

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF FLAT CREEK RESOURCES, LLC
FOR COMPULSORY POOLING
EDDY COUNTY, NEW MEXICO

Case No. 25046

FLAT CREEK RESOURCES, LLC



NMOCD Case No. 25046

Jawbone Fed Com BS #1H well
Jawbone Fed Com BS #2H well
Jawbone Fed Com BS #3H well

January 9, 2025 Hearing

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Tab 1

A	B
1	COMPULSORY POOLING APPLICATION CHECKLIST
2	ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS
3	25046 APPLICANT'S RESPONSE
4	Date January 9, 2025
5	Applicant Flat Creek Resources, LLC
6	Designated Operator & OGRID (affiliation if applicable) Flat Creek Resources, LLC, 374034
7	Applicant's Counsel: Spencer Fane LLP (Sharon T. Shaheen)
8	Case Title: Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico
9	Entries of Appearance/Intervenors: None at this time
10	Well Family Jawbone Fed Com BS wells
11	Formation/Pool
12	Formation Name(s) or Vertical Extent: Bone Spring
13	Primary Product (Oil or Gas): Oil
14	Pooling this vertical extent: Bone Spring formation
15	Pool Name and Pool Code (Only if NSP is requested): N/A (NSP approved administratively)
16	Well Location Setback Rules (Only if NSP is Requested): N/A (NSP approved administratively)
17	Spacing Unit
18	Type (Horizontal/Vertical) Horizontal
19	Size (Acres) 1280 acres
20	Building Blocks: 40 acres
21	Orientation: South-North
22	Description: TRS/County Section 2, Township 25 South, Range 26 East, and Section 35, Township 24 South, Range 26 East, in Eddy County, New Mexico
23	Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application? No and no. NSP was administratively approved in NSP-2231 (Dec. 11, 2024). See Exhibit a at 2, ¶ 10.
24	Other Situations
25	Depth Severance: Y/N. If yes, description No
26	Proximity Tracts: If yes, description No
27	Proximity Defining Well: if yes, description No
28	Applicant's Ownership in Each Tract Tract 1 (90%); Tract 2 (90%); Tract 3 (95%); Tract 4 (45%); Tract 5 (45%); Tract 6 (90%).
29	Well(s)
30	Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) Add wells as needed

A	B
31 Well #1	Jawbone BS Fed Com #1H well, API# 30-015-49457. SHL: 200' FSL and 1,020' FEL of Section 2, T25S-R26E. BHL: 19' FNL and 769' FEL of Section 35, T24S-R26E. Completion Target: Bone Spring Formation at ~7,691'. Well Orientation: South to North. Completion location is standard.
32 Well #2	Jawbone BS Fed Com #2H well, API#30-015-49459. SHL: 200' FSL and 1,050' FEL of Section 2, T25S-R26E. BHL: 22' FNL and 2,580' FEL of Section 35, T24S-R26E. Completion Target: Bone Spring Formation at ~ 7,691'. Well Orientation: South to North. Completion location is standard.
33 Well #3	Jawbone BS Fed Com #3H well, API# 30-015-49664. SHL: 396' FSL and 1,156' FWL of Section 2, T25S-R26E. BHL: 23' FNL and 690' FWL of Section 35, T24S-R26E. Completion Target: Bone Spring Formation at ~7,705'. Well Orientation: South to North. Completion location is standard.
34 Horizontal Well First and Last Take Points	<u>Well #1</u> : FTP: 100' FSL and 752' FEL Sec. 2, T25S-R26E. LTP: 198' FNL and 765' FEL Sec. 35, T24S-R26E. <u>Well #2</u> : FTP: 127' FSL and 2,537' FEL Sec. 2, T25S-R26E. LTP: 172' FNL and 2,580' FEL Sec. 35, T24S-R26E. <u>Well #3</u> : FTP: 100' FSL and 671' FWL Sec. 2, T25S-R26E. LTP: 100' FNL and 685' FWL Sec. 35, T24S-R26E.
35 Completion Target (Formation, TVD and MD)	<u>Well #1</u> : Bone Spring (TVD: ~7,691', MD: ~17,919'); <u>Well #2</u> : Bone Spring (TVD: ~7,691", MD: ~18,185'); <u>Well #3</u> : Bone Spring (TVD: ~7,705', MD: ~18,078')
36 AFE Capex and Operating Costs	
37 Drilling Supervision/Month \$	\$8,000/month. Ex. A at 4, ¶ 21
38 Production Supervision/Month \$	\$800/month. Ex. A at 4, ¶ 21
39 Justification for Supervision Costs	See AFEs attached to Exhibit A-4.
40 Requested Risk Charge	200%; see Exhibit A at 4, ¶ 22
41 Notice of Hearing	
42 Proposed Notice of Hearing	Submitted with filing of application
43 Proof of Mailed Notice of Hearing (20 days before hearing)	See Exhibits C, C-1, C-2, and C-3
44 Proof of Published Notice of Hearing (10 days before hearing)	Exhibits C and C-4
45 Ownership Determination	
46 Land Ownership Schematic of the Spacing Unit	See Exhibit A-2
47 Tract List (including lease numbers and owners)	Exhibit A-2
48 If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
49 Pooled Parties (including ownership type)	Exhibit A-3
50 Unlocatable Parties to be Pooled	See Exhibit C-2
51 Ownership Depth Severance (including percentage above & below)	N/A
52 Joinder	

	A	B
53	Sample Copy of Proposal Letter	Exhibit A-4
54	List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
55	Chronology of Contact with Non-Joined Working Interests	N/A; see Exhibit A at 3, ¶ 17
56	Overhead Rates In Proposal Letter	Exhibit A-4
57	Cost Estimate to Drill and Complete	See AFEs attached to Exhibit A-4.
58	Cost Estimate to Equip Well	See AFEs attached to Exhibit A-4.
59	Cost Estimate for Production Facilities	See AFEs attached to Exhibit A-4.
60	Geology	
61	Summary (including special considerations)	Exhibit B, ¶¶ 5-12
62	Spacing Unit Schematic	Exhibit B-2; see Exhibit A-1
63	Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
64	Well Orientation (with rationale)	Exhibit B at 3, ¶ 12
65	Target Formation	Exhibit B-4
66	HSU Cross Section	Exhibit B-3
67	Depth Severance Discussion	N/A; see Exhibit A at 4, ¶ 18
68	Forms, Figures and Tables	
69	C-102	Exhibit A-1
70	Tracts	Exhibit A-2
71	Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
72	General Location Map (including basin)	Exhibit B-1
73	Well Bore Location Map	Exhibit B-2; see Exhibit A-1
74	Structure Contour Map - Subsea Depth	Exhibit B-5
75	Cross Section Location Map (including wells)	Exhibit B-3
76	Cross Section (including Landing Zone)	Exhibit B-3
77	Additional Information	
78	Special Provisions/Stipulations	N/A
79	CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
80	Printed Name (Attorney or Party Representative):	Sharon T. Shaheen
81	Signed Name (Attorney or Party Representative):	<i>Sharon T. Shaheen</i>
82	Date:	1/2/2025

Tab 2

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF FLAT CREEK RESOURCES, LLC
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 25046

APPLICATION

Flat Creek Resources, LLC, OGRID No. 374034 (“Flat Creek” or “Applicant”), as operator and on behalf of FE Permian Owner I, LLC, as working interest owner, files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the Bone Spring formation (Cottonwood Draw; Bone Spring (O) [97494]) in a non-standard 1280-acre, more or less, horizontal spacing and proration unit (“HSU”), comprised of Section 2, Township 25 South, Range 26 East, and Section 35, Township 24 South, Range 26 East, in Eddy County, New Mexico. In support of its application, Flat Creek states,

1. Flat Creek is the operator acting on behalf of FE Permian Owner I, LLC, a working interest owner in the proposed HSU, which has the right to drill thereon.
2. Flat Creek proposes to drill the following 2-mile wells in the proposed HSU:
 - **Jawbone Fed Com BS #1H** well, to be horizontally drilled from a surface hole location approximately 200’ FSL and 1,050’ FEL of Section 2, T25S-R26E, to a bottom hole location approximately 100’ FNL and 770’ FEL of Section 35, T24S-R26E.
 - **Jawbone Fed Com BS #2H** well, to be horizontally drilled from a surface hole location approximately 200’ FSL and 1,070’ FEL of Section 2, T25S-R26E, to a bottom hole location approximately 100’ FNL and 2,555’ FEL of Section 35, T24S-R26E.
 - **Jawbone Fed Com BS #3H** well, to be horizontally drilled from a surface hole location approximately 396’ FSL and 1,156’ FWL of Section 2, T25S-R26E, to a bottom hole location approximately 100’ FNL and 680’ FWL of Section 35, T24S-R26E.

3. Flat Creek will seek administrative approval of the non-standard unit.
4. This non-standard unit will be comprised of spacing units for three wells that were previously pooled in separate standard spacing units in Order Nos. R-23053, R-23054, and R-23055 issued in Case Nos. 23997, 23998, and 23999, respectively.
5. In order to construct and use common facilities in compliance with the regulatory requirements of the Bureau of Land Management, Flat Creek seeks to pool all three wells in a non-standard spacing unit.
6. The completed intervals and first and last take points for the well will meet the setback requirements set forth in the statewide rules for horizontal oil wells.
7. Flat Creek has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.
8. Approval of the HSU and the pooling of all mineral interest owners in the Bone Spring formation underlying the HSU will avoid the drilling of unnecessary wells and related facilities, prevent waste, and protect correlative rights.
9. In order to permit Flat Creek to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Flat Creek should be designated the operator of the HSU.

WHEREFORE, Flat Creek requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 9, 2025 and that, after notice and hearing as required by law, the Division enter an order:

- A. Creating a non-standard 1280-acre, more or less, HSU comprised of Section 2, Township 25 South, Range 26 East, and Section 35, Township 24 South, Range 26 East, in Eddy County, New Mexico;

- B. Pooling all mineral interests in the Bone Spring formation underlying the HSU;
- C. Allowing the drilling of the following 2-mile wells in the HSU: **Jawbone Fed Com BS #1H** well; **Jawbone Fed Com BS #2H** well; and **Jawbone Fed Com BS #3H** well.
- D. Designating Flat Creek as operator of the HSU and the wells to be drilled thereon;
- E. Authorizing Flat Creek to recover its costs of drilling, equipping and completing the well;
- F. Approving the operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% penalty for the risk assumed by Flat Creek in drilling and completing the well against any interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

SPENCER FANE, LLP

/s/ Sharon T. Shaheen

Sharon T. Shaheen

Post Office Box 2307

Santa Fe, NM 87504-2307

(505) 986-2678

sshaheen@spencerfane.com

[ec: dortiz@spencerfane.com](mailto:ec_dortiz@spencerfane.com)

Attorneys for Flat Creek Resources, LLC

Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the Bone Spring formation (Cottonwood Draw; Bone Spring (O) [97494]) in a non-standard 1280-acre, more or less, horizontal spacing and proration unit (“HSU”), comprised of Section 2, Township 25 South, Range 26 East, and Section 35, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile wells in the HSU: **Jawbone Fed Com BS #1H** well, to be horizontally drilled from a surface hole location approximately 200’ FSL and 1,050’ FEL of Section 2, T25S-R26E, to a bottom hole location approximately 100’ FNL and 770’ FEL of Section 35, T24S-R26E; **Jawbone Fed Com BS #2H** well, to be horizontally drilled from a surface hole location approximately 200’ FSL and 1,070’ FEL of Section 2, T25S-R26E, to a bottom hole location approximately 100’ FNL and 2,555’ FEL of Section 35, T24S-R26E; and **Jawbone Fed Com BS #3H** well, to be horizontally drilled from a surface hole location approximately 396’ FSL and 1,156’ FWL of Section 2, T25S-R26E, to a bottom hole location approximately 100’ FNL and 680’ FWL of Section 35, T24S-R26E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Applicant will seek administrative approval of the non-standard spacing unit. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and well to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 7 miles Southeast of Whites City, New Mexico.

Tab 3

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF FLAT CREEK RESOURCES, LLC
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 25046

SELF-AFFIRMED STATEMENT OF LANDMAN MICHAEL GREGORY

I, Michael Gregory, make the following self-affirmed statement:

1. I am over the age of 18, and have the capacity to execute this affirmation, which is based on my personal knowledge.
2. I am employed as the Vice President of Land for Flat Creek Resources, LLC (“Flat Creek” or “Applicant”), and I am familiar with the subject applications and the lands involved.
3. This affirmation is submitted in connection with the filing by Flat Creek of the above-referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.
4. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My education and work experience are as follows: I graduated from Texas Tech University with a bachelor’s degree in Energy Commerce in 2008. After graduation, I worked as a Senior Landman at XTO Energy for approximately ten years. I have worked for Flat Creek since June 2018. I have worked on New Mexico land matters for approximately eight years.
5. The purpose of these applications is to force pool working interest owners into the horizontal spacing unit (“HSU”) described below and in the wells to be drilled therein.
6. The interest owners being pooled have been contacted regarding the proposed wells, but have failed or refused to voluntarily commit their interest in the wells.

Exhibit A

7. Applicant seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the Bone Spring formation (Cottonwood Draw; Bone Spring (O) [97494]) in a non-standard 1280-acre, more or less, horizontal spacing and proration unit (“HSU”), comprised of Section 2, Township 25 South, Range 26 East, and Section 35, Township 24 South, Range 26 East, in Eddy County, New Mexico.

8. These wells were previously pooled in separate standard spacing units in Order Nos. R-23053, R-23054, and R-23055 issued in Case Nos. 23997, 23998, and 23999, respectively (“Previous Orders”). The wells were drilled under the Previous Orders.

9. Thereafter, Flat Creek determined that a larger non-standard spacing unit would be required to construct and use common facilities in compliance with the regulatory requirements of the Bureau of Land Management.

10. On December 11, 2024, the Division issued NSP-2231, which administratively approved the non-standard spacing unit.

11. Applicant proposes that the following 2-mile wells be included in the proposed HSU:

- **Jawbone BS Fed Com 1H** well, API# 30-015-49457, horizontally drilled from a surface hole location approximately 200’ FSL and 1,020’ FEL of Section 2, T25S-R26E, to a bottom hole location approximately 19’ FNL and 769’ FEL of Section 35, T24S-R26E. The first take point is located approximately 100’ FSL and 752’ FEL of Section 2, T25S-R26E. The last take point is located at approximately 198’ FNL and 765’ FEL of Section 35, T24S-R26E.
- **Jawbone BS Fed Com #2H** well, API# 30-015-49459, horizontally drilled from a surface hole location approximately 200’ FSL and 1,050’ FEL of Section 2, T25S-R26E, to a bottom hole location approximately 22’ FNL and 2,580’ FEL of Section 35, T24S-R26E. The first take point is located at approximately 127’ FSL and 2,537’ FEL of Section 2, T25S-R26E. The last take point is located at approximately 172’ FNL and 2,580’ FEL of Section 35, T24S-R26E.
- **Jawbone BS Fed Com #3H** well, API# 30-015-49664, horizontally drilled from a surface hole location approximately 396’ FSL and 1,156’ FWL of Section 2,

T25S-R26E, to a bottom hole location approximately 23' FNL and 690' FWL of Section 35, T24S-R26E. The first take point is located at approximately 100' FSL and 671' FWL of Section 2, T25S-R26E. The last take point is located at approximately 100' FNL and 685' FWL of Section 35, T24S-R26E.

12. The first and last take points and completed intervals for all proposed wells meet the setback requirements set forth in the statewide rules for horizontal oil wells and special pool rules or statewide rules, as applicable, for horizontal oil wells.

13. The locations of the proposed wells within the respective HSUs are depicted in the C-102 forms attached as **Exhibit A-1**. The C-102 forms also indicate the locations of each surface hole, bottom hole, and the first and last take points.

14. A plat of tracts, tract ownership, and applicable lease numbers is attached as **Exhibit A-2**.

15. FE Permian Owner I, LLC ("FE Permian") is a partnership that Flat Creek manages whereby FE Permian is the record title owner of Flat Creek and FE Permian's leasehold and minerals. Flat Creek is the designated operator and manager of these assets pursuant to a Management Services Agreement between the parties.

16. Unit recap is included as **Exhibit A-3**. The parties being forcepooled are highlighted in yellow.

17. A sample well proposal letter for each well, with the corresponding Authorization for Expenditure ("AFE"), was originally sent on October 3, 2023, prior to the filing of applications in Case Nos. 23997, 23998, and 23999. *See* **Exhibit A-4**. The estimated costs of the wells set forth in the AFEs are fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico. Since the orders were issued in the foregoing cases, all working interest owners have executed, or committed to executing, a joint operating

agreement. Flat Creek does not seek to pool any working interest in this proceeding. A chronology of contact with non-joined working interests is therefore not applicable.

18. There are no depth severances in the formations being pooled.

19. Flat Creek conducted a diligent search of the public records in Eddy County, New Mexico, where the wells will be located, and conducted phone directory and computer searches to obtain contact information for parties entitled to notification.

20. Flat Creek has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells.

21. Flat Creek requests the Division to approve operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures.

22. Flat Creek requests the maximum cost, plus 200% risk charge, be assessed against non-consenting working interest owners.

23. Flat Creek requests that it be designated operator of the wells.

24. The exhibits hereto were prepared by me or compiled from Flat Creek's business records.

25. The granting of the Applications is in the interests of conservation, the prevention of waste, and the protection of correlative rights.

26. The foregoing is correct and complete to the best of my knowledge and belief.

I affirm under penalty of perjury under the laws of the State of New Mexico that this statement is true and correct.



