

FRANKLIN MOUNTAIN ENERGY

Rope State Com

Case Nos. 24457, 24459, 24479 and 24898, 24899, 24900, 24901

Bone Spring/Wolfcamp

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NOS. 24457, 24459 & 24479

APPLICATIONS OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NOS. 24898-24901

APPLICATIONS OF MRC PERMIAN COMPANY FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NOS. 24778-24783

APPLICATIONS OF MRC PERMIAN COMPANY FOR APPROVAL COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NOS. 24784-24786

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- Exhibit A-22-e: Summary of Contacts

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^{2*} The Wolfcamp Rope State Com Wells' location and footages in Case Nos. 24898-24901 are reflected in the Compulsory Pooling Checklists and in the respective well proposals in Exhibit A-16. C-102s for these wells will be supplemented as soon as possible.

Section Locator Map

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 - Exhibit C-4-a: Wolfcamp A Structure Map and Cross-Section Locator Map
 - Exhibit C-4-b: Wolfcamp A Stratigraphic Cross Section
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- Exhibit D-1: Sample Notice Letters
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- Exhibit D-3: Certified Mailing Tracking Lists
- Exhibit D-4: Affidavits of Publication

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 24457	APPLICANT'S RESPONSE
Date	November 20, 2024
Applicant	Franklin Mountain Energy 3, LLC
Designated Operator & OGRID (affiliation if applicable)	Franklin Mountain Energy 3, LLC OGRID No. 331595
Applicant's Counsel:	Modrall, Sperling, Roehl, Harris, & Sisk, P.A.
Case Title:	Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling, and, for the Extent Necessary Approval of an Overlapping Spacing Unit, Lea County, New Mexico.
Entries of Appearance/Intervenors:	MRC Permian Company
Well Family	Rope State Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code (Only if NSP is requested):	N/A
Well Location Setback Rules (Only if NSP is Requested):	N/A
Spacing Unit	
Type (Horizontal/Vertical)	Horizonal
Size (Acres)	459.56-acres
Building Blocks:	40-acres
Orientation:	North/South
Description: TRS/County	Lots 1, 2, 3, and 4 of irregular Sections 18, 19, and 30 (W/2 W/2 equivalent), Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is</u> approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-17-b
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1: Rope State Com 301H	API No. <i>Pending</i> SHL: 330' FSL & 978' FWL, (Lot 4), Section 30, T18S, R35E BHL: 100' FNL & 800' FWL, (Lot 1) Section 18, T18S, R35E Completion Target: First Bone Spring (Approx. 9,192' TVD) Orientation: North/South

Received by OCD: 11/13/2024 10:17:11 PM Well #2: Rope State Com 601H	Page 7 of	285
	API No. <i>Pending</i> SHL: 330' FSL & 888' FWL, (Lot 4), Section 30, T18S, R35E BHL: 100' FNL & 360' FWL, (Lot 1) Section 18, T18S, R35E Completion Target: Third Bone Spring (Approx. 10,346' TVD) Orientation: North/South	
Horizontal Well First and Last Take Points	Exhibit A-17-a	-
Completion Target (Formation, TVD and MD)	Exhibit A-17-c	-
AFE Capex and Operating Costs		
Drilling Supervision/Month \$	\$9,000.00	
Production Supervision/Month \$	\$900.00	-
Justification for Supervision Costs	Exhibit A-2	-
Requested Risk Charge	200%	-
Notice of Hearing		
Proposed Notice of Hearing	Exhibit D-1	
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit D-2 and D-3	-
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D-4	-
Ownership Determination		
Land Ownership Schematic of the Spacing Unit	Exhibit A-17-b	
	Exhibit A-17-b	-
Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A	_
Pooled Parties (including ownership type)	Exhibit A-17-d	
Unlocatable Parties to be Pooled	N/A	-
Ownership Depth Severance (including percentage above & below)	N/A	
Joinder		
Sample Copy of Proposal Letter	Exhibit A-16	
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-17-b	
Chronology of Contact with Non-Joined Working Interests	Exhibit A-17-e	
Overhead Rates In Proposal Letter	Exhibit A-16	
Cost Estimate to Drill and Complete	Exhibit A-17-c	
Cost Estimate to Equip Well	Exhibit A-17-c	
Cost Estimate for Production Facilities	Exhibit A-17-c	
Geology		
Summary (including special considerations)	Exhibit C	1
Spacing Unit Schematic	Exhibit C-1	
Gunbarrel/Lateral Trajectory Schematic	N/A	1
Well Orientation (with rationale)	Exhibit C-2	1
Target Formation	Exhibit C	
HSU Cross Section	Exhibits C-3-a	1
Depth Severance Discussion	N/A	1
Forms, Figures and Tables		
C-102	Exhibit A-17-a	
Released to Imaging: 11/14/2024 8:57:44 AM	Exhibit A-17-b	·

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Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-17-b
General Location Map (including basin)	Exhibit C-1
Well Bore Location Map	Exhibit C-3-a; C-3-d
Structure Contour Map - Subsea Depth	Exhibit C-3-a; C-3-d
Cross Section Location Map (including wells)	Exhibit C-3-b; C-3-e
Cross Section (including Landing Zone)	Exhibit C-3-b; C-3-e
Additional Information	
Special Provisions/Stipulations	None.
CERTIFICATION: I hereby certify that the information prov	ided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	/s/ Deana M. Bennett
Date:	11/13/2024

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 24459	APPLICANT'S RESPONSE	
Date	November 20, 2024	
Applicant	Franklin Mountain Energy 3, LLC	
Designated Operator & OGRID (affiliation if applicable)	Franklin Mountain Energy 3, LLC OGRID No. 331595	
Applicant's Counsel:	Modrall, Sperling, Roehl, Harris, & Sisk, P.A.	
Case Title:	Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling, and, for the Extent Necessary Approval of an Overlapping Spacing Unit, Lea County, New Mexico.	
Entries of Appearance/Intervenors:	MRC Permian Company	
Well Family	Rope State Com	
Formation/Pool		
Formation Name(s) or Vertical Extent:	Bone Spring	
Primary Product (Oil or Gas):	Oil	
Pooling this vertical extent:	Bone Spring	
Pool Name and Pool Code (Only if NSP is requested):	N/A	
Well Location Setback Rules (Only if NSP is Requested):	N/A	
Current Linit		
Spacing Unit Type (Horizontal/Vertical)	Horizonal	
Size (Acres)	960-acre	
Building Blocks:	40-acres	
Orientation:	North/South	
Description: TRS/County	E/2 of Sections 18, 19, and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico	
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is</u> approval of non-standard unit requested in this application?	Yes.	
Other Situations		
Depth Severance: Y/N. If yes, description	N/A	
Proximity Tracts: If yes, description	Yes. The completed interval for the Rope State Com 303H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC.	
Proximity Defining Well: if yes, description	Rope State Com 303H	
Applicant's Ownership in Each Tract	Exhibit A-18-b	
Well(s)		
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed	
Well #1: Rope State Com 303H	API No. <i>Pending</i> SHL: 338' FSL & 1193' FEL, (Unit P), Section 30, T18S, R35E BHL: 100' FNL & 1490' FEL, (Unit B) Section 18, T18S, R35E Completion Target: First Bone Spring (Approx. 9,162' TVD) Orientation: North/South	

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	API No. <i>Pending</i> SHL: 338' FSL & 1073' FEL, (Unit P), Section 30, T18S, R35E BHL: 100' FNL & 360' FEL, (Unit A) Section 18, T18S, R35E Completion Target: First Bone Spring (Approx. 9,033' TVD) Orientation: North/South	
Well #3: Rope State Com 604H		-
	API No. <i>Pending</i> SHL: 338' FSL & 1133' FEL, (Unit B), Section 30, T18S, R35E BHL: 100' FNL & 360' FWL, (Unit A) Section 18, T18S, R35E Completion Target: Third Bone Spring (Approx. 10,306' TVD) Orientation: North/South	
Horizontal Well First and Last Take Points	Exhibit A-18-a	1
Completion Target (Formation, TVD and MD)	Exhibit A-18-c	-
AFE Capex and Operating Costs		
Drilling Supervision/Month \$	\$9,000.00	
Production Supervision/Month \$	\$900.00	
Justification for Supervision Costs	Exhibit A]
Requested Risk Charge	200%	
Notice of Hearing		
Proposed Notice of Hearing	Exhibit D-1	
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit D-2 and D-3	
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D-4	
Ownership Determination		
Land Ownership Schematic of the Spacing Unit	Exhibit A-18-b	
Tract List (including lease numbers and owners)	Exhibit A-18-b	
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A	
Pooled Parties (including ownership type)	Exhibit A-18-d	
Unlocatable Parties to be Pooled	N/A	
Ownership Depth Severance (including percentage above & below)	N/A	
Joinder		
Sample Copy of Proposal Letter	Exhibit A-16	1.
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-18-b	1
Chronology of Contact with Non-Joined Working Interests	Exhibit A-18-e	1
Overhead Rates In Proposal Letter	Exhibit A-16	1
Cost Estimate to Drill and Complete	Exhibit A-18-c	1
Cost Estimate to Equip Well	Exhibit A-18-c	1
Cost Estimate for Production Facilities	Exhibit A-18-c	
Geology		
Summary (including special considerations)	Exhibit C	
Spacing Unit Schematic	Exhibit C-1	
Gunbarrel/Lateral Trajectory Schematic	N/A	
Well Orientation (with rationale)	Exhibit C-2	
Released to Imaging: 11/14/2024 8:57:44 AM Target Formation	Exhibit C	•

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HSU Cross Section	Exhibits C-3-a
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-18-a
Tracts	Exhibit A-18-b
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-18-b
General Location Map (including basin)	Exhibit C-1
Well Bore Location Map	Exhibit C-3-a; C-3-d
Structure Contour Map - Subsea Depth	Exhibit C-3-a; C-3-d
Cross Section Location Map (including wells)	Exhibit C-3-b; C-3-e
Cross Section (including Landing Zone)	Exhibit C-3-b; C-3-e
Additional Information	
Special Provisions/Stipulations	None.
CERTIFICATION: I hereby certify that the information prov	ided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	/s/ Deana M. Bennett
Date:	11/13/2024

Case: 24479	APPLICANT'S RESPONSE
Date	November 20, 2024
Applicant	Franklin Mountain Energy 3, LLC
Designated Operator & OGRID (affiliation if applicable)	Franklin Mountain Energy 3, LLC OGRID No. 331595
Applicant's Counsel:	Modrall, Sperling, Roehl, Harris, & Sisk, P.A.
Case Title:	Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling, and, for the Extent Necessary Approval of an Overlapping Spacing Unit, Lea County, New Mexico.
Entries of Appearance/Intervenors:	MRC Permian Company
Well Family	Rope State Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code (Only if NSP is requested):	N/A
Well Location Setback Rules (Only if NSP is Requested):	N/A
Spacing Unit	
Type (Horizontal/Vertical)	Horizonal
Size (Acres)	480-acre
Building Blocks:	40-acres
Orientation:	North/South
Description: TRS/County	E/2 W/2 of Sections 18, 19, and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is</u> approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-19-b
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1: Rope State Com 302H	API No. <i>Pending</i> SHL: 335' FSL & 2493' FEL, (Unit O), Section 30, T18S, R35E BHL: 100' FNL & 2290' FWL, (Unit C) Section 18, T18S, R35E Completion Target: First Bone Spring (Approx. 9,177' TVD) Orientation: North/South
Well #3: Rope State Com 602H	
	API No. <i>Pending</i> SHL: 330' FSL & 1038' FWL, (Lot 4), Section 30, T18S, R35E BHL: 100' FNL & 1660' FWL, (Unit C) Section 18, T18S, R35E Completion Target: Third Bone Spring (Approx. 10,333' TVD) Orientation: North/South

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Completion Target (Formation, TVD and MD)	Exhibit A-19-a Exhibit A-19-c
AFE Capex and Operating Costs	\$9,000.00
Drilling Supervision/Month \$	
Production Supervision/Month \$	\$900.00
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit D-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit D-2 and D-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-19-b
Tract List (including lease numbers and owners)	Exhibit A-19-b
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-19-d
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-16
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-19-b
Chronology of Contact with Non-Joined Working Interests	Exhibit A-19-e
Overhead Rates In Proposal Letter	Exhibit A-16
Cost Estimate to Drill and Complete	Exhibit A-19-c
Cost Estimate to Equip Well	Exhibit A-19-c
Cost Estimate for Production Facilities	Exhibit A-19-c
Geology	
Summary (including special considerations)	Exhibit C
Spacing Unit Schematic	Exhibit C-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit C-2
Target Formation	Exhibit C
HSU Cross Section	Exhibits C-3-a
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-19-a
	Exhibit A-19-b
Tracts	Exhibit A-19-b
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-1
General Location Map (including basin)	Exhibit C-3-a; C-3-d
Well Bore Location Map	Exhibit C-3-a; C-3-d
Structure Contour Map - Subsea Depth Released to Imaging: 11/14/2024 8:57:44 AM	
Released to Imaging: 11/14/2024 8:57:44 AM Cross Section Location Map (including wells)	Exhibit C-3-b; C-3-e

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Cross Section (including Landing Zone)	Exhibit C-3-b; C-3-e	
Additional Information		
Special Provisions/Stipulations	None.	
CERTIFICATION: I hereby certify that the information prov	ided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Deana M. Bennett	
Signed Name (Attorney or Party Representative):	/s/ Deana M. Bennett	
Date:		11/13/2024

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

November 20, 2024
Franklin Mountain Energy 3, LLC
Franklin Mountain Energy 3, LLC OGRID No. 331595
Modrall, Sperling, Roehl, Harris, & Sisk, P.A.
Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling, Lea County, New Mexico.
MRC Permian Company
Rope State Com
Wolfcamp
Oil
Wolfcamp
N/A
N/A
Horizonal
320-acres
40-acres
North/South
W/2 E/2 of Sections 19 and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico Yes.
N/A
N/A
N/A
Exhibit A-20-b
Add wells as needed
API No. <i>Pending</i> SHL: 338' FSL & 1163' FEL, (Unit P), Section 30, T18S, R35E BHL: 100' FNL & 1490' FEL, (Unit B) Section 19, T18S, R35E Completion Target: Wolfcamp A (Approx. 10,862' TVD) Orientation: North/South
API No. <i>Pending</i> SHL: 335' FSL & 2433' FEL, (Unit O), Section 30, T18S, R35E BHL: 100' FNL & 2190' FEL, (Unit B) Section 19, T18S, R35E Completion Target: Wolfcamp B (Approx. 11,519' TVD) Orientation: North/South

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Completion Target (Formation, TVD and MD)	Exhibit A-20-a
	Exhibit A-20-c
AFE Capex and Operating Costs	\$9,000.00
Drilling Supervision/Month \$	
Production Supervision/Month \$	\$900.00
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
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Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit D-2 and D-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D-4
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Land Ownership Schematic of the Spacing Unit	Exhibit A-20-b
Tract List (including lease numbers and owners)	Exhibit A-20-b
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-20-d
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-16
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Cost Estimate to Equip Well	Exhibit A-20-c
Cost Estimate for Production Facilities	Exhibit A-20-c
Geology	
Summary (including special considerations)	Exhibit C
Spacing Unit Schematic	Exhibit C-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit C-2
Target Formation	Exhibit C
HSU Cross Section	Exhibits C-4-a
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-20-a
Tracts	Exhibit A-20-b
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-20-b
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Well Bore Location Map	Exhibit C-4-a; C-4-d
Structure Contour Map - Subsea Depth	Exhibit C-4-a; C-4-d
Released to Imaging: 11/14/2024 8:57:44 AM Cross Section Location Map (including wells)	Exhibit C-4-b; C-4-e

Received by OCD: 11/13/2024 10:17:11 PM	Page 17 of 285
Cross Section (including Landing Zone)	Exhibit C-4-b; C-4-e
Additional Information	
Special Provisions/Stipulations	None.
CERTIFICATION: I hereby certify that the information provided in	this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	/s/ Deana M. Bennett
Date:	11/13/2024

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

November 20, 2024 Franklin Mountain Energy 3, LLC Franklin Mountain Energy 3, LLC OGRID No. 331595 Modrall, Sperling, Roehl, Harris, & Sisk, P.A. Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling, Lea County, New Mexico. MRC Permian Company
Franklin Mountain Energy 3, LLC OGRID No. 331595 Modrall, Sperling, Roehl, Harris, & Sisk, P.A. Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling, Lea County, New Mexico.
Modrall, Sperling, Roehl, Harris, & Sisk, P.A. Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling, Lea County, New Mexico.
Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling, Lea County, New Mexico.
County, New Mexico.
MRC Permian Company
Rope State Com
Wolfcamp
Oil
Wolfcamp
N/A
N/A
Horizonal
306.92-acres
40-acres
North/South
Lots 1, 2, 3, and 4 of irregular Sections 19 and 30 (W/2 W/2 equivalent), Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico Yes.
N/A
N/A
N/A
Exhibit A-21-b
Add wells as needed
API No. <i>Pending</i> SHL: 330' FSL & 1008' FWL, (Lot 4), Section 30, T18S, R35E BHL: 100' FNL & 800' FWL, (Lot 1) Section 19, T18S, R35E Completion Target: Wolfcamp A (Approx. 10,892' TVD) Orientation: North/South
API No. <i>Pending</i> SHL: 330' FSL & 918' FWL, (Lot 4), Section 30, T18S, R35E BHL: 100' FNL & 400' FWL, (Lot 1) Section 19, T18S, R35E Completion Target: Wolfcamp B (Approx. 11,546' TVD) Orientation: North/South

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Horizontal Well First and Last Take Points	Exhibit A-21-a
Completion Target (Formation, TVD and MD)	Exhibit A-21-c
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$9,000.00
Production Supervision/Month \$	\$900.00
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit D-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit D-2 and D-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-21-b
Tract List (including lease numbers and owners)	Exhibit A-21-b
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-21-d
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-16
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-21-b
Chronology of Contact with Non-Joined Working Interests	Exhibit A-21-e
Overhead Rates In Proposal Letter	Exhibit A-16
Cost Estimate to Drill and Complete	Exhibit A-21-c
Cost Estimate to Equip Well	Exhibit A-21-c
Cost Estimate for Production Facilities	Exhibit A-21-c
Geology	
Summary (including special considerations)	Exhibit C
Spacing Unit Schematic	Exhibit C-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit C-2
Target Formation	Exhibit C
HSU Cross Section	Exhibits C-4-a
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-21-a
Tracts	Exhibit A-21-b
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-21-b
General Location Map (including basin)	Exhibit C-1
Well Bore Location Map	Exhibit C-4-a; C-4-d
Structure Contour Map - Subsea Depth	Exhibit C-4-a; C-4-d
Released to Imaging: 11/14/2024 8:57:44 AM Cross Section Location Map (including wells)	Exhibit C-4-b; C-4-e

Received by OCD: 11/13/2024 10:17:11 PM	Page 20 of 285
Cross Section (including Landing Zone)	Exhibit C-4-b; C-4-e
Additional Information	
Special Provisions/Stipulations	None.
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	/s/ Deana M. Bennett
Date:	11/13/2024

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 24900	APPLICANT'S RESPONSE
Date	November 20, 2024
Applicant	Franklin Mountain Energy 3, LLC
Designated Operator & OGRID (affiliation if applicable)	Franklin Mountain Energy 3, LLC OGRID No. 331595
Applicant's Counsel:	Modrall, Sperling, Roehl, Harris, & Sisk, P.A.
Case Title:	Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling, Lea County, New Mexico.
Entries of Appearance/Intervenors:	MRC Permian Company
Well Family	Rope State Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code (Only if NSP is requested):	N/A
Well Location Setback Rules (Only if NSP is Requested):	N/A
Spacing Unit Type (Horizontal/Vertical)	
Size (Acres)	Horizonal
	320-acres
Building Blocks:	40-acres
Orientation:	North/South
Description: TRS/County Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is</u> <u>approval of non-standard unit requested in this application?</u>	E/2 W/2 of Sections 19 and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-22-b
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1: Rope State Com 702H	API No. <i>Pending</i> SHL: 335' FSL & 2463' FEL, (Unit O), Section 30, T18S, R35E BHL: 100' FNL & 2290' FWL, (Unit C) Section 19, T18S, R35E Completion Target: Wolfcamp A (Approx. 10,877' TVD) Orientation: North/South
Well #3: Rope State Com 802H	
	API No. <i>Pending</i> SHL: 330' FSL & 1068' FWL, (Lot 4), Section 30, T18S, R35E BHL: 100' FNL & 1660' FWL, (Unit C) Section 19, T18S, R35E Completion Target: Wolfcamp B (Approx. 11,533' TVD) Orientation: North/South
Released to Imaging: 11/14/2024 8:57:44 AM	Orientation: North/South

Received by OCD: 11/13/2024 10:17:11 PM Horizontal Well First and Last Take Points	Page 22 of
Completion Target (Formation, TVD and MD)	Exhibit A-22-a
	Exhibit A-22-c
AFE Capex and Operating Costs	\$9,000.00
Drilling Supervision/Month \$	
Production Supervision/Month \$	\$900.00
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit D-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit D-2 and D-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-22-b
Tract List (including lease numbers and owners)	Exhibit A-22-b
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-22-d
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-16
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-22-b
Chronology of Contact with Non-Joined Working Interests	Exhibit A-22-e
Overhead Rates In Proposal Letter	Exhibit A-16
Cost Estimate to Drill and Complete	Exhibit A-22-c
Cost Estimate to Equip Well	Exhibit A-22-c
Cost Estimate for Production Facilities	Exhibit A-22-c
Geology	
Summary (including special considerations)	Exhibit C
Spacing Unit Schematic	Exhibit C-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit C-2
Target Formation	Exhibit C
HSU Cross Section	Exhibits C-4-a
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-22-a
Tracts	Exhibit A-22-b
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-22-b
General Location Map (including basin)	Exhibit C-1
Well Bore Location Map	Exhibit C-4-a; C-4-d
Structure Contour Map - Subsea Depth	Exhibit C-4-a; C-4-d
Released to Imaging: 11/14/2024 8:57:44 AM Cross Section Location Map (including wells)	Exhibit C-4-b; C-4-e

Received by OCD: 11/13/2024 10:17:11 PM	Page 23 of 285
Cross Section (including Landing Zone)	Exhibit C-4-b; C-4-e
Additional Information	
Special Provisions/Stipulations	None.
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	/s/ Deana M. Bennett
Date:	11/13/2024

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 24901	APPLICANT'S RESPONSE
Date	November 20, 2024
Applicant	Franklin Mountain Energy 3, LLC
Designated Operator & OGRID (affiliation if applicable)	Franklin Mountain Energy 3, LLC OGRID No. 331595
Applicant's Counsel:	Modrall, Sperling, Roehl, Harris, & Sisk, P.A.
Case Title:	Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling, Lea County, New Mexico.
Entries of Appearance/Intervenors:	MRC Permian Company
Well Family	Rope State Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code (Only if NSP is requested):	N/A
Well Location Setback Rules (Only if NSP is Requested):	N/A
Spacing Unit Type (Horizontal/Vertical)	Horizonal
Size (Acres)	
Building Blocks:	320-acres
Orientation:	40-acres
Description: TRS/County	North/South
Description. Trs/county	E/2 E/2 of Sections 19 and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is</u> approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-23-b
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1: Rope State Com 704H	API No. <i>Pending</i> SHL: 338' FSL & 1043' FEL, (Unit P), Section 30, T18S, R35E BHL: 100' FNL & 360' FEL, (Unit B) Section 19, T18S, R35E Completion Target: Wolfcamp A (Approx. 10,733' TVD) Orientation: North/South
Well #3: Rope State Com 804H Released to Imaging: 11/14/2024 8:57:44 AM	API No. <i>Pending</i> SHL: 338' FSL & 1103' FEL, (Unit P), Section 30, T18S, R35E BHL: 100' FNL & 925' FEL, (Unit A) Section 19, T18S, R35E Completion Target: Wolfcamp B (Approx. 11,402' TVD) Orientation: North/South

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Received by OCD: 11/13/2024 10:17:11 PM	Page 25 of 2
Horizontal Well First and Last Take Points	Exhibit A-23-a
Completion Target (Formation, TVD and MD)	Exhibit A-23-c
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$9,000.00
Production Supervision/Month \$	\$900.00
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit D-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit D-2 and D-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-23-b
Tract List (including lease numbers and owners)	Exhibit A-23-b
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-23-d
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-16
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-23-b
Chronology of Contact with Non-Joined Working Interests	Exhibit A-23-e
Overhead Rates In Proposal Letter	Exhibit A-16
Cost Estimate to Drill and Complete	Exhibit A-23-c
Cost Estimate to Equip Well	Exhibit A-23-c
Cost Estimate for Production Facilities	Exhibit A-23-c
Geology	
Summary (including special considerations)	Exhibit C
Spacing Unit Schematic	Exhibit C-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit C-2
Target Formation	Exhibit C
HSU Cross Section	Exhibits C-4-a
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-23-a
Tracts	Exhibit A-23-b
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-23-b
General Location Map (including basin)	Exhibit C-1
Well Bore Location Map	Exhibit C-4-a; C-4-d
Structure Contour Map - Subsea Depth	Exhibit C-4-a; C-4-d
Released to Imaging: 11/14/2024 8:57:44 AM Cross Section Location Map (including wells)	Exhibit C-4-b; C-4-e

Received by OCD: 11/13/2024 10:17:11 PM	Page 26 of 285
Cross Section (including Landing Zone)	Exhibit C-4-b; C-4-e
Additional Information	
Special Provisions/Stipulations	None.
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	/s/ Deana M. Bennett
Date:	11/13/2024

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NOS. 24457, 24459, 24479

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NOS. 24898-24901

APPLICATIONS OF MRC PERMIAN COMPANY FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO. C.

CASE NOS. 24778-24783¹

APPLICATIONS OF MRC PERMIAN COMPANY FOR APPROVAL COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NOS. 24784-24786

SELF-AFFIRMED STATEMENT OF DON JOHNSON

Don Johnson hereby states and declares as follows:

BACKGROUND

1. I am a Landman with Franklin Mountain Energy 3, LLC ("FME3"), over the age

of 18, and have personal knowledge of the matters stated herein.

2. I have testified before the New Mexico Oil Conservation Division (the "Division")

and my credentials were accepted as a matter of record.

¹ On November 7, 2024, MRC Permian Company dismissed case numbers 24787-24790. Those cases involved proposals by MRC to develop the Wolfcamp formation in Sections 18 and 19. MRC did not propose to develop the Bone Spring in Sections 18 and 19.



3. My work for FME3 includes the area of Lea County in New Mexico. I am involved in title, ownership, and leasing.

4. I am familiar with the applications FME3 filed in Case Nos.24557, 24459, 24479, and Case Nos. 24898-24901. I am also familiar with the applications filed by MRC Permian Company ("MRC") in Case Nos. 24778-24786. I am familiar with the land matters involved in these cases.

5. My testimony and exhibits addresses the information common to all cases and then addresses case specific information on a case-by-case basis.

TESTIMONY AND EXHIBITS APPLICABLE TO ALL CASES

6. These cases involve partially overlapping competing applications. In its consolidated cases, FME3 seeks to pool standard horizontal spacing units in the Bone Spring and Wolfcamp formations to be dedicated to FME3's Rope State Com wells.

7. FME3's Rope State Com Bone Spring development plans cover Sections 18, 19, and 30, Township 18 South, Range 35 East. FME3 has proposed a total of 7 three-mile Bone Spring wells.

FME3's Rope State Com Wolfcamp development plans cover Sections 19 and 30,
 Township 18 South, Range 35 East. FME3 has proposed a total of 8 two-mile Wolfcamp wells.

9. In its cases, FME3 is seeking orders from the Division for compulsory pooling of interest owners who have refused to voluntarily pool their interests for the proposed Bone Spring and Wolfcamp horizontal spacing units described below, and in the wells to be drilled in the horizontal spacing units. FME3 also is requesting that it be designated operator of the wells. FME3 requests, to the extent necessary, approval of overlapping spacing units. Finally, FME3 requests that the Division deny MRC's competing pooling applications.

10. In its competing applications, MRC proposes to develop Sections 30 and 31, Township 18 South, Range 35 East. MRC has proposed a total of six Bone Spring wells and only four Wolfcamp wells, the MRC Airstrip wells. MRC's proposed Bone Spring cases do not include developing the E/2E/2 of Section 31 and MRC is proposing to develop the Bone Spring using a combination of U-turn wells and straight wells. MRC has not proposed any Wolfcamp A wells, which FME3 has proposed.

11. The purpose of my testimony is to demonstrate, from a land perspective, why FME3 should be designated operator of the acreage at issue in the cases, which I refer to as the Rope State Com Development Area, and why FME3's development plan for the Rope State Com Development Area is superior to MRC's plan for its Airstrip wells.

12. There are several reasons, from a land perspective, that FME3 should be designated operator of this acreage. First, as I will discuss in more detail, FME3 has the highest working interest in FME3's proposed units and FME3 has an interest in every tract across its proposed units. Second, FME3's development plan will reduce surface facilities and surface impacts. Third, FME3 is a prudent operator, with the ability to develop the surface and is planning to develop this acreage in the near term. FME3 has extensive experience in developing this area and in investing in the infrastructure required for water management and gas takeaway necessary to support the development.

13. **Exhibit A-3** is a map showing the general location of the Rope State Com Development Area. The Rope State Com Bone Spring Development Area is identified by the red box and the Rope State Com Wolfcamp Development area is identified by the blue box. The yellow shading represents tracts in which FME3 owns an interest, which shows FME3's significant footprint in this area. 14. **Exhibit A-4** contains three plats. The first two provide an overview of the competing applications, and illustrate FME3's and MRC's competing development plans in a representative way—the locations of the proposed wells are approximate and do not include all wells proposed. In terms of the Bone Spring, FME3 is seeking to develop 3-mile laterals covering Section 18, 19, and 30, whereas MRC is only proposing to develop Sections 30 and 31. In terms of the Wolfcamp, FME3 is seeking to develop 2-mile laterals covering Section 19 and 30, whereas MRC is proposing to develop Section 19 and 30, whereas MRC is proposing to develop the Wolfcamp in Section 18 due to existing produced water injection in the NE/4 SW/4 of Section 18.

15. The third plat is a proposed solution, which would allow FME3 to develop the Bone Spring in Sections 18, 19, and 30, and the Wolfcamp in Sections 19 and 30. This proposed solution would allow MRC to operate Section 31, which it can develop using U-turn wells. As an industry leader in U-turn wells, MRC will have an opportunity to deploy this technology in Section 31.

16. **Exhibit A-5** provides a summary overview of why FME3's applications should be granted and why MRC's applications should be denied. Each of the factors will be discussed by FME3's witnesses as relevant to each witness' area of expertise. I will be focusing on ownership, FME3's ability to prudently and timely drill, complete and operate the wells in development area and prevent waste.

17. FME3 seeks to develop acreage where it owns most of the working interest or has majority interest control as it has done and plans to do in this area.

18. FME3 has majority working interest ownership across the Rope State Com Development Area in the Bone Spring and Wolfcamp.

19. **Exhibit A-6** provides an overview of FME3's working interest ownership as compared to MRC's working interest ownership within the Bone Spring in FME3's proposed Rope State Com Development Area.

20. As shown on Exhibit A-6, FME3 has approximately 52.60% working interest ownership in the Bone Spring across the Rope State Com Development Area.

21. Conversely, MRC only has approximately 21.64% working interest ownership in the Bone Spring across the Rope State Com Development Area.

22. FME3 has the support of other working interest owners² in the Bone Spring, which increases FME3's working interest control to 72.12% to 80.42%, depending on the unit as demonstrated in **Exhibit A-7**.

23. **Exhibit A-8** provides an overview of FME3's working interest ownership as compared to MRC's working interest ownership within the Wolfcamp in FME3's proposed Rope State Com Development Area.

24. As shown on Exhibit A-8, FME3 has 66.38% working interest ownership in the Wolfcamp across the Rope State Com Development Area.

25. Conversely, MRC only has 26.46% working interest ownership in the Wolfcamp across the Rope State Com Development Area.

26. FME3 has the support of other working interest owners³ in the Wolfcamp, which increases FME3's working interest control to 67.62% to 70.63%, depending on the unit, as demonstrated in **Exhibit A-9**.

² The working interest owners that FME3 is identifying as supporting FME3's development plans have either signed elections or have indicated their support for FME3.

³ The working interest owners that FME3 is identifying as supporting FME3's development plans have either signed elections or have indicated their support for FME3.

27. **Exhibit A-10** provides a comparison of FME3's development plans as compared to MRC's. As you can see from Exhibit A-10, FME3 is planning seven three-mile Bone Spring wells and eight two-mile Wolfcamp wells.

28. MRC is proposing two 1-mile U-turn wells in the First Bone Spring and one 1-mile U-turn well in the Third Bone Spring well in Section 30. MRC is proposing three 2-mile wells in the Second Bone Spring across Sections 30 and 31. MRC is proposing only four Wolfcamp wells.

29. FME3's development plan includes targeting the Wolfcamp A. Significantly, MRC's applications do not include the Wolfcamp A, which will result in waste and will negatively impact correlative rights.

30. FME3 is also developing these wells in a wine-rack pattern, whereas MRC is proposing a stacked development plan. As Mr. McCoy explains in his testimony, wine-racking is more effective than stacked development. Mr. Kessel's testimony addresses the issues with depletion.

31. I will now discuss FME3's ability to prudently operate the property and, thereby, prevent waste and FME3's ability to timely locate well sites and to operate on the surface.

32. **Exhibit A-11** is a map showing the Rope State Com Bone Spring Development Area with each unit identified by case number.

33. **Exhibit A-12** is a map showing the Rope State Com Wolfcamp Development Plan, with each unit identified by case number.

34. FME3 has engaged in significant efforts to develop this area and surrounding areas.
A map showing FME3's current and planned developments in this area is attached as Exhibit A13. As this map shows, FME3 has multiple approved pooling orders from the Division for the acreage adjoining FME3's Rope State Com Development Area.

35. FME3 has been diligently working to develop this area. **Exhibit A-14** identifies the timeline and future target dates.

36. As indicated on B-14, FME3 acquired its initial lease in this area in December 2022 and FME3 has continued to acquire leases.

37. Significantly, FME3 has a term assignment expiration issue. Originally, the term assignment would have expired in January 2025. FME3 was able to negotiate a 6-month term assignment extension, pushing expiration to July 1, 2025.

38. In order to avoid expiration of the term assignment, FME3 has to have a well on production by June 30, 2025, and FME3 is planning its development accordingly.

39. As shown on **Exhibit A-15**, there are playas and existing infrastructure on the N/2N/2 of Section 30, where MRC proposes to locate its surface facilities, which could be a limitation on MRC's ability to locate surface facilities in the N/2N/2 of Section 30 as it has proposed.

40. Prior to filing its applications, FME3 made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells. To locate interest owners, FME3 conducted a diligent search of the public records in the county where the wells will be located and conducted phone directory and computer searches to locate contact information for parties entitled to notification. I mailed all working interest owners well proposals and an Authorization for Expenditure, and a form of Operating Agreement upon request.

41. FME3 sent its well proposal letters to the working interest owners and unleased mineral interest owners in February 2024 and in August 2024. Attached as **Exhibit A-16** are examples of the proposal letters. The proposal letter identifies the proposed surface hole location

and bottom hole location, and the approximate TVD. It also contains separate elections for each well.

42. FME3 negotiated with the uncommitted interest owners in good faith. Summaries of FME3's communications with the uncommitted interest owners are included as exhibits in each case specific section of my testimony.

43. I now provide specific testimony and exhibits for each of the Rope State Com cases.

CASE NO. 24457 SPECIFIC TESTIMONY AND EXHIBITS

44. Below is a brief description of the facts and exhibits for Case No. 24457.

45. In this case, FME3 seeks an order from the Division pooling all uncommitted mineral interests within a 459.56-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Sections 18, 19, and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Rope State Com 301H and Rope State Com 601H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. A copy of the application for Case No. 24457 is attached as **Exhibit A-17.**

46. Attached as **Exhibit A-17-a** are the draft C-102s for the wells proposed in Case No. 24457. The wells will develop the Airstrip, Bone Spring (Pool Code 960) and WC-025 G-06 S183518A;Bone Spring (Pool Code 97930).

47. The producing area for the wells will be orthodox.

48. Attached as **Exhibit A-17-b** is a lease tract map for Case No. 24457. This map shows the ownership breakdown and again confirms that FME3 has higher working interest ownership and higher working interest control than MRC. FME3 has 72.12% working interest control. MRC only has 27.877% working interest.

49. Attached as **Exhibit A-17-c** are the Authorizations for Expenditure ("AFEs") for the proposed wells. In my opinion, the estimated costs reflected on the AFEs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.

50. There are no depth severances within the proposed spacing unit.

51. **Exhibit A-17-d** is a list of the parties to be pooled in Case 24205.

52. **Exhibit A-17-e** is a summary of FME3's communications with working interest owners, including MRC.

CASE NO. 24459 SPECIFIC TESTIMONY AND EXHIBITS

53. Below is a brief description of the facts and exhibits for Case No. 24459.

54. In this case, FME3 seeks an order from the Division pooling all uncommitted mineral interests within a 960.00-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2 of Sections 18, 19, and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Rope State Com 303H, Rope State Com 304H, and Rope State Com 604H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The producing area for the wells is expected to be orthodox. The producing area for the wells is expected to be orthodox. The producing area for the wells is expected to be orthodox. A copy of the application for Case No. 24459 is attached as **Exhibit A-18**.

55. Attached as **Exhibit A-18-a** are the draft C-102s for the wells proposed in Case No. 24459. The wells will develop the Airstrip, Bone Spring (Pool Code 960) and WC-025 G-06 S183518A;Bone Spring (Pool Code 97930).

56. The completed interval for the **Rope State Com 303H** well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC.

57. Attached as **Exhibit A-18-b** is a lease tract map for Case No. 24459. This map shows the ownership breakdown and again confirms FME3 has higher working interest ownership and higher working interest control than MRC. FME3 has 80.41% working interest control. MRC only has 19.58% working interest.

58. Attached as **Exhibit A-18-c** is are the Authorizations for Expenditure ("AFEs") for the proposed wells. In my opinion, the estimated costs reflected on the AFEs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.

59. There are no depth severances within the proposed spacing unit.

60. **Exhibit A-18-d** is a list of the parties to be pooled in Case 24459.

61. **Exhibit A-18-e** is a summary of FME3's communications with working interest owners, including MRC.

CASE NO. 24479 SPECIFIC TESTIMONY AND EXHIBITS

62. Below is a brief description of the facts and exhibits for Case No. 24479.

63. In this case, FME3 seeks an order from the Division pooling all uncommitted mineral interests within a 480.00-acre, more or less, Bone Spring horizontal spacing unit the E/2 of Sections 18, 19, and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Rope State Com 302H and Rope State Com 602H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. A copy of the application for Case No. 24479 is attached as **Exhibit A-19**.

64. Attached as **Exhibit A-19-a** are the draft C-102s for the wells proposed in Case No. 24479. The wells will develop the Airstrip, Bone Spring (Pool Code 960) and WC-025 G-06 S183518A;Bone Spring (Pool Code 97930). The producing area for the wells will be orthodox.

65. Attached as **Exhibit A-19-b** is a lease tract map for Case No. 24479. This map shows the ownership breakdown and again confirms that FME3 has higher working interest ownership and higher working interest control than MRC. FME3 has 80.41% working interest control. MRC only has 19.58% working interest.

66. Attached as **Exhibit A-19-c** are the Authorizations for Expenditure ("AFEs") for the proposed wells. In my opinion, the estimated costs reflected on the AFEs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.

67. There are no depth severances within the proposed spacing unit.

68. **Exhibit A-19-d** is a list of the parties to be pooled in Case 24479.

69. **Exhibit A-19-e** is a summary of FME3's communications with working interest owners, including MRC.

CASE NO. 24898 SPECIFIC TESTIMONY AND EXHIBITS

70. Below is a brief description of the facts and exhibits for Case No. 24898.

71. In this case, FME3 seeks an order from the Division pooling all uncommitted mineral interests within a 320.00-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Sections 18 and 19, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Rope State Com 703H and Rope State Com 803H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. A copy of the application for Case No. 24898 is attached as **Exhibit A-20**.

72. Attached as **Exhibit A-20-a** are the draft C-102s for the wells proposed in Case No. 24898. The wells will develop the Scharb; Wolfcamp Pool (Pool Code 55640). The producing area for the wells will be orthodox.

73. Attached as **Exhibit A-20-b** is a lease tract map for Case No. 24898. This map shows the ownership breakdown and again confirms that FME3 has higher working interest ownership and higher working interest control than MRC. FME3 has 70.62% working interest control. MRC only has 29.37% working interest.

74. Attached as **Exhibit A-20-c** are the Authorizations for Expenditure ("AFEs") for the proposed wells. In my opinion, the estimated costs reflected on the AFEs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.

75. There are no depth severances within the proposed spacing unit.

76. **Exhibit A-20-d** is a list of the parties to be pooled in Case 24898.

77. **Exhibit A-20-e** is a summary of FME3's communications with working interest owners, including MRC.

CASE NO. 24899 SPECIFIC TESTIMONY AND EXHIBITS

78. Below is a brief description of the facts and exhibits for Case No. 24899.

79. In this case, FME3 seeks an order from the Division pooling all uncommitted mineral interests within a 306.92-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Sections 18 and 19, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Rope State Com 701H and Rope State Com 801H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. A copy of the application for Case No. 24899 is attached as **Exhibit A-21**.

80. Attached as **Exhibit A-21-a** are the draft C-102s for the wells proposed in Case No. 24899. The wells will develop the Scharb; Wolfcamp Pool (Pool Code 55640). The producing area for the wells will be orthodox.

81. Attached as **Exhibit A-21-b** is a lease tract map for Case No. 24899. This map shows the ownership breakdown and again confirms that FME3 has higher working interest ownership and higher working interest control than MRC. FME3 has 67.62% working interest control. MRC only has 29.41% working interest.

82. Attached as **Exhibit A-21-c** are the Authorizations for Expenditure ("AFEs") for the proposed wells. In my opinion, the estimated costs reflected on the AFEs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.

83. There are no depth severances within the proposed spacing unit.

84. **Exhibit A-21-d** is a list of the parties to be pooled in Case 24899.

85. **Exhibit A-21-e** is a summary of FME3's communications with working interest owners, including MRC.

CASE NO. 24900 SPECIFIC TESTIMONY AND EXHIBITS

86. Below is a brief description of the facts and exhibits for Case No. 24900.

87. In this case, FME3 seeks an order from the Division pooling all uncommitted mineral interests within a 320.00-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2EW2 of Sections 18 and 19, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Rope State Com 702H and Rope State Com 802H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. A copy of the application for Case No. 24900 is attached as **Exhibit A-22**.

88. Attached as **Exhibit A-22-a** are the draft C-102s for the wells proposed in Case No. 24900. The wells will develop the Scharb; Wolfcamp Pool (Pool Code 55640). The producing area for the wells will be orthodox.

89. Attached as **Exhibit A-22-b** is a lease tract map for Case No. 24900. This map shows the ownership breakdown and again confirms that FME3 has higher working interest ownership and higher working interest control than MRC. FME3 has 70.62% working interest control. MRC only has 29.37% working interest.

90. Attached as **Exhibit A-22-c** are the Authorizations for Expenditure ("AFEs") for the proposed wells. In my opinion, the estimated costs reflected on the AFEs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.

91. There are no depth severances within the proposed spacing unit.

92. **Exhibit A-22-d** is a list of the parties to be pooled in Case 24900.

93. **Exhibit A-22-e** is a summary of FME3's communications with working interest owners, including MRC.

CASE NO. 24901 SPECIFIC TESTIMONY AND EXHIBITS

94. Below is a brief description of the facts and exhibits for Case No. 24901.

95. In this case, FME3 seeks an order from the Division pooling all uncommitted mineral interests within a 320.00-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Sections 18 and 19, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Rope State Com 704H and Rope State Com 804H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. A copy of the application for Case No. 24901 is attached as **Exhibit A-23**.

96. Attached as **Exhibit A-23-a** are the draft C-102s for the wells proposed in Case No. 24901. The wells will develop the Scharb; Wolfcamp Pool (Pool Code 55640). The producing area for the wells will be orthodox.

97. Attached as **Exhibit A-23-b** is a lease tract map for Case No. 24901. This map shows the ownership breakdown and again confirms that FME3 has higher working interest ownership and higher working interest control than MRC. FME3 has 70.62% working interest control. MRC only has 29.37% working interest.

98. Attached as **Exhibit A-23-c** are the Authorizations for Expenditure ("AFEs") for the proposed wells. In my opinion, the estimated costs reflected on the AFEs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.

99. There are no depth severances within the proposed spacing unit.

100. **Exhibit A-23-d** is a list of the parties to be pooled in Case 24901.

101. **Exhibit A-23-e** is a summary of FME3's communications with working interest owners, including MRC.

ADDITIONAL TESTIMONY AND EXHIBITS APPLICABLE TO ALL CASES

102. FME3 requests overhead and administrative rates of \$9,000/month during drilling and \$900/month while producing. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of Southeastern, New Mexico and consistent with the rates awarded by the Division in in recent compulsory pooling orders. FME3 requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

103. FME3 requests the maximum cost plus 200% risk charge be assessed against nonconsenting pooled working interest owners.

104. FME3 requests that it be designated operator of the wells.

105. FME3 requests that overriding royalty interest owners be pooled.

106. To the extent necessary, FME3 requests approval of overlapping spacing units.

107. I provided Modrall with the names and addresses of uncommitted interest owners and overriding royalty interests owners of record in the Rope units. I also contacted Mack Energy Corporation, operator of certain existing vertical wells in Section 18, regarding FME3's application in Case No. 24459 and Mack Energy Corporation does not object to FME3's overlapping spacing unit application. I reviewed publicly available records and did not find any well bore assignments related to any of the existing wells/spacing units that FME3's Bone Spring applications propose to overlap.

108. Based upon my knowledge of the land matters involved in these cases, education and training, it is my expert opinion that FME3's development plan will protect correlative rights and prevent waste.

109. The attachments to my Self-Affirmed Statement were prepared by me or compiled from company business records.

110. I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is true, correct, and complete to the best of my knowledge and belief and I will adopt this testimony at the hearing in this matter.

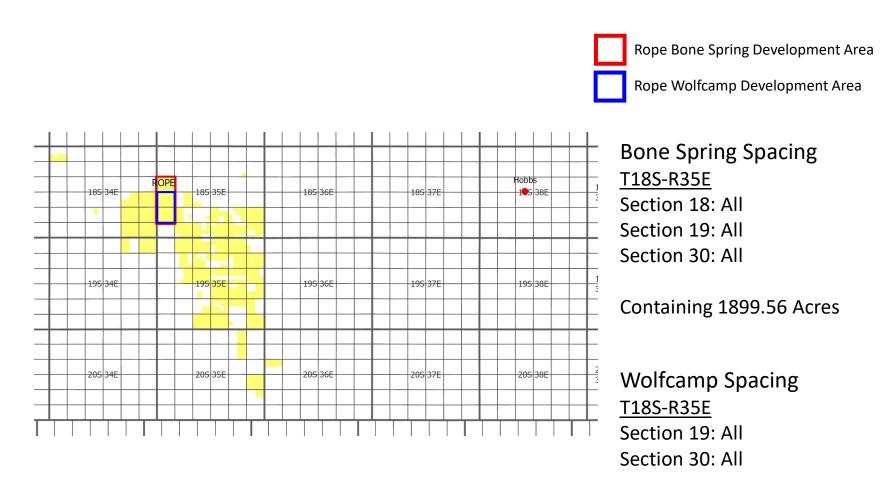
[Signature page follows]

Dated: Nov 134, 2024

Don Johnson

Location Map – Lea County, NM



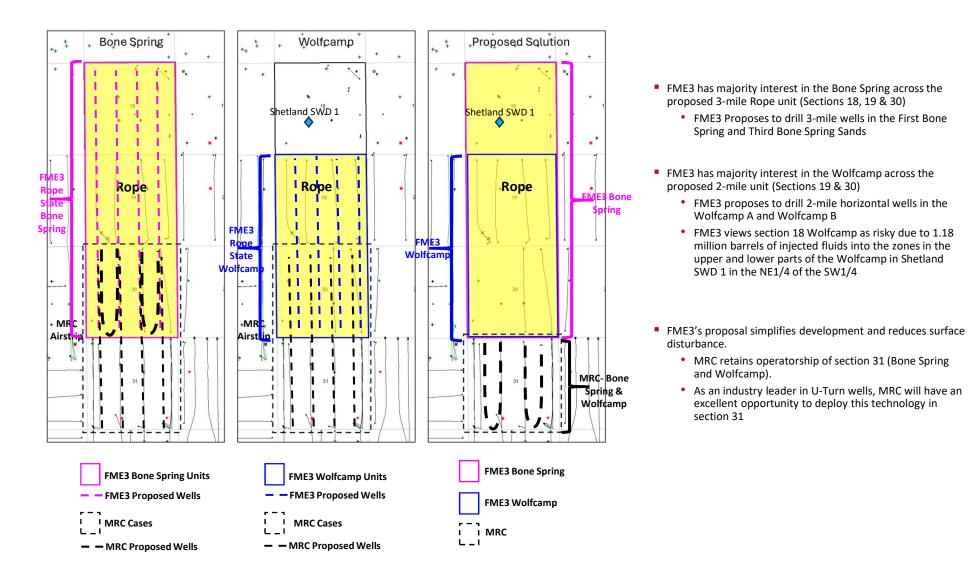


Containing 1266.92 Acres



FME3 vs MRC-Contested Pooling Overview





*Well sticks are representative only and do not include all wells and locations

EXHIBIT A-4

.

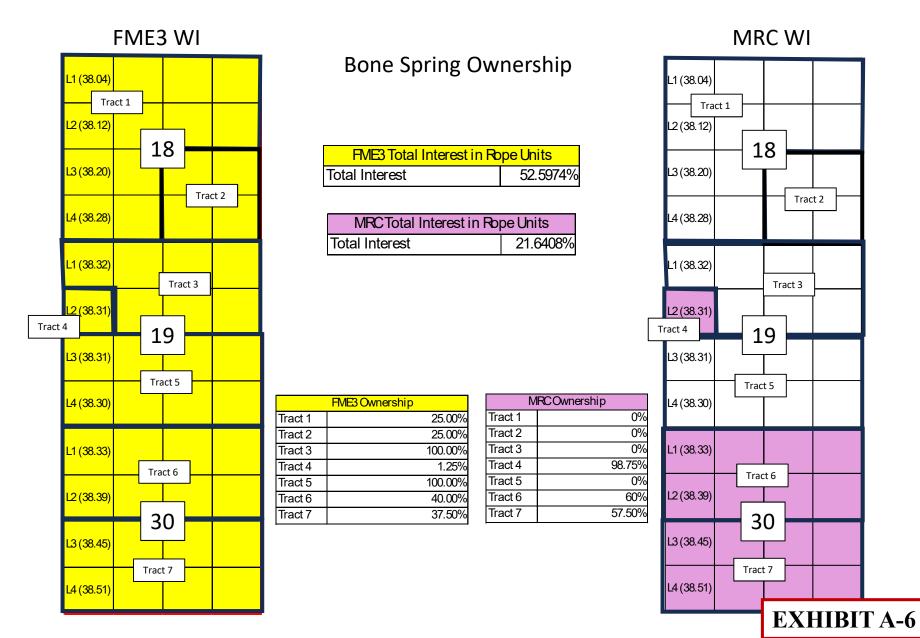
Comparison of Operator's Development Plans – FME3 vs. MRC



Factor	FME3	MRC	Comments
Working Interest Control	\checkmark	×	 FME3 has highest working interest in its proposed Rope Units. FME3 has ownership across 100% of the Rope wellbore paths.
Risk	\checkmark	×	 FME3's plan is vetted, thorough, and proven. Based on seismic, other review. FME3 avoided section 18 Wolfcamp due to 1.18 million barrels of injected fluids into upper and lower parts of the Wolfcamp in Shetland SWD 1 in the NE1/4 of the SW1/4
Surface Factor	Ø	×	 FME3's development plan and demonstrated pace of development proves we plan to timely drill these assets. FME3 can develop the Rope development area with minimal surface impacts. FME3 has received or submitted permits necessary to commence drilling and third-party contracts in place demonstrating readiness. Rope State Com wells are on FME3's plan to develop in early 2025 to meet leasehold expirations. FME3 has ~77,000 acres under executed Surface Use Agreements in the area.
Prudent Operator/Prevent Waste	\checkmark	×	 FME3 has existing operations in the area. FME3 has been active in this area since 2022 whereas MRC hasn't been since 2019. FME3's plan is part of a holistic development in this area, is efficient, thoughtful and reduces overall footprint and disturbance.
Infrastructure	\checkmark	×	 FME3 has solved for gas and water constraints to support larger developments. FME3 has invested significant capital on infrastructure to ensure gas and water are on pipe. FME has invested significant capital on power infrastructure and is ready for larger developments.
Geologic/Reservoir Evidence	\checkmark	×	 FME3's (4) Wolfcamp A wells will add reserves MRC's development will leave behind FME3's well placement and density is proven. 3-mile Bone Spring wells are more economical and will add upwards of 400,000 barrels of oil per well as compared to MRC's development plan
Cost Estimates	\checkmark	×	• FME3's cost estimates are lower than MRC's.
			EXHIBIT A-5

Ownership Comparison Table – Bone Spring Overview





Released to Imaging: 11/14/2024 8:57:44 AM



Bone Spring Cases

Formation	Unit Description	FMEWorking Interest Control*	MRCWorking Interest
Bone Spring	W/2W/2 of Sections 18, 19 & 30-T18S-R35E	72.12%	27.88%
Bone Spring	E/2 of Sections 18, 19 & 30-T18S-R35E	80.42%	19.58%
Bone Spring	E/2W/2 of Sections 18, 19 & 30-T18S-R35E	80.42%	19.58%
	Bone Spring Bone Spring	Bone Spring W/2W/2 of Sections 18, 19 & 30-T18S-R35E	Bone Spring W/2W/2 of Sections 18, 19 & 30-T18S-R35E 72.12% Bone Spring E/2 of Sections 18, 19 & 30-T18S-R35E 80.42%

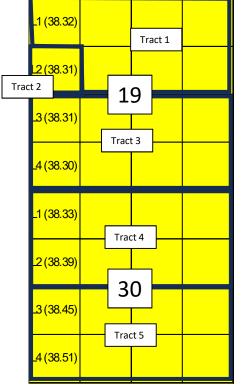
*includes supporting interests





FME3 WI

Wolfcamp Ownership



FME3 Total Interest in Ro	pe Units
Total Interest	66.3783%

MRCTotal Interest in Ro	pe Units
Total Interest	29.4612%

Tract 1 Tract 2

Tract 3 Tract 4

Tract 5

MRCOwnership

	FME3 Ownership
Tract 1	100.00%
Tract 2	1.25%
Tract 3	100.00%
Tract 4	40.00%
Tract 5	37.50%

	L1 (38.32	:)	Tra	ct 1		
Trac	L2 (38.31 :t 2)	19		J	
	L3 (38.31)			<u> </u>	
	L4 (38.30)	Trac	ct 3	J	
0.00%	L1 (38.33))	Tra	ct 4]	
0.00% 0.00% 0.00% 60.00%	L2 (38.39))			J	
57.50%	L3 (38.45	i)	3		ן	
	L4 (38.51)	Tra	ct 5]	

MRC WI





Wolfcamp Cases

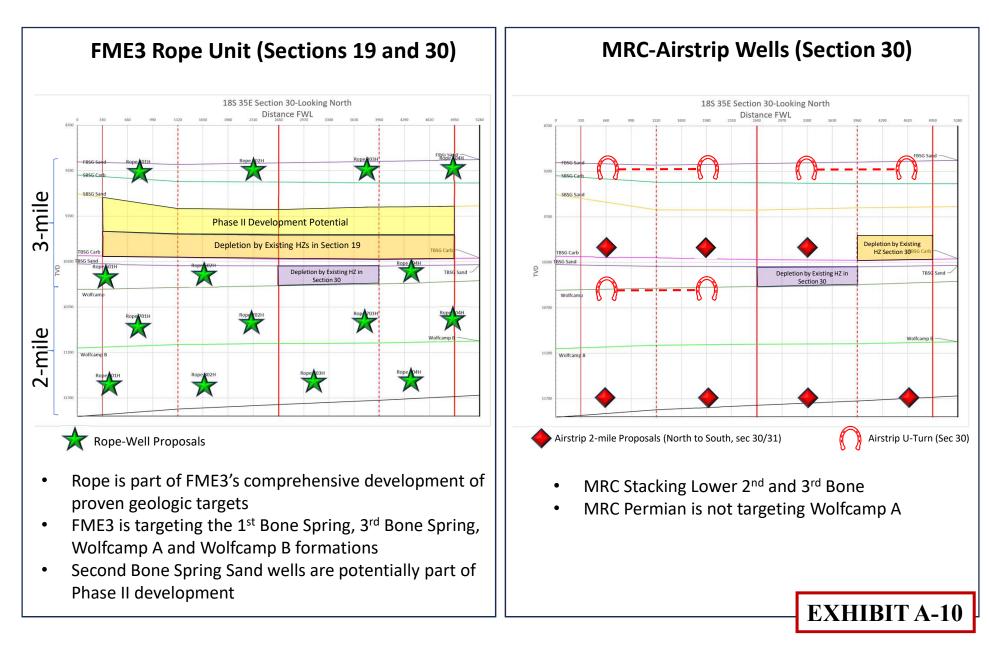
Case No.	Formation	Unit Description	FMEWorking Interest Control*	MRCWorking Interest
24898	Wolfcamp	W/2E/2 of Sections 19 & 30-T18S-R35E	70.63%	29.38%
24899	Wolfcamp	W/2W/2 of Sections 19 & 30-T18S-R35E	67.62%	29.42%
24900	Wolfcamp	E/2W/ of Sections 19 & 30-T18S-R35E	70.63%	29.38%
24901	Wolfcamp	E/2E/2 of Sections 19 & 30-T18S-R35E	70.63%	29.38%

*includes supporting interests



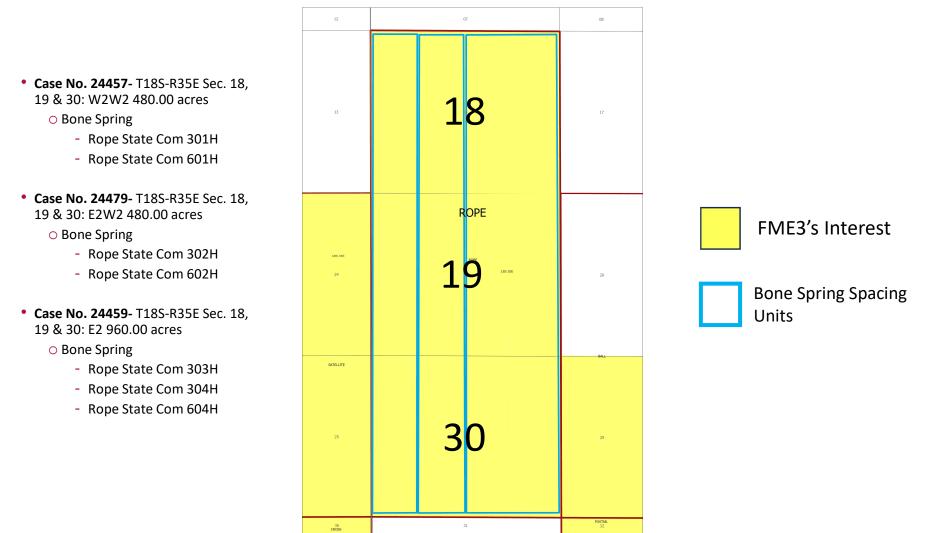
Development Comparison: FME3's Development Plan Is Superior







T18S-R35E Sec. 18, 19 & 30: ALL – 1899.56 acres







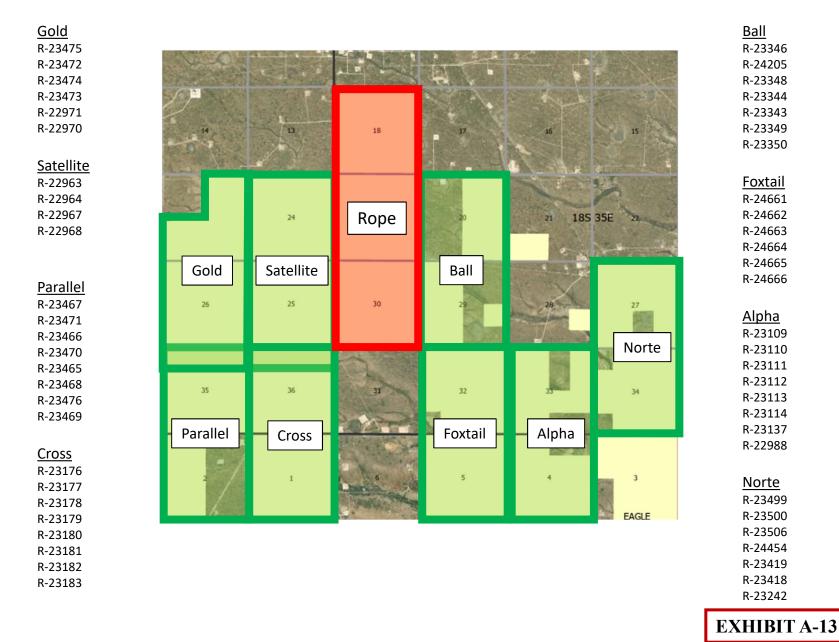
T18S-R35E Sec. 19 & 30: ALL – 1266.92 acres

12 07 08 • Case No. 24899- T18S-R35E Sec. 19 & 30: W2W2 306.92 acres O Wolfcamp - Rope State Com 701H - Rope State Com 801H Case No. 24900- T18S-R35E Sec. 19 & 30: E2W2 320.00 acres FME3's Interest ROPE O Wolfcamp - Rope State Com 702H - Rope State Com 802H 105 346 **Wolfcamp Spacing** 19 24 Units • Case No. 24898- T18S-R35E Sec. 19 & 30: W2E2 320.00 acres O Wolfcamp - Rope State Com 703H SATELLITE - Rope State Com 803H • Case No. 24901- T18S-R35E Sec. 19 30 & 30: E2E2 320.00 acres O Wolfcamp - Rope State Com 704H - Rope State Com 804H FORTAL



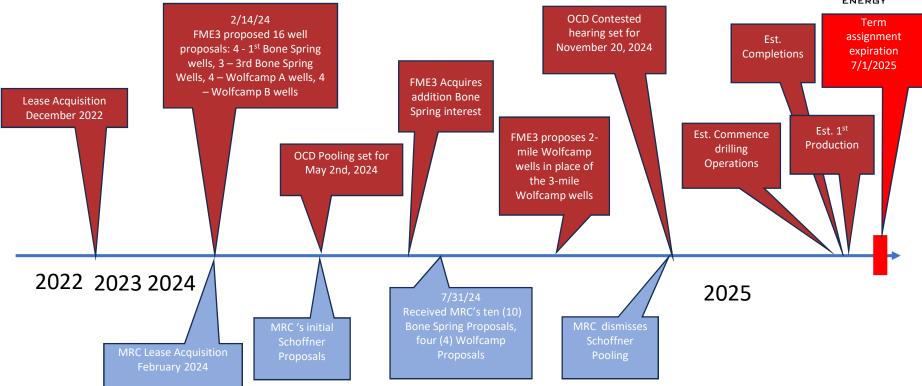
FME3's Approved Pooling Orders





FME3's Timeline of Rope Development





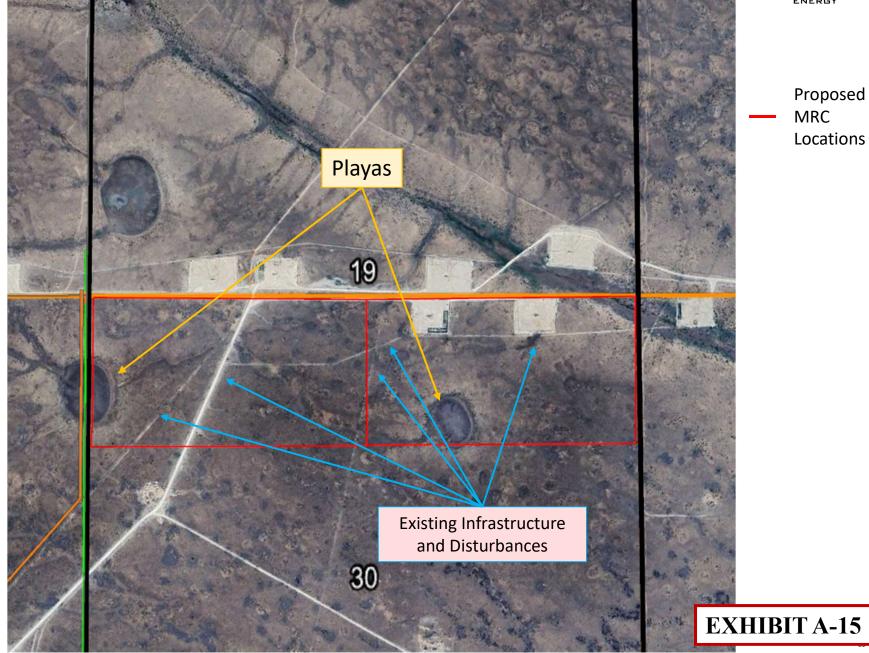
- FME3's timeline from lease acquisitions, to initiated development plans, to commencing drilling operations, to 1st production in the Rope State Unit is estimated at ~28 months
- December 2022: Closes on its initial transactions in Northern Lea County, establishing its position in the Rope Development Area
- February 2024: FME3 sends out fifteen (15) Rope 3-mile well proposals
- February 2024: MRC acquires interest in Rope Unit
- May 2024: FME3's Rope unit on the May docket for hearing by affidavit
- May 2024: MRC Proposes Initial Schoffner State Com Wells

- June 2024: FME3 acquires additional interest in Rope Unit through a lease acquisition-Declined to acquire Wolfcamp due to SWD depletion
- July 2024: FME3 receives MRC's proposal to rescind initial Schoffner wells and reproposes ten (10) Airstrip State Com Wells and four (4) new Schoffner State Com wells
- August 2024: FME3 changes the 3-mile Wolfcamp Rope State Com wells to become 2-mile Wolfcamp wells and proposes eight (8) 2mile Wolfcamp Rope State Com wells.
- FME negotiated a 6-month term assignment extension, pushing expiration to 7/1/2025
- November 20th, 2024: Contested Hearing
- June 30th, 2025: FME3 has a term assignment expiration, a well has to be on production by June 30, 2025



Surface Restrictions N2 Sec 30







Sent via USPS: 9405536105536362543425

February 14, 2023

Continental Land Resources, LLC P.O. Box 2170 Edmond, OK 73083 Attn: Land Dept, Permian Basin

RE: Well Proposals

Township 18 South, Range 35 East Section 18: Lots 1-4, ada W/2W/2 Township 18 South, Range 35 East Section 19: Lots 1-4, ada W/2W/2 Township 18 South, Range 35 East Section 30: Lots 1-4, ada W/2W/2 Bone Spring Formation Lea County, New Mexico 459.56 acres, more or less

Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

Well Name	Target Formation	Total Vertical Depth	Measured Depth	SHL	BHL	Total AFE	Order
Rope State Com 301H	1BS	9,192'	24,192'	Sec 30- T18S- R35E 270 FSL 925 FWL	Sec 18- T18S- R35E 100 FNL 800 FWL	\$13,363,570.93	N/A
Rope State Com 601H	3BS	10,346'	25,346'	Sec 30- T18S- R35E 270 FSL 835 FWL	Sec 18- T18S- R35E 100 FNL 360 FWL	\$14,500,308.95	N/A

FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.





FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

- 100/300% Non-Consenting Penalty
- \$9,000/\$900 Drilling and Producing Rate
- Franklin Mountain Energy 3, LLC designated as Operator

Should you be interested in participating under an Operating Agreement, with your working interest, FME3 will send you our proposed form.

Please indicate your election in the space provided on the following page, sign and return this letter, along with a signed copy of the enclosed AFE. If you do not wish to participate, FME3 proposes a term assignment or lease at the following terms:

The foregoing offer is non-binding in nature until a definitive agreement and/or conveyance documents are negotiated and agreed to by each party. FME3 is under no obligation to negotiate, lease or purchase your interest.

Please return your signed documents to Jon Rutledge at <u>jrutledge@fmellc.com</u> or to the address provided below at your earliest convenience.

FME3 looks forward to working with you or your company on this proposed development and encourages you to call with any questions pertaining to these plans. However, please be advised that, in the near term, FME3 will file an application for compulsory pooling to pool any uncommitted owners.

Should you have any questions, please do not hesitate to contact the undersigned at (303) 709-7007.

Respectfully,

Franklin Mountain Energy 3, LLC

Wattedge

Jon Rutledge Landman



Rope State Com 301H:

_____ I/We hereby elect to participate in the **Rope State Com 301H** well. _____ I/We hereby elect **NOT** to participate in the **Rope State Com 301H** well.

Rope State Com 601H:

_____ I/We hereby elect to participate in the **Rope State Com 601H** well. ______ I/We hereby elect **NOT** to participate in the **Rope State Com 601H** well.

Owner: Continental Land Resources, LLC

Printed Name:

 Title:

 Date:



Sent via USPS: 9405536105536362544125

February 14, 2023

Axis Energy Corporation 121 W 3rd Street Roswell, NM 88201 Attn: Land Dept, Permian Basin

RE: Well Proposals Township 18 South, Range 35 East Section 18: E2

Section 18: E2 Township 18 South, Range 35 East Section 19: E2 Township 18 South, Range 35 East Section 30: E2 Bone Spring Formation Lea County, New Mexico 960.00 acres, more or less

Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

Well Name	Target Formation	Total Vertical Depth	Measured Depth	SHL	BHL	Total AFE	Order
Rope State Com 303H	1BS	9,162'	24,162'	Sec 30- T18S- R35E 260 FSL 1190 FEL	Sec 18- T18S- R35E 100 FNL 1490 FEL	\$13,363,570.93	N/A
Rope State Com 304H	1BS	9,033'	24,033'	Sec 30- T18S- R35E 260 FSL 1070 FEL	Sec 18- T18S- R35E 100 FNL 360 FEL	\$13,363,570.93	N/A
Rope State Com 604H	3BS	10,306'	25,306'	Sec 30- T18S- R35E 260 FSL 1130 FEL	Sec 18- T18S- R35E 100 FNL 925 FEL	\$14,500,308.95	N/A



FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.

FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

- 100/300% Non-Consenting Penalty
- \$9,000/\$900 Drilling and Producing Rate
- Franklin Mountain Energy 3, LLC designated as Operator

Should you be interested in participating under an Operating Agreement, with your working interest, FME3 will send you our proposed form.

Please indicate your election in the space provided on the following page, sign and return this letter, along with a signed copy of the enclosed AFE. If you do not wish to participate, FME3 proposes a term assignment or lease at the following terms:

The foregoing offer is non-binding in nature until a definitive agreement and/or conveyance documents are negotiated and agreed to by each party. FME3 is under no obligation to negotiate, lease or purchase your interest.

Please return your signed documents to Jon Rutledge at <u>jrutledge@fmellc.com</u> or to the address provided below at your earliest convenience.

FME3 looks forward to working with you or your company on this proposed development and encourages you to call with any questions pertaining to these plans. However, please be advised that, in the near term, FME3 will file an application for compulsory pooling to pool any uncommitted owners.

Should you have any questions, please do not hesitate to contact the undersigned at (303) 709-7007.

Respectfully,

Franklin Mountain Energy 3, LLC

2 Hutledge

Jon Rutledge Landman

44 Cook Street | Suite 1000 | Denver, CO 80206

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Rope State Com 303H:

I/We hereby elect to participate in the Rope State Com 303H well. I/We hereby elect NOT to participate in the Rope State Com 303H well.
Rope State Com 304H:
I/We hereby elect to participate in the Rope State Com 304H well. I/We hereby elect NOT to participate in the Rope State Com 304H well.
Rope State Com 604H:
I/We hereby elect to participate in the Rope State Com 604H well. I/We hereby elect NOT to participate in the Rope State Com 604H well.
Owner: Axis Energy Corporation
By:
Printed Name:
Title:
Date:



Sent via USPS: 9405536105536362544125

February 14, 2023

Axis Energy Corporation 121 W 3rd Street Roswell, NM 88201 Attn: Land Dept, Permian Basin

RE: Well Proposals Township 18 South, Range 35 East Section 18: E2W2 Township 18 South, Range 35 East Section 19: E2W2 Township 18 South, Range 35 East Section 30: E2W2 Bone Spring Formation Lea County, New Mexico 480.00 acres, more or less

Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

Well Name	Target Formation	Total Vertical Depth	Measured Depth	SHL	BHL	Total AFE	Order
Rope State Com 302H	1BS	9,177'	24,177'	Sec 30- T18S- R35E 260 FSL 2490 FEL	Sec 18- T18S- R35E 100 FNL 2290 FWL	\$13,363,570.93	N/A
Rope State Com 602H	3BS	10,333'	25,333'	Sec 30- T18S- R35E 270 FSL 865 FWL	Sec 18- T18S- R35E 100 FNL 1660 FWL	\$14,500,308.95	N/A

FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.

44 Cook Street | Suite 1000 | Denver, CO 80206



FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

- 100/300% Non-Consenting Penalty
- \$9,000/\$900 Drilling and Producing Rate
- Franklin Mountain Energy 3, LLC designated as Operator

Should you be interested in participating under an Operating Agreement, with your working interest, FME3 will send you our proposed form.

Please indicate your election in the space provided on the following page, sign and return this letter, along with a signed copy of the enclosed AFE. If you do not wish to participate, FME3 proposes a term assignment or lease at the following terms:

The foregoing offer is non-binding in nature until a definitive agreement and/or conveyance documents are negotiated and agreed to by each party. FME3 is under no obligation to negotiate, lease or purchase your interest.

Please return your signed documents to Jon Rutledge at <u>jrutledge@fmellc.com</u> or to the address provided below at your earliest convenience.

FME3 looks forward to working with you or your company on this proposed development and encourages you to call with any questions pertaining to these plans. However, please be advised that, in the near term, FME3 will file an application for compulsory pooling to pool any uncommitted owners.

Should you have any questions, please do not hesitate to contact the undersigned at (303) 709-7007.

Respectfully,

Franklin Mountain Energy 3, LLC

2 Hattedaye

Jon Rutledge Landman



Rope State Com 302H:

 I/We hereby	y elect to	particip	ate in the	Rope	State	Com	302H	well.	
 I/We hereby	y elect N	OT to p	articipate	in the	Rope	State	Com	302H	well.

Rope State Com 602H:

_____ I/We hereby elect to participate in the **Rope State Com 602H** well. _____ I/We hereby elect **NOT** to participate in the **Rope State Com 602H** well.

Owner: Axis Energy Corporation

By:			

Printed Name:

Title:_____

Date:_____



Sent via USPS: 9405536208070713915746

August 15, 2024

MRC Permian Company 5400 Lyndon B Johnson Fwy, Ste 1500 Dallas, TX 75240 Attn: Land Dept, Permian Basin

RE: Well Proposals Township 18 South, Range 35 East Section 19: W2E2 Township 18 South, Range 35 East Section 30: W2E2 Wolfcamp Formation Lea County, New Mexico 320.00 acres, more or less

Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

Well Name	Target Formation	Total Vertical Depth	Measured Depth	SHL	BHL	Total AFE	Order
Rope State Com 703H	WCA	10,862'	20,862'	Sec 30- T18S- R35E 338 FSL 1163 FEL	Sec 19- T18S- R35E 100 FNL 1490 FEL	\$10,156,345.50	N/A
Rope State Com 803H	WCB	11,519'	21,519'	Sec 30- T18S- R35E 335 FSL 2433 FEL	Sec 19- T18S- R35E 100 FNL 2190 FEL	\$11,177,707.62	N/A

FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.

FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:



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- \$9,000/\$900 Drilling and Producing Rate
- Franklin Mountain Energy 3, LLC designated as Operator

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Should you have any questions, please do not hesitate to contact the undersigned at (303) 709-7007.

Respectfully,

Franklin Mountain Energy 3, LLC

Wattedge

Jon Rutledge Landman



Rope State Com 703H:

_____ I/We hereby elect to participate in the Rope State Com 703H well.
_____ I/We hereby elect NOT to participate in the Rope State Com 703H well.

Rope State Com 803H:

_____ I/We hereby elect to participate in the **Rope State Com 803H** well. _____ I/We hereby elect **NOT** to participate in the **Rope State Com 803H** well.

Owner: MRC Permian Company

|--|

Printed Name:

Title:_____

Date:_____



Sent via USPS: 9405536208070713915746

August 15, 2024

MRC Permian Company 5400 Lyndon B Johnson Fwy, Ste 1500 Dallas, TX 75240 Attn: Land Dept, Permian Basin

RE: Well Proposals Township 18 South, Range 35 East Section 19: W2W2 Township 18 South, Range 35 East Section 30: W2W2 Wolfcamp Formation Lea County, New Mexico 320.00 acres, more or less

Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

Well Name	Target Formation	Total Vertical Depth	Measured Depth	SHL	BHL	Total AFE	Order
Rope State Com 701H	WCA	10,892'	20,892'	Sec 30- T18S- R35E 330 FSL 1008 FWL	Sec 19- T18S- R35E 100 FNL 800 FWL	\$10,156,345.50	N/A
Rope State Com 801H	WCB	11,546'	21,546'	Sec 30- T18S- R35E 330 FSL 918 FWL	Sec 19- T18S- R35E 100 FNL 400 FWL	\$11,177,707.62	N/A

FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.



FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

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Should you have any questions, please do not hesitate to contact the undersigned at (303) 709-7007.

Respectfully,

Franklin Mountain Energy 3, LLC

Wattedge

Jon Rutledge Landman



Rope State Com 701H:

 I/We hereby elect to participate in the Rope	e State Com	701H well.	
 I/We hereby elect NOT to participate in the	Rope State	Com 701H	well.

Rope State Com 801H:

_____ I/We hereby elect to participate in the **Rope State Com 801H** well. _____ I/We hereby elect **NOT** to participate in the **Rope State Com 801H** well.

Owner: MRC Permian Company

|--|

Printed Name:

 Title:

 Date:



Sent via USPS: 9405536208070713915746

August 15, 2024

MRC Permian Company 5400 Lyndon B Johnson Fwy, Ste 1500 Dallas, TX 75240 Attn: Land Dept, Permian Basin

RE: Well Proposals Township 18 South, Range 35 East Section 19: E2W2 Township 18 South, Range 35 East Section 30: E2W2 Wolfcamp Formation Lea County, New Mexico 320.00 acres, more or less

Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

Well Name	Target Formation	Total Vertical Depth	Measured Depth	SHL	BHL	Total AFE	Order
Rope State Com 702H	WCA	10,877'	20,877'	Sec 30- T18S- R35E 335 FSL 2463 FEL	Sec 19- T18S- R35E 100 FNL 2290 FWL	\$10,156,345.50	N/A
Rope State Com 802H	WCB	11,533'	21,533'	Sec 30- T18S- R35E 330 FSL 1068 FWL	Sec 19- T18S- R35E 100 FNL 1660 FWL	\$11,177,707.62	N/A

FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.



FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

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Should you have any questions, please do not hesitate to contact the undersigned at (303) 709-7007.

Respectfully,

Franklin Mountain Energy 3, LLC

Wattedge

Jon Rutledge Landman



Rope State Com 702H:

_____ I/We hereby elect to participate in the Rope State Com 702H well.
_____ I/We hereby elect NOT to participate in the Rope State Com 702H well.

Rope State Com 802H:

_____ I/We hereby elect to participate in the **Rope State Com 802H** well. _____ I/We hereby elect **NOT** to participate in the **Rope State Com 802H** well.

Owner: MRC Permian Company

|--|

Printed Name:

Title:_____

Date:_____



Sent via USPS: 9405536208070713915746

August 15, 2024

MRC Permian Company 5400 Lyndon B Johnson Fwy, Ste 1500 Dallas, TX 75240 Attn: Land Dept, Permian Basin

RE: Well Proposals Township 18 South, Range 35 East Section 19: E2E2 Township 18 South, Range 35 East Section 30: E2E2 Wolfcamp Formation Lea County, New Mexico 320.00 acres, more or less

Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

Well Name	Target Formation	Total Vertical Depth	Measured Depth	SHL	BHL	Total AFE	Order
Rope State Com 704H	WCA	10,733'	20,733'	Sec 30- T18S- R35E 338 FSL 1043 FEL	Sec 19- T18S- R35E 100 FNL 360 FEL	\$10,156,345.50	N/A
Rope State Com 804H	WCB	11,402'	21,402'	Sec 30- T18S- R35E 338 FSL 1103 FEL	Sec 19- T18S- R35E 100 FNL 925 FEL	\$11,177,707.62	N/A

FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.

FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:



- 100/300% Non-Consenting Penalty
- \$9,000/\$900 Drilling and Producing Rate
- Franklin Mountain Energy 3, LLC designated as Operator

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Should you have any questions, please do not hesitate to contact the undersigned at (303) 709-7007.

Respectfully,

Franklin Mountain Energy 3, LLC

Wattedge

Jon Rutledge Landman



Rope State Com 704H:

 I/We hereby	elect to pa	rticipate	in the R	ope State	e Com 704	H well.	
I/We hereby	elect NO	Γ to parti	cipate in	the Rope	State Col	m 704H	well.

Rope State Com 804H:

_____ I/We hereby elect to participate in the **Rope State Com 804H** well. _____ I/We hereby elect **NOT** to participate in the **Rope State Com 804H** well.

Owner: MRC Permian Company

By: _____

Printed Name:

Title:

Date:_____

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. <u>24457</u>

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 459.56-acre, more or less, Bone Spring horizontal spacing unit comprised of Lots 1, 2, 3, and 4 of irregular Sections 18, 19, and 30 (W/2 W/2 equivalent), Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate wells thereon.

Franklin seeks to dedicate the spacing unit to the Rope State Com 301H and Rope
 State Com 601H wells to be horizontally drilled from a surface hole location in the SW/4 SW/4
 (Lot 4) of Section 30 to a bottom hole location in the NW/4 NW/4 (Lot 1) of Section 18.

3. The producing area for the wells is expected to be orthodox.

4. This proposed horizontal spacing unit will partially overlap with a Bone Spring spacing unit dedicated to a 153.24-acre horizontal spacing unit comprised of Lots 1, 2, 3, and 4 of

irregular Section 19 (W/2 W/2 equivalent), dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 19 State Com #004H well (API 30-025-41245).

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Bone Spring formation underlying the proposed unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on May 2, 2024 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Bone Spring formation underlying a horizontal spacing unit within Lots 1, 2, 3, and 4 of irregular Sections 18, 19, and 30 (W/2 W/2 equivalent), Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

2

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr. Deana M. Bennett Yarithza Peña Post Office Box 2168 500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168 Telephone: 505.848.1800 edebrine@modrall.com deana.bennett@modrall.com yarithza.pena@modrall.com Attorneys for Franklin Mountain Energy 3, LLC CASE NO. 24457 : Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 459.56-acre, more or less, Bone Spring horizontal spacing unit comprised of Lots 1, 2, 3, and 4 of irregular Sections 18, 19, and 30 (W/2 W/2 equivalent), Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the Rope State Com 301H and Rope State Com 601H wells to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NW/4 NW/4 (Lot 1) of Section 18. The producing area for the wells is expected to be orthodox. The proposed horizontal spacing unit will partially overlap with a Bone Spring spacing unit dedicated to a 153.24-acre horizontal spacing unit comprised of Lots 1, 2, 3, and 4 of irregular Section 19 (W/2 W/2 equivalent), dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 19 State Com #004H well (API 30-025-41245). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 19 miles west of Hobbs, New Mexico.

