

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY,
POOLING, LEA COUNTY, NEW MEXICO.**

CASE NO. 25097

NOTICE OF AMENDED EXHIBITS

Permian Resources Operating, LLC provides the attached amended exhibit packet, which includes an updated Exhibit A-3, which was amended to clarify working interest ownership.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

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Counsel for Permian Resources

Operating, LLC

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO**

Case No. 25097

Exhibit Index

Compulsory Pooling Checklist

Exhibit A Self-Affirmed Statement of Mark Hajdik

- A-1 Application & Proposed Notice of Hearing
- A-2 C-102s
- A-3 Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
- A-4 Sample Well Proposal Letter and AFEs
- A-5 Chronology of Contact

Exhibit B Self-Affirmed Statement of Cole Hendrickson

- B-1 Regional Locator Map
- B-2 First and Third Bone Spring Cross-Section Location Map
- B-3 Second Bone Spring Cross-Section Location Map
- B-4 First Bone Spring Subsea Structure Map
- B-5 Second Bone Spring Subsea Structure Map
- B-6 Third Bone Spring Subsea Structure Map
- B-7 Stratigraphic Cross-Section
- B-8 Gun Barrel Diagram

Exhibit C Self-Affirmed Statement of Dana S. Hardy

- C-1 Sample of Notice Letters Sent on December 18 and 19, 2024

- C-2 Chart of Notice to All Interested Parties
- C-3 Copies of Certified Mail Receipts and Returns
- C-4 Affidavit of Publication for December 22, 2024

| COMPULSORY POOLING APPLICATION CHECKLIST | |
|--|---|
| ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS | |
| Case: 25097 | APPLICANT'S RESPONSE |
| Date: January 9, 2025 | |
| Applicant | Permian Resources Operating, LLC |
| Designated Operator & OGRID (affiliation if applicable) | Permian Resources Operating, LLC (OGRID No. 372165) |
| Applicant's Counsel: | Hinkle Shanor LLP |
| Case Title: | Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. |
| Entries of Appearance/Intervenors: | N/A |
| Well Family | Spicy Chicken |
| Formation/Pool | |
| Formation Name(s) or Vertical Extent: | Bone Spring |
| Primary Product (Oil or Gas): | Oil |
| Pooling this vertical extent: | First and Third Bone Spring Intervals |
| Pool Name and Pool Code: | Salt Lake; Bone Spring (Code 53560) |
| Well Location Setback Rules: | Statewide |
| Spacing Unit | |
| Type (Horizontal/Vertical) | Horizontal |
| Size (Acres) | 640 acres |
| Building Blocks: | quarter-quarter |
| Orientation: | North to South |
| Description: TRS/County | W/2 of Sections 23 and 26, Township 20 South, Range 32 East, Lea County |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application? | Yes. |
| Other Situations | |
| Depth Severance: Y/N. If yes, description | Yes. Applicant seeks to pool interests in the First and Third Bone Spring intervals and exclude interests in the Second Bone Spring interval, from approximately 9,444' TVD to 9,930' TVD as shown on the Hanson State #1 well log (API 30-025-2499). |
| Proximity Tracts: If yes, description | Yes. The completed interval of the Spicy Chicken 23 Fed Com 131H well will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 23 and 26 to allow for the creation of a 640-acre standard, horizontal spacing unit. |
| Proximity Defining Well: if yes, description | Spicy Chicken 23 Fed Com 131H |
| Applicant's Ownership in Each Tract | Exhibit A-3 |
| Well(s) | |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | Add wells as needed |
| Well #1 | Spicy Chicken 23 Fed Com 111H (API # pending) SHL: 325' FNL & 198' FWL (Unit D), Section 23, T20S-R32E BHL: 100' FSL & 330' FWL (Unit M), Section 26, T20S-R32E Completion Target: First Bone Spring Interval (Approx. 8,864' TVD) |
| Well #2 | Spicy Chicken 23 Fed Com 112H (API # pending) SHL: 324' FNL & 1,764' FWL (Unit C), Section 23, T20S-R32E BHL: 100' FSL & 1,330' FWL (Unit N), Section 26, T20S-R32E Completion Target: First Bone Spring Interval (Approx. 8,866' TVD) |
| Well #3 | Spicy Chicken 23 Fed Com 113H (API # pending) SHL: 357' FNL & 1,764' FWL (Unit C), Section 23, T20S-R32E BHL: 100' FSL & 2,310' FWL (Unit N), Section 26, T20S-R32E Completion Target: First Bone Spring Interval (Approx. 8,896' TVD) |

| | |
|--|--|
| Well #4 | Spicy Chicken 23 Fed Com 131H (API # pending) SHL: 255' FNL & 1,613' FWL (Unit C), Section 23, T20S-R32E BHL: 100' FSL & 1,250' FWL (Unit M), Section 26, T20S-R32E Completion Target: Third Bone Spring Interval (Approx. 10,824' TVD) |
| AFE Capex and Operating Costs | |
| Drilling Supervision/Month \$ | \$10,000 |
| Production Supervision/Month \$ | \$1,000 |
| Justification for Supervision Costs | Exhibit A-4 |
| Requested Risk Charge | 200% |
| Notice of Hearing | |
| Proposed Notice of Hearing | Exhibit A-1 |
| Proof of Mailed Notice of Hearing (20 days before hearing) | Exhibits C-1, C-2, C-3 |
| Proof of Published Notice of Hearing (10 days before hearing) | Exhibit C-4 |
| Ownership Determination | |
| Land Ownership Schematic of the Spacing Unit | Exhibit A-3 |
| Tract List (including lease numbers and owners) | Exhibit A-3 |
| If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. | N/A |
| Pooled Parties (including ownership type) | Exhibit A-3 |
| Unlocatable Parties to be Pooled | N/A |
| Ownership Depth Severance (including percentage above & below) | Exhibit A-3 |
| Joinder | |
| Sample Copy of Proposal Letter | Exhibit A-4 |
| List of Interest Owners (ie Exhibit A of JOA) | Exhibit A-3 |
| Chronology of Contact with Non-Joined Working Interests | Exhibit A-5 |
| Overhead Rates In Proposal Letter | Exhibit A-4 |
| Cost Estimate to Drill and Complete | Exhibit A-4 |
| Cost Estimate to Equip Well | Exhibit A-4 |
| Cost Estimate for Production Facilities | Exhibit A-4 |
| Geology | |
| Summary (including special considerations) | Exhibit B |
| Spacing Unit Schematic | Exhibit B-1 |
| Gunbarrel/Lateral Trajectory Schematic | Exhibit B-8 |
| Well Orientation (with rationale) | Exhibit B |
| Target Formation | Exhibit B |
| HSU Cross Section | Exhibit B-2 |
| Depth Severance Discussion | Exhibit A |
| Forms, Figures and Tables | |
| C-102 | Exhibit A-2 |
| Tracts | Exhibit A-3 |
| Summary of Interests, Unit Recapitulation (Tracts) | Exhibit A-3 |
| General Location Map (including basin) | Exhibit B-1 |
| Well Bore Location Map | Exhibit B-2 |
| Structure Contour Map - Subsea Depth | Exhibit B-4 and B-6 |
| Cross Section Location Map (including wells) | Exhibit B-2 |
| Cross Section (including Landing Zone) | Exhibit B-7 |
| Additional Information | |
| Special Provisions/Stipulations | N/A |
| CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate. | |
| Printed Name (Attorney or Party Representative): | Dana S. Hardy |
| Signed Name (Attorney or Party Representative): | /s/ Dana S. Hardy |
| Date: | 12/30/2024 |

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25097

SELF-AFFIRMED STATEMENT
OF MARK HAJDIK

1. I am a Landman with Permian Resources Operating, LLC (“Permian Resources”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. Copies of Permian Resources’ application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.

4. Permian Resources seeks an order pooling uncommitted interests in the Bone Spring formation, save and except the Second Bone Spring interval, underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 23 and 26, Township 20 South, Range 32 East, Lea County, New Mexico (“Unit”).

5. The Unit will be dedicated to the following wells (“Wells”):
- a. **Spicy Chicken 23 Fed Com #111H** and **Spicy Chicken 23 Fed Com #131H**, which will produce from first take points in the NW/4 NW/4 (Unit D) of Section 23 to last take points in the SW/4 SW/4 (Unit M) of Section 26; and

**Permian Resources Operating, LLC
Case No. 25097
Exhibit A**

b. **Spicy Chicken 23 Fed Com #112H** and **Spicy Chicken 23 Fed Com #113H** which will produce from first take points in the NE/4 NW/4 (Unit C) of Section 23 to last take points in the SE/4 SW/4 (Unit N) of Section 26.

6. The completed intervals of the Wells will be orthodox.

7. The completed interval of the **Spicy Chicken 23 Fed Com #131H** well will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 23 and 26 to allow for the creation of a 640-acre standard, horizontal spacing unit.

8. Due to a depth severance in the Bone Spring Formation within the Unit, Applicant seeks to pool interests in the First and Third Bone Spring intervals and exclude interests in the Second Bone Spring interval, from approximately 9,444' TVD to 9,930' TVD as shown on the Hanson State #1 well log (API 30-025-2499).

9. **Exhibit A-2** contains the C-102s for the Wells.

10. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Permian Resources seeks to pool highlighted in yellow.

11. Permian Resources has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.

12. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

13. In my opinion, Permian Resources made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in Exhibit A-5.

14. Permian Resources requests overhead and administrative rates of \$10,000 per month while the Wells are being drilled and \$1,000 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Permian Resources and other operators in the vicinity.

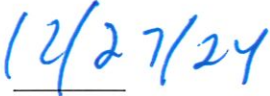
15. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

16. In my opinion, the granting of Permian Resources' application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

17. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.



MARK HAJDIK



Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

CASE NO. 25097

APPLICATION

Pursuant to NMSA § 70-2-17, Permian Resources Operating, LLC (“Applicant”) (OGRID No. 372165) applies for an order pooling uncommitted interests in the Bone Spring formation, save and except the Second Bone Spring interval, underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 23 and 26, Township 20 South, Range 32 East, Lea County, New Mexico (“Unit”). In support of its application, Applicant states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the following wells (“Wells”):
 - a. **Spicy Chicken 23 Fed Com #111H** and **Spicy Chicken 23 Fed Com #131H**, which will produce from first take points in the NW/4 NW/4 (Unit D) of Section 23 to last take points in the SW/4 SW/4 (Unit M) of Section 26; and
 - b. **Spicy Chicken 23 Fed Com #112H** and **Spicy Chicken 23 Fed Com #113H** which will produce from first take points in the NE/4 NW/4 (Unit C) of Section 23 to last take points in the SE/4 SW/4 (Unit N) of Section 26.
3. The completed intervals of the Wells will be orthodox.

**Permian Resources Operating, LLC
Case No. 25097
Exhibit A-1**

4. The completed interval of the **Spicy Chicken 23 Fed Com #131H** well will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 23 and 26 to allow for the creation of a 640-acre standard, horizontal spacing unit.

5. Due to a depth severance in the Bone Spring Formation within the Unit, Applicant seeks to pool interests in the First and Third Bone Spring intervals and exclude interests in the Second Bone Spring interval, from approximately 9,444' TVD to 9,930' TVD as shown on the Hanson State #1 well log (API 30-025-2499).

6. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.

7. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

8. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 9, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Permian Resources Operating, LLC as the operator of the Unit and the Wells to be drilled thereon;

- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Permian Resources Operating, LLC in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Dylan M. Villescas

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

dhardy@hinklelawfirm.com

jmclean@hinklelawfirm.com

dillescas@hinklelawfirm.com

*Counsel for Permian Resources Operating,
LLC*

Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling uncommitted interests in the Bone Spring formation, save and except the Second Bone Spring interval, underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 23 and 26, Township 20 South, Range 32 East, Lea County, New Mexico (“Unit”). The Unit will be dedicated to the following wells (“Wells”): **Spicy Chicken 23 Fed Com #111H** and **Spicy Chicken 23 Fed Com #131H**, which will produce from first take points in the NW/4 NW/4 (Unit D) of Section 23 to last take points in the SW/4 SW/4 (Unit M) of Section 26; and **Spicy Chicken 23 Fed Com #112H** and **Spicy Chicken 23 Fed Com #113H**, which will produce from first take points in the NE/4 NW/4 (Unit C) of Section 23 to last take points in the SE/4 SW/4 (Unit N) of Section 26. The completed interval of the **Spicy Chicken 23 Fed Com #131H** well will be located within 330’ of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 23 and 26 to allow for the creation of a 640-acre standard, horizontal spacing unit. Due to a depth severance in the Bone Spring Formation within the Unit, Applicant seeks to pool interests in the First and Third Bone Spring intervals and exclude interests in the Second Bone Spring interval, from approximately 9,444’ TVD to 9,930’ TVD as shown on the Hanson State #1 well log (API 30-025-2499). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 32 miles east of Carlsbad, New Mexico.

| | | |
|---|---|--|
| <p>C-102</p> <p>Submit Electronically Via OCD Permitting</p> | <p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p> | <p>Case No. 25097 Revised July 9, 2024 Exhibit A-2</p> <p>Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled</p> |
|---|---|--|

WELL LOCATION INFORMATION

| | | |
|---|---|---|
| API Number | Pool Code 53560 | Pool Name SALT LAKE; BONE SPRING |
| Property Code | Property Name SPICY CHICKEN 23 FED COM | Well Number 111H |
| OGRID No. 372165 | Operator Name PERMIAN RESOURCES OPERATING, LLC | Ground Level Elevation 3,533.74' |
| Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal | | Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal |

Surface Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|------------|------------|-----|-----------------|-----------------|-------------------|---------------------|------------|
| D | 23 | 20S | 32E | | 325' FNL | 198' FWL | 32.565045° | -103.744828° | LEA |

Bottom Hole Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|------------|------------|-----|-----------------|-----------------|-------------------|---------------------|------------|
| M | 26 | 20S | 32E | | 100' FSL | 330' FWL | 32.537212° | -103.744419° | LEA |

| | | | | |
|------------------------|-------------------------|-------------------|--|--------------------|
| Dedicated Acres 640 | Infill or Defining Well | Defining Well API | Overlapping Spacing Unit (Y/N) | Consolidation Code |
| Order Numbers. | | | Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No | |

Kick Off Point (KOP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|------------|------------|-----|-----------------|-----------------|-------------------|---------------------|------------|
| D | 23 | 20S | 32E | | 325' FNL | 198' FWL | 32.565045° | -103.744828° | LEA |


First Take Point (FTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|------------|------------|-----|-----------------|-----------------|-------------------|---------------------|------------|
| D | 23 | 20S | 32E | | 100' FNL | 330' FWL | 32.565663° | -103.744398° | LEA |

Last Take Point (LTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|------------|------------|-----|-----------------|-----------------|-------------------|---------------------|------------|
| M | 26 | 20S | 32E | | 100' FSL | 330' FWL | 32.537212° | -103.744419° | LEA |

| | | |
|---|---|-------------------------|
| Unitized Area or Area of Uniform Interest | Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation: |
|---|---|-------------------------|

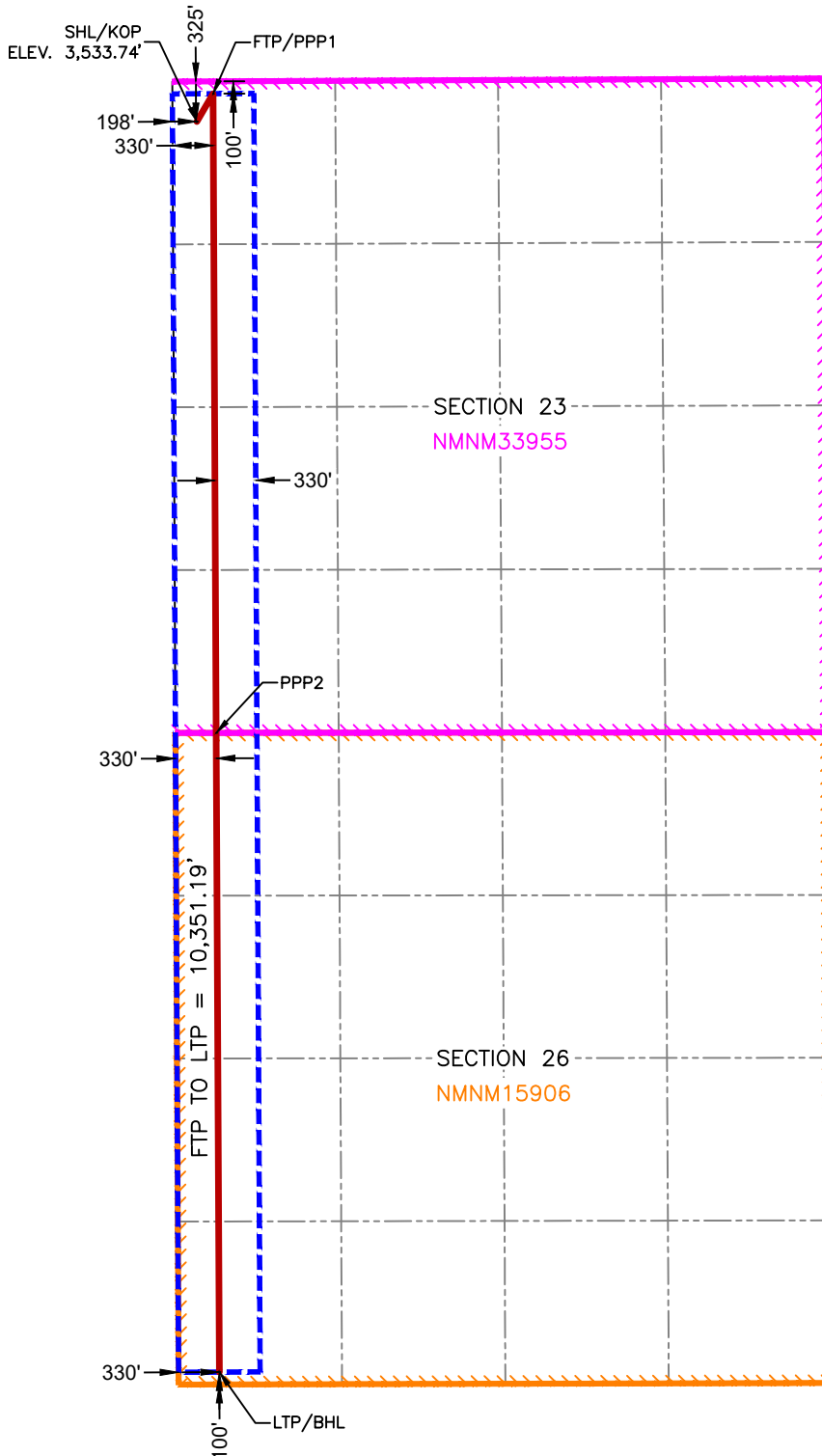
| | |
|---|---|
| <p>OPERATOR CERTIFICATIONS</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> | <p>SURVEYOR CERTIFICATIONS</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</p> <div style="text-align: center;">  <p>Date: 12/27/2024</p> </div> |
| Signature _____ Date _____ | Signature and Seal of Professional Surveyor |
| Printed Name _____ | Certificate Number 12177 Date of Survey 12/27/2024 |
| Email Address _____ | |

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



SURFACE HOLE LOCATION & KICK-OFF POINT
 325' FNL & 198' FWL
 ELEV. = 3,533.74'

NAD 83 X = 722,640.77'
 NAD 83 Y = 569,795.32'
 NAD 83 LAT = 32.565045°
 NAD 83 LONG = -103.744828°
 NAD 27 X = 681,460.34'
 NAD 27 Y = 569,733.20'
 NAD 27 LAT = 32.564924°
 NAD 27 LONG = -103.744332°

FIRST TAKE POINT & PENETRATION POINT 1
 100' FNL & 330' FWL

NAD 83 X = 722,772.18'
 NAD 83 Y = 570,020.98'
 NAD 83 LAT = 32.565663°
 NAD 83 LONG = -103.744398°
 NAD 27 X = 681,591.75'
 NAD 27 Y = 569,958.86'
 NAD 27 LAT = 32.565542°
 NAD 27 LONG = -103.743901°

PENETRATION POINT 2
 0' FSL & 330' FWL

NAD 83 X = 722,797.05'
 NAD 83 Y = 564,845.79'
 NAD 83 LAT = 32.551438°
 NAD 83 LONG = -103.744410°
 NAD 27 X = 681,616.48'
 NAD 27 Y = 564,783.80'
 NAD 27 LAT = 32.551317°
 NAD 27 LONG = -103.743914°

LAST TAKE POINT & BOTTOM HOLE LOCATION
 100' FSL & 330' FWL

NAD 83 X = 722,822.89'
 NAD 83 Y = 559,669.91'
 NAD 83 LAT = 32.537212°
 NAD 83 LONG = -103.744419°
 NAD 27 X = 681,642.18'
 NAD 27 Y = 559,608.05'
 NAD 27 LAT = 32.537090°
 NAD 27 LONG = -103.743924°

| | | |
|---|--|--|
| C-102 Submit Electronically Via OCD Permitting | State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION | Revised July 9, 2024 Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled |
|---|--|--|

WELL LOCATION INFORMATION

| | | |
|---|--|---|
| API Number | Pool Code 53560 | Pool Name SALT LAKE; BONE SPRING |
| Property Code | Property Name SPICY CHICKEN 23 FED COM | Well Number 112H |
| OGRID No. 372165 | Operator Name PERMIAN RESOURCES OPERATING, LLC | Ground Level Elevation 3,535.00' |
| Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal | | Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal |

Surface Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|------------|------------|-----|-----------------|-------------------|-------------------|---------------------|------------|
| C | 23 | 20S | 32E | | 324' FNL | 1,764' FWL | 32.565043° | -103.739744° | LEA |

Bottom Hole Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|------------|------------|-----|-----------------|-------------------|-------------------|---------------------|------------|
| N | 26 | 20S | 32E | | 100' FSL | 1,330' FWL | 32.537203° | -103.741174° | LEA |

| | | | | |
|------------------------|-------------------------|-------------------|--|--------------------|
| Dedicated Acres 640 | Infill or Defining Well | Defining Well API | Overlapping Spacing Unit (Y/N) | Consolidation Code |
| Order Numbers. | | | Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No | |

Kick Off Point (KOP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|------------|------------|-----|-----------------|-------------------|-------------------|---------------------|------------|
| C | 23 | 20S | 32E | | 324' FNL | 1,764' FWL | 32.565043° | -103.739744° | LEA |


First Take Point (FTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|------------|------------|-----|-----------------|-------------------|-------------------|---------------------|------------|
| C | 23 | 20S | 32E | | 100' FNL | 1,330' FWL | 32.565661° | -103.741152° | LEA |

Last Take Point (LTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|------------|------------|-----|-----------------|-------------------|-------------------|---------------------|------------|
| N | 26 | 20S | 32E | | 100' FSL | 1,330' FWL | 32.537203° | -103.741174° | LEA |

| | | |
|---|---|-------------------------|
| Unitized Area or Area of Uniform Interest | Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation: |
|---|---|-------------------------|