Michael Gregory

12/30/2024

DATE

Exhibit A-1

C-102 Submit electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONVERSION DIVISION		Revised July, 09 2024
	Submittal Type:	<input type="checkbox"/> Initial Submittal	
		<input type="checkbox"/> Amended Report	
			<input checked="" type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-015-49457	Pool Code 97494	Pool Name COTTONWOOD DRAW;BONE SPRING (O)
Property Code	Property Name JAWBONE BS FED COM	Well Number 1H
OGRID No. 374034	Operator Name FLAT CREEK RESOURCES, LLC	Ground Level Elevation 3,354'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	2	25S	26E		200 FSL	1,020 FEL	32.152282	-104.258578	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	35	24S	26E		19 FNL	769 FEL	32.180878	-104.257598	EDDY

Dedicated Acres 1,280.32	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.	Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No			

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	2	25S	26E		100 FSL	752 FEL	32.152034	-104.257716	EDDY



First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	2	25S	26E		100 FSL	752 FEL	32.152034	-104.257716	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	35	24S	26E		198 FNL	765 FEL	32.180386	-104.257584	EDDY

Unitized Area of Area of Interest	Spacing Unit Type : <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Elevation 3,354'
-----------------------------------	--	-----------------------------------

<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p><u>Rodney Littleton</u> 10/15/2024 Signature Date</p> <p>Rodney Littleton Printed Name</p> <p><u>rlittleton@freedomenergy.com</u> Email Address</p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i></p>  <p>Signature and Seal of Professional Surveyor</p>  <p><u>MARK DILLON HARP 23786</u> 10/11/2024 Certificate Number Date of Survey</p> <p align="center">JP 618.005002.00-09</p>
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Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

P:\618.005 Flat Creek\002 Jawbone Lease\00 - Jawbone Lease\Wells\09 - BS 1H\DWG\1H C-102 ASD.dwg






ACREAGE DEDICATION PLATS

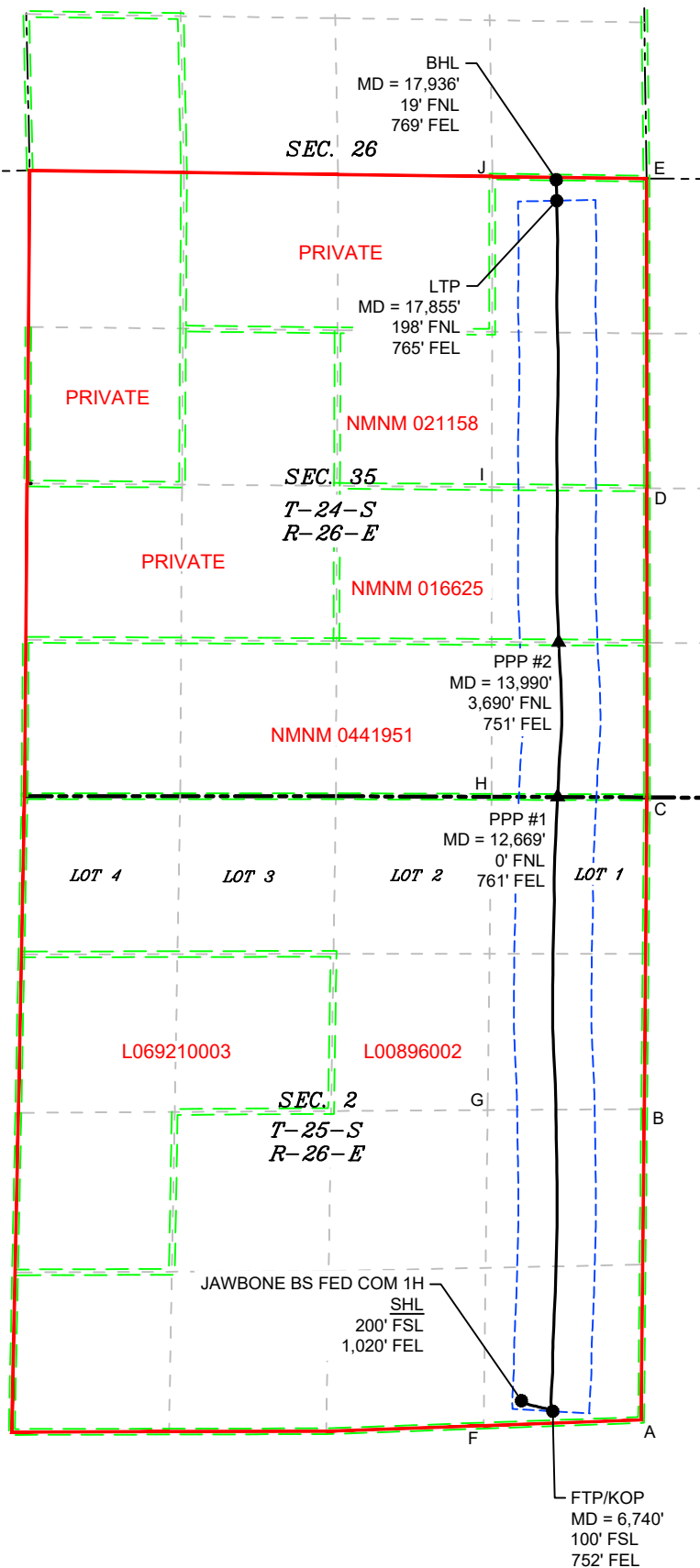
This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

LOT ACREAGE TABLE	
SECTION 2	
T-25-S, R-26-E	
LOT 1 =	40.20 ACRES
LOT 2 =	40.12 ACRES
LOT 3 =	40.04 ACRES
LOT 4 =	39.96 ACRES

LEGEND

-  SECTION LINE
-  PROPOSED WELL BORE
-  NEW MEXICO MINERAL LEASE
-  330' BUFFER
-  ALLOCATION AREA



COORDINATE TABLE			
SHL (NAD 83 NME)		SHL (NAD 27 NME)	
Y =	419,143.38 N	Y =	419,085.96 N
X =	564,472.45 E	X =	523,290.26 E
LAT. =	32.152282 °N	LAT. =	32.152162 °N
LONG. =	104.258578 °W	LONG. =	104.258078 °W
FTP/KOP (NAD 83 NME)		FTP/KOP (NAD 27 NME)	
Y =	419,053.44 N	Y =	418,996.01 N
X =	564,739.35 E	X =	523,557.15 E
LAT. =	32.152034 °N	LAT. =	32.151914 °N
LONG. =	104.257716 °W	LONG. =	104.257215 °W
PPP1 (NAD 83 NME)		PPP1 (NAD 27 NME)	
Y =	424,286.81 N	Y =	424,229.26 N
X =	564,780.48 E	X =	523,598.38 E
LAT. =	32.166420 °N	LAT. =	32.166300 °N
LONG. =	104.257571 °W	LONG. =	104.257070 °W
PPP2 (NAD 83 NME)		PPP2 (NAD 27 NME)	
Y =	425,604.99 N	Y =	425,547.42 N
X =	564,789.37 E	X =	523,607.30 E
LAT. =	32.170043 °N	LAT. =	32.169924 °N
LONG. =	104.257539 °W	LONG. =	104.257038 °W
LTP (NAD 83 NME)		LTP (NAD 27 NME)	
Y =	429,367.35 N	Y =	429,309.70 N
X =	564,772.71 E	X =	523,590.71 E
LAT. =	32.180386 °N	LAT. =	32.180266 °N
LONG. =	104.257584 °W	LONG. =	104.257083 °W
PTB (NAD 83 NME)		PTB (NAD 27 NME)	
Y =	429,546.26 N	Y =	429,488.60 N
X =	564,768.22 E	X =	523,586.22 E
LAT. =	32.180878 °N	LAT. =	32.180758 °N
LONG. =	104.257598 °W	LONG. =	104.257098 °W
CORNER COORDINATES (NAD 83 NME)			
A - Y =	418,979.8 N	A - X =	565,490.6 E
B - Y =	421,628.0 N	B - X =	565,516.5 E
C - Y =	424,284.1 N	C - X =	565,541.3 E
D - Y =	426,917.3 N	D - X =	565,539.2 E
E - Y =	429,555.3 N	E - X =	565,537.3 E
F - Y =	418,931.8 N	F - X =	564,150.3 E
G - Y =	421,619.9 N	G - X =	564,184.1 E
H - Y =	424,288.8 N	H - X =	564,216.9 E
I - Y =	426,927.7 N	I - X =	564,220.7 E
J - Y =	429,572.6 N	J - X =	564,224.5 E
CORNER COORDINATES (NAD 27 NME)			
A - Y =	418,922.4 N	A - X =	524,308.3 E
B - Y =	421,570.4 N	B - X =	524,334.3 E
C - Y =	424,226.6 N	C - X =	524,359.2 E
D - Y =	426,859.7 N	D - X =	524,357.2 E
E - Y =	429,497.6 N	E - X =	524,355.3 E
F - Y =	418,874.4 N	F - X =	522,968.2 E
G - Y =	421,562.5 N	G - X =	523,001.9 E
H - Y =	424,231.3 N	H - X =	523,034.8 E
I - Y =	426,870.1 N	I - X =	523,038.6 E
J - Y =	429,515.0 N	J - X =	523,042.5 E

C-102 Submit electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONVERSION DIVISION		Revised July, 09 2024
	Submittal Type:	<input type="checkbox"/> Initial Submittal	
		<input type="checkbox"/> Amended Report	
		<input checked="" type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-015-49459	Pool Code 97494	Pool Name COTTONWOOD DRAW;BONE SPRING (O)
Property Code	Property Name JAWBONE BS FED COM	Well Number 2H
OGRID No. 374034	Operator Name FLAT CREEK RESOURCES, LLC	Ground Level Elevation 3,356'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	2	25S	26E		200 FSL	1,050 FEL	32.152279	-104.258675	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	35	24S	26E		22 FNL	2,580 FEL	32.180939	-104.263476	EDDY

Dedicated Acres 1,280.32	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	2	25S	26E		127 FSL	2,537 FEL	32.151933	-104.263484	EDDY

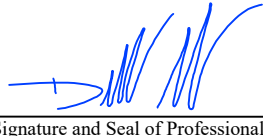

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	2	25S	26E		127 FSL	2,537 FEL	32.151933	-104.263484	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	35	24S	26E		172 FNL	2,580 FEL	32.180723	-104.263463	EDDY

Unitized Area of Area of Interest	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Elevation 3,356'
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<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p>Rodney Littleton 10/15/2024 Signature Date</p> <p>Rodney Littleton Printed Name</p> <p>rlittleton@freedomenergy.com Email Address</p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i></p>  <p>Signature and Seal of Professional Surveyor</p>  <p>MARK DILLON HARP 23786 10/11/2024 Certificate Number Date of Survey</p> <p style="text-align: center;">JP 618.005002.00-10</p>
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Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

P:\618.005 Flat Creek\002 Jawbone Lease\00 - Jawbone Lease\Wells\10 - BS 2H\DWG\2H_C-102_ASD.dwg






ACREAGE DEDICATION PLATS

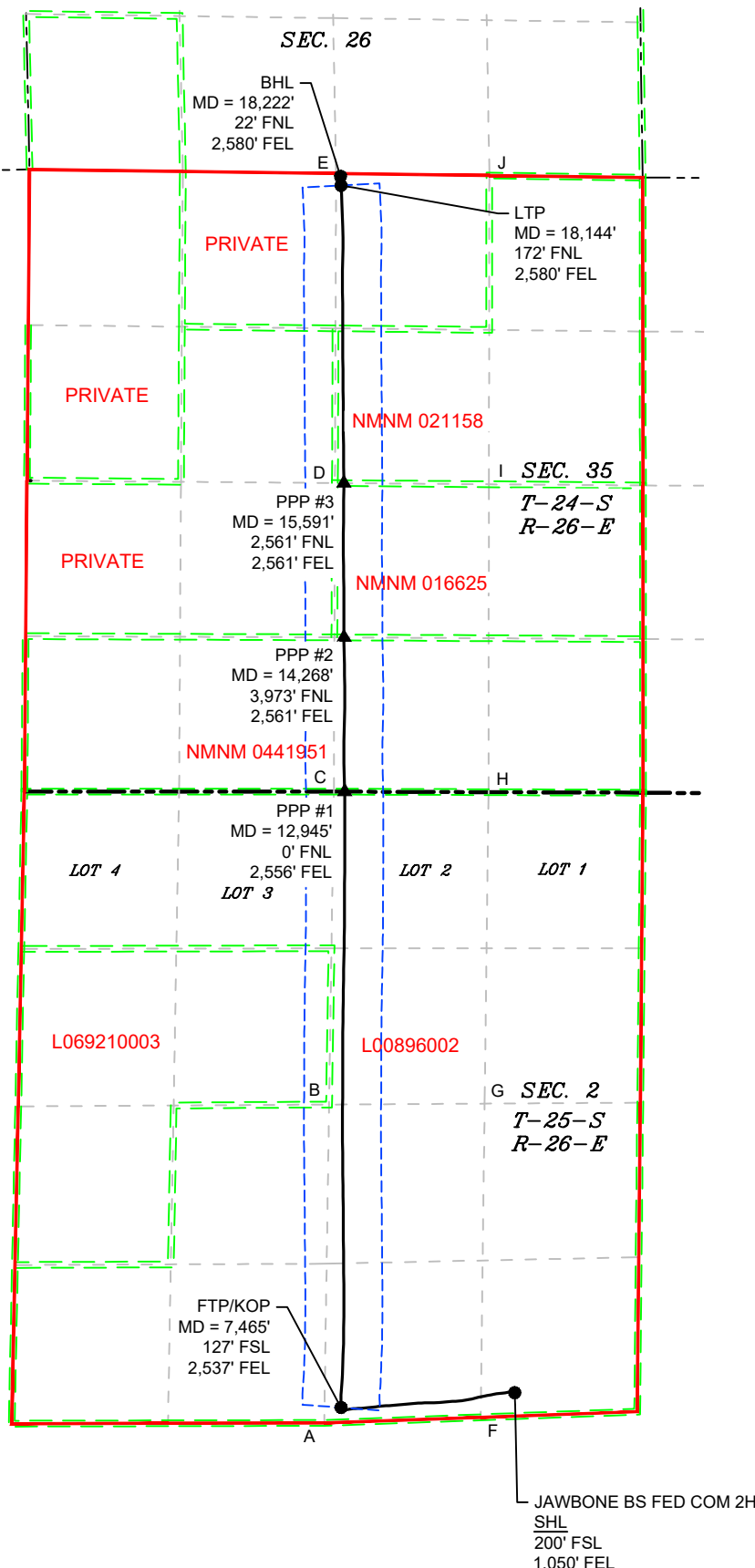
This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

LOT ACREAGE TABLE	
SECTION 2	
T-25-S, R-26-E	
LOT 1 =	40.20 ACRES
LOT 2 =	40.12 ACRES
LOT 3 =	40.04 ACRES
LOT 4 =	39.96 ACRES

LEGEND

-  SECTION LINE
-  PROPOSED WELL BORE
-  NEW MEXICO MINERAL LEASE
-  330' BUFFER
-  ALLOCATION AREA



COORDINATE TABLE	
SHL (NAD 83 NME)	SHL (NAD 27 NME)
Y = 419,142.32 N	Y = 419,084.89 N
X = 564,442.44 E	X = 523,260.25 E
LAT. = 32.152279 °N	LAT. = 32.152159 °N
LONG. = 104.258675 °W	LONG. = 104.258175 °W
FTP/KOP (NAD 83 NME)	FTP/KOP (NAD 27 NME)
Y = 419,015.58 N	Y = 418,958.18 N
X = 562,954.09 E	X = 521,771.92 E
LAT. = 32.151933 °N	LAT. = 32.151813 °N
LONG. = 104.263484 °W	LONG. = 104.262984 °W
PPP1 (NAD 83 NME)	PPP1 (NAD 27 NME)
Y = 424,293.14 N	Y = 424,235.63 N
X = 562,984.85 E	X = 521,802.78 E
LAT. = 32.166441 °N	LAT. = 32.166321 °N
LONG. = 104.263374 °W	LONG. = 104.262873 °W
PPP2 (NAD 83 NME)	PPP2 (NAD 27 NME)
Y = 425,615.25 N	Y = 425,557.71 N
X = 562,979.53 E	X = 521,797.48 E
LAT. = 32.170075 °N	LAT. = 32.169955 °N
LONG. = 104.263388 °W	LONG. = 104.262887 °W
PPP3 (NAD 83 NME)	PPP3 (NAD 27 NME)
Y = 426,937.37 N	Y = 426,879.81 N
X = 562,977.93 E	X = 521,795.91 E
LAT. = 32.173709 °N	LAT. = 32.173590 °N
LONG. = 104.263391 °W	LONG. = 104.262890 °W
LTP (NAD 83 NME)	LTP (NAD 27 NME)
Y = 429,488.81 N	Y = 429,431.19 N
X = 562,953.78 E	X = 521,771.81 E
LAT. = 32.180723 °N	LAT. = 32.180604 °N
LONG. = 104.263463 °W	LONG. = 104.262962 °W
PTB (NAD 83 NME)	PTB (NAD 27 NME)
Y = 429,567.15 N	Y = 429,509.53 N
X = 562,949.68 E	X = 521,767.71 E
LAT. = 32.180939 °N	LAT. = 32.180819 °N
LONG. = 104.263476 °W	LONG. = 104.262975 °W
CORNER COORDINATES (NAD 83 NME)	
A - Y = 418,883.8 N	A - X = 562,810.1 E
B - Y = 421,611.9 N	B - X = 562,851.7 E
C - Y = 424,293.5 N	C - X = 562,892.5 E
D - Y = 426,938.0 N	D - X = 562,902.1 E
E - Y = 429,590.0 N	E - X = 562,911.7 E
F - Y = 418,931.8 N	F - X = 564,150.3 E
G - Y = 421,619.9 N	G - X = 564,184.1 E
H - Y = 424,288.8 N	H - X = 564,216.9 E
I - Y = 426,927.7 N	I - X = 564,220.7 E
J - Y = 429,572.6 N	J - X = 564,224.5 E
CORNER COORDINATES (NAD 27 NME)	
A - Y = 418,826.4 N	A - X = 521,628.0 E
B - Y = 421,554.5 N	B - X = 521,669.6 E
C - Y = 424,236.0 N	C - X = 521,710.5 E
D - Y = 426,880.4 N	D - X = 521,720.1 E
E - Y = 429,532.4 N	E - X = 521,729.7 E
F - Y = 418,874.4 N	F - X = 522,968.2 E
G - Y = 421,562.5 N	G - X = 523,001.9 E
H - Y = 424,231.3 N	H - X = 523,034.8 E
I - Y = 426,870.1 N	I - X = 523,038.6 E
J - Y = 429,515.0 N	J - X = 523,042.5 E