Received by OCD: 11/13/2024	10:17:11 PM	
<u>C-102</u>	State of New Mexico Energy, Minerals & Natural Resources Department	
Submit Electronically Via OCD Permitting	OIL CONSERVATION DIVISION	

Initial Submittal

Submittal Type:

X Amended Report □ As Drilled

WELL	LOCA	TION	INFORMA	TION

API Number	Pool Code	Pool Name	
30-025-53336	97930	WC-025 G-06 S83518A, BONE SPRING	
Property Code	Property Name	PE STATE COM	Well Number
336097	ROI		301H
OGRID No.	Operator Name	FRANKLIN MOUNTAIN ENERGY 3, LLC Ground Level Ele	
331595	FRANKLIN MO	3951	
Surface Owner: 🖾 State 🗆 Fee 🗖	Tribal 🗖 Federal	Mineral Owner: 🖾 State 🗖 Fee 🗖 Tribal 🗖 F	ederal

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
4	30	18S	35E	200	330 SOUTH	978 WEST	32.712427°	-103.502075°	LEA
	Bottom Hole Location								
UL 1	Section 18	Township 18S	Range 35E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 800 WEST	Latitude (NAD 83) 32.754877°	Longitude (NAD 83) -103.502720°	County LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
305.88			Y	Р
Order Numbers.	Pending		Well setbacks are under Common	Ownership: ⊠Yes □No

	Kick Off Point (KOP)								
UL 4	Section 30	Township 18S	Range 35E	Lot	Ft. from N/S 51 SOUTH	Ft. from E/W 798 WEST	Latitude (NAD 83) 32.711664°	Longitude (NAD 83) -103.502660°	County LEA
4	50	165	55E		31 30011	/96 WEST	52.711004	-105.502000	LEA
	First Take Point (FTP)								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
4	30	18S	35E		624 SOUTH	797 WEST	32.713238°	-103.502662°	LEA
	Last Take Point (LTP)								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
1	18	18S	35E		100 NORTH	800 WEST	32.754877°	-103.502720°	LEA

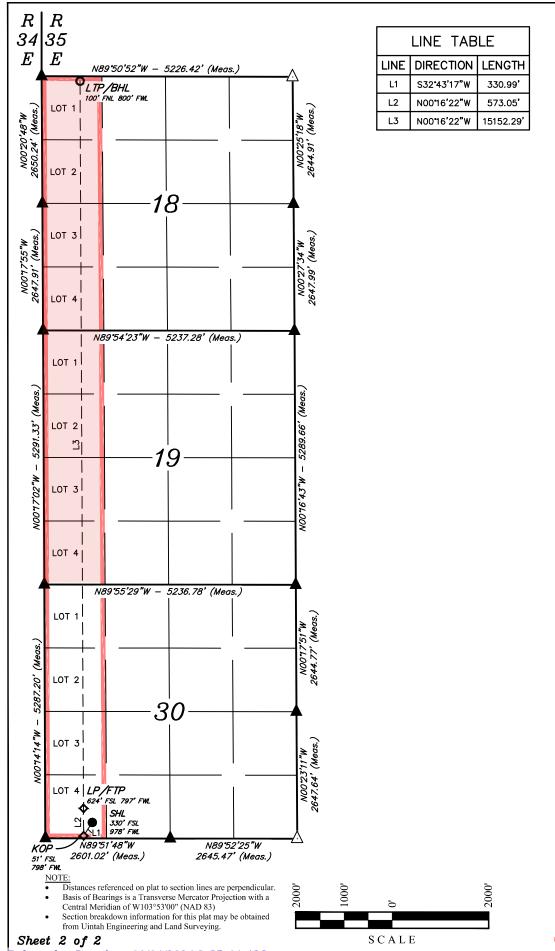
Spacing Unit Type 🕅 Horizontal 🗖 Vertical

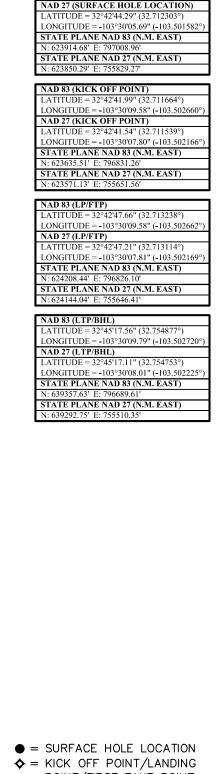
Ground Floor Elevation:

OPERATOR CERTIFICATIONS	SURVEYOR CERTIFICATIONS		
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be tracted or obtained a compulsory pooling order from the division. 9/6/2024		ell location shown on this plat was plotted from the field instes of actual der my supervision, and that the same is true and correct testine best of \mathbb{R}^{1} and \mathbb{R}	
Signature Date	Signature and Seal of Profe	essional Surveyor	
Rachael Overbey	23782	February 20, 2024	
Printed Name	Certificate Number	Date of Survey	
roverbey@fmellc.com Email Address			

Received by OCD: 11/13/2024 10:17:11 PM

Property Name	Well Number	Drawn By	Revised By
ROPE STATE COM	301H	N.R. 02-21-24	REV. 1 D.M.C. 08-28-24 (UPDATE WELLBORE & FORMAT)





NAD 83 (SURFACE HOLE LOCATION

LATITUDE = 32°42'44.74" (32.712427°) LONGITUDE = -103°30'07.47" (-103.502075°

Page 83 of 285

- POINT/FIRST TAKE POINT
 LAST TAKE POINT/ BOTTOM HOLE LOCATION
 ▲ = SECTION CORNER LOCATED
- $\triangle = \underset{RE-ESTABLISHED}{\text{Set of CONNER}}$
- (Not Set on Ground.) = DRILLING SPACING UNIT

Rec	eived by OCD: 11/13/2024 1	0:17:11 PM		Page 84 0	f 285
	C-102	State of New Mexico		Revised July 9, 2024	
		Energy, Minerals & Natural Resources Department			
	Submit Electronically	OIL CONSERVATION DIVISION			
	Via OCD Permitting			Initial Submittal	
			Submittal		

Туре:

Al Amended Report

WELL LOCATION INFORMATION

API Number 30-025-53336	Pool Code 960	Pool Name	AIRSTRIP, BONE SPRING
Property Code 336097	Property Name	ROPE STATE COM	Well Number 301H
OGRID No. 331595	Operator Name FRANKLIN	MOUNTAIN ENERGY 3, LLC	Ground Level Elevation 3951.8'
Surface Owner: 🖾 State 🗆 Fee 🗖	Tribal 🗖 Federal	Mineral Owner: 🖾 State 🗆 Fee 🗖 Tribal 🗖 Federal	

	Surface Location										
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County		
4	30	18S	35E		330 SOUTH	978 WEST	32.712427°	-103.502075°	LEA		
	Bottom Hole Location										
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County		
1	18	18S	35E		100 NORTH	800 WEST	32.754877°	-103.502720°	LEA		

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code		
153.68			Y	Р		
Order Numbers.	Pending		Well setbacks are under Common Ownership: ☐ Yes □No			

	Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County	
4	30	18S	35E		51 SOUTH	798 WEST	32.711664°	-103.502660°	LEA	
	First Take Point (FTP)									
					Thist Take	10mm (111)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County	
4	30	18S	35E		624 SOUTH	797 WEST	32.713238°	-103.502662°	LEA	
	Last Take Point (LTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County	
1	18	18S	35E		100 NORTH	800 WEST	32.754877°	-103.502720°	LEA	

Unitized Area or Area of Uniform Interest

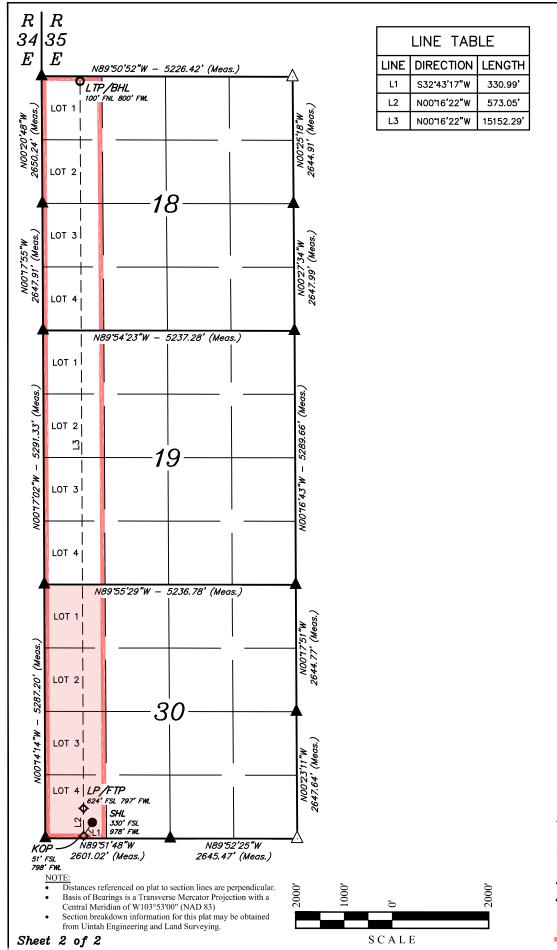
Spacing Unit Type 🕅 Horizontal 🗖 Vertical

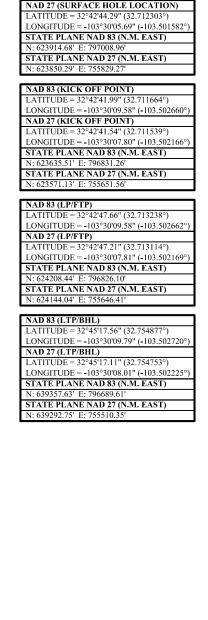
Ground Floor Elevation:

OPERATOR CERTIFICATIONS	SURVEYOR CERTIFI	CATIONS
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval with be capited or obtained a compulsory pooling order from the division. 9/6/2024		Il location shown on this plat was plotted from the field notes of actual ler my supervision, and that the same is give and correct to the best of (2378)
Signature Date	Signature and Seal of Profes	ssional Surveyor
Rachael Overbey	23782	February 20, 2024
Printed Name	Certificate Number	Date of Survey
roverbey@fmellc.com Email Address		

Received by OCD: 11/13/2024 10:17:11 PM

Property Name	Well Number	Drawn By	Revised By
ROPE STATE COM	301H	N.R. 02-21-24	REV. 1 D.M.C. 08-28-24 (UPDATE WELLBORE & FORMAT)





NAD 83 (SURFACE HOLE LOCATION)

LATITUDE = 32°42'44.74" (32.712427°) LONGITUDE = -103°30'07.47" (-103.502075°

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\bullet = SURFACE HOLE LOCATION
ϕ = KICK OFF POINT/LANDING
POINT/FIRST TAKE POINT
$\mathbf{O} = \text{LAST TAKE POINT}/$
BOTTOM HOLE LOCATION
\blacktriangle = SECTION CORNER LOCATED
\triangle = Section corner
RE-ESTABLISHED.
(Not Set on Ground.)
📨 = DRILLING SPACING UNIT

Received by OCD: 11/13/20	024 10:17:11 PM	
<u>C-102</u>	State of New Mexico	
	Energy, Minerals & Natural Resources Department	
Submit Electronically	OIL CONSERVATION DIVISION	

Via OCD Permitting

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Revised July 9, 2024

Initial Submittal Submittal X Amended Report

Type:

□ As Drilled

WELL LOCATION INF	ORMATION
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API Number	Pool Code	Pool Name	
30-025-53342	97930	WC-025 G-06 S83518A, BONE SPRING	
Property Code	Property Name	PE STATE COM	Well Number
336097	ROI		601H
OGRID No.	Operator Name	OUNTAIN ENERGY 3, LLC	Ground Level Elevation
331595	FRANKLIN MO		3952.3'
Surface Owner: 🛛 State 🗆 Fee 🗖	Tribal 🗖 Federal	Mineral Owner: 🛛 State 🗆 Fee 🗖 Tribal 🗖 Federal	

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
4	30	185	35E		330 SOUTH	888 WEST	32.712428°	-103.502368°	LEA
Bottom Hole Location									
UL 1	Section 18	Township 18S	Range 35E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 360 WEST	Latitude (NAD 83) 32.754885°	Longitude (NAD 83) -103.504151°	County LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
305.88			Y	Р
Order Numbers.	Pending	Well setbacks are under Common	Ownership: ⊠Yes □No	

Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	'
4	30	18S	35E		55 SOUTH	330 WEST	32.711681°	-103.504179°	LEA
	First Take Point (FTP)								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
4	30	18S	35E		626 SOUTH	382 WEST	32.713250°	-103.504012°	LEA
	Last Take Point (LTP)								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
1	18	18S	35E		100 NORTH	360 WEST	32.754885°	-103.504151°	LEA

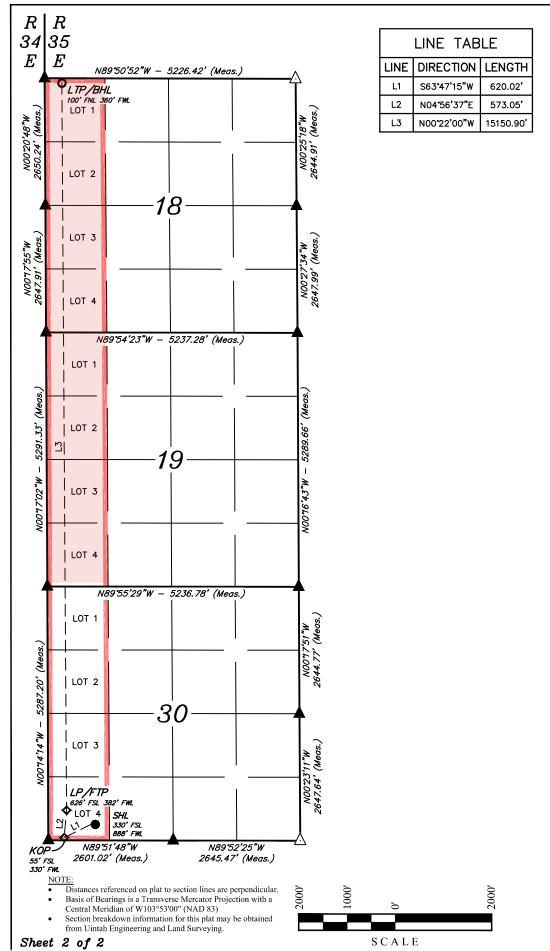
Spacing Unit Type 🛛 Horizontal 🗖 Vertical

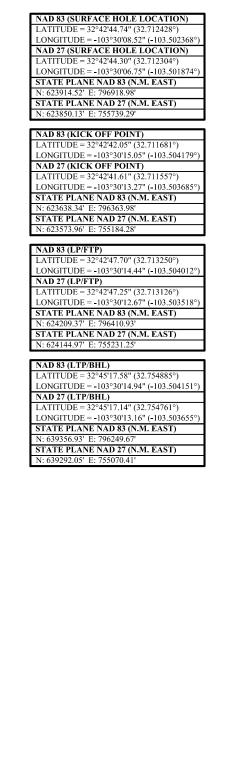
Ground Floor Elevation:

	OPERATOR CERTIFICATIONS	SURVEYOR CERTIFI	CATIONS	
	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in even tract (in the order pool or formation) in which any part of the well's completed interval with be located or obtained a compulsory pooling order from the division. 9/6/2024	I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is the and correct to the best of my belief.		
١	Signature Date	Signature and Seal of Profes	ssional Surveyor	
	Rachael Overbey	23782	February 20, 2024	
	Printed Name	Certificate Number	Date of Survey	
	roverbey@fmellc.com			
	Email Address			

Received by OCD: 11/13/2024 10:17:11 PM

Property Name	Well Number	Drawn By	Revised By
ROPE STATE COM	601H	N.R. 02-21-24	REV. 1 D.M.C. 08-28-24 (UPDATE WELLBORE & FORMAT)





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\bullet = SURFACE HOLE LOCATION
$\boldsymbol{\diamondsuit}$ = KICK OFF POINT/LANDING
POINT/FIRST TAKE POINT
$\mathbf{O} = \text{LAST TAKE POINT}/$
BOTTOM HOLE LOCATION
\blacktriangle = SECTION CORNER LOCATED
\triangle = Section Corner
RE-ESTABLISHED.
(Not Set on Ground.)
= DRILLING SPACING UNIT

Rec	eived by OCD: 11/13/2024 1	<u>0:17:11 PM</u>	-	Page 88	
	<u>C-102</u>	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9,		
	Submit Electronically Via OCD Permitting	OIL CONSERVATION DIVISION		□ Initial Submittal	
			Submittal	M America Demonst	

WELL LOCATION INFORMATION

API Number	Pool Code		Pool Name	
30-025-53342		960	А	IRSTRIP, BONE SPRING
Property Code 336097	Property Name	ROF	PE STATE COM	Well Number 601H
OGRID No. 331595	Operator Name	FRANKLIN MC	DUNTAIN ENERGY 3, LLC	Ground Level Elevation 3952.3'
Surface Owner: 🛛 State 🗆 Fee 🗖 Tribal 🗖 Federal		Mineral Owner: 🖾 State 🗆 Fee 🗖 Tribal 🗖 Federal		

	Surface Location								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
4	30	18S	35E		330 SOUTH	888 WEST	32.712428°	-103.502368°	LEA
Bottom Hole Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
1	18	18S	35E		100 NORTH	360 WEST	32.754885°	-103.504151°	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code	
153.68			Y	Р	
Order Numbers. Pending Well setbacks are under Common Ownership: 🖾 Yes 🗆 No					

Kick Off Point (KOP)									
UL	Section 30	Township 18S	Range 35E	Lot	Ft. from N/S 55 SOUTH	Ft. from E/W 330 WEST	Latitude (NAD 83) 32.711681°	Longitude (NAD 83) -103.504179°	County LEA
4	50	165	55E		33 SOUTH	550 WEST	52./11081	-105.304179	LEA
	First Take Point (FTP)								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
4	30	18S	35E		626 SOUTH	382 WEST	32.713250°	-103.504012°	LEA
Last Take Point (LTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
1	18	18S	35E		100 NORTH	360 WEST	32.754885°	-103.504151°	LEA

- Unitized Area or Area of Uniform Interest
- Spacing Unit Type 🛛 Horizontal 🗖 Vertical

Ground Floor Elevation:

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X Amended Report

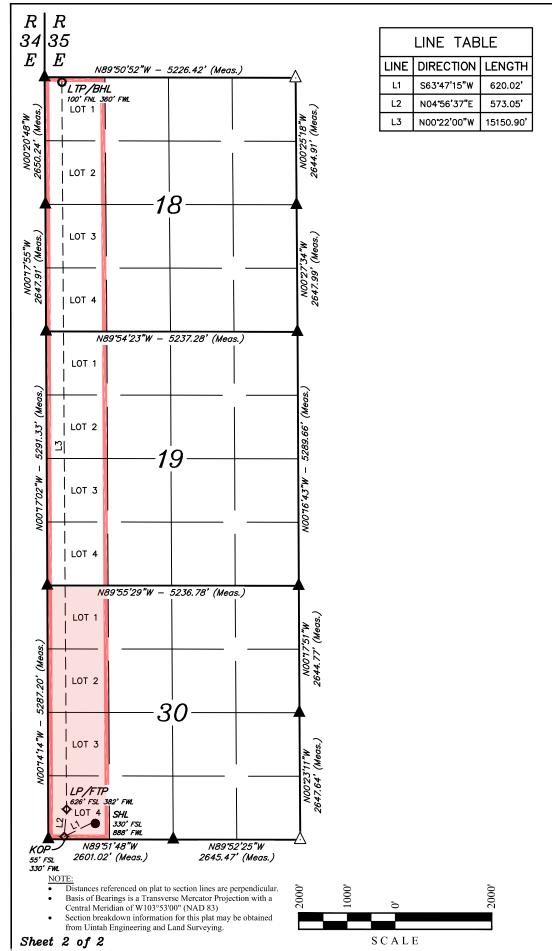
□ As Drilled

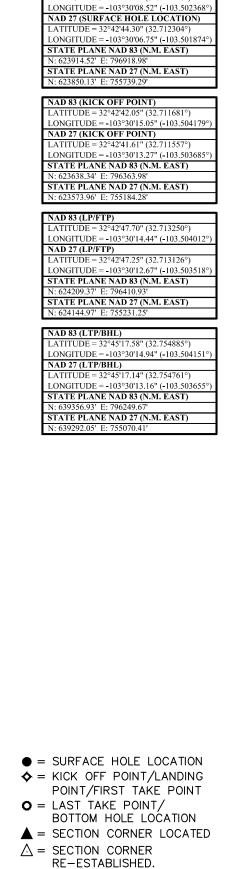
Type:

	OPERATOR CERTIFICATIONS	SURVEYOR CERTIFI	CATIONS	
	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in even tract in the rot pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. 9/6/2024	I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.		
	Sig/aure Date	Signature and Seal of Profes	ssional Surveyor	
	Rachael Overoey	23782	February 20, 2024	
/	Printed Name	Certificate Number	Date of Survey	
	roverbey@fmellc.com			
	Email Address			

Received by OCD: 11/13/2024 10:17:11 PM

Property Name	Well Number	Drawn By	Revised By
ROPE STATE COM	601H	N.R. 02-21-24	REV. 1 D.M.C. 08-28-24 (UPDATE WELLBORE & FORMAT)





(Not Set on Ground.)

= DRILLING SPACING UNIT

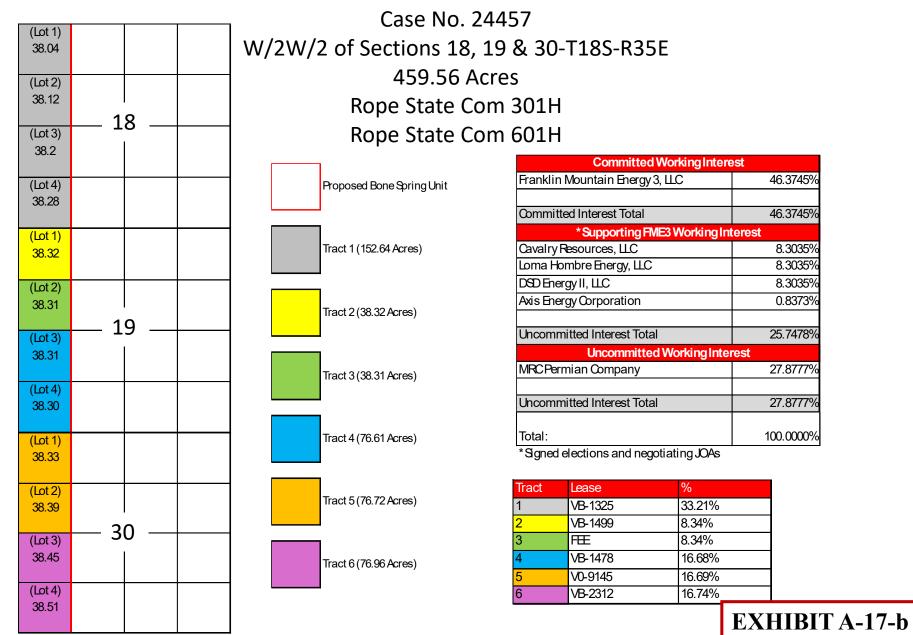
NAD 83 (SURFACE HOLE LOCATION

LATITUDE = 32°42'44.74" (32.712428°)

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Case No. 24457 Unit Summary







270

125

	ENERGI				
AUTHORITY	AUTHORITY FOR EXPENDITURE				
Well Name:	Rope State Com 301H				
Location:	SHL: Sec 30-T18S-R35E 270 FSL 925 FWL BHL: Sec 18-T18S-R35E 100 FNL 800 FWL				
Operator:	Franklin Mountain Energy 3, LLC				
Purpose:	Drill and complete a 15,000' IBS well. TVD 9 192' MD 24 192'				

PRIMARY POWER BUILD FLOWLINE INSTALLATION

Well #:	301H
County/State:	Lea Co., NM
Date Prepared:	1/4/2024
AFE #:	DCE231022

:	Lea Co., NM
d:	1/4/2024
	DCE231022

		Intangible Drilling Costs					Intangible Completion Costs	
Major	Minor	Description		Amount	Major	Minor	Description	Amount
225	5	ADMINISTRATIVE OVERHEAD		\$4,000	240	5	ADMINISTRATIVE OVERHEAD	\$10,300
225	10	CASING CREW & EQPT		\$80,000	240	10	CASED HOLE LOGS & SURVEYS	\$7,500
225	15	CEMENTING INTERMEDIATE CASING		\$50,000	240	15	CASING CREW & EQPT	\$0
225 225	16	CEMENTING PRODUCTION CASING CEMENTING SUFACE CASING		\$150,000 \$50,000	240 240	20 25	COILED TUBING/SNUBBING UNIT COMMUNICATIONS	\$312,000 \$2,500
225	20 25	COMMUNICATIONS		\$30,000 \$40,000	240	30	COMPANY DIRECT LABOR	\$2,500
225	30	COMPLETION FLUIDS		\$6,000	240	35	COMPLETION/WORKOVER RIG	\$32,500
225	34	CONSTRUCTION/LOCATION & ROAD		\$57,500	240	45	CONTRACT LABOR/ROUSTABOUTS	\$25,000
225	40	CONTRACT LABOR		\$50,000	240	50	DAMAGES/RECLAMATION	\$500
225	45	DAMAGES		\$15,000	240	55	DISPOSAL SOLIDS	\$10,000
225	50	DAYWORK CONTRACT		\$768,600	240	60	ELECTRICAL POWER\GENERATION	\$0
225	55	DRILLING - DIRECTIONAL		\$300,000	240	62	ENGINEERING	\$3,600
225	60	DRILLING - FOOTAGE		\$120,000	240	65	ENVIRONMENTAL/CLEANUP	\$0
225	65	DRILLING BITS		\$140,000	240	70	FISHING TOOLS / SERVICES	\$0
225	70	ELECTRICAL POWER\GENERATION		\$0	240	71	FLUIDS/HAULING/DISPOSAL	\$110,000
225 225	75 80	ENGINEERING ENVIRONMENTAL SERVICES		\$20,000 \$250,000	240 240	72 75	FRAC WATER/COMPLETION FLUID FUEL, POWER/DIESEL	\$816,000 \$743,500
223	84	EQUIPMENT RENTAL DOWNHOLE		\$60,000	240	80	HEALTH & SAFETY	\$6,000
225	85	EQUIPMENT RENTAL		\$50,000	240	85	HOUSING AND SUPPORT SERVICES	\$13,000
225	90	FISHING TOOLS/SERVICES		\$0	240	90	MATERIALS & SUPPLIES	\$500
225	95	HEALTH & SAFETY		\$7,000	240	95	MISCELLANEOUS	\$0
225	100	HOUSING AND SUPPORT SERVICES		\$45,000	240	100	MUD & CHEMICALS	\$1,400
225	105	INSURANCE		\$1,700	240	110	P&A/TA COSTS	\$0
225	106	INSPECTIONS		\$15,000	240	115	PERFORATING/WIRELINE SERVICE	\$392,500
225	110	LEGAL, TITLE SERVICES		\$6,000	240	120	PIPE INSPECTION	\$0
225	115	MATERIALS & SUPPLIES		\$5,000	240	125	ROAD, LOCATIONS REPAIRS	\$14,500
225	120	MISCELLANEOUS		\$5,000	240	130	STIMULATION	\$3,543,500
225 225	125 130	MOUSE/RATHOLE/CONDUCT PIPE		\$31,000	240 240	135 140	SUBSURFACE EQUIPMENTAL RENTAL SUPERVISION	\$45,000 \$136,000
225	140	MUD & CHEMICALS OPENHOLE LOGGING		\$320,000 \$0	240	140	SURFACE EQUIP RENTAL	\$136,000 \$251,000
225	141	CASED HOLE LOGGING		\$0	240	150	TRANSPORTATION/TRUCKING	\$1,000
225	145	PERMITS, LICENSES, ETC		\$20,000	240	155	WATER TRANSFER	\$158,500
225	150	POWER FUEL & WATER HAULING		\$200,000	240	160	WELDING SERVICES	\$0
225	155	RIG MOVE & RACKING COSTS		\$91,500	240	165	WELL TESTING/FLOWBACK	\$93,500
225	160	RIG UP TEAR OUT & STANDBY		\$0	240	148	TAXES	\$0
	1(2	SITE RESTORATION					CONTINCENCY COSTS 50/	
225	163			\$10,000	240	40	CONTINGENCY COSTS 5%	\$370,000
225	165	STAKING & SURVEYING		\$6,000	240	40	Total Intangible Completion Costs:	\$370,000 \$7,099,ຮບບ
225 225	165 170	STAKING & SURVEYING SUPERVISION		\$6,000 \$88,200	240	40	Total Intangible Completion Costs:	
225 225 225	165 170 175	STAKING & SURVEYING SUPERVISION SUPERVISION - GEOLOGICAL		\$6,000 \$88,200 \$39,000			Total Intangible Completion Costs: Tangible Completion Costs	\$7,099,800
225 225 225 225	165 170 175 180	STAKING & SURVEYING SUPERVISION SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING		\$6,000 \$88,200 \$39,000 \$39,000	Major	Minor	Total Intangible Completion Costs: Tangible Completion Costs Description	\$7,099,800 Amount
225 225 225 225 225 225	165 170 175 180 178	STAKING & SURVEYING SUPERVISION SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES		\$6,000 \$88,200 \$39,000 \$39,000 \$172,728	Major 245	Minor 5	Total Intangible Completion Costs: Tangible Completion Costs Description ARTIFICIAL LIFT	37,099,800 Amount \$200,000
225 225 225 225	165 170 175 180	STAKING & SURVEYING SUPERVISION SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5%		\$6,000 \$88,200 \$39,000 \$39,000 \$172,728 \$157,025	Major	Minor	Total Intungible Completion Costs: Tangible Completion Costs Description	\$7,099,800 Amount
225 225 225 225 225 225	165 170 175 180 178	STAKING & SURVEYING SUPERVISION SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES	I	\$6,000 \$88,200 \$39,000 \$39,000 \$172,728	<u>Major</u> 245 245	<u>Minor</u> 5 15	Total Intangible Completion Costs: Tangible Completion Costs Description ARTIFICIAL LIFT FLOWLINES	Αmount \$200,000 \$0
225 225 225 225 225 225	165 170 175 180 178	STAKING & SURVEYING SUPERVISION SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5%	I	\$6,000 \$88,200 \$39,000 \$39,000 \$172,728 \$157,025	Major 245 245 245	Minor 5 15 25	Total Intangible Completion Costs: Tangible Completion Costs Description ARTIFICIAL LIFT FLOWLINES FRAC STRING	Amount \$200,000 \$0 \$0
225 225 225 225 225 225 225 225	165 170 175 180 178 35	STAKING & SURVEYING SUPERVISION SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Drilling Costs: Tangible Drilling Costs Description	-	\$6,000 \$88,200 \$39,000 \$172,728 \$157,025 \$3,470, Amount	Major 245 245 245 245 245 245 245	Minor 5 15 25 40 45 50	Total Intangible Completion Costs: Tangible Completion Costs Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER PRODUCTION PROCESSING FACILITY	Amount \$200,000 \$0 \$0 \$40,000 \$0 \$0 \$0 \$0 \$0 \$0
225 225 225 225 225 225 225 225 Major 230	165 170 175 180 178 35 Minor 10	STAKING & SURVEYING SUPERVISION SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Drilling Costs: Tangible Drilling Costs Description INTERMEDIATE CASING & ATTACHMENTS	-	\$6,000 \$88,200 \$39,000 \$172,728 \$157,025 \$3,470, Amount \$179,140	Major 245 245 245 245 245 245 245 245	Minor 5 15 25 40 45 50 55	Total Intangible Completion Costs: Tangible Completion Costs Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION INER PRODUCTION PROCESSING FACILITY PRODUCTION TUBING	Amount \$200,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$90,000
225 225 225 225 225 225 225 225 225 225	165 170 175 180 178 35 Minor 10 20	STAKING & SURVEYING SUPERVISION SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Drilling Costs: Tangible Drilling Costs Description INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS	-	\$6,000 \$88,200 \$39,000 \$172,728 \$177,025 \$3,470, Amount \$179,140 \$66,000	Major 245 245 245 245 245 245 245 245 245 245	Minor 5 15 25 40 45 50 55 60	Total Intungible Completion Costs: Tangible Completion Costs Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER PRODUCTION PROCESSING FACILITY PRODUCTION TUBING RODS/PUMPS	Amount \$200,000 \$0 \$0 \$40,000 \$0 \$0 \$0 \$00 \$00 \$00 \$00 \$00 \$0
225 225 225 225 225 225 225 225 225 225	165 170 175 180 178 35 Minor 10 20 25	STAKING & SURVEYING SUPERVISION SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Drilling Costs: Tangible Drilling Costs Description INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS	-	\$6,000 \$88,200 \$39,000 \$172,728 \$157,025 \$3,470, Amount \$179,140 \$66,000 \$809,055	<u>Major</u> 245 245 245 245 245 245 245 245 245 245	Minor 5 15 25 40 45 50 55 60 65	Total Intangible Completion Costs: Tangible Completion Costs Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER PRODUCTION PROCESSING FACILITY PRODUCTION TUBING RODS/PUMPS SUBSURFACE EQUIPMENT	Amount \$200,000 \$0 \$0 \$400,000 \$0 \$0 \$0 \$0 \$0 \$00 \$0 \$00 \$0 \$00 \$0
225 225 225 225 225 225 225 225 225 225	165 170 175 180 178 35 Minor 10 20 25 35	STAKING & SURVEYING SUPERVISION SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Drilling Costs: Tangible Drilling Costs Description INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS	-	\$6,000 \$88,200 \$39,000 \$139,000 \$172,728 \$157,025 \$3,470, \$3,470, \$179,140 \$66,000 \$809,055 \$169,740	Major 245 245 245 245 245 245 245 245 245 245	Minor 5 15 25 40 45 50 55 60 65 75	Total Intangible Completion Costs: Tangible Completion Costs Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION NINER PRODUCTION NER PRODUCTION PROCESSING FACILITY PRODUCTION TUBING RODS/PUMPS SUBSURFACE EQUIPMENT WELLHEAD EQUIPMENT	Amount \$200,000 \$0 \$0 \$40,000 \$0 \$0 \$90,000 \$0 \$90,000 \$0 \$60,000 \$142,700
225 225 225 225 225 225 225 225 225 225	165 170 175 180 178 35 Minor 10 20 25 35 45	STAKING & SURVEYING SUPERVISION SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Drilling Costs Tangible Drilling Costs Description INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL	-	\$6,000 \$88,200 \$39,000 \$172,728 \$157,025 \$3,470, \$179,140 \$66,000 \$809,055 \$169,740 \$70,000	<u>Major</u> 245 245 245 245 245 245 245 245 245 245	Minor 5 15 25 40 45 50 55 60 65	Total Intangible Completion Costs: Tangible Completion Costs Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER PRODUCTION PROCESSING FACILITY PRODUCTION TUBING RODS/PUMPS SUBSURFACE EQUIPMENT WELLHEAD EQUIPMENT TAXES	\$7,099,800 Amount \$200,000 \$0 \$0 \$40,000 \$0 \$0 \$90,000 \$0 \$00 \$00 \$142,700 \$29,299
225 225 225 225 225 225 225 225 225 225	165 170 175 180 178 35 Minor 10 20 25 35	STAKING & SURVEYING SUPERVISION SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Drilling Costs: Tangible Drilling Costs PackER/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL TAXES		\$6,000 \$88,200 \$39,000 \$172,728 \$157,025 \$3,470, Amount \$179,140 \$66,000 \$809,055 \$169,740 \$70,000 \$71,166	Major 245 245 245 245 245 245 245 245 245 245	Minor 5 15 25 40 45 50 55 60 65 75	Total Intangible Completion Costs: Tangible Completion Costs Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION NINER PRODUCTION NER PRODUCTION PROCESSING FACILITY PRODUCTION TUBING RODS/PUMPS SUBSURFACE EQUIPMENT WELLHEAD EQUIPMENT	Amount \$200,000 \$0 \$0 \$40,000 \$0 \$0 \$90,000 \$0 \$90,000 \$0 \$60,000 \$142,700
225 225 225 225 225 225 225 225 225 225	165 170 175 180 178 35 Minor 10 20 25 35 45	STAKING & SURVEYING SUPERVISION SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Drilling Costs Tangible Drilling Costs Description INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL	-	\$6,000 \$88,200 \$39,000 \$172,728 \$157,025 \$3,470, \$179,140 \$66,000 \$809,055 \$169,740 \$70,000	Major 245 245 245 245 245 245 245 245 245 245	Minor 5 15 25 40 45 50 55 60 65 75	Total Intangible Completion Costs: Tangible Completion Costs Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER PRODUCTION NUNER PRODUCTION TUBING RODS/PUMPS SUBSURFACE EQUIPMENT WELLHEAD EQUIPMENT TAXES Total Tangible Completion Costs:	\$7,099,800 Amount \$200,000 \$0 \$0 \$40,000 \$0 \$0 \$90,000 \$0 \$00 \$00 \$142,700 \$29,299
225 225 225 225 225 225 225 225 225 225	165 170 175 180 178 35 Minor 10 20 25 35 45	STAKING & SURVEYING SUPERVISION SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Drilling Costs: Tangible Drilling Costs Pascription INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL TAXES Total Tangible Drilling Costs:		\$6,000 \$88,200 \$39,000 \$172,728 \$157,025 \$3,470, Amount \$179,140 \$66,000 \$809,055 \$169,740 \$70,000 \$71,166	Major 245 245 245 245 245 245 245 245 245 245	Minor 5 15 25 40 45 50 55 60 65 75 70	Total Intangible Completion Costs: Tangible Completion Costs Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION INER PRODUCTION PROCESSING FACILITY PRODUCTION TUBING RODS/PUMPS SUBSURFACE EQUIPMENT WELLHEAD EQUIPMENT TAXES Total Tangible Completion Costs: Intangible Facility Costs	\$7,099,800 Amount \$200,000 \$0 \$0 \$40,000 \$0 \$0 \$90,000 \$0 \$00 \$00 \$142,700 \$29,299
225 225 225 225 225 225 225 230 230 230 230 230 230	165 170 175 180 178 35 Minor 10 20 25 35 45 40	STAKING & SURVEYING SUPERVISION SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Drilling Costs: Tangible Drilling Costs PackER/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL TAXES		\$6,000 \$88,200 \$39,000 \$172,728 \$157,025 \$3,470, Amount \$179,140 \$66,000 \$809,055 \$169,740 \$70,000 \$71,166	Major 245 245 245 245 245 245 245 245 245 245	Minor 5 15 25 40 45 50 55 60 65 75 70	Total Intangible Completion Costs: Tangible Completion Costs Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER PRODUCTION NUNER PRODUCTION TUBING RODS/PUMPS SUBSURFACE EQUIPMENT WELLHEAD EQUIPMENT TAXES Total Tangible Completion Costs:	\$7,099,800 Amount \$200,000 \$0 \$0 \$40,000 \$0 \$0 \$90,000 \$0 \$00 \$00 \$00 \$142,700 \$29,299 \$001,
225 225 225 225 225 225 225 225 225 225	165 170 175 180 178 35 Minor 10 20 25 35 45 40	STAKING & SURVEYING SUPERVISION SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% <i>Total Intangible Drilling Costs</i> Tangible Drilling Costs Description INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL TAXES <i>Total Tangible Drilling Costs</i> :		\$6,000 \$88,200 \$39,000 \$172,728 \$157,025 \$3,470, \$179,140 \$66,000 \$809,055 \$169,740 \$70,000 \$71,166 \$1,505,101	<u>Major</u> 245 245 245 245 245 245 245 245 245 245	Minor 5 15 25 40 45 50 55 60 65 75 70 Minor	Total Intangible Completion Costs: Tangible Completion Costs Description ARTIFICIAL LIFT FIAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER PRODUCTION PROCESSING FACILITY PRODUCTION TUBING RODS/PUMPS SUBSURFACE EQUIPMENT WELLHEAD EQUIPMENT TAXES Total Tangible Completion Costs: Intangible Facility Costs	\$7,099,800 Amount \$200,000 \$0 <td< td=""></td<>
225 225 225 225 225 225 225 225 225 230 230 230 230 230 230 230	165 170 175 180 178 35 Minor 10 20 25 35 45 40 Minor 10 15	STAKING & SURVEYING SUPERVISION SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Drilling Costs: Tangible Drilling Costs PackERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL TAXES Total Tangible Drilling Costs: Tangible Facility Costs Description		\$6,000 \$88,200 \$39,000 \$172,728 \$157,025 \$3,470, \$179,140 \$66,000 \$179,140 \$66,000 \$179,140 \$166,000 \$10,740 \$70,000 \$71,166 \$1,365,101 \$147,000 \$0	Major 245 245 245 245 245 245 245 245 245 245	Minor 5 15 25 40 45 50 55 60 65 75 70 Minor 5 12 20	Total Intangible Completion Costs:	\$7,099,800 Amount \$200,000 \$0 \$0
225 225 225 225 225 225 225 225 225 230 230 230 230 230 230 230 230 230 230	165 170 175 180 178 35 Minor 10 20 25 35 45 40 Minor 10 15 25	STAKING & SURVEYING SUPERVISION SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Drilling Costs Tangible Drilling Costs Description INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL TAXES Total Tangible Drilling Costs: Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION		\$6,000 \$88,200 \$39,000 \$172,728 \$157,025 \$3,470, \$179,140 \$66,000 \$809,055 \$169,740 \$70,000 \$71,166 \$1,305,101 Amount \$147,000 \$0 \$0	Major 245 245 245 245 245 245 245 245 245 245	Minor 5 15 25 40 45 50 55 60 65 75 70 Minor 5 12 20 22	Total Intangible Completion Costs: Tangible Completion Costs Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER PRODUCTION PROCESSING FACILITY PRODUCTION TUBING RODS/PUMPS SUBSURFACE EQUIPMENT WELLHEAD EQUIPMENT WELLHEAD EQUIPMENT TAXES Total Tangible Completion Costs: Intangible Facility Costs Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION	\$7,099,800 Amount \$200,000 \$0 \$0 \$0 \$40,000 \$0 \$90,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$29,299 \$0 \$29,299 \$0 \$29,500 \$0 \$12,700 \$20,500 \$20,500 \$0 \$12,700 \$30,000
225 225 225 225 225 225 225 225 225 230 230 230 230 230 230 230 230 230 230	165 170 175 180 178 35 10 20 25 35 45 40 40 Minor 10 15 25 30	STAKING & SURVEYING SUPERVISION SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Drilling Costs: Tangible Drilling Costs Description INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS CONTAINMENT DESCRIPTION PRIMARY POWER MATERIALS		\$6,000 \$88,200 \$39,000 \$172,728 \$157,025 \$3,470, \$172,728 \$179,140 \$66,000 \$809,055 \$169,740 \$70,000 \$1,30,101 Amount \$147,000 \$0 \$0 \$14,400	Major 245 245 245 245 245 245 245 245 245 245	Minor 5 15 25 40 45 50 55 60 65 55 60 65 75 70 Minor 5 12 20 22 225	Total Intangible Completion Costs:	Amount \$200,000 \$0 \$0 \$40,000 \$0 \$90,000 \$0 \$90,000 \$142,700 \$29,299 \$300, \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
225 225 225 225 225 225 225 225 225 230 230 230 230 230 230 230 230 230 230	165 170 175 180 178 35 Minor 20 25 35 45 40 Minor 10 15 25 30 50	STAKING & SURVEYING SUPERVISION SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Drilling Costs Tangible Drilling Costs Description INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL TAXES Total Tangible Drilling Costs: Tangible Facility Costs CONTAINMENT DEScription FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP		\$6,000 \$88,200 \$39,000 \$172,728 \$157,025 \$3,470, Amount \$179,140 \$66,000 \$10,25 \$169,740 \$70,000 \$71,166 \$1,305,101 Amount \$147,000 \$0 \$14,400 \$76,000	Major 245 245 245 245 245 245 245 245 245 245	Minor 5 15 25 45 50 55 60 65 75 70 Minor 5 12 20 22 20 22 5 40	Total Intangible Completion Costs:	\$7,099,800 Amount \$200,000 \$142,700 \$29,299 \$0 \$142,700 \$29,500 \$0 \$12,700 \$12,700 \$12,700 \$13,900 \$13,900
225 225 225 225 225 225 225 225 225 230 230 230 230 230 230 230 230 230 230	165 170 175 180 178 35 Minor 20 25 35 45 40 Minor 10 15 25 30 60	STAKING & SURVEYING SUPERVISION SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Drilling Costs Tangible Drilling Costs Description INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL TAXES Total Tangible Drilling Costs: Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT		\$6,000 \$88,200 \$39,000 \$172,728 \$157,025 \$3,470, \$179,140 \$66,000 \$70,100 \$71,166 \$1,365,101 Amount \$147,000 \$0 \$0 \$14,400 \$0 \$0 \$0 \$0 \$0	Major 245 245 245 245 245 245 245 245 245 245	Minor 5 15 25 40 45 50 60 65 70 Minor 5 12 20 22 25 40 45	Total Intangible Completion Costs:	\$7,099,800 Amount \$200,000 \$0 \$0 \$0 \$40,000 \$0 \$90,000 \$0 \$90,000 \$0 \$\$0 \$\$000 \$\$142,700 \$\$29,299 \$\$30,000 \$\$12,700 \$\$30,000 \$\$12,700 \$\$30,000 \$\$13,900 \$\$5,000 \$\$0
225 225 225 225 225 225 225 225 230 230 230 230 230 230 230 230 230 230	165 170 175 180 178 35 Minor 20 25 35 45 40 Minor 10 15 25 30 50 60 65	STAKING & SURVEYING SUPERVISION SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Drilling Costs Tangible Drilling Costs Description INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL TAXES Total Tangible Drilling Costs: Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT		\$6,000 \$88,200 \$39,000 \$172,728 \$157,025 \$3,470, \$179,140 \$66,000 \$809,055 \$169,740 \$70,000 \$71,166 \$1,305,101 Amount \$147,000 \$0 \$14,400 \$50 \$0 \$94,800	Major 245 245 245 245 245 245 245 245 245 245	Minor 5 15 25 40 45 50 65 75 70 Minor 5 12 22 25 40 45 60 65 70	Total Intangible Completion Costs:	\$7,099,800 Amount \$200,000 \$127,700 \$20,209 \$0 \$12,700 \$0 \$12,700 \$30,000 \$13,900 \$5,5000 \$0 \$13,900 \$5,000 \$0 \$30,000
225 225 225 225 225 225 225 225 225 225	165 170 175 180 178 35 35 40 20 25 35 45 40 10 15 25 40 10 15 25 00 60 65 66	STAKING & SURVEYING SUPERVISION SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Drilling Costs: Tangible Drilling Costs Description INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL TAXES Total Tangible Drilling Costs: Tangible Facility Costs CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS		\$6,000 \$88,200 \$39,000 \$172,728 \$157,025 \$3,470, \$172,728 \$179,140 \$66,000 \$809,055 \$169,740 \$70,000 \$71,166 \$1,355,101 Amount \$147,000 \$0 \$14,400 \$14400 \$50 \$14,400 \$0 \$50 \$14,400 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$	Major 245 245 245 245 245 245 245 245 245 245	Minor 5 15 25 40 45 50 55 60 65 75 70 Minor 5 12 20 22 20 22 20 22 25 40 45 60 80	Tangible Completion Costs: ARTIFICIAL LIFT FLOWLINES FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER PRODUCTION NENCESSING FACILITY PRODUCTION TUBING RODS/PUMPS SUBSURFACE EQUIPMENT WELLHEAD EQUIPMENT VAXES Total Tangible Completion Costs: Intangible Facility Costs OCONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL COVERHEAD SURVEY / PLATS / STAKINGS	Amount \$200,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
225 225 225 225 225 225 225 225 225 225	165 170 175 180 178 35 35 40 Minor 10 15 25 40 0 0 50 60 65 66 75	STAKING & SURVEYING SUPERVISION SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Drilling Costs: Tangible Drilling Costs: Description INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL TAXES Total Tangible Drilling Costs: Tangible Facility Costs CONTAINMENT DESCRIPTION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATION EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS		\$6,000 \$88,200 \$39,000 \$172,728 \$157,025 \$3,470, \$172,728 \$179,140 \$66,000 \$19,140 \$66,000 \$70,000 \$71,166 \$1,305,101 \$70,000 \$71,166 \$1,305,101 \$147,000 \$0 \$0 \$0 \$14,400 \$76,000 \$0 \$594,800 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Major 245 245 245 245 245 245 245 245 245 245	Minor 5 55 40 45 55 60 65 55 60 65 75 70 70 8 12 20 22 5 40 45 60 45 80 80 85	Total Intangible Completion Costs:	\$7,099,800 Amount \$200,000 \$142,700 \$29,299 \$300,000 \$12,700 \$20,000 \$12,700 \$30,000 \$13,900 \$30,000 \$30,000 \$30,000 \$30,000 \$800 \$0
225 225 225 225 225 225 225 225 225 225	165 170 175 180 178 35 Minor 20 25 35 45 40 Minor 10 15 25 30 60 65 66 67 5 86	STAKING & SURVEYING SUPERVISION SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Drilling Costs Tangible Drilling Costs Description INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL TAXES Total Tangible Drilling Costs: Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT		\$6,000 \$88,200 \$39,000 \$172,728 \$157,025 \$3,470, \$172,728 \$157,025 \$3,470, \$172,728 \$157,025 \$3,470, \$172,728 \$157,020 \$30,000 \$70,000 \$71,166 \$1,305,101 Amount \$147,000 \$70,000 \$71,166 \$1,305,101 Amount \$14,400 \$76,000 \$76,000 \$76,000 \$75,400	Major 245 245 245 245 245 245 245 245 245 245	Minor 5 15 25 40 45 50 66 65 75 70 Minor 5 22 25 40 20 22 25 40 45 60 80 83	Total Intangible Completion Costs:	\$7,099,800 Amount \$200,000 \$0 \$0 \$0 \$90,000 \$0 \$90,000 \$0 \$90,000 \$0 \$90,000 \$142,700 \$229,299 \$142,700 \$29,299 \$30,000 \$12,700 \$30,000 \$13,900 \$13,900 \$33,000 \$30,000 \$30,000 \$30,000 \$31,900 \$31,900 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$31,900 \$31,900 \$32,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000
225 225 225 225 225 225 225 225 225 225	165 170 175 180 178 35 35 45 40 Minor 10 15 25 45 40 Minor 10 15 55 0 60 65 66 75 86 90	STAKING & SURVEYING SUPERVISION SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Drilling Costs: Tangible Drilling Costs Description INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL TAXES Total Tangible Drilling Costs: Tangible Facility Costs CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM		\$6,000 \$88,200 \$39,000 \$172,728 \$157,025 \$3,470, \$172,728 \$179,140 \$66,000 \$809,055 \$169,740 \$70,000 \$1,305,101 Amount \$147,000 \$0 \$14,400 \$1,305,101 \$144,400 \$0 \$0 \$14,400 \$0 \$14,400 \$0 \$14,400 \$0 \$14,400 \$0 \$15,5400 \$4,000	Major 245 245 245 245 245 245 245 245 245 245	Minor 5 55 40 45 55 60 65 55 60 65 75 70 70 8 12 20 22 5 40 45 60 45 80 80 85	Total Intangible Completion Costs:	Amount \$200,000 \$0 \$0 \$0 \$40,000 \$0 \$0 \$90,000 \$0 \$00 \$00 \$00 \$142,700 \$29,299 \$300,000 \$142,700 \$29,299 \$30,000 \$142,700 \$29,299 \$30,000 \$142,700 \$29,299 \$30,000 \$13,900 \$30,000 \$33,000 \$33,000 \$33,000 \$33,000 \$33,000 \$33,000 \$33,000 \$33,000 \$33,000 \$33,000 \$34,000 \$30,000 \$33,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,
225 225 225 225 225 225 225 225 225 225	165 170 175 180 178 35 Minor 20 25 35 45 40 Minor 10 15 25 30 60 65 66 67 5 86	STAKING & SURVEYING SUPERVISION SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Drilling Costs Tangible Drilling Costs Description INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL TAXES Total Tangible Drilling Costs: Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT		\$6,000 \$88,200 \$39,000 \$172,728 \$157,025 \$3,470, Amount \$179,140 \$66,000 \$10,255 \$169,740 \$70,000 \$71,166 \$1,305,101 Amount \$147,000 \$0 \$14,400 \$76,000 \$0 \$14,400 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$	Major 245 245 245 245 245 245 245 245 245 245	Minor 5 15 25 40 45 50 66 65 75 70 Minor 5 22 25 40 20 22 25 40 45 60 80 83	Total Intangible Completion Costs:	\$7,099,800 Amount \$200,000 \$0 \$0 \$0 \$90,000 \$0 \$90,000 \$0 \$90,000 \$0 \$90,000 \$142,700 \$229,299 \$142,700 \$29,299 \$30,000 \$12,700 \$30,000 \$13,900 \$13,900 \$33,000 \$30,000 \$30,000 \$30,000 \$31,900 \$31,900 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$31,900 \$31,900 \$32,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000
225 225 225 225 225 225 225 225 225 225	165 170 175 180 178 35 35 40 20 25 45 40 10 15 25 40 10 15 25 50 60 65 66 75 86 69 0 100	STAKING & SURVEYING SUPERVISION SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Drilling Costs Tangible Drilling Costs Description INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL TAXES Total Tangible Drilling Costs: Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA		\$6,000 \$88,200 \$39,000 \$172,728 \$157,025 \$3,470, \$172,728 \$179,140 \$66,000 \$809,055 \$169,740 \$70,000 \$1,305,101 Amount \$147,000 \$0 \$14,400 \$1,305,101 \$144,400 \$0 \$0 \$14,400 \$0 \$14,400 \$0 \$14,400 \$0 \$14,400 \$0 \$15,5400 \$4,000	Major 245 245 245 245 245 245 245 245 245 245	Minor 5 15 25 40 45 50 66 65 75 70 Minor 5 22 25 40 20 22 25 40 45 60 80 83	Total Intangible Completion Costs:	Amount \$200,000 \$0 \$0 \$0 \$40,000 \$0 \$0 \$90,000 \$0 \$00 \$00 \$00 \$142,700 \$29,299 \$300,000 \$142,700 \$29,299 \$30,000 \$142,700 \$29,299 \$30,000 \$142,700 \$29,299 \$30,000 \$13,900 \$30,000 \$33,000 \$33,000 \$33,000 \$33,000 \$33,000 \$33,000 \$33,000 \$33,000 \$33,000 \$33,000 \$34,000 \$30,000 \$33,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,

EXHIBIT A-17-c

SIGNAGE TAXES Total Tangible Facility Costs: I \$783,654 Total Drill: \$4,835,353.93 Total Completion: Total Facility: \$7,661,798.50 \$866,418.50 Total DC Intangible \$10,570,052,50 Total DC Tangible: \$1,927,099.93

CONTROLS AND SCADA BATTERY BUILD

Total AFE:

THIS AUTHORITY FOR EXPENDITURE IS BASED ON COST ESTIMATES, BILLING WILL REFLECT YOUR PROPORTINATE SHARE OF THE ACTUAL INVOICE COSTS.

\$13,363,570.93

\$2,600

\$2,000 \$15,100 \$43,500 \$600

\$40,854

Operator: Approved By:	Franklin Mountain Energy 3, LLC Craig Walters Chief Executive Officer	Date:	1/4/2024
WI Owner:			
Approved By:		Date:	
Printed Name:		Title:	

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME

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AUTHORITY	FOR EXPENDITURE
Well Name:	Rope State Com 601H
Location:	SHL: Sec 30-T18S-R35E 270 FSL 835 FWL BHL: Sec 18-T18S-R35E 100 FNL 360 FWL
Operator:	Franklin Mountain Energy 3, LLC
Purpose:	Drill and complete a 15,000' 3BS well. TVD 10,346', MD 25,346'.

Franklin Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone: 720-414-7868 franklinmountainenergy.com

 Well #:
 601H

 County/State:
 Lea Co., NM

 Date Preparet:
 1/4/2024

 AFE #:
 DCE240117

	14	Intangible Drilling Costs	1	[Main	M	Intangible Completion Costs	Amount
Major 225	Minor 5	ADMINISTRATIVE OVERHEAD	Amount \$4,000	Major 240	<u>Minor</u> 5	ADMINISTRATIVE OVERHEAD	Amount \$10,300
225	10	CASING CREW & EQPT	\$84,000	240	10	CASED HOLE LOGS & SURVEYS	\$7,500
225	15	CEMENTING INTERMEDIATE CASING	\$50,000	240	15	CASING CREW & EQPT	\$0
225	16 20	CEMENTING PRODUCTION CASING	\$150,000 \$50,000	240 240	20 25	COILED TUBING/SNUBBING UNIT COMMUNICATIONS	\$312,000 \$2,500
225 225	20	CEMENTING SUFACE CASING COMMUNICATIONS	\$30,000	240	30	COMPANY DIRECT LABOR	\$2,500
225	30	COMPLETION FLUIDS	\$6,000	240	35	COMPLETION/WORKOVER RIG	\$32,500
225	34	CONSTRUCTION/LOCATION & ROAD	\$57,500	240	45	CONTRACT LABOR/ROUSTABOUTS	\$25,000
225	40	CONTRACT LABOR	\$50,000	240	50	DAMAGES/RECLAMATION	\$500
225 225	45 50	DAMAGES DAYWORK CONTRACT	\$15,000 \$878,400	240 240	55 60	DISPOSAL SOLIDS ELECTRICAL POWER\GENERATION	\$10,000 \$0
225	55	DRILLING - DIRECTIONAL	\$320,000	240	62	ENGINEERING	\$3,600
225	60	DRILLING - FOOTAGE	\$120,000	240	65	ENVIRONMENTAL/CLEANUP	\$0
225	65	DRILLING BITS	\$140,000	240	70	FISHING TOOLS / SERVICES	\$0
225 225	70 75	ELECTRICAL POWER\GENERATION ENGINEERING	\$0 \$20,000	240 240	71 72	FLUIDS/HAULING/DISPOSAL FRAC WATER/COMPLETION FLUID	\$110,000 \$816,000
225	80	ENVIRONMENTAL SERVICES	\$275,000	240	75	FUEL, POWER/DIESEL	\$861,500
225	84	EQUIPMENT RENTAL DOWNHOLE	\$60,000	240	80	HEALTH & SAFETY	\$6,000
225	85	EQUIPMENT RENTAL	\$50,000	240	85	HOUSING AND SUPPORT SERVICES	\$13,000
225	90	FISHING TOOLS/SERVICES	\$0	240	90 95	MATERIALS & SUPPLIES	\$500 \$0
225 225	95 100	HEALTH & SAFETY HOUSING AND SUPPORT SERVICES	\$7,000 \$45,000	240 240	100	MISCELLANEOUS MUD & CHEMICALS	\$0 \$1,400
225	105	INSURANCE	\$1,700	240	110	P&A/TA COSTS	\$0
225	106	INSPECTIONS	\$15,000	240	115	PERFORATING/WIRELINE SERVICE	\$392,500
225	110		\$6,000	240	120	PIPE INSPECTION	\$0
225 225	115 120	MATERIALS & SUPPLIES MISCELLANEOUS	\$5,000 \$5,000	240 240	125 130	ROAD, LOCATIONS REPAIRS STIMULATION	\$14,500 \$4,285,000
225	120	MUSE/RATHOLE/CONDUCT PIPE	\$31,000	240	135		\$45,000
225	130	MUD & CHEMICALS	\$360,000	240	140	SUPERVISION	\$136,000
225	140	OPENHOLE LOGGING	\$0	240	145	SURFACE EQUIP RENTAL	\$251,000
225	141		\$0 \$20,000	240	150	TRANSPORTATION/TRUCKING	\$1,000 \$158,500
225 225	145 150	PERMITS, LICENSES, ETC POWER FUEL & WATER HAULING	\$20,000 \$200,000	240 240	155 160	WATER TRANSFER WELDING SERVICES	\$158,500 \$0
225	150		\$200,000	240	165	WELL TESTING/FLOWBACK	\$93,500
225	160	RIG UP TEAR OUT & STANDBY	\$0	240	148	TAXES	\$0
225	163	SITE RESTORATION	\$10,000	240	40	CONTINGENCY COSTS 5%	\$417,500
225 225	165 170	STAKING & SURVEYING SUPERVISION	\$6,000 \$100,800	L	_	Total Intangible Completion Costs:	\$8,006,800
225	170	SUPERVISION SUPERVISION - GEOLOGICAL	\$39,000			Tangible Completion Costs	
225	180	TRANSPORTATION/TRUCKING	\$39,000	Major	Minor	Description	Amount
225	178	TAXES	\$164,874	245	5	ARTIFICIAL LIFT	\$200,000
225	35	CONTINGENCY COSTS 5% Total Intangible Drilling Costs:	\$149,885	245 245	15 25	FLOWLINES FRAC STRING	\$0 \$0
	_	Total Intangune Intaing Costs.	\$5,071,057	245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS	\$40,000
		Tangible Drilling Costs		245	45	PRODUCTION LINER	\$0
Major		Description	Amount	245	50	PRODUCTION PROCESSING FACILITY	\$0
230	10	INTERMEDIATE CASING & ATTACHMENTS	\$179,140	245	55	PRODUCTION TUBING	\$90,000
230	20	PACKERS/SLEEVES/PLUGS	\$66,000	245	60 65	RODS/PUMPS SUBSURFACE EQUIPMENT	\$0 \$60,000
230 230	25 35	PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS	\$835,910 \$169,740	245 245	75	WELLHEAD EQUIPMENT	\$142,700
230	45	WELLHEAD EQUIPMENT/CASING BOWL	\$70,000	245	70	TAXES	\$29,299
230	40	TAXES	\$72,643			Total Tangible Completion Costs:	\$561,999
L		Total Tangible Drilling Costs:	\$1,393,433			Intangible Facility Costs	
				Maion	N.4.	· Description	
		Tangible Facility Costs		wiajor	Minor	Description	Amount
Major	Minor	Description	Amount	Major 265	5	CONSULTING	Amount \$9,500
270	10	Description FACILITY PIPE/VALVES/FITTINGS	\$147,000	265 265	5 12	CONSULTING COMPANY DIRECT LABOR	\$9,500 \$0
270 270	10 15	Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT	\$147,000 \$0	265 265 265	5 12 20	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC	\$9,500 \$0 \$12,700
270 270 270	10 15 25	Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION	\$147,000 \$0 \$0	265 265 265 265	5 12 20 22	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION	\$9,500 \$0 \$12,700 \$30,000
270 270	10 15	Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT	\$147,000 \$0	265 265 265	5 12 20	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC	\$9,500 \$0 \$12,700
270 270 270 270 270 270 270	10 15 25 30	Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT	\$147,000 \$0 \$0 \$14,400	265 265 265 265 265 265 265 265	5 12 20 22 25 40 45	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES	\$9,500 \$0 \$12,700 \$30,000 \$13,900 \$5,000 \$0
270 270 270 270 270 270 270 270	10 15 25 30 50 60 65	Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT	\$147,000 \$0 \$14,400 \$76,000 \$0 \$94,800	265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD	\$9,500 \$0 \$12,700 \$30,000 \$13,900 \$5,000 \$0 \$3,000
270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66	Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS	\$147,000 \$0 \$14,400 \$76,000 \$0 \$94,800 \$0	265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS	\$9,500 \$0 \$12,700 \$30,000 \$13,900 \$5,000 \$0 \$3,000 \$800
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75	Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS	\$147,000 \$0 \$14,400 \$76,000 \$0 \$94,800 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING	\$9,500 \$0 \$12,700 \$30,000 \$13,900 \$5,000 \$3,000 \$3,000 \$800 \$0 \$0
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90	Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM	\$147,000 \$0 \$14,400 \$76,000 \$94,800 \$0 \$0 \$5,50 \$75,400 \$4,000	265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5%	\$9,500 \$0 \$12,700 \$30,000 \$13,900 \$5,000 \$0 \$3,000 \$800 \$800 \$4,120 \$3,745
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 100	Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SCADALOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA	\$147,000 \$0 \$14,400 \$76,000 \$0 \$94,800 \$0 \$0 \$0 \$75,400 \$4,000 \$57,000	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES	\$9,500 \$0 \$12,700 \$30,000 \$13,900 \$5,000 \$0 \$3,000 \$800 \$800 \$20 \$20 \$20 \$20 \$20 \$20 \$20 \$20 \$20 \$
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 100 110	Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS	\$147,000 \$0 \$14,400 \$76,000 \$0 \$94,800 \$0 \$0 \$75,400 \$4,000 \$47,600	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$9,500 \$0 \$12,700 \$30,000 \$13,900 \$5,000 \$0 \$3,000 \$800 \$800 \$4,120 \$3,745
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 100 110 130	Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD	\$147,000 \$0 \$14,400 \$76,000 \$0 \$94,800 \$0 \$75,400 \$4,000 \$57,000 \$47,600 \$117,800	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5%	\$9,500 \$0 \$12,700 \$30,000 \$13,900 \$5,000 \$0 \$3,000 \$800 \$800 \$4,120 \$3,745
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 100 110	Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD	\$147,000 \$0 \$14,400 \$76,000 \$0 \$94,800 \$0 \$0 \$75,400 \$4,000 \$47,600	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$9,500 \$0 \$12,700 \$30,000 \$13,900 \$5,000 \$0 \$3,000 \$800 \$800 \$4,120 \$3,745
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 100 110 130 132 134 136	Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD	\$147,000 \$0 \$14,400 \$76,000 \$0 \$94,800 \$0 \$75,400 \$4,000 \$117,800 \$47,600 \$117,800 \$2,600 \$15,100	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$9,500 \$0 \$12,700 \$30,000 \$13,900 \$5,000 \$0 \$3,000 \$800 \$800 \$4,120 \$3,745
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 100 110 130 132 134 136 138	Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION	\$147,000 \$0 \$0 \$14,400 \$76,000 \$94,800 \$0 \$0 \$75,400 \$47,600 \$47,600 \$117,800 \$47,000 \$15,100 \$15,100 \$43,500	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$9,500 \$0 \$12,700 \$30,000 \$13,900 \$5,000 \$0 \$3,000 \$800 \$800 \$4,120 \$3,745
270 270 270 270 270 270 270 270 270 270	10 15 25 30 60 65 66 75 86 90 100 110 130 132 134 136 138 140	Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD EI&C BATTERY BUILD FLOWLINE INSTALLATION SIGNAGE	\$147,000 \$0 \$0 \$14,400 \$76,000 \$0 \$94,800 \$0 \$75,400 \$41,000 \$117,800 \$417,600 \$417,000 \$417,000 \$43,500 \$43,500	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$9,500 \$0 \$12,700 \$30,000 \$13,900 \$5,000 \$0 \$3,000 \$800 \$800 \$4,120 \$3,745
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 100 110 130 132 134 136 138	Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION	\$147,000 \$0 \$0 \$14,400 \$76,000 \$94,800 \$0 \$0 \$75,400 \$47,600 \$47,600 \$117,800 \$47,000 \$15,100 \$15,100 \$43,500	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$9,500 \$0 \$12,700 \$30,000 \$13,900 \$5,000 \$0 \$3,000 \$800 \$800 \$4,120 \$3,745
270 270 270 270 270 270 270 270 270 270	10 15 25 30 60 65 66 75 86 90 100 110 130 132 134 136 138 140	Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD Elow LIND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES	\$147,000 \$0 \$0 \$14,400 \$76,000 \$0 \$94,800 \$0 \$75,400 \$4,000 \$47,600 \$117,800 \$47,600 \$117,800 \$47,600 \$147,000 \$147,000 \$2,600 \$15,100 \$43,500 \$40,854	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$9,500 \$0 \$12,700 \$30,000 \$13,900 \$5,000 \$0 \$3,000 \$800 \$800 \$800 \$4,120 \$3,745
270 270 270 270 270 270 270 270 270 270	10 15 25 30 60 65 66 75 86 90 100 110 130 132 134 136 138 140 125	Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD Elow LIND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES	\$147,000 \$0 \$0 \$14,400 \$76,000 \$0 \$94,800 \$0 \$75,400 \$47,600 \$17,800 \$47,600 \$117,800 \$47,600 \$15,100 \$43,500 \$44,854 \$48,554	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$9,500 \$0 \$12,700 \$30,000 \$13,900 \$5,000 \$0 \$3,000 \$800 \$800 \$800 \$4,120 \$3,745
270 270 270 270 270 270 270 270 270 270	10 15 25 30 60 65 66 65 66 90 100 130 132 134 136 138 134 125	Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EL& BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	\$147,000 \$0 \$0 \$14,400 \$76,000 \$0 \$94,800 \$0 \$75,400 \$4,000 \$47,600 \$117,800 \$47,600 \$117,800 \$47,600 \$15,100 \$43,500 \$600 \$40,854 \$783,654 \$5,065,091.95	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$9,500 \$0 \$12,700 \$30,000 \$13,900 \$5,000 \$0 \$3,000 \$800 \$800 \$800 \$4,120 \$3,745
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 90 100 130 132 134 136 138 140 125 II: mpletion	Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EL& BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	\$147,000 \$0 \$0 \$14,400 \$76,000 \$94,800 \$0 \$75,400 \$47,600 \$47,600 \$47,600 \$117,800 \$47,600 \$117,800 \$47,000 \$15,100 \$43,500 \$40,854 \$783,654	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$9,500 \$0 \$12,700 \$30,000 \$13,900 \$5,000 \$0 \$3,000 \$800 \$800 \$800 \$4,120 \$3,745
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270 270	10 15 25 30 50 60 65 66 75 86 90 100 130 132 134 134 134 134 134 134 135 140 125 138 140 157 174 138 140 125 174 174 188 188 188 190 197 197 197 197 197 197 197 197	Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT SOLOAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EL&C BATTERY BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs: UTHORITY FOR EXPENDITURE IS BASED ON COST I Franklin Movitain Energy 3, LLC Caring Walters	\$147,000 \$0 \$0 \$14,400 \$76,000 \$94,800 \$0 \$94,800 \$0 \$75,400 \$47,600 \$47,600 \$117,800 \$47,600 \$117,800 \$47,600 \$115,100 \$43,500 \$40,854 \$783,654 \$5,065,091,95 \$8,568,798,50 \$866,418,50 \$11,678,458,50 \$11,678,458,50 \$1,955,431,95 \$14,500,308,95	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83 10	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs: Office Use Only:	\$9,500 \$0 \$12,700 \$30,000 \$13,900 \$5,000 \$0 \$3,000 \$800 \$0 \$4,120 \$3,745 \$82,765 L INVOICE COSTS.
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Case No. 24457 W/2W/2 Bone Spring-Pooled Parties List

Working Interest Owners to Be Pooled

Calvary Resources, LLC MRC Permian Company Loma Hombre Energy, LLC DSD Energy II, LLC Axis Energy Corporation

ORRI to Be Pooled

Broken Arrow Royalties, LLC

Thomaston, LLC Mongoose Minerals LLC Marathon Oil Permian LLC Good News Minerals, LLC Pegasus Resources II, LLC Collins & Jones Investments, LLC LMC Energy, LLC David W. Cromwell Oak Valley Mineral and Land, LP Crown Oil Partners, LP H. Jason Wacker Kaleb Smith Deane Durham Mike Moylett Post Oak Mavros II, LLC Sortida Resources, LLC

Summary of Contacts

Case No. 24457

- Franklin retained a broker who conducted extensive title work to determine the working interest owners and other interest owners.
- Franklin searched public records, phone directory, and various different types of internet searches.
- Franklin sent well proposal letters to the working interest owners on or around February 14, 2024.
- Franklin proposed general terms of a Joint Operating Agreements (JOA) within the well proposal letters.
- Franklin had multiple communications with the uncommitted working interest owners, which I have outlined in the chart below.
- Franklin filed the application to force pool uncommitted working interest owners who had not entered in to an agreement.
- Franklin's counsel sent notices of the force pooling applications to the addresses of record for the uncommitted working interest owners and also for overriding royalty interest owners.
- Franklin also published notice in a newspaper of general circulation in the county where the wells will be located.

Name	Ownership Type	Date Proposal	Proposal Letter	Follow Up
	- , , , ,	Letter Sent	Received	
Cavalry Resources, LLC	WIO	2/14/2024	2/21/2024	Negotiating JOA
MRC Permian Company	WIO	2/14/2024	2/21/2024	Offered acreage trade without providing anything of value. No benefit in entertaining the trade with FMEs strong majority ownership.
Loma Hombre Energy, LLC	WIO	2/14/2024	2/20/2024	Elected to Participate
DSD Energy II, LLC	WIO	2/14/2024	2/17/2024	Negotiating JOA
Axis Energy Corporation	WIO	2/14/2024	2/20/2024	Elected to Participate

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 24459

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 960-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 of Sections 18, 19, and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate wells thereon.

- 2. Franklin seeks to dedicate the spacing unit to the following wells:
 - a. Rope State Com 303H well to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 18; and
 - b. **Rope State Com 304H** and **Rope State Com 604H** wells to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 18.
- 3. The producing area for the wells is expected to be orthodox.

4. The completed interval for the **Rope State Com 303H** well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC.

5. This proposed horizontal spacing unit will partially overlap with the following existing Bone Spring spacing units:

- a. A 40-acre spacing unit comprised of the NE/4 NE/4 (Unit A) of Section 18, dedicated to Mack Energy Corporation's Leo State #001H well (API 30-025-40243);
- b. A 40-acre vertical spacing unit comprised of the SE/4 NE/4 (Unit H) of Section 18, dedicated to Mack Energy Corporation's Leo State #007H well (API 30-025-41033);
- c. A 40-acre vertical spacing unit comprised of the NW/4 SE/4 (Unit J) of Section 18, dedicated to Mack Energy Corporation's Black Jack State #002H well (API 30-025-41134);
- d. A 40-acre vertical spacing unit comprised of the NE/4 SE/4 (Unit I) of Section 18, dedicated to Mack Energy Corporation's Black Jack State #001H well (API 30-025-40533);
- e. A 40-acre vertical spacing unit comprised of the SE/4 SE/4 (Unit P) of Section 18, dedicated to Mack Energy Corporation's Black Jack State #003H well (API 30-025-41748);
- f. A 160-acre horizontal spacing unit comprised of the W/2 E/2 of Section 19, dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 19 State Com #003H well (API 30-025-41050);

- g. A 160-acre horizontal spacing unit comprised of the E/2 E/2 of Section 19, dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 19 State Com #002H well (API 30-025-41094);
- h. A 160-acre horizontal spacing unit comprised of the W/2 E/2 of Section 30, dedicated to Matador Production Company's Albatross State Com #002H well (API 30-025-41544); and
- A 160-acre horizontal spacing unit comprised of the E/2 E/2 of Section 30, dedicated to Matador Production Company's Albatross State Com #001H well (API 30-025-41809).

6. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

7. The pooling of all interests in the Bone Spring formation underlying the proposed unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on May 2, 2024 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Bone Spring formation underlying a horizontal spacing unit within the E/2 of Sections 18, 19, and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the

wells;

E. Approving actual operating charges and costs charged for supervision, together

with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in

the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett Earl E. DeBrine, Jr. Deana M. Bennett Yarithza Peña Post Office Box 2168 500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168 Telephone: 505.848.1800 edebrine@modrall.com deana.bennett@modrall.com yarithza.pena@modrall.com Attorneys for Franklin Mountain Energy 3, LLC CASE NO. ²⁴⁴⁵⁹ : Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 960-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 of Sections 18, 19, and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the following wells: Rope State Com 303H well to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 18; and Rope State Com 304H and Rope State Com 604H wells to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 18. The producing area for the wells is expected to be orthodox. The completed interval for the Rope State Com 303H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. The proposed horizontal spacing unit will partially overlap with the following existing Bone Spring spacing units:

- A 40-acre spacing unit comprised of the NE/4 NE/4 (Unit A) of Section 18, dedicated to Mack Energy Corporation's Leo State #001H well (API 30-025-40243);
- A 40-acre vertical spacing unit comprised of the SE/4 NE/4 (Unit H) of Section 18, dedicated to Mack Energy Corporation's Leo State #007H well (API 30-025-41033);
- A 40-acre vertical spacing unit comprised of the NW/4 SE/4 (Unit J) of Section 18, dedicated to Mack Energy Corporation's Black Jack State #002H well (API 30-025-41134);
- A 40-acre vertical spacing unit comprised of the NE/4 SE/4 (Unit I) of Section 18, dedicated to Mack Energy Corporation's Black Jack State #001H well (API 30-025-40533);
- A 40-acre vertical spacing unit comprised of the SE/4 SE/4 (Unit P) of Section 18, dedicated to Mack Energy Corporation's Black Jack State #003H well (API 30-025-41748);
- A 160-acre horizontal spacing unit comprised of the W/2 E/2 of Section 19, dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 19 State Com #003H well (API 30-025-41050);
- A 160-acre horizontal spacing unit comprised of the E/2 E/2 of Section 19, dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 19 State Com #002H well (API 30-025-41094);
- A 160-acre horizontal spacing unit comprised of the W/2 E/2 of Section 30, dedicated to Matador Production Company's Albatross State Com #002H well (API 30-025-41544); and
- A 160-acre horizontal spacing unit comprised of the E/2 E/2 of Section 30, dedicated to Matador Production Company's Albatross State Com #001H well (API 30-025-41809).

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 19 miles west of Hobbs, New Mexico.

Received by OCD: 11/13	8/2024 10:17:11 PM
<u>C-102</u>	State of New Mexico
	Energy, Minerals & Natural Resources Department
	OIL CONSERVATION DIVISION

Submit Electronically Via OCD Permitting

OIL CONSERVATION DIVISION

□ Initial Submittal Submittal X Amended Report Type: □ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name	
30-025-53338	97930	WC-025 G-06 S183518A, BONE SPRING	
Property Code	Property Name	PE STATE COM	Well Number
336097	ROF		303H
OGRID No.	Operator Name	DUNTAIN ENERGY 3, LLC	Ground Level Elevation
331595	FRANKLIN MO		3939.5'
Surface Owner: 🛛 State 🗆 Fee 🗖	Tribal 🗖 Federal	Mineral Owner: 🛛 State 🗆 Fee 🗖 Tribal 🗖 F	ederal

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
Р	30	18S	35E		338 SOUTH	1193 EAST	32.712398°	-103.492080°	LEA
	-		-	-	Bottom H	ole Location	-		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
В	18	18S	35E		100 NORTH	1490 EAST	32.754826°	-103.493171°	LEA
D D	10								

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Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code		
640			Y	Р		
Order Numbers.	Pending	Well setbacks are under Common Ownership: ☐Yes □No				

	Kick Off Point (KOP)									
UL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude (NAD 83) Longitude (NAD 83)					Longitude (NAD 83)	County				
0	30	18S	35E		53 SOUTH	1586 EAST	32.711621°	-103.493356°	LEA	
	First Take Point (FTP)									
					I list Take	10111 (111)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County	
0	30	18S	35E		622 SOUTH	1514 EAST	32.713184°	-103.493127°	LEA	
					Last Take	Point (LTP)				
			i		East Take	roma (ETT)	I	I		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County	
В	18	18S	35E		100 NORTH	1490 EAST	32.754826°	-103.493171°	LEA	

Unitized Au	rea or Area	of Uniform	Interest
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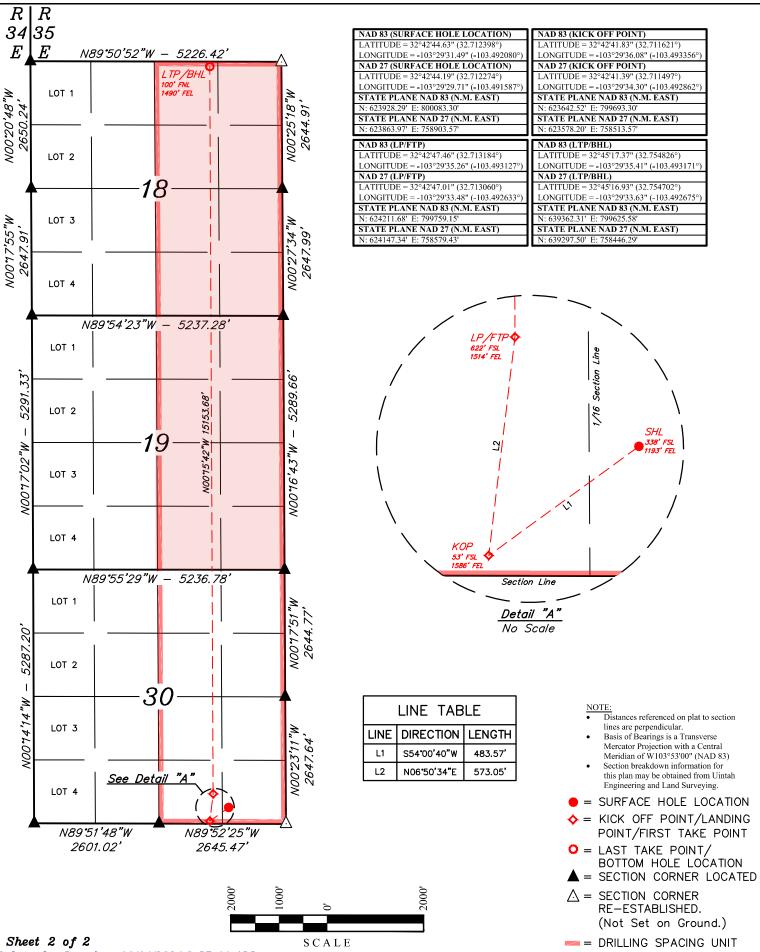
Spacing Unit Type 🛛 Horizontal 🗖 Vertical

Ground Floor Elevation:

EXHIBIT A-18-a

OPERATOR CERTIFICATIONS	SURVEYOR CERTIFICA	ATIONS
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the meet pool or formation) in which any part of the well's completed interval of the located or obtained a compulsory pooling order from the division. 8/29/2024	I hereby certify that the well le surveys made by me or under , my belief.	becation shown on this plat was plotted from the field notes of actual my supervision, and like the same is true and correct to the best of 23782 1000000000000000000000000000000000000
Signa ure Date	Signature and Seal of Professio	nal Surveyor
Rachael Overbey	23782	February 21, 2024
Printed Name	Certificate Number	Date of Survey
roverbey@fmellc.com		
Email Address		





Red	veived by OCD: 11/13/2024 1	0:17:11 PM		Page 103 o	f 285
	<u>C-102</u>	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submit Electronically Via OCD Permitting	OIE CONSERVATION DIVISION		Initial Submittal]
			Submittal Type:	X Amended Report	
				□ As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-53338	Pool Code 960	Pool Name	AIRSTRIP, BONE SPRING	
Property Code	Property Name	PE STATE COM	Well Number	
336097	ROF		303H	
OGRID No.	Operator Name	DUNTAIN ENERGY 3, LLC	Ground Level Elevation	
331595	FRANKLIN MO		3939.5'	
Surface Owner: 🛛 State 🗆 Fee 🗖	Tribal 🗖 Federal	Mineral Owner: 🖾 State 🗖 Fee 🗖 Tribal 🗖 Federal		

	Surface Location									
UL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude (NAD 83) Longitude (NAD 83) Count							County			
Р	30	18S	35E		338 SOUTH	1193 EAST	32.712398°	-103.492080°	LEA	
	Bottom Hole Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County	
В	18	18S	35E		100 NORTH	1490 EAST	32.754826°	-103.493171°	LEA	

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code		
320			Y	Р		
Order Numbers.	Pending	Well setbacks are under Common Ownership: ☑Yes □No				

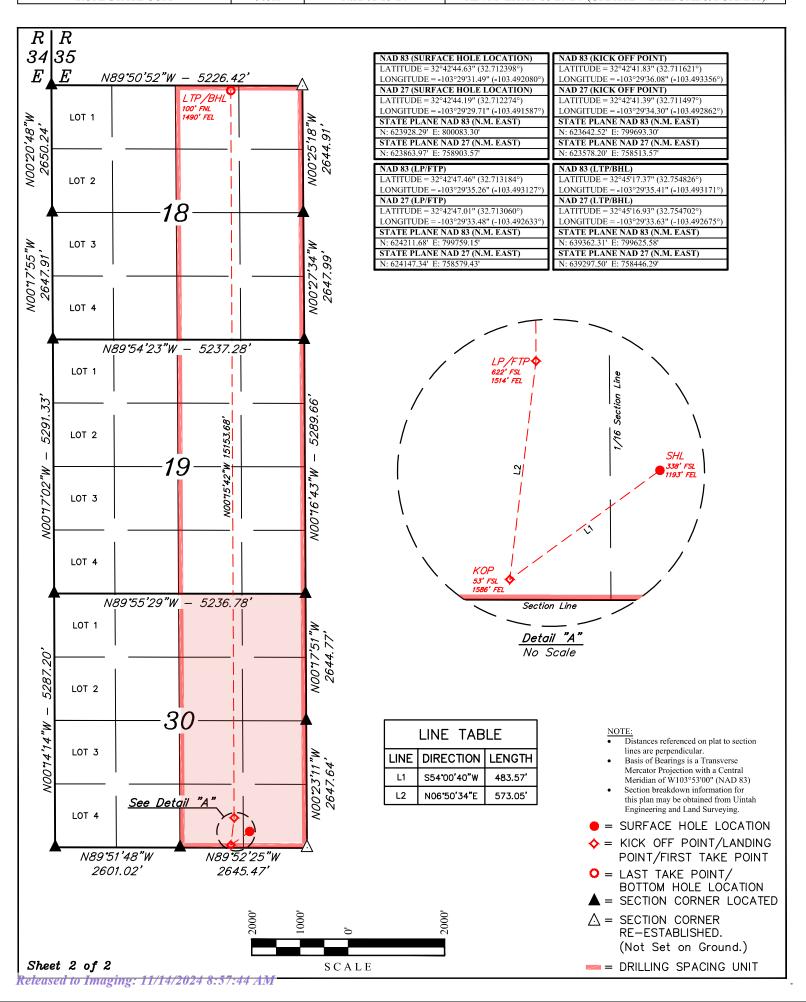
	Kick Off Point (KOP)									
UL	UL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude (NAD 83) Longitude (NA					Longitude (NAD 83)	County			
0	30	18S	35E		53 SOUTH	1586 EAST	32.711621°	-103.493356°	LEA	
	First Take Point (FTP)									
r					Thist Take	Folint (FTF)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County	
0	30	18S	35E		622 SOUTH	1514 EAST	32.713184°	-103.493127°	LEA	
					Last Take	Point (LTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County	
В	18	18S	35E		100 NORTH	1490 EAST	32.754826°	-103.493171°	LEA	
L							1	1		

Unitized	Area	or	Area	of	Uniform	Interest
Chinada	1 11 044	01	1 11 044	<u> </u>	omorni	meerebe

Spacing Unit Type 🖾 Horizontal 🗖 Vertical

Ground Floor Elevation:

OPERATOR CERTIFICATIONS	SURVEYOR CERTIFI	CATIONS
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in even tract (in the orget pool or formation) in which any part of the well's completed interval y the located or obtained a compulsory pooling order from the division. 8/29/2024		Il location show on this plot was plotted from the field notes of actual fer my supervision, and lift the same is true and correct to the best of 23782 1000000000000000000000000000000000000
Signature Date	Signature and Seal of Profes	ssional Surveyor
Rachael Overbey	23782	February 21, 2024
Printed Name	Certificate Number	Date of Survey
roverbey@fmellc.com		
Email Address		



Received by OCD: 11/1.	3/2024 10:17:11 PM
<u>C-102</u>	State of New Mexico
<u> </u>	Energy, Minerals & Natural Resources Department
	OIL CONSERVATION DIVISION

Submit Electronically Via OCD Permitting

OIL CONSERVATION DIVISION

Initial Submittal Submittal X Amended Report Type: □ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name	
30-025-53339	97930	WC-025 G-06 S183518A, BONE SPRING	
Property Code	Property Name	ty Name	
336097	ROF	ROPE STATE COM	
OGRID No.	Operator Name	DUNTAIN ENERGY 3, LLC	Ground Level Elevation
331595	FRANKLIN MO		3938.8'
Surface Owner: 🛛 State 🗆 Fee 🗖	Tribal 🗖 Federal	Mineral Owner: 🛛 State 🗆 Fee 🗖 Tribal 🗖 Federal	

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
Р	30	18S	35E		338 SOUTH	1073 EAST	32.712396°	-103.491690°	LEA
	Bottom Hole Location								
					Bollom H	ble Location			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
В	18	18S	35E		100 NORTH	360 EAST	32.754807°	-103.489496°	LEA
D	10	100	001						

. ~ . .

