

Compulsory Pooling Hearing- Case No. 24722 N/2 Sec 35 & 36-T18S-R32E

Wells:

Lone Wolf 36 Fed Com #304H Lone Wolf 36 Fed Com #305H Lone Wolf 36 Fed Com #504H Lone Wolf 36 Fed Com #505H Lone Wolf 36 Fed Com #506H Lone Wolf 36 Fed Com #604H Lone Wolf 36 Fed Com #605H Lone Wolf 36 Fed Com #606H

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF AVANT OPERATING, LLC FOR APPROVAL OF A NON-STANDARD UNIT, COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

**CASE NO. 24722** 

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## **COMPULSORY POOLING APPLICATION CHECKLIST**

## ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 24722	APPLICANT'S RESPONSE
Hearing Date:	October 31, 2024
Applicant 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Avant Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	Avant Operating, LLC (OGRID: 330396)
Applicant's Counsel:	Modrall Sperling
Case Title:	APPLICATION OF AVANT OPERATING, LLC FOR APPROVAL OF A NON-STANDARD UNIT, COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	EGL Resources; Eagle Natural Resources LLC
Well Family	Lone Wolf 36 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	QUERECHO PLAINS; UPPER BONE SPRING [Code 50600] and QUERECHO PLAINS; LOWER BONE SPRING [Code 50510].
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640 acres
Building Blocks:	40 acres
Orientation:	East-West
Description: TRS/County	N/2 of Sections 35 and 36, Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No. Approval of non-standard unit is being requested in this application.
Other Situations	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	N/A: Applicant is seeking approval of a non-standard unit.
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit A-4/A-5
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

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Well #1: Lone Wolf 36 Fed Com #304H	API No. Pending SHL: 1468' FNL & 470' FEL, (Unit H), Section 36, T18S, R32E FTP: 2310' FNL & 100' FEL, Section 36, T18S, R32E BHL: 2310' FNL & 100' FWL, (Unit E) Section 35, T18S, R32E Completion Target: First Bone Spring (Approx. 8,600' TVD) Orientation: East/West
Well #2: Lone Wolf 36 Fed Com #305H	
	API No. <i>Pending</i> SHL: 1448' FNL & 470' FEL, (Unit H), Section 36, T18S, R32E FTP: 1254' FNL & 100' FEL, Section 36, T18S, R32E BHL: 1254' FNL & 100' FWL, (Unit D) Section 35, T18S, R32E Completion Target: First Bone Spring (Approx. 8,600' TVD) Orientation: East/West
Well #3: Lone Wolf 36 Fed Com #306H	
	API No. Pending SHL: 1428' FNL & 470' FEL, (Unit H), Section 36, T18S, R32E FTP: 330' FNL & 100' FEL, Section 36, T18S, R32E BHL: 330' FNL & 100' FWL, (Unit D) Section 35, T18S, R32E Completion Target: First Bone Spring (Approx. 8,600' TVD) Orientation: East/West
Well #4: Lone Wolf 36 Fed Com #504H	
	API No. Pending SHL: 1468' FNL & 310' FEL, (Unit H), Section 36, T18S, R32E FTP: 2090' FNL & 100' FEL, Section 36, T18S, R32E BHL: 2090' FNL & 100' FWL, (Unit E) Section 35, T18S, R32E Completion Target: Second Bone Spring (Approx. 9,600' TVD) Orientation: East/West
Well #5: Lone Wolf 36 Fed Com #505H	
	API No. <i>Pending</i> SHL: 1448' FNL & 310' FEL, (Unit H), Section 36, T18S, R32E FTP: 1200' FNL & 100' FEL, Section 36, T18S, R32E BHL: 1200' FNL & 100' FWL, (Unit D) Section 35, T18S, R32E Completion Target: Second Bone Spring (Approx. 9,600' TVD) Orientation: East/West
Well #6: Lone Wolf 36 Fed Com #506H	
	API No. Pending SHL: 1428' FNL & 310' FEL, (Unit H), Section 36, T18S, R32E FTP: 330' FNL & 100' FEL, Section 36, T18S, R32E BHL: 330' FNL & 100' FWL, (Unit D) Section 35, T18S, R32E Completion Target: Second Bone Spring (Approx. 9,600' TVD) Orientation: East/West

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API No. Pending SHL: 1468' FNL & 150' FEL, (Unit H), Section 36, T18S, R32E FTP: 2090' FNL & 100' FEL, Section 36, T18S, R32E BHL: 2090' FNL & 100' FWL, (Unit E) Section 35, T18S, R32E Completion Target: Third Bone Spring (Approx. 10,400' TVD) Orientation: East/West
API No. Pending SHL: 1448' FNL & 150' FEL, (Unit H), Section 36, T18S, R32E FTP: 1254' FNL & 100' FEL, Section 36, T18S, R32E BHL: 1254' FNL & 100' FWL, (Unit D) Section 35, T18S, R32E Completion Target: Third Bone Spring (Approx. 10,400' TVD) Orientation: East/West
API No. Pending SHL: 1428' FNL & 150' FEL, (Unit H), Section 36, T18S, R32E FTP: 330' FNL & 100' FEL, Section 36, T18S, R32E BHL: 330' FNL & 100' FWL, (Unit D) Section 35, T18S, R32E Completion Target: Third Bone Spring (Approx. 10,400' TVD) Orientation: East/West
Exhibit A-3
Exhibit A-6
\$10000. Exhibit A-6 (Proposal Letter)
\$1000. Exhibit A-6 (Proposal Letter)
See Exhibit A-2, Para 25
200%. Exhibit A-6 (Proposal Letter)
Exhibits A-1; C-1
Exhibit C-2 and C-3
Exhibit C-4
Eximence 5.
Exhibit A-4
Exhibit A-4
Exhibit A-4
Exhibit A-5

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Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	
	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-6
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-7
Overhead Rates In Proposal Letter	Exhibit A-6
Cost Estimate to Drill and Complete	Exhibit A-6
Cost Estimate to Equip Well	Exhibit A-6
Cost Estimate for Production Facilities	Exhibit A-6
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-2
Well Orientation (with rationale)	Exhibit B, Para. 14
Target Formation	Exhibit B-3
HSU Cross Section	Exhibits B-5 to B-10
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-3
Tracts	Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-5
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibits B-4
Cross Section (including Landing Zone)	Exhibits B-5 to B-10
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided i	n this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	/s/ Deana M. Bennett
	· · · · · · · · · · · · · · · · · · ·

10/24/2024

Date:

## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF AVANT OPERATING, LLC FOR APPROVAL OF A NON-STANDARD UNIT, COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 24722

### **APPLICATION**

Avant Operating, LLC ("Avant"), OGRID Number 330396, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order (1) approving a non-standard unit, and (2) pooling all uncommitted mineral interests within a non-standard 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the N/2 of Sections 35 and 36, Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico. Avant also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Avant states as follows:

- 1. Avant has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Avant seeks approval of the 640-acre non-standard spacing as approval of this application will allow Avant to efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks, and pipelines, and promote effective well spacing, which is consistent with Division rules. *See*, *e.g.*, Rule 19.15.16.7(P) NMAC; Rule 19.15.16.15(B)(8) NMAC; Rule 19.15.16.15(C)(7)(NMAC).
- 3. Avant seeks to dedicate the N/2 of Sections 35 and 36, Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico to the following wells:

- a. Lone Wolf 36 Fed Com #304H, Lone Wolf 36 Fed Com #504H, and Lone Wolf 36 Fed Com #604H wells with a proposed surface hole location in the SE/4 NE/4 (Unit H) of Section 36, and a proposed last take point in the SW/4 NW/4 (Unit E) of Section 35; and
- b. Lone Wolf 36 Fed Com #305H, Lone Wolf 36 Fed Com #306H, Lone Wolf 36 Fed Com #505H, Lone Wolf 36 Fed Com #506H, Lone Wolf 36 Fed Com #605H, and Lone Wolf 36 Fed Com #606H wells with a proposed surface hole location in the SE/4 NE/4 (Unit H) of Section 36, and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 35.
- 4. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox.
- 5. This proposed horizontal spacing unit will partially overlap with a 160-acre Bone Spring horizontal spacing unit comprised of the N/2 N/2 of Section 36, Township 18 South, Range 32 East, dedicated to Mewbourne Oil Company's Lone Wolf 36 B2DM State Com 1H well (API 30-025-42695).
- 6. Avant sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.
- 7. The pooling of all interests in the Bone Spring formation underlying the proposed unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Avant requests this application be set for hearing before an Examiner of the Oil Conservation Division on August 8, 2024, and after notice and hearing as required by law, the Division enter its order:

- A. Approving the non-standard spacing unit;
- B. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the N/2 of Sections 35 and 36, Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico;
  - C. Approving, to the extent necessary, the proposed overlapping spacing unit;
  - D. Designating Avant as operator of this unit and the wells to be drilled thereon;
- E. Authorizing Avant to recover its costs of drilling, equipping and completing the wells;
- F. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- G. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

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Yarithza Peña
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edebrine@modrall.com deana.bennett@modrall.com yarithza.pena@modrall.com Attorneys for Avant Operating, LLC CASE NO. 24722 : Application of Avant Operating, LLC for approval of a non-standard spacing unit, compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the N/2 of Sections 35 and 36, Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico. Avant also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the following wells: the Lone Wolf 36 Fed Com #304H, Lone Wolf 36 Fed Com #504H, and Lone Wolf 36 Fed Com #604H wells with a proposed surface hole location in the SE/4 NE/4 (Unit H) of Section 36, and a proposed last take point in the SW/4 NW/4 (Unit E) of Section 35; and the Lone Wolf 36 Fed Com #305H, Lone Wolf 36 Fed Com #306H, Lone Wolf 36 Fed Com #505H, Lone Wolf 36 Fed Com #506H, Lone Wolf 36 Fed Com #605H, and Lone Wolf 36 Fed Com #606H wells with a proposed surface hole location in the SE/4 NE/4 (Unit H) of Section 36, and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 35. The wells will be drilled at orthodox locations. This proposed horizontal spacing unit will partially overlap with a 160-acre Bone Spring horizontal spacing unit comprised of the N/2 N/2 of Section 36, Township 18 South, Range 32 East, dedicated to Mewbourne Oil Company's Lone Wolf 36 B2DM State Com 1H well (API 30-025-42695). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 10 miles south of Maljamar, New Mexico.

## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF AVANT OPERATING, LLC FOR APPROVAL OF A NON-STANDARD UNIT, COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

**CASE NO. 24722** 

## **AFFIDAVIT OF SOPHIA GUERRA**

Sophia Guerra, being duly sworn, deposes and states as follows:

- 1. I am over the age of 18, I am a senior landman for Avant Operating, LLC ("Avant") and have personal knowledge of the matters stated herein.
- 2. I have previously testified before the Oil Conservation Division ("Division") and my credentials as an expert petroleum landman were accepted as a matter of record.
  - 3. My area of responsibility at Avant includes the area Lea County in New Mexico.
- 4. I am familiar with the application filed by Avant in this case, which is attached as **Exhibit A-1.** 
  - 5. I am familiar with the status of the lands that are subject to this application.
- 6. I submit the following information pursuant to NMAC 19.15.4.12.A(1) in support of the above referenced application.
- 7. Avant seeks an order (1) approving a non-standard unit, and (2) pooling all uncommitted mineral interests within a non-standard 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the N/2 of Sections 35 and 36, Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico.
  - 8. Avant seeks approval of a 640-acre spacing unit for several reasons.

- 9. First, Avant seeks to minimize surface disturbance by consolidating facilities and commingling production from the proposed and future wells in the proposed non-standard spacing unit. Approval of this application will allow Avant to efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks, and pipelines, and promote effective well spacing, which is consistent with Division rules. *See*, *e.g.*, Rule 19.15.167(P) NMAC; Rule 19.15.16.15(B)(8) NMAC; Rule 19.15.16.15(C)(7)(NMAC).
- 10. Second, Avant requires approval of a non-standard spacing unit to allow the wells to be dedicated to a federal Communitization Agreement that Avant desires to obtain from the Bureau of Land Management ("BLM"). If the non-standard unit is not approved, it is my understanding that BLM will not issue a Communitization Agreement and Avant will not be authorized to commingle production.
  - 11. Avant also seeks, to the extent necessary, approval of an overlapping spacing unit.
  - 12. This spacing unit will be dedicated to the following wells:
    - Lone Wolf 36 Fed Com #304H, Lone Wolf 36 Fed Com #504H, and Lone Wolf
       36 Fed Com #604H wells with a proposed surface hole location in the SE/4
       NE/4 (Unit H) of Section 36, and a proposed last take point in the SW/4 NW/4
       (Unit E) of Section 35; and
    - Lone Wolf 36 Fed Com #305H, Lone Wolf 36 Fed Com #306H, Lone Wolf 36 Fed Com #505H, Lone Wolf 36 Fed Com #506H, Lone Wolf 36 Fed Com #605H, and Lone Wolf 36 Fed Com #606H wells with a proposed surface hole location in the SE/4 NE/4 (Unit H) of Section 36, and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 35.
- 13. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox.

- 14. This proposed horizontal spacing unit will partially overlap with a 160-acre Bone Spring horizontal spacing unit comprised of the N/2 N/2 of Section 36, Township 18 South, Range 32 East, dedicated to Mewbourne Oil Company's Lone Wolf 36 B2DM State Com 1H well (API 30-025-42695).
  - 15. Attached as **Exhibit A-3** are the proposed C-102s for the wells.
- 16. The C-102s identify the proposed surface hole locations and the bottom hole locations, and the first take points. The C-102s also identify the pool and pool code.
- 17. The Lone Wolf 36 Fed Com #304H, Lone Wolf 36 Fed Com #305H, and Lone Wolf 36 Fed Com #306H wells will develop the Querecho Plains, Upper Bone Spring Pool, Pool Code 50600.
- 18. The Lone Wolf 36 Fed Com #504H, Lone Wolf 36 Fed Com #505H, Lone Wolf 36 Fed Com #506H, Lone Wolf 36 Fed Com #604H, Lone Wolf 36 Fed Com #605H, and Lone Wolf 36 Fed Com #606H wells will develop the Querecho Plains, Lower Bone Spring Pool, Pool Code 50510.
  - 19. Both pools are oil pools with 40-acre building blocks.
  - 20. Both pools are governed by the state-wide horizontal well rules.
  - 21. There are no depth severances within the proposed spacing unit.
- 22. **Exhibit A-4** includes a lease tract map outlining the unit being pooled. Exhibit A-4 also includes the parties being pooled, the nature, and the percent of their interests. Exhibit A.4 also includes a tract map comparing what a standard unit would be to Avant's proposed non-standard unit, a tract map showing the general location of the wells within the proposed non-standard unit, and a list of the wells with the pool code identified.
- 23. **Exhibit A-5** is a unit recapitulation with a list of the parties to be pooled highlighted in yellow.

- 24. **Exhibit A-6** contains a sample well proposal letter and Authorizations for Expenditure ("AFEs") sent to all working interest owners. The estimated cost of the wells set forth in the AFEs are fair and reasonable and comparable to the costs of other wells of similar depths and length drilled in this area of New Mexico.
- 25. Avant requests overhead and administrative rates of \$10,000.00/month for drilling a well and \$1,000.00/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this area of Southeastern, New Mexico. Avant requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- 26. Avant requests the maximum cost plus 200% risk charge be assessed against nonconsenting working interest owners.
- 27. I have conducted a diligent search of the public records in the county where the wells are located, and conducted phone directory and computer searches to locate contact information for parties entitled to notification, and mailed the working interest owners well proposals, including an Authorization for Expenditure.
- 28. In my opinion, Avant has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells as demonstrated by the chronology of contact in **Exhibit A-7**.
  - 29. Avant requests that it be designated operator of the wells.
  - 30. The parties Avant is seeking to pool were notified of this hearing.
- 31. Avant seeks to pool overriding royalty interest owners, and they were also provided notice of this hearing.
- 32. No opposition is expected because the interest owners being pooled have been contacted regarding the proposed wells, but have failed or refused to voluntarily commit their interests in the wells.

- 33. Avant also provided notice to offset affected parties for purposes of the non-standard unit application as well as notice to the operator and working interest owners in the existing well for purposes of the overlapping spacing unit.
- 34. The attachments to this affidavit were prepared by me, or compiled from company business records, or were prepared at my direction.
- 35. In my opinion, the granting of this application is in the interests of conservation and the prevention of waste.
- 36. I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

[Signature Page Follows]

Sophia Guerra

State of Colorado

County of Denver

This record was acknowledged before me on October 3, 2024, by Sophia Guerra.

[Stamp]

CARL J MESSINA III NOTARY PUBLIC - STATE OF COLORADO NOTARY ID 20174047486 MY COMMISSION EXPIRES NOV 16, 2025

Notary Public in and for the

State of Colorado

Commission Number: 20174047486

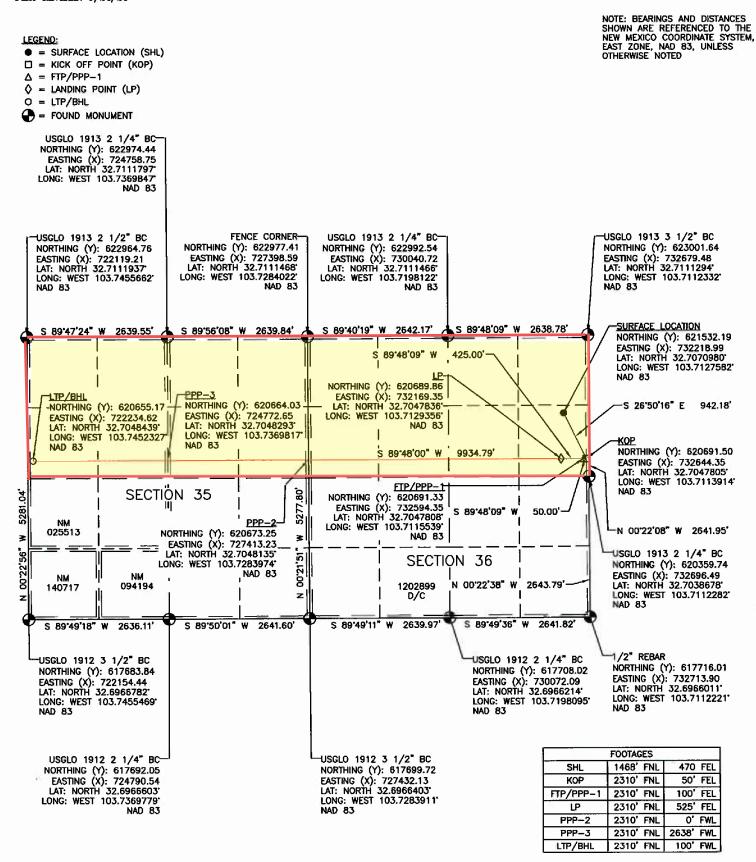
My Commission Expires: <u>1/-/6-2015</u>

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UL.	Section	Township	Range	Lot	l	from N/S	Ft. from		Latitude			Longitude		County		
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Dedica	ted Acres				1	Infill or Defi	ning Well	Defin	ing Well API	Overlapp	ing Spac	ing Unit (Y/N	) Con	nsolidation Code		
	640										Yes					
Order	Numbers.								Well setbacks are	under Con	nmon Ov	nership: 🔲	Yes 🛚	No No		
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			N=1	Lot					Latitude		-areres	Longitude	Mason Italiana	County		
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consent in each	of at least tract (in t	one lessee o he target po	or owner of ol or forma	'a worki tion) in	ng inter which a	organization est or unlease ny part of the	d mineral in well's comp	terest		PROF		VAL SURVIV	ROY S			
interval will be located or obtained a compulsory pooling order from the division										1	55101	VAL SUR				
9					1	0/16/202	24									
Signa	ture	160			1	5/10/202			Signature and Seal	of Profession	nal Survey	707-1				
- P		Meghan	Twele						(14)	4 9/	wh	14				
Printe	ed Name	ele@ou	ıtlook a	om				-	Certificate Number		ate of Su		who	E/2014		
E-ma	il Address		LIOUK.C	OIII					110/		2/14/	24	191	1001		

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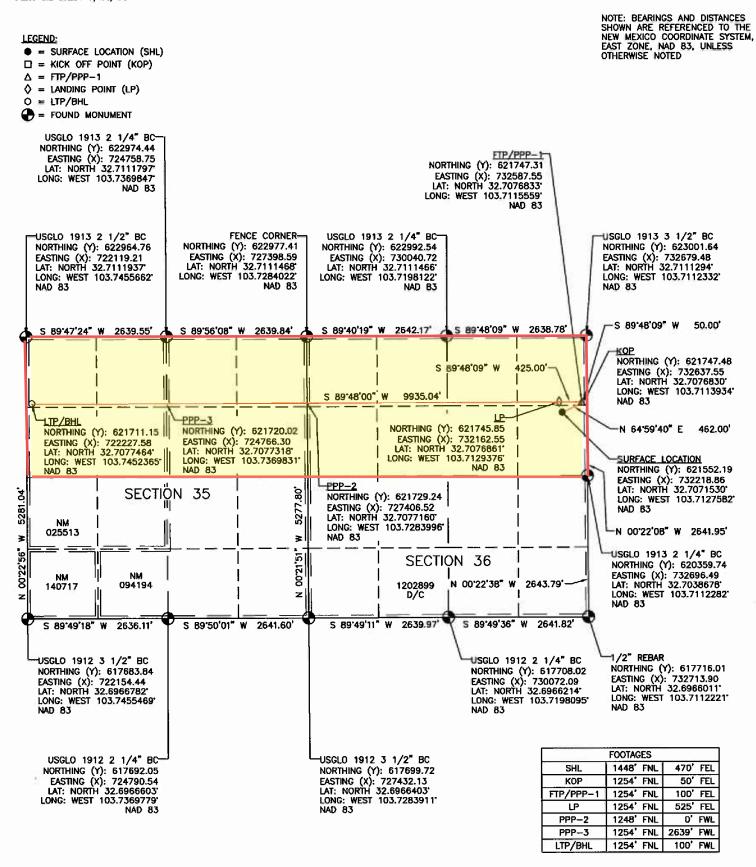
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ceived	by OCL	D: 10/31/	2024 4:0	02:271	PM									Page 20 o	
<u>C</u> -	-102			Ene	rgy	, Minerals		ral Re	sources Depa	rtment			Rev	rised July 9, 2024	
Subr	nit Electr	onically				OIL CON	ISERVA	TION	DIVISION		ı		X Init	tial Submittal	
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ALI IN	amoer			1001 0	ouc	50600				QUERE	CHC	<b>PLAINS</b>	;UPF	PER BS	
Prope	rty Code			Proper	ty Ne		LONE	WOL	VOLF 36 FED COM Well Number 30						
ogrid 3	No. 30396			Operate	or Ne		AVANT	OPE	RATING, L	LC			Groun	d Level Elevation 3728.2	
Surfac	e Owner:	X State	Fee T	ribal 🗌	Fede	ral		) h	(ineral Owner: 🛚	State   F	ee 🗌 T	ribal X Federa	l		
							115 375-55		ocation						
υL	Section	Township		Lot		from N/S	Ft. from		32.707153		103	Longitude . 7127582°	o 141	County LEA	
Н	36	18 S	32 E	3	14	48 FNL	470 F	-EL	32.70713	30 N	103	./12/302	VV	LEA	
							Bottom	Hole	Location						
ΩL	Section	Township	Range	Lot		. from N/S	Ft. from		Latitude		107	Longitude		County	
D	35	18 S	32 E		12	54 FNL	100 F	WL	32.70774	64° N	103.	7452365	~ W	LEA	
Dedica	ted Acres					Infill or Defi	ning Well	Definir	ng Well API	Overlapp	3 3	cing Unit (Y/N	) Co	nsolidation Code	
20100	640								- 11 - 12 - 1		Ye		V 5	No No	
Order	Numbers.								Well setbacks are	under con	illion o	wnersmp	ies į	Z NO	
							DESCRIPTION OF THE PARTY OF THE		int (KOP)			72.00		F 200 00 1	
UL.	Section	Township	Range	Lot		from N/S	Ft. from		32.70768		103	Longitude . 7113934°	O VAZ	County	
Α	36	18 S	32 E		12	54 FNL	50 F	EL	32.70700	30 N	103	.7113934	•••	LLA	
							First Ta	ake P	oint (FTP)						
UL	Section	Township	Range	Lot		. from N/S	Ft. from	-V-100	Latitud			Longitude		County	
Α	36	18 S	32 E		12	54 FNL	100 F	-EL	_ 32.7076833° N   103.7115559° W   LE						
							Last Ta	ke Po	oint (LTP)						
UL	Section	Township	Range	Lot		. from N/S	Ft. from	TOTAL MANAGEMENT	Latitud		No.	Longitude		County	
D	35	18 S	32 E		12	54 FNL	100 F	WL	32.70774	64° N	103.	7452365	o W	LEA	
												-850			
Unitize	ed Area or	r Area of	Uniform I	nterest		Spacing Un	nit Type 🛭	Horizo	ontal 🗌 Vertical	l		Ground F	loor Ele	evation:	
												-d.			
OPERATOR CERTIFICATIONS  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division  10/16/2024									ctual surveys made orrect to the best of	the well lock by me or us my belief.  DROTHISSI	VU N ME. 1483	supervision, and	that the	ted from field notes of same is true and	
P='-'		Ieghan '	Twele					Certificate Number Date of Survey					2		
Print	ed Name	vol a 🙉	1.a a 1-	00					Certificate Number	1000		/or /	1/15	12024	
E-me	mtv ail Address	wele@o	ou100K.	com	_			—[	17071		2/14,	/24 /6	117	001	

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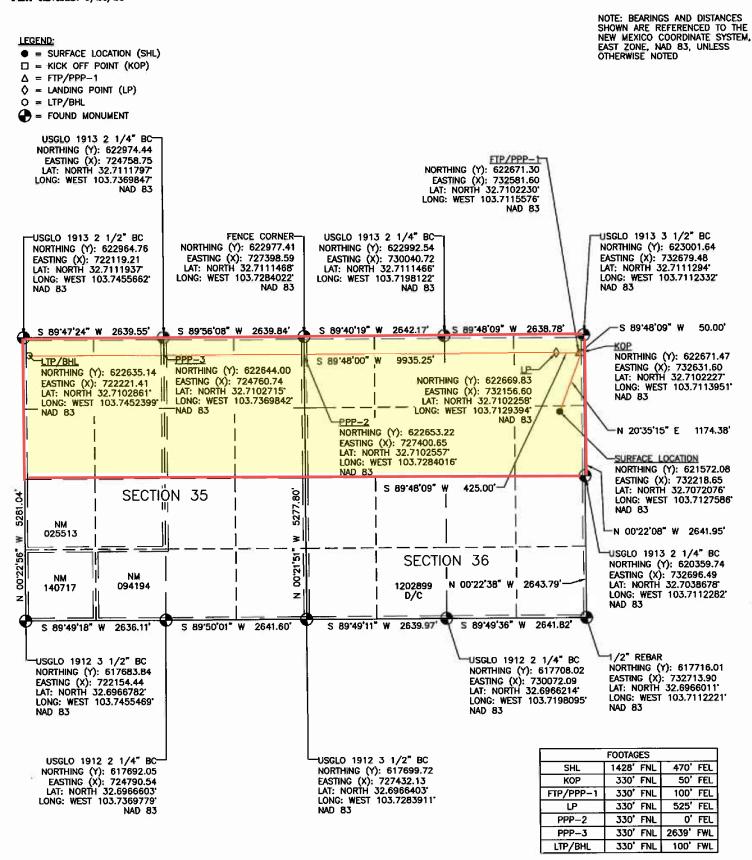
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2000	-102	. 10/31/	10277.0					New Mexico ral Resources Department Revised July 9, 2					vised July 9, 2024	
Subr Via	nit Electr OCD Perm	onically nitting			(	OIL CON	NSERVA	MOITA	DIVISION			Submittal Type:		tial Submittal
												.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	☐ As	Drilled
						WE	LL LOCA	TION	INFORMATION					
API N	ımber			Pool C	ode				Pool Name					
Proper	rty Code	_		Proper	ty Nan	50600				QUER	RECE	10 PLAIN		PPER BS
rrope	. code			Troper	ty Han		LONE	WOL	F 36 FED C	in the second	306H			
OGRID	No. 3303	396		Operat	or Nam		ΔVΔΝΤ	OPI	ERATING, L	L C.			Groun	d Level Elevation 3727.9
Surfac		X State	Fee T	ribal 🗌	Federa				Mineral Owner: 🛛		ee 🔲 T	ribal 🛚 Federa	1	
							Surfa	ace L	Location					
υL	Section	Township	Range	Lot	Aughter	from N/S	Ft. from		32.707207		103	Longitude .7127586	0 VA/	County LEA
Н	36	18 S	32 E		142	8 FNL	4/01	EL	32.707207	10 N	103	.7127360	VV	LEA
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υ. D	Section 35	Township	Renge 32 E	Lot	35001 0002700	from N/S  O FNL	Ft. from		32.710286		103	Longitude . 7452399	° W	County LEA
		10 0	UL L				1001		Q=					
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2-2-2-	640										Υe		V 5	77 W-
Order	Numbers.								Well setbacks are	under Cor	nmon (	wnersmp: 🔲	res [	No No
			f====				H112 WOLK - 88	100	int (KOP)					r : - 1
υL Α	Section 36	Township 18 S	Range 32 E	Lot	200200	from N/S O FNL	Ft. from		32.710222		103	Longitude 5.7113951°	w	County
~	50	10 3	JZ L		00	O I IVE	-2 (2W 5X)	70° 54	o or any management	., 11	100	3.7110701	3000	
UL	Section	Township	Range	Lot	194	from N/S	First Ta	errensus meg	oint (FTP) Latitude			Longitude		County
A	36	18 S	32 E	100		0 FNL	100 F	THE STATE OF THE S	32.710223		103	5.7115576	° W	LEA
- 302		200 000					T 1 T -	1 D	oint (IMD)					
UL	Section	Township	Range	Lot	Ft.	from N/S	Ft. from		oint (LTP) Latitude	)		Longitude		County
D	35	18 S	32 E			0 FNL	100 F	WL	32.71028	61° N	103	.7452399	o W	LEÁ
							1		**					
Unitize	d Area or	r Area of 1	Uniform I	nterest		Spacing U	nit Type	Horiz	ontal   Vertical			Ground F	loor Ele	evation:
OPER	ATOR C	ERTIFICA	TIONS						SURVEYOR CER					
						rus and comp irectional well			hereby certify that inctual surveys made in					ted from field notes of same is true and
						ineral interes to drill this		'   '	correct to the best of	my outres.	The same of	.01		
						ng interest or sory pooling o		1000	/	2 3	N ME.	惊星		
entered	by the div	ision.												
If this well is a horizontal well, I further certify that this organization has received consent of at least one lessee or owner of a working interest or unleased mineral int									1	72		1 / 5		
in each tract (in the target pool or formation) in which any part of the well's complianterval will be located or obtained a compulsory pooling order from the division										Tre	_	24		
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Signa		<del>/ / /</del>		/		10/1	. <i>3, 202</i> T		Signature and Seal	of Professio	nal Surv	efor		
Meghan Twele									Charles	4 /	1	W		
Print	ed Name	/ele@oı	ıtlook 4	com					Certificate Number	l p	ate of S	de Carren	11	15/2024
	11111	, CIC @ 01	MOOK.	COIII					10/1		2/14	/24	19	7/20/1

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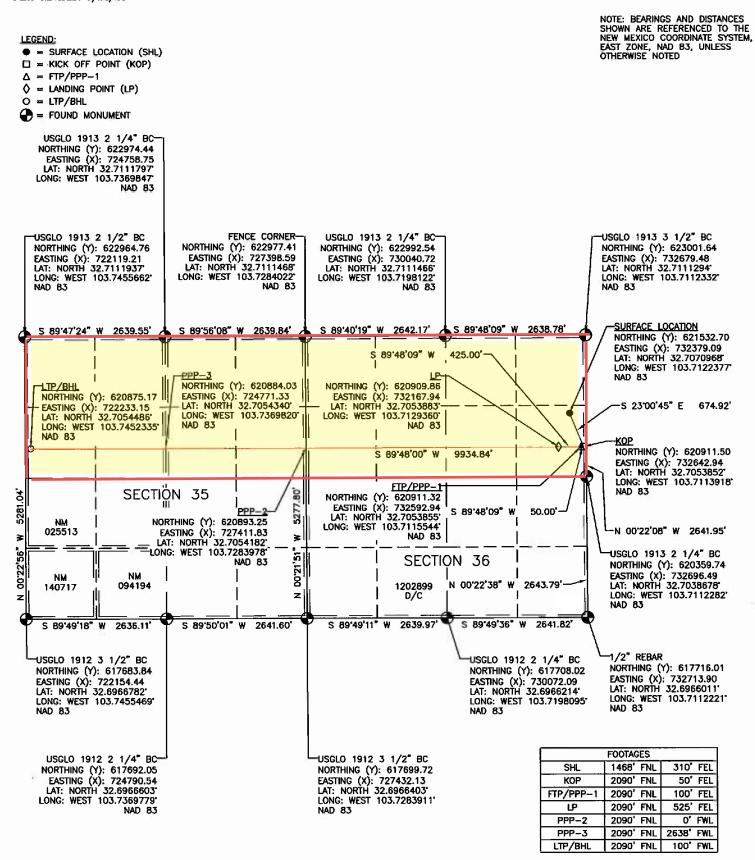
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<u>C</u> -	102			17				of New Mexico Revised July 9, 2 Vatural Resources Department						vised July 9, 2024	
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	nit Electr OCD Perm											Submittal	and the same of	tial Submittal	
		-										Туре:		ended Report Drilled	
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API Nu	ımber			Pool C		50510			Pool Name	CHO PI	AINS:	I OWER F	RONE	SPRING	
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OGRID				0	N		LONE WO	OLF 36 FED COM					Group	504H	
	330396			Operat	or Nan		AVANT C	PE	RATING, I	LLC			aroun	3726.4	
Surfac	e Owner:	X State	Fee T	ribal 🗌	Federa	1		M	ineral Owner: X	State 🗌 I	ree 🗌 Tr	ibal 🛚 Federa	1		
							Surface	Lo	cation						
UL	Section	Township	Range	Lot	Ft.	from N/S	Ft. from E/	/₩ Latitude				Longitude		County	
н	36	18 S	32 E		146	8 FNL	310 FEL	-	32.70709	68° N	103.	7122377	° W	LEA	
							Bottom H	ole	Location						
UL	Section	Township	Range	Lot	Ft.	from N/S	Ft. from E/	-	Latitud	le		Longitude		County	
E	35	18 S	32 E		209	0 FNL	100 FW	_	32.70544	103.	7452335	° W	LEA		
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Order	Numbers.							W	ell setbacks are	under Co	mmon O	vnership: 🔲	Yes [	No No	
							W 1 000	<u> </u>	1 (YOD)			-			
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Н	36	18 S	32 E	200	1000000	0 FNL	50 FEL	200	32.70538	LEA					
							First Take	Po	oint (FTP)						
UL	Section	Township	Range	Lot	Ft.	from N/S	Ft. from E/		Latitud	le		Longitude		County	
Н	36	18 S	32 E		209	0 FNL	100 FEI	_	32.70538	55° N	103	7115544	° W	LEA	
							Last Take	Po	int (LTP)						
UL		Township	1000	Lot	I	from N/S	Ft. from E/					Longitude		County	
Е	35	18 S	32 E		209	0 FNL	100 FW	-	32.70544	180° N	103.	7452335	, W	LEA	
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OPER	ATOR C	ERTIFICA	TIONS					SI	URVEYOR CE	RTIFICAT	IONS				
I hereby	certify the	at the inform	nation cont				lete to the best o	fII	hereby certify that	the well loc	ation show	on this plat	was plot	ted from field notes of	
						irectional well, sineral interesi			tual surveys made rrect to the best of	St. 15 St. 55	nder my	repervision, and	that the	same is true and	
						to drill this t	well at this unleased mineral	00000			A	UKON			
interest,	or to a vo	duntary poo					rder heretofore			304	NN	UKONIC T			
	by the divi									151	3	00/2	. )		
							has received the d mineral interes			밀	(14	831)	5		
in each tract (in the target pool or formation) in which any part of the well's comp interval will be located or obtained a compulsory pooling order from the division										PROT	1	14			
			) /			***************************************				1	SSION	N SUR			
Wi		1/4	<del>,                                    </del>			10/	16/2024				·ON	AL SURIV			
Signat	ture					10/	10, 202T	s	Signature and Seal	of Profession	nal Surve	VOP	,		
Meghan Twele									Chelet of which						
Printe	d Name							Certificate Number Date of Survey				12.011			
E-me	il Address	twele@	outloo	k.con	<u>n</u>			-	14931		2/14/	/24 /	9/19	12024	
J 6:104 1633/2		35.													

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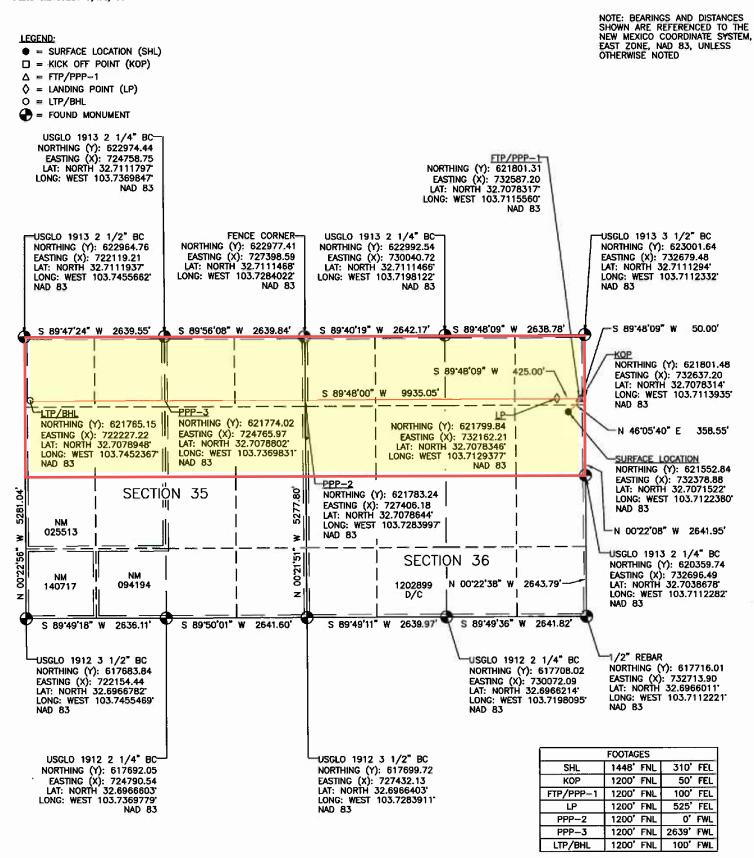
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<u>C</u> -	-102			Ene		Minerals		al Re	Mexico esources Depa N DIVISION	rtment			Re	vised July 9, 2024	
	nit Electr OCD Pern					JIL COI	NOERVA	HIOI	NOISIVI			Submittal Type:	☐ Am	tial Submittal nended Report	
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10000000					7.01	WE	LL LOCA	TION	INFORMATION						
API N	umber			Pool C		510			Pool Name  QUERE	CHO P	LAINS	S:LOWER	BON	IE SPRING	
Proper	rty Code			Proper	ty Nam	ie	LONE	WOL	DLF 36 FED COM Well Number 505H						
OGRID		396		Operat	or Nam	10	ΔVΔΝΤ	OP	ERATING, L	LC			Groun	d Level Elevation 3726.6	
Surfac		☑ State [	Fee T	ribal 🔲	Federa	ı			Mineral Owner: 🛚		ee 🗌 Tr	ibal 🛛 Federa	ı		
							Surfa	ce L	ocation						
UL	Section	Township	Range	Lot	Ft. f	rom N/S	Ft. from	ARRAN AR	Latitude	,		Longitude		County	
Н	36	18 S	32 E		144	8 FNL	310 F	EL	32.707152	22° N	103.	7122380	° W	LEA	
							Bottom	Hole	Location						
UL	Section	Township	Range	Lot	Ft. f	rom N/S	Ft. from		Latitude			Longitude		County	
D	35	18 S	32 E		120	0 FNL	100 F	WL	32.70789	48° N	103.	7452367	° W	LEA	
Dedica	ted Acres				I	nfill or Def	ining Well	Defin	ing Well API	Overlappi	ing Space	ing Unit (Y/N	) Co	nsolidation Code	
	640								100000000000000000000000000000000000000		Yes				
Order	Numbers.								Well setbacks are	under Con	nmon O	wnership: 🔲	Yes [	No No	
							Kick 0	ff Po	oint (KOP)						
UL	Section	Township	Range	Lot	C-455(140 ) . I	from N/S	Ft. from	COST, CONTRACTOR	NY						
Α	36	18 S	32 E		120	0 FNL	50 F	EL	32.70783	I4° N	103	.7113935	, M	LEA	
							First Ta	ake P	Point (FTP)						
UL	Section	Township	Range	Lot		rom N/S	Ft. from		Latitude		103	Longitude . 7115560°	) <b>\</b>	County LEA	
Α	36	18 S	32 E		120	0 FNL	I net Te	5601/20	32.70783	17 · N	103	.7115560	VV	LEA	
UL	Section	Township	Range	Lot	Ft. 1	from N/S	Ft. from		Latitude			Longitude		County	
D	35	18 S	32 E		120	0 FNL	100 F	WL	32.70789	48° N	103.	7452367	° W	LEA	
Unitize	ed Area or	Area of	Uniform I	terest		Spacing U	nit Type 🏻	Horiz	ontal 🗌 Vertical			Ground F	loor El	evation:	
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Signa		eghan T				10/10/20			Signature and Seal	A 9	pal Surve	forble			
Printed Name									Certificate Number	D	ate of Su	rvey	1	1	
-	mtw	vele@o	utlook.	com					14831		2/14/	/24 /	0/19	12029	
E-me	il Address	li.							-Articles			456	W. 050		

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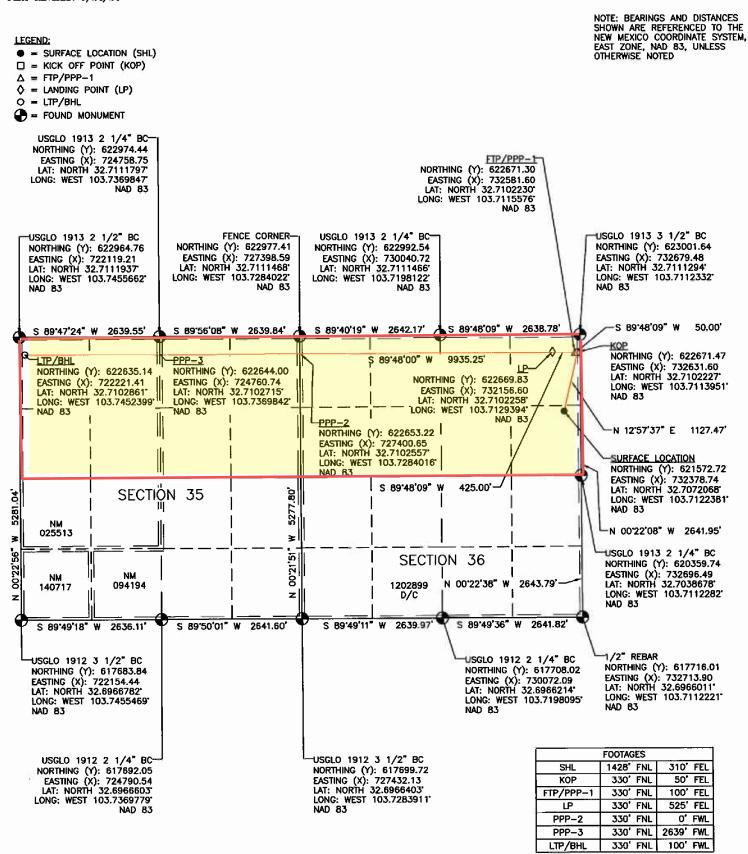
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<u>C</u> -	102			Enc	0,	Minerals		ral Re	esources Depa	rtment			Rev	rised July 9, 2024		
	nit Electr OCD Perm					OIL CO	NSERVA	TION	N DIVISION			6.3-W-3	☐ Init	tial Submittal		
****	DOD 1 6111	neenig										Submittal Type:	☐ Am	ended Report		
													☐ As	Drilled		
						WE	LL LOCA	TION	INFORMATION							
API N	ımber			Pool C	5	0510			Pool Name  QUERECH	10 PLA	INS;L	OWER B				
Proper	rty Code			Proper	rty Nan	ne	LONE	WOL	OLF 36 FED COM					Well Number 506H		
OGRID		)396		Operat	or Nan	ne	AVANT	OP	ERATING, L	LC			Ground	d Level Elevation 3727.6		
Surfac	e Owner:	X State □	Fee 🔲 T	ribal 🗌	Federa	1			Mineral Owner: X	State 🗌 F	'ee 🗌 Tr	ibal 🛚 Federa	1			
							Surfa	ace L	ocation							
UL	Section	Township	Range	Lot	Ft.	from N/S	Ft. from	E/W	Latitude	0		Longitude		County		
Н	36	18 S	32 E		142	8 FNL	310 F	EL	32.70720	68° N	103	.7122381	W	LEA		
							Bottom	Hole	e Location							
UL	Section	Township	Range	Lot	Ft.	from N/S	Ft. from	and the second	ATTENDED TO THE CONTROL OF THE CONTR					County		
D	35	18 S	32 E		33	0 FNL	100 F	WL	32.71028	6I° N	103.	7452399	° W	LEA		
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	ted Acres					Infill or Def	ining well	Denn	ing Well API	Overlapp	mg spac Yes	ing ome (17N	,	isolidation code		
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117	0	I m	D	T4	T34	N/C	- HILLSTON S	STO CONTRACTOR	oint (KOP)			Longitude		County		
υ <u>г</u> <b>А</b>	Section 36	Township	Range 32 E	Lot		from N/S  O FNL	Ft. from	2010/00/10								
		10 0	02 2			· · · · ·			Point (FTP)							
UL	Section	Township	Range	Lot	Ft.	from N/S	Ft. from	meanings, no	Latitude	е —		Longitude		County		
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Omuze	d Area of	Area or	omorm n	itel est		Spacing U	nit Type	7 Holiz	contal	4		Ground 7	IOOI IIIC	7441021.		
I hereby	certify the	belief, and,	nation cont if the well	is verti	cal or di	rue and comp irectional well	, that this	st of	SURVEYOR CER I hereby certify that actual surveys made	the well loc	ation show	vn on this plat supervision, and	was ploti that the	ted from field notes of same is true and		
						ineral interes to drill this			correct to the best of		A	UKO				
						ng interest or sory pooling o				304	N N	UKONIC T				
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interval will be located or obtained a compulsory pooling order from the division										14	Som	AL SURVIV				
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		vele@oi	utlook.	com				_	14831		2/14/	<b>′</b> 24	10/1.	5/2024		
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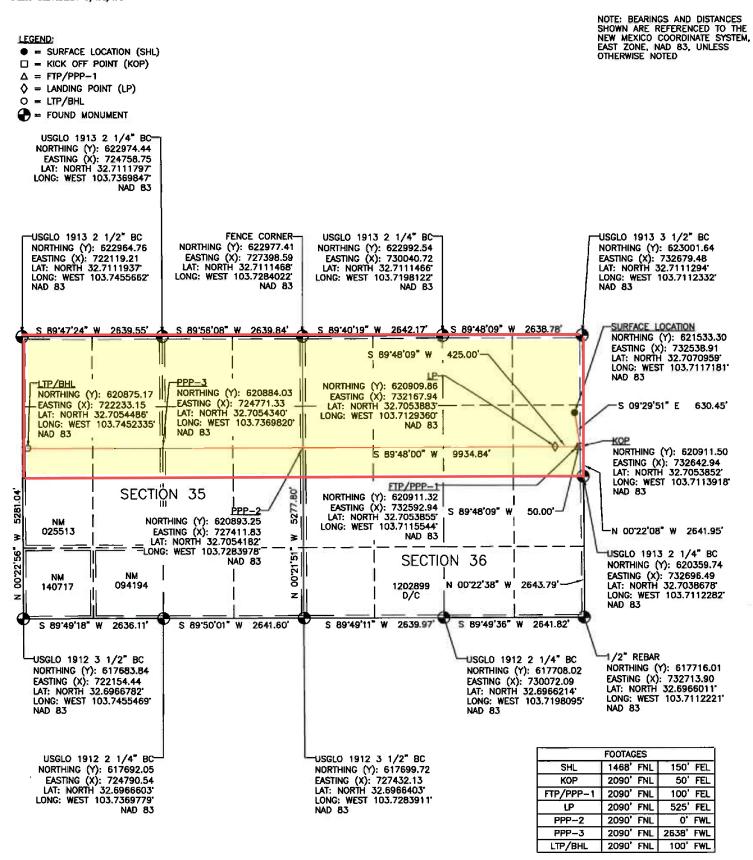
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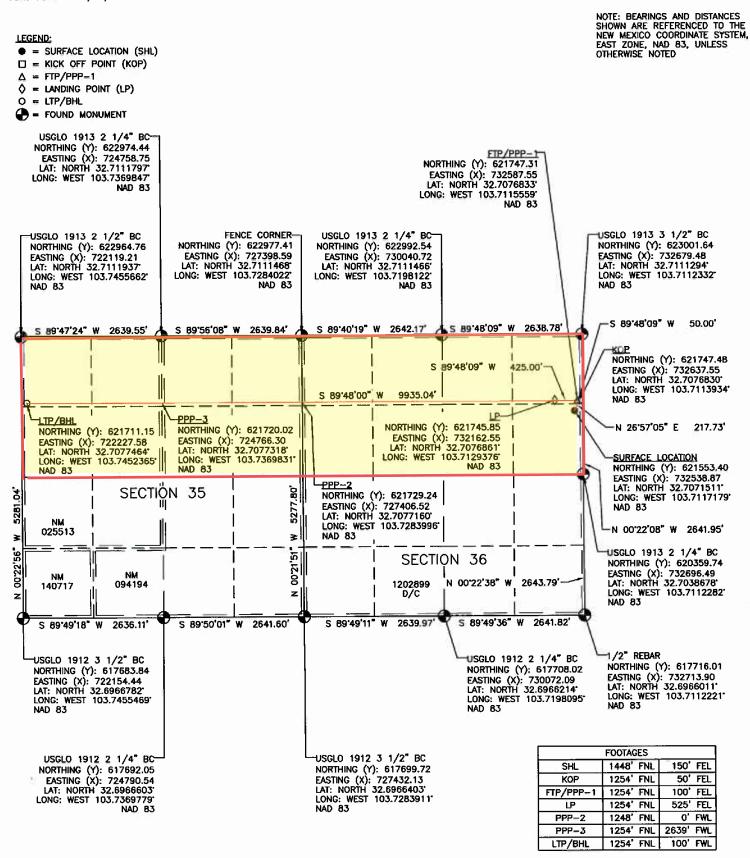
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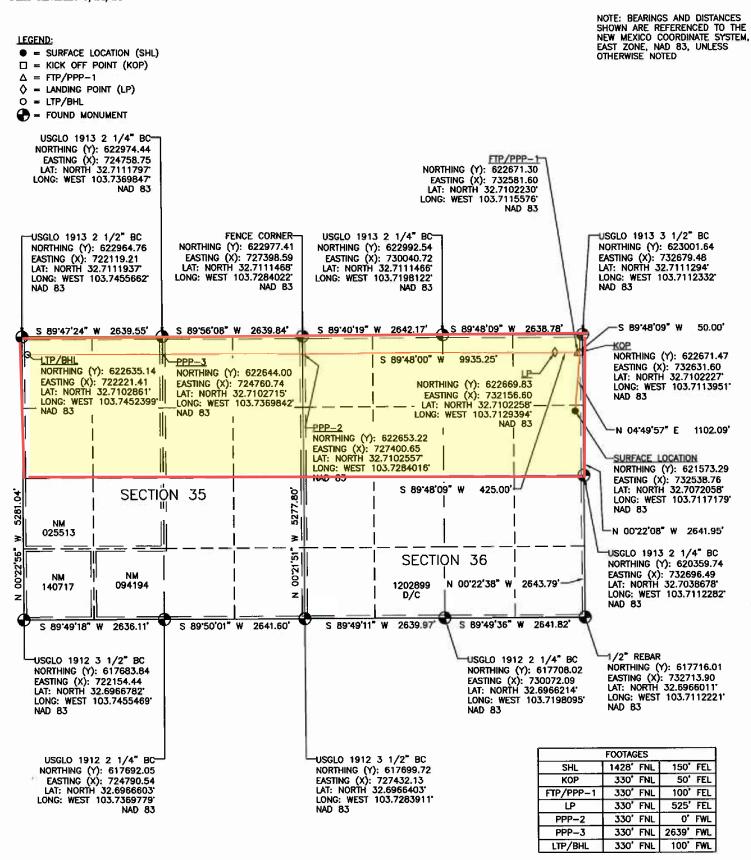
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<u>C-102</u>				State of New Energy, Minerals & Natural R					Mexico Resources Department			Revised July 9, 2024			
Submit Electronically Via OCD Permitting				OIL CONSERVATIO					N DIVISION				X Initial Submittal		
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Prope	rty Code			Property Name  LONE WO					F 36 FED (			Well Number 606H			
OGRID		0396		Operator Name				ANT OPERATING, LLC				Ground Level Elevation 3726.7			
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OPERATOR CERTIFICATIONS SURVEYOR CERTIFICATIONS															
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				directional well mineral interes		2.0	actual surveys made by me or under my supervision, and that the same is true and								
includir	ng the prope	osed bottom	hole locatio	m or has	a righ	t to drill this	well at this		correct to the best of my belief.						
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interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.										- /	0/4	W. C.	江		
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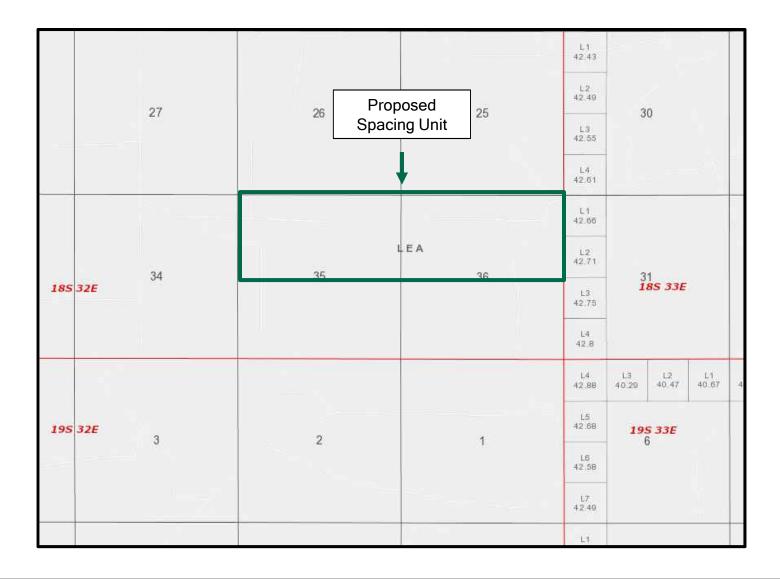
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General Location Map Lone Wolf 36 Fed Com #304H-#306H / #504H-#506H / #604H-#606H Avant Operating, LLC Case Nos. 24722 Exhibit A-4



North-Half of Sections 35, & 36 Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico

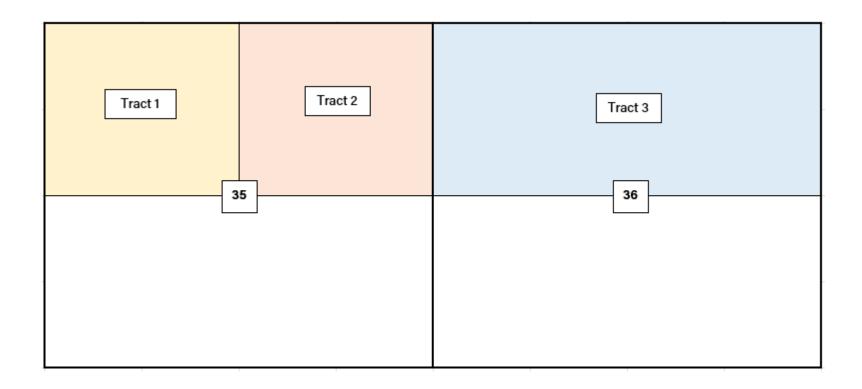




Lease Tract Map Lone Wolf 36 Fed Com #304H-#306H / #504H-#506H / #604H-#606H Avant Operating, LLC Case Nos. 24722 Exhibit A-4 Cont.