C-102 Submit electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONVERSION DIVISION	Revised July, 09 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input checked="" type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-015-49664	Pool Code 97494	Pool Name COTTONWOOD DRAW;BONE SPRING (O)
Property Code	Property Name JAWBONE BS FED COM	Well Number 3H
OGRID No. 374034	Operator Name FLAT CREEK RESOURCES, LLC	Ground Level Elevation 3,381'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	2	25S	26E		396 FSL	1,156 FWL	32.152652	-104.268836	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	35	24S	26E		23 FNL	690 FWL	32.181013	-104.269858	EDDY

Dedicated Acres 1,280.32	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.	Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No			

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	2	25S	26E		100 FSL	671 FWL	32.151836	-104.270423	EDDY


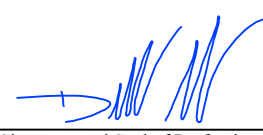
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	2	25S	26E		100 FSL	671 FWL	32.151836	-104.270423	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	35	24S	26E		100 FNL	685 FWL	32.180800	-104.269873	EDDY

Unitized Area of Area of Interest	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Elevation 3,381'
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<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p><u>Rodney Littleton</u> <u>10/15/2024</u></p> <p>Signature Date</p> <p>Rodney Littleton</p> <p>Printed Name</p> <p><u>rlittleton@freedomenergy.com</u></p> <p>Email Address</p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i></p> <p align="center">   </p> <p>Signature and Seal of Professional Surveyor</p> <hr/> <p><u>MARK DILLON HARP 23786</u> <u>10/11/2024</u></p> <p>Certificate Number Date of Survey</p> <p align="center">JP 618.005002.00-11</p>
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Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

P:\618.005 Flat Creek\002 Jawbone Lease\00 - Jawbone Lease\Wells\11 - LW 15H\DWG\3H C-102 ASD.dwg






ACREAGE DEDICATION PLATS

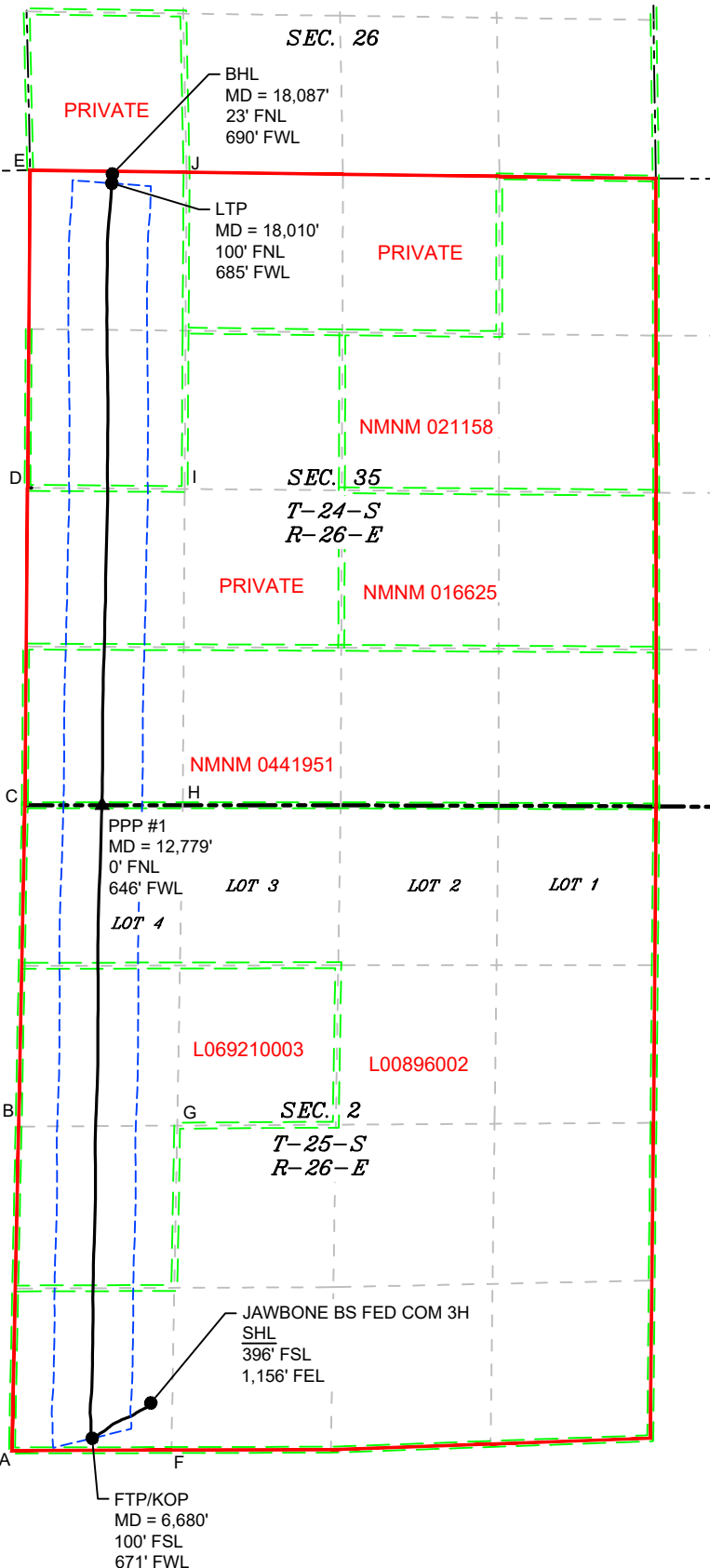
This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

LOT ACREAGE TABLE	
SECTION 2	
T-25-S, R-26-E	
LOT 1 =	40.20 ACRES
LOT 2 =	40.12 ACRES
LOT 3 =	40.04 ACRES
LOT 4 =	39.96 ACRES

LEGEND

-  SECTION LINE
-  PROPOSED WELL BORE
-  NEW MEXICO MINERAL LEASE
-  330' BUFFER
-  ALLOCATION AREA



COORDINATE TABLE	
SHL (NAD 83 NME)	SHL (NAD 27 NME)
Y = 419,275.96 N	Y = 419,218.59 N
X = 561,297.74 E	X = 520,115.59 E
LAT. = 32.152652 °N	LAT. = 32.152532 °N
LONG. = 104.268836 °W	LONG. = 104.268335 °W
FTP/KOP (NAD 83 NME)	FTP/KOP (NAD 27 NME)
Y = 418,979.09 N	Y = 418,921.73 N
X = 560,806.66 E	X = 519,624.52 E
LAT. = 32.151836 °N	LAT. = 32.151717 °N
LONG. = 104.270423 °W	LONG. = 104.269923 °W
PPP1 (NAD 83 NME)	PPP1 (NAD 27 NME)
Y = 424,292.77 N	Y = 424,235.30 N
X = 560,888.11 E	X = 519,706.07 E
LAT. = 32.166443 °N	LAT. = 32.166324 °N
LONG. = 104.270150 °W	LONG. = 104.269649 °W
LTP (NAD 83 NME)	LTP (NAD 27 NME)
Y = 429,515.50 N	Y = 429,457.91 N
X = 560,970.62 E	X = 519,788.68 E
LAT. = 32.180800 °N	LAT. = 32.180681 °N
LONG. = 104.269873 °W	LONG. = 104.269372 °W
PTB (NAD 83 NME)	PTB (NAD 27 NME)
Y = 429,592.84 N	Y = 429,535.25 N
X = 560,975.35 E	X = 519,793.41 E
LAT. = 32.181013 °N	LAT. = 32.180893 °N
LONG. = 104.269858 °W	LONG. = 104.269357 °W
CORNER COORDINATES (NAD 83 NME)	
A - Y = 418,877.2 N	A - X = 560,133.5 E
B - Y = 421,595.9 N	B - X = 560,189.3 E
C - Y = 424,292.6 N	C - X = 560,241.8 E
D - Y = 426,958.6 N	D - X = 560,264.0 E
E - Y = 429,624.7 N	E - X = 560,286.1 E
F - Y = 418,880.5 N	F - X = 561,471.8 E
G - Y = 421,603.9 N	G - X = 561,520.5 E
H - Y = 424,293.0 N	H - X = 561,567.2 E
I - Y = 426,948.3 N	I - X = 561,583.0 E
J - Y = 429,607.3 N	J - X = 561,598.9 E
CORNER COORDINATES (NAD 27 NME)	
A - Y = 418,819.8 N	A - X = 518,951.4 E
B - Y = 421,538.5 N	B - X = 519,007.2 E
C - Y = 424,235.1 N	C - X = 519,059.8 E
D - Y = 426,901.1 N	D - X = 519,082.0 E
E - Y = 429,567.1 N	E - X = 519,104.2 E
F - Y = 418,823.1 N	F - X = 520,289.7 E
G - Y = 421,546.5 N	G - X = 520,338.4 E
H - Y = 424,235.5 N	H - X = 520,385.1 E
I - Y = 426,890.7 N	I - X = 520,401.0 E
J - Y = 429,549.7 N	J - X = 520,416.9 E

P:\618.005 Flat Creek\002 Jawbone Lease\00 - Jawbone Lease\Wells\11 - LW 15H\DWG\3H C-102 ASD.dwg

Exhibit A-2

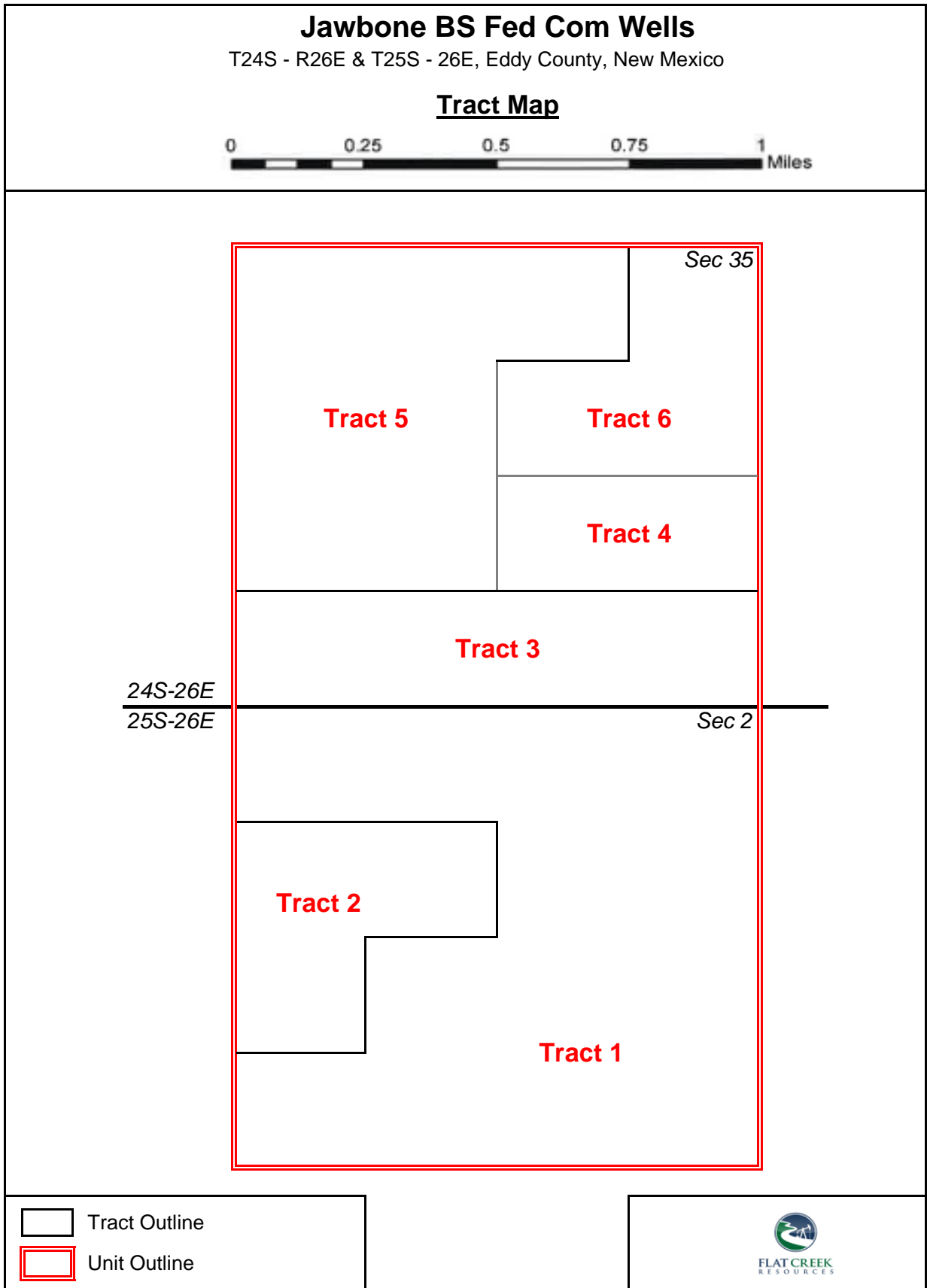


Exhibit A-2

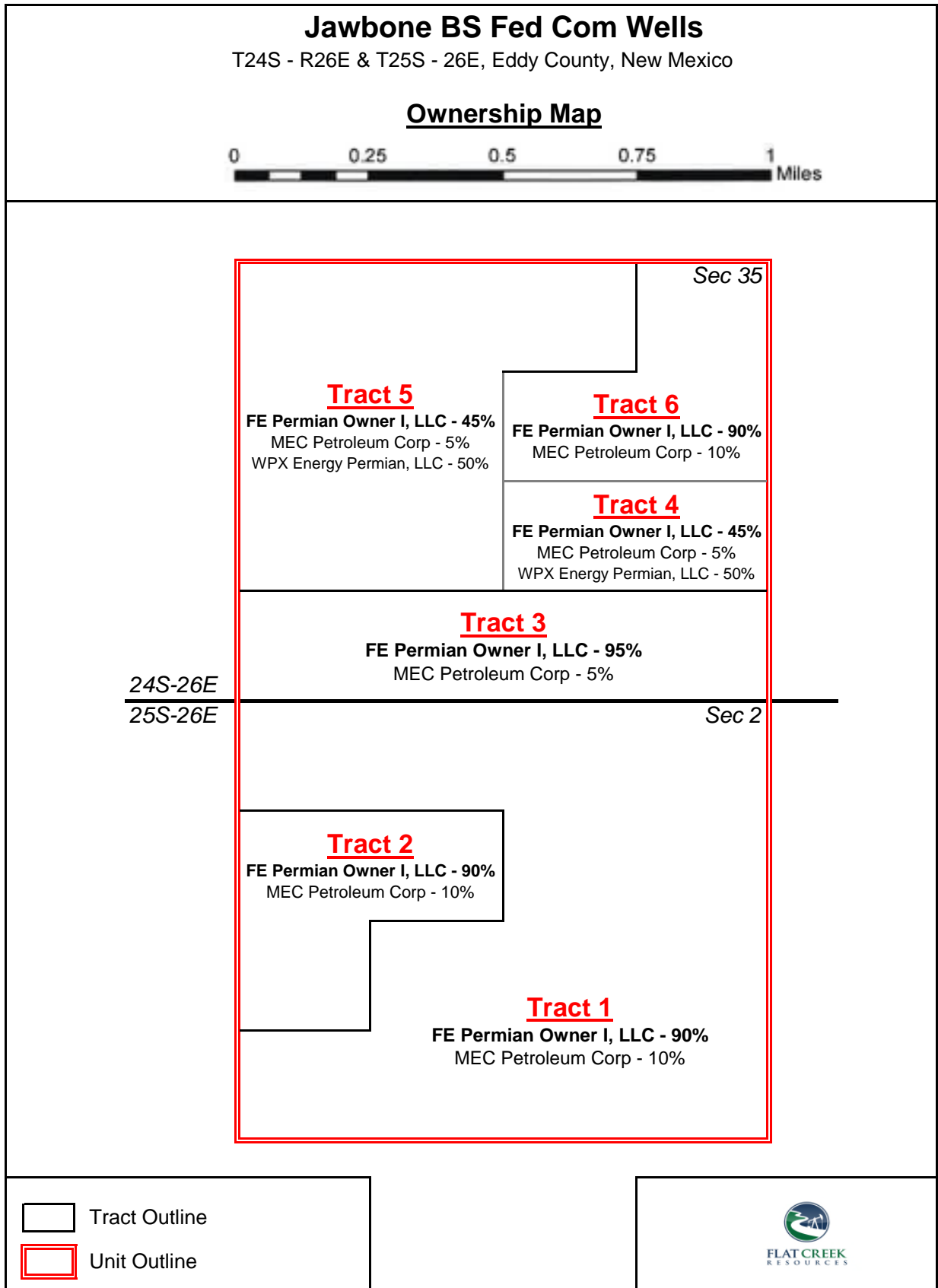


Exhibit A-2

Lease Schedule

Lessor	Lessee	Effective Date	S, T, R	County, State	Unit Tract	Vol / Page
State of NM - L 896	Pubco Petroleum Corp	05/21/1968	2, 25S, 26E	Eddy, NM	1	61 / 512
State of NM - L 6921	EL Latham Jr.	02/01/1972	2, 25S, 26E	Eddy, NM	2	91 / 290
USA NM 0441951	J H Leib, et al	10/01/1963	35, 24S, 26E	Eddy, NM	3	n/a
USA NMNM 16625	Ruby E Burkhead	09/01/1972	35, 24S, 26E	Eddy, NM	4	n/a
Wayne Moore, et al	Earl Whisnand	10/10/1972	35, 24S, 26E	Eddy, NM	5	91 / 766
USA NMNM 21158	WR Carter & Frank W McKinney	06/01/1974	35, 24S, 26E	Eddy, NM	6	n/a

Exhibit A-3

Ownership Breakdown

NOTE: The parties being force pooled are highlighted in yellow.

