

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

Case No. 25096

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Compulsory Pooling Checklist

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- A-1 Application & Proposed Notice of Hearing
- A-2 C-102s
- A-3 Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit
Recapitulation, Pooled Parties
- A-4 Sample Well Proposal Letter and AFEs
- A-5 Chronology of Contact

Exhibit B Self-Affirmed Statement of Cole Hendrickson

- B-1 Regional Locator Map
- B-2 First and Third Bone Spring Cross-Section Location Map
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- B-4 First Bone Spring Subsea Structure Map
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Exhibit C Self-Affirmed Statement of Dana S. Hardy

- C-1 Sample of Notice Letters Sent on December 18 and 19, 2024

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COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 25096	APPLICANT'S RESPONSE
Date: January 9, 2025	
Applicant	Permian Resources Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	Permian Resources Operating, LLC (OGRID No. 372165)
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.
Entries of Appearance/Intervenors:	N/A
Well Family	Spicy Chicken
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	First and Third Bone Spring Intervals
Pool Name and Pool Code:	Salt Lake; Bone Spring (Code 53560)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640 acres
Building Blocks:	quarter-quarter
Orientation:	North to South
Description: TRS/County	E/2 of Sections 23 and 26, Township 20 South, Range 32 East, Lea County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	Yes. Applicant seeks to pool interests in the First and Third Bone Spring intervals and exclude interests in the Second Bone Spring interval, from approximately 9,444' TVD to 9,930' TVD as shown on the Hanson State #1 well log (API 30-025-2499).
Proximity Tracts: If yes, description	Yes. The completed interval of the Spicy Chicken 23 Fed Com 134H well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 23 and 26 to allow for the creation of a 640-acre standard, horizontal spacing unit.
Proximity Defining Well: if yes, description	Spicy Chicken 23 Fed Com 134H
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Spicy Chicken 23 Fed Com 114H (API # pending) SHL: 325' FNL & 2,091' FEL (Unit B), Section 23, T20S-R32E BHL: 100' FSL & 1,980' FEL (Unit O), Section 26, T20S-R32E Completion Target: First Bone Spring Interval (Approx. 8,898' TVD)
Well #2	Spicy Chicken 23 Fed Com 115H (API # pending) SHL: 374' FNL & 177' FEL (Unit A), Section 23, T20S-R32E BHL: 100' FSL & 990' FEL (Unit P), Section 26, T20S-R32E Completion Target: First Bone Spring Interval (Approx. 8,898' TVD)
Well #3	Spicy Chicken 23 Fed Com 133H (API # pending) SHL: 259' FNL & 2,091' FEL (Unit B), Section 23, T20S-R32E BHL: 100' FSL & 2,310' FEL (Unit O), Section 26, T20S-R32E Completion Target: Third Bone Spring Interval (Approx. 10,861' TVD)

Well #4	Spicy Chicken 23 Fed Com 134H (API # pending) SHL: 308' FNL & 176' FEL (Unit A), Section 23, T20S-R32E BHL: 100' FSL & 1,000' FEL (Unit P), Section 26, T20S-R32E Completion Target: Third Bone Spring Interval (Approx. 10,863' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit A-4
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	Exhibit A-3
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-8
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	Exhibit A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibits B-4 and B-6
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-7
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	12/30/2024

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25096

SELF-AFFIRMED STATEMENT
OF MARK HAJDIK

1. I am a Landman with Permian Resources Operating, LLC (“Permian Resources”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. Copies of Permian Resources’ application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.

4. Permian Resources seeks an order pooling uncommitted interests in the Bone Spring formation, save and except the Second Bone Spring interval, underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 23 and 26, Township 20 South, Range 32 East, Lea County, New Mexico (“Unit”).

- 5. The Unit will be dedicated to the following wells (“Wells”):
 - a. **Spicy Chicken 23 Fed Com #114H** and **Spicy Chicken 23 Fed Com #133H**, which will produce from first take points in the NW/4 NE/4 (Unit B) of Section 23 to last take points in the SW/4 SE/4 (Unit O) of Section 26; and

Permian Resources Operating, LLC
Case No. 25096
Exhibit A

b. **Spicy Chicken 23 Fed Com #115H and Spicy Chicken 23 Fed Com #134H**, which will produce from first take points in the NE/4 NE/4 (Unit A) of Section 23 to last take points in the SE/4 SE/4 (Unit P) of Section 26.

6. The completed intervals of the Wells will be orthodox.

7. The completed interval of the **Spicy Chicken 23 Fed Com #134H** well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 23 and 26 to allow for the creation of a 640-acre standard, horizontal spacing unit.

8. Due to a depth severance in the Bone Spring Formation within the Unit, Applicant seeks to pool interests in the First and Third Bone Spring intervals and exclude interests in the Second Bone Spring interval, from approximately 9,444' TVD to 9,930' TVD as shown on the Hanson State #1 well log (API 30-025-2499).

9. **Exhibit A-2** contains the C-102s for the Wells.

10. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Permian Resources seeks to pool highlighted in yellow.

11. Permian Resources has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.

12. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

13. In my opinion, Permian Resources made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in Exhibit A-5.

14. Permian Resources requests overhead and administrative rates of \$10,000 per month while the Wells are being drilled and \$1,000 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Permian Resources and other operators in the vicinity.

15. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

16. In my opinion, the granting of Permian Resources' application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

17. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.



MARK HAUDI

12/27/24
Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

CASE NO. 25096

APPLICATION

Pursuant to NMSA § 70-2-17, Permian Resources Operating, LLC (“Applicant”) (OGRID No. 372165) applies for an order pooling uncommitted interests in the Bone Spring formation, save and except the Second Bone Spring interval, underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 23 and 26, Township 20 South, Range 32 East, Lea County, New Mexico (“Unit”). In support of its application, Applicant states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the following wells (“Wells”):
 - a. **Spicy Chicken 23 Fed Com #114H** and **Spicy Chicken 23 Fed Com #133H**, which will produce from first take points in the NW/4 NE/4 (Unit B) of Section 23 to last take points in the SW/4 SE/4 (Unit O) of Section 26; and
 - b. **Spicy Chicken 23 Fed Com #115H** and **Spicy Chicken 23 Fed Com #134H**, which will produce from first take points in the NE/4 NE/4 (Unit A) of Section 23 to last take points in the SE/4 SE/4 (Unit P) of Section 26.
3. The completed intervals of the Wells will be orthodox.

**Permian Resources Operating, LLC
Case No. 25096
Exhibit A-1**

4. The completed interval of the **Spicy Chicken 23 Fed Com #134H** well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 23 and 26 to allow for the creation of a 640-acre standard, horizontal spacing unit.

5. Due to a depth severance in the Bone Spring Formation within the Unit, Applicant seeks to pool interests in the First and Third Bone Spring intervals and exclude interests in the Second Bone Spring interval, from approximately 9,444' TVD to 9,930' TVD as shown on the Hanson State #1 well log (API 30-025-2499).

6. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.

7. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

8. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 9, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Permian Resources Operating, LLC as the operator of the Unit and the Wells to be drilled thereon;

- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Permian Resources Operating, LLC in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Dylan M. Villescas

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

dhardy@hinklelawfirm.com

jmclean@hinklelawfirm.com

dillescas@hinklelawfirm.com

*Counsel for Permian Resources Operating,
LLC*

Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling uncommitted interests in the Bone Spring formation, save and except the Second Bone Spring interval, underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 23 and 26, Township 20 South, Range 32 East, Lea County, New Mexico (“Unit”). The Unit will be dedicated to the following wells (“Wells”): **Spicy Chicken 23 Fed Com #114H** and **Spicy Chicken 23 Fed Com #133H**, which will produce from first take points in the NW/4 NE/4 (Unit B) of Section 23 to last take points in the SW/4 SE/4 (Unit O) of Section 26; and **Spicy Chicken 23 Fed Com #115H** and **Spicy Chicken 23 Fed Com #134H**, which will produce from first take points in the NE/4 NE/4 (Unit A) of Section 23 to last take points in the SE/4 SE/4 (Unit P) of Section 26. The completed intervals of the Wells will be orthodox. The completed interval of the **Spicy Chicken 23 Fed Com #134H** well will be located within 330’ of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 23 and 26 to allow for the creation of a 640-acre standard, horizontal spacing unit. Due to a depth severance in the Bone Spring Formation within the Unit, Applicant seeks to pool interests in the First and Third Bone Spring intervals and exclude interests in the Second Bone Spring interval, from approximately 9,444’ TVD to 9,930’ TVD as shown on the Hanson State #1 well log (API 30-025-2499). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 32 miles east of Carlsbad, New Mexico.

Permian Resources Operating, LLC

<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p>	<p>Case No. 25096 Revised July 9, 2024 Exhibit A-2</p> <p>Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled</p>
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WELL LOCATION INFORMATION

API Number	Pool Code 53560	Pool Name SALT LAKE; BONE SPRING
Property Code	Property Name SPICY CHICKEN 23 FED COM	Well Number 114H
OGRID No. 372165	Operator Name PERMIAN RESOURCES OPERATING, LLC	Ground Level Elevation 3,536.00'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	23	20S	32E		325' FNL	2,091' FEL	32.565037°	-103.735130°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	26	20S	32E		100' FSL	1,980' FEL	32.537185°	-103.734747°	LEA

Dedicated Acres 640	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	23	20S	32E		325' FNL	2,091' FEL	32.565037°	-103.735130°	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	23	20S	32E		100' FNL	1,980' FEL	32.565656°	-103.734770°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	26	20S	32E		100' FSL	1,980' FEL	32.537185°	-103.734747°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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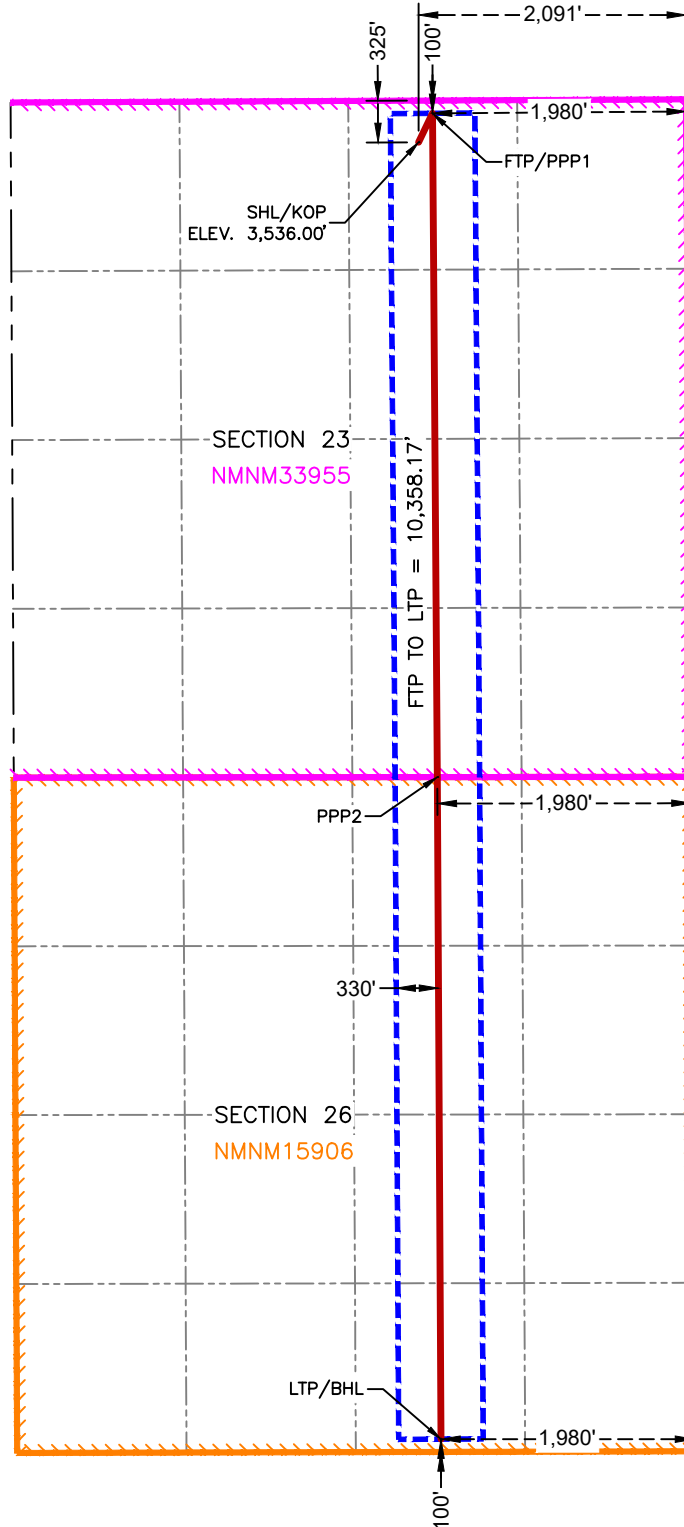
<p>OPERATOR CERTIFICATIONS</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>	<p>SURVEYOR CERTIFICATIONS</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</p> <div style="text-align: center;">  <p>Date: 12/27/2024</p> </div>
Signature _____ Date _____	Signature and Seal of Professional Surveyor
Printed Name _____	Certificate Number 12177 Date of Survey 12/27/2024
Email Address _____	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



SURFACE HOLE LOCATION & KICK-OFF POINT
 325' FNL & 2,091' FEL
 ELEV. = 3,536.00'
 NAD 83 X = 725,628.70'
 NAD 83 Y = 569,808.96'
 NAD 83 LAT = 32.565037°
 NAD 83 LONG = -103.735130°
 NAD 27 X = 684,448.23'
 NAD 27 Y = 569,746.83'
 NAD 27 LAT = 32.564915°
 NAD 27 LONG = -103.734634°

FIRST TAKE POINT & PENETRATION POINT 1
 100' FNL & 1,980' FEL
 NAD 83 X = 725,738.23'
 NAD 83 Y = 570,034.92'
 NAD 83 LAT = 32.565656°
 NAD 83 LONG = -103.734770°
 NAD 27 X = 684,557.77'
 NAD 27 Y = 569,972.78'
 NAD 27 LAT = 32.565535°
 NAD 27 LONG = -103.734274°

PENETRATION POINT 2
 0' FSL & 1,980' FEL
 NAD 83 X = 725,775.49'
 NAD 83 Y = 564,849.19'
 NAD 83 LAT = 32.551402°
 NAD 83 LONG = -103.734744°
 NAD 27 X = 684,594.89'
 NAD 27 Y = 564,787.18'
 NAD 27 LAT = 32.551280°
 NAD 27 LONG = -103.734248°

LAST TAKE POINT & BOTTOM HOLE LOCATION
 100' FSL & 1,980' FEL
 NAD 83 X = 725,803.45'
 NAD 83 Y = 559,676.96'
 NAD 83 LAT = 32.537185°
 NAD 83 LONG = -103.734747°
 NAD 27 X = 684,622.70'
 NAD 27 Y = 559,615.09'
 NAD 27 LAT = 32.537063°
 NAD 27 LONG = -103.734252°

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
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WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
Property Code	SPICY CHICKEN 23 FED COM	
Well Number	115H	
OGRID No. 372165	Operator Name PERMIAN RESOURCES OPERATING, LLC	Ground Level Elevation 3,536.20'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	23	20S	32E		374' FNL	177' FEL	32.564899°	-103.728915°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	26	20S	32E		100' FSL	990' FEL	32.537176°	-103.731535°	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	23	20S	32E		374' FNL	177' FEL	32.565129°	-103.735617°	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	23	20S	32E		100' FNL	990' FEL	32.565654°	-103.731557°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	26	20S	32E		100' FSL	990' FEL	32.537176 °	-103.731535°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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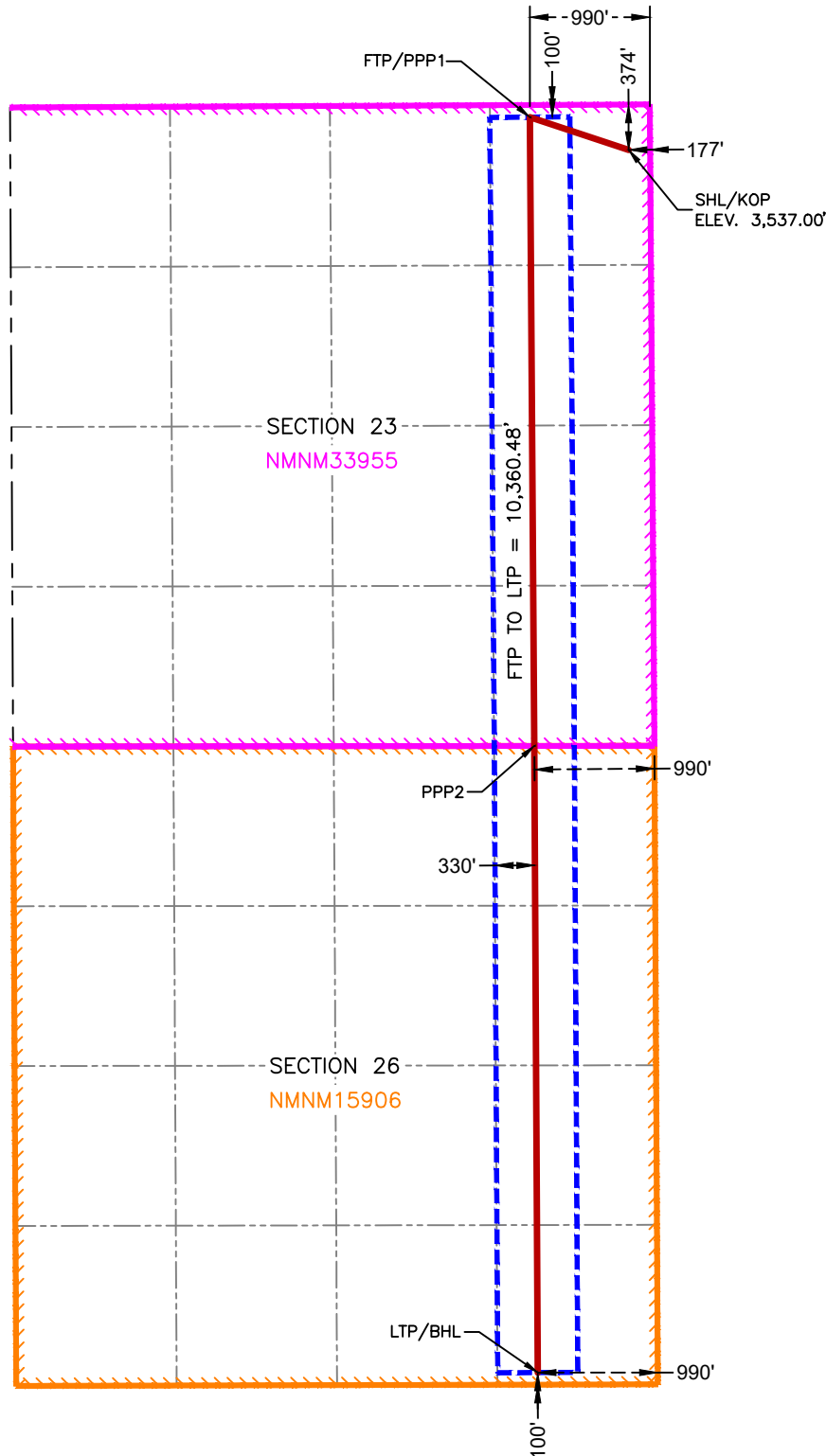
<p>OPERATOR CERTIFICATIONS</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>	<p>SURVEYOR CERTIFICATIONS</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</p> <div style="text-align: center;">  <p>Date: 12/27/2024</p> </div>	
Signature _____ Date _____	Signature and Seal of Professional Surveyor	
Printed Name _____	Certificate Number 12177	Date of Survey 12/27/2024
Email Address _____		

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



SURFACE HOLE LOCATION & KICK-OFF POINT
 374' FNL & 177' FEL
 ELEV. = 3,537.00'
 NAD 83 X = 727,543.52'
 NAD 83 Y = 569,769.49'
 NAD 83 LAT = 32.564899°
 NAD 83 LONG = -103.728915°
 NAD 27 X = 686,363.04'
 NAD 27 Y = 569,707.34'
 NAD 27 LAT = 32.564777°
 NAD 27 LONG = -103.728420°

