APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY, POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25074

NOTICE OF SECOND AMENDED EXHIBITS

Permian Resources Operating, LLC provides the attached amended exhibit packet,

which corrects the vertical extent being pooled.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy Dylan M. Villescas Jaclyn M. McLean P.O. Box 2068 Santa Fe, NM 87504-2068 Phone: (505) 982-4554 Facsimile: (505) 982-8623 dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com dvillescas@hinklelawfirm.com *Counsel for Permian Resources Operating, LLC*

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 25074

Exhibit Index

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Ryan Curry
A-1	Application & Proposed Notice of Hearing
A-2	C-102
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-4	Sample Well Proposal Letter and AFE
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Christopher Cantin
B-1	Regional Locator Map
B-2	Cross-Section Location Map
B-3	Subsea Structure Map
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Exhibit C	Self-Affirmed Statement of Dana S. Hardy
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C-4	Affidavit of Publication for December 19, 2024

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 25074	APPLICANT'S RESPONSE
Date: January 9, 2025	
Applicant	Permian Resources Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	Permian Resources Operating, LLC (OGRID No. 372165)
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Permian Resources Operating, LLC for Compulsory
	Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	N/A
Well Family	Wombat
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Top of the Bone Spring Formation to the base of the Second Bone Spring
i boling this vertical extent.	interval
Pool Name and Pool Code:	Russell; Bone Spring Pool (Code 52805)
Well Location Setback Rules:	Statewide
Wen Education SetBack Rules.	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	480 acres
Building Blocks:	quarter-quarter
Orientation:	Laydown J-Turn Well
Description: TRS/County	S/2 N/2 of Section 14 and the N/2 S/2 of Sections 13 and 14, Township 20
	South, Range 28 East, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and	Yes.
is approval of non-standard unit requested in this application?	
Other Situations	
Depth Severance: Y/N. If yes, description	Yes. Applicant seeks to pool uncommitted interests from the top of the Bone
	Spring formation to the base of the Second Bone Spring interval at a
	stratigraphic equivalent of approximately 7,988' MD as shown on the Yates-
	Federal #2 well log (API #30-015-20970).
Durauinaita Turantea Ifunan descuintian	No
Proximity Tracts: If yes, description	No.
	N/A
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit A-3
Applicant's Ownership in Each Tract Well(s)	Exhibit A-3
Applicant's Ownership in Each Tract Well(s) Name & API (if assigned), surface and bottom hole location,	
Applicant's Ownership in Each Tract Well(s) Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status	Exhibit A-3
Applicant's Ownership in Each Tract Well(s) Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Exhibit A-3 Add wells as needed
Applicant's Ownership in Each Tract Well(s) Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) Well #1	Exhibit A-3 Add wells as needed Wombat 13 Fed 123H (API # pending)
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Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above &	
below)	Exhibit A-3
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-5
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	Exhibit A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provi	ded in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	1/6/2025

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25074

SELF-AFFIRMED STATEMENT OF RYAN CURRY

1. I am a Senior Landman with Permian Resources Operating, LLC ("Permian Resources"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. Copies of Permian Resources' application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.

4. Permian Resources seeks an order pooling all uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Section 14 and the N/2 S/2 of Sections 13 and 14, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit").

5. The Unit will be dedicated to the **Wombat 13 Fed Com 123H** "j-turn" well ("Well"), which will produce from a first take point in the NE/4 SE/4 (Unit I) of Section 13 to a last take point in the SE/4 NE/4 (Unit H) of Section 14.

6. The completed interval of the Well will be orthodox.

Permian Resources Operating, LLC Case No. 25074 Exhibit A 7. Due to a depth severance within the Unit, Applicant seeks to pool uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval at a stratigraphic equivalent of approximately 7,988' MD as shown on the Yates-Federal #2 well log (API #30-015-20970).

8. **Exhibit A-2** contains the C-102 for the Well.

9. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Permian Resources seeks to pool highlighted in yellow.

10. The Government AC 13 Federal 5H (API#30-015-40880) is currently producing from the Second Bone Spring interval in the S/2 N/2 of Section 13, Township 20 South, Range 28 East. Therefore, drilling the Wombat 13 Fed Com 123H "j-turn" well will not lead to stranded acreage.

11. Permian Resources has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.

12. **Exhibit A-4** contains a sample well proposal letter and AFE sent to working interest owners for the Well. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

13. In my opinion, Permian Resources made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit A-5**.

2

14. Permian Resources requests overhead and administrative rates of \$10,000 per month while the Well is being drilled and \$1,000 per month while the Well is producing. These rates are fair and are comparable to the rates charged by Permian Resources and other operators in the vicinity.

15. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

16. In my opinion, the granting of Permian Resources' application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

17. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.

ley

RYAN CURRY

<u>|2/|2/24</u> Date

APPLICATION OF PERMIAN RESOURCESOPERATING, LLC FOR COMPULSORYPOOLING, EDDY COUNTY, NEW MEXICO.CASE NO. 25074

APPLICATION

Pursuant to NMSA § 70-2-17, Permian Resources Operating, LLC ("Applicant") (OGRID No. 372165) applies for an order pooling all uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Section 14 and the N/2 S/2 of Sections 13 and 14, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). In support of its application, Applicant states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.

2. The Unit will be dedicated to the **Wombat 13 Fed Com 123H** "j-turn" well ("Well"), which will produce from a first take point in the NE/4 SE/4 (Unit I) of Section 13 to a last take point in the SE/4 NE/4 (Unit H) of Section 14.

3. The completed interval of the Well is expected to be orthodox.

4. Due to a depth severance within the Unit, Applicant seeks to pool uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval at a stratigraphic equivalent of approximately 7,988 MD' as show on the Yate-Federal #2 (API #30-015-20970).

Permian Resources Operating, LLC Case No. 25074 Exhibit A-1 5. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.

6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Well and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 9, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Permian Resources Operating, LLC as operator of the Unit and the Well to be drilled thereon;
- D. Authorizing Permian Resources Operating, LLC to recover its costs of drilling, equipping, and completing the Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Permian Resources Operating, LLC in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy Jaclyn M. McLean Dylan M. Villescas P.O. Box 2068 Santa Fe, NM 87504-2068 Phone: (505) 982-4554 dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com dvillescas@hinklelawfirm.com *Counsel for Permian Resources Operating, LLC* Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval underlying 480-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Section 14 and the N/2 S/2 of Sections 13 and 14, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Wombat 13 Fed Com 123H "j-turn" well ("Well"), which will produce from a first take point in the NE/4 SE/4 (Unit I) of Section 13 to a last take point in the SE/4 NE/4 (Unit H) of Section 14. The completed interval of the Well is expected to be orthodox. Due to a depth severance within the Unit, Applicant seeks to pool uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval at a stratigraphic equivalent of approximately 7,988 MD' as show on the Yate-Federal #2 (API #30-015-20970). Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10 miles northeast of Carlsbad, New Mexico.