Owner Name	Owner Address	Ownership Type	Tract(s)	Unit Net Acres	Unit Working Interest	Unit ORRI
FE Permian Owner I, LLC	777 Main St., Ste. 3200 Fort Worth, TX 76102	Leasehold Interest	1, 2, 3, 4, 5, 6	998.2880	0.77971757	
WPX Energy Permian, LLC	333 West Sheridan Avenue Oklahoma City, OK 73102	Leasehold Interest	4, 5	180.0000	0.14058985	
MEC Petroleum Corporation	PO Box 11265 Midland, TX 79702-8265	Leasehold Interest	1, 2, 3, 4, 5, 6	102.0320	0.07969258	
Murchison Oil & Gas, LLC	7250 Dallas Pkwy, Ste 1400 Plano, Texas 75024	Overriding Royalty Interest	1, 2, 3, 4, 5			0.00632879
EL Latham Co.	P. O. Box 100912 Fort Worth, Texas 76185	Overriding Royalty Interest	2			0.00146448
1B4S Enterprises, LLC	3203 Bowie Street Amarillo, Texas 79109	Overriding Royalty Interest	2			0.00087869
Blue Hole Investments	5210 W Verde Circle Benbrook, Texas 76126	Overriding Royalty Interest	2			0.00087869
Mumford & Company	11601 Woodmar NE Albuquerque, NM 87111	Overriding Royalty Interest	2			0.00087869
Pegasus Resources II, LLC	P.O. Box 470698 Fort Worth, TX 76147	Overriding Royalty Interest	2, 6			0.00361935
SEP Permian Holding Corporation	9655 Katy Freeway, Suite 500, Houston, Texas 77024	Overriding Royalty Interest	6			0.00340977
Paloma Natural Gas Holdings, LLC	1100 Louisiana, Suite 5100 Houston, Texas 77002	Overriding Royalty Interest	6			0.00010497
Permian Basin GIF I, LLC	P.O. Box 470844 Fort Worth, TX 76147	Overriding Royalty Interest	6			0.00029290
A. G. Andrikopoulos Resources, Inc.	P.O. Box 788 Cheyenne, WY 82003-0788	Overriding Royalty Interest	6			0.00078105
Lenox Mineral Title Holdings, Inc	4614 590th Rd Hay Springs, NE 69347	Overriding Royalty Interest	6			0.00039053
Shogoil & Gas Co. II, LLC	P.O. Box 29450 Santa Fe, NM 87592-9450	Overriding Royalty Interest	6			0.00039053
Sydhan, LP	P.O. Box 92349 Austin, TX 78709-2349	Overriding Royalty Interest	6			0.00078105
Lisha N. Davila Kovacevic	3481 Hickory Court Marietta, GA 30062	Overriding Royalty Interest	6			0.00009414
Summer Lorraine Davila	5326 Blossom Drive Sugar Hill, GA 30518	Overriding Royalty Interest	6			0.00009414
Concho Resources, Inc.	600 W. Illinois Avenue Midland, Texas 79701	Overriding Royalty Interest	4			0.00296801
Concho Oil & Gas LLC	600 W. Illinois Avenue Midland, Texas 79701	Overriding Royalty Interest	4			0.00015621
Sitio Permian, LLC	1401 Lawrence Street, Ste 1750 Denver, CO 80202	Royalty Interest	5			0.01708557
Post Oak Crown Minerals, LLC	34 S. Wynden Drive, Suite 210 Houston, TX 77056	Royalty Interest	5			0.01248614
Sortida Resources, LLC	4000 N Big Spring St, Ste 310 Midland, TX 79705	Royalty Interest	5			0.00203660
Oak Valley Mineral and Land, LP	PO Box 50820 Midland, TX 79710	Royalty Interest	5			0.00256284
				1,280.32	100%	0.05768314

Exhibit A-4



October 3, 2023

SENT VIA CERTIFIED MAIL

Working Interest Owner

RE: Well Proposal
Jawbone Fed Com BS 1H (the "Well")
Section 2, 25S-26E & Section 35, 24S-26E
Eddy County, New Mexico

Dear Working Interest Owner,

Flat Creek Resources, LLC ("Flat Creek"), as Operator and on behalf of FE Permian Owner I, LLC, as working interest owner, proposes to horizontally drill and complete the Well, as further described below, to test the Bone Spring formation.

- Surface Hole Location: 200' FSL and 1,050' FEL of Section 2, 25S-26E
- First Take Point: 100' FSL and 770' FEL of Section 2, 25S-26E
- Bottom Hole Location: 100' FNL and 770' FEL of Section 35, 24S-26E
- Depth: 17,919' Measured Depth and 7,691' True Vertical Depth
- Spacing Unit: E2E2 of Section 2, 25S-26E & Section 35, 24S-26E

The estimated cost of drilling, completing and equipping the Well is \$9,403,782.29, as itemized on the enclosed Authorization for Expenditure ("AFE"). The proposed location and drilling plans described above are subject to change if permitting, surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Flat Creek within thirty (30) days. Flat Creek proposes the drilling of the Well under the terms of a modified 1989 AAPL form of Operating Agreement, with Horizontal Modifications, ("JOA"), which will be provided upon request. The JOA will have the following general provisions:

- Flat Creek Resources, LLC named as Operator
- Contract Area covering the East Half of the East Half (E2E2) of Section 2, 25S-26E & Section 35, 24S-26E, limited to the Bone Spring formation
- 100%/300% Non-Consenting Penalty
- \$8,000/\$800 Drilling and Production Rates

Flat Creek is also willing to discuss possible trades or other deal structures related to your interest in the Well and proration unit. If an agreement cannot be reached within thirty (30) days from the date of this letter, Flat Creek reserves the right to apply to the New Mexico Oil Conservation District for compulsory pooling of your interest into a spacing unit for the Well.

Jawbone Fed Com BS 1H
October 3, 2023
Page 2 of 2

If you have any questions concerning this proposal, you may contact me at (817) 310-8572 or mike.gregory@flatcreekresources.com.

Sincerely,

Flat Creek Resources, LLC



Mike Gregory, CPL
Vice President - Land

Please select one of the following and return:

_____ I/We hereby elect **TO PARTICIPATE** for our proportionate share of the costs detailed in the enclosed AFE associated with the Well.

_____ I/We hereby elect **NOT TO PARTICIPATE** for our proportionate share of the costs detailed in the enclosed AFE associated with the Well.

_____ I/We are interested in selling, trading, leasing or farming out our interest. Please contact to discuss further.

COMPANY/OWNER NAME:

By: _____

Name: _____

Title: _____

Date: _____

FLAT CREEK RESOURCES, LLC		AFE#:	WC23001
AUTHORIZATION FOR EXPENDITURE			
DRILL & COMPLETE HORIZONTAL BONE SPRING			
Date: 10/1/2023		County/State: Eddy, NM	
Lease: Jawbone Unit			
Surface Location: Sec 2, 25S-26E			
Proposed Depth: 18,000' MD			
Objective: Drill Horizontal Well, Complete ~2-Mile Lateral, Production Facility			
Account Code	Account Name	AFE Amount	
Intangible Drilling Costs (310)			
310 / 1	LAND SERVICE & EXP	\$	2,000.00
310 / 4	PERMITS - SURVEY - REGULATORY	\$	2,000.00
310 / 5	LOCATION - DAMAGES - CLEAN UP	\$	150,000.00
310 / 6	RIG - MOB/DEMOB	\$	90,000.00
310 / 7	RIG - DAYWORK	\$	510,000.00
310 / 8	RIG - FOOTAGE	\$	-
310 / 9	RIG - TURNKEY	\$	-
310 / 10	COILED TBG/SNUBBING/NITROGEN	\$	-
310 / 11	FUEL - POWER - WATER	\$	90,750.00
310 / 12	COMMUNICATIONS	\$	2,250.00
310 / 13	TRANSPORTATION	\$	25,000.00
310 / 14	CONSULTING SERVICE/SUPERVISION	\$	90,000.00
310 / 15	CONTRACT LABOR & SERVICES	\$	40,000.00
310 / 16	RENTALS - DOWNHOLE	\$	37,500.00
310 / 17	RENTALS - SURFACE	\$	112,500.00
310 / 18	BITS	\$	75,000.00
310 / 19	CASING CREW & EQUIPMENT	\$	50,000.00
310 / 20	CEMENT & SERVICES	\$	150,000.00
310 / 21	DIRECTIONAL TOOLS & SERVICES	\$	130,000.00
310 / 22	FISHING TOOLS & SERVICE	\$	-
310 / 23	MUD - CHEMICALS - FLUIDS	\$	120,000.00
310 / 24	MUD LOGGING	\$	15,600.00
310 / 25	OPENHOLE LOGGING - FT - SWC	\$	-
310 / 26	ELEC/WIRELINE & PERF SERVICE	\$	-
310 / 27	DRILL STEM TESTING - CORING	\$	-
310 / 28	TUBULAR TESTING & INSPECTION	\$	10,000.00
310 / 29	CUTTINGS & FLUID DISPOSAL	\$	150,000.00
		Subtotal	\$ 1,852,600.00
310 / 30	MISC & CONTINGENCY	\$	185,260.00
310 / 60	P&A COSTS	\$	-
310 / 70	NON-OP DRILLING - INTANG	\$	-
		Total Intangibles For Operations Involving Drilling Rig	\$ 2,037,860.00
Tangible Drilling Costs (311)			
311 / 1	DRIVE PIPE - CONDUCTOR	\$	45,000.00
311 / 2	CASING - SURFACE	\$	23,500.00
311 / 3	CASING - INTERMEDIATE	\$	90,000.00
311 / 4	CASING - PRODUCTION	\$	612,000.00
311 / 5	CASING - LINER/TIEBACK		
311 / 6	HANGER - CSG ACCESSORY	\$	10,000.00
311 / 7	WELLHEAD EQPT	\$	90,000.00
		Subtotal	\$ 870,500.00
311 / 8	MISC & CONTINGENCY	\$	87,050.00
311 / 70	NON-OP DRILLING - TANG		
		Total Tangibles For Operations Involving Drilling Rig	\$ 957,550
Total Drilling Cost		\$	2,995,410

Intangible Completion Costs (320)			
320 / 1	LAND SERVICE & EXP	\$	15,000
320 / 2	LEGAL FEES & EXP	\$	-
320 / 3	INSURANCE	\$	-
320 / 4	PERMITS - SURVEY - REGULATORY	\$	-
320 / 5	LOCATION - DAMAGES - CLEAN UP	\$	15,000
320 / 6	RIG - DAYWORK	\$	-
320 / 7	RIG - COMPLETION/WORKOVER	\$	-
320 / 8	COILED TBG/SNUBBING/NITROGEN	\$	139,500
320 / 9	FUEL - POWER - WATER	\$	589,232
320 / 10	COMMUNICATIONS	\$	5,000
320 / 11	TRANSPORTATION	\$	25,000
320 / 12	CONSULTING SERVICE/SUPERVISION	\$	55,000
320 / 13	CONTRACT LABOR & SERVICES	\$	7,500
320 / 14	RENTALS - DOWNHOLE	\$	25,000
320 / 15	RENTALS - SURFACE	\$	127,875
320 / 16	BITS	\$	5,000
320 / 17	CASING CREW & EQUIPMENT	\$	-
320 / 18	CEMENT & SERVICES	\$	-
320 / 19	FISHING TOOLS & SERVICE	\$	-
320 / 20	MUD - CHEMICALS - FLUIDS	\$	165,000
320 / 21	ELEC/WIRELINE & PERF SERVICE	\$	369,500
320 / 22	TUBULAR TESTING & INSPECTION	\$	-
320 / 23	GRAVEL PACKING	\$	-
320 / 24	FRAC & STIMULATION	\$	2,689,961
320 / 25	SWABBING & WELL TESTING	\$	113,970
320 / 26	CUTTINGS & FLUID DISPOSAL	\$	82,817
320 / 28	FRAC WATER	\$	254,820
320 / 29	FRAC POND	\$	-
320 / 30	WATER TRANSFER	\$	103,400
320 / 60	P&A COSTS	\$	-
		Subtotal	\$ 4,788,574
320 / 70	NON-OP COMP - INTANG	\$	-
320 / 27	MISC & CONTINGENCY	\$	359,143
		Total Intangibles For Completions Operations	\$ 5,147,717
Tangible Completion Costs (321)			
321 / 1	CASING - LINER/TIEBACK	\$	-
321 / 2	HANGER - CSG ACCESSORY	\$	-
321 / 3	PRODUCTION TUBING	\$	125,000.00
321 / 4	TUBINGHEAD & TREE	\$	35,000.00
321 / 5	PACKERS - SUBSURFACE EQUIP	\$	-
321 / 6	RODS - PUMPS - ANCHORS ETC	\$	-
321 / 7	ART LIFT - SURFACE EQUIP	\$	-
321 / 8	PUMPING UNITS - SURFACE EQUIP	\$	-
321 / 9	VALVES - FITTING - MISC EQUIP	\$	10,000.00
321 / 10	SEPARATOR/HEAT TREATER/DEHY	\$	-
321 / 11	GUN BBL/TANKS & RELATED EQUIP	\$	-
321 / 12	COMPRESSOR & RELATED EQUIP	\$	-
321 / 13	METERS - LACT UNIT	\$	-
321 / 14	SWD PUMPS & EQUIPMENT	\$	-
321 / 15	PIPELINES - TIE-INS	\$	-
321 / 16	PROD FACILITY - FAB & INSTALL	\$	-
		Subtotal	\$ 170,000.00
321 / 17	MISC & CONTINGENCY	\$	17,000.00
321 / 60	P&A COSTS	\$	-
321 / 70	NON-OP COMP - TANG	\$	-
		Total Tangibles For Completions Operations	\$ 187,000.00
Total Completion Costs			\$ 5,334,717.29

Intangible Facility Costs (330)		INTANGIBLE FACILITY COSTS	
330 / 1	LAND SERVICE & EXP	\$	4,800.00
330 / 2	LEGAL FEES & EXP	\$	-
330 / 3	CONSULTING SERVICE/SUPERVISION	\$	6,250.00
330 / 4	CONTRACT LABOR & SERVICES	\$	43,750.00
		Subtotal	\$ 54,800.00
330 / 5	MISC & CONTINGENCY	\$	5,480.00
330 / 70	NON-OP FAC - INTANG	\$	-
		\$	-
		Total Intangibles for Facility Construction	\$ 60,280.00
Tangible Facility Costs (331)		TANGIBLE FACILITY COSTS	
331 / 1	ART LIFT - SURFACE EQUIP	\$	-
331 / 2	PUMPING UNITS - SURFACE EQUIP	\$	-
331 / 3	VALVES - FITTING - MISC EQUIP	\$	155,000.00
331 / 4	SEPARATOR/HEAT TREATER/DEHY	\$	100,000.00
331 / 5	GUN BBL/TANKS & RELATED EQUIP	\$	62,500.00
331 / 6	COMPRESSOR & RELATED EQUIP	\$	150,000.00
331 / 7	METERS - LACT UNIT	\$	43,750.00
331 / 8	SWD PUMPS & EQUIPMENT	\$	21,250.00
331 / 9	PIPELINES - TIE-INS	\$	295,000.00
331 / 10	PROD FACILITY - FAB & INSTALL	\$	93,750.00
		Subtotal	\$ 921,250.00
331 / 11	MISC & CONTINGENCY	\$	92,125.00
331 / 70	NON-OP FAC- TANG	\$	-
		\$	-
		Total Tangible for Facility Construction	\$ 1,013,375.00
Total Facility Costs		\$	1,073,655.00
Total Estimated Well Cost		\$	9,403,782.29
Flat Creek Resources, LLC			
Approved By:	Title:	Date:	
Authorization Requested From: John Wierzowiecki	VP Completions & Production	10/3/2023	
PLEASE INDICATE YOUR APPROVAL AND AUTHORIZATION FOR YOUR PROPORTIONATE PARTE OF THE ESTIMATED EXPENDITURE AS DETAILED ABOVE BY SIGNING BELOW AND RETURNING ONE SIGNED COPY TO FLAT CREEK			
OWNERSHIP:	COST TO COMPLETE:		
DATE:	PARTICIPANTS ESTIMATED COST:		
APPROVED BY:	TITLE:		



October 3, 2023

SENT VIA CERTIFIED MAIL

Working Interest Owner

RE: Well Proposal
Jawbone Fed Com BS 2H (the "Well")
Section 2, 25S-26E & Section 35, 24S-26E
Eddy County, New Mexico

Dear Working Interest Owner,

Flat Creek Resources, LLC ("Flat Creek"), as Operator and on behalf of FE Permian Owner I, LLC, as working interest owner, proposes to horizontally drill and complete the Well, as further described below, to test the Bone Spring formation.

