STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

APPLICATIONS OF AVANT OPERATING, LLC FOR COMPULSORY POOLING AND APPROVAL OF AN OVERLAPPING NON-STANDARD HORIZONRTAL SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NOS. 24632-24633

APPLICATIONS OF MAGNUM HUNTER PRODUCTION, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 24756-24759 CASE NOS. 24913-24916

APPLICATIONS OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 24760-24767

AVANT OPERATING, LLC'S NOTICE OF AMENDED EXHIBITS

Avant Operating, LLC (OGRID No. 330369) is submitting the attached amended exhibit

packet for Case Nos. 24632 and 24633, which are amended per the Hearing Examiner's post-

hearing instructions as follows:

- 1. Exhibit Packets for 24632 and 24633 Consolidated into one document.
- 2. Certified Mail Tracking Numbers added to Notice List on Exhibit D-2.
- 3. Original Notice for 24632 as run in Hobbs News-Sun.
- 4. Rebuttal Exhibits added as Exhibit E.

Respectfully submitted,

HOLLIDAY ENERGY LAW GROUP, PC

<u>/s/ Benjamin B. Holliday</u> Benjamin B. Holliday 107 Katherine Court, Suite 100 San Antonio, Texas 78209 Phone: (210) 469-3197 ben@helg.law *Counsel for Avant Operating, LLC*

CERTIFICATE OF SERVICE

I hereby certify that on November 25, 2024, I served a copy of the foregoing document to the following counsel of record via Electronic Mail to:

Elizabeth Ryan Beth.Ryan@conocophillips.com Keri L. Hartley Keri.Hatley@conocophillips.com *Attorneys for Concho Oil and Gas, LLC COG Operating, LLC*

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STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF AVANT OPERATING, LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD HORIZONTAL SPACING UNIT, LEA COUNTY, NEW MEXICO

Case No. 24632, 24633

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AVANT OPERATING, LLC DAYTONA 29 FED COM FALL 2024 Case No. 24632 & 24633

Final Amended & Consolidated Exhibit Packet Avant Operating, Configure ANos. 24632 & 24633

COMPULSORY POOLING CHECKLIST CASE NO. 24632 – DAYTONA 29 FED COM (BONE SPRING)

Received by OCD: 11/25/2024 4:42:30 PM COMPULSORY POOLING APPLICATION CHECKLIST

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| Jilding Blocks: Quarter Quarter rientation: North to South escription: TRS/County Sections 29 & 32, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico No, Avent requests approval of non-standard spacing unit in this application. ther Situations Yes. Ownership severances in the First, Second, and Third Bone Spring intervals. oximity Tracts: If yes, description Yes. Ownership severances in the First, Second, and Third Bone Spring intervals. oximity Defining Well: if yes, description N/A eptl(s) See below ame & API (if assigned), surface and bottom hole location, otages, completion target, orientation, completion status tandard or non-standard) See below ell #1 Daytona Fed Com (#301H) SHL: Surface location in the NE/4NW/4 (Unit C) of Section 29 BHL: Sta bench of the Bone Spring Formation in the SW/4SW/4 (Unit M) of Section 32 Target: Bone Spring Formation (First BS Interval) | | |
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| escription: TRS/County Sections 29 & 32, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico No, Avent requests approval of non-standard spacing unit in this application. ther Situations epth Severance: Y/N. If yes, description Yes. Ownership severances in the First, Second, and Third Bone Spring intervals. oximity Tracts: If yes, description N/A pplicant's Ownership in Each Tract Exhibit A-6(a), Exhibit A-6(b) See below see below see below bay and a feed Com (#301H) SHL: surface location in the NE/4NW/4 (Unit C) of Section 29 BHL: 1st bench of the Bone Spring Formation (First BS Interval) Origination No Section 32 Target: Bone Spring Formation (First BS Interval) Origination No Section 32 Target: Bone Spring Formation (First BS Interval) Origination: Not the Societa and Amended & Come | Building Blocks: | Quarter Quarter |
| escription: TRS/County Sections 29 & 32, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico No, Avent requests approval of non-standard spacing unit in this application. ther Situations epth Severance: Y/N. If yes, description Yes. Ownership severances in the First, Second, and Third Bone Spring intervals. oximity Tracts: If yes, description N/A pplicant's Ownership in Each Tract Exhibit A-6(a), Exhibit A-6(b) See below see below see below bay and a feed Com (#301H) SHL: surface location in the NE/4NW/4 (Unit C) of Section 29 BHL: 1st bench of the Bone Spring Formation (First BS Interval) Origination No Section 32 Target: Bone Spring Formation (First BS Interval) Origination No Section 32 Target: Bone Spring Formation (First BS Interval) Origination: Not the Societa and Amended & Come | | |
| escription: TRS/County Sections 29 & 32, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico No, Avent requests approval of non-standard spacing unit in this application. ther Situations epth Severance: Y/N. If yes, description Yes. Ownership severances in the First, Second, and Third Bone Spring intervals. oximity Tracts: If yes, description N/A pplicant's Ownership in Each Tract Exhibit A-6(a), Exhibit A-6(b) See below see below see below bay and a feed Com (#301H) SHL: surface location in the NE/4NW/4 (Unit C) of Section 29 BHL: 1st bench of the Bone Spring Formation (First BS Interval) Origination No Section 32 Target: Bone Spring Formation (First BS Interval) Origination No Section 32 Target: Bone Spring Formation (First BS Interval) Origination: Not the Societa and Amended & Come | Orientation: | North to South |
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| epth Severance: Y/N. If yes, description Yes. Ownership severances in the First, Second, and Third Bone Spring intervals. oximity Tracts: If yes, description No. oximity Defining Well: if yes, description N/A opplicant's Ownership in Each Tract Exhibit A-6(a), Exhibit A-6(b) tell(s) see below ame & API (if assigned), surface and bottom hole location, otages, completion target, orientation, completion status tandard or non-standard) see below ell #1 Daytona Fed Com (#301H) SHL: surface location in the NE/4NW/4 (Unit C) of Section 29 BHL: 1st bench of the Bone Spring Formation in the SW/4SW/4 (Unit M) of Section 32 Target: Bone Spring Formation (First BS Interval) Orientation: Work to Sociemal A mended & Com | | application. |
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| ame & API (if assigned), surface and bottom hole location, otages, completion target, orientation, completion status tandard or non-standard) Pall #1 Daytona Fed Com (#301H) SHL: surface location in the NE/4NW/4 (Unit C) of Section 29 BHL: 1st bench of the Bone Spring Formation in the SW/4SW/4 (Unit M) of Section 32 Target: Bone Spring Formation (First BS Interval) Orientation: North to Schingal A mended & Cons | Applicant's Ownership in Each Tract | Exhibit A-6(a), Exhibit A-6(b) |
| ame & API (if assigned), surface and bottom hole location, otages, completion target, orientation, completion status tandard or non-standard) Pall #1 Daytona Fed Com (#301H) SHL: surface location in the NE/4NW/4 (Unit C) of Section 29 BHL: 1st bench of the Bone Spring Formation in the SW/4SW/4 (Unit M) of Section 32 Target: Bone Spring Formation (First BS Interval) Orientation: North to Schingal A mended & Cons | Well(c) | |
| otages, completion target, orientation, completion status tandard or non-standard) Daytona Fed Com (#301H) SHL: surface location in the NE/4NW/4 (Unit C) of Section 29 BHL: 1st bench of the Bone Spring Formation in the SW/4SW/4 (Unit M) of Section 32 Target: Bone Spring Formation (First BS Interval) Orientation: North to Schingal A mended & Cons | Well(s) Name & API (if assigned), surface and bottom hole location, | see below |
| Pell #1 Daytona Fed Com (#301H) SHL: surface location in the NE/4NW/4 (Unit C) of Section 29 BHL: 1st bench of the Bone Spring Formation in the SW/4SW/4 (Unit M) of Section 32 Target: Bone Spring Formation (First BS Interval) Orientation: North to Schingal A mended & Const | footages, completion target, orientation, completion status | |
| SHL: surface location in the NE/4NW/4 (Unit C) of Section 29 BHL: 1st bench of the Bone Spring Formation in the SW/4SW/4 (Unit M) of Section 32 Target: Bone Spring Formation (First BS Interval) Orientation: North to Schingal A mended & Cons | (standard or non-standard) | |
| BHL: 1st bench of the Bone Spring Formation in the SW/4SW/4 (Unit M) of Section 32 Target: Bone Spring Formation (First BS Interval) Orientation: North to Solving 1 A mended & Cons | Well #1 | |
| Target: Bone Spring Formation (First BS Interval) | | |
| Orientation: North to solt in all A mended & Cons | | . , |
| eleased to Imaging: 11/25/2024 4:51:15 PM pmpletion status: standard Avant Operating, LLC | | Orientation: North to solting Amended & Cons |
| Avant Operating, LLC | Released to Imaging: 11/25/2024 4.51.15 I | mompletion status: standard |
| | accused to intuging. 11/20/2027 7.31.13 1 | Avant Operating, LLC |

| AFE Capex and Operating Costs Drilling Supervision/Month \$ | Final Amended & Consolidated Exhibit | it Pa |
|---|---|-------|
| Completion Target (Formation, TVD and MD) | | |
| Well #8 Horizontal Well First and Last Take Points | Daytona Fed Com (#604H) SHL: surface location in the NE/4NE/4(Unit A) of Section 29 BHL: 3rd bench of the Bone Spring Formation in the SE/4SE/4(Unit P) of Section 32 Target: Bone Spring Formation (Third BS Interval) Orientation: North to South Completion status: standard | |
| Well #7 | Daytona Fed Com (#603H) SHL: surface location in the NE/4NE/4(Unit A) of Section 29 BHL: 3rd bench of the Bone Spring Formation in the SW/4SE/4 (Unit O) of Section 32; Target: Bone Spring Formation (Third BS Interval) Orientation: North to South Completion status: standard | |
| Well #6 | Daytona Fed Com (#602H) SHL: surface location in the NE/4NW/4 (Unit C) of Section 29 BHL: 3rd bench of the Bone Spring Formation in the SE/4SW/4 (Unit N) of Section 32 Target: Bone Spring Formation (Third BS Interval) Orientation: North to South Completion status: standard | |
| Well #5 | Daytona Fed Com (#601H) SHL: surface location in the NE/4NW/4 (Unit C) of Section 29 BHL: 3rd bench of the Bone Spring Formation in the SW/4SW/4 (Unit M) of Section 32 Target: Bone Spring Formation (Third BS Interval) Orientation: North to South Completion status: standard | |
| Well #4 | Daytona Fed Com (#304H) SHL: surface location in the NE/4NE/4(Unit A) of Section 29 BHL: 1st bench of the Bone Spring Formation in the SE/4SE/4(Unit P) of Section 32 Target: Bone Spring Formation (First BS Interval) Orientation: North to South Completion status: standard | |
| Well #3 | Daytona Fed Com (#303H) SHL: surface location in the NE/4NE/4(Unit A) of Section 29 BHL: 1st bench of the Bone Spring Formation in the SW/4SE/4 (Unit O) of Section 32; Target: Bone Spring Formation (First BS Interval) Orientation: North to South Completion status: standard | |
| weii #2 | Daytona Fed Com (#302H) SHL: surface location in the NE/4NW/4 (Unit C) of Section 29 BHL: 1st bench of the Bone Spring Formation in the SE/4SW/4 (Unit N) of Section 32 Target: Bone Spring Formation (First BS Interval) Orientation: North to South Completion status: standard | |

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| Justification for Supervision Costs | Exhibit A-12 |
|--|--|
| Requested Risk Charge | 200% |
| Notice of Hearing | |
| Proposed Notice of Hearing | Exhibit D-1 |
| Proof of Mailed Notice of Hearing (20 days before hearing) | Exhibit D-3 |
| Proof of Published Notice of Hearing (10 days before hearing) | Exhibit D-4 |
| Ownership Determination | |
| Land Ownership Schematic of the Spacing Unit | |
| · · · | Exhibit A-5(a), Exhibit A-5(b) |
| Tract List (including lease numbers and owners) | Exhibit A-5(a), Exhibit A-5(b) |
| Pooled Parties (including ownership type) Unlocatable Parties to be Pooled | Exhibit A-6(a), Exhibit A-6(b) |
| Omocatable Parties to be Pooled Ownership Depth Severance (including percentage above & below) | N/A Exhibit A |
| Joinder | |
| Sample Copy of Proposal Letter | Exhibit A-12 |
| List of Interest Owners (ie Exhibit A of JOA) | Exhibit A-6(a) |
| Chronology of Contact with Non-Joined Working Interests | Exhibit A-13 |
| Overhead Rates In Proposal Letter | Exhibit A-12 |
| Cost Estimate to Drill and Complete | Exhibit A-12 |
| Cost Estimate to Equip Well | Exhibit A-12 |
| Cost Estimate for Production Facilities | Exhibit A-12 |
| Geology | |
| Summary (including special considerations) | Exhibit B |
| Spacing Unit Schematic | Exhibit B-1, Exhibit B-2(a), Exhibit B-2(b) |
| Gunbarrel/Lateral Trajectory Schematic | Exhibit B-2(a)-(c) |
| Well Orientation (with rationale) | Exhibit B(3) |
| Target Formation | Exhibit B-5, B-6, B-9, B-10 |
| HSU Cross Section | Exhibit B-5, B-6, B-9, B-10 |
| Depth Severance Discussion | Exhibit A |
| Forms, Figures and Tables | |
| C-102 | Exhibit A-11 |
| Tracts | Exhibit A-5(a), Exhibit A-5(b) |
| Summary of Interests, Unit Recapitulation (Tracts) | Exhibit A-6(a), Exhibit A-6(b) |
| General Location Map (including basin) | Exhibit A-2 |
| Well Bore Location Map | Exhibit A-10 |
| Structure Contour Map - Subsea Depth | Exhibit B-7, Exhibit B-8, Exhibit B-11, Exhibit B-12 |
| Cross Section Location Map (including wells) | Exhibit B-5, B-6, B-9, B-10 |
| Cross Section (including Landing Zone) Additional Information | Exhibit B-5, B-6, B-9, B-10 |
| Special Provisions/Stipulations | N/A |
| CERTIFICATION: I bereby certify that the information provide | ded in this checklist is complete and accurate. |
| certain text to the interest certainy that the internation provide | |
| Printed Name (Attorney or Party Representative): | Benjamin Bryan Holliday |

Final Amended & Consolidated Exhibit Packet Avant Operating, LLC Case Nos. 24632 & 24633

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COMPULSORY POOLING CHECKLIST CASE NO. 24633 – DAYTONA 29 FED COM (WOLFCAMP)

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

| Case: 24632 | APPLICANT'S RESPONSE | |
|--|---|--|
| Hearing Date: Pending | | |
| Applicant | Avent Operating, LLC | |
| Designated Operator & OGRID (affiliation if applicable) | 330369 | |
| Applicant's Counsel: | Benjamin Holliday | |
| Case Title: | Application of Avant Operating, LLC for Compulsory Pooling and Approval of Non-Standard Horizontal Spacing Unit, Lea County, New Mexico | |
| Entries of Appearance/Intervenors: | Magnum Hunter Production, Inc.; Coterra Energy, Inc.; Cimarex Energy Inc.; Cimarex Energy of Colorado; Foran Oil Company; MRC Permian Co. | |
| Well Family | Daytona 29 Fed Com | |
| Formation/Pool | | |
| Formation Name(s) or Vertical Extent: | Wolfcamp | |
| Primary Product (Oil or Gas): | Oil | |
| Pooling this vertical extent: | All | |
| Pool Name and Pool Code: | E-K; Wolfcamp (21670) | |
| Well Location Setback Rules: | Statewide | |
| Spacing Unit Size: | 1280 Acres | |
| Spacing Unit | | |
| Type (Horizontal/Vertical) | Horizontal | |
| Size (Acres) | 1280 Acres | |
| Building Blocks: | Quarter Quarter | |
| Orientation: | North to South | |
| Description: TRS/County | Sections 29 & 32, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico | |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe | No, Avent requests approval of non-standard spacing unit in this application. | |
| Other Situations | | |
| Depth Severance: Y/N. If yes, description | No | |
| Proximity Tracts: If yes, description | No. | |
| Proximity Defining Well: if yes, description | N/A | |
| Applicant's Ownership in Each Tract | Exhibit Afinal Amended & Consolidated Exhibit | |
| Released to Imaging: 11/25/2024 4:51:15 PM | Avant Operating, LLC Case Nos. 24632 | |

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| <u>Received by OCD: 11/25/2024 4:42:30 PM</u> Well(s) | |
|--|--|
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | see below |
| Well #1 | Daytona Fed Com (#006H) |
| | SHL: NE/4NW/4 (Unit C) of Section 29 |
| | BHL: SW/4SW/4 (Unit M) of Section 32 |
| | Target: Wolfcamp Formation Orientation: North to South |
| | Completion status: standard |
| | |
| Well #2 | Daytona Fed Com (#007H) |
| | SHL: NE/4NW/4 (Unit C) of Section 29 |
| | BHL: SE/4SW/4 (Unit N) of Section 32 |
| | Target: Wolfcamp Formation |
| | Orientation: North to South Completion status: standard |
| | |
| Well #3 | Daytona Fed Com (#008H) |
| | SHL: NE/4NE/4(Unit A) of Section 29 |
| | BHL: SW/4SE/4 (Unit O) of Section 32; |
| | Target: Wolfcamp Formation Orientation: North to South |
| | Completion status: standard |
| | |
| Well #4 | Daytona Fed Com (#009H) |
| | SHL: NE/4NE/4(Unit A) of Section 29 |
| | BHL: SE/4SE/4(Unit P) of Section 32 |
| | Target: Wolfcamp Formation Orientation: North to South |
| | Completion status: standard |
| | |
| Horizontal Well First and Last Take Points | |
| Completion Target (Formation, TVD and MD) | |
| AFE Capex and Operating Costs | |
| Drilling Supervision/Month \$ | \$10,000.00 |
| Production Supervision/Month \$ | \$1,000.00 |
| Justification for Supervision Costs | Exhibit A-12 |
| Requested Risk Charge | 200% |
| Notice of Hearing Proposed Notice of Hearing | Exhibit D-1 |
| Proof of Mailed Notice of Hearing (20 days before hearing) | Exhibit Final Amended & Consolidated Exhibit |
| Released unistructure of Hearing 20 days before hearing) | Exhibit Arant Operating, LLC Case Nos. 24632 |

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| Ownership Determination | |
| Land Ownership Schematic of the Spacing Unit | Exhibit A-5(a), Exhibit A-5(b) |
| Tract List (including lease numbers and owners) | Exhibit A-5(a), Exhibit A-5(b) |
| Pooled Parties (including ownership type) | Exhibit A-6(a), Exhibit A-6(b) |
| Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & below) | N/A Exhibit A |
| Joinder | |
| Sample Copy of Proposal Letter | Exhibit A-12 |
| List of Interest Owners (ie Exhibit A of JOA) | Exhibit A-6(a) |
| Chronology of Contact with Non-Joined Working Interests | Exhibit A-13 |
| Overhead Rates In Proposal Letter | Exhibit A-12 |
| Cost Estimate to Drill and Complete | Exhibit A-12 |
| Cost Estimate to Equip Well | Exhibit A-12 |
| Cost Estimate for Production Facilities | Exhibit A-12 |
| Geology | |
| Summary (including special considerations) | Exhibit B |
| Spacing Unit Schematic | Exhibit B-1, Exhibit B-2(a), Exhibit B-2(b) |
| Gunbarrel/Lateral Trajectory Schematic | Exhibit B-2(a)-(c) |
| Well Orientation (with rationale) | Exhibit B(3) |
| Target Formation | Exhibit B-5-B-8 |
| HSU Cross Section | Exhibit B-5, B-6 |
| Depth Severance Discussion | Exhibit A |
| Forms, Figures and Tables | |
| C-102 | Exhibit A-11 |
| Tracts | Exhibit A-5(a), Exhibit A-5(b) |
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| Well Bore Location Map | Exhibit A-10 |
| Structure Contour Map - Subsea Depth | Exhibit B-7, B-8 |
| Cross Section Location Map (including wells) | Exhibit B-5, B-6 |
| Cross Section (including Landing Zone) | Exhibit B-5, B-6 |
| Additional Information | |
| Special Provisions/Stipulations | N/A |
| CERTIFICATION: I hereby certify that the information provi | |
| Printed Name (Attorney or Party Representative): | Benjamin Bryan Holliday |
| Signed Name (Attorney pr Party Representative) Date: | Benjamin Bryan Holliday Final Amended & Consolidated Exhibit Avant Operating, ELC Case Nos.3246324 |

EXHIBIT A: LAND



AFFIDAVIT

SOPHIA GUERRA

CASE NO. 24632 – DAYTONA 29 FED COM (BONE SPRING)

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF AVANT OPERATING, LLC FOR APPROVAL OF A NON-STANDARD UNIT, COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 24632

APPLICATION OF MAGNUM HUNTER, LLC FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 24913-24916

AFFIDAVIT OF SOPHIA GUERRA

Sophia Guerra, being duly sworn, deposes and states as follows:

BACKGROUND

- 1. I am over the age of 18, I am a senior landman for Avant Operating, LLC ("Avant") and have personal knowledge of the matters stated herein.
 - 2. I have previously testified before the Oil Conservation Division ("Division") and my

credentials as an expert petroleum landman were accepted as a matter of record.

- 3. My area of responsibility at Avant includes the area Lea County in New Mexico.
- 4. I am familiar with the application filed by Avant in this case, which is attached as

Exhibit A-1 ("Daytona BS Case"). I am also familiar with the application filed by Magnum Hunter Production, Inc. ("Magnum Hunter") in Case Numbers 24913-24916 ("Turnpike BS Cases"). I am familiar with the land matters involved in these cases.

5. **Exhibit A-2** is a map showing the general location and the spacing units at issue, as well as the competing development plans of Avant and Magnum Hunter.

6. Avant seeks an order pooling a stand-up (i.e. north to south orientation) non-standard 1280-acre horizontal spacing unit comprised of the First and Third Bone Spring Formation underlying Sections 29 and 32 Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico ("Daytona BS Unit") and approving, to the extent necessary, an overlapping spacing unit.

7. Magnum Hunter, via the Turnpike BS Cases, seeks an order pooling four laydown (i.e. east to west orientation) standard 320-acre horizontal spacing units comprised of the Bone Spring Formation underlying Sections 33 and 32, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico ("Turnpike BS Units"). The Daytona BS Case and Turnpike BS Cases involve competing applications for the Bone Spring Formation underlying Section 32, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico.

8. Avant requests that the Division grant an order pooling the Daytona BS Unit, and that the Division deny Magnum Hunter's competing pooling applications.

9. Avant has proposed a total of 8 Bone Spring wells, known as its Daytona 29 Fed Com wells. Magnum Hunter has proposed only a total of 4 Bone Spring wells, known as its Turnpike 33-32 State Com wells. Magnum Hunter does not intend to operate the wells; instead, Magnum Hunter is requesting that Cimarex Energy Company of Colorado (OGRID No. 162683) be designated operator.

- 10. Avant's spacing unit will be dedicated to the following wells ("Daytona BS Wells"):
 - a. Daytona 29 Fed Com #301H, and Daytona 29 Fed Com #601H, which will be drilled from surface hole locations in the NE/4 NW/4 (Unit C) of Section 29 to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 32;

- b. Daytona 29 Fed Com #302H, and Daytona 29 Fed Com #602H, which will be drilled from surface hole locations in the NE/4 NW/4 (Unit C) of Section 29 to bottom hole locations in the SE/4 SW/4 (Unit N) of Section 32;
- c. Daytona 29 Fed Com #303H, and Daytona 29 Fed Com #603H, which will be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 29 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 32;
 - d. Daytona 29 Fed Com #304H, and Daytona 29 Fed Com #604H, which will be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 29 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 32;

11. The Daytona BS Wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox.

12. This proposed Daytona BS Unit will partially overlap with a 80-acre Bone Spring vertical spacing unit comprised of the W/2 NW/4 of Section 32, Township 18 South, Range 34 East, dedicated to Rhombus Operating Co.'s Union State Com #001 well (API 30-025-24992). All owners identified in these two tracts as to all depths within the Bone Spring formation, including the operator, were notified of this hearing.

13. The purpose of my testimony is to demonstrate, from a land perspective, why Avant should be designated operator of the acreage at issue in the cases, which I refer to as the Daytona Development Area, and why Avant's development plan for the Daytona Development Area is superior to Magnum Hunter's plan.

14. First, as I will discuss in more detail, Avant has the highest working interest in the proposed units. Second, Avant's development plan will reduce surface facilities and surface impacts. Third, Avant is a prudent operator, with the ability to develop the surface and is planning on developing this acreage in the near term. In fact, Avant has experience in developing this area.

15. **Exhibit A-3** is a summary overview of why Avant's application should be granted and why Magnum Hunter's application should be denied. Each of the factors will be discussed by Avant's witnesses as relevant to each witness' area of expertise. I will be focusing on ownership, Avant's ability to prudently and timely drill, complete and operate the wells in development area and prevent waste.

16. Avant has been diligently working to develop this area. **Exhibit A-4** identifies the timeline of Avant's efforts stretching back to 2022 and future target dates for spud in Q2 2025. This is contrasted with Magnum Hunter's efforts in the area, which began in 2024.

17. **Exhibit A-5(a)** is a tract map of the Daytona BS Unit which provides an overview of the various tracts that will comprise the unit, as well as the leases pertaining to each tract. As is depicted on the **A-5(b)** plat, Avant owns an interest in or has entered into a joint operating agreement ("JOA") with parties owning in, 87.5% of the tracts within the proposed Daytona BS Unit.

18. As shown on **Exhibit A-6(a)**, Avant has 46.88% working interest control in the Daytona Unit. Conversely, Magnum Hunter has only a 8.01% working interest ownership, and, to my knowledge, does not have the support of any additional working interest owners. Collectively, **Exhibit A-6(a) and A-6(b)** is a list of the parties to be pooled in Case 24632.

19. Magnum Hunter has asserted that its ownership interest in Section 32 is increased by virtue of a JOA. Despite requests, Avant has been unable to obtain a copy of this JOA. Based on Avant's extensive abstracting in all relevant Lea County and State records, Avant has been unable to locate any record title recording of this JOA, including a memorandum. Nonetheless, even if the JOA is in effect, a point which Avant does not concede, Avant remains the largest working interest owner in the unit by percentage. The JOA contract area and potential ownership changes are reflected on **Exhibit A-15**.

4

20. Avant is seeking to develop acreage where it owns most of the working interest or has majority interest control as it has done in the past and plans to do in this area.

21. Because Avant has the highest working interest control, it should be awarded operatorship.

22. **Exhibit A-7** provides a comparison of Avant's development plans as compared to Magnum Hunter's. As illustrated by this exhibit and Exhibit A-1, Avant is planning eight (8) total Bone Spring wells whereas Magnum Hunter has only proposed four (4) Bone Spring wells.

23. Avant's development plan includes targeting the First and Third Bone Spring. Significantly, Magnum Hunter's application does not include either the First or Third Bone Spring, which will result in waste and will negatively impact correlative rights.

24. I will now discuss Avant's ability to prudently operate the property and, thereby, prevent waste and Avant's ability to timely locate well sites and to operate on the surface.

25. Avant has proposed the Daytona BS Unit as a non-standard unit 1280-acre unit comprised of the First and Third Bone Spring Formations, omitting the Second Bone Spring Formation. The purpose of this configuration, which as I will demonstrate is to protect correlative rights, is due to four existing one-mile horizontal wells in Section 29 currently operated by Prima Exploration, Inc. (the "Prima Section 29 Wells"); the Second Bone Spring has been fully developed as to Section 29, and Avant has proposed four (4) one-mile laterals in the Second Bone Spring underlying Section 32.

26. As proposed, the Daytona BS Unit will protect correlative rights of owners in the Second Bone Spring Formation underlying Section 32 while allowing for full formation development. Where the entire Bone Spring Formation to be included in the unit, the presence of existing Prima Section 29 Wells would unduly dilute the interests of the Section 32 owners by approximately 1/2, and simultaneously increase the interest of the Section 29 owners by the same factor. This is because

the Section 29 owners would receive their proportionate share of 8/8 of production from the Second Bone Spring under Section 29, as well as an additional 1/2 of the production from the Second Bone Spring underlying Section 32. In effect, the Section 29 Second Bone Spring Owners would be entitled to their proportionate share of 3/4 of the total Second Bone Spring production from the Daytona BS Unit. Section 32 owners, on the other hand, would be allocated only 1/4 of the total production from the Unit, as they would be entitled only to their proportionate share of 1/2 of the production from Section 32.

27. **Exhibit A-8** outlines how Avant's development plan minimizes surface disturbance and reduces waste:

- a. By developing the Daytona BS Unit and Daytona WC Unit as two separate nonstandard 1280-acre units, as opposed to twelve (12) separate 320-acre units (four in the First Bone Spring, four in the Third Bone Spring, and four in the Wolfcamp) as is depicted on the plat, Avant will reduce the total Central Tank Batteries ("CTBs") required by 80%, from twelve (12) CTBs to two (2) CTBs.
- b. Additionally, Avant's combined Bone Spring and Wolfcamp development plans require 1/4 of the total CTBs as required by Magnum Hunter's development plans. As stated, Avant will require 2s CTBs total for the Bone Spring and Wolfcamp development plans, whereas Magnum Hunter's proposed Turnpike Units for Bone Springs and Wolfcamp will require eight (8) CTBs, increasing the surface impact by a factor of 400%.

28. Avant seeks approval of the non-standard unit to minimize surface disturbance by consolidating facilities and commingling production from the proposed and future wells in the proposed non-standard spacing unit. Approval of this application will allow Avant to efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks, and pipelines, and

promote effective well spacing, which is consistent with Division rules. *See, e.g.*, Rule 19.15.167(P) NMAC; Rule 19.15.16.15(B)(8) NMAC; Rule 19.15.16.15(C)(7)(NMAC).

29. Avant requires approval of a non-standard spacing unit to allow the wells to be dedicated to a single federal Communitization Agreement that Avant desires to obtain from the Bureau of Land Management ("BLM").

30. **Exhibit A-9** outlines Avant's recent activity in this area. Avant has been active in the area and is committed to developing its acreage in this area. Avant has 2 active drilling rigs in Lea County as of October 29, 2024.

31. In this case, Avant seeks approval of a 1280-acre non-standard spacing unit and **Exhibit A-10(a)** contains a tract map with approximate location of the Daytona BS Wells, and identification of the same. **Exhibit A-10(b)** contains a depiction of the four (4) proposed Second Bone Spring Formation referenced in Paragraph 24, in addition to the proposed Daytona BS Wells.

32. If the non-standard unit is not approved, it is my understanding that BLM will not issue a single Communitization Agreement and Avant will not be authorized to commingle production. As a result, Avant would be required to pursue a much more surface-use intensive development plan.

33. Attached as **Exhibit A-11** are the proposed C-102s for the Daytona BS Wells.

34. The C-102s identify the proposed surface hole locations and the bottom hole locations, and the first take points. The C-102s also identify the pool and pool code.

35. The Daytona BS Wells will develop the E-K; Bone Spring (Code 21650).

36. This pool is an oil pool with 40-acre building blocks.

37. This pool is governed by the state-wide horizontal well rules.

7

Final Amended & Consolidated Exhibit Packet Released to Imaging: 11/25/2024 4:51: ASVANT Operating, LLC Case Nos. 24632 & 24633 38. There is a depth severance within the proposed spacing unit. In addition to a severance caused by the existing Prima Section 29 wells, the First, Second, and Third Bone Spring Formations exhibit differing working interest ownership.

39. Prior to filing its application, Avant made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells. To locate interest owners, Avant conducted a diligent search of the public records in the county where the wells will be located and conducted phone directory and computer searches to locate contact information for parties entitled to notification. I mailed all working interest owners well proposals and an Authorization for Expenditure, and a form of Operating Agreement upon request.

40. Attached as **Exhibit A-12** is an example proposal letter and the Authorizations for Expenditure ("AFEs") for the proposed wells. The proposal letter identifies the proposed surface hole location and bottom hole location, and the approximate TVD. It also contains separate elections for each well. In my opinion, the estimated costs reflected on the AFEs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.

41. Avant requests overhead and administrative rates of \$10,000.00/month for drilling a well and \$1,000.00/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this area of Southeastern New Mexico. Avant requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

42. Avant requests the maximum cost plus 200% risk charge be assessed against nonconsenting working interest owners.

43. **Exhibit A-13** is a summary of Avant's communications with working interest owners and unleased mineral interest owners, including Magnum Hunter.

44. In my opinion, Avant negotiated with the uncommitted interest owners in good faith.

45. The parties Avant is seeking to pool were notified of this hearing. In addition, as reflected on **Exhibit A-14**, Avant has noticed offset operators and lessees of record.

46. Avant seeks to pool overriding royalty interest owners, and they were also provided notice of this hearing.

47. Avant also provided notice to offset affected parties for purposes of the non-standard unit application as well as notice to the operator and working interest owners in the existing well for purposes of the overlapping spacing unit.

48. The attachments to this affidavit were prepared by me, or compiled from company business records, or were prepared at my direction.

49. Based upon my knowledge of the land matters involved in these cases, education and training, it is my expert opinion that Avant's development plan will protect correlative rights and prevent waste.

50. The attachments to my Affidavit were prepared by me or compiled from company business records.

51. I attest under penalty of perjury the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief and I will adopt this testimony at the hearing in this matter.

[Signature Page Follows]

Sophia Guerra

State of <u>Colora do</u>

County of Denver

This record was acknowledged before me on October 2^{+1} , 2024, by Sophia Guerra.

[Stamp]

CARL J MESSINA III NOTARY PUBLIC - STATE OF COLORADO NOTARY ID 20174047486 MY COMMISSION EXPIRES NOV 16, 2025

Notary Public in and for the State of <u>Colorado</u> Commission Number: <u>20174047486</u>

My Commission Expires: <u>11-16-2015</u>

AFFIDAVIT

SOPHIA GUERRA

CASE NO. 24633 – DAYTONA 29 FED COM (WOLFCAMP)

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF AVANT OPERATING, LLC FOR APPROVAL OF A NON-STANDARD UNIT, COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 24633

APPLICATION OF MAGNUM HUNTER, LLC FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 24756-24759

AFFIDAVIT OF SOPHIA GUERRA

Sophia Guerra, being duly sworn, deposes and states as follows:

BACKGROUND

1. I am over the age of 18, I am a senior landman for Avant Operating, LLC ("Avant") and have personal knowledge of the matters stated herein.

2. I have previously testified before the Oil Conservation Division ("Division") and my

credentials as an expert petroleum landman were accepted as a matter of record.

- 3. My area of responsibility at Avant includes the area Lea County in New Mexico.
- 4. I am familiar with the application filed by Avant in this case, which is attached as

Exhibit A-1 ("Daytona WC Case"). I am also familiar with the application filed by Magnum Hunter Production, Inc. ("Magnum Hunter") in Case Numbers 24756-24759 ("Turnpike WC Cases"). I am familiar with the land matters involved in these cases.

5. **Exhibit A-2** is a map showing the general location and the spacing units at issue, as well as the competing development plans of Avant and Magnum Hunter.

6. Avant seeks an order pooling a stand-up (i.e. north to south orientation) non-standard 1280-acre horizontal spacing unit comprised of the Wolfcamp Formation underlying Sections 29 and 32 Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico ("Daytona WC Unit") and approving, to the extent necessary, an overlapping spacing unit.

7. Magnum Hunter, via the Turnpike WC Cases, seeks an order pooling four laydown (i.e. east to west orientation) standard 320-acre horizontal spacing units comprised of the Wolfcamp Formation underlying Sections 33 and 32, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico ("Turnpike WC Units"). The Daytona WC Case and Turnpike WC Cases involve competing applications for the Wolfcamp Formation underlying Section 32, Township 18 South, Range 34 East, N.M.P.M., Lea South, Range 34 East, N.M.P.M., Lea County, New Mexico.

8. Avant requests that the Division grant an order pooling the Daytona WC Unit, and that the Division deny Magnum Hunter's competing pooling applications.

9. Avant has proposed a total of 4 wells, known as its Daytona 29 Fed Com wells. Magnum Hunter has also proposed 4 wells, known as its Turnpike 33-32 State Com wells. Magnum Hunter does not intend to operate the wells; instead, Magnum Hunter is requesting that Cimarex Energy Company of Colorado (OGRID No. 162683) be designated operator.

10. Avant's spacing unit will be dedicated to the following wells ("Daytona WC Wells"):

a. Daytona 29 Fed Com #006H, which will be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 29 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 32;

- b. Daytona 29 Fed Com #007H, which will be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 29 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 32;
- Daytona 29 Fed Com #008H, which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 29 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 32;
 - d. Daytona 29 Fed Com #009H, which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 29 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 32;

11. The Daytona WC Wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox.

12. This proposed Daytona Unit will partially overlap with a 80-acre Bone Spring vertical spacing unit comprised of the W/2 NW/4 of Section 32, Township 18 South, Range 34 East, dedicated to Rhombus Operating Co.'s Union State Com #001 well (API 30-025-24992). All owners identified in these two tracts as to all depths within the Bone Spring formation, including the operator, were notified of this hearing.

13. The purpose of my testimony is to demonstrate, from a land perspective, why Avant should be designated operator of the acreage at issue in the cases, which I refer to as the Daytona Development Area, and why Avant's development plan for the Daytona Development Area is superior to Magnum Hunter's plan.

14. First, as I will discuss in more detail, Avant has the highest working interest in the proposed units. Second, Avant's development plan will reduce surface facilities and surface impacts. Third, Avant is a prudent operator, with the ability to develop the surface and is planning on developing this acreage in the near term. In fact, Avant has experience in developing this area.

15. **Exhibit A-3** is a summary overview of why Avant's application should be granted and why Magnum Hunter's application should be denied. Each of the factors will be discussed by Avant's witnesses as relevant to each witness' area of expertise. I will be focusing on ownership, Avant's ability to prudently and timely drill, complete and operate the wells in development area and prevent waste.

16. Avant has been diligently working to develop this area. **Exhibit A-4** identifies the timeline of Avant's efforts stretching back to 2022 and future target dates for spud in Q2 2025. This is contrasted with Magnum Hunter's efforts in the area, which began in 2024.

17. **Exhibit A-5(a)** is a tract map of the Daytona WC Unit which provides an overview of the various tracts that will comprise the unit, as well as the leases pertaining to each tract. As is depicted on the **A-5(b)** plat, Avant owns an interest in, or has entered into a joint operating agreement ("JOA") with parties owning in, 87.5% of the tracts within the proposed Daytona WC Unit.

18. As shown on **Exhibit A-6(a)**, Avant has 45.45% working interest control in the Daytona WC Unit. Conversely, Magnum Hunter has only a 14.33% working interest ownership, and, to my knowledge, does not have the support of any additional working interest owners. Collectively, **Exhibit A-6(a) and A-6(b)** is a list of the parties to be pooled in Case 24632.

19. Magnum Hunter has asserted that its ownership interest in Section 32 is increased by virtue of a JOA. Despite requests, Avant has been unable to obtain a copy of this JOA. Based on Avant's extensive abstracting in all relevant Lea County and State records, Avant has been unable to locate any record title recording of this JOA, including a memorandum. Nonetheless, even if the JOA is in effect, a point which Avant does not concede, Avant remains the largest working interest owner in the unit by percentage. The JOA contract area and potential ownership changes are reflected on **Exhibit A-15**.

4

20. Avant is seeking to develop acreage where it owns most of the working interest or has majority interest control as it has done in the past and plans to do in this area.

21. Because Avant has the highest working interest control, it should be awarded operatorship.

22. **Exhibit A-7** provides a comparison of Avant's development plans in relation to Magnum Hunter's. As you can see from Exhibit A-1, Avant and Magnum hunter are each planning four (4) total Wolfcamp wells.

23. I will now discuss Avant's ability to prudently operate the property and, thereby, prevent waste and Avant's ability to timely locate well sites and to operate on the surface.

24. Avant has proposed the Daytona WC Unit as a non-standard unit 1280-acre unit comprised of the Wolfcamp Formations.

25. **Exhibit A-8** outlines how Avant's development plan minimizes surface disturbance and reduces waste:

- a. By developing the Daytona BS Unit (consolidated herewith) and Daytona WC Unit as two separate non-standard 1280-acre units, as opposed to twelve (12) separate 320acre units (four in the First Bone Spring, four in the Third Bone Spring, and four in the Wolfcamp) as is depicted on the plat, Avant will reduce the total Central Tank Batteries ("CTBs") required by 80%, from twelve (12) CTBs to two (2) CTBs.
- b. Additionally, Avant's combined Bone Spring and Wolfcamp development plans require 1/4 of the total CTBs as required by Magnum Hunter's development plans. As stated, Avant will require 2s CTBs total for the Bone Spring and Wolfcamp development plans, whereas Magnum Hunter's proposed Turnpike Units for Bone Springs and Wolfcamp will require eight (8) CTBs, increasing the surface impact by a factor of 400%.

26. Avant seeks approval of the non-standard unit to minimize surface disturbance by consolidating facilities and commingling production from the proposed and future wells in the proposed non-standard spacing unit. Approval of this application will allow Avant to efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks, and pipelines, and promote effective well spacing, which is consistent with Division rules. *See, e.g.*, Rule 19.15.167(P) NMAC; Rule 19.15.16.15(B)(8) NMAC; Rule 19.15.16.15(C)(7)(NMAC).

27. Avant requires approval of a non-standard spacing unit to allow the wells to be dedicated to a single federal Communitization Agreement that Avant desires to obtain from the Bureau of Land Management ("BLM").

28. **Exhibit A-9** outlines Avant's recent activity in this area. Avant has been active in the area and is committed to developing its acreage in this area. Avant has 2 active drilling rigs in Lea County as of October 29, 2024.

29. In this case, Avant seeks approval of a 1280-acre non-standard spacing unit and **Exhibit A-10** contains a tract map with approximate location of the Daytona WC Wells, and identification of the same.

30. If the non-standard unit is not approved, it is my understanding that BLM will not issue a single Communitization Agreement and Avant will not be authorized to commingle production. As a result, Avant would be required to pursue a much more surface-use intensive development plan.

31. Attached as **Exhibit A-11** are the proposed C-102s for the Daytona WC Wells.

32. The C-102s identify the proposed surface hole locations and the bottom hole locations, and the first take points. The C-102s also identify the pool and pool code.

33. The Daytona WC Wells will develop the E-K; Wolfcamp (Code 21670).

34. This pool is an oil pool with 40-acre building blocks.

- 35. This pool is governed by the state-wide horizontal well rules.
- 36. There is no depth severance within the proposed spacing unit.

37. Prior to filing its application, Avant made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells. To locate interest owners, Avant conducted a diligent search of the public records in the county where the wells will be located and conducted phone directory and computer searches to locate contact information for parties entitled to notification. I mailed all working interest owners well proposals and an Authorization for Expenditure, and a form of Operating Agreement upon request.

38. Attached as **Exhibit A-12** is an example proposal letter and the Authorizations for Expenditure ("AFEs") for the proposed wells. The proposal letter identifies the proposed surface hole location and bottom hole location, and the approximate TVD. It also contains separate elections for each well. In my opinion, the estimated costs reflected on the AFEs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.

39. Avant requests overhead and administrative rates of \$10,000.00/month for drilling a well and \$1,000.00/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this area of Southeastern New Mexico. Avant requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

40. Avant requests the maximum cost plus 200% risk charge be assessed against nonconsenting working interest owners.

41. **Exhibit A-13** is a summary of Avant's communications with working interest owners and unleased mineral interest owners, including Magnum Hunter.

42. In my opinion, Avant negotiated with the uncommitted interest owners in good faith.

7

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43. The parties Avant is seeking to pool were notified of this hearing. In addition, as reflected on **Exhibit A-14**, Avant has noticed offset operators and lessees of record.

44. Avant seeks to pool overriding royalty interest owners, and they were also provided notice of this hearing.

45. Avant also provided notice to offset affected parties for purposes of the non-standard unit application as well as notice to the operator and working interest owners in the existing well for purposes of the overlapping spacing unit.

46. The attachments to this affidavit were prepared by me, or compiled from company business records, or were prepared at my direction.

47. Based upon my knowledge of the land matters involved in these cases, education and training, it is my expert opinion that Avant's development plan will protect correlative rights and prevent waste.

48. The attachments to my Affidavit were prepared by me or compiled from company business records.

49. I attest under penalty of perjury the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief and I will adopt this testimony at the hearing in this matter.

[Signature Page Follows]

Sophia Guerra

State of <u>Colora do</u>

County of Denver

This record was acknowledged before me on October 2^{+1} , 2024, by Sophia Guerra.

[Stamp]

CARL J MESSINA III NOTARY PUBLIC - STATE OF COLORADO NOTARY ID 20174047486 MY COMMISSION EXPIRES NOV 16, 2025

Notary Public in and for the State of <u>Colorado</u> Commission Number: <u>20174047486</u>

My Commission Expires: <u>11-16-2025</u>

EXHIBIT A-1

AVANT APPLICATION CASE NO. 24632

STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF AVANT OPERATING, LLC FOR COMPULSORY POOLING AND APPROVAL OF AN OVERLAPPING NON-STANDARD HORIZONTAL SPACING UNIT, LEA COUNTY, NEW MEXICO

Case No.

APPLICATION

Avant Operating, LLC, OGRID No. 330396 ("Avant" or "Applicant"), through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17 and 19.15.16.15(B)(5) NMAC, for an order (1) approving an overlapping 1,280-acre, more or less, non-standard horizontal spacing unit ("HSU") composed of all of Sections 29 and 32, Township 18 South, Range 34 East, N.M.P.M. (the "Application Lands"), and (2) pooling all uncommitted mineral interests in the Bone Spring Formation, but excluding the BS2 Bench (as defined and more specifically described below), designated as an oil pool, underlying said HSU, which uncommitted interests are more specifically described herein.

In support of its Application, Avant states the following:

1. Avant is a working interest owner in the subject lands and has a right to drill wells thereon.

2. Avant seeks to dedicate all of the Application Lands to form a 1,280-acre, more or less,

HSU.

3. Avant seeks to dedicate the above-referenced HSU to the following proposed wells:

A. **Daytona 29 Fed Com #301H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SW/4SW/4 (Unit M) of Section 32;

B. **Daytona 29 Fed Com #601H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SW/4SW/4 (Unit M) of Section 32;

C. **Daytona 29 Fed Com #302H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SE/4SW/4 (Unit N) of Section 32;

D. **Daytona 29 Fed Com #602H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SE/4SW/4 (Unit N) of Section 32;

E. **Daytona 29 Fed Com #303H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4(Unit A) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SW/4SE/4 (Unit O) of Section 32;

F. **Daytona 29 Fed Com #603H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4(Unit A) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SW/4SE/4 (Unit O) of Section 32;

G. **Daytona 29 Fed Com #304H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4(Unit A) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SE/4SE/4(Unit P) of Section 32; and

H. **Daytona 29 Fed Com #604H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4(Unit A) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SE/4SE/4(Unit P) of Section 32.

4. The wells are orthodox in their location as defined by 19.15.16.15.(C) NMAC, and the take points and laterals comply with Statewide Rules for setbacks under 19.15.16.15.(C) NMAC.

5. Depth Severances and Ownership.

A. Within the proposed HSU, ownership is common within the first bench of the Bone Spring formation ("BS1 Bench"), defined as the interval from: (1) the stratigraphic equivalent of the top of the first bench of the Bone Spring Formation, as seen at 9,018 feet true vertical depth beneath the surface; to (2) the stratigraphic equivalent of the top of the second bench of the Bone Spring Formation, as seen at 9,579 feet true vertical depth beneath the surface; with all such depths as shown in that certain Gamma Ray well log in the **Zafiro State 32 Com #1 (API # 30-025-34508)**, located in Section 32, Township 18 South, Range 34 East, Lea County, New Mexico ("Defining Log").

B. Within the proposed HSU, an ownership depth severance exists in the second bench of the Bone Spring formation ("BS2 Bench"), defined as the interval from: (1) the stratigraphic equivalent of the top of the second bench of the Bone Spring Formation, as seen at 9,579 feet true vertical depth beneath the surface; to (2) the stratigraphic equivalent of the base of the second bench of the Bone Spring Formation, as seen at 10,271 feet true vertical depth beneath the surface; with all such depths as shown in the Defining Log.

C. Within the proposed HSU, ownership is common within the third bench of the Bone Spring formation ("BS3 Bench"), defined as the interval from: (1) the stratigraphic equivalent of the base of the second bench of the Bone Spring Formation, as seen at 10,271 feet true vertical depth beneath the surface; to (2) the stratigraphic equivalent of the base of the second at 10,636 feet true vertical depth beneath the surface; with all such depths as shown in the Defining Log.

6. Asymmetrical Development.

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7.

A. The proposed HSU is a "standup" 1,280-acre unit, comprising two contiguous sections in a north-south orientation.

B. The northern 640-acre section of the proposed HSU has been fully developed in the BS2 Bench, with four approximate one-mile lateral horizontal wells that have been producing for seven to eight years, the EK 29 BS2 Federal Com #004H (API # 30-025-42700), EK 29 BS2 Federal Com #003H (API # 30-025-42699); EK 29 BS2 Federal Com #002H (API # 30-025-43676); and EK 29 BS2 Federal Com #001H (API # 30-025-43687) (collectively, the "BS2 Wells"). The southern 640-acre section of the proposed HSU has no horizontal wells in the BS2 Bench.

C. The proposed HSU has no horizontal wells within the BS1 Bench or the BS3 Bench.Exclusion of BS2 Bench from Application.

A. In light of the depth severance and asymmetrical development described above, to protect correlative rights, and to prevent waste, Applicant proposes, and hereby requests, that the BS2 Bench be excluded from this Application.

B. Approval of this Application and pooling of the proposed HSU (excluding the BS2 Bench) will facilitate a full-unit development plan for the BS1 Bench and BS3 Bench, which will allow for more efficient drilling and completion of the wells, thus preventing waste. It will also reduce surface facilities, air quality impacts, and other environmental impacts.

C. Exclusion of the BS2 Bench in the southern 640-acre section will allow such section to be developed independently of the wells proposed by this Application, thus ensuring that each owner in such southern section will have the opportunity to produce without waste such owner's just and equitable share of the oil and gas in such southern section, thus protecting correlative rights.

8. Although ownership is common within the BS1 Bench, and within the BS3 Bench, ownership is not common as between the BS1 Bench and the BS2 Bench. To account for such diverse ownership, Applicant proposes to allocate production according to the net pay or thickness of each bench relative to the total net pay of all the benches being pooled.

9. In the interests of full disclosure, Avant will provide notice of this Application to all parties within the proposed HSU who would be entitled to notice if this Application covered all depths within the Bone Spring Formation, including the BS2 Bench, such that owners of interests solely within the BS2 Bench will receive notice of this Application even though such interests are not subject to this Application.

10. This 1,280 non-standard HSU will overlap the following existing communitization agreements (the "CAs"): (1) NMNM 136645, comprising the W/2W/2 of Section 29 and dedicated to the EK 29 BS2 Federal Com #004H (API # 30-025-42700), (2) NMNM 136644, comprising the E/2W/2 of Section 29 and dedicated to the EK 29 BS2 Federal Com #003H (API # 30-025-42699); (3) NMNM 137191, comprising the W/2E/2 of Section 29 and dedicated to the EK 29 BS2 Federal Com #002H (API # 30-025-43676; and (4) NMNM 137190, comprising the E/2E/2 of Section 29 and dedicated to the EK 29 BS2 Federal Com #002H (API # 30-025-43676; and (4) NMNM 137190, comprising the E/2E/2 of Section 29 and dedicated to the EK 29 BS2 Federal Com #001H (API # 30-025-43687). The CAs are operated by Prima Exploration, Inc. and wells are located within the BS2 Bench.

11. Avant has sought in good faith but has been unable to obtain voluntary agreement from all owners of interests to be pooled by this Application to participate in the drilling of the wells or to otherwise commit their interests to the wells.

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12. The pooling of interests as proposed by this Application will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

13. Approval of an overlapping non-standard horizontal spacing unit is necessary to prevent waste, protect correlative rights, and preclude the stranding resources. Approval of this Application will additionally allow Avant to efficiently locate surface facilities, reduce surface disturbances, and facilitate effective well spacing.

14. To provide for its just and fair share of the oil and gas underlying the subject lands, Avant requests that all uncommitted interests in this HSU be pooled, excluding interests in the BS2 Bench, and that Avant be designated as the operator of the proposed horizontal wells and HSU.

WHEREFORE, Avant requests this Application be set for hearing on July 11, 2024, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Approving the creation of an approximately 1,280-acre non-standard HSU, covering the Bone Spring Formation underlying the Application Lands, but excluding the BS2 Bench, pursuant to 19.15.16.15(B)(5) NMAC;

B. Pooling all uncommitted interests in the proposed HSU;

C. Approving the Daytona 29 Fed Com #301H, Daytona 29 Fed Com #302H, Daytona 29 Fed Com #303H, Daytona 29 Fed Com #304H, Daytona 29 Fed Com #601H, Daytona 29 Fed Com #602H, Daytona 29 Fed Com #603H, and Daytona 29 Fed Com #604H as the wells for the HSU.

D. Designating Avant as operator of the HSU and the horizontal wells to be drilled thereon;

E. Authorizing Avant to recover its costs of drilling, equipping, and completing the wells;

F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Setting a 200% charge for the risk assumed by Avant in drilling and completing the wells in the event a working interest owner elects not to participate in the wells, as authorized by NMSA 1978, § 70-2-17.

Respectfully submitted,

BEATTY & WOZNIAK, P.C.

By:

James P. Parrot Miguel A. Suazo Sophia A. Graham Kaitlyn A. Luck 500 Don Gaspar Ave., Santa Fe, NM 87505 (505) 946-2090 msuazo@bwenergylaw.com jparrot@bwenergylaw.com sgraham@bwenergylaw.com kluck@bwenergylaw.com

Attorneys for Avant Operating, LLC

Application of Avant Natural Resources, LLC for Compulsory Pooling and Approval of an Overlapping Non-Standard Horizontal Spacing Unit, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving an overlapping 1,280-acre, more or less, non-standard horizontal spacing and proration unit composed of all of Sections 29 and 32, Township 18 South, Range 34 East, N.M.P.M.; and (2) pooling all uncommitted mineral interests in the Bone Spring Formation, but excluding the second bench of the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the Daytona 29 Fed Com #301H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SW/4SW/4 (Unit M) of Section 32; Daytona 29 Fed Com #601H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SW/4SW/4 (Unit M) of Section 32; Daytona 29 Fed Com #302H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SE/4SW/4 (Unit N) of Section 32; Daytona 29 Fed Com #602H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SE/4SW/4 (Unit N) of Section 32; Daytona 29 Fed Com #303H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SW/4SE/4 (Unit O) of Section 32; Davtona 29 Fed Com #603H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SW/4SE/4 (Unit O) of Section 32; Daytona 29 Fed Com #304H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SE/4SE/4 (Unit P) of Section 32; and Daytona 29 Fed Com #604H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SE/4SE/4 (Unit P) of Section 32. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 22 miles west from Hobbs, New Mexico.

EXHIBIT A-1

DAYTONA WC UNIT APPLICATION

STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF AVANT OPERATING, LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD HORIZONTAL SPACING UNIT, LEA COUNTY, NEW MEXICO

Case No.

APPLICATION

Avant Operating, LLC, OGRID No. 330396 ("Avant" or "Applicant"), through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17 and 19.15.16.15(B)(5) NMAC, for an order (1) approving a 1,280-acre, more or less, non-standard horizontal spacing unit ("HSU") composed of all of Sections 29 and 32, Township 18 South, Range 34 East, N.M.P.M. (the "Application Lands"), and (2) pooling all uncommitted mineral interests in the Wolfcamp Formation, designated as an oil pool, underlying said HSU.

In support of its Application, Avant states the following:

1. Avant is a working interest owner in the subject lands and has a right to drill wells thereon.

2. Avant seeks to dedicate all of the Application Lands to form a 1,280-acre, more or less, HSU.

3. Avant seeks to dedicate the above-referenced HSU to the following proposed wells:

A. **Daytona 29 Fed Com #006H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SW/4SW/4 (Unit M) of Section 32;

B. **Daytona 29 Fed Com #007H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SE/4SW/4 (Unit N) of Section 32;

C. **Daytona 29 Fed Com #008H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SW/4SE/4 (Unit O) of Section 32; and

D. **Daytona 29 Fed Com #009H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SE/4SE/4(Unit P) of Section 32.

4. The wells are orthodox in their location as defined by 19.15.16.15.(C) NMAC, and the take points and laterals comply with Statewide Rules for setbacks under 19.15.16.15.(C) NMAC.

5. Avant has sought in good faith but has been unable to obtain voluntary agreement from all interest owners in the Wolfcamp Formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Wolfcamp Formation within the proposed unit will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. Approval of a non-standard horizontal spacing unit is necessary to prevent waste and protect correlative rights.

8. To provide for its just and fair share of the oil and gas underlying the subject lands, Avant requests that all uncommitted interests in this HSU be pooled and that Avant be designated as the operator of the proposed horizontal wells and HSU. WHEREFORE, Avant requests this Application be set for hearing on July 11, 2024, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

- A. Approving the creation of an approximately 1,280-acre non-standard HSU, composed of the Application Lands, pursuant to 19.15.16.15(B)(5) NMAC;
- B. Pooling all uncommitted interests in the Wolfcamp Formation underlying the HSU within the Application Lands;
- C. Approving the Daytona 29 Fed Com #006H, Daytona 29 Fed Com #007H, Daytona 29 Fed Com #008H, and Daytona 29 Fed Com #009H as the wells for the HSU.
- D. Designating Avant as operator of the HSU and the horizontal wells to be drilled thereon;
- E. Authorizing Avant to recover its costs of drilling, equipping, and completing the wells;
- F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Setting a 200% charge for the risk assumed by Avant in drilling and completing the wells in the event a working interest owner elects not to participate in the wells, as authorized by NMSA 1978, § 70-2-17.

Respectfully submitted,

BEATTY & WOZNIAK, P.C.

By:

James P. Parrot Miguel A. Suazo Sophia A. Graham Kaitlyn A. Luck 500 Don Gaspar Ave., Santa Fe, NM 87505 (505) 946-2090 msuazo@bwenergylaw.com jparrot@bwenergylaw.com sgraham@bwenergylaw.com kluck@bwenergylaw.com

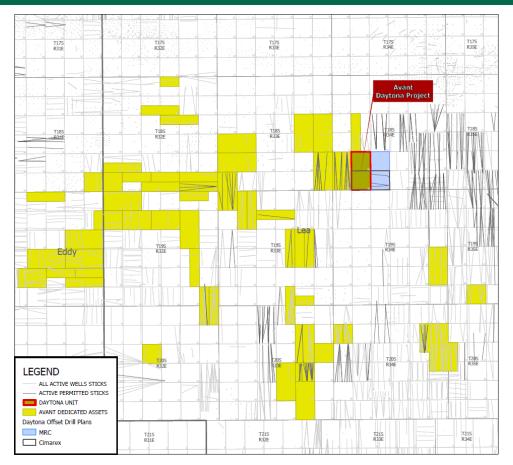
Attorneys for Avant Operating, LLC

Application of Avant Natural Resources, LLC for Compulsory Pooling and Approving a Non-Standard Horizontal Spacing Unit and, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 1,280-acre, more or less, non-standard horizontal spacing and proration unit composed of all of Sections 29 and 32, Township 18 South, Range 34 East, N.M.P.M.; and (2) pooling all uncommitted mineral interests in the Wolfcamp Formation, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the Daytona 29 Fed Com #006H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SW/4SW/4 (Unit M) of Section 32; Davtona 29 Fed Com #007H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SE/4SW/4 (Unit N) of Section 32; Daytona 29 Fed Com #008H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SW/4SE/4 (Unit O) of Section 32; and Daytona 29 Fed Com #009H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SE/4SE/4 (Unit P) of Section 32. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 22 miles west from Hobbs, New Mexico.

General Location Map Daytona 29 Fed Com #301H-#304H / #601H-#604H / #006H-#009H Avant Operating, LLC Case Nos. 24632 & 24633 Exhibit A-2



General Location Map: ALL of Sections 29 & 32, Township 18 South, Range 34 East, N.M.P.M, Lea County, New Mexico



Avant and MRC development plans align with N/S orientation, while Cimarex E/W development plan does not align

Final Amended & Consolidated Exhibit Packet Avant Operating, LLC Case Nos. 24632 & 24633 AVANT OPERATING, LLC

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Division's Factors in Avant's Favor Daytona 29 Fed Com #301H-#304H / #601H-#604H / #006H-#009H

Avant Operating, LLC Case Nos. 24632 & 24633 Exhibit A-3



| Factor | Avant | Cimarex | Comment |
|---|--------------|---------|--|
| Geologic Evidence | \checkmark | × | Cimarex's Bone Spring pooling plans to develop the 2nd Bone Spring Sand by itself, potentially creating both surface and subsurface waste leaving resources in the ground Preferred development orientation is North-South |
| Risk | \checkmark | × | Avant proposes to drill all benches at once to minimize surface disturbance and reduce potential subsurface depletion risk Cimarex pooling order excludes proven targets in 1BS and 3BS |
| Negotiations | \checkmark | × | Avant initiated several trade and acquisition proposals to Cimarex, none of which progressed or developed further Avant, along with MRC, proposed alternative development plan to allow each operator to have an operated unit within the Daytona/Turnpike/Bobby Pickard area; Cimarex did not agree to any revised development plans |
| Ownership Interest | \checkmark | × | Avant has significant portion of working interest committed to Avant's planned unit (43%) through ownership and joinder agreements Cimarex owns minority working interest (8%) in proposed unit |
| Surface Factor | \checkmark | × | Avant's plan to develop all benches at once minimizes surface disturbances versus the impact from future/continuous development as Cimarex proposes Avant is a proactive member of the CCA/A and has coordinated extensively on pad/pipeline/access |
| Prudent Operator and Prevent Waste | \checkmark | - | Avant has spent years planning and permitting this unit and adjacent Avant Units to maximize development efficiencies and minimize surface disturbance. Avant has crude, gas, and water gathering contracts in place to ensure all phases of production are on pipe rather than trucking |
| Cost Estimates | \checkmark | - | Established midstream contracts and control over our own water gathering system allows for lower LOE in the area compared to competitors, leading to better economics for WI owners |

Final Amended & Consolidated Exhibit Packet Avant Operating, LLC Case Nos. 24632 & 24633 AVANT OPERATING, LLC

Timeline of Events Daytona 29 Fed Com #301H-#304H / #601H-#604H / #006H-#009H Avant Operating, LLC Case Nos. 24632 & 24633 Exhibit A-4



AVANT OPERATING, LLC

Avant has diligently prosecuted plans for development while Cimarex has been reactive January 2024: Q2 2025: December 2023: April 2024: June 2024: June 2024: June 2022: November Avant Avant acquires 2022: Avant initiates Avant proposes Avant proposes Avant files Bone Avant continues Avant has Daytona initial interest in Avant hires trade Bone Spring Wolfcamp Spring and wells on drill to engage proposed unit broker to begin Daytona wells, Daytona wells, discussions with Wolfcamp Cimarex with schedule for Q2 title research Cimarex 1,280-acre NSU 1,280-acre NSU pooling apps with trade discussions development OCD 2022 2024 2025 2023 Cimarex February 2024: May 2024: Cimarex June 2024: October 2024: Cimarex files Bone Spring Cimarex revises Cimarex revises and reproposes and re-files Bone pooling apps (depths files Bone Spring Turnpike wells, 1 limited to 9,668') and Spring applications applications to include well per 320-Wolfcamp apps all depths in formation acre unit

- Avant has diligently planned development of contract area since initial interest acquisition
- Cimarex has been reactionary to Avant as it relates to well proposals and development timing
- Avant has tried to engage Cimarex in trade discussions for over 10 months, with little to no response from Cimarex

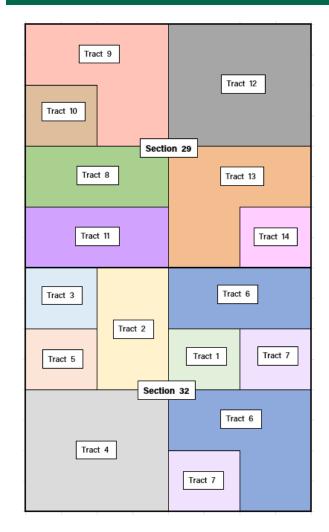
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Lease Tract Map Daytona 29 Fed Com #301H-#304H / #601H-#604H / #006H-#009H Avant Operating, LLC Case Nos. 24632 & 24633 Exhibit A-5(a)



Page 55 of 309

Lease Tract Map: ALL of Sections 29 & 32, Township 18 South, Range 34 East, N.M.P.M, Lea County, New Mexico



| Tract | State/Fed/Fee | Lease | Acres | | | | | |
|---|------------------------|--------------|--------|--|--|--|--|--|
| Tract 1 | State | K-5001 | 40.00 | | | | | |
| Tract 2 | State | K-5001 | 80.00 | | | | | |
| Tract 3 | State | State K-5001 | | | | | | |
| Tract 4 | 4 State VA-0473 | | 160.00 | | | | | |
| Tract 5 | Tract 5 State K-492 | | 40.00 | | | | | |
| Tract 6 | State | K-4922 | 200.00 | | | | | |
| Tract 7 | State | B-0156512 | 80.00 | | | | | |
| Tract 8 | Fed | NMNM 116166 | 80.00 | | | | | |
| Tract 9 | Fed | NMNM 116166 | 120.00 | | | | | |
| Tract 10 | Fed | NMNM 116166 | 40.00 | | | | | |
| Tract 11 | Fed | NMNM 0245247 | 80.00 | | | | | |
| Tract 12 | Fed | NMNM 0245247 | 160.00 | | | | | |
| Tract 13 | Fed | NMNM 012277 | 120.00 | | | | | |
| Tract 14 | Fee | Various | 40.00 | | | | | |
| Total State, Fed and Fee Acreage: 1280.00 | | | | | | | | |

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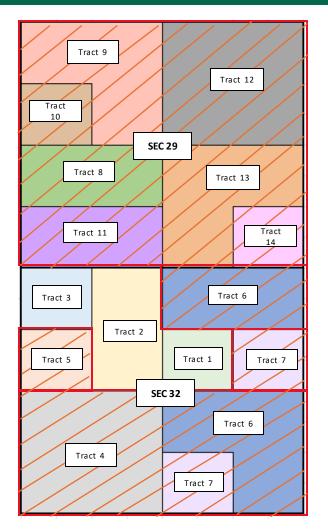
Lease Tract Map Daytona 29 Fed Com #301H-#304H / #601H-#604H / #006H-#009H Avant Operating, LLC Case Nos. 24632 & 24633 Exhibit A-5()

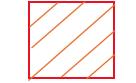


Avant owns an interest or has committed parties in majority of tracts in the Daytona Unit

Final Amended & Consolidated Exhibit Packet

Avant Operating, LLC Case Nos. 24632 & 24633





Tracts to which Avant owns an interest and has non-op WI Owners under JOA

| Tract | State/Fed/Fee | Lease | Acres | | | | |
|---|---------------|--------------|--------|--|--|--|--|
| Tract 1 | State | K-5001 | 40.00 | | | | |
| Tract 2 | State | K-5001 | 80.00 | | | | |
| Tract 3 | State | K-5001 | 40.00 | | | | |
| Tract 4 State | | VA-0473 | 160.00 | | | | |
| Tract 5 | State | K-4922 | 40.00 | | | | |
| Tract 6 | State | K-4922 | 200.00 | | | | |
| Tract 7 | State | B-0156512 | 80.00 | | | | |
| Tract 8 | Fed | NMNM 116166 | 80.00 | | | | |
| Tract 9 | Fed | NMNM 116166 | 120.00 | | | | |
| Tract 10 | Fed | NMNM 116166 | 40.00 | | | | |
| Tract 11 | Fed | NMNM 0245247 | 80.00 | | | | |
| Tract 12 | Fed | NMNM 0245247 | 160.00 | | | | |
| Tract 13 | Fed | NMNM 012277 | 120.00 | | | | |
| Tract 14 | Fee | Various | 40.00 | | | | |
| Total State, Fed and Fee Acreage: 1280.00 | | | | | | | |

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Summary of Interests – Bone Spring Daytona 29 Fed Com #301H-#304H / #601H-#604H Avant Operating, LLC Case Nos. 24632 Exhibit A-6(a)



Avant owns 37% of working interest in unit and an additional 10% committed to the unit

Final Amended & Consolidated Exhibit Packet

Avant Operating, LLC Case Nos. 24632 & 24633

24632 (BONE SPRING) - Summary of Working Interest Owners to be Pooled:

| WI O WNER | wi | Net Acres | Tract No | STATUS |
|---|--------|-----------|------------|-----------------|
| Avant Operating, LLC | 31.70% | 405.71 | 4, 6, 8-14 | Operator |
| Legion Production Partners, LLC (Avant entity) | 3.13% | 40.03 | 4-6, 8 | JOA - Committed |
| Double Cabin Minerals, LLC (Avant entity) | 2.18% | 27.84 | 4-6, 8 | JOA - Committed |
| T. H. McElvain Oil & Gas, LLLP | 5.42% | 69.32 | 8-14 | JOA - Committed |
| J. Cleo Thompson and James Cleo Thompson, Jr., LP | 0.76% | 9.77 | 9-10 | JOA - Committed |
| Kaiser-Francis Oil Company | 0.58% | 7.40 | 5 | JOA - Committed |
| Marbela Development, LP | 0.21% | 2.67 | 4 | JOA - Committed |
| DelMar Holdings, LP | 2.28% | 29.25 | 6-7 | JOA - Committed |
| Cibo lo Resources , LLC | 0.19% | 2.46 | 8 | JOA - Committed |
| Alexandra Hissom Trust | 0.005% | 0.06 | 8 | JOA - Committed |
| Burn ett Oil Company | 0.43% | 5.55 | 9-10 | JOA - Committed |
| Magnum Hunter Production, Inc. | 8.01% | 102.50 | 1- 3, 5-6 | Compulsory Pool |
| Mewbourne Oil Company | 12.10% | 154.92 | 1, 6- 7 | Compulsory Pool |
| Mewbourne Development Partners, 93-B | 0.53% | 6.74 | 6-7 | Compulsory Pool |
| Mewbourne Development Partners, 94-A | 0.79% | 10.15 | 6-7 | Compulsory Pool |
| Mewbourne Development Corporation #1 | 0.25% | 3.16 | 6-7 | Compulsory Pool |
| Mewbourne Development Corporation #2 | 0.07% | 0.86 | 7 | Compulsory Pool |
| Mewbourne Development Corporation #3 | 0.11% | 1.37 | 7 | Compulsory Pool |
| Mewbourne and Daughters, Ltd. | 1.38% | 17.68 | 6-7 | Compulsory Pool |
| EarthstonePermian,LLC | 9.40% | 120.30 | 4 | Compulsory Pool |
| Prima Exploration, Inc. | 6.70% | 85.77 | 8-12, 14 | Compulsory Pool |
| Hamon Operating Company | 1.41% | 18.07 | 1,-2 | Compulsory Pool |
| S.E.S. Investments, Ltd. | 0.38% | 4.81 | 2 | Compulsory Pool |
| Lerwick I, LTD. | 0.38% | 4.81 | 2 | Compulsory Pool |
| Petraitis Oil & Gas, Inc. | 0.38% | 4.81 | 2 | Compulsory Pool |
| Manta Oil & Gas Corporation | 0.38% | 4.81 | 2 | Compulsory Pool |
| Finwing Corporation | 0.38% | 4.81 | 2 | Compulsory Pool |
| D&M Snelson Properties, LP | 0.42% | 5.32 | 3 | Compulsory Pool |
| Rhombus Operating Co. Ltd. | 0.42% | 5.32 | 3 | Compulsory Pool |
| Rhombus Energy Company | 0.48% | 6.17 | 3, 5 | Compulsory Pool |
| Foran Oil Company | 0.23% | 2.93 | 3, 5 | Compulsory Pool |
| Olive Petroleum, Inc. | 0.12% | 1.48 | 3 | Compulsory Pool |
| Schlagal Brothers | 0.21% | 2.73 | 3-5 | Compulsory Pool |
| Mary H. Wilson | 0.06% | 0.74 | 3 | Compulsory Pool |
| Marathon Oil Permian, LLC | 0.59% | 7.56 | 4 | Compulsory Pool |
| Burk Royalty Company | 0.56% | 7.11 | 4 | Compulsory Pool |
| W.T.G. Exploration, Inc. | 0.52% | 6.67 | 4 | Compulsory Pool |
| George Soros | 0.28% | 3.58 | 4 | Compulsory Pool |
| Susan Weber | 0.28% | 3.58 | 4 | Compulsory Pool |

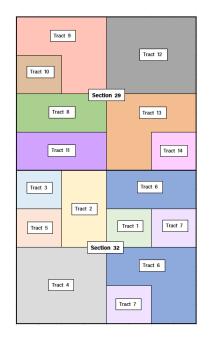
Avant et al entities = 37.00% WI

*Avant Operating, LLC, Legion Production Partners, LLC and Double Cabin Minerals, LLC are all Avant-controlled entities

Committed Parties= 9.88% WI

Avant & Committed Parties = 46.88% WI

Magnum Hunter (Cimarex) = 8.01% WI



AVANT OPERATING, LLC

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Summary of Interests – Bone Spring Daytona 29 Fed Com #301H-#304H / #601H-#604H

Avant Operating, LLC Case Nos. 24632 Exhibit A-6(a)



Avant owns 37% of working interest in unit and an additional 10% committed to the unit

Summary of Working Interest Owners to be Pooled:

| WI O WNER | wi | Net Acres | Tract No | STATUS |
|---|---------|-----------|----------|-----------------|
| A. H. Gonzales Oil Co | 0.21% | 2.67 | 4 | Compulsory Pool |
| Viersen Oil & Gas Co. | 0.17% | 2.13 | 4 | Compulsory Pool |
| James D. Moring and wife, Dorothy D. Moring | 0.06% | 0.80 | 4 | Compulsory Pool |
| Manta Oil & Gas Company | 0.04% | 0.53 | 4 | Compulsory Pool |
| The Estate of Alice Marie Smith, Deceased | 0.03% | 0.32 | 4 | Compulsory Pool |
| Timothy R. MacDonald | 0.01% | 0.16 | 4 | Compulsory Pool |
| The Estate of R. C. Schlagal, Deceased | 0.01% | 0.13 | 4 | Compulsory Pool |
| The Estate of Alice R. Schlagal, Deceased | 0.01% | 0.13 | 4 | Compulsory Pool |
| Maverick Oil & Gas Corporation | 0.00% | 0.05 | 4 | Compulsory Pool |
| Denny Snelson Pumping Unit | 1.07% | 13.64 | 5 | Compulsory Pool |
| Cindy L. Buckley Olive | 0.04% | 0.49 | 5 | Compulsory Pool |
| Olive Petroleum, Inc. | 0.04% | 0.49 | 5 | Compulsory Pool |
| Estate of Mary E. Wilson, Deceased | 0.04% | 0.49 | 5 | Compulsory Pool |
| Acoustic Neuroma Association | 0.02% | 0.29 | 5 | Compulsory Pool |
| The Communities Foundation of Texas | 0.01% | 0.07 | 5 | Compulsory Pool |
| The Fund for Animals, Inc. | 0.002% | 0.02 | 5 | Compulsory Pool |
| The International Fund for Animal Welfare | 0.002% | 0.02 | 5 | Compulsory Pool |
| World Wildlife Fund | 0.002% | 0.02 | 5 | Compulsory Pool |
| McElvain Oil Company LP | 1.09% | 13.98 | 8- 12 | Compulsory Pool |
| Buckeye Energy, Inc | 0.03% | 0.35 | 8 | Compulsory Pool |
| Community Minerals, LLC | 0.44% | 5.57 | 8 | Compulsory Pool |
| Trainer Partners, LTD | 0.78% | 9.99 | 5-6, 8 | Compulsory Pool |
| Caroline Hissom Wallace Trust | 0.005% | 0.06 | 8 | Compulsory Pool |
| Julia Ann Hissom Trust | 0.005% | 0.06 | 8 | Compulsory Pool |
| Robert Hissom Trust | 0.005% | 0.06 | 8 | Compulsory Pool |
| Tamara Hiss om Budd Trus t | 0.005% | 0.06 | 8 | Compulsory Pool |
| Baxsto, LLC | 0.01% | 0.10 | 8 | Compulsory Pool |
| Blairbax Energy, LLC | 0.01% | 0.10 | 8 | Compulsory Pool |
| Buffy Energy, LLC | 0.01% | 0.10 | 8 | Compulsory Pool |
| JAF Exploration, LLC | 0.02% | 0.30 | 8 | Compulsory Pool |
| Ozark Exploration, Inc | 0.24% | 3.11 | 9-10 | Compulsory Pool |
| HOG Partnership LP | 1.00% | 12.80 | 5-6 | Compulsory Pool |
| Mexco Energy Corporation | 0.51% | 6.50 | 5-6 | Compulsory Pool |
| Don O. Chapell, Inc. | 0.43% | 5.55 | 5-6 | Compulsory Pool |
| | 100.00% | 1280.00 | | |

Final Amended & Consolidated Exhibit Packet

Avant Operating, LLC Case Nos. 24632 & 24633

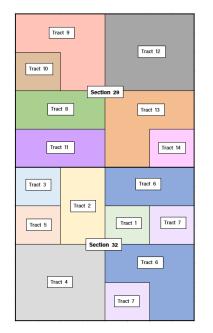
Avant et al entities = 37.00% WI

*Avant Operating, LLC, Legion Production Partners, LLC and Double Cabin Minerals, LLC are all Avant-controlled entities

Committed Parties= 9.88% WI

Avant & Committed Parties = 46.88% WI

Magnum Hunter (Cimarex) = 8.01% WI



AVANT OPERATING, LLC

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Summary of Interests - Wolfcamp Daytona 29 Fed Com #006H-#009H Avant Operating, LLC Case Nos. 24633 Exhibit A-6(a)



Avant owns 36% of working interest in unit and an additional 10% committed to the unit

24633 (WOLFCAMP) Summary of Working Interest Owners to be Pooled:

| WIOWNER | WI | Net Acres | Tract No | STATU S |
|---|--------|-----------|-----------|-----------------|
| Avant Operating, LLC | 28.71% | 367.47 | 4-6, 8-14 | Operator |
| Legion Production Partners, LLC | 4.19% | 53.63 | 4-6 | JOA - Committed |
| Double Cabin Minerals, LLC | 2.90% | 37.09 | 4-6 | JOA - Committed |
| T. H. McElvain Oil & Gas, LLLP | 4.85% | 62.02 | 8-14 | JOA - Committed |
| Marbella Development, LP | 0.21% | 2.67 | 4 | JOA - Committed |
| Kaiser-Francis Oil Company | 1.16% | 14.80 | 5 | JOA - Committed |
| Del Mar Holdings, LP | 3.01% | 38.49 | 6-7 | JOA - Committed |
| Burnett Oil Company | 0.43% | 5.55 | 9-10 | JOA - Committed |
| Magnum Hunter Production, Inc. | 14.33% | 183.47 | 1-3, 5, 6 | Compulsory Pool |
| J. Cleo Thompson and James Cleo Thompson Jr, LP | 0.76% | 9.77 | 9-10 | Compulsory Pool |
| Earthstone Permian, LLC | 9.40% | 120.30 | 4 | Compulsory Pool |
| Marathon Oil Permian, LLC | 0.59% | 7.56 | 4 | Compulsory Pool |
| Burk Royalty Company | 0.56% | 7.11 | 4 | Compulsory Pool |
| W.T.G. Exploration, Inc. | 0.52% | 6.67 | 4 | Compulsory Pool |
| George Sor os | 0.28% | 3.58 | 4 | Compulsory Pool |
| Susan Weber | 0.28% | 3.58 | 4 | Compulsory Pool |
| A. H. Gonzales Oil Co | 0.21% | 2.67 | 4 | Compulsory Pool |
| Viersen Oil & Gas Co. | 0.17% | 2.13 | 4 | Compulsory Pool |
| James D. Moring and wife, Dorothy D. Moring | 0.06% | 0.80 | 4 | Compulsory Pool |
| Manta Oil & Gas Company | 0.04% | 0.53 | 4 | Compulsory Pool |
| The Estate of Alice Marie Smith, Deceased | 0.03% | 0.32 | 4 | Compulsory Pool |
| Schlagal Brothers | 0.02% | 0.27 | 4 | Compulsory Pool |
| Timothy R. MacDonald | 0.01% | 0.16 | 4 | Compulsory Pool |
| The Estate of R. C. Schlagal, Deceased | 0.01% | 0.13 | 4 | Compulsory Pool |
| The Estate of Alice R. Schlagal, Deceased | 0.01% | 0.13 | 4 | Compulsory Pool |
| Maverick Oil & Gas Corporation | 0.00% | 0.05 | 4 | Compulsory Pool |
| HOG Partnership LP | 2.00% | 25.60 | 5-6 | Compulsory Pool |
| Trainer Partners, LTD | 1.01% | 12.99 | 5-6 | Compulsory Pool |
| Mexco Energy Corporation | 1.01% | 12.99 | 5-6 | Compulsory Pool |
| Don O. Chapell, Inc. | 0.87% | 11.10 | 5-6 | Compulsory Pool |
| Mewbourne Oil Company | 4.91% | 62.91 | 5-7 | Compulsory Pool |
| Mewbourne and Daughters, Ltd. | 1.82% | 23.27 | 5-7 | Compulsory Pool |

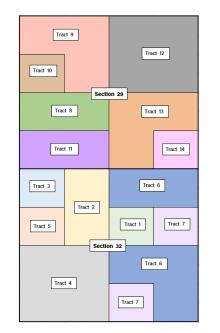
Avant et al entities = 35.80% WI

*Avant Operating, LLC, Legion Production Partners, LLC and Double Cabin Minerals, LLC are all Avant-controlled entities

Committed Parties= 9.65% WI

Avant & Committed Parties = 45.45% WI

Magnum Hunter (Cimarex) = 14.33% WI



AVANT OPERATING, LLC

Final Amended & Consolidated Exhibit Packet Avant Operating, LLC Case Nos. 24632 & 24633 Summary of Interests - Wolfcamp Daytona 29 Fed Com #006H-#009H Avant Operating, LLC Case Nos. 24633 Exhibit A-6(a)



Avant owns 36% of working interest in unit and an additional 10% committed to the unit

Summary of Working Interest Owners to be Pooled:

| WI OWNER | WI | Net Acres | Tract No | STATUS |
|--|---------|-----------|----------|-----------------|
| | 4.040/ | 42.25 | | |
| Mewbourne Development Partners, 94-A, L.P. | 1.04% | 13.35 | 5-7 | Compulsory Pool |
| Mewbourne Development Partners, 93-B, L.P. | 0.69% | 8.87 | 5-7 | Compulsory Pool |
| Mewbourne Development Corporation | 0.27% | 3.41 | 5-6 | Compulsory Pool |
| Mewbourne Development Corporation #1 | 0.11% | 1.45 | 7 | Compulsory Pool |
| Mewbourne Development Corporation #2 | 0.07% | 0.86 | 7 | Compulsory Pool |
| Mewbourne Development Corporation #3 | 0.11% | 1.37 | 7 | Compulsory Pool |
| McElvain Oil Company LP | 1.11% | 14.16 | 8-12 | Compulsory Pool |
| Prima Exploration, Inc. | 9.22% | 118.04 | 8-12, 14 | Compulsory Pool |
| Trainer Partners, LTD | 0.78% | 10.00 | 8 | Compulsory Pool |
| Everette L. Andrews Jr. Trustee | 0.02% | 0.20 | 9-10 | Compulsory Pool |
| Boswell Interests Ltd | 0.24% | 3.13 | 9-10 | Compulsory Pool |
| CEB Oil Company | 0.09% | 1.17 | 9-10 | Compulsory Pool |
| Merlyn Holland Wright Dahlin | 0.02% | 0.20 | 9-10 | Compulsory Pool |
| Amy Vernae Dahlin Trust | 0.02% | 0.20 | 9-10 | Compulsory Pool |
| EAB Oil Company | 0.09% | 1.17 | 9-10 | Compulsory Pool |
| Michael J. Havel | 0.03% | 0.39 | 9-10 | Compulsory Pool |
| David L. Henderson | 0.04% | 0.55 | 9-10 | Compulsory Pool |
| David L. Henderson and Dawn Henderson | 0.04% | 0.55 | 9-10 | Compulsory Pool |
| HHE II, LLC and Horcado Dream, LLC | 0.31% | 3.91 | 9-10 | Compulsory Pool |
| John P. Oil Company | 0.09% | 1.17 | 9-10 | Compulsory Pool |
| Ozark Exploration, Inc | 0.24% | 3.11 | 9-10 | Compulsory Pool |
| PVB Oil Company | 0.09% | 1.17 | 9-10 | Compulsory Pool |
| Sierra Madre Energy, LLC | 0.02% | 0.31 | 9-10 | Compulsory Pool |
| Charles W. Seely, Jr. | 0.04% | 0.55 | 9-10 | Compulsory Pool |
| Seely Petroleum Partners, LP | 0.26% | 3.33 | 9-10 | Compulsory Pool |
| SSV&H Associates | 0.07% | 0.94 | 9-10 | Compulsory Pool |
| Adelaide Y. Thomsen, Trustee | 0.02% | 0.20 | 9-10 | Compulsory Pool |
| Wes-Tex Drilling Co. LP | 0.19% | 2.44 | 9-10 | Compulsory Pool |
| 2017 Permian Basin JV | 0.31% | 4.00 | 12 | Compulsory Pool |
| | 100.00% | 1280.00 | | |

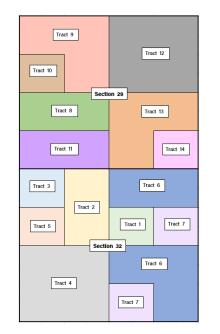
Avant et al entities = 35.80% WI

*Avant Operating, LLC, Legion Production Partners, LLC and Double Cabin Minerals, LLC are all Avant-controlled entities

Committed Parties= 9.65% WI

Avant & Committed Parties = 45.45% WI

Magnum Hunter (Cimarex) = 14.33% WI



AVANT OPERATING, LLC

Final Amended & Consolidated Exhibit Packet Avant Operating, LLC Case Nos. 24632 & 24633

Summary of Interests – Bone Spring Daytona 29 Fed Com #301H-#304H / #601H-#604H Avant Operating, LLC Case Nos. 24632 Exhibit A-6(b)



AVANT OPERATING, LLC

Summary of Overriding Royalty Interest Owners to be Pooled:

| OR RI OW NER | OR RI OW NER | OR RI OW NER |
|--|---|---|
| Sandra Sue Spears | The Estate of Alice R. Schlagal, Deceased Trudy Gayle Schlagal Rea, surviving daughter of Alice R. Schlagal, Deceased | The William Patrick Ashworth and Michelle Marie Ashworth Living Trust |
| Richard Jeffrey Spears | Schlagal Brothers | Gregory Ashworth |
| Randal Clay Spears | John A. Starck | John P. Ashworth |
| Jack Erwin | Mike Petraitis | Sharbro Energy, LLC |
| Mewbourne Oil Company | Darren Printz | EOG Resources, Inc. |
| Burk Royalty Company | Colgate Royalties, LP | The First National Bank, Trustee of the Mary Anne Berliner Foundation Established under Trust Agreement, dated February 1, 2000 |
| W.T.G. Exploration, Inc. | Marion Leon Spears | HTI Resources, Inc. |
| Bovina Limited Liability Company | Penroc Oil Corporation | NationsBank of Texas, NA Trustee of the Sabine Royalty Trust |
| Marathon Oil Permian, LLC | T.H. McElvain Oil & Gas LLLP | Braille Institute of America, Inc |
| Nearburg Producing Company | Whitney Hopkins as Successor Trustee of the Jacqueline M. Withers Revocable Trust | Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust, for the benefit of Peggy Barrett |
| A. H. Gonzales Oil Co. | Billy J. Cook | Bank of America, N.A., Sole Trustee of the Selma E. Andrews Perpetual Charitable Trust |
| Marbella Development, LP | Brian Peter McGary 2017 Revocable Trust Brian Peter McGary, Trustee Bank of America, N.A., Agent | Thomaston, LLC |
| David A. Hart (Andrea M. Hart, spouse) | Mary Jane McGary Trust Mary Jane McGary, Trustee c/o Blue Barrel consulting | Prima Exploration, Inc. |
| Coyote Oil and Gas, LLC | KM Petro Investments, LLC | Geri Short |
| Top Brass Oil Properties, Inc. | Buckeye Energy | Slate River Oil & Gas LLC |
| James D. Moring and wife, Dorothy D. Moring | Community Minerals, LLC | Jan Trainer Smith |
| S. E. S. Investments, Ltd. | Kathleen A. Tsibulsky | Bank of America, N.A. Trustee under the Will of Roberta M. Regan, Deceased |
| The Estate of R. C. Schlagal, Deceased Trudy Gayle Schlagal Rea, Personal Representative of The Estate of R. C. Schlagal, Deceased | Michelle Blum | The Estate of Lillie M. Yates, deceased |
| Christine A Kelly | Ralph C. McElvain, Jr. | Higgins Trust, Inc |

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Summary of Interests - Wolfcamp Daytona 29 Fed Com #006H-#009H Avant Operating, LLC Case Nos. 24633 Exhibit A-6(b)



Summary of Overriding Royalty Interest Owners to be Pooled:

| ORRI O WNER | ORRI O WNER | ORRI O WNER |
|--|---|--|
| Mewbourne Oil Company | | Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust, for the benefit of Peggy Barrett |
| Burk Royalty Company | Whitney Hopkins as Successor Trustee of the Jacqueline M. Withers Revocable Trust | |
| W.T.G. Exploration, Inc. | Mike Petraitis | Thomaston, LLC |
| Bovina Limited Liability Company | Brian Peter McGary 2017 Revocable Trust Brian Peter McGary, Trustee Bank of America, N.A., Agent | Bank of America, N.A. Trustee under the Will of Roberta M. Regan, Deceased |
| Marathon Oil Permian, LLC | Mary Jane McGary Trust Mary Jane McGary, Trustee c/o Blue Barrel consulting | The Estate of Lillie M. Yates, deceased |
| Nearburg Producing Company | KM Petro Investments, LLC | Higgins Trust, Inc |
| A. H. Gonzales Oil Co. | Buckeye Energy | Penroc Oil Corporation |
| Marbella Development, LP | Community Minerals, LLC | Geri Short |
| David A. Hart (Andrea M. Hart, spouse) | Kathleen A. Tsibulsky | Slate River Oil & Gas LLC |
| Coyote Oil and Gas, LLC | Michelle Blum | Jan Trainer Smith |
| Top Brass Oil Properties, Inc. | Christine A Kelly | Ralph C. McElvain, Jr. |
| James D. Moring and wife, Dorothy D. Moring | The William Patrick Ashworth and Michelle Marie Ashworth Living Trust | Billy J. Cook |
| S. E. S. Investments, Ltd. | Gregory Ashworth | HTI Resources, Inc. |
| The Estate of R. C. Schlagal, Deceased Trudy Gayle Schlagal Rea, Personal Representative of The Estate of R. C. Schlagal, Deceased | John P. Ashworth | Nations Bank of Texas, NA Trustee of the Sabine Royalty Trust |
| The Estate of Alice R. Schlagal, Deceased Trudy Gayle Schlagal Rea, surviving daughter of Alice R. Schlagal, Deceased | Sharbro Energy, LLC | Braille Institute of America, Inc |
| Schlagal Brothers | EOG Resources, Inc. | Darren Printz |
| John A. Starck | The First National Bank, Trustee of the Mary Anne Berliner Foundation Established under Trust Agreement, dated February 1, 2000 | Colgate Royalties, LP |

AVANT OPERATING, LLC

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Competing Development Plans

Avant - Daytona 29 Federal Com - FBSG - TBSG - WFMP Cimarex - Turnpike 33-32 State Com - SBSG - WFMP Avant Operating, LLC Case Nos. 24632 & 24633 Exhibit A-7

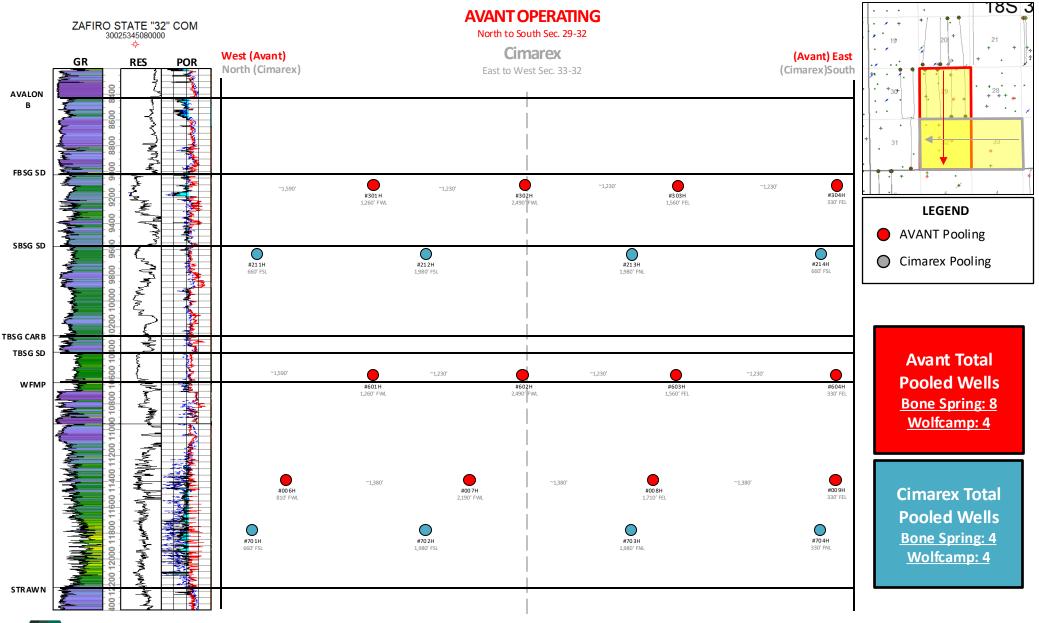


AVANT OPERATING, LLC

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Final Amended & Consolidated Exhibit Packet Avant Operating, LLC Case Nos. 24632 & 24633

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Standard vs. NSSU Daytona 29 Fed Com #301H-#304H / #601H-#604H / #006H-#009H Avant Operating, LLC Case Nos. 24632 & 24633 Exhibit A-8

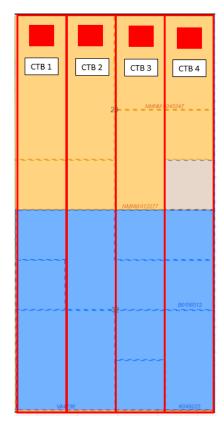


NSSU reduces surface facilities and surface impacts

Standard Unit Development :

12 CTBs total

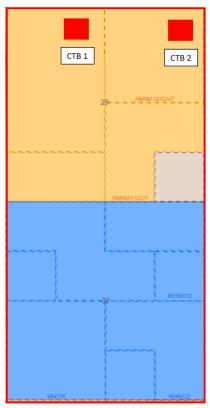
(4 per pooled formation in 1st BS, 3rd BS, Wolfcamp)



Non-Standard Unit Development:

2 CTBs total

(1 per pooled formation in Bone Spring and Wolfcamp)

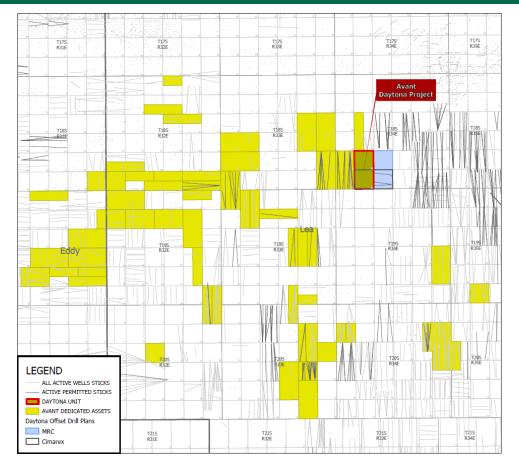


Final Amended & Consolidated Exhibit Packet Avant Operating, LLC Case Nos. 24632 & 24633 AVANT OPERATING, LLC

General Location Map Daytona 29 Fed Com #301H-#304H / #601H-#604H / #006H-#009H Avant Operating, LLC Case Nos. 24632 & 24633 Exhibit A-9



Avant's recent activity approximate to Daytona units. Lea County, New Mexico



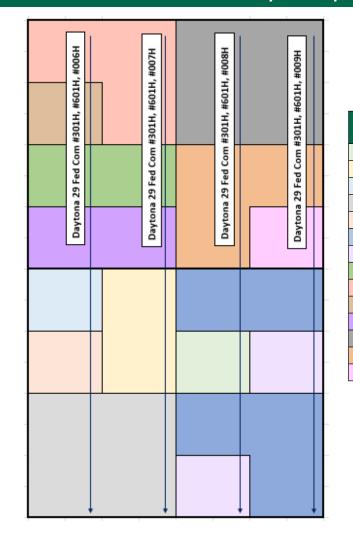
Avant and MRC development plans align with N/S orientation, while Cimarex E/W development plan does not align

Final Amended & Consolidated Exhibit Packet Avant Operating, LLC Case Nos. 24632 & 24633 AVANT OPERATING, LLC

Tract Map – Locations – Bone Spring Daytona 29 Fed Com #301H-#304H / #601H-#604H / #006H-#009H Avant Operating, LLC Case Nos. 24632 & 24633 Exhibit A-10(a)



Avant to fully develop all tracts and prospective zones



| Tract | State/Fed/Fee | Lease | Acres | |
|---------------|---------------|--------------|--------|--|
| Tract 1 | State | K-5001 | 40.00 | |
| Tract 2 | State | K-5001 | 80.00 | |
| Tract 3 | State | K-5001 | 40.00 | |
| Tract 4 | Tract 4 State | | 160.00 | |
| Tract 5 State | | K-4922 | 40.00 | |
| Tract 6 | Tract 6 State | | 200.00 | |
| Tract 7 | Tract 7 State | | 80.00 | |
| Tract 8 | Tract 8 Fed | | 80.00 | |
| Tract 9 | Tract 9 Fed | | 120.00 | |
| Tract 10 | Fed | NMNM 116166 | 40.00 | |
| Tract 11 | Fed | NMNM 0245247 | 80.00 | |
| Tract 12 | Fed | NMNM 0245247 | 160.00 | |
| Tract 13 | Fed | NMNM 012277 | 120.00 | |
| Tract 14 | Fee | Various | 40.00 | |
| | | | | |

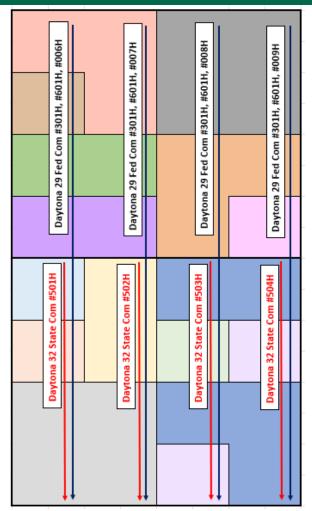
Total State, Fed and Fee Acreage: 1280.00

Final Amended & Consolidated Exhibit Packet Avant Operating, LLC Case Nos. 24632 & 24633 AVANT OPERATING, LLC

Future 2nd BS Well Locations Daytona 32 State Com Avant Operating, LLC Case Nos. 24632 & 24633 Exhibit A-10(b)



Avant to fully develop all tracts and prospective zones



Future development plans include four wells targeting the 2nd Bone Spring formation in Section 32. Avant plans to submit pooling applications once election deadline expires (on or around 11/15/24)

| Tract | State/Fed/Fee | Lease | Acres |
|---------------|---------------|--------------|--------|
| Tract 1 | State | K-5001 | 40.00 |
| Tract 2 | State | K-5001 | 80.00 |
| Tract 3 | State | K-5001 | 40.00 |
| Tract 4 State | | VA-0473 | 160.00 |
| Tract 5 | State | K-4922 | 40.00 |
| Tract 6 | Tract 6 State | | 200.00 |
| Tract 7 | Tract 7 State | | 80.00 |
| Tract 8 | Fed | NMNM 116166 | 80.00 |
| Tract 9 | Fed | NMNM 116166 | 120.00 |
| Tract 10 | Fed | NMNM 116166 | 40.00 |
| Tract 11 | Fed | NMNM 0245247 | 80.00 |
| Tract 12 | Fed | NMNM 0245247 | 160.00 |
| Tract 13 | Fed | NMNM 012277 | 120.00 |
| Tract 14 | Fee | Various | 40.00 |
| | | | |

Total State, Fed and Fee Acreage: 1280.00

EXHIBIT A-11

24632 Daytona BS Unit C102s

Final Amended & Consolidated Exhibit Packet Released to Imaging: 11/25/2024 4:51: AVAII Operating, LLC Case Nos. 24632 & 24633

| <u>C</u> - | -102 | | | En | ergy, Minerals | | ral Re | esources Depa | artment | | | Rev | ised July 9, 2024 |
|----------------|-----------------------|--------------------|--------------|----------|---|--------------|--------|---|--------------|-----------|--------------------|-----------|--|
| | mit Elect OCD Perr | | | | OIL CO. | NSERV | ATION | N DIVISION | | f | | 🛛 Init | ial Submittal |
| via. | OCD Ferr | litering | | | | | | | | | Submittal Type: | | ended Report |
| | | | | | | | | | | | As Drilled | | |
| | | | | | WE | ELL LOCA | ATION | INFORMATION | ſ | | | | |
| | lumber | 700 | | Pool (| | | | Pool Name | | G | | | |
| | -025-52 erty Code | 2788 | | Proper | 21650 rty Name | | | <u> </u> | 2-К; Во | ne Sp | ring | Well Nu | ımber |
| | 33571 | 9 | | | | DAYT | ONA | 29 FED C | MC | | | | 30IH |
| OGRIE | » no. 330396 | | | Operat | tor Name | AVAN- | | ERATING, L | LC | | | Ground | Level Elevation 3970 |
| | | State [| Fee 🗌 T | ribal 🛛 | Federal | | | Mineral Owner: 🛛 | | ee 🗌 Ti | ribal 🔀 Federa | 1 | |
| | | | | | | Surf | ace L | ocation | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from | | Latitud | e | | Longitude | 1 | County |
| С | 29 | 18 S | 34 E | | 160 FNL | 1520 | FWL | 32.72553 | 72° N | 103. | 5861546 | ° W | LEA |
| | | | | | | Bottom | . Hole | Location | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. fron | n E/W | Latitud | | | Longitude | | County |
| M | 32 | 18 S | 34 E | | 100 FSL | 1260 | FWL | 32.69721 | 90° N | 103. | 5869068 | ° W | LEA |
| Dedica | ated Acres | | | | Infill or Defi | ining Well | Defini | ing Well API | Overlapp | ing Spac | cing Unit (Y/N |) Con | solidation Code |
| 128 | 30 | | | | Defin | ina | | 025-52788 | | Yes | | , | |
| Order | Numbers. | | | | | <u> </u> | L | Well setbacks are | under Cor | | wnership: 🗍) | (es 🕅 | No |
| | | | | | | Kiels (| off Do | int (KOP) | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from | | Latitude | 8 | | Longitude | | County |
| D | 29 | 18 S | 34 E | | 50 FNL | 1260 | FWL | 32.72583 | 89° N | 103 | .5870011° | w | LEA |
| | | | | | | First T | ake P | oint (FTP) | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from | | Latitude | 8 | | Longitude | T | County |
| D | 29 | 18 S | 34 E | | 100 FNL | 1260 | FWL | 32.72570 | 15° N | 103. | 5870006 | ° W | LEA |
| | | | | | | Last Ta | ake Po | oint (LTP) | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from | • / | Latitude | | | Longitude | | County |
| M | 32 | 18 S | 34 E | | 100 FSL | 1260 | FWL | 32.69721 | 90° N | 103. | 5869068 | ° W | LEA |
| | | | | | | | | | | | | | |
| Jnitize | ed Area of | Area of U | Jniform In | terest | Spacing Un | nit Type [| Horizo | ontal 🗌 Vertical | | | Ground Flo | oor Elev | ation: |
| | | | | | | | | | | | | | a da ayo a a ana ang ang ang ang ang ang ang ang |
| DFP | | ERTIFICA | TIONS | | | | | | | | | | |
| hereby | y certify the | ut the inform | nation conto | | ein is true and compl | | | URVEYOR CER hereby certify that i | | | on on this plat u | as plotte | i from field notes of |
| | | | | | al or directional well, eased mineral interest | | a | ctual surveys made l prrect to the best of | y me or un | | | | |
| | | | | | a right to drill this u working interest or | | | | ing venej. | RSHA | Um | | |
| terest, | | luntary pool | | | compulsory pooling or | | | | | MILLIN | Sa | | |
| | | | | | | | | | LL | NEW | | | _ |
| onsent | of at least | one lessee o | r owner of | a workin | hat this organization og interest or unlease | d mineral in | terest | 1 | Ma | 11% | 2815 | | |
| | | | | | which any part of the ooling order from the | | oleted | | 131 | 1.0 | 99 | 1 | |
| | C | $\mathbf{\Lambda}$ | | | | | | | 123 | 9-28 | -24 | | |
| | | K/ | f | | 10/14 | 4/2024 | | | 10 | VAL CI | OVEROR | | |
| Signat | ture | · ~ | | | 10/1 | ., 2027 | | Signature and Seal o | f Profession | al Survey | or | | |
| D . • • | | Meg | ghan T | wele | | | | | | | | | |
| Printe | ed Name | true la G | Doutla | Jr and | ~ | | C | Certificate Number | Da | te of Sur | vey | | |
| E-ma | II il Address | ntwele@ | outloo | OK.COI | <u>11</u> | | | 17078 | | 10/17 | /22 | | |
| | | | | | | | | in consolidated or | | | | | |

