Delivered: 10/15/2024 12:51 PM
USPS Article Number: 9314769904300127269134
Return Receipt Article Number: 9590969904300127269136


Sender:
 Sharon T. Shaheen
 Flat Creek (9015326,2402) Bombsite, #1H-4H
 Spencer Fane, LLP
 325 Paseo de Peralta
 Santa Fe, NM 87501-1860

Service Options: Return Receipt
 Certified Mail
Mail Service: Certified
Reference #: 018
Postage: \$2.31
Certified Mail Fees: \$8.95
Status: Delivered
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 1: Flat Creek
Custom Field 2: Amended Bombsite
Custom Field 3: Wells #1H-#4H

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 295022

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	10-11-2024 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	10-11-2024 01:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	10-13-2024 09:22 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	10-14-2024 02:03 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	10-15-2024 12:47 PM	[USPS] - AVAILABLE FOR PICKUP at MIDLAND, TX
USPS® Certified Mail	10-15-2024 12:51 PM	[USPS] - CERTIFIED MAIL DELIVERED PO BOX at MIDLAND, TX

<p>Return Receipt (Form 3811) Barcode</p>  <p>9590 9699 0430 0127 2691 36</p> <p>1. Article Addressed to: Oak Valley Mineral and Land, L.P. P.O. Box 50820 Midland, TX 79710</p> <p>2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0127 2691 34</p>	<p>COMPLETE THIS SECTION ON DELIVERY</p> <p>A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center; color: red; font-weight: bold;">OCT 15 2024</p> <p>3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery</p> <p style="text-align: center;">Reference Information</p>
<p>PS Form 3811, Facsimile, July 2015 Domestic Return Receipt</p>	

Transaction Details

Recipient:
 CXA Oil & Gas Holdings, L.P.
 1302 West Avenue
 Austin, TX 78701

Date Created: 10/11/2024 10:26 AM
USPS Article Number: 9314769904300127269141
Return Receipt Article Number: 9590969904300127269143


Sender:
 Sharon T. Shaheen
 Flat Creek (9015326,2402) Bombsite, #1H-4H
 Spencer Fane, LLP
 325 Paseo de Peralta
 Santa Fe, NM 87501-1860

Service Options: Return Receipt
 Certified Mail
Mail Service: Certified
Reference #: 019
Postage: \$2.31
Certified Mail Fees: \$8.95
Status: Mailed
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 1: Flat Creek
Custom Field 2: Amended Bombsite
Custom Field 3: Wells #1H-#4H

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 295022

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	10-11-2024 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	10-11-2024 01:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	10-13-2024 12:02 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at AUSTIN TX DISTRIBUTION CENTER
USPS® Certified Mail	10-13-2024 05:00 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at AUSTIN TX DISTRIBUTION CENTER
USPS® Return Receipt	10-17-2024 10:55 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at AUSTIN TX DISTRIBUTION CENTER
USPS® Return Receipt	10-18-2024 09:35 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at AUSTIN TX DISTRIBUTION CENTER

<p>Return Receipt (Form 3811) Barcode</p>  <p>9590 9699 0430 0127 2691 43</p> <p>1. Article Addressed to: CXA Oil & Gas Holdings, L.P. 1302 West Avenue Austin, TX 78701</p> <p>2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0127 2691 41</p>	<p>COMPLETE THIS SECTION ON DELIVERY</p> <p>A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Sharon T. Shaheen</i> C. Date of Delivery <i>10/16/2024</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:</p> <p>3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery</p> <p style="text-align: center;"><u>Reference Information</u></p>
<p>PS Form 3811, Facsimile, July 2015</p> <p style="text-align: right;">Domestic Return Receipt</p>	

Transaction Details

Recipient:
 AmeriPermian Holdings, LLC
 1733 Woodstead Court
 Suite 206
 The Woodlands, TX 77380

Date Created: 10/11/2024 10:26 AM
Date Mail Delivered: 10/15/2024 1:43 PM
USPS Article Number: 9314769904300127269158
Return Receipt Article Number: 9590969904300127269150

