APPLICATIONS OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 24760-24767

NOTICE OF SUPPLEMENTAL EXHIBIT C-6

MRC Permian Company, applicant in the above-referenced cases, gives notice that it is filing the attached revised hearing exhibit packet to include the supplemental exhibit C-6, as requested by the Hearing Examiner.

Respectfully submitted,

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ATTORNEYS FOR MRC PERMIAN COMPANY

CERTIFICATE OF SERVICE

I hereby certify that on December 5, 2024, I served a copy of the foregoing document to the following counsel of record via Electronic Mail to:

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Attorneys for COG Operating LLC and Concho Oil & Gas

Michael H. Feldewert

BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING NOVEMBER 5, 2024

CASE Nos. 24760-24767

BOBBY PICKARD 121H-124H & 241H-243H WELLS

LEA COUNTY, NEW MEXICO



APPLICATIONS OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 24760-24767

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- Filed Applications
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 - o Matador Exhibit A-3: Working Interest Owners and Pooled Parties
 - o Matador Exhibit A-4: Sample Well Proposal Letter
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 - o Matador Exhibit A-6: Summary of Communications
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 - o Matador Exhibit B-7: Map of Competing Spacing Units
 - o Matador Exhibit B-8: Lund Snee and Zoback 2018 Map
 - o Matador Exhibit B-9: Lund Snee and Zoback 2018 Map Zoomed in Area

- Matador Exhibit C: Self-Affirmed Statement of Tanner Schulz, Engineer
 - o Matador Exhibit C-1: Stress Orientation Area Map
 - o Matador Exhibit C-2: Pie Chart of Well Orientation
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 - o Matador Exhibit C-7: MRC & Cimarex's Development Comparison
- Matador Exhibit D: Self-Affirmed Statement of Notice
- Matador Exhibit E: Affidavit of Publication
- Matador Exhibit F: Magnum Hunter Hearing Notice Letter

Case: 24760	APPLICANT'S RESPONSE
Date	November 5, 2024
Applicant	MRC Permian Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company (OGRID No. 228937)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	Magnum Hunter Production, Inc.; Coterra Energy Inc.; Cimarex Energy; Cimarex Energy of Colorado; COG Operating LLC; Concho Oil & Gas, LLC; Avant Operating, LLC; Franklin Mountain Energy 3, LLC; Foran Oil Company; Permian Resources Operating, LLC
Well Family	Bobby Pickard
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/a
Pool Name and Pool Code (Only if NSP is requested):	Dios Mano; Bone Spring [17930] and E-K; Bone Spring [21650]
Well Location Setback Rules (Only if NSP is Requested):	Statewide oil rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	40 acre
Orientation:	North-South / Standup
Description: TRS/County	W2W2 of Sections 28 and 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description Released to Imaging: 12/6/2024 4:27:05 PM	N/a

Cost Estimate to Equip Well	Exhibit A-5
Cost Estimate for Production Facilities	Exhibit A-5
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-6
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B; B-3
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/a
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	N/a
CERTIFICATION: I hereby certify that the information pro	ovided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Michael Feldewert
Signed Name (Attorney or Party Representative):	Michael Jr. Fellenors
Date:	10/29/2024

Case: 24761	APPLICANT'S RESPONSE
Date	November 5, 2024
Applicant	MRC Permian Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company (OGRID No. 228937)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	Magnum Hunter Production, Inc.; Coterra Energy Inc.; Cimarex Energy; Cimarex Energy of Colorado; COG Operating LLC; Concho Oil & Gas, LLC; Avant Operating, LLC; Franklin Mountain Energy 3, LLC; Foran Oil Company; Permian Resources Operating, LLC
Well Family	Bobby Pickard
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/a
Pool Name and Pool Code (Only if NSP is requested):	Dios Mano; Bone Spring [17930] and E-K; Bone Spring [21650]
Well Location Setback Rules (Only if NSP is Requested):	Statewide oil rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	40 acre
Orientation:	North-South / Standup
Description: TRS/County	E2W2 of Sections 28 and 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description Released to Imaging: 12/6/2024 4:27:05 PM	N/a

Cost Estimate to Equip Well	Exhibit A-5
Cost Estimate for Production Facilities	Exhibit A-5
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-6
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B; B-3
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/a
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	N/a
CERTIFICATION: I hereby certify that the information pr	ovided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Michael Feldewert
Signed Name (Attorney or Party Representative):	Paral J. Felleners
Date:	10/29/2024

Case: 24762	APPLICANT'S RESPONSE
Date	November 5, 2024
Applicant	MRC Permian Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company (OGRID No. 228937)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	Magnum Hunter Production, Inc.; Coterra Energy Inc.; Cimarex Energy; Cimarex Energy of Colorado; COG Operating LLC; Concho Oil & Gas, LLC; Avant Operating, LLC; Franklin Mountain Energy 3, LLC; Foran Oil Company; Permian Resources Operating, LLC
Well Family	Bobby Pickard
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/a
Pool Name and Pool Code (Only if NSP is requested):	Dios Mano; Bone Spring [17930] and E-K; Bone Spring [21650]
Well Location Setback Rules (Only if NSP is Requested):	Statewide oil rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	40 acre
Orientation:	North-South / Standup
Description: TRS/County	W2E2 of Sections 28 and 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and	Yes
is approval of non-standard unit requested in this application?	
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description Released to Imaging: 12/6/2024 4:27:05 PM	N/a

Cost Estimate to Equip Well	Exhibit A-5
Cost Estimate for Production Facilities	Exhibit A-5
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-6
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B; B-3
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/a
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	N/a
CERTIFICATION: I hereby certify that the information pr	ovided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Michael Feldewert
Signed Name (Attorney or Party Representative):	Michael & Felleworn
Date:	10/29/2024

Case: 24763	APPLICANT'S RESPONSE
Date	November 5, 2024
Applicant	MRC Permian Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company (OGRID No. 228937)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	Magnum Hunter Production, Inc.; Coterra Energy Inc.; Cimarex Energy; Cimarex Energy of Colorado; COG Operating LLC; Concho Oil & Gas, LLC; Avant Operating, LLC; Franklin Mountain Energy 3, LLC; Foran Oil Company; Permian Resources Operating, LLC
Well Family	Bobby Pickard
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/a
Pool Name and Pool Code (Only if NSP is requested):	Dios Mano; Bone Spring [17930] and E-K; Bone Spring [21650]
Well Location Setback Rules (Only if NSP is Requested):	Statewide oil rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	40 acre
Orientation:	North-South / Standup
Description: TRS/County	E2E2 of Sections 28 and 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description Released to Imaging: 12/6/2024 4:27:05 PM	N/a

Cost Estimate to Equip Well	Exhibit A-5
Cost Estimate for Production Facilities	Exhibit A-5
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-6
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B; B-3
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/a
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	N/a
CERTIFICATION: I hereby certify that the information pr	ovided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Michael Feldewert
Signed Name (Attorney or Party Representative):	Michael & Felleworn
Date:	10/29/2024

Case: 24764	APPLICANT'S RESPONSE
Date	November 5, 2024
Applicant	MRC Permian Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company (OGRID No. 228937)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	Magnum Hunter Production, Inc.; Coterra Energy Inc.; Cimarex Energy; Cimarex Energy of Colorado; COG Operating LLC; Concho Oil & Gas, LLC; Avant Operating, LLC; Franklin Mountain Energy 3, LLC; Foran Oil Company; Permian Resources Operating, LLC
Well Family	Bobby Pickard
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/a
Pool Name and Pool Code (Only if NSP is requested):	Airstrip; Wolfcamp [970]
Well Location Setback Rules (Only if NSP is Requested):	Statewide oil rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	40 acre
Orientation:	North-South / Standup
Description: TRS/County	W2W2 of Sections 28 and 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and	i Yes
is approval of non-standard unit requested in this application?	
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/a
Applicant's Ownership in Fash TrastpM	Exhibit A-3

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Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Bobby Pickard State Com #241H well API: 30-025-PENDING SHL: 751' FSL, 1,619' FWL (Unit N), Section 21 BHL: 110' FSL, 660' FWL (Unit M), Section 33 Target: Wolfcamp Orientation: North-South Completion: Standard Location
Horizontal Well First and Last Take Points Completion Target (Formation, TVD and MD)	Exhibit A-1 Exhibit A-4
completion ranget (Formation, 140 and 1410)	LAMBIC A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit D
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit E
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit A-2 N/a
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & below)	N/a; See Exhibit D & mailing report N/a
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-6
Overhead Rates In Proposal Letter	Exhibit A-5
Cost Estimate to Drill and Complete	Exhibit A-5
Cost Estimate to Equip Well Released to Imaging: 12/6/2024 4:27:05 PM	Exhibit A-5

Cost Estimate for Production Facilities	Exhibit A-5
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-4
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-6
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B; B-5
HSU Cross Section	Exhibit B-5
Depth Severance Discussion	N/a
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-4
Structure Contour Map - Subsea Depth	Exhibit B-4
Cross Section Location Map (including wells)	Exhibit B-5
Cross Section (including Landing Zone)	Exhibit B-5
Additional Information	
Special Provisions/Stipulations	N/a
CERTIFICATION: I hereby certify that the information pro	ovided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Michael Feldewert
Signed Name (Attorney or Party Representative):	puhal p. Fellevers
Date:	10/29/2024

Case: 24765	APPLICANT'S RESPONSE
Date	November 5, 2024
Applicant	MRC Permian Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company (OGRID No. 228937)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	Magnum Hunter Production, Inc.; Coterra Energy Inc.; Cimarex Energy; Cimarex Energy of Colorado; COG Operating LLC; Concho Oil & Gas, LLC; Avant Operating, LLC; Franklin Mountain Energy 3, LLC; Foran Oil Company; Permian Resources Operating, LLC
Well Family	Bobby Pickard
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/a
Pool Name and Pool Code (Only if NSP is requested):	Airstrip; Wolfcamp [970]
Well Location Setback Rules (Only if NSP is Requested):	Statewide oil rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	40 acre
Orientation:	North-South / Standup
Description: TRS/County	E2W2 of Sections 28 and 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe is approval of non-standard unit requested in this applicat	
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/a
Applicant's Ownership in Easth Frastpm	Exhibit A-3

Received by OCD: 12/5/2024 4:20:41 PM	Page 22 of
Well(s)	
Name & API (if assigned), surface and bottom hole location,	Add wells as needed
footages, completion target, orientation, completion status	
(standard or non-standard)	
Well #1	Bobby Pickard State Com #242H well API: 30-025-PENDING
	SHL: 741' FSL, 1,647' FWL (Unit N), Section 21
	BHL: 110' FSL, 1,980' FWL (Unit N), Section 33
	Target: Wolfcamp
	Orientation: North-South
	Completion: Standard Location
Horizontal Well First and Last Take Points	Exhibit A-1
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit D
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit E
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract	
List (including lease numbers and owners) of Tracts subject to	
notice requirements.	N/a
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	2; See Exhibit A-6 & mailing report
Ownership Depth Severance (including percentage above &	
below)	N/a
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-6
Overhead Rates In Proposal Letter	Exhibit A-5
Cost Estimate to Drill and Complete	Exhibit A-5
	Exhibit A-5

Date:	10/29/2024
Signed Name (Attorney or Party Representative):	Michael J. Fellenon
Printed Name (Attorney or Party Representative):	Michael Feldewert
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Special Provisions/Stipulations	N/a
Additional Information	
Cross Section (including Landing Zone)	Exhibit B-5
Cross Section Location Map (including wells)	Exhibit B-5
Structure Contour Map - Subsea Depth	Exhibit B-4
Well Bore Location Map	Exhibit B-4
General Location Map (including basin)	Exhibit B-1
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
Tracts	Exhibit A-2
C-102	Exhibit A-1
Forms, Figures and Tables	
Depth Severance Discussion	N/a
HSU Cross Section	Exhibit B-5
Target Formation	Exhibit B; B-5
Well Orientation (with rationale)	Exhibit B
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-6
Spacing Unit Schematic	Exhibit B-4
Summary (including special considerations)	Exhibit B
Geology	
Cost Estimate for Production Facilities	Exhibit A-5

Case: 24766	APPLICANT'S RESPONSE
Date	November 5, 2024
Applicant	MRC Permian Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company (OGRID No. 228937)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	Magnum Hunter Production, Inc.; Coterra Energy Inc.; Cimarex Energy; Cimarex Energy of Colorado; COG Operating LLC; Concho Oil & Gas, LLC; Avant Operating, LLC; Franklin Mountain Energy 3, LLC; Foran Oil Company; Permian Resources Operating, LLC
Well Family	Bobby Pickard
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/a
Pool Name and Pool Code (Only if NSP is requested):	Airstrip; Wolfcamp [970]
Well Location Setback Rules (Only if NSP is Requested):	Statewide oil rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	40 acre
Orientation:	North-South / Standup
Description: TRS/County	E2E2 of Sections 28 and 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe is approval of non-standard unit requested in this applicat	
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/a
Applicant's Cyngrethia in Each Trastm	Exhibit A-3

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(standard or non-standard) Well #1 Bobby Pickard State Com #244H well API: 30-025-PENDING SHL: 375' FSL, 1,245' FSL, 1,011' PJ, Section 21 BHL: 110' FSL, 660' FEL (Unit P), Section 21 BHL: 110' FSL, 660' FEL (Unit P), Section 33 Target: Wolfcamp Orientation: North-South Completion: Standard Location Horizontal Well First and Last Take Points Exhibit A-1 Exhibit A-1 AFE Capex and Operating Costs Drilling Supervision/Month \$ S800 Justification for Supervision Costs Requested Risk Charge Notice of Hearing Proposed Notice of Hearing (20 days before hearing) Proof of Mailed Notice of Hearing (10 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Broof of Published Notice of Hearing (10 days before hearing) Froof of Non-Standard Spacing Unit Exhibit A-2 Exhibit A-2 If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. Pooled Parties (including ownership type) Exhibit A-3 Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & below) N/a Joinder Sample Copy of Proposal Letter Exhibit A-5	Well(s)	
(standard or non-standard) Well #1 Bobby Pickard State Com #244H well API: 30-025-PENDING SHt: 375' FSL, 1,245' FEL (Unit P), Section 21 BH: 110' FSL, 660' FEL (Unit P), Section 33 Target: Wolfcamp Orientation: North-South Completion: Standard Location Horizontal Well First and Last Take Points Exhibit A-1 Completion: Standard Location Horizontal Well First and Last Take Points Exhibit A-4 AFE Capex and Operating Costs Drilling Supervision/Month \$ S8,000 Production Supervision/Month \$ S800 Justification for Supervision Costs Exhibit A Requested Risk Charge Notice of Hearing Proposed Notice of Hearing Proposed Notice of Hearing (20 days before hearing) Proof of Mailed Notice of Hearing (10 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Ownership Determination Land Ownership Schematic of the Spacing Unit Exhibit A-2 Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. Pooled Parties (including ownership type) Exhibit A-2 Exhibit A-3 Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & below) N/a Joinder Sample Copy of Proposal Letter Exhibit A-4 Exhibit A-5	Name & API (if assigned), surface and bottom hole location,	Add wells as needed
Well #1 Bobby Pickard State Com #244H well API: 30-025-PENDING SHL: 375' FEL (Unit P), Section 21 BHL: 110' FSL, 660' FEL (Unit P), Section 33 Target: Wolfcamp Orientation: North-South Completion: Standard Location	footages, completion target, orientation, completion status	
API: 30-025-PENDING SHL: 375' FSL, 1,245' FEL (Unit P), Section 21 BHL: 110' FSL, 660' FEL (Unit P), Section 33 Target: Wolfcamp Orientation: North-South Completion: Standard Location Horizontal Well First and Last Take Points Exhibit A-1 Completion: Standard Location Horizontal Well First and Last Take Points Exhibit A-4 AFE Capex and Operating Costs Drilling Supervision/Month \$ S80.00 Justification for Supervision/Month \$ S80.0 Justification for Supervision Costs Exhibit A Requested Risk Charge 200% Notice of Hearing Proposed Notice of Hearing (20 days before hearing) Proof of Mailed Notice of Hearing (10 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Application Exhibit A-2 Exhibit A-3 Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & below) N/a Joinder Sample Copy of Proposal Letter Exhibit A-3 Exhibit A-3 Exhibit A-4 Exhibit A-3 Exhibit A-4 Exhibit A-4 Exhibit A-5 Coverhead Rates In Proposal Letter Exhibit A-5 Exhibit A-5 Cost Estimate to Drill and Complete Cost Estimate to Drill and Complete Exhibit A-5 Exhibit A-5	·	
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BHL: 110 FSL, 660' FEL (Unit P), Section 33 Target: Wolfkamp Orientation: North-South Completion: Standard Location Horizontal Well First and Last Take Points Exhibit A-1 AFE Capex and Operating Costs Drilling Supervision/Month \$ \$8,000 Production Supervision/Month \$ \$800 Justification for Supervision Costs Requested Risk Charge Notice of Hearing Proposed Notice of Hearing (20 days before hearing) Proof of Mailed Notice of Hearing (10 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Americand Novership Determination Land Ownership Determination Land Ownership Schematic of the Spacing Unit Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. Pooled Parties (including ownership type) Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & below) N/a Voinder Sample Copy of Proposal Letter Exhibit A-3 List of Interest Owners (ie Exhibit A of JOA) Exhibit A-3 Exhibit A-5 Cost Estimate to Drill and Complete Exhibit A-5 Exhibit A-5 Exhibit A-5 Exhibit A-5		
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Ownership Determination Land Ownership Schematic of the Spacing Unit Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. Pooled Parties (including ownership type) Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & below) N/a Joinder Sample Copy of Proposal Letter List of Interest Owners (ie Exhibit A of JOA) Chronology of Contact with Non-Joined Working Interests Overhead Rates In Proposal Letter Exhibit A-5 Cost Estimate to Drill and Complete Exhibit A-5 Exhibit A-5 Exhibit A-5 Exhibit A-5	Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit D
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Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & below) N/a Joinder Sample Copy of Proposal Letter List of Interest Owners (ie Exhibit A of JOA) Chronology of Contact with Non-Joined Working Interests Overhead Rates In Proposal Letter Exhibit A-5 Cost Estimate to Drill and Complete Exhibit A-5 Exhibit A-5 Exhibit A-5 Exhibit A-5 Exhibit A-5	notice requirements.	N/a
Ownership Depth Severance (including percentage above & below) N/a Joinder Sample Copy of Proposal Letter Exhibit A-4 List of Interest Owners (ie Exhibit A of JOA) Chronology of Contact with Non-Joined Working Interests Exhibit A-6 Overhead Rates In Proposal Letter Exhibit A-5 Cost Estimate to Drill and Complete Exhibit A-5 Cost Estimate to Equip Well Exhibit A-5	Pooled Parties (including ownership type)	Exhibit A-3
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Joinder Sample Copy of Proposal Letter Exhibit A-4 List of Interest Owners (ie Exhibit A of JOA) Chronology of Contact with Non-Joined Working Interests Exhibit A-6 Overhead Rates In Proposal Letter Exhibit A-5 Cost Estimate to Drill and Complete Exhibit A-5 Cost Estimate to Equip Well Exhibit A-5		
Sample Copy of Proposal Letter List of Interest Owners (ie Exhibit A of JOA) Chronology of Contact with Non-Joined Working Interests Exhibit A-6 Overhead Rates In Proposal Letter Cost Estimate to Drill and Complete Exhibit A-5 Cost Estimate to Equip Well Exhibit A-5	below)	N/a
List of Interest Owners (ie Exhibit A of JOA) Chronology of Contact with Non-Joined Working Interests Exhibit A-6 Overhead Rates In Proposal Letter Cost Estimate to Drill and Complete Exhibit A-5 Cost Estimate to Equip Well Exhibit A-5	Joinder	
Chronology of Contact with Non-Joined Working Interests Overhead Rates In Proposal Letter Exhibit A-5 Cost Estimate to Drill and Complete Exhibit A-5 Cost Estimate to Equip Well Exhibit A-5	Sample Copy of Proposal Letter	Exhibit A-4
Overhead Rates In Proposal Letter Cost Estimate to Drill and Complete Exhibit A-5 Cost Estimate to Equip Well Exhibit A-5	List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Cost Estimate to Drill and Complete Exhibit A-5 Cost Estimate to Equip Well Exhibit A-5	Chronology of Contact with Non-Joined Working Interests	Exhibit A-6
Cost Estimate to Equip Well Exhibit A-5	Overhead Rates In Proposal Letter	Exhibit A-5
	Cost Estimate to Drill and Complete	Exhibit A-5
	Cost Estimate to Equip Well Released to Imaging: 12/6/2024 4:27:05 PM	Exhibit A-5

Cost Estimate for Production Facilities	Exhibit A-5
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-4
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-6
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B; B-5
HSU Cross Section	Exhibit B-5
Depth Severance Discussion	N/a
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-4
Structure Contour Map - Subsea Depth	Exhibit B-4
Cross Section Location Map (including wells)	Exhibit B-5
Cross Section (including Landing Zone)	Exhibit B-5
Additional Information	
Special Provisions/Stipulations	N/a
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Michael Feldewert
Signed Name (Attorney or Party Representative):	puhal p. Fellevers
Date:	10/29/2024

Case: 24767	APPLICANT'S RESPONSE
Date	November 5, 2024
Applicant	MRC Permian Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company (OGRID No. 228937)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	Magnum Hunter Production, Inc.; Coterra Energy Inc.; Cimarex Energy; Cimarex Energy of Colorado; COG Operating LLC; Concho Oil & Gas, LLC; Avant Operating, LLC; Franklin Mountain Energy 3, LLC; Foran Oil Company; Permian Resources Operating, LLC
Well Family	Bobby Pickard
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/a
Pool Name and Pool Code (Only if NSP is requested):	Airstrip; Wolfcamp [970]
Well Location Setback Rules (Only if NSP is Requested):	Statewide oil rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	40 acre
Orientation:	North-South / Standup
Description: TRS/County	W2E2 of Sections 28 and 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/a
Applicant's Dwing: Ship in Easth Trafty	Exhibit A-3

Received by OCD: 12/5/2024 4:20:41 PM	Page 28 of 2
Well(s)	
Name & API (if assigned), surface and bottom hole location,	Add wells as needed
footages, completion target, orientation, completion status	
(standard or non-standard)	
Well #1	Bobby Pickard State Com #243H well API: 30-025-PENDING
	SHL: 375' FSL, 1,275' FEL (Unit P), Section 21
	BHL: 110' FSL, 1,980' FEL (Unit O), Section 33
	Target: Wolfcamp
	Orientation: North-South
	Completion: Standard Location
Horizontal Well First and Last Take Points	Exhibit A-1
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit D
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit E
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract	
List (including lease numbers and owners) of Tracts subject to	
notice requirements.	N/a
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/a; See Exhibit D & mailing report
Ownership Depth Severance (including percentage above &	
below)	N/a
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-6
Overhead Rates In Proposal Letter	Exhibit A-5
Cost Estimate to Drill and Complete	Exhibit A-5
	Exhibit A-5

Date:	10/29/2024
Signed Name (Attorney or Party Representative):	Pachal J. Fellever
Printed Name (Attorney or Party Representative):	Michael Feldewert
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Special Provisions/Stipulations	N/a
Additional Information	
Cross Section (including Landing Zone)	Exhibit B-5
Cross Section Location Map (including wells)	Exhibit B-5
Structure Contour Map - Subsea Depth	Exhibit B-4
Well Bore Location Map	Exhibit B-4
General Location Map (including basin)	Exhibit B-1
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
Tracts	Exhibit A-2
C-102	Exhibit A-1
Forms, Figures and Tables	
Depth Severance Discussion	N/a
HSU Cross Section	Exhibit B-5
Target Formation	Exhibit B; B-5
Well Orientation (with rationale)	Exhibit B
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-6
Spacing Unit Schematic	Exhibit B-4
Summary (including special considerations)	Exhibit B
Geology	
Cost Estimate for Production Facilities	Exhibit A-5

APPLICATION OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 24760

APPLICATION

MRC Permian Company ("MRC" or "Applicant"), through undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the W2W2 of Sections 28 and 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. In support of its application, MRC states:

- 1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
- 2. Applicant seeks to designate Matador Production Company (OGRID No. 228937) as the operator of the proposed horizontal spacing unit.
- 3. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Bobby Pickard State Com 121H** well to be horizontally drilled from a surface location in the SW4 of Section 21, with a first take point in the NW4NW4 (Unit D) of Section 28 and a last take point in the SW4SW4 (Unit M) of Section 33.
- 4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

5. The pooling of interests in the proposed horizontal well spacing unit will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on Sept 12, 2024, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the proposed horizontal well spacing unit;
- B. Designating Matador Production Company as operator of this horizontal well spacing unit and the wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

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ATTORNEYS FOR MRC PERMIAN COMPANY

CASE :

Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the W2W2 of Sections 28 and 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Bobby Pickard State Com 121H well to be horizontally drilled from a surface location in the SW4 of Section 21, with a first take point in the NW4NW4 (Unit D) of Section 28 and a last take point in the SW4SW4 (Unit M) of Section 33. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 20 miles southwest of Lovington, New Mexico.

APPLICATION OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 24761

APPLICATION

MRC Permian Company ("MRC" or "Applicant"), through undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E2W2 of Sections 28 and 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. In support of its application, MRC states:

- 1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
- 2. Applicant seeks to designate Matador Production Company (OGRID No. 228937) as the operator of the proposed horizontal spacing unit.
- 3. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Bobby Pickard State Com 122H** well to be horizontally drilled from a surface location in the SW4 of Section 21, with a first take point in the NE4NW4 (Unit C) of Section 28 and a last take point in the SE4SW4 (Unit N) of Section 33.
- 4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

5. The pooling of interests in the proposed horizontal well spacing unit will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on September 12, 2024, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the proposed horizontal well spacing unit;
- B. Designating Matador Production Company as operator of this horizontal well spacing unit and the wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

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ATTORNEYS FOR MRC PERMIAN COMPANY

Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E2W2 of Sections 28 and 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Bobby Pickard State Com 122H well to be horizontally drilled from a surface location in the SW4 of Section 21, with a first take point in the NE4NW4 (Unit C) of Section 28 and a last take point in the SE4SW4 (Unit N) of Section 33. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 20 miles southwest of Lovington, New Mexico.

APPLICATION OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 24762

APPLICATION

MRC Permian Company ("MRC" or "Applicant"), through undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the W2E2 of Sections 28 and 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. In support of its application, MRC states:

- 1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
- 2. Applicant seeks to designate Matador Production Company (OGRID No. 228937) as the operator of the proposed horizontal spacing unit.
- 3. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Bobby Pickard State Com 123H** well to be horizontally drilled from a surface location in the SW4 of Section 21, with a first take point in the NW4NE4 (Unit B) of Section 28 and a last take point in the SW4SE4 (Unit O) of Section 33.
- 4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

- A. Pooling all uncommitted interests in the proposed horizontal well spacing unit;
- B. Designating Matador Production Company as operator of this horizontal well spacing unit and the wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

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Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the W2E2 of Sections 28 and 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Bobby Pickard State Com 123H well to be horizontally drilled from a surface location in the SW4 of Section 21, with a first take point in the NW4NE4 (Unit B) of Section 28 and a last take point in the SW4SE4 (Unit O) of Section 33. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 20 miles southwest of Lovington, New Mexico.

APPLICATION OF MRC PERMIAN COMPANY OR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 24763

APPLICATION

MRC Permian Company ("MRC" or "Applicant"), through undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E2E2 of Sections 28 and 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. In support of its application, MRC states:

- 1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
- 2. Applicant seeks to designate Matador Production Company (OGRID No. 228937) as the operator of the proposed horizontal spacing unit.
- 3. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Bobby Pickard State Com 124H** well to be horizontally drilled from a surface location in the SW4 of Section 21, with a first take point in the NE4NE4 (Unit A) of Section 28 and a last take point in the SE4SE4 (Unit P) of Section 33.
- 4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

- A. Pooling all uncommitted interests in the proposed horizontal well spacing unit;
- B. Designating Matador Production Company as operator of this horizontal well spacing unit and the wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

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Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E2E2 of Sections 28 and 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Bobby Pickard State Com 124H well to be horizontally drilled from a surface location in the SW4 of Section 21, with a first take point in the NE4NE4 (Unit A) of Section 28 and a last take point in the SE4SE4 (Unit P) of Section 33. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 20 miles southwest of Lovington, New Mexico.

APPLICATION OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 24764

APPLICATION

MRC Permian Company ("MRC" or "Applicant"), through undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the W2W2 of Sections 28 and 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. In support of its application, MRC states:

- 1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
- 2. Applicant seeks to designate Matador Production Company (OGRID No. 228937) as the operator of the proposed horizontal spacing unit.
- 3. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Bobby Pickard State Com 241H** well to be horizontally drilled from a surface location in the SW4 of Section 21, with a first take point in the NW4NW4 (Unit D) of Section 28 and a last take point in the SW4SW4 (Unit M) of Section 33.
- 4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

- A. Pooling all uncommitted interests in the proposed horizontal well spacing unit;
- B. Designating Matador Production Company as operator of this horizontal well spacing unit and the wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

HOLLAND & HART LLP

By:

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Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the W2W2 of Sections 28 and 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Bobby Pickard State Com 241H well to be horizontally drilled from a surface location in the SW4 of Section 21, with a first take point in the NW4NW4 (Unit D) of Section 28 and a last take point in the SW4SW4 (Unit M) of Section 33. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 20 miles southwest of Lovington, New Mexico.

APPLICATION OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 24765

APPLICATION

MRC Permian Company ("MRC" or "Applicant"), through undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the E2W2 of Sections 28 and 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. In support of its application, MRC states:

- 1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
- 2. Applicant seeks to designate Matador Production Company (OGRID No. 228937) as the operator of the proposed horizontal spacing unit.
- 3. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Bobby Pickard State Com 242H** well to be horizontally drilled from a surface location in the SW4 of Section 21, with a first take point in the NE4NW4 (Unit C) of Section 28 and a last take point in the SE4SW4 (Unit N) of Section 33.
- 4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

- A. Pooling all uncommitted interests in the proposed horizontal well spacing unit;
- B. Designating Matador Production Company as operator of this horizontal well spacing unit and the wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

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Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the E2W2 of Sections 28 and 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Bobby Pickard State Com 242H well to be horizontally drilled from a surface location in the SW4 of Section 21, with a first take point in the NE4NW4 (Unit C) of Section 28 and a last take point in the SE4SW4 (Unit N) of Section 33. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 20 miles southwest of Lovington, New Mexico.

APPLICATION OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 24766

APPLICATION

MRC Permian Company ("MRC" or "Applicant"), through undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the E2E2 of Sections 28 and 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. In support of its application, MRC states:

- 1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
- 2. Applicant seeks to designate Matador Production Company (OGRID No. 228937) as the operator of the proposed horizontal spacing unit.
- 3. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Bobby Pickard State Com 244H** well to be horizontally drilled from a surface location in the SW4 of Section 21, with a first take point in the NE4NE4 (Unit A) of Section 28 and a last take point in the SE4SE4 (Unit P) of Section 33.
- 4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

- A. Pooling all uncommitted interests in the proposed horizontal well spacing unit;
- B. Designating Matador Production Company as operator of this horizontal well spacing unit and the wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

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Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the E2E2 of Sections 28 and 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Bobby Pickard State Com 244H well to be horizontally drilled from a surface location in the SW4 of Section 21, with a first take point in the NE4NE4 (Unit A) of Section 28 and a last take point in the SE4SE4 (Unit P) of Section 33. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 20 miles southwest of Lovington, New Mexico.

APPLICATION OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 24767

APPLICATION

MRC Permian Company ("MRC" or "Applicant"), through undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the W2E2 of Sections 28 and 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. In support of its application, MRC states:

- 1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
- 2. Applicant seeks to designate Matador Production Company (OGRID No. 228937) as the operator of the proposed horizontal spacing unit.
- 3. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Bobby Pickard State Com 243H** well to be horizontally drilled from a surface location in the SW4 of Section 21, with a first take point in the NW4NE4 (Unit B) of Section 28 and a last take point in the SW4SE4 (Unit O) of Section 33.
- 4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

- A. Pooling all uncommitted interests in the proposed horizontal well spacing unit;
- B. Designating Matador Production Company as operator of this horizontal well spacing unit and the wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

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Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the W2E2 of Sections 28 and 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Bobby Pickard State Com 243H well to be horizontally drilled from a surface location in the SW4 of Section 21, with a first take point in the NW4NE4 (Unit B) of Section 28 and a last take point in the SW4SE4 (Unit O) of Section 33. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 20 miles southwest of Lovington, New Mexico.

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STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATIONS OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case Nos. 24760-24767

APPLICATIONS OF MAGNUM HUNTER PRODUCTION, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case Nos. 24913-24916 and 24756-24759

SELF-AFFIRMED STATEMENT OF CLAY WOOTEN, LANDMAN

1. My name is Clay Wooten and I work for MRC Energy Company, an affiliate of

MRC Permian Company ("MRC"), as a Landman.

2. I have previously testified before the New Mexico Oil Conservation Division as an

expert witness in petroleum land matters. My credentials as a petroleum landman have been

accepted by the Division and made a matter of public record.

3. I am familiar with the applications filed by MRC in these consolidated cases and I

am familiar with the status of the lands in the subject area.

4. In these consolidated cases, MRC seeks to pool standard horizontal well

spacing units for two-mile stand-up laterals in the Bone Spring and Wolfcamp formations

underlying Sections 28 and 33, Township 18 South, Range 34 East, Lea County, New

Mexico, as follows:

• Under Case 24760, MRC seeks to pool a standard 320-acre horizontal spacing unit in the Bone Spring formation underlying the W/2 W/2 of

Sections 28 and 33, for the proposed Bobby Pickard State Com #121H.

• Under Case 24761, MRC seeks to pool a standard 320-acre horizontal spacing unit in the Bone Spring formation underlying the E/2 W/2 of

Sections 28 and 33, for the proposed Bobby Pickard State Com #122H.

1

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A
Submitted by: Matador Production Company

Hearing Date: November 5, 2024 Case Nos. 24760-24767

- Under Case 24762, MRC seeks to pool a standard 320-acre horizontal spacing unit in the <u>Bone Spring</u> formation underlying the W/2 E/2 of Sections 28 and 33, for the proposed Bobby Pickard State Com #123H.
- Under Case 24763, MRC seeks to pool a standard 320-acre horizontal spacing unit in the <u>Bone Spring</u> formation underlying the E/2 E/2 of Sections 28 and 33, for the proposed Bobby Pickard State Com #124H.
- Under Case 24764, MRC seeks to pool a standard 320-acre horizontal spacing unit in the Wolfcamp formation underlying the W/2 W/2 of Sections 28 and 33, for the proposed Bobby Pickard State Com #241H.
- Under Case 24765, MRC seeks to pool a standard 320-acre horizontal spacing unit in the Wolfcamp formation underlying the E/2 W/2 of Sections 28 and 33, for the proposed Bobby Pickard State Com #242H.
- Under Case 24767, MRC seeks to pool a standard 320-acre horizontal spacing unit in the <u>Wolfcamp</u> formation underlying the W/2 E/2 of Sections 28 and 33, for the proposed Bobby Pickard State Com #243H.
- Under Case 24766, MRC seeks to pool a standard 320-acre horizontal spacing unit in the Wolfcamp formation underlying the E/2 E/2 of Sections 28 and 33, for the proposed Bobby Pickard State Com #244H.
- 5. MRC's title information does not show any depth severances within either the Bone Spring or Wolfcamp formation underlying the subject acreage, although there are some ownership differences between the two formations, as discussed further below.
- 6. **MRC Exhibit A-1** contains draft Form C-102 for the MRC initial wells in the subject acreage in numerical order starting with the Bone Spring formation. MRC understands the Bone Spring wells will be placed in the Dios Mano; Bone Spring [17930] (for the Section 28 acreage) and the E-K; Bone Spring [21650] (for the Section 33 acreage). MRC understands that the Wolfcamp wells will be placed in the Airstrip; Wolfcamp [970].
- 7. The completed intervals for the proposed wells will remain within the standard setbacks required by the statewide rules set forth in 19.15.16.15 NMAC.

- 8. MRC Exhibit A-2 identifies for each case the tracts of land comprising the subject acreage, which is comprised of entirely state acreage in each case. Also contained in MRC Exhibit A-2, behind each respective tract map, are breakdowns showing the ownership in each tract shown in MRC's title information on a tract-by-tract basis. Separate tract information is provided for the Bone Spring and Wolfcamp cases, with each well and case number depicted at the top of the charts.
- 9. MRC Exhibit A-3 identifies for each case the working interest owners MRC seeks to pool and their respective ownership interest based on MRC's title information in each of the proposed horizontal spacing units. Exhibit A-3 also contains a list of the overriding royalty interest owners that MRC seeks to pool in each case.
- 10. **MRC Exhibit A-4** contains a sample of the form of well proposal letter that was sent to the working interest owners at various times as MRC received additional title information.
- 11. In connection with this preparing for this hearing, MRC's team updated the AFEs that were sent with the well proposal letter in July 2023 to reflect current estimated costs. The updated AFEs for MRC's proposed initial wells in numerical order are provided as MRC Exhibit A-5. The costs reflected in these AFEs are consistent with what MRC and other operators are incurring for drilling similar horizontal wells in the area in the subject formation.
- 12. MRC requests that the overhead and administrative costs for drilling and producing the proposed well be set at \$8,000 per month while drilling and \$800 per month while producing.
- 13. MRC Exhibit A-6 contains a general summary of the communications with each of the remaining uncommitted working interest owners. In addition to sending the well proposal letters, MRC has attempted to contact each of the working interest owners for whom we have been able to find contact information that it seeks to pool and undertaken good faith efforts to reach a voluntary agreement. As reflected on Exhibit A-6, MRC has been able to contact and have

discussions with each of the owners we seek to pool, with the exception of the Lindsey Anna Yates
Trust, Joan Fontaine, the Trustees of the R. E. Harding, Jr. Residuary Trust, and Nearburg
Exploration Co., LLC.

14. MRC has provided the law firm of Holland & Hart LLP with the names and addresses of the parties that MRC seeks to pool and instructed that they be notified of this hearing. MRC has conducted a diligent search of all public records in the county where the property is located, including conducting computer searches to attempt to locate contact information for each interest owner.

Analysis of Competing Cases

- 15. The spacing units proposed by Magnum Hunter Production, Inc. ("Cimarex") in competing Cases 24913-24916 and 24756-24759 seek to create laydown Bone Spring and Wolfcamp units in Sections 33 and 32 for its proposed Turnpike project. A map showing the competing development plans between MRC and Cimarex, which overlap in Section 33, is attached as MRC Exhibit A-7.
- 16. MRC's technical team has conducted studies and analysis and concluded that the stand-up well orientation of MRC's development plan is the most efficient and effective orientation for horizontal wells in this area.
- 17. From a land standpoint, I believe that Cimarex's proposed laydown development may result in a number of surface inefficiencies and disrupt the orderly stand-up development that has been occurring in the adjacent acreage.

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Cimarex's Development Plan Would Likely Result in Additional Surface Disturbances

18. MRC has engaged in significant efforts to develop this acreage and other

surrounding acreage using a stand-up development pattern and maximizing efficient use of the

surface where possible. A map showing MRC's planned spacing units in the immediately adjacent

area, along with the status of such development, is attached as MRC Exhibit A-8.

19. MRC's surrounding standup well development provides a number of surface

benefits to MRC's proposed development in these cases. First, MRC will soon begin drilling seven

two-mile stand-up Iggles wells (three Bone Spring and four Wolfcamp D wells), and MRC already

operates an existing 1.5-mile Bone Spring well, in the sections directly to the North of our proposed

Bobby Pickard units in these cases. MRC plans to drill its proposed Bobby Pickard wells using

the existing drilling pads from our upcoming Iggles wells, which are shown in the S/2 S/2 of

Section 21. The granting of MRC's applications for the Bobby Pickard wells will not require any

additional drilling pads to be constructed on the surface.

20. Similarly, MRC plans to commingle the production from our proposed Bobby

Pickard wells with the production from our Iggles project, using the Iggles facility and facility pad.

Accordingly, MRC's proposed Bobby Pickard cases would not require any additional production

facility pads to be constructed on the surface.

21. On the other hand, based on Cimarex's proposed surface locations for its wells

located in the E/2 SE/4 and the E/2 NE/4 of Section 33, respectively, it appears that Cimarex's

proposed plan would require Cimarex to construct additional pads as part of its proposed

development plan.

5

Cimarex's Development Plan Disrupts the Orderly North-South Development in this Area

- Avant Natural Resources, LLC ("Avant") also has cases (Case Nos. 24632 and 24633) for it proposed Daytona project, seeking to develop the Bone Spring and Wolfcamp formation using stand-up laterals in Sections 29 and 32, Township 18 South, Range 34 East, Lea County, New Mexico. Avant's Daytona project also competes with Cimarex's Turnpike project, although it does not compete with MRC's Bobby Pickard cases. A map showing the three companies' development plans is attached as **MRC Exhibit A-9.**
- 23. Avant's north-south development plan is consistent with MRC's proposed north-south development, which are both likewise consistent with the development pattern running north-to-south near this acreage.
- 24. MRC Exhibits A-10 is a map showing the existing and Matador's understanding of the planned development immediately to the north and south of the proposed Bobby Pickard acreage. This map demonstrates that all of the horizontal well development in this approximately 10-mile stretch appears to be using standup laterals running either north-south or south-north. If Cimarex's Turnpike cases were approved, then Section 33 would apparently be the only section in this line of sections being developed east-west.

Approving Cimarex's Application May Cause Delay of MRC's Acreage

25. MRC understands that Cimarex and Avant are involved in a title dispute regarding acreage in Section 32, which is not included in MRC's proposed Bobby Pickard cases. Since Section 32 is included in Cimarex's Turnpike cases, the granting of Cimarex's application may delay development of the state minerals underlying Section 33 since Cimarex seeks to combined Section 33 with the acreage in Section 32 apparently subject to this title dispute.

- 26. In contrast, granting MRC's applications will allow for the prompt development of the state minerals in Section 33, benefiting the mineral and working interest owners in Section 33.
- 27. **MRC Exhibits A-1 through A-10** were either prepared by me or compiled under my direction and supervision.
- 28. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Clay Wooten	10/29/24
Clay Wooten	Date

Exhibit A-1

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A-1
Submitted by: Matador Production Company

Hearing Date: November 5, 2024
Case Nos. 24760-24767

C-102 State of New Energy, Minerals & Natural					Revised July 9, 2					ed July 9, 2024		
Submit Electronically Via OCD Permitting OIL CONSERVAT							☐ Initial Submittal					
					Sub Typ	omittal	Amended Report					
							1 1 1 1	pe.	As Drilled			
		W	ELL LO	CATIO	N AND AC	REAGE DI	EDICATIO	N PL	AT			
API Number		Pool N										
Property Code Property Name						Well Number					121H	
OGRID No. Operator Name MATADOR PRODU						OUCTION COMPANY Ground Level Elevation 4036'						
Surface Owner:	State Fee 7	Tribal Federal				Mineral Owner:	State Fee Trib	al Feder	al			
					Surface	Location						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitud	e		Longitude	County	
N	21	18-S	34-E	I ® 05	723' S	1609' W	N 32.727	9565	W 10	3.5686840	LEA	
					Bottom Ho						- a . 1	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitud		ı	Longitude	County	
M	33	18-S	34-E		110' S	660' W	N 32.697	2421	VV IC	3.5716970	LEA	
Dedicated Acres Infill or Defining Well Defining Well API Overlapping Spacing Unit (Y/N) Consolidated Consolidated Consolidated Consolidated Consolidated Consolidated Consolidated Consolidated Consolidated Conso								d Code				
320-	2					_						
Order Numbers						Well Setbacks are under Common Ownership: ☐Yes ☐No						
	Kick Off Point (KOP)											
UL or lot no.	Section					Feet from the E/W Latitude Longitude County						
D	28	18-S	34-E	4	50' N	660' W	660' W N 32.7258323 W 103.5717654				LEA	
	First Take Point (FTP)											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W				Longitude	County	
D	28	18-S	34-E	æ0	100' N	660' W	N 32.7256949		W 103.5717651		LEA	
					Last Take l	Point (LTP)						
UL or lot no,	Section	Township	Range	Lot Idn	Feet from the N/S	l 1				Longitude	County	
М	33	18-S	34-E		110' S	660' W	N 32.6972427 W 103.57			3.5716970	LEA	
Unitized Area or Area of Uniform Intrest Spacing Unity Type Horizont					Type Horizonta	Ground Floor Elevation						
							•					
OPERATOR CERTIFICATION						SURVEYORS CERTIFICATION						
I hereby certij best of my kn	fy that the in owledge and l	formation cont belief; and, if	ained herein the well is a	is true and o	complete to the irectional well,	I hereby certify that the well location shown on this party with aloned from field notes of actual surveys made by me or unity that the same is true and correct to the best of my belief.						
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this				is true and correct to the best of my belief								
well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.				3 2 1 10 3								
If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or												
unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory			1 10724									
pooling order from the division				MIONAL SUF								
					WAL							
Signature Date					Signature and Seal	of Professional Surv	eyor	Date				
Print Name				Certificate Number Date of Survey								
								_	7/2024			
E-mail Address							_ 5, 3,					

C-102 Submit Electronically	Energy, Minerals	rate of New Mexico		Revised July 9, 2024					
Via OCD Permitting	OIL CON	SERVATION DIV	Submittal	Initial Submittal Amended Report					
			Type:	As Drilled					
Property Name and Well Number	1								
BOBBY PICKARD 2833 121H									
SURFACE LOCATION (SHL) NEW MEXICO EAST NAD 1983 X=776481 Y=629411 LAT.: N 32.7279565 LONG.: W 103.5686840 NAD 1927 X=735301 Y=629346 LAT.: N 32.7278333 LONG.: W 103.5681873 723' FSL 1609' FWL KICK OFF POINT (KOP) NEW MEXICO EAST NAD 1983 X=775539 Y=628631 LAT.: N 32.7258323 LONG.: W 103.5717654 NAD 1927 X=734359 Y=628567 LAT.: N 32.7257092 LONG.: W 103.5712688 50' FNL 660' FWL	NAD27 X=733698.91 Y=628611.53 NAD83 X=774878.26 Y=628675.78 20 KOP 29 FFP FFP FFP FFP FFP FFP FFP FFP FFP FF	NAD27 X=735046.10 Y=628621.56 NAD83 X=776195.48 Y=628685.86 AZ = 179.49 50.0' NAD27 X=735040.13 Y=625981.20 NAD83 X=776219.56 Y=626045.39 NAD27 X=735064.52 Y=623340.17 NAD83 X=776244.03 Y=623404.28 NAD27 X=735089.34 Y=620699.76 NAD83 X=776268.92 Y=620763.79	21 22 28 27 33 34		RIRST PERF. POINT (FPP) NEW MEXICO EAST NAD 1983 X=775539 Y=628581 LAT.: N 32.7256949 LONG.: W 103.5717651 NAD 1927 X=734360 Y=628517 LAT.: N 32.7255717 LONG.: W 103.5712685 100' FNL 660' FWL AST PERF. POINT (LPP) FOM HOLE LOCATION (BHL) NEW MEXICO EAST NAD 1983 X=775634 Y=618229 LAT.: N 32.6972427 LONG.: W 103.5716970 NAD 1927 X=734455 Y=618165 LAT.: N 32.6971195 LONG.: W 103.5712014 110' FSL 660' FWL				
	32 BHL		T-18-S R-34-E 33 34	plat wa made by	certify that the well location shown on this s plotted from field notes of actual surveys y me or under my supervision, and that the true and correct to the best of my belief.				
	NAD27 X=733795.87 Y=618050.81 NAD83 X=774975.51 Y=618114.74	NAD27 X=735114.24 Y=618060.19 NAD83 X=776293.89 Y=618124.13	T-19-S 4 3 R-34-E	OS/07/2 Date of St Signature	and Seal of Professional Surveyor: M. RAME VIII AND				

C-102 State of New Energy, Minerals & Natural					Resources Department					ed July 9, 2024			
			OIL CONSERVATION DIVISION						☐ Initial Submittal				
				Su			tal	Amended Report					
									As Drilled				
WELL LOCATION AND ACREAGE DEDICATION PLAT													
API Number			Pool Na	K; Bone S	pring								
Property Code Property Name						Well Number					121H		
OGRID No.			Operator Name	MATAI	OOR PROD	OUCTION COMPANY Ground Level Elevation 4036'							
Surface Owner:	State Fee 7	Tribal Federal				Mineral Owner:	State Fee Trib	ıl Federal					
					Surface		·						
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitude			ngitude	County		
N	21	18-S	34-E		723' S	1609' W	N 32.727	3565 V	V 103	.5686840	LEA		
UL or lot no.	Section	Township	Range	Lot Idn	Bottom Ho	le Location Feet from the E/W	Latitude		Lo	ngitude	County		
M	33	18-S	34-E	-	110' S	660' W				.5716970	LEA		
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Dedicated Acres	Infill or Defi	ning Well Defini	ng Well API			Overlapping Spacing Unit (Y/N) Consolidated Code							
Order Numbers							Well Setbacks are under Common Ownership: ☐ Yes ☐ No						
Kick Off Point (KOP)													
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitude		Lo	ngitude	County		
D	28	18-S	34-E	; ± 3	50' N	660' W N 32.7258323 W 103.5			.5717654	LEA			
First Take Point (FTP)													
UL or lot no.	Section 28	Township 18-S	Range 34-E	Lot Idn	Feet from the N/S	Feet from the E/W				.5717651	County LEA		
UL or lot no.	Section	Township	Range	Lot Idn		Point (LTP) 5 Feet from the E/W Latitude Longitude County							
M	33	18-S	34-E	Eot Mil	110' S	660' W				.5716970	LEA		
Unitized Area or Area of Uniform Intrest Spacing Unity Type Horizonte						Ground Floor Elevation							
L													
OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well.				SURVEYORS CERTIFICATION I hereby certify that the well location shown on the plotted from field notes of actual surveys made by me or under the supervision and that the same is true and correct to the best of my belief.									
that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.			is true and correct to the best of my belief										
If this well is a horizontal well. I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division				TOWAL SUE									
Signature Date				Signature and Seal of Professional Surveyor Date									
Print Name				Certificate Number Date of Survey									
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E-mail Address													

<u>C-102</u>		tate of New Mexico s & Natural Resource	es Department	Revised July 9, 2024		
Submit Electronically Via OCD Permitting	OIL CON	ISERVATION DIV	ISION		Initial Submittal	
				Submittal Type:	Amended Report	
					As Drilled	
Property Name and Well Number	ВО	BBY PICKARD 2833	121H			
SURFACE LOCATION (SHL) NEW MEXICO EAST NAD 1983 X=776481 Y=629411 LAT.: N 32.7279565 LONG.: W 103.5686840 NAD 1927 X=735301 Y=629346 LAT.: N 32.7278333 LONG.: W 103.5681873 723' FSL 1609' FWL KICK OFF POINT (KOP) NEW MEXICO EAST NAD 1983 X=775539 Y=628631 LAT.: N 32.7258323 LONG.: W 103.5717654 NAD 1927 X=734359 Y=628567 LAT.: N 32.7257092 LONG.: W 103.5712688 50' FNL 660' FWL	NAD27 X=733698.91 Y=628611.53 NAD83 X=774978.26 Y=628675.78 Z0 VOP Z9 FPP A600 657 660 657 657 660 657 657 760 760 760 760 760 760 760 760 760 76	NAD27 X=73508.58 NAD27 X=73504.52 Y=626045.39 NAD27 X=73504.52 Y=626045.39 NAD27 X=73506.10 Y=628685.86 AZ = 179.49 SO.O' NAD23 X=776219.56 Y=626045.39 NAD27 X=73508.452 Y=623404.28 NAD27 X=73508.34 Y=623404.28 NAD27 X=73508.34 Y=623404.28	21 22 28 27 33 34	L BOT1	IRST PERF. POINT (FPP) NEW MEXICO EAST NAD 1983 X=775539 Y=628581 LAT.: N 32.7256949 LONG.: W 103.5717651 NAD 1927 X=734360 Y=628517 LAT.: N 32.7255717 LONG.: W 103.5712685 100' FNL 660' FWL AST PERF. POINT (LPP) FOM HOLE LOCATION (BHL) NEW MEXICO EAST NAD 1983 X=775634 Y=618229 LAT.: N 32.6972427 LONG.: W 103.5716970 NAD 1927 X=734455 Y=618165 LAT.: N 32.6971195 LONG.: W 103.5712014 110' FSL 660' FWL	
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	NAD27 X=733795.87 Y=618050.81 NAD83 X=774975.51 Y=618114.74	X=735114.24 Y=618060.19 NAD83 X=776293.89 Y=618124.13	1	Signature	and Seal of Professional Surveyor: CELL M. BANDER OF THE STATE OF THE	

<u>C-102</u>			Energy		tate of New Mexico Revised July 9, s & Natural Resources Department					ed July 9, 2024			
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		W	ELL LO	CATIO	N AND AC	REAGE DE	EDICATION	ON PL	AT				
API Number			Pool Code		Pool N	ame							
Beanasty Code			179 Property Name	<u>30 </u>	Die	os Manoj F	sone Sprin	g		Well Number			
Property Code					BOBBY PI	CKARD 2833	3				122H		
OGRID No.			Operator Name	MATAI	OOR PRODI	JCTION CO	MPANY				4036'		
Surface Owner:	State Fee '	Tribal Federal				Mineral Owner: State Fee Tribal Federal							
					Surface	ce Location							
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitud	ie	I	ongitude	County		
N	21	18-S	34-E	:44	713' S	1638' W	N 32.727	79305	W 10	3.5685919	LEA		
					Bottom Ho						1		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitud		I	ongitude	County		
N	33	18-S	34-E	-	110' S	1980' W	N 32.697	2424	VV 10	3.5674062	LEA		
Dedicated Acres	Infill or Defi	ning Well Defini	ng Well API			Overlapping Spacing Unit (Y/N) Consolidated Code							
320						<u>-</u>							
Order Numbers						Well Setbacks are un	der Common Own	ership: []	Yes No				
					Kick Off P	oint (VOD)							
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitud	le	I	ongitude	County		
С	28	18-S	34-E	:5:	50' N	1980' W N 32.7258339 W 103.5674733 LEA							
					First Take	te Point (FTP)							
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitud	le	I	ongitude	County		
С	28	18-S	34-E	128	100' N	1980' W	N 32.725	6965	W 103	3.5674730	LEA		
					Last Take I								
UL or lot no.	Section	Township	Range	Lot Idn	l	Feet from the E/W	Latitud		l .	ongitude	County		
N	33	18-S	34-E	-	110' S	1980' W	N 32.697	2424	W 10	3.5674062	LEA		
Unitized Area or A	rea of Uniform I	ntrest		Spacing Unity	Type Horizonta	l Vertical	Gro	und Floor El	evation				
OPERATO	R CERTIF	ICATION				SURVEYOR	RS CERTIFIC	CATION	1				
I herebu certi:	by that the in	formation cont	ained herein the well is a	is true and t	complete to the lirectional well,	I hereby certify notes of actual			own or th	piM wap glotte	d from field		
that this organin the land in	nization eithe sciuding the j	r owns a work	ing interest hole location	or unleased m	irrectional well, vineral interest pht to drill this	is true and cor	rect to the best	of my be	lie 5	MEN	7		
or unleased m	cation pursua ineral interes heretofore ente	t, or to a contra t, or to a volu cred by the dir	ct with an or ntary pooling vision	agreement or	rking interest r a compulsory				1/3	1/10			
If this well is	a horizontal	well, I further east one lessee	certify that	this organize	ition has				3/	25116	8		
unleased mine any part of th	ral interest i ve well's comp	n each tract (i oleted interval	n the target	pool or forma	tion) in which				1	348124	\$		
pooling order	from the divi	sion				TOWN SUFF							
					CHALL								
Signature Date						Signature and Seal of Professional Surveyor Date							
Print Name						Certificate Number Date of Survey							
						1			7/2024				
E-mail Address							I				1		

C-102 Submit Electronically Via OCD Permitting Property Name and Well Number		Minerals L CONS	ate of New & Natura SERVAT	Ī	Revised July 9, 2024 Submittal Type: Initial Submittal		
		ВОЕ	BY PICKA	ARD 2833	122H		
SURFACE LOCATION (SHL) NEW MEXICO EAST NAD 1983 X=776509 Y=629401 LAT.: N 32.7279305 LONG.: W 103.5685919 NAD 1927 X=735330 Y=629337 LAT.: N 32.7278073 LONG.: W 103.5680953 713' FSL 1638' FWL KICK OFF POINT (KOP) NEW MEXICO EAST NAD 1983 X=776859 Y=628641 LAT.: N 32.7258339 LONG.: W 103.5674733 NAD 1927 X=735679 Y=628577 LAT.: N 32.7257107 LONG.: W 103.5669768 50' FNL 1980' FWL	L X	NAD27 735016.10 628621.56 NAD83 776195.48 628685.86 1980' 1980' 1980' 1980' NAD27 X=735040.13 Y=625981.20 NAD83 X=776219.56 Y=626045.39 NAD27 X=735064.52 Y=623404.28 NAD27 X=735089.34 Y=620699.76 NAD83 X=776249.39 NAD83 X=776244.03 Y=620699.76 NAD83 X=76288.92 Y=620763.79		X=736333.32 X=3		22 27 27 34	FIRST PERF. POINT (FPP) NEW MEXICO EAST NAD 1983 X=776859 Y=628591 LAT.: N 32.7256965 LONG.: W 103.5674730 NAD 1927 X=735680 Y=628527 LAT.: N 32.7255733 LONG.: W 103.5669765 100' FNL 1980' FWL LAST PERF. POINT (LPP) BOTTOM HOLE LOCATION (BHL) NEW MEXICO EAST NAD 1983 X=776954 Y=618239 LAT.: N 32.6972424 LONG.: W 103.5674062 NAD 1927 X=735775 Y=618175 LAT.: N 32.6971192 LONG.: W 103.5669108 110' FSL 1980' FWL SURVEYORS CERTIFICATION
	32	1980'-	BHL 1		T-18-S R-34-E 33	34	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. — 55/07/2024
	5	NAD27 X=735114.2 Y=618060.1 NAD83 X=776293.8 Y=618124.1	9 +	NAD27 X=736432.60 Y=618069.57 NAD83 X=777612.27 Y=618133.53	T-19-S 4 R-34-E	3	Date of Survey Signature and Seal of Professional Surveyor: M. B. A. M. B. M. B. A. M. B. A. M. B. A. M. B. A. M. B. M. B. A. M. B. M. B. A. M. B. M.