Lease Tract Map: North-Half of Sections 35, & 36 Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico



Tract	State/Fed/Fee	Lease	Acres
Tract 1	Fed	NMNM 025513	160.00
Tract 2	Fed	NMNM 094194	160.00
Tract 3	State	VB-1896-1	320.00

Total Fed and State Acreage: 640.00



Avant Operating, LLC Case Nos. 24722 Exhibit A-4 Cont.



North-Half of Sections 35, & 36 Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico

# Summary of Interests and Working Interest Owners to be Pooled:

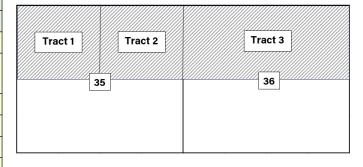
WI OWNER	WI	Net Acres	Tract No	STATUS
Avant Operating, LLC	15.26%	97.68	1,2&3	Operator
Legion Production Partners, LLC (Avant entity)	29.68%	189.96	1, 2 & 3	JOA - Committed
Double Cabin Minerals, LLC (Avant entity)	4.23%	27.06	1, 2 & 3	JOA - Committed
Ellipsis Oil & Gas Inc.	1.25%	8.00	1	JOA - Committed
Red River Energy Partners, LLC	1.25%	8.00	1	JOA - Committed
Cibolo Resources, LLC	4.55%	29.13	3	JOA - Committed
T H McElvain Oil & Gas LLLP	2.03%	12.97	3	JOA - Committed
SITL Energy, LLC	6.24%	39.95	2	JOA - Committed
R.E.B. Resources, LLC	6.24%	39.95	2	JOA - Committed
S. E. Cone, Jr	0.78%	5.00	2	JOA - Committed
PBEX, LLC	20.75%	132.80	1	Compulsory Pool
The Roger T. Elliott and Holly L. Elliott Family Limited Partnership, LP	1.25%	8.00	1	Compulsory Pool
Chase Oil Company	0.25%	1.60	1	Compulsory Pool
US Energy Corporation of America, Inc.	0.78%	5.00	2	Compulsory Pool
Eagle Natural Resources, LLC	1.56%	10.00	2	Compulsory Pool
BTH Circle Bar NM Investments LLC	0.78%	5.00	2	Compulsory Pool
Double J Company	0.78%	5.00	2	Compulsory Pool
Petropac 81-A, LTD	0.78%	5.00	2	Compulsory Pool
Texas Energy Trust	0.52%	3.31	2	Compulsory Pool
Mike McDonald	0.78%	5.00	2	Compulsory Pool
Cy Foster	0.25%	1.60	2	Compulsory Pool

## Avant et al entities = 49.17% WI

\*Avant Operating, LLC, Legion Production Partners, LLC and Double Cabin Minerals, LLC are all Avant-controlled entities

Committed Parties= 22.34% WI

Avant & Committed Parties = 71.51% WI



100.00%

640.00



Working interest owners to be pooled identified in yellow shading.

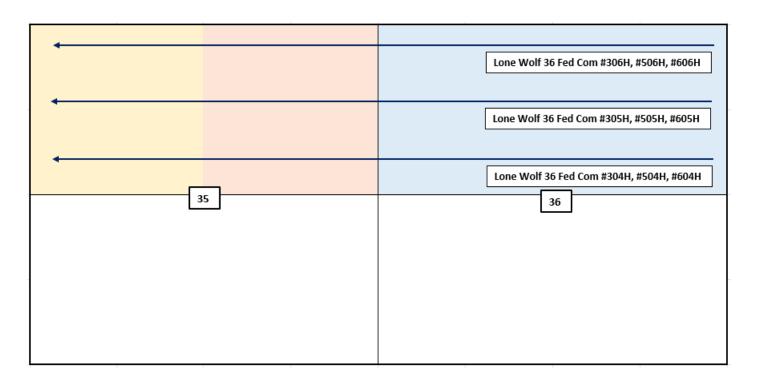
Tract Map - Locations
Lone Wolf 36 Fed Com
#304H-#306H / #504H-#506H / #604H-#606H

Avant Operating, LLC Case Nos. 24722 Exhibit A-4 Cont.



North-Half of Sections 35, & 36 Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico

# Tract Map with approximate well locations:



Tract	State/Fed/Fee	Lease	Acres
Tract 1	Fed	NMNM 025513	160.00
Tract 2	Fed	NMNM 094194	160.00
Tract 3	State	VB-1896-1	320.00

Total Fed and State Acreage: 640.00



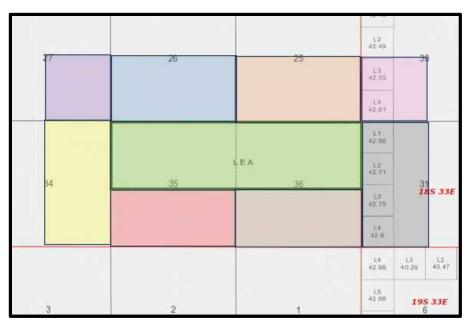
Non-Standard Unit Notice
Lone Wolf 36 Fed Com
#304H-#306H / #504H-#506H / #604H-#606H

Avant Operating, LLC Case Nos. 24722 Exhibit A-4 Cont.



North-Half of Sections 35, & 36 Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico

# Notice Sent to Offset Operators and Lessees:



Offset Operators and Lessees of Record			
Lands	Owner	Last Known Address	
T18S R32F Sec 25	Burgundy Oil & Gas, Inc.	401 W Texas Ave #1003 Midland, TX 79701	
1105 K32E 500 25	VF Petroleum	1 Marienfeld PI #580 Midland, TX 79701	
T18S R32E Sec 26	Mewbourne Oil	PO Box 5270 Hobbs, NM 88241	
1103 N32E 36C 20	Chevron USA Inc.	1400 Smith Street Houston, TX 77002	
T18S R32E Sec 27	Chesapeake Exploration LLC	PO Box 18496 Oklahoma City, OK 73154	
	MRC Delaware Resources LLC	5400 LBJ Freeway STE 1500 Dallas, TX 75240	
T18S R32E Sec 34	Explorers Petroleum Corp.	PO Box 1933 Roswell, NM 88202	
	Nexgen Capital Resources, LLC	15 E 5th St., STE 3200 Tulsa, OK 74103	
T18S R32E Sec 35 (S/2)	Avant Natural Resources	1515 Wynkoop St. Denver, CO 80202	
T18S R32E Sec 36 (S/2)	Avant Natural Resources	1515 Wynkoop St. Denver, CO 80202	
_T18S R33E Sec 31	Avant Natural Resources	1515 Wynkoop St. Denver, CO 80202	
_T18S R33E Sec 30_	Special Energy Corp	PO Drawer 369 Stillwater, OK 74076	



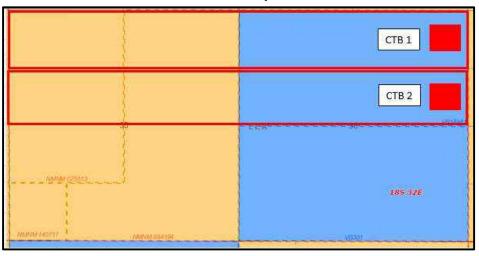
Standard vs. NSU Lone Wolf 36 Fed Com #304H-#306H / #504H-#506H / #604H-#606H Avant Operating, LLC Case Nos. 24722 Exhibit A-4 Cont.



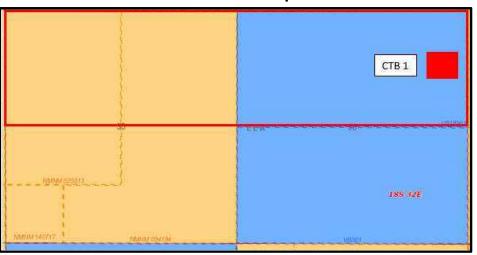
North-Half of Sections 35, & 36 Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico

## NSU reduces surface facilities and surface impacts:

## Standard Unit Development - 2 CTBS



## Non-Standard Unit Development - 1 CTB



Scenario	Design Basis Per CTB (BPOD)	CTB Cost (\$M)	Pipeline/Utilities Cost (\$M)	Total Capital (\$M)	CTB and Pipeline Disturbance (Acres)
Two Separate Facilities	9,000	\$9,000	\$4,000	\$13,000	8.4
Single Pooled Facility	18,000	\$5,000	\$1,500	\$6,500	4.2
SAVINGS		\$4,000	\$2,500	\$6,500	4.2



### List of Wells With Pool and Pool Code

- Lone Wolf 36 Fed Com #304H/ Querecho Plains; Upper Bone Spring [50600]
- Lone Wolf 36 Fed Com #305H/ Querecho Plains; Upper Bone Spring [50600]
- Lone Wolf 36 Fed Com #306H/ Querecho Plains; Upper Bone Spring [50600]
- Lone Wolf 36 Fed Com #504H/ Querecho Plains; Lower Bone Spring [50510]
- Lone Wolf 36 Fed Com #505H/ Querecho Plains; Lower Bone Spring [50510]
- Lone Wolf 36 Fed Com #506H/ Querecho Plains; Lower Bone Spring [50510]
- Lone Wolf 36 Fed Com #604H/ Querecho Plains; Lower Bone Spring [50510]
- Lone Wolf 36 Fed Com #605H/ Querecho Plains; Lower Bone Spring [50510]
- Lone Wolf 36 Fed Com #606H/ Querecho Plains; Lower Bone Spring [50510]

Exhibit A-4 (Cont.)

Avant Operating, LLC Case Nos. 24722 Exhibit A-5



North-Half of Sections 35, & 36 Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico

# Summary of Interests and Working Interest Owners to be Pooled:

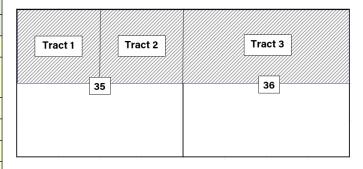
WI OWNER	WI	Net Acres	Tract No	STATUS
Avant Operating, LLC	15.26%	97.68	1,2&3	Operator
Legion Production Partners, LLC (Avant entity)	29.68%	189.96	1, 2 & 3	JOA - Committed
Double Cabin Minerals, LLC (Avant entity)	4.23%	27.06	1, 2 & 3	JOA - Committed
Ellipsis Oil & Gas Inc.	1.25%	8.00	1	JOA - Committed
Red River Energy Partners, LLC	1.25%	8.00	1	JOA - Committed
Cibolo Resources, LLC	4.55%	29.13	3	JOA - Committed
T H McElvain Oil & Gas LLLP	2.03%	12.97	3	JOA - Committed
SITL Energy, LLC	6.24%	39.95	2	JOA - Committed
R.E.B. Resources, LLC	6.24%	39.95	2	JOA - Committed
S. E. Cone, Jr	0.78%	5.00	2	JOA - Committed
PBEX, LLC	20.75%	132.80	1	Compulsory Pool
The Roger T. Elliott and Holly L. Elliott Family Limited Partnership, LP	1.25%	8.00	1	Compulsory Pool
Chase Oil Company	0.25%	1.60	1	Compulsory Pool
US Energy Corporation of America, Inc.	0.78%	5.00	2	Compulsory Pool
Eagle Natural Resources, LLC	1.56%	10.00	2	Compulsory Pool
BTH Circle Bar NM Investments LLC	0.78%	5.00	2	Compulsory Pool
Double J Company	0.78%	5.00	2	Compulsory Pool
Petropac 81-A, LTD	0.78%	5.00	2	Compulsory Pool
Texas Energy Trust	0.52%	3.31	2	Compulsory Pool
Mike McDonald	0.78%	5.00	2	Compulsory Pool
Cy Foster	0.25%	1.60	2	Compulsory Pool

## Avant et al entities = 49.17% WI

\*Avant Operating, LLC, Legion Production Partners, LLC and Double Cabin Minerals, LLC are all Avant-controlled entities

Committed Parties= 22.34% WI

Avant & Committed Parties = 71.51% WI



100.00%

640.00



Avant Operating, LLC Case Nos. 24722 Exhibit A-5 Cont.



North-Half of Sections 35, & 36 Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico

ORRI Owner	ORRI Owner
Coterra Energy Inc.	PERSHING LLC FBO ROGER D. NOLTE IRA #5NX476290
Mewbourne Oil Company	DONALD J. CAMPBELL AND VIOLET M. CAMPBELL REVOCABLE TRUST DTD 4/16/1993
Charles R. Wiggins	MM3 MINERALS LLC
Jaco Production Company	THOMAS P. MARTINO
Patrick T. Panos	N NOBLE FLP. LLP
Gregory P. Panos	FIRST FINANCIAL GROUP, LLC
PASCOE FAMILY INVESTMENTS LLC	MARCIA K. CAMPBELL AND ERNIE L. CAMPBELL
GNI OIL AND GAS LLC	CAROL J LARKINS AND MICHAEL C. LARKINS
FREDERICK & SUSAN ASHBRAUGH REVOCABLE LIVING TRUST UTD 8- 22-96	TERRY G. HAUGEN AND BARBARA J. HAUGEN
FET TATUM REALTY, LLC	GERALDEAN ANN NEWGAARD AND DAVID NEWGAARD, CO TRUSTEES OF THE GERALDEAN ANN NEWGAARD REVOCABLE LIVING TRUST DATED MARCH 2, 2007
CHARLES H. PHLLIPS & LINDA PHILLLIPS TRUSTEES OF THE PHILLIPS LIVING TRUST DATED 4/26/89	SIERRA LEE, LLC
MDC PARTNERS, LP	RICHARD B. WETHERELL
JOHN DAVD GRISEBAUM	EW EVNS JR, NOBLE WINDOM ROYALTIES, LLC
THE ERNA MARTIN BUETEL TRUST DTD AUGUST 21, 1986	JOHN B. CUNNING AND CAROL A. CUNNING, JTWROS
MITCHELL 5, INC.	JACQUELINE KANYA-MATZEN
EDGAR W. GEE AND ALICE C. L. GEE	ER RESIDENTIAL INVESTMENTS, LLC
LOREN E. SNYDER	DF LLC
LENEXA PLAZA INVESTORS, INC.	DAVID R. LOWTHER AND PAMELA C. LOWTHER
PREMIER TRUST, INC. AGENT FOR DAVIDSON FAMILY TRUST	MAX M. AND MARILYN H. MATTHEWS LIVING TRUST
MIN JEN SHAO AND TESSA SHAO	SUSAN IVISON REVOCABLE TRUST
BAYSTATE CONDOMINIUMS, LLC	THE JENNINGS FAMILY REVOCABLE TRUST, WARD L JENNINGS AND JO M. JENNINGS, TRUSTEES
VICTORIAN INN OF PARIS, INC.	TAE CHEOU AND JUNG TAICK MIN
MICHAEL KC AND FANNY DEAL LAI	PATTI HULVERSHORN LIVING TRUST
L. MARIE DUBUQUE	MAN BUN WONG AND MICHELLE M. WONG
S.R. BLESS INVESTMENTS, LLC	NEAL SKOK AND JANET SKOK
MCCLURE OHANA PROPERTIES, LLC	THE JOHNSTON FAMILY TRUST, WILLIAM H JOHNSTON AND JOAN JOHNSTON, TRUSTEES
DOT DEVELOPMENT CORP	CHING FAMILY TRUST DTD 5/02/01, GEORGE NIEW KK CHING JR AND YOKO ISA CHIING, TRUSTEES
LARRY R. BROOKHART AND ELLEN BROOKHART	KEITH RAYMOND LAWS AND HAZEL JEAN LAWS, HUSBAND AND WIFE
GAIL JOHNSON MILLER TRUSTEE OF THE MILLER FAMILY TRUST DTD 7/13/94	STERLING TRUST COMPANY FBO JOHN MICHAEL WELTZEIN, IRA #096456



Avant Operating, LLC Case Nos. 24722 Exhibit A-5 Cont.



North-Half of Sections 35, & 36 Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico

ORRI Owner	ORRI Owner
STEVEN K. STERZER, MD, INC. PENSION PLAN	STERLING TRUST COMPANY FBO JOAN WELTZEIN, SOLO 401(K) #Q08981
SHIELDS RENTALS, LP	JOHN D. MILLER REVOCABLE LIVING TRUST DATED 7/11/06
A MUZE, LLC	KASTMAN OIL COMPANY
THE BOBMAR TRUST DATED JUNE 24, 1994	LATIGO RANCH, LLC
HUCUL OIL, LLC	THE CHURCHILL RETIREMENT INCOME, LLC
MICHAEL P. KANAN	WINDOM Royalties LLC and/or assigns
INGRID M. BANGERS	NOBLE ROYALTY ACCESS FUND II, LP
ROBERT C AND KATHLEEN M SANGSTER CHARITABLE REMAINDER TRUST	FERNWOOD MANAGEMENT, LLC
KAREN N. CRANE-MCNAB	JATDELL BUXTON AND JUDY BUXTON
BYRON PARSONS IRA	SILVERLEAF HOLDINGS, LLS
THE MACKNET INSURANCE TRUST DATED MARCH 14, 2012 C/O KENNETH D. MACKNET JR. TRUSTEE	DELANIE A. WEBB
ARA KASPARIAN DBA AK CO	GORDON FAMILY REVOCABLE TRUST, RICHARD F. GORDON TRUSTEE
THOMAS PAINE 2006 TRUST DTD OCTOBER 13, 2006 ERIC M. SCHWARTZ, TRUSTEE	RICHARD F. GORDON
BRUCE HUNTRESS KENDALL, JR AND ANDREA YEE	HAROLD L SHETLER AND JOYCE I SHETLER
WAYNE E. ARNOLD, FAMILY TRUST DATED FEBRUARY 16,1994	RANDALL K BENNETT AND SHELLEY D BENNETT
MICHAEL WYMN	JAMES REES JENSEN AND VIRGINIA JENSEN JTWRIS
RONALD S. PETERSON TRUST	THE BAUKE FAMILY TRUST
PERSHING LLC, FBO PAUL I DILCHER IRA ACCOUNT #6NM-092502	LAURA LEILA FANNING AND CHARLENE FANNING JOINT TENANTS
ROBERT EARLE ALLEN	SALLY SHINKLE AND VERNON SHINKLE LIVING TRUST
RAM DEVELOPMENT GROUP	FLANAGAN REVOCABLE TRUST DATED 12/14/2000, FINTAN M. FLANAGAN AND/OR CAROL DEAN FLANAGAN TRUSTEES
CONSTANCE T LUCY GST TRUST	FLANAGAN ENTERPRISES, INC.
JOHN W. MANSKE REVOCABLE TRUST	DAVID E PRUE REVOCABLE TRUST UAD 05/25/1995, DAVID E PRUE TRUSTEE
OWL VENTURES, LLC	KYLE RAY GRAHAM
E&B LARSEN FAMILY INVESTMENTS, LLC ERIK LARSEN AND BRENDA LARSEN, MANAGERS	LINDA HANSON
THE REED TRUST DATED JUNE 1, 20055 DAVID S. REED, TRUSTEE AND ELEANOR REED, TRUSTEE	MARSHALL A JOHNSON LIVING TRUST
THE EILEEN POND BRUNT FAMILY TRUST	STEVEN H PODOLSKY REVOCABLE TRUST UAD 5/27/80, STEVEN H PODLOSKY TRUSTEE
BERNETTA F. BURSTYN REVOCABLE LIVING TRUST DATED FEBRUARY 17, 2003	LYNN E. SCHACHINGER REVOCABLE LIVING TRUST DTD 5/27/04 AS AMENDED AND DONNA L SCHACHINGER AND HER SUCCESSORS OF THE DONNA L SCHACHINGER REVOCABLE LIVING TRUST DTD 5/27/04



Avant Operating, LLC Case Nos. 24722 Exhibit A-5 Cont.



North-Half of Sections 35, & 36 Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico

ORRI Owner	ORRI Owner
BEST INVESTMENT SERVICES, INC.	IRIS D PODOLSKY REVOCABLE TRUST UAD 5/27/80
TIMOTHY ALLWARDT AND MARY DOLORES ALLWARDT	ROBERT STOMMEL
GORDON B. KNIGHT REVOCABLE LIVING TRUST	J. NORMAN WILKINS AND MARYLOU WILKINS REVOCABLE LIVING TRUST
THE CHRISTOPHER B. KNIGHT TRUST	MAX G RUF AND HILDEGARD RUF LIVING TRUST
JAMES DAVID CAHILL	ERIC C. THORMODSGARD
JEFFREY D. KLATT	JJBK, LLC
PENDELTON FAMILY TRUST DTD JULY 9, 1990	ALLAN FAMILY, LLC
SEACON CONSTRUCTION EMPLOYEE RETIREMENT PLAN	MICHAEL L THURLOW & LINDA J THURLOW LIVING TRUST UAD 2/5/04, MICHAEL L THURLOW AND LINDA J THURLOW, TTEES
JOAN D. NIMTZ FAMILY TRUST DTD 7/1/99	ARNOLD C GREENBERG
THE STOLL FAMILY TRUST DATED 7/21/88	MARGARET HUSSEY LIVING TRUST, MARGARET M HUSSEY, TTEE
THE MCCAMON FAMILY TRUST DATED 10/1/02	DEFOREST PROPERTIES, LLC
DANIEL JEROME STOLL AND JOANN STOLL TRUST DATED 9/11/1987	PERSHING LLC FBO RICHARD W MCMANUS IRA 5VF-001595
THE GORDON E. NIMTZ FAMILY TRUST, DATED MARCH 11, 1999	JJB ROYALTY, LLC
BARRY LIMITED PARTNERSHIP	KESTER FAMILY TRUST DATED 5-17-95
WISTLEWOOD LLC	DARYL MORRISON TRUST, DARYL MORRISON TTEE
HYLEN TRUST DATED MARCH 27, 1991 AS AMENDED	DAVID GEORGE FOPPIANO AND ELLA FOPPIANO REVOCABLE TRUST MARCH 9, 1999
PGMGI TTEE FBO STANDARD GROUP REINSURANCE CO. LTD, STEVE BURKE, TRUSTEE	ANTONIA M PETRAKOS
PERSHING LLC FBO THE ROBERT AND KAREN MANKIN TRUST, DTD 11/19/02, ROBERT G MANKIN TRUSTEE AND KAREN S. MANKIN, TRUSTEE ACCOUNT #5HQ016154	NANCY P LEVIN, TRUSTEE OF THE ADAMSON STREET REAL ESTATE TRUST
JOAN D WELCH REVOCABLE LIVING TRUST	JNP ENERGY LLC
LILY HING PING SIU	RM PROPERTIES, LLC, RAYMOND J BASTA, MARK A PIERCE AND ERIC H PIERCE, ALL MEMBERS
COT GIANG AND NGO BEO GIANG REVOCABLE TRUST	GORDON C. GEORGE TRUST
PERSHING LLC FBO NANETTE BUCCOLA, TRUSTEE, NANETTE BUCCOLA SEPARATE PROPERTY TRUST DTD 10/25/06 ACCNT HQ0020968	CYRUS R GRIFFIN AND SUSAN G GRIFFIN
ROBERT L. SIMON AND D'MARIE SIMON AS TRUSTEES OF THE 1986 SIMON FAMILY TRUST	BRIAN DONALD RICHARDS
DANIEL AND DONNA DARLING REVOCABLE TRUST DTD FEBRUARY 5, 1992, DANIEL DARLING AND DONNA DARLING, TRUSTEES	DAB GAS AND OIL LLC
BASTILLE LIVING TRUST	SAS GAS AND OIL LLC
DITCHED DAD REALTY TRUST	THE RUTH C MCGARY CHERITABLE REMAINDER UNITRUST



Avant Operating, LLC Case Nos. 24722 Exhibit A-5 Cont.



North-Half of Sections 35, & 36 Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico

ORRI Owner	ORRI Owner
KENNETH W. MORRIS AND HARVEY L. MORRIS	REX J REINHART AND JEAN REINHART JTWROS
MICHAEL AND NORMA HANSEN FAMILY TRUST	THOMAS L JASPER REVOCABLE TRUST
LOIS J ADDUCI AND TRACY A LAIRD JTWROS	JEFFREY J WIELAND
ROBERT F AND PENELOPE A. GUSTAFSON LIVING TRUST DATED JUNE 27, 2002	AIDA E SILVA, LLC
BONNIE R. WEISE	GVENTURES, LLC
ANDREW HANS REGER AND GINA MARIE REGER	LAREN M MUNN AND RICHARD W MUNN, CO-TRUSTEES OF THE MMV AND JLM FAMILY TRUST
DOMINICK REALTY, LLC	NOBLE ROYALTY ACCESS FUND X LP C/O NOBLE ROYALTY ACCESS FUND GP LLC
MARILYN BRODERSEN	Paul Geralds Oil Well Trust
CHARLES R. DENNEY AND JOAN A. DENNEY	Baystate Condominiums
JOHN HILL AND FRANCES B. HILL 1988 TRUST DATED OCTOBER 14, 1988	Willowfam LLC
MARGARET ANN LEE REVOCABLE LIVING TRUST DATED 23 OCTOBER 2002	Rescate Royalties LP
WRENWICK KWOCK KOONG LEE RLT DTD OCTOBER 23, 2002	Vita Bonitas, LP
FRAZIER FAMILY PARTNERSHIP, LP	The White-Zahn Family Trust, McPherson White, Trustee
SMD INVESTMENTS LP	Carl F. Burger and Gail S. Burger Revocable Living Trust
H J & K FAMILY LIMITED PARTNERSHIP	Terri Turner Revocable Trust
DENNIS AND PATRICIA MOREAU FAMILY TRUST	Alana Podolsky Revocable Trust
YAMATO TRUST DATED 9-30-88, ROBERT K YAMATO AND JUDITH YAMATO, TRUSTEES	Westbrook Family Trust for Steven U/A/D 3/20/84
ULYSSES E. BAUER AND SHIRLEY A. BAUER	Westbrook Family Trust for Randy U/A/D 3/20/84
MARCIA READ SWEENEY LIVING TRUST	Bonita M Stoeckman Living Trust Agreement
SHARON S. BELL	NaNaRanchLLC
OWEN A. ELLIS AND SANDRA R. ELLIS	Edward E Miller Marital and Family Trust
ROBERT DUNCAN AND HEIDE DUNCAN JTWROS	New Bridge Enterprises Employee Profit Sharing Plan 401(K)
LA CRUZ LP	Miller Cedar Crest LLC
COOGAN FAMILY TRUST DATED 3-18-87	Daniel Camejo Jacqueline Camejo, LLC
IN YOUNG KIM AND YOOMI KIM, TRUSTEES OF THE KIM AND KIM TRUST DATED JANUARY 14, 2003	DPM Trust an Irrevocable Intervivos Trust Agreement



Avant Operating, LLC Case Nos. 24722 Exhibit A-5 Cont.



North-Half of Sections 35, & 36 Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico

ORRI Owner	ORRI Owner
DAVID L BARRY TRUST	Richard J Shaw and May J Shaw JTWROS
THE SANDRA FARWELL EIKE REVOCABLE TRUST	Pershing LLC CUST FBO Thomas Baker IRA
JOHN B. CUNNING AND CAROL A. CUNNING, JTWROS	James and Elizabeth Woodley Trust DTD 5/04/12
RICHARD L GREEN AND BETTYE J GREEN JTWROS	257 Crooked Hill Road, LLC
QINGLING JENNY LU	GST Separate Trust FBO Pamela Dumke Hedges
THE THOMAS T GEORGES JR REVOCABLE TRUST FOR BENEFIT OF MICHELLE SCHAFFER	Jack Dodger Living Trust DTD 5/8/2015
OPPORTUNITY ENERGY INCOME FUND	Cynthia Dodger
LESTER FAMILY, LLC	Olaf E Gjovik Trust No 1 DTD11/17/05
AUDREY W. ADAMS	Elisabeth F Brackmann Irrevocable Living Trust
THE SEIJI PAUL. HORIO LIVING TRUST	Robert Neil de Klotz Jr. Separate Property Living Trust DTD 1/27/14
URIBE FAMILY TRUST "A" DTD 2-28-88	Mukai Residuary Trust DTD 4/13/1988
STEVEN CRAIG POTTER	WHS•Royalty LLC
TU NGUYEN AND HAI DAM TI	RFK Royalty LLC
JAMES SUN YU LAM REVOCABLE LIVING TRUST	Ellis Land Development LP
ALBERT C. ANDMARILYNN K SYKES FAMILY TRUST	Green Jeep Family Partnership
DENNIS W. VOOS REVOCABLE FAMILY TRUST DTD 12/28/79, DENNIS W. VOOS AND NAOMI J. VOOS, TRUSTEES	Georges Family Trust, Created 6/2/17
MICHAEL SOKOBIN AND HELENE SOKOBIN	Lewis Burleson Properties, LP
THE MYRTLE I BOYKIN TRUST	Oculto, LP
IRA #13V096957 fbo HAROLD F DOENCH, PERSHING LLC AS CUSTODIAN	Sweetwater Mineral Partners, LTD
PERSHING LLC AS CUSTODIAN FBO RON L. DELELLIS IRA 5NX442763	Courtenay C Johnson / Courtenay Armstrong
GORDON G PETRIE AND MELANIE S PETRIE	Susie Crews / Susie Piaget
ROGER L PETRIE AND CAROLINE S PETRIE	James J. Cole
CLEO F. HOEGEMEYER AND MARGARET BARRIE TRUSTEE OF THE BARRIE LIVING TRUST DTD 9-20-1996	Kay Beth Herndon
FRED BARRIE AND MARGARET BARRIE TRUSTEES OF THE BARRIE LIVING TRUST DATED 12/5/06	Al G. Langford





June 13, 2024

Cibolo Resources, LLC 3600 Bee Cave Road, Suite 102 West Lake Hills, TX 78746 Sent via USPS

RE:

Lone Wolf 36 Fed Com #304H, #305H, #306H, #504H, #505H, #506H, #604H, #605H, #606H N2 of Sections 35 & 36, Township 18 South, Range 32 East Lea County, New Mexico

Ladies and Gentlemen:

Avant Operating, LLC ("Avant") hereby proposes to drill and complete the Lone Wolf 36 Fed Com #304H, #305H, #306H, #504H, #505H, #506H, #604H, #605H, and #606H wells in the North-Half of Sections 35 and 36, Township 18 South, Range 32 East, Lea County, New Mexico. Avant is finalizing reports and title shows you have an interest in the referenced lands.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each proposed well is itemized
  on the enclosed Authority for Expenditures ("AFE").
- Lone Wolf 36 Fed Com #304H: to be drilled from a SHL of 1,468' FNL & 470' FEL in T18S R32E Section 36 and a BHL of 2,310' FNL & 100' FWL of T18S R32E Section 35. The Well will have a targeted interval within the Bone Springs formation at a depth of approximately 8,600' TVD and will be drilled horizontally to a Measured Depth of approximately 18,923'.
- Lone Wolf 36 Fed Com #305H: to be drilled from a SHL of 1,448' FNL & 470' FEL in T18S R32E Section 36 and a BHL of 1,254' FNL & 100' FWL of T18S R32E Section 35. The Well will have a targeted interval within the Bone Springs formation at a depth of approximately 8,600' TVD and will be drilled horizontally to a Measured Depth of approximately 18,923'.
- Lone Wolf 36 Fed Com #306H: to be drilled from a SHL of 1,428' FNL & 470' FEL in T18S R32E Section 36 and a BHL of 330' FNL & 100' FWL of T18S R32E Section 35. The Well will have a targeted interval within the Bone Springs formation at a depth of approximately 8,600' TVD and will be drilled horizontally to a Measured Depth of approximately 18,923'.
- Lone Wolf 36 Fed Com #504H: to be drilled from a SHL of 1,468' FNL & 310' FEL in T18S R32E Section 36 and a BHL of 2,090' FNL & 100' FWL of T18S R32E Section 35. The Well will have a targeted interval within the Bone Springs formation at a depth of approximately 9,600' TVD and will be drilled horizontally to a Measured Depth of approximately 19,923'.

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- Lone Wolf 36 Fed Com #505H: to be drilled from a SHL of 1,448' FNL & 310' FEL in T18S R32E Section 36 and a BHL of 1,200' FNL & 100' FWL of T18S R32E Section 35. The Well will have a targeted interval within the Bone Springs formation at a depth of approximately 9,600' TVD and will be drilled horizontally to a Measured Depth of approximately 19,923'.
- Lone Wolf 36 Fed Com #506H: to be drilled from a SHL of 1,428' FNL & 310' FEL in T18S R32E Section 36 and a BHL of 330' FNL & 100' FWL of T18S R32E Section 35. The Well will have a targeted interval within the Bone Springs formation at a depth of approximately 9,600' TVD and will be drilled horizontally to a Measured Depth of approximately 19,923'.
- Lone Wolf 36 Fed Com #604H: to be drilled from a SHL of 1,468' FNL & 150' FEL in T18S R32E Section 36 and a BHL of 2,090' FNL & 100' FWL of T18S R32E Section 35. The Well will have a targeted interval within the Bone Springs formation at a depth of approximately 10,400' TVD and will be drilled horizontally to a Measured Depth of approximately 20,723'.
- Lone Wolf 36 Fed Com #605H: to be drilled from a SHL of 1,448' FNL & 150' FEL in T18S R32E Section 36 and a BHL of 1,254' FNL & 100' FWL of T18S R32E Section 35. The Well will have a targeted interval within the Bone Springs formation at a depth of approximately 10,400' TVD and will be drilled horizontally to a Measured Depth of approximately 20,723'.
- Lone Wolf 36 Fed Com #606H: to be drilled from a SHL of 1,428' FNL & 150' FEL in T18S R32E Section 36 and a BHL of 330' FNL & 100' FWL of T18S R32E Section 35. The Well will have a targeted interval within the Bone Springs formation at a depth of approximately 10,400' TVD and will be drilled horizontally to a Measured Depth of approximately 20,723'.

Avant reserves the right to modify the locations and drilling plans described above to address topography, cultural or environmental concerns, among other reasons.

Avant is proposing to drill the proposed wells under the terms of a modified 1989 AAPL form of Operating Agreement ("JOA"). This JOA will be sent to you following this proposal with the following general provisions:

- 100%/300%/300% non-consent penalty
- \$10,000/\$1000 drilling and producing monthly overhead rates
- Contract Area of the N2 of Section 35-T18S-R32E and N2 of Section 36-T18S-R32E
- This proposed Operating Agreement will supersede any and all existing Operating Agreements as to all depths on all horizontal wells drilled after the effective date of the JOA.

If we do not reach an agreement within thirty (30) days of receipt of these well proposals, Avant will file an application(s) with the New Mexico Oil Conservation Division to compulsory pool your interest into a spacing unit(s) for the proposed wells to promote the development of these lands.

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Please indicate your elections in the spaces provided on the following pages. If you elect to participate in the drilling and completion of the wells proposed herein, please sign, and return a copy of this letter along with the enclosed AFEs within thirty (30) days of receipt of this proposal.

In the event you do not wish to participate in this proposed development and would be interested in selling your interest, please let us know. Should you have any questions, please contact the undersigned at <a href="mailto:sophia@avantnr.com">sophia@avantnr.com</a> or (303) 519-2870.

Sincerely,

Sophia Guerra

Senior Landman



## Cibolo Resources, LLC elects as follows:

Lone Wolf 36 Fed Com #304H:	
I/We hereby elect to participate in the Lone Wolf 36 Fed Com #304H well.	
I/We hereby elect <b>NOT</b> to participate in the <b>Lone Wolf 36 Fed Com #304H</b>	well.
Lone Wolf 36 Fed Com #305H:	
I/We hereby elect to participate in the <b>Lone Wolf 36 Fed Com #305H</b> well.	
I/We hereby elect <b>NOT</b> to participate in the <b>Lone Wolf 36 Fed Com #305H</b>	well.
Lone Wolf 36 Fed Com #306H:	
I/We hereby elect to participate in the <b>Lone Wolf 36 Fed Com #306H</b> well.	
I/We hereby elect <b>NOT</b> to participate in the <b>Lone Wolf 36 Fed Com #306H</b>	well.
Lone Wolf 36 Fed Com #504H:	
I/We hereby elect to participate in the <b>Lone Wolf 36 Fed Com #504H</b> well.	
I/We hereby elect <b>NOT</b> to participate in the <b>Lone Wolf 36 Fed Com #504H</b>	well.
Lone Wolf 36 Fed Com #505H:	
I/We hereby elect to participate in the <b>Lone Wolf 36 Fed Com #505H</b> well.	
I/We hereby elect <b>NOT</b> to participate in the <b>Lone Wolf 36 Fed Com #505H</b>	well.
Lone Wolf 36 Fed Com #506H:	
I/We hereby elect to participate in the <b>Lone Wolf 36 Fed Com #506H</b> well.	
I/We hereby elect <b>NOT</b> to participate in the <b>Lone Wolf 36 Fed Com #506H</b>	well.
Lone Wolf 36 Fed Com #604H:	
I/We hereby elect to participate in the <b>Lone Wolf 36 Fed Com #604H</b> well.	
I/We hereby elect <b>NOT</b> to participate in the <b>Lone Wolf 36 Fed Com #604H</b>	well.
Lone Wolf 36 Fed Com #605H:	
I/We hereby elect to participate in the <b>Lone Wolf 36 Fed Com #605H</b> well.	
I/We hereby elect <b>NOT</b> to participate in the <b>Lone Wolf 36 Fed Com #605H</b>	well.
Lone Wolf 36 Fed Com #606H:	
I/We hereby elect to participate in the <b>Lone Wolf 36 Fed Com #606H</b> well.	
I/We hereby elect <b>NOT</b> to participate in the <b>Lone Wolf 36 Fed Com #606H</b>	well.
Cibolo Resources, LLC	
By:	
Printed Name:	
Title:	
11001	

1515 Wynkoop Street | Suite 700 | Denver, CO 80202 www.avantnr.com



**AFE: NM0353** Date: June 13, 2024

Well Name: Lone Wolf 36 Fed Com #304H Projected MD/TVD: 18923/8600

Target: 1BS Spud to TD: 11.7
County: Lea Lateral Length: 10000

State: NM Stages: 64

SHL: S36-T18S-R32E 1468' FNL, 470' FEL Total Proppant (ppf): 2500

BHL: S35-T18S-R32E 2310' FNL, 100' FWL Total Fluid (gal/ft): 3000

#### PROJECT DESCRIPTION:

The proposed AFE is for the Lone Wolf 35 Fed Com #304H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1900' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 4500' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 18923' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

TOTAL

DRILLING: \$3,444,094.27

COMPLETIONS: \$6,201,116.85

FACILITIES: \$1,580,000.00

**COMPLETED WELL COST:** \$11,225,211.12

#### **OPERATOR APPROVAL:**



**AFE: NM0353** Date: June 13, 2024

Well Name: Lone Wolf 36 Fed Com #304H Projected MD/TVD: 18923/8600

 Target:
 1BS
 Spud to TD:
 11.7

 County:
 Lea
 Lateral Length:
 10000

 State:
 NM
 Stages:
 64

 SHL:
 S36-T18S-R32E 1468' FNL, 470' FEL
 Total Proppant (ppf):
 2500

 BHL:
 S35-T18S-R32E 2310' FNL, 100' FWL
 Total Fluid (gal/ft):
 3000

TANGIBLE COSTS			Drilling	Completion	Facility	Total
Tangible Drilling	Tangible Drilling		\$ 634,381	\$ -	\$ -	\$ 634,381
	8400.301	Surface Casing	\$ 75,272	\$ -	\$ -	\$ 75,272
	8400.302	Intrm 1&2 Casing	\$ 131,636	\$ -	\$ -	\$ 131,636
	8400.303	Production Casing	\$ 370,638	\$ -	\$ -	\$ 370,638
	8400.340	Wellhead	\$ 56,835	\$ -	\$ -	\$ 56,835
Tangible Completion	on		\$ -	\$ 583,503	\$ -	\$ 583,503
	8400.352	Wellhead & Equipment	\$ -	\$ 39,995	\$ -	\$ 39,995
	8325.702	Tubing	\$ -	\$ 90,000	\$ -	\$ 90,000
	8325.704	Downhole Artificial Lift Eqpt	\$ -	\$ 350,000	\$ -	\$ 350,000
	8325,705	ESP Equipment/Install	\$ -	\$ 40,000	\$ -	\$ 40,000
	8325,711	Wellhead Equipment	\$ -	\$ 63,508	\$ -	\$ 63,508
Tangible Facility			\$ -	\$ -	\$ 915,100	\$ 915,100
	8355,500	Vesse <b>l</b> s	\$ -	\$ -	\$ 253,200	\$ 253,200
	8355.510	Tanks	\$ -	\$ -	\$ 128,400	\$ 128,400
	8355.515	Flare	\$ -	\$ -	\$ 32,000	\$ 32,000
	8355.520	PVF	\$ -	\$ -	\$ 146,000	\$ 146,000
	8355.525	Containment	\$ -	\$ -	\$ 25,700	\$ 25,700
	8355.530	Compressors	\$ -	\$ -	\$ 11,100	\$ 11,100
	8355.535	Instrumentation / Meters	\$ -	\$ -	\$ 60,500	\$ 60,500
	8355,540	Electrical Supplies	\$ -	\$ -	\$ 68,800	\$ 68,800
	8355.550	Overhead Power Material	\$ -	\$ -	\$ 53,100	\$ 53,100
	8355.555	Pump / Supplies	\$ -	\$ -	\$ 87,200	\$ 87,200
	8355.565	Flowline	\$ -	\$ -	\$ 49,100	\$ 49,100
	TOTAL T	ANGIBLE COSTS >>>	\$ 634,381	\$ 583,503	\$ 915,100	\$ 2,132,984

INTANGIBLE COSTS		Drilling	Completion	Facility	Total	
Intangible Drilling	tangible Drilling		\$ 2,809,713	\$ -	\$ -	\$ 2,809,713
	8200.111	Survey, Stake/Permit	\$ 5,263	\$ -	\$ -	\$ 5,263
	8200.113	Damages/Row	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200,149	Legal, Title, Etc	\$ 10,525	\$ -	\$ -	\$ 10,525
	8200.152	Well Control Ins.	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200.112	Location & Roads, Conductor	\$ 124,415	\$ -	\$ -	\$ 124,415
	8200.103	Drilling - Rig Move	\$ 80,867	\$ -	\$ -	\$ 80,867
	8200.102	Drilling - Daywork	\$ 600,719	\$ -	\$ -	\$ 600,719
	8200.104	Fuel - Rig	\$ 113,644	\$ -	\$ -	\$ 113,644
	8200.116	Drill Bits & BHA	\$ 89,659	\$ -	\$ -	\$ 89,659
	8200.128	Drilling - Directional	\$ 244,706	\$ -	\$ -	\$ 244,706
	8200.117	Mud & Chemicals	\$ 118,760	\$ -	\$ -	\$ 118,760
	8200.115	Mud-Drill Water	\$ 10,982	\$ -	\$ -	\$ 10,982
	8200.169	Mud-Brine	\$ 24,941	\$ -	\$ -	\$ 24,941
	8200.170	Mud-Diesel	\$ 128,273	\$ -	\$ -	\$ 128,273
	8200.119	Mud-Auxiliary	\$ 25,944	\$ -	\$ -	\$ 25,944
	8200.164	Solids Control & Closed Loop	\$ 78,233	\$ -	\$ -	\$ 78,233
	8200.114	Disposal	\$ 159,907	\$ -	\$ -	\$ 159,907
	8200.124	Equipment Rental	\$ 185,554	\$ -	\$ -	\$ 185,554
	8200.162	Mancamp	\$ 44,207	\$ -	\$ -	\$ 44,207
	8200.137	Casing Services	\$ 93,581	\$ -	\$ -	\$ 93,581
	8200.138	Cementing Services	\$ 284,175	\$ -	\$ -	\$ 284,175
	8200.106	Transportation	\$ 64,844	\$ -	\$ -	\$ 64,844
	8200.125	Inspection	\$ 77,359	\$ -	\$ -	\$ 77,359
	8200.144	Company Supervision	\$ 2,400	\$ -	\$ -	\$ 2,400
	8200.167	Consulting Services	\$ 141,782	\$ -	\$ -	\$ 141,782
	8200.127	Contract Labor	\$ 50,094	\$ -	\$ -	\$ 50,094



JOINT INTEREST APPROVAL:



## **AUTHORIZATION FOR EXPENDITURE**

This Authority for Expenditure is based on cost estimates. Billing will reflect your proportionate share of the actual invoice costs.

Company:	Working Interest:	
Signature:	Date:	
Bv.		



