

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF CIVITAS PERMIAN OPERATING,
LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 24887

EXHIBIT INDEX


Compulsory Pooling Checklist	
Exhibit A	Self-Affirmed Statement of Sean Johnson
A-1	Application and Proposed Notice of Hearing
A-2	C-102s
A-3	Plat of Tracts, Ownership Interests, Applicable Lease Numbers, Unit Recapitulation
A-4	Sample Well Proposal Letter
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Brian Dombroski
B-1	Regional Locator Map
B-2	Subsea Structure Map
B-3	Structural Cross-Section
Exhibit C	Self-Affirmed Statement of Michael Rodriguez
C-1	Sample Notice Letter sent on October 9, 2024
C-2	Chart of Notice to All Interested Parties
C-3	Affidavit of Publication from October 12, 2024

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 24887	APPLICANT'S RESPONSE
Date	October 31, 2024
Applicant	Civitas Permian Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	Civitas Permian Operating, LLC (332195)
Applicant's Counsel:	Ocean Munds-Dry & Michael Rodriguez
Case Title:	APPLICATION OF CIVITAS PERMIAN OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	None
Well Family	Modelo 22-23 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code (Only if NSP is requested):	Purple Sage; Wolfcamp (Gas) Pool (Code 98220)
Well Location Setback Rules (Only if NSP is Requested):	Purple Sage special pool rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640
Building Blocks:	quarter
Orientation:	Laydown
Description: TRS/County	S/2 of Sections 22 and 23, Township 24 South, Range 26 East, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Y
Other Situations	
Depth Severance: Y/N. If yes, description	N
Proximity Tracts: If yes, description	N
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well 1	Modelo 22-23 Fed Com 211H (API # Pending) SHL: 1077 FSL & 595 FWL (Unit M), S22-T24S-R26E BHL: 2295 FSL & 230 FEL (Unit I), S23-T24S-R26E Completion Target: Wolfcamp Completion status: Standard

Well 1	Modelo 22-23 Fed Com 212H (API # Pending) SHL: 1040 FSL & 581 FWL (Unit M), S22-T24S-R26E BHL: 660 FSL & 230 FEL (Unit P), S23-T24S-R26E Completion Target: Wolfcamp Completion status: Standard
Horizontal Well First and Last Take Points	Exhibit A-4
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	8,500
Production Supervision/Month \$	850
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	Exhibit A-3
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A

Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Michael Rodriguez
Signed Name (Attorney or Party Representative):	
Date:	October 21, 2024

Civitas Permian Operating, LLC
Case No. 24887
Exhibit A

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL
CONSERVATION DIVISION

APPLICATION OF CIVITAS PERMIAN OPERATING,
LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

CASE NO. 24887

SELF-AFFIRMED STATEMENT OF
SEAN JOHNSON

1. I am employed by Civitas Permian Operating, LLC ("Civitas") as a Landman. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement.

2. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials have been accepted as a matter of record as an expert in petroleum land matters.

3. I am familiar with the land matters involved in the above-referenced case. Copies of the subject application and proposed hearing notice are attached as **Exhibit A-1**.

4. Civitas seeks an order pooling all uncommitted interests in the Purple Sage; Wolfcamp (Gas) Pool (Code 98220) within the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the S/2 of Sections 22 and 23, Township 24 South, Range 26 East, Eddy County, New Mexico (the "Unit").

5. Civitas is a working interest owner in the Unit and has the right to drill a well thereon.

6. Civitas seeks to dedicate the Unit to the following wells ("Wells"):

a. Modelo 22-23 Fed Com 211H to be horizontally drilled with first take point in the NW/4SW/4 (Unit L) of Section 22 and last take point in the NE/4SE/4 (Unit I) of Section 23, and

b. Modelo 22-23 Fed Com 212H to be horizontally drilled with first take point in the SW/4SW/4 (Unit M) of Section 22 and last take point in the SE/4SE/4 (Unit P) of Section 23.

7. The producing area for the Wells is expected to be orthodox.

8. **Exhibit A-2** contains the C-102 for the Wells.

9. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also identifies any applicable lease numbers, a unit recapitulation, any unlocatable parties and the interests Civitas seeks to pool highlighted in yellow.

10. Civitas conducted a diligent search of all county public records including phone directories and computer databases. Civitas also conducted internet searches to identify all potential addresses and contact information for each interest owner it seeks to pool.

11. Civitas has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but was unable to obtain voluntary agreements from all interest owners.

12. **Exhibit A-4** contains a sample well proposal letter that was sent to interest owners for the Wells. The estimated costs reflected on the AFEs are fair, reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

13. In my opinion, Civitas made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-5**.

14. To allow Civitas to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Civitas should be designated as operator of the Wells and the Unit.


15. Civitas requests overhead and administrative rates of \$8,500 per month while the Wells are being drilled, and \$850 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Civitas and other operators in the vicinity.

16. The attached exhibits were prepared by me or under my supervision or were compiled from company business records.

17. In my opinion, the granting of Civitas' application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

18. I understand this Self-Affirmed Statement will be used as written testimony in this case.

I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.


Sean Johnson

10/21/24
Date

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF CIVITAS PERMIAN OPERATING,
LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

CASE NO. 24887

APPLICATION

Civitas Permian Operating, LLC (“Civitas”) (OGRID Number 332195) submits to the Oil Conservation Division this application pursuant to the provisions of NMSA 1978, § 70-2-17 for an order pooling all uncommitted interests in the Purple Sage; Wolfcamp (Gas) Pool (Code 98220) within the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the S/2 of Sections 22 and 23, Township 24 South, Range 26 East, Eddy County, New Mexico (the “Unit”). In support of this application, Civitas states the following.

1. Civitas is a working interest owner in the Unit and has the right to drill a well thereon.
2. Civitas seeks to dedicate the Unit to the following wells (“Wells”):
 - a. Modelo 22-23 Fed Com 211H to be horizontally drilled with first take point in the NW/4SW/4 (Unit L) of Section 22 and last take point in the NE/4SE/4 (Unit I) of Section 23, and
 - b. Modelo 22-23 Fed Com 212H to be horizontally drilled with first take point in the SW/4SW/4 (Unit M) of Section 22 and last take point in the SE/4SE/4 (Unit P) of Section 23.
3. The producing area for the Wells is expected to be orthodox.
4. The Wells will comply with the Division’s setback requirements for this pool.
5. Civitas has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the Unit.
6. The pooling of all interests in the Unit will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

7. Approval of this application will allow Civitas to obtain its just and fair share of the oil and gas underlying the subject lands.

WHEREFORE, Civitas requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 31, 2024, and after notice and hearing, the Division enter its order:

- a. Pooling all uncommitted interests in the Unit;
- b. Approving the Wells in the Unit;
- c. Designating Civitas as operator of the Unit and the Wells to be drilled thereon;
- d. Authorizing Civitas to recover its costs of drilling, equipping and completing the Wells;
- e. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- f. Setting a 200% charge for the risk involved in drilling and completing the Wells in the event a working interest owner elects not to participate in the Wells.

Respectfully submitted,

Civitas Permian Operating, LLC



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(303) 312-8518
omundsdry@civiresources.com
mrodriguez@civiresources.com
Attorneys for Civitas Permian Operating, LLC

CASE NO. _____: Application of Civitas Permian Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests in the Purple Sage; Wolfcamp (Gas) Pool (Code 98220) within the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the S/2 of Sections 22 and 23, Township 24 South, Range 26 East, Eddy County, New Mexico. The proposed horizontal spacing unit will be dedicated to the following wells (“Wells”): Modelo 22-23 Fed Com 211H to be horizontally drilled with first take point in the NW/4SW/4 (Unit L) of Section 22 and last take point in the NE/4SE/4 (Unit I) of Section 23, and Modelo 22-23 Fed Com 212H to be horizontally drilled with first take point in the SW/4SW/4 (Unit M) of Section 22 and last take point in the SE/4SE/4 (Unit P) of Section 23. The producing area for the Wells is expected to be orthodox. The Wells will comply with the Division’s setback requirements for this pool. Also to be considered will be the cost of drilling and completing the Wells, the allocation of these costs and the actual operating costs and charges for supervision, designation of Civitas as operator of the Wells, and a 200% charge for risk involved in drilling the Wells. Said area is located approximately 14 miles south of Carlsbad, New Mexico.

<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p>	<p>Submittal Type:</p> <p><input type="checkbox"/> Initial Submittal</p> <p><input type="checkbox"/> Amended Report</p> <p><input type="checkbox"/> As Drilled</p>
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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name MODELO 22-23 FED COM	
OGRID No. 332195	Operator Name CIVITAS PERMIAN OPERATING LLC	Well Number 211H
Ground Level Elevation 3337'		
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the S	Feet from the E/W	Latitude	Longitude	County
M	22	24-S	26-E	-	1077' S	595' W	N 32.1986081	W 104.2876285	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the S	Feet from the E/W	Latitude	Longitude	County
I	23	24-S	26-E	-	2295' S	230' E	N 32.2018697	W 104.2561027	EDDY

Dedicated Acres 640	Infill or Defining Well -	Defining Well API -	Overlapping Spacing Unit (Y/N) -	Consolidated Code XXXX
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the S	Feet from the E/W	Latitude	Longitude	County
L	22	24-S	26-E	-	2310' S	50' W	N 32.2019854	W 104.2893681	EDDY

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the S	Feet from the E/W	Latitude	Longitude	County
L	22	24-S	26-E	-	2310' S	330' W	N 32.2019913	W 104.2884628	EDDY

Last Take Point (LTP)