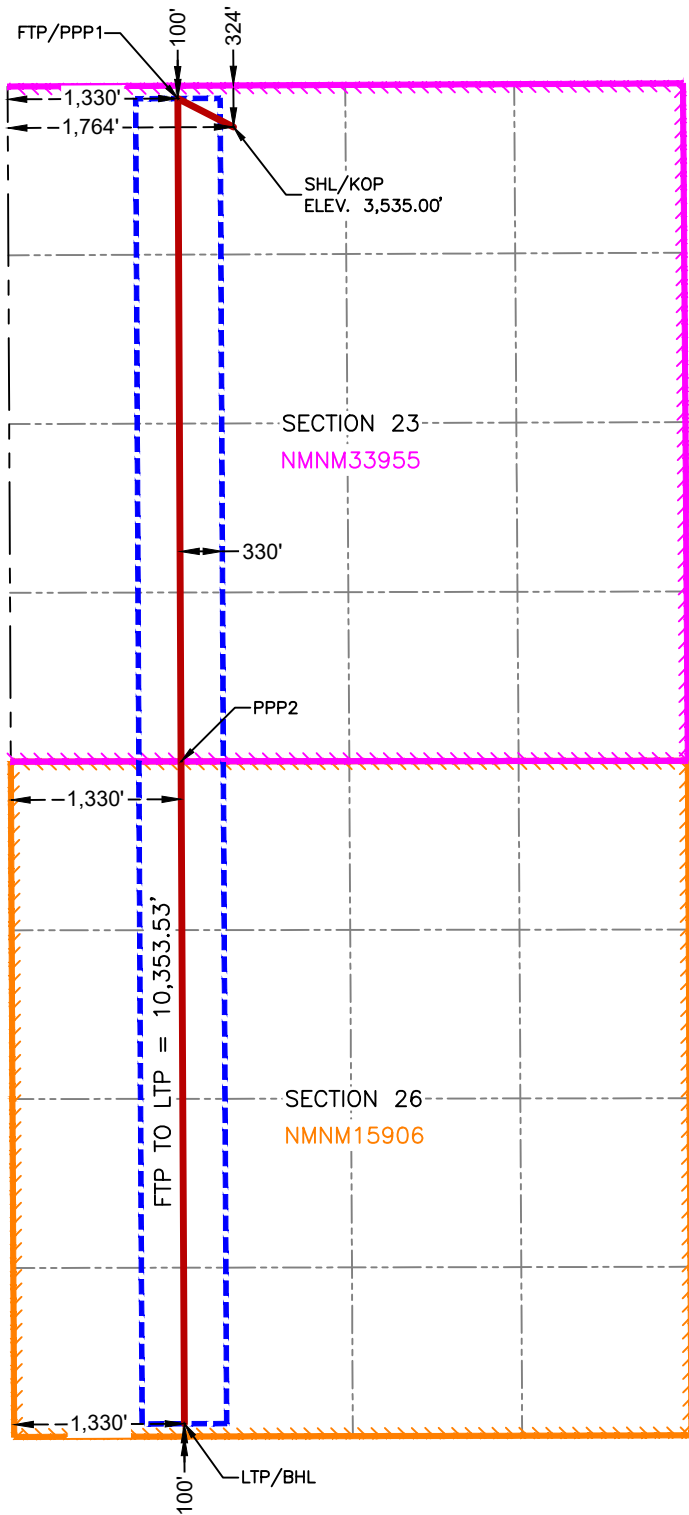
| | | |
|---|---|-------------------------------------|
| <p>OPERATOR CERTIFICATIONS</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> | <p>SURVEYOR CERTIFICATIONS</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</p> <div style="text-align: center;">  <p>Date: 12/27/2024</p> </div> | |
| Signature _____ Date _____ | Signature and Seal of Professional Surveyor | |
| Printed Name _____ | Certificate Number 12177 | Date of Survey 12/27/2024 |
| Email Address _____ | | |

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

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Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



SURFACE HOLE LOCATION & KICK-OFF POINT
 324' FNL & 1,764' FWL
 ELEV. = 3,535.00'

NAD 83 X = 724,207.00'
 NAD 83 Y = 569,803.35'
 NAD 83 LAT = 32.565043°
 NAD 27 X = -103.739744°
 NAD 27 Y = 569,741.23'
 NAD 27 LAT = 32.564922°
 NAD 27 LONG = -103.739248°

FIRST TAKE POINT & PENETRATION POINT 1
 100' FNL & 1,330' FWL

NAD 83 X = 723,772.17'
 NAD 83 Y = 570,025.68'
 NAD 83 LAT = 32.565661°
 NAD 83 LONG = -103.741152°
 NAD 27 X = 682,591.73'
 NAD 27 Y = 569,963.55'
 NAD 27 LAT = 32.565540°
 NAD 27 LONG = -103.740656°

PENETRATION POINT 2
 0' FSL & 1,330' FWL

NAD 83 X = 723,797.05'
 NAD 83 Y = 564,846.93'
 NAD 83 LAT = 32.551426°
 NAD 83 LONG = -103.741164°
 NAD 27 X = 682,616.47'
 NAD 27 Y = 564,784.94'
 NAD 27 LAT = 32.551305°
 NAD 27 LONG = -103.740669°

LAST TAKE POINT & BOTTOM HOLE LOCATION
 100' FSL & 1,330' FWL

NAD 83 X = 723,822.90'
 NAD 83 Y = 559,672.28'
 NAD 83 LAT = 32.537203°
 NAD 83 LONG = -103.741174°
 NAD 27 X = 682,642.17'
 NAD 27 Y = 559,610.41'
 NAD 27 LAT = 32.537081°
 NAD 27 LONG = -103.740679°

| | | |
|---|--|--|
| C-102 Submit Electronically Via OCD Permitting | State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION | Revised July 9, 2024 Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled |
|---|--|--|

WELL LOCATION INFORMATION

| | | |
|---|---|---|
| API Number | Pool Code 53560 | Pool Name SALT LAKE; BONE SPRING |
| Property Code | Property Name SPICY CHICKEN 23 FED COM | Well Number 113H |
| OGRID No. 372165 | Operator Name PERMIAN RESOURCES OPERATING, LLC | Ground Level Elevation 3,535.00' |
| Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal | | Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal |

Surface Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|------------|------------|-----|-----------------|-------------------|-------------------|---------------------|------------|
| C | 23 | 20S | 32E | | 357' FNL | 1,764' FWL | 32.564953° | -103.739744° | LEA |

Bottom Hole Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|------------|------------|-----|-----------------|-------------------|-------------------|---------------------|------------|
| N | 26 | 20S | 32E | | 100' FSL | 2,310' FWL | 32.537194° | -103.737994° | LEA |

| | | | | |
|------------------------|-------------------------|-------------------|--|--------------------|
| Dedicated Acres 640 | Infill or Defining Well | Defining Well API | Overlapping Spacing Unit (Y/N) | Consolidation Code |
| Order Numbers. | | | Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No | |

Kick Off Point (KOP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|------------|------------|-----|-----------------|-------------------|-------------------|---------------------|------------|
| C | 23 | 20S | 32E | | 357' FNL | 1,764' FWL | 32.564953° | -103.739744° | LEA |


First Take Point (FTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|------------|------------|-----|-----------------|-------------------|-------------------|---------------------|------------|
| C | 23 | 20S | 32E | | 100' FNL | 2,310' FWL | 32.565659° | -103.737971° | LEA |

Last Take Point (LTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|------------|------------|-----|-----------------|-------------------|-------------------|---------------------|------------|
| N | 26 | 20S | 32E | | 100' FSL | 2,310' FWL | 32.537194° | -103.737994° | LEA |

| | | |
|---|---|-------------------------|
| Unitized Area or Area of Uniform Interest | Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation: |
|---|---|-------------------------|

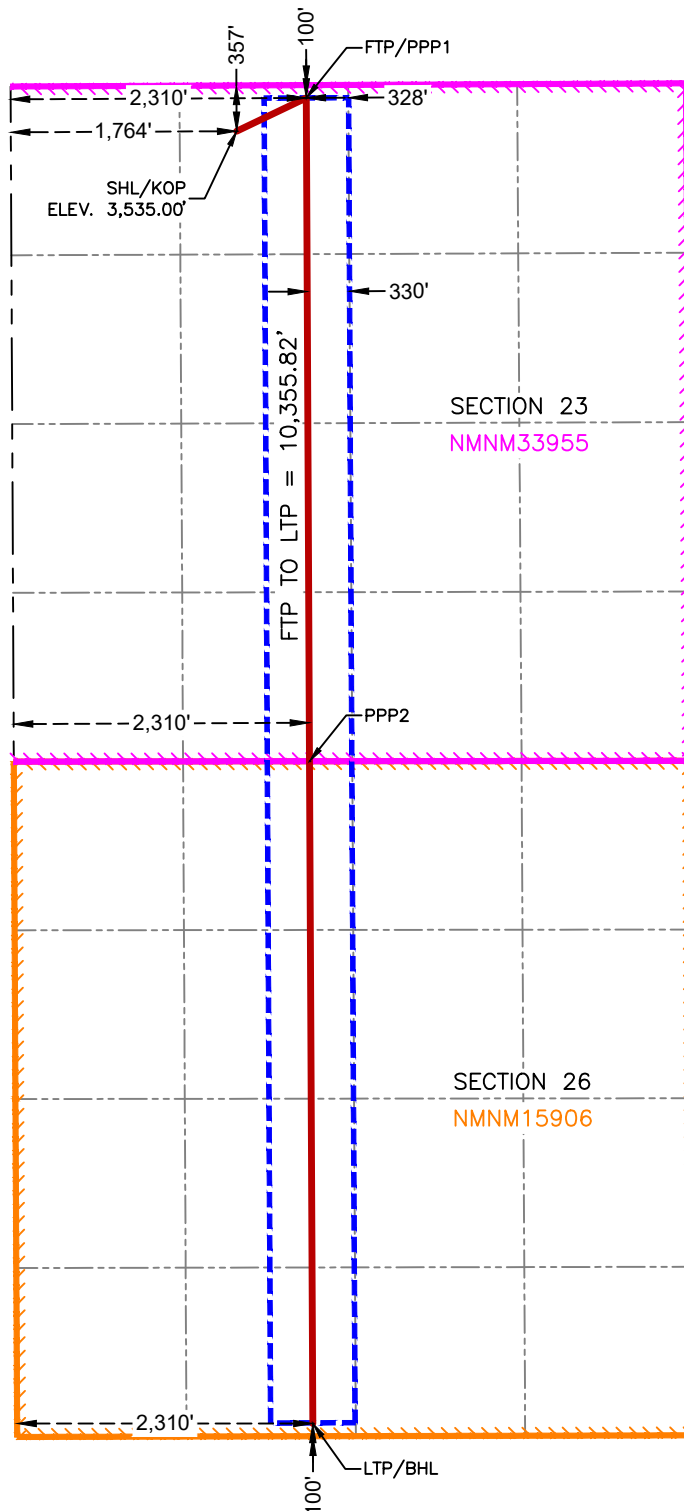
| | | |
|---|---|-------------------------------------|
| <p>OPERATOR CERTIFICATIONS</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> | <p>SURVEYOR CERTIFICATIONS</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</p> <div style="text-align: center;">  <p>Date: 12/27/2024</p> </div> | |
| Signature _____ Date _____ | Signature and Seal of Professional Surveyor | |
| Printed Name _____ | Certificate Number 12177 | Date of Survey 12/27/2024 |
| Email Address _____ | | |

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

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Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



SURFACE HOLE LOCATION & KICK-OFF POINT
 357' FNL & 1,764' FWL
 ELEV. = 3,535.00'

 NAD 83 X = 724,207.35'
 NAD 83 Y = 569,770.36'
 NAD 83 LAT = 32.564953°
 NAD 83 LONG = -103.739744°
 NAD 27 X = 683,026.90'
 NAD 27 Y = 569,708.23'
 NAD 27 LAT = 32.564831°
 NAD 27 LONG = -103.739248°

FIRST TAKE POINT & PENETRATION POINT 1
 100' FNL & 2,310' FWL

 NAD 83 X = 724,752.16'
 NAD 83 Y = 570,030.29'
 NAD 83 LAT = 32.565659°
 NAD 83 LONG = -103.737971°
 NAD 27 X = 683,571.71'
 NAD 27 Y = 569,968.15'
 NAD 27 LAT = 32.565537°
 NAD 27 LONG = -103.737475°

PENETRATION POINT 2
 0' FSL & 2,310' FWL

 NAD 83 X = 724,777.05'
 NAD 83 Y = 564,848.05'
 NAD 83 LAT = 32.551414°
 NAD 83 LONG = -103.737984°
 NAD 27 X = 683,596.46'
 NAD 27 Y = 564,786.05'
 NAD 27 LAT = 32.551293°
 NAD 27 LONG = -103.737489°

LAST TAKE POINT & BOTTOM HOLE LOCATION
 100' FSL & 2,310' FWL

 NAD 83 X = 724,802.90'
 NAD 83 Y = 559,674.60'
 NAD 83 LAT = 32.537194°
 NAD 83 LONG = -103.737994°
 NAD 27 X = 683,622.16'
 NAD 27 Y = 559,612.73'
 NAD 27 LAT = 32.537072°
 NAD 27 LONG = -103.737499°

| | | |
|---|--|--|
| C-102 Submit Electronically Via OCD Permitting | State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION | Revised July 9, 2024 Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled |
|---|--|--|

WELL LOCATION INFORMATION

| | | |
|---|---|---|
| API Number | Pool Code 53560 | Pool Name SALT LAKE; BONE SPRING |
| Property Code | Property Name SPICY CHICKEN 23 FED COM | Well Number 131H |
| OGRID No. 372165 | Operator Name PERMIAN RESOURCES OPERATING, LLC | Ground Level Elevation 3,534.84' |
| Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal | | Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal |

Surface Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|------------|------------|-----|-----------------|-------------------|-------------------|---------------------|------------|
| C | 23 | 20S | 32E | | 255' FNL | 1,613' FWL | 32.565234° | -103.740232° | LEA |

Bottom Hole Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|------------|------------|-----|-----------------|-------------------|-------------------|---------------------|------------|
| M | 26 | 20S | 32E | | 100' FSL | 1,250' FWL | 32.537204° | -103.741434° | LEA |

| | | | | |
|------------------------|-------------------------|-------------------|--|--------------------|
| Dedicated Acres 640 | Infill or Defining Well | Defining Well API | Overlapping Spacing Unit (Y/N) | Consolidation Code |
| Order Numbers. | | | Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No | |

Kick Off Point (KOP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|------------|------------|-----|-----------------|-------------------|-------------------|---------------------|------------|
| C | 23 | 20S | 32E | | 255' FNL | 1,613' FWL | 32.565234° | -103.740232° | LEA |


First Take Point (FTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|------------|------------|-----|-----------------|-------------------|-------------------|---------------------|------------|
| D | 23 | 20S | 32E | | 100' FNL | 1,250' FWL | 32.565661° | -103.741411° | LEA |

Last Take Point (LTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|------------|------------|-----|-----------------|-------------------|-------------------|---------------------|------------|
| M | 26 | 20S | 32E | | 100' FSL | 1,250' FWL | 32.537204° | -103.741434° | LEA |

| | | |
|---|---|-------------------------|
| Unitized Area or Area of Uniform Interest | Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation: |
|---|---|-------------------------|

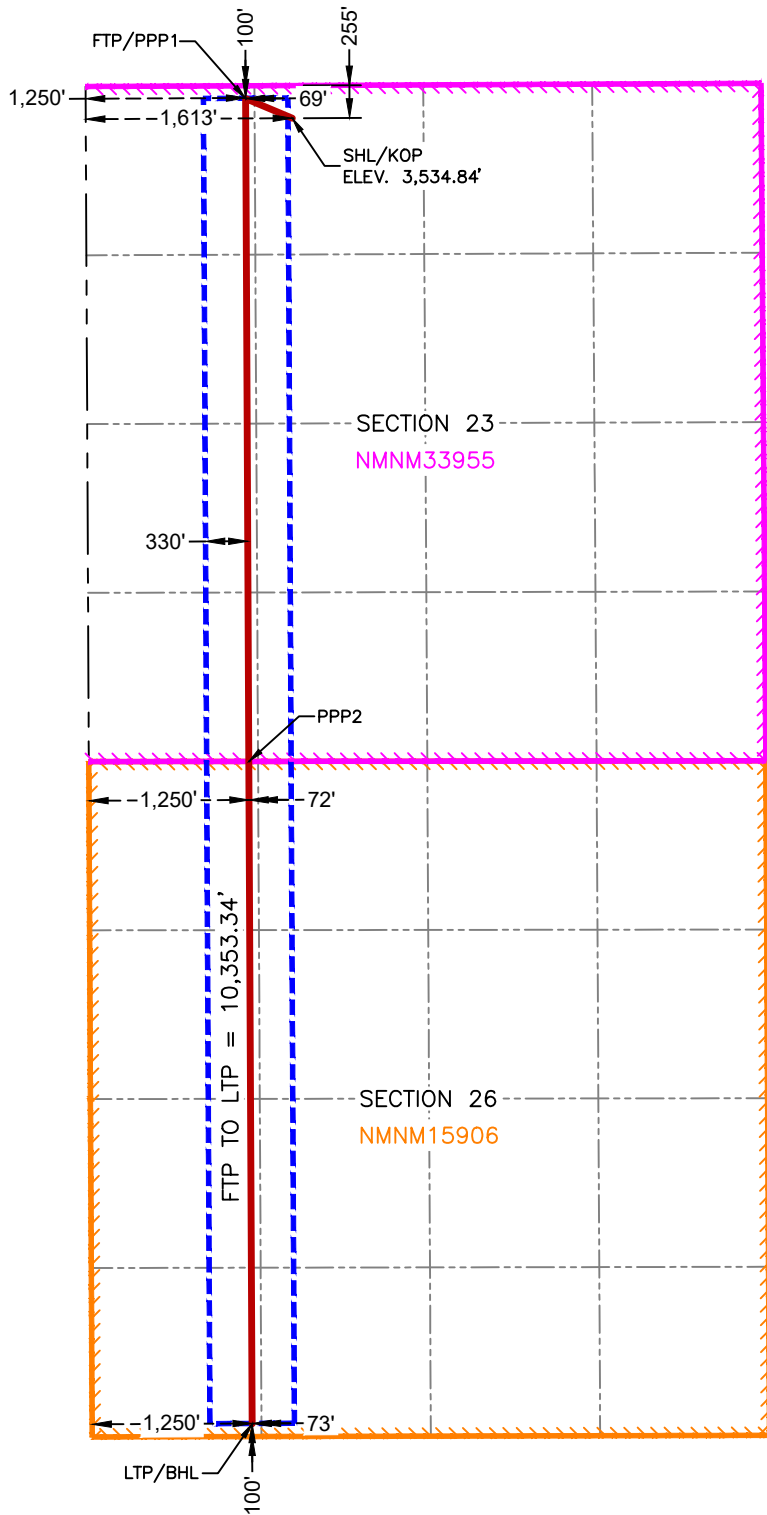
| | | |
|---|---|-------------------------------------|
| <p>OPERATOR CERTIFICATIONS</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> | <p>SURVEYOR CERTIFICATIONS</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</p> <div style="text-align: center;">  <p>Date: 12/27/2024</p> </div> | |
| Signature _____ Date _____ | Signature and Seal of Professional Surveyor | |
| Printed Name _____ | Certificate Number 12177 | Date of Survey 12/27/2024 |
| Email Address _____ | | |

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 255' FNL & 1,613' FWL
 ELEV. = 3,534.84'

 NAD 83 X = 724,056.27'
 NAD 83 Y = 569,871.86'
 NAD 83 LAT = 32.565234°
 NAD 83 LONG = -103.740232°
 NAD 27 X = 682,875.82'
 NAD 27 Y = 569,809.73'
 NAD 27 LAT = 32.565112°
 NAD 27 LONG = -103.739736°

FIRST TAKE POINT & PENETRATION POINT 1
 100' FNL & 1,250' FWL

 NAD 83 X = 723,692.17'
 NAD 83 Y = 570,025.31'
 NAD 83 LAT = 32.565661°
 NAD 83 LONG = -103.741411°
 NAD 27 X = 682,511.73'
 NAD 27 Y = 569,963.18'
 NAD 27 LAT = 32.565540°
 NAD 27 LONG = -103.740915°

PENETRATION POINT 2
 0' FSL & 1,250' FWL

 NAD 83 X = 723,717.05'
 NAD 83 Y = 564,846.84'
 NAD 83 LAT = 32.551427°
 NAD 83 LONG = -103.741424°
 NAD 27 X = 682,536.47'
 NAD 27 Y = 564,784.85'
 NAD 27 LAT = 32.551306°
 NAD 27 LONG = -103.740928°

LAST TAKE POINT & BOTTOM HOLE LOCATION
 100' FSL & 1,250' FWL

 NAD 83 X = 723,742.90'
 NAD 83 Y = 559,672.09'
 NAD 83 LAT = 32.537204°
 NAD 83 LONG = -103.741434°
 NAD 27 X = 682,562.17'
 NAD 27 Y = 559,610.22'
 NAD 27 LAT = 32.537082°
 NAD 27 LONG = -103.740938°

| SPICY CHICKEN 23 FED COM 111H 112H 113H 131H - W/2 Secs 23 & 26 20S-32E Lea Co (Bone Spring Formation S&E 2nd Bone Spring) Proximity Tract Unit | | | | |
|--|-----------|---------------|-----------------|----------------------------|
| WI OWNER | WI | Net Ac | Tract No | FORCE POOL INTEREST |
| Permian Resources Operating, LLC | 49.4080% | 316.211 | 1, 2 | Operator |
| Fasken Land and Minerals, Ltd. | 33.1007% | 211.844 | 1 | Subject to JOA |
| WR Non-Op LLC | 1.2250% | 7.84 | 1 | Yes |
| Trainer Partners, Ltd. (OE Squared) | 4.0830% | 26.1312 | 1 | Yes |
| SITL Energy, LLC | 1.6667% | 10.6667 | 1 | Yes |
| Chief Capital (O&G) II LLC | 5.3583% | 34.2933 | 1 | Yes |
| Blue Star Royalty, LLC | 0.0833% | 0.53333 | 1 | Yes |
| Brooks Oil & Gas Interests, Ltd. | 0.2000% | 1.28 | 1 | Yes |
| Andrew H. Jackson | 0.2000% | 1.28 | 1 | Yes |
| Kimbrough Working Interests, LLC | 0.9250% | 5.92 | 2 | Yes |
| Dow Chemical Company | 3.7500% | 24 | 2 | Yes |
| | 100% | 640 | | |

*WR Non-Op LLC and Chief Capital (O&G) II LLC are successors in interest to TD Minerals, LLC.