**AFE: NM0354** Date: June 13, 2024

Well Name: Lone Wolf 36 Fed Com #305H Projected MD/TVD: 18923/8600

Target: 1BS Spud to TD: 11.7
County: Lea Lateral Length: 10000

State: NM Stages: 64

SHL: S36-T18S-R32E 1448' FNL, 470' FEL Total Proppant (ppf): 2500 BHL: S35-T18S-R32E 1254' FNL, 100' FWL Total Fluid (gal/ft): 3000

#### PROJECT DESCRIPTION:

The proposed AFE is for the Lone Wolf 35 Fed Com #305H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1900' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 4500' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 18923' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

TOTAL

DRILLING: \$3,444,094.27

COMPLETIONS: \$6,201,116.85

FACILITIES: \$1,580,000.00

**COMPLETED WELL COST:** \$11,225,211.12

#### **OPERATOR APPROVAL:**



Total Fluid (gal/ft): 3000

**AFE: NM0354** Date: June 13, 2024

Well Name: Lone Wolf 36 Fed Com #305H Projected MD/TVD: 18923/8600

 Target: 1BS
 Spud to TD: 11.7

 County: Lea
 Lateral Length: 10000

 State: NM
 Stages: 64

 SHL: S36-T18S-R32E 1448' FNL, 470' FEL
 Total Proppant (ppf): 2500

BHL: S35-T18S-R32E 1254' FNL, 100' FWL

	TANGIBLE COSTS		Drilling	Completion	Facility	Total
Tangible Drilling	Tangible Drilling		\$ 634,381	\$ -	\$ -	\$ 634,381
	8400.301	Surface Casing	\$ 75,272	\$ -	\$ -	\$ 75,272
	8400,302	Intrm 1&2 Casing	\$ 131,636	\$ -	\$ -	\$ 131,636
	8400.303	Production Casing	\$ 370,638	\$ -	\$ -	\$ 370,638
	8400.340	Wellhead	\$ 56,835	\$ -	\$ -	\$ 56,835
Tangible Completion	on	•	\$ -	\$ 583,503	\$ -	\$ 583,503
	8400.352	Wellhead & Equipment	\$ -	\$ 39,995	\$ -	\$ 39,995
	8325.702	Tubing	\$ -	\$ 90,000	\$ -	\$ 90,000
	8325.704	Downhole Artificial Lift Eqpt	\$ -	\$ 350,000	\$ -	\$ 350,000
	8325,705	ESP Equipment/Install	\$ -	\$ 40,000	\$ -	\$ 40,000
	8325,711	Wellhead Equipment	\$ -	\$ 63,508	\$ -	\$ 63,508
Tangible Facility			\$ -	\$ -	\$ 915,100	\$ 915,100
	8355,500	Vessels	\$ -	\$ -	\$ 253,200	\$ 253,200
	8355.510	Tanks	\$ -	\$ -	\$ 128,400	\$ 128,400
	8355,515	Flare	\$ -	\$ -	\$ 32,000	\$ 32,000
	8355.520	PVF	\$ -	\$ -	\$ 146,000	\$ 146,000
	8355.525	Containment	\$ -	\$ -	\$ 25,700	\$ 25,700
	8355.530	Compressors	\$ -	\$ -	\$ 11,100	\$ 11,100
	8355.535	Instrumentation / Meters	\$ -	\$ -	\$ 60,500	\$ 60,500
	8355,540	Electrical Supplies	\$ -	\$ -	\$ 68,800	\$ 68,800
	8355.550	Overhead Power Material	\$ -	\$ -	\$ 53,100	\$ 53,100
	8355.555	Pump / Supplies	\$ -	\$ -	\$ 87,200	\$ 87,200
	8355.565	Flowline	\$ -	\$ -	\$ 49,100	\$ 49,100
	TOTAL TANGIBLE COSTS >>>		\$ 634,381	\$ 583,503	\$ 915,100	\$ 2,132,984

INTANGIBLE COSTS		Drilling	Completion	Facility	Total	
Intangible Drilling			\$ 2,809,713	\$ -	\$ -	\$ 2,809,713
	8200.111	Survey, Stake/Permit	\$ 5,263	\$ -	\$ -	\$ 5,263
	8200.113	Damages/Row	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200,149	Legal, Title, Etc	\$ 10,525	\$ -	\$ -	\$ 10,525
	8200.152	Well Control Ins.	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200.112	Location & Roads, Conductor	\$ 124,415	\$ -	\$ -	\$ 124,415
	8200.103	Drilling - Rig Move	\$ 80,867	\$ -	\$ -	\$ 80,867
	8200.102	Drilling - Daywork	\$ 600,719	\$ -	\$ -	\$ 600,719
	8200,104	Fuel - Rig	\$ 113,644	\$ -	\$ -	\$ 113,644
	8200.116	Drill Bits & BHA	\$ 89,659	\$ -	\$ -	\$ 89,659
	8200,128	Drilling - Directional	\$ 244,706	\$ -	\$ -	\$ 244,706
	8200.117	Mud & Chemicals	\$ 118,760	\$ -	\$ -	\$ 118,760
	8200.115	Mud-Drill Water	\$ 10,982	\$ -	\$ -	\$ 10,982
	8200.169	Mud-Brine	\$ 24,941	\$ -	\$ -	\$ 24,941
	8200.170	Mud-Diesel	\$ 128,273	\$ -	\$ -	\$ 128,273
	8200.119	Mud-Auxiliary	\$ 25,944	\$ -	\$ -	\$ 25,944
	8200.164	Solids Control & Closed Loop	\$ 78,233	\$ -	\$ -	\$ 78,233
	8200.114	Disposal	\$ 159,907	\$ -	\$ -	\$ 159,907
	8200.124	Equipment Rental	\$ 185,554	\$ -	\$ -	\$ 185,554
	8200.162	Mancamp	\$ 44,207	\$ -	\$ -	\$ 44,207
	8200.137	Casing Services	\$ 93,581	\$ -	\$ -	\$ 93,581
	8200.138	Cementing Services	\$ 284,175	\$ -	\$ -	\$ 284,175
	8200.106	Transportation	\$ 64,844	\$ -	\$ -	\$ 64,844
	8200.125	Inspection	\$ 77,359	\$ -	\$ -	\$ 77,359
	8200.144	Company Supervision	\$ 2,400	\$ -	\$ -	\$ 2,400
	8200.167	Consulting Services	\$ 141,782	\$ -	\$ -	\$ 141,782
	8200.127	Contract Labor	\$ 50,094	\$ -	\$ -	\$ 50,094



]	8200.168	Roustabout Services	\$ 2,386	\$ -	\$ -	\$ 2,386
	8200.136	Mudlogging	\$ 11,082	\$ -	\$ -	\$ 11,082
	8200,143	Geological Services	\$ 14,219	\$ -	\$ -	\$ 14,219
	8200.165	Safety/Environmental	\$ 1,658	\$ -	\$ -	\$ 1,658
ĺ	8200.147	Drilling Overhead	\$ 3,748	\$ -	\$ -	\$ 3,748
Intangible Complet	ion		\$ -	\$ 4,777,589	\$ -	\$ 4,777,589
	8300.205	Location & Roads	\$ -	\$ 5,288	\$ -	\$ 5,288
[	8300,243	Analysis	\$ -	\$ 9,473	\$ -	\$ 9,473
	8300.270	Frac - Equipment	\$ -	\$ 1,358,894	\$ -	\$ 1,358,894
	8300,275	Frac - Sand	\$ -	\$ 891,341	\$ -	\$ 891,341
	8300.207	Fresh Water	\$ -	\$ 577,376	\$ -	\$ 577,376
	8300.274	Water Transfer	s -	\$ 94,325	\$ -	\$ 94,325
	8300.209	Chemicals	s -	\$ 273,873	\$ -	\$ 273,873
	8300.240	Pump Down Services	s -	\$ 86,831	\$ -	\$ 86,831
	8300.214	Perforating & Plugs	s -	\$ 296,779	\$ -	\$ 296,779
•	8300.203	Fuel	\$ -	\$ 550,984	\$ -	\$ 550,984
	8300.210	Surface Rental Equip	s -	\$ 248,808	\$ -	\$ 248,808
	8300.248	Mancamp	\$ -	\$ 32,059	\$ -	\$ 32,059
}	8300.250	Downhole Rental Equip	s -	\$ 46,338	\$ -	\$ 46,338
	8300.232	Disposal	s -	\$ 19,004	\$ -	\$ 19,004
	8300,276	Safety & Environmental	s -	\$ 3,473	\$ -	\$ 3,473
	8300.276	Consulting Services	s -	\$ 105,250	\$ -	\$ 105,250
-		-				
	8300.212	Contract Labor	\$ -	\$ 10,678	\$ -	\$ 10,678
	8300.278	Roustabouts	-	\$ 1,579	-	\$ 1,579
	8300,220	Engineering & Supervision	\$ -	\$ 13,893	\$ -	\$ 13,893
	8300.271	Coil Tubing	\$ -	\$ 116,405	\$ -	\$ 116,405
	8300.273	Flowback	\$ -	\$ 27,102	\$ -	\$ 27,102
ļļ	8300.229	Transportation	\$ -	\$ 5,263	\$ -	\$ 5,263
	8300.279	Completions Overhead	\$ -	\$ 2,574	\$ -	\$ 2,574
Intangible Artificial	Lift		\$ -	\$ 110,150	\$ -	\$ 110,150
]	8320.602	Workover Rig	s -	\$ 30,000	\$ -	\$ 30,000
	8320.605	Fuel / Power	\$ -	\$ 5,263	\$ -	\$ 5,263
	8320.610	Inspection & Testing	\$ -	\$ 4,000	\$ -	\$ 4,000
	8320.611	Trucking/Vacuum/Transportation	\$ -	\$ 10,000	\$ -	\$ 10,000
	8320,612	Kill Truck	\$ -	\$ 5,000	\$ -	\$ 5,000
İ	8320.617	Contract Labor/Roustabout	\$ -	\$ 30,887	\$ -	\$ 30,887
	8320,621	Rental Equipment	\$ -	\$ 15,000	\$ -	\$ 15,000
İ	8320.625	Wellsite Supervision	s -	\$ 5,000	\$ -	\$ 5,000
İ	8320,628	Chemicals	ş <u>-</u>	\$ 5,000	\$ -	\$ 5,000
Intangible Flowbac	k	I.	\$ -	\$ 729,875	\$ -	\$ 729,875
	8360.805	Trucked Water Disposal	s -	\$ 21,464	\$ -	\$ 21,464
i i	8360.810	Frac Water Recovery	\$ -	\$ 388,531	\$ -	\$ 388,531
	8360.815	Trucking/Vacuum/Transp	\$ -	\$ 14,334	\$ -	\$ 14,334
	8360.820	Well Testing / Flowback	\$ -	\$ 60,746	\$ -	\$ 60,746
	8360,825	Rental Equipment	s -	\$ 190,000	\$ -	\$ 190,000
	8360,845	Wellsite Supervision	s -	\$ 50,400	\$ -	\$ 50,400
<b>!</b>	8360.850	Safety / Environmental	\$ -	\$ 4,400		\$ 4,400
Intangible Facility	0000.000	], :	s -	\$ -	\$ 664,900	\$ 664,900
ungiole i aciilly	8350.403	Roads/Location	s -	\$ -	\$ 85,100	\$ 85,100
			s -	\$ -	\$ 85,100 \$ 38,700	\$ 85,100
}	8350.404	Equipment Rental	s -			
	8350.405	Pipeline Labor	*	\$ -		\$ 29,600
,	8350.410	Transportation/Trucking	\$ -	\$ -	\$ 24,600	\$ 24,600
	8350.411	Safety & Environmental	\$ -	\$ -	\$ 222,500	\$ 222,500
	8350.413	Contingency	\$ -	\$ -	\$ 21,500	\$ 21,500
]	8350.415	Engineering / Technical	\$ -	\$ -	\$ 61,900	\$ 61,900
]	8350.416	Supervision	\$ -	\$ -	\$ 35,100	\$ 35,100
	8350.418	Mechanical Labor	\$ -	\$ -	\$ 3,500	\$ 3,500
	8350.419	Automation Labor	\$ -	\$ -	\$ 24,500	\$ 24,500
	8350,420	Electrical Labor	\$ -	\$ -	\$ 31,000	\$ 31,000
[	8350.421	Commissioning	\$ -	\$ -	\$ 11,700	\$ 11,700
	8350.422	Flowline Labor	\$ -	\$ -	\$ 75,200	\$ 75,200
	TOTAL INT	ANGIBLE COSTS >>>	\$ 2,809,713	\$ 5,617,614	\$ 664,900	\$ 9,092,227
	TOTAL D	ROJECT COSTS >>>	\$ 3,444,094	\$ 6,201,117	\$ 1,580,000	\$ 11,225,211
	TOTAL P		Drilling	Completion	Facility	Total

JOINT INTEREST APPROVAL:



## **AUTHORIZATION FOR EXPENDITURE**

This Authority for Expenditure is based on cost estimates. Billing will reflect your proportionate share of the actual invoice costs.

Company:	Working Interest:	
Signature:	Date:	
By:		



**AFE: NM0355** Date: June 13, 2024

Well Name: Lone Wolf 36 Fed Com #306H Projected MD/TVD: 18923/8600

Target: 1BS Spud to TD: 11.7
County: Lea Lateral Length: 10000

State: NM Stages: 64

SHL: S36-T18S-R32E 1428' FNL, 470' FEL Total Proppant (ppf): 2500

BHL: S35-T18S-R32E 330' FNL, 100' FWL Total Fluid (gal/ft): 3000

#### PROJECT DESCRIPTION:

The proposed AFE is for the Lone Wolf 35 Fed Com #306H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1900' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 4500' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 18923' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

TOTAL

DRILLING: \$3,444,094.27

COMPLETIONS: \$6,201,116.85

FACILITIES: \$1,580,000.00

**COMPLETED WELL COST:** \$11,225,211.12

#### **OPERATOR APPROVAL:**



**AFE: NM0355** Date: June 13, 2024

Well Name: Lone Wolf 36 Fed Com #306H Projected MD/TVD: 18923/8600

 Target: 1BS
 Spud to TD: 11.7

 County: Lea
 Lateral Length: 10000

 State: NM
 Stages: 64

 SHL: S36-T18S-R32E 1428' FNL, 470' FEL
 Total Proppant (ppf): 2500

 SHL: S36-T18S-R32E 1428' FNL, 470' FEL
 Total Proppant (ppf): 2500

 BHL: S35-T18S-R32E 330' FNL, 100' FWL
 Total Fluid (gal/ft): 3000

TANGIBLE COSTS			Drilling	Completion	Facility	Total
Tangible Drilling		\$ 634,381	\$ -	\$ -	\$ 634,381	
	8400.301	Surface Casing	\$ 75,272	\$ -	\$ -	\$ 75,272
	8400.302	Intrm 1&2 Casing	\$ 131,636	\$ -	\$ -	\$ 131,636
	8400.303	Production Casing	\$ 370,638	\$ -	\$ -	\$ 370,638
İ	8400.340	Wellhead	\$ 56,835	\$ -	\$ -	\$ 56,835
Tangible Completion	on		\$ -	\$ 583,503	\$ -	\$ 583,503
	8400.352	Wellhead & Equipment	\$ -	\$ 39,995	\$ -	\$ 39,995
	8325.702	Tubing	\$ -	\$ 90,000	\$ -	\$ 90,000
	8325.704	Downhole Artificial Lift Eqpt	\$ -	\$ 350,000	\$ -	\$ 350,000
	8325.705	ESP Equipment/Install	\$ -	\$ 40,000	\$ -	\$ 40,000
	8325,711	Wellhead Equipment	\$ -	\$ 63,508	\$ -	\$ 63,508
Tangible Facility			\$ -	\$ -	\$ 915,100	\$ 915,100
	8355,500	Vessels	\$ -	\$ -	\$ 253,200	\$ 253,200
	8355.510	Tanks	\$ -	\$ -	\$ 128,400	\$ 128,400
	8355.515	Flare	\$ -	\$ -	\$ 32,000	\$ 32,000
	8355.520	PVF	\$ -	\$ -	\$ 146,000	\$ 146,000
	8355.525	Containment	\$ -	\$ -	\$ 25,700	\$ 25,700
	8355.530	Compressors	\$ -	\$ -	\$ 11,100	\$ 11,100
	8355.535	Instrumentation / Meters	\$ -	\$ -	\$ 60,500	\$ 60,500
	8355.540	Electrical Supplies	\$ -	\$ -	\$ 68,800	\$ 68,800
	8355.550	Overhead Power Material	\$ -	\$ -	\$ 53,100	\$ 53,100
	8355.555	Pump / Supplies	\$ -	\$ -	\$ 87,200	\$ 87,200
	8355.565	Flowline	\$ -	\$ -	\$ 49,100	\$ 49,100
	TOTAL T	ANGIBLE COSTS >>>	\$ 634,381	\$ 583,503	\$ 915,100	\$ 2,132,984

INTANGIBLE COSTS		Drilling	Completion	Facility	Total	
Intangible Drilling		\$ 2,809,713	\$ -	\$ -	\$ 2,809,713	
	8200.111	Survey, Stake/Permit	\$ 5,263	\$ -	\$ -	\$ 5,263
	8200.113	Damages/Row	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200,149	Legal, Title, Etc	\$ 10,525	\$ -	\$ -	\$ 10,525
	8200.152	Well Control Ins.	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200.112	Location & Roads, Conductor	\$ 124,415	\$ -	\$ -	\$ 124,415
	8200.103	Drilling - Rig Move	\$ 80,867	\$ -	\$ -	\$ 80,867
	8200.102	Drilling - Daywork	\$ 600,719	\$ -	\$ -	\$ 600,719
	8200.104	Fuel - Rig	\$ 113,644	\$ -	\$ -	\$ 113,644
	8200.116	Drill Bits & BHA	\$ 89,659	\$ -	\$ -	\$ 89,659
	8200.128	Drilling - Directional	\$ 244,706	\$ -	\$ -	\$ 244,706
	8200.117	Mud & Chemicals	\$ 118,760	\$ -	\$ -	\$ 118,760
	8200.115	Mud-Drill Water	\$ 10,982	\$ -	\$ -	\$ 10,982
	8200.169	Mud-Brine	\$ 24,941	\$ -	\$ -	\$ 24,941
	8200.170	Mud-Diesel	\$ 128,273	\$ -	\$ -	\$ 128,273
	8200.119	Mud-Auxiliary	\$ 25,944	\$ -	\$ -	\$ 25,944
	8200.164	Solids Control & Closed Loop	\$ 78,233	\$ -	\$ -	\$ 78,233
	8200.114	Disposal	\$ 159,907	\$ -	\$ -	\$ 159,907
	8200.124	Equipment Rental	\$ 185,554	\$ -	\$ -	\$ 185,554
	8200.162	Mancamp	\$ 44,207	\$ -	\$ -	\$ 44,207
	8200.137	Casing Services	\$ 93,581	\$ -	\$ -	\$ 93,581
	8200.138	Cementing Services	\$ 284,175	\$ -	\$ -	\$ 284,175
	8200.106	Transportation	\$ 64,844	\$ -	\$ -	\$ 64,844
	8200.125	Inspection	\$ 77,359	\$ -	\$ -	\$ 77,359
	8200.144	Company Supervision	\$ 2,400	\$ -	\$ -	\$ 2,400
	8200.167	Consulting Services	\$ 141,782	\$ -	\$ -	\$ 141,782
	8200.127	Contract Labor	\$ 50,094	\$ -	\$ -	\$ 50,094



]	8200.168	Roustabout Services	\$ 2,386	\$ -	\$ -	\$ 2,386
	8200.136	Mudlogging	\$ 11,082	\$ -	\$ -	\$ 11,082
	8200,143	Geological Services	\$ 14,219	\$ -	\$ -	\$ 14,219
	8200.165	Safety/Environmental	\$ 1,658	\$ -	\$ -	\$ 1,658
ĺ	8200.147	Drilling Overhead	\$ 3,748	\$ -	\$ -	\$ 3,748
Intangible Complet	ion		\$ -	\$ 4,777,589	\$ -	\$ 4,777,589
	8300.205	Location & Roads	\$ -	\$ 5,288	\$ -	\$ 5,288
ĺ	8300,243	Analysis	\$ -	\$ 9,473	\$ -	\$ 9,473
	8300.270	Frac - Equipment	\$ -	\$ 1,358,894	\$ -	\$ 1,358,894
	8300,275	Frac - Sand	\$ -	\$ 891,341	\$ -	\$ 891,341
	8300.207	Fresh Water	\$ -	\$ 577,376	\$ -	\$ 577,376
İ	8300.274	Water Transfer	\$ -	\$ 94,325	\$ -	\$ 94,325
	8300.209	Chemicals	s -	\$ 273,873	\$ -	\$ 273,873
İ	8300.240	Pump Down Services	s -	\$ 86,831	\$ -	\$ 86,831
	8300.214	Perforating & Plugs	s -	\$ 296,779	\$ -	\$ 296,779
•	8300.203	Fuel	\$ -	\$ 550,984	\$ -	\$ 550,984
•	8300.210	Surface Rental Equip	s -	\$ 248,808	\$ -	\$ 248,808
-	8300.248	Mancamp	\$ -	\$ 32,059	\$ -	\$ 32,059
1	8300.250	Downhole Rental Equip	s -	\$ 46,338	\$ -	\$ 46,338
}	8300.232	Disposal	s -	\$ 19,004	\$ -	\$ 19,004
}	8300,276	Safety & Environmental	s -	\$ 3,473	\$ -	\$ 3,473
}	8300.277	Consulting Services	s -	\$ 105,250	\$ -	\$ 105,250
-	8300.212	Contract Labor	s -	\$ 10,678	\$ -	\$ 10,678
			s -		\$ -	
	8300.278	Roustabouts	s -		* *	
	8300,220	Engineering & Supervision				
	8300.271	Coil Tubing	\$ -	\$ 116,405	\$ -	\$ 116,405
-	8300.273	Flowback	\$ -	\$ 27,102	\$ -	\$ 27,102
ļ	8300.229	Transportation	\$ -	\$ 5,263	\$ -	\$ 5,263
	8300.279	Completions Overhead	\$ -	\$ 2,574	\$ -	\$ 2,574
Intangible Artificial			\$ -	\$ 110,150	\$ -	\$ 110,150
	8320.602	Workover Rig	s -	\$ 30,000	\$ -	\$ 30,000
	8320.605	Fuel / Power	\$ -	\$ 5,263	\$ -	\$ 5,263
	8320.610	Inspection & Testing	\$ -	\$ 4,000	\$ -	\$ 4,000
	8320,611	Trucking/Vacuum/Transportation	\$ -	\$ 10,000	\$ -	\$ 10,000
	8320,612	Kill Truck	\$ -	\$ 5,000	\$ -	\$ 5,000
	8320.617	Contract Labor/Roustabout	\$ -	\$ 30,887	\$ -	\$ 30,887
	8320,621	Rental Equipment	\$ -	\$ 15,000	\$ -	\$ 15,000
	8320.625	Wellsite Supervision	s -	\$ 5,000	\$ -	\$ 5,000
ĺ	8320.628	Chemicals	s -	\$ 5,000	\$ -	\$ 5,000
Intangible Flowbac	k	,	\$ -	\$ 729,875	\$ -	\$ 729,875
	8360.805	Trucked Water Disposal	\$ -	\$ 21,464	\$ -	\$ 21,464
İ	8360.810	Frac Water Recovery	\$ -	\$ 388,531	\$ -	\$ 388,531
	8360.815	Trucking/Vacuum/Transp	\$ -	\$ 14,334	\$ -	\$ 14,334
	8360.820	Well Testing / Flowback	s -	\$ 60,746	\$ -	\$ 60,746
	8360,825	Rental Equipment	\$ -	\$ 190,000	\$ -	\$ 190,000
	8360.845	Wellsite Supervision	s -	\$ 50,400	\$ -	\$ 50,400
	8360.850	Safety / Environmental	\$ -	\$ 4,400		\$ 4,400
Intangible Facility		1	s -	\$ -	\$ 664,900	\$ 664,900
g.s.c r don'ty	8350.403	Roads/Location	s -	\$ -	\$ 85,100	\$ 85,100
}	8350.404	Equipment Rental	s -	\$ -	\$ 38,700	\$ 38,700
}	8350.405	Pipeline Labor	s -	\$ -	\$ 29,600	\$ 29,600
			s -	\$ -	\$ 29,600 \$ 24,600	-
}	8350.410	Transportation/Trucking	s -			
	8350.411	Safety & Environmental	*	-	\$ 222,500	\$ 222,500
	8350.413	Contingency	\$ -	\$ -	\$ 21,500	\$ 21,500
] .	8350.415	Engineering / Technical	\$ -	\$ -	\$ 61,900	\$ 61,900
	8350.416	Supervision	\$ -	\$ -	\$ 35,100	\$ 35,100
]	8350.418	Mechanical Labor	\$ -	\$ -	\$ 3,500	\$ 3,500
]	8350.419	Automation Labor	\$ -	\$ -	\$ 24,500	\$ 24,500
	8350,420	Electrical Labor	\$ -	\$ -	\$ 31,000	\$ 31,000
[	8350.421	Commissioning	\$ -	\$ -	\$ 11,700	\$ 11,700
	8350,422	Flowline Labor	s -	\$ -	\$ 75,200	\$ 75,200
	TOTAL INT	ANGIBLE COSTS >>>	\$ 2,809,713	\$ 5,617,614	\$ 664,900	\$ 9,092,227
	TOTAL P	ROJECT COSTS >>>	\$ 3,444,094	\$ 6,201,117	\$ 1,580,000	\$ 11,225,211
			Drilling	Completion	Facility	Total

JOINT INTEREST APPROVAL:



## **AUTHORIZATION FOR EXPENDITURE**

This Authority for Expenditure is based on cost estimates. Billing will reflect your proportionate share of the actual invoice costs.

Company:	Working Interest:	
Signature:	Date:	
By:		



**AFE: NM0356** Date: June 13, 2024

Well Name: Lone Wolf 36 Fed Com #504H Projected MD/TVD: 19923/9600

Target: 2BS Spud to TD: 12
County: Lea Lateral Length: 10000

State: NM Stages: 64

SHL: S36-T18S-R32E 1468' FNL, 310' FEL Total Proppant (ppf): 2500

BHL: S35-T18S-R32E 2090' FNL, 100' FWL Total Fluid (gal/ft): 3000

#### PROJECT DESCRIPTION:

The proposed AFE is for the Lone Wolf 35 Fed Com #504H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1900' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 4500' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 19923' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

TOTAL

DRILLING: \$3,505,479.32

COMPLETIONS: \$6,114,787.35

FACILITIES: \$1,580,000.00

**COMPLETED WELL COST:** \$11,200,266.67

#### **OPERATOR APPROVAL:**



**AFE: NM0356** Date: June 13, 2024

Well Name: Lone Wolf 36 Fed Com #504H Projected MD/TVD: 19923/9600

 Target:
 2BS
 Spud to TD:
 12

 County:
 Lea
 Lateral Length:
 10000

 State:
 NM
 Stages:
 64

 SHL:
 S36-T18S-R32E 1468' FNL,
 310' FEL
 Total Proppant (ppf):
 2500

SHL: S36-T18S-R32E 1468' FNL, 310' FEL Total Proppant (ppf): 2500 BHL: S35-T18S-R32E 2090' FNL, 100' FWL Total Fluid (gal/ft): 3000

TANGIBLE COSTS				Drilling	Completion	Facility	Total
Tangible Drilling	Tangible Drilling			653,852	\$ -	\$ -	\$ 653,8
	8400.301	Surface Casing	\$	75,272	\$ -	\$ -	\$ 75,2
	8400.302	Intrm 1&2 Casing	\$	131,636	\$ -	\$ -	\$ 131,6
	8400.303	Production Casing	\$	390,110	\$ -	\$ -	\$ 390,1
İ	8400.340	Wellhead	\$	56,835	\$ -	\$ -	\$ 56,8
Tangible Completion	on		\$	-	\$ 583,503	\$ -	\$ 583,5
	8400.352	Wellhead & Equipment	\$	-	\$ 39,995	\$ -	\$ 39,9
	8325.702	Tubing	\$	-	\$ 90,000	\$ -	\$ 90,0
	8325.704	Downhole Artificial Lift Eqpt	\$	-	\$ 350,000	\$ -	\$ 350,0
	8325.705	ESP Equipment/Install	\$	-	\$ 40,000	\$ -	\$ 40,0
	8325,711	Wellhead Equipment	\$	-	\$ 63,508	\$ -	\$ 63,5
Tangible Facility			\$	-	\$ -	\$ 915,100	\$ 915,1
	8355,500	Vessels	\$	-	\$ -	\$ 253,200	\$ 253,2
	8355.510	Tanks	\$	-	\$ -	\$ 128,400	\$ 128,4
	8355.515	Flare	\$	-	\$ -	\$ 32,000	\$ 32,0
	8355.520	PVF	\$	-	\$ -	\$ 146,000	\$ 146,0
	8355.525	Containment	\$	-	\$ -	\$ 25,700	\$ 25,7
	8355.530	Compressors	\$	-	\$ -	\$ 11,100	\$ 11,1
	8355.535	Instrumentation / Meters	\$	-	\$ -	\$ 60,500	\$ 60,5
	8355.540	Electrical Supplies	\$	-	\$ -	\$ 68,800	\$ 68,8
	8355.550	Overhead Power Material	\$	-	\$ -	\$ 53,100	\$ 53,1
	8355.555	Pump / Supplies	\$	-	\$ -	\$ 87,200	\$ 87,2
	8355.565	Flowline	\$	-	\$ -	\$ 49,100	\$ 49,1
	TOTAL T	ANGIBLE COSTS >>>	\$	653,852	\$ 583,503	\$ 915,100	\$ 2,152,4

INTANGIBLE COSTS		Drilling	Completion	Facility	Total	
Intangible Drilling	Intangible Drilling		\$ 2,851,627	\$ -	\$ -	\$ 2,851,627
	8200.111	Survey, Stake/Permit	\$ 5,263	\$ -	\$ -	\$ 5,263
	8200.113	Damages/Row	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200,149	Legal, Title, Etc	\$ 10,525	\$ -	\$ -	\$ 10,525
	8200.152	Well Control Ins.	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200.112	Location & Roads, Conductor	\$ 124,415	\$ -	\$ -	\$ 124,415
	8200.103	Drilling - Rig Move	\$ 80,867	\$ -	\$ -	\$ 80,867
	8200.102	Drilling - Daywork	\$ 617,134	\$ -	\$ -	\$ 617,134
	8200,104	Fuel - Rig	\$ 117,064	\$ -	\$ -	\$ 117,064
	8200.116	Drill Bits & BHA	\$ 90,231	\$ -	\$ -	\$ 90,231
	8200,128	Drilling - Directional	\$ 248,666	\$ -	\$ -	\$ 248,666
	8200.117	Mud & Chemicals	\$ 120,026	\$ -	\$ -	\$ 120,026
	8200.115	Mud-Drill Water	\$ 11,178	\$ -	\$ -	\$ 11,178
	8200.169	Mud-Brine	\$ 24,941	\$ -	\$ -	\$ 24,941
	8200.170	Mud-Diesel	\$ 128,273	\$ -	\$ -	\$ 128,273
	8200.119	Mud-Auxiliary	\$ 26,198	\$ -	\$ -	\$ 26,198
	8200.164	Solids Control & Closed Loop	\$ 80,299	\$ -	\$ -	\$ 80,299
	8200.114	Disposal	\$ 161,166	\$ -	\$ -	\$ 161,166
	8200.124	Equipment Rental	\$ 190,193	\$ -	\$ -	\$ 190,193
	8200.162	Mancamp	\$ 44,868	\$ -	\$ -	\$ 44,868
	8200.137	Casing Services	\$ 94,065	\$ -	\$ -	\$ 94,065
	8200.138	Cementing Services	\$ 284,175	\$ -	\$ -	\$ 284,175
	8200.106	Transportation	\$ 66,423	\$ -	\$ -	\$ 66,423
	8200.125	Inspection	\$ 77,359	\$ -	\$ -	\$ 77,359
	8200.144	Company Supervision	\$ 2,400	\$ -	\$ -	\$ 2,400
	8200.167	Consulting Services	\$ 146,166	\$ -	\$ -	\$ 146,166
	8200.127	Contract Labor	\$ 50,094	\$ -	\$ -	\$ 50,094



ı	0000 400	In	I a	I .	10	
	8200.168	Roustabout Services	\$ 2,392		\$ -	\$ 2,392
	8200.136	Mudlogging	\$ 11,506	\$ -	\$ -	\$ 11,506
	8200.143	Geological Services	\$ 14,402	\$ -	\$ -	\$ 14,402
	8200.165	Safety/Environmental	\$ 1,700	\$ -	\$ -	\$ 1,700
	8200.147	Drilling Overhead	\$ 3,851	\$ -	\$ -	\$ 3,851
Intangible Completi		1	\$ -	\$ 4,778,220		\$ 4,778,220
	8300.205	Location & Roads	\$ -	\$ 5,288	\$ -	\$ 5,288
	8300.243	Analysis	\$ -	\$ 9,473	\$ -	\$ 9,473
	8300.270	Frac - Equipment	\$ -	\$ 1,358,894	\$ -	\$ 1,358,894
	8300.275	Frac - Sand	\$ -	\$ 891,341	\$ -	\$ 891,341
	8300.207	Fresh Water	\$ -	\$ 577,376		\$ 577,376
	8300.274	Water Transfer	\$ -	\$ 94,325	\$ -	\$ 94,325
	8300.209	Chemicals	\$ -	\$ 273,873	\$ -	\$ 273,873
	8300.240	Pump Down Services	s -	\$ 86,831	\$ -	\$ 86,831
	8300.214	Perforating & Plugs	\$ -	\$ 296,779	\$ -	\$ 296,779
ļ	8300.203	Fuel	\$ -	\$ 550,984	\$ -	\$ 550,984
	8300.210	Surface Rental Equip	s -	\$ 248,808	\$ -	\$ 248,808
Į.	8300.248	Mancamp	\$ -	\$ 32,059	\$ -	\$ 32,059
	8300.250	Downhole Rental Equip	\$ -	\$ 46,338	\$ -	\$ 46,338
ĺ	8300.232	Disposal	\$ -	\$ 19,004	\$ -	\$ 19,004
Ī	8300.276	Safety & Environmental	\$ -	\$ 3,473	\$ -	\$ 3,473
ļ	8300.277	Consulting Services	s -	\$ 105,250	\$ -	\$ 105,250
	8300.212	Contract Labor	\$ -	\$ 10,678	\$ -	\$ 10,678
	8300.278	Roustabouts	s -	\$ 1,579	\$ -	\$ 1,579
	8300,220	Engineering & Supervision	\$ -	\$ 13,893	\$ -	\$ 13,893
İ	8300.271	Coil Tubing	s -	\$ 117,037	\$ -	\$ 117,037
İ	8300.273	Flowback	\$ -	\$ 27,102	\$ -	\$ 27,102
	8300.229	Transportation	s -	\$ 5,263	s -	\$ 5,263
İ	8300.279	Completions Overhead	ş -	\$ 2,574	\$ -	\$ 2,574
Intangible Artificial	Lift	l.	s -	\$ 110,150	\$ -	\$ 110,150
	8320.602	Workover Rig	s -	\$ 30,000	\$ -	\$ 30,000
i i	8320.605	Fuel / Power	s -	\$ 5,263	\$ -	\$ 5,263
l t	8320.610	Inspection & Testing	s -	\$ 4,000	\$ -	\$ 4,000
	8320.611	Trucking/Vacuum/Transportation	s -	\$ 10,000	\$ -	\$ 10,000
	8320,612	Kill Truck	s -	\$ 5,000	\$ -	\$ 5,000
	8320.617	Contract Labor/Roustabout	s -	\$ 30,887	\$ -	\$ 30,887
	8320,621	Rental Equipment	s -	\$ 15,000	\$ -	\$ 15,000
	8320.625	Wellsite Supervision	s -	\$ 5,000		\$ 5,000
l	8320.628	Chemicals	s -	\$ 5,000	\$ -	\$ 5,000
Intangible Flowback		I.	s -	\$ 642,914	\$ -	\$ 642,914
[	8360.805	Trucked Water Disposal	s -	\$ 21,464	\$ -	\$ 21,464
	8360.810	Frac Water Recovery	s <u>-</u>	\$ 301,570	\$ -	\$ 301,570
<u> </u>	8360.815	Trucking/Vacuum/Transp	s -	\$ 14,334	\$ -	\$ 14,334
}	8360.820	Well Testing / Flowback	s -	\$ 60,746	\$ -	\$ 60,746
			s -	\$ 190,000	\$ -	
	8360,825	Rental Equipment  Wellsite Supervision	s -			\$ 190,000 \$ 50,400
	8360.845	'		\$ 50,400		
Intangible Facility	8360.850	Safety / Environmental	\$ - \$ -	\$ 4,400 \$ -		\$ 4,400
mangible Facility	9250 400	Deadell costice				\$ 664,900
	8350.403	Roads/Location	\$ -	\$ -	\$ 85,100	\$ 85,100
	8350.404	Equipment Rental	\$ -	\$ -	\$ 38,700	\$ 38,700
	8350.405	Pipeline Labor	\$ -	\$ -	\$ 29,600	\$ 29,600
ļ <b>,</b>	8350.410	Transportation/Trucking	\$ -	\$ -	\$ 24,600	\$ 24,600
	8350.411	Safety & Environmental	\$ -	\$ -	\$ 222,500	\$ 222,500
	8350,413	Contingency	\$ -	\$ -	\$ 21,500	\$ 21,500
	8350.415	Engineering / Technical	\$ -	\$ -	\$ 61,900	\$ 61,900
ļ.	8350.416	Supervision	\$ -	\$ -	\$ 35,100	\$ 35,100
ļ <b>,</b>	8350.418	Mechanical Labor	\$ -	\$ -	\$ 3,500	\$ 3,500
<b>.</b>	8350.419	Automation Labor	\$ -	\$ -	\$ 24,500	\$ 24,500
<b>[</b>	8350,420	Electrical Labor	\$ -	\$ -	\$ 31,000	\$ 31,000
I	8350.421	Commissioning	\$ -	\$ -	\$ 11,700	\$ 11,700
L			1 -	I &	I # 75 000	\$ 75,200
	8350.422	Flowline Labor	\$ -	\$ -	\$ 75,200	
		Flowline Labor ANGIBLE COSTS >>>	\$ 2,851,627	\$ 5,531,284		\$ 9,047,811
	TOTAL INT					

JOINT INTEREST APPROVAL:



## **AUTHORIZATION FOR EXPENDITURE**

This Authority for Expenditure is based on cost estimates. Billing will reflect your proportionate share of the actual invoice costs.

Working Interest:	Company:
Date:	Signature:
	By:



**AFE: NM0357** Date: June 13, 2024

Well Name: Lone Wolf 36 Fed Com #505H Projected MD/TVD: 19923/9600

Target: 2BS Spud to TD: 12
County: Lea Lateral Length: 10000

State: NM Stages: 64

SHL: S36-T18S-R32E 1448' FNL, 310' FEL Total Proppant (ppf): 2500

BHL: S35-T18S-R32E 1200' FNL, 100' FWL Total Fluid (gal/ft): 3000

#### PROJECT DESCRIPTION:

The proposed AFE is for the Lone Wolf 35 Fed Com #505H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1900' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 4500' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 19923' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

TOTAL

DRILLING: \$3,505,479.32

COMPLETIONS: \$6,114,787.35

FACILITIES: \$1,580,000.00

**COMPLETED WELL COST:** \$11,200,266.67

#### **OPERATOR APPROVAL:**



**AFE: NM0357** Date: June 13, 2024

Well Name: Lone Wolf 36 Fed Com #505H Projected MD/TVD: 19923/9600

 Target:
 2BS
 Spud to TD:
 12

 County:
 Lea
 Lateral Length:
 10000

 State:
 NM
 Stages:
 64

 SHL:
 S36-T18S-R32E
 1448' FNL, 310' FEL
 Total Proppant (ppf):
 2500

SHL: S36-T18S-R32E 1448' FNL, 310' FEL Total Proppant (ppf): 2500 BHL: S35-T18S-R32E 1200' FNL, 100' FWL Total Fluid (gal/ft): 3000

TANGIBLE COSTS				Drilling	Completion	Facility	Total
Tangible Drilling	Tangible Drilling			653,852	\$ -	\$ -	\$ 653,852
	8400.301	Surface Casing	\$	75,272	\$ -	\$ -	\$ 75,272
	8400.302	Intrm 1&2 Casing	\$	131,636	\$ -	\$ -	\$ 131,636
	8400.303	Production Casing	\$	390,110	\$ -	\$ -	\$ 390,110
ļ	8400.340	Wellhead	\$	56,835	\$ -	\$ -	\$ 56,835
Tangible Completion	on		\$	-	\$ 583,503	\$ -	\$ 583,503
	8400.352	Wellhead & Equipment	\$	-	\$ 39,995	\$ -	\$ 39,995
	8325.702	Tubing	\$	-	\$ 90,000	\$ -	\$ 90,000
į į	8325.704	Downhole Artificial Lift Eqpt	\$	-	\$ 350,000	\$ -	\$ 350,000
į į	8325.705	ESP Equipment/Install	\$	-	\$ 40,000	\$ -	\$ 40,000
	8325,711	Wellhead Equipment	\$	-	\$ 63,508	\$ -	\$ 63,508
Tangible Facility			\$	-	\$ -	\$ 915,100	\$ 915,100
	8355,500	Vesse <b>l</b> s	\$	-	\$ -	\$ 253,200	\$ 253,200
į į	8355.510	Tanks	\$	-	\$ -	\$ 128,400	\$ 128,400
į į	8355.515	Flare	\$	-	\$ -	\$ 32,000	\$ 32,000
	8355.520	PVF	\$	-	\$ -	\$ 146,000	\$ 146,000
į į	8355.525	Containment	\$	-	\$ -	\$ 25,700	\$ 25,700
	8355.530	Compressors	\$	-	\$ -	\$ 11,100	\$ 11,100
į į	8355.535	Instrumentation / Meters	\$	-	\$ -	\$ 60,500	\$ 60,500
ļ	8355.540	Electrical Supplies	\$	-	\$ -	\$ 68,800	\$ 68,800
	8355.550	Overhead Power Material	\$	-	\$ -	\$ 53,100	\$ 53,100
	8355.555	Pump / Supplies	\$	-	\$ -	\$ 87,200	\$ 87,200
	8355.565	Flowline	\$	-	\$ -	\$ 49,100	\$ 49,100
	TOTAL T	ANGIBLE COSTS >>>	\$	653,852	\$ 583,503	\$ 915,100	\$ 2,152,455

INTANGIBLE COSTS			Drilling	Completion	Facility	Total
Intangible Drilling	tangible Drilling		\$ 2,851,627	\$ -	\$ -	\$ 2,851,627
	8200.111	Survey, Stake/Permit	\$ 5,263	\$ -	\$ -	\$ 5,263
	8200.113	Damages/Row	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200.149	Legal, Title, Etc	\$ 10,525	\$ -	\$ -	\$ 10,525
	8200.152	Well Control Ins.	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200.112	Location & Roads, Conductor	\$ 124,415	\$ -	\$ -	\$ 124,415
	8200.103	Drilling - Rig Move	\$ 80,867	\$ -	\$ -	\$ 80,867
	8200.102	Drilling - Daywork	\$ 617,134	\$ -	\$ -	\$ 617,134
	8200.104	Fuel - Rig	\$ 117,064	\$ -	\$ -	\$ 117,064
	8200.116	Drill Bits & BHA	\$ 90,231	\$ -	\$ -	\$ 90,231
	8200.128	Drilling - Directional	\$ 248,666	\$ -	\$ -	\$ 248,666
	8200.117	Mud & Chemicals	\$ 120,026	\$ -	\$ -	\$ 120,026
	8200.115	Mud-Drill Water	\$ 11,178	\$ -	\$ -	\$ 11,178
	8200.169	Mud-Brine	\$ 24,941	\$ -	\$ -	\$ 24,941
	8200.170	Mud-Diesel	\$ 128,273	\$ -	\$ -	\$ 128,273
	8200.119	Mud-Auxiliary	\$ 26,198	\$ -	\$ -	\$ 26,198
	8200.164	Solids Control & Closed Loop	\$ 80,299	\$ -	\$ -	\$ 80,299
	8200.114	Disposal	\$ 161,166	\$ -	\$ -	\$ 161,166
	8200.124	Equipment Rental	\$ 190,193	\$ -	\$ -	\$ 190,193
	8200.162	Mancamp	\$ 44,868	\$ -	\$ -	\$ 44,868
	8200.137	Casing Services	\$ 94,065	\$ -	\$ -	\$ 94,065
	8200.138	Cementing Services	\$ 284,175	\$ -	\$ -	\$ 284,175
	8200.106	Transportation	\$ 66,423	\$ -	\$ -	\$ 66,423
	8200.125	Inspection	\$ 77,359	\$ -	\$ -	\$ 77,359
	8200.144	Company Supervision	\$ 2,400	\$ -	\$ -	\$ 2,400
	8200.167	Consulting Services	\$ 146,166	\$ -	\$ -	\$ 146,166
	8200.127	Contract Labor	\$ 50,094	\$ -	\$ -	\$ 50,094



]	8200.168	Roustabout Services	\$ 2,392	\$ -	\$ -	\$ 2,392
	8200.136	Mudlogging	\$ 11,506	\$ -	\$ -	\$ 11,506
	8200,143	Geological Services	\$ 14,402	\$ -	\$ -	\$ 14,402
	8200.165	Safety/Environmental	\$ 1,700	\$ -	\$ -	\$ 1,700
ĺ	8200.147	Drilling Overhead	\$ 3,851	\$ -	\$ -	\$ 3,851
Intangible Complet	ion		\$ -	\$ 4,778,220	\$ -	\$ 4,778,220
	8300.205	Location & Roads	\$ -	\$ 5,288	\$ -	\$ 5,288
ĺ	8300,243	Analysis	\$ -	\$ 9,473	\$ -	\$ 9,473
	8300.270	Frac - Equipment	\$ -	\$ 1,358,894	\$ -	\$ 1,358,894
	8300,275	Frac - Sand	\$ -	\$ 891,341	\$ -	\$ 891,341
	8300.207	Fresh Water	\$ -	\$ 577,376	\$ -	\$ 577,376
İ	8300.274	Water Transfer	\$ -	\$ 94,325	\$ -	\$ 94,325
	8300.209	Chemicals	s -	\$ 273,873	\$ -	\$ 273,873
	8300.240	Pump Down Services	s -	\$ 86,831	\$ -	\$ 86,831
•	8300.214	Perforating & Plugs	s -	\$ 296,779	\$ -	\$ 296,779
•	8300.203	Fuel	s -	\$ 550,984	\$ -	\$ 550,984
1	8300.210	Surface Rental Equip	s -	\$ 248,808	\$ -	\$ 248,808
-	8300.248	Mancamp	\$ -	\$ 32,059	\$ -	\$ 32,059
-	8300.250	Downhole Rental Equip	s -	\$ 46,338	\$ -	\$ 46,338
}	8300.232	Disposal	s -	\$ 19,004	\$ -	\$ 19,004
-	8300,276	Safety & Environmental	s -	\$ 3,473	\$ -	\$ 3,473
			s -	\$ 105,250	\$ -	
}	8300,277	Consulting Services				\$ 105,250
	8300.212	Contract Labor	\$ -	\$ 10,678	\$ -	\$ 10,678
] .	8300.278	Roustabouts	\$ -	\$ 1,579	\$ -	\$ 1,579
]	8300,220	Engineering & Supervision	\$ -	\$ 13,893	\$ -	\$ 13,893
	8300.271	Coil Tubing	\$ -	\$ 117,037	\$ -	\$ 117,037
	8300.273	Flowback	\$ -	\$ 27,102	\$ -	\$ 27,102
ļ	8300.229	Transportation	\$ -	\$ 5,263	\$ -	\$ 5,263
	8300.279	Completions Overhead	\$ -	\$ 2,574	\$ -	\$ 2,574
Intangible Artificial	Lift		\$ -	\$ 110,150	\$ -	\$ 110,150
	8320.602	Workover Rig	s -	\$ 30,000	\$ -	\$ 30,000
	8320.605	Fuel / Power	\$ -	\$ 5,263	\$ -	\$ 5,263
	8320.610	Inspection & Testing	\$ -	\$ 4,000	\$ -	\$ 4,000
	8320,611	Trucking/Vacuum/Transportation	\$ -	\$ 10,000	\$ -	\$ 10,000
	8320,612	Kill Truck	\$ -	\$ 5,000	\$ -	\$ 5,000
	8320.617	Contract Labor/Roustabout	\$ -	\$ 30,887	\$ -	\$ 30,887
	8320,621	Rental Equipment	\$ -	\$ 15,000	\$ -	\$ 15,000
	8320.625	Wellsite Supervision	\$ -	\$ 5,000	\$ -	\$ 5,000
İ	8320.628	Chemicals	\$ -	\$ 5,000	\$ -	\$ 5,000
Intangible Flowbac	k		\$ -	\$ 642,914	\$ -	\$ 642,914
	8360.805	Trucked Water Disposal	\$ -	\$ 21,464	\$ -	\$ 21,464
İ	8360.810	Frac Water Recovery	\$ -	\$ 301,570	\$ -	\$ 301,570
	8360.815	Trucking/Vacuum/Transp	\$ -	\$ 14,334	\$ -	\$ 14,334
	8360.820	Well Testing / Flowback	\$ -	\$ 60,746	\$ -	\$ 60,746
· · · · · · · · · · · · · · · · · · ·	8360,825	Rental Equipment	s -	\$ 190,000	\$ -	\$ 190,000
· · · · · · · · · · · · · · · · · · ·	8360,845	Wellsite Supervision	s -	\$ 50,400	\$ -	\$ 50,400
	8360.850	Safety / Environmental	\$ -	\$ 4,400		\$ 4,400
Intangible Facility	0000.000		s -	\$ -	\$ 664,900	\$ 664,900
ungiole i aciilly	8350.403	Roads/Location	s -	\$ -	\$ 85,100	\$ 85,100
}			s -	\$ -	\$ 85,100 \$ 38,700	\$ 38,700
}	8350.404	Equipment Rental	s -			
	8350.405	Pipeline Labor	*	\$ -		\$ 29,600
,	8350.410	Transportation/Trucking	\$ -	\$ -	\$ 24,600	\$ 24,600
,	8350.411	Safety & Environmental	\$ -	\$ -	\$ 222,500	\$ 222,500
	8350.413	Contingency	\$ -	\$ -	\$ 21,500	\$ 21,500
]	8350.415	Engineering / Technical	\$ -	\$ -	\$ 61,900	\$ 61,900
	8350.416	Supervision	s -	\$ -	\$ 35,100	\$ 35,100
	8350.418	Mechanical Labor	\$ -	\$ -	\$ 3,500	\$ 3,500
	8350.419	Automation Labor	\$ -	\$ -	\$ 24,500	\$ 24,500
	8350,420	Electrical Labor	\$ -	\$ -	\$ 31,000	\$ 31,000
[	8350.421	Commissioning	\$ -	\$ -	\$ 11,700	\$ 11,700
	8350.422	Flowline Labor	\$ -	\$ -	\$ 75,200	\$ 75,200
	TOTAL INT	ANGIBLE COSTS >>>	\$ 2,851,627	\$ 5,531,284	\$ 664,900	\$ 9,047,811
	TOTAL D	ROJECT COSTS >>>	\$ 3,505,479	\$ 6,114,787	\$ 1,580,000	\$ 11,200,267
1		NOULU : 00010				
	10171211		Drilling	Completion	Facility	Total

JOINT INTEREST APPROVAL:



## **AUTHORIZATION FOR EXPENDITURE**

This Authority for Expenditure is based on cost estimates. Billing will reflect your proportionate share of the actual invoice costs.