Released to Imaging: 11/25/2024 4:51:Avant Operating, LLC Case Nos. 24632 & 24633

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

PLAT REVISED: 9/23/24

- Legend:
- . = SURFACE LOCATION (SHL)
- õ = LTP/BHL
- $\Delta = FTP/PPP-1$ $\Box = KICK OFF POINT (KOP)$
- = LANDING POINT (LP) = FOUND 1912 USGLO BRASS CAP
- = FOUND ALUM. CAP PS22896 BC 2018

CORNER COORDINATES TABLE NAD 83 NME, NMSPC ZONE 3001
 NAD
 83
 NME,
 NMSPC
 ZONE
 3001

 Y=
 628640.23
 N,
 X=
 769592.73
 E

 Y=
 628660.49
 N,
 X=
 772232.56
 E

 Y=
 628690.49
 N,
 X=
 7769519.37
 E

 Y=
 6235999.47
 N,
 X=
 769619.37
 E

 Y=
 623378.10
 N,
 X=
 769644.54
 E

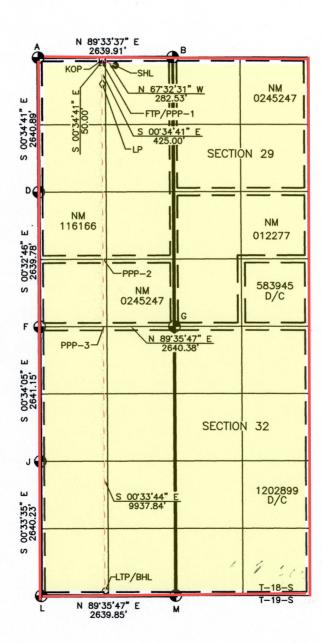
 Y=
 623378.40
 N,
 X=
 7769670.73
 E

 Y=
 620718.78
 N,
 X=
 769670.73
 E

 Y=
 618078.69
 N,
 X=
 769696.52
 E

 Y=
 618097.29
 N,
 X=
 772336.30
 E
 В D - Y= D - Y= F - Y= G - Y= J - Y= CORNER COORDINATES TABLE

| CURNER COURDINATES TABLE | |
|--|---|
| NAD 83 NME, NMSPC ZONE 3001 | |
| A - LAT.=32.7259741' N, LONG.=103.5910987' W | 1 |
| B - LAT.=32.7259787" N, LONG.=103.5825147" W | 1 |
| D - LAT.=32.7187156' N, LONG.=103.5910722' W | 1 |
| F - LAT.=32.7114601' N, LONG.=103.5910504' W | 1 |
| G - LAT.=32.7114601' N, LONG.=103.5824663' W | 1 |
| J - LAT.=32.7042008' N, LONG.=103.5910254' W | 1 |
| L - LAT.=32.6969441° N, LONG.=103.5910016° W | |
| M - LAT.=32.6969441' N, LONG.=103.5824207' W | 1 |
| | |



NOTE: BEARINGS AND DISTANCES SHOWN ARE REFERENCED TO THE NEW MEXICO COORDINATE SYSTEM, EAST ZONE, NAD 83, UNLESS OTHERWISE NOTED

SURFACE LOCATION NAD 83 NME, NMSPC ZONE 3001 Y= 628491.97 N X= 771114.31 E LAT: 32.7255372' N LONG: 103.5861546' W

KICK OFF POINT NAD 83 NME, NMSPC ZONE 3001 50' FNL, 1260' FWL SEC. 29, T18S, R34E Y= 628599.90 N X= 770853.20 E LAT: 32.7258389" LONG: 103.5870011' W

FIRST TAKE POINT/PPP-1 NAD 83 NME, NMSPC ZONE 3001 100' FNL, 1260' FWL SEC. 29, T18S, R34E Y= 628549.90 N X= 770853.71 E LAT: 32.7257015 N LONG: 103.5870006" W

LANDING POINT NAD 83 NME, NMSPC ZONE 3001 525' FNL, 1260' FWL SEC. 29, T18S, R34E Y= 628124.92 N X= 770857.99 E LAT: 32.7245334' N LONG: 103.5869964* w

PPP-2 NAD 83 NME, NMSPC ZONE 3001 1320' FSL, 1260' FWL SEC. 29, T18S, R34E Y= 624688.42 N X= 770891.72 E LAT: 32.7150876' N LONG: 103.5869654" W

PPP-3 NAD 83 NME, NMSPC ZONE 3001 0' FNL, 1260' FWL SEC. 32, T18S, R34E Y= 623368.68 N X= 770904.67 E LAT: 32.7114601' N LONG: 103.5869535' W

LAST TAKE POINT/ BOTTOM HOLE LOCATION NAD 83 NME, NMSPC ZONE 3001 Y= 618187.56 N X= 770955.51 E LAT: 32.6972190" N LONG: 103.5869068" w

Received by OCD: 11/25/2024 4:42:30 PM

| <u>C-102</u> Submit Electronically Via OCD Permitting | | | | Ene | ergy, Mineral | | ral Re | sources Depa | artment | | | Rev | ised July 9, 2024 | |
|---|--------------------|------------------|---------------|-----------------|--|--------------------------|------------------|--|---|--------------------------|-----------------------------|----------------|-------------------------|--|
| | | | | OIL CONSERVATIO | | | | ON DIVISION | | | and free and the second | X Init | ial Submittal | |
| | | | | | | | | | | | Submittal Type: | Amended Report | | |
| | | | | | | | | | | | -77 | As | Drilled | |
| | | | | | W | ELL LOCA | ATION | INFORMATION | I | | | | | |
| | umber -025-5 | 7789 | | Pool C | | | | Pool Name | | | | | | |
| Prope | erty Code | | | Proper | rty Name | DAVT | E-K; Bone Spring | | | | | Well Number | | |
| | 35719 D No. | | | Operat | tor Name | DAYI | ONA | 29 FED C | M | | | Ground | 302H Level Elevation | |
| | 30396 | | | AVANT O | | | | PERATING, LLC | | | | 3968 | | |
| Surfa | ce Owner: | State [|] Fee [] T | ribal 🖄 | Federal | | 1 | Mineral Owner: 🛛 | State 🗌 I | fee 🗌 Tr | ibal 🛛 Federa | 1 | | |
| UL | 1 gentler | man al in | Dener | 1 7.4 | TH A N / G | | | ocation | | | | | | |
| C | Section 29 | Township 18 S | Range 34 E | Lot | Ft. from N/S 320 FNL | Ft. from 1520 | | Latitud 32.72509 | | 103 | Longitude 103.5861531° W | | County LEA | |
| - | | | 04 2 | I | OLUTINE | 1020 | | 52.72009 | 70 14 | 103 | .3601331 | •• | LEA | |
| UL | Section | Township | Pango | Lot | Et from N/C | | | Location | | | | | | |
| N | 32 | 18 S | Range 34 E | Lot | Ft. from N/S | Ft. from 2490 | | Latitud 32.69721 | | Longitude 103.5829086 | | • • | County LEA | |
| | | | 04 2 | 1 | | 12470 | | 02.09721 | <u>, , , , , , , , , , , , , , , , , , , </u> | 105. | 5029080 | ••• | LEA | |
| | ated Acres | | | | Infill or De | fining Well | Defini | ng Well API | Overlapp | ing Spac | ing Unit (Y/N |) Con | solidation Code | |
| 128 | 30 | | | Infill 3 | | | 30-0 | -025-52788 | | | | | | |
| rder | Numbers. | | | Terret | - 2007-0 | | 1 | Vell setbacks are | under Cor | nmon Ov | mership: | res 🛛 | No | |
| | | | | | | Kick 0 | off Poi | nt (KOP) | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | | | Latitude | | Longitude | | Т | County | |
| С | 29 | 18 S | 34 E | | 50 FNL | 2490 | FWL | 32.72584 | 10° N | 103. | 5830016 | • W | LEA | |
| | | | | | | First Ta | ake Po | oint (FTP) | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W 2490 FWL | | Latitude 32.7257036° N 10 | | | Longitude | | County | |
| С | 29 | 18 S | 34 E | | 100 FNL | | | | | 103.5830011° W | | | LEA | |
| | | | | | | Last Ta | ke Po | oint (LTP) | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | | Latitude | | Longitude | | 1 | County | |
| N | 32 | 18 S | 34 E | | 100 FSL | 2490 | FWL | 32.69721 | 2.6972190° N | | 103.5829086° | | LEA | |
| nitiz | ed Area or | · Area of U | Jniform Ir | nterest | Spacing U | Jnit Type 🛛 | Horizo | ntal 🗌 Vertical | | | Ground Fl | oor Elev | ation: | |
| | | | | | | | | | | | | | | |
| | | | | | the state of the s | | | | | | | | | |
| | | ERTIFICA | | | | | | URVEYOR CER | | | | | | |
| y kno | nuledge and | belief, and, | if the well | is vertic | ein is true and comp al or directional we | l, that this | ac | hereby certify that i tual surveys made l | | | | | | |
| | | | | | eased mineral intere a right to drill this | | co | rrect to the best of | my belief. | | 1.111 | | | |
| cation | pursuant t | o a contract | with an or | wner of a | working interest of compulsory pooling | unleased min | | | 1 | RSHAL | LW. UNA | | | |
| | by the divi | | way agreena | | computerry poorary o | ниет петегојот | • | | 1 | · W | MER | 1 | | |
| | | | | | hat this organization | | | | 1.1 | XC | 781 | A | | |
| each | tract (in ti | he target poo | of or forma | tion) in 1 | ng interest or unleas which any part of th | e well's comp | | | XA | 1499 | 078 | L | • | |
| terval | will be loc | ated or obta | ined a com | pulsory p | ooling order from th | e division | | | 13 | 9 | | 1 | | |
| | 1 | \sim | | | | | | | 13 | 2 | -24 0 | / | | |
| | | 1-72 | 1 | \sum | 10/14 | 4/2024 | | | | VION | AL SURVE | | | |
| Signa | | than Tr | volo | | | | S | ignature and Seal o | f Profession | al Survey | ST-120 | | | |
| | Meg ed Name | ghan Tv | vele | | | | | | | | | | | |
| Printe | mtwele@outlook.com | | | | | | | ertificate Number | 1 . | | | | | |
| Printe | mtw | ele@ou | itlook (| com | | | C | ertificate Number | | te of Sur | | | | |
| | mtw il Address | ele@ou | tlook. | com | | | | 17078 | | 10/17, | | | | |

Released to Imaging: 11/25/2024 4:51: Avant Operating, LLC Case Nos. 24632 & 24633

ACREAGE DEDICATION PLATS

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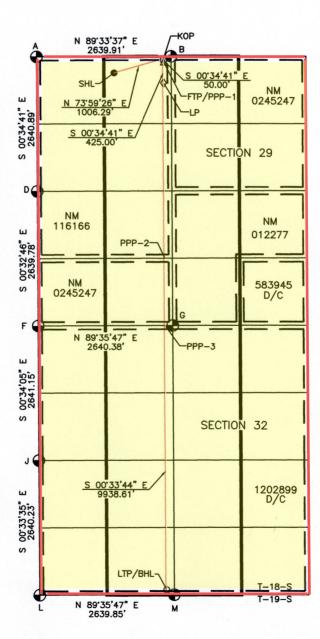
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PLAT REVISED: 9/23/24

- Legend:
- . = SURFACE LOCATION (SHL)
- 0 = LTP/BHL
- $\Delta = FTP/PPP-1$
- \Box = KICK OFF POINT (KOP)
- = LANDING POINT (LP) = FOUND 1912 USGLO BRASS CAP
- = FOUND ALUM. CAP PS22896 BC 2018

CORNER COORDINATES TABLE NAD 83 NME, NMSPC ZONE 3001 NAD 83 NME, NMSPC ZONE 3001 - Y= 628640.23 N, X= 769592.73 E - Y= 628660.49 N, X= 772232.56 E - Y= 623999.47 N, X= 769619.37 E - Y= 623359.81 N, X= 769644.54 E - Y= 623378.40 N, X= 772284.85 E - Y= 620718.78 N, X= 769670.73 E - Y= 618078.69 N, X= 769670.73 E - Y= 618097.29 N, X= 772336.30 E B DF Ġ

| CORNER COORDINATES TABLE | | |
|--|---|--|
| NAD 83 NME, NMSPC ZONE 3001 | | |
| A - LAT.=32.7259741' N, LONG.=103.5910987' | W | |
| B - LAT.=32.7259787' N, LONG.=103.5825147' | W | |
| D - LAT.=32.7187156' N, LONG.=103.5910722' | W | |
| F - LAT.=32.7114601' N, LONG.=103.5910504' | W | |
| G - LAT.=32.7114601' N, LONG.=103.5824663' | W | |
| J - LAT.=32.7042008° N, LONG.=103.5910254° | W | |
| L - LAT.=32.6969441' N, LONG.=103.5910016' | W | |
| M - LAT.=32.6969441' N, LONG.=103.5824207' | W | |



NOTE: BEARINGS AND DISTANCES SHOWN ARE REFERENCED TO THE NEW MEXICO COORDINATE SYSTEM, EAST ZONE, NAD 83, UNLESS OTHERWISE NOTED

SURFACE LOCATION NAD 83 NME, NMSPC ZONE 3001 Y= 628331.81 N X= 771115.91 E LAT: 32.7250970 LONG: 103.5861531' W

KICK OFF POINT NAD 83 NME, NMSPC ZONE 3001 50' FNL, 2490' FWL SEC. 29, T185, R34E Y= 628609.34 N X= 772083.17 E LAT: 32.7258410 N LONG: 103.5830016' W

FIRST TAKE POINT/PPP-1 NAD 83 NME, NMSPC ZONE 3001 100' FNL, 2490' FWL SEC. 29, T18S, R34E Y= 628559.34 N X= 772083.67 E LAT: 32.7257036' N LONG: 103.5830011' W

LANDING POINT NAD 83 NME, NMSPC ZONE 3001 525' FNL, 2490' FWL SEC. 29, T18S, R34E Y= 628134.36 N X= 772087.96 E LAT: 32.7245354* LONG: 103.5829970' W

PPP-2 NAD 83 NME, NMSPC ZONE 3001 1320' FSL, 2490' FWL SEC, 29, T18S, R34E Y= 624696.99 N X= 772121.69 E LAT: 32.7150873' N LONG: 103.5829664' W

NAD 83 NME, NMSPC ZONE 3001 0' FNL, 2490' FWL SEC. 32, T18S, R34E Y= 623377.34 N X= 772134.64 E LAT: 32.7114601' N LONG: 103.5829547 W

LAST TAKE POINT/ BOTTOM HOLE LOCATION NAD 83 NME, NMSPC ZONE 3001 Y= 618196.23 N X= 772185.49 E LAT: 32.6972190° N LONG: 103.5829086' W

| <u>C</u> - | -102 | | | En | | Minerals | | ral Re | esources Depa | artment | | | Re | vised July 9, 2024 |
|------------------------|-----------------------------|----------------------------|---------------------|-----------|-----------|--------------------------------|--------------------------------|----------|--|---------------|-----------|--------------------|---------|--------------------|
| | mit Elect | | | | | OIL CO | NSERVA | ATIO | N DIVISION | | | | X In | itial Submittal |
| Via | OCD Pern | nitting | | | | | | | | | | Submittal Type: | | nended Report |
| | | | | | | | | | | | | | | Drilled |
| | | | | | | W | ELL LOCA | TION | INFORMATION | I | | | | |
| API N | umber | | | Pool | Code | | | | Pool Name | | | | | r |
| | | 5-52790 | | | 2165 | | | | E-K; | Bone S | pring | 5 | | |
| Ргоре | rty Code 33571 | 9 | | Prope | rty Nai | me | DAYT | ONA | 29 FED C | ом | | | Well 1 | Number 303H |
| OGRIE | <mark>) №.</mark> 330396 | | | Opera | tor Na | me | | | | 1.0 | | | Grour | d Level Elevation |
| | | State [| Fee 🗆 T | ribal 🕅 | Feder | al | AVAN | | ERATING, L | | ee 🗆 1 | ribal 🕅 Federa | 1 | 4048 |
| | | | | | | | Surf | | ocation | | | India (A) redera | • • | |
| UL | Section | Township | Range | Lot | Ft. | from N/S | Ft. from | | Latitud | e | <u> </u> | Longitude | | County |
| Α | 29 | 18 S | 34 E | | 78 | 8 FNL | 1025 | FEL | 32.72380 | 80° N | 103 | 5772406 | ° W | LEA |
| | | | | | | | Bottom | Hole | e Location | | | | | |
| UL | Section | Township | Range | Lot | Ft. | from N/S | Ft. from | n E/W | Latitud | e | | Longitude | | County |
| 0 | 32 | 18 S | 34 E | <u> </u> | 10 | 0 FSL | 1560 | FEL | 32.69721 | 75° N | 103 | .5789134 | ° W | LEA |
| Dedica | ted Acres | | | | Т | Infill or Dei | fining Well | Defini | ing Well API | Overlappi | ing Spa | cing Unit (Y/N |) Co | nsolidation Code |
| | | 4, SE/4; 32 4, SE/4; 32 | | AL: 640 | Ac. | Infill | | 30- | -025-52788 | | Ye | S | | |
| Order | Numbers. | | | | l | | | | Well setbacks are | under Con | nmon C | wnership: | (es [| X No |
| | | | | | | | Kick 0 | off Po | int (KOP) | | | | | |
| UL | Section | Township | Range | Lot | Ft. | from N/S | Ft. from | | Latitud | e | | Longitude | | County |
| в | 29 | 18 S | 34 E | | 50 | FNL | 1560 | FEL | 32.72583 | 73° N | 103 | .5789841 | ° W | LEA |
| | | | | | | | First Ta | ake P | oint (FTP) | | | | | 4 |
| UL | Section | Township | Range | Lot | Ft. | from N/S | Ft. from | | Latitud | e | | Longitude | | County |
| В | 29 | 18 S | 34 E | | 10 | 0 FNL | 1560 | FEL | 32.72569 | 99° N | 103 | 5789838 | • W | LEA |
| | | | | | | | Last Ta | ke P | oint (LTP) | | | | | |
| UL | Section | Township | Range | Lot | | from N/S | Ft. from | | Latitud | | | Longitude | | County |
| 0 | 32 | 18 S | 34 E | | 10 | 0 FSL | 1560 | FEL | 32.69721 | 75° N | 103 | .5789134 | ° W | LEA |
| | | Area of l | | | | | | | | | | | | |
| muz | ed Area o | r Area oi u | Juliorm in | iterest | | Spacing U | Init Type [| Horiza | ontal 🗌 Vertical | | | Ground Fl | oor Ele | evation: |
| | | | | | | | | | | | | | | |
| OPE | RATOR | CERTI | FICATIO | ONS | | | | 5 | SURVEYOR (| CERTIFI | CATI | ONS | | |
| hereb | y certify the | at the inform | nation conto | rined her | | rue and comp irectional wel | olete to the be I that this | est of I | hereby certify th | at the well | locatio | n shown on thi | - | |
| rganiz | ation either | owns a wor | king interes | st or uni | eased m | nineral interes | t in the land | | vas plotted from f | | | | | ne |
| cation | pursuant i | to a contract | with an o | wner of | a worki | | unleased min | neral C | r under my super orrect to the best | of my beli | WALL | W. LIND | 5 4/14 | |
| | , or to a ve by the div | | ing agreem | ent or a | compuls | sory pooling a | rder heretofor | re | | J. | | NEX ES | | |
| f this | well is a h | orizontal wel | L I further | certify | that this | s organization | has received | the | | 1 | Š 6 | Xel | + | |
| onsent | of at least | one lessee a | or owner of | a worki | ng inter | rest or unleas | ed mineral in e well's comp | terest | / | XA | 197 | 078 | + | |
| | | | | | | order from the | e division | | | 121 | 9 | 10 | / | |
| Ci ² | | Xf | $ \longrightarrow $ | | | 10/14/ | /2024 | | | POR | 12 | S-CI AP | r | |
| Signa | ture / | · ~ | | | Dat | te | | | Signature and Seal (| of Profession | STON | AL SUN | | |
| Daint | ed Name | Meg | han Tv | vele | | | | | | | | | | |
| Fint | eu Name | | | | | | | | Certificate Number | | Date of S | Survey | | |
| | | twele@ | outloo | k.cor | n | | | | | | 10/17 | 7/22 | | |
| E-ma | il Address | | | | | | | | 17078 | | | | | |

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the diffion. Final Amended & Consolidated Exhibit Packet Released to Imaging: 11/25/2024 4:51:45.PM Vant Operating, LLC Case Nos. 24632 & 24633

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Plat Revised: 9/21/24

Legend:

- SURFACE LOCATION (SHL)
- $\Delta = \text{SDRFACE EX}$ $\Delta = \text{FTP/PPP-1}$
- \Box = KICK OFF POINT (KOP)
- $\diamond = \text{LANDING POINT (LP)}$
- = FOUND 1913 USGLO BRASS CAP

CORNER COORDINATES TABLE NAD 83 NME, NMSPC ZONE 3001

NAD 83 NME, NMSPC ZONE 3001 B - Y= 628660.49 N, X= 772232.56 E C - Y= 628675.79 N, X= 774878.22 E E - Y= 626035.92 N, X= 774901.75 E G - Y= 623378.40 N, X= 7749284.85 E H - Y= 623394.56 N, X= 774925.84 E K - Y= 620754.47 N, X= 774950.70 E M - Y= 618097.29 N, X= 772336.30 E N - Y= 618114.70 N, X= 774975.43 E

CORNER COORDINATES TABLE NAD 83 NME, NMSPC ZONE 3001 B - LAT.=32.7259787' N, LONG.=103.5825147' W C - LAT.=32.7259689' N, LONG.=103.5738969' W G - LAT.=32.7187129' N, LONG.=103.5738969' W G - LAT.=32.7114601' N, LONG.=103.5738801' W H - LAT.=32.7114528' N, LONG.=103.5738801' W M - LAT.=32.6969441' N, LONG.=103.5738607' W N - LAT.=32.6969441' N, LONG.=103.5738418' W

| | В | N 89 | '40'07"E 645.71' | c |
|------------------------|--|-----------------------------|------------------------|-------------------------|
| | <u>S 00°30'38" (</u> 50.00' FTP/PPP-1- | KOP-P | N 36'23 912. SHL | ш |
| SECTIC | — <u>s 00'30'38</u> " 425.00' N 29 | | NM 0245247 | S 00'30'38" 2639.98' |
| | NM 116166 | PPP-2- | NM 012277 | 1.21" E m |
| | NM 0245247 | G | 583945 D/C | S 00'31'21" 2641.47' |
| | <u>N 89'38'58</u> 2641.03 | <u>3" E</u> | -PPP-3 | 00'32'22" E I |
| SECTIO | N 32 | | | |
| | <u> </u> | <u>131'41" E</u> 237.80' | 1202899 D/C | 2'12" E × |
| <u>T-1</u> 8- <u>S</u> | | | <u> </u> | S 00'32'12" 2639.89' |
| T-19-S | 1 | M N 89 | 9'37'19" E 639.19' | N |

SURFACE LOCATION NAD 83 NME, NMSPC ZONE 3001 Y= 627882.29 N X= 773860.15 E LAT: 32.7238080' N LONG: 103.5772406' W

KICK OFF POINT NAD 83 NME, NMSPC ZONE 3001 50' FNL, 1560' FEL SEC. 29, T18S, R34E Y= 628616.77 N X= 773318.69 E LAT: 32.7258373' N LONG: 103.5789841' W

FIRST TAKE POINT/PPP-1 NAD 83 NME, NMSPC ZONE 3001 100' FNL, 1560' FEL SEC. 29, T18S, R34E Y= 628566.77 N X= 773319.13 E LAT: 32.7256999' N LONG: 103.5789838' W

LANDING POINT NAD 83 NME, NMSPC ZONE 3001 525' FNL, 1560' FEL SEC. 29, T18S, R34E Y= 628141.79 N X= 773322.92 E LAT: 32.7245318' N LONG: 103.5789814' W

PPP-2 NAD 83 NME, NMSPC ZONE 3001 2640' FSL, 1559' FEL SEC. 29, T18S, R34E Y= 626025.16 N X= 773342.43 E LAT: 32.7187139' N LONG: 103.5789669' W

PPP-3 NAD 83 NME, NMSPC ZONE 3001 0' FNL, 1559' FEL SEC. 32, T18S, R34E Y= 623385.02 N X= 773366.77 E LAT: 32.7114572' N LONG: 103.5789489' W

LAST TAKE POINT/ BOTTOM HOLE LOCATION NAD 83 NME, NMSPC ZONE 3001 Y= 618204.40 N X= 773414.52 E LAT: 32.6972175' N LONG: 103.5789134' W

NOTE: BEARINGS AND DISTANCES SHOWN ARE REFERENCED TO THE NEW MEXICO COORDINATE SYSTEM, EAST ZONE, NAD 83, UNLESS OTHERWISE NOTED

| <u>C</u> - | -102 | | | En | orav | | ate of l | | Mexico esources Dep | antmont | | | Re | vised July 9, 2024 |
|--|--|---|---|---|--|---|---|--|---|---|-----------|-----------------------|----------|--------------------|
| | | | | EII | ergy | | | | N DIVISION | | | | | |
| | mit Elect | | | | | | | | DIVIDIOI | | | | 🛛 Ini | tial Submittal |
| | | | | | | | | | | | | Submittal Type: | | ended Report |
| | | | | | | | | | | | | | As | Drilled |
| | | | | | | WE | ELL LOCA | TION | INFORMATION | 1 | | | _ | |
| | lumber | 2701 | | Pool (| Code | 01.550 | | | Pool Name | | ~ | | | |
| | -025-52 | 2791 | | Prope | N | 21650 | 197.4.1. visit | | L | E-K; B | one S | pring | | |
| - | 335719 | | | Frope | rty N | ame | DAYT | ONA | 29 FED C | ом | | | Well N | umber 304H |
| OGRII | No. | | | Operat | tor N | ame | | | | | | | Ground | d Level Elevation |
| | 30396 | State [| | | Rede | 1 | AVAN | | ERATING, | | | | | 4048 |
| Jui 1a | ce owner. | | | ribai (X) | reae | | <i>u</i> | | Mineral Owner: | | ree 📋 T | ribal 🔯 Federa | 1 | |
| | | Im. 11 | | | | | | | ocation | | | | | |
| UL A | Section 29 | Township 18 S | Range 34 E | Lot | | . from N/S 33 FNL | Ft. from 959 | | Latitud 32.72340 | | 103 | Longitude .5770240 | 0 14/ | County |
| <u> </u> | 1 27 | 10 3 | 154 L | L | | | 9391 | EL | 52.72540 | 105 IN | 103 | .5770240 | vv | LEA |
| | | | | - | | | | | Location | | | | | |
| ரு P | Section 32 | Township 18 S | Range 34 E | Lot | | from N/S | Ft. from | | Latitud | | 107 | Longitude | | County |
| <u>г</u> | 52 | 10 3 | 34 E | L | | 00 FSL | 330 | -EL | 32.69721 | 57° N | 105 | .5749152 | ° W | LEA |
| edica | ted Acres | | | | | Infill or Defi | ining Well | Defini | ing Well API | Overlapp | ing Spa | cing Unit (Y/N |) Con | nsolidation Code |
| 128 | 80 | | | | | Infill | | 30- | -025-52788 | l y | Yes | | | |
|)rder | Numbers. | | | | | | | 1 | Well setbacks are | under Cor | nmon O | wnership: | res 🕅 |] No |
| | | | | | | | Kick 0 | ff Po | int (KOP) | | | | | |
| UL | Section | Township | Range | Lot | Ft | . from N/S | Ft. from | | Latitud | e | <u> </u> | Longitude | 1 | County |
| Α | 29 | 18 S | 34 E | | 5 | 0 FNL | 330 F | FEL | 32.72583 | 27° N | 103. | 5749846 | ° W | LEA |
| | | | | | | | Dimet De | las D | | | | | | |
| UL | Section | Township | Range | Lot | Ft | . from N/S | FILST 18 | A Contractory | oint (FTP) | e | <u> </u> | Longitude | - 1 | County |
| Α | 29 | 18 S | 34 E | | | 0 FNL | 330 F | • | 32.72569 | 53° N | 103. | 5749843 | ° w | LEA |
| | | • | | . | | | T 4 m- | | | | L | | l | |
| UL | Section | Township | Range | Lot | Ft. | . from N/S | Last Ta | | oint (LTP) | • | | Longitude | | |
| Р | 32 | 18 S | 34 E | | 1. 3. 7. 4 | 00 FSL | 330 F | | 32.69721 | The second second second | 103 | • | ° w | County LEA |
| | I | L | L | | | | I | | 1 | | | | | |
| nitiz | ed Area on | Area of | Uniform Ir | terest | | Spacing Un | nit Type 🛛 | Horizo | ontal 🗌 Vertical | l | | Ground Fl | oor Elev | vation: |
| | × | | | | | | | | | | | | | |
| hereby y kno yaniz caludis cation terest atered this msent each | y certify the wledge and ation either or the propo- pursuant t , or to a vo by the divi well is a he of at least tract (in t will be loc | belief, and, owns a won used bottom to a contract iluntary pool sion. rrizontal well one lessee the target po | nation conto if the well king interes hole location with an o ing agreem I, I further or owner of ol or forma | vined her is vertions t or unla t or has wher of a ent or a certify t a workin tion) in t | al or eased a righ work compu- hat th rg inte which coling | true and compl directional well, mineral interest at to drill this a ring interest or ulsory pooling or sis organization erest or unlease any part of the order from the 10/14/202 ate | that this t in the land well at this unleased min der heretofor has received d mineral ini well's comp division | st of I u orderal e the terest leted | SURVEYOR hereby certify th has plotted from f r under my super orrect to the best | at the well rield notes of my set | location | n shown on the | | |
| Printe | Me ad Name | ghan T | wele | | | | | | ertificate Number | |)ate of 9 | | | |
| | | 1 0 | .1 . | | | | | | er micate number | | Date of S | ourvey | | |
| | mtv il Address | wele@c | outlook | .com | | | | | | | 10/17 | /22 | | |
| -ma | n address | | | | | | | | 17078 | | | | | |

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the direct. Final Amended & Consolidated Exhibit Packet Released to Imaging: 11/25/2024 4:51:45 PM Operating, LLC Case Nos. 24632 & 24633

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

Plat Revised: 9/21/24

Legend:

- = SURFACE LOCATION (SHL) 0
- $\Delta = \text{SDRFACE D}$ $\Delta = \text{LTP/BHL}$ $\Delta = \text{FTP/PPP-1}$
- \Box = KICK OFF POINT (KOP) \Diamond = LANDING POINT (LP)
- Ď = FOUND 1913 USGLO BRASS CAP

SURFACE LOCATION NAD 83 NME, NMSPC ZONE 3001 Y= 627737.35 N X= 773927.81 E LAT: 32.7234083' N LONG: 103.5770240' W

| | | | | | LONG. 103. | 0770210 11 |
|--------|----------------------------|--|--|---|--|--|
| | | N 80.4/ | 07" F | S | | |
| | E | 2645 | 5.71' | 1 | | |
| | N | 35'00'17" E 1082.32' SHL- | KOP | T T | -FTP/PPP-1 ^{LP} <u>KICK OFF F</u> NAD 83 NN 50' FNL, 3 50' SEC. 29, T | IE, NMSPC ZONE 3001 30' FEL 18S, R34E |
| SECTIC | N 29 | <u>S 00°30'38"</u> 425.00' NM 0245247 | E | | 2002 2007 X= 774548 2007 LAT: 32.725 0 LONG: 103. | .67 E |
| | NM 116166 | NM 012277 | PPP-2- | | E 100' FNL, SEC. 29, T Y= 628573 X= 774549 | 9.12 E |
| | NM 0245247 | G | 583945 D/C | | 525 FNL, SEC. 29, T Y= 628148 X= 774552 LAT: 32.724 | ME, NMSPC ZONE 3001 330' FEL 18S, R34E 8.90 N 2.91 E 45272' N |
| | <u>N 89'38'5</u> 2641.0 | <u>8" E</u> | PPP-4- | | <u>PPP-2</u> NAD 83 NI ₩ 2641' FSL, * SEC. 29, T NO Y= 62603: | ME, NMSPC ZONE 3001 329' FEL 18S, R34E 3.65 N |
| SECT | 10N 32 | <u>S 00</u> 99 | <u>31'41"</u> Е 36.80' | | ν <u>PPP-3</u> NAD 83 N 1321' FSL | 87131' N .5749677' W ME, NMSPC ZONE 3001 . 329' FEL |
| | 1202899 D/C | | | | X= 77458 LAT: 32.71 LONG: 103 | 4.58 E 50834 N 3.5749589 W |
| 18-S | | | TP/BHL- | | 0' FNL, 3 0' FNL, 3 0' FNL, 3 0' FNL, 3 0' FNL, 3 0' FNL, 3 0' FNL, 3 10' FNL, 3 1 | |
| 19–S | | N 093 | | | BOTTOM H NAD 83 N Y= 61821 X= 77464 LAT: 32.69 | <u>OLE LOCATION</u> ME, NMSPC ZONE 3001 2.52 N 4.50 E |
| | SECT | SECTION 29 NM 116166 NM 0245247 NM 0245247 NB 32 1202899 D/C 1202899 D/C | 2645 N 35'00'17" E 1082.32' SHL- SECTION 29 NM 0245247 0 NM 012277 0 NM NM 0 NM NM | N 35'00'17" E KOP N 35'00'17" E KOP SECTION 29 SHL SHL NM 0245247 0245247 NM 012277 PPP-3 NM 012277 PPP-3 NM 0245247 58,3945 D/C S 00'31'41" E SECTION 32 S 00'31'41" E 1202899 D/C 1202899 LTP/BHL | B N 89'40'07' E 2645.71' N 35'00'17" E 1082.32' SECTION 29 NM 0245247 NM 012277 PPP-2- NM 0245247 012277 PPP-3 583945 D/C G NM 0245247 J 0245247 D/C G NM 0245247 D/C G NM 0245247 J D/C G NM 0245247 J D/C G NB 9936.80' J 1202899 D/C I 1202899 D/C I I I I I I I I I I I I I I I I I< | B N 89'40'07" E S 00'30'38" E 2645.71' C FTP/PPP-1 NMD 83 NN 50' FNL, 3 50' FNL, 3 50' FNL, 3 50' FNL, 3 50' FNL, 3 50' FNL, 3 50' FNL, 3 50' FNL, 3 50' FNL, 3 50' FNL, 3 50' FNL, 3 50' FNL, 3 50' FNL, 3 50' FNL, 3 50' FNL, 3 50' FNL, 3 50' FNL, 3 50' FNL, 3 50' FNL, 3 50' FNL, 3 50' FNL, 3 50' FNL, 3 50' FNL, 3 116166 NM PPP-2 LONG: 103 NM 012277 PPP-3 FIRST TAKE NM 0245247 0' C FNA 0245247 0'/C NA 50' FNL, 3 0245247 0'/C NA 50' FNL, 3 0245247 0'/C NA 50' FNL, 3 100' FNL, 3 FNL FNC FNC NM 83 NN 52C' FNL FNL 52C' FNL FNL FNL FNL 12020 |

CORNER COORDINATES TABLE

| NAD 83 NME, NMSPC ZONE 3001 |
|--|
| B - Y= 628660.49 N, X= 772232.56 E |
| C - Y= 628675.79 N, X= 774878.22 E |
| E - Y= 626035.92 N, X= 774901.75 E |
| G - Y= 623378.40 N, X= 772284.85 E |
| H - Y= 623394.56 N, X= 774925.84 E |
| K - Y = 620754.47 N, $X = 774950.70$ E |
| M - Y = 618097.29 N, $X = 772336.30$ E |
| N - Y = 618114.70 N, $X = 774975.43$ E |
| N = 1= 010114.70 N, X= 774975.45 E |
| CORNER COORDINATES TABLE |
| |
| NAD 83 NME, NMSPC ZONE 3001 |
| B - LAT.=32.7259787* N, LONG.=103.5825147* W |
| C - LAT.=32.7259689" N, LONG.=103.5739119" W |
| E - LAT.=32.7187129" N, LONG.=103.5738969" W |
| G - LAT.=32.7114601° N, LONG.=103.5824663° W |
| H - LAT.=32.7114528' N, LONG.=103.5738801' W |
| K - LAT.=32.7041961° N, LONG.=103.5738607° W |
| M - LAT.=32.6969441° N, LONG.=103.5824207° W |
| N - LAT.=32.6969404" N. LONG.=103.5738418" W |
| |

NOTE: BEARINGS AND DISTANCES SHOWN ARE REFERENCED TO THE NEW MEXICO COORDINATE SYSTEM, EAST ZONE, NAD 83, UNLESS OTHERWISE NOTED

Final Amended & Consolidated Exhibit Packet Released to Imaging: 11/25/2024 4:51:Avant Operating, LLC Case Nos. 24632 & 24633

9

| C· | -102 | | | Ene | | ate of New & Natural | Mexico Resources Departmer | nt | | Revised J | uly 9, 202 |
|--|--|--|--|------------------------|---|--------------------------------|--|------------------------------|---|------------|---------------|
| Sub | mit Elect | ronically | | | | | N DIVISION | | | Initial Su | bmittal |
| Via | OCD Pern | nitting | | | | | | | bmittal | Amended | Report |
| | | | | | | | | Typ | | As Drilled | |
| | | | | | W/T | | N INFORMATION | | | | |
| | lumber | | | Pool C | ode | LL LOCATIO | Pool Name | | | | |
| |)-025-5 erty Code | 3041 | | December | 21650 | | E-K; | Bone Sprin | and the second se | | |
| | 335719 | 0 | | Proper | ty Name | DAYTON | A 29 FED COM | ell Number 60 | н | | |
| | ^D №. 330396 | | | Operat | or Name | AVANT O | PERATING, LLC | | Gr | ound Level | |
| | Contraction of the Address of the second statements | State [| Fee 🗌 T | ribal 🔀 | Federal | | Mineral Owner: X State |] Fee [] Tribal | X Federal | 07 | / 1 |
| | | | | | | Surface | Location | | | | |
| UL C | Section 29 | Township 18 S | Range 34 E | Lot | Ft. from N/S | Ft. from E/W | Latitude | | ngitude 60895° | | County |
| | | | | | | Bottom Ho | le Location | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | | and the second second second | ngitude | | County |
| M | 32 | 18 S | 34 E | | 100 FSL | 1260 FW | _ 32.6972190° N | 103.580 | 69068° | W | LEA |
| | ated Acres | | | | Infill or Def | ining Well Def | ining Well API Overla | pping Spacing | Unit (Y/N) | Consolidat | tion Code |
| 128 | 0 | | | | Infill | 30 | 0-025-52788 | Yes | | | |
| Order | Numbers. | | | | | | Well setbacks are under (| Common Owners | ship: 🗌 Yes | X No | |
| | | | | | | Kick Off F | Point (KOP) | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | | | ngitude | | County |
| D | 29 | 18 S | 34 E | | 50 FNL | 1260 FW | _ 32.7258389° N | 103.58 | 870011° V | V | LEA |
| | | 1 | | | | 1 | Point (FTP) | | | | |
| UL D | Section 29 | Township 18 S | Range 34 E | Lot | Ft. from N/S | Ft. from E/W | | | ngitude 70006° \ | | County LEA |
| - | | 10 0 | 04 6 | | | 1 | | 105.56 | /0000 | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | 1 | Point (LTP) | | | | |
| M | 32 | 18 S | 34 E | LOC | 100 FSL | Ft. from E/W | | | ngitude 69068° | | County LEA |
| | | | | | | 1 | | | | | |
| nitiz | ed Area on | r Area of 1 | Uniform In | terest | Spacing U | nit Type 🛛 Hor | izontal 🗌 Vertical | | Ground Floor | Elevation: | |
| | | | | | | | | | | | |
| | | ERTIFICA | | ined have | in is tour and around | lada da dha haad ad | SURVEYOR CERTIFICA | | | | |
| y knu | owledge and | belief, and, | if the well | is vertic | rin is true and comp al or directional well | , that this | I hereby certify that the well l actual surveys made by me or | | - | | |
| | ng the prope | osed bottom | hole location | or has | eased mineral interest a right to drill this t | well at this | correct to the best of my beliej | | | | |
| | | | | | working interest or compulsory pooling or | | | RSHALL W. | Tai | | |
| cation teres | | ision. | | | | | | SEW MEL | 121 | | |
| cation teres | by the divi | | | certify t | hat this organization | | MAL. | A De | 121. | | |
| cation ateres atered this | by the divi well is a h | | | | ig interest or unlease | | | | | | |
| cation ateres ntered this onsent a each | by the divi well is a hi of at least tract (in t | one lessee o he target po | or owner of ol or forma | a workin tion) in r | which any part of the | e well's completed | NA | (1/078) | 11 | | |
| cation steres stered this msent seach | by the divi well is a hi of at least tract (in t | one lessee o he target po | or owner of ol or forma | a workin tion) in r | | e well's completed | Tak. | 9-79-24 |]] | | |
| cation teres tered this nsent each | by the divi well is a hi of at least tract (in t | one lessee o he target po | or owner of ol or forma | a workin tion) in r | which any part of the coling order from the | e well's completed division | T | 9-28-24 (NAL OF STREET | AT . | | |
| cation teres tered this nsent each terva | t by the divi well is a hu t of at least a tract (in t l will be loc | one lessee o he target po | or owner of ol or forma | a workin tion) in r | which any part of the coling order from the | e well's completed | Signature and Seal of Profess | 9-28-24 ONAL SURVE | nor l | | |
| cation iterest itered this msent each terva | t by the divi well is a hu t of at least a tract (in t l will be loc | one lessee o he target po | or owner of ol or formas ined a comp | a workin tion) in r | which any part of the coling order from the | e well's completed division | Signature and Seal of Profess | 9-28-24 OWAL SURVE | ST . | | |
| cation uterest utered this msent each uterva | t by the divi well is a hu t of at least a tract (in t l will be loc | one lessee of the target potential or obtained or obta | or owner of ol or formas ined a comp | a workin tion) in r | which any part of the coling order from the | e well's completed division | Signature and Seal of Profess Certificate Number | 9-28-24 ONAL SURVE | | | |

mtwele@outlook.com E-mail Address Note: No allowable will be assigned to Final Amended & Consolidated and the hibit of sucher unit has been approved by the Released to Imaging: 11/25/2024 4:51: A PAT Operating, LLC Case Nos. 24632 & 24633 77

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

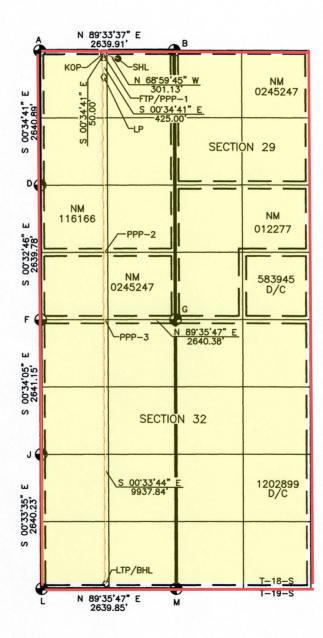
PLAT REVISED: 9/23/24

- Legend:
- = SURFACE LOCATION (SHL) •
- O = LTP/BHL
- $\Delta = FTP/PPP-1$
- □ = KICK OFF POINT (KOP)

- 0 = FOUND ALUM. CAP PS22896 BC 2018

| | | | | | | ONE 3001 | |
|-----|----|------|-------|----|----|-----------|---|
| A - | Y= | 6286 | 40.23 | N, | X= | 769592.73 | Ε |
| | | | | | | 772232.56 | |
| D - | Y= | 6259 | 99.47 | N. | X= | 769619.37 | E |
| F | Y= | 6233 | 59.81 | N. | X= | 769644.54 | E |
| 3 - | Y= | 6233 | 78.40 | N. | X= | 772284.85 | Ē |
| 1 - | Y= | 6207 | 18.78 | N. | X= | 769670.73 | F |
| - | Y= | 6180 | 78.69 | N. | X= | 769696.52 | Ē |
| | | | | | | 772336.30 | |

| | | CORNER COO | JRD | INATES TABLE | | |
|---|---|------------------|-----|--------------------|---|--|
| | | NAD 83 NME, | NMS | SPC ZONE 3001 | | |
| Α | - | LAT.=32.7259741' | N, | LONG.=103.5910987* | W | |
| в | | LAT.=32.7259787* | N, | LONG.=103.5825147* | W | |
| D | - | LAT.=32.7187156 | N, | LONG.=103.5910722* | W | |
| F | - | LAT.=32.7114601* | N, | LONG.=103.5910504* | W | |
| G | - | LAT.=32.7114601" | N. | LONG.=103.5824663* | W | |
| J | - | LAT.=32.7042008° | N, | LONG.=103.5910254* | W | |
| L | - | LAT.=32.6969441° | N, | LONG.=103.5910016" | W | |
| м | - | LAT.=32.6969441' | N, | LONG.=103.5824207° | W | |
| | | | | | | |



NOTE: BEARINGS AND DISTANCES SHOWN ARE REFERENCED TO THE NEW MEXICO COORDINATE SYSTEM, EAST ZONE, NAD 83, UNLESS OTHERWISE NOTED

SURFACE LOCATION NAD 83 NME, NMSPC ZONE 300 Y= 628491.96 N X= 771134.32 E LAT: 32.7255368" N LONG: 103.5860895' W

KICK OFF POINT NAD 83 NME, NMSPC ZONE 300 50' FNL, 1260' FWL SEC. 29, T18S, R34E Y= 628599.90 N X= 770853.20 E LAT: 32.7258389" N LONG: 103.5870011" W

FIRST TAKE POINT/PPP-1 NAD 83 NME, NMSPC ZONE 300 100' FNL, 1260' FWL SEC. 29, T18S, R34E Y= 628549.90 N X= 770853.71 E LAT: 32.7257015 N LONG: 103.5870006° W

LANDING POINT NAD 83 NME, NMSPC ZONE 3001 525' FNL, 1260' FWL SEC. 29, T18S, R34E Y= 628124.92 N X= 770857.99 E LAT: 32.7245334" N LONG: 103.5869964" W

PPP-2 NAD 83 NME, NMSPC ZONE 3001 1320' FSL, 1260' FWL SEC. 29, T18S, R34E Y= 624688.42 N X= 770891.72 E LAT: 32.7150876" N LONG: 103.5869654" W

PPP-3 NAD 83 NME, NMSPC ZONE 3001 0' FNL, 1260' FWL SEC. 32, T18S, R34E Y= 623368.68 N X= 770904.67 E LAT: 32.7114601' N LONG: 103.5869535" W

LAST TAKE POINT/ BOTTOM HOLE LOCATION NAD 83 NME, NMSPC ZONE 3001 Y= 618187.56 N X= 770955.51 E LAT: 32.6972190' N LONG: 103.5869068' w

| C- | -102 | | | Fn | St ergy, Minerals | ate of Noture | | | mtm on t | | | Revi | sed July 9, 202 |
|----------------|---------------------------|----------------------|---------------|------------|---|------------------------|----------|--------------------------------------|----------------------|---|------------------|------------|-------------------------|
| | | | | BII | | | | N DIVISION | urunent | | | | |
| Via | ocD Pern | ronically nitting | | | | | | | | | Submittal | | al Submittal |
| | | | | | | | | | | | Туре: | | nded Report |
| | | | | | | | | | | l | | | |
| API N | umber | | | Pool C | | LL LOCAT | ION | INFORMATION Pool Name | | | | | |
| | 0-025-: | 53042 | | | 21650 | | | | K; Bon | e Sprin | g | | |
| Prope | erty Code 33571 | 9 | | Proper | rty Name | DAYTO | NA | 29 FED CO | M | | | Well Nu | ^{mber} 602H |
| OGRIE |) No. 330 | 396 | | Operat | tor Name | AVANT | OPE | ERATING, L | LC | | | Ground | Level Elevation 3968 |
| Surfa | ce Owner: | X State | Fee 🗌 T | ribal 🗌 | Federal | | | Mineral Owner: 🕅 | | Fee 🗌 Tril | al 🛛 Federal | 1 | |
| | | | | | | Surfac | ce Lo | ocation | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from | | Latitude | | | Longitude | Т | County |
| С | 29 | 18 S | 34 E | | 320 FNL | 1540 F | WL | 32.72509 | 72° N | 103.5 | 860879 | ° W | LEA |
| | | | | | | | | Location | | | | | |
| UL N | Section 32 | Township 18 S | Range 34 E | Lot | Ft. from N/S | Ft. from 2490 F | | Latitude 32.69721 | | 103 5 | Longitude | | County |
| | UL | 10 0 | 04 L | 1 | 100 1 32 | 24901 | ** | 52.09721 | 70 N | 105.5 | 029000 | VV | LEA |
| | ted Acres | | | | Infill or Defi | ining Well | Defini | ng Well API | Overlapp | ing Spacin | ng Unit (Y/N) | Cons | olidation Code |
| 128 | 50 | | | | Infill | | 30- | 025-52788 | | Yes | | | |
| rder | Numbers. | | | | | | 1 | Well setbacks are | under Cor | nmon Own | nership: 🗌 Y | es 🛛 | No |
| | | | | | | Kick Off | Poi | int (KOP) | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from | • | Latitude | and the state of the | | Longitude | | County |
| С | 29 | 18 S | 34 E | | 50 FNL | 2490 F | WL | 32.72584 | 10° N | 105.5 | 5830016° | W | LEA |
| | | | | | | First Tak | e Po | oint (FTP) | | | | | |
| ரு C | Section 29 | Township 18 S | Range 34 E | Lot | Ft. from N/S | Ft. from 1 2490 F | | Latitude 32.72570 | | 107 | Longitude | 14/ | County |
| <u> </u> | 27 | 10 3 | 54 L | | IUU FINL | 2490 F | WL | 52.72570 | 50° N | 105.3 | 5830011° | W | LEA |
| UL | Section | Township | Range | Lot | Ft. from N/S | Last Tak Ft. from 1 | | oint (LTP) | | r | 7 1. | | |
| N | 32 | 18 S | | | 100 FSL | | | 32.697219 | Constant and a state | 103.5 | Longitude 829086 | • w | County LEA |
| | L | | | LI | | L | | 1 | | | | | |
| nitizo | ed Area or | Area of U | Jniform In | nterest | Spacing U | nit Type 🛛 | Horizo | ontal 🗌 Vertical | | | Ground Flo | oor Eleva | tion: |
| | | | | | | | | | | | | | |
| | | | move | | | | <u> </u> | | | | | | |
| | | ERTIFICA' | | sined her | ein is true and compl | ete to the best | 100 | URVEYOR CER hereby certify that t | | | on this plat - | ne ninttad | from field notes - |
| y kno | wledge and | belief, and, | if the well | is vertic | al or directional well, eased mineral interest | that this | ac | ctual surveys made b | ry me or un | der my sug | | | |
| ludin | ng the propo | sed bottom i | hole location | n or has | a right to drill this r | vell at this | | prrect to the best of | my belief. | SHALL | Wi | | |
| erest | , or to a vo | hintary pool | | | ı working interest or compulsory pooling or | | ral | | WR. | - W M | N/AS | | |
| tered | by the divi | sion. | | | | | | | 1 | the man | 的图 | | |
| | | | | | hat this organization og interest or unlease | | | 1 | 1/24 | THOM | 191-1 | | |
| each | tract (in ti | he target po | ol or forma | tion) in r | which any part of the ooling order from the | well's complet | | | 3 | U | H | | - |
| | | \sim | | | | | | | Sec. | 9-28- | 290/ | | |
| | | X | \square | 1 | 10/1 | 4/2024 | | | 010 | WAL SUF | WEYDI | | |
| | | 1 / 1 - | 4 | | 10/1 | 7/2024 | | Signature and Seal o | | States and a state of the local division of | Children Baller | | |
| Signal | ture | | | | | | | | 1 1 101000101 | | | | |
| ligna | Ν | leghan | Twele | | | | | | | | | | |
| ligna | Name | | | | | | | Certificate Number | | te of Surve | ÿ | | |
| ignat rinte | Name | leghan wele@d | | c.com | | | | | De | te of Surve | | | |

Released to Imaging: 11/25/2024 4:51:Avant Operating, LLC Case Nos. 24632 & 24633

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

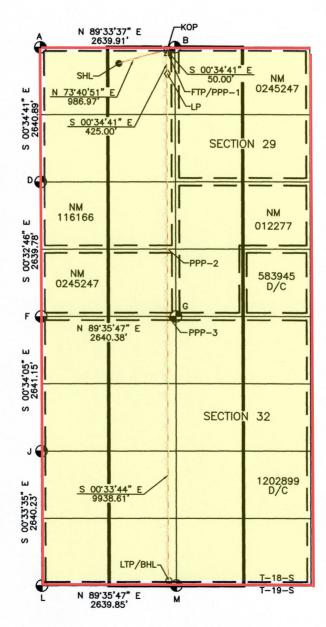
PLAT REVISED: 9/23/24

- Leaend:
- = SURFACE LOCATION (SHL) .
- = LTP/BHL 0
- $\Delta = FTP/PPP-1$
- \Box = KICK OFF POINT (KOP)

- = FOUND ALUM. CAP PS22896 BC 2018

| | | | | | | | ONE 3001 | | |
|---|---|----|------|-------|----|----|-----------|---|--|
| Α | - | Y= | 6286 | 40.23 | N, | X= | 769592.73 | Ε | |
| в | - | Y= | 6286 | 60.49 | N, | X= | 772232.56 | Ε | |
| D | - | Y= | 6259 | 99.47 | N, | X= | 769619.37 | Ε | |
| F | - | Y= | 6233 | 59.81 | N, | X= | 769644.54 | Ε | |
| G | - | Y= | 6233 | 78.40 | N. | X= | 772284.85 | Ε | |
| J | - | Y= | 6207 | 18.78 | N. | X= | 769670.73 | E | |
| L | - | Y= | 6180 | 78.69 | N. | X= | 769696.52 | E | |
| М | - | Y= | 6180 | 97.29 | N. | X= | 772336.30 | E | |

| | | | INATES TABLE | |
|-----|------------------|-----|--------------------|---|
| | NAD 83 NME, | NMS | SPC ZONE 3001 | |
| | LAT.=32.7259741* | | LONG.=103.5910987* | W |
| в – | LAT.=32.7259787* | N, | LONG.=103.5825147* | W |
| | LAT.=32.7187156 | N, | LONG.=103.5910722* | W |
| F - | LAT.=32.7114601* | N, | LONG.=103.5910504* | W |
| | LAT.=32.7114601 | N, | LONG.=103.5824663* | W |
| | LAT.=32.7042008* | N, | LONG.=103.5910254* | W |
| | LAT.=32.6969441° | N, | LONG.=103.5910016* | W |
| м — | LAT.=32.6969441 | N, | LONG.=103.5824207* | W |
| | | | | |



NOTE: BEARINGS AND DISTANCES SHOWN ARE REFERENCED TO THE NEW MEXICO COORDINATE SYSTEM, EAST ZONE, NAD 83, UNLESS OTHERWISE NOTED

SURFACE LOCATION NAD 83 NME, NMSPC ZONE 3001 Y= 628332.01 N X= 771135.96 E LAT: 32.7250972" N LONG: 103.5860879* w

KICK OFF POINT NAD 83 NME, NMSPC ZONE 3001 50' FNL, 2490' FWL SEC. 29, T18S, R34E Y = 628609.34 N X = 772083.17 ELAT: 32.7258410 N LONG: 103.5830016" W

FIRST TAKE POINT/PPP-1 NAD 83 NME, NMSPC ZONE 3001 100' FNL, 2490' FWL SEC. 29, T18S, R34E Y= 628559.34 N X= 772083.67 E AT: 32 72570.55 N LAT: 32.7257036" N LONG: 103.5830011" W

LANDING POINT NAD 83 NME, NMSPC ZONE 3001 525' FNL, 2490' FWL SEC. 29, T18S, R34E Y= 628134.36 N X= 772087.96 E LAT: 32.7245354 N LONG: 103.5829970 W

PPP-2 NAD 83 NME, NMSPC ZONE 3001 1320' FSL, 2490' FWL SEC. 29, T18S, R34E Y= 624696.99 N X= 772121.69 E NAT, 370 156097T N LAT: 32.7150873' N LONG: 103.5829664" W

PPP-3 PPP-3 NAD 83 NME, NMSPC ZONE 3001 0' FNL, 2490' FWL SEC. 32, T18S, R34E Y= 623377.34 N X= 772134.64 E LAT: 32.7114601' N LONG: 103.5829547' W

LAST TAKE POINT/ BOTTOM HOLE LOCATION NAD 83 NME, NMSPC ZONE 3001 Y= 618196.23 N X= 772185.49 E LAT: 32.6972190' N LONG: 103.5829086' W

Х

| 30-025-52792 | 21650 | E-K; Bo | one Spring |
|--------------|--------|--------------|------------|
| 335719 | | | |
| 330396 | Х | Х | х |
| | | | |
| 1280 | Infill | 30-025-52788 | Yes x |

Х

That

10/14/2024

Meghan Twele

mtwele@outlook.com

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This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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Plat Revised: 9/21/24

Legend:

- SURFACE LOCATION (SHL)
- O = LTP/BHL
- $\Delta = FTP/PPP-1$
- \Box = KICK OFF POINT (KOP)

- \Diamond = LANDING POINT (LP)
- Ď = FOUND 1913 USGLO BRASS CAP

| | | В | | 40'07" E | c | LAT: 32.7238310° N LONG: 103.5771816° |
|---|-------------------------|---|-----------------------|---------------------------------|-------------------|---|
| | | <u>S 00'30'38"</u> 50.00' FTP/PPP-1 <u>-S 00'30'38</u> | KOP | N <u>37'37'</u> 916.6 SHL | 1 ш 886 | KICK OFF POINT NAD 83 NME, NMSPC 50' FNL, 1560' FEL SEC. 29, T18S, R34E Y= 628616.77 N X= 773318.69 E LAT: 32.7258373' N |
| | SECTIC | 425.00 | | NM 0245247 | T S 00'30' | LONG: 103.5789841' <u>FIRST_TAKE_POINT/PP</u> NAD_83_NME, NMSPC 100' FNL, 1560' FEL SEC. 29, T18S, R34E |
| CORNER COORDINATES TABLE NAD 83 NME, NMSPC ZONE 3001 B - Y= 628660.49 N, X= 772232.56 E C - Y= 628675.79 N, X= 774878.22 E E - Y= 626035.92 N, X= 774901.75 E G - Y= 623378.40 N, X= 772284.85 E | | NM 116166 | PPP-2- | NM 012277 | 00'31'21" E | Y= 628566.77 N X= 773319.13 E LAT: 32.7256999' N LONG: 103.5789838' |
| H - Y= 623394.56 N, X= 774925.84 E K - Y= 620754.47 N, X= 774950.70 E M - Y= 618097.29 N, X= 772336.30 E N - Y= 618114.70 N, X= 774975.43 E CORNER COORDINATES TABLE NAD 83 NME, NMSPC ZONE 3001 | NM 0245247 | | G | 583945 D/C | S | NAD 83 NME, NMSPC 525' FNL, 1560' FEL SEC. 29, T18S, R34E Y= 628141.79 N X= 773322.92 E LAT: 32.7245318' N LONG: 103.5789814' |
| $\begin{array}{llllllllllllllllllllllllllllllllllll$ | | <u>N 89'38'58" É</u> 2641.03' | 7 - | -PPP-3 | 2'22" E H | PPP-2 NAD 83 NME, NMSP(2640' FSL, 1559' F4 SEC. 29, T18S, R34 Y= 626025.16 N |
| H = DH52.0303404 N, 2010103.3730418 W | SECTI | ON 32 | | | S 00'32' 2640. | X= 773342.43 E LAT: 32.7187139' N LONG: 103.5789669' |
| | 1202899 D/C | | 0.31'41" E 937.80' | | 2'12" E X | NAD 83 NME, NMSP(0' FNL, 1559' FEL SEC. 32, T185, R34 Y= 623385.02 N X= 773366.77 E LAT: 32.7114572' N LONG: 103.5789489' |
| | <u>T-18-S</u> T-19-S | | | | S 00.32 | LAST TAKE POINT/ BOTTOM HOLE LOCAT NAD 83 NME, NMSPC Y= 618204.40 N X= 773414.52 E LAT: 32.6972175' N LONG: 103.5789134' |
| | 1-18-2 | N | | 37'19" E 39.19' | N | |

SURFACE LOCATION NAD 83 NME, NMSPC ZONE 3001 Y= 627890.77 N X= 773878.24 E w

C ZONE 3001 E w

PPP--1 C ZONE 3001 L ŀΕ w

C ZONE 3001 E W

PC ZONE 3001 FEL 4E y. w

PC ZONE 3001 4E 9. M

ATION PC ZONE 3001 ŧ. M 1

NOTE: BEARINGS AND DISTANCES SHOWN ARE REFERENCED TO THE NEW MEXICO COORDINATE SYSTEM, EAST ZONE, NAD 83, UNLESS OTHERWISE NOTED

Final Amended & Consolidated Exhibit Packet Released to Imaging: 11/25/2024 4:51: Avant Operating, LLC Case Nos. 24632 & 24633

83

| <u>C</u> - | -102 | | | En | ergv. | | ate of N & Natur | | Mexico Resources Depa | rtment | | | Rev | rised July 9, 2024 |
|-----------------|-----------------------------|--------------------------------|-------------------------------|-----------------------|--------------------|------------------------------------|---------------------------------|-------|--|-------------|-------------|----------------------|-----------|--|
| Sub Via | mit Elect OCD Peri | ronically nitting | | | | | | | N DIVISION | | F | Submittal | | ial Submittal |
| | | | | | | | | | | | | Туре: | | ended Report |
| | | | | | | | | | | | | | | Drilled |
| | | | | | | WE | LL LOCAT | TION | INFORMATION | 1 | | | | |
| | lumber 30-025- | 52702 | | Pool (| | 1650 | | | Pool Name | V. Dom | o Comi | | | |
| | erty Code | 52195 | | Proper | ty Na | | | | <u>E</u> - | K; Bon | e Spri | ng | Well Nu | umber |
| - | 335719 | | | | | | DAYTO | ONA | 29 FED C | MC | | | **** | 604H |
| |) №. 30396 | | | Operat | tor Na | me | | | ERATING, L | 1.0 | | | Ground | Level Elevation |
| | | State [|] Fee [] T | ribal 🕅 | Federa | al | AVAINT | | Mineral Owner: | | ree 🗌 Tri | hal 🕅 Federa | <u> </u> | 4048 |
| | | | | | | | ~ . | l | | | | | | |
| UL | Section | Township | Range | Lot | 174 | from N/S | Surfa Ft. from | | Location Latitud | | T | Longitude | | |
| A | 29 | 18 S | 34 E | | | 5 FNL | 941 F | | 32.72343 | | 103.5 | 769649 | o∘ w | County |
| | 1 | 1 | | L | | | | | 1 | | 1.00.0 | | | |
| UL | Section | Township | Press | 1 7.4 | 1714 | | | | e Location | | | | | |
| P | 32 | 18 S | Range 34 E | Lot | | from N/S 0 FSL | Ft. from 330 F | | Latitud 32.69721 | | 103 | Longitude 5749152 | • w | County LEA |
| | | 1.0 0 | 04 - | L | | | 0001 | | 02.07721 | <u></u> | 100. | 5749152 | | LLA |
| | ated Acres | | | | | Infill or Defi | ining Well | Defin | ning Well API | Overlapp | ing Spaci | ng Unit (Y/N | l) Con | solidation Code |
| 128 | 30 | - | | | | Infill | | 30- | -025-52788 | | Yes | | | |
| rder | Numbers | • | | | | | | | Well setbacks are | under Cor | nmon Ow | nership: 🔲 | Yes 🛛 | No |
| | | | | | | | Kick Of | f Po | oint (KOP) | | | | | |
| UL | Section | Township | Range | Lot | | from N/S | Ft. from | E/W | Latitud | 8 | [| Longitude | 1 | County |
| Α | 29 | 18 S | 34 E | | 50 |) FNL | 330 F | EL | 32.72583 | 27° N | 103.5 | 749846 | o° ₩ | LEA |
| | | | | | | | First Tal | ke F | Point (FTP) | | | | | |
| UL | Section | Township | Range | Lot | Ft. | from N/S | Ft. from | | Latitud | 8 | | Longitude | Т | County |
| A | 29 | 18 S | 34 E | | 10 | 0 FNL | 330 F | EL | 32.72569 | 53° N | 103.5 | 749843 | ° ₩ | LEA |
| | | | | | | | Last Tak | ce P | oint (LTP) | | | | | |
| UL | Section | Township | Range | Lot | Ft. | from N/S | Ft. from | | Latitud | 8 | | Longitude | Т | County |
| P | 32 | 18 S | 34 E | | 10 | 0 FSL | 330 F | EL | 32.69721 | 57° N | 103.5 | 5749152 | • W | LEA |
| | | | | | | | | | | | | | | |
| nitiz | ed Area o | r Area of l | Uniform In | terest | | Spacing Ur | nit Type 🛛 | Horiz | contal 🗌 Vertical | | | Ground F | loor Elev | vation: |
| | | | | | | L | | | | | | <u> </u> | | |
| | | | | | | | | | | | | | | |
| | | CERTI | | | | | | | SURVEYOR (| | | | | |
| h kno | nvledge and | belief, and, | if the well | is vertic | al or de | rue and compl irectional well, | that this | | I hereby certify the was plotted from f | | | | | |
| yaniz cludi | ation either ng the prop | owns a wor osed bottom | king intere: hole location | st or unl r or has | eased m a right | ineral interest to drill this u | in the land vell at this | | or under my super | vision and | that Whe | | | |
| cation teres | pursuant or to a v | to a contract oluntary pool | with an or ing agreem | wher of a | u workin | ng interest or sory pooling or | unleased mine der heretofore | ral (| correct to the best | of the bell | | - Per | | |
| | by the div | | | | | | | | | 12/2 | W ME | CXE | | |
| | | | | | | organization | | | | Ma | 1707 | 12 | 1. | |
| each | tract (in i | the target po | ol or forma | tion) in 1 | which a | est or unlease ny part of the | well's comple | | | | 1101 | 11 | | |
| terva | l will be lo | cated or obta | ined a com | pulsory p | ooling a | order from the $10/14/2$ | | | | 121 | 1-28- | 24/5/ | | |
| Signa | ture | 1-12. | 4 |) | Dat | | 024 | - | Signature and Seal of | Prof | Wallin | WRITE | | an a |
| | | N.f. 1 | | 1. | 200 | | | | Bunners and nogt (| | - OHHC | | | |
| rint | ed Name | Megh | an Twe | ele | | | | | 0-4/# | | | | | |
| | | | | | | | | | Certificate Number | | Date of Sur | теу | | |
| | 1 | mtwele | @outlo | ok.co | m | | | | 17078 | | 10/17/ | 00 | | |

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has Final Amended & Consolidated Exhibit Packet Released to Imaging: 11/25/2024 4:51:AVAM Operating, LLC Case Nos. 24632 & 24633

SURFACE LOCATION

Y= 627745.72 N

NAD 83 NME, NMSPC ZONE 3001

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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Plat Revised: 9/21/24

Legend:

SURFACE LOCATION (SHL) O = LTP/BHL

 $\Delta = FTP/PPP-1$

- □ = KICK OFF POINT (KOP)
- = LANDING POINT (LP)
- ò = FOUND 1913 USGLO BRASS CAP

| | | | | | | X= 773945.92 N X= 773945.90 E LAT: 32.7234310' N LONG: 103.5769649' W |
|---|------------------------|-----------------------------|---|---------------------------|-----------------|---|
| | | | B N 89'4 | 0'07" E | / 50 | 30'38" <u>E</u> 0.00' 'PPP-1 |
| | SECTIC | | 264 34'27'56" E 1065.13' SH <u>\$ 00'30'38"</u> 425.00' NM 0245247 | | S 00'30'38" E | KICK OFF POINT NAD 83 NME, NMSPC ZONE 3001 50' FNL, 330' FEL SEC. 29, T18S, R34E Y= 628623.89 N X= 774548.67 E LAT: 32.7258327' N LONG: 103.5749846' W FIRST TAKE POINT/PPP-1 NAD 83 NME, NMSPC ZONE 3001 100' FNL, 330' FEL SEC. 29, T18S, R34E |
| - | | NM 116166 | NM 012277 | PPP-2- | 21" E | Y = 6285/3.89 N X = 774549.12 E LAT: 32.7256953' N LONG: 103.5749843' W |
| | | NM 0245247 | G | 583945 D/C | S 00'31 2641 | NAD 83 NME, NMSPC ZONE 3001 525' FNL, 330' FEL SEC. 29, T18S, R34E Y= 628148.90 N X 774552.91 E LAT: 32.7245272' N LONG: 103.5749819' W |
| | | <u>N 89'38'5</u> 2641.0. | | PPP-4- | .32'22" E | PPP-2 NAD 83 NME, NMSPC ZONE 3001 2641' FSL, 329' FEL SEC. 29, T18S, R34E Y= 626033.65 N X= 774572.40 E LAT: 32.7187131' N |
| | SECTIC | DN 32 | | | S 00.3 | LONG: 103.5749677' W <u>PPP-3</u> NAD 83 NME, NMSPC ZONE 3001 1321' FSL, 329' FEL SEC. 29, T18S, R34E Y= 624713.09 N |
| | 1202899 D/C | | <u>s oo:</u> 993 | <u>31'41" E</u> 36.80' | -1 | X= 774584.58 E LAT: 32.7150834' N LONG: 103.5749589' W <u>PPP-4</u> NAD 83 NME, NMSPC ZONE 3001 0' FNL, 329' FEL SEC. 32, T18S, R34E |
| | <u>T-1</u> 8- <u>S</u> | | | | S 00.3 | Y= 623392.54 N X= 774596.75 E LAT: 32.7114537' N LONG: 103.5749500' W |
| | T–19–S | | | 7'19"E 9.19' | N | BOTTOM HOLE LOCATION NAD 83 NME, NMSPC ZONE 3001 Y= 618212.52 N X= 774644.50 E |

CORNER COORDINATES TABLE NAD 83 NME, NMSPC ZONE 3001 $\begin{array}{r} \text{NMSPC ZONE 3001} \\ \text{B} &- \text{Y} = 628660.49 \text{ N}, \text{X} = 772232.56 \text{ E} \\ \text{C} &- \text{Y} = 628675.79 \text{ N}, \text{X} = 774878.22 \text{ E} \\ \text{C} &- \text{Y} = 626035.92 \text{ N}, \text{X} = 774878.22 \text{ E} \\ \text{C} &- \text{Y} = 623378.40 \text{ N}, \text{X} = 774925.84 \text{ E} \\ \text{C} &- \text{Y} = 623378.45 \text{ N}, \text{X} = 774925.84 \text{ E} \\ \text{C} &- \text{Y} = 620754.47 \text{ N}, \text{X} = 774950.70 \text{ E} \\ \text{C} &- \text{Y} = 618097.29 \text{ N}, \text{X} = 772336.30 \text{ E} \\ \text{C} &- \text{Y} = 618114.70 \text{ N}, \text{X} = 774975.43 \text{ E} \\ \end{array}$ R CEGH

K N

| CORNER CO | ORDINATES TABLE |
|----------------------|-------------------------|
| NAD 83 NME, | NMSPC ZONE 3001 |
| B - LAT.=32.7259787* | N, LONG.=103.5825147" W |
| C - LAT.=32.7259689" | N, LONG.=103.5739119" W |
| E - LAT.=32.7187129° | N, LONG.=103.5738969" W |
| G - LAT.=32.7114601* | N, LONG.=103.5824663" W |
| H - LAT.=32.7114528 | N, LONG.=103.5738801' W |
| K - LAT.=32.7041961* | N, LONG.=103.5738607" W |
| M - LAT.=32.6969441* | N, LONG.=103.5824207 W |
| N - LAT.=32.6969404* | N, LONG.=103.5738418" W |

X= 774644.50 E LAT: 32.6972157 N LONG: 103.5749152 W

NOTE: BEARINGS AND DISTANCES SHOWN ARE REFERENCED TO THE NEW MEXICO COORDINATE SYSTEM, EAST ZONE, NAD 83, UNLESS OTHERWISE NOTED

Final Amended & Consolidated Exhibit Packet Released to Imaging: 11/25/2024 4:51:Avant Operating, LLC Case Nos. 24632 & 24633

24633 Daytona WC Unit C102s

| <u>C</u> - | -102 | | | En | ergy, Minerals | | lesources Depa | rtment | | | Rev | ised July 9, 2024 |
|---------------|-----------------------------|-------------------------------|---------------------------|------------------------|--|--|---|-------------|---------------|----------------|-----------|-------------------------|
| | mit Elect OCD Perr | | | | OIL CO. | NSERVATIO | N DIVISION | | | | 🛛 Initi | al Submittal |
| | 000 1011 | intung | | | | | | | | bmittal pe: | Ame | ended Report |
| | | | | | | | | | | | | Drilled |
| | | | | | WE | LL LOCATION | INFORMATION | | | | | |
| | iumber 025-53 | 040 | | Pool (| ^{Code} 21670 | | Pool Name E | E-K; W | OLFCAI | MP | | |
| 3 | Sty Code | | | Proper | rty Name | DAYTONA | 29 FED CO | M | | | Well Nu | ^{mber} 006H |
| | 30396 | | | | tor Name | AVANT OF | ERATING, L | | | | | Level Elevation 3969 |
| Surfa | ce Owner: | State [|] Fee [] T | ribal 🕅 | Federal | | Mineral Owner: 🛛 | State 🗌 I | Fee 🗌 Tribal | X Federa | 1 | |
| | | 1 | | | | Surface 1 | | | | | | |
| ரட C | Section 29 | Township 18 S | Range 34 E | Lot | Ft. from N/S | Ft. from E/W | Latitude 32.72553 | | لم 103.58 | ngitude | 0 14/ | County |
| <u> </u> | | 10 0 | 04 L | L | IOUTINE | 1300 FWL | 52.72555 | 09 N | 103.58 | 02194 | • w | LEA |
| | | | | | | Bottom Hol | | | | | | |
| UL M | Section 32 | Township 18 S | Range 34 E | Lot | Ft. from N/S | Ft. from E/W 810 FWL | Latitude 32.697219 | | | ngitude | 0 14 | County |
| | 02 | 10 0 | 04 L | | 100 1 32 | OID FWL | 32.09721 | 90 N | 103.58 | 03090 | | LEA |
| | ted Acres | | | | Infill or Defi | ning Well Defin | ning Well API | Overlapp | ing Spacing | Unit (Y/N |) Con | solidation Code |
| 128 | 0 | | | | Infill | 30- | 025-52788 | | Yes | | | |
| Order | Numbers. | | | | | | Well setbacks are | under Cor | nmon Owner | ship: | Yes 🛛 | No |
| | | | | | | Kick Off Po | oint (KOP) | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude |) | Lo | ngitude | T | County |
| D | 29 | 18 S | 34 E | | 50 FNL | 810 FWL | 32.72583 | 81° N | 103.58 | 84643 | ° W | LEA |
| | | | | | | First Take H | Point (FTP) | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | | Lo | ngitude | | County |
| D | 29 | 18 S | 34 E | | 100 FNL | 810 FWL | 32.72570 | 07° N | 103.58 | 84638 | ° W | LEA |
| | | | | | | Last Take F | Point (LTP) | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | • | Lo | ngitude | Т | County |
| Μ | 32 | 18 S | 34 E | | 100 FSL | 810 FWL | 32.697219 | 90° N | 103.58 | 33696 | ° W | LEA |
| | | | | | | | | | | | | |
| nitize | ed Area or | Area of U | Jniform In | terest | Spacing Ur | nit Type 🛛 Horiz | ontal 🗌 Vertical | | | Ground Fl | oor Eleva | ation: |
| | | | | | | | | | | | | |
| | | ERTIFICA | | | | | SURVEYOR CER | TIFICATI | ONS | | | |
| | | | | | ein is true and compl al or directional well, | | I hereby certify that ti actual surveys made b | | | | | |
| | | | | | ased mineral interest a right to drill this u | in the land | correct to the best of a | Lallad | | | | |
| cation | pursuant t | o a contract | with an or | uner of a | working interest or compulsory pooling or | unleased mineral | | RS | HALL W. L | WA. | | |
| | by the divi | | | | compassing poorning of | LET NETELOJOTE | 1 | | W MER | 131 | | |
| this t | well is a ho | rizontal wel | l, I further | certify ti | hat this organization | has received the | X | Mis | | 1 | • | |
| msent each | of at least tract (in ti | one lessee o he target poo | r owner of I or format | a workin tion) in v | y interest or unleased which any part of the | l mineral interest well's completed | T I | 179 | 17078) | 41 | | |
| terval | will be loc | ated or obtai | ined a comp | nulsory p | ooling order from the | division | 1 | 30 | -20-24 | 1.1 | | |
| | / | \mathcal{N} | | | | | | En. | 0-6 | OF. | | |
| <u>.</u> | , | 1-the | 4 |) | 10/14 | /2024 | | | WAL SURV | | | |
| Signat | | aghan 7 | Fuela | | | | Signature and Seal of | | | | | |
| Printe | d Name | eghan | weie | | | | Certificate Number | | to of Summer | | | |
| | | wele@ | outlool | com | | | Contracte Mumber | | te of Survey | | | |
| C-ma | il Address | were @ | Junioon | | | | 17078 | | 10/17/22 | | | |
| | Note: No | aliowable w | ill be assia | med to t | his completion until | all interests have b | blidated Exhi | i non-stani | dard unit has | been appr | oved by t | ne diversion. |

Released to Imaging: 11/25/2024 4:51: Avant Operating, LLC Case Nos. 24632 & 24633

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

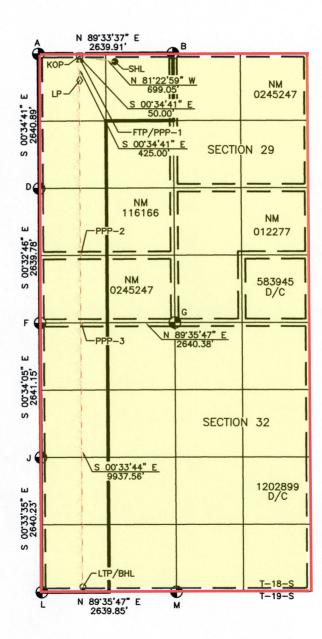
Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

PLAT REVISED: 9/23/24

- Legend:
- . = SURFACE LOCATION (SHL)
- O = LTP/BHL
- $\Delta = FTP/PPP-1$ $\Box = KICK OFF POINT (KOP)$
- $\diamond = \text{LANDING POINT (LP)}$
- = FOUND 1913 USGLO BRASS CAP
- 0 = FOUND ALUM. CAP PS22896 BC 2018

CORNER COORDINATES TABLE NAD 83 NME, NMSPC ZONE 3001 A - Y= 628640.23 N, X= 769592.73 E B - Y= 628660.49 N, X= 772232.56 E C - Y= 625999.47 N, X= 769619.37 E F - Y= 625399.47 N, X= 769619.37 E G - Y= 623378.40 N, X= 769644.54 E G - Y= 620718.78 N, X= 769670.73 E L - Y= 618078.69 N, X= 769696.52 E M - Y= 618097.29 N, X= 772336.30 E COPNER COOPDINATES TARE

| | | CURNER COU | טאט | INATES TABLE | | |
|---|---|------------------|-----|--------------------|---|--|
| | | NAD 83 NME, | NMS | SPC ZONE 3001 | | |
| A | - | LAT.=32.7259741' | N, | LONG.=103.5910987* | W | |
| в | - | LAT.=32.7259787* | N, | LONG.=103.5825147* | W | |
| D | - | LAT.=32.7187156* | N, | LONG.=103.5910722° | W | |
| F | - | LAT.=32.7114601* | N, | LONG.=103.5910504* | W | |
| G | - | LAT.=32.7114601 | N, | LONG.=103.5824663* | W | |
| J | - | LAT.=32.7042008* | N, | LONG.=103.5910254* | W | |
| L | - | LAT.=32.6969441* | N, | LONG.=103.5910016° | W | |
| М | - | LAT.=32.6969441* | N, | LONG.=103.5824207* | W | |
| | | | | | | |



NOTE: BEARINGS AND DISTANCES SHOWN ARE REFERENCED TO THE NEW MEXICO COORDINATE SYSTEM, EAST ZONE, NAD 83, UNLESS OTHERWISE NOTED

SURFACE LOCATION NAD 83 NME, NMSPC ZONE 3001 Y= 628491.71 N X= 771094.37 E LAT: 32.7255369' N LONG: 103.5862194" W

KICK OFF POINT NAD 83 NME, MMSPC ZONE 3001 50' FNL, 810' FWL SEC. 29, T18S, R34E Y= 628596.44 N X= 770403.21 E LAT: 32.7258381' N LONG: 103.5884643" W

FIRST TAKE POINT/PPP-1 NAD 83 NME, NMSPC ZONE 3001 100' FNL, 810' FWL SEC. 29, T18S, R34E Y= 628546.45 N X= 770403.72 E LAT: 32.7257007' N LONG: 103.5884638' W

LANDING POINT NAD 83 NME, NMSPC ZONE 3001 525' FNL, 810' FWL SEC. 29, T18S, R34E Y= 628121.47 N X= 770408.01 E LAT: 32.7245326" N LONG: 103.5884596" W

PPP-2 NAD 83 NME, NMSPC ZONE 3001 1320' FSL, 810' FWL SEC. 29, T185, R34E Y= 624685.28 N X= 770441.73 E LAT: 32.7150877' N LONG: 103.5884285' W

PPP-3 PPP-3 NAD 83 NME, NMSPC ZONE 3001 O'FNL, 810'FWL SEC. 32, T18S, R34E Y= 623365.51 N X= 770454.68 E LAT: 32.7114601'N LONG: 103.5884165'W

LAST TAKE POINT/ BOTTOM HOLE LOCATION NAD 83 NME, NMSPC ZONE 3001 Y= 618184.39 N X= 770505.52 E LAT: 32.6972190° N LONG: 103.5883696" W

| <u>C</u> - | -102 | | | En | ergy, Minerals | | ral Re | esources Depa | artment | | | Rev | vised July 9, 2024 |
|--|---|--|--|--|---|--|---|---|--|---|--------------------|-------------|---|
| | omit Elect OCD Perr | | | | OIL CO | NSERV | ATION | I DIVISION | | | Submittal Type: | | tial Submittal ended Report |
| | | | | | | | | | | | | As | Drilled |
| | | | | | WE | ELL LOCA | ATION | INFORMATION | T | | | | |
| | lumber)-025-5 | 2785 | | Pool (| ²¹⁶⁷⁰ | | | Pool Name | E-K; W | OI F | CΔMP | | |
| Prope | erty Code 35719 | 2105 | | Prope | rty Name | DAYT | ONA | 29 FED C | | | | Well N | umber 007H |
| OGRIE | | | | Operat | or Name | | | ERATING, L | | | | Ground | i Level Elevation 3967 |
| Surfa | ce Owner: | State [|] Fee 🗌 T | ribal 🛛 | Federal | | | Mineral Owner: X | | Fee 🗌 T | ribal 🕅 Federa | 1 | |
| | | | | | | Surf | ace L | ocation | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. fron | | Latitud | e | Τ | Longitude | I | County |
| С | 29 | 18 S | 34 E | | 320 FNL | 1500 | FWL | 32.72509 | 72° N | 103 | .5862181 | w | LEA |
| | | | | | | Bottom | Hole | Location | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from | | Latitud | | | Longitude | | County |
| N | 32 | 18 S | 34 E | | 100 FSL | 2190 | FWL | 32.69721 | 90° N | 103. | .5838838 | ° W | LEA |
| Dedica | ted Acres | | | | Infill or Defi | ining Well | Defini | ng Well API | Overlapp | ing Spa | cing Unit (Y/N) |) Con | solidation Code |
| 128 | 0 | | | | Infil | 1. | 30- | -025-52788 | | Ye | 26 | | |
| Order | Numbers. | | | | | <u> </u> | L | Well setbacks are | under Cor | | | les 🛛 | No |
| | | | | | | Kick 0 | ff Poi | int (KOP) | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from | | Latitude | e | 1 | Longitude | | County |
| С | 29 | 18 S | 34 E | | 50 FNL | 2190 | FWL | 32.72584 | 05° N | 103 | .5839771 | • W | LEA |
| | | | | | | First Te | ake P | oint (FTP) | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from | | Latitude | e | 1 | Longitude | 1 | County |
| С | 29 | 18 S | 34 E | | 100 FNL | 2190 | FWL | 32.72570 | 3I° N | 103. | 5839766 | ° W | LEA |
| | | | | | | Last Ta | ke Pr | oint (LTP) | | | | | |
| ՄԼ | Section | Township | Range | Lot | Ft. from N/S | Ft. from | | Latitude | • | [| Longitude | | County |
| N | 32 | 18 S | 34 E | | 100 FSL | 2190 | FWL | 32.697219 | 90° N | 103. | 5838838 | ° W | LEA |
| | | | | | | | | | | | | | |
| Initize | ed Area or | Area of I | Jniform In | terest | Spacing Ur | nit Type [| Horizo | ntal 🗌 Vertical | | | Ground Flo | oor Elev | ation: |
| | | | | | | | | | | | | | |
| hereby y kno ganizicudim cation aterest, atered this a msent a each aterval | y certify the wledge and ation either og the proposi- pursuant t , or to a vo by the divi well is a ho of at least tract (in ti will be loc | belief, and, owns a wor sed bottom i o a contract kuntary pool sion. rizontal wel one lessee o be target poo | action conta if the well king interess tole location with an or ing agreeme l, I further or owner of ol or format ined a comp | is vertic t or unle or has oner of a met or a certify ti a workin tion) in v pulsory p | tin is true and compl al or directional well, assed mineral interest a right to drill this a working interest or compulsory pooling or that this organization g interest or unlease which any part of the poling order from the 10/14/2 | that this in the land well at this unleased min der heretofor has received d mineral in well's comp division | ist of I ac co co reral e the terest leted | URVEYOR CER hereby certify that it stual surveys made to rrect to the best of agnature and Seal o | the well loca by me or un my belief whites whites the second the s | ALL M N ME 7078 28-2 AL SUF | NETON | has plotted | d from field notes of same is true and |
| . i mte | | ele@ou | itlook (| om | | | C | ertificate Number | | te of Su | | | |
| l-ma | mtw il Address | ele@ol | 11100K.C | com | | | | 17078 | | 10/17 | /22 | | |
| | | allowable an | ill be assia | med to t | inal Amend | all interests | have be | | a non-stan | dand was | the here | | |

Released to Imaging: 11/25/2024 4:51:45 PM Operating, LLC Case Nos. 24632 & 24633

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

PLAT REVISED: 9/23/24

Legend:

В

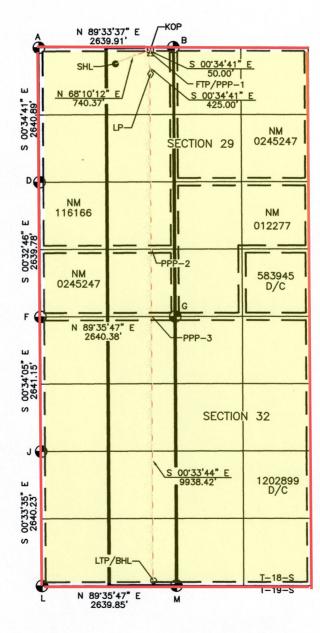
D

G -J -

- = SURFACE LOCATION (SHL)
- 0 = LTP/BHL
- = FTP/PPP-1 Δ
- \Box = KICK OFF POINT (KOP)

- = FOUND ALUM. CAP PS22896 BC 2018

| CORNER COORDINATES TABLE | |
|--|---|
| NAD 83 NME, NMSPC ZONE 3001 A - Y= 628640.23 N, X= 769592.73 E | |
| B - Y = 628660.49 N, X = 772232.56 E | |
| D - Y= 625999.47 N, X= 769619.37 E | |
| F - Y= 623359.81 N, X= 769644.54 E | |
| G - Y= 623378.40 N, X= 772284.85 E J - Y= 620718.78 N, X= 769670.73 E | |
| L - Y = 618078.69 N, X = 769696.52 E | |
| M - Y= 618097.29 N, X= 772336.30 E | |
| | |
| CORNER COORDINATES TABLE | |
| NAD 83 NME, NMSPC ZONE 3001 | |
| - LAT.=32.7259741' N, LONG.=103.5910987' N | |
| - LAT.=32.7259787* N, LONG.=103.5825147* N | |
| LAT.=32.7187156" N, LONG.=103.5910722" N LAT.=32.7114601" N, LONG.=103.5910504" N | |
| - LAT.=32.7114601' N, LONG.=103.5824663' | |
| - LAT.=32.7042008" N, LONG.=103.5910254" V | N |
| - LAT.=32.6969441" N, LONG.=103.5910016" V | |
| | |
| - LAT.=32.6969441' N, LONG.=103.5824207' N | |



NOTE: BEARINGS AND DISTANCES SHOWN ARE REFERENCED TO THE NEW MEXICO COORDINATE SYSTEM, EAST ZONE, NAD 83, UNLESS OTHERWISE NOTED

SURFACE LOCATION NAD 83 NME, NMSPC ZONE 3001 Y= 628331.73 N X= 771095.90 E LAT: 32.7250972 LONG: 103.5862181' W

KICK OFF POINT NAD 83 NME, NMSPC ZONE 3001 50' FNL, 2190' FWL SEC. 29, T18S, R34E Y= 628607.04 N X= 771783.18 E LAT: 32.7258405' N LONG: 103.5839771' W

FIRST TAKE POINT/PPP-1 NAD 83 NME, NMSPC ZONE 3001 100' FNL, 2190' FWL SEC. 29, T18S, R34E Y= 628557.04 N X= 771783.68 E AT, 32 7257031' N LAT: 32.7257031" N LONG: 103.5839766" W

LANDING POINT NAD 83 NME, NMSPC ZONE 3001 525' FNL, 2190' FWL SEC. 29, T18S, R34E Y= 628132.06 N X= 771787.97 E LAT: 32.7245350" LONG: 103.5839724' W

PPP-2 NAD 83 NME, NMSPC ZONE 3001 1320' FSL, 2190' FWL SEC. 29, T18S, R34E Y= 624694.90 N X= 771821.70 E LAT: 32.7150874' N LONG: 103.5839418' W

PPP-3 NAD 83 NME, NMSPC ZONE 3001 0' FNL, 2190' FWL SEC. 32, T185, R34E Y= 623375.23 N X= 771834.65 E LAT: 32.7114601' N LONG: 103.5839300' W

LAST TAKE POINT/ BOTTOM HOLE LOCATION NAD 83 NME, NMSPC ZONE 3001 Y= 618194.11 N X= 771885.49 E LAT: 32.6972190' N LONG: 103.5838838' W

| C | -102 | | | Ene | ergy, | | ate of N & Natur | | Mexico esources Depa | artment | | | Rev | ised July 9, 2024 |
|-------------|----------------------------|--------------|--------------------------|-----------------------|----------|-------------------------------------|--------------------------------|--------|--|-------------|-----------|--------------------|----------|---|
| | omit Elect OCD Perr | | | | | | | | N DIVISION | | ŀ | | 🛛 Init | ial Submittal |
| | | • | | | | | | | | | | Submittal Type: | Ame | ended Report |
| | | | | | | | | | | | | | | Drilled |
| | | | | | | WE | ELL LOCA | TION | INFORMATION | T | | | | |
| - | lumber | | | Pool C | | | | | Pool Name | | | | | |
| | 0-025- | 52786 | | | | 1670 | | | E E | -K; Wo | lfcam | р | | |
| 3 | erty Code 335719 No. | | | Proper Operat | | | DAYT | ONA | 29 FED C | MC | | | Well Nu | 008H |
| | 330396 | | | Operat | or Na | me | AVANT | OP | ERATING, L | LC | | | Ground | Level Elevation 4048 |
| Surfa | ce Owner: | State [|] Fee 🗌 1 | ribal 🕅 | Feder | al | | | Mineral Owner: 🕅 | State 🗌 I | ee 🗌 Tr | ibal 🛛 Federa | 1 | |
| | | | | | | | Surfa | ice I | ocation | | | | | |
| UL | Section | Township | Range | Lot | Ft. | from N/S | Ft. from | | Latitud | e | 1 | Longitude | | County |
| Α | 29 | 18 S | 34 E | | 79 | 6 FNL | 1043 F | FEL | 32.72378 | 52° N | 103. | 5772997 | ′° ₩ | LEA |
| | | | | | | | Pottom | Hale | e Location | | | | | 1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1. |
| UL | Section | Township | Range | Lot | Ft. | from N/S | Ft. from | | Location | e | Г | Longitude | | County |
| 0 | 32 | 18 S | 34 E | | | 0 FSL | 1710 F | • | 32.69721 | | 103. | 5794010 | ∘ w | LEA |
| | L | 4 | 1 | 1 | | | I | | | | L | | | |
| edice 28 | ated Acres | | | | | Infill or Def | ining Well | | ing Well API | Overlapp | ing Spac | ing Unit (Y/N |) Con | solidation Code |
| | - | | | | | Infill | | 30- | 025-52788 | | Yes | | | |
| rder | Numbers. | • | | | | | | | Well setbacks are | under Cor | nmon Or | mership: | Yes 🛛 | No |
| | | | | | | | Kick Of | ff Po | int (KOP) | | | | | |
| ՄԼ | Section | Township | Range | Lot | | from N/S | Ft. from | | Latitud | | | Longitude | | County |
| B | 29 | 18 S | 34 E | | 50 | 0 FNL | 1710 F | EL | 32.72583 | 79° N | 103. | 5794719 | ° W | LEA |
| | | | | | | | First Ta | ke P | oint (FTP) | | | | | |
| UL | Section | Township | Range | Lot | | from N/S | Ft. from | | Latitud | | | Longitude | | County |
| B | 29 | 18 S | 34 E | | 10 | 0 FNL | 1710 F | EL | 32.72570 | 04° N | 103. | 5794716 | ° W | LEA |
| | | | | | | | Last Tal | ke P | oint (LTP) | | | | | |
| UL | Section | Township | Range | Lot | | from N/S | Ft. from | | Latitude | | | Longitude | | County |
| 0 | 32 | 18 S | 34 E | | 10 | 0 FSL | 1710 F | EL | 32.69721 | 77° N | 103. | 5794010 | ° W | LEA |
| | | | | | | | | | | | | | | |
| nitiz | ed Area o | Area of | Uniform Ir | terest | | Spacing U | nit Type 🛛 | Horiza | ontal 🗌 Vertical | | | Ground F | oor Elev | ation: |
| | | | | | | 1 | | | | | | | | |
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| i kno | nvledge and | belief, and, | if the well | is vertice | al or d | irectional well, | that this | - 1- | hereby certify the vas plotted from f | | | | - | |
| ludi | ng the prope | osed bottom | hole location | or has | a right | nineral interest to drill this r | well at this | 0 | r under my super | vision, and | that th | e same is tru | • | |
| erest | , or to a vo | o a contract | with an or ing agreem | wher of a ent or a | worki | ng interest or sory pooling or | unleased min der heretofore | eral C | orrect to the best | of my beli | SHALL | W. LIND | | |
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| | | | | | | s organization | | | n | k k | 1 | Xex | 1. | |
| each | tract (in t | he target po | ol or forma | tion) in u | which a | rest or unlease my part of the | well's comple | | 111 | rg | 117 | 178 | | |
| terva | will be loc | ated or obta | ined a com | pulsory p | ooling (| order from the | | | | 121 | 9-20 | 24/2 | 1 | |
| igna | ture | -the | $ \rightarrow $ | | Dat | | 1/2024 | | Simplure and Ser | 100 | 1-68 | - al | / | |
| | | — · | | | Da | 10 | | | Signature and Seal of | TOTOTOT | SIONA | SURVE | | |
| | | n Twel | e | | | | | | | | | | | |
| rint | ed Name | | | | | | | C | Certificate Number | I | ate of Su | шчеу | | |
| | | e@outle | ook.cor | n | | | | | 17070 | 0 | 10/17 | /22 | | |
| -ma | il Address | | | | | | | | 17078 | 2 | 10/1/ | | | |

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the diggen. Final Amended & Consolidated Exhibit Packet Released to Imaging: 11/25/2024 4:51: Avant Operating, LLC Case Nos. 24632 & 24633

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

Plat Revised: 9/21/24

Legend:

- = SURFACE LOCATION (SHL) = LTP/BHL Δ = FTP/PPP-1
- \Box = KICK OFF POINT (KOP)

| | E | N 89*4 264 | 40'07"E 45.71' | N 42'13'18" 1002.01' | C |
|----------------|---|---------------------------|-----------------------|-------------------------|--------------------------------|
| | <u>S 00'30'38"</u> 50.00' FTP/PPP-1- <u>S 00'30'38"</u> 425.00' | KOP- | | SHL | 00'30'38" E 2639.98' |
| SECTIO | | | | NM 45247 | 90 S 90 50 00 |
| | NM 116166 | | | NM 2277 | S 00'31'21" E 2641.47' |
| | NM 0245247 | G | | 33945 D/C | н 264 |
| | <u>N 89'38'58"</u> 2641.03' | <u>E</u> | | -3 | 22" E 20' |
| SECT | ION 32 | | | | ж s 00 ^{.32} 2640. |
| 1202899 D/C | <u>s oo:</u> 993 | <u>31'41" E</u> 37.93' | | | 12" E 89' |
| T– <u>18–S</u> | | | | | S 00.32' 2639. |
| 1-19-5 | | M Na | 89°37'19" 2639.19' | E | N |

SURFACE LOCATION NAD 83 NME, NMSPC ZONE 3001 Y= 627873.86 N X= 773842.04 E LAT: 32.7237852" N LONG: 103.5772997" W

≥

KICK OFF POINT NAD 83 NME, NMSPC ZONE 3001 50' FNL, 1710' FEL SEC. 29, T18S, R34E Y= 628615.90 N X= 773168.69 E LAT: 32.7258379° N LONG: 103.5794719' W

FIRST TAKE POINT/PPP-1 NAD 83 NME, NMSPC ZONE 3001 100' FNL, 1710' FEL SEC. 29, T18S, R34E Y= 628565.90 N X= 773169.14 E LAT: 32.7257004' N LONG: 103.5794716' W

LANDING POINT NAD 83 NME, NMSPC ZONE 3001 525' FNL, 1710' FEL SEC. 29, T18S, R34E Y= 628140.92 N X= 773172.92 E LAT: 32.7245323' N LONG: 103.5794691' W

PPP-2 NAD 83 NME, NMSPC ZONE 3001 2640' FSL, 1709' FEL SEC. 29, T18S, R34E Y= 626024.12 N X= 773192.43 E LAT: 32.7187140° N LONG: 103.5794546" W

PPP-3 NAD 83 NME, NMSPC ZONE 3001 0' FNL, 1709' FEL SEC. 32, T18S, R34E Y= 623384.10 N X= 773216.77 E LAT: 32.7114576° N LONG: 103.5794365' W

LAST TAKE POINT/
 DASI
 TARE
 POINT/

 BOTTOM
 HOLE
 LOCATION

 NAD
 83
 NME, NMSPC
 ZONE
 3001

 Y=
 618203.41
 N
 X
 773264.53
 E

 VIA
 773264.53
 E
 N
 X
 2
 773264.53
 E
 LAT: 32.6972177 N LONG: 103.5794010 W

NAD 83 NME, NMSPC ZONE 3001 B - Y= 628660.49 N, X= 772232.56 E C - Y= 628675.79 N, X= 774878.22 E E - Y= 628375.79 N, X= 77491.75 E G - Y= 623378.40 N, X= 77491.75 E H - Y= 623394.56 N, X= 774955.84 E K - Y= 620754.47 N, X= 774955.70 E M - Y= 618097.29 N, X= 772336.30 E N - Y= 618114.70 N, X= 774975.43 E

CORNER COORDINATES TABLE NAD 83 NME, NMSPC ZONE 3001

CORNER COORDINATES TABLE NAD 83 NME, NMSPC ZONE 3001

| в | - | LAI.=32.7259787 | N, | LONG.=103.5825147° | w | |
|---|---|------------------|----|--------------------|---|--|
| С | - | LAT.=32.7259689* | N, | LONG.=103.5739119* | W | |
| Ε | - | LAT.=32.7187129* | N, | LONG.=103.5738969* | W | |
| G | - | LAT.=32.7114601* | N, | LONG.=103.5824663* | W | |
| н | - | LAT.=32.7114528° | N, | LONG.=103.5738801* | W | |
| κ | - | LAT.=32.7041961* | N, | LONG.=103.5738607* | W | |
| М | - | LAT.=32.6969441* | N, | LONG.=103.5824207* | W | |
| Ν | - | LAT.=32.6969404* | N, | LONG.=103.5738418* | W | |

NOTE: BEARINGS AND DISTANCES SHOWN ARE REFERENCED TO THE NEW MEXICO COORDINATE SYSTEM, EAST ZONE, NAD 83, UNLESS OTHERWISE NOTED

Final Amended & Consolidated Exhibit Packet

Released to Imaging: 11/25/2024 4:51: Avant Operating, LLC Case Nos. 24632 & 24633

| <u>C</u> - | -102 | | | Ene | | Minerals | | ral Re | sources Depa | rtment | | | R | evised July 9, 2024 |
|---|---|---|--|--|--|---|---|--|--|--|------------------|--|---------|----------------------------|
| Subr | nit Electi | ronically | | | (| OIL COI | NSERVA | TION | DIVISION | | ł | | 🛛 In | itial Submittal |
| Via | OCD Pern | nitting | | | | | | | | | | Submittal Type: | A | nended Report |
| - | | | | | | | | | | | | | As | Drilled |
| | | | | | | WE | LL LOCA | TION | INFORMATION | | | | | |
| API N | umber 30-02 | 5-52787 | 7 | Pool C | | 21670 | | | Pool Name E-] | K;Wolf | camp |) | | |
| - | rty Code 335719 | | | Proper | ty Nan | ne | DAYT | ONA | 29 FED CO | M | | | Well | Number 009H |
| OGRID | No. 330 | 396 | | Operat | or Nam | | AVANT | OPE | ERATING, L | LC | | | Grou | nd Level Elevation 4048 |
| Surfac | e Owner: | 🗌 State 🗌 |] Fee 🗌 T | ribal 🛛 | Federa | 1 | | 1 | Mineral Owner: 🛛 | State 🗌 F | ee 🗌 T | ribal 🛛 Federa | 1 | |
| | | 01 | | | | | Surf | ace Lo | ocation | | | | | |
| 띠 | Section | Township | Range | Lot | | from N/S | Ft. from | | Latitude 32.72338 | | 103 | Longitude .5770832 | 0 14 | County LEA |
| Α | 29 | 18 S | 34 E | | 94 | I FNL | 977 | TEL | 32.72338 | 53- N | 103 | .5770632 | - VV | |
| | | 1 | - | | - | | | | Location | | | • | | |
| ரு P | Section 32 | Township | Range 34 E | Lot | | from N/S 0 FSL | Ft. from 330 | | Latitude 32.69721 | | 103 | Longitude | ° W | LEA |
| • | 02 | | | | | | 1 000 | | 1 | | | | | |
| | ted Acres | | | | 1 | Infill or Defi | ining Well | | ng Well API | Overlappi | | cing Unit (Y/N | i) C | onsolidation Code |
| 128 | | | | | | Infill | | | 025-52788 | | Yes | | | |
| Order | Numbers. | | | | | | | | Well setbacks are | under Con | nmon C | wnership: | Yes | X No |
| | | | | | | | | | int (KOP) | | | | | |
| ய A | Section 29 | Township | Range 34 E | Lot | | from N/S) FNL | Ft. from | | Latitude 32.72583 | | 103 | Longitude | o w | LEA |
| | | | 04 2 | | | , T TTE | | | L | | | | | |
| UL | Section | Township | Range | Lot | Ft. | from N/S | First Ta | | oint (FTP) | e | r | Longitude | | County |
| Α | 29 | 18 S | 34 E | | 100 | 0 FNL | 330 | FEL | 32.72569 | 53° N | 103. | 5749843 | 5° W | |
| | | | | | | | Last Ta | ke Po | oint (LTP) | | | | | |
| UL | Section | Township | | Lot | | from N/S | Ft. from | , | Latitude | | | Longitude | | County |
| Р | 32 | 18 S | 34 E | | 100 | 0 FSL | 330 | FEL | 32.69721 | 57° N | 103 | .5749152 | ° W | LEA |
| Unitiza | d Area o | r Area of | Uniform I | terest | | Specie a U | | | untal 🔲 Wantinal | | _ | Ground F | loor F | evation. |
| omuz | Ju Alcu U | A ALCU OI | | | | spacing of | nit Type [| | ontal 🗌 Vertical | | | | | |
| I hereby my kno organiz includis location interest entered If this consent in each interval | y certify the wiedge and ation either og the prop prostuant of to a v by the div well is a h of at least tract (in will be to ture | belief, and, owns a won ased bottom to a contract obustary pool ission. orizontal we one lessee the target po | nation cont if the well tring intere hole location : with an o ting agreem ing agreem ting agreem of or owner of of or forma tined a com | ained her is vertiv st or und n or has numer of ent or a certify a worki thion) in | eased m a right a works comprus that this ng inter which a | rue and comp irectional well inversal interest to drill this to any interest or sory pooling or sory pool sory | l, that this t in the land well at this unleased mi rder heretofo has received ed mineral is e well's comp e division | est of I u oneral the derest oleted | SURVEYOR (hereby certify the vas plotted from f r under my super orrect to the best Signature and Seal (| at the well seld notes of markets of markets of Property | location of actu | n shown on th al surveys made the some is tru- | ie by t | ne |
| E-ma | mtw(| ele@ou | tlook.c | om | | | | | | | 10/1 | 7/22 | | |

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. Final Amended & Consolidated Exhibit Packet

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This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

Plat Revised: 9/21/24

- Legend:
- SURFACE LOCATION (SHL)
- O = LTP/BHL $\Delta = FTP/PPP-1$
- \Box = KICK OFF POINT (KOP) \Diamond = LANDING POINT (LP)
- = FOUND 1913 USGLO BRASS CAP

| | | | | | X= LAT: LONO |
|----------------|---------------------------|--|-------------------------|---------------------------|--|
| | В | N 89*40 2645 | | <u>\$ 00'30'</u> 50.0 | <u>38"</u> E O' |
| | | | KOP E | С ТР/РР | KICK NAD 50' SEC. Y= X= |
| SECTIC | N 29 | <u>\$ 00°30'3</u> 425.00 NM 0245247 | | A 00.30'38" T 2639.98" | LAT: LONG FIRS NAD 100 SEC |
| | NM 116166 | | PPP-2- | 00'31'21" E 2641.47' | Y= X= LAT: LON |
| NM 0245247 | | NM 012277 G | PPP-3- 583945 D/C | н s 00'3 264 | NAD 525 SEC Y= X= LAT: LON |
| | <u>N 89'38'</u> 2641.0 | 58" E 03' | PPP-4 | 22" E | PPP NAD 264 SEC. Y= X= |
| SECTIO | ON 32 | | | x s 00.32 | LAT: LONG PPP NAD 132 SEC. |
| 1202899 D/C | | <u>S 00*3</u> 993 | 51'41" E 56.80' | 00'32'12" E | Y= X= LAT: LONO PPP NAD |
| T-18- <u>S</u> | | | LTP/BHL- | s 00'3 | 0' F SEC. Y= X= LAT: LONG |
| T-19-S | | M N 89'3 M 263 | 7'19"E 9.19' | N | LAST BOT NAD |

SURFACE LOCATION NAD 83 NME, NMSPC ZONE 3001 Y= 627728.82 N X= 773909.63 E LAT: 32.7233853" N LONG: 103.5770832" W

 KICK
 OFF
 POINT

 NAD
 83
 NME,
 NMSPC
 ZONE
 3001

 50'
 FNL,
 330'
 FEL
 SEC.
 29,
 T18S,
 R34E

N

FIRST TAKE POINT/PPP-1 NAD 83 NME, NMSPC ZONE 3001 100' FNL, 330' FEL SEC. 29, T18S, R34E Y= 628573.89 N X= 774549.12 E ATL 30 726505 I N

LANDING POINT NAD 83 NME, NMSPC ZONE 3001 525' FNL, 330' FEL SEC. 29, T18S, R34E Y= 628148.90 N

PPP-2 NAD 83 NME, NMSPC ZONE 3001 2641' FSL, 329' FEL SEC. 29, T18S, R34E Y= 626033.65 N X= 774572.40 E LAT: 32.7187131' N LONG: 103.5749677' W

PPP-3 NAD 83 NME, NMSPC ZONE 3001 1321' FSL, 329' FEL SEC. 29, T18S, R34E Y= 624713.09 N X= 774584.58 E LAT: 32.7150834' N

PPP-4 NAD 83 NME, NMSPC ZONE 3001 0' FNL, 329' FEL SEC. 32, T18S, R34E Y= 623392.54 N X= 774596.75 E

BOTTOM HOLE LOCATION NAD 83 NME, NMSPC ZONE 3001

LONG: 103.5749589* W

LAT: 32.7114537 N LONG: 103.5749500 W LAST TAKE POINT/

Y= 618212.52 N X= 774644.50 E LAT: 32.6972157* N LONG: 103.5749152* W

Y= 628623.89 N X= 774548.67 E LAT: 32.7258327

LONG: 103.5749846" W

LAT: 32.7256953 N LONG: 103.5749843 W

X= 774552.91 E

LAT: 32.7245272" N LONG: 103.5749819" W

CORNER COORDINATES TABLE NAD 83 NME, NMSPC ZONE 3001 NAD 83 NME, NMSPC ZONE 3001 B - Y= 628660.49 N, X= 772232.56 E C - Y= 628675.79 N, X= 774878.22 E E - Y= 626035.92 N, X= 774901.75 E G - Y= 623378.40 N, X= 7729284.85 E H - Y= 623394.56 N, X= 774925.84 E K - Y= 620754.47 N, X= 774950.70 E M - Y= 618097.29 N, X= 772336.30 E N - Y= 618114.70 N, X= 774975.43 E CORNER COORDINATES TABLE NAD 83 NME, NMSPC ZONE 3001 B - LAT.=32.7259787' N, LONG.=103.5825147' W C - LAT.=32.7259689' N, LONG.=103.5738969' W G - LAT.=32.7187129' N, LONG.=103.5738969' W H - LAT.=32.7114501' N, LONG.=103.5738801' W K - LAT.=32.7041961' N, LONG.=103.5738801' W M - LAT.=32.6969441' N, LONG.=103.5738418' W

NOTE: BEARINGS AND DISTANCES SHOWN ARE REFERENCED TO THE NEW MEXICO COORDINATE SYSTEM, EAST ZONE, NAD 83, UNLESS OTHERWISE NOTED

Final Amended & Consolidated Exhibit Packet

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EXHIBIT A-12

24632 DAYTONA BS UNIT SAMPLE WELL PROPOSAL LETTER & AFE



January 11, 2024

Sent via USPS

J. Cleo Thompson and James Cleo Thompson, Jr., LP 325 N. Paul St. Ste. 4300 Dallas, Texas 75201

RE: Daytona 29 Fed Com 301H, 302H, 303H, 304H, 601H, 602H, 603H, 604H Sections 29 & 32, Township 18 South, Range 34 East Lea County, New Mexico

Ladies and Gentlemen:

Avant Operating, LLC ("Avant") hereby proposes to drill and complete the Daytona 29 Fed Com 301H, 302H, 303H, 304H, 601H, 602H, 603H, and 604H wells in Sections 29 and 32, Township 18 South, Range 34 East, Lea County, New Mexico. Avant is finalizing reports and title shows you have an interest in the referenced lands.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each proposed well is itemized on the enclosed Authority for Expenditures ("AFE").
- **Daytona 29 Fed Com #301H**: to be drilled from a legal location of Section 29-18S-34E. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 8,650' TVD and will be drilled horizontally to a Measured Depth of approximately 18,973'.
- **Daytona 29 Fed Com #302H**: to be drilled from a legal location of Section 29-18S-34E. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 8,650' TVD and will be drilled horizontally to a Measured Depth of approximately 18,973'.
- **Daytona 29 Fed Com #303H**: to be drilled from a legal location of Section 29-18S-34E. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 8,650' TVD and will be drilled horizontally to a Measured Depth of approximately 18,973'.
- **Daytona 29 Fed Com #304H**: to be drilled from a legal location of Section 29-18S-34E. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 8,650' TVD and will be drilled horizontally to a Measured Depth of approximately 18,973'.