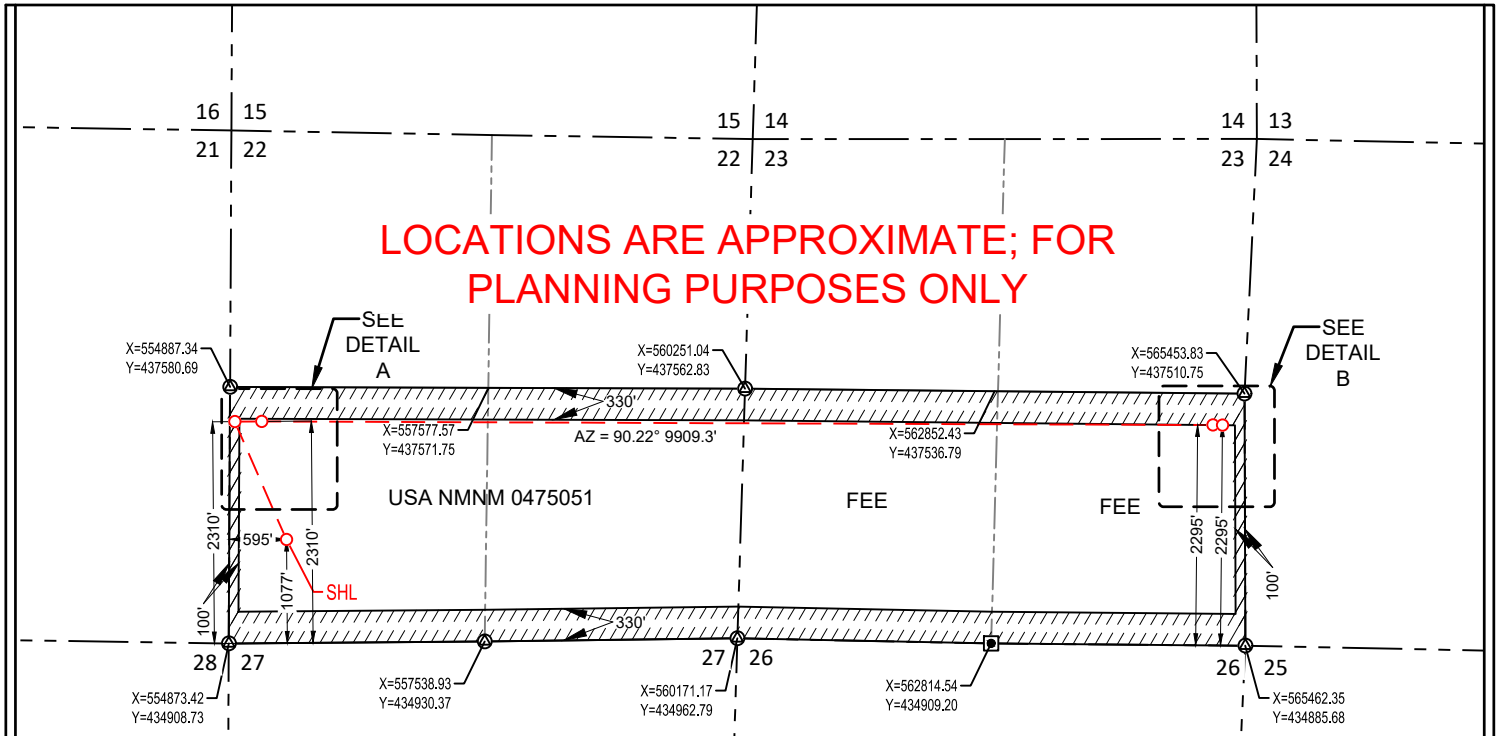
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the S	Feet from the E/W	Latitude	Longitude	County
I	23	24-S	26-E	-	2295' S	330' E	N 32.2018726	W 104.2564260	EDDY

Unitized Area or Area of Uniform Intrest -	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
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<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p>SURVEYORS CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p align="center">FOR INTERNAL USE ONLY PRELIMINARY -- HAS NOT BEEN SURVEYED ON THE GROUND NOT FOR PERMITTING -- FOR PLANNING PURPOSES ONLY</p>
Signature _____ Date _____	Signature and Seal of Professional Surveyor _____ Date _____
Print Name _____	Certificate Number _____ Date of Survey XX/XX/XXXX
E-mail Address _____	

M:\SURVE\OCD\RESOURCES\INTEGRAL\PRODUCTS\MODELO_22_23_FED_COM_211H_100_650_146P\DWG\CANAL\REV1.DWG 10/24/2024 10:16 AM

<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p>	<p>Revised July 9, 2024</p>		
		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%; vertical-align: top;"> <p>Submittal Type:</p> </td> <td> <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled </td> </tr> </table>	<p>Submittal Type:</p>	<input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
<p>Submittal Type:</p>	<input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled			
<p>Property Name and Well Number</p> <p style="text-align: center;">MODELO 22-23 FED COM 211H</p>				



LOCATIONS ARE APPROXIMATE; FOR PLANNING PURPOSES ONLY

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=555475 Y=435991
LAT.: N 32.1986081
LONG.: W 104.2876285
NAD 1927
X=514292 Y=435933
LAT.: N 32.1984897
LONG.: W 104.2871283
1077' FSL 595' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=554936 Y=437219
LAT.: N 32.2019854
LONG.: W 104.2893681
NAD 1927
X=513754 Y=437162
LAT.: N 32.2018671
LONG.: W 104.2888677
2310' FSL 50' FWL

FIRST TAKE POINT (FTP)

NEW MEXICO EAST
NAD 1983
X=555216 Y=437222
LAT.: N 32.2019913
LONG.: W 104.2884628
NAD 1927
X=514034 Y=437164
LAT.: N 32.2018730
LONG.: W 104.2879624
2310' FSL 330' FWL

LAST TAKE POINT (LTP)

NEW MEXICO EAST
NAD 1983
X=565125 Y=437184
LAT.: N 32.2018726
LONG.: W 104.2564260
NAD 1927
X=523943 Y=437126
LAT.: N 32.2017536
LONG.: W 104.2559267
2295' FSL 330' FEL

BOTTOM HOLE LOCATION (BHL)

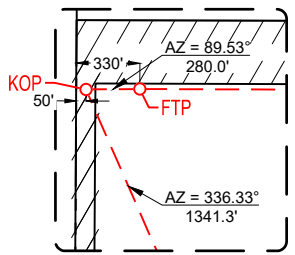
NEW MEXICO EAST
NAD 1983
X=565225 Y=437183
LAT.: N 32.2018697
LONG.: W 104.2561027
NAD 1927
X=524043 Y=437125
LAT.: N 32.2017506
LONG.: W 104.2556034
2295' FSL 230' FEL

Note: All coordinates are approximates and are subject to change.

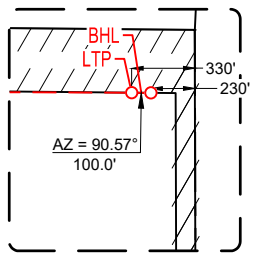
SURVEYORS CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
XX/XX/XXXX

Date of Survey

**FOR INTERNAL USE ONLY
PRELIMINARY --
HAS NOT BEEN SURVEYED ON
THE GROUND
NOT FOR PERMITTING --
FOR PLANNING PURPOSES ONLY**



DETAIL VIEW A
SCALE: 1" = 1000'



DETAIL VIEW B
SCALE: 1" = 1000'

I:\SURVEYING\RESOURCES_IN\OCD\MODELO_22-23_FED_COM_211H.DWG (REV) DWG\CAD\REVIEW\10/2024/1011.M

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name MODELO 22-23 FED COM	
OGRID No. 332195	Operator Name CIVITAS PERMIAN OPERATING LLC	Well Number 212H
Ground Level Elevation 3337'		
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the S	Feet from the E/W	Latitude	Longitude	County
M	22	24-S	26-E	-	1040' S	581' W	N 32.1985049	W 104.2876733	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the S	Feet from the E/W	Latitude	Longitude	County
P	23	24-S	26-E	-	660' S	230' E	N 32.1973745	W 104.2560887	EDDY

Dedicated Acres 640	Infill or Defining Well -	Defining Well API -	Overlapping Spacing Unit (Y/N) -	Consolidated Code XXXX
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the S	Feet from the E/W	Latitude	Longitude	County
M	22	24-S	26-E	-	660' S	50' W	N 32.1974494	W 104.2893980	EDDY

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the S	Feet from the E/W	Latitude	Longitude	County
M	22	24-S	26-E	-	660' S	330' W	N 32.1974553	W 104.2884928	EDDY

Last Take Point (LTP)

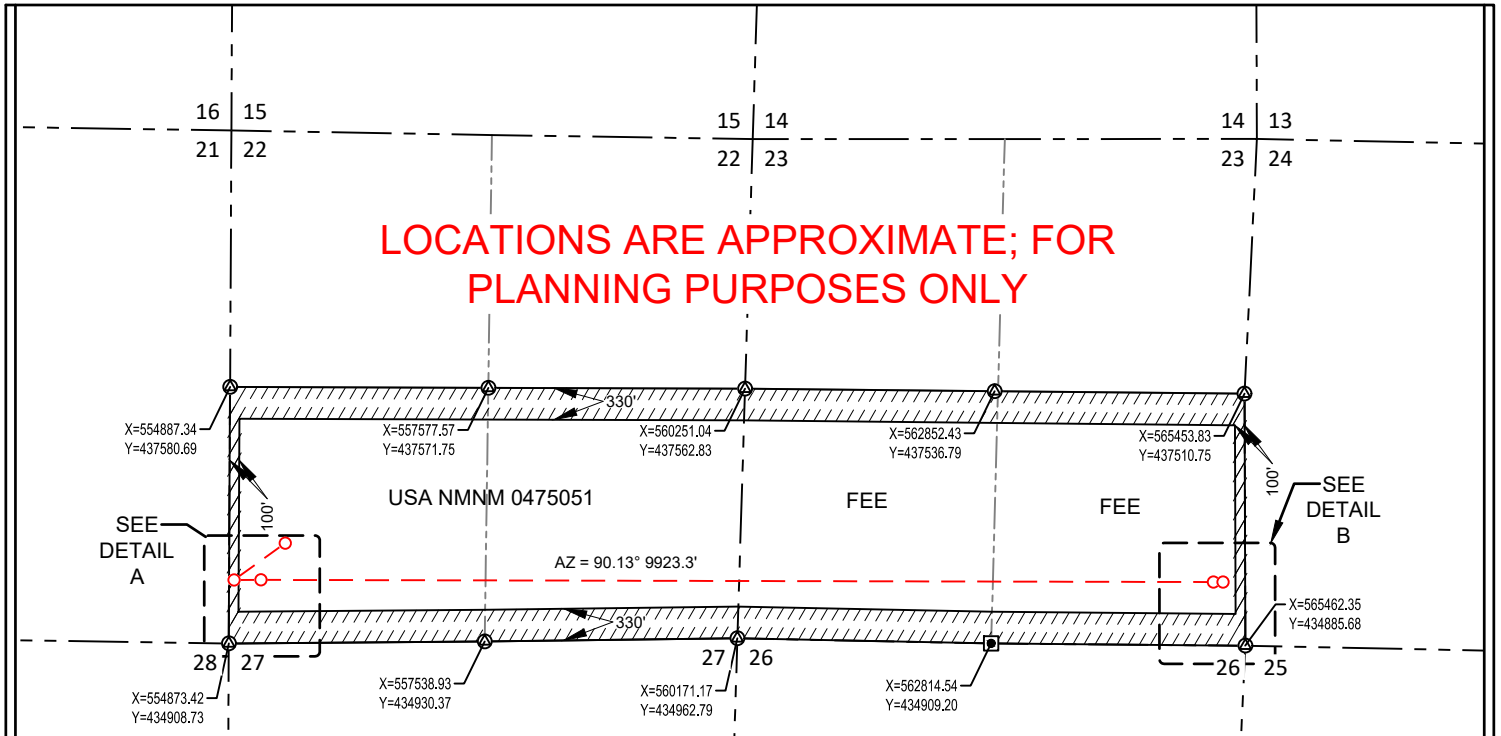
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the S	Feet from the E/W	Latitude	Longitude	County
P	23	24-S	26-E	-	660' S	330' E	N 32.1973772	W 104.2564120	EDDY