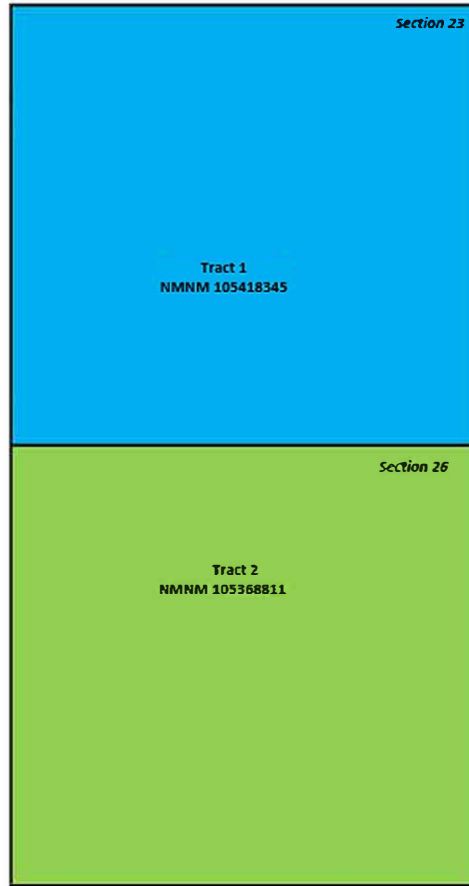
| ORRI Owners |
|---|
| Marie I. Baetz, Trustee of the Marie I. Baetz Family 2012 Trust |
| CSC3 Holdings, Ltd. |
| Barbara Shelby Baetz Shipper |
| Earthstone Permian LLC (Permian Resources, LLC) |
| Trainer Partners, Ltd. |
| SITL Energy, LLC |
| TD Minerals, LLC |
| Blue Star Royalty, LLC |
| R. Keith Moore |
| Richard H. Schulze |
| Heirs or Assigns of John R. Lewis |
| Richard T. Stephenson and Vicci (Stephenson) Gille |
| Fasken Land and Minerals, Ltd. |
| KRP Legacy Isles, LLC |
| David Charles Lougee; Kipp Lougee Frederickson and Fred Frederickson, Trustees of the Lougee Oil & Gas Trust c/o Fred Frederickson, Trustee |
| Mark B. Murphy, Trustee of the Mark B. Murphy Irrevocable Trust u/t/a dated 12/11/2012 |
| Susan S. Murphy, Trustee of the Susan S. Murphy Marital Trust u/t/a dated 11/15/2012 |
| DNR Oil & Gas, Inc. |
| Frank S. Morgan and wife, Robin L. Morgan |
| John P. Briggs Living Trust dated 03/20/2000 |
| Sydney Investments, LP |
| Christopher James Whitten, Successor Trustee of the Whitten Management Trust |
| Lario Oil & Gas Company |
| Hutchings Oil Company |
| Mary Tom Snoddy |
| Mary Tom Snoddy and Michelle Johnson Ventris, Co-Trustees of the Snoddy Oil and Gas Trust created u/w/o Sam H. Snoddy, deceased |
| Hidden Hills Minerals, LLC |
| Topsey, LLC |
| Patricia Owens Preston, Trustee of the Charles Dean Preston Revocable Trust dated 08/04/2011 |

**Permian Resources Operating, LLC
Case No. 25097
Exhibit A-3**

Spicy Chicken 23 1st & 3rd BS DSU Map - (Coms)



Spicy Chicken 23 Fed Com Tract Details





300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

October 29, 2024

Via Certified Mail & Email

Fasken Land and Minerals, Ltd.
6101 Holiday Hill Road
Midland, Texas 79707
Attn: Mike Wallace

Re: **Revised Proposal to Drill**

Bone Spring - Spicy Chicken 23 Fed Com Wells: 111H, 112H, 113H, 114H, 115H, 131H, 133H, 134H
Wolfcamp - Spicy Chicken 23 Fed Com Wells: 201H, 203H, 204H
Sections 23 and 26, Township 20 South, Range 32 East
Lea County, New Mexico

Dear Owner:

This revised proposal to drill is made referenced to the Earthstone Operating, LLC (“Earthstone”), a wholly owned subsidiary of Permian Resource Corporation (“Permian”) prior proposals dated December 11, 2023 (Earthstone) and October 4, 2024 (Permian), for the Spicy Chicken Fed Com development project. Please disregard any previous proposals, AFEs and elections made in any capacity for the Spicy Chicken project. For further context, the previously proposed 3-mile development is being scaled back to 2-mile to allow MRC to more efficiently develop its acreage position to the South.

See the below revised well spacing, well count and enclosed AFEs for Sections 23 and 26, Township 20 South, Range 32 East, Lea County, New Mexico.

1. Spicy Chicken 23 Fed Com #111H

SHL: At a legal location on the drill island located in the NWNW of Section 23, T20S-R32E
BHL: 330' FWL & 100' FSL of Section 26
FTP: 330' FWL & 100' FNL of Section 23
LTP: 330' FWL & 100' FSL of Section 26
TVD: Approx. 8864'
TMD: Approx. 24149'
Proration Unit: W2 of Sections 23 and 26, T20S-R32E
Targeted Interval: 1st Bone Spring
Total Cost: See attached AFE

2. Spicy Chicken 23 Fed Com #112H

SHL: At a legal location on the drill island located in the NENW of Section 23, T20S-R32E
BHL: 1330' FWL & 100' FSL of Section 26
FTP: 1330' FWL & 100' FNL of Section 23
LTP: 1330' FWL & 100' FSL of Section 26
TVD: Approx. 8866'
TMD: Approx. 24151'

**Permian Resources Operating, LLC
Case No. 25097
Exhibit A-4**

Proration Unit: W2 of Sections 23, and 26, T20S-R32E
 Targeted Interval: 1st Bone Spring
 Total Cost: See attached AFE
 Non-Standard Location Well

3. Spicy Chicken 23 Fed Com #113H

SHL: At a legal location on the drill island located in the NENW of Section 23, T20S-R32E
 BHL: 2310' FWL & 100' FSL of Section 26
 FTP: 2310' FWL & 100' FNL of Section 23
 LTP: 2310' FWL & 100' FSL of Section 26
 TVD: Approx. 8896'
 TMD: Approx. 24181'
 Proration Unit: W2 of Sections 23 and 26, T20S-R32E
 Targeted Interval: 1st Bone Spring
 Total Cost: See attached AFE

4. Spicy Chicken 23 Fed Com #114H

SHL: At a legal location on the drill island located in the NWNE of Section 23, T20S-R32E
 BHL: 1980' FEL & 100' FSL of Section 26
 FTP: 1980' FEL & 100' FNL of Section 23
 LTP: 1980' FEL & 100' FSL of Section 26
 TVD: Approx. 8898'
 TMD: Approx. 24183'
 Proration Unit: E2 of Sections 23 and 26, T20S-R32E
 Targeted Interval: 1st Bone Spring
 Total Cost: See attached AFE

5. Spicy Chicken 23 Fed Com #115H

SHL: At a legal location on the drill island located in the NENE of Section 23, T20S-R32E
 BHL: 990' FEL & 100' FSL of Section 26
 FTP: 990' FEL & 100' FNL of Section 23
 LTP: 990' FEL & 100' FSL of Section 26
 TVD: Approx. 8898'
 TMD: Approx. 24183'
 Proration Unit: E2 of Sections 23 and 26, T20S-R32E
 Targeted Interval: 1st Bone Spring
 Total Cost: See attached AFE

6. Spicy Chicken 23 Fed Com #131H*

SHL: At a legal location on the drill island located in the NWNW of Section 23, T20S-R32E
 BHL: 1250' FWL & 100' FSL of Section 26
 FTP: 1250' FWL & 100' FNL of Section 23
 LTP: 1250' FWL & 100' FSL of Section 26
 TVD: Approx. 10824'
 TMD: Approx. 26109'
 Proration Unit: W2 of Sections 23 and 26, T20S-R32E
 Targeted Interval: 3rd Bone Spring
 Total Cost: See attached AFE
 *Proximity Tract Well

7. Spicy Chicken 23 Fed Com #133H

SHL: At a legal location on the drill island located in the NWNE of Section 23, T20S-R32E
 BHL: 2310' FEL & 100' FSL of Section 26
 FTP: 2310' FEL & 100' FNL of Section 23
 LTP: 2310' FEL & 100' FSL of Section 26
 TVD: Approx. 10861'
 TMD: Approx. 26146'
 Proration Unit: E2 of Sections 23 and 26, T20S-R32E
 Targeted Interval: 3rd Bone Spring
 Total Cost: See attached AFE

8. Spicy Chicken 23 Fed Com #134H*

SHL: At a legal location on the drill island located in the NENE of Section 23, T20S-R32E
 BHL: 1000' FEL & 100' FSL of Section 26
 FTP: 1000' FEL & 100' FNL of Section 23
 LTP: 1000' FEL & 100' FSL of Section 26
 TVD: Approx. 10863'
 TMD: Approx. 26266'
 Proration Unit: E2 of Sections 23 and 26, T20S-R32E
 Targeted Interval: 3rd Bone Spring
 Total Cost: See attached AFE
 *Proximity Tract Well

9. Spicy Chicken 23 Fed Com #201H

SHL: At a legal location on the drill island located in the NWNW of Section 23, T20S-R32E
 BHL: 330' FWL & 100' FSL of Section 26
 FTP: 330' FWL & 100' FNL of Section 23
 LTP: 330' FWL & 100' FSL of Section 26
 TVD: Approx. 10981'
 TMD: Approx. 26266'
 Proration Unit: W2W2 of Sections 23 and 26, T20S-R32E
 Targeted Interval: Wolfcamp
 Total Cost: See attached AFE

10. Spicy Chicken 23 Fed Com #202H

SHL: At a legal location on the drill island located in the NENW of Section 23, T20S-R32E
 BHL: 2100' FWL & 100' FSL of Section 26
 FTP: 2100' FWL & 100' FNL of Section 23
 LTP: 2310' FWL & 100' FSL of Section 26
 TVD: Approx. 10981'
 TMD: Approx. 26266'
 Proration Unit: E2W2 of Sections 23 and 26, T20S-R32E
 Targeted Interval: Wolfcamp
 Total Cost: See attached AFE

11. Spicy Chicken 23 Fed Com #203H*

SHL: At a legal location on the drill island located in the NWNE of Section 23, T20S-R32E
 BHL: 1640' FEL & 100' FSL of Section 26

FTP: 1640' FEL & 100' FNL of Section 23
LTP: 1640' FEL & 100' FSL of Section 26
TVD: Approx. 10996'
TMD: Approx. 26281'
Proration Unit: E2 of Sections 23 and 26, T20S-R32E
Targeted Interval: Wolfcamp
Total Cost: See attached AFE
*Proximity Tract Well

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. These locations do fall within an approved potash drill island, so any surface changes remain subject to BLM approval. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is enclosed. The Operating Agreement has the following general provisions:

- 100%/300%/300% non-consent provisions
- \$10,000/\$1,000 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the proposed AFE, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.257.3886, by phone or by email at mark.hajdik@permianres.com; or contact Kimberly Smith by email at kimberly.smith@permianres.com.

Sincerely,

PERMIAN RESOURCES OPERATING, LLC



Mark Hajdik | Senior Staff Landman

Non-Operator hereby elects to:

| <u>Well Name</u> | <u>PARTICIPATE in the Drilling and Completion:</u> | <u>NON-CONSENT to the Drilling and Completion:</u> |
|-------------------------------|--|--|
| Spicy Chicken 23 Fed Com 111H | | |
| Spicy Chicken 23 Fed Com 112H | | |
| Spicy Chicken 23 Fed Com 113H | | |
| Spicy Chicken 23 Fed Com 114H | | |
| Spicy Chicken 23 Fed Com 115H | | |
| Spicy Chicken 23 Fed Com 131H | | |
| Spicy Chicken 23 Fed Com 133H | | |
| Spicy Chicken 23 Fed Com 134H | | |
| Spicy Chicken 23 Fed Com 201H | | |
| Spicy Chicken 23 Fed Com 202H | | |
| Spicy Chicken 23 Fed Com 203H | | |

Agreed this _____ day of _____, 2024 by:

Fasken Land and Minerals, Ltd.

By: _____

Printed Name: _____

Title: _____

Participate / Rejection Declaration

Please return this page to Permian Resources by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Permian Resources, then, to the extent that Permian Resources has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Permian Resources will be relieved of such obligation, and Permian Resources will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- I hereby elect to participate in the insurance coverage arranged by Permian Resources Operating, LLC, and understand that I will be charged for such participation.
- I hereby elect to reject the insurance coverage arranged by Permian Resources Operating, LLC.

Agreed this _____ day of _____, 2024 by:

Fasken Land and Minerals, Ltd.

By: _____

Printed Name: _____

Title: _____

| | | | |
|------------------------|--------------------------------|---------------------|--|
| AFE Number: | 774290-MH | Description: | FTP: 330' FWL & 100' FNL, Sec. 23, T20S-R32E LTP: 330' FWL & 100' FSL, Sec. 26, T20S-R32E |
| AFE Name: | SPICY CHICKEN 23 FED COM #111H | | |
| Well Operator: | PERMIAN RESOURCES | | |
| Operator AFE #: | | AFE TYPE: | Drill and Complete / 1st BSPG |

| <u>Account</u> | <u>Description</u> | <u>Gross Est. (\$)</u> |
|-----------------------------------|--------------------------------------|------------------------|
| Artificial Lift Intangible | | |
| 8060.3500 | IAL - WELLSITE SUPERVISION | \$9,000.00 |
| 8060.1210 | IAL - SPOOLING SERVICES | \$6,000.00 |
| 8060.3410 | IAL - LAYDOWN MACHINE | \$5,000.00 |
| 8060.1400 | IAL - WIRELINE OPEN/CASED HOLE | \$5,000.00 |
| 8060.2600 | IAL - CONTRACT LABOR/ROUSTABOUT | \$10,000.00 |
| 8060.3420 | IAL - REVERSE UNIT RENTAL | \$5,000.00 |
| 8060.2300 | IAL - COMPLETION FLUIDS | \$5,000.00 |
| 8060.3400 | IAL - RENTAL EQUIPMENT | \$10,000.00 |
| 8060.1900 | IAL - INSPECTION & TESTING | \$3,000.00 |
| 8060.2010 | IAL - KILL TRUCK | \$5,000.00 |
| 8060.3810 | IAL - ACID | \$25,000.00 |
| 8060.1200 | IAL - WORKOVER RIG | \$15,000.00 |
| 8060.2000 | IAL - TRUCKING/VACUUM/TRANSP | \$7,000.00 |
| | Sub-total | \$110,000.00 |
| Completion Intangible | | |
| 8025.3700 | ICC - SAFETY / ENVIRONMENTAL | \$15,000.00 |
| 8025.1100 | ICC - ROAD, LOCATIONS, PITS | \$10,500.00 |
| 8025.2600 | ICC - CONTRACT LABOR/ROUSTABOUT | \$15,000.00 |
| 8025.3000 | ICC - WATER HANDLING | \$299,320.00 |
| 8025.1400 | ICC - WIRELINE OPEN/CASED HOLE | \$40,000.00 |
| 8025.2500 | ICC - WELL STIMULATION/FRACTUR | \$1,872,254.00 |
| 8025.3400 | ICC - RENTAL EQUIPMENT | \$174,834.00 |
| 8025.1500 | ICC - FUEL / POWER | \$505,222.00 |
| 8025.3800 | ICC - OVERHEAD | \$10,000.00 |
| 8025.2200 | ICC - ELECTRIC LOGGING / PERFORATING | \$355,810.00 |
| 8025.1800 | ICC - WATER DISPOSAL/VACUUM TRUCK | \$17,430.00 |
| 8025.3100 | ICC - WELLHEAD/FRACTREE REPAIR | \$40,000.00 |
| 8025.3600 | ICC - SUPERVISION/ENGINEERING | \$5,000.00 |
| 8025.2000 | ICC - TRUCKING | \$14,375.00 |
| 8025.1600 | ICC - COILED TUBING | \$184,906.00 |
| 8025.3050 | ICC - SOURCE WATER | \$379,138.00 |
| 8025.2300 | ICC - COMPLETION FLUIDS | \$10,000.00 |
| 8025.3500 | ICC - WELLSITE SUPERVISION | \$54,000.00 |
| | Sub-total | \$4,002,789.00 |
| Pipeline | | |
| 8036.2200 | PLN - CONTRACT LABOR | \$422,400.00 |
| 8036.1310 | PLN - PERMANENT EASEMENT | \$64,000.00 |
| 8036.2800 | PLN - FLOWLINE MATERIAL | \$295,680.00 |
| 8036.3200 | PLN - VALVES FITTINGS & PIPE | \$15,000.00 |
| | Sub-total | \$797,080.00 |

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| <u>Account</u> | <u>Description</u> | <u>Gross Est. (\$)</u> |
|---------------------------------|--|------------------------|
| Drilling Intangible | | |
| 8015.4100 | IDC - RENTAL EQUIPMENT | \$93,500.00 |
| 8015.2300 | IDC - FUEL / POWER | \$158,950.00 |
| 8015.1200 | IDC - LEGAL, TITLE SERVICES | \$13,000.00 |
| 8015.2350 | IDC - FUEL/MUD | \$86,000.00 |
| 8015.2400 | IDC - RIG WATER | \$21,250.00 |
| 8015.2700 | IDC - INSPECTION, TESTING & REPAIR | \$37,000.00 |
| 8015.1000 | IDC - PERMITS,LICENSES,ETC | \$15,000.00 |
| 8015.3100 | IDC - CASING CREW & TOOLS | \$70,000.00 |
| 8015.3400 | IDC - MATERIALS & SUPPLIES | \$5,000.00 |
| 8015.4200 | IDC - MANCAMP | \$44,200.00 |
| 8015.5200 | IDC - CONTINGENCY | \$130,142.70 |
| 8015.3000 | IDC - CEMENT SERV/FLOAT EQUIP | \$269,000.00 |
| 8015.2500 | IDC - MUD/CHEMICALS/ACIDIZING | \$222,329.19 |
| 8015.2000 | IDC - CONDUCTOR HOLE & SERVICE | \$42,500.00 |
| 8015.3700 | IDC - DISPOSAL | \$144,501.00 |
| 8015.3600 | IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM | \$66,831.25 |
| 8015.5000 | IDC - WELL CONTROL INSURANCE | \$9,350.00 |
| 8015.1310 | IDC - PERMANENT EASEMENT | \$12,000.00 |
| 8015.1300 | IDC - SURFACE DAMAGE / ROW | \$35,000.00 |
| 8015.1900 | IDC - DIRECTNL DRILL & SURVEY | \$279,968.75 |
| 8015.3500 | IDC - TRUCKING/VACUUM/ TRANSP | \$25,500.00 |
| 8015.4600 | IDC - SAFETY / ENVIRONMENTAL | \$18,700.00 |
| 8015.2150 | IDC - DRILL BIT | \$98,000.00 |
| 8015.1700 | IDC - DAYWORK CONTRACT | \$655,668.75 |
| 8015.1500 | IDC - RIG MOB / TRUCKING | \$127,500.00 |
| 8015.4300 | IDC - WELLSITE SUPERVISION | \$98,600.00 |
| 8015.2200 | IDC - BITS, TOOLS, STABILIZERS | \$56,286.00 |
| 8015.3200 | IDC - CONTRACT LABOR/ROUSTABOUT | \$27,000.00 |
| 8015.1100 | IDC - STAKING & SURVEYING | \$15,000.00 |
| 8015.1400 | IDC - ROAD, LOCATIONS, PITS | \$95,625.00 |
| 8015.3800 | IDC - WELLHEAD PREPARE/REPAIR | \$12,500.00 |
| 8015.1600 | IDC - RIG MOB / STANDBY RATE | \$36,300.00 |
| | Sub-total | \$3,022,202.64 |
| Artificial Lift Tangible | | |
| 8065.2100 | TAL - WELL SITE POWER EQUIPMENT/INSTALL | \$75,000.00 |
| 8065.3200 | TAL - COMM, TELEMETRY & AUTOMA | \$5,000.00 |
| 8065.1300 | TAL - DOWNHOLE ARTIFICIAL LIFT EQPT | \$15,000.00 |
| 8065.2200 | TAL - OHP INFRASTRUCTURE EQUIPMENT/INSTALL | \$50,000.00 |
| 8065.1100 | TAL - TUBING | \$125,000.00 |
| 8065.2000 | TAL - WELLHEAD EQUIPMENT | \$50,000.00 |
| 8065.2500 | TAL - VALVES/CONNECTIONS/FTGS | \$15,000.00 |
| 8065.1310 | TAL - ESP EQUIPMENT/INSTALL | \$100,000.00 |
| 8065.3100 | TAL - MEASUREMENT EQUIPMENT | \$5,000.00 |
| | Sub-total | \$440,000.00 |
| Facilities | | |

| <u>Account</u> | <u>Description</u> | <u>Gross Est. (\$)</u> |
|----------------------------|---------------------------------|------------------------|
| 8035.3700 | FAC - AUTOMATION MATERIAL | \$10,000.00 |
| 8035.3300 | FAC - CIRCULATING TRANSFER PUMP | \$4,000.00 |
| 8035.1600 | FAC - TRANSPORTATION TRUCKING | \$3,000.00 |
| 8035.1500 | FAC - MATERIALS & SUPPLIES | \$1,000.00 |
| 8035.4400 | FAC - COMPANY LABOR | \$1,000.00 |
| 8035.3200 | FAC - VALVES FITTINGS & PIPE | \$40,000.00 |
| 8035.2400 | FAC - SUPERVISION | \$8,000.00 |
| 8035.2000 | FAC - WASTE DISPOSAL | \$600.00 |
| 8035.3400 | FAC - METER & LACT | \$21,000.00 |
| 8035.4500 | FAC - CONTINGENCY | \$7,218.00 |
| 8035.2500 | FAC - CONSULTING SERVICES | \$1,000.00 |
| 8035.1700 | FAC - RENTAL EQUIPMENT | \$8,000.00 |
| 8035.1900 | FAC - WATER DISPOSAL / SWD | \$600.00 |
| 8035.1400 | FAC - ROAD LOCATIONS PITS | \$1,000.00 |
| 8035.1300 | FAC - SURFACE DAMAGE / ROW | \$400.00 |
| 8035.2200 | FAC - CONTRACT LABOR / ROUSTAB | \$30,000.00 |
| 8035.3600 | FAC - ELECTRICAL | \$20,000.00 |
| 8035.3000 | FAC - HEATER TREATER/SEPARATOR | \$90,000.00 |
| 8035.2100 | FAC - INSPECTION & TESTING | \$1,000.00 |
| | Sub-total | \$247,818.00 |
| Flowback Intangible | | |
| 8040.1899 | IFC - FRAC WATER RECOVERY | \$403,750.00 |
| 8040.3500 | IFC - WELLSITE SUPERVISION | \$10,000.00 |
| 8040.4000 | IFC - CHEMICALS | \$15,000.00 |
| 8040.3420 | IFC - TANK RENTALS | \$20,000.00 |
| 8040.2900 | IFC - WELL TESTING / FLOWBACK | \$125,000.00 |
| 8040.2000 | IFC - TRUCKING/VACUUM/TRANSP | \$20,000.00 |
| 8040.3430 | IFC - SURFACE PUMP RENTAL | \$20,000.00 |
| | Sub-total | \$613,750.00 |
| Drilling Tangible | | |
| 8020.1500 | TDC - WELLHEAD EQUIPMENT | \$53,125.00 |
| 8020.1700 | TDC - PACKER/DOWNHOLE TOOLS | \$53,125.00 |
| 8020.1400 | TDC - CASING - PRODUCTION | \$482,968.79 |
| 8020.1200 | TDC - CASING - INTERMEDIATE - 1 | \$188,110.31 |
| 8020.1100 | TDC - CASING - SURFACE | \$89,006.69 |
| | Sub-total | \$866,335.79 |
| Completion Tangible | | |
| 8030.2000 | TCC - WELLHEAD EQUIPMENT | \$47,250.00 |
| | Sub-total | \$47,250.00 |
| | Grand Total | \$10,147,225.43 |