- **Daytona 29 Fed Com #601H**: to be drilled from a legal location of Section 29-18S-34E. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 10,150' TVD and will be drilled horizontally to a Measured Depth of approximately 20,473'.
- **Daytona 29 Fed Com #602H**: to be drilled from a legal location of Section 29-18S-34E. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 10,150' TVD and will be drilled horizontally to a Measured Depth of approximately 20,473'.
- **Daytona 29 Fed Com #603H**: to be drilled from a legal location of Section 29-18S-34E. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 10,150' TVD and will be drilled horizontally to a Measured Depth of approximately 20,473'.
- **Daytona 29 Fed Com #604H**: to be drilled from a legal location of Section 29-18S-34E. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 10,150' TVD and will be drilled horizontally to a Measured Depth of approximately 20,473'.

Avant reserves the right to modify the locations and drilling plans described above to address topography, cultural or environmental concerns, among other reasons.

Avant is proposing to drill the proposed wells under the terms of a modified 1989 AAPL form of Operating Agreement ("JOA"). This JOA will be sent to you following this proposal with the following general provisions:

- 100%/300%/300% non-consent penalty
- \$10,000/\$1000 drilling and producing monthly overhead rates
- Contract Area of Section 29-T18S-R34E and Section 32-T18S-R34E
- This proposed Operating Agreement will supersede any and all existing Operating Agreements as to all depths on all horizontal wells drilled after the effective date of the JOA.

If we do not reach an agreement within thirty (30) days of receipt of these well proposals, Avant will file an application(s) with the New Mexico Oil Conservation Division to compulsory pool your interest into a spacing unit(s) for the proposed wells to promote the development of these lands.

Please indicate your elections in the spaces provided on the following pages. If you elect to participate in the drilling and completion of the wells proposed herein, please sign, and return a copy of this letter along with the enclosed AFEs within thirty (30) days of receipt of this proposal.

In the event you do not wish to participate in this proposed development and would be interested in selling your interest, please let us know. Should you have any questions, please contact the undersigned at <u>sophia@avantnr.com</u> or (303) 519-2870.

Sincerely,

Sophia Guerra Senior Landman

| J. Cleo Thompson and James Cleo Thompson, Jr., LP elects as follows: |
|--|
| Daytona 29 Fed Com #301H: |
| I/We hereby elect to participate in the Daytona 29 Fed Com #301H well. |
| I/We hereby elect NOT to participate in the Daytona 29 Fed Com #301H well. |
| Daytona 29 Fed Com #302H: |
| I/We hereby elect to participate in the Daytona 29 Fed Com #302H well. |
| I/We hereby elect NOT to participate in the Daytona 29 Fed Com #302H well. |
| Daytona 29 Fed Com #303H: |
| I/We hereby elect to participate in the Daytona 29 Fed Com #303H well. |
| I/We hereby elect NOT to participate in the Daytona 29 Fed Com #303H well. |
| Daytona 29 Fed Com #304H: |
| I/We hereby elect to participate in the Daytona 29 Fed Com #304H well. |
| I/We hereby elect NOT to participate in the Daytona 29 Fed Com #304H well. |
| Daytona 29 Fed Com #601H: |
| I/We hereby elect to participate in the Daytona 29 Fed Com #601H well. |
| I/We hereby elect NOT to participate in the Daytona 29 Fed Com #601H well. |
| Daytona 29 Fed Com #602H: |
| I/We hereby elect to participate in the Daytona 29 Fed Com #602H well. |
| I/We hereby elect NOT to participate in the Daytona 29 Fed Com #602H well. |
| Daytona 29 Fed Com #603H: |
| I/We hereby elect to participate in the Daytona 29 Fed Com #603H well. |
| I/We hereby elect NOT to participate in the Daytona 29 Fed Com #603H well. |
| Daytona 29 Fed Com #604H: |
| I/We hereby elect to participate in the Daytona 29 Fed Com #604H well. |
| I/We hereby elect NOT to participate in the Daytona 29 Fed Com #604H well. |
| |

J. Cleo Thompson and James Cleo Thompson, Jr., LP

Ву:_____

Printed Name: _____

Title: _____

Date: _____



Authority for Expenditure

| AFE: | NM0190 | Date: | May 1 | 6, 2023 |
|------------|--|----------------|----------|--------------|
| Well Name: | Daytona 29 Fed Com #301H | Projected MD | /TVD: | 18973 / 8650 |
| Target: | Bone Springs | Spud | to TD: | 12.9 days |
| County: | Lea | Lateral Lo | ength: | 10,000 |
| State: | NM | S | tages: | 64 |
| SHL: | Sec: 29, T-18S, R-34E; 160 FNL, 1520 FWL | Total Proppant | (ppf): | 2,500 |
| BHL: | Sec: 32, T-18S, R-34E; 100 FSL, 1260 FWL | Total Fluid (g | gal/ft): | 3,000 |

PROJECT DESCRIPTION:

The proposed AFE is for the Daytona 29 Fed Com #301H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1300' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 5300' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 18973' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

TOTAL

| | TOTAL |
|----------------------|--------------|
| DRILLING: | \$3,957,806 |
| COMPLETIONS: | \$6,567,300 |
| FACILITIES: | \$1,065,027 |
| COMPLETED WELL COST: | \$11,590,132 |

OPERATOR APPROVAL:

| Signature: Name: | Jacob Nagy | Date: Title: Co-C.E.O. |
|---------------------|--|-----------------------------------|
| Signature: Name: | Skyler Gary | Date: Title: Co-C.E.O. |
| Signature: Name: | Pete Williams | Date: Title: C.F.O. |
| Signature: Name: | Braden Harris Final Amended & Consolidate | Date: Title: S.V.P. Operations |

Released to Imaging: 11/25/2024 4:51: Kyafft Operating, LLC Case Nos. 24632 & 24633

AFE # NM0190 - Daytona 29 Fed Com #301H

| | TANGIBLE COSTS | | Drilling | | ompletion | | Facilities | | Total |
|--|--|---|---|--|----------------|--|-----------------|---|--|
| angible Drilling | | \$ | 1,157,360 | \$ | - | \$ | - | \$ | 1,157,36 |
| 8400.301 | Surface Casing: | \$ | 101,687 | \$ | - | \$ | - | \$ | 101,68 |
| 8400.302 | Intermediate1 Casing: | \$ | 317,853 | \$ | - | \$ | - | \$ | 317,85 |
| 8400.302 | Intermediate2 Casing: | \$ | - | \$ | - | \$ | - | \$ | |
| 8400.303 | Production Casing: | \$ | 680,917 | \$ | - | \$ | - | \$ | 680,91 |
| 8400.340 | Wellhead Equipment: | \$ | 56,903 | \$ | - | \$ | - | \$ | 56,90 |
| | | \$ | - | \$ | - | \$ | - | \$ | |
| angible Completion | | \$ | | \$ | 273,935 | \$ | - | \$ | 273,93 |
| 8400.308 | Tubing: | \$ | | \$ | 124,998 | \$ | | \$ | 124,99 |
| 8400.340 | Wellhead Equip: | \$ | | \$ | 107,841 | φ \$ | | \$ | 107,84 |
| 8400.312 | Artificial Lift: Gas Lift | | - | | | | - | | |
| 8400.312 | Artificial Lift. Gas Lift | \$ | - | \$ | 41,096 | \$ | - | \$ | 41,0 |
| | | \$ | - | \$ | - | \$ | - | \$ | |
| ingible Facility | | \$ | - | \$ | - | \$ | 815,651 | \$ | 815,6 |
| 8400.341 | Vessels: | \$ | - | \$ | - | \$ | 155,381 | \$ | 155,3 |
| 8400.342 | Tanks: | \$ | - | \$ | - | \$ | 71,306 | \$ | 71,3 |
| 8400.343 | Flare: | \$ | - | \$ | - | \$ | 19,963 | \$ | 19,9 |
| 8400.344 | Compressors: | \$ | - | \$ | - | \$ | 13,912 | | 13,9 |
| 8400.316 | Pipe/Valves/Fittings: | \$ | | \$ | | \$ | 117,518 | \$ | 117,5 |
| 8400.328 | Instrumentation/Meters: | \$ | - | | - | | | φ \$ | |
| | | | - | \$ | - | \$ | 36,201 | | 36,2 |
| 8400.345 | LACT Unit: | \$ | - | \$ | - | \$ | - | \$ | |
| 8400.346 | Electrical Facility: | \$ | - | \$ | - | \$ | - | \$ | |
| 8400.347 | Containment: | \$ | - | \$ | - | \$ | 19,231 | \$ | 19,2 |
| 8400.348 | Pump/Supplies: | \$ | - | \$ | - | \$ | 29,247 | \$ | 29,2 |
| 8400.349 | Pipelines: | \$ | - | \$ | - | \$ | - | \$ | - 1 |
| 8400.315 | Flowlines: | \$ | | \$ | | \$ | | \$ | |
| | Instrument/Electrical Panel: | | - | | | | 252.001 | | 252.0 |
| 8400.350 | | \$ | - | \$ | - | \$ | 352,891 | \$ | 352,8 |
| | | \$ | - | \$ | - | \$ | - | \$ | |
| 7 | OTAL TANGIBLE COSTS >>> | \$ | 1,157,360 | \$ | 273,935 | \$ | 815,651 | \$ | 2,246,94 |
| | | | | | | | | | |
| | INTANCIBLE COSTS | | Drilling | | mulation | | Essilition | | |
| ton sible Drilling | INTANGIBLE COSTS | | Drilling | | ompletion | | Facilities | ^ | Total |
| | | \$ | 2,800,446 | \$ | ompletion - | \$ | Facilities - | \$ | 2,800,4 |
| tangible Drilling 8200.111 | Survey, Stake/Permit: | \$ | 2,800,446 5,269 | \$ \$ | | \$ | | \$ | 2,800,4 5,2 |
| 8200.111 8200.113 | Survey, Stake/Permit: Damages/ROW: | \$ | 2,800,446 5,269 7,903 | \$ | | \$ \$ | | | 2,800,4 5,2 7,9 |
| 8200.111 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. | \$ | 2,800,446 5,269 | \$ \$ | | \$ | | \$ | 2,800,4 5,2 7,9 |
| 8200.111 8200.113 | Survey, Stake/Permit: Damages/ROW: | \$ | 2,800,446 5,269 7,903 | \$ \$ \$ | | \$ \$ | | \$ \$ | 2,800,4 5,2 7,9 10,5 |
| 8200.111 8200.113 8200.149 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. | \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 | \$ \$ \$ | | ↔ ↔ ↔ | | \$ \$ \$ \$ | 2,800,4 5,2 7,9 10,5 7,9 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: | \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 | \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ | | \$ \$ \$ \$ | 2,800,4 5,2 7,9 10,5 7,9 91,5 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.112 8200.103 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: | \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 | \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ | 2,800,4 5,2 7,5 10,5 7,5 91,5 79,5 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 | \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,4 5,2 7,5 10,5 7,5 91,5 79,5 724,3 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,4 5,2 7,5 10,5 7,5 91,5 79,5 724,3 141,7 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 8200.116 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$\$ \$\$< | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,4 5,2 7,5 10,5 91,5 79,5 724,3 141,7 86,3 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$\$ \$\$< | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,4 5,2 7,5 10,5 91,5 79,5 724,3 141,7 86,3 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 8200.116 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$\$ \$\$< | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,4 5,2 7,5 10,5 91,5 79,5 724,5 141,7 86,5 212,5 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 8200.116 8200.128 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$\$ \$\$< | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,4 5,2 7,5 10,5 91,5 79,5 724,5 141,7 86,5 212,5 165,6 |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$\$ \$\$< | | \$ \$ | 2,800,4 5,2 7,5 10,5 91,5 79,5 724,5 141,7 86,5 212,8 165,6 4,8 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 23,458 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ | | \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ | 2,800,4 5,2 7,5 10,5 91,5 79,6 724,5 724,5 141,7 86,5 212,8 165,6 4,8 23,4 |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.170 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 23,458 107,021 | \$ \$ \$ | | \$ | | \$\$ \$\$ <td< td=""><td>2,800,4 5,2 7,5 10,5 91,5 91,5 79,6 724,5 141,7 141,7 141,7 145,6 165,6 4,8 23,4 107,0</td></td<> | 2,800,4 5,2 7,5 10,5 91,5 91,5 79,6 724,5 141,7 141,7 141,7 145,6 165,6 4,8 23,4 107,0 |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.170 8200.119 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Auxiliary: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 23,458 107,021 29,206 | \$ \$ | | \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,4 5,2 7,5 10,5 91,5 79,5 724,5 141,7 86,5 212,5 165,6 4,5 23,2 107,0 29,2 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.115 8200.169 8200.119 8200.164 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 23,458 107,021 29,206 96,370 | \$ \$ | | \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,4 5,2 7,5 10,5 91,5 79,6 724,5 141,7 141,7 141,7 145,6 165,6 4,8 23,4 107,0 29,2 96,5 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.119 8200.164 8200.158 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 23,458 107,021 29,206 96,370 181,967 | \$ \$ | | \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,4 5,2 7,5 10,5 91,5 79,6 724,5 724,5 141,7 141,7 141,7 165,6 4,8 23,4 107,0 29,2 96,5 181,5 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.115 8200.169 8200.119 8200.164 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Prine: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 23,458 107,021 29,206 96,370 | \$ \$ | | \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,4 5,2 7,5 10,5 91,5 79,6 724,5 724,5 141,7 141,7 141,7 165,6 4,8 23,4 107,0 29,2 96,5 181,5 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.119 8200.164 8200.158 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 23,458 107,021 29,206 96,370 181,967 | \$ \$ | | \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,4 5,2 7,5 10,5 91,5 79,5 724,5 141,7 86,5 212,5 165,6 4,5 23,4 107,0 |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.169 8200.119 8200.164 8200.158 8200.124 8200.146 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Prine: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 23,458 107,021 29,206 96,370 181,967 99,297 42,128 | \$ \$ | | \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,4 5,2 7,5 10,5 91,5 79,5 724,5 141,7 86,5 212,5 165,6 4,5 23,4 107,0 29,2 96,5 181,5 99,2 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.116 8200.128 8200.115 8200.169 8200.169 8200.119 8200.164 8200.158 8200.124 8200.146 8200.137 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Prine: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 23,458 107,021 29,206 96,370 181,967 99,297 42,128 71,667 | \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,4 5,2 7,9 10,5 91,5 79,8 724,2 141,7 86,2 212,8 165,6 4,8 23,4 107,0 29,2 96,3 181,9 99,2 42,7 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.104 8200.115 8200.115 8200.169 8200.119 8200.164 8200.158 8200.124 8200.146 8200.137 8200.138 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Drill Water: Mud - Diesel: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 23,458 107,021 29,206 96,370 181,967 99,297 42,128 71,667 200,213 | \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ <td< td=""><td>2,800,4 5,2 7,5 10,5 91,5 79,8 724,2 141,7 86,2 212,8 165,6 165,6 165,6 165,6 165,6 181,5 99,2 96,2 181,5 99,2 202,2 71,6 200,2</td></td<> | 2,800,4 5,2 7,5 10,5 91,5 79,8 724,2 141,7 86,2 212,8 165,6 165,6 165,6 165,6 165,6 181,5 99,2 96,2 181,5 99,2 202,2 71,6 200,2 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.164 8200.158 8200.158 8200.124 8200.146 8200.137 8200.138 8200.106 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 23,458 107,021 29,206 96,370 181,967 99,297 42,128 71,667 200,213 99,599 | \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ <td< td=""><td>2,800,4 5,2 7,5 10,5 91,5 79,8 724,2 141,7 86,2 212,6 165,6 4,8 23,4 107,0 29,2 96,3 181,5 99,2 42,7 71,6 200,2 99,5</td></td<> | 2,800,4 5,2 7,5 10,5 91,5 79,8 724,2 141,7 86,2 212,6 165,6 4,8 23,4 107,0 29,2 96,3 181,5 99,2 42,7 71,6 200,2 99,5 |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.119 8200.164 8200.158 8200.124 8200.137 8200.138 8200.106 8200.125 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Drill Water: Mud - Diesel: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 23,458 107,021 29,206 96,370 181,967 99,297 42,128 71,667 200,213 99,599 45,311 | \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ <td< td=""><td>2,800,4 5,2 7,5 10,5 91,5 79,8 724,2 141,7 86,2 212,6 165,6 165,6 4,8 23,4 107,0 29,2 96,3 181,5 99,2 42,7 71,6 200,2 99,5</td></td<> | 2,800,4 5,2 7,5 10,5 91,5 79,8 724,2 141,7 86,2 212,6 165,6 165,6 4,8 23,4 107,0 29,2 96,3 181,5 99,2 42,7 71,6 200,2 99,5 |
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| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.115 8200.119 8200.164 8200.158 8200.124 8200.137 8200.138 8200.125 8200.144 8200.125 8200.144 8200.127 8200.127 8200.168 8200.136 8200.134 8200.135 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Drill Water: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Consulting Services: Contract Labor: Roustabout Services: Mudlogging: Geo-Steering: Open Hole Logging: Coring & Analysis: | S S <td< td=""><td>2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 23,458 107,021 29,206 96,370 181,967 99,297 42,128 71,667 200,213 99,599 45,311 2,400 219,551 27,283 2,137 - 7,456 -</td><td>\$ \$</td><td></td><td>\$\$ \$\$<</td><td></td><td>\$ \$ <td>2,800,4 5,7 7,9 10,1 79,1 79,1 724,1 141,7 86,7 212,1 165,1 4,1 23,2 107,1 29,2 96,5 181,9 99,1 42,7 71,1 200,2 99,4 45,5 2,2 219,9 27,2 2,7,7</td></td></td<> | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 23,458 107,021 29,206 96,370 181,967 99,297 42,128 71,667 200,213 99,599 45,311 2,400 219,551 27,283 2,137 - 7,456 - | \$ \$ | | \$\$ \$\$< | | \$ \$ <td>2,800,4 5,7 7,9 10,1 79,1 79,1 724,1 141,7 86,7 212,1 165,1 4,1 23,2 107,1 29,2 96,5 181,9 99,1 42,7 71,1 200,2 99,4 45,5 2,2 219,9 27,2 2,7,7</td> | 2,800,4 5,7 7,9 10,1 79,1 79,1 724,1 141,7 86,7 212,1 165,1 4,1 23,2 107,1 29,2 96,5 181,9 99,1 42,7 71,1 200,2 99,4 45,5 2,2 219,9 27,2 2,7,7 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 8200.104 8200.104 8200.104 8200.116 8200.128 8200.115 8200.115 8200.115 8200.164 8200.119 8200.164 8200.158 8200.125 8200.138 8200.125 8200.144 8200.125 8200.144 8200.127 8200.136 8200.136 8200.134 8200.135 8200.165 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Drill Water: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: Contract Labor: Roustabout Services: Mudlogging: Geo-Steering: Open Hole Logging: Coring & Analysis: Safety & Environmental: | S S <td< td=""><td>2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 23,458 107,021 29,206 96,370 181,967 99,297 42,128 71,667 200,213 99,599 45,311 2,400 219,551 27,283 2,137 - 7,456 - 2,198</td><td>\$ \$</td><td></td><td>\$\$ \$\$<</td><td></td><td>\$ \$</td><td>2,800,4 5,7 7,9 10,1 79,1 79,1 724,1 141,7 86,7 212,1 165,1 4,1 23,2 107,1 29,3 96,3 181,9 99,2 42,7 71,1 200,2 99,4 45,3 2,2 219,3 27,2 2,7,2 2,7,2 2,7,2 2,7,2 2,7,2 2,7,2 2,1 2,1 2,1 2,1 2,1 2,1 2,1 2,1 2,1 2</td></td<> | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 23,458 107,021 29,206 96,370 181,967 99,297 42,128 71,667 200,213 99,599 45,311 2,400 219,551 27,283 2,137 - 7,456 - 2,198 | \$ \$ | | \$\$ \$\$< | | \$ | 2,800,4 5,7 7,9 10,1 79,1 79,1 724,1 141,7 86,7 212,1 165,1 4,1 23,2 107,1 29,3 96,3 181,9 99,2 42,7 71,1 200,2 99,4 45,3 2,2 219,3 27,2 2,7,2 2,7,2 2,7,2 2,7,2 2,7,2 2,7,2 2,1 2,1 2,1 2,1 2,1 2,1 2,1 2,1 2,1 2 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.115 8200.169 8200.119 8200.164 8200.158 8200.124 8200.138 8200.138 8200.125 8200.144 8200.125 8200.144 8200.127 8200.127 8200.168 8200.136 8200.134 8200.135 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Drill Water: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Consulting Services: Contract Labor: Roustabout Services: Mudlogging: Geo-Steering: Open Hole Logging: Coring & Analysis: | S S <td< td=""><td>2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 23,458 107,021 29,206 96,370 181,967 99,297 42,128 71,667 200,213 99,599 45,311 2,400 219,551 27,283 2,137 - 7,456 -</td><td>\$ \$</td><td></td><td>\$\$ \$\$<</td><td></td><td>\$ \$ <td>2,800,4 5,7 7,9 10,1 79,1 79,1 724,1 141,7 86,7 212,1 165,1 4,1 23,2 107,1 29,2 96,5 181,9 99,1 42,7 71,1 200,2 99,4 45,5 2,2 219,9 27,2 2,7,7</td></td></td<> | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 23,458 107,021 29,206 96,370 181,967 99,297 42,128 71,667 200,213 99,599 45,311 2,400 219,551 27,283 2,137 - 7,456 - | \$ \$ | | \$\$ \$\$< | | \$ \$ <td>2,800,4 5,7 7,9 10,1 79,1 79,1 724,1 141,7 86,7 212,1 165,1 4,1 23,2 107,1 29,2 96,5 181,9 99,1 42,7 71,1 200,2 99,4 45,5 2,2 219,9 27,2 2,7,7</td> | 2,800,4 5,7 7,9 10,1 79,1 79,1 724,1 141,7 86,7 212,1 165,1 4,1 23,2 107,1 29,2 96,5 181,9 99,1 42,7 71,1 200,2 99,4 45,5 2,2 219,9 27,2 2,7,7 |

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AFE # NM0190 - Daytona 29 Fed Com #301H

| Intangible Completion | on | \$ - | \$ 6,293,365 | \$ - | \$ 6,293,365 |
|-----------------------|------------------------------|-----------------|-----------------|---------------|-----------------|
| 8300.205 | Location & Roads: | \$ - | \$ 5,294 | \$ - | \$ 5,294 |
| 8300.216 | Cased Hole Logs & Surveys | \$ - | \$ - | \$ - | \$ - |
| 8300.243 | Analysis | \$ - | \$ 12,645 | \$ - | \$ 12,645 |
| 8300.270 | Stimulation: | \$ - | \$ 1,483,399 | \$ - | \$ 1,483,399 |
| 8300.275 | Proppant: | \$ - | \$ 1,193,418 | \$ - | \$ 1,193,418 |
| 8300.207 | Water: | \$ - | \$ 932,358 | \$ - | \$ 932,358 |
| 8300.274 | Water Transfer: | \$ - | \$ 82,673 | \$ - | \$ 82,673 |
| 8300.266 | Chemicals: | \$ - | \$ 443,277 | \$ - | \$ 443,277 |
| 8300.209 | Pump Down Services: | \$ - | \$ 110,117 | \$ - | \$ 110,117 |
| 8300.214 | Wireline/Perforating: | \$ - | \$ 399,556 | \$ - | \$ 399,556 |
| 8300.203 | Fuel, Power: | \$ - | \$ 700,280 | \$ - | \$ 700,280 |
| 8300.210 | Rental Equipment (Surface): | \$ - | \$ 371,475 | \$ - | \$ 371,475 |
| 8300.277 | Mancamp: | \$ - | \$ 18,815 | \$ - | \$ 18,815 |
| 8300.250 | Rental Equipment (Downhole): | \$ - | \$ 43,431 | \$ - | \$ 43,431 |
| 8300.232 | Disposal: | \$ - | \$ 28,704 | \$ - | \$ 28,704 |
| 8300.276 | Safety & Environmental: | \$ - | \$ 6,876 | \$ - | \$ 6,876 |
| 8300.277 | Consulting Services: | \$ - | \$ 200,739 | \$ - | \$ 200,739 |
| 8300.212 | Contract Labor: | \$ - | \$ 30,506 | \$ - | \$ 30,506 |
| 8300.278 | Roustabout Services: | \$ - | \$ 1,581 | \$ - | \$ 1,581 |
| 8300.220 | Company Supervision: | \$ - | \$ 5,058 | \$ - | \$ 5,058 |
| 8300.230 | Completions Rig: | \$ - | \$ 39,516 | \$ - | \$ 39,516 |
| 8300.271 | Coil Tubing Unit | \$ - | \$ 110,706 | \$ - | \$ 110,706 |
| 8300.273 | Flowback: | \$ - | \$ 59,201 | \$ - | \$ 59,201 |
| 8300.229 | Transportation: | \$ - | \$ 13,742 | \$ - | \$ 13,742 |
| 8300.225 | Contingency: | \$ - | \$ - | \$ - | \$ - |
| Intangible Facilities | • | \$ - | \$ - | \$ 249,376 | \$ 249,376 |
| 8350.401 | Title Work/Permit Fees: | \$ - | \$ - | \$ - | \$ - |
| 8350.402 | Damages/ROW: | \$ - | \$ - | \$ - | \$ - |
| 8350.403 | Location, Roads: | \$ - | \$ - | \$ 499 | \$ 499 |
| 8350.405 | Pipeline/Flowline Labor: | \$ - | \$ - | \$ - | \$ - |
| 8350.406 | Automation/Electrical Labor: | \$ - | \$ - | \$ - | \$ - |
| 8350.407 | Engineering/Technical Labor: | \$ - | \$ - | \$ 56,823 | \$ 56,823 |
| 8350.408 | Civil/Mechanical Labor: | \$ - | \$ - | \$ 115,718 | \$ 115,718 |
| 8350.409 | Commissioning Labor: | \$ - | \$ - | \$ - | \$ - |
| 8350.410 | Transportation: | \$ - | \$ - | \$ 15,638 | \$ 15,638 |
| 8350.404 | Equipment Rentals: | \$ - | \$ - | \$ 9,982 | \$ 9,982 |
| 8350.411 | Safety & Environmental: | \$ - | \$ - | \$ - | \$ - |
| 8350.413 | Contingency: | \$ - | \$ - | \$ 50,716 | \$ 50,716 |
| TC | TAL INTANGIBLE COSTS >>> | \$ 2,800,446 | \$ 6,293,365 | \$ 249,376 | \$ 9,343,187 |

| TOTAL D&C&F COSTS >>> | \$ 3,957,806 | \$ 6,567,300 | \$ 1,065,027 | \$ 11,590,132 |
|-----------------------|--------------|--------------|--------------|---------------|
| TOTAL DACAF COSTS | Drilling | Completion | Facilities | Total |

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____ Working Interest: _____

Signature:

Date: _____

Ву:_____



Authority for Expenditure

| AFE: | NM0191 | Date: | May 1 | 6, 2023 |
|------------|--|----------------|----------|--------------|
| Well Name: | Daytona 29 Fed Com #302H | Projected MD | /TVD: | 18973 / 8650 |
| Target: | Bone Springs | Spud | to TD: | 12.9 days |
| County: | Lea | Lateral Lo | ength: | 10,000 |
| State: | NM | S | tages: | 64 |
| SHL: | Sec: 29, T-18S, R-34E; 320 FNL, 1520 FWL | Total Proppant | (ppf): | 2,500 |
| BHL: | Sec: 32, T-18S, R-34E; 100 FSL, 2490 FWL | Total Fluid (g | gal/ft): | 3,000 |

PROJECT DESCRIPTION:

The proposed AFE is for the Daytona 29 Fed Com #302H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1300' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 5300' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 18973' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

TOTAL

| | TOTAL |
|----------------------|--------------|
| DRILLING: | \$3,957,806 |
| COMPLETIONS: | \$6,567,300 |
| FACILITIES: | \$1,065,027 |
| COMPLETED WELL COST: | \$11,590,132 |

OPERATOR APPROVAL:

| Signature: Name: | Jacob Nagy | Date: Title: Co-C.E.O. |
|---------------------|--|---|
| Signature: Name: | Skyler Gary | Date: Title: Co-C.E.O. |
| Signature: Name: | Pete Williams | Date: Title: C.F.O. |
| Signature: Name: | Braden Harris Final Amended & Consolida | Date: Title: S.V.P. Operations ted Exhibit Packet |

Released to Imaging: 11/25/2024 4:51: Kyafft Operating, LLC Case Nos. 24632 & 24633

AFE # NM0191 - Daytona 29 Fed Com #302H

•

| | TANGIBLE COSTS | | Drilling | | ompletion | | Facilities | <u> </u> | Total |
|---|---|---|--|--|--|---|---|--|---|
| angible Drilling | | \$ | 1,157,360 | \$ | - | \$ | - | \$ | 1,157,36 |
| 8400.301 | Surface Casing: | \$ | 101,687 | \$ | - | \$ | - | \$ | 101,68 |
| 8400.302 | Intermediate1 Casing: | \$ | 317,853 | \$ | - | \$ | - | \$ | 317,85 |
| 8400.302 | Intermediate2 Casing: | \$ | - | \$ | - | \$ | - | \$ | |
| 8400.303 | Production Casing: | \$ | 680,917 | \$ | - | \$ | - | \$ | 680,91 |
| 8400.340 | Wellhead Equipment: | \$ | 56,903 | \$ | - | \$ | - | \$ | 56,90 |
| | | \$ | - | \$ | - | \$ | - | \$ | |
| angible Completion | • | \$ | - | \$ | 273,935 | \$ | - | \$ | 273,93 |
| 8400.308 | Tubing: | \$ | _ | \$ | 124,998 | \$ | - | \$ | 124,99 |
| 8400.340 | Wellhead Equip: | \$ | - | \$ | 107,841 | \$ | - | \$ | 107,84 |
| 8400.312 | Artificial Lift: Gas Lift | \$ | | \$ | 41,096 | \$ | - | \$ | 41,09 |
| 0400.012 | | \$ | | \$ | -1,000 | \$ | | \$ | 41,00 |
| angible Facility | | \$ | | \$ | | \$ | 815,651 | \$ | 815,65 |
| 8400.341 | Vessels: | \$ | - | \$ | | ₽ \$ | 155,381 | ₽ \$ | 155,38 |
| | Tanks: | | - | | - | - | | | |
| 8400.342 | | \$ | - | \$ | - | \$ | 71,306 | \$ | 71,30 |
| 8400.343 | Flare: | \$ | - | \$ | - | \$ | 19,963 | \$ | 19,96 |
| 8400.344 | Compressors: | \$ | - | \$ | - | \$ | 13,912 | \$ | 13,91 |
| 8400.316 | Pipe/Valves/Fittings: | \$ | - | \$ | - | \$ | 117,518 | \$ | 117,5 <i>°</i> |
| 8400.328 | Instrumentation/Meters: | \$ | - | \$ | - | \$ | 36,201 | \$ | 36,20 |
| 8400.345 | LACT Unit: | \$ | - | \$ | - | \$ | - | \$ | |
| 8400.346 | Electrical Facility: | \$ | - | \$ | - | \$ | - | \$ | |
| 8400.347 | Containment: | \$ | - | \$ | - | \$ | 19,231 | \$ | 19,2 |
| 8400.348 | Pump/Supplies: | \$ | - | \$ | - | \$ | 29,247 | \$ | 29,2 |
| 8400.349 | Pipelines: | \$ | - | \$ | - | \$ | - | \$ | |
| 8400.315 | Flowlines: | \$ | - | \$ | - | \$ | - | \$ | |
| 8400.350 | Instrument/Electrical Panel: | \$ | | \$ | _ | \$ | 352,891 | \$ | 352,8 |
| | ······ | \$ | | \$ | - | \$ | | \$ | 002,00 |
| 7 | OTAL TANGIBLE COSTS >>> | Ŧ | 1,157,360 | \$ | 273,935 | \$ | 815,651 | \$ | 2,246,94 |
| | OTAL TANGIBLE COSTS | φ | 1,157,500 | φ | 273,933 | φ | 015,051 | φ | 2,240,94 |
| | | | | | | | | | Total |
| | INTANGIRI E COSTS | | Drilling | C C | ompletion | | Pacifitine | | |
| tangible Drilling | INTANGIBLE COSTS | ¢ | Drilling | | ompletion | ¢ | Facilities | ¢ | |
| ntangible Drilling | | \$ | 2,800,446 | \$ | ompletion - | \$ 6 | - Facilities | \$ ¢ | 2,800,44 |
| 8200.111 | Survey, Stake/Permit: | \$ | 2,800,446 5,269 | \$ \$ | ompletion - - | \$ | | \$ | 2,800,4 4 |
| 8200.111 8200.113 | Survey, Stake/Permit: Damages/ROW: | \$ | 2,800,446 5,269 7,903 | \$ \$ \$ | ompletion - - - | \$\$ | - | \$ \$ | 2,800,44 5,20 7,90 |
| 8200.111 8200.113 8200.149 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. | \$ \$ \$ | 2,800,446 5,269 7,903 10,538 | \$ \$ \$ | ompletion - - - | \$\$\$ | Facilities - - - | \$ \$ \$ | 2,800,4 4 5,2 7,9 10,5 |
| 8200.111 8200.113 8200.149 8200.152 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: | \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 | \$ \$ \$ \$ | ompletion - - - - | \$ \$ \$ | Facilities - - - - - | \$ \$ \$ \$ \$ | 2,800,4 4 5,2 7,9 10,5 7,9 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: | \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 | \$ \$ \$ | ompletion - - - - - | \$ \$ \$ \$ | Facilities - - - - - - | \$ \$ \$ \$ \$ \$ | 2,800,4 4 5,2 7,9 10,5 7,9 91,5 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: | \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 | \$ \$ \$ \$ \$ \$ | ompletion - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Facilities - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ | 2,800,4 4 5,2 7,9 10,5 7,9 91,5 79,8 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: | \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 | \$ \$ \$ \$ \$ | ompletion - - - - - - - | \$ \$ \$ \$ | Facilities | \$ \$ \$ \$ \$ \$ | 2,800,4 5,2 7,9 10,5 7,9 91,5 79,8 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: | \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 | \$ \$ \$ \$ \$ \$ | ompletion - - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Facilities | \$ \$ \$ \$ \$ \$ \$ | 2,800,4 5,2 7,9 10,5 7,9 91,5 79,8 724,3 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.112 8200.103 8200.102 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,4 4 5,2 7,9 10,5 7,9 91,5 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.103 8200.102 8200.104 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,4 5,2 7,9 10,5 7,9 91,5 79,8 724,3 141,7 86,3 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 8200.116 8200.128 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - | \$\$ \$\$< | 2,800,4 5,2 7,9 10,5 7,9 91,5 79,8 724,3 141,7 86,3 212,8 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.103 8200.102 8200.104 8200.116 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,4 5,2 7,9 10,5 7,9 91,5 79,8 724,3 141,7 86,3 212,8 165,6 |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - | · \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ | 2,800,4 5,2 7,9 10,5 7,9 91,5 79,8 724,3 141,7 86,3 212,8 165,6 4,8 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 23,458 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - | • | 2,800,4 5,2 7,9 10,5 7,9 91,5 79,8 724,3 141,7 86,3 212,8 165,6 4,8 23,4 |
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| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.104 8200.128 8200.115 8200.115 8200.115 8200.119 8200.164 8200.124 8200.137 8200.138 8200.125 8200.144 8200.106 8200.125 8200.144 8200.107 8200.127 8200.127 8200.168 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Direll Water: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: Contract Labor: Roustabout Services: | . . . | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 23,458 107,021 29,206 96,370 181,967 99,297 42,128 71,667 200,213 99,599 45,311 2,400 219,551 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$\mathcal{S}\$ \$\mathcal{S}\$< | - - - - - - | \$\$ \$\$< | 2,800,4 5,2 7,5 10,5 91,5 798, 724,3 141,7 86,3 212,8 165,6 4,8 23,4 107,0 29,2 96,3 181,5 99,2 42,1 71,6 200,2 99,5 42,1 71,6 200,2 219,5 2,4 219,5 2,7,2 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.115 8200.119 8200.164 8200.124 8200.124 8200.137 8200.138 8200.125 8200.144 8200.107 8200.127 8200.127 8200.168 8200.136 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Direll Water: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: Contract Labor: Roustabout Services: Mudlogging: | . . . | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 23,458 107,021 29,206 96,370 181,967 99,297 42,128 71,667 200,213 99,599 45,311 2,400 219,551 27,283 2,137 | \$ \$ | | \$\$ \$\$ <td< td=""><td>- - - - - -</td><td>\$\$ \$\$<</td><td>2,800,4 5,2 7,5 10,5 91,5 791,5 794,5 724,3 141,7 86,3 212,8 165,6 4,5 23,4 107,0 29,2 96,3 181,5 99,2 42,1 71,6 200,2 99,5 2,4 219,5 22,2</td></td<> | - - - - - - | \$\$ \$\$< | 2,800,4 5,2 7,5 10,5 91,5 791,5 794,5 724,3 141,7 86,3 212,8 165,6 4,5 23,4 107,0 29,2 96,3 181,5 99,2 42,1 71,6 200,2 99,5 2,4 219,5 22,2 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.103 8200.102 8200.104 8200.102 8200.104 8200.104 8200.104 8200.104 8200.104 8200.104 8200.104 8200.115 8200.115 8200.117 8200.169 8200.119 8200.164 8200.124 8200.137 8200.138 8200.138 8200.106 8200.125 8200.107 8200.107 8200.127 8200.127 8200.136 8200.136 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Direll Water: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: Contract Labor: Roustabout Services: Mudlogging: Geo-Steering: | . . . | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 23,458 107,021 29,206 96,370 181,967 99,297 42,128 71,667 200,213 99,599 45,311 2,400 219,551 27,283 | \$ \$ | | \$\$ \$\$ <td< td=""><td>- - - - - -</td><td>\$\$ \$\$<</td><td>2,800,4 5,2 7,5 10,5 91,5 791,5 794,5 724,3 141,7 86,3 212,8 165,6 4,5 23,4 107,0 29,2 96,3 181,5 99,2 42,1 71,6 200,2 99,5 2,4 219,5 22,2</td></td<> | - - - - - - | \$\$ \$\$< | 2,800,4 5,2 7,5 10,5 91,5 791,5 794,5 724,3 141,7 86,3 212,8 165,6 4,5 23,4 107,0 29,2 96,3 181,5 99,2 42,1 71,6 200,2 99,5 2,4 219,5 22,2 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.102 8200.102 8200.102 8200.104 8200.102 8200.104 8200.104 8200.104 8200.104 8200.104 8200.115 8200.115 8200.117 8200.119 8200.164 8200.124 8200.138 8200.138 8200.138 8200.138 8200.106 8200.125 8200.107 8200.127 8200.127 8200.136 8200.136 8200.136 8200.136 8200.134 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Direll Water: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: Contract Labor: Roustabout Services: Mudlogging: Geo-Steering: | . . . | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 23,458 107,021 29,206 96,370 181,967 99,297 42,128 71,667 200,213 99,599 45,311 2,400 219,551 27,283 2,137 | \$ \$ | | \$\$ \$\$ <td< td=""><td>- - - - - -</td><td>\$\$ \$\$<</td><td>2,800,4 5,2 7,5 10,5 91,5 794,5 724,5 141,7 86,5 212,8 165,6 4,5 23,4 107,0 29,2 96,5 181,5 99,2 42,7 71,6 200,2 99,5 20,2 219,5 22,4 219,5 27,2 2,7</td></td<> | - - - - - - | \$\$ \$\$< | 2,800,4 5,2 7,5 10,5 91,5 794,5 724,5 141,7 86,5 212,8 165,6 4,5 23,4 107,0 29,2 96,5 181,5 99,2 42,7 71,6 200,2 99,5 20,2 219,5 22,4 219,5 27,2 2,7 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.102 8200.104 8200.102 8200.104 8200.104 8200.104 8200.104 8200.104 8200.104 8200.104 8200.115 8200.115 8200.117 8200.119 8200.164 8200.124 8200.138 8200.138 8200.138 8200.138 8200.106 8200.127 8200.127 8200.136 8200.136 8200.136 8200.136 8200.134 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Direll Water: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Consulting Services: Contract Labor: Roustabout Services: Mudlogging: Geo-Steering: Open Hole Logging: Coring & Analysis: | . . . | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 23,458 107,021 29,206 96,370 181,967 99,297 42,128 71,667 200,213 99,599 45,311 2,400 219,551 27,283 2,137 - 7,456 | \$ \$ | | \$\mathbf{S}\$ \$\mathbf{S}\$ <td< td=""><td>- - - - - -</td><td>S S</td><td>2,800,4 5,2 7,5 10,5 91,5 724,5 141,7 86,5 212,8 165,6 4,8 23,4 107,0 29,2 96,5 181,5 99,2 200,2 99,5 200,2 209,5 2,4 219,5 219,5 2,7,4</td></td<> | - - - - - - | S | 2,800,4 5,2 7,5 10,5 91,5 724,5 141,7 86,5 212,8 165,6 4,8 23,4 107,0 29,2 96,5 181,5 99,2 200,2 99,5 200,2 209,5 2,4 219,5 219,5 2,7,4 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.102 8200.104 8200.102 8200.104 8200.102 8200.104 8200.104 8200.104 8200.104 8200.104 8200.115 8200.115 8200.117 8200.119 8200.164 8200.124 8200.124 8200.138 8200.138 8200.138 8200.125 8200.106 8200.127 8200.127 8200.136 8200.136 8200.136 8200.136 8200.136 8200.134 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Direll Water: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: Contract Labor: Roustabout Services: Mudlogging: Geo-Steering: Open Hole Logging: Coring & Analysis: Safety & Environmental: | . . . | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 23,458 107,021 29,206 96,370 181,967 99,297 42,128 71,667 200,213 99,599 45,311 2,400 219,551 27,283 2,137 - 7,456 - 2,198 | \$ \$ | | \$\mathbf{S}\$ \$\mathbf{S}\$ <td< td=""><td>- - - - - -</td><td>\$\$ \$\$<</td><td>2,800,4 5,2 7,5 10,5 91,5 794,5 724,3 141,7 86,3 212,8 165,6 4,8 23,4 107,0 299,2 96,3 181,5 99,2 200,2 99,5 200,2 209,5 2,4 219,5 2,7,2 2,1 7,4</td></td<> | - - - - - - | \$\$ \$\$< | 2,800,4 5,2 7,5 10,5 91,5 794,5 724,3 141,7 86,3 212,8 165,6 4,8 23,4 107,0 299,2 96,3 181,5 99,2 200,2 99,5 200,2 209,5 2,4 219,5 2,7,2 2,1 7,4 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.102 8200.104 8200.102 8200.104 8200.102 8200.104 8200.104 8200.104 8200.104 8200.104 8200.115 8200.115 8200.117 8200.119 8200.164 8200.124 8200.138 8200.138 8200.138 8200.138 8200.106 8200.127 8200.127 8200.136 8200.136 8200.136 8200.136 8200.134 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Direll Water: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: Contract Labor: Roustabout Services: Mudlogging: Geo-Steering: Open Hole Logging: Coring & Analysis: Safety & Environmental: Drilling Overhead: | . . . | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 23,458 107,021 29,206 96,370 181,967 99,297 42,128 71,667 200,213 99,599 45,311 2,400 219,551 27,283 2,137 - 7,456 - 2,198 4,419 | \$ \$ | | \$\mathbf{S}\$ \$\mathbf{S}\$ <td< td=""><td>- - - - - -</td><td>S S</td><td>2,800,4 5,2 7,5 10,5 91,5 794,5 724,3 141,7 86,3 212,8 165,6 4,8 23,4 107,0 299,2 96,3 181,5 99,2 200,2 99,5 200,2 209,5 2,4 219,5 2,7,2 2,1 7,4</td></td<> | - - - - - - | S | 2,800,4 5,2 7,5 10,5 91,5 794,5 724,3 141,7 86,3 212,8 165,6 4,8 23,4 107,0 299,2 96,3 181,5 99,2 200,2 99,5 200,2 209,5 2,4 219,5 2,7,2 2,1 7,4 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.102 8200.104 8200.102 8200.104 8200.104 8200.104 8200.104 8200.104 8200.104 8200.104 8200.115 8200.115 8200.117 8200.119 8200.164 8200.124 8200.138 8200.138 8200.138 8200.138 8200.138 8200.138 8200.125 8200.127 8200.136 8200.136 8200.136 8200.136 8200.134 8200.135 8200.135 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Direll Water: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: Contract Labor: Roustabout Services: Mudlogging: Geo-Steering: Open Hole Logging: Coring & Analysis: Safety & Environmental: | . . . | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 23,458 107,021 29,206 96,370 181,967 99,297 42,128 71,667 200,213 99,599 45,311 2,400 219,551 27,283 2,137 - 7,456 - 2,198 4,419 | \$ \$ | | \$\mathbf{S}\$ \$\mathbf{S}\$ <td< td=""><td>- - - - - -</td><td>S S S S S S</td><td>2,800,4 5,2 7,9 10,5 7,9 91,5 79,8 724,3 141,7 86,3 212,8 165,6 4,8 23,4 107,0 29,2 96,3 181,9 99,2 42,1 71,6 200,2 99,5 45,3 2,4 219,5 27,2 2,1 7,4</td></td<> | - - - - - - | S S S | 2,800,4 5,2 7,9 10,5 7,9 91,5 79,8 724,3 141,7 86,3 212,8 165,6 4,8 23,4 107,0 29,2 96,3 181,9 99,2 42,1 71,6 200,2 99,5 45,3 2,4 219,5 27,2 2,1 7,4 |

Released to Imaging: 11/25/2024 4:51: AVAIIt Operating, LLC Case Nos. 24632 & 24633

AFE # NM0191 - Daytona 29 Fed Com #302H

| Intangible Completio | n | \$ - | \$ 6,293,365 | \$ - | \$ 6,293,365 |
|----------------------|------------------------------|-----------------|-----------------|---------------|-----------------|
| 8300.205 | Location & Roads: | \$ - | \$ 5,294 | \$ - | \$ 5,294 |
| 8300.216 | Cased Hole Logs & Surveys | \$ - | \$ - | \$ - | \$ - |
| 8300.243 | Analysis | \$ - | \$ 12,645 | \$ - | \$ 12,645 |
| 8300.270 | Stimulation: | \$ - | \$ 1,483,399 | \$ - | \$ 1,483,399 |
| 8300.275 | Proppant: | \$ - | \$ 1,193,418 | \$ - | \$ 1,193,418 |
| 8300.207 | Water: | \$ - | \$ 932,358 | \$ - | \$ 932,358 |
| 8300.274 | Water Transfer: | \$ - | \$ 82,673 | \$ - | \$ 82,673 |
| 8300.266 | Chemicals: | \$ - | \$ 443,277 | \$ - | \$ 443,277 |
| 8300.209 | Pump Down Services: | \$ - | \$ 110,117 | \$ - | \$ 110,117 |
| 8300.214 | Wireline/Perforating. | \$ - | \$ 399,556 | \$ - | \$ 399,556 |
| 8300.203 | Fuel, Power: | \$ - | \$ 700,280 | \$ - | \$ 700,280 |
| 8300.210 | Rental Equipment (Surface): | \$ - | \$ 371,475 | \$ - | \$ 371,475 |
| 8300.277 | Mancamp: | \$ - | \$ 18,815 | \$ - | \$ 18,815 |
| 8300.250 | Rental Equipment (Downhole): | \$ - | \$ 43,431 | \$ - | \$ 43,431 |
| 8300.232 | Disposal: | \$ - | \$ 28,704 | \$ - | \$ 28,704 |
| 8300.276 | Safety & Environmental: | \$ - | \$ 6,876 | \$ - | \$ 6,876 |
| 8300.277 | Consulting Services: | \$ - | \$ 200,739 | \$ - | \$ 200,739 |
| 8300.212 | Contract Labor: | \$ - | \$ 30,506 | \$ - | \$ 30,506 |
| 8300.278 | Roustabout Services: | \$ - | \$ 1,581 | \$ - | \$ 1,581 |
| 8300.220 | Company Supervision: | \$ - | \$ 5,058 | \$ - | \$ 5,058 |
| 8300.230 | Completions Rig: | \$ - | \$ 39,516 | \$ - | \$ 39,516 |
| 8300.271 | Coil Tubing Unit | \$ - | \$ 110,706 | \$ - | \$ 110,706 |
| 8300.273 | Flowback: | \$ - | \$ 59,201 | \$ - | \$ 59,201 |
| 8300.229 | Transportation: | \$ - | \$ 13,742 | \$ - | \$ 13,742 |
| 8300.225 | Contingency: | \$ - | \$ - | \$ - | \$ - |
| ntangible Facilities | | \$ - | \$ - | \$ 249,376 | \$ 249,376 |
| 8350.401 | Title Work/Permit Fees: | \$ - | \$ - | \$ - | \$ - |
| 8350.402 | Damages/ROW: | \$ - | \$ - | \$ - | \$ - |
| 8350.403 | Location, Roads: | \$ - | \$ - | \$ 499 | \$ 499 |
| 8350.405 | Pipeline/Flowline Labor: | \$ - | \$ - | \$ - | \$ - |
| 8350.406 | Automation/Electrical Labor: | \$ - | \$ - | \$ - | \$ - |
| 8350.407 | Engineering/Technical Labor: | \$ - | \$ - | \$ 56,823 | \$ 56,823 |
| 8350.408 | Civil/Mechanical Labor: | \$ - | \$ - | \$ 115,718 | \$ 115,718 |
| 8350.409 | Commissioning Labor: | \$ - | \$ - | \$ - | \$ |
| 8350.410 | Transportation: | \$ - | \$ - | \$ 15,638 | \$ 15,638 |
| 8350.404 | Equipment Rentals: | \$ - | \$ - | \$ 9,982 | \$ 9,982 |
| 8350.411 | Safety & Environmental: | \$ - | \$ - | \$ - | \$ • |
| 8350.413 | Contingency: | \$ - | \$ - | \$ 50,716 | \$ 50,716 |
| Τ(| TAL INTANGIBLE COSTS >>> | \$ 2,800,446 | \$ 6,293,365 | \$ 249,376 | \$ 9,343,187 |

| TOTAL D&C&F COSTS >>> | \$ 3,957,806 | \$ 6,567,300 | \$ 1,065,027 | \$ 11,590,132 |
|-----------------------|--------------|--------------|--------------|---------------|
| TOTAL DACAF COSTS | Drilling | Completion | Facilities | Total |

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____ Working Interest: _____

Signature: _____

Date: _____

Ву:_____



Authority for Expenditure

| AFE: NM0196 | Date: May | 16, 2023 |
|---|-----------------------|--------------|
| Well Name: Daytona 29 Fed Com #303H | Projected MD/TVD: | 18973 / 8650 |
| Target: Bone Springs | Spud to TD: | 12.9 days |
| County: Lea | Lateral Length: | 10,000 |
| State: NM | Stages: | 64 |
| SHL: Sec: 29, T-18S, R-34E; 788 FNL, 1025 FEL | Total Proppant (ppf): | 2,500 |
| BHL: Sec: 32, T-18S, R-34E; 100 FSL, 1560 FEL | Total Fluid (gal/ft): | 3,000 |

PROJECT DESCRIPTION:

The proposed AFE is for the Daytona 29 Fed Com #303H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1300' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 5300' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 18973' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

TOTAL

| | TOTAL |
|----------------------|--------------|
| DRILLING: | \$3,957,806 |
| COMPLETIONS: | \$6,567,300 |
| FACILITIES: | \$1,065,027 |
| COMPLETED WELL COST: | \$11,590,132 |

OPERATOR APPROVAL:

| Signature: Name: | Jacob Nagy | Date: Title: Co-C.E.O. |
|---------------------|--|---|
| Signature: Name: | Skyler Gary | Date: Title: Co-C.E.O. |
| Signature: Name: | Pete Williams | Date: Title: C.F.O. |
| Signature: Name: | Braden Harris Final Amended & Consolida | Date: Title: S.V.P. Operations ted Exhibit Packet |

Released to Imaging: 11/25/2024 4:51: Avait Operating, LLC Case Nos. 24632 & 24633

AFE # NM0196 - Daytona 29 Fed Com #303H

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| | TANGIBLE COSTS | | Drilling | | ompletion | | Facilities | | Total |
|---|--|---|--|---|---|---|---------------------------------|--|---|
| angible Drilling | | \$ | 1,157,360 | \$ | - | \$ | - | \$ | 1,157,36 |
| 8400.301 | Surface Casing: | \$ | 101,687 | \$ | - | \$ | - | \$ | 101,68 |
| 8400.302 | Intermediate1 Casing: | \$ | 317,853 | \$ | - | \$ | - | \$ | 317,85 |
| 8400.302 | Intermediate2 Casing: | \$ | - | \$ | - | \$ | - | \$ | |
| 8400.303 | Production Casing: | \$ | 680,917 | \$ | - | \$ | - | \$ | 680,91 |
| 8400.340 | Wellhead Equipment: | \$ | 56,903 | \$ | - | \$ | - | \$ | 56,90 |
| | | \$ | - | \$ | - | \$ | - | \$ | |
| angible Completion | | \$ | - | \$ | 273,935 | \$ | - | \$ | 273,93 |
| 8400.308 | Tubing: | \$ | _ | \$ | 124,998 | \$ | - | \$ | 124,99 |
| 8400.340 | Wellhead Equip: | \$ | - | \$ | 107,841 | \$ | - | \$ | 107,84 |
| 8400.312 | Artificial Lift: Gas Lift | \$ | | \$ | 41,096 | \$ | | \$ | 41,09 |
| 0400.012 | | \$ | | \$ | - 1,000 | \$ | | \$ | -1,00 |
| angible Facility | | \$ | | \$ | | \$ | 815,651 | \$ | 815,65 |
| 8400.341 | Vessels: | \$ | - | \$ | - | ₽ \$ | 155,381 | \$ | 155,38 |
| | Tanks: | | - | | - | | | | |
| 8400.342 | | \$ | - | \$ | - | \$ | 71,306 | \$ | 71,30 |
| 8400.343 | Flare: | \$ | - | \$ | - | \$ | 19,963 | \$ | 19,96 |
| 8400.344 | Compressors: | \$ | - | \$ | - | \$ | 13,912 | \$ | 13,91 |
| 8400.316 | Pipe/Valves/Fittings: | \$ | - | \$ | - | \$ | 117,518 | \$ | 117,5 <i>°</i> |
| 8400.328 | Instrumentation/Meters: | \$ | - | \$ | - | \$ | 36,201 | \$ | 36,20 |
| 8400.345 | LACT Unit: | \$ | - | \$ | - | \$ | - | \$ | |
| 8400.346 | Electrical Facility: | \$ | - | \$ | - | \$ | - | \$ | |
| 8400.347 | Containment: | \$ | - | \$ | - | \$ | 19,231 | \$ | 19,23 |
| 8400.348 | Pump/Supplies: | \$ | - | \$ | - | \$ | 29,247 | \$ | 29,24 |
| 8400.349 | Pipelines: | \$ | - | \$ | - | \$ | - | \$ | , |
| 8400.315 | Flowlines: | \$ | | \$ | - | \$ | - | \$ | |
| 8400.350 | Instrument/Electrical Panel: | \$ | | \$ | | \$ | 352,891 | \$ | 352,89 |
| 0-100.000 | | \$ | | \$ | | \$ | 002,001 | \$ | 002,00 |
| | OTAL TANGIBLE COSTS >>> | Ŧ | 4 457 260 | \$ | 272.025 | پ \$ | 045 654 | \$ | 2,246,94 |
| I | OTAL TANGIBLE COSTS >>> | ې ا | 1,157,360 | Þ | 273,935 | Þ | 815,651 | φ | 2,240,94 |
| | | | | | | | | - | |
| | | | Drilling | C | omplation | | Essilition | | |
| ata waikia Duillina | INTANGIBLE COSTS | | Drilling | | ompletion | * | Facilities | • | Total |
| | | \$ | 2,800,446 | \$ | ompletion - | \$ | Facilities - | \$ | 2,800,44 |
| ntangible Drilling 8200.111 | Survey, Stake/Permit: | \$ | 2,800,446 5,269 | \$ \$ | ompletion - - | \$ | Facilities - - | \$ | 2,800,44 5,26 |
| 8200.111 8200.113 | Survey, Stake/Permit: Damages/ROW: | \$ | 2,800,446 5,269 7,903 | \$ \$ \$ | ompletion - - | \$ | Facilities - - | \$ \$ | 2,800,44 5,26 7,90 |
| 8200.111 8200.113 8200.149 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. | \$ \$ \$ | 2,800,446 5,269 7,903 10,538 | \$ \$ \$ | ompletion - - - - | \$\$\$ | Facilities - - - - | \$ \$ \$ | 2,800,4 4 5,20 7,90 10,53 |
| 8200.111 8200.113 8200.149 8200.152 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: | \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 | \$ \$ \$ \$ | ompletion - - - - - | \$ \$ \$ | Facilities | \$ \$ \$ \$ | 2,800,44 5,20 7,90 10,53 7,90 |
| 8200.111 8200.113 8200.149 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: | \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 | \$ \$ \$ | ompletion - - - - - - | \$\$\$ | Facilities | \$ \$ \$ | 2,800,4 4 5,20 7,90 10,53 |
| 8200.111 8200.113 8200.149 8200.152 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: | \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 | \$ \$ \$ \$ | completion - - - - - - - - - - - - - | \$ \$ \$ | Facilities | \$ \$ \$ \$ | 2,800,4 4 5,2 7,9 10,5 7,9 91,5 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: | \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 | \$ \$ \$ \$ \$ | completion - - - - - - - - - - - - - - - - - - - | \$ \$ \$ \$ | Facilities | \$ \$ \$ \$ \$ | 2,800,4 4 5,2 7,9 10,5 7,9 91,5 79,8 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: | \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 | \$ \$ \$ \$ \$ \$ \$ \$ | completion - - - - - - - - - - - - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Facilities | \$ \$ \$ \$ \$ \$ | 2,800,44 5,2 7,9 10,5 7,9 91,5 79,8 724,3 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.103 8200.102 8200.104 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*) (| - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,44 5,2 7,9 10,5 7,9 91,5 79,8 724,3 141,7 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.103 8200.102 8200.104 8200.116 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,44 5,2/ 7,9/ 10,5: 7,9/ 91,5: 79,8: 724,3/ 141,7/ 86,3/ |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.103 8200.102 8200.104 8200.116 8200.128 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,44 5,2/ 7,9/ 10,5: 7,9/ 91,5: 79,8: 724,3/ 141,7 86,3/ 212,8: |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.103 8200.102 8200.104 8200.116 8200.128 8200.117 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ | - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,44 5,2 7,9 10,5 7,9 91,5 79,8 724,3 141,7 86,3 212,8 165,6 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,44 5,2 7,9 10,5 7,9 91,5 79,8 724,3 141,7 86,3 212,8 165,6 4,8 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 23,458 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - | \$ \$ | 2,800,44 5,2 7,9 10,5 7,9 91,5 79,8 724,3 141,7 86,3 212,8 165,6 4,8 23,4 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.170 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 23,458 107,021 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - | S | 2,800,44 5,2 7,9 10,5 7,9 91,5 79,8 724,3 141,7 86,3 212,8 165,6 4,8 23,4 107,0 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.170 8200.119 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Auxiliary: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 23,458 107,021 29,206 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - | S | 2,800,44 5,2 7,9 10,5 7,9 91,5 79,8 724,3 141,7 86,3 212,8 165,6 4,8 23,4 107,0 29,2 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.170 8200.119 8200.164 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 23,458 107,021 29,206 96,370 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - | S | 2,800,44 5,2 7,9 10,5 7,9 91,5 79,8 724,3 141,7 86,3 212,8 165,6 4,8 23,4 107,0 29,2 96,3 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.115 8200.169 8200.170 8200.119 8200.164 8200.158 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud Pine: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 23,458 107,021 29,206 96,370 181,967 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,4 5,2 7,9 10,5 7,9 91,5 79,8 724,3 141,7 86,3 212,8 165,6 4,8 23,4 107,0 29,2 96,3 181,9 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.119 8200.164 8200.158 8200.124 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Joiesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 23,458 107,021 29,206 96,370 181,967 99,297 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,4 5,2 7,9 10,5 7,9 91,5 79,8 724,3 141,7 86,3 212,8 165,6 4,8 23,4 107,0 29,2 96,3 181,9 99,2 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.115 8200.169 8200.170 8200.119 8200.164 8200.158 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Joisesl: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 23,458 107,021 29,206 96,370 181,967 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,4 5,2 7,9 10,5 7,9 91,5 79,8 724,3 141,7 86,3 212,8 165,6 4,8 23,4 107,0 29,2 96,3 181,9 99,2 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.119 8200.164 8200.158 8200.124 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 23,458 107,021 29,206 96,370 181,967 99,297 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,4 5,2 7,9 10,5 7,9 91,5 79,8 724,3 141,7 86,3 212,8 165,6 4,8 23,4 107,0 29,2 96,3 181,9 99,2 42,1 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.102 8200.102 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.119 8200.164 8200.158 8200.124 8200.146 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Joisesl: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 23,458 107,021 29,206 96,370 181,967 99,297 42,128 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,4 5,2 7,9 10,5 79,8 724,3 141,7 86,3 212,8 165,6 4,8 23,4 107,0 29,2 96,3 181,9 99,2 42,1 71,6 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.119 8200.164 8200.158 8200.124 8200.146 8200.137 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 23,458 107,021 29,206 96,370 181,967 99,297 42,128 71,667 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ | - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,4 5,2 7,9 10,5 7,9 91,5 79,8 724,3 141,7 86,3 212,8 165,6 4,8 23,4 107,0 29,2 96,3 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.119 8200.164 8200.158 8200.124 8200.137 8200.138 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 23,458 107,021 29,206 96,370 181,967 99,297 42,128 71,667 200,213 99,599 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ | - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,4 5,2 7,9 91,5 79,8 724,3 141,7 86,3 212,8 165,6 4,8 23,4 107,0 29,2 96,3 181,9 99,2 42,1 71,6 200,2 99,5 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.170 8200.164 8200.158 8200.124 8200.137 8200.138 8200.106 8200.125 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 724,306 141,775 86,380 212,831 165,626 4,873 23,458 107,021 29,206 96,370 181,967 99,297 42,128 71,667 200,213 99,599 45,311 | \$ \$ <td< td=""><td></td><td>\$ \$</td><td>- - - - - - -</td><td>\$ \$</td><td>2,800,4 5,2 7,9 91,5 79,8 724,3 141,7 86,3 212,8 165,6 4,8 23,4 107,0 29,2 96,3 181,9 99,2 42,1 71,6 200,2 99,5 45,3</td></td<> | | \$ | - - - - - - - | \$ | 2,800,4 5,2 7,9 91,5 79,8 724,3 141,7 86,3 212,8 165,6 4,8 23,4 107,0 29,2 96,3 181,9 99,2 42,1 71,6 200,2 99,5 45,3 |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.104 8200.104 8200.115 8200.115 8200.119 8200.169 8200.169 8200.164 8200.158 8200.124 8200.137 8200.138 8200.106 8200.125 8200.144 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Drill Water: Mud - Diresel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 23,458 107,021 29,206 96,370 181,967 99,297 42,128 71,667 200,213 99,599 45,311 2,400 | \$ \$ <td></td> <td>\$\$ <td< td=""><td>- - - - - - -</td><td>\$ <td< td=""><td>2,800,4 5,2 7,9 91,5 79,8 724,3 141,7 86,3 212,8 165,6 4,8 23,4 107,0 29,2 96,3 181,9 99,2 42,1 71,6 200,2 99,5 45,3 2,4</td></td<></td></td<></td> | | \$\$ \$\$ <td< td=""><td>- - - - - - -</td><td>\$ <td< td=""><td>2,800,4 5,2 7,9 91,5 79,8 724,3 141,7 86,3 212,8 165,6 4,8 23,4 107,0 29,2 96,3 181,9 99,2 42,1 71,6 200,2 99,5 45,3 2,4</td></td<></td></td<> | - - - - - - - | \$ \$ <td< td=""><td>2,800,4 5,2 7,9 91,5 79,8 724,3 141,7 86,3 212,8 165,6 4,8 23,4 107,0 29,2 96,3 181,9 99,2 42,1 71,6 200,2 99,5 45,3 2,4</td></td<> | 2,800,4 5,2 7,9 91,5 79,8 724,3 141,7 86,3 212,8 165,6 4,8 23,4 107,0 29,2 96,3 181,9 99,2 42,1 71,6 200,2 99,5 45,3 2,4 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.128 8200.115 8200.115 8200.115 8200.115 8200.164 8200.158 8200.124 8200.137 8200.138 8200.106 8200.125 8200.144 8200.107 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Direll Water: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: | . . . | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 23,458 107,021 29,206 96,370 181,967 99,297 42,128 71,667 200,213 99,599 45,311 2,400 219,551 | \$ \$ <td></td> <td>\$\$ <td< td=""><td>- - - - - - -</td><td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>2,800,4 5,2 7,9 10,5 79,8 724,3 141,7 86,3 212,8 165,6 4,8 23,4 107,0 29,2 96,3 181,9 99,2 42,1 71,6 200,2 99,5 45,3 2,4 219,5</td></td<></td> | | \$\$ \$\$ <td< td=""><td>- - - - - - -</td><td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>2,800,4 5,2 7,9 10,5 79,8 724,3 141,7 86,3 212,8 165,6 4,8 23,4 107,0 29,2 96,3 181,9 99,2 42,1 71,6 200,2 99,5 45,3 2,4 219,5</td></td<> | - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,4 5,2 7,9 10,5 79,8 724,3 141,7 86,3 212,8 165,6 4,8 23,4 107,0 29,2 96,3 181,9 99,2 42,1 71,6 200,2 99,5 45,3 2,4 219,5 |
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| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.103 8200.102 8200.102 8200.104 8200.102 8200.104 8200.104 8200.104 8200.104 8200.104 8200.104 8200.117 8200.115 8200.169 8200.169 8200.119 8200.164 8200.124 8200.137 8200.138 8200.106 8200.125 8200.107 8200.107 8200.127 8200.127 8200.136 8200.136 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Drill Water: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Consulting Services: Contract Labor: Roustabout Services: Mudlogging: Geo-Steering: Open Hole Logging: Coring & Analysis: | . . . | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 23,458 107,021 29,206 96,370 181,967 99,297 42,128 71,667 200,213 99,599 45,311 2,400 219,551 27,283 2,137 - 7,456 | \$ | | \$\$ \$\$ <td< td=""><td>- - - - - - -</td><td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>2,800,4 5,2 7,5 10,5 91,5 79,8 724,3 141,7 86,3 212,8 165,6 4,8 23,4 107,0 29,2 96,3 181,5 99,2 42,1 71,6 200,2 99,5 2,4 219,5 22,2 2,1</td></td<> | - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,4 5,2 7,5 10,5 91,5 79,8 724,3 141,7 86,3 212,8 165,6 4,8 23,4 107,0 29,2 96,3 181,5 99,2 42,1 71,6 200,2 99,5 2,4 219,5 22,2 2,1 |
| 8200.111 8200.13 8200.149 8200.152 8200.152 8200.103 8200.102 8200.102 8200.104 8200.104 8200.104 8200.128 8200.115 8200.115 8200.115 8200.115 8200.169 8200.119 8200.164 8200.158 8200.124 8200.138 8200.138 8200.125 8200.144 8200.125 8200.144 8200.107 8200.127 8200.127 8200.168 8200.136 8200.134 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Direll Water: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: Contract Labor: Roustabout Services: Mudlogging: Geo-Steering: Open Hole Logging: | . . . | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 23,458 107,021 29,206 96,370 181,967 99,297 42,128 71,667 200,213 99,599 45,311 2,400 219,551 27,283 2,137 | \$ | | \$\$ \$\$ <td< td=""><td>- - - - - - -</td><td>\$ \$ <td>2,800,4 5,2 7,9 10,5 79,8 724,3 141,7 86,3 212,8 165,6 4,8 23,4 107,0 29,2 96,3 181,9 99,2 42,1 71,6 200,2</td></td></td<> | - - - - - - - | \$ \$ <td>2,800,4 5,2 7,9 10,5 79,8 724,3 141,7 86,3 212,8 165,6 4,8 23,4 107,0 29,2 96,3 181,9 99,2 42,1 71,6 200,2</td> | 2,800,4 5,2 7,9 10,5 79,8 724,3 141,7 86,3 212,8 165,6 4,8 23,4 107,0 29,2 96,3 181,9 99,2 42,1 71,6 200,2 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.102 8200.102 8200.104 8200.102 8200.104 8200.104 8200.104 8200.115 8200.115 8200.117 8200.115 8200.169 8200.119 8200.164 8200.124 8200.138 8200.138 8200.138 8200.125 8200.106 8200.127 8200.127 8200.136 8200.136 8200.134 8200.134 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Drill Water: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: Contract Labor: Roustabout Services: Mudlogging: Geo-Steering: Open Hole Logging: Coring & Analysis: Safety & Environmental: | . . . | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 23,458 107,021 29,206 96,370 181,967 99,297 42,128 71,667 200,213 99,599 45,311 2,400 219,551 27,283 2,137 - 7,456 - 2,198 | \$ | | \$\overline\$ | - - - - - - - | \$ \$ <td>2,800,4 5,2 7,5 10,5 91,5 794,5 794,5 141,7 86,3 212,8 165,6 4,8 23,4 107,0 299,2 96,3 181,5 99,2 200,2 99,5 2,4 219,5 2,4 219,5 2,7,2 2,1 7,4</td> | 2,800,4 5,2 7,5 10,5 91,5 794,5 794,5 141,7 86,3 212,8 165,6 4,8 23,4 107,0 299,2 96,3 181,5 99,2 200,2 99,5 2,4 219,5 2,4 219,5 2,7,2 2,1 7,4 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.103 8200.102 8200.104 8200.102 8200.104 8200.104 8200.104 8200.104 8200.104 8200.104 8200.104 8200.115 8200.115 8200.117 8200.169 8200.164 8200.164 8200.124 8200.138 8200.137 8200.138 8200.138 8200.125 8200.125 8200.127 8200.127 8200.136 8200.136 8200.134 8200.134 8200.135 8200.135 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Drill Water: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Consulting Services: Contract Labor: Roustabout Services: Mudlogging: Geo-Steering: Open Hole Logging: Coring & Analysis: | . . . | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 23,458 107,021 29,206 96,370 181,967 99,297 42,128 71,667 200,213 99,599 45,311 2,400 219,551 27,283 2,137 - 7,456 - 2,198 4,419 | \$ | | \$\overline\$ | - - - - - - - | \$ \$ <td>2,800,4 5,2 7,9 10,5 791,5 794,3 141,7 86,3 212,8 165,6 4,8 23,4 107,0 299,2 96,3 181,9 99,2 42,1 71,6 200,2 99,5 45,3 2,4 219,5 27,2 2,1 7,4 2,1 4,4</td> | 2,800,4 5,2 7,9 10,5 791,5 794,3 141,7 86,3 212,8 165,6 4,8 23,4 107,0 299,2 96,3 181,9 99,2 42,1 71,6 200,2 99,5 45,3 2,4 219,5 27,2 2,1 7,4 2,1 4,4 |

Released to Imaging: 11/25/2024 4:51: AVAIIt Operating, LLC Case Nos. 24632 & 24633

AFE # NM0196 - Daytona 29 Fed Com #303H

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|-----------------------|------------------------------|-----------------|-----------------|---------------|-----------------|
| Intangible Completion | n | \$ - | \$ 6,293,365 | \$ - | \$ 6,293,365 |
| 8300.205 | Location & Roads: | \$ - | \$ 5,294 | \$ - | \$ 5,294 |
| 8300.216 | Cased Hole Logs & Surveys | \$ - | \$ - | \$ - | \$ - |
| 8300.243 | Analysis | \$ - | \$ 12,645 | \$ - | \$ 12,645 |
| 8300.270 | Stimulation: | \$ - | \$ 1,483,399 | \$ - | \$ 1,483,399 |
| 8300.275 | Proppant: | \$ - | \$ 1,193,418 | \$ - | \$ 1,193,418 |
| 8300.207 | Water: | \$ - | \$ 932,358 | \$ - | \$ 932,358 |
| 8300.274 | Water Transfer: | \$ - | \$ 82,673 | \$ - | \$ 82,673 |
| 8300.266 | Chemicals: | \$ - | \$ 443,277 | \$ - | \$ 443,277 |
| 8300.209 | Pump Down Services: | \$ - | \$ 110,117 | \$ - | \$ 110,117 |
| 8300.214 | Wireline/Perforating: | \$ - | \$ 399,556 | \$ - | \$ 399,556 |
| 8300.203 | Fuel, Power: | \$ - | \$ 700,280 | \$ - | \$ 700,280 |
| 8300.210 | Rental Equipment (Surface): | \$ - | \$ 371,475 | \$ - | \$ 371,475 |
| 8300.277 | Mancamp: | \$ - | \$ 18,815 | \$ - | \$ 18,815 |
| 8300.250 | Rental Equipment (Downhole): | \$ - | \$ 43,431 | \$ - | \$ 43,431 |
| 8300.232 | Disposal: | \$ - | \$ 28,704 | \$ - | \$ 28,704 |
| 8300.276 | Safety & Environmental: | \$ - | \$ 6,876 | \$ - | \$ 6,876 |
| 8300.277 | Consulting Services: | \$ - | \$ 200,739 | \$ - | \$ 200,739 |
| 8300.212 | Contract Labor: | \$ - | \$ 30,506 | \$ - | \$ 30,506 |
| 8300.278 | Roustabout Services: | \$ - | \$ 1,581 | \$ - | \$ 1,581 |
| 8300.220 | Company Supervision: | \$ - | \$ 5,058 | \$ - | \$ 5,058 |
| 8300.230 | Completions Rig: | \$ - | \$ 39,516 | \$ - | \$ 39,516 |
| 8300.271 | Coil Tubing Unit | \$ - | \$ 110,706 | \$ - | \$ 110,706 |
| 8300.273 | Flowback: | \$ - | \$ 59,201 | \$ - | \$ 59,201 |
| 8300.229 | Transportation: | \$ - | \$ 13,742 | \$ - | \$ 13,742 |
| 8300.225 | Contingency: | \$ - | \$ - | \$ - | \$ - |
| Intangible Facilities | • | \$ - | \$ - | \$ 249,376 | \$ 249,376 |
| 8350.401 | Title Work/Permit Fees: | \$ - | \$ - | \$ - | \$ - |
| 8350.402 | Damages/ROW: | \$ - | \$ - | \$ - | \$ - |
| 8350.403 | Location, Roads: | \$ - | \$ - | \$ 499 | \$ 499 |
| 8350.405 | Pipeline/Flowline Labor: | \$ - | \$ - | \$ - | \$ - |
| 8350.406 | Automation/Electrical Labor: | \$ - | \$ - | \$ - | \$ - |
| 8350.407 | Engineering/Technical Labor: | \$ - | \$ - | \$ 56,823 | \$ 56,823 |
| 8350.408 | Civil/Mechanical Labor: | \$ - | \$ - | \$ 115,718 | \$ 115,718 |
| 8350.409 | Commissioning Labor: | \$ - | \$ - | \$ - | \$ - |
| 8350.410 | Transportation: | \$ - | \$ - | \$ 15,638 | \$ 15,638 |
| 8350.404 | Equipment Rentals: | \$ - | \$ - | \$ 9,982 | \$ 9,982 |
| 8350.411 | Safety & Environmental: | \$ - | \$ - | \$ - | \$ - |
| 8350.413 | Contingency: | \$ - | \$ - | \$ 50,716 | \$ 50,716 |
| | TAL INTANGIBLE COSTS >>> | \$ 2,800,446 | \$ 6,293,365 | \$ 249,376 | \$ 9,343,187 |

| TOTAL D&C&F COSTS >>> | \$ 3,957,806 | \$ 6,567,300 | \$ 1,065,027 | \$ 11,590,132 |
|-----------------------|--------------|--------------|--------------|---------------|
| IOTAL D&C&F COSTS >>> | Drilling | Completion | Facilities | Total |

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company:

Working Interest:

Signature:

Date:

Ву:_____



Authority for Expenditure

| AFE: | NM0197 | Date: | May 1 | 6, 2023 |
|------------|---|----------------|----------|--------------|
| Well Name: | Daytona 29 Fed Com #304H | Projected MD | /TVD: | 18973 / 8650 |
| Target: | Bone Springs | Spud | to TD: | 12.9 days |
| County: | Lea | Lateral L | ength: | 10,000 |
| State: | NM | S | tages: | 64 |
| SHL: | Sec: 29, T-18S, R-34E; 933 FNL, 959 FEL | Total Proppant | (ppf): | 2,500 |
| BHL: | Sec: 32, T-18S, R-34E; 100 FSL, 330 FEL | Total Fluid (g | gal/ft): | 3,000 |

PROJECT DESCRIPTION:

The proposed AFE is for the Daytona 29 Fed Com #304H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1300' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 5300' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 18973' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

| | TOTAL |
|----------------------|--------------|
| DRILLING: | \$3,957,806 |
| COMPLETIONS: | \$6,567,300 |
| FACILITIES: | \$1,065,027 |
| COMPLETED WELL COST: | \$11,590,132 |

OPERATOR APPROVAL:

| Signature: Name: | Jacob Nagy | Date: Title: Co-C.E.O. |
|---------------------|--|---|
| Signature: Name: | Skyler Gary | Date: Title: Co-C.E.O. |
| Signature: Name: | Pete Williams | Date: Title: C.F.O. |
| Signature: Name: | Braden Harris Final Amended & Consoli | Date: Title: S.V.P. Operations dated Exhibit Packet |

Released to Imaging: 11/25/2024 4:51: Avait Operating, LLC Case Nos. 24632 & 24633

AFE # NM0197 - Daytona 29 Fed Com #304H

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| | TANGIBLE COSTS | | Drilling | | ompletion | L | Facilities | | Total |
|--|--|---|--|--|---|--|--|--|---|
| angible Drilling | | \$ | 1,157,360 | \$ | - | \$ | - | \$ | 1,157,360 |
| 8400.301 | Surface Casing: | \$ | 101,687 | \$ | - | \$ | - | \$ | 101,687 |
| 8400.302 | Intermediate1 Casing: | \$ | 317,853 | \$ | - | \$ | - | \$ | 317,853 |
| 8400.302 | Intermediate2 Casing: | \$ | - | \$ | - | \$ | - | \$ | |
| 8400.303 | Production Casing: | \$ | 680,917 | \$ | - | \$ | - | \$ | 680,91 |
| 8400.340 | Wellhead Equipment: | \$ | 56,903 | \$ | - | \$ | - | \$ | 56,90 |
| | | \$ | - | \$ | - | \$ | - | \$ | |
| angible Completion | | \$ | - | \$ | 273,935 | \$ | - | \$ | 273,93 |
| 8400.308 | Tubing: | \$ | _ | \$ | 124,998 | \$ | - | \$ | 124,99 |
| 8400.340 | Wellhead Equip: | \$ | - | \$ | 107,841 | \$ | - | \$ | 107,84 |
| 8400.312 | Artificial Lift: Gas Lift | \$ | | \$ | 41,096 | \$ | | \$ | 41,09 |
| 0100.012 | | \$ | | \$ | - | \$ | | \$ | 11,00 |
| angible Facility | | \$ | | \$ | | \$ | 815,651 | \$ | 815,65 |
| 8400.341 | Vessels: | \$ | - | \$ | | ₽ \$ | 155,381 | \$ | 155,38 |
| 8400.341 | Tanks: | \$ | - | | - | | | φ \$ | |
| | Flare: | | - | \$ | - | \$ | 71,306 | | 71,30 |
| 8400.343 | | \$ | - | \$ | - | \$ | 19,963 | \$ | 19,96 |
| 8400.344 | Compressors: | \$ | - | \$ | - | \$ | 13,912 | \$ | 13,91 |
| 8400.316 | Pipe/Valves/Fittings: | \$ | - | \$ | - | \$ | 117,518 | \$ | 117,51 |
| 8400.328 | Instrumentation/Meters: | \$ | - | \$ | - | \$ | 36,201 | \$ | 36,20 |
| 8400.345 | LACT Unit: | \$ | - | \$ | - | \$ | - | \$ | |
| 8400.346 | Electrical Facility: | \$ | - | \$ | - | \$ | - | \$ | |
| 8400.347 | Containment: | \$ | - | \$ | - | \$ | 19,231 | \$ | 19,23 |
| 8400.348 | Pump/Supplies: | \$ | - | \$ | - | \$ | 29,247 | \$ | 29,24 |
| 8400.349 | Pipelines: | \$ | - | \$ | - | \$ | - | \$ | |
| 8400.315 | Flowlines: | \$ | - | \$ | - | \$ | - | \$ | |
| 8400.350 | Instrument/Electrical Panel: | \$ | - | \$ | - | \$ | 352,891 | \$ | 352,89 |
| | | \$ | - | \$ | - | \$ | - | \$ | |
| <i>T</i> | OTAL TANGIBLE COSTS >>> | \$ | 1,157,360 | \$ | 273,935 | \$ | 815,651 | \$ | 2,246,94 |
| | | <i>F</i> | .,, | 7 | | <i>r</i> | , | 7 | _,_ : ,, : : |
| | | | | | | | | | Total |
| | INTANGIBLE COSTS | | Drilling | C | ompletion | | Facilities | | i otui |
| ntangible Drilling | INTANGIBLE COSTS | \$ | Drilling 2.800.446 | | ompletion - | \$ | Facilities - | \$ | |
| ntangible Drilling 8200.111 | | \$ \$ | 2,800,446 | \$ | ompletion - | \$ \$ | - | \$ \$ | 2,800,44 |
| 8200.111 | Survey, Stake/Permit: | \$ | 2,800,446 5,269 | \$ \$ | ompletion - - | \$ | | \$ | 2,800,44 5,26 |
| 8200.111 8200.113 | Survey, Stake/Permit: Damages/ROW: | \$ | 2,800,446 5,269 7,903 | \$ \$ \$ | - - - - | \$ \$ | - - - | \$ \$ | 2,800,44 5,26 7,90 |
| 8200.111 8200.113 8200.149 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. | \$ \$ \$ | 2,800,446 5,269 7,903 10,538 | \$ \$ \$ | - - - - - | \$ \$ | Facilities - - - - | \$ \$ \$ | 2,800,44 5,26 7,90 10,53 |
| 8200.111 8200.113 8200.149 8200.152 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: | \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 | \$ \$ \$ \$ | :ompletion - - - - - | \$ \$ \$ | Facilities - - - - - | \$ \$ \$ \$ | 2,800,44 5,26 7,90 10,53 7,90 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: | \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 | \$ \$ \$ \$ \$ \$ | ompletion - - - - - - | \$ \$ \$ \$ \$ | Facilities - - - - - - | \$ \$ \$ \$ \$ | 2,800,44 5,26 7,90 10,52 7,90 91,54 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: | \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 | \$ \$ \$ \$ \$ \$ | completion - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Facilities | \$ \$ \$ \$ \$ \$ | 2,800,44 5,26 7,90 10,53 7,90 91,54 79,82 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 | \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,44 5,20 7,90 10,55 7,90 91,54 79,82 724,30 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Completion - - - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ | Facilities | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,44 5,20 7,90 10,53 7,90 91,54 79,82 724,30 141,77 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 8200.116 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,44 5,26 7,90 10,53 7,90 91,54 79,82 724,30 141,77 86,38 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 8200.116 8200.128 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$\$\$ \$\$\$\$ \$\$\$\$ \$\$\$\$ \$\$\$\$ \$\$\$\$ \$\$\$\$ \$\$\$\$ \$\$\$\$ \$\$\$\$ \$\$\$\$\$ \$\$\$\$\$ \$\$\$\$\$ \$\$\$\$\$ \$\$\$\$\$\$ \$\$\$\$\$\$\$\$\$\$\$\$\$\$\$ \$ | - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,44 5,26 7,90 10,53 7,90 91,54 79,82 724,30 141,77 86,38 212,83 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 8200.116 8200.128 8200.117 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ | - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,44 5,20 7,90 10,53 7,90 91,54 79,82 724,30 141,77 86,38 212,83 165,62 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,44 5,20 7,90 10,53 7,90 91,54 79,82 724,30 141,77 86,38 212,83 165,62 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 8200.116 8200.128 8200.117 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 23,458 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ | - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,44 5,20 7,90 10,53 7,90 91,54 79,82 724,30 141,77 86,33 212,83 165,62 4,83 23,44 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,44 5,20 7,90 10,53 7,90 91,54 79,82 724,30 141,77 86,33 212,83 165,62 4,85 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Auxiliary: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 23,458 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - | \$ \$ | 2,800,44 5,20 7,90 10,53 7,90 91,54 79,82 724,30 141,77 86,33 212,83 165,62 4,83 23,44 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.170 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 23,458 107,021 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - | S | 2,800,44 5,20 7,90 10,53 7,90 91,54 79,83 724,30 141,7 86,33 212,8 165,63 165,63 4,8 23,44 107,02 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.170 8200.119 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Auxiliary: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 23,458 107,021 29,206 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - | S | 2,800,44 5,20 7,90 91,55 79,85 724,30 141,7 86,33 212,8 165,65 4,8 23,44 107,05 29,20 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.170 8200.119 8200.164 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud Pine: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 23,458 107,021 29,206 96,370 181,967 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,44 5,20 7,90 91,55 79,85 724,30 141,7 86,33 212,8 165,65 4,8 23,44 107,05 29,20 96,3 181,90 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.116 8200.128 8200.115 8200.169 8200.169 8200.170 8200.119 8200.164 8200.158 8200.124 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Joiesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 23,458 107,021 29,206 96,370 181,967 99,297 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,44 5,2 7,9 10,5 7,9 91,5 79,8 724,3 141,7 86,3 212,8 165,6 4,8 23,4 107,0 29,2 96,3 181,9 99,2 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.119 8200.164 8200.158 8200.124 8200.146 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 23,458 107,021 29,206 96,370 181,967 99,297 42,128 | \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,44 5,20 7,90 10,55 7,99 91,54 79,85 724,30 141,77 86,33 212,83 165,62 4,83 23,44 107,02 29,20 96,33 181,90 99,22 42,12 |
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| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.115 8200.119 8200.164 8200.124 8200.124 8200.137 8200.138 8200.125 8200.144 8200.107 8200.127 8200.127 8200.168 8200.136 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Direll Water: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: Contract Labor: Roustabout Services: Mudlogging: Geo-Steering: Open Hole Logging: | . . . | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 23,458 107,021 29,206 96,370 181,967 99,297 42,128 71,667 200,213 99,599 45,311 2,400 219,551 27,283 2,137 | \$ \$ <td></td> <td>\$\$ <td< td=""><td>- - - - - - -</td><td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>2,800,4 5,2 7,9 10,5 79,8 724,3 141,7 86,3 212,8 165,6 4,8 23,4 107,0 29,2 96,3 181,9 99,2 42,1 71,6 200,2 99,5 45,3 2,4 219,5 27,2 2,1</td></td<></td> | | \$\$ \$\$ <td< td=""><td>- - - - - - -</td><td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>2,800,4 5,2 7,9 10,5 79,8 724,3 141,7 86,3 212,8 165,6 4,8 23,4 107,0 29,2 96,3 181,9 99,2 42,1 71,6 200,2 99,5 45,3 2,4 219,5 27,2 2,1</td></td<> | - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,4 5,2 7,9 10,5 79,8 724,3 141,7 86,3 212,8 165,6 4,8 23,4 107,0 29,2 96,3 181,9 99,2 42,1 71,6 200,2 99,5 45,3 2,4 219,5 27,2 2,1 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.104 8200.128 8200.115 8200.115 8200.115 8200.119 8200.169 8200.119 8200.164 8200.137 8200.138 8200.138 8200.125 8200.144 8200.107 8200.127 8200.168 8200.136 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Direll Water: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: Contract Labor: Roustabout Services: Mudlogging: Geo-Steering: | . . . <td>2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 23,458 107,021 29,206 96,370 181,967 99,297 42,128 71,667 200,213 99,599 45,311 2,400 219,551 27,283 2,137</td> <td>\$ \$ <td></td><td>\$\$ <td< td=""><td>- - - - - - -</td><td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>2,800,4 5,2 7,9 10,5 79,8 724,3 141,7 86,3 212,8 165,6 4,8 23,4 107,0 29,2 96,3 181,9 99,2 42,1 71,6 200,2 99,5 45,3 2,4 219,5 27,2 2,1</td></td<></td></td> | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 23,458 107,021 29,206 96,370 181,967 99,297 42,128 71,667 200,213 99,599 45,311 2,400 219,551 27,283 2,137 | \$ \$ <td></td> <td>\$\$ <td< td=""><td>- - - - - - -</td><td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>2,800,4 5,2 7,9 10,5 79,8 724,3 141,7 86,3 212,8 165,6 4,8 23,4 107,0 29,2 96,3 181,9 99,2 42,1 71,6 200,2 99,5 45,3 2,4 219,5 27,2 2,1</td></td<></td> | | \$\$ \$\$ <td< td=""><td>- - - - - - -</td><td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>2,800,4 5,2 7,9 10,5 79,8 724,3 141,7 86,3 212,8 165,6 4,8 23,4 107,0 29,2 96,3 181,9 99,2 42,1 71,6 200,2 99,5 45,3 2,4 219,5 27,2 2,1</td></td<> | - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,800,4 5,2 7,9 10,5 79,8 724,3 141,7 86,3 212,8 165,6 4,8 23,4 107,0 29,2 96,3 181,9 99,2 42,1 71,6 200,2 99,5 45,3 2,4 219,5 27,2 2,1 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.104 8200.128 8200.115 8200.115 8200.115 8200.115 8200.169 8200.119 8200.164 8200.158 8200.124 8200.138 8200.138 8200.138 8200.125 8200.144 8200.127 8200.127 8200.168 8200.136 8200.134 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Diresel: Mud - Diesel: Mud - Joisel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Consulting Services: Contract Labor: Roustabout Services: Mudlogging: Geo-Steering: Open Hole Logging: Coring & Analysis: | . . . | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 23,458 107,021 29,206 96,370 181,967 99,297 42,128 71,667 200,213 99,599 45,311 2,400 219,551 27,283 2,137 - 7,456 | \$ | | \$\$ \$\$ <td< td=""><td>- - - - - - -</td><td>\$ \$ <td>2,800,44 5,2 7,9 10,5 7,9 91,5 79,8 724,3 141,7 86,3 212,8 165,6 4,8 23,4 107,0 29,2 96,3 181,9 99,2 42,1 71,6 200,2 99,5 45,3 2,4 219,5 27,2 2,1</td></td></td<> | - - - - - - - | \$ \$ <td>2,800,44 5,2 7,9 10,5 7,9 91,5 79,8 724,3 141,7 86,3 212,8 165,6 4,8 23,4 107,0 29,2 96,3 181,9 99,2 42,1 71,6 200,2 99,5 45,3 2,4 219,5 27,2 2,1</td> | 2,800,44 5,2 7,9 10,5 7,9 91,5 79,8 724,3 141,7 86,3 212,8 165,6 4,8 23,4 107,0 29,2 96,3 181,9 99,2 42,1 71,6 200,2 99,5 45,3 2,4 219,5 27,2 2,1 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.102 8200.104 8200.102 8200.104 8200.104 8200.104 8200.104 8200.104 8200.104 8200.115 8200.115 8200.115 8200.119 8200.164 8200.124 8200.138 8200.138 8200.138 8200.138 8200.138 8200.125 8200.127 8200.127 8200.136 8200.136 8200.136 8200.136 8200.134 8200.135 8200.135 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Diresel: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: Contract Labor: Roustabout Services: Mudlogging: Geo-Steering: Open Hole Logging: Coring & Analysis: Safety & Environmental: | . . . | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 23,458 107,021 29,206 96,370 181,967 99,297 42,128 71,667 200,213 99,599 45,311 2,400 219,551 27,283 2,137 - 7,456 - 2,198 | \$ | | \$\$ \$\$< | - - - - - - - | \$ \$ <td>2,800,44 5,2 7,9 10,5 7,9 91,5 79,8 724,3 141,7 86,3 212,8 165,6 4,8 23,4 107,0 29,2 96,3 181,9 99,2 42,1 71,6 200,2 99,5 45,3 2,4 219,5 27,2 2,1</td> | 2,800,44 5,2 7,9 10,5 7,9 91,5 79,8 724,3 141,7 86,3 212,8 165,6 4,8 23,4 107,0 29,2 96,3 181,9 99,2 42,1 71,6 200,2 99,5 45,3 2,4 219,5 27,2 2,1 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.102 8200.104 8200.104 8200.104 8200.128 8200.115 8200.115 8200.115 8200.115 8200.169 8200.119 8200.164 8200.158 8200.124 8200.138 8200.138 8200.125 8200.144 8200.125 8200.144 8200.127 8200.168 8200.136 8200.134 8200.134 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Diresel: Mud - Diesel: Mud - Joisel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Consulting Services: Contract Labor: Roustabout Services: Mudlogging: Geo-Steering: Open Hole Logging: Coring & Analysis: | . . . | 2,800,446 5,269 7,903 10,538 7,903 91,542 79,822 724,306 141,775 86,380 212,831 165,626 4,873 23,458 107,021 29,206 96,370 181,967 99,297 42,128 71,667 200,213 99,599 45,311 2,400 219,551 27,283 2,137 - 7,456 - 2,198 4,419 | \$ | | \$\$ \$\$< | - - - - - - - | \$ \$ <td>2,800,44 5,2 7,9 10,5 7,9 91,5 79,8 724,3 141,7 86,3 212,8 165,6 4,8 23,4 107,0 29,2 96,3 181,9 99,2 42,1 71,6 200,2 99,5 45,3 2,4 219,5 27,2 2,1 7,4</td> | 2,800,44 5,2 7,9 10,5 7,9 91,5 79,8 724,3 141,7 86,3 212,8 165,6 4,8 23,4 107,0 29,2 96,3 181,9 99,2 42,1 71,6 200,2 99,5 45,3 2,4 219,5 27,2 2,1 7,4 |

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AFE # NM0197 - Daytona 29 Fed Com #304H

| | | - | | | | |
|-----------------------|------------------------------|----|-----------|-----------------|---------------|-----------------|
| Intangible Completio | n | \$ | - | \$ 6,293,365 | \$ - | \$ 6,293,365 |
| 8300.205 | Location & Roads: | \$ | - | \$ 5,294 | \$ - | \$ 5,294 |
| 8300.216 | Cased Hole Logs & Surveys | \$ | - | \$ - | \$ - | \$ - |
| 8300.243 | Analysis | \$ | - | \$ 12,645 | \$ - | \$ 12,645 |
| 8300.270 | Stimulation: | \$ | - | \$ 1,483,399 | \$ - | \$ 1,483,399 |
| 8300.275 | Proppant: | \$ | - | \$ 1,193,418 | \$ - | \$ 1,193,418 |
| 8300.207 | Water: | \$ | - | \$ 932,358 | \$ - | \$ 932,358 |
| 8300.274 | Water Transfer: | \$ | - | \$ 82,673 | \$ - | \$ 82,673 |
| 8300.266 | Chemicals: | \$ | - | \$ 443,277 | \$ - | \$ 443,277 |
| 8300.209 | Pump Down Services: | \$ | - | \$ 110,117 | \$ - | \$ 110,117 |
| 8300.214 | Wireline/Perforating: | \$ | - | \$ 399,556 | \$ - | \$ 399,556 |
| 8300.203 | Fuel, Power: | \$ | - | \$ 700,280 | \$ - | \$ 700,280 |
| 8300.210 | Rental Equipment (Surface): | \$ | - | \$ 371,475 | \$ - | \$ 371,475 |
| 8300.277 | Mancamp: | \$ | - | \$ 18,815 | \$ - | \$ 18,815 |
| 8300.250 | Rental Equipment (Downhole): | \$ | - | \$ 43,431 | \$ - | \$ 43,431 |
| 8300.232 | Disposal: | \$ | - | \$ 28,704 | \$ - | \$ 28,704 |
| 8300.276 | Safety & Environmental: | \$ | - | \$ 6,876 | \$ - | \$ 6,876 |
| 8300.277 | Consulting Services | \$ | - | \$ 200,739 | \$ - | \$ 200,739 |
| 8300.212 | Contract Labor: | \$ | - | \$ 30,506 | \$ - | \$ 30,506 |
| 8300.278 | Roustabout Services: | \$ | - | \$ 1,581 | \$ - | \$ 1,581 |
| 8300.220 | Company Supervision: | \$ | - | \$ 5,058 | \$ - | \$ 5,058 |
| 8300.230 | Completions Rig: | \$ | - | \$ 39,516 | \$ - | \$ 39,516 |
| 8300.271 | Coil Tubing Unit | \$ | - | \$ 110,706 | \$ - | \$ 110,706 |
| 8300.273 | Flowback: | \$ | - | \$ 59,201 | \$ - | \$ 59,201 |
| 8300.229 | Transportation: | \$ | - | \$ 13,742 | \$ - | \$ 13,742 |
| 8300.225 | Contingency: | \$ | - | \$ - | \$ - | \$ - |
| Intangible Facilities | | \$ | - | \$ - | \$ 249,376 | \$ 249,376 |
| 8350.401 | Title Work/Permit Fees: | \$ | - | \$ - | \$ - | \$ - |
| 8350.402 | Damages/ROW: | \$ | - | \$ - | \$ - | \$ - |
| | Location, Roads: | \$ | - | \$ - | \$ 499 | \$ 499 |
| 8350.405 | Pipeline/Flowline Labor: | \$ | - | \$ - | \$ - | \$ - |
| 8350.406 | Automation/Electrical Labor: | \$ | - | \$ - | \$ - | \$ - |
| 8350.407 | Engineering/Technical Labor: | \$ | - | \$ - | \$ 56,823 | \$ 56,823 |
| | Civil/Mechanical Labor: | \$ | - | \$ - | \$ 115,718 | \$ 115,718 |
| | Commissioning Labor: | \$ | - | \$ - | \$ -, - | \$ - |
| 8350.410 | Transportation: | \$ | - | \$ - | \$ 15,638 | \$ 15,638 |
| 8350.404 | Equipment Rentals: | \$ | - | \$ - | \$ 9,982 | \$ 9,982 |
| 8350.411 | Safety & Environmental: | \$ | - | \$ - | \$ - | \$ - |
| | Contingency: | \$ | - | \$ - | \$ 50,716 | \$ 50,716 |
| | TAL INTANGIBLE COSTS >>> | \$ | 2,800,446 | \$ 6,293,365 | \$ 249,376 | \$ 9,343,187 |

| TOTAL D&C&F COSTS >>> | \$ 3,957,806 | \$ 6,567,300 | \$ 1,065,027 | \$ 11,590,132 |
|-----------------------|--------------|--------------|--------------|---------------|
| IOTAL D&C&F COSTS >>> | Drilling | Completion | Facilities | Total |

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____ Working Interest: _____

Signature:

Date: _____



| AFE: | NM0192 | Date: | May 1 | 6, 2023 |
|--------------|---|----------------|---------|---------------|
| Well Name: D | Daytona 29 Fed Com #601H | Projected MD | /TVD: | 20473 / 10150 |
| Target: B | Bone Springs | Spud t | to TD: | 13.6 days |
| County: L | ea | Lateral Le | ength: | 10,000 |
| State: N | IM | St | tages: | 64 |
| SHL: S | ec: 29, T-18S, R-34E; 160 FNL, 1540 FWL | Total Proppant | (ppf): | 2,500 |
| BHL: S | ec: 32, T-18S, R-34E; 100 FSL, 1260 FWL | Total Fluid (g | al/ft): | 3,000 |