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code			
640			Y	Р			
Order Numbers.	Pending Well setbacks are under Common Ownership: XYes DNo						

	Kick Off Point (KOP)								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
Р	30	18S	35E		54 SOUTH	431 EAST	32.711605°	-103.489601°	LEA
	First Take Point (FTP)								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
Р	30	18S	35E		625 SOUTH	385 EAST	32.713175°	-103.489456°	LEA
	Last Take Point (LTP)								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
В	18	18S	35E		100 NORTH	360 EAST	32.754807°	-103.489496°	LEA

Unitized Area or Area of Uniform Interest

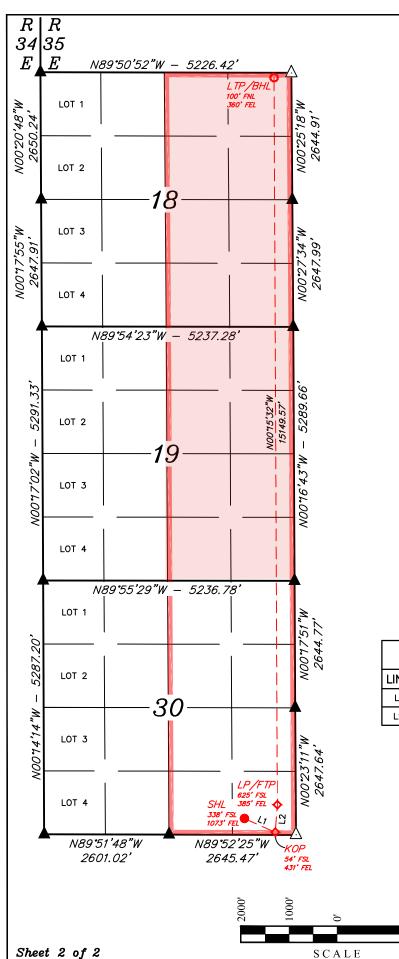
Spacing Unit Type \mathbf{X} Horizontal \square Vertical

Ground Floor Elevation:

OPERATOR CERTIFICATIONS	SURVEYOR CERTIFICATIONS	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to dill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract in the acated of obtained a compulsory pooling order from the division. 8/29/2024	I hereby certify that the well location show on this play was plott surveys made by me or under my supervision, add lifet the same is my belief. ME_{1} C ME_{23} C	
Sigha ure Date	Signature and Seal of Professional Surveyor	
Rachael Overbey	23782 February 21, 2024	
Printed Name	Certificate Number Date of Survey	
roverbey@fmellc.com		
Email Address		

Received by OCD: 11/13/2024 10:17:11 PM

Property Name	Well Number	Drawn By	Revised By
ROPE STATE COM	304H	N.R. 02-23-24	REV: 1 L.T.T. 08-27-24 (UPDATE WELLBORE & FORMAT)



NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°42'44.63" (32.712396°)
LONGITUDE = -103°29'30.09" (-103.491690°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°42'44.18" (32.712272°)
LONGITUDE = -103°29'28.31" (-103.491197°)
STATE PLANE NAD 83 (N.M. EAST)
N: 623928.75' E: 800203.28'
STATE PLANE NAD 27 (N.M. EAST)
N: 623864.44' E: 759023.55'
NAD 83 (KICK OFF POINT)
LATITUDE = 32°42'41.78" (32.711605°)
LONGITUDE = -103°29'22.56" (-103.489601°)
NAD 27 (KICK OFF POINT)
LATITUDE = 32°42'41.33" (32.711481°)
LONGITUDE = -103°29'20.79" (-103.489107°)
STATE PLANE NAD 83 (N.M. EAST)
N: 623646.02' E: 800848.28'
STATE PLANE NAD 27 (N.M. EAST)
N: 623581.74' E: 759668.54'
NAD 83 (LP/FTP)
LATITUDE = 32°42'47.43" (32.713175°)
LONGITUDE = -103°29'22.04" (-103.489456°)
NAD 27 (LP/FTP)
LATITUDE = 32°42'46.98" (32.713051°)
LONGITUDE = -103°29'20.27" (-103.488963°)
STATE PLANE NAD 83 (N.M. EAST)
N: 624217.58' E: 800888.25'
N: 624217.58' E: 800888.25'
N: 624217.58' E: 800888.25' STATE PLANE NAD 27 (N.M. EAST)
N: 624217.58' E: 800888.25' STATE PLANE NAD 27 (N.M. EAST) N: 624153.28' E: 759708.52'
N: 624217.58' E: 800888.25' STATE PLANE NAD 27 (N.M. EAST) N: 624153.28' E: 759708.52' NAD 83 (LTP/BHL)
N: 624217.58' E: 800888.25' STATE PLANE NAD 27 (N.M. EAST) N: 624153.28' E: 759708.52' NAD 83 (LTP/BHL) LATITUDE = 32°45'17.30" (32.754807°)
N: 624217.58' E: 800888.25' STATE PLANE NAD 27 (N.M. EAST) N: 624153.28' E: 759708.52' NAD 83 (LTP/BHL) LATITUDE = 32°45'17.30" (32.754807°) LONGITUDE = -103°29'22.18" (-103.489496°)
N: 624217.58' E: 800888.25' STATE PLANE NAD 27 (N.M. EAST) N: 624153.28' E: 759708.52' NAD 83 (LTP/BHL) LATITUDE = 32°45'17.30" (32.754807°) LONGITUDE = -103°29'22.18" (-103.489496°) NAD 27 (LTP/BHL) LATITUDE = 32°45'16.86" (32.754683°)
N: 624217.58' E: 800888.25' STATE PLANE NAD 27 (N.M. EAST) N: 624153.28' E: 759708.52' NAD 83 (LTP/BHL) LATITUDE = 32°45'17.30'' (32.754807°) LONGITUDE = -103°29'22.18'' (-103.489496°) NAD 27 (LTP/BHL)
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N: 624217.58' E: 800888.25' STATE PLANE NAD 27 (N.M. EAST) N: 624153.28' E: 759708.52' NAD 83 (LTP/BHL) LATITUDE = 32°45'17.30" (32.754807°) LONGITUDE = -103°29'22.18" (-103.489496°) NAD 27 (LTP/BHL) LATITUDE = 32°45'16.86" (32.754683°) LONGITUDE = -103°29'20.40" (-103.489001°) STATE PLANE NAD 83 (N.M. EAST)

LINE TABLE						
LINE DIRECTION LENGTH						
L1	S66°05'13"E	704.36'				
L2	N04°14'37"E	573.05'				

2000'

NOTE:

Distances referenced on plat to section

Page 106 of 285

- lines are perpendicular. Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Section breakdown information for this plan may be obtained from Uintah Engineering and Land Surveying.

= SURFACE HOLE LOCATION

- = KICK OFF POINT/LANDING Ó POINT/FIRST TAKE POINT
- = LAST TAKE POINT/ О BOTTOM HOLE LOCATION
- \blacktriangle = SECTION CORNER LOCATED
- \triangle = SECTION CORNER RE-ESTABLISHED. (Not Set on Ground.)
- = DRILLING SPACING UNIT

Rec	eived by OCD: 11/13/2024 1	0:17:11 PM		Page 107 o	f 285
	<u>C-102</u>	State of New Mexico		Revised July 9, 2024	
		Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION			
	Submit Electronically Via OCD Permitting	OIL CONSERVATION DIVISION		□ Initial Submittal	ĺ
			Submittal	NT A manual and D and and	1

WELL LOCATION INFORMATION

API Number 30-025-53339	Pool Code 960	Pool Name	AIRSTRIP, BONE SPRING
Property Code	Property Name	PE STATE COM	Well Number
336097	RO		304H
OGRID No.	Operator Name	OUNTAIN ENERGY 3, LLC	Ground Level Elevation
331595	FRANKLIN M		3938.8'
Surface Owner: 🛛 State 🗆 Fee 🗖	Tribal 🗖 Federal	Mineral Owner: 🛛 State 🗆 Fee 🗖 Tribal 🗖 Federal	

	Surface Location								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
Р	30	18S	35E		338 SOUTH	1073 EAST	32.712396°	-103.491690°	LEA
	Bottom Hole Location								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
В	18	18S	35E		100 NORTH	360 EAST	32.754807°	-103.489496°	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code			
320			Y	Р			
Order Numbers.	Pending	Well setbacks are under Common Ownership: ⊠Yes □No					

Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
Р	30	18S	35E		54 SOUTH	431 EAST	32.711605°	-103.489601°	LEA
First Take Point (FTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
Р	30	18S	35E		625 SOUTH	385 EAST	32.713175°	-103.489456°	LEA
Last Take Point (LTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
В	18	18S	35E		100 NORTH	360 EAST	32.754807°	-103.489496°	LEA
L			1				1		

Unitized Are	a or Area	of Uniform	Interest
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	Spacing Unit Type 🛛 Horizontal 🗖 Vertical
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Ground Floor Elevation:

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X Amended Report

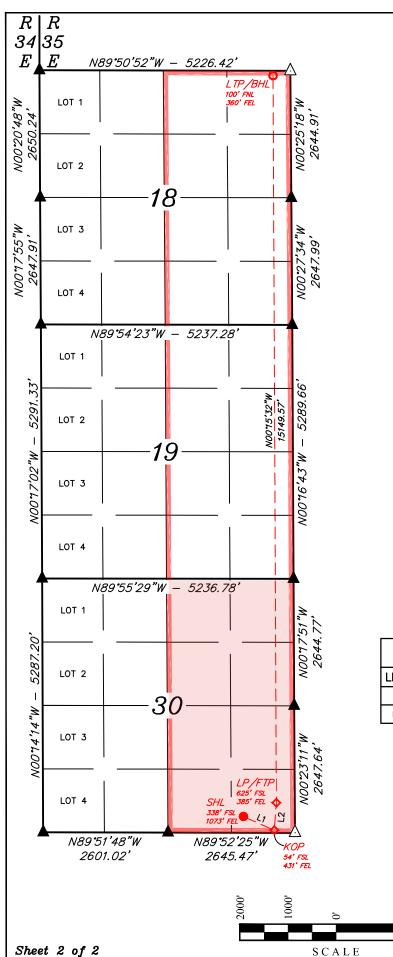
□ As Drilled

Type:

ſ			a - mto) ta
	OPERATOR CERTIFICATIONS	SURVEYOR CERTIFI	CATIONS
	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract in the target pool or formation) in which any part of the well's completed interval for the exceted on obtained a compulsory pooling order from the division. 8/29/2024		Il location show on this play was plotted from the field notes of actual ler my supervision, doubler the same is true and correct to the best of 27 km MEX (C) 23782 (C) 1000 (C) 1
	Signature Date	Signature and Seal of Profes	ssional Surveyor
	Rachael Overbey	23782	February 21, 2024
/	Printed Name	Certificate Number	Date of Survey
	roverbey@fmellc.com		
	Email Address		

Received by OCD: 11/13/2024 10:17:11 PM

Property Name	Well Number	Drawn By	Revised By
ROPE STATE COM	304H	N.R. 02-23-24	REV: 1 L.T.T. 08-27-24 (UPDATE WELLBORE & FORMAT)



NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = $32^{\circ}42'44.63''$ (32.712396°)
LONGITUDE = -103°29'30.09" (-103.491690°)
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LONGITUDE = -103°29'28.31" (-103.491197°) STATE PLANE NAD 83 (N.M. EAST)
N: 623928.75' E: 800203.28'
N: 623928.73 E: 800203.28 STATE PLANE NAD 27 (N.M. EAST)
N: 623864.44' E: 759023.55'
NAD 83 (KICK OFF POINT)
LATITUDE = 32°42'41.78" (32.711605°)
LONGITUDE = -103°29'22.56" (-103.489601°)
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STATE PLANE NAD 83 (N.M. EAST)
N: 623646.02' E: 800848.28'
STATE PLANE NAD 27 (N.M. EAST)
N: 623581.74' E: 759668.54'
NAD 83 (LP/FTP)
LATITUDE = 32°42'47.43" (32.713175°)
LONGITUDE = -103°29'22.04" (-103.489456°)
NAD 27 (LP/FTP)
LATITUDE = 32°42'46.98" (32.713051°)
LONGITUDE = -103°29'20.27" (-103.488963°)
STATE PLANE NAD 83 (N.M. EAST)
STATE PLANE NAD 83 (N.M. EAST) N: 624217.58' E: 800888.25'
STATE PLANE NAD 83 (N.M. EAST) N: 624217.58' E: 800888.25' STATE PLANE NAD 27 (N.M. EAST)
STATE PLANE NAD 83 (N.M. EAST) N: 624217.58' E: 800888.25'
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STATE PLANE NAD 83 (N.M. EAST) N: 624217.58' E: 800888.25' STATE PLANE NAD 27 (N.M. EAST) N: 624153.28' E: 759708.52' NAD 83 (LTP/BHL) LATITUDE = 32°45'17.30" (32.754807°) LONGITUDE = -103°29'22.18" (-103.489496°) NAD 27 (LTP/BHL)
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STATE PLANE NAD 83 (N.M. EAST) N: 624217.58' E: 800888.25' STATE PLANE NAD 27 (N.M. EAST) N: 624153.28' E: 759708.52' NAD 83 (LTP/BHL) LATITUDE = 32°45'17.30" (32.754807°) LONGITUDE = -103°29'22.18" (-103.489496°) NAD 27 (LTP/BHL) LATITUDE = 32°45'16.86" (32.754683°) LONGITUDE = -103°29'20.40" (-103.489001°) STATE PLANE NAD 83 (N.M. EAST)

	LINE TAB	LE
LINE	DIRECTION	LENGTH
L1	S66°05'13"E	704.36'
L2	N04°14'37"E	573.05'

2000'

NOTE:

Distances referenced on plat to section

Page 108 of 285

- lines are perpendicular. Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Section breakdown information for this plan may be obtained from Uintah Engineering and Land Surveying.
- = SURFACE HOLE LOCATION
- = KICK OFF POINT/LANDING Ó POINT/FIRST TAKE POINT
- = LAST TAKE POINT/ О BOTTOM HOLE LOCATION
- \blacktriangle = SECTION CORNER LOCATED
- \triangle = SECTION CORNER RE-ESTABLISHED. (Not Set on Ground.)
- = DRILLING SPACING UNIT

Received by OCD: 11/13	<u>8/2024 10:17:11 PM</u>	
<u>C-102</u>	State of New Mexico	
	Energy, Minerals & Natural Resources Department	
Submit Electronically	OIL CONSERVATION DIVISION	

Submit Electronically Via OCD Permitting

Initial Submittal Submittal 🖾 Amended Report Type: □ As Drilled

API Number	Pool Code	Pool Name	
30-025-53344	97930	WC-025 G-06 S183518A, BONE SPRING	
Property Code	Property Name	operty Name	
336097	ROF	ROPE STATE COM	
OGRID No.	Operator Name	DUNTAIN ENERGY 3, LLC	Ground Level Elevation
331595	FRANKLIN MC		3939.1'
Surface Owner: 🖾 State 🗆 Fee 🗖	Tribal 🗖 Federal	Mineral Owner: 🛛 State 🗖 Fee 🗖 Tribal 🗖 F	ederal

UL	Surface Location 2 Section Township Range Lot Ft. from N/S Ft. from E/W Latitude (NAD 83) Longitude (NAD 83) County								
Р	30	185	35E		338 SOUTH	1133 EAST	32.712397°	-103.491885°	LEA
	Bottom Hole Location								
UL	L Section Township Range Lot Ft. from N/S Ft. from E/W Latitude (NAD 83) Longitude (NAD 83) County								
	18	18S	35E		100 NORTH	925 EAST	32.754816°	-103.491333°	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code	
640			Y	Р	
Order Numbers.	Pending	Well setbacks are under Common Ownership: Ď Yes □No			

	Kick Off Point (KOP)								
UL	Section 30	Township 18S	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83) 32.711592°	Longitude (NAD 83) -103.491214°	-
Р	30	185	35E		46 SOUTH	927 EAST	32./11392*	-103.491214*	LEA
	First Take Point (FTP)								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
Р	30	18S	35E		619 SOUTH	927 EAST	32.713166°	-103.491218°	LEA
					Last Take	Point (LTP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
Α	18	18S	35E		100 NORTH	925 EAST	32.754816°	-103.491333°	LEA

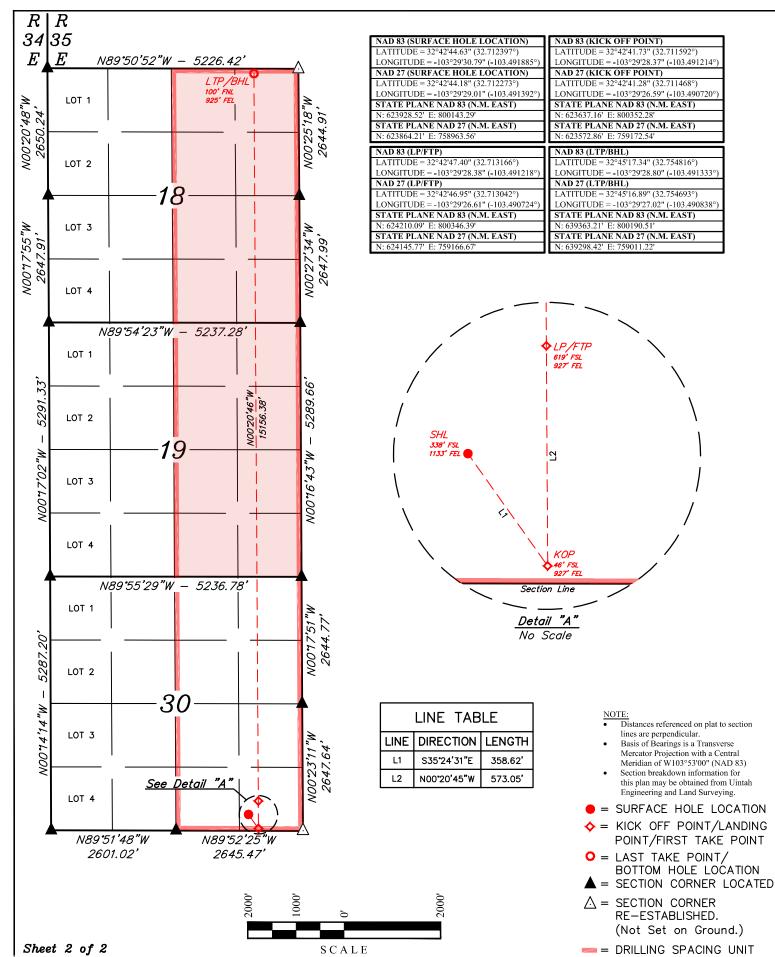
Spacing Unit Type	🛛 Horizontal 🗖 Vertical	
Spacing Omerype		

Ground Floor Elevation:

OPERATOR CERTIFICATIONS	SURVEYOR CERTIFICATIONS	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each track in the target pool or formation) in which any part of the well's completed interval with bencated or obtained a compulsory pooling order from the division. 8/29/2024	I hereby certify that the well location shows on this plot was plotted from the field notes of ac surveys made by me or under my surveysion, add that the same is true and correct to the bes my belief. 2^{1} ME_{1} C_{1} ME_{1} C_{2} ME_{2} C_{1} ME_{2} C_{2} ME_{1} C_{2} ME_{2} C_{2} ME_{1} C_{2} ME_{2} C_{2} ME_{1} C_{2} ME_{2} C_{2} ME_{2} C_{2} ME_{1} C_{2} ME_{2} C_{2} ME_{2} C_{2} ME_{2} ME_{1} C_{2} ME_{2} $ME_{$	^c actual best of
Signa ure Date	Signature and Seal of Professional Surveyor	
Rachael Overbey	23782 February 21, 2024	
Printed Name	Certificate Number Date of Survey	
roverbey@fmellc.com		
Email Address		

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Received by OCD: 11/13/2024 10:17:11 PM				f 285
Property Name	Well Number	Drawn By	Revised By	
ROPE STATE COM	604H	N.R. 02-23-24	REV: 1 L.T.T. 08-27-24 (UPDATE WELLBORE & FORMAT)	



Released to Imaging: 11/14/2024 8:57:44 AM

Red	reived by OCD: 11/13/2024 1	0:17:11 PM		Page 111 o	f 285
	<u>C-102</u>	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submit Electronically Via OCD Permitting	OIL CONSERVATION DIVISION		□ Initial Submittal	1
			Submittal Type:	🛛 Amended Report]
				☐ As Drilled	1

WELL LOCATION INFORMATION

API Number 30-025-53344	Pool Code 960	Pool Name	AIRSTRIP, BONE SPRING
Property Code	Property Name	PE STATE COM	Well Number
336097	ROI		604H
OGRID No.	Operator Name	DUNTAIN ENERGY 3, LLC	Ground Level Elevation
331595	FRANKLIN MO		3939.1'
Surface Owner: 🖾 State 🗆 Fee 🗖	Tribal 🗖 Federal	Mineral Owner: 🛛 State 🗆 Fee 🗖 Tribal 🗖 F	Federal

	Surface Location								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
P	30	18S	35E		338 SOUTH	1133 EAST	32.712397°	-103.491885°	LEA
	Bottom Hole Location								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
A	18	18S	35E		100 NORTH	925 EAST	32.754816°	-103.491333°	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
320			Y	Р
Order Numbers.	Pending		Well setbacks are under Common	Ownership: ⊠Yes □No

	Kick Off Point (KOP)								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
Р	30	18S	35E		46 SOUTH	927 EAST	32.711592°	-103.491214°	LEA
	First Take Point (FTP)								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
P	30	18S	35E	200	619 SOUTH	927 EAST	32.713166°	-103.491218°	LEA
	Last Take Point (LTP)								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
А	18	18S	35E		100 NORTH	925 EAST	32.754816°	-103.491333°	LEA

Unitized Area or Area of Uniform Interest

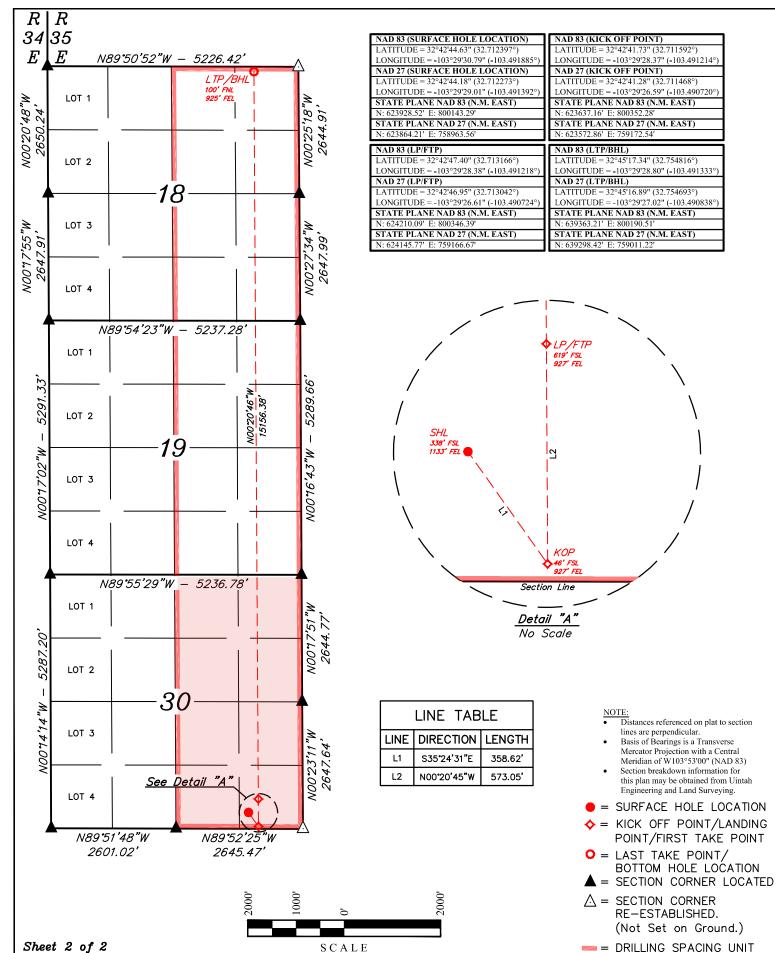
Spacing Unit Type 🛛 Horizontal 🗖 Vertical

Ground Floor Elevation:

OPERATOR CERTIFICATIONS	SURVEYOR CERTIFIC	CATIONS
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tracy (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. 8/29/2024		Il location shows on this plot was plotted from the field notes of actual fer my supervision, add that the same is true and correct to the best of 23/182 1000 - 27 - 24 1000 - 27 - 24 1000 - 27 - 24 1000 - 27 - 24 1000 - 27 - 24
Signature Date	Signature and Seal of Profess	sional Surveyor
Rachael Overbey	23782	February 21, 2024
Printed Name	Certificate Number	Date of Survey
roverbey@fmellc.com		
Email Address		

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

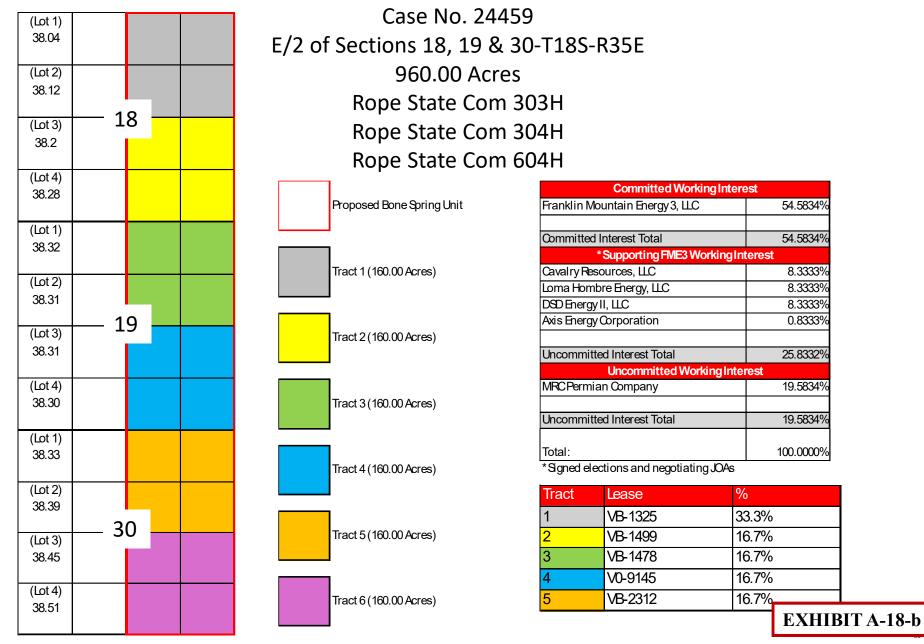
Received by OCD: 11/13/2024 10:17:11 PM Page 112							
	Property Name	Well Number	Drawn By	Revised By			
	ROPE STATE COM	604H	N.R. 02-23-24	REV: 1 L.T.T. 08-27-24 (UPDATE WELLBORE	& FORMAT)		





Case No. 24459 Unit Summary





Franklin Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone: 720-414-7868 franklinmountainenergy.com

\$90,000 \$0 \$60,000

\$142,700

\$29,299

\$9,500

\$12,700 \$30,000 \$13,900

\$5,000

\$3,000 \$800

\$0

\$0 \$4,120 \$3,745 \$82,70:

\$0

\$561,999

L.

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FRANKLIN MOUNTAIN ENERGY AUTHORITY FOR EXPENDITURE Rope State Com 303H SHL: Sec 30-T18S-R35E 260 FSL 1190 FEL Well Name: Location: BHL: Sec 18-T18S-R35E 100 FNL 1490 FEL Operator: Franklin Mountain Energy 3, LLC Drill and complete a 15,000' 1BS well. Purpose: TVD 9,162', MD 24,162'.

ADMINISTRATIVE OVERHEAD CASING CREW & EQPT CEMENTING INTERMEDIATE CASING CEMENTING PRODUCTION CASING CEMENTING SUPACE CASING

COMMUNICATIONS COMPLETION FLUIDS CONSTRUCTION/LOCATION & ROAD CONTRACT LABOR DAMAGES DAYWORK CONTRACT

DAY WORK CONTRACT DRILLING - DIRECTIONAL DRILLING - FOOTAGE DRILLING BITS ELECTRICAL POWER/GENERATION ENGINEERING ENVIRONMENTAL SERVICES EQUIDMENT DENTAL DOWNLOLE

ENVIRONMENTAL SERVICES EQUIPMENT RENTAL DOWNHOLE EQUIPMENT RENTAL FISHING TOOLS/SERVICES HEALTH & SAFETY HOUSING AND SUPPORT SERVICES

INSURANCE INSPECTIONS LEGAL, TITLE SERVICES MATERIALS & SUPPLIES MISCELLANEOUS MOUSE/RATHOLE/CONDUCT PIPE MUD & CHEMICALS OPENHOLE LOCCING

MUD & CHEMICALS OPENHOLE LOGGING CASED HOLE LOGGING PERMITS, LICENSES, ETC POWER FUEL & WATER HAULING RIG MOVE & RACKING COSTS RIG UP TEAR OUT & STANDBY SITE RESTORATION CTAKING & SUBJECTION

STAKING & SURVEYING SUPERVISION SUPERVISION - GEOLOGICAL

TRANSPORTATION/TRUCKING

 Major
 Minor
 Description

 225
 5
 ADMINISTRATIVE OVERHEAD

COMMUNICATIONS

225

225

225

225

225

225

225

225

225

225 225

225

225

225

225

225

225 225

225

Total AFE:

10

15 16

20

25

30

80

84

105

106

130

140

155

160

163

165

170 175

180

INSURANCE

Intangible Drilling Costs

Well #:	303H
County/State:	Lea Co., NM
Date Prepared:	1/4/2024
AFE #:	DCE231024

Amount \$4,000

\$4,000 \$80,000 \$50,000 \$150,000

\$50,000

\$40,000

\$768,600

\$300.000

\$120,000

\$120,000 \$140,000 \$0 \$20,000

\$250,000

\$60,000

\$50,000 \$50,000 \$0 \$7,000

\$45,000

\$1,700

\$6,000 \$5,000 \$5,000

\$31,000

\$20,000

\$200,000

\$91,500

\$10,000

\$6,000 \$88,200 \$39,000

\$39,000

245 245

Majo Mii

265

265

265 265 265

265

265 265 265

265

265

265

60 65 75

70

12

20 22 25

40

45

60 80

85

83 10

RODS/PUMPS SUBSURFACE EQUIPMENT

WELLHEAD EQUIPMENT

COMPANY DIRECT LABOR

DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL

CONTRACT LABOR & SERVICES

OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING

TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:

Description

TAXES

CONSULTING

TAXES Total Tangible Completion Costs:

Intangible Facility Costs

Office Use Only:

\$0 \$0

\$0

\$320,000

\$6,000 \$57,500 \$50,000 \$15,000

Major	Minor	Intangible Completion Costs Description		Amount
240	5	ADMINISTRATIVE OVERHEAD		\$10,300
240	10	CASED HOLE LOGS & SURVEYS		\$7,500
240	15	CASING CREW & EQPT		\$0
240	20	COILED TUBING/SNUBBING UNIT		\$312,000
240	25	COMMUNICATIONS		\$2,500
240	30	COMPANY DIRECT LABOR		\$0
240	35	COMPLETION/WORKOVER RIG		\$32,500
240	45	CONTRACT LABOR/ROUSTABOUTS		\$25,000
240	50	DAMAGES/RECLAMATION		\$500
240	55	DISPOSAL SOLIDS		\$10,000
240	60	ELECTRICAL POWER\GENERATION		\$0
240	62	ENGINEERING		\$3,600
240	65	ENVIRONMENTAL/CLEANUP		\$0,000
240	70	FISHING TOOLS / SERVICES		\$0
240	71	FLUIDS/HAULING/DISPOSAL		\$110,000
240	72	FRAC WATER/COMPLETION FLUID		\$816,000
240	75	FUEL, POWER/DIESEL		\$743,500
240	80	HEALTH & SAFETY		\$6,000
240	85	HOUSING AND SUPPORT SERVICES		\$13,000
240	90	MATERIALS & SUPPLIES		\$500
240	95	MISCELLANEOUS		\$0
240	100	MUD & CHEMICALS		\$1,400
240	110	P&A/TA COSTS		\$0
240	115	PERFORATING/WIRELINE SERVICE		\$392,500
240	120	PIPE INSPECTION		\$0
240	125	ROAD, LOCATIONS REPAIRS		\$14,500
240	130	STIMULATION		\$3,543,500
240	135	SUBSURFACE EQUIPMENTAL RENTAL		\$45,000
240	140	SUPERVISION		\$136,000
240	145	SURFACE EQUIP RENTAL		\$251,000
240	150	TRANSPORTATION/TRUCKING		\$1,000
240	155	WATER TRANSFER		\$158,500
240	160	WELDING SERVICES		\$150,500
240	165	WELL TESTING/FLOWBACK		\$93,500
240	148	TAXES		\$75,500
240	40	CONTINGENCY COSTS 5%		\$370,000
210	10	Total Intangible Completion Costs:	1	\$7,099,000
		Tangible Completion Costs		
/lajor	Minor	Description		Amount
245	5	ARTIFICIAL LIFT		\$200,000
245	15	FLOWLINES		\$0
245	25	FRAC STRING		\$0
245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS		\$40,000
245	45	PRODUCTION LINER		\$0
245	50	PRODUCTION PROCESSING FACILITY		\$0
245	55	PRODUCTION TUBING		\$90,000
245				. ,

225	180	TRANSPORTATION/TRUCKING		\$39,000
225	178	TAXES		\$172,728
225	35	CONTINGENCY COSTS 5%		\$157,025
		Total Intangible Drilling Costs:	I.	\$3,470,253
		Tangible Drilling Costs		
Major	Minor	Description		Amount
230	10	INTERMEDIATE CASING & ATTACHMENTS		\$179,140
230	20	PACKERS/SLEEVES/PLUGS		\$66,000
230	25	PRODUCTION CASING & ATTACHMENTS		\$809,055
230	35	SURFACE CASING & ATTACHMENTS		\$169,740
230	45	WELLHEAD EQUIPMENT/CASING BOWL		\$70,000
230	40	TAXES		\$71,166
		Total Tangible Drilling Costs:	I.	\$1,365,101
		Tangible Facility Costs		

		Tangible Facility Costs		
Major		Description		Amount
270	10	FACILITY PIPE/VALVES/FITTINGS		\$147,000
270	15	CONTAINMENT		\$0
270	25	DEHYDRATION		\$0
270	30	PRIMARY POWER MATERIALS		\$14,400
270	50	FLOWLINES / PIPELINE / HOOKUP		\$76,000
270	60	H2S TREATING EQUIPMENT		\$0
270	65	SEPARATION EQUIPMENT		\$94,800
270	66	ROAD/LOCATION/FENCING/REPAIRS		\$0
270	75	PRE-FABRICATED SKIDS		\$0
270	86	FACILITY SURFACE EQUIPMENT		\$75,400
270	90	H2S SAFETY SYSTEM		\$4,000
270	100	CONTROL / INSTRUMENT / METERS / SCADA		\$57,000
270	I10	TANKS & WALKWAYS		\$47,600
270	130	MECHANICAL BATTERY BUILD		\$117,800
270	132	EI&C BATTERY BUILD		\$47,000
270	134	CONTROLS AND SCADA BATTERY BUILD		\$2,600
270	136	PRIMARY POWER BUILD		\$15,100
270	138	FLOWLINE INSTALLATION		\$43,500
270	140	SIGNAGE		\$600
270	125	TAXES		\$40,854
		Total Tangible Facility Costs:	I.	\$183,654
Total Dr	.11.			\$4.835.353.93

Fotal Drill:	\$4,835,353.93
Total Completion:	\$7,661,798.50
Total Facility:	\$866,418.50
Total DC Intangible:	\$10,570,052.50
Total DC Tangible:	\$1,927,099.93

\$13,363,570.93

THIS AUTHORITY FOR EXPENDITURE IS BASED OST ESTIMATES. BILLING WILL REFLECT YOUR PROPORTINATE SHARE OF THE ACTUAL INVOICE COSTS. Franklin Mountain Energy 3, LLC Operator Walters k -147 Approved By: Date 1/4/2024 Craig

WI Owner:	
Approved By:	Date:
Printed Name:	Title:

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME3

Chief Executive Officer

EXHIBIT A-18-c

•

Franklin Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone: 720-414-7868 franklinmountainenergy.com



Location:

Operator:

Purpose:

NERGY	
FOR EXPENDITURE	
Rope State Com 304H	
SHL: Sec 30-T18S-R35E 260 FSL 1070 FEL	
BHL: Sec 18-T18S-R35E 100 FNL 360 FEL	
Franklin Mountain Energy 3, LLC	
Drill and complete a 15,000' 1BS well.	
TVD 9,033', MD 24,033'.	

304H County/State: Lea Co., NM

Date Prepared: 1/4/2024 AFE #: DCE231025

Well #:

		Intangible Drilling Costs				Intangible Completion Costs	
Major		Description	Amount	Major		Description	Amount
225	5	ADMINISTRATIVE OVERHEAD	\$4,000	240	5	ADMINISTRATIVE OVERHEAD	\$10,300
225	10	CASING CREW & EQPT	\$80,000	240	10	CASED HOLE LOGS & SURVEYS	\$7,500 \$0
225	15 16	CEMENTING INTERMEDIATE CASING	\$50,000 \$150,000	240 240	15 20	CASING CREW & EQPT COILED TUBING/SNUBBING UNIT	\$312,000
225 225	20	CEMENTING PRODUCTION CASING CEMENTING SUFACE CASING	\$150,000 \$50,000	240	20	COMMUNICATIONS	\$312,000 \$2,500
225	25	COMMUNICATIONS	\$40,000	240	30	COMPANY DIRECT LABOR	\$0
225	30	COMPLETION FLUIDS	\$6,000	240	35	COMPLETION/WORKOVER RIG	\$32,500
225	34	CONSTRUCTION/LOCATION & ROAD	\$57,500	240	45	CONTRACT LABOR/ROUSTABOUTS	\$25,000
225	40	CONTRACT LABOR	\$50,000	240	50	DAMAGES/RECLAMATION	\$500
225	45	DAMAGES	\$15,000	240	55	DISPOSAL SOLIDS	\$10,000
225	50	DAYWORK CONTRACT	\$768,600	240	60	ELECTRICAL POWER\GENERATION	\$0
225	55	DRILLING - DIRECTIONAL	\$300,000	240	62	ENGINEERING	\$3,600
225	60	DRILLING - FOOTAGE	\$120,000	240	65	ENVIRONMENTAL/CLEANUP	\$0
225	65	DRILLING BITS	\$140,000	240	70	FISHING TOOLS / SERVICES	\$0
225	70	ELECTRICAL POWER\GENERATION	\$0	240	71	FLUIDS/HAULING/DISPOSAL	\$110,000
225	75	ENGINEERING	\$20,000	240	72	FRAC WATER/COMPLETION FLUID	\$816,000
225	80	ENVIRONMENTAL SERVICES	\$250,000	240	75	FUEL, POWER/DIESEL	\$743,500
225	84	EQUIPMENT RENTAL DOWNHOLE	\$60,000 \$50,000	240 240	80 85	HEALTH & SAFETY	\$6,000 \$13,000
225 225	85 90	EQUIPMENT RENTAL	\$30,000	240	90	HOUSING AND SUPPORT SERVICES MATERIALS & SUPPLIES	\$13,000
225	95	FISHING TOOLS/SERVICES HEALTH & SAFETY	\$7,000	240	95	MATERIALS & SOFTLIES MISCELLANEOUS	\$500
225	100	HOUSING AND SUPPORT SERVICES	\$45,000	240	100	MUD & CHEMICALS	\$1,400
225	105	INSURANCE	\$1,700	240		P&A/TA COSTS	\$1,400
225	105	INSPECTIONS	\$15,000	240	115	PERFORATING/WIRELINE SERVICE	\$392,500
225	110	LEGAL, TITLE SERVICES	\$6,000	240	120		\$0
225	115		\$5,000	240	125	ROAD, LOCATIONS REPAIRS	\$14,500
225	120	MISCELLANEOUS	\$5,000	240	130	STIMULATION	\$3,543,500
225	125	MOUSE/RATHOLE/CONDUCT PIPE	\$31,000	240	135	SUBSURFACE EQUIPMENTAL RENTAL	\$45,000
225	130	MUD & CHEMICALS	\$320,000	240	140	SUPERVISION	\$136,000
225	140	OPENHOLE LOGGING	\$0	240	145	SURFACE EQUIP RENTAL	\$251,000
225	141	CASED HOLE LOGGING	\$0	240	150	TRANSPORTATION/TRUCKING	\$1,000
225	145	PERMITS, LICENSES, ETC	\$20,000	240	155	WATER TRANSFER	\$158,500
225	150	POWER FUEL & WATER HAULING	\$200,000	240	160	WELDING SERVICES	\$0
225	155	RIG MOVE & RACKING COSTS	\$91,500	240	165	WELL TESTING/FLOWBACK	\$93,500
225	160	RIG UP TEAR OUT & STANDBY	\$0	240	148	TAXES	\$0
225	163	SITE RESTORATION	\$10,000	240	40	CONTINGENCY COSTS 5%	\$370,000 \$7,099,800
225	165	STAKING & SURVEYING	\$6,000		_	Total Intangible Completion Costs:	\$7,099,800
225 225	170 175	SUPERVISION SUPERVISION - GEOLOGICAL	\$88,200 \$39,000			Tangible Completion Costs	
225	175	TRANSPORTATION/TRUCKING	\$39,000	Major	Minor	· Description	Amount
225	178	TAXES	\$172,728	245	5	ARTIFICIAL LIFT	\$200,000
225	35	CONTINGENCY COSTS 5%	\$157,025	245	15	FLOWLINES	\$200,000
	55	Total Intangible Drilling Costs:	\$3,470,253	245	25	FRAC STRING	\$0
		0 0		245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS	\$40,000
		Tangible Drilling Costs		245	45	PRODUCTION LINER	\$0
Major	Minor		Amount	245	50	PRODUCTION PROCESSING FACILITY	\$0
230	10	INTERMEDIATE CASING & ATTACHMENTS	\$179,140	245	55	PRODUCTION TUBING	\$90,000
230	20	PACKERS/SLEEVES/PLUGS	\$66,000	245	60	RODS/PUMPS	\$0
230	25	PRODUCTION CASING & ATTACHMENTS	\$809,055	245	65	SUBSURFACE EQUIPMENT	\$60,000
230	35	SURFACE CASING & ATTACHMENTS	\$169,740	245	75	WELLHEAD EQUIPMENT	\$142,700
230	45	WELLHEAD EQUIPMENT/CASING BOWL	\$70,000	245	70	TAXES	\$29,299
230	40	TAXES Total Tangible Drilling Costs:	\$71,166			Total Tangible Completion Costs:	\$561,999
		Total Tangible Drilling Costs:					
		0 0	\$1,365,101			Intengible Facility Costs	
			\$1,563,101	Major	Minor	Intangible Facility Costs	Amount
Major	Minor	Tangible Facility Costs				Description	Amount \$9,500
		Tangible Facility Costs Description	Amount	265	5	Description CONSULTING	\$9,500
270	10	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS	Amount \$147,000	265 265	5 12	Description CONSULTING COMPANY DIRECT LABOR	\$9,500 \$0
270 270	10 15	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT	Amount \$147,000 \$0	265 265 265	5 12 20	Description CONSULTING COMPANY DIRECTLABOR DAMAGES/ROW/PERMITS, ETC	\$9,500 \$0 \$12,700
270 270 270	10 15 25	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION	Amount \$147,000 \$0 \$0	265 265 265 265	5 12 20 22	Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION	\$9,500 \$0 \$12,700 \$30,000
270 270 270 270 270	10 15 25 30	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS	Amount \$147,000 \$0 \$0 \$14,400	265 265 265 265 265 265	5 12 20 22 25	Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE	\$9,500 \$0 \$12,700 \$30,000 \$13,900
270 270 270 270 270 270	10 15 25 30 50	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP FLOWLINES / PIPELINE / HOOKUP	Amount \$147,000 \$0 \$0 \$14,400 \$76,000	265 265 265 265 265 265 265	5 12 20 22	Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL	\$9,500 \$0 \$12,700 \$30,000 \$13,900 \$5,000
270 270 270 270 270 270 270	10 15 25 30 50 60	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT HEAD AND AND AND AND AND AND AND AND AND A	Amount \$147,000 \$0 \$14,400 \$14,400 \$76,000 \$0	265 265 265 265 265 265 265 265	5 12 20 22 25 40	Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES	\$9,500 \$0 \$12,700 \$30,000 \$13,900 \$5,000 \$0 \$0
270 270 270 270 270 270	10 15 25 30 50 60 65	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT	Amount \$147,000 \$0 \$14,400 \$76,000 \$0 \$0 \$94,800	265 265 265 265 265 265 265	5 12 20 22 25 40 45	Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD	\$9,500 \$00 \$30,000 \$13,900 \$13,900 \$5,000 \$0 \$3,000
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS	Amount \$147,000 \$0 \$14,400 \$14,400 \$76,000 \$0	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60	Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS	\$9,500 \$0 \$12,700 \$30,000 \$13,900 \$5,000 \$0 \$0
270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT	Amount \$147,000 \$0 \$14,400 \$76,000 \$0 \$94,800 \$0 \$9	265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80	Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD	\$9,500 \$0 \$12,700 \$30,000 \$13,900 \$5,000 \$0 \$3,000 \$800
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM	Amount \$147,000 \$0 \$0 \$14,400 \$76,000 \$0 \$94,800 \$0 \$0 \$0 \$0 \$0 \$0 \$75,400 \$4,000	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85	Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5%	\$9,500 \$0 \$12,700 \$30,000 \$13,900 \$5,000 \$3,000 \$800 \$800 \$4,120 \$3,745
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA	Amount \$147,000 \$0 \$14,400 \$76,000 \$0 \$94,800 \$0 \$0 \$0 \$0 \$0 \$5,400 \$4,000 \$57,000	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES	\$9,500 \$0 \$12,700 \$13,900 \$13,900 \$5,000 \$3,000 \$8000 \$800 \$800 \$0 \$4,120
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 100 110	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT SOAD/LOC ATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS	Amount \$147,000 \$0 \$0 \$14,400 \$76,000 \$0 \$94,800 \$0 \$54,800 \$0 \$75,400 \$4,000 \$47,600	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PEMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$9,500 \$0 \$12,700 \$30,000 \$13,900 \$5,000 \$3,000 \$800 \$800 \$4,120 \$3,745
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 100 110 130	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD	Amount \$147,000 \$0 \$14,400 \$0 \$94,800 \$0 \$0 \$75,400 \$4,000 \$57,000 \$4,000 \$57,000 \$4,000 \$57,000 \$4,000 \$117,800	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5%	\$9,500 \$0 \$12,700 \$30,000 \$13,900 \$5,000 \$3,000 \$800 \$800 \$4,120 \$3,745
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 100 110 130 132	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATINO EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD Ei&C BATTERY BUILD	Amount \$147,000 \$0 \$14,400 \$76,000 \$0 \$94,800 \$0 \$594,800 \$0 \$75,400 \$4,000 \$4,000 \$4,000 \$47,600 \$117,800	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$9,500 \$0 \$12,700 \$30,000 \$13,900 \$5,000 \$3,000 \$800 \$800 \$4,120 \$3,745
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 100 110 130 132 134	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATINO EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD El&C BATTERY BUILD El&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD	Amount \$147,000 \$0 \$14,400 \$76,000 \$0 \$94,800 \$0 \$50 \$0 \$57,400 \$4,000 \$47,600 \$117,800 \$47,600 \$117,800 \$47,600	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$9,500 \$0 \$12,700 \$30,000 \$13,900 \$5,000 \$3,000 \$800 \$800 \$4,120 \$3,745
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 100 110 130 132 134 136	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD	Amount \$147,000 \$0 \$14,400 \$76,000 \$0 \$94,800 \$0 \$75,400 \$4,000 \$47,600 \$117,800 \$47,600 \$117,800 \$1,51,00	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$9,500 \$0 \$12,700 \$30,000 \$13,900 \$5,000 \$3,000 \$800 \$800 \$4,120 \$3,745
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 100 110 130 132 134 136 138	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATINO EQUIPMENT SEPARATION EQUIPMENT SPRARTION EQUIPMENT SPRARTION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION	Amount \$147,000 \$0 \$0 \$14,400 \$76,000 \$0 \$94,800 \$0 \$50 \$75,400 \$4,000 \$47,600 \$47,600 \$47,600 \$117,800 \$47,000 \$117,800 \$15,100 \$15,100	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$9,500 \$0 \$12,700 \$30,000 \$13,900 \$5,000 \$3,000 \$800 \$800 \$4,120 \$3,745
270 270 270 270 270 270 270 270 270 270	10 15 25 30 60 65 66 75 86 90 100 110 130 132 134 136 138 140	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD El&C BATTERY BULD CONTROLS AND SCADA BATTERY BUILD FLOWLINE INSTALLATION SIGNAGE	Amount \$147,000 \$0 \$14,400 \$76,000 \$0 \$94,800 \$0 \$50 \$50 \$57,400 \$44,000 \$447,600 \$117,800 \$417,000 \$47,600 \$117,800 \$447,000 \$15,100 \$43,500 \$43,500	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$9,500 \$0 \$12,700 \$30,000 \$13,900 \$5,000 \$3,000 \$800 \$800 \$4,120 \$3,745
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 100 110 130 132 134 136 138	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES	Amount \$147,000 \$0 \$14,400 \$76,000 \$0 \$94,800 \$0 \$57,400 \$4,000 \$47,600 \$117,800 \$47,600 \$117,800 \$47,000 \$47,000 \$47,000 \$47,000 \$47,000 \$47,000 \$47,000 \$40,000 \$2,600 \$15,100 \$40,0000\$}	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$9,500 \$0 \$12,700 \$30,000 \$13,900 \$5,000 \$3,000 \$800 \$800 \$4,120 \$3,745
270 270 270 270 270 270 270 270 270 270	10 15 25 30 60 65 66 75 86 90 100 110 130 132 134 136 138 140	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD El&C BATTERY BULD CONTROLS AND SCADA BATTERY BUILD FLOWLINE INSTALLATION SIGNAGE	Amount \$147,000 \$0 \$14,400 \$76,000 \$0 \$94,800 \$0 \$50 \$50 \$57,400 \$44,000 \$447,600 \$117,800 \$417,000 \$47,600 \$117,800 \$447,000 \$15,100 \$43,500 \$43,500	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$9,500 \$0 \$12,700 \$30,000 \$13,900 \$5,000 \$3,000 \$800 \$800 \$4,120 \$3,745
270 270 270 270 270 270 270 270 270 270	10 15 25 30 60 65 66 75 86 90 100 110 130 132 134 136 138 140	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES	Amount \$147,000 \$0 \$14,400 \$76,000 \$0 \$94,800 \$0 \$57,400 \$4,000 \$47,600 \$117,800 \$47,600 \$117,800 \$47,000 \$47,000 \$47,000 \$47,000 \$47,000 \$47,000 \$47,000 \$40,000 \$2,600 \$15,100 \$40,0000\$}	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$9,500 \$0 \$12,700 \$30,000 \$13,900 \$5,000 \$3,000 \$800 \$800 \$4,120 \$3,745
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 60 100 110 130 132 134 136 138 140 125	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES	Amount \$147,000 \$0 \$14,400 \$76,000 \$0 \$94,800 \$0 \$57,400 \$4,000 \$47,600 \$117,800 \$47,600 \$117,800 \$47,000 \$47,000 \$47,000 \$47,000 \$47,000 \$47,000 \$47,000 \$40,000 \$2,600 \$15,100 \$40,0000\$}	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$9,500 \$0 \$12,700 \$30,000 \$13,900 \$5,000 \$3,000 \$800 \$800 \$4,120 \$3,745
270 270 270 270 270 270 270 270 270 270	10 15 25 30 60 65 66 90 100 130 132 134 136 138 140 125 141 142	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs: Total Tangible Facility Costs:	Amount \$147,000 \$0 \$14,400 \$76,000 \$0 \$94,800 \$94,800 \$4,000 \$4,000 \$4,000 \$4,000 \$4,000 \$117,800 \$47,600 \$117,800 \$47,600 \$117,800 \$47,600 \$15,100 \$43,500 \$43,500 \$40,854 \$783,654	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$9,500 \$0 \$12,700 \$30,000 \$13,900 \$5,000 \$3,000 \$800 \$800 \$4,120 \$3,745
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 90 100 130 132 134 136 138 140 125 II: mpletio:	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATINO EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	Amount \$147,000 \$0 \$14,400 \$76,000 \$0 \$94,800 \$94,800 \$57,600 \$44,000 \$57,400 \$47,600 \$117,800 \$117,800 \$117,800 \$117,800 \$117,800 \$47,600 \$15,100 \$47,600 \$43,500 \$44,835,553.93 \$7,661,798.50 \$866,418.50	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$9,500 \$0 \$12,700 \$30,000 \$13,900 \$5,000 \$3,000 \$800 \$800 \$4,120 \$3,745
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 50 60 75 86 67 75 86 90 110 132 134 134 134 134 132 134 132 134 140 125 125 125 136 137 137 137 137 137 137 137 137	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	Amount \$147,000 \$0 \$14,400 \$76,000 \$0 \$94,800 \$57,400 \$4,000 \$47,600 \$117,800 \$47,600 \$117,800 \$47,600 \$15,100 \$47,600 \$15,100 \$47,600 \$15,100 \$47,600 \$15,100 \$47,600 \$15,100 \$47,600 \$15,100 \$2,600 \$15,100 \$47,600 \$117,800 \$40,854 \$783,654	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$9,500 \$0 \$12,700 \$30,000 \$13,900 \$5,000 \$3,000 \$800 \$800 \$4,120 \$3,745
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 50 60 75 86 67 75 86 90 110 132 134 134 134 134 132 134 132 134 140 125 125 125 136 137 137 137 137 137 137 137 137	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	Amount \$147,000 \$0 \$14,400 \$76,000 \$0 \$94,800 \$94,800 \$10 \$57,400 \$4,000 \$44,000 \$57,000 \$44,000 \$117,800 \$117,800 \$117,800 \$117,800 \$15,100 \$47,600 \$15,100 \$43,500 \$44,855 \$15,100 \$44,855 \$15,100 \$44,855 \$15,100 \$14,855 \$16,000 \$14,855 \$16,000 \$16,000 \$17,850 \$16,000 \$17,850 \$16,000 \$17,850 \$17,850 \$14,855 \$14,855 \$17,850 \$17,850 \$17,850 \$17,850 \$17,850 \$17,98,50 \$17,98,50 \$17,98,50 \$17,98,50 \$14,855 \$17,98,50 \$14,855 \$14,855 \$14,855 \$14,855 \$14,855 \$14,855 \$14,855 \$14,855 \$14,855 \$14,855 \$14,855 \$14,855 \$14,855 \$14,855 \$15,900 \$14,855 \$15,900 \$15,900 \$14,900 \$15,900 \$14,9000\$1000\$14,900\$14,900\$1000\$14,900\$14,900\$1000\$1000\$1000\$1	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$9,500 \$0 \$12,700 \$30,000 \$13,900 \$5,000 \$3,000 \$800 \$800 \$4,120 \$3,745
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270 270	10 15 25 30 50 66 75 86 67 75 86 90 100 110 132 134 136 138 140 125 138 140 125 E : Thangib	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATINO EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs: In: IDIe: Ine: IDIE: UTHORITY FOR EXPENDITURE IS BASED ON COS Franklin Mogintain/Energy 3, LLC	Amount \$147,000 \$0 \$0 \$144,400 \$76,000 \$0 \$94,800 \$0 \$75,400 \$4,000 \$4,000 \$4,000 \$47,600 \$117,800 \$47,600 \$117,800 \$47,600 \$117,800 \$44,835,353,57,000 \$40,854 \$783,653 \$75,661,798,50 \$866,418,50 \$10,570,052,50 \$1,927,099,93	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83 10	Description CONSULTING COMSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs: Office Use Only:	\$9,500 \$0 \$12,700 \$30,000 \$13,900 \$800 \$3,000 \$800 \$0 \$4,120 \$3,745 \$82,765
270 270	10 15 25 30 50 66 55 66 75 86 90 100 130 132 134 134 135 138 140 125 II: mpletion ifty: Trangib E: IHIS AI	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATINO EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs: In: IDIe: Ine: IDIE: UTHORITY FOR EXPENDITURE IS BASED ON COS Franklin Mogintain/Energy 3, LLC	Amount \$147,000 \$0 \$0 \$144,400 \$76,000 \$0 \$94,800 \$0 \$75,400 \$4,000 \$4,000 \$4,000 \$47,600 \$117,800 \$47,600 \$117,800 \$47,600 \$117,800 \$44,835,353,57,000 \$40,854 \$783,653 \$75,661,798,50 \$866,418,50 \$10,570,052,50 \$1,927,099,93	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83 10	Description CONSULTING COMSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs: Office Use Only:	\$9,500 \$0 \$12,700 \$30,000 \$13,900 \$800 \$3,000 \$800 \$0 \$4,120 \$3,745 \$82,765
270 270	10 15 25 30 50 66 55 66 75 86 90 100 130 132 134 134 135 138 140 125 II: mpletion ifty: Trangib E: IHIS AI	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATINO EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs: In: IDIe: Ine: IDIE: UTHORITY FOR EXPENDITURE IS BASED ON COS Franklin Mogintain/Energy 3, LLC	Amount \$147,000 \$0 \$0 \$144,400 \$76,000 \$0 \$94,800 \$0 \$75,400 \$4,000 \$4,000 \$4,000 \$47,600 \$117,800 \$47,600 \$117,800 \$47,600 \$117,800 \$44,835,353,57,000 \$40,854 \$783,653 \$75,661,798,50 \$866,418,50 \$10,570,052,50 \$1,927,099,93	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83 10	Description CONSULTING COMSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs: Office Use Only:	\$9,500 \$0 \$12,700 \$30,000 \$13,900 \$5,000 \$800 \$0 \$4,120 \$3,745 \$82,765
270 270	10 15 25 30 50 60 55 66 75 86 90 100 130 132 134 136 138 140 125 138 140 125 E: Triangib E: Triangib	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATINO EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs: In: IDIe: Ine: IDIE: UTHORITY FOR EXPENDITURE IS BASED ON COS Franklin Mogintain/Energy 3, LLC	Amount \$147,000 \$0 \$0 \$144,400 \$76,000 \$0 \$94,800 \$0 \$75,400 \$4,000 \$4,000 \$4,000 \$47,600 \$117,800 \$47,600 \$117,800 \$47,600 \$117,800 \$44,835,353,57,000 \$40,854 \$783,653 \$75,661,798,50 \$866,418,50 \$10,570,052,50 \$1,927,099,93	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83 10	Description CONSULTING COMSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs: Office Use Only:	\$9,500 \$0 \$12,700 \$30,000 \$13,900 \$800 \$3,000 \$800 \$0 \$4,120 \$3,745 \$82,765
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 55 66 75 86 90 100 130 132 134 136 138 140 125 138 140 125 E: Triangib E: Triangib	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATINO EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs: In: IDIe: Ine: IDIE: UTHORITY FOR EXPENDITURE IS BASED ON COS Franklin Mogintain/Energy 3, LLC	Amount \$147,000 \$0 \$0 \$144,400 \$76,000 \$0 \$94,800 \$0 \$75,400 \$4,000 \$4,000 \$4,000 \$47,600 \$117,800 \$47,600 \$117,800 \$47,600 \$117,800 \$44,835,353,57,000 \$40,854 \$783,653 \$75,661,798,50 \$866,418,50 \$10,570,052,50 \$1,927,099,93	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83 10	Description CONSULTING COMSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs: Office Use Only:	\$9,500 \$0 \$12,700 \$30,000 \$13,900 \$800 \$3,000 \$800 \$0 \$4,120 \$3,745 \$82,765
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 100 132 134 134 134 134 134 134 134 134	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATINO EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs: In: IDIe: Ine: IDIE: UTHORITY FOR EXPENDITURE IS BASED ON COS Franklin Mogintain/Energy 3, LLC	Amount \$147,000 \$0 \$0 \$144,400 \$76,000 \$0 \$94,800 \$0 \$75,400 \$4,000 \$4,000 \$4,000 \$47,600 \$117,800 \$47,600 \$117,800 \$47,600 \$117,800 \$44,835,353,57,000 \$40,854 \$783,653 \$75,661,798,50 \$866,418,50 \$10,570,052,50 \$1,927,099,93	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83 10	Description CONSULTING COMSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs: Office Use Only:	\$9,500 \$0 \$12,700 \$30,000 \$13,900 \$800 \$3,000 \$800 \$0 \$4,120 \$3,745 \$82,765

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME3



Franklin Mountain Energy 3, LLC
44 Cook Street, Suite 1000
Denver, CO 80206
Phone: 720-414-7868
franklinmountainenergy.com

 FRANKLIN MOUNTAIN ENERGY

 AUTHORITY FOR EXPENDITURE

 Well Name:
 Rope State Com 604H

 Location:
 SHL: Sec 30-TISS-R35E 260 FSL 1130 FEL BHL: Sec 18-T18S-R35E 100 FNL 925 FEL

 Operator:
 Franklin Mountain Energy 3, LLC

 Purpose:
 Drill and complete a 15,000' 3BS well. TVD 10,306', MD 25,306'.

 Well #:
 604H

 County/State:
 Lea Co., NM

 Date Prepared:
 1/4/2024

 AFE #:
 DCE240119

Major	Minor	Intangible Drilling Costs Description	Amount	Major	Minor	Intangible Completion Costs Description	Amount
225	5	ADMINISTRATIVE OVERHEAD	\$4,000	240	5	ADMINISTRATIVE OVERHEAD	\$10,300
225 225		CASING CREW & EQPT CEMENTING INTERMEDIATE CASING	\$84,000 \$50,000	240 240	10 15	CASED HOLE LOGS & SURVEYS CASING CREW & EQPT	\$7,500 \$0
225	16 (CEMENTING PRODUCTION CASING	\$150,000	240	20	COILED TUBING/SNUBBING UNIT	\$312,000
225 225		CEMENTING SUFACE CASING COMMUNICATIONS	\$50,000 \$45,000	240 240	25 30	COMMUNICATIONS COMPANY DIRECT LABOR	\$2,500 \$0
225	30 (COMPLETION FLUIDS	\$6,000	240	35	COMPLETION/WORKOVER RIG	\$32,500
225 225		CONSTRUCTION/LOCATION & ROAD CONTRACT LABOR	\$57,500 \$50,000	240 240	45 50	CONTRACT LABOR/ROUSTABOUTS DAMAGES/RECLAMATION	\$25,000 \$500
225		DAMAGES	\$15,000	240	55	DISPOSAL SOLIDS	\$10,000
225		DAYWORK CONTRACT	\$878,400	240	60	ELECTRICAL POWER\GENERATION	\$0
225 225		DRILLING - DIRECTIONAL DRILLING - FOOTAGE	\$320,000 \$120,000	240 240	62 65	ENGINEERING ENVIRONMENTAL/CLEANUP	\$3,600 \$0
225	65 I	DRILLING BITS	\$140,000	240	70	FISHING TOOLS / SERVICES	\$0
225 225		ELECTRICAL POWER\GENERATION ENGINEERING	\$0 \$20,000	240 240	71 72	FLUIDS/HAULING/DISPOSAL FRAC WATER/COMPLETION FLUID	\$110,000 \$816,000
225	80 I	ENVIRONMENTAL SERVICES	\$275,000	240	75	FUEL, POWER/DIESEL	\$861,500
225 225		EQUIPMENT RENTAL DOWNHOLE EQUIPMENT RENTAL	\$60,000 \$50,000	240 240	80 85	HEALTH & SAFETY HOUSING AND SUPPORT SERVICES	\$6,000 \$13,000
225		FISHING TOOLS/SERVICES	\$0	240	90	MATERIALS & SUPPLIES	\$500
225 225		HEALTH & SAFETY HOUSING AND SUPPORT SERVICES	\$7,000 \$45,000	240 240	95 100	MISCELLANEOUS MUD & CHEMICALS	\$0 \$1,400
225		INSURANCE	\$1,700	240	110		\$1,400
225		INSPECTIONS	\$15,000	240	115	PERFORATING/WIRELINE SERVICE	\$392,500
225 225		LEGAL, TITLE SERVICES MATERIALS & SUPPLIES	\$6,000 \$5,000	240 240	120 125	PIPE INSPECTION ROAD, LOCATIONS REPAIRS	\$0 \$14,500
225	120 1	MISCELLANEOUS	\$5,000	240	130	STIMULATION	\$4,285,000
225 225		MOUSE/RATHOLE/CONDUCT PIPE MUD & CHEMICALS	\$31,000 \$360,000	240 240	135 140		\$45,000 \$136,000
225	140 0	OPENHOLE LOGGING	\$0	240	145	SURFACE EQUIP RENTAL	\$251,000
225 225		CASED HOLE LOGGING PERMITS, LICENSES, ETC	\$0 \$20,000	240 240	150 155	TRANSPORTATION/TRUCKING WATER TRANSFER	\$1,000 \$158,500
225	150 I	POWER FUEL & WATER HAULING	\$200,000	240	160	WELDING SERVICES	\$0
225	155 I	RIG MOVE & RACKING COSTS RIG UP TEAR OUT & STANDBY	\$91,500 \$0	240 240	165 148	WELL TESTING/FLOWBACK TAXES	\$93,500 \$0
225 225		SITE RESTORATION	\$10,000	240	148 40	CONTINGENCY COSTS 5%	\$417,500
225	165 5	STAKING & SURVEYING	\$6,000			Total Intangible Completion Costs:	\$8,006,800
225 225		SUPERVISION SUPERVISION - GEOLOGICAL	\$100,800 \$39,000			Tangible Completion Costs	
225	180 1	TRANSPORTATION/TRUCKING	\$39,000	Major		Description	Amount
225 225		TAXES CONTINGENCY COSTS 5%	\$164,874 \$149,885	245 245	5 15	ARTIFICIAL LIFT FLOWLINES	\$200,000 \$0
223		Total Intangible Drilling Costs:	\$3,671,659	245	25	FRAC STRING	\$0
		Tangible Drilling Costs		245 245	40 45	PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER	\$40,000 \$0
Major	Minor I	Description	Amount	245	50	PRODUCTION PROCESSING FACILITY	\$0
230		INTERMEDIATE CASING & ATTACHMENTS	\$179,140	245	55	PRODUCTION TUBING	\$90,000
230 230		PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS	\$66,000 \$835,910	245 245	60 65	RODS/PUMPS SUBSURFACE EQUIPMENT	\$0 \$60,000
230	35 5	SURFACE CASING & ATTACHMENTS	\$169,740	245	75 70	WELLHEAD EQUIPMENT	\$142,700
230 230		WELLHEAD EQUIPMENT/CASING BOWL TAXES	\$70,000 \$72,643	245	70	TAXES Total Tangible Completion Costs:	\$29,299 \$561,999
	1	Total Tangible Drilling Costs:	\$1,393,433			Intangible Facility Costs	
		Tangible Facility Costs		Major	Minor	Description	Amount
Major 270		Description FACILITY PIPE/VALVES/FITTINGS	Amount \$147,000	265 265	5 12	CONSULTING COMPANY DIRECT LABOR	\$9,500 \$0
270		CONTAINMENT	\$147,000	265	20	DAMAGES/ROW/PERMITS, ETC	\$12,700
270	25 I	DEHYDRATION	\$0	265		PAD/ROAD CONSTRUCTION	
270		DRIMARY DOWER MATERIALS	\$14.400	245	22	ENGINEEDING / SCIENCE	\$30,000
270	30 F	PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP	\$14,400 \$76,000	265 265	22 25 40	ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL	\$30,000 \$13,900
270 270	30 H 50 H 60 H	FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT	\$76,000 \$0	265 265	25 40 45	HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES	\$30,000 \$13,900 \$5,000 \$0
270 270	30 H 50 H 60 H 65 S	FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT	\$76,000 \$0 \$94,800	265 265 265	25 40 45 60	HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD	\$30,000 \$13,900 \$5,000 \$0 \$3,000
270	30 F 50 F 60 F 65 S 66 F	FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT	\$76,000 \$0	265 265	25 40 45	HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES	\$30,000 \$13,900 \$5,000 \$0
270 270 270 270 270 270	30 F 50 F 60 F 65 S 66 F 75 F 86 F	FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT	\$76,000 \$0 \$94,800 \$0 \$0 \$75,400	265 265 265 265 265 265 265	25 40 45 60 80 85 83	HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES	\$30,000 \$13,900 \$5,000 \$0 \$3,000 \$800 \$800 \$00 \$4,120
270 270 270 270 270	30 F 50 F 60 F 65 S 66 F 75 F 86 F 90 F	FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS	\$76,000 \$0 \$94,800 \$0 \$0	265 265 265 265 265 265	25 40 45 60 80 85	HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING	\$30,000 \$13,900 \$5,000 \$0 \$3,000 \$800 \$0
270 270 270 270 270 270 270 270 270	30 F 50 F 60 F 65 S 66 F 75 F 86 F 90 F 100 C	FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS	\$76,000 \$0 \$94,800 \$0 \$0 \$75,400 \$4,000 \$57,000 \$47,600	265 265 265 265 265 265 265	25 40 45 60 80 85 83	HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$30,000 \$13,900 \$00 \$3,000 \$800 \$4,120 \$3,745
270 270 270 270 270 270 270 270 270 270	30 F 50 F 60 F 65 S 66 F 75 F 86 F 90 F 100 C 110 7 130 M	FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD	\$76,000 \$0 \$94,800 \$0 \$75,400 \$4,000 \$57,000 \$47,600 \$117,800	265 265 265 265 265 265 265	25 40 45 60 80 85 83	HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5%	\$30,000 \$13,900 \$00 \$3,000 \$800 \$4,120 \$3,745
270 270 270 270 270 270 270 270 270 270	30 F 50 F 60 F 65 S 66 F 75 F 86 F 90 F 100 C 110 T 130 N 132 F 134 C	FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD	\$76,000 \$0 \$94,800 \$0 \$50 \$4,000 \$47,600 \$47,600 \$17,800 \$47,600 \$17,800 \$47,600 \$2,600	265 265 265 265 265 265 265	25 40 45 60 80 85 83	HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$30,000 \$13,900 \$00 \$3,000 \$800 \$4,120 \$3,745
270 270 270 270 270 270 270 270 270 270	30 F 50 F 60 F 65 S 66 F 75 F 86 F 90 F 100 T 130 N 132 F 134 C 136 F	FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD	\$76,000 \$0 \$94,800 \$0 \$0 \$75,400 \$4,000 \$47,600 \$117,800 \$47,600 \$117,800 \$47,000 \$115,100	265 265 265 265 265 265 265	25 40 45 60 80 85 83	HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$30,000 \$13,900 \$00 \$3,000 \$800 \$4,120 \$3,745
270 270 270 270 270 270 270 270 270 270	30 F 50 F 60 F 65 S 66 F 75 F 86 F 100 C 110 7 130 N 132 F 134 C 136 F 138 F	FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD	\$76,000 \$0 \$94,800 \$0 \$50 \$4,000 \$47,600 \$47,600 \$17,800 \$47,600 \$17,800 \$47,600 \$2,600	265 265 265 265 265 265 265	25 40 45 60 80 85 83	HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$30,000 \$13,900 \$00 \$3,000 \$800 \$4,120 \$3,745
270 270 270 270 270 270 270 270 270 270	30 F 50 F 60 F 65 S 66 F 90 F 100 C 110 C 130 N 132 F 134 C 136 F 138 F 138 F 140 S 125 T	FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES	\$76,000 \$0 \$94,800 \$0 \$75,400 \$4,000 \$47,600 \$47,600 \$47,600 \$47,000 \$2,600 \$15,100 \$43,500 \$43,500 \$443,500 \$600 \$440,854	265 265 265 265 265 265 265	25 40 45 60 80 85 83	HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$30,000 \$13,900 \$00 \$3,000 \$800 \$4,120 \$3,745
270 270 270 270 270 270 270 270 270 270	30 F 50 F 60 F 65 S 66 F 90 F 100 C 110 C 130 N 132 F 134 C 136 F 138 F 138 F 140 S 125 T	FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD EI&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE	\$76,000 \$0 \$94,800 \$0 \$75,400 \$4,000 \$17,600 \$117,800 \$47,600 \$17,600 \$15,100 \$43,500 \$600	265 265 265 265 265 265 265	25 40 45 60 80 85 83	HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$30,000 \$13,900 \$00 \$3,000 \$800 \$4,120 \$3,745
270 270 270 270 270 270 270 270 270 270	30 F 50 F 60 F 65 S 66 F 75 F 86 F 90 F 100 C 110 T 130 C 134 C 134 C 136 F 138 F 138 F 138 F 138 F 138 F 138 F 140 S 125 T 125	FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES	\$76,000 \$0 \$94,800 \$0 \$75,400 \$4,000 \$47,600 \$47,600 \$47,600 \$47,600 \$15,100 \$43,500 \$44,854 \$40,854 \$783,654	265 265 265 265 265 265 265	25 40 45 60 80 85 83	HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$30,000 \$13,900 \$00 \$3,000 \$800 \$4,120 \$3,745
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ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME3

Case No. 24459 E/2 Bone Spring-Pooled Parties List

Working Interest Owners to Be Pooled

MRC Permian Company Axis Energy Corporation Cavalry Resources, LLC Loma Hombre Energy, LLC DSD Energy II, LLC

ORRI to Be Pooled

Broken Arrow Royalties, LLC Thomaston, LLC Mongoose Minerals LLC Marathon Oil Permian LLC Good News Minerals, LLC Pegasus Resources II, LLC Collins & Jones Investments, LLC LMC Energy, LLC David W. Cromwell Oak Valley Mineral and Land, LP Crown Oil Partners, LP H. Jason Wacker Kaleb Smith Deane Durham Mike Moylett Post Oak Mavros II, LLC Sortida Resources, LLC



Summary of Contacts Case No. 24459

- Franklin retained a broker who conducted extensive title work to determine the working interest owners and other interest owners.
- Franklin searched public records, phone directory, and various different types of internet searches.
- Franklin sent well proposal letters to the working interest owners on or around February 14, 2024.
- Franklin proposed general terms of a Joint Operating Agreements (JOA) within the well proposal letters.
- Franklin had multiple communications with the uncommitted working interest owners, which I have outlined in the chart below.
- Franklin filed the application to force pool uncommitted working interest owners who had not entered in to an agreement.
- Franklin's counsel sent notices of the force pooling applications to the addresses of record for the uncommitted working interest owners and also for overriding royalty interest owners.
- Franklin also published notice in a newspaper of general circulation in the county where the wells will be located.

Name	Ownership Type	Date Proposal	Proposal Letter	Follow Up
	- , pe	Letter Sent	Received	
Cavalry Resources, LLC	WIO	2/14/2024	2/21/2024	Negotiating JOA
MRC Permian Company	WIO	2/14/2024	2/21/2024	Offered acreage trade without providing anything of value. No benefit in entertaining the trade with FMEs strong majority ownership.
Loma Hombre Energy, LLC	WIO	2/14/2024	2/20/2024	Elected to Participate
DSD Energy II, LLC	WIO	2/14/2024	2/17/2024	Negotiating JOA
Axis Energy Corporation	WIO	2/14/2024	2/20/2024	Elected to Participate

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 24479

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 480-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 W/2 of Sections 18, 19, and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate wells thereon.

- 2. Franklin seeks to dedicate the spacing unit to the following wells:
 - a. Rope State Com 302H well to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 30 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 18; and
 - b. Rope State Com 602H well to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 18.
- 3. The producing area for the wells is expected to be orthodox.

4. This proposed horizontal spacing unit will partially overlap with a Bone Spring spacing unit dedicated to a 160-acre horizontal spacing unit comprised of the E/2 W/2 of Section 19, dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 19 State Com #001H well (API 30-025-40676).

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Bone Spring formation underlying the proposed unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on May 2, 2024 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Bone Spring formation underlying a horizontal spacing unit within the E/2 W/2 of Sections 18, 19, and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

2

F. Setting a 200% charge for the risk involved in drilling and completing the wells in

the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett Earl E. DeBrine, Jr. Deana M. Bennett Yarithza Peña Post Office Box 2168 500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168 Telephone: 505.848.1800 edebrine@modrall.com deana.bennett@modrall.com yarithza.pena@modrall.com Attorneys for Franklin Mountain Energy 3, LLC CASE NO. ²⁴⁴⁷⁹ : Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 480-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 W/2 of Sections 18, 19, and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the following wells: Rope State Com 302H well, to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 30 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 18; and Rope State Com 602H well, to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 18. The producing area for the wells is expected to be orthodox. The proposed horizontal spacing unit will partially overlap with a Bone Spring spacing unit dedicated to a 160-acre horizontal spacing unit comprised of the E/2 W/2 of Section 19, dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 19 State Com #001H well (API 30-025-40676). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 19 miles west of Hobbs, New Mexico.

