APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY, POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25073

NOTICE OF SECOND AMENDED EXHIBITS

Permian Resources Operating, LLC provides the attached amended exhibit packet, which corrects the vertical extent being pooled.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy Dylan M. Villescas Jaclyn M. McLean P.O. Box 2068 Santa Fe, NM 87504-2068

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Facsimile: (505) 982-8623
dhardy@hinklelawfirm.com
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Counsel for Permian Resources

Operating, LLC

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 25073

Exhibit Index

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Ryan Curry
A-1	Application & Proposed Notice of Hearing
A-2	C-102
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-4	Sample Well Proposal Letter and AFE
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Christopher Cantin
B-1	Regional Locator Map
B-2	Cross-Section Location Map
B-3	Subsea Structure Map
B-4	Stratigraphic Cross-Section
B-5	Gun Barrel Diagram
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Notice Letter Sent December 12, 2024
C-2	Chart of Notice to All Interested Parties
C-3	Copies of Certified Mail Receipts and Returns
C-4	Affidavit of Publication for December 19, 2024

COMPULSORY POOLING APPLICATION CHECKLIST				
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS				
Case: 25073	APPLICANT'S RESPONSE			
Date: January 9, 2025				
Applicant	Permian Resources Operating, LLC			
Designated Operator & OGRID (affiliation if applicable)	Permian Resources Operating, LLC (OGRID No. 372165)			
Applicant's Counsel:	Hinkle Shanor LLP			
Case Title:	Application of Permian Resources Operating, LLC for			
	Compulsory Pooling, Eddy County, New Mexico.			
Entries of Appearance/Intervenors:	N/A			
Well Family	Wombat			
Formation/Pool				
Formation Name(s) or Vertical Extent:	Bone Spring			
Primary Product (Oil or Gas):	Oil			
Pooling this vertical extent:	Top of the Bone Spring Formation to the Base of the Second Bone Spring Interval			
Pool Name and Pool Code:	Russell; Bone Spring Pool (Code 52805)			
Well Location Setback Rules:	Statewide			
Spacing Unit				
Type (Horizontal/Vertical)	Horizontal			
Size (Acres)	320 acres			
Building Blocks:	quarter-quarter			
Orientation:	East to West			
Description: TRS/County	N/2 N/2 of Sections 14 and 13, Township 20 South, Range 28 East, Eddy County, New Mexico.			
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and	Yes.			
is approval of non-standard unit requested in this application?				
Other Situations				
Depth Severance: Y/N. If yes, description	Yes. Applicant seeks to pool uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval at a stratigraphic equivalent of approximately 7,988' MD as shown on the Yates-Federal #2 well log (API #30-015-20970).			
Proximity Tracts: If yes, description	No.			
Proximity Defining Well: if yes, description	N/A			
Applicant's Ownership in Each Tract	Exhibit A-3			
Well(s)				
Name & API (if assigned), surface and bottom hole location,	Add wells as needed			
footages, completion target, orientation, completion status (standard or non-standard)				
Well #1	Wombat 13 Fed 121H (API # pending)			
	SHL: 1,319' FNL & 463' FEL (Unit A), Section 13, T20S-R28E			
	7 7-			
	BHL: 660' FNL & 10' FWL (Unit D), Section 14, T20S-R28E			
	BHL: 660' FNL & 10' FWL (Unit D), Section 14, T20S-R28E Completion Target: Second Bone Spring Interval (Approx. 7,859' TVD)			
AFE Capex and Operating Costs	, , , , , , , , , , , , , , , , , , , ,			
·	, , , , , , , , , , , , , , , , , , , ,			
Drilling Supervision/Month \$	Completion Target: Second Bone Spring Interval (Approx. 7,859' TVD)			
·	Completion Target: Second Bone Spring Interval (Approx. 7,859' TVD) \$10,000			
Drilling Supervision/Month \$ Production Supervision/Month \$	Completion Target: Second Bone Spring Interval (Approx. 7,859' TVD) \$10,000 \$1,000			
Drilling Supervision/Month \$ Production Supervision/Month \$ Justification for Supervision Costs	Completion Target: Second Bone Spring Interval (Approx. 7,859' TVD) \$10,000 \$1,000 Exhibit A-4			
Drilling Supervision/Month \$ Production Supervision/Month \$ Justification for Supervision Costs Requested Risk Charge	Completion Target: Second Bone Spring Interval (Approx. 7,859' TVD) \$10,000 \$1,000 Exhibit A-4			
Drilling Supervision/Month \$ Production Supervision/Month \$ Justification for Supervision Costs Requested Risk Charge Notice of Hearing	Completion Target: Second Bone Spring Interval (Approx. 7,859' TVD) \$10,000 \$1,000 Exhibit A-4 200%			
Drilling Supervision/Month \$ Production Supervision/Month \$ Justification for Supervision Costs Requested Risk Charge Notice of Hearing Proposed Notice of Hearing	Completion Target: Second Bone Spring Interval (Approx. 7,859' TVD) \$10,000 \$1,000 Exhibit A-4 200% Exhibit A-1			
Drilling Supervision/Month \$ Production Supervision/Month \$ Justification for Supervision Costs Requested Risk Charge Notice of Hearing Proposed Notice of Hearing Proof of Mailed Notice of Hearing (20 days before hearing)	Completion Target: Second Bone Spring Interval (Approx. 7,859' TVD) \$10,000 \$1,000 Exhibit A-4 200% Exhibit A-1 Exhibits C-1, C-2, C-3			
Drilling Supervision/Month \$ Production Supervision/Month \$ Justification for Supervision Costs Requested Risk Charge Notice of Hearing Proposed Notice of Hearing Proof of Mailed Notice of Hearing (20 days before hearing) Proof of Published Notice of Hearing (10 days before hearing)	Completion Target: Second Bone Spring Interval (Approx. 7,859' TVD) \$10,000 \$1,000 Exhibit A-4 200% Exhibit A-1 Exhibits C-1, C-2, C-3			

If approval of Non-Standard Spacing Unit is requested, Tract List	
(including lease numbers and owners) of Tracts subject to notice	
requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above &	
below)	Exhibit A-3
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-5
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	Exhibit A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provide	ed in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	1/6/2025
	, -,

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25073

SELF-AFFIRMED STATEMENT OF RYAN CURRY

- 1. I am a Senior Landman with Permian Resources Operating, LLC ("Permian Resources"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.
- 2. Copies of Permian Resources' application and proposed hearing notice are attached as **Exhibit A-1**.
- 3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.
- 4. Permian Resources seeks an order pooling all uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 14 and 13, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit").
- 5. The Unit will be dedicated to the **Wombat 13 Fed Com 121H** well ("Well"), which will produce from a first take point in the NE/4 NE/4 (Unit A) of Section 13 to a last take point in the NW/4 NW/4 (Unit D) of Section 14.
 - 6. The completed interval of the Well will be orthodox.

Permian Resources Operating, LLC Case No. 25073 Exhibit A

- 7. Due to a depth severance within the Unit, Applicant seeks to pool uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval at a stratigraphic equivalent of approximately 7,988' MD as shown on the Yates-Federal #2 well log (API #30-015-20970).
 - 8. **Exhibit A-2** contains the C-102 for the Well.
- 9. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Permian Resources seeks to pool highlighted in yellow.
- 10. Permian Resources has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.
- 11. **Exhibit A-4** contains a sample well proposal letter and AFE sent to working interest owners for the Well. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.
- 12. In my opinion, Permian Resources made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit A-5**.
- 13. Permian Resources requests overhead and administrative rates of \$10,000 per month while the Well is being drilled and \$1,000 per month while the Well is producing. These rates are fair and are comparable to the rates charged by Permian Resources and other operators in the vicinity.