FIRST TAKE POINT & PENETRATION POINT 1
 100' FNL & 990' FEL
 NAD 83 X = 726,728.22'
 NAD 83 Y = 570,039.58'
 NAD 83 LAT = 32.565654°
 NAD 83 LONG = -103.731557°
 NAD 27 X = 685,547.75'
 NAD 27 Y = 569,977.43'
 NAD 27 LAT = 32.565532°
 NAD 27 LONG = -103.731061°

PENETRATION POINT 2
 0' FSL & 990' FEL
 NAD 83 X = 726,765.49'
 NAD 83 Y = 564,850.32'
 NAD 83 LAT = 32.551390°
 NAD 83 LONG = -103.731531°
 NAD 27 X = 685,584.87'
 NAD 27 Y = 564,788.30'
 NAD 27 LAT = 32.551268°
 NAD 27 LONG = -103.731036°

LAST TAKE POINT & BOTTOM HOLE LOCATION
 100' FSL & 990' FEL
 NAD 83 X = 726,793.45'
 NAD 83 Y = 559,679.30'
 NAD 83 LAT = 32.537176°
 NAD 83 LONG = -103.731535°
 NAD 27 X = 685,612.69'
 NAD 27 Y = 559,617.42'
 NAD 27 LAT = 32.537055°
 NAD 27 LONG = -103.731040°

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code 53560	Pool Name SALT LAKE; BONE SPRING
Property Code	Property Name SPICY CHICKEN 23 FED COM	Well Number 133H
OGRID No. 372165	Operator Name PERMIAN RESOURCES OPERATING, LLC	Ground Level Elevation 3,536.00'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	23	20S	32E		259' FNL	2,091' FEL	32.565218°	-103.735130°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	26	20S	32E		100' FSL	2,310' FEL	32.537188°	-103.735818°	LEA

Dedicated Acres 640	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	23	20S	32E		259' FNL	2,091' FEL	32.565218°	-103.735130°	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	23	20S	32E		100' FNL	2,310' FEL	32.565657°	-103.735841°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	26	20S	32E		100' FSL	2,310' FEL	32.537188°	-103.735818°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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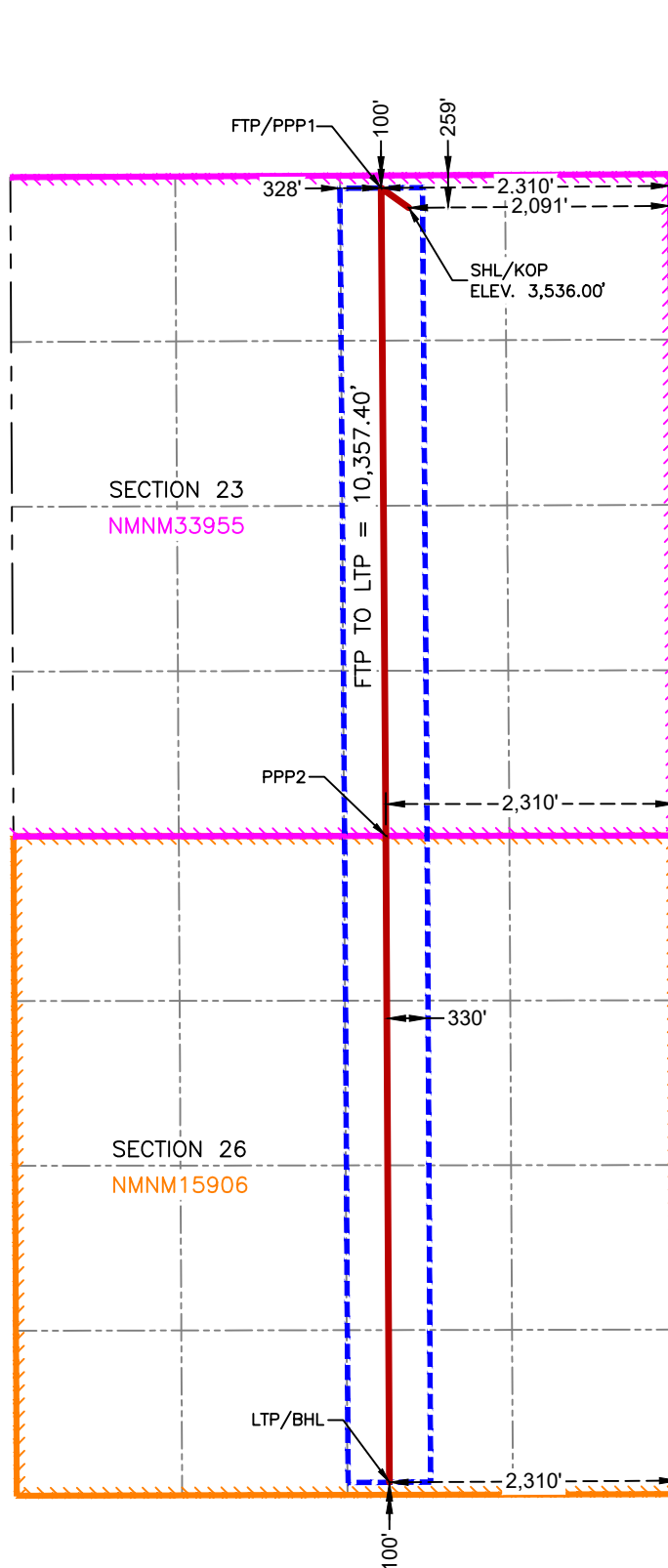
<p>OPERATOR CERTIFICATIONS</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>	<p>SURVEYOR CERTIFICATIONS</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</p> <div style="text-align: center;">  <p>Date: 12/27/2024</p> </div>	
Signature _____ Date _____	Signature and Seal of Professional Surveyor	
Printed Name _____	Certificate Number 12177	Date of Survey 12/27/2024
Email Address _____		

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



SURFACE HOLE LOCATION & KICK-OFF POINT
 259' FNL & 2,091' FEL
 ELEV. = 3,536.00'

NAD 83 X = 725,628.37'
 NAD 83 Y = 569,874.96'
 NAD 83 LAT = 32.565218°
 NAD 27 X = 684,447.91'
 NAD 27 Y = 569,812.83'
 NAD 27 LAT = 32.565097°
 NAD 27 LONG = -103.734634°

FIRST TAKE POINT & PENETRATION POINT 1
 100' FNL & 2,310' FEL

NAD 83 X = 725,408.23'
 NAD 83 Y = 570,033.37'
 NAD 83 LAT = 32.565657°
 NAD 27 X = 684,227.77'
 NAD 27 Y = 569,971.23'
 NAD 27 LAT = 32.565536°
 NAD 27 LONG = -103.735345°

PENETRATION POINT 2
 0' FSL & 2,310' FEL

NAD 83 X = 725,445.49'
 NAD 83 Y = 564,848.81'
 NAD 83 LAT = 32.551406°
 NAD 27 X = 684,264.89'
 NAD 27 Y = 564,786.81'
 NAD 27 LAT = 32.551285°
 NAD 27 LONG = -103.735319°

LAST TAKE POINT & BOTTOM HOLE LOCATION
 100' FSL & 2,310' FEL

NAD 83 X = 725,473.45'
 NAD 83 Y = 559,676.18'
 NAD 83 LAT = 32.537188°
 NAD 27 X = 684,292.70'
 NAD 27 Y = 559,614.31'
 NAD 27 LAT = 32.537066°
 NAD 27 LONG = -103.735323°

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
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WELL LOCATION INFORMATION

API Number	Pool Code 53560	Pool Name SALT LAKE; BONE SPRING
Property Code	Property Name SPICY CHICKEN 23 FED COM	Well Number 134H
OGRID No. 372165	Operator Name PERMIAN RESOURCES OPERATING, LLC	Ground Level Elevation 3,537.00'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	23	20S	32E		308' FNL	176' FEL	32.565080°	-103.728913°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	26	20S	32E		100' FSL	1,000' FEL	32.537176°	-103.731567°	LEA

Dedicated Acres 640	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	23	20S	32E		308' FNL	176' FEL	32.565080°	-103.728913°	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	23	20S	32E		100' FNL	1,000' FEL	32.565654°	-103.731589°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	26	20S	32E		100' FSL	1,000' FEL	32.537176°	-103.731567°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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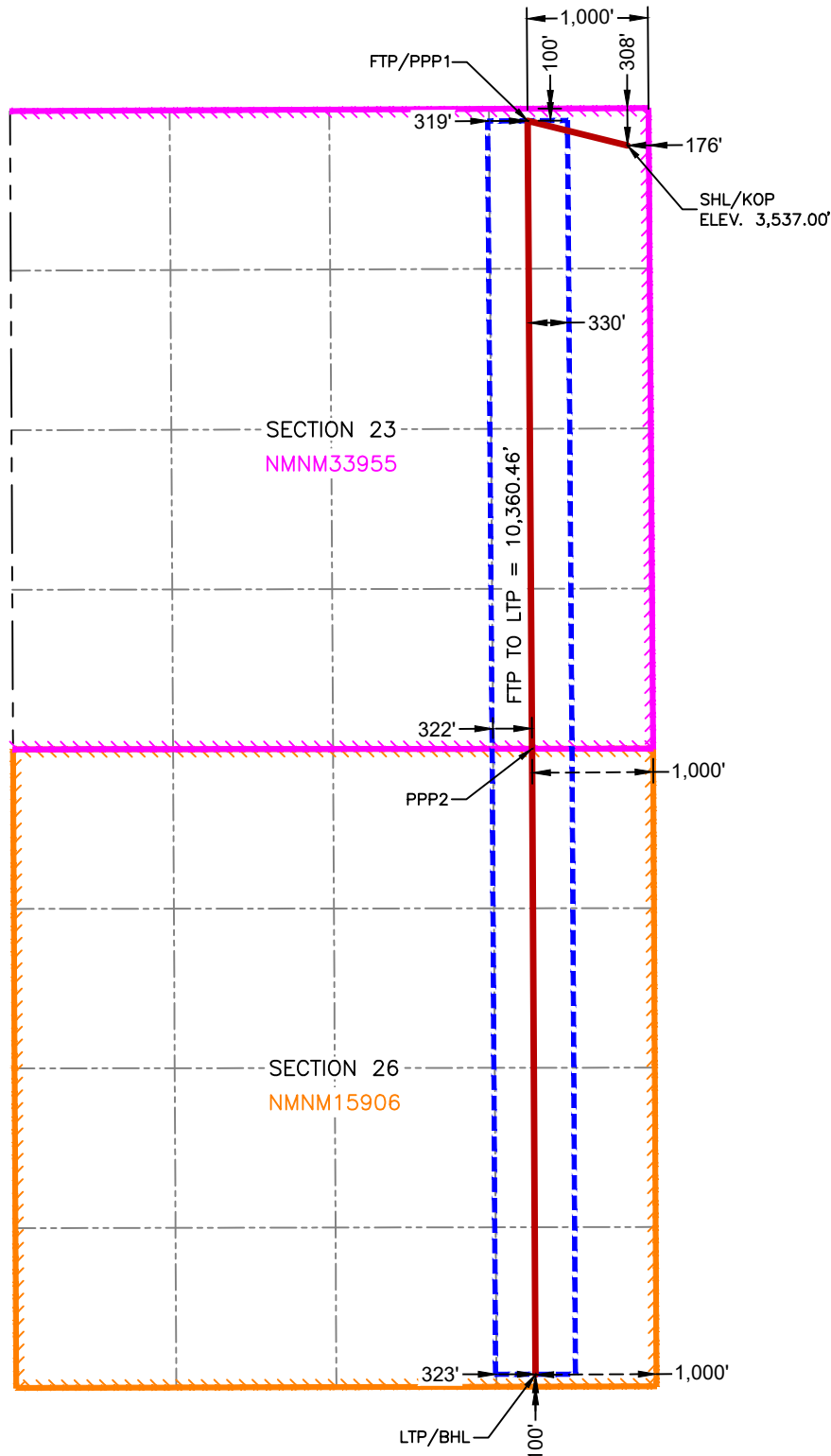
<p>OPERATOR CERTIFICATIONS</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>	<p>SURVEYOR CERTIFICATIONS</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</p> <div style="text-align: center;">  <p>Date: 12/27/2024</p> </div>	
Signature _____ Date _____	Signature and Seal of Professional Surveyor	
Printed Name _____	Certificate Number 12177	Date of Survey 12/27/2024
Email Address _____		

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



SURFACE HOLE LOCATION & KICK-OFF POINT
 308' FNL & 176' FEL
 ELEV. = 3,537.00'
 NAD 83 X = 727,543.81'
 NAD 83 Y = 569,835.49'
 NAD 83 LAT = 32.565080°
 NAD 83 LONG = -103.728913°
 NAD 27 X = 686,363.33'
 NAD 27 Y = 569,773.34'
 NAD 27 LAT = 32.564958°
 NAD 27 LONG = -103.728417°

FIRST TAKE POINT & PENETRATION POINT 1
 100' FNL & 1,000' FEL
 NAD 83 X = 726,718.22'
 NAD 83 Y = 570,039.53'
 NAD 83 LAT = 32.565654°
 NAD 83 LONG = -103.731589°
 NAD 27 X = 685,537.75'
 NAD 27 Y = 569,977.38'
 NAD 27 LAT = 32.565532°
 NAD 27 LONG = -103.731093°

PENETRATION POINT 2
 0' FSL & 1,000' FEL
 NAD 83 X = 726,755.49'
 NAD 83 Y = 564,850.31'
 NAD 83 LAT = 32.551390°
 NAD 83 LONG = -103.731563°
 NAD 27 X = 685,574.88'
 NAD 27 Y = 564,788.29'
 NAD 27 LAT = 32.551268°
 NAD 27 LONG = -103.731068°

LAST TAKE POINT & BOTTOM HOLE LOCATION
 100' FSL & 1,000' FEL
 NAD 83 X = 726,783.45'
 NAD 83 Y = 559,679.28'
 NAD 83 LAT = 32.537176°
 NAD 83 LONG = -103.731567°
 NAD 27 X = 685,602.69'
 NAD 27 Y = 559,617.40'
 NAD 27 LAT = 32.537055°
 NAD 27 LONG = -103.731073°

SPICY CHICKEN 23 FED COM 114H 115H 133H 134H - E/2 Secs 23 & 26 20S-32E Lea Co (Bone Spring Formation S&E 2nd Bone Spring) Proximity Tract Unit				
WI OWNER	WI	Net Ac	Tract No	FORCE POOL INTEREST
Permian Resources Operating, LLC	49.4080%	316.211	1, 2	Operator
Fasken Land and Minerals, Ltd.	33.1007%	211.844	1	Subject to JOA
WR Non-Op LLC	1.2250%	7.84	1	Yes
Trainer Partners, Ltd. (OE Squared)	4.0830%	26.1312	1	Yes
SITL Energy, LLC	1.6667%	10.6667	1	Yes
Chief Capital (O&G) II LLC	5.3583%	34.2933	1	Yes
Blue Star Royalty, LLC	0.0833%	0.53333	1	Yes
Brooks Oil & Gas Interests, Ltd.	0.2000%	1.28	1	Yes
Andrew H. Jackson	0.2000%	1.28	1	Yes
Kimbrough Working Interests, LLC	0.9250%	5.92	2	Yes
Dow Chemical Company	3.7500%	24	2	Yes
	100%	640		

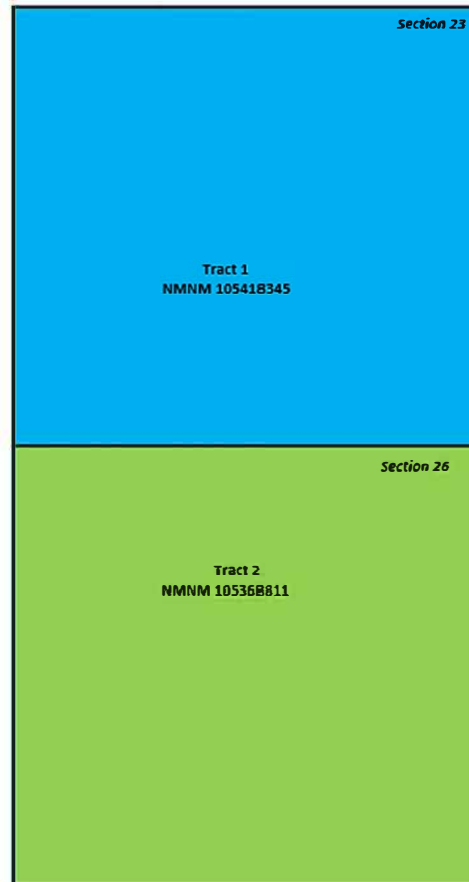
ORRI Owners
Marie I. Baetz, Trustee of the Marie I. Baetz Family 2012 Trust
CSC3 Holdings, Ltd.
Barbara Shelby Baetz Shipper
Earthstone Permian LLC (Permian Resources, LLC)
Trainer Partners, Ltd.
SITL Energy, LLC
TD Minerals, LLC
Blue Star Royalty, LLC
R. Keith Moore
Richard H. Schulze
Heirs or Assigns of John R. Lewis
Richard T. Stephenson and Vicci (Stephenson) Gille
Fasken Land and Minerals, Ltd.
KRP Legacy Isles, LLC
David Charles Lougee; Kipp Lougee Frederickson and Fred Frederickson, Trustees of the Lougee Oil & Gas Trust c/o Fred Frederickson, Trustee
Mark B. Murphy, Trustee of the Mark B. Murphy Irrevocable Trust u/t/a dated 12/11/2012
Susan S. Murphy, Trustee of the Susan S. Murphy Marital Trust u/t/a dated 11/15/2012
DNR Oil & Gas, Inc.
Frank S. Morgan and wife, Robin L. Morgan
John P. Briggs Living Trust dated 03/20/2000
Sydney Investments, LP
Christopher James Whitten, Successor Trustee of the Whitten Management Trust
Lario Oil & Gas Company
Hutchings Oil Company
Mary Tom Snoddy
Mary Tom Snoddy and Michelle Johnson Ventris, Co-Trustees of the Snoddy Oil and Gas Trust created u/w/o Sam H. Snoddy, deceased
Hidden Hills Minerals, LLC
Topsey, LLC
Patricia Owens Preston, Trustee of the Charles Dean Preston Revocable Trust dated 08/04/2011

Permian Resources Operating, LLC
 Case No. 25096
 Exhibit A-3

Spicy Chicken 23 1st & 3rd BS DSU Map - (Coms)



Spicy Chicken 23 Fed Com Tract Details





300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

October 29, 2024

Via Certified Mail & Email

Fasken Land and Minerals, Ltd.
6101 Holiday Hill Road
Midland, Texas 79707
Attn: Mike Wallace

Re: **Revised Proposal to Drill**

Bone Spring - Spicy Chicken 23 Fed Com Wells: 111H, 112H, 113H, 114H, 115H, 131H, 133H, 134H
Wolfcamp - Spicy Chicken 23 Fed Com Wells: 201H, 203H, 204H
Sections 23 and 26, Township 20 South, Range 32 East
Lea County, New Mexico

Dear Owner:

This revised proposal to drill is made referenced to the Earthstone Operating, LLC (“Earthstone”), a wholly owned subsidiary of Permian Resource Corporation (“Permian”) prior proposals dated December 11, 2023 (Earthstone) and October 4, 2024 (Permian), for the Spicy Chicken Fed Com development project. Please disregard any previous proposals, AFEs and elections made in any capacity for the Spicy Chicken project. For further context, the previously proposed 3-mile development is being scaled back to 2-mile to allow MRC to more efficiently develop its acreage position to the South.

See the below revised well spacing, well count and enclosed AFEs for Sections 23 and 26, Township 20 South, Range 32 East, Lea County, New Mexico.