Unitized Area or Area of Uniform Intrest -	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
---	--	------------------------

<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p>SURVEYORS CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p style="text-align: center;">FOR INTERNAL USE ONLY PRELIMINARY -- HAS NOT BEEN SURVEYED ON THE GROUND NOT FOR PERMITTING -- FOR PLANNING PURPOSES ONLY</p>
Signature _____ Date _____	Signature and Seal of Professional Surveyor _____ Date _____
Print Name _____	Certificate Number _____ Date of Survey XX/XX/XXXX
E-mail Address _____	

M:\SURVE\OCD\RESOURCES\INCD\MODELO_22_23_FED_COM_212H\JOB_6501\map\BANK\LET\FILES\092024\1129.MXD

<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p>	<p>Revised July 9, 2024</p>
		<p>Submittal Type:</p> <p><input type="checkbox"/> Initial Submittal</p> <p><input type="checkbox"/> Amended Report</p> <p><input type="checkbox"/> As Drilled</p>
<p>Property Name and Well Number</p> <p style="text-align: center;">MODELO 22-23 FED COM 212H</p>		



SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=555461 Y=435953
LAT.: N 32.1985049
LONG.: W 104.2876733
NAD 1927
X=514279 Y=435896
LAT.: N 32.1983865
LONG.: W 104.2871731
1040' FSL 581' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=554928 Y=435569
LAT.: N 32.1974494
LONG.: W 104.2893980
NAD 1927
X=513745 Y=435512
LAT.: N 32.1973310
LONG.: W 104.2888978
660' FSL 50' FWL

FIRST TAKE POINT (FTP)

NEW MEXICO EAST
NAD 1983
X=555208 Y=435571
LAT.: N 32.1974553
LONG.: W 104.2884928
NAD 1927
X=514025 Y=435514
LAT.: N 32.1973369
LONG.: W 104.2879925
660' FSL 330' FWL

LAST TAKE POINT (LTP)

NEW MEXICO EAST
NAD 1983
X=565131 Y=435549
LAT.: N 32.1973772
LONG.: W 104.2564120
NAD 1927
X=523948 Y=435491
LAT.: N 32.1972581
LONG.: W 104.2559128
660' FSL 330' FEL

BOTTOM HOLE LOCATION (BHL)

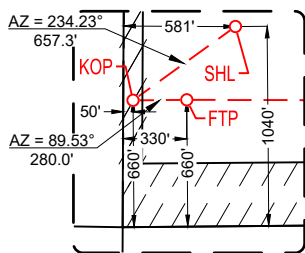
NEW MEXICO EAST
NAD 1983
X=565231 Y=435548
LAT.: N 32.1973745
LONG.: W 104.2560887
NAD 1927
X=524048 Y=435490
LAT.: N 32.1972554
LONG.: W 104.2555895
660' FSL 230' FEL

Note: All coordinates are approximates and are subject to change.

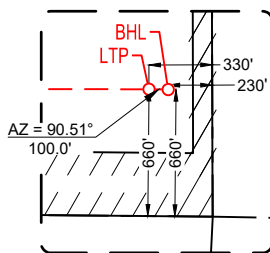
SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
XX/XX/XXXX

Date of Survey



DETAIL VIEW A
SCALE: 1" = 1000'



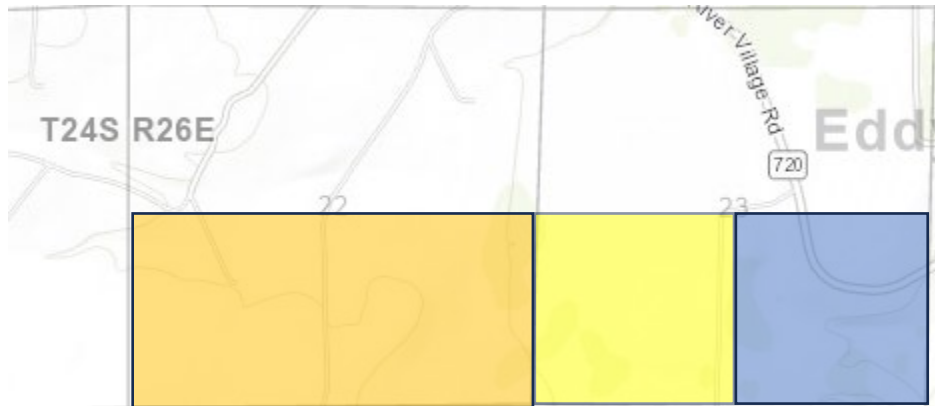
DETAIL VIEW B
SCALE: 1" = 1000'

FOR INTERNAL USE ONLY
PRELIMINARY --
HAS NOT BEEN SURVEYED ON
THE GROUND
NOT FOR PERMITTING --
FOR PLANNING PURPOSES ONLY

M:\SURVEYING\RESOURCES_IN\CD\MODELO_22-23_FED_COM_212H_L10_REV1.MXD 11/29/24 11:29 AM

Modelo 22-23 Fed Com 211H and 212H
Purple Sage; Wolfcamp (Gas) Pool (Code 98220)
S2 of Sections 22 and 23, T24S-R26E, NMPM Eddy County, New Mexico
640 acres

Civitas Permian Operating, LLC
Case No. 24887
Exhibit A-3



Tract 1- Fee
160 acres



Tract 2- Fee
160 acres



Tract 3 – Federal NM-
0475051-320 acres

Modelo 22-23 Fed Com 211H and 212H
 Purple Sage; Wolfcamp (Gas) Pool (Code 98220)
 S2 of Sections 22 and 23, T24S-R26E, NMPM Eddy County, New Mexico
 640 acres

Tract 1- SE Section 23

Civitas DE Basin Resources II, LLC	0.875
*Heris or devisees to the Estate of Kenneth Alan Guest and Deana Lorentzen	0.125

Total **100.000000%**

Tract 2- SW Section 23

Murchison Oil and Gas, LLC	0.5
FE Permian Owner I, LLC	0.5

Total **100.00000%**

Tract 3- S2 Section 22

Marathon Oil Permian LLC	0.43206856
Magnum Hunter Production Inc	0.40000000
Commerce Energy Partnership 1975-A	0.05712000
Tritex Production Company	0.02415527
M T Charlton or heirs and devisees thereof	0.01992188
Roseweb Partners LP	0.01992187
Alvand Resources LLC	0.01328125
Commerce Energy of Nebraska Inc	0.00663000
Richard Moody or heirs and devisees thereof	0.00657422

Modelo 22-23 Fed Com 211H and 212H
 Purple Sage; Wolfcamp (Gas) Pool (Code 98220)
 S2 of Sections 22 and 23, T24S-R26E, NMPM Eddy County, New Mexico
 640 acres

Civitas DE Basin Resources, LLC	0.00498046
Andrew Moody or heirs and devisees thereof	0.00258881
Stroube Energy Corporation	0.00249024
Purnell Morrow Company	0.00249024
Estate of Robert E Jacobsor heirs and devisees thereof	0.00249024
IBEX Resources Company LLC	0.00239063
Michael P Massad Sr or heirs and devisees thereof	0.00106250
Eagle Oil & Gas Co	0.00063750
Charles Waterbury or heirs and devisees thereof	0.00039896
R Kevin Spencer or heirs and devisees thereof	0.00039896
Amy Brent or heirs and devisees thereof	0.00004980
Jamie Brent or heirs and devisees thereof	0.00004980
Karen Brent or heirs and devisees thereof	0.00004980
Monica Brent or heirs and devisees thereof	0.00004980
Spencer M Brent or heirs and devisees thereof	0.00004980
Amos Roberts or heirs and devisees thereof	0.00002490
Elaine Heinz or heirs and devisees thereof	0.00002490
James Allen Heinzor heirs and devisees thereof	0.00002490

Modelo 22-23 Fed Com 211H and 212H
 Purple Sage; Wolfcamp (Gas) Pool (Code 98220)
 S2 of Sections 22 and 23, T24S-R26E, NMPM Eddy County, New Mexico
 640 acres

John Joseph Heinzor heirs and devisees thereof	0.00002490
Mortlett Ponder or heirs and devisees thereof	0.00002490
Theresa M Heinz Bruns or heirs and devisees thereof	0.00002490

Total

100.00000%

Unit Recapitulation Working Interest

Civitas DE Basin Resources II, LLC	0.21875
*Heris to the Estate of Kenneth Alan Guest and Deana Lorentzen	0.03125
Murchison Oil and Gas, LLC	0.125
FE Permian Owner I, LLC	0.125
Marathon Oil Permian LLC	0.21603428
Magnum Hunter Production Inc	0.20000000
Commerce Energy Partnership 1975-A	0.02856000
Tritex Production Company	0.01207763
M T Charlton or heirs and devisees thereof	0.00996094
Roseweb Partners LP	0.00996094
Alvand Resources LLC	0.00664063
Commerce Energy of Nebraska Inc	0.00331500
Richard Moody or heirs and devisees thereof	0.00328711
Civitas DE Basin Resources, LLC	0.00249023
Andrew Moody or heirs and devisees thereof	0.00129440
Stroube Energy Corporation	0.00124512
Purnell Morrow Company	0.00124512
Estate of Robert E Jacobsor heirs and devisees thereof	0.00124512