- 14. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- In my opinion, the granting of Permian Resources' application would serve the 15. interests of conservation, the protection of correlative rights, and the prevention of waste.
- I understand this Self-Affirmed Statement will be used as written testimony in this 16. case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25073

APPLICATION

Pursuant to NMSA § 70-2-17, Permian Resources Operating, LLC ("Applicant") (OGRID No. 372165) applies for an order pooling all uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 14 and 13, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). In support of its application, Applicant states the following.

- 1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
- 2. The Unit will be dedicated to the **Wombat 13 Fed Com 121H** well ("Well"), which will produce from a first take point in the NE/4 NE/4 (Unit A) of Section 13 to a last take point in the NW/4 NW/4 (Unit D) of Section 14.
 - 3. The completed interval of the Well is expected to be orthodox.
- 4. Due to a depth severance within the Unit, Applicant seeks to pool uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval at a stratigraphic equivalent of approximately 7,988' MD as shown on the Yates-Federal #2 well log (API #30-015-20970).

Permian Resources Operating, LLC Case No. 25073 Exhibit A-1

- 5. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.
- 6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Well and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 9, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Permian Resources Operating, LLC as operator of the Unit and the
 Well to be drilled thereon;
- D. Authorizing Permian Resources Operating, LLC to recover its costs of drilling, equipping, and completing the Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Permian Resources Operating, LLC in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

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Dylan M. Villescas
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Counsel for Permian Resources Operating,
LLC

Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County,

New Mexico. Applicant seeks an order pooling all uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 14 and 13, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Wombat 13 Fed Com 121H well ("Well"), which will produce from a first take point in the NE/4 NE/4 (Unit A) of Section 13 to a last take point in the NW/4 NW/4 (Unit D) of Section 14. The completed interval of the Well is expected to be orthodox. Due to a depth severance within the Unit, Applicant seeks to pool uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval at a stratigraphic equivalent of approximately 7,988' MD as shown on the Yates-Federal #2 well log (API #30-015-20970). Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and

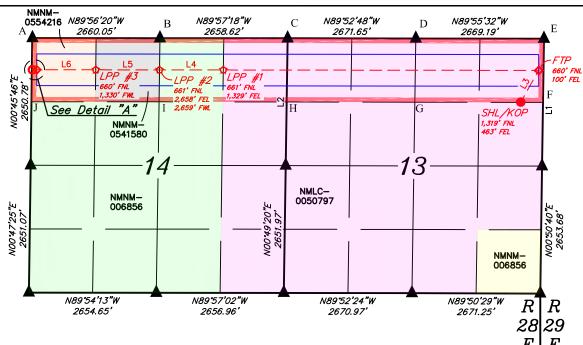
completing the Well. The Well is located approximately 10 miles northeast of Carlsbad, New

Mexico.

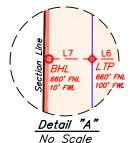
Cereived by OCD: 1/8/2025 11:34:42 AM State of Nev Energy, Minerals & Natura OIL CONSERVAT			l Resources Department Exhibit A-2		sed July 9, 2024					
	D Permitting	У			JOI ODIC VII	21, 21, 10101		Submittal	☐ Initial Submit	
								Type:	☐ Amended Rep	port
					********	WON PERSONAL TOTAL			☐ As Drilled	
ADIN	1		D. 10 1			FION INFORMATION				
API Nu	^{ımber} TE	BD	Pool Code	52805		Pool Name Russel	l; Bone Sp	oring		
Propert	y Code T	BD	Property N	ame	WOM	IBAT 13 FED			Well Number	lH
OGRID	No. 372165		Operator N	lame	PERMIAN RESOL	JRCES OPERATING,	ПС		Ground Level El	
Surface		State □ Fee □	_] Tribal ⊠ Fe		ERRITITIVE	Mineral Owner:		☐ Tribal 区	Federal 325	7.4
					CC					
UL	Section	Township	Range	Lot	Ft. from N/S	ace Location Ft. from E/W	Latitude (N	JAD 83) I	ongitude (NAD 83)	County
A	13	20S	28E	100	1319 NORTH		32.577	· I	-104.123625°	EDDY
	<u> </u>	<u> </u>			Bottom	Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	· I	ongitude (NAD 83)	
D	14	20S	28E		660 NORTH	10 WEST	32.579	160°	-104.156659°	EDDY
Dadiaat	ted Acres	Infill or Defi	ining Wall	Dofinin	ıg Well API	Overlapping Spacin	a Unit (V/N)	Consolida	tion Codo	
	320	Defini	ing well	TB		N Overlapping Spacin	ig Unit (Y/N)	TBD	non Code	
Order N	Numbers.	TBD		1		Well setbacks are under Common Ownership: ▼Yes □No				
					Kick O	off Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	NAD 83) L	Longitude (NAD 83)	County
A	13	20S	28E		1319 NORTH	463 EAST	32.577	379°	-104.123625°	EDDY
			1			ake Point (FTP)				
UL A	Section 13	Township 20S	Range 28E	Lot	Ft. from N/S 660 NORTH	Ft. from E/W 100 EAST	Latitude (N 32.579		ongitude (NAD 83) -104.122420°	County EDDY
	13	205	201			ake Point (LTP)	32.377	192	104.122420	LDD 1
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	JAD 83) I	ongitude (NAD 83)	County
D	14	20S	28E		660 NORTH	100 WEST	32.579	I .	-104.156367°	EDDY
	1	1					1	I		I
Unitize	d Area or Ar	ea of Uniform	Interest	Spacing	g Unit Type 🔀 Horiz	zontal 🗆 Vertical	Grou	ınd Floor Ele	evation:	
				1		I				
OPERA	TOR CERT	IFICATIONS				SURVEYOR CERTIF	_			
my know organiza including location interest, entered l If this we consent of in each t	eledge and beli ution either ow. g the proposed pursuant to a cor to a volunte by the division. ell is a horizon of at least one tract (in the tar	ef, and, if the we ns a working inte bottom hole loca contract with an a ury pooling agree tal well, I further lessee or owner o	ll is a vertical o rest or unleasea tion or has a rig owner of a work ment or a comp certify that this if a working inte tion) in which a	r directional mineral integht to drill the ing interest ulsory poolin organization vest or unlea uny part of the	erest in the land his well at this or unleased mineral ng order heretofore has received the assed mineral interest he well's completed	I hereby certify that the w surveys made by me or un my belief.	The state of the s	monBirth Bay	was plotted from the fie e same is true and corr	ld notes of actual ect to the best of
Signature	e		Date			Signature and Seal of Profe	essional Surveyor			
	-		Suc			Signature and Sear of Fibre				
Signature						23782	December	1 2022		

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Well Number Property Name Drawn By Revised By WOMBAT 13 FED 121H N.R. 11-12-24

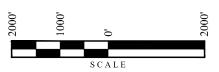


	HSU COORDINATES					
	NAD 27 N.	M. STATE	NAD 83 N.M. STATE			
	PLANE, EA	AST ZONE	PLANE, EAST ZONE			
POINT	NORTHING	EASTING	NORTHING	EASTING		
A	575072.71	554573.26	575134.18	595753.50		
В	575081.10	557232.69	575142.59	598412.94		
С	575090.23	559890.68	575151.74	601070.95		
D	575095.90	562561.71	575157.43	603741.98		
E	575103.70	565230.28	575165.25	606410.56		
F	573776.94	565216.66	573838.47	606396.96		
G	573770.31	562547.40	573831.81	603727.70		
Н	573764.73	559875.84	573826.22	601056.12		
I	573756.04	557218.96	573817.50	598399.24		
J	573747.70	554561.20	573809.14	595741.47		



