STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF BTA OIL PRODUCERS, LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 25002

NOTICE OF AMENDED EXHIBITS

BTA Oil Producers, LLC provides the attached amended exhibit packet, which includes the following modified exhibits:

- Compulsory Pooling Checklist revised to add an additional Pool and Pool Code for the spacing unit;
- Exhibit A-2 revised to add two additional C-102s for the wells to reflect the additional Pool and Pool Code for the spacing unit; and
- Exhibit A-3 revised to remove a working interest owner as a pooled party.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Dylan M. Villescas

P.O. Box 2068

Santa Fe, NM 87504-2068

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dvillescas@hinklelawfirm.com

Counsel for BTA Oil Producers,

LLC

CERTIFICATE OF SERVICE

I hereby certify that on January 10, 2025, I served a true and correct copy of the foregoing pleading on the following counsel of record by electronic mail:

Michael H. Feldewert
Adam G. Rankin
Paula M. Vance
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(505) 988-4421
mfeldewert@hollandhart.com
agrankin@hollandhart.com
pmvance@hollandhart.com
Attorneys for Permian Resources Corporation

/s/ Dana S. Hardy
Dana S. Hardy

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF BTA OIL PRODUCERS, LLC FOR COMPULSORY POOLING AND APPROVAL, OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 25002

HEARING EXHIBITS

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Kristeen Ramos
A-1	Application & Proposed Notice
A-2	C-102s
A-3	Plat of Tracts, Tract Ownership, Pooled Parties, Unit Recapitulation
A-4	Map of Non-Standard Spacing Unit
A-5	Sample Well Proposal Letter & AFEs
A-6	Summary of Communications
Exhibit B	Self-Affirmed Statement of J.T. Truong
B-1	Location Map
B-2	Subsea Structure Map
B-3	Stratigraphic Cross Section
B-4	Gross Isopach Map
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Notice Letters Sent December 11, 2024
C-2	Notice Letter Chart
C-3	Copy of Certified Mail Receipts and Returns
C-4	Affidavit of Publication for December 12, 2024

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 25002	APPLICANT'S RESPONSE
Hearing Date: January 9, 2025	
Applicant	BTA Oil Producers, LLC
Designated Operator & OGRID (affiliation if applicable)	BTA Oil Producers, LLC (OGRID No. 260297)
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of BTA Oil Producers, LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico.
Entries of Appearance/Intervenors:	Permian Resources Corporation
Well Family	Box Elder
Formation/Pool	
Formation Name(s) or Vertical Extent:	Pennsylvanian Shale
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Pennsylvanian Shale
Pool Name and Pool Code:	WC025 G09 S173615C; Upper Penn Pool (Code 98333) and Vacuum; Cisco-Canyon, Northeast Pool (Code 97202)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640 acres
Building Blocks:	quarter-quarter
Orientation:	South to North
Description: TRS/County	W/2 SW/4 of Section 12, W/2 W/2 of Section 13, W/2 NW/4 of Section 24, E/2 SE/4 of Section 11, E/2 E/2 of Section 14, and the E/2 NE/4 of Section 23, Township 17 South, Range 35 East, Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No. Approval of a non-standard unit is requested in this application.
Other Situations	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	No.
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status *Rstearch to January stab/20/25 2:13:25 PM	Add wells as needed

Received by OCD: 1/10/2025 10:34:34 AM	Page 5 of 117
Well #1	Box Elder 22115 24-13-12 State Com 3H (API # pending)
	SHL: 2,400' FNL & 330' FWL (Unit E), Section 24, T17S-R35E
	BHL: 2,590' FSL & 990' FWL (Unit L), Section 12, T17S-R35E
NA-11 #2	Completion Target: Pennsylvanian Shale (Approx. TVD: 11,607'
Well #2	Box Elder 22115 23-14-11 State Com 4H (API # pending) SHL: 2,400' FNL & 300' FWL (Unit E), Section 24, T17S-R35E
	BHL: 2,590' FSL & 660' FEL (Unit I), Section 11, T17S-R35E
	Completion Target: Pennsylvanian Shale (Approx. TVD: 11,607'
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-5
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$12,000
Production Supervision/Month \$	\$1,200
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List	
(including lease numbers and owners) of Tracts subject to notice	
requirements.	Exhibit A-4
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-6
Overhead Rates In Proposal Letter	Exhibit A-5
Cost Estimate to Drill and Complete	Exhibit A-5
Cost Estimate to Equip Well	Exhibit A-5
Cost Estimate for Production Facilities	Exhibit A-5
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Released to Imaging: 1/10/2025 2:13:25 PM Well Orientation (with rationale)	Exhibit B