Sender:
 Sharon T. Shaheen
 Flat Creek (9015326.2402) Bombsite, #1H-4H
 Spencer Fane, LLP
 325 Paseo de Peralta
 Santa Fe, NM 87501-1860

Service Options: Return Receipt
 Certified Mail
Mail Service: Certified
Reference #: 020
Postage: \$2.31
Certified Mail Fees: \$8.95
Status: Delivered
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 1: Flat Creek
Custom Field 2: Amended Bombsite
Custom Field 3: Wells #1H-#4H

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 295022

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	10-11-2024 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	10-11-2024 01:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	10-11-2024 10:51 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	10-12-2024 12:06 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	10-12-2024 10:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	10-13-2024 06:30 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C
USPS® Certified Mail	10-14-2024 03:41 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C
USPS® Certified Mail	10-15-2024 01:43 PM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at SPRING,TX



Return Receipt (Form 3811) Barcode		COMPLETE THIS SECTION ON DELIVERY	
 9590 9699 0430 0127 2691 50		A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee	
		B. Received by (Printed Name)	C. Date of Delivery 10/15/24
1. Article Addressed to: AmeriPermian Holdings, LLC 1733 Woodstead Court Suite 206 The Woodlands, TX 77380		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0127 2691 58		<u>Reference Information</u>	
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	

Transaction Details

Recipient: Bureau of Land Management 620 E. Greene Street Carlsbad, NM 88220	Date Created: 10/11/2024 10:26 AM Date Mail Delivered: 10/16/2024 1:35 PM USPS Article Number: 9314769904300127269172 Return Receipt Article Number: 9590969904300127269174
Sender: Sharon T. Shaheen Flat Creek (9015326.2402) Bombsite, #1H-4H Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860	Service Options: Return Receipt Certified Mail Mail Service: Certified Reference #: 022 Postage: \$2.31 Certified Mail Fees: \$8.95 Status: Delivered Sender: S. Shaheen Contents: Notice Letter Custom Field 1: Flat Creek Custom Field 2: Amended Bombsite Custom Field 3: Wells #1H-#4H
Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None Batch ID: 295022	

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	10-11-2024 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	10-11-2024 01:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	10-11-2024 10:55 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	10-12-2024 12:10 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	10-12-2024 10:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	10-12-2024 04:19 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	10-15-2024 06:15 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	10-15-2024 08:09 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	10-16-2024 06:10 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	10-16-2024 01:35 PM	[USPS] - CERTIFIED MAIL DELIVERED FRONT DESKRECEPTIONMAIL ROOM at CARLSBAD,NM

Return Receipt (Form 3811) Barcode		COMPLETE THIS SECTION ON DELIVERY	
 9590 9699 0430 0127 2691 74		A. Signature:  <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee	
		B. Received by (Printed Name) _____ C. Date of Delivery _____	
1. Article Addressed to: Bureau of Land Management 620 E. Greene Street Carlsbad, NM 88220		D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below: _____	
		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery Reference Information	
2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0127 2691 72			
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	

Thank you for using Return Receipt Service

**RETURNED TO
SENDER**

Transaction Details

Recipient:
 Beverly H. Strong
 709 Ocean Shore Boulevard
 Ormond Beach, FL 32176-4703

Date Created: 10/11/2024 10:26 AM
USPS Article Number: 9314769904300127269080
Return Receipt Article Number: 9590969904300127269082

Sender:
 Sharon T. Shaheen
 Flat Creek (9015326.2402) Bombsite, #1H-4H
 Spencer Fane, LLP
 325 Paseo de Peralta
 Santa Fe, NM 87501-1860

Service Options: Return Receipt
 Certified Mail
Mail Service: Certified
Reference #: 014
Postage: \$2.31
Certified Mail Fees: \$8.95
Status: To be Returned
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 1: Flat Creek
Custom Field 2: Amended Bombsite
Custom Field 3: Wells #1H-#4H