Rec	eived by OCD: 11/13/2024	0:17:11 PM	
	<u>C-102</u>	State of New Mexico Energy, Minerals & Natural Resources Department	
	Submit Electronically Via OCD Permitting	OIL CONSERVATION DIVISION	🗆 Initial

Submittal Submittal Amended Report □ As Drilled

Type:

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name	
30-025-53337	97930	WC-025 G-06 S183518A; BONE SPRING	
Property Code	Property Name	PE STATE COM	Well Number
336097	ROI		302H
OGRID No.	Operator Name	DUNTAIN ENERGY 3, LLC	Ground Level Elevation
331595	FRANKLIN MO		3,945.3'
Surface Owner: 🛛 State 🗆 Fee 🗖	Tribal 🗖 Federal	Mineral Owner: 🕱 State 🗖 Fee 🗖 Tribal 🗖 F	Federal

	-	1	1	1	Surface	Location	1		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
0	30	18S	35E		335 SOUTH	2,493 EAST	32.712412°	-103.496306°	LEA
					Bottom H	ole Location	•		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
C	18	185	35E		100 NORTH	2,290 WEST	32.754851°	-103.497874°	LEA

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~

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
320			Y	Р
Order Numbers.	Pending		Well setbacks are under Common	Ownership: □Yes □No

					Kick Off I	Point (KOP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
Ν	30	18S	35E		57 SOUTH	2,190 WEST	32.711658°	-103.498134°	LEA
					First Take	Point (FTP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
Ν	30	18S	35E		626 SOUTH	2,265 WEST	32.713220°	-103.497892°	LEA
					Last Take	Point (LTP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
C	18	18S	35E		100 NORTH	2,290 WEST	32.754851°	-103.497874°	LEA

- Unitized Area or Area of Uniform Interest
- Spacing Unit Type \mathbf{X} Horizontal \square Vertical

Ground Floor Elevation:

	OPERATOR CERTIFICATIONS	SURVEYOR CERTIFICATIONS	
	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract on the orget pool or formation) in which any part of the well's completed interval withe located or obtained a compulsory pooling order from the division. 8/30/2024	I hereby certify that the well location from on the field not surveys made by me or under my superside and that the same is true and correct to my belief. $ME_{T} = \frac{1}{23782} + \frac{1}{1000} + \frac{1}{1$	otes of actual o the best of
	Signature Date	Signature and Seal of Professional Surveyor	
	Rachael Overbey	23782 February 21, 2024	
/	Printed Name	Certificate Number Date of Survey	
	roverbey@fmellc.com		
	Email Address		
	,		

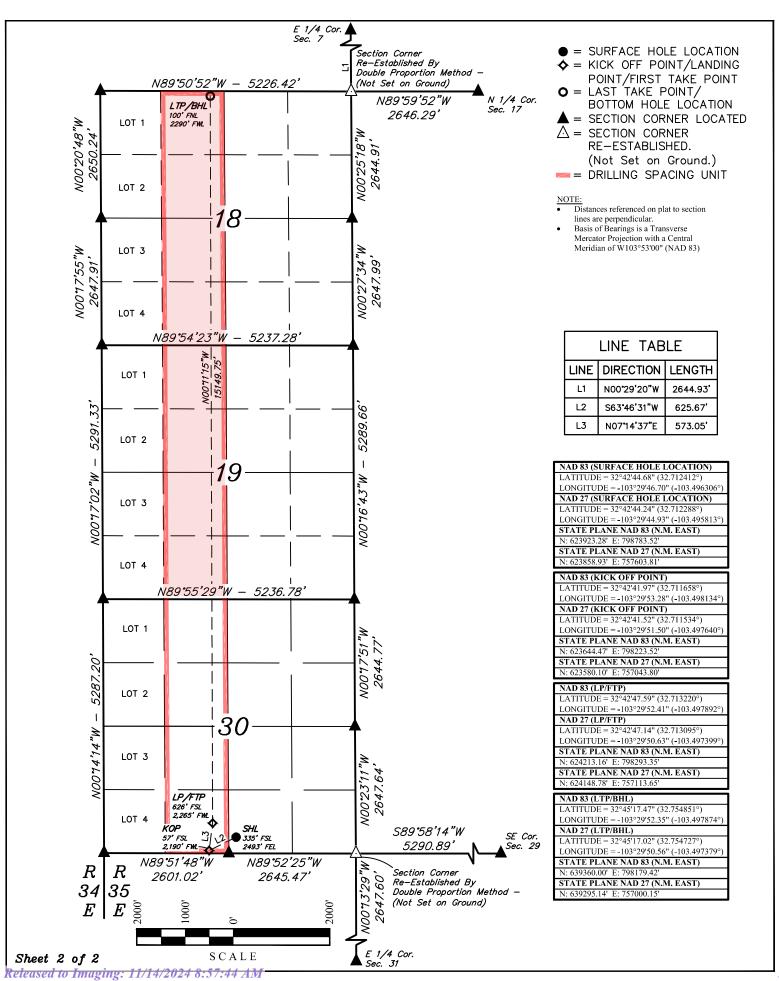
Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

EXHIBIT A-19-a

Received by OCD: 11/13/2024 10:17:11 PM

Property Name	Well Number	Drawn By	Revised By
ROPE STATE COM	302H	C.S.C. 02-27-24	REV. 1 N.R. 08-27-24 (UPDATE TAKE POINTS & C-102 FORMAT)

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<u>C-102</u>	State of New Mexico Energy, Minerals & Natural Resources Department		Revised July 9, 2024
Submit Electronically Via OCD Permitting	OIL CONSERVATION DIVISION		Initial Submittal
		Submittal Type:	🛛 Amended Report
		51	□ As Drilled

API Number 30-025-53337	Pool Code	960	Pool Name	AIRSTRIP; BONE SPRING
Property Code 336097	Property Name	ROI	PE STATE COM	Well Number 302H
OGRID No. Operator Name 331595		FRANKLIN MOUNTAIN ENERGY 3, LLC		Ground Level Elevation 3,945.3'
Surface Owner: 🛛 State 🗆 Fee 🗖 Tribal 🗖 Federal			Mineral Owner: 🕱 State 🗖 Fee 🗖 Tribal 🗖 F	Federal

	Surface Location												
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County				
O	30	18S	35E		335 SOUTH	2,493 EAST	32.712412°	-103.496306°	LEA				
					Bottom H	ole Location							
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County				
C	18	18S	35E		100 NORTH	2,290 WEST	32.754851°	-103.497874°	LEA				

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
160			Y	Р
Order Numbers.	Pending		Well setbacks are under Common	Ownership: □Yes □No

	Kick Off Point (KOP)											
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	· · ·			
N	30	18S	35E		57 SOUTH	2,190 WEST	32.711658°	-103.498134°	LEA			
	First Take Point (FTP)											
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County			
Ν	30	18S	35E		626 SOUTH	2,265 WEST	32.713220°	-103.497892°	LEA			
					Last Take	Point (LTP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County			
С	18	18S	35E		100 NORTH	2,290 WEST	32.754851°	-103.497874°	LEA			

Unitized Area or Area of Uniform Interest

Spacing Unit Type 🕅 Horizontal 🗖 Vertical

Ground Floor Elevation:

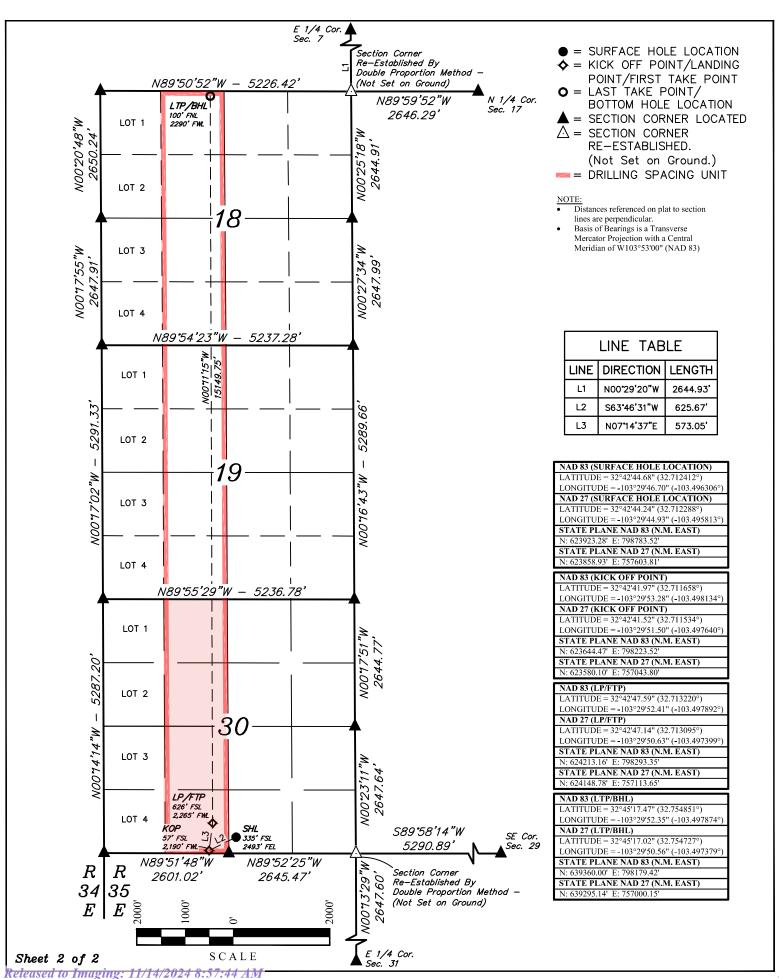
	OPERATOR CERTIFICATIONS	SURVEYOR CERTIFI	CATIONS
	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract on the tropet pool or formation) in which any part of the well's completed interval with be located or obtained a compulsory pooling order from the division. 8/30/2024	I hereby certify that the wel surveys made by me or und my belief.	Il location chown on this fat ways plotted from the field notes of actual fer my supervision and that the same is true and correct to the best of 23782 1000 - 27 - 24 1000 - 27 - 24 1000 - 27 - 24
Ì	Signature Date	Signature and Seal of Profes	sional Surveyor
	Rachael Overbey	23782	February 21, 2024
1	Printed Name	Certificate Number	Date of Survey
	roverbey@fmellc.com		
	Email Address		

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Received by OCD: 11/13/2024 10:17:11 PM

Property Name	Well Number	Drawn By	Revised By
ROPE STATE COM	302H	C.S.C. 02-27-24	REV. 1 N.R. 08-27-24 (UPDATE TAKE POINTS & C-102 FORMAT)

Page 126 of 285



Received by OCD: 11/13/2024	10:17:11 PM	
<u>C-102</u>	State of New Mexico Energy, Minerals & Natural Resources Department	
Submit Electronically	OIL CONSERVATION DIVISION	
Via OCD Permitting		

□ Initial Submittal Submittal Type: X Amended Report

□ As Drilled

WELL	LOCATION	INFORMATION	

API Number	Pool Code	Pool Name		
30-025-53343	97930	WC-025 G-06 S83518A, BONE SPRING		
Property Code	Property Name	PE STATE COM	Well Number	
336097	ROF		602H	
OGRID No. 331595	Operator Name FRANKLIN MC	FRANKLIN MOUNTAIN ENERGY 3, LLC		
Surface Owner: 🛛 State 🗆 Fee 🗖	Tribal 🗖 Federal	Mineral Owner: 🛛 State 🗖 Fee 🗖 Tribal 🗖 F	Federal	

UL	IL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude (NAD 83) Longitude (NAD 83) County											
4	30	18S	35E		330 SOUTH	1,038 WEST	32.712426°	-103.501880°	LEA			
	Bottom Hole Location											
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County			
1												

. .

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code		
320			Y	Р		
Order Numbers.	Pending		Well setbacks are under Common Ownership: ☐ Yes □No			

	Kick Off Point (KOP)											
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County			
Ν	30	18S	35E		51 SOUTH	1,646 WEST	32.711648°	-103.499904°	LEA			
	First Take Point (FTP)											
			-	-		· · · ·			~			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County			
Ν	30	18S	35E		623 SOUTH	1,658 WEST	32.713222°	-103.499864°	LEA			
					Last Take	Point (LTP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County			
C	18	18S	35E		100 NORTH	1,660 WEST	32.754862°	-103.499923°	LEA			

Unitized	Area	or Ar	ea of l	Jniform	Interest

Spacing Unit Type \square Horizontal \square Vertical

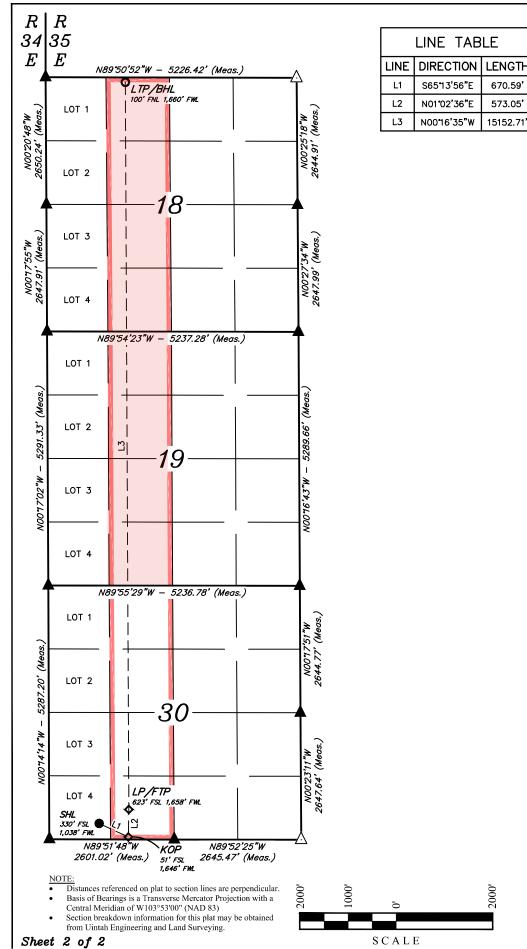
Ground Floor Elevation:

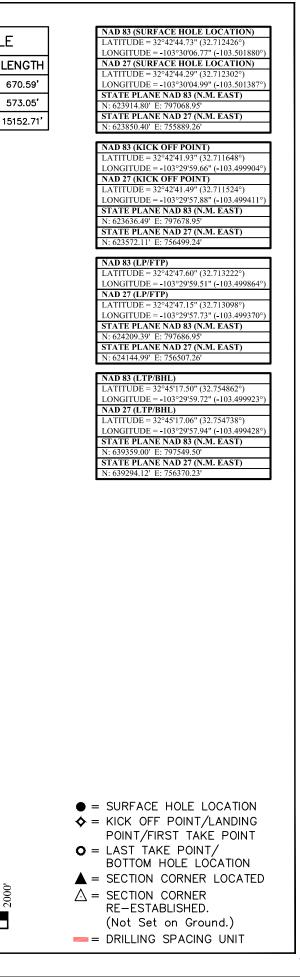
OPERATOR CERTIFICATIONS	SURVEYOR CERTIFIC	CATIONS
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lesse or owner of a working interest or unleased mineral interest in each tract in the larget pool or formation) in which any part of the well's completed interval vit be leasted or obtained a compulsory pooling order from the division. 9/6/2024		I location shown on this plat was plotted from the field meters of actual er my supervision, and that the same is true and correct to the best of $23/22$ ME_{1} C ME_{1} C ME_{1} C ME_{2} C ME_{1} C ME_{2} ME_{2} C ME_{2}
Signature Date	Signature and Seal of Profes	sional Surveyor
Rachael Overbey	23782	February 20, 2024
Printed Name	Certificate Number	Date of Survey
roverbey@fmellc.com		
Email Address		

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Received by OCD: 11/13/2024 10:17:11 PM

Property Name	Well Number	Drawn By	Revised By
ROPE STATE COM	602H	N.R. 02-21-24	REV. 1 D.M.C. 08-28-24 (UPDATE WELLBORE & FORMAT)





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Rec	eived by OCD: 11/13/2024 1	0:17:11 PM		
	<u>C-102</u>	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised
	Submit Electronically Via OCD Permitting	OIL CONSERVATION DIVISION		□ Initial Submittal
			Submittal	M America I Demon

WELL LOCATION INFORMATION

		WELL LOCA		
API Number 30-025-53343	Pool Code	960	Pool Name A	IRSTRIP, BONE SPRING
Property Code 336097	Property Name	ROF	PE STATE COM	Well Number 602H
OGRID No. 331595	Operator Name	FRANKLIN MO	DUNTAIN ENERGY 3, LLC	Ground Level Elevation 3951.3'
Surface Owner: 🛛 State 🗆 Fee 🗆	Tribal 🗖 Federal		Mineral Owner: 🛛 State 🗖 Fee 🗖 Tribal 🗖 F	ederal

	Surface Location									
UL	r S				Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County		
4					1,038 WEST	32.712426°	-103.501880°	LEA		
	Bottom Hole Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County	
C	18	18S	35E		100 NORTH	1,660 WEST	32.754862°	-103.499923°	LEA	

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
160			Y	Р
Order Numbers.	Pending		Well setbacks are under Common	Ownership: ⊠Yes □No

	Kick Off Point (KOP)								
UL	r Contraction of the second se			Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	-		
N	30	18S	35E		51 SOUTH	1,646 WEST	32.711648°	-103.499904°	LEA
	First Take Point (FTP)								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
Ν	30	18S	35E		623 SOUTH	1,658 WEST	32.713222°	-103.499864°	LEA
					Last Take	Point (LTP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
С	18	18S	35E		100 NORTH	1,660 WEST	32.754862°	-103.499923°	LEA

- Unitized Area or Area of Uniform Interest
- Spacing Unit Type \square Horizontal \square Vertical

Ground Floor Elevation:

	OPERATOR CERTIFICATIONS	SURVEYOR CERTIFIC	CATIONS
	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract in the target pool or formation) in which any part of the well's completed interval with be located or obtained a compulsory pooling order from the division. 9/6/2024	I hereby certify that the well surveys made by me or unde my belief.	location shown on this plat was plotted from the field notes of actual r my supervision, and that the same is the and correct to the best of $\frac{23}{100}$ 23
	Signature Date	Signature and Seal of Profess	ional Surveyor
	Rachael Overbey	23782	February 20, 2024
	Printed Name	Certificate Number	Date of Survey
	roverbey@fmellc.com		
	Email Address		

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

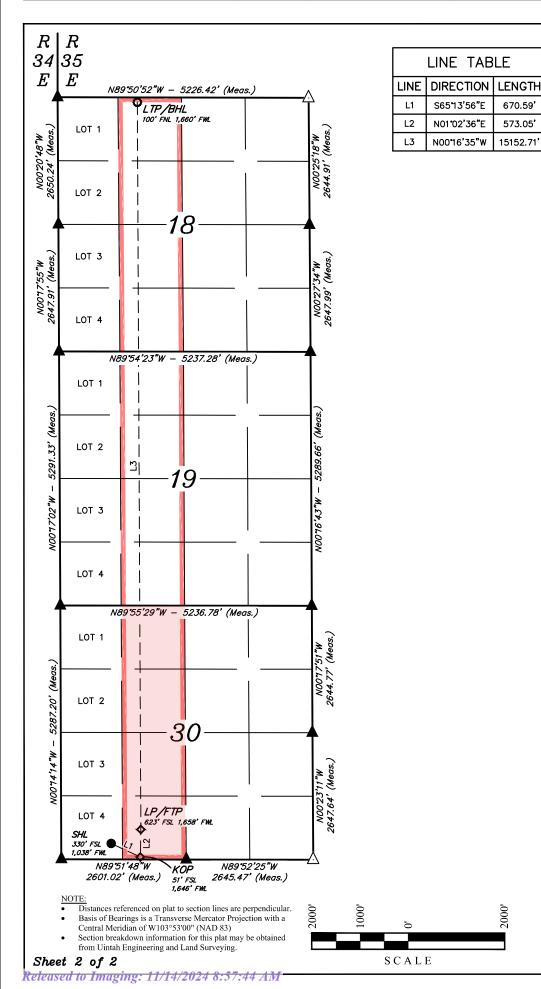
X Amended Report

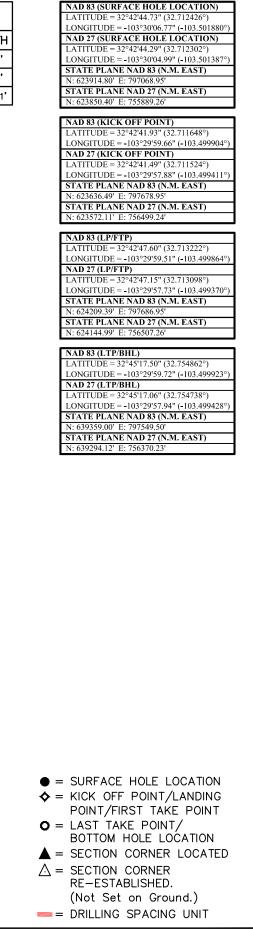
□ As Drilled

Type:

Received by OCD: 11/13/2024 10:17:11 PM

Property Name	Well Number	Drawn By	Revised By
ROPE STATE COM	602H	N.R. 02-21-24	REV. 1 D.M.C. 08-28-24 (UPDATE WELLBORE & FORMAT)

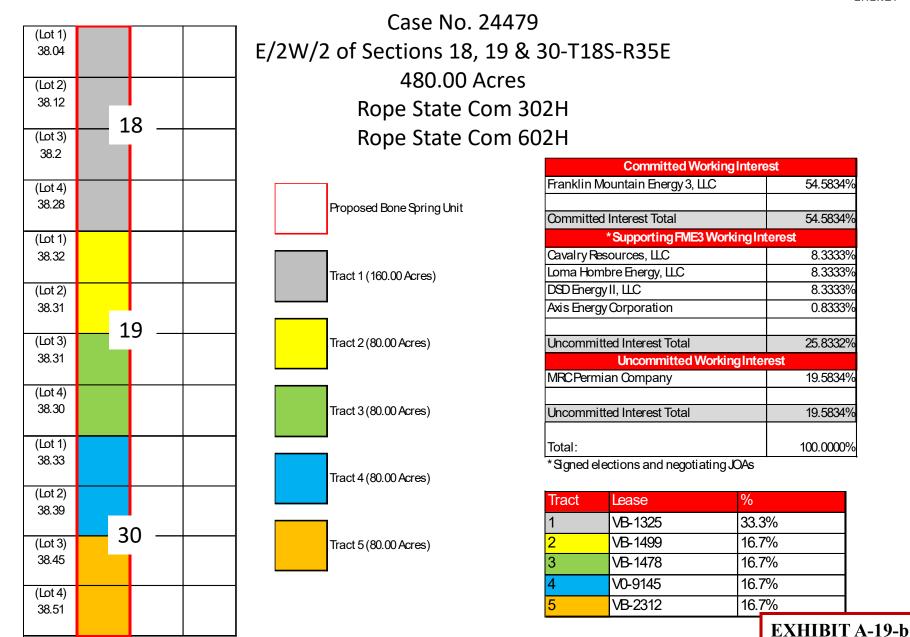




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Case No. 24479 Unit Summary







AUTHORITY FOR EXPENDITURE
 Rope State Com 302H

 SHL: Sec 30-T18S-R35E

 260 FSL 2490 FEL
 Well Name: Location: BHL: Sec 18-T18S-R35E 100 FNL 2290 FWL Franklin Mountain Energy 3, LLC Drill and complete a 15,000' 1BS well. **Operator:** Purpose: TVD 9,177', MD 24,177'

Well #: 302H County/State: Lea Co., NM Date Prepared: 1/4/2024 DCE231023 AFE #:

Neige Neige <th< th=""><th></th><th></th><th>Intangible Drilling Costs</th><th></th><th></th><th></th><th>Intangible Completion Costs</th><th></th></th<>			Intangible Drilling Costs				Intangible Completion Costs	
25 5 ADMINISTRATIVE OVERHEAD \$4,00 280 5 ADMINISTRATIVE OVERHEAD \$10,00 25 1 CONNETWOR ACTIVE CANNO \$200 15 ADMINISTRATIVE OVERHEAD \$10,00 25 1 CONNETWOR ACTIVE CANNO \$10,00 280 20 COLED THINDOSANBANC INT \$12,000 25 1 CONNETTOCATION CANNO \$10,00 280 20 COLED THINDOSANBANC INT \$12,000 25 1 CONNETTOCATION CANNO \$10,00 280 20 COLED THINDOSANBANC INT \$12,000 25 1 CONNETTOCATION CANNO \$10,00 280 20 CONNETTOCATION CANNO \$10,000 25 1 CONNECTOCATION CANNO \$10,00 280	Major	Minor	Description	Amount	Major	Minor	ů Ľ	Amount
22 15 CEMENTING PROJECTION CASING \$10,00 20 15 CASING CREW & FQPT \$10,00 22 15 CEMENTING PROJECTION CASING \$10,00 20 20 COLDED TUBRICATIONS \$10,00 22 23 COMMING ATTORS \$10,00 20 20 COMPATION MARKIVER RG \$12,200 23 COMMING ATTORS \$10,000 20 20 COMPATION MARKIVER RG \$12,200 23 COMPATION MARKIVER RG \$10,000 20 20 COMPATION MARKIVER RG \$12,000 23 COMPATION MARKIVER RG \$10,000 20 20 DESTONAL GUERRAL \$10,000 23 COMPATION MARKIVER RG \$10,000 20 7 PERIND PLOUD 50 23 DESTONAL GUERRAL PERIND PLOUD \$10,000 20 7 PERIND PLOUD 50 23 DESTONAL GUERRAL STROMARCHING PLOUD \$10,000 20 7 PERIND PLOUD \$10,000 23 DESTONAL GUERRAL STROMARCHING PLOUD \$10,000 <td>225</td> <td>5</td> <td>ADMINISTRATIVE OVERHEAD</td> <td>\$4,000</td> <td></td> <td></td> <td></td> <td></td>	225	5	ADMINISTRATIVE OVERHEAD	\$4,000				
22 10 COMENTING SPACE CASING 512,000 20 20 COULD TUBINGS/REBING UST 512,00 22 22 COMPATION SPACE CASING 52,000 20 20 COULD TUBINGS/REBING UST 512,00 22 23 COMPATION SPACE CASING 52,000 20 20 COUNTACT 55,000 22 34 COMPATION RAD 55,000 20 35 COMPATION REPORT 55,000 23 4 CONTACT, BARCHARDER SPACE CASING 50 30 CONTACT, BARCHARDER SPACE CASING 50 23 4 CONTACT, BARCHARDER SPACE CASING 50 30 60 DAMAGESPACE CASING 50 25 5 DAMAGESPACE CASING 50 30 60 ELETTACLA PROPERGINGSTALLINGT 50 25 5 DAMAGESPACE CASING 50 30 60 ELETTACLA PROPERGINGSTALLINGT 50 25 5 DAMAGESPACE CASINGT 50 30 60 FILLINGT PROPERGINGSTALLINGT 50 25 5								
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Major Minor Description Amount 245 50 PRODUCTION PROCESSING FACLILITY 50 230 10 INTERMEDIATE CASING & ATTACHMENTS \$179,140 245 55 PRODUCTION TUBING \$90,000 230 20 PACKERS/SLEEVES/PLUGS \$66,000 245 65 RODS/PUMPS \$0 230 25 PRODUCTION COASING & ATTACHMENTS \$160,740 245 75 WELLHEAD EQUIPMENT \$142,700 230 45 SURFACE CASING & ATTACHMENTS \$160,740 245 70 TAXES \$29,299 230 45 WELHEAD EQUIPMENT/CASING BOWL \$70,000 245 70 TAXES \$29,299 Total Tangible Casis: \$13,55,101 TatxES \$29,299 Total Tangible Facility Costs Major Major Description Amount 265 5 CONSULTING NPENT \$10,255,101 \$10,200 \$25 2 CONSULTING \$30,000 \$270 15 CONTAINNENT \$0 265 2 CONSUL	225 225	180 178	TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5%	\$39,000 \$172,728 \$157,025	245 245	5 15	Description ARTIFICIAL LIFT FLOWLINES	\$200,000 \$0
230 10 INTERNEDIATE CASING & ATTACHMENTS \$\$179,140 245 55 PRODUCTION TUBING \$\$90,000 230 20 PACKERS/SLEEVES/PLUGS \$60,000 245 65 SUBSURFACE CASING & ATTACHMENTS \$60,000 245 65 SUBSURFACE CASING & ATTACHMENTS \$60,000 245 75 WELLHEAD EQUIPMENT \$142,700 230 45 WELLHEAD EQUIPMENT/CASING BOWL \$70,000 245 75 WELLHEAD EQUIPMENT/CASING BOWL \$70,000 245 76 WELLHEAD EQUIPMENT/CASING BOWL \$71,166 Total Tangible Completion Costs: \$352,92,99 230 40 TAXES \$13,55,101 Intangible Completion Costs: \$351,999 Tangible Facility Costs Major Minor Description Amount 265 5 CONSULTING \$95,500 270 15 CONTAINMENT \$0 265 22 DAMAGES/ROW/PERMITS, ETC \$12,700 270 15 CONTAINMENT \$0 265 22 DAMAGES/ROW/PERMITS, ETC \$12,700 270 <td>225 225</td> <td>180 178</td> <td>TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Drilling Costs:</td> <td>\$39,000 \$172,728 \$157,025</td> <td>245 245 245 245 245</td> <td>5 15 25 40</td> <td>Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS</td> <td>\$200,000 \$0 \$0 \$40,000</td>	225 225	180 178	TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Drilling Costs:	\$39,000 \$172,728 \$157,025	245 245 245 245 245	5 15 25 40	Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS	\$200,000 \$0 \$0 \$40,000
20 245 60 RODS/PUMPS 50 210 25 PRODUCTION CASING & ATTACHMENTS \$86,000 245 65 SUBSURFACE EQUIPMENT \$60,000 210 25 PRODUCTION CASING & ATTACHMENTS \$16,07,40 245 75 WELLHEAD EQUIPMENT \$14,27,00 210 45 WELLHEAD EQUIPMENT/CASING BOWL \$70,000 245 70 TAXES \$29,299 30 40 TAXES \$13,365,101 Intangible Completion Costs: \$30,199 Total Tangible Facility Costs Major Minor Description Amount 265 5 CONSULTING \$9,500 270 10 FACILITY PIPE/VALVES/FITTINGS \$14,700 265 20 DAMAGES/ROW/PERMITS, ETC \$12,700 70 15 CONTAINMENT \$0 265 22 PAMAY DOWER MATERIALS \$13,900 270 15 CONTAINMENT \$0 265 25 PAMAD CONSTRUCTION \$30,000 270 50 FLOWLINES / PIPELINE \$	225 225 225	180 178 35	TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Drilling Costs: Tangible Drilling Costs	\$39,000 \$172,728 \$157,025 \$3,470,253	245 245 245 245 245 245	5 15 25 40 45	Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER	\$200,000 \$0 \$0 \$40,000 \$0
230 35 SURFACE CASING & ATTACHMENTS \$169,740 245 75 WELLHEAD EQUIPMENT \$142,700 230 45 WELLHEAD EQUIPMENT/CASING BOWL \$70,000 245 70 TAXES \$29,999 230 40 TAXES \$11,365,101 Tates Tates \$29,999 Intangible Drilling Costs: \$1,365,101 Intangible Completion Costs: \$350,999 Total Tangible Facility Costs Intangible Facility Costs Amount Controp Description Amount Controp Contro	225 225 225 Major	180 178 35 Minor	TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% <i>Total Intangible Drilling Costs:</i> Tangible Drilling Costs _Description	\$39,000 \$172,728 \$157,025 \$3,4 /0,253 Amount	245 245 245 245 245 245 245 245	5 15 25 40 45 50	Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER PRODUCTION PROCESSING FACILITY	\$200,000 \$0 \$40,000 \$0 \$0 \$0
230 45 WELLHEAD EQUIPMENT/CASING BOWL \$70,00 245 70 TAXES \$29,299 230 40 TAXES \$1,166 Total Tangible Completion Costs: \$29,299 230 40 Taggible Drilling Costs: \$1,365,101 Intangible Completion Costs: \$29,299 230 40 Tangible Facility Costs Intangible Completion Costs: \$29,299 200 70 10 Facult Tangible Drilling Costs: \$1,365,101 Intangible Completion Costs: \$29,500 270 10 Facult Ty PIPE/VALVES/FITTINGS \$14,00 265 5 CONSULTING \$30,000 270 15 CONTANTENT \$14,400 265 22 PAD/AGE S/ROW/PERMITS, ETC \$12,700 270 25 FLOWLINES / PIPELINE / HOOKUP \$76,000 265 40 HEALTH/SAFETY/ENVIRONMENTAL \$50,000 270 60 H2S TRACETION EQUIPMENT \$94,800 265 60 OVERHEAD \$33,000 270 66 ROADAD/LOCATION/FENCINGREPAIRS \$94,	225 225 225 225 <u>Major</u> 230	180 178 35 Minor 10	TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% <i>Total Intangible Drilling Costs:</i> Tangible Drilling Costs <u>Description</u> INTERMEDIATE CASING & ATTACHMENTS	\$39,000 \$172,728 \$157,025 \$3,470,253 Amount \$179,140	245 245 245 245 245 245 245 245 245	5 15 25 40 45 50 55	Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER PRODUCTION PROCESSING FACILITY PRODUCTION TUBING	\$200,000 \$0 \$40,000 \$0 \$0 \$0 \$90,000
230 40 TAXES Total Tangible Gasts: \$71,166 Total Tangible Completion Costs: \$501,999 7010 Tangible Facility Costs \$1,365,101 Intangible Facility Costs Amount 7010 FACILITY PIPE/VALVES/FITTINGS \$147,000 265 12 COMPANY DIRECT LABOR \$00 270 10 FACILITY PIPE/VALVES/FITTINGS \$147,000 265 12 COMPANY DIRECT LABOR \$00 270 15 CONTAINMENT \$00 265 20 DAMAGES/ROW/PERMITS, ETC \$12,000 270 25 DEHYDRATION \$00 265 25 ENGINEERING / SCIENCE \$13,900 270 50 FLOWLINES / IPPELINE / HOOKUP \$70,000 265 40 HEALTHYSRETY/ENVIRONMENTAL \$500,000 270 65 SEPARATINO EQUIPMENT \$94,800 265 60 OWERHEAD \$30,000 270 66 RADIL/ATTINE SUBS \$00 265 80 SURVEY / PLATS / STAKINGS \$30,000 270 66 RADIL/ATTINE SUBS \$	225 225 225 Major 230 230 230	180 178 35 Minor 10 20 25	TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% <i>Total Intangible Drilling Costs:</i> Tangible Drilling Costs Description INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS	\$39,000 \$172,728 \$157,025 \$3,4/0,253 Amount \$179,140 \$66,000 \$809,055	245 245 245 245 245 245 245 245 245 245	5 15 25 40 45 50 55 60 65	Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER PRODUCTION NOCESSING FACILITY PRODUCTION TUBING RODS/PUMPS SUBSURFACE EQUIPMENT	\$200,000 \$0 \$40,000 \$0 \$0 \$90,000 \$0 \$0 \$60,000
Total Tangible Drilling Costs: S 1,365,101 Intangible Facility Costs Tangible Facility Costs Intangible Facility Costs Major Minor Description Amount 265 5 CONSULTING \$9,500 270 10 FACILITY PIPE/VALVES/FITTINGS \$147,000 265 12 COMPANY DIRECT LABOR \$9,000 270 15 CONTAINMENT \$0 265 22 DAMAGE/ROW/FEMITS, ETC \$12,700 270 25 DEHYDRATION \$0 265 22 PAD/ROAD CONSTRUCTION \$30,000 270 30 PRIMARY POWER MATERIALS \$14,400 265 25 ENGINEERING / SCIENCE \$13,900 270 60 H2S TREATING EQUIPMENT \$0 265 45 CONTRACT LABOR & SERVICES \$0 270 65 RPANCINCACTION/REPAIRS \$0 265 80 SUPEY PLATS / STAKINGS \$00 270 66 RAOLINCACTION/REPAIRS \$0 265 80 SUPEY PLA	225 225 225 225 <u>Major</u> 230 230 230 230	180 178 35 Minor 10 20 25 35	TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% <i>Total Intangible Drilling Costs:</i> Tangible Drilling Costs Description INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS	\$39,000 \$172,728 \$157,025 \$3,470,253 Amount \$179,140 \$66,000 \$809,055 \$169,740	245 245 245 245 245 245 245 245 245 245	5 15 25 40 45 50 55 60 65 75	Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER PRODUCTION PROCESSING FACILITY PRODUCTION TUBING RODS/PUMPS SUBSURFACE EQUIPMENT WELLHEAD EQUIPMENT	\$200,000 \$0 \$40,000 \$0 \$90,000 \$0 \$60,000 \$142,700
Tangible Facility CostsMajorMajorMinorDescriptionAmountMajorMinorDescriptionCostsSCONSULTING\$9,50027010FACILITY PIPE/VALVES/FITTINGS\$10026512COMPANY DIRECT LABOR\$12,70027015CONTAINMENT\$026520DAMAGES/ROW/PERMITS, ETC\$12,70027015CONTAINMENT\$026522PAD/ROAD CONSTRUCTION\$30,00027025DEHYDRATION\$026525ENGINEERING (SCIENCE\$13,90027030PRIMARY POWER MATERIALS\$14,40026525ENGINEERING (SCIENCE\$13,90027050FLOWLINES / PIPELINE / HOOKUP\$76,00026545CONTRACT LABOR SERVICES\$0027066ROAD/LOCATION/FENCING/REPAIRS\$94,80026560OVERHEAD\$30,00027075PRE-FABRICATED SKIDS\$025583TANSPORTATION / TRUCKING\$0027076FACILITY SURFACE EQUIPMENT\$75,40026583TAXES\$4,120270100CONTROL / INSTRUMENT / METERS / SCADA\$57,00025581TAMSPORTATION / TRUCKING\$4,120270130MECHANICAL BATTERY BUILD\$117,800547,600547,600\$41\$100270130MECHANICAL BATTERY BUILD\$117,800547,600547,600\$41270130MECHANICAL BATTERY BUILD\$117,800547,600\$41,20<	225 225 225 225 230 230 230 230 230 230	180 178 35 Minor 10 20 25 35 45	TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% <i>Total Intangible Drilling Costs:</i> Tangible Drilling Costs Description INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL	\$39,000 \$172,728 \$157,025 \$3,470,253 Amount \$179,140 \$66,000 \$809,055 \$169,740 \$70,000	245 245 245 245 245 245 245 245 245 245	5 15 25 40 45 50 55 60 65 75	Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER PRODUCTION PROCESSING FACILITY PRODUCTION TUBING RODS/PUMPS SUBSURFACE EQUIPMENT WELLHEAD EQUIPMENT TAXES	\$200,000 \$0 \$0 \$0 \$0 \$0,000 \$0 \$0,000 \$142,700 \$22,299
Major Minor Description Amount 265 5 CONSULTING \$9,500 270 10 FACILITY PIPE/VALVES/FITTINGS \$147,000 265 12 COMPANY DIRECT LABOR \$0 270 15 CONTAINMENT \$0 265 20 DAMAGES/ROW/PERMITS, ETC \$12,700 270 25 DEHYDRATION \$0 265 22 PAD/ROAD CONSTRUCTION \$30,000 270 30 PRIMARY POWER MATERIALS \$14,400 265 25 ENGINEERING / SCIENCE \$13,900 270 50 FLOWLINES / PIPELINE / HOOKUP \$76,000 265 40 HEALTH/SAFETY/ENVIRONMENTAL \$500 270 60 H2S TREATING EQUIPMENT \$94,800 265 60 OVERHEAD \$3,000 270 66 ROAD/LOCATION/FENCING/REPAIRS \$0 265 85 TRANSPORTATION / TRUCKING \$0 270 75 PRE-FABRICATED SKIDS \$0 265 85 TRANSPORTATION / TRUCKING \$0 270	225 225 225 225 230 230 230 230 230 230	180 178 35 Minor 10 20 25 35 45	TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% <i>Total Intangible Drilling Costs:</i> Tangible Drilling Costs Description INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL TAXES	\$39,000 \$172,728 \$157,025 \$3,470,253 Amount \$179,140 \$66,000 \$809,055 \$169,740 \$70,000 \$71,166	245 245 245 245 245 245 245 245 245 245	5 15 25 40 45 50 55 60 65 75	Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER PRODUCTION PROCESSING FACILITY PRODUCTION TUBING RODS/PUMPS SUBSURFACE EQUIPMENT WELLHEAD EQUIPMENT TAXES	\$200,000 \$0 \$0 \$0 \$0 \$0,000 \$0 \$0,000 \$142,700 \$22,299
270 10 FACILITY PIPE/VALVES/FITTINGS \$147,000 265 12 COMPANY DIRECT LABOR \$0 270 15 CONTAINMENT \$0 265 20 DAMAGES/ROW/PERMITS, ETC \$12,700 270 25 DEHYDRATION \$0 265 22 PAD/ROAD CONSTRUCTION \$30,000 270 30 PRIMARY POWER MATERIALS \$14,400 265 25 ENGINEERING / SCIENCE \$13,900 270 50 FLOWLINES / PIPELINE / HOOKUP \$76,000 265 40 HEALTH/SAFETY/ENVIRONMENTAL \$5,000 270 60 H2S TREATING EQUIPMENT \$94,800 265 60 OVERHEAD \$30,000 270 66 ROAD/LOCATION/FENCING/REPAIRS \$0 265 80 SURVEY / PLATS / STAKINGS \$800 270 70 75 PRE-FABRICATED SKIDS \$0 265 85 TRANSPORTATION / TRUCKING \$0 270 80 FACILITY SURFACE EQUIPMENT \$75,400 265 10 CONTROL / INSTRUMENT / METERS / SCADA	225 225 225 225 230 230 230 230 230 230	180 178 35 Minor 10 20 25 35 45	TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Drilling Costs: Tangible Drilling Costs Description INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL TAXES Total Tangible Drilling Costs:	\$39,000 \$172,728 \$157,025 \$3,470,253 Amount \$179,140 \$66,000 \$809,055 \$169,740 \$70,000 \$71,166	245 245 245 245 245 245 245 245 245 245	5 15 25 40 45 50 55 60 65 75 70	Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION INER PRODUCTION PROCESSING FACILITY PRODUCTION TUBING RODS/PUMPS SUBSURFACE EQUIPMENT WELLHEAD EQUIPMENT TAXES Total Tangible Completion Costs:	\$200,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$60,000 \$142,700 \$142,700 \$29,299 \$3501,999
270 15 CONTAINMENT \$0 265 20 DAMAGES/ROW/PERMITS, ETC \$12,700 270 25 DEHYDRATION \$0 265 22 PAD/ROAD CONSTRUCTION \$30,000 270 30 PRIMARY POWER MATERIALS \$14,400 265 25 ENGINEERING / SCIENCE \$13,900 270 50 FLOWLINES / PIPELINE / HOOKUP \$76,000 265 40 HEALTH/SAFETY/ENVIRONMENTAL \$5,000 270 60 H2S TREATING EQUIPMENT \$0 265 40 ONTRACT LABOR & SERVICES \$0 270 66 ROAD/LOCATION/FENCING/REPAIRS \$0 265 60 OVERHEAD \$3,000 270 66 ROAD/LOCATION/FENCING/REPAIRS \$0 265 80 SURVEY / PLATS / STAKINGS \$3000 270 66 ROAD/LOCATION/FENCING/REPAIRS \$0 265 83 TAXES \$400 270 75 PRE-FABRICATED SKIDS \$0 265 83 TAXES \$4,120 270 70 10 CONTROL / INSTRUMENT / METERS / SCADA \$7,000 Total Intangible Facility Costs	225 225 225 225 225 230 230 230 230 230 230 230	180 178 35 Minor 10 20 25 35 45 40	TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% <i>Total Intangible Drilling Costs:</i> Tangible Drilling Costs Description INTERMEDIATE CASING & ATTACHMENTS PACDEXERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL TAXES Total Tangible Drilling Costs: Tangible Facility Costs	\$39,000 \$172,728 \$157,025 \$3,470,253 Amount \$179,140 \$66,000 \$809,055 \$169,740 \$70,000 \$71,166 \$1,365,101	245 245 245 245 245 245 245 245 245 245	5 15 25 40 45 50 55 60 65 75 70 Minor	Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION INER PRODUCTION PROCESSING FACILITY PRODUCTION TUBING RODS/PUMPS SUBSURFACE EQUIPMENT WELLHEAD EQUIPMENT TAXES Total Tangible Completion Costs: Intangible Facility Costs Description	\$200,000 \$0 \$0 \$0 \$0 \$0,000 \$0 \$0,000 \$142,700 \$29,299 \$29,299 \$201,999 Amount
270 25 DEHYDRATION \$0 265 22 PAD/ROAD CONSTRUCTION \$30,000 270 30 PRIMARY POWER MATERIALS \$14,400 265 25 ENGINEERING / SCIENCE \$13,900 270 50 FLOWLINES / PIPELINE / HOOKUP \$76,000 265 40 HEALTH/SAFETY/ENVIRONMENTAL \$5,000 270 60 H2S TREATING EQUIPMENT \$0 265 40 HEALTH/SAFETY/ENVIRONMENTAL \$5,000 270 65 SEPARATION EQUIPMENT \$0 265 60 OVERHEAD \$30,000 270 66 ROAD/LOCATION/FENCING/REPAIRS \$0 265 80 SURVEY / PLATS / STAKINGS \$800 270 75 PRE-FABRICATED SKIDS \$0 265 85 TRANSPORTATION / TRUCKING \$800 270 76 FACILITY SURFACE EQUIPMENT \$75,400 265 83 TAXES \$4,120 270 90 H2S SAFETY SYSTEM \$4,000 265 10 CONTINGENCY COSTS 5% \$33,745 270 100 CONTROL / INSTRUMENT / METERS / SCADA \$47,600 \$47,600 <t< td=""><td>225 225 225 225 230 230 230 230 230 230 230 230</td><td>180 178 35 Minor 10 20 25 35 45 40 Minor</td><td>TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% <i>Total Intangible Drilling Costs:</i> Tangible Drilling Costs Description INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL TAXES <i>Total Tangible Drilling Costs:</i> Tangible Facility Costs Description</td><td>\$39,000 \$172,728 \$157,025 \$3,470,253 Amount \$179,140 \$66,000 \$809,055 \$169,740 \$70,000 \$71,166 \$1,365,101 Amount</td><td>245 245 245 245 245 245 245 245 245 245</td><td>5 15 25 40 45 50 55 60 65 75 70 Minor 5</td><td>Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER PRODUCTION PROCESSING FACILITY PRODUCTION TUBING RODS/PUMPS SUBSURFACE EQUIPMENT WELLHEAD EQUIPMENT TAXES Total Tangible Completion Costs: Intangible Facility Costs Description CONSULTING</td><td>\$200,000 \$0 \$0 \$40,000 \$0 \$90,000 \$142,700 \$29,299 \$361,999 Amount \$9,500</td></t<>	225 225 225 225 230 230 230 230 230 230 230 230	180 178 35 Minor 10 20 25 35 45 40 Minor	TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% <i>Total Intangible Drilling Costs:</i> Tangible Drilling Costs Description INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL TAXES <i>Total Tangible Drilling Costs:</i> Tangible Facility Costs Description	\$39,000 \$172,728 \$157,025 \$3,470,253 Amount \$179,140 \$66,000 \$809,055 \$169,740 \$70,000 \$71,166 \$1,365,101 Amount	245 245 245 245 245 245 245 245 245 245	5 15 25 40 45 50 55 60 65 75 70 Minor 5	Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER PRODUCTION PROCESSING FACILITY PRODUCTION TUBING RODS/PUMPS SUBSURFACE EQUIPMENT WELLHEAD EQUIPMENT TAXES Total Tangible Completion Costs: Intangible Facility Costs Description CONSULTING	\$200,000 \$0 \$0 \$40,000 \$0 \$90,000 \$142,700 \$29,299 \$361,999 Amount \$9,500
270 50 FLOWLINES / PIPELINE / HOOKUP \$76,000 265 40 HEALTH/SAFETY/ENVIRONMENTAL \$5,000 270 60 H2S TREATING EQUIPMENT \$0 265 45 CONTRACT LABOR & SERVICES \$0 270 65 SEPARATION EQUIPMENT \$94,800 265 60 OVERHEAD \$3,000 270 66 ROAD/LOCATION/FENCING/REPAIRS \$0 265 80 SURVEY / PLATS / STAKINGS \$800 270 75 PRE-FABRICATED SKIDS \$0 265 80 SURVEY / PLATS / STAKINGS \$800 270 86 FACILITY SURFACE EQUIPMENT \$75,400 265 83 TAXES \$4,120 270 90 H2S SAFETY SYSTEM \$4,000 265 10 CONTINGENCY COSTS 5% \$3,745 270 100 CONTROL / INSTRUMENT / METERS / SCADA \$17,000 Total Intangible Facility Costs: \$82,765 270 130 MECHANICAL BATTERY BUILD \$117,800 Total Intangible Facility Costs: \$82,765 270 132 El&C BATTERY BUILD \$15,100 \$17,800 SURVEY / PLATS / STAKING SCONS /	225 225 225 225 230 230 230 230 230 230 230 230 230	180 178 35 Minor 10 20 25 35 45 40 Minor 10	TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Drilling Costs: Tangible Drilling Costs Description INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL TAXES Total Tangible Drilling Costs: Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS	\$39,000 \$172,728 \$157,025 \$3,470,253 Amount \$179,140 \$66,000 \$809,055 \$169,740 \$70,000 \$71,166 \$1,365,101 Amount \$147,000	245 245 245 245 245 245 245 245 245 245	5 15 25 40 45 50 55 60 65 75 70 Minor 5 12	Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER PRODUCTION PROCESSING FACILITY PRODUCTION TUBING RODS/PUMPS SUBSURFACE EQUIPMENT TAXES Total Tangible Completion Costs: Intangible Facility Costs Description CONSULTING COMPANY DIRECT LABOR	\$200,000 \$0 \$0 \$40,000 \$0 \$90,000 \$142,700 \$29,299 \$561,999 Amount \$9,500 \$0
270 60 H2S TREATING EQUIPMENT \$0 265 45 CONTRACT LABOR & SERVICES \$0 270 65 SEPARATION EQUIPMENT \$94,800 265 60 OVERHEAD \$3,000 270 66 ROAD/LOCATION/FENCING/REPAIRS \$0 265 80 SURVEY / PLATS / STAKINGS \$800 270 75 PRE-FABRICATED SKIDS \$0 265 83 TRANSPORTATION / TRUCKING \$0 270 86 FACILITY SURFACE EQUIPMENT \$75,400 265 83 TAXES \$4,120 270 90 H2S SAFETY SYSTEM \$4,000 265 10 CONTINGENCY COSTS 5% \$3,745 270 100 CONTROL / INSTRUMENT / METERS / SCADA \$57,000 265 10 CONTINGENCY COSTS 5% \$3,745 270 110 TANKS & WALKWAYS \$47,600 \$47,600 \$87,000 \$47,600 \$47,600 270 130 MECHANICAL BATTERY BUILD \$17,800 \$0 \$66 \$10 \$10 \$10 270 132 EL&C BATTERY BUILD \$15,100 \$17,800 \$17,800	225 225 225 225 230 230 230 230 230 230 230 230 230 230	180 178 35 Minor 10 20 25 35 45 40 Minor 10 15	TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Drilling Costs: Tangible Drilling Costs Description INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL TAXES Total Tangible Drilling Costs: Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT	\$39,000 \$172,728 \$157,025 \$3,470,253 Amount \$179,140 \$66,000 \$809,055 \$169,740 \$70,000 \$71,166 \$1,365,101 Amount \$147,000 \$0	245 245 245 245 245 245 245 245 245 245	5 15 25 40 45 50 55 60 65 75 70 Minor 5 12 20	Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION INER PRODUCTION TUBING RODS/PUMPS SUBSURFACE EQUIPMENT WELLHEAD EQUIPMENT TAXES Total Tangible Completion Costs: Intangible Facility Costs Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC	\$200,000 \$0 \$0 \$0 \$0 \$90,000 \$0 \$0 \$0 \$0 \$0 \$142,700 \$142,700 \$142,700 \$142,700 \$142,700 \$29,299 Amount \$9,500 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
270 65 SEPARATION EQUIPMENT \$94,800 265 60 OVERHEAD \$3,000 270 66 ROAD/LOCATION/FENCING/REPAIRS \$0 265 80 SURVEY / PLATS / STAKINGS \$800 270 75 PRE-FABRICATED SKIDS \$0 265 85 TRANSPORTATION / TRUCKING \$0 270 86 FACILITY SURFACE EQUIPMENT \$75,400 265 83 TAXES \$4,120 270 90 H2S SAFETY SYSTEM \$4,000 265 10 CONTINGENCY COSTS 5% \$3,745 270 100 CONTROL / INSTRUMENT / METERS / SCADA \$57,000 Total Intangible Facility Costs: \$82,765 270 110 TANKS & WALKWAYS \$417,600 \$37,450 \$82,765 270 110 TANKS & WALKWAYS \$417,600 \$47,000 \$82,765 270 132 Ei&C BATTERY BUILD \$47,000 \$600 \$117,800 \$600 270 134 CONTROLS AND SCADA BATTERY BUILD \$15,100 \$12 \$600 \$600 270 138 FLOWLINE INSTALLATION \$43,500 \$4	225 225 225 225 230 230 230 230 230 230 230 230 230 230	180 178 35 Minor 10 25 35 45 40 Minor 10 15 25 30	TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% <i>Total Intangible Drilling Costs:</i> Tangible Drilling Costs Description INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL TAXES Total Tangible Drilling Costs: Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS	\$39,000 \$172,728 \$157,025 \$3,470,253 Amount \$179,140 \$66,000 \$809,055 \$169,740 \$70,000 \$71,166 \$1,365,101 Amount \$147,000 \$0 \$0 \$144,000	245 245 245 245 245 245 245 245 245 245	5 15 25 40 45 50 55 60 65 75 70 Minor 5 12 20 22 25	Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER PRODUCTION PROCESSING FACILITY PRODUCTION TUBING RODS/PUMPS SUBSURFACE EQUIPMENT WELLHEAD EQUIPMENT TAXES Total Tangible Completion Costs: Intangible Facility Costs Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE	\$200,000 \$0 \$0 \$40,000 \$0 \$90,000 \$142,700 \$142,700 \$29,299 \$561,999 Amount \$9,500 \$0 \$12,700 \$30,000 \$13,900
270 66 ROAD/LOCATION/FENCING/REPAIRS \$0 265 80 SURVEY / PLATS / STAKINGS \$800 270 75 PRE-FABRICATED SKIDS \$0 265 85 TRANSPORTATION / TRUCKING \$0 270 86 FACILITY SURFACE EQUIPMENT \$75,400 265 83 TAXES \$4,120 270 90 H2S SAFETY SYSTEM \$4,000 265 10 CONTINGENCY COSTS 5% \$3,745 270 100 CONTROL / INSTRUMENT / METERS / SCADA \$57,000 <i>Total Intangible Facility Costs:</i> \$82,765 270 100 CONTROL / INSTRUMENT / METERS / SCADA \$57,000 <i>Total Intangible Facility Costs:</i> \$82,765 270 101 TANKS & WALKWAYS \$41,600 \$117,800 <i>Sontext Costs:</i> \$82,765 270 130 MECHANICAL BATTERY BUILD \$117,800 <i>Sontext Costs:</i> \$82,765 270 132 Ei& CASTTERY BUILD \$117,800 <i>Sontext Costs: Sontext Costs:</i> \$82,765 270 134 CONTROLS AND SCADA BATTERY BUILD \$15,100 \$17,000 <i>Sontext Costs: Sontext Costs: Sontext</i>	225 225 225 225 230 230 230 230 230 230 230 230 230 230	180 178 35 10 20 25 35 40 40 Minor 10 15 25 30 50	TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Drilling Costs: Tangible Drilling Costs Description INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL TAXES Total Tangible Drilling Costs: Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP	\$39,000 \$172,728 \$157,025 \$3,470,253 Amount \$179,140 \$66,000 \$809,055 \$169,740 \$70,000 \$71,166 \$1,365,101 Amount \$147,000 \$0 \$0 \$14,400 \$76,000	245 245 245 245 245 245 245 245 245 245	5 15 25 40 45 50 55 60 65 75 70 Minor 5 12 20 22 25 40	Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER PRODUCTION PROCESSING FACILITY PRODUCTION TUBING RODS/PUMPS SUBSURFACE EQUIPMENT WELLHEAD EQUIPMENT TAXES Total Tangible Completion Costs: Intangible Facility Costs Description COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL	\$200,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
270 75 PRE-FABRICATED SKIDS \$0 265 85 TRANSPORTATION / TRUCKING \$0 270 86 FACILITY SURFACE EQUIPMENT \$75,400 265 83 TAXES \$4,120 270 90 H2S SAFETY SYSTEM \$4,000 265 10 CONTINGENCY COSTS 5% \$3,745 270 100 CONTROL / INSTRUMENT / METERS / SCADA \$57,000 Total Intangible Facility Costs: \$82,765 270 110 TANKS & WALKWAYS \$47,600 Total Intangible Facility Costs: \$82,765 270 130 MECHANICAL BATTERY BUILD \$117,800 Total Intangible Facility Costs: \$82,765 270 132 El&C BATTERY BUILD \$17,000 Total Intangible Facility Costs: \$1 270 134 CONTROLS AND SCADA BATTERY BUILD \$2,600 \$1 \$1 270 136 PRIMARY POWER BUILD \$15,100 \$1 \$600 \$600 \$600 \$600 270 138 FLOWLINE INSTALLATION \$43,500 \$600 \$600 \$600 \$600 \$600 \$600 \$600 \$600 \$600	225 225 225 225 230 230 230 230 230 230 230 230 230 230	180 178 35 Minor 10 20 25 35 45 40 Minor 10 15 25 30 50 60	TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Drilling Costs: Tangible Drilling Costs Description INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL TAXES Total Tangible Drilling Costs: Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT	\$39,000 \$172,728 \$157,025 Amount \$179,140 \$66,000 \$809,055 \$169,740 \$70,000 \$71,166 \$1,365,101 Amount \$147,000 \$0 \$0 \$144,400 \$76,000 \$0 \$0	245 245 245 245 245 245 245 245 245 245	5 15 25 40 45 50 55 60 65 75 70 Minor 5 12 20 22 25 40 45 5 40 45 55 60 65 55 60 65 75 70 8 12 25 40 45 55 60 65 55 60 65 75 70 8 12 25 40 45 55 60 65 75 70 8 12 25 40 45 55 60 65 75 70 8 12 20 22 25 40 45 55 60 65 75 70 8 12 20 22 25 40 45 55 60 65 75 70 8 12 20 22 25 40 40 45 55 60 65 75 70 8 12 20 22 25 40 40 40 40 40 40 40 40 55 55 60 65 75 70 8 40 40 40 40 40 40 40 40 40 40	Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION NER PRODUCTION PROCESSING FACILITY PRODUCTION TUBING RODS/PUMPS SUBSURFACE EQUIPMENT WELLHEAD EQUIPMENT TAXES Total Tangible Completion Costs: Intangible Facility Costs Description COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH'SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES	\$200,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$142,700 \$142,700 \$142,700 \$142,700 \$229,299 \$3561,999 Amount \$9,500 \$12,700 \$312,700 \$312,700 \$313,900 \$5,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
270 90 H2S SAFETY SYSTEM \$4,000 265 10 CONTINGENCY COSTS 5% \$3,745 270 100 CONTROL / INSTRUMENT / METERS / SCADA \$57,000 Total Intangible Facility Costs: \$82,765 270 110 TANKS & WALKWAYS \$47,600 \$17 \$100 CONTROL / INSTRUMENT / METERS / SCADA \$17 270 110 TANKS & WALKWAYS \$47,600 \$17 \$100 \$17 270 130 MECHANICAL BATTERY BUILD \$117,800 Office Use Only: \$17 270 132 Ei&C BATTERY BUILD \$47,000 \$47,000 \$117,800 Office Use Only: \$17 270 134 CONTROLS AND SCADA BATTERY BUILD \$15,100 \$2,600 \$40,850 \$40,850 270 136 PRIMARY POWER BUILD \$15,100 \$43,500 \$40,854 \$40,854 270 140 SIGNAGE \$600 \$600 \$600 \$40,854 \$40,854	225 225 225 225 230 230 230 230 230 230 230 230 230 230	180 178 35 10 20 25 35 45 40 Minor 10 15 25 30 50 60 65	TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Drilling Costs: Tangible Drilling Costs: Description INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL TAXES Total Tangible Drilling Costs: Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT	\$39,000 \$172,728 \$157,025 Amount \$179,140 \$66,000 \$809,055 \$169,740 \$70,000 \$71,166 S 1,365,101 Amount \$14,400 \$76,000 \$0 \$0 \$0 \$94,800	245 245 245 245 245 245 245 245 245 245	5 15 25 40 45 50 55 60 65 75 70 Minor 5 12 20 22 25 40 45 60 65 75 70	Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER PRODUCTION PROCESSING FACILITY PRODUCTION TUBING RODS/PUMPS SUBSURFACE EQUIPMENT WELLHEAD EQUIPMENT TAXES Total Tangible Completion Costs: Intangible Facility Costs Description COMSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD	\$200,000 \$0 \$40,000 \$0 \$90,000 \$142,700 \$142,700 \$142,700 \$29,299 \$561,999 Amount \$9,500 \$0 \$12,700 \$30,000 \$13,900 \$13,900 \$5,000 \$0 \$3,000
270 100 CONTROL / INSTRUMENT / METERS / SCADA \$57,000 Total Intangible Facility Costs: \$82,765 270 110 TANKS & WALKWAYS \$47,600 \$82,765 270 130 MECHANICAL BATTERY BUILD \$117,800 Office Use Only: 270 132 El&C BATTERY BUILD \$47,000 270 134 CONTROLS AND SCADA BATTERY BUILD \$2,600 270 136 PRIMARY POWER BUILD \$15,100 270 138 FLOWLINE INSTALLATION \$43,500 270 140 SIGNAGE \$600 270 125 TAXES \$40,854	225 225 225 225 230 230 230 230 230 230 230 230 230 230	180 178 35 10 20 25 35 45 40 Minor 10 15 25 30 50 65 66	TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Drilling Costs: Tangible Drilling Costs Description INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL TAXES Total Tangible Drilling Costs: Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS	\$39,000 \$172,728 \$157,025 \$3,470,253 Amount \$179,140 \$66,000 \$809,055 \$169,740 \$70,000 \$71,166 \$1,365,101 Amount \$147,000 \$0 \$0 \$14,400 \$76,000 \$0 \$0 \$0,514,400 \$0 \$0 \$0 \$0,517 \$0,000 \$11,166 \$1,365,101 \$0,000 \$0,005 \$0,000 \$0,000 \$0,005 \$1,167 \$0,000 \$0,005 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,00000 \$0,00000 \$0,000000 \$0,0000000000	245 245 245 245 245 245 245 245 245 245	5 15 25 40 45 50 55 60 65 75 70 Minor 5 12 20 22 25 40 80 80	Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER PRODUCTION PROCESSING FACILITY PRODUCTION TUBING RODS/PUMPS SUBSURFACE EQUIPMENT TAXES Total Tangible Completion Costs: Intangible Facility Costs Description COMSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL COVTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS	\$200,000 \$0 \$40,000 \$0 \$90,000 \$142,700 \$142,700 \$29,299 \$561,999 Amount \$9,500 \$0 \$12,700 \$30,000 \$13,900 \$13,900 \$3,000 \$3,000 \$800
270 110 TANKS & WALKWAYS \$47,600 270 130 MECHANICAL BATTERY BUILD \$117,800 Office Use Only: 270 132 EI&C BATTERY BUILD \$47,000 270 134 CONTROLS AND SCADA BATTERY BUILD \$2,600 270 136 PRIMARY POWER BUILD \$15,100 270 138 FLOWLINE INSTALLATION \$43,500 270 140 SIGNAGE \$600 270 125 TAXES \$40,854	225 225 225 225 225 230 230 230 230 230 230 230 230 230 230	180 178 35 10 20 25 35 45 40 Minor 10 15 25 30 00 65 66 60 65 65 86	TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Drilling Costs: Tangible Drilling Costs: Tangible Drilling Costs PRODUCTION CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL TAXES Total Tangible Drilling Costs: Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATION EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT	\$39,000 \$172,728 \$157,025 Amount \$179,140 \$66,000 \$809,055 \$169,740 \$70,000 \$71,166 \$1,365,101 Amount \$147,000 \$0 \$0 \$144,400 \$76,000 \$0 \$144,400 \$0 \$0 \$144,400 \$0 \$0 \$0 \$144,400 \$0 \$0 \$0 \$0 \$0 \$157,025 \$169,740 \$179,140 \$169,740 \$169,740 \$179,140 \$169,740 \$179,140 \$169,740 \$170,000 \$11,166 \$1,1365,101 Amount \$147,000 \$0 \$0 \$0 \$0 \$147,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	245 245 245 245 245 245 245 245 245 245	5 15 25 5 40 45 55 60 65 5 70 70 Minor 5 12 20 22 25 40 45 60 80 85 83	Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION NER PRODUCTION PROCESSING FACILITY PRODUCTION TUBING RODS/PUMPS SUBSURFACE EQUIPMENT TAXES Total Tangible Completion Costs: Intangible Facility Costs Description COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH'SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES	\$200,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$142,700 \$142,700 \$229,299 \$3561,999 Amount \$9,500 \$12,700 \$30,000 \$13,900 \$5,000 \$0 \$3,000 \$13,900 \$5,000 \$2,000 \$12,700 \$30,000 \$12,700 \$30,000 \$12,700 \$30,000 \$12,700 \$30,000 \$12,700 \$2,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
270130MECHANICAL BATTERY BUILD\$117,800Office Use Only:270132El&C BATTERY BUILD\$47,000270134CONTROLS AND SCADA BATTERY BUILD\$2,600270136PRIMARY POWER BUILD\$15,100270138FLOWLINE INSTALLATION\$43,500270140SIGNAGE\$600270125TAXES\$40,854	225 225 225 225 225 230 230 230 230 230 230 230 230 230 230	180 178 35 Minor 10 25 35 45 40 Minor 10 15 25 30 50 60 65 66 75 86 69 90	TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% <i>Total Intangible Drilling Costs</i> : Tangible Drilling Costs Description INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS MELLITE PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM	\$39,000 \$172,728 \$157,025 \$3,470,253 Amount \$179,140 \$66,000 \$809,055 \$169,740 \$70,000 \$71,166 \$1,365,101 Amount \$147,000 \$0 \$14,400 \$76,000 \$0 \$0 \$14,400 \$76,000 \$0 \$0 \$14,400 \$75,400 \$4,000	245 245 245 245 245 245 245 245 245 245	5 15 25 5 40 45 55 60 65 5 70 70 Minor 5 12 20 22 25 40 45 60 80 85 83	Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER PRODUCTION PROCESSING FACILITY PRODUCTION TUBING RODS/PUMPS SUBSURFACE EQUIPMENT WELLHEAD EQUIPMENT TAXES Total Tangible Completion Costs: Intangible Facility Costs Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5%	\$200,000 \$0 \$40,000 \$0 \$90,000 \$142,700 \$142,700 \$142,700 \$29,299 \$561,999 Amount \$9,500 \$0 \$12,700 \$30,000 \$13,900 \$13,900 \$5,000 \$0 \$3,000 \$0 \$3,000 \$0 \$3,000 \$0 \$3,000 \$0 \$3,000 \$0 \$1,2,700 \$0 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$3,000 \$1,2,700 \$3,000 \$3,000 \$1,000 \$3,000\$\$3,000 \$3,000 \$3,000 \$3,000\$\$3,000\$\$5,000\$\$\$5,000\$\$
270 132 EL&C BATTERY BUILD \$47,000 270 134 CONTROLS AND SCADA BATTERY BUILD \$2,600 270 136 PRIMARY POWER BUILD \$15,100 270 138 FLOWLINE INSTALLATION \$43,500 270 140 SIGNAGE \$600 270 125 TAXES \$40,854	225 225 225 225 225 230 230 230 230 230 230 230 230 230 230	180 178 35 10 20 25 35 45 40 10 15 25 30 50 60 65 66 75 86 67 58 60 100	TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Drilling Costs: Tangible Drilling Costs: Description INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL TAXES Total Tangible Drilling Costs: Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA	\$39,000 \$172,728 \$157,025 \$3,470,253 Amount \$179,140 \$66,000 \$809,055 \$166,740 \$70,000 \$71,166 \$1,365,101 Amount \$147,000 \$0 \$14,400 \$76,000 \$0 \$14,400 \$76,000 \$0 \$0 \$0 \$14,400 \$75,400 \$4,000 \$55,000	245 245 245 245 245 245 245 245 245 245	5 15 25 5 40 45 55 60 65 5 70 70 Minor 5 12 20 22 25 40 45 60 80 85 83	Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER PRODUCTION PROCESSING FACILITY PRODUCTION TUBING RODS/PUMPS SUBSURFACE EQUIPMENT WELLHEAD EQUIPMENT TAXES Total Tangible Completion Costs: Intangible Facility Costs Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5%	\$200,000 \$0 \$40,000 \$0 \$90,000 \$142,700 \$142,700 \$142,700 \$29,299 \$561,999 Amount \$9,500 \$0 \$12,700 \$30,000 \$13,900 \$13,900 \$5,000 \$0 \$3,000 \$0 \$3,000 \$0 \$3,000 \$0 \$3,000 \$0 \$3,000 \$0 \$1,2,700 \$0 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$3,000 \$1,2,700 \$3,000 \$3,000 \$1,000 \$3,000\$\$3,000 \$3,000 \$3,000 \$3,000\$\$3,000\$\$5,000\$\$\$5,000\$\$
270 136 PRIMARY POWER BUILD \$15,100 270 138 FLOWLINE INSTALLATION \$43,500 270 140 SIGNAGE \$600 270 125 TAXES \$40,854	225 225 225 225 225 230 230 230 230 230 230 230 230 230 230	180 178 35 10 20 25 35 45 40 10 15 25 30 60 65 66 60 65 66 75 86 90 110	TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Drilling Costs: Tangible Drilling Costs Description INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL TAXES Total Tangible Drilling Costs: Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATION EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS	\$39,000 \$172,728 \$157,025 Amount \$179,140 \$66,000 \$809,055 \$169,740 \$70,000 \$71,166 \$1,365,101 Amount \$144,00 \$76,000 \$0 \$14,400 \$76,000 \$0 \$14,400 \$75,400 \$44,000 \$40,000 \$75,400 \$44,000 \$75,400 \$44,000 \$75,400 \$44,000 \$75,400 \$44,000 \$75,400 \$74,000 \$75,400 \$75,500 \$75	245 245 245 245 245 245 245 245 245 245	5 15 25 5 40 45 55 60 65 5 70 70 Minor 5 12 20 22 25 40 45 60 80 85 83	Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION INER PRODUCTION TUBING RODS/PUMPS SUBSURFACE EQUIPMENT TAXES Total Tangible Completion Costs: Intangible Facility Costs Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$200,000 \$0 \$40,000 \$0 \$90,000 \$142,700 \$142,700 \$142,700 \$29,299 \$561,999 Amount \$9,500 \$0 \$12,700 \$30,000 \$13,900 \$13,900 \$5,000 \$0 \$3,000 \$0 \$3,000 \$0 \$3,000 \$0 \$3,000 \$0 \$3,000 \$0 \$1,2,700 \$0 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$3,000 \$1,2,700 \$3,000 \$3,000 \$1,000 \$3,000\$\$3,000 \$3,000 \$3,000 \$3,000\$\$3,000\$\$5,000\$\$\$5,000\$\$
270 138 FLOWLINE INSTALLATION \$43,500 270 140 SIGNAGE \$600 270 125 TAXES \$40,854	225 225 225 225 225 230 230 230 230 230 230 230 230 230 230	180 178 35 10 20 25 35 45 40 10 15 25 30 50 60 65 66 75 86 66 75 86 60 100 110 130	TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Drilling Costs: Tangible Drilling Costs Description INTERMEDIATE CASING & ATTACHMENTS PACEKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL TAXES Total Tangible Drilling Costs: Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD El&C BATTERY BUILD	\$39,000 \$172,728 \$157,025 \$3,470,253 Amount \$179,140 \$66,000 \$809,055 \$169,740 \$70,000 \$71,166 \$1,365,101 Amount \$147,000 \$0 \$14,400 \$76,000 \$0 \$14,400 \$76,000 \$0 \$14,400 \$75,400 \$40,000 \$47,600 \$117,800 \$47,600	245 245 245 245 245 245 245 245 245 245	5 15 25 5 40 45 55 60 65 5 70 70 Minor 5 12 20 22 25 40 45 60 80 85 83	Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION INER PRODUCTION TUBING RODS/PUMPS SUBSURFACE EQUIPMENT TAXES Total Tangible Completion Costs: Intangible Facility Costs Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$200,000 \$0 \$40,000 \$0 \$90,000 \$142,700 \$142,700 \$142,700 \$29,299 \$561,999 Amount \$9,500 \$0 \$12,700 \$30,000 \$13,900 \$13,900 \$5,000 \$0 \$3,000 \$0 \$3,000 \$0 \$3,000 \$0 \$3,000 \$0 \$3,000 \$0 \$1,2,700 \$0 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$3,000 \$1,2,700 \$3,000 \$3,000 \$1,000 \$3,000\$\$3,000 \$3,000 \$3,000 \$3,000\$\$3,000\$\$5,000\$\$\$5,000\$\$
270 140 SIGNAGE \$600 270 125 TAXES \$40,854	225 225 225 225 225 230 230 230 230 230 230 230 230 230 230	180 178 35 10 20 25 35 45 40 10 15 25 40 10 15 25 50 60 65 66 75 86 60 100 110 132 134	TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Drilling Costs: Tangible Drilling Costs: Description INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL TAXES Total Tangible Drilling Costs: Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD	\$39,000 \$172,728 \$157,025 Amount \$179,140 \$66,000 \$809,055 \$169,740 \$70,000 \$71,166 Amount \$147,000 \$0 \$0 \$14,400 \$76,000 \$0 \$14,400 \$75,400 \$75,400 \$47,600 \$171,800 \$47,600 \$171,800 \$47,000	245 245 245 245 245 245 245 245 245 245	5 15 25 5 40 45 55 60 65 5 70 70 Minor 5 12 20 22 25 40 45 60 80 85 83	Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION INER PRODUCTION TUBING RODS/PUMPS SUBSURFACE EQUIPMENT TAXES Total Tangible Completion Costs: Intangible Facility Costs Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$200,000 \$0 \$40,000 \$0 \$90,000 \$142,700 \$142,700 \$142,700 \$29,299 \$561,999 Amount \$9,500 \$0 \$12,700 \$30,000 \$13,900 \$13,900 \$5,000 \$0 \$3,000 \$0 \$3,000 \$0 \$3,000 \$0 \$3,000 \$0 \$3,000 \$0 \$1,2,700 \$0 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$3,000 \$1,2,700 \$3,000 \$3,000 \$1,000 \$3,000\$\$3,000 \$3,000 \$3,000 \$3,000\$\$3,000\$\$5,000\$\$\$5,000\$\$
270 125 TAXES \$40,854	225 225 225 225 225 230 230 230 230 230 230 230 230 230 230	180 178 35 10 20 25 45 40 10 15 25 30 60 65 66 60 65 66 60 65 86 90 100 110 130 132 134 136	TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Drilling Costs: Tangible Drilling Costs Description INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL TAXES Total Tangible Drilling Costs: Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD	\$39,000 \$172,728 \$157,025 Amount \$179,140 \$66,000 \$809,055 \$169,740 \$70,000 \$71,166 J \$1,365,101 Amount \$144,000 \$76,000 \$0 \$14,400 \$76,000 \$0 \$14,400 \$75,400 \$44,600 \$0 \$0 \$0 \$17,5400 \$44,000 \$75,400 \$44,000 \$117,800 \$47,600 \$117,800 \$47,600 \$117,800 \$47,600 \$117,800 \$47,000 \$117,800 \$47,000 \$117,800 \$47,000 \$117,800 \$47,000 \$117,800 \$47,000 \$117,800 \$47,000 \$117,800 \$47,000 \$117,800 \$117,800 \$117,800 \$117,800 \$15,100 \$15,100	245 245 245 245 245 245 245 245 245 245	5 15 25 25 40 45 50 60 65 55 60 65 57 70 Minor 5 12 20 22 25 60 85 60 85 83	Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION INER PRODUCTION TUBING RODS/PUMPS SUBSURFACE EQUIPMENT TAXES Total Tangible Completion Costs: Intangible Facility Costs Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$200,000 \$0 \$40,000 \$0 \$90,000 \$142,700 \$142,700 \$142,700 \$29,299 \$561,999 Amount \$9,500 \$0 \$12,700 \$30,000 \$13,900 \$13,900 \$5,000 \$0 \$3,000 \$0 \$3,000 \$0 \$3,000 \$0 \$3,000 \$0 \$3,000 \$0 \$1,2,700 \$0 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$3,000 \$1,2,700 \$3,000 \$3,000 \$1,000 \$3,000\$\$3,000 \$3,000 \$3,000 \$3,000\$\$3,000\$\$5,000\$\$\$5,000\$\$
Total Tangible Facility Costs: \$183,004	225 225 225 225 225 230 230 230 230 230 230 230 230 230 230	180 178 35 Minor 10 25 35 45 40 Minor 10 15 25 30 50 60 65 66 75 86 66 75 86 60 100 1130 132 134 135	TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Drilling Costs: Tangible Drilling Costs Description INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL TAXES Total Tangible Drilling Costs: Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD FLOWLINE INSTALLATION	\$39,000 \$172,728 \$157,025 \$3,470,253 Amount \$179,140 \$66,000 \$809,055 \$169,740 \$70,000 \$71,166 \$1,365,101 Amount \$147,000 \$0 \$14,400 \$76,000 \$0 \$14,400 \$76,000 \$0 \$14,400 \$75,400 \$47,600 \$47,600 \$47,600 \$117,800 \$47,600 \$15,100 \$43,500	245 245 245 245 245 245 245 245 245 245	5 15 25 25 40 45 50 60 65 55 60 65 57 70 Minor 5 12 20 22 25 60 85 60 85 83	Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION INER PRODUCTION TUBING RODS/PUMPS SUBSURFACE EQUIPMENT TAXES Total Tangible Completion Costs: Intangible Facility Costs Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$200,000 \$0 \$40,000 \$0 \$90,000 \$142,700 \$142,700 \$142,700 \$29,299 \$561,999 Amount \$9,500 \$0 \$12,700 \$30,000 \$13,900 \$13,900 \$5,000 \$0 \$3,000 \$0 \$3,000 \$0 \$3,000 \$0 \$3,000 \$0 \$3,000 \$0 \$1,2,700 \$0 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$3,000 \$1,2,700 \$3,000 \$3,000 \$1,000 \$3,000\$\$3,000 \$3,000 \$3,000 \$3,000\$\$3,000\$\$5,000\$\$\$5,000\$\$
	225 225 225 225 225 225 225 230 230 230 230 230 230 230 230 230 230	180 178 35 10 20 25 35 45 40 10 15 25 40 10 15 25 50 60 65 66 75 86 66 75 86 60 100 110 132 134 134 136 138	TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Drilling Costs: Tangible Drilling Costs: Description INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL TAXES Total Tangible Drilling Costs: Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATION EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD EI&C BATTERY BUILD FLOWLINE INSTALLATION SIGNAGE TAXES	\$39,000 \$172,728 \$157,025 Amount \$179,140 \$66,000 \$809,055 \$169,740 \$70,000 \$71,166 Amount \$147,000 \$0 \$14,400 \$76,000 \$14,400 \$76,000 \$14,400 \$75,400 \$44,000 \$45,000 \$46,000 \$40,000 \$40,000 \$40,000	245 245 245 245 245 245 245 245 245 245	5 15 25 25 40 45 50 60 65 55 60 65 57 70 Minor 5 12 20 22 25 60 85 60 85 83	Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION INER PRODUCTION TUBING RODS/PUMPS SUBSURFACE EQUIPMENT TAXES Total Tangible Completion Costs: Intangible Facility Costs Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$200,000 \$0 \$40,000 \$0 \$90,000 \$142,700 \$142,700 \$142,700 \$29,299 \$561,999 Amount \$9,500 \$0 \$12,700 \$30,000 \$13,900 \$13,900 \$5,000 \$0 \$3,000 \$0 \$3,000 \$0 \$3,000 \$0 \$3,000 \$0 \$3,000 \$0 \$1,2,700 \$0 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$1,2,700 \$3,000 \$3,000 \$1,2,700 \$3,000 \$3,000 \$1,000 \$3,000\$\$3,000 \$3,000 \$3,000 \$3,000\$\$3,000\$\$5,000\$\$\$5,000\$\$

Total DC Tangible Total AFE:

Total Drill:

Total Completion: Total Facility:

Total DC Intangible

\$13,363,570.93

\$4,835,353.93

\$7,661,798.50 \$866,418.50

\$10,570,052.50

\$1,927,099.93

THIS AUTHORITY FOR EXPENDITURE IS BASED ON COST ESTIMATES, BILLING WILL REFLECT YOUR PROPORTINATE SHARE OF THE ACTUAL INVOICE COSTS.

Operator: Approved By:	Franklin Montain Energy 3, LLC Craig Walters Chief Executive Officer	Date:	1/4/2024
WI Owner:			
Approved By:		Date:	
Printed Name:		Title	

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME

EXHIBIT A-19-c

Franklin Mountain Energy 3, LLC 44 Cook Street, Suite 1000

Denver, CO 80206 Phone: 720-414-7868

franklinmountainenergy.com



AUTHORITY	AUTHORITY FOR EXPENDITURE				
Well Name:	Rope State Com 602H				
Location:	SHL: Sec 30-T18S-R35E 270 FSL 865 FWL				
Location.	BHL: Sec 18-T18S-R35E 100 FNL 1660 FWL				
Operator:	Franklin Mountain Energy 3, LLC				
Purpose:	Drill and complete a 15,000' 3BS well.				
I ut pose.	TVD 10,333', MD 25,333'.				

Well #: 602H County/State: Lea Co., NM Date Prepared: 1/4/2024 AFE #: DCE240118

		Intangible Drilling Costs		
Major	Minor		Amount	Major N
225	5	ADMINISTRATIVE OVERHEAD	\$4,000	240
225	10	CASING CREW & EQPT	\$84,000	240
225	15	CEMENTING INTERMEDIATE CASING	\$50,000	240
225 225	16 20	CEMENTING PRODUCTION CASING	\$150,000	240 240
225	20	CEMENTING SUFACE CASING COMMUNICATIONS	\$50,000 \$45,000	240
225	30	COMPLETION FLUIDS	\$6,000	240
225	34	CONSTRUCTION/LOCATION & ROAD	\$57,500	240
225	40	CONTRACT LABOR	\$50,000	240
225	45	DAMAGES	\$15,000	240
225	50	DAYWORK CONTRACT	\$878,400	240
225	55	DRILLING - DIRECTIONAL	\$320,000	240
225	60	DRILLING - FOOTAGE	\$120,000	240
225	65	DRILLING BITS	\$140,000	240
225	70	ELECTRICAL POWER\GENERATION	\$0	240
225	75	ENGINEERING	\$20,000	240
225 225	80 84	ENVIRONMENTAL SERVICES EQUIPMENT RENTAL DOWNHOLE	\$275,000	240 240
225	85	EQUIPMENT RENTAL DOWNHOLE	\$60,000 \$50,000	240
225	90	FISHING TOOLS/SERVICES	\$0,000	240
225	95	HEALTH & SAFETY	\$7,000	240
225	100	HOUSING AND SUPPORT SERVICES	\$45,000	240
225	105	INSURANCE	\$1,700	240
225	106	INSPECTIONS	\$15,000	240
225	110	LEGAL, TITLE SERVICES	\$6,000	240
225	115	MATERIALS & SUPPLIES	\$5,000	240
225	120	MISCELLANEOUS	\$5,000	240
225	125	MOUSE/RATHOLE/CONDUCT PIPE	\$31,000	240
225	130	MUD & CHEMICALS	\$360,000	240
225	140	OPENHOLE LOGGING	\$0	240
225 225	141	CASED HOLE LOGGING PERMITS, LICENSES, ETC	\$0 \$20,000	240 240
225	145 150	POWER FUEL & WATER HAULING	\$20,000	240
225	155	RIG MOVE & RACKING COSTS	\$91,500	240
225	160	RIG UP TEAR OUT & STANDBY	\$0	240
225	163	SITE RESTORATION	\$10,000	240
225	165	STAKING & SURVEYING	\$6,000	
225	170	SUPERVISION	\$100,800	
225	175	SUPERVISION - GEOLOGICAL	\$39,000	
225	180	TRANSPORTATION/TRUCKING	\$39,000	Major N
225	178	TAXES	\$164,874	245
225	35	CONTINGENCY COSTS 5%	\$149,885	245
	_	Total Intangible Drilling Costs:	\$3,671,659	245
		Tangible Drilling Costs		245 245
Major	Minor	Description	Amount	245
230	10	INTERMEDIATE CASING & ATTACHMENTS	\$179,140	245
230	20	PACKERS/SLEEVES/PLUGS	\$66,000	245
230	25	PRODUCTION CASING & ATTACHMENTS	\$835,910	245
230	35	SURFACE CASING & ATTACHMENTS	\$169,740	245
230 230	45 40	WELLHEAD EQUIPMENT/CASING BOWL TAXES	\$70,000 \$72,643	245
250	40	Total Tangible Drilling Costs:	\$1,393,433	L
		Tangible Facility Costs		Major N
Major	Minor	Description	Amount	265
270	10	FACILITY PIPE/VALVES/FITTINGS	\$147,000	265
270	15	CONTAINMENT	\$0	265
270	25	DEHYDRATION	\$0	265
270	30	PRIMARY POWER MATERIALS	\$14,400	265
270	50	FLOWLINES / PIPELINE / HOOKUP	\$76,000	265
270	60	H2S TREATING EQUIPMENT	\$0	265
270	65	SEPARATION EQUIPMENT	\$94,800	265
270	66	ROAD/LOCATION/FENCING/REPAIRS	\$0	265
270	75	PRE-FABRICATED SKIDS	\$0	265

PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD

270 270

270

270 270

Total Drill

Total AFE

86 90 100

110

130

140 125

Intangible Completion Costs Minor Description 3 ADMINISTRATIVE OVERHEAD Amount \$10,300 CASED HOLE LOGS & SURVEYS CASING CREW & EQPT COILED TUBING/SNUBBING UNIT COMMUNICATIONS 10 \$7,500 15 \$0 \$0 \$312,000 \$2,500 20 25 COMPANY DIRECT LABOR COMPLETION/WORKOVER RIG CONTRACT LABOR/ROUSTABOUTS DAMAGES/RECLAMATION DISPOSAL SOLIDS 30 \$0 35 45 50 55 60 \$32 500 \$25,000 \$500 \$10,000 ELECTRICAL POWER\GENERATION \$0 \$3,600 \$0 \$0 \$110,000 ENGINEERING 62 65 70 71 72 75 80 ENGINEERING ENVIRONMENTAL/CLEANUP FISHING TOOLS / SERVICES FLUIDS/HAULING/DISPOSAL FRAC WATER/COMPLETION FLUID FUEL, POWER/DIESEL \$816,000 \$861,500 HEALTH & SAFETY HOUSING AND SUPPORT SERVICES MATERIALS & SUPPLIES MISCELLANEOUS \$6,000 \$13,000 \$500 85 90 95 \$0 MISCELLANEOUS MUD & CHEMICALS P&A/TA COSTS PERFORATING/WIRELINE SERVICE PIPE INSPECTION ROAD, LOCATIONS REPAIRS STIMULATION SUBSURFACE FOUNDMENTAL DENT \$1,400 100 \$1,400 \$0 \$392,500 \$0 \$14,500 \$4,285,000 110 110 115 120 125 130 SUBSURFACE EOUIPMENTAL RENTAL 135 \$45,000 SUBSURACE EQUIPMENTAL K SUPERVISION SURFACE EQUIP RENTAL TRANSPORTATION/TRUCKING WATER TRANSFER \$43,000 \$136,000 \$251,000 \$1,000 \$158,500 140 140 145 150 155 WELDING SERVICES 160 \$0 \$93,500 165 WELL TESTING/FLOWBACK TAXES CONTINGENCY COSTS 5% Total Intangible Completion (148 40 \$(\$0 \$417,500 \$8,006,800 n Costs

Tangible Completion Costs						
lajor	Minor	Description	Amount			
245	5	ARTIFICIAL LIFT	\$200,000			
245	15	FLOWLINES	\$0			
245	25	FRAC STRING	\$0			
245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS	\$40,000			
245	45	PRODUCTION LINER	\$0			
245	50	PRODUCTION PROCESSING FACILITY	\$0			
245	55	PRODUCTION TUBING	\$90,000			
245	60	RODS/PUMPS	\$0			
245	65	SUBSURFACE EQUIPMENT	\$60,000			
245	75	WELLHEAD EQUIPMENT	\$142,700			
245	70	TAXES	\$29,299			
		Total Tangible Completion Costs:	\$561,999			

Major	Minor	Intangible Facility Costs Description	Amount
265	5	CONSULTING	\$9,500
265	12	COMPANY DIRECT LABOR	\$0
265	20	DAMAGES/ROW/PERMITS, ETC	\$12,700
265	22	PAD/ROAD CONSTRUCTION	\$30,000
265	25	ENGINEERING / SCIENCE	\$13,900
265	40	HEALTH/SAFETY/ENVIRONMENTAL	\$5,000
265	45	CONTRACT LABOR & SERVICES	\$0
265	60	OVERHEAD	\$3,000
265	80	SURVEY / PLATS / STAKINGS	\$800
265	85	TRANSPORTATION / TRUCKING	\$0
265	83	TAXES	\$4,120
265	10	CONTINGENCY COSTS 5%	\$3,745
		Total Intangible Facility Costs:	\$82,765

Office Use Only:

EI&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION \$47,000 \$2,600 \$15,100 \$43,500 SIGNAGE TAXES \$600 \$40,854 \$783,654 Total Tangible Facility Costs: \$5,065,091.95 Total Completion: Total Facility: Total DC Intangit Total DC Tangible \$8,568,798.50 \$866,418.50 \$11,678,458.5

\$14,500,308,95

THIS AUTHORITY FOR EXPENDITURE IS BASED ON COST ESTIMATES. BILLING WILL REFLECT YOUR PROPORTINATE SHARE OF THE ACTUAL INVOICE COSTS

\$0 \$75,400 \$4,000 \$57,000 \$47,600

\$117.800

Operator: Approved By:	Franklin Mountain Energy 3, LLC Craig Walters Chief Executive Officer	Date:	1/4/2024
WI Owner:			
Approved By:		Date:	
Printed Name:		Title:	

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME

Case No. 24479 E/2W/2 Bone Spring-Pooled Parties List

Working Interest Owners to Be Pooled

MRC Permian Company Axis Energy Corporation Cavalry Resources, LLC Loma Hombre Energy, LLC DSD Energy II, LLC

ORRI to Be Pooled

Broken Arrow Royalties, LLC Thomaston, LLC Mongoose Minerals LLC Marathon Oil Permian LLC Good News Minerals, LLC Pegasus Resources II, LLC Collins & Jones Investments, LLC LMC Energy, LLC David W. Cromwell Oak Valley Mineral and Land, LP Crown Oil Partners, LP H. Jason Wacker Kaleb Smith Deane Durham Mike Moylett Post Oak Mavros II, LLC Sortida Resources, LLC

Summary of Contacts Case No. 24479

- Franklin retained a broker who conducted extensive title work to determine the working interest owners and other interest owners.
- Franklin searched public records, phone directory, and various different types of internet searches.
- Franklin sent well proposal letters to the working interest owners on or around February 14, 2024.
- Franklin proposed general terms of a Joint Operating Agreements (JOA) within the well proposal letters.
- Franklin had multiple communications with the uncommitted working interest owners, which I have outlined in the chart below.
- Franklin filed the application to force pool uncommitted working interest owners who had not entered in to an agreement.
- Franklin's counsel sent notices of the force pooling applications to the addresses of record for the uncommitted working interest owners and also for overriding royalty interest owners.
- Franklin also published notice in a newspaper of general circulation in the county where the wells will be located.