Accepted and Approved By:
Company Name (If Applicable): _____

By: _____

Printed Name: _____

Title: _____

Date: _____

| | | | |
|------------------------|--------------------------------|---------------------|---|
| AFE Number: | 774291-MH | Description: | FTP: 1330' FWL & 100' FNL, Sec. 23, T20S-R32E |
| AFE Name: | SPICY CHICKEN 23 FED COM #112H | | LTP: 1330' FWL & 100' FSL, Sec. 26, T20S-R32E |
| Well Operator: | PERMIAN RESOURCES | | |
| Operator AFE #: | | AFE TYPE: | Drill and Complete / 1st BSPG |

| <u>Account</u> | <u>Description</u> | <u>Gross Est. (\$)</u> |
|-----------------------------------|--------------------------------------|------------------------|
| Artificial Lift Intangible | | |
| 8060.3500 | IAL - WELLSITE SUPERVISION | \$9,000.00 |
| 8060.1210 | IAL - SPOOLING SERVICES | \$6,000.00 |
| 8060.3410 | IAL - LAYDOWN MACHINE | \$5,000.00 |
| 8060.1400 | IAL - WIRELINE OPEN/CASED HOLE | \$5,000.00 |
| 8060.2600 | IAL - CONTRACT LABOR/ROUSTABOUT | \$10,000.00 |
| 8060.3420 | IAL - REVERSE UNIT RENTAL | \$5,000.00 |
| 8060.2300 | IAL - COMPLETION FLUIDS | \$5,000.00 |
| 8060.3400 | IAL - RENTAL EQUIPMENT | \$10,000.00 |
| 8060.1900 | IAL - INSPECTION & TESTING | \$3,000.00 |
| 8060.2010 | IAL - KILL TRUCK | \$5,000.00 |
| 8060.3810 | IAL - ACID | \$25,000.00 |
| 8060.1200 | IAL - WORKOVER RIG | \$15,000.00 |
| 8060.2000 | IAL - TRUCKING/VACUUM/TRANSP | \$7,000.00 |
| | Sub-total | \$110,000.00 |
| Completion Intangible | | |
| 8025.3700 | ICC - SAFETY / ENVIRONMENTAL | \$15,000.00 |
| 8025.1100 | ICC - ROAD, LOCATIONS, PITS | \$10,500.00 |
| 8025.2600 | ICC - CONTRACT LABOR/ROUSTABOUT | \$15,000.00 |
| 8025.3000 | ICC - WATER HANDLING | \$299,320.00 |
| 8025.1400 | ICC - WIRELINE OPEN/CASED HOLE | \$40,000.00 |
| 8025.2500 | ICC - WELL STIMULATION/FRACTUR | \$1,872,254.00 |
| 8025.3400 | ICC - RENTAL EQUIPMENT | \$174,834.00 |
| 8025.1500 | ICC - FUEL / POWER | \$505,222.00 |
| 8025.3800 | ICC - OVERHEAD | \$10,000.00 |
| 8025.2200 | ICC - ELECTRIC LOGGING / PERFORATING | \$355,810.00 |
| 8025.1800 | ICC - WATER DISPOSAL/VACUUM TRUCK | \$17,430.00 |
| 8025.3100 | ICC - WELLHEAD/FRACTREE REPAIR | \$40,000.00 |
| 8025.3600 | ICC - SUPERVISION/ENGINEERING | \$5,000.00 |
| 8025.2000 | ICC - TRUCKING | \$14,375.00 |
| 8025.1600 | ICC - COILED TUBING | \$184,906.00 |
| 8025.3050 | ICC - SOURCE WATER | \$379,138.00 |
| 8025.2300 | ICC - COMPLETION FLUIDS | \$10,000.00 |
| 8025.3500 | ICC - WELLSITE SUPERVISION | \$54,000.00 |
| | Sub-total | \$4,002,789.00 |
| Pipeline | | |
| 8036.2200 | PLN - CONTRACT LABOR | \$422,400.00 |
| 8036.1310 | PLN - PERMANENT EASEMENT | \$64,000.00 |
| 8036.2800 | PLN - FLOWLINE MATERIAL | \$295,680.00 |
| 8036.3200 | PLN - VALVES FITTINGS & PIPE | \$15,000.00 |
| | Sub-total | \$797,080.00 |

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| Account | Description | Gross Est. (\$) |
|---------------------------------|--|------------------------|
| Drilling Intangible | | |
| 8015.4100 | IDC - RENTAL EQUIPMENT | \$93,500.00 |
| 8015.2300 | IDC - FUEL / POWER | \$158,950.00 |
| 8015.1200 | IDC - LEGAL, TITLE SERVICES | \$13,000.00 |
| 8015.2350 | IDC - FUEL/MUD | \$86,000.00 |
| 8015.2400 | IDC - RIG WATER | \$21,250.00 |
| 8015.2700 | IDC - INSPECTION, TESTING & REPAIR | \$37,000.00 |
| 8015.1000 | IDC - PERMITS,LICENSES,ETC | \$15,000.00 |
| 8015.3100 | IDC - CASING CREW & TOOLS | \$70,000.00 |
| 8015.3400 | IDC - MATERIALS & SUPPLIES | \$5,000.00 |
| 8015.4200 | IDC - MANCAMP | \$44,200.00 |
| 8015.5200 | IDC - CONTINGENCY | \$130,142.70 |
| 8015.3000 | IDC - CEMENT SERV/FLOAT EQUIP | \$269,000.00 |
| 8015.2500 | IDC - MUD/CHEMICALS/ACIDIZING | \$222,329.19 |
| 8015.2000 | IDC - CONDUCTOR HOLE & SERVICE | \$42,500.00 |
| 8015.3700 | IDC - DISPOSAL | \$144,501.00 |
| 8015.3600 | IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM | \$66,831.25 |
| 8015.5000 | IDC - WELL CONTROL INSURANCE | \$9,350.00 |
| 8015.1310 | IDC - PERMANENT EASEMENT | \$12,000.00 |
| 8015.1300 | IDC - SURFACE DAMAGE / ROW | \$35,000.00 |
| 8015.1900 | IDC - DIRECTNL DRILL & SURVEY | \$279,968.75 |
| 8015.3500 | IDC - TRUCKING/VACUUM/ TRANSP | \$25,500.00 |
| 8015.4600 | IDC - SAFETY / ENVIRONMENTAL | \$18,700.00 |
| 8015.2150 | IDC - DRILL BIT | \$98,000.00 |
| 8015.1700 | IDC - DAYWORK CONTRACT | \$655,668.75 |
| 8015.1500 | IDC - RIG MOB / TRUCKING | \$127,500.00 |
| 8015.4300 | IDC - WELLSITE SUPERVISION | \$98,600.00 |
| 8015.2200 | IDC - BITS, TOOLS, STABILIZERS | \$56,286.00 |
| 8015.3200 | IDC - CONTRACT LABOR/ROUSTABOUT | \$27,000.00 |
| 8015.1100 | IDC - STAKING & SURVEYING | \$15,000.00 |
| 8015.1400 | IDC - ROAD, LOCATIONS, PITS | \$95,625.00 |
| 8015.3800 | IDC - WELLHEAD PREPARE/REPAIR | \$12,500.00 |
| 8015.1600 | IDC - RIG MOB / STANDBY RATE | \$36,300.00 |
| | Sub-total | \$3,022,202.64 |
| Artificial Lift Tangible | | |
| 8065.2100 | TAL - WELL SITE POWER EQUIPMENT/INSTALL | \$75,000.00 |
| 8065.3200 | TAL - COMM, TELEMETRY & AUTOMA | \$5,000.00 |
| 8065.1300 | TAL - DOWNHOLE ARTIFICIAL LIFT EQPT | \$15,000.00 |
| 8065.2200 | TAL - OHP INFRASTRUCTURE EQUIPMENT/INSTALL | \$50,000.00 |
| 8065.1100 | TAL - TUBING | \$125,000.00 |
| 8065.2000 | TAL - WELLHEAD EQUIPMENT | \$50,000.00 |
| 8065.2500 | TAL - VALVES/CONNECTIONS/FTGS | \$15,000.00 |
| 8065.1310 | TAL - ESP EQUIPMENT/INSTALL | \$100,000.00 |
| 8065.3100 | TAL - MEASUREMENT EQUIPMENT | \$5,000.00 |
| | Sub-total | \$440,000.00 |
| Facilities | | |

| <u>Account</u> | <u>Description</u> | <u>Gross Est. (\$)</u> |
|----------------------------|---------------------------------|------------------------|
| 8035.3700 | FAC - AUTOMATION MATERIAL | \$10,000.00 |
| 8035.3300 | FAC - CIRCULATING TRANSFER PUMP | \$4,000.00 |
| 8035.1600 | FAC - TRANSPORTATION TRUCKING | \$3,000.00 |
| 8035.1500 | FAC - MATERIALS & SUPPLIES | \$1,000.00 |
| 8035.4400 | FAC - COMPANY LABOR | \$1,000.00 |
| 8035.3200 | FAC - VALVES FITTINGS & PIPE | \$40,000.00 |
| 8035.2400 | FAC - SUPERVISION | \$8,000.00 |
| 8035.2000 | FAC - WASTE DISPOSAL | \$600.00 |
| 8035.3400 | FAC - METER & LACT | \$21,000.00 |
| 8035.4500 | FAC - CONTINGENCY | \$7,218.00 |
| 8035.2500 | FAC - CONSULTING SERVICES | \$1,000.00 |
| 8035.1700 | FAC - RENTAL EQUIPMENT | \$8,000.00 |
| 8035.1900 | FAC - WATER DISPOSAL / SWD | \$600.00 |
| 8035.1400 | FAC - ROAD LOCATIONS PITS | \$1,000.00 |
| 8035.1300 | FAC - SURFACE DAMAGE / ROW | \$400.00 |
| 8035.2200 | FAC - CONTRACT LABOR / ROUSTAB | \$30,000.00 |
| 8035.3600 | FAC - ELECTRICAL | \$20,000.00 |
| 8035.3000 | FAC - HEATER TREATER/SEPARATOR | \$90,000.00 |
| 8035.2100 | FAC - INSPECTION & TESTING | \$1,000.00 |
| | Sub-total | \$247,818.00 |
| Flowback Intangible | | |
| 8040.1899 | IFC - FRAC WATER RECOVERY | \$403,750.00 |
| 8040.3500 | IFC - WELLSITE SUPERVISION | \$10,000.00 |
| 8040.4000 | IFC - CHEMICALS | \$15,000.00 |
| 8040.3420 | IFC - TANK RENTALS | \$20,000.00 |
| 8040.2900 | IFC - WELL TESTING / FLOWBACK | \$125,000.00 |
| 8040.2000 | IFC - TRUCKING/VACUUM/TRANSP | \$20,000.00 |
| 8040.3430 | IFC - SURFACE PUMP RENTAL | \$20,000.00 |
| | Sub-total | \$613,750.00 |
| Drilling Tangible | | |
| 8020.1500 | TDC - WELLHEAD EQUIPMENT | \$53,125.00 |
| 8020.1700 | TDC - PACKER/DOWNHOLE TOOLS | \$53,125.00 |
| 8020.1400 | TDC - CASING - PRODUCTION | \$482,968.79 |
| 8020.1200 | TDC - CASING - INTERMEDIATE - 1 | \$188,110.31 |
| 8020.1100 | TDC - CASING - SURFACE | \$89,006.69 |
| | Sub-total | \$866,335.79 |
| Completion Tangible | | |
| 8030.2000 | TCC - WELLHEAD EQUIPMENT | \$47,250.00 |
| | Sub-total | \$47,250.00 |
| | Grand Total | \$10,147,225.43 |

Accepted and Approved By:
Company Name (If Applicable): _____

By: _____

Printed Name: _____

Title: _____

Date: _____

| | | | |
|------------------------|--------------------------------|---------------------|---|
| AFE Number: | 774292-MH | Description: | FTP: 2310' FWL & 100' FNL, Sec. 23, T20S-R32E |
| AFE Name: | SPICY CHICKEN 23 FED COM #113H | | LTP: 2310' FWL & 100' FSL, Sec. 26, T20S-R32E |
| Well Operator: | PERMIAN RESOURCES | | |
| Operator AFE #: | | AFE TYPE: | Drill and Complete / 1st BSPG |

| <u>Account</u> | <u>Description</u> | <u>Gross Est. (\$)</u> |
|-----------------------------------|--------------------------------------|------------------------|
| Artificial Lift Intangible | | |
| 8060.3500 | IAL - WELLSITE SUPERVISION | \$9,000.00 |
| 8060.1210 | IAL - SPOOLING SERVICES | \$6,000.00 |
| 8060.3410 | IAL - LAYDOWN MACHINE | \$5,000.00 |
| 8060.1400 | IAL - WIRELINE OPEN/CASED HOLE | \$5,000.00 |
| 8060.2600 | IAL - CONTRACT LABOR/ROUSTABOUT | \$10,000.00 |
| 8060.3420 | IAL - REVERSE UNIT RENTAL | \$5,000.00 |
| 8060.2300 | IAL - COMPLETION FLUIDS | \$5,000.00 |
| 8060.3400 | IAL - RENTAL EQUIPMENT | \$10,000.00 |
| 8060.1900 | IAL - INSPECTION & TESTING | \$3,000.00 |
| 8060.2010 | IAL - KILL TRUCK | \$5,000.00 |
| 8060.3810 | IAL - ACID | \$25,000.00 |
| 8060.1200 | IAL - WORKOVER RIG | \$15,000.00 |
| 8060.2000 | IAL - TRUCKING/VACUUM/TRANSP | \$7,000.00 |
| | Sub-total | \$110,000.00 |
| Completion Intangible | | |
| 8025.3700 | ICC - SAFETY / ENVIRONMENTAL | \$15,000.00 |
| 8025.1100 | ICC - ROAD, LOCATIONS, PITS | \$10,500.00 |
| 8025.2600 | ICC - CONTRACT LABOR/ROUSTABOUT | \$15,000.00 |
| 8025.3000 | ICC - WATER HANDLING | \$299,320.00 |
| 8025.1400 | ICC - WIRELINE OPEN/CASED HOLE | \$40,000.00 |
| 8025.2500 | ICC - WELL STIMULATION/FRACTUR | \$1,872,254.00 |
| 8025.3400 | ICC - RENTAL EQUIPMENT | \$174,834.00 |
| 8025.1500 | ICC - FUEL / POWER | \$505,222.00 |
| 8025.3800 | ICC - OVERHEAD | \$10,000.00 |
| 8025.2200 | ICC - ELECTRIC LOGGING / PERFORATING | \$355,810.00 |
| 8025.1800 | ICC - WATER DISPOSAL/VACUUM TRUCK | \$17,430.00 |
| 8025.3100 | ICC - WELLHEAD/FRACTREE REPAIR | \$40,000.00 |
| 8025.3600 | ICC - SUPERVISION/ENGINEERING | \$5,000.00 |
| 8025.2000 | ICC - TRUCKING | \$14,375.00 |
| 8025.1600 | ICC - COILED TUBING | \$184,906.00 |
| 8025.3050 | ICC - SOURCE WATER | \$379,138.00 |
| 8025.2300 | ICC - COMPLETION FLUIDS | \$10,000.00 |
| 8025.3500 | ICC - WELLSITE SUPERVISION | \$54,000.00 |
| | Sub-total | \$4,002,789.00 |
| Pipeline | | |
| 8036.2200 | PLN - CONTRACT LABOR | \$422,400.00 |
| 8036.1310 | PLN - PERMANENT EASEMENT | \$64,000.00 |
| 8036.2800 | PLN - FLOWLINE MATERIAL | \$295,680.00 |
| 8036.3200 | PLN - VALVES FITTINGS & PIPE | \$15,000.00 |
| | Sub-total | \$797,080.00 |

TEL (432) 695-4222 www.permianres.com

| Account | Description | Gross Est. (\$) |
|---------------------------------|--|------------------------|
| Drilling Intangible | | |
| 8015.4100 | IDC - RENTAL EQUIPMENT | \$93,500.00 |
| 8015.2300 | IDC - FUEL / POWER | \$158,950.00 |
| 8015.1200 | IDC - LEGAL, TITLE SERVICES | \$13,000.00 |
| 8015.2350 | IDC - FUEL/MUD | \$86,000.00 |
| 8015.2400 | IDC - RIG WATER | \$21,250.00 |
| 8015.2700 | IDC - INSPECTION, TESTING & REPAIR | \$37,000.00 |
| 8015.1000 | IDC - PERMITS,LICENSES,ETC | \$15,000.00 |
| 8015.3100 | IDC - CASING CREW & TOOLS | \$70,000.00 |
| 8015.3400 | IDC - MATERIALS & SUPPLIES | \$5,000.00 |
| 8015.4200 | IDC - MANCAMP | \$44,200.00 |
| 8015.5200 | IDC - CONTINGENCY | \$130,142.70 |
| 8015.3000 | IDC - CEMENT SERV/FLOAT EQUIP | \$269,000.00 |
| 8015.2500 | IDC - MUD/CHEMICALS/ACIDIZING | \$222,329.19 |
| 8015.2000 | IDC - CONDUCTOR HOLE & SERVICE | \$42,500.00 |
| 8015.3700 | IDC - DISPOSAL | \$144,501.00 |
| 8015.3600 | IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM | \$66,831.25 |
| 8015.5000 | IDC - WELL CONTROL INSURANCE | \$9,350.00 |
| 8015.1310 | IDC - PERMANENT EASEMENT | \$12,000.00 |
| 8015.1300 | IDC - SURFACE DAMAGE / ROW | \$35,000.00 |
| 8015.1900 | IDC - DIRECTNL DRILL & SURVEY | \$279,968.75 |
| 8015.3500 | IDC - TRUCKING/VACUUM/ TRANSP | \$25,500.00 |
| 8015.4600 | IDC - SAFETY / ENVIRONMENTAL | \$18,700.00 |
| 8015.2150 | IDC - DRILL BIT | \$98,000.00 |
| 8015.1700 | IDC - DAYWORK CONTRACT | \$655,668.75 |
| 8015.1500 | IDC - RIG MOB / TRUCKING | \$127,500.00 |
| 8015.4300 | IDC - WELLSITE SUPERVISION | \$98,600.00 |
| 8015.2200 | IDC - BITS, TOOLS, STABILIZERS | \$56,286.00 |
| 8015.3200 | IDC - CONTRACT LABOR/ROUSTABOUT | \$27,000.00 |
| 8015.1100 | IDC - STAKING & SURVEYING | \$15,000.00 |
| 8015.1400 | IDC - ROAD, LOCATIONS, PITS | \$95,625.00 |
| 8015.3800 | IDC - WELLHEAD PREPARE/REPAIR | \$12,500.00 |
| 8015.1600 | IDC - RIG MOB / STANDBY RATE | \$36,300.00 |
| | Sub-total | \$3,022,202.64 |
| Artificial Lift Tangible | | |
| 8065.2100 | TAL - WELL SITE POWER EQUIPMENT/INSTALL | \$75,000.00 |
| 8065.3200 | TAL - COMM, TELEMETRY & AUTOMA | \$5,000.00 |
| 8065.1300 | TAL - DOWNHOLE ARTIFICIAL LIFT EQPT | \$15,000.00 |
| 8065.2200 | TAL - OHP INFRASTRUCTURE EQUIPMENT/INSTALL | \$50,000.00 |
| 8065.1100 | TAL - TUBING | \$125,000.00 |
| 8065.2000 | TAL - WELLHEAD EQUIPMENT | \$50,000.00 |
| 8065.2500 | TAL - VALVES/CONNECTIONS/FTGS | \$15,000.00 |
| 8065.1310 | TAL - ESP EQUIPMENT/INSTALL | \$100,000.00 |
| 8065.3100 | TAL - MEASUREMENT EQUIPMENT | \$5,000.00 |
| | Sub-total | \$440,000.00 |
| Facilities | | |

| <u>Account</u> | <u>Description</u> | <u>Gross Est. (\$)</u> |
|----------------------------|---------------------------------|------------------------|
| 8035.3700 | FAC - AUTOMATION MATERIAL | \$10,000.00 |
| 8035.3300 | FAC - CIRCULATING TRANSFER PUMP | \$4,000.00 |
| 8035.1600 | FAC - TRANSPORTATION TRUCKING | \$3,000.00 |
| 8035.1500 | FAC - MATERIALS & SUPPLIES | \$1,000.00 |
| 8035.4400 | FAC - COMPANY LABOR | \$1,000.00 |
| 8035.3200 | FAC - VALVES FITTINGS & PIPE | \$40,000.00 |
| 8035.2400 | FAC - SUPERVISION | \$8,000.00 |
| 8035.2000 | FAC - WASTE DISPOSAL | \$600.00 |
| 8035.3400 | FAC - METER & LACT | \$21,000.00 |
| 8035.4500 | FAC - CONTINGENCY | \$7,218.00 |
| 8035.2500 | FAC - CONSULTING SERVICES | \$1,000.00 |
| 8035.1700 | FAC - RENTAL EQUIPMENT | \$8,000.00 |
| 8035.1900 | FAC - WATER DISPOSAL / SWD | \$600.00 |
| 8035.1400 | FAC - ROAD LOCATIONS PITS | \$1,000.00 |
| 8035.1300 | FAC - SURFACE DAMAGE / ROW | \$400.00 |
| 8035.2200 | FAC - CONTRACT LABOR / ROUSTAB | \$30,000.00 |
| 8035.3600 | FAC - ELECTRICAL | \$20,000.00 |
| 8035.3000 | FAC - HEATER TREATER/SEPARATOR | \$90,000.00 |
| 8035.2100 | FAC - INSPECTION & TESTING | \$1,000.00 |
| | Sub-total | \$247,818.00 |
| Flowback Intangible | | |
| 8040.1899 | IFC - FRAC WATER RECOVERY | \$403,750.00 |
| 8040.3500 | IFC - WELLSITE SUPERVISION | \$10,000.00 |
| 8040.4000 | IFC - CHEMICALS | \$15,000.00 |
| 8040.3420 | IFC - TANK RENTALS | \$20,000.00 |
| 8040.2900 | IFC - WELL TESTING / FLOWBACK | \$125,000.00 |
| 8040.2000 | IFC - TRUCKING/VACUUM/TRANSP | \$20,000.00 |
| 8040.3430 | IFC - SURFACE PUMP RENTAL | \$20,000.00 |
| | Sub-total | \$613,750.00 |
| Drilling Tangible | | |
| 8020.1500 | TDC - WELLHEAD EQUIPMENT | \$53,125.00 |
| 8020.1700 | TDC - PACKER/DOWNHOLE TOOLS | \$53,125.00 |
| 8020.1400 | TDC - CASING - PRODUCTION | \$482,968.79 |
| 8020.1200 | TDC - CASING - INTERMEDIATE - 1 | \$188,110.31 |
| 8020.1100 | TDC - CASING - SURFACE | \$89,006.69 |
| | Sub-total | \$866,335.79 |
| Completion Tangible | | |
| 8030.2000 | TCC - WELLHEAD EQUIPMENT | \$47,250.00 |
| | Sub-total | \$47,250.00 |
| | Grand Total | \$10,147,225.43 |