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 295022

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	10-11-2024 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	10-11-2024 01:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	10-11-2024 10:51 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	10-12-2024 12:06 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	10-12-2024 01:51 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	10-12-2024 10:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	10-21-2024 06:29 AM	[USPS] - ARRIVAL AT UNIT at ORMOND BEACH,FL
USPS® Certified Mail	10-21-2024 12:27 PM	[USPS] - RETURN TO SENDER at ORMOND BEACH,FL

U.S. Postal Service®
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

USPS® ARTICLE NUMBER
 9314 7699 0430 0127 2690 80

Certified Mail Fee	\$	4.85	
Return Receipt (Hardcopy)	\$	4.10	
Return Receipt (Electronic)	\$	0.00	
Certified Mail Restricted Delivery	\$	0.00	
Postage	\$	2.31	
Total Postage and Fees	\$	11.26	

Sent to:
 Beverly H. Strong
 709 Ocean Shore Boulevard
 Ormond Beach, FL 32176-4703

Reference Information

PS Form 3800, Facsimile, July 2015

Transaction Details

Recipient:
 Morris W. Newman
 147 Carondelet
 New Orleans, LA 70130

Date Created: 10/11/2024 10:26 AM
USPS Article Number: 9314769904300127269165
Return Receipt Article Number: 9590969904300127269167

Sender:
 Sharon T. Shaheen
 Flat Creek (9015326 2402) Bombsite, #1H-4H
 Spencer Fane, LLP
 325 Paseo de Peralta
 Santa Fe, NM 87501-1860

Service Options: Return Receipt
 Certified Mail
Mail Service: Certified
Reference #: 021
Postage: \$2.31
Certified Mail Fees: \$8.95
Status: To be Returned
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 1: Flat Creek
Custom Field 2: Amended Bombsite
Custom Field 3: Wells #1H-#4H

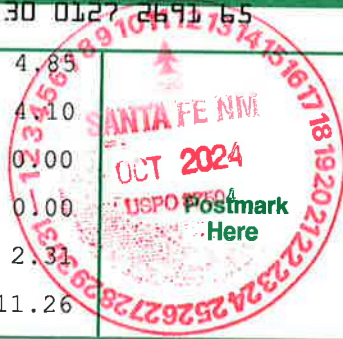
Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 295022

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	10-11-2024 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	10-11-2024 01:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	10-11-2024 10:55 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	10-12-2024 12:10 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	10-12-2024 10:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	10-14-2024 11:37 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at NEW ORLEANS LA DISTRIBUTION CEN
USPS® Certified Mail	10-14-2024 10:20 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at NEW ORLEANS LA DISTRIBUTION CEN
USPS® Certified Mail	10-15-2024 10:25 AM	[USPS] - ADDRESSEE UNKNOWN at NEW ORLEANS,LA

U.S. Postal Service®
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

USPS® ARTICLE NUMBER
 9314 7699 0430 0127 2691 65

Certified Mail Fee	\$	4.85	
Return Receipt (Hardcopy)	\$	4.10	
Return Receipt (Electronic)	\$	0.00	
Certified Mail Restricted Delivery	\$	0.00	
Postage	\$	2.31	
Total Postage and Fees	\$	11.26	

Sent to:
 Morris W. Newman
 147 Carondelet
 New Orleans, LA 70130

Reference Information

PS Form 3800, Facsimile, July 2015

IN TRANSIT

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9314769904300127269066

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item arrived at our COPPELL TX DISTRIBUTION CENTER destination facility on October 23, 2024 at 12:37 pm. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Processing at Destination