Company:	Working Interest:	
Signature:	Date:	
By:		



**AFE: NM0358** Date: June 13, 2024

Well Name: Lone Wolf 36 Fed Com #506H Projected MD/TVD: 19923/9600

Target: 2BS Spud to TD: 12
County: Lea Lateral Length: 10000

State: NM Stages: 64

SHL: S36-T18S-R32E 1428' FNL, 310' FEL Total Proppant (ppf): 2500

BHL: S35-T18S-R32E 330' FNL, 100' FWL Total Fluid (gal/ft): 3000

#### PROJECT DESCRIPTION:

The proposed AFE is for the Lone Wolf 35 Fed Com #506H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1900' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 4500' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 19923' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

TOTAL

DRILLING: \$3,505,479.32

COMPLETIONS: \$6,114,787.35

FACILITIES: \$1,580,000.00

**COMPLETED WELL COST:** \$11,200,266.67

#### **OPERATOR APPROVAL:**



**AFE: NM0358** Date: June 13, 2024

Well Name: Lone Wolf 36 Fed Com #506H Projected MD/TVD: 19923/9600

Target: 2BS Spud to TD: 12
County: Lea Lateral Length: 10000
State: NM Stages: 64

 SHL:
 S36-T18S-R32E 1428' FNL, 310' FEL
 Total Proppant (ppf): 2500

 BHL:
 S35-T18S-R32E 330' FNL, 100' FWL
 Total Fluid (gal/ft): 3000

TANGIBLE COSTS		Drilling	Completion	Facility	Total	
Tangible Drilling	Tangible Drilling		\$ 653,852	\$ -	\$ -	\$ 653,852
	8400.301	Surface Casing	\$ 75,272	\$ -	\$ -	\$ 75,272
	8400.302	Intrm 1&2 Casing	\$ 131,636	\$ -	\$ -	\$ 131,636
	8400.303	Production Casing	\$ 390,110	\$ -	\$ -	\$ 390,110
İ	8400.340	Wellhead	\$ 56,835	\$ -	\$ -	\$ 56,835
Tangible Completion	on		\$ -	\$ 583,503	\$ -	\$ 583,503
	8400.352	Wellhead & Equipment	\$ -	\$ 39,995	\$ -	\$ 39,995
	8325.702	Tubing	\$ -	\$ 90,000	\$ -	\$ 90,000
į į	8325.704	Downhole Artificial Lift Eqpt	\$ -	\$ 350,000	\$ -	\$ 350,000
į į	8325.705	ESP Equipment/Install	\$ -	\$ 40,000	\$ -	\$ 40,000
	8325,711	Wellhead Equipment	\$ -	\$ 63,508	\$ -	\$ 63,508
Tangible Facility			\$ -	\$ -	\$ 915,100	\$ 915,100
	8355,500	Vesse <b>l</b> s	\$ -	\$ -	\$ 253,200	\$ 253,200
į į	8355.510	Tanks	\$ -	\$ -	\$ 128,400	\$ 128,400
į į	8355.515	Flare	\$ -	\$ -	\$ 32,000	\$ 32,000
	8355.520	PVF	\$ -	\$ -	\$ 146,000	\$ 146,000
į į	8355.525	Containment	\$ -	\$ -	\$ 25,700	\$ 25,700
	8355.530	Compressors	\$ -	\$ -	\$ 11,100	\$ 11,100
į į	8355.535	Instrumentation / Meters	\$ -	\$ -	\$ 60,500	\$ 60,500
ļ	8355.540	Electrical Supplies	\$ -	\$ -	\$ 68,800	\$ 68,800
	8355.550	Overhead Power Material	\$ -	\$ -	\$ 53,100	\$ 53,100
	8355.555	Pump / Supplies	\$ -	\$ -	\$ 87,200	\$ 87,200
	8355.565	Flowline	\$ -	\$ -	\$ 49,100	\$ 49,100
	TOTAL T	ANGIBLE COSTS >>>	\$ 653,852	\$ 583,503	\$ 915,100	\$ 2,152,455

INTANGIBLE COSTS		Drilling	Completion	Facility	Total	
Intangible Drilling			\$ 2,851,627	\$ -	\$ -	\$ 2,851,627
	8200.111	Survey, Stake/Permit	\$ 5,263	\$ -	\$ -	\$ 5,263
	8200.113	Damages/Row	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200.149	Legal, Title, Etc	\$ 10,525	\$ -	\$ -	\$ 10,525
	8200.152	Well Control Ins.	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200.112	Location & Roads, Conductor	\$ 124,415	\$ -	\$ -	\$ 124,415
	8200.103	Drilling - Rig Move	\$ 80,867	\$ -	\$ -	\$ 80,867
	8200.102	Drilling - Daywork	\$ 617,134	\$ -	\$ -	\$ 617,134
	8200.104	Fuel - Rig	\$ 117,064	\$ -	\$ -	\$ 117,064
	8200.116	Drill Bits & BHA	\$ 90,231	\$ -	\$ -	\$ 90,231
	8200.128	Drilling - Directional	\$ 248,666	\$ -	\$ -	\$ 248,666
	8200.117	Mud & Chemicals	\$ 120,026	\$ -	\$ -	\$ 120,026
	8200.115	Mud-Drill Water	\$ 11,178	\$ -	\$ -	\$ 11,178
	8200.169	Mud-Brine	\$ 24,941	\$ -	\$ -	\$ 24,94
	8200.170	Mud-Diesel	\$ 128,273	\$ -	\$ -	\$ 128,27
	8200.119	Mud-Auxiliary	\$ 26,198	\$ -	\$ -	\$ 26,19
	8200.164	Solids Control & Closed Loop	\$ 80,299	\$ -	\$ -	\$ 80,29
	8200.114	Disposal	\$ 161,166	\$ -	\$ -	\$ 161,166
	8200.124	Equipment Rental	\$ 190,193	\$ -	\$ -	\$ 190,193
	8200.162	Mancamp	\$ 44,868	\$ -	\$ -	\$ 44,868
	8200.137	Casing Services	\$ 94,065	\$ -	\$ -	\$ 94,065
	8200.138	Cementing Services	\$ 284,175	\$ -	\$ -	\$ 284,175
	8200.106	Transportation	\$ 66,423	\$ -	\$ -	\$ 66,423
	8200.125	Inspection	\$ 77,359	\$ -	\$ -	\$ 77,359
	8200.144	Company Supervision	\$ 2,400	\$ -	\$ -	\$ 2,400
	8200.167	Consulting Services	\$ 146,166	\$ -	\$ -	\$ 146,16
	8200.127	Contract Labor	\$ 50,094	\$ -	\$ -	\$ 50,094



	8200.168	Roustabout Services	\$ 2,392	\$ -	\$ -	\$ 2,392
	8200.136	Mudlogging	\$ 11,506	\$ -	\$ -	\$ 11,506
	8200.143	Geological Services	\$ 14,402	\$ -	\$ -	\$ 14,402
	8200.165	Safety/Environmental	\$ 1,700	\$ -	\$ -	\$ 1,700
	8200.147	Drilling Overhead	\$ 3,851	\$ -	\$ -	\$ 3,851
Intangible Complet	ion		\$ -	\$ 4,778,220	\$ -	\$ 4,778,220
	8300.205	Location & Roads	s -	\$ 5,288	\$ -	\$ 5,288
	8300,243	Analysis	\$ -	\$ 9,473	\$ -	\$ 9,473
i i	8300.270	Frac - Equipment	\$ -	\$ 1,358,894	\$ -	\$ 1,358,894
	8300.275	Frac - Sand	s -	\$ 891,341	\$ -	\$ 891,341
	8300.207	Fresh Water	s <u>-</u>	\$ 577,376	\$ -	\$ 577,376
İ	8300.274	Water Transfer	ş <u>-</u>	\$ 94,325	\$ -	\$ 94,325
	8300.209	Chemicals	\$ -	\$ 273,873	\$ -	\$ 273,873
İ	8300.240	Pump Down Services	s -	\$ 86,831	\$ -	\$ 86,831
	8300.214	Perforating & Plugs	s -	\$ 296,779	\$ -	\$ 296,779
	8300.203	Fuel	s -	\$ 550,984	\$ -	\$ 550,984
i	8300.210	Surface Rental Equip	s -	\$ 248,808	\$ -	\$ 248,808
	8300.248	Mancamp	\$ -	\$ 32,059	\$ -	\$ 32,059
Ì	8300.250	Downhole Rental Equip	s -	\$ 46,338	\$ -	\$ 46,338
	8300.232	Disposal	s -	\$ 19,004	\$ -	\$ 19,004
	8300,276	Safety & Environmental	s -	\$ 3,473	\$ -	\$ 3,473
	8300.277	Consulting Services	s -	\$ 105,250		\$ 105,250
	8300.217	Contract Labor	s -	\$ 105,250	\$ -	\$ 105,250
			s -		\$ -	
	8300.278	Roustabouts	-	ļ	\$ -	
	8300,220	Engineering & Supervision	\$ <u>-</u>	\$ 13,893		\$ 13,893
	8300.271	Coil Tubing	\$ -	\$ 117,037	\$ -	\$ 117,037
	8300.273	Flowback	\$ -	\$ 27,102	\$ -	\$ 27,102
	8300.229	Transportation	\$ <del>-</del>	\$ 5,263	\$ -	\$ 5,263
	8300.279	Completions Overhead	\$ -	\$ 2,574	\$ -	\$ 2,574
Intangible Artificial			\$ -	\$ 110,150	\$ -	\$ 110,150
	8320.602	Workover Rig	s -	\$ 30,000	\$ -	\$ 30,000
	8320.605	Fuel / Power	\$ -	\$ 5,263	\$ -	\$ 5,263
	8320.610	Inspection & Testing	\$ -	\$ 4,000	\$ -	\$ 4,000
	8320.611	Trucking/Vacuum/Transportation	\$ -	\$ 10,000	\$ -	\$ 10,000
	8320,612	Kill Truck	s -	\$ 5,000	\$ -	\$ 5,000
	8320.617	Contract Labor/Roustabout	s -	\$ 30,887	\$ -	\$ 30,887
	8320,621	Rental Equipment	\$ -	\$ 15,000	\$ -	\$ 15,000
	8320.625	Wellsite Supervision	s -	\$ 5,000	\$ -	\$ 5,000
ĺ	8320.628	Chemicals	s -	\$ 5,000	\$ -	\$ 5,000
Intangible Flowbac	k		s -	\$ 642,914	\$ -	\$ 642,914
	8360.805	Trucked Water Disposal	s -	\$ 21,464	\$ -	\$ 21,464
l l	8360.810	Frac Water Recovery	\$ -	\$ 301,570	\$ -	\$ 301,570
	8360.815	Trucking/Vacuum/Transp	\$ -	\$ 14,334	\$ -	\$ 14,334
	8360.820	Well Testing / Flowback	s -	\$ 60,746	\$ -	\$ 60,746
	8360,825	Rental Equipment	s -	\$ 190,000	\$ -	\$ 190,000
	8360.845	Wellsite Supervision	s -	\$ 50,400		\$ 50,400
	8360.850	Safety / Environmental	\$ -	\$ 4,400		\$ 4,400
Intangible Facility		1	s -	\$ -	\$ 664,900	\$ 664,900
g.s.c r don'ty	8350.403	Roads/Location	S -	\$ -	\$ 85,100	\$ 85,100
}	8350.404	Equipment Rental	s -	\$ -	\$ 38,700	\$ 38,700
	8350.405	Pipeline Labor	s -	\$ -	\$ 29,600	\$ 29,600
			s -	\$ -	\$ 29,600	
	8350.410	Transportation/Trucking Safety & Environmental	s -	\$ -	ļ	
	8350.411		s -			
	8350,413	Contingency	<u> </u>	\$ -	\$ 21,500	\$ 21,500
	8350.415	Engineering / Technical	\$ -	-	\$ 61,900	\$ 61,900
	8350.416	Supervision	\$ -	\$ -	\$ 35,100	\$ 35,100
	8350.418	Mechanical Labor	\$ -	\$ -	\$ 3,500	\$ 3,500
	8350.419	Automation Labor	\$ -	\$ -	\$ 24,500	\$ 24,500
	8350,420	Electrical Labor	\$ -	\$ -	\$ 31,000	\$ 31,000
ļ ļ	8350.421	Commissioning	\$ -	\$ -	\$ 11,700	\$ 11,700
	8350.422	Flowline Labor	\$ -	\$ -	\$ 75,200	\$ 75,200
	TOTAL INT	ANGIBLE COSTS >>>	\$ 2,851,627			\$ 9,047,811
	TOTAL P	ROJECT COSTS >>>	\$ 3,505,479	\$ 6,114,787	\$ 1,580,000	\$ 11,200,267
		<del>-</del>	Drilling	Completion	Facility	Total

JOINT INTEREST APPROVAL:



# **AUTHORIZATION FOR EXPENDITURE**

This Authority for Expenditure is based on cost estimates. Billing will reflect your proportionate share of the actual invoice costs.

Company:	Working Interest:	
Signature:	Date:	
By:		



**AFE: NM0359** Date: June 13, 2024

Well Name: Lone Wolf 36 Fed Com #604H Projected MD/TVD: 20723/10400

Target:3BSSpud to TD:12.2County:LeaLateral Length:10000

SHL: S36-T18S-R32E 1468' FNL, 150' FEL Total Proppant (ppf): 2500
BHL: S35-T18S-R32E 2090' FNL, 100' FWL Total Fluid (gal/ft): 3000

#### PROJECT DESCRIPTION:

State: NM

The proposed AFE is for the Lone Wolf 35 Fed Com #604H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1900' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 4500' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 20723' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

TOTAL

Stages: 64

DRILLING: \$3,555,148.87

COMPLETIONS: \$6,291,660.55

FACILITIES: \$1,580,000.00

**COMPLETED WELL COST: \$11,426,809.42** 

**OPERATOR APPROVAL:** 



**AFE: NM0359** Date: June 13, 2024

Well Name: Lone Wolf 36 Fed Com #604H Projected MD/TVD: 20723/10400

 Target: 3BS
 Spud to TD: 12.2

 County: Lea
 Lateral Length: 10000

 State: NM
 Stages: 64

 SHL: S36-T18S-R32E 1468' FNL, 150' FEL
 Total Proppant (ppf): 2500

 SHL: S36-T18S-R32E 1468' FNL, 150' FEL
 Total Proppant (ppf): 2500

 BHL: S35-T18S-R32E 2090' FNL, 100' FWL
 Total Fluid (gal/ft): 3000

TANGIBLE COSTS		Drilling	Completion	Facility	Total	
Tangible Drilling	Tangible Drilling		\$ 669,429	\$ -	\$ -	\$ 669,42
	8400.301	Surface Casing	\$ 75,272	\$ -	\$ -	\$ 75,27
	8400.302	Intrm 1&2 Casing	\$ 131,636	\$ -	\$ -	\$ 131,63
	8400.303	Production Casing	\$ 405,687	\$ -	\$ -	\$ 405,68
İ	8400.340	Wellhead	\$ 56,835	\$ -	\$ -	\$ 56,83
Tangible Completion	on		\$ -	\$ 583,503	\$ -	\$ 583,50
	8400.352	Wellhead & Equipment	\$ -	\$ 39,995	\$ -	\$ 39,99
	8325.702	Tubing	\$ -	\$ 90,000	\$ -	\$ 90,000
	8325.704	Downhole Artificial Lift Eqpt	\$ -	\$ 350,000	\$ -	\$ 350,000
	8325.705	ESP Equipment/Install	\$ -	\$ 40,000	\$ -	\$ 40,000
	8325,711	Wellhead Equipment	\$ -	\$ 63,508	\$ -	\$ 63,50
Tangible Facility			\$ -	\$ -	\$ 915,100	\$ 915,10
	8355,500	Vessels	\$ -	\$ -	\$ 253,200	\$ 253,20
	8355.510	Tanks	\$ -	\$ -	\$ 128,400	\$ 128,40
	8355.515	Flare	\$ -	\$ -	\$ 32,000	\$ 32,00
	8355.520	PVF	\$ -	\$ -	\$ 146,000	\$ 146,00
	8355.525	Containment	\$ -	\$ -	\$ 25,700	\$ 25,70
	8355.530	Compressors	\$ -	\$ -	\$ 11,100	\$ 11,10
	8355.535	Instrumentation / Meters	\$ -	\$ -	\$ 60,500	\$ 60,50
	8355.540	Electrical Supplies	\$ -	\$ -	\$ 68,800	\$ 68,80
	8355.550	Overhead Power Material	\$ -	\$ -	\$ 53,100	\$ 53,10
	8355.555	Pump / Supplies	\$ -	\$ -	\$ 87,200	\$ 87,20
	8355.565	Flowline	\$ -	\$ -	\$ 49,100	\$ 49,10
	TOTAL T	ANGIBLE COSTS >>>	\$ 669,429	\$ 583,503	\$ 915,100	\$ 2,168,03

	INTANGIBLE COSTS		Drilling	Completion	Facility	Total
Intangible Drilling			\$ 2,885,719	\$ -	\$ -	\$ 2,885,719
	8200.111	Survey, Stake/Permit	\$ 5,263	\$ -	\$ -	\$ 5,263
	8200.113	Damages/Row	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200,149	Legal, Title, Etc	\$ 10,525	\$ -	\$ -	\$ 10,525
	8200.152	Well Control Ins.	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200.112	Location & Roads, Conductor	\$ 124,415	\$ -	\$ -	\$ 124,415
	8200.103	Drilling - Rig Move	\$ 80,867	\$ -	\$ -	\$ 80,867
	8200.102	Drilling - Daywork	\$ 630,267	\$ -	\$ -	\$ 630,267
	8200,104	Fuel - Rig	\$ 119,801	\$ -	\$ -	\$ 119,801
	8200.116	Drill Bits & BHA	\$ 90,689	\$ -	\$ -	\$ 90,689
	8200,128	Drilling - Directional	\$ 252,360	\$ -	\$ -	\$ 252,360
	8200.117	Mud & Chemicals	\$ 121,038	\$ -	\$ -	\$ 121,038
	8200.115	Mud-Drill Water	\$ 11,334	\$ -	\$ -	\$ 11,334
	8200.169	Mud-Brine	\$ 24,941	\$ -	\$ -	\$ 24,941
	8200.170	Mud-Diesel	\$ 128,273	\$ -	\$ -	\$ 128,273
	8200.119	Mud-Auxiliary	\$ 26,401	\$ -	\$ -	\$ 26,401
	8200.164	Solids Control & Closed Loop	\$ 81,952	\$ -	\$ -	\$ 81,952
	8200.114	Disposal	\$ 162,201	\$ -	\$ -	\$ 162,201
	8200.124	Equipment Rental	\$ 193,903	\$ -	\$ -	\$ 193,903
	8200.162	Mancamp	\$ 45,397	\$ -	\$ -	\$ 45,397
	8200.137	Casing Services	\$ 94,460	\$ -	\$ -	\$ 94,460
	8200.138	Cementing Services	\$ 284,175	\$ -	\$ -	\$ 284,175
	8200.106	Transportation	\$ 67,686	\$ -	\$ -	\$ 67,686
	8200.125	Inspection	\$ 77,359	\$ -	\$ -	\$ 77,359
	8200.144	Company Supervision	\$ 2,400	\$ -	\$ -	\$ 2,400
	8200.167	Consulting Services	\$ 149,672	\$ -	\$ -	\$ 149,672
	8200.127	Contract Labor	\$ 50,094	\$ -	\$ -	\$ 50,094



				·		
	8200.168	Roustabout Services	\$ 2,396	\$ -	\$ -	\$ 2,396
	8200.136	Mudlogging	\$ 11,846	\$ -	\$ -	\$ 11,846
	8200.143	Geological Services	\$ 14,549	\$ -	\$ -	\$ 14,549
	8200.165	Safety/Environmental	\$ 1,734	\$ -	\$ -	\$ 1,734
	8200.147	Drilling Overhead	\$ 3,934	\$ -	\$ -	\$ 3,934
Intangible Complet	tion		s -	\$ 4,778,726	\$ -	\$ 4,778,726
1	8300.205	Location & Roads	\$ -	\$ 5,288	\$ -	\$ 5,288
	8300,243	Analysis	\$ -	\$ 9,473	\$ -	\$ 9,473
	8300.270	Frac - Equipment	\$ -	\$ 1,358,894	\$ -	\$ 1,358,894
	8300.275	Frac - Sand	\$ -	\$ 891,341	\$ -	\$ 891,341
	8300.207	Fresh Water	s -	\$ 577,376	\$ -	\$ 577,376
	8300.274	Water Transfer	\$ -	\$ 94,325	\$ -	\$ 94,325
	8300.209	Chemicals	\$ -	\$ 273,873	\$ -	\$ 273,873
	8300.240	Pump Down Services	\$ -	\$ 86,831	\$ -	\$ 86,831
	8300.214	Perforating & Plugs	\$ -	\$ 296,779	\$ -	\$ 296,779
	8300.203	Fuel	\$ -	\$ 550,984	\$ -	\$ 550,984
	8300.210	Surface Rental Equip	\$ -	\$ 248,808	\$ -	\$ 248,808
	8300.248	Mancamp	\$ -	\$ 32,059	\$ -	\$ 32,059
	8300.250	Downhole Rental Equip	s -	\$ 46,338	\$ -	\$ 46,338
	8300,232	Disposal	\$ -	\$ 19,004	-	\$ 19,004
	8300.276	Safety & Environmental	s -	\$ 3,473	\$ -	\$ 3,473
	8300.277	Consulting Services	s -	\$ 105,250	\$ -	\$ 105,250
	8300.212	Contract Labor	s -	\$ 10,678	\$ -	\$ 10,678
	8300.278	Roustabouts	\$ -	\$ 1,579	\$ -	\$ 1,579
	8300,220	Engineering & Supervision	\$ -	\$ 13,893	\$ -	\$ 13,893
	8300.271	Coil Tubing	s -	\$ 117,542	\$ -	\$ 117,542
	8300.273	Flowback	\$ -	\$ 27,102	\$ -	\$ 27,102
ļ	8300.229	Transportation	s -	\$ 5,263	\$ -	\$ 5,263
	8300.279	Completions Overhead	\$ -	\$ 2,574	\$ -	\$ 2,574
Intangible Artificia	Lift		s -	\$ 110,150	\$ -	\$ 110,150
	8320.602	Workover Rig	\$ -	\$ 30,000	\$ -	\$ 30,000
	8320.605	Fuel / Power	\$ -	\$ 5,263	\$ -	\$ 5,263
	8320.610	Inspection & Testing	\$ -	\$ 4,000	\$ -	\$ 4,000
	8320.611	Trucking/Vacuum/Transportation	\$ -	\$ 10,000	\$ -	\$ 10,000
	8320,612	Kill Truck	\$ -	\$ 5,000	\$ -	\$ 5,000
	8320.617	Contract Labor/Roustabout	\$ -	\$ 30,887	\$ -	\$ 30,887
	8320,621	Rental Equipment	\$ -	\$ 15,000	\$ -	\$ 15,000
ļ	8320.625	Wellsite Supervision	s -	\$ 5,000	\$ -	\$ 5,000
	8320.628	Chemicals	\$ -	\$ 5,000	\$ -	\$ 5,000
Intangible Flowbac			\$ -	\$ 819,282	\$ -	\$ 819,282
	8360.805	Trucked Water Disposal	\$ -	\$ 21,464	\$ -	\$ 21,464
	8360.810	Frac Water Recovery	\$ -	\$ 477,938	\$ -	\$ 477,938
	8360.815	Trucking/Vacuum/Transp	\$ -	\$ 14,334	\$ -	\$ 14,334
[	8360.820	Well Testing / Flowback	\$ -	\$ 60,746	\$ -	\$ 60,746
	8360,825	Rental Equipment	s -	\$ 190,000	\$ -	\$ 190,000
	8360.845	Wellsite Supervision	\$ -			\$ 50,400
	8360.850	Safety / Environmental	\$ -			\$ 4,400
Intangible Facility		1	\$ -	\$ -	\$ 664,900	\$ 664,900
	8350.403	Roads/Location	\$ -	\$ -	\$ 85,100	\$ 85,100
	8350.404	Equipment Rental	\$ -	\$ -	\$ 38,700	\$ 38,700
[	8350.405	Pipeline Labor	\$ -	\$ -	\$ 29,600	\$ 29,600
	8350.410	Transportation/Trucking	\$ -	\$ -	\$ 24,600	
	8350.411	Safety & Environmental	\$ -	\$ -	\$ 222,500	\$ 222,500
	8350,413	Contingency	\$ -	\$ -	\$ 21,500	\$ 21,500
	8350.415	Engineering / Technical	\$ -	\$ -	\$ 61,900	\$ 61,900
	8350.416	Supervision	\$ -	\$ -	\$ 35,100	\$ 35,100
	8350.418	Mechanical Labor	\$ -	\$ -	\$ 3,500	\$ 3,500
	8350.419	Automation Labor	\$ -	\$ -	\$ 24,500	\$ 24,500
	8350,420	Electrical Labor	\$ -	\$ -	\$ 31,000	\$ 31,000
	8350.421	Commissioning	-	\$ -	\$ 11,700	\$ 11,700
	8350.422	Flowline Labor	\$ -	\$ -	\$ 75,200	\$ 75,200
	TOTAL INT	ANGIBLE COSTS >>>	\$ 2,885,719	\$ 5,708,158		\$ 9,258,777
	TOTAL P	ROJECT COSTS >>>	\$ 3,555,149	\$ 6,291,661	\$ 1,580,000	\$ 11,426,809
1			Drilling	Completion	Facility	Total

JOINT INTEREST APPROVAL:



# **AUTHORIZATION FOR EXPENDITURE**

This Authority for Expenditure is based on cost estimates. Billing will reflect your proportionate share of the actual invoice costs.

Company:	Working Interest:	
Signature:	Date:	
By:		



**AFE: NM0360** Date: June 13, 2024

Well Name: Lone Wolf 36 Fed Com #605H Projected MD/TVD: 20723/10400

Target: 3BS Spud to TD: 12.2 County: Lea Lateral Length: 10000

 State:
 NM
 Stages:
 64

 SHL:
 S36-T18S-R32E 1448' FNL,
 150' FEL
 Total Proppant (ppf):
 2500

BHL: S35-T18S-R32E 1254' FNL, 100' FWL Total Fluid (gal/ft): 3000

#### PROJECT DESCRIPTION:

The proposed AFE is for the Lone Wolf 35 Fed Com #605H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1900' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 4500' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 20723' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

TOTAL

DRILLING: \$3,555,148.87

COMPLETIONS: \$6,291,660.55

FACILITIES: \$1,580,000.00

**COMPLETED WELL COST:** \$11,426,809.42

#### **OPERATOR APPROVAL:**



**AFE: NM0360** Date: June 13, 2024

Well Name: Lone Wolf 36 Fed Com #605H Projected MD/TVD: 20723/10400

 Target:
 3BS
 Spud to TD:
 12.2

 County:
 Lea
 Lateral Length:
 10000

 State:
 NM
 Stages:
 64

 SHL:
 S36-T18S-R32E 1448' FNL, 150' FEL
 Total Proppant (ppf):
 2500

 BHL:
 S35-T18S-R32E 1254' FNL, 100' FWL
 Total Fluid (gal/ft):
 3000

TANGIBLE COSTS		Drilling	Completion	Facility	Total	
Tangible Drilling	Tangible Drilling		\$ 669,429	\$ -	\$ -	\$ 669,429
	8400.301	Surface Casing	\$ 75,272	\$ -	\$ -	\$ 75,272
	8400.302	Intrm 1&2 Casing	\$ 131,636	\$ -	\$ -	\$ 131,636
	8400.303	Production Casing	\$ 405,687	\$ -	\$ -	\$ 405,687
ļ	8400.340	Wellhead	\$ 56,835	\$ -	\$ -	\$ 56,835
Tangible Completion	on		\$ -	\$ 583,503	\$ -	\$ 583,503
	8400.352	Wellhead & Equipment	\$ -	\$ 39,995	\$ -	\$ 39,995
	8325.702	Tubing	\$ -	\$ 90,000	\$ -	\$ 90,000
	8325.704	Downhole Artificial Lift Eqpt	\$ -	\$ 350,000	\$ -	\$ 350,000
	8325.705	ESP Equipment/Install	\$ -	\$ 40,000	\$ -	\$ 40,000
	8325,711	Wellhead Equipment	\$ -	\$ 63,508	\$ -	\$ 63,508
Tangible Facility			\$ -	\$ -	\$ 915,100	\$ 915,100
	8355,500	Vessels	\$ -	\$ -	\$ 253,200	\$ 253,200
	8355.510	Tanks	\$ -	\$ -	\$ 128,400	\$ 128,400
	8355.515	Flare	\$ -	\$ -	\$ 32,000	\$ 32,000
	8355.520	PVF	\$ -	\$ -	\$ 146,000	\$ 146,000
	8355.525	Containment	\$ -	\$ -	\$ 25,700	\$ 25,700
	8355.530	Compressors	\$ -	\$ -	\$ 11,100	\$ 11,100
	8355.535	Instrumentation / Meters	\$ -	\$ -	\$ 60,500	\$ 60,500
	8355.540	Electrical Supplies	\$ -	\$ -	\$ 68,800	\$ 68,800
	8355.550	Overhead Power Material	\$ -	\$ -	\$ 53,100	\$ 53,100
	8355.555	Pump / Supplies	\$ -	\$ -	\$ 87,200	\$ 87,200
	8355.565	Flowline	\$ -	\$ -	\$ 49,100	\$ 49,100
	TOTAL T	ANGIBLE COSTS >>>	\$ 669,429	\$ 583,503	\$ 915,100	\$ 2,168,032

	INTANGIBLE COSTS		Drilling	Completion	Facility	Total
Intangible Drilling			\$ 2,885,719	\$ -	\$ -	\$ 2,885,719
	8200.111	Survey, Stake/Permit	\$ 5,263	\$ -	\$ -	\$ 5,263
	8200.113	Damages/Row	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200,149	Legal, Title, Etc	\$ 10,525	\$ -	\$ -	\$ 10,525
	8200.152	Well Control Ins.	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200.112	Location & Roads, Conductor	\$ 124,415	\$ -	\$ -	\$ 124,415
	8200.103	Drilling - Rig Move	\$ 80,867	\$ -	\$ -	\$ 80,867
	8200.102	Drilling - Daywork	\$ 630,267	\$ -	\$ -	\$ 630,267
	8200,104	Fuel - Rig	\$ 119,801	\$ -	\$ -	\$ 119,801
	8200.116	Drill Bits & BHA	\$ 90,689	\$ -	\$ -	\$ 90,689
	8200,128	Drilling - Directional	\$ 252,360	\$ -	\$ -	\$ 252,360
	8200.117	Mud & Chemicals	\$ 121,038	\$ -	\$ -	\$ 121,038
	8200.115	Mud-Drill Water	\$ 11,334	\$ -	\$ -	\$ 11,334
	8200.169	Mud-Brine	\$ 24,941	\$ -	\$ -	\$ 24,941
	8200.170	Mud-Diesel	\$ 128,273	\$ -	\$ -	\$ 128,273
	8200.119	Mud-Auxiliary	\$ 26,401	\$ -	\$ -	\$ 26,401
	8200.164	Solids Control & Closed Loop	\$ 81,952	\$ -	\$ -	\$ 81,952
	8200.114	Disposal	\$ 162,201	\$ -	\$ -	\$ 162,201
	8200.124	Equipment Rental	\$ 193,903	\$ -	\$ -	\$ 193,903
	8200.162	Mancamp	\$ 45,397	\$ -	\$ -	\$ 45,397
	8200.137	Casing Services	\$ 94,460	\$ -	\$ -	\$ 94,460
	8200.138	Cementing Services	\$ 284,175	\$ -	\$ -	\$ 284,175
	8200,106	Transportation	\$ 67,686	\$ -	\$ -	\$ 67,686
	8200.125	Inspection	\$ 77,359	\$ -	\$ -	\$ 77,359
	8200.144	Company Supervision	\$ 2,400	\$ -	\$ -	\$ 2,400
	8200.167	Consulting Services	\$ 149,672	\$ -	\$ -	\$ 149,672
	8200.127	Contract Labor	\$ 50,094	\$ -	\$ -	\$ 50,094



	8200.168	Roustabout Services	\$ 2,396	\$ -	\$ -	\$ 2,396
	8200.136	Mudlogging	\$ 11,846	\$ -	\$ -	\$ 11,846
	8200.143	Geological Services	\$ 14,549	\$ -	\$ -	\$ 14,549
[	8200.165	Safety/Environmental	\$ 1,734	\$ -	\$ -	\$ 1,734
ĺ	8200.147	Drilling Overhead	\$ 3,934	\$ -	\$ -	\$ 3,934
Intangible Complet	tion		\$ -	\$ 4,778,726	\$ -	\$ 4,778,726
	8300.205	Location & Roads	\$ -	\$ 5,288	\$ -	\$ 5,288
] [	8300.243	Analysis	\$ -	\$ 9,473	\$ -	\$ 9,473
İ	8300.270	Frac - Equipment	s -	\$ 1,358,894	\$ -	\$ 1,358,894
İ	8300.275	Frac - Sand	\$ -	\$ 891,341	\$ -	\$ 891,341
	8300.207	Fresh Water	\$ -	\$ 577,376	\$ -	\$ 577,376
İ	8300.274	Water Transfer	s -	\$ 94,325	\$ -	\$ 94,325
	8300.209	Chemicals	s -	\$ 273,873	\$ -	\$ 273,873
İ	8300.240	Pump Down Services	s -	\$ 86,831	\$ -	\$ 86,831
	8300.214	Perforating & Plugs	s -	\$ 296,779	\$ -	\$ 296,779
l	8300.203	Fuel	s -	\$ 550,984	\$ -	\$ 550,984
ŀ	8300.210	Surface Rental Equip	s -	\$ 248,808		\$ 248,808
ŀ	8300.248	Mancamp	\$ -	\$ 32,059	\$ -	\$ 32,059
			s -		\$ -	
	8300.250	Downhole Rental Equip	s -			<u> </u>
	8300,232	Disposal		\$ 19,004	-	\$ 19,004
	8300.276	Safety & Environmental	\$ -	\$ 3,473	\$ -	\$ 3,473
	8300.277	Consulting Services	\$ -	\$ 105,250	*	\$ 105,250
	8300.212	Contract Labor	\$ -	\$ 10,678	\$ -	\$ 10,678
	8300.278	Roustabouts	\$ -	\$ 1,579	\$ -	\$ 1,579
	8300,220	Engineering & Supervision	\$ -	\$ 13,893	\$ -	\$ 13,893
	8300.271	Coil Tubing	\$ -	\$ 117,542	\$ -	\$ 117,542
	8300.273	Flowback	\$ -	\$ 27,102	\$ -	\$ 27,102
	8300.229	Transportation	\$ -	\$ 5,263	\$ -	\$ 5,263
	8300.279	Completions Overhead	\$ -	\$ 2,574	\$ -	\$ 2,574
Intangible Artificial	Lift		s -	\$ 110,150	\$ -	\$ 110,150
	8320.602	Workover Rig	s -	\$ 30,000	\$ -	\$ 30,000
l l	8320.605	Fuel / Power	\$ -	\$ 5,263	\$ -	\$ 5,263
İ	8320.610	Inspection & Testing	\$ -	\$ 4,000	\$ -	\$ 4,000
İ	8320.611	Trucking/Vacuum/Transportation	\$ -	\$ 10,000	\$ -	\$ 10,000
	8320,612	Kill Truck	\$ -	\$ 5,000	\$ -	\$ 5,000
i i	8320.617	Contract Labor/Roustabout	\$ -	\$ 30,887	\$ -	\$ 30,887
İ	8320,621	Rental Equipment	s -	\$ 15,000	\$ -	\$ 15,000
İ	8320.625	Wellsite Supervision	s -	\$ 5,000	\$ -	\$ 5,000
i i	8320.628	Chemicals	s -	\$ 5,000	\$ -	\$ 5,000
Intangible Flowbac		I.	\$ -	\$ 819,282	\$ -	\$ 819,282
1	8360.805	Trucked Water Disposal	s -	\$ 21,464	\$ -	\$ 21,464
i	8360.810	Frac Water Recovery	\$ -	\$ 477,938	\$ -	\$ 477,938
	8360.815	Trucking/Vacuum/Transp	s -	\$ 14,334	\$ -	\$ 14,334
	8360.820	Well Testing / Flowback	s -	\$ 60,746	\$ -	\$ 60,746
	8360,825	Rental Equipment	s -	\$ 190,000	\$ -	\$ 190,000
	8360.845		9	\$ 190,000		\$ 190,000
ļ ļ		Wellsite Supervision	· -			
Internalist Co. 199	8360.850	Safety / Environmental	-	\$ 4,400		\$ 4,400
Intangible Facility	0050 100	I Design a contra	\$ -	\$ -	\$ 664,900	\$ 664,900
	8350.403	Roads/Location	\$ -	\$ -	\$ 85,100	\$ 85,100
	8350.404	Equipment Rental	\$ -	\$ -	\$ 38,700	\$ 38,700
	8350.405	Pipeline Labor	\$ -	\$ -	\$ 29,600	\$ 29,600
	8350.410	Transportation/Trucking	\$ -	\$ -	\$ 24,600	\$ 24,600
	8350.411	Safety & Environmental	\$ -	\$ -	\$ 222,500	\$ 222,500
	8350.413	Contingency	\$ -	\$ -	\$ 21,500	\$ 21,500
[	8350.415	Engineering / Technical	s -	\$ -	\$ 61,900	\$ 61,900
[	8350.416	Supervision	s -	\$ -	\$ 35,100	\$ 35,100
	8350.418	Mechanical Labor	\$ -	\$ -	\$ 3,500	\$ 3,500
	8350.419	Automation Labor	\$ -	\$ -	\$ 24,500	\$ 24,500
	8350,420	Electrical Labor	s -	\$ -	\$ 31,000	\$ 31,000
,	8350.421	Commissioning	\$ -	\$ -	\$ 11,700	\$ 11,700
		1	s -	\$ -	\$ 75,200	\$ 75,200
	8350.422	Flowline Labor	- ·	Ψ -	1	
		Flowline Labor  ANGIBLE COSTS >>>	\$ 2,885,719			
	TOTAL INT	ANGIBLE COSTS >>>	·			\$ 9,258,777
	TOTAL INT	J.	\$ 2,885,719	\$ 5,708,158	\$ 664,900	\$ 9,258,777

JOINT INTEREST APPROVAL:



# **AUTHORIZATION FOR EXPENDITURE**

This Authority for Expenditure is based on cost estimates. Billing will reflect your proportionate share of the actual invoice costs.

Company:	Working Interest:	
Signature:	Date:	
By:		



**AFE: NM0361** Date: June 13, 2024

Well Name: Lone Wolf 36 Fed Com #606H Projected MD/TVD: 20723/10400

Target: 3BS Spud to TD: 12.2
County: Lea Lateral Length: 10000

State: NM Stages: 64

SHL: S36-T18S-R32E 1428' FNL, 150' FEL Total Proppant (ppf): 2500

BHL: S35-T18S-R32E 330' FNL, 100' FWL Total Fluid (gal/ft): 3000

#### PROJECT DESCRIPTION:

The proposed AFE is for the Lone Wolf 35 Fed Com #606H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1900' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 4500' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 20723' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

TOTAL

DRILLING: \$3,555,148.87

COMPLETIONS: \$6,291,660.55

FACILITIES: \$1,580,000.00

**COMPLETED WELL COST:** \$11,426,809.42

#### **OPERATOR APPROVAL:**



AFE: NM0361 Date: June 13, 2024

Well Name: Lone Wolf 36 Fed Com #606H Projected MD/TVD: 20723/10400

Target: 3BS Spud to TD: 12.2 County: Lea Lateral Length: 10000 State: NM Stages: 64 SHL: S36-T18S-R32E 1428' FNL, 150' FEL Total Proppant (ppf): 2500

BHL: S35-T18S-R32E 330' FNL, 100' FWL Total Fluid (gal/ft): 3000

TANGIBLE COSTS Tangible Drilling			Drilling	Completion	Facility	Total
			\$ 669,429	\$ -	\$ -	\$ 669,429
	8400.301	Surface Casing	\$ 75,272	\$ -	\$ -	\$ 75,272
	8400.302	Intrm 1&2 Casing	\$ 131,636	\$ -	\$ -	\$ 131,636
	8400.303	Production Casing	\$ 405,687	\$ -	\$ -	\$ 405,687
	8400.340	Wellhead	\$ 56,835	\$ -	\$ -	\$ 56,835
Tangible Completion		\$ -	\$ 583,503	\$ -	\$ 583,503	
	8400.352	Wellhead & Equipment	\$ -	\$ 39,995	\$ -	\$ 39,995
	8325.702	Tubing	\$ -	\$ 90,000	\$ -	\$ 90,000
	8325.704	Downhole Artificial Lift Eqpt	\$ -	\$ 350,000	\$ -	\$ 350,000
	8325.705	ESP Equipment/Install	\$ -	\$ 40,000	\$ -	\$ 40,000
	8325,711	Wellhead Equipment	\$ -	\$ 63,508	\$ -	\$ 63,508
Tangible Facility		\$ -	\$ -	\$ 915,100	\$ 915,100	
	8355,500	Vesse <b>i</b> s	\$ -	\$ -	\$ 253,200	\$ 253,200
	8355.510	Tanks	\$ -	\$ -	\$ 128,400	\$ 128,400
	8355,515	Flare	\$ -	\$ -	\$ 32,000	\$ 32,000
	8355.520	PVF	\$ -	\$ -	\$ 146,000	\$ 146,000
	8355.525	Containment	\$ -	\$ -	\$ 25,700	\$ 25,700
	8355.530	Compressors	\$ -	\$ -	\$ 11,100	\$ 11,100
	8355.535	Instrumentation / Meters	\$ -	\$ -	\$ 60,500	\$ 60,500
	8355,540	Electrical Supplies	\$ -	\$ -	\$ 68,800	\$ 68,800
	8355.550	Overhead Power Material	\$ -	\$ -	\$ 53,100	\$ 53,100
	8355.555	Pump / Supplies	\$ -	\$ -	\$ 87,200	\$ 87,200
	8355.565	Flowline	\$ -	\$ -	\$ 49,100	\$ 49,100
TOTAL TANGIBLE COSTS >>>		\$ 669,429	\$ 583,503	\$ 915,100	\$ 2,168,032	

INTANGIBLE COSTS			Drilling	Completion	Facility	Total
ntangible Drilling		\$ 2,885,719	\$ -	\$ -	\$ 2,885,719	
	8200.111	Survey, Stake/Permit	\$ 5,263	\$ -	\$ -	\$ 5,263
	8200.113	Damages/Row	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200,149	Legal, Title, Etc	\$ 10,525	\$ -	\$ -	\$ 10,525
	8200.152	Well Control Ins.	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200.112	Location & Roads, Conductor	\$ 124,415	\$ -	\$ -	\$ 124,415
	8200.103	Drilling - Rig Move	\$ 80,867	\$ -	\$ -	\$ 80,867
	8200.102	Drilling - Daywork	\$ 630,267	\$ -	\$ -	\$ 630,267
	8200.104	Fuel - Rig	\$ 119,801	\$ -	\$ -	\$ 119,801
	8200.116	Drill Bits & BHA	\$ 90,689	\$ -	\$ -	\$ 90,689
	8200.128	Drilling - Directional	\$ 252,360	\$ -	\$ -	\$ 252,360
	8200.117	Mud & Chemicals	\$ 121,038	\$ -	\$ -	\$ 121,038
	8200.115	Mud-Drill Water	\$ 11,334	\$ -	\$ -	\$ 11,334
	8200.169	Mud-Brine	\$ 24,941	\$ -	\$ -	\$ 24,941
	8200.170	Mud-Diesel	\$ 128,273	\$ -	\$ -	\$ 128,273
	8200.119	Mud-Auxiliary	\$ 26,401	\$ -	\$ -	\$ 26,401
	8200.164	Solids Control & Closed Loop	\$ 81,952	\$ -	\$ -	\$ 81,952
	8200.114	Disposal	\$ 162,201	\$ -	\$ -	\$ 162,201
	8200.124	Equipment Rental	\$ 193,903	\$ -	\$ -	\$ 193,903
	8200.162	Mancamp	\$ 45,397	\$ -	\$ -	\$ 45,397
	8200.137	Casing Services	\$ 94,460	\$ -	\$ -	\$ 94,460
	8200.138	Cementing Services	\$ 284,175	\$ -	\$ -	\$ 284,175
	8200.106	Transportation	\$ 67,686	\$ -	\$ -	\$ 67,686
	8200.125	Inspection	\$ 77,359	\$ -	\$ -	\$ 77,359
	8200.144	Company Supervision	\$ 2,400	\$ -	\$ -	\$ 2,400
	8200.167	Consulting Services	\$ 149,672	\$ -	\$ -	\$ 149,672
	8200.127	Contract Labor	\$ 50,094	\$ -	\$ -	\$ 50,094



	2002 400	In	Ta		10	A 0.000
	8200.168	Roustabout Services	\$ 2,396		\$ -	\$ 2,396
	8200.136	Mudlogging	\$ 11,846	\$ -	\$ -	\$ 11,846
	8200.143	Geological Services	\$ 14,549	\$ -	\$ -	\$ 14,549
	8200.165	Safety/Environmental	\$ 1,734	\$ -	\$ -	\$ 1,734
	8200.147	Drilling Overhead	\$ 3,934	\$ -	\$ -	\$ 3,934
Intangible Complet		1	\$ -	\$ 4,778,726		\$ 4,778,726
	8300.205	Location & Roads	\$ -	\$ 5,288		\$ 5,288
	8300,243	Analysis	\$ -	\$ 9,473		\$ 9,473
	8300.270	Frac - Equipment	\$ -	\$ 1,358,894	\$ -	\$ 1,358,894
	8300.275	Frac - Sand	\$ -	\$ 891,341	\$ -	\$ 891,341
	8300.207	Fresh Water	\$ -	\$ 577,376		\$ 577,376
	8300.274	Water Transfer	\$ -	\$ 94,325		\$ 94,325
[ [	8300.209	Chemicals	\$ -	\$ 273,873	\$ -	\$ 273,873
	8300.240	Pump Down Services	s -	\$ 86,831	\$ -	\$ 86,831
[	8300.214	Perforating & Plugs	\$ -	\$ 296,779	\$ -	\$ 296,779
[	8300.203	Fuel	\$ -	\$ 550,984	\$ -	\$ 550,984
	8300.210	Surface Rental Equip	\$ -	\$ 248,808	\$ -	\$ 248,808
	8300.248	Mancamp	\$ -	\$ 32,059	\$ -	\$ 32,059
	8300.250	Downhole Rental Equip	\$ -	\$ 46,338	\$ -	\$ 46,338
ļ Ī	8300,232	Disposal	s -	\$ 19,004	\$ -	\$ 19,004
	8300.276	Safety & Environmental	\$ -	\$ 3,473	\$ -	\$ 3,473
	8300.277	Consulting Services	\$ -	\$ 105,250	\$ -	\$ 105,250
	8300.212	Contract Labor	\$ -	\$ 10,678	\$ -	\$ 10,678
	8300.278	Roustabouts	\$ -	\$ 1,579	\$ -	\$ 1,579
	8300,220	Engineering & Supervision	s -	\$ 13,893	\$ -	\$ 13,893
İ	8300.271	Coil Tubing	\$ -	\$ 117,542	\$ -	\$ 117,542
İ	8300.273	Flowback	\$ -	\$ 27,102	\$ -	\$ 27,102
	8300.229	Transportation	\$ -	\$ 5,263	s -	\$ 5,263
i i	8300.279	Completions Overhead	\$ -	\$ 2,574	\$ -	\$ 2,574
Intangible Artificial	Lift	J	\$ -	\$ 110,150	\$ -	\$ 110,150
	8320.602	Workover Rig	s -	\$ 30,000	\$ -	\$ 30,000
i i	8320.605	Fuel / Power	s -	\$ 5,263	\$ -	\$ 5,263
	8320.610	Inspection & Testing	\$ -	\$ 4,000	\$ -	\$ 4,000
	8320.611	Trucking/Vacuum/Transportation	s <u>-</u>	\$ 10,000	\$ -	\$ 10,000
l	8320,612	Kill Truck	s -	\$ 5,000	\$ -	\$ 5,000
l	8320.617	Contract Labor/Roustabout	s -	\$ 30,887	\$ -	\$ 30,887
ŀ	8320,621	Rental Equipment	s <u>-</u>	\$ 15,000		\$ 15,000
ŀ	8320.625	Wellsite Supervision	s -	\$ 5,000		\$ 5,000
! I	8320.628	Chemicals	s -	\$ 5,000	\$ -	\$ 5,000
Intangible Flowbac			s -	\$ 819,282	\$ -	\$ 819,282
Intalignate	8360.805	Trucked Water Disposal	s -	\$ 21,464	\$ -	\$ 21,464
l	8360.810	Frac Water Recovery	s -	\$ 477,938	\$ -	\$ 477,938
	8360.815		s -	ļ	\$ -	
		Trucking/Vacuum/Transp Well Testing / Flowback	s -		\$ -	\$ 14,334 \$ 60,746
	8360.820		<u> </u>		Ļ	<u> </u>
	8360,825	Rental Equipment	\$ -	\$ 190,000	\$ -	\$ 190,000
ļ	8360.845	Wellsite Supervision	9 -	\$ 50,400		\$ 50,400
lassa and the con-	8360.850	Safety / Environmental	\$ -	\$ 4,400		\$ 4,400
Intangible Facility	0055	l	s -	\$ -	\$ 664,900	\$ 664,900
	8350.403	Roads/Location	\$ -	\$ -	\$ 85,100	\$ 85,100
	8350.404	Equipment Rental	\$ -	\$ -	\$ 38,700	\$ 38,700
	8350.405	Pipeline Labor	\$ -	\$ -	\$ 29,600	\$ 29,600
	8350.410	Transportation/Trucking	\$ -	\$ -	\$ 24,600	\$ 24,600
	8350.411	Safety & Environmental	s -	\$ -	\$ 222,500	\$ 222,500
	8350.413	Contingency	\$ -	\$ -	\$ 21,500	\$ 21,500
	8350.415	Engineering / Technical	s -	\$ -	\$ 61,900	\$ 61,900
	8350.416	Supervision	\$ -	\$ -	\$ 35,100	\$ 35,100
	8350.418	Mechanical Labor	s -	\$ -	\$ 3,500	\$ 3,500
	8350.419	Automation Labor	\$ -	\$ -	\$ 24,500	\$ 24,500
	8350,420	Electrical Labor	\$ -	\$ -	\$ 31,000	\$ 31,000
ļ ļ	8350.421	Commissioning	\$ -	\$ -	\$ 11,700	\$ 11,700
	8350.422	Flowline Labor	\$ -	\$ -	\$ 75,200	\$ 75,200
TOTAL INTANGIBLE COSTS >>>			\$ 2,885,719	\$ 5,708,158	\$ 664,900	\$ 9,258,777
TOTAL PROJECT COSTS >>>			\$ 3,555,149	\$ 6,291,661	\$ 1,580,000	\$ 11,426,809
			Drilling	Completion	Facility	Total

JOINT INTEREST APPROVAL:



# **AUTHORIZATION FOR EXPENDITURE**

This Authority for Expenditure is based on cost estimates. Billing will reflect your proportionate share of the actual invoice costs.