<u>C-102</u>	.,		Energy	_		of New Mexico Revised July 9 Natural Resources Department						
Submit Electronic Via OCD Permit						ION DIVIS			Initial Submittal			
								Submittal Type:	Amended Report			
								Type.	As Drilled			
		W	ELL LO	CATIO	N AND AC	REAGE DE	EDICATIO	N PLAT				
API Number			Pool Code		Pool Na	ame						
Property Code			2 650 Property Name			K; Bone !	SPI.ny		Well Number			
					BOBBY PI	CKARD 2833	3		122H			
OGRID No.			Operator Name	MATAI	OOR PRODU	JCTION COI	MPANY		Ground Level Elev	4036'		
Surface Owner:	State Fee	Tribal Federal				Mineral Owner:	State Fee Triba	Federal				
					Surface	ice Location						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County		
N	21	18-S	34-E	.=:	713' S	1638' W	N 32.7279	305 W	103.5685919	LEA		
						le Location						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	1424	Longitude	County		
N	33	18-S	34-E	· •	110' S	1980' W	N 32.6972	424 VV	103.5674062	LEA		
Dedicated Acres	Infill or Defi	ning Well Defin	ing Well API			Overlapping Spacing	Unit (Y/N)	lated Code				
320		and went beam				Commission of the Commission o						
Order Numbers						Well Setbacks are under Common Ownership: Yes No						
					Kick Off P	oint (KOP)						
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitude		Longitude	County		
С	28	18-S	34-E	:=:	50' N	1980' W	N 32.7258	339 W	103.5674733	LEA		
					First Take 1	Point (FTP)						
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitude	Longitude	County			
С	28	18-S	34-E	140	100' N	1980' W	N 32.7256	965 W	103.5674730	LEA		
					Last Take I	Point (LTP)						
UL or lot no.	Section	Township	Range	Lot Idn	-	Feet from the E/W	Latitude		Longitude	County		
N	33	18-S	34-E	:=:	110' S	1980' W	N 32.6972	424 W	103.5674062	LEA		
Unitized Area or A	rea of Uniform I	ntrest		Spacing Unity	Type Horizonta	ılVertical	Grour	d Floor Elevation				
I hereby certi- best of my kr that this orga in the land in well at this le	nization eithe ncluding the ocation pursu	iformation cont belief; and, if or owns a work proposed bottom int to a contro	ring interest i hole location act with an or	or unleased n i or has a rig wner of a woo	complete to the lirectional well, interest of this riverest of the to drill this rking interest	I hereby certify notes of actual	RS CERTIFIC. I that the well low surveys made by rect to the best of	ATION sation shown of me or under		d from field hat the same		
or unleased m pooling order If this well is received The c	ineral interes heretofore ent s a horizontal consent of at eral interest i he well's com	st, or to a voluered by the diversely. I furthe least one lesses in each tract (spleted interval	intary pooling vision r certify that or owner of in the target	this organized a working in pool or forma	r a compulsory	TY 25116						
Signature Date						Signature and Seal of Professional Surveyor Date						
Print Name						Certificate Number Date of Survey						
E-mail Address					-	05/07/2024						

C-102 Submit Electronically Via OCD Permitting		Minerals	ate of Nev & Natura SERVAT	l Resource		ment	Submittal	Revised July 9, 2024
							Type:	Amended Report
Property Name and Well Number		BOE	BBY PICK	ARD 2833	122H			
	1 1					ì		
SURFACE LOCATION (SHL) NEW MEXICO EAST NAD 1983 X=776509 Y=629401 LAT.: N 32.7279305 LONG.: W 103.5685919	20 29	NAD27 X=735016.10 Y=628621.56 NAD83 X=776195.48 Y=628685.86 		V-736333 33 V-				FIRST PERF. POINT (FPP) NEW MEXICO EAST NAD 1983 X=776859 Y=628591 LAT.: N 32.7256965 LONG.: W 103.5674730
NAD 1927 X=735330 Y=629337 LAT.: N 32.7278073 LONG.: W 103.5680953 713' FSL 1638' FWL KICK OFF POINT (KOP) NEW MEXICO EAST NAD 1983 X=776859 Y=628641 LAT.: N 32.7258339		NAD27 X=735040.13 Y=625981.20 - NAD83 X=776219.56 Y=626045.39	17: 10362 .5	NAD27 X=736357.88 Y=625990.53 NAD83 X=777537.33 Y=626054.74				NAD 1927 X=735680 Y=628527 LAT.: N 32.7255733 LONG.: W 103.5669765 100' FNL 1980' FWL LAST PERF. POINT (LPP) TOM HOLE LOCATION (BHL) NEW MEXICO EAST NAD 1983
LONG.: W 103.5674733 NAD 1927 X=735679 Y=628577 LAT.: N 32.7257107 LONG.: W 103.5669768 50' FNL 1980' FWL	29 32	X=735064.52 Y=623340.17 NAD83 X=776244.03 Y=623404.28	NZ = 170.47°	NAD27 X=736382.66 Y=623349.81 NAD83 X=777562.19 Y=623413.93	$\begin{array}{c} \vdots \\ \vdots $			X=776954 Y=618239 LAT.: N 32.6972424 LONG.: W 103.5674062 NAD 1927 X=735775 Y=618175 LAT.: N 32.6971192 LONG.: W 103.5669108 110' FSL 1980' FWL
		NAD27 X=735089.34		NAD27 X=736407.54	İ	i ! 		
		Y=620699.76 NAD83 X=776268.92 Y=620763.79		NAD83 X=777587.14 Y=620773.14				
	32	1980'- NAD27	LPP-I BHL 657	NAD27	T-18-S R-34-E 3	33 34	I herel plat w made same i 05/07/	
	5	NAD27 X=735114.2 Y=618060.1 NAD83 X=776293.8 Y=618124.1	9 +	X=736432.60 Y=618069.57 NAD83 X=777612.27 Y=618133.53	R-34-E	4 3	Date of Signatur	e and Seal of Professional Surveyor. M. B. A. M. B. A. M. B. M. B

<u>C-102</u>			Energy		State of New Mexico Minerals & Natural Resources Department Revised July 9,					ed July 9, 2024			
Submit Electronic Via OCD Permitt						ION DIVIS				Initial Submittal			
								Sub Typ	omittal	Amended Report			
								1 1 1 1 1	.	As Drilled			
		W	ELL LO	CATIO	N AND AC	REAGE DE	DICATIO)N PL	AT				
API Number			Pool Code		Pool No	ame							
Property Code			Property Name	20	U	ios Manoj	Done Sp	rling		Well Number			
Property Code			r roperty reame		BOBBY PI	CKARD 2833	}				123H		
OGRID No.			Operator Name	ΜΔΤΔΙ		JCTION CO	MPANY			Ground Level Elev	ation 4025'		
Surface Owner:	State Fee 7	Гтіbal Federal		1717 (17 (1	JORTHOD	Mineral Owner:		oal Federa	al	1			
					Surface	Location							
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitud	e	I	Longitude	County		
Р	21	18-S	34-E	-	405' S	1275' E	N 32.727	0842	W 10	3.5609239	LEA		
					Bottom Ho	le Location							
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitud			Longitude	County		
0	33	18-S	34-E	-	110' S	1980' E	N 32.697	2420	W 10	3.5631362	LEA		
Dudinated Acres	Infil or Defi	ning Well Defini	ng Well ADI			Overlapping Spacing	Unit (V/N)	10	Consolidated	Code			
Dedicated Acres	initi of Deli	ming wen Denni	ng wen Ai i										
Order Numbers						Well Setbacks are un	der Common Owne	ership:	Yes No				
					Kick Off P	oint (KOP)							
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitud	e	I	Longitude	County		
В	28	18-S	34-E	-	50' N	1980' E	N 32.725	8337	W 10	3.5632130	LEA		
					First Take	ke Point (FTP)							
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitud	e	I	Longitude	County		
В	28	18-S	34-E	=	100' N	1980' E	N 32.725	6963	W 10	3.5632127	LEA		
					Last Take l	Point (LTP)							
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitud			Longitude	County		
0	33	18-S	34-E	=	110' S	1980' E	N 32.697	2420	3.5631362	LEA			
Unitized Area or A	rea of Uniform I	ntrest		Spacing Unity	Type Horizontz	ıl Vertical	Gro	and Floor Ele	evation				
							-						
	OR CERTIF			8.6		SURVEYOR	S CERTIFIC	CATION		May Dre shite	d from field		
best of my kn that this orga	fy that the in owledge and l nization eithe	jormation cont belief; and, if r owns a work	the well is a ing interest	vertical or d or unleased n	complete to the lirectional well, nineral interest	notes of actual is true and cor	surveys made t rect to the best	y me or v	ie CE	is Mat By protte	hat the same		
well at this lo	cation pursua ineral interes	int to a contra i, or to a volu ered by the div	ct with an or ntary pooling	uner of a wor agreement or	tirectional well, ineral interest that to drill this rking interest r a compulsory			1	A 27	1			
If this well is	a horizontal	well, I furthe	r certify that	this organize	ition has			(:	A	7 A	計		
unleased mine	ral interest i ne well's comp	n each tract (: oleted interval	in the target	pool or forma	tion) in which a compulsory			/.		10124			
pooling order	from the divi	sion.			TOWAL SUF								
Signature			Date			Signature and Seal of Professional Surveyor Date							
- British			====			organica and our or rottestrom our eye.							
Print Name					3	Certificate Number Date of Survey							
E-mail Address						05/07/2024							

C-102 Submit Electronically Via OCD Permitting		State of Minerals & Na L CONSERV	Submitta Type:	Revised July 9, 2024 Initial Submittal Amended Report As Drilled		
Property Name and Well Number		BOBBY P	ICKARD 283	3 123H		
SURFACE LOCATION (SHL) NEW MEXICO EAST NAD 1983 X=778869 Y=629110 LAT.: N 32.7270842 LONG.: W 103.5609239 NAD 1927 X=737690 Y=629046 LAT.: N 32.7269608 LONG.: W 103.5604276 405' FSL 1275' FEL KICK OFF POINT (KOP) NEW MEXICO EAST NAD 1983 X=78169 Y=628650 LAT.: N 32.7258337 LONG.: W 103.5632130 NAD 1927 X=736989 Y=628586 LAT.: N 32.7257104 LONG.: W 103.5627167 50' FNL 1980' FEL		NAD27 NAD X=736333.32 X=7756 1 Y=628631 65 Y=6286 8 AZ = 17. 50.0 NAZ = 17. 7 = 62 NAZ = 17. Y=62 983 83 112.69 195.94	NAD27 X=737651.11 Y=628640.48 NAD83 X=77830.50 Y=628704.79 1275 1275 1280 1275 1280 1275 1280 1277 1280 1277 1280 1277 1280 1277 1280 1277 1280 1277 1280 1277 1280 127 1280 127 1280 127 1280 127 1280 127 1280 127 1280 127 1280 127 1280 127 1280 127 1280 127 1280 127 1280 127 1280 127 1280 127 1280 128		FIRST PERF. POINT (FPP) NEW MEXICO EAST NAD 1983 X=778169 Y=628600 LAT.: N 32.7256963 LONG.: W 103.5632127 NAD 1927 X=736990 Y=628536 LAT.: N 32.7255730 LONG.: W 103.5627163 100' FNL 1980' FEL LAST PERF. POINT (LPP) ITOM HOLE LOCATION (BHL) NEW MEXICO EAST NAD 1983 X=778268 Y=618248 LAT.: N 32.6972420 LONG.: W 103.5631362 NAD 1927 X=737088 Y=618184 LAT.: N 32.6971187 LONG.: W 103.5626410 110' FSL 1980' FEL	
	32 3		NAD27	1980' 34 NAD27 4 3	plat u made same 05/07 Date of	thy certify that the well location shown on this was plotted from field notes of actual surveys by me or under my supervision, and that the is true and correct to the best of my belief. 1/2024 Survey
		Y X	=736432.60	X=737750.97 Y=618078.95 NADB3 X=778930.65 Y=618142.92	Signotu	re and Seal of Professional Surveyor: M. B. M.

<u>C-102</u>			Energy	-		Natural Resources Department				ed July 9, 2024		
Submit Electronic Via OCD Permitt						ION DIVIS				Initial Submittal		
									ıbmittal ype:	Amended Report		
								1.	ypc.	As Drilled		
		W	ELL LO	CATIO	N AND AC	REAGE DE	EDICATION	ON PI	AT			
API Number			Pool Code 2165		Pool Na	ame						
Property Code			Property Name			-Kj Bone s				Well Number	40011	
OGRID No.			Operator Name	9	BOBBY PIC	CKARD 2833	<u> </u>			Ground Level Elev	123H	
OGKID No.			Operator (value	MATA	OOR PRODU	DUCTION COMPANY 4025'						
Surface Owner:	State Fee	Tribal Federal				Mineral Owner:	State Fee Tr	ibal Fedi	eral			
						Location	1					
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitu		1	Longitude	County	
P	21	18-S	34-E		405' S	1275' E	N 32.72	70842	VV 10	3.5609239	LEA	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	le Location Feet from the E/W	Latitu	de		Longitude	County	
0	33	18-S	34-E	(≛)	110' S	1980' E	N 32.69	72420	W 10	3.5631362	LEA	
G ::	Transa	· wulne	117 11 A DY			Overlapping Spacing	Linit (V/N)		Consolidated	Code		
Dedicated Acres	Infill or Deh	ning Well Defini	ng Well API			e e e e e e e e e e e e e e e e e e e						
Order Numbers						Well Setbacks are un	der Common Own	nership:	Yes No			
					Kick Off P	oint (KOP)						
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitu	de		Longitude	County	
В	28	18-S	34-E		50' N	1980' E	N 32.72	58337	W 10	3.5632130	LEA	
					First Take	Point (FTP)						
UL or lot no	Section	Township	Range	Lot Idn		Feet from the E/W	Latitu		1	Longitude	County	
В	28	18-S	34-E	(=)	100' N	1980' E	N 32.72	56963	W 10	3.5632127	LEA	
						Point (LTP)						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitu N 32.69		1	Longitude 3.5631362	County LEA	
0	33	18-S	34-E	-	110 3	1980' E	14 32.09	12420	VV 10	3.3031302	LLA	
Unitized Area or A	rea of Uniform 1	ntrest		Spacing Unity	Type		Gre	ound Floor I	Elevation			
	19	**************************************		Transcool .	Horizonta	al Vertical						
OPERATO	OR CERTIF	FICATION				SURVEYOR	RS CERTIFI	CATIO	N _	W		
I hereby certi- best of my kn that this orga	fy that the ir couledge and	formation cont belief; and, if	ained herein the well is a ing interest	is true and e vertical or d or unleased n	complete to the tirectional well, nineral interest ght to drill this rking interest r a compulsory	I hereby certify notes of actual	that the well surveys made	location s by me or	unde Chi	MEN,	d from field that the same	
in the land in well at this le	ncluding the scation pursu	proposed bottom	hole location of with an o	or has a rij wner of a wo	ght to drill this rking interest	is true and cor	rect to the besi	t of my o	F/5	THE XIX		
pating order	neretojore ent	crea by mo be.						7/	25118			
received The c	onsent of at eral interest t	well, I furthe least one lessee n each tract (1	or owner of in the target	a working in pool or forma	iterest or tion) in which			1	3		? /	
any part of the pooling order	he well's com from the divi	pleted interval sion.	will be locate	ed or obtained	l a compulsory	dsory dsory						
						210NAL SO						
Signature					Signature and Seal of Professional Surveyor Date							
Print Name						Certificate Number Date of Survey						
r increanc						A STATE OF THE PARTY OF THE PAR			07/2024			
E-mail Address						—						

C-102 Submit Electronically Via OCD Permitting	Q	Minerals	ate of New & Natura SERVAT	Revised July 9, 2024 Submittal Type: Amended Report			
Property Name and Well Number		ВОЕ	BBY PICKA	RD 2833	123H		
SURFACE LOCATION (SHL) NEW MEXICO EAST NAD 1983 X=778869 Y=629110 LAT.: N 32.7270842 LONG.: W 103.5609239			AZ = 236.71* 638.2' NABB3 32 X=777512.69 65 Y=628695.94 AZ = 179.46* 50.0'	SHL-	NAD27 X=737651.11 Y=628640.48 NAD83 X=778830.50 Y=528704.79 1275' 21	22 27	FIRST PERF. POINT (FPP) NEW MEXICO EAST NAD 1983 X=778169 Y=628600 LAT.: N 32.7256963 LONG.: W 103.5632127
NAD 1927 X=737690 Y=629046 LAT.: N 32.7269608 LONG.: W 103.5604276 405' FSL 1275' FEL KICK OFF POINT (KOP) NEW MEXICO EAST NAD 1983 X=778169 Y=628650		_ 10 10	NAD27 X=736357.88 Y=625990.53 NAD83 X=777537.33 Y=626054.74	5, 10352.6	NAD27 X=737675.84 Y=625999.86 NAD83 X=778855.30 Y=628064.08		NAD 1927 X=736990 Y=628536 LAT.: N 32.7255730 LONG.: W 103.5627163 100' FNL 1980' FEL LAST PERF. POINT (LPP) BOTTOM HOLE LOCATION (BHL) NEW MEXICO EAST NAD 1983
LAT.: N 32.7258337 LONG.: W 103.5632130 NAD 1927 X=736989 Y=628586 LAT.: N 32.7257104 LONG.: W 103.5627167 50' FNL 1980' FEL	29 32	28	NAD27 X=736382.66 Y=623349.81 NAD83 X=777562.19 Y=623413.93	AZ=178.48	NAD27 X=737700.81 Y=623359.44 28 NAD83 33 X=778880.34 Y=623423.58	34	X=778268 Y=618248 LAT.: N 32.6972420 LONG.: W 103.5631362 NAD 1927 X=737088 Y=618184 LAT.: N 32.6971187 LONG.: W 103.5626410 110' FSL 1980' FEL
) /	NAD27 X=736407.54 Y=620709.09 NAD83 X=777587.14 Y=620773.14		NAD27 X=737725.65 Y=620718.43 NAD83 X=778905.26 Y=620782.48		
	32 5	33 T-18-S, F		7	NAD27 4 X=737750.97 Y=618078.95 NAD83 X=778930.65 Y=618142.92	34	SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. OS/107/2024 Date of Survey Signature and Seal of Professional Surveyor.

<u>C-102</u>	.11		Energy		inerals & Natural Resources Department				ed July 9, 2024			
Submit Electronic Via OCD Permitt						ION DIVIS				Initial Submittal		
									Submittal Type:	Amended Report		
									.,,,,,	As Drilled		
		W	ELL LO	CATIO	N AND AC	REAGE DE	EDICATI	ON P	LAT			
API Number			Pool Code	930	Pool Na	os Manoj	Bone Spr	tha				
Property Code			Property Name			CKARD 2833					124H	
OGRID No.			Operator Name	MATA	OOR PRODU	JCTION COI	MPANY			Ground Level Elev	ation 1025'	
Surface Owner:	State Fee 7	Tribal Federal				Mineral Owner: State Fee Tribal Federal						
					Surface	ice Location						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latit			Longitude	County	
Р	21	18-S	34-E	⊕	405' S	1245' E	N 32.72	270842	2 W 10	03.5608264	LEA	
				r - 173-	Bottom Ho	le Location Feet from the E/W	Latit	uda		Longitude	County	
UL or lot no.	Section	Township	Range	Lot Idn	110' S	660' E	N 32.69		. 10/ 10	3.5588455	LEA	
Р	33	18-S	34-E		110 3	000 E	14 32.03	772413	, ۷۷ 10	33.3300433	LLA	
Dedicated Acres	Infill or Defi	ning Well Defini	ng Well API			Overlapping Spacing	Unit (Y/N)		Consolidate	ed Code		
320	_	E=5					3#07			=		
Order Numbers					Well Setbacks are un	der Common Ow	nership:	Yes No				
					Kick Off P	oint (KOP)						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latit			Longitude	County	
Α	28	18-S	34-E	:=:	50' N	660' E	N 32.72	258316	S W 10	03.5589209	LEA	
					First Take	Point (FTP)						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W						
Α	28	18-S	34-E		100' N	660' E	N 32.72	256942	2 W 10	03.5589206	LEA	
					Last Take I	Point (LTP)						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latit			Longitude	County	
Р	33	18-S	34-E	(*	110' S	660' E	N 32.69	72415	5 W 10	03.5588455	LEA	
Unitized Area or A	rea of Uniform I	ntrest		Spacing Unity	Type Horizonta	l Vertical	G	round Floor	r Elevation			
OPERATO	OR CERTIF	ICATION formation cont belief; and, if	ained herein the well is a	is true and o	complete to the lirectional well,	SURVEYOR I hereby certify notes of actual	RS CERTIF	ICATIO	ON shows on	his Mut Bog praite supervision land MEV	d from field that the same	
that this orga in the land is well at this le or unleased m pooling order	nization eithe ncluding the p scation pursuo sineral interes heretofore ente	or owns a work proposed bottom int to a contro it, or to a volu ered by the di	cing interest a hole location act with an or intary pooling vision	or unleased n or has a rig uner of a woo agreement or	complete to the trectional well, inseral interest option this riting interest or a compulsory	is true and cor	rect to the bes	st of my	bylist 2	ME V		
received The c	onsent of at leral interest in the well's comp	oleted interval	a working in pool or forma	ntion has derest or tion) in which d a compulsory				THE STATE OF THE S	ONAL SUP			
Signature					Signature and Seal of Professional Surveyor Date							
A STATE OF THE STA					-,							
Print Name					•	Certificate Number		Date of Sur Of	rvey 5/07/2024			
E-mail Address												

C-102 Submit Electronically Via OCD Permitting		Minerals	ate of New & Natural SERVAT	Submittal Type:	Revised July 9, 2024			
Property Name and Well Number		BOI	BBY PICKA		∏As Drilled			
SURFACE LOCATION (SHL) NEW MEXICO EAST NAD 1983 X=778899 Y=629111 LAT.: N 32.7270842 LONG.: W 103.5608264 NAD 1927 X=737720 Y=629046 LAT.: N 32.7269609 LONG.: W 103.5603300 405' FSL 1245' FEL KICK OFF POINT (KOP) NEW MEXICO EAST NAD 1983 X=779489 Y=628659 LAT.: N 32.7258316 LONG.: W 103.5589209 NAD 1927 X=738309 Y=628595 LAT.: N 32.7257083 LONG.: W 103.5584247 50' FNL 660' FEL	20 29 29 32	21 28 	X=737651.11 X=778 Y=628640.48 Y=628 AZ = 1 50 NAD27 X=737700.	704.79 79.46*	AZ = 127.45°-742.4' 1245'-050'-742.4' 658'-660'-7 658'-660'-7	20 NB0337 7 12 12 12 12 12 12 12 12 12 12 12 12 12	3 0 51 98 BOTT	IRST PERF. POINT (FPP) NEW MEXICO EAST NAD 1983 X=779489 Y=628609 LAT.: N 32.7256942 LONG.: W 103.5589206 NAD 1927 X=738310 Y=628545 LAT.: N 32.7255708 LONG.: W 103.5584243 100' FNL 660' FEL AST PERF. POINT (LPP) TOM HOLE LOCATION (BHL) NEW MEXICO EAST NAD 1983 X=779588 Y=618258 LAT.: N 32.6972415 LONG.: W 103.5588455 NAD 1927 X=738408 Y=618194 LAT.: N 32.6971181 LONG.: W 103.5583504 110' FSL 660' FEL
	32 5	33 T-18-S, 4 T-19-S,	R-34-E NA	D27 NAD83	LPP BHL 658 660	34	I hereby plat was made by same is 05/07/2 Date of Su	
				7750.97 X=778930.6 9078.95 Y=618142.9			Signaure	AND SEAL OF POLICES OF THE POLICE OF THE POL

<u>C-102</u>	11		Energy		State of New Mexico Revised July 9, Inerals & Natural Resources Department					ed July 9, 2024			
Submit Electronic Via OCD Permitt			(OIL CON	NSERVAT	ION DIVIS	SION			Initial Submittal			
								Submit Type:	ttal [Amended Report			
								1,750.		As Drilled			
		W	ELL LO	CATIO	N AND AC	REAGE DE	EDICATIO	N PLAT					
API Number			Pool Code		Pool No								
Property Code			21650 Property Name)		K; Bone S	Pring			Well Number			
r toperty Code			1 toperty Ivanic		BOBBY PI	CKARD 2833	3			(AC-MO-)	124H		
OGRID No.			Operator Name	MATAI	OOR PRODU	JCTION COI	MPANY			Ground Level Elev	ation 1025'		
Surface Owner:	State Fee 7	Tribal Federal				Mineral Owner: State Fee Tribal Federal							
					Surface	Location							
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitude		Lo	ongitude	County		
Р	21	18-S	34-E	: = :	405' S	1245' E	N 32.727	0842 V	V 103	3.5608264	LEA		
						le Location							
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitude	- 1		ongitude	County		
Р	33	18-S	34-E	<u>;</u> €;	110' S	660' E	N 32.697	2415 V	V 103	3.5588455	LEA		
Dedicated Acres	Infill or Defi	ning Well Defini	ng Well API			Overlapping Spacing	Unit (Y/N)	olidated (Code				
160	Inim or Den	_	g										
Order Numbers						Well Setbacks are un	der Common Owner	ship: Yes	□No				
Order Francisco					Kick Off D	oint (KOP)							
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitude		L	ongitude	County		
A	28	18-S	34-E	Ψ	50' N	660' E	N 32.7258316 W 103.5589209 LE						
78					First Take	Point (FTP)							
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		L	ongitude	County		
Α	28	18-S	34-E	-	100' N	660' E	N 32.725	6942 V	V 103	3.5589206	LEA		
					Last Take l	Point (LTP)				120			
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitude			ongitude	Соилту		
Р	33	18-S	34-E	*	110' S	660' E	N 32.697	2415 V	V 103	3.5588455	LEA		
Unitized Area or A	rea of Uniform I	ntrest		Spacing Unity	Type Horizontz	al Vertical	Grou	nd Floor Elevati	on				
I homobas comts	OR CERTIF	formation cont	gined herein	is true and e	complete to the	SURVEYOR	RS CERTIFIC	ATION	on Thi	Meat Dos phatte	d from field		
best of my kn that this orga in the land in well at this lo or unleased m	nowledge and lenization either actualing the posterior pursuation pursuation interes	belief, and, if ir owns a work proposed bottom int to a contra t, or to a volu	the well is a ing interest hole location ct with an or ntary pooling	vertical or a or unleased n or has a ris	tirectional well, nineral interest ght to drill this rking interest r a compulsory	notes of actual is true and cor	surveys made by rect to the best	me or white	SEN SEN	Mer Box protte	haf the same		
If this well is received The o unleased mine	s a horizontal consent of at le eral interest i	ered by the di- well. I furthe least one lesses n each tract (r certify that or owner of in the target	a working in pool or forma	terest or			漫	12)		
any part of the well's completed interval will be located or obtained a compuls pooling order from the division.						Isory ONAL SUL							
Signature Date						Signature and Seal of Professional Surveyor Date							
Print Name						Certificate Number Date of Survey							
								05/07/20	024				
E-mail Address													

C-102 Submit Electronically Via OCD Permitting		State of Ne Minerals & Natur L CONSERVA	al Resource			S. J	Revised July 9, 2024
						Submittal Type:	Amended Report
Property Name and Well Number		BOBBY PICK	(ARD 2833	124H			
SURFACE LOCATION (SHL) NEW MEXICO EAST NAD 1983 X=778899 Y=629111 LAT.: N 32.7270842 LONG.: W 103.5608264 NAD 1927 X=737720 Y=629046 LAT.: N 32.7269609 LONG.: W 103.5603300 405' FSL 1245' FEL KICK OFF POINT (KOP) NEW MEXICO EAST NAD 1983 X=779489 Y=628659 LAT.: N 32.7258316 LONG.: W 103.5589209 NAD 1927 X=738309 Y=628595 LAT.: N 32.7257083 LONG.: W 103.5584247 50' FNL 660' FEL	32 3	1 NAD27 8 X=737651.11 X=737651.11 X=73762840.48 Y=623640.48 Y=6236	NAD83 778830.50 628704.79 628704.79 62707.84 7=625999.86 NAD83 X=778855.30 Y=626064.08	AZ = 127.45* 742.4' 1245* 660' 7 658* 660' 7 660' 800' 800' 7 1288000	NAD27 X=739043.77 Y=6207 A NAD83 X=780223.39 Y=6207	SUR' I hereby plat was made is 05/07/2/ Date of Su	
				NAD27 X NAD83 X			254 160 0724 5VE

<u>C-102</u>			Energy		tate of New ls & Natura	Mexico Resources Department			Revised July 9, 2024		
Submit Electronic Via OCD Permit						ION DIVIS				Initial Submittal	
									bmittal pe:	Amended Report	
										As Drilled	
		W	ELL LC	CATIO	N AND AC	REAGE DE	EDICATI	ON PL	AT		
API Number			Pool Code	70	Pool Na	ame (Strip; Wol	If camp				
Property Code			Property Name			CKARD 2833				Well Number	241H
OGRID No.			Operator Name	MATAI	OOR PRODU	JCTION CO	MPANY			Ground Level Elev	ation 4036'
Surface Owner:	State Fee '	Tribal Federal				Mineral Owner:	State Fee Tr	ribal 🔲 Fede	ral		
					Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitu	ıde	1	Longitude	County
N	21	18-S	34-E	:5	751' S	1619' W	N 32.72	80347	W 10	3.5686531	LEA
				Bottom Hole Location							6- 4- 1
UL or lot no.	Section	Township	Range	Loi Idn	Feet from the N/S	Feet from the E/W	Latitu		1	Longitude	County LEA
М	33	18-S	34-E		110' S	660' W	N 32.69	12421	W 10	3.5716970	LEA
Dedicated Acres	Infill or Defi	ning Well Defini	ing Well API			Overlapping Spacing	Unit (Y/N)		Consolidated	l Code	
320	_	·					_			<u> </u>	
Order Numbers						Well Setbacks are un	ider Common Owi	nership:	Yes No		
					Kick Off P	oint (KOP)					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S		Latitu	ıde	1	Longitude	County
D	28	18-S	34-E	;=:	50' N	660' W	N 32.72	58323	W 10	3.5717654	LEA
					First Take	Point (FTP)					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S		Latitu		1	Longitude	County
D	28	18-S	34-E	-	100' N	660' W	N 32.72	56949	W 10	3.5717651	LEA
					Last Take I	Point (LTP)					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitu		1	Longitude	County
М	33	18-S	34-E	æ	110' S	660' W	N 32.69	72427	W 10	3.5716970	LEA
Unitized Area or A	rea of Uniform I	ntrest		Spacing Unity	Type Horizonta	ıl Vertical	Gr	ound Floor E	levation		
OPERATO	OR CERTIF	CICATION				SURVEYOR	RS CERTIFI	CATIO	V -		
I hereby certi best of my kr that this orga in the land in well at this la or unleased m	fy that the in nowledge and I nization eithe ncluding the p ocation pursuc- ineral interes	formation cont belief; and, if or owns a work proposed bottom int to a contra it, or to a volu	vertical or d or unleased n or has a rig wner of a wo	complete to the cirectional well, inneral interest jht to drill this rking interest r a compulsory	I hereby certify notes of actual is true and cor	that the well surveys made rect to the bes	location s by me or it of my be	hown in the	ME XI	d from field tal the same	
pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.						h 25 18					1000
Signature			Date			Signature and Seal of	of Professional Su	rveyor	Date		
Print Name						Certificate Number	Ī	Date of Surve 05/0	y 07/2024		
E-mail Address											

C-102	State of New Mexic Energy, Minerals & Natural Resou	rces Department	Revised July 9, 2024
Submit Electronically Via OCD Permitting	OIL CONSERVATION D	St	abmittal Amended Report As Drilled
Property Name and Well Number	BOBBY PICKARD 28	33 241H	
SURFACE LOCATION (SHL) NEW MEXICO EAST NAD 1983 X=776490 Y=629439 LAT.: N 32.7280347 LONG.: W 103.5686531 NAD 1927 X=735311 Y=629375 LAT.: N 32.7279115 LONG.: W 103.5681565 751' FSL 1619' FWL KICK OFF POINT (KOP) NEW MEXICO EAST NAD 1983 X=775539 Y=628631 LAT.: N 32.7258323 LONG.: W 103.5717654 NAD 1927 X=734359 Y=628567 LAT.: N 32.7257092 LONG.: W 103.5712688 50' FNL 660' FWL	NAD27 X=733698.91 Y=628611.53 NAD83 X=774878.26 Y=626675.78 20 KOP 29 FPF FFF FFF FFF FFF FFF FFF FFF FFF FF		FIRST PERF. POINT (FPP) NEW MEXICO EAST NAD 1983 X=775539 Y=628581 LAT.: N 32.7256949 LONG.: W 103.5717651 NAD 1927 X=734360 Y=628517 LAT.: N 32.7255717 LONG.: W 103.5712685 100' FNL 660' FWL LAST PERF. POINT (LPP) BOTTOM HOLE LOCATION (BHL) NEW MEXICO EAST NAD 1983 X=775634 Y=618229 LAT.: N 32.6972427 LONG.: W 103.5716970 NAD 1927 X=734455 Y=618165 LAT.: N 32.6971195 LONG.: W 103.5712014 110' FSL 660' FWL
	32 BHL NAD27 NAD27 X=735114.24	T-18-S R-34-E 33 34 T-19-S 4 3 R-34-E	SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my beltef. 05/07/2024 Date of Survey Signature and Seal of Professional Surveyor:
	NAD27 X=73514.24 X=733795.87 Y=618050.19 Y=618050.81 NAD83 NAD83 X=776293.89 X=774975.51 Y=618114.74		CEL M. BARY

<u>C-102</u>			Energy		State of New ls & Natura	v Mexico Il Resources Department				Revise	ed July 9, 2024	
Submit Electronic Via OCD Permitt			(OIL CON	NSERVAT	ION DIVIS	SION			Initial Submittal		
								Sub Typ	omittal be:	Amended Report		
										As Drilled		
		V		CATIO		REAGE DE	EDICATIO	N PL	AT			
API Number			Pool Code	70	Pool Na	irstip; Wo	olfcamp					
Property Code			Property Name			CKARD 2833				Well Number	242H	
OGRID No.			Operator Name	MATAI	OOR PRODU	JCTION COI	MPANY			Ground Level Elev	4036'	
Surface Owner:	State Fec 7	Tribal Federal				Mineral Owner:	State Fee Tril	oal Feder	a1			
					Surface	Location						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitud	e	L	ongitude	County	
N	21	18-S	34-E	<u>(#)</u>	741' S	1647' W	N 32.728	0087	W 103	3.5685609	LEA	
		W	P	Bottom Hole Location Range Lot Idn Feet from the N/S Feet from the E/W Latitude						ongitude	County	
UL or lot no.	Section 33	Township 18-S	Range 34-E	Lot Idn	Feet from the N/S	Feet from the E/W	N 32.697			3.5674062	LEA	
N	33	10-3	J4-L		110 3	1900 W	14 32.037	2727	** 100	3.0074002		
Dedicated Acres	Infill or Defi	ning Well Defini	ng Well API			Overlapping Spacing	Unit (Y/N)		Consolidated	Code		
320	-	1. = /								1		
Order Numbers						Well Setbacks are under Common Ownership: Yes No						
					Kick Off P	oint (KOP)						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitud	e	L	ongitude	County	
С	28	18-S	34-E	(*)	50' N	1980' W	N 32.725	8339	W 103	3.5674733	LEA	
					First Take	Point (FTP)						
UL or lot no.	Section	Township	Range	Lot Idn	Fect from the N/S	Feet from the E/W	Latitud	е		ongitude	County	
С	28	18-S	34-E	E	100' N	1980' W	N 32.725	6965	W 103	3.5674730	LEA	
					Last Take l	Point (LTP)						
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitud			ongitude	County	
N	33	18-S	34-E	-	110' S	1980' W	N 32.697	2424	W 103	3.5674062	LEA	
Unitized Area or A	rea of Uniform I	ntrest		Spacing Unity	Type Horizonta	al Vertical	Grou	and Floor Ele	evation			
I hereby certi- best of my kn that this orga- in the land in well at this li- or unleased m pooling order If this well is received The c- unleased mine	nization eithe ncluding the pocation pursus ineral interes heretofore ento s a horizontal consent of at liveral interest in the well's comp	r a compulsory Ition has	is true and correct to the best of my belief					from field that the same				
Signature			Date		-	Signature and Seal	of Professional Surv	eyor	Date	ZVAL J	· · · · · · · · · · · · · · · · · · ·	
Signature			acset V			Agriculture and seed to		m#1251				
Print Name						Certificate Number	Da	te of Survey	7/2024			
E-mail Address								50,0				

C-102 Submit Electronically Via OCD Permitting Property Name and Well Number	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION BOBBY PICKARD 2833 242H							Revised July 9, 2024
		ВО	BBT PICK	ARD 2033	242П			
SURFACE LOCATION (SHL) NEW MEXICO EAST NAD 1983 X=776519 Y=629430 LAT.: N 32.7280087	20 29	NAD27 X=735016.10 Y=62862.56 NAD83 X=776195.48 Y=628885.86	AZ = 15, 859. 11 KOP 14 KOP 15 KOP 1655 4	NAD27		22 27		IRST PERF. POINT (FPP) NEW MEXICO EAST NAD 1983 X=776859 Y=628591 LAT.: N 32.7256965 LONG.: W 103.5674730
LONG.: W 103.5685609 NAD 1927 X=735339 Y=629365 LAT.: N 32.7278854 LONG.: W 103.5680643 741' FSL 1647' FWL KICK OFF POINT (KOP) NEW MEXICO EAST NAD 1983 X=776859 Y=628641 LAT.: N 32.7258339 LONG.: W 103.5674733 NAD 1927 X=735679 Y=628577 LAT.: N 32.7257107 LONG.: W 103.5669768 50' FNL 1980' FWL	29 32	NAD27 X=735040.13 Y=625981.20 NAD83 X=776219.56 Y=626045.39 NAD27 X=735064.52 Y=623340.17 NAD83 X=776244.03 Y=623404.28		NAD27 X=736357.88 Y=625990.53 NAD83 X=777537.33 Y=626054.74 NAD27 X=736382.66 Y=623349.81 NAD83 X=777562.19 Y=623413.93	28 33	27 34	L вотт	NAD 1927 X=735680 Y=628527 LAT.: N 32.7255733 LONG.: W 103.5669765 100' FNL 1980' FWL AST PERF. POINT (LPP) OM HOLE LOCATION (BHL) NEW MEXICO EAST NAD 1983 X=776954 Y=618239 LAT.: N 32.6972424 LONG.: W 103.5674062 NAD 1927 X=735775 Y=618175 LAT.: N 32.6971192 LONG.: W 103.5669108 110' FSL 1980' FWL
		NAD27 X=735089.34 Y=620699.76 NAD83 X=776268.92 Y=620763.79		NAD27 X=736407.54 Y=620709.09 NAD83 X=777587.14 Y=620773.14		- - - - -		
	32	1980' NAD27	BHL 657	NAD27 Y-736/132 60	T-18-S R-34-E 33 T-19-S R-34-E	+	I hereby plat was made by same is 05/07/2	
		X=735114. Y=618060. NAD83 X=776293. Y=618124.	19 ÷	X=736432.60 Y=618059.57 NADB3 X=777612.27 Y=618133.53			Signature (CEL M. BARY WELL ME PHONE ONAL SUE

C-102 Submit Electronic Via OCD Permitt				, Mineral		y Mexico I Resources Department TON DIVISION Submittal Type:			bmittal [Initial Submittal Amended Report	ed July 9, 2024
		- 1	/FILLO	CATIO	N AND AC	REAGE DEDICATION PLAT					
API Number		V	Pool Code		Pool No		DICATIC	71111	A1		
				70	A	ilstrip; h	olfcamp			Well Number	
Property Code			Property Name		BOBBY PI	CKARD 2833	3				243H
OGRID No.			Operator Name	MATAI	OOR PRODU	JCTION COI	MPANY			Ground Level Elev	1024'
Surface Owner:	State Fee 7	Tribal Federal				Mineral Owner:		bal Fede	ral		
					Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitud	le	Lo	ongitude	County
Р	21	18-S	34-E	*	375' S	1275' E	N 32.727	70017	W 103	3.5609239	LEA
			-		Bottom Ho	le Location Feet from the E/W	Latitud	lo.	T .	ongitude	County
UL or lot no.	Section 33	Township 18-S	Range 34-E	Lot Idn	110' S	1980' E	N 32.697		1	3.5631362	LEA
0	33	10-3	34-E	1.5	110 3	1900 L	14 02.007	2420	1 100	7.000 1002	
Dedicated Acres	Infill or Defi	ning Well Defin	ing Well API			Overlapping Spacing	g Unit (Y/N)		Consolidated	Code	
320	-					<u> </u>					
Order Numbers	-					Well Setbacks are under Common Ownership: Yes No					
					Kick Off P	oint (KOP)					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitud		1	ongitude	Соипіу
В	28	18-S	34-E	. 	50' N	1980' E	N 32.725	8337	W 103	3.5632130	LEA
					First Take	Point (FTP)					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitud		1	ongitude	County
В	28	18-S	34-E		100' N	1980' E	N 32.725	6963	W 103	3.5632127	LEA
					Last Take	Point (LTP)					
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitud		1	ongitude	County
	33	18-S	34-E	J	110' S	1980' E	N 32.697	2420	VV 103	3.5631362	LEA
							To.				
Unitized Area or A	rea of Uniform I	ntrest		Spacing Unity	Type	al Vertical	Gro	und Floor E	levation		
							•				
OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.						J hereby certify notes of actual is true and cor		location s by me or of my b	how on the shape of the shape o	Mia Pras Motte ME 1/1	d from field that the same
Signature			Date			Signature and Seal	oi Professional Surv	veyor	Date		
Print Name						Certificate Number	Di	ate of Surve	23/2023		
F-mail Address						l					

C-102 Submit Electronically Via OCD Permitting		, Minera	State of New Ils & Natura NSERVAT	Resource		Ī	Submittal Type:	Revised July 9, 2024
Property Name and Well Number		ВС	OBBY PICKA	ARD 2833	243H			
SURFACE LOCATION (SHL) NEW MEXICO EAST. NAD 1983 X=778870 Y=629080 LAT.: N 32.7270017 LONG.: W 103.5609239 NAD 1927 X=737690 Y=629016 LAT.: N 32.7268784 LONG.: W 103.5604276 375' FSL 1275' FEL KICK OFF POINT (KOP) NEW MEXICO EAST NAD 1983 X=778169 Y=628650 LAT.: N 32.7258337 LONG.: W 103.5632130 NAD 1927 X=736989 Y=628586 LAT.: N 32.7257104 LONG.: W 103.5627167 50' FNL 1980' FEL	20 29 32	X=73	AZ = 238.46* 822.3' IAD27 NAD83 36333.32 X=777512.69 28631.55 Y=628695.94 AZ = 179.46* 50.0' NAD27 X=736357.88 Y=625990.53 NAD83 X=777537.33 Y=626054.74 NAD27 X=736382.66 Y=62349.81 NAD38 X=777562.19 Y=623413.93 NAD83 X=777587.14 Y=620773.14	SHL - KOP - KOP - FTP - 656 -	1980'-		L BOTT	IRST PERF. POINT (FPP) NEW MEXICO EAST NAD 1983 X=778169 Y=628600 LAT.: N 32.7256963 LONG.: W 103.5632127 NAD 1927 X=736990 Y=628536 LAT.: N 32.7255730 LONG.: W 103.5627163 100' FNL 1980' FEL AST PERF. POINT (LPP) TOM HOLE LOCATION (BHL) NEW MEXICO EAST NAD 1983 X=778268 Y=618248 LAT.: N 32.6972420 LONG.: W 103.5631362 NAD 1927 X=737088 Y=618184 LAT.: N 32.6971187 LONG.: W 103.5626410 110' FSL 1980' FEL
	32	33 T-18-8	S, R-34-E NAD27	LPP BHL 657'	1980°	34	I hereby plat was made by same is 09/23/2	ırvey
			X=736432.6 Y=618069.5 NAD83 X=777612.2 Y=618133.5	i7	X=737750.97 Y=618078.95 NAD83 X=778930.65 Y=618142.92		Signature	and Scal of Professional Surveyor: M. B.

<u>C-102</u>	alle.			, Mineral		Resources Department				Revis	ed July 9, 2024
Submit Electronic Via OCD Permitt				OIL CON	NSERVAT	ION DIVIS	SION			Initial Submittal	
									ubmittal ype:	Amended Report	
										As Drilled	
		W	ELL LO	CATIO		REAGE DE	DICATI	ON P	LAT		
API Number			Pool Code	970	Pool Na	ume Ustrip; W	olfamp				
Property Code			Property Name		BOBBY PIG	CKARD 2833	1 (1)				244H
OGRID No.			Operator Name	MATAI	OOR PRODU	JCTION COM	MPANY			Ground Level Elev	ation 4025'
Surface Owner:	State Fee 7	Γribal Federal				Mineral Owner:	State Fee T	Fribal Fee	leral		
					Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latit	tude		Longitude	Соилту
Р	21	18-S	34-E	-	375' S	1245' E	N 32.72	270016	W 10	3.5608264	LEA
						le Location	¥1,6	4.		Longitude	Country
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	N 32.69)3.5588455	County LEA
Р	33	18-S	34-E	-	110' S	660' E	N 32.08	7/2413	VV 10	3.5566455	LLA
Dedicated Acres	Infill or Defi	ning Well Defini	ing Well API			Overlapping Spacing	Unit (Y/N)		Consolidate	d Code	
320	-	-					à			02	
Order Numbers						Well Setbacks are un	der Common Ov	vnership:	Yes No		
					Kick Off P	oint (KOP)					
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latit	tude	T	Longitude	County
Α	28	18-S	34-E	:2:	50' N	660' E	N 32.72	258316	W 10	3.5589209	LEA
					First Take	Point (FTP)					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latit	Latitude Longitude			County
Α	28	18-S	34-E	*	100' N	660' E	N 32.72	256942	W 10	3.5589206	LEA
					Last Take I	Point (LTP)					
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latit	tude		Longitude	County
Р	33	18-S	34-E	=	110' S	660' E	N 32.69	972415	W 10	3.5588455	LEA
Unitized Area or A	rea of Uniform I	ntrest		Spacing Unity	Type Horizonta	l Vertical	G	round Floor	Elevation		
I hereby certi, best of my kn that this orga in the land it well at this te or unleased m pooling order If this well is received The cuntersed mine any part of the pooling order	a horizontal onsent of at trai interest i ne well's comp	complete to the tirectional well, interest pht to drill this sking interest r a compulsory ation has atterest or tion) in which I a compulsory	SURVEYOR I hereby certify notes of actual is true and corn Signature and Scale	that the wel surveys made rect to the be	l location e by me o sst of my		ME VI SUPPLIES	d from field that the same			
Signature			Date						SHOWE		
Print Name					=	Certificate Number		Date of Sur 09	/ey /23/2023		
E-mail Address											

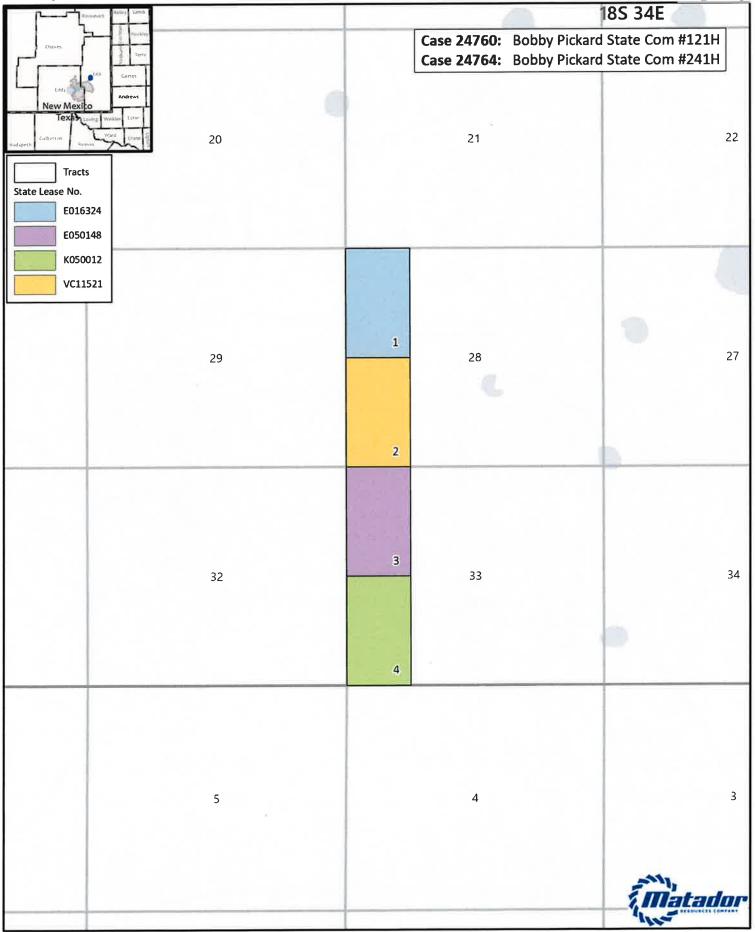
C-102 Submit Electronically Via OCD Permitting	Energy, C	Minerals	ate of New & Natural SERVAT	Resource	es Departi ISION	ment	Submittal Type:	Revised July 9, 2024
Property Name and Well Number		BOE	BY PICKA	RD 2833	244H			
SURFACE LOCATION (SHL) NEW MEXICO EAST NAD 1983 X=778900 Y=629081 LAT.: N 32.7270016 LONG.: W 103.5608264 NAD 1927 X=737720 Y=629016 LAT.: N 32.7268783 LONG.: W 103.5603301 375' FSL 1245' FEL KICK OFF POINT (KOP) NEW MEXICO EAST NAD 1983 X=779489 Y=628659 LAT.: N 32.7258316 LONG.: W 103.5589209 NAD 1927 X=738309 Y=628595 LAT.: N 32.7257083 LONG.: W 103.5584247 50' FNL 660' FEL	20 29 32		NAD27 X=737700.	30,50 joj	1245' 1301' 658' - 660' 658' - 660'	2000 27 A 1830 80 18227 A 1830 80 1822 A 1830 80 1	13 10 51 38 L	RIRST PERF. POINT (FPP) NEW MEXICO EAST NAD 1983 X=779489 Y=628609 LAT.: N 32.7256942 LONG.: W 103.5589206 NAD 1927 X=738310 Y=628545 LAT.: N 32.7255708 LONG.: W 103.5584243 100' FNL 660' FEL AST PERF. POINT (LPP) TOM HOLE LOCATION (BHL) NEW MEXICO EAST NAD 1983 X=779588 Y=618258 LAT.: N 32.6972415 LONG.: W 103.5588455 NAD 1927 X=738408 Y=618194 LAT.: N 32.6971181 LONG.: W 103.5583504 110' FSL 660' FEL
	32	33 T-18-S, F	R-34-E N/	AD27 NAD83	658 660	34	I hereby plat wo made be same is 09/23/2	
				7750.97 X=778930. 8078.95 Y=618142.	75 59 110* NAD27 X=739069,34 Y=6160088	NAD83 X=780249.03 Y=618152.32	Signature	and Sed of Professional Surveyor: M. H.

Exhibit A-2

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A-2
Submitted by: Matador Production Company
Hearing Date: November 5, 2024

Case Nos. 24760-24767

Released to Imaging: 12/6/2024 4:27:05 PM





1:28,000 1 inch equals 2,333 feet

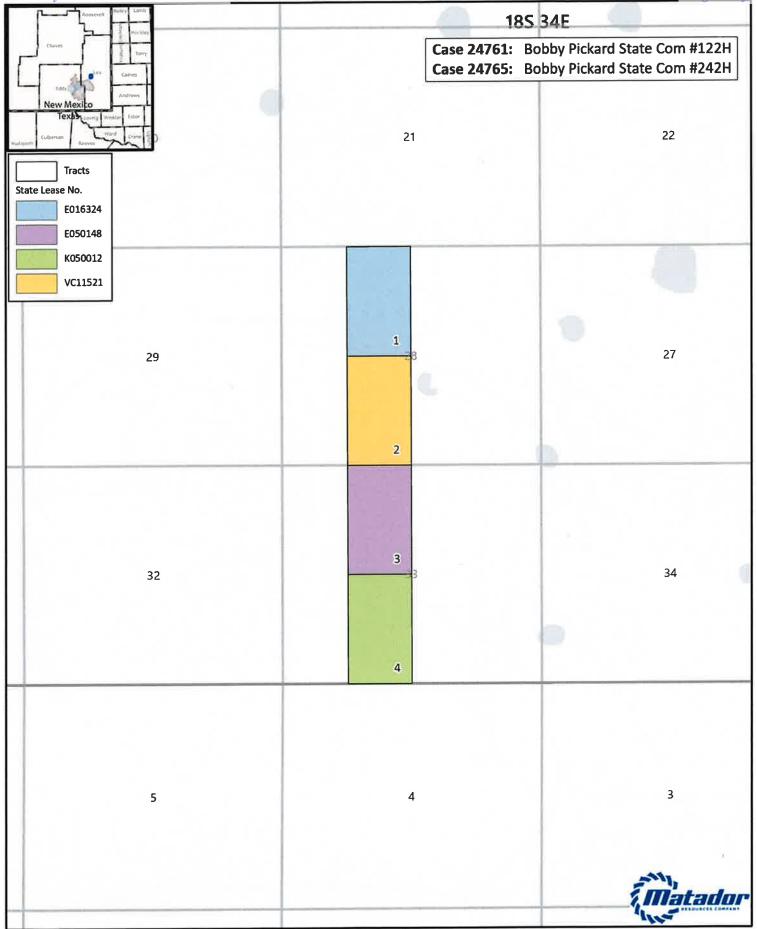
Map Prepared by Lilian yeargins
Date October 23, 2024
Project \\gd\UserData\\yeargins\-projects\\Pooling Hearmys phr.
Spatial Reference GCS WGS 1984
Sources IHS ESRI, US DOI BLM Carlsbad, NM Field Office, GIS Department
Texas Cooperative Wildfire Collection, Texas ASM University;
United States Census Bureau [TIGER],

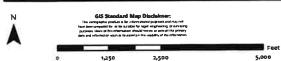
Bobby Pickard 121 (Case 24760)

Tract 1 (80 Acres)	Net Mineral Acres	Working Interest in Tract
MRC Permian Company	80	100.000000%
Tract 2 (80 Acres)	Net Mineral Acres	Working Interest in Tract
MRC Permian Company	80	100.000000%
Tract 3 (80 Acres)	Net Mineral Acres	Working Interest in Tract
Marathon Oil Permian LLC	80	100.000000%
Tract 4 (80 Acres)	Net Mineral Acres	Working Interest in Tract
Magnum Hunter Production, Inc.	80	100.000000%

Bobby Pickard 241 (Case 24764)

Tract 1 (80 Acres)	Net Mineral Acres	Working Interest in Tract
MRC Permian Company	80	100.000000%
Tract 2 (80 Acres)	Net Mineral Acres	Working Interest in Tract
MRC Permian Company	80	100.000000%
Tract 3 (80 Acres)	Net Mineral Acres	Working Interest in Tract
Marathon Oil Permian LLC	80	100.000000%
Tract 4 (80 Acres)	Net Mineral Acres	Working Interest in Tract
Magnum Hunter Production, Inc.	80	100.000000%





1:28,000 1 inch equals 2,333 feet

Map Prepared by Lillanyaergins
Date October 23, 2024
Project \\gis\UserData\yeargins\-projects\Pooling Hearings\text{Apro}
Spatial Reference: GCS WGS 1984
Sources IHS; ESRI, US DOI BLM Carlsbad, NIM Field Office, GIS Department
Texas Cooperative Wildlife Collection. Flass &&M University;
United States Census Bureau (TIGER).

Bobby Pickard 122 (Case 24761)

Tract 1 (80 Acres)	Net Mineral Acres	Working Interest in Tract	
MRC Delaware Resources, LLC	1.1763368	1.470421%	
Marathon Oil Permian LLC	75.75	94.687500%	
John P. Ritchie and Patrick H. Admire, Co-Trustees of the	2.5	3.125000%	
R.E. Harding, Jr. Residuary Trust	2.0	3.12300070	
Joan Fonatine	0.5	0.625000%	
Nearburg Exploration Co, LLC	0.0736632	0.092079%	

Tract 2 (80 Acres)	Net Mineral Acres	Working Interest in Tract
MRC Permian Company	80	100.000000%

Tract 3 (80 Acres)	Net Mineral Acres	Working Interest in Tract
Marathon Oil Permian LLC	80	100.000000%

Tract 4 (80 Acres)	Net Mineral Acres	Working Interest in Tract
Magnum Hunter Production, Inc.	80	100.000000%

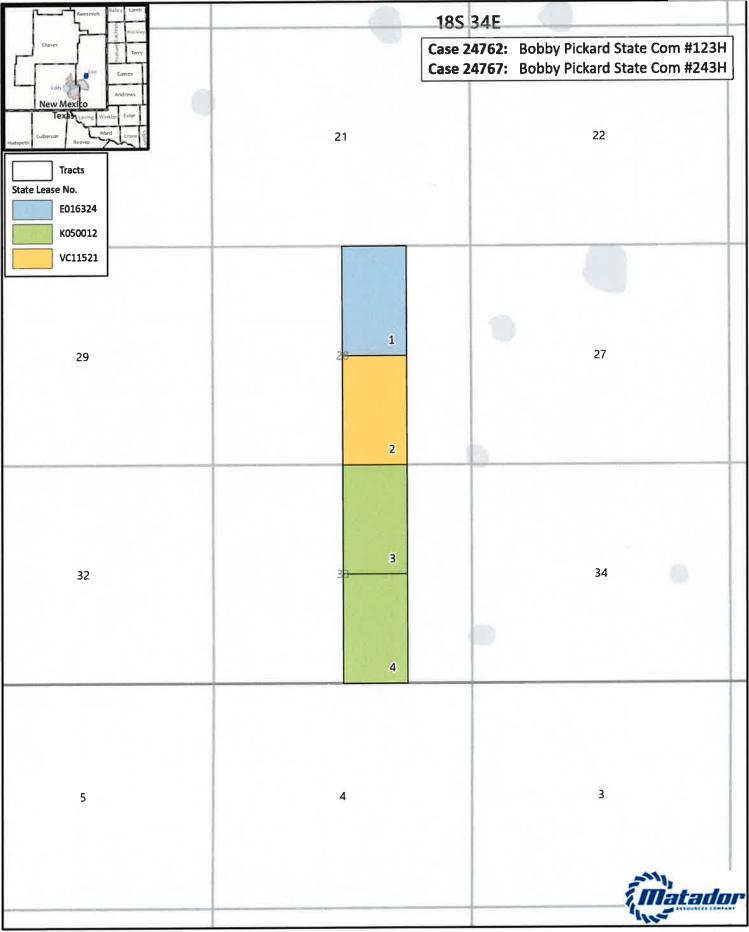
Bobby Pickard 242 (Case 24765)

Tract 1 (80 Acres)	Net Mineral Acres	Working Interest in Tract
MRC Delaware Resources, LLC	1.1763368	1.470421%
Marathon Oil Permian LLC	75.75	94.687500%
John P. Ritchie and Patrick H. Admire, Co-Trustees of the	2.5	3.125000%
R.E. Harding, Jr. Residuary Trust		
Joan Fonatine	0.5	0.625000%
Nearburg Exploration Co, LLC	0.0736632	0.092079%

Tract 2 (80 Acres)	Net Mineral Acres	Working Interest in Tract
MRC Permian Company	80	100.000000%

Tract 3 (80 Acres)	Net Mineral Acres	Working Interest in Tract
Marathon Oil Permian LLC	80	100.000000%

Tract 4 (80 Acres)	Net Mineral Acres	Working Interest in Tract
Magnum Hunter Production, Inc.	80	100.000000%





1:28,000 1 inch equals 2,333 feet

Map Prepared by Lilliunyeargins
Date: October 23, 2024
Project \\gis\LiserData\\yeargins\- projects\Pooling Hearings\Pooling Sources
Sources IHS, ESRI, US DOI BLM Carbbad, NM Field Office, GIS Department
Texas Cooperative Wildlife Collection, Texas ABM Viniversity.
United States Census Bureau (TKGER).

Bobby Pickard 123 (Case 24762)

Tract 1 (80 Acres)	Net Mineral Acres	Working Interest in Tract
ConocoPhillips Company	80	100.000000%
Conocor mulps company		100.000

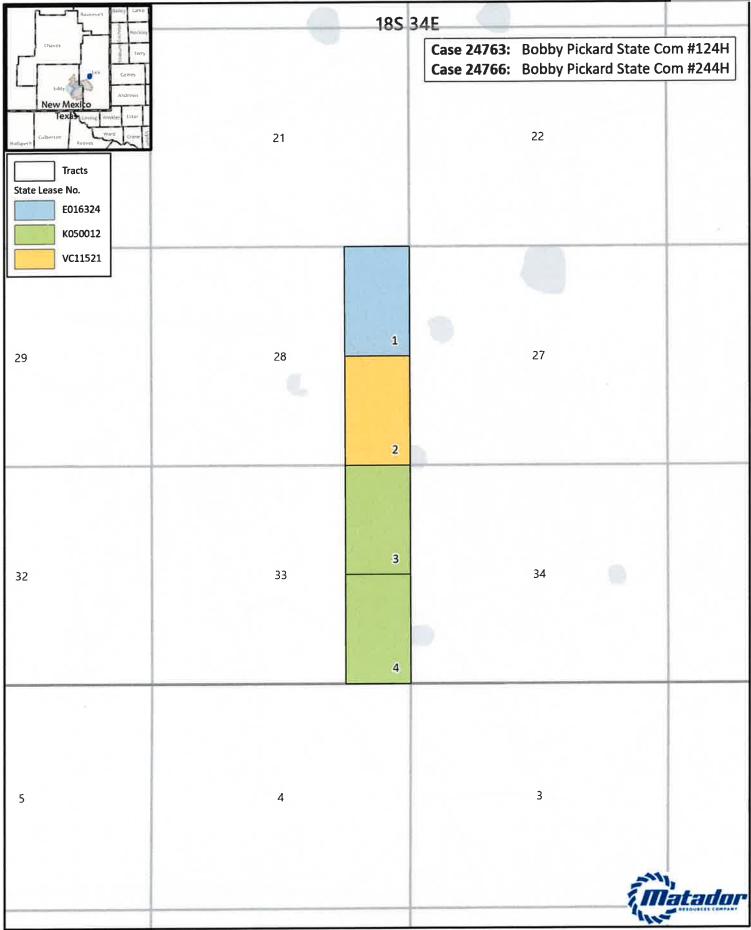
Tract 2 (80 Acres)	Net Mineral Acres	Working Interest in Tract
MRC Permian Company	80	100.000000%

Tract 3 (80 Acres)	Net Mineral Acres	Working Interest in Tract
MRC Delaware Resources, LLC	44.6984304	55.873038%
Magnum Hunter Production, Inc.	24	30.000000%
Slash Exploration Limited Partnership	7	8.750000%
Ziadril, Inc.	2.24	2.800000%
NexGen Capital Resources	1.1282352	1.410294%
Successor Trustee of the Lauren Shelby Yates Trust	0.4666672	0.583334%
Successor Trustee of the Lindsay Anna Yates Trust	0.4666672	0.583334%

Tract 4 (80 Acres)	Net Mineral Acres	Working Interest in Tract
Magnum Hunter Production, Inc.	80	100.000000%

Bobby Pickard 243 (Case 24767)

Tract 1 (80 Acres)	Net Mineral Acres	Working Interest in Tract
ConocoPhillips Company	80	100.000000%
Tract 2 (80 Acres)	Net Mineral Acres	Working Interest in Tract
MRC Permian Company	80	100.000000%
Tract 3 (80 Acres)	Net Mineral Acres	Working Interest in Tract
Magnum Hunter Production, Inc.	80	100.000000%
Tract 4 (80 Acres)	Net Mineral Acres	Working Interest in Tract
Magnum Hunter Production, Inc.	80	100.000000%





1:28,0001 inch equals 2,333 feet

Map Prepared by Lillan yeargins
Date October 23, 2024
Project \\gis\\UserData\\yeargins\-- projects\Pooling Hearings\-Pooling Hearings aprix
Spatial Reference. GCS WGS 1984
Sources IHS ESRI, US DOI BLM Cartisbad, NM Field Office, GIS Department
Texas Cooperative Wildlife Collection, Texas ABM Vinnersty;
United States Census Bureau (TIGER).