LINE TABLE				
LINE	DIRECTION	LENGTH		
L1	N00°49'46"E	2654.30'		
L2	N00°52'59"E	2651.81		

WELLBORE - LINE TABLE				
LINE	DIRECTION	LENGTH		
L3	AZ = 29.49*	756.88'		
L4	AZ = 270.08*	1329.02'		
L5	AZ = 270.08°	1329.61'		
L6	AZ = 270.08°	1229.60'		
L7	AZ = 270.06°	90.01'		



NAD 83 (SHL/KOP)	FOOTAGE
LATITUDE = 32°34'38.56" (32.577379°)	1,319' FNL
LONGITUDE = -104°07'25.05" (-104.123625°)	463' FEL
NAD 27 (SHL/KOP)	
LATITUDE = 32°34'38.14" (32.577261°)	
LONGITUDE = -104°07'23.23" (-104.123119°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 573844.87' E: 605934.04'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 573783.35' E: 564753.74'	

NAD 83 (FIRST TAKE POINT)	FOOTAGE
LATITUDE = 32°34'45.09" (32.579192°)	660' FNL
LONGITUDE = -104°07'20.71" (-104.122420°)	100' FEL
NAD 27 (FIRST TAKE POINT)	
LATITUDE = 32°34'44.67" (32.579074°)	
LONGITUDE = -104°07'18.89" (-104.121915°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 574505.09' E: 606303.81'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 574443.55' E: 565123.52'	

NAD 83 (LPP #3)	FOOTAGE
LATITUDE = 32°34'44.99" (32.579165°)	660' FNL
LONGITUDE = -104°09'08.55" (-104.152376°)	1,330' FWL
NAD 27 (LPP #3)	
LATITUDE = 32°34'44.57" (32.579047°)	
LONGITUDE = -104°09'06.73" (-104.151869°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 574478.20' E: 597076.81'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 574416.74' E: 555896.55'	

SURFACE HOLE LOCATION/

KICK OFF POINT FIRST TAKE POINT/

LAST TAKE POINT

= LEASE PENETRATION POINT

= BOTTOM HOLE LOCATION

= SECTION CORNER LOCATED

= HORIZONTAL SPACING UNIT

= 330' BUFFER FROM WELLBORE

NAD 83 (LPP #1)	FOOTAGE
LATITUDE = 32°34'45.02" (32.579173°)	661' FNL
LONGITUDE = -104°08'37.49" (-104.143746°)	1,329' FEL
NAD 27 (LPP #1)	
LATITUDE = 32°34'44.60" (32.579055°)	
LONGITUDE = -104°08'35.66" (-104.143240°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 574485.95' E: 599734.83'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 574424.46' E: 558554.56'	

NAD 83 (LAST TAKE POINT)	FOOTAGE
LATITUDE = 32°34'44.98" (32.579161°)	660' FNL
LONGITUDE = -104°09'22.92" (-104.156367°)	100' FWL
NAD 27 (LAST TAKE POINT)	
LATITUDE = 32°34'44.55" (32.579043°)	l
LONGITUDE = -104°09'21.10" (-104.155860°)	l
STATE PLANE NAD 83 (N.M. EAST)	
N: 574474.62' E: 595847.50'	
STATE PLANE NAD 27 (N.M. EAST)	l
N: 574413.17' E: 554667.24'	

- NOTE:

 Distances referenced on plat to section lines are perpendicular. Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas within section lines represent Federal oil & gas leases.

NAD 83 (LPP #2)	FOOTAGE
LATITUDE = 32°34'45.01" (32.579169°)	661' FNL
LONGITUDE = -104°08'53.02" (-104.148060°)	2,658' FEL
NAD 27 (LPP #2)	2,659' FWL
LATITUDE = 32°34'44.58" (32.579051°)	
LONGITUDE = -104°08'51.19" (-104.147554°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 574482.08' E: 598406.11'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 574420.60' E: 557225.85'	

NAD 83 (BOTTOM HOLE LOCATION)	FOOTAGE
LATITUDE = 32°34'44.98" (32.579160°)	660' FNL
LONGITUDE = -104°09'23.97" (-104.156659°)	10' FWL
NAD 27 (BOTTOM HOLE LOCATION)	
LATITUDE = 32°34'44.55" (32.579042°)	
LONGITUDE = -104°09'22.15" (-104.156152°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 574474.34' E: 595757.51'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 574412.88' E: 554577.25'	

Permian Resources Operating, LLC Wombat 13-14 Fed Com 121H

Township 20 South – Range 28 East, N.M.P.M.

Section 14: N/2N/2 Section 13: N/2N/2

Eddy County, New Mexico

Limited in Depth from the Top of the Bone Spring Formation to the Base of the Second Bone Spring Interval

320.00 Acres, more or less

Section 14, T20S-R28E

Section 13, T20S-R28E

Tract 1: BLM NMNM-0554216

Tract 2: BLM NMNM-0541580

Tract 3: BLM NMNM-006856

Tract 4: BLM NMLC-050797

Tract 5: BLM NMLC-050797

Permian Resources Operating, LLC Case No. 25073 Exhibit A-3

Tract 1: Section 14: NW/4NW/4 (Containing 40.00 Acres More or Les	s)
Permian Resources Operating, LLC	96.405344%
Davoil, Inc.	1.121876%
Great Western Drilling, Ltd.	2.036204%
Sabinal Energy Operating, LLC	0.436576%
Total	100.000000%
Tract 2: Section 14: NE/4NW/4 (Containing 40.00 Acres More or Less	.)
Permian Resources Operating, LLC	96.405344%
Davoil, Inc.	1.121876%
Great Western Drilling, Ltd.	2.036204%
Sabinal Energy Operating, LLC	0.436576%
Union Oil Company of California	Record Title
Total	100.000000%
Tract 3: Section 14: NW/4NE/4 (Containing 40.00 Acres More or Less)
Permian Resources Operating, LLC	96.405344%
Davoil, Inc.	1.121876%
Great Western Drilling, Ltd.	2.036204%
Sabinal Energy Operating, LLC	0.436576%
Total	100.000000%
Tract 4: Section 14: NE/4NE/4 (Containing 40.00 Acres More or Less)	
Permian Resources Operating, LLC	96.405344%
Davoil, Inc.	1.121876%
Great Western Drilling, Ltd.	2.036204%
Sabinal Energy Operating, LLC	0.436576%
LLJ Ventures, LLC	Record Title
Total	100.000000%
Tract 5: Section 13: N/2N/2 (Containing 160.00 Acres More or Less)	
Permian Resources Operating, LLC	100.000000%
LLJ Ventures, LLC	Record Title
Total	100.000000%

Unit Working Interest:

Permian Resources Operating, LLC	98.202672%
Sabinal Energy Operating, LLC	0.218288%
Davoil, Inc.	0.560938%
Great Western Drilling Ltd.	1.018102%
LLJ Ventures, LLC	Record Title
Union Oil Company of California	Record Title
Total	100.000000%
Total Committed to Unit	98.202672%
Total Seeking to Pool	1.797328%
Parties Seeking to Pool	

^{*}Great Western Drilling Ltd. subsequently assigned to BEXP II GW Alpha, LLC (42.6383%) and BEXP II GW MISC., LLC (57.3617%).



OFFICE 432.695.4222 **FAX** 432.695.4063

November 25, 2024 Via Certified Mail

Davoil, Inc. PO Box 122269 Fort Worth, TX 76121

RE: Well Proposals – Wombat 13 Fed Com Wells

Township 20 South - Range 28 East, N.M.P.M.