Modelo 22-23 Fed Com 211H and 212H
 Purple Sage; Wolfcamp (Gas) Pool (Code 98220)
 S2 of Sections 22 and 23, T24S-R26E, NMPM Eddy County, New Mexico
 640 acres

IBEX Resources Company LLC	0.00119531
Michael P Massad Sr or heirs and devisees thereof	0.00053125
Eagle Oil & Gas Co	0.00031875
Charles Waterbury or heirs and devisees thereof	0.00019948
R Kevin Spencer or heirs and devisees thereof	0.00019948
Amy Brent or heirs and devisees thereof	0.00002490
Jamie Brent or heirs and devisees thereof	0.00002490
Karen Brent or heirs and devisees thereof	0.00002490
Monica Brent or heirs and devisees thereof	0.00002490
Spencer M Brent or heirs and devisees thereof	0.00002490
Amos Roberts or heirs and devisees thereof	0.00001245
Elaine Heinz or heirs and devisees thereof	0.00001245
James Allen Heinz or heirs and devisees thereof	0.00001245
John Joseph Heinz or heirs and devisees thereof	0.00001245
Mortlett Ponder or heirs and devisees thereof	0.00001245
Theresa M Heinz Bruns or heirs and devisees thereof	0.00001245

Total

100.00000%

Pooled Parties



555 17th Street, Suite 3700
 Denver, CO 80202
 (303) 293-9100 phone

Civitas Permian Operating, LLC
 Case No. 24887
 Exhibit A-4

May 21, 2024

ELSR Limited Partnership
 BengalJones Group LLC as it's General Partner
 8080 North Central Expressway, Ste. 1420
 Dallas, TX 75206

RE: Horizontal Well Proposals –Bonespring and Wolfcamp;
Horizontal Spacing Unit – S2 of Section 22 and S2 Section 23, T-24 South, R-26 East
Eddy County, New Mexico

Well Name	SHL	BHL	FTP	LTP	TVD	MD
Modelo 22-23 Fed Com 131H	approved location SW/4 Section 22, T24S-R26E	1,485FSL and 10FEL Section 23, T24S-R26E	100FWL and 1,485FSL Section 22, T24S-R26E	100FEL and 1,485FSL Section 23, T24S-R26E	8,480	18,930
Modelo 22-23 Fed Com 211H	approved location SW/4 Section 22, T24S-R26E	2,310FSL and 100FEL Section 23, T24S-R26E	330FWL and 2,310FSL Section 22, T24S-R26E	330FEL and 2,310FSL Section 23, T24S-R26E	8,670	19,120
Modelo 22-23 Fed Com 212H	approved location SW/4 Section 22, T24S-R26E	660FSL and 100FEL Section 23, T24S-R26E	330FWL and 660FSL Section 22, T24S-R26E	330FEL and 660FSL Section 23, T24S-R26E	8,670	19,120

Ladies and/or Gentlemen:

Please be advised that Civitas Permian Operating, LLC (“Civitas”) hereby proposes to drill, complete and equip each of the above referenced horizontal wells at the locations so indicated above. Enclosed you will find a detailed cost AFE for each of the referenced wells. Please note that the first take point and last take point of each respective well will be located at a legal or approved location and SHL may change pending further surface evaluation.

For those who elect to participate in the captioned horizontal wells, Civitas will provide an A.A.P.L. Form 610 – 1989 Model Form Operating Agreement, Horizontal Modifications (“Operating Agreement”), designating Civitas Permian Operating, LLC as Operator, covering the S2 of Section 22 and S2 of Section 23, T-24 South, R-26 East, N.M.P.M, Eddy County, New Mexico, containing approximately 640 acres, more or less, covering the Bone Spring and Wolfcamp (“Contract Area”) with the following general provisions:

- 100/300 Non-Consenting Penalty;
- \$8,500/\$850 Drilling and Producing Rate; and
- Civitas Permian Operating, LLC named Operator.

In the interest of time, if we do not reach an agreement within 30 days of the date of this letter, Civitas will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a horizontal spacing unit for the proposed wells.

Please indicate your intention to either **participate or not participate** in the drilling, completion and equipping of each of the above referenced wells by placing an “X” in the appropriate spaces provided



555 17th Street, Suite 3700
Denver, CO 80202
(303) 293-9100 phone

below, and return one (1) executed copy of this letter, one (1) executed AFE for each well you have elected **to participate**, one original (1) Joint Operating Agreement body signature page, and one (1) original executed and notarized memorandum H signature page of the Joint Operating Agreement when provided at the address shown on this letter. If you should desire not to participate in the drilling and completion of the wells herein proposed, Civitas is willing to discuss an alternative proposal to acquire your oil and gas interests and or lease your interest. Should you have any questions regarding this matter, please do not hesitate to contact Brian Van Staveren by phone at (720) 768-5542 or by email at bstaveren@civiresources.com.

Best Regards,

Brian van Staveren
Landman

ELSR Limited Partnership elects to:

_____ participate in Modelo 22-23 Fed Com 131H

_____ non-consent Modelo 22-23 Fed Com 131H

_____ participate in Modelo 22-23 Fed Com 211H

_____ non-consent Modelo 22-23 Fed Com 211H

_____ participate in Modelo 22-23 Fed Com 212H

_____ non-consent Modelo 22-23 Fed Com 212H

By: _____

Name: _____

Title: _____

Date: _____

End of Elections

CIVITAS		Civitas Permian Operating, LLC AUTHORIZATION FOR EXPENDITURE				Date May 14, 2024				
Well Name	Modelo 22-23 Fed COM 211H				Location:	State NM				
Target	WCA					County Eddy				
Lateral Length	10,200					Section 22, 23				
TVD	8,670					Township 24S				
MD	19,120					Range 26E				
Pad Well Count	3									
CTB Well Count	3									
INTANGIBLE WELL COSTS										
	Account Code Major	Account Code Minor	Concat.	Category	Comments	Drilling	Completion	Production	Facility	Total
DRILLING	8305	101	8305.101	Location, Clean Up & Damages		83,333				83,333
	8305	102	8305.102	Rig Move - MIRU, RDMO		83,333				83,333
	8305	103	8305.103	Rig Contractor-Daywork/FT		350,000				350,000
	8305	104	8305.104	Rig Contractor-Turnkey		-				-
	8305	105	8305.105	Power & Fuel		24,500				24,500
	8305	106	8305.106	Drill Fluids & Chemicals		243,000				243,000
	8305	107	8305.107	Bits, Reamer, Stabilizers		85,000				85,000
	8305	108	8305.108	Cement & Cementing Services		180,000				180,000
	8305	109	8305.109	Mud Logging		5,500				5,500
	8305	110	8305.110	Open Hole Logging		-				-
	8305	111	8305.111	Csg Crews & Tools-Drive Hammer		30,000				30,000
	8305	112	8305.112	Directional Tools & Service		137,500				137,500
	8305	115	8305.115	Tubular Inspection		25,000				25,000
	8305	116	8305.116	Equipment Rentals		108,500				108,500
	8305	117	8305.117	Production Labor, Maintenance		75,000				75,000
	8305	118	8305.118	Wellsite Consultants		57,600				57,600
	8305	119	8305.119	Company Supervision & Labor		-				-
	8305	120	8305.120	Transportation		30,000				30,000
	8305	121	8305.121	Mud Cuttings & Water Disposal		75,000				75,000
	8305	122	8305.122	Insurance		6,356				6,356
	8305	123	8305.123	Overhead		-				-
	8305	124	8305.124	Water & Water Well		19,250				19,250
	8305	125	8305.125	Unanticipated Major Expenses (Fishing)		-				-
	8305	126	8305.126	Legal		30,000				30,000
	8305	127	8305.127	Outside Operated Other		-				-
	8305	128	8305.128	Regulatory Permits		20,000				20,000
	8305	129	8305.129	Environmental & Safety		7,500				7,500
	8305	130	8305.130	Plugging		-				-
8305	132	8305.132	Other Specialized Services		8,000				8,000	
8305	190	8305.190	Miscellaneous		8,000				8,000	
8305	199	8305.199	Contingency		85,232				85,232	
8305	200	8305.200	Air Compliance & Design		-				-	
COMPLETION	8306	201	8306.201	Location & Cleanup			20,000			20,000
	8306	202	8306.202	Power & Fuel			574,899			574,899
	8306	203	8306.203	Compl Fluids & Chemicals			35,000	7,500		42,500
	8306	204	8306.204	Bits, Reamer, Stabilizers			50,000			50,000
	8306	205	8306.205	Cement & Cementing Svcs			-			-
	8306	206	8306.206	Logging & Perforation Svcs			185,440			185,440
	8306	207	8306.207	Csg Crews & Tools-Drive Hammer			-			-
	8306	208	8306.208	Directional Tools & Svcs			-			-
	8306	209	8306.209	Formation Stimulain Acid Frac			2,405,589			2,405,589
	8306	210	8306.210	Formation Evaluation			32,500	70,000		102,500
	8306	211	8306.211	Tubular Inspection			-	5,000		5,000
	8306	212	8306.212	Equipment Rentals			375,000	40,000		415,000
	8306	213	8306.213	Contract Labor & Services			-			-
	8306	214	8306.214	Wellsite Consultant			95,000	5,000		100,000
	8306	215	8306.215	Company Supervision & Labor			5,000			5,000
	8306	216	8306.216	Transportation			15,000			15,000
	8306	217	8306.217	Mud Cuttings & Water Disposal			25,000	90,000		115,000
	8306	218	8306.218	Insurance			-			-
	8306	219	8306.219	Overhead			-			-
	8306	220	8306.220	Water & Water Well			533,700	5,000		538,700
	8306	221	8306.221	Unanticipated MajExp Fishing			-			-
	8306	222	8306.222	Outside Operated Other			-			-
	8306	223	8306.223	Misc Supplies & Materials			-			-
	8306	224	8306.224	Legal			-			-
	8306	225	8306.225	Regulatory Permits			-			-
	8306	226	8306.226	Environmental & Safety Costs			-			-
	8306	227	8306.227	Plugging			-			-
	8306	228	8306.228	Completion Rig			137,500	55,000		192,500
	8306	229	8306.229	Artificial Lift			-	75,000		75,000
	8306	230	8306.230	Other Specialized Svcs			-			-
	8306	240	8306.240	Hopper Rig			-			-
	8306	290	8306.290	Miscellaneous			-			-
	8306	299	8306.299	Contingency			112,241			112,241
8306	301	8306.301	Air Compliance & Design			-			-	
8306	950	8306.950	Allocation Contra Account			-			-	
8306	995	8306.995	AFE Accrual - Gross			-			-	
8306	999	8306.999	Net WIP Offset			-			-	
FACILITY	8311	540	8311.540	Permits / ROW / SUA / USR					-	-
	8311	541	8311.541	Survey					-	-
	8311	542	8311.542	Consultn(Eng,Env,Stfy,Pwr,etc					28,267	28,267
	8311	543	8311.543	Shipping/Transport/Freight					19,340	19,340
	8311	544	8311.544	Taxes					-	-
	8311	577	8311.577	Civil Labor & Contracts					47,280	47,280
	8311	578	8311.578	Structural Steel Labor & Ctrct					-	-
	8311	579	8311.579	Mechanical Labor & Contracts					250,000	250,000
	8311	580	8311.580	Automate & Elec Labor & Ctrct					150,000	150,000
	8311	581	8311.581	Pipeline Labor & Contracts					30,535	30,535
	8311	582	8311.582	Shop & Skid Fab Labor & Ctrct					-	-
	8311	583	8311.583	Insulation Labor & Contracts					-	-
	8311	584	8311.584	Painting/Coating Labor & Ctrct					-	-
	8311	585	8311.585	NDE Inspection					5,000	5,000
	8311	586	8311.586	3rd Party Construct Inspection					10,000	10,000
	8311	587	8311.587	Construct Equip & Svcs/Rental					20,000	20,000
	8311	591	8311.591	Air Permits & Fees					-	-
	8311	592	8311.592	Air Testing & Analysis					-	-
	8311	593	8311.593	LDAR Costs					-	-
	8311	594	8311.594	EHSRC Compliance Systems					-	-
8311	599	8311.599	Contingency					-	-	
8311	600	8311.600	EHRSC COC Compliance					-	-	
Total Intangible Costs						\$ 1,777,604.67	\$ 4,601,868.19	\$ 352,500.00	\$ 560,421.14	\$ 7,292,394.00
TANGIBLE WELL COSTS										
DRILLING	8308	301	8308.301	Drive Pipe Conductor Casing		30,000				30,000
	8308	302	8308.302	Surface Casing		17,396				17,396
	8308	303	8308.303	Intermediate Casing		86,860				86,860
	8308	304	8308.304	Production Casing		458,689				458,689
	8308	305	8308.305	Subs Fit Eqp/ Centralizers Etc		59,875				59,875
	8308	306	8308.306	Cased/Lead Drilling Spool		80,000				80,000
	8308	307	8308.307	Sub Surface Equipment		-				-
	8308	308	8308.308	Outside Operated Other		-				-
	8308	390	8308.390	Miscellaneous		10,000				10,000
	8308	399	8308.399	Contingency		-				-
COMPLETION	8309	402	8309.402	Tubing				65,025		65,025
	8309	403	8309.403	Subs Fit Eqp/ Centralizers Etc						-
	8309	404	8309.404	Sub Surface Equipment				40,000		40,000
	8309	405	8309.405	Well Head Equipment				70,000		70,000
	8309	406	8309.406	Outside Operated Other						-
	8309	407	8309.407	Artificial Lift				80,000		80,000
	8309	490	8309.490	Miscellaneous						-
FACILITY	8311	547	8311.547	Concrete & Foundation Material						-
	8311	548	8311.548	Road Base/Gravel/Civil Fill						-
	8311	549	8311.549	Structural Steel Material						-
	8311	550	8311.550	Buildings/Goal/Flt/Compsr, etc)						-
	8311	552	8311.552	Press/Vessels/Filter/Heat Exc					25,000	25,000
	8311	553	8311.553	Separatrs/Heat Trn/Fire Equip					50,000	50,000
	8311	554	8311.554	Tanks					189,535	189,535
	8311	555	8311.555	Dehy Equipment					-	-
	8311	556	8311.556	Compressors					-	-
	8311	557	8311.557	Pumps					25,000	25,000
	8311	558	8311.558	ECDs/Flares					20,000	20,000
	8311	559	8311.559	Pipe, Valves & fittings					200,000	200,000
	8311	563	8311.563	Instrumentation / Automation					90,777	90,777
	8311	564	8311.564	Meters/Measurement					100,000	100,000
	8311	565	8311.565	Electrical/Power Equipment					36,560	36,560
	8311	566	8311.566	Instrument Air Systems					15,000	15,000
	8311	567	8311.567	LACT Systems					-	-
	8311	568	8311.568	Automation Bulk Materials					-	-
	8311	569	8311.569	Heat Trace					-	-
	8311	570	8311.570							