Company:	Working Interest:	
Signature:	Date:	
By:		

# Avant Operating, LLC **Summary of Contacts** Case No. 24722 Lone Wolf 36 Fed Com

AVANT

#304H-#306H / #504H-#506H / #604H-#606H

North-Half of Sections 35, & 36 Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico

# **Summary of Contacts**

- Avant retained a broker who conducted extensive title work to determine the working interest owners and other interest owners.
- Avant searched public records, phone directory, LexisNexis subscription, and conducted various internet searches.
- Avant sent well proposals starting on or around June 13, 2024.
- Avant proposed general terms of a Joint Operating Agreement (JOA) within the well proposal letters sent to working interest owners.
- · Avant sent working interest owners a JOA upon request.
- Avant had multiple communications with uncommitted working interest owners, outlined on the following exhibit.
- Avant's counsel sent notices of the force pooling applications to the addresses of record for uncommitted interest owners and overriding royalty owners.
- Avant published notice in a newspaper of general circulation in the county where the wells will be located.



# Avant Operating, LLC Case No. 24722

# Summary of Contacts Lone Wolf 36 Fed Com #304H-#306H / #504H-#506H / #604H-#606H



# North-Half of Sections 35, & 36 Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico

# **Summary of Contacts:**

Owner Name	% of Interest	Date Proposal	Proposal Letter	Follow-Up / Comments
Owner Name	% of filterest	Letter Sent	Received	Pollow-op/Confinents
Cibolo Resources, LLC	4.05%	6/13/2024	6/17/2024	Returned elections to participate, signed JOA.
T H McElvain Oil & Gas LLLP	2.03%	6/13/2024	6/15/2024	Returned elections to participate, signed JOA.
PBEX, LLC	18.25%	6/13/2024	6/17/2024	Well proposals were sent to predecessors in title (EOG Resources). Sent pooling notice to PBEX and ongoing conversations regarding unit.
The Roger T. Elliott and Holly L. Elliott				
Family Limited Partnership, LP	1.25%	6/13/2024	7/1/2024	Well proposals sent, no further contact with owner.
Ellipsis Oil & Gas Inc.	1.25%	6/13/2024	6/17/2024	Well proposals sent to predecessors in title (TWR IV, LLC) - sent well proposals and JOA via email to current owner.
Rio Pecos Corporation	0.63%	6/13/2024	6/17/2024	Well proposals sent, no further contact with owner.
Red River Energy Partners, LLC	1.25%	6/13/2024	6/17/2024	Sent JOA to owner via email.
TARA-JON Corporation	0.63%	6/13/2024	6/17/2024	Well proposals sent, no further contact with owner.
Mark Wilson Family Partnership, LP	0.63%	6/13/2024	6/17/2024	Well proposals sent, no further contact with owner.
Heather W. Echols	0.63%	6/13/2024	6/17/2024	Well proposals sent, no further contact with owner.
James D. Brown, Jr.	0.25%	6/13/2024	6/27/2024	Spoke with owner on phone regarding purchase of interest.
Chase Oil Company	0.25%	6/13/2024	6/18/2024	Well proposals sent, no further contact with owner.
US Energy Corporation of America, Inc.	0.78%	6/13/2024	6/15/2024	Well proposals sent, no further contact with owner.
SITL Energy, LLC	6.24%	6/13/2024	6/17/2024	Original well proposals sent to predecessors in title (US Energy and Musgrave Living Trust). Sent well proposals and JOA via email to current owner. Discussions regarding JOA ongoing.
R.E.B. Resources, LLC	6.24%	6/13/2024	6/17/2024	Original well proposals sent to predecessors in title (US Energy and Musgrave Living Trust). Sent well proposals and JOA via email to current owner. Discussions regarding JOA ongoing.
Eagle Natural Resources, LLC	1.56%	6/13/2024	6/17/2024	Sent well proposals and JOA via email.
BTH Circle Bar NM Investments LLC	0.78%	6/13/2024		Predecessor in title (W K Barnett) not locatable. When alerted of ownership change, sent proposals via email. No further contact with owner.
S. E. Cone, Jr	0.78%	6/13/2024		Sent well proposals and JOA via email.
Double J Company	0.78%	6/13/2024	6/17/2024	Well proposals sent, no further contact with owner.
Petropac 81-A, LTD	0.78%	6/13/2024	6/17/2024	Well proposals sent, no further contact with owner.
Texas Energy Trust	0.52%	6/13/2024	6/17/2024	Well proposals sent, no further contact with owner.
Al G. Langford	0.50%	6/13/2024	6/17/2024	Several conversations with owner regarding purchase of interest. Sent JOA for review.
Mike McDonald	0.78%	6/13/2024	6/17/2024	Well proposals sent, no further contact with owner.
Cy Foster	0.25%	6/13/2024		Used google, free people search, true people search. No additional information found in WhitePages premium subscription.



# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF AVANT OPERATING, LLC FOR APPROVAL OF A NON-STANDARD UNIT, COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

**CASE NO. 24722** 

STATE OF COLORADO	)
	) ss.
COUNTY OF DENVER	)

# **AFFIDAVIT OF JOHN HARPER**

John Harper being duly sworn, deposes and states as follows:

- 1. I am over the age of 18, I am a geologist for Avant Operating, LLC ("Avant"), and have personal knowledge of the matters stated herein. I have previously testified before the Oil Conservation Division ("Division") and my credentials as an expert petroleum geologist were accepted by the Division as a matter of record.
  - 2. My area of responsibility at Avant includes the area of Lea County in New Mexico.
  - 3. I am familiar with the application filed by Avant in this case.
- 4. **Exhibit B-1** is a locator map showing the approximate location of the proposed unit in relation to the Capitan Reef.
  - 5. **Exhibit B-2** is a wellbore schematic showing Avant's development plan.
- 6. **Exhibit B-3** is a structure map of the base of the Bone Spring formation. The proposed spacing unit is identified by a red box. The proposed Lone Wolf 36 Fed Com Bone Spring wells are identified by the black-dashed lines. The contour interval used in this exhibit is 100 feet. This exhibit shows that the structure dips gently to the southeast. **Exhibit B-3** also

1

includes a cross-section reference map that identifies three wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to A'.

- 7. **Exhibit B-4** is a stratigraphic cross-section, and the well logs shown on the cross-section give a representative sample of the First Bone Spring formation in the area. The target zone for the Lone Wolf 36 Fed Com #304H, Lone Wolf 36 Fed Com #305H, and Lone Wolf 36 Fed Com #306H wells, which are First Bone Spring wells, is identified by a red-dashed line and a box identifying the wells. In my opinion, the First Bone Spring formation is relatively consistent with slight thinning to the west.
- 8. **Exhibit B-5** is a structural cross-section, and the well logs shown on the cross-section give a representative sample of the First Bone Spring formation in the area. The target zone for the Lone Wolf 36 Fed Com #304H, Lone Wolf 36 Fed Com #305H, and Lone Wolf 36 Fed Com #306H wells is identified by a red-dashed line and a box identifying the wells. In my opinion, the First Bone Spring formation dips slightly to the east.
- 9. **Exhibit B-6** is a stratigraphic cross-section, and the well logs shown on the cross-section give a representative sample of the Second Bone Spring formation in the area. The target zone for the Lone Wolf 36 Fed Com #504H, Lone Wolf 36 Fed Com #505H, and Lone Wolf 36 Fed Com #506H wells, which are Second Bone Spring wells, is identified by a red-dashed line and a box identifying the wells. In my opinion, the Second Bone Spring formation is relatively consistent with slight thinning to the west.
- 10. **Exhibit B-7** is a structural cross-section, and the well logs shown on the cross-section give a representative sample of the Second Bone Spring formation in the area. The target zone for the Lone Wolf 36 Fed Com #504H, Lone Wolf 36 Fed Com #505H, and Lone Wolf 36

Fed Com #506H wells is identified by a red-dashed line and a box identifying the wells. In my opinion, the Second Bone Spring formation is relatively consistent from east to west.

- 11. **Exhibit B-8** is a stratigraphic cross-section, and the well logs shown on the cross-section give a representative sample of the Third Bone Spring formation in the area. The target zone for the Lone Wolf 36 Fed Com #604H, Lone Wolf 36 Fed Com #605H, and Lone Wolf 36 Fed Com #606H wells, which are Third Bone Spring wells, is identified by a red-dashed line and a box identifying the wells. In my opinion, the Third Bone Spring formation is relatively consistent.
- 12. **Exhibit B-9** is a structural cross-section, and the well logs shown on the cross-section give a representative sample of the Third Bone Spring formation in the area. The target zone for the Lone Wolf 36 Fed Com #604H, Lone Wolf 36 Fed Com #605H, and Lone Wolf 36 Fed Com #606H wells is identified by a red-dashed line and a box identifying the wells. In my opinion, the Third Bone Spring formation is relatively consistent but dips slightly to the east.
  - 13. I conclude from the geology studies referenced above that:
    - a. The horizontal spacing unit is justified from a geologic standpoint.
    - b. There are no structural impediments or faulting that will interfere with horizontal development.
    - c. Each quarter-quarter section in the proposed unit will contribute more or less equally to production.
  - 14. The preferred well orientation in this area is north/south because the stress orientation is approximately northeast.
- 15. In my opinion, the granting of Avant's application is in the interests of conservation and the prevention of waste.

- 16. The attachments to this affidavit were prepared by me, or compiled from company business records, or were prepared at my direction.
- 17. I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

John Harpyer

State of Colorado

County of Denver

This record was acknowledged before me on October 24, 2024, by John Harper.

[Stamp]

Sophia Guerra
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID# 20194020815
MY COMMISSION EXPIRES 9/14/2027

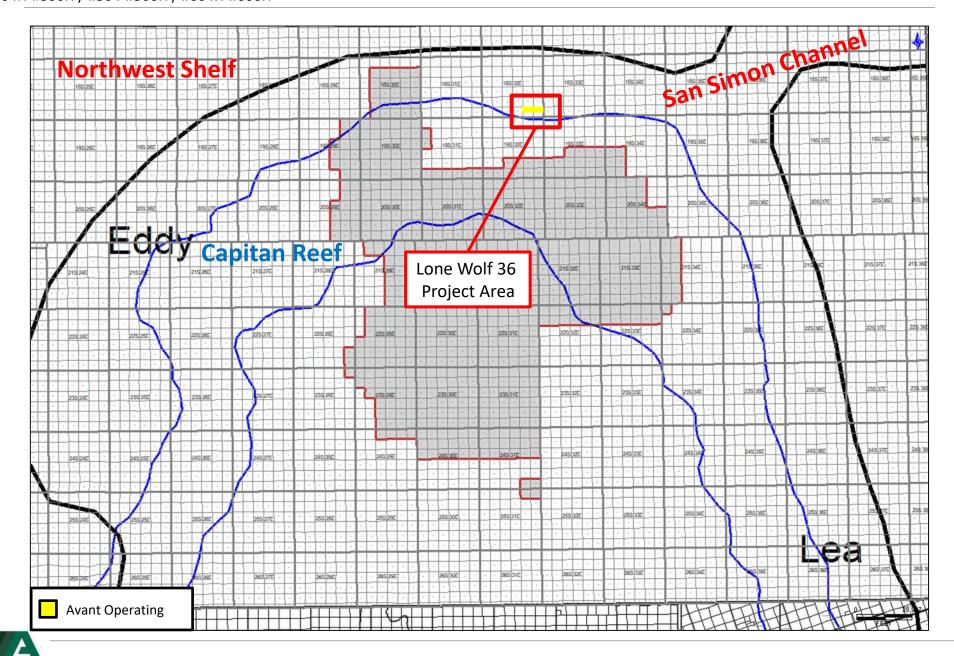
Notary Public in and for the State of

Commission Number: 20194020815

My Commission Expires: 9/14/27

Regional Locator Map Lone Wolf 36 Federal Com #304H-#306H / #504-#506H / #604H-#606H

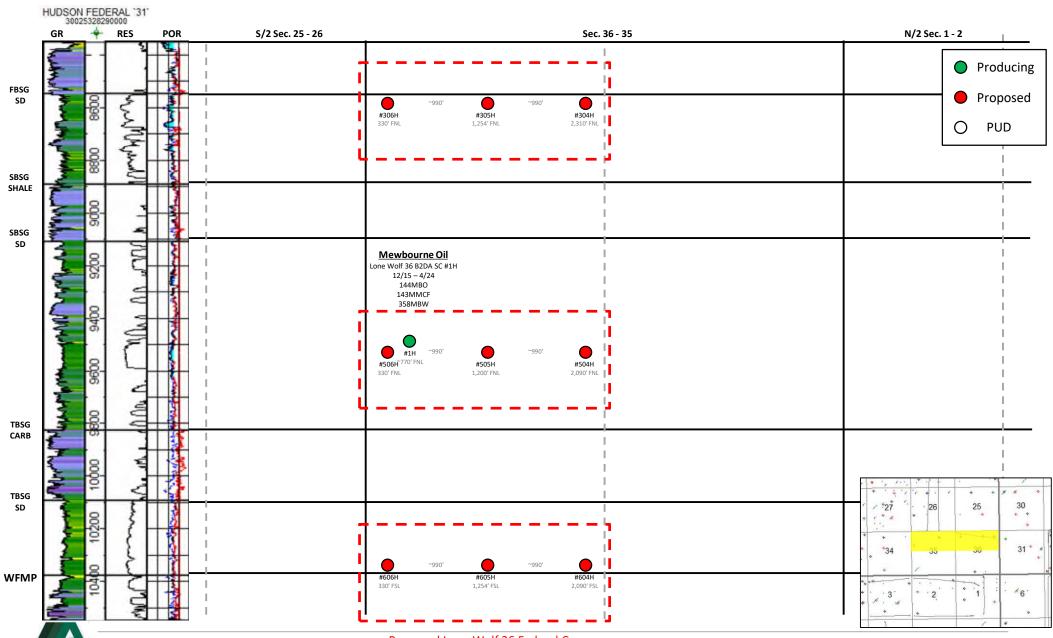




Received by OCD: 10/31/2024 4:02:27 PM Gun Barrel Development Plan TBSG - SBSG - FBSG

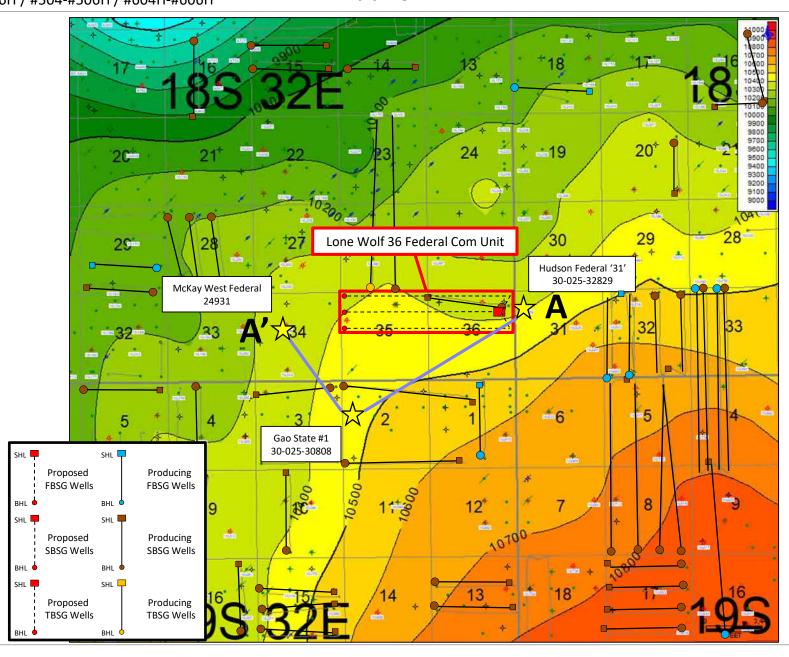
Lone Wolf 36 Federal Com #304H-#306H / #504-#506H / #604H-#606H





Base of Bone Spring Structure Map (TVDss)
Lone Wolf 36 Federal Com
#304H-#306H / #504-#506H / #604H-#606H

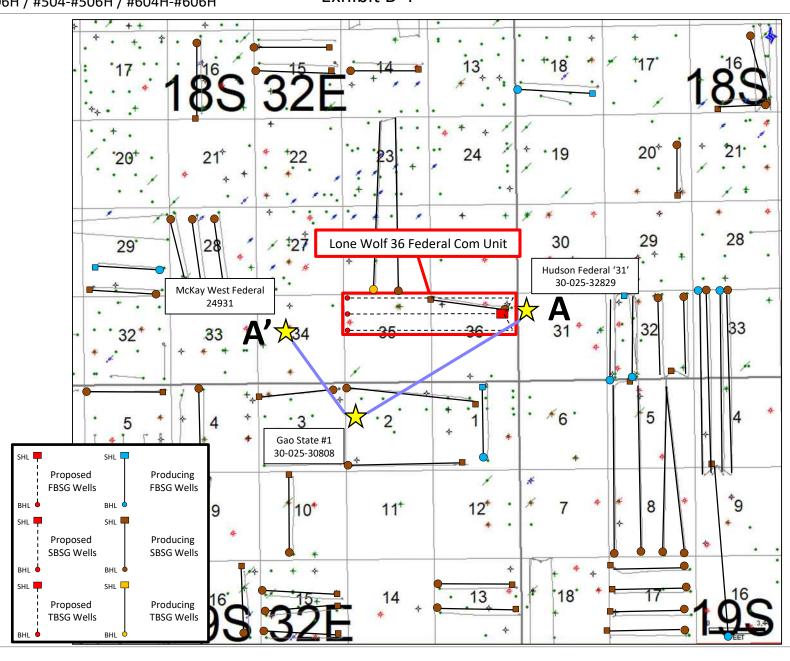






Cross-Section Locator Map Lone Wolf 36 Federal Com #304H-#306H / #504-#506H / #604H-#606H

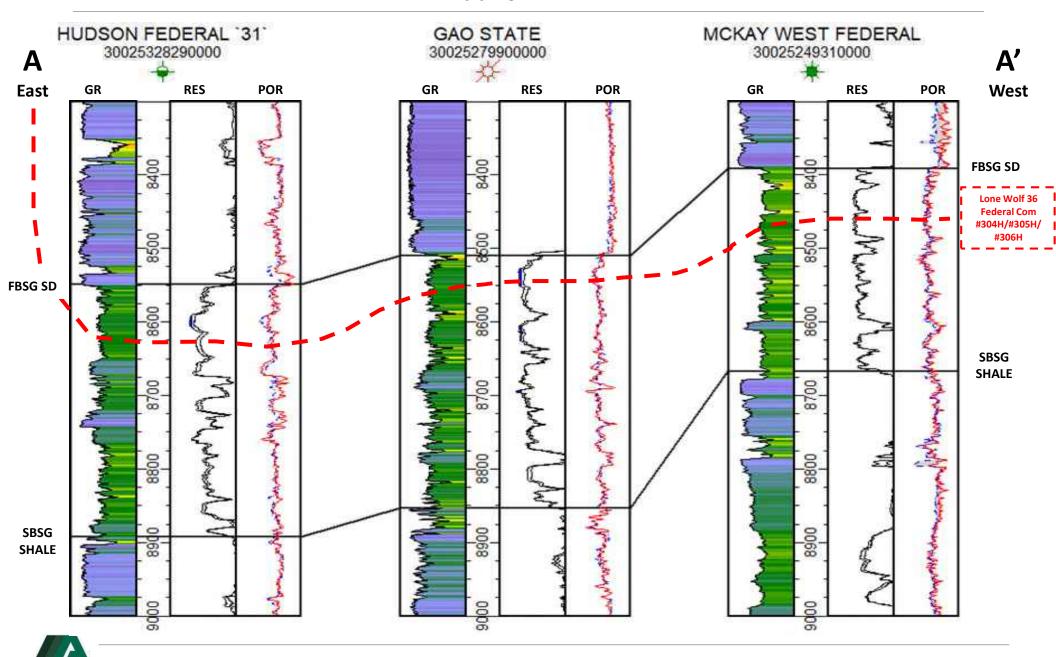






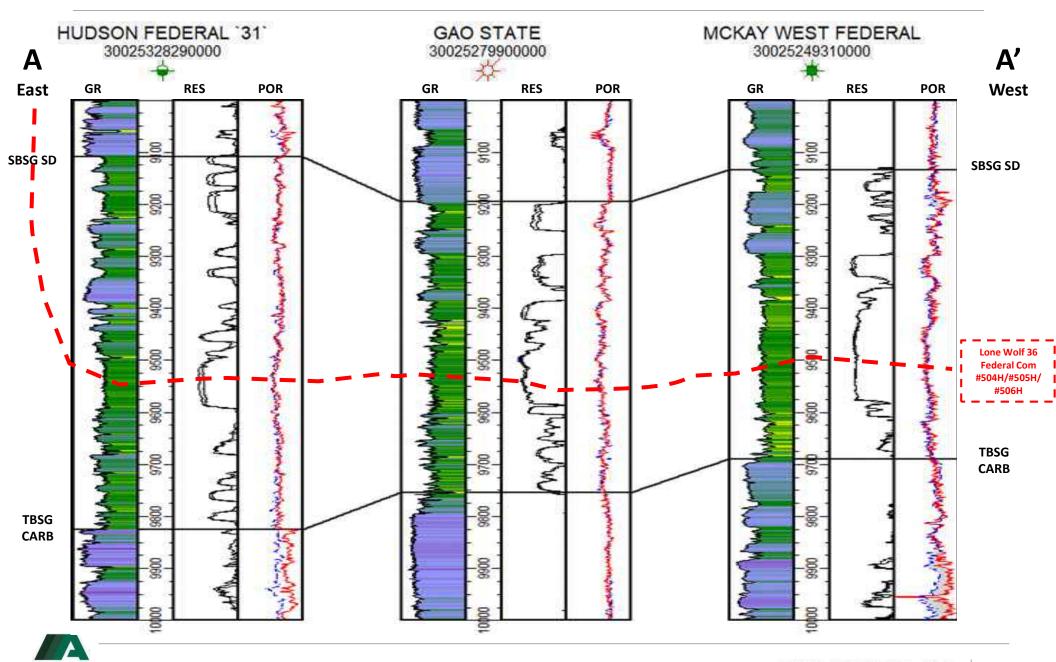
Structural Cross-Section A-A'
Lone Wolf 36 Federal Com #304H-#306H





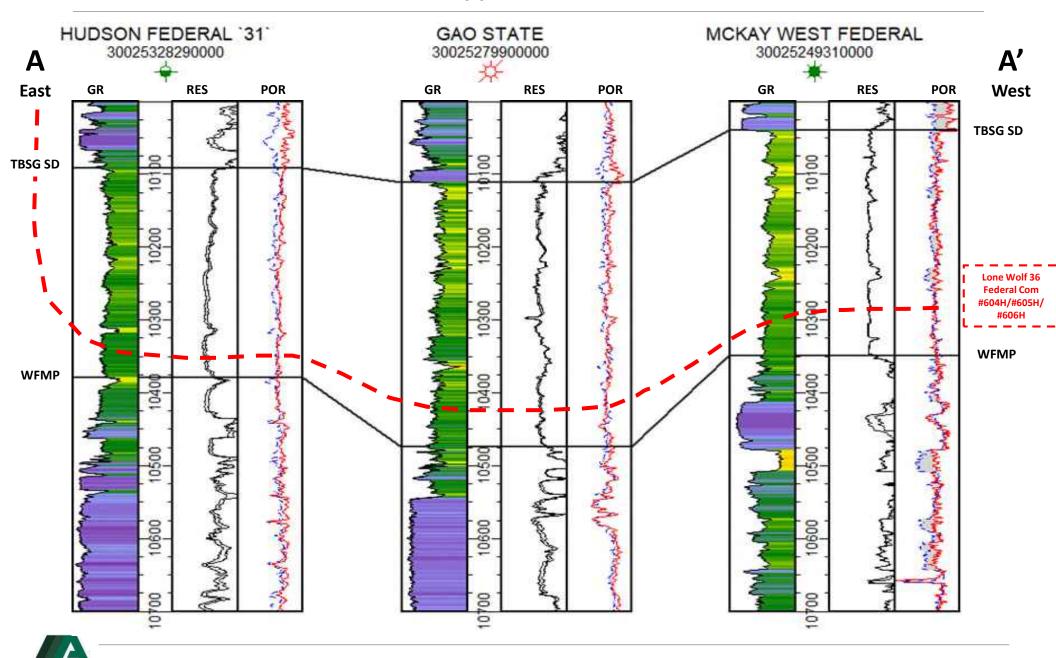
Structural Cross-Section A-A'
Lone Wolf 36 Federal Com #504H-#506H





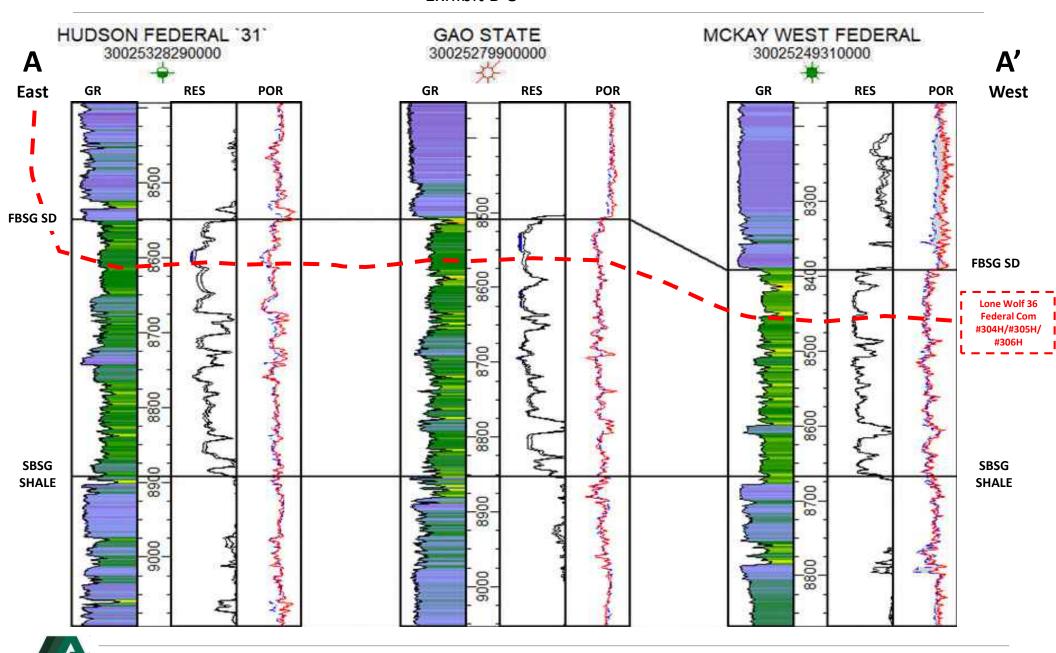
Structural Cross-Section A-A'
Lone Wolf 36 Federal Com #604H-#606H





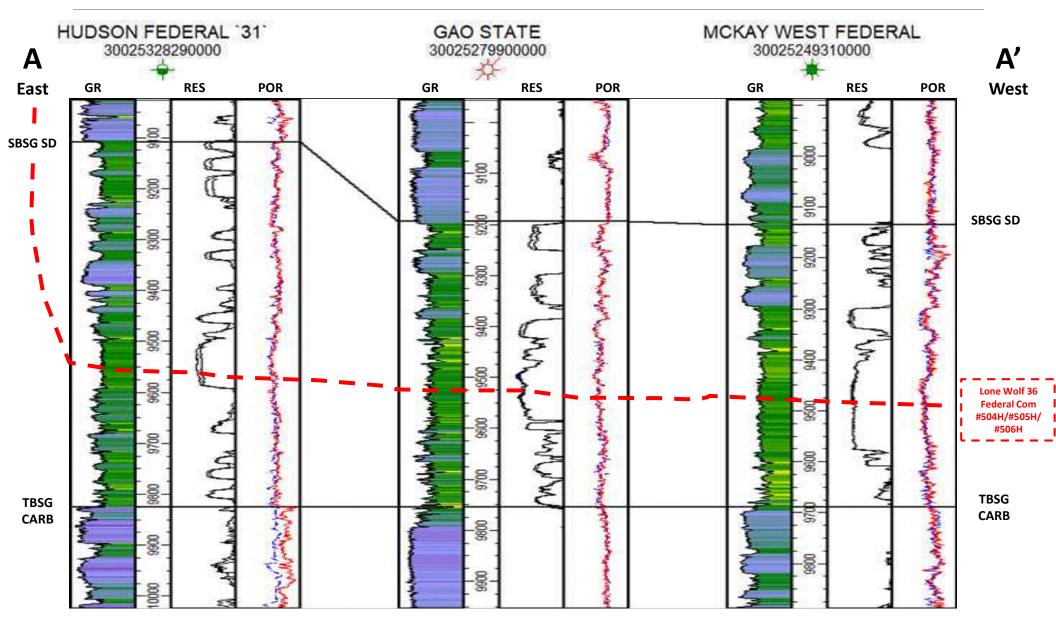
Stratigraphic Cross-Section A-A'
Lone Wolf 36 Federal Com #304H-#306H





Stratigraphic Cross-Section A-A'
Lone Wolf 36 Federal Com #504H-#506H

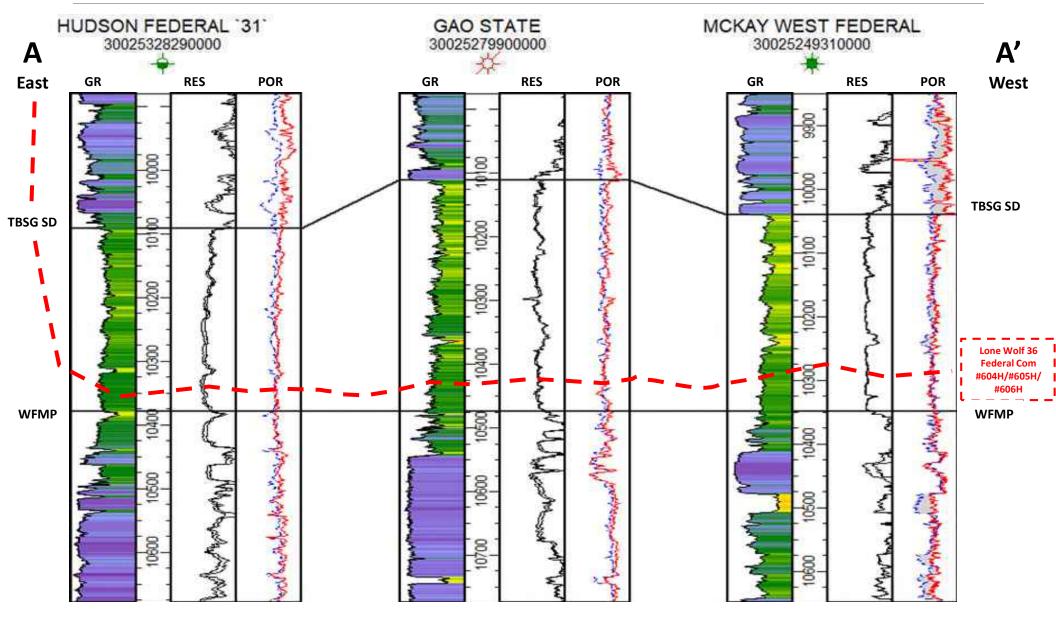






Stratigraphic Cross-Section A-A'
Lone Wolf 36 Federal Com #604H-#606H







# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT **OIL CONSERVATION DIVISION**

APPLICATION OF AVANT OPERATING, LLC FOR APPROVAL OF A NON-STANDARD UNIT, COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

**CASE NO. 24722** 

# SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Avant Operating, LLC, the Applicant herein, declares as follows:

- The above-referenced Application was provided under notice letter, dated July 18, 2024, 1) attached hereto, as Exhibit C.1.
- 2) Exhibit C.2 is the mailing list, which show the notice letters were delivered to the USPS for mailing on July 18, 2024.
- 3) Exhibit C.3 is the certified mailing tracking information, which is automatically compiled by CertifiedPro, the software Modrall uses to track the mailings. This spreadsheet shows the names and addresses of the parties to whom notice was sent and the status of the mailing.
- 4) Exhibit C.4 is the Affidavit of Publication from the Hobbs News-Sun confirming that notice of the August 8, 2024 hearing was published on July 23, 2024.
- 5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Dated: October 24, 2024



July 18, 2024

505.848.1834 dmb@modrall.com

Deana M. Bennett

# VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

Re: APPLICATION OF AVANT OPERATING, LLC FOR APPROVAL OF A NON-STANDARD UNIT, COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

**CASE NO. 24722** 

TO: AFFECTED PARTIES

This letter is to advise you that Avant Operating, LLC ("Avant") has filed the enclosed application.

In Case No. 24722, Avant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 640acre, more or less, Bone Spring horizontal spacing unit comprised of the N/2 of Sections 35 and 36, Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico. Avant also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the following wells: the Lone Wolf 36 Fed Com #304H, Lone Wolf 36 Fed Com #504H, and Lone Wolf 36 Fed Com #604H wells with a proposed surface hole location in the SE/4 NE/4 (Unit H) of Section 36, and a proposed last take point in the SW/4 NW/4 (Unit E) of Section 35; and the Lone Wolf 36 Fed Com #305H, Lone Wolf 36 Fed Com #306H, Lone Wolf 36 Fed Com #505H, Lone Wolf 36 Fed Com #506H, Lone Wolf 36 Fed Com #605H, and Lone Wolf 36 Fed Com #606H wells with a proposed surface hole location in the SE/4 NE/4 (Unit H) of Section 36, and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 35. The wells will be drilled at orthodox locations. This proposed horizontal spacing unit will partially overlap with a 160-acre Bone Spring horizontal spacing unit comprised of the N/2 N/2 of Section 36, Township 18 South, Range 32 East, dedicated to Mewbourne Oil Company's Lone Wolf 36 B2DM State Com 1H well (API 30-025-42695). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as al operating costs and charges for

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

Tel: 505.848.1800 www.modrall.com Page 2

supervision, designation of Avant Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 10 miles south of Maljamar, New Mexico.

The hearing is set for August 8, 2024 beginning at 8:30 a.m. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deana M. Bennett

Attorney for Applicant

Deena M. Bennett

Received by OCD: 7/9/2024 3:40:32 PM

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF AVANT OPERATING, LLC FOR APPROVAL OF A NON-STANDARD UNIT, COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 24722

#### APPLICATION

Avant Operating, LLC ("Avant"), OGRID Number 330396, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order (1) approving a non-standard unit, and (2) pooling all uncommitted mineral interests within a non-standard 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the N/2 of Sections 35 and 36, Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico. Avant also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Avant states as follows:

- 1. Avant has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Avant seeks approval of the 640-acre non-standard spacing as approval of this application will allow Avant to efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks, and pipelines, and promote effective well spacing, which is consistent with Division rules. *See*, *e.g.*, Rule 19.15.16.7(P) NMAC; Rule 19.15.16.15(B)(8) NMAC; Rule 19.15.16.15(C)(7)(NMAC).
- 3. Avant seeks to dedicate the N/2 of Sections 35 and 36, Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico to the following wells:

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a. Lone Wolf 36 Fed Com #304H, Lone Wolf 36 Fed Com #504H, and Lone

Wolf 36 Fed Com #604H wells with a proposed surface hole location in the

SE/4 NE/4 (Unit H) of Section 36, and a proposed last take point in the SW/4

NW/4 (Unit E) of Section 35; and

b. Lone Wolf 36 Fed Com #305H, Lone Wolf 36 Fed Com #306H, Lone Wolf

36 Fed Com #505H, Lone Wolf 36 Fed Com #506H, Lone Wolf 36 Fed Com

#605H, and Lone Wolf 36 Fed Com #606H wells with a proposed surface hole

location in the SE/4 NE/4 (Unit H) of Section 36, and a proposed last take point

in the NW/4 NW/4 (Unit D) of Section 35.

4. The wells will be horizontally drilled, and the producing areas for the wells are

expected to be orthodox.

5. This proposed horizontal spacing unit will partially overlap with a 160-acre Bone

Spring horizontal spacing unit comprised of the N/2 N/2 of Section 36, Township 18 South, Range

32 East, dedicated to Mewbourne Oil Company's Lone Wolf 36 B2DM State Com 1H well

(API 30-025-42695).

6. Avant sought, but has been unable to obtain, a voluntary agreement from all interest

owners in the Bone Spring formation underlying the proposed spacing unit to participate in the

drilling of the wells or to otherwise commit their interests to the wells.

7. The pooling of all interests in the Bone Spring formation underlying the proposed

unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling

of unnecessary wells, prevent waste and protect correlative rights.

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WHEREFORE, Avant requests this application be set for hearing before an Examiner of the Oil Conservation Division on August 8, 2024, and after notice and hearing as required by law, the Division enter its order:

- A. Approving the non-standard spacing unit;
- B. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the N/2 of Sections 35 and 36, Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico;
  - C. Approving, to the extent necessary, the proposed overlapping spacing unit;
  - D. Designating Avant as operator of this unit and the wells to be drilled thereon;
- E. Authorizing Avant to recover its costs of drilling, equipping and completing the wells;
- F. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- G. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr.
Deana M. Bennett
Yarithza Peña
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edebrine@modrall.com deana.bennett@modrall.com yarithza.pena@modrall.com Attorneys for Avant Operating, LLC CASE NO. 24722 : Application of Avant Operating, LLC for approval of a non-standard spacing unit, compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the N/2 of Sections 35 and 36, Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico. Avant also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the following wells: the Lone Wolf 36 Fed Com #304H, Lone Wolf 36 Fed Com #504H, and Lone Wolf 36 Fed Com #604H wells with a proposed surface hole location in the SE/4 NE/4 (Unit H) of Section 36, and a proposed last take point in the SW/4 NW/4 (Unit E) of Section 35; and the Lone Wolf 36 Fed Com #305H, Lone Wolf 36 Fed Com #306H, Lone Wolf 36 Fed Com #505H, Lone Wolf 36 Fed Com #506H, Lone Wolf 36 Fed Com #605H, and Lone Wolf 36 Fed Com #606H wells with a proposed surface hole location in the SE/4 NE/4 (Unit H) of Section 36, and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 35. The wells will be drilled at orthodox locations. This proposed horizontal spacing unit will partially overlap with a 160-acre Bone Spring horizontal spacing unit comprised of the N/2 N/2 of Section 36, Township 18 South, Range 32 East, dedicated to Mewbourne Oil Company's Lone Wolf 36 B2DM State Com 1H well (API 30-025-42695). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 10 miles south of Maljamar, New Mexico.

# Type of Mailing: CERTIFIED MAIL 07/18/2024

drall Sp	human erling Roehl Harris & Sisk P.A.	PS I	Form 3877					
Fourth	Street, Suite 1000 ue NM 87102		: CERTIFIED MAI /18/2024	L		Firm Mailing Book ID: 2692		
Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents	
1	9314 8699 0430 0123 6769 19	EOG Resources, Inc. PO Box 4362 Houston TX 77210	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonev Notice	
2	9314 8699 0430 0123 6769 26	Roger T. Elliott & Holly L. Elliott Family Limited Partnership LP 3910 Tanforan Avenue Midland TX 79707	\$1.77	\$4 85	\$2.62	\$0.00	10375.0002lonev Notice	
3	9314 8699 0430 0123 6769 33	TWR IV, LLC 3724 Hulen Street Fort Worth TX 76107	\$1.77	\$4,85	<b>\$2.6</b> 2	\$0.00	Notice Notice	
4	9314 8699 0430 0123 6769 40	Rio Pecos Corporation PO Box 2415 Midland TX 79702	\$1.77	<b>\$4</b> 85	<b>\$2.6</b> 2	\$0.00	10375.000 2100 e	
5	9314 8699 0430 0123 6769 57	Red River Energy Partners, LLC PO Box 1149 Covington LA 79702	\$1.77	\$4.85	<b>\$2</b> .62	\$0.00	10375-00021ane Notice	
6	9314 8699 0430 0123 6769 64	TARA-JON Corporation PO Box 2415 Midland TX 79702	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002fone	
7	9314 8699 0430 0123 6769 71	Mark Wilson Family Partnership, LP PO Box 2415 Midland TX 79702	\$1.77	\$4.85	\$2.62	\$0,00	10375.0002lone Notice	
8	9314 8699 0430 0123 6769 88	Heather W. Echols PO Box 2415 Midland TX 79702	\$1.77	\$4.85	\$2.62	\$0,00	10375.0002lone Notice	
9	9314 8699 0430 0123 6769 95	James D. Brown, Jr. 16105 Red Cedar Trail Dallas TX 75248	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lone Notice	
10	9314 8699 0430 0123 6770 08	Chase Oil Company 11352 Lovington Hwy Artesia NM 88210	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lone Notice	
1,1	9314 8699 0430 0123 6770 15	US Energy Corporation of America, Inc. 4643 S Ulster St # 1100 Denver CO 80237	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lone Notice	
12 sbbies*	9314 8699 0430 0123 6770 22	Eagle Naural Resources, LLC 5445 Legacy Dr., Ste 440 Plano TX 75024	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lone Notice	
	9314 8699 0430 0123 6770 39	BTH Circle Bar NM Investments LLC 20 Greenview Lane Van Alstyne TX 75495	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lone Notice	
7	9314 8699 0430 0123 6770 46		\$1.77	\$4.85	\$2.62	\$0.00	10375,0002lone Notice	
7	9314 8699 0430 0123 6770 53	Double J Company 1410 Blalock Road, #260	\$1.77	<b>\$</b> 4.85	\$2.62	\$0.00	10375.00021one Notice	

# Type of Mailing: CERTIFIED MAIL 07/18/2024

odra O Fo	urth S	iman ling Roehl Harris & Sisk P.A. treet, Suite 1000 NM 87102	PS Form 3877  Type of Mailing: CERTIFIED MAIL 07/18/2024				Firm Maili	ng Book ID: 269271
	ine	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
	16	9314 8699 0430 0123 6770 60	Harm E. Musgrave, as Trustee of the Harm E. Musgrave Living Trust 3208-4 Conestoga Norman OK 73072	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
	17	9314 8699 0430 0123 6770 77	Petropac 81-A, LTD 16340 Park Ten Pl., Suite 130 Houston TX 77084	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
	18	9314 8699 0430 0123 6770 84	Texas Energy Trust 500 W Texas Ave Midland TX 79701	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
	19	9314 8699 0430 0123 6770 91	Al G. Langford 10500 Milky Way Austin TX 78730	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
	20	9314 8699 0430 0123 6771 07	Mike McDonald 6 NE 63rd Street, Suite 220 Oklahoma City OK 73105	\$1,77	\$4.85	\$2.62	\$0.00	10375.0002lonewo
	21	9314 8699 0430 0123 6771 14	•	\$1.77	\$4.85	\$2.62	\$0.00	103 5 0002lonewo Notice
	22	9314 8699 0430 0123 6771 21	T H McElvain Oil & Gas LLLP 1819 Denver West Drive, Suite 260 Lakewood CO 80401	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
	23	9314 8699 0430 0123 6771 38		\$1.77	\$4.85	\$2.62	\$0.00	S 10375.0002lonewo Notice
	24	9314 8699 0430 0123 6771 45	Mewbourne Oil Company 500 W. Texas, Suite 1020 Midland TX 79701	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
	25	9314 8699 0430 0123 6771 52		\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
	26	9314 8699 0430 0123 6771 69	Jaco Production Company P. O. Box 82515 Bakersfield CA 93380	\$1.77	\$4.85	\$2.62	\$0,00	10375.0002lonewo Notice
	27	9314 8699 0430 0123 6771 76	Patrick T. Panos 11820 S. Mapleridge Circle Sandy UT 84070	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
	28	9314 8699 0430 0123 6771 83	Gregory P. Panos PO Box 8249 Salt Lake City UT 84108	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
	29	9314 8699 0430 0123 6771 90	Gregory P. Panos 2266 East Cottonwood Circle Salt Lake City UT 84117	\$1.77	\$4.85	\$2.62	\$0,00	10375.0002lonewo Notice
	30	9314 8699 0430 0123 6772 06	PASCOE FAMILY INVESTMENTS LLC 9400 ESCART ROAD Bakersfield CA 93314	\$1.77	\$4.85	\$2.62	\$0,00	10375.0002lonewo Notice

#### **PS Form 3877**

# Type of Mailing: CERTIFIED MAIL 07/18/2024

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Fourth S Suguerque	treet, Suite 1000 NM 87102	Type of Mailing: C 07/18	CERTIFIED MAII //2024	L		Firm Maili	ing Book ID: 269271
Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
31	9314 8699 0430 0123 6772 13	GNI OIL AND GAS LLC 841 BISHOP STREET, SUITE 1000 Honolulu HI 96813	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewe Notice
32	9314 8699 0430 0123 6772 20	FREDERICK & SUSAN ASHBRAUGH Revocable Trust utd 8-22-96 104 SUSSEX COURT Belton MO 64012	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewe Notice
33	9314 8699 0430 0123 6772 37	FET TATUM REALTY, LLC 157 TIMBERTON DRIVE Hattiesburg MS 39401	\$1.77	<b>\$</b> 4.85	\$2 62	\$0.00	10375.0002lonewo Notice
34	9314 8699 0430 0123 6772 44	CHARLES H. PHLLIPS & LINDA PHILLLIPS ttees of Phillips Living Trust 4-26-89 179 MEDLEY DRIVE Encino CA 91316	\$1 <i>7</i> 7	\$4,85	\$2 62	<b>\$0.0</b> 0	10375.0002lonew Notice
35	9314 8699 0430 0123 6772 51	MDC PARTNERS, LP 107 ROYAL GARDEN TERRACE Madison MS 39401	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonew Notice
36	9314 8699 0430 0123 6772 68	JOHN DAVD GRISEBAUM 6903 PASCAL COURT Austin TX 78746	\$1.77	<b>\$</b> 4.85	\$2.62	\$0.00	10375.0002lonew Notice
37	9314 8699 0430 0123 6772 75	THE ERNA MARTIN BUETEL TRUST 1754 HUMPHREY DRIVE Concord CA 94519	\$1.77	\$4.85	\$2.62	(1/20.00	10375.0002lonew Notice
38	9314 8699 0430 0123 6772 82		\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonew Notice
39	9314 8699 0430 0123 6772 99	EDGAR W. GEE AND ALICE C. L. GEE 3411 ARDEN CREEK ROAD Sacramento CA 95825	\$1.77	\$4 85	\$2.62	CE USPS	10375.0002lonew Notice
40	9314 8699 0430 0123 6773 05		\$1.77	\$4 85	\$2.62	\$0.00	10375.0002lonew Notice
41	9314 8699 0430 0123 6773 12		\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonew Notice
42	9314 8699 0430 0123 6773 29	PREMIER TRUST, INC. Agent for Davidson Famiy Trust 2700 W. SAHARA AVENUE, SUITE #300 Las Vegas NV 89102	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonew Notice
43	9314 8699 0430 0123 6773 36	MIN JEN SHAO AND TESSA SHAO 10769 JUNIPER COURT Cupertino CA 95014	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonew Notice
44	9314 8699 0430 0123 6773 43	BAYSTATE CONDOMINIUMS, LLC 956 Mass Avenue Lexington MA 02420	<b>\$</b> 1.77	<b>\$</b> 4.85	\$2.62	\$0.00	10375.0002lonew Notice

# Type of Mailing: CERTIFIED MAIL 07/18/2024

Fourth 9	uman rling Roehl Harris & Sisk P.A. Street, Suite 1000 e NM 87102	PS Form Type of Mailing: CE) 07/18/20	RTIFIED MAIL			Firm Maili	ng Book ID: 269271
Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest,Del.Fee	Reference Contents
45	9314 8699 0430 0123 6773 50	VICTORIAN INN OF PARIS, INC. 541 PARK PLACE DRIVE Hewitt TX 76643	\$1.77	<b>\$</b> 4.85	\$2.62	\$0.00	10375.0002lonewo Notice
46	9314 8699 0430 0123 6773 67	MICHAEL KC AND FANNY DEAL LAI 25877 UNDERWOOD AVENUE Hayward CA 94544	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
47	9314 8699 0430 0123 6773 74	L. MARIE DUBUQUE 12808 TOPPING WOODS ESTATES St. Louis MO 63131	\$1.77	\$4.85	\$2.62	\$0,00	10375.0002lonewo Notice
48	9314 8699 0430 0123 6773 81		\$1.77	\$4.85	\$2.62	\$0.00 BUQUEBO	10375.0002lonewo Notice
49	9314 8699 0430 0123 6773 98		\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
50	9314 8699 0430 0123 6774 04	DOT DEVELOPMENT CORP 39282 DE LUZ ROAD Fallbrook CA 93604	\$1.77	\$4.85	\$2.62	\$9:00	10375.0002lonewo Notice
51	9314 8699 0430 0123 6774 11	LARRY R. BROOKHART AND ELLEN BROOKHART PO BOX 357 Harwich MS 02645	\$1.77	\$4.85	\$2,62	\$0.00	10375.0002lonewo Notice
52	9314 8699 0430 0123 6774 28	GAIL JOHNSON MILLER TRUSTEE OF THE Miller Family Trust dtd 7-13-94 5 WILDWOOD COURT Oroville CA 94966	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
53	9314 8699 0430 0123 6774 35	STEVEN K. STERZER, MD, INC. PENSION PLAN 621 LANGEL COURT Chico CA 94966	\$1.77	\$4.85	\$2 62	\$0.00	10375.0002lonewo Notice
54	9314 8699 0430 0123 6774 42	SHIELDS RENTALS, LP 641 CHERRY GLEN CIRCLE Nashville TN 37215	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
55	9314 8699 0430 0123 6774 59	A MUZE, LLC 5771 CRYSTAL CREEK LANE Washington Township MI 48094	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
56	9314 8699 0430 0123 6774 66	THE BOBMAR TRUST DATED JUNE 24, 1994 10118 LURLINE AVENUE Chatworth CA 91311	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
57	9314 8699 0430 0123 6774 73	HUCUL OIL, LLC 46674 HARBOR DRIVE New Baltimore MI 48047	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
58	9314 8699 0430 0123 6774 80	MICHAEL P. KANAN 44265 BOULDER DRIVE Clinton Two MI 48038	\$1.77	\$4 85	\$2.62	\$0.00	10375.0002lonewo Notice