Name	Ownership Type	Date Proposal	Proposal Letter	Follow Up
	- , pe	Letter Sent	Received	
Cavalry Resources, LLC	WIO	2/14/2024	2/21/2024	Negotiating JOA
MRC Permian Company	WIO	2/14/2024	2/21/2024	Offered acreage trade without providing anything of value. No benefit in entertaining the trade with FMEs strong majority ownership.
Loma Hombre Energy, LLC	WIO	2/14/2024	2/20/2024	Elected to Participate
DSD Energy II, LLC	WIO	2/14/2024	2/17/2024	Negotiating JOA
Axis Energy Corporation	WIO	2/14/2024	2/20/2024	Elected to Participate

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. ____

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprised of the W/2E/2 of Sections 19 and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

 Franklin seeks to dedicate the W/2E/2 of Sections 19 and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico to form a standard 320-acre, more or less, Wolfcamp horizontal spacing unit.

- 3. Franklin seeks to dedicate the spacing unit to the following wells:
 - a. Rope State Com 703H well to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 19; and
 - b. Rope State Com 803H well to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 30 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 19.

The producing area for the Rope State Com 803H well is expected to be orthodox.
 Franklin will apply for a non-standard location approval administratively for the Rope State Com 703H well, to the extent necessary.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the well or to otherwise commit their interests to the well.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 31, 2024 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the W/2E/2 of Sections 19 and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico;

B. Designating Franklin as operator of this unit and the well to be drilled thereon;

C. Authorizing Franklin to recover its costs of drilling, equipping and completing the well;

D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

E. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

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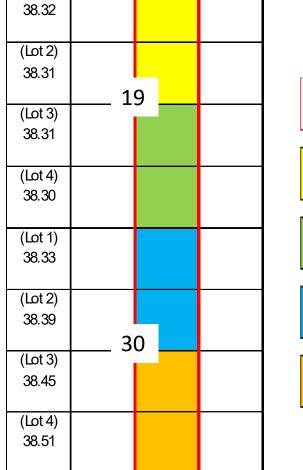
By:<u>/s/ Deana M. Bennett</u> Earl E. DeBrine, Jr. Deana M. Bennett Yarithza Peña Post Office Box 2168 500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168 Telephone: 505.848.1800 <u>edebrine@modrall.com</u> <u>deana.bennett@modrall.com</u> <u>yarithza.pena@modrall.com</u> *Attorneys for Franklin Mountain Energy 3, LLC* **CASE NO.** ²⁴⁸⁹⁸ : **Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprised of the W/2E/2 of Sections 19 and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: Rope State Com 703H well to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 19; and **Rope State Com 803H** well to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 30 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 19. The producing area for the Rope State Com 803H well is expected to be orthodox. Franklin will apply for a non-standard location approval administratively for the Rope State Com 703H well, to the extent necessary. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 19 miles west of Hobbs, New Mexico.

(Lot 1)

Case No. 24898 Unit Summary



Case No. 24898 W/2E/2 of Sections 19 & 30-T18S-R35E 320.00 Acres Rope State Com 703H Rope State Com 803H



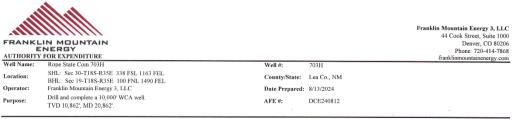
Proposed Wolfcamp Unit Tract 1 (80 Acres) Tract 2 (80 Acres) Tract 3 (80 Acres) Tract 4 (80 Acres)

Committed Working Intere	est
Franklin Mountain Energy 3, LLC	69.3750%
Committed Interest Total	69.3750%
* Supporting FME3 Working In	terest
Axis Energy Corporation	1.2500%
Uncommitted Interest Total	1.2500%
Uncommitted Working Inter	rest
MRC Permian Company	29.3750%
Uncommitted Interest Total	29.3750%
Total:	100.0000%

*Signed elections and negotiating JOAs

Tract	Lease	%
1	VB-1499	25.0000%
2	VB-1478	25.0000%
3	V0-9145	25.0000%
4	VB-2312	25.0000%





	Intangible Drilling Costs				Intangible Completion Costs	
Major Mine 225 5	ar Description ADMINISTRATIVE OVERHEAD	Amount \$4,000	Major 240	Minor 5	Description ADMINISTRATIVE OVERHEAD	Amount \$10.300
225 10	CASING CREW & EQPT	\$55,000	240	10	CASED HOLE LOGS & SURVEYS	\$10,300 \$7,500
225 15	CEMENTING INTERMEDIATE CASING	\$28,000	240	15	CASING CREW & EQPT	\$0
225 16 225 20	CEMENTING PRODUCTION CASING CEMENTING SUFACE CASING	\$85,000 \$42,000	240 240	20 25	COILED TUBING/SNUBBING UNIT COMMUNICATIONS	\$186,500 \$2,500
225 25	COMMUNICATIONS	\$31,000	240	30	COMPANY DIRECT LABOR	\$2,500
225 30	COMPLETION FLUIDS	\$6,000	240	35	COMPLETION/WORKOVER RIG	\$32,500
225 34 225 40	CONSTRUCTION/LOCATION & ROAD CONTRACT LABOR	\$75,000 \$80,000	240 240	45 50	CONTRACT LABOR/ROUSTABOUTS DAMAGES/RECLAMATION	\$25,000 \$500
225 45	DAMAGES	\$15,000	240	55	DISPOSAL SOLIDS	\$15,000
225 50	DAYWORK CONTRACT	\$654,300	240	60	ELECTRICAL POWER\GENERATION	\$0
225 55 225 60	DRILLING - DIRECTIONAL DRILLING - FOOTAGE	\$245,000 \$0	240 240	62 65	ENGINEERING ENV/IDONMENTAL/CLEANUP	\$0
225 65	DRILLING BITS	\$65,000	240	70	ENVIRONMENTAL/CLEANUP FISHING TOOLS / SERVICES	\$0 \$0
225 70	ELECTRICAL POWER\GENERATION	\$0	240	71	FLUIDS/HAULING/DISPOSAL	\$99,000
225 75 225 80	ENGINEERING ENVIRONMENTAL SERVICES	\$20,000 \$250,000	240 240	72 75	FRAC WATER/COMPLETION FLUID FUEL, POWER/DIESEL	\$544,000
225 84	EQUIPMENT RENTAL DOWNHOLE	\$60,000	240	80	HEALTH & SAFETY	\$464,000 \$5,500
225 85	EQUIPMENT RENTAL	\$80,000	240	85	HOUSING AND SUPPORT SERVICES	\$11,500
225 90 225 95	FISHING TOOLS/SERVICES	\$0	240	90 95	MATERIALS & SUPPLIES	\$500
225 93	HEALTH & SAFETY HOUSING AND SUPPORT SERVICES	\$7,000 \$35,000	240 240	100	MISCELLANEOUS MUD & CHEMICALS	\$0 \$6,400
225 105	INSURANCE	\$3,600	240	110	P&A/TA COSTS	\$5,700
225 106 225 110		\$15,000	240	115	PERFORATING/WIRELINE SERVICE	\$249,000
225 110 225 115		\$6,000 \$5,000	240 240	120 125	PIPE INSPECTION ROAD, LOCATIONS REPAIRS	\$0 \$3,500
225 120	MISCELLANEOUS	\$5,000	240	130	STIMULATION	\$2,358,500
225 125		\$31,000	240	135	SUBSURFACE EQUIPMENTAL RENTAL	\$30,000
225 130 225 140		\$210,000 \$0	240 240	140 145	SUPERVISION SURFACE EQUIP RENTAL	\$103,500 \$234,500
225 140	CASED HOLE LOGGING	\$0	240	145	TRANSPORTATION/TRUCKING	\$234,500 \$1,000
225 145	PERMITS, LICENSES, ETC	\$20,000	240	155	WATER TRANSFER	\$104,500
225 150 225 155		\$200,000	240 240	160 165	WELDING SERVICES	\$0 \$120.000
225 155 225 160		\$91,500 \$0	240	148	WELL TESTING/FLOWBACK TAXES	\$120,000 \$0
225 163	SITE RESTORATION	\$10,000	240	40	CONTINGENCY COSTS 5%	\$231,045
225 165 225 170		\$6,000	L		Total Intangible Completion Costs:	\$4,851,945
225 170		\$95,000 \$39,000			Tangible Completion Costs	
225 180		\$39,000	Major		Description	Amount
225 178 225 35	TAXES CONTINGENCY COSTS 5%	\$149,229 \$138,131	245 245	5	ARTIFICIAL LIFT FLOWLINES	\$175,000 \$20,000
225 55	Total Intangible Drilling Costs:	\$2,900,760	245	25	FRAC STRING	\$20,000
			245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS	\$0
Major Mino	Tangible Drilling Costs	Amount	245 245	45 50	PRODUCTION LINER PRODUCTION PROCESSING FACILITY	\$0 \$0
230 10	INTERMEDIATE CASING & ATTACHMENTS	\$170,000	245	55	PRODUCTION TUBING	\$150,000
230 20	PACKERS/SLEEVES/PLUGS	\$66,000	245	60	RODS/PUMPS	\$0
230 25 230 35	PRODUCTION CASING & ATTACHMENTS	\$594,000 \$105,000	245 245	65	SUBSURFACE EQUIPMENT	\$50,000
230 35	SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL	\$61,000	245	75 70	WELLHEAD EQUIPMENT TAXES	\$125,000 \$28,600
230 40	TAXES	\$54,780			Total Tangible Completion Costs:	\$548,600
	Total Tangible Drilling Costs:	\$1,050,780			Intangible Facility Costs	
	Tangible Facility Costs		Major		Description	Amount
Major Mino	r Description	Amount \$125.000	Major 265 265	5	CONSULTING	\$18,000
270 10 270 15	r Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT	\$125,000 \$0	265			
270 10 270 15 270 25	r Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION	\$125,000 \$0 \$0	265 265 265 265	5 12 20 22	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION	\$18,000 \$0 \$40,000 \$5,000
270 10 270 15 270 25 270 30	r Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS	\$125,000 \$0 \$0 \$13,000	265 265 265 265 265	5 12 20 22 25	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE	\$18,000 \$0 \$40,000 \$5,000 \$13,000
270 10 270 15 270 25 270 30	r Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION	\$125,000 \$0 \$0	265 265 265 265	5 12 20 22	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION	\$18,000 \$0 \$40,000 \$5,000
270 10 270 15 270 25 270 30 270 50 270 60 270 65	r Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT	\$125,000 \$0 \$13,000 \$13,000 \$0 \$0 \$124,000	265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD	\$18,000 \$00 \$40,000 \$5,000 \$13,000 \$0 \$0 \$0 \$3,000
270 10 270 15 270 25 270 30 270 50 270 60 270 65 270 66	r Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROADLOCATION/FENCING/REPAIRS	\$125,000 \$0 \$13,000 \$57,000 \$0 \$124,000 \$0	265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS	\$18,000 \$00 \$40,000 \$5,000 \$13,000 \$0 \$0 \$3,000 \$3000 \$800
270 10 270 15 270 25 270 30 270 50 270 60 270 65	r Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT	\$125,000 \$0 \$13,000 \$13,000 \$0 \$0 \$124,000	265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD	\$18,000 \$0 \$4,0,000 \$5,000 \$13,000 \$0 \$0 \$3,000 \$800 \$800 \$0 \$0 \$3,000 \$800 \$0 \$3,000 \$2,0000 \$2,0000 \$2,0000 \$2,0000 \$2,0000 \$2,0000 \$2,000 \$2,0000 \$2,0000
270 10 270 15 270 25 270 30 270 50 270 60 270 65 270 66 270 75 270 86 270 86 270 86 270 86 270 90	r Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM	\$125,000 \$0 \$13,000 \$57,000 \$124,000 \$0 \$0 \$0 \$58,000 \$4,000	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5%	\$18,000 \$40,000 \$5,000 \$13,000 \$0 \$3,000 \$3000 \$3000 \$4,389 \$3,990 \$3,990
270 10 270 15 270 25 270 30 270 50 270 60 270 66 270 75 270 86 270 80 270 90 270 100	r Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT ROADLOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA	\$125,000 \$0 \$13,000 \$57,000 \$124,000 \$0 \$0 \$58,000 \$54,000 \$56,000	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES	\$18,000 \$0 \$4,0,000 \$13,000 \$0 \$0 \$3,0000 \$3,0000\$3,0000 \$3,0000000 \$3,0000000000
270 10 270 15 270 25 270 30 270 50 270 60 270 65 270 66 270 75 270 86 270 86 270 86 270 86 270 90	r Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT CONTAINMENT DEHTYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT H2S TREATING EQUIPMENT ROADLOCATION/FENCINGREPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METRS / SCADA TANKS & WALKWAYS	\$125,000 \$0 \$13,000 \$57,000 \$124,000 \$0 \$0 \$0 \$58,000 \$4,000	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5%	\$18,000 \$0 \$5,000 \$13,000 \$0 \$3,000 \$3000 \$3,000 \$4,389 \$3,990 \$3,990
270 10 270 15 270 25 270 30 270 60 270 60 270 66 270 66 270 66 270 86 270 86 270 90 270 100 270 100 270 102 270 132	r Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SUFFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIKC BATTERY BUILD	\$125,000 \$0 \$13,000 \$57,000 \$0 \$124,000 \$0 \$55,000 \$40,000 \$118,000 \$118,000 \$45,000	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$18,000 \$0 \$5,000 \$13,000 \$0 \$3,000 \$3000 \$3,000 \$4,389 \$3,990 \$3,990
270 10 270 15 270 25 270 30 270 50 270 60 270 66 270 75 270 86 270 75 270 86 270 100 270 110 270 130 270 134	r Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETS YSYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIAC BATTERY BUILD	\$125,000 \$0 \$13,000 \$57,000 \$57,000 \$124,000 \$50,000 \$4,000 \$118,000 \$14,000 \$43,000 \$4,000 \$40,000 \$4,000 \$45,000 \$45,000 \$4,000	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$18,000 \$0 \$5,000 \$13,000 \$0 \$3,000 \$3000 \$3,000 \$4,389 \$3,990 \$3,990
270 10 270 15 270 25 270 30 270 60 270 60 270 66 270 66 270 66 270 86 270 86 270 90 270 100 270 100 270 102 270 132	r Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROADLOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SUFFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIKC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD	\$125,000 \$0 \$13,000 \$57,000 \$0 \$124,000 \$0 \$58,000 \$40,000 \$118,000 \$118,000 \$45,000	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$18,000 \$0 \$5,000 \$13,000 \$0 \$3,000 \$3000 \$3,000 \$4,389 \$3,990 \$3,990
270 10 270 15 270 25 270 25 270 50 270 60 270 65 270 66 270 66 270 66 270 90 270 110 270 130 270 132 270 134 270 136 270 132 270 134 270 136 270 136 270 136 270 134 270 134 270 134	r Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROADJ.OCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SUFFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD ELGC BATTERY BUILD FLOWLINE INSTALLATION SIGNAGE	\$125,000 \$0 \$13,000 \$57,000 \$124,000 \$124,000 \$58,000 \$40,000 \$118,000 \$44,000 \$44,000 \$44,000 \$45,000 \$44,000 \$13,000 \$13,000 \$27,500 \$250	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$18,000 \$40,000 \$5,000 \$13,000 \$0 \$3,000 \$3000 \$3000 \$4,389 \$3,990 \$3,990
270 10 270 15 270 15 270 25 270 30 270 60 270 65 270 66 270 75 270 76 270 76 270 76 270 100 270 130 270 134 270 138 270 138	r Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT ROADI.COATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METRS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE	\$125,000 \$0 \$13,000 \$57,000 \$124,000 \$124,000 \$50,000 \$4,000 \$118,000 \$40,000 \$118,000 \$14,000 \$13,000 \$13,000 \$22,500 \$22,50 \$2,50	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$18,000 \$40,000 \$5,000 \$13,000 \$0 \$3,000 \$3000 \$3000 \$4,389 \$3,990 \$3,990
270 10 270 15 270 25 270 25 270 50 270 60 270 65 270 66 270 66 270 66 270 90 270 110 270 130 270 132 270 134 270 136 270 132 270 134 270 136 270 136 270 136 270 134 270 134 270 134	r Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROADJ.OCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SUFFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD ELCC BATTERY BUILD FLOWLINE INSTALLATION SIGNAGE	\$125,000 \$0 \$13,000 \$57,000 \$124,000 \$124,000 \$58,000 \$40,000 \$118,000 \$44,000 \$44,000 \$44,000 \$45,000 \$44,000 \$13,000 \$13,000 \$27,500 \$250	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$18,000 \$0 \$5,000 \$13,000 \$0 \$3,000 \$3000 \$3,000 \$4,389 \$3,990 \$3,990
270 10 270 15 270 25 270 30 270 50 270 60 270 65 270 66 270 86 270 86 270 100 270 110 270 130 270 132 270 134 270 132 270 132 270 132 270 132 270 132 270 132 270 132 270 134 270 132 270 132 270 132 270 132 270 132 270 132 270 132	r Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT ROADI.COATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METRS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE	\$125,000 \$0 \$13,000 \$57,000 \$124,000 \$124,000 \$124,000 \$58,000 \$40,000 \$40,000 \$40,000 \$418,000 \$45,000 \$45,000 \$45,000 \$43,000 \$43,000 \$43,000 \$43,000 \$43,000 \$43,000 \$43,000 \$43,000 \$43,000 \$43,000 \$44,000 \$43,000 \$44,0000\$44,0000\$44,0000\$44,0000\$44,0000\$44,0000\$44,0000\$44,000\$44,0000\$44,0000\$44,000	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$18,000 \$0 \$5,000 \$13,000 \$0 \$3,000 \$3000 \$3,000 \$4,389 \$3,990 \$3,990
270 10 270 15 270 25 270 30 270 50 270 60 270 65 270 66 270 66 270 66 270 86 270 100 270 110 270 130 270 132 270 132 270 132 270 132 270 132 270 132 270 132 270 134 270 132 270 132 270 138 270 125 270 140 270 125 270 125 270 125	r Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROAD.LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SUFFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EL&C BATTERY BUILD EL&C BATTERY BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	\$125,000 \$0 \$13,000 \$57,000 \$13,000 \$124,000 \$124,000 \$124,000 \$40,000 \$40,000 \$40,000 \$40,000 \$40,000 \$40,000 \$40,000 \$418,000 \$40,000 \$418,000 \$40,000 \$13,000 \$40,000 \$13,000 \$40,000 \$13,000 \$40,000 \$13,000 \$40,000 \$13,000 \$40,000 \$13,000 \$40,000 \$13,000 \$40,000 \$13,000 \$40,000 \$13,000 \$40,000 \$13,000 \$40,000 \$13,000 \$40,000 \$13,000 \$40,000 \$13,000 \$40,000 \$13,000 \$40,000 \$13,000 \$40,000 \$13,000 \$13,000 \$40,000 \$13,000 \$14,000 \$40,000 \$13,000 \$40,000 \$13,000 \$40,000 \$13,000 \$40,000 \$13,000 \$40,000 \$13,000 \$40,000 \$13,000 \$40,000 \$13,000 \$40,000 \$13,000 \$40,000 \$13,000 \$40,000 \$13,000 \$13,000 \$14,000 \$13,000 \$40,000 \$13,000 \$14,000 \$13,000 \$14,000 \$13,000 \$14,000 \$13,000 \$14,000 \$13,000 \$14,000 \$13,000 \$13,000 \$14,000 \$13,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,0000\$1000\$1	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$18,000 \$40,000 \$5,000 \$13,000 \$0 \$3,000 \$3000 \$3000 \$4,389 \$3,990 \$3,990
270 10 270 15 270 25 270 25 270 50 270 60 270 62 270 66 270 76 270 76 270 100 270 110 270 130 270 132 270 134 270 134 270 132 270 134 270 132 270 132 270 134 270 125 Total Drill: Total Completic	r Description FACILITY PIEVALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROAD.LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FRE-FABRICATED SKIDS FRE-FABRICATED SKIDS REF-ABRICATED SKIDS REF-GUIPMENT H2S SAFET SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EL&G BATTERY BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	\$125,000 \$0 \$0 \$13,000 \$57,000 \$124,000 \$124,000 \$40,000 \$18,000 \$40,000 \$118,000 \$44,000 \$118,000 \$45,000 \$45,000 \$45,000 \$45,000 \$45,000 \$37,331 \$716,081 \$3,951,540,25 \$5,400,345,00 \$45,000 \$34,000 \$39,51,540,25 \$5,400,245,00 \$45,000 \$45,000 \$39,000 \$31,000 \$39,000 \$39,000 \$31,000 \$31,000 \$31,000 \$31,000 \$31,000 \$31,000 \$31,000 \$34,000 \$31,000 \$32,500 \$32,500 \$33,000 \$32,500 \$33,000 \$32,500 \$33,000 \$33,000 \$34,000 \$32,500 \$33,000 \$34,000 \$32,500 \$34,000 \$32,500 \$33,000 \$34,000 \$32,500 \$34,000 \$32,500 \$34,000 \$32,500 \$33,000 \$34,000 \$32,500 \$34,000 \$32,500 \$34,000 \$32,500 \$33,000 \$34,000 \$34,000 \$34,000 \$33,000 \$34,0000\$34,0000\$34,0000\$34,0000\$34,0000\$34,0000\$34,0000\$34,0000\$3	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$18,000 \$40,000 \$5,000 \$13,000 \$0 \$3,000 \$3000 \$3000 \$4,389 \$3,990 \$3,990
270 10 270 15 270 25 270 30 270 50 270 60 270 62 270 66 270 66 270 66 270 66 270 75 270 86 270 100 270 130 270 132 270 134 270 138 270 138 270 138 270 138 270 138 270 138 270 138 270 138 270 138 270 130 270 132 270 134 270 132 270 134 270 132 270 140 270 14	r Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT ROADI.COATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METRS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EL&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	\$125,000 \$0 \$0 \$13,000 \$57,000 \$124,000 \$124,000 \$30 \$50,000 \$40,000 \$118,000 \$40,000 \$118,000 \$40,000 \$118,000 \$40,000 \$13,000 \$250 \$3,7331 \$716,081 \$716,081 \$33,951,540,25 \$55,400,545,00 \$804,260,25 \$7,752,705,25	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$18,000 \$40,000 \$5,000 \$13,000 \$0 \$3,000 \$3000 \$3000 \$4,389 \$3,990 \$3,990
270 10 270 15 270 25 270 25 270 50 270 60 270 62 270 66 270 76 270 76 270 100 270 110 270 130 270 132 270 134 270 134 270 132 270 134 270 132 270 132 270 134 270 125 Total Drill: Total Completic	r Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT ROADI.COATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METRS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EL&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	\$125,000 \$0 \$0 \$13,000 \$57,000 \$124,000 \$124,000 \$40,000 \$18,000 \$40,000 \$118,000 \$44,000 \$118,000 \$45,000 \$45,000 \$45,000 \$45,000 \$45,000 \$37,331 \$716,081 \$3,951,540,25 \$5,400,345,00 \$45,000 \$34,000 \$39,51,540,25 \$5,400,245,00 \$45,000 \$45,000 \$39,000 \$31,000 \$39,000 \$39,000 \$31,000 \$31,000 \$31,000 \$31,000 \$31,000 \$31,000 \$31,000 \$34,000 \$31,000 \$32,500 \$32,500 \$33,000 \$32,500 \$33,000 \$32,500 \$33,000 \$33,000 \$34,000 \$32,500 \$33,000 \$34,000 \$32,500 \$34,000 \$32,500 \$33,000 \$34,000 \$32,500 \$34,000 \$32,500 \$34,000 \$32,500 \$33,000 \$34,000 \$32,500 \$34,000 \$32,500 \$34,000 \$32,500 \$33,000 \$34,000 \$34,000 \$34,000 \$33,000 \$34,0000\$34,0000\$34,0000\$34,0000\$34,0000\$34,0000\$34,0000\$34,0000\$3	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$18,000 \$40,000 \$5,000 \$13,000 \$0 \$3,000 \$3000 \$3000 \$4,389 \$3,990 \$3,990
270 10 270 15 270 25 270 30 270 50 270 60 270 65 270 66 270 66 270 86 270 100 270 130 270 130 270 132 270 132 270 132 270 132 270 132 270 132 270 132 270 132 270 132 270 140 270 125 Total Drill: Total Excitiv: Total Drill: Total DC Intang Total DC Tange Total DC Tange	r Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT ROADI.COATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METRS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EL&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	\$125,000 \$0 \$0 \$13,000 \$57,000 \$124,000 \$124,000 \$124,000 \$58,000 \$40,000 \$40,000 \$40,000 \$418,000 \$418,000 \$45,000 \$413,000 \$43,000 \$13,000 \$27,500 \$37,331 \$716,081 \$3,951,540,25 \$53,400,545,000 \$804,260,25 \$7,752,705,25 \$1,599,380,000	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$18,000 \$40,000 \$5,000 \$13,000 \$0 \$3,000 \$3000 \$3000 \$4,389 \$3,990 \$3,990
270 10 270 15 270 25 270 30 270 50 270 60 270 62 270 66 270 66 270 66 270 86 270 100 270 130 270 132 270 132 270 132 270 132 270 140 270 140 270 125 Total Drill: Total Completit Total Drill: Total Drill: Total DC Tange Total AFE:	r Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROADJ.OCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SUFFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD ELC BATTERY BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Definition Defini	\$125,000 \$0 \$0 \$13,000 \$57,000 \$124,000 \$124,000 \$124,000 \$50,000 \$40,000 \$40,000 \$40,000 \$418,000 \$43,000 \$40	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83 10	CONSULTING COMPANY URECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs: Office Use Only:	\$18,000 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
270 10 270 15 270 25 270 30 270 50 270 60 270 62 270 66 270 66 270 66 270 86 270 100 270 130 270 132 270 132 270 132 270 132 270 140 270 140 270 125 Total Drill: Total Completit Total Drill: Total Drill: Total DC Tange Total AFE:	r Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT ROADI.COATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METRS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EL&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	\$125,000 \$0 \$0 \$13,000 \$57,000 \$124,000 \$124,000 \$124,000 \$50,000 \$40,000 \$40,000 \$40,000 \$418,000 \$43,000 \$40	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83 10	CONSULTING COMPANY URECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs: Office Use Only:	\$18,000 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
270 10 270 15 270 25 270 30 270 50 270 60 270 62 270 66 270 66 270 66 270 86 270 100 270 130 270 132 270 132 270 132 270 132 270 140 270 140 270 125 Total Drill: Total Completit Total Drill: Total Drill: Total DC Tange Total AFE:	r Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROADJ.OCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SUFFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD ELC BATTERY BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Definition Defini	\$125,000 \$0 \$0 \$13,000 \$57,000 \$124,000 \$124,000 \$124,000 \$50,000 \$40,000 \$40,000 \$40,000 \$418,000 \$43,000 \$40	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83 10	CONSULTING COMPANY URECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs: Office Use Only:	\$18,000 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
270 10 270 15 270 25 270 30 270 50 270 60 270 65 270 66 270 66 270 66 270 66 270 75 270 86 270 100 270 130 270 132 270 138 270 138 270 138 270 138 270 138 270 138 270 138 270 138 270 138 270 138 270 138 270 132 270 138 270 140 270 120 Total DC Intang Total AFE: ThtlS /	r Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHTYDRATION FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHTYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROADJ.OCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACLITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD ERC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD FRUMARY POWER BUILD CONTROLS AND SCADA BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD raxies Total Tangible Fuellity Costs: On. gible:	\$125,000 \$0 \$0 \$13,000 \$57,000 \$124,000 \$124,000 \$124,000 \$50,000 \$40,000 \$40,000 \$40,000 \$418,000 \$43,000 \$40	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83 10	CONSULTING COMPANY URECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs: Office Use Only:	\$18,000 \$00 \$5,000 \$13,000 \$3,000 \$3,000 \$4,389 \$3,990 \$3,990 \$388,179
270 10 270 15 270 25 270 30 270 50 270 60 270 65 270 66 270 66 270 66 270 66 270 90 270 100 270 130 270 132 270 134 270 138 270 138 270 132 270 134 270 138 270 138 270 138 270 138 270 138 270 132 270 132 270 132 270 134 270 132 270 134 270 134 270 134 270 1	r Description r Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROAD.OCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS RACATED SKIDS RECHANICAL BATTERY BUILD ELG BATTERY BUILD ELG BATTERY BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	\$125,000 \$0 \$0 \$13,000 \$57,000 \$124,000 \$124,000 \$124,000 \$50,000 \$40,000 \$40,000 \$40,000 \$418,000 \$43,000 \$40	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83 10	CONSULTING COMPANY URECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs: Office Use Only:	\$18,000 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
270 10 270 15 270 25 270 30 270 50 270 60 270 65 270 66 270 66 270 66 270 66 270 75 270 86 270 100 270 130 270 132 270 138 270 138 270 138 270 138 270 138 270 138 270 138 270 138 270 138 270 138 270 138 270 132 270 138 270 140 270 120 Total DC Intang Total AFE: ThtlS /	r Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHTYDRATION FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHTYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROADJ.OCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACLITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD ERC BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD FRUMARY POWER BUILD CONTROLS AND SCADA BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD raxies Total Tangible Fuellity Costs: On. gible:	\$125,000 \$0 \$0 \$13,000 \$57,000 \$124,000 \$124,000 \$124,000 \$50,000 \$40,000 \$40,000 \$40,000 \$418,000 \$43,000 \$40	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83 10	CONSULTING COMPANY URECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs: Office Use Only:	\$18,000 \$00 \$5,000 \$13,000 \$3,000 \$3,000 \$4,389 \$3,990 \$3,990 \$388,179
270 10 270 15 270 25 270 30 270 50 270 60 270 65 270 66 270 66 270 66 270 66 270 75 270 86 270 100 270 130 270 132 270 138 270 138 270 138 270 138 270 138 270 138 270 138 270 138 270 138 270 138 270 138 270 132 270 138 270 140 270 120 Total DC Intang Total AFE: ThtlS /	r Description Formation of the second seco	\$125,000 \$0 \$0 \$13,000 \$57,000 \$124,000 \$124,000 \$124,000 \$50,000 \$40,000 \$40,000 \$40,000 \$418,000 \$43,000 \$40	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83 10	CONSULTING COMPANY URECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs: Office Use Only:	\$18,000 \$00 \$5,000 \$13,000 \$3,000 \$3,000 \$4,389 \$3,990 \$3,990 \$388,179
270 10 270 15 270 25 270 30 270 50 270 60 270 65 270 66 270 66 270 66 270 66 270 75 270 86 270 100 270 130 270 132 270 138 270 138 270 138 270 138 270 138 270 138 270 138 270 138 270 138 270 138 270 138 270 132 270 138 270 140 270 120 Total DC Intang Total AFE: ThtlS /	r Description Formation of the second seco	\$125,000 \$0 \$0 \$13,000 \$57,000 \$124,000 \$124,000 \$124,000 \$50,000 \$40,000 \$40,000 \$40,000 \$418,000 \$43,000 \$40	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83 10	CONSULTING COMPANY URECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs: Office Use Only:	\$18,000 \$00 \$5,000 \$13,000 \$3,000 \$3,000 \$4,389 \$3,990 \$3,990 \$388,179
270 10 270 15 270 25 270 30 270 50 270 60 270 65 270 66 270 66 270 66 270 60 270 100 270 130 270 130 270 132 270 132 270 132 270 132 270 132 270 138 270 138 270 138 270 138 270 138 270 138 270 138 270 130 270 130 270 131 270 132 70 125 70 126 70 126 70 126<	r Description Formation of the second seco	\$125,000 \$0 \$0 \$13,000 \$57,000 \$124,000 \$124,000 \$124,000 \$50,000 \$40,000 \$40,000 \$40,000 \$418,000 \$43,000 \$40	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83 10	CONSULTING COMPANY URECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs: Office Use Only:	\$18,000 \$40,000 \$5,000 \$13,000 \$3000 \$3,000 \$4,389 \$3,990 \$3,990 \$38,179
270 10 270 15 270 25 270 30 270 50 270 60 270 65 270 66 270 65 270 66 270 75 270 80 270 100 270 100 270 110 270 130 270 130 270 132 270 134 270 136 270 132 270 134 270 136 270 125 Total Drill: Total Drill: Total AFE: Total AFE: Total AFE:	r Description Formation of the second seco	\$125,000 \$0 \$0 \$13,000 \$57,000 \$124,000 \$124,000 \$124,000 \$50,000 \$40,000 \$40,000 \$40,000 \$418,000 \$43,000 \$40	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83 10	CONSULTING COMPANY URECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs: Office Use Only:	\$18,000 \$40,000 \$5,000 \$13,000 \$3000 \$3,000 \$4,389 \$3,990 \$3,990 \$38,179
270 10 270 15 270 25 270 30 270 50 270 60 270 65 270 66 270 66 270 66 270 60 270 100 270 130 270 130 270 132 270 132 270 132 270 132 270 132 270 138 270 138 270 138 270 138 270 138 270 138 270 138 270 130 270 130 270 131 270 132 70 125 70 126 70 126 70 126<	r Description Formation of the second seco	\$125,000 \$0 \$0 \$13,000 \$57,000 \$124,000 \$124,000 \$124,000 \$50,000 \$40,000 \$40,000 \$40,000 \$418,000 \$43,000 \$40	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83 10	CONSULTING COMPANY URECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs: Office Use Only:	\$18,000 \$40,000 \$5,000 \$13,000 \$3000 \$3,000 \$4,389 \$3,990 \$3,990 \$38,179

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME3

Released to Imaging: 11/14/2024 8:57:44 AM



Location: **Operator:** Purpose:

Franklin Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone: 720-414-7868 franklinmountainenergy.com

	n:	SFL: Sec 30-118S-R35E 335 FSL 2433 FEL BHL: Sec 19-T18S-R35E 100 FNL 2190 FEL		County	/State:	Lea Co., NM	
Operato	ər:	Franklin Mountain Energy 3, LLC		Date Pr	epared:	8/13/2024	
Purpose	*:	Drill and complete a 10,000' WCB well.		AFE #:		DCE240816	
		TVD 11,519', MD 21,519'.		Are		DCE240810	
Maior	14:20	Intangible Drilling Costs				Intangible Completion Costs	
Major 225	Mino 5	r Description ADMINISTRATIVE OVERHEAD	Amount \$6,600	Major 240	Minor	Description ADMINISTRATIVE OVERHEAD	
225	10	CASING CREW & EQPT	\$6,600 \$60,000	240 240	5 10	ADMINISTRATIVE OVERHEAD CASED HOLE LOGS & SURVEYS	\$10,300 \$7,500
225	15	CEMENTING INTERMEDIATE CASING	\$58,000	240	15	CASED HOLE LOGS & SURVEYS CASING CREW & EOPT	\$7,500 \$0
225	16	CEMENTING PRODUCTION CASING	\$130,000	240	20	COILED TUBING/SNUBBING UNIT	\$186,500
225	20	CEMENTING SUFACE CASING	\$42,000	240	25	COMMUNICATIONS	\$2,500
225	25	COMMUNICATIONS	\$36,000	240	30	COMPANY DIRECT LABOR	\$0
225	30	COMPLETION FLUIDS	\$6,000	240	35	COMPLETION/WORKOVER RIG	\$32,500
225	34 40	CONSTRUCTION/LOCATION & ROAD CONTRACT LABOR	\$74,651	240	45	CONTRACT LABOR/ROUSTABOUTS	\$25,000
225	40 45	CONTRACT LABOR DAMAGES	\$80,000	240 240	50 55	DAMAGES/RECLAMATION	\$500
225	45 50	DAMAGES DAYWORK CONTRACT	\$15,000 \$762,300	240 240	55 60	DISPOSAL SOLIDS	\$15,000
225	50	DAY WORK CONTRACT DRILLING - DIRECTIONAL	\$762,300 \$350,000	240 240	60 62	ELECTRICAL POWER\GENERATION	\$0
225	55 60	DRILLING - DIRECTIONAL DRILLING - FOOTAGE	\$350,000	240 240	62 65	ENGINEERING ENVIRONMENTAL/CLEANUP	\$0
225	65	DRILLING - FOOTAGE DRILLING BITS	\$0 \$120,000	240 240		ENVIRONMENTAL/CLEANUP FISHING TOOLS / SERVICES	\$0
225	70	ELECTRICAL POWER\GENERATION	\$120,000 \$0	240	70	FISHING TOOLS / SERVICES FLUIDS/HAULING/DISPOSAL	\$0 \$99,000
225	75	ENGINEERING	\$20,000	240		FRAC WATER/COMPLETION FLUID	\$99,000 \$544,000
225	80	ENVIRONMENTAL SERVICES	\$310,000	240	75	FUEL, POWER/DIESEL	\$544,000 \$464,000
225	84	EQUIPMENT RENTAL DOWNHOLE	\$60,000	240		HEALTH & SAFETY	\$464,000 \$5,500
225	85	EQUIPMENT RENTAL	\$80,000	240	85	HOUSING AND SUPPORT SERVICES	\$11,500
225	90	FISHING TOOLS/SERVICES	\$0	240	90	MATERIALS & SUPPLIES	\$11,500
225	95	HEALTH & SAFETY	\$7,000	240	95	MISCELLANEOUS	\$500
225	100	HOUSING AND SUPPORT SERVICES	\$45,000	240	100	MUD & CHEMICALS	\$6,400
225	105	INSURANCE	\$4,200	240	110	P&A/TA COSTS	\$5,700
225	106	INSPECTIONS	\$15,000	240	115	PERFORATING/WIRELINE SERVICE	\$249,000
225	110	LEGAL, TITLE SERVICES	\$6,000	240	120	PIPE INSPECTION	\$0
225	115	MATERIALS & SUPPLIES	\$5,000	240		ROAD, LOCATIONS REPAIRS	\$3,500
225	120	MISCELLANEOUS	\$5,000	240	130	STIMULATION	\$2,358,500
225 225	125 130	MOUSE/RATHOLE/CONDUCT PIPE	\$31,000	240		SUBSURFACE EQUIPMENTAL RENTAL	\$30,000
225	130 140	MUD & CHEMICALS	\$350,000	240		SUPERVISION	\$103,500
225	140 141	OPENHOLE LOGGING CASED HOLE LOGGING	\$0 \$0	240		SURFACE EQUIP RENTAL	\$234,500
225	141	CASED HOLE LOGGING PERMITS, LICENSES, ETC	\$0 \$20,000	240 240		TRANSPORTATION/TRUCKING	\$1,000
225	145	PERMITS, LICENSES, ETC POWER FUEL & WATER HAULING	\$20,000 \$278,000	240 240		WATER TRANSFER WELDING SERVICES	\$104,500
225	155	RIG MOVE & RACKING COSTS	\$278,000 \$91,500	240		WELDING SERVICES WELL TESTING/FLOWBACK	\$0
225	160	RIG UP TEAR OUT & STANDBY	\$91,500	240		TAXES	\$120,000 \$0
225	163	SITE RESTORATION	\$10,000	240		CONTINGENCY COSTS 5%	\$0 \$231,045
225	165	STAKING & SURVEYING	\$6,000			Total Intangible Completion Costs:	\$4,851,945
225	170	SUPERVISION					
223		SUPERVISION	\$95,500				
225	175	SUPERVISION - GEOLOGICAL	\$39,000			Tangible Completion Costs	
225 225	175 180	SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING	\$39,000 \$39,000	Major	Minor	Description	Amount
225 225 225	175 180 178	SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES	\$39,000 \$39,000 \$164,874	245	5	Description ARTIFICIAL LIFT	\$175,000
225 225	175 180	SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5%	\$39,000 \$39,000 \$164,874 \$171,131	245 245	5 15	Description ARTIFICIAL LIFT FLOWLINES	\$175,000 \$20,000
225 225 225	175 180 178	SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES	\$39,000 \$39,000 \$164,874	245 245 245	5 15 25	Description ARTIFICIAL LIFT FLOWLINES FRAC STRING	\$175,000 \$20,000 \$0
225 225 225	175 180 178	SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Drilling Costs:	\$39,000 \$39,000 \$164,874 \$171,131	245 245 245 245	5 15 25 40	Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS	\$175,000 \$20,000 \$0 \$0
225 225 225 225 225	175 180 178 35	SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% <i>Total Intangible Drilling Costs</i> Tangible Drilling Costs	\$39,000 \$39,000 \$164,874 \$171,131 \$3,593,756	245 245 245 245 245 245	5 15 25 40 45	Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LIMER	\$175,000 \$20,000 \$0 \$0 \$0 \$0 \$0
225 225 225 225 225	175 180 178 35	SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% <i>Total Intangible Drilling Costs</i> : Tangible Drilling Costs Description	\$39,000 \$39,000 \$164,874 \$171,131 \$3,593,756 Amount	245 245 245 245 245 245 245	5 15 25 40 45 50	Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER PRODUCTION PROCESSING FACILITY	\$175,000 \$20,000 \$0 \$0 \$0 \$0 \$0 \$0
225 225 225 225 225 Major	175 180 178 35 Minor	SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Drilling Costs: Tangible Drilling Costs Description INTERMEDIATE CASING & ATTACHMENTS	\$39,000 \$39,000 \$164,874 \$171,131 \$3,593,756 <u>Amount</u> \$345,000	245 245 245 245 245 245 245 245 245	5 15 25 40 45 50 55	Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER PRODUCTION TO LINER PRODUCTION TUBING	\$175,000 \$20,000 \$0 \$0 \$0 \$0 \$0 \$0 \$150,000
225 225 225 225 225 Major 230	175 180 178 35 Minor 10	SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Drilling Costs Tangible Drilling Costs Description INTERMEDIATE CASING & ATTACHMENTS PACKERSSIEEVES/PLUGS	\$39,000 \$39,000 \$164,874 \$171,131 \$3,593,756 Amount \$345,000 \$66,000	245 245 245 245 245 245 245	5 15 25 40 45 50 55 60	Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER PRODUCTION PROCESSING FACILITY PRODUCTION TUBING RODS/PUMPS	\$175,000 \$20,000 \$0 \$0 \$0 \$150,000 \$150,000
225 225 225 225 225 Major 230 230	175 180 178 35 Minor 10 20	SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Drilling Costs: Tangible Drilling Costs Description INTERMEDIATE CASING & ATTACHMENTS	\$39,000 \$39,000 \$164,874 \$171,131 \$3,593,756 Amount \$345,000 \$66,000 \$730,248	245 245 245 245 245 245 245 245 245 245	5 15 25 40 45 50 55 60 65	Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER PRODUCTION PROCESSING FACILITY PRODUCTION TUBING RODS/PUMPS SUBSURFACE EQUIPMENT	\$175,000 \$20,000 \$0 \$0 \$0 \$150,000 \$0 \$50,000 \$50,000
225 225 225 225 225 225 225 230 230 230 230 230 230 230	175 180 178 35 Minor 10 20 25 35 45	SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% <u>Total Intangible Drilling Costs</u> <u>Description</u> INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL	\$39,000 \$39,000 \$164,874 \$171,131 \$3,593,756 \$45,000 \$66,000 \$730,248 \$105,000 \$61,000	245 245 245 245 245 245 245 245 245 245	5 15 25 40 45 50 55 60 65 75 70	Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PRODUCTION LINER PRODUCTION FROCESSING FACILITY PRODUCTION PROCESSING FACILITY PRODUCTION TUBING RODS/PUMPS SUBSURFACE EQUIPMENT WELLIFEAD EQUIPMENT TAXES	\$175,000 \$20,000 \$0 \$0 \$10 \$150,000 \$250,000 \$125,000 \$125,000
225 225 225 225 225 225 225 230 230 230 230 230	175 180 178 35 Minor 10 20 25 35	SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Drilling Costs: Description INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLIGG PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL TAXES	\$39,000 \$39,000 \$164,874 \$171,131 \$3,593,7356 Amount \$345,000 \$66,000 \$730,248 \$105,000 \$66,000 \$710,248 \$105,000 \$61,000 \$71,899	245 245 245 245 245 245 245 245 245 245	5 15 25 40 45 50 55 60 65 75 70	Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PRODUCTION LINER PRODUCTION FROCESSING FACILITY PRODUCTION PROCESSING FACILITY PRODUCTION TUBING RODS/PUMPS SUBSURFACE EQUIPMENT WELLIFEAD EQUIPMENT TAXES	\$175,000 \$20,000 \$0 \$0 \$150,000 \$155,000 \$125,000 \$125,000 \$125,000
225 225 225 225 225 225 225 230 230 230 230 230 230 230	175 180 178 35 Minor 10 20 25 35 45	SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% <u>Total Intangible Drilling Costs</u> <u>Description</u> INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL	\$39,000 \$39,000 \$164,874 \$171,131 \$3,593,756 \$45,000 \$66,000 \$730,248 \$105,000 \$61,000	245 245 245 245 245 245 245 245 245 245	5 15 25 40 45 50 55 60 65 75 70	Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER PRODUCTION PROCESSING FACILITY PRODUCTION TUBING RODS/PLUMPS SUBSURFACE EQUIPMENT WELLHEAD EQUIPMENT TAXES Total Tangible Completion Costs:	\$175,000 \$20,000 \$0 \$0 \$150,000 \$155,000 \$125,000 \$125,000
225 225 225 225 225 225 225 230 230 230 230 230 230 230	175 180 178 35 Minor 10 20 25 35 45	SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Drilling Costs: Description INTERNEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS TAXES Total Tangible Drilling Costs:	\$39,000 \$39,000 \$164,874 \$171,131 \$3,593,7356 Amount \$345,000 \$66,000 \$730,248 \$105,000 \$66,000 \$710,248 \$105,000 \$61,000 \$71,899	245 245 245 245 245 245 245 245 245 245	5 15 25 40 45 50 55 60 65 75 70	Description ARTIFICIAL LIFT FRAC STRING PRODUCTION LINER PRODUCTION LINER PRODUCTION PROCESSING FACILITY PRODUCTION TUBING RODS/PUMPS SUBSURFACE EQUIPMENT WELLHEAD EQUIPMENT TAXES Total Tangible Completion Costs: Intangible Facility Costs	\$175,000 \$20,000 \$0 \$0 \$150,000 \$150,000 \$1550,000 \$125,000 \$228,600 \$548,600
225 225 225 225 225 225 230 230 230 230 230 230 230	175 180 178 35 Minor 10 20 25 35 45 40	SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Drilling Costs: Description INTERMEDIATE CASING & ATTACHMENTS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS MELLHEAD EQUIPMENT/CASING BOWL TAXES Total Tangible Drilling Costs:	\$39,000 \$39,000 \$164,874 \$171,131 \$3,593,756 Amount \$345,000 \$66,000 \$730,248 \$105,000 \$61,000 \$61,000 \$1,379,147	245 245 245 245 245 245 245 245 245 245	5 15 25 40 45 50 55 60 65 75 70 Minor	Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PACKER&/SILEEVES/PLUGS/GL MANDRELS PRODUCTION LINER PRODUCTION PROCESSING FACILITY PRODUCTION TUBING RODS/PUMPS SUBSURFACE FQUIPMENT SUBSURFACE FQUIPMENT WELLHEAD EQUIPMENT TAXES Total Tangible Completion Costs: Intangible Facility Costs Description	\$175,000 \$20,000 \$0 \$0 \$0 \$150,000 \$150,000 \$150,000 \$125,000 \$28,600 \$28,600 \$348,600 \$48,600
225 225 225 225 225 225 230 230 230 230 230 230 230	175 180 178 35 Minor 10 20 25 35 45 40	SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Drilling Costs Description INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL TAXES Total Tangible Drilling Costs: Tangible Facility Costs Description	\$39,000 \$39,000 \$164,874 \$171,131 \$3,593,7356 Amount \$345,000 \$66,000 \$730,248 \$105,000 \$66,000 \$710,248 \$105,000 \$61,000 \$71,899	245 245 245 245 245 245 245 245 245 245	5 15 25 40 45 50 55 60 65 75 70 Minor 5	Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER PRODUCTION PROCESSING FACILITY PRODUCTION TUBING RODS/PUMPS SUBSURFACE EQUIPMENT WELLHEAD EQUIPMENT TAXES Total Tangible Completion Costs: Intangible Facility Costs Description CONSULTING	\$175,000 \$20,000 \$30 \$30 \$30 \$150,000 \$32,5000 \$125,000 \$125,000 \$25,48,600 \$548,600 \$348,600 \$18,000 \$18,000
225 225 225 225 230 230 230 230 230 230 230 230 230 230	175 180 178 35 Minor 10 20 25 35 45 40 Minor	SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Drilling Costs: Description INTERMEDIATE CASING & ATTACHMENTS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS MELLHEAD EQUIPMENT/CASING BOWL TAXES Total Tangible Drilling Costs:	\$39,000 \$39,000 \$164,874 \$171,131 \$3,593,756 Amount \$345,000 \$545,000 \$545,000 \$730,248 \$105,000 \$64,000 \$51,899 \$1,379,147 Amount	245 245 245 245 245 245 245 245 245 245	5 15 25 40 45 50 55 60 65 75 70 Minor 5 12	Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER PRODUCTION PROCESSING FACILITY PRODUCTION TUBING RODS/PUMPS SUBSURFACE EQUIPMENT WELLHEAD EQUIPMENT TAXES Total Tangible Completion Casts: Intangible Facility Costs Description COMPANY DIRECT LABOR	\$175,000 \$20,000 \$0 \$0 \$0 \$50,000 \$550,000 \$125,000 \$28,600 \$348,600 \$348,600 \$348,600 \$348,600 \$348,600 \$348,600 \$348,600 \$348,600 \$348,600 \$348,600 \$348,600 \$360,500 \$360,500 \$360,500 \$360,500 \$360,500 \$360,500 \$360,500 \$360,500 \$360,500 \$360,500 \$360,500 \$360,500 \$360,500 \$360,500 \$360,500 \$360,500 \$350,500,500 \$350,500 \$3
225 225 225 225 225 225 230 230 230 230 230 230 230 230 230 230	175 180 178 35 Minor 10 20 25 35 45 40 Minor 15 25	SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Drilling Costs: Description INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS MELLHEAD EQUIPMENT/CASING BOWL TAXES Total Tangible Drilling Costs: Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION	\$39,000 \$39,000 \$164,874 \$171,131 \$3,593,756 Amount \$345,000 \$730,248 \$105,000 \$66,000 \$7130,248 \$105,000 \$1,379,147 Amount \$125,000	245 245 245 245 245 245 245 245 245 245	5 15 25 40 45 50 55 60 65 75 70 Minor 5 12 20	Description AMAGESCOMPERGY CONSULTING COMPANY DIRECT LABOR DAMAGESZNGWPERMITS, ETC	\$175,000 \$20,000 \$20,000 \$30 \$150,000 \$125,000 \$125,000 \$228,600 \$548,600 \$14,000 \$18,000 \$14,000 \$14,000
225 225 225 225 225 230 230 230 230 230 230 230 230 230 230	175 180 178 35 Minor 10 20 25 35 45 40 Minor 10 15 25 30	SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Drilling Costs: Description INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL TAXES Total Tangible Drilling Costs: Tangible Drilling Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT	\$39,000 \$39,000 \$164,874 \$171,131 \$3,593,756 Amount \$345,000 \$545,000 \$545,000 \$5105,000 \$51,379,147 \$1,379,147 Amount \$125,000 \$50	245 245 245 245 245 245 245 245 245 245	5 15 25 40 45 50 55 60 65 75 70 Minor 5 12 20 22	Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER PRODUCTION PROCESSING FACILITY PRODUCTION PROFINE SUBSURFACE FOUPMENT SUBSURFACE FOUPMENT WELLIFEAD EQUIPMENT TAXES Total Tangible Completion Costs: Intangible Facility Costs Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION	\$175,000 \$20,000 \$30 \$30 \$30 \$155,000 \$155,000 \$125,000 \$28,600 \$348,600 \$348,600 \$348,600 \$348,600 \$348,600 \$348,600 \$3548,500 \$30,000 \$30,000 \$35,000
225 225 225 225 225 230 230 230 230 230 230 230 230 230 230	175 180 178 35 Minor 10 20 25 35 45 40 Minor 10 15 25 30 50	SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Drilling Costs: Description INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS BODIE DRIVEN FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES (PIPELINE / HOOKUP	\$39,000 \$39,000 \$164,874 \$171,131 \$1,593,7356 Amount \$145,000 \$66,000 \$730,248 \$105,000 \$61,000 \$1,379,147 Amount \$1,25,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	245 245 245 245 245 245 245 245 245 245	5 15 25 40 45 50 55 60 65 75 70 Minor 5 12 20 22 25	Description AMAGESCOMPERGY CONSULTING COMPANY DIRECT LABOR DAMAGESZNGWPERMITS, ETC	\$175,000 \$20,000 \$20,000 \$30 \$30 \$150,000 \$125,000 \$125,000 \$228,600 \$348,600 \$348,600 \$148,000 \$340,000 \$340,000 \$13,000 \$13,000
225 225 225 225 225 230 230 230 230 230 230 230 230 230 230	175 180 178 35 Minor 10 20 25 35 45 40 Minor 10 15 25 30 50 60	SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% <u>Total Intangible Drilling Costs</u> Description INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL TAXES Total Tangible Drilling Costs: Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT	\$39,000 \$39,000 \$164,874 \$171,131 \$3,593,756 Amount \$345,000 \$730,248 \$105,000 \$66,000 \$71,899 \$1,379,147 Amount \$125,000 \$53,000	245 245 245 245 245 245 245 245 245 245	5 15 25 40 45 50 55 60 65 75 70 Minor 5 12 20 22 25 40	Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION EINER PRODUCTION PROCESSING FACILITY PRODUCTION TUBING RODS/PLUMPS SUBSURFACE EQUIPMENT TAXES Total Tangible Completion Costs: Intagible Facility Costs Description CONSULTING COMPLAY DIRECT LABOR DMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEED	\$175,000 \$20,000 \$20,000 \$30 \$30 \$155,000 \$125,000 \$125,000 \$238,600 \$348,600 \$348,600 \$348,000 \$340,000 \$35,000 \$35,000 \$35,000 \$35,000 \$31,000 \$30,000 \$31,000 \$30,000 \$31,000 \$30,0000\$30,000 \$30,0000\$30,0000\$30,0000\$30,0000\$30,0000\$30,0000\$30,0000\$30,0000\$30,0000\$30,0000\$30,0000\$30,0000\$30,0000\$30,0000\$30,0000\$30,0000\$30,0000\$30,000\$30,0000\$30,0000\$30,0000\$30,0000\$30,000\$30,0000\$30,0000\$30,000
225 225 225 225 225 230 230 230 230 230 230 230 230 230 230	175 180 178 35 Minor 10 20 25 35 45 40 Minor 10 15 25 30 50 60 65	SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Drilling Costs Description INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL TAXES Total Tangible Drilling Costs: Tangible Pacility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT	\$39,000 \$39,000 \$164,874 \$171,131 \$3,593,755 Amount \$545,000 \$730,248 \$105,000 \$61,000 \$61,000 \$1,379,147 Amount \$125,000 \$0 \$0 \$1,300 \$0 \$0 \$1,300 \$0 \$1,593 \$1,593 \$1,593 \$1,593 \$1,899 \$1,379,147 \$125,000 \$0 \$0 \$5,593,593 \$1,899 \$1,379,147 \$125,000 \$1,899 \$1,379,147 \$125,000 \$1,899 \$1,379,147 \$125,000 \$1,899 \$1,379,147 \$125,000 \$1,899 \$1,379,147 \$125,000 \$1,899 \$1,379,147 \$125,000 \$1,899 \$1,379,147 \$125,000 \$1,899 \$1,379,147 \$125,000 \$1,300 \$1,300 \$1,899 \$1,379,147 \$125,000 \$1,899 \$1,379,147 \$125,000 \$1,300 \$1,599 \$1,379,147 \$125,000 \$1,300 \$1,599 \$1,370,147 \$125,000 \$1,300 \$1,300 \$1,300 \$1,300 \$1,599 \$1,370,147 \$125,000 \$1,300 \$1,300 \$1,300 \$1,599 \$1,370,147 \$125,000 \$1,300 \$1,5	245 245 245 245 245 245 245 245 245 245	5 15 25 40 45 50 55 60 65 75 70 Minor 5 12 20 22 25 40 45 60	Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER PRODUCTION PROCESSING FACILITY PRODUCTION TUBING RODS/PUMPS SUBSURFACE EQUIPMENT WELLIFEAD EQUIPMENT TAXES Total Tangible Completion Costs: Intangible Facility Costs Description COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HALTHUS/ETY/ENVIRONMENTAL	\$175,000 \$20,000 \$20,000 \$30 \$150,000 \$125,000 \$125,000 \$228,600 \$3548,600 \$3548,600 \$3548,600 \$3548,600 \$3540,000 \$350,000 \$313,000 \$3,000\$3,000 \$3,0000\$3,000 \$3,0000\$3,000\$3,0000\$3,0000\$3,000\$3,0000\$3,0000\$3,0000\$3,000\$3,0000\$3,000
225 225 225 225 225 230 230 230 230 230 230 230 230 230 230	175 180 178 35 Minor 10 20 25 35 45 40 Minor 10 15 25 30 50 60 65 66	SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Drilling Costs: Description INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS MELLHEAD EQUIPMENTCASING BOWL TAXES Total Tangible Drilling Costs: Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE' HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT	\$39,000 \$39,000 \$164,874 \$171,131 \$3,593,756 	245 245 245 245 245 245 245 245 245 245	5 15 25 40 45 50 55 60 65 75 70 Minor 5 12 20 22 25 40 45 60	Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER PRODUCTION TUBING RODS/PUMPS SUBSURFACE EQUIPMENT TAXES Total Tangible Completion Costs: Intangible Facility Costs Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR OVERNEAD	\$175,000 \$20,000 \$20,000 \$30 \$30 \$155,000 \$125,000 \$125,000 \$228,600 \$548,600 \$548,600 \$548,600 \$125,000 \$125,000 \$125,000 \$125,000 \$125,000 \$125,000 \$13,000 \$3,000 \$3,000
225 225 225 225 225 230 230 230 230 230 230 230 230 270 270 270 270 270 270 270 270 270 27	175 180 178 35 Minor 10 20 25 35 45 40 Minor 10 15 25 30 60 65 66 75	SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Drilling Costs: Description INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL TAXES Total Tangible Drilling Costs: Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION E	\$39,000 \$39,000 \$164,874 \$171,131 \$3,593,756 Amount \$345,000 \$545,000 \$545,000 \$510,000 \$11,000 \$1,379,147 Amount \$125,000 \$13,000 \$13,000 \$51,000 \$0 \$13,000 \$57,000 \$0 \$124,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	245 245 245 245 245 245 245 245 245 245	5 15 25 40 45 50 60 65 75 70 Minor 5 12 20 22 25 40 45 60 80	Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER PRODUCTION PROCESSING FACILITY PRODUCTION TUBING RODS/PLUMPS SUBSURFACE FQUIPMENT WELLHEAD EQUIPMENT TAXES Total Tangible Completion Costs: Intangible Facility Costs Description CONSOLUTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SENVICES	\$175,000 \$20,000 \$20,000 \$30 \$30 \$155,000 \$125,000 \$125,000 \$228,600 \$548,600 \$548,600 \$548,600 \$125,000 \$125,000 \$125,000 \$125,000 \$125,000 \$125,000 \$13,000 \$3,000 \$3,000
225 225 225 225 225 230 230 230 230 230 230 230 230 230 230	175 180 178 35 Minor 10 20 25 35 45 40 Minor 10 15 25 30 60 65 66 65 66 75 86	SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Drilling Costs: Description INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS BODIE DRILLING COSTS: Tangible Drilling Costs: Tangible Drilling Costs: Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT SALD SURFACE EQUIPMENT SALD SURFACE EQUIPMENT SCHARTS SURFACE EQUIPMENT	\$39,000 \$39,000 \$164,874 \$171,131 \$3,593,735 Amount \$345,000 \$730,248 \$105,000 \$61,000 \$61,000 \$1,370,147 Amount \$125,000 \$1,3,000 \$53,500 \$13,000 \$5,000 \$5,000 \$5,000 \$5,000 \$5,000 \$58,000	245 245 245 245 245 245 245 245 245 245	5 15 25 40 45 50 55 60 65 75 70 Minor 5 12 20 22 25 40 45 60 80 85 83	Description ATTIFICIAL LIFT FLOWLINES FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER PRODUCTION PROCESSING FACILITY PRODUCTION PROF SUBSURFACE EQUIPMENT WELLIFLAD EQUIPMENT TAXES Total Tangible Completion Casts: Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HALTMS/REFTY/AEN/RONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES	\$175,000 \$20,000 \$20,000 \$30 \$30 \$155,000 \$155,000 \$125,000 \$125,000 \$125,000 \$348,600 \$3548,600 \$3548,600 \$3548,600 \$3548,600 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$30,0000 \$30,00000 \$30,00000 \$30,0000000 \$30,0000000000
225 225 225 225 225 230 230 230 230 230 230 230 230 230 230	175 180 178 35 Minor 10 25 35 45 40 Minor 10 25 35 45 40 Minor 10 25 35 45 40 50 65 66 75 86 90	SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Drilling Costs: Description INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL TAXES Total Tangible Drilling Costs: Tangible Drilling Costs: Tangible Drilling Costs Containment FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT ROAD.LOCATION/FENCING/REPAIRS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM	\$39,000 \$39,000 \$164,874 \$171,131 \$3,953,756 Amount \$345,000 \$545,000 \$545,000 \$510,000 \$1,379,147 \$125,000 \$1,379,147 \$125,000 \$1,379,147 \$125,000 \$1,300 \$57,000 \$50,000 \$57,000 \$50,000 \$57,000 \$50,000 \$57,000 \$50,000 \$57,000 \$50,000 \$50,000 \$50,000 \$57,000 \$50,0000 \$50,0000 \$50,0000 \$50,0000 \$50,0000 \$50,00000 \$50,00000000000000000000000000000000000	245 245 245 245 245 245 245 245 245 245	5 15 25 40 45 50 55 50 60 65 75 70 Minor 5 12 20 22 25 40 45 60 80 85 83 10	Description ARTIFICIAL LIFT FLOWLINES FRAC STRING PRODUCTION LINER PRODUCTION PROCESSING FACILITY PRODUCTION PROCESSING FACILITY PRODUCTION TUBING RODS/PUMPS SUBSURFACE EQUIPMENT TAXES Total Tangible Completion Costs: Intagible Facility Costs Description CONSULTING COMSULTING COMSULTING COMSULTING COMSULTING COMSULTING COMSULTING / SCIENCE PAD/ROAD CONSTRUCTION ENGINEER/SUBJECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEER/SUBJECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEER/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEER/SUBJECT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TAXES CONTRACT LABOR & SERVICES	\$175,000 \$20,000 \$20,000 \$30 \$150,000 \$125,000 \$125,000 \$125,000 \$228,600 \$548,600 \$548,600 \$300 \$300 \$13,000 \$13,000 \$3,000 \$300 \$300 \$33,000 \$300 \$33,000 \$33,900
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Well #:

THIS AUTHORITY FOR EXPENDITURE IS BASED ON COST ESTIMATES. BILLING WILL REFLECT YOUR PROPORTINATE SHARE OF THE ACTUAL INVOICE COSTS

\$804,26

\$1.9 746.64

\$8,445,700.73

\$11,177,707.62

Operator: Approved By:	Franklin Mouptyin Epergy 3, LLC Craig R, Walter Chief Executive Officer	Date:	8/13/2024
WI Owner:			
Approved By:		Date:	
Printed Name:		Title	

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME3

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Total AFE

C Intang

al DC Tangib

Case No. 24898 W/2E/2 Wolfcamp-Pooled Party list

Working Interest Owners to Be Pooled

MRC Permian Company Axis Energy Corporation

ORRI to Be Pooled

Broken Arrow Royalties, LLC Thomaston, LLC Mongoose Minerals LLC Marathon Oil Permian LLC Good News Minerals, LLC Pegasus Resources II, LLC Collins & Jones Investments, LLC LMC Energy, LLC David W. Cromwell Oak Valley Mineral and Land, LP Crown Oil Partners, LP H. Jason Wacker Kaleb Smith Deane Durham Mike Moylett Post Oak Mavros II, LLC Sortida Resources, LLC

Summary of Contacts Case 24898

- Franklin retained a broker who conducted extensive title work to determine the working interest owners and other interest owners.
- Franklin searched public records, phone directory, and various different types of internet searches.
- Franklin sent well proposal letters to the working interest owners on or around August 15, 2024.
- Franklin proposed general terms of a Joint Operating Agreements (JOA) within the well proposal letters.
- Franklin had multiple communications with the uncommitted working interest owners, which I have outlined in the chart below.
- Franklin filed the application to force pool uncommitted working interest owners who had not entered in to an agreement.
- Franklin's counsel sent notices of the force pooling applications to the addresses of record for the uncommitted working interest owners and also for overriding royalty interest owners.
- Franklin also published notice in a newspaper of general circulation in the county where the wells will be located.

Name	Ownership	Date	Proposal	Follow Up
	Туре	Proposal	Letter	
		Letter Sent	Received	
MRC Permian Company	WIO	8/15/2024	8/19/2024	Offered acreage trade without providing anything of value. No benefit in entertaining the trade with FMEs strong majority ownership.
Axis Energy Corporation	WIO	8/15/2024	8/19/2024	Elected to Participate in original Wolfcamp proposals

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. _24899

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 306.92-acre, more or less, Wolfcamp horizontal spacing unit comprised of Lots 1, 2, 3, and 4 of irregular Sections 19 and 30 (W/2 W/2 equivalent), Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

2. Franklin seeks to dedicate Lots 1, 2, 3, and 4 of irregular Sections 19 and 30 (W/2 W/2 equivalent), Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico to form a standard 306.92-acre, more or less, Wolfcamp horizontal spacing unit.

3. Franklin seeks to dedicate the spacing unit to the **Rope State Com 701H** and **Rope State Com 801H** wells to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NW/4 NW/4 (Lot 1) of Section 19.

4. The producing area for the wells is expected to be orthodox.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the well or to otherwise commit their interests to the well.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 31, 2024 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within Lots 1, 2, 3, and 4 of irregular Sections 19 and 30 (W/2 W/2 equivalent), Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico;

B. Designating Franklin as operator of this unit and the well to be drilled thereon;

C. Authorizing Franklin to recover its costs of drilling, equipping and completing the well;

D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

E. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr. Deana M. Bennett Yarithza Peña Post Office Box 2168

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500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168 Telephone: 505.848.1800 <u>edebrine@modrall.com</u> <u>deana.bennett@modrall.com</u> <u>yarithza.pena@modrall.com</u> *Attorneys for Franklin Mountain Energy 3, LLC* **CASE NO.** <u>24899</u>: **Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico**. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 306.92-acre, more or less, Wolfcamp horizontal spacing unit comprised of Lots 1, 2, 3, and 4 of irregular Sections 19 and 30 (W/2 W/2 equivalent), Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Rope State Com 701H** and **Rope State Com 801H** wells to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NW/4 NW/4 (Lot 1) of Section 18. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 19 miles west of Hobbs, New Mexico.

Case No. 24899 Unit Summary



Case No. 24899 W/2W/2 of Sections 19 & 30-T18S-R35E 306.92 Acres (Lot 1) Rope State Com 701H 38.32 Rope State Com 801H (Lot 2) Proposed Wolfcamp Unit 38.31 19 (Lot 3) 38.31 Tract 1 (38.32 Acres) (Lot 4) 38.30 Tract 2 (38.31 Acres) (Lot 1) 38.33 Tract 3 (76.61 Acres) (Lot 2) 38.39 30 Tract 4 (76.72 Acres) (Lot 3) 38.45 (Lot 4) Tract 5 (76.96 Acres) 38.51

Committed Working Inter	est
Franklin Mountain Energy 3, LLC	57.0054%
MOM Exploration Company LLC	4.6808%
PBEX, LLC	4.6808%
Committed Interest Total	66.3670%
* Supporting FME3 Working In	terest
Axis Energy Corporation	1.2537%
Uncommitted Interest Total	1.2537%
Uncommitted Working Inte	rest
MRC Permian Company	29.4161%
Open	2.9632%
Uncommitted Interest Total	32.3793%
Total:	100.0000%

*Signed elections and negotiating JOAs

Tract	Lease	%
1	VB-1499	12.4853%
2	Æ	12.4821%
3	VB-1478	24.9609%
4	V0-9145	24.9967%
5	VB-2312	25.0749%

EXHIBIT A-21-b

E	N MOUNTAIN NE RGY FOR EXPENDITURE				n Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone: 720-414-7868 franklinmountainenergy.com
Well Name:	Rope State Com 701H	Well #:	701H		
Location:	SHL: Sec 30-T18S-R35E 330 FSL 1008 FWL BHL: Sec 19-T18S-R35E 100 FNL 800 FWL	County/State:	Lea Co., NM		
Operator:	Franklin Mountain Energy 3, LLC	Date Prepared:	8/13/2024		
Purpose:	Drill and complete a 10,000' WCA well. TVD 10,892', MD 20,892'.	AFE #:	DCE240810		
	Intangible Drilling Costs			Intangible Completion Costs	