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<u>C-102</u>

Submit Electronically Via OCD Permitting

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

Permian Resources Operating 1 1 65 Case No. 25074 Revised July 9, 2024

Case No. 25074 Revised July 9, 202 Exhibit A-2

Submittal Type:	Initial Submittal
	Amended Report
	As Drilled

WELL LOCATION INFORMATION

API Number TBD	Pool Code 52805	Pool Name Russell; Bone Spring	
Property Code TBD	Property Name WO	MBAT 13 FED	Well Number 123H
OGRID No. 372165	Operator Name PERMIAN RESC	DURCES OPERATING, LLC	Ground Level Elevation 3,254.6'
Surface Owner: 🗆 State 🗆 Fee 🗖	Tribal 🔀 Federal	Mineral Owner: 🗆 State 🗖 Fee 🗖 Tribal 🕱 F	Federal

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
Ι	13	20S	28E		2,067 SOUTH	355 EAST	32.572102°	-104.123351°	EDDY
	Bottom Hole Location								
UL H	Section 14	Township 20S	Range 28E	Lot	Ft. from N/S 1,980 NORTH	Ft. from E/W 10 EAST	Latitude (NAD 83) 32.575555°	Longitude (NAD 83) -104.139521°	County EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
480	Defining	TBD	N	TBD
Order Numbers.	TBD		Well setbacks are under Common	Ownership:₩Yes □No

					Kick Off I	Point (KOP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
I	13	20S	28E		2,067 SOUTH	355 EAST	32.572102°	-104.123351°	EDDY
					First Take	Point (FTP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
I	13	20S	28E		1,800 SOUTH	100 EAST	32.571367°	-104.122534°	EDDY
	Last Take Point (LTP)								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
H	14	20S	28E		1,980 NORTH	100 EAST	32.575555°	-104.139813°	EDDY

Spacing Unit Type	🕱 Horizontal 🗖 Vertical

Ground Floor Elevation:

OPERATOR CERTIFICATIONS	SURVEYOR CERTIFICATIONS
I hereby certify that the information contained herein is true and complete my knowledge and belief, and, if the well is a vertical or directional well, organization either owns a working interest or unleased mineral interest a including the proposed bottom hole location or has a right to drill this we location pursuant to a contract with an owner of a working interest or un- interest, or to a voluntary pooling agreement or a compulsory pooling or entered by the division. If this well is a horizontal well, I further certify that this organization has consent of at least one lessee or owner of a working interest or unleased r in each tract (in the target pool or formation) in which any part of the we- interval will be located or obtained a compulsory pooling order from the	the this surveys made by me or under my supervision and this the same is true and correct to the best of my belief. ME_{+} ME_{+} M
Signature Date	Signature and Seal of Professional Surveyor
	23782 December 1, 2023
Printed Name	Certificate Number Date of Survey
Email Address	

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

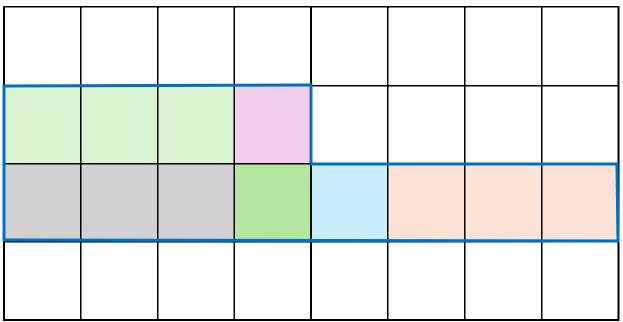
Received by OCD: 1/8/2025 11:35:23 AM

Received by OCD: 1/8/2025 11:35:23 AM				
Property Name	Well Number	Drawn By	Revised By	
WOMBAT 13 FED	123H	N.R. 11-13-24		

NAD 83 (SHL/KOP) LATITUDE = 32°34'19.57" (32.572102°) LONGITUDE = -104°07'24.06" (-104.12335	2,067' FSL LA 1°) 355' FEL LC	AD 83 (FIRST TAKE POIN ATITUDE = 32°34'16.92" (32 DNGITUDE = -104°07'21.12"	2.571367°) ' (-104.122534	FOOTAGES 1,800' FSL 100' FEL	LONGITUDE = -1	34'16.89" (32.571359°) 04°08'37.90" (-104.143861°)	FOOTAGES 1,798' FSL 1,328' FEL
NAD 27 (SHL/KOP) LATITUDE = 32°34'19.14" (32.571984°) LONGITUDE = -104°07'22.24" (-104.12284	LA	AD 27 (FIRST TAKE POIN ATITUDE = 32°34'16.50" (32 DNGITUDE = - 104°07'19.30"	1.571249°)			34'16.47" (32.571241°) 04°08'36.08" (-104.143355°)	
STATE PLANE NAD 83 (N.M. EAST) N: 571925.10' E: 606022.14' STATE PLANE NAD 27 (N.M. EAST)	ST N:	ATE PLANE NAD 83 (N.M. 571658.23' E: 606274.41' ATE PLANE NAD 27 (N.M.	,		STATE PLANE N N: 571642.90' E: 5	AD 83 (N.M. EAST) 599704.69'	
N: 571863.62' E: 564841.80'		571596.75' E: 565094.06'	1. EAST)		N: 571581.47' E: 5	AAD 27 (N.M. EAST) 558524.37'	
NAD 83 (BEGIN OF CURVE) LATITUDE = 32°34'16.87" (32.571354°) LONGITUDE = -104°09'13.80" (-104.15383	1,800' FSL LA	AD 83 (MIDPOINT) ATITUDE = 32°34'24.29" (32 ONGITUDE = -104°09'23.18"		FOOTAGES 2,550' FSL °) 100' FWL		34'31.93" (32.575536°)	FOOTAGES 1,980' FNL 911 FWL
NAD 27 (BEGIN OF CURVE) LATITUDE = 32°34'16.45" (32.571236°)		AD 27 (MIDPOINT) ATITUDE = 32°34'23.86" (32	2.573295°)	_	NAD 27 (END OF LATITUDE = 32°	CURVE) 34'31.51" (32.575419°)	JIITWL
LONGITUDE = -104°09'11.98" (-104.15332 STATE PLANE NAD 83 (N.M. EAST) N: 571635.73' E: 596632.16'	ST	ONGITUDE = -104°09'21.36" TATE PLANE NAD 83 (N.M 572383.51' E: 595828.45'	C	<u>)</u>		04°09'11.79" (-104.153274°) (AD 83 (N.M. EAST) (96646.38'	
STATE PLANE NAD 27 (N.M. EAST) N: 571574.33' E: 555451.85'	ST	CATE PLANE NAD 27 (N.M. 572322.10' E: 554648.16'	1. EAST)			AD 27 (N.M. EAST)	
NAD 83 (LPP #2) LATITUDE = 32°34'31.98" (32.575550°)	1,980' FSL LA	AD 83 (LAST TAKE POIN ATITUDE = 32°34'32.00" (32		FOOTAGES 1,980' FSL		M HOLE LOCATION) 34'32.00" (32.575555°)	FOOTAGES 1,980' FSL
LONGITUDE = -104°08'37.68" (-104.14380 NAD 27 (LPP #2) LATITUDE = 32°34'31.55" (32.575432°)	NA	DNGITUDE = -104°08'23.33" AD 27 (LAST TAKE POIN ATITUDE = 32°34'31.57" (32	Г)	°) 100' FEL	NAD 27 (BOTTO	04°08'22.27" (-104.139521°) M HOLE LOCATION 34'31.57" (32.575437°)	10' FEL
LONGITUDE = -104°08'35.86" (-104.14329 STATE PLANE NAD 83 (N.M. EAST)	4°) LC ST	ONGITUDE = -104°08'21.51" TATE PLANE NAD 83 (N.M.	' (-104.139307	°)	LONGITUDE = -1 STATE PLANE N	04°08'20.45" (-104.139015°) AD 83 (N.M. EAST)	
N: 573167.67' E: 599720.64' STATE PLANE NAD 27 (N.M. EAST) N: 573106.21' E: 558540.35'	ST	573171.75' E: 600948.82' `ATE PLANE NAD 27 (N.M 573110.29' E: 559768.52'	1. EAST)	4	N: 573172.06' E: 6 STATE PLANE N N: 573110.59' E: 5	AD 27 (N.M. EAST)	
			LIN	NE TABLE		LBORE – LINE	E TABLE
				RECTION LE		DIRECTION	LENGTH
					53.68' L3 51.97' L4	$AZ = 136.85^{\circ}$ $AZ = 90.05^{\circ}$	367.31' 1228.46'
N89°56'20"₩ ▲ 2660.05'	N89*57'18"W 2658.62'	N89*52'4 2671.0			5'32"W L5	$AZ = 90.05^{*}$	90.01'
MIDPOINT 2,550 FSL 100' FML 4,980 F 1,980' FML 911' FML 4Z = 90.05' - 1,980' FSL 1,980' FSL 1	NMNM- 006856 I I 1,980' FSL 1,328' FEL 3074.98' L4 4 4 LPP #1 1,798 FSL 1,328' FEL 3073.24' E NMLC- 00507	AZ = 2	<u>/ "A</u> " 1	NMLC- 0050797 '3 	SHL/KOP 2,067' FSL 	R 29 E 100' FEL Detail " No Scal	4 <u>"</u>
N89'54'13"W 2654.65'	N89*57'02"W 2656.96'	N89*52'2 2670.9		N89*50 2671			
 ■ = SURFACE HOLE LOCATION// ■ = FIRST TAKE POINT/LAST T// ■ = LEASE PENETRATION POINT ○ = BOTTOM HOLE LOCATION ▲ = SECTION CORNER LOCATED ■ = HORIZONTAL SPACING UNIT ■ = HORIZONTAL SPACING UNIT ■ = 330' BUFFER FROM WELLBO NOTE: • Distances referenced on plat to section lines are perpendicular. • Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83) • Colored areas within section lines represent Federal oil & gas leases. Sheet 2 of 2 	KE POINT		Þ A L E	2000'	PLANE,	EAST ZONE PLANE, G EASTING NORTHING 0 565203.03 572511.68 5 565189.06 571185.22 5 562518.78 571180.52 5 5557191.51 571166.46 5 5554536.45 571158.94 0 554549.14 572484.11 0 554561.20 573807.48 10 554561.20 573817.50 3 559875.84 573826.22	606383.36 606369.42 603699.12 601027.89 598371.83 595716.76 595729.44 595741.47 598399.24