Section 14: All

Section 13: N/2N/2, S/2 Eddy County, New Mexico

To Whom It May Concern:

Permian Resources Operating, LLC ("Permian"), as operator, hereby proposes the drilling and completion of the following three (3) wells, the Wombat 13 Fed Com Wells at the following approximate locations within Township 20 South, Range 28 East, Eddy Co., NM:

1. Wombat 13 Fed Com 121H

SHL: 1319' FNL & 463' FEL of Section 13 BHL: 660' FNL & 10' FWL of Section 14 FTP: 660' FNL & 100' FEL of Section 13 LTP: 660' FNL & 100' FWL of Section 14

TVD: Approximately 7,859' TMD: Approximately 18,144'

Proration Unit: N/2N/2 of Sections 14 & 13

Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

2. Wombat 13 Fed Com 123H (J Turn Well - See Enclosed Plat)

SHL: 2067' FSL & 355' FEL of Section 13 BHL: 1,980' FNL & 10' FEL of Section 14 FTP: 1,800' FSL & 100' FEL of Section 13 LTP: 1,980' FNL & 100' FEL of Section 14

TVD: Approximately 7,859' TMD: Approximately 23,144'

Proration Unit: S/2N/2 & N/2S/2 of Section 14 & N/2S/2 of Section 13

Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

3. Wombat 13 Fed Com 124H

SHL: 2068' FSL & 385' FEL of Section 13 BHL: 480' FSL & 10' FWL of Section 14 FTP: 480' FSL & 100' FEL of Section 13 LTP: 480' FSL & 100' FWL of Section 14

TVD: Approximately 7,858' TMD: Approximately 18,143'

Proration Unit: S/2S/2 Sections 14 & 13

Permian Resources Operating, LLC Case No. 25073 Exhibit A-4



OFFICE 432.695.4222 **FAX** 432.695.4063

Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Permian is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is available upon request. The Operating Agreement has the following general provisions:

- 100%/300%/300% non-consent provisions
- \$10,000/\$1,000 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells on the enclosed ballot. Please sign and return one copy of this letter, signed copies of the proposed AFEs, a signed copy of the enclosed insurance declaration, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into spacing units for the proposed wells. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

Please return your elections by mail &/or email to Erin Lloyd at Erin.Lloyd@permianres.com.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at, Ryan.Curry@permianres.com.

Respectfully,

Ryan Curry | Senior Landman

O 432.400.0209 | ryan.curry@permianres.com 300 N. Marienfeld Street, Suite 1000 | Midland, TX 79701

Enclosures

ELECTIONS ON PAGE TO FOLLOW



OFFICE 432.695.4222 **FAX** 432.695.4063

Wombat 13 Fed Com Elections:

Well Elections: (Please indicate your responses in the spaces below)				
Well(s)	Elect to Participate	Elect to <u>NOT</u> Participate		
Wombat 13 Fed Com 121H				
Wombat 13 Fed Com 123H				
Wombat 13 Fed Com 124H				

Company Name (If Applicable):				
Ву:				
Printed Name:				
Date:				



OFFICE 432.695.4222 **FAX** 432.695.4063

Participate / Rejection Declaration

Please return this page to Permian Resources Operating, LLC ("Permian") by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Permian, then, to the extent that Permian has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Permian will be relieved of such obligation, and Permian will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- □ I hereby elect to participate in the insurance coverage arranged by Permian Resources Operating, LLC and understand that I will be charged for such participation.
- □ I hereby elect to reject the insurance coverage arranged by Permian Resources Operating, LLC.

Company Name (If Applicable):	
Ву:	
Printed Name:	
Date:	



Printed Date: Nov 1, 2024

AFE Number:

Description:
AFE TYPE:

Wombat 13 Fed Com #121H

AFE Name: Well Operator:

Wombat 13 Fed Com #121H PERMIAN RESOURCES **Drill and Complete**

Operator AFE #:

Account	Description		Gross Est. (\$)
Artificial Lift Intangible			
8060.1200	IAL - WORKOVER RIG		\$17,000.00
8060.2300	IAL - COMPLETION FLUIDS		\$5,000.00
8060.3400	IAL - RENTAL EQUIPMENT		\$5,000.00
8060.3410	IAL - LAYDOWN MACHINE		\$5,000.00
8060.1400	IAL - WIRELINE OPEN/CASED HOLE		\$10,000.00
8060.2600	IAL - CONTRACT LABOR/ROUSTABOUT		\$15,000.00
8060.1900	IAL - INSPECTION & TESTING		\$3,000.00
8060.2000	IAL - TRUCKING/VACUUM/TRANSP		\$5,000.00
8060.2010	IAL - KILL TRUCK		\$5,000.00
8060.3500	IAL - WELLSITE SUPERVISION		\$5,000.00
8060.3420	IAL - REVERSE UNIT RENTAL		\$5,000.00
		Sub-total	\$80,000.00
Completion Intangible			
8025.1400	ICC - WIRELINE OPEN/CASED HOLE		\$40,000.00
8025.2300	ICC - COMPLETION FLUIDS		\$10,000.00
8025.1100	ICC - ROAD, LOCATIONS, PITS		\$10,500.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT		\$15,000.00
8025.1600	ICC - COILED TUBING		\$184,906.00
8025.3500	ICC - WELLSITE SUPERVISION		\$97,200.00
8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK		\$11,970.00
8025.3000	ICC - WATER HANDLING		\$118,110.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING		\$343,035.00
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR		\$40,000.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL		\$15,000.00
8025.3600	ICC - SUPERVISION/ENGINEERING		\$5,000.00
8025.2000	ICC - TRUCKING		\$14,375.00
8025.1500	ICC - FUEL / POWER		\$427,133.00
8025.3800	ICC - OVERHEAD		\$10,000.00
8025.3400	ICC - RENTAL EQUIPMENT		\$208,314.00
8025.3050	ICC - SOURCE WATER		\$267,717.00
8025.2500	ICC - WELL STIMULATION/FRACTUR		\$2,025,826.00
		Sub-total	\$3,844,086.00
Drilling Intangible			
8015.4300	IDC - WELLSITE SUPERVISION		\$90,000.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY		\$241,860.06
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP		\$252,725.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT		\$55,000.00
8015.1600	IDC - RIG MOB / STANDBY RATE		\$35,500.00
8015.2300	IDC - FUEL / POWER		\$153,398.44
8015.2150	IDC - DRILL BIT		\$142,500.00