Major							
	Minor	Description	Amount	Major		Description	Amount
225	5	ADMINISTRATIVE OVERHEAD	\$4,000	240	5	ADMINISTRATIVE OVERHEAD	\$10,300
225	10	CASING CREW & EQPT	\$55,000	240	10	CASED HOLE LOGS & SURVEYS	\$7,500
225	15	CEMENTING INTERMEDIATE CASING	\$28,000	240	15	CASING CREW & EQPT	\$0 \$186.500
225	16	CEMENTING PRODUCTION CASING	\$85,000	240	20	COILED TUBING/SNUBBING UNIT COMMUNICATIONS	\$186,500 \$2,500
225	20	CEMENTING SUFACE CASING	\$42,000	240 240	25 30	COMMUNICATIONS COMPANY DIRECT LABOR	\$2,500
225	25	COMMUNICATIONS	\$31,000 \$6,000	240	35	COMPART DIRECT LABOR	\$32,500
225	30	COMPLETION FLUIDS		240	45	CONTRACT LABOR/ROUSTABOUTS	\$25,000
225	34	CONSTRUCTION/LOCATION & ROAD	\$75,000				\$25,000
225	40	CONTRACT LABOR	\$80,000	240	50	DAMAGES/RECLAMATION	
225	45	DAMAGES	\$15,000	240	55	DISPOSAL SOLIDS	\$15,000 \$0
225	50	DAYWORK CONTRACT	\$654,300	240	60	ELECTRICAL POWER\GENERATION	
225	55	DRILLING - DIRECTIONAL	\$245,000	240	62	ENGINEERING	\$0
225	60	DRILLING - FOOTAGE	\$0	240	65	ENVIRONMENTAL/CLEANUP	so
225	65	DRILLING BITS	\$65,000	240	70	FISHING TOOLS / SERVICES	\$0
225	70	ELECTRICAL POWER\GENERATION	\$0	240	71	FLUIDS/HAULING/DISPOSAL	\$99,000
225	75	ENGINEERING	\$20,000	240	72	FRAC WATER/COMPLETION FLUID	\$544,000
225	80	ENVIRONMENTAL SERVICES	\$250,000	240	75	FUEL, POWER/DIESEL	\$464,000
225	84	EQUIPMENT RENTAL DOWNHOLE	\$60,000	240	80	HEALTH & SAFETY	\$5,500
225	85	EQUIPMENT RENTAL	\$80,000	240	85	HOUSING AND SUPPORT SERVICES	\$11,500
225	90	FISHING TOOLS/SERVICES	\$0	240	90	MATERIALS & SUPPLIES	\$500
225	95	HEALTH & SAFETY	\$7,000	240	95	MISCELLANEOUS	\$0
225	100	HOUSING AND SUPPORT SERVICES	\$35,000	240	100	MUD & CHEMICALS	\$6,400
225	105	INSURANCE	\$3,600	240	110	P&A/TA COSTS	\$5,700
225	106	INSPECTIONS	\$15,000	240	115	PERFORATING/WIRELINE SERVICE	\$249,000
225	110	LEGAL, TITLE SERVICES	\$6,000	240	120	PIPE INSPECTION	\$0
225	115	MATERIALS & SUPPLIES	\$5,000	240	125	ROAD, LOCATIONS REPAIRS	\$3,500
225	120	MISCELLANEOUS	\$5,000	240	130	STIMULATION	\$2,358,500
225	125	MOUSE/RATHOLE/CONDUCT PIPE	\$31,000	240	135	SUBSURFACE EQUIPMENTAL RENTAL	\$30,000
225	130	MUD & CHEMICALS	\$210,000	240	140	SUPERVISION	\$103,500
225	140	OPENHOLE LOGGING	\$0	240	145	SURFACE EQUIP RENTAL	\$234,500
225	141	CASED HOLE LOGGING	\$0	240	150	TRANSPORTATION/TRUCKING	\$1,000
225	145	PERMITS, LICENSES, ETC	\$20,000	240	155	WATER TRANSFER	\$104,500
225	150	POWER FUEL & WATER HAULING	\$200,000	240	160	WELDING SERVICES	\$0
225	155	RIG MOVE & RACKING COSTS	\$91,500	240	165	WELL TESTING/FLOWBACK	\$120,000
225	160	RIG UP TEAR OUT & STANDBY	\$0	240	148	TAXES	\$0
225	160	SITE RESTORATION	\$10,000	240	40	CONTINGENCY COSTS 5%	\$231,045
225	165	STAKING & SURVEYING	\$6,000	1		Total Intangible Completion Costs:	\$4,851,94
225	170	SUPERVISION	\$95,000				
225	175	SUPERVISION SUPERVISION - GEOLOGICAL	\$39,000			Tangible Completion Costs	
		TRANSPORTATION/TRUCKING	\$39,000	Major	Minor	Description	Amount
225	180			245	5	ARTIFICIAL LIFT	\$175.000
225	178	TAXES CONTINGENCY COSTS 5%	\$149,229 \$138,131	245	15	FLOWLINES	\$20,000
225	35		\$2,900,760	245	25	FRAC STRING	\$0
		Total Intangible Drilling Costs:	\$2,900,700	245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS	\$0
		man H.I. De Wine Costs		245	45	PRODUCTION LINER	S
		Tangible Drilling Costs		245	50	PRODUCTION PROCESSING FACILITY	S
		Description	Amount				\$150,000
230	10	INTERMEDIATE CASING & ATTACHMENTS	\$170,000	245	55	PRODUCTION TUBING	\$150,00
230	20	PACKERS/SLEEVES/PLUGS	\$66,000	245	60	RODS/PUMPS	
230	25	PRODUCTION CASING & ATTACHMENTS	\$594,000	245	65	SUBSURFACE EQUIPMENT	\$50,000 \$125,000
230	35	SURFACE CASING & ATTACHMENTS	\$105,000	245	75	WELLHEAD EQUIPMENT	\$125,000 \$28,600
230	45	WELLHEAD EQUIPMENT/CASING BOWL	\$61,000	245	70	TAXES	\$548,600
230	40	TAXES	\$54,780			Total Tangible Completion Costs:	\$348,000
		Total Tangible Drilling Costs:	\$1,050,780				
						Intangible Facility Costs	Amount
		Tangible Facility Costs		Major		Description	Amount
		Description	Amount	265	5	CONSULTING	\$18,000
Major	Minor						
Major 270	Minor 10	FACILITY PIPE/VALVES/FITTINGS	\$125,000	265	12	COMPANY DIRECT LABOR	
			\$125,000 \$0	265	20	DAMAGES/ROW/PERMITS, ETC	\$40,00
270	10	FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION	\$125,000 \$0 \$0	265 265	20 22	DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION	\$40,00 \$5,00
270 270	10 15	FACILITY PIPE/VALVES/FITTINGS CONTAINMENT	\$125,000 \$0 \$0 \$13,000	265 265 265	20 22 25	DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE	\$40,00 \$5,00 \$13,00
270 270 270	10 15 25	FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION	\$125,000 \$0 \$0 \$13,000 \$57,000	265 265 265 265	20 22 25 40	DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL	\$40,00 \$5,00 \$13,00 \$
270 270 270 270 270	10 15 25 30	FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS	\$125,000 \$0 \$0 \$13,000 \$57,000 \$0	265 265 265 265 265	20 22 25 40 45	DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES	\$40,00 \$5,00 \$13,00 \$ \$
270 270 270 270 270 270 270	10 15 25 30 50	FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT	\$125,000 \$0 \$0 \$13,000 \$57,000	265 265 265 265 265 265	20 22 25 40 45 60	DAMAGESROWPERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD	\$0 \$40,000 \$5,000 \$13,000 \$13,000 \$13,000 \$13,000 \$13,000
270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65	FACLITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H25 TREATING EQUIPMENT SEPARATION EQUIPMENT	\$125,000 \$0 \$0 \$13,000 \$57,000 \$0	265 265 265 265 265	20 22 25 40 45	DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS	\$40,00 \$5,00 \$13,00 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$3,00 \$80 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60	FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROADLOCATION/FENCING/REPAIRS	\$125,000 \$0 \$13,000 \$57,000 \$0 \$124,000	265 265 265 265 265 265	20 22 25 40 45 60 80 85	DAMAGESROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTUSAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING	\$40,00 \$5,000 \$13,00 \$1 \$1 \$3,0000 \$3,00000 \$3,00000 \$3,00000 \$3,0000000000
270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66	FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY DOWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROADLOCATION/FENCING/REPAIRS PRE-PABRICATED SKIDS	\$125,000 \$0 \$13,000 \$57,000 \$0 \$124,000 \$0	265 265 265 265 265 265 265	20 22 25 40 45 60 80	DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEREING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES	\$40,00 \$5,00 \$13,00 \$ \$ \$3,00 \$80 \$80 \$ \$4,38
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75	FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY DOWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT ROADJ.OCATION/FENCING/REPAIRS PRE-PABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM	\$125,000 \$0 \$13,000 \$57,000 \$0 \$124,000 \$0 \$0 \$0 \$0 \$0 \$0	265 265 265 265 265 265 265 265 265	20 22 25 40 45 60 80 85	DAMAGESROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTU/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5%	\$40,00 \$5,000 \$13,000 \$1 \$3,000 \$800 \$3,000 \$800 \$3,380 \$3,380 \$3,399
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86	FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY DOWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT ROADJ.OCATION/FENCING/REPAIRS PRE-PABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM	\$125,000 \$0 \$13,000 \$57,000 \$0 \$124,000 \$0 \$0 \$558,000	265 265 265 265 265 265 265 265 265 265	20 22 25 40 45 60 80 85 83	DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEREING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES	\$40,00 \$5,00 \$13,00 \$ \$ \$ \$3,00 \$80 \$ \$4,38 \$4,38 \$3,99
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90	FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCINGREPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SVSTEM CONTROL / INSTRUMENT / METERS / SCADA	\$125,000 \$0 \$13,000 \$57,000 \$0 \$124,000 \$0 \$0 \$58,000 \$4,000	265 265 265 265 265 265 265 265 265 265	20 22 25 40 45 60 80 85 83	DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$40,00 \$5,00 \$13,00 \$ \$ \$ \$3,00 \$80 \$ \$4,38 \$4,38 \$3,99
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 100 110	FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES, PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROADJ.OCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SUFFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL /INSTRUMENT / METERS / SCADA TANKS & WALKWAYS	\$125,000 \$0 \$13,000 \$57,000 \$124,000 \$0 \$0 \$58,000 \$4,000	265 265 265 265 265 265 265 265 265 265	20 22 25 40 45 60 80 85 83	DAMAGESROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTU/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5%	\$40,00 \$5,00 \$13,00 \$ \$ \$ \$3,00 \$80 \$ \$4,38 \$4,38 \$3,99
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 100 110 130	FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROADJ.OCATION/FENCING/REPAIRS PRE-PABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD	\$125,000 \$0 \$13,000 \$57,000 \$124,000 \$124,000 \$4,000 \$4,000 \$4,000 \$40,000 \$18,000	265 265 265 265 265 265 265 265 265 265	20 22 25 40 45 60 80 85 83	DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$40,00 \$5,00 \$13,00 \$ \$ \$ \$3,00 \$80 \$ \$4,38 \$4,38 \$3,99
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 100 110 130 132	FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROADLOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATERY BUILD EIGC BATTERY BUILD	\$125,000 \$0 \$13,000 \$17,000 \$124,000 \$0 \$58,000 \$4,000 \$40,000 \$11,18,000 \$45,000	265 265 265 265 265 265 265 265 265 265	20 22 25 40 45 60 80 85 83	DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$40,00 \$5,00 \$13,00 \$ \$ \$ \$3,00 \$80 \$ \$4,38 \$4,38 \$3,99
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 100 110 130 132 134	FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROADJ.OCATION/FENCING/REPAIRS PRE-PABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD	\$125,000 \$0 \$13,000 \$57,000 \$0 \$124,000 \$30 \$58,000 \$4,000 \$4,000 \$118,000 \$44,000 \$44,000	265 265 265 265 265 265 265 265 265 265	20 22 25 40 45 60 80 85 83	DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$40,00 \$5,00 \$13,00 \$ \$ \$ \$3,00 \$80 \$ \$4,38 \$4,38 \$3,99
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 100 110 130 132 134 136	FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCINGREPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD CONTROL S AND SCADA BATTERY BUILD PRIMARY POWER BUILD	\$125,000 \$0 \$13,000 \$37,000 \$124,000 \$124,000 \$0 \$58,000 \$4,000 \$118,000 \$40,000 \$18,000 \$45,000 \$41,000 \$41,000 \$13,000	265 265 265 265 265 265 265 265 265 265	20 22 25 40 45 60 80 85 83	DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$40,00 \$5,00 \$13,00 \$ \$ \$ \$3,00 \$80 \$ \$4,38 \$4,38 \$3,99
270 270 270 270 270 270 270 270 270 270	10 15 25 30 60 65 66 75 86 90 100 110 130 132 134 136 138	FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY DOWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROADJ.OCATION/FENCING/REPAIRS PRE-PABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION	\$125,000 \$0 \$13,000 \$57,000 \$124,000 \$124,000 \$40,000 \$40,000 \$118,000 \$41,000 \$41,000 \$118,000 \$41,000 \$13,000	265 265 265 265 265 265 265 265 265 265	20 22 25 40 45 60 80 85 83	DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$40,00 \$5,00 \$13,00 \$ \$ \$ \$3,00 \$80 \$ \$4,38 \$4,38 \$3,99
270 270 270 270 270 270 270 270 270 270	10 15 25 30 60 65 66 75 86 90 100 110 130 132 134 136 138 140	FACILITY PIDE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROADLOCATION/FENCINGREPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SVSTEM CONTROL / INSTLUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD FIRCE BATTERY BUILD FLOWLINE INSTLALATION SIGNAGE	\$125,000 \$0 \$13,000 \$37,000 \$124,000 \$124,000 \$0 \$58,000 \$4,000 \$118,000 \$40,000 \$18,000 \$45,000 \$41,000 \$41,000 \$13,000	265 265 265 265 265 265 265 265 265 265	20 22 25 40 45 60 80 85 83	DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$40,00 \$5,00 \$13,00 \$ \$ \$ \$3,00 \$80 \$ \$4,38 \$4,38 \$3,99
270 270 270 270 270 270 270 270 270 270	10 15 25 30 60 65 66 75 86 90 100 110 130 132 134 136 138	FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY DOWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROADJ.OCATION/FENCING/REPAIRS PRE-PABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES	\$125,000 \$0 \$13,000 \$37,000 \$124,000 \$124,000 \$10,000 \$4,000 \$4,000 \$41,000 \$44,000 \$41,000 \$43,000 \$13,000 \$27,500 \$2250	265 265 265 265 265 265 265 265 265 265	20 22 25 40 45 60 80 85 83	DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$40,00 \$5,00 \$13,00 \$ \$ \$ \$3,00 \$80 \$ \$4,38 \$4,38 \$3,99
270 270 270 270 270 270 270 270 270 270	10 15 25 30 60 65 66 75 86 90 100 110 130 132 134 136 138 140	FACILITY PIDE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROADLOCATION/FENCINGREPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SVSTEM CONTROL / INSTLUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD FIRCE BATTERY BUILD FLOWLINE INSTLALATION SIGNAGE	\$125,000 \$0 \$13,000 \$57,000 \$124,000 \$124,000 \$40,000 \$40,000 \$118,000 \$41,000 \$13,000 \$23,7,500 \$23,7,500 \$23,7,311	265 265 265 265 265 265 265 265 265 265	20 22 25 40 45 60 80 85 83	DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$40,00 \$5,00 \$13,00 \$ \$ \$ \$3,00 \$80 \$ \$4,38 \$4,38 \$3,99
270 270 270 270 270 270 270 270 270 270	10 15 25 30 60 65 66 75 86 90 100 110 130 132 134 136 138 140	FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY DOWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROADJ.OCATION/FENCING/REPAIRS PRE-PABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES	\$125,000 \$0 \$13,000 \$57,000 \$124,000 \$124,000 \$40,000 \$40,000 \$118,000 \$41,000 \$13,000 \$23,7,500 \$23,7,500 \$23,7,311	265 265 265 265 265 265 265 265 265 265	20 22 25 40 45 60 80 85 83	DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$40,00 \$5,00 \$13,00 \$ \$ \$ \$3,00 \$80 \$ \$4,38 \$4,38 \$3,99
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 90 100 130 132 134 136 138 140 125	FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY DOWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROADJ.OCATION/FENCING/REPAIRS PRE-PABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES	\$125,000 \$0 \$13,000 \$57,000 \$124,000 \$124,000 \$40,000 \$40,000 \$118,000 \$41,000 \$13,000 \$23,7,500 \$23,7,500 \$23,7,311	265 265 265 265 265 265 265 265 265 265	20 22 25 40 45 60 80 85 83	DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$40,00 \$5,00 \$13,00 \$ \$ \$ \$3,00 \$80 \$ \$4,38 \$4,38 \$3,99
270 270 270 270 270 270 270 270 270 270	10 15 25 30 60 65 66 90 100 130 132 134 136 138 140 125 iiii:	FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES (PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROADLOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SVSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD EI&C BATTERY BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	\$125,000 \$0 \$13,000 \$37,000 \$142,000 \$124,000 \$10,000 \$40,000 \$40,000 \$41,000 \$44,000 \$44,000 \$44,000 \$33,000 \$27,500 \$27,500 \$37,331 \$716,081	265 265 265 265 265 265 265 265 265 265	20 22 25 40 45 60 80 85 83	DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$40,00 \$5,00 \$13,00 \$ \$ \$3,00 \$80 \$80 \$ \$4,38
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 86 90 110 130 132 134 136 138 140 125 	FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES (PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROADLOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SVSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD EI&C BATTERY BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	\$125,000 \$0 \$13,000 \$37,000 \$57,000 \$124,000 \$4,000 \$44,000 \$44,000 \$118,000 \$44,000 \$118,000 \$41,000 \$118,000 \$327,500 \$227,500 \$237,311 \$716,081 \$37,951,540,25	265 265 265 265 265 265 265 265 265 265	20 22 25 40 45 60 80 85 83	DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$40,00 \$5,00 \$13,00 \$ \$ \$ \$3,00 \$80 \$ \$4,38 \$4,38 \$3,99
270 270 270 270 270 270 270 270 270 270	10 15 25 30 60 65 66 65 86 90 100 130 132 134 140 138 140 125 III: mpletio cility:	FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROADLOCATION/FENCINGREPARS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SVSTEM CONTROL / INSTLUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD FIGC BATTERY BUILD FLOWLINE INSTLALATION SIGNAGE TAXES Total Tangible Facility Costs:	\$125,000 \$0 \$13,000 \$37,000 \$37,000 \$124,000 \$124,000 \$55,000 \$4,000 \$40,000 \$41,000 \$41,000 \$44,000 \$44,000 \$13,000 \$13,000 \$17,500 \$37,331 \$716,081 \$37,951,540,255 \$5,400,545,600 \$83,951,540,250	265 265 265 265 265 265 265 265 265 265	20 22 25 40 45 60 80 85 83	DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$40,00 \$5,00 \$13,00 \$ \$ \$ \$3,00 \$80 \$ \$4,38 \$4,38 \$3,99
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 67 100 110 130 134 134 134 134 134 134 134 125 III: Impletio Ciliy: C Intrang	FACILITY PIEEVALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROADJ.OCATION/FENCING/REPAIRS PRE-PABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES <i>Total Tangible Facility Costs</i> :	\$125,000 \$0 \$13,000 \$57,000 \$14,000 \$124,000 \$40,000 \$40,000 \$44,000 \$44,000 \$44,000 \$44,000 \$118,000 \$44,000 \$118,000 \$45,000 \$31,300 \$25,00 \$37,331 \$716,081 \$3,951,540,25 \$5,400,545,00 \$804,260,25 \$7,75,2705,25	265 265 265 265 265 265 265 265 265 265	20 22 25 40 45 60 80 85 83	DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$40,00 \$5,00 \$13,00 \$ \$ \$ \$3,00 \$80 \$ \$4,38 \$4,38 \$3,99
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 67 100 110 130 134 134 134 134 134 134 134 125 III: Impletio Ciliy: C Intrang	FACILITY PIEEVALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROADJ.OCATION/FENCING/REPAIRS PRE-PABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES <i>Total Tangible Facility Costs</i> :	\$125,000 \$0 \$13,000 \$37,000 \$37,000 \$124,000 \$124,000 \$55,000 \$4,000 \$40,000 \$41,000 \$41,000 \$44,000 \$44,000 \$13,000 \$13,000 \$17,500 \$37,331 \$716,081 \$37,951,540,255 \$5,400,545,600 \$83,951,540,250	265 265 265 265 265 265 265 265 265 265	20 22 25 40 45 60 80 85 83	DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$40,00 \$5,00 \$13,00 \$ \$ \$ \$3,00 \$80 \$ \$4,38 \$4,38 \$3,99
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 67 100 110 130 134 134 134 134 134 134 134 125 III: Impletio Ciliy: C Intrang	FACILITY PIEEVALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROADJ.OCATION/FENCING/REPAIRS PRE-PABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES <i>Total Tangible Facility Costs</i> :	\$125,000 \$0 \$13,000 \$57,000 \$14,000 \$124,000 \$40,000 \$40,000 \$44,000 \$44,000 \$44,000 \$44,000 \$118,000 \$44,000 \$118,000 \$45,000 \$31,300 \$25,00 \$37,331 \$716,081 \$3,951,540,25 \$5,400,545,00 \$804,260,25 \$7,75,2705,25	265 265 265 265 265 265 265 265 265 265	20 22 25 40 45 60 80 85 83	DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$40,00 \$5,00 \$13,00 \$ \$ \$ \$3,00 \$80 \$ \$4,38 \$4,38 \$3,99
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 90 100 132 134 140 135 136 138 140 125 136 137 136 138 140 125 138 140 125 138 140 125 138 138 140 125 138 138 140 125 138 138 140 125 138 138 140 125 138 138 138 138 138 138 138 138	FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROADJ.OCATION/FENCING/REPAIRS PRE-PABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	\$125,000 \$0 \$13,000 \$37,000 \$14,000 \$124,000 \$124,000 \$40,000 \$40,000 \$41,000 \$41,000 \$41,000 \$41,000 \$43,000 \$45,000 \$45,000 \$45,000 \$13,000 \$27,500 \$250 \$37,331 \$77,507,502 \$55,400,255 \$7,752,705,25 \$7,752,705,25 \$1,509,380,00	265 265 265 265 265 265 265 265 265 265	20 22 25 40 45 60 80 85 83	DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$40,00 \$5,00 \$13,00 \$ \$ \$ \$3,00 \$80 \$ \$4,38 \$4,38 \$3,99
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 66 65 66 75 86 90 100 130 132 134 136 138 140 132 125 C Intang C Tangil	FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROADJ.OCATION/FENCING/REPAIRS PRE-PABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICA. BATTERY BUILD EI&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES TAUAT TAUBLE Facility Costs:	\$125,000 \$0 \$13,000 \$37,000 \$142,000 \$124,000 \$124,000 \$40,000 \$40,000 \$41,000 \$41,000 \$41,000 \$41,000 \$45,000 \$45,000 \$45,000 \$13,000 \$250 \$37,351 \$7,752,750 \$55,400,2545,00 \$864,260,255 \$7,752,705,255 \$7,752,705,255 \$1,599,380,00 \$10,156,345,50	265 265 265 265 265 265 265 265 265 265	20 22 25 40 45 60 80 85 83 10	DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVENHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs: Office Use Only:	540,00 55,00 \$13,00 \$ \$3,3,00 \$88,9 \$33,99 \$88,17
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 66 65 66 75 86 90 100 130 132 134 136 138 140 132 125 C Intang C Tangil	FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROADJ.OCATION/FENCING/REPAIRS PRE-PABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICA. BATTERY BUILD EI&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES TAUAT TAUBLE Facility Costs:	\$125,000 \$0 \$13,000 \$37,000 \$142,000 \$124,000 \$124,000 \$40,000 \$40,000 \$41,000 \$41,000 \$41,000 \$41,000 \$45,000 \$45,000 \$45,000 \$13,000 \$250 \$37,351 \$7,752,750 \$55,400,2545,00 \$864,260,255 \$7,752,705,255 \$7,752,705,255 \$1,599,380,00 \$10,156,345,50	265 265 265 265 265 265 265 265 265 265	20 22 25 40 45 60 80 85 83 10	DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVENHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs: Office Use Only:	540,00 55,00 \$13,00 \$ \$3,3,00 \$88,9 \$33,99 \$88,17
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 66 65 66 75 86 90 100 130 132 134 136 138 140 132 125 C Intang C Tangil	FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROADJ.OCATION/FENCING/REPAIRS PRE-PABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICA. BATTERY BUILD EI&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES TAUAT TAUBLE Facility Costs:	\$125,000 \$0 \$13,000 \$37,000 \$142,000 \$124,000 \$124,000 \$40,000 \$40,000 \$41,000 \$41,000 \$41,000 \$41,000 \$45,000 \$45,000 \$45,000 \$13,000 \$250 \$37,351 \$7,752,750 \$55,400,2545,00 \$864,260,255 \$7,752,705,255 \$7,752,705,255 \$1,599,380,00 \$10,156,345,50	265 265 265 265 265 265 265 265 265 265	20 22 25 40 45 60 80 85 83 10	DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	540,00 55,00 \$13,00 \$ \$3,3,00 \$88,9 \$33,99 \$88,17
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 675 86 60 100 132 134 140 138 138 140 132 138 140 125 138 140 125 138 147 125 138 125 138 138 147 158 158 158 158 158 158 158 158	FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROADJ.OCATION/FENCING/REPAIRS PRE-PABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	\$125,000 \$0 \$13,000 \$37,000 \$142,000 \$124,000 \$124,000 \$40,000 \$40,000 \$41,000 \$41,000 \$41,000 \$41,000 \$45,000 \$45,000 \$45,000 \$13,000 \$250 \$37,351 \$7,752,750 \$55,400,2545,00 \$864,260,255 \$7,752,705,255 \$7,752,705,255 \$1,599,380,00 \$10,156,345,50	265 265 265 265 265 265 265 265 265 265	20 22 25 40 45 60 80 85 83 10	DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVENHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs: Office Use Only:	540,00 55,00 \$13,00 \$ \$3,3,00 \$88,9 \$33,99 \$88,17
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ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME

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Franklin Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone: 720-414-7868 franklinmountainenergy.com

 BILL
 See 19-71 (See State Com 801H)

 Location:
 BILL: See 30-T18S-R33E 300 FSL 918 FWL BILL: See 19-T18S-R33E 100 FNL 400 FWL

 Operator:
 Franklin Mountain Energy 3, LLC

 Purpose:
 Drill and complete a 10,000 WCB well. TVD 11,546', MD 21,546'.

 County/State:
 Lea Co., NM

 Date Prepared:
 8/13/2024

 AFE #:
 DCE240814

801H

Well #:

Major	Minor	Intangible Drilling Costs r Description		Malan	Misso	Intangible Completion Costs • Description	
225	5	ADMINISTRATIVE OVERHEAD	Amount \$6,600	Major 240	5	ADMINISTRATIVE OVERHEAD	Amount \$10,300
225 225	10 15	CASING CREW & EQPT CEMENTING INTERMEDIATE CASING	\$60,000 \$58,000	240 240	10 15	CASED HOLE LOGS & SURVEYS	\$7,500
225	16	CEMENTING INTERMEDIATE CASING CEMENTING PRODUCTION CASING	\$130,000	240	20	CASING CREW & EQPT COILED TUBING/SNUBBING UNIT	\$0 \$186,500
225	20	CEMENTING SUFACE CASING	\$42,000	240	25	COMMUNICATIONS	\$2,500
225 225	25 30	COMMUNICATIONS COMPLETION FLUIDS	\$36,000 \$6,000	240 240	30 35	COMPANY DIRECT LABOR COMPLETION/WORKOVER RIG	\$0 \$32,500
225	34	CONSTRUCTION/LOCATION & ROAD	\$74,651	240	45	CONTRACT LABOR/ROUSTABOUTS	\$25,000
225	40 45	CONTRACT LABOR DAMAGES	\$80,000 \$15,000	240 240	50 55	DAMAGES/RECLAMATION DISPOSAL SOLIDS	\$500
225	50	DAMAGES DAYWORK CONTRACT	\$762,300	240	60	ELECTRICAL POWER\GENERATION	\$15,000 \$0
225	55	DRILLING - DIRECTIONAL	\$350,000	240	62	ENGINEERING	\$0
225 225	60 65	DRILLING - FOOTAGE DRILLING BITS	\$0 \$120,000	240 240	65 70	ENVIRONMENTAL/CLEANUP FISHING TOOLS / SERVICES	\$0 \$0
225	70	ELECTRICAL POWER\GENERATION	\$0	240	71	FLUIDS/HAULING/DISPOSAL	\$99,000
225 225	75 80	ENGINEERING ENVIRONMENTAL SERVICES	\$20,000 \$310,000	240 240	72 75	FRAC WATER/COMPLETION FLUID	\$544,000
225	84	EQUIPMENT RENTAL DOWNHOLE	\$60,000	240	80	FUEL, POWER/DIESEL HEALTH & SAFETY	\$464,000 \$5,500
225	85	EQUIPMENT RENTAL	\$80,000	240	85	HOUSING AND SUPPORT SERVICES	\$11,500
225 225	90 95	FISHING TOOLS/SERVICES HEALTH & SAFETY	\$0 \$7,000	240 240	90 95	MATERIALS & SUPPLIES MISCELLANEOUS	\$500 \$0
225	100	HOUSING AND SUPPORT SERVICES	\$45,000	240	100	MUD & CHEMICALS	\$6,400
225 225	105 106	INSURANCE	\$4,200	240	110	P&A/TA COSTS	\$5,700
225	110	INSPECTIONS LEGAL, TITLE SERVICES	\$15,000 \$6,000	240 240	115 120	PERFORATING/WIRELINE SERVICE PIPE INSPECTION	\$249,000 \$0
225	115	MATERIALS & SUPPLIES	\$5,000	240	125	ROAD, LOCATIONS REPAIRS	\$3,500
225 225	120 125	MISCELLANEOUS MOUSE/RATHOLE/CONDUCT PIPE	\$5,000 \$31,000	240 240	130 135	STIMULATION SUBSURFACE EQUIPMENTAL RENTAL	\$2,358,500
225	130	MUD & CHEMICALS	\$350,000	240	140	SUPERVISION	\$30,000 \$103,500
225	140	OPENHOLE LOGGING	\$0	240	145	SURFACE EQUIP RENTAL	\$234,500
225 225	141 145	CASED HOLE LOGGING PERMITS, LICENSES, ETC	\$0 \$20,000	240 240	150 155	TRANSPORTATION/TRUCKING WATER TRANSFER	\$1,000 \$104.500
225	150	POWER FUEL & WATER HAULING	\$278,000	240	160	WELDING SERVICES	\$104,500 \$0
225 225	155 160	RIG MOVE & RACKING COSTS RIG UP TEAR OUT & STANDBY	\$91,500	240	165	WELL TESTING/FLOWBACK	\$120,000
225	160	SITE RESTORATION	\$0 \$10,000	240 240	148 40	TAXES CONTINGENCY COSTS 5%	\$0 \$231,045
225	165	STAKING & SURVEYING	\$6,000			Total Intangible Completion Costs:	\$4,851,945
225 225	170 175	SUPERVISION SUPERVISION - GEOLOGICAL	\$95,500 \$39,000			Tangible Completion Costs	
225	180	TRANSPORTATION/TRUCKING	\$39,000	Major	Minor	Description	Amount
225 225	178 35	TAXES CONTINGENCY COSTS 5%	\$164,874	245	5	ARTIFICIAL LIFT	\$175,000
223	35	Total Intangible Drilling Costs:	\$171,131 \$3,593,756	245 245	15 25	FLOWLINES FRAC STRING	\$20,000 \$0
			and the second se	245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS	\$0
Major	Minor	Tangible Drilling Costs Description	Amount	245 245	45 50	PRODUCTION LINER	\$0
230	10	INTERMEDIATE CASING & ATTACHMENTS	Amount \$345,000	243	55	PRODUCTION PROCESSING FACILITY PRODUCTION TUBING	\$0 \$150,000
230	20	PACKERS/SLEEVES/PLUGS	\$66,000	245	60	RODS/PUMPS	\$0
230 230	25 35	PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS	\$730,248 \$105,000	245 245	65 75	SUBSURFACE EQUIPMENT WELLHEAD EQUIPMENT	\$50,000 \$125,000
230	45	WELLHEAD EQUIPMENT/CASING BOWL	\$61,000	245	70	TAXES	\$28,600
230	40	TAXES Total Tangible Drilling Costs:	\$71,899 \$1,379,147	L		Total Tangible Completion Costs:	\$548,600
1		Total Tangane Draming Coasts	\$1,575,147				
						Intangible Facility Costs	
		Tangible Facility Costs		Major		Description	Amount
Major 270		Description	Amount \$125,000	265	5	Description CONSULTING	\$18,000
270 270	10 15	Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT	\$125,000 \$0	265 265 265	5 12 20	Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC	
270 270 270	10 15 25	Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION	\$125,000 \$0 \$0	265 265 265 265	5 12 20 22	Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION	\$18,000 \$0 \$40,000 \$5,000
270 270	10 15	Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT	\$125,000 \$0 \$13,000	265 265 265	5 12 20	Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE	\$18,000 \$0 \$40,000 \$5,000 \$13,000
270 270 270 270 270 270 270	10 15 25 30 50 60	Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H25 TREATING EQUIPMENT	\$125,000 \$0 \$13,000 \$57,000 \$0	265 265 265 265 265 265 265 265	5 12 20 22 25 40 45	Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES	\$18,000 \$0 \$40,000 \$5,000 \$13,000 \$0 \$0
270 270 270 270 270 270 270 270	10 15 25 30 50 60 65	Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT	\$125,000 \$0 \$13,000 \$57,000 \$0 \$124,000	265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60	Description CONSULTING CONSULTING DAMAGES/ROW/PERMITS, ETC PADROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTHUSAF/SCIENCE HEALTHUSAFF/YENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD	\$18,000 \$0 \$40,000 \$5,000 \$13,000 \$0 \$0 \$3,000
270 270 270 270 270 270 270	10 15 25 30 50 60	Pescription FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROADLOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS	\$125,000 \$0 \$13,000 \$57,000 \$0	265 265 265 265 265 265 265 265	5 12 20 22 25 40 45	Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES	\$18,000 \$0 \$40,000 \$5,000 \$13,000 \$0 \$0 \$3,000 \$800
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86	Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROAD/JOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT	\$125,000 \$0 \$13,000 \$57,000 \$0 \$124,000 \$0 \$0 \$0 \$0 \$50 \$28,000	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Description CONSULTING CONSTULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALT/BVSAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES	\$18,000 \$0 \$4,0,000 \$5,000 \$1,000 \$0 \$0 \$3,000 \$800 \$0 \$4,389
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75	Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM	\$125,000 \$0 \$13,000 \$57,000 \$0 \$124,000 \$0 \$0 \$58,000 \$4,000	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85	Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5%	\$18,000 \$0 \$40,000 \$3,000 \$13,000 \$3,000 \$3,000 \$800 \$4,389 \$3,990 \$4,389
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 100 110	Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT MCOAD/LOCATION/FENCING/REPARS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS	\$125,000 \$0 \$13,000 \$57,000 \$00 \$124,000 \$0 \$0 \$58,000 \$40,000 \$40,000	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Description CONSULTING CONSTULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALT/BVSAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES	\$18,000 \$0 \$4,0,000 \$5,000 \$1,000 \$0 \$0 \$3,000 \$800 \$0 \$4,389
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 100 110 130	Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD	\$125,000 \$0 \$13,000 \$57,000 \$0 \$124,000 \$0 \$58,000 \$4,000 \$40,000 \$118,000	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5%	\$18,000 \$0 \$40,000 \$3,000 \$13,000 \$3,000 \$3,000 \$800 \$4,389 \$3,990 \$4,389
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 100 110	Description PACILITY PIPE/VALVES/FTTTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT NOAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIAC BATTERY BUILD	\$125,000 \$0 \$13,000 \$57,000 \$0 \$124,000 \$0 \$58,000 \$4,000 \$118,000 \$118,000 \$44,000	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$18,000 \$0 \$4,0,000 \$3,000 \$13,000 \$3,000 \$3,000 \$800 \$4,389 \$3,990 \$3,990
270 270 270 270 270 270 270 270 270 270	10 15 25 30 60 65 66 75 86 90 100 110 130 132 134 136	Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT NOADJLCG-TION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM (CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD	\$125,000 \$0 \$13,000 \$57,000 \$57,000 \$124,000 \$14,000 \$50 \$58,000 \$4,000 \$118,000 \$40,000 \$118,000 \$41,000 \$43,000 \$13,000	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$18,000 \$0 \$4,0,000 \$3,000 \$13,000 \$3,000 \$3,000 \$800 \$4,389 \$3,990 \$3,990
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 100 110 130 132 134	Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT MSTREATION EQUIPMENT SEPARATION EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD EI&C BATTERY BUILD EI&C BATTERY BUILD FRIMARY POWER BUILD FRIMARY POWER BUILD FRIMARY POWER BUILD FLOWLINE INSTALLATION	\$125,000 \$0 \$13,000 \$57,000 \$0 \$12,4,000 \$12,4,000 \$4,000 \$41,000 \$44,000 \$44,000 \$11,8,000 \$4,000 \$13,000 \$2,5,500	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$18,000 \$0 \$4,0,000 \$3,000 \$13,000 \$3,000 \$3,000 \$800 \$4,389 \$3,990 \$3,990
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 100 110 130 132 134 136 138	Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT NOADJLCG-TION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM (CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD	\$125,000 \$0 \$13,000 \$57,000 \$57,000 \$124,000 \$14,000 \$50 \$58,000 \$4,000 \$118,000 \$40,000 \$118,000 \$41,000 \$43,000 \$13,000	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$18,000 \$0 \$4,0,000 \$3,000 \$13,000 \$3,000 \$3,000 \$800 \$4,389 \$3,990 \$3,990
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 100 110 130 132 134 136 138 140	Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT NOADJ.OCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EL& CHATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE	\$125,000 \$0 \$13,000 \$57,000 \$124,000 \$124,000 \$50 \$58,000 \$4,000 \$118,000 \$40,000 \$118,000 \$41,000 \$13,000 \$27,500 \$22,50	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$18,000 \$0 \$4,0,000 \$3,000 \$13,000 \$3,000 \$3,000 \$800 \$4,389 \$3,990 \$3,990
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 100 110 130 132 134 136 138 140	Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT MSTRATION EQUIPMENT NGAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTRUMENT / MOTERS / SCADA SIGNAGE TAXES	\$125,000 \$0 \$13,000 \$57,000 \$57,000 \$12,4,000 \$12,4,000 \$4,000 \$44,000 \$14,000 \$44,000 \$14,000 \$24,000 \$24,000 \$24,000 \$23,500 \$24,000 \$23,000 \$24,0000 \$24,0000\$200 \$24,000\$20,000\$200 \$24,000\$2000\$200\$2000\$	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$18,000 \$0 \$4,0,000 \$3,000 \$13,000 \$3,000 \$3,000 \$800 \$4,389 \$3,990 \$3,990
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 86 90 100 132 134 136 138 140 125 141 145 145 145 145 145 145 14	Description Percentry PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT NOAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	\$125,000 \$0 \$13,000 \$57,000 \$57,000 \$57,000 \$124,000 \$50 \$58,000 \$4,000 \$118,000 \$40,000 \$118,000 \$40,000 \$113,000 \$13,000 \$13,000 \$13,000 \$27,500 \$37,331 \$7716,081 \$716,081	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$18,000 \$0 \$4,0,000 \$3,000 \$13,000 \$3,000 \$3,000 \$800 \$4,389 \$3,990 \$3,990
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 100 130 132 134 136 138 140 125 	Description Percentry PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT NOAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	\$125,000 \$0 \$13,000 \$57,000 \$0 \$124,000 \$124,000 \$124,000 \$40,000 \$40,000 \$44,000 \$44,000 \$118,000 \$45,000 \$13,000 \$13,000 \$27,500 \$27,500 \$27,500 \$27,500 \$27,500 \$27,500 \$25,500 \$27,500 \$25,500 \$20,5000\$200 \$20,500 \$20,5000\$20,500\$200 \$20,500\$20	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$18,000 \$0 \$4,0,000 \$3,000 \$13,000 \$3,000 \$3,000 \$800 \$4,389 \$3,990 \$3,990
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 100 110 132 134 134 134 134 132 134 140 125 140 125 134 140 125 134 140 125 134 140 150 150 150 150 150 150 150 15	Description Perspinion PACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT RSDADLOCATION/FENCINGREPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE SINSTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	\$125,000 \$0 \$13,000 \$57,000 \$0 \$124,000 \$124,000 \$124,000 \$44,000 \$44,000 \$44,000 \$118,000 \$44,000 \$13,000 \$13,000 \$13,000 \$13,000 \$13,000 \$25,00 \$25,500 \$25,500 \$25,600 \$25,700,73 \$5,400,545,000 \$804,200,25 \$8,844,5700,73	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$18,000 \$0 \$4,0,000 \$3,000 \$13,000 \$3,000 \$3,000 \$800 \$4,389 \$3,990 \$3,990
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 100 110 132 134 134 134 134 132 134 140 125 140 125 134 140 125 134 140 125 134 140 150 150 150 150 150 150 150 15	Description Perspinion PACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT RSDADLOCATION/FENCINGREPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE SINSTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	\$125,000 \$13,000 \$57,000 \$57,000 \$57,000 \$124,000 \$5124,000 \$50 \$58,000 \$4,000 \$118,000 \$118,000 \$118,000 \$13,000 \$27,500 \$37,331 \$716,081 \$716,081 \$716,082 \$37,331 \$716,082 \$5,400,545,500 \$5,400,545,500 \$5,400,545,500	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$18,000 \$0 \$4,0,000 \$3,000 \$13,000 \$3,000 \$3,000 \$800 \$4,389 \$3,990 \$3,990
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Released to Imaging: 11/14/2024 8:57:44 AM

Case No. 24899 W/2W/2 Wolfcamp-Pooled Parties List

Working Interest Owners and Unleased Mineral Interest Owners to Be Pooled

MRC Permian Company Axis Energy Corporation John Richard Anderson The B. Lane Lee, Jr. Trust, Bill Lane Lee, Jr., Trustee Melissa Ann Lee Belz The RIGA Living Trust, Richard Randolph Lee and Gabriel Agustin Romero Gonzalez, Co-Trustees T Over V Ranch Land, LLLP Malcom S. Anderson Descendant Trust, dtd 7/2/1998, William Richard Anderson, Trustee Michelle M. Wiley Dynasty Trust Stephen P. Anderson Dynasty Trust Roddy D. and Brookie L. Hughes Revocable Trust, dtd 7/1/2016, Roddy D. Hughes and Brookie Lee Hughes, Co-Trustees Kinard Resources, LLC David P. Sanchez **Becky Christmas** Mary Ann Waldrop Elizabeth Libby Berry

ORRI to Be Pooled

Broken Arrow Royalties, LLC Thomaston, LLC Mongoose Minerals LLC Marathon Oil Permian LLC Good News Minerals, LLC Pegasus Resources II, LLC Collins & Jones Investments, LLC LMC Energy, LLC David W. Cromwell Oak Valley Mineral and Land, LP Crown Oil Partners, LP H. Jason Wacker Kaleb Smith Deane Durham Mike Moylett Post Oak Mavros II, LLC Sortida Resources, LLC

Summary of Contacts Case 24899

- Franklin retained a broker who conducted extensive title work to determine the working interest owners and other interest owners.
- Franklin searched public records, phone directory, and various different types of internet searches.
- Franklin sent well proposal letters to the working interest owners on or around August 15, 2024.
- Franklin proposed general terms of a Joint Operating Agreements (JOA) within the well proposal letters.
- Franklin had multiple communications with the uncommitted working interest owners, which I have outlined in the chart below.
- Franklin filed the application to force pool uncommitted working interest owners who had not entered in to an agreement.
- Franklin's counsel sent notices of the force pooling applications to the addresses of record for the uncommitted working interest owners and also for overriding royalty interest owners.
- Franklin also published notice in a newspaper of general circulation in the county where the wells will be located.

Name	Ownership	Date	Proposal	Follow Up
	Туре	Proposal	Letter	_
		Letter Sent	Received	
MRC Permian	WIO	8/15/2024	8/19/2024	Offered acreage trade without
Company				providing anything of value.
				No benefit in entertaining the
				trade with FMEs strong
				majority ownership.
Axis Energy	WIO	8/15/2024	8/19/2024	Elected to Participate in
Corporation				original Wolfcamp proposals
MCM Exploration	WIO	8/15/2024	8/19/2024	Elected to Participate
Company LLC				
The B. Lane Lee, Jr.	UMI	8/15/2024	8/19/2024	Declined FME terms for OGL
Trust				via Monette Harbert acting as
				representative
Melizza Ann Lee	UMI	8/15/2024	8/19/2024	Declined FME terms for OGL
Belz				via Monette Harbert acting as
				representative
The RIGA Living	UMI	8/15/2024	8/19/2024	Declined FME terms for OGL
Trust				via Monette Harbert acting as
				representative
Kinard Resources,	UMI	8/15/2024	8/19/2024	Negotiated OGL terms, sent
LLC				OGL packet, not returned, no
				response
David P. Sanchez	UMI	8/15/2024	8/19/2024	No response

EXHIBIT A-21-e

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John Richard Anderson	UMI	8/15/2024	8/19/2024	Declined FME terms for OGL via Monette Harbert acting as representative
T Over V Ranch Land, LLLP	UMI	8/15/2024	8/19/2024	Declined FME terms for OGL via Monette Harbert acting as representative
Elizabeth "Libby" Berry, aka Elizabeth Forrest Berry	UMI	8/15/2024	8/19/2024	Declined FME terms for OGL via Monette Harbert acting as representative
Malcom S. Anderson Descendant Trust, dtd 7/2/1998, William Richard Anderson, Trustee Michelle M. Wiley Dynasty Trust Stephen P. Anderson Dynasty Trust	UMI	8/15/2024	8/17/2024	Negotiating a JOA
Roddy D. and Brookie L. Hughes Revocable Trust Declaration, dtd 04/07/2016	UMI	8/15/2024	8/19/2024	Declined FME terms for OGL via Monette Harbert acting as representative
Becky Christmas, aka Becky Brooks Lee Christmas	UMI	8/15/2024	8/19/2024	No response
Mary Ann Waldrop, aka Mary Ann Lee	UMI	8/15/2024	8/19/2024	Declined FME terms for OGL via Monette Harbert acting as representative

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. <u>24900</u>

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2 W/2 of Sections 19 and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

 Franklin seeks to dedicate the E/2 W/2 of Sections 19 and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico to form a standard 320-acre, more or less, Wolfcamp horizontal spacing unit.

- 3. Franklin seeks to dedicate the spacing unit to the following wells:
 - a. Rope State Com 702H well to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit C) of Section 19; and
 - b. Rope State Com 802H well to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit C) of Section 19.

4. The producing area for the wells is expected to be orthodox.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the well or to otherwise commit their interests to the well.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 31, 2024 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the E/2 W/2 of Sections 19 and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico;

B. Designating Franklin as operator of this unit and the well to be drilled thereon;

C. Authorizing Franklin to recover its costs of drilling, equipping and completing the well;

D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

E. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:<u>/s/ Deana M. Bennett</u> Earl E. DeBrine, Jr. Deana M. Bennett

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Yarithza Peña Post Office Box 2168 500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168 Telephone: 505.848.1800 edebrine@modrall.com deana.bennett@modrall.com yarithza.pena@modrall.com Attorneys for Franklin Mountain Energy 3, LLC **CASE NO.** <u>24900</u>: **Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico**. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2 W/2 of Sections 19 and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: Rope State Com 702H well, to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit C) of Section 19; and **Rope State Com 802H** well, to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit C) of Section 19. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 19 miles west of Hobbs, New Mexico.

(Lot 1)

38.32

(Lot 2) 38.31

(Lot 3) 38.31

(Lot 4) 38.30

(Lot 1)

38.33

(Lot 2) 38.39

(Lot 3) 38.45

(Lot 4) 38.51

Case No. 24900 Unit Summary



Case No. 24900 E/2W/2 of Sections 19 & 30-T18S-R35E 320.00 Acres Rope State Com 702H Rope State Com 802H Proposed Wolfcamp Unit 19 Tract 1 (80 Acres) Tract 2 (80 Acres) Tract 3 (80 Acres) 30

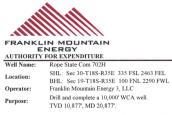
Tract 4 (80 Acres)

Committed Working Inter	rest
Franklin Mountain Energy 3, LLC	69.3750%
Committed Interest Total	69.3750%
* Supporting FME3 Working Ir	nterest
Axis Energy Corporation	1.2500%
Uncommitted Interest Total	1.2500%
Uncommitted Working Inte	erest
MRC Permian Company	29.3750%
Uncommitted Interest Total	29.3750%
Total:	100.0000%

*Signed elections and negotiating JOAs

Tract	Lease	%
1	VB-1499	25.0000%
2	VB-1478	25.0000%
3	V0-9145	25.0000%
4	VB-2312	25.0000%





Franklin Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone: 720-414-7868 franklinmountainenergy.com

 Well #:
 702H

 County/State:
 Lea Co., NM

 Date Prepared:
 8/13/2024

AFE #: DCE240811

		Intangible Drilling Costs				Intangible Completion Costs	
		Description	Amount			r Description	Amount
225 225	5 10	ADMINISTRATIVE OVERHEAD CASING CREW & EOPT	\$4,000 \$55,000	240 240	5 10	ADMINISTRATIVE OVERHEAD CASED HOLE LOGS & SURVEYS	\$10,300 \$7,500
225	15	CEMENTING INTERMEDIATE CASING	\$28,000	240	15	CASING CREW & EQPT	\$0
225	16	CEMENTING PRODUCTION CASING	\$85,000 \$42,000	240 240	20 25	COILED TUBING/SNUBBING UNIT COMMUNICATIONS	\$186,500
225 225	20 25	CEMENTING SUFACE CASING COMMUNICATIONS	\$42,000	240	30	COMPANY DIRECT LABOR	\$2,500 \$0
225	30	COMPLETION FLUIDS	\$6,000	240	35	COMPLETION/WORKOVER RIG	\$32,500
225 225	34 40	CONSTRUCTION/LOCATION & ROAD	\$75,000 \$80,000	240 240	45 50	CONTRACT LABOR/ROUSTABOUTS DAMAGES/RECLAMATION	\$25,000 \$500
225	40	CONTRACT LABOR DAMAGES	\$15,000	240	55	DISPOSAL SOLIDS	\$15,000
225	50	DAYWORK CONTRACT	\$654,300	240	60	ELECTRICAL POWER\GENERATION	\$0
225 225	55 60	DRILLING - DIRECTIONAL DRILLING - FOOTAGE	\$245,000 \$0	240 240	62 65	ENGINEERING ENVIRONMENTAL/CLEANUP	\$0 \$0
225	65	DRILLING BITS	\$65,000	240	70	FISHING TOOLS / SERVICES	\$0
225	70	ELECTRICAL POWER\GENERATION ENGINEERING	\$0	240	71	FLUIDS/HAULING/DISPOSAL FRAC WATER/COMPLETION FLUID	\$99,000
225 225	75 80	ENGINEERING ENVIRONMENTAL SERVICES	\$20,000 \$250,000	240 240	72 75	FUEL, POWER/DIESEL	\$544,000 \$464,000
225	84	EQUIPMENT RENTAL DOWNHOLE	\$60,000	240	80	HEALTH & SAFETY	\$5,500
225 225	85 90	EQUIPMENT RENTAL FISHING TOOLS/SERVICES	\$80,000 \$0	240 240	85 90	HOUSING AND SUPPORT SERVICES MATERIALS & SUPPLIES	\$11,500 \$500
225	95	HEALTH & SAFETY	\$7,000	240	95	MISCELLANEOUS	\$0
225	100	HOUSING AND SUPPORT SERVICES	\$35,000	240	100	MUD & CHEMICALS	\$6,400
225 225	105 106	INSURANCE INSPECTIONS	\$3,600 \$15,000	240 240	110 115	P&A/TA COSTS PERFORATING/WIRELINE SERVICE	\$5,700 \$249,000
225	110	LEGAL, TITLE SERVICES	\$6,000	240	120	PIPE INSPECTION	\$0
225	115	MATERIALS & SUPPLIES	\$5,000	240	125	ROAD, LOCATIONS REPAIRS	\$3,500
225 225	120 125	MISCELLANEOUS MOUSE/RATHOLE/CONDUCT PIPE	\$5,000 \$31,000	240 240	130 135	STIMULATION SUBSURFACE EQUIPMENTAL RENTAL	\$2,358,500 \$30,000
225	130	MUD & CHEMICALS	\$210,000	240	140	SUPERVISION	\$103,500
225 225	140 141	OPENHOLE LOGGING	\$0 \$0	240 240	145 150	SURFACE EQUIP RENTAL TRANSPORTATION/TRUCKING	\$234,500 \$1,000
225	141	CASED HOLE LOGGING PERMITS, LICENSES, ETC	\$20,000	240	150	WATER TRANSFER	\$1,000
225	150	POWER FUEL & WATER HAULING	\$200,000	240	160	WELDING SERVICES	\$0
225 225	155 160	RIG MOVE & RACKING COSTS RIG UP TEAR OUT & STANDBY	\$91,500 \$0	240 240	165 148	WELL TESTING/FLOWBACK TAXES	\$120,000 \$0
225	163	SITE RESTORATION	\$10,000	240	40	CONTINGENCY COSTS 5%	\$231,045
225	165	STAKING & SURVEYING	\$6,000			Total Intangible Completion Costs:	\$4,851,945
225 225	170 175	SUPERVISION SUPERVISION - GEOLOGICAL	\$95,000 \$39,000			Tangible Completion Costs	
225	180	TRANSPORTATION/TRUCKING	\$39,000	Major	Minor	r Description	Amount
225 225	178	TAXES CONTINGENCY COSTS 5%	\$149,229 \$138,131	245 245	5 15	ARTIFICIAL LIFT FLOWLINES	\$175,000 \$20,000
225	35	Total Intangible Drilling Costs:	\$2,900,760	245	25	FRAC STRING	\$20,000
				245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS	\$0
M		Tangible Drilling Costs	A	245	45 50	PRODUCTION LINER PRODUCTION PROCESSING FACILITY	\$0 \$0
Major 230	10	Description INTERMEDIATE CASING & ATTACHMENTS	Amount \$170,000	245 245	55	PRODUCTION FROCESSING FACILITY PRODUCTION TUBING	\$150,000
230	20	PACKERS/SLEEVES/PLUGS	\$66,000	245	60	RODS/PUMPS	\$0
230 230	25 35	PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS	\$594,000 \$105,000	245 245	65 75	SUBSURFACE EQUIPMENT WELLHEAD EQUIPMENT	\$50,000 \$125,000
230	45	WELLHEAD EQUIPMENT/CASING BOWL	\$61,000	245	70	TAXES	\$28,600
230	40	TAXES	\$54,780			Total Tangible Completion Costs:	\$548,600
				-			
L		Total Tangible Drilling Costs:	\$1,050,780			Intangible Facility Costs	
Maian	Minor	Tangible Facility Costs		Major 265		r Description	Amount \$18.000
Major 270	Minor 10		\$1,050,780 Amount \$125,000	Major 265 265	Minor 5 12	Description CONSULTING COMPANY DIRECT LABOR	Amount \$18,000 \$0
270 270	10 15	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT	Amount \$125,000 \$0	265 265 265	5 12 20	r Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC	\$18,000 \$0 \$40,000
270 270 270	10 15 25	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION	Amount \$125,000 \$0 \$0	265 265 265 265	5 12 20 22	r Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION	\$18,000 \$0 \$40,000 \$5,000
270 270	10 15	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT	Amount \$125,000 \$0	265 265 265	5 12 20	r Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC	\$18,000 \$00 \$40,000 \$5,000 \$13,000 \$0
270 270 270 270 270 270 270	10 15 25 30 50 60	Tangible Facility Costs Description FACILITY PIPEVALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H25 TREATING EQUIPMENT	Amount \$125,000 \$0 \$13,000 \$57,000 \$0	265 265 265 265 265 265 265 265	5 12 20 22 25 40 45	Description CONSULTING CONTULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES	\$18,000 \$0 \$40,000 \$5,000 \$13,000 \$0 \$0 \$0
270 270 270 270 270 270 270 270	10 15 25 30 50 60 65	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT	Amount \$125,000 \$0 \$13,000 \$57,000 \$0 \$124,000	265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60	Description CONSULTING CONSULTING COMPANY DIRECT LABOR DAMAGESROWPERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTIV/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD	\$18,000 \$00 \$40,000 \$5,000 \$13,000 \$00 \$00 \$3,000
270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66	Tangible Facility Costs Description FACILITY PIPE/VALVES/#TITINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS	Amount \$125,000 \$0 \$13,000 \$57,000 \$0	265 265 265 265 265 265 265 265	5 12 20 22 25 40 45	Description CONSULTING CONTULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES	\$18,000 \$0 \$40,000 \$5,000 \$13,000 \$0 \$0 \$0
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86	Tangible Facility Costs Description FACILITY PIPE/VALVES/#TITINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H25 TREATING EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT	Amount \$125,000 \$00 \$13,000 \$57,000 \$00 \$124,000 \$0 \$00 \$58,000	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Description CONSULTING CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES	\$18,000 50 \$40,000 \$13,000 \$0 \$3,000 \$3,000 \$30,000 \$30,000 \$30,000 \$4,389 \$4,389
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROF-JORDICATED SKIDS FACILITY SURFACE EQUIPMENT FACILITY SURFACE EQUIPMENT HOS SAFETY SYSTEM	Amount \$125,000 \$0 \$13,000 \$57,000 \$124,000 \$0 \$0 \$58,000 \$4,000	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85	Description CONSULTING CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5%	\$18,000 \$40,000 \$5,000 \$13,000 \$300 \$300 \$300 \$300 \$300 \$300 \$300
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 100 110	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT PRE-PABRICATED SKIDS FACILITY SURFACE EQUIPMENT FASS & ACTIVE SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS SAMENTALKWAYS	Amount \$125,000 \$0 \$13,000 \$57,000 \$124,000 \$124,000 \$124,000 \$4,000 \$4,000 \$40,000	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Description CONSULTING CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY//ENVIRONMENTAL CONTRACT LABOR & SERVICES OVENHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$18,000 50 \$40,000 \$13,000 \$0 \$3,000 \$3,000 \$30,000 \$30,000 \$30,000 \$4,389 \$4,389
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 100 110 130	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES/ PIPELINE / HOOKUP H2S TREATING EQUIPMENT SPEARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD MECHANICAL BATTERY BUILD	Amount \$125,000 \$0 \$13,000 \$57,000 \$124,000 \$0 \$58,000 \$40,000 \$40,000 \$118,000	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Description CONSULTING CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5%	\$18,000 \$40,000 \$5,000 \$13,000 \$300 \$300 \$300 \$300 \$300 \$300 \$300
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 100 110 130 132	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT PRE-PABRICATED SKIDS FACILITY SURFACE EQUIPMENT FASS & ACTIVE SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS SAMENTALKWAYS	Amount \$125,000 \$0 \$0 \$13,000 \$57,000 \$124,000 \$124,000 \$40,000 \$40,000 \$118,000 \$440,000 \$440,000 \$445,000	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Description CONSULTING CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY//ENVIRONMENTAL CONTRACT LABOR & SERVICES OVENHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$18,000 \$40,000 \$5,000 \$13,000 \$300 \$300 \$300 \$300 \$300 \$300 \$300
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 100 110 130 132 134 136	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT SEAARTION FERCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SUFFACE EQUIPMENT CONTROL / NORTHOURENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD CONTROL / NONSE BUILD CONTROL / NONSE MULD	Amount \$125,000 \$0 \$13,000 \$57,000 \$57,000 \$124,000 \$124,000 \$4,000 \$40,000 \$118,000 \$40,000 \$118,000 \$40,000 \$13,000	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Description CONSULTING CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY//ENVIRONMENTAL CONTRACT LABOR & SERVICES OVENHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$18,000 \$40,000 \$5,000 \$13,000 \$300 \$300 \$300 \$300 \$300 \$300 \$300
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 100 110 130 132 134 136 138	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION FERCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT SAFATION EQUIPMENT SANS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD EI&C BATTERY BUILD FACILITY SURFACE BOLD CONTROL / AND SCADA BATTERY BUILD FACILATION SCADA BATTERY BUILD FIACHANICAL BATTERY BUILD FIACHANICAL BATTERY BUILD FLOWLINE INSTALLATION SCADA BATTERY BUILD	Amount \$125,000 \$0 \$0 \$13,000 \$57,000 \$124,000 \$0 \$58,000 \$4,000 \$40,000 \$118,000 \$4,000 \$13,000 \$13,000	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Description CONSULTING CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY//ENVIRONMENTAL CONTRACT LABOR & SERVICES OVENHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$18,000 \$40,000 \$5,000 \$13,000 \$300 \$300 \$300 \$300 \$300 \$300 \$300
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 100 110 130 132 134 136	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT SEAARTION FERCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SUFFACE EQUIPMENT CONTROL / NORTHOURENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD CONTROL / NONSE BUILD CONTROL / NONSE MULD	Amount \$125,000 \$0 \$0 \$13,000 \$57,000 \$124,000 \$0 \$58,000 \$4,000 \$40,000 \$118,000 \$4,000 \$13,000 \$25,000 \$2,500 \$3,000 \$3,000 \$13,000 \$3,000\$3,000 \$3	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Description CONSULTING CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY//ENVIRONMENTAL CONTRACT LABOR & SERVICES OVENHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$18,000 \$40,000 \$5,000 \$13,000 \$300 \$300 \$300 \$300 \$300 \$300 \$300
270 270 270 270 270 270 270 270 270 270	10 15 25 30 60 65 66 75 86 90 100 110 130 132 134 136 138 140	Tangible Facility Costs Description FACILITY PIPE/VALVES/#TITINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROADLOCATION/EENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD FIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE SIGNAGE	Amount \$125,000 \$0 \$13,000 \$57,000 \$124,000 \$124,000 \$124,000 \$30,000 \$40,000 \$40,000 \$40,000 \$118,000 \$13,000 \$27,500 \$227,500	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Description CONSULTING CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY//ENVIRONMENTAL CONTRACT LABOR & SERVICES OVENHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$18,000 \$40,000 \$5,000 \$13,000 \$300 \$300 \$300 \$300 \$300 \$300 \$300
270 270 270 270 270 270 270 270 270 270	10 15 25 30 60 65 66 75 86 90 100 110 130 132 134 136 138 140	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT RE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EIGE BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD FLOWLINE INSTALLATION SIGNAGE TAXES SEMILATION	Amount \$125,000 \$0 \$0 \$13,000 \$57,000 \$124,000 \$0 \$58,000 \$4,000 \$40,000 \$118,000 \$4,000 \$13,000 \$25,000 \$2,500 \$3,000 \$3,000 \$13,000 \$3,000\$3,000 \$3	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Description CONSULTING CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY//ENVIRONMENTAL CONTRACT LABOR & SERVICES OVENHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$18,000 \$40,000 \$5,000 \$13,000 \$300 \$3000 \$3000 \$3000 \$4,389 \$3,900 \$39000 \$39000 \$39000 \$39000 \$39000 \$39000 \$390000 \$39000 \$39000 \$39000 \$39000 \$39000 \$39000 \$390000 \$39000000 \$390000 \$390000 \$30000000000
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ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME

ends Rape State Con SD114 Vel #: 5021 cratine: SHL: So 30 T158 ASIS: 100 FML (so FWL) CensitySHL: Let Co., NM DBIL: See 10 T158 ASIS: 100 FML (so FWL) Date Properet: Final Montain Energy A DDI and conglete at 10,007 WCB well. Date Properet: FINAL MONTAINTER VEW PRIEAD Social S Total State Constraints A FE #: DCE240815 DCE240815 Total State Constraints A FE #: DCE240815 DCE32081 State Constraints A Social State Constraints A Social State Constraints A Social State Constraints State Constraints State Constraints A Social State Constraints A Social State Constraints State Constraints State Constraints State Constraints A Social State Constraints A Social State Constraints State Constraints State Constraints State Constraints State Constraints A Social State Constraints State Constraints State Constraints State Constraints State Constraints A Social State Constraints State Constraints State Constraints State Constraints State Constraints A Social Constra		E	IN MOUNTAIN NERGY					44 Cook Street, Sui Denver, CO Phone: 720-41	
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25 as 0,00000000000000000000000000000000000	225	80	ENVIRONMENTAL SERVICES	\$310,000	240	75	FUEL, POWER/DIESEL	\$4	
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25 161 STRE RESTORATION \$10,000 25 163 STREMENTS & CONTINGENCY CORES 5%. Tradial Completion Core: 37 26 74 CONTINGENCY CORES 5%. Tradial Completion Core: 37 27 74 Tradial Completion Core: 37 28 17 SUPERVISION 50,000 29 74 Tradial Completion Core: 37 29 74 Tradial Completion Core: 37 29 74 Tradial Completion Core: 37 20 74 Tradial Completion Core: 37 20 74 Tradial Completion Core: 37 21 74 Tradial Completion Core: 37 23 75 Tradial Core: 37 24 74 74 74 25 75 74 74 26 74 74 74 27 74 74 74 28 75 74 74 29 74 74 74 20 74 74 74 20 74 74 74 21 74 74 74 22 74 74 <								\$1	
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proved By: Date: 8/13/2024			UTHORITY FOR EXPENDITURE IS BASED ON COST E		WILL REFI	LECT Y	OUR PROPORTINATE SHARE OF THE ACTUA	AL INVOICE COSTS.	
	erator							8/12/2024	
Chief Executive Officer		By	Cile Un						

Title: ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME

Released to Imaging: 11/14/2024 8:57:44 AM

Printed Name:

Case No. 24900 E/2W/2 Wolfcamp-Pooled Party List

Working Interest Owners to Be Pooled

MRC Permian Company Axis Energy Corporation

ORRI to Be Pooled

Broken Arrow Royalties, LLC Thomaston, LLC Mongoose Minerals LLC Marathon Oil Permian LLC Good News Minerals, LLC Pegasus Resources II, LLC Collins & Jones Investments, LLC LMC Energy, LLC David W. Cromwell Oak Valley Mineral and Land, LP Crown Oil Partners, LP H. Jason Wacker Kaleb Smith Deane Durham Mike Moylett Post Oak Mavros II, LLC Sortida Resources, LLC

Summary of Contacts Case 24900

- Franklin retained a broker who conducted extensive title work to determine the working interest owners and other interest owners.
- Franklin searched public records, phone directory, and various different types of internet searches.
- Franklin sent well proposal letters to the working interest owners on or around August 15, 2024.
- Franklin proposed general terms of a Joint Operating Agreements (JOA) within the well proposal letters.
- Franklin had multiple communications with the uncommitted working interest owners, which I have outlined in the chart below.
- Franklin filed the application to force pool uncommitted working interest owners who had not entered in to an agreement.
- Franklin's counsel sent notices of the force pooling applications to the addresses of record for the uncommitted working interest owners and also for overriding royalty interest owners.
- Franklin also published notice in a newspaper of general circulation in the county where the wells will be located.

Name	Ownership	Date	Proposal	Follow Up
	Туре	Proposal	Letter	
		Letter Sent	Received	
MRC Permian	WIO	8/15/2024	8/19/2024	Offered acreage trade without
Company				providing anything of value.
				No benefit in entertaining the
				trade with FMEs strong
				majority ownership.
Axis Energy	WIO	8/15/2024	8/19/2024	Elected to Participate in
Corporation				original Wolfcamp proposals

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. <u>24901</u>

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2E/2 of Sections 19 and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

 Franklin seeks to dedicate the E/2E/2 of Sections 19 and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico to form a standard 320-acre, more or less, Wolfcamp horizontal spacing unit.

- 3. Franklin seeks to dedicate the spacing unit to the following wells:
 - a. **Rope State Com 704H** and **Rope State Com 804H** wells to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 19; and
- 4. The producing area for the wells is expected to be orthodox.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the well or to otherwise commit their interests to the well.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 31, 2024 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the E/2E/2 of Sections 19 and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico;

B. Designating Franklin as operator of this unit and the well to be drilled thereon;

C. Authorizing Franklin to recover its costs of drilling, equipping and completing the well;

D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

E. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr. Deana M. Bennett Yarithza Peña Post Office Box 2168

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500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168 Telephone: 505.848.1800 <u>edebrine@modrall.com</u> <u>deana.bennett@modrall.com</u> <u>yarithza.pena@modrall.com</u> *Attorneys for Franklin Mountain Energy 3, LLC* **CASE NO.** <u>24901</u>: **Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico**. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2E/2 of Sections 19 and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: Rope State Com 704H and **Rope State Com 804H** wells to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 19. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 19 miles west of Hobbs, New Mexico.

(Lot 1)

38.32

(Lot 2) 38.31

(Lot 3) 38.31

(Lot 4) 38.30

(Lot 1)

38.33

(Lot 2) 38.39

(Lot 3)

38.45

(Lot 4)

38.51

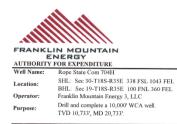


Case No. 24901 E/2E/2 of Sections 19 & 30-T18S-R35E 320.00 Acres Rope State Com 704H Rope State Com 804H 19 Proposed Wolfcamp Unit Tract 1 (80 Acres) Tract 2 (80 Acres) Tract 3 (80 Acres) Signed elections and negotiating JUAs 30 Tract Lease Tract 4 (80 Acres) VB-1499

Committed Working Int	araat					
Committed Working Int	erest					
Franklin Mountain Energy 3, LLC	69.3750%					
Committed Interest Total	69.3750%					
* Supporting FME3 Working Interest						
Axis Energy Corporation	1.2500%					
Uncommitted Interest Total	1.2500%					
Uncommitted Working Interest						
MRC Permian Company	29.3750%					
Uncommitted Interest Total	29.3750%					
Total:	100.0000%					
*Soned elections and negotiating JOAs	 S					

% 25.0000% VB-1478 25.0000% V0-9145 25.0000% VB-2312 25.0000%





Franklin Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone: 720-414-7868 franklinmountainenergy.com

 County/State:
 Lea Co., NM

 Date Prepared:
 8/13/2024

 AFE #:
 DCE240813

704H

Well #:

Major	Minor	Intangible Drilling Costs r Description				Intangible Completion Costs	
225	5	ADMINISTRATIVE OVERHEAD	Amount \$4,000	Major 240	Mino 5	r Description ADMINISTRATIVE OVERHEAD	Amount \$10,30
225	10	CASING CREW & EQPT	\$55,000	240	10	CASED HOLE LOGS & SURVEYS	\$7,50
225 225	15 16	CEMENTING INTERMEDIATE CASING CEMENTING PRODUCTION CASING	\$28,000 \$85,000	240 240	15 20	CASING CREW & EQPT COILED TUBING/SNUBBING UNIT	\$100.000
225	20	CEMENTING SUFACE CASING	\$42,000	240	25	COMMUNICATIONS	\$186,500 \$2,500
225 225	25 30	COMMUNICATIONS COMPLETION FLUIDS	\$31,000	240	30	COMPANY DIRECT LABOR	S
225	34	CONFLETION FLOIDS CONSTRUCTION/LOCATION & ROAD	\$6,000 \$75,000	240 240	35 45	COMPLETION/WORKOVER RIG CONTRACT LABOR/ROUSTABOUTS	\$32,500 \$25,000
225	40	CONTRACT LABOR	\$80,000	240	50	DAMAGES/RECLAMATION	\$25,000
225 225	45 50	DAMAGES DAYWORK CONTRACT	\$15,000	240	55	DISPOSAL SOLIDS	\$15,000
225	55	DRILLING - DIRECTIONAL	\$654,300 \$245,000	240 240	60 62	ELECTRICAL POWER\GENERATION ENGINEERING	\$(\$(
225	60	DRILLING - FOOTAGE	\$0	240	65	ENVIRONMENTAL/CLEANUP	\$0
225 225	65 70	DRILLING BITS ELECTRICAL POWER\GENERATION	\$65,000 \$0	240 240	70 71	FISHING TOOLS / SERVICES	\$0
225	75	ENGINEERING	\$20,000	240	72	FLUIDS/HAULING/DISPOSAL FRAC WATER/COMPLETION FLUID	\$99,000 \$544,000
225	80	ENVIRONMENTAL SERVICES	\$250,000	240	75	FUEL, POWER/DIESEL	\$464,000
225	84 85	EQUIPMENT RENTAL DOWNHOLE EQUIPMENT RENTAL	\$60,000 \$80,000	240 240	80 85	HEALTH & SAFETY HOUSING AND SUPPORT SERVICES	\$5,500
225	90	FISHING TOOLS/SERVICES	\$80,000	240	85 90	MATERIALS & SUPPLIES	\$11,500 \$500
225	95	HEALTH & SAFETY	\$7,000	240	95	MISCELLANEOUS	\$0
225	100 105	HOUSING AND SUPPORT SERVICES INSURANCE	\$35,000 \$3,600	240 240	100 110	MUD & CHEMICALS P&A/TA COSTS	\$6,400
225	106	INSPECTIONS	\$15,000	240	115	PERFORATING/WIRELINE SERVICE	\$5,700 \$249,000
225	110	LEGAL, TITLE SERVICES	\$6,000	240	120	PIPE INSPECTION	\$0
225	115 120	MATERIALS & SUPPLIES MISCELLANEOUS	\$5,000	240	125 130	ROAD, LOCATIONS REPAIRS	\$3,500
225	125	MOUSE/RATHOLE/CONDUCT PIPE	\$5,000 \$31,000	240 240	130	STIMULATION SUBSURFACE EQUIPMENTAL RENTAL	\$2,358,500 \$30,000
225	130	MUD & CHEMICALS	\$210,000	240	140	SUPERVISION	\$103,500
225 225	140 141	OPENHOLE LOGGING CASED HOLE LOGGING	\$0 \$0	240 240	145 150	SURFACE EQUIP RENTAL TRANSPORTATION/TRUCKING	\$234,500
225	141	PERMITS, LICENSES, ETC	\$20,000	240	150	WATER TRANSFER	\$1,000 \$104,500
225	150	POWER FUEL & WATER HAULING	\$200,000	240	160	WELDING SERVICES	\$0
225	155 160	RIG MOVE & RACKING COSTS RIG UP TEAR OUT & STANDBY	\$91,500	240 240	165 148	WELL TESTING/FLOWBACK	\$120,000
225	160	SITE RESTORATION	\$0 \$10,000	240 240	148 40	TAXES CONTINGENCY COSTS 5%	\$0 \$231,045
225	165	STAKING & SURVEYING	\$6,000			Total Intangible Completion Costs:	\$4,851,945
225 225	170 175	SUPERVISION SUPERVISION - GEOLOGICAL	\$95,000 \$39,000			Transible Consultation Conte	
225	180	TRANSPORTATION/TRUCKING	\$39,000	Major	Minor	Tangible Completion Costs Description	Amount
225	178	TAXES	\$149,229	245	5	ARTIFICIAL LIFT	\$175,000
225	35	CONTINGENCY COSTS 5% Total Intangible Drilling Costs:	\$138,131 \$2,900,760	245 245	15 25	FLOWLINES FRAC STRING	\$20,000 \$0
			02,700,700	245	40	PACKERS/SLEEVES/PLUGS/GL MANDRELS	\$0
		Tangible Drilling Costs		245	45	PRODUCTION LINER	\$0
Major 230	Minor 10	Description INTERMEDIATE CASING & ATTACHMENTS	Amount \$170,000	245 245	50 55	PRODUCTION PROCESSING FACILITY PRODUCTION TUBING	\$0
230	20	PACKERS/SLEEVES/PLUGS	\$66,000	245	60	RODS/PUMPS	\$150,000 \$0
230	25	PRODUCTION CASING & ATTACHMENTS	\$594,000	245	65	SUBSURFACE EQUIPMENT	\$50,000
230 230	35 45	SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL	\$105,000 \$61,000	245 245	75 70	WELLHEAD EQUIPMENT TAXES	\$125,000 \$28,600
230	40	TAXES	\$54,780	215	,0	Total Tangible Completion Costs:	\$548,600
		Total Tangible Drilling Costs:					\$510,000
L		Total Tangible Drining Costs.	\$1,050,780				\$310,000
L		Tangible Facility Costs		Major		Intangible Facility Costs Description	Amount
Major 270		Tangible Facility Costs Description	Amount	265	5	Intangible Facility Costs Description CONSULTING	Amount \$18,000
270 270	10 15	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT	Amount \$125,000 \$0		5 12 20	Intangible Facility Costs Description	Amount
270 270 270	10 15 25	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION	Amount \$125,000 \$0 \$0	265 265 265 265	5 12 20 22	Intangible Facility Costs Description CONSULTING COMPARY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION	Amount \$18,000 \$0 \$40,000 \$5,000
270 270	10 15 25 30	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS	Amount \$125,000 \$0 \$0 \$13,000	265 265 265 265 265	5 12 20 22 25	Intangible Facility Costs Description CONVENTING COMPANY DRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE	Amount \$18,000 \$0 \$40,000 \$5,000 \$13,000
270 270 270 270 270 270 270	10 15 25 30 50 60	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT	Amount \$125,000 \$0 \$0	265 265 265 265	5 12 20 22	Intangible Facility Costs Description CONSULTING COMPARY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION	Amount \$18,000 \$0 \$40,000 \$5,000
270 270 270 270 270 270 270 270	10 15 25 30 50 60 65	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT	Amount \$125,000 \$0 \$13,000 \$57,000 \$0 \$124,000	265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60	Intangible Facility Costs Description CONPANT DRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD	Amount \$18,000 \$40,000 \$3,000 \$13,000 \$0 \$0 \$0 \$300 \$300 \$300 \$30000 \$30000 \$30000 \$30000 \$30000 \$30000 \$3000 \$3000
270 270 270 270 270 270 270	10 15 25 30 50 60 65 66	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROADLOCATION/FENCING/REPAIRS	Amount \$125,000 \$0 \$13,000 \$57,000 \$0 \$124,000 \$0 \$124,000 \$0	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80	Intangible Facility Costs Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS	Amount \$18,000 \$5,000 \$13,000 \$13,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACLITY SURFACE EQUIPMENT	Amount \$125,000 \$0 \$13,000 \$57,000 \$0 \$124,000 \$0 \$0 \$58,000	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Intangible Facility Costs Description CONSULTING CONFANT DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEAL.TH/SAFETY/JENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES	Amount \$18,000 \$30 \$40,000 \$13,000 \$13,000 \$30 \$30 \$30 \$30 \$30 \$30 \$30 \$30 \$30
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROAD.LOCATIO/FEACING/REPAIRS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM	Amount \$125,000 \$0 \$13,000 \$57,000 \$124,000 \$0 \$258,000 \$4,000	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85	Intangible Facility Costs Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5%	Amount \$18,000 \$500 \$13,000 \$300 \$300 \$300 \$300 \$300 \$34,389 \$3,900 \$390 \$390 \$390 \$390 \$390 \$390 \$390 \$
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACLITY SURFACE EQUIPMENT	Amount \$125,000 \$0 \$13,000 \$57,000 \$0 \$124,000 \$0 \$0 \$58,000	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Intangible Facility Costs Description CONSULTING CONFANT DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEAL.TH/SAFETY/JENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES	Amount \$18,000 \$30 \$40,000 \$13,000 \$13,000 \$30 \$30 \$30 \$30 \$30 \$30 \$30 \$30 \$30
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 100 110 130	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROAD.LOCATION/FENCING/REPAIRS FACILITY SURFACE EQUIPMENT H2S SAFET SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD	Amount \$125,000 \$0 \$13,000 \$57,000 \$0 \$124,000 \$0 \$58,000 \$40,000 \$40,000 \$118,000	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Intangible Facility Costs Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5%	Amount \$18,000 \$500 \$13,000 \$300 \$300 \$300 \$300 \$300 \$34,389 \$3,900 \$390 \$390 \$390 \$390 \$390 \$390 \$390 \$
270 270 270 270 270 270 270 270 270 270	10 15 25 30 60 65 66 75 86 90 100 110 130 132	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT NEDADLOCATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EL&C BATTERY BUILD	Amount \$125,000 \$0 \$11,000 \$57,000 \$124,000 \$124,000 \$58,000 \$58,000 \$58,000 \$40,000 \$118,000 \$440,000 \$145,000	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Intangible Facility Costs Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVENHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	Amount \$18,000 \$500 \$13,000 \$300 \$300 \$300 \$300 \$300 \$34,389 \$3,900 \$390 \$390 \$390 \$390 \$390 \$390 \$390 \$
270 270 270 270 270 270 270 270 270 270	10 15 25 30 60 65 66 75 86 90 100 110 130 132 134	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROAD.LOCATION/FENCING/REPAIRS FACILITY SURFACE EQUIPMENT H2S SAFET SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD	Amount \$125,000 \$0 \$0 \$13,000 \$57,000 \$124,000 \$0 \$58,000 \$4,000 \$118,000 \$45,000 \$44,000 \$44,000 \$44,000 \$45,000	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Intangible Facility Costs Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVENHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	Amount \$18,000 \$500 \$13,000 \$300 \$300 \$300 \$300 \$300 \$34,389 \$3,900 \$390 \$390 \$390 \$390 \$390 \$390 \$390 \$
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 100 110 130 132 134 136 138	Tangible Facility Costs Description FACILITY IPPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT M2S ADATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFET SYSTEM CONTROL / INSTRUMENT / METERS / SCADA CONTROL S AND SCADA BATTERY BUILD EAC THEY BUILD EACHTERY BUILD FINMARY POWER BUILF FINMARY FINHERFY BUILF FINHARY FINHERFY BUILF FINHARY FINHERY F	Amount \$125,000 \$0 \$0 \$13,000 \$57,000 \$124,000 \$0 \$58,000 \$4,000 \$4,000 \$4,000 \$4,000 \$4,000 \$13,000 \$4,000 \$2,550 \$4,000 \$2,550 \$4,000 \$2,550 \$4,000 \$4,000 \$2,550 \$4,000 \$4	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Intangible Facility Costs Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVENHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	Amount \$18,000 \$500 \$13,000 \$300 \$300 \$300 \$300 \$300 \$34,389 \$3,900 \$390 \$390 \$390 \$390 \$390 \$390 \$390 \$
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 100 110 130 132 134 136 138 140	Tangible Facility Costs Description FACILITY PIPEVALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY FOWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT SROADLOCATED/SKIDS FACILITY SUPERALE EQUIPMENT CONTROL/INSTRUMENT / METERS / SCADA CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EGAC BATTERY BUILD EGAC BATTERY BUILD FLOW LINE INSTALLATION SIGNAGE	Amount \$125,000 \$0 \$13,000 \$57,000 \$124,000 \$58,000 \$58,000 \$50,000 \$118,000 \$145,000 \$145,000 \$13,000 \$27,500 \$227,500	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Intangible Facility Costs Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVENHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	Amount \$18,000 \$500 \$13,000 \$300 \$300 \$300 \$300 \$300 \$34,389 \$3,900 \$390 \$390 \$390 \$390 \$390 \$390 \$390 \$
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 100 110 130 132 134 136 138	Tangible Facility Costs Description FACILITY IPPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT M2S ADATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFET SYSTEM CONTROL / INSTRUMENT / METERS / SCADA CONTROL S AND SCADA BATTERY BUILD EAC THEY BUILD EACHTERY BUILD FINMARY POWER BUILF FINMARY FINHERFY BUILF FINHARY FINHERFY BUILF FINHARY FINHERY F	Amount \$125,000 \$0 \$0 \$13,000 \$57,000 \$124,000 \$0 \$58,000 \$4,000 \$4,000 \$4,000 \$4,000 \$4,000 \$13,000 \$4,000 \$2,550 \$4,000 \$2,550 \$4,000 \$2,550 \$4,000 \$4,000 \$2,550 \$4,000 \$4	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Intangible Facility Costs Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVENHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	Amount \$18,000 \$500 \$13,000 \$300 \$300 \$300 \$300 \$300 \$34,389 \$3,900 \$390 \$390 \$390 \$390 \$390 \$390 \$390 \$
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 100 110 130 132 134 136 138 140	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROADLOCATION/FECNING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES	Amount \$125,000 \$0 \$0 \$13,000 \$57,000 \$124,000 \$0 \$58,000 \$4,000 \$4,000 \$4,000 \$4,000 \$4,000 \$4,000 \$25,000 \$4,000 \$37,500 \$37,500 \$37,500 \$25,500 \$37,50	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Intangible Facility Costs Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVENHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	Amount \$18,000 \$500 \$13,000 \$300 \$300 \$300 \$300 \$300 \$34,389 \$3,900 \$390 \$390 \$390 \$390 \$390 \$390 \$390 \$
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 100 110 130 134 134 136 138 140 125 	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD Edica BATTERY BUILD ELICE DATTERY BUILD FILCE ALTERY BUILD FUMARY POWER DUILD FOMINE INSTALLATION SIGNAGE TAXES TAXES Taxes	Amount \$125,000 \$0 \$0 \$12,000 \$57,000 \$124,000 \$124,000 \$4,000	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Intangible Facility Costs Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVENHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	Amount \$18,000 \$500 \$13,000 \$300 \$300 \$300 \$300 \$300 \$34,389 \$3,900 \$390 \$390 \$390 \$390 \$390 \$390 \$390 \$
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 100 1100 132 134 136 138 140 125 	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD Edica BATTERY BUILD ELICE DATTERY BUILD FILCE ALTERY BUILD FUMARY POWER DUILD FOMINE INSTALLATION SIGNAGE TAXES TAXES Taxes	Amount \$125,000 \$0 \$0 \$13,000 \$57,000 \$112,000 \$0 \$124,000 \$0 \$58,000 \$40,000 \$40,000 \$41,000 \$45,000 \$45,000 \$13,000 \$45,000 \$37,331 \$716,081 \$3,951,540,25 \$3,940,545,00	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Intangible Facility Costs Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVENHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	Amount \$18,000 \$500 \$13,000 \$300 \$300 \$300 \$300 \$300 \$34,389 \$3,900 \$390 \$390 \$390 \$390 \$390 \$390 \$390 \$
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 60 100 110 132 134 136 138 140 125 	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT ROADLOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS PRE-FABRICATED SKIDS CONTROL / INSTRUMENT / METERS / SCADA CONTROL / INSTRUME	Amount \$125,000 \$0 \$0 \$11,000 \$57,000 \$0 \$124,000 \$0 \$124,000 \$0 \$58,000 \$40,000 \$40,000 \$440,000 \$118,000 \$45,000 \$40,000 \$118,000 \$40,000 \$13,000 \$27,500 \$37,331 \$716,081 \$3,951,540,25 \$3,400,240,25 \$3,400,240,25	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Intangible Facility Costs Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVENHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	Amount \$18,000 \$500 \$13,000 \$300 \$300 \$300 \$300 \$300 \$34,389 \$3,900 \$390 \$390 \$390 \$390 \$390 \$390 \$390 \$
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 100 132 134 130 132 134 140 135 138 140 125 138 140 150 150 160 160 138 140 138 140 138 140 138 140 138 140 150 150 150 160 160 170 170 170 170 170 170 170 17	Tangible Facility Costs Description FACILITY IPPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H25 TREATING EQUIPMENT SEPARATION EQUIPMENT H25 TREATING EQUIPMENT H25 SAFET SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD E1&C DATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	Amount \$125,000 \$0 \$0 \$13,000 \$57,000 \$112,000 \$0 \$124,000 \$0 \$58,000 \$40,000 \$40,000 \$41,000 \$45,000 \$45,000 \$13,000 \$45,000 \$37,331 \$716,081 \$3,951,540,25 \$3,940,545,00	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Intangible Facility Costs Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVENHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	Amount \$18,000 \$500 \$13,000 \$300 \$300 \$300 \$300 \$300 \$34,389 \$3,900 \$390 \$390 \$390 \$390 \$390 \$390 \$390 \$
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 100 132 134 130 132 134 140 135 138 140 125 138 140 150 150 160 160 138 140 138 140 138 140 138 140 138 140 150 150 150 160 160 170 170 170 170 170 170 170 17	Tangible Facility Costs Description FACILITY IPPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H25 TREATING EQUIPMENT SEPARATION EQUIPMENT H25 TREATING EQUIPMENT H25 SAFET SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD E1&C DATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	Amount \$125,000 \$0 \$0 \$13,000 \$57,000 \$124,000 \$0 \$124,000 \$0 \$58,000 \$4,000 \$4,000 \$11,8,000 \$4,000 \$14,000 \$4,000 \$14,000 \$4,000 \$13,000 \$4,000 \$13,000 \$25,00 \$3,311 \$716,081 \$3,951,540,25 \$3,400,545,00 \$804,260,25 \$7,752,705,25	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Intangible Facility Costs Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVENHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	Amount \$18,000 \$500 \$13,000 \$300 \$300 \$300 \$300 \$300 \$34,389 \$3,900 \$390 \$390 \$390 \$390 \$390 \$390 \$390 \$
270 270 270 270 270 270 270 270 270 270	10 15 25 30 60 65 66 90 110 130 134 134 134 134 135 138 140 125	Tangible Facility Costs Description FACILITY IPPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H25 TREATING EQUIPMENT SEPARATION EQUIPMENT H25 TREATING EQUIPMENT H25 SAFET SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD E1&C DATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	Amount \$125,000 \$0 \$0 \$13,000 \$57,000 \$124,000 \$0 \$124,000 \$0 \$58,000 \$4,000 \$4,000 \$11,8,000 \$4,000 \$14,000 \$4,000 \$14,000 \$4,000 \$13,000 \$4,000 \$13,000 \$25,00 \$3,311 \$716,081 \$3,951,540,25 \$3,400,545,00 \$804,260,25 \$7,752,705,25	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	Intangible Facility Costs Description CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVENHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	Amount \$18,000 \$500 \$13,000 \$300 \$300 \$300 \$300 \$300 \$34,389 \$3,900 \$390 \$390 \$390 \$390 \$390 \$390 \$390 \$
270 270 270 270 270 270 270 270 270 270	10 15 25 30 60 65 66 65 66 90 110 130 132 134 134 134 135 138 140 125 Tangbi	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROADLOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SUPERACE EQUIPMENT H2S SAFETY SYSTEM CONTROL, INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EAC BATTERY BUILD FLOW INFE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs: E	Amount \$125,000 \$0 \$0 \$11,000 \$57,000 \$124,000 \$0 \$124,000 \$0 \$58,000 \$40,000 \$40,000 \$44,000 \$44,000 \$44,000 \$118,000 \$27,500 \$37,331 \$716,081 \$37,331 \$716,081 \$34,400,454,020 \$37,52,705,25 \$1,59,380,00 \$10,156,345,50	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 40 45 60 80 85 83 10	Intangible Facility Costs Description CONSULTING CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALT/USAFETY/JEN/RONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs: Office Use Only:	Amount \$18,000 \$3,000 \$13,000 \$30,000 \$30 \$30,000 \$30 \$38,000 \$30,000 \$4,389 \$3,990 \$88,179
270 270 270 270 270 270 270 270 270 270	10 15 25 30 60 65 66 75 86 90 100 132 134 134 134 134 134 134 135 134 137 138 140 125 Tangibl E. THIS AU	Tangible Facility Costs Description FACILITY IPPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT H2S TREATING EQUIPMENT H2S SAFET SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EL&C BATTERY BUILD EL&C BATTERY BUILD EL&C BATTERY BUILD FINMARY POWER BUILD FINMARY POWER BUILD FINMARY POWER BUILD SIGNAGE TAXES Total Tangible Facility Costs: DECEMPTIC	Amount \$125,000 \$0 \$0 \$11,000 \$57,000 \$124,000 \$0 \$124,000 \$0 \$58,000 \$40,000 \$40,000 \$44,000 \$44,000 \$44,000 \$118,000 \$27,500 \$37,331 \$716,081 \$37,331 \$716,081 \$34,400,454,020 \$37,52,705,25 \$1,59,380,00 \$10,156,345,50	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 40 45 60 80 85 83 10	Intangible Facility Costs Description CONSULTING CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALT/USAFETY/JEN/RONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs: Office Use Only:	Amount \$18,000 \$3,000 \$13,000 \$30,000 \$30 \$30,000 \$30 \$38,000 \$30,000 \$4,389 \$3,990 \$88,179
270 270 270 270 270 270 270 270 270 270	10 15 25 30 60 65 66 75 86 90 100 132 134 134 134 134 134 134 135 134 137 138 140 125 Tangibl E. THIS AU	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROADLOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SUPERACE EQUIPMENT H2S SAFETY SYSTEM CONTROL, INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EAC BATTERY BUILD FLOW INFE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs: E	Amount \$125,000 \$0 \$0 \$11,000 \$57,000 \$124,000 \$0 \$124,000 \$0 \$58,000 \$40,000 \$40,000 \$44,000 \$44,000 \$44,000 \$118,000 \$27,500 \$37,331 \$716,081 \$37,331 \$716,081 \$34,400,454,020 \$37,52,705,25 \$1,59,380,00 \$10,156,345,50	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 40 45 60 80 85 83 10	Intangible Facility Costs Description CONSULTING CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALT/USAFETY/JEN/RONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs: Office Use Only:	Amount \$18,000 \$3,000 \$13,000 \$30,000 \$30 \$30,000 \$30 \$38,000 \$30,000 \$4,389 \$3,990 \$88,179
270 270 270 270 270 270 270 270 270 270	10 15 25 30 60 65 66 75 86 90 100 110 132 134 140 132 134 141 138 140 132 125 138 141 138 141 138 141 138 141 158 158 158 158 158 158 158 15	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT BS SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EL&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD FLOWLINE INSTALLATION SIGNAGE C C D D D D D D D D D D D D D D D D D	Amount \$125,000 \$0 \$0 \$11,000 \$57,000 \$124,000 \$0 \$124,000 \$0 \$58,000 \$40,000 \$40,000 \$44,000 \$44,000 \$44,000 \$118,000 \$27,500 \$37,331 \$716,081 \$37,331 \$716,081 \$34,400,454,020 \$37,52,705,25 \$1,59,380,00 \$10,156,345,50	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 40 45 60 80 85 83 10	Intangible Facility Costs Description CONSULTING CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALT/USAFETY/JEN/RONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs: Office Use Only:	Amount \$18,000 \$5,000 \$13,000 \$13,000 \$300 \$300 \$4,389 \$3,990 \$4,389 \$3,990 \$4,389 \$1,990 \$4,389 \$1,990
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270 270 270 270 270 270 270 270 270 270	10 15 25 30 60 65 66 75 86 90 110 132 134 132 134 136 132 134 136 137 136 137 138 140 125 Thrangibl E: THIS AU	Tangible Facility Costs Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION EQUIPMENT BS SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EL&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD FLOWLINE INSTALLATION SIGNAGE C C D D D D D D D D D D D D D D D D D	Amount \$125,000 \$0 \$0 \$11,000 \$57,000 \$124,000 \$0 \$124,000 \$0 \$58,000 \$40,000 \$40,000 \$44,000 \$44,000 \$44,000 \$118,000 \$27,500 \$37,331 \$716,081 \$37,331 \$716,081 \$34,400,454,020 \$37,52,705,25 \$1,59,380,00 \$10,156,345,50	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 40 45 60 80 85 83 10	Intangible Facility Costs Description CONSULTING CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALT/USAFETY/JEN/RONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs: Office Use Only:	Amount \$18,000 \$5,000 \$13,000 \$13,000 \$300 \$300 \$4,389 \$3,990 \$4,389 \$3,990 \$4,389 \$1,990 \$4,389 \$1,990
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270 270 270 270 270 270 270 270 270 270	10 15 15 30 50 60 50 60 50 60 50 60 75 86 90 110 1130 132 134 134 134 135 134 134 125 Thiss All E: Thiss All E: Thiss All E: Thiss All E: E: E: E: E: E: E: E: E: E:	Tangible Facility Costs Description FACILITY IPPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROADLOCATION/PREVINGS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD FRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs: DIHORITY FOR EXPENDITURE IS BASED ON COST ES Franklin Mougtain Energy 3, LLC Craig R. Walkey	Amount \$125,000 \$0 \$0 \$11,000 \$57,000 \$124,000 \$0 \$124,000 \$0 \$58,000 \$40,000 \$40,000 \$44,000 \$44,000 \$44,000 \$118,000 \$27,500 \$37,331 \$716,081 \$37,331 \$716,081 \$34,400,454,020 \$37,52,705,25 \$1,59,380,00 \$10,156,345,50	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 40 45 60 80 85 83 10	Intangible Facility Costs Description CONSULTING CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALT/USAFETY/JEN/RONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs: Office Use Only:	Amount \$18,000 \$5,000 \$13,000 \$13,000 \$300 \$300 \$4,389 \$3,990 \$4,389 \$3,990 \$4,389 \$1,990 \$4,389 \$1,990
270 270 270 270 270 270 270 270 270 270	10 15 15 30 50 60 65 66 90 100 110 132 134 134 134 134 135 134 137 138 140 125 Triangibl E: E: Triangibl E: E: E: E: E: E: E: E: E: E:	Tangible Facility Costs Description FACILITY IPPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROADLOCATION/PREVICING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD FRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	Amount \$125,000 \$0 \$0 \$11,000 \$57,000 \$124,000 \$0 \$124,000 \$0 \$58,000 \$40,000 \$40,000 \$44,000 \$44,000 \$44,000 \$118,000 \$27,500 \$37,331 \$716,081 \$37,331 \$716,081 \$34,400,454,020 \$37,52,705,25 \$1,59,380,00 \$10,156,345,50	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 40 45 60 80 85 83 10	Intangible Facility Costs Description CONSULTING CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALT/USAFETY/JEN/RONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs: Office Use Only:	Amount \$18,000 \$5,000 \$13,000 \$13,000 \$300 \$300 \$4,389 \$3,990 \$4,389 \$3,990 \$4,389 \$1,990 \$4,389 \$1,990
270 270 270 270 270 270 270 270 270 270	10 15 15 30 50 60 65 66 90 100 110 113 113 113 140 125 114 136 125 138 140 125 174 184 185 185 185 185 185 185 185 185	Tangible Facility Costs Description FACILITY IPPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROADLOCATION/PREVICING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD FRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	Amount \$125,000 \$0 \$0 \$11,000 \$57,000 \$124,000 \$0 \$124,000 \$0 \$58,000 \$40,000 \$40,000 \$44,000 \$44,000 \$44,000 \$118,000 \$27,500 \$37,331 \$716,081 \$37,331 \$716,081 \$34,400,454,020 \$37,52,705,25 \$1,59,380,00 \$10,156,345,50	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 40 45 60 80 85 83 10	Intangible Facility Costs Description CONSULTING CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALT/USAFETY/JEN/RONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs: Office Use Only:	Amount \$18,000 \$5,000 \$13,000 \$13,000 \$300 \$300 \$4,389 \$3,990 \$4,389 \$3,990 \$4,389 \$1,990 \$4,389 \$1,990