Permian Resources Operating, LLC Wombat 13-14 Fed Com 123H

<u>Township 20 South – Range 28 East, N.M.P.M.</u> Section 14: S/2N/2 & N/2S/2 Section 13: N/2S/2 Eddy County, New Mexico Limited in Depth from the Top of the Bone Spring Formation to the Base of the Second Bone Spring Interval 480.00 Acres, more or less



Section 14, T20S-R28E

Section 13, T20S-R28E

Tract 1: BLM NMNM-006856
Tract 2: BLM NMNM-050797
Tract 3: BLM NMNM-050797
Tract 4: BLM NMNM-006856
Tract 5: BLM NMNM-050797
Tract 6: BLM NMNM-050797

Permian Resources Operating, LLC Case No. 25074 Exhibit A-3

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Tract 1: Section 14: S/2NW/4, SW/4NE/4 (Containing 120.00 Acres More or Less)	
Permian Resources Operating, LLC	96.405344%
Sabinal Energy Operating, LLC	0.436576%
Davoil, Inc.	1.121876%
Great Western Drilling, Ltd.	2.036204%
Total	100.00000%
Tract 2: Section 14: SE/4NE/4 (Containing 40.00 Acres More or Less)	
Permian Resources Operating, LLC	96.405344%
Sabinal Energy Operating, LLC	0.436576%
Davoil, Inc.	1.121876%
Great Western Drilling Ltd.	2.036204%
LLJ Ventures, LLC	Record Title
Total	100.00000%
Tract 3: Section 14: N/2SW/4, NW/4SE/4 (Containing 120.00 Acres More or Less)	
Permian Resources Operating, LLC	96.328862%
Sabinal Energy Operating, LLC	0.445868%
Davoil, Inc.	1.145745%
Great Western Drilling Ltd.	2.079525%
Total	100.00000%
Tract 4: Section 14: NE/4SE/4 (Containing 40.00 Acres More or Less)	
Permian Resources Operating, LLC	96.328862%
Sabinal Energy Operating, LLC	0.445868%
Davoil, Inc.	1.145745%
Great Western Drilling Ltd.	2.079525%
LLJ Ventures, LLC	Record Title
Total	100.00000%
Tract 5: Section 13: NW/4SW/4 (Containing 40.00 Acres More or Less)	
Permian Resources Operating, LLC	30.729167%
Javelina Partners	3.949666%
Lindy's Living Trust U/T/A July 8, 1994	3.190100%
Delmar Hudson Lewis Living Trust U/T/A September 9, 2002	3.190100%
Zorro Partners, Ltd	2.126733%
Ard Oil, Ltd	1.595050%
Josephine T. Hudson Testamentary Trust	0.531684%
SBI West Texas I LLC	54.687500%
LLJ Ventures, LLC	Record Title
Total	100.000000%

Permian Resources Operating, LLC Javelina Partners Lindy's Living Trust U/T/A July 8, 1994 Delmar Hudson Lewis Living Trust U/T/A September 9, 2002	85.416667% 3.949666% 3.190100% 3.190100% 2.126733%
Lindy's Living Trust U/T/A July 8, 1994	3.190100% 3.190100% 2.126733%
	3.190100% 2.126733%
Delmar Hudson Lewis Living Trust 11/T/A Sentember 9, 2002	2.126733%
Detinal Induson Lewis Living Trust of TA September 5, 2002	
Zorro Partners, Ltd	
Ard Oil, Ltd	1.595050%
Josephine T. Hudson Testamentary Trust	0.531684%
LLJ Ventures, LLC	Record Title
Total 10	L00.00000%
Unit Working Interest:	
Permian Resources Operating, LLC	88.159666%
Sabinal Energy Operating, LLC	0.294148%
Davoil, Inc.	0.755874%
Great Western Drilling Ltd.	1.371910%
Javelina Partners	1.316555%
Trustees of Lindy's Living Trust U/T/A July 8, 1994	1.063367%
Delmar Hudson Lewis Living Trust U/T/A September 9, 2002	1.063367%
Zorro Partners, Ltd	0.708911%
Ard Oil, Ltd	0.531683%
Josephine T. Hudson Testamentary Trust	0.177228%
SBI West Texas I LLC	4.557292%
LLJ Ventures, LLC	Record Title
Total 10	L00.00000%
Total Committed to Unit	88.159666%
Total Seeking to Pool	11.840334%
Parties Seeking to Pool	

*Great Western Drilling Ltd. subsequently assigned to BEXP II GW Alpha, LLC (42.6383%) and BEXP II GW MISC., LLC (57.3617%).