Bobby Pickard 124 (Case 24763)

Tract 1 (80 Acres)	Net Mineral Acres	Working Interest in Tract
MRC Delaware Resources, LLC	1.1763368	1.470421%
Marathon Oil Permian LLC	75.75	94.687500%
John P. Ritchie and Patrick H. Admire, Co-Trustees of the	2.5	3.125000%
R.E. Harding, Jr. Residuary Trust	2.0	
Joan Fonatine	0.5	0.625000%
Nearburg Exploration Co, LLC	0.0736632	0.092079%

Tract 2 (80 Acres)	Net Mineral Acres	Working Interest in Tract
MRC Permian Company	80	100.000000%

Tract 3 (80 Acres)	Net Mineral Acres	Working Interest in Tract
MRC Delaware Resources, LLC	44.6984304	55.873038%
Magnum Hunter Production, Inc.	24	30.000000%
Slash Exploration Limited Partnership	7	8.750000%
Ziadril, Inc.	2.24	2.800000%
NexGen Capital Resources	1.1282352	1.410294%
Successor Trustee of the Lauren Shelby Yates Trust	0.4666672	0.583334%
Successor Trustee of the Lindsay Anna Yates Trust	0.4666672	0.583334%

Tract 4 (80 Acres)	Net Mineral Acres	Working Interest in Tract
Magnum Hunter Production, Inc.	80	100.000000%

Bobby Pickard 244 (Case 24766)

Tract 1 (80 Acres)	Net Mineral Acres	Working Interest in Tract
MRC Delaware Resources, LLC	1.1763368	1.470421%
Marathon Oil Permian LLC	75.75	94.687500%
John P. Ritchie and Patrick H. Admire, Co-Trustees of the	2.5	3.125000%
R.E. Harding, Jr. Residuary Trust	2.0	
Joan Fonatine	0.5	0.625000%
Nearburg Exploration Co, LLC	0.0736632	0.092079%

Tract 2 (80 Acres)	Net Mineral Acres	Working Interest in Tract
MRC Permian Company	80	100.000000%

Tract 3 (80 Acres)	Net Mineral Acres	Working Interest in Tract
Magnum Hunter Production, Inc.	80	100.000000%

Tract 4 (80 Acres)	Net Mineral Acres	Working Interest in Tract
Magnum Hunter Production, Inc.	80	100.000000%

Exhibit A-3

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A-3
Submitted by: Matador Production Company

Hearing Date: November 5, 2024 Case Nos. 24760-24767

Summary of Interests Case No. 24760 – Bobby Pickard State Com #121H

MRC Permian Company: Compulsory Pool:			50.000000% 50.000000%	
Interest Owner:	Description:	Tract:	Interest:	
Marathon Oil Permian, LLC	Uncommitted Working Interest Owner	3	25.000000%	
Magnum Hunter Production, Inc.	Uncommitted Working Interest Owner	4	25.000000%	



Bobby Pickard 121 (Case 24760) and Bobby Pickard 241 (Case 24764)

ORRI Owners to be Pooled
Pegasus Resources II, LLC
McMullen Minerals II, LP
Panhandle Properties LLC
Free Ride, LLC
Rubie Crosby Bell Family LLC
Bryan Bell Family LLC
Wells Fargo, National Association, as Successor Trustee
of The Robert N. Enfield Irrevocable Trust B
Cathleen Ann Adams, as Trustee of the Cathleen Ann
Adams Revocable Trust dated 9/25/2020
Same Arrest also Same a Corol Arrest and Trusteen of the
Susan Arrott aka Susan Carol Arrott, as Trustee of the
Arrott Family Revocable Trust dated 4/8/2019
Howard A. Rubin, Inc.
Bandera Minerals III, LLC
Wendell W. Iverson, Jr.
Magnolia Royalty Company, Inc.
Sapphire Royalties, Inc.
Packard Fund
Haynie Enterprises, LLC
DSD Energy II, LLC
Cavalry Resources, LLC
Walter Condeff
Estate of Peter Condeff
Kathleen Ann Tallent (heir of Peter Condeff)
Mary Elizabeth Condeff (heir of Peter Condeff)
Frances A. Jay
Russell T. Rudy Energy, LLC
Phyllip R. Rynyan
r nywp ra nymyan
Arnarillo National Bank, as Trustee of the Beverly
Schmidt Couzzourt Irr Trust established under the
Frances L. Schmidt Living Trust dated 11/6/1998
Amarillo National Bank, as Trustee of the Margaret
Frances Grace Couzzourt Irr Trust established under the
Frances L. Schmidt Living Trust dated 11/6/1998
Amarillo National Bank, as Trustee of the Catherine
Claire Couzzourt Irr Trust established under the Frances
L. Schmidt Living Trust dated 11/6/1998
Michael S. Levick
Broken Arrow Royalties LLC
Ronita Jones
Pegasus Resources II, LLC
Sitio Permian, LP
Crown Oil Partners, LP
Post Oak Mavros II, LLC
Sortida Resources, LLC
Oak Valley Mineral and Land, LP
Collins & Jones Investments, LLC
LMC Energy LLC
David W. Cromwell
H. Jason Wacker
Kaleb Smith
Deane Durham
Mike Moylett
Post Oak Crown IV-B, LLC
MCT Energy Ltd.

Summary of Interests Case No. 24761 – Bobby Pickard State Com #122H

MRC Permian Company:	npany:		25.367605%
Compulsory Pool:	Pool:		74.632395%
Interest Owner:	Description:	Tract:	Interest:
Marathon Oil Permian, LLC	Uncommitted Working Interest Owner	1,3	48.671875%
Magnum Hunter Production, Inc.	Uncommitted Working Interest Owner	4	25.000000%
Joan Fontaine	Uncommitted Working Interest Owner	1	0.15625%
Patrick H. Admire and John P. Ritchie, as Trustees of the R.E. Harding, Jr. Residuary Trust	Uncommitted Working Interest Owner	1	0.78125%
Nearburg Exploration Co., LLC	Uncommitted Working Interest Owner	1	0.023020%



7

Bobby Pickard 122 (Case 24761) and Bobby Pickard 242 (Case 24765)

ORRI Owner to be Pooled
Pegasus Resources II, LLC
McMullen Minerals II, LP
Panhandle Properties LLC
Free Ride, LLC
Rubie Crosby Bell Family LLC
Bryan Bell Family LLC
Wells Fargo, National Association, as Successor Trustee of The Robert N. Enfield Irrevocable Trust B
Cathleen Ann Adams, as Trustee of the Cathleen Ann Adams Revocable Trust dated 9/25/2020
Susan Arrott aka Susan Carol Arrott, as Trustee of the Arrott Family Revocable Trust dated 4/8/2019
Howard A. Rubin, Inc.
Bandera Minerals III, LLC
Wendell W. Iverson, Jr.
Magnolia Royalty Company, Inc.
Sapphire Royalties, Inc.
Packard Fund
Haynie Enterprises, LLC
DSD Energy II, LLC
Cavalry Resources, LLC
Walter Condeff
Estate of Peter Condeff
Kathleen Ann Tallent (heir of Peter Condeff)
Mary Elizabeth Condeff (heir of Peter Condeff)
Frances A. Jay
Russell T. Rudy Energy, LLC
Phyllip R. Rynyan
Amarillo National Bank, as Trustee of the Beverly Schmidt
Couzzourt Irr Trust established under the Frances L.
Schmidt Living Trust dated 11/6/1998
4 III - Marking al Danie, on Trucken of the Morgaret
Amarillo National Bank, as Trustee of the Margaret Frances Grace Couzzourt Irr Trust established under the
Frances L. Schmidt Living Trust dated 11/6/1998
Flances E. Schmidt Living Hust dated 11/0/1550
Amarillo National Bank, as Trustee of the Catherine
Claire Couzzourt Irr Trust established under the Frances
L. Schmidt Living Trust dated 11/6/1998
Michael S. Levick
Broken Arrow Royalties LLC
Ronita Jones
Pegasus Resources II, LLC
Sitio Permian, LP
Crown Oil Partners, LP
Post Oak Mavros II, LLC
Sortida Resources, LLC
Oak Valley Mineral and Land, LP
Collins & Jones Investments, LLC
LMC Energy LLC
David W. Cromwell
H. Jason Wacker
Kaleb Smith
Deane Durham
Mike Moylett
Post Oak Crown IV-B, LLC
MCT Energy Ltd.
John H. Wilson, II
Guest Petroleum, Incorporated

Bobby Pickard State Com #123H Summary of Interests Case No. 24762 -

MRC Permian Company a	oany and Parties Committed to MRC's Development Plan:	o MRC's Developme	ent Plan: 39.114094%
Compulsory Pool:	/ Pool:		60.885906 %
Interest Owner:	Description:	Tract:	Interest:
Magnum Hunter Production, Inc.	Uncommitted Working Interest Owner	3,4	32.500000%
NexGen Capital Resources, LLC	Uncommitted Working Interest Owner	т	0.352573%
Lindsey Anna Yates Trust	Uncommitted Working Interest Owner	က	0.145833%
Slash Exploration, LP	Uncommitted Working Interest Owner	е	2.187500%
Ziadril, Inc.	Uncommitted Working Interest Owner	ന	0.70000%
ConocoPhillips Company*	Uncommitted Working Interest Owner	-	25.000000%

*MRC understands there may be a potential title dispute regarding this tract. Out of an abundance of caution, MRC has also provided notice to the other parties potentially involved in such title dispute: Allar Development, LLC; EG3 Development, LLC; and Franklin Mountain Energy 3, LLC



Bobby Pickard 123 (Case 24762) and Bobby Pickard 243 (Case 24767)

ORRI Owner to be Pooled
Pegasus Resources II, LLC
McMullen Minerals II, LP
Panhandle Properties LLC
Free Ride, LLC
Rubie Crosby Bell Family LLC
Bryan Bell Family LLC
Wells Fargo, National Association, as Successor Trustee of The Robert N. Enfield Irrevocable Trust B
Cathleen Ann Adams, as Trustee of the Cathleen Ann
Adams Revocable Trust dated 9/25/2020
Susan Arrott aka Susan Carol Arrott, as Trustee of the Arrott Family Revocable Trust dated 4/8/2019
Howard A. Rubin, Inc.
Bandera Minerals III, LLC
Wendell W. Iverson, Jr.
Magnolia Royalty Company, Inc.
Sapphire Royalties, Inc.
Packard Fund
Haynie Enterprises, LLC
DSD Energy II, LLC
Cavalry Resources, LLC
Walter Condeff
Estate of Peter Condeff
Kathleen Ann Tallent (heir of Peter Condeff)
Mary Elizabeth Condeff (heir of Peter Condeff)
Frances A. Jay
Russell T. Rudy Energy, LLC
Phyllip R. Rynyan
Fliytip R. Ryllyan
Amarillo National Bank, as Trustee of the Beverly Schmidt Couzzourt Irr Trust established under the
Frances L. Schmidt Living Trust dated 11/6/1998
Amarillo National Bank, as Trustee of the Margaret Frances Grace Couzzourt Irr Trust established under the Frances L. Schmidt Living Trust dated 11/6/1998
Amarillo National Bank, as Trustee of the Catherine Claire Couzzourt Irr Trust established under the Frances L. Schmidt Living Trust dated 11/6/1998
Michael S. Levick
Broken Arrow Royalties LLC
Ronita Jones
Burlington Resources Oil & Gas Company LP

Summary of Interests Case No. 24763 – Bobby Pickard State Com #124H

MRC Permian Company and Parties Committed to MRC's Development Plan:	and Parties Committed to	MRC's Developme	nt Plan: 39.481699%
Compulsory Pool:	/ Pool:		60.518301%
Interest Owner:	Description:	Tract:	Interest:
Magnum Hunter Production, Inc.	Uncommitted Working Interest Owner	3,4	32.500000%
NexGen Capital Resources, LLC	Uncommitted Working Interest Owner	3	0.352573%
Lindsey Anna Yates Trust	Uncommitted Working Interest Owner	3	0.145833%
Slash Exploration, LP	Uncommitted Working Interest Owner	3	2.187500%
Ziadril, Inc.	Uncommitted Working Interest Owner	3	0.700000%
Marathon Oil Permian, LLC	Uncommitted Working Interest Owner	1	23.671875%
Joan Fontaine	Uncommitted Working Interest Owner	1	0.15625%
Patrick H. Admire and John P. Ritchie, as Trustees of the R.E. Harding, Jr. Residuary Trust	Uncommitted Working Interest Owner	1	0.78125%
Nearburg Exploration Co., LLC	Uncommitted Working Interest Owner	-	0.023020%



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Bobby Pickard 124 (Case 24753) and Bobby Pickard 244 (Case 24766)

ORRI Owner to be Pooled
Pegasus Resources II, LLC
McMullen Minerals II, LP
Panhandle Properties LLC
Free Ride, LLC
Rubie Crosby Bell Family LLC
Bryan Bell Family LLC
Wells Fargo, National Association, as Successor Trustee of The Robert N. Enfield Irrevocable Trust B
Cathleen Ann Adams, as Trustee of the Cathleen Ann Adams Revocable Trust dated 9/25/2020
Susan Arrott aka Susan Carol Arrott, as Trustee of the Arrott Family Revocable Trust dated 4/8/2019
Howard A. Rubin, Inc.
Bandera Minerals III, LLC
Wendell W. Iverson, Jr.
Magnolia Royalty Company, Inc.
Sapphire Royalties, Inc.
Packard Fund
Haynie Enterprises, LLC
DSD Energy II, LLC
Cavalry Resources, LLC
Walter Condeff
Estate of Peter Condeff
Kathleen Ann Tallent (heir of Peter Condeff)
Mary Elizabeth Condeff (heir of Peter Condeff)
Frances A. Jay
Russell T. Rudy Energy, LLC
Phyllip R. Rynyan
Amarillo National Bank, as Trustee of the Beverly Schmidt Couzzourt Irr Trust established under the Frances L. Schmidt Living Trust dated 11/6/1998
Amarillo National Bank, as Trustee of the Margaret Frances Grace Couzzourt Irr Trust established under the Frances L. Schmidt Living Trust dated 11/6/1998
Amarillo National Bank, as Trustee of the Catherine Claire Couzzourt Irr Trust established under the Frances L. Schmidt Living Trust dated 11/6/1998
Michael S. Levick
Broken Arrow Royalties LLC
Ronita Jones
John H. Wilson, II
Guest Petroleum, Incorporated

Bobby Pickard State Com #241H

Summary of Interests Case No. 24764 – Bobby Pickard State Com #241H

MRC Permian Company:	npany:		20.000000%
Compulsory Pool:	Pool:		20.000000%
Interest Owner:	Description:	Tract:	Interest:
Marathon Oil Permian, LLC	Uncommitted Working Interest Owner	3	25.000000%
Magnum Hunter Production, Inc.	Uncommitted Working Interest Owner	4	25.000000%

ORRI Owners to be Pooled

Bobby Pickard 121 (Case 24760) and Bobby Pickard 241 (Case 24764)

Pegasus Resources II, LLC
McMullen Minerals II, LP
Panhandle Properties LLC
Free Ride, LLC
Rubie Crosby Bell Family LLC
Bryan Bell Family LLC
Wells Fargo, National Association, as Successor Trustee
of The Robert N. Enfield Irrevocable Trust B
Cathleen Ann Adams, as Trustee of the Cathleen Ann
Adams Revocable Trust dated 9/25/2020
Current Arrest also Current Corol Arrests on Tructon of the
Susan Arrott aka Susan Carol Arrott, as Trustee of the
Arrott Family Revocable Trust dated 4/8/2019
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Bandera Minerals III, LLC
Wendell W. Iverson, Jr.
Magnolia Royalty Company, Inc.
Sapphire Royalties, Inc.
Packard Fund
Haynie Enterprises, LLC
DSD Energy II, LLC
Cavalry Resources, LLC
Walter Condeff
Estate of Peter Condeff
Kathleen Ann Tallent (heir of Peter Condeff)
Mary Elizabeth Condeff (heir of Peter Condeff)
Frances A. Jay
Russell T. Rudy Energy, LLC
Phyllip R. Rynyan
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Amarillo National Bank, as Trustee of the Beverly
Schmidt Couzzourt Irr Trust established under the
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Summary of Interests Case No. 24765 – Bobby Pickard State Com #242H

MRC Permian Company:	npany:		25.367605%
Compulsory Pool:	Pool:		74.632395%
Interest Owner:	Description:	Tract:	Interest:
Marathon Oil Permian, LLC	Uncommitted Working Interest Owner	1,3	48.671875%
Magnum Hunter Production, Inc.	Uncommitted Working Interest Owner	4	25.000000%
Joan Fontaine	Uncommitted Working Interest Owner	1	0.15625%
Patrick H. Admire and John P. Ritchie, as Trustees of the R.E. Harding, Jr. Residuary Trust	Uncommitted Working Interest Owner	1	0.78125%
Nearburg Exploration Co., LLC	Uncommitted Working Interest Owner	1	0.023020%



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Bobby Pickard 122 (Case 24761) and Bobby Pickard 242 (Case 24765)

or The Robert N. Enfield Irrevocable Trust B Cathleen Ann Adams, as Trustee of the Cathleen Ann Adams Revocable Trust dated 9/25/2020 Susan Arrott aka Susan Carol Arrott, as Trustee of the Arrott Family Revocable Trust dated 4/8/2019 Howard A. Rubin, Inc. Bandera Minerals III, LLC Wendell W. Iverson, Jr. Magnolia Royalty Company, Inc. Sapphire Royalties, Inc. Packard Fund Haynie Enterprises, LLC DSD Energy II, LLC Cavalry Resources, LLC Walter Condeff Estate of Peter Condeff Kathleen Ann Tallent (heir of Peter Condeff) Frances A. Jay Russell T. Rudy Energy, LLC Phyllip R. Rynyan Amarillo National Bank, as Trustee of the Beverly Schmidt Couzourt Irr Trust established under the Frances L. Schmidt Living Trust dated 11/6/1998 Amarillo National Bank, as Trustee of the Margaret Frances Grace Couzourt Irr Trust established under the Frances L. Schmidt Living Trust dated 11/6/1998 Amarillo National Bank, as Trustee of the Catherine Claire Couzourt Irr Trust established under the Frances L. Schmidt Living Trust dated 11/6/1998 Amarillo National Bank, as Trustee of the Catherine Claire Couzourt Irr Trust established under the Frances L. Schmidt Living Trust dated 11/6/1998 Amarillo National Bank, as Trustee of the Catherine Claire Couzourt Irr Trust established under the Frances L. Schmidt Living Trust dated 11/6/1998 Amarillo National Bank, as Trustee of the Catherine Claire Couzourt Irr Trust established under the Frances L. Schmidt Living Trust dated 11/6/1998 Michael S. Levick Broken Arrow Royalties LLC Ronita Jones Pegasus Resources II, LLC Sortida Resources, LLC Oak Valley Mineral and Land, LP Crown Oil Partners, LP Post Oak Mavros II, LLC Sortida Resources, LLC David W. Cromwell H. Jason Shrestments, LLC LMC Energy LLC David W. Cromwell H. Jason Bank Mike Moylett Post Oak Crown IV-B, LLC MCT Energy LLC. John H. Wilson, II	
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Mike Moylett Post Oak Crown IV-B, LLC MCT Energy Ltd. John H. Wilson, II	Deane Durham
Post Oak Crown IV-B, LLC MCT Energy Ltd. John H. Wilson, II	
MCT Energy Ltd. John H. Wilson, II	
John H. Wilson, II	Post Oak Crown IV-H TTC:
	MCT Energy Ltd.
Guest Petroleum, Incorporated	MCT Energy Ltd. John H. Wilson, II

Case No. 24767 - Bobby Pickard State Com #243H Summary of Interests

MRC Permian Company:	npany:		25.000000%
Compulsory	ulsory Pool:		75.000000%
Interest Owner:	Description.	Tract.	Interest:
IIII CO COMICIO	Cocolibrion:	11 401.	111101000:
Magnum Hunter Production,	Uncommitted Working	~	%UUUUUY
lnc.	Interest Owner	t.o	20.00000
ConocoBhilline Company*	Uncommitted Working		25 000000%
collect limbs collibarity	Interest Owner		5 3.00000 /8

*MRC understands there may be a potential title dispute regarding this tract. Out of an abundance of caution, MRC has also provided notice to the other parties potentially involved in such title dispute: Allar Development, LLC; EG3 Development, LLC; and Franklin Mountain Energy 3, LLC



7

Bobby Pickard 123 (Case 24762) and Bobby Pickard 243 (Case 24767)

ORRI Owner to be Pooled Pegasus Resources II, LLC McMullen Minerals II, LP
McMullen Minerals II, LP
Panhandle Properties LLC
Free Ride, LLC
Rubie Crosby Bell Family LLC
Bryan Bell Family LLC
Wells Fargo, National Association, as Successor Trustee
of The Robert N. Enfield Irrevocable Trust B
Cathleen Ann Adams, as Trustee of the Cathleen Ann
Adams Revocable Trust dated 9/25/2020
Susan Arrott aka Susan Carol Arrott, as Trustee of the
Arrott Family Revocable Trust dated 4/8/2019
Howard A. Rubin, Inc.
Bandera Minerals III, LLC
Wendell W. Iverson, Jr.
Magnolia Royalty Company, Inc.
Sapphire Royalties, Inc.
Packard Fund
Haynie Enterprises, LLC
DSD Energy II, LLC
Cavalry Resources, LLC
Walter Condeff
Estate of Peter Condeff
Kathleen Ann Tallent (heir of Peter Condeff)
Mary Elizabeth Condeff (heir of Peter Condeff)
Frances A. Jay
Russell T. Rudy Energy, LLC
Phyllip R. Rynyan
Amarillo National Bank, as Trustee of the Beverly
Schmidt Couzzourt Irr Trust established under the
Frances L. Schmidt Living Trust dated 11/6/1998
Amarillo National Bank, as Trustee of the Margaret
Frances Grace Couzzourt Irr Trust established under the
Frances L. Schmidt Living Trust dated 11/6/1998
Amarillo National Bank, as Trustee of the Catherine
Claire Couzzourt Irr Trust established under the Frances
L. Schmidt Living Trust dated 11/6/1998
Michael S. Levick
Broken Arrow Royalties LLC
Domita lanca
Ronita Jones Burlington Resources Oil & Gas Company LP

Summary of Interests Case No. 24766 – Bobby Pickard State Com #244H

MRC Permian Company:	npany:		25.367605%
Compulsory Pool:	Pool:		74.632395%
Interest Owner:	Description:	Tract:	Interest:
Magnum Hunter Production, Inc.	Uncommitted Working Interest Owner	3,4	50.000000%
Marathon Oil Permian, LLC	Uncommitted Working Interest Owner	1	23.671875%
Joan Fontaine	Uncommitted Working Interest Owner	1	0.15625%
Patrick H. Admire and John P. Ritchie, as Trustees of the R.E. Harding, Jr. Residuary Trust	Uncommitted Working Interest Owner	1	0.78125%
Nearburg Exploration Co., LLC	Uncommitted Working Interest Owner	1	0.023020%



7

Bobby Pickard 124 (Case 24753) and Bobby Pickard 244 (Case 24766)

ORRI Owner to be Pooled Pegasus Resources II, LLC McMullen Minerals II, LP Panhandle Properties LLC Free Ride, LLC Rubie Crosby Bell Family LLC Bryan Bell Family LLC Wells Fargo, National Association, as Successor Trustee of The Robert N. Enfield Irrevocable Trust B Cathleen Ann Adams, as Trustee of the Cathleen Ann Adams Revocable Trust dated 9/25/2020 Susan Arrott aka Susan Carol Arrott, as Trustee of the Arrott Family Revocable Trust dated 4/8/2019 Howard A. Rubin, Inc. Bandera Minerals III, LLC Wendell W. Iverson, Jr. Magnolia Royalty Company, Inc. Sapphire Royalties, Inc. Packard Fund Haynie Enterprises, LLC DSD Energy II, LLC Cavalry Resources, LLC Walter Condeff Estate of Peter Condeff Kathleen Ann Tallent (heir of Peter Condeff) Mary Elizabeth Condeff (heir of Peter Condeff) Frances A. Jay Russell T. Rudy Energy, LLC Phyllip R. Rynyan Amarillo National Bank, as Trustee of the Beverly Schmidt Couzzourt Irr Trust established under the Frances L. Schmidt Living Trust dated 11/6/1998 Amarillo National Bank, as Trustee of the Catherine Claire Couzzourt Irr Trust established under the Frances L. Schmidt Living Trust dated 11/6/1998 Amarillo National Bank, as Trustee of the Catherine Claire Couzzourt Irr Trust established under the Frances L. Schmidt Living Trust dated 11/6/1998 Michael S. Levick Broken Arrow Royalties LLC Ronita Jones John H. Wilson, II Guest Petroleum, Incorporated	
McMullen Minerals II, LP Panhandle Properties LLC Free Ride, LLC Rubie Crosby Bell Family LLC Bryan Bell Family LLC Bryan Bell Family LLC Wells Fargo, National Association, as Successor Trustee of The Robert N. Enfield Irrevocable Trust B Cathleen Ann Adams, as Trustee of the Cathleen Ann Adams Revocable Trust dated 9/25/2020 Susan Arrott aka Susan Carol Arrott, as Trustee of the Arrott Family Revocable Trust dated 4/8/2019 Howard A. Rubin, Inc. Bandera Minerals III, LLC Wendell W. Iverson, Jr. Magnolia Royalty Company, Inc. Sapphire Royalties, Inc. Packard Fund Haynie Enterprises, LLC DSD Energy II, LLC Cavalry Resources, LLC Walter Condeff Estate of Peter Condeff Kathleen Ann Tallent (heir of Peter Condeff) Mary Elizabeth Condeff (heir of Peter Condeff) Frances A. Jay Russell T. Rudy Energy, LLC Phyllip R. Rynyan Amarillo National Bank, as Trustee of the Beverly Schmidt Couzzourt Irr Trust established under the Frances L. Schmidt Living Trust dated 11/6/1998 Amarillo National Bank, as Trustee of the Margaret Frances Grace Couzzourt Irr Trust established under the Frances L. Schmidt Living Trust dated 11/6/1998 Amarillo National Bank, as Trustee of the Catherine Claire Couzzourt Irr Trust established under the Frances L. Schmidt Living Trust dated 11/6/1998 Michael S. Levick Broken Arrow Royalties LLC Ronita Jones John H. Wilson, II	ORRI Owner to be Pooled
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Frances Grace Couzzourt Irr Trust established under the Frances L. Schmidt Living Trust dated 11/6/1998 Amarillo National Bank, as Trustee of the Catherine Claire Couzzourt Irr Trust established under the Frances L. Schmidt Living Trust dated 11/6/1998 Michael S. Levick Broken Arrow Royalties LLC Ronita Jones John H. Wilson, II	Amarillo National Bank, as Trustee of the Beverly Schmidt Couzzourt Irr Trust established under the
Claire Couzzourt Irr Trust established under the Frances L. Schmidt Living Trust dated 11/6/1998 Michael S. Levick Broken Arrow Royalties LLC Ronita Jones John H. Wilson, II	Frances Grace Couzzourt Irr Trust established under the
Broken Arrow Royalties LLC Ronita Jones John H. Wilson, II	Claire Couzzourt Irr Trust established under the Frances
Ronita Jones John H. Wilson, II	Michael S. Levick
John H. Wilson, II	Broken Arrow Royalties LLC
	Ronita Jones
Guest Petroleum, Incorporated	John H. Wilson, II
	Guest Petroleum, Incorporated

Exhibit A-4

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A-4
Submitted by: Matador Production Company
Hearing Date: November 5, 2024
Case Nos. 24760-24767

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
• Voice 972.587.4624 • Fax 214.866.4946
clay.wooten@matadorresources.com

Clay Wooten Landman

July 20, 2023

VIA CERTIFIED RETURN RECEIPT MAIL

Magnum Hunter Production, Inc. 6001 Deauville Blvd., Suite 300N Midland, TX 79706

Re:

Bobby Pickard State Com #121H, #122H, #123H, #124H, #131H, #132H, #133H, #134H, #241H, #242H, #243H & #244H (the "Wells")

Participation Proposal

Sections 28 & 33, Township 18 South, Range 34 East

Lea County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Bobby Pickard State Com #121H, Bobby Pickard State Com #122H, Bobby Pickard State Com #123H, Bobby Pickard State Com #124H, Bobby Pickard State Com #131H, Bobby Pickard State Com #132H, Bobby Pickard State Com #133H, Bobby Pickard State Com #134H, Bobby Pickard State Com #242H, Bobby Pickard State Com #242H, Bobby Pickard State Com #243H & Bobby Pickard State Com #244H wells, located in the Sections 28 & 33, Township 18 South, Range 34 East, Lea County, New Mexico.

In connection with the above, please note the following:

The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the twelve (12) enclosed Authority for Expenditures ("AFE") dated July 18, 2023.

- Bobby Pickard State Com #121H: to be drilled from a legal location with a proposed surface hole location in the SE/4SW/4 of Section 21-18S-34E, a proposed first take point located at 660' FWL and 100' FNL of Section 28-18S-34E, and a proposed last take point located at 660' FWL and 100' FSL of Section 33-18S-34E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~9,800' TVD) to a Measured Depth of approximately 19,600'.
- Bobby Pickard State Com #122H: to be drilled from a legal location with a proposed surface hole location in the SE/4SW/4 of Section 21-18S-34E, a proposed first take point located at 1,980' FWL and 100' FNL of Section 28-18S-34E, and a proposed last take point located at 1,980' FWL and 100' FSL of Section 33-18S-34E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~9,800' TVD) to a Measured Depth of approximately 19,600'.

- Bobby Pickard State Com #123H: to be drilled from a legal location with a proposed surface hole location in the S/2SW/4 of Section 21-18S-34E, a proposed first take point located at 1,980' FEL and 100' FNL of Section 28-18S-34E, and a proposed last take point located at 1,980' FEL and 100' FSL of Section 33-18S-34E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~9,800' TVD) to a Measured Depth of approximately 19,600'.
- Bobby Pickard State Com #124H: to be drilled from a legal location with a proposed surface hole location in the S/2SW/4 of Section 21-18S-34E, a proposed first take point located at 660' FEL and 100' FNL of Section 28-18S-34E, and a proposed last take point located at 660' FEL and 100' FSL of Section 33-18S-34E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~9,800' TVD) to a Measured Depth of approximately 19,600'.
- Bobby Pickard State Com #131H: to be drilled from a legal location with a proposed surface hole location in the SE/4SW/4 of Section 21-18S-34E, a proposed first take point located at 660' FWL and 100' FNL of Section 28-18S-34E, and a proposed last take point located at 660' FWL and 100' FSL of Section 33-18S-34E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~10,250' TVD) to a Measured Depth of approximately 20,187'.
- Bobby Pickard State Com #132H: to be drilled from a legal location with a proposed surface hole location in the SE/4SW/4 of Section 21-18S-34E, a proposed first take point located at 1,980' FWL and 100' FNL of Section 28-18S-34E, and a proposed last take point located at 1,980' FWL and 100' FSL of Section 33-18S-34E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~10,250' TVD) to a Measured Depth of approximately 20,187'.
- Bobby Pickard State Com #133H: to be drilled from a legal location with a proposed surface hole location in the S/2SW/4 of Section 21-18S-34E, a proposed first take point located at 1,980' FEL and 100' FNL of Section 28-18S-34E, and a proposed last take point located at 1,980' FEL and 100' FSL of Section 33-18S-34E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~10,250' TVD) to a Measured Depth of approximately 20,187'.
- Bobby Pickard State Com #134H: to be drilled from a legal location with a proposed surface hole location in the S/2SW/4 of Section 21-18S-34E, a proposed first take point located at 660' FEL and 100' FNL of Section 28-18S-34E, and a proposed last take point located at 660' FEL and 100' FSL of Section 33-18S-34E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~10,250' TVD) to a Measured Depth of approximately 20,187'.
- Bobby Pickard State Com #241H: to be drilled from a legal location with a proposed surface hole location in the SE/4SW/4 of Section 21-18S-34E, a proposed first take point located at 660' FWL and 100' FNL of Section 28-18S-34E, and a proposed last take point located at 660' FWL and 100' FSL of Section 33-18S-34E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~11,950' TVD) to a Measured Depth of approximately 21,887'.
- Bobby Pickard State Com #242H: to be drilled from a legal location with a proposed surface hole location in the SE/4SW/4 of Section 21-18S-34E, a proposed first take point located at 1,980' FWL and 100' FNL of Section 28-18S-34E, and a proposed last take point located at 1,980' FWL and 100' FSL of Section 33-18S-34E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~11,950' TVD) to a Measured Depth of approximately 21,887'.

- Bobby Pickard State Com #243H: to be drilled from a legal location with a proposed surface hole location in the S/2SW/4 of Section 21-18S-34E, a proposed first take point located at 1,980' FEL and 100' FNL of Section 28-18S-34E, and a proposed last take point located at 1,980' FEL and 100' FSL of Section 33-18S-34E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~11,950' TVD) to a Measured Depth of approximately 21,887'.
- Bobby Pickard State Com #244H: to be drilled from a legal location with a proposed surface hole location in the S/2SW/4 of Section 21-18S-34E, a proposed first take point located at 660' FEL and 100' FNL of Section 28-18S-34E, and a proposed last take point located at 660' FEL and 100' FSL of Section 33-18S-34E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~11,950' TVD) to a Measured Depth of approximately 21,887'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement, which will be provided at a later date, covering the Sections 28 & 33, Township 18 South, Range 34 East, Lea County, New Mexico, and has the following general provisions:

- 100%/300%/300% Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFEs within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

Clay Wort

Clay Wooten

Magn	um Hunter Production, Inc. nereby elects to:
	Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador
	Production Company's Bobby Pickard State Com #121H well.
	Not to participate in the Bobby Pickard State Com #121H.
	Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador
	Production Company's Bobby Pickard State Com #122H well.
	_Not to participate in the Bobby Pickard State Com #122H.
	Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador
	Production Company's Bobby Pickard State Com #123H well.
	Production Company's Bubby Fickard State Com #1231
	Not to participate in the Bobby Pickard State Com #123H.
	Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador
	Production Company's Bobby Pickard State Com #124H well.
	Not to participate in the Bobby Pickard State Com #124H.
	Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matadon
	Participate for its proportionate state of the costs dented in the choice of its 2 and 11 and
	Production Company's Bobby Pickard State Com #131H well.
	Not to participate in the Bobby Pickard State Com #131H.
	Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador
	Production Company's Bobby Pickard State Com #132H well.
	Not to participate in the Bobby Pickard State Com #132H.
	Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matadon
	Production Company's Bobby Pickard State Com #133H well.
	Not to participate in the Bobby Pickard State Com #133H.
	Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matado
	Production Company's Bobby Pickard State Com #134H well.
	Not to participate in the Bobby Pickard State Com #134H.
\	Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matado
	Production Company's Bobby Pickard State Com #241H well.
	Not to participate in the Bobby Pickard State Com #241H.
	Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matado
	Production Company's Bobby Pickard State Com #242H well.
	Not to participate in the Bobby Pickard State Com #242H.
	Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matado
	Production Company's Bobby Pickard State Com #243H well.
	Not to participate in the Bobby Pickard State Com #243H.
	Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matado
	Production Company's Bobby Pickard State Com #244H well.
	Not to participate in the Bobby Pickard State Com #244H.

Magnum Hunter Produc	tion, Inc.
Ву:	
Title:	
Date:	
Contact Number:	

Exhibit A-5

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A-5
Submitted by: Matador Production Company
Hearing Date: November 5, 2024
Case Nos. 24760-24767

ONE LINCOLN CENTRE - 5400 LBJ FREEWAY - SUITE 1500 - DALLAS, TEXAS 75240
Phone (972) 371-5200 - Fax (972) 371-5201

DATE:		ESTIMATE OF COSTS AND AL	THORIZATION FOR EXP	ENDITURE		
	8/23/2024			AFE NO.:		0
WELL NAME:	Bobby Pickard State Co			FIELD:	-	20064'/9800'
LOCATION:	Sections 28833 18S-34	<u> </u>		MD/TVD: LATERAL LENGTH:	-	about 10,000
COUNTY/STATE:	Lee		•	CATEROL LENGTH.	-	
MRC WI: GEOLOGIC TARGET:	2nd Bone Spring					
REMARKS:		nile horizontal Second Bone S	pring well with -41 frac	slages.		
			COMPLETION	PRODUCTION	FACILITY	TOTAL
INTANGIBLE O	OSTS	DRILLING	COSTS	COSTS	COSTS	COSTS
Land / Legal / Regulatory	\$	17,500 \$ 139,500	13,000 s	15,000	20,000	\$ 27,500 187,500
Location, Surveys & Damag Drilling	es	833,646	13,000	15,000		833,646
Cementing & Float Equip		341,000	8,000			341,000 8,000
Logging / Formation Evalua Mud Logging	tion	24,000	8,000			24,000
Mud Circulation System	3	131,298				131,298
Mud & Chemicals Mud / Wastewater Disposal	3	339,500 235,000	57,500		1,000	235,000
Freight / Transportation	i i	22,500	33,500	7.500	3,600	55,000 229,000
Rig Supervision / Engineeri	ng	136,800	81,100	7,500	3,000	130,000
Orill Bits Fuel & Power		164,500	496,687			661,187 543,375
Water	_	66,000 11,750	476,375		1,000	11,750
Orig & Completion Overhea Plugging & Abandonment	•					202.044
Directional Drilling, Surveys		326,364	150,000	25,000		325,364 175,000
Completion Unit, Swab, CTI Perforating, Wireline, Slicki			233,024			233,024
High Pressure Pump Truck			97,000 2,196,837			97,000 2,196,837
Stimulation Stimulation Flowback & Dis	p		15,500	250,000		265,500
Insurance		12,640 220,000	57,000	85,000	5,500	12,840 367,500
Labor Rontal - Surface Equipment		122,771	287,070	60,000	8,000	477,841
Rental - Downhole Equipme		170,700	82,500		5,500	253,200 92,902
Rental - Living Quarters Contingency		44,037 105,312	43,365 159,872	22,125	5,460	292,768
Operations Center		20,892			*****	20,892 8,628,722
	TOTAL INTANGIBLES >	3,615,708 DRILLING	4,488,329 COMPLETION	464,625 PRODUCTION	FACILITY	TOTAL
TANGIBLE C	osts	COSTS	COSTS	COSTS	COSTS	COSTS 5 85.297
Surface Casing Intermediate Casing	s	88,297 \$ 336,759		3		335,759
Drilling Liner		•				587,661
Production Casing Production Liner		587,661				301,001
Tubing				183,750		183,750 126,500
Wellhead		83,500	65,265	45,000 5,000		70,265
Packers, Liner Hangers Tanks		·			87,143	87,143 167,962
Production Vessels				40,000	167,962 120,000	160,000
Flow Lines Rod string		•		-		
Artificial Lift Equipment				275,000	30,800	275,000 30,600
Compressor Installation Costs		•			64,000	64,000
Surface Pumps		100			16,600 2,000	16,600 2,100
Non-controllable Surface Non-controllable Downhole		- 100				
Downhole Pumps				16,000	81,250	97,250
Measurement & Meter Insta Gas Conditioning / Dehydra					21,000	21,000
Interconnecting Facility Pip				- 13	161,000	161,000
Gathering / Bulk Lines Valves, Dumps, Controllers						*)
				-	9,800	9,800
Tank / Facility Containment				7.0		
Flare Stack				25,000	97,760	122,760
Flare Stack Electrical / Grounding Communications / SCADA				2,500	97,760 9,100	122,760 11,600
Flare Stack Electrical / Grounding		1,096,318	65,265		97,760	122,760
Flare Stack Electrical / Grounding Communications / SCADA	TOTAL TANGIBLES >	1,096,316 4,712,025	65,265 4,553,594	2,500 12,500	97,760 9,100 32,700	122,760 11,600 45,200
Flare Stack Electrical / Grounding Communications / SCADA Instrumentation / Safety	TOTAL TANGIBLES >	4,712,025		2,500 12,500 604,750	97,760 9,100 32,700 925,615	122,760 11,600 45,200 2,691,946
Flare Stack Electrical / Grounding Communications / SCADA Instrumentation / Safety	TOTAL TANGIBLES > TOTAL COSTS > RODUCTION COMPAN	4,712,025 Y:	4,553,594	2,500 12,500 604,750	97,760 9,100 32,700 925,615	122,760 11,600 45,200 2,691,946
Flare Stack Electrical / Grounding Communications / SCADA Instrumentation / Safety REPARED BY MATADOR P Drilling Engineer	TOTAL TANGIBLES > TOTAL COSTS > RODUCTION COMPAN Julio Meryal	4,712,025	4,553,594	2,500 12,500 604,750	97,760 9,100 32,700 925,615	122,760 11,600 45,200 2,691,946
Flare Stack Electrical / Grounding Communications / SCADA Instrumentation / Safety	TOTAL TANGIBLES > TOTAL COSTS > RODUCTION COMPAN Julio Mayol Will Station	4,712,025 Y:	4,553,594	2,500 12,500 604,750	97,760 9,100 32,700 925,615	122,760 11,600 45,200 2,691,946
Flare Stack Electrical / Grounding Communications / SCADA Instrumentation / Safety EPARED BY MATADOR P Drilling Engineer Completions Engineer Production Engineer	TOTAL TANGIBLES > TOTAL COSTS > RODUCTION COMPAN Jusio Mayed Will Station Josh Bryant	4,712,025 Y:	4,553,594	2,500 12,500 604,750	97,760 9,100 32,700 925,615	122,760 11,600 45,200 2,691,946
Flare Stack Electrical / Grounding Communications / SCADA Instrumentation / Safety EPARED BY MATADOR P Drilling Engineer Completions Engineer Production Engineer	TOTAL TANGIBLES > TOTAL COSTS > RODUCTION COMPAN Jusio Mayed Will Station Josh Bryant	4,712,025 Y: Team Lead - WTX/NN	4,553,594	2,500 12,500 604,750	97,760 9,100 32,700 925,615	122,760 11,600 45,200 2,691,946
Flare Stack Electrical / Grounding Communications / SCADA Instrumentation / Safety EPARED BY MATADOR P Drilling Engineer Completions Engineer	TOTAL TANGIBLES > TOTAL COSTS > RODUCTION COMPAN Jusio Mayed Will Station Josh Bryant MPANY APPROVAL:	4,712,025 Y:	4,553,594	2,500 12,500 604,750	97,760 9,100 32,700 925,615	122,760 11,600 45,200 2,691,946
Flare Stack Electrical / Grounding Communications / SCADA Instrumentation / Safety REPARED BY MATADOR P Drilling Engineer Completions Engineer Production Engineer ATADOR RESOURCES CO	TOTAL TANGIBLES > TOTAL COSTS > RODUCTION COMPAN Julio Mayad Will Stallion Josh Bryant MPANY APPROVAL:	4,712,025 Y: Team Lead - WTX/NM Chief Geologis	4,553,594 FM	2,500 12,500 604,750	97,760 9,100 32,700 925,615	122,760 11,600 45,200 2,691,946
Flare Stack Electrical / Grounding Communications / SCADA Instrumentation / Safety REPARED BY MATADOR P Drilling Engineer Completions Engineer Production Engineer ATADOR RESOURCES CO	TOTAL TANGIBLES > TOTAL COSTS > RODUCTION COMPAN Jusio Mayed Will Station Josh Bryant MPANY APPROVAL:	4,712,025 Y: Team Lead - WTX/NN	4,553,594 FM	2,500 12,500 604,750	97,760 9,100 32,700 925,615	122,760 11,600 45,200 2,691,946
Flare Stack Electrical / Grounding Communications / SCADA Instrumentation / Safety REPARED BY MATADOR P Drilling Engineer Completions Engineer Production Engineer ATADOR RESOURCES CO	TOTAL TANGIBLES > TOTAL COSTS > RODUCTION COMPAN Julio Maryal Will Stalton Josh Bryant MPANY APPROVAL: BE BB	4,712,025 Y: Team Lead - WTX/NM Chief Geologis	4,553,594	2,500 12,500 604,750	97,760 9,100 32,700 925,615	122,760 11,600 45,200 2,691,946
Flare Stack Electrical / Grounding Communications / SCADA Instrumentation / Safety EPARED BY MATADOR P Drilling Engineer Completions Engineer Production Engineer ATADOR RESOURCES CO	TOTAL TANGIBLES > TOTAL COSTS > RODUCTION COMPAN Julio Maryal Will Station Josh Bryant MPANY APPROVAL: BE BW	4,712,025 Y: Team Lead - WTX/NM Chief Geologis	4,553,594	2,500 12,500 604,750	97,760 9,100 32,700 925,615	122,760 11,600 45,200 2,691,946
Flare Stack Electrical / Grounding Communications / SCADA Instrumentation / Safety REPARED BY MATADOR P Drilling Engineer Completions Engineer Production Engineer ATADOR RESOURCES CO	TOTAL TANGIBLES > TOTAL COSTS > RODUCTION COMPAN Julio Maryal Will Stallon Josh Bryant MPANY APPROVAL: BE D BW	4,712,025 Y: Team Lead - WTX/NM Chief Geologis	4,553,594	2,500 12,500 604,750	97,760 9,100 32,700 925,615	122,760 11,600 45,200 2,691,946
Flare Stack Electrical / Grounding Communications / SCADA Instrumentation / Safety REPARED BY MATADOR P Drilling Engineer Completions Engineer Production Engineer Production Engineer ATADOR RESOURCES CO EVF. EVP., Reservol	TOTAL TANGIBLES > TOTAL COSTS > RODUCTION COMPAN Julio Maryal Will Station Josh Bryant MPANY APPROVAL: BE BW WTE APPROVAL:	4,712,025 Y: Team Lead - WTX/NN Chief Geologis COO, EVP Operations	4,553,594	2,500 12,500 604,750	97,760 9,100 32,700 925,615	122,760 11,600 45,200 2,691,946 11,320,669
Flare Stack Electrical / Grounding Communications / SCADA Instrumentation / Safety REPARED BY MATADOR P Drilling Engineer Completions Engineer Production Engineer ATADOR RESOURCES CO EVF. CFC EVP., Reservoil ON OPERATING PARTNER Company Name	TOTAL TANGIBLES > TOTAL COSTS > RODUCTION COMPAN Julio Mayed Will Statton Josh Bryant MPANY APPROVAL: BE BW WTE APPROVAL:	4,712,025 Y: Team Lead - WTX/NN Chief Geologis COO, EVP Operations	4,553,594 FM NLF	2,500 12,500 604,750	97,760 9,100 32,700 925,615 985,675	122,760 11,600 45,200 2,691,946 11,320,669
Flare Stack Electrical / Grounding Communications / SCADA Instrumentation / Safety REPARED BY MATADOR P Drilling Engineer Completions Engineer Production Engineer ATADOR RESOURCES CO EVF CFC EVP, Reservol ON OPERATING PARTNER	TOTAL TANGIBLES > TOTAL COSTS > RODUCTION COMPAN Judo Maryal Will Stalton Josh Bryant MPANY APPROVAL: BE BW WTE APPROVAL:	4,712,025 Y: Team Lead - WTX/NN Chief Geologis COO, EVP Operations	FM NLF CC Vorking interest (%):	2,500 12,500 604,750	97,760 9,100 32,700 925,615 985,675	122,760 11,600 45,200 2,691,946 11,320,669

	ONE		200 • Fax (972) 371-5201	I		
		ESTIMATE OF COSTS AND A	JTHORIZATION FOR EX			
DATE:	8/23/2024			AFE NO.:	_	0
WELL NAME:	Bobby Pickard State	Com #122H		FIELD:	_	0
LOCATION:	Sections 28&33 18S-			MD/TVD:	_	20064'/9800'
COUNTY/STATE:	Lea			LATERAL LENGTH:	_	about 10,000
MRC WI:						
GEOLOGIC TARGET:	2nd Bone Spring					
REMARKS:		-mile horizontal Second Bone S	pring well with -41 fra	c alages.		
		DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
INTANGIBLE		COSTS	COSTS	COSTS	COSTS	COSTS
Land / Legal / Regulatory		17,500	13,000	15,000	\$ 10,000	5 27,500 187,500
Location, Surveys & Dam	ages	833,646	13,000	10,000	20,000	833,646
Drilling Cementing & Float Equip		341,000				341,000
Comenting a Float Equip Logging / Formation Eval			8,000			8,000
Mud Logging		24,000				24,000
Mud Circulation System		131,298				131,298
Mud & Chemicals		339,500	57,500		1,000	397,000 236,000
Mud / Wastewater Dispos	lo	235,000	33,500		- 1,000	56,000
Freight / Transportation		136.800	81,100	7,500	3,600	229,000
Rig Supervision / Engine Drill Bits	enng	130,000	01,100			130,000
Fuel & Power		164,500	495,687		-	661,187
Water		66,000	476,375		1,000	543,375
Drig & Completion Overn	ead	11,750	·			11,750
Plugging & Abandonmen	t					325,364
Directional Drilling, Surve	tys	326,364	450 500	25,000		175,000
Completion Unit, Swab, (TU	:	150,000 233,024	25,000		233,024
Perforating, Wireline, Silo			97,000			97,000
High Pressure Pump True	FIS.	:	2,198,837			2,196,837
Stimulation Stimulation Flowback & I	Disn	_	15,500	250,000		265,500
Sumulation Flowback of a	м	12,640				12,640
Labor		220,000	57,000	85,000	5,500	367,500
Rental - Surface Equipme	ent	122,771	287,070	60,000	8,000	477,841 253,200
Rental - Downhole Equip		170,700	82,500		5,500	92,902
Rental - Living Quarters		44,037	43,365	22,125	5,460	292,768
Contingency		105,312	159,872	22,123	3000	20,892
Operations Center		20,892	4,488,329	464,625	60,060	8,628,722
	TOTAL INTANGIBLES	> 3,615,708 DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
TANCIBI E	COSTS	COSTS	COSTS	COSTS	COSTS	COSTS
TANGIBLE Surface Casing	CUSIS	\$ 88,297	\$	\$	\$	\$ 55,297
Intermediate Casing		336,759				338,759
Drilling Liner						
Production Casing		587,661				587,561
Production Liner				483.750		183,750
Tubing				183,750 45,000		128,500
Wellhead		83,500	65,265	5,000		70,265
Packers, Liner Hangers			- 05,203		87,143	87,143
Tanks Production Vessels					167,962	167,962
Flow Lines				40,000	120,000	160,000
Rod string		•				075 000
Artificial Lift Equipment				275,000	30,800	275,000 30,800
Compressor					64,000	64,000
Installation Costs					15,600	16,600
Surface Pumps		100			2,000	2,100
Non-controllable Surface		- 100	$\overline{}$			-
Non-controllable Downhole Pumps	DIB					
Measurement & Meter In:	staliation	-		16,000	81,250	97,250
Gas Conditioning / Dehy				· .	21,000	21,000
Interconnecting Facility					161,000	161,000
Gathering / Bulk Lines						
Valves, Dumps, Controlle				2.40	9,800	9,800
Tank / Facility Containme	ent			781	24,500	24,500
Flare Stack				25,000	97,760	122,760
Electrical / Grounding Communications / SCAD	Δ			2,500	9,100	11,600
Instrumentation / Safety	^			12,500	32,700	45,200
(italianionalion)	TOTAL TANGIBLES	> 1,096,316	65,265	604,750	925,615	2,691,946
	TOTAL COSTS		4,553,594	1,069,375	985,675	11,320,669
		ione				
PARED BY MATADOR	PRODUCTION COMPA					
Drilling Engln	er: Julio Mayol	Team Lead - WTX/N				
Completions Engine	eer. Will Station		FM			
Production Engine	eer. Josh Bryant					
ADOR RESOURCES	OMPANY APPROVAL:					
E	TVP	Chief Geologis				
	BE	000 515 0	NLF			
C	F0	COO, EVP Operation	S			
	BM		LC.			
EVP, Reser	voir					
	WTE					
OPERATING PARTNE	ER APPROVAL:					
Company Na	me:	4	Working Interest (%):		Tax	ID:
Signed			Dale:			
			Dard.			

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ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

	B/23/2024			AFE NO.:	-	
WELL NAME:	Bobby Pickard State C			FIELD:	-	0
LOCATION:	Sections 28&33 185-3	4E		MD/TVD:	-	20064'/9800'
COUNTY/STATE:	Lea			LATERAL LENGTH:	-	about 10,000
MRC WI:						
GEOLOGIC TARGET:	2nd Bone Spring					
REMARKS:	Drill and complete a 2-	mile norizontal Second Bone	Spring well with ~41 fr	ac slages		
		DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
INTANGIBLE	COSTS	COSTS	COSTS	COSTS	\$ 10,000	\$ 27,500
Land / Legal / Regulatory		17,500	13,000	15,000	20,000	187,500
Location, Surveys & Dame Orilling	ges	833,546	15,000			533,546
Cementing & Float Equip		341,000				341,000
Logging / Formation Evalu	ation		8,000			000.8
Mud Logging		24,000				24,000
Mud Circulation System		131,298				131,258 397,000
Mud & Chemicals		339,500	57,500		1,000	236,000
Mud / Wastewater Disposa	k.	235,000	33,500		- 1,000	56,000
Freight / Transportation		136.800	81,100	7,500	3,600	229,000
Rig Supervision / Engineer Drill Bits	ing	130,000				130,000
Fuel & Power		184,500	495,687			651,187
Water		56,000	476,375		1,000	543,375
Drig & Completion Overher	ad	11,750	•			11,750
Plugging & Abandonment						326,364
Directional Drilling, Survey		326,364	150,000	25,000		175,000
Completion Unit, Swab, CT		-	233,024			233,024
Perforating, Wireline, Stick High Pressure Pump Truck	ine ,		97,000			97,000
Stimulation			2,196,837			2,196,837
Stimulation Flowback & Di	np.		15,500	250,000		265,500
Insurance	2	12,640		PC 803	E 500	12,640 367,500
Labor		220,000	57,000	85,000	5,500 8,000	477,841
Rental - Surface Equipmen		122,771	287,070 82,500	60,000		253,200
Rental - Downhole Equipm	ent	170,700 44,037	43,365		5,500	92,902
Rental - Living Quarters		105,312	159,872	22,125	5,460	292,768
Contingency Operations Center		20,892	300,000			20,692
Obstations certain	TOTAL INTANGIBLES >		4,488,329	464,625	60,060	8,628,722
	TO THE INTIVIOUS OF	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
TANGIBLE O	COSTS	COSTS	COSTS	COSTS	COSTS	COSTS
Surface Casing	5	88,297	5	\$	5	\$ 88,297 338,759
Intermediate Casing		335,759				550,755
Drilling Liner		587,661				587,661
Production Casing		267,001				-
Production Liner Tubing				183,750		183,750
		83,500		45,000		128,500
Wellhead		83,500	65,265	5,000		70,265
		====	65,265	5,000	87,143	70,265 87,143
Welihead Packers, Liner Hangers Tanks Production Vessels		<u></u>	65,265	5,000	167,962	70,265 87,143 167,962
Welihead Packers, Liner Hangers Tanks Production Vessels Flow Lines			65,265	5,000		70,265 87,143
Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string		<u></u>	65,265	40,000	167,962	70,265 87,143 167,962 160,000
Wellhead Packers, Liner Hangers Tanks Production Vessele Flow Lines Rod string Artificial Lift Equipment			65,265	5,000	167,962	70,265 87,143 167,962
Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor			65,265	5,000 - - 40,000 - 275,000	167,962 120,000 30,880 64,000	70,265 87,143 167,962 160,060 - 275,000 30,800 84,000
Wellhead Packers, Liner Hangers Tanks Production Vessele Flow Lines Rod string Artificial Lift Equipment		: : : : :	65,265	5,000 	30,800 64,000 16,600	70,265 87,143 167,962 160,000 275,000 30,800 84,000 16,600
Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial LIff Equipment Compressor Installation Costs			65,265	5,000 - - 40,000 - - 275,000	167,962 120,000 30,880 64,000	70,265 87,143 167,962 160,000 275,000 30,800 84,000 16,600 2,100
Wellhead Packers, Liner Hangers Tanke Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps			65,265	5,000 	30,800 64,000 16,600	70,265 87,143 167,962 160,000
Wellheed Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhold Downhold Pumps		- - - - - - - - 100	65,265	5,000 	167,962 120,000 30,600 64,000 16,600 2,000	70,265 87,143 167,962 160,000 275,000 30,800 84,000 16,600 2,100
Wellhead Packers, Liner Hangers Tranks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measursevent & Motor Inst	allation		85,265	5,000 - - 40,000 - - 275,000	30,800 64,000 16,600	70,265 87,143 167,962 160,000
Wellhead Packers, Liner Hangers Tanke Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Gosts Surface Pumps Non-controllable Surface Non-controllable Surface Non-controllable Downhol Downhole Pumps Measursement & Meter Inst. Gas Conditioning / Dehydr	allation ation		65,265	5,000 	167,962 120,000 30,800 64,000 16,600 2,000	70,265 87,143 167,962 160,000 275,000 30,800 4,000 15,600 2,100
Wellheed Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhol Downhole Pumps Measurement & Meter Inst Gas Conditioning / Dehydr Interconnecting Facility Pi	allation ation		65,265	5,000 	167,962 120,000 30,800 64,000 16,600 2,000 81,250 21,000	70,265 87,143 167,962 160,000
Wellhead Packers, Liner Hangers Tanks Production Vessele Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Surface Non-controllable Pumps Measursement & Meter Inst Gas Conditioning / Dehydr Interconnecting / Eality Pil Casthering / Butk Lines	allation ation ping		B5,265	5,000 	167,962 120,000 30,800 64,000 16,600 2,000 81,250 21,000 161,000	70,265 87,143 167,962 160,000 275,000 30,800 16,600 2,100 97,250 21,000
Wellheed Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhol Downhole Pumps Measurement & Meter Inst Gas Conditioning / Dehydr Interconnecting Facility Pi	allation ation ping		65,265	5,000 	167,962 120,000 30,800 64,000 16,600 2,000 61,250 21,000 161,000	70,265 87,143 167,962 160,000
Wellhead Packers, Liner Hangers Tanke Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Gosts Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Inst Gas Conditioning / Dehydr Interconnecting Facility Pi Gathering / Bulk Lines Valvas, Dumps, Controllan Tank / Facility Containmen Flare Stack	allation ation ping		65,265	5,000 	167,962 120,000 30,800 64,600 16,600 2,000 61,250 21,000 161,000 	70,265 87,143 167,962 160,000
Wellheed Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Inst. Gas Conditioning / Dehydr Interconnecting Facility Pi Gathering / Bulk Lines Valvas, Dumps, Controller Tank / Facility Containmen Flare Stack	allation ation ping		B5,265	5,000 	167,962 120,000 30,800 64,000 16,600 2,000 81,250 21,000 161,000 	70,265 87,143 167,962 160,000 275,000 30,800 64,000 15,800 2,100 21,000 161,000 161,000 162,760 24,500
Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhol Downhole Pumps Measurement & Meter Inst. Gas Conditioning / Dehydr Interconnecting Facility Pil Gathering / Bulk Lines Valvas, Dumps, Controllan Tank / Facility Containmen Flare Stack Electrical / Grounding Communications / SCADA	allation ation ping		65,265	5,000 	167,962 120,000 30,800 64,000 16,600 2,000 61,250 21,000 161,000 9,800 24,500 9,760 9,100	70,265 87,143 167,962 160,000
Wellheed Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Inst. Gas Conditioning / Dehydr Interconnecting Facility Pi Gathering / Bulk Lines Valvas, Dumps, Controller Tank / Facility Containmen Flare Stack	allation ation ping s			5,000 	167,962 120,000 30,800 64,000 16,600 2,000 81,250 21,000 161,000 	70,285 87,143 167,962 160,000 276,000 30,800 44,000 15,600 2,100 21,000 161,000 162,000 182,760 183,000 184,000 185,000 185,000 185,000 185,000 185,000 185,000 185,000 185,000 185,000 185,000 185,000 185,000 185,000 185,000
Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhol Downhole Pumps Measurement & Meter Inst. Gas Conditioning / Dehydr Interconnecting Facility Pil Gathering / Bulk Lines Valvas, Dumps, Controllan Tank / Facility Containmen Flare Stack Electrical / Grounding Communications / SCADA	allation ation ping s t TOTAL TANGIBLES >	1,095,316	65,265 65,265 4,53,594	5,000 	167,962 120,000 30,800 64,600 16,600 2,000 61,250 21,000 161,000 24,500 97,760 9,100 32,700	70,265 87,143 167,962 160,000
Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhol Downhole Pumps Measurement & Meter Inst. Gas Conditioning / Dehydr Interconnecting Facility Pil Gathering / Bulk Lines Valvas, Dumps, Controllan Tank / Facility Containmen Flare Stack Electrical / Grounding Communications / SCADA	allation ation ping s	1,095,316	65,265	5,000	167,962 120,000 30,800 64,000 16,600 2,000 81,250 21,000 161,000 	70,265 87,143 167,962 160,000
Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhol Downhole Pumps Measurement & Meter Inst Gas Conditioning / Dehydr Interconnecting Facility Pi Gathering / Bulk Lines Valvas, Dumps, Controller Tank / Facility Containmen Flare Stack Electrical / Grounding Communications / SCADA Instrumentation / Safety	allation ation ping t TOTAL TANGIBLES >	1,095,316 4,712,025	65,265	5,000	167,962 120,000 30,800 64,000 16,600 2,000 81,250 21,000 161,000 	70,265 87,143 167,962 160,000 275,000 30,800 4,000 16,800 2,100 16,000 161,000 161,000 122,760 122,760 11,600 45,200 15,000 24,500 122,760 24,500 122,760 24,500 24,500 25,91,946
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Wellheed Packers, Liner Hangers Tranks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Inst. Gas Conditioning / Dehydr Interconnecting Facility Pi Gathering / Bulk Lines Valvas, Dumps, Controller Tank / Facility Containmen Flare Stack Electrical / Grounding Communications / SCADA Instrumentation / Safety Drilling Enginee Completions Enginee	TOTAL TANGIBLES > TOTAL COSTS > PRODUCTION COMPAN T, Julio Mayol T, Will Slatton T, Joah Bryant	1,095,316 4,712,025	65,285 4,553,594	5,000	167,962 120,000 30,800 64,000 16,600 2,000 81,250 21,000 161,000 	70,265 87,143 167,962 160,000 275,000 30,800 4,000 16,800 2,100 16,000 161,000 161,000 122,760 122,760 11,600 45,200 15,000 24,500 122,760 24,500 122,760 24,500 24,500 25,91,946
Wellheed Packers, Liner Hangers Tranks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Inst Gas Conditioning / Dehydr Interconnecting Facility Pi Gathering / Bulk Lines Valves, Dumps, Controllant Flare Stack Lines (Facility Containmen Flare Stack Lines (Facility Containmen Flare Stack Drilling Communications / SCADA Instrumentation / Safety Drilling Engines Completions Engines Production Engines Production Engines	TOTAL TANGIBLES > TOTAL COSTS > PRODUCTION COMPAN T: Julio Mayol T: Will Statten T: Josh Bryant DMPANY APPROVAL:	1,095,316 4,712,925 Y:	65,265 4,553,594 M	5,000	167,962 120,000 30,800 64,000 16,600 2,000 81,250 21,000 161,000 	70,265 87,143 167,962 160,000 275,000 30,800 4,000 16,800 2,100 16,000 161,000 161,000 122,760 122,760 11,600 45,200 15,000 24,500 122,760 24,500 122,760 24,500 24,500 25,91,946
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Wellhead Packers, Liner Hangers Tanke Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhol Downhole Pumps Measurement & Meter Inst. Gas Conditioning / Dehydr Interconnecting Facility Pi Gathering / Bulk Lines valves, Dumps, Controller Tank / Facility Containmen Flare Stack Electrical / Grounding Communications / SCADA Instrumentation / Safety Drilling Engines Completions Engines Production Engines Production Engines ATADOR RESOURCES CC	TOTAL TANGIBLES > TOTAL COSTS > TOTAL COSTS > PRODUCTION COMPAN T. Julio Mayol T. Julio Mayol T. Josh Bryant DMPANY APPROVAL: PBE DBE DBE DBE DBE DBE DBE DBE DBE DBE D	1,095,316 4,712,025 Y: Team Lead - WTX/N Chief Geolog	65,265 4,553,594 M FM FM NLF	5,000	167,962 120,000 30,800 64,000 16,600 2,000 81,250 21,000 161,000 	70,265 87,143 167,962 160,000
Wellhead Packers, Liner Hangers Tanke Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhol Downhole Pumps Measurement & Meter Inst Gas Conditioning / Dehydr Interconnecting Facility Pi Gathering / Bulk Lines Valvas, Dumps, Controllan Tank / Facility Containmen Flame Stack Electrical / Grounding Communications / SCADA Instrumentation / Safety IEPARED BY MATADOR I Drilling Engines Completions Engines Production Engines Production Engines Production Engines ATADOR RESOURCES CO	TOTAL TANGIBLES > TOTAL COSTS > PRODUCTION COMPAN T. Julio Mayol T. Julio Mayol T. Julio Mayon T	1,095,316 4,712,025 Y: Team Lead - WTX/N Chief Geolog	65,265 4,553,594 M FM FM or NLF or CC	5,000	167,962 120,000 30,800 64,500 16,600 2,000 161,000 161,000 161,000 24,500 97,760 9,100 32,700 925,615	70,285 87,143 167,962 160,000 276,000 30,800 84,000 16,600 2,100 16,000 161,000 162,000 182,760 11,600 45,200 2,591,946 11,320,669
Wellhead Packers, Liner Hangers Tanke Production Vessels Froduction Vessels Froduction Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhol Downhole Pumps Measurement & Meter Inst Gas Conditioning / Dehydr Interconnecting Facility Pi Gathering / Bulk Lines Valvas, Dumps, Controllan Tank / Facility Containmen Flame Stack Electrical / Grounding Communications / SCADA Instrumentation / Safety Drilling Engines Completions Enginee Production Engines ATADOR RESOURCES CE	TOTAL TANGIBLES > TOTAL COSTS > PRODUCTION COMPAN T. Julio Mayol T. Julio Mayol T. Julio Mayon T	1,095,316 4,712,025 Y: Team Lead - WTX/N Chief Geolog	65,265 4,553,594 M FM FM NLF	5,000	167,962 120,000 30,800 64,500 16,600 2,000 161,000 161,000 161,000 24,500 97,760 9,100 32,700 925,615	70,265 87,143 167,962 160,000 275,000 30,800 4,000 16,800 2,100 16,000 161,000 161,000 122,760 122,760 11,600 45,200 15,000 24,500 122,760 24,500 122,760 24,500 24,500 25,91,946
Wellhead Packers, Liner Hangers Tanke Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Gosts Surface Pumps Non-controllable Surface Non-controllable Surface Non-controllable Surface Non-controllable Flownhol Downhole Pumps Measurement & Meter Inst. Gas Conditioning / Dehydr Interconnecting Facility Pi Gathering / Bulk Lines Valves, Dumps, Controllan Tank / Facility Containmen Flare Stack Electrical / Grounding Communications / SCADA Instrumentation / Safety REPARED BY MATADOR I Drilling Enginee Completions Enginee Production Enginee Production Enginee Production Enginee ATADOR RESOURCES CC EVP. Reserve Company Name Company Name Company Name	TOTAL TANGIBLES > TOTAL COSTS > PRODUCTION COMPAN TO Julio Mayor T	1,095,316 4,712,025 Y: Team Lead - WTX/N Chief Geolog	65,285 4,553,594 M FM FM St NLF CC Working interest (%):	5,000	167,962 120,000 30,800 64,500 16,600 2,000 161,000 161,000 161,000 24,500 97,760 9,100 32,700 925,615	70,285 87,143 167,962 160,000 276,000 30,800 84,000 16,600 2,100 16,000 161,000 162,000 182,760 11,600 45,200 2,591,946 11,320,669
Wellhead Packers, Liner Hangers Tanke Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhol Downhole Pumps Measurement & Meter Inst Gas Conditioning / Dehydr Interconnecting Facility Pi Gathering / Bulk Lines Valvas, Dumps, Controllan Tank / Facility Containmen Flame Stack Electrical / Grounding Communications / SCADA Instrumentation / Safety IEPARED BY MATADOR I Drilling Engines Completions Engines Production Engines Production Engines Production Engines ATADOR RESOURCES CO	TOTAL TANGIBLES > TOTAL COSTS > PRODUCTION COMPAN TO Julio Mayor T	1,095,316 4,712,025 Y: Team Lead - WTX/N Chief Geolog	65,265 4,553,594 M FM FM or NLF or CC	5,000	167,962 120,000 30,800 64,500 16,600 2,000 161,000 161,000 161,000 24,500 97,760 9,100 32,700 925,615	70,285 87,143 167,962 160,000 276,000 30,800 84,000 16,600 2,100 16,000 161,000 162,000 182,760 11,600 45,200 2,591,946 11,320,669
Wellheed Packers, Liner Hangers Tranks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Inst Ges Conditioning / Dehydr Interconnecting Facility Pi Gathering / Bulk Lines Valvas, Dumps, Controller Tank / Facility Containmen Flare Stack Electrical / Grounding Communications / SCADA Instrumentation / Safety Drilling Enginee Completions Enginee Production Enginee Production Enginee Production Enginee EVP, Reserve CF EVP, Reserve Company Nem Signed b	TOTAL TANGIBLES > TOTAL COSTS > PRODUCTION COMPAN T: Julio Mayol T: Will Station T: Josh Bryant DMPANY APPROVAL: P BE D BW IT WTE R APPROVAL:	1,095,316 4,712,025 Y: Team Lead - WTX/N Chief Geolog	65,285 4,553,594 M FM FM St NLF CC Working interest (%):	5,000	167,962 120,000 30,800 64,500 16,600 2,000 161,000 161,000 161,000 24,500 97,760 9,100 32,700 925,615	70,285 87,143 167,962 160,000 276,000 30,800 84,000 16,600 2,100 16,000 161,000 162,000 182,760 11,600 45,200 2,591,946 11,320,669
Wellhead Packers, Liner Hangers Tanke Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Gosts Surface Pumps Non-controllable Surface Non-controllable Surface Non-controllable Downhol Downhole Pumps Measurement & Meder Inst. Gas Conditioning / Dehydr Interconnecting Facility Pi Gathering / Bulk Lines Valvas, Dumps, Controllan Tank / Facility Containmen Flare Stack Electrical / Grounding Communications / ScADA Instrumentation / Safety ATADOR RESOURCES CO EV CF EVP, Reserve Company Nam Signed b	TOTAL TANGIBLES > TOTAL COSTS > PRODUCTION COMPAN T: Julio Mayol T: Will Station T: Josh Bryant DMPANY APPROVAL: P BE D BW IT WTE R APPROVAL:	1,095,316 1,095,316 4,712,025 IY: Team Lead - WITX/N Chief Geolog COO, EVP Operatio	65,265 4,553,594 M	5,000 	167,962 120,000 30,800 64,500 16,600 2,000 161,000 161,000 161,000 24,500 97,760 9,100 32,700 925,615	70,285 87,143 167,962 160,000 275,000 30,800 84,000 15,600 2,100 161,000 161,000 24,500 122,760 11,500 45,200 11,500 45,200 11,500 45,200 11,500 45,200 11,500 45,200