- Surface Hole Location: 200' FSL and 1,070' FEL of Section 2, 25S-26E
- First Take Point: 100' FSL and 2,555' FEL of Section 2, 25S-26E
- Bottom Hole Location: 100' FNL and 2,555' FEL of Section 35, 24S-26E
- Depth: 18,185' Measured Depth and 7,691' True Vertical Depth
- Spacing Unit: W2E2 and E2W2 of Sec 2, 25S-26E & Sec 35, 24S-26E

The estimated cost of drilling, completing and equipping the Well is \$9,403,782.29, as itemized on the enclosed Authorization for Expenditure ("AFE"). The proposed location and drilling plans described above are subject to change if permitting, surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Flat Creek within thirty (30) days. Flat Creek proposes the drilling of the Well under the terms of a modified 1989 AAPL form of Operating Agreement, with Horizontal Modifications, ("JOA"), which will be provided upon request. The JOA will have the following general provisions:

- Flat Creek Resources, LLC named as Operator
- Contract Area covering the West Half of the East Half (W2E2) and the East Half of the West Half (E2W2) of Section 2, 25S-26E & Section 35, 24S-26E, limited to the Bone Spring formation
- 100%/300% Non-Consenting Penalty
- \$8,000/\$800 Drilling and Production Rates

Flat Creek is also willing to discuss possible trades or other deal structures related to your interest in the Well and proration unit. If an agreement cannot be reached within thirty (30) days from the date of this letter, Flat Creek reserves the right to apply to the New Mexico Oil Conservation District for compulsory pooling of your interest into a spacing unit for the Well.

Jawbone Fed Com BS 2H
October 3, 2023
Page 2 of 2

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Flat Creek Resources, LLC



Mike Gregory, CPL
Vice President - Land

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COMPANY/OWNER NAME:

By: _____

Name: _____

Title: _____

Date: _____

FLAT CREEK RESOURCES, LLC		AFE#:	WC23001
AUTHORIZATION FOR EXPENDITURE			
DRILL & COMPLETE HORIZONTAL BONE SPRING			
Date: 10/1/2023		County/State: Eddy, NM	
Lease: Jawbone Unit			
Surface Location: Sec 2, 25S-26E			
Proposed Depth: 18,000' MD			
Objective: Drill Horizontal Well, Complete ~2-Mile Lateral, Production Facility			
Account Code	Account Name	AFE Amount	
Intangible Drilling Costs (310)			
310 / 1	LAND SERVICE & EXP	\$	2,000.00
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320 / 23	GRAVEL PACKING	\$	-
320 / 24	FRAC & STIMULATION	\$	2,689,961
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321 / 5	PACKERS - SUBSURFACE EQUIP	\$	-
321 / 6	RODS - PUMPS - ANCHORS ETC	\$	-
321 / 7	ART LIFT - SURFACE EQUIP	\$	-
321 / 8	PUMPING UNITS - SURFACE EQUIP	\$	-
321 / 9	VALVES - FITTING - MISC EQUIP	\$	10,000.00
321 / 10	SEPARATOR/HEAT TREATER/DEHY	\$	-
321 / 11	GUN BBL/TANKS & RELATED EQUIP	\$	-
321 / 12	COMPRESSOR & RELATED EQUIP	\$	-
321 / 13	METERS - LACT UNIT	\$	-
321 / 14	SWD PUMPS & EQUIPMENT	\$	-
321 / 15	PIPELINES - TIE-INS	\$	-
321 / 16	PROD FACILITY - FAB & INSTALL	\$	-
		Subtotal	\$ 170,000.00
321 / 17	MISC & CONTINGENCY	\$	17,000.00
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		Subtotal	\$ 921,250.00
331 / 11	MISC & CONTINGENCY	\$	92,125.00
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		\$	-
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Flat Creek Resources, LLC			
Approved By:	Title:	Date:	
Authorization Requested From: John Wierzowiecki	VP Completions & Production	10/3/2023	
PLEASE INDICATE YOUR APPROVAL AND AUTHORIZATION FOR YOUR PROPORTIONATE PARTE OF THE ESTIMATED EXPENDITURE AS DETAILED ABOVE BY SIGNING BELOW AND RETURNING ONE SIGNED COPY TO FLAT CREEK			
OWNERSHIP:	COST TO COMPLETE:		
DATE:	PARTICIPANTS ESTIMATED COST:		
APPROVED BY:	TITLE:		



October 3, 2023

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Jawbone Fed Com BS 3H (the "Well")
Section 2, 25S-26E & Section 35, 24S-26E
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- Depth: 18,078' Measured Depth and 7,705' True Vertical Depth
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Jawbone Fed Com BS 3H
October 3, 2023
Page 2 of 2

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Sincerely,

Flat Creek Resources, LLC



Mike Gregory, CPL
Vice President - Land

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_____ I/We hereby elect **TO PARTICIPATE** for our proportionate share of the costs detailed in the enclosed AFE associated with the Well.

_____ I/We hereby elect **NOT TO PARTICIPATE** for our proportionate share of the costs detailed in the enclosed AFE associated with the Well.

_____ I/We are interested in selling, trading, leasing or farming out our interest. Please contact to discuss further.

COMPANY/OWNER NAME:

By: _____

Name: _____

Title: _____

Date: _____

FLAT CREEK RESOURCES, LLC		AFE#:	WC23003
AUTHORIZATION FOR EXPENDITURE			
DRILL & COMPLETE HORIZONTAL BONE SPRING			
Date: 10/1/2023		County/State: Eddy, NM	
Lease: Jawbone Unit			
Surface Location: Sec 2, 25S-26E			
Proposed Depth: 18,000' MD			
Objective: Drill Horizontal Well, Complete ~2-Mile Lateral, Production Facility			
Account Code	Account Name	AFE Amount	
Intangible Drilling Costs (310)			
310 / 1	LAND SERVICE & EXP	\$	2,000.00
310 / 4	PERMITS - SURVEY - REGULATORY	\$	2,000.00
310 / 5	LOCATION - DAMAGES - CLEAN UP	\$	330,000.00
310 / 6	RIG - MOB/DEMOB	\$	110,000.00
310 / 7	RIG - DAYWORK	\$	510,000.00
310 / 8	RIG - FOOTAGE	\$	-
310 / 9	RIG - TURNKEY	\$	-
310 / 10	COILED TBG/SNUBBING/NITROGEN	\$	-
310 / 11	FUEL - POWER - WATER	\$	90,750.00
310 / 12	COMMUNICATIONS	\$	2,250.00
310 / 13	TRANSPORTATION	\$	25,000.00
310 / 14	CONSULTING SERVICE/SUPERVISION	\$	90,000.00
310 / 15	CONTRACT LABOR & SERVICES	\$	40,000.00
310 / 16	RENTALS - DOWNHOLE	\$	37,500.00
310 / 17	RENTALS - SURFACE	\$	112,500.00
310 / 18	BITS	\$	75,000.00
310 / 19	CASING CREW & EQUIPMENT	\$	50,000.00
310 / 20	CEMENT & SERVICES	\$	150,000.00
310 / 21	DIRECTIONAL TOOLS & SERVICES	\$	130,000.00
310 / 22	FISHING TOOLS & SERVICE	\$	-
310 / 23	MUD - CHEMICALS - FLUIDS	\$	120,000.00
310 / 24	MUD LOGGING	\$	15,600.00
310 / 25	OPENHOLE LOGGING - FT - SWC	\$	-
310 / 26	ELEC/WIRELINE & PERF SERVICE	\$	-
310 / 27	DRILL STEM TESTING - CORING	\$	-
310 / 28	TUBULAR TESTING & INSPECTION	\$	10,000.00
310 / 29	CUTTINGS & FLUID DISPOSAL	\$	150,000.00
		Subtotal	\$ 2,052,600.00
310 / 30	MISC & CONTINGENCY	\$	205,260.00
310 / 60	P&A COSTS	\$	-
310 / 70	NON-OP DRILLING - INTANG	\$	-
		Total Intangibles For Operations Involving Drilling Rig	\$ 2,257,860.00
Tangible Drilling Costs (311)			
311 / 1	DRIVE PIPE - CONDUCTOR	\$	45,000.00
311 / 2	CASING - SURFACE	\$	23,500.00
311 / 3	CASING - INTERMEDIATE	\$	90,000.00
311 / 4	CASING - PRODUCTION	\$	612,000.00
311 / 5	CASING - LINER/TIEBACK		
311 / 6	HANGER - CSG ACCESSORY	\$	10,000.00
311 / 7	WELLHEAD EQPT	\$	90,000.00
		Subtotal	\$ 870,500.00
311 / 8	MISC & CONTINGENCY	\$	87,050.00
311 / 70	NON-OP DRILLING - TANG		
		Total Tangibles For Operations Involving Drilling Rig	\$ 957,550
Total Drilling Cost		\$	3,215,410

Intangible Completion Costs (320)			
320 / 1	LAND SERVICE & EXP	\$	15,000
320 / 2	LEGAL FEES & EXP	\$	-
320 / 3	INSURANCE	\$	-
320 / 4	PERMITS - SURVEY - REGULATORY	\$	-
320 / 5	LOCATION - DAMAGES - CLEAN UP	\$	15,000
320 / 6	RIG - DAYWORK	\$	-
320 / 7	RIG - COMPLETION/WORKOVER	\$	-
320 / 8	COILED TBG/SNUBBING/NITROGEN	\$	139,500
320 / 9	FUEL - POWER - WATER	\$	589,232
320 / 10	COMMUNICATIONS	\$	5,000
320 / 11	TRANSPORTATION	\$	25,000
320 / 12	CONSULTING SERVICE/SUPERVISION	\$	55,000
320 / 13	CONTRACT LABOR & SERVICES	\$	7,500
320 / 14	RENTALS - DOWNHOLE	\$	25,000
320 / 15	RENTALS - SURFACE	\$	127,875
320 / 16	BITS	\$	5,000
320 / 17	CASING CREW & EQUIPMENT	\$	-
320 / 18	CEMENT & SERVICES	\$	-
320 / 19	FISHING TOOLS & SERVICE	\$	-
320 / 20	MUD - CHEMICALS - FLUIDS	\$	165,000
320 / 21	ELEC/WIRELINE & PERF SERVICE	\$	430,900
320 / 22	TUBULAR TESTING & INSPECTION	\$	-
320 / 23	GRAVEL PACKING	\$	-
320 / 24	FRAC & STIMULATION	\$	3,227,953
320 / 25	SWABBING & WELL TESTING	\$	113,970
320 / 26	CUTTINGS & FLUID DISPOSAL	\$	82,817
320 / 28	FRAC WATER	\$	254,820
320 / 29	FRAC POND	\$	-
320 / 30	WATER TRANSFER	\$	103,400
320 / 60	P&A COSTS	\$	-
		Subtotal	\$ 5,387,966
320 / 70	NON-OP COMP - INTANG	\$	-
320 / 27	MISC & CONTINGENCY	\$	404,097
		Total Intangibles For Completions Operations	\$ 5,792,064
Tangible Completion Costs (321)			
321 / 1	CASING - LINER/TIEBACK	\$	-
321 / 2	HANGER - CSG ACCESSORY	\$	-
321 / 3	PRODUCTION TUBING	\$	125,000.00
321 / 4	TUBINGHEAD & TREE	\$	35,000.00
321 / 5	PACKERS - SUBSURFACE EQUIP	\$	-
321 / 6	RODS - PUMPS - ANCHORS ETC	\$	-
321 / 7	ART LIFT - SURFACE EQUIP	\$	-
321 / 8	PUMPING UNITS - SURFACE EQUIP	\$	-
321 / 9	VALVES - FITTING - MISC EQUIP	\$	10,000.00
321 / 10	SEPARATOR/HEAT TREATER/DEHY	\$	-
321 / 11	GUN BBL/TANKS & RELATED EQUIP	\$	-
321 / 12	COMPRESSOR & RELATED EQUIP	\$	-
321 / 13	METERS - LACT UNIT	\$	-
321 / 14	SWD PUMPS & EQUIPMENT	\$	-
321 / 15	PIPELINES - TIE-INS	\$	-
321 / 16	PROD FACILITY - FAB & INSTALL	\$	-
		Subtotal	\$ 170,000.00
321 / 17	MISC & CONTINGENCY	\$	17,000.00
321 / 60	P&A COSTS	\$	-
321 / 70	NON-OP COMP - TANG	\$	-
		Total Tangibles For Completions Operations	\$ 187,000.00
Total Completion Costs			\$ 5,979,063.82

Intangible Facility Costs (330)		INTANGIBLE FACILITY COSTS	
330 / 1	LAND SERVICE & EXP	\$	4,800.00
330 / 2	LEGAL FEES & EXP	\$	-
330 / 3	CONSULTING SERVICE/SUPERVISION	\$	6,250.00
330 / 4	CONTRACT LABOR & SERVICES	\$	43,750.00
		Subtotal	\$ 54,800.00
330 / 5	MISC & CONTINGENCY	\$	5,480.00
330 / 70	NON-OP FAC - INTANG	\$	-
		\$	-
		Total Intangibles for Facility Construction	\$ 60,280.00
Tangible Facility Costs (331)		TANGIBLE FACILITY COSTS	
331 / 1	ART LIFT - SURFACE EQUIP	\$	-
331 / 2	PUMPING UNITS - SURFACE EQUIP	\$	-
331 / 3	VALVES - FITTING - MISC EQUIP	\$	155,000.00
331 / 4	SEPARATOR/HEAT TREATER/DEHY	\$	100,000.00
331 / 5	GUN BBL/TANKS & RELATED EQUIP	\$	62,500.00
331 / 6	COMPRESSOR & RELATED EQUIP	\$	150,000.00
331 / 7	METERS - LACT UNIT	\$	43,750.00
331 / 8	SWD PUMPS & EQUIPMENT	\$	21,250.00
331 / 9	PIPELINES - TIE-INS	\$	425,000.00
331 / 10	PROD FACILITY - FAB & INSTALL	\$	93,750.00
		Subtotal	\$ 1,051,250.00
331 / 11	MISC & CONTINGENCY	\$	105,125.00
331 / 70	NON-OP FAC- TANG	\$	-
		\$	-
		Total Tangible for Facility Construction	\$ 1,156,375.00
Total Facility Costs		\$	1,216,655.00
Total Estimated Well Cost		\$	10,411,128.82
Freedom Energy Permian			
Approved By:	Title:	Date:	
Authorization Requested From: John Wierzowiecki	VP Completions & Production	10/3/2023	
PLEASE INDICATE YOUR APPROVAL AND AUTHORIZATION FOR YOUR PROPORTIONATE PARTE OF THE ESTIMATED EXPENDITURE AS DETAILED ABOVE BY SIGNING BELOW AND RETURNING ONE SIGNED COPY TO FLAT CREEK			
OWNERSHIP:	COST TO COMPLETE:		
DATE:	PARTICIPANTS ESTIMATED COST:		
APPROVED BY:	TITLE:		

Tab 4

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF FLAT CREEK RESOURCES, LLC
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 25046

SELF-AFFIRMED STATEMENT OF GEOLOGIST THOMAS M. ANDERSON

I, Thomas M. Anderson, make the following self-affirmed statement:

1. I am over the age of 18, and have the capacity to execute this affirmation, which is based on my personal knowledge.
2. I am employed as the geologist for Flat Creek Resources, LLC (“Flat Creek” or “Applicant”), and I am familiar with the subject applications and the lands involved.
3. This statement is submitted in connection with the filing by Flat Creek of the above-referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.
4. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record. My education and work experience are as follows: I have a bachelor’s degree in geology from the University of South Florida and a master’s degree in geology from Florida State University. I have been working continuously as a professional geologist since 1981. I worked at Exxon/ExxonMobil/XTO Energy for 37 years and have been at Flat Creek Resources, LLC for 5 years. Since 2011 I have worked fulltime in the Permian Basin, including the northern portion of the Delaware and the NW Shelf in New Mexico.
5. **Exhibit B-1** is a location map of the Delaware Basin highlighting the position of the project area.

Exhibit B

6. **Exhibit B-2** is a subsea structure map and reference map for the cross section. The TVDSS structure map reflects the top of the lower 3rd Bone Spring carbonate/shale (“Harkey”). Contour interval is 50’. The top defines the top of the target interval for the proposed wells. The proposed spacing unit is outlined by the black rectangle and the proposed horizontal wells are shown in blue. There is no evidence of faults, pinch-outs or other significant impediments to the horizontal development in either of the objectives. Horizontal wells on the reference map are filtered to only those landing in the 1st Bone Spring sand through 3rd Bone Spring carbonate/shale.

7. **Exhibit B-3** is a stratigraphic cross-section flattened on the top of the 3rd Bone Spring sand. Log curves for each well on the section consist of a gamma ray/caliper, deep resistivity, and PE, neutron/density porosity. The targeted interval for the proposed wells is shaded yellow.

8. **Exhibit B-4** is a gunbarrel diagram.

9. **Exhibit B-5** is a gross isopach map of the upper lower 3rd Bone Spring carbonate/shale (“Harkey”).

10. The measured depths and true vertical depths for each well are approximately as follows:

	MD	TVD
Jawbone BS Fed Com #1H	17,919’	7,691’
Jawbone BS Fed Com #2H	18,185’	7,691’
Jawbone BS Fed Com #3H	18,078’	7,705’

11. Based on my geologic study of the area, I conclude the following:

- a. The horizontal spacing and proration units (“HSU”) are justified from a geologic standpoint.

- b. There are no structural impediments or faults that will interfere with horizontal development.
- c. Each quarter-quarter section in the Bone Spring HSUs will contribute more or less equally to production.

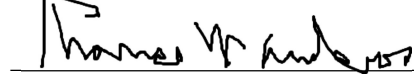
12. The planned well orientation in this area is north-south to fit with existing development in the immediate area. Older vintage wells targeting the Second Bone Spring sand were drilled both east-west and north-south, with similar results. The measured orientation of the maximum horizontal stress is N43°E (based on 3 high quality measurements within 7 miles of the project area from data tables from Lundstern, JE., Zoback, M.D. Author Correction: Multiscale variations of the crustal stress field throughout North America. *Nat Commun* **14**, 1232 (2023). <https://doi.org/10.1038/s41467-022-34915-0>).