300 N. MARIENFELD STREET, SUITE 1000 MIDLAND, TX 79701

OFFICE 432.695.4222 **FAX** 432.695.4063

November 25, 2024

Via Certified Mail

Davoil, Inc. PO Box 122269 Fort Worth, TX 76121

RE: Well Proposals – Wombat 13 Fed Com Wells Township 20 South – Range 28 East, N.M.P.M. Section 14: All Section 13: N/2N/2, S/2 Eddy County, New Mexico

To Whom It May Concern:

Permian Resources Operating, LLC ("Permian"), as operator, hereby proposes the drilling and completion of the following three (3) wells, the Wombat 13 Fed Com Wells at the following approximate locations within Township 20 South, Range 28 East, Eddy Co., NM:

1. Wombat 13 Fed Com 121H

SHL: 1319' FNL & 463' FEL of Section 13 BHL: 660' FNL & 10' FWL of Section 14 FTP: 660' FNL & 100' FEL of Section 13 LTP: 660' FNL & 100' FWL of Section 14 TVD: Approximately 7,859' TMD: Approximately 18,144' Proration Unit: N/2N/2 of Sections 14 & 13 Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

2. Wombat 13 Fed Com 123H (J Turn Well - See Enclosed Plat)

SHL: 2067' FSL & 355' FEL of Section 13 BHL: 1,980' FNL & 10' FEL of Section 14 FTP: 1,800' FSL & 100' FEL of Section 13 LTP: 1,980' FNL & 100' FEL of Section 14 TVD: Approximately 7,859' TMD: Approximately 23,144' Proration Unit: S/2N/2 & N/2S/2 of Section 14 & N/2S/2 of Section 13 Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

3. Wombat 13 Fed Com 124H

SHL: 2068' FSL & 385' FEL of Section 13 BHL: 480' FSL & 10' FWL of Section 14 FTP: 480' FSL & 100' FEL of Section 13 LTP: 480' FSL & 100' FWL of Section 14 TVD: Approximately 7,858' TMD: Approximately 18,143' Proration Unit: S/2S/2 Sections 14 & 13

Permian Resources Operating, LLC Case No. 25074 Exhibit A-4



300 N. MARIENFELD STREET, SUITE 1000 MIDLAND, TX 79701

OFFICE 432.695.4222 **FAX** 432.695.4063

Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Permian is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is available upon request. The Operating Agreement has the following general provisions:

- 100%/300%/300% non-consent provisions
- \$10,000/\$1,000 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells on the enclosed ballot. Please sign and return one copy of this letter, signed copies of the proposed AFEs, a signed copy of the enclosed insurance declaration, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into spacing units for the proposed wells. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

Please return your elections by mail &/or email to Erin Lloyd at Erin.Lloyd@permianres.com.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at, <u>Ryan.Curry@permianres.com</u>.

Respectfully,

Ryan Curry | Senior Landman O 432.400.0209 | ryan.curry@permianres.com 300 N. Marienfeld Street, Suite 1000 | Midland, TX 79701 Enclosures

ELECTIONS ON PAGE TO FOLLOW



300 N. MARIENFELD STREET, SUITE 1000 MIDLAND, TX 79701

Wombat 13 Fed Com Elections:

Well Elections: (Please indicate your responses in the spaces below)				
Well(s)	Elect to Participate	Elect to <u>NOT</u> Participate		
Wombat 13 Fed Com 121H				
Wombat 13 Fed Com 123H				
Wombat 13 Fed Com 124H				

Company Name (If Applicable):

By: _____

Printed Name: _____

Date: _____



300 N. MARIENFELD STREET, SUITE 1000 MIDLAND, TX 79701

OFFICE 432.695.4222 **FAX** 432.695.4063

Participate / Rejection Declaration

Please return this page to Permian Resources Operating, LLC ("Permian") by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Permian, then, to the extent that Permian has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Permian will be relieved of such obligation, and Permian will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- I hereby elect to participate in the insurance coverage arranged by Permian Resources
 Operating, LLC and understand that I will be charged for such participation.
- I hereby elect to reject the insurance coverage arranged by Permian Resources Operating, LLC.

Company Name (If Applicable):

By: _____

Date:					



AFE Number:		Description:	Wombat 13 Fed Com #123H	
AFE Name:	Wombat 13 Fed Com #123H	AFE TYPE:	Drill and Complete	
Well Operator:	PERMIAN RESOURCES			
Operator AFE #:				
Account	Description			Gross Est. (\$)
Completion Intangi	ble			
8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK			\$17,430.00
8025.1500	ICC - FUEL / POWER			\$718,581.00
8025.3600	ICC - SUPERVISION/ENGINEERING			\$5,000.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT			\$15,000.00
8025.2500	ICC - WELL STIMULATION/FRACTUR			\$2,982,465.00
8025.3000	ICC - WATER HANDLING			\$251,347.00
8025.1600	ICC - COILED TUBING			\$228,138.00
8025.3050	ICC - SOURCE WATER			\$301,617.00
8025.1400	ICC - WIRELINE OPEN/CASED HOLE			\$40,000.00
8025.3800	ICC - OVERHEAD			\$10,000.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING			\$465,710.00
8025.3500	ICC - WELLSITE SUPERVISION			\$54,000.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL			\$15,000.00
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR			\$40,000.00
8025.2000	ICC - TRUCKING			\$14,375.00
8025.3400	ICC - RENTAL EQUIPMENT			\$195,012.00
8025.2300	ICC - COMPLETION FLUIDS			\$10,000.00
8025.1100	ICC - ROAD, LOCATIONS, PITS			\$10,500.00
			Sub-total	\$5,374,175.00
Flowback Intangible)			
8040.1400	IFC - WIRELINE OPEN/CASED HOLE			\$6,825.00
8040.2600	IFC - CONTRACT LABOR/ROUSTABOUT			\$30,000.00
8040.3400	IFC - RENTAL EQUIPMENT			\$84,000.00
8040.3700	IFC - SAFETY / ENVIRONMENTAL			\$10,000.00
8040.2900	IFC - WELL TESTING / FLOWBACK			\$180,000.00
8040.3500	IFC - WELLSITE SUPERVISION			\$7,000.00
8040.1899	IFC - FRAC WATER RECOVERY			\$203,020.30
8040.1200	IFC - COMPLETION RIG			\$14,175.00
8040.2000	IFC - TRUCKING/VACUUM/TRANSP			\$10,000.00
			Sub-total	\$545,020.30
Flowback Tangible				
8045.1700	TFC - PACKER/DOWNHOLE TOOLS			\$10,000.00
8045.2500	TFC - VALVES / CONNECTIONS / FITINGS			\$15,000.00
8045.3100	TFC - MEASURMENT EQUIPMENT			\$10,000.00
8045.1300	TFC - DOWNHOLE ARTIFICIAL LIFT EQPT			\$25,000.00
8045.2000	TFC - WELLHEAD EQUIPMENT			\$14,000.00
8045.3400	TFC - CONTRACTOR LABOR INSTALL			\$5,000.00
8045.1100	TFC - TUBING			\$154,100.00
			Sub-total	\$233,100.00