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ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	B/23/2024			AFE NO.:		0
WELL NAME:	Bobby Pickard State C	om #124H		FIELD:		0
LOCATION:	Sections 28&33 18S-3	4E		MD/TVD:		20064'/9800'
COUNTY/STATE:	Lea			LATERAL LENGTH:	_	about 10,000
MRC WI:						
GEOLOGIC TARGET:	2nd Bone Spring					
REMARKS:	Drill and complete a 2-	mile horizontal Second Bon	e Spring well with ~41 for	ac stages.		
-		DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
INTANGIBLE	COSTS	COSTS	costs	COSTS	\$ 10,000	\$ 27,500
Land / Legal / Regulatory	920	17,500	13,000	15,000	20,000	187,500
Location, Surveys & Damas Drilling	lev	833,646				833,646
Comenting & Float Equip		341,000				341,000
Logging / Formation Evalua	ation		8,000			8,000 24,000
Mud Logging		24,000 131,298				131,298
Mud Circulation System		339,500	57,500			397,000
Mud & Chemicals Mud / Wastewater Disposal	i i	235,000			1,000	235,000
Freight / Transportation		22,500	33,500		-	56,000
Rig Supervision / Engineer	ing	136,800	81,100	7,500	3,600	229,000 130,000
Drill Bits		130,000	496,687			661,187
Fuel & Power		66,000	476,375	-	1,000	543,375
Water Drig & Completion Overhea	ard	11,750	-			11,750
Plugging & Abandonment						326,364
Directional Drilling, Survey		326,364	400 000	0E 000		175,000
Completion Unit, Swab, CT		:	150,000	25,000		233,024
Perforating, Wireline, Slick			97,000			97,000
High Pressure Pump Truck Stimulation			2,196,837			2,196,837
Stimulation Flowback & Dis	sp	76	15,500	250,000		265,500
Insurance	2.0	12,640		85 606	5,500	12,640 367,500
Labor		220,000	57,000 287,070	65,000	8,000	477,841
Rental - Surface Equipment		122,771	82,500	00,000		253,200
Rental - Downhole Equipm Rental - Living Quarters	ont	44,037	43,365	-	5,500	92,902
Contingency		105,312	159,872	22,125	5,460	292,768
Operations Center		20,892				20,892
	TOTAL INTANGIBLES	3,615,708	4,488,329	484,625 PRODUCTION	FACILITY	8,628,722 TOTAL
W100-00	1000	DRILLING	COMPLETION	COSTS	COSTS	COSTS
TANGIBLE C	OSTS	58,297	5	\$	\$	\$ 86,297
Intermediate Casing	3.	338,759				338,759
Drilling Liner						587,661
Production Casing		587,661				207,001
Production Liner		<u>:</u>		163,750		183,750
Tubing Wellhead		83,500		45,000		128,500
Packers, Liner Hangers			65,265	5,000		70,265
Tanks					87,143	87,143 167,952
Production Vessels				40,000	167,962 120,000	160,000
Flow Lines				40,000	180,000	
Rod string Artificial Lift Equipment				275,000		275,000
Compressor					30,800	30,800
Installation Costs		(*)			64,000 16,600	64,000 16,600
Surface Pumps					2,000	2,100
Non-controllable Surface		100			2,000	-
Non-controllable Downhole Downhole Pumps	•			-		
Measurement & Meter Insta	Illation			16,000	81,250	97,250
Gas Conditioning / Dehydro					21,000	21,000
Interconnecting Facility Pla					161,000	161,000
Gathering / Bulk Lines						-
Valves, Dumps, Controllers					9,800	9,800
Tank / Facility Containment Flare Stack	* .				24,500	24,500
Electrical / Grounding				25,000	97,760	122,760
Communications / SCADA				2,500 12,500	9,100	45,200
Instrumentation / Safety		1,095,316	65,265	604,750	925,615	2,691,946
	TOTAL TANGIBLES		4,553,594	1,069,375	985,675	11,320,669
	TOTAL COSTS:	4,1 12,025	1,10,10,1	41274		
REPARED BY MATADOR F	RODUCTION COMPAN	Y:				
CLI POLLO DI INCIPATORI						
Drilling Englnes		Team Lead - WTX	ONM			
Completions Engineer			T-PA			
Production Enginee	r: Josh Bryant					
ATADOR RESOURCES CO	MPANY APPROVAL:					
EV	D	Chief Geole	orisl			
EV	BÉ .	01101 0001	NLF			
CF		COO, EVP Operal	tions			
01	BW BW		CC			
EVP, Reservo	dr					
	WTE					
ON OPERATING PARTNER	R APPROVAL:					
Company Name	•		Working Interest (%):		Tax	ID:
омрану нати						
Signed by	y:		Dale:			
			Approval:	Yes		No (mark one)
Title			Approval	_	, the Participan agrees whosey to protect	THE CAST A ROLL LINES PROPERTY AND ADDRESS.
person that Aff and recommends and many real back and the recolours, betterning and well state or the	of change in his Williams that standout kilder.	net additional man in that additional contact has an and contract to build a fine distinct and an extension of the contract was	A Personal and in country or all the	Delivering (Section of Street Section)	A CANADA CANADA CAMADA DA CAMADA DA	num Operator à conflicte a-straining de ser
THE RESERVE ASSESSMENT OF CHARGE PARTY AS	PR OF SOLE					

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		ESTIMATE OF COSTS AND	AUTHORIZATION FOR E	XPENDITURE		
DATE:	8/23/2024			AFE NO.:		0
	Bobby Pickard State	Com #241H		FIELD:	<u> </u>	0
	Sections 28&33 18S-	34E		MD/TVD:	<u> </u>	22214'/11950'
COUNTY/STATE:	Lea			LATERAL LENGTH:	<u> </u>	about 10,000
MRC WI:						
GEOLOGIC TARGET:	Wolfcamp D					
REMARKS:	Drill and complete a 2	-mile horizontal Wolfcamp D	well with ~54 frac stage	38.		
		DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
INTANGIBLE CO	osts	COSTS	costs	COSTS	COSTS 5 10,000	COSTS \$ 27,500
Land / Legal / Regulatory Location, Surveys & Damage:		17,500	13,000	15,000	20,000	187,500
Orilling	•	1,102,585				1,102,585
Cementing & Float Equip	******	351,000	8,000			351,000 8,000
Logging / Formation Evaluation Wud Logging	on	35,250	0,000			35,250
Mud Circulation System		172,620				172,820 433,850
Mud & Chemicals		368.850 235,000	65,000		1,000	236,000
Mud / Westewater Disposel Freight / Transportation		22,500	38,000			60,500
Rig Supervision / Engineering	1	177,600	89,600	7,500	3,600	278,300 130,000
Orlil Bits Fuel & Power		130,000	404,348			678,348
Nater		66,000	642,600		1,000	709,600
Orig & Completion Overhead		16,000	<u>:</u> _			16,000
Plugging & Abandonment Directional Orifling, Surveys		355,389				355,389
Completion Unit, Swab, CTU			200,000	25,000		225,000
Perforating, Wireline, Silcklin	•		212,531 97,000			212,531 97,000
High Pressure Pump Truck Stimulation			3,304,569			3,304,569
Stimulation Flowback & Disp			15,500	112,500		128,000
Insultance		13,995	59,250	85,000	5,500	13,995 369,750
Labor Rentel - Surface Equipment		160,179	335,850	60,000	8,000	564,029
Rental - Downhole Equipmen	t	200,450	91,000		5.500	291,450 110,059
Rental - Living Quarters		54,189 327,300	50,370 174,154	30,500	5,500 5,460	537,414
Contingency Operations Center		28,446	11-1,10-7			26,448
	TOTAL INTANGIBLES	> 4,418,555	5,800,772	335,590	60,060	10,614,687
13/10/03/20 - 0.41/	2000	DRILLING	COMPLETION	PRODUCTION	FACILITY	COSTS
TANGIBLE CO. Surface Casing	STS	COSTS 85,598	\$	\$	5	\$ 85,588
Intermediate Casing		404,678				404,678
Drilling Liner		648,896				648.896
Production Casing Production Liner		040,080				
Tubing				55,000		55,000
Wellhead		83,500	84,259	25,000 5,000		108,500 89,269
Packers, Liner Hangers Tenks		÷	84,209		87,143	87,143
Production Vessels					167,962	167,962
Flow Lines		<u>-</u>			120,000	120,000
Rod string Artificial Lift Equipment				35,000		35,000
Compressor				45,000	30,800 64,000	75,800 64,000
Installation Costs					16,600	16,600
Surface Pumps Non-controllable Surface		400		12,500	2,000	14,900
Non-controllable Downhole						-
Downhole Pumps Messurement & Meter Install:	ullon	÷		16,000	81,250	97,250
Gas Conditioning / Dehydrati					21,000	21,000
Interconnecting Facility Pipin				40,000	161,000	161,000
Galharing / Bulk Lines Valvas, Dumpa, Controllers				5,000		5,000
Tank / Facility Containment					9,800	9,800
Flare Stack					24,500 97,760	24,500 97,760
Electrical / Grounding Communications / SCADA				2,500	9,100	11,600
Instrumentation / Safety		V=====V			32,700	32,700
	TOTAL TANGIBLES		84,269	241,000	925,615 985,675	2,473,947
	TOTAL COSTS	> 5,641,617	5,885,041	576,500	200,013	12,000,004
PARED BY MATADOR PR	ODUCTION COMPA	NY:				
Drilling Engineer:	Julio Mayol	Team Lead - WTX	(/NM			
Completions Engineer:	Will Station		FM			
Production Engineer:	Josh Bryant					
	(p.=4-1,0-0-0)					
ADOR RESOURCES COM	PANY APPROVAL:					
EVP		Chief Geole	ogist			
	BE	COO EVB 0	NLP Hone			
CFO	BW	COO, EVP Operal	CC			
EVP, Reservoir						
271,110001741	WTE					
ODEDATING DARTHES	ADDDOVAL.					
OPERATING PARTNER	OPROVAL:		Manda - Internation		To	ID:
Company Name:			Working Interest (%):_		(2)	
Signed by:			Dale:			
Title			Approval:	Yes		No (mark one)

	ONE L	MATADOR PROI INCOLN CENTRE • 5400 LBJ FR Phone (972) 371-5		DALLAS, TEXAS 75240		
		ESTIMATE OF COSTS AND A				
ATE: 8	23/2024			AFE NO.:		0
	obby Pickard State C	om #242H		FIELD:	1	0
	ections 28&33 18S-3			MD/TVD:		222147/11950
-	ea			LATERAL LENGTH:	_	about 10,000
MRC WI:	-					
	/olfcamp D					
		mile horizontal Wolfcamp D we	ell with ~54 frac slager	5.		
TEMPINA.	ini dila compiete a a					
		DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
INTANGIBLE COS	ITS	COSTS	COSTS	COSTS	COSTS	COSTS \$ 27,500
Land / Legal / Regulatory	5	17,600	13,000	15,000	20,000	167,500
Location, Surveys & Damages		139,500	13,000	15,005		1,102,585
Orilling Cementing & Float Equip		351,000				351,000
ogging / Formation Evaluation	n		8,000			8,000
Mud Logging		35,250	P4077.7			35,250 172,820
Mud Circulation System		172,820	65,000			433,850
Wud & Chemicals		368,650 235,000	63,000		1,000	236,000
Wud / Wastewater Disposal Freight / Transportation		22,500	38,000		-	60,500
Rig Supervision / Engineering		177,600	89,600	7,500	3,600	279,300
Orlii Bits		130,000				130,000
Fuel & Power		224,000	404,348 642,600		1,000	709,600
Water		66,000 16,000	542,000		1,000	16,000
Orig & Completion Overhead		10,000				-
Plugging & Abandonment Directional Drilling, Surveys		355,389				355,369
Completion Unit, Swab, CTU			200,000	25,000		225,000
Perforating, Wirelins, Slicklina			212,531			212,531 97,000
High Pressure Pump Truck			97,000 3,304,589			3,304,569
Stimulation Sümulation Flowback & Disp			15,500	112,500		128,000
Justiance		13,995				13,985
Labor		220,000	59,250	85,000	5,500	369,750
Rental - Surface Equipment		160,179	335,850	60,090	8,000	564,029 291,450
Rontal - Downhole Equipment		200,450	91,000 50,370		5,500	110,059
Rental - Living Quarters		54,189 327,300	174,154	30,500	5,460	537,414
Contingency Operations Center		28,445				26,448
	TOTAL INTANGIBLES	4,418,555	5,800,772	335,500	60,060	10,614,867
		DRILLING	COMPLETION	PRODUCTION	COSTS	COSTS
TANGIBLE COS	TS	COSTS 85,588	COSTS	costs	5	\$ 85,588
Surface Casing		404,678	·	·		404,678
Intermediale Casing Drilling Liner						
Production Casing		648,896				648,896
Production Liner						55,000
Tubing		92.600		55,000 25,000		108,500
Wellhead		83,500	84,269	5,000		89,269
Packers, Liner Hangers Tanks					87,143	87,143
Production Vessels					167,962	167,962
Flow Lines		-		<u>·</u>	120,000	120,000
Rod string				35,000		35,000
Artificial Lift Equipment				45,000	30,600	75,800
Compressor Installation Costs					64,000	64,000
Surface Pumps		-			16,500	16,600
Non-controllable Surface		400		12,500	2,000	14,900
Non-controllable Downhole						₩;
Downhole Pumps	dan			16,000	81,250	97,250
Measuroment & Moler Installal Gas Conditioning / Dehydratio				-	21,000	21,000
Interconnecting Facility Piping					161,000	161,000
Gathering / Bulk Lines				40,000	<u>-</u>	5,000
Valves, Dumps, Controllers				5,000	9,800	9,800
Tank / Facility Containment					24,500	24,500
Flare Stack					97,760	97,760
Electrical / Grounding Communications / SCADA				2,500	9,100	11,600
Instrumentation / Safety					925,615	32,700 2,473,947
	TOTAL TANGIBLES		84,269	241,000	985,675	13,088,834
	TOTAL COSTS	5,641,617	5,885,041	576,500	985,075	10,000,004
	DUCTON COMPA	ıv.				
PARED BY MATADOR PRO	JUGG TION COMPAN					
Drilling Engineer:	Julio Mayol	Team Lead - WTX/N	М			
Completions Engineer:	Will Statton		FM			
Production Engineer:	Josh Bryant					
ADOR RESOURCES COM	PANY APPROVAL:					
		Chief Geologi	e!			
EVP_	ĐĒ	Chief G80l0gi	NLF			
CFO	-	COO, EVP Operation				
CFU_	BW		cc			

NON OPERATING PARTNER APPROVAL: Working Interest (%):_ Tax ID: Company Name: Yes_

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DATE:	8/23/2024	AFE NO.:	0
WELL NAME:	Bobby Pickerd State Com #243H	FIELD:	O
LOCATION:	Sections 28&33 18S-34E	MD/TVD:	22214'/11950'
COUNTY/STATE:	Lea	LATERAL LENGTH:	about 10,000
VIRC WI:			
SEOLOGIC TARGET:	Wolfcamp D		
REMARKS:	Drill and complete a 2-mile horizontal Wolfcamp D wel	with ~54 frac stages.	

INTANGIBLE COSTS	DRILLING	COMPLETION	PRODUCTION COSTS	FACILITY	TOTAL COSTS
and / Legal / Regulatory	\$ 17,500	\$	\$	\$ 10,000	\$ 27,500
ocation, Surveys & Damages	139,500	13,000	15,000	20,000	187,500
	1,102,585				1,102,58
Orilling	351,000				351,000
Cementing & Float Equip	331,000	8,000			8,000
.ogging / Formation Evaluation	35.250	0,000			35,250
Mud Logging					172,820
Mud Circulation System	172,820	65.000			433,850
Mud & Chemicals	368,850	65,000		1,000	236.000
Mud / Wastewater Disposal	235,000			000,1	60,500
Freight / Transportation	22,500	38,000			278.30
Rig Supervision / Engineering	177,600	89,600	7,500	3,600	
Drill Bits	130,000				130,00
Fuel & Power	224,000	404,348		-	628,34
Nater	66,000	642,600		1,000	709,600
	16,000			-	16,090
Orig & Completion Overhead	- 10.001				_
Plugging & Abandonment	355,389				355,389
Directional Drilling, Surveys		200 000	25,000		225,000
Completion Unit, Swab, CTU		200,000			212,53
Perforating, Wireline, Slickline	- X	212,531			97,000
High Pressure Pump Truck		97,000			
Stimulation		3,304,569			3,304,569
Silmulation Flowback & Disp		15,500	112,500		128,000
Instrance	13.995				13,995
	220,000	59,250	85,000	5,500	369,750
abor	160,179	335,850	60,000	8,000	564,029
Rental - Surface Equipment	200,450	91,000	-		291,450
Rental - Downhole Equipment				5.500	110,059
Rental - Living Quarters	54,189	50,370		5,460	537,414
Contingency	327,300	174,154	30,500	5,400	28,448
Operations Center	26,448				
TOTAL INTANGIBLE	5 > 4,418,555	5,800,772	335,500	60,060	10,614,85
	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
TANGIBLE COSTS	COSTS	COSTS	COSTS	\$	\$ 85,588
Surface Casing	\$ 85,588	\$	\$	· *	404,678
Intermediate Casing	404,678				404,676
Drilling Liner					
Production Casing	648,896				648.696
Production Liner					
Tubing			55,000		55,000
	53,500		25,000		108,500
Wellhead		84,269	5,000		89,26
Packers, Liner Hangers		01,203		87,143	87,143
Tanks					
					167 962
				167,962	
Production Vessels					
Production Vessels Flow Lines			•	167,962	120,000
Production Vessels Flow Lines Rod string	•		35,000	167,962 120,000	120,000 35,000
Production Vessels Flow Lines Rod string Artificial Lift Equipment			•	167,962 120,000 30,800	120,000 35,000 75,800
Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor			35,000	167,962 120,000 30,800 64,000	35,000 75,800 64,000
Production Vessels Flow Lines Rod string Artificial Lifi Equipment Compressor Installation Costs			35,000 45,000	167,962 120,000 30,800	35,000 75,800 64,000
Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps			35,000 45,000	167,962 120,000 30,800 64,000	35,00 75,80 64,00 16,60
Production Vessela Flow Lines Rod ating Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface			35,000 45,000	30,800 64,000	35,00 75,80 64,00 16,60
Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole			35,000 45,000 12,500	30,800 64,000	35,000 75,800 64,000
Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps	400		35,000 45,000 	167,962 120,000 30,800 64,000 16,600 2,000	120,001 35,000 75,800 64,001 16,600
Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps			35,000 45,000 12,500	167,962 120,000 30,800 64,000 16,600 2,000	120,000 35,000 75,800 64,000 16,600 14,900 97,250
Production Vessels Flow Lines Rod shing Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surfees Non-controllable Downhole Downhole Pumps Measurement & Mater Installation	400		35,000 45,000 	167,962 120,000 30,800 64,000 16,600 2,000 81,250 21,000	120,000 35,000 75,800 64,000 16,600 14,900
Production Vessela Flow Lines Food string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Von-controllable Surface Von-controllable Downhole Downhole Pumps Weasurement & Meter Installation Sas Conditioning / Dahydration	400		35,000 45,000 	167,952 120,000 30,800 64,000 16,500 2,000 81,250 21,000	120,000 35,000 75,800 64,000 16,600 14,900 97,250 23,000 161,000
Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation See Conditioning / Dehydration Interconnecting Facility Piping	400		35,000 45,000 12,500 16,000	167,982 120,000 30,800 64,000 16,500 2,000 81,250 21,000 165,000	120,000 35,000 75,800 64,000 16,600 14,300 27,255 21,000 161,000
Production Vessels Flow Lines Food string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Satthering / Bulk Lines	400		35,000 45,000 	167,952 120,000 30,800 64,000 16,500 2,000 81,250 21,000	120,000 35,000 75,900 64,000 14,900 97,256 21,000 161,000 40,000 5,000
Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Bulk Lines Valves, Dumpa, Controllers	400		35,000 45,000 12,500 16,000	167,982 120,000 30,800 64,000 16,500 2,000 81,250 21,000 165,000	120,001 35,000 75,900 64,000 16,600 14,90 97,25 21,000 40,000 5,000
Production Vessels Flow Lines Rod ating Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surfece Non-controllable Surfece Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Bulk Lines Valves, Dumps, Controllers Tank / Facility Containment	400		35,000 45,000 12,500 16,000 	167,982 120,000 30,800 64,000 16,500 2,000 81,250 21,000 161,000	120,000 35,000 75,800 64,000 16,600 14,900 97,255 21,000 161,000 40,000 5,000
Production Vessels Flow Lines Rod ating Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gethering / Bulk Lines Valves, Dumps, Controllers Flars / Facility Containment Flars Stack	400		35,000 45,000 	167,982 120,000 30,800 64,000 16,500 2,000 81,250 21,000 165,000 	120,000 35,000 75,800 64,000 16,600 14,900 97,255 21,000 161,000 40,000 9,800 24,500
Production Vessels Flow Lines Rod ating Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gethering / Bulk Lines Valves, Dumps, Controllers Flars / Facility Containment Flars Stack	400		35,000 45,000 12,500 16,000 40,000 5,000	167,952 120,000 30,800 64,000 16,500 2,000 81,250 21,000 161,000 9,800 24,500 97,750	120,001 35,000 75,800 64,000 16,600 14,300 97,255 21,000 40,000 5,000 9,800 924,500 97,761
Production Vessele Flow Lines Rod ating Antificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dahydration Interconnecting Facility Piping Gathering / Bulk Lines Valves, Dumps, Controllers Tank / Facility Containment Flere Stack Electrical / Grounding	400		35,000 45,000 12,500 	167,982 120,000 30,800 64,000 16,500 2,000 81,250 21,000 161,000 9,800 24,500 57,780 9,100	120,000 35,000 75,800 64,000 16,600 14,300 21,000 40,000 5,000 9,800 97,786 11,000
Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Bulk Lines Valves, Dumpa, Controllers Tank / Facility Containment Flere Stack Electrical / Grounding Communications / SCADA	400		35,000 45,000 	167,962 120,000 30,800 64,000 16,600 2,000 81,250 21,000 161,000 9,800 24,500 9,7760 9,100 32,700	120,000 75,900 64,000 16,600 14,900 97,250 21,000 40,000 9,800 24,500 27,760 11,000
Froduction Vessele Flow Lines Rod atring Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Surface Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gethering / Bulk Lines Valves, Dumps, Controllers Tank / Facility Containment Flare Stack Electrical / Grounding Communications / SCADA Instrumentation / Safety	400	84,269	35,000 45,000 12,500 	167,982 120,000 30,800 64,000 16,500 2,000 81,250 21,000 161,000 9,800 24,500 57,780 9,100	167,982 120,000 35,000 75,800 64,000 16,600 14,900 27,250 21,000 40,000 5,000 24,500 97,785 11,000 32,700 2,473,94

	TOTAL IANGIBLES >	1,220,000				
	TOTAL COSTS >	5,641,617	5,885,041	576,500	985,675	13,088,834
PREPARED BY MATADOR PRO	DOUCTION COMPANY:					
Drilling Engineer:	Julio Mayol	Team Lead - WTX/NM				
Completions Engineer:	Will Station		FM			
Production Engineer:	Josh Bryani					
MATADOR RESOURCES COM	PANY APPROVAL:					
EVP		Chief Geologist				
_	BE		NLF			
CFO		COO, EVP Operations				
_	BW		cc			
EVP, Reservoir						
	WTE					
NON OPERATING PARTNER A	PPROVAL:					
NON OFERMING PACIFICA	r i ivo i r i				T ID-	

Company Name: Signed by: Approval: Yes

ONE LINCOLN CENTRE - 5480 LBJ FREEWAY - SUITE 1500 - DALLAS, TEXAS 75240
Phone (972) 371-5201 - Fax (972) 371-5201

		Phone (972) 371- ESTIMATE OF COSTS AND	5200 • Fax (972) 371-520 JUTHORIZATION FOR EX			
	0/22/2024	ESTIMATE OF GUSTS AND	WINDHEATION TONE	AFE NO.:	, e	0
DATE:	8/23/2024 Bobby Pickard State	Com #244H		FIELD:	(-	0
WELL NAME:	Sections 28833 18S-		MD/TVD: 222141/11950'			
LOCATION: COUNTY/STATE:	Lea			LATERAL LENGTH:	:=	about 10,000
MRC WI:	Les					
MRC WI: GEOLOGIC TARGET:	Wolfcamp D					
REMARKS:	Drill and complete a	2-mile horizontal Wolfcamp D w	ell with -54 frac steges	ti.		
		DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
INTANGIBLE	costs	COSTS	COSTS	COSTS	COSTS	COSTS
Land / Logal / Regulatory))	\$ 17,500	13,000	15,000	\$ 10,000	5 27,500 187,500
Location, Surveys & Dam	ages	139,500	13,000	10,000		1,102,585
Ortiling Comenting & Float Equip		351,000				351,000
Logging / Formation Eval	uetion		6,000			8,000 35,250
Mud Logging		35,250				172.820
Mud Circulation System		172,820 368,850	65,000			433,850
Mud & Chemicals Mud / Wastewater Dispos	:al	235,000	0.5		1,000	236,000
Freight / Transportation		22,500	38,000	7.500	3,600	60,500 278,300
Rig Supervision / Enginee	ering	177,600	89,600	7,500		130,000
Drill Bits		130,000	404,348			628,348
Fuel & Power Water		66,000	642,600		1,000	709,600
Drig & Completion Overh	ead	16,000				16,000
Plugging & Abandonmen	t .	355,389				355,389
Directional Drilling, Surve Completion Unit, Swab, C		355,389	200,000	25,000		225,000
Perforating, Wireline, Silo		74	212,531	(%)		212,531 97,000
High Pressure Pump Trus			97,000			3,304,569
Stimulation		<u>:</u>	3,304,569 15,500	112,500		128,000
Stimulation Flowback & I Insurance	Disp	13,995				13,995
Labor		220,000	59,250	85,000	5,500	369,750 564,029
Rental - Surface Equipme		160,178	335,850 91,000	60,000	8,000	291,450
Rental - Downhola Equip	ment	200,450 54,189	50,370	(4)	5,500	110,059
Rental - Living Quarters Contingency		327,300	174,154	30,500	5,460	537,414
Operations Center		28,448			1247202	28,448
	TOTAL INTANGIBLES		5,800,772	335,500	FACILITY	10,614,887 TOTAL
	onelia.	DRILLING	COMPLETION	PRODUCTION	COSTS	COSTS
TANGIBLE	COSTS	\$ 85,588	\$	\$	\$	\$ 85,568
Surface Casing Intermediate Casing		404,678				404,678
Drilling Liner						648,896
Production Casing		648,896				
Production Liner		<u>-</u>		55,000		55,000
Tubing Wellhead		83,500		25,000		108,500
Packers, Liner Hangers			84,269	5,000	87,143	89,269 87,143
Tanks		:			167,962	167,962
Production Vessels Flow Lines				•	120,000	120,000
Rod string		*				35,000
Artificial Lift Equipment				35,000 45,000	30,800	75,600
Compressor		<u>:</u>		- 10,000	64,000	64,000
Installation Costs Surface Pumps				1.5	16,800	16,600
Non-controllable Surface		400		12,500	2,000	14,900
Non-controllable Downh	ole	:				
Downhole Pumps Measurement & Meter Inc	etaliation			16,000	81,250	97,250
Gas Conditioning / Dehy	dration				21,000	21,000
Interconnecting Facility				40,000	161,000	40,000
Gathering / Bulk Lines				5,000	*)	5,000
Valves, Dumps, Controlle Tank / Facility Containme		U			9,800	9,800
Flare Stack					24,500 97,760	24,500 97,760
Electrical / Grounding				2,500	9,100	11,600
Communications / SCAD	'A			2,500	32,700	32,700
instrumentation / Salety	TOTAL TANGIBLES	1,223,063	84,289	241,000	925,615	2,473,947
	TOTAL COSTS	The state of the s	5,865,041	576,500	985,675	13,088,834
		200 W				
EPARED BY MATADOF	R PRODUCTION COMPA	ANY:				
Drilling Engin	eer: Julio Mayol	Team Lead - WTX/				
Completions Engin	eer. Will Station		FM			
Production Engin						
	COMPANY ARREST					
ATADOR RESOURCES	COMPANY APPROVAL:					
ŧ	EVP	Chilef Geolog				
	BE.		NLF			
C	DFOBW	COO, EVP Operation	Ons			
EVP, Reser	rvoir					
ON OPERATING PARTN	ER APPROVAL:					
Company Na	ime:		Working Interest (%):		Tat	(ID:
			Del			
Signed	by:		Dale:			
1	Πlle:		Approval:	Yes	_	No (mark one)

Exhibit A-6

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A-6
Submitted by: Matador Production Company
Hearing Date: November 5, 2024
Case Nos. 24760-24767

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Summary of Communications - Bobby Pickard

Working Interest Owner:

1. Marathon Oil Permian, LLC

In addition to sending well proposals, Matador has had communications with Marathon Oil Permian, LLC regarding their interest and continue to discuss voluntary joinder.

2. Magnum Hunter Production, Inc.

In addition to sending well proposals, Matador has had discussions with Magnum Hunter Production, Inc. regarding the companies' competing cases and attempted to find mutually-agreeable solutions to resolve the companies' competing development plans.

3. NexGen Capital Resources, LLC

In addition to sending well proposals, Matador has had discussions with NexGen Capital Resources, LLC regarding their interest and continue to discuss voluntary joinder.

4. Lindsey Anna Yates Trust

In addition to sending well proposals, Matador has reached out to have discussions with Lindsey Anna Yates Trust using the best known contact information regarding their interest but have not been able to make contact.

5. Slash Exploration, LP

In addition to sending well proposals, Matador has had discussions with Slash Exploration, LP regarding their interest and continue to discuss voluntary joinder.

6. Ziadril, Inc.

In addition to sending well proposals, Matador has had discussions with Ziadril, Inc. regarding their interest and continue to discuss voluntary joinder.

7. Joan Fontaine

In addition to sending well proposals, Matador has reached out to have discussions with Joan Fontaine using the best known contact information regarding their interest but have not been able to make contact.

8. Patrick H. Admire and John P. Ritchie, as Trustees of the R.E. Harding, Jr. Residuary

In addition to sending well proposals, Matador has reached out to have discussions with Patrick H. Admire and John P. Ritchie, as Trustees of the R.E. Harding, Jr. Residuary using the best known contact information regarding their interest but have not been able to make contact.

9. Nearburg Exploration Co., LLC

In addition to sending well proposals, Matador has reached out to have discussions with Nearburg Exploration Co., LLC using the best known contact information regarding their interest but have not been able to make contact.

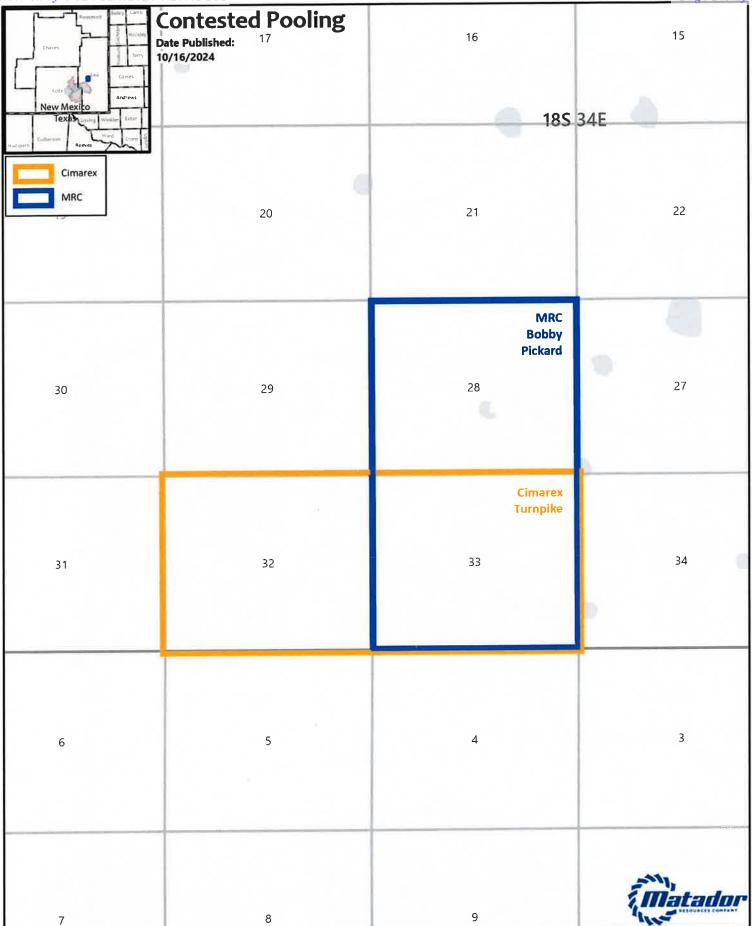
10. ConocoPhillips Company

In addition to sending well proposals, Matador has had discussions with ConocoPhillips Company regarding their interest and continue to discuss voluntary joinder.

Exhibit A-7

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A-7
Submitted by: Matador Production Company
Hearing Date: November 5, 2024

Case Nos. 24760-24767





1:35,000 1 inch equals 2,917 feet Map Prepared by Lilian yeargins
Date October 16. 2024
Project \\gd\UserData\\yeargins\-projects\Pooling Hearings\Pooling Plearings\Pooling Hearings\Pooling Hearings\Pooling Hearings\Pooling Hearings\Pooling

EXHIBIT A-8

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A-8
Submitted by: Matador Production Company
Hearing Date: November 5, 2024
Case Nos. 24760-24767

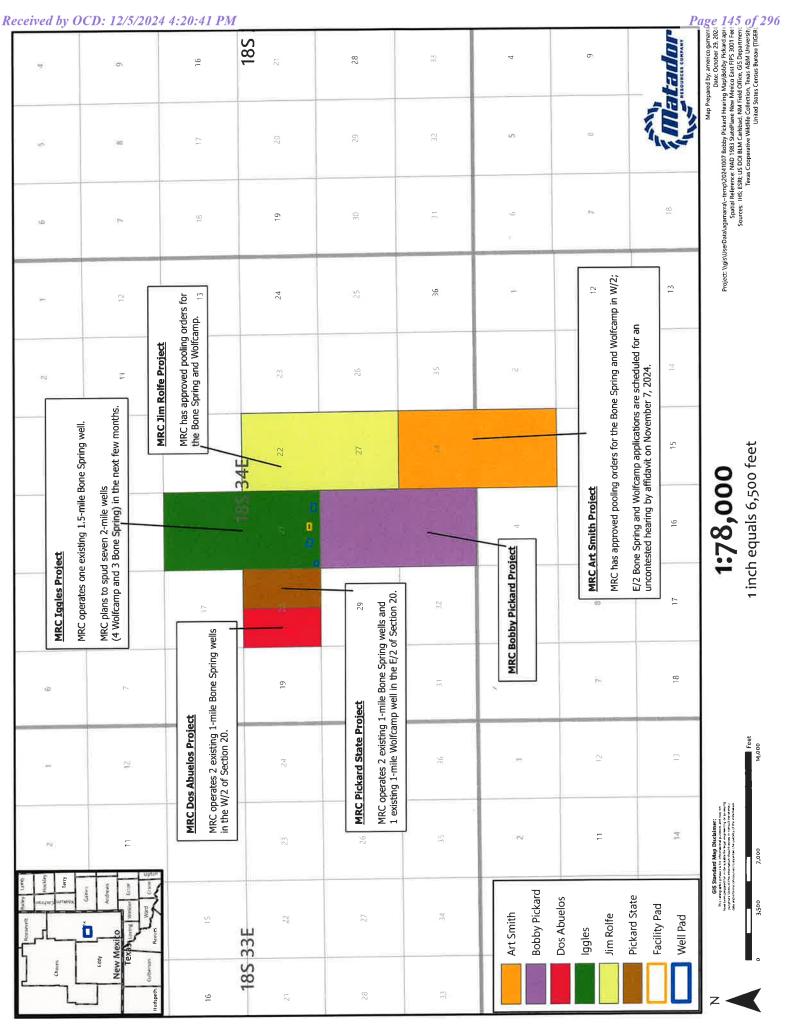
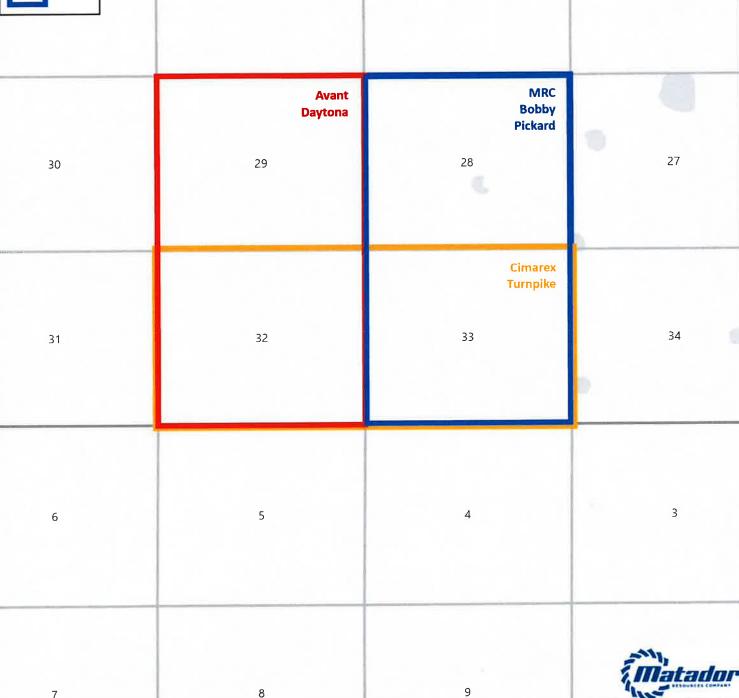


EXHIBIT A-9

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico

anta Fe, New Mexico
Exhibit No. A-9

Submitted by: Matador Production Company Hearing Date: November 5, 2024 Case Nos. 24760-24767





1:35,000 1 inch equals 2,917 feet

Map Prepared by Lillan yeargins
Date October 16, 2024
Project \\gd\UserData\\yeargins_projects\Pooling Hearings\Projects\Pooling Hearings\Pooling Hearin

EXHIBIT A-10

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A-10
Submitted by: Matador Production Company
Hearing Date: November 5, 2024

Case Nos. 24760-24767

Received by OCD: 12/5/2024 4:20:41 PM

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STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case Nos. 24760-24767

APPLICATIONS OF MAGNUM HUNTER PRODUCTION, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case Nos. 24913-24916 and 24756-24759

SELF-AFFIRMED STATEMENT OF ANDREW PARKER

My name is Andrew Parker and I am employed by MRC Energy Company, an 1.

affiliate of MRC Permian Company ("MRC"), as a Senior Vice President of Geoscience. I have

previously testified before the New Mexico Oil Conservation Division as an expert witness in

petroleum geology.

2. I am familiar with the applications filed by MRC in Cases 24760-24767 for the

proposed Bobby Pickard wells. These consolidated cases seek to create two-mile standup

horizontal spacing units in the Bone Spring and Wolfcamp formations in Sections 28 and 33,

Township 18 South, Range 34 East, Lea County, New Mexico.

3. I am also familiar with the applications filed by Magnum Hunter Production, Inc.

("Cimarex") in competing Cases 24913-24916 and 24756-24759, in which Cimarex seeks to create

competing two-mile laydown Bone Spring and Wolfcamp horizontal spacing units in Sections 33

and 32, Township 18 South, Range 34 East, Lea County, New Mexico, for its proposed

Turnpike project.

I have therefore conducted a geologic study of the Bone Spring and Wolfcamp 4.

formations underlying the subject area in these cases.

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico

5. MRC Exhibit B-1 is a locator map with a large red box in the top right corner. The yellow shaded rectangle within this larger red box identifies the acreage MRC seeks to pool for its proposed Bobby Pickard wells.

Bone Spring Formation

- 6. In cases 24761-24763, MRC intends to develop the Second Bone Spring of the Bone Spring formation.
- 7. MRC Exhibit B-2 is a subsea structure map prepared off the top of the Bone Spring formation. The contour interval is 200 feet. The structure map shows the Bone Spring formation gently dipping to the south. The structure appears consistent across the proposed wellbore paths. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.
 - 8. Also included on MRC Exhibit B-2 is a line of cross section from A to A'.
- 9. MRC Exhibit B-3 is a structural cross-section prepared displaying open-hole logs run over the Bone Spring formation from the four representative wells denoted from A to A'. For each well in the cross-section, the following logs are included: gamma ray, caliper, resistivity, and porosity. The proposed target interval for each of the respective proposed wells, which are in the Second Bone Spring of the Bone Spring formation, is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted interval is consistent in thickness, across the entirety of the proposed spacing units.
- 10. In my opinion, the standup orientation is not only the preferred orientation by operators for this area, but is the most efficient and effective orientation for development in this area for these wells. I will address that issue in more detail below.

- 11. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Bone Spring formation in the area of the spacing units proposed in these cases.
- 12. In my opinion, each quarter-quarter section will be productive and contribute moreor-less equally to production from each horizontal spacing unit.
- 13. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

Wolfcamp Formation

- 14. In cases 24764-24767, MRC intends to develop what MRC refers to internally as the Wolfcamp D interval. As explained further below, MRC's proposed target interval is highlighted in MRC Exhibit B-5. From a geologic standpoint, the barrier between the base of the Wolfcamp formation and top of the Pennsylvanian age formations below it can be a matter of interpretation. However, it is MRC's understanding that within the industry the consensus is to consider this target to be within the Wolfcamp formation, and therefore MRC is seeking to pool the Wolfcamp formation and I will refer to MRC's proposed targeted interval as part of the Wolfcamp formation.
- 15. MRC Exhibit B-4 is a subsea structure map prepared off the top of the Wolfcamp formation. The contour interval is 200 feet. The structure map shows the Wolfcamp formation gently dipping to the south. The structure appears consistent across the proposed wellbore paths. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.
 - 16. Also included on MRC Exhibit B-4 is a line of cross section from A to A'.
- 17. MRC Exhibit B-5 is a structural cross-section prepared displaying open-hole logs run over the Wolfcamp formation from the four representative wells denoted from A to A'. For

each well in the cross-section, the following logs are included: gamma ray, caliper, resistivity, and porosity. The proposed target interval for each of the respective proposed wells is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted intervals are consistent in thickness, across the entirety of the proposed spacing units.

- 18. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Wolfcamp formation in the area of the spacing units proposed in these cases.
- 19. In my opinion, each quarter-quarter section will be productive and contribute moreor-less equally to production from each horizontal spacing unit.
- 20. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

My Analysis of the Competing Development Plans

- 21. MRC Exhibit B-6 is a comparison of the initial wells targeted by MRC and Cimarex in each of their proposed development plans. Both companies are targeting the Second Bone Spring and Wolfcamp D. Although the precise targets appear to vary slightly between the companies' proposals, I do not think those potential variances are material.
- 22. My primary concern with Cimarex's proposed development is the proposed east-west orientation of their wells. Cimarex's proposed laydown orientation is inconsistent with the stress orientation for the subject acreage, inconsistent with the orientation for wells drilled by operators in this area and is not the most efficient and effective orientation for horizontal wells in this immediate area.

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23. Attached as MRC Exhibit B-7 is a map prepared by Matador's land group showing that MRC's proposed Bobby Pickard cases seek to develop this acreage with standup wells, whereas Cimarex's proposed Turnpike cases seek to develop the acreage with laydown wells.

The upper left map in MRC Exhibit B-8 is from Lund Snee and Zoback, 2018 24. (*full reference provided at the end of this statement), showing the variation of present day stress orientation across the greater Permian Basin. The dark black lines are data points showing the direction of maximum horizontal stress, most of which are derived from drilling-induced tensile fractures observed in openhole image logs. The red box indicates the zoomed in area for the map in the lower right and the yellow box highlights the Bobby Pickard project area. In the lower right map, the dark black lines are the stress data points and the thinner black lines are existing horizontal wellbores. The stress data points to the south and east of the Bobby Pickard project area indicate that the maximum horizontal stress is approximately N75°E. The stress begins to rotate in the data points to the west of the Bobby Pickard project area to approximately N45°E. I believe the stress orientation in the immediate vicinity of the Bobby Pickard project area is about N75°E, or closer to true east-west than N45°E. Therefore, north-south drilling is the most efficient and effective orientation for horizontal development, as demonstrated by the standup orientation of the majority of wellbores in the immediate area. (*Lund Snee, J.-E., and M. D. Zoback (2018). State of stress in the Permian Basin, Texas and New Mexico: Implications for induced seismicity, The Leading Edge 37, 127-134).

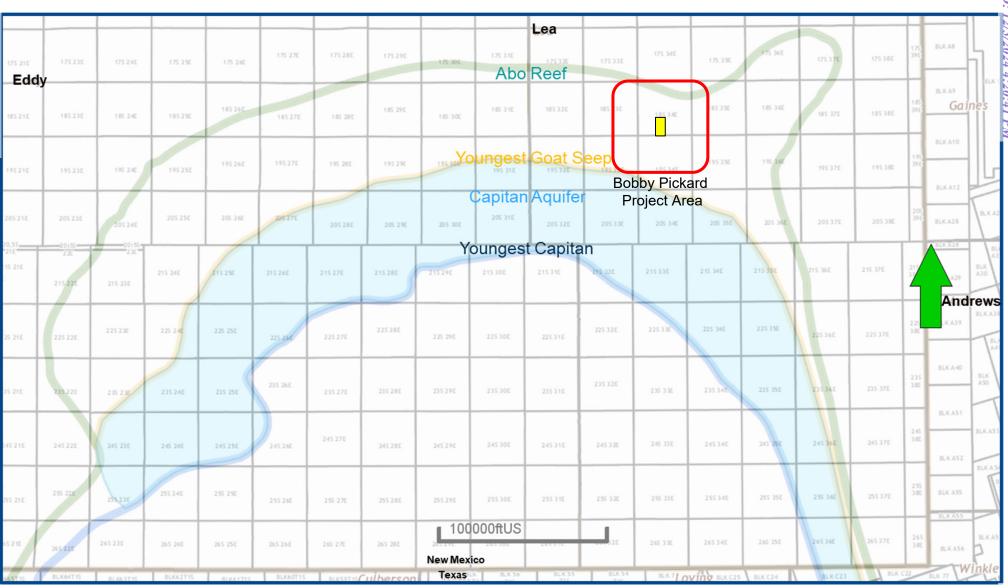
25. MRC Exhibit B-9 includes the Lund Snee and Zoback (2018) figure from the prior slide. However, on this exhibit, the zoomed in area (highlighted by the black box) is slightly different in scope than the prior exhibit. This area of focus covers approximately 12 Townships and comprises an area where I believe the maximum horizontal stress orientation is approximately

N75°E, or roughly east-west. Matador's reservoir engineering witness in this case has conducted a study of the horizontal wells in this area of review and will discuss his conclusions in this case. In my opinion, wellbores to the west of the area of review identified in Exhibit B-9 would be inappropriate because they are in a different geologic setting that is beginning to experience the rotated stress orientation shown in the Lund Snee and Zoback, 2018 map.

- My opinion that north-south development is the most efficient and effective 26. horizontal well orientation for this acreage is further bolstered by the number of wells drilled in the area and the preference by other operators to also drill north-south, which will be discussed in more detail by MRC's reservoir engineering witness in these cases.
- This difference in proposed orientation is critical in my opinion, and it is my 27. opinion that the granting of Cimarex's application would result in significant waste.
- Accordingly, in my opinion, approving MRC's pooling applications and denying 28. Cimarex's pooling applications is in the best interest of conservation, the prevention of waste, and protection of correlative rights.
- MRC Exhibits B-1 through B-6 and B-8 through B-9 were either prepared by 29. me or compiled under my direction and supervision.
- I affirm under penalty of perjury under the laws of the State of New Mexico that 30. the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below. 10/24/2024

Locator Map

Exhibit B-1

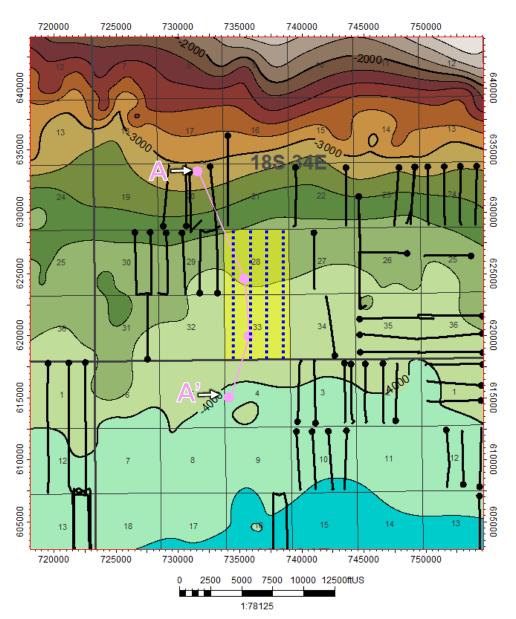


Case Nos. 24760 - 24767



Dios Mano; Bone Spring [17930] E-K; Bone Spring [21650]

Structure Map (Bone Spring Subsea) A – A' Reference Line



Map Legend

Exhibit B-2

Bobby Pickard Wells

Bone Spring Wells

Project Area



C. I. = 200'



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B-2

Submitted by: Matador Production Company Hearing Date: November 5, 2024

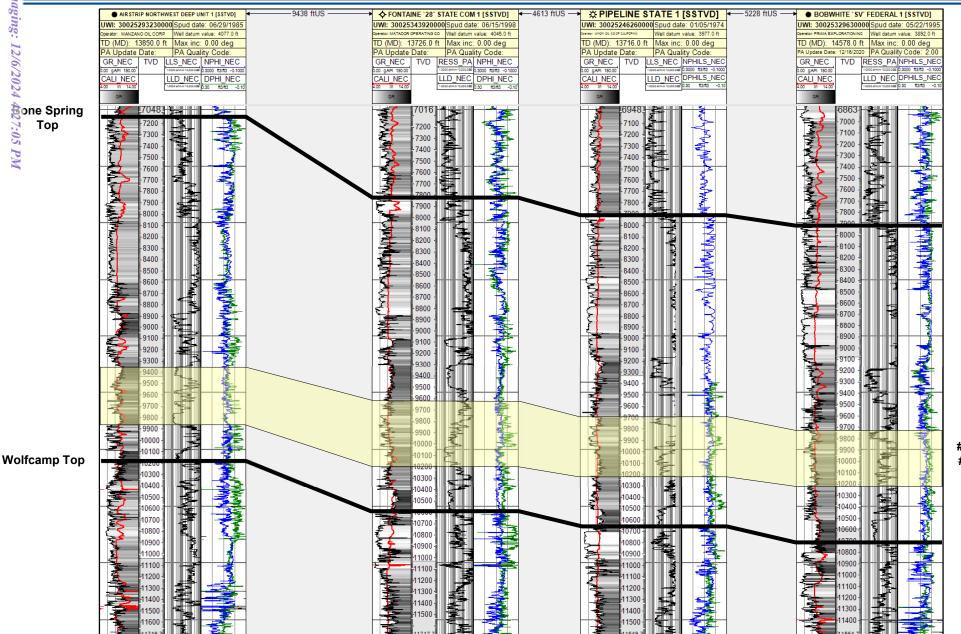
Case Nos. 24760 - 24767



Exhibit B-3

Exhibit No. B-3 Submitted by: Matador Production Company

Hearing Date: November 5, 2024 Case Nos. 24760 - 24767



Dios Mano; Bone Spring [17930]

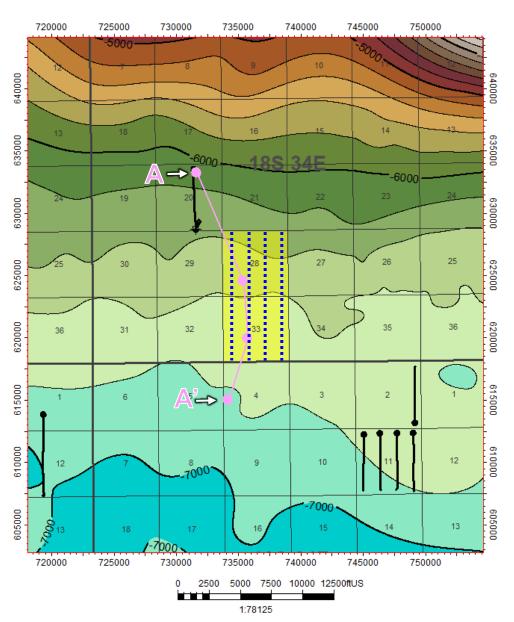
Structural Cross-Section A - A'

E-K; Bone Spring [21650]

#121H, #122H, #123H. #124H **Target**

Airstrip; Wolfcamp [970] Structural Cross-Section A – A'

Exhibit B-4



Map Legend

Bobby Pickard Wells

Wolfcamp Wells

Project Area



C. I. = 200'



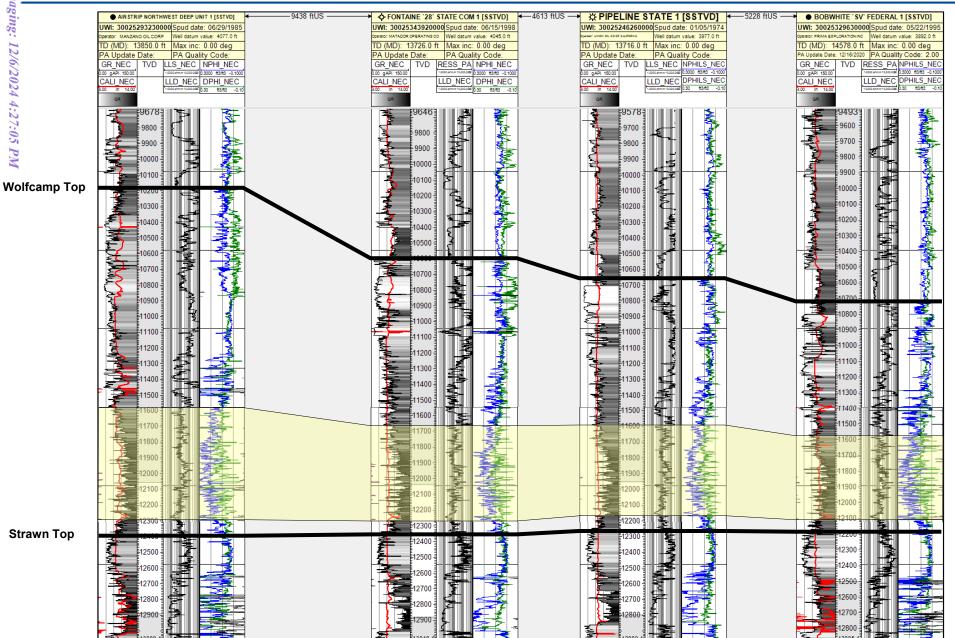
BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B-4

Submitted by: Matador Production Company Hearing Date: November 5, 2024 Case Nos. 24760 - 24767



Submitted by: Matador Production Company

Hearing Date: November 5, 2024 Case Nos. 24760 - 24767



Airstrip; Wolfcamp [970]

Structural Cross-Section A – A'

#241H, #242H, #243H. #244H **Target**

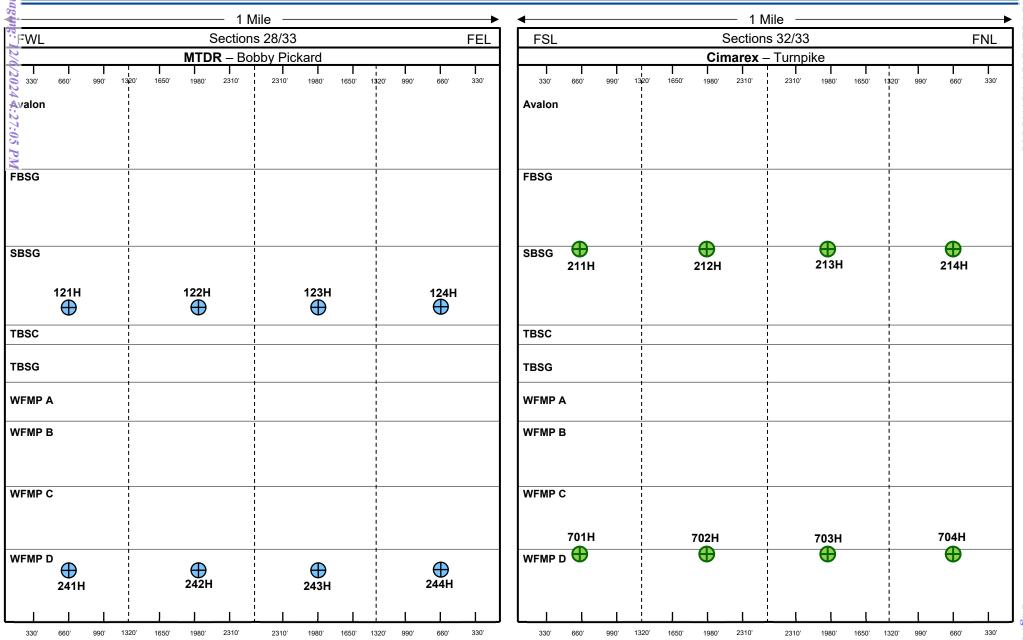
BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico
Exhibit No. B-6

Submitted by: Matador Production Company

Exhibit B-6

Hearing Date: November 5, 2024 Case Nos. 24760 - 24767



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico Exhibit No. B-7 **Submitted by: Matador Production Company**

Hearing Date: November 5, 2024 Case Nos. 24760 - 24767



Santa Fe, New Mexico Exhibit No. B-8

Submitted by: Matador Production Company

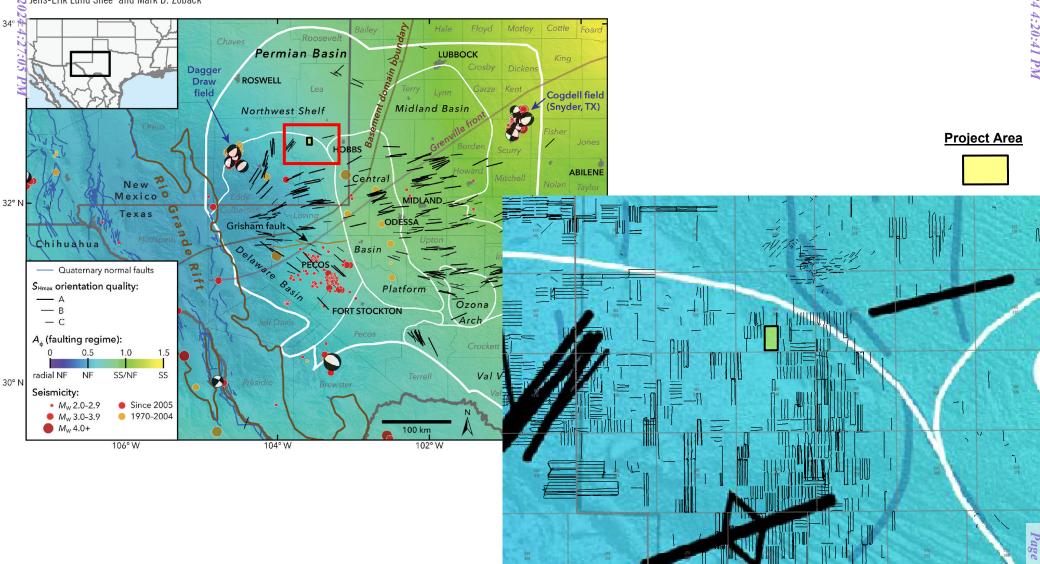
Hearing Date: November 5, 2024 Case Nos. 24760 - 24767

Exhibit B-8

Stress Direction & Wellbore Orientation

State of stress in the Permian Basin, Texas and New Mexico: Implications for induced seismicity

Jens-Erik Lund Snee¹ and Mark D. Zoback¹

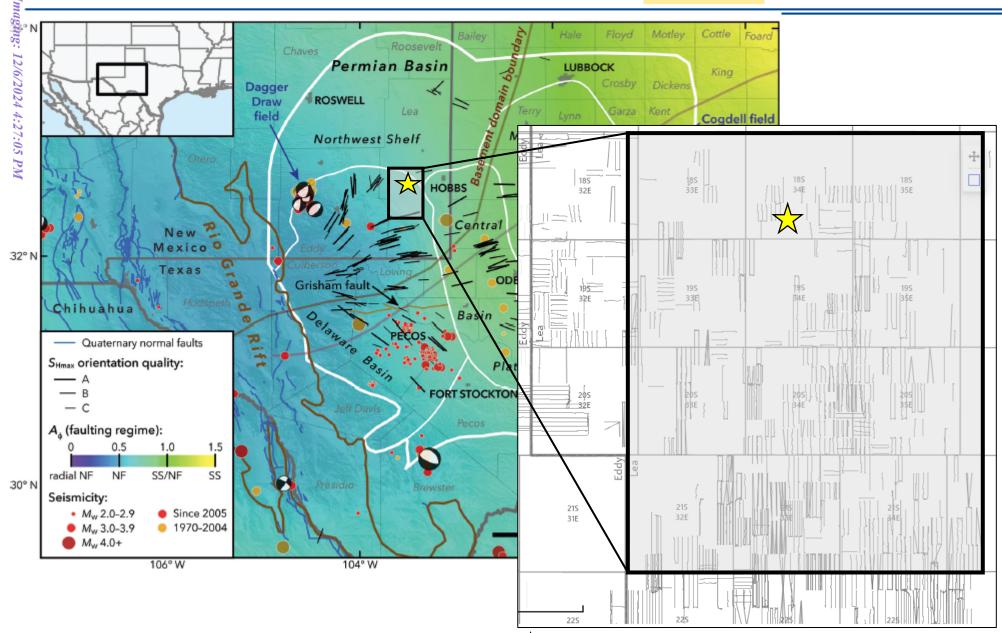


BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico
Exhibit No. B-9

Submitted by: Matador Production Company

Hearing Date: November 5, 2024 Case Nos. 24760 - 24767 **Exhibit B-9**



Area of Review



Bobby Pickard Unit



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STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATIONS OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case Nos. 24760-24767

APPLICATIONS OF MAGNUM HUNTER PRODUCTION, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case Nos. 24913-24916 and 24756-24759

SELF-AFFIRMED STATEMENT OF TANNER SCHULZ

1. My name is Tanner Schulz and I am employed by MRC Energy Company, an

affiliate of MRC Permian Company ("MRC") and Matador Production Company ("Matador"), as

the Vice President of Reservoir Engineering and the Reserves Team.