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME3

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Franklin Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone: 720-414-7868 franklinmountainenergy.com

 Well #:
 804H

 County/State:
 Lea Co., NM

 Date Prepared:
 8/13/2024

 AFE #:
 DCE240817

Major	Minor	Intangible Drilling Costs r Description	Amount	Major	Minor	Intangible Completion Costs r Description	Amount
225	5	ADMINISTRATIVE OVERHEAD	\$6,600	240	5	ADMINISTRATIVE OVERHEAD	\$10,300
225 225	10 15	CASING CREW & EQPT CEMENTING INTERMEDIATE CASING	\$60,000 \$58,000	240 240	10 15	CASED HOLE LOGS & SURVEYS CASING CREW & EQPT	\$7,500 \$0
225	16	CEMENTING PRODUCTION CASING	\$130,000	240	20	COILED TUBING/SNUBBING UNIT	\$186,500
225 225	20 25	CEMENTING SUFACE CASING COMMUNICATIONS	\$42,000 \$36,000	240 240	25 30	COMMUNICATIONS COMPANY DIRECT LABOR	\$2,500
225	30	COMPLETION FLUIDS	\$6,000	240	35	COMPLETION/WORKOVER RIG	\$0 \$32,500
225 225	34 40	CONSTRUCTION/LOCATION & ROAD CONTRACT LABOR	\$74,651 \$80,000	240 240	45 50	CONTRACT LABOR/ROUSTABOUTS DAMAGES/RECLAMATION	\$25,000
225	45	DAMAGES	\$15,000	240	55	DISPOSAL SOLIDS	\$500 \$15,000
225 225	50 55	DAYWORK CONTRACT DRILLING - DIRECTIONAL	\$762,300 \$350,000	240 240	60 62	ELECTRICAL POWER\GENERATION ENGINEERING	\$0
225	60	DRILLING - FOOTAGE	\$0	240	65	ENVIRONMENTAL/CLEANUP	\$0 \$0
225 225	65 70	DRILLING BITS ELECTRICAL POWER\GENERATION	\$120,000 \$0	240 240	70 71	FISHING TOOLS / SERVICES FLUIDS/HAULING/DISPOSAL	\$0 \$99,000
225	75	ENGINEERING	\$20,000	240	72	FRAC WATER/COMPLETION FLUID	\$544,000
225 225	80 84	ENVIRONMENTAL SERVICES EQUIPMENT RENTAL DOWNHOLE	\$310,000 \$60,000	240 240	75 80	FUEL, POWER/DIESEL HEALTH & SAFETY	\$464,000 \$5,500
225	85	EQUIPMENT RENTAL	\$80,000	240	85	HOUSING AND SUPPORT SERVICES	\$11,500
225 225	90 95	FISHING TOOLS/SERVICES HEALTH & SAFETY	\$0 \$7,000	240 240	90 95	MATERIALS & SUPPLIES MISCELLANEOUS	\$500 \$0
225	100	HOUSING AND SUPPORT SERVICES	\$45,000	240	100	MUD & CHEMICALS	\$6,400
225 225	105 106	INSURANCE INSPECTIONS	\$4,200 \$15,000	240 240	110 115	P&A/TA COSTS PERFORATING/WIRELINE SERVICE	\$5,700 \$249,000
225	110	LEGAL, TITLE SERVICES	\$6,000	240	120	PIPE INSPECTION	\$0
225 225	115 120	MATERIALS & SUPPLIES MISCELLANEOUS	\$5,000 \$5,000	240 240	125 130	ROAD, LOCATIONS REPAIRS STIMULATION	\$3,500 \$2,358,500
225	125	MOUSE/RATHOLE/CONDUCT PIPE	\$31,000	240	135	SUBSURFACE EQUIPMENTAL RENTAL	\$30,000
225 225	130 140	MUD & CHEMICALS OPENHOLE LOGGING	\$350,000 \$0	240 240	140 145	SUPERVISION SURFACE EQUIP RENTAL	\$103,500 \$234,500
225	141	CASED HOLE LOGGING	\$0	240	150	TRANSPORTATION/TRUCKING	\$1,000
225 225	145 150	PERMITS, LICENSES, ETC POWER FUEL & WATER HAULING	\$20,000 \$278,000	240 240	155 160	WATER TRANSFER WELDING SERVICES	\$104,500
225	155	RIG MOVE & RACKING COSTS	\$91,500	240	165	WELL TESTING/FLOWBACK	\$0 \$120,000
225 225	160 163	RIG UP TEAR OUT & STANDBY SITE RESTORATION	\$0 \$10,000	240 240	148 40	TAXES CONTINGENCY COSTS 5%	\$0 \$231,045
225	165	STAKING & SURVEYING	\$6,000	210	40	Total Intangible Completion Costs:	\$4,851,945
225 225	170 175	SUPERVISION SUPERVISION - GEOLOGICAL	\$95,500 \$39,000			Tangible Completion Costs	
225	180	TRANSPORTATION/TRUCKING	\$39,000	Major		Description	Amount
225 225	178 35	TAXES CONTINGENCY COSTS 5%	\$164,874 \$171,131	245 245	5 15	ARTIFICIAL LIFT FLOWLINES	\$175,000 \$20,000
		Total Intangible Drilling Costs:	\$3,593,756	245	25	FRAC STRING	\$20,000
		Tangible Drilling Costs		245 245	40 45	PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER	\$0 \$0
Major		Description	Amount	245	50	PRODUCTION PROCESSING FACILITY	\$0
230 230	10 20	INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS	\$345,000 \$66,000	245 245	55 60	PRODUCTION TUBING RODS/PUMPS	\$150,000
230	25	PRODUCTION CASING & ATTACHMENTS	\$730,248	245	65	SUBSURFACE EQUIPMENT	\$0 \$50,000
230 230	35 45	SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL	\$105,000 \$61,000	245 245	75 70	WELLHEAD EQUIPMENT TAXES	\$125,000 \$28,600
230	40	TAXES	\$71,899	215	/0	Total Tangible Completion Costs:	\$548,600
		Total Tangible Drilling Costs:	\$1,379,147			Intangible Facility Costs	
	Minor	Tangible Facility Costs Description	Amount	Major 265		Description	
Major 270	10	Description FACILITY PIPE/VALVES/FITTINGS	Amount \$125,000	265 265	5 12	CONSULTING COMPANY DIRECT LABOR	Amount \$18,000 \$0
270 270	10 15	Description	\$125,000 \$0	265 265 265	5 12 20	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC	\$18,000 \$0 \$40,000
270 270 270 270 270	10 15 25 30	Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS	\$125,000 \$0 \$0 \$13,000	265 265 265 265 265	5 12 20 22 25	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE	\$18,000 \$0 \$40,000 \$5,000
270 270 270	10 15 25 30 50	Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP	\$125,000 \$0 \$0 \$13,000 \$57,000	265 265 265 265 265 265 265	5 12 20 22 25 40	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL	\$18,000 \$0 \$40,000 \$5,000 \$13,000 \$0
270 270 270 270 270 270 270 270	10 15 25 30 50 60 65	Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT	\$125,000 \$0 \$0 \$13,000	265 265 265 265 265	5 12 20 22 25	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE	\$18,000 \$0 \$40,000 \$5,000 \$13,000 \$0 \$0
270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66	Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H25 TREATING EQUIPMENT SEPARATION EQUIPMENT SEPARATION CHUNTENCING/REPAIRS	\$125,000 \$0 \$13,000 \$57,000 \$0 \$124,000 \$0	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTHVSAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS	\$18,000 \$00 \$40,000 \$5,000 \$13,000 \$00 \$3,000 \$800 \$800
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86	Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT	\$125,000 \$0 \$13,000 \$57,000 \$0 \$124,000 \$0 \$0 \$20 \$50 \$58,000	265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD	\$18,000 \$0 \$40,000 \$5,000 \$13,000 \$0 \$0 \$3,000 \$800 \$20 \$0 \$0 \$20 \$0 \$20 \$20 \$20 \$20 \$20
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90	Description PACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM	\$125,000 \$0 \$13,000 \$57,000 \$0 \$124,000 \$0 \$0 \$58,000 \$4,000	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5%	\$18,000 \$0 \$5,000 \$13,000 \$00 \$3,000 \$800 \$3,000 \$4,389 \$3,900
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 100 110	Description PACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT RSADLOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS	\$125,000 \$0 \$13,000 \$57,000 \$124,000 \$0 \$0 \$58,000 \$4,000 \$40,000	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES	\$18,000 \$0 \$40,000 \$13,000 \$0 \$3,000 \$3,000 \$30,000 \$800 \$4,389 \$4,389
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 100 110 130	Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROADLOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD	\$125,000 \$0 \$13,000 \$57,000 \$124,000 \$124,000 \$124,000 \$58,000 \$40,000 \$40,000 \$118,000	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5%	\$18,000 \$0 \$5,000 \$13,000 \$00 \$3,000 \$800 \$3,000 \$4,389 \$3,900
270 270 270 270 270 270 270 270 270 270	10 15 25 30 60 65 66 75 86 90 100 110 130 132 134	Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT NE3 TREATING EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD	\$125,000 \$0 \$13,000 \$57,000 \$124,000 \$124,000 \$40,000 \$40,000 \$40,000 \$4118,000 \$44,000 \$44,000	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PADROAD CONSTRUCTION ENGINEERING / SCIENCE ENGINEERING / SCIENCE CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$18,000 \$0 \$5,000 \$13,000 \$00 \$3,000 \$800 \$3,000 \$4,389 \$3,900
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 100 130 132 134 136	Description PACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEI/YDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD CONTROL / NOSTROWER BUILD CONTROL / NOSER BUILD	\$125,000 \$0 \$13,000 \$70,000 \$12,000 \$0 \$124,000 \$4,000 \$58,000 \$40,000 \$118,000 \$40,000 \$118,000 \$41,000 \$13,000	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PADROAD CONSTRUCTION ENGINEERING / SCIENCE ENGINEERING / SCIENCE CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$18,000 \$0 \$5,000 \$13,000 \$3,000 \$300 \$300 \$300 \$300 \$3,900 \$390 \$3,900 \$390 \$390 \$390 \$390 \$390 \$390 \$390 \$
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 100 110 130 132 134 136 138 140	Description PACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEIIYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TRATITON EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD ELCONTROL AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE	\$125,000 \$0 \$13,000 \$57,000 \$124,000 \$124,000 \$50,000 \$4,000 \$118,000 \$44,000 \$118,000 \$44,000 \$13,000 \$13,000 \$227,500 \$225,000 \$255,0000\$2555,0000\$255,0000\$2555,0000\$255,0000\$255,0000\$255,000\$255,000	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PADROAD CONSTRUCTION ENGINEERING / SCIENCE ENGINEERING / SCIENCE CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$18,000 \$0 \$5,000 \$13,000 \$3,000 \$300 \$300 \$300 \$300 \$3,900 \$390 \$3,900 \$390 \$390 \$390 \$390 \$390 \$390 \$390 \$
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 100 110 130 132 134 136 138	Description PACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROADL/CGATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD EI&C BATTERY BUILD EI&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES	\$125,000 \$0 \$13,000 \$57,000 \$30 \$124,000 \$4,000 \$40,000 \$44,000 \$44,000 \$118,000 \$44,000 \$13,000 \$2,500 \$3,000 \$3,000 \$3,000 \$3,000 \$3,000 \$3,000 \$3,000 \$3,000 \$3,000 \$3,000 \$3,000 \$3,000 \$3,000 \$3,000 \$4,000 \$3,000 \$3,000 \$3,000 \$3,000 \$4,000 \$3,000 \$3,000 \$4,000 \$3,000 \$4,000 \$3,000 \$3,000 \$4,000 \$3,000 \$3,000 \$3,000 \$4,000 \$3,000 \$4,000 \$4,000 \$4,000 \$3,000 \$4,000 \$4,000 \$3,000 \$4,000 \$4,000 \$3,000 \$4,000 \$3,000 \$4,000 \$4,000 \$3,000 \$4,000 \$4,000 \$3,000 \$4,000 \$4,000 \$4,000 \$4,000 \$4,000 \$4,000 \$4,000 \$4,000 \$4,000 \$4,000 \$4,000 \$4,000 \$4,000 \$4,000 \$4,000 \$4,000 \$4,000 \$4,000 \$3,000 \$4,000 \$3,000 \$4,000 \$3,000 \$3,000 \$3,000 \$4,000 \$3,000 \$3,000 \$3,000 \$3,000 \$3,000 \$4,000 \$3,0000 \$3,0000\$3,0000\$3,0000\$3,0000\$3,0000\$3,0000\$3,0000\$3,0000\$3,000\$3,00	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PADROAD CONSTRUCTION ENGINEERING / SCIENCE ENGINEERING / SCIENCE CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$18,000 \$0 \$5,000 \$13,000 \$3,000 \$300 \$300 \$300 \$300 \$3,900 \$390 \$3,900 \$390 \$390 \$390 \$390 \$390 \$390 \$390 \$
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 100 110 130 132 134 136 138 140	Description PACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEIIYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TRATITON EQUIPMENT SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD ELCONTROL AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE	\$125,000 \$0 \$13,000 \$57,000 \$124,000 \$124,000 \$50,000 \$4,000 \$118,000 \$44,000 \$118,000 \$44,000 \$13,000 \$13,000 \$227,500 \$225,000 \$255,0000\$2555,0000\$255,0000\$2555,0000\$255,0000\$255,0000\$255,000\$255,000	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PADROAD CONSTRUCTION ENGINEERING / SCIENCE ENGINEERING / SCIENCE CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$18,000 \$0 \$5,000 \$13,000 \$3,000 \$300 \$300 \$300 \$300 \$3,900 \$390 \$3,900 \$390 \$390 \$390 \$390 \$390 \$390 \$390 \$
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 75 86 90 100 110 130 132 134 136 138 140 125	Description Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT RS APARTION FENCTONGREPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA CONTROL / INSTRUMENT / METERS / SCADA CONTROL / INSTRUMENT / METERS / SCADA CONTROL / INSTRUMENT / METERS / SCADA CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	\$125,000 \$0 \$13,000 \$57,000 \$124,000 \$124,000 \$124,000 \$40,000 \$44,000 \$44,000 \$44,000 \$113,000 \$27,500 \$27,500 \$27,500 \$250 \$37,331 \$716,081	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PADROAD CONSTRUCTION ENGINEERING / SCIENCE ENGINEERING / SCIENCE CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$18,000 \$0 \$5,000 \$13,000 \$3,000 \$300 \$300 \$300 \$300 \$3,900 \$390 \$3,900 \$390 \$390 \$390 \$390 \$390 \$390 \$390 \$
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 50 60 65 66 75 86 90 110 130 132 134 136 138 140 125 	Description Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT RS APARTION FENCTONGREPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA CONTROL / INSTRUMENT / METERS / SCADA CONTROL / INSTRUMENT / METERS / SCADA CONTROL / INSTRUMENT / METERS / SCADA CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	\$125,000 \$0 \$13,000 \$57,000 \$124,000 \$124,000 \$124,000 \$124,000 \$40,000 \$40,000 \$41,000 \$41,000 \$43,000 \$13,000 \$37,7,50 \$37,7,311 \$7716,081 \$4,972,902,37 \$5,400,545,00	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PADROAD CONSTRUCTION ENGINEERING / SCIENCE ENGINEERING / SCIENCE CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$18,000 \$0 \$5,000 \$13,000 \$0 \$3,000 \$300 \$300 \$4,389 \$3,990 \$3,990
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 66 75 86 66 75 86 100 110 132 134 134 134 135 140 125 	Description Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT NADALOCATION/FENCING/REPARS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD FLOWLINE INSTALLATION SIGNAGE TAKES Total Tangible Facility Costs:	\$125,000 \$50 \$57,000 \$57,000 \$50 \$124,000 \$50 \$58,000 \$40,000 \$118,000 \$118,000 \$118,000 \$118,000 \$113,000 \$27,500 \$37,331 \$716,081 \$716,081	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PADROAD CONSTRUCTION ENGINEERING / SCIENCE ENGINEERING / SCIENCE CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$18,000 \$0 \$5,000 \$13,000 \$0 \$3,000 \$300 \$300 \$4,389 \$3,990 \$3,990
270 270 270 270 270 270 270 270 270 270	10 15 25 30 50 60 65 66 90 100 132 134 136 138 140 125 138 140 125 136 138 140 125 138 140 125 138 140 125 138 138 140 125 138 138 140 125 138 138 140 125 138 138 140 125 157 157 157 157 157 157 157 15	Description Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROADL/CGATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD SIGNAGE TAXES Total Tangible Facility Costs: L	\$125,000 \$0 \$13,000 \$57,000 \$124,000 \$124,000 \$124,000 \$124,000 \$40,000 \$40,000 \$41,000 \$41,000 \$43,000 \$13,000 \$37,7,50 \$37,7,311 \$7716,081 \$4,972,902,37 \$5,4,00,545,00	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PADROAD CONSTRUCTION ENGINEERING / SCIENCE ENGINEERING / SCIENCE CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$18,000 \$0 \$5,000 \$13,000 \$3,000 \$300 \$300 \$300 \$300 \$3,900 \$390 \$3,900 \$390 \$390 \$390 \$390 \$390 \$390 \$390 \$
270 270 270 270 270 270 270 270 270 270	10 15 25 30 60 65 66 90 100 110 130 132 134 134 135 138 140 125	Description Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROADL/CGATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD SIGNAGE TAXES Total Tangible Facility Costs: L	\$125,000 \$0 \$13,000 \$2,000 \$124,000 \$124,000 \$124,000 \$124,000 \$30 \$50,000 \$4,000 \$40,000 \$40,000 \$44,000 \$13,000 \$13,000 \$2,50 \$37,331 \$776,081 \$776,081 \$74,972,972,377 \$5,40,2545,00 \$34,457,700,73 \$1,927,746,64	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PADROAD CONSTRUCTION ENGINEERING / SCIENCE ENGINEERING / SCIENCE CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$18,000 \$0 \$5,000 \$13,000 \$3,000 \$300 \$300 \$300 \$300 \$3,900 \$390 \$3,900 \$390 \$390 \$390 \$390 \$390 \$390 \$390 \$
270 270 270 270 270 270 270 270 270 270	10 15 25 30 60 65 66 90 100 110 130 132 134 134 135 138 140 125	Description Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEHYDRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT ROADL/CGATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD SIGNAGE TAXES Total Tangible Facility Costs: L	\$125,000 \$0 \$13,000 \$57,000 \$2,000 \$124,000 \$124,000 \$124,000 \$40,000 \$40,000 \$40,000 \$44,000 \$44,000 \$118,000 \$45,000 \$13,000 \$37,331 \$716,081 \$716,081 \$2,500,545,00 \$804,260,25 \$8,44,270,73	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PADROAD CONSTRUCTION ENGINEERING / SCIENCE ENGINEERING / SCIENCE CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs:	\$18,000 \$0 \$5,000 \$13,000 \$3,000 \$300 \$300 \$300 \$300 \$3,900 \$390 \$3,900 \$390 \$390 \$390 \$390 \$390 \$390 \$390 \$
270 270 270 270 270 270 270 270 270 270	10 15 25 30 60 65 66 90 100 130 132 134 134 134 135 138 140 125 Trangib Trangib	Description Description FACILITY PIPE/VALVES/FITTINGS CONTAINMENT DEI/DRATION PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP H2S TREATING EQUIPMENT SEPARATION EQUIPMENT MCADLOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD CONTROL / NOVER BUILD CONTROL / NOVER BUILD FLOWLINE INSTALLATION SIGNAGE TAXES Total Tangible Facility Costs:	\$125,000 \$50 \$13,000 \$57,000 \$124,000 \$124,000 \$124,000 \$50,000 \$40,000 \$40,000 \$41,000 \$44,000 \$13,000 \$13,000 \$27,500 \$20,50	265 265 265 265 265 265 265 265 265 265	5 12 20 22 25 40 45 60 80 85 83 10	CONSULTING COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC PAD/ROAD CONSTRUCTION ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES OVERHEAD SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs: Office Use Only:	\$18,000 50 \$40,000 \$13,000 \$30 \$33,000 \$800 \$33,990 \$43,89 \$3,990
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ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME3

Case No. 24901 E/2E/2 Wolfcamp-Pooled Party list

Working Interest Owners to Be Pooled

MRC Permian Company Axis Energy Corporation

ORRI to Be Pooled

Broken Arrow Royalties, LLC Thomaston, LLC Mongoose Minerals LLC Marathon Oil Permian LLC Good News Minerals, LLC Pegasus Resources II, LLC Collins & Jones Investments, LLC LMC Energy, LLC David W. Cromwell Oak Valley Mineral and Land, LP Crown Oil Partners, LP H. Jason Wacker Kaleb Smith Deane Durham Mike Moylett Post Oak Mavros II, LLC Sortida Resources, LLC

Summary of Contacts Case 24901

- Franklin retained a broker who conducted extensive title work to determine the working interest owners and other interest owners.
- Franklin searched public records, phone directory, and various different types of internet searches.
- Franklin sent well proposal letters to the working interest owners on or around August 15, 2024.
- Franklin proposed general terms of a Joint Operating Agreements (JOA) within the well proposal letters.
- Franklin had multiple communications with the uncommitted working interest owners, which I have outlined in the chart below.
- Franklin filed the application to force pool uncommitted working interest owners who had not entered in to an agreement.
- Franklin's counsel sent notices of the force pooling applications to the addresses of record for the uncommitted working interest owners and also for overriding royalty interest owners.
- Franklin also published notice in a newspaper of general circulation in the county where the wells will be located.

Name	Ownership	Date	Proposal	Follow Up
	Туре	Proposal	Letter	
		Letter Sent	Received	
MRC Permian	WIO	8/15/2024	8/19/2024	Offered acreage trade without
Company				providing anything of value.
				No benefit in entertaining the
				trade with FMEs strong
				majority ownership.
Axis Energy	WIO	8/15/2024	8/19/2024	Elected to Participate in
Corporation				original Wolfcamp proposals

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO CASE NOS. 24457, 24459, 24479

APPLICATIONS OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NOS. 24898-24901

APPLICATIONS OF MRC PERMIAN COMPANY FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NOS. 24778-24783

APPLICATIONS OF MRC PERMIAN COMPANY FOR APPROVAL COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NOS. 24784-24786

SELF-AFFIRMED STATEMENT OF CORY MCCOY

Cory McCoy hereby states and declares as follows:

1. I am over the age of 18, I am a Reservoir Engineer for Franklin Mountain Energy,

LLC ("FME"), and have personal knowledge of the matters stated herein.

2. I have previously testified before the Oil Conservation Division ("Division") and

my credentials were accepted as a matter of record.

- 3. My work for FME3 includes the Permian Basin and Lea County.
- 4. I am familiar with the applications FME3 filed in Case Nos.24557, 24459, 24479,

and Case Nos. 24898-24901. I am also familiar with the applications filed by MRC Permian Company ("MRC") in Case Nos. 24778-24786. I am familiar with the land matters involved in these cases.

EXHIBIT B

5. In my opinion, FME3's proposed development plan is more efficient and effective than MRC's plan, has less risk than MRC's plan, and will result in the protection of correlative rights and the prevention of waste.

6. **Exhibit B-1** outlines how FME3's development plan minimizes surface disturbance and reduces waste. FME3's plan reduces waste because the Rope State Com development will utilize centralized drill pads and a shared central tank battery ("CTB") to reduce overall surface footprint.

7. Consolidating production into the Rope CTB creates a single point for third party connections, which in turn means less equipment required by third parties, less pipeline infrastructure and surface disturbance by third parties.

8. As shown on **Exhibit B-2**, FME has received or submitted permits necessary to commence development.

9. FME3 understands the take-away constraints in this area and is taking steps to proactively address them.

10. **Exhibit B-3** provides an overview of FME3's current and planned efforts to address gas, water takeaway, and grid power constraints. **Exhibits B-4 to -7** provide greater detail on the constraints and FME3's proactive approach to resolve them.

11. **Exhibit B-4** discusses water takeaway constraints and steps FME3 is taking to address those constraints, including investing \$24 million of capital. FME3 is investing to expand the pipeline system to increase capacity. Approximately 25 miles of new pipeline infrastructure has been placed into service over the last 16 months.

12. **Exhibit B-5** discusses gas takeaway constraints and FME3's approach to address them. FME3 is investing approximately \$20 million to address the gas takeaway constraints. FME3

2

is investing in gathering to gather gas to a single point, which has several benefits. It increases the appeal for third-party midstream operators and allows multiple third parties to connect, increasing flow assurance to prevent waste. Approximately 16 miles of new pipeline infrastructure and two H2S central treatment points have been placed in service over last 16 months.

13. FME3 also signed an acreage dedication with Northwind to facilitate Northwind's buildout to reach FME3's operated acreage.

14. **Exhibit B-6** demonstrates FME3's reliable oil pipeline solution. FME3 signed an acreage dedication with Plains to ensure oil pipeline takeaway would be in place day one for FME3's new development projects, including Rope.

15. **Exhibit B-7** demonstrates how FME3 is addressing grid power constraints. FME3 has constructed an infield power distribution system to support development. This system is more efficient, reduces waste and allows a future utility connection to be integrated in a shorter amount of time. FME is investing \$3mm of capital and goal is to add 15 miles of new powerline.

16. **Exhibit B-8** outlines FME3's recent activity in this area. FME3 has been active in the area and is committed to developing its acreage in this area. FME3 has turned on production 27 wells between October 2023 and November 2024.

17. FME3 has 3 completion fleets on the Alpha (6) and Foxtail (5) well project as of November 2024.

18. Conversely, MRC's last well drilled and completed in this area was in 2019.

19. Exhibit B-9 compares and contrasts FME3's plans with MRC's plans. The primary differences between FME3's Rope State Com development plans and MRC's Airstrip plans are:

• FME3 has proposed 3-mile Bone Spring laterals, whereas MRC has proposed a combination of U-turn wells and 2-mile wells.

3

- In my opinion and based on my experience, 3-mile Bone Spring development is more economical and will recover more reserves than 1-mile U-turn wells.
- Under MRC's plan, MRC does not intend to develop the Bone Spring in Section 18, which will also leave reserves behind.
- In the Wolfcamp, FME3 has proposed four Wolfcamp A wells, whereas MRC has not proposed any.
- Based off offset data, the WCA formation is proven inventory. FME3 estimates 530,000 recoverable BO from the WCA per 10,000' lateral. This is an additional 1.6 MM BO that MRC overlooked and left behind in the Airstrip development

20. A shown in **Exhibit B-10**, FME3's plan is superior to MRC's because FME3 is proposing a wine rack development whereas MRC is proposing stacked development.

21. Micro seismic studies show well spacing is critical to maximize stimulated rock volume. Studies have shown rock fractures grow in all directions with dominate vertical growth. FME3's wine rack development plan has taken consideration of this effect and has properly spaced wells to allow more growth and access to increased reservoir volumes

22. Conversely, the completion interaction between the stacked 2nd Bone Spring and 3rd Bone Spring presents risk that less reservoir will be accessed during the completion

23. FME3 is targeting reserves that MRC is leaving behind. FME3's proposal protects correlative rights and prevents waste because FME3 is targeting additional benches with a superior development plan.

24. The Wolfcamp A is a proven target based on offsets, which is demonstrated by **Exhibit B-11**. Yet, MRC is leaving these proven reserves behind.

25. In my opinion, as shown on **Exhibit B-12**, FME3's AFE costs are both lower and more accurate to the area due to FME3's activity level in the basin. FME3 continues to push performance with drilling and completions. This has allowed FME3 to continue to refine AFE proposals. FME3 is a prudent operator that is disciplined and efficient with capital expenditures.

26. Attached as **Exhibit B-13** is the backup data supporting Exhibit B-12.

27. Based on FME3's experience in this area, and in my opinion, FME3's development plan is superior to MRC's and FME3 should be designated operator of the Rope State Com Development Area.

28. To conclude, in my opinion, FME3 is able to prudently operate the property, and FME3's plan will prevent waste because FME3 will be targeting reserves that MRC is not.

29. The exhibits to my self-affirmed statement were prepared by me or under my direction or supervision.

30. I attest under penalty of perjury the laws of the State of New Mexico that the information provided herein is correct, true, and complete to the best of my knowledge and belief and I will adopt this testimony at the hearing in this matter.

[Signature page follows]

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Dated: <u>11/13</u>, 2024

Incom Cory McCoy

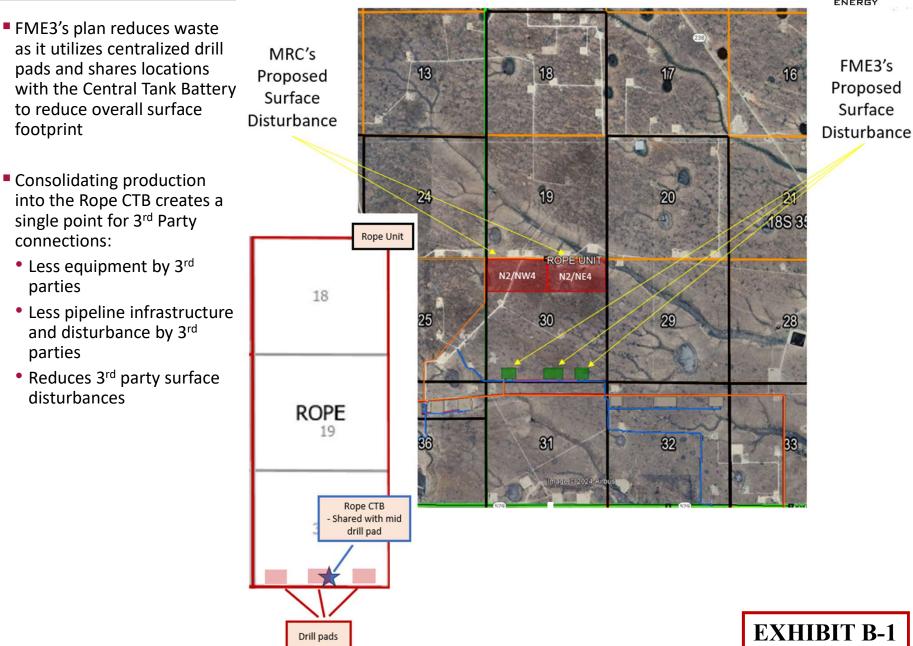
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FME3's Development Plan Reduces Surface Disturbances



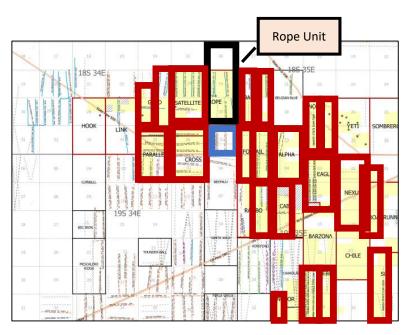


FME3 has received or submitted permits necessary to commence development ENERGY 30 Approved Access ROW 3 Well Pads, 1 CTB 9/17 Approved Permits Approved Infrastructure ROW's 18S 35E **Existing Infrastructure** 31 **EXHIBIT B-2**

FME3 Is Addressing Gas and Water Takeaway Constraints



- FME3 is investing significant capital into gas and water infrastructure to ensure pipeline solutions are in place
 - \$44mm of approved projects
 - 2024 budget of \$37mm
 - \$43mm invested to date, \$44mm by the end of 2024
- FME3's consolidated position supports FME3's significant investment in infrastructure
- Existing infrastructure is not sized to support a 16-well horizontal project
 - Investments in pipelines are necessary
- 3rd party gas and water midstream companies are reluctant to spend the necessary capital
 - Operators need to be willing to help with the solution to foster development and prevent waste



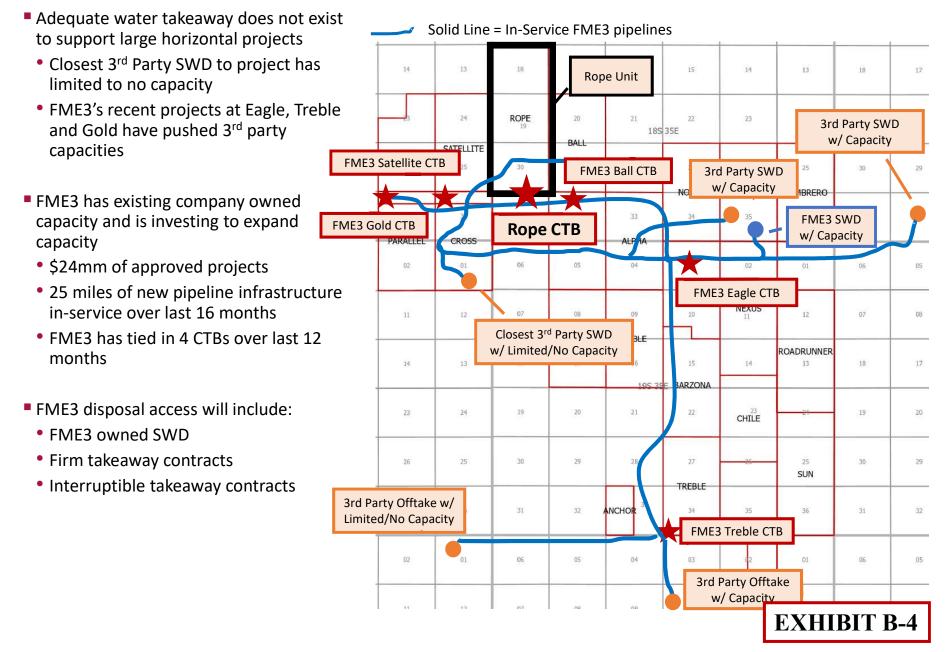


- = MRC Operated Project
- = FME3 Operated Projects



FME3 Is Investing \$24mm of Capital to Solve Water Takeaway Constraints

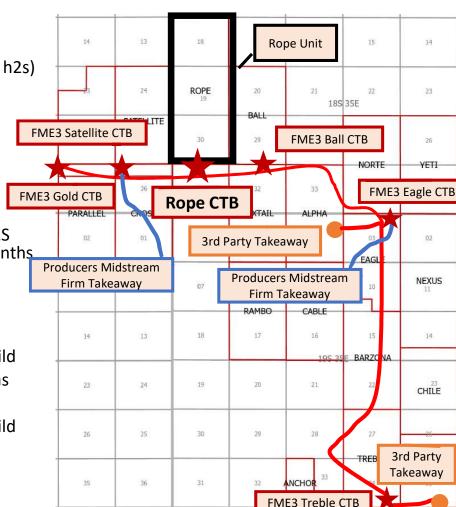




FME3 Is Investing \$20mm of Capital to Solve Gas Takeaway Constraints



- Adequate gas takeaway does not exist to support large horizontal projects
 - FME3's recent projects at Eagle, Treble and Gold have maxed out 3rd party capacities
 - Existing capacity is for sweet gas (no hydrogen sulfide, h2s)
 - Shallower 1BS/2BS zones expected to have h2s
- FME3 is investing in gathering gas to a single point
 - Increases appeal for 3rd party midstream companies
 - Allows multiple 3rd parties to connect, increasing flow assurance to prevent waste
 - \$20mm of approved projects
 - 16 miles of new pipeline infrastructure and two H2S central treatment points in-service over last 16 months
- 3rd Party Investment is required:
 - Northwind is a new build, will gather h2s gas
 - FME3 is anchor customer for this area
 - FME3 signed an acreage dedication to facilitate build
 - Producers Midstream is a new build, will gather h2s gas
 - FME3 is anchor customer for this area
 - FME3 signed an acreage dedication to facilitate build
- FME3 gas takeaway will include:
 - Firm Northwind offload with 100% capacity for FME3 forecasted volumes
- Firm Producers Midstream offload with 100% capacity for FME3 forecasted volumes
- Interruptible offloads
- Potential for other options for flow assurance



02

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Northwind Gas

Firm Takeaway

FME3

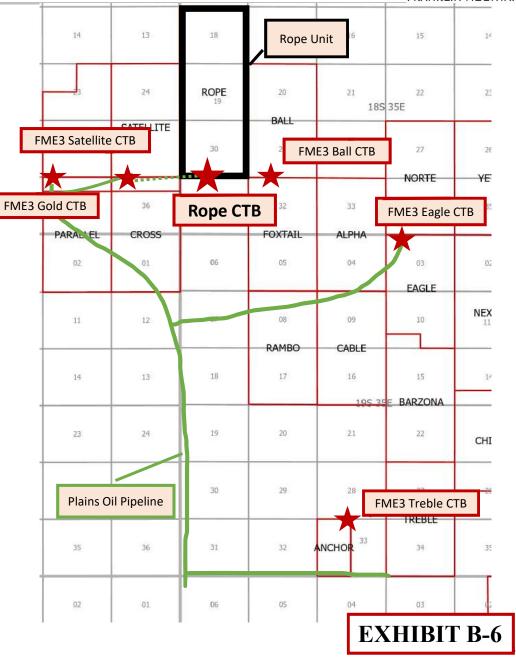
Pipeline

EXHIBIT B-5

FME3 Has a Reliable Oil Pipeline Solution in Place



- FME3 strives to get all production on pipeline to reduce truck traffic and associated waste
- FME3 signed an acreage dedication with Plains to ensure oil pipeline takeaway would be in place day 1 for new developments
- Plains oil pipeline is ~1 miles for Rope CTB



FME3 Is Addressing Grid Power Constraints



- Adequate grid power does not exist to support development
 - Current utility expansions are projected to be completed in 2027-2028
- Without grid power, companies typically utilize smaller diesel or gas generators which lead to increased waste
- Less efficient
- More expensive
- Increase emissions
- FME3 has constructed an infield power distribution system to support development. This system is more efficient, reduces waste and allows a future utility connection to be integrated in a shorter amount of time
 - \$3mm of investment
 - 15 miles of new powerline

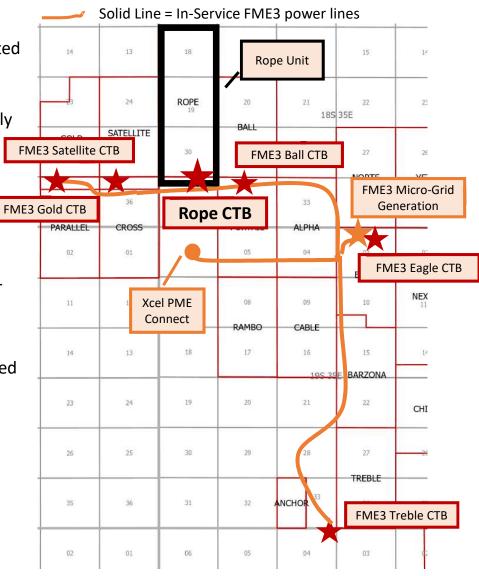


EXHIBIT B-7

FME3 Is All Systems Go



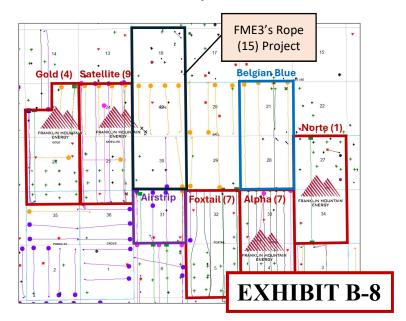
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- FME3 is active in the of Rope Development Area
 - FME3 has turned on production 27 wells between October 2023 and November 2024
 - FME3 has 3 completion fleets on the Alpha (6) and Foxtail (5) well project as of November 2024
 - FME3 has turned on production (TOP'ed) the Satellite (9) well project October 2024
- MRC's last well drilled and completed was 2019 (Airstrip)



		Horizontal				
Operator	Unit	Producers	Permits	DUCs		
FME3	Satellite	9	11	-		
FME3	Gold	4	17	-		
FME3	Norte	1	15	-		
FME3	Foxtail	2	13	5		
FME3	Alpha	1	14	6		
Total		17	70	11		
Mewbourne	Belgian Blue	4	-	-		
MRC	Airstrip	9	-	-		

FME3's Offset Operations





- In the Bone Springs, FME3 has proposed a straightforward 3-mile lateral development whereas MRC has proposed a mixture of both 2-mile straight laterals and 1-mile Uturn laterals. FME3's 3-mile Bone Springs development is more economical and will recover more reserves
- In the Wolfcamp, FME3 has proposed (4) WCA wells whereas MRC did not
- Based off offset data, the WCA formation is proven inventory. FME3 estimates 530,000 recoverable BO from the WCA per 10,000' lateral. This is an additional 1.6 MM BO that MRC overlooked and left behind in the Airstrip development

	Planned Well Count					
Formation	Rope Phase 1	Rope Phase 2	Airstrip			
1BS	4	-	2			
2BS	-	4	3			
3BS	3	-	1			
WCA	4	-	0			
WCB*	4	_	4			
Total	15	4	10			

*FME3's WCB and MRC's WCD are targeting the same formation





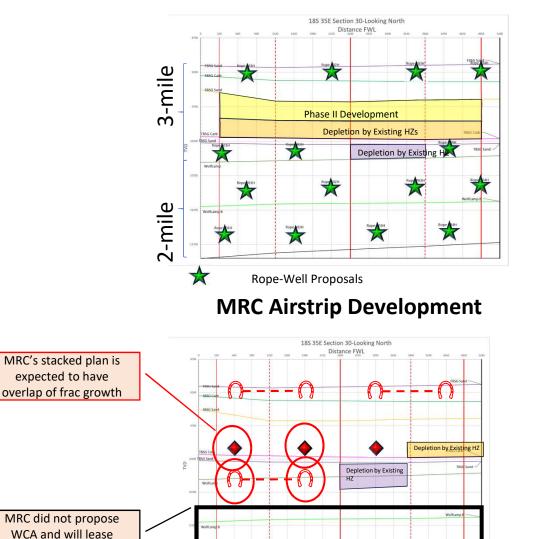
FME3 Rope

- FME3's Wine Rack Development
 Micro seismic studies show well spacing is critical to maximize stimulated rock volume. Studies have shown rock fractures grow in all directions with dominate vertical growth.
 - FME3's wine rack development plan has taken consideration of this effect and has properly spaced wells to allow more growth and access to increased reservoir volumes

MRC's Stacked Development

- In section 30, completion interaction between the stacked 2nd Bone Spring and 3rd Bone Spring presents risk that less reservoir will be accessed during the completion.
- This proposed co-developed stacked development was proven unsuccessful in the 2019 Airstrip development
- In section 31, MRC's plans to stack (3) 2nd Bone Spring wells over (3) existing 3rd Bone Spring wells

reserves behind



Airstrip 2-mile Proposals (North to

South, sec 30/31)

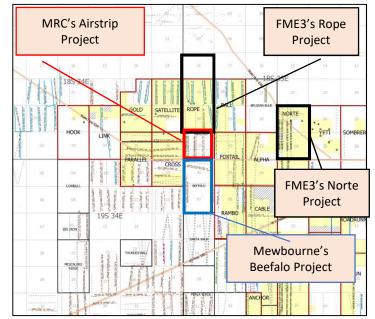
EXHIBIT B-10

Airstrip & Beefalo & Norte Supports WCA Development in Rope



FRANKLIN MOUNTAIN

- MRC's Airstrip and Mewbourne's Beefalo developments are south offsets of FME3's Rope development
- Airstrip and Beefalo well performance gives confidence in Wolfcamp A (WCA). Beefalo's development (4) wells/section supports FME3's well density
- MRC's WCA proposals are absent and therefore will leave proven reserves behind

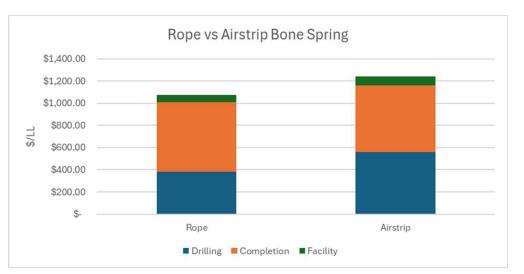


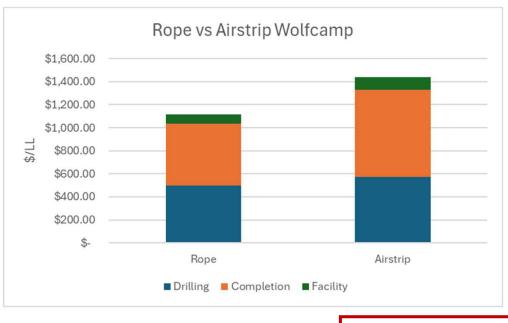
		EUR BO/ft			Planned Well Count			
Format	ion	Airstrip	Beefalo	Norte	Rope Phase 1	Rope Phase 2	Airstrip	
1BS	\bigcirc	69	77		4	-	2	
2BS	0	53			-	4	3	
3BS		86			3	-	1	
WCA		47	70	53	4	-	-	
WCB		83			4	-	4	
Total					15	4	10	

FME3's Budget is Lower and FME3's Excellence in Execution



- The aggregate Bone Spring AFE between MRC's Airstrip and FME3's Rope normalized by well count and represented in \$/LL
 - MRC's AFE Budget = \$1,240/LL
 - FME3's AFE Budget = \$1,077/LL
 - FME3 is \$162/LL less than MRC's Bone Spring Airstrip
- The aggregate Wolfcamp B AFE between MRC's Airstrip and FME3's Rope normalized by well count and represented in \$/LL
 - MRC's AFE Budget = \$1,442/LL
 - FME3's AFE Budget = \$1,0117/LL
 - FME3 is \$324/ LL less than MRC's Wolfcamp







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Well	ΑΡΙ	Current Operator	Formatio n	LL	#/ft	Fluid/f t	ТОР
AIRSTRIP 31 18 35 RN STATE COM 111H	300254502 5	MRC	1BSS	4,663	2,74 4	43	Oct-18
AIRSTRIP 31 18 35 RN STATE COM 114H	300254543 6	MRC	1BSS	4,643	2,59 3	52	Apr-19
AIRSTRIP 31 18 35 RN STATE COM 124H	300254543 7	MRC	Lower 2BS	5,051	2,60 0	52	Apr-19
AIRSTRIP 31 18 35 RN STATE COM 134H	300254543 8	MRC	3BSS	4,662	2,57 3	51	Apr-19
AIRSTRIP 31 18 35 RN STATE COM 133H	300254432 3	MRC	3BSS	4,388	2,38 4	35	Mar-18
AIRSTRIP 31 18 35 RN STATE COM 132H	300254381 6	MRC	3BSS	4,360	2,83 8	39	Aug-17
AIRSTRIP 31 18 35 RN STATE COM 131H	300254450 9	MRC	3BSS	4,955	2,37 7	35	Oct-18
AIRSTRIP 31 18 35 RN STATE COM 201H	300254339 5	MRC	WCA	4,110	3,35 7	81	Jan-17
BEEFALO 7 6 STATE COM 716H	300255134 8	MEWBOURN E OIL	WCA	10,45 9	2373	58	Jan-24
BEEFALO 7 6 STATE COM 713H	300255134 7	MEWBOURN E OIL	WCA	10,46 0	2380	58	Jan-24
GOLD STATE COM 601H	300255166 7	FME3	3BS	8,549	2500	50	Mar-24

EXHIBIT B-13

Sky Dweller 14 State Com 607H	300255152 8	LARIO OIL & GAS COMPANY	3BS	7,620	2,45 4	67	Jan-24
Norte 702H	300255116 5	FME3	WCA	9649	2500	50	Oct-23
CHIEF 30 STATE 007H	3002543468	CTRA	WCB	4,734	1,689	25	2017-04
CHIEF 30 STATE 009H	3002544908	CTRA	WCB	4,039	1,707	33	2018-11
Gold State Com 801H	3002551669	FME3	WCB	8,403	2500	50	2024- 08
IGLOO 19 STATE 003H	3002542357	CAZA	WCB	4,600	1,587	31	2016-11
LEA UNIT 200H	3002545212	AVANT	WCB	4,880	1,097	31	2019-03
STRATOJET 31 STATE COM 002H	3002540970	СОР	WCB	4,247	723	14	2013-07
STRATOJET 31 STATE COM 007H	3002543792	СОР	WCB	4,132	2,023	44	2018-04
Treble State Com 801H	3002551111	FME3	WCB	9,783	2500	50	2024- 08

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO CASE NOS. 24457, 24459, 24479

APPLICATIONS OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NOS. 24898-24901

APPLICATIONS OF MRC PERMIAN COMPANY FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NOS. 24778-24783

APPLICATIONS OF MRC PERMIAN COMPANY FOR APPROVAL COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NOS. 24784-24786

EXHIBIT C

SELF-AFFIRMED STATEMENT OF BEN KESSEL

Ben Kessel hereby states and declares as follows:

1. I am over the age of 18, I am the Director of Geology for Franklin Mountain Energy

3, LLC ("FME3"), and have personal knowledge of the matters stated herein.

2. I have testified before the New Mexico Oil Conservation Division (the "Division")

and my credentials were accepted as a matter of record.

- 3. My work for FME3 includes the Permian Basin and Lea County.
- 4. I am familiar with the applications FME3 filed in Case Nos.24457, 24459, 24479,

and 24898-24901. I am also familiar with the applications filed by MRC Permian Company

("MRC") in Case Nos. 24778-24786

5. I conducted a geological study of the Bone Spring and Wolfcamp formations underlying FME3's Rope State Com Development Area ("Rope Development Area").

6. **Exhibit C-1** is a locator map, which identifies the general location of the Rope Development Area within the Permian Basin.

7. **Exhibit C-2** is an excerpt from Snee & Zoback, 2018, identifying the horizontal stress orientation in this area. The preferred well orientation in this area is North South due to the S_{Hmax} direction.

BONE SPRING GEOLOGY STUDY—CASES 24457, 24459 & 24479

8. The exhibits behind **Exhibit C-3** are the geology study I prepared for the Bone Spring formation. In case numbers 24457, 24459 and 24479, FME3 proposes to drill a total of seven wells—four First Bone Spring wells and three Third Bone Spring wells. I have prepared two separate sets of slides for each target formation.

9. **Exhibit C-3-a** is the First Bone Spring Structure map. The Rope Development Area is identified by the pink box and the approximate location of the First Bone Spring wells are each identified by a black-dashed line. The contour interval used in this exhibit is 25 feet. The structure map shows that the structure dips gently to the south. This map also identifies the seven wells I used for the cross-section, running from A to A' and Exhibit C-3-a also includes a separate Cross Section Locater Map.

10. **Exhibit C-3-b** is a stratigraphic cross section of the First Bone Spring. In my opinion, the well logs on the cross-section give a representative sample of the First Bone Spring formation in the area. The target zone is identified by a bracket and the words "Producing Interval." I have also identified approximately where the Rope wells fall within the wells I used for the cross-section. Based on the cross section, I conclude that the First Bone Spring is present and porous in the Rope Development Area.

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11. **Exhibit C-3-c** is a First Bone Spring Isopach, which shows that the gross reservoir thins mid-development area, and then thickens again slightly to the north.

12. **Exhibit C-3-d** is the Third Bone Spring structure map. The Rope Development Area is identified by the pink box and the approximate location of the Third Bone Spring wells are each identified by a black-dashed line. The contour interval used in this exhibit is 25 feet. The structure map shows that the reservoir dips gently to the south. This map also identifies the seven wells I used for the cross-section, running from A to A' and Exhibit C-3-d also includes a separate Cross Section Locater Map.

13. **Exhibit C-3-e** is a stratigraphic cross section of the Third Bone Spring. In my opinion, the well logs on the cross-section give a representative sample of the Third Bone Spring Sand formation in the area. The target zone is identified by a bracket and the words "Producing Interval." I have also identified where the proposed Rope wells fall within the wells I used for the cross-section. Based on the cross section, I conclude that the Third Bone Spring Sand is present and porous in the Rope Development Area.

14. **Exhibit C-3-f** is a Third Bone Spring Isopach, which shows that the reservoir thickens to the southwest

- 15. I conclude from the Bone Spring geology study that:
 - a. The horizontal spacing units are justified from a geologic standpoint.
 - b. There are no structural impediments or faulting that will interfere with horizontal development.
 - c. Each quarter-quarter section in the proposed units will contribute more or less equally to production.

WOLFCAMP GEOLOGY STUDY—CASES 24898 - 24901

16. The exhibits behind **Exhibit C-4** are the geology study I prepared for the Wolfcamp formation. In case numbers 24898 to 24901, FME 3 is proposing a total of eight wells— four Wolfcamp A wells and four Wolfcamp B wells. I have prepared two separate sets of slides for each target formation.

17. **Exhibit C-4-a** is the Wolfcamp A Structure map. The Rope Development Area is identified by the blue box and the approximate location of the Wolfcamp A wells are each identified by a black-dashed line. The contour interval used in this exhibit is 25 feet. The structure map shows that the reservoir dips slightly to the southeast. This map also identifies the seven wells I used for the cross-section, running from A to A' and Exhibit C-4-a also includes a separate Cross Section Locater Map.

18. **Exhibit C-4-b** is a stratigraphic cross section of the Wolfcamp A. In my opinion, the well logs on the cross-section give a representative sample of the Wolfcamp A formation in the area. The target zone is identified by a bracket and the words "Producing Interval." I have also identified where the proposed Rope wells fall within the wells I used for the cross-section. Based on the cross section, I conclude that the Wolfcamp A is present and porous in the Rope Development Area.

19. **Exhibit C-4-c** is a Wolfcamp A Isopach, which shows that the reservoir thickens to the southwest.

20. **Exhibit C-4-d** is the Wolfcamp B Structure map. The Rope Development Area is identified by the blue box and the approximate location of the Wolfcamp B wells are each identified by a black-dashed line. The contour interval used in this exhibit is 25 feet. The structure map shows that the reservoir dips slightly to the southwest. This map also identifies the seven

4

wells I used for the cross-section, running from A to A' and Exhibit C-4-d also includes a separate Cross Section Locater Map.

21. **Exhibit C-4-e** is a stratigraphic cross section of the Wolfcamp B. In my opinion, the well logs on the cross-section give a representative sample of the Wolfcamp B formation in the area. The target zone is identified by a bracket and the words "Producing Interval." I have also identified where the proposed Rope wells falls within the wells I used for the cross-section. Based on the cross section, I conclude that the Wolfcamp B is present and porous in the Rope Development Area.

22. **Exhibit C-4-f** is a Wolfcamp B Isopach, which shows that the reservoir thickens to the west.

- 23. I conclude from the Wolfcamp geology study that:
 - a. The horizontal spacing units are justified from a geologic standpoint.
 - b. There are no structural impediments or faulting that will interfere with horizontal development.
 - c. Each quarter-quarter section in the proposed units will contribute more or less equally to production.

24. In my opinion, FME3's Rope State development plan prevents waste and protects correlative rights.

25. Exhibit C-5 identifies existing well bores and areas without existing horizontal wells within Sections 18, 19, 30, and 31. In my opinion, FME3's Rope development plan maximizes well contact with untapped reservoir whereas MRC's development plan does not.

26. The attachments to my self-affirmed statement were prepared by me or compiled under my direction or supervision.

5

27. I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is true, correct and complete to the best of my knowledge and belief and I will adopt this testimony at the hearing in this matter.

[Signature page follows]

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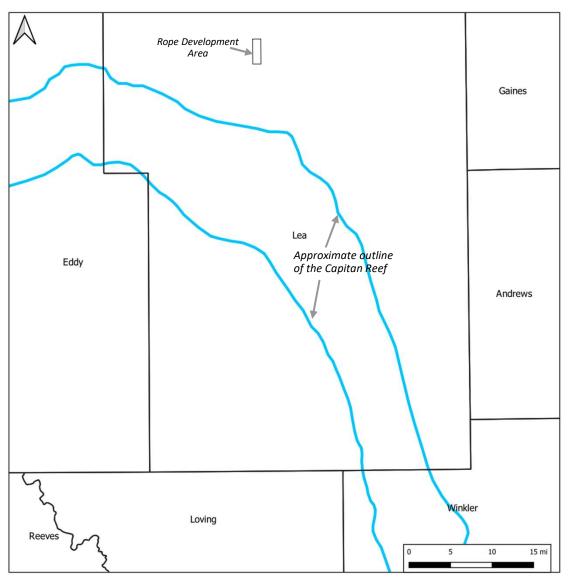
Dated: November 12th, 2024

MJA Ben Kessel ____

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Ball Development

Locator Map





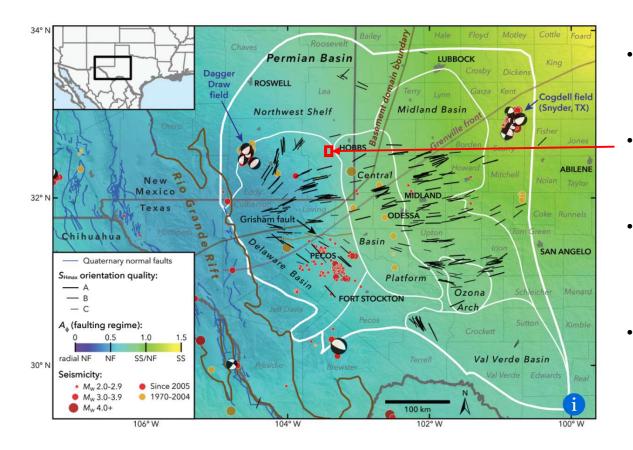
Page 200 of 285

- Black box shows the location of the Rope development area
- Planned wells are located outside of the eastern edge of the Capitan Reef

https://www.twdb.texas.gov/publications/reports/contracted_reports/doc/0804830794CapitanReef/Final%20Revised%20 Capitan%20PDF%20w_Seals.pdf



Regional Stress



Snee, J.L. and Zoback, M.D., 2018, State of stress in the Permian Basin, Texas and New Mexico: Implications for induced seismicity: The Leading Edge, 37, no. 2

http://www.tleonline.org/theleadingedge/february_2018/MobilePagedArtic le.action?articleId=1331603#articleId1331603

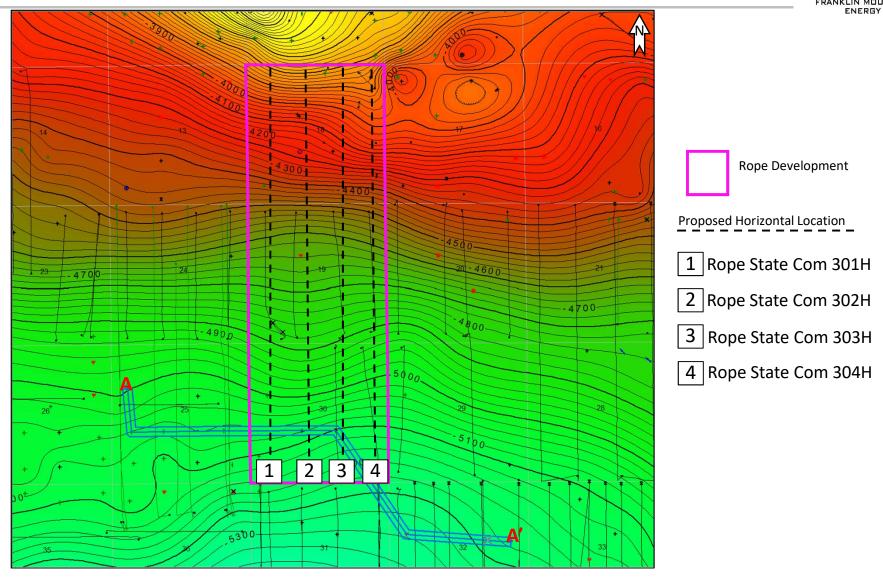


- Red box shows the approximate location of the Rope development
- Reported local S_{Hmax} (Snee and Zoback, 2018) direction is ENE, around 255°
- The Rope State wells are planned to drill N-S, nearly orthogonal to S_{hmax}, optimal for induced fracture propagation
- In this area, E-W wells or E-W trending portions of U-Turn wells are parallel to the direction of S_{hmax}, reducing completion efficiency and promoting waste.



First Bone Spring Structure



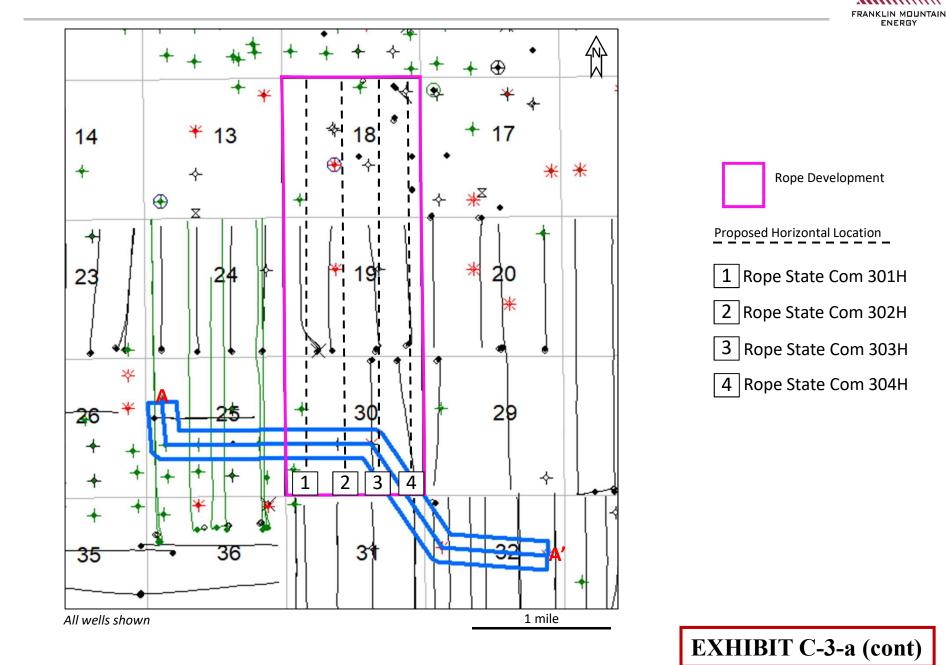


All wells shown

1 mile



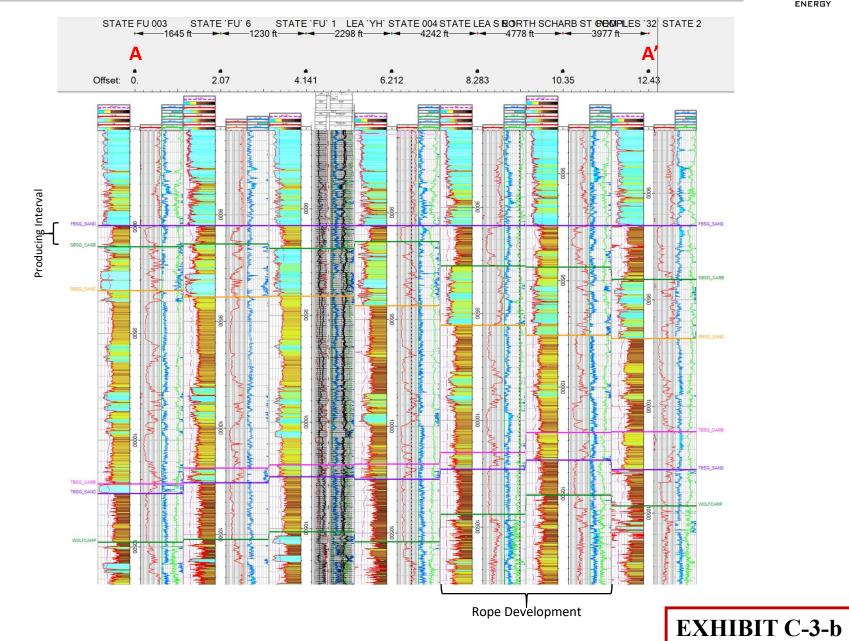
Cross Section Locater Map



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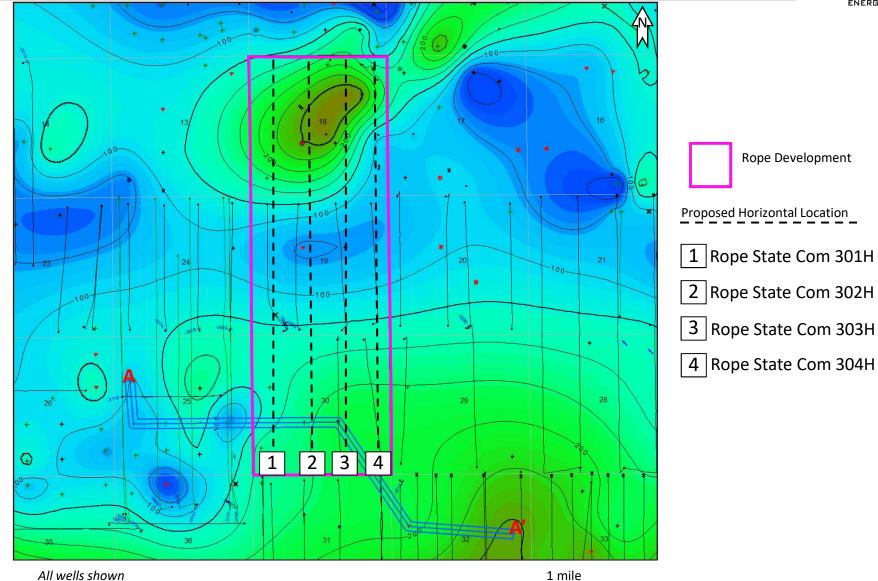
First Bone Spring Cross Section





First Bone Spring Isopach







Third Bone Spring Structure



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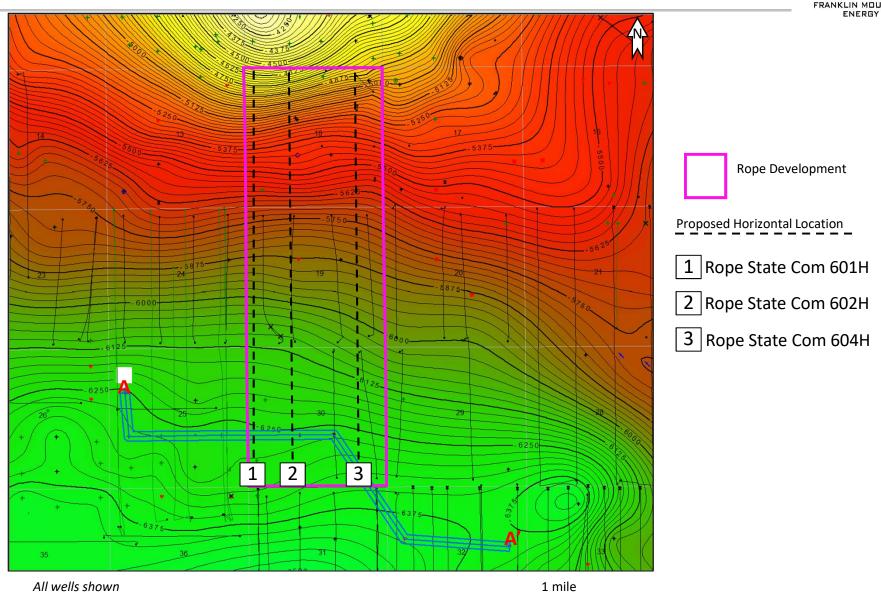
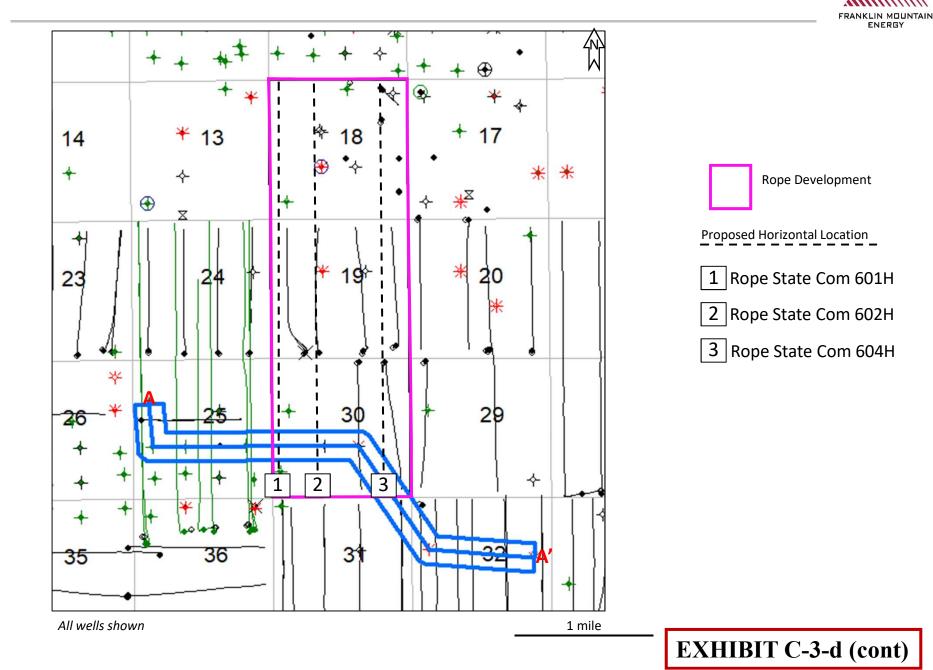


EXHIBIT C-3-d



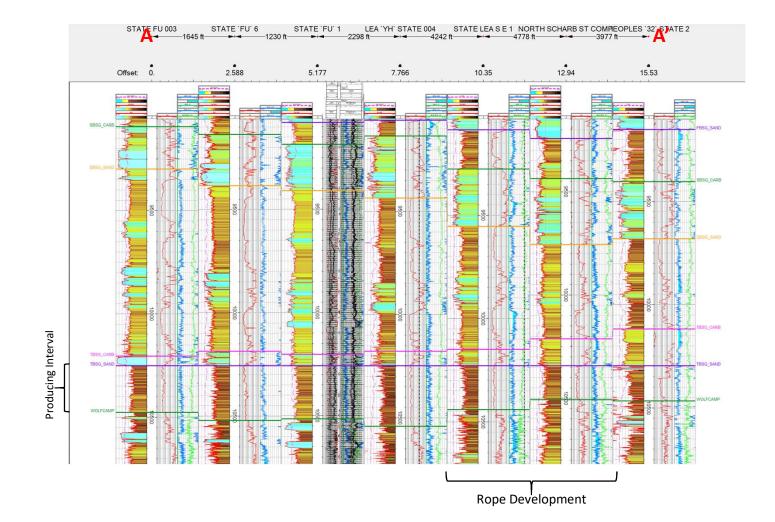


ENERGY

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Third Bone Spring Cross Section



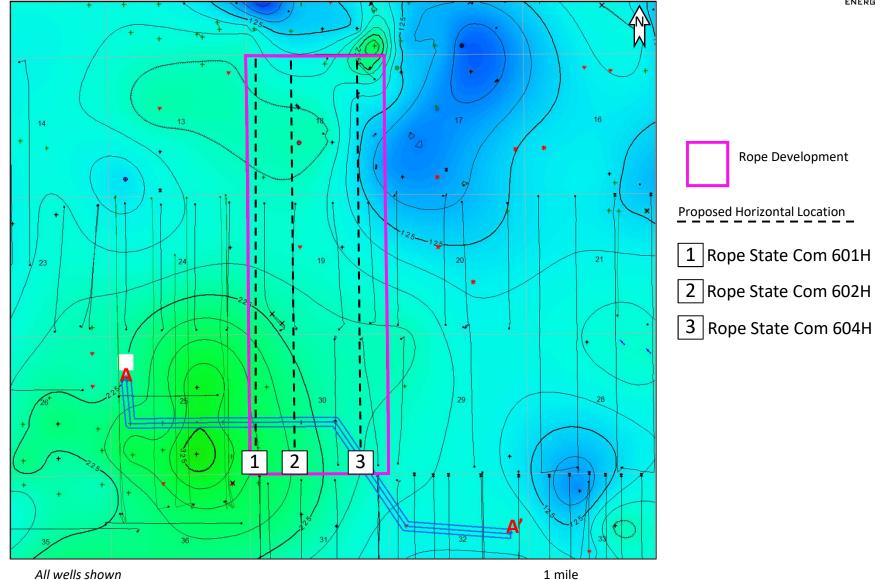




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Third Bone Spring Isopach

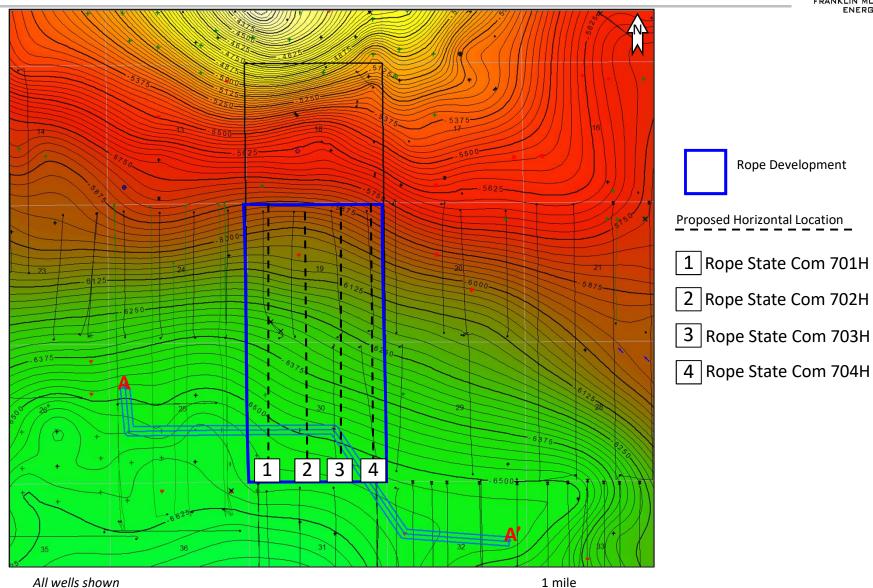






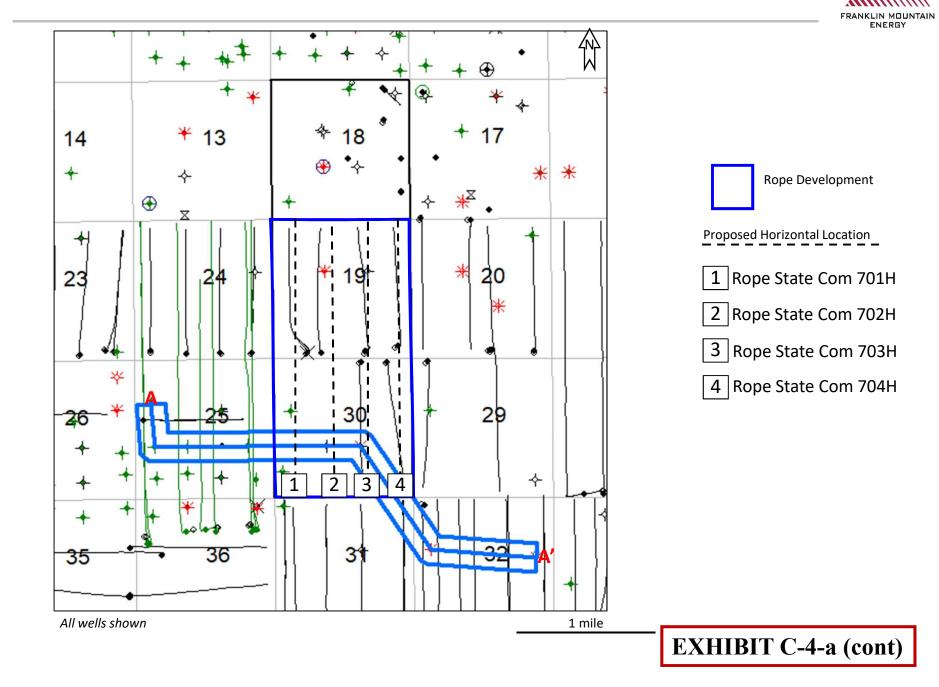
Wolfcamp Structure





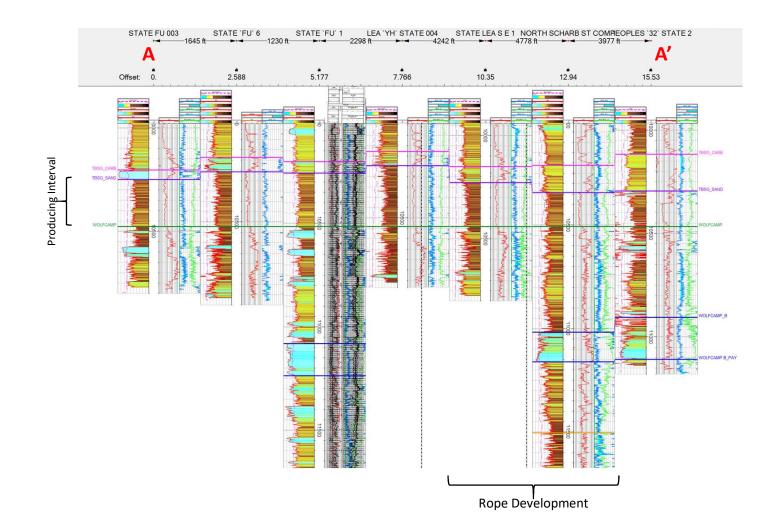


Cross Section Locater Map



Wolfcamp Cross Section







Wolfcamp Isopach



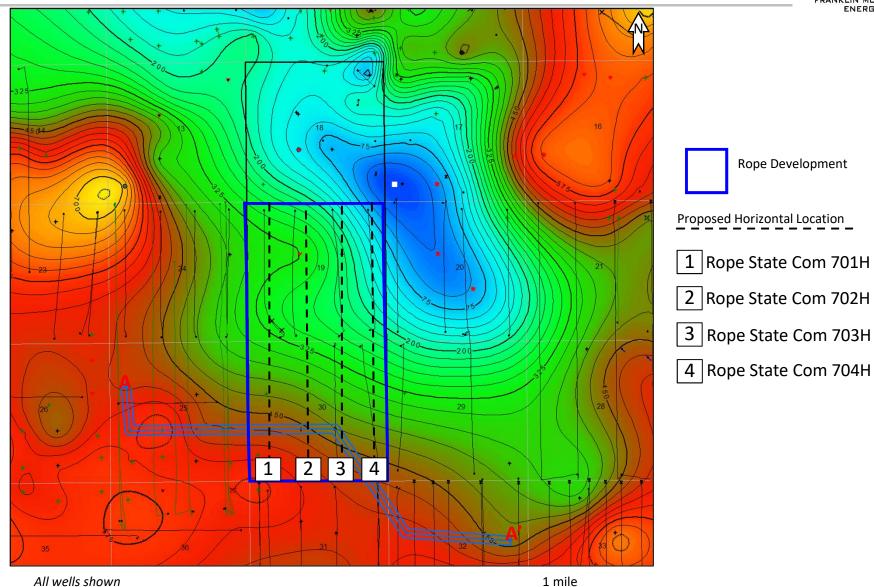
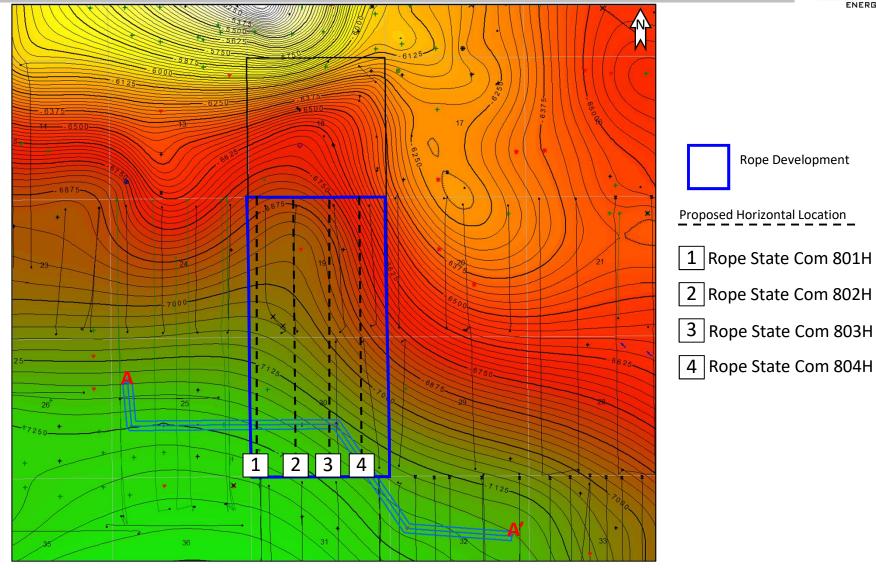


EXHIBIT C-4-c

Wolfcamp B Structure



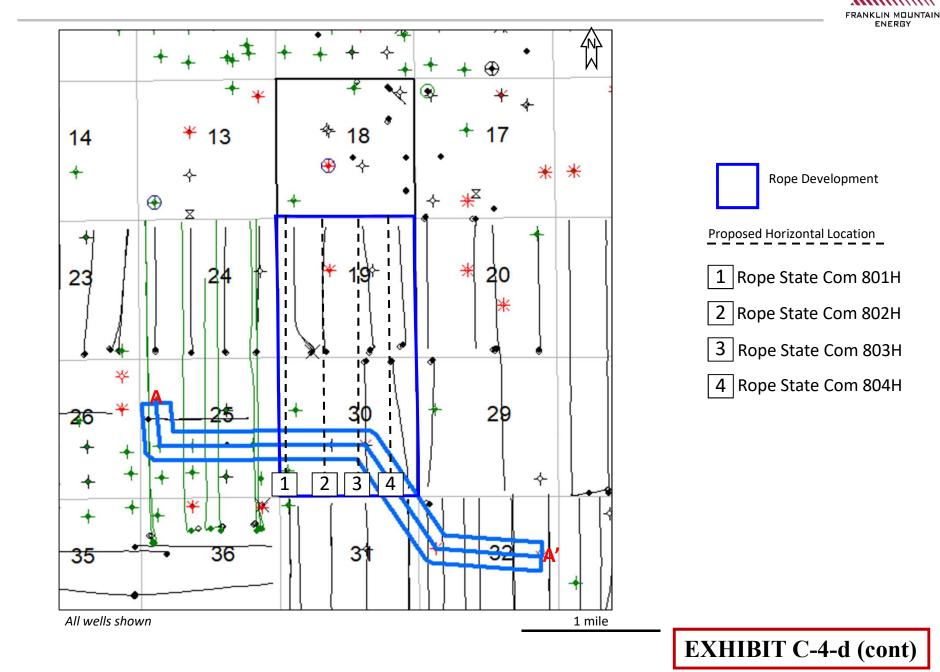


All wells shown

1 mile

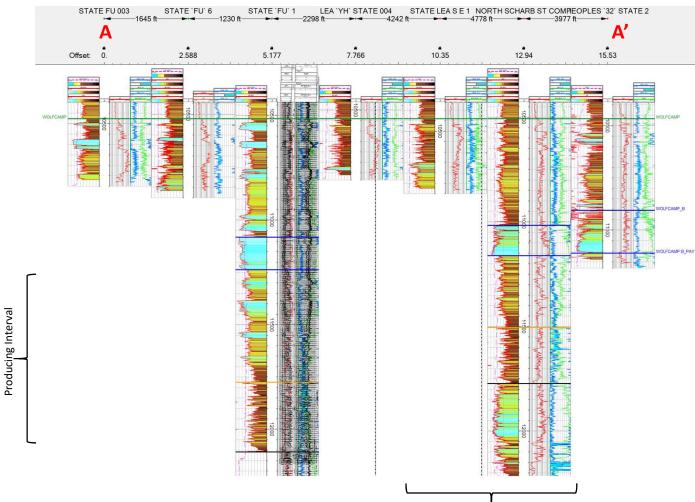


Cross Section Locater Map



Wolfcamp Cross Section



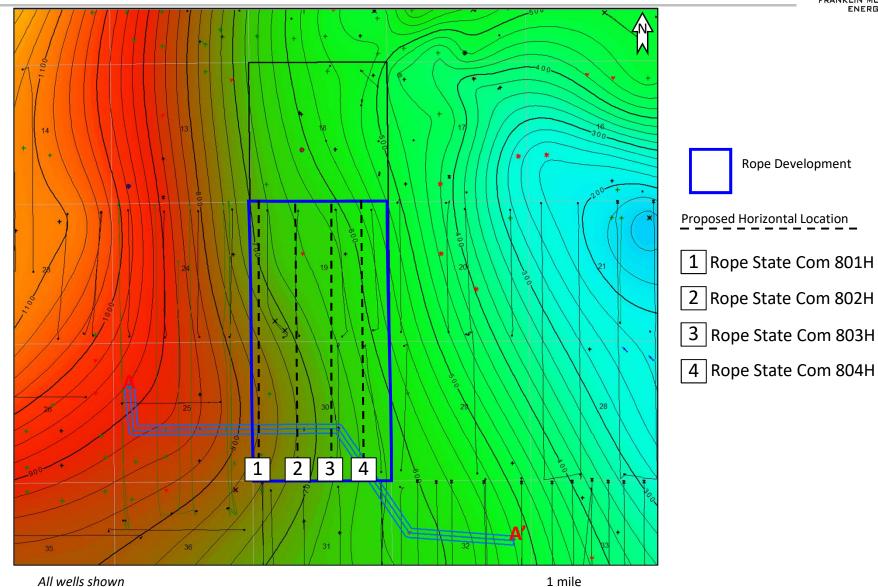


Rope Development



Wolfcamp B Structure

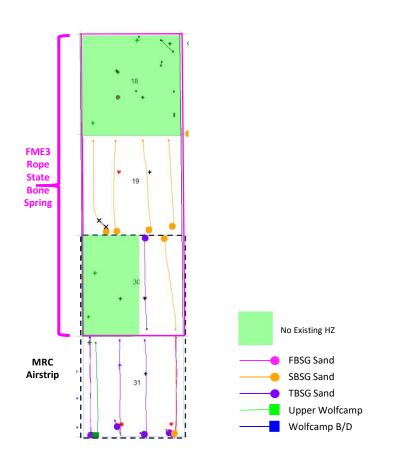




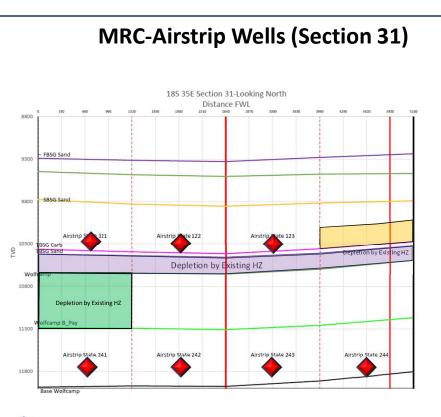


Development Comparison: MRC's Development Plan Introduces More Depletion





- FME3's Rope Development maximizes well contact with untapped reservoir
- Existing horizontal well density in section 31 negatively impacts FME3's interest in section 30



Airstrip 2-mile Proposals (North to South, sec 30/31)

- Section 31 has existing horizontal wells, shown by the purple, yellow, and green shading
- Production from MRC's two-mile Bone Spring wells could be reduced by virtue of proximity to previously fracked rock

EXHIBIT C-5

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NOs. 24457, 24459, 24479

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NOs. 24898-24901

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Franklin Mountain Energy 3,

LLC, the Applicant herein, declares as follows:

1) The Applications for No. 24457 and 24459 were provided under notice letter, dated April 22, 2024, and Application for No. 24479 was provided under notice letter, dated May 1, 2024 and attached hereto. Applications for No. 24898-24901 were provided under notice letters, dated October 10, 2024, and attached hereto, as Exhibit D.1.