Received by OCD: 1/10/2025 10:34:34 AM	Page 6 of 117
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	N/A
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information pro	ovided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	1/10/2025

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF BTA OIL PRODUCERS, LLC FOR COMPULSORY POOLING AND APPROVAL, OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 25002

SELF-AFFIRMED STATEMENT OF KRISTEEN RAMOS

- 1. I am a landman with BTA Oil Producers, LLC ("BTA"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in land matters were accepted as a matter of record.
- 2. I am familiar with the land matters involved in the above-referenced case. Copies of BTA's application and proposed hearing notice are attached as **Exhibit A-1**.
- 3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.
- 4. BTA seeks an order pooling all uncommitted interests in the Pennsylvanian Shale formation underlying a 640 acre, more or less, non-standard horizontal spacing unit comprised of the W/2 SW/4 of Section 12, W/2 W/2 of Section 13, W/2 NW/4 of Section 24, E/2 SE/4 of Section 11, E/2 E/2 of Section 14, and the E/2 NE/4 of Section 23, Township 17 South, Range 35 East, Lea County, New Mexico ("Unit").
 - 5. The Unit will be dedicated to the following wells ("Wells"):
 - a. **Box Elder 22115 24-13-12 State Com #3H**, which will be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 24 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 12; and

BTA Oil Producers, LLC Case No. 25002 Exhibit A

- b. Box Elder 22115 23-14-11 State Com #4H, which will be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 24 to a bottom hole location in the NE/4 SE/4 (Jnit I) of Section 11.
- 6. The completed interval of the Wells will be orthodox.
- 7. **Exhibit A-2** contains the C-102s for the Wells.
- 8. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interest BTA seeks to pool highlighted in yellow. BTA seeks to pool five parties and those parties are locatable.
- 9. BTA has conducted a diligent search of all county public records, including phone directories and computer databases, and also used the Accurint subscription service, to locate interest owners.
- 10. **Exhibit A-4** is a map that depicts the non-standard spacing unit in relation to the outline of a standard spacing unit. The map also identifies the interest owners in the tracts surrounding the proposed Unit, who were provided notice of BTA's application.
- 11. BTA's request for approval of a non-standard spacing unit will allow it to consolidate surface facilities and will consequently prevent surface, environmental, and economic waste.
 - equipment for facilities for the Wells will reduce the total acreage needed for surface facilities by 4 acres of the total amount that would be necessary absent a non-standard unit.
 - b. Surface facilities and equipment, pipelines, and rights-of-way for one well cost approximately \$4,500,000.00. While the centralized facilities will be larger, so

that they may handle production from multiple wells, I estimate the overall savings, if a non-standard unit is approved, will be approximately \$4,000,000.00. This will reduce the overall well costs and improve economics for the wells.

c. A common facility also reduces the number of flares BTA may need to use in the case of emergency from 4 to 2. Additionally, the VOC reduction is nearly 50%.

As a result, approval of a non-standard spacing unit is necessary to prevent waste and protect correlative rights.

- 12. **Exhibit A-5** contains a sample well proposal letter and AFEs sent to the working interest owners in the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.
- 13. In my opinion, BTA made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as shown by the chronology of contacts provided in **Exhibit** A-6.
- 14. BTA requests overhead and administrative rates of \$12,000 per month while the Wells are being drilled and \$1,200 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by BTA and other operators in the vicinity.
- 15. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- 16. In my opinion, the granting of BTA's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

17. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Kristeen Ramos

12/10/24 Date

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF BTA OIL PRODUCERS, LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 25002

APPLICATION

In accordance with NMSA § 70-2-17 and NMAC 19.15.16.15(B)(5), BTA Oil Producers, LLC (OGRID No. 260297) ("BTA" or "Applicant") applies for an order pooling all uncommitted interests in the Pennsylvanian Shale formation underlying a 640 acre, more or less, non-standard horizontal spacing unit comprised of the W/2 SW/4 of Section 12, W/2 W/2 of Section 13, W/2 NW/4 of Section 24, E/2 SE/4 of Section 11, E/2 E/2 of Section 14, and the E/2 NE/4 of Section 23, Township 17 South, Range 35 East, Lea County, New Mexico ("Unit"). In support of this application, BTA states the following:

- 1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
 - 2. The Unit will be dedicated to the following wells ("Wells"):
 - a. **Box Elder 22115 24-13-12 State Com** #3H, which will be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 24 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 12; and
 - b. **Box Elder 22115 23-14-11 State Com #4H**, which will be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 24 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 11.
 - 3. The completed intervals of the Wells will be orthodox.
 - 4. Approval of a non-standard horizontal spacing unit is necessary to prevent waste

BTA Oil Producers, LLC Case No. 25002 Exhibit A-1 and protect correlative rights.

- 5. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
- 6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interest in the Unit should be pooled and Applicant should be designated as operator of the Wells and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 9, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Approving a non-standard horizontal spacing unit pursuant to 19.15.16.15(B)(5) NMAC;
- B. Pooling all uncommitted interests in the Unit;
- C. Approving the Wells in the Unit;
- D. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- E. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- F. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy
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Phone: (505) 982-4554
dhardy@hinklelawfirm.com
jmclean@hinklelawfirm.com
dvillescas@hinklelawfirm.com
Counsel for BTA Oil Producers, LLC

Application of BTA Oil Producers, LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. BTA Oil Producers, LLC ("Applicant") applies for an order pooling all uncommitted interests in the Pennsylvanian Shale formation underlying a 640 acre, more or less, non-standard horizontal spacing unit comprised of the W/2 SW/4 of Section 12, W/2 W/2 of Section 13, W/2 NW/4 of Section 24, E/2 SE/4 of Section 11, E/2 E/2 of Section 14, and the E/2 NE/4 of Section 23, Township 17 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Box Elder 22115 24-13-12 State Com #3H, which will be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 24 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 12; and Box Elder 22115 23-14-11 State Com #4H, which will be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 24 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 11. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 7 miles southwest of Lovington, New Mexico.

BTA Oil Producers, LLC

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Via O	CD Pennitti	ng						Submittal	nended Report	
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					WELL LOCATIO	N INFORMATION				
API N	umber		Pool Cod	P	WELL LOCATIO	Pool Name				
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Proper	rty Code		Property	Name	BOX ELDER 22115	24-13-12 STATE COM		Well Number 03F	1	
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	26029	7			BTA OIL PRO	DUCERS, LLC		391	2'	
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UL	Section	Township	Range	Lot	Ft, from N/S	Ft from E/W	Latitude	Longitude	County	
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E	24	178	35E		2540' FNL	990' FWL	32.82056523	-103.41044099	LEA	
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				Spacin	ig Unit Type: X Horiz	contal Vertical		3912'		
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					well, that this organization in land including the	actual surveys made by me the best of my belief.	1000	E-ST	ue and correct to	
propose	d bottom hole i	location or has a	right to drill	his well at	this location pursuant to a		1010 P.S	HOA		
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All bearings and coordinates refer to New Mexico State Plane Coordinate System, East Zone, U.S. Survey Feet.

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ī	11	178	35E		2540' FSL	660' FEL	32.84910263	-103.42180811	LEA
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	Address					21653		AUGUST 28,	2024

Dimension Lines Project Area

JOB No. BTA_002_BE02 REV 0 REM 8/26/2024

Section Corners

Drill Line

All bearings and coordinates refer to New Mexico State Plane Coordinate System, East Zone, U.S. Survey Feet.