PROJECT DESCRIPTION:

The proposed AFE is for the Daytona 29 Fed Com #601H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1300' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 5300' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 20473' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

| | TOTAL |
|----------------------|--------------|
| DRILLING: | \$4,096,197 |
| COMPLETIONS: | \$6,591,877 |
| FACILITIES: | \$1,065,027 |
| COMPLETED WELL COST: | \$11,753,101 |

OPERATOR APPROVAL:

| Signature: Name: | Jacob Nagy | Date: Title: CO-C.E.O. |
|---------------------|---|-----------------------------------|
| Signature: Name: | Skyler Gary | Date: Title: Co-C.E.O. |
| Signature: Name: | Pete Williams | Date: Title: C.F.O. |
| Signature: Name: | Braden Harris Final Amended & Consolid | Date: Title: S.V.P. Operations |

Released to Imaging: 11/25/2024 4:51: Kyafft Operating, LLC Case Nos. 24632 & 24633

AFE # NM0192 - Daytona 29 Fed Com #601H

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| | TANGIBLE COSTS | | Drilling | | ompletion | | Facilities | | Total |
|--|---|---|---|--|-------------|--|------------|---|---|
| angible Drilling | | \$ | 1,210,943 | \$ | - | \$ | - | \$ | 1,210,94 |
| 8400.301 | Surface Casing: | \$ | 101,687 | \$ | - | \$ | - | \$ | 101,68 |
| 8400.302 | Intermediate1 Casing: | \$ | 317,853 | \$ | - | \$ | - | \$ | 317,85 |
| 8400.302 | Intermediate2 Casing: | \$ | - | \$ | - | \$ | - | \$ | |
| 8400.303 | Production Casing: | \$ | 734,500 | \$ | - | \$ | - | \$ | 734,50 |
| 8400.340 | Wellhead Equipment: | \$ | 56,903 | \$ | | \$ | _ | \$ | 56,90 |
| 0400.040 | | \$ | 50,505 | φ \$ | | φ \$ | - | \$ | 50,50 |
| | | | - | | - | | - | | |
| angible Completion | | \$ | - | \$ | 296,064 | \$ | - | \$ | 296,06 |
| 8400.308 | Tubing: | \$ | - | \$ | 147,127 | \$ | - | \$ | 147,12 |
| 8400.340 | Wellhead Equip: | \$ | - | \$ | 107,841 | \$ | - | \$ | 107,84 |
| 8400.312 | Artificial Lift: Gas Lift | \$ | - | \$ | 41,096 | \$ | - | \$ | 41,09 |
| | | \$ | - | \$ | - | \$ | - | \$ | |
| angible Facility | | \$ | | \$ | | \$ | 815,651 | \$ | 815,65 |
| | | | - | | | | | | • |
| 8400.341 | Vessels: | \$ | - | \$ | - | \$ | 155,381 | \$ | 155,38 |
| 8400.342 | Tanks: | \$ | - | \$ | - | \$ | 71,306 | \$ | 71,30 |
| 8400.343 | Flare: | \$ | - | \$ | - | \$ | 19,963 | \$ | 19,96 |
| 8400.344 | Compressors: | \$ | - | \$ | - | \$ | 13,912 | \$ | 13,9 ² |
| 8400.316 | Pipe/Valves/Fittings: | \$ | | \$ | | \$ | 117,518 | \$ | 117,5 |
| | Instrumentation/Meters: | | | | - | | | | |
| 8400.328 | | \$ | - | \$ | - | \$ | 36,201 | \$ | 36,20 |
| 8400.345 | LACT Unit: | \$ | - | \$ | - | \$ | - | \$ | |
| 8400.346 | Electrical Facility: | \$ | - | \$ | - | \$ | - | \$ | |
| 8400.347 | Containment: | \$ | - | \$ | - | \$ | 19,231 | \$ | 19,2 |
| 8400.348 | Pump/Supplies: | \$ | | \$ | | \$ | 29,247 | \$ | 29,2 |
| | Pipelines: | | - | | | | 23,247 | | 23,2 |
| 8400.349 | • | \$ | - | \$ | - | \$ | - | \$ | |
| 8400.315 | Flowlines: | \$ | - | \$ | - | \$ | - | \$ | |
| 8400.350 | Instrument/Electrical Panel: | \$ | - | \$ | - | \$ | 352,891 | \$ | 352,8 |
| | | \$ | - | \$ | - | \$ | - | \$ | |
| T | OTAL TANGIBLE COSTS >>> | , | 1,210,943 | \$ | 296,064 | \$ | 815,651 | \$ | 2,322,65 |
| • | | Ψ | 1,210,343 | Ψ | 230,004 | Ψ | 010,001 | Ψ | 2,022,00 |
| | | | D | | omplation | | Facilities | | Total |
| | INTANGIBLE COSTS | | Drilling | I (| ompielion | | | | |
| tangible Drilling | INTANGIBLE COSTS | ¢ | Drilling | | ompletion | | | ¢ | 2 995 21 |
| tangible Drilling | | \$ | 2,885,254 | \$ | - ompletion | \$ | - | \$ | |
| 8200.111 | Survey, Stake/Permit: | \$ | 2,885,254 5,269 | \$ \$ | - | \$ \$ | | \$ | 2,885,2 5,2 |
| | Survey, Stake/Permit: Damages/ROW: | | 2,885,254 5,269 7,903 | \$ | - | \$ | | | |
| 8200.111 | Survey, Stake/Permit: | \$ | 2,885,254 5,269 | \$ \$ | - | \$ \$ | | \$ | 5,2 7,9 |
| 8200.111 8200.113 8200.149 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. | \$ \$ \$ | 2,885,254 5,269 7,903 10,538 | \$ \$ \$ | - | \$ \$ | | \$ \$ \$ | 5,2 7,9 10,5 |
| 8200.111 8200.113 8200.149 8200.152 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: | \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 | \$ \$ \$ \$ \$ | - | \$ \$ \$ \$ \$ | | \$ \$ \$ | 5,2 7,9 10,5 7,9 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: | \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 | \$ \$ \$ \$ \$ | - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ | 5,2 7,9 10,5 7,9 91,5 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.112 8200.103 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 | \$ \$ \$ \$ \$ \$ \$ \$ | - | \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,2 7,9 10,5 7,9 91,5 79,8 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - | \$ \$\$ \$\$ \$\$ \$\$ \$\$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,2 7,9 10,5 7,9 91,5 79,8 759,6 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.112 8200.103 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 | \$ \$ \$ \$ \$ \$ \$ \$ | - | \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,2 7,9 10,5 7,9 91,5 79,8 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 | \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,2 7,9 10,5 7,9 91,5 79,5 759,6 150,7 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 8200.116 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 | \$\$ \$\$< | | \$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,2 7,9 10,5 91,5 79,6 759,6 150,1 87,1 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 8200.116 8200.128 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 | \$\$ \$\$< | | \$\$ \$\$< | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,2 7,9 10,5 7,9 91,5 79,6 759,6 150,1 87,1 220,9 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 | \$\$ \$\$< | | \$\$ \$\$< | | \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ | 5,2 7,9 10,5 91,5 79,6 759,6 150,1 87,1 220,9 168,3 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.103 8200.102 8200.104 8200.116 8200.128 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 | \$\$ \$\$< | | \$\$ \$\$< | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,2 7,9 10,5 91,5 79,6 759,6 150,1 87,1 220,9 168,3 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 | \$\$ \$\$< | | \$\$ \$\$< | | \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ | 5,2 7,9 10,5 91,5 79,6 150,1 87,1 220,9 168,3 5,0 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 | \$\$ \$\$< | | \$ | | \$\$ \$\$< | 5,2 7,9 10,5 91,5 79,6 150,1 87,1 220,9 168,3 5,0 23,4 |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.103 8200.102 8200.104 8200.116 8200.116 8200.128 8200.117 8200.115 8200.169 8200.170 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 | \$\$ \$\$< | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$\$ \$\$< | 5,2 7,9 10,5 91,5 79,6 150,1 87,1 220,9 168,3 5,0 23,4 107,0 |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.102 8200.102 8200.104 8200.116 8200.128 8200.117 8200.115 8200.115 8200.169 8200.170 8200.119 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Auxiliary: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 | \$\$ \$\$< | | \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,2 7,9 10,5 91,5 79,8 759,6 150,1 87,1 220,9 168,3 5,0 23,4 107,0 29,7 |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.115 8200.169 8200.119 8200.164 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud Pine: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 | \$ | | \$ | | S S <t< td=""><td>5,2 7,9 10,5 91,5 79,8 759,6 150,1 87,1 220,9 168,3 5,0 23,4 107,0 29,7 100,7</td></t<> | 5,2 7,9 10,5 91,5 79,8 759,6 150,1 87,1 220,9 168,3 5,0 23,4 107,0 29,7 100,7 |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.102 8200.102 8200.104 8200.116 8200.128 8200.117 8200.115 8200.115 8200.169 8200.170 8200.119 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Auxiliary: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 | \$\$ \$\$< | | \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,2 7,9 10,5 91,5 79,8 759,6 150,1 87,1 220,9 168,3 5,0 23,4 107,0 29,7 100,7 |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.115 8200.169 8200.170 8200.119 8200.164 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud Pine: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 | \$ | | \$ | | S S <t< td=""><td>5,2 7,9 10,5 91,5 79,8 759,6 150,1 87,1 220,9 168,3 5,0 23,4 107,0 29,7 100,7 183,7</td></t<> | 5,2 7,9 10,5 91,5 79,8 759,6 150,1 87,1 220,9 168,3 5,0 23,4 107,0 29,7 100,7 183,7 |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.169 8200.170 8200.119 8200.164 8200.158 8200.124 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud Pine: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 | \$ | | \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,2 7,9 10,5 7,9 91,5 7,9,8 7,59,6 150,1 87,1 220,9 168,3 5,0 23,4 107,0 29,7 100,7 183,7 103,4 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.119 8200.164 8200.158 8200.124 8200.146 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud & Chemicals: Mud - Dill Water: Mud Brine: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 | \$ | | \$ | | \$ \$ <td< td=""><td>5,2 7,9 10,5 7,9 91,5 7,9,6 150,1 87,1 220,9 168,3 5,0 23,4 107,0 29,7 100,7 183,7 103,4 43,1</td></td<> | 5,2 7,9 10,5 7,9 91,5 7,9,6 150,1 87,1 220,9 168,3 5,0 23,4 107,0 29,7 100,7 183,7 103,4 43,1 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.102 8200.102 8200.104 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.169 8200.169 8200.164 8200.158 8200.124 8200.146 8200.137 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Joisesl: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 71,962 | \$ | | \$ | | \$ | 5,2 7,5 10,5 91,5 759,6 150,7 220,5 168,5 5,0 23,4 107,0 29,7 100,7 183,7 103,4 43,7 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.119 8200.164 8200.158 8200.124 8200.146 8200.137 8200.138 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Drill Water: Mud - Direll Water: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 71,962 200,213 | \$ | | \$ | | \$ | 5,2 7,5 10,5 7,9 150,7 759,6 150,7 220,5 168,5 5,0 23,4 107,0 29,7 100,7 183,7 103,4 43,7 103,4 43,7 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.102 8200.102 8200.104 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.169 8200.169 8200.164 8200.158 8200.124 8200.146 8200.137 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Jiesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 71,962 | \$ | | \$ | | \$ | 5,2 7,9 10,5 79,5 759,6 150,1 87,1 220,9 168,3 5,0 23,4 107,0 29,7 100,7 183,7 103,4 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.119 8200.164 8200.158 8200.124 8200.146 8200.137 8200.138 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Drill Water: Mud - Direll Water: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 71,962 200,213 104,341 | \$ | | \$ | | \$ | 5,2 7,5 10,5 79,5 759,6 150,1 87,1 220,5 168,3 5,6 23,4 107,6 29,7 108,7 103,4 43,1 71,5 200,2 104,3 |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.169 8200.170 8200.164 8200.158 8200.124 8200.137 8200.138 8200.106 8200.125 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Drill Water: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 71,962 200,213 104,341 | \$ | | \$ | | \$ \$ <td< td=""><td>5,2 7,5 10,5 79,5 759,6 150,1 87,1 220,5 168,3 5,0 23,4 107,0 29,7 108,7 103,4 43,1 71,5 200,2 104,3 45,3</td></td<> | 5,2 7,5 10,5 79,5 759,6 150,1 87,1 220,5 168,3 5,0 23,4 107,0 29,7 108,7 103,4 43,1 71,5 200,2 104,3 45,3 |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.170 8200.164 8200.158 8200.124 8200.124 8200.137 8200.138 8200.106 8200.125 8200.144 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Drill Water: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 71,962 200,213 104,341 45,311 2,400 | \$ | | \$ | | \$ \$ <td< td=""><td>5,2 7,5 10,5 79,8 759,6 150,1 87,1 220,5 168,3 5,0 23,4 107,0 29,7 108,7 103,4 43,1 71,5 200,2 104,3 45,3 2,4</td></td<> | 5,2 7,5 10,5 79,8 759,6 150,1 87,1 220,5 168,3 5,0 23,4 107,0 29,7 108,7 103,4 43,1 71,5 200,2 104,3 45,3 2,4 |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.170 8200.164 8200.158 8200.164 8200.158 8200.124 8200.137 8200.138 8200.106 8200.125 8200.144 8200.107 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Diresel: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 71,962 200,213 104,341 45,311 2,400 231,619 | \$ | | \$ | | \$ \$ <td< td=""><td>5,2 7,5 10,5 79,6 759,6 150,7 220,5 168,3 5,0 23,4 107,0 29,7 100,7 100,7 100,7 100,7 100,7 100,7 100,7 100,7 100,7 100,7 200,2 20,2 20,2 20,2 20,2 20,2 20,2</td></td<> | 5,2 7,5 10,5 79,6 759,6 150,7 220,5 168,3 5,0 23,4 107,0 29,7 100,7 100,7 100,7 100,7 100,7 100,7 100,7 100,7 100,7 100,7 200,2 20,2 20,2 20,2 20,2 20,2 20,2 |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.170 8200.164 8200.158 8200.164 8200.158 8200.124 8200.137 8200.138 8200.106 8200.125 8200.144 8200.107 8200.127 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Direll Water: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: Contract Labor: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 71,962 200,213 104,341 45,311 2,400 231,619 27,283 | \$ | | \$\$ \$\$< | | \$ \$ <td>5,2 7,5 10,5 79,6 759,6 150,7 220,5 168,3 5,0 23,4 107,0 29,7 100,7 100,7 100,7 100,7 100,7 100,7 100,7 200,2 20,2 20,2 20,2 20,2 20,2 20,2</td> | 5,2 7,5 10,5 79,6 759,6 150,7 220,5 168,3 5,0 23,4 107,0 29,7 100,7 100,7 100,7 100,7 100,7 100,7 100,7 200,2 20,2 20,2 20,2 20,2 20,2 20,2 |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.170 8200.164 8200.158 8200.124 8200.124 8200.137 8200.138 8200.106 8200.125 8200.144 8200.107 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Drill Water: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: Contract Labor: Roustabout Services: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 71,962 200,213 104,341 45,311 2,400 231,619 | \$ | | \$ | | \$ \$ <td< td=""><td>5,2 7,5 10,5 79,6 759,6 150,- 220,5 168,2 5,6 23,4 107,6 29,7 100,7 100,7 100,7 100,7 100,7 100,7 100,2 20,2 20,2 20,2 20,2 20,2 20,2 20,</td></td<> | 5,2 7,5 10,5 79,6 759,6 150,- 220,5 168,2 5,6 23,4 107,6 29,7 100,7 100,7 100,7 100,7 100,7 100,7 100,2 20,2 20,2 20,2 20,2 20,2 20,2 20, |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.169 8200.170 8200.164 8200.158 8200.158 8200.124 8200.137 8200.138 8200.106 8200.125 8200.144 8200.107 8200.127 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Drill Water: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: Contract Labor: Roustabout Services: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 71,962 200,213 104,341 45,311 2,400 231,619 27,283 | \$ | | \$\$ \$\$< | | \$ \$ <td>5,2 7,5 10,5 79,6 759,6 150,- 220,5 168,2 5,6 23,4 107,6 29,7 100,7 100,7 100,7 100,7 100,7 100,7 100,2 20,2 20,2 20,2 20,2 20,2 20,2 20,</td> | 5,2 7,5 10,5 79,6 759,6 150,- 220,5 168,2 5,6 23,4 107,6 29,7 100,7 100,7 100,7 100,7 100,7 100,7 100,2 20,2 20,2 20,2 20,2 20,2 20,2 20, |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.115 8200.119 8200.164 8200.158 8200.124 8200.137 8200.138 8200.106 8200.125 8200.144 8200.107 8200.127 8200.127 8200.136 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Direll Water: Mud - Direll Water: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: Contract Labor: Roustabout Services: Mudlogging: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 71,962 200,213 104,341 45,311 2,400 231,619 27,283 2,156 | \$ | | \$\$ \$\$< | | \$ \$ <td>5; 7; 7; 91; 79; 759; 150; 87; 220; 168; 5; 23; 107; 200; 100; 100; 100; 100; 100; 23; 100; 23; 107; 200; 23; 103; 200; 23; 200; 23; 200; 23; 200; 23; 200; 23; 200; 200</td> | 5; 7; 7; 91; 79; 759; 150; 87; 220; 168; 5; 23; 107; 200; 100; 100; 100; 100; 100; 23; 100; 23; 107; 200; 23; 103; 200; 23; 200; 23; 200; 23; 200; 23; 200; 23; 200; 200 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.115 8200.169 8200.119 8200.164 8200.158 8200.124 8200.137 8200.138 8200.106 8200.125 8200.144 8200.107 8200.127 8200.127 8200.168 8200.136 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Direll Water: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: Contract Labor: Roustabout Services: Mudlogging: Geo-Steering: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 71,962 200,213 104,341 45,311 2,400 231,619 27,283 | \$ | | \$\$ \$\$< | | \$ \$ \$ | 5,2 7,5 10,5 7,9 150,- 759,6 150,- 220,5 168,3 5,0 23,4 107,0 29,7 100,3 103,4 43,7 71,5 200,2 104,3 43,5 71,5 200,2 104,3 23,6 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.115 8200.169 8200.119 8200.164 8200.158 8200.124 8200.137 8200.138 8200.106 8200.125 8200.144 8200.107 8200.127 8200.127 8200.168 8200.136 8200.134 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Direll Water: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: Contract Labor: Roustabout Services: Mudlogging: Geo-Steering: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 71,962 200,213 104,341 45,311 2,400 231,619 27,283 2,156 | \$ | | \$ | | \$ \$ \$ | 5,2 7,9 10,5 91,5 79,6 759,6 150,7 87,7 220,6 168,5 5,6 23,4 107,6 29,7 100,7 100,7 100,7 100,7 100,2 20,2 104,5 200,2 231,6 2 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 8200.104 8200.104 8200.104 8200.115 8200.128 8200.117 8200.115 8200.115 8200.169 8200.119 8200.164 8200.158 8200.124 8200.137 8200.138 8200.106 8200.125 8200.144 8200.107 8200.127 8200.127 8200.168 8200.136 8200.143 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Direll Water: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: Contract Labor: Roustabout Services: Mudlogging: Geo-Steering: Open Hole Logging: Coring & Analysis: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 71,962 200,213 104,341 45,311 2,400 231,619 27,283 2,156 | \$ | | \$\$ \$\$< | | \$ \$ <td>5,2 7,9 10,5 91,5 79,6 759,6 150,7 87,7 220,6 168,5 5,6 23,4 107,6 29,7 100,7 100,7 100,7 100,7 100,2 20,2 104,5 200,2 231,6 2</td> | 5,2 7,9 10,5 91,5 79,6 759,6 150,7 87,7 220,6 168,5 5,6 23,4 107,6 29,7 100,7 100,7 100,7 100,7 100,2 20,2 104,5 200,2 231,6 2 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.115 8200.169 8200.119 8200.164 8200.158 8200.124 8200.137 8200.138 8200.106 8200.125 8200.144 8200.107 8200.127 8200.127 8200.168 8200.136 8200.134 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Direll Water: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: Contract Labor: Roustabout Services: Mudlogging: Geo-Steering: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 71,962 200,213 104,341 45,311 2,400 231,619 27,283 2,156 | \$ | | \$ | | \$ \$ \$ | 5,2 7,9 10,5 91,5 79,6 759,6 150,7 87,7 220,6 168,5 5,6 23,4 107,6 29,7 100,7 100,7 100,7 100,7 100,2 20,2 104,5 200,2 231,6 2 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 8200.104 8200.104 8200.104 8200.116 8200.128 8200.115 8200.115 8200.115 8200.164 8200.119 8200.164 8200.158 8200.164 8200.125 8200.138 8200.125 8200.138 8200.125 8200.144 8200.127 8200.127 8200.136 8200.136 8200.135 8200.135 8200.165 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Direll Water: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: Contract Labor: Roustabout Services: Mudlogging: Geo-Steering: Open Hole Logging: Coring & Analysis: Safety & Environmental: | \$ \$ <td< td=""><td>2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 71,962 200,213 104,341 45,311 2,400 231,619 27,283 2,156 - 7,589 - 2,288</td><td>\$ \$</td><td></td><td>\$\$ \$\$<</td><td></td><td>\$ \$</td><td>5,; 7,9 10,5 91,5 759,6 150,7 87,7 220,5 168,5 5,6 23,4 107,6 23,4 107,6 29,7 100,7 100,7 100,7 100,7 100,7 200,2 23,4 104,5 24,2 231,6 27,2 2,7 7,5 223,1 27,5 2,7 2,7 2,7 2,7</td></td<> | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 71,962 200,213 104,341 45,311 2,400 231,619 27,283 2,156 - 7,589 - 2,288 | \$ | | \$\$ \$\$< | | \$ | 5,; 7,9 10,5 91,5 759,6 150,7 87,7 220,5 168,5 5,6 23,4 107,6 23,4 107,6 29,7 100,7 100,7 100,7 100,7 100,7 200,2 23,4 104,5 24,2 231,6 27,2 2,7 7,5 223,1 27,5 2,7 2,7 2,7 2,7 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.119 8200.164 8200.119 8200.164 8200.125 8200.124 8200.138 8200.125 8200.144 8200.125 8200.144 8200.127 8200.127 8200.168 8200.136 8200.134 8200.135 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Direll Water: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: Contract Labor: Roustabout Services: Mudlogging: Geo-Steering: Open Hole Logging: Coring & Analysis: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 71,962 200,213 104,341 45,311 2,400 231,619 27,283 2,156 - 7,589 - 2,288 4,638 | \$ | | \$\$ \$\$< | | \$ | 5,2 7,9 10,5 7,9 91,5 7,9,6 7,59,6 150,7 87,7 220,5 168,5 5,6 23,4 107,6 29,7 100,7 100,7 100,7 100,7 100,7 200,2 23,4 104,5 200,2 231,6 27,2 231,6 27,5 2,7 5,5 23,4 104,5 24,5 24,5 24,5 24,6 24,6 24,6 24,6 24,6 24,6 24,6 24,6 |

Released to Imaging: 11/25/2024 4:51: AVAIIt Operating, LLC Case Nos. 24632 & 24633

AFE # NM0192 - Daytona 29 Fed Com #601H

| | - | | | | | |
|---------------------------------------|----|-----------|----|-----------|---------------|-----------------|
| Intangible Completion | \$ | - | \$ | 6,295,813 | \$ - | \$ 6,295,813 |
| 8300.205 Location & Roads: | \$ | - | \$ | 5,294 | \$ - | \$ 5,294 |
| 8300.216 Cased Hole Logs & Surveys | \$ | - | \$ | - | \$ - | \$ - |
| 8300.243 Analysis | \$ | - | \$ | 12,645 | \$ - | \$ 12,645 |
| 8300.270 Stimulation: | \$ | - | \$ | 1,483,399 | \$ - | \$ 1,483,399 |
| 8300.275 Proppant: | \$ | - | \$ | 1,193,418 | \$ - | \$ 1,193,418 |
| 8300.207 Water: | \$ | - | \$ | 932,358 | \$ - | \$ 932,358 |
| 8300.274 Water Transfer: | \$ | - | \$ | 82,673 | \$ - | \$ 82,673 |
| 8300.266 Chemicals: | \$ | - | \$ | 443,277 | \$ - | \$ 443,277 |
| 8300.209 Pump Down Services: | \$ | - | \$ | 110,117 | \$ - | \$ 110,117 |
| 8300.214 Wireline/Perforating: | \$ | - | \$ | 399,556 | \$ - | \$ 399,556 |
| 8300.203 Fuel, Power: | \$ | - | \$ | 700,280 | \$ - | \$ 700,280 |
| 8300.210 Rental Equipment (Surface): | \$ | - | \$ | 371,475 | \$ - | \$ 371,475 |
| 8300.277 Mancamp: | \$ | - | \$ | 18,815 | \$ - | \$ 18,815 |
| 8300.250 Rental Equipment (Downhole): | \$ | - | \$ | 43,431 | \$ - | \$ 43,431 |
| 8300.232 Disposal: | \$ | - | \$ | 28,704 | \$ - | \$ 28,704 |
| 8300.276 Safety & Environmental: | \$ | - | \$ | 6,876 | \$ - | \$ 6,876 |
| 8300.277 Consulting Services: | \$ | - | \$ | 200,739 | \$ - | \$ 200,739 |
| 8300.212 Contract Labor: | \$ | - | \$ | 30,506 | \$ - | \$ 30,506 |
| 8300.278 Roustabout Services: | \$ | - | \$ | 1,581 | \$ - | \$ 1,581 |
| 8300.220 Company Supervision: | \$ | - | \$ | 5,058 | \$ - | \$ 5,058 |
| 8300.230 Completions Rig: | \$ | - | \$ | 39,516 | \$ - | \$ 39,516 |
| 8300.271 Coil Tubing Unit | \$ | - | \$ | 111,654 | \$ - | \$ 111,654 |
| 8300.273 Flowback: | \$ | - | \$ | 59,201 | \$ - | \$ 59,201 |
| 8300.229 Transportation: | \$ | - | \$ | 15,242 | \$ - | \$ 15,242 |
| 8300.225 Contingency: | \$ | - | \$ | - | \$ - | \$ - |
| Intangible Facilities | \$ | - | \$ | - | \$ 249,376 | \$ 249,376 |
| 8350.401 Title Work/Permit Fees: | \$ | - | \$ | - | \$ - | \$ - |
| 8350.402 Damages/ROW: | \$ | - | \$ | - | \$ - | \$ - |
| 8350.403 Location, Roads: | \$ | - | \$ | - | \$ 499 | \$ 499 |
| 8350.405 Pipeline/Flowline Labor: | \$ | - | \$ | - | \$ - | \$ - |
| 8350.406 Automation/Electrical Labor: | \$ | - | \$ | - | \$ - | \$ - |
| 8350.407 Engineering/Technical Labor: | \$ | - | \$ | - | \$ 56,823 | \$ 56,823 |
| 8350.408 Civil/Mechanical Labor: | \$ | - | \$ | - | \$ 115,718 | \$ 115,718 |
| 8350.409 Commissioning Labor: | \$ | - | \$ | - | \$ - | \$ - |
| 8350.410 Transportation: | \$ | - | \$ | - | \$ 15,638 | \$ 15,638 |
| 8350.404 Equipment Rentals: | \$ | - | \$ | - | \$ 9,982 | \$ 9,982 |
| 8350.411 Safety & Environmental: | \$ | - | \$ | - | \$ - | \$ - |
| 8350.413 Contingency: | \$ | - | \$ | - | \$ 50,716 | \$ 50,716 |
| TOTAL INTANGIBLE COSTS >>> | \$ | 2,885,254 | 6 | 6,295,813 | \$ 249,376 | \$ 9,430,443 |

| TOTAL D&C&F COSTS >>> | \$ 4,096,197 | \$ 6,591,877 | \$ 1,065,027 | \$ 11,753,101 |
|-----------------------|--------------|--------------|--------------|---------------|
| TOTAL DACAP COSTS >>> | Drilling | Completion | Facilities | Total |

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____ Working Interest: _____

Signature:

Date: _____



| AFE: NM0 | 193 | Date: | May 1 | 6, 2023 |
|-------------------|---------------------------------|----------------|---------|---------------|
| Well Name: Dayton | a 29 Fed Com #602H | Projected MD | /TVD: | 20473 / 10150 |
| Target: Bone Sp | prings | Spud | to TD: | 13.6 days |
| County: Lea | | Lateral Le | ength: | 10,000 |
| State: NM | | S | tages: | 64 |
| SHL: Sec: 29, | T-18S, R-34E; 320 FNL, 1540 FWL | Total Proppant | (ppf): | 2,500 |
| BHL: Sec: 32, | T-18S, R-34E; 100 FSL, 2490 FWL | Total Fluid (g | al/ft): | 3,000 |

PROJECT DESCRIPTION:

The proposed AFE is for the Daytona 29 Fed Com #602H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1300' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 5300' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 20473' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

| | TOTAL |
|----------------------|--------------|
| DRILLING: | \$4,096,197 |
| COMPLETIONS: | \$6,591,877 |
| FACILITIES: | \$1,065,027 |
| COMPLETED WELL COST: | \$11,753,101 |

OPERATOR APPROVAL:

| Signature: Name: | Jacob Nagy | Date: Title: Co-C.E.O. |
|---------------------|--|---|
| Signature: Name: | Skyler Gary | Date: Title: Co-C.E.O. |
| Signature: Name: | Pete Williams | Date: Title: C.F.O. |
| Signature: Name: | Braden Harris Final Amended & Consoli | Date: Title: S.V.P. Operations dated Exhibit Packet |

Released to Imaging: 11/25/2024 4:51: Kyafft Operating, LLC Case Nos. 24632 & 24633

AFE # NM0193 - Daytona 29 Fed Com #602H

•

| | TANGIBLE COSTS | | Drilling | | npletion | | Facilities | - | Total |
|--|--|---|---|---|--|--|---|--|---|
| angible Drilling | | \$ | 1,210,943 | \$ | - | \$ | - | \$ | 1,210,943 |
| 8400.301 | Surface Casing: | \$ | 101,687 | \$ | - | \$ | - | \$ | 101,687 |
| 8400.302 | Intermediate1 Casing: | \$ | 317,853 | \$ | - | \$ | - | \$ | 317,853 |
| 8400.302 | Intermediate2 Casing: | \$ | - | \$ | - | \$ | - | \$ | - |
| 8400.303 | Production Casing: | \$ | 734,500 | \$ | - | \$ | - | \$ | 734,500 |
| 8400.340 | Wellhead Equipment: | \$ | 56,903 | \$ | - | \$ | - | \$ | 56,903 |
| | | \$ | - | \$ | - | \$ | - | \$ | - |
| angible Completion | | \$ | - | \$ | 296,064 | \$ | - | \$ | 296,064 |
| 8400.308 | Tubing: | \$ | | \$ | 147,127 | \$ | - | \$ | 147,127 |
| 8400.340 | Wellhead Equip: | \$ | | \$ | 107,841 | \$ | | \$ | 107,841 |
| 8400.312 | Artificial Lift: Gas Lift | \$ | | φ \$ | 41,096 | \$ | | φ \$ | |
| 0400.312 | Artificial Lift. Gas Lift | | - | | 41,090 | | - | | 41,096 |
| | | \$ | - | \$ | - | \$ | - | \$ | |
| angible Facility | N / N | \$ | - | \$ | - | \$ | 815,651 | \$ | 815,651 |
| 8400.341 | Vessels: | \$ | - | \$ | - | \$ | 155,381 | \$ | 155,38 |
| 8400.342 | Tanks: | \$ | - | \$ | - | \$ | 71,306 | \$ | 71,306 |
| 8400.343 | Flare: | \$ | - | \$ | - | \$ | 19,963 | \$ | 19,963 |
| 8400.344 | Compressors: | \$ | - | \$ | - | \$ | 13,912 | \$ | 13,91 |
| 8400.316 | Pipe/Valves/Fittings: | \$ | - | \$ | - | \$ | 117,518 | \$ | 117,518 |
| 8400.328 | Instrumentation/Meters: | \$ | - | \$ | _ | \$ | 36,201 | \$ | 36,20 |
| 8400.345 | LACT Unit: | \$ | | \$ | | \$ | | \$ | 50,20 |
| 8400.345 | Electrical Facility: | \$ | - | | | ֆ \$ | - | | |
| | - | | - | \$ | - | | - | \$ | 40.00 |
| 8400.347 | Containment: | \$ | - | \$ | - | \$ | 19,231 | \$ | 19,23 |
| 8400.348 | Pump/Supplies: | \$ | - | \$ | - | \$ | 29,247 | \$ | 29,24 |
| 8400.349 | Pipelines: | \$ | - | \$ | - | \$ | - | \$ | |
| 8400.315 | Flowlines: | \$ | - | \$ | - | \$ | - | \$ | |
| 8400.350 | Instrument/Electrical Panel: | \$ | - | \$ | - | \$ | 352,891 | \$ | 352,89 ⁻ |
| | | \$ | - | \$ | - | \$ | - | \$ | |
| T | OTAL TANGIBLE COSTS >>> | \$ | 1,210,943 | \$ | 296,064 | \$ | 815,651 | \$ | 2,322,657 |
| - | | Ļ | .,, | ÷ | | Ÿ | 010,001 | ¥ | _,•,•• |
| | | | | | | | | | Total |
| | INTANGIBLE COSTS | | Drilling | Cor | npletion | | Facilities | | TOLAT |
| ntangible Drilling | INTANGIBLE COSTS | \$ | Drilling 2.885.254 | | mpletion - | | Facilities - | \$ | |
| ntangible Drilling | | \$ | 2,885,254 | \$ | npletion - | \$ | | \$ \$ | 2,885,254 |
| 8200.111 | Survey, Stake/Permit: | \$ | 2,885,254 5,269 | \$ \$ | npletion - - | \$ | | \$ | 2,885,254 5,269 |
| 8200.111 8200.113 | Survey, Stake/Permit: Damages/ROW: | \$ | 2,885,254 5,269 7,903 | \$ \$ \$ | npletion - - - | \$ \$ | | \$ \$ | 2,885,254 5,269 7,903 |
| 8200.111 8200.113 8200.149 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. | \$ \$ \$ | 2,885,254 5,269 7,903 10,538 | \$ \$ \$ \$ | npletion - - - - | \$ \$ \$ | | \$ \$ \$ | 2,885,254 5,269 7,903 10,538 |
| 8200.111 8200.113 8200.149 8200.152 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: | \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 | \$ \$ \$ \$ | npletion - - - - | \$ \$ \$ \$ | | \$ \$ \$ | 2,885,25 4 5,26 7,90 10,53 7,90 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: | \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 | \$ \$ \$ \$ \$ | npletion - - - - - | \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,25 4 5,26 7,90 10,53 7,90 91,54 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.112 8200.103 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: | \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 | \$ \$ \$ \$ \$ \$ \$ | npletion - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$\$ \$\$ \$\$ \$\$ \$\$ | 2,885,25 4 5,263 7,903 10,533 7,903 91,543 79,823 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 | \$ \$ \$ \$ \$ | npletion - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,900 10,538 7,900 91,542 79,822 759,602 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.112 8200.103 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: | \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 | \$ \$ \$ \$ \$ \$ \$ | npletion | \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$\$ \$\$ \$\$ \$\$ \$\$ | 2,885,25 4 5,263 7,903 10,533 7,903 91,543 79,823 759,603 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - | • • • • • • • • • • • • • • • • • • • | 2,885,25 4 5,263 7,903 10,533 7,903 91,543 79,822 759,603 150,123 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - | \$ | - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,900 10,538 7,900 91,542 79,822 759,600 150,122 87,190 |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.103 8200.102 8200.104 8200.116 8200.128 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - | \$ \$ | - - - - - - - | \$\$ \$\$< | 2,885,254 5,26 7,90 10,53 7,90 91,54 759,60 150,12 87,19 220,96 |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.103 8200.102 8200.104 8200.116 8200.128 8200.117 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - | \$\$ \$\$< | - - - - - - - - - - - - - - - - | • | 2,885,254 5,263 7,903 10,533 7,903 91,543 79,822 759,603 150,122 87,199 220,96 168,313 |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 759,602 150,123 87,190 220,961 168,315 5,014 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - - - - | • | 2,885,254 5,263 7,903 10,533 7,903 91,543 79,822 759,603 150,122 87,19 220,96 168,313 5,014 |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.103 8200.102 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 759,602 150,123 87,190 220,961 168,315 5,014 23,458 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - - - - - - | • | 2,885,254 5,26 7,90 10,53 7,90 91,54 759,60 150,12 87,19 220,96 168,31 5,01 23,45 |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.170 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - | \$ | - - - - - - - - - - - - - - - - - - - | • | 2,885,254 5,26 7,90 10,53 7,90 91,54 759,60 150,12 87,19 220,96 168,31 5,01 23,45 107,02 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.170 8200.119 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Auxiliary: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - | \$ | - - - - - - - - - - - - - - - - - - - | \$ \$ | 2,885,254 5,26 7,90 10,53 7,90 91,54 759,60 150,12 87,19 220,96 168,31 5,01 23,45 107,02 29,74 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.170 8200.119 8200.164 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud Piesel: Mud - Auxiliary: Solids Control/Closed Loop: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - | \$ | - - - - - - - - - - - - - - - - - - - | S S <t< td=""><td>2,885,254 5,26 7,90 10,53 7,90 91,54 759,60 150,12 87,19 220,96 168,31 5,01 23,45 107,02 29,74 100,70</td></t<> | 2,885,254 5,26 7,90 10,53 7,90 91,54 759,60 150,12 87,19 220,96 168,31 5,01 23,45 107,02 29,74 100,70 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.170 8200.119 8200.164 8200.158 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud Brine: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - | \$ | - - - - - - - - - - - - - - - - - - - | S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S | 2,885,254 5,26 7,90 10,53 7,90 91,54 759,60 150,12 87,19 220,96 168,31 5,01 23,45 107,02 29,74 100,70 183,79 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.170 8200.119 8200.164 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud Piesel: Mud - Auxiliary: Solids Control/Closed Loop: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - | \$ | | S S <t< td=""><td>2,885,254 5,26 7,90 10,53 7,90 91,54 759,60 150,12 87,19 220,96 168,31 5,01 23,45 107,02 29,74 100,70 183,79 103,41</td></t<> | 2,885,254 5,26 7,90 10,53 7,90 91,54 759,60 150,12 87,19 220,96 168,31 5,01 23,45 107,02 29,74 100,70 183,79 103,41 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.170 8200.119 8200.164 8200.158 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud Brine: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - | \$ | | S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S | 2,885,254 5,26 7,90 10,53 7,90 91,54 759,60 150,12 87,19 220,96 168,31 5,01 23,45 107,02 29,74 100,70 183,79 103,41 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.170 8200.164 8200.158 8200.124 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud Pine: Mud Piesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - | \$ | | S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S | 2,885,254 5,26 7,90 10,53 7,90 91,54 759,60 150,12 87,19 220,96 168,31 5,01 23,45 107,02 29,74 100,70 183,79 103,41 43,13 |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.170 8200.164 8200.158 8200.124 8200.146 8200.137 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud Prine: Mud Piesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 71,962 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - | \$\$ \$\$< | | S S | 2,885,254 5,26 7,90 10,53 7,90 91,54 759,60 150,12 87,19 220,96 168,31 5,01 23,45 107,02 29,74 100,70 183,79 103,41 43,13 71,96 |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.170 8200.164 8200.158 8200.124 8200.137 8200.138 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud & Chemicals: Mud & Chemicals: Mud - Dirill Water: Mud Brine: Mud Pine: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 71,962 200,213 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | • | 2,885,254 5,26 7,90 10,53 7,90 91,54 759,60 150,12 87,19 220,96 168,31 5,01 23,45 107,02 29,74 100,70 183,79 103,41 43,13 71,96 200,21 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.102 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.170 8200.164 8200.158 8200.124 8200.137 8200.138 8200.106 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud & Chemicals: Mud & Chemicals: Mud - Dill Water: Mud Brine: Mud Piesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 71,962 200,213 104,341 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | • | 2,885,254 5,26 7,90 10,53 7,90 91,54 759,60 150,12 87,19 220,96 168,31 5,01 23,45 107,02 29,74 100,70 183,79 103,41 43,13 71,96 200,21 104,34 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.170 8200.164 8200.164 8200.158 8200.124 8200.137 8200.138 8200.106 8200.125 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud & Chemicals: Mud & Chemicals: Mud - Dill Water: Mud Brine: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: | \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 71,962 200,213 104,341 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | • | 2,885,25, 5,26 7,90 10,53 7,90 91,54 759,60 150,12 87,19 220,96 168,31 5,01 23,45 107,02 29,74 100,70 183,79 103,41 43,13 71,96 200,21 104,34 45,31 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.119 8200.164 8200.158 8200.124 8200.137 8200.138 8200.106 8200.125 8200.144 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Direll Water: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 71,962 200,213 104,341 45,311 2,400 | \$ | - - - - - - - - - - - - - - | \$\$ \$\$< | | \$\$ \$\$< | 2,885,25, 5,26 7,90 10,53 7,90 91,54 759,60 150,12 87,19 220,96 168,31 5,01 23,45 107,02 29,74 100,70 183,79 103,41 43,13 71,96 200,21 104,34 45,31 2,40 |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.104 8200.104 8200.115 8200.128 8200.117 8200.115 8200.119 8200.164 8200.158 8200.124 8200.137 8200.138 8200.106 8200.125 8200.144 8200.107 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Dirll Water: Mud - Dirll Water: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 71,962 200,213 104,341 45,311 2,400 231,619 | \$ | - - - - - - - - - - - - - - | \$\$ \$\$< | | · | 2,885,254 5,26 7,90 10,53 7,90 91,54 759,60 150,12 87,19 220,96 168,31 5,01 23,45 107,02 29,74 100,70 183,79 103,41 43,13 71,96 200,21 104,34 45,31 2,40 231,61 |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.104 8200.104 8200.115 8200.128 8200.117 8200.115 8200.119 8200.164 8200.158 8200.124 8200.137 8200.138 8200.106 8200.125 8200.144 8200.107 8200.127 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: Contract Labor: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 71,962 200,213 104,341 45,311 2,400 231,619 27,283 | \$ \$ <td< td=""><td>- - - - - - - - - - - - - -</td><td>\$\$ \$\$<</td><td></td><td>S S S S S S</td><td>2,885,254 5,263 7,903 10,533 7,903 91,543 759,603 150,123 87,199 220,960 168,313 5,014 23,453 107,02 29,744 100,700 183,799 103,414 43,133 71,963 200,213 104,34 45,31 2,400 231,614 2,7,283</td></td<> | - - - - - - - - - - - - - - | \$\$ \$\$< | | S S S | 2,885,254 5,263 7,903 10,533 7,903 91,543 759,603 150,123 87,199 220,960 168,313 5,014 23,453 107,02 29,744 100,700 183,799 103,414 43,133 71,963 200,213 104,34 45,31 2,400 231,614 2,7,283 |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.104 8200.104 8200.115 8200.128 8200.117 8200.115 8200.119 8200.164 8200.164 8200.125 8200.124 8200.125 8200.125 8200.127 8200.127 8200.168 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Direll Water: Mud - Direll Water: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: Contract Labor: Roustabout Services: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 71,962 200,213 104,341 45,311 2,400 231,619 | \$ \$ <td< td=""><td>- - - - - - - - - - - - - -</td><td>\$ \$</td><td></td><td>· ·</td><td>2,885,254 5,26 7,90 10,53 7,90 91,54 759,60 150,12 87,19 220,96 168,31 5,01 23,45 107,02 29,74 100,70 183,79 103,41 43,13 71,96 200,21 104,34 45,31 2,40 231,61</td></td<> | - - - - - - - - - - - - - - | \$ | | · | 2,885,254 5,26 7,90 10,53 7,90 91,54 759,60 150,12 87,19 220,96 168,31 5,01 23,45 107,02 29,74 100,70 183,79 103,41 43,13 71,96 200,21 104,34 45,31 2,40 231,61 |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.104 8200.104 8200.115 8200.128 8200.117 8200.115 8200.119 8200.164 8200.158 8200.124 8200.137 8200.138 8200.106 8200.125 8200.144 8200.107 8200.127 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: Contract Labor: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 71,962 200,213 104,341 45,311 2,400 231,619 27,283 | \$ \$ <td< td=""><td>- - - - - - - - - - - - - -</td><td>\$\$ \$\$<</td><td></td><td>S S S S S S</td><td>2,885,25, 5,26 7,90 10,53 7,90 91,54 759,60 150,12 87,19 220,96 168,31 5,01 23,45 107,02 29,74 100,70 183,79 103,41 43,13 71,96 200,21 104,34 45,31 2,40 231,61 27,28</td></td<> | - - - - - - - - - - - - - - | \$\$ \$\$< | | S S S | 2,885,25, 5,26 7,90 10,53 7,90 91,54 759,60 150,12 87,19 220,96 168,31 5,01 23,45 107,02 29,74 100,70 183,79 103,41 43,13 71,96 200,21 104,34 45,31 2,40 231,61 27,28 |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.104 8200.104 8200.115 8200.128 8200.117 8200.115 8200.119 8200.164 8200.164 8200.125 8200.124 8200.125 8200.125 8200.127 8200.127 8200.168 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Direll Water: Mud - Direll Water: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: Contract Labor: Roustabout Services: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 71,962 200,213 104,341 45,311 2,400 231,619 27,283 | \$ \$ <td< td=""><td>- - - - - - - - - - - - - -</td><td>\$ \$</td><td></td><td>· ·</td><td>2,885,25, 5,26 7,90 10,53 7,90 91,54 759,60 150,12 87,19 220,96 168,31 5,01 23,45 107,02 29,74 100,70 183,79 103,41 43,13 71,96 200,21 104,34 45,31 2,40 231,61 27,28</td></td<> | - - - - - - - - - - - - - - | \$ | | · | 2,885,25, 5,26 7,90 10,53 7,90 91,54 759,60 150,12 87,19 220,96 168,31 5,01 23,45 107,02 29,74 100,70 183,79 103,41 43,13 71,96 200,21 104,34 45,31 2,40 231,61 27,28 |
| 8200.111 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.104 8200.104 8200.115 8200.128 8200.117 8200.115 8200.119 8200.164 8200.144 8200.146 8200.125 8200.125 8200.144 8200.127 8200.127 8200.136 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Dirll Water: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: Contract Labor: Roustabout Services: Mudlogging: Geo-Steering: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 71,962 200,213 104,341 45,311 2,400 231,619 27,283 2,156 | \$ | - - - - - - - - - - - - - - | \$ | | · | 2,885,25 5,26 7,90 10,53 7,90 91,54 759,60 150,12 87,19 220,96 168,31 5,01 23,45 107,02 29,74 100,70 183,79 103,41 43,13 71,96 200,21 104,34 45,31 2,40 231,61 27,28 2,15 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.102 8200.104 8200.104 8200.104 8200.104 8200.104 8200.104 8200.104 8200.104 8200.117 8200.128 8200.117 8200.169 8200.169 8200.170 8200.164 8200.158 8200.124 8200.138 8200.138 8200.138 8200.138 8200.138 8200.127 8200.127 8200.127 8200.136 8200.136 8200.136 8200.136 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Dirll Water: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: Contract Labor: Roustabout Services: Mudlogging: Geo-Steering: | . . . | 2,885,254 5,269 7,903 10,538 7,903 91,542 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 71,962 200,213 104,341 45,311 2,400 231,619 27,283 2,156 | \$ | - - - - - - - - - - - - - - | \$\$ \$\$< | | · | 2,885,25 5,26 7,90 10,53 7,90 91,54 759,60 150,12 87,19 220,96 168,31 5,01 23,45 107,02 29,74 100,70 183,79 103,41 43,13 71,96 200,21 104,34 45,31 2,40 231,61 27,28 2,15 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.102 8200.104 8200.104 8200.104 8200.104 8200.104 8200.104 8200.104 8200.104 8200.117 8200.128 8200.117 8200.169 8200.169 8200.170 8200.164 8200.124 8200.124 8200.138 8200.138 8200.138 8200.138 8200.138 8200.138 8200.127 8200.127 8200.136 8200.136 8200.136 8200.134 8200.134 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Drill Water: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: Contract Labor: Roustabout Services: Mudlogging: Geo-Steering: Open Hole Logging: Coring & Analysis: | . . . | 2,885,254 5,269 7,903 10,538 7,903 91,542 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 71,962 200,213 104,341 45,311 2,400 231,619 27,283 2,156 - 7,589 | \$ | - - - - - - - - - - - - - - | \$\$ \$\$< | | · | 2,885,25 5,26 7,90 10,53 7,90 91,54 759,60 150,12 87,19 220,96 168,31 5,01 23,45 107,02 29,74 100,70 183,79 103,41 43,13 71,96 200,21 104,34 45,31 2,40 231,61 27,28 2,15 |
| 8200.111 8200.113 8200.149 8200.152 8200.12 8200.103 8200.102 8200.104 8200.102 8200.104 8200.104 8200.104 8200.104 8200.104 8200.104 8200.104 8200.104 8200.117 8200.128 8200.117 8200.169 8200.169 8200.170 8200.164 8200.124 8200.124 8200.138 8200.138 8200.138 8200.138 8200.138 8200.127 8200.127 8200.136 8200.136 8200.136 8200.134 8200.135 8200.135 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Drill Water: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: Contract Labor: Roustabout Services: Mudlogging: Geo-Steering: Open Hole Logging: Coring & Analysis: Safety & Environmental: | . . . | 2,885,254 5,269 7,903 10,538 7,903 91,542 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 71,962 200,213 104,341 45,311 2,400 231,619 27,283 2,156 - 7,589 - 2,288 | \$ | - - - - - - - - - - - - - - | \$\$ \$\$< | | · | 2,885,25 5,26 7,90 10,53 7,90 91,54 759,60 150,12 87,19 220,96 168,31 5,01 23,45 107,02 29,74 100,70 183,79 103,41 43,13 71,96 200,21 104,34 45,31 2,40 231,61 27,28 2,15 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.103 8200.102 8200.104 8200.102 8200.104 8200.102 8200.104 8200.104 8200.105 8200.117 8200.117 8200.115 8200.117 8200.119 8200.164 8200.124 8200.138 8200.138 8200.138 8200.138 8200.138 8200.125 8200.127 8200.127 8200.127 8200.136 8200.136 8200.136 8200.134 8200.135 8200.135 8200.135 8200.135 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Drill Water: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: Contract Labor: Roustabout Services: Mudlogging: Geo-Steering: Open Hole Logging: Coring & Analysis: | . . . | 2,885,254 5,269 7,903 10,538 7,903 91,542 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 71,962 200,213 104,341 45,311 2,400 231,619 27,283 2,156 - 7,589 - 2,288 4,638 | \$ \$ \$ | | \$\$ \$\$< | | · | 2,885,25 5,26 7,90 10,53 7,90 91,54 759,60 150,12 87,19 220,96 168,31 5,01 23,45 107,02 29,74 100,70 183,79 103,41 43,13 71,96 200,21 104,34 45,31 2,40 231,61 27,28 2,15 7,58 2,28 4,63 |

Released to Imaging: 11/25/2024 4:51: AVAIIt Operating, LLC Case Nos. 24632 & 24633

AFE # NM0193 - Daytona 29 Fed Com #602H

| | , | - | | | | - | | | |
|-----------------------|------------------------------|----|-----------|----|-----------|----|---------|----|-----------|
| Intangible Completic | n | \$ | - | \$ | 6,295,813 | \$ | - | \$ | 6,295,813 |
| 8300.205 | Location & Roads: | \$ | - | \$ | 5,294 | \$ | - | \$ | 5,294 |
| 8300.216 | Cased Hole Logs & Surveys | \$ | - | \$ | - | \$ | - | \$ | - |
| 8300.243 | Analysis | \$ | - | \$ | 12,645 | \$ | - | \$ | 12,645 |
| 8300.270 | Stimulation: | \$ | - | \$ | 1,483,399 | \$ | - | \$ | 1,483,399 |
| 8300.275 | Proppant: | \$ | - | \$ | 1,193,418 | \$ | - | \$ | 1,193,418 |
| 8300.207 | Water: | \$ | - | \$ | 932,358 | \$ | - | \$ | 932,358 |
| 8300.274 | Water Transfer: | \$ | - | \$ | 82,673 | \$ | - | \$ | 82,673 |
| 8300.266 | Chemicals: | \$ | - | \$ | 443,277 | \$ | - | \$ | 443,277 |
| 8300.209 | Pump Down Services: | \$ | - | \$ | 110,117 | \$ | - | \$ | 110,117 |
| 8300.214 | Wireline/Perforating: | \$ | - | \$ | 399,556 | \$ | - | \$ | 399,556 |
| 8300.203 | Fuel, Power: | \$ | - | \$ | 700,280 | \$ | - | \$ | 700,280 |
| 8300.210 | Rental Equipment (Surface): | \$ | - | \$ | 371,475 | \$ | - | \$ | 371,475 |
| 8300.277 | Mancamp: | \$ | - | \$ | 18,815 | \$ | - | \$ | 18,815 |
| 8300.250 | Rental Equipment (Downhole): | \$ | - | \$ | 43,431 | \$ | - | \$ | 43,431 |
| 8300.232 | Disposal: | \$ | - | \$ | 28,704 | \$ | - | \$ | 28,704 |
| 8300.276 | Safety & Environmental: | \$ | - | \$ | 6,876 | \$ | - | \$ | 6,876 |
| 8300.277 | Consulting Services: | \$ | - | \$ | 200,739 | \$ | - | \$ | 200,739 |
| 8300.212 | Contract Labor: | \$ | - | \$ | 30,506 | \$ | - | \$ | 30,506 |
| 8300.278 | Roustabout Services: | \$ | - | \$ | 1,581 | \$ | - | \$ | 1,581 |
| 8300.220 | Company Supervision: | \$ | - | \$ | 5,058 | \$ | - | \$ | 5,058 |
| 8300.230 | Completions Rig: | \$ | - | \$ | 39,516 | \$ | - | \$ | 39,516 |
| 8300.271 | Coil Tubing Unit | \$ | - | \$ | 111,654 | \$ | - | \$ | 111,654 |
| 8300.273 | Flowback: | \$ | - | \$ | 59,201 | \$ | - | \$ | 59,201 |
| 8300.229 | Transportation: | \$ | - | \$ | 15,242 | \$ | - | \$ | 15,242 |
| 8300.225 | Contingency: | \$ | - | \$ | - | \$ | - | \$ | |
| Intangible Facilities | | \$ | - | \$ | - | \$ | 249,376 | \$ | 249,376 |
| 8350.401 | Title Work/Permit Fees: | \$ | - | \$ | - | \$ | - | \$ | |
| 8350,402 | Damages/ROW: | \$ | - | \$ | - | \$ | - | \$ | |
| 8350.403 | Location, Roads: | \$ | - | \$ | - | \$ | 499 | \$ | 499 |
| 8350.405 | Pipeline/Flowline Labor: | \$ | - | \$ | - | \$ | - | \$ | |
| 8350.406 | Automation/Electrical Labor: | \$ | - | \$ | - | \$ | - | \$ | |
| 8350.407 | Engineering/Technical Labor: | \$ | - | \$ | - | \$ | 56,823 | \$ | 56,823 |
| 8350.408 | Civil/Mechanical Labor: | \$ | - | \$ | - | \$ | 115,718 | \$ | 115,718 |
| 8350.409 | Commissioning Labor: | \$ | - | \$ | - | \$ | - | \$ | |
| 8350.410 | Transportation: | \$ | - | \$ | - | \$ | 15.638 | \$ | 15,638 |
| 8350.404 | Equipment Rentals: | \$ | - | \$ | - | \$ | 9,982 | \$ | 9,982 |
| 8350.411 | Safety & Environmental: | \$ | - | \$ | - | \$ | | \$ | |
| 8350.413 | Contingency: | \$ | - | \$ | - | \$ | 50,716 | \$ | 50,716 |
| | DTAL INTANGIBLE COSTS >>> | \$ | 2,885,254 | | 6,295,813 | \$ | 249,376 | \$ | 9,430,443 |
| | | φ | 2,003,234 | φ | 0,290,013 | φ | 243,370 | φ | 3,430,443 |

| TOTAL D&C&F COSTS >>> | \$ 4,096,197 | \$ 6,591,877 | \$ 1,065,027 | \$ 11,753,101 |
|-----------------------|--------------|--------------|--------------|---------------|
| TOTAL DACAF COSTS | Drilling | Completion | Facilities | Total |

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____ Working Interest: _____

Signature: _____

Date: _____



| AFE: NM0198 | Date: | May 16, 2023 |
|---|------------|-------------------------|
| Well Name: Daytona 29 Fed Com #603H | Projected | d MD/TVD: 20473 / 10150 |
| Target: Bone Springs | S | Spud to TD: 13.6 days |
| County: Lea | Late | eral Length: 10,000 |
| State: NM | | Stages: 64 |
| SHL: Sec: 29, T-18S, R-34E; 779 FNL, 1007 FEL | Total Prop | opant (ppf): 2,500 |
| BHL: Sec: 32, T-18S, R-34E; 100 FSL, 1560 FEL | Total Flu | uid (gal/ft): 3,000 |

PROJECT DESCRIPTION:

The proposed AFE is for the Daytona 29 Fed Com #603H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1300' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 5300' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 20473' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

| | TOTAL |
|----------------------|--------------|
| DRILLING: | \$4,096,197 |
| COMPLETIONS: | \$6,591,877 |
| FACILITIES: | \$1,065,027 |
| COMPLETED WELL COST: | \$11,753,101 |

OPERATOR APPROVAL:

| Signature: Name: | Jacob Nagy | Date: Title: Co-C.E.O. |
|---------------------|---|-----------------------------------|
| Signature: Name: | Skyler Gary | Date: Title: Co-C.E.O. |
| Signature: Name: | Pete Williams | Date: Title: C.F.O. |
| Signature: Name: | Braden Harris Final Amended & Consolid | Date: Title: S.V.P. Operations |

Released to Imaging: 11/25/2024 4:51: Kyafft Operating, LLC Case Nos. 24632 & 24633

AFE # NM0198 - Daytona 29 Fed Com #603H

•

| | TANGIBLE COSTS | | Drilling | | ompletion | | Facilities | | Total |
|--|---|--|---|--|-----------|--|------------|---|---|
| angible Drilling | 1 | \$ | 1,210,943 | \$ | - | \$ | - | \$ | 1,210,94 |
| 8400.301 | Surface Casing: | \$ | 101,687 | \$ | - | \$ | - | \$ | 101,68 |
| 8400.302 | Intermediate1 Casing: | \$ | 317,853 | \$ | - | \$ | - | \$ | 317,85 |
| 8400.302 | Intermediate2 Casing: | \$ | - | \$ | - | \$ | - | \$ | |
| 8400.303 | Production Casing: | \$ | 734,500 | \$ | - | \$ | - | \$ | 734,50 |
| 8400.340 | Wellhead Equipment: | \$ | 56,903 | \$ | | \$ | | \$ | 56,90 |
| 0400.040 | | \$ | 50,505 | \$ | | φ \$ | - | \$ | 50,50 |
| angible Completion | | | - | | - | ۰ \$ | - | | 206.06 |
| | | \$ | - | \$ | 296,064 | | - | \$ | 296,06 |
| 8400.308 | Tubing: | \$ | - | \$ | 147,127 | \$ | - | \$ | 147,12 |
| 8400.340 | Wellhead Equip: | \$ | - | \$ | 107,841 | \$ | - | \$ | 107,84 |
| 8400.312 | Artificial Lift: Gas Lift | \$ | - | \$ | 41,096 | \$ | - | \$ | 41,09 |
| | | \$ | - | \$ | - | \$ | - | \$ | |
| angible Facility | | \$ | - | \$ | - | \$ | 815,651 | \$ | 815,65 |
| 8400.341 | Vessels: | \$ | | \$ | - | \$ | 155,381 | \$ | 155,3 |
| 8400.342 | Tanks: | | | \$ | | \$ | 71,306 | \$ | 71,3 |
| | | \$ | - | · · | - | | | | |
| 8400.343 | Flare: | \$ | - | \$ | - | \$ | 19,963 | \$ | 19,9 |
| 8400.344 | Compressors: | \$ | - | \$ | - | \$ | 13,912 | \$ | 13,9 |
| 8400.316 | Pipe/Valves/Fittings: | \$ | - | \$ | - | \$ | 117,518 | \$ | 117,5 |
| 8400.328 | Instrumentation/Meters: | \$ | - | \$ | - | \$ | 36,201 | \$ | 36,2 |
| 8400.345 | LACT Unit: | \$ | - | \$ | - | \$ | - | \$ | |
| 8400.346 | Electrical Facility: | \$ | | \$ | | \$ | | \$ | |
| | | | - | | - | | - | | 10.0 |
| 8400.347 | Containment: | \$ | - | \$ | - | \$ | 19,231 | \$ | 19,2 |
| 8400.348 | Pump/Supplies: | \$ | - | \$ | - | \$ | 29,247 | \$ | 29,2 |
| 8400.349 | Pipelines: | \$ | - | \$ | - | \$ | - | \$ | |
| 8400.315 | Flowlines: | \$ | - | \$ | - | \$ | - | \$ | |
| 8400.350 | Instrument/Electrical Panel: | \$ | - | \$ | - | \$ | 352,891 | \$ | 352,8 |
| | | \$ | | \$ | | \$ | | \$ | ,- |
| | OTAL TANGIBLE COSTS >>> | , | 1,210,943 | \$ | 296,064 | \$ | 815,651 | \$ | 2 222 6 |
| | OTAL TANGIBLE COSTS | φ | 1,210,943 | φ | 290,004 | φ | 015,051 | φ | 2,322,6 |
| | | | Drilling | C | ompletion | | Facilities | | Total |
| | | | | | | | | | Total |
| tanaihla Duillina | INTANGIBLE COSTS | (| Drilling | | | | | * | 0.005.00 |
| | | \$ | 2,885,254 | \$ | - | \$ | - | \$ | 2,885,2 |
| tangible Drilling 8200.111 | Survey, Stake/Permit: | \$ \$ | | | | | | \$ \$ | 2,885,2 |
| | | | 2,885,254 | \$ | | \$ | | | |
| 8200.111 8200.113 | Survey, Stake/Permit: Damages/ROW: | \$ | 2,885,254 5,269 7,903 | \$ \$ \$ | | \$ \$ | | \$ \$ | 5,2 7,9 |
| 8200.111 8200.113 8200.149 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. | \$ \$ \$ | 2,885,254 5,269 7,903 10,538 | \$ \$ \$ | | \$ \$ | | \$ \$ \$ | 5,2 7,9 10,5 |
| 8200.111 8200.113 8200.149 8200.152 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: | \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 | \$ \$ \$ \$ | | \$ \$ \$ \$ \$ | | \$ \$ \$ | 5,2 7,9 10,5 7,9 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: | \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 | \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ | 5,2 7,9 10,5 7,9 91,5 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.112 8200.103 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: | \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 | \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,2 7,9 10,5 7,9 91,5 79,8 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.112 8200.103 8200.102 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$\$ \$\$ \$\$ \$\$ \$\$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,2 7,9 10,5 7,9 91,5 79,8 759,6 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.112 8200.103 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: | \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 | \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,2 7,9 10,5 7,9 91,5 79,8 759,6 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,2 7,5 10,5 7,5 91,5 79,5 759,6 150,7 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 8200.116 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,2 7,5 10,5 91,5 79,6 759,6 150,7 87,7 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 8200.116 8200.128 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$\$ \$\$< | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,2 7,9 10,5 91,5 79,6 759,6 150, ⁻ 87, ⁻ 220,6 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$\$ \$\$< | | \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ | 5,2 7,5 10,5 91,5 79,6 759,6 150,7 87,7 220,6 168,3 |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 | \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$\$ \$\$< | 5,; 7,9 10,5 91,5 79,6 759,6 150,7 87,7 220,6 168,5 5,6 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$\$ \$\$< | | \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ | 5,; 7,9 10,5 91,5 79,6 759,6 150,7 87,7 220,6 168,5 5,6 |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 | \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$\$ \$\$< | 5,; 7,9 10,5 91,5 79,6 759,6 150,7 87,7 220,9 168,5 168,5 5,6 23,4 |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 | \$\$ \$\$< | | \$ | | \$\$ \$\$< | 5,; 7,9 10,5 91,5 79,6 759,6 150,7 87,7 220,9 168,5 168,5 5,6 23,4 107,0 |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.103 8200.102 8200.104 8200.116 8200.116 8200.128 8200.117 8200.115 8200.169 8200.170 8200.119 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Auxiliary: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 | \$ | | \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,; 7,9 10,5 91,5 79,6 759,6 150,7 87,7 220,5 168,5 168,5 5,6 23,4 107,6 29,7 |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.102 8200.102 8200.104 8200.116 8200.128 8200.117 8200.115 8200.115 8200.169 8200.170 8200.119 8200.164 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud Pine: Mud - Jiesel: Mud - Auxiliary: Solids Control/Closed Loop: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ | | S S <t< td=""><td>5,; 7,9 10,5 91,5 79,6 759,6 150,7 87,7 220,5 168,5 5,6 23,4 107,6 29,7 100,7</td></t<> | 5,; 7,9 10,5 91,5 79,6 759,6 150,7 87,7 220,5 168,5 5,6 23,4 107,6 29,7 100,7 |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.115 8200.169 8200.170 8200.119 8200.164 8200.158 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 | \$ | | \$ | | S | 5,2 7,5 10,5 91,5 759,6 150,7 87,7 220,5 168,3 5,6 23,4 107,6 29,7 100,7 183,7 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.119 8200.164 8200.158 8200.124 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Joisesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 | \$ | | \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,2 7,9 10,5 91,5 759,6 150,7 87,7 220,5 168,5 5,0 23,4 107,0 29,7 100,7 183,7 103,4 |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.115 8200.169 8200.170 8200.119 8200.164 8200.158 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Joisesl: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ | | S | 5,2 7,9 10,5 7,9 91,5 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.119 8200.164 8200.158 8200.124 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Joisesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 | \$ | | \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,2 7,9 10,5 91,5 759,6 150,7 220,9 168,5 5,0 23,4 107,0 29,7 100,7 183,7 103,4 43,7 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.119 8200.119 8200.164 8200.158 8200.124 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Joisesl: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 71,962 | \$ | | \$ | | \$ \$ <td< td=""><td>5; 7; 7; 10; 91; 79; 759; 150; 87; 220; 168; 5; 168; 5; 107; 20; 100; 103; 103; 43; 71; 5;</td></td<> | 5; 7; 7; 10; 91; 79; 759; 150; 87; 220; 168; 5; 168; 5; 107; 20; 100; 103; 103; 43; 71; 5; |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.169 8200.119 8200.164 8200.158 8200.124 8200.137 8200.138 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Drill Water: Mud - Drill Water: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 71,962 200,213 | \$ | | \$ | | \$ | 5,2 7,9 10,5 91,5 759,6 150,7 220,9 168,5 5,0 23,4 107,0 29,7 100,7 183,7 103,4 43,7 71,5 200,2 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.169 8200.169 8200.170 8200.164 8200.158 8200.124 8200.146 8200.137 8200.138 8200.106 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 71,962 200,213 104,341 | \$ | | \$ | | \$ \$ <td< td=""><td>5,; 7,; 10,; 91,; 759,; 150,; 220,; 168,; 5,; 23,; 107,; 29,; 108,; 103,; 43,; 71,; 200,; 104,;</td></td<> | 5,; 7,; 10,; 91,; 759,; 150,; 220,; 168,; 5,; 23,; 107,; 29,; 108,; 103,; 43,; 71,; 200,; 104,; |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.170 8200.164 8200.158 8200.124 8200.137 8200.138 8200.106 8200.125 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Drill Water: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 71,962 200,213 104,341 | \$ | | \$\$ \$\$< | | \$ \$ <td< td=""><td>5,; 7,; 10,; 791,; 798, 759,; 150, 220,; 168,; 5,; 23,; 107,; 29,; 108,; 107,; 29,; 108,; 103,; 103,; 103,; 103,; 103,; 103,; 103,; 103,; 103,; 103,; 103,; 104,; 104,; 104,; 104,; 104,; 105,; 106,;</td></td<> | 5,; 7,; 10,; 791,; 798, 759,; 150, 220,; 168,; 5,; 23,; 107,; 29,; 108,; 107,; 29,; 108,; 103,; 103,; 103,; 103,; 103,; 103,; 103,; 103,; 103,; 103,; 103,; 104,; 104,; 104,; 104,; 104,; 105,; 106,; |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.169 8200.170 8200.164 8200.158 8200.124 8200.124 8200.137 8200.138 8200.106 8200.125 8200.144 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Drill Water: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 71,962 200,213 104,341 45,311 2,400 | \$ | | \$ | | \$ \$ <td< td=""><td>5; 7; 7; 10, 91, 79, 759, 150, 87, 220, 168, 5, 23, 107, 29, 108, 103, 43, 71, 200, 104, 3, 200, 20, 104, 20, 20, 20, 20, 20, 20, 20, 20, 20, 20</td></td<> | 5; 7; 7; 10, 91, 79, 759, 150, 87, 220, 168, 5, 23, 107, 29, 108, 103, 43, 71, 200, 104, 3, 200, 20, 104, 20, 20, 20, 20, 20, 20, 20, 20, 20, 20 |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.170 8200.164 8200.158 8200.164 8200.158 8200.124 8200.137 8200.138 8200.106 8200.125 8200.144 8200.107 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Drill Water: Mud - Diresel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 71,962 200,213 104,341 45,311 2,400 231,619 | \$ | | \$ | | \$ \$ <td< td=""><td>5,2 7,5 10,5 79,6 759,6 150,7 220,5 168,3 5,0 23,4 107,0 29,7 100,7 100,7 100,7 100,7 100,7 100,7 100,2 20,2 20,2 104,3 43,7 71,5 200,2 20,2 20,2 20,2 20,2 20,2 20,2 2</td></td<> | 5,2 7,5 10,5 79,6 759,6 150,7 220,5 168,3 5,0 23,4 107,0 29,7 100,7 100,7 100,7 100,7 100,7 100,7 100,2 20,2 20,2 104,3 43,7 71,5 200,2 20,2 20,2 20,2 20,2 20,2 20,2 2 |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.170 8200.164 8200.158 8200.124 8200.124 8200.137 8200.138 8200.106 8200.125 8200.144 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Direll Water: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: Contract Labor: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 71,962 200,213 104,341 45,311 2,400 | \$ | | \$ | | \$ \$ <td< td=""><td>5,; 7,; 10,; 91,; 79,; 759,; 150, 220,; 168,; 5,; 23,; 107,; 29,; 108,; 103,; 103,; 103,; 103,; 103,; 103,; 103,; 103,; 104,; 200,; 210,; 20,; 20,; 20,; 20,; 20,; 20,; 20,; 2</td></td<> | 5,; 7,; 10,; 91,; 79,; 759,; 150, 220,; 168,; 5,; 23,; 107,; 29,; 108,; 103,; 103,; 103,; 103,; 103,; 103,; 103,; 103,; 104,; 200,; 210,; 20,; 20,; 20,; 20,; 20,; 20,; 20,; 2 |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.170 8200.164 8200.158 8200.164 8200.158 8200.124 8200.137 8200.138 8200.106 8200.125 8200.144 8200.107 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Drill Water: Mud - Diresel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 71,962 200,213 104,341 45,311 2,400 231,619 | \$ | | \$ | | \$ \$ <td< td=""><td>5; 7; 7; 10; 79; 79; 759; 150; 87; 220; 168; 5; 23; 107; 20; 108; 107; 29; 100; 100; 103; 103; 43; 71; 200; 20; 104; 20; 20; 20; 20; 20; 20; 20; 20; 20; 20</td></td<> | 5; 7; 7; 10; 79; 79; 759; 150; 87; 220; 168; 5; 23; 107; 20; 108; 107; 29; 100; 100; 103; 103; 43; 71; 200; 20; 104; 20; 20; 20; 20; 20; 20; 20; 20; 20; 20 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.104 8200.115 8200.115 8200.115 8200.119 8200.164 8200.124 8200.124 8200.137 8200.138 8200.125 8200.125 8200.144 8200.107 8200.127 8200.127 8200.168 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Direll Water: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: Contract Labor: Roustabout Services: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 71,962 200,213 104,341 45,311 2,400 231,619 27,283 | \$ | | \$\$ \$\$< | | \$ \$ <td>5; 7; 7; 91; 79; 759; 150; 87; 220; 168; 5; 23; 107; 20; 108; 107; 29; 100; 100; 103; 103; 43; 71; 200; 20; 104; 20; 20; 20; 20; 20; 20; 20; 20; 20; 20</td> | 5; 7; 7; 91; 79; 759; 150; 87; 220; 168; 5; 23; 107; 20; 108; 107; 29; 100; 100; 103; 103; 43; 71; 200; 20; 104; 20; 20; 20; 20; 20; 20; 20; 20; 20; 20 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.104 8200.115 8200.115 8200.115 8200.119 8200.164 8200.158 8200.124 8200.137 8200.138 8200.138 8200.106 8200.125 8200.144 8200.107 8200.127 8200.127 8200.136 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Direll Water: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: Contract Labor: Roustabout Services: Mudlogging: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 71,962 200,213 104,341 45,311 2,400 231,619 27,283 2,156 | \$ | | \$\$ \$\$< | | \$ \$ \$ | 5; 7; 10; 91; 79; 759; 150; 87; 220; 168; 5; 23; 107; 200; 100; 100; 100; 100; 20; 100; 23; 107; 200; 23; 103; 200; 23; 104; 200; 23; 20; 23; 20; 23; 20; 23; 20; 23; 20; 23; 20; 23; 20; 23; 20; 20; 20; 20; 20; 20; 20; 20; 20; 20 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 8200.104 8200.104 8200.104 8200.115 8200.128 8200.117 8200.115 8200.115 8200.119 8200.164 8200.158 8200.124 8200.137 8200.138 8200.106 8200.125 8200.144 8200.107 8200.127 8200.168 8200.136 8200.143 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Direll Water: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: Contract Labor: Roustabout Services: Mudlogging: Geo-Steering: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 71,962 200,213 104,341 45,311 2,400 231,619 27,283 | \$ | | \$\$ \$\$< | | \$ \$ <td>5; 7; 10; 91; 79; 759; 150; 87; 220; 168; 5; 23; 107; 200; 100; 100; 100; 100; 20; 100; 23; 107; 200; 23; 103; 200; 23; 104; 200; 23; 20; 23; 20; 23; 20; 23; 20; 23; 20; 23; 20; 23; 20; 23; 20; 20; 20; 20; 20; 20; 20; 20; 20; 20</td> | 5; 7; 10; 91; 79; 759; 150; 87; 220; 168; 5; 23; 107; 200; 100; 100; 100; 100; 20; 100; 23; 107; 200; 23; 103; 200; 23; 104; 200; 23; 20; 23; 20; 23; 20; 23; 20; 23; 20; 23; 20; 23; 20; 23; 20; 20; 20; 20; 20; 20; 20; 20; 20; 20 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.115 8200.169 8200.119 8200.164 8200.158 8200.124 8200.137 8200.138 8200.106 8200.125 8200.144 8200.107 8200.127 8200.168 8200.136 8200.134 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Direll Water: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: Contract Labor: Roustabout Services: Mudlogging: Geo-Steering: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 71,962 200,213 104,341 45,311 2,400 231,619 27,283 2,156 | \$ | | \$ | | \$ | 5; 7; 7; 91; 79; 759; 150; 87; 220; 168; 5; 23; 107; 20; 108; 107; 29; 100; 100; 103; 103; 43; 71; 200; 20; 104; 20; 20; 20; 20; 20; 20; 20; 20; 20; 20 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 8200.104 8200.104 8200.104 8200.115 8200.128 8200.117 8200.115 8200.115 8200.119 8200.164 8200.158 8200.124 8200.137 8200.138 8200.106 8200.125 8200.144 8200.107 8200.127 8200.168 8200.136 8200.143 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Direll Water: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Consulting Services: Contract Labor: Roustabout Services: Mudlogging: Geo-Steering: Open Hole Logging: Coring & Analysis: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 71,962 200,213 104,341 45,311 2,400 231,619 27,283 2,156 | \$ | | \$\$ \$\$< | | \$ \$ <td>5; 7; 10; 91; 79; 759; 150; 87; 220; 168; 5; 23; 107; 200; 100; 100; 100; 100; 20; 100; 23; 107; 200; 23; 103; 200; 23; 104; 200; 23; 20; 23; 20; 23; 20; 23; 20; 23; 20; 23; 20; 23; 20; 23; 20; 20; 20; 20; 20; 20; 20; 20; 20; 20</td> | 5; 7; 10; 91; 79; 759; 150; 87; 220; 168; 5; 23; 107; 200; 100; 100; 100; 100; 20; 100; 23; 107; 200; 23; 103; 200; 23; 104; 200; 23; 20; 23; 20; 23; 20; 23; 20; 23; 20; 23; 20; 23; 20; 23; 20; 20; 20; 20; 20; 20; 20; 20; 20; 20 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.115 8200.169 8200.119 8200.164 8200.158 8200.124 8200.137 8200.138 8200.106 8200.125 8200.144 8200.107 8200.127 8200.168 8200.136 8200.134 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Direll Water: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: Contract Labor: Roustabout Services: Mudlogging: Geo-Steering: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 71,962 200,213 104,341 45,311 2,400 231,619 27,283 2,156 | \$ | | \$ | | \$ | 5; 7; 10; 91; 79; 759; 150; 87; 220; 168; 5; 23; 107; 200; 100; 100; 100; 100; 20; 100; 23; 107; 200; 23; 103; 200; 23; 104; 200; 23; 20; 23; 20; 23; 20; 23; 20; 23; 20; 23; 20; 23; 20; 23; 20; 20; 20; 20; 20; 20; 20; 20; 20; 20 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.115 8200.119 8200.164 8200.158 8200.124 8200.137 8200.138 8200.125 8200.144 8200.125 8200.144 8200.127 8200.127 8200.168 8200.136 8200.134 8200.135 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Direll Water: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Consulting Services: Contract Labor: Roustabout Services: Mudlogging: Geo-Steering: Open Hole Logging: Coring & Analysis: Safety & Environmental: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 71,962 200,213 104,341 45,311 2,400 231,619 27,283 2,156 - 7,589 - 2,288 | \$ | | \$\$ \$\$< | | \$ | 5; 7; 10; 91; 79; 759; 150; 87; 220; 168; 5; 23; 168; 5; 23; 107; 200; 100; 100; 100; 103; 200; 200; 231; 200; 231; 200; 231; 231; 27; 231; 27; 231; 27; 231; 22; 231; 22; 22; 23; 22; 22; 22; 22; 22; 22; 22 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 8200.104 8200.104 8200.104 8200.116 8200.128 8200.115 8200.115 8200.115 8200.164 8200.119 8200.164 8200.158 8200.125 8200.138 8200.125 8200.138 8200.125 8200.144 8200.127 8200.136 8200.136 8200.134 8200.135 8200.165 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Direll Water: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Consulting Services: Contract Labor: Roustabout Services: Mudlogging: Geo-Steering: Open Hole Logging: Coring & Analysis: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 71,962 200,213 104,341 45,311 2,400 231,619 27,283 2,156 - 7,589 - 2,288 4,638 | \$ | | \$ | | \$ | 5; 7; 10; 79; 79; 759; 150; 87; 220; 168; 5; 23; 168; 5; 23; 107; 29; 100; 100; 100; 100; 29; 100; 200; 200; 200; 200; 231; 200; 231; 200; 231; 27; 231; 200; 231; 231; 24; 24; 24; 24; 24; 24; 24; 24; 24; 24 |

Released to Imaging: 11/25/2024 4:51: AVAIIt Operating, LLC Case Nos. 24632 & 24633

AFE # NM0198 - Daytona 29 Fed Com #603H

| | 1 | | | | | |
|-----------------------|------------------------------|-----------------|----|-----------|---------------|-----------------|
| Intangible Completion | on | \$ - | \$ | 6,295,813 | \$ - | \$ 6,295,813 |
| 8300.205 | Location & Roads: | \$ - | \$ | 5,294 | \$ - | \$ 5,294 |
| 8300.216 | Cased Hole Logs & Surveys | \$ - | \$ | - | \$ - | \$ - |
| 8300.243 | Analysis | \$ - | \$ | 12,645 | \$ - | \$ 12,645 |
| 8300.270 | Stimulation: | \$ - | \$ | 1,483,399 | \$ - | \$ 1,483,399 |
| 8300.275 | Proppant: | \$ - | \$ | 1,193,418 | \$ - | \$ 1,193,418 |
| 8300.207 | Water: | \$ - | \$ | 932,358 | \$ - | \$ 932,358 |
| 8300.274 | Water Transfer: | \$ - | \$ | 82,673 | \$ - | \$ 82,673 |
| 8300.266 | Chemicals: | \$ - | \$ | 443,277 | \$ - | \$ 443,277 |
| 8300.209 | Pump Down Services: | \$ - | \$ | 110,117 | \$ - | \$ 110,117 |
| 8300.214 | Wireline/Perforating: | \$ - | \$ | 399,556 | \$ - | \$ 399,556 |
| 8300.203 | Fuel, Power: | \$ - | \$ | 700,280 | \$ - | \$ 700,280 |
| 8300.210 | Rental Equipment (Surface): | \$ - | \$ | 371,475 | \$ - | \$ 371,475 |
| 8300.277 | Mancamp: | \$ - | \$ | 18,815 | \$ - | \$ 18,815 |
| 8300.250 | Rental Equipment (Downhole): | \$ - | \$ | 43,431 | \$ - | \$ 43,431 |
| 8300.232 | Disposal: | \$ - | \$ | 28,704 | \$ - | \$ 28,704 |
| 8300.276 | Safety & Environmental: | \$ - | \$ | 6,876 | \$ - | \$ 6,876 |
| 8300.277 | Consulting Services: | \$ - | \$ | 200,739 | \$ - | \$ 200,739 |
| 8300.212 | Contract Labor: | \$ - | \$ | 30,506 | \$ - | \$ 30,506 |
| 8300.278 | Roustabout Services: | \$ - | \$ | 1,581 | \$ - | \$ 1,581 |
| 8300.220 | Company Supervision: | \$ - | \$ | 5,058 | \$ - | \$ 5,058 |
| 8300.230 | Completions Rig: | \$ - | \$ | 39,516 | \$ - | \$ 39,516 |
| 8300.271 | Coil Tubing Unit | \$ - | \$ | 111,654 | \$ - | \$ 111,654 |
| 8300.273 | Flowback: | \$ - | \$ | 59,201 | \$ - | \$ 59,201 |
| 8300.229 | Transportation: | \$ - | \$ | 15,242 | \$ - | \$ 15,242 |
| 8300.225 | Contingency: | \$ - | \$ | - | \$ - | \$ - |
| Intangible Facilities | • • • | \$ - | \$ | - | \$ 249,376 | \$ 249,376 |
| 8350.401 | Title Work/Permit Fees: | \$ - | \$ | - | \$ - | \$ - |
| 8350.402 | Damages/ROW: | \$ - | \$ | - | \$ - | \$ - |
| 8350.403 | Location, Roads: | \$ - | \$ | - | \$ 499 | \$ 499 |
| 8350.405 | Pipeline/Flowline Labor: | \$ - | \$ | - | \$ - | \$ - |
| 8350.406 | Automation/Electrical Labor: | \$ - | \$ | - | \$ - | \$ - |
| 8350.407 | Engineering/Technical Labor: | \$ - | \$ | - | \$ 56,823 | \$ 56,823 |
| 8350.408 | Civil/Mechanical Labor: | \$ - | \$ | - | \$ 115,718 | \$ 115,718 |
| 8350.409 | Commissioning Labor: | \$ - | \$ | - | \$ - | \$ |
| 8350.410 | Transportation: | \$ - | \$ | - | \$ 15,638 | \$ 15,638 |
| 8350.404 | Equipment Rentals: | \$ - | \$ | - | \$ 9,982 | \$ 9,982 |
| 8350.411 | Safety & Environmental: | \$ - | \$ | - | \$ - | \$ - |
| 8350.413 | Contingency: | \$ - | \$ | - | \$ 50,716 | \$ 50,716 |
| | DTAL INTANGIBLE COSTS >>> | \$ 2,885,254 | ¢ | 6,295,813 | \$ 249,376 | \$ 9,430,443 |

| TOTAL D&C&F COSTS >>> | \$ 4,096,197 | \$ 6,591,877 | \$ 1,065,027 | \$ 11,753,101 |
|-----------------------|--------------|--------------|--------------|---------------|
| TOTAL DACAF COSTS | Drilling | Completion | Facilities | Total |

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____ Working Interest: _____

Signature:

Date: _____



| AFE: NM0199 | Date: | May 16, 2023 |
|--|--------------|-----------------------|
| Well Name: Daytona 29 Fed Com #604H | Projected N | MD/TVD: 20473 / 10150 |
| Target: Bone Springs | Spi | ud to TD: 13.6 days |
| County: Lea | Latera | Il Length: 10,000 |
| State: NM | | Stages: 64 |
| SHL: Sec: 29, T-18S, R-34E; 925 FNL, 941 FEL | Total Proppa | ant (ppf): 2,500 |
| BHL: Sec: 32, T-18S, R-34E; 100 FSL, 330 FEL | Total Fluid | d (gal/ft): 3,000 |

PROJECT DESCRIPTION:

The proposed AFE is for the Daytona 29 Fed Com #604H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1300' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 5300' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 20473' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

TOTAL

| | TOTAL |
|----------------------|--------------|
| DRILLING: | \$4,096,197 |
| COMPLETIONS: | \$6,591,877 |
| FACILITIES: | \$1,065,027 |
| COMPLETED WELL COST: | \$11,753,101 |

OPERATOR APPROVAL:

| Signature: Name: | Jacob Nagy | Date: Title: Co-C.E.O. |
|---------------------|---|--|
| Signature: Name: | Skyler Gary | Date: Title: Co-C.E.O. |
| Signature: Name: | Pete Williams | Date: Title: C.F.O. |
| Signature: Name: | Braden Harris Final Amended & Consol | Date: Title: S.V.P. Operations idated Exhibit Packet |

AFE # NM0199 - Daytona 29 Fed Com #604H

•

| | TANGIBLE COSTS | | Drilling | | Completion | Ļ | Facilities | | Total |
|--|---|--|--|---|--|---|--|--|--|
| Tangible Drilling | | \$ | | \$ | - | \$ | - | \$ | 1,210,943 |
| 8400.301 | Surface Casing: | \$ | 101,687 | \$ | - | \$ | - | \$ | 101,687 |
| 8400.302 | Intermediate1 Casing: | \$ | 317,853 | \$ | - | \$ | - | \$ | 317,853 |
| 8400.302 | Intermediate2 Casing: | \$ | - | \$ | - | \$ | - | \$ | |
| 8400.303 | Production Casing: | \$ | 734,500 | \$ | - | \$ | - | \$ | 734,500 |
| 8400.340 | Wellhead Equipment: | \$ | 56,903 | \$ | - | \$ | - | \$ | 56,903 |
| | | \$ | - | \$ | - | \$ | - | \$ | |
| Tangible Completior | I | \$ | - | \$ | 296,064 | \$ | - | \$ | 296,064 |
| 8400.308 | Tubing: | \$ | - | \$ | 147,127 | \$ | - | \$ | 147,12 |
| 8400.340 | Wellhead Equip: | \$ | - | \$ | 107,841 | \$ | - | \$ | 107,84 |
| 8400.312 | Artificial Lift: Gas Lift | \$ | - | \$ | 41,096 | \$ | - | \$ | 41,090 |
| 0.001012 | | \$ | - | \$ | - | \$ | | \$ | . 1,000 |
| Tangible Facility | | \$ | | \$ | | \$ | 815,651 | \$ | 815,65 |
| 8400.341 | Vessels: | \$ | | \$ | - | \$ | 155,381 | \$ | 155,38 |
| 8400.342 | Tanks: | | - | · · | - | · · | | φ \$ | |
| | Flare: | \$ | - | \$ | - | \$ | 71,306 | | 71,30 |
| 8400.343 | | \$ | - | \$ | - | \$ | 19,963 | \$ | 19,96 |
| 8400.344 | Compressors: | \$ | - | \$ | - | \$ | 13,912 | \$ | 13,91 |
| 8400.316 | Pipe/Valves/Fittings: | \$ | - | \$ | - | \$ | 117,518 | \$ | 117,51 |
| 8400.328 | Instrumentation/Meters: | \$ | - | \$ | - | \$ | 36,201 | \$ | 36,20 |
| 8400.345 | LACT Unit: | \$ | - | \$ | - | \$ | - | \$ | |
| 8400.346 | Electrical Facility: | \$ | - | \$ | - | \$ | - | \$ | |
| 8400.347 | Containment: | \$ | - | \$ | - | \$ | 19,231 | \$ | 19,23 |
| 8400.348 | Pump/Supplies: | \$ | - | \$ | - | \$ | 29,247 | \$ | 29,24 |
| 8400.349 | Pipelines: | \$ | - | \$ | - | \$ | - | \$ | |
| 8400.315 | Flowlines: | \$ | - | \$ | - | \$ | - | \$ | |
| 8400.350 | Instrument/Electrical Panel: | \$ | - | \$ | - | \$ | 352,891 | \$ | 352,89 |
| | | \$ | - | \$ | - | \$ | - | \$ | , |
| | OTAL TANGIBLE COS | ' | 1,210,943 | \$ | 296,064 | \$ | 815,651 | \$ | 2,322,65 |
| | OTAL TANGIBLE 000 | φ | 1,210,345 | Ψ | 230,004 | Ψ | 010,001 | Ψ | 2,322,001 |
| | | | | - | | 1 | | 1 | Total |
| | INTANGIBI F COSTS | | Drilling | 1 0 | Completion | | Facilities | | |
| Intangible Drilling | INTANGIBLE COSTS | ¢ | Drilling | | Completion | ¢ | Facilities | ¢ | |
| Intangible Drilling | | \$ | 2,885,254 | \$ | completion - | \$ ¢ | Facilities - | \$ | 2,885,254 |
| 8200.111 | Survey, Stake/Permit: | \$ | 2,885,254 5,269 | \$ \$ | Completion - - | \$ | Facilities - | \$ | 2,885,25 |
| 8200.111 8200.113 | Survey, Stake/Permit: Damages/ROW: | \$ | 2,885,254 5,269 7,903 | \$ \$ \$ | Completion - - - | \$ \$ | Facilities - - - | \$ \$ | 2,885,25 4 5,26 7,90 |
| 8200.111 8200.113 8200.149 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. | \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 | \$ \$ \$ | Completion - - - - | \$ \$ \$ | Facilities - - - | \$ \$ \$ | 2,885,25 5,26 7,90 10,53 |
| 8200.111 8200.113 8200.149 8200.152 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: | \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 | \$ \$ \$ \$ | Completion - - - - | \$ \$ \$ | Facilities - - - - | \$ \$ \$ \$ | 2,885,25 5,26 7,90 10,53 7,90 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: | \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 | \$ \$ \$ | Completion - - - - - - | \$ \$ \$ \$ | Facilities - - - - - | \$ \$ \$ | 2,885,25 5,26 7,90 10,53 7,90 91,54 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 | \$ \$ \$ \$ | Completion - - - - - - - - | \$ \$ \$ \$ \$ \$ | Facilities | \$ \$ \$ \$ | 2,885,25 5,26 7,90 10,53 7,90 91,54 79,82 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: | \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 | \$ \$ \$ \$ \$ \$ \$ | Completion | \$ \$ \$ \$ | Facilities | \$ \$ \$ \$ \$ | 2,885,25 5,26 7,90 10,53 7,90 91,54 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.112 8200.103 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 | \$ \$ \$ \$ \$ \$ \$ \$ | Completion | \$ \$ \$ \$ \$ \$ | Facilities | \$ \$ \$ \$ \$ | 2,885,25 5,26 7,90 10,53 7,90 91,54 79,82 759,60 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Completion | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Facilities | \$ \$ \$ \$ \$ \$ \$ | 2,885,25 5,26 7,90 10,53 7,90 91,54 79,82 759,60 150,12 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.103 8200.102 8200.104 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Completion | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Facilities | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,25 5,26 7,90 10,53 7,90 91,54 79,82 759,60 150,12 87,19 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.103 8200.102 8200.104 8200.116 8200.128 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 | \$ | Completion | \$\$ \$\$ <td< td=""><td>Facilities</td><td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>2,885,25 5,26 7,90 10,53 7,90 91,54 79,82 759,60 150,12 87,19 220,96</td></td<> | Facilities | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,25 5,26 7,90 10,53 7,90 91,54 79,82 759,60 150,12 87,19 220,96 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.103 8200.102 8200.104 8200.116 8200.128 8200.117 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 | \$ | Completion | | Facilities | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,25 5,26 7,90 10,53 7,90 91,54 79,82 759,60 150,12 87,19 220,96 168,31 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 | \$ \$ <td< td=""><td>Completion</td><td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>Facilities</td><td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>2,885,25 5,26 7,90 10,53 7,90 91,54 79,82 759,60 150,12 87,19 220,96 168,31 5,01</td></td<> | Completion | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Facilities | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,25 5,26 7,90 10,53 7,90 91,54 79,82 759,60 150,12 87,19 220,96 168,31 5,01 |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.102 8200.104 8200.104 8200.116 8200.116 8200.117 8200.115 8200.115 8200.169 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Completion | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Facilities | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,25 5,26 7,90 10,53 7,90 91,54 79,82 759,60 150,12 87,19 220,96 168,31 5,01 23,45 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.116 8200.116 8200.117 8200.115 8200.115 8200.169 8200.170 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 | \$ \$ <td< td=""><td>Completion</td><td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>Facilities</td><td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>2,885,25 5,26 7,90 10,53 7,90 91,54 759,60 150,12 87,19 220,96 168,31 5,01 23,45 107,02</td></td<> | Completion | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Facilities | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,25 5,26 7,90 10,53 7,90 91,54 759,60 150,12 87,19 220,96 168,31 5,01 23,45 107,02 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 8200.104 8200.116 8200.116 8200.117 8200.115 8200.115 8200.169 8200.170 8200.119 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Auxiliary: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 | \$ \$ <td< td=""><td>Completion</td><td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>Facilities</td><td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>2,885,25 5,26 7,90 10,53 7,90 91,54 759,60 150,12 87,19 220,96 168,31 5,01 23,45 107,02 29,74</td></td<> | Completion | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Facilities | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,25 5,26 7,90 10,53 7,90 91,54 759,60 150,12 87,19 220,96 168,31 5,01 23,45 107,02 29,74 |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.102 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.115 8200.169 8200.170 8200.119 8200.164 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 | \$ \$ <td< td=""><td>Completion</td><td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>Facilities</td><td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>2,885,25 5,26 7,90 10,53 7,90 91,54 79,82 759,60 150,12 87,19 220,96 168,31 5,01 23,45 107,02 29,74 100,70</td></td<> | Completion | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Facilities | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,25 5,26 7,90 10,53 7,90 91,54 79,82 759,60 150,12 87,19 220,96 168,31 5,01 23,45 107,02 29,74 100,70 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.103 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.115 8200.169 8200.170 8200.119 8200.164 8200.158 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Dill Water: Mud Brine: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 | \$ \$ <td< td=""><td>Completion</td><td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>Facilities</td><td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>2,885,25 5,26 7,90 10,53 7,90 91,54 759,60 150,12 87,19 220,96 168,31 5,01 23,45 107,02 29,74 100,70 183,75</td></td<> | Completion | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Facilities | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,25 5,26 7,90 10,53 7,90 91,54 759,60 150,12 87,19 220,96 168,31 5,01 23,45 107,02 29,74 100,70 183,75 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.119 8200.164 8200.158 8200.124 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Dill Water: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Completion | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Facilities | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,25 5,26 7,90 10,53 7,90 91,54 759,60 150,12 87,19 220,96 168,31 5,01 23,45 107,02 29,74 100,70 183,75 103,41 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.170 8200.119 8200.164 8200.158 8200.124 8200.146 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Dill Water: Mud Brine: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Completion | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Facilities - < | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,25 5,26 7,90 10,53 7,90 91,54 759,60 150,12 87,19 220,96 168,31 5,01 23,45 107,02 29,74 100,70 183,79 103,41 43,13 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.104 8200.115 8200.115 8200.115 8200.119 8200.164 8200.158 8200.124 8200.146 8200.137 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Dill Water: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 71,962 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Completion | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Facilities | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,25 5,26 7,90 10,53 7,90 91,54 79,82 759,60 150,12 87,19 220,96 168,31 5,01 23,45 107,02 29,74 100,70 183,79 103,41 43,13 71,96 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.170 8200.119 8200.164 8200.158 8200.124 8200.146 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Dill Water: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Completion | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Facilities - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,25 5,26 7,90 10,53 7,90 91,54 79,82 759,60 150,12 87,19 220,96 168,31 5,01 23,45 107,02 29,74 100,70 183,79 103,41 43,13 71,96 200,21 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.104 8200.115 8200.115 8200.115 8200.119 8200.164 8200.158 8200.124 8200.137 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Diresel: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 71,962 | \$ \$ <td< td=""><td>Completion</td><td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>Facilities - -</td><td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>2,885,25 5,26 7,90 10,53 7,90 91,54 79,82 759,60 150,12 87,19 220,96 168,31 5,01 23,45 107,02 29,74 100,70 183,75 103,41 43,13 71,96 200,21</td></td<> | Completion | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Facilities - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,25 5,26 7,90 10,53 7,90 91,54 79,82 759,60 150,12 87,19 220,96 168,31 5,01 23,45 107,02 29,74 100,70 183,75 103,41 43,13 71,96 200,21 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.119 8200.164 8200.158 8200.124 8200.137 8200.138 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Diresel: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 71,962 200,213 | \$ \$ <td< td=""><td>Completion</td><td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>Facilities - -</td><td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>2,885,25 5,26 7,90 10,55 7,90 91,54 79,82 759,60 150,12 87,19 220,96 168,31 5,01 23,45 107,02 29,74 100,70 183,75 103,41 43,15 71,96</td></td<> | Completion | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Facilities - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,25 5,26 7,90 10,55 7,90 91,54 79,82 759,60 150,12 87,19 220,96 168,31 5,01 23,45 107,02 29,74 100,70 183,75 103,41 43,15 71,96 |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.104 8200.104 8200.115 8200.115 8200.115 8200.169 8200.119 8200.164 8200.158 8200.124 8200.137 8200.138 8200.106 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Diresel: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 71,962 200,213 104,341 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Completion | \$ | Facilities - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,25 5,26 7,90 10,53 7,90 91,54 759,60 150,12 87,19 220,96 168,3 ³ 5,0 ⁷ 23,48 107,02 29,74 100,70 183,79 103,4 ⁴ 43,13 71,96 200,2 ⁴ 104,3 ⁴ |
| 8200.111 8200.113 8200.149 8200.152 8200.102 8200.102 8200.104 8200.104 8200.104 8200.104 8200.104 8200.115 8200.115 8200.119 8200.164 8200.158 8200.124 8200.137 8200.138 8200.106 8200.125 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Diresel: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: | \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 71,962 200,213 104,341 45,311 2,400 | \$ \$ <td< td=""><td>Completion</td><td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>Facilities - -</td><td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>2,885,25 5,26 7,90 10,53 7,90 91,54 759,60 150,12 87,19 220,90 168,3³ 5,0⁷ 23,45 107,02 29,74 100,70 183,75 103,4⁴ 43,13 71,90 200,2² 104,3² 45,3³</td></td<> | Completion | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Facilities - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,25 5,26 7,90 10,53 7,90 91,54 759,60 150,12 87,19 220,90 168,3 ³ 5,0 ⁷ 23,45 107,02 29,74 100,70 183,75 103,4 ⁴ 43,13 71,90 200,2 ² 104,3 ² 45,3 ³ |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.102 8200.102 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.119 8200.164 8200.158 8200.124 8200.137 8200.138 8200.106 8200.125 8200.144 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Drill Water: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: | \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 71,962 200,213 104,341 45,311 2,400 231,619 | \$ \$ <td>Completion</td> <td>\$ \$</td> <td>Facilities - -</td> <td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td> <td>2,885,25 5,26 7,90 10,53 7,90 91,54 759,60 150,12 87,19 220,96 168,33 5,07 23,45 107,02 29,74 100,70 183,75 103,41 43,13 71,96 200,22 104,34 45,33 2,40 231,67</td> | Completion | \$ | Facilities - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,25 5,26 7,90 10,53 7,90 91,54 759,60 150,12 87,19 220,96 168,33 5,07 23,45 107,02 29,74 100,70 183,75 103,41 43,13 71,96 200,22 104,34 45,33 2,40 231,67 |
| 8200.111 8200.113 8200.149 8200.152 8200.102 8200.102 8200.104 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.119 8200.164 8200.158 8200.124 8200.124 8200.137 8200.138 8200.106 8200.125 8200.144 8200.107 8200.127 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Drill Water: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: | \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 71,962 200,213 104,341 45,311 2,400 231,619 27,283 | \$ \$ <td>Completion</td> <td>\$ \$</td> <td>Facilities - -</td> <td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td> <td>2,885,25 5,26 7,90 10,53 7,90 91,54 759,60 150,12 87,19 220,96 168,33 5,07 23,45 107,02 29,74 100,70 183,75 103,41 43,13 71,96 200,22 104,34 43,13 71,96 200,22 104,34 45,33 2,40 231,67 27,28</td> | Completion | \$ | Facilities - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,25 5,26 7,90 10,53 7,90 91,54 759,60 150,12 87,19 220,96 168,33 5,07 23,45 107,02 29,74 100,70 183,75 103,41 43,13 71,96 200,22 104,34 43,13 71,96 200,22 104,34 45,33 2,40 231,67 27,28 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.102 8200.102 8200.104 8200.104 8200.104 8200.128 8200.128 8200.117 8200.115 8200.115 8200.119 8200.164 8200.124 8200.124 8200.137 8200.138 8200.106 8200.125 8200.144 8200.107 8200.127 8200.127 8200.168 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Drill Water: Mud - Diesel: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: Contract Labor: Roustabout Services: | \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 71,962 200,213 104,341 45,311 2,400 231,619 | \$ \$ <td>Completion</td> <td>\$ \$</td> <td>Facilities - -</td> <td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td> <td>2,885,25 5,26 7,90 10,53 7,90 91,54 759,60 150,12 87,19 220,96 168,33 5,07 23,45 107,02 29,74 100,70 183,75 103,41 43,13 71,96 200,22 104,34 45,33 2,40 231,67</td> | Completion | \$ | Facilities - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,25 5,26 7,90 10,53 7,90 91,54 759,60 150,12 87,19 220,96 168,33 5,07 23,45 107,02 29,74 100,70 183,75 103,41 43,13 71,96 200,22 104,34 45,33 2,40 231,67 |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.102 8200.102 8200.104 8200.104 8200.104 8200.128 8200.128 8200.128 8200.115 8200.115 8200.158 8200.164 8200.146 8200.137 8200.138 8200.138 8200.106 8200.125 8200.144 8200.107 8200.127 8200.168 8200.136 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Drill Water: Mud - Diesel: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: Contract Labor: Roustabout Services: Mudlogging: | \$ | 2,885,254 5,269 7,903 10,538 7,903 91,542 79,822 759,602 150,123 87,190 220,961 168,315 5,014 23,458 107,021 29,746 100,707 183,790 103,414 43,137 71,962 200,213 104,341 45,311 2,400 231,619 27,283 2,156 | \$ \$ <td>Completion - -</td> <td>\$ \$</td> <td>Facilities - -</td> <td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td> <td>2,885,225 5,24 7,99 10,55 7,99 91,55 79,86 150,12 87,19 220,99 168,33 5,00 23,44 107,02 23,44 107,02 23,44 100,77 100,77 100,77 103,44 43,11 71,99 200,2 104,34 45,33 2,44 231,6 27,24 2,14</td> | Completion - - | \$ | Facilities - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,885,225 5,24 7,99 10,55 7,99 91,55 79,86 150,12 87,19 220,99 168,33 5,00 23,44 107,02 23,44 107,02 23,44 100,77 100,77 100,77 103,44 43,11 71,99 200,2 104,34 45,33 2,44 231,6 27,24 2,14 |
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Released to Imaging: 11/25/2024 4:51: AVAIIt Operating, LLC Case Nos. 24632 & 24633

AFE # NM0199 - Daytona 29 Fed Com #604H

| r | • | - | | | | |
|-----------------------|------------------------------|----|-----------|-----------------|---------------|-----------------|
| Intangible Completion | on | \$ | - | \$ 6,295,813 | \$ - | \$ 6,295,813 |
| 8300.205 | Location & Roads: | \$ | - | \$ 5,294 | \$ - | \$ 5,294 |
| 8300.216 | Cased Hole Logs & Surveys | \$ | - | \$ - | \$ - | \$ - |
| 8300.243 | Analysis | \$ | - | \$ 12,645 | \$ - | \$ 12,645 |
| 8300.270 | Stimulation: | \$ | - | \$ 1,483,399 | \$ - | \$ 1,483,399 |
| 8300.275 | Proppant: | \$ | - | \$ 1,193,418 | \$ - | \$ 1,193,418 |
| 8300.207 | Water: | \$ | - | \$ 932,358 | \$ - | \$ 932,358 |
| 8300.274 | Water Transfer: | \$ | - | \$ 82,673 | \$ - | \$ 82,673 |
| 8300.266 | Chemicals: | \$ | - | \$ 443,277 | \$ - | \$ 443,277 |
| 8300.209 | Pump Down Services: | \$ | - | \$ 110,117 | \$ - | \$ 110,117 |
| 8300.214 | Wireline/Perforating: | \$ | - | \$ 399,556 | \$ - | \$ 399,556 |
| 8300.203 | Fuel, Power: | \$ | - | \$ 700,280 | \$ - | \$ 700,280 |
| 8300.210 | Rental Equipment (Surface): | \$ | - | \$ 371,475 | \$ - | \$ 371,475 |
| 8300.277 | Mancamp: | \$ | - | \$ 18,815 | \$ - | \$ 18,815 |
| 8300.250 | Rental Equipment (Downhole): | \$ | - | \$ 43,431 | \$ - | \$ 43,431 |
| 8300.232 | Disposal: | \$ | - | \$ 28,704 | \$ - | \$ 28,704 |
| 8300.276 | Safety & Environmental: | \$ | - | \$ 6,876 | \$ - | \$ 6,876 |
| 8300.277 | Consulting Services: | \$ | - | \$ 200,739 | \$ - | \$ 200,739 |
| 8300.212 | Contract Labor: | \$ | - | \$ 30,506 | \$ - | \$ 30,506 |
| 8300.278 | Roustabout Services: | \$ | - | \$ 1,581 | \$ - | \$ 1,581 |
| 8300.220 | Company Supervision: | \$ | - | \$ 5,058 | \$ - | \$ 5,058 |
| 8300.230 | Completions Rig: | \$ | - | \$ 39,516 | \$ - | \$ 39,516 |
| 8300.271 | Coil Tubing Unit | \$ | - | \$ 111,654 | \$ - | \$ 111,654 |
| 8300.273 | Flowback: | \$ | - | \$ 59,201 | \$ - | \$ 59,201 |
| 8300.229 | Transportation: | \$ | - | \$ 15,242 | \$ - | \$ 15,242 |
| 8300.225 | Contingency: | \$ | - | \$ - | \$ - | \$ - |
| Intangible Facilities | • • • | \$ | - | \$ - | \$ 249,376 | \$ 249,376 |
| 8350.401 | Title Work/Permit Fees: | \$ | - | \$ - | \$ - | \$ - |
| 8350.402 | Damages/ROW: | \$ | - | \$ - | \$ - | \$ - |
| 8350.403 | Location, Roads: | \$ | - | \$ - | \$ 499 | \$ 499 |
| 8350.405 | Pipeline/Flowline Labor: | \$ | - | \$ - | \$ - | \$ - |
| 8350.406 | Automation/Electrical Labor: | \$ | - | \$ - | \$ - | \$ - |
| 8350.407 | Engineering/Technical Labor: | \$ | - | \$ - | \$ 56,823 | \$ 56,823 |
| 8350.408 | Civil/Mechanical Labor: | \$ | - | \$ - | \$ 115,718 | \$ 115,718 |
| 8350.409 | Commissioning Labor: | \$ | - | \$ - | \$ - | \$ - |
| 8350.410 | Transportation: | \$ | - | \$ - | \$ 15,638 | \$ 15,638 |
| 8350.404 | Equipment Rentals: | \$ | - | \$ - | \$ 9,982 | \$ 9,982 |
| 8350.411 | Safety & Environmental: | \$ | - | \$ - | \$ - | \$ - |
| 8350.413 | Contingency: | \$ | - | \$ - | \$ 50,716 | \$ 50,716 |
| | TAL INTANGIBLE COSTS >>> | \$ | 2,885,254 | \$ 6,295,813 | \$ 249,376 | \$ 9,430,443 |

| TOTAL D&C&F COSTS >>> | \$ 4,096,197 | \$ 6,591,877 | \$ 1,065,027 | \$ 11,753,101 |
|-----------------------|--------------|--------------|--------------|---------------|
| TOTAL DACAF COSTS >>> | Drilling | Completion | Facilities | Total |

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____ Working Interest: _____

Signature: _____

Date: _____

24633 Daytona WC Unit Well Proposal Letter & AFE

April 11, 2024

Sent via USPS

Kaiser-Francis Oil Company 6733 S Yale Ave Tulsa, OK 74136

RE: Daytona 29 Fed Com 006H, 007H, 008H, 009H Sections 29 & 32, Township 18 South, Range 34 East Lea County, New Mexico

Ladies and Gentlemen:

Avant Operating, LLC ("Avant") hereby proposes to drill and complete the Daytona 29 Fed Com 006H, 007H, 008H, and 009H wells in Sections 29 and 32, Township 18 South, Range 34 East, Lea County, New Mexico. Avant is finalizing reports and title shows you have an interest in the referenced lands.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each proposed well is itemized on the enclosed Authority for Expenditures ("AFE").
- **Daytona 29 Fed Com #006H**: to be drilled from a SHL of 160' FNL & 1,500' FWL of Section 29 and a BHL of 100' FSL & 810' FWL of Section 32. The Well will have a targeted interval within the Wolfcamp formation at a depth of approximately 10,800' TVD and will be drilled horizontally to a Measured Depth of approximately 21,123'.
- Daytona 29 Fed Com #007H: to be drilled from a SHL of 320' FNL & 1,500' FWL of Section 29 and a BHL of 100' FSL & 2,190' FWL of Section 32. The Well will have a targeted interval within the Wolfcamp formation at a depth of approximately 10,800' TVD and will be drilled horizontally to a Measured Depth of approximately 21,123'.
- **Daytona 29 Fed Com #008H**: to be drilled from a SHL of 796' FNL & 1,043' FEL of Section 29 and a BHL of 100' FSL & 1,710' FEL of Section 32. The Well will have a targeted interval within the Wolfcamp formation at a depth of approximately 10,800' TVD and will be drilled horizontally to a Measured Depth of approximately 21,123'.
- **Daytona 29 Fed Com #009H**: to be drilled from a SHL of 941' FNL & 977' FEL of Section 29 and a BHL of 100' FSL & 330' FEL of Section 32. The Well will have a targeted interval within the Wolfcamp formation at a depth of approximately 10,800' TVD and will be drilled horizontally to a Measured Depth of approximately 21,123'.