2. I have previously testified before the New Mexico Oil Conservation Division as an

expert witness in petroleum engineering. My credentials as a petroleum engineer have been

accepted by the Division and made a matter of public record.

3. I am familiar with the applications filed by MRC in Cases 24760-24767 for the

proposed Bobby Pickard wells. These consolidated cases seek to create two-mile standup

horizontal spacing units in the Bone Spring and Wolfcamp formations in Sections 28 and 33,

Township 18 South, Range 34 East, Lea County, New Mexico.

4. I am also familiar with the applications filed by Magnum Hunter Production, Inc.

("Cimarex") in competing Cases 24913-24916 and 24756-24759, in which Cimarex seeks to create

competing two-mile laydown Bone Spring and Wolfcamp horizontal spacing units in Sections 33

and 32, Township 18 South, Range 34 East, Lea County, New Mexico, for its proposed

Turnpike project.

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico

Exhibit No. C

Submitted by: Matador Production Company Hearing Date: November 5, 2024

learing Date: November 5, 2024 Case Nos. 24760 - 24767

- 5. As discussed by MRC's geology witness in this case, MRC's geologists have concluded that north-south well orientation is the most efficient and effective orientation for horizontal wells in the acreage relevant to these cases due to the maximum horizontal stress orientation in this area. In connection with MRC's conclusions, I have conducted a study of the other wells drilled in this area, which further supports my opinion that north-south development is the most efficient orientation for the recovery of hydrocarbons in this particular area.
- 6. MRC Exhibit C-1 contains an excerpt from the Lund Snee and Zoback map showing the generally recognized stress orientation in this area. In the middle of the map is a black box with a yellow star. The yellow star represents the approximate location of MRC's Bobby Pickard spacing unit. The black box is the outline for an area of review containing approximately 12 Townships, which area of review is shown on the bottom right of MRC Exhibit C-1. Also shown in the area of review on Exhibit C-1 are the existing horizontal wells and their respective orientations in that area of review. MRC's geologists have concluded that the stress orientation in this area of review is very similar throughout the area of review and is consistent with the stress orientation at the Bobby Pickard project, which also matches my own conclusions.
- 7. This area of review contains 957 horizontal wells drilled and completed to date. Of those 957 wells, 896 (or 93.6%) of the wells were drilled in a north-south orientation, while only 61 (or 6.4%) of the wells were drilled with an east-west orientation. A pie chart showing this information is on the lefthand side of **MRC Exhibit C-2**. When limiting the analysis of this area of review to the last ten years, there were 750 horizontal wells drilled and completed in that timeframe. Of those 750 wells, 744 (or 99.1%) of the wells were drilled in a north-south orientation, while only 6 wells (or 0.9%) were drilled with an east-west orientation. A pie chart showing this information is on the right-hand side of MRC Exhibit C-2.

- 8. This data shows that the oil and gas industry recognizes the importance of drilling in the north-south orientation in this area. Indeed, in the last ten years and with the benefit of studying prior well results, the industry has drilled over 99% of the wells in this area using north-south orientation.
- 9. My review of the well results in this area of review, as well as a more narrow area of review surrounding the Bobby Pickard project, bolsters this conclusion.

Local Area of Review

- 10. MRC Exhibit C-3 contains an analysis of the existing Second Bone Spring horizontal wells in the area of review shown in the top right-hand corner of Exhibit C-3. As indicated in the pie chart on the bottom right-hand corner of Exhibit C-3, there were 49 horizontal Second Bone Spring wells drilled and completed in this narrower area of review—47 of those wells (or 96%) were drilled north-south and 2 of the wells (or 4%) were drilled east-west. As indicated on the chart on the left-hand side of Exhibit C-3, the north-south wells averaged 61 barrels of oil per foot and the east-west wells averaged 19 barrels of oil per foot. Accordingly, based on these results, there was a 69% degradation in barrels of oil per foot when drilling in the east-west orientation compared to the preferred north-south orientation.
- 11. As previously shown on MRC Exhibit C-2, there has been a trend that nearly all of the recent wells around this area have been drilled in the north-south orientation. Accordingly, I also wanted to conduct a review that accounted for the benefit of these more recent north-south wells having more modern frac designs so the data was not skewed by those better frac designs.
- 12. To account for any potential variances due to more modern frac designs, MRC **Exhibit C-4** contains this same study in this area of review shown on MRC Exhibit C-3, but limited to horizontal Second Bone Spring wells in the 2010-2015 timeframe. As indicated in the pie chart

on the bottom right-hand corner of Exhibit C-4, there were 28 horizontal Second Bone Spring wells drilled and completed in this area of review during 2010-2015; 26 of those wells (or 93%) were drilled north-south and 2 of the wells (or 7%) were drilled east-west. As indicated on the chart on the left-hand side of Exhibit C-4, the north-south wells averaged 62 barrels of oil per foot and the east-west wells averaged 19 barrels of oil per foot. Accordingly, based on these results, there was a 69% degradation in barrels of oil per foot when drilling in the east-west orientation compared to the preferred north-south orientation during the 2010-2015 timeframe.

13. MRC did not identify any Wolfcamp D wells in this area of review that were drilled in the east-west orientation, so I was unable to complete a similar analysis of the Wolfcamp D results for this area.

Broader Area of Review

- 14. MRC Exhibit C-5 contains three charts showing the comparative well results when comparing north-south development to east-west development in the broader area of review shown in the black box on the map in the bottom right of Exhibit C-5, which is the same area of review highlighted in MRC Exhibit C-1. These three charts show the comparative well results when analyzing the First Bone Spring, Second Bone Spring and Third Bone Spring / Upper Wolfcamp, respectively. I did not believe there was enough of a sample size of the other potential targets in this area for a reliable conclusion, so I did not include those other targets in this exhibit.
 - 15. As shown on MRC Exhibit C-5:
 - a. For the First Bone Spring, there were 112 horizontal wells. 103 of those wells were drilled with north-south orientation and averaged 73 barrels of oil per foot. Only 9 of those wells were drilled with east-west orientation and averaged 42 barrels of oil per foot. Accordingly, based on these results, there was a 43% degradation in barrels of oil per foot when drilling in the east-west orientation compared to the preferred north-south orientation.

- b. For the Second Bone Spring, there were 392 horizontal wells. 363 of those wells were drilled with north-south orientation and averaged 83 barrels of oil per foot. Only 29 of those wells were drilled with east-west orientation and averaged 61 barrels of oil per foot. Accordingly, based on these results, there was a 27% degradation in barrels of oil per foot when drilling in the east-west orientation compared to the preferred north-south orientation.
- c. For the Third Bone Spring / Upper Wolfcamp, there were 378 horizontal wells. 354 of those wells were drilled with north-south orientation and averaged 100 barrels of oil per foot. Only 24 of those wells were drilled with east-west orientation and averaged 55 barrels of oil per foot. Accordingly, based on these results, there was a 45% degradation in barrels of oil per foot when drilling in the east-west orientation compared to the preferred north-south orientation.
- 16. MRC Exhibit C-6 contains the same study as MRC Exhibit C-5, only I limited the review to the 2010-2015 timeframe to account for similar frac designs in the well results.
- 17. As shown on MRC Exhibit C-6 and when limiting the review to the 2010-2015 timeframe:
 - a. For the First Bone Spring, there were 21 horizontal wells. 14 of those wells were drilled with north-south orientation and averaged 55 barrels of oil per foot. Only 7 of those wells were drilled with east-west orientation and averaged 31 barrels of oil per foot. Accordingly, based on these results, there was a 44% degradation in barrels of oil per foot when drilling in the east-west orientation compared to the preferred north-south orientation.
 - b. For the Second Bone Spring, there were 113 horizontal wells. 86 of those wells were drilled with north-south orientation and averaged 73 barrels of oil per foot. Only 27 of those wells were drilled with east-west orientation and averaged 59 barrels of oil per foot. Accordingly, based on these results, there was a 19% degradation in barrels of oil per foot when drilling in the east-west orientation compared to the preferred north-south orientation.
 - c. For the Third Bone Spring / Upper Wolfcamp, there were 173 horizontal wells. 149 of those wells were drilled with north-south orientation and averaged 99 barrels of oil per foot. Only 24 of those wells were drilled with east-west orientation and averaged 55 barrels of oil per foot. Accordingly, based on these results, there was a 44% degradation in barrels of oil per foot when drilling in the east-west orientation compared to the preferred north-south orientation.
- 18. Accordingly, in this broader area of review, the well results confirm that the north-south orientation is the most efficient and effective horizontal well orientation and that deviating

from the north-south orientation has resulted in 19%-44% degradation in the well results depending on the target.

19. MRC was unable to identify any east-west Wolfcamp D wells in this area of review, so I was unable to include the Wolfcamp D in this analysis. However, based on the horizontal stress orientation in this area, I would expect the production results in the Wolfcamp D to experience a similar degradation percentage if developed east-west as seen in these other targets.

Cimarex's Development Plan Would Result in Significant Waste

- 20. As explained above, the wells results in this area indicate that deviating from the preferred north-south orientation and using east-west development results in a 19% to 69% degradation in well results depending on the target and area of review. Accordingly, in MRC Exhibit C-7, I have conducted an analysis comparing MRC proposed north-south development (shown in the second column) and Cimarex's east-west development (shown in the third and fourth columns) assuming a 15%, 30% and 45% degradation, respectively.
- 21. Although, as discussed above, some of the studies suggest an even greater degradation than 45%, MRC chose to present these three cases of 15%, 30% and 45% degradation to show that even a conservative analysis of these issues strongly favors MRC's proposed development plan. In my opinion, the degradation I would estimate on this acreage for the parties' proposed initial Second Bone Spring and Wolfcamp D wells would likely be closer to the 45% range than the 15% range.
- 22. For consistency, each case discussed above and displayed on MRC Exhibit C-7 utilizes (i) the same flat pricing scenario of \$70 per barrel of oil for the life of the wells; (ii) the same ownership, assuming 100% WI and 80% NRI; and (iii) the same lease operating expenses

(LOE) model, which is derived from MRC's internal accounting and accounts for MRC's expected LOE for this area based on MRC's existing wells.

MRC Bobby Pickard Wells

- 23. In the second column of MRC Exhibit C-7, under the row titled "Total Recoverable Per Well (Mbbl)," this shows that MRC estimates our four proposed Second Bone Spring wells are likely to yield 66 barrels of oil per foot (or 660,000 barrels of oil per two-mile well) and our four proposed Wolfcamp D wells are likely to yield 74 barrels of oil per foot (or 740,000 barrels of oil per two-mile well). To determine these expected Second Bone Spring and Wolfcamp D well results for MRC's Bobby Pickard development, I reviewed existing well results, well orientation and completions data and also considered MRC's geology team's interpretation of the area. From there we determined a set of existing wells we felt most represented the Bobby Pickard development area, which well results led to our estimates described above for our Bobby Pickard wells.
- 24. The second column of MRC Exhibit C-7, labeled "MRC's Bobby Pickard," reflects the base case results of MRC's Bobby Pickard wells, using the preferred north-south orientation and the estimated well results described above. MRC's eight well (four Second Bone Spring and four Wolfcamp D) Bobby Pickard north-south development is expected to return a combined technical recoverable oil of 5,600,000 barrels of oil. This equates to a technical recoverable oil per well of 660,000 barrels for the Second Bone Spring and 740,000 barrels for the Wolfcamp D, as previously discussed.
- 25. In the first column of MRC Exhibit C-7, it also shows that MRC's north-south development is estimated to yield a total economic recoverable oil of 5,191,000 barrels of oil or total economic recoverable barrels of oil equivalent (BOE) of 6,369,000 BOE.

26. Additionally, using MRC's estimated capital expenditures for the eight well program, the investment is anticipated to generate an undiscounted cashflow of \$123,389,000, a discounted cashflow (using 10% discount rate) of \$42,513,000, yield a rate of return of 29.4% and payout in 2.5 years. The total project life is estimated to be 38 years.

Cimarex Turnpike - Assuming MRC AFE Costs

- 27. The third column of MRC Exhibit C-7 shows the analysis of Cimarex's proposed east-west Turnpike wells, using MRC's AFE costs for the wells. Cimarex has similarly proposed four Second Bone Spring and four Wolfcamp D wells. However, MRC's technical team believes that Cimarex's AFEs are unreasonably low and therefore this part of my analysis uses MRC's AFE numbers.
- 28. Under the row titled "Total Technical Recoverable Oil," the total combined technical recoverable oil for Cimarex's proposed wells is shown for each of the three cases assuming a 15%, 30% and 45% degradation from the estimated recovery from MRC's Bobby Pickard wells that use the preferred north-south orientation. Specifically, Cimarex's Turnpike wells are estimated to recover total technical combined oil of (i) 3,640,000 barrels of oil assuming 45% degradation, (ii) 3,920,000 barrels of oil assuming 30% degradation, or (iii) 4,760,000 barrels of oil assuming 15% degradation.
- 29. The "Total Economic Oil Recovered" and "Total Economic BOE Recovered" is then shown for each of the three degradation assumption cases. Specifically, Cimarex's Turnpike wells are estimated to have total economic recovery of (i) 2,670,000 barrels of oil / 3,273,000 MBOE assuming 45% degradation; (ii) 3,511,00 barrels of oil / 4,306,000 MBOE assuming 30% degradation; or (iii) 4,351,000 barrels of oil / 5,337,000 MBOE assuming 15% degradation.

- 30. Notably, when comparing the total economic recovery expected for MRC's Bobby Pickard with the total economic recovery expected with each degradation assumption, this analysis concludes that Cimarex's development plan would waste significant reserves that would be left in place compared to MRC's development plan. Specifically, Cimarex's development plan is estimated to waste: (i) 2,521,000 barrels of oil / 3,096,000 MBOE assuming a 45% degradation, (ii) 1,680,000 barrels of oil / 2,063,000 MBOE assuming a 30% degradation, or (iii) 840,000 barrels of oil / 1,032,000 MBOE assuming a 15% degradation.
- 31. In addition, in each case, MRC's Bobby Pickard project is expected to produce significantly higher rates of return and achieve project payout faster, as shown on MRC Exhibit C-7.

Cimarex Turnpike - Assuming Cimarex AFE Costs

- 32. The fourth column of MRC Exhibit C-7 shows the analysis of Cimarex's proposed Turnpike wells, using Cimarex's AFE costs for the wells.
- 33. The total technical and economic recovery of reserves for Cimarex's Turnpike project under this column is the same as discussed above in the analysis of Cimarex's development assuming MRC's AFE costs.
- 34. In other words, Cimarex's proposed development using its AFE costs is still estimated to waste: (i) 2,521,000 barrels of oil / 3,096,000 MBOE assuming a 45% degradation; (ii) 1,680,000 barrels of oil / 2,063,000 MBOE assuming a 30% degradation; or (iii) 840,000 barrels of oil / 1,032,000 MBOE assuming a 15% degradation.
- 35. Moreover, even assuming Cimarex's AFE costs (which MRC's technical team believes are unreasonably low), the analysis in the fourth column of MRC Exhibit C-7 shows that MRC's proposed plan still produces a higher rate-of-return in each case with the only exception

being the case using Cimarex's AFE costs and assuming only a 15% degradation in well results based on the east-west orientation. I do not believe that is a realistic result and therefore believe that, in addition to the significant waste caused by Cimarex's proposed east-west development, MRC's proposed development plan will result in greater economics for the working interest partners.

Conclusion

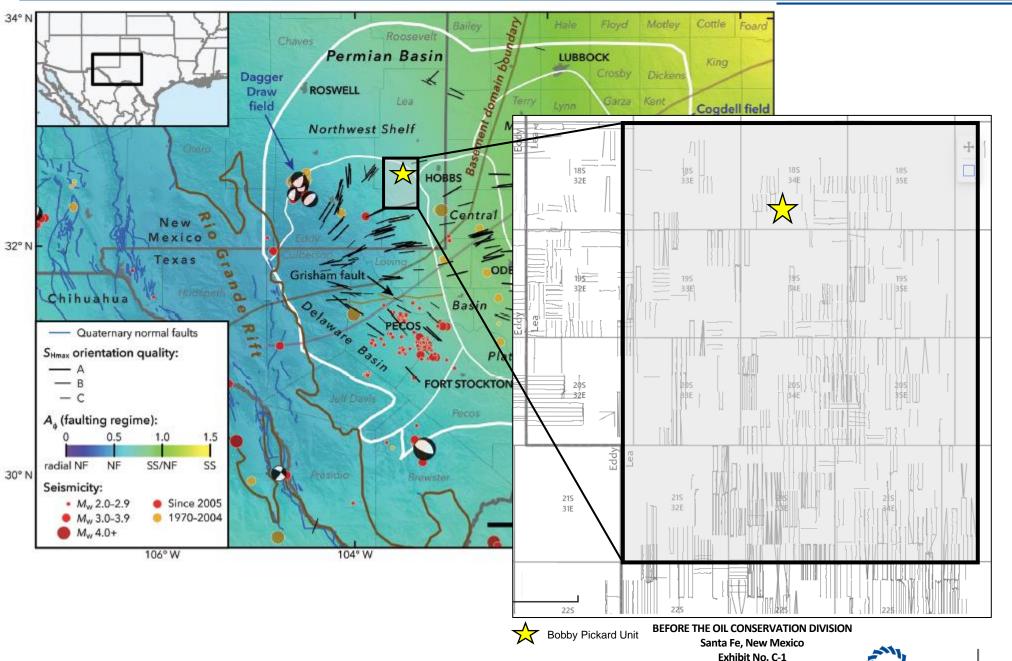
- 36. In short, based on this analysis, Cimarex's proposed two-mile east-west development would result in 840,000 to 2,521,000 barrels of economically recoverable oil not being recovered that would be developed by MRC's plan going north-south. On a BOE basis, this analysis shows that Cimarex's proposed two-mile east-west development would result in 1,032,000 to 3,096,000 BOE of economically recoverable reserves not being recovered that would otherwise be recovered under MRC's proposed plan.
- 37. If looking at only MRC's and Cimarex's competing cases, approximately half those volumes (or 420,000 to 1,260,500 barrels of oil; 516,000 to 1,548,000 BOE) would be left undeveloped in the overlapping Section 33. This difference in the total recovery from the proposed orientation is critical in my opinion and demonstrates that the granting of Cimarex's application would result in significant waste to the detriment of not only the working interest owners, but also the royalty owner in Section 33, which I understand is State of New Mexico acreage.
- 38. Accordingly, in my opinion, approving MRC's pooling applications and denying Cimarex's pooling applications is in the best interest of conservation, the prevention of waste, and protection of correlative rights.
- 39. MRC Exhibits C-1 through C-7 were either prepared by me or compiled under my direction and supervision.

40. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature

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Area of Review

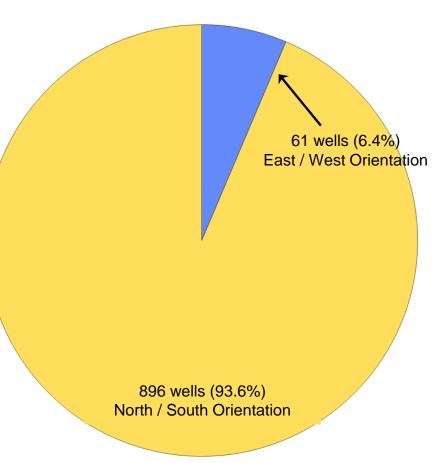
Exhibit C-1



Local N/S Vs. E/W Azimuth

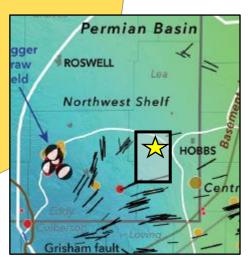


Percentage of Bone Spring Wells by Azimuth in Northern Delaware, Lea County (Last 10 years)



6 wells (0.9%) East / West Orientation

744 wells (99.1%) North / South Orientation



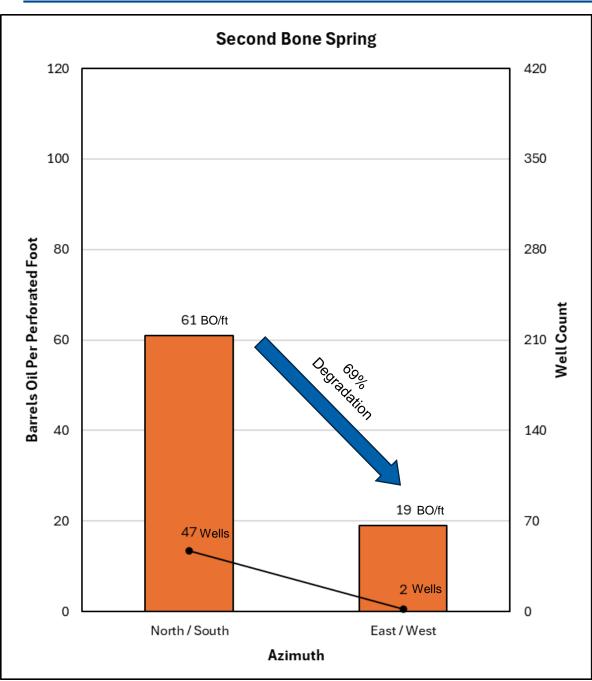
BEFORE THE OIL CONSERVATION DIVISION

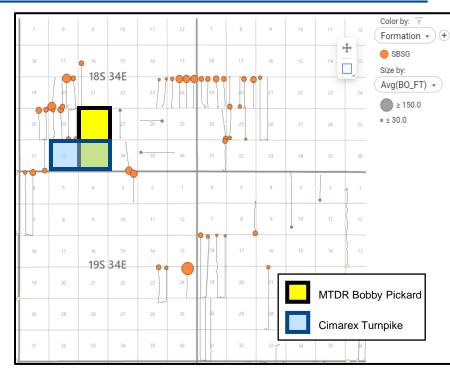
Santa Fe, New Mexico Exhibit No. C-2

Submitted by: Matador Production Company Hearing Date: November 5, 2024

Case Nos. 24760 - 24767

Local N/S Vs. E/W (Second Bone Spring Example, 18S / 19S, 2010 - present)





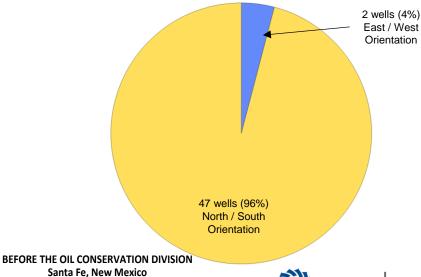
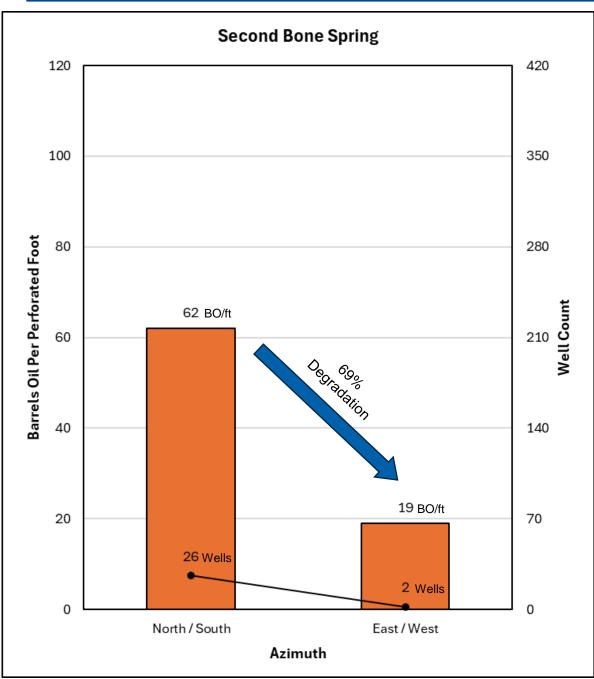
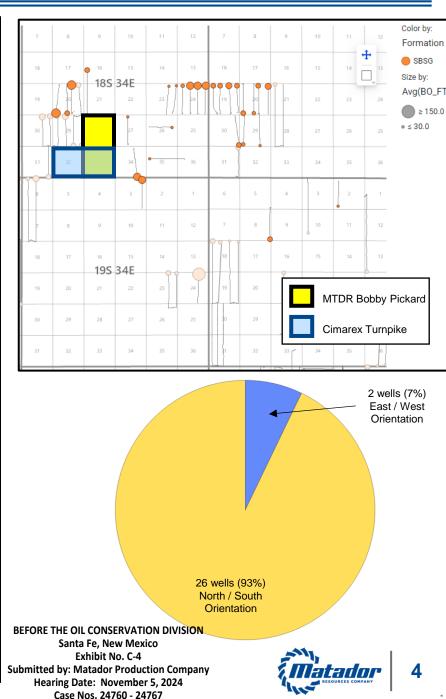


Exhibit No. C-3 Submitted by: Matador Production Company Hearing Date: November 5, 2024

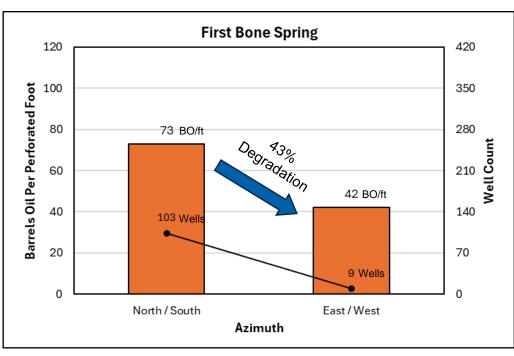
Case Nos. 24760 - 24767

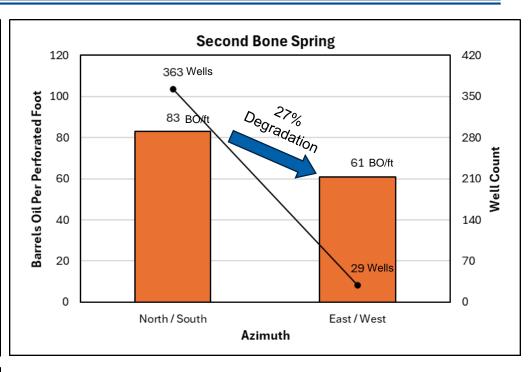
Local N/S Vs. E/W (Second Bone Spring Example, 18S / 19S, 2010 - 2015)

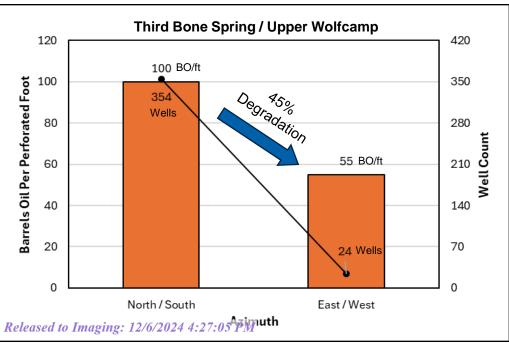


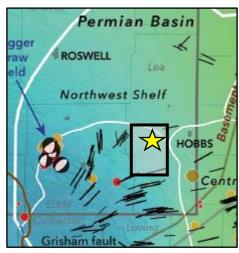


Northern Delaware, Lea County N/S vs. E/W (2010 to Present)









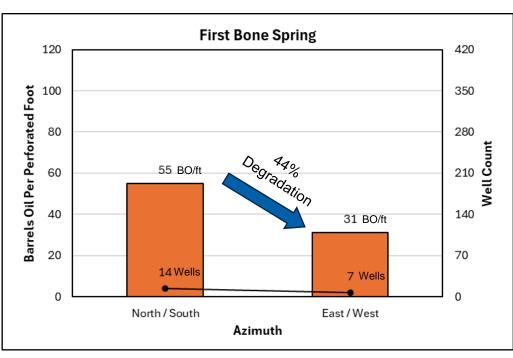
BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-5
Submitted by: Matador Production Company
Hearing Date: November 5, 2024

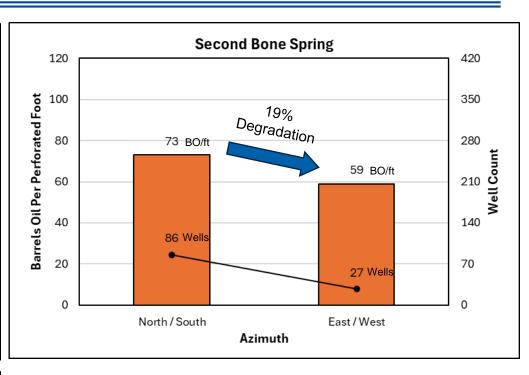
Case Nos. 24760 - 24767

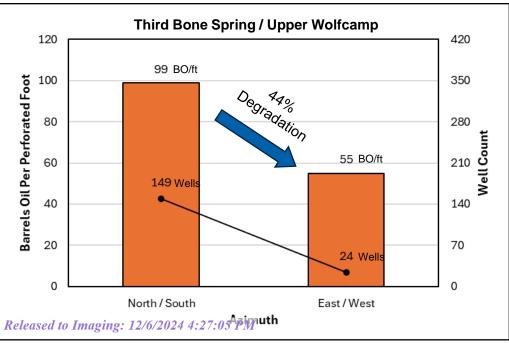
Matador

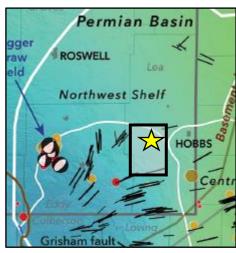
Exhibit C-6

Northern Delaware, Lea County N/S vs. E/W (2010 to 2015)









BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-6
Submitted by: Matador Production Company
Hearing Date: November 5, 2024

Case Nos. 24760 - 24767

Matador RESOURCES COMPANY

Matador vs. Cimarex Economic Comparison

Exhibit C-7

Operator	MRC's Bobby Pickard	Cimarex	's Turnpike (MTD	R CapEx)	C	imarex's Turnpik	ке		
Proposed Development	4x Second Bone Spring; 4x Wolfcamp D	4x Second	I Bone Spring; 4x W	/olfcamp D	4x Second	I Bone Spring; 4x W	Volfcamp D		
Pricing / LNRI Scenario		\$70 FLAT	r / 100% WI 80% I	NRI					
Total CapEx Spend (\$MM)	97.64		97.64		80.24				
Wellbore Orientation	N/S		E/W			E/W			
EUR Degradation	0%	15%	30%	30% 45%		30%	45%		
Technical Recoverable Per Well (Mbbl)	660 (SBSG) 740 (WFMP D)	561 (SBSG) 629 (WFMP D)	462 (SBSG) 518 (WFMP D)	363 (SBSG) 407 (WFMP D)	561 (SBSG) 629 (WFMP D)	462 (SBSG) 518 (WFMP D)	363 (SBSG) 407 (WFMP D)		
Total Technical Recoverable Oil (Mbbl)	5,600	4,760	3,920	3,640	4,760	3,920	3,640		
Economic Oil Recovery Per Well (Mbbl)	609 (SBSG) 689 (WFMP D)	509 (SBSG) 579 (WFMP D)	409 (SBSG) 469 (WFMP D)	309 (SBSG) 359 (WFMP D)	509 (SBSG) 579 (WFMP D)	409 (SBSG) 469 (WFMP D)	309 (SBSG) 359 (WFMP D)		
Total Economic Oil Recovered (Mbbl)	5,191	4,351	3,511	2,670	4,351	3,511	2,670		
Total Economic BOE Recovered (MBOE)	6,369	5,337	4,306	3,273	5,337	4,306	3,273		
Cum. Undiscounted Cashflow (\$M)	123,389	83,007	43,444	5,086	100,410	60,846	22,488		
Cum. Discounted Cashflow (10%) (\$M)	42,513	23,049	3,006	(17,665)	38,889	18,847	(1,825)		
Project Undisc. Return on Investment	2.26	1.85	1.44	1.05	2.25	1.76	1.28		
Project Rate of Return (%)	29.4	20.6	11.6	1.8	35.2	22.0	9.0		
Years to Payout of Capital Investment (Years)	2.5	3.2	5.0	12.6	2.1	3.0	5.6		
Project Life (Years)	38	35	32	27	35	32	27		

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-7

Submitted by: Matador Production Company Hearing Date: November 5, 2024 Case Nos. 24760 - 24767



Page 183 of 296

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 24760-24767

SELF-AFFIRMED STATEMENT OF MICHAEL H, FELDEWERT

1. I am attorney in fact and authorized representative of MRC Permian Company

("MRC"), the Applicant herein. I have personal knowledge of these matters addressed

herein and am competent to provide this self-affirmed statement.

2. The above-referenced applications and notice of the hearing on these applications were

sent by certified mail to the affected parties on the date set forth in the letters attached hereto.

3. The spreadsheets attached hereto contains the names of the parties to whom notice was

provided.

4. The spreadsheets attached hereto contains the information provided by the United

States Postal Service on the status of the delivery of this notice as of October 29, 2024.

5. I caused a notice to be published to all parties subject to these proceedings. Affidavits

of publication from the publication's legal clerk with a copy of the notices are attached

herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the

foregoing statement are true and correct. I understand that this self-affirmed statement will

be used as written testimony in this case. This statement is made on the date next to my

signature below.

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Michael H. Feldewert

10/29/2024

Date



September 18, 2024

<u>VIA CERTIFIED MAIL</u> CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING

Re: Application of MRC Permian Company for Compulsory Pooling, Lea County,

New Mexico: Bobby Pickard State Com 121H well

Ladies & Gentlemen:

This letter is to advise you that MRC Permian Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on October 8, 2024, and the status of the hearing can be monitored through the Division's website at https://www.emnrd.nm.gov/ocd/.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Clay Wooten at (972) 587-4624 or at clay.wooten@matadorresources.com.

Sincerely,

Michael H. Feldewert

Stuhal & Allewers

ATTORNEY FOR MRC PERMIAN COMPANY

Location
110 North Guadalupe, Suite 1
Santa Fe, NM 87501-1849

Mailing Address
P.O. Box 2208
Santa Fe, NM 87504-2208

Contact p: 505.988.4421 | f: 505.983.6043 www.hollandhart.com



September 18, 2024

<u>VIA CERTIFIED MAIL</u> CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING

Re: Application of MRC Permian Company for Compulsory Pooling, Lea County,

New Mexico: Bobby Pickard State Com 122H well

Ladies & Gentlemen:

This letter is to advise you that MRC Permian Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on October 8, 2024, and the status of the hearing can be monitored through the Division's website at https://www.emnrd.nm.gov/ocd/.

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Sincerely,

Michael H. Feldewert

ATTORNEY FOR MRC PERMIAN COMPANY

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September 18, 2024

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New Mexico: Bobby Pickard State Com 123H well

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Sincerely,

Michael H. Feldewert

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September 18, 2024

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Re: Application of MRC Permian Company for Compulsory Pooling, Lea County,

New Mexico: Bobby Pickard State Com 124H well

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Sincerely,

Michael H. Feldewert

ATTORNEY FOR MRC PERMIAN COMPANY

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September 18, 2024

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Re: Application of MRC Permian Company for Compulsory Pooling, Lea County,

New Mexico: Bobby Pickard State Com 241H well

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Sincerely,

Michael H. Feldewert

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September 18, 2024

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September 18, 2024

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9414811898765484441404	Marathon Oil Permian, LLC	900 Town And Country Ln	Houston	TX	77024-2226	Your item was delivered to the front desk, reception area, or mail room at 1:52 pm on September 23, 2024 in HOUSTON, TX 77024.
9414811898765484441497	Sitio Permian, LP	1401 Lawrence St Ste 1750	Denver	со	80202-3074	Your item was delivered to an individual at the address at 9:51 am on September 20, 2024 in DENVER, CO 80202.
9414811898765484441442	Oak Valley Mineral and Land, LP	PO Box 50820	Midland	TX	79710-0820	Your item has been delivered and is available at a PO Box at 10:01 am on October 7, 2024 in MIDLAND, TX 79705.
9414811898765484441480	Post Oak Mavros III, LLC	34 S Wynden Dr Ste 210	Houston	TX		Your item was delivered to an individual at the address at 1:09 pm on September 25, 2024 in HOUSTON, TX 77056.
9414811898765484441435	Sortida Resources, LLC	PO Box 50820	Midland	TX	79710-0820	Your item has been delivered and is available at a PO Box at 9:55 am on September 23, 2024 in MIDLAND, TX 79705.

		I .	I		1	
9414811898765484441473	MCT Energy, Ltd.	550 W Texas Ave Ste 945	Midland	TX	79701-4233	Your item arrived at the SANTA FE, NM 87501 post office at 9:31 am on October 25, 2024 and is ready for pickup.
9414811898765484441510	Post Oak Crown IV, LLC	5200 San Felipe St	Houston	TX	77056-3606	Your item has been delivered to the original sender at 2:29 pm on October 17, 2024 in SANTA FE, NM 87501.
9414811898765484441558	Post Oak Crown IV-B, LLC	5200 San Felipe St	Houston	TX	77056-3606	We were unable to deliver your package at 5:20 pm on September 24, 2024 in HOUSTON, TX 77056 because the business was closed. We will redeliver on the next business day. No action needed.
9414811898765484441565	Mike Moylett	PO Box 50820	Midland	TX	79710-0820	Your item has been delivered and is available at a PO Box at 11:25 am on September 23, 2024 in MIDLAND, TX 79705.

9414811898765484441503	Deane Durham	PO Box 50820	Midland	TX	79710-0820	Your item has been delivered and is available at a PO Box at 11:25 am on September 23, 2024 in MIDLAND, TX 79705.
9414811898765484441596	Kaleb Smith	PO Box 50820	Midland	TX	79710-0820	Your item has been delivered and is available at a PO Box at 11:25 am on September 23, 2024 in MIDLAND, TX 79705.
9414811898765484441541	H. Jason Wacker	5601 Hillcrest	Midland	TX	79707-9113	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765484441589	Crown Oil Partners, LP	PO Box 50820	Midland	TX	79710-0820	Your item has been delivered and is available at a PO Box at 11:25 am on September 23, 2024 in MIDLAND, TX 79705.
9414811898765484441534	David W. Cromwell	2008 Country Club Dr	Midland	TX	79701-5719	Your item was delivered to an individual at the address at 10:27 am on September 25, 2024 in MIDLAND, TX 79701.

9414811898765484441572	LMC Energy, LLC	550 W Texas Ave Ste 945	Midland	TX	79701-4233	Your item has been delivered to the original sender at 11:28 am on October 24, 2024 in SANTA FE, NM 87501.
9414811898765484479216	Collins & Jones Investments, LLC	508 W Wall St Ste 1200	Midland	TX	79701-5076	Your item was delivered to the front desk, reception area, or mail room at 1:04 pm on September 23, 2024 in MIDLAND, TX 79701.
9414811898765484479254	Magnum Hunter Production, Inc.	6001 Deauville Ste 300N	Midland	TX	79706-2671	Your item was delivered to the front desk, reception area, or mail room at 3:17 pm on September 23, 2024 in MIDLAND, TX 79706.

9414811898765484479223	Allar Development, LLC	PO Box 1567	Graham	TX	76450-7567	Your item was picked up at a postal facility at 10:03 am on September 23, 2024 in GRAHAM, TX 76450.
9414811898765484479209	Collins & Jones Investments, LLC	508 W Wall St Ste 1200	Midland	TX	79701-5076	Your item was delivered to the front desk, reception area, or mail room at 1:04 pm on September 23, 2024 in MIDLAND, TX 79701.
9414811898765484479292	ConocoPhillips Company	600 W Illinois Ave	Midland	TX	79701-4882	We were unable to deliver your package at 11:24 am on September 23, 2024 in MIDLAND, TX 79701 because the business was closed. We will redeliver on the next business day. No action needed.
9414811898765484479247	Crown Oil Partners, LP	PO Box 50820	Midland	TX	79710-0820	Your item has been delivered and is available at a PO Box at 11:25 am on September 23, 2024 in MIDLAND, TX 79705.
9414811898765484479285	David W. Cromwell	2008 Country Club Dr	Midland	TX	79701-5719	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765484479278	Deane Durham	PO Box 50820	Midland	TX	79710-0820	Your item has been delivered and is available at a PO Box at 11:25 am on September 23, 2024 in MIDLAND, TX 79705.

9414811898765484479810	EG3 Development, LLC	PO Box 1567	Graham	TX	76450-7567	Your item was picked up at a postal facility at 10:03 am on September 23, 2024 in GRAHAM, TX 76450.
9414811898765484479865	Franklin Mountain Energy 3, LLC	44 Cook St Ste 100	Denver	СО	80206-5823	Your item was delivered to the front desk, reception area, or mail room at 12:14 pm on September 20, 2024 in DENVER, CO 80206.
9414811898765484479803	H. Jason Wacker	5601 Hillcrest	Midland	TX	70707.0112	We attempted to deliver your item at 6:53 pm on September 24, 2024 in MIDLAND, TX 79707 and a notice was left because an authorized recipient was not available.
	Kaleb Smith	PO Box 50820	Midland	TX		Your item has been delivered and is available at a PO Box at 11:25 am on September 23, 2024 in MIDLAND, TX 79705.
9414811898765484479841	LMC Energy, LLC	550 W Texas Ave Ste 945	Midland	TX	79701-4233	Your item was returned to the sender at 9:18 am on September 26, 2024 in MIDLAND, TX 79701 because the forwarding order for this address is no longer valid.
9414811898765484479834	Magnum Hunter Production, Inc.	6001 Deauville Ste 300N	Midland	TX	79706-2671	Your item was delivered to the front desk, reception area, or mail room at 3:17 pm on September 23, 2024 in MIDLAND, TX 79706.

9414811898765484479872	Marathon Oil Permian, LLC	900 Town And Country Ln	Houston	TX	77024-2226	Your item was delivered to the front desk, reception area, or mail room at 1:52 pm on September 23, 2024 in HOUSTON, TX 77024.
9414811898765484479711	MCT Energy, Ltd.	550 W Texas Ave Ste 945	Midland	TX	79701-4233	Your item was returned to the sender on September 23, 2024 at 12:23 pm in MIDLAND, TX 79701 because the addressee was not known at the delivery address noted on the package.
9414811898765484479766	Mike Moylett	PO Box 50820	Midland	TX	79710-0820	Your package will arrive later than expected, but is still on its way. It is currently in transit to the
9414811898765484479728	Oak Valley Mineral and Land, LP	PO Box 50820	Midland	TX	79710-0820	Your item has been delivered and is available at a PO Box at 9:55 am on September 23, 2024 in MIDLAND, TX 79705.
9414811898765484479797	Post Oak Crown IV. II C	5200 San Felipe St	Houston	TX	77056-3606	We were unable to deliver your package at 5:20 pm on September 24, 2024 in HOUSTON, TX 77056 because the business was closed. We will redeliver on the next business day. No action needed.

						We were unable to deliver your package at 5:20 pm on September 24, 2024 in HOUSTON, TX 77056 because the business was
						closed. We will redeliver on
0414011000765404470700	Book Ook Crown IV B. LLC	F200 Can Falina Ct	Havistan	TV	77056 2606	the next business day. No
9414811898765484479780	Post Oak Crown IV-B, LLC	5200 San Felipe St	Houston	TX	77056-3606	action needed. Your item was delivered to
						an individual at the address
						at 11:45 am on September
						23, 2024 in HOUSTON, TX
9414811898765484479735	Post Oak Mavros III, LLC	34 S Wynden Dr Ste 210	Houston	TX	77056-2531	· ·
		·				Your item was returned to
						the sender on September
						25, 2024 at 2:20 pm in
						MINERAL WELLS, TX 76067
						because the addressee was
						not known at the delivery
						address noted on the
9414811898765484479773	R.E. Harding Jr. Residuary Trust	PO Box 98	Mineral Wells	TX	76068-0098	
						Your item was delivered to
						an individual at the address
						at 9:51 am on September
						20, 2024 in DENVER, CO
9414811898765484479919	Sitio Permian, LP	1401 Lawrence St Ste 1750	Denver	СО	80202-3074	
						Your item has been
						delivered and is available at
						a PO Box at 9:55 am on
0414011000765404470057	Sortida Resources LLC	DO Day 50930	Midland	TV	70710 0930	September 23, 2024 in
9414811898765484479957	Sortida Resources, LLC	PO Box 50820	iviidiand	TX	19/10-0820	MIDLAND, TX 79705.

						Your item was delivered to the front desk, reception area, or mail room at 3:18 pm on September 23, 2024 in
9414811898765484479940	Magnum Hunter Production, Inc.	6001 Deauville Ste 300N	Midland	TX	79706-2671	MIDLAND, TX 79706.
						Your package will arrive later than expected, but is still on its way. It is currently in
9414811898765484479933	NexGen Capital Resources, LLC	4000 N Big Spring St Ste 210	Midland	TX	79705-4639	transit to the next facility.
9414811898765484479971	Lindsey Anna Yates Trust	PO Box 1836	Roswell	NM	88202-1836	Your item was picked up at the post office at 9:49 am on September 24, 2024 in ROSWELL, NM 88201.
						Your item was delivered to the front desk, reception area, or mail room at 2:18 pm on September 23, 2024 in
9414811898765484479612	Slash Exploration Limited Partnership	500 N Main St Ste 200	Roswell	NM	88201-4786	ROSWELL, NM 88201.
9414811898765484479650	Ziadril, Inc.	PO Box 1860	Hobbs	NM	88241-1860	Your item has been delivered to the original sender at 2:29 pm on October 17, 2024 in SANTA FE, NM 87501.
9414811898765484479667	ConocoPhillips Company	600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at a postal facility at 7:48 am on September 24, 2024 in MIDLAND, TX 79701.
						Your item was delivered to the front desk, reception area, or mail room at 12:23 pm on September 21, 2024 in
9414811898765484479629	Franklin Mountain Energy 3, LLC	44 Cook St Ste 100	Denver	СО	80206-5823	DENVER, CO 80206.
9414811898765484479605	Allar Development, LLC	PO Box 1567	Graham	TX	76450-7567	Your item was picked up at the post office at 10:25 am on September 24, 2024 in GRAHAM, TX 76450.

						Your item was picked up at	
						the post office at 10:25 am on	
						September 24, 2024 in	
9414811898765484479698	EG3 Development, LLC	PO Box 1567	Graham	TX	76450-7567	GRAHAM, TX 76450.	

9414811898765484479643	Allar Development, LLC	PO Box 1567	Graham	TX	76450-7567	Your item was picked up at the post office at 10:25 am on September 24, 2024 in GRAHAM, TX 76450.
9414811898765484479674	ConocoPhillips Company	600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at a postal facility at 7:48 am on September 24, 2024 in MIDLAND, TX 79701.
9414811898765484479117	EG3 Development, LLC	PO Box 1567	Graham	TX	76450-7567	Your item was picked up at the post office at 10:25 am on September 24, 2024 in GRAHAM, TX 76450.
	Franklin Mountain Energy 3, LLC	44 Cook St Ste 100	Denver	со		Your item was delivered to the front desk, reception area, or mail room at 12:23 pm on September 21, 2024 in DENVER, CO 80206.
9414811898765484479162	Joan Fontaine	229A Lower Walden Rd	Carmel	CA	93923-9747	Your item was delivered to an individual at the address at 2:09 pm on September 23, 2024 in CARMEL, CA 93923.
9414811898765484479124	Lindsey Anna Yates Trust	PO Box 1836	Roswell	NM	88202-1836	Your item was picked up at the post office at 9:49 am on September 24, 2024 in ROSWELL, NM 88201.
9414811898765484479100	Magnum Hunter Production, Inc.	6001 Deauville Ste 300N	Midland	TX	79706-2671	Your item was delivered to the front desk, reception area, or mail room at 3:18 pm on September 23, 2024 in MIDLAND, TX 79706.

9414811898765484479193	Marathon Oil Permian, LLC	900 Town And Country Ln	Houston	TX	77024-2226	Your item was delivered to the front desk, reception area, or mail room at 1:52 pm on September 23, 2024 in HOUSTON, TX 77024.
9414811898765484479148	NexGen Capital Resources, LLC	4000 N Big Spring St Ste 210	Midland	TX	79705-4639	
9414811898765484479186	R.E. Harding Jr. Residuary Trust	PO Box 98	Mineral Wells	TX	76068-0098	Your item was picked up at the post office at 2:08 pm on September 23, 2024 in MINERAL WELLS, TX 76067.
9414811898765484479131	Ridge Runner Holdings, LLC	4000 N Big Spring St Ste 210	Midland	TX	79705-4639	Your item was delivered to an individual at the address at 10:54 am on September 24, 2024 in MIDLAND, TX 79705.
	Slash Exploration Limited Partnership	500 N Main St Ste 200	Roswell	NM		Your item was delivered to the front desk, reception area, or mail room at 2:18 pm on September 23, 2024 in ROSWELL, NM 88201.
9414811898765484479315		PO Box 1860	Hobbs	NM		Your item has been delivered to the original sender at 2:29 pm on October 17, 2024 in SANTA FE, NM 87501.

9414811898765484441404	Marathon Oil Permian, LLC	900 Town And Country Ln	Houston	TX		Your item was delivered to the front desk, reception area, or mail room at 1:52 pm on September 23, 2024 in HOUSTON, TX 77024.
9414811898765484441497	Sitio Permian, LP	1401 Lawrence St Ste 1750	Denver	СО	80202-3074	Your item was delivered to an individual at the address at 9:51 am on September 20, 2024 in DENVER, CO 80202.
9414811898765484441442	Oak Valley Mineral and Land, LP	PO Box 50820	Midland	TX	79710-0820	Your item has been delivered and is available at a PO Box at 10:01 am on October 7, 2024 in MIDLAND, TX 79705.
9414811898765484441480	Post Oak Mavros III, LLC	34 S Wynden Dr Ste 210	Houston	TX	77056-2531	Your item was delivered to an individual at the address at 1:09 pm on September 25, 2024 in HOUSTON, TX 77056.
9414811898765484441435	Sortida Resources, LLC	PO Box 50820	Midland	TX	79710-0820	Your item has been delivered and is available at a PO Box at 9:55 am on September 23, 2024 in MIDLAND, TX 79705.

9414811898765484441473	MCT Energy, Ltd.	550 W Texas Ave Ste 945	Midland	TX	79701-4233	Your item arrived at the SANTA FE, NM 87501 post office at 9:31 am on October 25, 2024 and is ready for pickup.
9414811898765484441510	Post Oak Crown IV, LLC	5200 San Felipe St	Houston	TX	77056-3606	Your item has been delivered to the original sender at 2:29 pm on October 17, 2024 in SANTA FE, NM 87501.
9414811898765484441558	Post Oak Crown IV-B, LLC	5200 San Felipe St	Houston	TX	77056-3606	We were unable to deliver your package at 5:20 pm on September 24, 2024 in HOUSTON, TX 77056 because the business was closed. We will redeliver on the next business day. No action needed.
9414811898765484441565	Mike Moylett	PO Box 50820	Midland	TX	79710-0820	Your item has been delivered and is available at a PO Box at 11:25 am on September 23, 2024 in MIDLAND, TX 79705.

9414811898765484441503	Deane Durham	PO Box 50820	Midland	TX	79710-0820	Your item has been delivered and is available at a PO Box at 11:25 am on September 23, 2024 in MIDLAND, TX 79705.
9414811898765484441596	Kaleb Smith	PO Box 50820	Midland	TX	79710-0820	Your item has been delivered and is available at a PO Box at 11:25 am on September 23, 2024 in MIDLAND, TX 79705.
9414811898765484441541	H. Jason Wacker	5601 Hillcrest	Midland	TX	79707-9113	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765484441589	Crown Oil Partners, LP	PO Box 50820	Midland	TX	79710-0820	Your item has been delivered and is available at a PO Box at 11:25 am on September 23, 2024 in MIDLAND, TX 79705.
9414811898765484441534	David W. Cromwell	2008 Country Club Dr	Midland	TX	79701-5719	Your item was delivered to an individual at the address at 10:27 am on September 25, 2024 in MIDLAND, TX 79701.

9414811898765484441572	LMC Energy, LLC	550 W Texas Ave Ste 945	Midland	TX	79701-4233	Your item has been delivered to the original sender at 11:28 am on October 24, 2024 in SANTA FE, NM 87501.
9414811898765484479216	Collins & Jones Investments, LLC	508 W Wall St Ste 1200	Midland	TX	79701-5076	Your item was delivered to the front desk, reception area, or mail room at 1:04 pm on September 23, 2024 in MIDLAND, TX 79701.
9414811898765484479254	Magnum Hunter Production, Inc.	6001 Deauville Ste 300N	Midland	TX	79706-2671	Your item was delivered to the front desk, reception area, or mail room at 3:17 pm on September 23, 2024 in MIDLAND, TX 79706.

9414811898765484479223	Allar Development, LLC	PO Box 1567	Graham	TX	76450-7567	Your item was picked up at a postal facility at 10:03 am on September 23, 2024 in GRAHAM, TX 76450.
9414811898765484479209	Collins & Jones Investments, LLC	508 W Wall St Ste 1200	Midland	TX	79701-5076	Your item was delivered to the front desk, reception area, or mail room at 1:04 pm on September 23, 2024 in MIDLAND, TX 79701.
9414811898765484479292	ConocoPhillips Company	600 W Illinois Ave	Midland	TX	79701-4882	We were unable to deliver your package at 11:24 am on September 23, 2024 in MIDLAND, TX 79701 because the business was closed. We will redeliver on the next business day. No action needed.
9414811898765484479247	Crown Oil Partners, LP	PO Box 50820	Midland	TX	79710-0820	Your item has been delivered and is available at a PO Box at 11:25 am on September 23, 2024 in MIDLAND, TX 79705.
9414811898765484479285	David W. Cromwell	2008 Country Club Dr	Midland	TX	79701-5719	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765484479278	Deane Durham	PO Box 50820	Midland	TX	79710-0820	Your item has been delivered and is available at a PO Box at 11:25 am on September 23, 2024 in MIDLAND, TX 79705.

9414811898765484479810	EG3 Development, LLC	PO Box 1567	Graham	TX	76450-7567	Your item was picked up at a postal facility at 10:03 am on September 23, 2024 in GRAHAM, TX 76450.
9414811898765484479865	Franklin Mountain Energy 3, LLC	44 Cook St Ste 100	Denver	СО	80206-5823	Your item was delivered to the front desk, reception area, or mail room at 12:14 pm on September 20, 2024 in DENVER, CO 80206.
9414811898765484479803	H. Jason Wacker	5601 Hillcrest	Midland	TX	70707.0112	We attempted to deliver your item at 6:53 pm on September 24, 2024 in MIDLAND, TX 79707 and a notice was left because an authorized recipient was not available.
	Kaleb Smith	PO Box 50820	Midland	TX		Your item has been delivered and is available at a PO Box at 11:25 am on September 23, 2024 in MIDLAND, TX 79705.
9414811898765484479841	LMC Energy, LLC	550 W Texas Ave Ste 945	Midland	TX	79701-4233	Your item was returned to the sender at 9:18 am on September 26, 2024 in MIDLAND, TX 79701 because the forwarding order for this address is no longer valid.
9414811898765484479834	Magnum Hunter Production, Inc.	6001 Deauville Ste 300N	Midland	TX	79706-2671	Your item was delivered to the front desk, reception area, or mail room at 3:17 pm on September 23, 2024 in MIDLAND, TX 79706.