Arrived at USPS Regional Destination Facility

COPPELL TX DISTRIBUTION CENTER
October 23, 2024, 12:37 pm

Pre-Shipment, USPS Awaiting Item

October 11, 2024

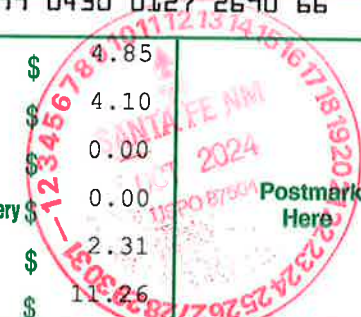
[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/\)](https://faq.usps.com/)

Text & Email Updates

USPS Tracking Plus®

U.S. Postal Service® CERTIFIED MAIL® RECEIPT Domestic Mail Only

USPS® ARTICLE NUMBER	
9314 7699 0430 0127 2690 66	
Certified Mail Fee	\$ 4.85
Return Receipt (Hardcopy)	\$ 4.10
Return Receipt (Electronic)	\$ 0.00
Certified Mail Restricted Delivery	\$ 0.00
Postage	\$ 2.31
Total Postage and Fees	\$ 11.26
Sent to: Murchison Oil & Gas, LLC 7250 Dallas Parkway Suite 1400 Plano, TX 75024	
Reference Information	
PS Form 3800, Facsimile, July 2015	



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9314769904300127269073

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

We were unable to deliver your package at 12:23 pm on October 15, 2024 in AUSTIN, TX 78701 because the business was closed. We will redeliver on the next business day. No action needed.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivery Attempt

Redelivery Scheduled for Next Business Day

AUSTIN, TX 78701

October 15, 2024, 12:23 pm

In Transit to Next Facility

October 14, 2024

See All Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/\)](https://faq.usps.com/)

Text & Email Updates

USPS Tracking Plus®

Product Information

U.S. Postal Service® CERTIFIED MAIL® RECEIPT *Domestic Mail Only*

USPS® ARTICLE NUMBER

9314 7699 0430 0127 2690 73

Certified Mail Fee	\$ 4.85
Return Receipt (Hardcopy)	4.10
Return Receipt (Electronic)	0.00
Certified Mail Restricted Delivery	0.00
Postage	2.31
Total Postage and Fees	\$ 11.26

Postmark Here

Sent to:
Hatch Royalty, LLC
600 West 5th Street
Suite 1250
Austin, TX 78701

Reference Information

PS Form 3800, Facsimile, July 2015

USPS Tracking®

[FAQs >](#)

Tracking Number:

[Remove X](#)

9314769904300127269103

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility, Arriving Late

October 22, 2024

Arrived at USPS Regional Destination Facility

SOUTH HOUSTON PROCESSING CENTER

October 20, 2024, 5:56 am

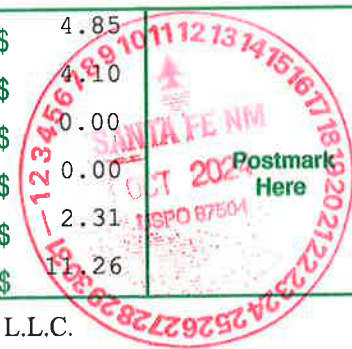
[See All Tracking History](#)

U.S. Postal Service® CERTIFIED MAIL® RECEIPT *Domestic Mail Only*

USPS® ARTICLE NUMBER

9314 7699 0430 0127 2691 03

Certified Mail Fee	\$	4.85
Return Receipt (Hardcopy)	\$	4.10
Return Receipt (Electronic)	\$	0.00
Certified Mail Restricted Delivery	\$	0.00
Postage	\$	2.31
Total Postage and Fees	\$	11.26



Sent to:
Post Oak Mavros II, L.L.C.
34 S. Wynden Drive
Suite 210
Houston, TX 77056

Reference Information

PS Form 3800, Facsimile, July 2015

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS
PO BOX 507
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS
COUNTY OF EDDY }

Account Number: 1006
Ad Number: 17890
Description: Flat Creek Resources LLC
Ad Cost: \$547.29