Avant reserves the right to modify the locations and drilling plans described above to address topography, cultural or environmental concerns, among other reasons.

Avant is proposing to drill the proposed wells under the terms of a modified 1989 AAPL form of Operating Agreement ("JOA"). This JOA will be sent to you following this proposal with the following general provisions:

- 100%/300%/300% non-consent penalty
- \$10,000/\$1000 drilling and producing monthly overhead rates
- Contract Area of Section 29-T18S-R34E and Section 32-T18S-R34E
- This proposed Operating Agreement will supersede any and all existing Operating Agreements as to all depths on all horizontal wells drilled after the effective date of the JOA.

If we do not reach an agreement within thirty (30) days of receipt of these well proposals, Avant will file an application(s) with the New Mexico Oil Conservation Division to compulsory pool your interest into a spacing unit(s) for the proposed wells to promote the development of these lands.

Please indicate your elections in the spaces provided on the following pages. If you elect to participate in the drilling and completion of the wells proposed herein, please sign, and return a copy of this letter along with the enclosed AFEs within thirty (30) days of receipt of this proposal.

In the event you do not wish to participate in this proposed development and would be interested in selling your interest, please let us know. Should you have any questions, please contact the undersigned at <u>sophia@avantnr.com</u> or (303) 519-2870.

Sincerely,

Sophia Guerra Senior Landman

Enclosures

Kaiser-Francis Oil Company elects as follows:

Daytona 29 Fed Com #006H:

| _ I/We hereby elect to participate in the Daytona 29 Fed Com #006H well. |
|---|
| _ I/We hereby elect NOT to participate in the Daytona 29 Fed Com #006H well. |

Daytona 29 Fed Com #007H:

_____ I/We hereby elect to participate in the **Daytona 29 Fed Com #007H** well. _____ I/We hereby elect **NOT** to participate in the **Daytona 29 Fed Com #007H** well.

Daytona 29 Fed Com #008H:

_____ I/We hereby elect to participate in the **Daytona 29 Fed Com #008H** well. _____ I/We hereby elect **NOT** to participate in the **Daytona 29 Fed Com #008H** well.

Daytona 29 Fed Com #009H:

_____ I/We hereby elect to participate in the **Daytona 29 Fed Com #009H** well. _____ I/We hereby elect **NOT** to participate in the **Daytona 29 Fed Com #009H** well.

Kaiser-Francis Oil Company

By: _____

Printed Name: _____

| Title: |
|--------|
|--------|



| AFE: | NM0188 | Date: | May 1 | 6, 2023 |
|------------|--|----------------|---------|---------------|
| Well Name: | Daytona 29 Fed Com #006H | Projected MD, | /TVD: | 21123 / 10800 |
| Target: | Wolfcamp | Spud t | o TD: | 15.2 days |
| County: | Lea | Lateral Le | ength: | 10,000 |
| State: | NM | St | tages: | 64 |
| SHL: | Sec: 29, T-18S, R-34E; 160 FNL, 1500 FWL | Total Proppant | (ppf): | 2,500 |
| BHL: | Sec: 32, T-18S, R-34E; 100 FSL, 810 FWL | Total Fluid (g | al/ft): | 3,000 |

PROJECT DESCRIPTION:

The proposed AFE is for the Daytona 29 Fed Com #006H, a 2 section Wolfcamp horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 14.75'' surface hole drilled on Fresh to 1300' and 10.75'' 40.5# J-55 BTC casing will be set and cemented in place; 9.875'' hole will then be drilled on Brine to 10500' and a string of 7.625'' 29.7# P-110 HC LTC casing will be set and cemented in place; 6.75'' production hole will then be drilled on OBM to 21123' and a string of 5.5'' 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

| | TOTAL |
|----------------------|--------------|
| DRILLING: | \$4,572,394 |
| COMPLETIONS: | \$6,602,527 |
| FACILITIES: | \$1,065,027 |
| COMPLETED WELL COST: | \$12,239,948 |

OPERATOR APPROVAL:

| Signature: Name: | Jacob Nagy | Date: Title: Co-C.E.O. |
|---------------------|---|-----------------------------------|
| Signature: Name: | Skyler Gary | Date: Title: Co-C.E.O. |
| Signature: Name: | Pete Williams | Date: Title: C.F.O. |
| Signature: Name: | Braden Harris Final Amended & Consolidated | Date: Title: S.V.P. Operations |

Released to Imaging: 11/25/2024 4:51: Kyafft Operating, LLC Case Nos. 24632 & 24633

AFE # NM0188 - Daytona 29 Fed Com #006H

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| | TANGIBLE COSTS | | Drilling | | completion | | Facilities | | Total | | | | | | | | | | |
|--|---|---|---|--|--|---|---|--|--|---|---|--|---|--|---|--|--|---|--|
| Tangible Drilling | | \$ | 1,518,316 | \$ | - | \$ | - | \$ | 1,518,316 | | | | | | | | | | |
| 8400.301 | Surface Casing: | \$ | 90,728 | \$ | - | \$ | - | \$ | 90,728 | | | | | | | | | | |
| 8400.302 | Intermediate1 Casing: | \$ | 612,966 | \$ | - | \$ | - | \$ | 612,966 | | | | | | | | | | |
| 8400.302 | Intermediate2 Casing: | \$ | - | \$ | - | \$ | - | \$ | - | | | | | | | | | | |
| 8400.303 | Production Casing: | \$ | 757,720 | \$ | - | \$ | - | \$ | 757,720 | | | | | | | | | | |
| 8400.340 | Wellhead Equipment: | \$ | 56,903 | \$ | - | \$ | - | \$ | 56,903 | | | | | | | | | | |
| | | \$ | - | \$ | - | \$ | - | \$ | - | | | | | | | | | | |
| Tangible Completion | | \$ | - | \$ | 305,653 | \$ | - | \$ | 305,653 | | | | | | | | | | |
| 8400.308 | Tubing: | \$ | _ | \$ | 156,716 | \$ | - | \$ | 156,716 | | | | | | | | | | |
| 8400.340 | Wellhead Equip: | \$ | - | \$ | 107,841 | \$ | - | \$ | 107,841 | | | | | | | | | | |
| 8400.312 | Artificial Lift: Gas Lift | \$ | | \$ | 41,096 | \$ | - | \$ | 41,096 | | | | | | | | | | |
| 0100.012 | | \$ | | \$ | | \$ | | \$ | 11,000 | | | | | | | | | | |
| Tangible Facility | ŀ | \$ | | \$ | | \$ | 815,651 | \$ | 815,651 | | | | | | | | | | |
| 8400.341 | Vessels: | Ψ \$ | | \$ | | ₽ \$ | 155,381 | ₽ \$ | 155,381 | | | | | | | | | | |
| 8400.342 | Tanks: | \$ | | \$ | - | φ \$ | 71,306 | φ \$ | 71,306 | | | | | | | | | | |
| | Flare: | | - | | - | | | | | | | | | | | | | | |
| 8400.343 | | \$ | - | \$ | - | \$ | 19,963 | \$ | 19,963 | | | | | | | | | | |
| 8400.344 | Compressors: | \$ | - | \$ | - | \$ | 13,912 | \$ | 13,912 | | | | | | | | | | |
| 8400.316 | Pipe/Valves/Fittings: | \$ | - | \$ | - | \$ | 117,518 | \$ | 117,518 | | | | | | | | | | |
| 8400.328 | Instrumentation/Meters: | \$ | - | \$ | - | \$ | 36,201 | \$ | 36,201 | | | | | | | | | | |
| 8400.345 | LACT Unit: | \$ | - | \$ | - | \$ | - | \$ | | | | | | | | | | | |
| 8400.346 | Electrical Facility: | \$ | - | \$ | - | \$ | - | \$ | | | | | | | | | | | |
| 8400.347 | Containment: | \$ | - | \$ | - | \$ | 19,231 | \$ | 19,231 | | | | | | | | | | |
| 8400.348 | Pump/Supplies: | \$ | - | \$ | - | \$ | 29,247 | \$ | 29,247 | | | | | | | | | | |
| 8400.349 | Pipelines: | \$ | - | \$ | - | \$ | - | \$ | | | | | | | | | | | |
| 8400.315 | Flowlines: | \$ | - | \$ | - | \$ | - | \$ | | | | | | | | | | | |
| 8400.350 | Instrument/Electrical Panel: | \$ | - | \$ | - | \$ | 352,891 | \$ | 352,891 | | | | | | | | | | |
| | | \$ | - | \$ | - | \$ | - | \$ | | | | | | | | | | | |
| | OTAL TANGIBLE COSTS >>> | \$ | 1,518,316 | \$ | 305,653 | \$ | 815,651 | \$ | 2,639,620 | | | | | | | | | | |
| - | | | .,, | • | , | ¥ | 010,001 | Ŷ | _,,. | | | | | | | | | | |
| | INTANGIBLE COSTS | | Drilling | | ompletion | | Facilities | | Total | | | | | | | | | | |
| Intangible Drilling | | | - | \$ | | \$ | | \$ | 3,054,078 | | | | | | | | | | |
| | | | | | _ | | | | | | | | | | | | | | |
| | Survey Stake/Permit | \$ | 3,054,078 | - | - | | - | · · | | | | | | | | | | | |
| 8200.111 | Survey, Stake/Permit: | \$ | 5,269 | \$ | - | \$ | - | \$ | 5,269 | | | | | | | | | | |
| 8200.111 8200.113 | Damages/ROW: | \$ | 5,269 7,903 | \$ \$ | - | \$ | - | \$ \$ | 5,269 7,903 | | | | | | | | | | |
| 8200.111 8200.113 8200.149 | Damages/ROW: Legal, Title, Etc. | \$ \$ \$ | 5,269 7,903 10,538 | \$ \$ \$ | - | \$\$\$ | - | \$ \$ \$ | 5,269 7,903 10,538 | | | | | | | | | | |
| 8200.111 8200.113 8200.149 8200.152 | Damages/ROW: Legal, Title, Etc. Well Control Insurance: | \$ \$ \$ \$ | 5,269 7,903 10,538 7,903 | \$ \$ \$ \$ | - | \$ \$ \$ | - - - - | \$ \$ \$ | 5,269 7,903 10,538 7,903 | | | | | | | | | | |
| 8200.111 8200.113 8200.149 8200.152 8200.112 | Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: | \$ \$ \$ \$ \$ | 5,269 7,903 10,538 7,903 91,542 | \$ \$ \$ \$ | | \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,269 7,903 10,538 7,903 91,542 | | | | | | | | | | |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.112 8200.103 | Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: | \$ \$ \$ \$ \$ \$ \$ \$ | 5,269 7,903 10,538 7,903 91,542 79,822 | \$ \$ \$ \$ \$ \$ | - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,269 7,903 10,538 7,903 91,542 79,822 | | | | | | | | | | |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 | Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,269 7,903 10,538 7,903 91,542 79,822 835,901 | \$ \$ \$ \$ \$ \$ | - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,269 7,903 10,538 7,903 91,542 79,822 835,901 | | | | | | | | | | |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 | Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 | \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 | | | | | | | | | | |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 | Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,269 7,903 10,538 7,903 91,542 79,822 835,901 | \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 | | | | | | | | | | |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 | Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 | \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,269 7,903 10,538 7,903 | | | | | | | | | | |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.103 8200.102 8200.104 8200.116 | Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 | | | | | | | | | | |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 | Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - - - - - - | | 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 | | | | | | | | | | |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.103 8200.102 8200.104 8200.116 8200.128 8200.117 | Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - - - - - - | \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ | - - - - - - - - - - - - - - - - - - - | • | 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 | | | | | | | | | | |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 | Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - - - - - - | • | 5,269 7,903 10,538 7,903 91,542 79,822 835,904 165,282 81,394 236,682 174,091 4,350 18,870 | | | | | | | | | | |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.170 | Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - - - - - - | \$ | 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,688 | | | | | | | | | | |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.103 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.170 8200.119 | Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Auxiliary: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - - - - - - | S | 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,688 30,912 | | | | | | | | | | |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.170 8200.119 8200.164 | Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Prine: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | S S | 5,269 7,903 10,538 7,903 91,542 79,822 835,907 165,282 81,394 236,682 174,097 4,350 18,870 63,689 30,912 | | | | | | | | | | |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.170 8200.119 8200.164 8200.158 | Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - - - - - - | S | 5,265 7,900 10,533 7,900 91,542 79,822 835,900 165,282 81,394 236,682 174,09 4,350 18,870 63,683 30,912 110,065 176,000 | | | | | | | | | | |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.119 8200.164 8200.158 8200.124 | Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 163,250 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - - - - - - | S | 5,269 7,903 10,538 7,903 91,542 79,822 835,907 165,282 81,394 236,682 174,097 4,350 18,870 63,689 30,912 110,069 176,003 163,250 | | | | | | | | | | |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.119 8200.164 8200.158 8200.124 8200.146 | Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 163,250 45,314 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | S | 5,269 7,900 10,538 7,900 91,542 79,822 835,900 165,282 81,394 236,682 174,09 4,350 18,870 63,689 30,912 110,069 176,000 163,250 45,314 | | | | | | | | | | |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.119 8200.164 8200.158 8200.124 8200.146 8200.137 | Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 163,250 45,314 72,109 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ | 5,269 7,900 10,538 7,900 91,542 79,822 835,900 165,282 81,394 236,682 174,09 4,350 18,870 63,689 30,912 110,069 176,000 163,250 45,314 72,109 | | | | | | | | | | |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.119 8200.164 8200.158 8200.124 8200.137 8200.138 | Damages/ROW:Legal, Title, Etc.Well Control Insurance:Location:Rig Move:Drilling Daywork:Fuel/Power:Bits & BHA:Directional:Mud & Chemicals:Mud - Drill Water:Mud - Diesel:Mud - Auxiliary:Solids Control/Closed Loop:Disposal:Equipment Rental:Mancamp:Casing Services:Cementing: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 163,250 45,314 72,109 200,213 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ | 5,265 7,900 10,538 7,900 91,542 79,822 835,900 165,282 81,394 236,682 174,09 4,350 18,870 63,685 30,912 110,065 176,000 163,250 45,314 72,105 200,213 | | | | | | | | | | |
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| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.119 8200.164 8200.158 8200.124 8200.137 8200.138 8200.106 8200.125 | Damages/ROW:Legal, Title, Etc.Well Control Insurance:Location:Rig Move:Drilling Daywork:Fuel/Power:Bits & BHA:Directional:Mud & Chemicals:Mud - Drill Water:Mud - Diesel:Mud - Auxiliary:Solids Control/Closed Loop:Disposal:Equipment Rental:Mancamp:Casing Services:Cementing:Transportation:Inspection/Testing: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 163,250 45,314 72,109 200,213 133,794 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | • | 5,263 7,903 10,533 7,903 91,543 79,822 835,900 165,283 81,394 236,683 174,09 4,356 18,870 63,683 30,912 110,063 176,003 163,256 45,314 72,103 200,213 133,794 45,31 | | | | | | | | | | |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.119 8200.164 8200.158 8200.124 8200.137 8200.138 8200.106 8200.125 8200.144 | Damages/ROW:Legal, Title, Etc.Well Control Insurance:Location:Rig Move:Drilling Daywork:Fuel/Power:Bits & BHA:Directional:Mud & Chemicals:Mud - Drill Water:Mud - Diesel:Mud - Diesel:Mud - Auxiliary:Solids Control/Closed Loop:Disposal:Equipment Rental:Mancamp:Casing Services:Cementing:Transportation:Inspection/Testing:Company Supervision: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 163,250 45,314 72,109 200,213 133,794 45,311 2,400 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ | | • • | 5,269 7,900 10,538 7,900 91,542 79,822 835,900 165,282 81,394 236,682 174,099 4,350 18,870 63,689 30,912 110,069 176,000 163,250 45,314 72,109 200,212 133,794 45,317 2,400 | | | | | | | | | | |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.119 8200.164 8200.124 8200.124 8200.137 8200.138 8200.106 8200.125 8200.144 8200.107 | Damages/ROW:Legal, Title, Etc.Well Control Insurance:Location:Rig Move:Drilling Daywork:Fuel/Power:Bits & BHA:Directional:Mud & Chemicals:Mud - Drill Water:Mud - Diesel:Mud - Diesel:Mud - Auxiliary:Solids Control/Closed Loop:Disposal:Equipment Rental:Mancamp:Casing Services:Cementing:Transportation:Inspection/Testing:Company Supervision:Consulting Services: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 163,250 45,314 72,109 200,213 133,794 45,311 2,400 246,352 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$\$ \$\$ <td< td=""><td></td><td>*** *** ***</td><td>5,263 7,903 10,533 7,903 91,543 79,822 835,900 165,283 81,394 236,683 174,099 4,356 18,870 63,683 30,911 110,063 176,003 163,256 45,314 72,109 200,213 133,794 45,31 2,400 246,352</td></td<> | | *** *** *** | 5,263 7,903 10,533 7,903 91,543 79,822 835,900 165,283 81,394 236,683 174,099 4,356 18,870 63,683 30,911 110,063 176,003 163,256 45,314 72,109 200,213 133,794 45,31 2,400 246,352 | | | | | | | | | | |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.119 8200.164 8200.124 8200.124 8200.137 8200.138 8200.125 8200.125 8200.144 8200.107 8200.127 | Damages/ROW:Legal, Title, Etc.Well Control Insurance:Location:Rig Move:Drilling Daywork:Fuel/Power:Bits & BHA:Directional:Mud & Chemicals:Mud - Drill Water:Mud Prine:Mud - Diesel:Mud - Auxiliary:Solids Control/Closed Loop:Disposal:Equipment Rental:Mancamp:Casing Services:Cementing:Transportation:Inspection/Testing:Company Supervision:Consulting Services:Contract Labor: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 163,250 45,314 72,109 200,213 133,794 45,311 2,400 246,352 27,283 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$\$ \$\$ <td< td=""><td></td><td>• • • •</td><td>5,263 7,903 10,533 7,903 91,543 79,822 835,900 165,283 81,394 236,683 174,099 4,356 18,870 63,683 30,911 110,063 176,003 163,256 45,314 72,109 200,213 133,794 45,311 2,400 246,355 27,283</td></td<> | | • • | 5,263 7,903 10,533 7,903 91,543 79,822 835,900 165,283 81,394 236,683 174,099 4,356 18,870 63,683 30,911 110,063 176,003 163,256 45,314 72,109 200,213 133,794 45,311 2,400 246,355 27,283 | | | | | | | | | | |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.128 8200.128 8200.115 8200.115 8200.115 8200.119 8200.164 8200.158 8200.124 8200.124 8200.137 8200.138 8200.106 8200.125 8200.144 8200.107 | Damages/ROW:Legal, Title, Etc.Well Control Insurance:Location:Rig Move:Drilling Daywork:Fuel/Power:Bits & BHA:Directional:Mud & Chemicals:Mud - Drill Water:Mud - Diesel:Mud - Diesel:Mud - Auxiliary:Solids Control/Closed Loop:Disposal:Equipment Rental:Mancamp:Casing Services:Cementing:Transportation:Inspection/Testing:Company Supervision:Consulting Services: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 163,250 45,314 72,109 200,213 133,794 45,311 2,400 246,352 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$\$ \$\$ <td< td=""><td></td><td>*** *** ***</td><td>5,26; 7,90; 10,53; 7,90; 91,54; 79,82; 835,90 165,28; 81,39; 236,68; 174,09 4,35; 18,87; 63,68; 30,91; 110,06; 176,00; 163,25; 45,31; 72,10; 200,21; 133,79; 45,31 2,40; 246,35; 27,28;</td></td<> | | *** *** *** | 5,26; 7,90; 10,53; 7,90; 91,54; 79,82; 835,90 165,28; 81,39; 236,68; 174,09 4,35; 18,87; 63,68; 30,91; 110,06; 176,00; 163,25; 45,31; 72,10; 200,21; 133,79; 45,31 2,40; 246,35; 27,28; | | | | | | | | | | |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.119 8200.164 8200.124 8200.124 8200.137 8200.138 8200.125 8200.125 8200.144 8200.107 8200.127 | Damages/ROW:Legal, Title, Etc.Well Control Insurance:Location:Rig Move:Drilling Daywork:Fuel/Power:Bits & BHA:Directional:Mud & Chemicals:Mud - Drill Water:Mud Prine:Mud - Diesel:Mud - Auxiliary:Solids Control/Closed Loop:Disposal:Equipment Rental:Mancamp:Casing Services:Cementing:Transportation:Inspection/Testing:Company Supervision:Consulting Services:Contract Labor: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 163,250 45,314 72,109 200,213 133,794 45,311 2,400 246,352 27,283 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$\$ \$\$ <td< td=""><td></td><td>\$ \$</td><td>5,26; 7,90; 10,53; 7,90; 91,54; 79,82; 835,90 165,28; 81,39; 236,68; 174,09 4,35; 18,87; 63,68; 30,91; 110,06; 176,00; 163,25; 45,31; 72,10; 200,21; 133,79; 45,31 2,40; 246,35; 27,28;</td></td<> | | \$ | 5,26; 7,90; 10,53; 7,90; 91,54; 79,82; 835,90 165,28; 81,39; 236,68; 174,09 4,35; 18,87; 63,68; 30,91; 110,06; 176,00; 163,25; 45,31; 72,10; 200,21; 133,79; 45,31 2,40; 246,35; 27,28; | | | | | | | | | | |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.102 8200.102 8200.104 8200.102 8200.104 8200.102 8200.104 8200.104 8200.104 8200.104 8200.104 8200.104 8200.115 8200.115 8200.117 8200.119 8200.164 8200.124 8200.137 8200.138 8200.138 8200.125 8200.144 8200.107 8200.127 8200.127 8200.136 | Damages/ROW:Legal, Title, Etc.Well Control Insurance:Location:Rig Move:Drilling Daywork:Fuel/Power:Bits & BHA:Directional:Mud & Chemicals:Mud - Drill Water:Mud - Diesel:Mud - Diesel:Mud - Auxiliary:Solids Control/Closed Loop:Disposal:Equipment Rental:Mancamp:Casing Services:Cementing:Transportation:Inspection/Testing:Company Supervision:Consulting Services:Contract Labor:Roustabout Services:Mudlogging: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 163,250 45,314 72,109 200,213 133,794 45,311 2,400 246,352 27,283 2,193 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$\$ \$\$ <td< td=""><td></td><td>• • • •</td><td>5,265 7,903 10,533 7,903 91,542 79,822 835,900 165,283 81,394 236,683 174,099 4,356 18,870 63,685 30,912 110,065 176,003 163,256 45,314 72,100 200,213 133,794 45,311 2,400 246,355 27,283 2,193</td></td<> | | • • | 5,265 7,903 10,533 7,903 91,542 79,822 835,900 165,283 81,394 236,683 174,099 4,356 18,870 63,685 30,912 110,065 176,003 163,256 45,314 72,100 200,213 133,794 45,311 2,400 246,355 27,283 2,193 | | | | | | | | | | |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.102 8200.104 8200.102 8200.104 8200.102 8200.104 8200.104 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.117 8200.119 8200.119 8200.119 8200.124 8200.138 8200.138 8200.138 8200.106 8200.125 8200.107 8200.127 8200.127 8200.136 8200.136 | Damages/ROW:Legal, Title, Etc.Well Control Insurance:Location:Rig Move:Drilling Daywork:Fuel/Power:Bits & BHA:Directional:Mud & Chemicals:Mud - Drill Water:Mud - Diesel:Mud - Diesel:Mud - Auxiliary:Solids Control/Closed Loop:Disposal:Equipment Rental:Mancamp:Casing Services:Cementing:Transportation:Inspection/Testing:Consulting Services:Consulting Services:Consulting Services:Consulting Services:Mudlogging:Geo-Steering: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 163,250 45,314 72,109 200,213 133,794 45,311 2,400 246,352 27,283 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$\$ \$\$ <td< td=""><td></td><td>\$\$ \$\$<</td><td>5,265 7,903 10,533 7,903 91,542 79,822 835,900 165,283 81,394 236,683 174,099 4,356 18,870 63,685 30,912 110,065 176,003 163,256 45,314 72,100 200,213 133,794 45,311 2,400 246,355 27,283 2,193</td></td<> | | \$\$ \$\$< | 5,265 7,903 10,533 7,903 91,542 79,822 835,900 165,283 81,394 236,683 174,099 4,356 18,870 63,685 30,912 110,065 176,003 163,256 45,314 72,100 200,213 133,794 45,311 2,400 246,355 27,283 2,193 | | | | | | | | | | |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.102 8200.104 8200.102 8200.104 8200.102 8200.104 8200.104 8200.104 8200.104 8200.104 8200.116 8200.128 8200.115 8200.117 8200.117 8200.119 8200.119 8200.119 8200.124 8200.124 8200.138 8200.138 8200.138 8200.125 8200.126 8200.127 8200.127 8200.126 8200.127 8200.136 8200.136 8200.134 | Damages/ROW:Legal, Title, Etc.Well Control Insurance:Location:Rig Move:Drilling Daywork:Fuel/Power:Bits & BHA:Directional:Mud & Chemicals:Mud - Drill Water:Mud - Diesel:Mud - Diesel:Mud - Auxiliary:Solids Control/Closed Loop:Disposal:Equipment Rental:Mancamp:Casing Services:Cementing:Transportation:Inspection/Testing:Consulting Services:Contract Labor:Roustabout Services:Mudlogging:Geo-Steering:Open Hole Logging: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 163,250 45,314 72,109 200,213 133,794 45,311 2,400 246,352 27,283 2,193 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$\$ \$\$ <td< td=""><td></td><td>*** *** ***</td><td>5,26 7,90 10,53 7,90 91,54 79,82 835,90 165,28 81,39 236,68 174,09 4,35 18,87 63,68 30,91 110,06 176,00 163,25 45,31 72,10 200,21 133,79 45,31 2,40 246,35 27,28 2,19</td></td<> | | *** *** *** | 5,26 7,90 10,53 7,90 91,54 79,82 835,90 165,28 81,39 236,68 174,09 4,35 18,87 63,68 30,91 110,06 176,00 163,25 45,31 72,10 200,21 133,79 45,31 2,40 246,35 27,28 2,19 | | | | | | | | | | |
| 8200.111 8200.149 8200.152 8200.152 8200.103 8200.102 8200.102 8200.104 8200.102 8200.102 8200.104 8200.102 8200.104 8200.104 8200.104 8200.104 8200.117 8200.128 8200.117 8200.117 8200.117 8200.117 8200.117 8200.119 8200.124 8200.138 8200.138 8200.138 8200.138 8200.106 8200.127 8200.127 8200.136 8200.136 8200.136 8200.134 | Damages/ROW:Legal, Title, Etc.Well Control Insurance:Location:Rig Move:Drilling Daywork:Fuel/Power:Bits & BHA:Directional:Mud & Chemicals:Mud - Drill Water:Mud - Diresel:Mud - Diesel:Mud - Auxiliary:Solids Control/Closed Loop:Disposal:Equipment Rental:Mancamp:Casing Services:Cementing:Transportation:Inspection/Testing:Consulting Services:Contract Labor:Roustabout Services:Mudlogging:Geo-Steering:Open Hole Logging:Coring & Analysis: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 163,250 45,314 72,109 200,213 133,794 45,311 2,400 246,352 27,283 2,193 - - 8,044 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$\$ \$\$ <td< td=""><td></td><td>*** *** ***</td><td>5,269 7,900 10,533 7,900 91,542 79,822 835,900 165,282 81,394 236,682 174,09 4,350 18,870 63,689 30,912 110,069 176,000 163,250 45,314 72,100 200,213 133,794 45,311 2,400 246,355 27,283 2,193</td></td<> | | *** *** *** | 5,269 7,900 10,533 7,900 91,542 79,822 835,900 165,282 81,394 236,682 174,09 4,350 18,870 63,689 30,912 110,069 176,000 163,250 45,314 72,100 200,213 133,794 45,311 2,400 246,355 27,283 2,193 | | | | | | | | | | |
| 8200.111 8200.149 8200.152 8200.152 8200.103 8200.102 8200.102 8200.104 8200.102 8200.104 8200.102 8200.104 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.115 8200.106 8200.124 8200.138 8200.138 8200.138 8200.125 8200.125 8200.127 8200.127 8200.136 8200.134 8200.134 8200.135 8200.134 | Damages/ROW:Legal, Title, Etc.Well Control Insurance:Location:Rig Move:Drilling Daywork:Fuel/Power:Bits & BHA:Directional:Mud & Chemicals:Mud - Drill Water:Mud - Dirsel:Mud - Diesel:Mud - Auxiliary:Solids Control/Closed Loop:Disposal:Equipment Rental:Mancamp:Casing Services:Cementing:Transportation:Inspection/Testing:Contract Labor:Roustabout Services:Mudlogging:Geo-Steering:Open Hole Logging:Coring & Analysis:Safety & Environmental: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 163,250 45,314 72,109 200,213 133,794 45,311 2,400 246,352 27,283 2,193 - - - - - - - - - - - - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$\$ \$\$ <td< td=""><td></td><td>*** *** *** ***</td><td>5,263 7,903 10,533 7,903 91,542 79,822 835,900 165,283 81,394 236,683 174,09 4,356 18,870 63,683 30,912 110,063 176,003 163,250 45,314 72,109 200,213 133,794 45,311 2,400 246,355 27,283 2,193 8,044 2,483</td></td<> | | *** *** | 5,263 7,903 10,533 7,903 91,542 79,822 835,900 165,283 81,394 236,683 174,09 4,356 18,870 63,683 30,912 110,063 176,003 163,250 45,314 72,109 200,213 133,794 45,311 2,400 246,355 27,283 2,193 8,044 2,483 | | | | | | | | | | |
| 8200.111 8200.149 8200.152 8200.152 8200.103 8200.102 8200.102 8200.104 8200.102 8200.102 8200.104 8200.104 8200.104 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.106 8200.124 8200.124 8200.125 8200.138 8200.125 8200.106 8200.127 8200.127 8200.136 8200.136 8200.136 8200.136 8200.134 8200.135 8200.135 8200.135 8200.135 8200.135 8200.135 8200.135 8200.135 8200.135 8200.135 8200.135 <tr td=""> <td>Damages/ROW:Legal, Title, Etc.Well Control Insurance:Location:Rig Move:Drilling Daywork:Fuel/Power:Bits & BHA:Directional:Mud & Chemicals:Mud - Drill Water:Mud - Dirsel:Mud - Diesel:Mud - Auxiliary:Solids Control/Closed Loop:Disposal:Equipment Rental:Mancamp:Casing Services:Cementing:Transportation:Inspection/Testing:Consulting Services:Contract Labor:Roustabout Services:Mudlogging:Geo-Steering:Open Hole Logging:Coring & Analysis:Safety & Environmental:Drilling Overhead:</td><td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 163,250 45,314 72,109 200,213 133,794 45,311 2,400 246,352 27,283 2,193 - - - - - - - - - - - - - - - - - - -</td><td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td></td><td>\$\$ <td< td=""><td></td><td>• •</td><td>5,265 7,900 10,533 7,900 91,542 79,822 835,900 165,282 81,394 236,682 174,09 4,356 18,870 63,682 30,912 110,065 176,000 163,256 45,314 72,100 200,213 133,794 45,311 2,400 246,355 27,283 2,193 8,044 2,483 5,112</td></td<></td></tr> <tr><td>8200.111 8200.149 8200.152 8200.152 8200.103 8200.102 8200.102 8200.104 8200.102 8200.104 8200.102 8200.104 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.115 8200.106 8200.124 8200.138 8200.138 8200.138 8200.125 8200.125 8200.127 8200.127 8200.136 8200.134 8200.134 8200.135 8200.134</td><td>Damages/ROW:Legal, Title, Etc.Well Control Insurance:Location:Rig Move:Drilling Daywork:Fuel/Power:Bits & BHA:Directional:Mud & Chemicals:Mud - Drill Water:Mud - Dirsel:Mud - Diesel:Mud - Auxiliary:Solids Control/Closed Loop:Disposal:Equipment Rental:Mancamp:Casing Services:Cementing:Transportation:Inspection/Testing:Contract Labor:Roustabout Services:Mudlogging:Geo-Steering:Open Hole Logging:Coring & Analysis:Safety & Environmental:</td><td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 163,250 45,314 72,109 200,213 133,794 45,311 2,400 246,352 27,283 2,193 - 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- - - - - - - - - - - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$\$ \$\$ <td< td=""><td></td><td>• •</td><td>5,265 7,900 10,533 7,900 91,542 79,822 835,900 165,282 81,394 236,682 174,09 4,356 18,870 63,682 30,912 110,065 176,000 163,256 45,314 72,100 200,213 133,794 45,311 2,400 246,355 27,283 2,193 8,044 2,483 5,112</td></td<> | | • | 5,265 7,900 10,533 7,900 91,542 79,822 835,900 165,282 81,394 236,682 174,09 4,356 18,870 63,682 30,912 110,065 176,000 163,256 45,314 72,100 200,213 133,794 45,311 2,400 246,355 27,283 2,193 8,044 2,483 5,112 | 8200.111 8200.149 8200.152 8200.152 8200.103 8200.102 8200.102 8200.104 8200.102 8200.104 8200.102 8200.104 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.115 8200.106 8200.124 8200.138 8200.138 8200.138 8200.125 8200.125 8200.127 8200.127 8200.136 8200.134 8200.134 8200.135 8200.134 | Damages/ROW:Legal, Title, Etc.Well Control Insurance:Location:Rig Move:Drilling Daywork:Fuel/Power:Bits & BHA:Directional:Mud & Chemicals:Mud - Drill Water:Mud - Dirsel:Mud - Diesel:Mud - Auxiliary:Solids Control/Closed Loop:Disposal:Equipment Rental:Mancamp:Casing Services:Cementing:Transportation:Inspection/Testing:Contract Labor:Roustabout Services:Mudlogging:Geo-Steering:Open Hole Logging:Coring & Analysis:Safety & Environmental: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 163,250 45,314 72,109 200,213 133,794 45,311 2,400 246,352 27,283 2,193 - - - - - - - - - - - - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - - - - - - | \$\$ \$\$ <td< td=""><td></td><td>*** *** *** ***</td><td>5,265 7,900 10,533 7,900 91,542 79,822 835,900 165,282 81,394 236,682 174,09 4,356 18,870 63,682 30,912 110,065 176,000 163,256 45,314 72,100 200,213 133,794 45,311 2,400 246,355 27,283 2,193 8,044 2,483 5,112</td></td<> | | *** *** *** *** | 5,265 7,900 10,533 7,900 91,542 79,822 835,900 165,282 81,394 236,682 174,09 4,356 18,870 63,682 30,912 110,065 176,000 163,256 45,314 72,100 200,213 133,794 45,311 2,400 246,355 27,283 2,193 8,044 2,483 5,112 |
| Damages/ROW:Legal, Title, Etc.Well Control Insurance:Location:Rig Move:Drilling Daywork:Fuel/Power:Bits & BHA:Directional:Mud & Chemicals:Mud - Drill Water:Mud - Dirsel:Mud - Diesel:Mud - Auxiliary:Solids Control/Closed Loop:Disposal:Equipment Rental:Mancamp:Casing Services:Cementing:Transportation:Inspection/Testing:Consulting Services:Contract Labor:Roustabout Services:Mudlogging:Geo-Steering:Open Hole Logging:Coring & Analysis:Safety & Environmental:Drilling Overhead: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 163,250 45,314 72,109 200,213 133,794 45,311 2,400 246,352 27,283 2,193 - - - - - - - - - - - - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$\$ \$\$ <td< td=""><td></td><td>• •</td><td>5,265 7,900 10,533 7,900 91,542 79,822 835,900 165,282 81,394 236,682 174,09 4,356 18,870 63,682 30,912 110,065 176,000 163,256 45,314 72,100 200,213 133,794 45,311 2,400 246,355 27,283 2,193 8,044 2,483 5,112</td></td<> | | • • | 5,265 7,900 10,533 7,900 91,542 79,822 835,900 165,282 81,394 236,682 174,09 4,356 18,870 63,682 30,912 110,065 176,000 163,256 45,314 72,100 200,213 133,794 45,311 2,400 246,355 27,283 2,193 8,044 2,483 5,112 | | | | | | | | | | | |
| 8200.111 8200.149 8200.152 8200.152 8200.103 8200.102 8200.102 8200.104 8200.102 8200.104 8200.102 8200.104 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.115 8200.106 8200.124 8200.138 8200.138 8200.138 8200.125 8200.125 8200.127 8200.127 8200.136 8200.134 8200.134 8200.135 8200.134 | Damages/ROW:Legal, Title, Etc.Well Control Insurance:Location:Rig Move:Drilling Daywork:Fuel/Power:Bits & BHA:Directional:Mud & Chemicals:Mud - Drill Water:Mud - Dirsel:Mud - Diesel:Mud - Auxiliary:Solids Control/Closed Loop:Disposal:Equipment Rental:Mancamp:Casing Services:Cementing:Transportation:Inspection/Testing:Contract Labor:Roustabout Services:Mudlogging:Geo-Steering:Open Hole Logging:Coring & Analysis:Safety & Environmental: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 163,250 45,314 72,109 200,213 133,794 45,311 2,400 246,352 27,283 2,193 - - - - - - - - - - - - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - - - - - - | \$\$ \$\$ <td< td=""><td></td><td>*** *** *** ***</td><td>5,265 7,900 10,533 7,900 91,542 79,822 835,900 165,282 81,394 236,682 174,09 4,356 18,870 63,682 30,912 110,065 176,000 163,256 45,314 72,100 200,213 133,794 45,311 2,400 246,355 27,283 2,193 8,044 2,483 5,112</td></td<> | | *** *** | 5,265 7,900 10,533 7,900 91,542 79,822 835,900 165,282 81,394 236,682 174,09 4,356 18,870 63,682 30,912 110,065 176,000 163,256 45,314 72,100 200,213 133,794 45,311 2,400 246,355 27,283 2,193 8,044 2,483 5,112 | | | | | | | | | | |

Reteased to Imaging: 11/25/2024 4:51: AVAIIt Operating, LLC Case Nos. 24632 & 24633

AFE # NM0188 - Daytona 29 Fed Com #006H

| r | • | | | | |
|-----------------------|------------------------------|-----------------|-----------------|---------------|-----------------|
| Intangible Completion | n | \$ - | \$ 6,296,874 | \$ - | \$ 6,296,874 |
| | Location & Roads: | \$ - | \$ 5,294 | \$ - | \$ 5,294 |
| 8300.216 | Cased Hole Logs & Surveys | \$ - | \$ - | \$ - | \$ - |
| 8300.243 | Analysis | \$ - | \$ 12,645 | \$ - | \$ 12,645 |
| | Stimulation: | \$ - | \$ 1,483,399 | \$ - | \$ 1,483,399 |
| 8300.275 | Proppant: | \$ - | \$ 1,193,418 | \$ - | \$ 1,193,418 |
| 8300.207 | Water: | \$ - | \$ 932,358 | \$ - | \$ 932,358 |
| 8300.274 | Water Transfer: | \$ - | \$ 82,673 | \$ - | \$ 82,673 |
| 8300.266 | Chemicals: | \$ - | \$ 443,277 | \$ - | \$ 443,277 |
| 8300.209 | Pump Down Services: | \$ - | \$ 110,117 | \$ - | \$ 110,117 |
| | Wireline/Perforating: | \$ - | \$ 399,556 | \$ - | \$ 399,556 |
| 8300.203 | Fuel, Power: | \$ - | \$ 700,280 | \$ - | \$ 700,280 |
| 8300.210 | Rental Equipment (Surface): | \$ - | \$ 371,475 | \$ - | \$ 371,475 |
| 8300.277 | Mancamp: | \$ - | \$ 18,815 | \$ - | \$ 18,815 |
| 8300.250 | Rental Equipment (Downhole): | \$ - | \$ 43,431 | \$ - | \$ 43,431 |
| | Disposal: | \$ - | \$ 28,704 | \$ - | \$ 28,704 |
| 8300.276 | Safety & Environmental: | \$ - | \$ 6,876 | \$ - | \$ 6,876 |
| 8300.277 | Consulting Services: | \$ - | \$ 200,739 | \$ - | \$ 200,739 |
| 8300.212 | Contract Labor: | \$ - | \$ 30,506 | \$ - | \$ 30,506 |
| 8300.278 | Roustabout Services: | \$ - | \$ 1,581 | \$ - | \$ 1,581 |
| 8300.220 | Company Supervision: | \$ - | \$ 5,058 | \$ - | \$ 5,058 |
| 8300.230 | Completions Rig: | \$ - | \$ 39,516 | \$ - | \$ 39,516 |
| 8300.271 | Coil Tubing Unit | \$ - | \$ 112,065 | \$ - | \$ 112,065 |
| 8300.273 | Flowback: | \$ - | \$ 59,201 | \$ - | \$ 59,201 |
| 8300.229 | Transportation: | \$ - | \$ 15,892 | \$ - | \$ 15,892 |
| 8300.225 | Contingency: | \$ - | \$ - | \$ - | \$ - |
| Intangible Facilities | | \$ - | \$ - | \$ 249,376 | \$ 249,376 |
| 8350.401 | Title Work/Permit Fees: | \$ - | \$ - | \$ - | \$ - |
| 8350.402 | Damages/ROW: | \$ - | \$ - | \$ - | \$ - |
| 8350.403 | Location, Roads: | \$ - | \$ - | \$ 499 | \$ 499 |
| 8350.405 | Pipeline/Flowline Labor: | \$ - | \$ - | \$ - | \$ - |
| 8350.406 | Automation/Electrical Labor: | \$ - | \$ - | \$ - | \$ - |
| 8350.407 | Engineering/Technical Labor: | \$ - | \$ - | \$ 56,823 | \$ 56,823 |
| | Civil/Mechanical Labor: | \$ - | \$ - | \$ 115,718 | \$ 115,718 |
| 8350.409 | Commissioning Labor: | \$ - | \$ - | \$ - | \$ - |
| 8350.410 | Transportation: | \$ - | \$ - | \$ 15,638 | \$ 15,638 |
| 8350.404 | Equipment Rentals: | \$ - | \$ - | \$ 9,982 | \$ 9,982 |
| | Safety & Environmental: | \$ - | \$ - | \$ - | \$ - |
| | Contingency: | \$ - | \$ - | \$ 50,716 | \$ 50,716 |
| | TAL INTANGIBLE COSTS >>> | \$ 3,054,078 | \$ 6,296,874 | \$ 249,376 | \$ 9,600,328 |

| TOTAL D&C&F COSTS >>> | \$ 4,572,394 | \$ 6,602,527 | \$ 1,065,027 | \$ 12,239,948 |
|-----------------------|--------------|--------------|--------------|---------------|
| TOTAL DACAF COSTS >>> | Drilling | Completion | Facilities | Total |

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____ Working Interest: _____

Signature: _____

Date: _____



| AFE: | NM0189 | Date: | May 1 | 6, 2023 |
|------------|--|-----------------|---------|---------------|
| Well Name: | Daytona 29 Fed Com #007H | Projected MD/ | /TVD: | 21123 / 10800 |
| Target: | Wolfcamp | Spud t | o TD: | 15.2 days |
| County: | Lea | Lateral Le | ngth: | 10,000 |
| State: | NM | St | ages: | 64 |
| SHL: | Sec: 29, T-18S, R-34E; 320 FNL, 1500 FWL | Total Proppant | (ppf): | 2,500 |
| BHL: | Sec: 32, T-18S, R-34E; 100 FSL, 2190 FWL | Total Fluid (ga | al/ft): | 3,000 |

PROJECT DESCRIPTION:

The proposed AFE is for the Daytona 29 Fed Com #007H, a 2 section Wolfcamp horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 14.75'' surface hole drilled on Fresh to 1300' and 10.75'' 40.5# J-55 BTC casing will be set and cemented in place; 9.875'' hole will then be drilled on Brine to 10500' and a string of 7.625'' 29.7# P-110 HC LTC casing will be set and cemented in place; 6.75'' production hole will then be drilled on OBM to 21123' and a string of 5.5'' 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

| | TOTAL |
|----------------------|--------------|
| DRILLING: | \$4,572,394 |
| COMPLETIONS: | \$6,602,527 |
| FACILITIES: | \$1,065,027 |
| COMPLETED WELL COST: | \$12,239,948 |

OPERATOR APPROVAL:

| Signature: Name: | Jacob Nagy | Date: Title: Co-C.E.O. |
|---------------------|---|-----------------------------------|
| Signature: Name: | Skyler Gary | Date: Title: Co-C.E.O. |
| Signature: Name: | Pete Williams | Date: Title: C.F.O. |
| Signature: Name: | Braden Harris Final Amended & Consolidated | Date: Title: S.V.P. Operations |

Released to Imaging: 11/25/2024 4:51: Kyafft Operating, LLC Case Nos. 24632 & 24633

AFE # NM0189 - Daytona 29 Fed Com #007H

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| | TANGIBLE COSTS | | Drilling | | mpletion | | Facilities | | Total |
|--|--|---|--|--|---|--|---|--|--|
| angible Drilling | | \$ | 1,518,316 | \$ | - | \$ | - | \$ | 1,518,31 |
| 8400.301 | Surface Casing: | \$ | 90,728 | \$ | - | \$ | - | \$ | 90,72 |
| 8400.302 | Intermediate1 Casing: | \$ | 612,966 | \$ | - | \$ | - | \$ | 612,96 |
| 8400.302 | Intermediate2 Casing: | \$ | - | \$ | - | \$ | - | \$ | |
| 8400.303 | Production Casing: | \$ | 757,720 | \$ | - | \$ | - | \$ | 757,72 |
| 8400.340 | Wellhead Equipment: | \$ | 56,903 | \$ | - | \$ | - | \$ | 56,90 |
| | | \$ | - | \$ | - | \$ | - | \$ | |
| angible Completion | Į. | \$ | - | \$ | 305,653 | \$ | - | \$ | 305,65 |
| 8400.308 | Tubing: | \$ | - | \$ | 156,716 | \$ | - | \$ | 156,71 |
| 8400.340 | Wellhead Equip: | \$ | | \$ | 107,841 | \$ | | \$ | 100,71 |
| 8400.312 | Artificial Lift: Gas Lift | \$ | - | \$ | 41,096 | φ \$ | - | \$ | 41,09 |
| 0400.312 | | | - | | 41,090 | | - | | 41,09 |
| | | \$ | - | \$ | - | \$ | - | \$ | 045.05 |
| angible Facility | | \$ | - | \$ | - | \$ | 815,651 | \$ | 815,65 |
| 8400.341 | Vessels: | \$ | - | \$ | - | \$ | 155,381 | \$ | 155,38 |
| 8400.342 | Tanks: | \$ | - | \$ | - | \$ | 71,306 | \$ | 71,30 |
| 8400.343 | Flare: | \$ | - | \$ | - | \$ | 19,963 | \$ | 19,96 |
| 8400.344 | Compressors: | \$ | - | \$ | - | \$ | 13,912 | \$ | 13,91 |
| 8400.316 | Pipe/Valves/Fittings: | \$ | - | \$ | - | \$ | 117,518 | \$ | 117,51 |
| 8400.328 | Instrumentation/Meters: | \$ | - | \$ | - | \$ | 36,201 | \$ | 36,20 |
| 8400.345 | LACT Unit: | \$ | - | \$ | - | \$ | - | \$ | , - |
| 8400.346 | Electrical Facility: | \$ | | \$ | - | \$ | | \$ | |
| 8400.340 | Containment: | \$ | | Ψ \$ | | φ \$ | 19,231 | φ \$ | 19,23 |
| 8400.348 | Pump/Supplies: | \$ | - | \$ \$ | - | ֆ \$ | | | |
| | | | - | | - | | 29,247 | \$ | 29,24 |
| 8400.349 | Pipelines: | \$ | - | \$ | - | \$ | - | \$ | |
| 8400.315 | Flowlines: | \$ | - | \$ | - | \$ | - | \$ | |
| 8400.350 | Instrument/Electrical Panel: | \$ | - | \$ | - | \$ | 352,891 | \$ | 352,89 |
| | | \$ | - | \$ | - | \$ | - | \$ | |
| Т | OTAL TANGIBLE COSTS >>> | > \$ | 1,518,316 | \$ | 305,653 | \$ | 815,651 | \$ | 2,639,62 |
| | | | | | | | | | |
| | | | | | | | | | |
| | INTANGIBLE COSTS | | Drilling | | mpletion | | Facilities | | Total |
| tangible Drilling | | \$ | Drilling 3,054,078 | Co \$ | mpletion - | \$ | Facilities - | \$ | 3,054,07 |
| tangible Drilling 8200.111 | Survey, Stake/Permit: | \$ \$ | 3,054,078 5,269 | | mpletion - - | \$ | Facilities - | \$ \$ | 3,054,07 5,26 |
| | Survey, Stake/Permit: Damages/ROW: | · · | 3,054,078 | \$ | ompletion - - - | | Facilities - - | | 3,054,07 |
| 8200.111 | Survey, Stake/Permit: | \$ | 3,054,078 5,269 | \$ | - - - - - | \$ | Facilities - - - | \$ | 3,054,07 5,26 |
| 8200.111 8200.113 | Survey, Stake/Permit: Damages/ROW: | \$ \$ | 3,054,078 5,269 7,903 10,538 | \$ ↔ ↔ | mpletion - - - - - | \$ | Facilities | \$ \$ \$ | 3,054,07 5,26 7,90 10,53 |
| 8200.111 8200.113 8200.149 8200.152 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. | \$ \$ \$ | 3,054,078 5,269 7,903 10,538 7,903 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - | \$ \$ | Facilities | \$ \$ \$ \$ | 3,054,07 5,26 7,90 10,53 7,90 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: | \$ \$ \$ \$ \$ \$ | 3,054,078 5,269 7,903 10,538 7,903 91,542 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ | Facilities | \$ \$ \$ \$ \$ | 3,054,07 5,26 7,90 10,53 7,90 91,54 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.112 8200.103 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 3,054,078 5,269 7,903 10,538 7,903 91,542 79,822 | \$ \$ \$ \$ \$ \$ \$ | mpletion - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Facilities | \$ \$ \$ \$ \$ \$ \$ | 3,054,07 5,26 7,90 10,53 7,90 91,54 79,82 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 3,054,078 5,269 7,903 10,538 7,903 91,542 79,822 835,901 | \$ \$ \$ \$ \$ \$ \$ \$ | mpletion - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Facilities | \$ \$ \$ \$ \$ \$ \$ \$ | 3,054,07 5,20 7,90 10,55 7,90 91,54 79,82 835,90 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 3,054,078 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | mpletion - - - - - - - - - | | Facilities | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 3,054,07 5,20 7,90 10,55 7,90 91,54 79,82 835,90 165,28 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 8200.116 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 3,054,078 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 | \$ | mpletion | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Facilities | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 3,054,07 5,20 7,90 10,53 7,90 91,54 79,82 835,90 165,22 81,33 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 8200.116 8200.128 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 3,054,078 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 | \$ | Impletion - - <tr tr=""> -</tr> | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Facilities | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 3,054,07 5,26 7,90 10,53 7,90 91,54 79,82 835,90 165,26 81,33 236,66 |
| | | | | | | | | | |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 8200.116 8200.128 8200.117 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 3,054,078 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 | \$ \$ \$ | Impletion - - - <tr tr=""></tr> | \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ | Facilities | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 3,054,07 5,20 7,90 10,53 7,90 91,54 79,82 835,90 165,22 81,33 236,66 174,05 |
| | | | | | | | | | |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.103 8200.102 8200.104 8200.116 8200.128 8200.117 8200.115 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 3,054,078 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | mpletion | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Facilities | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 3,054,07 5,20 7,90 10,53 7,90 91,55 79,83 835,90 165,22 81,33 236,60 174,09 4,33 |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.103 8200.102 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: | \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 | 3,054,078 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | mpletion - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Facilities | \$ | 3,054,07 5,20 7,90 10,53 7,90 91,54 79,82 835,90 165,28 81,33 236,66 174,09 4,33 18,81 |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.103 8200.102 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.170 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: | \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 | 3,054,078 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | mpletion - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Facilities | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 3,054,07 5,20 7,90 10,53 7,90 91,55 79,83 835,90 165,22 81,33 236,60 174,00 4,33 18,83 63,60 |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.103 8200.102 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Auxiliary: | \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 | 3,054,078 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | mpletion - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Facilities | \$ | 3,054,07 5,2/ 7,9/ 10,5: 7,9/ 91,5: 79,8: 835,9/ 165,2/ 81,3/ 236,6/ 174,0/ 4,3/ 18,8/ 63,6/ |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.103 8200.102 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.170 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: | \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 | 3,054,078 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 | \$ | mpletion - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Facilities | \$\$ \$\$< | 3,054,07 5,2 7,9 10,5 7,9 91,5 79,8 835,9 165,2 81,3 236,6 174,0 4,3 18,8 63,6 30,9 |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.102 8200.102 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.170 8200.119 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Auxiliary: | \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 | 3,054,078 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 | \$ \$ | mpletion - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Facilities | S | 3,054,07 5,21 7,91 10,55 7,91 91,55 79,81 835,91 165,22 81,33 236,61 174,00 4,33 18,8 |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.115 8200.169 8200.170 8200.119 8200.164 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud Pine: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: | \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 | 3,054,078 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 | \$ \$ | mpletion - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Facilities | S | 3,054,07 5,2 7,9 10,5 7,9 91,5 79,8 835,9 165,2 81,3 236,6 174,0 4,3 18,8 63,6 30,9 110,0 176,0 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.169 8200.170 8200.119 8200.164 8200.158 8200.124 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud Brine: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 3,054,078 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 163,250 | \$ \$ | Impletion - </td <td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td> <td>Facilities</td> <td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td> <td>3,054,07 5,21 7,91 10,55 7,91 91,55 79,81 835,91 165,22 81,33 236,61 174,00 4,33 18,88 63,66 30,99 110,00 176,00 163,22</td> | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Facilities | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 3,054,07 5,21 7,91 10,55 7,91 91,55 79,81 835,91 165,22 81,33 236,61 174,00 4,33 18,88 63,66 30,99 110,00 176,00 163,22 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.102 8200.102 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.169 8200.119 8200.164 8200.158 8200.124 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud Prine: Mud Pine: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 3,054,078 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 163,250 45,314 | \$ | Impletion - </td <td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td> <td>Facilities</td> <td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td> <td>3,054,07 5,2 7,9 10,5 7,9 91,5 79,8 835,9 165,2 81,3 236,6 174,0 4,3 18,8 63,6 30,9 110,0 176,0 163,2 45,3</td> | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Facilities | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 3,054,07 5,2 7,9 10,5 7,9 91,5 79,8 835,9 165,2 81,3 236,6 174,0 4,3 18,8 63,6 30,9 110,0 176,0 163,2 45,3 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.102 8200.102 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.170 8200.119 8200.164 8200.158 8200.124 8200.146 8200.137 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 3,054,078 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 163,250 45,314 72,109 | \$ | mpletion - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 3,054,07 5,2 7,9 10,5 7,9 91,5 79,8 835,9 165,2 81,3 236,6 174,0 4,3 18,8 63,6 30,9 110,0 176,0 176,0 163,2 45,3 72,1 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.102 8200.102 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.170 8200.164 8200.158 8200.124 8200.137 8200.138 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 3,054,078 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 163,250 45,314 72,109 200,213 | \$ | Impletion - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | Facilities - < | \$ | 3,054,07 5,2/ 7,9/ 10,5: 7,9/ 91,5/ 79,8/ 835,9/ 165,2/ 81,3/ 236,6/ 174,0/ 4,3/ 18,8/ 63,6/ 30,9/ 110,0/ 176,0/ 176,0/ 163,2/ 45,3/ 72,1/ 200,2/ |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.102 8200.102 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.170 8200.164 8200.158 8200.158 8200.124 8200.137 8200.138 8200.106 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud & Chemicals: Mud - Dirill Water: Mud Brine: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 3,054,078 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 163,250 45,314 72,109 200,213 133,794 | \$ | mpletion - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - - - - - - | \$ \$ <t< td=""><td>3,054,07 5,2 7,9 10,5 79,8 835,9 165,2 81,3 236,6 174,0 4,3 18,8 63,6 30,9 110,0 176,0 163,2 45,3 72,1 200,2 133,7</td></t<> | 3,054,07 5,2 7,9 10,5 79,8 835,9 165,2 81,3 236,6 174,0 4,3 18,8 63,6 30,9 110,0 176,0 163,2 45,3 72,1 200,2 133,7 |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.169 8200.170 8200.164 8200.158 8200.124 8200.137 8200.138 8200.106 8200.125 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud & Chemicals: Mud & Chemicals: Mud - Dill Water: Mud Brine: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: | \$ \$ <td< td=""><td>3,054,078 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 163,250 45,314 72,109 200,213 133,794 45,311</td><td>\$ \$</td><td>mpletion -</td><td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>- - - - - - - - - - - - - - - - - - -</td><td>\$ \$</td><td>3,054,07 5,2 7,9 10,5 79,8 835,9 165,2 81,3 236,6 174,0 4,3 18,8 63,6 30,9 110,0 176,0 163,2 45,3 72,1 200,2 133,7 45,3</td></td<> | 3,054,078 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 163,250 45,314 72,109 200,213 133,794 45,311 | \$ | mpletion - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - - - - - - | \$ | 3,054,07 5,2 7,9 10,5 79,8 835,9 165,2 81,3 236,6 174,0 4,3 18,8 63,6 30,9 110,0 176,0 163,2 45,3 72,1 200,2 133,7 45,3 |
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| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.115 8200.169 8200.119 8200.164 8200.158 8200.164 8200.137 8200.138 8200.138 8200.125 8200.144 8200.127 8200.127 8200.127 8200.136 8200.134 8200.134 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Direll Water: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: Contract Labor: Roustabout Services: Mudlogging: Geo-Steering: Open Hole Logging: Coring & Analysis: | S S <td< td=""><td>3,054,078 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 163,250 45,314 72,109 200,213 133,794 45,311 2,400 246,352 27,283 2,193 - 8,044 -</td><td>\$ \$</td><td>mpletion -<</td><td>\$\$ <td< td=""><td>- - - - - - - - - - - - - - - - - - -</td><td>\$ \$ <td>3,054,0 5,2 7,9 10,5 7,9 91,5 79,8 835,9 165,2 81,3 236,6 174,0 4,3 18,8 63,6 30,9 110,0 176,0 163,2 45,3 72,1 200,2 133,7 45,3 2,4 246,3 27,2 2,1 8,0</td></td></td<></td></td<> | 3,054,078 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 163,250 45,314 72,109 200,213 133,794 45,311 2,400 246,352 27,283 2,193 - 8,044 - | \$ | mpletion -< | \$\$ \$\$ <td< td=""><td>- - - - - - - - - - - - - - - - - - -</td><td>\$ \$ <td>3,054,0 5,2 7,9 10,5 7,9 91,5 79,8 835,9 165,2 81,3 236,6 174,0 4,3 18,8 63,6 30,9 110,0 176,0 163,2 45,3 72,1 200,2 133,7 45,3 2,4 246,3 27,2 2,1 8,0</td></td></td<> | - - - - - - - - - - - - - - - - - - - | \$ \$ <td>3,054,0 5,2 7,9 10,5 7,9 91,5 79,8 835,9 165,2 81,3 236,6 174,0 4,3 18,8 63,6 30,9 110,0 176,0 163,2 45,3 72,1 200,2 133,7 45,3 2,4 246,3 27,2 2,1 8,0</td> | 3,054,0 5,2 7,9 10,5 7,9 91,5 79,8 835,9 165,2 81,3 236,6 174,0 4,3 18,8 63,6 30,9 110,0 176,0 163,2 45,3 72,1 200,2 133,7 45,3 2,4 246,3 27,2 2,1 8,0 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 8200.104 8200.104 8200.116 8200.128 8200.128 8200.117 8200.115 8200.115 8200.164 8200.119 8200.164 8200.158 8200.164 8200.137 8200.138 8200.106 8200.125 8200.144 8200.127 8200.136 8200.136 8200.134 8200.135 8200.165 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Direll Water: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: Contract Labor: Roustabout Services: Mudlogging: Geo-Steering: Open Hole Logging: Coring & Analysis: Safety & Environmental: | S S <td< td=""><td>3,054,078 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 163,250 45,314 72,109 200,213 133,794 45,311 2,400 246,352 27,283 2,193 - 8,044 - 2,483</td><td>\$ \$</td><td>mpletion -<</td><td>\$\$ <td< td=""><td>- - - - - - - - - - - - - - - - - - -</td><td>\$ \$</td><td>3,054,0 5,2 7,9 10,5 7,9 91,5 79,8 835,9 165,2 81,3 236,6 174,0 4,3 18,8 63,6 30,9 110,0 176,0 163,2 45,3 72,1 200,2 133,7 45,3 2,4 246,3 27,2 2,1 8,0</td></td<></td></td<> | 3,054,078 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 163,250 45,314 72,109 200,213 133,794 45,311 2,400 246,352 27,283 2,193 - 8,044 - 2,483 | \$ | mpletion -< | \$\$ \$\$ <td< td=""><td>- - - - - - - - - - - - - - - - - - -</td><td>\$ \$</td><td>3,054,0 5,2 7,9 10,5 7,9 91,5 79,8 835,9 165,2 81,3 236,6 174,0 4,3 18,8 63,6 30,9 110,0 176,0 163,2 45,3 72,1 200,2 133,7 45,3 2,4 246,3 27,2 2,1 8,0</td></td<> | - - - - - - - - - - - - - - - - - - - | \$ | 3,054,0 5,2 7,9 10,5 7,9 91,5 79,8 835,9 165,2 81,3 236,6 174,0 4,3 18,8 63,6 30,9 110,0 176,0 163,2 45,3 72,1 200,2 133,7 45,3 2,4 246,3 27,2 2,1 8,0 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.115 8200.169 8200.119 8200.164 8200.158 8200.164 8200.137 8200.138 8200.138 8200.125 8200.144 8200.127 8200.127 8200.127 8200.136 8200.134 8200.134 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud & Chemicals: Mud - Direll Water: Mud Brine: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: Contract Labor: Roustabout Services: Mudlogging: Geo-Steering: Open Hole Logging: Coring & Analysis: Safety & Environmental: Drilling Overhead: | S S <td< td=""><td>3,054,078 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 163,250 45,314 72,109 200,213 163,250 45,314 72,109 200,213 133,794 45,311 2,400 246,352 27,283 2,193 - 8,044 - - 2,483 5,112</td><td>\$ \$</td><td></td><td>\$\$ <td< td=""><td>- - - - - - - - - - - - - - - - - - -</td><td>\$ \$ <td>3,054,0 5,2 7,9 10,5 7,9 91,5 79,8 835,9 165,2 81,3 236,6 174,0 4,3 18,8 63,6 30,9 110,0 176,0 163,2 45,3 72,1 200,2 133,7 45,3 2,4 246,3 27,2 2,1 8,0 8,0</td></td></td<></td></td<> | 3,054,078 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 163,250 45,314 72,109 200,213 163,250 45,314 72,109 200,213 133,794 45,311 2,400 246,352 27,283 2,193 - 8,044 - - 2,483 5,112 | \$ | | \$\$ \$\$ <td< td=""><td>- - - - - - - - - - - - - - - - - - -</td><td>\$ \$ <td>3,054,0 5,2 7,9 10,5 7,9 91,5 79,8 835,9 165,2 81,3 236,6 174,0 4,3 18,8 63,6 30,9 110,0 176,0 163,2 45,3 72,1 200,2 133,7 45,3 2,4 246,3 27,2 2,1 8,0 8,0</td></td></td<> | - - - - - - - - - - - - - - - - - - - | \$ \$ <td>3,054,0 5,2 7,9 10,5 7,9 91,5 79,8 835,9 165,2 81,3 236,6 174,0 4,3 18,8 63,6 30,9 110,0 176,0 163,2 45,3 72,1 200,2 133,7 45,3 2,4 246,3 27,2 2,1 8,0 8,0</td> | 3,054,0 5,2 7,9 10,5 7,9 91,5 79,8 835,9 165,2 81,3 236,6 174,0 4,3 18,8 63,6 30,9 110,0 176,0 163,2 45,3 72,1 200,2 133,7 45,3 2,4 246,3 27,2 2,1 8,0 8,0 |

Reteased to Imaging: 11/25/2024 4:51: AVAIIt Operating, LLC Case Nos. 24632 & 24633

AFE # NM0189 - Daytona 29 Fed Com #007H

| Intangible Completion | on | \$ - | \$ 6,296,874 | \$ - | \$ 6,296,874 |
|-----------------------|------------------------------|-----------------|-----------------|---------------|-----------------|
| 8300.205 | Location & Roads: | \$ - | \$ 5,294 | \$ - | \$ 5,294 |
| 8300.216 | Cased Hole Logs & Surveys | \$ - | \$ - | \$ - | \$ - |
| 8300.243 | Analysis | \$ - | \$ 12,645 | \$ - | \$ 12,645 |
| 8300.270 | Stimulation: | \$ - | \$ 1,483,399 | \$ - | \$ 1,483,399 |
| 8300.275 | Proppant: | \$ - | \$ 1,193,418 | \$ - | \$ 1,193,418 |
| 8300.207 | Water: | \$ - | \$ 932,358 | \$ - | \$ 932,358 |
| 8300.274 | Water Transfer: | \$ - | \$ 82,673 | \$ - | \$ 82,673 |
| 8300.266 | Chemicals: | \$ - | \$ 443,277 | \$ - | \$ 443,277 |
| 8300.209 | Pump Down Services: | \$ - | \$ 110,117 | \$ - | \$ 110,117 |
| 8300.214 | Wireline/Perforating: | \$ - | \$ 399,556 | \$ - | \$ 399,556 |
| 8300.203 | Fuel, Power: | \$ - | \$ 700,280 | \$ - | \$ 700,280 |
| 8300.210 | Rental Equipment (Surface): | \$ - | \$ 371,475 | \$ - | \$ 371,475 |
| 8300.277 | Mancamp: | \$ - | \$ 18,815 | \$ - | \$ 18,815 |
| 8300.250 | Rental Equipment (Downhole): | \$ - | \$ 43,431 | \$ - | \$ 43,431 |
| 8300.232 | Disposal: | \$ - | \$ 28,704 | \$ - | \$ 28,704 |
| 8300.276 | Safety & Environmental: | \$ - | \$ 6,876 | \$ - | \$ 6,876 |
| 8300.277 | Consulting Services: | \$ - | \$ 200,739 | \$ - | \$ 200,739 |
| 8300.212 | Contract Labor: | \$ - | \$ 30,506 | \$ - | \$ 30,506 |
| 8300.278 | Roustabout Services: | \$ - | \$ 1,581 | \$ - | \$ 1,581 |
| 8300.220 | Company Supervision: | \$ - | \$ 5,058 | \$ - | \$ 5,058 |
| 8300.230 | Completions Rig: | \$ - | \$ 39,516 | \$ - | \$ 39,516 |
| 8300.271 | Coil Tubing Unit | \$ - | \$ 112,065 | \$ - | \$ 112,065 |
| 8300.273 | Flowback: | \$ - | \$ 59,201 | \$ - | \$ 59,201 |
| 8300.229 | Transportation: | \$ - | \$ 15,892 | \$ - | \$ 15,892 |
| 8300.225 | Contingency: | \$ - | \$ - | \$ - | \$ - |
| Intangible Facilities | | \$ - | \$ - | \$ 249,376 | \$ 249,376 |
| 8350.401 | Title Work/Permit Fees: | \$ - | \$ - | \$ - | \$ - |
| 8350.402 | Damages/ROW: | \$ - | \$ - | \$ - | \$ - |
| 8350.403 | Location, Roads: | \$ - | \$ - | \$ 499 | \$ 499 |
| 8350.405 | Pipeline/Flowline Labor: | \$ - | \$ - | \$ - | \$ - |
| 8350.406 | Automation/Electrical Labor: | \$ - | \$ - | \$ - | \$ - |
| 8350.407 | Engineering/Technical Labor: | \$ - | \$ - | \$ 56,823 | \$ 56,823 |
| 8350.408 | Civil/Mechanical Labor: | \$ - | \$ - | \$ 115,718 | \$ 115,718 |
| 8350.409 | Commissioning Labor: | \$ - | \$ - | \$ - | \$ |
| 8350.410 | Transportation: | \$ - | \$ - | \$ 15,638 | \$ 15,638 |
| 8350.404 | Equipment Rentals: | \$ - | \$ - | \$ 9,982 | \$ 9,982 |
| 8350.411 | Safety & Environmental: | \$ - | \$ - | \$ - | \$ |
| 8350.413 | Contingency: | \$ - | \$ - | \$ 50,716 | \$ 50,716 |
| | DTAL INTANGIBLE COSTS >>> | \$ 3,054,078 | \$ 6,296,874 | \$ 249,376 | \$ 9,600,328 |

| TOTAL D&C&F COSTS >>> | \$ 4,572,394 | \$ 6,602,527 | \$ 1,065,027 | \$ 12,239,948 |
|-----------------------|--------------|--------------|--------------|---------------|
| IOTAL D&C&F COSTS >>> | Drilling | Completion | Facilities | Total |

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____ Working Interest: _____

Signature:

Date: _____



| AFE: NM0194 | Date: | May 16 | 6, 2023 |
|---|------------|---------------|---------------|
| Well Name: Daytona 29 Fed Com #008H | Projecte | d MD/TVD: | 21123 / 10800 |
| Target: Wolfcamp | S | Spud to TD: | 15.2 days |
| County: Lea | Late | eral Length: | 10,000 |
| State: NM | | Stages: | 64 |
| SHL: Sec: 29, T-18S, R-34E; 796 FNL, 1043 FEL | Total Prop | opant (ppf): | 2,500 |
| BHL: Sec: 32, T-18S, R-34E; 100 FSL, 1710 FEL | Total Fl | uid (gal/ft): | 3,000 |

PROJECT DESCRIPTION:

The proposed AFE is for the Daytona 29 Fed Com #008H, a 2 section Wolfcamp horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 14.75'' surface hole drilled on Fresh to 1300' and 10.75'' 40.5# J-55 BTC casing will be set and cemented in place; 9.875'' hole will then be drilled on Brine to 10500' and a string of 7.625'' 29.7# P-110 HC LTC casing will be set and cemented in place; 6.75'' production hole will then be drilled on OBM to 21123' and a string of 5.5'' 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

| | TOTAL |
|----------------------|--------------|
| DRILLING: | \$4,572,394 |
| COMPLETIONS: | \$6,602,527 |
| FACILITIES: | \$1,065,027 |
| COMPLETED WELL COST: | \$12,239,948 |

OPERATOR APPROVAL:

| Signature: Name: | Jacob Nagy | Date: Title: Co-C.E.O. |
|---------------------|--|-----------------------------------|
| Signature: Name: | Skyler Gary | Date: Title: CO-C.E.O. |
| Signature: Name: | Pete Williams | Date: Title: C.F.O. |
| Signature: Name: | Braden Harris Final Amended & Consolida | Date: Title: S.V.P. Operations |

Released to Imaging: 11/25/2024 4:51: Kyafft Operating, LLC Case Nos. 24632 & 24633

AFE # NM0194 - Daytona 29 Fed Com #008H

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| | TANGIBLE COSTS | | Drilling | | ompletion | + | Facilities | <u> </u> | Total |
|--|---|---|---|---|-----------|--|---|---|---|
| Tangible Drilling | | \$ | 1,518,316 | \$ | - | \$ | - | \$ | 1,518,316 |
| 8400.301 | Surface Casing: | \$ | 90,728 | \$ | - | \$ | - | \$ | 90,728 |
| 8400.302 | Intermediate1 Casing: | \$ | 612,966 | \$ | - | \$ | - | \$ | 612,966 |
| 8400.302 | Intermediate2 Casing: | \$ | - | \$ | - | \$ | - | \$ | |
| 8400.303 | Production Casing: | \$ | 757,720 | \$ | - | \$ | - | \$ | 757,72 |
| 8400.340 | Wellhead Equipment: | \$ | 56,903 | \$ | - | \$ | - | \$ | 56,90 |
| | | \$ | - | \$ | - | \$ | - | \$ | |
| Fangible Completion | 1 | \$ | - | \$ | 305,653 | \$ | - | \$ | 305,653 |
| 8400.308 | Tubing: | \$ | _ | \$ | 156,716 | \$ | - | \$ | 156,71 |
| 8400.340 | Wellhead Equip: | \$ | | \$ | 107,841 | \$ | - | \$ | 107,84 |
| 8400.312 | Artificial Lift: Gas Lift | \$ | | \$ | 41,096 | \$ | | \$ | 41,09 |
| 0400.012 | | \$ | | \$ | 41,000 | \$ | | \$ | 41,00 |
| Tangible Facility | | \$ | | \$ | | φ \$ | 815,651 | \$ | 815,65 |
| | | | - | | - | | | | |
| 8400.341 | Vessels: | \$ | - | \$ | - | \$ | 155,381 | \$ | 155,38 |
| 8400.342 | Tanks: | \$ | - | \$ | - | \$ | 71,306 | \$ | 71,30 |
| 8400.343 | Flare: | \$ | - | \$ | - | \$ | 19,963 | \$ | 19,96 |
| 8400.344 | Compressors: | \$ | - | \$ | - | \$ | 13,912 | \$ | 13,91 |
| 8400.316 | Pipe/Valves/Fittings: | \$ | - | \$ | - | \$ | 117,518 | \$ | 117,51 |
| 8400.328 | Instrumentation/Meters: | \$ | - | \$ | - | \$ | 36,201 | \$ | 36,20 |
| 8400.345 | LACT Unit: | \$ | - | \$ | - | \$ | - | \$ | |
| 8400.346 | Electrical Facility: | \$ | - | \$ | - | \$ | - | \$ | |
| 8400.347 | Containment: | \$ | - | \$ | - | \$ | 19,231 | \$ | 19,23 |
| 8400.348 | Pump/Supplies: | \$ | _ | \$ | - | \$ | 29,247 | \$ | 29,24 |
| 8400.349 | Pipelines: | \$ | | \$ | - | \$ | | \$ | 20,2 |
| 8400.315 | Flowlines: | \$ | | \$ | | \$ | | \$ | |
| 8400.350 | Instrument/Electrical Panel: | \$ | - | | - | գ \$ | - 352,891 | φ \$ | 352,89 |
| 8400.350 | | | - | \$ | - | | 352,891 | | 352,88 |
| | | \$ | - | \$ | - | \$ | - | \$ | |
| | OTAL TANGIBLE COST | \$ >>> \$ | 1,518,316 | \$ | 305,653 | \$ | 815,651 | \$ | 2,639,62 |
| | | 1 | Drilling | | ompletion | | Facilities | | Total |
| | | | | | ompletion | | racinues | | Total |
| | INTANGIBLE COSTS | | - | | | | | | |
| | | \$ | 3,054,078 | \$ | - | \$ | - | \$ | 3,054,07 |
| ntangible Drilling 8200.111 | Survey, Stake/Permit: | \$ | 3,054,078 5,269 | \$ \$ | - | \$ | - | \$ | 5,26 |
| 8200.111 8200.113 | Survey, Stake/Permit: Damages/ROW: | \$ | 3,054,078 5,269 7,903 | \$ \$ \$ | - | \$ | - | \$ \$ | 5,26 7,90 |
| 8200.111 | Survey, Stake/Permit: | \$ | 3,054,078 5,269 | \$ \$ | - | \$ | - | \$ | 5,26 7,90 |
| 8200.111 8200.113 | Survey, Stake/Permit: Damages/ROW: | \$ | 3,054,078 5,269 7,903 | \$ \$ \$ | | \$ | | \$ \$ | 5,26 7,90 10,53 |
| 8200.111 8200.113 8200.149 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. | \$ \$ \$ | 3,054,078 5,269 7,903 10,538 | \$ \$ \$ | | \$\$\$ | | \$ \$ \$ | 5,26 7,90 10,53 7,90 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: | \$ \$ \$ \$ \$ \$ | 3,054,078 5,269 7,903 10,538 7,903 91,542 | \$ \$ \$ \$ | | \$ \$ \$ \$ | | \$ \$ \$ \$ | 5,26 7,90 10,53 7,90 91,54 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.112 8200.103 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 3,054,078 5,269 7,903 10,538 7,903 91,542 79,822 | \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ | 5,26 7,90 10,53 7,90 91,54 79,82 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 3,054,078 5,269 7,903 10,538 7,903 91,542 79,822 835,901 | \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,26 7,90 10,53 7,90 91,54 79,82 835,90 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 3,054,078 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,2(7,9(10,53 91,54 79,82 835,9(165,28 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.103 8200.102 8200.104 8200.116 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 3,054,078 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,26 7,90 10,53 7,90 91,54 79,82 835,90 165,28 81,39 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.103 8200.102 8200.104 8200.116 8200.128 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 3,054,078 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,26 7,90 10,53 7,90 91,54 79,82 835,90 165,28 81,39 236,68 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.103 8200.102 8200.104 8200.116 8200.128 8200.117 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 3,054,078 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ | - - - - - - - - - - - - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,26 7,90 10,53 7,90 91,54 79,82 835,90 165,28 81,39 236,68 174,09 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: | \$ | 3,054,078 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - - - - - - | \$ \$ | 5,2(7,9) 10,53 79,9(91,54 79,82 835,9(165,2) 81,33 236,6(174,0) 4,33 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: | \$ | 3,054,078 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - - - - - - | \$\$ \$\$ <td< td=""><td>5,26 7,90 10,53 7,90 91,54 79,82 835,90 165,28 81,39 236,68 174,09 4,38 18,87</td></td<> | 5,26 7,90 10,53 7,90 91,54 79,82 835,90 165,28 81,39 236,68 174,09 4,38 18,87 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.170 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: | \$ | 3,054,078 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$\$ \$\$ <td< td=""><td>5,2(7,9) 10,52 7,9(91,54 79,82 835,9(165,2(81,3) 236,6(174,0) 4,32 18,83 63,6(</td></td<> | 5,2(7,9) 10,52 7,9(91,54 79,82 835,9(165,2(81,3) 236,6(174,0) 4,32 18,83 63,6(|
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.115 8200.169 8200.170 8200.119 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Auxiliary: | \$ | 3,054,078 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,2(7,9(10,52 7,9(91,54 79,82 835,9(165,2) 81,33 236,60 174,00 4,33 18,88 63,60 30,9 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.170 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: | \$ | 3,054,078 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,2(7,9) 10,5: 7,9(91,5, 79,8; 835,9(165,2; 81,3; 236,6; 174,0; 4,3; 18,8; 63,6; 30,9; 110,0; |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.170 8200.119 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Auxiliary: | \$ | 3,054,078 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,2(7,9) 10,52 7,9(91,54 79,82 835,9(165,2(81,3) 236,6(174,0) 4,32 18,83 63,6(|
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.170 8200.119 8200.164 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: | \$ | 3,054,078 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,2(7,9(10,52 7,9(91,54 79,82 835,9(165,2) 81,33 236,6(174,0) 4,33 18,8 63,6(30,9) 110,0(176,0(|
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.170 8200.119 8200.164 8200.158 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Prine: Mud Prine: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: | . . . | 3,054,078 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 163,250 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,2(7,9(10,52 7,9(91,54 79,82 835,9(165,2) 81,33 236,60 174,00 4,33 18,88 63,60 30,9° 110,00 176,00 163,22 |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.170 8200.119 8200.164 8200.158 8200.124 8200.146 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Prine: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: | . . . | 3,054,078 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 163,250 45,314 | \$ \$ <td< td=""><td></td><td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td></td><td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>5,2(7,9(10,5) 7,9(91,5- 79,8) 835,9(165,2) 81,3(236,6) 174,0(4,3) 18,8) 63,6(30,9) 110,0(176,0(163,2) 45,3)</td></td<> | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,2(7,9(10,5) 7,9(91,5- 79,8) 835,9(165,2) 81,3(236,6) 174,0(4,3) 18,8) 63,6(30,9) 110,0(176,0(163,2) 45,3) |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.170 8200.164 8200.158 8200.124 8200.146 8200.137 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Drill Water: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: | . . . | 3,054,078 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 163,250 45,314 72,109 | \$ \$ <td< td=""><td></td><td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td></td><td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>5,2(7,9(10,5; 7,9(91,5- 79,8; 835,9(165,2) 81,39 236,60 174,09 4,33 18,83 63,60 30,9 110,00 176,00 1163,21 45,3 72,10</td></td<> | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 5,2(7,9(10,5; 7,9(91,5- 79,8; 835,9(165,2) 81,39 236,60 174,09 4,33 18,83 63,60 30,9 110,00 176,00 1163,21 45,3 72,10 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.119 8200.164 8200.158 8200.124 8200.137 8200.138 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: | . . . | 3,054,078 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 163,250 45,314 72,109 200,213 | \$ \$ <td< td=""><td></td><td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td></td><td>\$ <td< td=""><td>5,2(7,9(10,5; 7,9(91,5- 79,8; 835,9(165,2) 81,39 236,60 174,09 4,33 18,83 63,60 30,9 110,00 176,00 176,00 163,29 45,3° 72,10 200,2°</td></td<></td></td<> | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ <td< td=""><td>5,2(7,9(10,5; 7,9(91,5- 79,8; 835,9(165,2) 81,39 236,60 174,09 4,33 18,83 63,60 30,9 110,00 176,00 176,00 163,29 45,3° 72,10 200,2°</td></td<> | 5,2(7,9(10,5; 7,9(91,5- 79,8; 835,9(165,2) 81,39 236,60 174,09 4,33 18,83 63,60 30,9 110,00 176,00 176,00 163,29 45,3° 72,10 200,2° |
| 8200.111 8200.113 8200.149 8200.152 8200.102 8200.102 8200.104 8200.104 8200.104 8200.104 8200.104 8200.115 8200.115 8200.169 8200.164 8200.158 8200.124 8200.146 8200.137 8200.138 8200.106 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: | . . . | 3,054,078 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 163,250 45,314 72,109 200,213 133,794 | \$ \$ <td< td=""><td></td><td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td></td><td>\$ <td< td=""><td>5,2(7,9) 10,5; 7,9,8; 835,9) 165,2; 81,3; 236,6; 174,0; 4,3; 18,8; 63,6; 30,9 110,0; 176,0; 110,0; 163,2; 45,3; 72,1; 200,2; 133,7;</td></td<></td></td<> | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ <td< td=""><td>5,2(7,9) 10,5; 7,9,8; 835,9) 165,2; 81,3; 236,6; 174,0; 4,3; 18,8; 63,6; 30,9 110,0; 176,0; 110,0; 163,2; 45,3; 72,1; 200,2; 133,7;</td></td<> | 5,2(7,9) 10,5; 7,9,8; 835,9) 165,2; 81,3; 236,6; 174,0; 4,3; 18,8; 63,6; 30,9 110,0; 176,0; 110,0; 163,2; 45,3; 72,1; 200,2; 133,7; |
| 8200.111 8200.113 8200.149 8200.152 8200.102 8200.102 8200.104 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.164 8200.158 8200.124 8200.137 8200.138 8200.106 8200.125 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Drill Water: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: | . . . | 3,054,078 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 163,250 45,314 72,109 200,213 133,794 45,311 | \$ \$ <td< td=""><td></td><td>\$ \$</td><td></td><td>\$ <td< td=""><td>5,2(7,9) 10,5; 7,9; 835,9; 165,2; 81,3; 236,6; 174,0; 4,3; 18,8; 63,6; 30,9; 110,0; 176,0; 110,0; 163,2; 45,3; 72,1; 200,2; 133,7; 45,3;</td></td<></td></td<> | | \$ | | \$ \$ <td< td=""><td>5,2(7,9) 10,5; 7,9; 835,9; 165,2; 81,3; 236,6; 174,0; 4,3; 18,8; 63,6; 30,9; 110,0; 176,0; 110,0; 163,2; 45,3; 72,1; 200,2; 133,7; 45,3;</td></td<> | 5,2(7,9) 10,5; 7,9; 835,9; 165,2; 81,3; 236,6; 174,0; 4,3; 18,8; 63,6; 30,9; 110,0; 176,0; 110,0; 163,2; 45,3; 72,1; 200,2; 133,7; 45,3; |
| 8200.111 8200.113 8200.149 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.119 8200.164 8200.158 8200.124 8200.137 8200.138 8200.106 8200.125 8200.144 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Drill Water: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: | . . . | 3,054,078 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 163,250 45,314 72,109 200,213 133,794 45,311 2,400 | \$ \$ <td></td> <td>\$\$ <td< td=""><td></td><td>\$ <td< td=""><td>5,2 7,9 10,5 7,9 91,5 79,8 835,9 165,2 81,3 236,6 174,0 4,3 18,8 63,6 30,9 110,0 176,0 103,2 45,3 72,1 200,2 133,7 45,3 2,4</td></td<></td></td<></td> | | \$\$ \$\$ <td< td=""><td></td><td>\$ <td< td=""><td>5,2 7,9 10,5 7,9 91,5 79,8 835,9 165,2 81,3 236,6 174,0 4,3 18,8 63,6 30,9 110,0 176,0 103,2 45,3 72,1 200,2 133,7 45,3 2,4</td></td<></td></td<> | | \$ \$ <td< td=""><td>5,2 7,9 10,5 7,9 91,5 79,8 835,9 165,2 81,3 236,6 174,0 4,3 18,8 63,6 30,9 110,0 176,0 103,2 45,3 72,1 200,2 133,7 45,3 2,4</td></td<> | 5,2 7,9 10,5 7,9 91,5 79,8 835,9 165,2 81,3 236,6 174,0 4,3 18,8 63,6 30,9 110,0 176,0 103,2 45,3 72,1 200,2 133,7 45,3 2,4 |
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| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 8200.104 8200.104 8200.128 8200.128 8200.115 8200.115 8200.158 8200.164 8200.158 8200.124 8200.138 8200.138 8200.138 8200.106 8200.125 8200.144 8200.125 8200.144 8200.127 8200.136 8200.134 8200.134 8200.135 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Drill Water: Mud - Diresel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: Contract Labor: Roustabout Services: Mudlogging: Geo-Steering: Open Hole Logging: Coring & Analysis: | . . . | 3,054,078 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 163,250 45,314 72,109 200,213 133,794 45,311 2,400 246,352 27,283 2,193 - 8,044 - | \$ | | \$\$ \$\$ <td< td=""><td></td><td>\$ \$ <td>5,2 7,9 10,5 7,9 91,5 79,8 835,9 165,2 81,3 236,6 174,0 4,3 18,8 63,6 30,9 110,0 176,0 163,2 45,3 72,1 200,2 133,7 45,3 2,4 246,3 27,2 2,1 8,0</td></td></td<> | | \$ \$ <td>5,2 7,9 10,5 7,9 91,5 79,8 835,9 165,2 81,3 236,6 174,0 4,3 18,8 63,6 30,9 110,0 176,0 163,2 45,3 72,1 200,2 133,7 45,3 2,4 246,3 27,2 2,1 8,0</td> | 5,2 7,9 10,5 7,9 91,5 79,8 835,9 165,2 81,3 236,6 174,0 4,3 18,8 63,6 30,9 110,0 176,0 163,2 45,3 72,1 200,2 133,7 45,3 2,4 246,3 27,2 2,1 8,0 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.128 8200.128 8200.128 8200.115 8200.158 8200.164 8200.158 8200.124 8200.138 8200.138 8200.125 8200.144 8200.125 8200.144 8200.127 8200.136 8200.134 8200.135 8200.135 8200.135 8200.135 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Drill Water: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: Contract Labor: Roustabout Services: Mudlogging: Geo-Steering: Open Hole Logging: Coring & Analysis: Safety & Environmental: | . . . | 3,054,078 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 163,250 45,314 72,109 200,213 133,794 45,311 2,400 246,352 27,283 2,193 - 8,044 - 2,483 | \$ | | \$\$ \$\$ <td< td=""><td></td><td>\$ \$ <td>5,2 7,9 10,5 7,9 91,5 79,8 835,9 165,2 81,3 236,6 174,0 4,3 18,8 63,6 30,9 110,0 176,0 163,2 45,3 72,1 200,2 133,7 45,3 2,4 246,3 2,7,2 2,1 8,0</td></td></td<> | | \$ \$ <td>5,2 7,9 10,5 7,9 91,5 79,8 835,9 165,2 81,3 236,6 174,0 4,3 18,8 63,6 30,9 110,0 176,0 163,2 45,3 72,1 200,2 133,7 45,3 2,4 246,3 2,7,2 2,1 8,0</td> | 5,2 7,9 10,5 7,9 91,5 79,8 835,9 165,2 81,3 236,6 174,0 4,3 18,8 63,6 30,9 110,0 176,0 163,2 45,3 72,1 200,2 133,7 45,3 2,4 246,3 2,7,2 2,1 8,0 |
| 8200.111 8200.113 8200.149 8200.152 8200.152 8200.103 8200.102 8200.104 8200.104 8200.104 8200.104 8200.128 8200.128 8200.115 8200.115 8200.169 8200.164 8200.158 8200.164 8200.158 8200.144 8200.137 8200.138 8200.106 8200.125 8200.144 8200.127 8200.144 8200.136 8200.135 8200.135 8200.147 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Direll Water: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: Contract Labor: Roustabout Services: Mudlogging: Geo-Steering: Open Hole Logging: Coring & Analysis: Safety & Environmental: Drilling Overhead: | . . . | 3,054,078 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 163,250 45,314 72,109 200,213 163,250 45,314 72,109 200,213 133,794 45,311 2,400 246,352 27,283 2,193 - 8,044 - - 8,044 | \$ | | \$\$ \$\$ <td< td=""><td></td><td>\$ \$</td><td>5,2 7,9 10,5 7,9 91,5 79,8 835,9 165,2 81,3 236,6 174,0 4,3 18,8 63,6 30,9 110,0 176,0 163,2 45,3 72,1 200,2 133,7 45,3 2,4 246,3 27,2 2,1 8,0 8,0</td></td<> | | \$ | 5,2 7,9 10,5 7,9 91,5 79,8 835,9 165,2 81,3 236,6 174,0 4,3 18,8 63,6 30,9 110,0 176,0 163,2 45,3 72,1 200,2 133,7 45,3 2,4 246,3 27,2 2,1 8,0 8,0 |
| 8200.111 8200.113 8200.149 8200.152 8200.112 8200.103 8200.102 8200.104 8200.104 8200.104 8200.128 8200.128 8200.115 8200.115 8200.158 8200.164 8200.125 8200.138 8200.125 8200.144 8200.125 8200.144 8200.127 8200.136 8200.134 8200.135 8200.135 8200.135 8200.135 | Survey, Stake/Permit: Damages/ROW: Legal, Title, Etc. Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Direll Water: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: Contract Labor: Roustabout Services: Mudlogging: Geo-Steering: Open Hole Logging: Coring & Analysis: Safety & Environmental: Drilling Overhead: | . . . | 3,054,078 5,269 7,903 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 163,250 45,314 72,109 200,213 163,250 45,314 72,109 200,213 133,794 45,311 2,400 246,352 27,283 2,193 - 8,044 - - 8,044 | \$ | | \$\$ \$\$ <td< td=""><td></td><td>\$ \$ <td>5,2 7,9 10,5 7,9 91,5 79,8 835,9 165,2 81,3 236,6 174,0 4,3 18,8 63,6 30,9 110,0 176,0 163,2 45,3 72,1 200,2 133,7 45,3 2,4 246,3 2,7,2 2,1 8,0</td></td></td<> | | \$ \$ <td>5,2 7,9 10,5 7,9 91,5 79,8 835,9 165,2 81,3 236,6 174,0 4,3 18,8 63,6 30,9 110,0 176,0 163,2 45,3 72,1 200,2 133,7 45,3 2,4 246,3 2,7,2 2,1 8,0</td> | 5,2 7,9 10,5 7,9 91,5 79,8 835,9 165,2 81,3 236,6 174,0 4,3 18,8 63,6 30,9 110,0 176,0 163,2 45,3 72,1 200,2 133,7 45,3 2,4 246,3 2,7,2 2,1 8,0 |

Reteased to Imaging: 11/25/2024 4:51: AVAIIt Operating, LLC Case Nos. 24632 & 24633

AFE # NM0194 - Daytona 29 Fed Com #008H

| r | • | | | | |
|-----------------------|------------------------------|-----------------|-----------------|---------------|-----------------|
| Intangible Completic | on | \$ - | \$ 6,296,874 | \$ - | \$ 6,296,874 |
| 8300.205 | Location & Roads: | \$ - | \$ 5,294 | \$ - | \$ 5,294 |
| 8300.216 | Cased Hole Logs & Surveys | \$ - | \$ - | \$ - | \$ - |
| 8300.243 | Analysis | \$ - | \$ 12,645 | \$ - | \$ 12,645 |
| 8300.270 | Stimulation: | \$ - | \$ 1,483,399 | \$ - | \$ 1,483,399 |
| 8300.275 | Proppant: | \$ - | \$ 1,193,418 | \$ - | \$ 1,193,418 |
| 8300.207 | Water: | \$ - | \$ 932,358 | \$ - | \$ 932,358 |
| 8300.274 | Water Transfer: | \$ - | \$ 82,673 | \$ - | \$ 82,673 |
| 8300.266 | Chemicals: | \$ - | \$ 443,277 | \$ - | \$ 443,277 |
| 8300.209 | Pump Down Services: | \$ - | \$ 110,117 | \$ - | \$ 110,117 |
| 8300.214 | Wireline/Perforating: | \$ - | \$ 399,556 | \$ - | \$ 399,556 |
| 8300.203 | Fuel, Power: | \$ - | \$ 700,280 | \$ - | \$ 700,280 |
| 8300.210 | Rental Equipment (Surface): | \$ - | \$ 371,475 | \$ - | \$ 371,475 |
| 8300.277 | Mancamp: | \$ - | \$ 18,815 | \$ - | \$ 18,815 |
| 8300.250 | Rental Equipment (Downhole): | \$ - | \$ 43,431 | \$ - | \$ 43,431 |
| 8300.232 | Disposal: | \$ - | \$ 28,704 | \$ - | \$ 28,704 |
| 8300.276 | Safety & Environmental: | \$ - | \$ 6,876 | \$ - | \$ 6,876 |
| 8300.277 | Consulting Services: | \$ - | \$ 200,739 | \$ - | \$ 200,739 |
| 8300.212 | Contract Labor: | \$ - | \$ 30,506 | \$ - | \$ 30,506 |
| 8300.278 | Roustabout Services: | \$ - | \$ 1,581 | \$ - | \$ 1,581 |
| 8300.220 | Company Supervision: | \$ - | \$ 5,058 | \$ - | \$ 5,058 |
| 8300.230 | Completions Rig: | \$ - | \$ 39,516 | \$ - | \$ 39,516 |
| 8300.271 | Coil Tubing Unit | \$ - | \$ 112,065 | \$ - | \$ 112,065 |
| 8300.273 | Flowback: | \$ - | \$ 59,201 | \$ - | \$ 59,201 |
| 8300.229 | Transportation: | \$ - | \$ 15,892 | \$ - | \$ 15,892 |
| 8300.225 | Contingency: | \$ - | \$ - | \$ - | \$ - |
| Intangible Facilities | • • • | \$ - | \$ - | \$ 249,376 | \$ 249,376 |
| 8350.401 | Title Work/Permit Fees: | \$ - | \$ - | \$ - | \$ - |
| 8350.402 | Damages/ROW: | \$ - | \$ - | \$ - | \$ - |
| 8350.403 | Location, Roads: | \$ - | \$ - | \$ 499 | \$ 499 |
| 8350.405 | Pipeline/Flowline Labor: | \$ - | \$ - | \$ - | \$ - |
| 8350.406 | Automation/Electrical Labor: | \$ - | \$ - | \$ - | \$ - |
| 8350.407 | Engineering/Technical Labor: | \$ - | \$ - | \$ 56,823 | \$ 56,823 |
| 8350.408 | Civil/Mechanical Labor: | \$ - | \$ - | \$ 115,718 | \$ 115,718 |
| 8350.409 | Commissioning Labor: | \$ - | \$ - | \$ - | \$ - |
| 8350.410 | Transportation: | \$ - | \$ - | \$ 15,638 | \$ 15,638 |
| 8350.404 | Equipment Rentals: | \$ - | \$ - | \$ 9,982 | \$ 9,982 |
| 8350.411 | Safety & Environmental: | \$ - | \$ - | \$ - | \$ - |
| 8350.413 | Contingency: | \$ - | \$ - | \$ 50,716 | \$ 50,716 |
| | TAL INTANGIBLE COSTS >>> | \$ 3,054,078 | \$ 6,296,874 | \$ 249,376 | \$ 9,600,328 |

| TOTAL D&C&F COSTS >>> | \$ 4,572,394 | \$ 6,602,527 | \$ 1,065,027 | \$ 12,239,948 |
|-----------------------|--------------|--------------|--------------|---------------|
| TOTAL DACAF COSTS >>> | Drilling | Completion | Facilities | Total |

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____ Working Interest: _____

Signature: _____

Date: _____



| AFE: NM0195 | | Date: May 1 | 6, 2023 |
|-----------------------|-----------------------------|-----------------------|---------------|
| Well Name: Daytona 29 | Fed Com #009H | Projected MD/TVD: | 21123 / 10800 |
| Target: Wolfcamp | | Spud to TD: | 15.2 days |
| County: Lea | | Lateral Length: | 10,000 |
| State: NM | | Stages: | 64 |
| SHL: Sec: 29, T-18 | 3S, R-34E; 941 FNL, 977 FEL | Total Proppant (ppf): | 2,500 |
| BHL: Sec: 32, T-18 | 3S, R-34E; 100 FSL, 330 FEL | Total Fluid (gal/ft): | 3,000 |

PROJECT DESCRIPTION:

The proposed AFE is for the Daytona 29 Fed Com #009H, a 2 section Wolfcamp horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 14.75'' surface hole drilled on Fresh to 1300' and 10.75'' 40.5# J-55 BTC casing will be set and cemented in place; 9.875'' hole will then be drilled on Brine to 10500' and a string of 7.625'' 29.7# P-110 HC LTC casing will be set and cemented in place; 6.75'' production hole will then be drilled on OBM to 21123' and a string of 5.5'' 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

| | TOTAL |
|----------------------|--------------|
| DRILLING: | \$4,572,394 |
| COMPLETIONS: | \$6,602,527 |
| FACILITIES: | \$1,065,027 |
| COMPLETED WELL COST: | \$12,239,948 |

OPERATOR APPROVAL:

| Signature: Name: | Jacob Nagy | Date: Title: Co-C.E.O. |
|---------------------|--|---|
| Signature: Name: | Skyler Gary | Date: Title: Co-C.E.O. |
| Signature: Name: | Pete Williams | Date: Title: C.F.O. |
| Signature: Name: | Braden Harris Final Amended & Consolida | Date: Title: S.V.P. Operations ted Exhibit Packet |

Released to Imaging: 11/25/2024 4:51: Avait Operating, LLC Case Nos. 24632 & 24633