Facilities

Page: 1 of 3 - 500220 Released to Imaging: 1/8/2025 11:52:19 AM

Received by OCD: 1/8/2025 11:35:23 AM

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\$14,400.00

PERMAN	Cost Estimate	ruge 22 05 0
RESOURCES		Printed Date: Nov 1, 2024
<u>Account</u>	Description	<u>Gross Est. (\$)</u>
8035.4500	FAC - CONTINGENCY	\$90,091.00
8035.1600	FAC - TRANSPORTATION TRUCKING	\$16,667.00
8035.3800	FAC - FLARE/COMBUSTER	\$31,667.00
8035.1400	FAC - ROAD LOCATIONS PITS	\$100,000.00
8035.4000	FAC - SAFETY / ENVIRONMENTAL	\$1,333.00
8035.3200	FAC - VALVES FITTINGS & PIPE	\$65,000.00
8035.2400	FAC - SUPERVISION	\$13,333.00
8035.1500	FAC - MATERIALS & SUPPLIES	\$15,000.00
8035.3000	FAC - HEATER TREATER/SEPARATOR	\$160,000.00
8035.2900	FAC - TANK BATTERY	\$133,667.00
8035.3600	FAC - ELECTRICAL	\$133,333.00
8035.2500	FAC - CONSULTING SERVICES	\$3,333.00
8035.1700	FAC - RENTAL EQUIPMENT	\$10,000.00
8035.4400	FAC - COMPANY LABOR	\$1,133.00
8035.3700	FAC - AUTOMATION MATERIAL	\$58,333.00
8035.2100	FAC - INSPECTION & TESTING	\$280.00
8035.3400	FAC - METER & LACT	\$185,000.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	\$160,000.00
8035.3300	FAC - CIRCULATING TRNSFER PUMP	\$8,817.00
		Sub-total \$1,186,987.00
Pipeline		
8036.3620	PLN - POWER DISTRIBUTION LABOR	\$53,030.30
8036.1310	PLN - PEMANENT EASEMENT	\$109,964.00
8036.2800	PLN - FLOWLINE MATERIAL	\$79,166.67
8036.3610	PLN - POWER DISTRIBUTION MATERIAL	\$53,030.30
8036.2700	PLN - PIPELINE MATERIAL	\$409,728.00
		Sub-total \$704,919.27
Drilling Intangible		
8015.3700	IDC - DISPOSAL	\$132,500.00
8015.2100	IDC - WIRELINE SVCS CASED&OPEN	\$15,000.00
8015.1400	IDC - ROAD, LOCATIONS, PITS	\$108,333.33
8015.4100	IDC - RENTAL EQUIPMENT	\$41,000.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	\$20,000.00
8015.3800	IDC - WELLHEAD PREPARE/REPAIR	\$30,500.00
8015.2200	IDC - BITS, TOOLS, STABILIZERS	\$70,000.00
8015.1500	IDC - RIG MOB / TRUCKING	\$100,000.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	\$22,000.00
8015.4300	IDC - WELLSITE SUPERVISION	\$102,000.00
8015.5200	IDC - CONTINGENCY	\$166,774.26
8015.2150	IDC - DRILL BIT	\$100,000.00
8015.5000	IDC - WELL CONTROL INSURANCE	\$13,447.74
8015.1700	IDC - DAYWORK CONTRACT	\$648,000.00
8015.2700	IDC - INSPECTION, TESTING & REPAIR	\$55,000.00
8015.1100	IDC - STAKING & SURVEYING	\$15,000.00
8015.1310	IDC - PERMANENT EASEMENT	\$12,000.00
		. ,

Received by OCD: 1/8/2025 11:35:23 AM RESOURCES

Cost Estimate

Printed Date: Nov 1, 2024

RESOURCES		Printed	Date: Nov 1, 2024
<u>Account</u>	Description		<u>Gross Est. (\$)</u>
8015.1000	IDC - PERMITS,LICENSES,ETC		\$15,000.00
8015.2350	IDC - FUEL/MUD		\$153,500.00
8015.2400	IDC - RIG WATER		\$11,140.00
8015.2300	IDC - FUEL / POWER		\$129,750.00
8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM		\$49,500.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP		\$260,000.00
8015.1300	IDC - SURFACE DAMAGE / ROW		\$35,000.00
8015.2500	IDC - MUD/CHEMICALS/ACIDIZING		\$166,000.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE		\$27,500.00
8015.1600	IDC - RIG MOB / STANDBY RATE		\$30,000.00
8015.3100	IDC - CASING CREW & TOOLS		\$65,000.00
8015.1200	IDC - LEGAL, TITLE SERVICES		\$13,000.00
8015.3400	IDC - MATERIALS & SUPPLIES		\$5,000.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY		\$280,000.00
8015.4200	IDC - MANCAMP		\$40,000.00
		Sub-total	\$2,946,345.33
Drilling Tangible			
8020.1100	TDC - CASING - SURFACE		\$155,214.62
8020.1500	TDC - WELLHEAD EQUIPMENT		\$65,875.00
8020.1400	TDC - CASING - PRODUCTION		\$975,942.21
8020.1200	TDC - CASING - INTERMEDIATE - 1		\$357,714.00
		Sub-total	\$1,554,745.83
Completion Tangible			
8030.2000	TCC - WELLHEAD EQUIPMENT		\$47,250.00
		Sub-total	\$47,250.00
		Grand Total	\$12,592,542.73



300 N. MARIENFELD STREET, SUITE 1000 MIDLAND, TX 79701

Wombat- Chronology of Communication

November 25, 2024 - Proposals sent to all parties.

December 4, 2024 – Received well elections from Javelina Partners and email correspondence regarding JOA.

December 4, 2024 – Received well elections from Zorro Partners, Ltd. and email correspondence regarding JOA.

December 5, 2024 – Email correspondence with Delmar Hudson Lewis Living Trust regarding working interest.

December 5, 2024 – Email correspondence with Davoil regarding project details.

December 11, 2024 - Email correspondence with Davoil, Inc. regarding proposal.

December 11, 2024 – Email correspondence with Zorro Partners, Ltd. regarding proposal.

December 11, 2024 - Email correspondence with Sabinal Energy Operating, LLC regarding proposal.

December 11, 2024 - Email correspondence with Lindy's Living Trust regarding proposal.

December 11, 2024 - Email correspondence with Delmar Hudson Lewis Living Trust regarding working interest.

December 11, 2024 - Email correspondence with Ard Oil, Ltd. regarding proposal.

December 11, 2024 - Email correspondence with Josephine T. Hudson Testamentary Trust regarding proposal.

December 11, 2024 - Email correspondence with BEXP regarding proposal.

December 12, 2024 - Email correspondence with Davoil, Inc. regarding proposal and JOA.

Permian Resources Operating, LLC Case No. 25074 Exhibit A-5

APPLICATIONS OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 25073, 25074 25075

SELF-AFFIRMED STATEMENT OF CHRISTOPHER CANTIN

I am a geologist with Permian Resources Operating, LLC ("Permian Resources").
 I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum geology were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced cases.

3. **Exhibit B-1** is a regional locator map that identifies the Wombat project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring horizontal spacing units that are the subject of these applications.

4. Exhibit B-2 is a cross-section location map for the proposed horizontal spacing units within the Bone Spring formation. The approximate wellbore paths for the proposed **Wombat 13 Fed Com 121H**, **Wombat 13 Fed Com 123H**, and **Wombat 13 Fed Com 124H** wells ("Wells") are represented by dashed orange lines. Existing producing wells in the targeted interval are represented by solid orange lines. This map identifies the cross-section running from A-A' with the cross-section wells name and a black line in proximity to the proposed Wells.

5. **Exhibit B-3** is a Subsea Structure map of the base of the Second Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate

Permian Resources Operating, LLC Case No. 25074 Exhibit B Released to Imaging: 1/8/2025 11:52:19 AM

wellbore paths for the proposed Wells with an orange line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-4** identifies two wells penetrating the targeted interval, which I used to construct a stratigraphic cross-section from A to A'. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is hung at the base of the Second Bone Spring formation. The proposed landing zone for the Wells is labeled on the exhibit. The approximate well-paths for the proposed Wells are indicated by a dashed orange line to be drilled from east to west across the units. This cross-section demonstrates the target interval is continuous across the Unit.