1. Spicy Chicken 23 Fed Com #111H

SHL: At a legal location on the drill island located in the NWNW of Section 23, T20S-R32E
BHL: 330’ FWL & 100’ FSL of Section 26
FTP: 330’ FWL & 100’ FNL of Section 23
LTP: 330’ FWL & 100’ FSL of Section 26
TVD: Approx. 8864’
TMD: Approx. 24149’
Proration Unit: W2 of Sections 23 and 26, T20S-R32E
Targeted Interval: 1st Bone Spring
Total Cost: See attached AFE

2. Spicy Chicken 23 Fed Com #112H

SHL: At a legal location on the drill island located in the NENW of Section 23, T20S-R32E
BHL: 1330’ FWL & 100’ FSL of Section 26
FTP: 1330’ FWL & 100’ FNL of Section 23
LTP: 1330’ FWL & 100’ FSL of Section 26
TVD: Approx. 8866’
TMD: Approx. 24151’

**Permian Resources Operating, LLC
Case No. 25096
Exhibit A-4**

Proration Unit: W2 of Sections 23, and 26, T20S-R32E
 Targeted Interval: 1st Bone Spring
 Total Cost: See attached AFE
 Non-Standard Location Well

3. Spicy Chicken 23 Fed Com #113H

SHL: At a legal location on the drill island located in the NENW of Section 23, T20S-R32E
 BHL: 2310' FWL & 100' FSL of Section 26
 FTP: 2310' FWL & 100' FNL of Section 23
 LTP: 2310' FWL & 100' FSL of Section 26
 TVD: Approx. 8896'
 TMD: Approx. 24181'
 Proration Unit: W2 of Sections 23 and 26, T20S-R32E
 Targeted Interval: 1st Bone Spring
 Total Cost: See attached AFE

4. Spicy Chicken 23 Fed Com #114H

SHL: At a legal location on the drill island located in the NWNE of Section 23, T20S-R32E
 BHL: 1980' FEL & 100' FSL of Section 26
 FTP: 1980' FEL & 100' FNL of Section 23
 LTP: 1980' FEL & 100' FSL of Section 26
 TVD: Approx. 8898'
 TMD: Approx. 24183'
 Proration Unit: E2 of Sections 23 and 26, T20S-R32E
 Targeted Interval: 1st Bone Spring
 Total Cost: See attached AFE

5. Spicy Chicken 23 Fed Com #115H

SHL: At a legal location on the drill island located in the NENE of Section 23, T20S-R32E
 BHL: 990' FEL & 100' FSL of Section 26
 FTP: 990' FEL & 100' FNL of Section 23
 LTP: 990' FEL & 100' FSL of Section 26
 TVD: Approx. 8898'
 TMD: Approx. 24183'
 Proration Unit: E2 of Sections 23 and 26, T20S-R32E
 Targeted Interval: 1st Bone Spring
 Total Cost: See attached AFE

6. Spicy Chicken 23 Fed Com #131H*

SHL: At a legal location on the drill island located in the NWNW of Section 23, T20S-R32E
 BHL: 1250' FWL & 100' FSL of Section 26
 FTP: 1250' FWL & 100' FNL of Section 23
 LTP: 1250' FWL & 100' FSL of Section 26
 TVD: Approx. 10824'
 TMD: Approx. 26109'
 Proration Unit: W2 of Sections 23 and 26, T20S-R32E
 Targeted Interval: 3rd Bone Spring
 Total Cost: See attached AFE
 *Proximity Tract Well

7. Spicy Chicken 23 Fed Com #133H

SHL: At a legal location on the drill island located in the NWNE of Section 23, T20S-R32E
BHL: 2310' FEL & 100' FSL of Section 26
FTP: 2310' FEL & 100' FNL of Section 23
LTP: 2310' FEL & 100' FSL of Section 26
TVD: Approx. 10861'
TMD: Approx. 26146'
Proration Unit: E2 of Sections 23 and 26, T20S-R32E
Targeted Interval: 3rd Bone Spring
Total Cost: See attached AFE

8. Spicy Chicken 23 Fed Com #134H*

SHL: At a legal location on the drill island located in the NENE of Section 23, T20S-R32E
BHL: 1000' FEL & 100' FSL of Section 26
FTP: 1000' FEL & 100' FNL of Section 23
LTP: 1000' FEL & 100' FSL of Section 26
TVD: Approx. 10863'
TMD: Approx. 26266'
Proration Unit: E2 of Sections 23 and 26, T20S-R32E
Targeted Interval: 3rd Bone Spring
Total Cost: See attached AFE
*Proximity Tract Well

9. Spicy Chicken 23 Fed Com #201H

SHL: At a legal location on the drill island located in the NWNW of Section 23, T20S-R32E
BHL: 330' FWL & 100' FSL of Section 26
FTP: 330' FWL & 100' FNL of Section 23
LTP: 330' FWL & 100' FSL of Section 26
TVD: Approx. 10981'
TMD: Approx. 26266'
Proration Unit: W2W2 of Sections 23 and 26, T20S-R32E
Targeted Interval: Wolfcamp
Total Cost: See attached AFE

10. Spicy Chicken 23 Fed Com #202H

SHL: At a legal location on the drill island located in the NENW of Section 23, T20S-R32E
BHL: 2100' FWL & 100' FSL of Section 26
FTP: 2100' FWL & 100' FNL of Section 23
LTP: 2310' FWL & 100' FSL of Section 26
TVD: Approx. 10981'
TMD: Approx. 26266'
Proration Unit: E2W2 of Sections 23 and 26, T20S-R32E
Targeted Interval: Wolfcamp
Total Cost: See attached AFE

11. Spicy Chicken 23 Fed Com #203H*

SHL: At a legal location on the drill island located in the NWNE of Section 23, T20S-R32E
BHL: 1640' FEL & 100' FSL of Section 26

FTP: 1640' FEL & 100' FNL of Section 23
LTP: 1640' FEL & 100' FSL of Section 26
TVD: Approx. 10996'
TMD: Approx. 26281'
Proration Unit: E2 of Sections 23 and 26, T20S-R32E
Targeted Interval: Wolfcamp
Total Cost: See attached AFE
*Proximity Tract Well

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. These locations do fall within an approved potash drill island, so any surface changes remain subject to BLM approval. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is enclosed. The Operating Agreement has the following general provisions:

- 100%/300%/300% non-consent provisions
- \$10,000/\$1,000 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the proposed AFE, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.257.3886, by phone or by email at mark.hajdik@permianres.com; or contact Kimberly Smith by email at kimberly.smith@permianres.com.

Sincerely,

PERMIAN RESOURCES OPERATING, LLC



Mark Hajdik | Senior Staff Landman

Non-Operator hereby elects to:

<u>Well Name</u>	<u>PARTICIPATE in the Drilling and Completion:</u>	<u>NON-CONSENT to the Drilling and Completion:</u>
Spicy Chicken 23 Fed Com 111H		
Spicy Chicken 23 Fed Com 112H		
Spicy Chicken 23 Fed Com 113H		
Spicy Chicken 23 Fed Com 114H		
Spicy Chicken 23 Fed Com 115H		
Spicy Chicken 23 Fed Com 131H		
Spicy Chicken 23 Fed Com 133H		
Spicy Chicken 23 Fed Com 134H		
Spicy Chicken 23 Fed Com 201H		
Spicy Chicken 23 Fed Com 202H		
Spicy Chicken 23 Fed Com 203H		

Agreed this _____ day of _____, 2024 by:

Fasken Land and Minerals, Ltd.

By: _____

Printed Name: _____

Title: _____

Participate / Rejection Declaration

Please return this page to Permian Resources by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Permian Resources, then, to the extent that Permian Resources has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Permian Resources will be relieved of such obligation, and Permian Resources will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- I hereby elect to participate in the insurance coverage arranged by Permian Resources Operating, LLC, and understand that I will be charged for such participation.
- I hereby elect to reject the insurance coverage arranged by Permian Resources Operating, LLC.

Agreed this _____ day of _____, 2024 by:

Fasken Land and Minerals, Ltd.

By: _____

Printed Name: _____

Title: _____

AFE Number:	774293-MH	Description:	FTP: 1980' FEL & 100' FNL, Sec. 23, T20S-R32E
AFE Name:	SPICY CHICKEN 23 FED COM #114H		LTP: 1980' FEL & 100' FSL, Sec. 26, T20S-R32E
Well Operator:	PERMIAN RESOURCES		
Operator AFE #:		AFE TYPE:	Drill and Complete / 1st BSPG

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
Artificial Lift Intangible		
8060.3500	IAL - WELLSITE SUPERVISION	\$9,000.00
8060.1210	IAL - SPOOLING SERVICES	\$6,000.00
8060.3410	IAL - LAYDOWN MACHINE	\$5,000.00
8060.1400	IAL - WIRELINE OPEN/CASED HOLE	\$5,000.00
8060.2600	IAL - CONTRACT LABOR/ROUSTABOUT	\$10,000.00
8060.3420	IAL - REVERSE UNIT RENTAL	\$5,000.00
8060.2300	IAL - COMPLETION FLUIDS	\$5,000.00
8060.3400	IAL - RENTAL EQUIPMENT	\$10,000.00
8060.1900	IAL - INSPECTION & TESTING	\$3,000.00
8060.2010	IAL - KILL TRUCK	\$5,000.00
8060.3810	IAL - ACID	\$25,000.00
8060.1200	IAL - WORKOVER RIG	\$15,000.00
8060.2000	IAL - TRUCKING/VACUUM/TRANSP	\$7,000.00
	Sub-total	\$110,000.00
Completion Intangible		
8025.3700	ICC - SAFETY / ENVIRONMENTAL	\$15,000.00
8025.1100	ICC - ROAD, LOCATIONS, PITS	\$10,500.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00
8025.3000	ICC - WATER HANDLING	\$299,320.00
8025.1400	ICC - WIRELINE OPEN/CASED HOLE	\$40,000.00
8025.2500	ICC - WELL STIMULATION/FRACTUR	\$1,872,254.00
8025.3400	ICC - RENTAL EQUIPMENT	\$174,834.00
8025.1500	ICC - FUEL / POWER	\$505,222.00
8025.3800	ICC - OVERHEAD	\$10,000.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	\$355,810.00
8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	\$17,430.00
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR	\$40,000.00
8025.3600	ICC - SUPERVISION/ENGINEERING	\$5,000.00
8025.2000	ICC - TRUCKING	\$14,375.00
8025.1600	ICC - COILED TUBING	\$184,906.00
8025.3050	ICC - SOURCE WATER	\$379,138.00
8025.2300	ICC - COMPLETION FLUIDS	\$10,000.00
8025.3500	ICC - WELLSITE SUPERVISION	\$54,000.00
	Sub-total	\$4,002,789.00
Pipeline		
8036.2200	PLN - CONTRACT LABOR	\$422,400.00
8036.1310	PLN - PERMANENT EASEMENT	\$64,000.00
8036.2800	PLN - FLOWLINE MATERIAL	\$295,680.00
8036.3200	PLN - VALVES FITTINGS & PIPE	\$15,000.00
	Sub-total	\$797,080.00

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<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
Drilling Intangible		
8015.4100	IDC - RENTAL EQUIPMENT	\$93,500.00
8015.2300	IDC - FUEL / POWER	\$158,950.00
8015.1200	IDC - LEGAL, TITLE SERVICES	\$13,000.00
8015.2350	IDC - FUEL/MUD	\$86,000.00
8015.2400	IDC - RIG WATER	\$21,250.00
8015.2700	IDC - INSPECTION, TESTING & REPAIR	\$37,000.00
8015.1000	IDC - PERMITS,LICENSES,ETC	\$15,000.00
8015.3100	IDC - CASING CREW & TOOLS	\$70,000.00
8015.3400	IDC - MATERIALS & SUPPLIES	\$5,000.00
8015.4200	IDC - MANCAMP	\$44,200.00
8015.5200	IDC - CONTINGENCY	\$130,142.70
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	\$269,000.00
8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	\$222,329.19
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	\$42,500.00
8015.3700	IDC - DISPOSAL	\$144,501.00
8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$66,831.25
8015.5000	IDC - WELL CONTROL INSURANCE	\$9,350.00
8015.1310	IDC - PERMANENT EASEMENT	\$12,000.00
8015.1300	IDC - SURFACE DAMAGE / ROW	\$35,000.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	\$279,968.75
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	\$25,500.00
8015.4600	IDC - SAFETY / ENVIRONMENTAL	\$18,700.00
8015.2150	IDC - DRILL BIT	\$98,000.00
8015.1700	IDC - DAYWORK CONTRACT	\$655,668.75
8015.1500	IDC - RIG MOB / TRUCKING	\$127,500.00
8015.4300	IDC - WELLSITE SUPERVISION	\$98,600.00
8015.2200	IDC - BITS, TOOLS, STABILIZERS	\$56,286.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	\$27,000.00
8015.1100	IDC - STAKING & SURVEYING	\$15,000.00
8015.1400	IDC - ROAD, LOCATIONS, PITS	\$95,625.00
8015.3800	IDC - WELLHEAD PREPARE/REPAIR	\$12,500.00
8015.1600	IDC - RIG MOB / STANDBY RATE	\$36,300.00
	Sub-total	\$3,022,202.64
Artificial Lift Tangible		
8065.2100	TAL - WELL SITE POWER EQUIPMENT/INSTALL	\$75,000.00
8065.3200	TAL - COMM, TELEMETRY & AUTOMA	\$5,000.00
8065.1300	TAL - DOWNHOLE ARTIFICIAL LIFT EQPT	\$15,000.00
8065.2200	TAL - OHP INFRASTRUCTURE EQUIPMENT/INSTALL	\$50,000.00
8065.1100	TAL - TUBING	\$125,000.00
8065.2000	TAL - WELLHEAD EQUIPMENT	\$50,000.00
8065.2500	TAL - VALVES/CONNECTIONS/FTGS	\$15,000.00
8065.1310	TAL - ESP EQUIPMENT/INSTALL	\$100,000.00
8065.3100	TAL - MEASUREMENT EQUIPMENT	\$5,000.00
	Sub-total	\$440,000.00
Facilities		

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
8035.3700	FAC - AUTOMATION MATERIAL	\$10,000.00
8035.3300	FAC - CIRCULATING TRANSFER PUMP	\$4,000.00
8035.1600	FAC - TRANSPORTATION TRUCKING	\$3,000.00
8035.1500	FAC - MATERIALS & SUPPLIES	\$1,000.00
8035.4400	FAC - COMPANY LABOR	\$1,000.00
8035.3200	FAC - VALVES FITTINGS & PIPE	\$40,000.00
8035.2400	FAC - SUPERVISION	\$8,000.00
8035.2000	FAC - WASTE DISPOSAL	\$600.00
8035.3400	FAC - METER & LACT	\$21,000.00
8035.4500	FAC - CONTINGENCY	\$7,218.00
8035.2500	FAC - CONSULTING SERVICES	\$1,000.00
8035.1700	FAC - RENTAL EQUIPMENT	\$8,000.00
8035.1900	FAC - WATER DISPOSAL / SWD	\$600.00
8035.1400	FAC - ROAD LOCATIONS PITS	\$1,000.00
8035.1300	FAC - SURFACE DAMAGE / ROW	\$400.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	\$30,000.00
8035.3600	FAC - ELECTRICAL	\$20,000.00
8035.3000	FAC - HEATER TREATER/SEPARATOR	\$90,000.00
8035.2100	FAC - INSPECTION & TESTING	\$1,000.00
	Sub-total	\$247,818.00
Flowback Intangible		
8040.1899	IFC - FRAC WATER RECOVERY	\$403,750.00
8040.3500	IFC - WELLSITE SUPERVISION	\$10,000.00
8040.4000	IFC - CHEMICALS	\$15,000.00
8040.3420	IFC - TANK RENTALS	\$20,000.00
8040.2900	IFC - WELL TESTING / FLOWBACK	\$125,000.00
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	\$20,000.00
8040.3430	IFC - SURFACE PUMP RENTAL	\$20,000.00
	Sub-total	\$613,750.00
Drilling Tangible		
8020.1500	TDC - WELLHEAD EQUIPMENT	\$53,125.00
8020.1700	TDC - PACKER/DOWNHOLE TOOLS	\$53,125.00
8020.1400	TDC - CASING - PRODUCTION	\$482,968.79
8020.1200	TDC - CASING - INTERMEDIATE - 1	\$188,110.31
8020.1100	TDC - CASING - SURFACE	\$89,006.69
	Sub-total	\$866,335.79
Completion Tangible		
8030.2000	TCC - WELLHEAD EQUIPMENT	\$47,250.00
	Sub-total	\$47,250.00
	Grand Total	\$10,147,225.43

Accepted and Approved By:
 Company Name (If Applicable): _____

By: _____

Printed Name: _____

Title: _____

Date: _____

AFE Number:	774294-MH	Description:	FTP: 990' FEL & 100' FNL, Sec. 23, T20S-R32E
AFE Name:	SPICY CHICKEN 23 FED COM #115H		LTP: 990' FEL & 100' FSL, Sec. 26, T20S-R32E
Well Operator:	PERMIAN RESOURCES		
Operator AFE #:		AFE TYPE:	Drill and Complete / 1st BSPG

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
Artificial Lift Intangible		
8060.3500	IAL - WELLSITE SUPERVISION	\$9,000.00
8060.1210	IAL - SPOOLING SERVICES	\$6,000.00
8060.3410	IAL - LAYDOWN MACHINE	\$5,000.00
8060.1400	IAL - WIRELINE OPEN/CASED HOLE	\$5,000.00
8060.2600	IAL - CONTRACT LABOR/ROUSTABOUT	\$10,000.00
8060.3420	IAL - REVERSE UNIT RENTAL	\$5,000.00
8060.2300	IAL - COMPLETION FLUIDS	\$5,000.00
8060.3400	IAL - RENTAL EQUIPMENT	\$10,000.00
8060.1900	IAL - INSPECTION & TESTING	\$3,000.00
8060.2010	IAL - KILL TRUCK	\$5,000.00
8060.3810	IAL - ACID	\$25,000.00
8060.1200	IAL - WORKOVER RIG	\$15,000.00
8060.2000	IAL - TRUCKING/VACUUM/TRANSP	\$7,000.00
	Sub-total	\$110,000.00
Completion Intangible		
8025.3700	ICC - SAFETY / ENVIRONMENTAL	\$15,000.00
8025.1100	ICC - ROAD, LOCATIONS, PITS	\$10,500.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00
8025.3000	ICC - WATER HANDLING	\$299,320.00
8025.1400	ICC - WIRELINE OPEN/CASED HOLE	\$40,000.00
8025.2500	ICC - WELL STIMULATION/FRACTUR	\$1,872,254.00
8025.3400	ICC - RENTAL EQUIPMENT	\$174,834.00
8025.1500	ICC - FUEL / POWER	\$505,222.00
8025.3800	ICC - OVERHEAD	\$10,000.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	\$355,810.00
8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	\$17,430.00
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR	\$40,000.00
8025.3600	ICC - SUPERVISION/ENGINEERING	\$5,000.00
8025.2000	ICC - TRUCKING	\$14,375.00
8025.1600	ICC - COILED TUBING	\$184,906.00
8025.3050	ICC - SOURCE WATER	\$379,138.00
8025.2300	ICC - COMPLETION FLUIDS	\$10,000.00
8025.3500	ICC - WELLSITE SUPERVISION	\$54,000.00
	Sub-total	\$4,002,789.00
Pipeline		
8036.2200	PLN - CONTRACT LABOR	\$422,400.00
8036.1310	PLN - PERMANENT EASEMENT	\$64,000.00
8036.2800	PLN - FLOWLINE MATERIAL	\$295,680.00
8036.3200	PLN - VALVES FITTINGS & PIPE	\$15,000.00
	Sub-total	\$797,080.00