O Drill Line Events

<u>C-1</u>	02		Energ	ry M	State of No inerals, & Natu	ew Mexico	Den	artment	Revised	l July 9, 2024
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			7		WELL LOCATION	N INFORMATION			70 11:	
API N	iumber		Pool Cod		7202]	Pool Name VACUUM;CI	SCO-	CANYON,	NORTHEAST	
	rty Code		Property		BOX ELDER 22115 2	23-14 - 11 STATE COM	1		Well Number 04F	
OGRI	26029	Operator Name BTA OIL PRODUCERS, LLC				Ground Level E				
Surfac	e Owner:	X State	Fee 🗌 Tr	ibal 🗌	Federal	Mineral Owner: X	State	Fee	Tribal Federa	1
					Surface					
UL	Section	Township	Range	Lot	Ft from N/S	Ft. from E/W	Latit		Longitude	County
E	24	17S	35E		2400' FNL	300' FWL	32	.82095743	-103.41868755	LÉA
					Bottom Ho	le Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft, from E/W	Latit	tude	Longitude	County
I	11	17S	35E		2590' FSL	660' FEL	32	.84924005	-103.42180835	LEA
				-			1			
1	ated Acres	Infill or Def	ining Well	Defini	ng Well API	Overlapping Spacing I	Jnit (Y/	N)	Consolidation Code	e
Order	Numbers:			L.		Well setbacks are unde	r Comn	on Ownership	: Yes N	0
					Viol Off D	oint (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latin	ude	Longitude	County
Н	23	17S	35E		2590' FNL	660' FEL	32	.82044924	-103.42181149	LEA
	Ų.			b	E: 47E I I	D APPEND	-		W	
UL	Section	Township	Range	Lot	Ft. from N/S	Point (FTP) Ft. from E/W	Lati	tude	Longitude	County
H	23	175	35E		2540' FNL	660' FEL	32	.82058666	-103.42181172	LEA
					4	01800100				
UL	Section	Township	Range	Lot	Last Take I	Point (LTP) Ft. from E/W	Lati	ude	Longitude	County
Ī	11	178	35E	Lot	2540' FSL	660' FEL		.84910263	-103.42180811	LEA
	11	175	331		2540 F3C	000 1 E E	32	.04710203	-103.42180811	LLA
ETT-19-	- J A A -	FIT 'F	Total					C T	FI	
Unitiza	ed Area or Ar	ea of Uniform	interest	Spacir	ng Unit Type: X Horiz	ontal Vertical		Ground Floo	3912'	
OPER	RATOR CE	RTIFICATIO	NS			SURVEYOR CERT	TFICA	TIONS		
knowle	dge and belief, was a working	and, if the well i interest or unlea	s a vertical or i ised mineral in	directiona. terest in il	d complete to the best of my I well, that this organization be land including the I this location pursuant to a	I hereby certify that the w actual surveys made by m the best of my belief.			, and that the same is tr	

contract with an owner of a working interest or unleased nuneral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

1/10/2025 Date Sammy Hajar Printed Name

SHAJAR@BTAOIL.COM Email Address



Certificate Number Date of Survey

21653

AUGUST 28, 2024

Dimension Lines Project Area

JOB No. BTA_002_BE02 REV 0 REM 8/26/2024

Section Corners

Drill Line

All bearings and coordinates refer to New Mexico State Plane Coordinate System, East Zone, U.S. Survey Feet.