						Your item was delivered to
						the front desk, reception
						area, or mail room at 1:52
						pm on September 23, 2024
9414811898765484479872	Marathon Oil Permian, LLC	900 Town And Country Ln	Houston	TX	77024-2226	in HOUSTON, TX 77024.
						Your item was returned to
						the sender on September
						23, 2024 at 12:23 pm in
						MIDLAND, TX 79701
						because the addressee was
						not known at the delivery
						address noted on the
9414811898765484479711	MCT Energy, Ltd.	550 W Texas Ave Ste 945	Midland	TX	79701-4233	
						Your package will arrive
						later than expected, but is
						still on its way. It is
						currently in transit to the
9414811898765484479766	Mike Moylett	PO Box 50820	Midland	TX	79710-0820	
						Your item has been
						delivered and is available at
						a PO Box at 9:55 am on
						September 23, 2024 in
9414811898765484479728	Oak Valley Mineral and Land, LP	PO Box 50820	Midland	TX	/9/10-0820	MIDLAND, TX 79705.
						We were unable to deliver
						your package at 5:20 pm on
						September 24, 2024 in HOUSTON, TX 77056
						because the business was
						closed. We will redeliver on
						the next business day. No
9414811898765484479797	Post Oak Crown IV II C	5200 San Felipe St	Houston	TX	77056-2606	action needed.
3414011030/034044/9/9/	FUSE Oak CIUWII IV, LLC	3200 3dil relipe 3t	TIOUSTOII	17	77030-3000	action needed.

						We were unable to deliver
						your package at 5:20 pm on
						September 24, 2024 in
						HOUSTON, TX 77056
						because the business was
						closed. We will redeliver on
						the next business day. No
9414811898765484479780	Post Oak Crown IV-B, LLC	5200 San Felipe St	Houston	TX	77056-3606	action needed.
						Your item was delivered to
						an individual at the address
						at 11:45 am on September
						23, 2024 in HOUSTON, TX
9414811898765484479735	Post Oak Mavros III, LLC	34 S Wynden Dr Ste 210	Houston	TX	77056-2531	
						Your item was returned to
						the sender on September
						25, 2024 at 2:20 pm in
						MINERAL WELLS, TX 76067
						because the addressee was
						not known at the delivery
						address noted on the
9414811898765484479773	R.E. Harding Jr. Residuary Trust	PO Box 98	Mineral Wells	TX	76068-0098	
						Your item was delivered to
						an individual at the address
						at 9:51 am on September
						20, 2024 in DENVER, CO
9414811898765484479919	Sitio Permian, LP	1401 Lawrence St Ste 1750	Denver	CO	80202-3074	
						Your item has been
						delivered and is available at
						a PO Box at 9:55 am on
						September 23, 2024 in
9414811898765484479957	Sortida Resources, LLC	PO Box 50820	Midland	TX	79710-0820	MIDLAND, TX 79705.

						Your item was picked up at the post office at 10:25 am on
9414811898765484479018	Allar Development, LLC	PO Box 1567	Graham	TX	76450-7567	September 24, 2024 in GRAHAM, TX 76450.
9414811898765484479056	ConocoPhillips Company	600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at a postal facility at 7:48 am on September 24, 2024 in MIDLAND, TX 79701.
9414811898765484479063	FG3 Davelonment II C	PO Box 1567	Graham	TX	76450-7567	Your item was picked up at the post office at 10:25 am on September 24, 2024 in GRAHAM,
						Your item was delivered to the front desk, reception area, or mail room at 12:23 pm on September 21, 2024 in DENVER,
9414811898765484479001	Franklin Mountain Energy 3, LLC	44 Cook St Ste 100 229A Lower Walden Rd	Denver	CO	93923-9747	Your item was delivered to an individual at the address at 2:09 pm on September 23, 2024 in CARMEL, CA 93923.
	Magnum Hunter Production, Inc.	6001 Deauville Ste 300N	Midland	TX	79706-2671	Your item was delivered to the front desk, reception area, or mail room at 3:18 pm on September 23, 2024 in MIDLAND,
9414811898765484479087		900 Town And Country Ln	Houston	TX	77024-2226	Your item was delivered to the front desk, reception area, or mail room at 1:52 pm on September 23, 2024 in HOUSTON, TX 77024.
		555 TOWN AND COUNTY EN				Your item was picked up at the post office at 2:08 pm on September 23, 2024 in MINERAL
9414811898765484479032	R.E. Harding Jr. Residuary Trust	PO Box 98	Mineral Wells	TX	76068-0098	WELLS, TX 76067.

						Your item was delivered to an
						individual at the address at 10:54
						am on September 24, 2024 in
9414811898765484479070	Ridge Runner Holdings, LLC	4000 N Big Spring St Ste 210	Midland	TX	79705-4639	MIDLAND, TX 79705.

9414811898765484479353	Allar Development, LLC	PO Box 1567	Graham	TX	76450-7567	Your item was picked up at the post office at 10:25 am on September 24, 2024 in GRAHAM, TX 76450.
9414811898765484479360	ConocoPhillips Company	600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at a postal facility at 7:48 am on September 24, 2024 in MIDLAND, TX 79701.
9414811898765484479322	EG3 Development, LLC	PO Box 1567	Graham	TX	76450-7567	Your item was picked up at the post office at 10:25 am on September 24, 2024 in GRAHAM, TX 76450.
9414811898765484479346	Franklin Mountain Energy 3, LLC	44 Cook St Ste 100	Denver	со	80206-5823	Your item was delivered to the front desk, reception area, or mail room at 12:23 pm on September 21, 2024 in DENVER, CO 80206.
9414811898765484479384	Magnum Hunter Production, Inc.	6001 Deauville Ste 300N	Midland	TX	79706-2671	Your item was delivered to the front desk, reception area, or mail room at 3:17 pm on September 23, 2024 in MIDLAND, TX 79706.



October 18, 2024

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING

Re: Application of MRC Permian Company for Compulsory Pooling, Lea County,

New Mexico: Bobby Pickard State Com 121H well

Ladies & Gentlemen:

This letter is to advise you that MRC Permian Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on November 5, 2024, and the status of the hearing can be monitored through the Division's website at https://www.emnrd.nm.gov/ocd/.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Clay Wooten at (972) 587-4624 or at clay.wooten@matadorresources.com.

Sincerely,

Michael H. Feldewert

Stuhal & Allewers

ATTORNEY FOR MRC PERMIAN COMPANY

110 North Guadalupe, Suite 1 Santa Fe, NM 87501-1849 Mailing Address
P.O. Box 2208
Santa Fe, NM 87504-2208

p: 505.988.4421 | f: 505.983.6043 www.hollandhart.com



October 18, 2024

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING

Re: Application of MRC Permian Company for Compulsory Pooling, Lea County,

New Mexico: Bobby Pickard State Com 122H well

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Sincerely,

Michael H. Feldewert

ATTORNEY FOR MRC PERMIAN COMPANY

Location
110 North Guadalupe, Suite 1
Santa Fe, NM 87501-1849

Mailing Address
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October 18, 2024

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING

Re: Application of MRC Permian Company for Compulsory Pooling, Lea County,

New Mexico: Bobby Pickard State Com 123H well

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Santa Fe, NM 87504-2208

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October 18, 2024

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING

Re: Application of MRC Permian Company for Compulsory Pooling, Lea County,

New Mexico: Bobby Pickard State Com 124H well

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Michael H. Feldewert

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tuchal & + Menors

Location
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October 18, 2024

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING

Re: Application of MRC Permian Company for Compulsory Pooling, Lea County,

New Mexico: *Bobby Pickard State Com 241H well*

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This letter is to advise you that MRC Permian Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on November 5, 2024, and the status of the hearing can be monitored through the Division's website at https://www.emnrd.nm.gov/ocd/.

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Sincerely,

Michael H. Feldewert

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P.O. Box 2208
Santa Fe, NM 87504-2208

Contact p: 505.988.4421 | f: 505.983.6043 www.hollandhart.com



October 18, 2024

<u>VIA CERTIFIED MAIL</u> CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING

Re: Application of MRC Permian Company for Compulsory Pooling, Lea County,

New Mexico: Bobby Pickard State Com 242H well

Ladies & Gentlemen:

This letter is to advise you that MRC Permian Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on November 5, 2024, and the status of the hearing can be monitored through the Division's website at https://www.emnrd.nm.gov/ocd/.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Clay Wooten at (972) 587-4624 or at clay.wooten@matadorresources.com.

Sincerely,

Michael H. Feldewert

Stuhal & + Menors

ATTORNEY FOR MRC PERMIAN COMPANY

Location 110 North Guadalupe, Suite 1 Santa Fe, NM 87501-1849 Mailing Address
P.O. Box 2208
Santa Fe, NM 87504-2208

Contact p: 505.988.4421 | f: 505.983.6043 www.hollandhart.com



October 18, 2024

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING

Re: Application of MRC Permian Company for Compulsory Pooling, Lea County,

New Mexico: *Bobby Pickard State Com 244H well*

Ladies & Gentlemen:

This letter is to advise you that MRC Permian Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on November 5, 2024, and the status of the hearing can be monitored through the Division's website at https://www.emnrd.nm.gov/ocd/.

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Sincerely,

Michael H. Feldewert

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P.O. Box 2208
Santa Fe, NM 87504-2208

p: 505.988.4421 | f: 505.983.6043 www.hollandhart.com

	Amendia National Book of Teatre (C)					Va
	Amarillo National Bank, as Trustee of the					Your item was picked up at a
	Beverly Schmidt Couzzourt Irr Trust established under the Frances L. Schmidt					postal facility at 7:45 am on October 22, 2024 in
9414811898765480676992	Livin	PO Box 1	Amarillo	TX	70105 0001	AMARILLO, TX 79105.
9414611696705460070992	Amarillo National Bank, as Trustee of the	РО ВОХ 1	Amariio	1 /	79105-0001	Your item was picked up at a
	Catherine Claire Couzzourt Irr Trust					postal facility at 7:45 am on
	established under the Frances L. Schmidt					October 22, 2024 in
9414811898765480676947	Livin	PO Box 1	Amarillo	TX	79105-0001	AMARILLO, TX 79105.
3414011030703400070347	Amarillo National Bank, as Trustee of the	I O BOX I	Amarino	17	75105 0001	Your item was picked up at a
	Margaret Frances Grace Couzzourt Irr Trust					postal facility at 7:45 am on
	established under the Frances L. Schmidt					October 22, 2024 in
9414811898765480676985	Livin	PO Box 1	Amarillo	TX	79105-0001	AMARILLO, TX 79105.
5 . 1 . 6 1 2 2 3 3 7 6 3 1 3 3 3 7 6 3 3 3		- G SGN E	7	171	75265 6662	
						This is a reminder to pick up
						your item before November
						5, 2024 or your item will be
						returned on November 6,
						2024. Please pick up the
						item at the TULSA, OK 74170
9414811898765480676978	Bandera Minerals III, LLC	PO Box 701228	Tulsa	ОК	74170-1228	Post Office.
						Your item was picked up at
						the post office at 11:16 am
						on October 22, 2024 in
9414811898765480676619	Broken Arrow Royalties LLC NE/4	PO Box 960	Artesia	NM	88211-0960	ARTESIA, NM 88210.
						Your item was delivered to
						an individual at the address
						at 6:49 pm on October 23,
						2024 in NEW ORLEANS, LA
9414811898765480676664	Bryan Bell Family LLC	213 20th St	New Orleans	LA	70124-1235	
						Your item arrived at the RIO
						RANCHO, NM 87124 post
	Cathleen Ann Adams, as Trustee of the					office at 10:40 am on
	Cathleen Ann Adams Revocable Trust dated					October 23, 2024 and is
9414811898765480676626	9/25/2020	PO Box 45807	Rio Rancho	NM	87174-5807	ready for pickup.
						Variable and the second
						Your item was delivered to
						an individual at the address
0.41.401.1000765.400676603	Cavalar Basaureas IIIC	1200 W Wall C+	Midland	TV	70704 6630	at 10:33 am on October 22,
9414811898765480676602	Cavairy Resources, LLC	1208 W Wall St	Midland	TX	/9/01-6620	2024 in MIDLAND, TX 79701.

9414811898765480676695	Crown Oil Partners, LP	PO Box 50820	Midland	TX	79710-0820	Your item was picked up at a postal facility at 11:51 am on October 22, 2024 in MIDLAND, TX 79705.
9414811898765480676640	DSD Energy II, LLC	1150 N Kimball Ave Ste 100	Southlake	TX	76092-4738	Your item was delivered to an individual at the address at 1:32 pm on October 23, 2024 in SOUTHLAKE, TX 76092.
9414811898765480676688	Estate of Peter Condeff	171 Mavis Pl	San Ramon	CA	94583-2826	Your item was forwarded to a different address at 1:00 pm on October 22, 2024 in SAN RAMON, CA. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9414811898765480676633	Frances A. Jay	518 E 19th St	Oakland	CA	94606-1935	Your item was delivered to an individual at the address at 6:05 pm on October 24, 2024 in OAKLAND, CA 94606.
9414811898765480676671	Free Ride, LLC	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at the post office at 10:43 am on October 23, 2024 in ROSWELL, NM 88201.
9414811898765480676169	Haynie Enterprises, LLC	PO Box 722	Fairacres	NM	88033-0722	Your item has been delivered and is available at a PO Box at 8:45 am on October 22, 2024 in FAIRACRES, NM 88033.
9414811898765480676121	Howard A. Rubin, Inc.	PO Box 58	El Rito	NM	87530-0058	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

9414811898765480676107	Kathleen Ann Tallent heir of Peter Condeff	4761 Perugia St	Dublin	CA	94568-4807	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765480676190	Magnolia Royalty Company, Inc.	PO Box 10703	Midland	TX	79702-7703	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765480676138	Mary Elizabeth Condeff heir of Peter Condeff	171 Mavis Pl	San Ramon	CA	94583-2826	Your item was forwarded to a different address at 1:00 pm on October 22, 2024 in SAN RAMON, CA. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9414811898765480676176	McMullen Minerals II, LP	PO Box 470857	Fort Worth	TX	76147-0857	Your item has been delivered and is available at a PO Box at 9:53 am on October 24, 2024 in FORT WORTH, TX 76147.
9414811898765480676312	Michael S. Levick NW/4 of Section 33 remaining	2535 Washington St	Eugene	OR	97405-2675	Your item was returned to the sender on October 22, 2024 at 9:27 am in EUGENE, OR 97405 because the addressee was not known at the delivery address noted on the package.
9414811898765480676350	Packard Fund	PO Box 1015	Midland	TX	79702-1015	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

9414811898765480676367	Panhandle Properties LLC	PO Box 647	Artesia	NM	88211-0647	Your item was picked up at the post office at 10:31 am on October 22, 2024 in ARTESIA, NM 88210.
9414811898765480676329	Pegasus Resources II, LLC	PO Box 470698	Fort Worth	TX	76147-0698	Your item has been delivered and is available at a PO Box at 9:52 am on October 24, 2024 in FORT WORTH, TX 76147.
9414811898765480676305	Phyllip R. Rynyan	3542 State Highway 252	McAlister	NM	88427-9753	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765480676398	Rubie Crosby Bell Family LLC	213 20th St	New Orleans	LA	70124-1235	Your item was delivered to an individual at the address at 6:49 pm on October 23, 2024 in NEW ORLEANS, LA 70124.
9414811898765480676343	Russell T. Rudy Energy, LLC	5701 Woodway Dr Ste 346	Houston	TX	77057-1505	Your item was delivered to the front desk, reception area, or mail room at 5:04 pm on October 22, 2024 in HOUSTON, TX 77057.
9414811898765480676381	Sapphire Royalties, Inc.	PO Box 682	Midland	TX	79702-0682	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765480676336	Susan Arrott aka Susan Carol Arrott as Trustee of the Arrott Family Revocable Trust dated 4/8/2019	PO Box 95074	North Little Rock	AR	72190-5074	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

9414811898765480676374	Walter Condeff	73125 Ajo Ln	Palm Desert	CA	92260-6643	Your item arrived at our USPS facility in SANTA CLARITA CA DISTRIBUTION CENTER on October 26, 2024 at 8:56 pm. The item is currently in transit to the destination.
9414811898765480676015	Wells Fargo, National Association as Successor Trustee of The Robert N. Enfield Irrevocable Trust B	201 Main St	Fort Worth	TX		Your item was delivered to the front desk, reception area, or mail room at 10:13 am on October 22, 2024 in FORT WORTH, TX 76102.
9414811898765480676053	Wendell W. Iverson, Jr.	PO Box 205	Midland	TX	79702-0205	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

	Amarillo National Bank, as Trustee of					Your item was picked up at a
	theBeverly Schmidt Couzzourt Irr Trust					postal facility at 7:45 am on
	established under the Frances L. Schmidt					October 22, 2024 in AMARILLO,
9414811898765480676060	Livin	PO Box 1	Amarillo	TX	79105-0001	TX 79105.
	Amarillo National Bank, as Trustee of the					Your item was picked up at a
	Catherine Claire Couzzourt Irr Trust					postal facility at 7:45 am on
	established under the Frances L. Schmidt					October 22, 2024 in AMARILLO,
9414811898765480676022	Livin	PO Box 1	Amarillo	TX	79105-0001	TX 79105.
	Amarillo National Bank, as Trustee of the					Your item was picked up at a
	Margaret Frances Grace Couzzourt Irr Trust					postal facility at 7:45 am on
	established under the Frances L. Schmidt					October 22, 2024 in AMARILLO,
9414811898765480676008	Livin	PO Box 1	Amarillo	TX	79105-0001	TX 79105.
						This is a reminder to pick up
						your item before November 5,
						2024 or your item will be
						returned on November 6,
						2024. Please pick up the item
						at the TULSA, OK 74170 Post
9414811898765480676091	Bandera Minerals III, LLC	PO Box 701228	Tulsa	ОК	74170-1228	Office.
						Your item was picked up at the
						post office at 11:16 am on
						October 22, 2024 in ARTESIA,
9414811898765480676046	Broken Arrow Royalties LLC NE/4	PO Box 960	Artesia	NM	88211-0960	NM 88210.
						Your item was delivered to an
						individual at the address at
						6:49 pm on October 23, 2024
9414811898765480676084	Bryan Bell Family LLC	213 20th St	New Orleans	LA	70124-1235	in NEW ORLEANS, LA 70124.
						This is a reminder to pick up
						your item before November 6,
						2024 or your item will be
						returned on November 7,
	Cathleen Ann Adams, as Trustee of the					2024. Please pick up the item
	Cathleen Ann Adams Revocable Trust dated					at the RIO RANCHO, NM 87174
9414811898765480676039	9/25/2020	PO Box 45807	Rio Rancho	NM	87174-5807	Post Office.
						Your item was delivered to an
						individual at the address at
						11:47 am on October 21, 2024
9414811898765480676077	Cavalry Resources, LLC	1208 W Wall St	Midland	TX	79701-6620	in MIDLAND, TX 79701.

						Your item was picked up at a postal facility at 11:51 am on October 22, 2024 in MIDLAND,
9414811898765480676411	Crown Oil Partners, LP	PO Box 50820	Midland	TX	79710-0820	
9414811898765480676459	DSD Energy II, LLC	1150 N Kimball Ave Ste 100	Southlake	TX	76092-4738	Your item was delivered to an individual at the address at 1:48 pm on October 22, 2024 in SOUTHLAKE, TX 76092.
		474 Marris Bl			04503 2026	Your item was forwarded to a different address at 1:00 pm on October 22, 2024 in SAN RAMON, CA. This was because of forwarding instructions or because the address or ZIP Code on the label was
9414811898765480676466	Estate of Peter Condeff	171 Mavis Pl	San Ramon	CA	94583-2826	incorrect. Your item was delivered to an
9414811898765480676442	Frances A. Jay	518 E 19th St	Oakland	CA	94606-1935	individual at the address at 6:05 pm on October 24, 2024 in OAKLAND, CA 94606.
9414811898765480676480	Free Ride, LLC	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at the post office at 10:43 am on October 23, 2024 in ROSWELL, NM 88201.
9414811898765480676473	Guest Petroleum, Incorporated	PO Box 805	Edmond	ОК	73083-0805	Your item was picked up at the post office at 2:27 pm on October 22, 2024 in EDMOND, OK 73034.
						Your item has been delivered and is available at a PO Box at 8:45 am on October 22, 2024
9414811898765480676510	Haynie Enterprises, LLC	PO Box 722	Fairacres	NM	88033-0722	in FAIRACRES, NM 88033.
						Your package will arrive later than expected, but is still on its
						way. It is currently in transit to
9414811898765480676558	Howard A. Rubin, Inc.	PO Box 58	El Rito	NM	87530-0058	the next facility.

						Your item was delivered to the front desk, reception area, or mail room at 12:27 pm on October 22, 2024 in FORT
9414811898765480676565	John H. Wilson, II	1212 W El Paso St	Fort Worth	TX	76102-5907	WORTH, TX 76102.
						This is a reminder to arrange for redelivery of your item or
						your item will be returned to
9414811898765480676596	Kathleen Ann Tallent heir of Peter Condeff	4761 Perugia St	Dublin	CA	94568-4807	sender.
	Magnolia Royalty Company, Inc.	PO Box 10703	Midland	TX	79702-7703	Your item arrived at the MIDLAND, TX 79702 post office at 1:01 pm on October 28, 2024 and is ready for pickup.
3414811838703480070372	iviagnona Royalty Company, inc.	FO BOX 10703	iviiuiaiiu	17	79702-7703	Your item was forwarded to a
						different address at 1:00 pm
						on October 22, 2024 in SAN
						RAMON, CA. This was because of forwarding instructions or
						because the address or ZIP
	Mary Elizabeth Condeff heir of Peter					Code on the label was
9414811898765480671218		171 Mavis Pl	San Ramon	CA	94583-2826	
5 12 16223557 65 16567 2225				- C, 1	3 1000 2020	Your item has been delivered
						and is available at a PO Box at
						9:53 am on October 24, 2024
9414811898765480671256	McMullen Minerals II, LP	PO Box 470857	Fort Worth	TX	76147-0857	in FORT WORTH, TX 76147.
	Michael S. Levick NW/4 of Section 33					Your item was returned to the sender on October 22, 2024 at 9:27 am in EUGENE, OR 97405 because the addressee was not known at the delivery address
9414811898765480671263	remaining	2535 Washington St	Eugene	OR	97405-2675	noted on the package.
						Your package will arrive later
						than expected, but is still on its
						way. It is currently in transit to
9414811898765480671225	Nearburg Exploration Co., LLC	3300 N A St Bldg 2-210	Midland	TX	79705-5408	the next facility.

						Your package will arrive later than expected, but is still on its way. It is currently in transit to
9414811898765480671201	Packard Fund	PO Box 1015	Midland	TX	79702-1015	the next facility.
9414811898765480671249	Panhandle Properties LLC	PO Box 647	Artesia	NM	88211-0647	Your item was picked up at the post office at 10:31 am on October 22, 2024 in ARTESIA, NM 88210.
9414811898765480671232	Pagasus Resources II 11 C	PO Box 470698	Fort Worth	TX	76147-0698	Your item has been delivered and is available at a PO Box at 9:52 am on October 24, 2024 in FORT WORTH, TX 76147.
J-1-0110J0/0J4000/1Z3Z	r egasus nesources II, LLC	10 000 470050	1 ort worth	IA	70147-0038	Your item arrived at our USPS facility in OKLAHOMA CITY OK DISTRIBUTION CENTER on October 28, 2024 at 10:02 am. The item is currently in transit
9414811898765480671812	Phyllip R. Rynyan	3542 State Highway 252	McAlister	NM	88427-9753	to the destination.
9414811898765480671867	Rubie Crosby Bell Family LLC	213 20th St	New Orleans	LA	70124-1235	Your item was delivered to an individual at the address at 6:49 pm on October 23, 2024 in NEW ORLEANS, LA 70124.
9414811898765480671829	Russell T. Rudy Energy, LLC	5701 Woodway Dr Ste 346	Houston	TX	77057-1505	Your item was delivered to the front desk, reception area, or mail room at 5:04 pm on October 22, 2024 in HOUSTON, TX 77057.
						Your item arrived at the MIDLAND, TX 79701 post office at 1:06 pm on October 28,
9414811898765480671805	Sapphire Royalties, Inc.	PO Box 682	Midland	TX	79702-0682	2024 and is ready for pickup.
	Susan Arrott aka Susan Carol Arrot, as Trustee of the Arrott Family Revocable					Your package will arrive later than expected, but is still on its way. It is currently in transit to
9414811898765480671898	Trust dated 4/8/2019	PO Box 95074	North Little Rock	AR	72190-5074	the next facility.

9414811898765480671843	Walter Condeff	73125 Ajo Ln	Palm Desert	CA	Your item departed our USPS facility in ALBUQUERQUE, NM 87101 on October 28, 2024 at 6:43 pm. The item is currently in transit to the destination.
9414811898765480671881	Wells Fargo, National Association as Successor Trustee of The Robert N. Enfield Irrevocable Trust B	201 Main St	Fort Worth	TX	Your item was delivered to the front desk, reception area, or mail room at 10:13 am on October 22, 2024 in FORT WORTH, TX 76102.
9414811898765480671836	Wendell W. Iverson, Jr.	PO Box 205	Midland	TX	Your item arrived at the MIDLAND, TX 79701 post office at 1:04 pm on October 28, 2024 and is ready for pickup.

	Amarillo National Bank, as Trustee of					
	theBeverly Schmidt Couzzourt Irr Trust					Your package will arrive later than
	established under the Frances L. Schmidt					expected, but is still on its way. It is
9414811898765480694590	Livin	PO Box 1	Amarillo	TX	79105-0001	currently in transit to the next facility.
3 11 1011030703 10003 1330	Amarillo National Bank, as Trustee of the	I O BOX I	, una mo	174	73103 0001	currently in transit to the next radiity.
	Catherine Claire Couzzourt Irr Trust					Your package will arrive later than
	established under the Frances L. Schmidt					expected, but is still on its way. It is
9414811898765480694545	Livin	PO Box 1	Amarillo	TX	79105-0001	'
5 12 16226367 65 16665 15 15	Amarillo National Bank, as Trustee of the	, o 20% 2		.,,	7.0100 0001	, , , , , , , , , , , , , , , , , , , ,
	Margaret Frances Grace Couzzourt Irr					Your package will arrive later than
	Trust established under the Frances L.					expected, but is still on its way. It is
9414811898765480694538	Schmidt Livin	PO Box 1	Amarillo	TX	79105-0001	currently in transit to the next facility.
						This is a reminder to pick up your
						item before November 6, 2024 or
						your item will be returned on
						November 7, 2024. Please pick up the
						item at the TULSA, OK 74170 Post
9414811898765480694576	Bandera Minerals III, LLC	PO Box 701228	Tulsa	ОК	74170-1228	Office.
						Your item was picked up at the post
						office at 11:16 am on October 22,
9414811898765480695214	Broken Arrow Royalties LLC NE/4	PO Box 960	Artesia	NM	88211-0960	2024 in ARTESIA, NM 88210.
						Your item was delivered to an
						individual at the address at 6:49 pm
						on October 23, 2024 in NEW
9414811898765480695269	Bryan Bell Family LLC	213 20th St	New Orleans	LA	70124-1235	ORLEANS, LA 70124.
						Your item was picked up at a postal
	Burlington Resources Oil & Gas Company					facility at 7:51 am on October 23,
9414811898765480695221	LP	600 W Illinois Ave	Midland	TX	79701-4882	2024 in MIDLAND, TX 79701.
						This is a reminder to pick up your
						item before November 6, 2024 or
						your item will be returned on
	Cathleen Ann Adams, as Trustee of the					November 7, 2024. Please pick up the
	Cathleen Ann Adams Revocable Trust					item at the RIO RANCHO, NM 87174
9414811898765480695290	dated 9/25/2020	PO Box 45807	Rio Rancho	NM	87174-5807	Post Office.
						Your item was delivered to an
						individual at the address at 10:32 am
						on October 22, 2024 in MIDLAND, TX
9414811898765480695245	Cavalry Resources, LLC	1208 W Wall St	Midland	TX	79701-6620	79701.

9414811898765480695238	DSD Energy II, LLC	1150 N Kimball Ave Ste 100	Southlake	TX	76092-4738	Your item was delivered to an individual at the address at 1:24 pm on October 25, 2024 in SOUTHLAKE, TX 76092.
9414811898765480695856		171 Mavis Pl	San Ramon	CA	94583-2826	Your item departed our USPS facility in ALBUQUERQUE, NM 87101 on October 28, 2024 at 6:43 pm. The item is currently in transit to the
9414811898765480695863	Frances A. Jay	518 E 19th St	Oakland	CA	94606-1935	Your item was delivered to an individual at the address at 6:05 pm on October 24, 2024 in OAKLAND, CA 94606.
9414811898765480695825	Free Ride, LLC	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at the post office at 10:43 am on October 23, 2024 in ROSWELL, NM 88201.
9414811898765480695801	Haynie Enterprises, LLC	PO Box 722	Fairacres	NM	88033-0722	Your item has been delivered and is available at a PO Box at 8:04 am on October 22, 2024 in FAIRACRES, NM 88033.
9414811898765480695894	Howard A. Rubin, Inc.	PO Box 58	El Rito	NM	87530-0058	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765480695849	Kathleen Ann Tallent heir of Peter Condeff	4761 Perugia St	Dublin	CA	94568-4807	We attempted to deliver your item at 1:00 pm on October 28, 2024 in VENETA, OR 97487 and a notice was left because an authorized recipient was not available.
9414811898765480695887	Magnolia Royalty Company, Inc.	PO Box 10703	Midland	TX	79702-7703	This is a reminder to pick up your item before November 5, 2024 or your item will be returned on November 6, 2024. Please pick up the item at the MIDLAND, TX 79702 Post Office.
3.11011030703700033007	Mary Elizabeth Condeff heir of Peter		THE STATE OF THE S		.3.02 7703	Your item arrived at the DUBLIN, CA 94568 post office at 9:34 am on October 28, 2024 and is ready for
9414811898765480695832	Condeff	171 Mavis Pl	San Ramon	CA	94583-2826	pickup.

						Your item has been delivered and is available at a PO Box at 9:57 am on
9414811898765480695870	McMullen Minerals II, LP	PO Box 470857	Fort Worth	TX	76147-0857	October 25, 2024 in FORT WORTH, TX 76147.
9414811898765480695719	Michael S. Levick NW/4 of Section 33 remaining	2535 Washington St	Eugene	OR	97405-2675	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765480695757	Packard Fund	PO Box 1015	Midland	TX	79702-1015	Your item was picked up at a postal facility at 11:39 am on October 24, 2024 in MIDLAND, TX 79701.
9414811898765480695764	Panhandle Properties LLC	PO Box 647	Artesia	NM	88211-0647	Your item was picked up at the post office at 10:31 am on October 22, 2024 in ARTESIA, NM 88210.
9414811898765480695726	Pegasus Resources II, LLC	PO Box 470698	Fort Worth	TX	76147-0698	Your item has been delivered and is available at a PO Box at 8:53 am on October 25, 2024 in FORT WORTH, TX 76147.
9414811898765480695740	Phyllip R. Rynyan	3542 State Highway 252	McAlister	NM	88427-9753	Your item was forwarded to a different address at 8:38 am on October 23, 2024 in MCALISTER, NM. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9414811898765480695733	Rubie Crosby Bell Family LLC	213 20th St	New Orleans	LA	70124-1235	Your item was delivered to an individual at the address at 6:49 pm on October 23, 2024 in NEW ORLEANS, LA 70124.
9414811898765480695955	Russell T. Rudy Energy, LLC	5701 Woodway Dr Ste 346	Houston	TX	77057-1505	Your item was delivered to an individual at the address at 3:11 pm on October 23, 2024 in HOUSTON, TX 77057.
9414811898765480695924	Sapphire Royalties, Inc.	PO Box 682	Midland	TX	79702-0682	Your item was picked up at a postal facility at 11:18 am on October 24, 2024 in MIDLAND, TX 79701.

	Susan Arrott aka Susan Carol Arrott, asTrustee of the Arrott Family Revocable					Your package will arrive later than expected, but is still on its way. It is
9414811898765480695993	Trust dated 4/8/2019	PO Box 95074	North Little Rock	AR	72190-5074	currently in transit to the next facility.
						Your item departed our USPS facility
						in ALBUQUERQUE, NM 87101 on
						October 28, 2024 at 6:43 pm. The
						item is currently in transit to the
9414811898765480695948	Walter Condeff	73125 Ajo Ln	Palm Desert	CA	92260-6643	destination.
						Your item was delivered to the front
	Wells Fargo, National Association as					desk, reception area, or mail room at
	Successor Trustee of The Robert N.					10:52 am on October 25, 2024 in
9414811898765480695986	Enfield Irrevocable Trust B	201 Main St	Fort Worth	TX	76102-3105	FORT WORTH, TX 76102.
						This is a reminder to pick up your
						item before November 5, 2024 or
						your item will be returned on
						November 6, 2024. Please pick up the
						item at the MIDLAND, TX 79702 Post
9414811898765480695931	Wendell W. Iverson, Jr.	PO Box 205	Midland	TX	79702-0205	Office.

	I					
	Amarillo National Bank, as Trustee of the					Your item was picked up at a
	Beverly Schmidt Couzzourt Irr Trust					postal facility at 7:45 am on
	established under the Frances L. Schmidt					October 22, 2024 in
9414811898765480671713	Livin	PO Box 1	Amarillo	TX	79105-0001	AMARILLO, TX 79105.
	Amarillo National Bank, as Trustee of the					Your item was picked up at a
	Catherine Claire Couzzourt Irr Trust					postal facility at 7:45 am on
	established under the Frances L. Schmidt					October 22, 2024 in
9414811898765480671768	Livin	PO Box 1	Amarillo	TX	79105-0001	AMARILLO, TX 79105.
	Amarillo National Bank, as Trustee of the					Your item was picked up at a
	Margaret Frances Grace Couzzourt Irr Trust					postal facility at 7:45 am on
	established under the Frances L. Schmidt					October 22, 2024 in
9414811898765480671706	Livin	PO Box 1	Amarillo	TX	79105-0001	AMARILLO, TX 79105.
						This is a reminder to pick up
						your item before November 5,
						2024 or your item will be
						returned on November 6,
						2024. Please pick up the item
						at the TULSA, OK 74170 Post
9414811898765480671744	Bandera Minerals III, LLC	PO Box 701228	Tulsa	ОК	74170-1228	Office.
						Your item was picked up at
						the post office at 11:16 am on
						October 22, 2024 in ARTESIA,
9414811898765480671782	Broken Arrow Royalties LLC NE/4	PO Box 960	Artesia	NM	88211-0960	NM 88210.
						Your item was delivered to an
						individual at the address at
						6:49 pm on October 23, 2024
9414811898765480671737	Bryan Bell Family LLC	213 20th St	New Orleans	LA	70124-1235	in NEW ORLEANS, LA 70124.
5 12 16 22 63 67 68 16 67 27 67					7011 : 1100	This is a reminder to pick up
						your item before November 6,
						2024 or your item will be
						returned on November 7,
	Cathleen Ann Adams, as Trustee of the					2024. Please pick up the item
	Cathleen Ann Adams Revocable Trust dated					at the RIO RANCHO, NM
9414811898765480671911	9/25/2020	PO Box 45807	Rio Rancho	NM	8717 <i>4</i> -5807	87174 Post Office.
J-1-011030703400071311	3/23/2020	1 0 000 43007	NO Nancho	IVIVI	37174-3807	Your item was delivered to an
						individual at the address at
						11:47 am on October 21,
9414811898765480671966	Cavalry Resources IIIC	1208 W Wall St	Midland	TX	70701-6620	2024 in MIDLAND, TX 79701.
3414011030/034000/1300	Cavaily Nesources, LLC	TZOO AA AAGII SE	iviluialiu	IV	19/01-0020	2024 III WIIDLAND, 17 /9/01.

9414811898765480671997	DSD Energy II, LLC	1150 N Kimball Ave Ste 100	Southlake	TX	76092-4738	Your item was delivered to an individual at the address at 1:48 pm on October 22, 2024 in SOUTHLAKE, TX 76092.
						Your item was forwarded to a
						on October 22, 2024 in SAN
						RAMON, CA. This was because
						of forwarding instructions or
						because the address or ZIP
						Code on the label was
9414811898765480671980	Estate of Peter Condeff	171 Mavis Pl	San Ramon	CA	94583-2826	
						Your item was delivered to an
						individual at the address at
						6:05 pm on October 24, 2024
9414811898765480671614	Frances A. Jay	518 E 19th St	Oakland	CA	94606-1935	in OAKLAND, CA 94606.
						Your item was picked up at
						the post office at 10:43 am on
0.44.404.40007.00.400074.000	Fran Bida II C	DO Day 420	Degwell	NIN 4	00202 0420	October 23, 2024 in
9414811898765480671652	Free Ride, LLC	PO Box 429	Roswell	NM	88202-0429	ROSWELL, NM 88201. Your item was picked up at
						the post office at 2:27 pm on
						October 22, 2024 in
9414811898765480671669	Guest Petroleum, Incorporated	PO Box 805	Edmond	ОК	73083-0805	EDMOND, OK 73034.
3 12 10220307 03 10007 2003	and the second s	l o son oos		0.1	70000 0000	
						Your item has been delivered
						and is available at a PO Box at
						8:45 am on October 22, 2024
9414811898765480671621	Haynie Enterprises, LLC	PO Box 722	Fairacres	NM	88033-0722	in FAIRACRES, NM 88033.
						Your package will arrive later
						than expected, but is still on
0.44.404.4.0007.07.4.00074.007	Havend A. Bukin, Inc.	DO D 50	El Dit-	NIN 4	07520 0050	its way. It is currently in
9414811898765480671607	noward A. Kubin, Inc.	PO Box 58	El Rito	NM	8/530-0058	transit to the next facility. Your item was delivered to
						the front desk, reception area,
						or mail room at 12:27 pm on
						October 22, 2024 in FORT
9414811898765480671690	John H. Wilson, II	1212 W El Paso St	Fort Worth	TX	76102-5907	WORTH, TX 76102.

						This is a reminder to arrange
						for redelivery of your item or
						your item will be returned to
0.44.404.4.0007.05.400.074.0.45	Kathlana Ann Tallant bain of Daton Condeff	4764 Dameia St	D. Iblia	CA	04560 4007	l'
9414811898765480671645	Kathleen Ann Tallent heir of Peter Condeff	4761 Perugia St	Dublin	CA	94568-4807	
						Your item arrived at the
						MIDLAND, TX 79702 post
						office at 1:01 pm on October
						28, 2024 and is ready for
9414811898765480671683	Magnolia Royalty Company, Inc.	PO Box 10703	Midland	TX	79702-7703	
						Your item was forwarded to a
						different address at 1:01 pm
						on October 22, 2024 in SAN
						RAMON, CA. This was because
						of forwarding instructions or
						because the address or ZIP
	Mary Elizabeth Condeff heir of Peter					Code on the label was
9414811898765480671638	Condeff	171 Mavis Pl	San Ramon	CA	94583-2826	incorrect.
						Your item has been delivered
						and is available at a PO Box at
						9:53 am on October 24, 2024
9414811898765480671676	McMullen Minerals II, LP	PO Box 470857	Fort Worth	TX	76147-0857	in FORT WORTH, TX 76147.
3 12 10 22 03 03 10 03 12 10 10				.,,	7 02 17 0007	Your package will arrive later
						than expected, but is still on
	Michael S. Levick NW/4 of Section 33					its way. It is currently in
9414811898765480671119	remaining	2535 Washington St	Eugene	OR	97405-2675	transit to the next facility.
3414011030703400071113	Territaring	2333 Washington St	Lugerie	Oit	37403 2073	This is a reminder to arrange
						for redelivery of your item or
						your item will be returned to
0414911909765490671157	Nearburg Evoloration Co. LLC	2200 N A St Pldg 2 210	Midland	TX	70705 5409	l'
9414811898765480671157	Nearburg Exploration Co., LLC	3300 N A St Bldg 2-210	IVIIUIAIIU	17	79705-5408	Your package will arrive later
						than expected, but is still on
0.41.401.1000765.400674.5.4	De alcord Fund	DO Day 1015	N4: all a :l	TV	70702 4045	its way. It is currently in
9414811898765480671164	Packard Fund	PO Box 1015	Midland	TX	/9/02-1015	transit to the next facility.
						Your item was picked up at
						the post office at 10:31 am on
						October 22, 2024 in ARTESIA,
9414811898765480671126	Panhandle Properties LLC	PO Box 647	Artesia	NM	88211-0647	NM 88210.

					T	
9414811898765480671102	Pegasus Resources II, LLC	PO Box 470698	Fort Worth	TX	76147-0698	Your item has been delivered and is available at a PO Box at 9:53 am on October 24, 2024 in FORT WORTH, TX 76147.
9414811898765480671140	Phyllip R. Rynyan	3542 State Highway 252	McAlister	NM	88427-9753	Your item arrived at our USPS facility in OKLAHOMA CITY OK DISTRIBUTION CENTER on October 28, 2024 at 10:02 am. The item is currently in transit to the destination.
9414811898765480671188	Rubie Crosby Bell Family LLC	213 20th St	New Orleans	LA	70124-1235	Your item was delivered to an individual at the address at 6:49 pm on October 23, 2024 in NEW ORLEANS, LA 70124.
9414811898765480671133	Russell T. Rudy Energy, LLC	5701 Woodway Dr Ste 346	Houston	TX	77057-1505	Your item was delivered to the front desk, reception area, or mail room at 5:04 pm on October 22, 2024 in HOUSTON, TX 77057.
9414811898765480671171		PO Box 682	Midland	TX	79702-0682	Your item arrived at the MIDLAND, TX 79701 post office at 1:06 pm on October 28, 2024 and is ready for
9414811898765480671355	Susan Arrott aka Susan Carol Arrott, as Trustee of the Arrott Family Revocable Trust dated 4/8/2019	PO Box 95074	North Little Rock	AR	72190-5074	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765480671362	Walter Condeff	73125 Ajo Ln	Palm Desert	CA	92260-6643	Your item departed our USPS facility in ALBUQUERQUE, NM 87101 on October 28, 2024 at 6:43 pm. The item is currently in transit to the destination.

						Your item was delivered to
						the front desk, reception area,
	Wells Fargo, National Association as					or mail room at 10:48 am on
	SuccessorTrustee of The Robert N. Enfield					October 25, 2024 in FORT
9414811898765480671324	Irrevocable Trust B	201 Main St	Fort Worth	TX	76102-3105	WORTH, TX 76102.
						Your item arrived at the
						MIDLAND, TX 79701 post
						office at 1:05 pm on October
						28, 2024 and is ready for
9414811898765480671300	Wendell W. Iverson, Jr.	PO Box 205	Midland	TX	79702-0205	pickup.

9414811898765480676992	Amarillo National Bank, as Trustee of the Beverly Schmidt Couzzourt Irr Trust established under the Frances L. Schmidt Livin	PO Box 1	Amarillo	TX	79105-0001	Your item was picked up at a postal facility at 7:45 am on October 22, 2024 in AMARILLO, TX 79105.
	Amarillo National Bank, as Trustee of the Catherine Claire Couzzourt Irr Trust established under the Frances L. Schmidt					Your item was picked up at a postal facility at 7:45 am on October 22, 2024 in
9414811898765480676947	Amarillo National Bank, as Trustee of the Margaret Frances Grace Couzzourt Irr Trust established under the Frances L. Schmidt	PO Box 1	Amarillo	TX		AMARILLO, TX 79105. Your item was picked up at a postal facility at 7:45 am on October 22, 2024 in
9414811898765480676985 9414811898765480676978	Bandera Minerals III, LLC	PO Box 1 PO Box 701228	Tulsa	ОК	74170-1228	AMARILLO, TX 79105. This is a reminder to pick up your item before November 5, 2024 or your item will be returned on November 6, 2024. Please pick up the item at the TULSA, OK 74170 Post Office.
9414811898765480676619	Broken Arrow Royalties LLC NE/4	PO Box 960	Artesia	NM	88211-0960	Your item was picked up at the post office at 11:16 am on October 22, 2024 in ARTESIA, NM 88210.
9414811898765480676664	Bryan Bell Family LLC	213 20th St	New Orleans	LA	70124-1235	Your item was delivered to an individual at the address at 6:49 pm on October 23, 2024 in NEW ORLEANS, LA 70124.
	Cathleen Ann Adams, as Trustee of the Cathleen Ann Adams Revocable Trust dated 9/25/2020	PO Box 45807	Rio Rancho	NM		Your item arrived at the RIO RANCHO, NM 87124 post office at 10:40 am on October 23, 2024 and is ready for pickup.
9414811898765480676602	Cavalry Resources, LLC	1208 W Wall St	Midland	TX	79701-6620	Your item was delivered to an individual at the address at 10:33 am on October 22, 2024 in MIDLAND, TX 79701.

9414811898765480676695	Crown Oil Partners, LP	PO Box 50820	Midland	TX	79710-0820	Your item was picked up at a postal facility at 11:51 am on October 22, 2024 in MIDLAND, TX 79705.
9414811898765480676640	DSD Energy II, LLC	1150 N Kimball Ave Ste 100	Southlake	TX	76092-4738	Your item was delivered to an individual at the address at 1:32 pm on October 23, 2024 in SOUTHLAKE, TX 76092.
9414811898765480676688	Estate of Peter Condeff	171 Mavis Pl	San Ramon	CA	94583-2826	Your item was forwarded to a different address at 1:00 pm on October 22, 2024 in SAN RAMON, CA. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9414811898765480676633	Frances A. Jay	518 E 19th St	Oakland	CA	94606-1935	Your item was delivered to an individual at the address at 6:05 pm on October 24, 2024 in OAKLAND, CA 94606.
9414811898765480676671	Free Ride, LLC	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at the post office at 10:43 am on October 23, 2024 in ROSWELL, NM 88201.
9414811898765480676169	Haynie Enterprises, LLC	PO Box 722	Fairacres	NM	88033-0722	Your item has been delivered and is available at a PO Box at 8:45 am on October 22, 2024 in FAIRACRES, NM 88033.
9414811898765480676121	Howard A. Rubin, Inc.	PO Box 58	El Rito	NM	87530-0058	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

9414811898765480676107	Kathleen Ann Tallent heir of Peter Condeff	4761 Perugia St	Dublin	CA	94568-4807	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765480676190	Magnolia Royalty Company, Inc.	PO Box 10703	Midland	TX	79702-7703	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765480676138	Mary Elizabeth Condeff heir of Peter Condeff	171 Mavis Pl	San Ramon	CA	94583-2826	Your item was forwarded to a different address at 1:00 pm on October 22, 2024 in SAN RAMON, CA. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9414811898765480676176	McMullen Minerals II, LP	PO Box 470857	Fort Worth	TX	76147-0857	Your item has been delivered and is available at a PO Box at 9:53 am on October 24, 2024 in FORT WORTH, TX 76147.
9414811898765480676312	Michael S. Levick NW/4 of Section 33 remaining	2535 Washington St	Eugene	OR	97405-2675	Your item was returned to the sender on October 22, 2024 at 9:27 am in EUGENE, OR 97405 because the addressee was not known at the delivery address noted on the package.
9414811898765480676350	Packard Fund	PO Box 1015	Midland	TX	79702-1015	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

9414811898765480676367	Panhandle Properties LLC	PO Box 647	Artesia	NM	88211-0647	Your item was picked up at the post office at 10:31 am on October 22, 2024 in ARTESIA, NM 88210.
9414811898765480676329	Pegasus Resources II, LLC	PO Box 470698	Fort Worth	TX	76147-0698	Your item has been delivered and is available at a PO Box at 9:52 am on October 24, 2024 in FORT WORTH, TX 76147.
9414811898765480676305	Phyllip R. Rynyan	3542 State Highway 252	McAlister	NM	88427-9753	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765480676398	Rubie Crosby Bell Family LLC	213 20th St	New Orleans	LA	70124-1235	Your item was delivered to an individual at the address at 6:49 pm on October 23, 2024 in NEW ORLEANS, LA 70124.
9414811898765480676343	Russell T. Rudy Energy, LLC	5701 Woodway Dr Ste 346	Houston	TX	77057-1505	Your item was delivered to the front desk, reception area, or mail room at 5:04 pm on October 22, 2024 in HOUSTON, TX 77057.
9414811898765480676381	Sapphire Royalties, Inc.	PO Box 682	Midland	TX	79702-0682	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765480676336	Susan Arrott aka Susan Carol Arrott as Trustee of the Arrott Family Revocable Trust dated 4/8/2019	PO Box 95074	North Little Rock	AR	72190-5074	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

9414811898765480676374	Walter Condeff	73125 Ajo Ln	Palm Desert	CA	92260-6643	Your item arrived at our USPS facility in SANTA CLARITA CA DISTRIBUTION CENTER on October 26, 2024 at 8:56 pm. The item is currently in transit to the destination.
9414811898765480676015	Wells Fargo, National Association as Successor Trustee of The Robert N. Enfield Irrevocable Trust B	201 Main St	Fort Worth	TX		Your item was delivered to the front desk, reception area, or mail room at 10:13 am on October 22, 2024 in FORT WORTH, TX 76102.
9414811898765480676053	Wendell W. Iverson, Jr.	PO Box 205	Midland	TX	79702-0205	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

	Amarillo National Bank, as Trustee of					Your item was picked up at a
	theBeverly Schmidt Couzzourt Irr Trust					postal facility at 7:45 am on
	established under the Frances L. Schmidt					October 22, 2024 in AMARILLO,
9414811898765480676060	Livin	PO Box 1	Amarillo	TX	79105-0001	
9414811898703480070000	Amarillo National Bank, as Trustee of the	PO BOX 1	Amamio	17	79103-0001	Your item was picked up at a
	Catherine Claire Couzzourt Irr Trust					postal facility at 7:45 am on
	established under the Frances L. Schmidt					
0.44.404.4000765.400676022		DO D 4	A	T./	704.05.0004	October 22, 2024 in AMARILLO,
9414811898765480676022	Livin	PO Box 1	Amarillo	TX	79105-0001	
	Amarillo National Bank, as Trustee of the					Your item was picked up at a
	Margaret Frances Grace Couzzourt Irr Trust					postal facility at 7:45 am on
	established under the Frances L. Schmidt					October 22, 2024 in AMARILLO,
9414811898765480676008	Livin	PO Box 1	Amarillo	TX	79105-0001	
						This is a reminder to pick up
						your item before November 5,
						2024 or your item will be
						returned on November 6,
						2024. Please pick up the item
						at the TULSA, OK 74170 Post
9414811898765480676091	Bandera Minerals III, LLC	PO Box 701228	Tulsa	OK	74170-1228	Office.
						Your item was picked up at the
						post office at 11:16 am on
						October 22, 2024 in ARTESIA,
9414811898765480676046	Broken Arrow Royalties LLC NE/4	PO Box 960	Artesia	NM	88211-0960	NM 88210.
						Your item was delivered to an
						individual at the address at
						6:49 pm on October 23, 2024
9414811898765480676084	Bryan Bell Family LLC	213 20th St	New Orleans	LA	70124-1235	in NEW ORLEANS, LA 70124.
						This is a reminder to pick up
						your item before November 6,
						2024 or your item will be
						returned on November 7,
	Cathleen Ann Adams, as Trustee of the					2024. Please pick up the item
	Cathleen Ann Adams Revocable Trust dated					at the RIO RANCHO, NM 87174
9414811898765480676039	9/25/2020	PO Box 45807	Rio Rancho	NM	87174-5807	Post Office.
						Your item was delivered to an
						individual at the address at
						11:47 am on October 21, 2024
9414811898765480676077	Cavalry Resources, LLC	1208 W Wall St	Midland	TX	79701-6620	in MIDLAND, TX 79701.
	· · · · · · · · · · · · · · · · · · ·	1	1			,

						Your item was picked up at a postal facility at 11:51 am on October 22, 2024 in MIDLAND,
9414811898765480676411	Crown Oil Partners, LP	PO Box 50820	Midland	TX	79710-0820	1
9414811898765480676459	DSD Energy II, LLC	1150 N Kimball Ave Ste 100	Southlake	TX	76092-4738	Your item was delivered to an individual at the address at 1:48 pm on October 22, 2024 in SOUTHLAKE, TX 76092.
9414811898765480676466	Estate of Poter Condoff	171 Mayie Di	San Ramon	CA	94583-2826	Your item was forwarded to a different address at 1:00 pm on October 22, 2024 in SAN RAMON, CA. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9414811898765480676466	Estate of Peter Condeff	171 Mavis Pl	San Ramon	CA	94583-2826	Your item was delivered to an
9414811898765480676442	Frances A. Jay	518 E 19th St	Oakland	CA	94606-1935	individual at the address at 6:05 pm on October 24, 2024 in OAKLAND, CA 94606.
9414811898765480676480	Free Ride, LLC	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at the post office at 10:43 am on October 23, 2024 in ROSWELL, NM 88201.
9414811898765480676473	Guest Petroleum, Incorporated	PO Box 805	Edmond	ОК	73083-0805	Your item was picked up at the post office at 2:27 pm on October 22, 2024 in EDMOND, OK 73034.
						Your item has been delivered and is available at a PO Box at 8:45 am on October 22, 2024
9414811898765480676510	Haynie Enterprises, LLC	PO Box 722	Fairacres	NM	88033-0722	in FAIRACRES, NM 88033.
						Your package will arrive later
						than expected, but is still on its way. It is currently in transit to
9414811898765480676558	Howard A. Rubin. Inc.	PO Box 58	El Rito	NM	87530-0058	the next facility.
3414011030/004000/0558	Howaru A. Rubill, IIIC.	FU DUX 36	EI KILU	IVIVI	0/330-0038	the next facility.

9414811898765480676565	John H. Wilson, II	1212 W El Paso St	Fort Worth	TX	76102-5907	Your item was delivered to the front desk, reception area, or mail room at 12:27 pm on October 22, 2024 in FORT WORTH, TX 76102.
9414811898765480676596	Kathleen Ann Tallent heir of Peter Condeff	4761 Perugia St	Dublin	CA	94568-4807	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765480676572	Magnolia Royalty Company, Inc.	PO Box 10703	Midland	TX	79702-7703	Your item arrived at the MIDLAND, TX 79702 post office at 1:01 pm on October 28, 2024 and is ready for pickup.
	Mary Elizabeth Condeff heir of Peter					Your item was forwarded to a different address at 1:00 pm on October 22, 2024 in SAN RAMON, CA. This was because of forwarding instructions or because the address or ZIP Code on the label was
9414811898765480671218 9414811898765480671256	McMullen Minerals II, LP	171 Mavis Pl PO Box 470857	San Ramon Fort Worth	TX	94583-2826 76147-0857	Your item has been delivered and is available at a PO Box at 9:53 am on October 24, 2024 in FORT WORTH, TX 76147.
9414811898765480671263	Michael S. Levick NW/4 of Section 33 remaining	2535 Washington St	Eugene	OR		Your item was returned to the sender on October 22, 2024 at 9:27 am in EUGENE, OR 97405 because the addressee was not known at the delivery address noted on the package.
	Nearburg Exploration Co., LLC	3300 N A St Bldg 2-210	Midland	TX		Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

						Your package will arrive later than expected, but is still on its
9414811898765480671201	Packard Fund	PO Box 1015	Midland	TX	70702 1015	way. It is currently in transit to the next facility.
9414811898765480671201	rackatu ruttu	PO BOX 1015	IVIIUIAIIU	17	79702-1015	Your item was picked up at the
						post office at 10:31 am on
						October 22, 2024 in ARTESIA,
9414811898765480671249	Panhandle Properties IIC	PO Box 647	Artesia	NM	88211-0647	
9414611898703480071249	railialidie Froperties LLC	PO BOX 047	Aitesia	INIVI	88211-0047	Your item has been delivered
						and is available at a PO Box at
						9:52 am on October 24, 2024
9414811898765480671232	Pogacus Pocources II II C	PO Box 470698	Fort Worth	TX	76147 0609	in FORT WORTH, TX 76147.
9414811898703480071232	regasus resources II, LLC	FO BOX 470038	TOTE WOTEH	17	70147-0038	Your item arrived at our USPS
						facility in OKLAHOMA CITY OK
						DISTRIBUTION CENTER on
						October 28, 2024 at 10:02 am.
						The item is currently in transit
9414811898765480671812	Phyllip P. Pynyan	3542 State Highway 252	McAlister	NM	99/27-0752	to the destination.
9414811898703480071812	Friyiiip K. Kyriyari	3342 State Highway 232	IVICALISTEL	INIVI	88427-3733	Your item was delivered to an
						individual at the address at
						6:49 pm on October 23, 2024
0414911909765490671967	Rubie Crosby Bell Family LLC	213 20th St	New Orleans	LA	70124 1225	in NEW ORLEANS, LA 70124.
9414811898765480671867	Ruble Crosby Bell Fallilly LLC	213 2011 31	New Orleans	LA	70124-1233	Your item was delivered to the
						front desk, reception area, or
						mail room at 5:04 pm on
						October 22, 2024 in HOUSTON,
0414911909765490671920	Bussell T. Budy Energy LLC	E701 Woodway Dr Sto 246	Houston	TX	77057-1505	1
9414811898765480671829	Russell T. Rudy Energy, LLC	5701 Woodway Dr Ste 346	Houston	IX	//05/-1505	1X //US/.
						Your item arrived at the
						MIDLAND, TX 79701 post office
						at 1:06 pm on October 28,
9414811898765480671805	Sannhire Royalties Inc	PO Box 682	Midland	TX	70702 0692	2024 and is ready for pickup.
3414011030/034000/1603	Jappinie Noyaities, inc.	FO BOX 002	iviiuidiiu	17	79702-0082	Your package will arrive later
	Susan Arrott aka Susan Carol Arrot, as					than expected, but is still on its
	Trustee of the Arrott Family Revocable					way. It is currently in transit to
9414811898765480671898	Trust dated 4/8/2019	PO Box 95074	North Little Rock	AR	72100 5074	the next facility.
5414011030/054000/1838	11 ust uateu 4/0/2013	PO BOX 95074	NOTHI LITTLE ROCK	AK	/2190-50/4	the next facility.

9414811898765480671843	Walter Condeff	73125 Ajo Ln	Palm Desert	CA	92260-6643	Your item departed our USPS facility in ALBUQUERQUE, NM 87101 on October 28, 2024 at 6:43 pm. The item is currently in transit to the destination.
9414811898765480671881	Wells Fargo, National Association as Successor Trustee of The Robert N. Enfield Irrevocable Trust B	201 Main St	Fort Worth	TX	76102-3105	Your item was delivered to the front desk, reception area, or mail room at 10:13 am on October 22, 2024 in FORT WORTH, TX 76102.
9414811898765480671836	Wendell W. Iverson, Jr.	PO Box 205	Midland	TX		Your item arrived at the MIDLAND, TX 79701 post office at 1:04 pm on October 28, 2024 and is ready for pickup.

	Amarillo National Bank, as Trustee of the					Your item was picked up at a
	Beverly Schmidt Couzzourt Irr Trust					postal facility at 7:45 am on
	established under the Frances L. Schmidt					October 22, 2024 in
9414811898765480671713	Livin	PO Box 1	Amarillo	TX	79105-0001	AMARILLO, TX 79105.
5414011050705400071715	Amarillo National Bank, as Trustee of the	I O BOX I	Amarino	17	75105 0001	Your item was picked up at a
	Catherine Claire Couzzourt Irr Trust					postal facility at 7:45 am on
	established under the Frances L. Schmidt					October 22, 2024 in
9414811898765480671768	Livin	PO Box 1	Amarillo	TX	79105-0001	AMARILLO, TX 79105.
3414011030703400071700	Amarillo National Bank, as Trustee of the	I O BOX I	Amarino	1 A	75105 0001	Your item was picked up at a
	Margaret Frances Grace Couzzourt Irr Trust					postal facility at 7:45 am on
	established under the Frances L. Schmidt					October 22, 2024 in
9414811898765480671706	Livin	PO Box 1	Amarillo	TX	79105-0001	AMARILLO, TX 79105.
3414811838703480071700	LIVIII	PO BOX 1	Amamio	17	79103-0001	This is a reminder to pick up
						your item before November 5,
						2024 or your item will be
						returned on November 6,
						2024. Please pick up the item
0.44.404.4.0007.05.4.000.74.7.4.4	Dondoro Minorolo III. LLC	DO D 701220	Tules	OK	74170-1228	at the TULSA, OK 74170 Post
9414811898765480671744	Bandera Minerals III, LLC	PO Box 701228	Tulsa	OK	/41/0-1228	
						Your item was picked up at
						the post office at 11:16 am on
0.44.404.4000765.400674.700	Bullion Annual Bundliff and CAUT/A	DO D. 050	A		00244 0060	October 22, 2024 in ARTESIA,
9414811898765480671782	Broken Arrow Royalties LLC NE/4	PO Box 960	Artesia	NM	88211-0960	NM 88210.
						V
						Your item was delivered to an
						individual at the address at
	B					6:49 pm on October 23, 2024
9414811898765480671737	Bryan Bell Family LLC	213 20th St	New Orleans	LA	70124-1235	in NEW ORLEANS, LA 70124.
						This is a reminder to pick up
						your item before November 6,
						2024 or your item will be
						returned on November 7,
	Cathleen Ann Adams, as Trustee of the					2024. Please pick up the item
	Cathleen Ann Adams Revocable Trust dated					at the RIO RANCHO, NM
9414811898765480671911	9/25/2020	PO Box 45807	Rio Rancho	NM	87174-5807	87174 Post Office.
						Your item was delivered to an
						individual at the address at
						11:47 am on October 21,
9414811898765480671966	Cavalry Resources, LLC	1208 W Wall St	Midland	TX	79701-6620	2024 in MIDLAND, TX 79701.

9414811898765480671997	DSD Energy II, LLC	1150 N Kimball Ave Ste 100	Southlake	TX	76092-4738	Your item was delivered to an individual at the address at 1:48 pm on October 22, 2024 in SOUTHLAKE, TX 76092.
		474.84			0.4503.2026	Your item was forwarded to a different address at 1:01 pm on October 22, 2024 in SAN RAMON, CA. This was because of forwarding instructions or because the address or ZIP Code on the label was
9414811898765480671980	Estate of Peter Condeff	171 Mavis Pl	San Ramon	CA	94583-2826	Your item was delivered to an
9414811898765480671614	Frances A. Jav	518 E 19th St	Oakland	CA	94606-1935	individual at the address at 6:05 pm on October 24, 2024 in OAKLAND, CA 94606.
9414811898765480671652		PO Box 429	Roswell	NM		Your item was picked up at the post office at 10:43 am on October 23, 2024 in ROSWELL, NM 88201.
9414811898765480671669	Guest Petroleum, Incorporated	PO Box 805	Edmond	ОК	73083-0805	Your item was picked up at the post office at 2:27 pm on October 22, 2024 in EDMOND, OK 73034.
9414811898765480671621	Haynie Enterprises, LLC	PO Box 722	Fairacres	NM	88033-0722	Your item has been delivered and is available at a PO Box at 8:45 am on October 22, 2024 in FAIRACRES, NM 88033.
	Howard A. Rubin, Inc.	PO Box 58	El Rito	NM		Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
						Your item was delivered to the front desk, reception area, or mail room at 12:27 pm on October 22, 2024 in FORT
9414811898765480671690	John H. Wilson, II	1212 W El Paso St	Fort Worth	TX	76102-5907	WORTH, TX 76102.