# Type of Mailing: CERTIFIED MAIL 07/18/2024

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Fourt	h Street, Suite 1000 que NM 87102	Type of Mailing: CI 07/18/2	ERTIFIED MAIL 2024			Firm Mailing Book ID: 269271		
Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents	
59	9314 8699 0430 0123 6774 97	INGRID M. BANGERS PO BOX 80274 Lincoln NE 68501	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice	
60	9314 8699 0430 0123 6775 03	ROBERT C AND KATHLEEN M SANGSTER Charitable Remainder Trust 403 VIA LIDO SOUD Newport Beach CA 92683	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice	
61	9314 8699 0430 0123 6775 10	-	\$1,77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice	
62	9314 8699 0430 0123 6775 27	BYRON PARSONS IRA 4171 RIO BRAVO Chico CA 95973	\$1.77	\$4.85	\$2.62 ALBU	\$0.00 QUERO	10375.0002lonewo Notice	
63	9314 8699 0430 0123 6775 34	THE MACKNET INSURANCE TRUST C/O Kenneth D. Macknet Jr. Trustee 25815 BARTON ROAD, SUITE 101 Loma Linda CA 92354	\$1,77	\$4.85	\$2.62	30.00K	10375.0002lonew Notice	
64	9314 8699 0430 0123 6775 41	ARA KASPARIAN DBA AK CO 11700 MARIPOSA BAY I-N Northridge CA 91326	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonew Notice	
65	9314 8699 0430 0123 6775 58	THOMAS PAINE 2006 TRUST DTD 10/13/02 Eric M. Schwartz, Trustee PO BOX 1465 Philomath OR 97370	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonew Notice	
66	9314 8699 0430 0123 6775 65	BRUCE H. KENDALL, JR & ANDREA YEE 5340 KINCHELDE DRIVE Los Angeles CA 90041	\$1.77	\$4.85	\$2.62	\$0,00	10375.0002lonew Notice	
67	9314 8699 0430 0123 6775 72	WAYNE E. ARNOLD, FAMILY TRUST DATED 1655 WEST 154TH PLACE Gardena CA 90247	\$1.77	\$4.85	\$2.62	\$0,00	10375.0002lonew Notice	
68	9314 8699 0430 0123 6775 89	MICHAEL WYMN 248 VIA LA CUMBRE Greenbrae CA 94904	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonew Notice	
69	9314 8699 0430 0123 6775 96		\$1.77	\$4.8 <i>5</i>	\$2.62	\$0.00	10375.0002lonew Notice	
70	9314 8699 0430 0123 6776 02	PERSHING LLC, FBO PAUL I DILCHER IRA Account #6NM-092502 ONE PERSHING PLACE Jersey City NJ 07399	\$1.77	\$4.85	\$2.62	\$0,00	10375.0002lonew Notice	
71	9314 8699 0430 0123 6776 26	ROBERT EARLE ALLEN 685 SPRING STREET, #108 Friday Harbor WA 96250	\$1.77	\$4.85	\$2.62	\$0.00	10375 0002lonew Notice	
72	9314 8699 0430 0123 6776 33	RAM DEVELOPMENT GROUP 685 SPRING STREET, #108 Friday Harbor WA 96250	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonew Notice	

# Type of Mailing: CERTIFIED MAIL 07/18/2024

	Schuman Sperling Roehl Harris & Sisk P.A.	PS Form 3						
Fam	rth Street, Suite 1000 erque NM 87102	Type of Mailing: CER 07/18/202	TIFIED MAU 4	L		Firm Mailing Book ID: 269		
Line		Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents	
7:	3 9314 8699 0430 0123 6776 40	CONSTANCE T LUCY GST TRUST 7495 WEST LAYTON PLACE Lakewood CO 80123	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice	
74	4 9314 8699 0430 0123 6776 57		\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice	
7:	9314 8699 0430 0123 6776 64		\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewe Notice	
70	6 9314 8699 0430 0123 6776 71	E&B LARSEN FAMILY INVESTMENTS, LLC Erik Larsen & Brenda Larsen Mgrs. 252 NORTH 950 EAST Orem UT 84097	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonew Notice	
71	7 9314 8699 0430 0123 6776 88	THE REED TRUST DATED JUNE 1, 2005 David S. and Eleanor Reed, ttee 220 NORTHSHORE DIRVE Greenback TN 37742	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonew Notice	
78	8 9314 8699 0430 0123 6776 95	THE EILEEN POND BRUNT FAMILY TRUST 234 N. PAINTED HILLS DRIVE Irvine UT 84738	\$1.77	\$4.85	\$2 62	\$0.00	10375.0002lonew Notice	
79	9 9314 8699 0430 0123 6777 01	BERNETTA F. BURSTYN Revocable Living Trust 580 UTAH Rochester Hills MI 48307	\$1.77	\$4.85	\$2 62	\$0,00	10375.0002lonew Notice	
80	0 9314 8699 0430 0123 6777 18	BEST INVESTMENT SERVICES, INC. 145 KNOBBY VIEW Highland MI 48358	\$1.77	\$4,85	\$2 62	\$0.00	10375.0002lonew Notice	
8	9314 8699 0430 0123 6777 25	•	\$1.77	\$4.85	\$2 62	\$0.00	10375.0002lonew Notice	
82	2 9314 8699 0430 0123 6777 32	•	\$1.77	\$4.85	\$2.62	\$0,00	10375.0002lonew Notice	
83	3 9314 8699 0430 0123 6777 49	THE CHRISTOPHER B. KNIGHT TRUST 50295 FELLOWS HILL Plymouth Hill MI 48170	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonew Notice	
84	4 9314 8699 0430 0123 6777 56		\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonew Notice	
8:	5 9314 8699 0430 0123 6777 63		\$1.77	\$4.85	\$2 62	\$0.00	10375.0002lonew Notice	
80	6 9314 8699 0430 0123 6777 70	_	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonev Notice	

#### **PS Form 3877**

# Type of Mailing: CERTIFIED MAIL 07/18/2024

Fourth S	rling Roehl Harris & Sisk P.A. Street, Suite 1000	PS Form 3 Type of Mailing: CER 07/18/202	TIFIED MAIL				
uquerque	NM 87102	0 //18/202	:4			Firm Maili	ng Book ID: 269271
Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
87	9314 8699 0430 0123 6777 87	SEACON CONSTRUCTION Employee Retirement Plan 175 POINDEXTER AVE Moorpark CA 93021	\$1 <i>7</i> 7	\$4.85	\$2.62	\$0.00	10375.0002lonew Notice
88	9314 8699 0430 0123 6777 94	JOAN D. NIMTZ FAMILY TRUST DTD 7/1/99 1466 BATHURST PLACE El Cajon CA 92020	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonew Notice
89	9314 8699 0430 0123 6778 00		\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonev Notice
90	9314 8699 0430 0123 6778 17	THE MCCAMON FAMILY TRUST DATED 10/1/02 1333 INDEPENDENCE WAY Vista CA 92084	\$1,77	\$4 85	\$2 62	\$0.00	10375.0002lonew Notice
91	9314 8699 0430 0123 6778 24	DANIEL JEROME STOLL & JOANN STOLL TRUST 1737 BERYL STREET San Diego CA 92109	\$1 <i>7</i> 7	\$4.85	\$2 62	\$0.00	10375.0002lonev Notice
92	9314 8699 0430 0123 6778 31	THE GORDON E. NIMTZ FAMILY TRUST 12324 SANTIAGO ROAD EAST San Diego CA 92128	\$1.77	\$4,85	\$2.62	\$0.00	10375.0002lonev Notice
93	9314 8699 0430 0123 6778 48	BARRY LIMITED PARTNERSHIP 5716 TULANE STREET San Diego CA 92122	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonew Notice
94	9314 8699 0430 0123 6778 55	WISTLEWOOD LLC 294 ROWE ROAD Silkirk NY 12158	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonew Notice
95	9314 8699 0430 0123 6778 62	HYLEN TRUST dtd 3-27-91 as amended 5146 CHELTERHAM TERRACE San Deigo CA 92130	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonew Notice
96	9314 8699 0430 0123 6778 79	PGMGI ttee fbo Standard Group Reinsurance Steve Burke Trustee 600 EAST LAS COLINAS BLVD, Ste 900 Irving TX 75039	\$1.77	\$4.85	\$2,62	\$0,00	10375.0002lonew Notice
97	9314 8699 0430 0123 6778 86	PERSHING LLC FBO Robert & Karen Mankin Trust 11-19-02 17273 OWL TREET ROAD Riverside CA 92504	\$1,77	\$4.85	\$2.62	\$0.00	10375.0002lonev Notice
98	9314 8699 0430 0123 6778 93	JOAN D WELCH REVOCABLE LIVING TRUST 108 RAINTREE COURT Nicholasville KY 40356	\$1 77	\$4.85	\$2.62	\$0.00	10375.0002lonev Notice
99	9314 8699 0430 0123 6779 09	LILY HING PING SIU 1000 CRESTVIEW DRIVE Millbrae CA 94030	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonew Notice
100	9314 8699 0430 0123 6779 16	COT GIANG & NGO BEO GIANG REV. TRUST 2921 MORAGA STREET San Francisco CA 94122	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonev Notice

Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
5500 Fourth Street, Suite 1000
Albuquerque NM 87102

#### **PS Form 3877**

# Type of Mailing: CERTIFIED MAIL 07/18/2024

ng: L	T !	LICEC Autholo Novemberr	None Charle City State 72	<b>D</b>	0	DD E	D. A.D. J. E.	Reference
5_	Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	KK Fee	Rest.Del.Fee	Contents
11/1/2024 10:15:30 AM	101	9314 8699 0430 0123 6779 23	PERSHING LLC FBO NANETTE BUCCOLA, Ttee Nanette Buccola Trust dtd 10-25-06 ONE PERSHING PLACE Jersey City NJ 07399	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
5:30 AM	102	9314 8699 0430 0123 6779 30	ROBERT L. SIMON AND D'MARIE SIMON Trustees of 986 Simon Fam. Trust 325 BELLAIRE STREET Del Mar CA 92014	\$1,77	\$4.85	\$2 62	\$0,00	10375.0002lonewo Notice
	103	9314 8699 0430 0123 6779 47	DANIEL & DONNA DARLING REVOCABLE TRUST 6680 ALHAMBRA AVENUE, #423 Martinez CA 94553	\$1.77	\$4,85	\$2 62	\$0.00	10375.0002lonewo Notice
	104	9314 8699 0430 0123 6779 54	BASTILLE LIVING TRUST 403 S. MAGNOLIA AVENUE Tampa FL 33606	\$1.77	\$4 85	\$2 62	\$0.00 ALBUQUERO	10375.0002lonewo Notice
	105	9314 8699 0430 0123 6779 61	DITCHED DAD REALTY TRUST 52 RUSSELL STREET Malden MA 02148	\$1 <i>7</i> 7	\$4 85	\$2 62	\$0:00	10375.0002lonewo Notice
	106	9314 8699 0430 0123 6779 78	KENNETH W. MORRIS AND HARVEY L. MORRIS 2121 HAAS ROAD Apopka FL 32712	\$1.77	\$4.85	\$2 62	\$0.00	10375.0002lonewo Notice
	107	9314 8699 0430 0123 6779 85	MICHAEL AND NORMA HANSEN FAMILY TRUST 814 CARTER ACRES Martinez CA 94553	\$1.77	\$4.85	\$2 62	\$0,00	10375.0002lonewo Notice
	108	9314 8699 0430 0123 6779 92	LOIS J ADDUCI AND TRACY A LAIRD JTWROS 4424 TERRA GRANADA #3A ENTRY 14 Walnut Creek CA 94595	<b>\$</b> 1.77	\$4.85	\$2 62	\$0.00	10375.0002lonewo Notice
	109	9314 8699 0430 0123 6780 05	ROBERT F & PENELOPE A. GUSTAFSON Living Trust dtd 6-27-02 1591 LAVERNE WAY Concord CA 94521	<b>\$</b> 1 <i>7</i> 7	\$4.85	\$2 62	\$0,00	10375.0002lonewo Notice
	110	9314 8699 0430 0123 6780 12	BONNIE R. WEISE 24326 MIDDLE FORK San Antonio TX 78258	\$1.77	\$4.85	\$2.62	\$0,00	10375.0002lonewo Notice
	111	9314 8699 0430 0123 6780 29	ANDREW HANS REGER AND GINA MARIE REGER 53 CRAVEN STREET Ocean Isles Beach NC 28469	<b>\$1</b> <i>7</i> 7	\$4.85	\$2.62	\$0,00	10375.0002lonewo Notice
	112	9314 8699 0430 0123 6780 36	DOMINICK REALTY, LLC 5859 HIGH DRIVE Evergreen CO 80439	\$1.77	\$4 85	\$2.62	\$0,00	10375.0002lonewo Notice

# Type of Mailing: CERTIFIED MAIL 07/18/2024

Received by OCD: 10/31/2024 4:02:27 PM

0 Fourth S	uman erling Roehl Harris & Sisk P.A. Street, Suite 1000 e NM 87102	PS Form : Type of Mailing: CEI 07/18/20					
Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
113	9314 8699 0430 0123 6780 43	MARILYN BRODERSEN 36 SAND DOLLAR COURT Newport Beach CA 92869	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
114	9314 8699 0430 0123 6780 50	CHARLES R. DENNEY AND JOAN A. DENNEY 3235 E. PALMYRA Orange CA 92869	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
115	9314 8699 0430 0123 6780 67	JOHN HILL AND FRANCES B. HILL 1988 TRUST 2861 CHIOS ROAD Costa Mesa CA 92626	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
116	9314 8699 0430 0123 6780 74	MARGARET ANN LEE REVOCABLE LIVING TRUST 98-1066 ALANIA STREET Aiea HI 96701	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
117	9314 8699 0430 0123 6780 81	WRENWICK KWOCK KOONG LEE RLT 98-1066 ALANIA STREET Aica HI 96701	\$1.77	<b>\$</b> 4.85	<b>\$2.</b> 62	\$0 00	10375.0002lonewo Notice
118	9314 8699 0430 0123 6780 98	FRAZIER FAMILY PARTNERSHIP, LP 537 WEST BROW ROAD Lookout Mm TN 37350	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
119	9314 8699 0430 0123 6781 04	SMD INVESTMENTS LP 3205 BALLANTRAE LANE Pebble Beach CA 92953	\$1.77	\$4.85	\$2 62	\$0.00	10375.0002lonewo Notice
120	9314 8699 0430 0123 6781 11	H J & K FAMILY LIMITED PARTNERSHIP 7095 HOLLYWOOD BLVD, SUITE 852 Hollywood CA 90028	\$1.77	\$4.85	<b>\$2</b> 62	\$0.00	10375.0002lonewo Notice
121	9314 8699 0430 0123 6781 28	DENNIS AND PATRICIA MOREAU FAMILY TRUST 8865 MOCKINGBIRD CIRCLE Fountain Valley CA 90028	\$1.77	\$4.85	\$2 62	\$0,00	10375.0002lonewo Notice
122	9314 8699 0430 0123 6781 35	YAMATO TRUST DATED 9-30-88 Robert & Judith Yamato, ttees 8462 ASPENWOOD AVENUE Westminster CA 92883	\$1.77	\$4,85	\$2,62	\$0.00	10375.0002lonewo Notice
123	9314 8699 0430 0123 6781 42		\$1.77	\$4.85	\$2 62	\$0.00	10375.0002lonewo Notice
124	9314 8699 0430 0123 6781 59	MARCIA READ SWEENEY LIVING TRUST 2354 PINE TREE LANE Evergreen CO 80439	\$1.77	\$4.85	\$2 62	\$0.00	10375.0002lonewo Notice
125	9314 8699 0430 0123 6781 66	SHARON S. BELL PO BOX 101 Littlefield AZ 86432	\$1.77	\$4 85	\$2 62	\$0.00	10375.0002lonewo Notice

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#### PS Form 3877

# Type of Mailing: CERTIFIED MAIL 07/18/2024

ng:								Reference
11)	Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Contents
1/2024	126	9314 8699 0430 0123 6781 73	OWEN A. ELLIS AND SANDRA R. ELLIS 7924 MALAMUTE DRIVE Evergreen CO 80439	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
ng: 11/1/2024 10:15:30 AM	127	9314 8699 0430 0123 6781 80	ROBERT DUNCAN AND HEIDE DUNCAN JTWROS 2324 SHOREWOOD DRIVE Carmichael CA 95608	\$1.77	\$4.85	\$2 62	\$0,00	10375.0002lonewo Notice
) AM	128	9314 8699 0430 0123 6781 97	LA CRUZ LP 27174 ORTEGA HWY San Juan Capistrano CA 92675	\$1.77	\$4.85	\$2 62	\$0,00	10375.0002lonewo Notice
	129	9314 8699 0430 0123 6782 03	COOGAN FAMILY TRUST DATED 3-18-87 3814 CHANNEL PLACE Newport Beach CA 92663	\$1.77	\$4 85	<b>\$2</b> 62	\$0,00	10375.0002lonewo Notice
	130	9314 8699 0430 0123 6782 10	IN YOUNG KIM AND YOOMI KIM Ttees Kim & Kim Trust of 1-14-03 693 VIA CARRO Newbury Park CA 91320	\$1.77	\$4.85	\$2.62	\$0.00 BUQUE	10375.0002lonewo Notice
	131	9314 8699 0430 0123 6782 27	DAVID L BARRY TRUST PO BOX 429 Poway CA 92074	\$1.77	\$4.85	\$2.62	\$0,00	10375.0002lonewo Notice
	132	9314 8699 0430 0123 6782 34	THE SANDRA FARWELL EIKE REVOCABLE TRUST 60 BLACK ELK TRAIL Laramie WY 82070	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
	133	9314 8699 0430 0123 6782 41	JOHN CUNNING & CAROL A. CUNNING, JTWROS 28 EAST LINDA VISTA AVENUE Alhambra CA 91801	\$1.77	\$4.85	S2 62	\$0,00	10375.0002lonewo Notice
	134	9314 8699 0430 0123 6782 58	RICHARDGREEN & BETTYE J GREEN JTWROS 2146 PONTICELLO DRIVE Henderson NV 89052	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
	135	9314 8699 0430 0123 6782 65	QINGLING JENNY LU 27 CARSON Irvine CA 92620	\$1.77	\$4.85	\$2,62	\$0,00	10375.0002lonewo Notice
	136	9314 8699 0430 0123 6782 72	THOMAS T GEORGES JR REVOCABLE TRUST for benefit of Michelle Schaffer 42755 BARACOA DRIVE Bermuda Dunes CA 92203	\$1.77	\$4.85	\$2 62	\$0.00	10375.0002lonewo Notice
	137	9314 8699 0430 0123 6782 89	OPPORTUNITY ENERGY INCOME FUND 1551 N TUSTIN AVENUE, SUITE #960 5 Santa Ana CA 92705	\$1.77	\$4 85	<b>\$2</b> .62	\$0.00	10375.0002lonewo Notice
	138	9314 8699 0430 0123 6782 96	LESTER FAMILY, LLC 33105-118 SANTIAGO ROAD Action CA 93510	\$1.77	\$4 85	<b>\$2</b> .62	\$0 00	10375.0002lonewo Notice

# Recommendation of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of

#### PS Form 3877

# Type of Mailing: CERTIFIED MAIL 07/18/2024

ıg: 11/	Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
ıg: 11/1/2024 10:15:30 AM	139	9314 8699 0430 0123 6783 02	AUDREY W. ADAMS 8441 RAYLIN DR Houston TX 77055	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
10:15:	140	9314 8699 0430 0123 6783 19	THE SEIJI PAUL. HORIO LIVING TRUST PO BOX 25434 Santa Ana CA 92755	\$1.77	\$4.85	\$2.62	\$0,00	10375.00021onewo Notice
30 AM	141	9314 8699 0430 0123 6783 26	URIBE FAMILY TRUST "A" DTD 2-28-88 PO BOX 3948 Justin CA 92761	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
	142	9314 8699 0430 0123 6783 33	STEVEN CRAIG POTTER 312 ESCALONA DRIVE Capitola CA 95010	\$1 <i>7</i> 7	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
	143	9314 8699 0430 0123 6783 40	TU NGUYEN AND HAI DAM TI 16 DECENTE STREET Irvine CA 92614	\$1 <i>7</i> 7	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
	144	9314 8699 0430 0123 6783 57	JAMES SUN YU LAM REVOCABLE LIVING TRUST 94-1070 PULELO STREET Waipahu HI 96797	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
	145	9314 8699 0430 0123 6783 64	ALBERT C. & MARILYNN K SYKES Family Trust 6305 SEASIDE WALK Long Beach CA 90803	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
	146	9314 8699 0430 0123 6783 71	DENNIS W. VOOS REVOCABLE FAMILY TRUST Dennis & Naomi Voos, Trustees PO BOX 2042 Granite Bay CA 95746	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
	147	9314 8699 0430 0123 6783 88	MICHAEL SOKOBIN AND HELENE SOKOBIN 8020 LINKS WAY Port St. Lucie FL 34988	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
	148	9314 8699 0430 0123 6783 95	THE MYRTLE I BOYKIN TRUST PO BOX 27234 San Francisco CA 94127	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
	149	9314 8699 0430 0123 6784 01	HAROLD F DOENCH, IRA 13V096957 Pershing LLC as Custodian 2230 S. PATTERSON AVENUE #98 Kettering OH 45409	\$1.77	\$4.85	\$2 62	\$0.00	10375.0002lonewo Notice
	150	9314 8699 0430 0123 6784 18	PERSHING LLC AS CUSTODIAN Ron L. Delellis IRA 5NX442763 ONE PERSHING PLACE Jersey City NJ 07399	\$1.77	\$4 85	\$2.62	\$0.00	10375.0002lonewo Notice
	151	9314 8699 0430 0123 6784 25	GORDON G PETRIE AND MELANIE S PETRIE 2200 MANITOU DRIVE Lincoln NE 68514	\$1.77	\$4 85	\$2.62	\$0.00	10375.0002lonewo Notice

# Type of Mailing: CERTIFIED MAIL 07/18/2024

Fourth S	uman rling Roehl Harris & Sisk P.A. Street, Suite 1000 e NM 87102	PS Form 3877 Type of Mailing: CERTIFIED MAIL 07/18/2024				Firm Mail	ing Book ID: 269271
Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
152	9314 8699 0430 0123 6784 32	ROGER L PETRIE AND CAROLINE S PETRIE 10800 N. 56TH STREET Lincoln NE 68514	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
153	9314 8699 0430 0123 6784 49	CLEO F. HOEGEMEYER & MARGARET BARRIE Ttee of Barrie Living Trust 9-20-96 308 MORELS COURT Roseville CA 95747	\$1.77	\$4.85	\$2.62	\$0 00	10375.0002lonewo Notice
154	9314 8699 0430 0123 6784 56	FRED BARRIE AND MARGARET BARRIE Ttee of Barrie Living Trust 12-5-06 7428 GOOSEMEADOWS WAY Roseville CA 95747	<b>\$</b> 1 <i>7</i> 7	\$4 85	\$2.62	\$0.00	10375.00021опеwo Notice
155	9314 8699 0430 0123 6784 63	PERSHING LLC FBO ROGER D. NOLTE IRA #5NX475290 ONE PERSHING PLACE Jersey City NJ 07399	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
156	9314 8699 0430 0123 6784 70	DONALD J. CAMPBELL & VIOLET M. CAMPBELL Revocable Trust dtd 4-16-93 31 OLCESE COURT Daly City CA 94015	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
157	9314 8699 0430 0123 6784 87	MM3 MINERALS LLC 1 BROADWAY, STE b-200 Denver CO 80203	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
158	9314 8699 0430 0123 6784 94	THOMAS P. MARTINO PO BOX 2437 CENTENNIAL, CO 80161 Centennial CO 80161	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
159	9314 8699 0430 0123 6785 00	N NOBLE FLP. LLP 15601 NORTH DALLAS PKWY, SUITE 900 Addison TX 75001	\$1.77	\$4.85	\$2.62	<b>\$0.00</b>	10375.0002lonewo Notice
160	9314 8699 0430 0123 6785 17	FIRST FINANCIAL GROUP, LLC 1997 SPRUCE HILLS DRIVÉ Bettendorf IA 52722	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
161	9314 8699 0430 0123 6785 24	MARCIA K. CAMPBELL AND ERNIE L. CAMPBELL PO BOX 4298 LINCOLN, NE 65804 Lincoln NE 65804	\$1.77	<b>\$4.85</b>	\$2.62	\$0.00	10375.0002lonewo Notice
162	9314 8699 0430 0123 6785 31	CAROL J LARKINS AND MICHAEL C. LARKINS 3611 SOUTH 40TH Lincoln NE 68506	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
163	9314 8699 0430 0123 6785 48	TERRY G. HAUGEN AND BARBARA J. HAUGEN 1320 46TH AVENUE NE St. Petersburg FL 33703	\$1.77	\$4.85	S2 62	\$0.00	10375.0002lonewo Notice

# Karlene Schuman Marlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

#### **PS Form 3877**

# Type of Mailing: CERTIFIED MAIL 07/18/2024

Firm Mailing Book ID: 269271

Received by OCD: 10/31/2024 4:02:27 PM

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
Line 164 165 165 166	9314 8699 0430 0123 6785 55	GERALDEAN & DAVID NEWGAARD Co Ttee of Geraldean Newgaard Trust 1505 SOUTH BAVARIAN PASS Fridley MN 55432	\$1.77	\$4.85	\$2.62	\$0.00	10375 0002lonewo Notice
9:15:36	9314 8699 0430 0123 6785 62	SIERRA LEE, LLC 1987 SPRUCÉ HILLS DRIVE Bettendorf IA 52722	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
166	9314 8699 0430 0123 6785 79	RICHARD B. WETHERELL 1011 SOUTH CANYON CREST DRIVE Bountiful UT 84010	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
167	9314 8699 0430 0123 6785 86	EW EVNS JR, NOBLE WINDOM ROYALTIES, LLC 7815 CEDAR WAY Park City UT 84098	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
168	9314 8699 0430 0123 6785 93	JOHN B. CUNNING AND CAROL A. CUNNING 918 ALEX WAY Fort Collins CO 80526	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
169	9314 8699 0430 0123 6786 09	JACQUELINE KANYA-MATZEN 1448 JEFFERSON STREET San Francisco CA 94123	\$1.77	\$4.85	\$2.62	\$0.00	10375 0002lonewo Notice
170	9314 8699 0430 0123 6786 16		\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
171	9314 8699 0430 0123 6786 23	DF LLC 1765 WEST HACIENDA AVENUE Campbell CA 95008	\$1.77	\$4.85	\$2.62	\$0.00	-10375.0002lonewo Notice
172	9314 8699 0430 0123 6786 30	DAVID R. LOWTHER AND PAMELA C. LOWTHER 22518 HARRIS ROAD Philomath OR 97370	\$1.77	\$4.85	\$2.62	\$0.00	10375 0002lonewo Notice
173	9314 8699 0430 0123 6786 47	MAX M. & MARILYN H. MATTHEWS LIVING TRUST 800 ASH, SUITE G McAllen TX 78501	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
174	9314 8699 0430 0123 6786 54	SUSAN IVISON REVOCABLE TRUST 12494 ELM MEADOWS ROAD Riverton UT 84065	\$1.77	<b>\$4</b> 85	\$2 62	<b>\$0 00</b>	10375.0002lonewo Notice
175	9314 8699 0430 0123 6786 61	THE JENNINGS FAMILY REVOCABLE TRUST Ward and Jo M. Jennings, Trustees 6137 BLACK GYPSUM COURT Sparks NV 89436	\$1.77	\$4.85	\$2 62	\$0.00	10375.0002lonewo Notice
176	9314 8699 0430 0123 6786 78	TAE CHEOU AND JUNG TAICK MIN 115 YANKEE COURT Beaver PA 15009	\$1.77	\$4.85	\$2 62	\$0.00	10375.0002lonewo Notice

# Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

#### **PS Form 3877**

# Type of Mailing: CERTIFIED MAIL 07/18/2024

ng: 11	Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
ng: 11/1/2024 10:15:30 AM	177	9314 8699 0430 0123 6786 85	PATTI HULVERSHORN LIVING TRUST 116 ALOHA STREET Seatle WA 98109	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
10:15:	178	9314 8699 0430 0123 6786 92	MAN BUN WONG AND MICHELLE M. WONG 4408 121ST PLACE SE Everett WA 96206	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
30 AM	179	9314 8699 0430 0123 6787 08	NEAL SKOK AND JANET SKOK 13796 NE 78 PL Redmond WA 98052	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
·	180	9314 8699 0430 0123 6787 15	THE JOHNSTON FAMILY TRUST William & Joan Johnston, Trustees 3822 SKYVIEW LANE Fairfax VA 22031	\$1.77	\$4.85	\$2.62	\$0,00	10375.0002lonewo Notice
	181	9314 8699 0430 0123 6787 22	CHING FAMILY TRUST DTD 5/02/01 George and Yoko Isa Chiing, ttees 116 NORTH PLAZA STREET Brawley CA 92227	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
	182	9314 8699 0430 0123 6787 39	KEITH RAYMOND LAWS AND HAZEL JEAN LAWS 3226 FAIRFIELD ROAD SE Olympia WA 98501	\$1.77	\$4,85	\$2.62	\$0.00	10375.0002lonewo Notice
	183	9314 8699 0430 0123 6787 46	STERLING TRUST COMPANY FBO John Michael Weltzein, IRA #096456 7901 FISH POND ROAD SE Waco TX 76710	\$1.77	<b>\$</b> 4 <sub>.</sub> 85	\$2 62	\$0.00	10375.0002lonewo Notice
	184	9314 8699 0430 0123 6787 53	Sterling Trust Co., FBO JOAN WELTZEIN Solo 401k #Q08981 7901 FISH POND ROAD SE Waco TX 76710	<b>\$</b> 1.77	<b>\$4.</b> 85	\$2 62	\$0,00	10375.0002lonewo Notice
	185	9314 8699 0430 0123 6787 60	JOHN D. MILLER REVOCABLE LIVING TRUST PO BOX 93 Crystal Bay MN 55323	\$1.77	<b>\$4</b> 85	\$2 62	\$0.00	10375.0002lonewo Notice
	186	9314 8699 0430 0123 6787 77	KASTMAN OIL COMPANY PO BOX 5930 Lubbock TX 79406	\$1.77	<b>\$</b> 4.85	\$2 62	\$0.00	10375.0002lonewo Notice
	187	9314 8699 0430 0123 6787 84	LATIGO RANCH, LLC PO BOX 2391 Roswell NM 88202	\$1.77	\$4.85	\$2 62	\$0.00	10375.0002lonewo Notice
	188	9314 8699 0430 0123 6787 91	THE CHURCHILL RETIREMENT INCOME, LLC 21 LYNNFIELD Irvine CA 92620	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
	189	9314 8699 0430 0123 6788 07	WINDOM Royalties LLC and/or assigns 15601 NORTH DALLAS PKWY, SUITE 900 Addison TX 75001	\$1.77	\$4.85	\$2 62	\$0.00	10375.0002lonewo Notice

# Type of Mailing: CERTIFIED MAIL 07/18/2024

Fourth	uman rling Roehl Harris & Sisk P.A. Street, Suite 1000 e NM 87102	PS Form 3 Type of Mailing: CER 07/18/202	Firm Mailing Book ID: 2692				
Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
190	9314 8699 0430 0123 6788 14	NOBLE ROYALTY ACCESS FUND II, LP 15601 NORTH DALLAS PKWY, SUITE 900 Addison TX 75001	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
191	9314 8699 0430 0123 6788 21	FERNWOOD MANAGEMENT, LLC 3099 EAST 1650 NORTH LAYTON Layton UT 84040	\$1.77	\$4.85	\$2.62	\$0,00	10375.0002lonewo Notice
192	9314 8699 0430 0123 6788 38	JATDELL BUXTON AND JUDY BUXTON 1050 W. RED HILL PARKWAY #97 Washington UT 84780	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
193	9314 8699 0430 0123 6788 45	SILVERLEAF HOLDINGS, LLS 4317 LYNN LANE Salt Lake City UT 84124	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
194	9314 8699 0430 0123 6788 52		\$1.77	\$4.85	\$2.62	\$0,00	10375.0002lonewo
195	9314 8699 0430 0123 6788 69	GORDON FAMILY REVOCABLE TRUST Richard F. Gordon, ttee 180 S 3 WEST, SUITE 120 Salt Lake City UT 84302	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
196	9314 8699 0430 0123 6788 76	RICHARD F. GORDON 180 SOUTH 300 WEST #120 Salt Lake City UT 84101	\$1.77	\$4.85	<b>\$2.</b> 62	\$0.00	10375.00021onewo Notice
197	9314 8699 0430 0123 6788 83	HAROLD L SHETLER AND JOYCE I SHETLER 2552 E. 3708 N Twin Falls Lake UT 84054	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
198	9314 8699 0430 0123 6788 90	RANDALL K BENNETT AND SHELLEY D BENNETT 369 AERIE CIRCLE North Salt Lake UT 84054	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
199	9314 8699 0430 0123 6789 06	JAMES REES JENSEN VIRGINIA JENSEN 3834 BROCKBACNK DRIVE Salt Lake City UT 84124	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
200	9314 8699 0430 0123 6789 13	THE BAUKE FAMILY TRUST 57692 OKEECHOBEE BOULEVARD West Palm Beach FL 33417	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
201	9314 8699 0430 0123 6789 20	LAURA LEILA FANNING & CHARLENE FANNING 333 SOUTH 61ST AVENUE UNIT #1 Pensacola FL 32508	\$1.77	\$4.85	\$2 62	\$0.00	10375.00021onewo Notice
202	9314 8699 0430 0123 6789 37	SALLY & VERNON SHINKLE LIVING TRUST PO BOX 223 Tetonia ID 63452	\$1.77	\$4,85	\$2 62	\$0,00	10375 0002lonewo Notice
203	9314 8699 0430 0123 6789 44	Flanagan Revocable Trust of 12/14/2000 Fintan or Carol Flanagan Trustees 11428 QUAL VILLAGE WAY Naples FL 34119	\$1.77	\$4.85	\$2,62	\$0.00	10375.0002lonewo Notice

# Karlene Schuman

#### **PS Form 3877**

# Type of Mailing: CERTIFIED MAIL 07/18/2024

lene Schuman drall Sperling Rochl Harris & Sisk P.A. Fourth Street, Suite 1000		PS Form 3  Type of Mailing: CEI		L			
uquerque	NM 87102	07/18/20	24			Firm Maili	ing Book ID: 269271
Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
204	9314 8699 0430 0123 6789 51	FLANAGAN ENTERPRISES, INC. 11428 QUAL VILLAGE WAY Naples FL 34119	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
205	9314 8699 0430 0123 6789 68	DAVID E PRUE REVOCABLE TRUST David E. Prue Trustee 31693 S. RIVER ROAD F Harrison TWP MI 04805	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewe Notice
206	9314 8699 0430 0123 6789 75	KYLE RAY GRAHAM 9727 WEST 10TH STREET NORTH Wichita KS 67212	\$1.77	<b>\$4.</b> 85	\$2 62	\$0.00	10375.0002lonewo
207	9314 8699 0430 0123 6789 82		\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
208	9314 8699 0430 0123 6789 99	MARSHALL A JOHNSON LIVING TRUST 5550 OAKMAN BLVD Detroit MI 48204	\$1.77	\$4.85	\$2 62	\$0,00	10375.0002lonewe Notice
209	9314 8699 0430 0123 6790 02	STEVEN H PODOLSKY REVOCABLE TRUST Steven H. Podlosky, Trustee 2141 MALLARD DRIVE Northbrook IL 60062	\$1,77	\$4.85	\$2 62	\$0 00	10375.0002lonew Notice
210	9314 8699 0430 0123 6790 19	LYNN SCHACHINGER REVOCABLE LIVING TRUST Donna Schachinger Rev. Living Trust 6763 COLONY DRIVE West Bloomfield MI 48323	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonew Notice
211	9314 8699 0430 0123 6790 26	IRIS PODOLSKY REVOCABLE TRUST UAD 5/27/80 2141 MALLARD DRIVE Northbrook IL 60062	\$1 <i>.7</i> 7	\$4 85	\$2.62	\$0.00	10375.0002lonew Notice
212	9314 8699 0430 0123 6790 33	ROBERT STOMMEL 10730 N. HAMPSHIRE Fresno CA 93720	\$1.77	\$4 85	\$2.62	\$0.00	10375.0002lonew Notice
213	9314 8699 0430 0123 6790 40	J. NORMAN WILKINS AND MARYLOU WILKINS Revocable Living Trust 12432 MESA DRIVE Madera CA 93537	\$1.77	\$4.85	\$2.62	\$0 00	10375.0002lonew Notice
214	9314 8699 0430 0123 6790 57	MAX G RUF AND HILDEGARD RUF LIVING TRUST 929 W. LEADORA Clendora CA 91741	\$1.77	\$4 85	\$2 62	\$0 00	10375.0002lonew Notice
215	9314 8699 0430 0123 6790 64	ERIC C. THORMODSGARD 5956 CAMINTO ELEGANTE San Diego CA 92108	\$1.77	\$4 85	\$2 62	\$0 00	10375.0002lonew Notice
216	9314 8699 0430 0123 6790 71	JJBK, LLC 113 ALFALFA ROAD Helena MT 59602	\$1.77	\$4 85	\$2 62	\$0.00	10375.0002lonew Notice

# Type of Mailing: CERTIFIED MAIL 07/18/2024

lene Sch	uman rling Roehl Harris & Sisk P.A.	PS Form	ı 3877				
Faurth C	Street, Suite 1000 e NM 87102	Type of Mailing: CF 07/18/2				Firm Mailing	Book ID: 269271
Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
217	9314 8699 0430 0123 6790 88	ALLAN FAMILY, LLC PO BOX 82367 Kenmore WA 98028	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
218	9314 8699 0430 0123 6790 95	Michael and Linda Thurlow Living Trust 610 INVERNESS COURT Salem OR 97306	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
219	9314 8699 0430 0123 6791 01	ARNOLD C GREENBERG 61 SOUTH MAIN STREET, SUITE 211 West Hartford CT 06107	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
220	9314 8699 0430 0123 6791 18	MARGARET HUSSEY LIVING TRUST Margaret Hussey, ttee 14811 LENZE DRIVE Tavares FL 32778	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
221	9314 8699 0430 0123 6791 25	DEFOREST PROPERTIES, LLC 2836 FIARMONT ROAD Winstom-Salem NC 27106	\$1,77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
222	9314 8699 0430 0123 6791 32	PERSHING LLC FBO RICHARD W MCMANUS ONE PERSHING PLACE Jersey City NJ 07399	\$1.77	\$4.85	\$2.62	\$0,00	10375.0002lonewo Notice
223	9314 8699 0430 0123 6791 49	JJB ROYALTY, LLC 38 WEDSEMERE CIRCLE The Woodlands TX 77381	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
224	9314 8699 0430 0123 6791 56	KESTER FAMILY TRUST DATED 5-17-95 PO BOX 332 Santaquin UT 84655	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
225	9314 8699 0430 0123 6791 63	DARYL MORRISON TRUST Daryl Morrison ttee 707 N GEORGE WASHINGTON Yuba City CA 95993	\$1.77	\$4.85	\$2.62	\$0,00	10375.0002lonewo Notice
226	9314 8699 0430 0123 6791 70	_	\$1.77	<b>\$4</b> 85	\$2.62	\$0,00 ALBU2	10375.0002lonewo Notice
227	9314 8699 0430 0123 6791 87		\$1.77	\$4.85	\$2 62	\$0,00	Notice
228	9314 8699 0430 0123 6791 94	NANCY P LEVIN, TRUSTEE OF THE Adamson Street Real Estate Trust 18 PEACOCK FARM ROAD Lexingtno MA 02421	\$1.77	\$4.85	\$2 62	\$0.00	10375.0002lonewo Notice
229	9314 8699 0430 0123 6792 00	JNP ENERGY LLC PO BOX 9807 Denver CO 80209	\$1.77	\$4,85	\$2 62	\$0,00	10375.0002lonewo Notice
230	9314 8699 0430 0123 6792 17	Rm properties LLC, Raymond J Basta Mark & Eric Pierce, all members 3765 SALES ROAD	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewe Notice

# Type of Mailing: CERTIFIED MAIL 07/18/2024

lene Sch		PS Form 3	877				
Fourth 5	erling Roehl Harris & Sisk P.A. Street, Suite 1000 e NM 87102	Type of Mailing: CER 07/18/202	Firm Mailing Book ID: 20				
Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
231	9314 8699 0430 0123 6792 24	GORDON C. GEORGE TRUST PO BOX 767 Danville CA 94526	\$1.77	\$4.85	\$2 62	\$0.00	10375.0002lonewo Notice
232	9314 8699 0430 0123 6792 31	CYRUS R GRIFFIN AND SUSAN G GRIFFIN , SEBASTOPOL CA 95472 Sebastopol CA 95472	\$1,77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
233	9314 8699 0430 0123 6792 48	BRIAN DONALD RICHARDS 1125 AZUSA STREET Sacramento CA 95833	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
234	9314 8699 0430 0123 6792 55		\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
235	9314 8699 0430 0123 6792 62	SAS GAS AND OIL LLC 15721 Bernardo Heights Pkwy, Suite B-409 San Diego CA 92128	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
236	9314 8699 0430 0123 6792 79	THE RUTH C MCGARY Charitable Remainder UniTrust 111 WINTERGREEN COURT #70 Hampden ME 04444	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
237	9314 8699 0430 0123 6792 86	REX J REINHART AND JEAN REINHART JTWROS PO BOX 562, JESUP Jesup IA 50648	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
238	9314 8699 0430 0123 6792 93	THOMAS L JASPER REVOCABLE TRUST 3256 170TH STREET Masonville IA 50654	\$1.77	\$4.85	\$2.62	\$0 00	10375.0002lonewo Notice
239	9314 8699 0430 0123 6793 09	JEFFREY J WIELAND 2180 DOUBLE L DRIVE Independence IA 50644	\$1.77	\$4.85	\$2 62	\$0.00	10375.0002lonewo Notice
240	9314 8699 0430 0123 6793 16	•	\$1.77	\$4.85	\$2 62	\$0.00	10375.0002lonewo Notice
241	9314 8699 0430 0123 6793 23	GVENTURES, LLC 6444 LAVENDALE AVENUE Dallas TX 75230	\$1.77	<b>\$4.</b> 85	\$2 62	\$0.00	10375.0002lonewe Notice
242	9314 8699 0430 0123 6793 30	LAREN M MUNN AND RICHARD W MUNN co-ttee of MMV & JLM Family Trust 15 CAMELOT OAK COURT The Woodlands TX 77382	\$1.77	\$4.85	\$2 62	\$0,00	Notice
243	9314 8699 0430 0123 6793 47	NOBLE ROYALTY ACCESS FUND X LP c/o Noble Royalty Access Fund GP 15601 North Dallas Pkwy, Ste 900 Addison TX 75001	\$1.77	\$4.85	\$2 62	\$0,00	10375.0002lonew Notice
244	9314 8699 0430 0123 6793 54	Paul Geralds Oil Well Trust 4904 Rose Avenue	\$1.77	\$4.85	S2 62	\$0.00	10375.0002lonew Notice

# Type of Mailing: CERTIFIED MAIL 07/18/2024

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Fourth	erling Roehl Harris & Sisk P.A. Street, Suite 1000 ue NM 87102		Type of Mailing: CERTIFIED MAIL 07/18/2024			Firm Mailing I	Book ID: 269271
Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
245	9314 8699 0430 0123 6793 61	Baystate Condominiums 956 Mass Avenue Lexington MA 02420	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
246	9314 8699 0430 0123 6793 78	Country Transcription	\$1.77	\$4.85	\$2.62	\$0,00	10375.0002lonewo Notice
247	9314 8699 0430 0123 6793 85		\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
248	9314 8699 0430 0123 6793 92		\$1.77	\$4.85	\$2.62	\$0,00	10375.0002lonewo Notice
249	9314 8699 0430 0123 6794 08	The White-Zahn Family Trust McPherson White, Trustee 4885 Franklin Pond Road Atlanta GA 30342	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
250	9314 8699 0430 0123 6794 15		\$1.77	\$4.85	\$2,62	\$0.00	10375.0002lonewo Notice
251	9314 8699 0430 0123 6794 22		\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
252	9314 8699 0430 0123 6794 39		\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
253	9314 8699 0430 0123 6794 46	=	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
254	9314 8699 0430 0123 6794 53	<del>-</del>	\$1.77	\$4.85	S2 62	\$0,00 NEUOLA	10375.0002lonewo Notice
255	9314 8699 0430 0123 6794 60	Bonita M Stoeckman Living Trust Agreement 13380 CO Road 30 Mayer MN 55360	\$1.77	\$4.85	\$2 62	\$0.00	10375.0002lonewo Notice
256	9314 8699 0430 0123 6794 77	NaNaRanchLLC 7909 Bums Run Dallas TX 75248	\$1.77	\$4.85	\$2.62	\$0,00	10375.0002lonewo
257	9314 8699 0430 0123 6794 84	Edward E Miller Marital and Family Trust 5093 Oak Grove Lane Highland UT 84003	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
258	9314 8699 0430 0123 6794 91	New Bridge Enterprises Employee Profit Sharing Plan 9932 Queens Quarter Drive Frisco TX 75034	\$1. <i>7</i> 7	\$4 85	\$2 62	\$0 00	10375.0002lonewo Notice
259	9314 8699 0430 0123 6795 07	Miller Cedar Crest LLC 728 Pleasant Street Suite 106	\$1.77	\$4 85	\$2 62	\$0,00	10375.0002lonewe

**PS Form 3877** 

# Type of Mailing: CERTIFIED MAIL 07/18/2024

lene Sch		PS Form	3877				
Fourth S	erling Roehl Harris & Sisk P.A. Street, Suite 1000 de NM 87102	Type of Mailing: CE 07/18/2	Firm Mailing Book ID: 2692				
Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
260	9314 8699 0430 0123 6795 14	Daniel Camejo Jacqueline Camejo, LLC 3100 North Ocean Blvd, #2007 Fort Lauderdale FL 33308	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
261	9314 8699 0430 0123 6795 21	DPM Trust Irrevocable Intervivos Trust Agreement 3101 SW 34th Avenue Suite 905-222 Ocala FL 34474	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
262	9314 8699 0430 0123 6795 38	Richard J Shaw and May J Shaw JTWROS 3385 S Cherry Street Denver CO 80222	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
263	9314 8699 0430 0123 6795 45	Pershing LLC CUST FBO Thomas Baker IRA 1 Pershing Plaza Jersey City NJ 07399	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
264	9314 8699 0430 0123 6795 52	James and Elizabeth Woodley Trust DTD 5/04/12 PO Box 816 Washougal WA 98671	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
265	9314 8699 0430 0123 6795 69	257 Crooked Hill Road, LLC 257 Crooked Hill Road Pearl River NY 10965	\$1 <i>7</i> 7	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
266	9314 8699 0430 0123 6795 76	GST Separate Trust FBO Pamela Dumke Hedges 200 Bellevue Parkway Suite 500 Wilmington DE 19809	\$1.77	\$4 85	\$2.62	\$0.00	10375.0002lonewo Notice
267	9314 8699 0430 0123 6795 83	Jack Dodger Living Trust DTD 5/8/2015 5691 Calle de la Rosa Santa Maria CA 93455	\$1.77	\$4.85	\$2 62	\$0 00	10375.0002lonewo Notice
268	9314 8699 0430 0123 6795 90	Cynthia Dodger 745 Sandy Dale Drive Nipomo CA 93444	\$1.77	\$4,85	\$2.62	\$0.00	10375.0002lonewo Notice
269	9314 8699 0430 0123 6796 06	Olaf E Gjovik Trust No 1 DTD11/17/05 2780 E Route 34 Sandwich IL 60548	\$1.77	\$4,85	\$2.62	\$0.00	10375.0002lonewo Notice
270	9314 8699 0430 0123 6796 13	Elisabeth F Brackmann Irrevocable Living Trust 5505 Bentwood Lane Greendale WI 53129	\$1.77	<b>\$4</b> ,85	\$2 62	\$0.00	10375.0002lonewo Notice
271	9314 8699 0430 0123 6796 20	Robert Neil de Klotz Jr. Separate Property Living Trust 37 Golden Star Irvine CA 92604	\$1.77	\$4.85	\$2 62	\$0,00	10375.00021onewo Notice
272	9314 8699 0430 0123 6796 37	Mukai Residuary Trust DTD 4/13/1988 1161 Marlin Avenue Foster City CA 94404	\$1.77	\$4.85	\$2 62	\$0.00	10375.0002lonewo Notice
273	9314 8699 0430 0123 6796 44	WHS•Royalty LLC PO Box 81667 Lincoln NE 68501	\$1.77	\$4.85	\$2 62	\$0.00	10375.0002lonewo Notice
274	9314 8699 0430 0123 6796 51	RFK Royalty LLC PO Box 81667 Lincoln NE 68501	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice

# Type of Mailing: CERTIFIED MAIL 07/18/2024

drall Spe	uman erling Roehl Harris & Sisk P.A. Street, Suite 1000	PS For Type of Mailing: (	m 3877 Certified Mai	Τ.			
	e NM 87102		/2024	~		Firm Maili	ing Book ID: 269271
Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
275	9314 8699 0430 0123 6796 68	Ellis Land Development LP 120 Wisteria Drive Pass Christian MS 39571	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
276	9314 8699 0430 0123 6796 75	Green Jeep Family Partnership 1338 Fairway Oaks Avenue Banning CA 92220	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
277	9314 8699 0430 0123 6796 82	Georges Family Trust, Created 6/2/17 PO Box 439060 PMB 901 San Ysidro CA 92143	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo
278	9314 8699 0430 0123 6796 99	Lewis Burleson Properties, LP P.O. Box 2479 Midland TX 79702	\$1.77	\$4.85	\$2.62	\$0,00	10375.0002lonewe Notice
279	9314 8699 0430 0123 6797 05	Oculto, LP PO Box 50190 Midland TX 79710	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonew Notice
280	9314 8699 0430 0123 6797 12	Sweetwater Mineral Partners, LTD 502 SOUTH KOENIGHEIM, SUITE 2B San Angelo TX 76903	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonew Notice
281	9314 8699 0430 0123 6797 29	Courtenay C Johnson / Courtenay Armstrong 2800 Joe DiMaggio Blvd. Round Rock TX 78665	\$1.77	\$4.85	\$2,62	\$0.00	10375.0002lonew Notice
282	9314 8699 0430 0123 6797 36	Susie Crews / Susie Piaget 4005 Merimac Austin TX 78731	\$1 <i>7</i> 7	\$4.85	\$2.62	\$0.00	10375.0002lonew Notice
283	9314 8699 0430 0123 6797 43	James J. Cole PO Box Drawer K Mesilla NM 88046	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
284	9314 8699 0430 0123 6797 50	James J. Cole 1305 Myrtle Avenue Las Cruces NM 88001	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
285	9314 8699 0430 0123 6797 67	Kay Beth Herndon 10500 Milky Way Austin TX 78730	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
286	9314 8699 0430 0123 6797 74		\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewe Notice
287	9314 8699 0430 0123 6797 81	Burgundy Oil & Gas, Inc. 401 W Texas Ave #1003 MIdland TX 79701	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonew Notice
288	9314 8699 0430 0123 6797 98	VF Petroleum I Marienfeld PI #580 Midland TX 79701	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonew Notice
289	9314 8699 0430 0123 6798 04	Mewbourne Oil PO Box 5270 Hobbs NM 88241	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonew Notice

# Type of Mailing: CERTIFIED MAIL 07/18/2024

Received by OCD: 10/31/2024 4:02:27 PM

Fourth S	uman rling Roehl Harris & Sisk P.A. Street, Suite 1000 e NM 87102	ng Roehl Harris & Sisk P.A. Type of Mailing: CERTIFIED MAIL.					
Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
290	9314 8699 0430 0123 6798 11	Chevron USA Inc. 1400 Smith Street Houston TX 77002	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002Ionew Notice
291	9314 8699 0430 0123 6798 28	Special Energy Corp PO Drawer 369 Stillwater OK 74076	<b>\$</b> 1 <i>7</i> 7	\$4.85	\$2.62	\$0.00	10375 0002lonew Notice
292	9314 8699 0430 0123 6798 35	BTA Oil Producers LLC 104 S Pesoc St. Midland TX 79701	\$1 77	\$4.85	\$2.62	\$0.00	10375.0002lonew Notice
293	9314 8699 0430 0123 6798 42	French Land & Cattler LTD PO Box 11327 Midland TX 79702	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonew Notice
294	9314 8699 0430 0123 6798 59	Viersen Oil & Gas Co 6450 S Lewis Ave, Ste. 200 Tulsa OK 73154	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonew Notice
295	9314 8699 0430 0123 6798 66	Chesapeake Exploration LLC PO Box 18496 Oklahoma City OK 73154	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonew Notice
296	9314 8699 0430 0123 6798 73	MRC Delaware Resources LLC 5400 LBJ Freeway STE 1500 Dallas TX 75240	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonew Notice
297	9314 8699 0430 0123 6798 80	Explorers Petroleum Corp. PO Box 1933 Roswell NM 88202	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonew Notice
298	9314 8699 0430 0123 6798 97	Nexgen Capital Resources, LLC	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonew Notice
299	9314 8699 0430 0123 6799 03	XTO Holdings LLC 22777 Springwoods Village PKWY Spring TX 77389	<b>\$</b> 1 <i>7</i> 7	\$4.85	\$2.62	\$0.00	10375.0002lonew Notice
300	9314 8699 0430 0123 6799 10	Iverson S J Trust PO Box 2546 Fort Worth TX 76113	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonew Notice
301	9314 8699 0430 0123 6799 27	Lindy's Living Trust 6300 Ridglea Pl	\$1 <i>7</i> 7	\$4.85	\$2.62	\$0.00	10375.0002lonew Notice
302	9314 8699 0430 0123 6799 34	Fort Worth TX 76116 Javelina Partners 616 Texas St. Fort Worth TX 76102	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonew Notice
303	9314 8699 0430 0123 6799 41	Zorro Partners LTD 616 Texas St. Fort Worth TX 76102	\$1.77	<b>\$</b> 4.85	\$2.62	\$0.00	10375.0002lonev Notice
304	9314 8699 0430 0123 6799 58	Edward R Hudson Trust 4 616 Texas St. Fort Worth TX 76102	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonev Notice

# Type of Mailing: CERTIFIED MAIL 07/18/2024

rlene Schi drall Spe	uman rling Roehl Harris & Sisk P.A.	PS Form	3877				
Fourth S	Street, Suite 1000 e NM 87102	Type of Mailing: CE 07/18/2	Firm Mailing Book ID: 269				
Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
305	9314 8699 0430 0123 6799 65	Frost Bank TRSTEE J T Hudson FBO J T ARD PO Box 1600 San Antonio TX 78296	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
306	9314 8699 0430 0123 6799 72	United States of America Bureau of Land Management 301 Dinosaur Trail Santa Fe NM 87508	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
307	9314 8699 0430 0123 6799 89	PBEX, LLC 223 W. Wall Street, Suite 900 Midland TX 79701	\$1.77	\$4.85	\$2.62	\$0.00	10375 0002lonewo Notice
308	9314 8699 0430 0123 6799 96	Chief Capital (O&G) II LLC 8111 Westchester, Suite 900 Dallas TX 75225	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
309	9314 8699 0430 0123 6800 08	SITL Energy, LLC 308 North Colorado Ste 200 Midland TX 79701	\$1.77	\$4.85	\$2.62	\$0 00	10375 0002lonewo Notice
310	9314 8699 0430 0123 6800 15	R.E.B. Resources, LLC 308 North Colorado Ste 200 Midland TX 79701	\$1.77	\$4.85	\$2.62	\$0,00	10375.0002lonewo Notice
311	9314 8699 0430 0123 6800 22	BEXP II Alpha, LLC 5914 W Courtyard Drive, Suite 200 Austin TX 78730	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
312	9314 8699 0430 0123 6800 39	BEXP II Omega, LLC 5914 W Courtyard Drive, Suite 200 Austin TX 78730	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
313	9314 8699 0430 0123 6800 46	Francis H. Hudson, Trustee of Lindy's Living Trust 215 West Bandera Road, Suite 114-620 Boerne TX 78006	\$1.77	\$4.85	\$2 62	\$0.00	10375.0002lonewo Notice
314	9314 8699 0430 0123 6800 53	Bank of America, Trustee of the Delmar Hudson Lewis Living Trust 3301 Riverwell Ct. Ft. Worth TX 76116	\$1,77	\$4.85	\$2.62	\$0,00	10375.0002lonewo Notice
315	9314 8699 0430 0123 6800 60	Josephine H. Testamentary Trust fbo J. Terrell Ard Frost Bank as Trustee PO Box 1600 San Antonio TX 78296	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
316	9314 8699 0430 0123 6800 77	Javelina Partners 616 Texas St. Ft. Worth TX 76102	\$1,77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
317	9314 8699 0430 0123 6800 84	Zorro Partners, Ltd. 616 Texas St. Ft. Worth TX 76102	\$1 <i>.</i> 77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
318	9314 8699 0430 012 <b>3 6800 91</b>	FR Energy, LLC 1106 Witte Road, Suite 400	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice

### Type of Mailing: CERTIFIED MAIL 07/18/2024

Received by OCD: 10/31/2024 4:02:27 PM

Carlene Schuman Iodrall Sperling Roehl Harris & Sisk P.A. 00 Fourth Street, Suite 1000 Ibuquerque NM 87102		ling Roehl Harris & Sisk P.A. treet, Suite 1000	PS Form Type of Mailing: CE 07/18/20	Firm Mailing Book ID: 26927				
	Line	USPS Article Number	Name, Street, City, State, Zip Postage		Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
	319	9314 8699 0430 0123 6801 07	Earthstone Permian, LLC 300 N. Marienfeld St., Ste. 1000 Midland TX 79701	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
	320	9314 8699 0430 0123 6801 14	Duadav Resources, LLC 6441 Waggoner Dr. Dallas TX 75230	\$1.77	<b>\$</b> 4.85	\$2.62	\$0.00	10375.0002lonewo Notice
	321	9314 8699 0430 0123 6801 21	Timothy R. MacDonald 3003 Paleo Pt College Station TX 77845	\$1,77	<b>\$</b> 4.85	\$2.62	\$0.00	10375.0002lonewo Notice
	322	9314 8699 0430 0123 6801 38	Maverick Oil & Gas Corp. PO Box 823085 Dallas TX 75382	\$1,77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
	323	9314 8699 0430 0123 6801 45	Magnum Hunter Production, Inc 6001 Deauville Blvd, Suite 300N MIdland TX 79706	\$1,77	\$4.85	\$2.62	\$0.00	10375.0002lonewe Notice
	324	9314 8699 0430 0123 6801 52	Chisholm Energy Operating, Inc. 300 N. Marienfeld St., Ste. 1000 Midland TX 79701	\$1.77	\$4.85	\$2.62	\$0.00	10375.0002lonewo Notice
	325	9314 8699 0430 0123 6801 69	Roy G. Barton, Sr. and Opal Barton Revocable Trust 1919 N Turner St Hobbs NM 88240	\$1.77	\$4.85	\$2,62	\$0.00	10375.0002lonewo Notice
	326	9314 8699 0430 0123 6801 76	O H B Inc. PO Box 1432 San Angelo TX 76902	\$1.77	\$4.85	\$2,62	\$0.00	10375.0002lonewo Notice
			Totals:	\$577.02	\$1,581.10	\$854.12	\$0.00	
			13/ 2/2/		Grand	Total:	\$3,012.24	

List Number of Pieces Listed by Sender

Total Number of Pieces Received at Post Office

Dated:

326

Post master: Name of receiving employee

Received by OCD: 10/31/2024 4:02:27 PM

Transaction Report Details	CertifiedPro net
Firm Mail Book ID=	269271
Generated: 8/1/2024 !	18 46 AM

			Generated: 8/1/2024 9 18 46 AM						
USPS Article Numbus	Date Created Reference Number		Name 2	City	State	Zip	Mading Status	Service Options	Mari Delivery Date
9314869904300123680176	2024 07 18 12.10 PM 10375 0002lanewo	O H B Inc.		San Angelo	TX	76902	Mailed	Return Receipt Electronic, Cert fied Ma	
9314869904300123680169	2024 07 18 12:10 PM 10375 0002lonewo	Roy G. Barton, Sr. and Opal Barton Revucable Trust		Hobbs	NM	88240	Delivered	Return Receipt Efectionic, Cert fied Mari	2024 07 25 11:44 AM
9314869904300123680152	2024 07 18 12:10 PM 10375 0002lonewo	Chisholm Energy Operating, Inc.		Mediand	TX	79701	Delivered	Return Receipt Electronic, Certified Mail	2024 07 22 11:55 AM
9314869904300123680145	2024 0", 18 "2.10 PM 10375.0002lonewo	Magnum Hunter Production, Inc		Midland	TX	79706	Mailed	Return Receipt Electronic, Cert fied Ma	
9314869904300123680138	2024 07 18 12:10 PM 10375 0002lanewo	Mavenck Oil & Gas Corp.		Dallus	TX	75362	Delivered	Return Receipt Electronic, Cert fix d M 1	2024 07 22 8·29 AM
9314869904300123680171	2024 07 18 12:10 PM 10375 0002 lonewo	Tenothy R. MacDonald		College Station	TX	77845	Delivered	Return Receipt Electronic, Certin 1 ii 1	2024-07 29 2:48 PM
9314869904300123680114	2024 07 18 12:10 PM 10375 0002lonewo	Duadav Resources, LLC		Dallas	TX	75230	Delivered	Return Receipt Electronic, Certe e 1 plan	2024 0°, 22 5:07 ₽M
9314869904300123680107	2024 07 18 12.10 PM 10375 0002kmewo	Earthstone Permian, LLC		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certine 1 1111	2024 07 22 11:55 AM
9314869904300123680091	2024 07 18 12:10 PM 10375 0002lanewo	FR Energy, U.C		Houston	TX	77055	Delivered	Return Receipt Ex Long Cran Har	2024 0° 30 2:27 PM
9314869904300123680084	2024 07 18 12:10 PM 10375 0003lanewo	Zorro Partners, Ltd.		Ft. Worth	TX	76102 76102	Delivered Delivered	Return Receipt - Electronic, Control 1 (1)	2024 07 22 2:58 PM 2024 07 22 2:58 PM
9314869904300123680077	2024 07 18 12 10 PM 10375 0002kmcwo	Javelina Partners		Ft. Worth	TX TX	78296	Delivered	Return Receipt - Electronic, Certain 1 (b)   Return Receipt - Electronic, Certain 1 (b)	2024 07 22 9:50 AM
9314869904300123680060	2024 07 18 12 10 PM 10375 0002knewo	Josephine H. Testamentary Trust fbo J. Terrell Ard	Frost Bank as Trustee	San Antonio Ft. Worth	TX	78296 76116	To be Returned	Return Receipt - Electronic, Certifa 1 Ma /	5054 O), 55 3:30 MM
9314869904300123680053	2024 07 18 12 10 PM 10375 0002lonewo	Bank of America, Trustee of the	Delmar Hudson Lewis Living Trust	Baerne	TX	78006	Delivered	Return Receipt Electronic, Certified Ma	2024 07-23 10:04 AM
9314869904300123680046	2024 07 18 12 10 PM 10375 0002kinewo	Francis H. Hudson, Trustee of Undy's Uvong Trust		Austro	TX	78730	Delwered	Return Receipt - Electronic, Certified Ma	2024 07 30 10:13 AM
9314869904300123680039	2024 07 18 12 10 PM 10375 0002kinewo	SEXP II Omega, LLC		Austra	TX	78730	Delivered	Return Receipt Electronic, Certified M. L.	2024 07 23 10:29 AM
9314869904300123680022	2024 07 18 12 10 PM 10375.0002lanewo 2024 07 18 12 10 PM 10375 0002lanewo	8EXP II Alpha, LLC R.E. B. Resources, LLC		MidLad	TX	79701	Delivered	Return Receipt Electronic, Certified Ma	2024 7 22 2:23 PM
9314869904300123680015	2024 07 18 12 10 PM 10375 000260cewo	SITL Energy, LLC		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Ma	2024 7 22 2·23 PM
9314869904300123680008 9314869904300123679996	2024 07 18 12 10 PM 10375 0002kinewo	Chief Capital (O&G) II LLC		Dallus	TX	75225	Delivered	Return Receipt Electronic, Certified Ma	2024 07 2 12:38 PM
9314869904300123679989	2024 07 18 12 10 PM 10375 0002kmewo	PREX, LLC		Midland	TX	79701	Delivered	Return Receipt Electronic, Certified Ma	2024 7 24 1:55 PM
9314869904300123679972	2024 07 18 12 10 PM 10375 0002400W0	United States of America	Bureau of Land Management	Santa Fe	PRM	87508	Delivered	Return Receipt - Electronic, Certified Ma	2024 7 22 1:03 PM
9314869904300123679965	2024 07 18 12 10 PM 10375 0002kinewo	Frost Bank TRSTEE J T Hudson FBO J T ARD	bareau or carro moragement	San Antonio	TX	78296	Delivered	Return Receipt - Electronic, Certified Ma	2 4 7 22 9 50 AM
9314869904300123679958	2024 07 18 12 10 PM 10375 0002kinewo	Edward R Hudson Trust 4		Fort Worth	TX	76102	Delovered	Return Receipt - Electronic, Certified Ma	2024 7 22 2:58 PM
9314869904300123679941	2024 07 18 12 10 PM 10375 0002kinewo	Zarra Partners LTD		Fort Worth	TX	76102	Delivered	Return Receipt Electronic, Certified Ma	2024 7 22 2:58 PM
9314869904300123679934	2024 07 1 12 10 PM 10375 0002 lanewo	Luvelina Partners		Fort Worth	TX	76102	Delivered	Return Receipt Electronic, Certified Ma	2024 7 22 2:58 PM
9314869904300123679927	2024 07 1 12 10 PM 10375.0002lonewo	Lindo's Living Trust		Fort Worth	TX	76116	To be Returned	Return Receipt Electronic, Certified Ma	100
9314869904300123679910	2024 77 12 10 PM 10775 0002 konewo	Iverson S J Trust		Fort Worth	TX	76113	Delivered	Return Receipt - Electronic, Certified Ma	2 4-07-25 9.00 AM
9314869904300123679903	2024 07 1 12 10 PM 10375.0002kanewo	XTO Holdings LLC		Spring	Υx	77389	Delivered	Return Receipt - Electronic, Certified Ma	2 4-08 01 7:47 AM
9314869904300123679897	2024 77 12 10 PM 10 75 0002lonewo	Nexgen Capital Resources, LLC		Tulsa	OK	74103	Delivered	Return Receipt Electronic, Certified Ma	2024 07-22 12:46 PM
9314869904300123679880	2024 07 1 12 10 PM 10375 0002lonewo	Explorers Petroleum Corp		Raswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Ma	2024 07 30 12:21 PM
9314869904300123679873	2024 TT 12 0 PM 10375.0002lonewo	MRC Delaware Resources LLC		Dallas	17X	75240	Delivered	Return L pt Electronic, Certified Ma	2024 07 24 9.58 AM
9314869904300123679866	2024 07 1 12 10 PM 10375 0002lonewo	Chesapeake Exploration LLC		Oklahoma City	OK	73154	Delivered	Return Lot Electronic, Certified Ma	2024 07 22 7:08 AM
9314869904300123679859	2024 12 0 PM 10 75 0002lonewo	Viersen Dil & Gas Co		Tulsa	OK	73354	To be Returned	Return Receipt - Electronic, Certified Ma	
9314869904300123679842	2024 07 3 12 10 PM 1037S.0002ionewo	French Land & Cattler LTD		Midland	TX	79702	Delivered	Return   L pt - Electronic, Certified Ma	2024 07 30 9 02 AM
9314869904300123679835	2024 12 10 PM 10 75 0002lonewo	BTA Oil Producers LLC		Midland	TX	79701	Mailed	Return pept Electronic, Certified Ma	
9314869904300123679828	2024 07 18 12 10 PM 10375.0002lonewo	Special Energy Corp		Stillwater	OK	74076	Delivered	Return Receipt Electronic, Certified Ma	2024 07 22 10 22 AM
9314869904300123679811	2024 0" 18 12 10 PM 10375 0002 lonewo	Chevron USA Inc.		Houston	TX	77002	Delivered	Return Receipt - Electronic, Certified M 📗	
9314869904300123679804	2024 07 18 12 10 PM 10375 0002lonewo	Mewbourne Oil		Hobbs	NM	<b>88241</b>	Delivered	Return L pt Electronic, Certified Ma	2024 07 25 2 14 PM
9314869904300123679798	2024 07 18 12 10 PM 10375 0002lonewo	VF Petroleum		Midland	TX	79701	Maded	Return eight - Electronic, Certified Mail	
9314869904300123679781	2024 07 18 12 10 PM 10375 0002lonewo	Burgundy Oil & Gas, Inc.		Midland	TX	79701	Delivered	Return Receipt Electronic, Certified Ma	2024-07-22 8.57 AM
9314869904300123679774	2024 07 18 12 10 PM 10375 0002lanewo	Al G Langford		Austin	TX	78730	Delivered	Return Receipt - Electronic, Certified M 1	2024 07-22 3:43 PM
9314869904300123679767	2024 07 1 12 10 PM 10375 0002 lunewo	Kay Beth Herndon		Austin	TX	78730	To be Returned	Return Receipt - Electronic, Certified Ma	
9314869904300123679750	2024 07 1 12 10 PM 10375.0002lonewo	James J. Cole		Las Cruces	PMM	88001	Delwered	Return feet pl Electronic, Certified Ma	2024 07 22 12:30 PM
9314869904300123679743	2024 07 1 12 10 PM 10375 0002lonewo	James J. Cole		Mesilla	NM	88046	Delivered	Return ept - Electronic, Certified Ma	2024 07 30 10.03 AM
9314869904300123679736	2024 07 1 12 10 PM 1037S.0002lonewo	Susie Crews / Susie Plaget		Austin	TX	78731	Delivered	Return ept - Electronic, Certified M 1	2024 07 22 11:51 AM
9314869904300123679729	2024 07 1 12 10 PM 30375.0002lanewo	Courtenay C Johnson / Courtenay Armstrong		Round Rock	TX	78665	To be Returned	Return in Bipt Electronic, Certified M	2014 07 24 4 12 044
9314869904300123679712	2024 07 18 12 10 PM 10375 0002lonewo	Sweetwater Mineral Partners, LTD		San Angelo	TX	76903	Delivered	Return Receipt Electronic, Certified Ma	2024 07 24 1.22 PM
9314869904300123679705	2024 07 18 12 10 PM 10375.0002lanewo	Oculto, LP		Midland	TX.	79710	Delivered	Return Re L pt Electronic, Certified Ma	2024 07 24 9:41 AM
9314869904300123679699	2024 07 18 12 10 PM 10375 0002lanewo	Lewis Burleson Properties, LP		Midland	TX	79702	Delivered	y turn fle L pt - Electronic, Certified Ma	2024 07 24 2·54 PM
9314869904300123679682	2024 07 18 12 10 PM 10375 0002lonewo	Georges Family Trust, Created 6/2/17		San Ysidro	CA	92143	Delivered	11 Links upt Electronic, Certified Ma	2024 07 24 10.11 AM
9314869904300123679675	2024 07 18 12 10 PM 10375 0002lanewo	Green Jeep Family Partnership		Banning	CA	92220	Forwarded	Notario Backapt Electronic, Certified Ma	2024 02 22 1 16 004
9314869904300123679668	2024 07 18 12 10 PM 10375 0002lanewo	Ellis Land Development LP		Pass Christian	MS	39571	Delivered	1.5 am fact of Testronic, Certified Ma	2024 07 22 2.26 PM 2024 07 22 5:37 AM
9314869904300123679651	2024 07 18 12 10 PM 10375 0002lanewo	RFK Royalty LLC		Lincoln	N€	68501	Delivered	Talk arm not any 19 caronic, Certified Many	2024 07 22 5:37 AM
9314869904300123679644	2024 07 18 12 10 PM 10375 0002lonewo	WHS+Royalty LLC		Lincoln	N€	68501 94404	Delivered Delivered	BA um and app 1 systemic, Certified Ma	2024 7 22 1:17 PM
9314869904300123679637	2024 07 18 12 10 PM 10375 0002lonewo	Mukai Residuary Trust DTD 4/13/1988		Foster City	CA			Between Englossic Certified Ma.	
9314869904300123679620	2024 T7 18 12 TD PM 10375.0002kanewo	Robert Neil de Klotz Jr.	Separate Property Urving Trust	irvine Greendale	CA WI	92604 53129	Delivered To be Returned	Return Receipt Englishing Contribed May	2024 7 24 4:27 PM
9314869904300123679613	2024 07 18 12 10 PM 10375 0002kmewo	Elisabeth F Brackmann Irrevocable Living Trust				60548	Delivered	Hotum Receipt   Herristan Los Tifred Many	2024 07 2 12 35 PM
9314869904300123679606	2024 0" 38 12 "0 PM 10 75 0002lanewo	Olaf E Gjovik Trust No 1 DTD11/17/05		Sandwich	IL Ca	91444	Mailed	The transport of the second Control Man	2024 07 2 112 33 FM
00123679590	2024 07 18 12:10 PM 10375 0002lanewa	Cynthia Dodger		Nipomo	CA	93455	To be Returned	" turn Beauty Entropic, Contined Mail	
100123679583	2024 18 12.10 PM 10 75 0002lunewo	Aick Dodger Living Trust OTD 5/8/2015		Santa Maria	CA DE	19809	To be Returned	Return for the transc Certified Mar Return Record - Fortronic Certified Mar	
300123679576	2024 07 16 12:10 PM 10375 0002lenewo	GST Separate Trust F80 Pamela Dumke Hudges		Wilmington Pearl River	NY	19809	Delivered	Return 800 p. 1 - 10 p. Corps 171s	2024 07 23 12.05 PM
300123679569	2024 07 18 12:10 PM 10375.0002lonewo	257 Crooked Hill Road, LLC				98671	Delivered		2024 07 23 4:10 PM
300123679552	2024 07 38 12 10 PM 10375.0002lonewo	James and Elizabeth Woodley Trust DTD 5/04/12		Washougal	WA	07399	Mailed	Return Service   I be the control of the 1/1 1	LV2- V. E3-110 FW
300123679545	2024 07 18 12 10 PM 10375.0002lanewo	Pershing LLC CUST FBO Thomas Baker IRA		Jersey City	NI CO	80222	Mailed	Return Second in the total Control Second	
300123679538	2024 07 18 12 10 PM 10375.0002lonewo	Richard J Shaw and May J Shaw JTWROS		Denver Ocala	CO FL	34474	To be Returned	Return Receipt   10 0 10 Curafii d Ma   Return Receipt   Electronic, Curafied Ma	
300123679521	2024 07 18 12 10 PM 10375 0002lonewo	DPM Trust Irrevocable Intervivos Trust Agreement		Fort Lauderdale	FL	33308	Delivered	Return Receipt Electronic, Certified Ma	2024 D7 22 4 34 PM
300123679514	2024 07 18 12 1 PM 10375 000240ncwo	Daniel Camejo Jacquetine Camejo, LLC		St. Joseph	M	49085	Forwarded	Return Recept Electronic, Certified M. I.	**** ** ** * * * * * * * * * * * * * *
300123679507	2024 07 18 12 10 PM 10375.0002lenewo	Miller Cedar Cross LLC	Profit Sharing Plan	St. Joseph Frisco	TX	75034	Delivered	Return Receipt - Electronic, Cortified Ma	2024 07 22 2 21 PM
300123679491	2024 07 18 12 1 <sub>4</sub> PM 10375 0002lenewo	New Bridge Enterprises Employee	Erent Stratick Fram	Highland	ur ur	84003	To be Returned	Return Receipt - Electronic, Contribution	
300123679491 300123679484	2024 07 18 12 10 PM 10375.0002lunewo	Edward E Miller Mantal and Family Trust		Luff4(9)(4)	ui	EUUPS	TO DE REIGINEO	escan receipt - Lieutions, connect and	

9314869904300123679477	2024-07-18 12:10 PM 10375.0002lonewo	NaNaRanchLtC		Dallas	TX	75248	To be Returned	Return Receipt - Electronic, Certified Mail	2024-07-22 6:49 PM
9314869904300123679460	2024 07:18 12:10 PM 10375.0002lanewa	Bonita M Stoeckman Living Trust Agreement		Mayer	MN	55360	Delivered	Return Receipt - Electronic, Certified Mail	2024-07-22 6:49 PM
<b>9314</b> 86990430012367 <b>9453</b>	2024-07-18 12:10 PM 10375.0002lonewo	Westbrook Family Trust for Randy U/A/D 3/20/84		Chicago	IL	60654	To be Returned	Return Receipt Electronic, Certified Mail	
<b>9314</b> 86990430012367 <b>9446</b>	2024 07-18 12:10 PM 10375.0002lonewo	Westbrook Family Trust for Steven U/A/D 3/20/84		Chicago	IL	60654	To be Returned	Return Receipt - Electronic, Certified Mail	
<b>9314</b> 86990430012367 <b>9439</b>	2024-07-18 12:10 PM 10375.0002lonewa	Alana Podolsky Revocable Trust		Chicago	IL	60654	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300123679422	2024 07-18 12:10 PM 10375.0002lonewo	Terri Turner Revocable Trust		Chicago	IL	60654	To be Returned	Return Receipt Electronic, Certified Mail	2024 07 24 11:15 AM
9314869904300123679415	2024-07-18 12:10 PM 10375.0002lonewo	Carl F. & Gail S. Burger Revocable Living Trust	44.80	Andover	KS.	67002 30342	Delivered Mailed	Return Receipt - Electronic, Certified Mail	2024 U7 24 11:15 AIM
9314869904300123679408	2024-07-18 12:10 PM 10375.0002lonewa	The White Zahn Family Trust	McPherson White, Trustee	Atlanta	GA TX	75038	Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2024-07-22 5:51 PM
9314869904300123679392	2024 07-18 12:10 PM 10375.0002lonewo	Vita Bonitas, LP		Irving Lubbock	TX	75038 38390	Delivered	Return Receipt - Electronic, Certified Mail	2024-07-25 10:01 AM
931486990430012367 <b>9385</b>	2024-07-18 12:10 PM 10375.0002lonewa	Rescate Royalties LP							2024-07-23 10:01 AM 2024-07-22 2:57 PM
9314869904300123679378	2024 07-18 12:10 PM 10375.0002lonewo	Willowfam LLC		Glen H <b>ead</b>	NY	11545 02420	Delivered Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2024-07-25 4:37 PM
931486990430012367 <b>9361</b>	2024-07 18 12:10 PM 10375.0002lanewo	Baystate Condominiums Paul Geralds Oil Well Trust		Lexing <b>ton</b> Downer <b>s Grove</b>	MA IL	60515	To be Returned	Return Receipt - Electronic, Certified Mail	2024-07-23 4.37 FM
931486990430012367 <b>9354</b>	2024-07-18 12:10 PM 10375.0002lonewo		-/- Nahla Barratur Asarra Francis GD	Addison	TX	<b>7500</b> 1	Delivered	Return Receipt - Electronic, Certified Mail	2024-07-22 11:28 AM
9314869904300123679347	2024-07-18 12:10 PM 10375.0002lonewo	NOBLE ROYALTY ACCESS FUND X LP	c/o Noble Royalty Access Fund GP co-ttee of MMV & JLM Family Trust	The Woo <b>dlan</b> ds	TX	77382	Delivered	Return Receipt - Electronic, Certified Mail	2024-07-27 6:12 PM
9314869904300123679330	2024-07-18 12:10 PM 10375.0002lonewo	LAREN M MUNN AND RICHARD W MUNN GVENTURES I LC	co-tree of Minro & July Family Trust	Daltas	ΤX	75230	Delivered	Return Receipt Electronic, Certified Mail	2024-07-22 12:28 PM
9314869904300123679323	2024-07-18 12:10 PM 10375.0002lonewo 2024 D7 18 12:10 PM 10375 0002lonewo	AIDA E SILVA. LLC		Milpitas	CA	95035	To be Returned	Return Receipt - Electronic, Certified Mail	2024-07-22 12.20110
9314869904300123679316		JEFFREY J WIELAND		Independence	IA	50644	Delivered	Return Receipt - Electronic, Certified Mail	2024-07-22 10:16 AM
9314869904300123679309 9314869904300123679293	2024 07 18 12:10 PM 10375.0002lonewo 2024-07-18 12:10 PM 10375.0002lonewo	THOMAS L JASPER REVOCABLE TRUST		Masonville	IA.	50654	To be Returned	Return Receipt - Electronic, Certified Mail	2024 07 22 20:20 7(0)
	2024 07 18 12:10 PM 10375.0002lonewo	REX J REINHART AND JEAN REINHART JTWROS		Jesup	IA.	50648	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300123679286	2024-07-18 12:10 PM 10375.0002lonewo	THE RUTH C MCGARY	Charitable Remainder UniTrust	Hampden	ME	04444	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300123679279 9314869904300123679262	2024 07-18 12:10 PM 10375.0002lonewo	SAS GAS AND OIL LLC	Chartable Remainder Officest	San Diego	CA	92128	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300123679255	2024-07-18 12:10 PM 10375.0002lonewo	DAB GAS AND OIL LLC		San Diego	CA	92128	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300123679248	2024-07-18 12:10 PM 10375.0002lonewo	BRIAN DONALD RICHARDS		Sacramento	CA	95833	Mailed	Return Receipt Electronic Certified Mail	
93148699043001236 <b>79231</b>	2024-07-18 12:10 PM 10375.0002lonewo	CYRUS R GRIFFIN AND SUSAN G GRIFFIN		Sebastopol	CA	95472	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300123679224	2024-07-18 12:10 PM 10375.0002lonewo	GORDON C. GEORGE TRUST		Danville	CA	94526	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300123679224	2024-07-18 12:10 PM 10375.0002lonewo	Rm properties LLC, Raymond J Basta	Mark & Eric Pierce, all members	Belgrade	MT	05914	Mailed	Return Receipt - Electronic, Certified Mail	
93148699043001236 <b>79200</b>	2024-07-18 12:10 PM 10375.0002lonewo	INP ENERGY LLC	Wark & Circ Parter, Burneringers	Denver	co	80209	Mailed	Return Receipt Electronic, Certified Mail	
9314869904300123679194	2024 07-18 12:10 PM 10375.0002lonewo	NANCY P LEVIN. TRUSTEE OF THE	Adamson Street Real Estate Trust	Lexingtno	MA	02421	To be Returned	Return Receipt - Electronic, Certified Mail	
931486990430012367 <b>9187</b>	2024-07-18 12:10 PM 10375.0002lonewo	ANTONIA M PETRAKOS	Addition Street Real Estate Trust	Fort Lee	NJ.	07024	Delivered	Return Receipt - Electronic, Certified Mail	2024 07 22 4:32 PM
9314869904300123679170	2024-07-18 12:10 PM 10375.0002ionewo	DAVID GEORGE FOPPIANO AND ELLA FOPPIANO	Revocable Trust March 9, 1999	Cambria	CA	83428	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300123679163	2024 07 18 12:10 PM 10375.0002ionewo	DARYL MORRISON TRUST	Daryl Morrison ttee	Yuba City	CA	95993	Delivered	Return Receipt - Electronic, Certified Mail	2024 07 22 2:10 PM
9314869904300123679156	2024-07-18 12:10 PM 10375.0002lonewo	KESTER FAMILY TRUST DATED 5:17:95	Dai yi Widirisdii eec	Santaguin	UT	84655	Delivered	Return Receipt - Electronic, Certified Mail	2024 07 22 11:18 AM
9314869904300123679149	2024-07-18 12:10 PM 10375.0002lonewo	JJB ROYALTY, LLC		The Woodlands	TX	77381	Mailed	Return Receipt - Electronic, Certified Mail	20210122
9314869904300123679132	2024-07-18 12:10 PM 10375.0002lonewo	PERSHING LLC FBO RICHARD W MCMANUS		Jersev City	NJ	07399	Mailed	Return Receipt - Electronic, Certified Mail	
93148699043001236 <b>79125</b>	2024-07-18 12:10 PM 10375.0002ionewo	DEFOREST PROPERTIES, LLC		Winstom-Salem	NC	27106	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300123679123	2024-07-18 12:10 PM 10375.0002lonewo	MARGARET HUSSEY LIVING TRUST	Margaret Hussey, ttee	Tavares	FL	32778	Delivered	Return Receipt - Electronic, Certified Mail	2024:07 22 1:48 PM
931486990430012367 <b>9101</b>	2024-07-18 12:10 PM 10375.0002lonewo	ARNOLD C GREENBERG	ina But of France, tree	West Hartford	CT	06107	Delivered	Return Receipt - Electronic, Certified Mail	2024:07:22 12:58 PM
9314869904300123679095	2024-07 18 12:10 PM 10375.0002lonewo	Michael and Linda Thurlow Living Trust		Salem	OR	97306	To be Returned	Return Receipt - Electronic, Cortified Mail	
9314869904300123679088	2024-07-18 12:10 PM 10375.0002lonewo	ALLAN FAMILY, LLC		Kenmore	WA	98028	To be Returned	Return Receipt - Electronic, Certified Mail	
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931486990430012367 <b>9064</b>	2024-07-18 12:10 PM 10375:0002lonewo	ERIC C. THORMODSGARD		San Diego	CA	92108	Mailed	Return Receipt - Electronic, Certified Mail	
931486990430012367 <b>9057</b>	2024-07 18 12:10 PM 10375.0002lonewo	MAX G RUF AND HILDEGARD RUF LIVING TRUST		Clendora	CA	91741	Delivered	Return Receipt - Electronic, Certified Mail	2024-07-22 1:32 PM
931486990430012367 <b>9040</b>	2024-07 18 12:10 PM 10375.0002lonewo	J. NORMAN WILKINS AND MARYLOU WILKINS	Revocable Living Trust	Madera	CA	93537	Delivered	Return Receipt - Electronic, Certified Mail	2024 07-22 2:17 PM
931486990430012367 <b>9033</b>	2024 07-18 12:10 PM 10375.0002lonewo	ROBERT STOMMEL	nevocasie civilig i tosi	Fresno	CA	93720	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300123679026	2024-07-18 12:10 PM 10375.0002lonewo	IRIS PODOLSKY REVOCABLE TRUST UAD 5/27/80		Northbrook	H.	60062	Delivered	Return Receipt Electronic, Certified Mail	2024-07-22 10:14 AM
9314869904300123679019	2024-07-18 12:10 PM 10375.0002lonewo	LYNN SCHACHINGER REVOCABLE LIVING TRUST	Donna Schachinger Rev. Living Trust	West Bloomfield	MI	48323	Delivered	Return Receipt - Electronic, Certified Mail	2024 07 22 3:23 PM
931486990430012367 <b>9002</b>	2024-07-18 12:10 PM 10375.0002lonewo	STEVEN H PODOLSKY REVOCABLE TRUST	Steven H. Podlosky, Trustee	Northbrook	IL.	60062	Delivered	Return Receipt - Electronic, Certified Mail	2024 07 22 10:14 AM
931486990430012367 <b>8999</b>	2024-07-18 12:10 PM 10375.0002lonewo	MARSHALL A JOHNSON LIVING TRUST	Sievenni rodiosky, musica	Detroit	MI	48204	Delivered	Return Receipt - Electronic, Certified Mail	2024 07 22 2:30 PM
9314869904300123678982	2024-07-18 12:10 PM 10375.0002lonewo	LINDA HANSON		Edmond	OK	73013	Delivered	Return Receipt - Electronic, Certified Mail	2024 07 22 4:29 PM
931486990430012367 <b>8975</b>	2024-07-18 12:10 PM 10375.0002lonewo	KYLE RAY GRAHAM		Wichita	KS	67212	Delivered	Return Receipt - Electronic, Certified Mail	2024 07 23 2:05 PM
9314869904300123678968	2024-07-18 12:10 PM 10375.0002lonewo	DAVID E PRUE REVOCABLE TRUST	David E. Prue Trustee	Harrison TWP	MI	04805	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300123678951	2024-07-18 12:10 PM 10375.0002lonewo	FLANAGAN ENTERPRISES, INC.	David E. Clat Haster	Naples	FL	34119	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300123678944	2024 07 18 12:10 PM 10375.0002lonewo	Flanagan Revocable Trust of 12/14/2000	Fintan or Carol Flanagan Trustees	Naples	FL	34119	To be Returned	Return Receipt - Electronic, Certified Mail	
931486990430012367 <b>8937</b>	2024-07-18 12:10 PM 10375.0002lonewo	SALLY & VERNON SHINKLE LIVING TRUST	Third of Carol Hallagar, Frances	Tetonia	ID	63452	To be Returned	Return Receipt - Electronic, Certified Mail	
931486990430012367 <b>8920</b>	2024-07-18 12:10 PM 10375.0002lonewo	LAURA LEILA FANNING & CHARLENE FANNING		Pensacola	FL	32508	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300123678913	2024-07-18 12:10 PM 10375.0002lonewo	THE BAUKE FAMILY TRUST		West Palm Beach	FL	33417	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300123678906	2024-07-18 12:10 PM 10375.0002lonewo	JAMES REES JENSEN VIRGINIA JENSEN		Salt Lake City	UT	84124	Delivered	Return Receipt - Electronic, Certified Mail	2024 07 30 12:32 PM
9314869904300123678890	2024-07 18 12:10 PM 10375.0002lonewo	RANDALL K BENNETT AND SHELLEY D BENNETT		North Salt Lake	UT	84054	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300123678883	2024 07 18 12:10 PM 10375 0002lonewo	HAROLD L SHETLER AND JOYCE I SHETLER		Twin Falls Lake	UT	84054	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300123678876	2024 07-18 12:10 PM 10375.0002lonewo	RICHARD F. GORDON		Salt Lake City	uT	84101	To be <b>Returned</b>	Return Receipt Electronic, Certified Mail	
9314869904300123678869	2024 07-18 12:10 PM 10375.0002lonewo	GORDON FAMILY REVOCABLE TRUST	Richard F. Gordon, ttee	Salt Lake City	UT	84302	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300123678852	2024 07-18 12:10 PM 10375.0002lonewo	DELANIE A. WEBB	Mental of Condon, the	Provo	UT	84601	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300123678845	2024-07-18 12:10 PM 10375.0002lonewo	SILVERLEAF HOLDINGS, LLS		Salt Lake City	UT	84124	Delivered	Return Receipt Electronic, Certified Mail	2024 07-22 3:59 PM
9314869904300123678838	2024-07-18 12:10 PM 10375.0002lonewo	JATDELL BUXTON AND JUDY BUXTON		Washington	UT	84780	Mailed	Return Receipt Electronic, Certified Mail	
9314869904300123678821	2024-07-18 12:10 PM 10375.0002lonewo	FERNWOOD MANAGEMENT, LLC		Layton	UT	84040	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300123678814	2024 07:18 12:10 PM 10375.0002lonewo	NOBLE ROYALTY ACCESS FUND II. LP		Addison	TX	75001	Delivered	Return Receipt - Electronic, Certified Mail	2024-07-22 11:28 AM
9314869904300123678807	2024 07 18 12:10 PM 10375.0002lonewo	WINDOM Royalties LLC and/or assigns		Addison	TX	75001	Delivered	Return Receipt - Electronic, Certified Mail	2024-07-22 11:28 AM
9314869904300123678791	2024-07-18 12:10 PM 10375.0002lonewo	THE CHURCHILL RETIREMENT INCOME, LLC		Irvine	CA	92620	Delivered	Return Receipt - Electronic, Certified Mail	2024-07-22 11:43 AM
9314869904300123678784	2024-07-18 12:10 PM 10375:0002lonewo	LATIGO RANCH, LLC		Raswell	NM	88202	To be Returned	Return Receipt Electronic, Certified Mail	
9314869904300123678777	2024-07-18 12:10 PM 10375.0002lonewo	KASTMAN OIL COMPANY		Lubbock	TX	79406	Deliver <b>ed</b>	Return Receipt - Electronic, Certified Mail	
9314869904300123678777 9314869904300123678760	2024-07-18 12:10 PM 10375.0002lonewo	JOHN D. MILLER REVOCABLE LIVING TRUST		Crystal Bay	MN	55323	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300123678753	2024 07-18 12:10 PM 10375.0002lonewo	Sterling Trust Co., FBO JOAN WELTZEIN	Solo 401k #Q08981	Waco	TX	76710	Forwarded	Return Receipt Electronic, Certified Mail	
9314869904300123678746	2024-07-18 12:10 PM 10375.0002lonewo	STERLING TRUST COMPANY FBO	John Michael Weltzein, IRA #096456	Waco	TX	76710	Forward <b>ed</b>	Return Receipt - Electronic, Certified Mail	
9314869904300123678739	2024 07-18 12:10 PM 10375.0002lonewo	KEITH RAYMOND LAWS AND HAZEL JEAN LAWS		Olympia	WA	98501	To be R <b>eturned</b>	Return Receipt Electronic, Certified Mail	
9314869904300123678722	2024 07-18 12:10 PM 10375.0002lonewo	CHING FAMILY TRUST DTD 5/02/01	George and Yoko Isa Chiing, ttees	Brawley	CA	92227	To be Retu <b>rned</b>	Return Receipt - Electronic, Certified Mail	
9314869904300123678715	2024-07-18 12:10 PM 10375.0002lonewo	THE JOHNSTON FAMILY TRUST	William & Joan Johnston, Trustees	Fairfax	VA	22031	Mailed	Return Receipt - Electronic, Certified Mail	
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9314869904300123678708	2024 07-18 12:10 PM 10375.0002lonewo	NEAL SKOK AND JANET SKOK		Redmond	WA	98052	Delivered		Electronic, Certified Mail	2024-07-25 2:14 PM
93148699043001236 <b>78692</b>	2024-07-18 12:10 PM 10375.0002lonewo	MAN BUN WONG AND MICHELLE M. WONG		Everett	WA	96206	Delivered		Electronic, Certified Mail	2024 07-22 3:08 PM 2024 07-23 11:47 AM
<b>931</b> 48699043001236 <b>78685</b>	2024-07-18 12:10 PM 10375.0002lonewo	PATTI HULVERSHORN LIVING TRUST		Seatle	WA	98109	Delivered		Electronic, Certified Mail	
<b>931</b> 486990430012367 <b>8678</b>	2024-07-18 12:10 PM 10375.0002lonewo	TAE CHEOU AND JUNG TAICK MIN		Beaver	PA	15009	Delivered		Electronic, Certified Mail	2024-07 23 3:03 PM
<b>931</b> 486990430012367 <b>8661</b>	2024-07-18 12:10 PM 10375.0002lonewo	THE JENNINGS FAMILY REVOCABLE TRUST	Ward and Jo M. Jennings, Trustees	Sparks	NV	89436	Undelivered - To Be Returned	,	Electronic, Certified Mail	
<b>931</b> 4869904300123678 <b>654</b>	2024-07-18 12:10 PM 10375.0002ionewo	SUSAN IVISON REVOCABLE TRUST		Riverton	UT	84065 78501	To be Returned Delivered		Electronic, Certified Mail  Electronic, Certified Mail	2024 07 29 6:44 PM
<b>931</b> 4869904300123678647	2024-07-18 12:10 PM 10375.0002ionewo	MAX M. & MARILYN H. MATTHEWS LIVING TRUST		McAllen Philomath	TX OR	97370	Mailed		Electronic, Certified Mail	2024 07 23 0.44 (10)
931486990430012367 <b>8630</b>	2024-07-18 12:10 PM 10375.0002ionewo	DAVID R. LOWTHER AND PAMELA C. LOWTHER		Campbell	CA	95008	To be Returned		· Electronic, Certified Mail	
9314869904300123678623	2024-07-18 12:10 PM 10375.0002ionewo	DF LLC ER RESIDENTIAL INVESTMENTS, LLC		Carristad	CA	92009	Mailed		Electronic, Certified Mail	
9314869904300123678616	2024-07-18 12:10 PM 10375.0002lonewo	IACOLIFILINE KANYA-MATZEN		San Francisco	CA	94123	Delivered		Electronic, Certified Mail	2024-07 22 12:05 PM
9314869904300123678609	2024-07-18 12:10 PM 10375.0002lonewo 2024-07-18 12:10 PM 10375.0002lonewo	JOHN B. CUNNING AND CAROL A. CUNNING		Fort Collins	co	80526	Delivered		· Electronic, Certified Mail	2024-07-22 2:20 PM
9314869904300123678593 9314869904300123678586	2024-07-18 12:10 PM 10375.0002lonewo	EW EVNS JR, NOBLE WINDOM ROYALTIES, LLC		Park City	uT	84098	Mailed		Electronic, Certified Mail	
9314869904300123678579	2024 07-18 12:10 PM 10375.0002lonewo	RICHARD B. WETHERELL		Bountiful	UT	84010	To be Returned	Return Receipt	Electronic, Certified Mail	
931486990430012367 <b>8562</b>	2024-07-18 12:10 PM 10375.0002lonewo	SIERRA LEE, LLC		Bettendorf	IA	52722	Delivered		Electronic, Certified Mail	2024-07-22 10:03 AM
9314869904300123678555	2024-07-18 12:10 PM 10375.0002ionewo	GERALDEAN & DAVID NEWGAARD	Co Ttee of Geraldean Newgaard Trust	Fridley	MN	55432	To be Returned		Electronic, Certified Mail	
9314869904300123678548	2024-07-18 12:10 PM 10375.0002lonewo	TERRY G. HAUGEN AND BARBARA J. HAUGEN	•	St. Petersburg	FL	33703	To be Returned		· Electronic, Certified Mail	
9314869904300123678531	2024 07-18 12:10 PM 10375.0002lonewo	CAROL J LARKINS AND MICHAEL C. LARKINS		Lincoln	NE	68506	<b>Deliv</b> ered	Return Receipt	· Electronic, Certified Mail	2024-07-25 11:02 AM
9314869904300123678524	2024 07-18 12:10 PM 10375.0002lonewo	MARCIA K. CAMPBELL AND ERNIE L. CAMPBELL		Lincoln	NE	65804	Mailed	Return Recei <b>pt</b>	<ul> <li>Electronic, Certified Mail</li> </ul>	
9314869904300123678517	2024-07-18 12:10 PM 10375.0002lonewo	FIRST FINANCIAL GROUP, LLC		Bettendorf	IA	52722	Delivered		· Electronic, Certified Mail	2024-07-22 10:04 AM
9314869904300123678500	2024-07-18 12:10 PM 10375.0002lonewo	N NOBLE FLP. LLP		Addison	TX	75001	Delivered	Return Receipt	· Electronic, Certified Mail	2024 07-22 11:28 AM
9314869904300123678494	2024-07 18 12:10 PM 10375.0002lonewo	THOMAS P. MARTINO		Centennial	CO	<b>8016</b> 1	To be Returned		• Electronic, Certified Mail	
<b>931</b> 48699043001236 <b>78487</b>	2024-07-18 12:10 PM 10375.0002lonewo	MM3 MINERALS LLC		Denver	CO	80203	To be Returned		· Electronic, Certified Mail	
<b>931</b> 48699043001236 <b>78470</b>	2024-07-18 12:10 PM 10375.0002lonewo	DONALD J. CAMPBELL & VIOLET M. CAMPBELL	Revocable Trust dtd 4-16-93	Daly City	CA	94015	Mailed		- Electr <b>onic,</b> Certified Mail	
<b>931</b> 48699043001236 <b>78463</b>	2024-07-18 12:10 PM 10375.0002lonewo	PERSHING LLC FBO ROGER D. NOLTE	IRA #5 <b>NX47529</b> 0	Jersey City	NJ	07399	Mailed		Electronic, Certified Mail	
<b>931</b> 48699043001236 <b>78456</b>	2024 07-18 12:10 PM 10375.0002lonewo	FRED BARRIE AND MARGARET BARRIE	Ttee of Barrie Living Trust 12-5-06	Roseville	CA	95747	Mailed		Electronic, Certified Mail	
<b>931</b> 48699043001236 <b>78449</b>	2024 07-18 12:10 PM 10375.0002lonewo	CLEO F. HOEGEMEYER & MARGARET BARRIE	Ttee of Barrie Living Trust 9-20-96	Roseville	CA	95747	To be Returned		Electronic, Certified Mail	
<b>9314</b> 8699043001236 <b>78432</b>	2024-07-18 12:10 PM 10375.0002lonewo	ROGER L PETRIE AND CAROLINE S PETRIE		Lincoln	NE	68514	Mailed		Electronic, Certified Mail	
<b>931</b> 486990430012367 <b>8425</b>	2024-07-18 12:10 PM 10375.0002lonewo	GORDON G PETRIE AND MELANIE S PETRIE		Lincoln	NE	68514 07399	To be Returned Mailed		Electronic, Certified Mail     Electronic, Certified Mail	
9314869904300123678418	2024-07-18 12:10 PM 10375.0002lonewo	PERSHING LLC AS CUSTODIAN	Ron L. Delellis IRA 5NX442763	Jersey City Kettering	OH OH	45409	Mailed Mailed		· Electronic, Certified Mail	
9314869904300123678401	2024 07-18 12:10 PM 10375.0002lonewo	HAROLD F DOENCH, IRA 13V096957	Pershing LLC as Custodian	San Francisco	CA	94127	To be Returned		Electronic, Certified Mail	
9314869904300123678395	2024-07-18 12:10 PM 10375.0002lanewo	THE MYRTLE I BOYKIN TRUST MICHAEL SOKOBIN AND HELENE SOKOBIN		Port St. Lucie	FL	34988	Forwarded		Electronic, Certified Mail	
9314869904300123678388 9314869904300123678371	2024 07-18 12:10 PM 10375.0002lonewo 2024-07-18 12:10 PM 10375.0002lonewo	DENNIS W. VOOS REVOCABLE FAMILY TRUST	Dennis & Naomi Voos, Trustees	Granite Bay	CA	95746	To be Returned		Electronic, Certified Mail	
9314869904300123678364 9314869904300123678364	2024-07-18 12:10 PM 10375.0002lonewo	ALBERT C. & MARILYNN K SYKES Family Trust	Dennis & Nacini vocs, Trostees	Long Beach	CA	90803	Mailed		Electronic, Certified Mail	
9314869904300123678357 9314869904300123678357	2024-07-18 12:10 PM 10375.0002lonewo	JAMES SUN YU LAM REVOCABLE LIVING TRUST		Waipahu	HI.	96797	Delivered		- Electronic, Certified Mail	2024-07-22 3:53 PM
9314869904300123678340	2024-07-18 12:10 PM 10375.0002lonewo	TU NGUYEN AND HAI DAM TI		Irvine	CA	92614	To be Returned		· Electronic, Certified Mail	•-•
9314869904300123678333	2024-07-18 12:10 PM 10375.0002lonewo	STEVEN CRAIG POTTER		Capitola	CA	95010	To be Returned		- Electronic, Certified Mail	
9314869904300123678326	2024-07-18 12:10 PM 10375.0002lonewo	URIBE FAMILY TRUST "A" DTD 2-28-88		Justin	CA	92761	Delivered	Return Receipt	· Electronic, Certified Mail	2024-07 29 3:06 PM
9314869904300123678319	2024-07-18 12:10 PM 10375.0002ionewo	THE SEIJI PAUL, HORIO LIVING TRUST		Santa Ana	CA	92755	To be Returned		· Electronic, Certified Mail	
9314869904300123678302	2024-07-18 12:10 PM 10375.0002lonewo	AUDREY W. ADAMS		Houston	TX	77055	Mailed	Return Receipt	Electronic, Certified Mail	
9314869904300123678296	2024-07-18 12:10 PM 10375.0002lonewo	LESTER FAMILY, LLC		Action	CA	93510	Mailed	Return Receipt	· Electronic, Certified Mail	
9314869904300123678289	2024-07-18 12:10 PM 10375.0002lonewo	OPPORTUNITY ENERGY INCOME FUND		Santa Ana	CA	92705	Delivered	Return Receipt	· Electronic, Certified Mail	2024 07 22 12:00 AM
9314869904300123678272	2024-07-18 12:10 PM 10375.0002lonewo	THOMAS T GEORGES IR REVOCABLE TRUST	for benefit of Michelle Schaffer	Bermuda Dunes	CA	92203	To be Returned		Electronic, Certified Mail	
9314869904300123678265	2024 07:18 12:10 PM 10375.0002lonewo	QINGLING JENNY LU		Irvine	CA	92620	Deliver <b>ed</b>	Return Receipt	· Electronic, Certified Mail	2024 07-22 1:29 PM
9314869904300123678258	2024-07-18 12:10 PM 10375.0002lonewo	RICHARDGREEN & BETTYE J GREEN JTWROS		Henderson	NV	89052	Delivered		· Electronic, Certified Mail	2024-07-27 11:56 AM
9314869904300123678241	2024-07 18 12:10 PM 10375.0002ionewo	JOHN CUNNING & CAROL A. CUNNING, JTWROS		Alhambra	CA	91801	Delivered		<ul> <li>Electronic, Cerufied Mail</li> </ul>	2024-07-22 12:00 AM
9314869904300123678234	2024 07-18 12:10 PM 10375.0002lonewo	THE SANDRA FARWELL EIKE REVOCABLE TRUST		Laramie	WY	82070	To be Returned		Elect <b>ronic, Certified M</b> ail	
9314869904300123678227	2024 07 18 12:10 PM 10375.0002lonewo	DAVID L BARRY TRUST		Poway	CA	92074	To be Returned		Electronic, Certified Mail	
9314869904300123678210	2024 07-18 12:10 PM 10375.0002lonewo	IN YOUNG KIM AND YOOMI KIM	Ttees Kim & Kim Trust of 1-14-03	Newbury Pa <b>rk</b>	CA	91320	To be Returned		- Electronic, Certified Mail	
<b>931</b> 48699043001236 <b>78203</b>	2024-07-18 12:10 PM 10375.0002ionewo	COOGAN FAMILY TRUST DATED 3-18-87		Newport Beach	CA	92663	Mailed		Electronic, Certified Mail	
<b>9314</b> 8699043001236 <b>78197</b>	2024-07-18 12:10 PM 10375.0002ionewo	LA CRUZ LP		San Juan Capistrano	CA	92675	Forwarded		Electronic, Certified Mail     Electronic, Certified Mail	
931486990430012367 <b>8180</b>	2024-07-18 12:10 PM 10375.0002(onewo	ROBERT DUNCAN AND HEIDE DUNCAN JTWROS		Carmichael	CA	95608 80439	Forwarded To be Returned		Electronic, Certified Mail	
<b>931</b> 48699043001236 <b>78173</b>	2024 07-18 12:10 PM 10375.0002(onewo	OWEN A. ELLIS AND SANDRA R. ELLIS		Evergreen Littlefield	CO AŽ	86432	Delivered		Electronic, Certified Mail	2024 07-2 <b>3 11:5</b> 6 AM
9314869904300123678166	2024-07-18 12:10 PM 10375.0002lonewo 2024-07-18 12:10 PM 10375.0002lonewo	SHARON S. BELL MARCIA READ SWEENEY LIVING TRUST		Evergreen	co	80439	Mailed	•	Electronic, Certified Mail	2024 07 25 22.50 101
9314869904300123678159 9314869904300123678142	2024-07-18 12:10 PM 10375.0002/onewo	ULYSSES E. BAUER AND SHIRLEY A. BAUER		Forest Falls	CA	92339	To be Returned		· Electronic, Certified Mail	
9314869904300123678142 9314869904300123678135	2024-07-18 12:10 PM 10375.0002ionewo	YAMATO TRUST DATED 9-30-88	Robert & Judith Yamato, ttees	Westminster	CA	92883	Delivered	-	Electronic, Certified Mail	2024-07-24 3:46 PM
9314869904300123678128	2024 07-18 12:10 PM 10375.0002ionewo	DENNIS AND PATRICIA MOREAU FAMILY TRUST	Model ( & Jackii Farmito) ttada	Fountain Valley	CA	90028	Delivered	Return Receipt	· Electronic, Certified Mail	2024-07 25 12:19 PM
9314869904300123678111	2024-07-18 12:10 PM 10375.0002/onewo	H J & K FAMILY LIMITED PARTNERSHIP		Hollywood	CA	90028	Delivered		Electronic, Certified Mail	2024 07-22 12:33 PM
9314869904300123678104	2024-07-18 12:10 PM 10375.0002ionewo	SMD INVESTMENTS LP		Pebbie Beach	CA	92953	To be Returned	Return Receipt	· Electronic, Certified Mail	
9314869904300123678098	2024-07-18 12:10 PM 10375.0002lonewo	FRAZIER FAMILY PARTNERSHIP, LP		Lookout Mtn	TN	37350	To be Returned	Return Recei <b>pt</b>	· Electronic, Certified Mail	
9314869904300123678081	2024-07-18 12:10 PM 10375.0002lonewo	WRENWICK KWOCK KOONG LEE RLT		Aiea	HI	96701	Mailed	Return Recei <b>pt</b>	<ul> <li>Electronic, Certified Mail</li> </ul>	
9314869904300123678074	2024-07-18 12:10 PM 10375.0002lonewo	MARGARET ANN LEE REVOCABLE LIVING TRUST		Aiea	HI	96701	Mailed	Return Receipt	· Electronic, Certified Mail	
9314869904300123678067	2024 07-18 12:10 PM: 10375.0002lonewo	JOHN HILL AND FRANCES B. HILL 1988 TRUST		Costa Mesa	CA	92626	Forwarded	Return Receipt	· Electronic, Certified Mail	
9314869904300123678050	2024 07:18 12:10 PM 10375.0002lonewo	CHARLES R. DENNEY AND JOAN A. DENNEY		Orange	C <b>A</b>	92869	To be Returned	Return Rece <b>ipt</b>	· Electronic, Certified Mail	
9314869904300123678043	2024-07-18 12:10 PM 10375.0002lonewo	MARILYN BRODERSEN		Newport Beach	CA	92869	To be Returned	•	<ul> <li>Electronic, Certified Mail</li> </ul>	
931486990430012367 <b>8036</b>	2024-07-18 12:10 PM 10375.0002lonewo	DOMINICK REALTY, LLC		Evergreen	CO	80439	To be Returned		Electronic, Certified Mail	
9314869904300123678029	2024-07-18 12:10 PM 10375.0002lonewo	ANDREW HANS REGER AND GINA MARIE REGER		Ocean isles Beach	NC	28469	Forwa <b>rded</b>		Electronic, Certified Mail	
9314869904300123678012	2024-07-18 12:10 PM 10375.0002lonewo	BONNIE R. WEISE		San Antonio	TX	78258	Mailed		Electronic, Certified Mail	
931486990430012367 <b>8005</b>	2024-07-18 12:10 PM 10375.0002lonewo	ROBERT F & PENELOPE A. GUSTAFSON	Living Trust dtd 6 27-02	Concord	CA	94521	Mailed		Electronic, Certified Mail	
<b>931</b> 48699043001236 <b>77992</b>	2024-07 18 12:10 PM 10375.0002lonewo	LOIS J ADDUCI AND TRACY A LAIRD JTWROS		Walnut Creek	CA	94595	To be Returned		Electronic, Certified Mail     Electronic, Certified Mail	
<b>931</b> 48699043001236 <b>77985</b>	2024-07 18 12:10 PM 10375.0002ionewo	MICHAEL AND NORMA HANSEN FAMILY TRUST		Martinez	CA	94553 32712	Mailed Delivered		Electronic, Certified Mail     Electronic, Certified Mail	2024-07-24 3:12 PM
<b>9314</b> 8699043001236 <b>77978</b>	2024-07-18 12:10 PM 10375.0002ionewo	KENNETH W. MORRIS AND HARVEY L. MORRIS		Apopka Malden	FL MA	32712 02148	Mailed		Electronic, Certified Mail	2024-07-24 3.12 PW
9314869904300123677961	2024-07-18 12:10 PM 10375.0002ionewo	DITCHED DAD REALTY TRUST		Malden Tampa	MA FL	33606	Mailed To be Returned		Electronic, Certified Mail	
9314869904300123677954	2024 07-18 12:10 PM 10375.0002/onewo	BASTILLE LIVING TRUST DANIEL & DONNA DARLING REVOCABLE TRUST		Martinez	CA	94553	Mailed		Electronic, Certified Mail	
9314869904300123677947	2024-07-18 12:10 PM 10375.0002/onewo	DAMEE & DOMA DARLING REVOCABLE 18031		TOTAL STREET	٠.	3.333				