Sharon Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

October 17, 2024

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

Sharon Groves

Agent

Subscribed to and sworn to me this 24th day of October 2024,

Latisha Romine

Latisha Romine, Notary Public

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027

DAVID ORTIZ
SPENCER FANE LLP
325 PASEO DE PERALTA
SANTA FE, NM 87501-1860
dortiz@spencerfane.com

EXHIBIT C-4

NOTICE

To the following entities, individuals, their heirs, personal representatives, trustees, successors or assigns, and any other uncommitted mineral owners:

WPX Energy Permian, LLC, Chevron U.S.A., Inc., Civitas Resources, Inc., Magnum Hunter Production, Inc., Apollo Minerals, LLC, Northern Oil and Gas, Inc., James Thomas Moore Child's Trust, Anne Moore Jensen Child's Trust, Marilyn Moore Jackson Child's Trust, Murchison Oil & Gas, LLC, Hatch Royalty, LLC, Beverly H. Strong, Sitio Permian, L.P. Post Oak Mavros II, L.L.C., Sortida Resources, L.L.C., Oak Valley Mineral and Land, L.P., CXA Oil & Gas Holdings, L.P., AmeriPermian Holdings, LLC, Morris W. Newman, and Bureau of Land Management.

Flat Creek Resources, LLC, has filed applications with the New Mexico Oil Conservation Division as follows:

Case No. 24746: Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation (Cottonwood Draw; Bone Spring (O) [97494]) down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the E/2 NE/4 of Section 3, Township 25 South, Range 26 East and the E/2 E/2 of Section 34, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 1.5-mile well in the HSU: **Bombsite Fed Com BS #1H** well, to be horizontally drilled from a surface hole location approximately 1,885' FSL and 2,526' FEL of Section 3, T25S-R26E to a bottom hole location approximately 100' FNL and 755' FEL of Section 34, T24S-R26E.

Case No. 24747: Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation (Cottonwood Draw; Bone Spring (O) [97494]) down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the W/2 NE/4 of Section 3, Township 25 South, Range 26 East and the W/2 E/2 of Section 34, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 1.5-mile well in the HSU: **Bombsite Fed Com BS #2H** well, to be horizontally drilled from a surface hole location approximately 2,110' FSL and 2,556' FEL of Section 3, T25S-R26E to a bottom hole location approximately 100' FNL and 1,990' FEL of Section 34, T24S-R26E.

Case No. 24748: Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') (Cottonwood Draw; Bone Spring (O) [97494]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the E/2 NW/4 of Section 3, Township 25 South, Range 26 East and the

E/2 W/2 of Section 34, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 1.5-mile well in the HSU: **Bombsite Fed Com BS #3H** well, to be horizontally drilled from a surface hole location approximately 2,075' FSL and 2,586' FEL of Section 3, T25S-R26E to a bottom hole location approximately 100' FNL and 2,044' FWL of Section 34, T24S-R26E.

Case No. 24749: Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') (Cottonwood Draw; Bone Spring (O) [97494]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the W/2 NW/4 of Section 3, Township 25 South, Range 26 East and the W/2 W/2 of Section 34, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile well in the HSU: **Bombsite Fed Com BS #4H** well, to be horizontally drilled from a surface hole location approximately 2,075' FSL and 2,616' FEL of Section 3, T25S-R26E to a bottom hole location approximately 100' FNL and 590' FWL of Section 34, T24S-R26E.

The completed interval and first and last take points of each well will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and land are approximately 6 miles Southeast of Whites City, New Mexico.

These applications are set for hearing before a Division Examiner at the New Mexico Oil Conservation Division on **October 31, 2024**, beginning at 8:30 a.m. Hearings are currently conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to present testimony or evidence at the hearing, you must enter your appearance by **October 23, 2024**, eight (8) days before the hearing, and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement by **October 24, 2024**, seven (7) days before the hearing in accordance with Division Rule 19.15.4.13 NMAC. For further information, contact the applicant's attorney, Sharon T. Shaheen, Spencer Fane, LLP, 325 Paseo de Peralta, Santa Fe, New Mexico 87501, (505) 986-2678.

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