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<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
Drilling Intangible		
8015.4100	IDC - RENTAL EQUIPMENT	\$93,500.00
8015.2300	IDC - FUEL / POWER	\$158,950.00
8015.1200	IDC - LEGAL, TITLE SERVICES	\$13,000.00
8015.2350	IDC - FUEL/MUD	\$86,000.00
8015.2400	IDC - RIG WATER	\$21,250.00
8015.2700	IDC - INSPECTION, TESTING & REPAIR	\$37,000.00
8015.1000	IDC - PERMITS,LICENSES,ETC	\$15,000.00
8015.3100	IDC - CASING CREW & TOOLS	\$70,000.00
8015.3400	IDC - MATERIALS & SUPPLIES	\$5,000.00
8015.4200	IDC - MANCAMP	\$44,200.00
8015.5200	IDC - CONTINGENCY	\$130,142.70
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	\$269,000.00
8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	\$222,329.19
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	\$42,500.00
8015.3700	IDC - DISPOSAL	\$144,501.00
8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$66,831.25
8015.5000	IDC - WELL CONTROL INSURANCE	\$9,350.00
8015.1310	IDC - PERMANENT EASEMENT	\$12,000.00
8015.1300	IDC - SURFACE DAMAGE / ROW	\$35,000.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	\$279,968.75
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	\$25,500.00
8015.4600	IDC - SAFETY / ENVIRONMENTAL	\$18,700.00
8015.2150	IDC - DRILL BIT	\$98,000.00
8015.1700	IDC - DAYWORK CONTRACT	\$655,668.75
8015.1500	IDC - RIG MOB / TRUCKING	\$127,500.00
8015.4300	IDC - WELLSITE SUPERVISION	\$98,600.00
8015.2200	IDC - BITS, TOOLS, STABILIZERS	\$56,286.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	\$27,000.00
8015.1100	IDC - STAKING & SURVEYING	\$15,000.00
8015.1400	IDC - ROAD, LOCATIONS, PITS	\$95,625.00
8015.3800	IDC - WELLHEAD PREPARE/REPAIR	\$12,500.00
8015.1600	IDC - RIG MOB / STANDBY RATE	\$36,300.00
	Sub-total	\$3,022,202.64
Artificial Lift Tangible		
8065.2100	TAL - WELL SITE POWER EQUIPMENT/INSTALL	\$75,000.00
8065.3200	TAL - COMM, TELEMETRY & AUTOMA	\$5,000.00
8065.1300	TAL - DOWNHOLE ARTIFICIAL LIFT EQPT	\$15,000.00
8065.2200	TAL - OHP INFRASTRUCTURE EQUIPMENT/INSTALL	\$50,000.00
8065.1100	TAL - TUBING	\$125,000.00
8065.2000	TAL - WELLHEAD EQUIPMENT	\$50,000.00
8065.2500	TAL - VALVES/CONNECTIONS/FTGS	\$15,000.00
8065.1310	TAL - ESP EQUIPMENT/INSTALL	\$100,000.00
8065.3100	TAL - MEASUREMENT EQUIPMENT	\$5,000.00
	Sub-total	\$440,000.00
Facilities		

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
8035.3700	FAC - AUTOMATION MATERIAL	\$10,000.00
8035.3300	FAC - CIRCULATING TRANSFER PUMP	\$4,000.00
8035.1600	FAC - TRANSPORTATION TRUCKING	\$3,000.00
8035.1500	FAC - MATERIALS & SUPPLIES	\$1,000.00
8035.4400	FAC - COMPANY LABOR	\$1,000.00
8035.3200	FAC - VALVES FITTINGS & PIPE	\$40,000.00
8035.2400	FAC - SUPERVISION	\$8,000.00
8035.2000	FAC - WASTE DISPOSAL	\$600.00
8035.3400	FAC - METER & LACT	\$21,000.00
8035.4500	FAC - CONTINGENCY	\$7,218.00
8035.2500	FAC - CONSULTING SERVICES	\$1,000.00
8035.1700	FAC - RENTAL EQUIPMENT	\$8,000.00
8035.1900	FAC - WATER DISPOSAL / SWD	\$600.00
8035.1400	FAC - ROAD LOCATIONS PITS	\$1,000.00
8035.1300	FAC - SURFACE DAMAGE / ROW	\$400.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	\$30,000.00
8035.3600	FAC - ELECTRICAL	\$20,000.00
8035.3000	FAC - HEATER TREATER/SEPARATOR	\$90,000.00
8035.2100	FAC - INSPECTION & TESTING	\$1,000.00
	Sub-total	\$247,818.00
Flowback Intangible		
8040.1899	IFC - FRAC WATER RECOVERY	\$403,750.00
8040.3500	IFC - WELLSITE SUPERVISION	\$10,000.00
8040.4000	IFC - CHEMICALS	\$15,000.00
8040.3420	IFC - TANK RENTALS	\$20,000.00
8040.2900	IFC - WELL TESTING / FLOWBACK	\$125,000.00
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	\$20,000.00
8040.3430	IFC - SURFACE PUMP RENTAL	\$20,000.00
	Sub-total	\$613,750.00
Drilling Tangible		
8020.1500	TDC - WELLHEAD EQUIPMENT	\$53,125.00
8020.1700	TDC - PACKER/DOWNHOLE TOOLS	\$53,125.00
8020.1400	TDC - CASING - PRODUCTION	\$482,968.79
8020.1200	TDC - CASING - INTERMEDIATE - 1	\$188,110.31
8020.1100	TDC - CASING - SURFACE	\$89,006.69
	Sub-total	\$866,335.79
Completion Tangible		
8030.2000	TCC - WELLHEAD EQUIPMENT	\$47,250.00
	Sub-total	\$47,250.00
	Grand Total	\$10,147,225.43

Accepted and Approved By:
 Company Name (If Applicable): _____

By: _____

Printed Name: _____

Title: _____

Date: _____

AFE Number:	774303 - MH	Description:	FTP: 2310' FEL & 100' FNL, Sec. 23, T20S - R32E
AFE Name:	SPICY CHICKEN 23 FED COM #133H		LTP: 2310' FEL & 100' FSL, Sec. 26, T20S - R32E
Well Operator:	PERMIAN RESOURCES		
Operator AFE #:		AFE TYPE:	Drill and Complete / 3rd BSPG

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
Facilities		
8035.3000	FAC - HEATER TREATER/SEPARATOR	\$104,167.00
8035.1900	FAC - WATER DISPOSAL / SWD	\$333.00
8035.4400	FAC - COMPANY LABOR	\$833.00
8035.1600	FAC - TRANSPORTATION TRUCKING	\$5,000.00
8035.4500	FAC - CONTINGENCY	\$6,630.00
8035.3700	FAC - AUTOMATION MATERIAL	\$8,333.00
8035.3600	FAC - ELECTRICAL	\$8,333.00
8035.2000	FAC - WASTE DISPOSAL	\$333.00
8035.1300	FAC - SURFACE DAMAGE / ROW	\$833.00
8035.2400	FAC - SUPERVISION	\$6,667.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	\$20,833.00
8035.1400	FAC - ROAD LOCATIONS PITS	\$3,333.00
8035.2500	FAC - CONSULTING SERVICES	\$833.00
8035.3400	FAC - METER & LACT	\$20,333.00
8035.3200	FAC - VALVES FITTINGS & PIPE	\$33,333.00
8035.1700	FAC - RENTAL EQUIPMENT	\$6,667.00
8035.2100	FAC - INSPECTION & TESTING	\$833.00
	Sub-total	\$227,627.00
Drilling Intangible		
8015.4600	IDC - SAFETY / ENVIRONMENTAL	\$19,500.00
8015.5200	IDC - CONTINGENCY	\$125,913.84
8015.1600	IDC - RIG MOB / STANDBY RATE	\$36,300.00
8015.1200	IDC - LEGAL, TITLE SERVICES	\$13,000.00
8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$58,968.75
8015.3400	IDC - MATERIALS & SUPPLIES	\$5,000.00
8015.2350	IDC - FUEL/MUD	\$98,093.75
8015.1100	IDC - STAKING & SURVEYING	\$15,000.00
8015.5000	IDC - WELL CONTROL INSURANCE	\$8,250.00
8015.2200	IDC - BITS, TOOLS, STABILIZERS	\$58,326.00
8015.1400	IDC - ROAD, LOCATIONS, PITS	\$95,625.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	\$27,000.00
8015.2700	IDC - INSPECTION, TESTING & REPAIR	\$37,000.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	\$240,735.94
8015.4200	IDC - MANCAMP	\$39,000.00
8015.3700	IDC - DISPOSAL	\$173,304.00
8015.4100	IDC - RENTAL EQUIPMENT	\$82,500.00
8015.1700	IDC - DAYWORK CONTRACT	\$578,531.25
8015.2150	IDC - DRILL BIT	\$105,000.00
8015.4300	IDC - WELLSITE SUPERVISION	\$87,000.00
8015.2400	IDC - RIG WATER	\$18,750.00

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	\$229,915.44
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	\$22,500.00
8015.1310	IDC - PERMANENT EASEMENT	\$12,000.00
8015.3100	IDC - CASING CREW & TOOLS	\$70,000.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	\$269,000.00
8015.3800	IDC - WELLHEAD PREPARE/REPAIR	\$12,500.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	\$47,812.50
8015.1000	IDC - PERMITS,LICENSES,ETC	\$15,000.00
8015.2300	IDC - FUEL / POWER	\$159,972.66
8015.1300	IDC - SURFACE DAMAGE / ROW	\$35,000.00
8015.1500	IDC - RIG MOB / TRUCKING	\$127,500.00
	Sub-total	\$2,923,999.13
Completion Tangible		
8030.2000	TCC - WELLHEAD EQUIPMENT	\$47,250.00
	Sub-total	\$47,250.00
Artificial Lift Intangible		
8060.3400	IAL - RENTAL EQUIPMENT	\$10,000.00
8060.1400	IAL - WIRELINE OPEN/CASED HOLE	\$5,000.00
8060.1200	IAL - WORKOVER RIG	\$15,000.00
8060.1210	IAL - SPOOLING SERVICES	\$6,000.00
8060.3810	IAL - ACID	\$25,000.00
8060.3410	IAL - LAYDOWN MACHINE	\$5,000.00
8060.2300	IAL - COMPLETION FLUIDS	\$5,000.00
8060.2600	IAL - CONTRACT LABOR/ROUSTABOUT	\$10,000.00
8060.2000	IAL - TRUCKING/VACUUM/TRANSP	\$7,000.00
8060.2010	IAL - KILL TRUCK	\$5,000.00
8060.1900	IAL - INSPECTION & TESTING	\$3,000.00
8060.3500	IAL - WELLSITE SUPERVISION	\$9,000.00
8060.3420	IAL - REVERSE UNIT RENTAL	\$5,000.00
	Sub-total	\$110,000.00
Completion Intangible		
8025.3000	ICC - WATER HANDLING	\$314,548.00
8025.1600	ICC - COILED TUBING	\$203,187.00
8025.3500	ICC - WELLSITE SUPERVISION	\$50,625.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	\$15,000.00
8025.1100	ICC - ROAD, LOCATIONS, PITS	\$10,500.00
8025.2000	ICC - TRUCKING	\$14,375.00
8025.3600	ICC - SUPERVISION/ENGINEERING	\$5,000.00
8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	\$20,843.00
8025.3050	ICC - SOURCE WATER	\$398,427.00
8025.3400	ICC - RENTAL EQUIPMENT	\$204,944.00
8025.1500	ICC - FUEL / POWER	\$601,652.00
8025.1400	ICC - WIRELINE OPEN/CASED HOLE	\$40,000.00
8025.2300	ICC - COMPLETION FLUIDS	\$10,000.00
8025.2500	ICC - WELL STIMULATION/FRACTUR	\$2,080,588.00

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	\$357,138.00
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR	\$40,000.00
8025.3800	ICC - OVERHEAD	\$10,000.00
	Sub-total	\$4,391,827.00
Flowback Intangible		
8040.4000	IFC - CHEMICALS	\$15,000.00
8040.3500	IFC - WELLSITE SUPERVISION	\$10,000.00
8040.1899	IFC - FRAC WATER RECOVERY	\$420,750.00
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	\$20,000.00
8040.3430	IFC - SURFACE PUMP RENTAL	\$20,000.00
8040.3420	IFC - TANK RENTALS	\$20,000.00
8040.2900	IFC - WELL TESTING / FLOWBACK	\$125,000.00
	Sub-total	\$630,750.00
Artificial Lift Tangible		
8065.3100	TAL - MEASUREMENT EQUIPMENT	\$5,000.00
8065.2200	TAL - OHP INFRASTRUCTURE EQUIPMENT/INSTALL	\$50,000.00
8065.1310	TAL - ESP EQUIPMENT/INSTALL	\$100,000.00
8065.3200	TAL - COMM, TELEMETRY & AUTOMA	\$5,000.00
8065.2000	TAL - WELLHEAD EQUIPMENT	\$50,000.00
8065.1300	TAL - DOWNHOLE ARTIFICIAL LIFT EQPT	\$15,000.00
8065.1100	TAL - TUBING	\$125,000.00
8065.2500	TAL - VALVES/CONNECTIONS/FTGS	\$15,000.00
8065.2100	TAL - WELL SITE POWER EQUIPMENT/INSTALL	\$75,000.00
	Sub-total	\$440,000.00
Drilling Tangible		
8020.1200	TDC - CASING - INTERMEDIATE - 1	\$227,855.25
8020.1500	TDC - WELLHEAD EQUIPMENT	\$63,750.00
8020.1400	TDC - CASING - PRODUCTION	\$591,765.46
8020.1100	TDC - CASING - SURFACE	\$96,435.69
8020.1700	TDC - PACKER/DOWNHOLE TOOLS	\$53,125.00
	Sub-total	\$1,032,931.40
Pipeline		
8036.3200	PLN - VALVES FITTINGS & PIPE	\$15,000.00
8036.2800	PLN - FLOWLINE MATERIAL	\$390,720.00
8036.1310	PLN - PERMANENT EASEMENT	\$118,400.00
8036.2200	PLN - CONTRACT LABOR	\$273,504.00
	Sub-total	\$797,624.00
Grand Total		\$10,602,008.53

Accepted and Approved By:
Company Name (If Applicable):

By: _____
Printed Name: _____
Title: _____
Date: _____

AFE Number:	774304 - MH	Description:	FTP: 1000' FEL & 100' FNL, Sec. 23, T20S - R32E
AFE Name:	SPICY CHICKEN 23 FED COM #134H		LTP: 1000' FEL & 100' FSL, Sec. 26, T20S - R32E
Well Operator:	PERMIAN RESOURCES		
Operator AFE #:		AFE TYPE:	Drill and Complete / 3rd BSPG

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
Facilities		
8035.3000	FAC - HEATER TREATER/SEPARATOR	\$104,167.00
8035.1900	FAC - WATER DISPOSAL / SWD	\$333.00
8035.4400	FAC - COMPANY LABOR	\$833.00
8035.1600	FAC - TRANSPORTATION TRUCKING	\$5,000.00
8035.4500	FAC - CONTINGENCY	\$6,630.00
8035.3700	FAC - AUTOMATION MATERIAL	\$8,333.00
8035.3600	FAC - ELECTRICAL	\$8,333.00
8035.2000	FAC - WASTE DISPOSAL	\$333.00
8035.1300	FAC - SURFACE DAMAGE / ROW	\$833.00
8035.2400	FAC - SUPERVISION	\$6,667.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	\$20,833.00
8035.1400	FAC - ROAD LOCATIONS PITS	\$3,333.00
8035.2500	FAC - CONSULTING SERVICES	\$833.00
8035.3400	FAC - METER & LACT	\$20,333.00
8035.3200	FAC - VALVES FITTINGS & PIPE	\$33,333.00
8035.1700	FAC - RENTAL EQUIPMENT	\$6,667.00
8035.2100	FAC - INSPECTION & TESTING	\$833.00
	Sub-total	\$227,627.00
Drilling Intangible		
8015.4600	IDC - SAFETY / ENVIRONMENTAL	\$19,500.00
8015.5200	IDC - CONTINGENCY	\$125,913.84
8015.1600	IDC - RIG MOB / STANDBY RATE	\$36,300.00
8015.1200	IDC - LEGAL, TITLE SERVICES	\$13,000.00
8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$58,968.75
8015.3400	IDC - MATERIALS & SUPPLIES	\$5,000.00
8015.2350	IDC - FUEL/MUD	\$98,093.75
8015.1100	IDC - STAKING & SURVEYING	\$15,000.00
8015.5000	IDC - WELL CONTROL INSURANCE	\$8,250.00
8015.2200	IDC - BITS, TOOLS, STABILIZERS	\$58,326.00
8015.1400	IDC - ROAD, LOCATIONS, PITS	\$95,625.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	\$27,000.00
8015.2700	IDC - INSPECTION, TESTING & REPAIR	\$37,000.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	\$240,735.94
8015.4200	IDC - MANCAMP	\$39,000.00
8015.3700	IDC - DISPOSAL	\$173,304.00
8015.4100	IDC - RENTAL EQUIPMENT	\$82,500.00
8015.1700	IDC - DAYWORK CONTRACT	\$578,531.25
8015.2150	IDC - DRILL BIT	\$105,000.00
8015.4300	IDC - WELLSITE SUPERVISION	\$87,000.00
8015.2400	IDC - RIG WATER	\$18,750.00

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	\$229,915.44
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	\$22,500.00
8015.1310	IDC - PERMANENT EASEMENT	\$12,000.00
8015.3100	IDC - CASING CREW & TOOLS	\$70,000.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	\$269,000.00
8015.3800	IDC - WELLHEAD PREPARE/REPAIR	\$12,500.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	\$47,812.50
8015.1000	IDC - PERMITS,LICENSES,ETC	\$15,000.00
8015.2300	IDC - FUEL / POWER	\$159,972.66
8015.1300	IDC - SURFACE DAMAGE / ROW	\$35,000.00
8015.1500	IDC - RIG MOB / TRUCKING	\$127,500.00
	Sub-total	\$2,923,999.13
Completion Tangible		
8030.2000	TCC - WELLHEAD EQUIPMENT	\$47,250.00
	Sub-total	\$47,250.00
Artificial Lift Intangible		
8060.3400	IAL - RENTAL EQUIPMENT	\$10,000.00
8060.1400	IAL - WIRELINE OPEN/CASED HOLE	\$5,000.00
8060.1200	IAL - WORKOVER RIG	\$15,000.00
8060.1210	IAL - SPOOLING SERVICES	\$6,000.00
8060.3810	IAL - ACID	\$25,000.00
8060.3410	IAL - LAYDOWN MACHINE	\$5,000.00
8060.2300	IAL - COMPLETION FLUIDS	\$5,000.00
8060.2600	IAL - CONTRACT LABOR/ROUSTABOUT	\$10,000.00
8060.2000	IAL - TRUCKING/VACUUM/TRANSP	\$7,000.00
8060.2010	IAL - KILL TRUCK	\$5,000.00
8060.1900	IAL - INSPECTION & TESTING	\$3,000.00
8060.3500	IAL - WELLSITE SUPERVISION	\$9,000.00
8060.3420	IAL - REVERSE UNIT RENTAL	\$5,000.00
	Sub-total	\$110,000.00
Completion Intangible		
8025.3000	ICC - WATER HANDLING	\$314,548.00
8025.1600	ICC - COILED TUBING	\$203,187.00
8025.3500	ICC - WELLSITE SUPERVISION	\$50,625.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	\$15,000.00
8025.1100	ICC - ROAD, LOCATIONS, PITS	\$10,500.00
8025.2000	ICC - TRUCKING	\$14,375.00
8025.3600	ICC - SUPERVISION/ENGINEERING	\$5,000.00
8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	\$20,843.00
8025.3050	ICC - SOURCE WATER	\$398,427.00
8025.3400	ICC - RENTAL EQUIPMENT	\$204,944.00
8025.1500	ICC - FUEL / POWER	\$601,652.00
8025.1400	ICC - WIRELINE OPEN/CASED HOLE	\$40,000.00
8025.2300	ICC - COMPLETION FLUIDS	\$10,000.00
8025.2500	ICC - WELL STIMULATION/FRACTUR	\$2,080,588.00

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
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8025.3100	ICC - WELLHEAD/FRACTREE REPAIR	\$40,000.00
8025.3800	ICC - OVERHEAD	\$10,000.00
	Sub-total	\$4,391,827.00
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8040.4000	IFC - CHEMICALS	\$15,000.00
8040.3500	IFC - WELLSITE SUPERVISION	\$10,000.00
8040.1899	IFC - FRAC WATER RECOVERY	\$420,750.00
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	\$20,000.00
8040.3430	IFC - SURFACE PUMP RENTAL	\$20,000.00
8040.3420	IFC - TANK RENTALS	\$20,000.00
8040.2900	IFC - WELL TESTING / FLOWBACK	\$125,000.00
	Sub-total	\$630,750.00
Artificial Lift Tangible		
8065.3100	TAL - MEASUREMENT EQUIPMENT	\$5,000.00
8065.2200	TAL - OHP INFRASTRUCTURE EQUIPMENT/INSTALL	\$50,000.00
8065.1310	TAL - ESP EQUIPMENT/INSTALL	\$100,000.00
8065.3200	TAL - COMM, TELEMETRY & AUTOMA	\$5,000.00
8065.2000	TAL - WELLHEAD EQUIPMENT	\$50,000.00
8065.1300	TAL - DOWNHOLE ARTIFICIAL LIFT EQPT	\$15,000.00
8065.1100	TAL - TUBING	\$125,000.00
8065.2500	TAL - VALVES/CONNECTIONS/FTGS	\$15,000.00
8065.2100	TAL - WELL SITE POWER EQUIPMENT/INSTALL	\$75,000.00
	Sub-total	\$440,000.00
Drilling Tangible		
8020.1200	TDC - CASING - INTERMEDIATE - 1	\$227,855.25
8020.1500	TDC - WELLHEAD EQUIPMENT	\$63,750.00
8020.1400	TDC - CASING - PRODUCTION	\$591,765.46
8020.1100	TDC - CASING - SURFACE	\$96,435.69
8020.1700	TDC - PACKER/DOWNHOLE TOOLS	\$53,125.00
	Sub-total	\$1,032,931.40
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8036.3200	PLN - VALVES FITTINGS & PIPE	\$15,000.00
8036.2800	PLN - FLOWLINE MATERIAL	\$390,720.00
8036.1310	PLN - PERMANENT EASEMENT	\$118,400.00
8036.2200	PLN - CONTRACT LABOR	\$273,504.00
	Sub-total	\$797,624.00
Grand Total		\$10,602,008.53

Accepted and Approved By:
Company Name (If Applicable):

By: _____
Printed Name: _____
Title: _____
Date: _____

Spicy Chicken 23 Communication Timeline

October 2024 – Updated proposals sent for Spicy Chicken 2 mile development plan

January 2024 - Fasken agreed to execute the JOA and wants to remain subject to JOA

November 2024 – Chief has reviewed the JOA and plans to execute. Their execution is pending some title transfers and minor edits to the JOA. SITL has requested several changes to the JOA. PR is currently reviewing if they are acceptable.