Printed Date: Nov 1, 2024

Account	Description		Gross Est. (\$)
904E 4400	IDO CTAVINO & CHOVEVINO		\$45,000,00
8015.1100	IDC - STAKING & SURVEYING		\$15,000.00 \$15,000.00
8015.4600	IDC - SAFETY / ENVIRONMENTAL		\$15,000.00
8015.1300	IDC - SURFACE DAMAGE / ROW		\$35,000.00
8015.2500	IDC - MUD/CHEMICALS/ACIDIZING		\$152,610.06
8015.1400	IDC - ROAD, LOCATIONS, PITS		\$85,000.00
8015.2350	IDC - FUEL/MUD		\$72,187.50
8015.2000	IDC - CONDUCTOR HOLE & SERVICE		\$53,125.00
8015.3100	IDC - CASING CREW & TOOLS		\$52,500.00 \$42,500.00
8015.3800	IDC - WELLHEAD PREPARE/REPAIR		\$12,500.00
8015.1700	IDC - DAYWORK CONTRACT		\$565,781.25
8015.2700	IDC - INSPECTION, TESTING & REPAIR		\$55,000.00
8015.3700	IDC - DISPOSAL		\$105,114.00
8015.5000	IDC - WELL CONTROL INSURANCE		\$8,250.00
8015.1310	IDC - PERMANENT EASEMENT		\$12,000.00
8015.1000	IDC - PERMITS,LICENSES,ETC		\$15,000.00
8015.1200	IDC - LEGAL, TITLE SERVICES		\$13,000.00
8015.2400	IDC - RIG WATER		\$15,000.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP		\$22,500.00
8015.5200	IDC - CONTINGENCY		\$122,911.68
8015.1500	IDC - RIG MOB / TRUCKING		\$225,000.00
8015.2200	IDC - BITS, TOOLS, STABILIZERS		\$50,038.00
8015.4100	IDC - RENTAL EQUIPMENT		\$67,500.00
8015.4200	IDC - MANCAMP		\$52,500.00 \$55,704.05
8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM		\$55,781.25
8015.3400	IDC - MATERIALS & SUPPLIES	Sub total	\$5,000.00
Autificial Lift Town	:Lla	Sub-total	\$2,854,282.24
Artificial Lift Tang 8065.2100	TAL - WELL SITE POWER EQUIPMENT/INSTALL		\$60,000.00
8065.2300	TAL - GAS LIFT INJECTION LINE & INSTALL		\$60,000.00
8065.3100	TAL - MEASUREMENT EQUIPMENT		\$30,000.00
8065.2000	TAL - WELLHEAD EQUIPMENT		\$60,000.00
8065.3200	TAL - COMM, TELEMETRY & AUTOMA		\$10,000.00
8065.1320	TAL - GAS LIFT EQUIPMENT/INSTALL		\$30,000.00
8065.2500	TAL - VALVES/CONNECTIONS/FTGS		\$15,000.00
8065.2400	TAL - COMPRESSOR INSTALL & STARTUP		\$300,000.00
8065.2200	TAL - OHP INFRASTRUCTURE EQUIPMENT/INSTALL		\$140,000.00
8065.1100	TAL - TUBING		\$125,000.00
		Sub-total	\$830,000.00
Pipeline			
8036.1300	PLN - SURFACE DAMAGE / ROW		\$11,250.00
8036.2800	PLN - FLOWLINE MATERIAL		\$30,000.00
8036.2200	PLN - CONTRACT LABOR		\$30,000.00
8036.3200	PLN - VALVES FITTINGS & PIPE		\$20,000.00
		Sub-total	\$91,250.00
Flowback Intangib	ole		
8040.4000	IFC - CHEMICALS		\$15,000.00





Printed Date: Nov 1, 2024

		Grand Total	\$9,539,330.7
8030.2000	TCC - WELLHEAD EQUIPMENT	Sub-total	\$47,250.0 \$47,250. 0
Completion Tangible			
		Sub-total	\$1,132,129.2
3020.1100	TDC - CASING - SURFACE		\$92,132.0
8020.1500	TDC - WELLHEAD EQUIPMENT		\$63,750.0
3020.1400	TDC - CASING - PRODUCTION		\$671,963.
3020.1200	TDC - CASING - INTERMEDIATE - 1		\$304,284.
Orilling Tangible		312 1311	V = 10,000.
3033.2400	FAC - SUFERVISION	Sub-total	\$2,000. \$248,000.
3035.2400	FAC - SUPERVISION		\$2,000. \$2,000.
3035.2500	FAC - CONSULTING SERVICES		\$115,000. \$2,000.
3035.3000	FAC - HEATER TREATER/SEPARATOR		\$2,000. \$115,000.
3035.2100	FAC - INSPECTION & TESTING		\$20,000. \$2,000.
3035.3600	FAC - ELECTRICAL		\$20,000
3035.2200 3035.1600	FAC - TRANSPORTATION TRUCKING		\$10,000 \$5,000
3035.2200 3035.2200	FAC - CONTRACT LABOR / ROUSTAB		
3035.3200	FAC - VALVES FITTINGS & PIPE		\$40,000
3035.1700 3035.3700	FAC - RENTAL EQUIPMENT FAC - AUTOMATION MATERIAL		\$5,000 \$20,000
3035.3400	FAC - METER & LACT		\$25,000
035.1500	FAC - MATERIALS & SUPPLIES		\$2,000
acilities	FAO MATERIALO A QUERRUEO		#0.000
		Sub-total	\$412,333.
8040.3500	IFC - WELLSITE SUPERVISION		\$10,000.
3040.1899	IFC - FRAC WATER RECOVERY		\$197,333.
3040.3420	IFC - TANK RENTALS		\$20,000.
3040.2900	IFC - WELL TESTING / FLOWBACK		\$125,000.
3040.3430	IFC - SURFACE PUMP RENTAL		\$20,000.
3040.1100	IFC - ROADS LOCATIONS / PITS		\$5,000
3040.2000	IFC - TRUCKING/VACUUM/TRANSP		\$20,000
	<u>Description</u>		Gross Est



OFFICE 432.695.4222 FAX 432.695.4063

Wombat- Chronology of Communication

November 25, 2024 – Proposals sent to all parties.

December 4, 2024 – Received well elections from Javelina Partners and email correspondence regarding JOA.

December 4, 2024 – Received well elections from Zorro Partners, Ltd. and email correspondence regarding JOA.

December 5, 2024 – Email correspondence with Delmar Hudson Lewis Living Trust regarding working interest.

December 5, 2024 – Email correspondence with Davoil regarding project details.

December 11, 2024 – Email correspondence with Davoil, Inc. regarding proposal.

December 11, 2024 – Email correspondence with Zorro Partners, Ltd. regarding proposal.

December 11, 2024 - Email correspondence with Sabinal Energy Operating, LLC regarding proposal.

December 11, 2024 - Email correspondence with Lindy's Living Trust regarding proposal.

December 11, 2024 - Email correspondence with Delmar Hudson Lewis Living Trust regarding working interest.

December 11, 2024 - Email correspondence with Ard Oil, Ltd. regarding proposal.

December 11, 2024 - Email correspondence with Josephine T. Hudson Testamentary Trust regarding proposal.

December 11, 2024 - Email correspondence with BEXP regarding proposal.

December 12, 2024 – Email correspondence with Davoil, Inc. regarding proposal and JOA.

Permian Resources Operating, LLC Case No. 25073 Exhibit A-5

APPLICATIONS OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 25073, 25074 25075

SELF-AFFIRMED STATEMENT OF CHRISTOPHER CANTIN

- 1. I am a geologist with Permian Resources Operating, LLC ("Permian Resources"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum geology were accepted and made a matter of record.
 - 2. I am familiar with the geological matters that pertain to the above-referenced cases.
- 3. **Exhibit B-1** is a regional locator map that identifies the Wombat project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring horizontal spacing units that are the subject of these applications.
- 4. **Exhibit B-2** is a cross-section location map for the proposed horizontal spacing units within the Bone Spring formation. The approximate wellbore paths for the proposed **Wombat 13 Fed Com 121H**, **Wombat 13 Fed Com 123H**, and **Wombat 13 Fed Com 124H** wells ("Wells") are represented by dashed orange lines. Existing producing wells in the targeted interval are represented by solid orange lines. This map identifies the cross-section running from A-A' with the cross-section wells name and a black line in proximity to the proposed Wells.
- 5. **Exhibit B-3** is a Subsea Structure map of the base of the Second Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate

Permian Resources Operating, LLC Case No. 25073 Exhibit B Released to Imaging: 1/8/2025 11:51:56 AM

Received by OCD: 1/8/2025 11:34:42 AM

wellbore paths for the proposed Wells with an orange line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

- 6. **Exhibit B-4** identifies two wells penetrating the targeted interval, which I used to construct a stratigraphic cross-section from A to A'. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is hung at the base of the Second Bone Spring formation. The proposed landing zone for the Wells is labeled on the exhibit. The approximate well-paths for the proposed Wells are indicated by a dashed orange line to be drilled from east to west across the units. This cross-section demonstrates the target interval is continuous across the Unit.
- 7. **Exhibit B-5** is a gun barrel diagram that shows the proposed wells in the Bone Spring formation. The spacing units are defined by blue boxes and are labeled with their respective case numbers.
- 8. In my opinion, a lay down orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.
- 9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.
- 10. In my opinion, the granting of Permian Resources' applications will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

Received by OCD: 1/8/2025 11:34:42 AM

- 11. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.
- 12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