13. The subject acreage represents a sizeable percentage of Flat Creek's total acreage and will have the complete attention of the company with the goal of optimizing and accelerating operations.

14. The exhibits attached hereto were prepared by me.

15. The granting of the Applications is in the interests of conservation, the prevention of waste, and the protection of correlative rights.

I affirm under penalty of perjury under the laws of the State of New Mexico that this statement is true and correct.

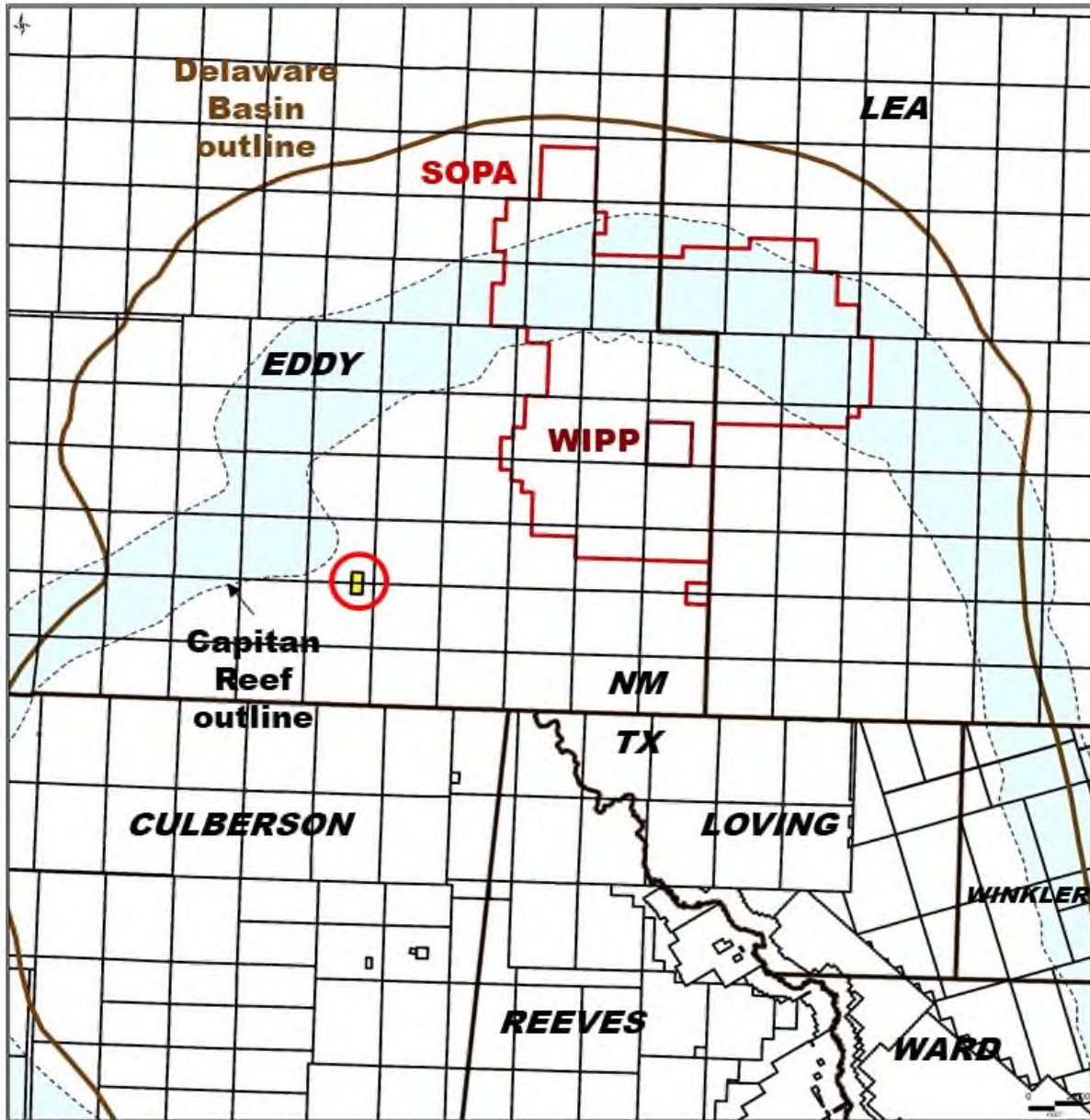


Thomas M. Anderson

12/27/2024

Date

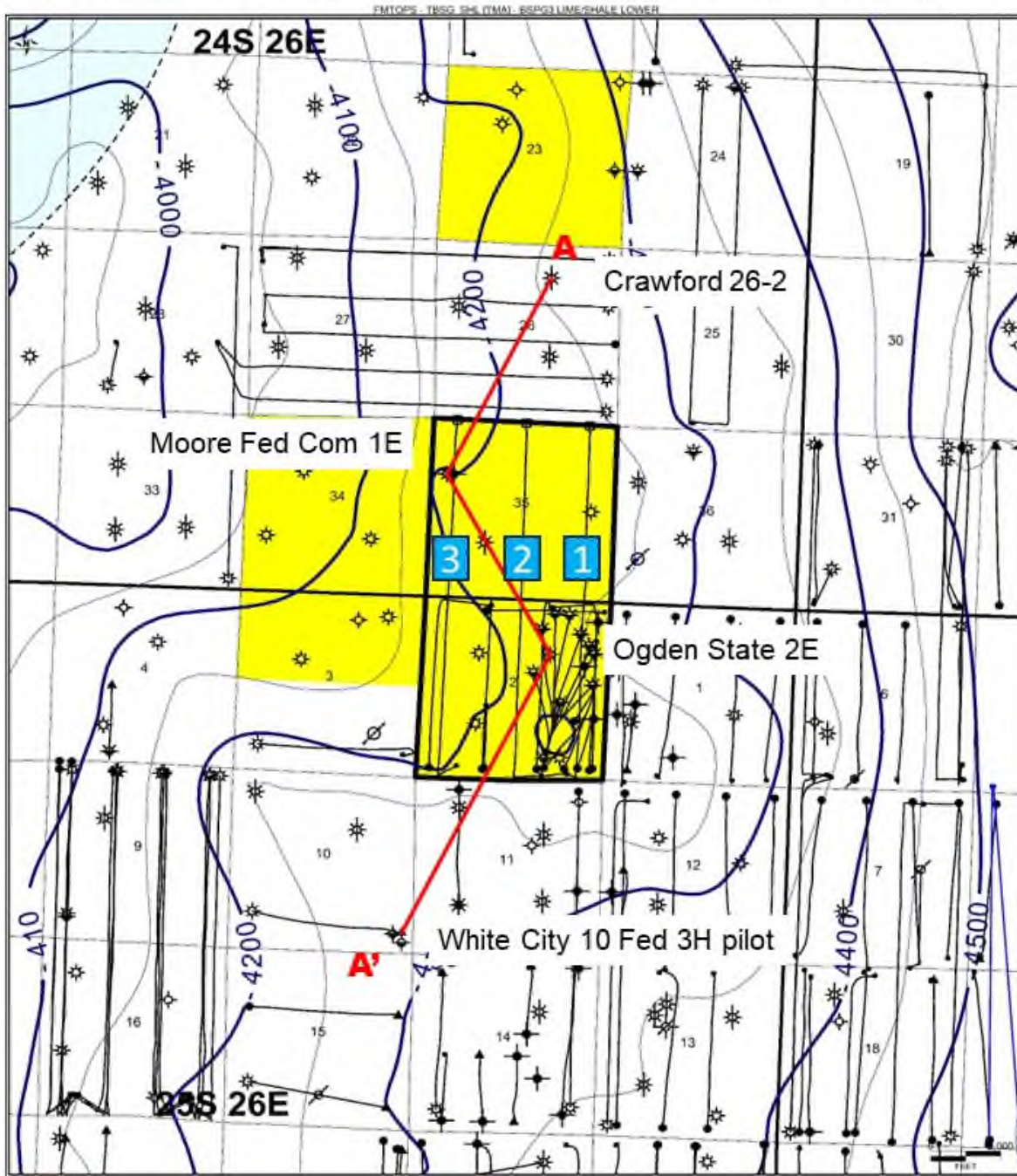
General Location Map



- Location of the Jawbone project is shown in yellow inside the red circle just to the east of the Capitan Reef in Eddy County

EXHIBIT B-1

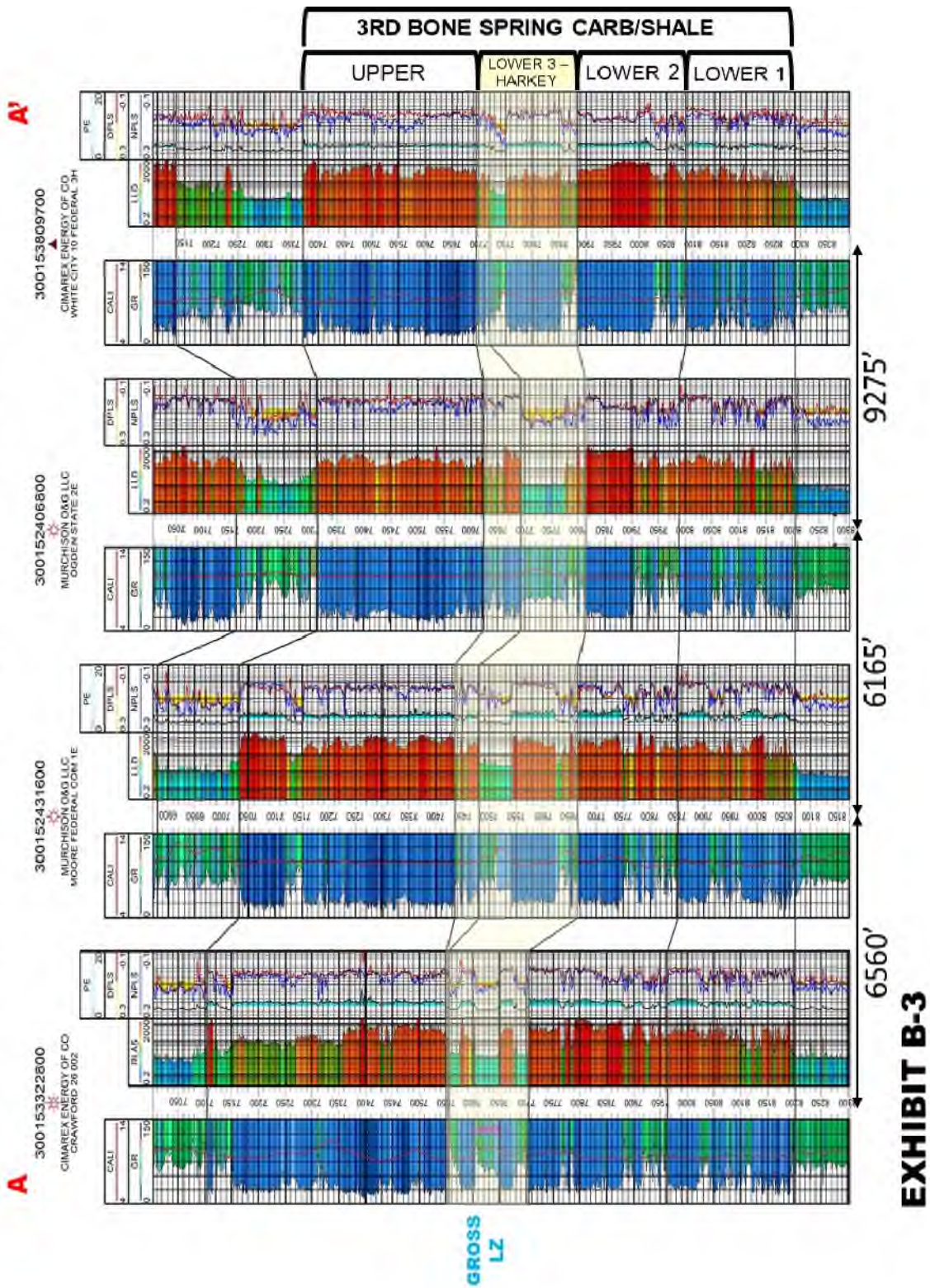
Structure Map - Top "Harkey" Zone (TVDSS)



- | | | |
|--------------------------------|--|---|
| 1 Jawbone BS Fed Com 1H |  FCR acreage | Dip across the project area varies from 0.45 - 1.20° east-southeast |
| 2 Jawbone BS Fed Com 2H |  Project Area | |
| 3 Jawbone BS Fed Com 3H | | |

EXHIBIT B-2

Stratigraphic Cross-section (Top 3rd Bone Spring Sand Datum)

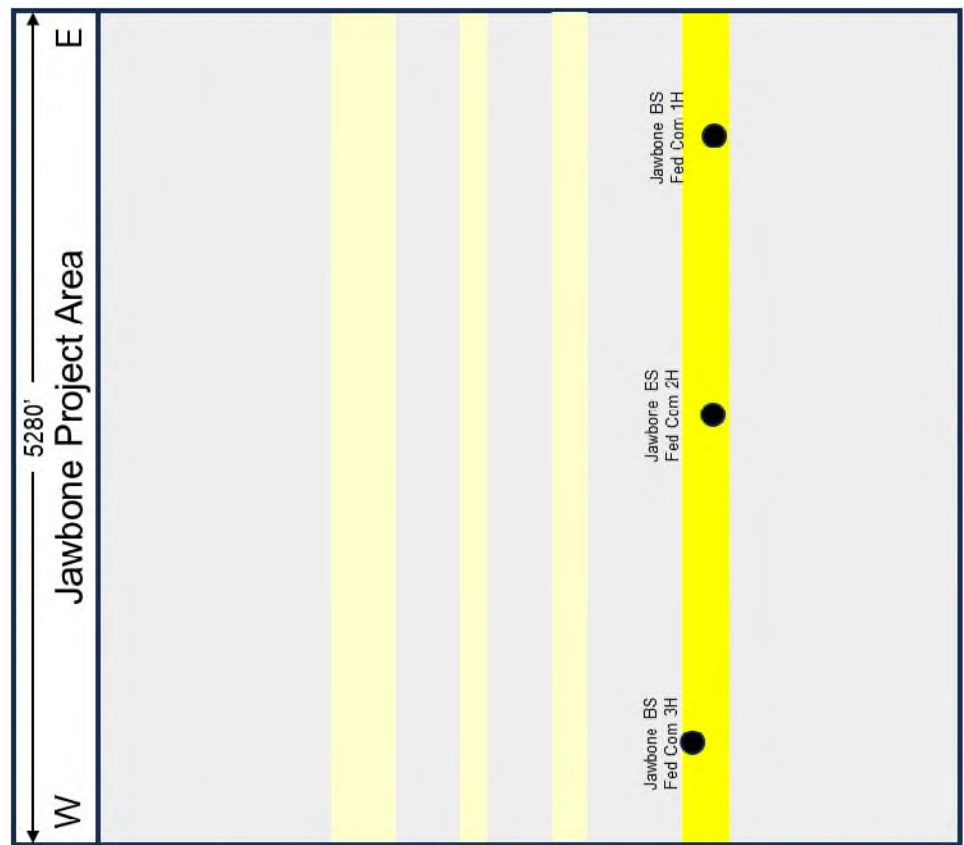
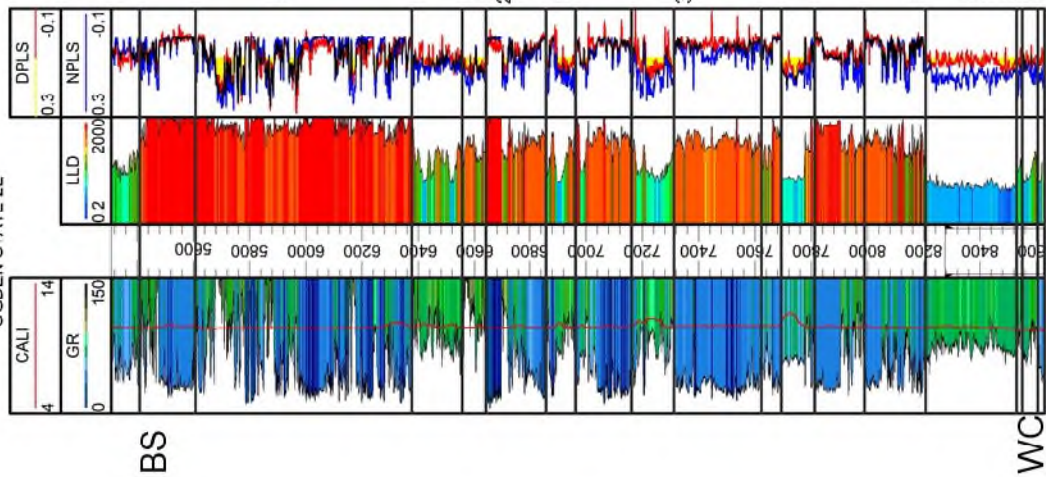


Gun Barrel Diagram

Structural dip is to the east/southeast. Jawbone wells are planned to drill north to south, roughly along strike