7. **Exhibit B-5** is a gun barrel diagram that shows the proposed wells in the Bone Spring formation. The spacing units are defined by blue boxes and are labeled with their respective case numbers.

8. In my opinion, a lay down orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.

9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

10. In my opinion, the granting of Permian Resources' applications will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

11. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

CHRISTOPHER CANTIN

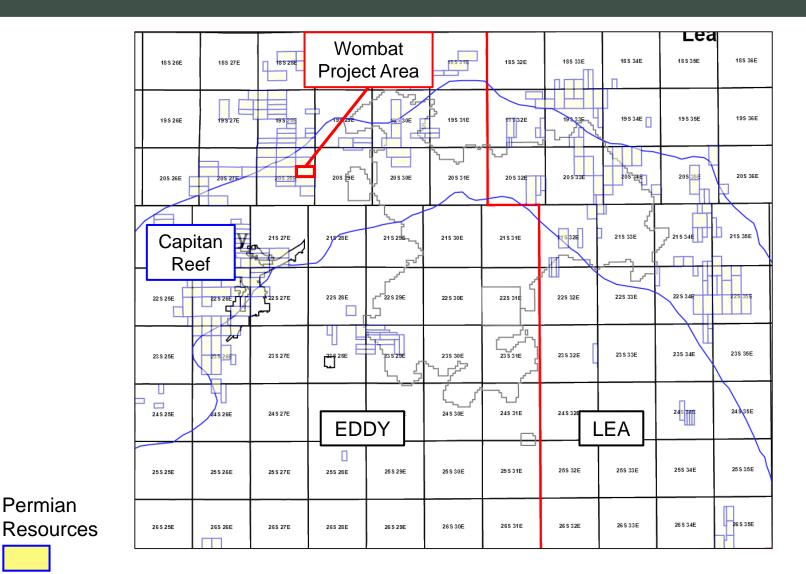
-15-24

Date

Regional Locator Map Wombat 13 Fed Com

Permian Resources Operating, LLC Case No. 25074 **Exhibit B-1**



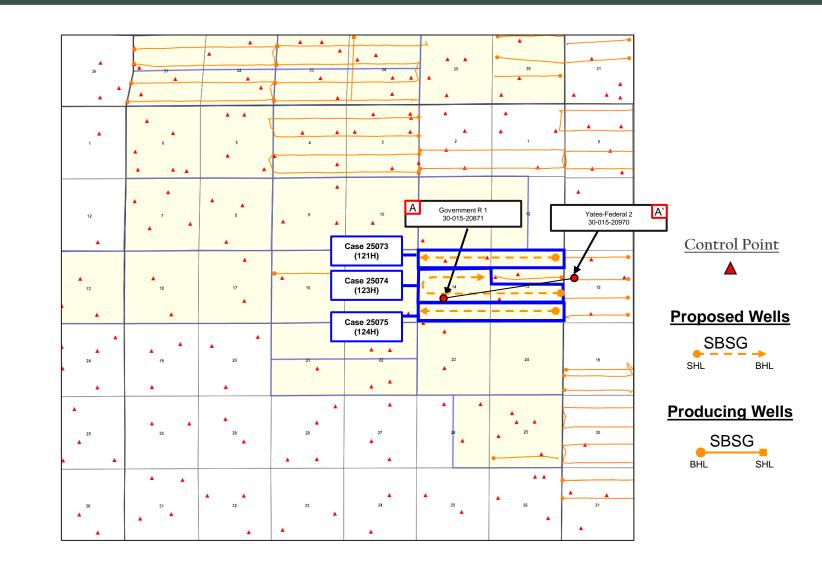


Permian

2

Cross-Section Locator Map Wombat 13 Fed Com Second Bone Spring Permian Resources Operating, LLC Case No. 25074 Exhibit B-2



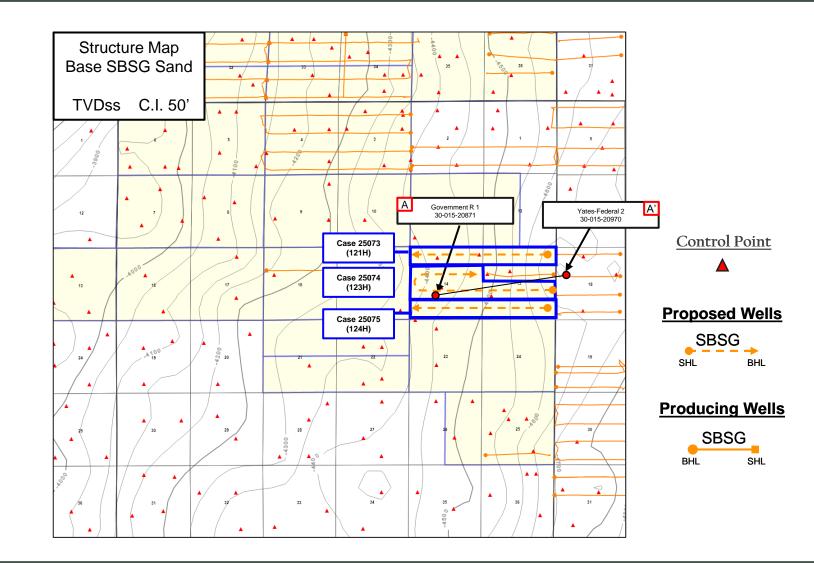


Permian Resources

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Received by OCD: 1/8/2025 11:35:23 AM

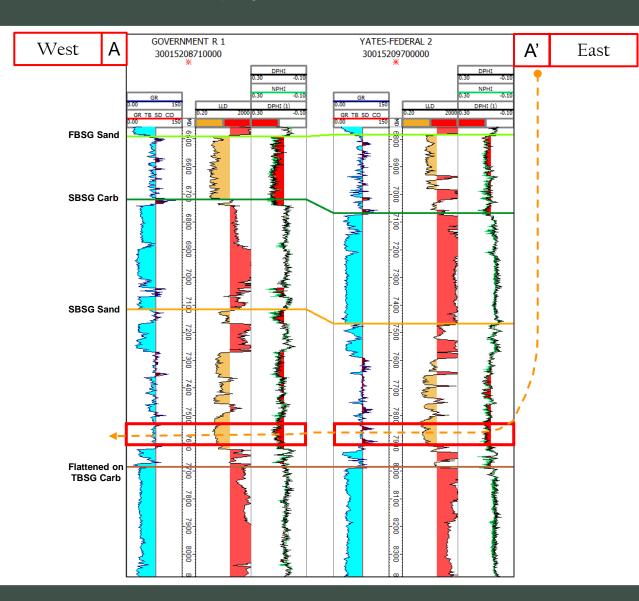
Base of Second Bone Spring – Structure Map Wombat 13 Fed Com Permian Resources Operating, LLC Case No. 25074 Exhibit B-3



Permian Resources Page 30 of 65

Stratigraphic Cross-Section A-A' Wombat 13 Fed Com Second Bone Spring Permian Resources Operating, LLC Case No. 25074 Exhibit B-4