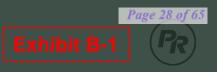
CHRISTOPHER CANTIN

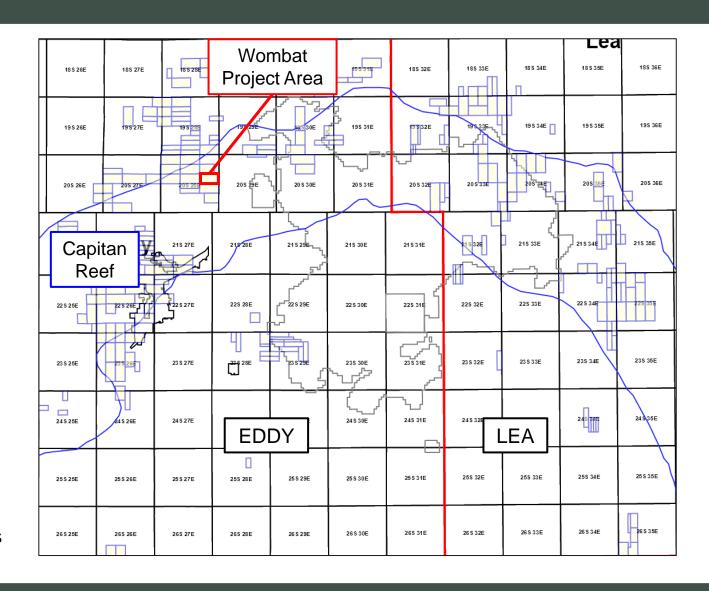
Date

Wombat 13 Fed Com

Regional Locator Map

Case No. 25073 Exhibit B-1





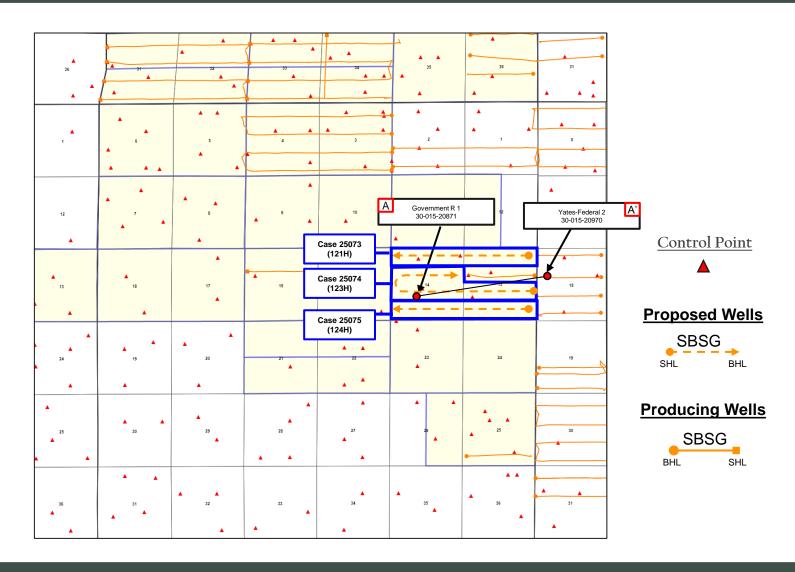
Permian Resources



Cross-Section Locator Map Wombat 13 Fed Com Second Bone Spring Exhi

Permian Resources Operating, LLC Case No. 25073 Exhibit B-2



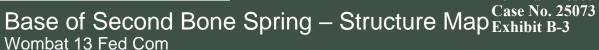


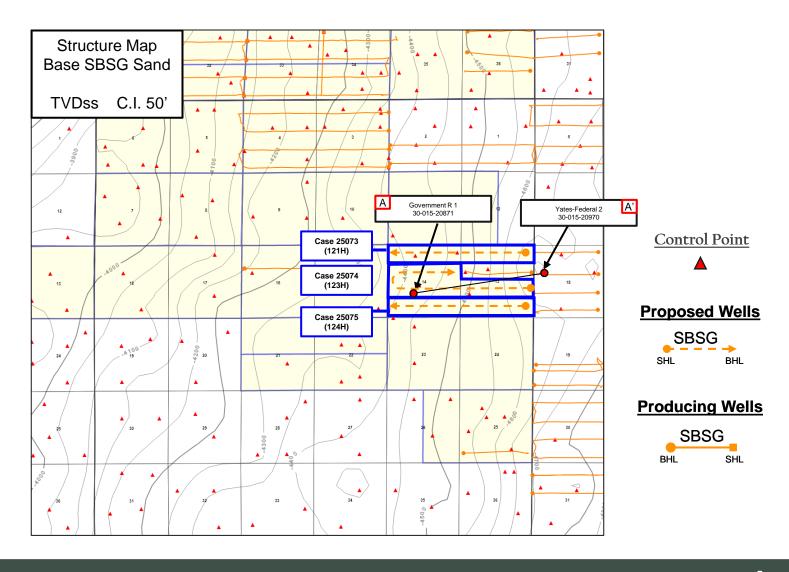
Permian Resources





Page 30 of 65





Permian Resources



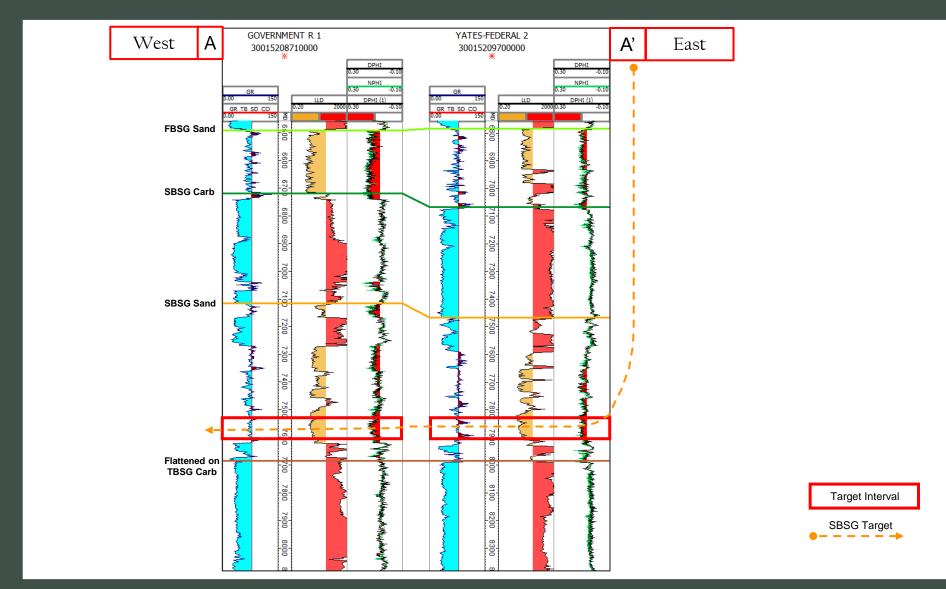
Stratigraphic Cross-Section A-A'

Wombat 13 Fed Com Second Bone Spring

Permian Resources Operating, LLC Case No. 25073 Exhibit B-4



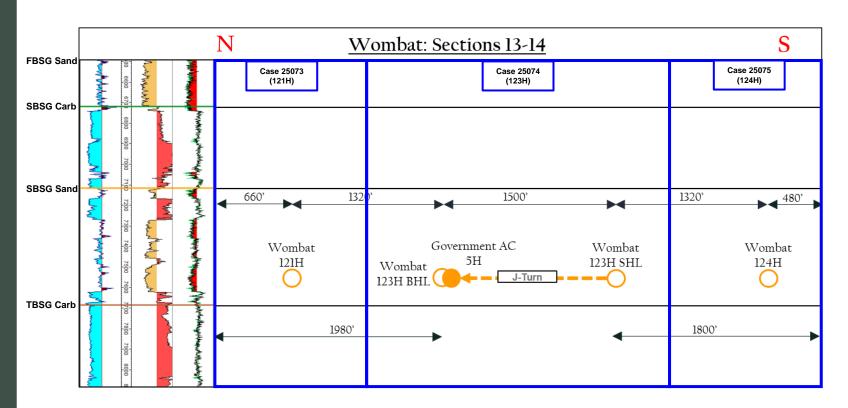




Gun Barrel Development Plan

Wombat 13 Fed Com Bone Spring





APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25073

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

1. I am attorney in fact and authorized representative of Permian Resources Operating

LLC, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice

Letter, along with the Applicationsin this case, to be sent to the parties set out in the chart attached

as Exhibit C-2.