300152406800

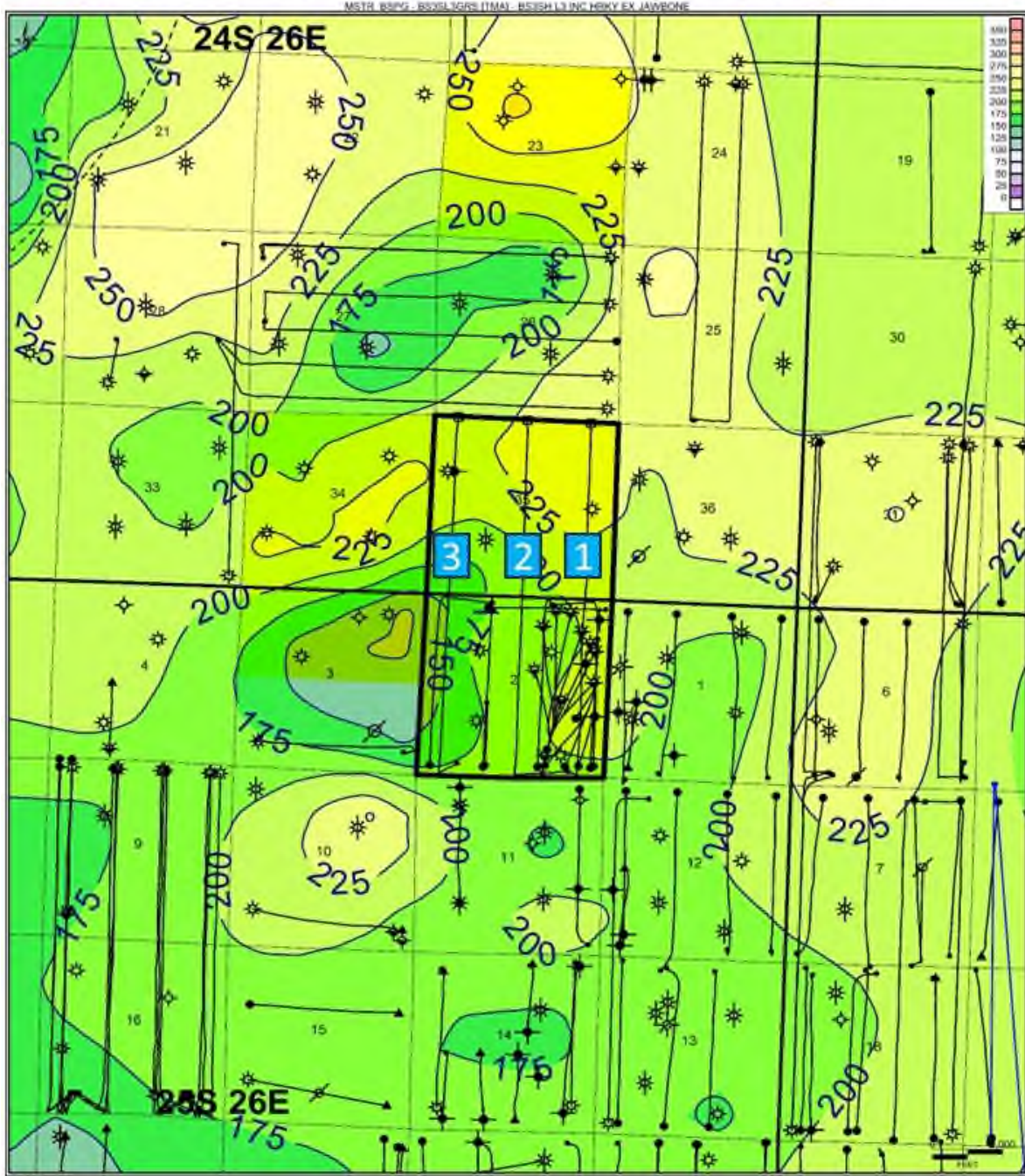
MURCHISON O&G LLC
OGDEN STATE 2E



Plan

EXHIBIT B-4

Gross interval Isochore - "Harkey" Zone



- 1** Jawbone BS Fed Com 1H
- 2** Jawbone BS Fed Com 2H
- 3** Jawbone BS Fed Com 3H

- FCR acreage
- Project Area

Gross interval thickness is variable across the unit, ranging from 145-235'

EXHIBIT B-5

Tab 5

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF FLAT CREEK RESOURCES, LLC
FOR COMPULSORY POOLING
EDDY COUNTY, NEW MEXICO**

Case No. 25046

AFFIRMATION OF NOTICE

I, Sharon T. Shaheen, attorney for FLAT CREEK RESOURCES, LLC (“Flat Creek”), the Applicant in the above-captioned matter, state and affirm the following:

I caused notice of the applications to be sent by certified mail through the United States Postal Service on December 17, 2024, to all interest owners sought to be pooled in these proceedings. A sample notice letter to all interested parties is attached hereto as Exhibit C-1. A chart showing the results of certified mailing of the notice letters to all interested parties is attached as Exhibit C-2, and copies of received green cards and USPS online status are attached as Exhibit C-3. Notice was also directed to all interested parties by publication in the Carlsbad Current Argus on December 21, 2024, as shown in the Affidavit of Publication attached hereto as Exhibit C-4. The attached exhibits demonstrate to my satisfaction that all owners sought to be pooled were properly served.

Flat Creek has conducted a good faith, diligent effort to find the names and correct addresses for the interest owners entitled to receive notice of the Applications filed herein.

I affirm under penalty of perjury under the laws of the State of New Mexico that this statement is true and correct.

/s/ Sharon T. Shaheen
SHARON T. SHAHEEN

January 2, 2024
Date



SpencerFane®

Sharon T. Shaheen
Direct Dial: 505-986-2678
sshahen@spencerfane.com

December 17, 2024

Via U.S. Certified Mail, return receipt requested

TO: ALL INTEREST OWNERS ON ATTACHED LIST

Re: Case No. 25046 – Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico.

Dear Interest Owner:

This will advise that pursuant to NMSA 1978, § 70-2-17, Flat Creek Resources, LLC (“Flat Creek”) has filed the following application with the New Mexico Oil Conservation Division for compulsory pooling. You are receiving this notice because you may have an interest in the proposed wells.

Case No. 25046 – Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the Bone Spring formation (Cottonwood Draw; Bone Spring (O) [97494]) in a non-standard 1280-acre, more or less, horizontal spacing and proration unit (“HSU”), comprised of Section 2, Township 25 South, Range 26 East, and Section 35, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile wells in the HSU: Jawbone Fed Com BS #1H well, to be horizontally drilled from a surface hole location approximately 200’ FSL and 1,050’ FEL of Section 2, T25S-R26E, to a bottom hole location approximately 100’ FNL and 770’ FEL of Section 35, T24S-R26E; Jawbone Fed Com BS #2H well, to be horizontally drilled from a surface hole location approximately 200’ FSL and 1,070’ FEL of Section 2, T25S-R26E, to a bottom hole location approximately 100’ FNL and 2,555’ FEL of Section 35, T24S-R26E; and Jawbone Fed Com BS #3H well, to be horizontally drilled from a surface hole location approximately 396’ FSL and 1,156’ FWL of Section 2, T25S-R26E, to a bottom hole location approximately 100’ FNL and 680’ FWL of Section 35, T24S-R26E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Applicant will seek administrative approval of the non-standard spacing unit. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and well to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 7 miles Southeast of Whites City, New Mexico.

The attached application will be set for hearing before a Division Examiner at the New Mexico Oil Conservation Division. Hearings are currently conducted remotely. The hearing will be conducted on **January 9, 2025**, beginning at 9:00 a.m. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <http://www.emnrd.state.nm.us/OCD/hearings.html>. You are not

All Interest Owners
December 17, 2024
Page 2



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required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony.

Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to present testimony or evidence at the hearing, you should enter your appearance by **December 31, 2024**, and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement by **January 2, 2025**, in accordance with Division Rule 19.15.4.13 NMAC.

Please feel free to contact me if you have any questions about this application.

Very truly yours,

/s/ Sharon T. Shaheen

Sharon T. Shaheen

Enclosure

cc: Flat Creek Resources, *via email*

EXHIBIT A

INTEREST OWNERS

Working Interest Party(ies):

WPX Energy Permian, LLC
333 West Sheridan Avenue
Oklahoma City, OK 73102

Overriding Royalty Interest Owners:

EL Latham Co.
P.O. Box 100912
Fort Worth, TX 76185

1B4S Enterprises, LLC
3203 Bowie Street
Amarillo, TX 79109

Blue Hole Investments
5210 West Verde Circle
Benbrook, TX 76126

A. G. Andrikopoulos Resources, Inc.
P.O. Box 788
Cheyenne, WY 82003-0788

Shogoil & Gas Co. II, LLC
P.O. Box 29450
Santa Fe, NM 87592-9450

Lisha N. Davila Kovacevic
3481 Hickory Court
Marietta, GA 30062

Concho Resources, Inc.
600 W. Illinois Avenue
Midland, TX 79701

Concho Oil & Gas LLC
600 W. Illinois Avenue
Midland, TX 79701

Sortida Resources, LLC
4000 N. Big Spring Street, Suite 310
Midland, TX 79705

Oak Valley Mineral and Land, LP
P.O. Box 50820
Midland, TX 79710

Additional Party(ies):

Bureau of Land Management
620 East Greene Street
Carlsbad, NM 88220

State Land Office
310 Old Santa Fe Trail
Santa Fe, NM 87501

Flat Creek Resources, LLC
Jawbone Federal Com BS #1H, #2H, #3H (Case No. 25046)
January 9, 2025 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received / Misc. Information
WORKING INTERESTS				
WPX Energy Permian, LLC 333 West Sheridan Avenue Oklahoma City, OK 73102	December 17, 2024	9314 7699 0430 0129 4756 01	Delivered	December 21, 2024
OVERRIDING ROYALTY INTERESTS				
EL Latham Co. P. O. Box 100912 Fort Worth, Texas 76185	December 17, 2024	9314 7699 0430 0129 4756 18	Delivered	December 28, 2024
1B4S Enterprises, LLC 3203 Bowie Street Amarillo, Texas 79109	December 17, 2024	9314 7699 0430 0129 4756 25	Delivered	December 20, 2024
Blue Hole Investments 5210 W Verde Circle Benbrook, Texas 76126	December 17, 2024	9314 7699 0430 0129 4756 32	Delivered	December 21, 2024
A. G. Andrikopoulos Resources, Inc. P.O. Box 788 Cheyenne, WY 82003-0788	December 17, 2024	9314 7699 0430 0129 4756 49	Delivered	December 20, 2024
Shogoil & Gas Co. II, LLC P.O. Box 29450 Santa Fe, NM 87592-9450	December 17, 2024	9314 7699 0430 0129 4756 56	Undelivered / Forwarded	December 19, 2024

EXHIBIT C-2
Updated: January 2, 2025

Flat Creek Resources, LLC
Jawbone Federal Com BS #1H, #2H, #3H (Case No. 25046)
January 9, 2025 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received / Misc. Information
Lisha N. Davila Kovacevic 3481 Hickory Court Marietta, GA 30062	December 17, 2024	9314 7699 0430 0129 4756 63	Undelivered	December 29, 2024
Concho Resources, Inc. 600 W. Illinois Avenue Midland, Texas 79701	December 17, 2024	9314 7699 0430 0129 4756 70	Delivered	December 23, 2024
Concho Oil & Gas LLC 600 W. Illinois Avenue Midland, Texas 79701	December 17, 2024	9314 7699 0430 0129 4756 87	Delivered	December 23, 2024
Sortida Resources, LLC 4000 N Big Spring Street, Suite 310 Midland, TX 79705	December 17, 2024	9314 7699 0430 0129 4756 94	Delivered	December 30, 2024
Oak Valley Mineral and Land, LP P.O. Box 50820 Midland, TX 79710	December 17, 2024	9314 7699 0430 0129 4757 00	Undelivered	December 20, 2024
OTHER INTERESTED PARTIES				
Bureau of Land Management 620 East Greene Street Carlsbad, NM 88220	December 17, 2024	9314 7699 0430 0129 4757 17	Delivered	December 23, 2024
New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe, NM 87501	December 17, 2024	9314 7699 0430 0129 4757 24	Delivered	December 20, 2024

EXHIBIT C-2
Updated: January 2, 2025

Transaction Details

Recipient: WPX Energy Permian, LLC 333 West Sheridan Avenue Oklahoma City, OK 73102	Date Created: 12/17/2024 10:26 AM Date Mail Delivered: 12/21/2024 9:57 AM USPS Article Number: 9314769904300129475601 Return Receipt Article Number: 9590969904300129475603
Sender: Sharon T. Shaheen Flat Creek (9015326.2302) Jawbone Well Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860	Service Options: Return Receipt Certified Mail Mail Service: Certified Reference #: 001 Postage: \$1.77 Certified Mail Fees: \$8.95 Status: Delivered Sender: S. Shaheen Contents: Notice Letter Custom Field 2: Flat Creek Custom Field 3: Jawbone Well
Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None Batch ID: 299150	

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	12-17-2024 11:14 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	12-17-2024 01:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	12-17-2024 09:36 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	12-17-2024 10:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	12-17-2024 10:52 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	12-20-2024 02:03 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	12-20-2024 11:57 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	12-21-2024 08:43 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	12-21-2024 09:09 AM	[USPS] - ARRIVAL AT UNIT at OKLAHOMA CITY,OK
USPS® Certified Mail	12-21-2024 09:20 AM	[USPS] - OUT FOR DELIVERY at OKLAHOMA CITY,OK
USPS® Certified Mail	12-21-2024 09:57 AM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT USPS at OKLAHOMA CITY,OK


<p>Return Receipt (Form 3811) Barcode</p>  <p>9590 9699 0430 0129 4756 03</p> <p>1. Article Addressed to: WPX Energy Permian, LLC 333 West Sheridan Avenue Oklahoma City, OK 73102</p> <p>2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0129 4756 01</p>	<p>COMPLETE THIS SECTION ON DELIVERY</p> <p>A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____</p> <p>C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below: _____</p> <p>3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><u>Reference Information</u></p>
	
<p>PS Form 3811, Facsimile, July 2015 Domestic Return Receipt</p>	


EXHIBIT C-3

Transaction Details

Recipient: EL Latham Co. P.O. Box 100912 Fort Worth, TX 76185	Date Created: 12/17/2024 10:26 AM
Sender: Sharon T. Shaheen Flat Creek (9015326.2302) Jawbone Well Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860	USPS Article Number: 9314769904300129475618 Return Receipt Article Number: 9590969904300129475610
Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None Batch ID: 299150	Service Options: Return Receipt Certified Mail Mail Service: Certified Reference #: 002 Postage: \$1.77 Certified Mail Fees: \$8.95 Status: Undelivered Sender: S. Shaheen Contents: Notice Letter Custom Field 2: Flat Creek Custom Field 3: Jawbone Well

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	12-17-2024 11:14 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	12-17-2024 01:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	12-20-2024 10:08 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	12-21-2024 04:03 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	12-21-2024 07:47 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	12-22-2024 12:20 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Return Receipt	12-28-2024 11:56 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at COPPELL TX DISTRIBUTION CENTER

Return Receipt (Form 3811) Barcode	COMPLETE THIS SECTION ON DELIVERY	
 9590 9699 0430 0129 4756 10	A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee	
1. Article Addressed to: EL Latham Co. P.O. Box 100912 Fort Worth, TX 76185	B. Received by (Printed Name) <input type="checkbox"/> C. Date of Delivery D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input checked="" type="checkbox"/> No	
	3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0129 4756 18	<u>Reference Information</u>	
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt

Transaction Details

Recipient:
1B4S Enterprises, LLC
3203 Bowie Street
Amarillo, TX 79109

Date Created: 12/17/2024 10:26 AM
Date Mail Delivered: 12/20/2024 3:54 PM
USPS Article Number: 9314769904300129475625
Return Receipt Article Number: 9590969904300129475627


Sender:
Sharon T. Shaheen
Flat Creek (9015326.2302) Jawbone Well
Spencer Fane, LLP
325 Paseo de Peralta
Santa Fe, NM 87501-1860

Service Options: Return Receipt
Certified Mail
Mail Service: Certified
Reference #: 003
Postage: \$1.77
Certified Mail Fees: \$8.95
Status: Delivered
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Flat Creek
Custom Field 3: Jawbone Well

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 299150

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	12-17-2024 11:14 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	12-17-2024 01:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	12-17-2024 09:36 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	12-17-2024 10:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	12-17-2024 10:52 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	12-20-2024 02:17 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at AMARILLO TX DISTRIBUTION CENTER
USPS® Certified Mail	12-20-2024 03:54 PM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at AMARILLO,TX

Return Receipt (Form 3811) Barcode		COMPLETE THIS SECTION ON DELIVERY	
 9590 9699 0430 0129 4756 27		A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee <i>M. Bailey Brown</i>	
		B. Received by (Printed Name) C. Date of Delivery <i>M. Bailey Brown</i> <i>12/20/24</i>	
1. Article Addressed to: 1B4S Enterprises, LLC 3203 Bowie Street Amarillo, TX 79109		D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:	
2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0129 4756 25		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery Reference Information	
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	

Transaction Details

Recipient:
Blue Hole Investments
5210 West Verde Circle
Benbrook, TX 76126

Date Created: 12/17/2024 10:26 AM
Date Mail Delivered: 12/21/2024 4:21 PM
USPS Article Number: 9314769904300129475632
Return Receipt Article Number: 9590969904300129475634

Sender:
Sharon T. Shaheen
Flat Creek (9015326 2302) Jawbone Well
Spencer Fane, LLP
325 Paseo de Peralta
Santa Fe, NM 87501-1860

Service Options: Return Receipt
Certified Mail
Mail Service: Certified
Reference #: 004
Postage: \$1.77
Certified Mail Fees: \$8.95
Status: Delivered
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Flat Creek
Custom Field 3: Jawbone Well

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 299150

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	12-17-2024 11:14 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	12-17-2024 01:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	12-17-2024 09:36 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	12-17-2024 10:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	12-17-2024 10:52 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	12-19-2024 04:49 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	12-20-2024 12:28 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	12-20-2024 03:15 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	12-21-2024 02:03 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	12-21-2024 04:21 PM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at FORT WORTH,TX