CIVITAS		Civitas Permian Operating, LLC AUTHORIZATION FOR EXPENDITURE				Location:	Date	May 14, 2024		
Well Name	Modelo 22-23 Fed COM 212H						State	NM		
Target	WCA						County	Eddy		
Lateral Length	10,200						Section	22_23		
TVD	8,670						Township	24S		
MD	19,120						Range	26E		
Pad Well Count	3									
CTB Well Count	3									
INTANGIBLE WELL COSTS										
	Account Code Major	Account Code Minor	Concat.	Category	Comments	Drilling	Completion	Production	Facility	Total
DRILLING	8305	101	8305-101	Location, Clean Up & Damages		83,333				83,333
	8305	102	8305-102	Rig Move - MTRU, RDMO		83,333				83,333
	8305	103	8305-103	Rig Contractor-Daywork/FT		350,000				350,000
	8305	104	8305-104	Rig Contractor-Turnkey		-				-
	8305	105	8305-105	Power & Fuel		24,500				24,500
	8305	106	8305-106	Drill Fluids & Chemicals		243,000				243,000
	8305	107	8305-107	Bits, Reamer, Stabilizers		85,000				85,000
	8305	108	8305-108	Cement & Cementing Services		180,000				180,000
	8305	109	8305-109	Mud Logging		5,500				5,500
	8305	110	8305-110	Open Hole Logging		-				-
	8305	111	8305-111	Csg Crews & Tools-Drive Hammer		30,000				30,000
	8305	112	8305-112	Directional Tools & Service		137,500				137,500
	8305	115	8305-115	Tubular Inspection		25,000				25,000
	8305	116	8305-116	Equipment Rentals		108,500				108,500
	8305	117	8305-117	Production Labor, Maintenance		75,000				75,000
	8305	118	8305-118	Wellsite Consultants		57,600				57,600
	8305	119	8305-119	Company Supervision & Labor		-				-
	8305	120	8305-120	Transportation		30,000				30,000
	8305	121	8305-121	Mud Cuttings & Water Disposal		75,000				75,000
	8305	122	8305-122	Insurance		6,356				6,356
	8305	123	8305-123	Overhead		-				-
	8305	124	8305-124	Water & Water Well		19,250				19,250
	8305	125	8305-125	Unanticipated Major Expenses (Fishing)		-				-
	8305	126	8305-126	Legal		30,000				30,000
	8305	127	8305-127	Outside Operated Other		-				-
	8305	128	8305-128	Regulatory Permits		20,000				20,000
	8305	129	8305-129	Environmental & Safety		7,500				7,500
	8305	130	8305-130	Plugging		-				-
	8305	132	8305-132	Other Specialized Services		8,000				8,000
	8305	190	8305-190	Miscellaneous		8,000				8,000
	8305	199	8305-199	Contingency		85,232				85,232
	8305	200	8305-200	Air Compliance & Design		-				-
	8306	201	8306-201	Location & Cleanup			20,000			20,000
	8306	202	8306-202	Power & Fuel			574,899			574,899
	8306	203	8306-203	Compl Fluids & Chemicals			35,000	7,500		42,500
8306	204	8306-204	Bits, Reamer, Stabilizers			50,000			50,000	
8306	205	8306-205	Cement & Cementing Svcs			-			-	
8306	206	8306-206	Logging & Perforation Svcs			185,440			185,440	
8306	207	8306-207	Csg Crews & Tools-Drive Hammer			-			-	
8306	208	8306-208	Directional Tools & Svcs			-			-	
8306	209	8306-209	Formation Stimulath Acid Frac			2,405,589			2,405,589	
8306	210	8306-210	Formation Evaluation			32,500	70,000		102,500	
8306	211	8306-211	Tubular Inspection			-	5,000		5,000	
8306	212	8306-212	Equipment Rentals			375,000	40,000		415,000	
8306	213	8306-213	Contract Labor & Services			-			-	
8306	214	8306-214	Wellsite Consultant			95,000	5,000		100,000	
8306	215	8306-215	Company Supervision & Labor			5,000			5,000	
8306	216	8306-216	Transportation			15,000			15,000	
8306	217	8306-217	Mud Cuttings & Water Disposal			25,000	90,000		115,000	
8306	218	8306-218	Insurance			-			-	
8306	219	8306-219	Overhead			-			-	
8306	220	8306-220	Water & Water Well			533,700	5,000		538,700	
8306	221	8306-221	Unanticipated MatExp Fishing			-			-	
8306	222	8306-222	Outside Operated Other			-			-	
8306	223	8306-223	Misc Supplies & Materials			-			-	
8306	224	8306-224	Legal			-			-	
8306	225	8306-225	Regulatory Permits			-			-	
8306	226	8306-226	Environmental & Safety Costs			-			-	
8306	227	8306-227	Plugging			-			-	
8306	228	8306-228	Completion Rig			137,500	55,000		192,500	
8306	229	8306-229	Artificial Lift			-	75,000		75,000	
8306	230	8306-230	Other Specialized Svcs			-			-	
8306	240	8306-240	Hopper Rig			-			-	
8306	290	8306-290	Miscellaneous			-			-	
8306	299	8306-299	Contingency			112,241			112,241	
8306	950	8306-950	Allocation Contra Account			-			-	
8306	995	8306-995	A/E Acruial - Gross			-			-	
8306	999	8306-999	Net WIP Offset			-			-	
8311	540	8311-540	Permits / ROW / SUA / USR						-	
8311	541	8311-541	Survey						-	
8311	542	8311-542	Consultant(Erg,Env,Sty,Pwr etc					28,267	28,267	
8311	543	8311-543	Shipping/Transport/Freight					19,340	19,340	
8311	544	8311-544	Taxes						-	
8311	577	8311-577	Civil Labor & Contracts					47,280	47,280	
8311	578	8311-578	Structural Steel Labor & Cntrl						-	
8311	579	8311-579	Mechanical Labor & Contracts					250,000	250,000	
8311	580	8311-580	Automate & Elec Labor & Cntrl					150,000	150,000	
8311	581	8311-581	Pipeline Labor & Contracts					30,535	30,535	
8311	582	8311-582	Shop & Skid Fab Labor & Cntrl					-	-	
8311	583	8311-583	Insulation Labor & Contracts					-	-	
8311	584	8311-584	Painting/Coating Labor & Cntrl					-	-	
8311	585	8311-585	NDE Inspection					5,000	5,000	
8311	586	8311-586	3rd Party Construct Inspection					10,000	10,000	
8311	587	8311-587	Construct Equip & Svcs/Rental					20,000	20,000	
8311	591	8311-591	Air Permits & Fees					-	-	
8311	592	8311-592	Air Testing & Analysis					-	-	
8311	593	8311-593	LDAR Costs					-	-	
8311	594	8311-594	EHSRC Compliance Systems					-	-	
8311	599	8311-599	Contingency					-	-	
8311	600	8311-600	EHSRC COC Compliance					-	-	
Total Intangible Costs						\$ 1,777,604.67	\$ 4,601,868.19	\$ 352,500.00	\$ 560,421.14	\$ 7,292,394.00
TANGIBLE WELL COSTS										
DRILLING	8308	301	8308-301	Drive Pipe Conductor Casing		30,000				30,000
	8308	302	8308-302	Surface Casing		17,396				17,396
	8308	303	8308-303	Intermediate Casing		86,860				86,860
	8308	304	8308-304	Production Casing		458,689				458,689
	8308	305	8308-305	Subs Fit Eopt Centralizers Etc		59,875				59,875
8308	306	8308-306	Casinghead Drilling Spool		80,000				80,000	
8308	307	8308-307	Sub Surface Equipment		-				-	
8308	308	8308-308	Outside Operated Other		-				-	
8308	390	8308-390	Miscellaneous		10,000				10,000	
8308	399	8308-399	Contingency		-				-	
COMPLETION	8309	402	8309-402	Tubing				65,025		65,025
	8309	403	8309-403	Subs Fit Eopt Centralizers Etc						-
	8309	404	8309-404	Sub Surface Equipment				40,000		40,000
	8309	405	8309-405	Well Head Equipment				70,000		70,000
	8309	406	8309-406	Outside Operated Other						-
8309	407	8309-407	Artificial Lift				80,000		80,000	
8309	490	8309-490	Miscellaneous						-	
8309	499	8309-499	Contingency						-	
FACILITY	8311	547	8311-547	Concrete & Foundation Material						-
	8311	548	8311-548	Road Base Gravel/Civil Fill						-
	8311	549	8311-549	Structural Steel Material						-
	8311	550	8311-550	Buildings(Gas/Lift/compnsr, etc)						-
	8311	552	8311-552	Press Vessels/Filter/Heat Exc				25,000		25,000
	8311	553	8311-553	Separatrs/Heat Trtr/Fire Equip				50,000		50,000
	8311	554	8311-554	Tanks				189,535		189,535
	8311	555	8311-555	Dehy Equipment				-		-
	8311	556	8311-556	Compressors				-		-
	8311	557	8311-557	Pumps				25,000		25,000
	8311	558	8311-558	ECD's/Flares				20,000		20,000
	8311	559	8311-559	Pipe, Valves & fittings				200,000		200,000
	8311	563	8311-563	Instrumentation / Automation				90,777		90,777
	8311	564	8311-564	Meters/Measurement				100,000		100,000
	8311	565	8311-565	Electrical/Power Equipment				36,560		36,560
	8311	566	8311-566	Instrument Air Systems				15,000		15,000
8311	567	8311-567	LACT Systems				-		-	
8311	568	8311-568	Automation Bulk Materials				-		-	
8311	569	8311-569	Heat Trace				-		-	
8311	5									