June 2024 to present – A number of trade proposals have been exchanged between Coterra/Cimarex on the 2nd Bone Spring depths ONLY. PR has sent a counter to Coterra's latest proposal as of early December and has not received a response from Coterra as of late December. These trade concepts would result in Coterra trading out of the Spicy Chicken unit.

December 2024 – A number of parties plan to participate via order or are have not responded with a signed copy of the JOA.

**Permian Resources Operating, LLC
Case No. 25096
Exhibit A-5**

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

**CASE NOS. 25096, 25097,
25098, 25099,
25100**

**SELF-AFFIRMED STATEMENT
OF COLE HENDRICKSON**

1. I am a geologist with Permian Resources Operating, LLC (“Permian Resources”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum geology were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced cases.

3. **Exhibit B-1** is a regional locator map that identifies the Spicy Chicken project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring horizontal spacing units that are the subject of these applications.

4. **Exhibit B-2** is a cross section location map for the proposed horizontal spacing units within the Bone Spring formation. The approximate wellbore paths for the proposed **Spicy Chicken 23 Fed Com 111H, Spicy Chicken 23 Fed Com 112H, Spicy Chicken 23 Fed Com 113H, Spicy Chicken 23 Fed Com 114H, Spicy Chicken 23 Fed Com 115H, Spicy Chicken 23 Fed Com 131H, Spicy Chicken 23 Fed Com 133H, and Spicy Chicken 23 Fed Com 134H** wells (“Wells”) are represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines. This map identifies the cross-section running from A-A’ with the cross-section wells name and a black line in proximity to the proposed Wells.

**Permian Resources Operating, LLC
Case No. 25096
Exhibit B**

5. **Exhibit B-3** is a cross section location map for the proposed horizontal spacing units within the Bone Spring formation. The approximate wellbore paths for the proposed **Spicy Chicken 23 Fed Com 211H, Spicy Chicken 23 Fed Com 213H, Spicy Chicken 23 Fed Com 215H, Spicy Chicken 23 Fed Com 217H, Spicy Chicken 23 Fed Com 222H, Spicy Chicken 23 Fed Com 224H, and Spicy Chicken 23 Fed Com 226H** wells (“Wells”) are represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines. This map identifies the cross-section running from A-A’ with the cross-section wells name and a black line in proximity to the proposed Wells.

6. **Exhibit B-4** is a Subsea Structure map of the top of the First Bone Spring formation in TVD subsea with a contour interval of 100 ft. The map identifies the approximate wellbore paths for the proposed Wells with green dashed lines. It also identifies the location of the cross-section running from A-A’ in proximity to the proposed Wells. The data points are indicated by red stars. The map demonstrates the formation is gently dipping to the southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

7. **Exhibit B-5** is a Subsea Structure map of the top of the Second Bone Spring formation in TVD subsea with a contour interval of 100 ft. The map identifies the approximate wellbore paths for the proposed Wells with orange dashed lines. It also identifies the location of the cross-section running from A-A’ in proximity to the proposed Wells. The data points are indicated by red stars. The map demonstrates the formation is gently dipping to the southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

8. **Exhibit B-6** is a Subsea Structure map of the top of the Third Bone Spring formation in TVD subsea with a contour interval of 100 ft. The map identifies the approximate wellbore paths for the proposed Wells with red dashed lines. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red stars. The map demonstrates the formation is gently dipping to the southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

9. **Exhibit B-7** identifies two wells penetrating the targeted interval, which I used to construct a stratigraphic cross-section from A to A'. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from north to south and is hung on the base of the Bone Spring formation. The proposed landing zone for the Wells is labeled on the exhibit. The approximate well-paths for the proposed Wells are indicated by dashed lines to be drilled from north to south across the units. This cross-section demonstrates the target intervals are continuous across the Unit.

10. **Exhibit B-8** is a gun barrel diagram that shows the proposed wells in the Bone Spring Formation. The spacing units are defined by blue boxes and are labeled with their respective case numbers.

11. In my opinion, a stand-up orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and the preferred fracture orientation in this portion of the trend.

12. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

13. In my opinion, the granting of Permian Resources' application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

14. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

15. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.



COLE HENDRICKSON

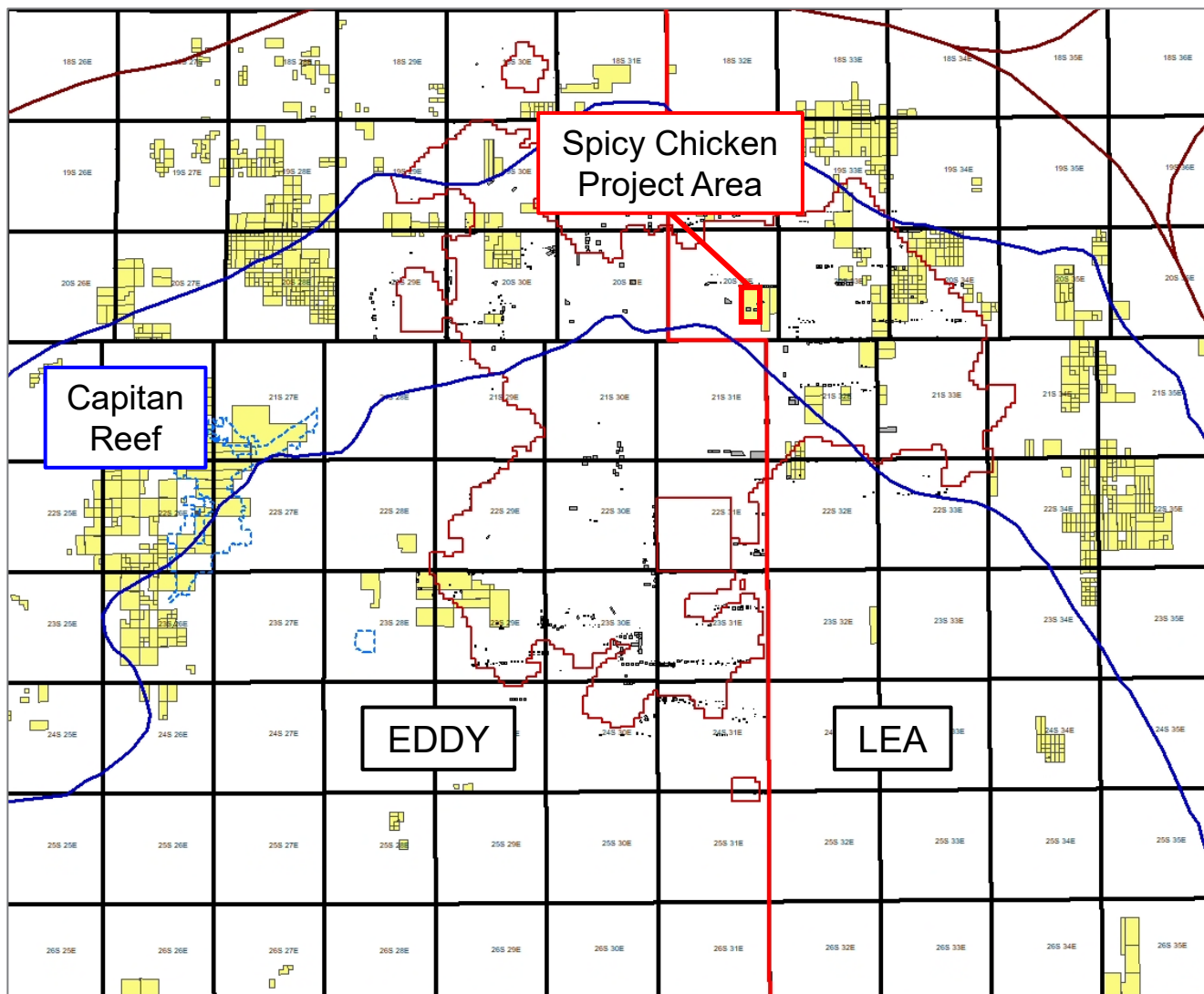
12/17/2024

Date

Spicy Chicken 23 Fed Com Bone Spring

Permian Resources Operating, LLC
Case No. 25096
Exhibit B-1

Exhibit B-1



Permian Resources

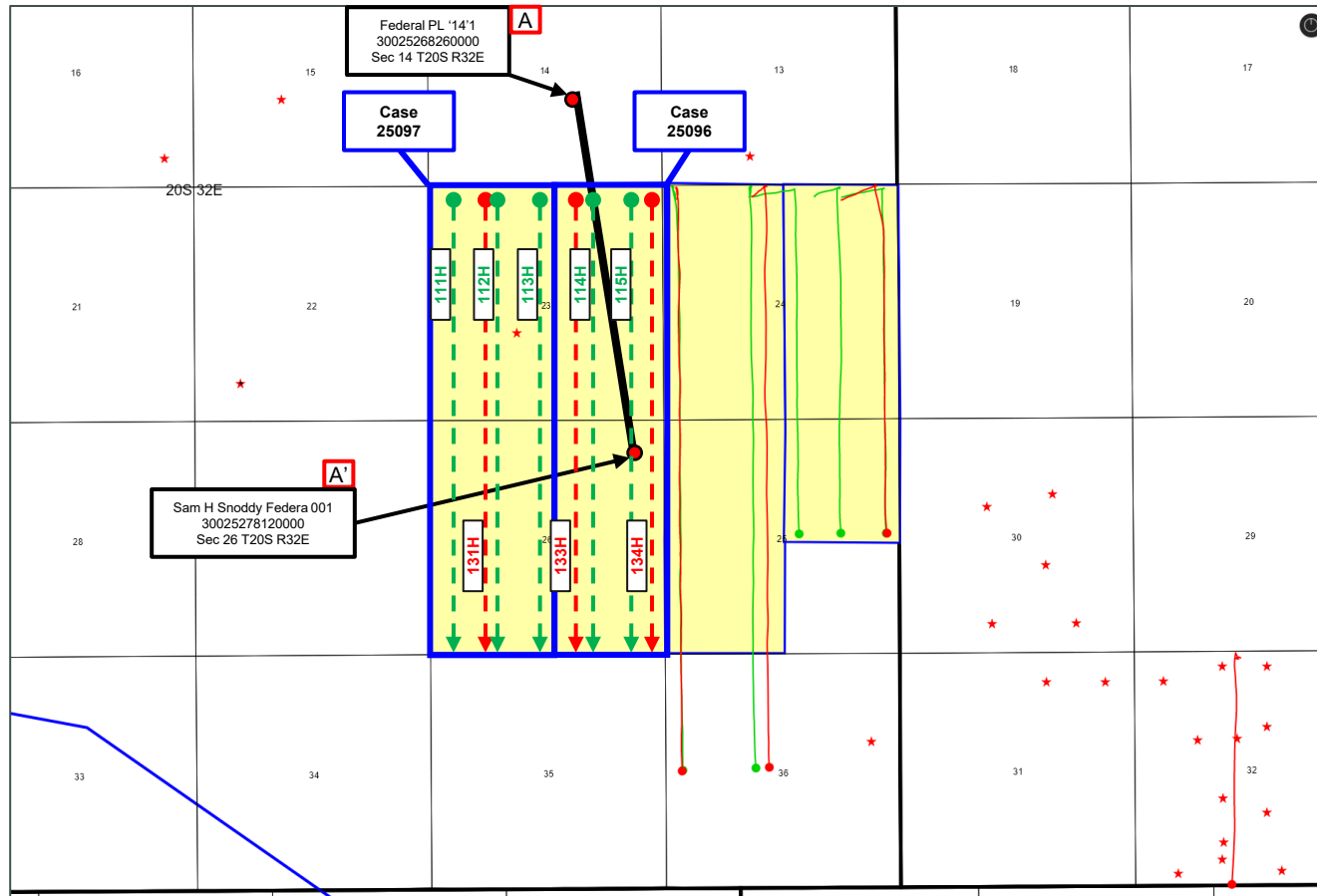




Exhibit B-2

Cross-Section Locator Map

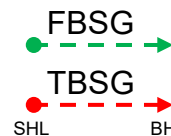
Spicy Chicken 23 Fed Com First Bone Spring & Third Bone Spring



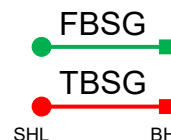
Control Point



Proposed Wells



Producing Wells



Permian Resources

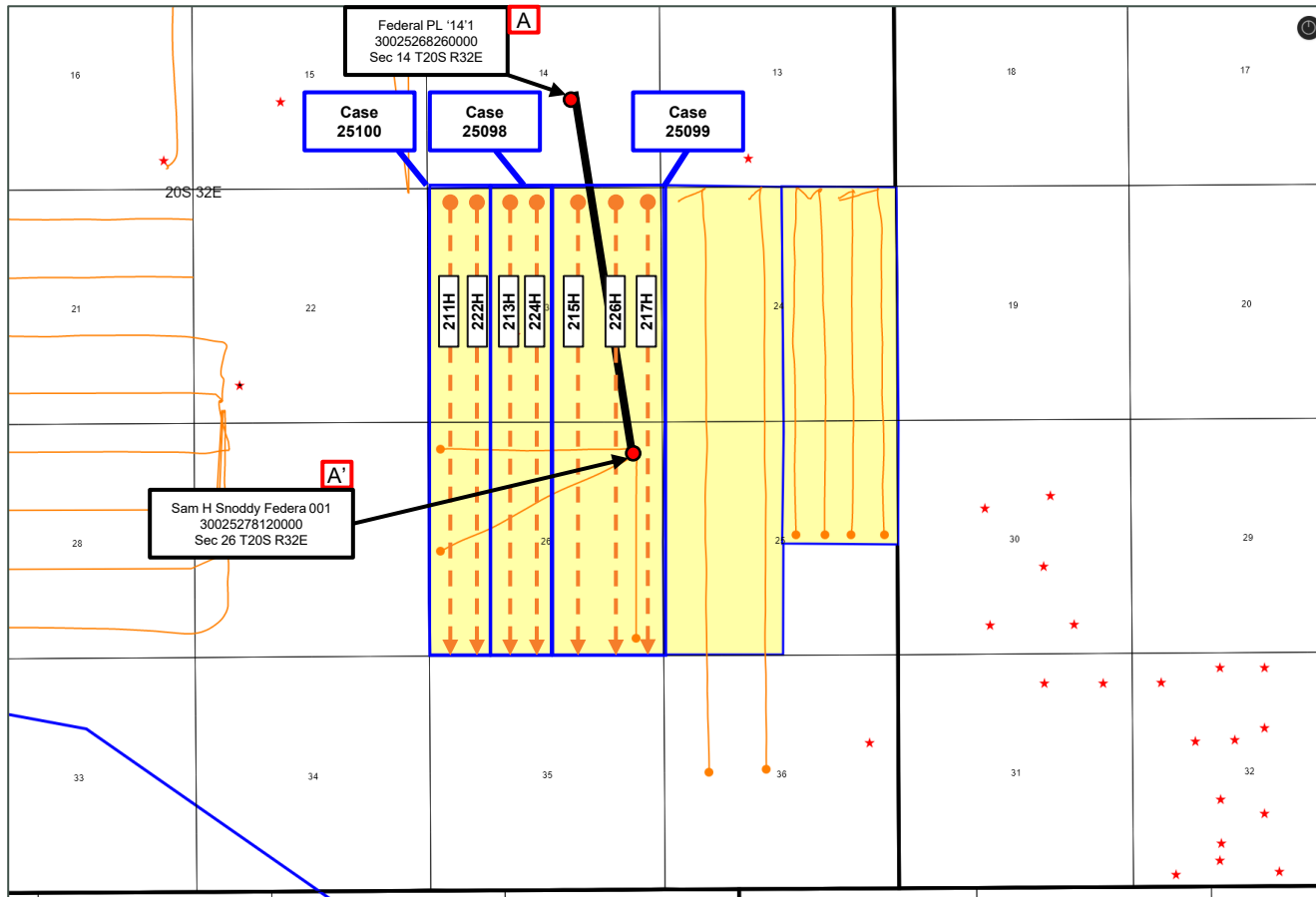


Cross-Section Locator Map

Spicy Chicken 23 Fed Com Second Bone Spring

Permian Resources Operating, LLC
Case No. 25096
Exhibit B-3

Exhibit B-3



A'