O Drill Line Events

<u>C-1</u>	02		Energ	y, Mi	State of No	ew Mexico ral Resources	Department	F	Revised	July 9, 2024
Submit Electronically Via OCD Permitting OIL CONSERVAT							Submittal Type: X Initial Submittal Amended Repor			
					WELL LOCATION	N INFORMATION				
API N			Pool Cod		7202]	Pool Name VACUUM;CIS	SCO-CANYON, I	NORTHE	AST	
	rty Code		Property		BOX ELDER 22115 2	24-13-12 STATE COM		Well Nun	03H	
OGRI	26029		Operator		BTA OIL PRO			Ground L	evel El 3912	
Surface	Owner: [X State	Fee Tri	bal	Federal	Mineral Owner: X	State Fee '	Tribal 🔲	Federal	
				16	Surface		<u> </u>			
UL E	Section 24	Township 17S	Range 35E	Lot	Ft. from N/S 2400' FNL	Ft, from E/W 330' FWL	22.82095711	-103.4185	8990	County LEA
					Bottom Ho	le Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft, from E/W	Latitude	Longitude		County
L	12	178	35E		2590' FSL	990' FWL	32.84921693	-103.4164	3590	LEA
	ted Acres 40.00	Infill or Defi	ning Well	Definit	ng Well API	Overlapping Spacing U	nit (Y/N)	Consolidati	on Code	pi
Order l	Numbers:					Well setbacks are under	Common Ownership:	Yes	☐ No)
					Kick Off P	oint (KOP)				
UL E	Section 24	Township 17S	Range 35E	Lot	Ft, from N/S 2590' FNL	Ft. from E/W 990' FWL	Latitude 32.82042781	Longitude -103.4164	4078	County LEA
		ļ			E: (T.)	D. A. AFORDA	<u>l. </u>			
UL	Section	Township	Range	Lot	First Take I	Ft. from E/W	Latitude	Longitude		County
Е	24	17S	35E		2540' FNL	990' FWL	32.82056523	-103.4164	4099	LEA
	T a .					Point (LTP)				
UL L	Section 12	Township 17S	Range 35E	Lot	Ft, from N/S 2540' FSL	Ft, from E/W 990' FWL	22.84907951	Longitude -103.4164	3567	County LEA
Unitize	d Area or Ar	ea of Uniform	Interest	Spacin	g Unit Type: X Horiz	ontal Vertical	Ground Floor	Elevation 3912	!'	
				***			***			
OPER	ATOR CE	RTIFICATIO	NS			SURVEYOR CERTI	FICATIONS			
knowled either o propose contrac pooling	ige and belief, was a working of bottom hole with an owne agreement or	and, if the well is interest or unlead location or has a er of a working ma a compulsory poo	a vertical or o sed mineral in right to drill t terest or unlea oling order her	directional terest in th his well at sed nunera retofore en.	complete to the best of my well, that this organization e land including the this location pursuant to a il interest, or to a voluntary tered by the division	I hereby certify that the we actual surveys made by me the best of my belief.	or under my supervision	and that the s		
consent	of at least one ict (in the targ	lessee of owner	of a working ii on) in which a	nterest or i my part of ling order	ation has received the inleased mineral interest in the well's completed from the division	is	2165	1 1		
812na	ture	The	Date	U4J			SONAL	SUR		

Certificate Number

Date of Survey

AUGUST 28, 2024

Email Address 21653

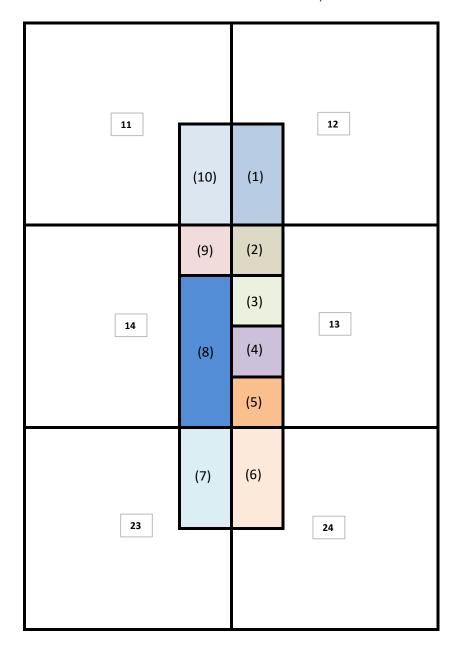
Sammy Hajar Printed Name

SHAJAR@BTAOIL.COM

653

All bearings and coordinates refer to New Mexico State Plane Coordinate System, East Zone, U.S. Survey Feet.

640 Acre Spacing Unit for the Box Elder 22115 24-13-12 State Com #3H and the Box Elder 22115 23-14-11 State Com #4H Covering the E/2 SE/4 of Section 11, W/2 SW/4 of Section 12, W/2 W/2 of Section 13, E/2 E/2 of Section 14, E/2 NE/4 of Section 23, and W/2 NW/4 of Section 24,