Accepted and Approved By:
Company Name (If Applicable): _____

By: _____

Printed Name: _____

Title: _____

Date: _____

| | | | |
|------------------------|--------------------------------|---------------------|---|
| AFE Number: | 774302 - MH | Description: | FTP: 1250' FWL & 100' FNL, Sec. 23, T20S - R32E |
| AFE Name: | SPICY CHICKEN 23 FED COM #131H | | LTP: 1250' FWL & 100' FSL, Sec. 26, T20S - R32E |
| Well Operator: | PERMIAN RESOURCES | | |
| Operator AFE #: | | AFE TYPE: | Drill and Complete / 3rd BSPG |

| <u>Account</u> | <u>Description</u> | <u>Gross Est. (\$)</u> |
|----------------------------|--|------------------------|
| Facilities | | |
| 8035.3000 | FAC - HEATER TREATER/SEPARATOR | \$104,167.00 |
| 8035.1900 | FAC - WATER DISPOSAL / SWD | \$333.00 |
| 8035.4400 | FAC - COMPANY LABOR | \$833.00 |
| 8035.1600 | FAC - TRANSPORTATION TRUCKING | \$5,000.00 |
| 8035.4500 | FAC - CONTINGENCY | \$6,630.00 |
| 8035.3700 | FAC - AUTOMATION MATERIAL | \$8,333.00 |
| 8035.3600 | FAC - ELECTRICAL | \$8,333.00 |
| 8035.2000 | FAC - WASTE DISPOSAL | \$333.00 |
| 8035.1300 | FAC - SURFACE DAMAGE / ROW | \$833.00 |
| 8035.2400 | FAC - SUPERVISION | \$6,667.00 |
| 8035.2200 | FAC - CONTRACT LABOR / ROUSTAB | \$20,833.00 |
| 8035.1400 | FAC - ROAD LOCATIONS PITS | \$3,333.00 |
| 8035.2500 | FAC - CONSULTING SERVICES | \$833.00 |
| 8035.3400 | FAC - METER & LACT | \$20,333.00 |
| 8035.3200 | FAC - VALVES FITTINGS & PIPE | \$33,333.00 |
| 8035.1700 | FAC - RENTAL EQUIPMENT | \$6,667.00 |
| 8035.2100 | FAC - INSPECTION & TESTING | \$833.00 |
| | Sub-total | \$227,627.00 |
| Drilling Intangible | | |
| 8015.4600 | IDC - SAFETY / ENVIRONMENTAL | \$19,500.00 |
| 8015.5200 | IDC - CONTINGENCY | \$125,913.84 |
| 8015.1600 | IDC - RIG MOB / STANDBY RATE | \$36,300.00 |
| 8015.1200 | IDC - LEGAL, TITLE SERVICES | \$13,000.00 |
| 8015.3600 | IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM | \$58,968.75 |
| 8015.3400 | IDC - MATERIALS & SUPPLIES | \$5,000.00 |
| 8015.2350 | IDC - FUEL/MUD | \$98,093.75 |
| 8015.1100 | IDC - STAKING & SURVEYING | \$15,000.00 |
| 8015.5000 | IDC - WELL CONTROL INSURANCE | \$8,250.00 |
| 8015.2200 | IDC - BITS, TOOLS, STABILIZERS | \$58,326.00 |
| 8015.1400 | IDC - ROAD, LOCATIONS, PITS | \$95,625.00 |
| 8015.3200 | IDC - CONTRACT LABOR/ROUSTABOUT | \$27,000.00 |
| 8015.2700 | IDC - INSPECTION, TESTING & REPAIR | \$37,000.00 |
| 8015.1900 | IDC - DIRECTNL DRILL & SURVEY | \$240,735.94 |
| 8015.4200 | IDC - MANCAMP | \$39,000.00 |
| 8015.3700 | IDC - DISPOSAL | \$173,304.00 |
| 8015.4100 | IDC - RENTAL EQUIPMENT | \$82,500.00 |
| 8015.1700 | IDC - DAYWORK CONTRACT | \$578,531.25 |
| 8015.2150 | IDC - DRILL BIT | \$105,000.00 |
| 8015.4300 | IDC - WELLSITE SUPERVISION | \$87,000.00 |
| 8015.2400 | IDC - RIG WATER | \$18,750.00 |

| <u>Account</u> | <u>Description</u> | <u>Gross Est. (\$)</u> |
|-----------------------------------|-----------------------------------|------------------------|
| 8015.2500 | IDC - MUD/CHEMICALS/ACIDIZING | \$229,915.44 |
| 8015.3500 | IDC - TRUCKING/VACUUM/ TRANSP | \$22,500.00 |
| 8015.1310 | IDC - PERMANENT EASEMENT | \$12,000.00 |
| 8015.3100 | IDC - CASING CREW & TOOLS | \$70,000.00 |
| 8015.3000 | IDC - CEMENT SERV/FLOAT EQUIP | \$269,000.00 |
| 8015.3800 | IDC - WELLHEAD PREPARE/REPAIR | \$12,500.00 |
| 8015.2000 | IDC - CONDUCTOR HOLE & SERVICE | \$47,812.50 |
| 8015.1000 | IDC - PERMITS,LICENSES,ETC | \$15,000.00 |
| 8015.2300 | IDC - FUEL / POWER | \$159,972.66 |
| 8015.1300 | IDC - SURFACE DAMAGE / ROW | \$35,000.00 |
| 8015.1500 | IDC - RIG MOB / TRUCKING | \$127,500.00 |
| | Sub-total | \$2,923,999.13 |
| Completion Tangible | | |
| 8030.2000 | TCC - WELLHEAD EQUIPMENT | \$47,250.00 |
| | Sub-total | \$47,250.00 |
| Artificial Lift Intangible | | |
| 8060.3400 | IAL - RENTAL EQUIPMENT | \$10,000.00 |
| 8060.1400 | IAL - WIRELINE OPEN/CASED HOLE | \$5,000.00 |
| 8060.1200 | IAL - WORKOVER RIG | \$15,000.00 |
| 8060.1210 | IAL - SPOOLING SERVICES | \$6,000.00 |
| 8060.3810 | IAL - ACID | \$25,000.00 |
| 8060.3410 | IAL - LAYDOWN MACHINE | \$5,000.00 |
| 8060.2300 | IAL - COMPLETION FLUIDS | \$5,000.00 |
| 8060.2600 | IAL - CONTRACT LABOR/ROUSTABOUT | \$10,000.00 |
| 8060.2000 | IAL - TRUCKING/VACUUM/TRANSP | \$7,000.00 |
| 8060.2010 | IAL - KILL TRUCK | \$5,000.00 |
| 8060.1900 | IAL - INSPECTION & TESTING | \$3,000.00 |
| 8060.3500 | IAL - WELLSITE SUPERVISION | \$9,000.00 |
| 8060.3420 | IAL - REVERSE UNIT RENTAL | \$5,000.00 |
| | Sub-total | \$110,000.00 |
| Completion Intangible | | |
| 8025.3000 | ICC - WATER HANDLING | \$314,548.00 |
| 8025.1600 | ICC - COILED TUBING | \$203,187.00 |
| 8025.3500 | ICC - WELLSITE SUPERVISION | \$50,625.00 |
| 8025.2600 | ICC - CONTRACT LABOR/ROUSTABOUT | \$15,000.00 |
| 8025.3700 | ICC - SAFETY / ENVIRONMENTAL | \$15,000.00 |
| 8025.1100 | ICC - ROAD, LOCATIONS, PITS | \$10,500.00 |
| 8025.2000 | ICC - TRUCKING | \$14,375.00 |
| 8025.3600 | ICC - SUPERVISION/ENGINEERING | \$5,000.00 |
| 8025.1800 | ICC - WATER DISPOSAL/VACUUM TRUCK | \$20,843.00 |
| 8025.3050 | ICC - SOURCE WATER | \$398,427.00 |
| 8025.3400 | ICC - RENTAL EQUIPMENT | \$204,944.00 |
| 8025.1500 | ICC - FUEL / POWER | \$601,652.00 |
| 8025.1400 | ICC - WIRELINE OPEN/CASED HOLE | \$40,000.00 |
| 8025.2300 | ICC - COMPLETION FLUIDS | \$10,000.00 |
| 8025.2500 | ICC - WELL STIMULATION/FRACTUR | \$2,080,588.00 |

| <u>Account</u> | <u>Description</u> | <u>Gross Est. (\$)</u> |
|---------------------------------|--|------------------------|
| 8025.2200 | ICC - ELECTRIC LOGGING / PERFORATING | \$357,138.00 |
| 8025.3100 | ICC - WELLHEAD/FRACTREE REPAIR | \$40,000.00 |
| 8025.3800 | ICC - OVERHEAD | \$10,000.00 |
| | Sub-total | \$4,391,827.00 |
| Flowback Intangible | | |
| 8040.4000 | IFC - CHEMICALS | \$15,000.00 |
| 8040.3500 | IFC - WELLSITE SUPERVISION | \$10,000.00 |
| 8040.1899 | IFC - FRAC WATER RECOVERY | \$420,750.00 |
| 8040.2000 | IFC - TRUCKING/VACUUM/TRANSP | \$20,000.00 |
| 8040.3430 | IFC - SURFACE PUMP RENTAL | \$20,000.00 |
| 8040.3420 | IFC - TANK RENTALS | \$20,000.00 |
| 8040.2900 | IFC - WELL TESTING / FLOWBACK | \$125,000.00 |
| | Sub-total | \$630,750.00 |
| Artificial Lift Tangible | | |
| 8065.3100 | TAL - MEASUREMENT EQUIPMENT | \$5,000.00 |
| 8065.2200 | TAL - OHP INFRASTRUCTURE EQUIPMENT/INSTALL | \$50,000.00 |
| 8065.1310 | TAL - ESP EQUIPMENT/INSTALL | \$100,000.00 |
| 8065.3200 | TAL - COMM, TELEMETRY & AUTOMA | \$5,000.00 |
| 8065.2000 | TAL - WELLHEAD EQUIPMENT | \$50,000.00 |
| 8065.1300 | TAL - DOWNHOLE ARTIFICIAL LIFT EQPT | \$15,000.00 |
| 8065.1100 | TAL - TUBING | \$125,000.00 |
| 8065.2500 | TAL - VALVES/CONNECTIONS/FTGS | \$15,000.00 |
| 8065.2100 | TAL - WELL SITE POWER EQUIPMENT/INSTALL | \$75,000.00 |
| | Sub-total | \$440,000.00 |
| Drilling Tangible | | |
| 8020.1200 | TDC - CASING - INTERMEDIATE - 1 | \$227,855.25 |
| 8020.1500 | TDC - WELLHEAD EQUIPMENT | \$63,750.00 |
| 8020.1400 | TDC - CASING - PRODUCTION | \$591,765.46 |
| 8020.1100 | TDC - CASING - SURFACE | \$96,435.69 |
| 8020.1700 | TDC - PACKER/DOWNHOLE TOOLS | \$53,125.00 |
| | Sub-total | \$1,032,931.40 |
| Pipeline | | |
| 8036.3200 | PLN - VALVES FITTINGS & PIPE | \$15,000.00 |
| 8036.2800 | PLN - FLOWLINE MATERIAL | \$390,720.00 |
| 8036.1310 | PLN - PERMANENT EASEMENT | \$118,400.00 |
| 8036.2200 | PLN - CONTRACT LABOR | \$273,504.00 |
| | Sub-total | \$797,624.00 |
| Grand Total | | \$10,602,008.53 |

Accepted and Approved By:
Company Name (If Applicable):

By: _____

Printed Name: _____

Title: _____

Date: _____

Spicy Chicken 23 Communication Timeline

October 2024 – Updated proposals sent for Spicy Chicken 2 mile development plan

January 2024 - Fasken agreed to execute the JOA and wants to remain subject to JOA

November 2024 – Chief has reviewed the JOA and plans to execute. Their execution is pending some title transfers and minor edits to the JOA. SITL has requested several changes to the JOA. PR is currently reviewing if they are acceptable.

June 2024 to present – A number of trade proposals have been exchanged between Coterra/Cimarex on the 2nd Bone Spring depths ONLY. PR has sent a counter to Coterra's latest proposal as of early December and has not received a response from Coterra as of late December. These trade concepts would result in Coterra trading out of the Spicy Chicken unit.

December 2024 – A number of parties plan to participate via order or are have not responded with a signed copy of the JOA.

**Permian Resources Operating, LLC
Case No. 25097
Exhibit A-5**

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

**CASE NOS. 25096, 25097,
25098, 25099,
25100**

**SELF-AFFIRMED STATEMENT
OF COLE HENDRICKSON**

1. I am a geologist with Permian Resources Operating, LLC (“Permian Resources”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum geology were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced cases.

3. **Exhibit B-1** is a regional locator map that identifies the Spicy Chicken project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring horizontal spacing units that are the subject of these applications.

4. **Exhibit B-2** is a cross section location map for the proposed horizontal spacing units within the Bone Spring formation. The approximate wellbore paths for the proposed **Spicy Chicken 23 Fed Com 111H, Spicy Chicken 23 Fed Com 112H, Spicy Chicken 23 Fed Com 113H, Spicy Chicken 23 Fed Com 114H, Spicy Chicken 23 Fed Com 115H, Spicy Chicken 23 Fed Com 131H, Spicy Chicken 23 Fed Com 133H, and Spicy Chicken 23 Fed Com 134H** wells (“Wells”) are represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines. This map identifies the cross-section running from A-A’ with the cross-section wells name and a black line in proximity to the proposed Wells.

**Permian Resources Operating, LLC
Case No. 25097
Exhibit B**

5. **Exhibit B-3** is a cross section location map for the proposed horizontal spacing units within the Bone Spring formation. The approximate wellbore paths for the proposed **Spicy Chicken 23 Fed Com 211H, Spicy Chicken 23 Fed Com 213H, Spicy Chicken 23 Fed Com 215H, Spicy Chicken 23 Fed Com 217H, Spicy Chicken 23 Fed Com 222H, Spicy Chicken 23 Fed Com 224H, and Spicy Chicken 23 Fed Com 226H** wells (“Wells”) are represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines. This map identifies the cross-section running from A-A’ with the cross-section wells name and a black line in proximity to the proposed Wells.

6. **Exhibit B-4** is a Subsea Structure map of the top of the First Bone Spring formation in TVD subsea with a contour interval of 100 ft. The map identifies the approximate wellbore paths for the proposed Wells with green dashed lines. It also identifies the location of the cross-section running from A-A’ in proximity to the proposed Wells. The data points are indicated by red stars. The map demonstrates the formation is gently dipping to the southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

7. **Exhibit B-5** is a Subsea Structure map of the top of the Second Bone Spring formation in TVD subsea with a contour interval of 100 ft. The map identifies the approximate wellbore paths for the proposed Wells with orange dashed lines. It also identifies the location of the cross-section running from A-A’ in proximity to the proposed Wells. The data points are indicated by red stars. The map demonstrates the formation is gently dipping to the southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

8. **Exhibit B-6** is a Subsea Structure map of the top of the Third Bone Spring formation in TVD subsea with a contour interval of 100 ft. The map identifies the approximate wellbore paths for the proposed Wells with red dashed lines. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red stars. The map demonstrates the formation is gently dipping to the southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

9. **Exhibit B-7** identifies two wells penetrating the targeted interval, which I used to construct a stratigraphic cross-section from A to A'. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from north to south and is hung on the base of the Bone Spring formation. The proposed landing zone for the Wells is labeled on the exhibit. The approximate well-paths for the proposed Wells are indicated by dashed lines to be drilled from north to south across the units. This cross-section demonstrates the target intervals are continuous across the Unit.

10. **Exhibit B-8** is a gun barrel diagram that shows the proposed wells in the Bone Spring Formation. The spacing units are defined by blue boxes and are labeled with their respective case numbers.

11. In my opinion, a stand-up orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and the preferred fracture orientation in this portion of the trend.

12. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

13. In my opinion, the granting of Permian Resources' application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

14. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

15. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.