Communication Log

Self	Civitas DE Basin Resources II, LLC
	*Heris to the Estate of Kenneth Alan Guest and Deana Lorentzen
numerous phone conversations around voluntary joinder or other deal structures to comit their interest since well proposals were sent out, to date nothing concrete inplace.	Murchison Oil and Gas, LLC
numerous phone conversations and emails exchanged since FE received well proposals. Tentative resolution conceptually agreed upon.	FE Permian Owner I, LLC
numerous conversations and emails around resolution with trade ideas, no concrete direction given from Marathon. Will continue discussions.	Marathon Oil Permian LLC
numerous conversations and emails around resolution with trade ideas, no concrete direction given from Magnum Hunter. Will continue discussions trade discussions ongoing.	Magnum Hunter Production Inc

- All other parties as stated in self-affidavit have been unlocatable through numerous search engine methods for a valid address, phone number or other means of communication.

Civitas Permian Operating, LLC

Case No. 24887

Exhibit B

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL
CONSERVATION DIVISION**

**APPLICATION OF CIVITAS PERMIAN OPERATING,
LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 24887

**SELF-AFFIRMED STATEMENT OF
BRIAN DOMBROSKI**

1. I am employed by Civitas Permian Operating, LLC ("Civitas") as a contract geologist. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement.

2. I have previously testified before the New Mexico Oil Conservation Division and my credentials have been accepted as a matter of record as an expert in petroleum geology matters.

3. I am familiar with the geological matters involved in the above-referenced case and have conducted a geologic study of the lands in the subject area.

4. **Exhibit B-1** is a regional locator map identifying the proposed horizontal spacing unit for the captioned case (the "Unit").

5. **Exhibit B-2** is a subsea structure map of the Wolfcamp formation. The contour interval is 50 feet. The map demonstrates the formation is gently dipping to the east-northeast in this area. The structure appears consistent across the proposed wellbore paths for the Modelo 22-23 Fed Com 211H and 212H wells (the "Wells"). I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-3** is a structural cross-section from A to A' using the representative wells identified on Exhibit B-2. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from northwest to southeast. The proposed landing zone for the Wells is labeled on the exhibit. This cross-section demonstrates the target interval is consistent in thickness across the Unit.

7. In my opinion, a laydown orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and does not intersect the

minimum horizontal stress direction at an unfavorable angle.

8. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will be productive and contribute more or less equally to the production of the Wells.

9. In my opinion, granting the application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

10. The attached exhibits were prepared by me or under my supervision or were compiled from company business records.

11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.



Brian Dombroski

10/22/2024

Date

Civitas Permian Operating, LLC
Case No. 24887
Exhibit B-1

18	17	16	15	14	13	18	17	16	15	14	13	18	17	16	15	14	13
19	20	21	22	23	24	19	20	21	22	23	24	19	20	21	22	23	24
30	29	28	27	26	25	30	29	28	27	26	25	30	29	28	27	26	25
31	32	33	34	35	36	31	32	33	34	35	36	31	32	33	34	35	36
06	05	04	03	02	01	06	05	04	03	02	01	06	05	04	03	02	01
07	08	09	10	11	12	07	08	09	10	11	12	07	08	09	10	11	12
18	17	16	15	14	13	18	17	16	15	14	13	18	17	16	15	14	13
19	20	21	22	23	24	19	20	21	22	23	24	19	20	21	22	23	24
30	29	28	27	26	25	30	29	28	27	26	25	30	29	28	27	26	25
31	32	33	34	35	36	31	32	33	34	35	36	31	32	33	34	35	36
06	05	04	03	02	01	06	05	04	03	02	01	06	05	04	03	02	01
08	09	10	11	12	07	08	09	10	11	12	07	08	09	10	11	12	12
17	16	15	14	13	18	17	16	15	14	13	18	17	16	15	14	13	13
19	20	21	22	23	24	19	20	21	22	23	24	19	20	21	22	23	24
30	29	28	27	26	25	30	29	28	27	26	25	30	29	28	27	26	25
31	32	33	34	35	36	31	32	33	34	35	36	31	32	33	34	35	36
06	05	04	03	02	01	06	05	04	03	02	01	06	05	04	03	02	01
08	09	10	11	12	07	08	09	10	11	12	07	08	09	10	11	12	12
17	16	15	14	13	18	17	16	15	14	13	18	17	16	15	14	13	13
19	20	21	22	23	24	19	20	21	22	23	24	19	20	21	22	23	24
30	29	28	27	26	25	30	29	28	27	26	25	30	29	28	27	26	25
31	32	33	34	35	36	31	32	33	34	35	36	31	32	33	34	35	36
06	05	04	03	02	01	06	05	04	03	02	01	06	05	04	03	02	01