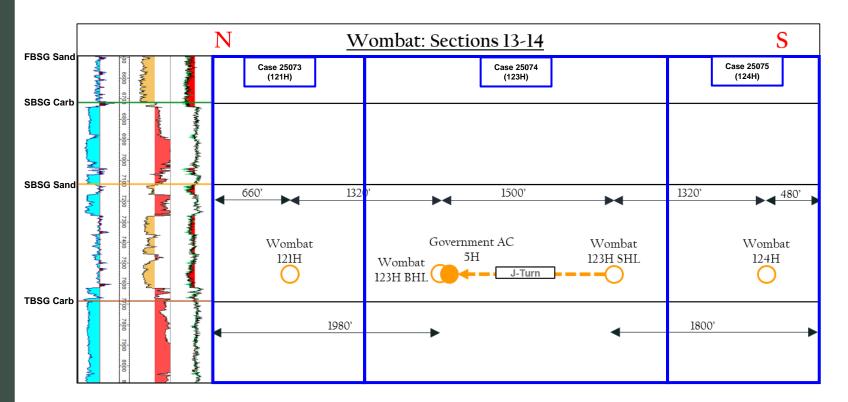
Target Interval

Received by OCD: 1/8/2025 11:35:23 AM

Gun Barrel Development Plan Wombat 13 Fed Com Bone Spring Permian Resources Operating, LLC Case No. 25074 Exhibit B-5







APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25074

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

1. I am attorney in fact and authorized representative of Permian Resources Operating LLC, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached

as Exhibit C-2.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as Exhibit C3 as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On December 19, 2024, I caused a notice to be published in the Carlsbad Current -Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current - Argus along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy Dana S. Hardy December 30, 2024 Date

> Permian Resources Operating, LLC Case No. 25074 Exhibit C

HINKLE SHANOR LLP

ATTORNEYS AT LAW P.O. BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

hinklelawfirm.com

December 12, 2024

<u>VIA CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 25073, 25074, & 25075 – Applications of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **January 9**, 2025, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing The statement must be submitted through date. the OCD E-Permitting system (https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Ryan Curry, Senior Landman at Permian Resources Operating, LLC, via e-mail at ryan.curry@permianres.com

Sincerely,	
/s/ Dana S. Hardy	
Dana S. Hardy	

Permian Resources Operating, LLC Case No. 25074 Exhibit C-1

Enclosure

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 25073, 25074, & 25075

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Ard Oil, Ltd.	12-12-2024	Delivered 12/24/24
PO Box 101027	9589071052702305986635	
Fort Worth, TX 76102		
BEXP II GW WI Omega, LLC	12-12-2024	Delivered 12/20/24
5914 Courtyard Dr.	9589071052702305987502	
Ste. 200		
Austin, TX 78730		
BXEP II GW Alpha, LLC	12-12-2024	Delivered 12/18/24
5914 Courtyard Dr.	9589071052702305986819	
Ste. 200		
Austin, TX 78730		
BXEP II Omega MISC., LLC	12-12-2024	Delivered 12/18/24
5914 Courtyard Dr.	9589071052702305986826	
Ste. 200		
Austin, TX 78730		
Davoil, Inc.	12-12-2024	Delivered 12/20/24
PO Box 122269	9589071052702305986833	
Fort Worth, TX 76121-2269		
Frost Bank Trustee of the Josephine	12-12-2024	Delivered 12/20/24
T. Hudson Testamentary Trust f/b/o	9589071052702305986840	
J. Terrell Ard		
PO Box 1600		
San Antonio, TX 78296		
Great Western Drilling Ltd.	12-12-2024	Delivered 12/18/24
PO Box 1659	9589071052702305986857	
Midland, TX 79702		
Javelina Partners	12-12-2024	Delivered 12/18/24
616 Texas St.	9589071052702305986864	
Fort Worth, TX 76102		
LLJ Ventures, LLC	12-12-2024	12/20/24
PO Box 3188	9589071052702305986871	
Roswell, NM 88202		
Sabinal Energy Operating, LLC	12-12-2024	Delivered 12/18/24
1780 Hughes Landing Blvd.	9589071052702305986888	
Ste. 1200		
The Woodlands, TX 77380		

Permian Resources Operating, LLC Case No. 25074 Exhibit C-2

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 25073, 25074, & 25075

NOTICE LETTER CHART

SBI West Texas I LLC	12-12-2024	Delivered 12/16/24
PO Box 679270	9589071052702305986895	
Dallas, TX 75267-9270	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Trustees of Lindy's Living Trust	12-12-2024	In Transit to Next
Agreement dated July 8, 1994	9589071052702305986901	Facility
215 Bandera Road		12/21/24
Ste. 114-620		
Boerne, TX 78006		
Trustees of the Delmar Hudson	12-12-2024	Delivered 12/17/24
Lewis Living Trust created by Trust	9589071052702305986918	
Agreement dated September 9, 2002		
PO Box 2546		
Fort Worth, TX 76113-2546		
Union Oil Company of California	12-12-2024	Return to sender
PO Box 3100	9589071052702305986925	
Midland, TX 79701		
Zorro Partners, Ltd.	12-12-2024	Delivered 12/17/24
616 Texas St.	9589071052702305986932	
Fort Worth, TX 76113-2546		





Permian Resources Operating, LLC Case No. 25074 Exhibit C-3

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Extra Services & Fees (check box, add fee as appropriate).

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Delivered Delivered, Individual Picked Up at Post Office FORT WORTH, TX 76109 December 24, 2024, 11:57 am

Available for Pickup

TRINITY RIVER 4450 OAK PARK LN FORT WORTH TX 76109-9998 M-F 0630-1800; SAT 0730-1430 December 21, 2024, 3:16 pm

Arrived at Post Office

FORT WORTH, TX 76109 December 21, 2024, 2:57 pm

In Transit to Next Facility December 18, 2024

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Delivered, Front Desk/Reception/Mail Room AUSTIN, TX 78730

December 20, 2024, 10:20 am

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December 18, 2024, 10:24 am

Departed USPS Regional Facility

AUSTIN TX DISTRIBUTION CENTER December 17, 2024, 9:54 am

Arrived at USPS Regional Facility

AUSTIN TX DISTRIBUTION CENTER December 16, 2024, 7:20 am

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AUSTIN, TX 78730 December 18, 2024, 10:24 am

Departed USPS Regional Facility

AUSTIN TX DISTRIBUTION CENTER December 17, 2024, 9:54 am

Arrived at USPS Regional Facility

AUSTIN TX DISTRIBUTION CENTER December 16, 2024, 7:20 am

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Street a Davoil, Inc. PO Box 122269 City, Sti Port Worth, TX 76121-2269 Street a 25073-25075 PRO - Wombat PS Form 3800, January 2023 #Sti 7830402-000-0047 See Reverse for Instruction	

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In Transit to Next Facility

December 19, 2024

Departed USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER December 17, 2024, 4:24 am

Arrived at USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER December 16, 2024, 2:22 pm

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Delivered, PO Box SAN ANTONIO, TX 78205 December 20, 2024, 9:34 am

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Sent To Great Western Drilling Ltd. PO Box 1659 Midland, TX 79702 25073-25075 PRO - Wor	nbai
PS Form 3800, January 2023 PSN 7530-02-000-0	047 See Reverse for Instructions

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DOWNTOWN MIDLAND 100 E WALL ST MIDLAND TX 79701-9998 M-F 0830-1700 December 16, 2024, 11:38 am

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5270 2305	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) Certified Mail Restricted Delivery Certified Mail Restricted Delivery Adult Signature Restricted Delivery Certified Mail Sesticated Delivery Certified Mail Restricted Delivery Certified Mail
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FORT WORTH, TX 76102 December 18, 2024, 1:41 pm

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Arrived at USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER December 16, 2024, 2:22 pm