COLE HENDRICKSON

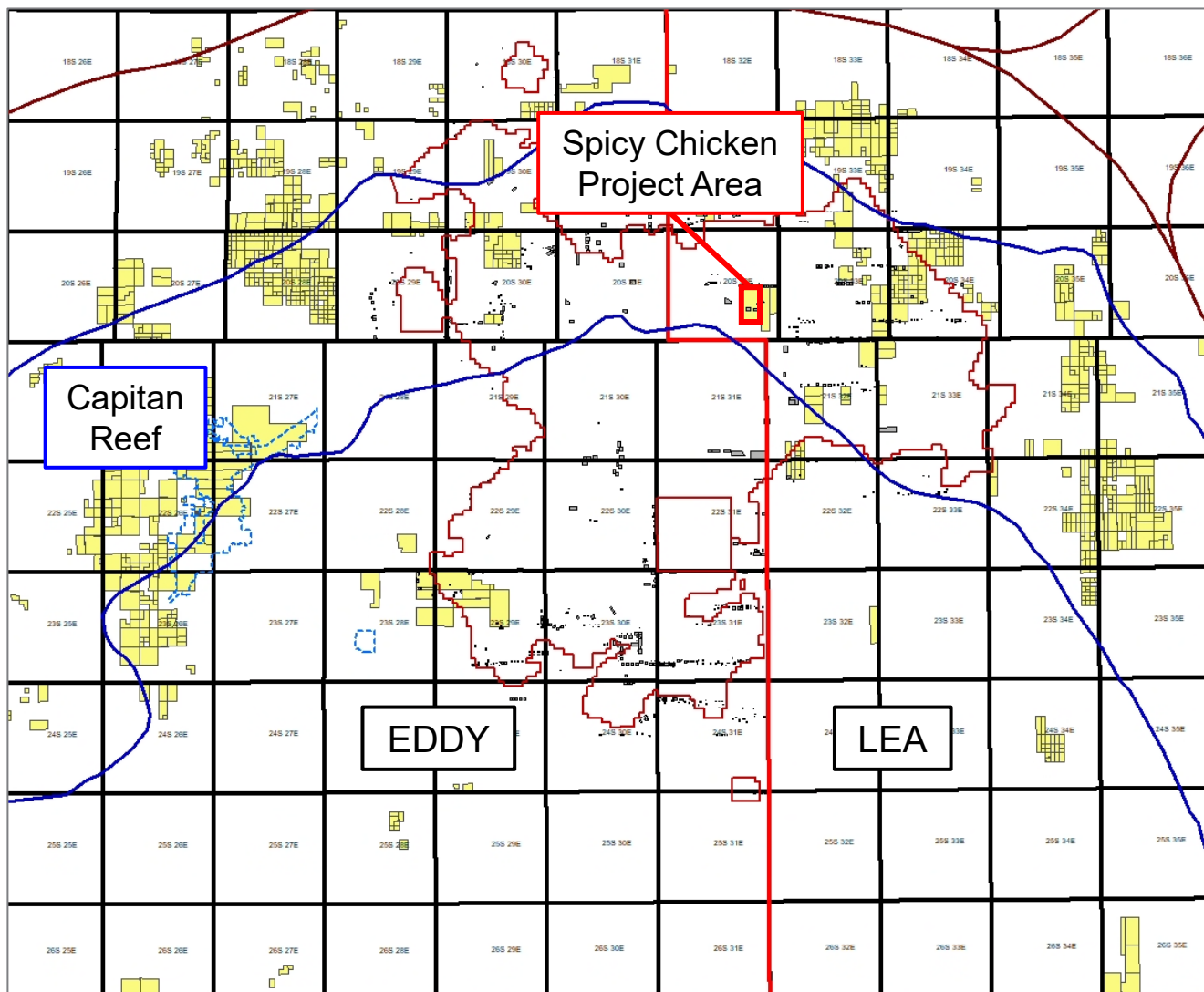
12/17/2024

Date

Spicy Chicken 23 Fed Com Bone Spring

Permian Resources Operating, LLC
Case No. 25097
Exhibit B-1

Exhibit B-1



Permian Resources



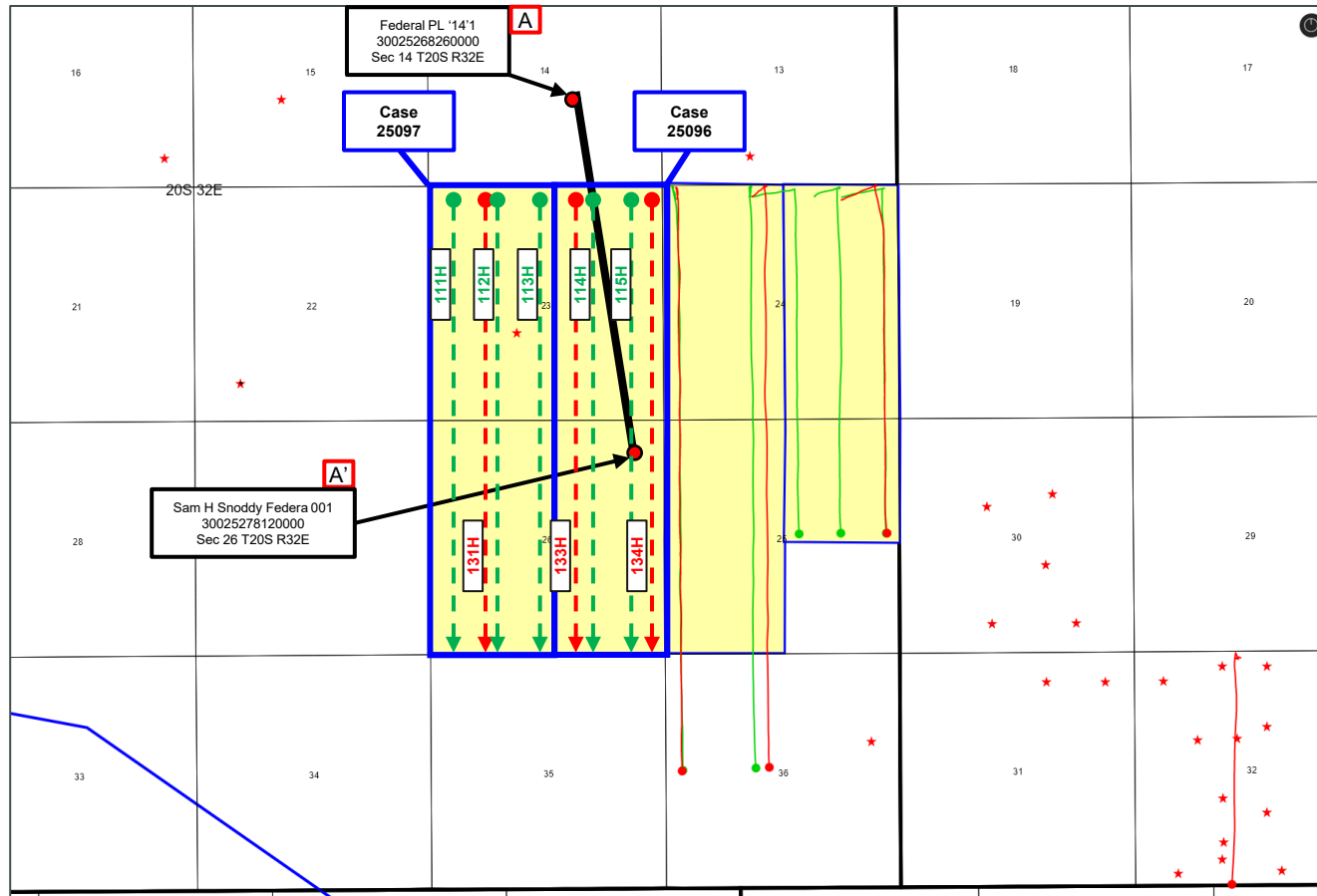
Cross-Section Locator Map

Spicy Chicken 23 Fed Com First Bone Spring & Third Bone Spring

Case No. 25097

Exhibit B-2

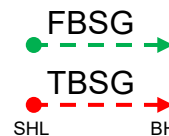
Exhibit B-2



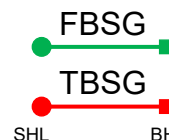
Control Point



Proposed Wells



Producing Wells



Permian Resources

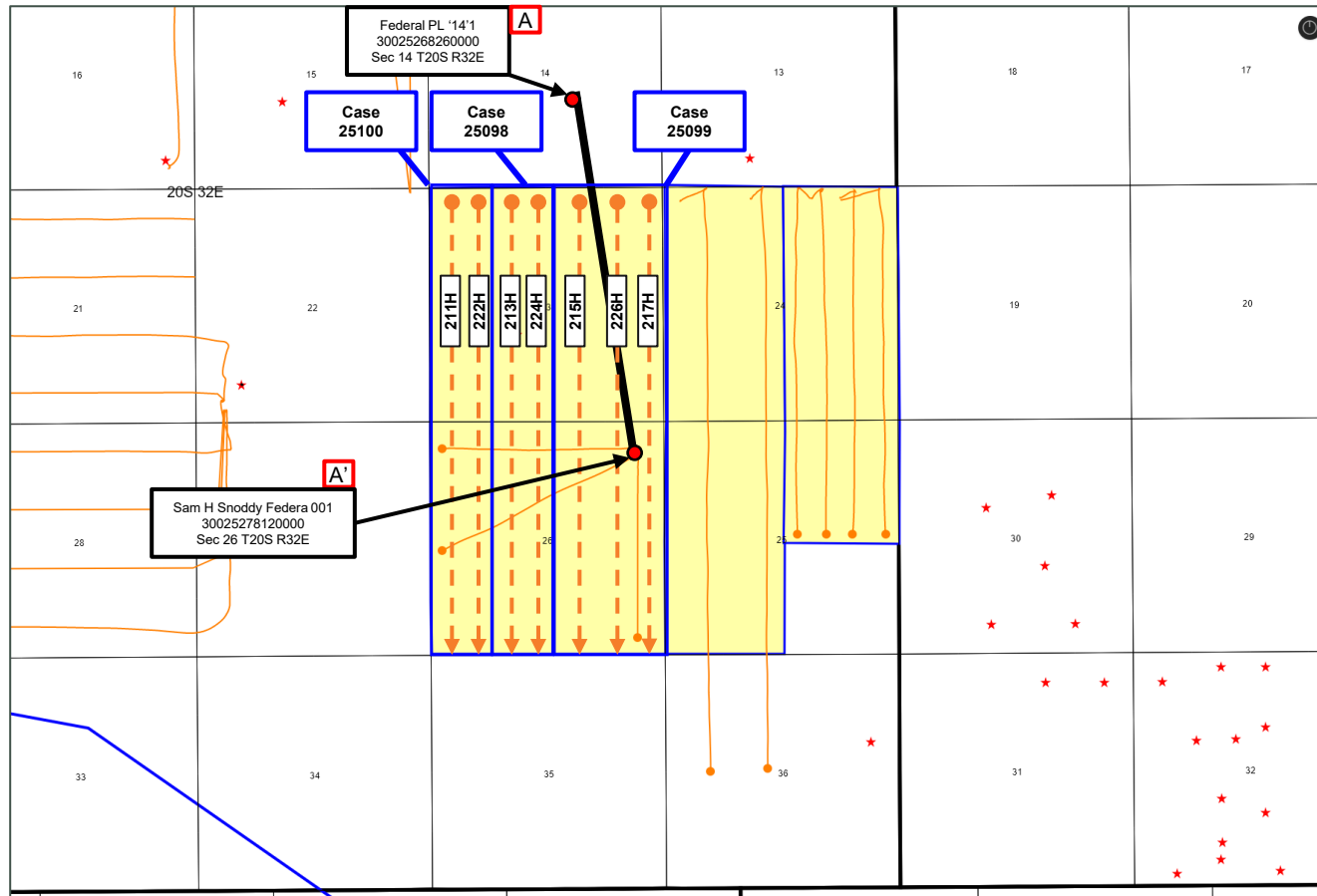


Cross-Section Locator Map

Spicy Chicken 23 Fed Com Second Bone Spring

Permian Resources Operating, LLC
Case No. 25097
Exhibit B-3

Exhibit B-3



Permian Resources

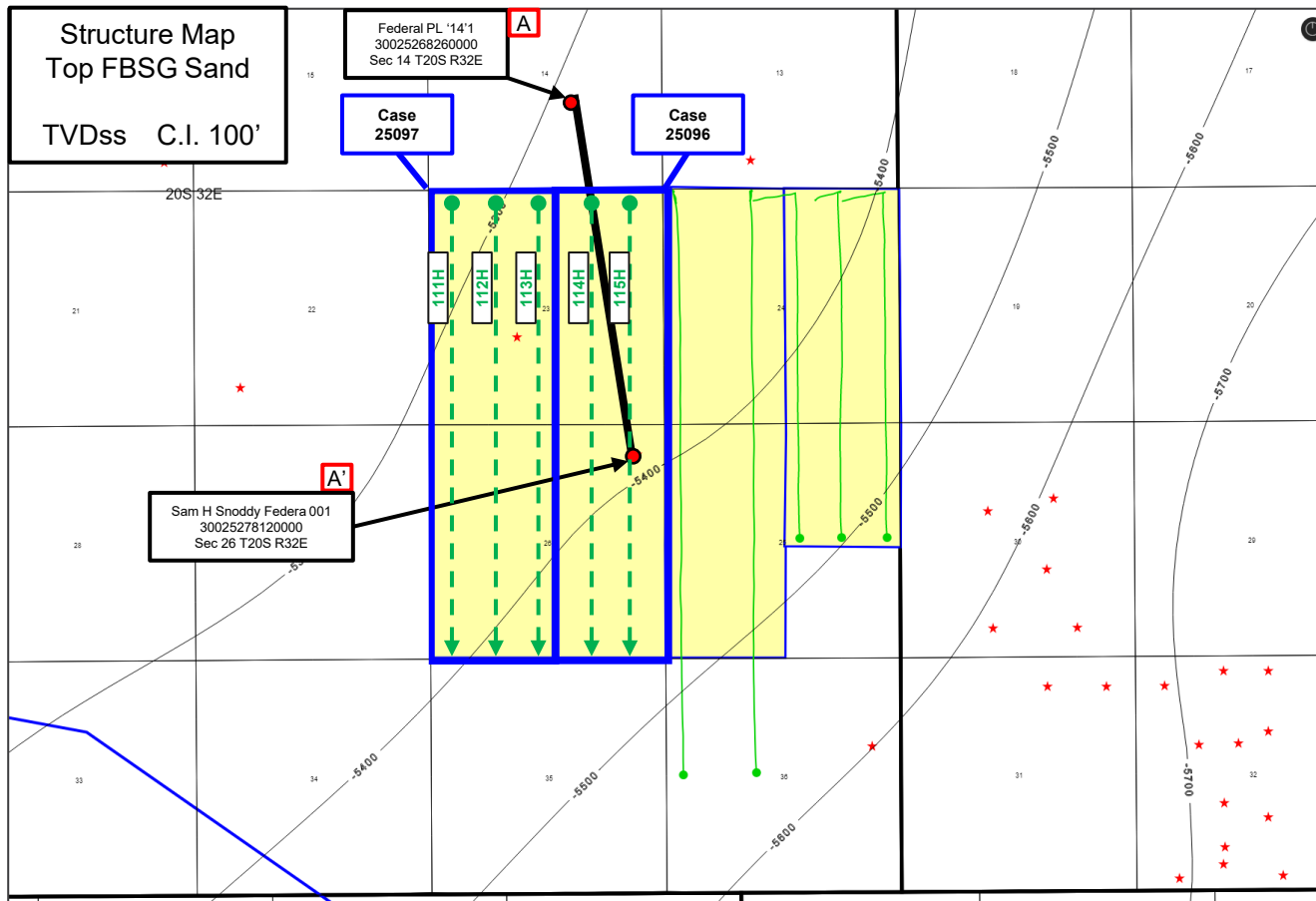


Top of First Bone Spring Structure Map

Spicy Chicken 23 Fed Com First Bone Spring

Permian Resources Operating, LLC
Case No. 25097
Exhibit B-4

Exhibit B-4



Permian Resources

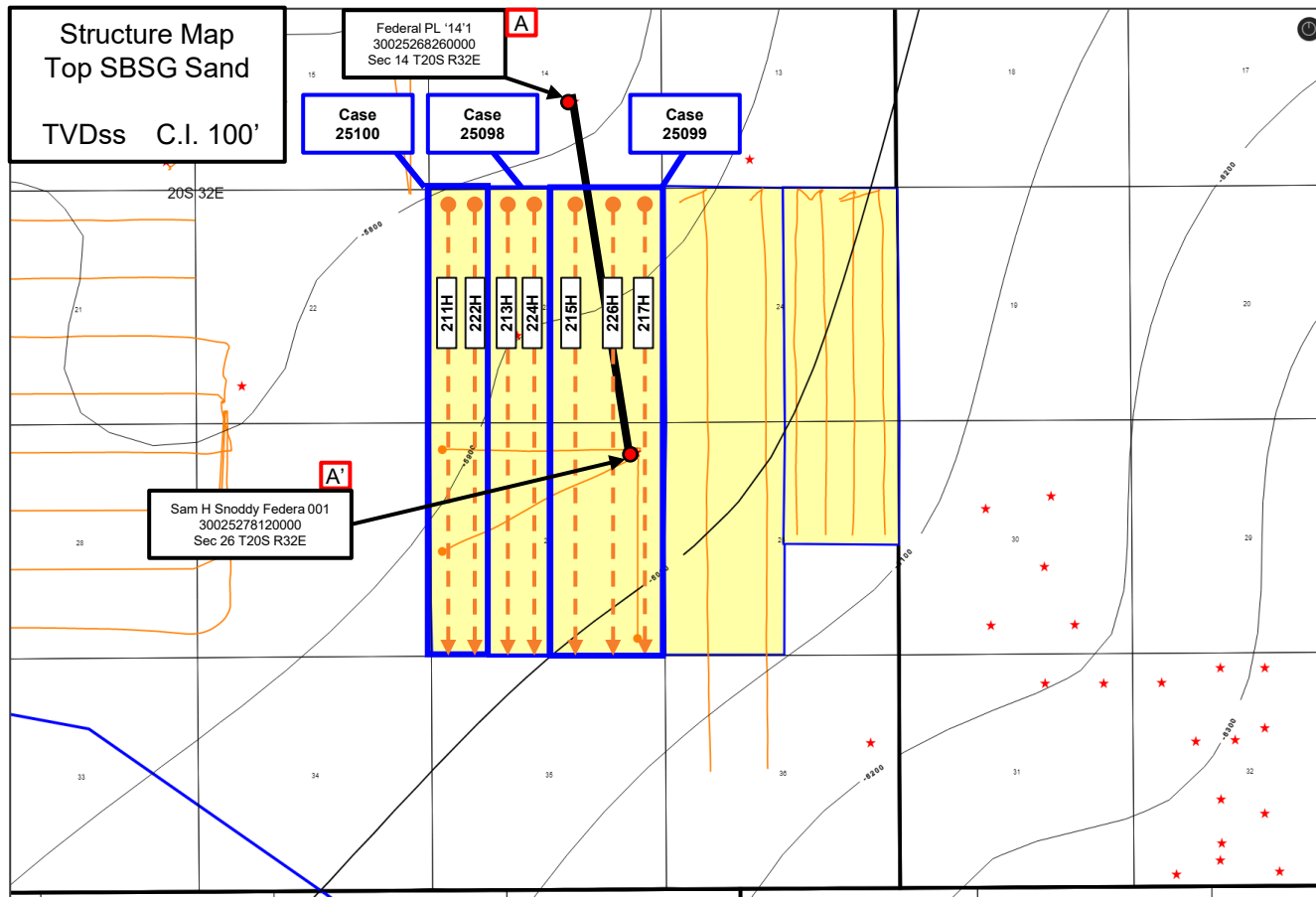


Top of Second Bone Spring Structure Map

Spicy Chicken 23 Fed Com Second Bone Spring

Permian Resources Operating, LLC
Case No. 25097
Exhibit B-5

Exhibit B-5



Permian Resources

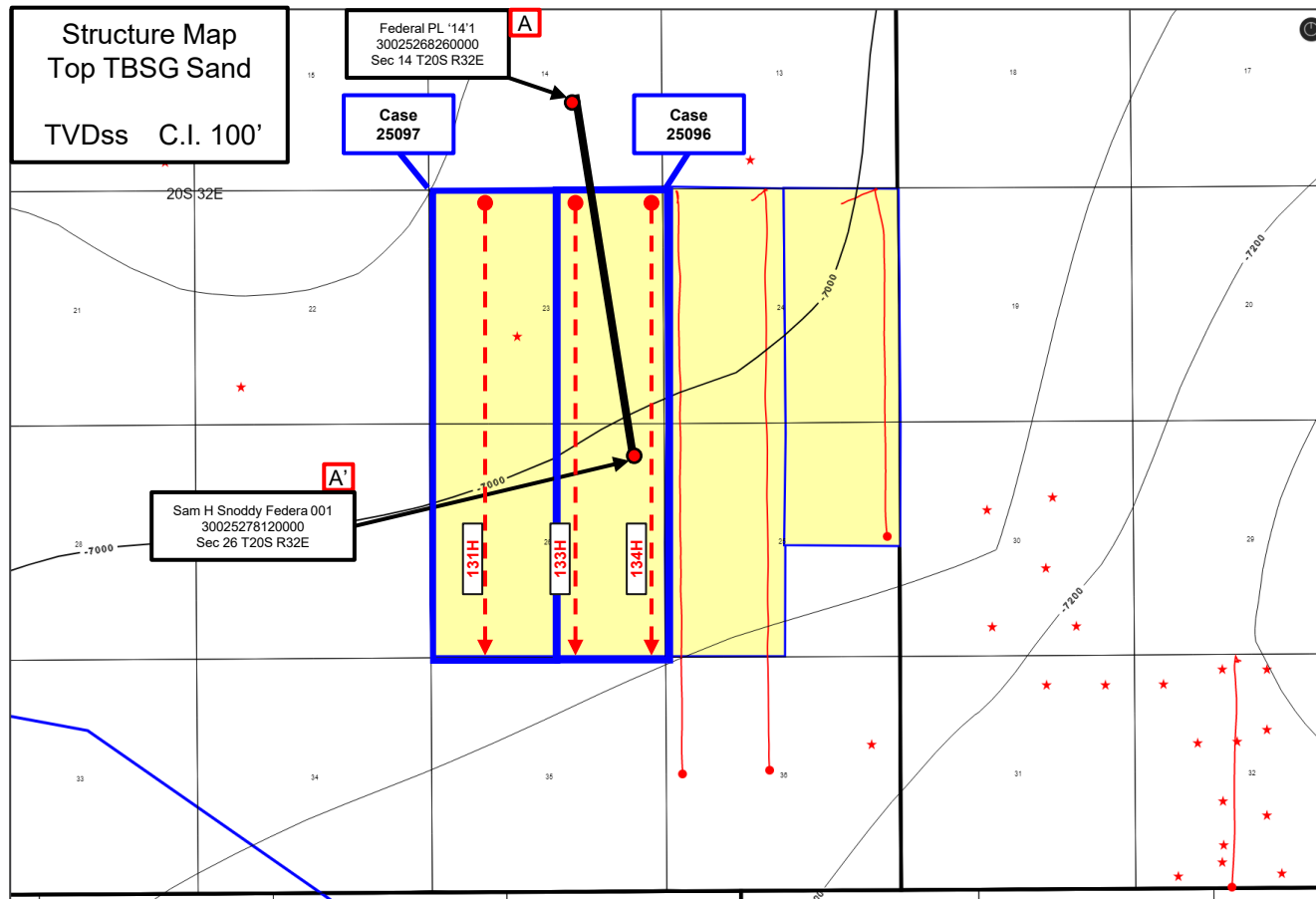


Top of Third Bone Spring Structure Map

Spicy Chicken 23 Fed Com Third Bone Spring

Permian Resources Operating, LLC
Case No. 25097
Exhibit B-6

Exhibit B-6



Permian Resources



Stratigraphic Cross-Section A-A' Spicy Chicken 23 Fed Com Bone Spring

Permian Resources Operating, LLC
Case No. 25097
Exhibit B-7

Exhibit B-7

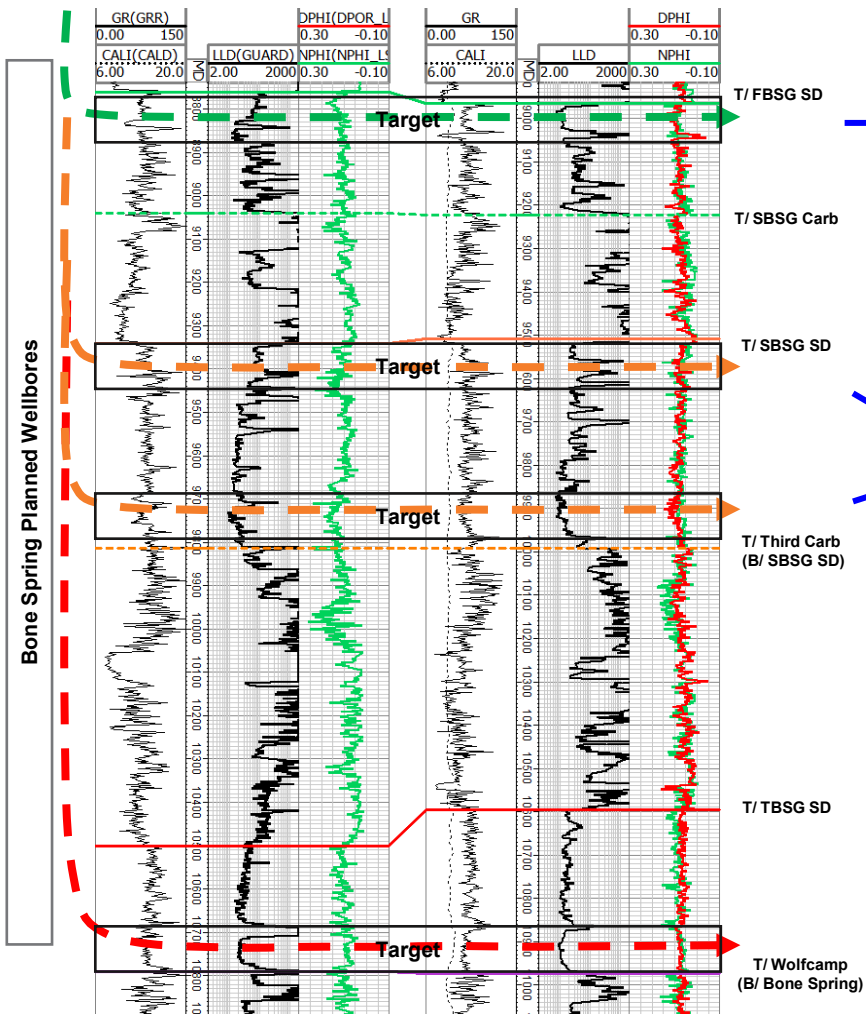


North **A**

Federal PL '14'1
30025268260000
Sec 14 T20S R32E

Sam H Snoddy Federa 001
30025278120000
Sec 26 T20S R32E

A' South



Cases 25096 & 25097

Cases 25098, 25099 & 25100

Cases 25096 & 25097

FBSG Target
SBSG Target
TBSG Target

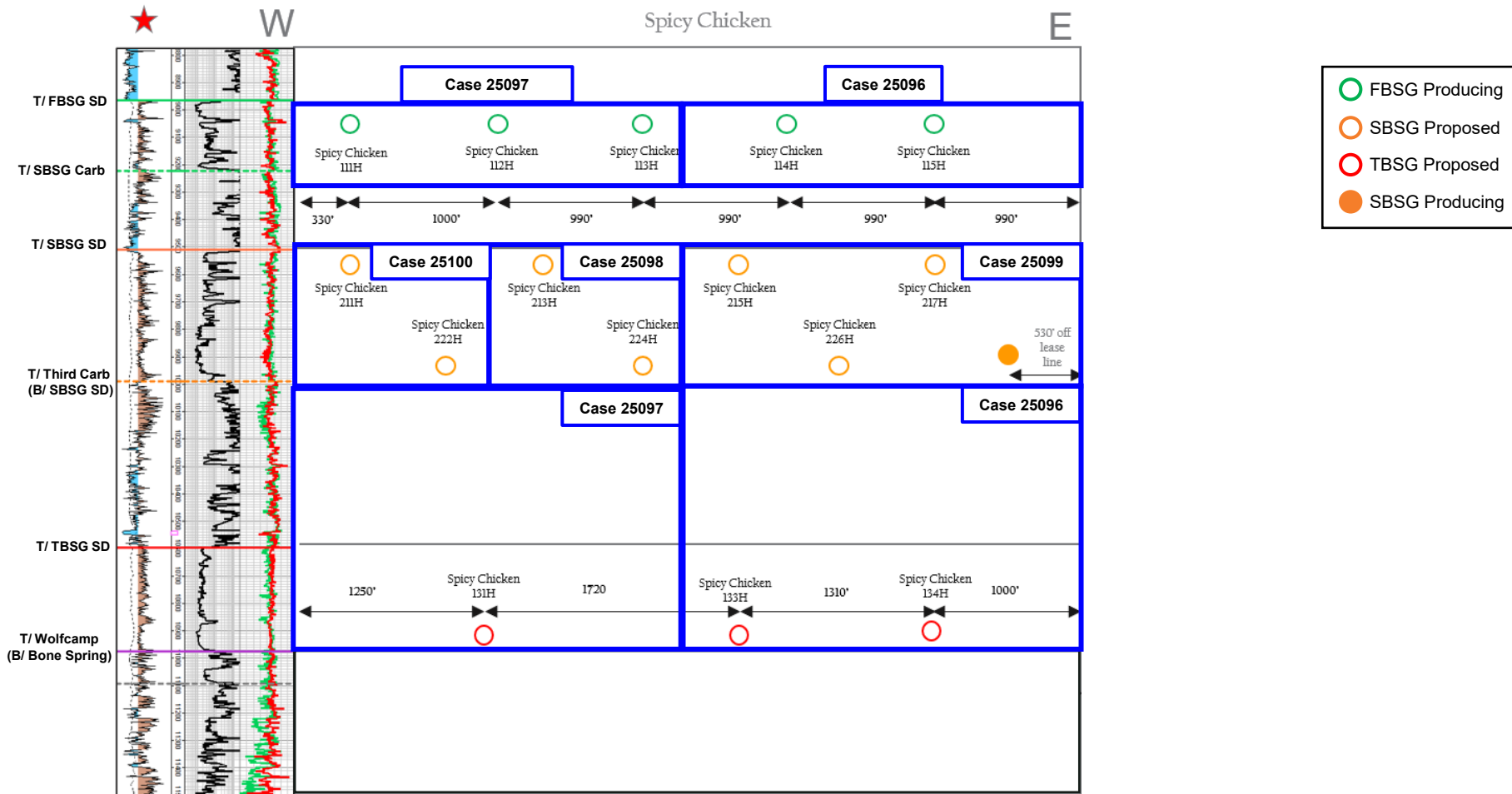
Bone Spring Planned Wellbores

Gun Barrel Development Plan

Spicy Chicken 23 Fed Com Bone Spring

Permian Resources Operating, LLC
Case No. 25097
Exhibit B-8

Exhibit B-8



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

CASE NO. 25097

**SELF-AFFIRMED STATEMENT
OF DANA S. HARDY**

1. I am attorney in fact and authorized representative of Permian Resources Operating, LLC, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.

3. **Exhibit C-2** also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on **Exhibit C-2**.