9414811898765480671645	Kathleen Ann Tallent heir of Peter Condeff	4761 Perugia St	Dublin	CA	94568-4807	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765480671683	Magnolia Royalty Company, Inc.	PO Box 10703	Midland	TX	79702-7703	Your item arrived at the MIDLAND, TX 79702 post office at 1:01 pm on October 28, 2024 and is ready for pickup.
9414811898765480671638	Mary Elizabeth Condeff heir of Peter Condeff	171 Mavis Pl	San Ramon	CA	94583-2826	Your item was forwarded to a different address at 1:01 pm on October 22, 2024 in SAN RAMON, CA. This was because of forwarding instructions or because the address or ZIP Code on the label was
	McMullen Minerals II, LP	PO Box 470857	Fort Worth	TX		Your item has been delivered and is available at a PO Box at 9:53 am on October 24, 2024 in FORT WORTH, TX 76147.
9414811898765480671119	Michael S. Levick NW/4 of Section 33 remaining	2535 Washington St	Eugene	OR		Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765480671157	Nearburg Exploration Co., LLC	3300 N A St Bldg 2-210	Midland	TX	79705-5408	1 - 1 - 1
9414811898765480671164	Packard Fund	PO Box 1015	Midland	TX	79702-1015	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765480671126	Panhandle Properties LLC	PO Box 647	Artesia	NM	88211-0647	Your item was picked up at the post office at 10:31 am on October 22, 2024 in ARTESIA, NM 88210.

			_	_	_	
9414811898765480671102	Pegasus Resources II, LLC	PO Box 470698	Fort Worth	TX	76147-0698	Your item has been delivered and is available at a PO Box at 9:53 am on October 24, 2024 in FORT WORTH, TX 76147.
9414811898765480671140	Phyllip R. Rynyan	3542 State Highway 252	McAlister	NM	88427-9753	Your item arrived at our USPS facility in OKLAHOMA CITY OK DISTRIBUTION CENTER on October 28, 2024 at 10:02 am. The item is currently in transit to the destination.
9414811898765480671188	Rubie Crosby Bell Family LLC	213 20th St	New Orleans	LA	70124-1235	Your item was delivered to an individual at the address at 6:49 pm on October 23, 2024 in NEW ORLEANS, LA 70124.
9414811898765480671133	Russell T. Rudy Energy, LLC	5701 Woodway Dr Ste 346	Houston	TX	77057-1505	Your item was delivered to the front desk, reception area, or mail room at 5:04 pm on October 22, 2024 in HOUSTON, TX 77057.
9414811898765480671171		PO Box 682	Midland	TX	79702-0682	Your item arrived at the MIDLAND, TX 79701 post office at 1:06 pm on October 28, 2024 and is ready for
9414811898765480671355	Susan Arrott aka Susan Carol Arrott, as Trustee of the Arrott Family Revocable Trust dated 4/8/2019	PO Box 95074	North Little Rock	AR	72190-5074	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765480671362	Walter Condeff	73125 Ajo Ln	Palm Desert	CA	92260-6643	Your item departed our USPS facility in ALBUQUERQUE, NM 87101 on October 28, 2024 at 6:43 pm. The item is currently in transit to the destination.

Received by OCD: 12/5/2024 4:20:41 PM

						Your item was delivered to
						the front desk, reception area,
	Wells Fargo, National Association as					or mail room at 10:48 am on
	SuccessorTrustee of The Robert N. Enfield					October 25, 2024 in FORT
9414811898765480671324	Irrevocable Trust B	201 Main St	Fort Worth	TX	76102-3105	WORTH, TX 76102.
						Your item arrived at the
						MIDLAND, TX 79701 post
						office at 1:05 pm on October
						28, 2024 and is ready for
9414811898765480671300	Wendell W. Iverson, Jr.	PO Box 205	Midland	TX	79702-0205	pickup.

Received by OCD: 12/5/2024 4:20:41 PM

9414811898765480695979	Amarillo National Bank, as Trustee of the Beverly Schmidt Couzzourt Irr Trust established under the Frances L. Schmidt Livin	PO Box 1	Amarillo	TX	79105-0001	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
	Amarillo National Bank, as Trustee of the Catherine Claire Couzzourt Irr Trust established under the Frances L. Schmidt					Your package will arrive later than expected, but is still on its way. It is currently in transit to the
9414811898765480695658	Amarillo National Bank, as Trustee of the Margaret Frances Grace Couzzourt Irr Trust established under the Frances L.	PO Box 1	Amarillo	TX	79105-0001	Your package will arrive later than expected, but is still on its way. It is currently in transit to the
9414811898765480695665	Schmidt Livin	PO Box 1	Amarillo	TX	79105-0001	next facility. Your item arrived at the TULSA, OK 74170 post office at 8:57 am on October 23, 2024 and is ready for
9414811898765480695627	Bandera Minerals III, LLC	PO Box 701228	Tulsa	OK	74170-1228	pickup. Your item was picked up at the post office at 11:16 am on October 22, 2024 in
9414811898765480695603	Broken Arrow Royalties LLC NE/4	PO Box 960	Artesia	NM	88211-0960	ARTESIA, NM 88210. Your item was delivered to an individual at the address at 6:49 pm on October 23, 2024 in NEW ORLEANS, LA
9414811898765480695641 9414811898765480695689	Bryan Bell Family LLC Cathleen Ann Adams, as Trustee of the Cathleen Ann Adams Revocable Trust dated 9/25/2020	213 20th St PO Box 45807	New Orleans Rio Rancho	LA	70124-1235 87174-5807	70124. Your item arrived at the RIO RANCHO, NM 87124 post office at 10:40 am on October 23, 2024 and is ready for pickup.
9414811898765480695689		1208 W Wall St	Midland	TX		Your item was delivered to an individual at the address at 10:33 am on October 22, 2024 in MIDLAND, TX

9414811898765480695115	DSD Energy II 11 C	1150 N Kimball Ave Ste 100	Southlake	TX	76092-4738	Your item was delivered to an individual at the address at 1:24 pm on October 25, 2024 in SOUTHLAKE, TX 76092
	3.00.67.17					Your package will arrive later than expected, but is
						still on its way. It is
9414811898765480695153	Estate of Peter Condeff	171 Mavis Pl	San Ramon	CA	94583-2826	currently in transit to the
3111011030703100033133	Estate of reter conden	171111011511	Sun Rumon	C, t	3 1303 2020	Your item was delivered to
						an individual at the address
						at 6:05 pm on October 24,
						2024 in OAKLAND, CA
9414811898765480695122	Frances A. Jay	518 E 19th St	Oakland	CA	94606-1935	
						Your item was picked up at
						the post office at 10:43 am
9414811898765480695108	Free Bide LLC	PO Box 429	Roswell	NM		on October 23, 2024 in ROSWELL, NM 88201.
9414611696705460095106	Free Ride, LLC	PO BOX 429	Kosweii	INIVI	88202-0429	Your item was picked up at
						the post office at 4:03 pm
						on October 24, 2024 in
9414811898765480695191	Guest Petroleum, Incorporated	PO Box 805	Edmond	ОК	73083-0805	EDMOND, OK 73034.
						Your item arrived at our EL
						PASO TX DISTRIBUTION
						CENTER destination facility
						on October 26, 2024 at 9:40
						am. The item is currently in
9414811898765480695146	Haynie Enterprises, LLC	PO Box 722	Fairacres	NM	88033-0722	transit to the destination.
						The return on your item
						was processed on October
9414811898765480695139	Howard A Rubin Inc	PO Box 58	El Rito	NM		23, 2024 at 1:41 pm in EL RITO, NM 87530.
3414011030703400093139	Howard A. Rubin, IIIC.	LO DOX 20	LI MILO	IVIVI	07330-0036	NITO, INIVI 67330.

Received by OCD: 12/5/2024 4:20:41 PM

						Your item was returned to the sender on October 25,
						2024 at 12:35 pm in FORT
						WORTH, TX 76102 because
						the addressee was not
						known at the delivery
						address noted on the
9414811898765480695313	John H. Wilson, II	1212 W El Paso St	Fort Worth	TX	76102-5907	package.
						Your package will arrive
						later than expected, but is
						still on its way. It is
	Kathleen Ann Tallent heir of Peter					currently in transit to the
9414811898765480695368	Condeff	4761 Perugia St	Dublin	CA	94568-4807	next facility.
						This is a reminder to pick up
						your item before November
						5, 2024 or your item will be
						returned on November 6,
						2024. Please pick up the
0.44.404.40007.00.4000000.000	Manualia Barraltu Carraganu Ina	DO D 10703	Midland	TV	70702 7702	item at the MIDLAND, TX 79702 Post Office.
9414811898765480695306	Magnolia Royalty Company, Inc.	PO Box 10703	Iviidiand	TX	79702-7703	We attempted to deliver
						your item at 2:39 pm on
						October 26, 2024 in
						DUBLIN, CA 94568 and a
	Mary Elizabeth Condeff heir of Peter					notice was left because an
9414811898765480695344		171 Mavis Pl	San Ramon	CA	0/1583-2826	authorized recipient was
5414011050705400055544	Contacti	17110101311	San Kamon	CA	34303 2020	Your item has been
						delivered and is available at
						a PO Box at 9:57 am on
						October 25, 2024 in FORT
9414811898765480695337	McMullen Minerals II, LP	PO Box 470857	Fort Worth	TX	76147-0857	WORTH, TX 76147.
						Your item arrived at our
						PORTLAND, OR 97215
						destination facility on
						October 26, 2024 at 8:04
	Michael S. Levick NW/4 of Section 33					am. The item is currently in
9414811898765480695054	remaining	2535 Washington St	Eugene	OR	97405-2675	transit to the destination.

Received by OCD: 12/5/2024 4:20:41 PM

a postal facility at 11:39 am on October 24, 2024 in Midland TX 79702-1015 MIDLAND, TX 79701. Your item was picked up at the post office at 10:31 am on October 22, 2024 in October 24, 2024 i							Your item was picked up at
9414811898765480695023 Packard Fund PO Box 1015 Midland TX 79702-1015 MIDLAND, TX 79701. 9414811898765480695009 Panhandle Properties LLC PO Box 647 Artesia NM 88211-0647 ARTESIA, NM 88210. 9414811898765480695085 Pegasus Resources II, LLC PO Box 470698 Fort Worth TX 76147-0698 WORTH, TX 76147. 9414811898765480695078 Phyllip R. Rynyan 3542 State Highway 252 McAlister NM 88427-9753 Still on its way. It is currently in transit to the next facility. 9414811898765480695467 Rubie Crosby Bell Family LLC 213 20th St New Orleans LA 70124-1235 70124.							
9414811898765480695023 Packard Fund PO Box 1015 Midland TX 79702-1015 MIDLAND, TX 79701. 9414811898765480695009 Panhandle Properties LLC PO Box 647 Artesia NM 88211-0647 ARTESIA, NM 88210. 9414811898765480695085 Pegasus Resources II, LLC PO Box 470698 Fort Worth TX 76147-0698 WORTH, TX 76147. 9414811898765480695078 Phyllip R. Rynyan 3542 State Highway 252 McAlister NM 88227-9753 next facility. 9414811898765480695467 Rubie Crosby Bell Family LLC 213 20th St New Orleans LA 70124-1235 70124.							
Your item was picked up at the post office at 10:31 am on October 22, 2024 in PO Box 647 Artesia NM 88211-0647 ARTESIA, NM 88210. Your item was picked up at the post office at 10:31 am on October 22, 2024 in ARTESIA, NM 88210. Your item has been delivered and is available at a PO Box at 8:53 am on October 25, 2024 in FORT 9414811898765480695085 Pegasus Resources II, LLC PO Box 470698 Fort Worth TX 76147-0698 WORTH, TX 76147. Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility. 9414811898765480695078 Phyllip R. Rynyan 3542 State Highway 252 McAlister NM 88427-9753 New Orleans LA 70124-1235 70124.							· ·
the post office at 10:31 am on October 22, 2024 in P0 Box 647 Artesia NM 88211-0647 ARTESIA, NM 88210. Your item has been delivered and is available at a PO Box at 8:53 am on October 25, 2024 in FORT 9414811898765480695085 Pegasus Resources II, LLC PO Box 470698 Fort Worth TX 76147-0698 WORTH, TX 76147. Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility. 9414811898765480695078 Phyllip R. Rynyan 3542 State Highway 252 McAlister NM 88427-9753 State Highway 252 McAlister NM 88427-9753 Are in individual at the address at 6:49 pm on October 23, 2024 in NEW ORLEANS, LA 9414811898765480695467 Rubie Crosby Bell Family LLC 213 20th St New Orleans LA 70124-1235 70124.	9414811898765480695023	Packard Fund	PO Box 1015	Midland	TX	79702-1015	·
9414811898765480695009 Panhandle Properties LLC PO Box 647 Artesia NM 88211-0647 ARTESIA, NM 88210. Your item has been delivered and is available at a PO Box at 8:53 am on October 22, 2024 in PO Box 470698 Pegasus Resources II, LLC PO Box 470698 Fort Worth TX 76147-0698 WORTH, TX 76147. Your package will arrive later than expected, but is still on its way. It is currently in transit to the period of the p							
9414811898765480695009 Panhandle Properties LLC PO Box 647 Artesia NM 88211-0647 ARTESIA, NM 88210. Your item has been delivered and is available at a PO Box at 8:53 am on October 25, 2024 in FORT 9414811898765480695085 Pegasus Resources II, LLC PO Box 470698 Fort Worth TX 76147-0698 WORTH, TX 76147. Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility. 9414811898765480695078 Phyllip R. Rynyan 3542 State Highway 252 McAlister NM 88427-9753 Nour item was delivered to an individual at the address at 6:49 pm on October 23, 2024 in NEW ORLEANS, LA 9414811898765480695467 Rubie Crosby Bell Family LLC 213 20th St New Orleans LA 70124-1235 70124.							
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Your item was delivered to	9414811898765480695467	Ruble Crosby Bell Family LLC	213 20th St	New Orleans	LA	70124-1235	
an individual at the address							
at 3:11 pm on October 23,							
2024 in HOUSTON, TX							· ·
9414811898765480695429 Russell T. Rudy Energy, LLC 5701 Woodway Dr Ste 346 Houston TX 77057-1505 77057.	9414811898765480695429	Russell T. Rudy Energy, LLC	5701 Woodway Dr Ste 346	Houston	TX	77057-1505	
Your item was picked up at							
a postal facility at 11:18 am							
on October 24, 2024 in							·
9414811898765480695405 Sapphire Royalties, Inc. PO Box 682 Midland TX 79702-0682 MIDLAND, TX 79701.	9414811898765480695405	Sapphire Royalties, Inc.	PO Box 682	Midland	TX	79702-0682	MIDLAND, TX 79701.
Your item departed our							Your item departed our
USPS facility in LITTLE ROCK							USPS facility in LITTLE ROCK
AR DISTRIBUTION CENTER							AR DISTRIBUTION CENTER
Susan Arrott aka Susan Carol Arrott as on October 26, 2024 at 9:09		Susan Arrott aka Susan Carol Arrott as					on October 26, 2024 at 9:09
Trustee of the Arrott Family Revocable am. The item is currently in		Trustee of the Arrott Family Revocable					am. The item is currently in
9414811898765480695498 Trust dated 4/8/2019 PO Box 95074 North Little Rock AR 72190-5074 transit to the destination.	9414811898765480695498	· ·	PO Box 95074	North Little Rock	AR	72190-5074	transit to the destination.

Walter Condeff	73125 Ajo Ln	Palm Desert	CA	92260-6643	Your item arrived at our USPS facility in SANTA CLARITA CA DISTRIBUTION CENTER on October 26, 2024 at 7:08 pm. The item is currently in transit to the destination.
Wells Fargo, National Association as Successor Trustee of The Robert N. Enfield Irrevocable Trust B	201 Main St	Fort Worth	TX	76102-3105	Your item was delivered to the front desk, reception area, or mail room at 10:52 am on October 25, 2024 in FORT WORTH, TX 76102.
Wendell W. Iverson, Jr.		Midland	TX	79702-0205	This is a reminder to pick up your item before November 5, 2024 or your item will be returned on November 6, 2024. Please pick up the item at the MIDLAND, TX
	Wells Fargo, National Association as Successor Trustee of The Robert N.	Wells Fargo, National Association as Successor Trustee of The Robert N.	Wells Fargo, National Association as Successor Trustee of The Robert N.	Wells Fargo, National Association as Successor Trustee of The Robert N.	Wells Fargo, National Association as Successor Trustee of The Robert N.

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated September 18, 2024 and ending with the issue dated September 18, 2024.

Publisher

Sworn and subscribed to before me this 18th day of September 2024.

Business Manager

My commission expires STATE, OF NEW MEXICO **VOTARY PUBLIC** Seal) GUSSIE RUTH BLACK **COMMISSION # 1087526** COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE September 18, 2024

LEGAL NOTICE September 18, 2024

Case No. 24760: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Marathon Oil Permian, LLC; Sitio Permian, LP; Oak Valley Mineral and Land, LP; Post Oak Mavros III, LLC; Sortida Resources, LLC; MCT Energy, Ltd.; Post Oak Crown IV, LLC; Post Oak Crown IV-B, LLC; Mike Moylett; Deane Durham; Kaleb Smith; H. Jason Wacker; Crown Oil Partners, LP; David W. Cromwell; LMC Energy, LLC; Collins & Jones Investments, LLC; Magnum Hunter Production, Inc. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on October 8, 2024, to consider this application. The hearing will be conducted in a hybrid fashion, both in- person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: https://www.emmrd.nm.gov/ocd/hearing-info/ or c o n ta ct Freya Tschantz@emmrd.nm.gov/ocd/hearing-info/ or c n ta ct Freya Tschantzwell spacing unit in the Bone Spring formation underlying the W2W2 of Sections 28 and 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Bobby Pickard State Com 121H well to be horizontally drilled from a surface location in the SW4 of Section 21, with a first take point in the New Holling the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk invol

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HOLLAND & HART LLC 110 N GUADALUPE ST., STE. 1 SANTA FE, NM 87501

> BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. E **Submitted by: Matador Production Company** Hearing Date: November 5, 2024 Case Nos. 24760 - 24767

STATE OF NEW MEXICO COUNTY OF LEA

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Publisher

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Business Manager

My commissipatexpire NEW MEXICO January 29, 2027/OTARY PUBLIC (Seal) GUSSIE RUTH BLACK

COMMISSION # 1087526 COMMISSION EXPIRES 01/29/2027

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LEGAL NOTICE September 18, 2024

Case No. 24761: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Notice to all affected interest owners, Including all heirs, devisees and successors of: Allar Development, LLC; Collins & Jones Investments, LLC; ConocoPhillips Company; Crown Oil Partners, LP; David W. Cromwell; Deane Durham; EG3 Development, LLC; Franklin Mountain Energy 3, LLC; H. Jason Wacker; Kaleb Smith; LMC Energy, LLC; Magnum Hunter Production, Inc.; Marathon Oil Permian, LLC; MCT Energy, Ltd.; Mike Moylett; Oak Valley Mineral and Land, LP; Post Oak Crown IV, LLC; Post Oak Mavros III, LLC; R.E. Harding Jr. Residuary Trust; Sitio Permian, LP; Sortida Resources, LLC. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on October 8, 2024, to consider this application. The October 8, 2024, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearing statements of the second statemen meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: https://www.emrd.nm.gov/ocd/hearing-info/ or contact Freya Tschantz, at Freya. Tschantz@emnrd.nm.gov. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E2W2 of Sections 28 and 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Bobby Pickard State Com 122H well to be horizontally drilled from a surface location in the SW4 of Section 21, with a first take point in the NE4NW4 (Unit C) of Section 28 and a last take point in the SE4SW4 (Unit N) of Section 33. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 20 miles southwest of Lovington, New Mexico. Lovington, New Mexico. #00294143

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STATE OF NEW MEXICO COUNTY OF LEA

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Publisher

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Business Manager

My commission expires

January 29, 2927ATE OF NEW MEXICO (Seal) **NOTARY PUBLIC**

GUSSIE RUTH BLACK **COMMISSION # 1087526** COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

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LEGAL NOTICE September 18, 2024

Case No. 24762: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Magnum Hunter Production, Inc.; NexGen Capital Resources, LLC; Lindsey Anna Yates Trust; Slash Exploration Limited Partnership; Ziadrii, Inc.; ConocoPhillips Company; Franklin Mountain Energy 3, LLC; Allar Development, LLC; EG3 Development, LLC. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on October 8, 2024, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: https://www.emmrd.nm.gov/ocd/hearing-info/orcontact Freya Tschantz@emnrd.nm.gov. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the W2E2 of Sections 28 and 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Bobby Pickard State Com 123H well to be horizontally drilled from a surface location in the SW4 of Section 21, with a first take point in the NW4NE4 (Unit B) of Section 28 and a last take point in the SW4 of Section 21, with a first take point in the NW4NE4 (Unit B) of Section 28 and a last take point in the SW4 of Section 21, with a first take point in the NW4NE4 (Unit B) of Section 28 and a last take point in the SW4 of Section 21, with a first take point in the NW4NE4 (Unit B) of Section 28 and a last take point in the SW4 of Section 21, with a first take point in the NW4NE4 (Unit B) of Section 28 a Lovington, New Mexico.

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STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

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Publisher

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Business Manager

My commission expires

January 29, 2027 STATE OF NEW MEXICO
NOTARY PUBLIC

NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

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LEGAL NOTICE September 18, 2024

Case No. 24763: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Allar Development, LLC; ConocoPhillips Company; EG3 Development, LLC; Franklin Mountain Energy 3, LLC; Joan Fontaine; Lindsey Anna Yates Trust; Magnum Hunter Production, Inc.; Marathon Oil Permian, LLC; NexGen Capital Resources, LLC; R.E. Harding Jr. Residuary Trust; Ridge Runner Holdings, LLC; Slash Exploration Limited Partnership; Ziadril, Inc. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on October 8, 2024, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/orcontact Freya Tschantz@emnrd.nm.gov. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E2E2 of Sections 28 and 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Bobby Pickard State Com 124H well to be horizontally drilled from a surface location in the SW4 of Section 21, with a first take point in the SW4 of Section 21, with a first take point in the SW4 of Section 21, with a first take point in the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as Case No. 24763: Application of MRC Permian considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 20 miles southwest of Lovington, New Mexico.

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STATE OF NEW MEXICO COUNTY OF LEA

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> Beginning with the issue dated September 19, 2024 and ending with the issue dated September 19, 2024.

Publisher

Sworn and subscribed to before me this 19th day of September 2024.

Business Manager

My commission expires

January 29, 2027 OF NEW MEXICO

Seal)

NOTARY PUBLIC **GUSSIE RUTH BLACK COMMISSION # 1087526** COMMISSION EXPIRES 01/29/2027

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LEGAL NOTICE September 19, 2024

Case No. 24764: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Notice to all affected interest Company for Compulsory Pooling, Lea County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Marathon Oil Permian, LLC; Sitlo Permian, LP; Oak Valley Mineral and Land, LP; Post Oak Mavros III, LLC; Sortida Resources, LLC; MCT Energy, Ltd.; Post Oak Crown IV, LLC; Post Oak Crown IV-B, LLC; Mike Moylett; Deane Durham; Kaleb Smith; H. Jason Wacker; Crown Oil Partners, LP; David W. Cromwell; LMC Energy, LLC; Collins & Jones Investments, LLC; Magnum Hunter Production, Inc. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on October 8, 2024, to consider this application. The hearing will be conducted in a hybrid fashion, both in- person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/ or c on t a c t Freya Ts c h a n t z, a t Freya.Tschantz@emnrd.nm.gov. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well-Freya. Tschantz@emnrd.nm.gov. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well-spacing unit in the Wolfcamp formation underlying the W2W2 of Sections 28 and 33. Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Bobby Pickard State Com 241H well to be horizontally drilled from a surface location in the SW4 of Section 21, with a first take point in the NW4NW4 (Unit D) of Section 28 and a last take point in the SW4SW4 (Unit M) of Section 33. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 20 miles southwest of Lovington, New Mexico.

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STATE OF NEW MEXICO COUNTY OF LEA

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Business Manager

My commission expires

STATE OF NEW MEXICO Seal) NOTARY PUBLIC **GUSSIE RUTH BLACK**

> **COMMISSION # 1087526** COMMISSION EXPIRES 01/29/2027

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LEGAL NOTICE September 19, 2024

Case No. 24765: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Allar Development, LLC; Collins & Jones Investments, LLC; ConocoPhillips Company; Crown Oil Partners, LP; David W. Cromwell; Deane Durham; EG3 Development, LLC; Franklin Mountain Energy 3, LLC; H. Jason Wacker; Kaleb Smith; LMC Energy, LLC; Magnum Hunter Production, Inc.; Marathon Oil Permian, LLC; MCT Energy, Ltd.; Mike Moylett; Oak Valley Mineral and Land, LP; Post Oak Crown IV, LLC; Post Oak Crown IV, Ed; Residuary Trust; Sitio Permian, LP; Sortida Resources, LLC. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on October 8, 2024, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date; https://www.emnrd.nm.gov/ocd/hearing-info/orcontact Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the E2W2 of Sections 28 and 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Bobby Pickard State Com 242H well to be horizontally drilled from a surface location in the SW4 of Section 21, with a first take point in the NE4NW4 (Unit C) of Section 28 and a last take point in the SE4SW4 (Unit N) of Section 33. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 20 miles southwest of Lovington, New Maying. Lovington, New Mexico. #00294194

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STATE OF NEW MEXICO COUNTY OF LEA

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Business Manager

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January 28,T202FOF NEW MEXICO
(Seal) NOTARY PUBLIC

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LEGAL NOTICE September 19, 2024

Case No. 24766: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Allar Development, LLC; ConocoPhillips Company; EG3 Development, LLC; Franklin Mountain Energy 3, LLC; Joan Fontaine; Magnum Hunter Production, Inc.; Marathon Oil Permian, LLC; R.E. Harding Jr. Residuary Trust; Ridge Runner Holdings, LLC. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on October 8, 2024, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/orcontact Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the E2E2 of Sections 28 and 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Bobby Plckard State Com 244H well to be horizontally drilled from a surface location in the SW4 of Section 21, with a first take point in the NE4NE4 (Unit A) of Section 28 and a last take point in the NE4NE4 (Unit A) of Section 28 and a last take point in the SW4 of Section 21, with a first take point in the NE4NE4 (Unit A) of Section 28 and a last take point in the SW4 of Section 21, with a first take point in the NE4NE4 (Unit A) of Section 28 and a last take point in the SW4 of Section 21, with a first take point in the Ne4NE4 (Unit A) of Section 28 and a last take point in the SW4 of Sectio

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STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated September 19, 2024 and ending with the issue dated September 19, 2024.

Publisher

Sworn and subscribed to before me this 19th day of September 2024.

Business Manager

My commission expires

Seal)

January 28 72027 OF NEW MEXICO NOTARY PUBLIC GUSSIE RUTH BLACK **COMMISSION # 1087526**

COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL

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LEGAL NOTICE September 19, 2024

Case No. 24767: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Notice to all affected Interest owners, including all heirs, devisees and successors of: Allar Development, LLC; ConocoPhillips Company; Eg3 Development, LLC; Franklin Mountain Energy 3, LLC; Magnum Hunter Production, Inc. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division "Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on October 8, 2024, to consider this application. The hearing will be conducted in a hybrid fashion, both in- person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/ or contact Freya Tschantz@emnrd.nm.gov. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well-spacing unit in the Wolfcamp formation underlying the W2E2 of Sections 28 and 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Bobby Pickard State Com 243H well to be horizontally drilled from a surface location in the SW4SE4 (Unit O) of Section 33. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as Case No. 24767: Application of MRC Permian operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 20 miles southwest located approximately 20 miles southwest of Lovington, New Mexico. #00294196

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STATE OF NEW MEXICO COUNTY OF LEA

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> Beginning with the issue dated October 22, 2024 and ending with the issue dated October 22, 2024.

Publisher

Sworn and subscribed to before me this 22nd day of October 2024.

Notary

My commission expires

August 09, 2025

(Seal)

PAULA GUELL Notary Public - State of New Mexico Commission # 1135156 My Comm. Expires Aug 9, 2025

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL

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LEGAL NOTICE October 22, 2024

Case No. 24760: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Pegasus Resources II, LLC; McMullen Minerals II, LP; Panhandle Properties LLC; Free Ride, LLC; Rubie Crosby Bell Family LLC; Bryan Bell Family LLC; Wells Fargo, National Association, as Successor Trustee of The Robert N. Enfield Irrevocable Trust B; Cathleen Ann Adams, as Trustee of the Cathleen Ann Adams Revocable Trust dated 9/25/2020; Susan Arrott aka Susan Carol Arrott, as Trustee of the Arrott Family Revocable Trust dated 4/8/2019; Howard A. Rubin, Inc.; Bandera Minerals III, LLC; Wendell W. Iverson, Jr., Magnolia Royalty Company, Inc.; Sapphire Royalties, Inc.; Packard Fund; Haynie Enterprises, LLC; DSD Energy II, LLC; Cavalry Resources, LLC; Walter Condeff; Estate of Peter Condeff; Kathleen Ann Tallent (heir of Peter Condeff); Mary Elizabeth Condeff (heir of Peter Condeff); Frances A. Jay; Russell T. Rudy Energy, LLC; Phyllip R. Rynyan; Amarillo National Bank, as Trustee of the Beverly Schmidt Couzzourt Irrevocable Trust established under the Frances L. Schmidt Living Trust dated 11/6/1998; Amarillo National Bank, as Trustee of the Margaret Frances Grace Couzzourt Irrevocable Trust established under the Frances L. Schmidt Living Trust dated 11/6/1998; Amarillo National Bank, as Trustee of the Catherine Claire Couzzourt Irrevocable Trust established under the Frances L. Schmidt Living Trust dated 11/6/1998; Michael S. Levick (NW/4 of Section 33 remaining); Broken Arrow Royalties LLC (NE/4); Crown Oil Partners, LP; Ronita Jones. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold a contested hearing at 8:30 a.m. on November 5, 2024, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hal hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/ or contact Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the W2W2 of Sections 28 and 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Bobby Pickard State Com 121H well to be horizontally drilled from a surface location in the SW4 of Section 21, with a first take point in the NW4NW4 (Unit D) of Section 28 and a last take point in the SW4SW4 (Unit M) of Section 33. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 20 miles southwest of Lovington, New Mexico.

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STATE OF NEW MEXICO COUNTY OF LEA

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> Beginning with the issue dated October 22, 2024 and ending with the issue dated October 22, 2024.

Publisher

Sworn and subscribed to before me this 22nd day of October 2024.

Notary

My commission expires August 09, 2025

PAULA GUELL Notary Public - State of New Mexico Commission # 1135156 My Comm. Expires Aug 9, 2025

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE October 22, 2024

Case No. 24761: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Pegasus Resources II, LLC; McMullen Minerals II, LP; Panhandle Properties LLC; Free Ride, LLC; Rubie Crosby Bell Family LLC; Bryan Bell Family LLC; Wells Fargo, National Association, as Successor Trustee of The Robert N. Enfield Irrevocable Trust B; Cathleen Ann Adams, as Trustee of the Arrott family Revocable Trust as Carol Arrott, as Trustee of the Arrott Family Revocable Trust dated 4/8/2019; Arrott, as Trustee of the Arrott Family Revocable Trust dated 4/8/2019; Howard A. Rubin, Inc.; Bandera Minerals III, LLC; Wendell W. Iverson, Jr.; Magnolia Royalty Company, Inc.; Sapphire Royalties, Inc.; Packard Fund; Haynie Enterprises, LLC; DSD Energy II, LLC; Cavalry Resources, LLC; Walter Condeft; Estate of Peter Condeft; Kathleen Ann Tallent (heir of Peter Condeff); Mary Elizabeth Condeff (heir of Peter Condeff); Frances A. Jay; Russell T. Rudy Energy, LLC; Phyllip R. Rynyan; Amarillo National Bank, as Trustee of the Beverly Schmidt Couzzourt Irrevocable Trust established under the Frances L. Schmidt Living Trust dated 11/6/1998; Amarillo National Bank, as Trustee of the Margaret Frances Grace Couzzourt Irrevocable Trust established under the Frances L. Schmidt Living Trust dated 11/6/1998; Amarillo National Bank, as Trustee of the Catherine Claire Couzzourt Irrevocable Trust established under the Frances L. Schmidt Living Trust dated 11/6/1998; Marillo National Bank, as Trustee of the Catherine Claire Couzzourt Irrevocable Trust established under the Frances L. Schmidt Living Trust dated 11/6/1998; Michael S. Levick (NW/4 of Section 33 remaining); Broken Arrow Royalties LLC (NE/4); John H. Wilson, II; Guest Petroleum, Incorporated; Crown Oil Partners, LP; Nearburg Exploration Co., LLC; Ronita Jones. The State of New Mexico, Energy Minerals and November 5, 2024, to consider this application. The hearing will be conducted in a hyb

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STATE OF NEW MEXICO COUNTY OF LEA

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Publisher

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Notary

My commission expires

August 09, 2025

(Seal)

PAULA GUELL Notary Public - State of New Mexico Commission # 1135156 My Comm. Expires Aug 9, 2025

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE October 22, 2024

Case No. 24762: Application of MRC Permian Case No. 24762: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Amarillo National Bank, as Trustee of the Beverly Schmidt Couzzourt Irrevocable Trust established under the Frances L. Schmidt Living Trust dated 11/6/1998; Amarillo National Bank, as Trustee of the Catherine Claire Couzzourt Irrevocable Trust established under the Frances L. Schmidt Living Trust dated 11/6/1998; Amarillo National Bank, as Trustee of the Margaret Frances Grace Irust dated 11/6/1998; Amarillo National Bank, as Trustee of the Margaret Frances Grace Couzzourt Irrevocable Trust established under the Frances L. Schmidt Living Trust dated 11/6/1998; Bandera Minerals III, LLC; Broken Arrow Royalties LLC (NE/4); Bryan Bell Family LLC; Burlington Resources Oil & Gas Company LP; Cathleen Ann Adams, as Trustee of the Cathleen Ann Adams Revocable Trust dated 9/25/2020; Cavalry Resources, LLC; DSD Energy II, LLC; Estate of Peter Condeff; Frances A. Jay; Free Ride, LLC; Haynie Enterprises, LLC; Howard A. Rubin, Inc.; Kathleen Ann Tallent (heir of Peter Condeff); Magnolia Royalty Company, Inc.; Mary Elizabeth Condeff (heir of Peter Condeff); McMullen Minerals II, LP; Michael S. Levick (NW/4 of Section 33 remaining); Packard Fund; Panhandle Properties LLC; Pegasus Resources II, LLC; Phyllip R. Rynyan; Rubie Crosby Bell Family LLC; Russell T. Rudy Energy, LLC; Sapphire Royalties, Inc.; Susan Arrott aka Susan Carol Arrott, as Trustee of the Arrott Family Revocable Trust dated 4/8/2019; Walter Condeff; Wells Fargo, National Association, as Successor Trustee of The Robert N. Enfield Irrevocable Trust B; Wendell W. Iverson, Jr.; Ronita Jones. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold a contested hearing at 8:30 a.m. on November 5, 2024, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the dock et for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/orcontested hearing at Resources and Trust and Parket Programment of the parting date: https://www.emnrd.nm.gov/ocd/hearing-info/orcontested hearing at Resources and Trust and Parket Programment of th as Trustee of the Margaret Frances Grace https://www.emnrd.nm.gov/ocd/hearing-info/ or contact Freya Tschantz@emnrd.nm.gov. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the W2E2 of Sections 28 and 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Bobby Pickard State Com 123H well to be horizontally drilled from a surface location in the SW4 of Section 21, with a first take point in the NW4NE4 (Unit B) of Section 28 and a last take point in the SW4SE4 (Unit O) of Section 33. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is involved in drilling the well. The subject area is located approximately 20 miles southwest of Lovington, New Mexico. #00295274

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STATE OF NEW MEXICO COUNTY OF LEA

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> Beginning with the issue dated October 22, 2024 and ending with the issue dated October 22, 2024.

Publisher

Sworn and subscribed to before me this 22nd day of October 2024.

Notary

My commission expires

August 09, 2025 (Sea)

PAULA GUELL Notary Public - State of New Mexico Commission # 1135156 My Comm. Expires Aug 9, 2025

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LEGAL NOTICE October 22, 2024

Case No. 24763: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Amarillo National Bank, as Trustee of the Beverly Schmidt Couzcourt Irrevocable Trust established under the Frances L. Schmidt Living Trust dated 11/6/1998; Amarillo National Bank, as Trustee of the Catherine Claire Couzzourt Irrevocable Trust established under the Frances L. Schmidt Living Trust dated 11/6/1998; Amarillo National Bank, as Trustee of the Margaret Frances Grace Couzzourt Irrevocable Trust established under the Frances L. Schmidt Living Trust dated 11/6/1998; Bandera Minerals III, LLC; Broken Arrow Royalties LLC (NE/4); Bryan Bell Family LLC; Cathleen Ann Adams, as Trustee of the Cathleen Ann Adams Revocable Trust dated 9/25/2020; Cavalry Resources, LLC; DSD Energy II, LLC; Estate of Peter Condeff; Frances A. Jay; Free Ride, LLC; Guest Petroleum, incorporated; Haynie Enterprises, LLC; Howard A. Rubin, Inc.; John H. Wilson, II; Kathleen Ann Tallent (heir of Peter Condeff); Magnolia Royalty Company, Inc.; Mary Elizabeth Condeff (heir of Peter Condeff); McMullen Minerals II, LP; Michael S. Levick (NW/4 of Section 33 remaining); Nearburg Exploration Co., LLC; Packard Fund; Panhandle Properties LLC; Pegasus Resources II, LLC; Phyllip R. Rynyan; Rubie Crosby Bell Family LLC; Russell T. Rudy Energy, LLC; Sapphire Royalties, Inc.; Susan Arrott aka Susan Carol Arrott, as Trustee of the Arrott Family Revocable Trust dated 4/8/2019; Walter Condeff; Wells Fargo, National Association, as Successor Trustee of The Robert N. Enfield Irrevocable Trust B; Wendell W. Iverson, Jr.; Ronita Jones. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold a contested hearing at 8:30 a.m. on November 5; 2024, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natur #00295280

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STATE OF NEW MEXICO COUNTY OF LEA

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> Beginning with the issue dated October 22, 2024 and ending with the issue dated October 22, 2024.

Publisher

Sworn and subscribed to before me this 22nd day of October 2024.

Notary

My commission expires August 09, 2025

PAULA GUELL Notary Public - State of New Mexico Commission # 1135156 My Comm. Expires Aug 9, 2025

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE October 22, 2024

Case No. 24764: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Pegasus Resources II, LLC; McMullen Minerals II, LP; Panhandle Properties LLC; Free Ride, LLC; Rubie Crosby Bell Family LLC; Bryan Bell Family LLC; Wells Fargo, National Association, as Successor Trustee of The Robert N. Enfield National Association, as Successor Trustee of the Cathleen Ann Adams, as Trustee of the Cathleen Ann Adams Revocable Trust dated 9/25/2020; Susan Arrott aka Susan Carol Arrott, as Trustee of the Arrott Family Revocable Trust dated 4/8/2019; Arrott, as Trustee of the Arrott Family Revocable Trust dated 4/8/2019; Howard A. Rubin, Inc.; Bandera Minerals III, LLC; Wendell W. Iverson, Jr.; Howard A. Rubin, Inc.; Sapphire Royalties, Inc.; Packard Fund, Magnolia Royalty Company, Inc.; Sapphire Royalties, Inc.; Packard Fund, Magnolia Royalty Company, Inc.; Sapphire Royalties, Inc.; Packard Fund, Magnolia Royalty Company, Inc.; Sapphire Royalties, Inc.; Packard Fund, Magnolia Royalty Company, Inc.; Sapphire Royalties, Inc.; Packard Fund, Magnolia Royalty Company, Inc.; Sapphire Royalties, Inc.; Packard Fund, Magnolia Royalty Company, Inc.; Sapphire Royalties, Inc.; Packard Fund, Magnolia Royalty Company, Inc.; Sapphire Royalties, Inc.; Packard Fund, Magnolia Royalty Company, Inc.; Sapphire Royalties, Inc.; Packard Fund, Magnolia Royalty Resources, LLC; Walter Condeff; Kathleen Ann Tallent (heir of Peter Condeff); Frances A. Jay; Condeff); Mary Elizabeth Condeff (heir of Peter Condeff); Frances A. Jay; Russell T. Rudy Energy, LLC; Phyllip R. Rynyan; Amarillo National Bank, as Trustee of the Beverly Schmidt Couzzourt Irrevocable Trust established under the Frances L. Schmidt Living Trust dated 11/6/1998; Amarillo National Bank, as Trustee of the Catherine Claire Couzzourt Irrevocable Trust established under the Frances L. Schmidt Living Trust dated 11/6/1998; Michael S. Levick (NW/4 of Section 33 Irrevocable Trust established under the Frances L. Schmidt Living Trust dated 11/6/1998; Amarillo National Bank, as Trustee of the Catherine Claire Couzzourt Irrevocable Trust established under the Frances L. Schmidt Living Trust dated 11/6/1998; Michael S. Levick (NW/4 of Section 33 remaining); Broken Arrow Royalties LLC (NE/4); Crown Oil Partners, LP; Ronita Jones. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold a contested hearing at 8:30 a.m. on November of the total property of the supplication. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/cod/hearing-info/ or contact Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the W2W2 of Sections 28 and spacing unit in the Wolfcamp formation underlying the W2W2 of Sections 28 and 33. Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Bobby Pickard State Com 241H unit will be initially dedicated to the proposed Bobby Pickard State Com 241H with a first take point in the NW4NW4 (Unit D) of Section 28 and a last take point in the SW4SW4 (Unit M) of Section 33. Also, to be considered will be the cost of drilling and completing the well and the allocation of Matador Production operating costs and charges for supervision, designation of Matador Production operating costs and charges for supervision, designation of Matador Production operating costs and charges for supervision, designation of M

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STATE OF NEW MEXICO COUNTY OF LEA

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> Beginning with the issue dated October 22, 2024 and ending with the issue dated October 22, 2024.

Publisher

Sworn and subscribed to before me this 22nd day of October 2024.

Notary

My commission expires August 09, 2025

(Seal)

PAULA GUELL Notary Public - State of New Mexico Commission # 1135156 My Comm. Expires Aug 9, 2025

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE October 22, 2024

Case No. 24765: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Pegasus Resources II, LLC; McMullen Minerals III, LP; Panhandle Properties LLC; Free Ride, LLC; Ruble Crosby Bell Family LLC; Bryan Bell Family LLC; Wells Fargo, National Association, as Successor Trustee of The Robert N. Enfield Irrevocable Trust 5; Cathleen Ann Adams, as Trustee of the Arnott family Revocable Trust dated 9/25/2020; Susan Arrott aka Susan Carol Arrott, as Trustee of the Arrott Family Revocable Trust dated 4/8/2019; Howard A. Rubin, Inc.; Bandera Minerals III, LLC; Wendell W. Iverson, Jr.; Magnolia Royalty Company, Inc.; Sapphire Royalties, Inc.; Packard Fund, Haynie Enterprises, LLC; DSD Energy II, LLC; Cavalry Resources, LLC; Walter Condeff; Estate of Peter Condeff; Kathleen Ann Tallent (heir of Peter Condeff; Mary Elizabeth Condeff (heir of Peter Condeff); Frances A. Jay; Russell T. Rudy Energy, LLC; Phyllip R. Rynyan; Amarilio National Bank, as Trustee of the Beverly Schmidt Couzzourt Irrevocable Trust established under the Frances L. Schmidt Living Trust dated 11/6/1998; Amarillo National Bank, as Trustee of the Margaret Frances Grace Couzzourt Irrevocable Trust established under the Frances L. Schmidt Living Trust dated 11/6/1998; Amarillo National Bank, as Trustee of the Catherine Claire Couzzourt Irrevocable Trust established under the Frances L. Schmidt Living Trust dated 11/6/1998; Michael S. Levick (NW/4 of Section 33 remaining); Broken Arrow Royalties LLC (NE/4); John H. Wilson, II; Guest Petroleum, Incorporated; Crown Oil Partners, LP; Nearburg Exploration Co., LLC; Ronita Jones. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold a contested hearing at 8:30 a.m. on November 5, 2024, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Ener

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STATE OF NEW MEXICO COUNTY OF LEA

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> Beginning with the issue dated October 22, 2024 and ending with the issue dated October 22, 2024.

Publisher

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Notary

My commission expires

August 09, 2025

(Seal

PAULA GUELL Notary Public - State of New Mexico Commission # 1135156 My Comm. Expires Aug 9, 2025

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LEGAL NOTICE October 22, 2024

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STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated October 22, 2024 and ending with the issue dated October 22, 2024.

Publisher

Sworn and subscribed to before me this 22nd day of October 2024.

Notary

My commission expires August 09, 2025

(Seal)

PAULA GUELL Notary Public - State of New Mexico Commission # 1135156 My Comm. Expires Aug 9, 2025

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

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LEGAL NOTICE October 22, 2024

Case No. 24767: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Amarillo National Bank, as Trustee of the Beverly Schmidt Couzzourt Irrevocable Trust established under the Frances L. Schmidt Living Trust dated 11/6/1998; Amarillo National Bank, as Trustee of the Catherine Claire Couzzourt Irrevocable Trust established under the Frances L. Schmidt Living Trust dated 11/6/1998; Amarillo National Bank, as Trustee of the Margaret Frances Grace Couzzourt Irrevocable Trust established under the Frances L. Schmidt Living Trust dated 11/6/1998; Bandera Minerals III, LLC; Broken Arrow Royalties LLC (NE/4); Bryan Bell Family LLC; Cathleen Ann Adams, as Trustee of the Cathleen Ann Adams Revocable Trust dated 9/25/2020; Cavalry Resources, LLC; DSD Energy II, LLC; Estate of Peter Condeff; Frances A. Jay; Free Ride, LLC; Guest Petroleum, Incorporated; Haynie Enterprises, LLC; Howard A. Rubin, Inc.; John H. Wilson, II; Kathleen Ann Tallent (heir of Peter Condeff); Magnolia Royalty Company, Inc.; Mary Elizabeth Condeff (heir of Peter Condeff); Magnolia Royalty Company, Inc.; Mary Elizabeth Condeff (heir of Peter Condeff); Mgmlolm Minerals II, LP; Michael S. Levick (NW/4 of Section 33 remaining); Packard Fund; Panhandle Properties LLC; Pegasus Resources II, LLC; Phyllip R. Rynyan; Ruble Crosby Bell Family LLC; Russell T. Rudy Energy, LLC; Sapphire Royalties, Inc.; Susan Arrott aka Susan Carol Arrott, as Trustee of the Arrott Family Revocable Trust dated 4/8/2019; Walter Condeff; Wells Fargo, National Association, as Successor Trustee of The Robert N. Enfield Irrevocable Trust B; Wendell W. Iverson, Jr.; Ronita Jones. The State of New Mexico, Energy Minerals and Natural Resources Department, Oli Conservation Division ("Division") hereby gives notice that the Division will hold a contested hearing at Resources Department, Wendell Chino Building, Peccs Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe,

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October 15, 2024

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS, OR PARTIES CLAIMING INTEREST, SUBJECT TO POOLING PROCEEDINGS

Re: Applications of Magnum Hunger Production, Inc. for compulsory pooling in Lea County, New Mexico

DEAR INTEREST OWNERS OR PARTIES CLAIMING INTEREST:

Magnum Hunter Production, Inc. (Magnum) previously proposed Bone Spring spacing units located in Sections 33 and 32, Township 18 South, Rage 34 East, NMPM, Lea County, New Mexico for the development of its Turnpike 33-32 State Com wells. Magnum determined that it needed to update its pooling applications to ensure that the pooling orders for those cases covered the entire Bone Spring formation, and as a result Magnum has refiled its applications and obtained new case numbers from the New Mexico Oil Conservation Division. The new case numbers are: 24913, 24914, 24915, and 24916.

These cases have most recently been put on a Special Docket that will be held on November 5, 2024. These cases will be heard along with Cases 24756-24759 and 24632-24633, and 24760-24767. These cases involve a formation where there are depth severances. Also enclosed with this letter is a copy of the proposed Exhibit A to the Joint Operating Agreement that the applicant (through its operating entity Cimarex) has prepared and previously circulated. Magnum is proposing to create two contract areas in the Bone Spring Formation:

Contract Area A: Contract Limited to those depths from the top of the First Bone Spring Interval down to and including 9,548 feet in the Hilliard No. 1 McElvain, as identified from the Gamma Ray-Compensated Neutron-Formation Density Log. Applicant has identified this stratigraphic equivalent as Limited to those depths from the top of the First Bone Spring Interval down to and including 9,667' (Upper Second Bone Spring Sand), as seen on the Spectral Density Dual Spaced Neutron Log in the Matador Petroleum Corporation Zafiro State 32 Com 1 (API#: 30-025-34508). There are a few working interest owners who only own interests within this contract area, and not other depths: D&M Snelson

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. F
Submitted by: Matador Production Company
Hearing Date: November 5, 2024

Case Nos. 24760 - 24767

Properties, LP, Rhombus Operating Co., Ltd., Viersen Oil & Gas Co., Rhombus Energy Company, Olive Petroleum, Inc., and Mary H. Wilson; and a few overriding royalty interest owners who only own interests in this interval: Marian Leone Spears, Life Estate, as separate property, Jack Erwin, John A. Starck, Darren Printz, and Michael J. Petraitis.

Contract Area B: Limited to those depths from 9,668' to the base of the Limited to those depths below 9,668' to the base of the Bone Spring formation only.

There are frac barriers between the two proposed contract areas and, as such, it is possible to create separate contract areas to ensure that owners in each respective interval receive payments associated with the interval where each respective ownership percentage is located. Mangum will ask the Oil Conservation Division to recognize these contract areas in any pooling orders issued by the Division for the proposed units. These cases involve the following:

- Case 24913. Application of Magnum Hunter Production, Inc. for Approval of an Overlapping Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in this case seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 N/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Turnpike 33-32 State Com 213H Well, an oil well, to be horizontally drilled from a surface location in SE/4 NE/4 (Unit H) of Section 33 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. The unit overlaps with an existing vertical well, the Union State Com #001 (API 30-025-24992) in the W/2 NW/4 of Section 32, for which Applicant will seek approval. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico.
- Case 24914. Application of Magnum Hunter Production, Inc., for Compulsory Pooling, Lea County, New Mexico. Applicant in this case seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 S/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Turnpike 33-32 State Com 212H Well, an oil well, to be horizontally drilled from a surface location in SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and

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completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico.

- Pooling, Lea County, New Mexico. Applicant in this case seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 S/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Turnpike 33-32 State Com 211H Well, an oil well, to be horizontally drilled from a surface location in SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico.
- Case 24916. Application of Magnum Hunter Production, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in this case seeks an order from the Division pooling all uncommitted mineral interests the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 N/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Turnpike 33-32 State Com 214H Well, an oil well, to be horizontally drilled from a surface location in SE/4 NE/4 (Unit H) of Section 33 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. This unit overlaps with an existing vertical well, the Union State Com #001 (API 30-025-24992) in the W/2 NW/4 of Section 32, for which the Applicant will seek approval. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico.

The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the Webex virtual meeting platform on Tuesday, November 5, 2024. To participate in the electronic hearing, see the instruction posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in the case, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you

from any involvement in the case at a later date.

You are further notified that if you desire to appear in the case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission time, with a copy delivered to the undersigned.

This notice is being sent to ensure the proper notification is given to anyone claiming title to the properties involved in these cases, but does not constitute an admission, belief, concession or valid claim of title to the underlying properties. All interests in the properties subject to the cases must be validated through proper title opinions, records, documents and decrees. Please also feel free to reach out to me or to Bella Sikes, the land professional working on these applications if you have any questions regarding these cases or the enclosures to this letter. You can reach Ms. Sikes at Bella.Sikes@coterra.com or at phone number 432-620-1639.

Sincerely,

Jennifer L. Bradfute, Bradfute Sayer P.C.

P.O. Box 90233

Albuquerque, NM 87199

Phone 505.264.8740

jennifer@bradfutelaw.com

State of stress in the Permian Basin, Texas and New Mexico: Implications for induced seismicity

Check for updates

Jens-Erik Lund Snee1 and Mark D. Zoback1

Abstract

Since the 1960s, the Permian Basin of west Texas and southeast New Mexico has experienced earthquakes that were possibly triggered by oil and gas activities. In recent years, seismicity has been concentrated near Pecos, Texas; around the Dagger Draw Field, New Mexico; and near the Cogdell Field, Snyder, Texas. We have collected hundreds of measurements of stress orientation and relative magnitude to identify potentially active normal, normal/strike-slip, or strike-slip faults that might be susceptible to earthquake triggering in this region. In the Midland Basin and Central Basin Platform, the faulting regime is consistently normal/strike slip, and the direction of the maximum horizontal compressive stress (S_{I Imax}) is approximately east-west, although modest rotations of the $S_{\text{II}_{\text{max}}}$ direction are seen in some areas. Within the Delaware Basin, however, a large-magnitude clockwise rotation (~150°) of S_{Hmax} occurs progressively from being nearly north-south in the north to east-southeast-west-northwest in the south, including the western Val Verde Basin. A normal faulting stress field is observed throughout the Delaware Basin. We use these stress data to estimate the potential for slip on mapped faults across the Permian Basin in response to injection-related pressure changes at depth that might be associated with future oil and gas development activities in the region.

Introduction

The Permian Basin of west Texas and southeast New Mexico is one of the most important petroleum-producing regions in the United States, containing numerous vertically stacked producing intervals (Dutton et al., 2005). The basin is subdivided into several structural regions (Figure 1), including the prolific Midland and Delaware basins, which are separated by the Central Basin Platform, a crystalline-basement-involved structural high overlain by carbonate reef deposits and clastic rocks (Cartwright, 1930; Galley, 1958; Matchus and Jones, 1984).

Fluid injection and hydrocarbon production have been suspected as the triggering mechanisms for numerous earthquakes that have occurred in the Permian Basin since the 1960s (Rogers and Malkiel, 1979; Keller et al., 1981; Orr, 1984; Keller et al., 1987). The area is also naturally seismically active (Doser et al., 1991, 1992). Seismicity in the Permian Basin has historically occurred in several localized areas (Figure 1), including parts of the Central Basin Platform and around the Dagger Draw and Cogdell fields (Sanford et al., 2006; Gan and Frohlich, 2013; Pursley et al., 2013; Herzog, 2014; Frohlich et al., 2016). Since about 2009, seismicity has occurred in the southern Delaware Basin (Jing et al., 2017), an area where the USGS National Earthquake Information Center and Keller et al. (1987) report very little previous seismicity. Since the TexNet Seismological Network (Savvaidis et al., 2017) began recording

earthquakes across Texas in January 2017, at least three groups of earthquakes, surrounded by more diffusely located events, have occurred in the southern Delaware Basin, near Pecos, Texas. A fourth group of events occurred mostly in mid-November 2017 farther to the west in northeastern Jeff Davis County. In addition, a group of mostly small ($M_{\rm L} < 2$) earthquakes occurred between Midland and Odessa, in the Midland Basin.

As illustrated through recent studies of induced seismicity in Oklahoma (Walsh and Zoback, 2016), knowledge of the current state of stress is an essential component in estimating the porepressure perturbation needed to trigger an earthquake on a given fault. Such analyses enable both retrospective analyses of potential triggering conditions of past earthquakes as well as estimates of the likelihood of futures lip on mapped faults due to fluid injection or extraction. As part of our work to map the state of stress in Texas, we (Lund Snee and Zoback, 2016) recently contributed more than 100 new, reliable (A-C-quality) maximum horizontal compressive stress (S_{Hmax}) orientations specifically within the Permian Basin, together with an interpolated map of the relative principal stresses expressed using the A_{th} parameter (Simpson, 1997). In anticipation of fluid-injection activities associated with the thousands of wells to be drilled in the Permian Basin in the next few years, we report more than 100 additional $S_{H_{max}}$ orientations and a refined map of the relative stress magnitudes (Figure 1) to provide a comprehensive view of the state of stress in the Permian Basin and its relation to potential earthquake triggering on faults in the region.

In this paper, we first summarize the compilation of new stress measurements and provide an overview of relative stress magnitudes. We then discuss the stress field (especially in areas where it varies considerably, such as the Delaware Basin) and apply the new stress data to estimate the fault slip potential that would be expected due to fluid-pressure increases that might be associated with fluid injection at depth. This analysis will utilize FSP v.1.07, a freely available software tool developed by the Stanford Center for Induced and Triggered Seismicity in collaboration with ExxonMobil (Walsh et al., 2017). We use only publicly available information about faults in the region.

Methods

In the earth, a combination of tectonic driving forces and local factors such as density heterogeneities give rise to anisotropic principal stresses with consistent orientations and relative magnitudes throughout the brittle upper crust (Zoback and Zoback, 1980; Zoback, 1992). These principal stresses, which are continually replenished by tectonic activity, are modulated by the finite strength of the crust, which dissipates accumulated stresses through seismic and aseismic slip on faults. Consequently, most of the brittle crust is thought to be critically stressed, meaning

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Special Section: Induced seismicity

that it is in a state of frictional equilibrium in which the faults best oriented for slip with respect to the principal stress directions are usually within one earthquake cycle of failure (Zoback et al., 2002). Thus, knowing the orientations of the principal stresses reveals the faults that are most likely to slip. Conveniently, one principal stress is usually vertical and the other two horizontal (Zoback and Zoback, 1980) because the earth's surface is an interface between a fluid (air or water) and rock, across which no shear tractions are transmitted. Knowing both the orientation of S_{Limax} and the relative magnitudes of the principal stresses is therefore sufficient to predict the orientations (strike and dip) and type (normal, strike slip, and/or reverse) of faults most likely to slip.

Measuring the orientation and relative magnitudes of the principal stresses. (Editor's note: Figures A1 and A2 and Tables A1-A5 are included as supplemental material to this paper in SEG's Digital Library at https://library.seg.org/doi/suppl/10.1190/tle37020127.1.) The S_{IImax} orientations shown in Figure 1 and reported in supplemental Tables A1 and A2 were mostly measured using well-established techniques. The vast majority of

these orientations represent means of the azimuths of drillinginduced tensile fractures (DITF) or wellbore breakouts observed using image logs such as the fullbore formation microimager (FMI) and ultrasonic borehole imager. As reported in the supplemental material that accompanies this article, the quality of each measurement was assessed using Fisher et al. (1987) statistics where possible. Quality ratings were assigned to each measurement using criteria provided in Table A3, which now include criteria for aligned microseismic events that define the orientations of hydraulic fractures. Our criteria are based on those presented by Zoback and Zoback (1989), Zoback (2010), and Alt and Zoback (2017), who specify that only A-C-quality data are sufficiently robust to justify plotting on a map (D-quality measurements are reported in Tables A1 and A2 but are not mapped). These quality criteria were developed to ensure that each mapped S_{Hmax} orientation is well constrained and is based on a sufficient number and depth range of measured stress indicators.

Six orientations, previously reported by Lund Snee and Zoback (2016) and included in Figure 1, were measured by averaging the

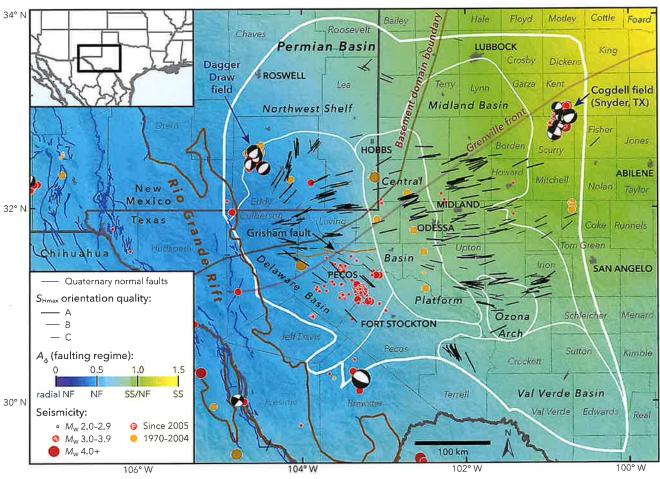


Figure 1. State of stress in the Permian Basin, Texas and New Mexico. Black lines are the measured orientations of S_{imax}, with line length scaled by data quality. The colored background is an interpolation of measured relative principal stress magnitudes (faulting regime) expressed using the A_o parameter (see text for details) of Simpson (1997), Blue lines are fault traces known to have experienced normal-sense offset within the past 1,6 Ma, from the USGS Quaternary Faults and Folds Database (Crone and Wheeler, 2000), The boundary between the Shawnee and Mazatzal basement domains is from Lund et al. (2015), and the Precambrian Grenville Front is from Thomas (2006), The Permian Basin boundary is from the U.S. Energy Information Administration, and the subbasin boundaries are from the Texas Bureau of Economic Geology Permian Basin Geological Synthesis Project, Earthquakes are from the USGS National Earthquake Information Center, the TexNet Seismic Monitoring Program, and Gan and Frohlich (2013), Focal mechanisms are from Saint Louis University (Herrmann et al., 2011).

horizontal azimuth of the fastest shear-wave propagation in subvertical wells using measurements from crossed-dipole sonic logs. We also include several new SHmax orientations that were obtained from formal inversions of focal mechanisms from microseismic events detected during hydraulic fracturing operations. Several other S_{Hmax} orientations were obtained by measuring the orientations of aligned microseismic events thought to represent propagating hydraulic fractures. When collecting stress measurements from microseismic data, we do not account for the possibility of localized changes of stress orientations that might develop as a result of fracturing and proppant emplacement. It is unlikely that stimulation-induced changes in stress orientation would occur except in areas of very low stress anisotropy (which we demonstrate are rare). In such areas, there would not be consistent microseismic alignments orthogonal to the least principal stress that would satisfy the quality-control criterion for reliable stress orientations that we have developed (Table A3).