23S 25E

23S 26E

23S 27E

24S 25E

24S 26E

24S 27E

25S 25E

25S 26E

25S 27E

26S 25E

26S 26E

26S 27E



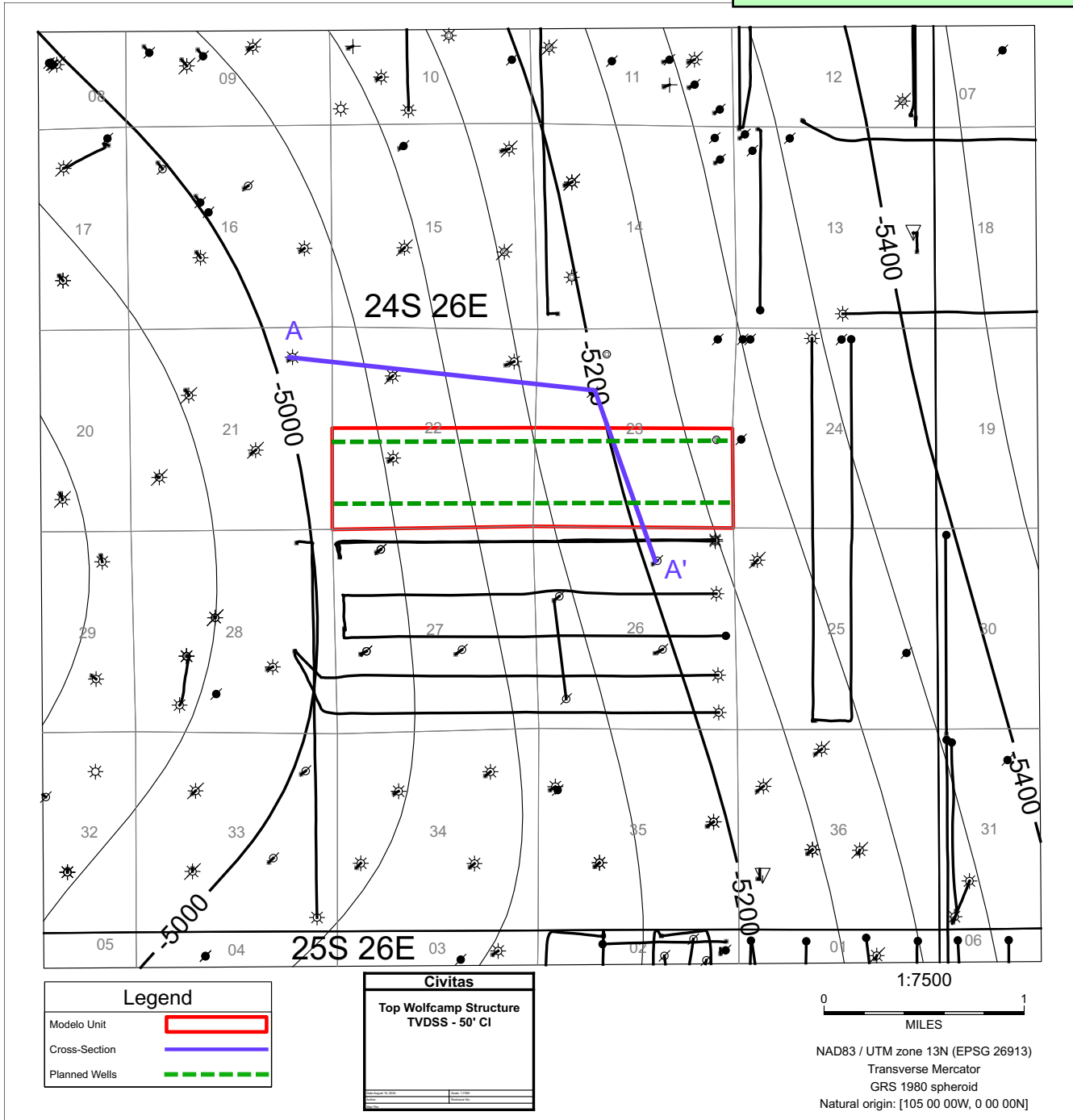
Legend	
Modelo Unit	

1:30000

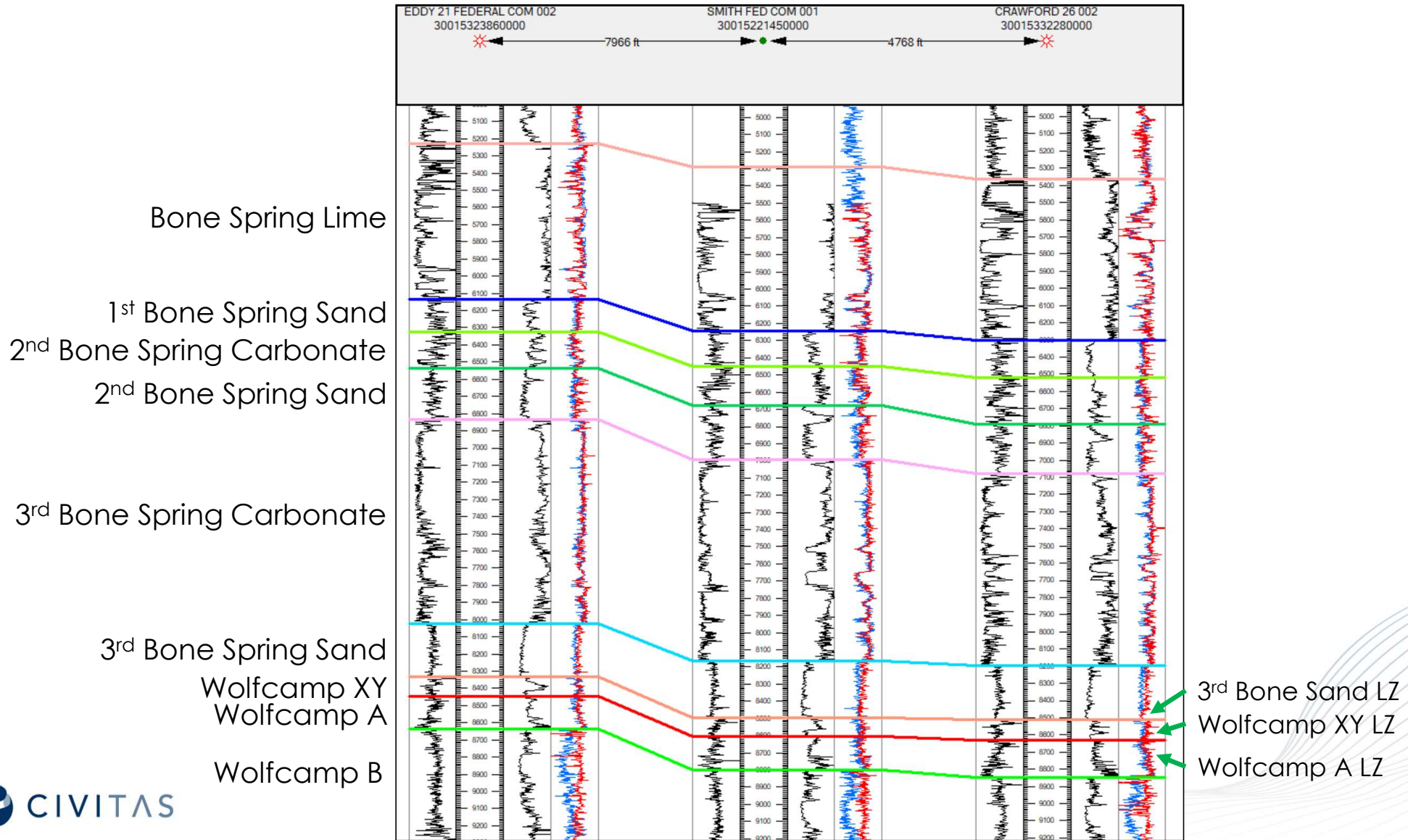
MILES

NAD83 / UTM zone 13N (EPSG 26913)
 Transverse Mercator
 GRS 1980 spheroid
 Natural origin: [105 00 00W, 0 00 00N]

TRUE NORTH IS SHOWN FOR THE CENTRE OF THE MAP



Civitas Permian Operating, LLC
Case No. 24887
Exhibit B-3



Civitas Permian Operating, LLC

Case No. 24887

Exhibit C

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL
CONSERVATION DIVISION**

**APPLICATION OF CIVITAS PERMIAN OPERATING,
LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 24887

**SELF-AFFIRMED STATEMENT OF
MICHAEL RODRIGUEZ**

1. I am attorney in fact and authorized representative of Civitas Permian Operating, LLC. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement.

2. I caused the notice of hearing letter attached as **Exhibit C-1** and the application in this case to be sent by certified mail to the locatable affected parties on the date identified in the notice of hearing letter.

3. **Exhibit C-2** contains the names and addresses of the parties to whom notice was provided to and the status of delivery provided by the United States Postal Service as of the date identified therein.

4. On October 12, 2024, I caused a notice to be published to all affected parties subject to the application in this case. A copy of the Affidavit of Publication from the Legal Clerk of the publication and a copy of the legal notice are attached as **Exhibit C-3**.

5. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.



Michael Rodriguez

10/21/2024

Date



555 17th Street, Suite 3700
Denver, CO 80202
(303) 293-9100 phone

October 9, 2024

Civitas Permian Operating, LLC
Case No. 24887
Exhibit C-1

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

**Re: Case No. 24887 – Application of Civitas Permian Operating, LLC for
Compulsory Pooling, Eddy County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on **October 31, 2024**, and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Sean Johnson at 903-360-1438 or sjohnson@civiresources.com.

Thank you,

/s/ Michael Rodriguez

Michael Rodriguez

Attorney for Civitas Permian Operating, LLC

Civitas Permian Operating, LLC
 Case No. 24887
 Exhibit C-2

MailClass	TrackingNo	ToCompanyName	ToName	DeliveryAddress	City	State	Zip	MailDate	ERR_SigDate	ERR_FTPStatus	USPS_Status
Certified with Return Receipt (Signature)	94148118987 65480074736	Legacy Tower 1	Murchison Oil and Gas, LLC	7250 Dallas Pkwy Ste 1400	Plano	TX	75024-5002	10/09/2024	10/13/2024 06:46:20	SUCCESS	Your item was delivered to the front desk, reception area, or mail room at 12:31 pm on October 12, 2024 in PLANO, TX 75024.
Certified with Return Receipt (Signature)	94148118987 65480074910		FE Permian Owner I, LLC	777 Main St Ste 3600	Ft Worth	TX	76102-5341	10/09/2024			This is a reminder to arrange for redelivery of your item or your item will be returned to sender. Your item was delivered to the front desk, reception area, or mail room at 1:49 pm on October 15, 2024 in HOUSTON, TX 77024.
Certified with Return Receipt (Signature)	94148118987 65480074958		Marathon Oil Permian LLC	990 Town And Country Blvd	Houston	TX	77024-2217	10/09/2024	10/16/2024 12:49:56	SUCCESS	Your item was delivered to an individual at the address at 7:40 am on October 12, 2024 in TULSA, OK 74103.
Certified with Return Receipt (Signature)	94148118987 65480074965		Magnum Hunter Production Inc	202 S Cheyenne Ave Ste 1000	Tulsa	OK	74103-3001	10/09/2024	10/13/2024 06:46:21	SUCCESS	Your item has been delivered to the original sender at 12:59 pm on October 19, 2024 in DENVER, CO 80202.
Certified with Return Receipt (Signature)	94148118987 65480074927		Commerce Energy Partnership 1975-A	Nbc Center, Ste. 1052	Lincoln	NE	68508	10/09/2024	10/20/2024 06:45:20	SUCCESS	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility. Your item was returned to the sender on October 15, 2024 at 7:14 pm in HOUSTON, TX 77057 because of an incorrect address.
Certified with Return Receipt (Signature)	94148118987 65480074903		Tritex Production Company	2882 Sand Hill Rd Ste 117	Menlo Park	CA	94025-7057	10/09/2024			We were unable to deliver your package at 2:14 pm on October 15, 2024 in HOUSTON, TX 77057 because the business was closed. We will redeliver on the next business day. No action needed.
Certified with Return Receipt (Signature)	94148118987 65480074941		M T Charlton	5701 Woodway Dr Ste 236	Houston	TX	77057-1515	10/09/2024			Your item was returned to the sender on October 15, 2024 at 1:15 pm in HOUSTON, TX 77056 because the addressee was not known at the delivery address noted on the package.
Certified with Return Receipt (Signature)	94148118987 65480074989		Roseweb Partners LP	1011 Augusta Dr Ste 104	Houston	TX	77057-2035	10/09/2024			Your item was delivered to an individual at the address at 11:12 am on October 12, 2024 in LINCOLN, NE 68506. We attempted to deliver your item at 3:04 pm on October 17, 2024 in DALLAS, TX 75206 and a notice was left because an authorized recipient was not available.
Certified with Return Receipt (Signature)	94148118987 65480074934		Alvand Resources LLC	34 S Wynden Dr Ste 100	Houston	TX	77056-2531	10/09/2024			
Certified with Return Receipt (Signature)	94148118987 65480074972		Commerce Energy of Nebraska Inc	1835 Monterey Dr	Lincoln	NE	68506-2332	10/09/2024	10/13/2024 06:46:21	SUCCESS	
Certified with Return Receipt (Signature)	94148118987 65480074613		Richard Moody	5818 E University Blvd Apt 121	Dallas	TX	75206-4683	10/09/2024			