BTA Oil Producers, LLC Case No. 25002 Exhibit A-3

Tract 1: W/2 SW/4 of Section 12; State (VC-1285-0)	WI	Acres
Optima Land Services, LLC on behalf of BTA Oil Producers, LLC	100.000000%	80.00
opa zaa osos, zzo on bonan or b roudosio, zzo	10010000070	00.00
Troot 2: NIM/4 NIM/4 of Continue 12: State (VA 1251 F)	14/1	A
Tract 2: NW/4 NW/4 of Section 13; State (VA-1351-5)	WI	Acres
BTA Oil Producers, LLC	76.185454%	30.47
Yates Energy Corporation	4.227510%	1.69
Worrall Investment Corporation	0.847589%	0.34
Hutchings Oil Company	0.765863%	0.31
Scott-Winn, LLC	0.426516%	0.17
801, LLC	0.420886%	0.17
•		
Hat Mesa Oil Company	0.306345%	0.12
SCW Interiors, LLC	0.153172%	0.06
Fuel Prodcuts Inc.	8.333333%	3.33
John F. Herbig, Jr.	8.333333%	3.33
Tract 3: SW/4 NW/4 of Section 13; State (B0-1606-0)		
Maverick Permian, LLC	100.000000%	40.00
Mavenok i eiinlan, LLO	100.00000070	40.00
T 4 A NAVA ONNA 10 40 .00 (1/0 0000 0)	144	
Tract 4: NW/4 SW/4 of Section 13; State (VC-0960-0)	WI	Acres
BTA Oil Producers, LLC	100.0000%	40.00
Tract 5: SW/4 SW/4 of Section 13; State (E0-7567-7)	WI	Acres
BTA Oil Producers, LLC	41.997231%	16.80
Yates Energy Corporation	2.330415%	0.93
Worrall Investment Corporation	0.467234%	0.19
Hutchings Oil Company	0.422182%	0.17
Scott-Winn, LLC	0.235117%	0.09
801, LLC	0.232013%	0.09
Hat Mesa Oil Company	0.168873%	0.07
SCW Interiors, LLC	0.084436%	0.03
V-F Petroleum, Inc.	41.765625%	16.71
Fuel Prodcuts Inc.	4.171875%	1.67
Sandhills Oil Company	1.875000%	0.75
West Pecos Trading Company, LLC	6.2500%	2.50
Tract 6: W/2 NW/4 of Section 24; State (VC-1095-0)	WI	Acres
BTA Oil Producers, LLC	91.422544%	73.14
Yates Energy Corporation	5.073012%	4.06
Worrall Investment Corporation	1.017107%	0.81
·		
Hutchings Oil Company	0.919035%	0.74
Scott-Winn, LLC	0.511819%	0.41
801, LLC	0.505063%	0.40
Hat Mesa Oil Company	0.367614%	0.29
SCW Interiors, LLC	0.183806%	0.15
Tract 7: E/2 NE/4 of Section 23; State (VC-0712-1)	WI	Acres
·		
BTA Oil Producers, LLC	85.841137%	68.67
Yates Energy Corporation	5.714286%	4.57
Worrall Investment Corporation	1.023548%	0.82
Hutchings Oil Company	2.857143%	2.29
Scott-Winn, LLC	2.285714%	1.83
801, LLC	0.563886%	0.45
Hat Mesa Oil Company	1.142857%	0.91
SCW Interiors, LLC		0.46
SOW Interiors, LLC	0.571429%	0.46
T 0 05/4 N5/4		
Tract 8: SE/4 NE/4 and E/2 SE/4 of Section 14; State (LG-2051-1)	WI	
V-F Petroleum, Inc.	100.000000%	120.00
Tract 9: NE/4 NE/4 of Section 14; State (VC-1295-0)	WI	
Optima Land Services, LLC on behalf of BTA Oil Producers, LLC	100.000000%	40.00
• • • • • • • • • • • • • • • • • • • •	· ·	-
Tract 10: E/2 SE/4 of Section 11; State (VC-1293-0)	WI	
Optima Land Services, LLC on behalf of BTA Oil Producers, LLC	100.000000%	80.00
Optima Land Gervices, LLO on Denail of DTA Oil Floudcets, LLC	100.000000/0	00.00

Recapitulation

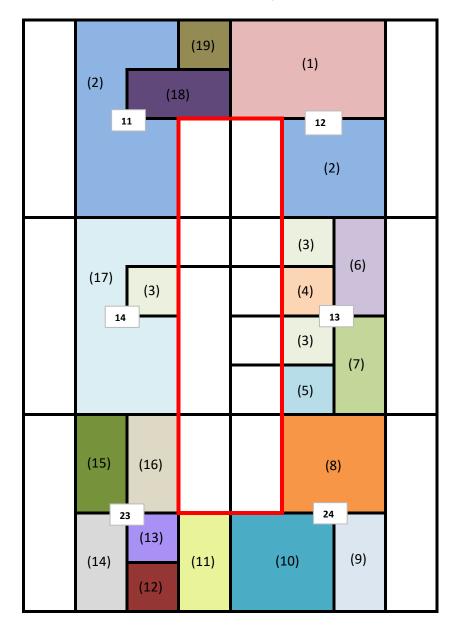
	Percentage of Interest in
Tract Number	Unit
1	12.500000%
2	6.250000%
3	6.250000%
4	6.250000%
5	6.250000%
6	12.500000%
7	12.500000%
8	18.750000%
9	6.250000%
10	12.500000%
TOTAL	100.000000%