Sam H Snoddy Federa 001
30025278120000
Sec 26 T20S R32E

A

Federal PL '14'1
30025268260000
Sec 14 T20S R32E

Permian Resources

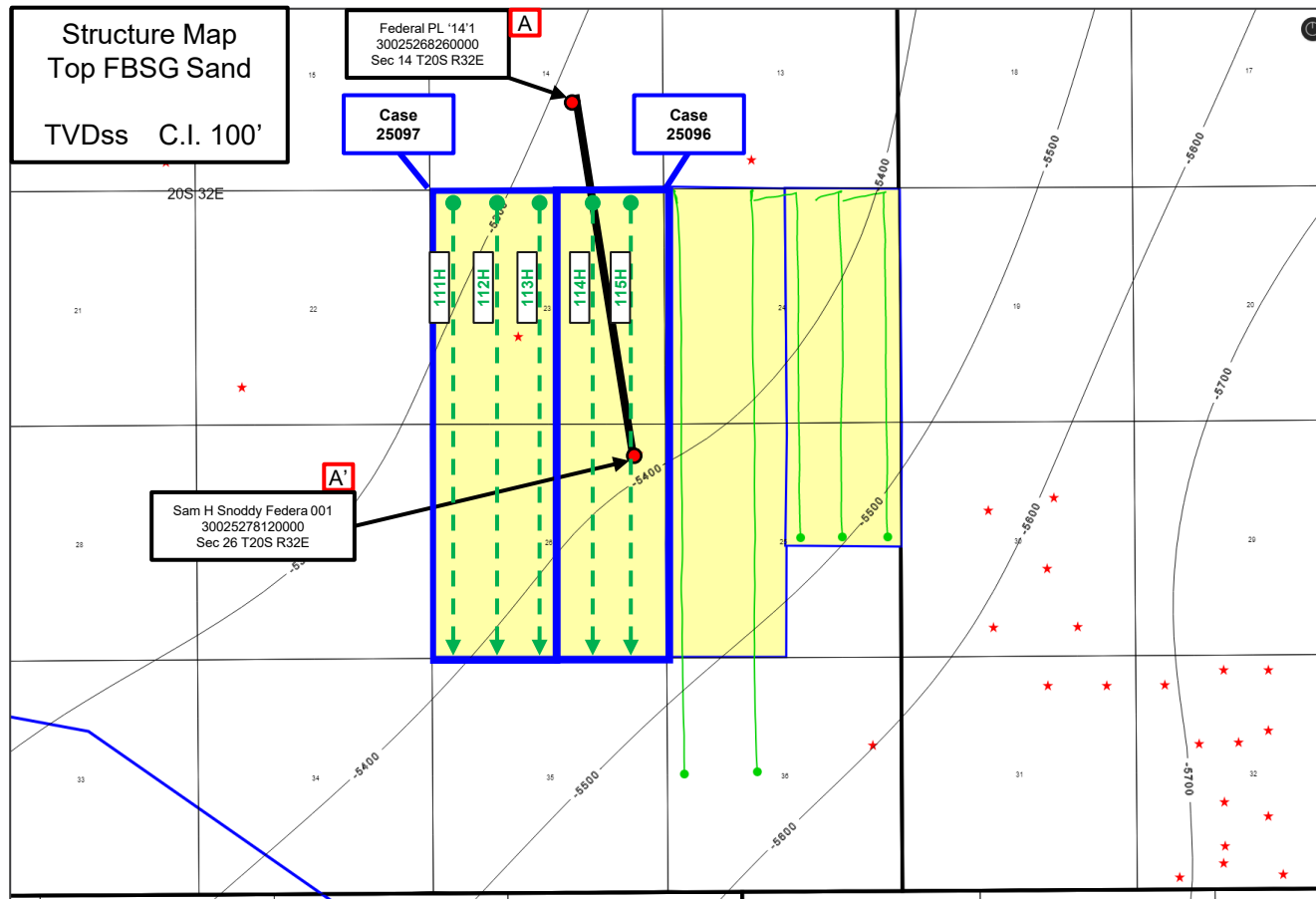


Top of First Bone Spring Structure Map

Spicy Chicken 23 Fed Com First Bone Spring

Permian Resources Operating, LLC
Case No. 25096
Exhibit B-4

Exhibit B-4



Permian Resources

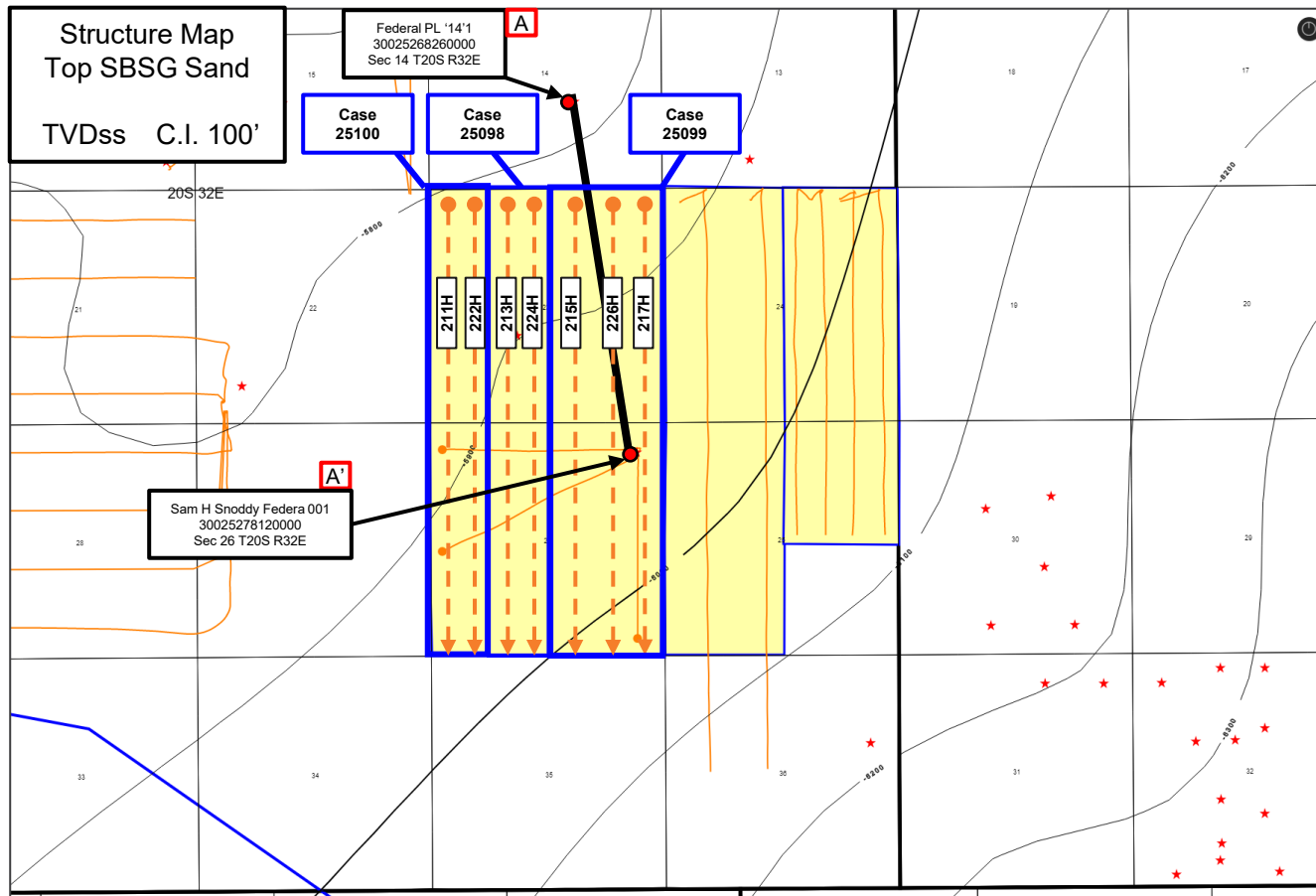


Top of Second Bone Spring Structure Map

Spicy Chicken 23 Fed Com Second Bone Spring

Permian Resources Operating, LLC
Case No. 25096
Exhibit B-5

Exhibit B-5



Permian Resources

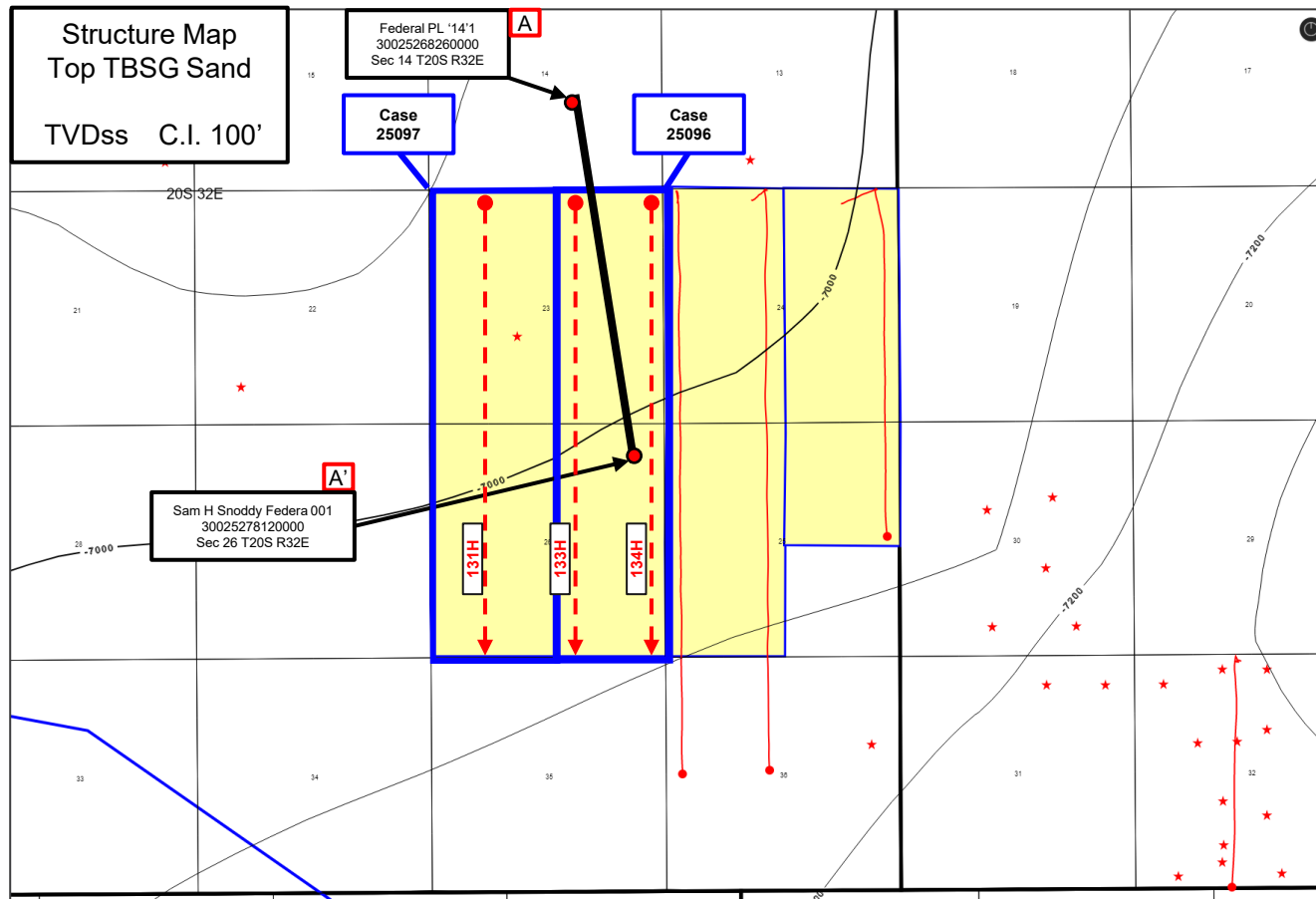


Top of Third Bone Spring Structure Map

Spicy Chicken 23 Fed Com Third Bone Spring

Permian Resources Operating, LLC
Case No. 25096
Exhibit B-6

Exhibit B-6



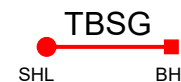
Control Point



Proposed Wells



Producing Wells



Permian Resources



Stratigraphic Cross-Section A-A' Spicy Chicken 23 Fed Com Bone Spring

Permian Resources Operating, LLC
Case No. 25096
Exhibit B-7

Exhibit B-7

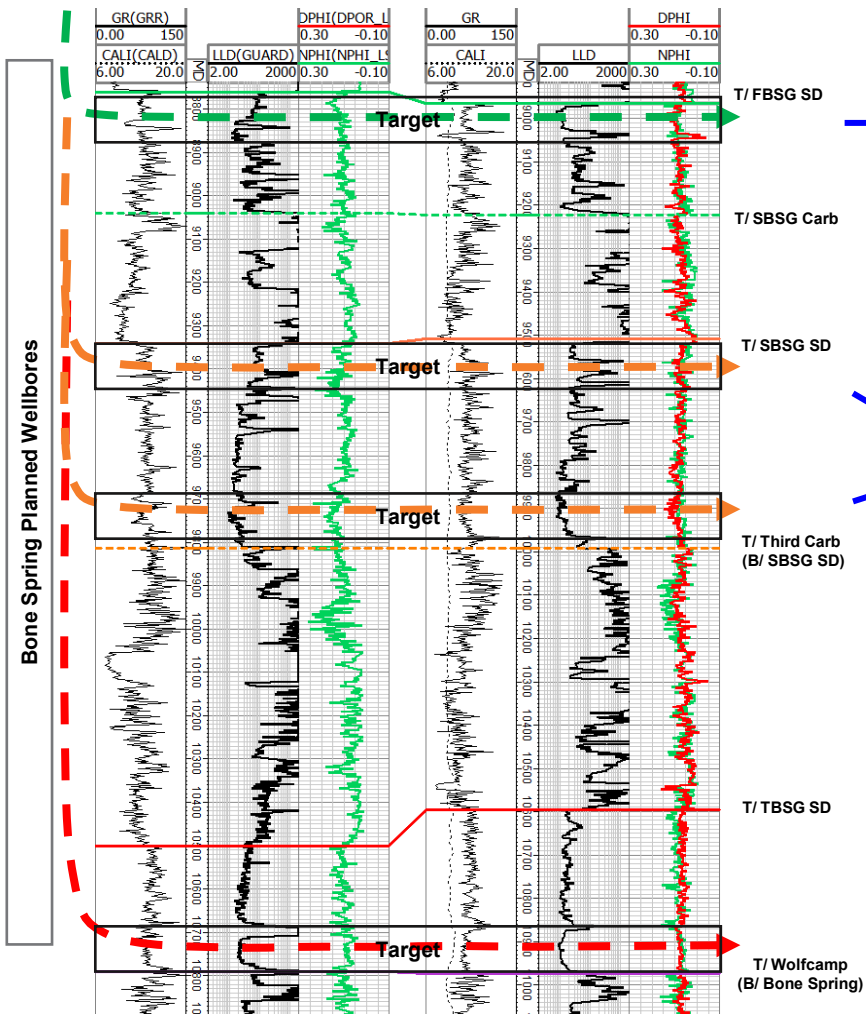


North **A**

Federal PL '14'1
30025268260000
Sec 14 T20S R32E

Sam H Snoddy Federa 001
30025278120000
Sec 26 T20S R32E

A' South



Cases 25096 & 25097

Cases 25098, 25099 & 25100

Cases 25096 & 25097

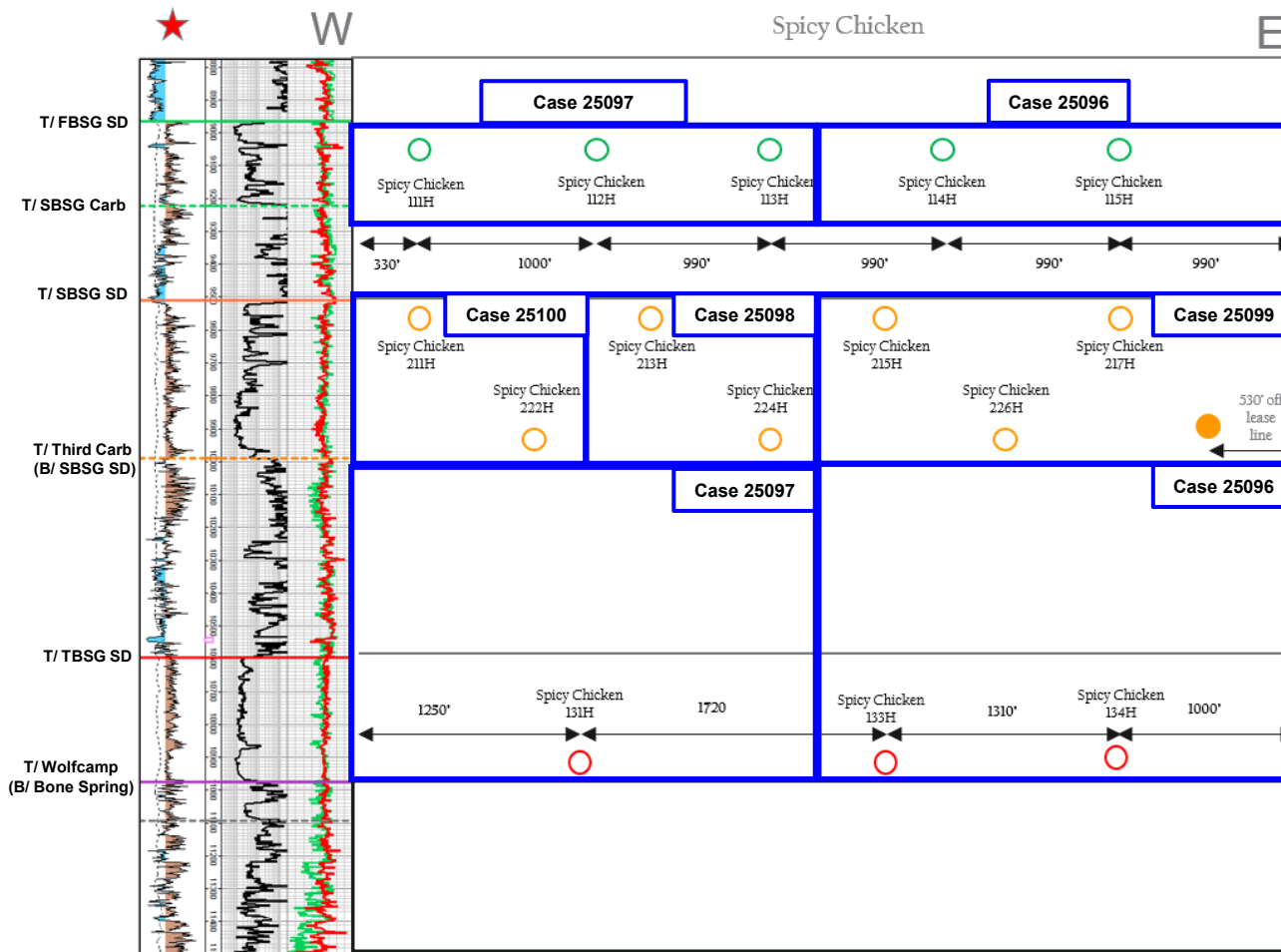
FBSG Target
SBSG Target
TBSG Target

Gun Barrel Development Plan

Spicy Chicken 23 Fed Com Bone Spring

Permian Resources Operating, LLC
Case No. 25096
Exhibit B-8

Exhibit B-8



- FBSG Producing
- SBSG Proposed
- TBSG Proposed
- SBSG Producing

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

CASE NO. 25096

**SELF-AFFIRMED STATEMENT
OF DANA S. HARDY**

1. I am attorney in fact and authorized representative of Permian Resources Operating, LLC, the Applicant herein.
2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.
3. **Exhibit C-2** also provides the date each Notice Letter was sent and the date each return was received.
4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on **Exhibit C-2**.
5. On December 22, 2024, I caused a notice to be published in the Hobbs News - Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News - Sun along with a copy of the notice publication, is attached as **Exhibit C-4**.
6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy
Dana S. Hardy

December 30, 2024
Date

**Permian Resources Operating, LLC
Case No. 25096
Exhibit C**



hinklelawfirm.com

HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:
Dana S. Hardy, Partner
dhardy@hinklelawfirm.com

December 18, 2024

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

**Re: Case Nos. 25093, 25094, 25095, 25096, 25097, 25098, 25099, & 25100 –
Application of Permian Resources Operating, LLC for Compulsory Pooling,
Lea County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **January 9, 2025**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/>) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Mark Hajdik, Landman at Permian Resources Operating, LLC, via e-mail at Mark.Hajdik@permianres.com

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Permian Resources Operating, LLC

Case No. 25096

Exhibit C-1

Enclosure

PO BOX 10
ROSWELL, NEW MEXICO 88202
(575) 622-6510
FAX (575) 623-9332

7601 JEFFERSON ST NE · SUITE 180
ALBUQUERQUE, NEW MEXICO 87109
505-858-8320
FAX (505) 858-8321

PO BOX 2068
SANTA FE, NEW MEXICO 87504
(505) 982-4554
FAX (505) 982-8623

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

**CASE NOS. 25093, 25094,
25095, 25096, 25097, 25098,
25099, & 25100**

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Andrew H. Jackson 1905 N. Midkiff Rd. Midland, TX 79705	12-18-2024 9589071052701502391266	Delivered 12/30/24
Blue Star Royalty, LLC PO Box 470249 Fort Worth, TX 76147	12-18-2024 9589071052701502391273	Delivered 12/30/24
Brooks Oil & Gas Interests, Ltd. 2258 Calle Cacique Santa Fe, NM 87505	12-18-2024 9589071052701502391280	Return to sender
Cimarex Energy Co. 6001 Deauville Blvd. Ste. 300N Midland, TX 79706	12-18-2024 9589071052701502391297	Delivery attempt 12/23- business closed. Will reattempt on 12/26/24
Dow Chemical Company 1254 Enclave Parkway Houston, TX 77077	12-18-2024 9589071052701502391303	In transit to next facility
Fasken Land and Minerals, Ltd. 6101 Holiday Hill Road Midland, TX 79707	12-18-2024 9589071052701502391310	Delivered 12/21/24
Kimbrough Working Interests, LLC c/o Plains Capital Bank, Agent 3707 Camp Bowie Boulevard, Suite 220 Fort Worth, TX 76107	12-18-2024 9589071052701502391327	Delivered 12/21/24
SITL Energy, LLC 308 N. Colorado, Suite 200 Midland, TX 79701	12-18-2024 9589071052701502391334	Delivered 12/21/24
TD Minerals, LLC 8111 Winchester, Suite 900 Dallas, TX 75225	12-18-2024 9589071052701502391341	Delivered 12/21/24
Trainer Partners, Ltd. 2925 Richmond Ave., Suite 1200 Houston, TX 77098	12-18-2024 9589071052701502391358	Delivered 12/23/24
Trobaugh Properties 3300 N. A Street, Building 4-102 Midland, TX 79705	12-18-2024 9589071052701502391365	Delivered 12/23/24