Certified with Return Receipt (Signature)	94148118987 65480074651	Bengaljones Group LLC As Its General Partner	ELSR Limited Partnership	8080 N Central Expy Ste 1420	Dallas	TX	75206-1844	10/09/2024	10/16/2024 12:49:50	SUCCESS	Your item was delivered to an individual at the address at 11:42 am on October 15, 2024 in DALLAS, TX 75206.
Certified with Return Receipt (Signature)	94148118987 65480074668		Andrew Moody	1852 Wintergreen Rd	Carrollton	TX	75006-7544	10/09/2024	10/13/2024 06:46:20	SUCCESS	Your item was delivered to an individual at the address at 2:49 pm on October 12, 2024 in CARROLLTON, TX 75006.
Certified with Return Receipt (Signature)	94148118987 65480074620		Stroube Energy Corporation	18208 Preston Rd Ste D9249	Dallas	TX	75252-6007	10/09/2024			Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
Certified with Return Receipt (Signature)	94148118987 65480074606		Purnell Morrow Company	4925 Greenville Ave Ste 1116	Dallas	TX	75206-4085	10/09/2024			Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
Certified with Return Receipt (Signature)	94148118987 65480074699		Estate of Robert E Jacobs	1118 Republic Bank Tower	Dallas	TX	75201	10/09/2024			Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
Certified with Return Receipt (Signature)	94148118987 65480074644		IBEX Resources Company LLC	5400 N Grand Blvd Ste 305	Oklahoma City	OK	73112-5692	10/09/2024			Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility. Your item was delivered to the front desk, reception area, or mail room at 4:30 pm on October 16, 2024 in DALLAS, TX 75225.
Certified with Return Receipt (Signature)	94148118987 65480074637		Michael P Massad Sr	8100 Lomo Alto Dr Ste 220	Dallas	TX	75225-6545	10/09/2024	10/17/2024 12:46:44	SUCCESS	Your item was delivered to an individual at the address at 9:40 am on October 18, 2024 in DALLAS, TX 75225.
Certified with Return Receipt (Signature)	94148118987 65480074675		Eagle Oil & Gas Co	5950 Berkshire Ln Ste 1100	Dallas	TX	75225-5854	10/09/2024	10/19/2024 07:46:12	SUCCESS	Your item was delivered to an individual at the address at 12:37 pm on October 15, 2024 in DALLAS, TX 75219.
Certified with Return Receipt (Signature)	94148118987 65480074156		Charles Waterbury	2501 Oak Lawn Ave, Ste. 295-Lb50	Dallas	TX	75229	10/09/2024	10/16/2024 12:49:50	SUCCESS	Your item was forwarded to a different address at 12:38 pm on October 15, 2024 in DALLAS, TX. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
Certified with Return Receipt (Signature)	94148118987 65480074163		R Kevin Spencer	2501 Oak Lawn Ave, Ste. 295-Lb50	Dallas	TX	75229	10/09/2024			Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
Certified with Return Receipt (Signature)	94148118987 65480074125	C/O Amy Brent	Amy Brent	219 Park Ave	Eagle	WI	53119-2226	10/09/2024			Your item was delivered to an individual at the address at 3:41 pm on October 15, 2024 in VALENCIA, PA 16059.
Certified with Return Receipt (Signature)	94148118987 65480074101	Jamie Brent Smith	Jamie Brent	233 Logan Rd	Valencia	PA	16059-3433	10/09/2024	10/16/2024 12:49:50	SUCCESS	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
Certified with Return Receipt (Signature)	94148118987 65480074194	C/O Amy Brent	Karen Brent	219 Park Ave	Eagle	WI	53119-2226	10/09/2024			Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Certified with Return Receipt (Signature)	94148118987 65480074149	Monica Brent	1025 Sorolla Ave	Coral Gables	FL	33134-3559	10/09/2024	10/19/2024 07:46:13	SUCCESS	Your item was delivered to an individual at the address at 6:45 pm on October 18, 2024 in MIAMI, FL 33134.
Certified with Return Receipt (Signature)	94148118987 65480074187	Spencer M Brent	1025 Sorolla Ave	Coral Gables	FL	33134-3559	10/09/2024	10/19/2024 07:46:13	SUCCESS	Your item was delivered to an individual at the address at 6:45 pm on October 18, 2024 in MIAMI, FL 33134.
Certified with Return Receipt (Signature)	94148118987 65480074132	Amos Roberts	25430 Palomar Rd	Idyllwild	CA	92549	10/09/2024			Your item arrived at our USPS facility in PASADENA, CA 91109 on October 20, 2024 at 8:30 pm. The item is currently in transit to the destination.
Certified with Return Receipt (Signature)	94148118987 65480074170	Elaine Heinz	PO Box 2444	Idyllwild	CA	92549-2444	10/09/2024	10/19/2024 07:46:14	SUCCESS	Your item was picked up at the post office at 3:29 pm on October 18, 2024 in IDYLLWILD, CA 92549.
Certified with Return Receipt (Signature)	94148118987 65480074316	James Allen Heinz	4012 Crown Ranch Rd	Corona	CA	92881-4704	10/09/2024	10/13/2024 06:46:20	SUCCESS	Your item was delivered to an individual at the address at 1:23 pm on October 12, 2024 in CORONA, CA 92881.
Certified with Return Receipt (Signature)	94148118987 65480074354	John Joseph Heinz	PO Box 396	Idyllwild	CA	92549-0396	10/09/2024			Your item arrived at our USPS facility in PASADENA, CA 91109 on October 20, 2024 at 8:30 pm. The item is currently in transit to the destination.
Certified with Return Receipt (Signature)	94148118987 65480074361	C/O Teresa M Heinz Bruns	Mortlett Ponder	25430 Palomar Rd	Idyllwild	CA	92549	10/09/2024		Your item arrived at our USPS facility in PASADENA, CA 91109 on October 20, 2024 at 8:30 pm. The item is currently in transit to the destination.
Certified with Return Receipt (Signature)	94148118987 65480074323	Theresa M Heinz Bruns	25430 Palomar Rd	Idyllwild	CA	92549	10/09/2024			Your item arrived at our USPS facility in PASADENA, CA 91109 on October 20, 2024 at 8:30 pm. The item is currently in transit to the destination.

Civitas Permian Operating, LLC
Case No. 24887
Exhibit C-3

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS
PO BOX 507
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS
COUNTY OF EDDY }

Account Number: 227
Ad Number: 17250
Description: Case # 24887
Ad Cost: \$129.09

Nicole Bitton, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

October 12, 2024

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

N Bitton

Agent

Subscribed to and sworn to me this 12th day of October 2024.

Latisha Romine

Notary Public
State of *NM* County *Eddy*

ID#: *1076338*
My commission expires: *5/12/27*

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027

MICHAEL RODRIGUEZ
CIVITAS PERMIAN OPERATING, LLC
8217 SPRENGER DR. NE,
ALBUQUERQUE, NM 87109

NOTICE

This is to notify all interested parties, including: Murchison Oil and Gas, LLC; FE Permian Owner I, LLC; Marathon Oil Permian, LLC; Magnum Hunter Production Inc.; Commerce Energy Partnership 1975-A; Tritex Production Company; M T Charlton; Roseweb Partners LP; Alvand Resources LLC; Commerce Energy of Nebraska Inc; Richard Moody; ELSR Limited Partnership, BengalJones Group LLC as its General Partner; Andrew Moody; Stroube Energy Corporation; Purnell Morrow Company; Estate of Robert E Jacobs; IBEX Resources Company LLC; Michael P Massad Sr; Eagle Oil & Gas Co.; Charles Waterbury; R Kevin Spencer; Amy Brent; Jamie Brent; Karen Brent; Monica Brent; Spencer M Brent; Amos Roberts; Elaine Heinz; James Allen Heinz; John Joseph Heinz; Mortlett Ponder; Theresa M Heinz Bruns; and their respective successors and assigns, that Civitas Permian Operating, LLC (Civitas) filed an application in Case No. 24887 with the New Mexico Oil Conservation Division (Division). A hearing has been requested before a Division Examiner on **October 31, 2024**. It is anticipated that the hearing will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

In Case No. 24887, Civitas seeks an order from the Division pooling all uncommitted interests in the Purple Sage; Wolfcamp (Gas) Pool (Code 98220) within the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the S/2 of Sections 22 and 23, Township 24 South, Range 26 East, Eddy County, New Mexico. The proposed horizontal spacing unit will be dedicated to the following wells (Wells): Modelo 22-23 Fed Com 211H to be horizontally drilled with first take point in the NW/4SW/4 (Unit L) of Section 22 and last take point in the NE/4SE/4 (Unit I) of Section 23, and Modelo 22-23 Fed Com 212H to be horizontally drilled with first take point in the SW/4SW/4 (Unit M) of Section 22 and last take point in the SE/4SE/4 (Unit P) of Section 23. The producing area for the Wells is expected to be orthodox. The Wells will comply with the Divisions setback requirements for this pool. Also to be considered will be the cost of drilling and completing the Wells, the allocation of these costs and the actual operating costs and charges for supervision, designation of Civitas as operator of the Wells, and a 200% charge for risk involved in drilling the Wells. Said area is located approximately 14 miles south of Carlsbad, New Mexico.

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