Return Receipt (Form 3811) Barcode	
 9590 9699 0430 0129 4756 34	
1. Article Addressed to: Blue Hole Investments 5210 West Verde Circle Benbrook, TX 76126	
2. Certified Mail (Form 3811) Article Number 9590 9699 0430 0129 4756 32	
COMPLETE THIS SECTION ON DELIVERY	
A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee	
B. Received by (Printed Name)	C. Date of Delivery
D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:	
3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
<u>Reference Information</u>	
Domestic Return Rec	

Transaction Details

Recipient:
 A. G. Andrikopoulos Resources, Inc.
 P.O. Box 788
 Cheyenne, WY 82003-0788

Date Created: 12/17/2024 10:26 AM
Date Mail Delivered: 12/20/2024 11:53 AM
USPS Article Number: 9314769904300129475649
Return Receipt Article Number: 9590969904300129475641

Sender:
 Sharon T. Shaheen
 Flat Creek (9015326.2302) Jawbone Well
 Spencer Fane, LLP
 325 Paseo de Peralta
 Santa Fe, NM 87501-1860

Service Options: Return Receipt
 Certified Mail
Mail Service: Certified
Reference #: 005
Postage: \$1.77
Certified Mail Fees: \$8.95
Status: Delivered
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Flat Creek
Custom Field 3: Jawbone Well

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 299150

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	12-17-2024 11:14 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	12-17-2024 01:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	12-17-2024 09:36 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	12-17-2024 10:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	12-17-2024 10:52 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	12-19-2024 11:16 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at CHEYENNE WY DISTRIBUTION
USPS® Certified Mail	12-19-2024 05:29 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at CHEYENNE WY DISTRIBUTION
USPS® Certified Mail	12-20-2024 11:53 AM	[USPS] - CERTIFIED MAIL DELIVERED PO BOX at CHEYENNE,WY

U.S. Postal Service®
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

USPS® ARTICLE NUMBER
 9314 7699 0430 0129 4756 49

Certified Mail Fee	\$	4.85
Return Receipt (Hardcopy)	\$	4.10
Return Receipt (Electronic)	\$	0.00
Certified Mail Restricted Delivery	\$	0.00
Postage	\$	1.77
Total Postage and Fees	\$	10.72

Sent to:
 A. G. Andrikopoulos Resources, Inc.
 P.O. Box 788
 Cheyenne, WY 82003-0788

Reference Information

PS Form 3800, Facsimile, July 2015

Transaction Details

Recipient:
 Concho Resources, Inc
 600 W. Illinois Avenue
 Midland, TX 79701

Date Created: 12/17/2024 10:26 AM
Date Mail Delivered: 12/23/2024 9:06 AM
USPS Article Number: 9314769904300129475670
Return Receipt Article Number: 9590969904300129475672

Sender:
 Sharon T. Shaheen
 Flat Creek (9015326.2302) Jawbone Well
 Spencer Fane, LLP
 325 Paseo de Peralta
 Santa Fe, NM 87501-1860

Service Options: Return Receipt
 Certified Mail

Mail Service: Certified
Reference #: 008
Postage: \$1.77
Certified Mail Fees: \$8.95
Status: Delivered

Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Flat Creek
Custom Field 3: Jawbone Well

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 299150

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	12-17-2024 11:14 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	12-17-2024 01:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	12-17-2024 09:36 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	12-17-2024 10:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	12-17-2024 10:52 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	12-20-2024 12:21 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	12-23-2024 09:06 AM	[USPS] - CERTIFIED MAIL DELIVERED PO BOX at MIDLAND,TX

U.S. Postal Service®
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

USPS® ARTICLE NUMBER
 9314 7699 0430 0129 4756 70

Certified Mail Fee	\$	4.85
Return Receipt (Hardcopy)	\$	4.10
Return Receipt (Electronic)	\$	0.00
Certified Mail Restricted Delivery	\$	0.00
Postage	\$	1.77
Total Postage and Fees	\$	10.72

Sent to:
 Concho Resources, Inc
 600 W. Illinois Avenue
 Midland, TX 79701

Reference Information

PS Form 3800, Facsimile, July 2015

Transaction Details

Recipient:
Concho Oil & Gas LLC
600 W. Illinois Avenue
Midland, TX 79701

Date Created: 12/17/2024 10:26 AM
Date Mail Delivered: 12/23/2024 9:06 AM
USPS Article Number: 9314769904300129475687
Return Receipt Article Number: 9590969904300129475689

Sender:
Sharon T. Shaheen
Flat Creek (9015326,2302) Jawbone Well
Spencer Fane, LLP
325 Paseo de Peralta
Santa Fe, NM 87501-1860

Service Options: Return Receipt
Certified Mail
Mail Service: Certified
Reference #: 009
Postage: \$1.77
Certified Mail Fees: \$8.95
Status: Delivered
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Flat Creek
Custom Field 3: Jawbone Well

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 299150

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	12-17-2024 11:14 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	12-17-2024 01:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	12-17-2024 09:36 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	12-17-2024 10:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	12-17-2024 10:52 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	12-20-2024 12:21 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	12-20-2024 03:53 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	12-23-2024 09:06 AM	[USPS] - CERTIFIED MAIL DELIVERED PO BOX at MIDLAND,TX

U.S. Postal Service®
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

USPS® ARTICLE NUMBER
9314 7699 0430 0129 4756 87

Certified Mail Fee	\$ 4.85
Return Receipt (Hardcopy)	\$ 2.00
Return Receipt (Electronic)	\$ 0.00
Certified Mail Restricted Delivery	\$ 0.00
Postage	\$ 1.77
Total Postage and Fees	\$ 10.72

Sent to:
Concho Oil & Gas LLC
600 W. Illinois Avenue
Midland, TX 79701

Reference Information

PS Form 3800, Facsimile, July 2015

Transaction Details

Recipient:
 Sortida Resources, LLC
 4000 N. Big Spring Street
 Suite 310
 Midland, TX 79705

Date Created: 12/17/2024 10:26 AM
Date Mail Delivered: 12/30/2024 11:17 AM
USPS Article Number: 9314769904300129475694
Return Receipt Article Number: 9590969904300129475696

Sender:
 Sharon T. Shaheen
 Flat Creek (9015326 2302) Jawbone Well
 Spencer Fane, LLP
 325 Paseo de Peralta
 Santa Fe, NM 87501-1860

Service Options: Return Receipt
 Certified Mail
Mail Service: Certified
Reference #: 010
Postage: \$1.77
Certified Mail Fees: \$8.95
Status: Delivered
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Flat Creek
Custom Field 3: Jawbone Well

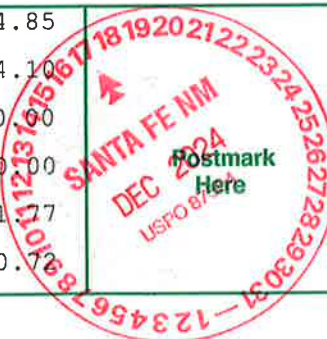
Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 299150

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	12-17-2024 11:14 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	12-17-2024 01:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	12-17-2024 09:36 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	12-17-2024 10:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	12-17-2024 10:52 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	12-20-2024 12:21 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	12-20-2024 02:07 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	12-20-2024 12:21 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at MIDLAND,TX
USPS® Certified Mail	12-25-2024 04:21 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at MIDLAND,TX
USPS® Certified Mail	12-30-2024 11:17 AM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT USPS at MIDLAND,TX

U.S. Postal Service®
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

USPS® ARTICLE NUMBER
 9314 7699 0430 0129 4756 94

Certified Mail Fee	\$	4.85	
Return Receipt (Hardcopy)	\$	4.10	
Return Receipt (Electronic)	\$	0.00	
Certified Mail Restricted Delivery	\$	0.00	
Postage	\$	1.77	
Total Postage and Fees	\$	10.72	

Sent to:
 Sortida Resources, LLC
 4000 N. Big Spring Street
 Suite 310
 Midland, TX 79705

Reference Information

Transaction Details

Recipient:
 Bureau of Land Management
 620 East Greene Street
 Carlsbad, NM 88220

Date Created: 12/17/2024 10:26 AM
Date Mail Delivered: 12/23/2024 2:44 PM
USPS Article Number: 9314769904300129475717
Return Receipt Article Number: 9590969904300129475719

Sender:
 Sharon T. Shaheen
 Flat Creek (9015326.2302) Jawbone Well
 Spencer Fane, LLP
 325 Paseo de Peralta
 Santa Fe, NM 87501-1860

Service Options: Return Receipt
 Certified Mail
Mail Service: Certified
Reference #: 012
Postage: \$1.77
Certified Mail Fees: \$8.95
Status: Delivered
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Flat Creek
Custom Field 3: Jawbone Well

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 299150

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	12-17-2024 11:14 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	12-17-2024 01:42 AM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	12-17-2024 09:36 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	12-17-2024 10:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	12-17-2024 10:52 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	12-18-2024 03:22 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	12-20-2024 08:56 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	12-20-2024 10:08 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	12-21-2024 04:03 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	12-21-2024 09:58 AM	[USPS] - RESCHEDULED TO NEXT DELIVERY DAY at CARLSBAD,NM
USPS® Certified Mail	12-23-2024 02:44 PM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at CARLSBAD,NM

Return Receipt (Form 3811) Barcode	COMPLETE THIS SECTION ON DELIVERY	
	A. Signature <input checked="" type="checkbox"/> Agent <i>J. Hocke</i>	<input type="checkbox"/> Address
9590 9699 0430 0129 4757 19	B. Received by (Printed Name)	C. Date of Delivery
1. Article Addressed to: Bureau of Land Management 620 East Greene Street Carlsbad, NM 88220	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0129 4757 17	3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
	<u>Reference Information</u>	
PS Form 3811, Facsimile, July 2015	Domestic Return Rece	

Transaction Details

Recipient:
 State Land Office
 310 Old Santa Fe Trail
 Santa Fe, NM 87501

Date Created: 12/17/2024 10:26 AM
Date Mail Delivered: 12/20/2024 8:57 AM
USPS Article Number: 9314769904300129475724
Return Receipt Article Number: 9590969904300129475726

Sender:
 Sharon T. Shaheen
 Flat Creek (9015326,2302) Jawbone Well
 Spencer Fane, LLP
 325 Paseo de Peralta
 Santa Fe, NM 87501-1860

Service Options: Return Receipt
 Certified Mail
Mail Service: Certified
Reference #: 013
Postage: \$1.77
Certified Mail Fees: \$8.95
Status: Delivered
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Flat Creek
Custom Field 3: Jawbone Well

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 299150

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	12-17-2024 11:14 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	12-17-2024 01:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	12-17-2024 09:36 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	12-17-2024 10:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	12-17-2024 10:52 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	12-18-2024 04:54 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	12-19-2024 10:20 AM	[USPS] - RESCHEDULED TO NEXT DELIVERY DAY at SANTA FE,NM
USPS® Certified Mail	12-20-2024 08:57 AM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT USPS at SANTA FE,NM

Return Receipt (Form 3811) Barcode	COMPLETE THIS SECTION ON DELIVERY	
 9590 9699 0430 0129 4757 26	A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee	
1. Article Addressed to: State Land Office 310 Old Santa Fe Trail Santa Fe, NM 87501	B. Received by (Printed Name) _____ C. Date of Delivery _____	
	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0129 4757 24	3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
	<u>Reference Information</u>	
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt

**Returned /
Undeliverable**

Transaction Details

Recipient:
Shogoil & Gas Co. II, LLC
P.O. Box 29450
Santa Fe, NM 87592-9450

Date Created: 12/17/2024 10:26 AM
USPS Article Number: 9314769904300129475656
Return Receipt Article Number: 9590969904300129475658

Sender:
Sharon T. Shaheen
Flat Creek (9015326.2302) Jawbone Well
Spencer Fane, LLP
325 Paseo de Peralta
Santa Fe, NM 87501-1860

Service Options: Return Receipt
Certified Mail
Mail Service: Certified
Reference #: 006
Postage: \$1.77
Certified Mail Fees: \$8.95
Status: Undelivered - Forwarded
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Flat Creek
Custom Field 3: Jawbone Well

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 299150

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	12-17-2024 11:14 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	12-17-2024 01:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	12-17-2024 09:36 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	12-17-2024 10:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	12-17-2024 10:52 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	12-18-2024 04:54 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	12-19-2024 10:39 AM	[USPS] - ARRIVAL AT UNIT at SANTA FE,NM
USPS® Certified Mail	12-19-2024 10:39 AM	[USPS] - ARRIVAL AT UNIT at SANTA FE,NM
USPS® Certified Mail	12-19-2024 10:40 AM	[USPS] - FORWARDED at SANTA FE,NM

Transaction Details

Recipient: Lisha N. Davila Kovacevic 3481 Hickory Court Marietta, GA 30062	Date Created: 12/17/2024 10:26 AM USPS Article Number: 9314769904300129475663 Return Receipt Article Number: 9590969904300129475665
Sender: Sharon T. Shaheen Flat Creek (9015326.2302) Jawbone Well Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860	Service Options: Return Receipt Certified Mail Mail Service: Certified Reference #: 007 Postage: \$1.77 Certified Mail Fees: \$8.95 Status: Undelivered Sender: S. Shaheen Contents: Notice Letter Custom Field 2: Flat Creek Custom Field 3: Jawbone Well
Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None Batch ID: 299150	

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	12-17-2024 11:14 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	12-17-2024 01:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	12-17-2024 09:36 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	12-17-2024 10:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	12-17-2024 10:52 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	12-23-2024 11:56 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ATLANTA GA DISTRIBUTION CENTER
USPS® Certified Mail	12-23-2024 11:55 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ATLANTA GA DISTRIBUTION CENTER
USPS® Certified Mail	12-24-2024 03:13 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at MARIETTA,GA
USPS® Certified Mail	12-29-2024 04:29 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at MARIETTA,GA

Transaction Details

Recipient:
Oak Valley Mineral and Land, LP
P.O. Box 50820
Midland, TX 79710

Date Created: 12/17/2024 10:26 AM
USPS Article Number: 9314769904300129475700
Return Receipt Article Number: 9590969904300129475702

Sender:
Sharon T. Shaheen
Flat Creek (9015326.2302) Jawbone Well
Spencer Fane, LLP
325 Paseo de Peralta
Santa Fe, NM 87501-1860

Service Options: Return Receipt
Certified Mail
Mail Service: Certified
Reference #: 011
Postage: \$1.77
Certified Mail Fees: \$8.95
Status: Undelivered
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Flat Creek
Custom Field 3: Jawbone Well

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 299150

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	12-17-2024 11:14 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	12-17-2024 01:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	12-17-2024 09:36 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	12-17-2024 10:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	12-17-2024 10:52 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	12-20-2024 12:21 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	12-20-2024 02:07 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS
PO BOX 507
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS
COUNTY OF EDDY }

Account Number: 1006
Ad Number: 26860
Description: Flat Creek Jawbone Wells
Ad Cost: \$159.16

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

December 21, 2024

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

Sherry Groves

Agent

Subscribed to and sworn to me this 21th day of December 2024.

Leanne Kaufenberg

Leanne Kaufenberg, Notary Public, Redwood County Minnesota

DAVID ORTIZ
SPENCER FANE LLP
325 PASEO DE PERALTA
SANTA FE, NM 87501-1860
dortiz@spencerfane.com

NOTICE

To the following entities, individuals, their heirs, personal representatives, trustees, successors or assigns, and any other uncommitted mineral owners:

WPX Energy Permian, LLC; EL Latham Co.; 1B4S Enterprises, LLC; Blue Hole Investments; A. G. Andrikopoulos Resources, Inc.; Shogoil & Gas Co. II, LLC; Lisha N. Davila Kovacevic; Concho Resources, Inc.; Concho Oil & Gas LLC; Sortida Resources, LLC; Oak Valley Mineral and Land, LP; Bureau of Land Management; and State Land Office.

FLAT CREEK RESOURCES, LLC has filed an application with the New Mexico Oil Conservation Division as follows:

Case No. 25046. Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the Bone Spring formation (Cottonwood Draw; Bone Spring (O) [97494]) in a non-standard 1280-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of Section 2, Township 25 South, Range 26 East, and Section 35, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile wells in the HSU: Jawbone Fed Com BS #1H well, to be horizontally drilled from a surface hole location approximately 200' FSL and 1,050' FEL of Section 2, T25S-R26E, to a bottom hole location approximately 100' FNL and 770' FEL of Section 35, T24S-R26E; Jawbone Fed Com BS #2H well, to be horizontally drilled from a surface hole location approximately 200' FSL and 1,070' FEL of Section 2, T25S-R26E, to a bottom hole location approximately 100' FNL and 2,555' FEL of Section 35, T24S-R26E; and Jawbone Fed Com BS #3H well, to be horizontally drilled from a surface hole location approximately 396' FSL and 1,156' FWL of Section 2, T25S-R26E, to a bottom hole location approximately 100' FNL and 680' FWL of Section 35, T24S-R26E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Applicant will seek administrative approval of the non-standard spacing unit. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and well to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 7 miles Southeast of Whites City, New Mexico.

These applications are set for hearing before a Division Examiner at the New Mexico Oil Conservation Division on **January 9, 2025**, beginning at 9:00 a.m. Hearings are currently conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to present testimony or evidence at the hearing, you should enter your appearance by **December 31, 2024**, nine (9) days before the hearing **due to the holiday**, and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement by **January 2, 2025**, seven (7) days before the hearing in accordance with Division Rule 19.15.4.13 NMAC. For further information, contact the applicant's attorney, Sharon T. Shaheen, Spencer Fane LLP, 325 Paseo de Peralta, Santa Fe, New Mexico 87501, (505) 986-2678.

Published in the Carlsbad Current-Argus December 21, 2024. #26850

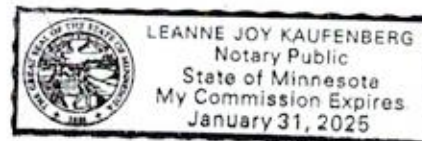


EXHIBIT C-4