**Permian Resources Operating, LLC
Case No. 25096
Exhibit C-2**

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

**CASE NOS. 25093, 25094,
25095, 25096, 25097, 25098,
25099, & 25100**

ORRI NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Barbara Shelby Baetz Shipper 1626 Milford St. Houston, TX 77006	12-19-2024 9589071052701502391389	Delivered 12-23-2024
Blue Star Royalty, LLC PO Box 470249 Fort Worth, TX 76147	12-19-2024 9589071052701502391396	In Transit
Christopher James Whitten, Successor Trustee of the Whitten Management Trust 4 Metz Court Midland, TX 79705	12-19-2024 9589071052701502391402	Delivered 12-23-2024
CSC3 Holdings, Ltd. 344 Terrell Road San Antonio TX 78209	12-19-2024 9589071052701502391419	Delivered 12-23-2024
David Charles Lougee; Kipp Lougee Frederickson and Fred Frederickson, Trustees of the Lougee Oil & Gas Trust c/o Fred Frederickson, Trustee 6614 Northport Dr. Dallas, TX 75230	12-19-2024 9589071052701502391426	Delivered 12-23-2024
DNR Oil & Gas, Inc. 12741 E. Caley Avenue, Unit 142 Centennial, CO 80111	12-19-2024 9589071052701502391433	Forward Expired
Fasken Land and Minerals, Ltd. 6101 Holiday Hill Road Midland, TX 79707	12-19-2024 9589071052701502391440	Delivered 12-23-2024
Frank S. Morgan and Wife, Robin L. Morgan 135 W. Cottonwood Road Artesia, NM 88210	12-19-2024 9589071052701502391457	Delivered 12-23-2024
Hidden Hills Minerals, LLC 3270 W. Main Street Houston, TX 77098	12-19-2024 9589071052701502391464	Delivered 12-23-2024
Hutchings Oil Company c/o Cavin & Ingram PA PO Box 1216 Albuquerque, NM 87103	12-19-2024 9589071052701502391471	Delivered 12-20-2024

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

**CASE NOS. 25093, 25094,
25095, 25096, 25097, 25098,
25099, & 25100**

ORRI NOTICE LETTER CHART

John P. Briggs Living Trust dated 03/20/2000 7762 Old Stage Rd. Central Point, OR 97502	12-19-2024 9589071052701502391488	Delivered 12-26-2024
KRP Legacy Isles, LLC Dept. 3000 PO Box 59000 Lafayette, LA 70505	12-19-2024 9589071052701502391495	Delivered 12-24-2024
Lario Oil & Gas Company 260 N. Josephine St., Suite 400 Denver, CO 80206	12-19-2024 9589071052701502391501	Delivered 12-24-2024
Marie I Baetz, Trustee of the Marie I Baetz Family 2012 Trust 633 Alta Avenue San Antonio, TX 78209	12-19-2024 9589071052701502	Delivered 12-23-2024
Mark B. Murphey, Trustee of the Mark B. Murphey Irrevocable Trust u/t/a dated 12/11/2012 PO Box 2484 Roswell, NM 88202	12-19-2024 9589071052701502391525	Delivered 12-26-2024
Mary Tom Snoddy 2602 McClintic Midland, TX 79705	12-19-2024 9589071052701502391532	In Transit
Mary Tom Snoddy and Michelle Johnson Ventriss, Co-Trustees of the Snoddy Oil & Gas Trust created u/w/o Sam H. Snoddy, deceased 2602 McClintic Midland, TX 79705	12-19-2024 9589071052701502391549	In Transit
R. Keith Moore 1251 RR 336 Leaky, TX 78873	12-19-2024 9589071052701502391556	Delivery Attempt
Richard H. Schulze 12606 Cloverwood Dr. Cypress, TX 77429	12-19-2024 9589071052701502391563	Delivery Attempt
Richard T. Stephenson and Vicci (Stephenson) Gille 4800 Redwood Littleton, CO 80123	12-19-2024 9589071052701502391570	Forward Expired

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

**CASE NOS. 25093, 25094,
25095, 25096, 25097, 25098,
25099, & 25100**

ORRI NOTICE LETTER CHART

SITL Energy, LLC 308 N. Colorado, Suite 200 Midland, TX 79701	12-19-2024 9589071052701502391587	Delivered 12-23-2024
Susan S. Murphey, Trustee of the Susan S. Murphey Marital Trust u/t/a dated 11/15/2012 PO Box 2484 Roswell, NM 88202	12-19-2024 9589071052701502391594	Delivered 12-26-2024
Sydney Investments, LP 3270 Main Street Houston, TX 77098	12-19-2024 9589071052701502391600	Delivered 12-23-2024
TD Minerals, LLC 8111 Winchester, Suite 900 Dallas, TX 75225	12-19-2024 9589071052701502391617	Delivered 12-23-2024
Topsey, LLC 3270 W. Main Street Houston, TX 77098	12-19-2024 9589071052701502391624	Delivered 12-23-2024
Trainer Partners, Ltd. 2925 Richmond Ave, Suite 1200 Houston, TX 77098	12-19-2024 9589071052701502391631	Delivered 12-23-2024

9589 0710 5270 1502 3912 66

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For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signatures Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Sent To

Street Andrew H. Jackson
 1905 N. Midkiff Rd.

City, State Midland, TX 79705
25093-25100 PRO Spicy Chicken

USPS SANTA FE NM FE 87501
 DEC 18 2024
 Postmark Here
 SANTA FE NM MAIN POST OFFICE

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

Permian Resources Operating, LLC
Case No. 25096
Exhibit C-3

ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502391266

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Feedback

Latest Update

Your item was picked up at a postal facility at 8:11 am on December 30, 2024 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79705

December 30, 2024, 8:11 am

Reminder to Schedule Redelivery of your item

December 26, 2024

Notice Left (No Authorized Recipient Available)

MIDLAND, TX 79705

December 21, 2024, 10:35 am

In Transit to Next Facility

December 20, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

December 18, 2024, 10:33 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

9589 0710 5270 1502 3912 73

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com	
OFFICIAL USE	
Certified Mail Fee	\$ _____
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____
Postage	\$ _____
Total Postage and Fees	\$ _____
Sent To	
Street	Blue Star Royalty, LLC PO Box 470249
City, St	Fort Worth, TX 76147 25093-25100 PRO Spicy Chicken
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	



ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

9589071052701502391273

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Feedback

Latest Update

Your item was picked up at the post office at 9:04 am on December 30, 2024 in FORT WORTH, TX 76107.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Post Office

FORT WORTH, TX 76107

December 30, 2024, 9:04 am

Reminder to Schedule Redelivery of your item

December 26, 2024

Available for Pickup

ARLINGTON HEIGHTS

3101 W 6TH ST

FORT WORTH TX 76107-2778

M-F 0830-1700

December 21, 2024, 7:57 am

Arrived at Post Office

FORT WORTH, TX 76107

December 21, 2024, 7:56 am

In Transit to Next Facility

9589 0710 5270 1502 3912 80

U.S. Postal Service™
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For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	
\$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$



Postage	
\$	
Total Postage and Fees	
\$	

Sent To	
Street:	Brooks Oil & Gas Interests, Ltd. 2258 Calle Cacique
City, S:	Santa Fe, NM 87505 25093-25100 PRO Spicy Chicken

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502391280

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Feedback

Latest Update

Your item was returned to the sender on December 21, 2024 at 5:41 pm in SANTA FE, NM 87505 because it could not be delivered as addressed.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert

Return to Sender

SANTA FE, NM 87505

December 21, 2024, 5:41 pm

In Transit to Next Facility

December 19, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

December 18, 2024, 10:33 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

December 18, 2024, 9:55 pm

Hide Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

9589 0710 5270 1502 3912 97

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$
Sent To	
Street #	Cimarex Energy Co 6001 Deauville Blvd Ste. 300N
City, State	Midland, TX 79706 25093-25100 PRO Spicy Chicken
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	



ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...



FAQs >

Tracking Number:

Remove X

9589071052701502391297

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Feedback

Latest Update

We were unable to deliver your package at 3:39 pm on December 23, 2024 in MIDLAND, TX 79706 because the business was closed. We will redeliver on the next business day. No action needed.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivery Attempt

Redelivery Scheduled for Next Business Day

MIDLAND, TX 79706

December 23, 2024, 3:39 pm

Redelivery Scheduled for Next Business Day

MIDLAND, TX 79706

December 21, 2024, 10:35 am

In Transit to Next Facility

December 20, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

December 18, 2024, 10:33 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

December 18, 2024, 9:55 pm

9589 0710 5270 1502 3913 03

U.S. Postal Service™
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OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To _____

Street or _____
 City, Sta _____

Dow Chemical Company
 1254 Enclave Parkway
 Houston, TX 77077
 25093-25100 PRO Spicy Chicken

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502391303

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Feedback

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

December 24, 2024

Arrived at USPS Regional Facility

SOUTH HOUSTON PROCESSING CENTER

December 20, 2024, 7:36 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101

December 18, 2024, 10:33 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

9589 0710 5270 1502 3913 10

U.S. Postal Service™
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For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage \$

Total Postage and Fees \$

Sent To

Street Fasken Land and Minerals, Ltd.

6101 Holiday Hill Road

City, St Midland, TX 79707

25093-25100 PRO Spicy Chicken

PS Form 3800, January 2023 PSN 7539-02-000-9047 See Reverse for Instructions



ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

9589071052701502391310

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Feedback

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 10:50 am on December 21, 2024 in MIDLAND, TX 79707.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Front Desk/Reception/Mail Room

MIDLAND, TX 79707

December 21, 2024, 10:50 am

In Transit to Next Facility

December 20, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

December 18, 2024, 10:33 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

December 18, 2024, 9:55 pm

Hide Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

9589 0710 5270 1502 3913 27

U.S. Postal Service™
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Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Sent To Kimbrough Working Interests, LLC
 c/o Plains Capital Bank, Agent

Street a 3707 Camp Bowie Boulevard,
 Suite 220

City, St Fort Worth, TX 76107
 25093-25100 PRO Spicy Chicken

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502391327

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Feedback

Latest Update

Your item was delivered to an individual at the address at 12:24 pm on December 21, 2024 in FORT WORTH, TX 76107.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

FORT WORTH, TX 76107

December 21, 2024, 12:24 pm

In Transit to Next Facility

December 20, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

December 18, 2024, 10:33 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

December 18, 2024, 9:55 pm

Hide Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

9589 0710 5270 1502 3913 34

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com	
OFFICIAL USE	
Certified Mail Fee	\$
Extra Services & Fees (check box, add fees as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$
Sent To	
Street or	SITL Energy, LLC 308 N. Colorado, Suite 200 Midland, TX 79701
City, State	25093-25100 PRO Spicy Chicken
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	



ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502391334

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Feedback

Latest Update

Your item was delivered to an individual at the address at 12:05 pm on December 21, 2024 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701

December 21, 2024, 12:05 pm

In Transit to Next Facility

December 20, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

December 18, 2024, 10:33 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

December 18, 2024, 9:55 pm

Hide Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

9589 0710 5270 1502 3913 41

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OFFICIAL USE

Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Sent To

Street TD Minerals, LLC
 8111 Winchester, Suite 900

City, State Dallas, TX 75225
 25093-25100 PRO Spicy Chicken

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

9589071052701502391341

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Feedback

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 10:41 am on December 21, 2024 in DALLAS, TX 75225.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75225

December 21, 2024, 10:41 am

In Transit to Next Facility

December 20, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

December 18, 2024, 10:33 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

December 18, 2024, 9:55 pm

Hide Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

9589 0710 5270 1502 3913 58

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com	
OFFICIAL USE	
Certified Mail Fee	\$ _____
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____
Postage	\$ _____
Total Postage and Fees	\$ _____
Sent To	
Street and	Trainer Partners, Ltd. 2925 Richmond Ave., Suite 1200
City, State	Houston, TX 77098 25093-25100 PRO Spicy Chicken
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	



ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502391358

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Feedback

Latest Update

Your item was delivered to an individual at the address at 5:00 pm on December 23, 2024 in HOUSTON, TX 77098.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

HOUSTON, TX 77098

December 23, 2024, 5:00 pm

Redelivery Scheduled for Next Business Day

HOUSTON, TX 77098

December 21, 2024, 10:44 am

Arrived at USPS Regional Facility

SOUTH HOUSTON PROCESSING CENTER

December 21, 2024, 3:47 am

In Transit to Next Facility

December 20, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

December 18, 2024, 10:33 pm

9589 0710 5270 1502 3913 65

U.S. Postal Service™
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For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee	\$
Extra Services & Fees (check box, add fees as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$



Sent To	Trobaugh Properties
Street	3300 N. A Street, Building 4-102
City, State	Midland, TX 79705
	25093-25100 PRO Spicy Chicken

PS Form 3800, January 2023 PSN 7520-02-000-9047 See Reverse for Instructions

ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502391365

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Feedback

Latest Update

Your item was delivered to an individual at the address at 11:24 am on December 23, 2024 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79705

December 23, 2024, 11:24 am

Redelivery Scheduled for Next Business Day

MIDLAND, TX 79705

December 21, 2024, 7:58 am

In Transit to Next Facility

December 20, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

December 18, 2024, 10:33 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

December 18, 2024, 10:31 pm

9589 0710 5270 1502 3913 89

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OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To

Street # Barbara Shelby Baetz Shipper
 1626 Milford St.
 City, St. Houston, TX 77006
 25093-25100 PRO - Spicy Chicken ORR!

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SANTA ROSE 95001
 DEC 19 2024
 USPS

ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502391389

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 1:56 pm on December 23, 2024 in HOUSTON, TX 77006.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

HOUSTON, TX 77006

December 23, 2024, 1:56 pm

In Transit to Next Facility

December 22, 2024

Arrived at USPS Regional Facility

SOUTH HOUSTON PROCESSING CENTER

December 21, 2024, 9:03 am

Departed USPS Facility

ALBUQUERQUE, NM 87101

December 19, 2024, 9:54 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

December 19, 2024, 9:41 pm

9589 0710 5270 1502 3913 96

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OFFICIAL USE

Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Sent To
 Street and A Blue Star Royalty, LLC
 PO Box 470249
 City, State, & Zip Fort Worth, TX 76147
 25093-25100 PRO - Spicy Chicken ORRI

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502391396

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

December 23, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

December 19, 2024, 9:54 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

December 19, 2024, 9:41 pm

Hide Tracking History

Feedback

9589 0710 5270 1502 3914 02

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com	
OFFICIAL USE	
Certified Mail Fee	\$ _____
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____
Postage	\$ _____
Total Postage and Fees	\$ _____
Sent To	
Street a	Christopher James Whitten, Successor Trustee of the Whitten Management Trust 4 Metz Court
City, St	Midland, TX 79705
	25093-25100 PRO - Snick Chicken ORRI
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	



ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502391402

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 4:56 pm on December 23, 2024 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

MIDLAND, TX 79705

December 23, 2024, 4:56 pm

In Transit to Next Facility

December 22, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

December 19, 2024, 9:54 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

December 19, 2024, 9:41 pm

Hide Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

9589 0710 5270 1502 3914 19

U.S. Postal Service™
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Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage
\$

Total Postage and Fees
\$

Sent To

Street CSC3 Holdings, Ltd
344 Terrell Road
City, S San Antonio TX 78209
25093-25100 PRO - Spicy Chicken ORRI



ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502391419

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 3:32 pm on December 23, 2024 in SAN ANTONIO, TX 78209.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

SAN ANTONIO, TX 78209

December 23, 2024, 3:32 pm

In Transit to Next Facility

December 22, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

December 19, 2024, 9:54 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

December 19, 2024, 9:41 pm

Hide Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

9589 0710 5270 1502 3914 26

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OFFICIAL RECEIPT

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To _____

Street Fred Frederickson, Trustee
 David Charles Lougee, Kipp Lougee Frederickson and Fred
 Frederickson, Trustees of the Lougee Oil & Gas Trust
 6614 Northport Dr.
 City, State Dallas, TX 75230

25093-25100 PRO - Spicy Chicken ORR'

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502391426

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 4:51 pm on December 23, 2024 in DALLAS, TX 75230.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

DALLAS, TX 75230

December 23, 2024, 4:51 pm

In Transit to Next Facility

December 22, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

December 19, 2024, 9:54 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

December 19, 2024, 9:41 pm

Hide Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

9589 0710 5270 1502 3914 33

U.S. Postal Service™	
CERTIFIED MAIL® RECEIPT	
<i>Domestic Mail Only</i>	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL RECEIPT	
Certified Mail Fee	
\$	
Extra Services & Fees (check box, add fees as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____
Postage	
\$	
Total Postage and Fees	
\$	
Sent To	
Street	DNR Oil & Gas, Inc
	12741 E. Caley Avenue, Unit 142
City, State	Centennial, CO 80111
	25093-25100 PRO - Spicy Chicken ORR1
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	



ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502391433

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Moving Through Network

In Transit to Next Facility

December 29, 2024

Arrived at USPS Regional Facility

COLORADO SPRINGS CO DISTRIBUTION CENTER

December 27, 2024, 8:36 pm

Forward Expired

ENGLEWOOD, CO 80111

December 24, 2024, 8:52 am

Departed USPS Facility

ALBUQUERQUE, NM 87101

December 19, 2024, 9:54 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

December 19, 2024, 9:41 pm

9589 0710 5270 1502 3914 40

U.S. Postal Service™
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OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To

Street & Fasken Land and Minerals, Ltd. _____

6101 Holiday Hill Road _____

Midland, TX 79707 _____

City, St. 25093-25100 PRO - Spiev Chicken ORRI _____

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SANITIZED
 DEC 19 2024
 Postmark Here
 USPS

ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502391440

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:39 am on December 23, 2024 in MIDLAND, TX 79707.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Front Desk/Reception/Mail Room

MIDLAND, TX 79707

December 23, 2024, 11:39 am

In Transit to Next Facility

December 22, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

December 19, 2024, 9:54 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

December 19, 2024, 9:41 pm

Hide Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

9589 0710 5270 1502 3914 57

U.S. Postal Service™	
CERTIFIED MAIL® RECEIPT	
Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USPS	
Certified Mail Fee	\$ _____
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____
Postage	\$ _____
Total Postage and Fees	\$ _____
Sent To	
Street	Frank S. Morgan and Wife, Robin L. Morgan
	135 W Cottonwood Road
	Artesia, NM 88210
City, St	25093-25100 PRO - Spiev Chicken ORRI
PS Form 3800, January 2023 PSM 7530-02-000-9047 See Reverse for Instructions	



ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502391457

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 2:10 pm on December 23, 2024 in ARTESIA, NM 88210.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

ARTESIA, NM 88210

December 23, 2024, 2:10 pm

Departed USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER

December 23, 2024, 4:24 am

Arrived at USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER

December 22, 2024, 5:37 pm

Arrived at USPS Regional Facility

EL PASO TX DISTRIBUTION CENTER

December 21, 2024, 6:06 pm

In Transit to Next Facility

December 20, 2024

9589 0710 5270 1502 3914 64

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OFFICIAL RECEIPT

Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Sent To

Street: Hidden Hills Minerals, LLC
 3270 W Main Street
 Houston, TX 77098

City, St: 25093-25100 PRO - Spicy Chicken ORR

PS Form 3800, January 2023 PSN 7530-024-000-9047 See Reverse for Instructions

SANTA FE, NM 87501
DEC 19 2024
 Postmark Here
USPS

ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502391464

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 3:11 pm on December 23, 2024 in HOUSTON, TX 77098.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Front Desk/Reception/Mail Room