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Delivered to Agent

Delivered to Agent, Front Desk/Reception/Mail Room SPRING, TX 77380

December 18, 2024, 9:31 am

In Transit to Next Facility December 15, 2024

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER December 14, 2024, 2:21 pm

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9589	Street a SBI West Texas I LLC PO Box 679270 Dallas, TX 75267-9270 City, Sta 25073-25075 PRO - Wombat	
	PS Form 3800, January 2023 PSN 7530-02-000-9047	See Reverse for Instructions

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9589071052702305986895

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Delivered Delivered, PO Box

DALLAS, TX 75267 December 16, 2024, 5:20 am

Available for Pickup

DALLAS 401 TOM LANDRY HWY DALLAS TX 75260-9998 M-F 0800-2200; SAT 0900-2000; SUN 1100-1800 December 16, 2024, 3:39 am

Arrived at Post Office

DALLAS, TX 75260 December 16, 2024, 3:11 am

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TO	U.S. Postal Service [™] CERTIFIED MAIL [®] REC Domestic Mail Only	EIPT
6-9	For delivery information, visit our website	at www.usps.com
86	OFFICIAL	A STAR
5270 2305	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) Ratum Receipt (inardcopy) Ratum Receipt (electronic) Certified Mail Restricted Delivery Adult Signature Required Adult Signature Restricted Delivery Postage	Postmarkh
0770	\$ Total Postage and Fees \$ Sent To	
	Street et 8 Bandern Road e. 114-620 City, Sta ² pere, TX 78006 25073-25075 PRO - Wombat	
	PS Form 3800, January 2023 PSN 7530-02-000-9047	See Reverse for Instructions

USPS Tracking®

Tracking Number: 9589071052702305986901

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Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network In Transit to Next Facility

December 21, 2024

Arrived at USPS Regional Facility

SAN ANTONIO TX DISTRIBUTION CENTER December 17, 2024, 6:40 am

Arrived at USPS Regional Facility

EL PASO TX DISTRIBUTION CENTER December 13, 2024, 11:43 pm

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9869	OFFICIAL	JUSE
2305	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) Batum Receipt (electronic)	Son LOSLO
5270	Certified Mail Restricted Delivery \$ Adult Signature Required \$ Adult Signature Restricted Delivery \$	Postmark Here
	\$	STAFE MILLS
0110	\$	
9589	Sent To nusces of the Deimar Hudson Lewis Living Trust ented by Trust Agreement dated September 9. D Box 2546 City, Si2 ^{rn} Worth, TX 76113-2546 25073-25075 PRO - Wombat	
	PS Form 3800, January 2023 PEN 7530-02-000-9047	See Reverse for Instructions

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Your item has been delivered and is available at a PO Box at 8:00 am on December 17, 2024 in FORT WORTH, TX 76102.

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FORT WORTH, TX 76102 December 17, 2024, 8:00 am

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FORT WORTH, TX 76102 December 17, 2024, 7:59 am

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FORT WORTH TX DISTRIBUTION CENTER December 17, 2024, 4:24 am

Arrived at USPS Regional Facility FORT WORTH TX DISTRIBUTION CENTER December 16, 2024, 2:22 pm

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Your item was delivered to the front desk, reception area, or mail room at 1:34 pm on December 17, 2024 in FORT WORTH, TX 76102.

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Delivered, Front Desk/Reception/Mail Room FORT WORTH, TX 76102 December 17, 2024, 1:34 pm

Departed USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER December 17, 2024, 4:24 am

Arrived at USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER December 16, 2024, 2:22 pm

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CARLSBAD CURRENT-ARGUS PO BOX 507 HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO SS } COUNTY OF EDDY

Account Number: 94

Ad Number:	26140
Description:	Permian - 25073,25074, 25075
Ad Cost:	\$145.20

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

December 19, 2024

That said newspaper was regularly issued and circulated on those dates. SIGNED:

Sherry Droves Agent

Subscribed to and sworn to me this 19th day of December 2024.

Mulante

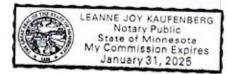
Leanne Kaufenberg, Notary Public, Redwood County Minnesota

> CARA DOUGLAS HINKLE SHANOR, LLP PO BOX 2068 Santa Fe, NM 87504 cdouglas@hinklelawfirm.com

PUBLIC NOTICE

This is to notify all interested parties, including; Ard Oil, Ltd.; BEXP II GW Alpha, LLC; BEXP II GW WI Omega, LLC; BEXP II Omega MISC., LLC; Davoil, Inc.; Frost Bank Trustee of the Josephine T. Hudson Testamentary Trust f/b/o J. Terrell Ard; Great Western Drilling, Ltd.; Javelina Partners; LLJ Ventures, LLC; Sabinal Energy Operating, LLC; SBI West Texas I LLC; Trustees of Lindy's Living Trust Agreement dated July 8, 1994; Trustees of the Delmar Hudson Lewis Living Trust created by Trust Agreement dated September 9, 2002; Union Oil Company of California: Zorro Partners, Ltd.; and their successors and assigns. California; Zorro Partners, Ltd.; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a that the New Mexico Oil Conservation Division will conduct a hearing on the applications submitted by Permian Resources Operating, LLC (Case Numbers 25073, 25074 & 25075). The hearing will be conducted on January 9, 2025, in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive. 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>. In Case No. 25073, Permian Resources Operating, LLC ("Applicant") seeks an order pooling all uncommitted interests from the top of seeks an order pooling all uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 14 and 13, Township 20 South, Range 28 East, Eddy County, New Mexico. The Unit will be dedicated to the Wombat 13 Fed Com 121H well, which will produce from a first take point in the NE/4 NE/4 (Unit A) of Section 13 to a last take point in the NE/4 NE/4 (Unit A) of Section 13 to a last take point in the NW/4 NW/4 (Unit D) of Section 14. In Case No. 25074, Applicant seeks an order pooling all uncommitted interests from the top of the Bone Spring formation to the bara of the Second Part of the Bone order pooling all uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval underlying 480-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Section 14 and the N/2 S/2 of Sections 13 and 14, Township 20 South, Range 28 East, Eddy County, New Mexico. The Unit will be dedicated to the Wombat 13 Fed Com 123H "j-turn" well, which will produce from a first take point in the NE/4 SE/4 (Unit I) of Section 13 to a last take point in the SE/4 NE/4 (Unit H) of Section 13 to a last take 25075, Applicant seeks an order pooling all uncommitted interests 25075, Applicant seeks an order pooling all uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Sections 14 and 13, Township 20 South, Range 28 East, Eddy County, New Mexico. The Unit will be dedicated to the Wombat 13 Fed Com 124H well, which will produce from a first take point in the SE/4 SE/4 (Unit P) of Section 13 to a last take point in the SW/4 SW/4 (Unit M) of Section 14. The completed in the SW/4 SW/4 (Unit M) of Section 14. The completed intervals of the Wells are expected to be orthodox. Due to a depth severance within the Wombat 13 Fed Com 121H, Wombat 13 Fed Com 123H, and Wombat 13 Fed Com 124H units, Applicant seeks to pool uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval at a stratigraphic equivalent of approximately 7,988° MD as shown on the Yates-Federal #2 well log (API #30-015-20970). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost. the designation of Applicant as the and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10 miles northeast of Carlsbad, New Mexico.

Published in the Carlsbad Current-Argus December 19, 2024. #26140



Permian Resources Operating, LLC Case No. 25074 Exhibit C-4