2) Exhibit D.2 is the mailing list for Case Nos. 24457, 24459, 24479, which show the notice letters were delivered to the USPS for mailing on April 22, 2024 and May 1, 2024 and the notice letters for 24898-24901 were delivered to the USPS for mailing on October 10, 2024.

3) Exhibit D.3 is the certified mailing tracking information, which is automatically compiled by CertifiedPro, the software Modrall uses to track the mailings. This shows the names and addresses of the parties to whom notice was sent and proof of delivery.

4) Exhibit D.4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the May 16, 2024 hearing was published on April 28, 2024 for Case Nos. 24457 and 24459,



and the Affidavit of Publication for Case No. 24479, published May 2, 2024, and the Affidavit of Publication for Cases 24898-24901 from the Hobbs News-Sun, confirming that notice of the October 31, 2024 hearing was published on October 13, 2024.

5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Dated: November 13, 2024

Dema M. Bennett

Deana M. Bennett



April 22, 2024

Deana M. Bennett 505.848.1834 dmb@modrall.com

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, AND TO THE EXTENT NECESSARY, APPROVAL OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24457

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy 3") has filed the enclosed application.

In Case No. 24457, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 459.56-acre, more or less. Bone Spring horizontal spacing unit comprised of Lots 1, 2, 3, and 4 of irregular Sections 18, 19, and 30 (W/2 W/2 equivalent), Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the Rope State Com 301H and Rope State Com 601H wells to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NW/4 NW/4 (Lot 1) of Section 18. The producing area for the wells is expected to be orthodox. The proposed horizontal spacing unit will partially overlap with a Bone Spring spacing unit dedicated to a 153.24-acre horizontal spacing unit comprised of Lots 1, 2, 3, and 4 of irregular Section 19 (W/2 W/2 equivalent), dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 19 State Com #004H well (API 30-025-41245). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 19 miles west of Hobbs, New Mexico.

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

Tel: 505.848.1800 www.modrall.com

EXHIBIT D.1

Page 2

The hearing is set for May 16, 2024 beginning at 8:15 a.m. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deena M. Bennett

Deana M. Bennett Attorney for Applicant

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 24457

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 459.56-acre, more or less, Bone Spring horizontal spacing unit comprised of Lots 1, 2, 3, and 4 of irregular Sections 18, 19, and 30 (W/2 W/2 equivalent), Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate wells thereon.

Franklin seeks to dedicate the spacing unit to the Rope State Com 301H and Rope
 State Com 601H wells to be horizontally drilled from a surface hole location in the SW/4 SW/4
 (Lot 4) of Section 30 to a bottom hole location in the NW/4 NW/4 (Lot 1) of Section 18.

3. The producing area for the wells is expected to be orthodox.

4. This proposed horizontal spacing unit will partially overlap with a Bone Spring spacing unit dedicated to a 153.24-acre horizontal spacing unit comprised of Lots 1, 2, 3, and 4 of

irregular Section 19 (W/2 W/2 equivalent), dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 19 State Com #004H well (API 30-025-41245).

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Bone Spring formation underlying the proposed unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on May 2, 2024 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Bone Spring formation underlying a horizontal spacing unit within Lots 1, 2, 3, and 4 of irregular Sections 18, 19, and 30 (W/2 W/2 equivalent), Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

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MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr. Deana M. Bennett Yarithza Peña Post Office Box 2168 500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168 Telephone: 505.848.1800 <u>edebrine@modrall.com</u> <u>deana.bennett@modrall.com</u> <u>yarithza.pena@modrall.com</u> *Attorneys for Franklin Mountain Energy 3, LLC* CASE NO. 24457 : Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 459.56-acre, more or less, Bone Spring horizontal spacing unit comprised of Lots 1, 2, 3, and 4 of irregular Sections 18, 19, and 30 (W/2 W/2 equivalent), Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the Rope State Com 301H and Rope State Com 601H wells to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NW/4 NW/4 (Lot 1) of Section 18. The producing area for the wells is expected to be orthodox. The proposed horizontal spacing unit will partially overlap with a Bone Spring spacing unit dedicated to a 153.24-acre horizontal spacing unit comprised of Lots 1, 2, 3, and 4 of irregular Section 19 (W/2 W/2 equivalent), dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 19 State Com #004H well (API 30-025-41245). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 19 miles west of Hobbs, New Mexico.



April 22, 2024

Deana M. Bennett 505.848.1834 dmb@modrall.com

<u>VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED</u>

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, AND TO THE EXTENT NECESSARY, APPROVAL OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24458

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, AND TO THE EXTENT NECESSARY, APPROVAL OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24459

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy 3") has filed the enclosed applications.

In Case No. 24458, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 480-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 W/2 of Sections 18, 19, and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the following wells: Rope State Com 302H well, to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit C) of Section 18; and Rope State Com 602H well, to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit C) of Section 18. The producing area for the wells is expected to be orthodox. The proposed horizontal spacing unit will partially overlap with a Bone Spring spacing unit dedicated to a 160-acre horizontal spacing unit comprised of the E/2 W/2 of Section 19, dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 19 State Com #001H well (API 30-025-40676). Also to be

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Page 2

considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 19 miles west of Hobbs, New Mexico.

In Case No. 24459, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 960-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 of Sections 18, 19, and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the following wells: Rope State Com 303H well to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 18; and Rope State Com 304H and Rope State Com 604H wells to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 18. The producing area for the wells is expected to be orthodox. The completed interval for the Rope State Com 303H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. The proposed horizontal spacing unit will partially overlap with the following existing Bone Spring spacing units:

- A 40-acre spacing unit comprised of the NE/4 NE/4 (Unit A) of Section 18, dedicated to Mack Energy Corporation's Leo State #001H well (API 30-025-40243);
- A 40-acre vertical spacing unit comprised of the SE/4 NE/4 (Unit H) of Section 18, dedicated to Mack Energy Corporation's Leo State #007H well (API 30-025-41033);
- A 40-acre vertical spacing unit comprised of the NW/4 SE/4 (Unit J) of Section 18, dedicated to Mack Energy Corporation's Black Jack State #002H well (API 30-025-41134);
- A 40-acre vertical spacing unit comprised of the NE/4 SE/4 (Unit I) of Section 18, dedicated to Mack Energy Corporation's Black Jack State #001H well (API 30-025-40533);
- A 40-acre vertical spacing unit comprised of the SE/4 SE/4 (Unit P) of Section 18, dedicated to Mack Energy Corporation's Black Jack State #003H well (API 30-025-41748);
- A 160-acre horizontal spacing unit comprised of the W/2 E/2 of Section 19, dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 19 State Com #003H well (API 30-025-41050);

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- A 160-acre horizontal spacing unit comprised of the E/2 E/2 of Section 19, dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 19 State Com #002H well (API 30-025-41094);
- A 160-acre horizontal spacing unit comprised of the W/2 E/2 of Section 30, dedicated to Matador Production Company's Albatross State Com #002H well (API 30-025-41544); and
- A 160-acre horizontal spacing unit comprised of the E/2 E/2 of Section 30, dedicated to Matador Production Company's Albatross State Com #001H well (API 30-025-41809).

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 19 miles west of Hobbs, New Mexico.

The hearing is set for May 16, 2024 beginning at 8:15 a.m. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>.

As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in these cases, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in these cases at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deena M. Bennett

Deana M. Bennett Attorney for Applicant

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 24458

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 480-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 W/2 of Sections 18, 19, and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

 Franklin has an interest in the subject lands and has a right to drill and operate wells thereon.

- 2. Franklin seeks to dedicate the spacing unit to the following wells:
 - a. Rope State Com 302H well to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit C) of Section 18; and
 - b. Rope State Com 602H well to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit C) of Section 18.
- 3. The producing area for the wells is expected to be orthodox.

4. This proposed horizontal spacing unit will partially overlap with a Bone Spring spacing unit dedicated to a 160-acre horizontal spacing unit comprised of the E/2 W/2 of Section 19, dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 19 State Com #001H well (API 30-025-40676).

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Bone Spring formation underlying the proposed unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on May 2, 2024 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Bone Spring formation underlying a horizontal spacing unit within the E/2 W/2 of Sections 18, 19, and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

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F. Setting a 200% charge for the risk involved in drilling and completing the wells in

the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett Earl E. DeBrine, Jr. Deana M. Bennett Yarithza Peña Post Office Box 2168 500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168 Telephone: 505.848.1800 <u>edebrine@modrall.com</u> <u>deana.bennett@modrall.com</u> <u>yarithza.pena@modrall.com</u> Attorneys for Franklin Mountain Energy 3, LLC CASE NO. ²⁴⁴⁵⁸ : Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 480-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 W/2 of Sections 18, 19, and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the following wells: Rope State Com 302H well, to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit C) of Section 18; and Rope State Com 602H well, to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit C) of Section 18. The producing area for the wells is expected to be orthodox. The proposed horizontal spacing unit will partially overlap with a Bone Spring spacing unit dedicated to a 160-acre horizontal spacing unit comprised of the E/2 W/2 of Section 19, dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 19 State Com #001H well (API 30-025-40676). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 19 miles west of Hobbs, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 24459

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division^{*} ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 960-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 of Sections 18, 19, and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate wells thereon.

- 2. Franklin seeks to dedicate the spacing unit to the following wells:
 - a. Rope State Com 303H well to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 18; and
 - b. Rope State Com 304H and Rope State Com 604H wells to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 18.
- 3. The producing area for the wells is expected to be orthodox.

4. The completed interval for the **Rope State Com 303H** well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC.

5. This proposed horizontal spacing unit will partially overlap with the following existing Bone Spring spacing units:

- a. A 40-acre spacing unit comprised of the NE/4 NE/4 (Unit A) of Section 18, dedicated to Mack Energy Corporation's Leo State #001H well (API 30-025-40243);
- b. A 40-acre vertical spacing unit comprised of the SE/4 NE/4 (Unit H) of Section 18, dedicated to Mack Energy Corporation's Leo State #007H well (API 30-025-41033);
- c. A 40-acre vertical spacing unit comprised of the NW/4 SE/4 (Unit J) of Section 18, dedicated to Mack Energy Corporation's Black Jack State #002H well (API 30-025-41134);
- d. A 40-acre vertical spacing unit comprised of the NE/4 SE/4 (Unit I) of Section 18, dedicated to Mack Energy Corporation's Black Jack State #001H well (API 30-025-40533);
- e. A 40-acre vertical spacing unit comprised of the SE/4 SE/4 (Unit P) of Section 18, dedicated to Mack Energy Corporation's Black Jack State #003H well (API 30-025-41748);
- f. A 160-acre horizontal spacing unit comprised of the W/2 E/2 of Section 19, dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 19 State Com #003H well (API 30-025-41050);

- g. A 160-acre horizontal spacing unit comprised of the E/2 E/2 of Section 19, dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 19 State Com #002H well (API 30-025-41094);
- h. A 160-acre horizontal spacing unit comprised of the W/2 E/2 of Section 30, dedicated to Matador Production Company's Albatross State Com #002H well (API 30-025-41544); and
- A 160-acre horizontal spacing unit comprised of the E/2 E/2 of Section 30, dedicated to Matador Production Company's Albatross State Com #001H well (API 30-025-41809).

6. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

7. The pooling of all interests in the Bone Spring formation underlying the proposed unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on May 2, 2024 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Bone Spring formation underlying a horizontal spacing unit within the E/2 of Sections 18, 19, and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the

wells;

E. Approving actual operating charges and costs charged for supervision, together

with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in

the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett Earl E. DeBrine, Jr. Deana M. Bennett Yarithza Peña Post Office Box 2168 500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168 Telephone: 505.848.1800 <u>edebrine@modrall.com</u> <u>deana.bennett@modrall.com</u> <u>yarithza.pena@modrall.com</u> Attorneys for Franklin Mountain Energy 3, LLC CASE NO. ²⁴⁴⁵⁹ : Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 960-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 of Sections 18, 19, and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the following wells: Rope State Com 303H well to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 18; and Rope State Com 304H and Rope State Com 604H wells to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 18. The producing area for the wells is expected to be orthodox. The completed interval for the Rope State Com 303H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. The proposed horizontal spacing unit will partially overlap with the following existing Bone Spring spacing units:

- A 40-acre spacing unit comprised of the NE/4 NE/4 (Unit A) of Section 18, dedicated to Mack Energy Corporation's Leo State #001H well (API 30-025-40243);
- A 40-acre vertical spacing unit comprised of the SE/4 NE/4 (Unit H) of Section 18, dedicated to Mack Energy Corporation's Leo State #007H well (API 30-025-41033);
- A 40-acre vertical spacing unit comprised of the NW/4 SE/4 (Unit J) of Section 18, dedicated to Mack Energy Corporation's Black Jack State #002H well (API 30-025-41134);
- A 40-acre vertical spacing unit comprised of the NE/4 SE/4 (Unit I) of Section 18, dedicated to Mack Energy Corporation's Black Jack State #001H well (API 30-025-40533);
- A 40-acre vertical spacing unit comprised of the SE/4 SE/4 (Unit P) of Section 18, dedicated to Mack Energy Corporation's Black Jack State #003H well (API 30-025-41748);
- A 160-acre horizontal spacing unit comprised of the W/2 E/2 of Section 19, dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 19 State Com #003H well (API 30-025-41050);
- A 160-acre horizontal spacing unit comprised of the E/2 E/2 of Section 19, dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 19 State Com #002H well (API 30-025-41094);
- A 160-acre horizontal spacing unit comprised of the W/2 E/2 of Section 30, dedicated to Matador Production Company's Albatross State Com #002H well (API 30-025-41544); and
- A 160-acre horizontal spacing unit comprised of the E/2 E/2 of Section 30, dedicated to Matador Production Company's Albatross State Com #001H well (API 30-025-41809).

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 19 miles west of Hobbs, New Mexico.



May 1, 2024

Deana M. Bennett 505.848.1834 <u>dmb@modrall.com</u>

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, AND TO THE EXTENT NECESSARY, APPROVAL OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24479

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy 3") has filed the enclosed application in place of Case No. 24458, which had a typographical error.

In Case No. 24479, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 480-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 W/2 of Sections 18, 19, and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the following wells: Rope State Com 302H well, to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 30 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 18; and Rope State Com 602H well, to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 18. The producing area for the wells is expected to be orthodox. The proposed horizontal spacing unit will partially overlap with a Bone Spring spacing unit dedicated to a 160-acre horizontal spacing unit comprised of the E/2 W/2 of Section 19, dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 19 State Com #001H well (API 30-025-40676). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 19 miles west of Hobbs, New Mexico.

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Tel: 505.848.1800 www.modrall.com Page 2

The hearing is set for May 16, 2024 beginning at 8:15 a.m. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>.

As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in these cases, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in these cases at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deena M. Bennett

Deana M. Bennett Attorney for Applicant

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 24479

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 480-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 W/2 of Sections 18, 19, and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate wells

thereon.

- 2. Franklin seeks to dedicate the spacing unit to the following wells:
 - a. Rope State Com 302H well to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 30 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 18; and
 - b. Rope State Com 602H well to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 18.
- 3. The producing area for the wells is expected to be orthodox.

4. This proposed horizontal spacing unit will partially overlap with a Bone Spring spacing unit dedicated to a 160-acre horizontal spacing unit comprised of the E/2 W/2 of Section 19, dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 19 State Com #001H well (API 30-025-40676).

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Bone Spring formation underlying the proposed unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on May 2, 2024 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Bone Spring formation underlying a horizontal spacing unit within the E/2 W/2 of Sections 18, 19, and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

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F. Setting a 200% charge for the risk involved in drilling and completing the wells in

the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr. Deana M. Bennett Yarithza Peña Post Office Box 2168 500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168 Telephone: 505.848.1800 <u>edebrine@modrall.com</u> <u>deana.bennett@modrall.com</u> <u>yarithza.pena@modrall.com</u> Attorneys for Franklin Mountain Energy 3, LLC CASE NO. ²⁴⁴⁷⁹ : Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 480-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 W/2 of Sections 18, 19, and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the following wells: Rope State Com 302H well, to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 30 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 18; and Rope State Com 602H well, to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 18. The producing area for the wells is expected to be orthodox. The proposed horizontal spacing unit will partially overlap with a Bone Spring spacing unit dedicated to a 160-acre horizontal spacing unit comprised of the E/2 W/2 of Section 19, dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 19 State Com #001H well (API 30-025-40676). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 19 miles west of Hobbs, New Mexico.



October 10, 2024

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

Deana M. Bennett 505.848.1834 dmb@modrail.com

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 24898

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 24900

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 24901

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy 3") has filed the enclosed applications.

In Case No. 24898, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprised of the W/2E/2 of Sections 19 and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: Rope State Com 703H well to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 19; and Rope State Com 803H well to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 30 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 19. The producing area for the Rope State Com 803H well is expected to be orthodox. Franklin will apply for a non-standard location approval administratively for the Rope State Com 703H well, to the extent necessary. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a

Modrall Sperling Roehl Harris & Sisk P.A.

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PO Box 2168 Albuquerque, New Mexico 87103-2168

Tel: 505.848.1800 www.modrall.com

Page 2

200% charge for risk involved in drilling said well. Said area is located approximately 19 miles west of Hobbs, New Mexico.

In Case No. 24900, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2 W/2 of Sections 19 and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: Rope State Com 702H well, to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit C) of Section 19; and Rope State Com 802H well, to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit C) of Section 19. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 19 miles west of Hobbs, New Mexico.

In Case No. 24901, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2E/2 of Sections 19 and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: **Rope State Com 704H** and **Rope State Com 804H** wells to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 19. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 19 miles west of Hobbs, New Mexico.

The hearing is set for October 31, 2024 beginning at 8:30 a.m. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.

Page 3

As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in these cases, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in these cases at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely, Neona M. Bennett Deana M. Bennett Attorney for Applicant

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 24898

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprised of the W/2E/2 of Sections 19 and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

 Franklin seeks to dedicate the W/2E/2 of Sections 19 and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico to form a standard 320-acre, more or less, Wolfcamp horizontal spacing unit.

- 3. Franklin seeks to dedicate the spacing unit to the following wells:
 - a. Rope State Com 703H well to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 19; and
 - b. Rope State Com 803H well to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 30 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 19.

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The producing area for the Rope State Com 803H well is expected to be orthodox.
 Franklin will apply for a non-standard location approval administratively for the Rope State Com 703H well, to the extent necessary.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the well or to otherwise commit their interests to the well.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 31, 2024 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the W/2E/2 of Sections 19 and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico;

B. Designating Franklin as operator of this unit and the well to be drilled thereon;

C. Authorizing Franklin to recover its costs of drilling, equipping and completing the well;

D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

E. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

Received by OCD: 11/13/2024 10:17:11 PM Received by OCD: 10/1/2024 2:41:14 PM

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr. Deana M. Bennett Yarithza Peña Post Office Box 2168 500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168 Telephone: 505.848.1800 edebrine@modrall.com deana.bennett@modrall.com yarithza.pena@modrall.com Attorneys for Franklin Mountain Energy 3, LLC

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CASE NO. 24898 : Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprised of the W/2E/2 of Sections 19 and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: Rope State Com 703H well to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 19; and Rope State Com 803H well to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 30 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 19. The producing area for the Rope State Com 803H well is expected to be orthodox. Franklin will apply for a non-standard location approval administratively for the Rope State Com 703H well, to the extent necessary. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 19 miles west of Hobbs, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. <u>24900</u>

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2 W/2 of Sections 19 and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

Franklin seeks to dedicate the E/2 W/2 of Sections 19 and 30, Township 18 South,
 Range 35 East, N.M.P.M., Lea County, New Mexico to form a standard 320-acre, more or less,
 Wolfcamp horizontal spacing unit.

- 3. Franklin seeks to dedicate the spacing unit to the following wells:
 - a. Rope State Com 702H well to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit C) of Section 19; and
 - b. Rope State Com 802H well to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit C) of Section 19.

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4. The producing area for the wells is expected to be orthodox.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the well or to otherwise commit their interests to the well.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 31, 2024 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the E/2 W/2 of Sections 19 and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico;

B. Designating Franklin as operator of this unit and the well to be drilled thereon;

C. Authorizing Franklin to recover its costs of drilling, equipping and completing the well;

D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

E. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:<u>/s/ Deana M. Bennett</u> Earl E. DeBrine, Jr. Deana M. Bennett Received by OCD: 11/13/2024 10:17:11 PM Received by OCD: 10/1/2024 2:55:40 PM Page 255 of 285 Page 3 of 4

Yarithza Peña Post Office Box 2168 500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168 Telephone: 505.848.1800 edebrine@modrall.com deana.bennett@modrall.com yarithza.pena@modrall.com Attorneys for Franklin Mountain Energy 3, LLC

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CASE NO. 24900 : Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2 W/2 of Sections 19 and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: Rope State Com 702H well, to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit C) of Section 19; and Rope State Com 802H well, to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit C) of Section 19. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 19 miles west of Hobbs, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 24901

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2E/2 of Sections 19 and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

Franklin seeks to dedicate the E/2E/2 of Sections 19 and 30, Township 18 South,
 Range 35 East, N.M.P.M., Lea County, New Mexico to form a standard 320-acre, more or less,
 Wolfcamp horizontal spacing unit.

- 3. Franklin seeks to dedicate the spacing unit to the following wells:
 - a. Rope State Com 704H and Rope State Com 804H wells to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 19; and
- 4. The producing area for the wells is expected to be orthodox.

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5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the well or to otherwise commit their interests to the well.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 31, 2024 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the E/2E/2 of Sections 19 and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico;

B. Designating Franklin as operator of this unit and the well to be drilled thereon;

C. Authorizing Franklin to recover its costs of drilling, equipping and completing the well;

D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

E. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:<u>/s/ Deana M. Bennett</u> Earl E. DeBrine, Jr. Deana M. Bennett Yarithza Peña Post Office Box 2168

Released to Imaging: 10/1/2024 4:49:19 PM

Released to Imaging: 11/14/2024 8:57:44 AM

Received by OCD: 11/13/2024 10:17:11 PM Received by OCD: 10/1/2024 3:01:23 PM

500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168 Telephone: 505.848.1800 edebrine@modrall.com deana.bennett@modrall.com yarithza.pena@modrall.com Attorneys for Franklin Mountain Energy 3, LLC

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CASE NO. 24901 : Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2E/2 of Sections 19 and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: Rope State Com 704H and Rope State Com 804H wells to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 19. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 19 miles west of Hobbs, New Mexico.



October 10, 2024

Deana M. Bennett 505.848.1834 dmb@modrail.com

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 24899

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy 3") has filed the enclosed application.

In Case No. 24899, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 306.92-acre, more or less, Wolfcamp horizontal spacing unit comprised of Lots 1, 2, 3, and 4 of irregular Sections 19 and 30 (W/2 W/2 equivalent), Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Rope State Com 701H** and **Rope State Com 801H** wells to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NW/4 NW/4 (Lot 1) of Section 18. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 19 miles west of Hobbs, New Mexico.

The hearing is set for October 31, 2024 beginning at 8:30 a.m. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>.

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

Tel: 505.848.1800 www.modrall.com Page 2

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Dema M. Bennett

Deana M. Bennett Attorney for Applicant

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. <u>24899</u>

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 306.92-acre, more or less, Wolfcamp horizontal spacing unit comprised of Lots 1, 2, 3, and 4 of irregular Sections 19 and 30 (W/2 W/2 equivalent), Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

2. Franklin seeks to dedicate Lots 1, 2, 3, and 4 of irregular Sections 19 and 30 (W/2 W/2 equivalent), Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico to form a standard 306.92-acre, more or less, Wolfcamp horizontal spacing unit.

3. Franklin seeks to dedicate the spacing unit to the **Rope State Com 701H** and **Rope State Com 801H** wells to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NW/4 NW/4 (Lot 1) of Section 19.

4. The producing area for the wells is expected to be orthodox.

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5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the well or to otherwise commit their interests to the well.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 31, 2024 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within Lots 1, 2, 3, and 4 of irregular Sections 19 and 30 (W/2 W/2 equivalent), Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico;

B. Designating Franklin as operator of this unit and the well to be drilled thereon;

C. Authorizing Franklin to recover its costs of drilling, equipping and completing the well;

D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

E. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr. Deana M. Bennett Yarithza Peña Post Office Box 2168

Released to Imaging: 10/1/2024 4:47:00 PM

Received by OCD: 11/13/2024 10:17:11 PM Received by OCD: 10/1/2024 2:48:42 PM

500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168 Telephone: 505.848.1800 <u>edebrine@modrall.com</u> <u>deana.bennett@modrall.com</u> <u>yarithza.pena@modrall.com</u> *Attorneys for Franklin Mountain Energy 3, LLC*

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CASE NO. <u>24899</u>: Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 306.92-acre, more or less, Wolfcamp horizontal spacing unit comprised of Lots 1, 2, 3, and 4 of irregular Sections 19 and 30 (W/2 W/2 equivalent), Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Rope State Com 701H and Rope State Com 801H wells to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NW/4 NW/4 (Lot 1) of Section 18. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 19 miles west of Hobbs, New Mexico.

PS Form 3877

Type of Mailing: CERTIFIED MAIL 04/22/2024

Firm Mailing Book ID: 264851

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0120 2533 42	MRC Permian Company 5400 LBJ Freeway, Ste 1500 Dallas TX 75240	\$1.63	\$4.40	\$2.32	\$0.00	10154.001.24457. Notice
2	9314 8699 0430 0120 2533 59	Continental Land Resources, LLC P.O. Box 2170 Edmond OK 73083	\$1.63	\$4.40	\$2.32	\$0.00	10154.001.24457. Notice
3	9314 8699 0430 0120 2533 66	Devon Energy Production Company, LP 333 West Sheridan Oklahoma City OK 73102	\$1.63	\$4.40	\$2.32	\$0.00	10154.001.24457. Notice
4	9314 8699 0430 0120 2533 73	COG Operating, LLC 600 W. Illinois Avenue Midland TX 79701	\$1.63	\$4.40	\$2.32	\$0.00	10154.001.24457. Notice
5	9314 8699 0430 0120 2533 80	Axis Energy Corporation 121 W 3rd Street Roswell NM 88201	\$1.63	S4.40 ERO			10154.001.24457. Notice
6	9314 8699 0430 0120 2533 97	Loma Hombre Energy, LLC P.O. Box 50187 Midland TX 79710	\$1.63	\$4.40 APR 21	\$2.32 2 2024 \$2.32	\$0.00	10154.001.24457. Notice
7	9314 8699 0430 0120 2534 03	DSD Energy II, LLC 1150 N. Kimball Avenue, Suite 100 Southlake TX 76092	\$1.63	\$4.40	\$2.32	\$0.00	10154.001.24457. Notice
8	9314 8699 0430 0120 2534 10	Cavalry Resources, LLC P.O. Box 5442 Midland TX 79704	\$1.63	\$4:40 NOFFI	S2:325 CEUSPS	\$0.00	10154.001.24457. Notice
9	9314 8699 0430 0120 2534 27	Broken Arrow Royalties, LLC P.O. Box 960 Artesia NM 88211	\$1.63	\$4.40	\$2.32	\$0.00	10154.001.24457. Notice
10	9314 8699 0430 0120 2534 34	Thomaston, LLC 1819 Denver West Drive, Suite 260 Lakewood CO 80401	\$1.63	\$4.40	\$2.32	\$0.00	10154.001.24457. Notice
11	9314 8699 0430 0120 2534 41	Mongoose Minerals LLC 600 W. Illinois Avenue Midland TX 79701	\$1.63	\$4.40	\$2.32	\$0.00	10154.001.24457. Notice
12	9314 8699 0430 0120 2534 58	Marathon Oil Permian LLC 990 Town and Country Blvd Houston TX 77024	\$1.63	\$4.40	\$2.32	\$0.00	10154.001.24457. Notice
13	9314 8699 0430 0120 2534 65	Good News Minerals, LLC P.O. Box 50820 Midland TX 79710	\$1.63	\$4.40	\$2.32	\$0.00	10154.001.24457. Notice
14	9314 8699 0430 0120 2534 72	Pegasus Resources II, LLC P.O. Box 470698 Fort Worth TX 76147	\$1.63	\$4.40	\$2.32	\$0.00	10154.001.24457. Notice
15	9314 8699 0430 0120 2534 89	Collins & Jones Investments, LLC 508 W. Wall Street, Suite 1200 Midland TX 79701	\$1.63	\$4.40	\$2.32	\$0.00	10154.001.24457. Notice



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PS Form 3877

Type of Mailing: CERTIFIED MAIL 04/22/2024

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Firm Mailing Book ID: 264851

ine	USPS Article Number	Name, Street, City, State, Zip		Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
16	9314 8699 0430 0120 2534 96	LMC Energy, LLC 550 W. Texas Ave., Suite 945 Midland TX 79710		\$1.63	\$4.40	\$2.32	\$0.00	10154.001.24457. Notice
17	9314 8699 0430 0120 2535 02	David W. Cromwell P.O. Box 50820 Midland TX 79710		\$1.63	\$4.40	\$2.32	\$0.00	10154.001.24457. Notice
18	9314 8699 0430 0120 2535 19	Oak Valley Mineral and Land, LP P.O. Box 50820 Midland TX 79710		\$1.63 QUE, NM 82	\$4.40	\$2.32	\$0.00	10154.001.24457. Notice
19	9314 8699 0430 0120 2535 26	Crown Oil Partners, LP P.O. Box 50820 Midland TX 79710	ALBUQU	\$1.63	Or \$4.40	\$2.32	\$0.00	10154.001.24457. Notice
20	9314 8699 0430 0120 2535 33	H. Jason Wacker 5601 Hillcrest Midland TX 79707	ALE	\$1.63 201 PR 222 201	\$4.40	\$2.32	\$0.00	10154.001.24457. Notice
21	9314 8699 0430 0120 2535 40	Kaleb Smith P.O. Box 50820 Midland TX 79710		\$1.63	\$4.40	\$2.32	\$0.00	10154.001.24457. Notice
22	9314 8699 0430 0120 2535 57	Deane Durham P.O. Box 50820 Midland TX 79710		M&1163)FF10	\$4.40	\$2.32	\$0.00	10154.001.24457. Notice
23	9314 8699 0430 0120 2535 64	Mike Moylett P.O. Box 50820 Midland TX 79710		\$1.63	\$4.40	\$2.32	\$0.00	10154.001.24457. Notice
24	9314 8699 0430 0120 2535 71	Post Oak Mavros II, LLC 34 S. Wynden Drive, Ste. 210 Houston TX 77056		\$1.63	\$4.40	\$2.32	\$0.00	10154.001.24457. Notice
25	9314 8699 0430 0120 2535 88	Sortida Resources, LLC P.O. Box 50820 Midland TX 79710		\$1.63	\$4.40	\$2.32	\$0.00	10154.001.24457. Notice
26	9314 8699 0430 0120 2535 95	State of New Mexico P.O. Box 1148 Santa Fe NM 87501		\$1.63	\$4.40	\$2.32	\$0.00	10154.001.24457. Notice
			Totals:	\$42.38	\$114.40	\$60.32	\$0.00	
					Grand Total: \$217.10		\$217.10	

List Number of Pieces Listed by Sender

Total Number of Pieces Received at Post Office

Name of receiving employee

26

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102 **PS Form 3877**

Type of Mailing: CERTIFIED MAIL 04/22/2024

Firm Mailing Book ID: 264852

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0120 2537 55	COG Operating, LLC 600 W. Illinois Avenue Midland TX 79701	\$1.63	\$4.40	\$2.32	\$0.00	10154.1.24458,59. Notice
2	9314 8699 0430 0120 2537 62	Axis Energy Corporation 121 W 3rd Street Roswell NM 88201	\$1.63	\$4.40	\$2.32	\$0.00	10154.1.24458,59. Notice
3	9314 8699 0430 0120 2537 79	Loma Hombre Energy, LLC P.O. Box 50187 Midland TX 79710	\$1.63	\$4.40	\$2.32	\$0.00	10154.1.24458,59. Notice
4	9314 8699 0430 0120 2537 86	DSD Energy II, LLC 1150 N. Kimball Avenue, Suite 100 Southlake TX 76092	\$1.63	\$4.40	\$2.32	\$0.00	10154.1.24458,59. Notice
5	9314 8699 0430 0120 2537 93	Cavalry Resources, LLC P.O. Box 5442 Midland TX 79704	\$1.63	\$4.40	\$2.32	\$0.00	10154.1.24458,59. Notice
6	9314 8699 0430 0120 2538 09	Broken Arrow Royalties, LLC P.O. Box 960 Artesia NM 88211	\$1.63	\$4.40 E, NM &	\$2.32	\$0.00	10154.1.24458,59. Notice
7	9314 8699 0430 0120 2538 16	Thomaston, LLC 1819 Denver West Drive, Suite 260 Lakewood CO 80401	₹ ¹⁵ \$1.63	\$4.40	\$2.32	\$0.00	10154.1.24458,59. Notice
8	9314 8699 0430 0120 2538 23	Mongoose Minerals LLC 600 W. Illinois Avenue Midland TX 79701	ÅÞ# 22	20284.40	\$2.32	\$0.00	10154.1.24458,59. Notice
9	9314 8699 0430 0120 2538 30	Marathon Oil Permian LLC 990 Town and Country Blvd Houston TX 77024	\$1.63 MAIN	\$4.40	\$2.32	\$0.00	10154.1.24458,59. Notice
10	9314 8699 0430 0120 2538 47	Good News Minerals, LLC P.O. Box 50820 Midland TX 79710	MAIN OFFIC	\$4.40	\$2.32	\$0.00	10154.1.24458,59. Notice
11	9314 8699 0430 0120 2538 54		\$1.63	\$4.40	\$2.32	\$0.00	10154.1.24458,59. Notice
12	9314 8699 0430 0120 2538 61	Collins & Jones Investments, LLC 508 W. Wall Street, Suite 1200 Midland TX 79701	\$1.63	\$4.40	\$2.32	\$0.00	10154.1.24458,59. Notice
13	9314 8699 0430 0120 2538 78	LMC Energy, LLC 550 W. Texas Ave., Suite 945 Midland TX 79710	\$1.63	\$4.40	\$2.32	\$0.00	10154.1.24458,59. Notice
14	9314 8699 0430 0120 2538 85		\$1.63	\$4.40	\$2.32	\$0.00	10154.1.24458,59. Notice
15	9314 8699 0430 0120 2538 92		\$1.63	\$4.40	\$2.32	\$0.00	10154.1.24458,59. Notice

PS Form 3877

Type of Mailing: CERTIFIED MAIL 04/22/2024

Firm Mailing Book ID: 264852

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
16	9314 8699 0430 0120 2539 08	Crown Oil Partners, LP P.O. Box 50820 Midland TX 79710	\$1.63	\$4.40	\$2.32	\$0.00	10154.1.24458,59. Notice
17	9314 8699 0430 0120 2539 15	H. Jason Wacker 5601 Hillcrest Midland TX 79707	\$1.63	\$4.40	\$2.32	\$0.00	10154.1.24458,59. Notice
18	9314 8699 0430 0120 2539 22	Kaleb Smith P.O. Box 50820 Midland TX 79710	\$1.63	\$4.40	\$2.32	\$0.00	10154.1.24458,59. Notice
19	9314 8699 0430 0120 2539 39	Deane Durham P.O. Box 50820 Midland TX 79710	\$1.63	\$4.40	\$2.32	\$0.00	10154.1.24458,59. Notice
20	9314 8699 0430 0120 2539 46	Mike Moylett	\$1.63	\$4.40	\$2.32	\$0.00	10154.1.24458,59. Notice
21	9314 8699 0430 0120 2539 53	Post Oak Mavros II, LLC 34 S. Wynden Drive, Ste. 210 Houston TX 77056	\$1.63	\$4.40	\$2.32	\$0.00	10154.1.24458,59. Notice
22	9314 8699 0430 0120 2539 60	Sortida Resources, LLC P.O. Box 50820 Midland TX 79710		\$4.40	\$2.32	\$0.00	10154.1.24458,59. Notice
23	9314 8699 0430 0120 2539 77	State of New Mexico P.O. Box 1148 Santa Fe NM 87501	APR 2 \$1.63	\$4.40	\$2.32	\$0.00	10154.1.24458,59. Notice
			Totals: \$37.49	\$101.20	\$53.36	\$0.00	
			MA OFFICE	Grand	Total:	\$192.05	

List Number of Pieces Listed by Sender

Total Number of Pieces Postmaster: Dated:

Received at Post Office

Name of receiving employee

23

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 05/01/2024

Firm Mailing Book ID: 265391

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0120 6035 29	COG Operating, LLC 600 W. Illinois Avenue Midland TX 79701	\$1.63	\$4.40	\$2.32	\$0.00	10154.0001.24479. Notice
2	9314 8699 0430 0120 6035 36	Axis Energy Corporation 121 W 3rd Street Roswell NM 88201	\$1.63	\$4.40	\$2.32	\$0.00	10154.0001.24479. Notice
3	9314 8699 0430 0120 6035 43	Loma Hombre Energy, LLC P.O. Box 50187 Midland TX 79710	\$1.63	\$4.40	\$2.32	\$0.00	10154.0001.24479. Notice
4	9314 8699 0430 0120 6035 50	DSD Energy II, LLC 1150 N. Kimball Avenue, Suite 100 Southlake TX 76092	\$1.63	\$4.40	\$2.32	\$0.00	10154.0001.24479. Notice
5	9314 8699 0430 0120 6035 67	Cavalry Resources, LLC P.O. Box 5442 Midland TX 79704	\$1.63	\$4.40	\$2.32	\$0.00	10154.0001.24479. Notice
6	9314 8699 0430 0120 6035 74	Broken Arrow Royalties, LLC P.O. Box 960 Artesia NM 88211	\$1.63	\$4.40	\$2.32	\$0.00	10154.0001.24479. Notice
7	9314 8699 0430 0120 6035 81	Thomaston, LLC 1819 Denver West Drive, Suite 260 ALBUO Lakewood CO 80401	\$1.63	\$4.40	\$2.32	\$0.00	10154.0001.24479. Notice
8	9314 8699 0430 0120 6035 98	Mongoose Minerals LLC 600 W. Illinois Avenue Midland TX 79701	\$1.63	\$4.40	\$2.32	\$0.00	10154.0001.24479. Notice
9	9314 8699 0430 0120 6036 04	Marathon Oil Permian LLC 990 Town and Country Blvd Houston TX 77024	\$1.63	\$4.40	\$2.32	\$0.00	10154.0001.24479. Notice
10	9314 8699 0430 0120 6036 11	Good News Minerals, LLC P.O. Box 50820 Midland TX 79710	\$1.63	\$4.40	\$2.32	\$0.00	10154.0001.24479. Notice
11	9314 8699 0430 0120 6036 28	Pegasus Resources II, LLC P.O. Box 470698 Fort Worth TX 76147	\$1.63	\$4.40	\$2.32	\$0.00	10154.0001.24479. Notice
12	9314 8699 0430 0120 6036 35	Collins & Jones Investments, LLC 508 W. Wall Street, Suite 1200 Midland TX 79701	\$1.63	\$4.40	\$2.32	\$0.00	10154.0001.24479. Notice
13	9314 8699 0430 0120 6036 42		\$1.63	\$4.40	\$2.32	\$0.00	10154.0001.24479. Notice
14	9314 8699 0430 0120 6036 59	David W. Cromwell P.O. Box 50820 Midland TX 79710	\$1.63	\$4.40	\$2.32	\$0.00	10154.0001.24479. Notice
15	9314 8699 0430 0120 6036 66		\$1.63	\$4.40	\$2.32	\$0.00	10154.0001.24479. Notice

Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

Karlene Schuman

PS Form 3877

Type of Mailing: CERTIFIED MAIL 05/01/2024

Firm Mailing Book ID: 265391

line	USPS Article Number	Name, Street, City, State, Zip		Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
16	9314 8699 0430 0120 6036 73	Crown Oil Partners, LP P.O. Box 50820 Midland TX 79710		\$1.63	\$4.40	\$2.32	\$0.00	10154.0001.24479. Notice
17	9314 8699 0430 0120 6036 80	H. Jason Wacker 5601 Hillcrest Midland TX 79707		\$1.63	\$4.40	\$2.32	\$0.00	10154.0001.24479. Notice
18	9314 8699 0430 0120 6036 97	Kaleb Smith P.O. Box 50820 Midland TX 79710		\$1.63	\$4.40	\$2.32	\$0.00	10154.0001.24479. Notice
19	9314 8699 0430 0120 6037 03	Deane Durham P.O. Box 50820 Midland TX 79710	UERQUE	\$1.63	\$4.40	\$2.32	\$0.00	10154.0001.24479. Notice
20	9314 8699 0430 0120 6037 10	Mike Moylett P.O. Box 50820 Midland TX 79710	AMAY - 1 2024	\$1.63	\$4.40	\$2.32	\$0.00	10154.0001.24479. Notice
21	9314 8699 0430 0120 6037 27	Post Oak Mavros II, LLC 34 S. Wynden Drive, Ste. 210 Houston TX 77056	2024	\$1.63	\$4.40	\$2.32	\$0.00	10154.0001.24479. Notice
22	9314 8699 0430 0120 6037 34	Sortida Resources, LLC P.O. Box 50820 Midland TX 79710	USPS	\$1.63	\$4.40	\$2.32	\$0.00	10154.0001.24479. Notice
23	9314 8699 0430 0120 6037 41	State of New Mexico P.O. Box 1148 Santa Fe NM 87501		\$1.63	\$4.40	\$2.32	\$0.00	10154.0001.24479. Notice
			Totals:	\$37.49	\$101.20	\$53.36	\$0.00	
					Grand	Total:	\$192.05	

List Number of Pieces Listed by Sender

Received at Post Office Name

Name of receiving employee

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Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 10/10/2024

Firm Mailing Book ID: 274344

Line	USPS Article Number	Name, Street, City, State, Zip		Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0127 2442 51	MRC Permian Company 5400 LBJ Freeway, Ste 1500 Dallas TX 75240		\$2.04	\$4.85	\$2.62	\$0.00	10154.0008 rope Notice
2	9314 8699 0430 0127 2442 75	Axis Energy Corporation 121 W 3rd Street Roswell NM 88201		\$2.04	\$4.85	\$2.62	\$0.00	10154.0008 rope Notice
3	9314 8699 0430 0127 2442 82	Ventana Minerals, LLC P.O. Box 359 Artesia NM 88211		\$2.04	\$4.85	\$2.62	\$0.00	10154.0008 rope Notice
4	9314 8699 0430 0127 2442 99	DiaKan Minerals, LLC P.O. Box 693 Artesia NM 88211		\$2.04	\$4.85	\$2.62	\$0.00	10154.0008 rope Notice
5	9314 8699 0430 0127 2443 05	Chase Oil Corporation P.O. Box 1767 Artesia NM 88211		\$2.04	\$4.85	\$2.62	\$0.00	10154.0008 rope Notice
6	9314 8699 0430 0127 2443 12	RDC Minerals, LLC P.O. Box 297 Artesia NM 88211	615A 3014	\$2.04 HO NIVW	\$4.85	\$2.62	\$0.00	10154.0008 rope Notice
7	9314 8699 0430 0127 2443 29	Broken Arrow Royalties, LLC P.O. Box 960 Artesia NM 88211			\$4.85	\$2.62	\$0.00	10154.0008 rope Notice
8	9314 8699 0430 0127 2443 36	Thomaston, LLC 1819 Denver West Drive, Suite 260 Lakewood CO 80401	505#	\$2.040	\$4.85	\$2.62	\$0.00	10154.0008 rope Notice
9	9314 8699 0430 0127 2443 43	Mongoose Minerals LLC 600 W. Illinois Avenue Midland TX 79701	TOILS WN	\$2.04	\$4.85	\$2.62	\$0.00	10154.0008 rope Notice
10	9314 8699 0430 0127 2443 50	Marathon Oil Permian LLC 990 Town and Country Blvd Houston TX 77024	VIN	\$2.04	\$4.85	\$2.62	\$0.00	10154.0008 rope Notice
11	9314 8699 0430 0127 2443 67	Good News Minerals, LLC P.O. Box 50820 Midland TX 79710		\$2.04	\$4.85	\$2.62	\$0.00	10154.0008 rope Notice
12	9314 8699 0430 0127 2443 74	Pegasus Resources II, LLC P.O. Box 470698 Fort Worth TX 76147		\$2.04	\$4.85	\$2.62	\$0.00	10154.0008 rope Notice
13	9314 8699 0430 0127 2443 81	Collins & Jones Investments, LLC 508 W. Wall Street, Suite 1200 Midland TX 79701		\$2.04	\$4.85	\$2.62	\$0.00	10154.0008 rope Notice
14	9314 8699 0430 0127 2443 98	LMC Energy, LLC 550 W. Texas Ave., Suite 945 Midland TX 79710		\$2.04	\$4.85	\$2.62	\$0.00	10154.0008 rope Notice
15	9314 8699 0430 0127 2444 04	David W. Cromwell P.O. Box 50820 Midland TX 79710		\$2.04	\$4.85	\$2.62	\$0.00	10154.0008 rope Notice

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Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 10/10/2024

Firm Mailing Book ID: 274344

Line	USPS Article Number	Name, Street, City, State, Zip		Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
16	9314 8699 0430 0127 2444 11	Oak Valley Mineral and Land, LP P.O. Box 50820 Midland TX 79710		\$2.04	\$4.85	\$2.62	\$0.00	10154.0008 rope Notice
17	9314 8699 0430 0127 2444 28	Crown Oil Partners, LP P.O. Box 50820 Midland TX 79710		\$2.04	\$4.85	\$2.62	\$0.00	10154.0008 rope Notice
18	9314 8699 0430 0127 2444 35	H. Jason Wacker 5601 Hillcrest Midland TX 79707		\$2.04	\$4.85	\$2.62	\$0.00	10154.0008 rope Notice
19	9314 8699 0430 0127 2444 42	Kaleb Smith P.O. Box 50820 Midland TX 79710		\$2.04	\$4.85	\$2.62	\$0.00	10154.0008 rope Notice
20	9314 8699 0430 0127 2444 59	Deane Durham P.O. Box 50820 Midland TX 79710		\$2.04	\$4.85	\$2.62	\$0.00	10154.0008 rope Notice
21	9314 8699 0430 0127 2444 66	Mike Moylett P.O. Box 50820 Midland TX 79710		\$2.04	13	\$2.62	\$0.00	10154.0008 rope Notice
22	9314 8699 0430 0127 2444 73	Post Oak Mavros II, LLC 34 S. Wynden Drive, Ste. 210 Houston TX 77056		\$2.04	\$4.85	\$2.62	\$0.00	10154.0008 rope Notice
23	9314 8699 0430 0127 2444 80	Sortida Resources, LLC P.O. Box 50820 Midland TX 79710	MAINZ	\$2.04 \$2.04 \$2.04 \$2.04 \$52.04 \$52.04 \$55	\$4.85	\$2.62	\$0.00	10154.0008 rope Notice
24	9314 8699 0430 0127 2445 03	State of New Mexico P.O. Box 1148 Santa Fe NM 87501		\$2.045PS	\$4.85	\$2.62	\$0.00	10154.0008 rope Notice
			Totals:	\$48.96	\$116.40	\$62.88	\$0.00	
					Grand	Total:	\$228.24	

List Number of Pieces Listed by Sender

ces Total Number of Pieces

Postmaster:

Dated:

Received at Post Office Name of receiving employee

24

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 10/10/2024

Firm Mailing Book ID: 274346

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0127 2451 97	Continental Land Resources, LLC P.O. Box 2170 Edmond OK 73083	\$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
2	9314 8699 0430 0127 2452 03	Devon Energy Production Company, LP 333 West Sheridan Oklahoma City OK 73102	\$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
3	9314 8699 0430 0127 2452 10	MRC Permian Company 5400 LBJ Freeway, Ste 1500 Dallas TX 75240	\$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
4	9314 8699 0430 0127 2452 27	Axis Energy Corporation 121 W 3rd Street Roswell NM 88201	\$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
5	9314 8699 0430 0127 2452 34	Scharbauer Minerals, LP 300 N Marienfeld Street, Ste 700 Midland TX 79701	\$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
6	9314 8699 0430 0127 2452 41	John Richard Anderson	\$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
7	9314 8699 0430 0127 2452 58	OTENGUE .	01	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
8	9314 8699 0430 0127 2452 72		S1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
9	9314 8699 0430 0127 2452 89	The RIGA Living Trust, Richard Randolph Lee and Gabriel Agustin Romero Gonzalez 11363 Corsica Mist Avenue Las Vegas NV 89135	\$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
10	9314 8699 0430 0127 2452 96	T Over V Ranch Land, LLLP P.O. Box 160 Eunice NM 88231	\$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
11	9314 8699 0430 0127 2453 02	Malcom S. Anderson Descendant Trust, dtd 7/2/1998 William R. Anderson, Trustee 2035 Meander Road Windsor CO 80550	\$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
12	9314 8699 0430 0127 2453 19	Roddy D. and Brookie L. Hughes Revocable Trust Roddy & Brookie Hughes, co-ttees 2814 Emerson Place Midland TX 79705	\$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
13	9314 8699 0430 0127 2453 26	Kinard Resources, LLC 3732 Summercrest Drive Fort Worth TX 76109	\$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
14	9314 8699 0430 0127 2453 33		\$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice

PS Form 3877

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

Type of Mailing: CERTIFIED MAIL 10/10/2024

Firm Mailing Book ID: 274346

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
15	9314 8699 0430 0127 2453 40	Becky Christmas P.O. Box 173 Wagon Mound NM 87752	\$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
16	9314 8699 0430 0127 2453 57	Mary Ann Waldrop 3974 Herbert Road San Angelo TX 76905	\$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
17	9314 8699 0430 0127 2453 64	Elizabeth Libby Berry P.O. Box 160 Eunice NM 88231	\$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
18	9314 8699 0430 0127 2453 71	Ventana Minerals, LLC P.O. Box 359 Artesia NM 88211	\$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
19	9314 8699 0430 0127 2453 88	DiaKan Minerals, LLC P.O. Box 693 Artesia NM 88211	\$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
20	9314 8699 0430 0127 2453 95	Chase Oil Corporation P.O. Box 1767 Artesia NM 88211	\$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
21	9314 8699 0430 0127 2454 01	RDC Minerals, LLC P.O. Box 297 Artesia NM 88211	\$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
22	9314 8699 0430 0127 2454 18	Broken Arrow Royalties, LLC P.O. Box 960 Artesia NM 88211	SUGUERQUE, NM 81.77 S1.77 \$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
23	9314 8699 0430 0127 2454 25	Thomaston, LLC 1819 Denver West Drive, Suite 260 Lakewood CO 80401		\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
24	9314 8699 0430 0127 2454 32		OCT 10 \$20224	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
25	9314 8699 0430 0127 2454 49	Marathon Oil Permian LLC 990 Town and Country Blvd Houston TX 77024	S1.77 MAIN OFFICE USPS	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
26	9314 8699 0430 0127 2454 56		0FFICE \$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
27	9314 8699 0430 0127 2454 63	Pegasus Resources II, LLC P.O. Box 470698 Fort Worth TX 76147	\$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
28	9314 8699 0430 0127 2454 70		\$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
29	9314 8699 0430 0127 2454 87		\$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102 **PS Form 3877**

Type of Mailing: CERTIFIED MAIL 10/10/2024

Firm Mailing Book ID: 274346

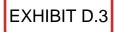
Line	USPS Article Number	Name, Street, City, State, Zip		Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
30	9314 8699 0430 0127 2454 94	David W. Cromwell P.O. Box 50820 Midland TX 79710		\$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
31	9314 8699 0430 0127 2455 00	Oak Valley Mineral and Land, LP P.O. Box 50820 Midland TX 79710		\$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
32	9314 8699 0430 0127 2455 17	Crown Oil Partners, LP P.O. Box 50820 Midland TX 79710		\$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
33	9314 8699 0430 0127 2455 31	H. Jason Wacker 5601 Hillcrest Midland TX 79707		\$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
34	9314 8699 0430 0127 2455 48	Kaleb Smith P.O. Box 50820		\$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
35	9314 8699 0430 0127 2455 55	Deane Durham P.O. Box 50820 Midland TX 79710	A COLUME	RQ\$JE7,7NM	\$4.85	\$2.62	\$0.00	10154.0008.24899 Notice
36	9314 8699 0430 0127 2455 62	Mike Moylett P.O. Box 50820 Midland TX 79710	ALB		\$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
37	9314 8699 0430 0127 2455 79	Post Oak Mavros II, LLC 34 S. Wynden Drive, Ste. 210 Houston TX 77056		T \$1.77 202	\$4.85	\$2.62	\$0.00	10154.0008.24899 Notice
38	9314 8699 0430 0127 2455 86	Sortida Resources, LLC P.O. Box 50820 Midland TX 79710	Mik	\$1.77	3 ⁵ \$4.85	\$2.62	\$0.00	10154.0008.24899. Notice
39	9314 8699 0430 0127 2455 93	State of New Mexico P.O. Box 1148 Santa Fe NM 87501		\$1.77	\$4.85	\$2.62	\$0.00	10154.0008.24899 Notice
			Totals:	\$69.03	\$189.15	\$102.18	\$0.00	
					Grand	Total:	\$360.36	

List Number of Pieces Listed by Sender

eces Total Number of Pieces Received at Post Office Postmaster: Name of receiving employee

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	Transaction Report Details - CertifiedPro.net Firm Mail Book ID= 264851 Generated: 11/12/2024 12:56:52 PM												
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9314869904300120253533	2024-04-22 2:34 PM	10154.001.24457.	H. Jason Wacker	Midland	ТΧ	79707	Lost	Return Receipt - Electronic, Certified Mail					
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Transaction Report Details - CertifiedPro.net Firm Mail Book ID= 264852 Generated: 11/12/2024 1:00:36 PM												
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9314869904300120603697	2024-05-01 12:46 PM	10154.0001.24479.	Kaleb Smith	Midland	тх	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-05-08 10:03 AN
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Transaction Report Details - CertifiedPro.net Firm Mail Book ID= 274344 Generated: 11/12/2024 1:50:17 PM									
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9314869904300127244404	2024-10-10 1:44 PM	10154.0008 rope	David W. Cromwell	Midland	ТХ	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-15 11:51 AM
9314869904300127244398	2024-10-10 1:44 PM	10154.0008 rope	LMC Energy, LLC	Midland	ТХ	79710	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300127244381	2024-10-10 1:44 PM	10154.0008 rope	Collins & Jones Investments, LLC	Midland	ТХ	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-15 2:22 PM
9314869904300127244374	2024-10-10 1:44 PM	10154.0008 rope	Pegasus Resources II, LLC	Fort Worth	ТΧ	76147	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-15 8:54 AM
9314869904300127244367	2024-10-10 1:44 PM	10154.0008 rope	Good News Minerals, LLC	Midland	ТХ	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-15 11:52 AM
9314869904300127244350	2024-10-10 1:44 PM	10154.0008 rope	Marathon Oil Permian LLC	Houston	ТХ	77024	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-18 1:29 PM
9314869904300127244343	2024-10-10 1:44 PM	10154.0008 rope	Mongoose Minerals LLC	Midland	ТΧ	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-16 7:53 AM
9314869904300127244336	2024-10-10 1:44 PM	10154.0008 rope	Thomaston, LLC	Lakewood	CO	80401	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-15 12:59 PM
9314869904300127244329	2024-10-10 1:44 PM	10154.0008 rope	Broken Arrow Royalties, LLC	Artesia	NM	88211	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-16 11:16 AM
9314869904300127244312	2024-10-10 1:44 PM	10154.0008 rope	RDC Minerals, LLC	Artesia	NM	88211	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-16 11:15 AM
9314869904300127244305	2024-10-10 1:44 PM	10154.0008 rope	Chase Oil Corporation	Artesia	NM	88211	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-16 11:15 AM
9314869904300127244299	2024-10-10 1:44 PM	10154.0008 rope	DiaKan Minerals, LLC	Artesia	NM	88211	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-16 11:16 AM
9314869904300127244282	2024-10-10 1:44 PM	10154.0008 rope	Ventana Minerals, LLC	Artesia	NM	88211	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-16 11:16 AM
9314869904300127244275	2024-10-10 1:44 PM	10154.0008 rope	Axis Energy Corporation	Roswell	NM	88201	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-15 12:01 PM
9314869904300127244251	2024-10-10 1:44 PM	10154.0008 rope	MRC Permian Company	Dallas	ТХ	75240	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-15 12:07 PM

Transaction Report Details - CertifiedPro.net Firm Mail Book ID= 274346 Generated: 11/12/2024 1:52:50 PM										
USPS Article Number	Date Created	Reference Number	Name 1	Name 2	City	State	Zip	Mailing Status	Service Options	Mail Delivery Date
314869904300127245593	2024-10-10 1:58 PM	10154.0008.24899.	State of New Mexico		Santa Fe	NM	87501	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-15 7:47 AI
314869904300127245586	2024-10-10 1:58 PM	10154.0008.24899.	Sortida Resources, LLC		Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-15 11:51 A
314869904300127245579	2024-10-10 1:58 PM	10154.0008.24899.	Post Oak Mavros II, LLC		Houston	TX	77056	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-22 12:54 P
314869904300127245562	2024-10-10 1:58 PM	10154.0008.24899.	Mike Moylett		Midland	ТХ	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-15 11:51 A
314869904300127245555	2024-10-10 1:58 PM	10154.0008.24899.	Deane Durham		Midland	ТХ	79710	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail	2024-10-15 11:52 A
314869904300127245548	2024-10-10 1:58 PM	10154.0008.24899.	Kaleb Smith		Midland	TX	79710	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail	2024-10-15 11:52 A
314869904300127245531	2024-10-10 1:58 PM	10154.0008.24899.	H. Jason Wacker		Midland	ТХ	79707	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-29 1:05 P
314869904300127245517	2024-10-10 1:58 PM	10154.0008.24899.	Crown Oil Partners, LP		Midland	ТХ	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-15 11:52 A
314869904300127245500	2024-10-10 1:58 PM	10154.0008.24899.	Oak Valley Mineral and Land, LP		Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-15 11:51 AI
314869904300127245494	2024-10-10 1:58 PM	10154.0008.24899.	David W. Cromwell		Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-15 12:00 AI
314869904300127245487	2024-10-10 1:58 PM	10154.0008.24899.	LMC Energy, LLC		Midland	TX	79710	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail	
314869904300127245470	2024-10-10 1:58 PM	10154.0008.24899.	Collins & Jones Investments, LLC		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-15 2:22 P
314869904300127245463	2024-10-10 1:58 PM	10154.0008.24899.	Pegasus Resources II, LLC		Fort Worth	TX	76147	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-15 8:55 A
314869904300127245456	2024-10-10 1:58 PM	10154.0008.24899.	Good News Minerals, LLC		Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-15 11:52 A
314869904300127245449	2024-10-10 1:58 PM	10154.0008.24899.	Marathon Oil Permian LLC		Houston	TX	77024	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-18 1:29 P
314869904300127245432	2024-10-10 1:58 PM	10154.0008.24899.	Mongoose Minerals LLC		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-16 7:53 A
314869904300127245425	2024-10-10 1:58 PM	10154.0008.24899.	Thomaston, LLC		Lakewood	со	80401	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-15 12:59 P
314869904300127245418	2024-10-10 1:58 PM	10154.0008.24899.	Broken Arrow Royalties, LLC		Artesia	NM	88211 88211	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-16 11:16 A
9314869904300127245401 9314869904300127245395	2024-10-10 1:58 PM 2024-10-10 1:58 PM	10154.0008.24899. 10154.0008.24899.	RDC Minerals, LLC Chase Oil Corporation		Artesia Artesia	NM NM	88211	Delivered Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2024-10-16 11:15 A 2024-10-16 11:15 A
314869904300127245395 314869904300127245388		10154.0008.24899.	DiaKan Minerals. LLC		Artesia	NM	88211	Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2024-10-16 11:15 A 2024-10-16 11:16 A
314869904300127245388 314869904300127245371	2024-10-10 1:58 PM 2024-10-10 1:58 PM	10154.0008.24899.	Ventana Minerals, LLC		Artesia	NM	88211	Delivered	Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail	2024-10-16 11:16 A 2024-10-16 11:16 A
314869904300127245364	2024-10-10 1:58 PM	10154.0008.24899.	Elizabeth Libby Berry		Eunice	NM	88231	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-16 11:16 A
314869904300127245357	2024-10-10 1:58 PM	10154.0008.24899.	Mary Ann Waldrop		San Angelo	TX	76905	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-15 2.08 P
314869904300127245357	2024-10-10 1:58 PM	10154.0008.24899.	Becky Christmas		Wagon Mound	NM	87752	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-18 10:04 AI 2024-10-15 9:51 AI
314869904300127245333	2024-10-10 1:58 PM	10154.0008.24899.	David P. Sanchez		Albuquerque	NM	87107	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-13 5.51 A
314869904300127245326	2024-10-10 1:58 PM	10154.0008.24899.	Kinard Resources, LLC		Fort Worth	TX	76109	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-15 8:25 PI
314869904300127245320	2024-10-10 1:58 PM	10154.0008.24899.	Roddy D. and Brookie L. Hughes Revocable Trust	Roddy & Brookie Hughes, co-ttees	Midland	TX	79705	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-15 11:55 A
314869904300127245302	2024-10-10 1:58 PM	10154.0008.24899.	Malcom S. Anderson Descendant Trust, dtd 7/2/1998	William R. Anderson, Trustee	Windsor	co	80550	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-17 3:30 P
314869904300127245296	2024-10-10 1:58 PM	10154.0008.24899.	T Over V Ranch Land, LLLP	thindin the value ison, indiced	Eunice	NM	88231	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-15 2:12 P
314869904300127245289	2024-10-10 1:58 PM	10154.0008.24899.	The RIGA Living Trust, Richard Randolph Lee and	Gabriel Agustin Romero Gonzalez	Las Vegas	NV	89135	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-16 12:56 P
314869904300127245272	2024-10-10 1:58 PM	10154.0008.24899.	Melissa Ann Lee Belz	Capiter Agastar Kontero Conzalez	Lovington	NM	88260	Lost	Return Receipt - Electronic, Certified Mail	2021 10 10 12:501
314869904300127245258	2024-10-10 1:58 PM	10154.0008.24899.	The B. Lane Lee, Jr. Trust, Bill Lee, Jr., Trustee		Las Vegas	NV	89135	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-16 12:56 P
314869904300127245241	2024-10-10 1:58 PM	10154.0008.24899.	John Richard Anderson		Gail	TX	79738	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-16 2:20 P
314869904300127245234	2024-10-10 1:58 PM	10154.0008.24899.	Scharbauer Minerals, LP		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-15 2:42 P
314869904300127245227	2024-10-10 1:58 PM	10154.0008.24899.	Axis Energy Corporation		Roswell	NM	88201	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-15 12:00 P
314869904300127245210	2024-10-10 1:58 PM	10154.0008.24899.	MRC Permian Company		Dallas	TX	75240	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-15 12:07 P
314869904300127245203	2024-10-10 1:58 PM	10154.0008.24899.	Devon Energy Production Company, LP		Oklahoma City	OK	73102	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-16 8:18 A
314869904300127245197	2024-10-10 1:58 PM	10154.0008.24899.	Continental Land Resources, LLC		Edmond	OK	73083	Delivered	Return Receipt - Electronic, Certified Mail	2024-10-16 10:32 AI

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Affidavit of Publication

EVERY DAY

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated April 28, 2024 and ending with the issue dated April 28, 2024.

an fused

Publisher

Sworn and subscribed to before me this 28th day of April 2024.

ussiek AlBlack **Business Manager**

My commission expires January 20, 202 (Sea STATE OF NEW MEXICO NOTARY PUBLIC GUSSIE RUTH BLACK COMMISSION # 1087526 COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws 1937 and payment of fees for said publica has been made.

LEGAL NOTICE April 28, 2024

April 28, 2024 CASE NO. 24457: Notice to all affected parties, as well as heirs and devisees of: MRC Permian Company; Continental Land Resources, LLC; Devon Energy Production Company, LP; COG Operating, LLC; Axis Energy Corporation; Loma Hombre Energy, LLC; DSD Energy II, LLC; Cavalry Resources, LLC; Broken Arrow Royalties, LLC; Thomaston, LLC; Mongoose Minerals LLC; Marathon Oil Permian LLC; Good News Minerals, LLC; Pegasus Resources II, LLC; Collins & Jones Investments, LLC; LMC Energy, LLC; David W. Cromwell; Oak Valley Mineral and Land, LP; Crown Oil Partners, LP; H. Jason Wacker; Kaleb Smith; Deane Durham; Mike Moylett: Post Oak Mavros II, LLC; Sortida Resources, LLC; State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on May 16, 2024 to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendeil Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emmrd.nm.gov/ocd/hearing-info/ Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 455.66-acre. more or less, Bone Spring horizontal spacing unit comprised of Lots 1, 2, 3, and 4 of irregular Sections 18 19, and 30 (W/2 W/2 equivalent), Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit the NW/4 NW/4 (Lot 1) of Section 18. The producing area for the wells is expected to be orthodox. The proposed horizontal spacing unit will partially

CASE NO. 24458: Notice to all affected parties, as well as heirs and devisees of: COG Operating, LLC; Axis Energy Corporation; Loma Hombre Energy, LLC; DSD Energy II, LLC; Cavalry Resources, LLC; Broken Arrow Royalties, LLC; Thomaston, LLC; Mongoose Minerals LLC; Marathon Oil Permian LLC; Good News Minerals, LLC; Pegasus Resources II, LLC; Collins & Jones Investments, LLC; LMC Energy, LLC; David W. Cromwell; Oak Valley Mineral and Land, LP; Crown Oil Partners, LP; H. Jason Wacker; Kaleb Smith; Deane Durham; Mike Moylett; Post Oak Mavros II, LLC; Sortida Resources, LLC; State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on May 16, 2024 to consider this application. The hearing will be conduct a public hearing at 8:15 a.m. on May 16, 2024 to consider this application. The hearing will be conduct a public hearing date: https://www.emnrd.nm.gov/ocd/hearing.info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 480-acre, more or less, Bone Spring horizontal spacing unit. This spacing unit. The IZ of Sections 18, 19, and 30. Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The spacing unit will be dedicated to the following wells: Rope State Com 302H well, to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 30 to a bottom hole location in the SW/4 SE/4 (Unit C) of Section 18. The producing area for the wells is expected to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit C) of Section 18. The producing area for the wells is expected to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit

Charles for supervision, designation of Franklin Mountain Energy 5, LLC as operation of the weils, and a 200% charge for risk involved in drilling said weils. Said area is located approximately 19 miles west of Hobbs, New Mexico.
CASE NO, 24459: Notice to all affected parties, as well as heirs and devises of COG Operating, LLC Aris Energy in LLC; Caviny Resources, LLC Good News Minerals, LLC; thoration; LLona Hombre Energy, LLC; Olins & Jones Investments, LLC; Harathon Oli Permian LLC Good News Minerals, LLC; Caviny Resources, LLC Good News Minerals, LLC; Deano Untaring, Mile Moylett; Post Oak Mavros II, LLC; Sortida Resources, LLC State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the exitent necessary, approval of an overlapping spacing unit, Learing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chrine Building, Pecos Hall, 1220 South S. Francis Drive, 1st Floor, Santa Fe, NM #7505 and via the doket of the hearing via the doket of the hearing at 8:15 a.m. on May 16, 2024 to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chrine Building, Pecos Hall, 1220 South S. Francis Drive, 1st Floor, Santa Fe, NM #7505 and via the doket for the hearing date: thttps://www.emmrd.nm.gov/cd/hearing.info/. Applicant seeks an order from he Division pooling all uncommitted nineral interests within a 960-acre, more or less, Bone Spring horizontal spacing unit. The Spacing unit uncommitted to the following wells: Repo State Com 304H well to be horizontally new Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the following wells: Repo State Com 304H wells to be ont/actor. The hearing will be dedicated to the following wells: Mope State Com 304H well to be ont/actor. The hearing will be docated to the followin



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Released

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated May 02, 2024 and ending with the issue dated May 02, 2024.

hussel en

Publisher

Sworn and subscribed to before me this 2nd day of May 2024.

2. Auslack

Business Manager

My commission expires January 29, 2027

(Seal) STATE OF NEW MEXICO NOTARY PUBLIC GUSSIE RUTH BLACK COMMISSION # 1087526 COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

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LEGAL	LEGAL	LEGAL
	LEGAL NOTICE May 2, 2024	eline a orison i i-
CASE NO. 24479: Notic devisees of: COG Operat Energy, LLC; DSD Energy Royalties, LLC; DSD Energy Royalties, LLC; Thomas Permian LLC; Good Ne Collins & Jones Investme Oak Valley Mineral and Le Kaleb Smith; Deane Duu Sortida Resources, LLC; 1 Mountain Energy 3, LL necessary, approval of 4 Mexico. The State of New gives notice that the Divisio 16, 2024 to consider this ag fashion, both in-person at th Wendell Chino Building, Pi Santa Fe, NM 87505 and vi in the electronic hearing, a hearing date: https://www.e order from the Division poo acre, more or less, Bone Spi of Section 18, 19, and 30, County, New Mexico. Frank an overlapping spacing unit, wells: Rope State Com 302 location in the SW/4 SE/4 (UN NE/4 NW/4 (Unit C) of Sec horizontally drilled from a s Section 30 to a bottom hole The producing area for the portacinal spacing unit will dedicated to a 160-acre hon Section 19, dedicated to Franco Section 19, dedicated to Franco Section 19, dedicated to Franco Section 19, dedicated to State Mountain Energy 3, LLC as wolved in drilling said wells. 10028994	ce to all affected partie ling, LLC; Axis Energy Cc yy II, LLC; Cavalry Resou ton, LLC; Mongoose Mir ws Minerals, LLC; Pegs ents, LLC; CwAC Energy, and, LP; Crown Oil Partner rham; Mike Moylett; Po State of New Mexico of th C for compulsory poo an overlapping spacing Mexico through its Oil Cor n will conduct a public he opplication. The hearing will be Energy, Minerals, Natur ecos Hall, 1220 South St a the WebEx virtual meetin see the instructions post mind.nm. gov/ocd/hearing mind.nm. gov/ocd/hearing ing all uncommitted mine township 18 South, Rang lin also seeks, to the exte unface hole location in the location in the NE/4 NWV wells is expected to be oparially overlap with a B rizontal spacing unit comp vells, the allocation of th charges for supervision,	prorotion; Loma rices, LLC; Broken Arron reces, LLC; Broken Arron herals LLC; Marathon O asus Resources II, LLC asus Resources II, LLC LLC; David W. Cromwel ers, LP; H. Jason Wacke ost Oak Mavros II, LLC the Application of Franklin ling and, to the extern unit, Lea County, New hservation Division hereby aring at 8:15 a.m. on May l be conducted in a hybric al Resources Department Francis Drive, 1st Floor ng platform. To participate ed on the docket for the <u>-info/</u> . Applicant seeks an ral interests within a 480- comprised of the E/2 W/2 e 35 East, N.M.P.M. Lea nt necessary, approval of dedicated to the following trilled from a surface hole othodox. The proposed one Spring spacing unit prised of the E/2 W/2 of LC's fronhouse 19 State idered will be the cost of esse Costs as well as the designation of Frankling.

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DOLORES SERNA MODRALL, SPERLING, ROEHL, HARRIS & P. O. BOX 2168 ALBUQUERQUE, NM 87103-2168

Beginning with the issue dated October 13, 2024 and ending with the issue dated October 13, 2024.

Jusa ll

Publisher

Received by OCD: 11/13/2024 10:17:11 PM

Sworn and subscribed to before me this 13th day of October 2024.

Business Manager My commission expires January 29, 2027 (Seal) STATE OF NEW MEXICO NOTARY PUBLIC GUSSIE RUTH BLACK COMMISSION # 1087528 COMMISSION EXPIRES 01/29/2027 This newspaper is duly qualified to publish

legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publicatio has been made.

 Affidavit of Publication
 CASE NO. 24898: Notice to all affected parties; as well as helrs and devisees of: MPC Permian Company; Axis Energy Corporation; Ventana Minerals, LLC; Diakan Minerals, LLC; Chase Oli Company; Axis Energy Corporation; Ventana Minerals, LLC; Diakan Minerals, LLC; Chase Oli Company; Axis Energy Corporation; Ventana Minerals, LLC; Diakan Minerals, LLC; Chase Oli Company; Axis Energy Corporation; Ventana Minerals, LLC; Diakan Minerals, LLC; Obiakan Minerals, LLC; Chase Oli Company; Axis Energy Corporation; Retrow Royallies, LLC; Thomaston, LLC; Moraston, LLC; Maraton Oli Permian LLC; Boroken Artow, Royallies, LLC; Diakan Minerals, CLC; Maraton Oli Permian LLC; Maraton Oli Permian LLC; Chave Oli W, Cromwell, Oak Valley Mineral and Land; LP; Crown Oli Pertmers, LLC; State Olivew, Mexico, The Application of Farilla Land, LP; Crown Oli Pertmers, LLC; State Olivew, Mexico, The State of New Mexico, The Application of Farilla Land, LP; Crown Oli Pertmers, LLC; State Olivew, Mexico, The Application of Farilla Land, LP; Crown Oli Pertmers, LLC; State Olivew, Mexico, The Application of Farilla Land, LP; Crown Oli Pertmers, LLC; State Olivew, Mexico, The Application of Farilla Marco, UC conservation: Division hereby gives notice that the Division will conduct applicit feature of New Mexico, The Application of Farilla Marco, Oli Conservation: Division hereby gives notice that the Division will conduct applicit feature of New Mexico, Solemning State Com 2044 to Conselder this application. The Farilla Marco, Conselder the Application of Farilla Marco, Oli Conservation: Division Rating State Com 2031 well to be norizontally conduct application for Conducted in a nyoridisation policy of Section 20 to an one of the Wide Compony, Conselder the Marco, State Farilla, Marco Conselder the Marco, State Com 2031 well to be norizontally conducted in the Section 20 to an one of the Marco and Control Marco, State Com 2031 well to be norizontally conducted in the Wide Coli

Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling saids well. Said area is located approximately 19 miles west of Hobbs. New Mexico.
CASE NO: 24899-Notice to all affected parties, as well-as heirs and devisees of. Continental Land Resources, LLC; Devon Energy Production Company, LP: MRC Permian Company; Axis Energy Corporation; Scharbauer, Minerals, LP; John Richard Anderson; The B. Lane Lee, Jr. Trust, Bill Lane, Lee, Jr. Truste, Billsa Annu Lee Belz; The RIGALLIVING Trust, Richard Randolph Lee and Gabriel Agustin Romero Gonzalez, Co-Trustees; T Over V Ranch Land, LLLP; Malcom S. Anderson Descendant Trust, dtd 7/1/2016, Roddy D. Hughes and Brookle Lee Hughes; Co-Trustees; Kinard Resources, LLC; David P. Sanchez, Becky Christmas; Mary Ann Waldrop; Elizabeth Libby Berry; Ventana Minerals, LLC; Thomaston, LLC; Mongoose Minerals, LLC; Marathon Oil Permian LLC; Good News Minerals, LLC; Thomaston, LLC; Mongoose Minerals, LLC; Marathon Oil Permian LLC; Broken Arrow Royatties, LLC; Thomaston, LLC; Mongoose Minerals, LLC; Sortida Resources, LLC; Elizabeth Libby Berry; Ventana Minerals, LLC; Tomaston, LLC; Mongoose Minerals, LLC; Sortida Resources, LLC; State of New Mexico of the Application of Franklin Mountain Energy 31, LLC; Sortida Resources, LLC; State of New Mexico of the Application of Franklin Mountain Energy 31, LLC; Sortida Resources, LLC; State of New Mexico of the Application of Franklin Mountain Energy 31, 2024 to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy Minerals Natural Resources to the instructions posted on the docket for the hearing date. Https://www.emind.m.do/oc/d/dearing-info/ Applicatioses and otheres within a 306.92-are; more or less, Wolfcamp horizontal spacing unit wells be charled acted to be orthodox. Also the environ 19 and 30(W2 W/2 equivalent), Township 18 South Rapes East N.W.N.M. Lea County, New Mexico This spacing unit will be dedicated on the docket for the h

CASE NO. 24900: Notice to all affected parties, as well as heirs and devisees of MBC Permian Company: Axis Energy. Corporation: Ventana Minerals: LLC; DiaKan Minerals: LLC; Chase Oll Corporation: HDC Minerals: LLC; Broken Arrow Royalties: LLC; Thomaston: LLC; Mongoose Minerals LLC; Marathon Oll Permian LLC; Broken Arrow Royalties: LLC; Pegasus Hesources II, LLC; Chase Oll Corporation: HDC Minerals: LLC; Enclenergy, LLC; David W. Cromwell; Oak Valley Mineral and Land, LP; Crown Oll Partners, LLC; LMC Energy, LLC; David W. Cromwell; Oak Valley Mineral and Land, LP; Crown Oll Partners, LLC; LMC Energy, LLC; David W. Cromwell; Oak Valley Mineral and Land, LP; Crown Oll Partners, LLC; LMC Energy, LLC; State of New Mexico: The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conducted in a hybrid fashion, both in-person at the Energy. Minerals: Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date https://www.emrd.nm.gov/ocd/hearing.info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320 agre more or less. Wolfcamp horizontal spacing unit comprised of the E/2 W/2 of Sections 19 and 30. Township 18 South. Range 35: East. NM.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: Rope State Com 702H well, to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 30 to a bottom hole location in the NE/4 (Unit C) of Section 19. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing sait well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% char

approximately 19 miles west of Hobbs, New Mexico: CASE NO. 24901: Notice to all affected parties, as well as heirs and devisees of: MRC Permian Company: Axis Energy Corporation: Ventana Minerals, LLC: DiaKan Minerals, LLC: Chase Oil Corporation; RDC Minerals, LLC; Broken Arrow Royalties, LLC: Thomaston, LLC: Mongoose Minerals LLC; Marathon Oil Permian, LLC: Good News Minerals, LLC: Pegasus Resources II, LLC: Collins, & Jones Investments, LLC; LMC Energy, LLC: David W Cromwell; Oak Valley Mineral and Land, LP; Crown Oil Partmers, LLC; HJ. Jason Wacker; Kaleb Smith; Deane Durham; Mike Moylett; PostOak Mavros II, LLC; Sortida Resources; LLC; State of New Mexico of the Application of Franklin Mountain Energy.3: TLC; for compulsory podling; Cea County New Mexico of the Application of Franklin Mountain Energy.3: TLC; for compulsory podling; Cea County New Mexico of the Application of Franklin Mountain Energy.3: TLC; for compulsory podling; Cea County New Mexico of the Application of Franklin Mountain Energy.3: TLC; for compulsory podling; Cea County New Mexico of the Application of Franklin Mountain Energy.3: TLC; for compulsory podling; Cea County New Mexico of the Application of Franklin Mountain Energy.3: TLC; for compulsory podling; Cea County New Mexico of the Application of Franklin Mountain person at the Energy, Minerals, Natural Resources; Department; Wendell Chino Building, Pecce Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participat for the electronic hearing, see the instructions; posted on the docket for the hearing of the specied mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit component of the E/2E/2 of Sections 19 and 30, Township 18 South, Range 35 East, NM.P.P.M. LeacCounty, N. Mexico, This spacing unit will be dedicated to the following wells; Rope State Com 704H and Rope St Com 804H wells to be horizontally drilled from a surface hole location in the SE/ASE/4 (UnitP) of Sector to a b

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