			T . Inner: E T .	0.144	C4	97014	Delivered	Return Receipt - Electronic, Certified Mail	2024 07 24 4:16 PM
9314869904300123677930	2024 07 18 12:10 PM 10375.0002lonewo	ROBERT L. SIMON AND D'MARIE SIMON	Trustees of 986 Simon Fam. Trust	Del Mar	CA NI	07399	Mailed	Return Receipt - Electronic, Certified Mail	2024 07 24 4.10 FW
9314869904300123677923	2024 07 18 12:10 PM 10375.0002lonewo	PERSHING LLC FBO NANETTE BUCCOLA, Ttee	Nanette Buccola Trust dtd 10 25 06	Jersey City San Franc <b>isco</b>	CA	94122	Delivered	Return Receipt Electronic, Certified Mail	2024-07-22 12:56 PM
<b>931</b> 48699043001236 <b>77916</b>	2024-07-18 12:10 PM 10375.0002lanewo	COT GIANG & NGO BEO GIANG REV TRUST		Millbrae	CA	94030	Delivered	Return Receipt - Electronic, Certified Mail	2024-07-22 2:10 PM
93148699043001236 <b>77909</b>	2024-07-18 12:10 PM 10375.0002lonewo	LILY HING PING SIU		Nillorae Nicholasville	KY	94030 40356	Delivered	Return Receipt · Electronic, Certified Mail	2024-07-22 11:49 AM
<b>931</b> 48699043001236 <b>77893</b>	2024-07-18 12:10 PM 10375.0002lonewo	JOAN D WELCH REVOCABLE LIVING TRUST	Robert & Karen Mankin Trust 11-19-02		CA	92504	Delivered	Return Receipt - Electronic, Certified Mail	2024 07-26 2:47 PM
931486990430012367 <b>7886</b>	2024-07 18 12:10 PM 10375.0002lonewo	PERSHING LLC FBO		Riverside	ΤX	75039	Delivered	Return Receipt - Electronic, Certified Mail	2024-07-22 1:26 PM
9314869904300123677879	2024-07-18 12:10 PM 10375.0002lonewo	PGMGI ttee fbo Standard Group Reinsurance	Ste <b>ve Burke Trustee</b>	Irving	CA	92130	Mailed	Return Receipt Electronic, Certified Mail	202407121.20111
9314869904300123677862	2024-07-18 12:10 PM 10375.0002lonewo	HYLEN TRUST dtd 3 27-91 as amended		San Deigo Silkirk	NY	12158	Delivered	Return Receipt - Electronic, Certified Mail	2024-07-22 11:26 AM
9314869904300123677855	2024 07-18 12:10 PM 10375.0002lonewo	WISTLEWOOD LLC BARRY LIMITED PARTNERSHIP		San Diego	CA	92122	To be Returned	Return Receipt Electronic, Certified Mail	1014 07 21 11.20 7
9314869904300123677848	2024 07 18 12:10 PM 10375.0002lonewo			San Diego San Diego	CA	92128	Forwarded	Return Receipt - Electronic, Certified Mail	
9314869904300123677831	2024-07-18 12:10 PM 10375.0002lonewo	THE GORDON E. NIMTZ FAMILY TRUST		San Diego	CA	92109	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300123677824	2024-07-18 12:10 PM 10375.0002 onewo	DANIEL JEROME STOLL & JOANN STOLL TRUST THE MCCAMON FAMILY TRUST DATED 10/1/02		Vista	CA	92084	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300123677817	2024 07 18 12:10 PM 10375.0002lonewo			San Diego	CA	92131	Forwarded	Return Receipt · Electronic, Certified Mail	
9314869904300123677800	2024 07 18 12:10 PM 10375.0002lonewo	THE STOŁL FAMILY TRUST DATED 7/21/88  JOAN D. NIMTZ FAMILY TRUST DTD 7/1/99		El Cajon	CA	92020	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300123677794	2024 07-18 12:10 PM 10375.0002jonewo 2024-07-18 12:10 PM 10375.0002jonewo	SEACON CONSTRUCTION	Employee Retirement Plan	Moorpark	CA	93021	Delivered	Return Receipt - Electronic, Certified Mail	2024-07 22 9:58 AM
9314869904300123677787	2024-07-18 12:10 PM 10375.0002lonewo	PENDELTON FAMILY TRUST DTD JULY 9, 1990	employee netilement Fian	Encinitas	CA	92024	Delivered	Return Receipt - Electronic, Certified Mail	2024-07-24 5:31 PM
9314869904300123677770		JEFFREY D. KLATT		San Diego	CA	92111	Delivered	Return Receipt Electronic, Certified Mail	2024 07 24 3:24 PM
9314869904300123677763	2024-07-18 12:10 PM 10375.0002lonewo	JAMES DAVID CAHILL		Jacksonville	FL	32225	Delivered	Return Receipt - Electronic, Certified Mail	2024-07-22 2:19 PM
9314869904300123677756	2024-07-18 12:10 PM 10375.0002ionewo 2024 07-18 12:10 PM 10375.0002ionewo	THE CHRISTOPHER B. KNIGHT TRUST		Plymouth Hill	MI	48170	Delivered	Return Receipt - Electronic, Certified Mail	2024-07-22 2:46 PM
9314869904300123677749	2024-07-18 12:10 PM 10375.0002/onewo	GORDON B. KNIGHT REVOCABLE LIVING TRUST		Commerce Township	MI	48390	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300123677732	2024-07-18 12:10 PM 10375.0002lonewo	TIMOTHY & MARY DOLORES ALLWARDT		Chicago	II.	60614	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300123677725		BEST INVESTMENT SERVICES, INC.		Highland	MI	48358	To be Returned	Return Receipt · Electronic, Certified Mail	
9314869904300123677718	2024-07-18 12:10 PM 10375.0002lonewo			Rochester Hills	MI	48307	Mailed	Return Receipt Electronic, Certified Mail	
9314869904300123677701	2024-07-18 12:10 PM 10375.0002lonewo	BERNETTA F. BURSTYN Revocable Living Trust THE EILEEN POND BRUNT FAMILY TRUST		Irvine	UT	84738	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300123677695	2024-07-18 12:10 PM 10375.0002lonewo 2024-07 18 12:10 PM 10375.0002lonewo	THE REED TRUST DATED JUNE 1, 2005	David S. and Eleanor Reed, ttee	Greenback	TN	37742	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300123677688	2024-07 18 12:10 PM 10375.0002:onewo	F&B LARSEN FAMILY INVESTMENTS, LLC	Erik Larsen & Brenda Larsen Mgrs.	Orem	UT	84097	Mailed	Return Receipt Electronic, Certified Mail	
9314869904300123677671		OWL VENTURES, LLC	erik carsen & orenda carsen wigis.	Mapleton	UT	84664	Mailed	Return Receipt Electronic, Certified Mail	
9314869904300123677664	2024 07-18 12:10 PM 10375.0002ionewo	JOHN W. MANSKE REVOCABLE TRUST		Denver	co	80237	Mailed	Return Receipt - Electronic, Cortified Mail	
9314869904300123677657	2024-07 18 12:10 PM 10375.0002ionewo 2024-07-18 12:10 PM 10375.0002ionewo	CONSTANCE TILICY GST TRUST		Lakewood	co	80123	To be <b>Returned</b>	Return Receipt Electronic, Certified Mail	
9314869904300123677640	2024-07-18 12:10 PM 10375.0002lonewo	RAM DEVELOPMENT GROUP		Friday Harbor	WA	96250	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300123677633 9314869904300123677626	2024-07-18 12:10 PM 10375.0002lonewo	ROBERT EARLE ALLEN		Friday Harbor	WA	96250	Returned to Sender	Return Receipt - Electronic, Certified Mail	
	2024-07-18 12:10 PM 10375.0002lonewo	PERSHING LLC, FBO PAUL I DILCHER	IRA Account #6NM-092502	Jersey City	NJ	07399	Mailed	Return Receipt Electronic, Certified Mail	
9314869904300123677602 9314869904300123677596		RONALD S. PETERSON TRUST	INA ACCOUNT WORKIN 052502	Las Vegas	NV	89145	Mailed	Return Receipt - Electronic, Certified Mail	
	2024-07-18 12:10 PM 10375.0002lonewo 2024 07 18 12:10 PM 10375.0002lonewo	MICHAEL WYMN		Greenbrae	CA	94904	Delivered	Return Receipt - Electronic, Certified Mail	2024-07-22 10:24 AM
9314869904300123677589	2024 07 18 12:10 PM 10375.00021010WD	WAYNE E. ARNOLD, FAMILY TRUST DATED		Gardena	CA	90247	To be Returned	Return Receipt · Electronic, Certified Mail	
9314869904300123677572 9314869904300123677565	2024 07 18 12:10 PM 10375.0002lonewo	BRUCE H. KENDALL JR & ANDREA YEE		Los Angeles	CA	90041	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300123677558	2024 07-18 12:10 PM 10375.0002lonewo	THOMAS PAINE 2006 TRUST DTD 10/13/02	Fric M. Schwartz, Trustee	Philomath	OR	97370	Delivered	Return Receipt Electronic, Certified Mail	2024-07-24 2:16 PM
9314869904300123677541	2024-07-18 12:10 PM 10375.0002lonewo	ARA KASPARIAN DBA AK CO	Encial Schwartz, Hustee	Northridge	CA	91326	Delivered	Return Receipt - Electronic, Certified Mail	2024 07-29 11:12 AM
9314869904300123677534	2024-07-18 12:10 PM 10375.0002lonewo	THE MACKNET INSURANCE TRUST	C/O Kenneth D. Macknet Jr. Trustee	Loma Linda	CA	92354	Delivered	Return Receipt - Electronic, Certified Mail	2024-07-24 11:47 AM
9314869904300123677527	2024-07-18 12:10 PM 10375.0002lonewo	BYRON PARSONS IRA	Cy O REINCEN D. INDONICE N. TOSTEE	Chico	CA	95973	Delivered	Return Receipt - Electronic, Certified Mail	2024 07 22 2:33 PM
9314869904300123677510	2024 07 18 12:10 PM 10375:0002lonewo	KAREN N. CRANE MCNAS		Merced	CA	95340	Forwarded	Return Receipt - Electronic, Certified Mail	
9314869904300123677503	2024 07 18 12:10 PM 10375:0002lonewo	ROBERT C AND KATHLEEN M SANGSTER	Charitable Remainder Trust	Newport Beach	CA	92683	Delivered	Return Receipt - Electronic, Certified Mail	2024-07-22 11:02 AM
93148699043001236 <b>77497</b>	2024-07-18 12:10 PM 10375:0002lonewo	INGRID M. BANGERS	CHARLESIC NETTAINCE TO A	Lincoln	NE.	68501	Mailed	Return Receipt Electronic, Certified Mail	
9314869904300123677480	2024-07-18 12:10 PM 10375:0002/onewo	MICHAEL P. KANAN		Clintan Two	MI	48038	Mailed	Return Receipt Electronic, Certified Mail	
	2024-07-18 12:10 PM 10375.0002lonewo	HUCUL OIL LLC		New Baltimore	MI	48047	Deliver <b>ed</b>	Return Receipt Electronic, Certified Mail	2024 07-22 12:30 PM
9314869904300123677473 9314869904300123677466	2024-07-18 12:10 PM 10375.0002lonewo	THE BOBMAR TRUST DATED JUNE 24, 1994		Chatworth	CA	91311	Delivered	Return Receipt Electronic, Certified Mad	2024 07 22 6:52 PM
9314869904300123677459	2024-07-18 12:10 PM 10375:0002lonewo	A MUZE, LLC		Washington Township	MI	48094	To be Returned	Return Receipt Electronic, Certified Mail	
9314869904300123677442	2024 07 18 12:10 PM 10375:0002lonewo	SHIELDS RENTALS, LP		Nashville	TN	37215	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300123677435	2024 07 18 12:10 PM 10375.0002lonewo	STEVEN K. STERZER, MD, INC. PENSION PLAN		Chico	CA	94966	Delivered	Return Receipt - Electronic, Certified Mail	2024-07-22 12:40 PM
9314869904300123677428	2024-07 18 12:10 PM 10375.0002lonewo	GAIL JOHNSON MILLER TRUSTEE OF THE	Miller Family Trust dtd 7 13 94	Oroville	CA	94966	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300123677411	2024-07-18 12:10 PM 10375.0002lonewo	LARRY R. BROOKHART AND ELLEN BROOKHART	Name: Farmy Hast ata 7 12 24	Harwich	MS	02645	Delivered	Return Receipt - Electronic, Cartified Mail	2024 07 30 1:16 PM
9314869904300123677404	2024 07-18 12:10 PM 10375.0002lonewo	DOT DEVELOPMENT CORP		Fallbrook	CA	93604	Delivered	Return Receipt Electronic, Certified Mail	
9314869904300123677398	2024-07-18 12:10 PM 10375.0002lonewo	MCCLURE OHANA PROPERTIES, LLC		San Diego	CA	92028	Delivered	Return Receipt Electronic, Certified Mail	2024 07 26 9:57 AM
9314869904300123677381	2024-07-18 12:10 PM 10375.0002lonewo	S.R. BLESS INVESTMENTS, LLC		Bass Lake	CA	93604	To be Returned	Return Receipt Electronic, Certified Mail	
9314869904300123677374	2024-07 18 12:10 PM 10375.0002/onewo	L. MARIE DUBUQUE		St. Lauis	МО	63131	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300123677367	2024-07 18 12:10 PM 10375.0002ionewo	MICHAEL KC AND FANNY DEAL LAI		Havward	CA	94544	Mailed	Return Receipt Electronic, Certified Mail	
9314869904300123677350	2024 07-18 12:10 PM 10375.0002ionewo	VICTORIAN INN OF PARIS, INC		Hewitt	TX	76643	Mailed	Return Receipt Electronic, Certified Mail	
9314869904300123677343	2024-07 18 12:10 PM 10375.0002lonewo	BAYSTATE CONDOMINIUMS, LLC		Lexington	MA	02420	Delivered	Return Receipt Electronic, Certified Mail	2024-07-25 4:37 PM
9314869904300123677336	2024 07 18 12:10 PM 10375.0002lonewo	MIN JEN SHAO AND TESSA SHAO		Cupertino	CA	95014	To be Returned	Return Receipt Electronic, Certified Mail	
9314869904300123677329	2024 07-18 12:10 PM 10375.0002/onewo	PREMIER TRUST, INC.	Agent for Davidson Family Trust	Las Vegas	NV	89102	Delivered	Return Receipt · Electronic, Certified Mail	2024 07-22 2:42 PM
9314869904300123677312	2024 07 18 12:10 PM 10375.0002/onewo	LENEXA PLAZA INVESTORS, INC.	,	Quivira	KS	66217	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300123677305	2024 07-18 12:10 PM 10375.0002lonewo	LOREN E. SNYDER		Frasier	co	80442	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300123677299	2024 07 -18 12:10 PM 10375.0002ionewo	EDGAR W. GEE AND ALICE C. L. GEE		Sacramento	CA	95825	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300123677282	2024 07-18 12:10 PM 10375.0002ionewo	MITCHELL 5. INC.		Cedar Rapids	IA	52403	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300123677275	2024-07-18 12:10 PM 10375.0002lonewo	THE FRNA MARTIN BUETEL TRUST		Concord	CA	94519	To be Returned	Return Receipt Electronic, Certified Mail	
93148699043001236 <b>77268</b>	2024-07-18 12:10 PM 10375.0002lonewo	JOHN DAVD GRISEBAUM		Austin	ΤX	78746	To be Returned	Return Receipt Electronic, Certified Mail	
9314869904300123677251	2024-07-18 12:10 PM 10375.0002ionewo	MDC PARTNERS. LP		Madison	MS	39401	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300123677244	2024-07-18 12:10 PM 10375:0002ionewo	CHARLES H. PHLLIPS & LINDA PHILLLIPS	ttees of Phillips Living Trust 4-26 89	Encino	CA	91316	To be Returned	Return Receipt Electronic, Certified Mail	
9314869904300123677237 9314869904300123677237	2024-07-18 12:10 PM 10375.0002/onewo	FET TATUM REALTY, LLC		Hattiesburg	MS	39401	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300123677220	2024 07-18 12:10 PM 10375.0002lonewo	FREDERICK & SUSAN ASHBRAUGH	Revocable Trust utd 8-22-96	Belton	MO	64012	Forwarded	Return Receipt Electronic, Certified Mail	
93148699043001236 <b>77213</b>	2024 07 18 12:10 PM 10375.0002lonewo	GNI OIL AND GAS LLC		Honolulu	HI	96813	To be Returned	Return Receipt Electronic, Certified Mail	
93148699043001236 <b>77213</b> 93148699043001236 <b>77206</b>	2024 07 18 12:10 PM 10375.0002lonewo	PASCOE FAMILY INVESTMENTS LLC		Bakersfield	CA	93314	Delivered	Return Receipt - Electronic, Certified Mail	2024-07-22 10:15 AM
9314869904300123677208 9314869904300123677190	2024 <b>07-18</b> 12:10 PM 10375.0002lonewo	Gregory P. Panos		Salt Lake City	UT	84117	Delivered	Return Receipt - Electronic, Certified Mail	2024-07-27 2:29 PM
9314869904300123677183	2024 07-18 12:10 PM 10375:0002ionewo	Gregory P. Panos		Salt Lake City	uT .	84108	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300123677183	2024 07-18 12:10 PM 10375.0002lonewo	Patrick T. Panos		Sandy	UT	84070	Delivered	Return Receipt Electronic, Certified Mail	2024-07-22 9:58 AM
9314869904300123677176	2024 07-18 12:10 PM 10375.0002lonewo	Jaco Production Company		Bakersfield	CA	93380	Delivered	Return Receipt Electronic, Certified Mail	2024-07-22 5:41 AM
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9314869904300123677152	2024 07:18 12:10 PM 10375.0002lonewo	Charles R. Wiggins		Midland	TX	79702	Mailed	Return Receipt Electronic, Certified Mail	
9314869904300123677145	2024 07-18 12:10 PM 10375.0002lonewo	Mewbourne Oil Company		Midland	TX	79701	Delivered	Return Receipt Electronic, Certified Mad	2024 07 22 3:34 PM
931486990430012367713B	2024 07 18 12:10 PM 10375.0002lonewo	Coterra Energy Inc		Tuisa	OK	74103	Delivered	Return Receipt - Electronic, Certified Mail	2024-07-24 9:51 AM
9314869904300123677121	2024-07-18 12:10 PM 10375.0002lonewo	T H McElvain Oil & Gas LLLP		Lakewood	co	80401	Delivered	Return Receipt - Electronic, Certified Mail	2024 07-22 12:41 PM
9314869904300123677114	2024 07-18 12:10 PM 10375.0002lonewo	Cibolo Resources, LLC		West Lake Hills	TX	78746	Delivered	Return Receipt - Electronic, Certified Mail	2024-07-23 4:50 PM
9314869904300123677107	2024-07-18 12:10 PM 10375.0002lonewo	Mike McDonald		Oklahoma City	OK	73105	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300123677091	2024-07-18 12:10 PM 10375.0002longwo	Al G. Langford		Austin	TX	78730	Delivered	Return Receipt - Electronic, Certified Mail	2024 07:22 3:43 PM
9314869904300123677084	2024-07-18 12:10 PM 10375.0002lonewo	Texas Energy Trust		Midland	TX	79701	To be Returned	Return Receipt Electronic, Certified Mail	
9314869904300123677077	2024-07-18 12:10 PM 10375.0002lonewo	Petropac 81-A, LTD		Houston	TX	77084	Delivered	Return Receipt - Electronic, Certified Mail	2024-07-30 12:52 PM
9314869904300123677060	2024-07-18 12:10 PM 10375.0002lonewo	Harm E. Musgrave, as Trustee of the	Harm E. Musgrave Living Trust	Norman	OK	73072	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300123677053	2024-07-18 12:10 PM 10375.0002lonewo	Double J Company		Houston	TX	77055	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300123677046	2024-07 18 12:10 PM 10375.0002lonewo	S. E. Cone. Jr		Lubbock	TX	79408	Delivered	Return Receipt · Electronic, Certified Mail	2024-07-23 11:16 AM
9314869904300123677039	2024-07-18 12:10 PM 10375.0002 anewo	BTH Circle Bar NM Investments LLC		Van Alstyne	TX	75495	Delivered	Return Receipt - Electronic, Certified Mail	2024-07-23 10:45 AM
9314869904300123677022	2024 07 18 12:10 PM 10375.0002 onewo	Eagle Naural Resources, LLC		Plano	TX	75024	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300123677015	2024 07 18 12:10 PM 10375.0002jonewo	US Energy Corporation of America, Inc.		Denver	CO	80237	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300123677008	2024 07-18 12:10 PM 10375.0002 onewo	Chase Oil Company		Artesia	NM	88210	Delivered	Return Receipt - Electronic, Certified Mail	2024 07 22 8:34 AM
9314869904300123676995	2024-07-18 12:10 PM 10375.0002ionewo	James D. Brown, Jr.		Dallas	TX	75248	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300123676988	2024-07-18 12:10 PM 10375.0002lonewo	Heather W. Echols		Midland	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail	2024-07-24 1:24 PM
9314869904300123676971	2024-07 18 12:10 PM 10375.0002 onewo	Mark Wilson Family Partnership, LP		Midland	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail	2024-07-24 1:24 PM
931486990430012367 <b>6964</b>	2024 07:18 12:10 PM 10375.0002lonewo	TARA JON Corporation		Midland	ŦΧ	79702	Delivered	Return Receipt - Electronic, Certified Mail	2024 07-24 1:24 PM
9314869904300123676957	2024-07-18 12:10 PM 10375-0002 Jonewo	Red River Energy Partners, LLC		Covington	LA	79702	Delivered	Return Receipt Electronic, Certified Mail	2024 07 31 1:32 PM
9314869904300123676940	2024-07-18 12:10 PM 10375.0002 lonewo	Rio Pecos Corporation		Midland	TX	<b>7970</b> 2	Delivered	Return Receipt - Electronic, Certified Mail	2024 07 24 1:24 PM
9314869904300123676933	2024 07:18 12:10 PM 10375.0002lonewo	TWR IV. LLC		Fort Worth	TX	<b>7610</b> 7	Mailed	Return Receipt Electronic, Certified Mail	
9314869904300123676926	2024-07-18 12:10 PM 10375.0002lonewo	Roger T. Elliott & Holly L. Elliott Family	Limited Partnership LP	Midland	TX	79707	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300123676919	2024 07:18 12:10 PM 10375.0002lonewo	EOG Resources, Inc.	·	Houston	TX	77210	Deliver <b>ed</b>	Return Receipt - Electronic, Certified Mail	2024 07 29 12:59 PM
332-303304300123070313	202.0.2020.00								

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STATE OF NEW MIDICO
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I. Darried Russell, Publicate of the Hobbins

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I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
July 23, 2024
and ending with the issue dated
July 23, 2024.

ublisher

Swom and subscribed to before me this 23rd day of July 2024.

Business Manager

My commission expires January 29, 2027

January 29, 2021
(Sedi)TATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087528
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publicatio, has been made.

Chingi Trustees. Kolin Reymond Laws. and Rezid Learn Law Long Company to John Michael Weitzeln. IRA 2086565: She into Trust Company to Chingi Trustees. Regid Miller Revoluble Buring Trust Company to Chingi Trust Company. In Company to Chingi Trust Company. In Company to Chingi Trust Company. In Company to Chingi Trust Company. In Company to Chingi Trust Company. In Company to Chingi Trust Company. In Company to Chingi Trust Company. In Company to Chingi Trust Company. In Company to Chingi Trust Company. In Company to Chingi Trust Company. In Company to Chingi Trust Company. In Company to Chingi Trust Company. In Company to Chingi Trust Company. In Company to Chingi Trust Company. In Company to Chingi Trust Company. In Company to Chingi Trust Company. In Company to Chingi Trust Company. In Company to Chingi Trust Company. In Company to Chingi Trust Company. In Company to Chingi Trust Company. In Company to Chingi Trust Company. In Company to Chingi Trust Company. In Company to Chingi Trust Company. In Company to Chingi Trust Company. In Company to Chingi Trust Company. In Company to Chingi Trust Company. In Company to Chingi Trust Company. In Company to Chingi Trust Company. In Company to Chingi Trust Company. In Company to Chingi Trust Company. In Company to Chingi Trust Company. In Company to Chingi Trust Company. In Company to Chingi Trust Company. In Company to Chingi Trust Company. In Company to Chingi Trust Company. In Company to Chingi Trust Company. In Company to Chingi Trust Company. In Company to Chingi Trust Company. In Company to Chingi Trust Company. In Company to Chingi Trust Company. In Company to Chingi Trust Company. In Company to Chingi Trust Company. In Company to Chingi Trust Company. In Company to Chingi Trust Company. In Company to Chingi Trust Company. In Company to Chingi Trust Company. In Company to Chingi Trust Company. In Company to Chingi Trust Company. In Company to Chingi Trust Company. In Company to Chingi Trust Company. In Company to Chingi Trust Company. In Company to Chingi Trus

### Tiger Woods watches 15-year-old son Charlie shoot a 12-over 82 in US Junior Amateur at Oakland Hills

BLOOMFIELD TOWNSHIP, Mich. (AP) — Charlie Woods, the 15-year-old son of Tiger Woods, shot a 12-over 82 on Monday in the U.S. Junior Amateur at Oakland Hills. North Course, which Ben Hogan sailed "The Monster." to be a field that started with 24-ylay-refs on the Oakland Hills North Course and struggled on the par 3s and 4s, carding five double boggeys and four boggeys.

Woods will have to have quite a trunaround Tuesday on the 15-year-old son of Tiger Woods, who is from Pall making that many spectators followed that many spectators followed that many spectators followed that many spectators followed that many spectators followed with his round. Woods, who is from Pall making the form a round he may want to forget. He earned a spot in the filed last month with a 1-under 11-ast month with a 1-under 11-ast the medialist from his qualified for his first US. Junior and reached the semifinals to forget. He traveled to such who is from Pall making the own and his famous father was relatively at the model of the part of the part of the part of the own and his famous father was relatively at the model of the part of the own and his famous father was relatively at the model of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part

#### Jordan Love won't practice with Packers with contract situation still unsettled

GREEN BAY, Wis. (AP)

Jordan Love was wearing street clothes as he ran
out alongside coach Matt
LaFleur before the Green
Bay Packers' first training
camp workout Monday.

camp workout Monday.

Love won't be practicing as long as negotiations on a contract extension for the quarterback remain unresolved, general manager Brian Gutekunst said before practice.

Gutekunst said Love reported to camp last week, but wouldn't be working out until a deal is reached. Love's contract is set to expire at the end of the season.

Gutekunst said. "We'd like him for the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of the company of t season
"We certainly understand where he's coming from," Gutekunst said. "We'd like him to be out there. It's important for him to be out there. Obviously you guys know how important practice is, and working with his teammates. But as of now, until we get that resolved, he will not be practicing." Gutekunst remalned opti-

LaFleur is taking vs.

Love's decision meant the Pack-ers opened train-ing camp with Sean Clifford and rookie seventh-round pick Michael Pratt as their only quarter-backs

It's no worry from WITNESS THE HAND AND SEAL County.

The Packers signed Love to a one-year extension in May 2023 that included \$13.5 million in guaranteed money with another \$9 million in incentives. That deal gave the Packers time to evaluate Love as he entered his first season as a starter four-time MVP Aaron Rodgers was traded to the New York Jets.

Love responded by

York Jets.
Love responded by leading the NFIL's youngest team to a 10-9 season that included an NFC divisional playoff appearance.
While the Packers and Love have tried working out an extension this off-



Green Bay Packers' quarterback Jordan Love watches NFL training camp Monday, in Green Bay, Wis.

other team activities.

"Yeah, I think so."

Gutekunst said.
"Again, you never
ing really hard to get
hat done. I think it's
really important for
s... The thing that
I have confidence in
s we both want the
same thing."

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LEGAL

LEGAL

LEGAL

July 16, 23 and 30, 2024

STATE OF NEW MEXICO

COUNTY OF LEA

THIN JUDICAL DISTRICT COURT

SHARON LOUISE RODRIGUEZ AS POWER-OF-ATTORNEY FOR
IN TABLE OF MERCET R. QUINTANA, JR. AS PERSONAL REPRESENTATIVE FOR THE
SAMDRA SALATA.

ANDRA SALATA.

LEGAL

LEGAL

LEGAL

LEGAL

LEGAL

LEGAL

LEGAL

July 16, 23 and 30, 2024

STATE OF RAFRETT COUNTANA, JR. AS PERSONAL REPRESENTATIVE FOR THE
SANDRA SALATA.

ADMINISTRATE OF GARRETT R. QUINTANA, SR., SANDRA COLLINS, AND
SANDRA SALATA.

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"That's part of our business, but we're confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that he'll be confident that

TO: UNKNOWN HEIRS OF CHARLES B. GONSALES, DECEASED: UNKNOWN HEIRS OF ISABEL CUNITANA, DECEASED: UNKNOWN HEIRS OF HEIST ALE RUSH, DECEASED: UNKNOWN HEIRS OF DENISA R. SCOTT, DECEASED; AND AND ALL UNKNOWN SOESS & ALL UNKNOWN CLAIMANTS OF INTEREST IN THE PREMISES ADVERSE TO PLAINTIFF

GREETINGS:

Lost, Found & FREE

News-Sun for three days FREE for any lost, found, or free pet. Call 575-391-5417 or come by



CASE NO 26722 Notice to all effected parts, as well as hards and evidence of the Other Recoverage Corporation, fleet River Energy Partners, LLC TARA-JON Corporation: Mark Wilson Fearing, Corporation, America, Inc., Egipt Marked Recoveract, LCC; Edit Corles of Marked, Inc., Egipt Marked Recoveract, LCC; Edit Corles of Marked, Inc., Egipt Marked Recoveract, LCC; Edit Corles of Marked, Inc., Egipt Marked Recoveract, LCC; Edit Corles of Marked New York, Corporation of America, Inc., Egipt Marked Recoveract, LCC; Edit Corles of Marked New York, Corporation of Marked Recoveract, LCC; Edit Corles of Marked New York, Corporation of Marked Recoveract, LCC; Edit Corles of Marked Recoveract, LCC; Edit Corles of Marked Recoveract, LCC; Edit Corles of Marked Recoveract, LCC; Edit Corles of Marked Recoveract, LCC; Edit Corles of Marked Recoveract, LCC; Edit Corles of Marked Recoveract, LCC; Edit Corre of Marked Recoveract, LCC; Edit Corre of Marked Recoveract, LCC; Edit Corre of Marked Recoveract, LCC; Edit Corre of Marked Recoveract, LCC; Edit Corre of Marked Recoveract, LCC; Edit Corre of Marked Recoveract, LCC; Edit Corre of Marked Recoveract, LCC; Edit Corre of Marked Recoveract, LCC; Edit Corre of Marked Recoveract, LCC; Edit Corre of Marked Recoveract, LCC; Edit Corre of Marked Recoveract, LCC; Edit Corre of Marked Recoveract, LCC; Edit Corre of Marked Recoveract, LCC; Edit Corre of Marked Recoveract, LCC; Edit Corre of Marked Recoveract, LCC; Edit Corre of Marked Recoveract, LCC; Edit Corre of Marked Recoveract, LCC; Edit Corre of Marked Recoveract, LCC; Edit Corre of Marked Recoveract, LCC; Edit Corre of Marked Recoveract, LCC; Edit Corre of Marked Recoveract, LCC; Edit Corre of Marked Recoveract, LCC; Edit Corre of Marked Recoveract, LCC; Edit Corre of Marked Recoveract, LCC; Edit Corre of Marked Recoveract, LCC; Edit Corre of Marked Recoveract, LCC; Edit Corre of Marked Recoveract, LCC; Edit Corre of Marked Recoveract, LCC; Edit Corre of Marked Recoveract, LCC; Edit Corre of Marked Recoveract, LCC; Edit Corre of Ma

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Garreii R. Quiniana, Jr. as Personal Representative for the Esiste of Garreii R. Journana, Sr., as Representative for the Esiste of Garreii R. Journana, Sr., as Representative for the Esiste of Garreii R. Journana, Sr., as Representative for the Esiste of Esiste of Garreii R. Journana, Sr., as Representative for the Stement of County, and the planning and you, and each of you, are named as Delendants therein; and the general dopen of each of you, are named as Delendants therein; and the general dopen of each of you are named as Delendants therein; and the general dopen of each of you are named as Delendants therein; and the general dopen of the time of the time," Cliff-ford said. "He's been of the time," Cliff-ford said. "He's been whole summer. Guys know both at. Nobody's questioning his work Ar. Nobody's questioning his work Ar. Nobody's questioning his work at. Nobody's questioning his work Ar. Nobody's questioning his work Ar. Nobody's questioning his work Ar. Nobody's questioning his work Ar. Nobody's questioning his work Ar. Nobody's questioning his work Ar. Nobody's questioning his work Ar. Nobody's questioning his work Ar. Nobody's questioning his work Ar. Nobody's questioning his work Ar. Nobody's questioning his work Ar. Nobody's questioning his work Ar. Nobody's questioning his work Ar. Nobody's questioning his work Ar. Nobody's questioning his work Ar. Nobody's questioning his work Ar. Nobody's questioning his work Ar. Nobody's questioning his work Ar. Nobody's questioning his work Ar. Nobody's questioning his work Ar. Nobody's questioning his work Ar. Nobody's questioning his work Ar. Nobody's questioning his work Ar. Nobody's questioning his work Ar. Nobody's questioning his work Ar. Nobody's questioning his work Ar. Nobody's questioning his work Ar. Nobody's questioning his work Ar. Nobody's questioning his work Ar. Nobody's questioning his work Ar. Nobody's questioning his work Ar. Nobody's questioning his work Ar. Nobody's questioning his work Ar. Nobody's questioning his w

Nelda Cuellar, Clerk of the District Court /s/.Sandy.Long Deputy Clerk Lea County District Court

Place a 3 line ad in the classified section under "Pets" in the

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF AVANT OPERATING, LLC FOR APPROVAL OF A NON-STANDARD UNIT, COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

**CASE NO. 24722** 

#### AFFIDAVIT OF SHANE KELLY

Shane Kelly hereby states and declares as follows:

- 1. I am over the age of 18, I am a reservoir engineer for Avant Operating, LLC ("Avant") and have personal knowledge of the matters stated herein. My area of responsibility includes the area of Lea County in New Mexico.
- 2. I have previously testified before the Oil Conservation Division ("Division") and my credentials as an expert petroleum engineer were accepted as a matter of record.
- 3. I am familiar with the applications filed by Avant in these cases and the surface production facilities required to develop the oil underlying the subject acreage.
  - 4. In this case, Avant seeks approval of a 640-acre non-standard Bone Spring unit.
- 5. Avant seeks to minimize surface disturbance and costs by consolidating facilities and commingling production from the wells and future wells in the proposed non-standard spacing unit.
- 6. To allow the wells to be dedicated to the acreage subject to the desired Communitzation Agreement, Avant requires approval of non-standard spacing unit.
- 7. Exhibits **D.1 and D.2** illustrate the benefit of the non-standard unit Avant is requesting.

16. I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

[Signature page follows]

Shane Kelly

State of Colorado

County of Donver

This record was acknowledged before me on October 31st, 2024, by Shane Kelly.

[Stamp]

Sophia Guerra NOTARY PUBLIC STATE OF COLORADO NOTARY ID# 20194020815 MY COMMISSION EXPIRES 9/14/2027

Notary Public in and for the State of Colorado

Commission Number: 20194020815

My Commission Expires: 914/17

Standard vs. NSU Lone Wolf 36 Fed Com #304H-#306H / #504H-#506H / #604H-#606H Avant Operating, LLC Case Nos. 24722 Exhibit D-1



North-Half of Sections 35, & 36 Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico

### NSU reduces surface facilities and surface impacts:

Scenario	Design Basis Per CTB (BPOD)	CTB Cost (\$M)	Pipeline/Utilities Cost (\$M)	Total Capital (\$M)	CTB and Pipeline Disturbance (Acres)
Two Separate Facilities	9,000	\$9,000	\$4,000	\$13,000	8.4
Single Pooled Facility	18,000	\$5,000	\$1,500	\$6,500	4.2
SAVINGS		\$4,000	\$2,500	<u>\$6,500</u>	4.2



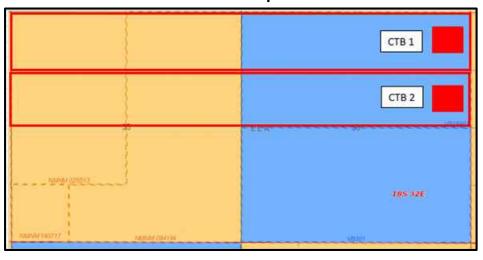
Standard vs. NSU Lone Wolf 36 Fed Com #304H-#306H / #504H-#506H / #604H-#606H Avant Operating, LLC Case Nos. 24722 Exhibit D-2



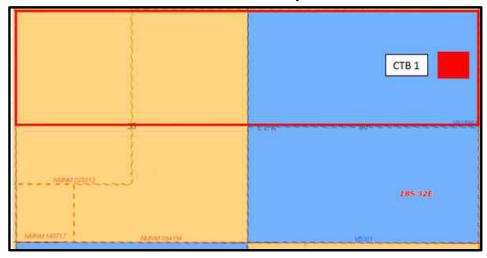
North-Half of Sections 35, & 36 Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico

#### NSU reduces surface facilities and surface impacts:

#### Standard Unit Development - 2 CTBS



#### Non-Standard Unit Development - 1 CTB





#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF AVANT OPERATING, LLC FOR APPROVAL OF A NON-STANDARD UNIT, COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

**CASE NO. 24722** 

#### **NOTICE OF REVISED EXHIBIT PACKET**

Pursuant to the discussion at the October 31, 2024 Examiner Docket, Avant Operating, LLC is providing a revised exhibit packet. The only revision is to add the signature page of Shane Kelly, Reservoir Engineer. Mr. Kelly's signature page can be found at page 148 of the pdf.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

Earl E. DeBrine, Jr.

Deana M. Bennett

Yarithza Peña

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Attorneys for Avant Operating, LLC

#### **CERTIFICATE OF SERVICE**

I hereby certify that on October 31, 2024, I served a copy of the foregoing document to the following counsel of record via Electronic Mail to:

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