	Percentage of Interest in
Working Interest Owner	Unit
BTA Oil Producers, LLC	67.044378%
V-F Petroleum, Inc.	21.360351%
Maverick Permian, LLC	6.250000%
Yates Energy Corporation	1.758282%
Fuel Products, Inc.	0.781576%
Hutchings Oil Company	0.546275%
John F. Herbig, Jr.	0.520833%
Scott-Winn, LLC	0.391044%
West Pecos Trading Company, LLC	0.390625%
Worrall Investment Corporation	0.337258%
Hat Mesa Oil Company	0.218510%
801, LLC	0.174425%
Sandhills Oil Company	0.117188%
SCW Interiors, LLC	0.109255%
TOTAL	100.000000%

Non-Standard Spacing Unit Offset Tracts

640 Acre Spacing Unit for the Box Elder 22115 24-13-12 State Com #3H and Box Elder 22115 23-14-11 State Com #4H Wells Covering the E/2 SE/4 of Section 11, W/2 SW/4 of Section 12, W/2 W/2 of Section 13, E/2 E/2 of Section 14, E/2 NE/4 of Section 23, and W/2 NW/4 of Section 24,

T-17-S, R-35-E, Lea County, New Mexico



BTA Oil Producers, LLC Case No. 25002 Exhibit A-4

NON-STANDARD SPACING UNIT

(1) NW4 and W2NE4 of Section 12; State (VB-1040-0)

V-F Petroleum, Inc.

(2) E2SW4 and W2SE4 of Section 12, E2NW4, NW4NE4, E2SW4 and W2SE4 of Section 11 State of New Mexico (Unleased)

(3) NE4NW4, NE4SW4 of Section 13 and SW4NE4 of Section 14; State (B0-0960-1)

ConocoPhillips Company - Record Title

Maverick Permian LLC - Operator

(4) SE4NW4 of Section 13; State (B0-1861-0)

ConocoPhillips Company - Record Title

Mewbourne Oil Company - Operator

(5) SE4SW4 of Section 13; State (VC-0960-1)

BTA Oil Producers, LLC

(6) W2NE4 of Section 13; State (VA-1351-5)

V-F Petroleum, Inc. - Record Title

BTA Oil Producers, LLC - Operator

(7) W2SE4 of Section 13; State (E0-7567-10)

Concho Oil & Gas LLC/COG Operating LLC - Record Title

BTA Oil Producers, LLC - Operator

(8) E2NW4 and W2NE4 of Section 24; State (B0-2531-0008)

BTA Oil Producers, LLC

(9) W2SE4 of Section 24; State (VC-1096-0)

BTA Oil Producers, LLC

(10) SW4 of Section 24; State (B0-2531-7)

William Fleming and Nebille Penrose - Record Title

West Pecos Trading Company LLC - Operator

(11) E2SE4 of Section 23; State (E0-0754-8)

Oxy USA WTP, Limited Partnership - Record Title

Oxy USA Inc. - Operator

(12) SW4SE4 of Section 23; State (VC-0863-1)

BTA Oil Producers, LLC

(13) NW4SE4 of Section 23; State (B0-1398-41

Occidental Permian, Ltd. - Record Title

Oxy USA WTP Limited Partnership - Operator

(14) E2SW4 of Section 23; State (B0-1713-5, 12)

BTA Oil Producers, LLC

(15) E2NW4 of Section 23; State (B0-1506-7)

BTA Oil Producers, LLC

(16) W2NE4 of Section 23; State (VC-0712-1)

BTA Oil Producers, LLC

(17) E2SW4, W2SE4, E2NW4, and NW4NE4 of Section 14; State (LG-2051-1)

V-F Petroleum, Inc.