3. **Exhibit C-2** also provides the date each Notice Letter was sent and the date each

return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-**

3 as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On December 19, 2024, I caused a notice to be published in the Carlsbad Current -

Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current - Argus along

with a copy of the notice publication, is attached as Exhibit C-4.

6. I understand this Self-Affirmed Statement will be used as written testimony in the

subject case. I affirm that my testimony above is true and correct and is made under penalty of

perjury under the laws of the State of New Mexico. My testimony is made as of the date

handwritten next to my signature below.

/s/ Dana S. Hardy

Dana S. Hardy

December 30, 2024

Date

Permian Resources Operating, LLC Case No. 24073
Exhibit C



HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

December 12, 2024

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 25073, 25074, & 25075 – Applications of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **January 9, 2025**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing The statement must be submitted through the OCD E-Permitting system (https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/) or via ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Ryan Curry, Senior Landman at Permian Resources Operating, LLC, via e-mail at ryan.curry@permianres.com

Sincere	ly,	
/s/ Dana	a S. Hardy	V

Dana S. Hardy

Enclosure

Permian Resources Operating, LLC Case No. 24073 Exhibit C-1

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321 PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 25073, 25074, &

25075

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Ard Oil, Ltd.	12-12-2024	Delivered 12/24/24
PO Box 101027	9589071052702305986635	
Fort Worth, TX 76102		
BEXP II GW WI Omega, LLC	12-12-2024	Delivered 12/20/24
5914 Courtyard Dr.	9589071052702305987502	
Ste. 200		
Austin, TX 78730		
BXEP II GW Alpha, LLC	12-12-2024	Delivered 12/18/24
5914 Courtyard Dr.	9589071052702305986819	
Ste. 200		
Austin, TX 78730		
BXEP II Omega MISC., LLC	12-12-2024	Delivered 12/18/24
5914 Courtyard Dr.	9589071052702305986826	
Ste. 200		
Austin, TX 78730		
Davoil, Inc.	12-12-2024	Delivered 12/20/24
PO Box 122269	9589071052702305986833	
Fort Worth, TX 76121-2269		
Frost Bank Trustee of the Josephine	12-12-2024	Delivered 12/20/24
T. Hudson Testamentary Trust f/b/o	9589071052702305986840	
J. Terrell Ard		
PO Box 1600		
San Antonio, TX 78296	10.10.0001	7.11
Great Western Drilling Ltd.	12-12-2024	Delivered 12/18/24
PO Box 1659	9589071052702305986857	
Midland, TX 79702	10.10.0004	D 1: 110/10/04
Javelina Partners	12-12-2024	Delivered 12/18/24
616 Texas St.	9589071052702305986864	
Fort Worth, TX 76102	12 12 2024	12/20/24
LLJ Ventures, LLC	12-12-2024	12/20/24
PO Box 3188	9589071052702305986871	
Roswell, NM 88202	12 12 2024	D-1:1 12/10/24
Sabinal Energy Operating, LLC	12-12-2024	Delivered 12/18/24
1780 Hughes Landing Blvd.	9589071052702305986888	
Ste. 1200 The Weedlands TV 77280		
The Woodlands, TX 77380		

Permian Resources Operating, LLC Case No. 24073 Exhibit C-2

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 25073, 25074, &

25075

NOTICE LETTER CHART

SBI West Texas I LLC	12-12-2024	Delivered 12/16/24
PO Box 679270	9589071052702305986895	
Dallas, TX 75267-9270		
Trustees of Lindy's Living Trust	12-12-2024	In Transit to Next
Agreement dated July 8, 1994	9589071052702305986901	Facility
215 Bandera Road		12/21/24
Ste. 114-620		
Boerne, TX 78006		
Trustees of the Delmar Hudson	12-12-2024	Delivered 12/17/24
Lewis Living Trust created by Trust	9589071052702305986918	
Agreement dated September 9, 2002		
PO Box 2546		
Fort Worth, TX 76113-2546		
Union Oil Company of California	12-12-2024	Return to sender
PO Box 3100	9589071052702305986925	
Midland, TX 79701		
Zorro Partners, Ltd.	12-12-2024	Delivered 12/17/24
616 Texas St.	9589071052702305986932	
Fort Worth, TX 76113-2546		

(VI	HC P. LIG. 1 T
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986	For delivery information, visit our website at www.usps.com*.
5	Certified Mail Fee
230	\$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) \$
5270	Return Receipt (electronic) \$ Postmark Certified Mail Restricted Delivery \$ Here Adult Signature Required \$ Adult Signature Restricted Delivery \$ Postage
0770	S Total Postage and Fees Sent Tr
9589	Street LLJ Ventures, LLC PO Box 3188 Roswell, NM 88202 25073-25075 PRO - Wombat
	PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions.

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: 	A. Signature X B. Received by (Printed Name) C. Date of Delivery C. B. Agent C. Date of Delivery
LLJ Ventures, LLC PO Box 3188 Roswell, NM 88202	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
9590 9402 9190 4225 2369 95 2. Article Number (<i>Transfer from service label</i>)	3. Service Type □ Adult Signature □ Adult Signature □ Adult Signature □ Certified Mail® □ Certified Mail® □ Collect on Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Collect on Delivery Restricted Delivery □ Collect on Delivery Restricted Delivery
9589 0710 5270 2305 9868	Collect on Delivery Restricted Delivery Restricted Delivery August 1 Augu

Permian Resources Operating, LLC Case No. 24073 Exhibit C-3

HINKLE SHANOR LLP

ATTORNEYS AT LAW

POST OFFICE BOX 2068 SANTA FE. NEW MEXICO 87504



CERTIFIED MAIL



9589 0710 5270 2305 9869 25

Union Oil Company of California PO Box 3100 Midland, TX 79701

25073-25075 PRO - Wombat



ZIP 87501 \$ 009.920





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FORT WORTH, TX 76109 December 24, 2024, 11:57 am

Available for Pickup

TRINITY RIVER
4450 OAK PARK LN
FORT WORTH TX 76109-9998
M-F 0630-1800; SAT 0730-1430
December 21, 2024, 3:16 pm

Arrived at Post Office

FORT WORTH, TX 76109 December 21, 2024, 2:57 pm

In Transit to Next Facility

December 18, 2024

Departed USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER

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Delivered, Front Desk/Reception/Mail Room

AUSTIN, TX 78730 December 20, 2024, 10:20 am

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Text & Email Updates

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AUSTIN, TX 78730 December 18, 2024, 10:24 am

Departed USPS Regional Facility

AUSTIN TX DISTRIBUTION CENTER December 17, 2024, 9:54 am

Arrived at USPS Regional Facility

AUSTIN TX DISTRIBUTION CENTER December 16, 2024, 7:20 am

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Delivered, Front Desk/Reception/Mail Room

AUSTIN, TX 78730 December 18, 2024, 10:24 am

Departed USPS Regional Facility

AUSTIN TX DISTRIBUTION CENTER December 17, 2024, 9:54 am

Arrived at USPS Regional Facility

AUSTIN TX DISTRIBUTION CENTER December 16, 2024, 7:20 am

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Delivered, Individual Picked Up at Postal Facility

FORT WORTH, TX 76116 December 20, 2024, 9:02 am

In Transit to Next Facility

December 19, 2024

Departed USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER December 17, 2024, 4:24 am

Arrived at USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER December 16, 2024, 2:22 pm

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Your item has been delivered and is available at a PO Box at 9:34 am on December 20, 2024 in SAN ANTONIO, TX 78205.