5. On December 22, 2024, I caused a notice to be published in the Hobbs News - Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News - Sun along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy
Dana S. Hardy

December 30, 2024
Date

**Permian Resources Operating, LLC
Case No. 25097
Exhibit C**



hinklelawfirm.com

HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:
Dana S. Hardy, Partner
dhardy@hinklelawfirm.com

December 18, 2024

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

**Re: Case Nos. 25093, 25094, 25095, 25096, 25097, 25098, 25099, & 25100 –
Application of Permian Resources Operating, LLC for Compulsory Pooling,
Lea County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **January 9, 2025**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/>) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Mark Hajdik, Landman at Permian Resources Operating, LLC, via e-mail at Mark.Hajdik@permianres.com

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Permian Resources Operating, LLC

Case No. 25097

Exhibit C-1

Enclosure

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

**CASE NOS. 25093, 25094,
25095, 25096, 25097, 25098,
25099, & 25100**

NOTICE LETTER CHART

| PARTY | NOTICE LETTER SENT | RETURN RECEIVED |
|---|--------------------------------------|---|
| Andrew H. Jackson 1905 N. Midkiff Rd. Midland, TX 79705 | 12-18-2024 9589071052701502391266 | Delivered 12/30/24 |
| Blue Star Royalty, LLC PO Box 470249 Fort Worth, TX 76147 | 12-18-2024 9589071052701502391273 | Delivered 12/30/24 |
| Brooks Oil & Gas Interests, Ltd. 2258 Calle Cacique Santa Fe, NM 87505 | 12-18-2024 9589071052701502391280 | Return to sender |
| Cimarex Energy Co. 6001 Deauville Blvd. Ste. 300N Midland, TX 79706 | 12-18-2024 9589071052701502391297 | Delivery attempt 12/23- business closed. Will reattempt on 12/26/24 |
| Dow Chemical Company 1254 Enclave Parkway Houston, TX 77077 | 12-18-2024 9589071052701502391303 | In transit to next facility |
| Fasken Land and Minerals, Ltd. 6101 Holiday Hill Road Midland, TX 79707 | 12-18-2024 9589071052701502391310 | Delivered 12/21/24 |
| Kimbrough Working Interests, LLC c/o Plains Capital Bank, Agent 3707 Camp Bowie Boulevard, Suite 220 Fort Worth, TX 76107 | 12-18-2024 9589071052701502391327 | Delivered 12/21/24 |
| SITL Energy, LLC 308 N. Colorado, Suite 200 Midland, TX 79701 | 12-18-2024 9589071052701502391334 | Delivered 12/21/24 |
| TD Minerals, LLC 8111 Winchester, Suite 900 Dallas, TX 75225 | 12-18-2024 9589071052701502391341 | Delivered 12/21/24 |
| Trainer Partners, Ltd. 2925 Richmond Ave., Suite 1200 Houston, TX 77098 | 12-18-2024 9589071052701502391358 | Delivered 12/23/24 |
| Trobaugh Properties 3300 N. A Street, Building 4-102 Midland, TX 79705 | 12-18-2024 9589071052701502391365 | Delivered 12/23/24 |

**Permian Resources Operating, LLC
Case No. 25097
Exhibit C-2**

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

**CASE NOS. 25093, 25094,
25095, 25096, 25097, 25098,
25099, & 25100**

ORRI NOTICE LETTER CHART

| PARTY | NOTICE LETTER SENT | RETURN RECEIVED |
|--|--------------------------------------|------------------------|
| Barbara Shelby Baetz Shipper 1626 Milford St. Houston, TX 77006 | 12-19-2024 9589071052701502391389 | Delivered 12-23-2024 |
| Blue Star Royalty, LLC PO Box 470249 Fort Worth, TX 76147 | 12-19-2024 9589071052701502391396 | In Transit |
| Christopher James Whitten, Successor Trustee of the Whitten Management Trust 4 Metz Court Midland, TX 79705 | 12-19-2024 9589071052701502391402 | Delivered 12-23-2024 |
| CSC3 Holdings, Ltd. 344 Terrell Road San Antonio TX 78209 | 12-19-2024 9589071052701502391419 | Delivered 12-23-2024 |
| David Charles Lougee; Kipp Lougee Frederickson and Fred Frederickson, Trustees of the Lougee Oil & Gas Trust c/o Fred Frederickson, Trustee 6614 Northport Dr. Dallas, TX 75230 | 12-19-2024 9589071052701502391426 | Delivered 12-23-2024 |
| DNR Oil & Gas, Inc. 12741 E. Caley Avenue, Unit 142 Centennial, CO 80111 | 12-19-2024 9589071052701502391433 | Forward Expired |
| Fasken Land and Minerals, Ltd. 6101 Holiday Hill Road Midland, TX 79707 | 12-19-2024 9589071052701502391440 | Delivered 12-23-2024 |
| Frank S. Morgan and Wife, Robin L. Morgan 135 W. Cottonwood Road Artesia, NM 88210 | 12-19-2024 9589071052701502391457 | Delivered 12-23-2024 |
| Hidden Hills Minerals, LLC 3270 W. Main Street Houston, TX 77098 | 12-19-2024 9589071052701502391464 | Delivered 12-23-2024 |
| Hutchings Oil Company c/o Cavin & Ingram PA PO Box 1216 Albuquerque, NM 87103 | 12-19-2024 9589071052701502391471 | Delivered 12-20-2024 |

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

**CASE NOS. 25093, 25094,
25095, 25096, 25097, 25098,
25099, & 25100**

ORRI NOTICE LETTER CHART

| | | |
|--|--------------------------------------|----------------------|
| John P. Briggs Living Trust dated 03/20/2000 7762 Old Stage Rd. Central Point, OR 97502 | 12-19-2024 9589071052701502391488 | Delivered 12-26-2024 |
| KRP Legacy Isles, LLC Dept. 3000 PO Box 59000 Lafayette, LA 70505 | 12-19-2024 9589071052701502391495 | Delivered 12-24-2024 |
| Lario Oil & Gas Company 260 N. Josephine St., Suite 400 Denver, CO 80206 | 12-19-2024 9589071052701502391501 | Delivered 12-24-2024 |
| Marie I Baetz, Trustee of the Marie I Baetz Family 2012 Trust 633 Alta Avenue San Antonio, TX 78209 | 12-19-2024 9589071052701502 | Delivered 12-23-2024 |
| Mark B. Murphey, Trustee of the Mark B. Murphey Irrevocable Trust u/t/a dated 12/11/2012 PO Box 2484 Roswell, NM 88202 | 12-19-2024 9589071052701502391525 | Delivered 12-26-2024 |
| Mary Tom Snoddy 2602 McClintic Midland, TX 79705 | 12-19-2024 9589071052701502391532 | In Transit |
| Mary Tom Snoddy and Michelle Johnson Ventriss, Co-Trustees of the Snoddy Oil & Gas Trust created u/w/o Sam H. Snoddy, deceased 2602 McClintic Midland, TX 79705 | 12-19-2024 9589071052701502391549 | In Transit |
| R. Keith Moore 1251 RR 336 Leaky, TX 78873 | 12-19-2024 9589071052701502391556 | Delivery Attempt |
| Richard H. Schulze 12606 Cloverwood Dr. Cypress, TX 77429 | 12-19-2024 9589071052701502391563 | Delivery Attempt |
| Richard T. Stephenson and Vicci (Stephenson) Gille 4800 Redwood Littleton, CO 80123 | 12-19-2024 9589071052701502391570 | Forward Expired |

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

**CASE NOS. 25093, 25094,
25095, 25096, 25097, 25098,
25099, & 25100**

ORRI NOTICE LETTER CHART

| | | |
|--|--------------------------------------|----------------------|
| SITL Energy, LLC 308 N. Colorado, Suite 200 Midland, TX 79701 | 12-19-2024 9589071052701502391587 | Delivered 12-23-2024 |
| Susan S. Murphey, Trustee of the Susan S. Murphey Marital Trust u/t/a dated 11/15/2012 PO Box 2484 Roswell, NM 88202 | 12-19-2024 9589071052701502391594 | Delivered 12-26-2024 |
| Sydney Investments, LP 3270 Main Street Houston, TX 77098 | 12-19-2024 9589071052701502391600 | Delivered 12-23-2024 |
| TD Minerals, LLC 8111 Winchester, Suite 900 Dallas, TX 75225 | 12-19-2024 9589071052701502391617 | Delivered 12-23-2024 |
| Topsey, LLC 3270 W. Main Street Houston, TX 77098 | 12-19-2024 9589071052701502391624 | Delivered 12-23-2024 |
| Trainer Partners, Ltd. 2925 Richmond Ave, Suite 1200 Houston, TX 77098 | 12-19-2024 9589071052701502391631 | Delivered 12-23-2024 |

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| <input type="checkbox"/> Return Receipt (hardcopy) | \$ _____ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ _____ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ _____ |
| <input type="checkbox"/> Adult Signatures Required | \$ _____ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ _____ |

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Sent To

Street Andrew H. Jackson
 1905 N. Midkiff Rd.
 Midland, TX 79705

City, Sta 25093-25100 PRO Spicy Chicken

USPS SANTA FE NM FE 87501
 DEC 18 2024
 Postmark Here
 SANTA FE NM MAIN POST OFFICE

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

Permian Resources Operating, LLC
Case No. 25097
Exhibit C-3

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Latest Update

Your item was picked up at a postal facility at 8:11 am on December 30, 2024 in MIDLAND, TX 79705.

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Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79705

December 30, 2024, 8:11 am

Reminder to Schedule Redelivery of your item

December 26, 2024

Notice Left (No Authorized Recipient Available)

MIDLAND, TX 79705

December 21, 2024, 10:35 am

In Transit to Next Facility

December 20, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

December 18, 2024, 10:33 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

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| Extra Services & Fees (check box, add fee as appropriate) | |
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ |
| <input type="checkbox"/> Adult Signature Required | \$ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ |
| Postage | \$ |
| Total Postage and Fees | \$ |
| Sent To | |
| Street | Blue Star Royalty, LLC PO Box 470249 |
| City, St | Fort Worth, TX 76147 25093-25100 PRO Spicy Chicken |
| PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions | |



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Your item was picked up at the post office at 9:04 am on December 30, 2024 in FORT WORTH, TX 76107.

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Delivered

Delivered, Individual Picked Up at Post Office

FORT WORTH, TX 76107

December 30, 2024, 9:04 am

Reminder to Schedule Redelivery of your item

December 26, 2024

Available for Pickup

ARLINGTON HEIGHTS

3101 W 6TH ST

FORT WORTH TX 76107-2778

M-F 0830-1700

December 21, 2024, 7:57 am

Arrived at Post Office

FORT WORTH, TX 76107

December 21, 2024, 7:56 am

In Transit to Next Facility

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| <input type="checkbox"/> Return Receipt (electronic) | \$ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ |
| <input type="checkbox"/> Adult Signature Required | \$ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ |



| | |
|------------------------|--|
| Postage | |
| \$ | |
| Total Postage and Fees | |
| \$ | |

| | |
|----------|--|
| Sent To | |
| Street: | Brooks Oil & Gas Interests, Ltd. 2258 Calle Cacique |
| City, S: | Santa Fe, NM 87505 25093-25100 PRO Spicy Chicken |

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

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Return to Sender

SANTA FE, NM 87505
December 21, 2024, 5:41 pm

In Transit to Next Facility

December 19, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101
December 18, 2024, 10:33 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101
December 18, 2024, 9:55 pm

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| <input type="checkbox"/> Return Receipt (hardcopy) | \$ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ |
| <input type="checkbox"/> Adult Signature Required | \$ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ |

Postage
 \$

Total Postage and Fees
 \$

Sent To

Street # Cimarex Energy Co
 6001 Deauville Blvd Ste. 300N

City, State Midland, TX 79706
 25093-25100 PRO Spicy Chicken

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



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FAQs >

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Feedback

Latest Update

We were unable to deliver your package at 3:39 pm on December 23, 2024 in MIDLAND, TX 79706 because the business was closed. We will redeliver on the next business day. No action needed.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivery Attempt

Redelivery Scheduled for Next Business Day

MIDLAND, TX 79706

December 23, 2024, 3:39 pm

Redelivery Scheduled for Next Business Day

MIDLAND, TX 79706

December 21, 2024, 10:35 am

In Transit to Next Facility

December 20, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

December 18, 2024, 10:33 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

December 18, 2024, 9:55 pm

9589 0710 5270 1502 3913 03

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To _____

Street or _____
 City, Sta _____

Dow Chemical Company
 1254 Enclave Parkway
 Houston, TX 77077
 25093-25100 PRO Spicy Chicken

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

9589071052701502391303

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Feedback

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

December 24, 2024

Arrived at USPS Regional Facility

SOUTH HOUSTON PROCESSING CENTER

December 20, 2024, 7:36 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101

December 18, 2024, 10:33 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

9589 0710 5270 1502 3913 10

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For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee
 \$

Extra Services & Fees (check box, add fee as appropriate)

| | |
|--|----|
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ |
| <input type="checkbox"/> Adult Signature Required | \$ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ |

Postage
 \$

Total Postage and Fees
 \$

Sent To
 Street Fasken Land and Minerals, Ltd.
6101 Holiday Hill Road
 City, St Midland, TX 79707
25093-25100 PRO Spicy Chicken

PS Form 3800, January 2023 PSN 7539-02-000-9047 See Reverse for Instructions

DEC 18 2024
 SANTA FE NM MAIN POST OFFICE

ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

9589071052701502391310

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Feedback

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 10:50 am on December 21, 2024 in MIDLAND, TX 79707.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Front Desk/Reception/Mail Room

MIDLAND, TX 79707

December 21, 2024, 10:50 am

In Transit to Next Facility

December 20, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

December 18, 2024, 10:33 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

December 18, 2024, 9:55 pm

Hide Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

9589 0710 5270 1502 3913 27

U.S. Postal Service™
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For delivery information, visit our website at www.usps.com™.

OFFICIAL USE

Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

| | |
|--|----------|
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ _____ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ _____ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ _____ |
| <input type="checkbox"/> Adult Signature Required | \$ _____ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ _____ |

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Sent To Kimbrough Working Interests, LLC
 c/o Plains Capital Bank, Agent

Street a 3707 Camp Bowie Boulevard,
 Suite 220

City, St Fort Worth, TX 76107
 25093-25100 PRO Spicy Chicken

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502391327

Feedback

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 12:24 pm on December 21, 2024 in FORT WORTH, TX 76107.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

FORT WORTH, TX 76107

December 21, 2024, 12:24 pm

In Transit to Next Facility

December 20, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

December 18, 2024, 10:33 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

December 18, 2024, 9:55 pm

Hide Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

9589 0710 5270 1502 3913 34

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OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fees as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To

Street address: SITL Energy, LLC
 308 N. Colorado, Suite 200
 Midland, TX 79701

City, State: 25093-25100 PRO Spicy Chicken

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

9589071052701502391334

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Feedback

Latest Update

Your item was delivered to an individual at the address at 12:05 pm on December 21, 2024 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701

December 21, 2024, 12:05 pm

In Transit to Next Facility

December 20, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

December 18, 2024, 10:33 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

December 18, 2024, 9:55 pm

Hide Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

9589 0710 5270 1502 3913 41

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OFFICIAL USE

Certified Mail Fee
 \$

Extra Services & Fees (check box, add fee as appropriate)

| | |
|--|----|
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ |
| <input type="checkbox"/> Adult Signature Required | \$ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ |

Postage
 \$

Total Postage and Fees
 \$

Sent To

Street TD Minerals, LLC
 8111 Winchester, Suite 900
 Dallas, TX 75225

City, S 25093-25100 PRO Spicy Chicken

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

9589071052701502391341

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Feedback

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 10:41 am on December 21, 2024 in DALLAS, TX 75225.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75225

December 21, 2024, 10:41 am

In Transit to Next Facility

December 20, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

December 18, 2024, 10:33 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

December 18, 2024, 9:55 pm

Hide Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

9589 0710 5270 1502 3913 58

| U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only | |
|---|--|
| For delivery information, visit our website at www.usps.com | |
| OFFICIAL RECEIPT | |
| Certified Mail Fee | \$ _____ |
| Extra Services & Fees (check box, add fee as appropriate) | |
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ _____ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ _____ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ _____ |
| <input type="checkbox"/> Adult Signature Required | \$ _____ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ _____ |
| Postage | \$ _____ |
| Total Postage and Fees | \$ _____ |
| Sent To | |
| Street and | Trainer Partners, Ltd. 2925 Richmond Ave., Suite 1200 |
| City, State | Houston, TX 77098 25093-25100 PRO Spicy Chicken |
| PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions | |



ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

9589071052701502391358

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Feedback

Latest Update

Your item was delivered to an individual at the address at 5:00 pm on December 23, 2024 in HOUSTON, TX 77098.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

HOUSTON, TX 77098

December 23, 2024, 5:00 pm

Redelivery Scheduled for Next Business Day

HOUSTON, TX 77098

December 21, 2024, 10:44 am

Arrived at USPS Regional Facility

SOUTH HOUSTON PROCESSING CENTER

December 21, 2024, 3:47 am

In Transit to Next Facility

December 20, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

December 18, 2024, 10:33 pm

9589 0710 5270 1502 3913 65

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OFFICIAL USE

| | |
|--|----|
| Certified Mail Fee | \$ |
| Extra Services & Fees (check box, add fees as appropriate) | |
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ |
| <input type="checkbox"/> Adult Signature Required | \$ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ |
| Postage | \$ |
| Total Postage and Fees | \$ |



| | |
|-------------|----------------------------------|
| Sent To | Trobaugh Properties |
| Street | 3300 N. A Street, Building 4-102 |
| City, State | Midland, TX 79705 |
| | 25093-25100 PRO Spicy Chicken |

PS Form 3800, January 2023 PSN 7520-02-000-9047 See Reverse for Instructions

ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502391365

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Feedback

Latest Update

Your item was delivered to an individual at the address at 11:24 am on December 23, 2024 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79705

December 23, 2024, 11:24 am

Redelivery Scheduled for Next Business Day

MIDLAND, TX 79705

December 21, 2024, 7:58 am

In Transit to Next Facility

December 20, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

December 18, 2024, 10:33 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

December 18, 2024, 10:31 pm

9589 0710 5270 1502 3913 89

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OFFICIAL USE

Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Sent To

Street # Barbara Shelby Baetz Shipper
 1626 Milford St.
 City, St. Houston, TX 77006
 25093-25100 PRO - Spicy Chicken ORR!

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SANTA ROSE 87501
 DEC 19 2024
 Postmark Here
 USPS

ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502391389

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 1:56 pm on December 23, 2024 in HOUSTON, TX 77006.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

HOUSTON, TX 77006

December 23, 2024, 1:56 pm

In Transit to Next Facility

December 22, 2024

Arrived at USPS Regional Facility

SOUTH HOUSTON PROCESSING CENTER

December 21, 2024, 9:03 am

Departed USPS Facility

ALBUQUERQUE, NM 87101

December 19, 2024, 9:54 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

December 19, 2024, 9:41 pm

9589 0710 5270 1502 3913 96

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OFFICIAL USE

Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

| | |
|--|----------|
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ _____ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ _____ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ _____ |
| <input type="checkbox"/> Adult Signature Required | \$ _____ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ _____ |

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Sent To
 Street and A Blue Star Royalty, LLC
 PO Box 470249
 City, State, & Zip Fort Worth, TX 76147
 25093-25100 PRO - Spicy Chicken ORRI

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

Postmark Here
 SANTA FE, NM 87507
 DEC 19 2024
 USPS

ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

9589071052701502391396

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

December 23, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101
December 19, 2024, 9:54 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101
December 19, 2024, 9:41 pm

Hide Tracking History

Feedback

9589 0710 5270 1502 3914 02

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|---|---|
| For delivery information, visit our website at www.usps.com | |
| OFFICIAL USE | |
| Certified Mail Fee | \$ _____ |
| Extra Services & Fees (check box, add fee as appropriate) | |
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ _____ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ _____ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ _____ |
| <input type="checkbox"/> Adult Signature Required | \$ _____ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ _____ |
| Postage | \$ _____ |
| Total Postage and Fees | \$ _____ |
| Sent To | |
| Street a | Christopher James Whitten, Successor Trustee of the Whitten Management Trust 4 Metz Court |
| City, St | Midland, TX 79705 |
| | 25093-25100 PRO - Snick Chicken ORRI |
| PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions | |



ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

9589071052701502391402

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 4:56 pm on December 23, 2024 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Feedback

Delivered

Delivered, Left with Individual

MIDLAND, TX 79705

December 23, 2024, 4:56 pm

In Transit to Next Facility

December 22, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

December 19, 2024, 9:54 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

December 19, 2024, 9:41 pm

Hide Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

9589 0710 5270 1502 3914 19

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OFFICIAL USE

| | |
|--|----|
| Certified Mail Fee | \$ |
| Extra Services & Fees (check box, add fee as appropriate) | |
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ |
| <input type="checkbox"/> Adult Signature Required | \$ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ |

Postage
\$

Total Postage and Fees
\$

Sent To

Street CSC3 Holdings, Ltd
344 Terrell Road

City, S San Antonio TX 78209
25093-25100 PRO - Spicy Chicken ORRI



PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502391419

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 3:32 pm on December 23, 2024 in SAN ANTONIO, TX 78209.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

SAN ANTONIO, TX 78209

December 23, 2024, 3:32 pm

In Transit to Next Facility

December 22, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

December 19, 2024, 9:54 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

December 19, 2024, 9:41 pm

Hide Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

9589 0710 5270 1502 3914 26

| U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only | |
|--|--|
| For delivery information, visit our website at www.usps.com ™. | |
| OFFICIAL USE | |
| Certified Mail Fee | \$ |
| Extra Services & Fees (check box, add fee as appropriate) | |
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ |
| <input type="checkbox"/> Adult Signature Required | \$ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ |
| Postage | \$ |
| Total Postage and Fees | \$ |
| Sent To | |
| Fred Frederickson, Trustee | |
| Street | David Charles Lougee, Kipp Lougee Frederickson and Fred Frederickson, Trustees of the Lougee Oil & Gas Trust |
| City, State | 6614 Northport Dr. Dallas, TX 75230 |
| 25093-25100 PRO - Spicy Chicken ORR' | |
| PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions | |



ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502391426

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 4:51 pm on December 23, 2024 in DALLAS, TX 75230.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

DALLAS, TX 75230

December 23, 2024, 4:51 pm

In Transit to Next Facility

December 22, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

December 19, 2024, 9:54 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

December 19, 2024, 9:41 pm

Hide Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

9589 0710 5270 1502 3914 33

| | |
|--|--------------------------------------|
| U.S. Postal Service™ | |
| CERTIFIED MAIL® RECEIPT | |
| <i>Domestic Mail Only</i> | |
| For delivery information, visit our website at www.usps.com ®. | |
| OFFICIAL MAIL | |
| Certified Mail Fee | |
| \$ | |
| Extra Services & Fees (check box, add fees as appropriate) | |
| <input type="checkbox"/> Return Receipt (hardcopy) \$ | |
| <input type="checkbox"/> Return Receipt (electronic) \$ | |
| <input type="checkbox"/> Certified Mail Restricted Delivery \$ | Postmark Here |
| <input type="checkbox"/> Adult Signature Required \$ | |
| <input type="checkbox"/> Adult Signature Restricted Delivery \$ | |
| Postage | |
| \$ | |
| Total Postage and Fees | |
| \$ | |
| Sent To | |
| Street | DNR Oil & Gas, Inc |
| | 12741 E. Caley Avenue, Unit 142 |
| City, State | Centennial, CO 80111 |
| | 25093-25100 PRO - Spicy Chicken ORR1 |
| PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions | |

ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502391433

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Moving Through Network

In Transit to Next Facility

December 29, 2024

Arrived at USPS Regional Facility

COLORADO SPRINGS CO DISTRIBUTION CENTER

December 27, 2024, 8:36 pm

Forward Expired

ENGLEWOOD, CO 80111

December 24, 2024, 8:52 am

Departed USPS Facility

ALBUQUERQUE, NM 87101

December 19, 2024, 9:54 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

December 19, 2024, 9:41 pm

9589 0710 5270 1502 3914 40

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CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To

Street & Fasken Land and Minerals, Ltd. _____

6101 Holiday Hill Road _____

Midland, TX 79707 _____

City, St. 25093-25100 PRO - Spiev Chicken ORRI _____

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SANITIZED 07507

DEC 19 2024
Postmark Here

USPS

ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502391440

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:39 am on December 23, 2024 in MIDLAND, TX 79707.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Front Desk/Reception/Mail Room

MIDLAND, TX 79707

December 23, 2024, 11:39 am

In Transit to Next Facility

December 22, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

December 19, 2024, 9:54 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

December 19, 2024, 9:41 pm

Hide Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

9589 0710 5270 1502 3914 57

| | |
|--|---|
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| For delivery information, visit our website at www.usps.com ®. | |
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| Certified Mail Fee | \$ _____ |
| Extra Services & Fees (check box, add fee as appropriate) | |
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ _____ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ _____ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ _____ |
| <input type="checkbox"/> Adult Signature Required | \$ _____ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ _____ |
| Postage | \$ _____ |
| Total Postage and Fees | \$ _____ |
| Sent To | |
| Street | Frank S. Morgan and Wife, Robin L. Morgan |
| | 135 W Cottonwood Road |
| | Artesia, NM 88210 |
| City, St | 25093-25100 PRO - Spiev Chicken ORRI |
| PS Form 3800, January 2023 PSM 7530-02-000-9047 See Reverse for Instructions | |



ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502391457

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 2:10 pm on December 23, 2024 in ARTESIA, NM 88210.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