AFE # NM0195 - Daytona 29 Fed Com #009H

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| | TANGIBLE COSTS | | Drilling | | completion | - | Facilities | - | Total |
|--|--|--|---|--|---|--|---|--|---|
| Tangible Drilling | | \$ | 1,518,316 | \$ | - | \$ | - | \$ | 1,518,31 |
| 8400.301 | Surface Casing: | \$ | 90,728 | \$ | - | \$ | - | \$ | 90,72 |
| 8400.302 | Intermediate1 Casing: | \$ | 612,966 | \$ | - | \$ | - | \$ | 612,96 |
| 8400.302 | Intermediate2 Casing: | \$ | - | \$ | - | \$ | - | \$ | |
| 8400.303 | Production Casing: | \$ | 757,720 | \$ | - | \$ | - | \$ | 757,72 |
| 8400.340 | Wellhead Equipment: | \$ | 56,903 | \$ | - | \$ | - | \$ | 56,90 |
| | | \$ | - | \$ | - | \$ | - | \$ | |
| Fangible Completion | • | \$ | - | \$ | 305,653 | \$ | - | \$ | 305,65 |
| 8400.308 | Tubing: | \$ | - | \$ | 156,716 | \$ | - | \$ | 156,71 |
| 8400.340 | Wellhead Equip: | \$ | - | \$ | 107,841 | \$ | - | \$ | 107,84 |
| 8400.312 | Artificial Lift: Gas Lift | \$ | - | \$ | 41,096 | \$ | - | \$ | 41,09 |
| | | \$ | - | \$ | - | \$ | - | \$ | |
| angible Facility | | \$ | - | \$ | - | \$ | 815,651 | \$ | 815,65 |
| 8400.341 | Vessels: | \$ | - | \$ | - | \$ | 155,381 | \$ | 155,38 |
| 8400.342 | Tanks: | \$ | - | \$ | - | \$ | 71,306 | \$ | 71,30 |
| 8400.343 | Flare: | \$ | - | \$ | - | \$ | 19,963 | \$ | 19,96 |
| 8400.344 | Compressors: | \$ | - | \$ | - | \$ | 13,912 | \$ | 13,91 |
| 8400.316 | Pipe/Valves/Fittings: | \$ | | \$ | | \$ | 117,518 | \$ | 117,51 |
| 8400.328 | Instrumentation/Meters: | \$ | | \$ | | φ \$ | 36,201 | \$ | 36,20 |
| 8400.345 | LACT Unit: | \$ | - | \$ | | φ \$ | 50,201 | \$ | 50,20 |
| | Electrical Facility: | | - | | - | | - | | |
| 8400.346 | | \$ | - | \$ | - | \$ | - | \$ | 10.00 |
| 8400.347 | Containment: | \$ | - | \$ | - | \$ | 19,231 | \$ | 19,23 |
| 8400.348 | Pump/Supplies: | \$ | - | \$ | - | \$ | 29,247 | \$ | 29,24 |
| 8400.349 | Pipelines: | \$ | - | \$ | - | \$ | - | \$ | |
| 8400.315 | Flowlines: | \$ | - | \$ | - | \$ | - | \$ | |
| 8400.350 | Instrument/Electrical Panel: | \$ | - | \$ | - | \$ | 352,891 | \$ | 352,89 |
| | | \$ | - | \$ | - | \$ | - | \$ | |
| 7 | OTAL TANGIBLE COSTS >>> | \$ | 1,518,316 | \$ | 305,653 | \$ | 815,651 | \$ | 2,639,62 |
| | | I | | | | | | | |
| | INTANGIBLE COSTS | | Drilling | | ompletion | | Facilities | | Total |
| ntangible Drilling | | \$ | 3,054,078 | \$ | - | \$ | - | \$ | 3,054,07 |
| 8200.111 | Survey, Stake/Permit: | \$ | 5,269 | \$ | - | \$ | - | \$ | 5,26 |
| 8200.113 | Damages/ROW: | \$ | 7,903 | \$ | - | \$ | - | \$ | 7,90 |
| | | | | | | | | | |
| 8200.149 | Legal, Title, Etc. | \$ | 10,538 | \$ | - | \$ | - | \$ | 10,53 |
| 8200.149 8200.152 | Well Control Insurance: | \$ | 10,538 7,903 | \$ \$ | - | \$ \$ | - | \$ \$ | 7,90 |
| | Well Control Insurance: Location: | | 10,538 | | - | | - | | |
| 8200.152 | Well Control Insurance: Location: Rig Move: | \$ | 10,538 7,903 | \$ | | \$ | - - - - | \$ | 7,90 91,54 |
| 8200.152 8200.112 | Well Control Insurance: Location: | \$ \$ | 10,538 7,903 91,542 | \$ \$ | | \$ \$ | - - - - | \$ \$ | 7,90 |
| 8200.152 8200.112 8200.103 | Well Control Insurance: Location: Rig Move: | \$ \$ | 10,538 7,903 91,542 79,822 835,901 | \$ \$ \$ | | \$ \$ \$ | - - - - - | \$ \$ \$ | 7,90 91,54 79,82 835,90 |
| 8200.152 8200.112 8200.103 8200.102 8200.104 | Well Control Insurance: Location: Rig Move: Drilling Daywork: | \$ \$ \$ \$ | 10,538 7,903 91,542 79,822 835,901 165,282 | \$ \$ \$ \$ \$ | - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - | \$ \$ \$ \$ | 7,90 91,54 79,82 835,90 165,28 |
| 8200.152 8200.112 8200.103 8200.102 8200.104 8200.116 | Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: | \$ \$ \$ \$ \$ \$ \$ \$ \$ | 10,538 7,903 91,542 79,822 835,901 165,282 81,394 | \$ \$ \$ \$ | - - - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ | 7,90 91,54 79,82 835,90 165,28 81,39 |
| 8200.152 8200.112 8200.103 8200.102 8200.104 8200.116 8200.128 | Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 | \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ | 7,90 91,54 79,82 835,90 165,28 81,39 236,68 |
| 8200.152 8200.112 8200.103 8200.102 8200.104 8200.116 8200.128 8200.117 | Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - - - - - | | - - - - - - - - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ | 7,90 91,54 79,82 835,90 165,28 81,33 236,68 174,09 |
| 8200.152 8200.112 8200.103 8200.102 8200.104 8200.116 8200.128 8200.117 8200.115 | Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | ↔ | - - - - - - - - - - - - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 7,90 91,54 79,82 835,90 165,24 81,33 236,64 174,09 4,33 |
| 8200.152 8200.112 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 | Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - - - - - - | \$\$ \$\$< | - - - - - - - - - - - - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 7,90 91,52 79,82 835,92 165,22 81,33 236,63 174,09 4,33 18,8 |
| 8200.152 8200.112 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.170 | Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 7,90 91,52 835,92 165,22 81,33 236,63 174,09 4,33 18,8 63,63 |
| 8200.152 8200.112 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.170 8200.119 | Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Auxiliary: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 | \$\$ \$\$< | - - - - - - - - - - - - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 7,90 91,54 79,82 835,90 165,22 81,39 236,66 174,09 4,39 18,88 63,66 30,9 |
| 8200.152 8200.112 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.170 8200.119 8200.164 | Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 | \$\$ \$\$< | - - - - - - - - - - - - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 7,90 91,52 79,82 835,90 165,22 81,33 236,66 174,05 4,33 18,8 63,68 30,9 110,00 |
| 8200.152 8200.112 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.169 8200.119 8200.164 8200.158 | Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - - - - - - | \$ | - - - - - - - - - - - - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 7,90 91,54 79,82 835,90 165,22 81,33 236,68 174,09 4,33 18,88 63,68 30,99 110,00 176,00 |
| 8200.152 8200.112 8200.103 8200.102 8200.104 8200.104 8200.128 8200.128 8200.117 8200.115 8200.169 8200.169 8200.119 8200.164 8200.158 8200.124 | Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 163,250 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - - - - - - | \$ | - - - - - - - - - - - - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 7,90 91,54 79,82 835,90 165,22 81,33 236,68 174,09 4,33 18,83 63,68 30,9 110,00 176,00 |
| 8200.152 8200.112 8200.103 8200.102 8200.104 8200.104 8200.128 8200.128 8200.117 8200.115 8200.169 8200.169 8200.164 8200.164 8200.158 8200.124 | Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 163,250 45,314 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ | - - - - - - - - - - - - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 7,90 91,54 79,82 835,90 165,22 81,33 236,68 174,09 4,33 18,83 63,68 30,90 110,00 176,00 163,22 45,3 |
| 8200.152 8200.112 8200.103 8200.102 8200.104 8200.104 8200.128 8200.128 8200.117 8200.115 8200.169 8200.169 8200.164 8200.158 8200.124 8200.146 8200.137 | Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud - Dill Water: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 163,250 45,314 72,109 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 7,90 91,5- 79,8: 835,99 165,24 81,33 236,64 174,09 4,33 18,8 63,64 30,9 110,00 176,00 163,24 45,3 72,10 |
| 8200.152 8200.112 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.169 8200.164 8200.158 8200.124 8200.124 8200.137 8200.138 | Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Joiesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 163,250 45,314 72,109 200,213 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 7,90 91,52 79,82 835,99 165,22 81,33 236,63 174,09 4,33 18,8 63,63 30,9 110,00 176,00 163,22 45,3 72,10 200,2 |
| 8200.152 8200.112 8200.103 8200.102 8200.104 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.169 8200.164 8200.164 8200.158 8200.124 8200.146 8200.137 8200.138 8200.106 | Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 163,250 45,314 72,109 200,213 133,794 | \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 7,99 91,5- 79,8: 835,99 165,24 81,33 236,64 174,09 4,33 18,8 63,64 30,9 110,00 176,00 163,24 45,3 72,10 200,2 133,75 |
| 8200.152 8200.112 8200.103 8200.102 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.169 8200.169 8200.164 8200.158 8200.124 8200.146 8200.137 8200.138 8200.106 8200.125 | Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 163,250 45,314 72,109 200,213 133,794 45,311 | \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 7,9 91,5 79,8 835,9 165,2 81,3 236,6 174,0 4,3 18,8 63,6 30,9 110,0 176,0 163,2 45,3 72,1 200,2 133,7 45,3 |
| 8200.152 8200.112 8200.103 8200.102 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.169 8200.169 8200.164 8200.158 8200.164 8200.124 8200.137 8200.138 8200.106 8200.125 8200.144 | Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 163,250 45,314 72,109 200,213 133,794 45,311 2,400 | \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 7,9 91,5 79,8 835,9 165,2 81,3 236,6 174,0 4,3 18,8 63,6 30,9 110,0 176,0 163,2 45,3 72,1 200,2 133,7 45,3 2,4 |
| 8200.152 8200.112 8200.103 8200.102 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.169 8200.164 8200.164 8200.158 8200.124 8200.137 8200.138 8200.106 8200.125 | Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 163,250 45,314 72,109 200,213 133,794 45,311 | \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 7,9 91,5 79,8 835,9 165,2 81,3 236,6 174,0 4,3 18,8 63,6 30,9 110,0 176,0 163,2 45,3 72,1 200,2 133,7 45,3 2,4 |
| 8200.152 8200.112 8200.103 8200.102 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.169 8200.169 8200.164 8200.158 8200.164 8200.124 8200.137 8200.138 8200.106 8200.125 8200.144 | Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 163,250 45,314 72,109 200,213 133,794 45,311 2,400 | \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 7,9 91,5 79,8 835,9 165,2 81,3 236,6 174,0 4,3 18,8 63,6 30,9 110,0 176,0 163,2 45,3 72,1 200,2 133,7 45,3 |
| 8200.152 8200.112 8200.103 8200.102 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.169 8200.170 8200.164 8200.158 8200.124 8200.137 8200.138 8200.138 8200.106 8200.125 8200.144 8200.107 | Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 163,250 45,314 72,109 200,213 133,794 45,311 2,400 246,352 | \$ \$ | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | - - - - - - - - - - - - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 7,9 91,5 79,8 835,9 165,2 81,3 236,6 174,0 4,3 18,8 63,6 30,9 110,0 176,0 163,2 45,3 72,1 200,2 133,7 45,3 2,4 246,3 |
| 8200.152 8200.112 8200.103 8200.102 8200.104 8200.116 8200.128 8200.117 8200.115 8200.169 8200.169 8200.170 8200.164 8200.158 8200.124 8200.137 8200.138 8200.138 8200.106 8200.125 8200.144 8200.107 8200.127 | Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: Contract Labor: Roustabout Services: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 163,250 45,314 72,109 200,213 133,794 45,311 2,400 246,352 27,283 | \$\$ \$\$< | | \$\$ \$\$ <td< td=""><td>- - - - - - - - - - - - - - - - - - -</td><td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>7,9 91,5 79,8 835,9 165,2 81,3 236,6 174,0 4,3 18,8 63,6 30,9 110,0 176,0 163,2 45,3 72,1 200,2 133,7 45,3 2,4 246,3 27,2</td></td<> | - - - - - - - - - - - - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 7,9 91,5 79,8 835,9 165,2 81,3 236,6 174,0 4,3 18,8 63,6 30,9 110,0 176,0 163,2 45,3 72,1 200,2 133,7 45,3 2,4 246,3 27,2 |
| 8200.152 8200.112 8200.103 8200.102 8200.104 8200.104 8200.128 8200.128 8200.128 8200.128 8200.115 8200.115 8200.169 8200.169 8200.164 8200.164 8200.137 8200.138 8200.138 8200.138 8200.138 8200.125 8200.144 8200.107 8200.127 8200.168 | Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: Contract Labor: Roustabout Services: Mudlogging: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 163,250 45,314 72,109 200,213 133,794 45,311 2,400 246,352 27,283 2,193 | \$ | | \$\$ \$\$ <td< td=""><td></td><td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>7,9 91,5 79,8 835,9 165,2 81,3 236,6 174,0 4,3 18,8 63,6 30,9 110,0 176,0 163,2 45,3 72,1 200,2 133,7 45,3 2,4 246,3 27,2 2,1</td></td<> | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 7,9 91,5 79,8 835,9 165,2 81,3 236,6 174,0 4,3 18,8 63,6 30,9 110,0 176,0 163,2 45,3 72,1 200,2 133,7 45,3 2,4 246,3 27,2 2,1 |
| 8200.152 8200.112 8200.103 8200.102 8200.104 8200.104 8200.128 8200.128 8200.128 8200.128 8200.115 8200.115 8200.169 8200.169 8200.164 8200.164 8200.158 8200.124 8200.138 8200.138 8200.138 8200.106 8200.125 8200.144 8200.107 8200.127 8200.168 8200.136 | Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: Contract Labor: Roustabout Services: Mudlogging: Geo-Steering: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 163,250 45,314 72,109 200,213 133,794 45,311 2,400 246,352 27,283 | \$ \$ | | \$\$ \$\$< | - - - - - - - - - - - - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 7,9 91,5 79,8 835,9 165,2 81,3 236,6 174,0 4,3 18,8 63,6 30,9 110,0 176,0 163,2 45,3 72,1 200,2 133,7 45,3 2,4 246,3 27,2 |
| 8200.152 8200.112 8200.103 8200.102 8200.104 8200.104 8200.128 8200.128 8200.128 8200.128 8200.115 8200.115 8200.169 8200.164 8200.164 8200.158 8200.124 8200.138 8200.138 8200.138 8200.106 8200.125 8200.144 8200.107 8200.127 8200.168 8200.136 | Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: Contract Labor: Roustabout Services: Mudlogging: Geo-Steering: Open Hole Logging: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 163,250 45,314 72,109 200,213 133,794 45,311 2,400 246,352 27,283 2,193 | \$ \$ | | \$\$ \$\$< | - - - - - - - - - - - - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 7,9 91,5 79,8 835,9 165,2 81,3 236,6 174,0 4,3 18,8 63,6 30,9 110,0 176,0 163,2 45,3 72,1 200,2 133,7 45,3 2,4 246,3 27,2 2,1 |
| 8200.152 8200.112 8200.103 8200.102 8200.104 8200.104 8200.128 8200.128 8200.128 8200.128 8200.115 8200.169 8200.169 8200.164 8200.164 8200.158 8200.124 8200.138 8200.138 8200.138 8200.125 8200.144 8200.107 8200.127 8200.168 8200.136 8200.134 8200.135 | Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: Contract Labor: Roustabout Services: Mudlogging: Geo-Steering: Open Hole Logging: Coring & Analysis: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 163,250 45,314 72,109 200,213 133,794 45,311 2,400 246,352 27,283 2,193 - 8,044 | \$ | | \$\$ \$\$< | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 7,9 91,5 79,8 835,9 165,2 81,3 236,6 174,0 4,3 18,8 63,6 30,9 110,0 176,0 163,2 45,3 72,1 200,2 133,7 45,3 2,4 246,3 27,2 2,1 8,0 |
| 8200.152 8200.112 8200.103 8200.102 8200.104 8200.104 8200.128 8200.128 8200.128 8200.128 8200.115 8200.169 8200.169 8200.164 8200.164 8200.158 8200.164 8200.125 8200.144 8200.137 8200.125 8200.144 8200.127 8200.168 8200.136 8200.134 8200.135 8200.165 | Well Control Insurance: Location: Rig Move: Drilling Daywork: Fuel/Power: Bits & BHA: Directional: Mud & Chemicals: Mud - Drill Water: Mud Brine: Mud - Diesel: Mud - Diesel: Mud - Auxiliary: Solids Control/Closed Loop: Disposal: Equipment Rental: Mancamp: Casing Services: Cementing: Transportation: Inspection/Testing: Company Supervision: Consulting Services: Contract Labor: Roustabout Services: Mudlogging: Geo-Steering: Open Hole Logging: Coring & Analysis: Safety & Environmental: | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 10,538 7,903 91,542 79,822 835,901 165,282 81,394 236,682 174,091 4,350 18,870 63,689 30,912 110,069 176,003 163,250 45,314 72,109 200,213 133,794 45,311 2,400 246,352 27,283 2,193 - - 8,044 - - - 2,483 | \$ \$ | | \$\$ \$\$< | | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 7,9 91,5 79,8 835,9 165,2 81,3 236,6 174,0 4,3 18,8 63,6 30,9 110,0 176,0 163,2 45,3 72,1 200,2 133,7 45,3 2,4 246,3 27,2 2,1 8,0 |
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Reteased to Imaging: 11/25/2024 4:51: AVAIIt Operating, LLC Case Nos. 24632 & 24633

AFE # NM0195 - Daytona 29 Fed Com #009H

| r | | \$ | | | | |
|-----------------------|------------------------------|----|-----------|-----------------|---------------|-----------------|
| Intangible Completion | | | - | \$ 6,296,874 | \$ - | \$ 6,296,874 |
| 8300.205 | Location & Roads: | \$ | - | \$ 5,294 | \$ - | \$ 5,294 |
| 8300.216 | Cased Hole Logs & Surveys | \$ | - | \$ - | \$ - | \$ - |
| 8300.243 | Analysis | \$ | - | \$ 12,645 | \$ - | \$ 12,645 |
| 8300.270 | Stimulation: | \$ | - | \$ 1,483,399 | \$ - | \$ 1,483,399 |
| 8300.275 | Proppant: | \$ | - | \$ 1,193,418 | \$ - | \$ 1,193,418 |
| 8300.207 | Water: | \$ | - | \$ 932,358 | \$ - | \$ 932,358 |
| 8300.274 | Water Transfer: | \$ | - | \$ 82,673 | \$ - | \$ 82,673 |
| 8300.266 | Chemicals: | \$ | - | \$ 443,277 | \$ - | \$ 443,277 |
| | Pump Down Services: | \$ | - | \$ 110,117 | \$ - | \$ 110,117 |
| 8300.214 | Wireline/Perforating: | \$ | - | \$ 399,556 | \$ - | \$ 399,556 |
| 8300.203 | Fuel, Power: | \$ | - | \$ 700,280 | \$ - | \$ 700,280 |
| 8300.210 | Rental Equipment (Surface): | \$ | - | \$ 371,475 | \$ - | \$ 371,475 |
| | Mancamp: | \$ | - | \$ 18,815 | \$ - | \$ 18,815 |
| 8300.250 | Rental Equipment (Downhole): | \$ | - | \$ 43,431 | \$ - | \$ 43,431 |
| 8300.232 | Disposal: | \$ | - | \$ 28,704 | \$ - | \$ 28,704 |
| 8300.276 | Safety & Environmental: | \$ | - | \$ 6,876 | \$ - | \$ 6,876 |
| 8300.277 | Consulting Services: | \$ | - | \$ 200,739 | \$ - | \$ 200,739 |
| 8300.212 | Contract Labor: | \$ | - | \$ 30,506 | \$ - | \$ 30,506 |
| 8300.278 | Roustabout Services: | \$ | - | \$ 1,581 | \$ - | \$ 1,581 |
| 8300.220 | Company Supervision: | \$ | - | \$ 5,058 | \$ - | \$ 5,058 |
| 8300.230 | Completions Rig: | \$ | - | \$ 39,516 | \$ - | \$ 39,516 |
| 8300.271 | Coil Tubing Unit | \$ | - | \$ 112,065 | \$ - | \$ 112,065 |
| 8300.273 | Flowback: | \$ | - | \$ 59,201 | \$ - | \$ 59,201 |
| 8300.229 | Transportation: | \$ | - | \$ 15,892 | \$ - | \$ 15,892 |
| 8300.225 | Contingency: | \$ | - | \$ - | \$ - | \$ - |
| Intangible Facilities | | \$ | - | \$ - | \$ 249,376 | \$ 249,376 |
| 8350.401 | Title Work/Permit Fees: | \$ | - | \$ - | \$ - | \$ - |
| 8350.402 | Damages/ROW: | \$ | - | \$ - | \$ - | \$ - |
| 8350.403 | Location, Roads: | \$ | - | \$ - | \$ 499 | \$ 499 |
| 8350.405 | Pipeline/Flowline Labor: | \$ | - | \$ - | \$ - | \$ - |
| 8350.406 | Automation/Electrical Labor: | \$ | - | \$ - | \$ - | \$ - |
| 8350.407 | Engineering/Technical Labor: | \$ | - | \$ - | \$ 56,823 | \$ 56,823 |
| 8350.408 | Civil/Mechanical Labor: | \$ | - | \$ - | \$ 115,718 | \$ 115,718 |
| 8350.409 | Commissioning Labor: | \$ | - | \$ - | \$ - | \$ - |
| 8350.410 | Transportation: | \$ | - | \$ - | \$ 15,638 | \$ 15,638 |
| | Equipment Rentals: | \$ | - | \$ - | \$ 9,982 | \$ 9,982 |
| 8350.411 | Safety & Environmental: | \$ | - | \$ - | \$ - | \$ - |
| 8350.413 | Contingency: | \$ | - | \$ - | \$ 50,716 | \$ 50,716 |
| | TAL INTANGIBLE COSTS >>> | \$ | 3,054,078 | \$ 6,296,874 | \$ 249,376 | \$ 9,600,328 |

| TOTAL D&C&F COSTS >>> | \$ 4,572,394 | \$ 6,602,527 | \$ 1,065,027 | \$ 12,239,948 |
|-----------------------|--------------|--------------|--------------|---------------|
| IUTAL D&C&F CUSTS >>> | Drilling | Completion | Facilities | Total |

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____ Working Interest: _____

Signature:

Date: _____

July 25, 2024

Kaiser-Francis Oil Company 6733 S Yale Ave Tulsa, OK 74136 Sent via USPS

RE: Well Proposal Revision Daytona 29 Fed Com 006H, 007H, 008H, 009H Sections 29 & 32, T18S R34E Lea County, New Mexico

Ladies and Gentlemen:

Earlier this year, Avant Operating, LLC ("Avant") proposed the Daytona 29 Fed Com 006H, 007H, 008H and 009H wells (the "Wells"), located in Sections 29 & 32, T18S R34E, Lea County, New Mexico. The corresponding Authority for Expenditure ("AFE") included with the well proposals stated a projected TVD of 10,800 feet. Since the well proposals were sent to working interest owners, Avant has evaluated the development plan of the Wells and hereby proposes to amend the projected TVD of the Wells to 11,400 feet to test the Wolfcamp formation.

Please note that there are no other proposed changes to the Wells and their corresponding AFEs. If you have already elected to participate in the Wells, please contact the undersigned at (303) 519-2870 or <u>sophia@avantnr.com</u> with any questions or concerns.

Sincerely,

higher

Sophia Guera Senior Landman (303) 519-2870 sophia@avantnr.com

Avant Operating, LLC Case Nos. 24632 Exhibit A-13



Avant reached out to all locatable owners to reach joinder agreements and ~47% of owners have committed to Avant's Unit

• Avant retained a broker who conducted extensive title work to determine the working interest owners and other interest

owners.

- Avant searched public records, phone directory, LexisNexis subscription, and conducted various internet searches.
- Avant sent well proposals starting on or around January 11, 2024 and April 12, 2024.
- Avant proposed general terms of a Joint Operating Agreement (JOA) within the well proposal letters sent to working interest

owners.

- Avant sent working interest owners a JOA upon request.
- Avant had multiple communications with uncommitted working interest owners, outlined on the following exhibit.
- Avant's counsel sent notices of the force pooling applications to the addresses of record for uncommitted interest owners and overriding royalty owners.
- Avant published notice in a newspaper of general circulation in the county where the wells will be located.

Avant Operating, LLC Case Nos. 24632 Exhibit A-13



AVANT OPERATING, LLC

Summary of Contacts with all Working Interest Owners:

| Owner Name | % of Interest | Date Proposal Letter Sent | Follow-Up / Comments |
|--------------------------------------|---------------|------------------------------|--|
| T. H. McElvain Oil & Gas, LLLP | 5.42% | 1/11/2024 | Well proposals sent and delivered. Owner signed JOA. |
| Mewbourne Oil Company | 12.10% | 1/18/2024 | Well proposals sent and delivered. Ongoing discussions between companies regarding this interest. |
| Mewbourne Development Partners, 93-B | 0.53% | 1/18/2024 | Well proposals sent and delivered. Ongoing discussions between companies regarding this interest. |
| Mewbourne Development Partners, 94-A | 0.79% | 1/18/2024 | Well proposals sent and delivered. Ongoing discussions between companies regarding this interest. |
| Mewbourne Development Corporation #1 | 0.25% | 1/18/2024 | Well proposals sent and delivered. Ongoing discussions between companies regarding this interest. |
| Mewbourne Development Corporation #2 | 0.07% | 1/18/2024 | Well proposals sent and delivered. Ongoing discussions between companies regarding this interest. |
| Mewbourne Development Corporation #3 | 0.11% | 1/18/2024 | Well proposals sent and delivered. Ongoing discussions between companies regarding this interest. |
| Mewbourne and Daughters, Ltd. | 1.38% | 1/18/2024 | Well proposals sent and delivered. Ongoing discussions between companies regarding this interest. |
| Eart hstone Permian, LLC | 9.40% | 1/11/2024 | Sent well proposals via USPS and email. Answered questions regarding title. |
| Prima Exploration, Inc. | 6.70% | 1/11/2024 | Answered initial owner questions via email. Avant and Prima representatives had multiple months of deal negotiations regarding this interest. Provided JOA. |
| Hamon Operating Company | 1.41% | 1/11/2024 4/12/2024 | Sent original well proposals in 1/2024 then additional proposals in 4/2024. Sent offer letter via USPS. |
| Magnum Hunter Production, Inc. | 8.01% | 1/4/2024 | Sent well proposals via mail and to landman via email. See additional summary of contacts exhibit for further details. |
| S.E.S. Investments, Ltd. | 0.38% | 1/11/2024 4/12/2024 | Well proposals sent and delivered. |
| Lerwick I, LTD. | 0.38% | 1/11/2024 4/12/2024 | Owner returned elections to participate. |
| Petraitis Oil & Gas, Inc. | 0.38% | 1/11/2024 4/12/2024 | Well proposals sent and delivered. |
| Manta Oil & Gas Corporation | 0.38% | 1/11/2024 4/12/2024 | Well proposals sent and delivered. |
| Finwing Corporation | 0.38% | 1/11/2024 4/12/2024 | Emailed with owner to discuss title in unit. |

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Avant Operating, LLC Case Nos. 24632 Exhibit A-13



Summary of Contacts with all Working Interest Owners:

| Owner Name | % of Interest | Date Proposal Letter Sent | Follow-Up / Comments |
|---|---------------|------------------------------|--|
| | | 1/11/2024 | |
| D&M Snelson Properties, LP | 0.42% | 4/12/2024 | Sent original well proposals in 1/2024 then additional proposals in 4/2024. Sent offer letter via USPS. |
| | | 1/11/2024 | |
| Rhombus Operating Co. Ltd. | 0.42% | 4/12/2024 | Answered owner questions via email and on the phone. Discussed commercial options. |
| Rhombus Energy Company | 0.48% | 1/11/2024 4/12/2024 | Answered owner questions via email and on the phone. Discussed commercial options. |
| | 0.40% | | |
| Faran Oil Compony | 0.23% | 1/11/2024 4/12/2024 | Multiple email and phone conversations with landman to discuss title and development timing. Sent JOA for review and simultaneously trying to work out trade. |
| Foran Oil Company | 0.23% | | review and simultaneously trying to work out trade. |
| Olive Detectory has | 0.1.29/ | 1/11/2024 4/12/2024 | Mall means and and deliver ad |
| Olive Petroleum, Inc. | 0.12% | | Well proposals sent and delivered. |
| Cable and Duratha an | 0.24% | | Answered owner questions regarding WI in unit. Spoke with representative and passed along offer to |
| Schlagal Brothers | 0.21% | | purchase interest, but they intend to participate. |
| | 0.00% | | Spoke with heirs of owner on phone and sent email with ownership information. Provided details on options |
| Mary H. Wilson | 0.06% | 4/12/2024 | to participate and offered to purchase interest. |
| Marathon Oil Permian, LLC | 0.59% | | Well proposals sent and delivered. |
| Burk Royalty Company | 0.56% | 1/11/2024 | Owner returned elections to participate. Sent JOA for review. |
| W.T.G. Exploration. Inc. | 0.52% | | Spoke with owner regarding development plan. Wants to wait until pooling proceedings completed before participating. |
| George Soros | 0.28% | 1/11/2024 | Well proposals sent and delivered. |
| Susan Weber | 0.28% | 1/11/2024 | Well proposals sent and delivered. |
| Marbella Development, LP | 0.21% | 1 | Spoke with owner on phone to work through signatures needed. Owner signed JOA. |
| A. H. Gonzales Oil Co | 0.21% | 1/11/2024 | Well proposals sent and delivered. |
| Viersen Oil & Gas Co. | 0.17% | 1/11/2024 | Well proposals sent and delivered. |
| James D. Moring and wife, Dorothy D. Moring | 0.06% | 1/11/2024 | Well proposals sent and delivered. |
| Manta Oil & Gas Company | 0.04% | 1/11/2024 | Well proposals sent and delivered. |
| The Estate of Alice Marie Smith, Deceased | 0.03% | | Spoke with heir of estate and answered development questions. Estate needs to go through probate so no decisions will be made until probate complete. |
| Timothy R. MacDonald | 0.01% | 1/11/2024 | Owner returned well proposal elections. |
| The Estate of R. C. Schlagal, Deceased | 0.01% | 1/11/2024 | Answered owner questions regarding WI in unit. Spoke with representative and passed along offer to purchase interest, but they intend to participate. |
| The Estate of Alice R. Schlagal, Deceased | 0.01% | | Answered owner questions regarding WI in unit. Spoke with representative and passed along offer to purchase interest, but they intend to participate. |

Avant Operating, LLC Case Nos. 24632 Exhibit A-13



AVANT OPERATING, LLC

Summary of Contacts with all Working Interest Owners:

| Owner Name | % of Interest | Date Proposal Letter Sent | Follow-Up / Comments |
|---|---------------|------------------------------|--|
| | | | |
| | | | After receiving well proposals, owner reached out via email with questions. Answered questions in regards to |
| Maverick Oil & Gas Corporation | 0.004% | | title and development timing; owner returned elections to participate. Provided JOA for review. |
| Denny Snelson Pumping Unit | 1.07% | 1/11/2024 4/12/2024 | Sent original well proposals in 1/2024 then additional proposals in 4/2024. Sent offer letter via USPS. |
| Cindy L. Buckley Olive | 0.04% | 1/11/2024 4/12/2024 | Well proposals sent and delivered. |
| | 010170 | 1/11/2024 | |
| Olive Petroleum, Inc. | 0.04% | 4/12/2024 | Well proposals sent and delivered. |
| | | 1/11/2024 | |
| Estate of Mary E. Wilson, Deceased | 0.04% | 4/12/2024 | Well proposals sent and delivered. |
| | | 1/11/2024 | |
| Acoustic Neuroma Association | 0.02% | 4/12/2024 | Well proposals sent and delivered. |
| | | 1/11/2024 | |
| The Communities Foundation of Texas | 0.01% | 4/12/2024 | Spoke with bank, who represents owner, and explained title into foundation. |
| | | 1/11/2024 | |
| The Fund for Animals, Inc. | 0.002% | 4/12/2024 | Well proposals sent and delivered. |
| The International Fund for Animal Welfare | 0.002% | | Answered owner questions via email and offered to purchase interest when expressed desire not to participate. |
| | | 1/11/2024 | Answered owner questions via email and offered to purchase interest when expressed desire not to |
| World Wildlife Fund | 0.002% | | participate. |
| Del Mar Holdings, LP | 2.28% | 1/11/2024 | Owner returned elections to participate and signed JOA. |
| McElvain Oil Company LP | 1.09% | 1/11/2024 | Sent multiple emails to owner to discuss interest. |
| Buckeye Energy, Inc | 0.03% | 1/11/2024 | Emailed with owner to discuss potential acquisition. |
| Community Minerals, LLC | 0.44% | 1/11/2024 | Answered owner questions via email regarding title. Sent JOA for review. |
| Trainer Partners, LTD | 0.78% | 1/11/2024 | Answered owner questions via email regarding title. Sent JOA for review. |
| | | | Answered owner questions via email. Owner sold to 128 Energy Holdings and Avant subsequently acquired |
| Trobaugh Properties | 0.48% | =/==/=== | interest. |
| Caroline Hissom Wallace Trust | 0.005% | | Spoke with owner representative on phone to discuss development timing. Sent JOA for review. |
| Alexandra Hissom Trust | 0.005% | | Spoke with owner representative on phone to discuss development timing. Owner signed JOA. |
| Julia Ann Hissom Trust | 0.005% | | Spoke with owner representative on phone to discuss development timing. Sent JOA for review. |
| Robert Hissom Trust | 0.005% | | Spoke with owner representative on phone to discuss development timing. Sent JOA for review. |
| Tamara Hissom Budd Trust | 0.005% | 1/11/2024 | Spoke with owner representative on phone to discuss development timing. Sent JOA for review. |

Avant Operating, LLC Case Nos. 24632 Exhibit A-13



Summary of Contacts with all Working Interest Owners:

| Owner Name | % of Interest | Date Proposal Letter Sent | Follow-Up / Comments |
|--|---------------|------------------------------|---|
| Baxsto, LLC | 0.01% | 1/11/2024 | Well proposals sent and delivered. |
| Blairbax Energy, LLC | 0.01% | 1/11/2024 | Well proposals sent and delivered. |
| Buffy Energy, LLC | 0.01% | 1/11/2024 | Well proposals sent and delivered. |
| JAF Exploration, LLC | 0.02% | 1/11/2024 | Answered owner questions regarding interest via email. Sent offer to purchase via email. |
| Maybole, LLC | 0.80% | 1/11/2024 | Answered owner questions regarding interest via email. Multiple discussions with owner regarding commercial options. Avant acquired interest. |
| Jacqueline M. Withers Trust | 2.34% | 1/11/2024 | Well proposals delivered. Avant acquired interest. |
| Burnett Oil Company | 0.43% | 1/11/2024 | Emailed with owner to answer questions regarding interest and development timing. Provided target formation information to company's engineering team. |
| Ozark Exploration, Inc | 0.24% | 1/11/2024 | Well proposals sent and delivered. |
| J. Cleo Thompson and James Cleo Thompson, Jr., LP | 0.76% | 1/11/2024 | Well proposals sent and delivered. Owner signed JOA. |
| Kaiser-Francis Oil Company | 0.58% | 1/11/2024 4/12/2024 | Well proposals sent and delivered. Owner signed JOA. |
| HOG Partnership LP | 1.00% | 1/11/2024 4/12/2024 | Answered owner questions regarding interest and title. Avant acquired large portion of this interest and owner electing to participate with remainder. Sent JOA for review. |
| Mexco Energy Corporation | 0.51% | 1/11/2024 4/12/2024 | Spoke on phone and answered several emails regarding interest. Sent JOA for review. |
| Don O. Chapell, Inc. | 0.43% | 1/11/2024 4/12/2024 | Avant reached out to owner to acquire interest; working through title questions. |
| Cibolo Resources, LLC | 0.19% | 8/5/2024 | Well proposals sent to predecessor in title (Buckeye Energy, Inc). Sent new well proposals once acquisition confirmed. Returned signed JOA. |

Summary of Contacts - Cimarex Daytona 29 Fed Com #301H-#304H / #601H-#604H / #006H-#009H



| Avant has been proactive and consistently engaged with Cimarex to reach an agreement, showing |
|---|
| intent to be prudent operator |

| 12/5/23: Avant landman reaches out to Cimarex landman to inquire about possible trade for Cimarex | assets in T18S R34E32 amongst other lands. |
|---|--|
|---|--|

12/27/23: Cimarex landman rejects Avant trade proposal, proposes no alternative; Avant landman immediately responds and states Avant wll try and come up with alternatives after the new year.

- 1/3/24: Avant landman expresses desire to keep Section 32 in trade, also proposes alternative trade.
- 1/4/24: Avant and Cimarex landmen clarify trade proposal via email. Avant requests additional information from Cimarex.
- 1/4/24: Avant sends Daytona 29 Fed Com well proposals to Cimarex landman via USPS and email.
- 1/8/24: Avant landman responds to questions from Cimarex regarding development timing. Avant provides Cimarex with WI in proposed unit.
- 5/6/24: Avant reaches out to Cimarex landman to express desire to transact on trade and requests clarifying information from Cimarex. Avant also

offers trade alternative.

| 6/4/24: Avait landman requests in-person meeting to discuss trade proposa | 6/4/24: | Avant landman requests in-person meeting to discuss trade proposal. |
|--|---------|---|
|--|---------|---|

- **6/5/24:** Cimarex landman expresses unwillingness to trade.
- **8/9/24:** Avant VP of land reaches out to Cimarex land manager to discuss how Cimarex's development plan is contradictory to Avant and MRC's

aligned North-South development. Inquired whether any trades between Cimarex and MRC were being negotiated.

- 10/15/24:Avant and Cimarex landmen spoke on phone to discuss potential title issues. Cimarex landman states there is an existing Joirt OperatingAgreement that causes discrepancies in title regarding Cimarex'sownership. Avant requests copy of JOA.
- **10/17/24:** Cimarex land man sends Exhibit A to unrecorded JOA referenced on 10/15.
- **10/21/24:** Avant requests copy of full JOA to confirm terms and parties to JOA.
- **10/24/24:** Cimarex sends signature pages of JOA, but not full copy of JOA with terms or recorded memo of JOA.

Final Amended & Consolidated Exhibit Packet Avant Operating, LLC Case Nos. 24632 & 24633

AVANT OPERATING, LLC

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Avant Operating, LLC Case Nos. 24633 Exhibit A-13



Avant reached out to all locatable owners to reach joinder agreements and 45.45% of owners have committed to Avant's Unit

• Avant retained a broker who conducted extensive title work to determine the working interest owners and other interest

owners.

- Avant searched public records, phone directory, LexisNexis subscription, and conducted various internet searches.
- Avant sent well proposals starting on or around April 12, 2024.
- Avant proposed general terms of a Joint Operating Agreement (JOA) within the well proposal letters sent to working interest

owners.

- Avant sent working interest owners a JOA upon request.
- Avant had multiple communications with uncommitted working interest owners, outlined on the following exhibit.
- Avant's counsel sent notices of the force pooling applications to the addresses of record for uncommitted interest owners and overriding royalty owners.
- Avant published notice in a newspaper of general circulation in the county where the wells will be located.

Avant Operating, LLC Case Nos. 24633 Exhibit A-13



Summary of Contacts with all Working Interest Owners:

| Owner Name | % of Interest Date Proposal Le Sent | | Follow-Up / Comments |
|---|--|-----------|--|
| T. H. McElvain Oil & Gas, LLLP | 4.85% | 4/12/2024 | Well proposals sent and delivered. Owner signed JOA. |
| Marbel la Development, LP | 0.21% | 4/12/2024 | Spoke with owner on phone to work through signatures needed. Owner signed JOA. |
| Kaiser-Francis Oil Company | 1.16% | 4/12/2024 | Well proposals sent and delivered. Owner signed JOA. |
| Del Mar Holdings, LP | 3.01% | 4/12/2024 | Owner returned elections to participate and signed JOA. |
| J. Cleo Thompson and James Cleo Thompson Jr, LP | 0.76% | 4/12/2024 | Well proposals sent and delivered. |
| Magnum Hunter Production, Inc. | 14.33% | 4/12/2024 | Sent well proposals via mail and to landman via email. See additional summary of contacts exhibit for further details. |
| Earthstone Permian, LLC | 9.40% | 4/12/2024 | Sent well proposals via USPS and email. Answered questions regarding title. |
| Marathon Oil Permian, LLC | 0.59% | 4/12/2024 | Well proposals sent and delivered. |
| Burk Royalty Company | 0.56% | 4/12/2024 | Owner returned elections to participate. Sent JOA for review. |
| W.T.G. Exploration, Inc. | 0.52% | 4/12/2024 | Spoke with owner regarding development plan. Wants to wait until pooling proceedings completed before participating. |
| George Sor os | 0.28% | 4/12/2024 | Well proposals sent and delivered. |
| Susan Weber | 0.28% | 4/12/2024 | Well proposals sent and delivered. |
| A. H. Gonzales Oil Co | 0.21% | 4/12/2024 | Well proposals sent and delivered. |
| Viersen Oil & Gas Co. | 0.17% | 4/12/2024 | Well proposals sent and delivered. |
| James D. Moring and wife, Dorothy D. Moring | 0.06% | 4/12/2024 | Well proposals sent and delivered. |
| Manta Oil & Gas Company | 0.04% | 4/12/2024 | Well proposals sent and delivered. |
| The Estate of Alice Marie Smith, Deceased | 0.03% | 4/12/2024 | Spoke with heir of estate and answered development questions. Estate needs to go through probate so no decisions will be made until probate complete. |
| Schlagal Brothers | 0.02% | 4/12/2024 | Answered owner questions regarding WI in unit. Spoke with representative and passed along offer to purchase interest, but they intend to participate. |
| Timothy R. MacDonald | 0.01% | 4/12/2024 | Owner returned well proposal elections. |
| The Estate of R. C. Schlagal, Deceased | 0.01% | 4/12/2024 | Answered owner questions regarding WI in unit. Spoke with representative and passed along offer to purchase interest, but they intend to participate. |
| The Estate of Alice R. Schlagal, Deceased | 0.01% | 4/12/2024 | Answered owner questions regarding WI in unit. Spoke with representative and passed along offer to purchase interest, but they intend to participate. |

Final Amended & Consolidated Exhibit Packet Avant Operating, LLC Case Nos. 24632 & 24633

Avant Operating, LLC Case Nos. 24633 Exhibit A-13



AVANT OPERATING, LLC

Summary of Contacts with all Working Interest Owners:

| Owner Name | % of Interest | Date Proposal Letter Sent | Follow-Up / Comments |
|--|---------------|------------------------------|--|
| Maverick Oil & Gas Corporation | 0.004% | 4/12/2024 | After receiving well proposals, owner reached out via email with questions. Answered questions in regards to title and development timing; owner returned elections to participate. Provided JOA for review. |
| HOG Partnership LP | 2.00% | 4/12/2024 | Answered owner questions regarding interest and title. Avant acquired large portion of this interest and owner electing to participate with remainder. Sent JOA for review. |
| Trainer Partners, LTD | 1.01% | 4/12/2024 | Answered owner questions via email regarding title. Sent JOA for review. |
| Mexco Energy Corporation | 1.01% | 4/12/2024 | Spoke on phone and answered several emails regarding interest. Sent JOA for review. |
| Don O. Chapell , Inc. | 0.87% | 4/12/2024 | Avant reached out to owner to acquire interest; working through title questions. |
| Mewbourne Oil Company | 4.91% | 4/12/2024 | Well proposals sent and delivered. Ongoing discussions between companies regarding this interest. |
| Mewbourne and Daughters, Ltd. | 1.82% | 4/12/2024 | Well proposals sent and delivered. Ongoing discussions between companies regarding this interest. |
| Mewbourne Development Partners, 94-A, L.P. | 1.04% | 4/12/2024 | Well proposals sent and delivered. Ongoing discussions between companies regarding this interest. |
| Mewbourne Development Partners, 93-B, L.P. | 0.69% | 4/12/2024 | Well proposals sent and delivered. Ongoing discussions between companies regarding this interest. |
| Mewbourne Development Corporation | 0.27% | 4/12/2024 | Well proposals sent and delivered. Ongoing discussions between companies regarding this interest. |
| Mewbourne Development Corporation #1 | 0.11% | 4/12/2024 | Well proposals sent and delivered. Ongoing discussions between companies regarding this interest. |
| Mewbourne Development Corporation #2 | 0.07% | 4/12/2024 | Well proposals sent and delivered. Ongoing discussions between companies regarding this interest. |
| Mewbourne Development Corporation #3 | 0.11% | 4/12/2024 | Well proposals sent and delivered. Ongoing discussions between companies regarding this interest. |
| McElvain Oil Company LP | 1.11% | 4/12/2024 | Sent multiple emails to owner to discuss interest. |
| Prima Exploration, Inc. | 9.22% | 4/12/2024 | Answered initial owner questions via email. Avant and Prima representatives had multiple months of deal negotiations regarding this interest. Provided JOA. |
| Trainer Partners, LTD | 0.78% | 4/12/2024 | Answered owner questions via email regarding title. Sent JOA for review. |
| Maybole, LLC | 0.81% | 4/12/2024 | Answered owner questions regarding interest via email. Multiple discussions with owner regarding commercial options. Avant acquired interest. |

Final Amended & Consolidated Exhibit Packet Avant Operating, LLC Case Nos. 24632 & 24633

Avant Operating, LLC Case Nos. 24633 Exhibit A-13



Summary of Contacts with all Working Interest Owners:

| Owner Name | % of Interest | Date Proposal Letter Sent | Follow-Up / Comments |
|---------------------------------------|---------------|------------------------------|--|
| Jacqueline M. Withers Trust | 2.34% | 4/12/2024 | Well proposals delivered. Avant acquired interest. |
| Everette L. Andrews Jr. Trustee | 0.02% | 4/12/2024 | Well proposals sent and delivered. |
| Boswell Interests Ltd | 0.24% | 4/12/2024 | Well proposals sent and delivered. |
| Burnett Oil Company | 0.43% | 4/12/2024 | Emailed with owner to answer questions regarding interest and development timing. Provided target formation information to company's engineering team. Owner signed JOA. |
| CEB Oil Company | 0.09% | 4/12/2024 | Well proposals sent and delivered. |
| Merlyn Holland Wright Dahlin | 0.02% | 4/12/2024 | Well proposals sent and delivered. |
| Amy Vernae Dahlin Trust | 0.02% | 4/12/2024 | Well proposals sent and delivered. |
| EAB Oil Company | 0.09% | 4/12/2024 | Well proposals sent and delivered. |
| Michael J. Havel | 0.03% | 4/12/2024 | Well proposals sent and delivered. |
| David L. Henderson | 0.04% | 4/12/2024 | Spoke with representative fo Henderson et al interests. Provided WI for each company and development plans. |
| David L. Henderson and Dawn Henderson | 0.04% | 4/12/2024 | Spoke with representative fo Henderson et al interests. Provided WI for each company and development plans. |
| HHE II, LLC and Horcado Dream, LLC | 0.31% | 4/12/2024 | Proposals sent to predecessor in title (Houston and Emma Hill Trust Estate). Emailed with owner to confirm ownership transfer. |
| John P. Oil Company | 0.09% | 4/12/2024 | Well proposals sent and delivered. |
| Ozark Exploration, Inc | 0.24% | 4/12/2024 | Well proposals sent and delivered. |
| PVB O il Company | 0.09% | 4/12/2024 | Well proposals sent and delivered. |
| Sierra Madre Energy, LLC | 0.02% | 4/12/2024 | Spoke with representative fo Henderson et al interests. Provided WI for each company and development plans. |
| Charles W . Seely, Jr. | 0.04% | 4/12/2024 | Spoke with representative fo Henderson et al interests. Provided WI for each company and development plans. |
| Seely Petroleum Partners, LP | 0.26% | 4/12/2024 | Spoke with representative fo Henderson et al interests. Provided WI for each company and development plans. |
| SSV&H Associates | 0.07% | 4/12/2024 | Spoke with representative fo Henderson et al interests. Provided WI for each company and development plans. |
| Adelaide Y. Thomsen, Trustee | 0.02% | 4/12/2024 | Well proposals sent and delivered. |
| Wes-Tex Drilling Co. LP | 0.19% | 4/12/2024 | Well proposals sent and delivered. |
| 2017 Permian Basin JV | 0.31% | 4/12/2024 | Sent owner email regarding development timing. Owner sent elections to participate. |

AVANT OPERATING, LLC

Summary of Contacts - Cimarex Daytona 29 Fed Com #301H-#304H / #601H-#604H / #006H-#009H



| Avant has been proactive and consistently engaged with Cimarex to reach an agreement, showing |
|---|
| intent to be prudent operator |

| 12/5/23: | Avant landman reaches out to Cimarex landman to inquire about possible trade for Cimarex assets in T18S R34E32 amongst other lands. | |
|----------|---|--|
|----------|---|--|

12/27/23: Cimarex landman rejects Avant trade proposal, proposes no alternative; Avant landman immediately responds and states Avant wll try and come up with alternatives after the new year.

- 1/3/24: Avant landman expresses desire to keep Section 32 in trade, also proposes alternative trade.
- 1/4/24: Avant and Cimarex landmen clarify trade proposal via email. Avant requests additional information from Cimarex.
- 1/4/24: Avant sends Daytona 29 Fed Com well proposals to Cimarex landman via USPS and email.
- 1/8/24: Avant landman responds to questions from Cimarex regarding development timing. Avant provides Cimarex with WI in proposed unit.
- 5/6/24: Avant reaches out to Cimarex landman to express desire to transact on trade and requests clarifying information from Cimarex. Avant also

offers trade alternative.

| 6/4/24: Avait landman requests in-person meeting to discuss trade proposa | 6/4/24: | Avant landman requests in-person meeting to discuss trade proposal. |
|--|---------|---|
|--|---------|---|

- **6/5/24:** Cimarex landman expresses unwillingness to trade.
- **8/9/24:** Avant VP of land reaches out to Cimarex land manager to discuss how Cimarex's development plan is contradictory to Avant and MRC's

aligned North-South development. Inquired whether any trades between Cimarex and MRC were being negotiated.

- 10/15/24:
 Avant and Cimarex landmen spoke on phone to discuss potential title issues. Cimarex landman states there is an existing Joirt Operating

 Agreement that causes discrepancies in title regarding Cimarex's
 ownership. Avant requests copy of JOA.
- **10/17/24:** Cimarex land man sends Exhibit A to unrecorded JOA referenced on 10/15.
- **10/21/24:** Avant requests copy of full JOA to confirm terms and parties to JOA.
- **10/24/24:** Cimarex sends signature pages of JOA, but not full copy of JOA with terms or recorded memo of JOA.

Final Amended & Consolidated Exhibit Packet Avant Operating, LLC Case Nos. 24632 & 24633

AVANT OPERATING, LLC

NSSU Notice – Bone Spring Daytona 29 Fed Com #301H-#304H / #601H-#604H Avant Operating, LLC Case Nos. 24632 Exhibit A-14



Notice Sent to Offset Operators and Lessees of Record:

| | | | 0 | Offset Operators and Lessees of Record Noticed | | | |
|---|--|-----------|-------------------|--|--|--|--|
| 37.14 | 20 | 21 | Lands | Owner | Last Known Address | | |
| L3 37.28 | 20 | Z, 1 | T18S R34E Sec 20 | Matador Resources | 5400 LBJ Freeway, Ste 1500 Dallas, TX 75240 | | |
| L4 37.41 | A | | T18S R34E Sec 21 | MRC Permian Co | 5400 LBJ Freeway, Ste 1500 Dallas, TX 75240 | | |
| L1 37.53 | | | T18S R32E Sec 28 | Yarbrough Oil LP | 1008 W Broadway Hobbs, NM 88240 | | |
| L2 37.63 30 | 29 | 28 | T18S R34E Sec 33 | Magnum Hunter Production Inc | 6001 Deauville Blvd, Suite 300N Midland, TX 79706 | | |
| L3 37.73 | | C C | T19S R34E Sec 4 | Prima Exploration | 250 Fillmore St, Ste 500 Denver, CO 80206 | | |
| 37.83 | | LEA | — T19S R34E Sec 5 | Coterra Energy | 6001 N Deauville Blvd, Ste 300N Midland, TX 79706 | | |
| L2 37.97 | | | T19S R34E Sec 6 | Permian Resources | 300 N Marienfeld St, Ste 1000 Midland, TX 79701 | | |
| 31 L3 38.03 | 32 | 33 185 34 | E | Prima Exploration | 250 Fillmore St, Ste 500 Denver, CO 80206 | | |
| L4 38.09 | | | T18S R34E Sec 31 | Permian Resources | 300 N Marienfeld St, Ste 1000 Midland, TX 79701 | | |
| L4 L3 L2 L ² 3 43.27 45.3 45.16 45. | L4 L3 L2 L1 33 44.94 44.9 44.86 44.82 | | .4 | Seely Oil | 815 W 10th St Fort Worth, TX 76102 | | |
| L5 | 44.82 | 44.4 44 | T18S R34E Sec 30 | Prima Exploration | 250 Fillmore St, Ste 500 Denver, CO 80206 | | |
| 38.06 | 5 | 4 | T18S R34E Sec 19 | Seely Oil | 815 W 10th St Fort Worth, TX 76102 | | |

Final Amended & Consolidated Exhibit Packet Avant Operating, LLC Case Nos. 24632 & 24633

NSSU Notice - Wolfcamp Daytona 29 Fed Com #006H-#009H Avant Operating, LLC Case Nos. 24633 Exhibit A-14



Notice Sent to Offset Operators and Lessees of Record:

| / | 37.14 | 1 | 0 | | | 2 | 0 | | | | 21 | | |
|---|-------------|------------|-------------|-------------|-------------|------------|-------------|-------------|-------------|-------------|-------------|------------|-------------|
| | L3 37.28 | | | | | | | | | Ĩ | | | |
| | L4 37.41 | \ | | | Å | | | | | | | | |
| | L1 37.53 | D | | | | | | | | / | | | |
| | L2 37.63 | | 0 | | | 2 | q | | | | 28 | | |
| | L3 37.73 | , | | | | L | | | | - | C | | |
| | L4 37.83 | | | | | | | | L | . E A | | | |
| 1 | L1 37.91 | | | X | | | | | | | | | |
| | L2 37.97 | | | | | | | | | | | 185 | 34E |
| | L3 38.03 | 3 | 1 | | | 3 | 2 | | | \sim | 3 | | |
| | L4 38.09 | | | | | | | | | | | | |
| 5 | L4 43.27 | L3 45.3 | L2 45.16 | L1 45.03 | L4 44.94 | L3 44.9 | L2 44.86 | L1 44.82 | L4 44.74 | L3 44.63 | L2 44.51 | L1 44.4 | L4 44.33 |
| | L5 38.06 | | | | | | | | | | | | |
| | | (| 6 | | | Ę |) | | | | 4 | | \uparrow |

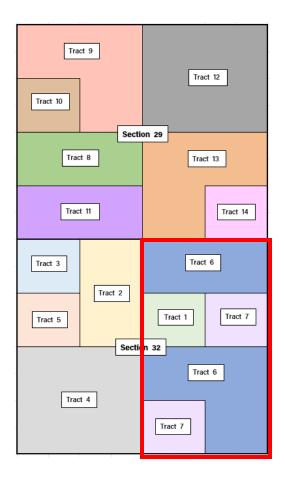
| | Offset Operators and Lessees of Reco | | |
|-------------------|--------------------------------------|--|--|
| Lands | Owner | Last Known Address | |
| | Camarie Oil and Gas in c | 25 02 Ca mari e Mid lan d, TX 797 05 | |
| | Ross Duncan Properties LLC | POBox 647 Artesia, NM 88211 | |
| | Big Three Energy Group LLC | POBox 429 Roswell, NM 88202 | |
| T18S R34E Sec 20 | Fea the rston e Develop ment Corp | POBox 429 Roswell, NM 88202 | |
| | Prospector LLC | POBox 429 Roswell, NM 88202 | |
| | Brian C Reid | 25 02 Ca marie Midland, TX 797 05 | |
| | Fea the rston e Develop ment Corp | POBox 429 Roswell, NM 88202 | |
| T185 R34 E Sec 21 | Matador Resources | 5400 LBJ Fre eway, Ste 1500 Dalla s, TX 75240 | |
| | Yar brough Oil LP | 1008 W Broad wa y Hobbs, NM 88240 | |
| T18S R32 E Sec 28 | MRC Permian Co | 5400 LBJ Freeway, Ste 1500 Dallas, TX 75240 | |
| T18SR34E Sec 33 | Marat hon Oil Permian LLC | 990 Town and Country Blvd Houston, TX 77024 | |
| T195 R34 E Sec 4 | See ly Oil | 81 5 W 10 th St Fort Wort h, TX 76102 | |
| T195 R34 E Sec 5 | Earthstone Permian LLC | 300 N Marien feld St, Ste 1000 Midland, TX 79701 | |
| T195 R34 E Sec 6 | Earthstone Permian LLC | 300 N Marienfeld St, Ste 1000 Midland, TX 79701 | |
| T18SR34E Sec 31 | Earthstone Permian LLC | 300 N Marienfeld St, Ste 1000 Midland, TX 79701 | |
| | TH McElvain Oil & Gas LLLP | 1819 Denver W Drive, Ste 260 Lakewood, CO 80401 | |
| | Jacque lin M Withers Trust | 3429 Devonshire Way Palm Beach Gardens, FL 3 3418 | |
| T185 R34 E Sec 30 | Brian Peter McGary 2017Trust | P O B o x 83 030 8 Dalla s, T X 752 83 | |
| | McGary Family Trust | POBox 83 030 8 Dalla s, TX 752 83 | |
| | Mary Jane McGary Trust | POBox 83 030 8 Dalla s, TX 752 83 | |
| T18S R34E Sec 19 | See ly Oil | 815 W 10th St Fort Wort h, TX 76102 | |
| | | | |

Final Amended & Consolidated Exhibit Packet Avant Operating, LLC Case Nos. 24632 & 24633 AVANT OPERATING, LLC

1998 JOA Title Comparison Daytona 29 Fed Com #301H-#304H, #601H-#604H, #006H-#009H Avant Operating, LLC Case Nos. 24632 Exhibit A-15



Legacy JOA creates potential title differences but Avant still owns majority interest in unit



- Cimarex informed Avant of September 18, 1998 JOA covering E2 of Section 32 by and between Matador Operating Company and Mewbourne Oil Company but did not provide full copy of JOA
- While Avant was not able to review 1998 JOA validity, title brokers were able to glean potential title differences if JOA was applied based on provided Exhibit A
- Even with JOA applied to title, Cimarex ownership in unit does not exceed Avant's ownership in unit

| Without 1998 JOA Applied | | | | | | | |
|--------------------------|--------|--------|--|--|--|--|--|
| Owner WI in Unit NMA | | | | | | | |
| Magnum Hunter (Cimarex) | 8.01% | 102.50 | | | | | |
| With 1998 JOA Applied | | | | | | | |
| OWNER WI in Unit NMA | | | | | | | |
| Magnum Hunter (Cimarex) | 17.60% | 225.33 | | | | | |

DAYTONA 29 FED COM - BONE SPRING

DAYTONA 29 FED COM - WOLFCAMP

| Without 1998 JOA Applied | | | | | | |
|--------------------------|--------|--------|--|--|--|--|
| Owner WI in Unit NMA | | | | | | |
| Magnum Hunter (Cimarex) | 14.33% | 183.47 | | | | |

| With 1998 JOA Applied | | | | | | | |
|-------------------------|--------|--------|--|--|--|--|--|
| OWNER WI in Unit NMA | | | | | | | |
| Magnum Hunter (Cimarex) | 20.12% | 257.38 | | | | | |

Final Amended & Consolidated Exhibit Packet Avant Operating, LLC Case Nos. 24632 & 24633

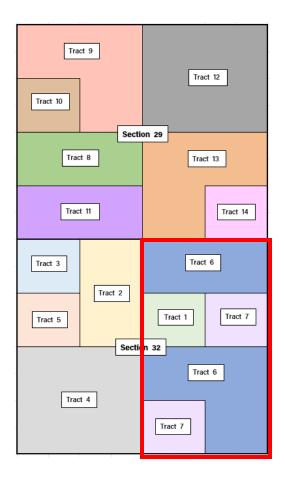
AVANT OPERATING, LLC

Page 152 of 309

1998 JOA Title Comparison Daytona 29 Fed Com #301H-#304H, #601H-#604H, #006H-#009H Avant Operating, LLC Case Nos. 24633 Exhibit A-15



Legacy JOA creates potential title differences but Avant still owns majority interest in unit



- Cimarex informed Avant of September 18, 1998 JOA covering E2 of Section 32 by and between Matador Operating Company and Mewbourne Oil Company but did not provide full copy of JOA
- While Avant was not able to review 1998 JOA validity, title brokers were able to glean potential title differences if JOA was applied based on provided Exhibit A
- Even with JOA applied to title, Cimarex ownership in unit does not exceed Avant's ownership in unit

| Without 1998 JOA Applied | | |
|--------------------------|------------|--------|
| Owner | WI in Unit | NMA |
| Magnum Hunter (Cimarex) | 8.01% | 102.50 |
| With 1998 JOA | Applied | |
| OWNER | WI in Unit | NMA |
| Magnum Hunter (Cimarex) | 17.60% | 225.33 |

DAYTONA 29 FED COM - BONE SPRING

DAYTONA 29 FED COM - WOLFCAMP

| Without 1998 JO | A Applied | |
|-------------------------|------------|--------|
| Owner | WI in Unit | NMA |
| Magnum Hunter (Cimarex) | 14.33% | 183.47 |

| With 1998 JOA | Applied | |
|-------------------------|------------|--------|
| OWNER | WI in Unit | NMA |
| Magnum Hunter (Cimarex) | 20.12% | 257.38 |

Final Amended & Consolidated Exhibit Packet Avant Operating, LLC Case Nos. 24632 & 24633

AVANT OPERATING, LLC

EXHIBIT B: GEOLOGY



Released to Imaging: 11/25/2024 4:51:15 PM

Final Amended & Consolidated Exhibit Packet Avant Operating, LLC Case Nos. 24632 & 24633



AFFIDAVIT

JOHN HARPER (GEOLOGIST)

CASE NO. 24632 – DAYTONA 29 FED COM (BONE SPRING)

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF AVANT OPERATING, LLC FOR APPROVAL OF A NON-STANDARD UNIT, COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 24632

APPLICATION OF MAGNUM HUNTER, LLC FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 24913-24916

AFFIDAVIT OF JOHN HARPER

John Harper being duly sworn, deposes and states as follows:

- 1. I am over the age of 18, I am a geologist for Avant Operating, LLC ("Avant"), and have personal knowledge of the matters stated herein. I have previously testified before the Oil Conservation Division ("Division") and my credentials as an expert petroleum geologist were accepted by the Division as a matter of record.
 - 2. My area of responsibility at Avant includes the area of Lea County in New Mexico.

3. I am familiar with the application Avant filed in Case No. 24632 ("Daytona BS Unit"). I am also familiar with the application filed by Magnum Hunter Production, Inc. ("Magnum Hunter") in Case Numbers 24913-24916 ("Turnpike BS Cases").

4. In my opinion, Avant's proposed development plan is more effective than Magnum Hunter's plan and will result in the protection of correlative rights and the prevention of waste. Received by OCD: 11/25/2024 4:42:30 PM

5. **Exhibit B-1** is a locator map showing the approximate location of the proposed unit in relation to the Capitan Reef.

6. Exhibit B-2(a) is a wellbore schematic showing Avant's development plan. Avant is targeting the First and Third Bone Spring, while Magnum Hunter is not; as depicted in Exhibit B-2(b), Magnum Hunter is targeting the Second Bone Spring formation only. I have also included as Exhibit B-2(c) a wellbore schematic showing MRC Permian Co.'s ("MRC") development plan for the proposed horizontal spacing unit directly adjacent to the Daytona BS Unit to the East. Like Avant, MRC is also proposing a north to south development.

7. **Exhibit B-3** is a stress orientation map demonstrating that the stress orientation is approximately east-northeast by west-southwest in the vicinity of the Daytona BS Unit.

8. **Exhibit B-4** is a cross-section reference map that identifies three wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to A'.

9. **Exhibit B-5** is a stratigraphic cross-section, and the well logs shown on the crosssection give a representative sample of the First Bone Spring formation in the area. The target zone for the Daytona 29 Fed Com #301H-304H wells, which are First Bone Spring wells, is identified by a red-dashed line and a box identifying the wells. In my opinion, the First Bone Spring formation is relatively consistent with slight thinning to the west.

10. **Exhibit B-6** is a structural cross-section, and the well logs shown on the crosssection give a representative sample of the First Bone Spring formation in the area. The target zone for the Daytona 29 Fed Com #301H-304H wells is identified by a red-dashed line and a box identifying the wells. In my opinion, the First Bone Spring formation dips slightly to the east.

11. **Exhibit B-7** is a First Bone Spring Type Log and Structure map identifying the landing target for the Daytona 29 Fed Com #301H-304H wells. The type log for the Zafiro State "32" Com as utilized for this exhibit is depicted by a red star.

12. **Exhibit B-8** is a First Bone Spring Type Log and Structure isopach map identifying the landing target for the Daytona 29 Fed Com #301H-304H wells. The type log for the Zafiro State "32" Com as utilized for this exhibit is depicted by a red star.

13. **Exhibit B-9** is a stratigraphic cross-section, and the well logs shown on the crosssection give a representative sample of the Third Bone Spring formation in the area. The target zone for the Daytona 29 Fed Com #601H-604H wells, which are Third Bone Spring wells, is identified by a red-dashed line and a box identifying the wells. In my opinion, the Third Bone Spring formation is relatively consistent.

14. **Exhibit B-10** is a structural cross-section, and the well logs shown on the crosssection give a representative sample of the Third Bone Spring formation in the area. The target zone for the Daytona 29 Fed Com #601H-604H wells is identified by a red-dashed line and a box identifying the wells. In my opinion, the Third Bone Spring formation is relatively consistent but dips slightly to the west.

15. **Exhibit B-11** is a Third Bone Spring Type Log and Structure map identifying the landing target for the Daytona 29 Fed Com #601H-604H wells. The type log for the Zafiro State "32" Com as utilized for this exhibit is depicted by a red star.

16. **Exhibit B-12** is a Third Bone Spring Type Log and Structure isopach map identifying the landing target for the Daytona 29 Fed Com #301H-304H wells. The type log for the Zafiro State "32" Com as utilized for this exhibit is depicted by a red star.

17. I conclude from the geology studies referenced above that:

- a. The horizontal spacing unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter-quarter section in the proposed unit will contribute more or less equally to production.

18. The preferred well orientation in this area is north/south because the stress orientation is approximately northeast.

19. In my opinion, the granting of Avant's application is in the interests of conservation and the prevention of waste.

20. The attachments to this affidavit were prepared by me, or compiled from company business records, or were prepared at my direction.

21. I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

| | 1 | 1 |
|------------|------------|---|
| | M | |
| 21 | The second | |
| John Harpe | r | |
| | | |

State of Colorado

County of Denver

This record was acknowledged before me on October <u></u>, 2024, by John Harper.

| [Stamp]- | Sophia Guerra |
|----------|---------------------------------|
| | NOTARY PUBLIC |
| | STATE OF COLORADO |
| | NOTARY ID# 20194020815 |
| | MY COMMISSION EXPIRES 9/14/2027 |

-Notary Public in and for the State of Colorado

Commission Number: 20194020815

My Commission Expires: 9/14/27

AFFIDAVIT

JOHN HARPER (GEOLOGIST) CASE NO. 24633 – DAYTONA 29 FED COM (WOLFCAMP)

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF AVANT OPERATING, LLC FOR APPROVAL OF A NON-STANDARD UNIT, COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 24633

APPLICATION OF MAGNUM HUNTER, LLC FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 24756-24759

AFFIDAVIT OF JOHN HARPER

John Harper being duly sworn, deposes and states as follows:

- 1. I am over the age of 18, I am a geologist for Avant Operating, LLC ("Avant"), and have personal knowledge of the matters stated herein. I have previously testified before the Oil Conservation Division ("Division") and my credentials as an expert petroleum geologist were accepted by the Division as a matter of record.
 - 2. My area of responsibility at Avant includes the area of Lea County in New Mexico.
 - 3. I am familiar with the application Avant filed in Case No. 24633 ("Daytona WC

Unit"). I am also familiar with the applications filed by Magnum Hunter Production, Inc. ("Magnum Hunter") in Case Numbers 24756-24759 ("Turnpike WC Cases").

4. In my opinion, Avant's proposed development plan is more effective than Magnum Hunter's plan and will result in the protection of correlative rights and the prevention of waste. 5. **Exhibit B-1** is a locator map showing the approximate location of the proposed unit in relation to the Capitan Reef.

6. **Exhibit B-2(a)** is a wellbore schematic showing Avant's development plan. Avant is targeting the Wolfcamp Formation. I have also included as **Exhibit B-2(b)** a wellbore schematic depicting Magnum Hunter's Wolfcamp development plan, and **Exhibit B-2(c)** a wellbore schematic showing MRC Permian Co.'s ("MRC") development plan for the proposed horizontal spacing units directly adjacent to the Daytona WC Unit to the East.

7. **Exhibit B-3** is a stress orientation map demonstrating that the stress orientation is approximately east-northeast by west-southwest in the vicinity of the Daytona WC Unit.

8. **Exhibit B-4** is a map depicting Avant's operating activity in the vicinity of the Daytona WC Unit. Exhibit B-4 also includes a cross-section reference map that identifies three wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to A'.

9. **Exhibit B-5** is a stratigraphic cross-section, and the well logs shown on the crosssection give a representative sample of the Wolfcamp formation in the area. The target zone for the Daytona 29 Fed Com #006H-009H wells, which are Wolfcamp wells, is identified by a red-dashed line and a box identifying the wells. In my opinion, the Wolfcamp formation is relatively consistent.

10. **Exhibit B-6** is a structural cross-section, and the well logs shown on the crosssection give a representative sample of the Wolfcamp formation in the area. The target zone for the Daytona 29 Fed Com #006H-009H wells is identified by a red-dashed line and a box identifying the wells. In my opinion, the Wolfcamp formation dips slightly to the south.

11. **Exhibit B-7** is a Wolfcamp Type Log and Structure map identifying the landing target for the Daytona 29 Fed Com #006H-009H wells. The type log for the Zafiro State "32" Com as utilized for this exhibit is depicted by a red star.

12. **Exhibit B-8** is a Wolfcamp Type Log and Isopach map identifying the landing target for the Daytona 29 Fed Com #006H-009H wells. The type log for the Zafiro State "32" Com as utilized for this exhibit is depicted by a red star.

13. I conclude from the geology studies referenced above that:

- a. The horizontal spacing unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter-quarter section in the proposed unit will contribute more or less equally to production.

14. The preferred well orientation in this area is north/south because the stress orientation is approximately northeast.

15. In my opinion, the granting of Avant's application is in the interests of conservation and the prevention of waste.

16. The attachments to this affidavit were prepared by me, or compiled from company business records, or were prepared at my direction.

17. I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

| | 1 | 1 |
|------------|------------|---|
| | M | |
| 21 | The second | |
| John Harpe | r | |
| | | |

State of Colorado

County of Denver

This record was acknowledged before me on October <u></u>, 2024, by John Harper.

| [Stamp]- | Sophia Guerra |
|----------|---------------------------------|
| | NOTARY PUBLIC |
| | STATE OF COLORADO |
| | NOTARY ID# 20194020815 |
| | MY COMMISSION EXPIRES 9/14/2027 |

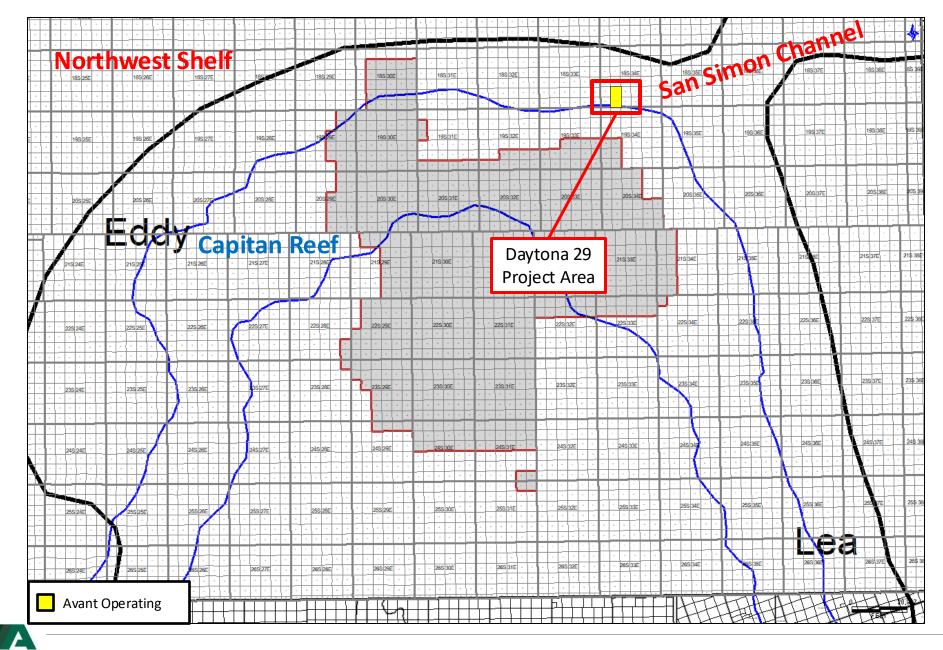
Notary Public in and for the State of

Commission Number: 20194020815

My Commission Expires: 9/14/27

Regional Locator Map Daytona 29 Federal Com #301H-#304H / #601H-#604H / #006H-#009H Avant Operating, LLC Case Nos. 24632 & 24633 Exhibit B-1

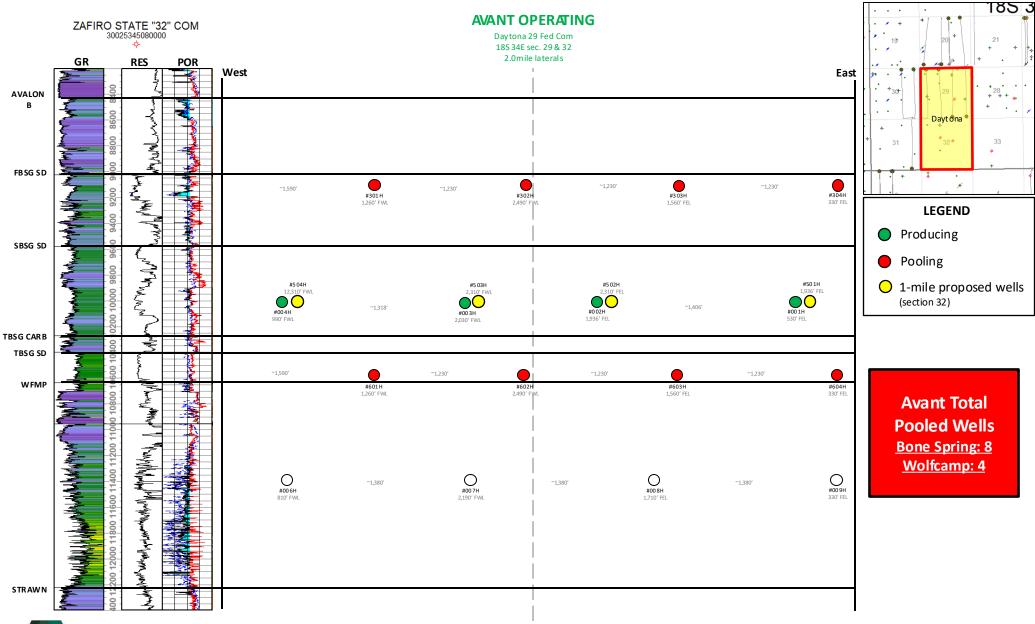




Final Amended & Consolidated Exhibit Packet Avant Operating, LLC Case Nos. 24632 & 24633 AVANT OPERATING, LLC **166**



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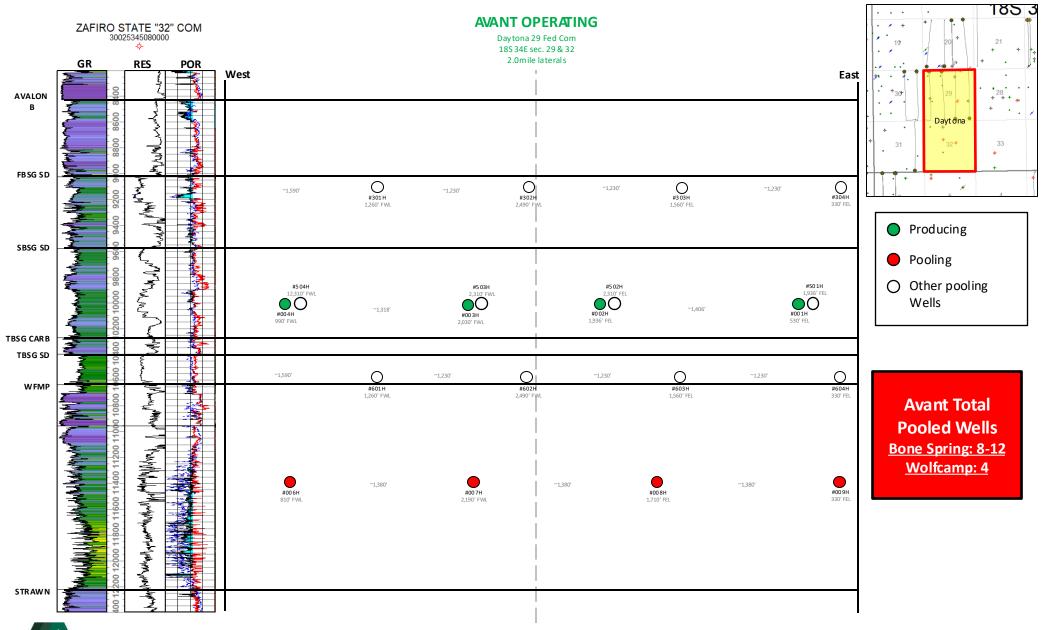
Final Amended & Consolidated Exhibit Packet Avant Operating, LLC Case Nos. 24632 & 24633 AVANT OPERATING, LLC 3



Daytona 29 Federal Com #301H-#304H / #601-#604H / #006H-#009H

Avant Operating, LLC Case Nos. 24633 Exhibit B-2(a)

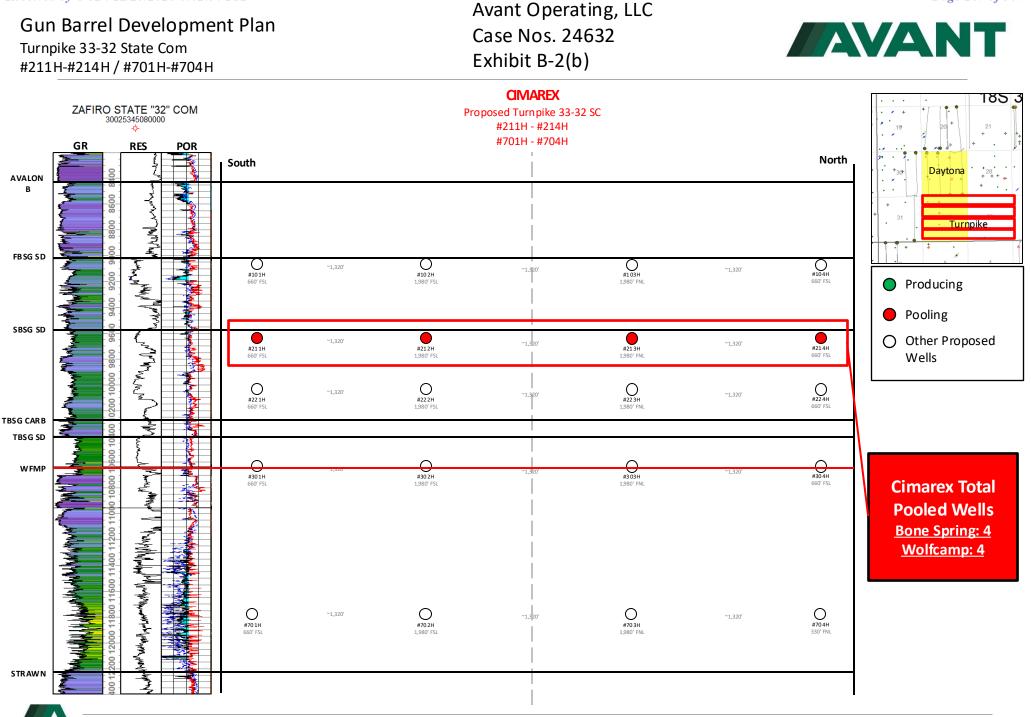




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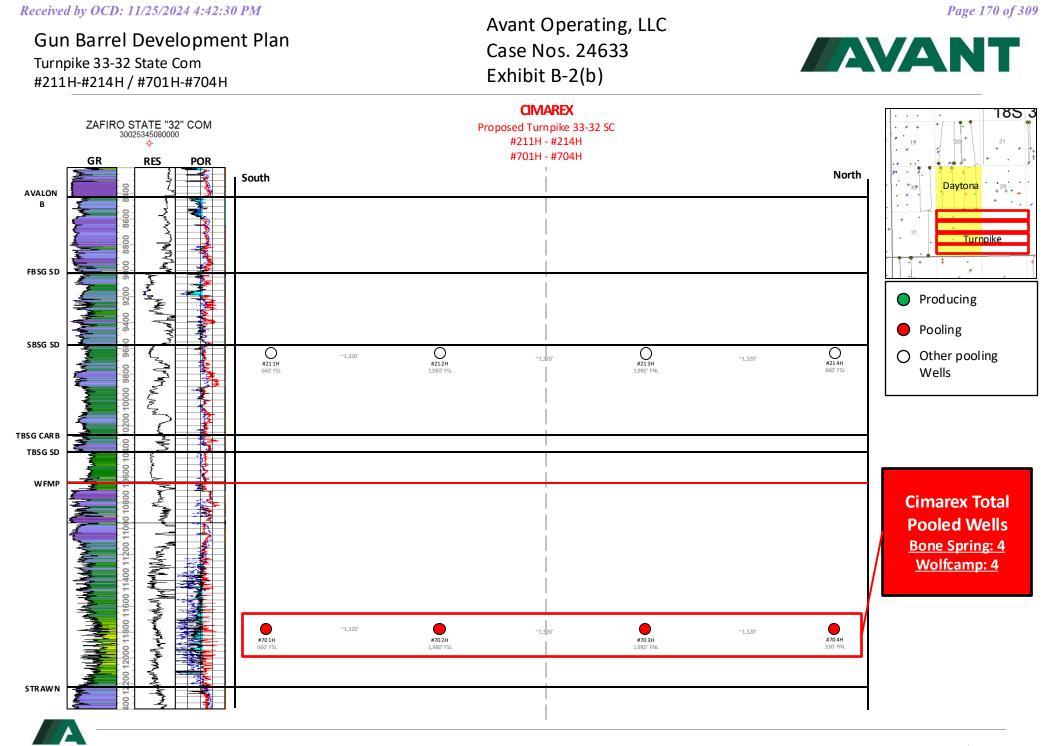
Final Amended & Consolidated Exhibit Packet Avant Operating, LLC Case Nos. 24632 & 24633 AVANT OPERATING, LLC 3 168

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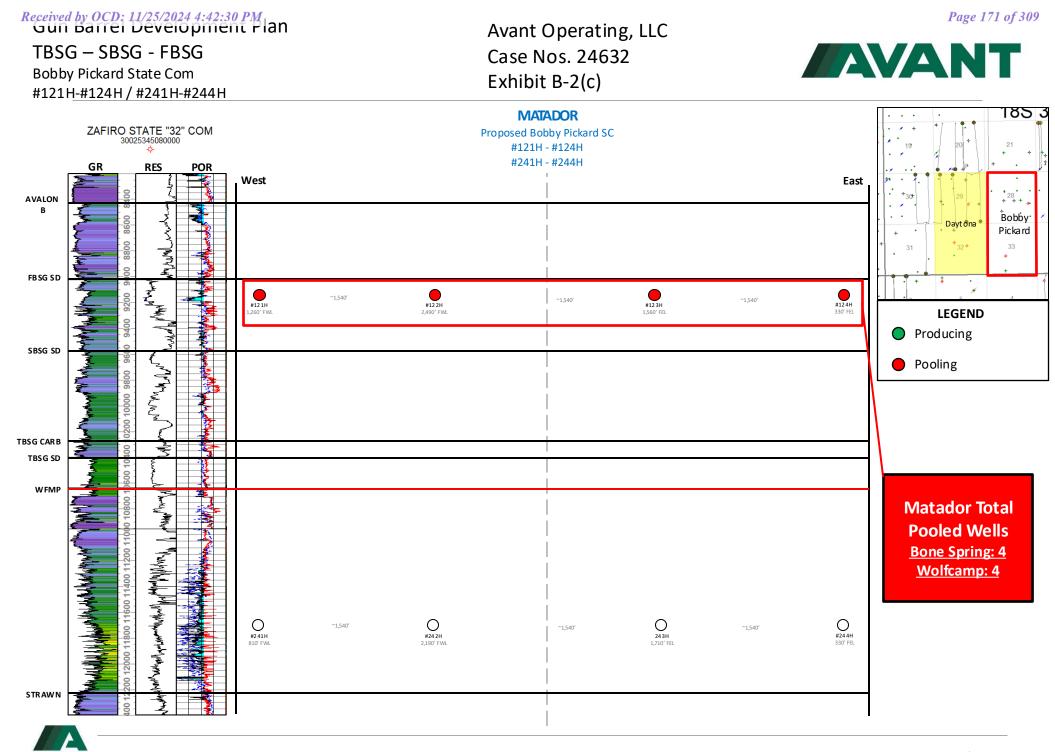


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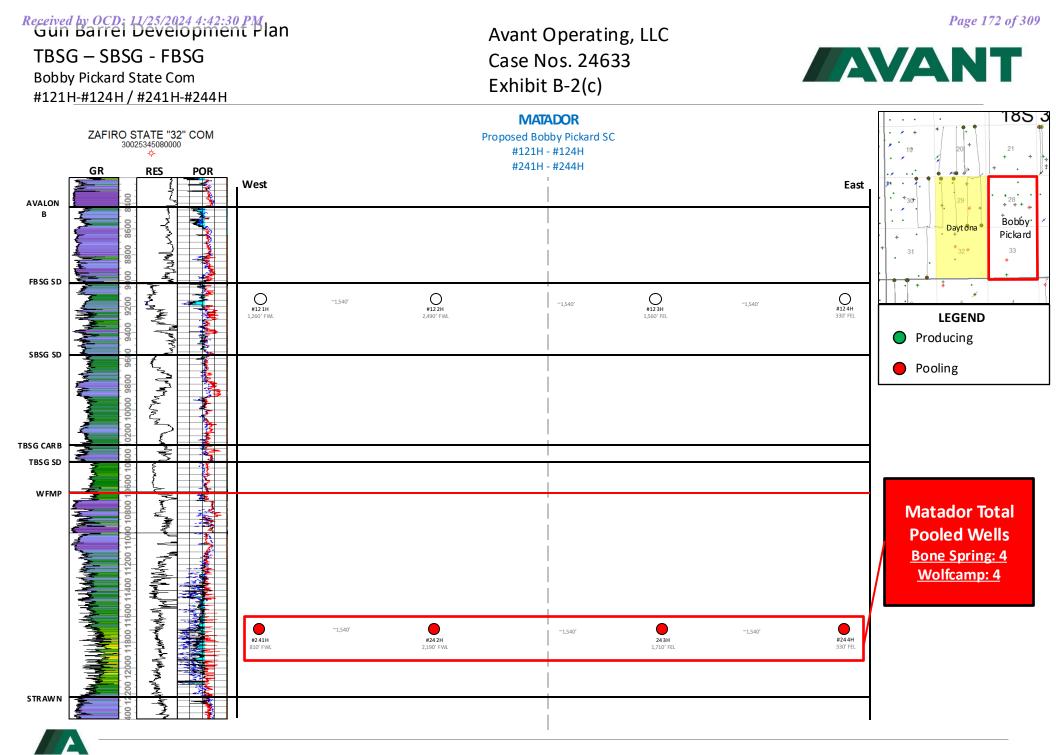
Final Amended & Consolidated Exhibit Packet Avant Operating, LLC Case Nos. 24632 & 24633 AVANT OPERATING, LLC 4



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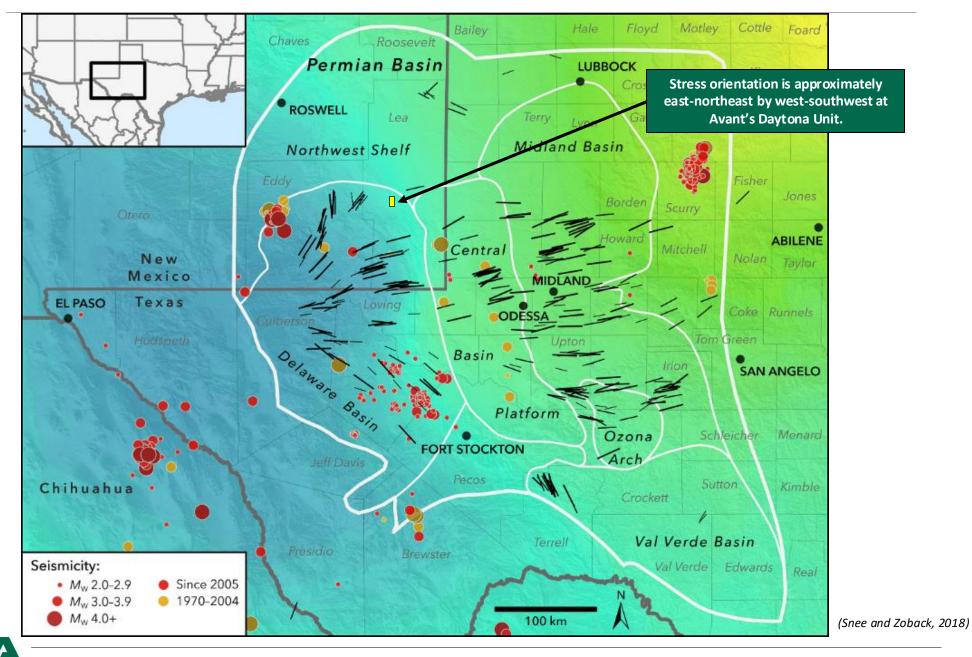
Stress Orientation Map

Daytona 29 Fed Com #301H-#304H / #601H-#604H / #006H-#009H

Avant Operating, LLC Case Nos. 24632 & 24633 Exhibit B-3



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Final Amended & Consolidated Exhibit Packet Avant Operating, LLC Case Nos. 24632 & 24633 6

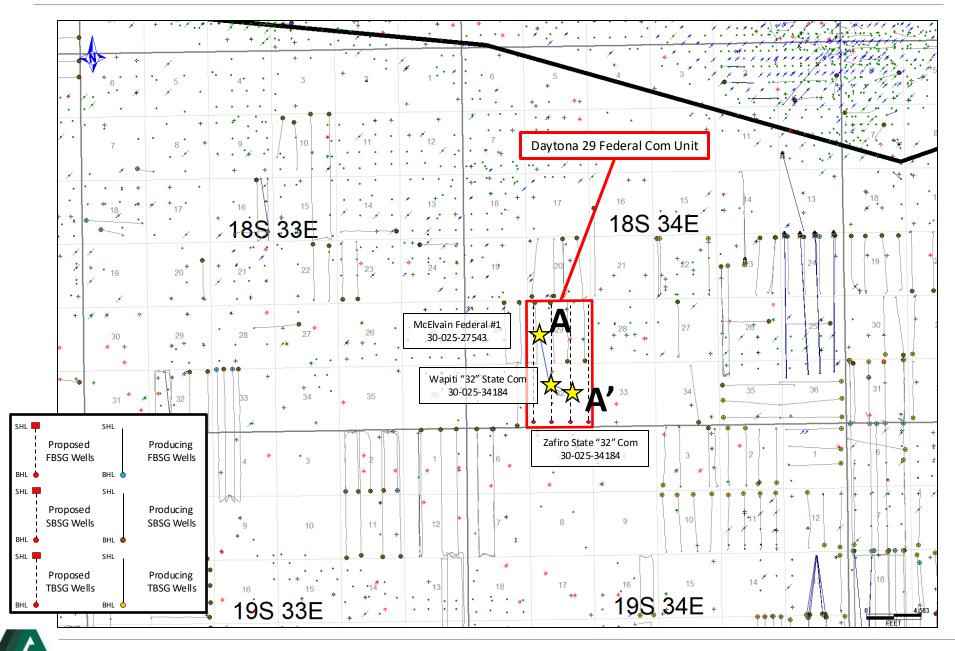
173

AVANT OPERATING, LLC

Cross-Section Locator Map (A-A')

Daytona 29 Federal Com #301H-#304H / #601-#604H / #006H-#009H Avant Operating, LLC Case Nos. 24632 Exhibit B-4





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Final Amended & Consolidated Exhibit Packet Avant Operating, LLC Case Nos. 24632 & 24633 ,

Stratigraphic Cross-Section A-A' Daytona 29 Federal Com #601H-#604H

Avant Operating, LLC Case Nos. 24632 Exhibit B-5

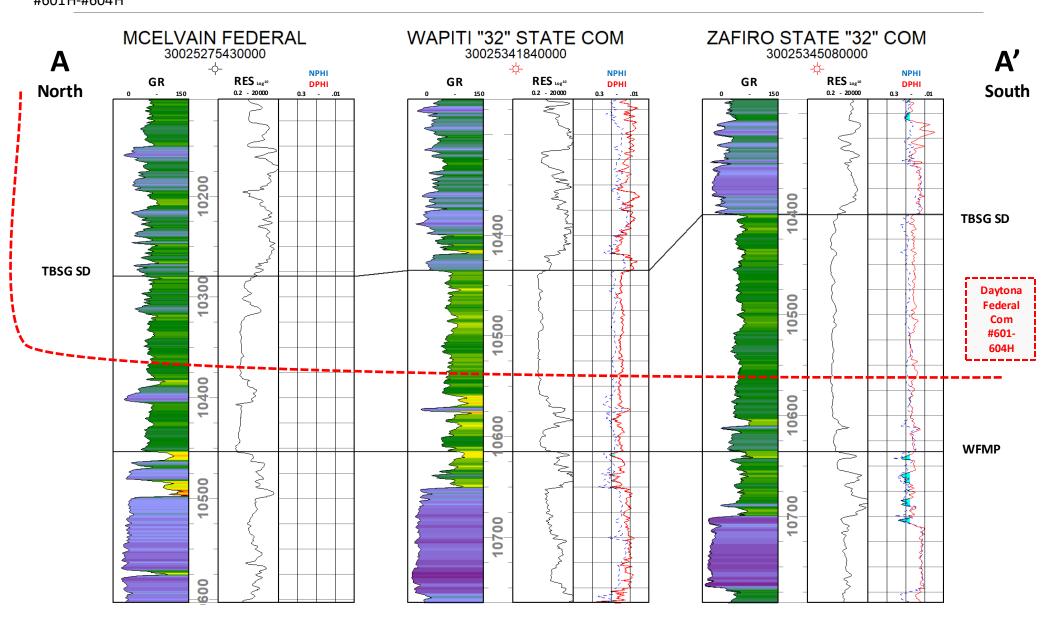


AVANT OPERATING, LLC

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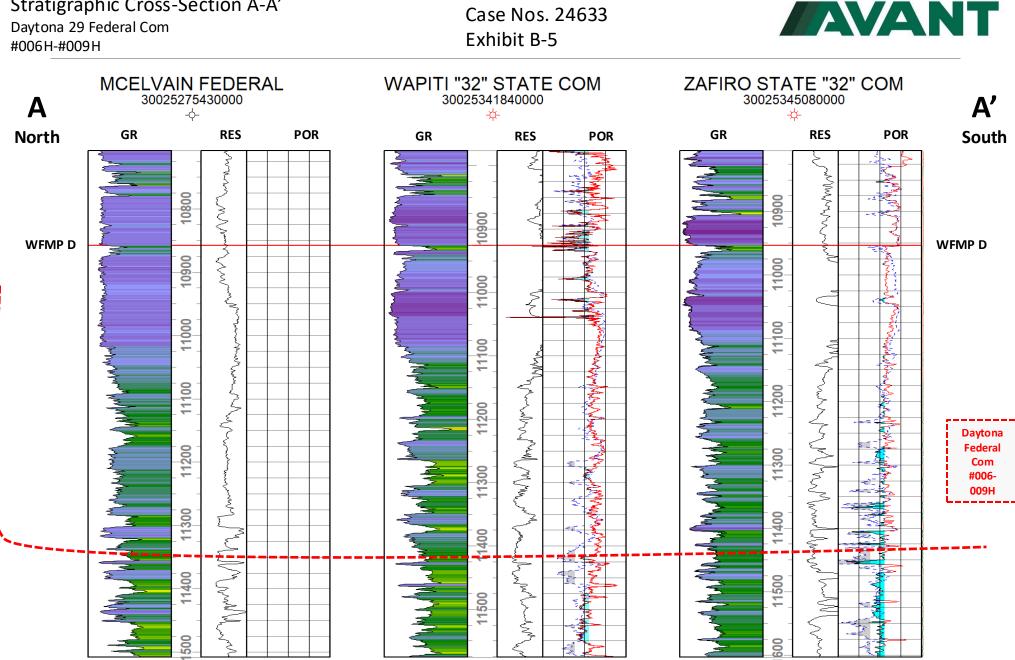
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Final Amended & Consolidated Exhibit Packet Avant Operating, LLC Case Nos. 24632 & 24633

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Stratigraphic Cross-Section A-A'

Avant Operating, LLC



AVANT OPERATING, LLC 177

Structural Cross-Section A-A' Daytona 29 Federal Com

#301H-#304H

Avant Operating, LLC Case Nos. 24632 Exhibit B-6

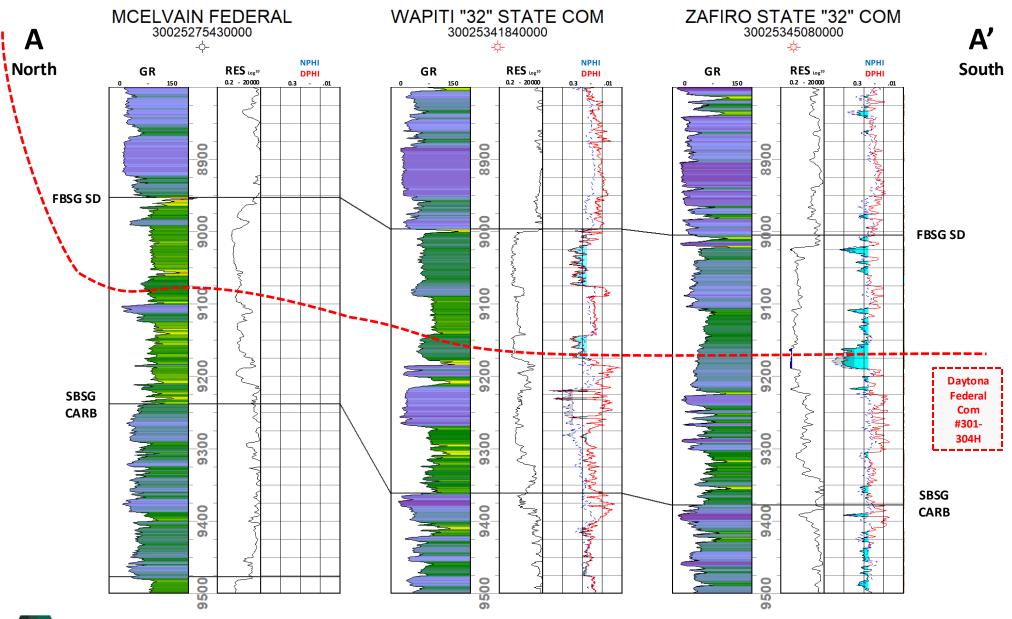


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Structural Cross-Section A-A'

Daytona 29 Federal Com #601H-#604H

Avant Operating, LLC Case Nos. 24632 Exhibit B-6

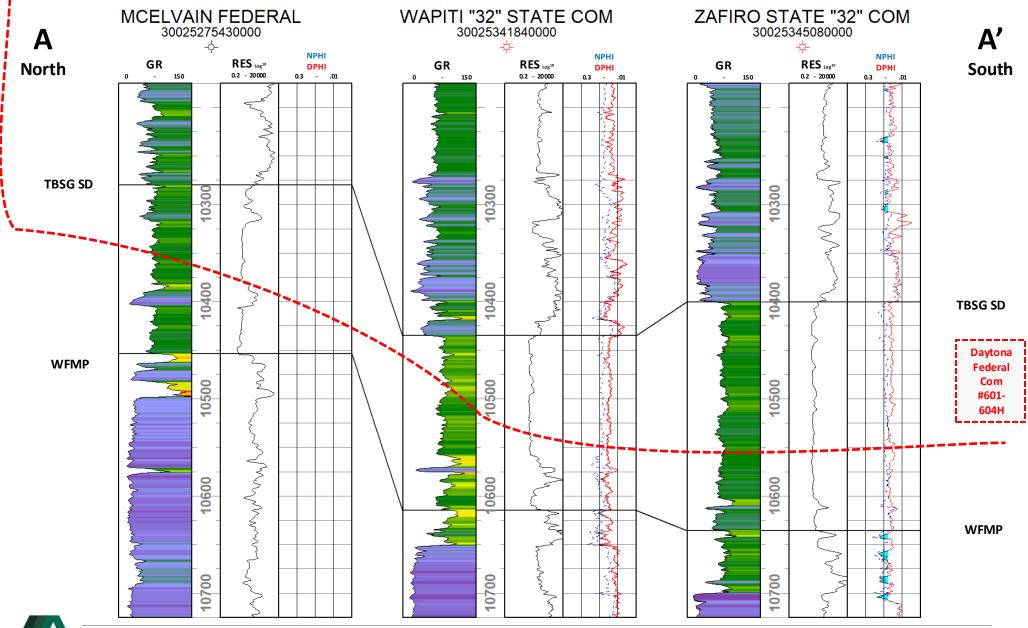


AVANT OPERATING, LLC

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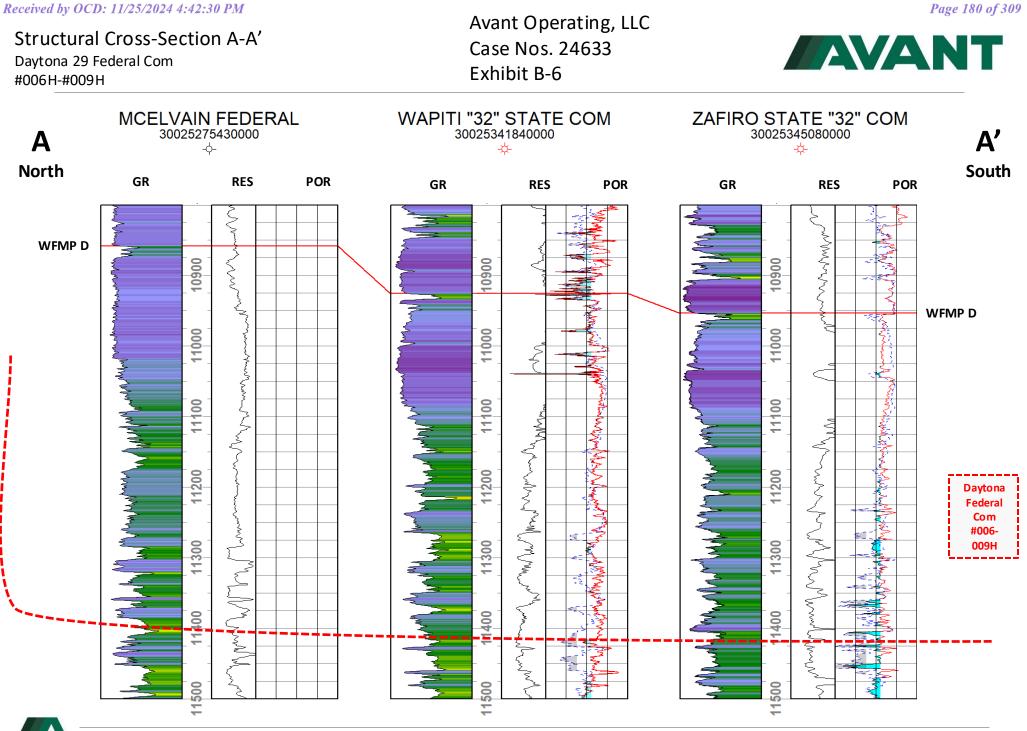
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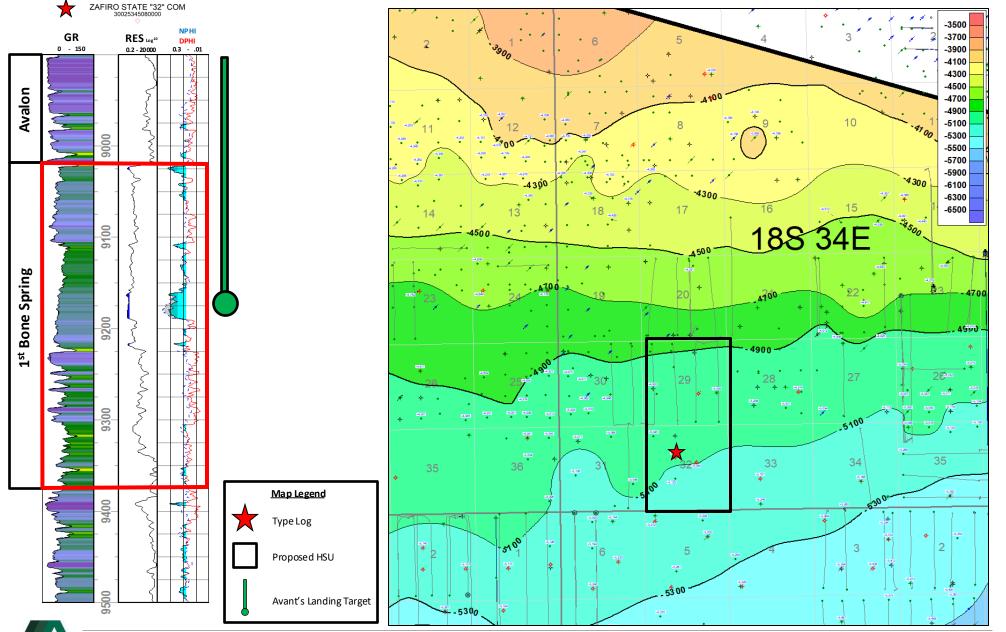


Final Amended & Consolidated Exhibit Packet Avant Operating, LLC Case Nos. 24632 & 24633 AVANT OPERATING, LLC 9 180

First Bone Spring Type Log and Structure Daytona 29 Federal Com #301H-#304H Avant Operating, LLC Case Nos. 24632 Exhibit B-7



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Top First Bone Spring Sand Structure (SS') (CI:200')

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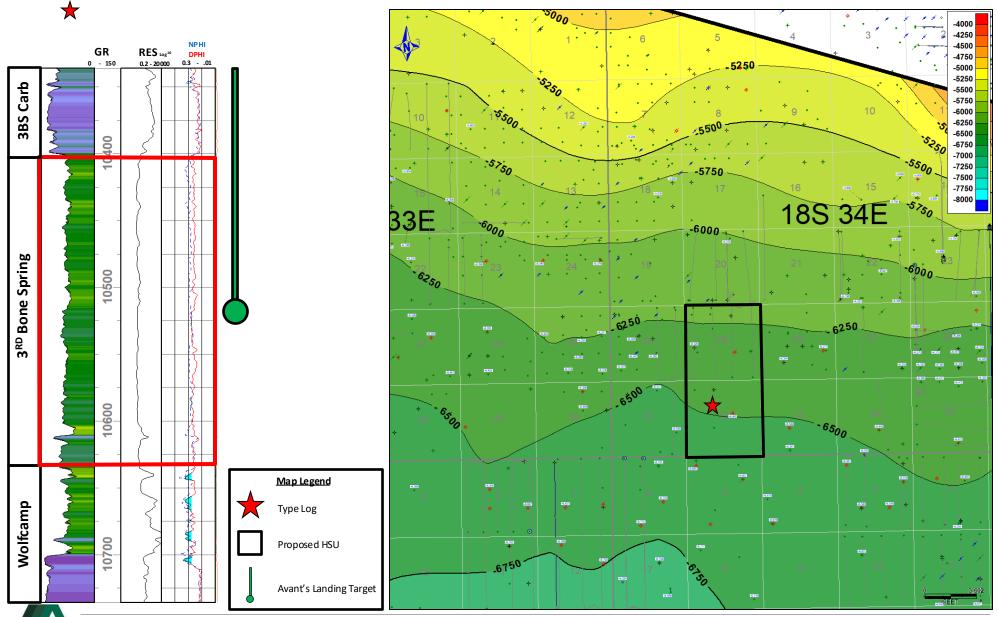
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AVANT OPERATING, LLC 181

Third Bone Spring Type Log and Structure Daytona 29 Federal Com #601H-#604H Avant Operating, LLC Case Nos. 24632 Exhibit B-7





Top Third Bone Spring Structure (SS') (CI:250')

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AVANT OPERATING, LLC | 14

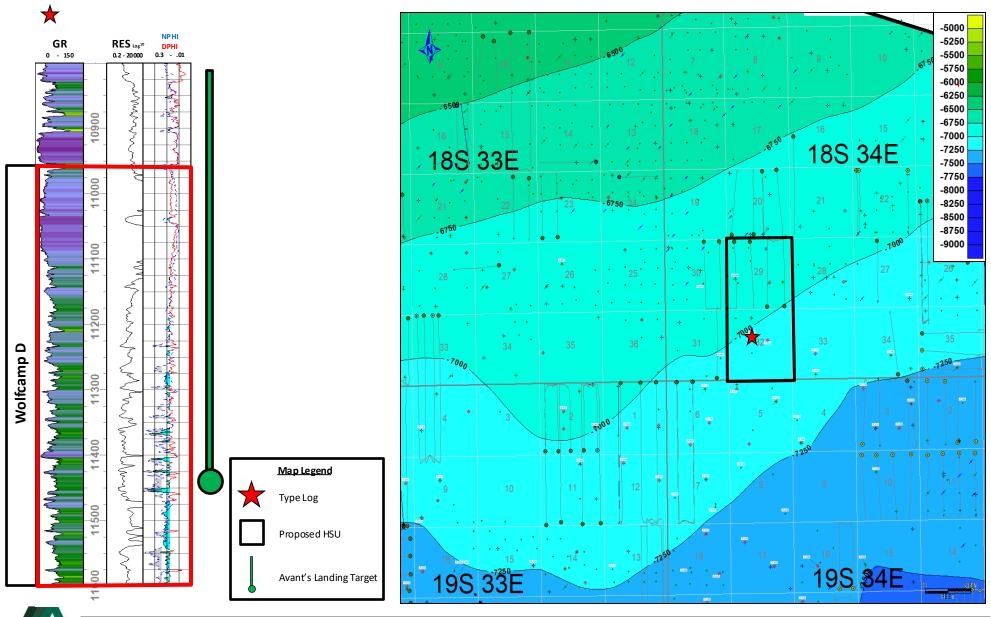
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Wolfcamp Type Log and Structure Daytona 29 Federal Com #006H-#009H Avant Operating, LLC Case Nos. 24633 Exhibit B-7



AVANT OPERATING, LLC 183

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Top Wolfcamp D Structure (SS') (CI:250')

Final Amended & Consolidated Exhibit Packet Avant Operating, LLC Case Nos. 24632 & 24633

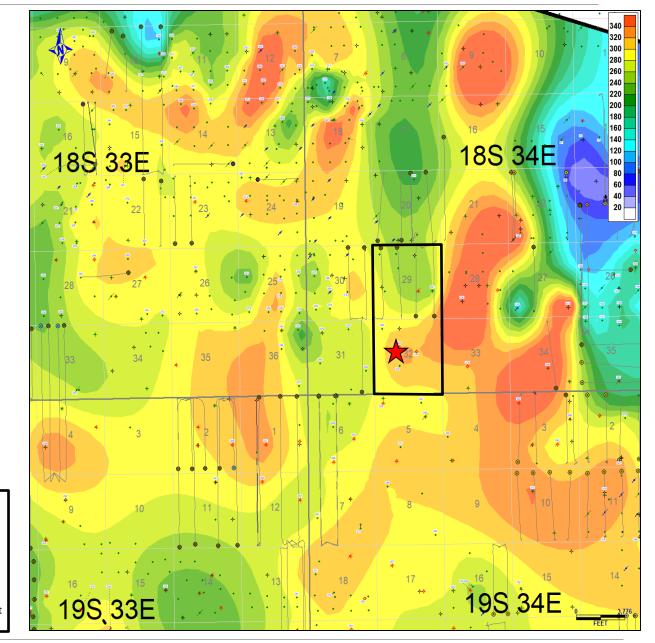
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First Bone Spring Type Log and Isopach Daytona 29 Federal Com #301H-#304H

ZAFIRO STATE "32" COM 30025345080000 NPH GR RES Log¹⁰ DPHI 0 - 150 0.2 - 20000 0.3 - .01 Avalon 0006 9100 1st Bone Spring 9200 9300 Map Legend 9400 Type Log Proposed HSU 9500 Avant's Landing Target Avant Operating, LLC Case Nos. 24632 Exhibit B-8



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First Bone Spring Sand Gross Isopach Map (CI:20')

Final Amended & Consolidated Exhibit Packet Avant Operating, LLC Case Nos. 24632 & 24633

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AVANT OPERATING, LLC 184

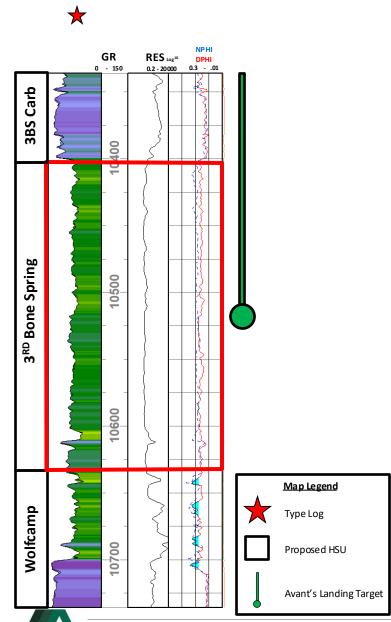
Third Bone Spring Type Log and Isopach Daytona 29 Federal Com #601H-#604H

Avant Operating, LLC Case Nos. 24632 Exhibit B-8

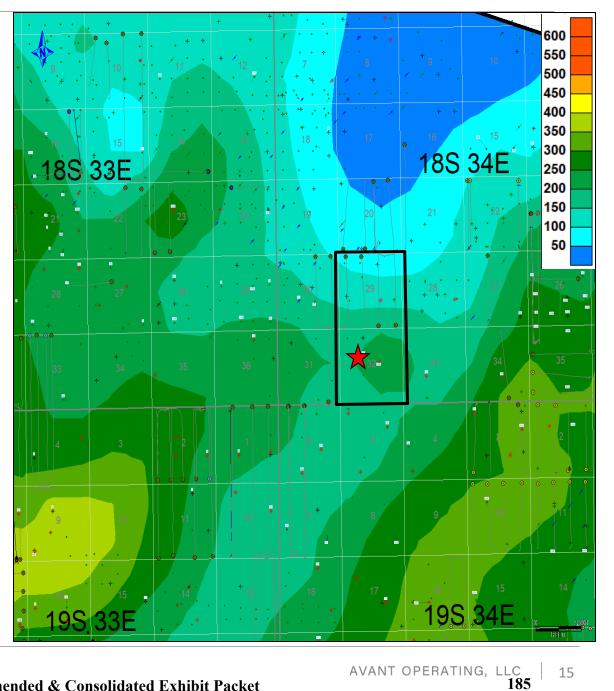


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Third Bone Spring Gross Isopach Map (CI:50')



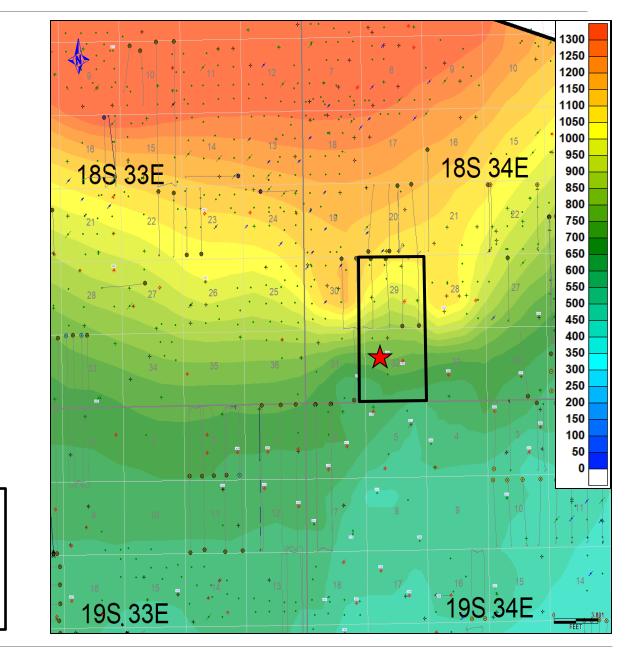
Final Amended & Consolidated Exhibit Packet Avant Operating, LLC Case Nos. 24632 & 24633

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Wolfcamp Type Log and Isopach Daytona 29 Federal Com #006H-#009H

ZAFIRO STATE "32" COM **NP HI** GR RES Log¹⁰ DPHI 0 - 150 0.2 - 20000 0.3 - .01 0060 11000 1100 1200 Wolfcamp D 300 Map Legend Type Log Proposed HSU Avant's Landing Target Avant Operating, LLC Case Nos. 24633 Exhibit B-8





Lower Wolfcamp Isopach Map (CI:25')

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AVANT OPERATING, LLC 40

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EXHIBIT C: RESERVOIR

Final Amended & Consolidated Exhibit Packet Avant Operating, LLC Case Nos. 24632 & 24633 AVANT OPERATING, LLC

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AFFIDAVIT

SHANE KELLY (RESERVOIR ENGINEER) CASE NO. 24632 – DAYTONA 29 FED COM (BONE SPRING)

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF AVANT OPERATING, LLC FOR APPROVAL OF A NON-STANDARD UNIT, COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 24632

APPLICATION OF MAGNUM HUNTER, LLC FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 24913-24916

AFFIDAVIT OF SHANE KELLY

Shane Kelly, being duly sworn, deposes and states as follows:

- 1. I am over the age of 18, I am a reservoir engineer for Avant Operating, LLC ("Avant") and have personal knowledge of the matters stated herein. I have previously testified before the Oil Conservation Division ("Division") and my credentials as an expert petroleum engineer were accepted by the Division as a matter of record.
 - 2. My area of responsibility includes the area of Lea County in New Mexico.
 - 3. I am familiar with the application Avant filed in Case No. 24632 ("Daytona BS
- Unit"). I am also familiar with the application filed by Magnum Hunter Production, Inc. ("Magnum Hunter") in Case Numbers 24913-24916 ("Turnpike BS Cases").
- 4. In my opinion, Avant's proposed development plan is more effective than Magnum Hunter's plan and will result in the protection of correlative rights and the prevention of waste.