In addition to our new data, Figure 1 also includes previously published S_{Hmax} orientations from the Permian Basin area that we consider reliable. The 2016 release of the World Stress Map (Heidbach et al., 2016) included only a handful of S_{Hmax} orientations in the Permian Basin. We have downgraded the quality ratings for two older measurements that we suspect were made on the basis of mistaken interpretations. A large collection of S_{Hmax} orientations published by Tingay et al. (2006) and included in the World Stress Map Database were given D-quality ratings due to the lack of sufficient quality information (e.g., depth ranges, number of fractures, or standard deviations of fracture orientations), although many are in agreement with high-quality nearby measurements we utilize. Previously unpublished information contributed by R. Cornell (personal communication) is reported in Table A1, but there is not sufficient quality information to upgrade any of his measurements to C quality and be included in Figure 1. We also include S_{Hmax} orientations recently published by Forand et al. (2017), who report S_{Hmax} patterns consistent with the variations shown by Lund Snee and Zoback (2016). Although Forand et al. (2017) do not list the number and depth intervals for the stress indicators that they present, this information is included in their map because the distributions of fracture orientations shown in their rose diagrams allow us to interpret means, standard deviations, and the minimum number of fractures.

We interpolate the relative principal stress magnitudes across this area (colored background in Figure 1) using measurements reported in Table A4. We choose to represent the relative magnitudes of the three principal stresses (S_V , S_{Hmax} , and S_{hmin}) using the A_ϕ parameter (Simpson, 1997). The A_ϕ parameter (explained graphically in Figure A1) conveniently describes the ratio between the principal stress magnitudes using a single, readily interpolated value that ranges smoothly from 0 (the most extensional possible condition of radial normal faulting) to 3 (the most compressive possible condition of radial reverse faulting). The parameter is defined mathematically by

$$A_{\phi} = (n+0.5) + (-1)^{n} (\phi - 0.5),$$
 (1)

where

$$\phi = \frac{S_2 - S_3}{S_2 - S_3} \,. \tag{2}$$

 S_1 , S_2 , and S_3 are the magnitudes of the maximum, intermediate, and minimum principal stresses, respectively, and n is 0 for normal faulting, 1 for strike-slip faulting, and 2 for reverse faulting.

Probabilistic analysis of fault slip potential. As mentioned earlier, we utilize FSP v.1.07 (Walsh et al., 2017) to estimate the slip potential on faults throughout the Permian Basin. The FSP tool allows operators to estimate the potential that planar fault segments will be critically stressed within a local stress field. Critically stressed conditions occur when the ratio of resolved shear stress to normal stress reaches a failure criterion, in this case the linearized Mohr-Coulomb failure envelope. The FSP program allows for either deterministic or probabilistic geomechanical analysis of the fault slip potential, the former of which treats each input as a discrete value with no uncertainty range. The probabilistic geomechanics function estimates the FSP on each fault segment using Monte Carlo-type analysis to randomly sample specified, uniform uncertainty distributions for input parameters including the fault strike and dip, ambient stress field, rock properties, and initial fluid pressure.

We conducted our analysis on fault traces compiled from Ewing et al. (1990), Green and Jones (1997), Ruppel et al. (2005), and the USGS Quaternary Faults and Folds Database (Crone and Wheeler, 2000). Most of these databases do not specify fault dips, so we make the conservative assumption that, within the generally normal and normal/strike-slip faulting environment of the Permian Basin, all potentially active faults dip in the range of 50° to 90°. This assumption implies that all fault segments could be ideally oriented for slip in either normal or strike-slip faulting environments at reasonable coefficients of friction, depending on the alignment of their strike with respect to $S_{\rm Hmax}$ (Figure A1).

Here we apply the probabilistic geomechanics function of the FSP tool. We apply reasonable stress values and uncertainty ranges based on the variability of the stress field we observe within 16 study areas (listed in Table A5). The study areas were selected to represent fairly uniform A_{ϕ} values and S_{Hmax} orientations (Figure 2) to minimize spatial variations of stress field in any given study area. As an example, Figure A2 shows input parameter distributions sampled during FSP analysis for a random fault within Area 10.

For the purposes of this demonstration, we do not hydrologically model the pressure changes associated with any known injection scenario; we instead estimate the fault slip potential in response to an increase in the fluid-pressure gradient corresponding to a 4% increase relative to hydrostatic (0.4 MPa/km or 0.018 psi/ft) to evaluate the potential for relatively modest pressure changes in crystalline basement (2 MPa [300 psi] at 5 km [16,400 ft]) associated with produced water disposal. This is the same gradient of pore-pressure perturbation applied by Walsh and Zoback (2016) for FSP analysis in north-central Oklahoma. The eventual porepressure increase that will occur in the uppermost parts of the crystalline basement due to injection in this area is of course unknown, and it is important to note that *relative* differences in slip potential between differently oriented faults will remain the

same regardless of the magnitude of uniform pressure increase (although the absolute fault slip potential will vary). Operators interested in screening potential sites for wastewater injection wells, for example, might alternatively use the software to test specific scenarios of pore-pressure evolution with time due to injection from wells in a localized area. Although large portions of the Permian Basin are known to be overpressured and underpressured at certain stratigraphic intervals (e.g., Orr, 1984; Doser et al., 1992; Rittenhouse et al., 2016), for the sake of simplicity in this whole-basin demonstration, we initially assume hydrostatic conditions ($P_p = 9.8 \text{ MPa/km} \approx 0.43 \text{ psi/ft}$). In general, hypocentral depths for potentially damaging injection-triggered earthquakes are within the upper crystalline basement (e.g., Zhang et al., 2013; Walsh and Zoback, 2015), for which little pore-pressure information is available but for which hydrostatic values are reasonable (Townend and Zoback, 2000).

State of stress in the Permian Basin

Figure 1 shows all reliable S_{Hmax} orientations and an interpolated view of the A_{ϕ} parameter across the Permian Basin. Throughout the Midland Basin, the eastern part of the Permian Basin, the stress field is remarkably consistent, with S_{Hmax} oriented ~east-west (with modest rotations of S_{IImax} in some areas) and $A_{\phi} \approx 1.0$ (indicative of normal/strike-slip faulting). The stress field is more extensional in the Val Verde Basin to the south, with $A_{\phi} \approx$ 0.7. Few S_{Hmax} orientations are presently available in that subbasin, but S_{11max} is northwest–southest in the western part of the basin and appears to be ~northeast-southwest in the central part of the basin. This is similar to the stress state seen farther to the southeast, where S_{Hmax} follows the trend of the growth faults that strike subparallel to the Gulf of Mexico coastline (Lund Snee

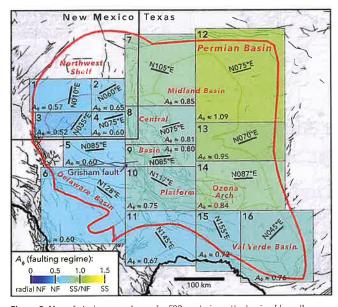


Figure 2. Map of study areas chosen for FSP analysis on the basis of broadly similar stress conditions. Text annotations indicate representative S_{Hmax} orientation and relative principal stress magnitudes (A_e parameter) for each study area based on the data presented in Figure 1. Gray lines in the background indicate fault traces compiled from Ewing et al. (1990), Green and Jones (1997), Ruppel et al. (2005), and the USGS Quaternary Faults and Folds Database (Crone and Wheeler, 2000), to which we apply FSP analysis.

and Zoback, 2016). Along the Central Basin Platform, S_{IImax} is generally ~east-west but rotates slightly clockwise from east to west, with $A_{\phi} \sim 0.8-1.0$. In the Delaware Basin, the stress field is locally coherent but rotates dramatically by ~150° clockwise from north to south across the basin. In the western part of Eddy County, New Mexico, S_{IImax} is ~north-south (consistent with the state of stress in the Rio Grande Rift; Zoback and Zoback, 1980) but rotates to ~east-northeast-west-southwest in southern Lea County, New Mexico, and the northernmost parts of Culberson and Reeves counties, Texas. It should be noted that where rapid stress rotations are observed in the Delaware Basin are areas with low values of A_{ϕ} (indicative of relatively small differences between the horizontal stresses) and elevated pore pressure (Rittenhouse et al., 2016), making it possible for relatively minor stress perturbations to cause significant changes in stress orientation (e.g., Moos and Zoback, 1993).

 $S_{ll_{max}}$ continues to rotate clockwise southward in the Delaware Basin to become ~N155°E in western Pecos County, westernmost Val Verde Basin, and northern Mexico (Suter, 1991; Lund Snee and Zoback, 2016). On the Northwest Shelf, A_{ϕ} varies from ~0.5 (normal faulting) in north Eddy County to ~0.9 (normal and strike-slip faulting) further east. S_{Ilmax} rotates significantly across the Northwest Shelf as well, from ~north-south in northwest Eddy County to ~east-southeast-west-northwest in northern Lea and Yoakum counties.

Slip potential on mapped faults

Figure 3 shows the results of our fault slip potential analysis for all study areas across the Permian Basin. We selected a color scale in which dark green lines represent faults with ≤5% probability of being critically stressed at the specified pore-pressure increase; dark red indicates faults with ≥45% fault slip potential; and yellow, orange, and light red represent intermediate values. The results shown in Figure 3 indicate that high fault slip potential is expected for dramatically different fault orientations across the basin, reflecting the varying stress field. In the northern Delaware Basin and much of the Central Basin Platform, for example, faults striking ~east-west are the most likely to slip in response to a fluid-pressure increase. However, farther south in the southern Delaware Basin, faults striking northwest-southeast are the most likely to slip, and ~east-west-striking faults have relatively low slip potential. Notably, we find high slip potential for large fault traces mapped across the southern Delaware Basin and Central Basin Platform, and along the Matador Arch. Figure 3 also indicates the faults that are unlikely to slip in response to a modest fluid-pressure increase. We find that large groups of mostly north-south-striking faults, predominantly located along the Central Basin Platform, the western Delaware Basin, and large parts of the Northwest Shelf have low fault slip potential at the modeled fluid-pressure perturbation. Knowing the orientations of faults that are unlikely to slip at a given fluid-pressure perturbation can be of great value because it provides operators with practical options for injection sites. Probabilistic geomechanical analysis of the type enabled by the FSP software is especially useful in areas with complex fault patterns. Figure 4 shows a larger-scale view of Area 10, an area of particularly dense faults. In Figure 4, it is clear that even seemingly minor variations in fault strike can significantly change the fault slip potential.

Figures 3 and 4 illustrate the locations of earthquakes that have been recorded since 1970 in relation to the mapped faults. It is noteworthy that many earthquakes have occurred away from faults mapped at this regional scale, with the most obvious examples being groups of events described earlier, near the Dagger Draw Field (southeast New Mexico); the Cogdell Field (near Snyder, Texas); a group around the town of Pecos, Texas; and a recent group of mostly M < 2 events between the towns of Midland and Odessa, Texas. As the earthquakes undoubtedly occurred on faults, this observation underscores the necessity of developing improved subsurface fault maps, particularly for use in areas that might experience injection-related pore-pressure increases. Nevertheless, Figures 3 and 4 also show a number of earthquakes that may have occurred on mapped faults for which we estimate elevated fault slip potential. Of particular note are the recent (2009-2017) earthquakes in southeastern Reeves and northwestern Pecos counties, Texas, of which an appreciable number occurred on or near yellow or orange faults. Potentially active faults are identified near some towns in the Permian Basin, including Odessa (Figure 3) and Fort Stockton, Texas (Figure 4). In some areas, such as northern Brewster County, Texas, and parts of the northern Central Basin Platform, earthquakes occurred on or near orange or red faults that have relatively short along-strike lengths, making the faults appear fairly insignificant at this scale. In the area of active seismicity in Pecos and Reeves counties, we estimate relatively high slip potential for several significantly larger faults (>20 km along-strike length) on which few or no earthquakes have been recorded thus far (Figures 3 and 4). Larger faults are of particular concern for seismic hazard because they are more likely to extend into basement and, therefore, to potentially be associated with larger magnitude earthquakes.

As labeled in Figure 3, a number of regional-scale faults are known to exist in this area (Walper, 1977; Shumaker, 1992; Yang and Dorobek, 1995). The Permian Basin overlies a major boundary separating Precambrian-age lithospheric basement domains (Lund et al., 2015), and its crystalline "basement" hosts numerous major

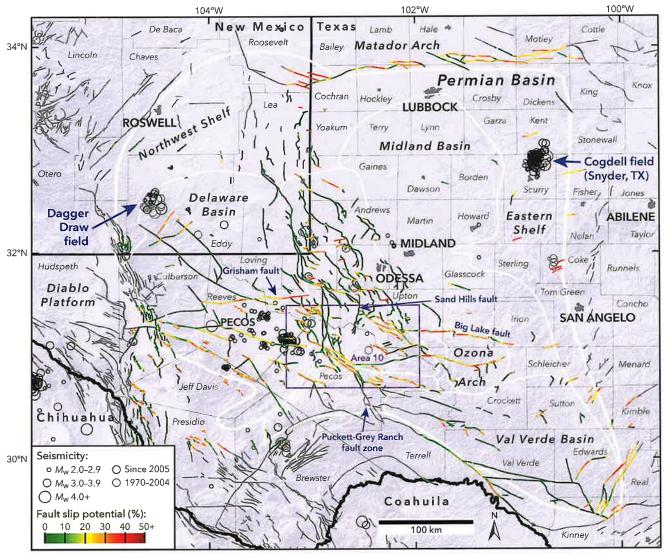


Figure 3. Results of our probabilistic FSP analysis across the Permian Basin, Data sources are as in Figures 1 and 2.

structures that have been repeatedly activated during subsequent plate collisions and rifting events (Kluth and Coney, 1981; Thomas, 2006). One notable example is the east-west-striking Grisham Fault (also referred to as the Mid-Basin Fault), which is between the rift margin of the Rodinia supercontinent and the boundary between the Shawnee and Mazatzal basement domains. The Grisham Fault is of particular importance for understanding the potential for induced seismicity in the Permian Basin because it is laterally extensive, offsets basement, and may have high slip potential. The upper part of Figure 5 (and Figure 3) shows a scenario in which the stresses resolved on the Grisham Fault are representative of Area 5, with S_{Hmax} oriented N085°E. However, the measured stress field changes dramatically from north to south across the Grisham Fault (Figures 1 and 2), presenting uncertainty about the stresses resolved upon the fault, reflected by its close proximity to Area 6, with a generalized S_{IImax} orientation of N128°E. The lower part of Figure 5 shows the Grisham Fault in detail if the stress field shown in Area 6, just to the south, was appropriate. Needless to say, in the stress field represented by Area 5, fault segments oriented east-west are expected to have high probability of being critically stressed in response to a pore-pressure increase, but nearby west-northwest-east-southeast-striking faults

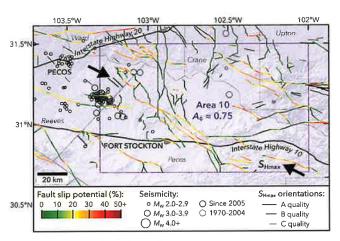


Figure 4. Large-scale view of the results of FSP analysis in Area 10 (location shown in Figures 2 and 3). Data sources are as in Figures 1 and 3.

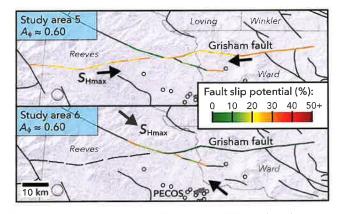


Figure 5. Map comparing the results of fault slip potential analysis on the Grisham (Mid-Basin) fault and selected nearby structures (locations shown in Figure 3) for stress conditions of Area 5 (S_{Hmax} N028°E \pm 8°; top panel) and Area 6 (S_{Hmax} N128°E \pm 15°; bottom panel). Symbols as in Figures 3 and 4.

have relatively low fault slip potential. In contrast, inclusion within the Area 6 stress field would result in low expected fault slip potential on the east—west segments but high values on the west-northwest—east-southeast-striking segments.

The results shown in Figures 3–5 are not intended to provide a definitive view of the fault slip potential across this complex basin, nor do they constitute a seismic hazard map. While the stress field is complicated in this area, the changes in the stress field are coherent and mappable. We consider the greatest uncertainties in the map to be the lack of knowledge of subsurface faults and the magnitude and extent of potential pore-pressure changes in areas where increased wastewater injection may occur in the future, especially wastewater injection that might change pore pressure on basement faults. Operators wishing to use the FSP tool to screen sites for fluid injection should use detailed fault maps that are specific to the injection interval, the underlying basement, and any intervening units, which take into account geometric uncertainties.

Conclusions

As part of our stress mapping across the U.S. midcontinent, we have collected hundreds of $S_{\rm Hmax}$ orientations within the Permian Basin, and we also map the faulting regime across the region. Our new data reveal dramatic rotations of $S_{\rm Hmax}$ within the Delaware Basin and Northwest Shelf but relatively consistent stress orientations elsewhere. The rapid stress rotations in the Delaware Basin are observed in areas with relatively small differences between the horizontal stresses and with elevated pore pressure, making it easier for stress perturbations to cause significant changes in the stress field.

We show how the FSP software package can be used as a quantitative screening tool to estimate the fault slip potential in a region with large variations of the stress field, and accounting for uncertainties in stress measurements, rock properties, fault orientations, and fluid pressure. Although many historical earthquakes have occurred away from mapped faults in this area, we find that a number of earthquakes have occurred on or near faults for which there is high fault slip potential under the modeled conditions.

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Supplement to Exhibit C-6

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Supplmental Exhibit No. C-6
Submitted by: Matador Production Company
Hearing Date: November 5, 2024
Case Nos. 24760-24767

Operator

EOG RESOURCES INC

CATENA RESOURCES OPERATING LLC

E G L RESOURCES

SHACKELFORD OIL CO

CIMAREX ENERGY CO OF COLORADO
CATENA RESOURCES OPERATING LLC

MATADOR PRODUCTION CO

First	Bone	Sp	rin	g

API

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30025402170000

30025399460000

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Well Name

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CONDOR STATE #002

LAGUNA DEEP UNIT FEDERAL 35 #001H

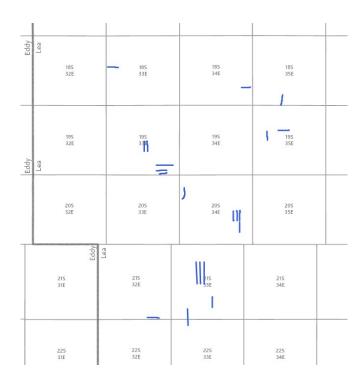
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LAGUNA DEEP UNIT #21

KLEIN 16 STATE #002H

ANDERSON `35` #005H

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30025403180100	MALACHITE `22` FEDERAL #1H	RAYBAW OPERATING LLC
30025424680000	CUATRO HIJOS FEE #008H	MATADOR PRODUCTION CO
30025416160100	HAMON A FEDERAL COM #1H	AVANT OPERATING LLC
30025407260000	LYNCH `23` FEDERAL COM#4	CIMAREX ENERGY CO
30025419460000	LAGUNA 23 FEDERAL COM #003H	EARTHSTONE OPERATING LLC
30025411950000	LYNCH 23 FEDERAL COM #6H	CIMAREX ENERGY CO
30025413590000	HANSON 26 FEDERAL COM #5H	CIMAREX ENERGY CO
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30025505750000	BOONE 21-33-16 STATE COM #071H	MATADOR PRODUCTION CO
30025505760000	BOONE 21-33-16 STATE COM #072H	MATADOR PRODUCTION CO
30025420620000	PYGMY 27 STATE #2H	COG OPERATING LLC
30025506840000	DAGGER LAKE 5 STATE COM #072H	MATADOR PRODUCTION CO



Operator
CATENA RESOURCES OPERATING LLC
CATENA RESOURCES OPERATING LLC

CATENA RESOURCES OPERATING LLC
MEWBOURNE OIL CO
CIMAREX ENERGY CO OF COLORADO
CIMAREX ENERGY CO OF COLORADO
CIMAREX ENERGY CO OF COLORADO
BETA OIL PRODUCERS LLC
MARATHON OIL PERMIAN LLC
COG OPERATING LLC
MATADOR PRODUCTION CO

MATADOR PRODUCTION CO CIMAREX ENERGY CO CIMAREX ENERGY CO

CIMAREX ENERGY CO

EOG RESOURCES INC

COG OPERATING LLC
COG OPERATING LLC
ADVANCE ENERGY PARTNERS HAT MESA LLC

COG OPERATING LLC

MATADOR PRODUCTION CO
COG OPERATING LLC
EOG RESOURCES INC

	N/S		
API	Well Name	Operator	API
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30025399610000	COCKBURN `G` FEDERAL #5H	RAYBAW OPERATING LLC	30025404220000
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0025505640000	BECKNELL 21-33-17 STATE COM #822H	MATADOR PRODUCTION CO	
0025505670000	BECKNELL 21-33-17 STATE COM #833H	MATADOR PRODUCTION CO	1
0025505680000	BECKNELL 21-33-17 STATE COM #834H	MATADOR PRODUCTION CO	1
0025505890000	BOONE 21-33-16 STATE COM #823H	MATADOR PRODUCTION CO	1
025505920000	BOONE 21-33-16 STATE COM #834H	MATADOR PRODUCTION CO	1
025505910000	BOONE 21-33-16 STATE COM #833H	MATADOR PRODUCTION CO	1
0025505870000	BOONE 21-33-16 STATE COM #821H	MATADOR PRODUCTION CO	1
0025505880000	BOONE 21-33-16 STATE COM #822H	MATADOR PRODUCTION CO	1
0025416700000	CRANBERRY BSU STATE COM #5H	EOG RESOURCES INC	1
0025420680000	PYGMY 27 STATE #003H	COG OPERATING LLC	1
0025506920000	DAGGER LAKE 5 STATE COM #822H	MATADOR PRODUCTION CO	1
0025506930000	DAGGER LAKE 5 STATE COM #823H	MATADOR PRODUCTION CO	1
0025506950000	DAGGER LAKE 5 STATE COM #834H	MATADOR PRODUCTION CO	1
0025506940000	DAGGER LAKE 5 STATE COM #833H	MATADOR PRODUCTION CO	1
0025413640100	BATTLE #001H	MARATHON OIL PERMIAN LLC	1
0025408890100	ASADERO STATE COM #1H	EOG RESOURCES INC	1
0025403740000	BERRY APN STATE #002H	EOG RESOURCES INC	+
0025406300000	BERRY APN STATE #3H	EOG RESOURCES INC	-
	BELFAST BSL STATE COM #001Y		4
0025411210000	JAMALBERRY #1H	EOG RESOURCES INC EOG RESOURCES INC	-
0025408430000	PENNYPACKER 17 STATE #1H	DEVON ENERGY PRODUCTION CO LP	+
0025420070100	JUICE BUD STATE COM #004H	EOG RESOURCES INC	-
			-
0025423500000	OSPREY 20 STATE COM #6H	COG OPERATING LLC	4
0025409680100	OSPREY 20 STATE COM #4H	COG OPERATING LLC	+
0025416740000	OSPREY 20 STATE COM #4H	COG OPERATING LLC	4
0025409690100	OSPREY 20 STATE COM #3H	COG OPERATING LLC	4
0025421930000	MONK 21 STATE #4H	DEVON ENERGY PRODUCTION CO LP	4
0025409860000	MONK 21 STATE COM #1H	DEVON ENERGY PRODUCTION CO LP	4
0025418880000	GRAMMA 27 STATE #002H	CAZA OPERATING LLC	4
0025421720100	SLICK MESA 27 STATE #003H	MARSHALL & WINSTON INC	
0025426000000	CHILES 28 STATE #1Y	DEVON ENERGY PRODUCTION CO LP	4
0025424280000	MERLIN STATE COM #3H	COG OPERATING LLC	4
	GREY HAWK STATE #2H	COG OPERATING LLC	41
30025420610000 30025411930100	GREY HAWK STATE #2H	COG OPERATING LLC	-

Well Name

MAGPIE STATE #001 TIN CUP 36 STATE COM #002H

IN CUP 36 STATE COM #0UZH
SPYGLASS 17 FEDERAL E2H
SPYGLASS 17 FEDERAL COM #1H
EXCALIBUR 17 MP FEDERAL COM #1H
EXCALIBUR 17 LI FEDERAL COM #1H
MADURO NORTH FEDERAL UNIT #5
MADURO NORTH FEDERAL UNIT #3

MADURO NORTH FEDERAL UNIT #4H
DIAMANTE '21' FEDERAL #2
GEM 8705 JV-P #011H
GREEN FROG CAFE FEDERAL #001H

STRATOSPHERE 36 STATE #1H
CONINE 03 20 35 RN #121H
CHIEF 30 STATE #1
CHIEF 30 STATE #3H

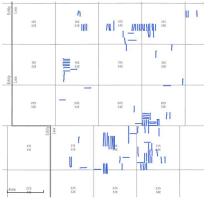
CHIEF 30 STATE #2H CHIEF 30 STATE #4H

GUAVA BRU STATE #1H

STRATOCONE 32 STATE #1H STRATOCONE 32 STATE #2H ANDERSON `35` #003H

LIGHTNING P-38 STATE #003H LOBO 26 STATE #001H

DAGGER STATE UNIT #2H
COSMO 8 STATE #4H
NAGUSS BRN STATE COM #0011



	N/S	TBSG/Upper W	<u></u>	
API	Well Name	Operator	API	т
30025420570000	ROLFE JIM 22-18-34 RN STATE #131Y	MATADOR PRODUCTION CO	30025406420000	ł
30025416120100	ORIOLE STATE #001H	MATADOR PRODUCTION CO	30025406400000	t
30025418350000	KINGFISHER STATE COM #001H	MATADOR PRODUCTION CO	30025406340000	t
30025415440000	ALBATROSS STATE COM #002H	MATADOR PRODUCTION CO	30025423670000	t
30025408360000	MERIT 32 DM STATE COM #001H	CATENA RESOURCES OPERATING LLC	30025406410000	t
30025404050100	PLAYA 2 STATE #001H	CATENA RESOURCES OPERATING LLC	30025404040000	t
30025410600000	KING COBRA 2 STATE #002H	MATADOR PRODUCTION CO	30025411100000	t
30025403880100	KING COBRA 2 STATE #002H	MATADOR PRODUCTION CO	30025407270000	t
30025405490000	PLAYA 2 STATE #002H	CATENA RESOURCES OPERATING LLC	30025400400000	t
30025421730000	RAPTOR WEST 3 STATE #004H	MARATHON OIL PERMIAN LLC	30025398940100	t
30025421290000	TRES PRIMOS 3 STATE #002H	MATADOR PRODUCTION CO	30025401350000	t
30025409770100	TRES PRIMOS 3 STATE #002H	MATADOR PRODUCTION CO	30025397630100	t
30025415320000	SCHARB 10 PA STATE #1H	MEWBOURNE OIL CO	30025400860000	t
30025425210000	SCHARB 10 PASIATE #1H	MEWBOURNE OIL CO	30025393820100	t
30025419860000	SCHARB 10 B3NC STATE #1H	MEWBOURNE OIL CO	30025404250000	t
30025417750000	SCHARB 10 B30B STATE #1H	MEWBOURNE OIL CO	30025408840000	t
30025412100100	QUAIL 11 STATE #4H	CIMAREX ENERGY CO	30025407320000	t
30025408410000	QUAIL 11 STATE #411	CIMAREX ENERGY CO	30025407320000	t
30025408410000	QUAIL 11 STATE #3H	CIMAREX ENERGY CO	30025407950000	t
30025408420000	QUAIL 11 STATE #3H	CIMAREX ENERGY CO	30025407950000	+
				+
30025408750000	AIRCOBRA 12 STATE #001H	MATADOR PRODUCTION CO CIMAREX ENERGY CO	30025410800100	t
30025418580000	TEAL 12 STATE COM #2H		30025407270000	+
30025400350000	AIRCOBRA 12 STATE #002H	MATADOR PRODUCTION CO	30025400400000	+
30025419870100	SUPER COBRA STATE COM #001H	MATADOR PRODUCTION CO	30025398940100	1
30025423520000 30025427100000	CIMARRON 16-19-34 RN STATE #134H	MATADOR PRODUCTION CO	-	
	PERLA NEGRA FEDERAL COM #3H PERLA NEGRA FEDERAL COM #1H	XTO ENERGY INC XTO ENERGY INC	-	
30025411310000 30025427090000	PERLA NEGRA FEDERAL COM #2H	XTO ENERGY INC XTO ENERGY INC		
			-	
30025415740000	TUSK FEDERAL #5H	COG OPERATING LLC	-	
30025413580100	TUSK FEDERAL #4H	COG OPERATING LLC	-	
30025425770000 30025395550000	PERLA NEGRA FEDERAL COM #4H TUSK FEDERAL #2H	XTO ENERGY INC COG OPERATING LLC	-	
	TUSK FEDERAL #2H		-	
30025415730000		COG OPERATING LLC	-	
30025418340000	CORDONIZ 28 FEDERAL COM #4H	CIMAREX ENERGY CO	-	
30025403280000	CHAPPARAL 33 FEDERAL COM #4H	CIMAREX ENERGY CO OF COLORADO	-	
30025402530100 30025418790000	CHAPARRAL `33` FEDERAL COM#5	CIMAREX ENERGY CO OF COLORADO CIMAREX ENERGY CO OF COLORADO	-	
30025421410000	CHAPARRAL `33` FEDERAL COM #5H PEARL WEST 36 STATE COM #6H	COG OPERATING LLC	-	
30025421410000	WEST PEARL 36 STATE COM #003H	COG OPERATING LLC	-	
30025403970000	AIRSTRIP 6 STATE COM #002H	MATADOR PRODUCTION CO		
30025411520000	AIRSTRIP FEE COM #002H	MATADOR PRODUCTION CO	-	
30025417140000	TOMCATFEE #001H	MATADOR PRODUCTION CO	1	
30025417520000	CUATRO HIJOS FEE #004H	MATADOR PRODUCTION CO	1	
30025422760000	CUATRO HIJOS FEE #003H	MATADOR PRODUCTION CO	1	
30025418620000	PERLA VERDE 31 STATE #003H	XTO ENERGY INC	1	
30025418630000	PERLA VERDE 31 STATE #4H	XTO ENERGY INC	1	
30025418610000	PERLA VERDE 31 STATE #2H	XTO ENERGY INC	1	
30025420630000	PERLA VERDE 31 STATE #201H	XTO ENERGY INC	1	
30025407250100	OUTLAW `22` FEDERAL COM #1H	COG OPERATING LLC	1	
30025415620000	TANGO BTP STATE COM #004H	CENTENNIAL RESOURCES PROD LLC		
30025422930000	BLACK PEARL 1 FEDERAL #002H	COG OPERATING LLC		
30025428850000	LEA UNIT #44H	AVANT OPERATING LLC		
30025422920000	BLACK PEARL 1 FEDERAL COM #1H	COG OPERATING LLC	1	
30025422940000	BLACK PEARL 1 FEDERAL #3H	COG OPERATING LLC		
30025422950000	BLACK PEARL 1 FEDERAL #4H	COG OPERATING LLC	1	
30025403300000	EAGLE `2` STATE #006H	MATADOR PRODUCTION CO	1	
30025422280000	NORTH LEA `3` FEDERAL COM #003H	CENTENNIAL RESOURCES PROD LLC	1	
3002542280000	NORTH LEA '3' FEDERAL COM#001H	CENTENNIAL RESOURCES PROD LLC	†	
30025413050100	HAMON A FEDERAL COM #3H	AVANT OPERATING LLC	1	
30025416300100	HAMON FEDERAL COM A #2H	AVANT OF ERATING LLC	1	
30025416300100	HAMON A FEDERAL COM #4H	AVANT OPERATING LLC AVANT OPERATING LLC	†	
30025418330000	TIGER 11 FEDERAL #002H	COG OPERATING LLC	1	
30025404300000	TIGER 11 FEDERAL #102H	COG OPERATING LLC	+	
30025404300000	LEA UNIT #31H	AVANT OPERATING LLC	+	
30025423420000	LEA UNIT #31H	AVANT OPERATING LLC AVANT OPERATING LLC	+	
30025423420000	LEA UNIT #32H LEA UNIT #30H	LEGACY RESERVES OPERATING LP	+	
30025406980100	LEA UNIT #30H	AVANT OPERATING LLC	+	
30025423430000	LEA UNIT #33H LEA UNIT #34H	AVANT OPERATING LLC AVANT OPERATING LLC	+	
30025423440000	MARATHON ROAD 14 NC FEDERAL #1H	MEWBOURNE OIL CO	+	
30025409840000	MARATHON ROAD 14 NC FEDERAL #1H MARATHON ROAD 14 MD FEDERAL #1H	MEWBOURNE OIL CO	+	
30025412150000	MARATHON ROAD 14 MD FEDERAL #1H	MEWBOURNE OIL CO	+	

Well Name

BUTTER CUP 35 STATE COM #002H

BUTTER CUP 36 STATE COM #001H

BUTTER CUP 35 STATE COM #001H

BUTTER CUP 36 STATE COM #003H

BUTTER CUP 36 STATE COM #002H

WILD COBRA 1 STATE #002H

WILD COBRA 1 STATE #001H

MONGOOSE FEE #001H

QUAIL RIDGE `32` STATE#3

MALLON '34' FEDERAL #19H

MALLON `34` FEDERAL #20H

MALLON 34 FEDERAL COM #18

MALLON `35` FEDERAL #7H

MALLON 35 FEDERAL #4

WEST PEARL 36 STATE #002H

MERIT 6 EH STATE COM #001H

LIGHTNING P-38 STATE #5H

LIGHTNING P-38 STATE #002H

LIGHTNING P-38 STATE #6H

CORAZON STATE UNIT #4H

CROCKETT STATE #2H

MONGOOSE FEE #001H

QUAIL RIDGE `32` STATE#3

MALLON '34' FEDERAL #19H

Operator

CATENA RESOURCES OPERATING LLC

MATADOR PRODUCTION CO

MATADOR PRODUCTION CO

MATADOR PRODUCTION CO

CIMAREX ENERGY CO OF COLORADO

COG OPERATING LLC

MEWBOURNE OIL CO

COG OPERATING LLC COG OPERATING LLC

COG OPERATING LLC

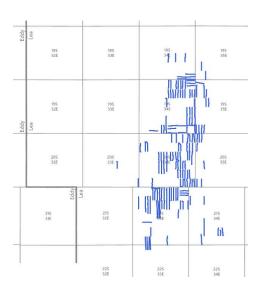
COG OPERATING LLC

MATADOR PRODUCTION CO

MATADOR PRODUCTION CO

CIMAREX ENERGY CO OF COLORADO

CIMAREX ENERGY CO OF COLORADO



MARATHON ROAD 15 PA FEDERAL #1H

MEWBOURNE OIL CO

30025415750000

30025419500000 MARATHON ROAD 15 NOTEDERAL #1H MEMBOLISHE CIL CO		MARATHON ROAD 15 NC FEDERAL #1H	MEWBOURNE OIL CO
30025490200000			
30025415980000			
30025419300000	30025405310000		
30025419900000	30025413660000	QUAIL `16` STATE#8H	FASKEN OIL & RANCH LTD
30025419940000			
30025419900000			
30025419470000			
30025419500000			
3002540920000			
30025401350000			
30025401230000			
3002540150000			
30025418980000			
30025438790100			
30025406370000			
30025403270000	30025408040000	HANSON 26 FEDERAL COM #4H	CIMAREX ENERGY CO
30025403270000			
3002541090100			
30025407590000			
30025416440000			
30025402550000			
30025420350000 STRATOSPHERE 36 STATE COM #SH			
30025420330000 STRATOSPHERE 36 STATE COM #3H COG OPERATING LLC			
30025420330000 STRATOSPHERE 36 STATE COM #SH COG OPERATING LLC			
30025420370000 STRATOSPHERE 36 STATE COM #6H COG OPERATING LLC			
30025416290000 PRICKLY PEAR 6 FEDERAL #3H COG OPERATING LLC			
30025407780100			
30025402580000	30025407780100		COG OPERATING LLC
3002540600000 STRATOJET 31 STATE COM #2H COG OPERATING LLC			
30025409700000 STRATOJET 31 STATE COM #2H COG OPERATING LLC			
30025424300000			
30025412930000			
300254079400000			
30025412910000 BEN LILLY 2 STATE COM #5H			
300254192400000			
30025409470000			
30025409450000 CORAZON STATE UNIT #3H COG OPERATING LLC			
30025409450000			
30025409540000			
30025409520000	30023409430000		
30025409530000 CORAZON STATE UNIT #11H COG OPERATING LLC		CORAZON STATE UNIT #1H	
30025409550000 CORAZON STATE UNIT #13H COG OPERATING LLC	30025407140100 30025409540000		
30025412990000 BECKNELL STATE COM #003H COG OPERATING LLC	30025407140100 30025409540000 30025409520000	CORAZON STATE UNIT #012H CORAZON STATE UNIT #10H	COG OPERATING LLC COG OPERATING LLC
30025412980000 BECKNELL STATE COM #001H COG OPERATING LLC	30025407140100 30025409540000 30025409520000 30025409530000	CORAZON STATE UNIT #012H CORAZON STATE UNIT #10H CORAZON STATE UNIT #11H	COG OPERATING LLC COG OPERATING LLC COG OPERATING LLC
30025413230000 BECKNELL STATE COM #2H	30025407140100 30025409540000 30025409520000 30025409530000 30025409550000	CORAZON STATE UNIT #012H CORAZON STATE UNIT #10H CORAZON STATE UNIT #11H CORAZON STATE UNIT #13H	COG OPERATING LLC COG OPERATING LLC COG OPERATING LLC COG OPERATING LLC
30025403980000 ADAMS STATE COM #3H	30025407140100 30025409540000 30025409520000 30025409530000 30025409550000 30025412990000	CORAZON STATE UNIT #012H CORAZON STATE UNIT #10H CORAZON STATE UNIT #11H CORAZON STATE UNIT #13H BECKNELL STATE COM #003H	COG OPERATING LLC
30025505820000 BOONE 21-33-16 STATE COM #113H MATADOR PRODUCTION CO	30025407140100 30025409540000 30025409520000 30025409530000 30025409550000 30025412990000 30025412980000	CORAZON STATE UNIT #012H CORAZON STATE UNIT #10H CORAZON STATE UNIT #11H CORAZON STATE UNIT #13H BECKNELL STATE COM #003H BECKNELL STATE COM #001H	COG OPERATING LLC
30025409510000 CORAZON STATE UNIT #9H COG OPERATING LLC	30025407140100 30025409540000 30025409520000 30025409550000 30025409550000 30025412990000 30025412980000 30025413230000	CORAZON STATE UNIT #012H CORAZON STATE UNIT #10H CORAZON STATE UNIT #11H CORAZON STATE UNIT #13H BECKNELL STATE COM #003H BECKNELL STATE COM #001H BECKNELL STATE COM #02H	COG OPERATING LLC
30025409500000 CORAZON STATE UNIT #8H COG OPERATING LLC	30025407140100 30025409540000 30025409520000 30025409530000 30025412990000 30025412990000 30025412930000 30025413330000 30025413330000	CORAZON STATE UNIT #012H CORAZON STATE UNIT #10H CORAZON STATE UNIT #11H CORAZON STATE UNIT #13H BECKNELL STATE COM #003H BECKNELL STATE COM #001H BECKNELL STATE COM #2H ADAMS STATE COM #3H	COG OPERATING LLC
30025409480000 CORAZON STATE UNIT #6H COG OPERATING LLC	30025407140100 30025409540000 30025409520000 30025409520000 30025419550000 30025412980000 30025412880000 30025413230000 300254303800000 30025505820000	CORAZON STATE UNIT #1012H CORAZON STATE UNIT #10H CORAZON STATE UNIT #11H CORAZON STATE UNIT #13H BECKNELL STATE COM #003H BECKNELL STATE COM #001H BECKNELL STATE COM #2H ADAMS STATE COM #3H BOONE 21-33-16 STATE COM #113H	COG OPERATING LLC AMAREX ENERGY CO OF COLORADO MATADOR PRODUCTION CO
30025411370000 BOBWHITE 12 STATE COM #3H COG OPERATING LLC	30025407140100 30025409540000 3002540952000 30025409550000 30025409550000 30025412990000 30025412980000 30025413830000 30025403880000 30025503820000 30025403820000	CORAZON STATE UNIT #012H CORAZON STATE UNIT #01H CORAZON STATE UNIT #11H CORAZON STATE UNIT #13H BECKNELL STATE COM #003H BECKNELL STATE COM #001H BECKNELL STATE COM #02H ADAMS STATE COM #03H BOONE 21-33-16 STATE COM #13H CORAZON STATE UNIT #9H	COG OPERATING LLC COMAREX ENERGY CO OF COLORADO MATADOR PRODUCTION CO COG OPERATING LLC
30025407010000 BOBWHITE 12 #1H COG OPERATING LLC	30025407140100 30025409540000 30025409520000 30025409550000 30025419550000 30025412990000 30025412930000 30025413290000 30025403880000 3002540950000 30025409500000	CORAZON STATE UNIT #012H CORAZON STATE UNIT #101H CORAZON STATE UNIT #11H CORAZON STATE UNIT #11H CORAZON STATE UNIT #13H BECKNELL STATE COM #003H BECKNELL STATE COM #001H BECKNELL STATE COM #2H ADAMS STATE COM #3H BOONE 21-33-16 STATE COM #113H CORAZON STATE UNIT #9H CORAZON STATE UNIT #8H	COG OPERATING LLC COG OPERATING LC CIMAREX ENERGY CO OF COLORADO MATADOR PRODUCTION CO COG OPERATING LLC COG OPERATING LLC COG OPERATING LLC
30025410920000 BOBWHITE 12 STATE COM #4H COG OPERATING LLC	30025407140100 30025409540000 3002540952000 3002540952000 30025409550000 30025412980000 30025412880000 30025413280000 3002540380000 3002540380000 30025409500000 30025409500000 3002540940000	CORAZON STATE UNIT #1012H CORAZON STATE UNIT #10H CORAZON STATE UNIT #11H CORAZON STATE UNIT #11H CORAZON STATE UNIT #13H BECKNELL STATE COM #003H BECKNELL STATE COM #001H BECKNELL STATE COM #2H ADAMS STATE COM #2H ADAMS STATE COM #3H BOONE 21-33-16 STATE COM #13H CORAZON STATE UNIT #9H CORAZON STATE UNIT #8H CORAZON STATE UNIT #6H CORAZON STATE UNIT #0H	COG OPERATING LLC
30025413770000 DATE BTB STATE COM #4H EOG RESOURCES INC	30025407140100 30025409540000 30025409520000 30025409550000 30025412950000 30025412990000 30025412930000 30025413230000 30025403880000 3002540950000 3002540950000 30025409500000 30025409400000 30025409400000	CORAZON STATE UNIT #012H CORAZON STATE UNIT #101H CORAZON STATE UNIT #11H CORAZON STATE UNIT #11H CORAZON STATE UNIT #13H BECKNELL STATE COM #003H BECKNELL STATE COM #001H BECKNELL STATE COM #01H BOONE 21-33-16 STATE COM #113H CORAZON STATE UNIT #9H CORAZON STATE UNIT #8H CORAZON STATE UNIT #6H CORAZON STATE UNIT #6H BORNEL STATE COM #3H	COG OPERATING LLC
30025410490100 BOONE 16 STATE COM #002H COG OPERATING LLC	30025407140100 30025409540000 30025409520000 30025409550000 3002541990000 30025412990000 30025412990000 30025433230000 3002543980000 30025409510000 3002540940000 3002540940000 3002540940000 3002540940000 3002540940000	CORAZON STATE UNIT #1012H CORAZON STATE UNIT #10H CORAZON STATE UNIT #11H CORAZON STATE UNIT #13H BECKNELL STATE COM #003H BECKNELL STATE COM #001H BECKNELL STATE COM #01H BECKNELL STATE COM #2H ADAMS STATE COM #3H BOONE 21-33-16 STATE COM #113H CORAZON STATE UNIT #8H CORAZON STATE UNIT #8H CORAZON STATE UNIT #6H CORAZON STATE UNIT #607H BOBWHITE 12 STATE COM #3H BOSWHITE 12 STATE	COG OPERATING LLC
30025412000000 BOONE 16 STATE COM #001H COG OPERATING LLC	30025407140100 30025409540000 30025409520000 30025409550000 30025419990000 30025412990000 30025413290000 3002540390000 30025409500000 30025409500000 30025409500000 30025409500000 30025409500000 30025409500000 30025409500000	CORAZON STATE UNIT #1012H CORAZON STATE UNIT #101H CORAZON STATE UNIT #11H CORAZON STATE UNIT #11H BECKNELL STATE COM #003H BECKNELL STATE COM #001H BECKNELL STATE COM #01H BOWELL STATE COM #2H ADAMS STATE COM #3H BOONE 21-33-16 STATE COM #113H CORAZON STATE UNIT #9H CORAZON STATE UNIT #8H CORAZON STATE UNIT #6H CORAZON STATE UNIT #6H CORAZON STATE UNIT #0H BOBWHITE 12 STATE COM #3H BOBWHITE 12 STATE COM #3H	COG OPERATING LLC
30025420090100 BATTLE #002H MARATHON OIL PERMIAN LLC	30025407140100 30025409540000 30025409520000 30025409550000 30025412950000 30025412990000 30025412990000 30025413290000 3002540380000 3002540950000 3002540950000 3002540950000 3002540950000 3002540950000 3002540940000 3002540950000 3002540950000 3002540940000 3002540940000 3002541092000 3002541097010000	CORAZON STATE UNIT #012H CORAZON STATE UNIT #101H CORAZON STATE UNIT #11H CORAZON STATE UNIT #11H CORAZON STATE UNIT #13H BECKNELL STATE COM #003H BECKNELL STATE COM #001H BECKNELL STATE COM #2H ADAMS STATE COM #2H ADAMS STATE COM #2H CORAZON STATE UNIT #9H CORAZON STATE UNIT #8H CORAZON STATE UNIT #6H CORAZON STATE UNIT #6H CORAZON STATE UNIT #6H BOBWHITE 12 STATE COM #3H BOBWHITE 12 STATE COM #3H BOBWHITE 12 STATE COM #4H DATE BTB STATE COM #4H	COG OPERATING LLC
30025420660000 ABE STATE #002H MARATHON OIL PERMIAN LLC	30025407140100 30025409540000 30025409520000 30025409550000 30025409550000 30025412990000 30025412990000 30025413230000 30025403950000 30025409950000 3002540940000 3002540940000 3002540940000 3002540940000 3002540940000 3002540940000 3002540940000 3002540940000 3002540940000 3002540940000	CORAZON STATE UNIT #1012H CORAZON STATE UNIT #10H CORAZON STATE UNIT #11H CORAZON STATE UNIT #11H BECKNELL STATE COM #003H BECKNELL STATE COM #001H BECKNELL STATE COM #2H ADAMS STATE COM #3H BOONE 21-33-16 STATE COM #113H CORAZON STATE UNIT #8H CORAZON STATE UNIT #8H CORAZON STATE UNIT #6H CORAZON STATE UNIT #6H BOBWHITE 12 STATE COM #3H BOBWHITE 12 STATE COM #3H BOBWHITE 12 STATE COM #4H BOONE 16 STATE COM #4H BOONE 16 STATE COM #4H	COG OPERATING LLC
30025506880000 DAGGER LAKE 5 STATE COM #113H MATADOR PRODUCTION CO	30025407140100 30025409540000 30025409520000 30025409550000 30025409550000 30025412990000 30025412990000 30025412990000 30025413290000 30025409510000 30025409400000 30025409400000 30025409400000 30025409400000 30025409400000 30025409700000	CORAZON STATE UNIT #1012H CORAZON STATE UNIT #10H CORAZON STATE UNIT #11H CORAZON STATE UNIT #11H CORAZON STATE UNIT #13H BECKNELL STATE COM #003H BECKNELL STATE COM #001H BECKNELL STATE COM #2H ADAMS STATE COM #3H BOONE 21:33-16 STATE COM #113H CORAZON STATE UNIT #9H CORAZON STATE UNIT #9H CORAZON STATE UNIT #6H CORAZON STATE UNIT #6H CORAZON STATE UNIT #0H BOBWHITE 12 STATE COM #3H BOBWHITE 12 STATE COM #4H BOBWHITE 12 STATE COM #4H BORDE 16 STATE COM #4H BOONE 16 STATE COM #002H BOONE 16 STATE COM #001H	COG OPERATING LLC
30025506890000 DAGGER LAKE 5 5TATE COM #11.4H MATADOR PRODUCTION CO	30025407140100 30025409540000 30025409520000 30025409550000 30025409550000 30025412990000 30025412990000 30025412990000 30025413290000 30025409510000 30025409510000 30025409500000 30025409400000 30025409400000 30025409400000 30025410400000 30025410400000 30025410400000 30025410400000	CORAZON STATE UNIT #1012H CORAZON STATE UNIT #10H CORAZON STATE UNIT #11H CORAZON STATE UNIT #13H BECKNELL STATE COM #003H BECKNELL STATE COM #001H BECKNELL STATE COM #01H BECKNELL STATE COM #2H ADAMS STATE COM #3H BOONE 21-33-16 STATE COM #113H CORAZON STATE UNIT #9H CORAZON STATE UNIT #9H CORAZON STATE UNIT #6H CORAZON STATE UNIT #6H BOBWHITE 12 STATE COM #3H BOBWHITE 12 STATE COM #3H BOBWHITE 12 STATE COM #4H DATE BTB STATE COM #4H BOONE 16 STATE COM #4H BOONE 16 STATE COM #002H BOONE 16 STATE COM #001H BATTLE #002H	COG OPERATING LLC LC COG OPERATING LLC COG OPERATING LLC LC COG OPERATING LLC
30025405730000 BOSTON BSN STATE COM #1H EOG RESOURCES INC 30025418100000 OSPREY 20 STATE COM #2H COG OPERATING LLC 30025422020000 SLICK MESA 27 STATE #002H MARSHALL & WINSTON INC 30025413610000 GRAMMA 27 STATE #1H CAZA OPERATING LLC 30025305870100 SLICK MESA 27 STATE #1H MARSHALL & WINSTON INC	30025407140100 30025409540000 30025409520000 30025409550000 30025409550000 30025412990000 30025412990000 30025413230000 300254133230000 30025409510000 3002540940000 3002540940000 3002540940000 3002540940000 3002540940000 30025413770000 30025410920000 30025410920000 30025410920000 30025410920000 30025410920000 30025410920000 30025410920000 30025412000000	CORAZON STATE UNIT #1012H CORAZON STATE UNIT #10H CORAZON STATE UNIT #11H CORAZON STATE UNIT #11H CORAZON STATE UNIT #13H BECKNELL STATE COM #003H BECKNELL STATE COM #001H BECKNELL STATE COM #2H ADAMS STATE COM #3H BOONE 21-33-16 STATE COM #113H CORAZON STATE UNIT #8H CORAZON STATE UNIT #8H CORAZON STATE UNIT #8H CORAZON STATE UNIT #6H BOBWHITE 12 STATE COM #3H BOBWHITE 12 STATE COM #3H BOBWHITE 12 STATE COM #4H DATE BTB STATE COM #4H BOONE 16 STATE COM #40H BOONE 16 STATE COM #001H BATTLE #002H	COG OPERATING LLC AGARTHON OIL OPERATING LLC COG OPERATING LLC DOG OPERATING LLC COG OPERATING LLC
30025418100000 OSPREY 20 STATE COM #2H COG OPERATING LLC	30025407140100 30025409540000 30025409520000 30025409550000 30025412950000 30025412950000 30025412950000 30025412950000 30025413290000 30025413290000 3002540951000 30025409410000 300254094100000 300254094100000 300254094100000 30025409400000 30025409400000 30025409400000 30025409400000 30025409500000 3002540000000 3002540000000	CORAZON STATE UNIT #1012H CORAZON STATE UNIT #10H CORAZON STATE UNIT #11H CORAZON STATE UNIT #11H CORAZON STATE UNIT #13H BECKNELL STATE COM #003H BECKNELL STATE COM #001H BECKNELL STATE COM #2H ADAMS STATE COM #3H BOONE 21:33-16 STATE COM #113H CORAZON STATE UNIT #9H CORAZON STATE UNIT #9H CORAZON STATE UNIT #8H CORAZON STATE UNIT #6H CORAZON STATE UNIT #0H BOBWHITE 12 STATE COM #3H BOBWHITE 12 STATE COM #4H DATE BTB STATE COM #4H BOONE 16 STATE COM #002H BOONE 16 STATE COM #001H BATLE #002H ABE STATE #002H DAGGET LAKE STATE COM #113H	COG OPERATING LLC
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30025413610000 GRAMMA 27 STATE #1H CAZA OPERATING LLC 30025305870100 SLICK MESA 27 STATE #1H MARSHALL & WINSTON INC	30025407140100 30025409520000 30025409520000 30025409550000 30025412990000 30025412990000 30025412990000 30025412990000 30025412990000 30025412990000 30025412990000 30025403890000 30025403890000 300254097010000 300254097010000 300254097010000 300254097010000 300254097010000 300254097010000 300254097010000 300254097010000 300254090000 300254090000 300254090000	CORAZON STATE UNIT #1012H CORAZON STATE UNIT #10H CORAZON STATE UNIT #11H CORAZON STATE UNIT #11H CORAZON STATE UNIT #13H BECKNELL STATE COM #003H BECKNELL STATE COM #001H BECKNELL STATE COM #2H ADAMS STATE COM #3H BOONE 21:33-16 STATE COM #113H CORAZON STATE UNIT #9H CORAZON STATE UNIT #9H CORAZON STATE UNIT #9H CORAZON STATE UNIT #8H CORAZON STATE UNIT #0H BOBWHITE 12 STATE COM #3H BOBWHITE 12 STATE COM #3H BOBWHITE 12 STATE COM #4H BOONE 16 STATE COM #4H BOONE 16 STATE COM #002H BOONE 16 STATE COM #001H BATTLE #002H ABE STATE #002H DAGGER LAKE 5 STATE COM #113H DAGGER LAKE 5 STATE COM #114H BOSTON BSN STATE COM #114 BOSTON BSN STATE COM #114H BOSTON BSN STATE COM #114H SEPTEMBER GRASS BSG STATE COM #114H BOSTON BSN STATE COM #114H	COG OPERATING LLC COG OPERATIN
30025305870100 SLICK MESA 27 STATE #1H MARSHALL & WINSTON INC	30025407140100 30025409540000 30025409520000 30025409550000 30025409550000 30025412990000 30025412990000 30025412990000 30025413290000 30025409510000 3002540950000 3002540950000 3002540940000 3002540940000 3002540950000 3002540950000 3002540950000 3002540950000 3002540950000 3002540950000 3002540950000 3002540950000 3002540950000 3002540950000 3002540950000 3002540950000 3002550680000 30025506880000 30025405760000 30025405760000 30025405760000 30025405760000 30025405760000	CORAZON STATE UNIT #1012H CORAZON STATE UNIT #10H CORAZON STATE UNIT #11H CORAZON STATE UNIT #13H BECKNELL STATE COM #003H BECKNELL STATE COM #001H BECKNELL STATE COM #01H BECKNELL STATE COM #2H ADAMS STATE COM #3H BOONE 21-33-16 STATE COM #113H CORAZON STATE UNIT #9H CORAZON STATE UNIT #9H CORAZON STATE UNIT #6H CORAZON STATE UNIT #6H CORAZON STATE UNIT #6H BOBWHITE 12 STATE COM #3H BOBWHITE 12 STATE COM #4H DATE BTB STATE COM #4H BOONE 16 STATE COM #001H BATTLE 9002H ABE STATE #002H DAGGER LAKE 5 STATE COM #114H SEPTEMBER GRASS BSG STATE COM #1H SEPTEMBER GRASS BSG STATE COM #1H DOSPREY 20 STATE COM #1H OSPREY 20 STATE COM #1H	COG OPERATING LLC MARATHON OIL PERMIAN LLC MARATHON OIL PERMIAN LLC MATADOR PRODUCTION CO MATADOR PRODUCTION CO EGG RESOURCES INC COG OPERATING LLC
	3002540740100 30025409540000 30025409550000 30025409550000 30025409550000 30025412990000 30025412990000 30025412990000 30025413230000 30025409510000 30025409950000 3002540940000 3002540940000 3002540940000 3002540940000 3002541200000 3002541200000 3002541200000 300254120540000 300254120540000 300254120540000 300254120540000 3002540540000 3002540540000	CORAZON STATE UNIT #1012H CORAZON STATE UNIT #10H CORAZON STATE UNIT #11H CORAZON STATE UNIT #11H BECKNELL STATE COM #003H BECKNELL STATE COM #001H BECKNELL STATE COM #2H ADAMS STATE COM #2H BOONE 21-33-16 STATE COM #3H CORAZON STATE UNIT #8H CORAZON STATE UNIT #8H CORAZON STATE UNIT #8H CORAZON STATE UNIT #8H BOBWHITE 12 STATE COM #3H BOBWHITE 12 STATE COM #4H DATE BTB STATE COM #4H BOONE 16 STATE COM #001H BATTLE #002H ABE STATE COM #113H DAGGER LAKE 5 STATE COM #113H SEPTEMBER GRASS BSG STATE COM #114H SEPTEMBER GRASS BSG STATE COM #1H BOSTON BSN STATE COM #1H BOSTON BSN STATE COM #11 BOSTON BSN STATE COM #11 OSPREY 20 STATE COM #2H	COG OPERATING LLC MARATHON OIL PERMIAN LLC MARATHON OIL PERMIAN LLC MATADOR PRODUCTION CO EOG RESOURCES INC COG OPERATING LLC COG OPERATING LLC MARSHALL & WINSTON INC
OUZU-10000100 PIENEIN STATE COPT #00111 COG OPERATING LLC	30025407140100 30025409520000 30025409520000 30025409550000 30025412990000 30025412990000 30025412990000 30025412990000 30025412990000 30025412990000 3002540951000 3002540940000 3002540940000 3002540940000 3002540940000 3002540940000 3002540940000 3002540950000 3002540960000 3002540960000 3002540960000 3002540960000 3002540960000 3002540960000 3002540960000	CORAZON STATE UNIT #1012H CORAZON STATE UNIT #10H CORAZON STATE UNIT #11H CORAZON STATE UNIT #11H CORAZON STATE UNIT #11H BECKNELL STATE COM #003H BECKNELL STATE COM #001H BECKNELL STATE COM #2H ADAMS STATE COM #2H ADAMS STATE COM #3H BOONE 21-33-16 STATE COM #113H CORAZON STATE UNIT #9H CORAZON STATE UNIT #9H CORAZON STATE UNIT #9H CORAZON STATE UNIT #0H BOBWHITE 12 STATE COM #3H BOBWHITE 12 STATE COM #3H BOBWHITE 12 STATE COM #4H DATE BTB STATE COM #4H BOONE 16 STATE COM #002H BOONE 16 STATE COM #001H BATTLE #002H ABE STATE #002H DAGGER LAKE 5 STATE COM #113H DAGGER LAKE 5 STATE COM #11H BOSTON BSN STATE COM #1H BOSTON BSN STATE COM #2H BOSN BSN STATE COM #11H BOSTON BSN STATE COM #1H BOSTON BSN STATE COM #2H BOSTON BSN STATE COM #2H SULCK MESA 2 7 STATE #10D	COG OPERATING LLC MARATHON OIL PERMIAN LLC MARATHON OIL PERMIAN LLC MATADOR PRODUCTION CO MATADOR PRODUCTION CO EOG RESOURCES INC COG OPERATING LLC COG OPERATING LLC MARATHON OIL PERMIAN LLC MATADOR PRODUCTION CO EOG RESOURCES INC COG OPERATING LLC MARSHALL & WINSTON INC CAZA OPERATING LLC
	30025407140100 30025409520000 30025409520000 30025409550000 30025409550000 30025412990000 30025412990000 30025412990000 30025413290000 30025409510000 30025409510000 3002540950000 3002540950000 3002540950000 3002540950000 3002540950000 3002540950000 3002540950000 3002540950000 3002540950000 3002540950000 3002540950000 3002540950000 3002540950000 3002540950000 3002540950000 3002540950000 3002540950000 3002540950000 3002540950000	CORAZON STATE UNIT #1012H CORAZON STATE UNIT #10H CORAZON STATE UNIT #11H CORAZON STATE UNIT #13H BECKNELL STATE COM #003H BECKNELL STATE COM #001H BECKNELL STATE COM #01H BECKNELL STATE COM #2H ADAMS STATE COM #3H BOONE 21-33-16 STATE COM #113H CORAZON STATE UNIT #8H CORAZON STATE UNIT #8H CORAZON STATE UNIT #6H CORAZON STATE UNIT #6H CORAZON STATE UNIT #6H BOBWHITE 12 STATE COM #3H BOBWHITE 12 STATE COM #3H BODWHITE 12 STATE COM #4H BOONE 16 STATE COM #4H BOONE 16 STATE COM #001H BATTLE #002H ABE STATE #002H DAGGER LAKE 5 STATE COM #114H SEPTEMBER GRASS BSG STATE COM #1H DOSPREY 20 STATE COM #1H OSPREY 20 STATE COM #3H OSPREY 20 STATE COM #3H SUCK MESA 27 STATE #1H SUCK MESA 27 STATE #1H SUCK MESA 27 STATE #1H	COG OPERATING LLC MARATHON OIL PERMIAN LLC MARATHON OIL PERMIAN LLC MATADOR PRODUCTION CO MATADOR PRODUCTION CO EOG RESOURCES INC COG OPERATING LLC COG OPERATING LLC CAZA OPERATING LLC MARSHALL & WINSTON INC CAZA OPERATING LLC MARSHALL & WINSTON INC

30025401230000	LYNCH `23` FEDERAL COM #2H	CIMAREX ENERGY CO
30025401150000	LYNCH `23` FEDERAL COM #1H	CIMAREX ENERGY CO
30025418980000	LEA SOUTH 25 FEDERAL COM #006H	EARTHSTONE OPERATING LLC
30025413670100	LEA SOUTH 25 FEDERAL COM #005H	EARTHSTONE OPERATING LLC