ARTESIA, NM 88210

December 23, 2024, 2:10 pm

Departed USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER

December 23, 2024, 4:24 am

Arrived at USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER

December 22, 2024, 5:37 pm

Arrived at USPS Regional Facility

EL PASO TX DISTRIBUTION CENTER

December 21, 2024, 6:06 pm

In Transit to Next Facility

December 20, 2024

9589 0710 5270 1502 3914 64

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Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

| | |
|--|----------|
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ _____ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ _____ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ _____ |
| <input type="checkbox"/> Adult Signature Required | \$ _____ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ _____ |

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Sent To

Street: Hidden Hills Minerals, LLC
 3270 W Main Street
 City, St: Houston, TX 77098
 25093-25100 PRO - Spicy Chicken ORR

PS Form 3800, January 2023 PSN 7530-024-000-9047 See Reverse for Instructions

SANTA FE, NM 87501
DEC 19 2024 Postmark Here
USPS

ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502391464

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 3:11 pm on December 23, 2024 in HOUSTON, TX 77098.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Front Desk/Reception/Mail Room

HOUSTON, TX 77098

December 23, 2024, 3:11 pm

In Transit to Next Facility

December 22, 2024

Arrived at USPS Regional Facility

SOUTH HOUSTON PROCESSING CENTER

December 21, 2024, 9:03 am

Departed USPS Facility

ALBUQUERQUE, NM 87101

December 19, 2024, 9:54 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

December 19, 2024, 9:41 pm

9589 0710 5270 1502 3914 71

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Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To Hutchings Oil Company

Street c/o Cavin & Ingram PA

City, St. PO Box 1216
 Albuquerque, NM 87103
 2502125100 PRO - Spize Chicken ORR

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502391471

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item has been delivered and is available at a PO Box at 10:04 am on December 20, 2024 in ALBUQUERQUE, NM 87103.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, PO Box

ALBUQUERQUE, NM 87103
December 20, 2024, 10:04 am

Available for Pickup

DOWNTOWN ALBUQUERQUE
201 5TH ST SW
ALBUQUERQUE NM 87102-9721
M-F 0700-1600
December 20, 2024, 7:38 am

Arrived at Post Office

ALBUQUERQUE, NM 87102
December 20, 2024, 7:27 am

Departed USPS Facility

ALBUQUERQUE, NM 87101
December 19, 2024, 9:54 pm

Arrived at USPS Facility

9589 0710 5270 1502 3914 88

| | |
|--|--|
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| OFFICIAL USE | |
| Certified Mail Fee \$ _____ | |
| Extra Services & Fees (check box, add fee as appropriate) | |
| <input type="checkbox"/> Return Receipt (hardcopy) \$ _____ | |
| <input type="checkbox"/> Return Receipt (electronic) \$ _____ | |
| <input type="checkbox"/> Certified Mail Restricted Delivery \$ _____ <input type="checkbox"/> Adult Signature Required \$ _____ <input type="checkbox"/> Adult Signature Restricted Delivery \$ _____ | |
| Postage \$ _____ | |
| Total Postage and Fees \$ _____ | |
| Sent To John P. Briggs Living Trust dated 03/20/2000 Street or 7762 Old Stage Rd. City, State Central Point, OR 97502 <small>25001, 25100 DPO - Sioux Chokee (DPO)</small> | |
| PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions | |

ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

9589071052701502391488

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at the post office at 11:31 am on December 26, 2024 in CENTRAL POINT, OR 97502.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Feedback

Delivered

Delivered, Individual Picked Up at Post Office

CENTRAL POINT, OR 97502
December 26, 2024, 11:31 am

Notice Left (No Authorized Recipient Available)

CENTRAL POINT, OR 97502
December 24, 2024, 9:46 am

Arrived at USPS Regional Facility

MEDFORD OR DISTRIBUTION CENTER
December 23, 2024, 5:48 pm

Arrived at USPS Facility

PORTLAND, OR 97215
December 22, 2024, 9:19 am

In Transit to Next Facility

December 21, 2024

9589 0710 5270 1502 3914 95

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Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To _____

Street an KRP Legacy Isles, LLC _____

Lafayette, LA 70505 _____

City, State 25093-25100 PRO - Spicy Chicken ORRI _____

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502391495

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at the post office at 10:54 am on December 24, 2024 in LAFAYETTE, LA 70503.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Individual Picked Up at Post Office

LAFAYETTE, LA 70503

December 24, 2024, 10:54 am

Available for Pickup

OIL CENTER

1031 COOLIDGE BLVD

LAFAYETTE LA 70503-2435

M-F 0700-0830; SAT 0700-1200

December 23, 2024, 11:28 am

Arrived at Post Office

LAFAYETTE, LA 70503

December 23, 2024, 11:27 am

In Transit to Next Facility

December 22, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

9589 0710 5270 1502 3915 01

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Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

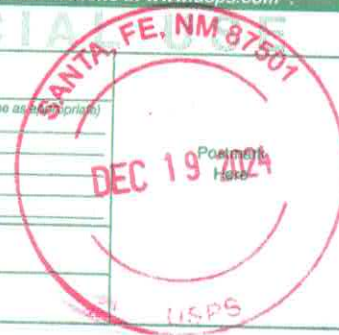
Postage \$ _____

Total Postage and Fees \$ _____

Sent To

Street or P.O. Box No. Lario Oil & Gas Company _____
 260 N Josephine St., Suite 400 _____
 City, State, and ZIP+4® Denver, CO 80206 _____
 25093-25100 PRO - Spicy Chicken ORRI _____

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502391501

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 10:58 am on December 24, 2024 in DENVER, CO 80206.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

DENVER, CO 80206

December 24, 2024, 10:58 am

In Transit to Next Facility

December 23, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

December 19, 2024, 9:54 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

December 19, 2024, 9:41 pm

Hide Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

9589 0710 5270 1502 3915 18

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|--|--|
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| OFFICIAL USE | |
| Certified Mail Fee | |
| \$ | |
| Extra Services & Fees (check box, add fee as appropriate) | |
| <input type="checkbox"/> Return Receipt (hardcopy) \$ | |
| <input type="checkbox"/> Return Receipt (electronic) \$ | |
| <input type="checkbox"/> Certified Mail Restricted Delivery \$ | |
| <input type="checkbox"/> Adult Signature Required \$ | |
| <input type="checkbox"/> Adult Signature Restricted Delivery \$ | |
| Postage | |
| \$ | |
| Total Postage and Fees | |
| \$ | |
| Sent To | |
| Street & | Marie I Baetz, Trustee of the Marie I Baetz Family 2012 Trust |
| City, St | 633 Alta Avenue San Antonio, TX 78209 75003-75100 PRO - Spicy Chicken ORR! |
| PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions | |



ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502391518

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 12:18 pm on December 23, 2024 in SAN ANTONIO, TX 78209.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

SAN ANTONIO, TX 78209

December 23, 2024, 12:18 pm

Arrived at USPS Regional Facility

SAN ANTONIO TX DISTRIBUTION CENTER

December 21, 2024, 1:21 pm

In Transit to Next Facility

December 20, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

December 19, 2024, 9:54 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

December 19, 2024, 9:41 pm

9589 0710 5270 1502 3915 25

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| | | |
|--|----|--|
| Certified Mail Fee | \$ | |
| Extra Services & Fees (check box, add fee as appropriate) | | |
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ | |
| <input type="checkbox"/> Return Receipt (electronic) | \$ | |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ | |
| <input type="checkbox"/> Adult Signature Required | \$ | |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ | |
| Postage | \$ | |
| Total Postage and Fees | \$ | |



| | |
|----------|---|
| Sent To | Mark B. Murphey, Trustee of the Mark B Murphey Irrevocable Trust w/a dated 12/11/2012 |
| Street | PO Box 2484 |
| City, St | Roswell, NM 88202 |

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502391525

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at the post office at 3:32 pm on December 26, 2024 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201

December 26, 2024, 3:32 pm

Available for Pickup

ROSWELL

415 N PENNSYLVANIA AVE

ROSWELL NM 88201-9998

M-F 0830-1700; SAT 0900-1200

December 23, 2024, 11:09 am

Arrived at Post Office

ROSWELL, NM 88203

December 23, 2024, 7:36 am

Departed USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER

December 23, 2024, 4:24 am

Arrived at USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER

9589 0710 5270 1502 3915 32

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| OFFICIAL USE | |
| Certified Mail Fee | |
| \$ | |
| Extra Services & Fees (check box, add fee as appropriate) | |
| <input type="checkbox"/> Return Receipt (hardcopy) \$ | |
| <input type="checkbox"/> Return Receipt (electronic) \$ | |
| <input type="checkbox"/> Certified Mail Restricted Delivery \$ | |
| <input type="checkbox"/> Adult Signature Required \$ | |
| <input type="checkbox"/> Adult Signature Restricted Delivery \$ | |
| Postage | |
| \$ | |
| Total Postage and Fees | |
| \$ | |
| Sent To | |
| Street address | Mary Tom Snoddy |
| City, State | 2602 McClintic Midland, TX 79705 |
| | 25093-25100 PRO - Spicy Chicken ORRI |
| PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions | |

ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502391532

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Moving Through Network

In Transit to Next Facility

December 29, 2024

Departed USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER

December 28, 2024, 8:20 am

Arrived at USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER

December 27, 2024, 10:03 am

Forwarded

MIDLAND, TX

December 23, 2024, 3:00 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101

December 19, 2024, 9:54 pm

9589 0710 5270 1502 3915 49

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OFFICIAL RECEIPT

SANTA FE, NM 87501

DEC 19 2024
Postmark Here

USPS

| | |
|--|----|
| Certified Mail Fee | \$ |
| Extra Services & Fees (check box, add fee as appropriate) | |
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ |
| <input type="checkbox"/> Adult Signature Required | \$ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ |
| Postage | \$ |
| Total Postage and Fees | \$ |

Sent To: Mary Tom Snoddy and Michelle Johnson Ventris,
 Street: Co-Trustees of the Snoddy Oil & Gas Trust
 2602 McClintic
 City, St: Midland, TX 79705
 25093-25100 PRO - Sniev Chicken ORR1

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

9589071052701502391549

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Feedback

Moving Through Network

In Transit to Next Facility

December 29, 2024

Departed USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER

December 28, 2024, 8:20 am

Arrived at USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER

December 27, 2024, 10:03 am

Forwarded

MIDLAND, TX

December 23, 2024, 3:00 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101

December 19, 2024, 9:54 pm

9589 0710 5270 1502 3915 56

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| OFFICIAL RECEIPT | |
| Certified Mail Fee | \$ _____ |
| Extra Services & Fees (check box, add fee as appropriate) | |
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ _____ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ _____ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ _____ |
| <input type="checkbox"/> Adult Signature Required | \$ _____ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ _____ |
| Postage | \$ _____ |
| Total Postage and Fees | \$ _____ |
| Sent To | |
| Street: | R. Keith Moore _____ |
| | 1251 RR 336 _____ |
| City, State, ZIP+4®: | Leaky, TX 78873 _____ |
| | 25093-25100 PRO - Snicy Chicken ORRI _____ |
| PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions | |



ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

9589071052701502391556

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Feedback

Delivery Attempt

Reminder to Schedule Redelivery of your item

December 28, 2024

Notice Left (No Authorized Recipient Available)

LEAKEY, TX 78873

December 23, 2024, 3:34 pm

Available for Pickup

LEAKEY

110 W RANCH ROAD 337

LEAKEY TX 78873-9998

M-F 0800-1630

December 23, 2024, 2:58 pm

Out for Delivery

LEAKEY, TX 78873

December 23, 2024, 10:09 am

Arrived at Post Office

LEAKEY, TX 78873

9589 0710 5270 1502 3935 63

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OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

| | |
|--|----------|
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ _____ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ _____ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ _____ |
| <input type="checkbox"/> Adult Signature Required | \$ _____ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ _____ |

Postage \$ _____

Total Postage and Fees \$ _____

Sent To _____

Street: Richard H. Schulze
 12606 Cloverwood Dr
 Cypress, TX 77429

City, State, ZIP+4: 25093-25100 PRO - Snicy Chicken ORR1

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502391563

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivery Attempt

Reminder to Schedule Redelivery of your item

December 28, 2024

Notice Left (No Authorized Recipient Available)

CYPRESS, TX 77429

December 23, 2024, 6:30 pm

In Transit to Next Facility

December 23, 2024

Arrived at USPS Regional Facility

SOUTH HOUSTON PROCESSING CENTER

December 21, 2024, 9:03 am

Departed USPS Facility

ALBUQUERQUE, NM 87101

December 19, 2024, 9:54 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

9589 0710 5270 1502 3915 70

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| OFFICIAL RECEIPT | |
| Certified Mail Fee | \$ _____ |
| Extra Services & Fees (check box, add fee as appropriate) | |
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ _____ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ _____ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ _____ |
| <input type="checkbox"/> Adult Signature Required | \$ _____ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ _____ |
| Postage | \$ _____ |
| Total Postage and Fees | \$ _____ |
| Sent To | |
| Street # | Richard T. Stephenson and Vicci (Stephenson) Gille 4800 Redwood |
| City, St. | Littleton, CO 80123 75003 75100 0000 Santa Chislen OPP1 |
| PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions | |



ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502391570

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was returned to the sender at 11:58 am on December 27, 2024 in LITTLETON, CO 80123 because the forwarding order for this address is no longer valid.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Alert

Forward Expired

LITTLETON, CO 80123
December 27, 2024, 11:58 am

Notice Left (No Authorized Recipient Available)

LITTLETON, CO 80123
December 27, 2024, 11:55 am

Out for Delivery

LITTLETON, CO 80123
December 27, 2024, 6:10 am

Arrived at Post Office

LITTLETON, CO 80123
December 27, 2024, 5:29 am

Hide Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

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SANTA FE, NM 87501

DEC 19 2024

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USPS

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| Certified Mail Fee | \$ |
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| <input type="checkbox"/> Return Receipt (hardcopy) | \$ |
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| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ |
| <input type="checkbox"/> Adult Signature Required | \$ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ |
| Postage | \$ |
| Total Postage and Fees | \$ |

Sent To:

Street: SITL Energy, LLC
308 N. Colorado, Suite 200

City, State: Midland, TX 79701
25093-25100 PRO - Spicy Chicken ORRI

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502391587

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Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 12:50 pm on December 23, 2024 in MIDLAND, TX 79701.

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USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701

December 23, 2024, 12:50 pm

In Transit to Next Facility

December 22, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

December 19, 2024, 9:54 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

December 19, 2024, 9:41 pm

Hide Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

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| <input type="checkbox"/> Return Receipt (hardcopy) | \$ _____ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ _____ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ _____ |
| <input type="checkbox"/> Adult Signature Required | \$ _____ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ _____ |

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Sent To
 Susan S. Murphey, Trustee of the Susan S. Murphey Marital Trust u/t/a dated 11/15/2012
Street an
 PO Box 2484
City, State
 Roswell, NM 88202
 25093-25100 PRO - Spicy Chicken ORR1

Postmark Here
 DEC 13 2024

SANTA FE, NM 87507

USPS

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

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FAQs >

Tracking Number:

Remove X

9589071052701502391594

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Latest Update

Your item was picked up at the post office at 3:32 pm on December 26, 2024 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201

December 26, 2024, 3:32 pm

Available for Pickup

ROSWELL

415 N PENNSYLVANIA AVE

ROSWELL NM 88201-9998

M-F 0830-1700; SAT 0900-1200

December 23, 2024, 11:09 am

Arrived at Post Office

ROSWELL, NM 88203

December 23, 2024, 7:36 am

Departed USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER

December 23, 2024, 4:24 am

Arrived at USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER

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SANTA FE, NM 87501

DEC 19 2024
Postmark Here

L 123

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To

Street a Sydney Investments, LP
3270 Main Street

City, St Houston, TX 77098
25093-25100 PRO - Spicy Chicken ORRI

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

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USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502391600

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 3:11 pm on December 23, 2024 in HOUSTON, TX 77098.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Front Desk/Reception/Mail Room

HOUSTON, TX 77098

December 23, 2024, 3:11 pm

In Transit to Next Facility

December 22, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

December 19, 2024, 9:54 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

December 19, 2024, 9:41 pm

Hide Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

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| <input type="checkbox"/> Return Receipt (hardcopy) | \$ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ |
| <input type="checkbox"/> Adult Signature Required | \$ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ |
| Postage | \$ |
| Total Postage and Fees | \$ |
| Sent To | |
| Street or P.O. Box | TD Minerals, LLC 8111 Winchester, Suite 900 |
| City, State, ZIP+4® | Dallas, TX 75225 25093-25100 PRO - Spicy Chicken ORRI |
| PS Form 3800, January 2023 PSN 7500-02-000-9017 See Reverse for Instructions | |



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USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502391617

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Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:04 am on December 23, 2024 in DALLAS, TX 75225.

Get More Out of USPS Tracking:

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Feedback

Delivered

Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75225

December 23, 2024, 11:04 am

In Transit to Next Facility

December 22, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

December 19, 2024, 9:54 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

December 19, 2024, 9:41 pm

Hide Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

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| Extra Services & Fees (check box, add fee as appropriate) | |
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ |
| <input type="checkbox"/> Adult Signature Required | \$ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ |
| Postage | \$ |
| Total Postage and Fees | \$ |
| Sent to | |
| Street | Topsey, LLC 3270 W. Main Street |
| City | Houston, TX 77098 25093-25100 PRO -- Spicy Chicken ORRI |
| PS Form 3800, January 2023 PSN 7530-02-000-0047 See Reverse for Instructions | |



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USPS Tracking®

FAQs >

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 3:11 pm on December 23, 2024 in HOUSTON, TX 77098.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Front Desk/Reception/Mail Room

HOUSTON, TX 77098

December 23, 2024, 3:11 pm

In Transit to Next Facility

December 22, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

December 19, 2024, 9:54 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

December 19, 2024, 9:41 pm

Hide Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

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Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage
 \$ _____

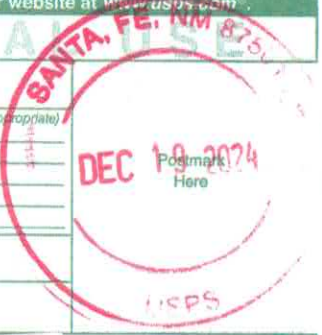
Total Postage and Fees
 \$ _____

Sent To

Street Trainer Partners, Ltd.
 2025 Richmond Ave, Suite 1200
 Houston, TX 77098

City, State 25093-25100 PRO - Spicy Chicken ORR1

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



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FAQs >

Tracking Number:

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Latest Update

Your item was delivered to an individual at the address at 5:00 pm on December 23, 2024 in HOUSTON, TX 77098.

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Feedback

Delivered

Delivered, Left with Individual

HOUSTON, TX 77098

December 23, 2024, 5:00 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



USPS Tracking Plus[®]



Product Information



See Less ^

Track Another Package



Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Andy Brosig, Editor of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
December 22, 2024
and ending with the issue dated
December 22, 2024.



Editor

Sworn and subscribed to before me this
22nd day of December 2024.



Business Manager

My commission expires

January 29, 2027

(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

| | | | |
|-------|-------|-------|-------|
| LEGAL | LEGAL | LEGAL | LEGAL |
|-------|-------|-------|-------|

LEGAL NOTICE
December 22, 2024

This is to notify all interested parties, including; Andrew H. Jackson; Blue Star Royalty, LLC; Brooks Oil & Gas Interests; Cimarex Energy Co.; Dow Chemical Company; Fasken Land and Minerals, Ltd.; Kimbrough Working Interests, LLC; SITL Energy, LLC; TD Minerals, LLC; Trainer Partners, Ltd.; Trobaugh Properties; Barbara Shelby Baetz Shipper; Christopher James Whitten, Successor Trustee of the Whitten Management Trust; CSC3 Holdings; David Charles Lougee; Kipp Lougee Frederickson and Fred Frederickson, Trustees of the Lougee Oil & Gas Trust c/o Fred Frederickson, Trustee; DNR Oil & Gas, Inc.; Frank S. Morgan and Wife, Robin L. Morgan; Hidden Hills Minerals, LLC; Hutchings Oil Company; John P. Briggs Living Trust dated 03/20/2000; KRP Legacy Isles, LLC; Lario Oil & Gas Company; Marie I. Baetz, Trustee of the Marie I. Baetz Family 2012 Trust; Mark B. Murphy, Trustee of the Mark B. Murphy Irrevocable Trust u/t/a dated 12/11/2012; Mary Tom Snoddy; Mary Tom Snoddy and Michelle Johnson Ventris, Co-Trustees of the Snoddy Oil & Gas Trust created u/w/o San H. Snoddy, deceased; R. Keith Moore; Richard H. Schulze; Richard T. Stephenson and Vicci (Stephenson) Gille; Susan S. Murphy, Trustee of the Susan S. Murphy Marital Trust u/t/a dated 11/15/2012; Sydney Investments, LP; Topsey, LLC; Heirs or Assigns of John R. Lewis; Patricia Owens Preston, Trustee of the Charles Dean Preston Revocable Trust dated 8/4/2011; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on the applications submitted by Permian Resources Operating, LLC (Case Nos. 25096 & 25097). The hearing will be conducted on January 9, 2025, in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. In Case No. 25096, Permian Resources Operating, LLC ("Applicant") applies for an order pooling uncommitted interests in the Bone Spring formation, save and except the Second Bone Spring interval, underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 23 and 26, Township 20 South, Range 32 East, Lea County, New Mexico. The Unit will be dedicated to the following wells: **Spicy Chicken 23 Fed Com #114H** and **Spicy Chicken 23 Fed Com #133H**, which will produce from first take points in the NW/4 NE/4 (Unit B) of Section 23 to last take points in the SW/4 SE/4 (Unit O) of Section 26; and **Spicy Chicken 23 Fed Com #115H** and **Spicy Chicken 23 Fed Com #134H**, which will produce from first take points in the NE/4 NE/4 (Unit A) of Section 23 to last take points in the SE/4 SE/4 (Unit P) of Section 26. The completed interval of the Spicy Chicken 23 Fed Com #134H well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 23 and 26 to allow for the creation of a 640-acre standard, horizontal spacing unit. In Case No. 25097, Applicant applies for an order pooling uncommitted interests in the Bone Spring formation, save and except the Second Bone Spring interval, underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 23 and 26, Township 20 South, Range 32 East, Lea County, New Mexico. The Unit will be dedicated to the following wells: **Spicy Chicken 23 Fed Com #111H** and **Spicy Chicken 23 Fed Com #131H**, which will produce from first take points in the NW/4 NW/4 (Unit D) of Section 23 to last take points in the SW/4 SW/4 (Unit M) of Section 26; and **Spicy Chicken 23 Fed Com #112H** and **Spicy Chicken 23 Fed Com #113H**, which will produce from first take points in the NE/4 NW/4 (Unit C) of Section 23 to last take points in the SE/4 SW/4 (Unit N) of Section 26. The completed interval of the Spicy Chicken 23 Fed Com #131H well will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 23 and 26 to allow for the creation of a 640-acre standard, horizontal spacing unit. Due to a depth severance in the Bone Spring Formation within the Spicy Chicken 23 Fed Com #114H, Spicy Chicken 23 Fed Com #133H, Spicy Chicken 23 Fed Com #115H, Spicy Chicken 23 Fed Com #134H, Spicy Chicken 23 Fed Com #111H, Spicy Chicken 23 Fed Com #131H, Spicy Chicken Fed Com #112H, and Spicy Chicken 23 Fed Com #113H units, Applicant seeks to pool interests in the First and Third Bone Spring intervals and exclude interests in the Second Bone Spring interval, from approximately 9,444' TVD to 9,930' TVD as shown on the Hanson State #1 well log (API 30-025-2499). The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 32 miles east of Carlsbad, New Mexico.
#00297045

02107475

00297045

GILBERT
HINKLE, SHANOR LLP
PO BOX 2068
SANTA FE, NM 87504

Permian Resources Operating, LLC
Case No. 25097
Exhibit C-4