5. As evidenced by **Exhibit C-1(a)** and **Exhibit C-1(b)**, Avant is targeting reserves that Magnum Hunter is leaving behind. Avant's proposal protects correlative rights and prevents waste because Avant is targeting additional benches with a superior development plan.

6. Avant's Daytona BS Unit development plan will target the First and Third Bone Spring, whereas Magnum Hunter will not. Avant has separately sent well proposals for one-mile laterals targeting the Second Bone Spring under Section 32, so as to fully develop the Second Bone Spring under the proposed Daytona BS Unit.

7. I have attached as **Exhibit C-2** a review of the First Bone Spring type curves utilized by Avant. The First Bone Spring is a proven target based on offsets, which is demonstrated by this exhibit.

8. I have attached as **Exhibit C-3** a review of the Third Bone Spring type curves utilized by Avant. The Third Bone Spring is likewise a proven target based on offsets, which is demonstrated by this exhibit.

9. In my opinion, Magnum Hunter's plan is suboptimal in other respects, based on the relative orientation of the Turnpike BS Units (east to west) relative to the Daytona BS Unit (north to south). Specifically, the Turnpike BS Units are suboptimal because they are oriented east to west. As **Exhibit C-4** demonstrates, wells in the vicinity of the Daytona BS Unit that were drilled on an east to west orientation underperform those wells drilled on a north to south orientation by approximately 52%, as measured by average well cumulative production normalized to a 10,000' lateral. In addition, as illustrated, Avant controls the western-adjacent standup 1280-acre horizontal spacing unit, which provides Avant the ability to both limit depletion issues and maximize recovery in both units.

10. **Exhibit C-5** is a plat depicting general well orientation in the direct vicinity of the Daytona BS Unit. As is depicted on the plat, approximately 95% of all development from 2016 to present has been conducted on a north to south orientation, as proposed by Avant in this case.

11. **Exhibit C-6** is a plat depicting Avant's oil takeaway capacity for the Daytona BS Unit. Avant has secured a 10-year dedication agreement beginning December 1, 2023, obligating Plains to connect to all Avant Central Tank Batteries ("CTBs") in the direct vicinity of the Daytona BS Unit, regardless of well count.

12. **Exhibit C-7** is a plat depicting Avant's gas takeaway capacity for the Daytona BS Unit. Avant has secured a 15-year gas gathering, et al., dedication agreement beginning November 14, 2023, obligating Northwind to connect to all Avant CTBs in the direct vicinity of the Daytona BS Unit, regardless of well count. Via this dedication agreement, Avant has secured access to reliable gas takeaway capacity and treatment, which allows for full development regardless of gas composition, with no flaring.

13. **Exhibit C-8** is a plat depicting Avant's produced water takeaway capacity for the Daytona BS Unit. Avant has deployed significant capital to ensure that water infrastructure (fully integrated water gathering and recycling system) is in place to accommodate full development. Avant's consolidated position and significant activity in the area supports this investment.

14. In this case, Avant seeks approval of a 1280-acre non-standard First and Third BoneSpring unit.

15. Avant seeks to minimize surface disturbance and costs by consolidating facilities and commingling production from the wells and future wells in the proposed non-standard spacing unit.

16. I attest under penalty of perjury the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief and I will adopt this testimony at the hearing in this matter.

[Signature page follows]

Shane Kelly

State of Colorado Donver

County of ____

This record was acknowledged before me on October 31, 2024, by Shane Kelly.

[Stamp]

Sophia Guerra NOTARY PUBLIC STATE OF COLORADO NOTARY ID# 20194020815 MY COMMISSION EXPIRES 9/14/2027

Notary Public in and for the State of Commission Number: 20194020815

My Commission Expires:___ 9/14/17

AFFIDAVIT

SHANE KELLY (RESERVOIR ENGINEER) CASE NO. 24633 – DAYTONA 29 FED COM (WOLFCAMP)

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF AVANT OPERATING, LLC FOR APPROVAL OF A NON-STANDARD UNIT, COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT,

CASE NO. 24633

APPLICATION OF MAGNUM HUNTER, LLC FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 24756-24759

AFFIDAVIT OF SHANE KELLY

Shane Kelly, being duly sworn, deposes and states as follows:

1. I am over the age of 18, I am a reservoir engineer for Avant Operating, LLC ("Avant") and have personal knowledge of the matters stated herein. I have previously testified before the Oil Conservation Division ("Division") and my credentials as an expert petroleum engineer were accepted by the Division as a matter of record.

2. My area of responsibility includes the area of Lea County in New Mexico.

3. I am familiar with the application Avant filed in Case No. 24633 ("Daytona WC Unit"). I am also familiar with the application filed by Magnum Hunter Production, Inc. ("Magnum Hunter") in Case Numbers 24756-24759 ("Turnpike WC Cases").

4. In my opinion, Avant's proposed development plan is more effective than Magnum Hunter's plan and will result in the protection of correlative rights and the prevention of waste.

5. In my opinion, Magnum Hunter's plan is suboptimal, based on the relative orientation of the Turnpike WC Units (east to west) relative to the Daytona WC Unit (north to

south). Specifically, the Turnpike WC Units are suboptimal because they are oriented east to west.

As **Exhibit C-1** demonstrates, wells in the vicinity of the Daytona WC Unit that were drilled on an east to west orientation underperform those wells drilled on a north to south orientation by approximately 52%, as measured by average well cumulative production normalized to a 10,000' lateral. In addition, as illustrated, Avant controls the western-adjacent standup 1280-acre horizontal spacing unit, which provides Avant the ability to both limit depletion issues and maximize recovery in both units.

6. **Exhibit C-2** is a plat depicting general well orientation in the direct vicinity of the Daytona WC Unit. As is depicted on the plat, approximately 95% of all development from 2016 to present has been conducted on a north to south orientation, as proposed by Avant in this case.

7. **Exhibit C-3** is a plat depicting Avant's oil takeaway capacity for the Daytona WC Unit. Avant has secured a 10-year dedication agreement beginning December 1, 2023, obligating Plains to connect to all Avant Central Tank Batteries ("CTBs") in the direct vicinity of the Daytona BS Unit, regardless of well count.

8. **Exhibit C-4** is a plat depicting Avant's gas takeaway capacity for the Daytona WC Unit. Avant has secured a 15-year gas gathering, et al., dedication agreement beginning November 14, 2023, obligating Northwind to connect to all Avant CTBs in the direct vicinity of the Daytona BS Unit, regardless of well count. Via this dedication agreement, Avant has secured access to reliable gas takeaway capacity and treatment, which allows for full development regardless of gas composition, with no flaring.

9. **Exhibit C-5** is a plat depicting Avant's produced water takeaway capacity for the Daytona WC Unit. Avant has deployed significant capital to ensure that water infrastructure (fully

integrated water gathering and recycling system) is in place to accommodate full development. Avant's consolidated position and significant activity in the area supports this investment.

- 10. In this case, Avant seeks approval of a 1280-acre non-standard Wolfcamp unit.
- 11.

12. I attest under penalty of perjury the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief and I will adopt this testimony at the hearing in this matter.

[Signature page follows]

Shane Kelly

State of Colorado Donver

County of ____

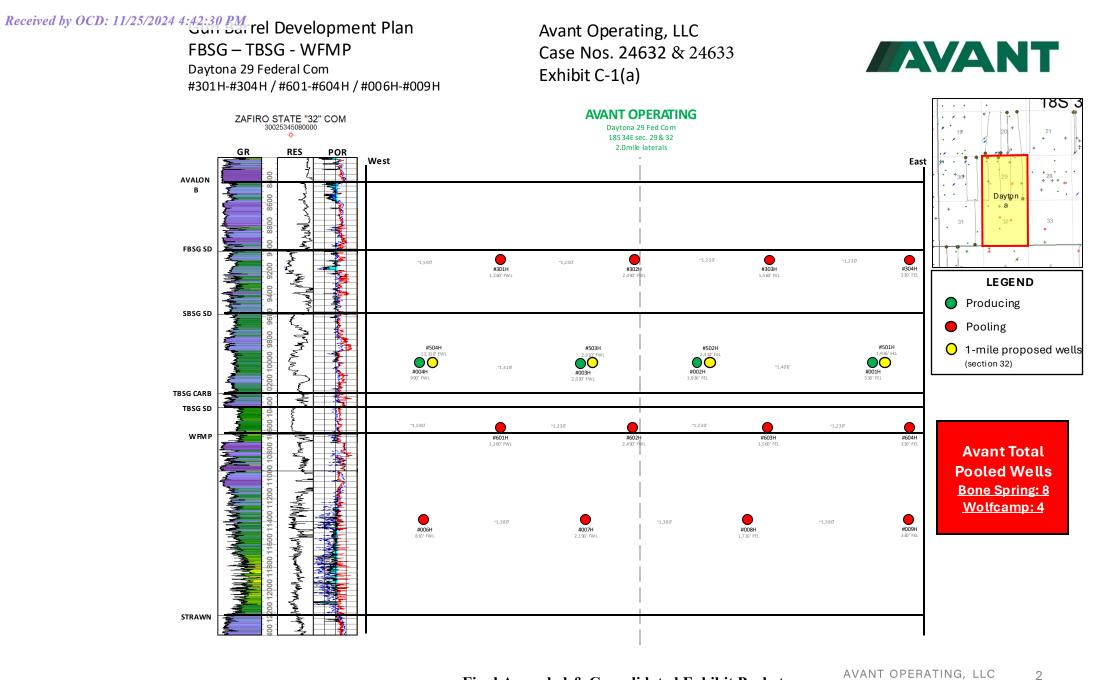
This record was acknowledged before me on October 31, 2024, by Shane Kelly.

[Stamp]

Sophia Guerra NOTARY PUBLIC STATE OF COLORADO NOTARY ID# 20194020815 MY COMMISSION EXPIRES 9/14/2027

Notary Public in and for the State of Commission Number: 20194020815

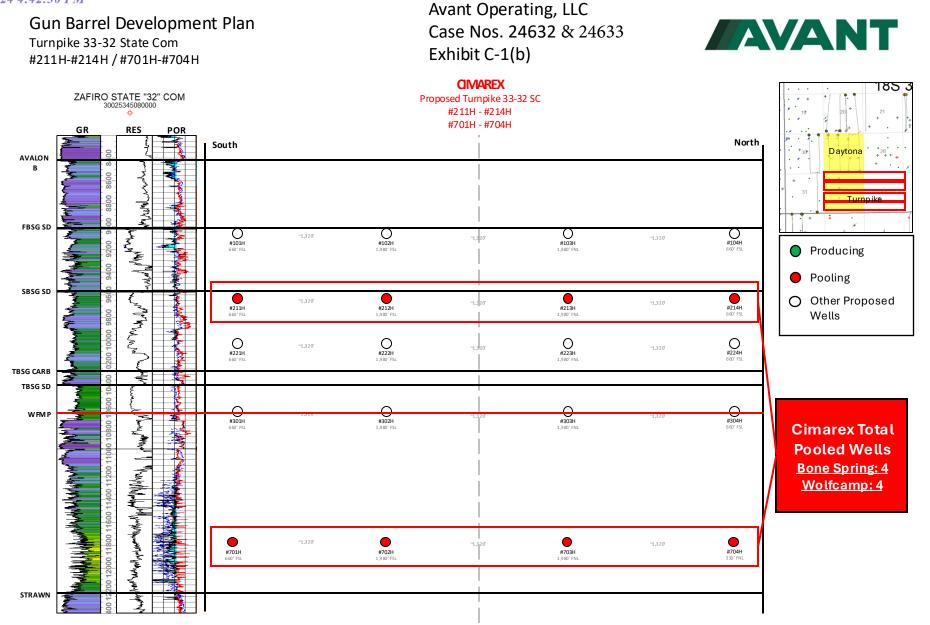
My Commission Expires:___ 9/14/17



Final Amended & Consolidated Exhibit Packet Avant Operating, LLC Case Nos. 24632 & 24633 AVANT OPERATING, LLC

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Final Amended & Consolidated Exhibit Packet Avant Operating, LLC Case Nos. 24632 & 24633 AVANT OPERATING, LLC

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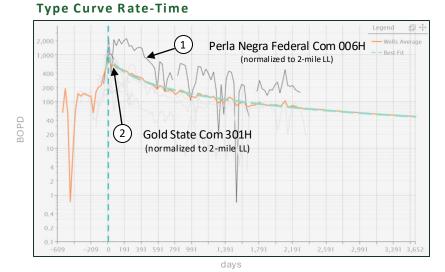
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First Bone Spring Type Curve Daytona 29 Federal Com #301H-#304H

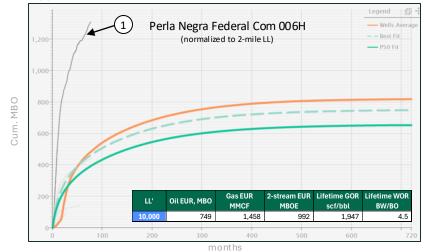
Avant Operating, LLC Case Nos. 24632 Exhibit C-2



Type Curve Wells



Type Curve Cum.-Time



| 18S 32E | | | | | | 185 | 33E | | | 18S 34E | | | | | | |
|---|-----------|--------|-----|------|----|-----------|----------------|---------------|------|---------|----|-----------|--------------|---------------|---------------------|-----|
| | | | 2.4 | | 20 | 21 | 22 | 23 | 24 | 19 | 20 | | | 23 | 24 | 19 |
| 28 | | 26 | | 30 | 29 | Av ar | t's Dayt 27 | ona Uni 26 | t 25 | | 29 | 28 | 27 Gold S | 2 State Co | 25 m 301 l | 30 |
| | 34 | 35 | 36 | - 31 | 32 | 33 | 34 | | | 31 | 32 | 33 | 34 | 35 | 36 | 31 |
| 4 | 3 | 2 | - | 6 | 5 | 4 | 3 | 2 | 1 | . 6 | 5 | 4 | 3 | 2 | 1 | 6 |
| 9 | | 11 | | 7 | 8 | | 10 | 11 | | 7 | 8 | 9 | | | | |
| 16 195 | 15 32E | 14 | | 18 | | 16 195 | 15 33E | 14 | 13 | 18 | | 16 195 | 15 34E | | e rla Ne ral Con | |
| | | 23 | 24 | 19 | | | 22 | | 24 | 19 | | | | 23 | 1 | 19 |
| VELLS B | Y ENV OI | PERATO | R | 30 | 29 | 28 | 27 | 26 | 25 | 30 | 29 | 28 | | 26 | 25 | 30 |
| PERMIA EXXON | AN RESOL | IRCES | | 31 | | | 34 | - 35 | 36 | | 32 | 33 | 34 | 35 | 36 | 31 |
| | LIN MOUN | | E. | 6 | 5 | 4 | 3 | 2 | 1 | 6 | | Acı | reage w | vith Ava | nt in ter | est |

Type Curve Well Stats⁽¹⁾

| Well Name | Operator | Comp Date | w | LL' IP30 (BOPD) | | 180-Day Cum Oil MBO | 365-Day Cum Oil MBO | Oil EUR MBO |
|---------------------------------------|---------------------------------|------------|--------|--------------------|-----|------------------------|------------------------|----------------|
| PERLA NEGRA FEDERAL COM 006H | EXXON | 2/1/2018 | 4,122 | 2,528 | 106 | 301 | 643 | 1,833 |
| GOLD STATE COM 301H | FRANKLIN MOUNTAIN ENERGY LLC | 3/1/2024 | 8,563 | 1,060 | 59 | 132 | - | 1,080 |
| SPANISH BAY 18 19 FEDERAL COM 401H | MEWBOURNE OIL | 12/29/2023 | 9,915 | 773 | 42 | 106 | - | 974 |
| MESCALERO 7 6 1BS FEDERAL COM 002H | PERMIAN RESOURCES | 3/19/2023 | 10,054 | 541 | 33 | 65 | 137 | 755 |
| BUFFALO WEST 2 STATE 1BS COM 006H | PERMIAN RESOURCES | 11/10/2017 | 4,548 | 1,127 | 94 | 157 | 232 | 753 |
| THUNDERBALL FEDERAL COM 113H | PERMIAN RESOURCES | 10/22/2023 | 5,102 | 1,174 | 81 | 151 | - | 744 |
| CORVETTE 4 33 FEDERAL COM 005H | PERMIAN RESOURCES | 2/16/2023 | 10,566 | 212 | 7 | 21 | 34 | 728 |
| GAZELLE 32 STATE COM 1BS 003H | PERMIAN RESOURCES | 10/5/2019 | 4,570 | 1,635 | 116 | 181 | 240 | 719 |
| THUNDERBALL FEDERAL COM 114H | PERMIAN RESOURCES | 10/22/2023 | 4,800 | 1,301 | 104 | 172 | - | 650 |
| CORVETTE 4 33 FEDERAL COM 006H | PERMIAN RESOURCES | 4/23/2023 | 10,509 | 228 | 11 | 29 | 64 | 551 |
| Average of Top 10 Wells (norn | | | 7,275 | 1,058 | 65 | 132 | 225 | 879 |
| Average of All Type Curve Wel | ls (norm. to 10,000') | | 7,290 | 899 | 54 | 111 | 174 | 767 |
| 2 Mile Type Curve | | | 10,000 | 781 | 54 | 108 | 184 | 749 |

Note: MBO = 1000 barrels of oil.

(1) All type curve figures on table and type curve graphs are normalized to a 10,000-foot lateral length. Final Amended & Consolidated Exhibit Packet

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Avant Operating, LLC Case Nos. 24632 & 24633

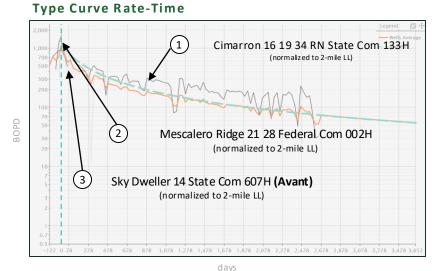
AVANT OPERATING, LLC

Third Bone Spring Type Curve Daytona 29 Federal Com #601H-#604H

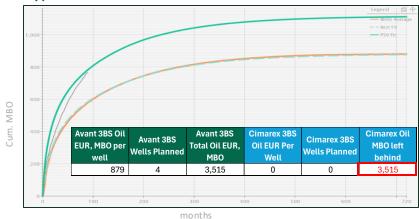
Avant Operating, LLC Case Nos. 24632 Exhibit C-2



Type Curve Wells



Type Curve Cum.-Time



1 0 10 11 12 7 0 9 10 11 12 7 0 9 10 11 12 7 0 9 10 11 12 7 0 9 10 11 12 7 0 9 10 11 12 7 0 9 10 11 12 7 0 9 10 11 12 7 0 9 10 11 12 13 13 13 13 13 13 13 13 13 13 13 14 13 13 13 13 14 13 13 12 13 14 13

Type Curve Well Stats⁽¹⁾

| # | Well Name | Operator | Comp Date | w | IP30 (BOPD) | 90-Day Cum Oil MBO | 180-Day Cum Oil MBO | 365-Day Cum Oil MBO | Oil EUR MBO |
|---|---|---------------------------------|-----------|--------|----------------|--------------------------|------------------------|------------------------|----------------|
| 1 | CIMARRON 16 19 34 RN STATE COM 133H | MATADOR RESOURCES | 1/16/2017 | 4,478 | 1,730 | 100 | 150 | 237 | 1,194 |
| 2 | MESCALERO RIDGE 21 28 FEDERAL COM 002H | COTERRA ENERGY | 2/1/2023 | 9,353 | 1,222 | 75 | 122 | 198 | 735 |
| 3 | SKY DWELLER 14 STATE COM 607H | LARIO OIL & GAS Company | 1/11/2024 | 7,293 | 1,018 | 65 | 147 | - | 744 |
| 4 | GOLD STATE COM 601H | FRANKLIN MOUNTAIN ENERGY LLC | 3/1/2024 | 8,549 | 1,094 | 69 | 102 | - | 658 |
| | Average of All Type Curve Wel | ls (norm. to 10,000') | | 7,418 | 1,266 | 77 | 130 | 217 | 833 |
| | 2 Mile Type Curve | | | 10,000 | 1,000 | 70 | 134 | 224 | 879 |

 Avant had drilled and operated the Sky Dweller 14 State Com 607H before selling it. The Sky Dweller well has a 1,000+ BOPD IP30, demonstrating Avant's ability to drill prolific 3BS wells in the area

Cimarex has shown no plans to drill the third bone spring, leaving over 3.5 million barrels of oil behind

Avant Operating, LLC Case Nos. 24632 & 24633



- Note: MBO = 1000 barrels of oil.
- (1) All type curve figures on table and type curve graphs are normalized to a 10,000-foot lateral length.

Final Amended & Consolidated Exhibit Packet

AVANT OPERATING, LLC 5

Avant Operating, LLC Case Nos. 24632 & 24633 Exhibit C-3

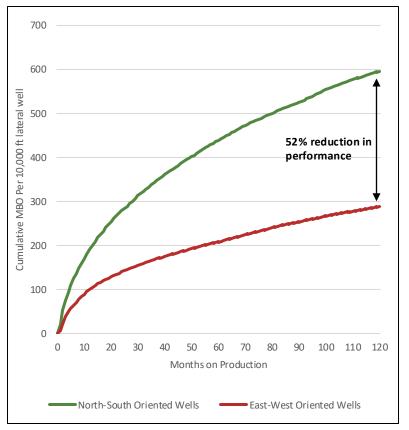


Average Well Cum. Oil Normalized to 10,000 ft LL

Third Bone Spring Well Orientation

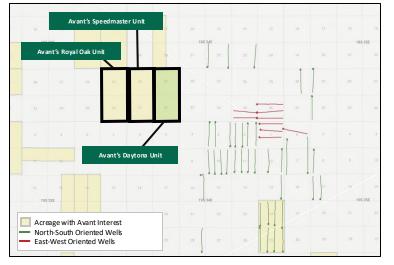
Daytona 29 Federal Com

#601H-#604H



E-W production has performed significantly worse in the area as shown by a 2012-2015 3BS field to the southeast of Daytona

North-South vs West-East Comparable Data Set



| | Avant's Speedmaster Unit | | | | | | | | | | Avant's Daytona Unit | | | | | | | | |
|--------|--------------------------|------------|---|--------|--------|-------|--------|--------|--------|------|----------------------|-------|--------|-------|--------|---|--|--|--|
| ~1,230 | 0 | ~1,230 | | 0 | ~1,230 | 0 | ~1,230 | 0 | ~1,230 | 0 | ~1,230 | 0 | ~1,230 | 0 | ~1,230 | 0 | | | |
| 0 | ~1,380 | , (| > | ~1,445 | • | 0 | • | ~1,372 | • | ~1,3 | 18 | ~1,31 | ia 🔘 | ~1,40 | б 이 | | | | |
| ~1,590 | 0 | ~1,38 | ď | 0 | ~1,368 | 0 | ~942 | 0 | °1,230 | 0 | ~1,230 | 0 | ~1,230 | 0 | ~1,230 | 0 | | | |
| 0 | ~1,3 | 80 | 0 | ~1,380 | 0 | ~1,38 | ٥O | ~1 | 380 | 0 | ~1,380 | 0 | 1,380 | 0 ~ | 1,380 | 0 | | | |

Avant controls unit west of Daytona with ability to limit depletion issues and maximize recovery in both units

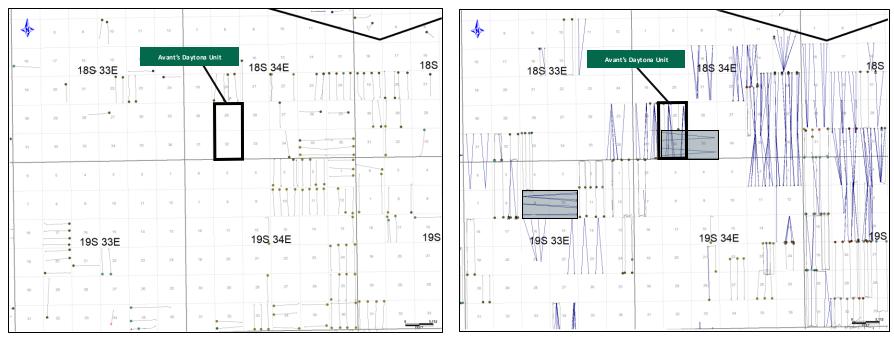
Note: MBO = 1000 barrels of oil.

Final Amended & Consolidated Exhibit Packet Avant Operating, LLC Case Nos. 24632 & 24633 Well Orientation Comparison Daytona 29 Federal Com #601H-#604H / #006H-#009H Avant Operating, LLC Case Nos. 24632 & 24633 Exhibit C-4



Post-2016 Hz Development & Permitting

Pre-2016 Hz Development



- North-South Development Orientation accounts for 95% of development since 2016
- Only 5% of development since 2016 has been drilled in an West-East Development Orientation

N-S development has been the primary development method of choice in the area around Daytona 29 Fed Com since 2016

Final Amended & Consolidated Exhibit Packet Avant Operating, LLC Case Nos. 24632 & 24633 AVANT OPERATING, LLC 7

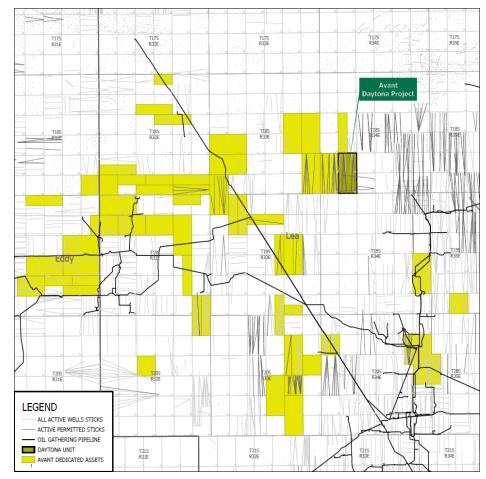
Midstream Summary – Oil Overview Daytona 29 Federal Com #301H-#304H / #601-#604H / #006H-#009H

Overview

- 10-year dedication and marketing agreement with Plains effective December 1, 2023
- Obligated to connect to CTB's within the Area A dedication regardless of well count
 - 100% of Avant's current DSU's are within the Area A dedication
- Obligated to connect to CTB's within the Area B dedication subject to a drilling commitment
 - Avant has the option to make connections within the Area B dedication should Plains not make the connection
- Marketing terms include a favorable buy/sell option providing Avant access to premium long-haul markets at both Crane and Midland



Plains Oryx Permian Basin Pipeline (Plains)



Avant has extensive access to oil transportation which will allow it to developed Daytona in the optimal way to eliminate waste



Final Amended & Consolidated Exhibit Packet Avant Operating, LLC Case Nos. 24632 & 24633 AVANT OPERATING, LLC

Page 205 of 309

8

Midstream Summary – Gas Overview Daytona 29 Federal Com #301H-#304H / #601-#604H / #006H-#009H

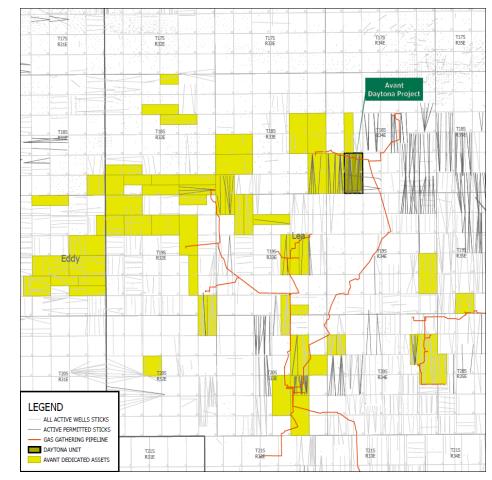
Overview

- 15-year Gas Gathering, Treating, Disposal, Processing and Purchase dedication effective November 14, 2023
- Obligation to connect to Avant CTB's across the entire acreage position
- Punitive delayed damages penalties for non-performance
 - If connections do not meet completion deadlines, material damages due to Avant for each day, up to 90 days of delay
 - Strong permanent release provisions for nonperformance
- Firm capacity of 50 MMcf/d with ability to increase
 - Sour gas treating included within firm capacity
 - Required to take and treat high N2 and CO2 gas
 - Total Acid Gas Injection firm capacity of 2 MMcf/d
- MVC in place as a % of firm capacity
 - Avant is an anchor producer backstopping the new buildout of the Northwind system providing Avant with more reliable gas takeaway
 - Firm capacity increases subject to MVC increases
- Target contract pressures of <100 psig with fee discounts due to high line pressures
- Residue gas take-in-kind option providing marketing optionality

Avant Operating, LLC Case Nos. 24632 & 246333 Exhibit C-6



Northwind-Avant System



Avant has access to reliable gas takeaway capacity and treating which allows for full development regardless of gas composition

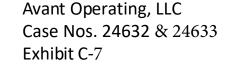


Final Amended & Consolidated Exhibit Packet Avant Operating, LLC Case Nos. 24632 & 24633 AVANT OPERATING, LLC

Midstream Summary – Produced Water Daytona 29 Federal Com #301H-#304H / #601-#604H / #006H-#009H

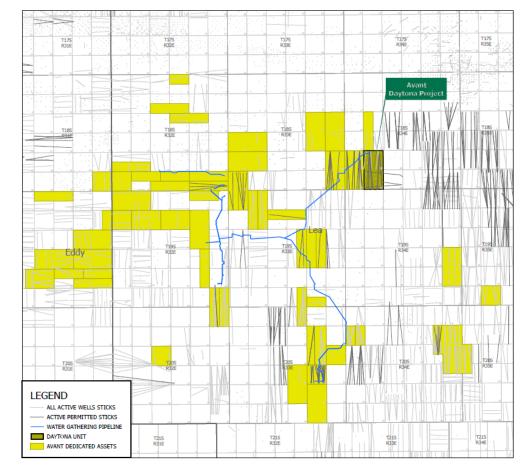
Overview

- Avant is spending significant capital in water infrastructure to ensure pipeline and recycling solutions are in place
- Avant's consolidated position and significant activity supports the investment in water infrastructure
- Avant is creating a fully integrated water gathering and recycling system which includes:
 - 3.75 MMBw recycle capabilities across two locations
 - ~200k barrels per day gathering capacity
 - ~180k barrels per day recycling capacity
 - 14 miles of 20" gathering pipeline
 - 9 miles of 16" gathering pipeline
 - 6 miles of 12" gathering pipeline
 - Reviewing offtake connections for disposal access
- Large % of Avant frac supply to be from recycle facilities as water conservation is a focus to Avant operations





Water Infrastructure Overview



Avant built its own water infrastructure to make operations around Daytona as efficient as possible



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Final Amended & Consolidated Exhibit Packet Avant Operating, LLC Case Nos. 24632 & 24633 AVANT OPERATING, LLC

Exhibit D Avant Attorney Exhibits Case Nos. 24632 & 24633

EXHIBIT D-1 NOTICE LETTERS CASE NOS. 24632 & 24633

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

APPLICATION OF AVANT OPERATING, LLC FOR APPROVAL OF A NON-STANDARD UNIT, COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 24632

APPLICATION OF MAGNUM HUNTER, LLC FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 24913-24916

SELF-AFFIRMED STATEMENT OF BENJAMIN B. HOLLIDAY

1. I am attorney in fact and authorized representative Avant Operating, LLC ("Avant"), the Applicant in the Case Nos. 24632.

2. I am familiar with the Notice Letter attached as **Exhibit D-1**. My predecessor counsel – Beatty & Wozniak – caused the Notice Letters, along with the Application in this case, to be sent to all parties set out in the chart attached as **Exhibit D-2**.

3. Copies of the certified mail green cards and white slips will be provided in advance of the contested hearing date in the above referenced matters.

4. On July 14, 2024, my predecessor counsel – Beatty & Wozniak – caused a notice to be published to all interested parties in the Hobbs News-Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News-Sun, along with a copy of the notice publication, is attached as **Exhibit D-4**.

5. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony is true and correct and made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

[s] Benjamin B. Holliday BENJAMIN B. HOLLIDAY Counsel for Avant Operating, LLC October 29, 2024 Date

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

APPLICATION OF AVANT OPERATING, LLC FOR APPROVAL OF A NON-STANDARD UNIT, COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT,

CASE NO. 24633

APPLICATION OF MAGNUM HUNTER, LLC FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 24756-24759

SELF-AFFIRMED STATEMENT OF BENJAMIN B. HOLLIDAY

1. I am attorney in fact and authorized representative Avant Operating, LLC ("Avant"), the Applicant in Case No. 24633.

2. I am familiar with the Notice Letter attached as **Exhibit D-1**. My predecessor counsel – Beatty & Wozniak – caused the Notice Letters, along with the Application in this case, to be sent to all parties set out in the chart attached as **Exhibit D-2**.

3. Copies of the certified mail green cards and white slips will be provided in advance of the contested hearing date in the above referenced matters.

4. On July 14, 2024, my predecessor counsel – Beatty & Wozniak – caused a notice to be published to all interested parties in the Hobbs News-Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News-Sun, along with a copy of the notice publication, is attached as **Exhibit D-4**.

5. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony is true and correct and made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

[s] Benjamin Holliday BENJAMIN B. HOLLIDAY Counsel for Avant Operating, LLC October 29, 2024 Date

BEATTY & WOZNIAK, P.C.

ATTORNEYS AT LAW 500 DON GASPAR AVENUE SANTA FE, NEW MEXICO 87505 TELEPHONE 505-983-8545 FACSIMILE 800-886-6566 www.bwenergylaw.com

COLORADO NEW MEXICO WYOMING

MIGUEL SUAZO

505-946-2090 MSUAZO@BWENERGYLAW.COM

July 2, 2024

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO SPACING AND POOLING PROCEEDINGS

Re: Application of Avant Operating LLC for Compulsory Pooling and Approval of an Overlapping Non-Standard Horizontal Spacing Unit in Lea County, New Mexico (Case No. 24632)

Dear Interest Owners:

This letter is to advise you that Avant Operating LLC ("Avant") has filed the enclosed application, Case No. 24632, with the New Mexico Oil Conservation Division for Compulsory Pooling and Approval of Non-Standard Spacing Unit in Lea County, New Mexico.

In Case No. 24632, Avant seeks an Order from the Division to: (1) create a non-standard overlapping 1,280-acre, more or less, spacing and proration unit composed of all of Sections 29 and 32, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico; and (2) to pool all uncommitted mineral interests in the Bone Spring formation, but excluding the second bench of the Bone Spring, designated as an oil pool, underlying said unit.

A hearing has been requested before a Division Examiner on July 25, 2024, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m. and will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To view the hearing docket and to determine how to participate in the electronic hearing, visit the Division's website at: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u> or call (505) 476-3441.

You are being notified as an interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting the matter at a later date.

Parties appearing in cases who intend to present evidence are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be submitted through the OCD E-Permitting system

BEATTY & WOZNIAK, P.C.

July 2, 2024 Case No. 24632 Page 2

(https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/) or via e-mail to ocd.hearings@emnrd.nm.gov should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing. The statement must also be provided to the attorney for the applicant, Miguel Suazo at msuazo@bwenergylaw.com.

If you have any questions about this matter, please contact Sophia Guerra at (303) 519-2870 or at <u>sophia@avantnr.com</u>.

Sincerely,

Miguel Suazo

Attorney for Avant Operating, LLC

STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF AVANT OPERATING, LLC FOR COMPULSORY POOLING AND APPROVAL OF AN OVERLAPPING NON-STANDARD HORIZONTAL SPACING UNIT, LEA COUNTY, NEW MEXICO

Case No.

APPLICATION

Avant Operating, LLC, OGRID No. 330396 ("Avant" or "Applicant"), through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17 and 19.15.16.15(B)(5) NMAC, for an order (1) approving an overlapping 1,280-acre, more or less, non-standard horizontal spacing unit ("HSU") composed of all of Sections 29 and 32, Township 18 South, Range 34 East, N.M.P.M. (the "Application Lands"), and (2) pooling all uncommitted mineral interests in the Bone Spring Formation, but excluding the BS2 Bench (as defined and more specifically described below), designated as an oil pool, underlying said HSU, which uncommitted interests are more specifically described herein.

In support of its Application, Avant states the following:

1. Avant is a working interest owner in the subject lands and has a right to drill wells thereon.

2. Avant seeks to dedicate all of the Application Lands to form a 1,280-acre, more or less,

HSU.

3. Avant seeks to dedicate the above-referenced HSU to the following proposed wells:

A. **Daytona 29 Fed Com #301H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SW/4SW/4 (Unit M) of Section 32;

B. **Daytona 29 Fed Com #601H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SW/4SW/4 (Unit M) of Section 32;

C. **Daytona 29 Fed Com #302H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SE/4SW/4 (Unit N) of Section 32;

D. **Daytona 29 Fed Com #602H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SE/4SW/4 (Unit N) of Section 32;

E. **Daytona 29 Fed Com #303H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4(Unit A) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SW/4SE/4 (Unit O) of Section 32;

F. **Daytona 29 Fed Com #603H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4(Unit A) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SW/4SE/4 (Unit O) of Section 32;

G. **Daytona 29 Fed Com #304H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4(Unit A) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SE/4SE/4(Unit P) of Section 32; and

H. **Daytona 29 Fed Com #604H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4(Unit A) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SE/4SE/4(Unit P) of Section 32.

4. The wells are orthodox in their location as defined by 19.15.16.15.(C) NMAC, and the take points and laterals comply with Statewide Rules for setbacks under 19.15.16.15.(C) NMAC.

5. Depth Severances and Ownership.

A. Within the proposed HSU, ownership is common within the first bench of the Bone Spring formation ("BS1 Bench"), defined as the interval from: (1) the stratigraphic equivalent of the top of the first bench of the Bone Spring Formation, as seen at 9,018 feet true vertical depth beneath the surface; to (2) the stratigraphic equivalent of the top of the second bench of the Bone Spring Formation, as seen at 9,579 feet true vertical depth beneath the surface; with all such depths as shown in that certain Gamma Ray well log in the **Zafiro State 32 Com #1 (API # 30-025-34508)**, located in Section 32, Township 18 South, Range 34 East, Lea County, New Mexico ("Defining Log").

B. Within the proposed HSU, an ownership depth severance exists in the second bench of the Bone Spring formation ("BS2 Bench"), defined as the interval from: (1) the stratigraphic equivalent of the top of the second bench of the Bone Spring Formation, as seen at 9,579 feet true vertical depth beneath the surface; to (2) the stratigraphic equivalent of the base of the second bench of the Bone Spring Formation, as seen at 10,271 feet true vertical depth beneath the surface; with all such depths as shown in the Defining Log.

C. Within the proposed HSU, ownership is common within the third bench of the Bone Spring formation ("BS3 Bench"), defined as the interval from: (1) the stratigraphic equivalent of the base of the second bench of the Bone Spring Formation, as seen at 10,271 feet true vertical depth beneath the surface; to (2) the stratigraphic equivalent of the base of the second at 10,636 feet true vertical depth beneath the surface; with all such depths as shown in the Defining Log.

6. Asymmetrical Development.

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7.

A. The proposed HSU is a "standup" 1,280-acre unit, comprising two contiguous sections in a north-south orientation.

B. The northern 640-acre section of the proposed HSU has been fully developed in the BS2 Bench, with four approximate one-mile lateral horizontal wells that have been producing for seven to eight years, the EK 29 BS2 Federal Com #004H (API # 30-025-42700), EK 29 BS2 Federal Com #003H (API # 30-025-42699); EK 29 BS2 Federal Com #002H (API # 30-025-43676); and EK 29 BS2 Federal Com #001H (API # 30-025-43687) (collectively, the "BS2 Wells"). The southern 640-acre section of the proposed HSU has no horizontal wells in the BS2 Bench.

C. The proposed HSU has no horizontal wells within the BS1 Bench or the BS3 Bench.Exclusion of BS2 Bench from Application.

A. In light of the depth severance and asymmetrical development described above, to protect correlative rights, and to prevent waste, Applicant proposes, and hereby requests, that the BS2 Bench be excluded from this Application.

B. Approval of this Application and pooling of the proposed HSU (excluding the BS2 Bench) will facilitate a full-unit development plan for the BS1 Bench and BS3 Bench, which will allow for more efficient drilling and completion of the wells, thus preventing waste. It will also reduce surface facilities, air quality impacts, and other environmental impacts.

C. Exclusion of the BS2 Bench in the southern 640-acre section will allow such section to be developed independently of the wells proposed by this Application, thus ensuring that each owner in such southern section will have the opportunity to produce without waste

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such owner's just and equitable share of the oil and gas in such southern section, thus protecting correlative rights.

8. Although ownership is common within the BS1 Bench, and within the BS3 Bench, ownership is not common as between the BS1 Bench and the BS2 Bench. To account for such diverse ownership, Applicant proposes to allocate production according to the net pay or thickness of each bench relative to the total net pay of all the benches being pooled.

9. In the interests of full disclosure, Avant will provide notice of this Application to all parties within the proposed HSU who would be entitled to notice if this Application covered all depths within the Bone Spring Formation, including the BS2 Bench, such that owners of interests solely within the BS2 Bench will receive notice of this Application even though such interests are not subject to this Application.

10. This 1,280 non-standard HSU will overlap the following existing communitization agreements (the "CAs"): (1) NMNM 136645, comprising the W/2W/2 of Section 29 and dedicated to the EK 29 BS2 Federal Com #004H (API # 30-025-42700), (2) NMNM 136644, comprising the E/2W/2 of Section 29 and dedicated to the EK 29 BS2 Federal Com #003H (API # 30-025-42699); (3) NMNM 137191, comprising the W/2E/2 of Section 29 and dedicated to the EK 29 BS2 Federal Com #002H (API # 30-025-43676; and (4) NMNM 137190, comprising the E/2E/2 of Section 29 and dedicated to the EK 29 BS2 Federal Com #002H (API # 30-025-43676; and (4) NMNM 137190, comprising the E/2E/2 of Section 29 and dedicated to the EK 29 BS2 Federal Com #001H (API # 30-025-43687). The CAs are operated by Prima Exploration, Inc. and wells are located within the BS2 Bench.

11. Avant has sought in good faith but has been unable to obtain voluntary agreement from all owners of interests to be pooled by this Application to participate in the drilling of the wells or to otherwise commit their interests to the wells.

12. The pooling of interests as proposed by this Application will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

13. Approval of an overlapping non-standard horizontal spacing unit is necessary to prevent waste, protect correlative rights, and preclude the stranding resources. Approval of this Application will additionally allow Avant to efficiently locate surface facilities, reduce surface disturbances, and facilitate effective well spacing.

14. To provide for its just and fair share of the oil and gas underlying the subject lands, Avant requests that all uncommitted interests in this HSU be pooled, excluding interests in the BS2 Bench, and that Avant be designated as the operator of the proposed horizontal wells and HSU.

WHEREFORE, Avant requests this Application be set for hearing on July 11, 2024, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Approving the creation of an approximately 1,280-acre non-standard HSU, covering the Bone Spring Formation underlying the Application Lands, but excluding the BS2 Bench, pursuant to 19.15.16.15(B)(5) NMAC;

B. Pooling all uncommitted interests in the proposed HSU;

C. Approving the Daytona 29 Fed Com #301H, Daytona 29 Fed Com #302H, Daytona 29 Fed Com #303H, Daytona 29 Fed Com #304H, Daytona 29 Fed Com #601H, Daytona 29 Fed Com #602H, Daytona 29 Fed Com #603H, and Daytona 29 Fed Com #604H as the wells for the HSU.

D. Designating Avant as operator of the HSU and the horizontal wells to be drilled thereon;

E. Authorizing Avant to recover its costs of drilling, equipping, and completing the wells;

F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Setting a 200% charge for the risk assumed by Avant in drilling and completing the wells in the event a working interest owner elects not to participate in the wells, as authorized by NMSA 1978, § 70-2-17.

Respectfully submitted,

BEATTY & WOZNIAK, P.C.

By:

James P. Parrot Miguel A. Suazo Sophia A. Graham Kaitlyn A. Luck 500 Don Gaspar Ave., Santa Fe, NM 87505 (505) 946-2090 msuazo@bwenergylaw.com jparrot@bwenergylaw.com sgraham@bwenergylaw.com kluck@bwenergylaw.com

Attorneys for Avant Operating, LLC

Application of Avant Natural Resources, LLC for Compulsory Pooling and Approval of an Overlapping Non-Standard Horizontal Spacing Unit, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving an overlapping 1,280-acre, more or less, non-standard horizontal spacing and proration unit composed of all of Sections 29 and 32, Township 18 South, Range 34 East, N.M.P.M.; and (2) pooling all uncommitted mineral interests in the Bone Spring Formation, but excluding the second bench of the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the Daytona 29 Fed Com #301H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SW/4SW/4 (Unit M) of Section 32; Daytona 29 Fed Com #601H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SW/4SW/4 (Unit M) of Section 32; Daytona 29 Fed Com #302H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SE/4SW/4 (Unit N) of Section 32; Daytona 29 Fed Com #602H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SE/4SW/4 (Unit N) of Section 32; Daytona 29 Fed Com #303H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SW/4SE/4 (Unit O) of Section 32; Davtona 29 Fed Com #603H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SW/4SE/4 (Unit O) of Section 32; Daytona 29 Fed Com #304H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SE/4SE/4 (Unit P) of Section 32; and Daytona 29 Fed Com #604H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SE/4SE/4 (Unit P) of Section 32. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 22 miles west from Hobbs, New Mexico.

BEATTY & WOZNIAK, P.C.

ATTORNEYS AT LAW 500 DON GASPAR AVENUE SANTA FE, NEW MEXICO 87505 TELEPHONE 505-983-8545 FACSIMILE 800-886-6566 www.bwenergylaw.com

COLORADO NEW MEXICO WYOMING

MIGUEL SUAZO

505-946-2090 MSUAZO@BWENERGYLAW.COM

July 2, 2024

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO SPACING AND POOLING PROCEEDINGS

Re: Application of Avant Operating LLC for Compulsory Pooling and Approval of a Non-Standard Horizontal Spacing Unit in Lea County, New Mexico (Case No. 24633)

Dear Interest Owners:

This letter is to advise you that Avant Operating LLC ("Avant") has filed the enclosed application, Case No. 24633, with the New Mexico Oil Conservation Division for Compulsory Pooling and Approval of Non-Standard Spacing Unit in Lea County, New Mexico.

In Case No. 24633, Avant seeks an Order from the Division to: (1) create a non-standard 1,280-acre, more or less, spacing and proration unit composed of all of Sections 29 and 32, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico; and (2) to pool all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying said unit.

A hearing has been requested before a Division Examiner on July 25, 2024, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m. and will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To view the hearing docket and to determine how to participate in the electronic hearing, visit the Division's website at: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u> or call (505) 476-3441.

You are being notified as an interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting the matter at a later date.

Parties appearing in cases who intend to present evidence are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be submitted through the OCD E-Permitting system

BEATTY & WOZNIAK, P.C.

July 2, 2024 Case No. 24633 Page 2

(https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/) or via e-mail to ocd.hearings@emnrd.nm.gov should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing. The statement must also be provided to the attorney for the applicant, Miguel Suazo at msuazo@bwenergylaw.com.

If you have any questions about this matter, please contact Sophia Guerra at (303) 519-2870 or at <u>sophia@avantnr.com</u>.

Sincerely,

Miguel Suazo

Attorney for Avant Operating, LLC

STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF AVANT OPERATING, LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD HORIZONTAL SPACING UNIT, LEA COUNTY, NEW MEXICO

Case No.

APPLICATION

Avant Operating, LLC, OGRID No. 330396 ("Avant" or "Applicant"), through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17 and 19.15.16.15(B)(5) NMAC, for an order (1) approving a 1,280-acre, more or less, non-standard horizontal spacing unit ("HSU") composed of all of Sections 29 and 32, Township 18 South, Range 34 East, N.M.P.M. (the "Application Lands"), and (2) pooling all uncommitted mineral interests in the Wolfcamp Formation, designated as an oil pool, underlying said HSU.

In support of its Application, Avant states the following:

1. Avant is a working interest owner in the subject lands and has a right to drill wells thereon.

2. Avant seeks to dedicate all of the Application Lands to form a 1,280-acre, more or less, HSU.

3. Avant seeks to dedicate the above-referenced HSU to the following proposed wells:

A. **Daytona 29 Fed Com #006H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SW/4SW/4 (Unit M) of Section 32;

B. **Daytona 29 Fed Com #007H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SE/4SW/4 (Unit N) of Section 32;

C. **Daytona 29 Fed Com #008H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SW/4SE/4 (Unit O) of Section 32; and

D. **Daytona 29 Fed Com #009H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SE/4SE/4(Unit P) of Section 32.

4. The wells are orthodox in their location as defined by 19.15.16.15.(C) NMAC, and the take points and laterals comply with Statewide Rules for setbacks under 19.15.16.15.(C) NMAC.

5. Avant has sought in good faith but has been unable to obtain voluntary agreement from all interest owners in the Wolfcamp Formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Wolfcamp Formation within the proposed unit will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. Approval of a non-standard horizontal spacing unit is necessary to prevent waste and protect correlative rights.

8. To provide for its just and fair share of the oil and gas underlying the subject lands, Avant requests that all uncommitted interests in this HSU be pooled and that Avant be designated as the operator of the proposed horizontal wells and HSU. WHEREFORE, Avant requests this Application be set for hearing on July 11, 2024, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

- A. Approving the creation of an approximately 1,280-acre non-standard HSU, composed of the Application Lands, pursuant to 19.15.16.15(B)(5) NMAC;
- B. Pooling all uncommitted interests in the Wolfcamp Formation underlying the HSU within the Application Lands;
- C. Approving the Daytona 29 Fed Com #006H, Daytona 29 Fed Com #007H, Daytona 29 Fed Com #008H, and Daytona 29 Fed Com #009H as the wells for the HSU.
- D. Designating Avant as operator of the HSU and the horizontal wells to be drilled thereon;
- E. Authorizing Avant to recover its costs of drilling, equipping, and completing the wells;
- F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Setting a 200% charge for the risk assumed by Avant in drilling and completing the wells in the event a working interest owner elects not to participate in the wells, as authorized by NMSA 1978, § 70-2-17.

Respectfully submitted,

BEATTY & WOZNIAK, P.C.

By:

James P. Parrot Miguel A. Suazo Sophia A. Graham Kaitlyn A. Luck 500 Don Gaspar Ave., Santa Fe, NM 87505 (505) 946-2090 msuazo@bwenergylaw.com jparrot@bwenergylaw.com sgraham@bwenergylaw.com kluck@bwenergylaw.com

Attorneys for Avant Operating, LLC

Application of Avant Natural Resources, LLC for Compulsory Pooling and Approving a Non-Standard Horizontal Spacing Unit and, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 1,280-acre, more or less, non-standard horizontal spacing and proration unit composed of all of Sections 29 and 32, Township 18 South, Range 34 East, N.M.P.M.; and (2) pooling all uncommitted mineral interests in the Wolfcamp Formation, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the Daytona 29 Fed Com #006H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SW/4SW/4 (Unit M) of Section 32; Davtona 29 Fed Com #007H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SE/4SW/4 (Unit N) of Section 32; Daytona 29 Fed Com #008H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SW/4SE/4 (Unit O) of Section 32; and Daytona 29 Fed Com #009H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SE/4SE/4 (Unit P) of Section 32. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 22 miles west from Hobbs, New Mexico.

Exhibit D-2 Notice Chart Case No. 24632 & 24633

| | WIOWNERS | BONE SPRING NO | | | | |
|---|---|----------------|---|------------------------------|--------------|---|
| OWNER | ADDRESS | INTEREST TYPE | DATE SENT | CERT. TRACK. # | Receipt Date | STATUS OF GREEN |
| | PO Box 2769 | | | | | CARD |
| Mewbourne Oil Company | Tyler, TX 75701 | WI | 7/2/24 | 9589.0710.5270.0208.7967.26 | | Returned |
| Mewbourne Development Partners, | PO Box 2769 | | 7/0/04 | 9589.01710.5270.0208.7963.06 | | |
| 93-B Mewbourne Development Partners, | Tyler, TX 75701 PO Box 2769 | WI | 7/2/24 | | | Returned |
| 94-A | Tyler, TX 75701 | WI | 7/2/24 | 9589.0710.5270.0208.7962.90 | | Returned |
| Mewbourne Development | PO Box 2769 | | | 9589.0710.5270.0208.7963.44 | | |
| Corporation #1 Mewbourne Development | Tyler, TX 75701 PO Box 2769 | WI | 7/2/24 | | 7/12/24 | Returned |
| Corporation #2 | Tyler, TX 75701 | WI | 7/2/24 | 9589.0710.5270.0208.7963.20 | 7/12/24 | Returned |
| Mewbourne Development | PO Box 2769 | | | 9589.01710.5270.0208.7963.13 | | |
| Corporation #3 | Tyler, TX 75701 | WI | 7/2/24 | | | Returned |
| Mewbourne and Daughters, Ltd. | PO Box 2769 Tyler, TX 75701 | WI | 7/2/24 | 9589.01710.5270.0208.7963.51 | | Returned |
| 0. | 300 N Marienfeld St, Ste | | | | | |
| E III III B III II O | 1000 | | 7 10 10 4 | 9589.0710.5270.0749.8990.78 | | D. L. M. L |
| Earthstone Permian, LLC | Midland, TX 79701 250 Fillmore Street, Ste 450 | WI | 7/2/24 | | | Returned |
| Prima Exploration, Inc. | Denver, CO 80206-4918 | WI | 7/2/24 | 9589.0710.5270.0208.7974.57 | | Returned |
| | 8411 Preston Road, Suite | | | | | |
| | 800 Lock Box 33 | | | | | Returned to Sender |
| Hamon Operating Company | Dallas, Texas 75225 | WI | 7/2/24 | | | Unable to Forward |
| | 600 East Las Colinas Blvd., | | | | | |
| Marca and an an and an and a | Suite 1100 | | 7 10 10 4 | | | Returned to Sender |
| Magnum Hunter Production, Inc. | Irving, Texas 75039 214 West Texas, Suite 900 | WI | 7/2/24 | | | Unable to Forward Returned to Sender |
| S.E.S. Investments, Ltd. | Midland, Texas 79701 | WI | 7/2/24 | | | Unable to Forward |
| | 101 Brookline Dr. | | | 9589.0710.5270.0208.7965.42 | | |
| Lerwick I, LTD. | Asheville, NC 28803 P.O. Box 10886 | WI | 7/2/24 | | 7.8.24 | Returned |
| Petraitis Oil & Gas, Inc. | Midland, Texas 79702 | WI | 7/2/24 | 9589.0710.5270.0208.7974.64 | | Returned |
| | P.O. Box 10886 | | | 9589.01710.5270.0208.7965.66 | | |
| Manta Oil & Gas Corporation | Midland, Texas 79702 | WI | 7/2/24 | | | Returned |
| Finwing Corporation | P.O. Box 10886 Midland, Texas 79702 | WI | 7/2/24 | 9589.0710.5270.0208.7967.88 | Not dated | Returned |
| | P.O. Box 5267 | | | | | Returned to Sender |
| D&M Snelson Properties, LP | Midland, Texas 79704 | WI | 7/2/24 | | | Unable to Forward |
| Rhombus Operating Co. Ltd. | P.O. Box 18979 Golden, CO 80402 | WI | 7/2/24 | 9589.0710.5270.0208.7973.89 | | Returned |
| | P.O. Box 18979 | | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | 9589.0710.5270.0208.7973.96 | | hotaniou |
| Rhombus Energy Company | Golden, CO 80402 | WI | 7/2/24 | 9589.0710.5270.0208.7973.90 | Not dated | Returned |
| Foran Oil Company | 4835 N. Lindhurst Ave. Dallas, TX 75229 | WI | 7/2/24 | 9589.0710.5270.0208.7967.71 | Not dated | Returned |
| Totali Oli Company | 315 Carol Lane | | //2/24 | | Notualed | Netumeu |
| Olive Petroleum, Inc. | Midland, TX 79705 | WI | 7/2/24 | 9589.0710.5270.0208.7975.01 | | Returned |
| Cabledal Brathera | 202 North Eisenhower Midland, TX 79703 | WI | 7/2/24 | | | Did not return |
| Schlagal Brothers | 3211 Lakes of Katy Lane | VVI | //2/24 | | | Dia not retain |
| Mary H. Wilson | Katy, TX 77493 | WI | 7/2/24 | 9589.0710.5270.0208.7964.50 | Not dated | Returned |
| | | | | 0500 0710 5070 0000 7005 70 | | |
| Marathon Oil Permian, LLC | 990 Town and Country Blvd Houston, TX 77024 | WI | 7/2/24 | 9589.0710.5270.0208.7965.73 | 7/10/24 | Returned |
| ·····, | | | | | | |
| | 990 Town and Country Blvd | | | 9589.0710.5270.0749.8992.83 | | |
| Burk Royalty Company | Houston, TX 77024 6 Desta Dr. Suite 4400 | WI | 7/2/24 | | 7/10/24 | Returned |
| W.T.G. Exploration, Inc. | Midland, TX 79705 | WI | 7/2/24 | 9589.01710.5270.0208.7965.66 | | Returned |
| | 250 West 55th, New York, | | | 9589.0710.5270.0208.7967.64 | | |
| George Soros | NY 10019 18 W. 86th Street | WI | 7/2/24 | | 7/8/24 | Returned |
| Susan Weber | New York, New York 10024 | WI | 7/2/24 | 9589.01710.5270.0208.7972.42 | | Returned |
| | PO Box 181020 | | | 9589.01710.5270.0749.8994.98 | | |
| Marbella Development, LP | Corpus Christi, TX 78480 | WI | 7/2/24 | | | Returned |
| A. H. Gonzales Oil Co | 115 E. Riverwalk, Unit 400 Pueblo, CO 81003 | WI | 7/2/24 | 9589.01710.5270.0749.8994.98 | | Returned |
| | 645 S. Lewis, Suite 200 | VVI | 112124 | | | Returned to Sender |
| Viersen Oil & Gas Co. | Tulsa, Oklahoma 74136 | WI | 7/2/24 | | | Unable to Forward |
| James D. Moring and wife, Dorothy | 303 West Wall, Suite 1000 Midland, Texas 79701 | 16/1 | 7/0/04 | | | Returned to Sender |
| D. Moring | Midland, Texas 79701 P.O. Box 10886 | WI | 7/2/24 | | | Unable to Forward |
| Manta Oil & Gas Company | Midland, Texas 79702 | WI | 7/2/24 | 9589.01710.5270.0208.7965.66 | | Returned |

Final Amended & Consolidated Exhibit Packet Released to Imaging: 11/25/2024 4:51: Avent Operating, LLC Case Nos. 24632 & 24633

| | 1 | | 1 | | | |
|---|---|-------|-----------|------------------------------|-----------|---|
| | | | | | | |
| | Steven W. Smith, Personal Representative of The Estate | | | | | |
| | of Alice Marie Smith, | | | | | |
| | Deceased | | | | | |
| The Estate of Alice Marie Smith, | 3012 Diamond A Drive | 14/1 | 7/0/04 | | | Returned to Sender |
| Deceased | Roswell, New Mexico 88201 3003 Paleo Pt | WI | 7/2/24 | | | Unable to Forward |
| limothy R. MacDonald | College Station, TX 77845 | WI | 7/2/24 | 9589.01710.5270.0208.7965.66 | | Returned |
| The Estate of R. C. Schlagal, | 115 Bora Bora | | | 9589.0710.5270.0208.7971.50 | | |
| Deceased | Galveston, TX 77554 | WI | 7/2/24 | | 9/17/24 | Returned |
| The Estate of Alice R. Schlagal, Deceased | 116 Bora Bora Galveston, TX 77554 | WI | 7/2/24 | 9589.0710.5270.0208.7971.89 | 8/20/24 | Returned |
| | 1001 W. Wall Street | | | 9589.01710.5270.0208.7964.12 | | |
| Maverick Oil & Gas Corporation | Midland, Texas 79704 | WI | 7/2/24 | 5389.01/10.32/0.0208./964.12 | | Returned |
| Donny Choloon Dymning Unit | P.O. Box 5267 Midland, Taxaa 70704 | WI | 7/2/24 | 9589.0710.5270.0749.8990.92 | 7/0/04 | Deturned |
| Denny Snelson Pumping Unit | Midland, Texas 79704 315 Carol Lane | VVI | //2/24 | | 7/8/24 | Returned |
| Cindy L. Buckley Olive | Midland, TX 79705 | WI | 7/2/24 | 9589.0710.5270.0749.8991.91 | Not dated | Returned |
| | 315 Carol Lane | | | 9589.0710.5270.0208.7975.01 | | |
| Dlive Petroleum, Inc. | Midland, TX 79705 | WI | 7/2/24 | | | Returned |
| | 600 Peachtree Pkwy, Suite 108 | | | 9589.0710.5270.0749.8994.50 | | |
| Acoustic Neuroma Association | Cumming, GA 30041 | WI | 7/2/24 | 0000.0710.0270.0740.0004.00 | Not dated | Returned |
| he Communities Foundation of | 4605 Live Oak St | | | 9589.01710.5270.0208.7972.42 | | Returned to Sender |
| exas | Dallas, TX 75204 | WI | 7/2/24 | 5369.01710.3270.0208.7972.42 | | Unable to Forward |
| be Fund for Animale Inc | 12526 CR 3806 | WI | 7/0/04 | 9589.0710.5270.0208.7971.29 | 7/00/04 | Deturned |
| he Fund for Animals, Inc. he International Fund for Animal | Murchison, TX 75778 290 Summer Street | VVI | 7/2/24 | | 7/23/24 | Returned |
| Welfare | Yarmouth Port, MA 02675 | WI | 7/2/24 | 9589.0710.5270.0208.7962.90 | 7/9/24 | Returned |
| | 1250 24th Street, NW | | | 9589.0710.5270.0208.7984.47 | | |
| Vorld Wildlife Fund | Washington, DC 20037 1302 West Ave. | WI | 7/2/24 | | Not dated | Returned |
| DelMar Holdings, LP | Austin, TX 78701 | WI | 7/2/24 | 9589.0710.5270.0749.8991.22 | 7/5/24 | Returned |
| | P.O. Box 801888 | | ,,_,_ | | 770721 | Returned to Sender |
| 1cElvain Oil Company LP | Dallas, Texas 75380 | WI | 7/2/24 | | | Unable to Forward |
| | 1819 Denver West Drive | | | | | |
| . H. McElvain Oil & Gas, LLLP | Lakewood, Colorado 80401 | WI | 7/2/24 | 9589.0710.5270.0208.7973.03 | | Did not return |
| | PO Box 2040 | | 772724 | | | Dia notretain |
| Buckeye Energy, Inc | Granbury, TX 76048 | WI | 7/2/24 | 589.01710.5270.0208.7972.42 | | Returned |
| | 2925 Richmond Avenue, | | | | | |
| Community Minerals, LLC | Suite 1200 Houston, TX 77098 | WI | 7/2/24 | | | Did not return |
| | 2802 N Garfield St | VVI | //2/24 | | | Did not retuin |
| Frainer Partners, LTD | Midland, TX 79705 | WI | 7/2/24 | 9589.0710.5270.0208.7983.62 | Not dated | Returned |
| | 3300 N. A Street, Building 4- | | | | | |
| to be all December | 102 | | 7/0/04 | 9589.0710.5270.0208.7985.08 | | D (1) (1) |
| robaugh Properties | Midland, TX 79705 541 Lincoln Road | WI | 7/2/24 | | Not dated | Returned |
| Caroline Hissom Wallace Trust | Gross Pointe, MI 48230 | WI | 7/2/24 | 9589.0710.5270.0749.8992.38 | 7/6/24 | Returned |
| | 5666 Chevy Chase Drive | | | | | Returned to Sender |
| Alexandra Hissom Trust | Houston, TX 77056 | WI | 7/2/24 | | | Unable to Forward |
| ulia Ann Hissom Trust | 5666 Chevy Chase Drive Houston, TX 77056 | WI | 7/2/24 | | | Returned to Sender Unable to Forward |
| | 1616 S Voss Road, Suite | VVI | //2/24 | | | Ollable to Folward |
| | 820 | | | 9589.0710.5270.0208.7973.65 | | |
| Robert Hissom Trust | Houston, TX 77057 | WI | 7/2/24 | | 7/5/24 | Returned |
| | 1616 S Voss Road, Suite | | | | | |
| amara Hissom Budd Trust | 820 Houston, TX 77057 | WI | 7/2/24 | 9589.0710.5270.0208.7973.27 | 7/5/24 | Returned |
| | PO Box 302857 | ¥ V I | 112124 | | 773724 | notumeu |
| Baxsto, LLC | Austin, Texas 78703 | WI | 7/2/24 | 9589.0710.5270.0749.8994.05 | | Returned |
| | 815 Brazos St, Suite A | | | | | Returned to Sender |
| Blairbax Energy, LLC | Austin, TX 78701 PO Box 1649 | WI | 7/2/24 | | | Unable to Forward |
| Buffy Energy, LLC | Austin, Texas 78767 | WI | 7/2/24 | 9589.0710.5270.0749.8992.90 | 7/9/24 | Returned |
| | 2820 E. 39 Street | | İ | 9589.0710.5270.0208.7966.41 | | 1 |
| AF Exploration, LLC | Tulsa, OK 74105 | WI | 7/2/24 | 5555.0710.5270.0206.7900.41 | 7/6/24 | Returned |
| | 14640 Vintage Lane | 14/1 | 7 10 10 4 | 9589.01710.5270.0208.7964.05 | | Poturnod |
| 1aybole, LLC | Addison, Texas 75001 3429 Devonshire Way | WI | 7/2/24 | | | Returned |
| acquelin M. Withers Trust | Palm Beach Gardens, | WI | 7/2/24 | 9589.0710.5270.0208.7966.58 | | Returned |
| | 801 Cherry Street, Ste. 1500 | | | | | |
| | Fort Worth, Texas 76102 | | 7/2/2 | 9589.0710.5270.0749.8992.52 | N | |
| Burnett Oil Company | 1 | WI | 7/2/24 | | Not dated | Returned |

| r | | 1 | | | | 1 |
|--|---|---------------|-----------|------------------------------|-----------------|---|
| | 3838 Oak Lawn Ave, Suite | | | | | |
| Ozark Exploration, Inc | 1525 Dallas, TX 75219 | WI | 7/2/24 | | | Returned to Sender Unable to Forward |
| J. Cleo Thompson and James Cleo | 325 N. Paul St. Ste. 4300 | VVI | //2/24 | | | |
| Thompson, Jr., LP | Dallas, Texas 75201 | WI | 7/2/24 | 9589.0710.5270.0208.7966.96 | 7/8/24 | Returned |
| | 6733 S Yale Ave | | | 0500 0710 5070 0000 7005 11 | - | |
| Kaiser-Francis Oil Company | Tulsa, OK 74136 | WI | 7/2/24 | 9589.0710.5270.0208.7965.11 | 7/8/24 | Returned |
| | 5950 Cedar Springs Rd | | | 9589.0710.5270.0208.7967.26 | | |
| HOG Partnership LP | Dallas, TX 75235 | WI | 7/2/24 | 3383.0710.3270.0208.7307.20 | 7/9/24 | Returned |
| | PO Box 10502 | | | 9589.0710.5270.0208.7966.58 | | |
| Mexco Energy Corporation | Midland, TX 79702 | WI | 7/2/24 | | | Returned |
| | 2230 Republic Bank Tower | wi | 7/0/04 | 9589.0710.5270.0749.8990.85 | No. 4 al ada al | Detunent |
| Don O. Chapell, Inc. | Dallas, TX 75201 | VVI | 7/2/24 | | Not dated | Returned |
| | | OI | RRIOWNERS | | | |
| OWNER | ADDRESS | INTEREST TYPE | DATE SENT | | | STATUS OF GREEN |
| OWNER | ADDRESS | INTEREST TIPE | DATE SENT | | | CARD |
| | P.O. Box 293384 | | | 9589.0710.5270.0208.7973.27 | | |
| Sandra Sue Spears | Kerrville, Texas 78029 | ORRI | 7/2/24 | | 7/8/24 | Returned |
| | P.O. Box 60684 | 000 | 7/0/04 | 9589.0710.5270.0208.7973.72 | 7/5/04 | D.1 |
| Richard Jeffrey Spears | Midland, Texas 79711 4108 University | ORRI | 7/2/24 | | 7/5/24 | Returned |
| Randal Clay Spears | Houston, Texas 77005 | ORRI | 7/2/24 | 9589.0710.5270.0208.7974.02 | | Returned |
| Handat Otay Spears | 6403 Sequoia | Olun | //2/24 | | | netamea |
| Jack Erwin | Midland, Texas 79707 | ORRI | 7/2/24 | 9589.0710.5270.0208.7966.72 | 7/10/24 | Returned |
| Mewbourne Oil Company | P. O. Box 7698 | | | | | |
| | Tyler, Texas 7571 | ORRI | 7/2/24 | 9589.0710.5270.0208.7966.58 | | Returned |
| Burk Royalty Company | 4245 Kemp Blvd., Ste. 600 | | | 0580 0710 5270 0740 8002 60 | | |
| | Wichita Falls, Texas 76308 | ORRI | 7/2/24 | 9589.0710.5270.0749.8992.69 | 7/5/24 | Returned |
| | | | | | | |
| W.T.G. Exploration, Inc. | 211 North Colorado | | | 9589.0710.5270.0208.7984.85 | | Returned to Sender |
| | Midland, Texas 79701-4607 | ORRI | 7/2/24 | | Not dated | Unable to Forward |
| Bovina Limited Liability Company | 630 Jemez | | | | | Returned to Sender |
| | Hobbs, New Mexico 88240 | ORRI | 7/2/24 | | | Unable to Forward |
| Marathon Oil Permian, LLC | 5555 San Felipe St. | 000 | 7/0/04 | | | Returned to Sender |
| Na anti-unit Dua du aire d'Oanna ann | Houston, Texas 77056 P.O. Box 823085 | ORRI | 7/2/24 | | | Unable to Forward |
| Nearburg Producing Company | Dallas, Texas 75382 | ORRI | 7/2/24 | 9589.0710.5270.0208.7970.20 | 7/5/24 | Returned |
| | 2195 Fallview Dr. | ONN | //2/24 | | //3/24 | Netumeu |
| A. H. Gonzales Oil Co. | Pueblo, Colorado 81006 | ORRI | 7/2/24 | 9589.0710.5270.0208.7966.58 | | Returned |
| | 2110-B Boca Raton Dr., Ste. | | | 1 | | |
| Marbella Development, LP | 100 | | | 9589.01710.5270.0749.8994.98 | | Returned to Sender |
| | Austin, Texas 78747-1674 | ORRI | 7/2/24 | | | Unable to Forward |
| David A. Hart (Andrea M. Hart, | | | | | | |
| spouse) | P.O. Box 25204 | | | 9589.0710.5270.0749.8991.08 | | |
| | Dallas, Texas 75225 | ORRI | 7/2/24 | | 7/9/24 | Returned |
| Coyote Oil and Gas, LLC | P.O. Box 1708 | | - 10 10 1 | 9589.01710.5270.0749.8991.53 | | |
| | Hobbs, New Mexico 88241 | ORRI | 7/2/24 | | | Returned |
| | 3725 Cherry Avenue | | | 9589.0710.5270.0208.7983.79 | | |
| Top Brass Oil Properties, Inc. | Long Beach, California 90807 | ORRI | 7/2/24 | 3363.0710.3270.0208.7363.73 | Not dated | Returned |
| James D. Moring and wife, Dorothy | 50007 | ONN | //2/24 | | Notualeu | Netumeu |
| D. Moring | 177 Bridgewater Circle | | | 9589.0710.5270.0208.7966.27 | | |
| 5.1101115 | Midland, Texas 79707 | ORRI | 7/2/24 | | 7/8/24 | Returned |
| | 508 West Wall Street, Suite | | | | | |
| S. E. S. Investments, Ltd. | 1250 | | | | | |
| | Midland, Texas 79701 | ORRI | 7/2/24 | | | Did not return |
| The Estate of R. C. Schlagal, | | | | | | |
| Deceased | | | | | | |
| Trudy Gayle Schlagal Rea, Personal | | | | 9589.0710.5270.0208.7971.50 | | |
| Representative of The Estate of R. C. | | | | | | |
| Schlagal, Deceased | 115 Bora Bora, Galveston, | | | | | |
| | TX 77554 | ORRI | 7/2/24 | | 9/17/24 | Returned |
| The Estate of Alice R. Schlagal, | | | | | | |
| Deceased | | | | | | |
| Trudy Gayle Schlagal Rea, surviving | | | | | | |
| daughter of Alice R. Schlagal, Deceased | 4214 Coyote Trail | | | | | Returned to Sender |
| DECEASED | 4214 Coyote Trail Midland, Texas 79707 | ORRI | 7/2/24 | | | Returned to Sender Unable to Forward |
| Schlagal Brothers | 202 North Eisenhower | Onn | ,12124 | | | Returned to Sender |
| | Midland, Texas 79703 | ORRI | 7/2/24 | | | Unable to Forward |
| John A. Starck | P.O. Box 312 | | | | | |
| | Burkett, Texas 76828 | ORRI | 7/2/24 | 9589.01710.5270.0749.8991.53 | | Returned |
| Mike Petraitis | 1603 Holloway Avenue | | | 9589.0710.5270.0208.7970.51 | | |
| | Midland, Texas 79701 | ORRI | 7/2/24 | | 7/9/24 | Returned |

| | | | 1 | - | | |
|---|---|-------|------------------|------------------------------|---|---|
| Darren Printz | 214 W. Texas Avenue #900 | | | | | Returned to Sender |
| | Midland, Texas 79701 | ORRI | 7/2/24 | | | Unable to Forward |
| | 306 West Wall Street, Ste. | | | | | |
| Colgate Royalties, LP | 608 | 000 | 7 10 10 4 | | | Returned to Sender |
| | Midland, Texas 79701 | ORRI | 7/2/24 | - | | Unable to Forward |
| | PO Box 293384 Kerville, Texas | | | 9589.0710.5270.0208.7964.67 | | |
| Marion Leon Spears | 78209 | ORRI | 7/2/24 | 3303.0710.3270.0200.7304.07 | 7/10/24 | Returned |
| | 1515 W Calle Sur St. | | | | | |
| | Hobbs, New Mexico | | | 9589.01710.5270.0208.7974.88 | | |
| Penroc Oil Corporation | 88240 | ORRI | 7/2/24 | | | Returned |
| | | | | | | |
| | 1819 Denver West Drive | | | 9589.01710.5270.0208.7972.12 | | |
| T.H. McElvain Oil & Gas LLLP | Lakewood, Colorado 80401 | ORRI | 7/2/24 | | | Returned |
| Whitney Hopkins as Successor | 3429 Devonshire Way | | | | | |
| Trustee of the Jacqueline M. Withers | Palm Beach Gardens, | | | | | Returned to Sender |
| Revocable Trust | Florida 33418-6881 | ORRI | 7/2/24 | | | Unable to Forward |
| Brian Peter McGary 2017 Revocable | | | | | | |
| Trust Brian Peter McGary, Trustee | P.O. Box 830308 | | | 9589.01710.5270.0749.8993.37 | | |
| Bank of America, N.A., Agent | Dallas, Texas, 75283-0308 | ORRI | 7/2/24 | | | Returned |
| Mary Jane McGary Trust | Datta3, 10,43, 73203-0000 | Oluli | //2/24 | | | netumeu |
| Mary Jane McGary, Trustee | P.O. Box 830308 | | | 9589.01710.5270.0749.8993.37 | | |
| c/o Blue Barrel consulting | Dallas, Texas, 75283-0308 | ORRI | 7/2/24 | | | Returned |
| | P.O. Box 3852 | | | 0500 0710 5070 0000 7005 05 | | |
| KM Petro Investments, LLC | Stateline, Nevada 89449 | ORRI | 7/2/24 | 9589.0710.5270.0208.7965.35 | Not dated | Returned |
| | PO Box 3788 | | | 9589.01710.5270.0749.8993.06 | | Returned to Sender |
| Buckeye Energy | Midland, Texas 79702 | ORRI | 7/2/24 | | | Unable to Forward |
| | 2925 Richmond Avenue, | | | | | |
| | Suite 1200 | | | 9589.0710.5270.0749.8991.77 | | |
| Community Minerals, LLC | Houston, TX 77098 | ORRI | 7/2/24 | | 7/11/24 | Returned |
| | 3106 Elm Tree Lane | | 7/0/04 | 9589.0710.5270.0208.7965.28 | المعاملة وال | Deturned |
| Kathleen A. Tsibulsky | Raleigh, NC 27614 20 Bloomingdale Ave. | ORRI | 7/2/24 | | Undated | Returned |
| Michelle Blum | Akron, NY 14001 | ORRI | 7/2/24 | 9589.0710.5270.0208.7970.68 | 7/8/24 | Returned |
| | 10112 Clairbourne Pl | 0 | ,,,_,_ , | | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | liotamou |
| Christine A Kelly | Raleigh, NC 27615 | ORRI | 7/2/24 | 9589.01710.5270.0749.8992.07 | | Returned |
| | | | | | | |
| The William Patrick Ashworth and | | | | 9589.0710.5270.0208.7971.05 | | |
| Michelle Marie Ashworth Living Trust | 9610 Stage Rd.Arkport, NY 14 | ORRI | 7/2/24 | | Not dated | Returned |
| Gregory Ashworth | 33 George St.Wellsville, NY 1 | ORRI | 7/2/24 | 9589.0710.5270.0749.8992.07 | | Returned |
| John P. Ashworth | 1755 Yankee LaneHornell, N | ORRI | 7/2/24 | 9589.0710.5270.0208.7965.97 | | Returned |
| Sharbro Energy, LLC | P.O. Box 840Artesia, NM 882 | ORRI | 7/2/24 | 9589.0710.5270.0208.7972.80 | | Returned |
| EOG Resources, Inc. | 5509 Champions DrMidland | ORRI | 7/2/24 | 9589.0710.5270.0749.8990.23 | | Returned |
| | | | | | | |
| The First National Bank, Trustee of | | | | 0500 0710 5070 0000 7071 00 | | |
| the Mary Anne Berliner Foundation | 202 West Main Chroat | | | 9589.0710.5270.0208.7971.36 | | |
| Established under Trust Agreement, dated February 1, 2000 | 303 West Main Street Artesia, NM 88210 | ORRI | 7/2/24 | | Not dated | Returned |
| uated repluary 1, 2000 | PO Box 6905 | ONN | //2/24 | | Notuated | netumeu |
| HTI Resources, Inc. | Thomasville, GA 31758 | ORRI | 7/2/24 | 9589.0710.5270.0208.7967.02 | 7/15/24 | Returned |
| NationsBank of Texas. NA Trustee of | P.O. Box 830308 | 0111 | ,,,_,_ , | | 771072 T | liotamou |
| the Sabine Royalty Trust | Dallas, TX 75283 | ORRI | 7/2/24 | 9589.0710.5270.0208.7970.20 | 7/5/24 | Returned |
| | 741 N. Vermont Avenue | | | 9589.01710.5270.0749.8990.23 | | |
| Braille Institute of America, Inc | Los Angeles, CA 90029 | ORRI | 7/2/24 | 3383.01710.3270.0749.8990.23 | | Returned |
| Bank of America, N.A., Sole Trustee | | | | | | |
| of the Selma E. Andrews Trust, for | P.O. Box 830308 | | | 9589.01710.5270.0749.8994.36 | | |
| the benefit of Peggy Barrett | Dallas, TX 75283 | ORRI | 7/2/24 | | | Returned |
| Bank of America, N.A., Sole Trustee | | | | | | |
| of the Selma E. Andrews Perpetual | P.O. Bo 830308 | 0.000 | 7 (6 16 1 | 9589.0710.5270.0749.8994.12 | | Data and |
| Charitable Trust | Dallas, TX 75283 | ORRI | 7/2/24 | | Not dated | Returned |
| | 1050 17th Street | | | | | Deturned to Caradan |
| Thomaston, LLC | Suite 2500 Denver, CO 80265 | ORRI | 7/2/24 | | | Returned to Sender Unable to Forward |
| momaston, LLO | DUINE, 00 00200 | | //2/24 | | | |
| | | | 1 | 9589.0710.5270.0208.7974.57 | | |
| | 100 Fillmore Street Sto 450 | | | | | 1 |
| | 100 Fillmore Street, Ste. 450 Denver. Colorado 80206 | ORRI | 7/2/24 | 0000.0710.0270.0200.7074.07 | Not dated | Returned |
| Prima Exploration, Inc. | Denver, Colorado 80206 | ORRI | 7/2/24 | 0000.0710.0270.0200.7074.07 | Not dated | Returned Returned to Sender |
| Prima Exploration, Inc. | Denver, Colorado 80206 60 South Munn Ave | ORRI | 7/2/24 | | Not dated | Returned Returned to Sender Unable to Forward |
| | Denver, Colorado 80206 | | | | Not dated | Returned to Sender |
| Prima Exploration, Inc. | Denver, Colorado 80206 60 South Munn Ave East Orange, NJ 07017 | | | 9589.01710.5270.0749.8994.36 | Not dated | Returned to Sender |
| Prima Exploration, Inc. Geri Short | Denver, Colorado 80206 60 South Munn Ave East Orange, NJ 07017 PO Box 627 | ORRI | 7/2/24 | 9589.01710.5270.0749.8994.36 | Not dated | Returned to Sender Unable to Forward |
| Prima Exploration, Inc. Geri Short | Denver, Colorado 80206 60 South Munn Ave East Orange, NJ 07017 PO Box 627 Littleton, CO 80160 | ORRI | 7/2/24 | | Not dated | Returned to Sender Unable to Forward |
| Prima Exploration, Inc. Geri Short Slate River Oil & Gas LLC | Denver, Colorado 80206 60 South Munn Ave East Orange, NJ 07017 PO Box 627 Littleton, CO 80160 2802 N Garfield St | ORRI | 7/2/24 7/2/24 | 9589.01710.5270.0749.8994.36 | Not dated | Returned to Sender Unable to Forward Returned |
| Prima Exploration, Inc. Geri Short Slate River Oil & Gas LLC Jan Trainer Smith | Denver, Colorado 80206 60 South Munn Ave East Orange, NJ 07017 PO Box 627 Littleton, CO 80160 2802 N Garfield St | ORRI | 7/2/24 7/2/24 | 9589.01710.5270.0749.8994.36 | Not dated | Returned to Sender Unable to Forward Returned |

| | DO D0.40 | | | <u>г</u> | | |
|--|---|------------------|----------------|-----------------------------|-----------|---|
| The Estate of Lillie M. Yates, deceased | PO Box 840 Artesia, NM 88202 | ORRI | 7/2/24 | | | Returned |
| | PO Box 6905 | | 112124 | 0590 0710 5270 0209 7067 22 | | netamed |
| Higgins Trust, Inc | Thomasville, GA 31758 | ORRI | 7/2/24 | 9589.0710.5270.0208.7967.33 | 7/15/24 | Returned |
| | 5318 Cotonwood Club Cir | 000 | 7 10 10 4 | | | Returned to Sender |
| Ralph C. McElvain, Jr. | Salt Lake City, UT 84117 2111 Borthrup | ORRI | 7/2/24 | | | Unable to Forward Returned to Sender |
| Billy J. Cook | Midland, TX 79705 | ORRI | 7/2/24 | | | Unable to Forward |
| | | | | | | |
| | | 1 | NSU Offset | 1 | | |
| OWNER | ADDRESS | INTEREST TYPE | DATE SENT | | | STATUS OF GREEN CARD |
| | 815 W 10th St | | | | | CAN B |
| Seely Oil | Fort Worth, TX 76102 | Operator | 7/2/24 | 9589.0710.5270.0208.7972.97 | Not Dated | Returned |
| | 5400 LBJ Freeway, Ste 1500 | | | 9589.0710.5270.0208.7964.29 | | |
| Matador Resources | Dallas, TX 75240 | Operator | 7/2/24 | | | Returned |
| Yarbrough Oil LP | 1008 W Broadway Hobbs, NM 88240 | Operator | 7/2/24 | | | Returned to Sender Unable to Forward |
| | 250 Fillmore St, Ste 500 | opolator | | 0500 0740 5070 0000 7074 57 | | enable to remain |
| Prima Exploration | Denver, CO 80206 | Operator | 7/2/24 | 9589.0710.5270.0208.7974.57 | | Returned |
| | 6001 N Deauville Blvd, Ste | | | | | |
| | 300N Midland, TX 79706 | Operator | 7/2/24 | 9589.0710.5270.0749.8991.60 | | Deturned |
| Coterra Energy | 300 N Marienfeld St, Ste | Operator | //2/24 | | | Returned |
| | 1000 | | | 9589.0710.5270.0208.7974.71 | | |
| Permian Resources | Midland, TX 79701 | Operator | 7/2/24 | | 7/6/24 | Returned |
| | 815 W 10th St | | | 9589.0710.5270.0208.7973.03 | | |
| Seely Oil | Fort Worth, TX 76102 | Lessee of Record | 7/2/24 | | | Returned |
| Camarie Oil and Gas inc | 2502 Camarie Midland, TX 79705 | Lessee of Record | 7/2/24 | 9589.0710.5270.0749.8992.45 | Not Dated | Returned |
| | PO Box 647 | | 112124 | | Norbalea | netameta |
| Ross Duncan Properties LLC | Artesia, NM 88211 | Lessee of Record | 7/2/24 | | | Returned |
| | PO Box 429 | | | 9589.0710.5270.0749.8993.99 | | |
| Big Three Energy Group LLC | Roswell, NM 88202 PO Box 429 | Lessee of Record | 7/2/24 | | 7/5/24 | Returned |
| Featherstone Development Corp | PO Box 429 Roswell, NM 88202 | Lessee of Record | 7/2/24 | 9589.0710.5270.0208.7973.03 | | Returned |
| | PO Box 429 | | 112124 | 0500 0740 5070 0000 7070 44 | | netamed |
| Prospector LLC | Roswell, NM 88202 | Lessee of Record | 7/2/24 | 9589.0710.5270.0208.7970.44 | 7/5/24 | Returned |
| | 2502 Camarie | | | 9589.0710.5270.0749.8993.44 | | |
| Brian C Reid | Midland, TX 79705 PO Box 429 | Lessee of Record | 7/2/24 | | | Returned |
| Featherstone Development Corp | Roswell, NM 88202 | Lessee of Record | 7/2/24 | 9589.0710.5270.0208.7973.03 | | Returned |
| | 5400 LBJ Freeway, Ste 1500 | | | 9589.0710.5270.0208.7970.44 | | |
| MRC Permian Co | Dallas, TX 75240 | Lessee of Record | 7/2/24 | 5565.0710.5270.0208.7570.44 | Not Dated | Returned |
| Verburge Oil I D | 1008 W Broadway | Lesses of Decemb | 7/0/04 | | | Returned to Sender |
| Yarbrough Oil LP | Hobbs, NM 88240 | Lessee of Record | 7/2/24 | | | Unable to Forward |
| | 990 Town and Country Blvd | | | 9589.0710.5270.0208.7973.03 | | |
| Marathon Oil Permian LLC | Houston, TX 77024 | Lessee of Record | 7/2/24 | | | Returned |
| | 300 N Marienfeld St, Ste | | | | | |
| Earthstone Permian LLC | 1000 Midland TX 70701 | Loopoo of Dopord | | 9589.0710.5270.0749.8990.78 | 7/0/24 | Deturned |
| Earthstone Permian LLC | Midland, TX 79701 1819 Denver W Drive, Ste | Lessee of Record | 7/2/24 | | 7/8/24 | Returned |
| | 260 | | | 9589.0710.5270.0208.7973.03 | | |
| TH McElvain Oil & Gas LLLP | Lakewood, CO 80401 | Lessee of Record | 7/2/24 | | | Returned |
| | 3429 Devonshire Way | | | | | |
| loogualin M With are Truct | Palm Beach Gardens, FL | Loopoo of Dopord | | 9589.0710.5270.0208.7966.58 | | Doturned |
| Jacquelin M Withers Trust | 33418 PO Box 830308 | Lessee of Record | 7/2/24 | | | Returned |
| Brian Peter McGary 2017 Trust | Dallas, TX 75283 | Lessee of Record | 7/2/24 | 9589.0710.5270.0749.8993.20 | | Returned |
| | PO Box 830308 | | | 9589.0710.5270.0208.7963.75 | | |
| McGary Family Trust | Dallas, TX 75283 | Lessee of Record | 7/2/24 | 5585.0710.5270.0208.7905.75 | | Returned |
| Mary Jane McGary Trust | PO Box 830308 Dallas, TX 75283 | Lessee of Record | 7/2/24 | 589.01710.5270.0208.7964.43 | | Returned |
| mary Jane modary Hust | Dallas, 17 / J203 | LOSSEE OI NECOLU | //2/24 | | | netumeu |
| | | In-Unit | t Well Operato | rs | | |
| OWNER | ADDRESS | INTEREST TYPE | DATE SENT | | | STATUS OF GREEN |
| | | | - SAILE SENT | | | CARD |
| Prima Evoloration | 250 Fillmore St, Ste 500, Denver, CO 80206 | Operator | 7/2/24 | 9589.0710.5270.0208.7974.57 | | Peturned |
| Prima Exploration | 815 W 10th St, Fort Worth, | Operator | //2/24 | | | Returned |
| Seely Oil | TX 76102 | Operator | 7/2/24 | 9589.0710.5270.0208.7974.57 | | Returned |
| | PO Box 18979, Golden, CO | | | 9589.0710.5270.0208.7973.89 | | |
| Rhombus Operating | 80402 | Operator | 7/2/24 | | Not Dated | Returned |

| | WOLFCAMP NOTICE LIST (Not Duplicated from Bone Spring) | | | | | | | | |
|-------------------|--|------------------|----------------------|-----------|-------------------|-------------------------|--|--|--|
| | WI OWNERS | | | | | | | | |
| OWNER | ADDRESS | INTEREST TYPE | Tracking Nos. | DATE SENT | Date Delivered | STATUS OF GREEN CARD | | | |
| | 600 East Las | | | | | | | | |
| | Colinas Blvd., | | | | | | | | |
| | Suite 1100 | | | | | Returned to | | | |
| Magnum Hunter | Irving, Texas | | 9589.0710.5270.0749. | | | Sender Unable | | | |
| Production, Inc. | 75039 | WI | 8994.36 | 7/2/24 | | to Forward | | | |
| | 300 N. Marienfeld | | | | | | | | |
| | St., Ste. 1000 | | | | | | | | |
| Earthstone | Midland, TX | | | | | D . 1 | | | |
| Permian, LLC | 79701 | WI | | 7/2/24 | | Returned | | | |
| | 990 Town and | | | | | | | | |
| | Country Blvd | | | | | | | | |
| Marathon Oil | Houston, TX | 3377 | | | | D / 1 | | | |
| Permian, LLC | 77024 | WI | | 7/2/24 | | Returned | | | |
| | P.O. Box 94903 | | | | | | | | |
| Burk Royalty | Wichita Falls, | 3377 | | | | D / 1 | | | |
| Company | Texas 76308 | WI | | 7/2/24 | | Returned | | | |
| | 6 Desta Dr, Suite | | | | | | | | |
| | 4400 | | | | | | | | |
| W.T.G. | Midland, TX | | | | | D . 1 | | | |
| Exploration, Inc. | 79705 | WI | | 7/2/24 | | Returned | | | |
| | 888 7th Avenue, | | | | | | | | |
| | #330 | | | | | | | | |
| ~ ~ | New York, New | | | | | | | | |
| George Soros | York 10106 | WI | | 7/2/24 | | Returned | | | |
| | 18 W. 86th Street | | | | | | | | |
| a 111 | New York, New | | 9589.0710.5270.0208. | | | D . 1 | | | |
| Susan Weber | York 10024 | WI | 7972.42 | 7/2/24 | | Returned | | | |
| | PO Box 181020 | | | | | | | | |
| Marbella | Corpus Christi, | | | | | D . 1 | | | |
| Development, LP | TX 78480 | WI | | 7/2/24 | | Returned | | | |
| | | | | | | | | | |
| | 115 E. Riverwalk, | | | | | | | | |
| A. H. Gonzales | Unit 400 | ** 71 | 9589.0710.5270.0749. | | | D (1 | | | |
| Oil Co | Pueblo, CO 81003 | WI | 8994.81 | 7/2/24 | 7/9/24 | Returned | | | |
| | 645 S. Lewis, | | | | | | | | |
| V. O'LO C | Suite 200 | | | | | Returned to | | | |
| Viersen Oil & Gas | Tulsa, Oklahoma | 33.77 | | | | Sender Unable | | | |
| Co. | 74136 | WI | | 7/2/24 | | to Forward | | | |
| | 303 West Wall, | | | | | | | | |
| James D. Moring | Suite 1000 | | | | | Returned to | | | |
| and wife, Dorothy | Midland, Texas | 37.71 | | | | Sender Unable | | | |
| D. Moring | 79701 | WI | | 7/2/24 | | to Forward | | | |