HOUSTON, TX 77098

December 23, 2024, 3:11 pm

In Transit to Next Facility

December 22, 2024

Arrived at USPS Regional Facility

SOUTH HOUSTON PROCESSING CENTER

December 21, 2024, 9:03 am

Departed USPS Facility

ALBUQUERQUE, NM 87101

December 19, 2024, 9:54 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

December 19, 2024, 9:41 pm

9589 0710 5270 1502 3914 71

U.S. Postal Service™
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 Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To Hutchings Oil Company

Street c/o Cavin & Ingram PA

City, St. PO Box 1216
 Albuquerque, NM 87103
 250275100 PRO - Sizer Chicken ORR

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502391471

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item has been delivered and is available at a PO Box at 10:04 am on December 20, 2024 in ALBUQUERQUE, NM 87103.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, PO Box

ALBUQUERQUE, NM 87103
December 20, 2024, 10:04 am

Available for Pickup

DOWNTOWN ALBUQUERQUE
201 5TH ST SW
ALBUQUERQUE NM 87102-9721
M-F 0700-1600
December 20, 2024, 7:38 am

Arrived at Post Office

ALBUQUERQUE, NM 87102
December 20, 2024, 7:27 am

Departed USPS Facility

ALBUQUERQUE, NM 87101
December 19, 2024, 9:54 pm

Arrived at USPS Facility

9589 0710 5270 1502 3914 88

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com	
OFFICIAL USE	
Certified Mail Fee \$ _____	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$ _____	
<input type="checkbox"/> Return Receipt (electronic) \$ _____	
<input type="checkbox"/> Certified Mail Restricted Delivery \$ _____ <input type="checkbox"/> Adult Signature Required \$ _____ <input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	
Postage \$ _____	
Total Postage and Fees \$ _____	
Sent To John P. Briggs Living Trust dated 03/20/2000 Street or 7762 Old Stage Rd. City, State Central Point, OR 97502 <small>75001, 75100 DPO - Sioux Chokee (DPO)</small>	
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	

ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502391488

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at the post office at 11:31 am on December 26, 2024 in CENTRAL POINT, OR 97502.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Individual Picked Up at Post Office

CENTRAL POINT, OR 97502
December 26, 2024, 11:31 am

Notice Left (No Authorized Recipient Available)

CENTRAL POINT, OR 97502
December 24, 2024, 9:46 am

Arrived at USPS Regional Facility

MEDFORD OR DISTRIBUTION CENTER
December 23, 2024, 5:48 pm

Arrived at USPS Facility

PORTLAND, OR 97215
December 22, 2024, 9:19 am

In Transit to Next Facility

December 21, 2024

9589 0710 5270 1502 3914 95

U.S. Postal Service™
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For delivery information, visit our website at www.usps.com™.

OFFICIAL RECEIPT

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To _____

Street an KRP Legacy Isles, LLC _____

Lafayette, LA 70505 _____

City, State 25093-25100 PRO - Spicy Chicken ORRI _____

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502391495

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at the post office at 10:54 am on December 24, 2024 in LAFAYETTE, LA 70503.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Individual Picked Up at Post Office

LAFAYETTE, LA 70503

December 24, 2024, 10:54 am

Available for Pickup

OIL CENTER

1031 COOLIDGE BLVD

LAFAYETTE LA 70503-2435

M-F 0700-0830; SAT 0700-1200

December 23, 2024, 11:28 am

Arrived at Post Office

LAFAYETTE, LA 70503

December 23, 2024, 11:27 am

In Transit to Next Facility

December 22, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

9589 0710 5270 1502 3915 01

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OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

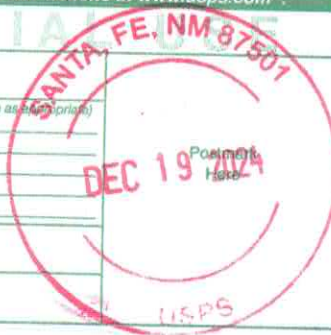
Total Postage and Fees \$ _____

Sent To

Street or P.O. Box No. Lario Oil & Gas Company _____
 260 N Josephine St., Suite 400 _____
 Denver, CO 80206 _____

City, State, and ZIP+4® 25093-25100 PRO - Spicy Chicken ORR1 _____

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502391501

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 10:58 am on December 24, 2024 in DENVER, CO 80206.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

DENVER, CO 80206

December 24, 2024, 10:58 am

In Transit to Next Facility

December 23, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

December 19, 2024, 9:54 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

December 19, 2024, 9:41 pm

Hide Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

9589 0710 5270 1502 3915 18

U.S. Postal Service™	
CERTIFIED MAIL® RECEIPT	
<i>Domestic Mail Only</i>	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee	
\$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage	
\$	
Total Postage and Fees	
\$	
Sent To	Marie I Baetz, Trustee of the Marie I Baetz
Street &	Family 2012 Trust
	633 Alta Avenue
City, St	San Antonio, TX 78209
	75003-75100 PRO - Spicy Chicken ORR!
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	



ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502391518

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 12:18 pm on December 23, 2024 in SAN ANTONIO, TX 78209.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

SAN ANTONIO, TX 78209

December 23, 2024, 12:18 pm

Arrived at USPS Regional Facility

SAN ANTONIO TX DISTRIBUTION CENTER

December 21, 2024, 1:21 pm

In Transit to Next Facility

December 20, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

December 19, 2024, 9:54 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

December 19, 2024, 9:41 pm

9589 0710 5270 1502 3915 25

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
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For delivery information, visit our website at www.usps.com®.

OFFICIAL

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____



Sent To _____

Street: Mark B. Murphey, Trustee of the Mark B
Murphey Irrevocable Trust w/a dated 12/11/2012

City, St: PO Box 2484
Roswell, NM 88202
25093-25100 PRO - Spicy Chicken ORRI

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502391525

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at the post office at 3:32 pm on December 26, 2024 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201

December 26, 2024, 3:32 pm

Available for Pickup

ROSWELL

415 N PENNSYLVANIA AVE

ROSWELL NM 88201-9998

M-F 0830-1700; SAT 0900-1200

December 23, 2024, 11:09 am

Arrived at Post Office

ROSWELL, NM 88203

December 23, 2024, 7:36 am

Departed USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER

December 23, 2024, 4:24 am

Arrived at USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER

9589 0710 5270 1502 3915 32

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com	
OFFICIAL U.S. MAIL	
Certified Mail Fee	
\$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	
\$	
Total Postage and Fees	
\$	
Sent To	
Street address	Mary Tom Snoddy
City, State	2602 McClintic Midland, TX 79705 25093-25100 PRO - Spicy Chicken ORRI
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	



ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502391532

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Moving Through Network

In Transit to Next Facility

December 29, 2024

Departed USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER

December 28, 2024, 8:20 am

Arrived at USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER

December 27, 2024, 10:03 am

Forwarded

MIDLAND, TX

December 23, 2024, 3:00 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101

December 19, 2024, 9:54 pm

9589 0710 5270 1502 3915 49

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL RECEIPT

SANTA FE, NM 87501

DEC 19 2024
Postmark Here

USPS

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To _____

Mary Tom Snoddy and Michelle Johnson Ventris,
 Street: Co-Trustees of the Snoddy Oil & Gas Trust
 2602 McClintic
 City, St: Midland, TX 79705
 25093-25100 PRO - Sniev Chicken ORR1

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502391549

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Moving Through Network

In Transit to Next Facility

December 29, 2024

Departed USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER

December 28, 2024, 8:20 am

Arrived at USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER

December 27, 2024, 10:03 am

Forwarded

MIDLAND, TX

December 23, 2024, 3:00 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101

December 19, 2024, 9:54 pm

9589 0710 5270 1502 3915 56

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com	
OFFICIAL RECEIPT	
Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$
Sent To	
Street:	R. Keith Moore
City, State, ZIP+4®:	1251 RR 336 Leaky, TX 78873
City, State, ZIP+4®:	25093-25100 PRO - Snicy Chicken ORRI
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	



ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

9589071052701502391556

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Feedback

Delivery Attempt

Reminder to Schedule Redelivery of your item

December 28, 2024

Notice Left (No Authorized Recipient Available)

LEAKEY, TX 78873

December 23, 2024, 3:34 pm

Available for Pickup

LEAKEY

110 W RANCH ROAD 337

LEAKEY TX 78873-9998

M-F 0800-1630

December 23, 2024, 2:58 pm

Out for Delivery

LEAKEY, TX 78873

December 23, 2024, 10:09 am

Arrived at Post Office

LEAKEY, TX 78873

9589 0710 5270 1502 3935 63

U.S. Postal Service™
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 Domestic Mail Only

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OFFICIAL RECEIPT

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage \$

Total Postage and Fees \$

Sent To

Street: Richard H. Schulze
 12606 Cloverwood Dr
 Cypress, TX 77429

City, State, ZIP+4: 25093-25100 PRO - Snicy Chicken ORR1

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

9589071052701502391563

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Feedback

Delivery Attempt

Reminder to Schedule Redelivery of your item

December 28, 2024

Notice Left (No Authorized Recipient Available)

CYPRESS, TX 77429

December 23, 2024, 6:30 pm

In Transit to Next Facility

December 23, 2024

Arrived at USPS Regional Facility

SOUTH HOUSTON PROCESSING CENTER

December 21, 2024, 9:03 am

Departed USPS Facility

ALBUQUERQUE, NM 87101

December 19, 2024, 9:54 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

9589 0710 5270 1502 3915 70

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com	
OFFICIAL USE	
Certified Mail Fee	\$ _____
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____
Postage	\$ _____
Total Postage and Fees	\$ _____
Sent To	
Street #	Richard T. Stephenson and Vicci (Stephenson) Gille 4800 Redwood
City, St.	Littleton, CO 80123 75003 75100 0000 Santa Chislen OPP1
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	



ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502391570

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was returned to the sender at 11:58 am on December 27, 2024 in LITTLETON, CO 80123 because the forwarding order for this address is no longer valid.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Alert

Forward Expired

LITTLETON, CO 80123
December 27, 2024, 11:58 am

Notice Left (No Authorized Recipient Available)

LITTLETON, CO 80123
December 27, 2024, 11:55 am

Out for Delivery

LITTLETON, CO 80123
December 27, 2024, 6:10 am

Arrived at Post Office

LITTLETON, CO 80123
December 27, 2024, 5:29 am

Hide Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

9589 0710 5270 1502 3915 87

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For delivery information, visit our website at www.usps.com®.

OFFICIALS

SANTA FE, NM 87501

DEC 19 2024

Postmark Here

USPS

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To

Street SITL Energy, LLC
 308 N. Colorado, Suite 200

City, State Midland, TX 79701
 25093-25100 PRO - Spicy Chicken ORRI

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502391587

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 12:50 pm on December 23, 2024 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701

December 23, 2024, 12:50 pm

In Transit to Next Facility

December 22, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

December 19, 2024, 9:54 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

December 19, 2024, 9:41 pm

Hide Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

9589 0710 5270 1502 3915 94

U.S. Postal Service™
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Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Sent To
 Susan S. Murphey, Trustee of the Susan S. Murphey Marital Trust u/t/a dated 11/15/2012
Street an
 PO Box 2484
City, State
 Roswell, NM 88202
 25093-25100 PRO - Spicy Chicken ORR1

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SANTA FE, NM 87507
DEC 13 2024
USPS

ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502391594

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at the post office at 3:32 pm on December 26, 2024 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201

December 26, 2024, 3:32 pm

Available for Pickup

ROSWELL

415 N PENNSYLVANIA AVE

ROSWELL NM 88201-9998

M-F 0830-1700; SAT 0900-1200

December 23, 2024, 11:09 am

Arrived at Post Office

ROSWELL, NM 88203

December 23, 2024, 7:36 am

Departed USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER

December 23, 2024, 4:24 am

Arrived at USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER

9589 0710 5270 1502 3916 00

U.S. Postal Service™
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OFFICIAL

SANTA FE, NM 87501

DEC 19 2024
Postmark Here

L 123

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$
Sent To	
Street a	Sydney Investments, LP 3270 Main Street
City, St	Houston, TX 77098 25093-25100 PRO - Spicy Chicken ORRI

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502391600

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 3:11 pm on December 23, 2024 in HOUSTON, TX 77098.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Front Desk/Reception/Mail Room

HOUSTON, TX 77098

December 23, 2024, 3:11 pm

In Transit to Next Facility

December 22, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

December 19, 2024, 9:54 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

December 19, 2024, 9:41 pm

Hide Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

9589 0710 5270 1502 3916 17

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com .	
OFFICIAL MAIL	
Certified Mail Fee	\$
Extra Services & Fees (check box, add fees as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$
Sent To	
Street or P.O. Box	TD Minerals, LLC 8111 Winchester, Suite 900
City, State, and ZIP+4®	Dallas, TX 75225 25093-25100 PRO - Spicy Chicken ORRI
PS Form 3800, January 2023 PSN 7500-02-000-9017 See Reverse for Instructions	



ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502391617

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:04 am on December 23, 2024 in DALLAS, TX 75225.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75225

December 23, 2024, 11:04 am

In Transit to Next Facility

December 22, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

December 19, 2024, 9:54 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

December 19, 2024, 9:41 pm

Hide Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

9589 0710 5270 1502 3916 24

U.S. Postal Service™
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Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL RECEIPT

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage	\$
Total Postage and Fees	\$

Sent™	
Street	Topsey, LLC 3270 W. Main Street
City	Houston, TX 77098 25093-25100 PRO -- Spicy Chicken ORRI

PS Form 3800, January 2023 PSN 7530-02-000-0047 See Reverse for Instructions



ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502391624

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 3:11 pm on December 23, 2024 in HOUSTON, TX 77098.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Front Desk/Reception/Mail Room

HOUSTON, TX 77098

December 23, 2024, 3:11 pm

In Transit to Next Facility

December 22, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

December 19, 2024, 9:54 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

December 19, 2024, 9:41 pm

Hide Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

9589 0710 5270 1502 3916 31

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com.

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

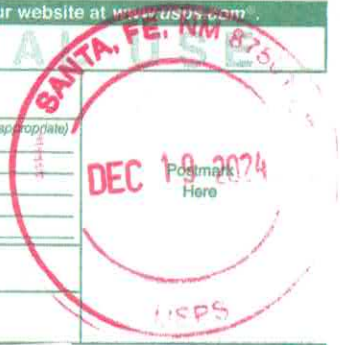
Sent To

Street Trainer Partners, Ltd.
2025 Richmond Ave, Suite 1200

City, State Houston, TX 77098

25093-25100 PRO - Spicy Chicken ORR1

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

9589071052701502391631

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 5:00 pm on December 23, 2024 in HOUSTON, TX 77098.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

HOUSTON, TX 77098

December 23, 2024, 5:00 pm

[See All Tracking History](#)

Feedback

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



USPS Tracking Plus[®]



Product Information



See Less ^

Track Another Package



Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Andy Brosig, Editor of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
December 22, 2024
and ending with the issue dated
December 22, 2024.



Editor

Sworn and subscribed to before me this
22nd day of December 2024.



Business Manager

My commission expires

January 29, 2027

(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

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LEGAL NOTICE
December 22, 2024

This is to notify all interested parties, including; Andrew H. Jackson; Blue Star Royalty, LLC; Brooks Oil & Gas Interests; Cimarex Energy Co.; Dow Chemical Company; Fasken Land and Minerals, Ltd.; Kimbrough Working Interests, LLC; SITL Energy, LLC; TD Minerals, LLC; Trainer Partners, Ltd.; Trobaugh Properties; Barbara Shelby Baetz Shipper; Christopher James Whitten, Successor Trustee of the Whitten Management Trust; CSC3 Holdings; David Charles Lougee; Kipp Lougee Frederickson and Fred Frederickson, Trustees of the Lougee Oil & Gas Trust c/o Fred Frederickson, Trustee; DNR Oil & Gas, Inc.; Frank S. Morgan and Wife, Robin L. Morgan; Hidden Hills Minerals, LLC; Hutchings Oil Company; John P. Briggs Living Trust dated 03/20/2000; KRP Legacy Isles, LLC; Lario Oil & Gas Company; Marie I. Baetz, Trustee of the Marie I. Baetz Family 2012 Trust; Mark B. Murphy, Trustee of the Mark B. Murphy Irrevocable Trust u/t/a dated 12/11/2012; Mary Tom Snoddy; Mary Tom Snoddy and Michelle Johnson Ventris, Co-Trustees of the Snoddy Oil & Gas Trust created u/w/o San H. Snoddy, deceased; R. Keith Moore; Richard H. Schulze; Richard T. Stephenson and Vicci (Stephenson) Gille; Susan S. Murphy, Trustee of the Susan S. Murphy Marital Trust u/t/a dated 11/15/2012; Sydney Investments, LP; Topsey, LLC; Heirs or Assigns of John R. Lewis; Patricia Owens Preston, Trustee of the Charles Dean Preston Revocable Trust dated 8/4/2011; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on the applications submitted by Permian Resources Operating, LLC (Case Nos. 25096 & 25097). The hearing will be conducted on January 9, 2025, in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. In Case No. 25096, Permian Resources Operating, LLC ("Applicant") applies for an order pooling uncommitted interests in the Bone Spring formation, save and except the Second Bone Spring interval, underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 23 and 26, Township 20 South, Range 32 East, Lea County, New Mexico. The Unit will be dedicated to the following wells: **Spicy Chicken 23 Fed Com #114H** and **Spicy Chicken 23 Fed Com #133H**, which will produce from first take points in the NW/4 NE/4 (Unit B) of Section 23 to last take points in the SW/4 SE/4 (Unit O) of Section 26; and **Spicy Chicken 23 Fed Com #115H** and **Spicy Chicken 23 Fed Com #134H**, which will produce from first take points in the NE/4 NE/4 (Unit A) of Section 23 to last take points in the SE/4 SE/4 (Unit P) of Section 26. The completed interval of the Spicy Chicken 23 Fed Com #134H well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 23 and 26 to allow for the creation of a 640-acre standard, horizontal spacing unit. In Case No. 25097, Applicant applies for an order pooling uncommitted interests in the Bone Spring formation, save and except the Second Bone Spring interval, underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 23 and 26, Township 20 South, Range 32 East, Lea County, New Mexico. The Unit will be dedicated to the following wells: **Spicy Chicken 23 Fed Com #111H** and **Spicy Chicken 23 Fed Com #131H**, which will produce from first take points in the NW/4 NW/4 (Unit D) of Section 23 to last take points in the SW/4 SW/4 (Unit M) of Section 26; and **Spicy Chicken 23 Fed Com #112H** and **Spicy Chicken 23 Fed Com #113H**, which will produce from first take points in the NE/4 NW/4 (Unit C) of Section 23 to last take points in the SE/4 SW/4 (Unit N) of Section 26. The completed interval of the Spicy Chicken 23 Fed Com #131H well will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 23 and 26 to allow for the creation of a 640-acre standard, horizontal spacing unit. Due to a depth severance in the Bone Spring Formation within the Spicy Chicken 23 Fed Com #114H, Spicy Chicken 23 Fed Com #133H, Spicy Chicken 23 Fed Com #115H, Spicy Chicken 23 Fed Com #134H, Spicy Chicken 23 Fed Com #111H, Spicy Chicken 23 Fed Com #131H, Spicy Chicken Fed Com #112H, and Spicy Chicken 23 Fed Com #113H units, Applicant seeks to pool interests in the First and Third Bone Spring intervals and exclude interests in the Second Bone Spring interval, from approximately 9,444' TVD to 9,930' TVD as shown on the Hanson State #1 well log (API 30-025-2499). The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 32 miles east of Carlsbad, New Mexico.
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GILBERT
HINKLE, SHANOR LLP
PO BOX 2068
SANTA FE, NM 87504

Permian Resources Operating, LLC
Case No. 25096
Exhibit C-4

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.