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Delivered, PO Box

SAN ANTONIO, TX 78205 December 20, 2024, 9:34 am

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Your item was picked up at a postal facility at 11:13 am on December 18, 2024 in MIDLAND, TX 79701.

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Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79701 December 18, 2024, 11:13 am

Available for Pickup

DOWNTOWN MIDLAND 100 E WALL ST MIDLAND TX 79701-9998 M-F 0830-1700 December 16, 2024, 11:38 am

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5270	Adult Signature Required \$
77	Adult Signature Restricted Delivery \$ Postage
	\$
0770	Total Postage and Fees
	\$ Sent To
6	Javelina Partners
58	Street arii 616 Texas St. Fort Worth, TX 76102
0	City, State 25073-25075 PRO - Wombat
	PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for instructions

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Your item was delivered to the front desk, reception area, or mail room at 1:41 pm on December 18, 2024 in FORT WORTH, TX 76102.

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Delivered, Front Desk/Reception/Mail Room

FORT WORTH, TX 76102 December 18, 2024, 1:41 pm

Departed USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER December 17, 2024, 4:24 am

Arrived at USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER December 16, 2024, 2:22 pm

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30	SExtra Services & Fees (check box, add fee as appropriate)
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-	Sabinal Energy Operating, LLC
50	Stree Ste. 1200
	PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

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FAQs >

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Your item has been delivered to an agent at the front desk, reception, or mail room at 9:31 am on December 18, 2024 in SPRING, TX 77380.

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Delivered to Agent

Delivered to Agent, Front Desk/Reception/Mail

Room

SPRING, TX 77380

December 18, 2024, 9:31 am

In Transit to Next Facility

December 15, 2024

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER

December 14, 2024, 2:21 pm

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Latest Update

Your item has been delivered and is available at a PO Box at 5:20 am on December 16, 2024 in DALLAS, TX 75267.

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USPS Tracking Plus®

Delivered

Delivered, PO Box

DALLAS, TX 75267 December 16, 2024, 5:20 am

Available for Pickup

DALLAS 401 TOM LANDRY HWY DALLAS TX 75260-9998 M-F 0800-2200; SAT 0900-2000; SUN 1100-1800 December 16, 2024, 3:39 am

Arrived at Post Office

DALLAS, TX 75260 December 16, 2024, 3:11 am

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Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

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Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

December 21, 2024

Arrived at USPS Regional Facility

SAN ANTONIO TX DISTRIBUTION CENTER December 17, 2024, 6:40 am

Arrived at USPS Regional Facility

EL PASO TX DISTRIBUTION CENTER December 13, 2024, 11:43 pm

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USPS Tracking®

FAQs >

Tracking Number:

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9589071052702305986918

Сору

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Latest Update

Your item has been delivered and is available at a PO Box at 8:00 am on December 17, 2024 in FORT WORTH, TX 76102.

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Delivered

Delivered, PO Box

FORT WORTH, TX 76102 December 17, 2024, 8:00 am

Arrived at Post Office

FORT WORTH, TX 76102 December 17, 2024, 7:59 am

Departed USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER December 17, 2024, 4:24 am

Arrived at USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER December 16, 2024, 2:22 pm

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Your item was delivered to the front desk, reception area, or mail room at 1:34 pm on December 17, 2024 in FORT WORTH, TX 76102.

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Delivered

Delivered, Front Desk/Reception/Mail Room

FORT WORTH, TX 76102 December 17, 2024, 1:34 pm

Departed USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER December 17, 2024, 4:24 am

Arrived at USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER December 16, 2024, 2:22 pm

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STATE OF NEW MEXICO SS COUNTY OF EDDY

Account Number: 94 Ad Number:

26140

Description:

Permian - 25073,25074, 25075

Ad Cost:

\$145.20

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

December 19, 2024

That said newspaper was regularly issued and circulated on those dates. SIGNED:

Sherry Drives

Subscribed to and sworn to me this 19th day of December 2024.

Leanne Kaufenberg, Notary Public, Redwood County

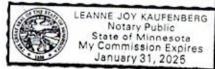
Minnesota

CARA DOUGLAS HINKLE SHANOR, LLP PO BOX 2068 Santa Fe, NM 87504 cdouglas@hinklelawfirm.com

PUBLIC NOTICE

This is to notify all interested parties, including; Ard Oil, Ltd.; BEXP II GW Alpha, LLC; BEXP II GW WI Omega, LLC; BEXP II Omega MISC., LLC; Davoil, Inc.; Frost Bank Trustee of the Josephine T. Hudson Testamentary Trust f/b/o J. Terrell Ard; Great Western Drilling, Ltd.; Javelina Partners; LLJ Ventures, LLC; Sabinal Energy Operating, LLC; SBI West Texas I LLC; Trustees of Lindy's Living Trust Agreement dated July 8, 1994; Trust Agreement dated Delmar Hudson Lewis Living Trust created by Trust Agreement dated September 9, 2002; Union Oil Company of California: Zorro Partners, Ltd.; and their successors and assigns. California; Zorro Partners, Ltd.; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a that the New Mexico Oil Conservation Division will conduct a hearing on the applications submitted by Permian Resources Operating, LLC (Case Numbers 25073, 25074 & 25075). The hearing will be conducted on January 9, 2025, in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive. 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. In Case No. 25073, Permian Resources Operating, LLC ("Applicant") seeks an order pooling all uncommitted interests from the top of seeks an order pooling all uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 14 and 13, Township 20 South, Range 28 East, Eddy County, New Mexico. The Unit will be dedicated to the Wombat 13 Fed Com 121H well, which will produce from a first take point in the NE/4 NE/4 (Unit A) of Section 13 to a last take point in the NE/4 NE/4 (Unit D) of Section 14. In Case No. 25074, Applicant seeks an order pooling all uncommitted interests from the top of the Bone Spring formation to the bare of the Second Page 5. order pooling all uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval underlying 480-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Section 14 and the N/2 S/2 of Sections 13 and 14, Township 20 South, Range 28 East, Eddy County, New Mexico. The Unit will be dedicated to the Wombat 13 Fed Com 123H "j-turn" well, which will produce from a first take point in the NE/4 SE/4 (Unit I) of Section 13 to a last take point in the SE/4 NE/4 (Unit H) of Section 14. In Case No. 25075, Applicant seeks an order pooling all uncommitted interests 25075. Applicant seeks an order pooling all uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Sections 14 and 13, Township 20 South, Range 28 East, Eddy County, New Mexico. The Unit will be dedicated to the Wombat 13 Fed Com 124H well, which will produce from a first take point in the SE/4 SE/4 (Unit P) of Section 13 to a last take point in the SW/4 SW/4 (Unit M) of Section 14. The completed in the SW/4 SW/4 (Unit M) of Section 14. The completed intervals of the Wells are expected to be orthodox. Due to a depth severance within the Wombat 13 Fed Com 121H, Wombat 13 Fed Com 123H, and Wombat 13 Fed Com 124H units, Applicant seeks to pool uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval at a stratigraphic equivalent of approximately 7,988' MD as shown on the Yates-Federal #2 well log (API #30-015-20970). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10 miles northeast of Carlsbad, New Mexico.

Published in the Carlsbad Current-Argus December 19, 2024.



Permian Resources Operating, LLC Case No. 24073 Exhibit C-4