| | | | | | 1 | Returned. Same |
|-------------------------------|--|------|---------------------------------|--------|------------|------------------------------|
| | | | | | | address as |
| | | | | | | Petraitis Oil & |
| | DO D = 10000 | | | | | |
| Manta Oil & Gas | P.O. Box 10886 | | 0.500 0.510 5050 0000 | | | Gas, Inc., 9589.0710.5270 |
| | Midland, Texas 79702 | WI | 9589.0710.5270.0208. | 7/0/04 | 7/0/04 | .0208.7974.64 |
| Company | | WI | 7965.66 | 7/2/24 | 7/8/24 | .0208.7974.04 |
| | Steven W. Smith, | | | | | |
| | Personal | | | | | |
| | Representative of The Estate of Alice | | | | | |
| | | | | | | |
| | Marie Smith, Deceased | | | | | |
| | 3012 Diamond A | | | | | |
| The Estate of Alice | | | | | | Determined |
| Marie Smith, | Roswell, New | | | | | Returned to |
| Deceased | Mexico 88201 | WI | | 7/0/04 | | Sender Unable |
| Deceased | | VV I | | 7/2/24 | | to Forward |
| | 202 North Eisenhower | | | | | Deturnershit |
| | | | | | | Returned to |
| Calila and Durathana | Midland, TX 79703 | WI | | 7/0/04 | | Sender Unable |
| Schlagal Brothers | 3003 Paleo Pt | WI | | 7/2/24 | | to Forward |
| Time they D | | | 0.500 0.510 5050 0000 | | | |
| Timothy R. MacDonald | College Station, TX 77845 | WI | 9589.0710.5270.0208. 7983.86 | 7/0/04 | Net Detect | Returned |
| | | VV I | /983.80 | 7/2/24 | Not Dated | Keturned |
| The Estate of R. | 226 Bora Bora | | | | | |
| C. Schlagal, Deceased | Galveston, TX 77554 | WI | | 7/0/04 | | Returned |
| The Estate of Alice | | W I | | 7/2/24 | | Keturned |
| | | | | | | |
| R. Schlagal, Deceased | Galveston, TX 77554 | WI | | 7/0/04 | | Returned |
| Deceased | 1001 W. Wall | VV I | | 7/2/24 | | Ketullieu |
| | Street | | | | | |
| Maverick Oil & | Midland, Texas | | 0590 0710 5270 0200 | | | |
| Gas Corporation | 79704 | WI | 9589.0710.5270.0208. 7964.12 | 7/0/04 | Not Doted | Returned |
| - | | VV 1 | | 7/2/24 | Not Dated | Ketuilleu |
| Kaiser-Francis Oil Company | Tulsa, OK 74136 | WI | 9589.0710.5270.0208. | 7/0/04 | | Returned |
| Company | 5950 Cedar | VV I | 7967.26 | 7/2/24 | | Ketuilleu |
| HOG Partnership | Springs Rd | | | | | |
| LP | Dallas, TX 75235 | WI | 9589.0710.5270.0208. | 1001 | | Returned |
| | Dallas, 1A 15255 | VV 1 | 7967.26 | 7/2/24 | | Retuined |
| | 2802 N Garfield St | | | | | |
| Trainer Partners, | Midland, TX | | | | | |
| LTD | 79705 | WI | | 7/2/24 | | Returned |
| | PO Box 10502 | ** 1 | | 112124 | | Returned |
| Mexco Energy | Midland, TX | | 9589.0710.5270.0208. | | | |
| Corporation | 79702 | WI | 9389.0710.3270.0208. 7970.82 | 7/2/24 | Not Dated | Returned |
| corporation | 2230 Republic | 111 | 1710.02 | 112124 | Not Dated | |
| Don O. Chapell, | Bank Tower | | | | | |
| Inc. | Dallas, TX 75201 | WI | | 7/2/24 | | Returned |
| Mewbourne Oil | PO Box 2769 | ***1 | 9589.0710.5270.0208. | 112124 | | |
| Company | Tyler, TX 75701 | WI | 9389.0710.3270.0208. 7975.25 | 7/2/24 | 7/12/24 | Returned |
| Company | 1,101, 121, 5/01 | ** 1 | 1715.25 | 112124 | //12/24 | |

| DelMar Holdings, | 1302 West Ave. | | | | | |
|--------------------|---------------------------|------|---------------------------------|-------------|---|---------------|
| LP | Austin, TX 78701 | WI | | 7/2/24 | | Returned |
| Mewbourne and | PO Box 2769 | | 9589.0710.5270.0208. | | | |
| Daughters, Ltd. | Tyler, TX 75701 | WI | 7963.51 | 7/2/24 | 7/12/24 | Returned |
| Mewbourne | | | | | | |
| Development | | | | | | |
| Partners, 94-A, | PO Box 2769 | | 9589.0710.5270.0208. | | | |
| L.P. | Tyler, TX 75701 | WI | 7962.90 | 7/2/24 | | Returned |
| Mewbourne | | | | | | |
| Development | | | | | | |
| Partners, 93-B, | PO Box 2769 | | 9589.0710.5270.0208. | | | |
| L.P. | Tyler, TX 75701 | WI | 7963.06 | 7/2/24 | 7/12/24 | Returned |
| Mewbourne | | | | | | |
| Development | PO Box 2769 | | | | | |
| Corporation | Tyler, TX 75701 | WI | | 7/2/24 | | Returned |
| Mewbourne | | | | | | |
| Development | PO Box 2769 | | 9589.0710.5270.0208. | | | |
| Corporation #1 | Tyler, TX 75701 | WI | 7963.37 | 7/2/24 | 7/12/24 | Returned |
| Mewbourne | J | | | ,,_,_, | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | |
| Development | PO Box 2769 | | 9589.0710.5270.0208. | | | |
| Corporation #2 | Tyler, TX 75701 | WI | 9589.0710.5270.0208. 7963.44 | 7/2/24 | | Returned |
| Mewbourne | 1 yier, 112 / 5/01 | | 7903.44 | //2/24 | | Itetuineu |
| Development | PO Box 2769 | | 9589.0710.5270.0208. | | | |
| Corporation #3 | Tyler, TX 75701 | WI | 9389.0710.3270.0208. 7963.13 | 7/2/24 | 7/12/24 | Returned |
| | - | VV 1 | / 905.15 | //2/24 | //12/24 | |
| | P.O. Box 801888 | | | | | Returned to |
| McElvain Oil | Dallas, Texas | | | | | Sender Unable |
| Company LP | 75380 | WI | | 7/2/24 | | to Forward |
| | 1819 Denver West Drive | | | | | |
| T. H. McElvain | Lakewood, | | 9589.0710.5270.0208. | | | |
| Oil & Gas, LLLP | Colorado 80401 | WI | 7972.12 | 7/2/24 | Not Dated | Returned |
| | 250 Fillmore | | | | | |
| | Street, Ste 450 | | | | | |
| Prima Exploration. | Denver, CO 80206- | | | | | |
| Inc. | 4918 | WI | | 7/2/24 | | Returned |
| | 4005 Euclid | | | ,,,,,,,,,,, | | |
| | Avenue | | | | | |
| | Dallas, Texas | | 9589.0710.5270.0208. | | | |
| Maybole, LLC | 75205 | WI | 7964.05 | 7/2/24 | | Returned |
| | Jacqueline M. | | 7501105 | 112124 | | |
| | Withers Trustee of | | | | | |
| | the Jacquelin M. | | | | | |
| | Withers Trust U/A | | | | | |
| | dated December | | | | | |
| | 10, 1992 | | | | | |
| | 3429 Devonshire | | | | | |
| | Way | | | | | |
| | Way Palm Beach | | | | | |
| Jacqueline M. | Gardens, Florida | | | | | |
| Withers Trust | 33418-6881 | WI | | 7/0/01 | | Returned |
| winners rrust | JJT10-0001 | VV 1 | | 7/2/24 | | Retuilleu |

| | 1715 North | | | | | |
|--------------------|----------------------------|------|---------------------------------|--------|-----------|----------------|
| Everette L. | Wolcott Ave. | | | | | |
| Andrews Jr. | Chicago, Illinois | | | | | |
| Trustee | 60622 | WI | Illegible | 7/2/24 | | Returned |
| | 1320 Lake Street | | megione | 112124 | | |
| Boswell Interests | Fort Worth, Texas | | 9589.0710.5270.0749. | | | |
| Ltd | 76102 | WI | 8993.75 | 7/2/24 | Not Dated | Returned |
| Lta | 801 Cherry Street, | | 0775.15 | //2/24 | Not Dated | Itetuineu |
| | Ste. 1500 | | | | | |
| Burnett Oil | Fort Worth, Texas | | | | | |
| Company | 76102 | WI | | 7/2/24 | | Returned |
| Company | 1320 Lake Street | **1 | | //2/24 | | Ketuineu |
| CED OI | | | 0.500 0.510 5050 0.540 | | | |
| CEB Oil | Fort Worth, Texas 76102 | WI | 9589.0710.5270.0749. | 7/0/04 | | Returned |
| Company | | WI | 8992.21 | 7/2/24 | Not Dated | Returned |
| | 6300 Ridglea | | | | | |
| NG 1 TT 11 1 | Place, #611 | | | | | |
| Merlyn Holland | Fort Worth, Texas | | 9589.0710.5270.0208. | | | D . 1 |
| Wright Dahlin | 76102 | WI | 7963.68 | 7/2/24 | Not Dated | Returned |
| | 6300 Ridglea | | | | | |
| | Place, #611 | | | | | |
| Amy Vernae | Fort Worth, Texas | | 9589.0710.5270.0749. | | | |
| Dahlin Trust | 76116 | WI | 8994.43 | 7/2/24 | Not Dated | Returned |
| | 1320 Lake Street | | | | | |
| EAB Oil | Fort Worth, Texas | | 9589.0710.5270.0749. | | | |
| Company | 76102 | WI | 8990.61 | 7/2/24 | Not Dated | Returned |
| | 14902 Preston | | | | | |
| | Road | | | | | |
| | #404-768 | | | | | |
| | Dallas, Texas | | | | | |
| Michael J. Havel | 75254 | WI | | 7/2/24 | | Returned |
| | 815 W. 10th St. | | | | | |
| David L. | Fort Worth, Texas | | 9589.0710.5270.0749. | | | |
| Henderson | 76102 | WI | 8991.15 | 7/2/24 | Not Dated | Did not return |
| David L. | 815 W. 10th St. | | | | | |
| Henderson and | Fort Worth, Texas | | | | | |
| Dawn Henderson | 76102 | WI | Т | 7/2/24 | | Returned |
| Houston and | | | | | | |
| Emma Hill Trust | | | | | | |
| Estate | 500 W. 7th, Ste. | | | | | |
| HHE II, LLC and | 1802, Unit 16 | | | | | |
| Horcado Dream, | Fort Worth, Texas | | 9589.0710.5270.0208. | | | |
| LLC | 76102-4516 | WI | 7967.19 | 7/2/24 | 7/8/24 | Returned |
| | 1320 Lake Street | | | | | |
| John P. Oil | Fort Worth, TX | | | | | |
| Company | 76102 | WI | | 7/2/24 | | Returned |
| | 3838 Oak Lawn | | | | 1 | Returned to |
| Ozark Exploration, | Ave, Suite 1525 | | | | | Sender Unable |
| Inc | Dallas, TX 75219 | WI | | 7/2/24 | | to Forward |
| | 1320 Lake Street | **1 | | //2/24 | } | |
| PVB Oil | Fort Worth, Texas | | 0580 0710 5270 0209 | | | |
| Company | 76102 | WI | 9589.0710.5270.0208. 7974.26 | 7/0/04 | Not Datad | Returned |
| Company | /0102 | VV 1 | /7/4.20 | 7/2/24 | Not Dated | Returned |

| | 9975 J-2 Ranch | | | | | 1 |
|-------------------|--------------------|-------------------|----------------------|---|-----------|----------------|
| Sierra Madre | Road | | 9589.0710.5270.0208. | | | |
| Energy, LLC | Inez, TX 77968 | WI | 7972.73 | 7/2/24 | Not Dated | Returned |
| Lifeigy, LLC | | | 1712.15 | 112124 | Not Dateu | Retuined |
| | 815 W. 10th Street | | | | | |
| Charles W. Seely, | Fort Worth, Texas | | | | | |
| Jr. | 76102 | WI | Illegible | 7/2/24 | | Returned |
| | , 0102 | | integrate | 112124 | | |
| | 815 W. 10th Street | | | | | |
| Seely Petroleum | Fort Worth, Texas | | | | | |
| Partners, LP | 76102 | WI | | 7/2/24 | | Did not return |
| | | | | | | |
| | 815 W. 10th Street | | | | | |
| SSV&H | Fort Worth, Texas | | 9589.0710.5270.0208. | | | |
| Associates | 76102 | WI | 7972.59 | 7/2/24 | Not Dated | Returned |
| | 325 N. Paul St. | | | | | |
| J. Cleo Thompson | Ste. 4300 | | | | | |
| and James Cleo | Dallas, Texas | | | | | |
| Thompson Jr, LP | 75201 | WI | | 7/2/24 | | Returned |
| | 11117 Blue Sky | | | | | |
| | Drive | | | | | |
| Adelaide Y. | Haslet, Texas | | 9589.0710.5270.0749. | | | |
| Thomsen, Trustee | 76052 | WI | 8994.74 | 7/2/24 | Not Dated | Returned |
| | P.O. Box 3739 | | | | | |
| Wes-Tex Drilling | Abilene, Texas | | 9589.0710.5270.0208. | | | |
| Co. LP | 79604 | WI | 7984.61 | 7/2/24 | 7/10/24 | Returned |
| | P.O. Box 10 | | | | | |
| 2017 Permian | St. Tammany | | 9589.0710.5270.0749. | | | |
| Basin JV | Parish, LA 70437 | WI | 8995.04 | 7/2/24 | Not Dated | Returned |
| | | | | | | |
| | | 0 | RRI OWNERS | | | |
| OWNER | ADDRESS | INI EREJI TVDE | | DATE SENT | | SIAIUSUF |
| Mewbourne Oil | P. O. Box 7698 | TVDE | | | | |
| Company | Tyler, Texas 7571 | ORRI | | 7/2/24 | | Returned |
| | 4245 Kemp Blvd., | | | | | |
| | Ste. 600 | | | | | |
| Burk Royalty | Wichita Falls, | | | | | |
| Company | Texas 76308 | ORRI | | 7/2/24 | | Returned |
| | 211 North | | | | | |
| | Colorado | | | | | Returned to |
| W.T.G. | Midland, Texas | | | | | Sender Unable |
| Exploration, Inc. | 79701-4607 | ORRI | | 7/2/24 | | to Forward |
| | 630 Jemez | | | | | Returned to |
| Bovina Limited | Hobbs, New | | | | | Sender Unable |
| Liability Company | Mexico 88240 | ORRI | | 7/2/24 | | to Forward |
| - <i>j</i> pj | 5555 San Felipe | | | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | |
| | St. | | | | | Returned to |
| Marathon Oil | Houston, Texas | | | | | Sender Unable |
| Permian, LLC | 77056 | ORRI | | 7/2/24 | | to Forward |
| , DD O | | 5.00 | 1 | 112124 | | |

| Nearburg | P.O. Box 823085 | | | | | |
|------------------------------------|-------------------------------------|------|---|--------|-----------|-----------------------------|
| Producing | Dallas, Texas | | | | | |
| Company | 75382 | ORRI | | 7/2/24 | | Returned |
| | 2195 Fallview Dr. | | | | | |
| A. H. Gonzales | Pueblo, Colorado | | 9589.0710.5270.0749. | | | |
| Oil Co. | 81006 | ORRI | 8994.98 | 7/2/24 | | Returned |
| | 2110-В Воса | | | | | |
| | Raton Dr., Ste. | | | | | |
| | 100 | | | | | Returned to |
| Marbella | Austin, Texas | | 9589.0710.5270.0208. | | | Sender Unable |
| Development, LP | 78747-1674 | ORRI | 7964.81 | 7/2/24 | | to Forward |
| David A. Hart | P.O. Box 25204 | | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | ,,_,_ | | |
| (Andrea M. Hart, | Dallas, Texas | | 9589.0710.5270.0208. | | | |
| spouse) | 75225 | ORRI | 9589.0710.5270.0208. 7974.57 | 7/2/24 | | Returned |
| (spouse) | P.O. Box 1708 | oluu | 7374.37 | //2/24 | | Returned |
| Coyote Oil and | Hobbs, New | | 9589.0710.5270.0749. | | | |
| Gas, LLC | Mexico 88241 | ORRI | 8991.53 | 7/2/24 | Not dated | Returned |
| Gas, LLC | 3725 Cherry | ORR | 8771.55 | 112124 | Notuateu | netuilleu |
| | Avenue | | | | | |
| Top Brass Oil | Long Beach, | | | | | |
| Properties, Inc. | California 90807 | ORRI | | 7/2/24 | | Returned |
| Tioperties, file. | 177 Bridgewater | OKKI | | 112124 | | Retuilleu |
| James D. Moring | Circle | | | | | |
| and wife, Dorothy | Midland, Texas | | | | | |
| | 79707 | ORRI | | 7/2/24 | | Daturnad |
| D. Moring | 508 West Wall | UKKI | | //2/24 | | Returned |
| | | | | | | |
| S. E. S. | Street, Suite 1250 | | | | | |
| | Midland, Texas 79701 | ORRI | | 7/0/04 | | D |
| Investments, Ltd. | /9/01 | OKKI | | 7/2/24 | | Did not return |
| The Estate of R. | | | | | | |
| C. Schlagal, | | | | | | |
| Deceased | | | | | | |
| Trudy Gayle | | | | | | |
| Schlagal Rea, | | | | | | |
| Personal | | | | | | |
| Representative of The Estate of R. | 4214 Coveta Ter:1 | | | | | |
| | 4214 Coyote Trail Midland, Texas | | | | | |
| C. Schlagal, Deceased | 79707 | ORRI | 9589.0710.5270.0208. | 7/0/04 | | Did not ration |
| Deleaseu | 19101 | UKKI | 7967.26 | 7/2/24 | | Did not return |
| The Estate of Alice | | | | | | |
| R. Schlagal, | | | | | | |
| R. Schlagal, Deceased | | | | | | |
| Trudy Gayle | | | | | | |
| Schlagal Rea, | | | | | | |
| surviving daughter | 1211 Covota Trail | | | | | Poturpod to |
| of Alice R. | Midland, Texas | | | | | Returned to |
| Schlagal, Deceased | | ORRI | | | | Sender Unable to Forward |
| Somagai, Deceaseu | 17101 | UNIN | | 7/2/24 | | to FUIWAIU |

| | 202 North | | | | | |
|--------------------|----------------------|------|---------------------------------|--------|-----------|---------------|
| | Eisenhower | | | | | Returned to |
| | Midland, Texas | | | | | Sender Unable |
| Schlagal Brothers | 79703 | ORRI | | 7/2/24 | | to Forward |
| Schlagar Droulers | P.O. Box 312 | OKKI | | //2/24 | | lo Folwalu |
| | | | | | | |
| | Burkett, Texas | ODDI | 9589.0710.5270.0208. | | | |
| John A. Starck | 76828 | ORRI | 7966.03 | 7/2/24 | Not dated | Returned |
| | 1603 Holloway | | | | | |
| | Avenue | | | | | |
| | Midland, Texas | | | | | |
| Mike Petraitis | 79701 | ORRI | | 7/2/24 | | Returned |
| | 214 W. Texas | | | | | |
| | Avenue #900 | | | | | Returned to |
| | Midland, Texas | | | | | Sender Unable |
| Darren Printz | 79701 | ORRI | | 7/2/24 | | to Forward |
| | 306 West Wall | | | | | |
| | Street, Ste. 608 | | | | | Returned to |
| Colgate Royalties, | Midland, Texas | | | | | Sender Unable |
| LP | 79701 | ORRI | | 7/2/24 | | to Forward |
| | 1515 W Calle Sur | | | | | |
| | St. | | | | | |
| | Hobbs, New | | | | | |
| Penroc Oil | Mexico | | 9589.0710.5270.0208. | | | |
| Corporation | 88240 | ORRI | 7974.88 | 7/2/24 | 7/5/24 | Returned |
| 1 | 60 South Munn | | | | | |
| | Ave | | | | | Returned to |
| | East Orange, NJ | | | | | Sender Unable |
| Geri Short | 07017 | ORRI | | 7/2/24 | | to Forward |
| | PO Box 627 | ondu | | 112124 | | toriorivita |
| Slate River Oil & | Littleton, CO | | 9589.0710.5270.0208. | | | |
| Gas LLC | 80160 | ORRI | 7972.66 | 7/2/24 | 7/5/24 | Returned |
| | 00100 | ORR | 1712.00 | //2/24 | //5/24 | Retuined |
| | 2802 N Garfield St | | | | | |
| | | | 0.500 0.510 5050 0000 | | | |
| Jan Trainer Smith | Midland, TX 79705 | ORRI | 9589.0710.5270.0208. 7966.10 | 7/0/04 | | Returned |
| Jan Trainer Sinith | | OKKI | /900.10 | 7/2/24 | | Keturned |
| | 1819 Denver West | | | | | |
| | Drive | | | | | |
| | Lakewood, | ODDI | | | | D . 1 |
| & Gas LLLP | Colorado 80401 | ORRI | | 7/2/24 | | Returned |
| Whitney Hopkins | | | | | | |
| as Successor | 3429 Devonshire | | | | | |
| Trustee of the | Way | | | | | |
| Jacqueline M. | Palm Beach | | | | | Returned to |
| Withers Revocable | , | | | | | Sender Unable |
| Trust | 33418-6881 | ORRI | | 7/2/24 | | to Forward |

| Duian Datan | | | | <u> </u> | | <u> </u> |
|-------------------|-------------------|------|---------------------------------|---|-----------|---------------|
| Brian Peter | | | | | | |
| McGary 2017 | | | | | | |
| Revocable Trust | | | | | | |
| Brian Peter | | | | | | |
| McGary, Trustee | P.O. Box 830308 | | | | | |
| Bank of America, | Dallas, Texas, | | 9589.0710.5270.0749. | | | |
| N.A., Agent | 75283-0308 | ORRI | 8993.37 | 7/2/24 | Not dated | Returned |
| Mary Jane McGary | | | | | | |
| Trust | | | | | | |
| Mary Jane | | | | | | |
| McGary, Trustee | P.O. Box 830308 | | | | | |
| c/o Blue Barrel | Dallas, Texas, | | 9589.0710.5270.0208. | | | |
| consulting | 75283-0308 | ORRI | 7964.43 | 7/2/24 | Not dated | Returned |
| | P.O. Box 3852 | | | | | |
| KM Petro | Stateline, Nevada | | | | | |
| Investments, LLC | 89449 | ORRI | | 7/2/24 | | Returned |
| | PO Box 3788 | | | | | Returned to |
| | Midland, Texas | | 9589.0710.5270.0749. | | | Sender Unable |
| Buckeye Energy | 79702 | ORRI | 8993.06 | 7/0/04 | 7/0/04 | to Forward |
| Buckeye Energy | 2925 Richmond | OKKI | 8993.00 | 7/2/24 | 7/8/24 | to Forward |
| | | | | | | |
| | Avenue, Suite | | | | | |
| a i | 1200 | | | | | |
| Community | Houston, TX | ODDI | | | | |
| Minerals, LLC | 77098 | ORRI | | 7/2/24 | | Returned |
| | 3106 Elm Tree | | | | | |
| | Lane | | | | | |
| Kathleen A. | Raleigh, NC | | | | | |
| Tsibulsky | 27614 | ORRI | | 7/2/24 | | Returned |
| | 20 Bloomingdale | | | | | |
| | Ave. | | | | | |
| Michelle Blum | Akron, NY 14001 | ORRI | | 7/2/24 | | Returned |
| | 10112 Clairbourne | | | | | |
| | Pl | | | | | |
| | Raleigh, NC | | 9589.0710.5270.0749. | | | |
| Christine A Kelly | 27615 | ORRI | 8992.07 | 7/2/24 | 7/8/24 | Returned |
| The William | | | | | | |
| Patrick Ashworth | | | | | | |
| and Michelle | 9610 Stage Rd. | | | | | |
| Marie Ashworth | Arkport, NY | | | | | |
| Living Trust | 14807 | ORRI | | 7/2/24 | | Returned |
| | 33 George St. | 2144 | | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | notaniou |
| | Wellsville, NY | | 0580 0710 5270 0209 | | | |
| Gregory Ashworth | 14895 | ORRI | 9589.0710.5270.0208. 7966.89 | 7/2/24 | | Poturnod |
| Gregory Ashworth | | UNN | / 700.09 | 7/2/24 | | Returned |
| | 1755 Yankee Lane | | | | | |
| | Hornell, NY | ODDI | | - 10 | | |
| John P. Ashworth | 14843 | ORRI | | 7/2/24 | | Returned |
| | P.O. Box 840 | | | | | |
| Sharbro Energy, | Artesia, NM | | 9589.0710.5270.0208. | | | |
| LLC | 88211 | ORRI | 7972.80 | 7/2/24 | Not dated | Returned |

| | 5509 Champions | | | 1 | | |
|----------------------|-------------------------------------|---------|----------------------|-----------|-----------|---------------|
| | Dr | | | | | |
| EOC Deseumons | | | 0500 0510 5050 0540 | | | |
| EOG Resources, | Midland, TX | ODDI | 9589.0710.5270.0749. | - 10 10 1 | | |
| Inc. | 79706 | ORRI | 8990.23 | 7/2/24 | 7/18/24 | Returned |
| The First National | | | | | | |
| Bank, Trustee of | | | | | | |
| the Mary Anne | | | | | | |
| Berliner | | | | | | |
| Foundation | | | | | | |
| Established under | 303 West Main | | | | | |
| Trust Agreement, | Street | | | | | |
| dated February 1, | Artesia, NM | | | | | |
| 2000 | 88210 | ORRI | | 7/2/24 | | Returned |
| HTI Resources, | | | | | | |
| Inc. | UNKNOWN | ORRI | | 7/2/24 | | Returned |
| NationsBank of | | oluu | | //2/24 | | netunieu |
| Texas, NA Trustee | | | | | | |
| of the Sabine | P.O. Box 830308 | | | | | |
| | | ODDI | | 7/0/04 | | |
| Royalty Trust | Dallas, TX 75283 | ORRI | | 7/2/24 | | Returned |
| | 741 N. Vermont | | | | | |
| | Avenue | | | | | |
| Braille Institute of | Los Angeles, CA | | 9589.0710.5270.0749. | | | |
| America, Inc | 90029 | ORRI | 8993.44 | 7/2/24 | Not dated | Returned |
| | | | | | | |
| Bank of America, | | | | | | |
| N.A., Sole Trustee | | | | | | |
| of the Selma E. | | | | | | |
| Andrews Trust, for | | | | | | |
| the benefit of | P.O. Box 830308 | | 9589.0710.5270.0749. | | | |
| Peggy Barrett | Dallas, TX 75283 | ORRI | 8994.36 | 7/2/24 | Not dated | Returned |
| | , | | | | | |
| Bank of America, | | | | | | |
| N.A., Sole Trustee | | | | | | |
| of the Selma E. | | | | | | |
| Andrews Perpetual | $P \cap P_{2} \otimes 2020 \otimes$ | | | | | |
| Charitable Trust | | ODDI | | 7/0/04 | | |
| Charitable Trust | Dallas, TX 75283 | ORRI | | 7/2/24 | | Returned |
| | 1050 151 0 | | | | | |
| | 1050 17th Street | | | | | Returned to |
| | Suite 2500 | 0.5.5.5 | | | | Sender Unable |
| Thomaston, LLC | Denver, CO 80265 | ORRI | | 7/2/24 | | to Forward |
| Bank of America, | | | | | | |
| N.A. Trustee under | | | | | | |
| the Will of | PO Box 2546 | | | | | |
| Roberta M. Regan, | Fort Worth, TX | | 9589.0710.5270.0749. | | | |
| Deceased | 76113 | ORRI | 8994.29 | 7/2/24 | 7/9/24 | Returned |
| The Estate of | PO Box 840 | | | | | |
| Lillie M. Yates, | Artesia, NM | | | | | |
| deceased | 88202 | ORRI | | 7/2/24 | | Returned |
| | PO Box 6905 | | | | | |
| | Thomasville, GA | | | | | |
| Higgins Trust, Inc | 31758 | ORRI | | 7/2/24 | | Returned |
| | -1,00 | 5100 | L | 112124 | 1 | notunicu |

| | 5318 Cotonwood | | | | | |
|---------------------|-------------------|-----------|----------------------|-----------|-----------|---------------|
| | Club Cir | | | | | Returned to |
| Ralph C. | Salt Lake City, | | | | | Sender Unable |
| McElvain, Jr. | UT 84117 | ORRI | | 7/2/24 | | to Forward |
| Wellvani, 51. | | oldu | | //2/24 | | |
| | 2111 Borthrup | | | | | Returned to |
| | Midland, TX | ODDI | | | | Sender Unable |
| Billy J. Cook | 79705 | ORRI | | 7/2/24 | | to Forward |
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| | | INTEREST | NSU Offset | | | SIAIUSUF |
| OWNER | ADDRESS | TVDE | | DATE SENT | | CDEEN CADD |
| | 815 W 10th St | | | | | |
| | Fort Worth, TX | | 9589.0710.5270.0208. | | | |
| Seely Oil | 76102 | Operator | 7973.03 | 7/2/24 | Not Dated | Returned |
| | 5400 LBJ | | | | | |
| | Freeway, Ste 1500 | | 9589.0710.5270.0208. | | | |
| Matador Resources | Dallas, TX 75240 | Operator | 7964.29 | 7/2/24 | Not Dated | Returned |
| | | | | | | Returned to |
| | 1008 W Broadway | | | | | Sender Unable |
| Yarbrough Oil LP | Hobbs, NM 88240 | Operator | | 7/2/24 | | to Forward |
| | | 1 | | | | |
| | 250 Fillmore St, | | | | | |
| | Ste 500 | | | | | |
| Prima Exploration | | Operator | | 7/2/24 | | Returned |
| 1 | 6001 N Deauville | 1 | | | | |
| | Blvd, Ste 300N | | | | | |
| | Midland, TX | | 9589.0710.5270.0749. | | | |
| Coterra Energy | 79706 | Operator | 8991.60 | 7/2/24 | Not Dated | Returned |
| Cotonia Energy | 300 N Marienfeld | operator | 0771.00 | 112124 | Not Dated | Netumeu |
| | St, Ste 1000 | | | | | |
| | Midland, TX | | | | | |
| Permian Resources | | Operator | | 7/2/24 | | Daturnad |
| I chinali Resources | 815 W 10th St | Operator | | //2/24 | | Returned |
| | | Larges of | | | | |
| Seely Oil | 76102 | Lessee of | | 7/0/04 | | Determined |
| Seely OII | | Record | | 7/2/24 | | Returned |
| G . O'I I | 2502 Camarie | T C | | | | |
| Camarie Oil and | Midland, TX | Lessee of | | 7/0/04 | | |
| Gas inc | 79705 | Record | | 7/2/24 | | Returned |
| | PO Box 647 | T C | | | | |
| Ross Duncan | Artesia, NM | Lessee of | | | | |
| Properties LLC | 88211 | Record | | 7/2/24 | | Returned |
| | PO Box 429 | | | | | |
| Big Three Energy | Roswell, NM | Lessee of | | | | |
| Group LLC | 88202 | Record | | 7/2/24 | | Returned |
| | PO Box 429 | | | | | |
| Featherstone | Roswell, NM | Lessee of | 9589.0710.5270.0749. | | | |
| Development Corp | | Record | 8990.47 | 7/2/24 | 7/8/24 | Returned |
| | PO Box 429 | | | | | |
| | Roswell, NM | Lessee of | | | | |
| Prospector LLC | 88202 | Record | | 7/2/24 | | Returned |

| | 2502 Camarie | | | | | |
|--|-------------------|-----------|----------------------|---|-----------|---------------|
| | Midland, TX | Lessee of | 9589.0710.5270.0749. | | | |
| Brian C Reid | 79705 | Record | 8993.44 | 7/2/24 | Not Dated | Returned |
| | PO Box 429 | | | | Hot Buteu | notunicu |
| Featherstone | Roswell, NM | Lessee of | | | | |
| Development Corp | | Record | | 7/2/24 | | Returned |
| | 5400 LBJ | | | | | |
| | Freeway, Ste 1500 | Lessee of | | | | |
| MRC Permian Co | Dallas, TX 75240 | Record | | 7/2/24 | | Returned |
| | | | | | | Returned to |
| | 1008 W Broadway | Lessee of | | | | Sender Unable |
| Yarbrough Oil LP | Hobbs, NM 88240 | Record | | 7/2/24 | | to Forward |
| T who to which the second seco | 990 Town and | | | 112124 | | |
| | Country Blvd | | | | | |
| Marathon Oil | Houston, TX | Lessee of | | | | |
| Permian LLC | 77024 | Record | | 7/2/24 | | Returned |
| | 300 N Marienfeld | | | ,, | | |
| | St, Ste 1000 | | | | | |
| Earthstone | Midland, TX | Lessee of | | | | |
| Permian LLC | 79701 | Record | | 7/2/24 | | Returned |
| | 1819 Denver W | | | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | |
| | Drive, Ste 260 | | | | | |
| TH McElvain Oil | Lakewood, CO | Lessee of | | | | |
| & Gas LLLP | 80401 | Record | | 7/2/24 | | Returned |
| | 3429 Devonshire | | | | | |
| | Way | | | | | |
| | Palm Beach | | | | | |
| Jacquelin M | Gardens, FL | Lessee of | 9589.0710.5270.0208. | | | |
| Withers Trust | 33418 | Record | 7966.58 | 7/2/24 | | Returned |
| Brian Peter | | | | | | |
| McGary 2017 | PO Box 830308 | Lessee of | 9589.0710.5270.0749. | | | |
| Trust | Dallas, TX 75283 | Record | 8993.20 | 7/2/24 | Not Dated | Returned |
| McGary Family | PO Box 830308 | Lessee of | 9589.0710.5270.0208. | | | |
| Trust | Dallas, TX 75283 | Record | 7963.75 | 7/2/24 | Not Dated | Returned |
| Mary Jane McGary | PO Box 830308 | Lessee of | | | | |
| Trust | Dallas, TX 75283 | Record | | 7/2/24 | | Returned |
| | | | | | | |
| | | In-Un | it Well Operators | | | |
| | | INTEREST | | | | STATUS OF |
| OWNER | ADDRESS | TYPE | | DATE SENT | | GREEN CARD |
| | 250 Fillmore St, | | | | | |
| | Ste 500, Denver, | | | | | |
| Prima Exploration | CO 80206 | Operator | | 7/2/24 | | Returned |
| 1 | 815 W 10th St, | * | | | | |
| | Fort Worth, TX | | | | | |
| Seely Oil | 76102 | Operator | | 7/2/24 | | Returned |
| | | <u>.</u> | | | L | |
| Rhombus | PO Box 18979, | | | | | |
| Operating | Golden, CO 80402 | Operator | | 7/2/24 | | Returned |
| | , , | 1 | 1 | | | |

Exhibit D-3 Certified Mail Receipts Case No. 24632 & 24633











vant Operating, LLC Case Nos. 24632 & 246













Avant Operating LLC Case Nos 24632 & 246



Avant Operating, LLC Case Nos. 24632 & 24

















Final Amended & Consolidated Exhibit Packet

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 Return Receipt (hardcopy) ъ Return Receipt (electronic) 11/25/2024 4:42:30 PM Postmark Certified Mail Restricted Delivery ŝ Here Adult Signature Required Adult Sign 1809.0007 Postage Jan Trainer Smith 2802 N Garfield St Sent To Midland, TX 79705 Street and Aj City, State, ZIP+4® PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for In U.S. Postal Service[™] **CERTIFIED MAIL® RECEIPT** Domestic Mail Only For delivery information, visit our w OFF Certified Mail Fee Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) \$_ Return Receipt (electronic) S Postmark Certified Mail Restricted Delive Hara \$ Adult Sign Adult Sign 1809.0007 Postage Marbella Development, LP Total Postal PO Box 181020 Sent To Corpus Christi, TX 78480 Street and Apt. No., or PU Box No. City, State, ZIP+4* PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for U.S. Postal Service[™] **CERTIFIED MAIL® RECEIPT** Domestic Mail Only For delivery information OFF

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PS Form 3800, January 2023 PSN 7530-02-000-9047

3211 Lakes of Katy Lane

Adult Signa Mary H. Wilson

Total Postag Katy, TX 77493

Street and Apt. No., or PO Box No.

Final Amended & Consolidated Exhibit Packet Avant Operating, LLC Case Nos. 24632 & 24633

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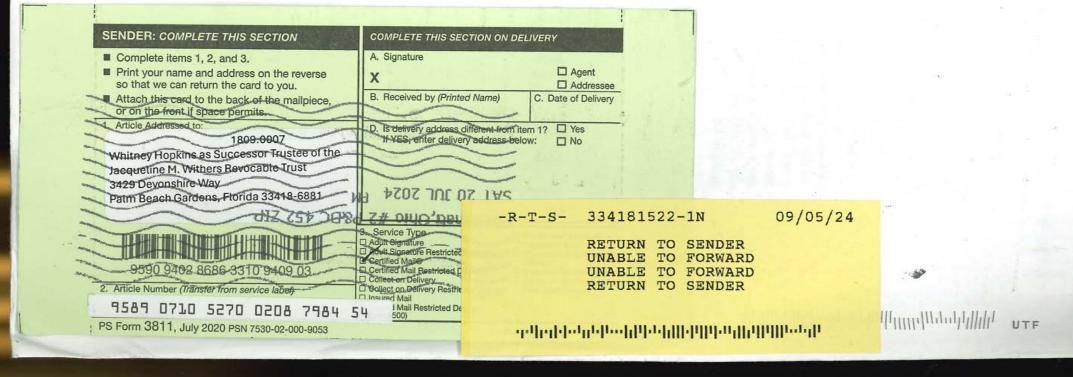
1809.0007

See Reverse for Inst





1809.0007 Whitney Hopkins as Successor Trustee of the Jacqueline M. Withers Revocable Trust 3429 Devonshire Way Palm Beach Gardens, Florida 33418-6881



Final Amended & Consolidated Exhibit Packet

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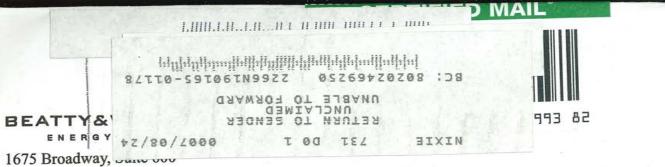


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Blairbax Energy, LLC 815 Brazos St, Suite A Austin, TX 78701

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| Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | A. Signature X B. Received by (Printed Name) | Agent Addressee C. Date of Delivery | |
| 1. Article Addressed to: 1809.0007 Blairbax Energy, LLC 815 Brazos St, Suite A Austin, TX 78701 | D. Is delivery address different from iten If YES, enter delivery address below | | |
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1675 Broadway, Sano or Denver, CO 80202



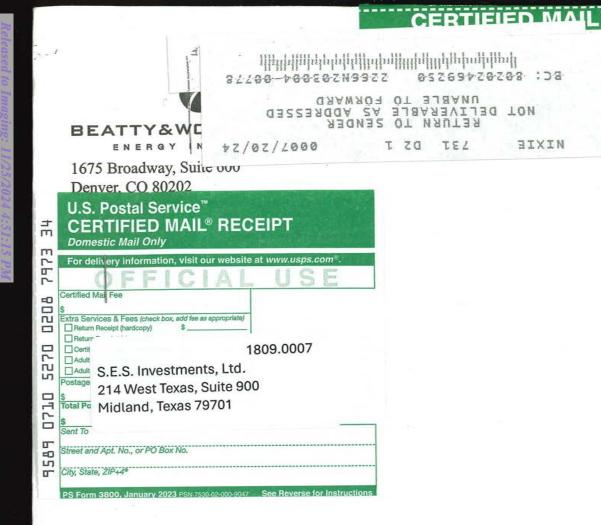
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Final Amended & Consolidated Exhibit Packet Avant Operating, LLC Case Nos. 24632 & 24633





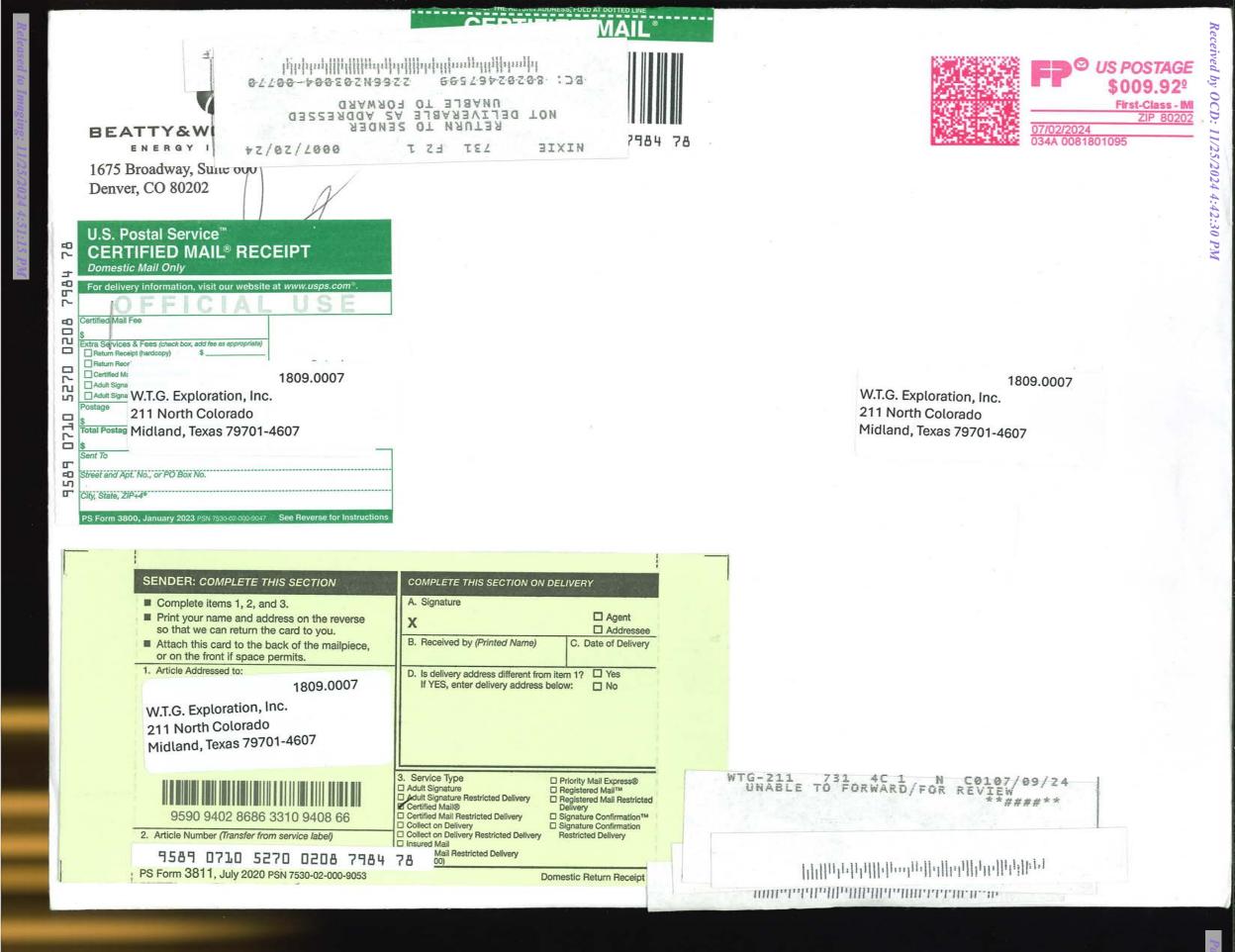
1809.0007 S.E.S. Investments, Ltd. 214 West Texas, Suite 900 Midland, Texas 79701

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Final Amended & Consolidated Exhibit Packet vant Operating, LLC Case Nos, 24632 & 2463



inal Amended & Consolidated Exhibit Packet vant Operating, LLC Case Nos. 24632 & 2463



| 5 | CERTIFIED MAIL® RECEIPT |
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| 7966 | Domestic Mail Only For delivery information, visit our website at www.usps.com [®] . |
| 0208 | Certified Mail Fee |
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| 589 | Sent To Palm Beach Gardens, FL 33418 Street and Apt. No., or PO Box No. City, State, ZIP+4* |
| | PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions |

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON | DELIVERY |
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| Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | A. Signature X B. Received by (Printed Name) | Agent Addressee C. Date of Delivery |
| 1809.0007 Jacquelin M Withers Trust 3429 Devonshire Way Palm Beach Gardens, FL 33418 | D. Is delivery address different fro If YES, enter delivery address | |
| 9590 9402 8763 3310 3039 66 | 3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery | Priority Mail Express® Registered Mail™ Registered Mail Restricted Delivery Signature Confirmation™ Signature Confirmation |
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Jacquelin M Withers Trust 3429 Devonshire Way Palm Beach Gardens, FL 33418 US POSTAGE \$009.92⁹

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BEATTY&WOZNIAK, P.C.

1675 Broadway, Suite 600 - Denver, CO 80202





1809.0007

Don O. Chapell, Inc. 2230 Republic Bank Tower Dallas, TX 75201



Final Amended & Consolidated Exhibit Packet Avant Operating, LLC Case Nos. 24632 & 24633

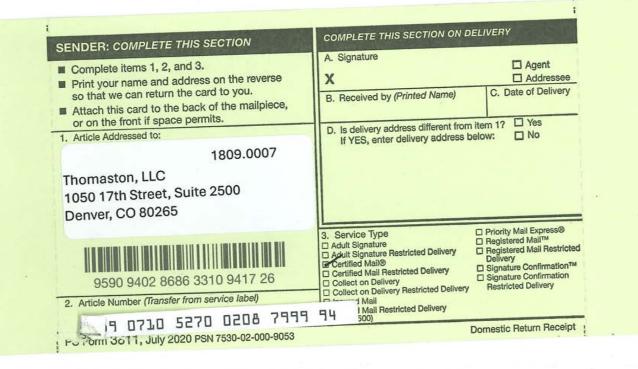








1809.0007 Thomaston, LLC 1050 17th Street, Suite 2500 Denver, CO 80265



Final Amended & Consolidated Exhibit Packe vant Operating, LLC Case Nos, 24632 & 2463

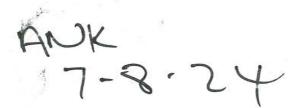


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1809.0007

Yarbrough Oil LP 1008 W Broadway Hobbs, NM 88240

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| 1. Article Addressed to: 1809.0007 Yarbrough Oil LP 1008 W Broadway Hobbs, NM 88240 | D. Is delivery address different from ite If YES, enter delivery address belo | | NTYTE | 731 D2 1 | 0007/11/24 | |
| 9590 9402 8686 3310 9415 73 2. Article Number (Transfer from service label) | Adult Signature Ault Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery | Priority Mail Express® Registered Mail™ Registered Mail Restricted Delivery Signature Confirmation Restricted Delivery | | RETURN TO SENDER ATTEMPTED - NOT KN UNABLE TO FORWAR | OWN D 3154-00266 | |
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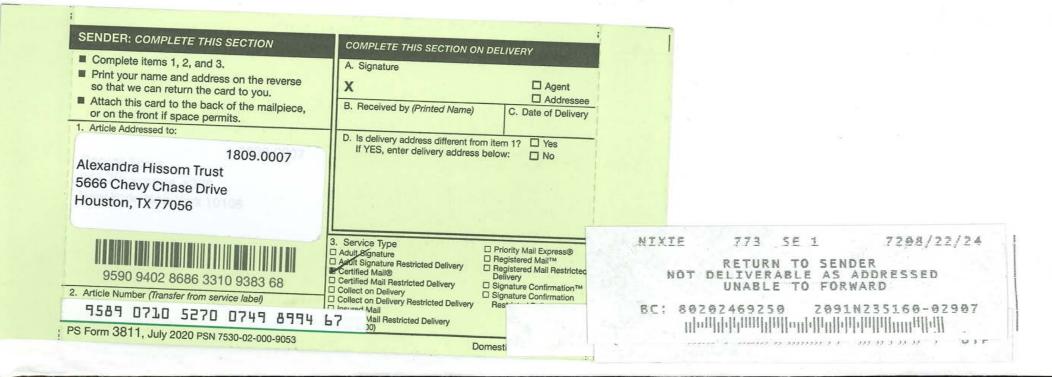






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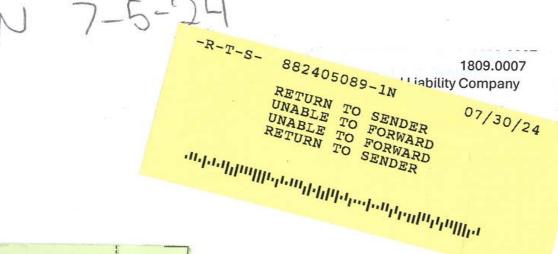
1809.0007 Alexandra Hissom Trust 5666 Chevy Chase Drive Houston, TX 77056





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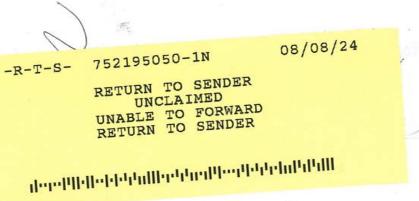
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| Article Addressed to: 1809.0007 Bovina Limited Liability Company 630 Jemez Hobbs, New Mexico 88240 | D. Is delivery address different from If YES, enter delivery address to | n item 17 	Yes below: No | |
| 9590 9402 8686 3310 9376 68 Article Number (Transfer from service label) | Certified Mall® Certified Mall Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery | Priority Mail Express® Registered Mail™ Registered Mail Restricted Delivery Signature Confirmation™ Signature Confirmation Restricted Delivery | |
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Final Amended & Consolidated Exhibit Packet Avant Operating, LLC Case Nos. 24632 & 24633

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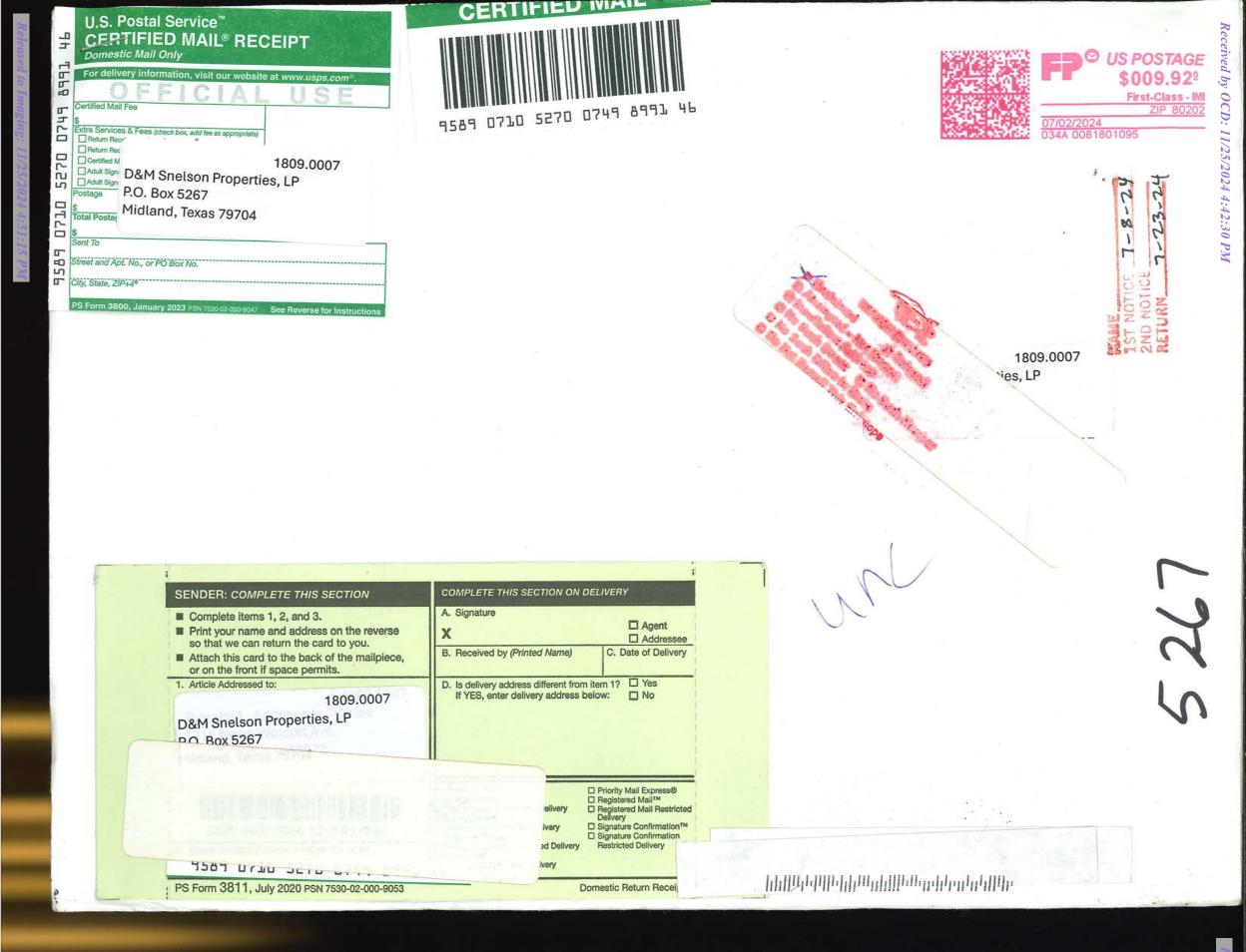
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Schlagal Brothers 202 North Eisenhower Midland, TX 79703

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Final Amended & Consolidated Exhibit Packet vant Operating, LLC Case Nos. 24632 & 2463.



Final Amended & Consolidated Exhibit Packet vant Operating, LLC Case Nos. 24632 & 2463



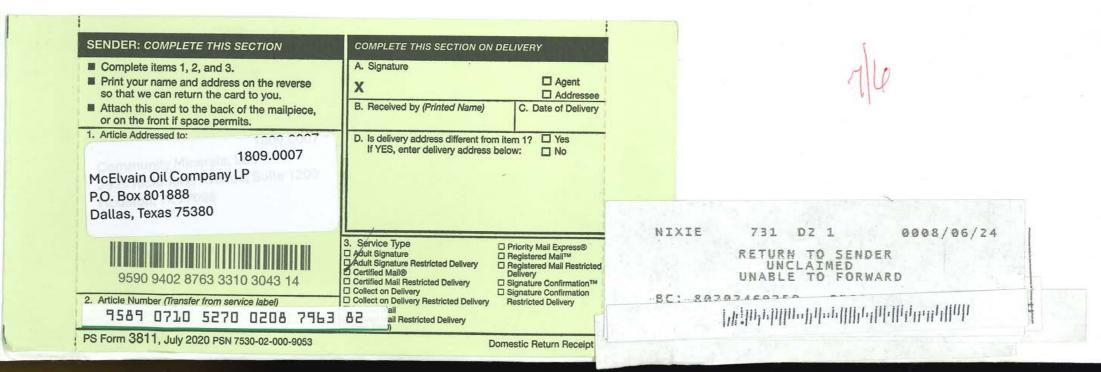
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1809.0007 McElvain Oil Company LP P.O. Box 801888 Dallas, Texas 75380



Final Amended & Consolidated Exhibit Packet vant Operating, LLC Case Nos: 24632 & 24633

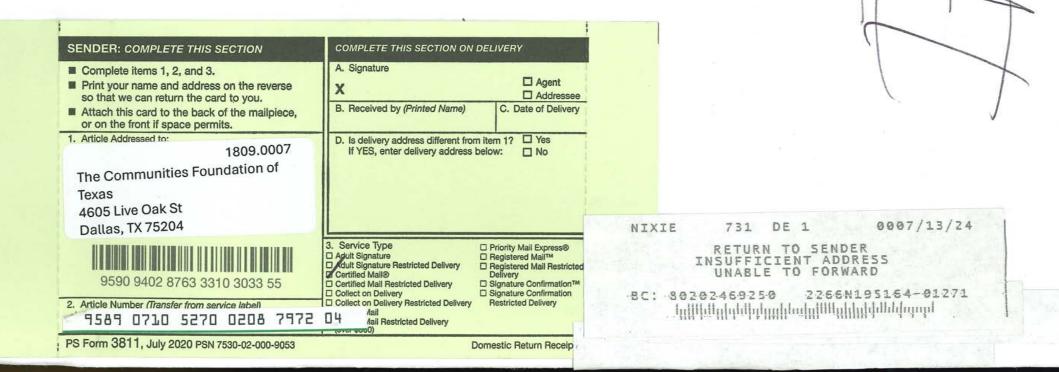








1809.0007 The Communities Foundation of Texas 4605 Live Oak St Dallas, TX 75204



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| 25 | Adult Trudy Gayle Schlagal Rea, surviving daughter |
| | Postage of Alice R. Schlagal, Deceased |
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| - | PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions |

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AKER

1809.0007 The Estate of Alice R. Schlagal, Deceased Trudy Gayle Schlagal Rea, surviving daughter of Alice R. Schlagal, Deceased 4214 Coyote Trail Midland, Texas 79707

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY | |
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| Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 1809.0007 The Estate of Alice R. Schlagal, Deceased Trudy Gayle Schlagal Rea, surviving daughter of Alice R. Schlagal, Deceased 4214 Coyote Trail Midland, Texas 79707 | A. Signature X Agent Addressee B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No | NIXIE 731 D2 1 0007/13/2 |
| 9590 9402 8763 3310 3035 22 2. Article Number (Transfer from service label) 9589 0710 5270 0208 7971 | 3. Service Type □ Priority Mail Express® □ Adult Signature Restricted Delivery □ Registered Mail™ □ Adult Signature Restricted Delivery □ Registered Mail™ □ Certified Mail Restricted Delivery □ Signature Confirma □ Collect on Delivery □ Signature Confirma □ Mail Restricted Delivery □ Signature Confirma □ Mail Restricted Delivery □ Signature Confirma | NIXIE 731 D2 1 0007/13/2 RETURN TO SENDER ATTEMPTED - NOT KNOWN UNABLE TO FORWARD BC: 80202469250 2266N195191-0208 III jilu jil jilu jilu jilu jilu jilu jilu |

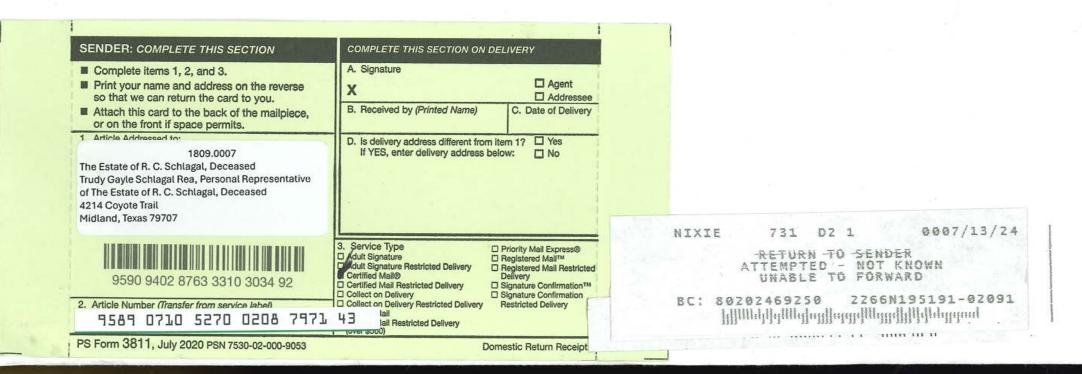
Final Amended & Consolidated Exhibit Packet vant Operating, LLC Case Nos. 24632 & 2463.

| 1. 43 | U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only |
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| r- | For delivery information, visit our website at www.usps.com®. |
| 297 | OFFICIAL USE |
| 0710 5270 0208 | Certified Mail Fee |
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| | PS Form 3800. January 2023 PSN 7530-02-000-9047 See Reverse for Instructions |





1809.0007 The Estate of R. C. Schlagal, Deceased Trudy Gayle Schlagal Rea, Personal Representative of The Estate of R. C. Schlagal, Deceased 4214 Coyote Trail Midland, Texas 79707



Final Amended & Consolidated Exhibit Packet want Operating, LLC Case Nos. 24632 & 24633



Final Amended & Consolidated Exhibit Packet vant Operating, LLC Case Nos. 24632 & 2463.

| L 39 | U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only | |
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| 11 | For delivery information, visit our website at www.usps.com®. | |
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| 5270 0749 | Certified Mail Fee Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) Return Receipt (electronic) Certified Here Adult Sig Adult Sig 1809.0007 | |
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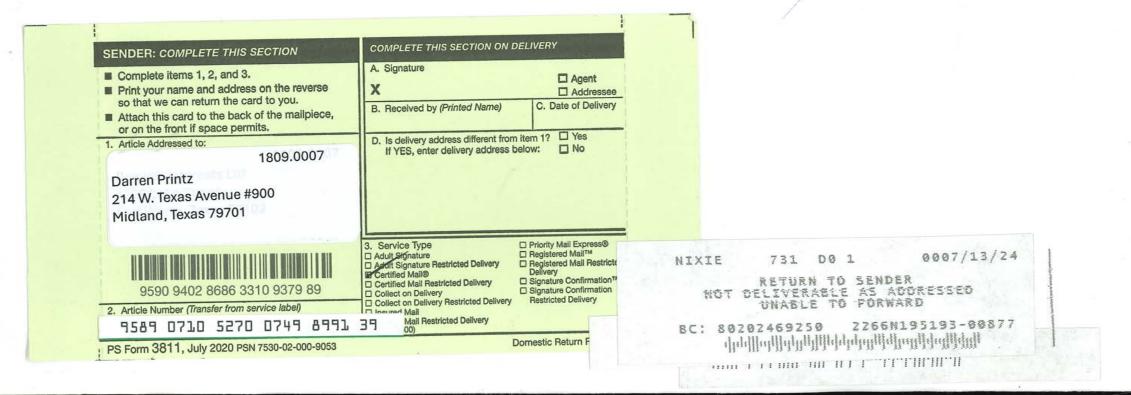


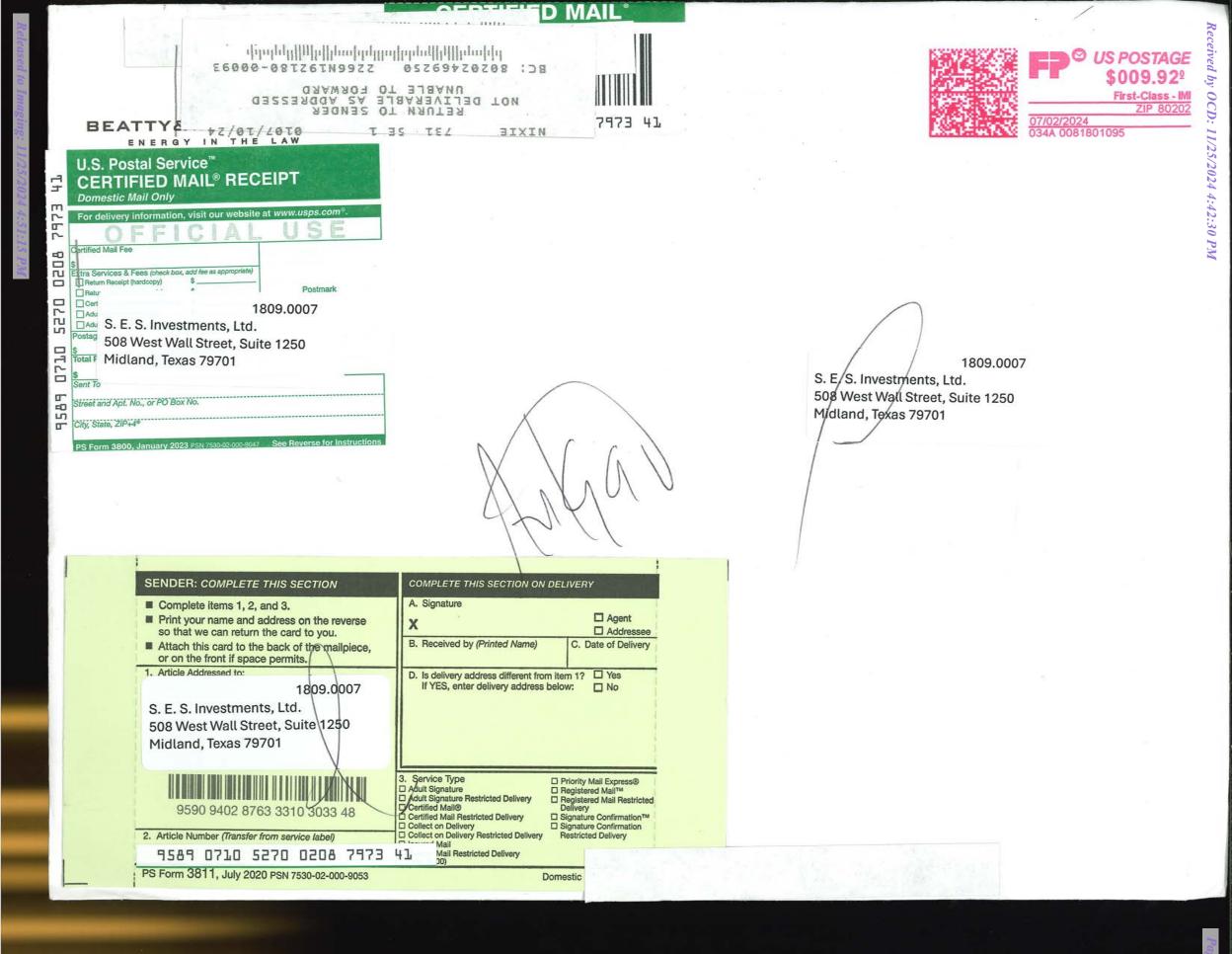




1809.0007 1809.0007

Darren Printz 214 W. Texas Avenue #900 Midland, Texas 79701





Final Amended & Consolidated Exhibit Packet vant Operating, LLC Case Nos. 24632 & 24633







1809.0007 James D. Moring and wife, Dorothy D. Moring 303 West Wall, Suite 1000 Midland, Texas 79701

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Final Amended & Consolidated Exhibit Packet Avant Operating, LLC Case Nos. 24632 & 2463.



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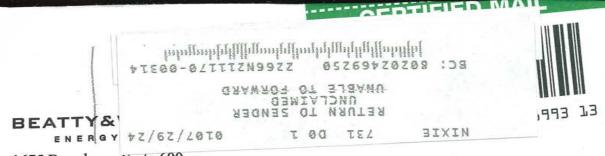


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1809.0007 Magnum Hunter Production, Inc. 600 East Las Colinas Blvd., Suite 1100 Irving, Texas 75039

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY | |
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| Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | A. Signature X Agent Addressee B. Received by (Printed Name) C. Date of Delivery | |
| Article Addressed to: 1809.0007 Magnum Hunter Production, Inc. 600 East Las Colinas Blvd., Suite 1100 | D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No | NIXIE 731 DC 1 0007/10/24 |
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Final Amended & Consolidated Exhibit Packet vant Operating, LLC Case Nos. 24632 & 2463.





1675 Broadway, Suite 600 Denver, CO 80202

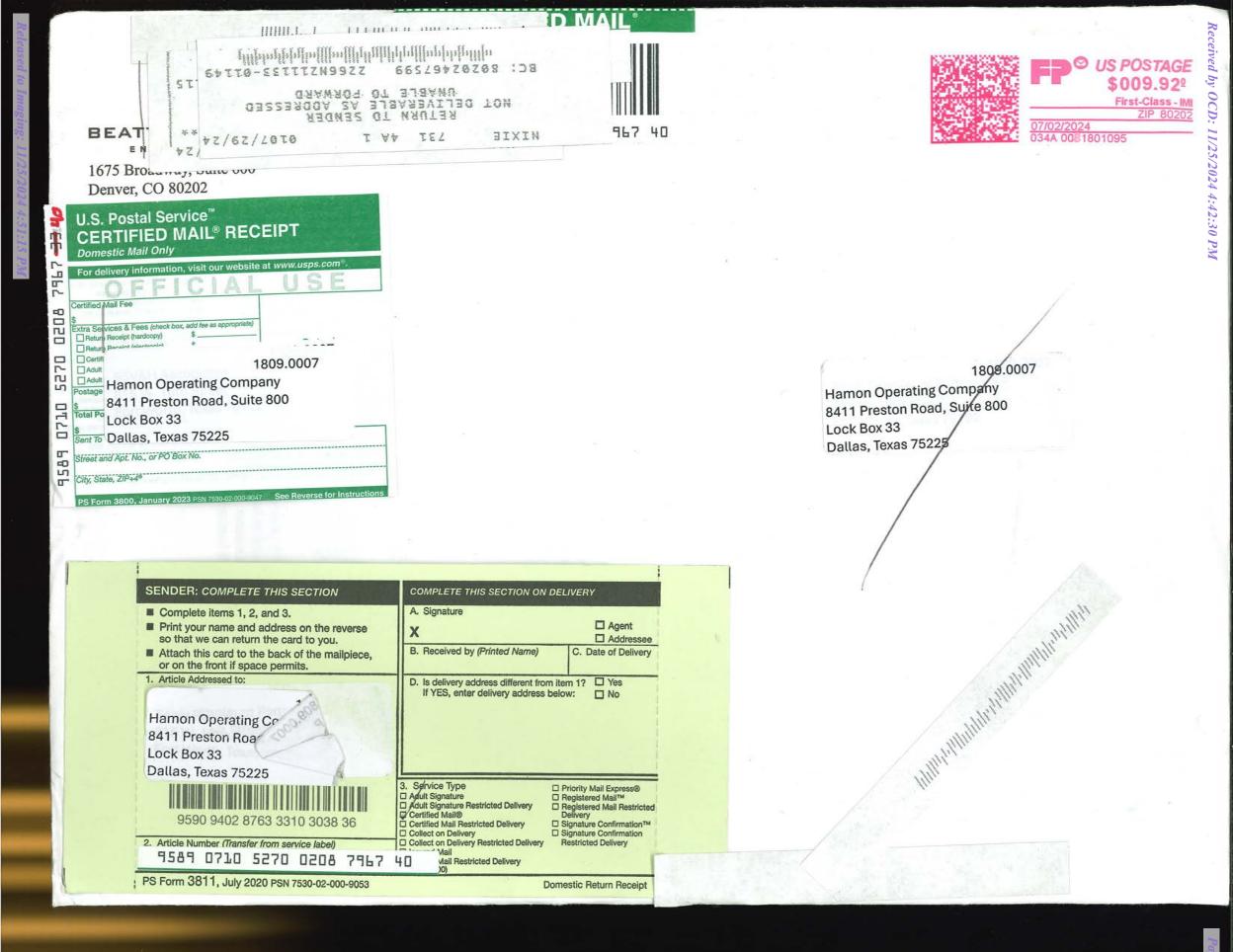
U.S. Postal Service[™] E **CERTIFIED MAIL® RECEIPT** Domestic Mail Only 6993 ww.usps.com r 174 Extra Services & Fees (check box, add fee as appropriate Return Receipt (hardcopy) \$ Return Receipt (electronic) 5270 Postmark Certified M-** Adult Sig 1809.0007 Adult Sig ostage **Buckeye Energy** DT2D Total Posta PO Box 3788 Midland, Texas 79702 ent To 589 Street and Apt. No., or PO Box No. City, State, 1 ary 2023 PSN 7530-02-See Reverse for Inst

SENDER: COMPLETE THIS SECTION COMPLETE THIS SECTION ON DELIVERY Complete items 1, 2, and 3. A. Signature Print your name and address on the reverse Agent X so that we can return the card to you. Addressee Attach this card to the back of the mailpiece, B. Received by (Printed Name) C. Date of Delivery or on the front if space permits. 1. Article Addressed to: D. Is delivery address different from item 1?
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Buckeye Energy PO Box 3788 Midland, Texas 79702



inal Amended & Consolidated Exhibit Packet vant Operating, LLC Case Nos. 24632 & 2463.



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Marbella Development, LP 2110-B Boca Raton Dr., Ste. 100 Austin, Texas 78747-1674

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| Marbella Development, LP 2110-B Boca Raton Dr., Ste. 100 Austin, Texas 78747-1674 | | | | -R-T-S- | 787475090-1N RETURN TO SENDER UNABLE TO FORWARD | 07/30/24 |
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Viersen Oil & Gas Co. 645 S. Lewis, Suite 200 Tulsa, Oklahoma 74136

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PS Form 3811, July 2020 PSN 7530-02-000-9053

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1809.0007 Julia Ann Hissom Trust 5666 Cherry Chase Drive Houston, TX 77056

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Final Amended & Consolidated Exhibit Packet vant Operating, LLC Case Nos. 24632 & 2463.



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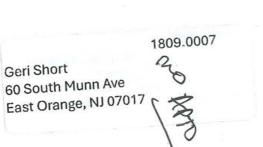
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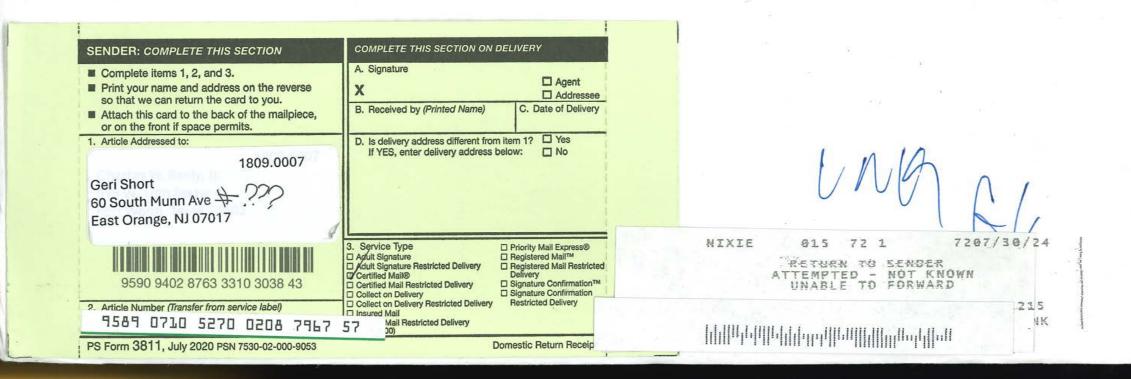
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inal Amended & Consolidated Exhibit Packet vant Operating, LLC Case Nos. 24632 & 24633



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Marathon Oil Permian, LLC 5555 San Felipe St. Houston, Texas 77056

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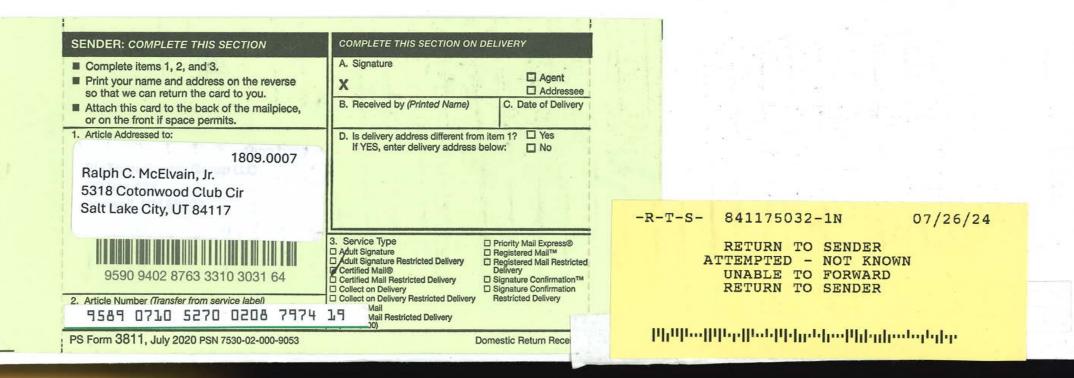
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1809.0007 Ralph C. McElvain, Jr. 5318 Cotonwood Club Cir Salt Lake City, UT 84117



Final Amended & Consolidated Exhibit Packet vant Operating, LLC Case Nos. 24632 & 24633

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PS Form 3800, January 2023 PSN 7530-02-

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See Reverse for Instructions

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1809.0007 The Estate of Alice Marie Smith, Deceased Steven W. Smith, Personal Representative of The Estate of Alice Marie Smith, Deceased 3012 Diamond A Drive Roswell, New Mexico 88201

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| | | | of The | Smith, Deceased ve | The Estate of Alice Mai Steven W. Smith, Pers Estate of Alice Marie S 3012 Diamond A Drive Roswell, New Mexico |
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Exhibit D-4 Publication Notice Case No. 24632 & 24633

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated July 14, 2024 and ending with the issue dated July 14, 2024.

Juss

Publisher

Sworn and subscribed to before me this 14th day of July 2024.

sseeReithBlack

Business Manager



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

July 14, 2024

LEGAL NOTICE

STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION, SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case.

The hearing will be conducted on **Thursday, July 25, 2024, beginning at 8:15 A.M.** in a hybrid fashion, both in person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To view the hearing docket and to determine how to participate in the electronic hearing, visit the Division's website at: <u>http://www.emnrd.state.nm.us/OCD/hearing-info/</u> or contact Sheila Apodaca at <u>Sheila Apodaca@emnrd.nm.gov</u>. Documents filed in the case may also be viewed at <u>https://ocdimage.emnrd.state.nm.us/locaseFileCriteria.aspx</u>. If you are an individual with a disability who Heads a trader amolifier qualified ion language interpretate or other form of auxiliary aid or service to the service of auxiliary and the service of auxiliary and the service of auxiliary and the service to service of auxiliary and the service of auxiliary and the service of auxiliary and the service to service of auxiliary and the service of auxiliary and the service of the service of auxiliary and the service of the service of the service of auxiliary and the service of th who heeds a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in the hearing, contact Sheila Apodaca or the New Mexico Relay Network at 1-800-659-1779, no later than July 15, 2024

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STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public. 10101

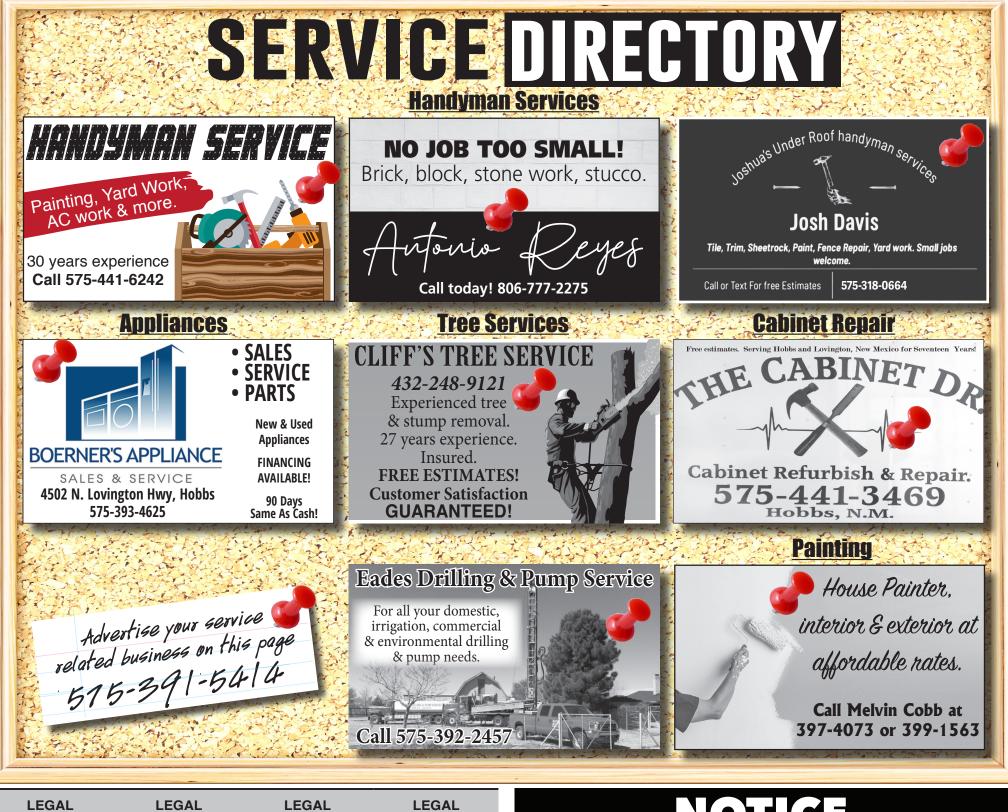
(前式告: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All Interested parties, including: A. H. Gonzales Oll Co; Acoustic Neuroma Association; Alexandra Hissom Trust; Bank of America, N.A. Trustee under the Will of Roberta M. Regan, Deceased; Bank of America, N.A., Sole Trustee of the Selma E. Andrews Perpetual Charitable Trust; Bank of America, N.A., Tot: All interested parties, including: A. H. Gonzales OII Co: Acoustic Neuroma Association; Alexandra Hissom Trust; Bank of America, N.A. Trustee under the Will of Roberta M. Regan, Deceased; Bank of America, N.A., Sole Trustee of the Selma E. Andrews Perpetual Charitable Trust; Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust, for the benefit of Peggy Barrett; Baxxots, LLC: Big Three Energy Group LLC; Billy J. Cook; Blaibas Energy, LLC; Bovina Limited Liability Company; Barliel institute of America, N.A., Sole Trustee, Andrews Trust, for the benefit of Peggy Barrett; Baxxots, LLC: Billy J. Cook; Blaibas Energy, LLC; Bovina Limited Liability Company; Barliel Institute of America, N.A., Agent, Brian C. Reid; Brian Peter McGary 2017 Trust; Buckey Energy, LLC; Cortar Energy; Coyote OI and Gas, LLC; D&MS Melson Properties, LP; Darren Printz; David A. Hart (Andrea M. Hart, spouse); DelMar Holdings, LP; Denny Snelson Properties, LP; Darren Printz; David A. Hart (Andrea M. Hart, spouse); DelMar Holdings, LP; Denny Snelson Properties, LP; Oarnen Printz; David A. Hart (Andrea M. Hart, spouse); DelMar Holdings, LP; Oen Thompson and James Cleo Thompson, Jr. LP; Jack Erwin, Jacquelin M. Withers Trust, Inc; For Contract Scheroft, Julia Ann Hissom Trust; Kaiser-Francis OI Company; Kathleen A. Tsibulsy; KM Part Investments, LLC; Jerwick I, LTD; Magnum Hunter Production, Inc; Manta OII & Gas Corporation, Martano OI Permian, LLC; Medourne Development Corporation J. Melson; Mary Jane McGary, Truste, or OBurt, Scheroft, Julia Ann, Jane McGary, Truste, Co Burt, Scheroft, Julia Angru, Jane McGary, Trustee, Co But Barrel Consulting; Matador Resources; Maverick OII & Gas Corporation; Maybole, LLC; McElvain OII Company; LWIson; Mary Jane McGary, Trustee, Scheregy Corporation, Michelle Bure, Mike Petraitis; MPC Permian Co: NationsBank of Texas, NA Trustee, Co Buber, Borderi M. Scher, Scheregy, Corporation, Michelle Bure, Mike Petraitis; MPC Permian Co: NationsBank of Texas, NA Trustee, Co Bueopomert Partners, S4-A;

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MARY FINNEY BEATTY & WOZNIAK, P.C. 1675 BROADWAY, SUITE 600 **DENVER, CO 80202**



LEGAL NOTICE July 14, 2024

STATE OF NEW MEXICO

ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION, SANTA FE, NEW MEXICO

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The hearing will be conducted on **Thursday, July 25, 2024, beginning at 8:15 A.M.** in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To view the hearing docket and to determine how to participate in the electronic hearing, visit the Division's website at: <u>http://www.emnrd.state.nm.us/OCD/hearing-info/</u> or contact Sheila Apodaca at <u>Sheila.Apodaca@emnrd.nm.gov</u>. Documents filed in the case may also be viewed at https://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in the hearing, contact Sheila Apodaca or the New Mexico Relay Network at 1-800-659-1779, no later than July 15, 2024.

STATE OF NEW MEXICO TO:

All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

TO: All interested parties, including: A. H. Gonzales Oil Co; Acoustic Neuroma Association; Alexandra rustee under the Will of Roberta M. Regan, Deceased; Bank of of America, N.A

NOTICE

Nydjia Lawrence, CNP will be leaving Lovington Medical Clinic, Tuesday, August 6, 2024.

Patient medical records will be retained at Nor-Lea. Requests for transfer of your records to the provider of your choice may be completed by contacting:

LOVINGTON MEDICAL RECORDS

1600 N. Main, Lovington, NM 88260 | medicalrecordsgroup@nlgh.org | (575) 396-6611 ext. 2754

| UNITED IN SERVI | CE. TRUSTED FOR LI | FE. | Nor-Lea Hospital District |
|-----------------|--------------------|-------|------------------------------|
| LEGAL | LEGAL | LEGAL | LEGAL |

LEGAL NOTICE July 14, 2024

STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION, SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division

America, N.A., Sole Trustee of the Selma E. Andrews Perpetual Charitable Trust; Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust, for the benefit of Peggy Barrett; Baxsto, LLC; Big Three Energy Group LLC; Billy J. Cook; Blairbax Energy, LLC; Bovina Limited Liability Company; Braille Institute of America, Inc; Brian C Reid; Brian Peter McGary 2017 Revocable Trust, Brian Peter McGary, Trustee, Bank of America, N.A., Agent; Brian Peter McGary 2017 Trust; Buckeye Energy, Inc; Buffy Energy, LLC; Burk Royalty Company; Burnett Oil Company; Camarie Oil and Gas Inc; Caroline Hissom Wallace Trust; Christine A Kelly; Cindy L. Buckley Olive; Colgate Royalties, LP; Community Minerals, LLC; Coterra Energy; Coyote Oil and Gas, LLC; D&M Snelson Properties, LP; Darren Printz; David A. Hart (Andrea M. Hart, spouse); DelMar Holdings, LP; Denny Snelson Pumping Unit; Don O. Chapell, Inc.; Earthstone Permian, LLC; EOG Resources, Inc.; Featherstone Development Corp; Finwing Corporation; Foran Oil Company; George Soros; Geri Short; Gregory Ashworth; Hamon Operating Company; Higgins Trust, Inc; HOG Partnership LP; HTI Resources, Inc.; J. Cleo Thompson and James Cleo Thompson, Jr., LP; Jack Erwin; Jacquelin M. Withers Trust; JAF Exploration, LLC; James D. Moring and wife, Dorothy D. Moring; Jan Trainer Smith; John A Starck; John P. Ashworth; Julia Ann Hissom Trust; Kaiser-Francis Oil Company; Kathleen A. Tsibulsky; KM Petro Investments, LLC; Lerwick I, LTD.; Magnum Hunter Production, Inc.; Manta Oil & Gas Corporation; Marathon Oil Permian, LLC; Marbella Development, LP; Marion Leon Spears; Mary H. Wilson; Mary Jane McGary Trust; Mary Jane McGary Trust, Mary Jane McGary, Trustee, c/o Blue Barrel consulting; Matador Resources; Maverick Oil & Gas Corporation; Maybole, LLC; McElvain Oil Company LP; McGary Family Trust; Mewbourne and Daughters, Ltd.; Mewbourne Development Corporation #1; Mewbourne Development Corporation #2; Mewbourne Development Corporation #3; Mewbourne Development Partners, 93-B; Mewbourne Development Partners, 94-A; Mewbourne Oil Company; Mexco Energy Corporation; Michelle Blum; Mike Petraitis; MRC Permian Co; NationsBank of Texas, NA Trustee of the Sabine Royalty Trust Nearburg Producing Company; Olive Petroleum, Inc; Ozark Exploration, Inc; Penroc Oil Corporation Permian Resources; Petraitis Oil & Gas, Inc.; Prima Exploration, Inc.; Prospector LLC; Ralph C. McElvain, Jr.; Randal Clay Spears; Rhombus Energy Company; Rhombus Operating Co. LtC, Raiph C. McElvain, Sobert Hissom Trust; Ross Duncan Properties LLC; S.E.S. Investments, Ltd.; Sandra Sue Spears; Schlagal Brothers; Seely Oil; Sharbro Energy, LLC; Slate River Oil & Gas LLC; Susan Weber; T. H. McElvain Oil & Gas, LLLP; Tamara Hissom Budd Trust; The Communities Foundation of Texas; The Estate of Alice Marie Smith, Deceased; The Estate of Alice R. Schlagal, Deceased; The Estate of Alice R. Schlagal, Deceased, Study Content of the State of Alice R. Schlagal, Deceased; The Estate of Alice R. Schlagal, Deceased, Trudy Gayle Schlagal Rea, surviving daughter of Alice R. Schlagal, Deceased; The Estate of Lillie M. Yates deceased; The Estate of R. C. Schlagal, Deceased; The Estate of R. C. Schlagal, Deceased, Trudy Gayle Schlagal Rea, Personal Representative of The Estate of R. C. Schlagal, Deceased, The First National Bank, Trustee of the Mary Anne Berliner Foundation Established under Trust Agreement, dated February 1, 2000; The Fund for Animals, Inc.; The International Fund for Animal Welfare; The William Patrick Ashworth and Michel Marie Animal Value and Constant and C Michelle; Marie Ashworth Living Trust; Thomaston, LLC; Timothy R. MacDonald; Top Brass Oil Properties, Inc.; Trainer Partners, LTD; Trobaugh Properties; Viersen Oil & Gas Co.; W.T.G. Exploration, Inc.; Whitney Hopkins as Successor Trustee of the Jacqueline M. Withers Revocable Trust; World Wildlife Fund; Yarbrough Oil LP

CASE NO. 24632: Application of Avant Natural Resources, LLC for Compulsory Pooling and Approval of an Overlapping Non-Standard Horizontal Spacing Unit, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving an overlapping 1,280-acre, more or less non-standard horizontal spacing unit composed of all of Sections 29 and 32, Township 18 South, Range 34 East, N.M.P.M.; and (2) pooling all uncommitted mineral interests in the Bone Spring Formation, but excluding the second bench of the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the Daytona 29 Fed Com #301H which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SW/4SW/4 (Unit M) of Section 32; Daytona 29 Fed Com #601H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SW/4SW/4 (Unit M) of Section 32; Daytona 29 Fed Com #302H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SE/4SW/4 (Unit N) of Section 32; Daytona 29 Fed Com #602H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SE/4SW/4 (Unit N) of Section 32; **Daytona 29 Fed Com #303H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SW/4SE/4 (Unit O) of Section 32; **Daytona 29 Fed Com #603H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SW/4SE/4 (Unit O) of Section 32; Daytona 29 Fed Com #304H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SE/4SE/4 (Unit[´]P) of Section 32; and **Daytona 29 Fed Com #604H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SE/4SE/4 (Unit P) of Section 32. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. This proposed non-standard horizontal spacing unit will overlap the following existing communitization agreements in the second bench of the Bone Spring formation: (1) NMNM 136645, comprising the W/2W/2 of Section 29 and dedicated to the EK 29 BS2 Federal Com #004H (API # 30-025-42700), (2) NMNM 136644, comprising the E/2W/2 of Section 29 and dedicated to the EK 29 BS2 Federal Com #003H (API # 30-025-42699); (3) NMNM 137191, comprising the W/2E/2 of Section 29 and dedicated to the EK 29 BS2 Federal Com #002H (API # 30-025-43676; and (4) NMNM 137190, comprising the E/2E/2 of Section 29 and dedicated to the EK 29 BS2 Federal Com #001H (API # 30-025-43687), all of which are operated by Prima Exploration, Inc. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; there is and une and call of the cost of drilling and completing the wells and une and call of the cost of drilling and completing the wells and une and call of the cost of drilling and completing the wells and une and call of the cost of drilling and completing the wells and une and call of the cost of drilling and completing the wells and une and call of the cost of drilling and completing the wells and une and call of the cost of drilling and completing the wells and une and call of the cost of drilling and completing the wells and une; and a Cost of drilling and completing the wells and une; and a completing the wells. The wells and lands are located the cost of drilling and completing the wells. The wells and lands are located the design and the design and completing the wells. The wells and lands are located the design and the design are completed to the wells. The wells and lands are located the design are completed to the design are completed to the wells. The wells and lands are located the design are completed to the design are comple

Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case.

The hearing will be conducted on **Thursday, July 25, 2024, beginning at 8:15 A.M.** in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To view the hearing docket and to determine how to participate in the electronic hearing, visit the Division's website <u>//www.emnrd.state.nm.us/OCD/hearing-info/</u> or contact Sheila Apodaca at http: <u>Sheila.Apodaca@emnrd.nm.gov</u>. Documents filed in the case may also be viewed at https://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in the hearing, contact Sheila Apodaca or the New Mexico Relay Network at 1-800-659-1779, no later than **July 15, 2024**.

All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

TO: All interested parties, including: Magnum Hunter Production, Inc.; Earthstone Permian, LLC Marathon Oil Permian, LLC; Burk Royalty Company; W.T.G. Exploration, Inc.; George Soros; Susan Weber, Marbella Development, LP; A. H. Gonzales Oil Co; Viersen Oil & Gas Co.; James D. Moring and wife Dorothy D. Moring; Manta Oil & Gas Company; The Estate of Alice Marie Smith, Deceased; Schlagal Brothers; Timothy R. MacDonald; The Estate of R. C. Schlagal, Deceased; The Estate of Alice R. Schlagal, Deceased; Maverick Oil & Gas Corporation; Kaiser- Francis Oil Company; HOG Partnership LP; Trainer Deceased, Maverick Oli & Gas Corporation, Kalser- Francis Oli Company, HOG Partnership LP; Trainer Partners, LTD; Mexco Energy Corporation; Don O. Chapell, Inc.; Mewbourne Oil Company; DelMar Holdings, LP; Mewbourne and Daughters, Ltd.; Mewbourne Development Partners, 94-A, L.P.; Mewbourne Development Partners, 93-B, L.P.; Mewbourne Development Corporation; Mewbourne Development Corporation #1; Mewbourne Development Corporation #2; Mewbourne Development Corporation #3; McElvain Oil Company LP; T. H. McElvain Oil & Gas, LLLP; Prima Exploration, Inc.; Maybole, LLC; Jacqueline M. Withers Trust; Everette L. Andrews Jr. Trustee; Boswell Interests Ltd; Burnett Oil Company; Michael J CEB Oil Company; Merlyn Holland Wright Dahlin; Amy Vernae Dahlin Trust; EAB Oil Company; Michael J Havel; David L. Henderson; David L. Henderson and Dawn Henderson; Houston and Emma Hill Trust Estate; HHE II, LLC and Horcado Dream, LLC; John P. Oil Company; Ozark Exploration, Inc; PVB Oil Company; Sierra Madre Energy, LLC; Charles W. Seely, Jr.; Seely Petroleum Partners, LP; SSV&H Associates; J. Cleo Thompson and James Cleo Thompson Jr, LP; Adelaide Y. Thomsen, Trustee; Wes-Tex Drilling Co. LP; 2017 Permian Basin JV; Bovina Limited Liability Company; Nearburg Producing Company; A. H. Gonzales Oil Co.; David A. Hart (Andrea M. Hart, spouse); Coyote Oil and Gas, LLC; Top Brass Oil Properties, Inc.; S. E. S. Investments, Ltd.; The Estate of R. C. Schlagal, Deceased; Trudy Gayle Schlagal Rea, Personal Representative of The Estate of R. C. Schlagal, Deceased; The Estate of Alice R. Schlagal Deceased; Trudy Gayle Schlagal Rea, surviving daughter of Alice R. Schlagal, Deceased; John A. Starck Mike Petraitis; Darren Printz; Colgate Royalties, LP; Penroc Oil Corporation; Geri Short; Slate River Oil & Mike Petratits; Darren Printz; Colgate Royalties, LP; Penroc Oil Corporation; Gen Short; Slate River Oil & Gas LLC; Jan Trainer Smith; Whitney Hopkins as Successor Trustee of the Jacqueline M. Withers Revocable Trust; Brian Peter McGary 2017 Revocable Trust, Brian Peter McGary, Trustee, Bank of America, N.A., Agent; Mary Jane McGary Trust, Mary Jane McGary, Trustee c/o Blue Barrel consulting; KM Petro Investments, LLC; Buckeye Energy; Community Minerals, LLC; Kathleen A. Tsibulsky; Michelle Blum; Christine A Kelly; The William Patrick Ashworth and Michelle Marie Ashworth Living Trust; Gregory Ashworth; John P. Ashworth; Sharbro Energy, LLC; EGO Resources, Inc.; The First National Bank, Trustee of the Mary Anne Berliner Foundation Established under Trust Agreement, dated February 1, 2000; HTI Resources, Inc.; NationsBank of Texas, NA Trustee of the Sabine Royalty Trust; Braille Institute of America, Inc; Bank of America, N.A., Sole Trustee of the Selma E. Andrews Peroetual Charitable Trust; Thomaston, LLC; Bank of America, N.A., Sole Trustee of the Selma E. Andrews Perpetual Charitable Trust; Thomaston, LLC Bank of America, N.A., Sole Hustee of the Senha E. Andews Perpetual Chantable Hust, Horhaston, ELC, Bank of America, N.A. Trustee under the Will of Roberta M. Regan, Deceased; The Estate of Lillie M. Yates, deceased; Higgins Trust, Inc; Ralph C. McElvain, Jr.; Billy J. Cook; Seely Oil; Matador Resources; Yarbrough Oil LP; Coterra Energy; Permian Resources; Camarie Oil and Gas inc; Ross Duncan Properties LLC; Big Three Energy Group LLC; Featherstone Development Corp; Prospector LLC; Brian C Reid; MRC Permian Co; Jacquelin M Withers Trust; Brian Peter McGary 2017 Trust; McGary Family Trust; Mary Jane McGary Trust; Boambus Operations Trust; Rhombus Operating

CASE NO. 24633: Application of Avant Natural Resources, LLC for Compulsory Pooling and Approval of a Non-Standard Horizontal Spacing Unit and, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 1,280-acre, more or less, non-standard horizontal spacing unit composed of all of Sections 29 and 32, Township 18 South, Range 34 East, N.M.P.M.; and (2) pooling all uncommitted mineral interests in the Wolfcamp Formation, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the Daytona 29 Fed Com **#006H**, which is an oil well that will be horizontally drilled from a surface location in the NÉ/4NW/4 (Unit C) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SW/4SW/4 (Unit M) of Section 32 **Daytona 29 Fed Com #007H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SE/4SW/4 (Unit N) of Section 32; **Daytona 29 Fed Com #008H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SW/4SE/4 (Unit O) of Section 32; and **Daytona 29 Fed Com #009H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SE/4SE/4 (Unit P) of Section 32. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating

EXHIBIT E REBUTTAL EXHIBITS CASE NOS. 24632 & 24633

Avant Section 32 Ownership/Control Daytona 29 Fed Com #301H-#304H / #601H-#604H / #006H-#009H Avant Operating, LLC Case Nos. 24632 & 24633 Exhibit E-1



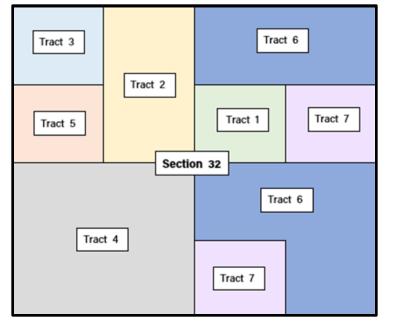
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Avant's working control interest in Section 32 is significantly higher than Cimarex claims

- Cimarex Exhibit A-7 (b) claims Avant entities only own 1.20 NMA in Section 32
- Avant has completed several acquisitions in the past year to bolster ownership in Section 32 (HOG Partnership, LP, Diane Cost on

Trust, Dorothy and Jeffrey Martin and Donna Priest Trust), none of which seem to be captured in Cimarex's title

• These parties do not appear to be affected by the 1998 JOA interpretation discussed in Avant's Exhibit A-15



| COMMITTED PARTIES TO SECTION 32 OF DAYTONA UNIT | | | | | | | |
|---|-----------|---------|--------------|--|--|--|--|
| Tract | Lease | Acres | WI Committed | | | | |
| Tract 4 | VA-0473 | 2.6667 | 0.21% | | | | |
| Tract 5 | K-4922 | 8.5538 | 0.67% | | | | |
| Tract 6 | K-4922 | 40.6267 | 3.17% | | | | |
| Tract 7 | B-0156512 | 20.0000 | 1.56% | | | | |
| | | 71.8472 | 5.61% | | | | |

| COMMITTED PARTIES TO SECTION 32 OF DAYTONA UNIT (WOLFCAMP) | | | | | | | |
|--|-----------|----------|--------------|--|--|--|--|
| Tract | Lease | Acres | WI Committed | | | | |
| Tract 4 | VA-0473 | 4.0000 | 0.31% | | | | |
| Tract 5 | К-4922 | 17.1076 | 1.34% | | | | |
| Tract 6 | K-4922 | 81.2535 | 6.35% | | | | |
| Tract 7 | B-0156512 | 20.0000 | 1.56% | | | | |
| | | 122.3611 | 9.56% | | | | |



Marathon Oil Permian Ownership Daytona 29 Fed Com #301H-#304H / #601H-#604H / #006H-#009H Avant Operating, LLC Case Nos. 24632 & 24633 Exhibit E-2



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Marathon Oil Permian ownership may be interpreted differently than shown in submitted exhibits

• Marathon Oil Permian filed an entry of appearance in Cases 24632 and 24633 on October 31 due to a discrepancy in Avant's Exhibit

A-6(a) regarding Marathon's interest in the Daytona lands.

• In response, Avant proactively requested its title team to reassess Marathon's ownership. Avant also requested further information

from Marathon regarding their purported interest in the lands.

• Avant is actively collaborating with Marathon to resolve the issue, but until Avant receives the requested information from

Marathon, the Exhibit A-6 (a) for Cases 24632 and 24633 shall not be amended.

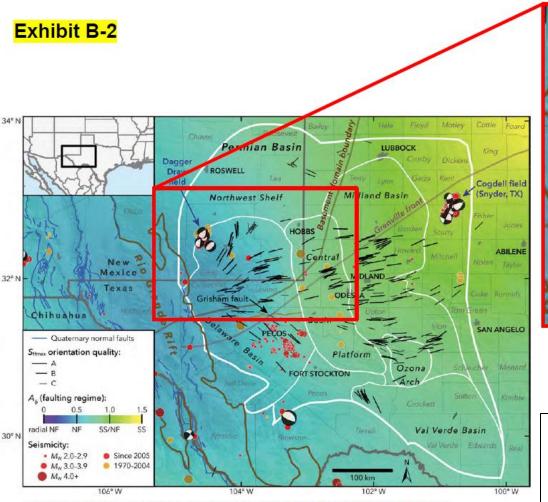
• This potential title update does not affect Avant's or Cimarex's title in the proposed Daytona unit.



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Geology Rebuttal Daytona 29 Fed Com #301H-#304H / #601H-#604H / #006H-#009H

Stress Direction Rotates Around Subject Lands



Lund Snee, Jens-Erik, and Zoback, M.D. 2018. State of stress in the Permian Basin, Texas and New Mexico: Implications for induced seismicity. The Leading Edge 37(2), 127-134, doi:10.1190/tle37020127.1.

Interpolated stress direction around subject lands
Avant Interpolated Stress Direction

Grisham fau

Northwest Shelf

Maximum horizontal stress orientations rotate throughout the Permian Basin. Avant would interpolate another data gap in the northwest corner of the Delaware Basin to be ~0-10 degrees which contradicts with local focal mechanisms taken from the area. Thus, focal mechanisms can be unreliable for predicting Maximum horizontal stress direction.

Regardless of the inversion method used, the literature suggests that a minimum of 20-30 focal mechanisms across a diversity of faults that vary within 30 - 40 degrees of orientation is needed to adequately predict stress orientations using focal mechanisms.

Avant Operating, LLC

Exhibit E-3

Case Nos. 24632 & 24633

(Jia et al., 2018, Angelier 1979; Gephart & Forsyth 1984; Michael 1984; Recheset al. 1992; Lund & Slunga 1999; Arnold & Townend 2007; Hardebeck & Hauksson 2001; Marting, Garzon et

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Avant Operating, LLC Case Nos. 24632 & 24633

COTERRA

ODESS

190



Subject Lands

HOBBS

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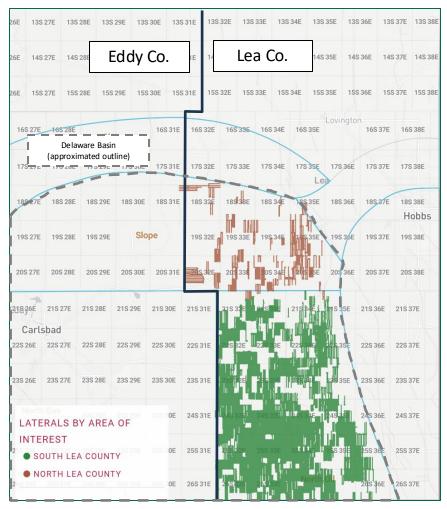
Reservoir Rebuttal Daytona 29 Fed Com #301H-#304H / #601H-#604H / #006H-#009H Avant Operating, LLC Case Nos. 24632 & 24633 Exhibit E-4



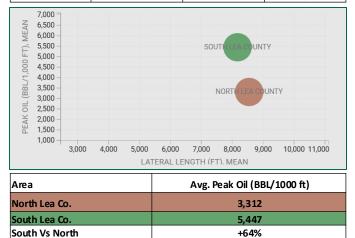
Well performance in Lea Co. has historically been more prolific in southern portion of the county compared to the north. This is a result of the elements of the petroleum system, and not operator performance. South Lea County is in the sweet spot of the Delaware Basin. Therefore, well performance by operator across all of Lea County is not a reliable metric depend on.

Coterra operates 15x as many horizontal wells in south Lea as in north; Avant operates half as many wells in the south compared to the north.

Area of Interest Map



ME 34,000 FT), I 32,000 30,000 28.000 UNTY 26.000 24,000 22.000 UNTY NORT 20.000 OIL 18.000 16,000 MONTH 14.000 12,000 121 10,000 8,000 FIRST 3,000 4,000 5,000 6,000 7,000 8,000 9,000 10,000 LATERAL LENGTH (FT). MEAN Avg. 12 Mo. Oil Avant Coterra Wells Area (BBL/1000 ft) Wells North Lea Co. 21,537 6 16 South Lea Co. 87 9 27,575 ~1/2x +28% South Vs North 15 x



Note: all type curve figures on charts are normalized to a 1,000-foot lateral length. Well set includes all Lea County Delaware Basin horizontal wells with first production after September 2018.

the county compared to the north. This is a result of the elements of the Delaware Basin. Therefore, well performance by operator ac etric depend on. Operates half as many wells in the south compared to the north. Well Performance Comparison – North vs South Lea

AVANT OPERATING, LLC

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Final Amended & Consolidated Exhibit Packet Avant Operating, LLC Case Nos. 24632 & 24633

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