(18) S2NE4 of Section 11; State (B0-1606-0)

ConocoPhillips Company - Record Title

Maverick Permian LLC - Operator

(19) NE4NE4 of Section 11; State (B0-2517-3)

Maverick Permian LLC

CARLTON BEAL, JR
BARRY BEAL
SPENCER BEAL
KELLY BEAL
BARRY BEAL, JR.
STUART BEAL
ROBERT DAVENPORT, JR

104 SOUTH PECOS STREET MIDLAND, TEXAS 79701-5021 432-682-3753

ASHLEY BEAL LAFEVERS
ALEX BEAL
HILL DAVENPORT
TREY FUQUA
ADAMS DAVENPORT
MICHAEL BEAL

Received by OCD: 1/10/2025 10:34:34 AM

October 16, 2024

V-F Petroleum, Inc. Attn: Land Department 500 West Texas Avenue, Suite 350 Midland, Texas 79701

In re: Box Elder 22115 State Com Well Proposals

W/2 SW/4 of Section 12, W/2 W/2 of Section 13, W/2 NW/4 of Section 24, E/2 SE/4 of Section 11, E/2 E/2 of Section 14, and E/2 NE/4 of Section 23

T-17-S, R-35-E

Lea County, New Mexico

BTA 22115 Village

To whom it may concern:

BTA Oil Producers, LLC ("BTA") proposes to drill and complete the Box Elder 22115 24-13-12 State Com #3H and the Box Elder 22115 23-14-11 State Com #4H wells ("Wells") at the approximate locations detailed below:

1. Box Elder 22115 24-13-12 State Com #3H

SHL: 2,400 FNL & 330 FWL Section 24, T17S, R35E FTP: 2,540 FNL & 990' FWL Section 24, T17S, R35E LTP: 2,540 FSL & 990' FWL Section 12, T17S, R35E BHL: 2,590 FSL & 990' FWL Section 12, T17S, R35E

County: Lea County, New Mexico Target Interval: Pennsylvanian Shale Total Vertical Depth ("TVD"): ~11,607' Measured Depth ("MD"): ~22,162

Spacing Unit: E/2 SE/4 of Section 11, W/2 SW/4 of Section 12, W/2 W/2 of Section 13, E/2 E/2 of

Section 14, E/2 NE/4 of Section 23, W/2 NW/4 of Section 24

2. Box Elder 22115 23-14-11 State Com #4H

SHL: 2,400 FNL & 300 FWL Section 24, T17S, R35E FTP: 2,540 FNL & 660' FEL Section 23, T17S, R35E LTP: 2,540 FSL & 660' FEL Section 11, T17S, R35E BHL: 2,590 FSL & 660' FEL Section 11, T17S, R35E

County: Lea County, New Mexico Target Interval: Pennsylvanian Shale Total Vertical Depth ("TVD"): ~11,607'

BTA Oil Producers, LLC Case No. 25002 Exhibit A-5 Spacing Unit: E/2 SE/4 of Section 11, W/2 SW/4 of Section 12, W/2 W/2 of Section 13, E/2 E/2 of Section 14, E/2 NE/4 of Section 23, W/2 NW/4 of Section 24

The locations, Target Intervals, TVDs and MDs are approximate and subject to change dependent on surface or subsurface issues encountered.

BTA proposes to drill these wells under the terms of the enclosed 2015 AAPL Form 610-2015 Model Form Operating Agreement with the following general provisions:

- 300% / 100% / 300% non-consent penalty;
- \$12,000.00 / \$1,200.00 drilling and producing rates;
- Contract Area of 640.00 acres, being the E/2 SE/4 of Section 11, W/2 SW/4 of Section 12, W/2 W/2 of Section 13, E/2 E/2 of Section 14, E/2 NE/4 of Section 23, W/2 NW/4 of Section 24; limited to the Pennsylvanian Shale Formation;
- BTA Oil Producers, LLC named as Operator.

Enclosed are copies of our Authority for Expenditures ("AFEs") for the drilling and completion of the Wells. Please indicate your election to participate or to not participate in the drilling and completion of the Wells in the space provided below and return to the undersigned within thirty (30) days of receipt. If you elect to participate, please also return the executed AFEs and JOA signature pages. If your election is not received within thirty (30) days, BTA will apply to the New Mexico Oil and Gas Conservation Division for Compulsory Pooling.

As stated in the enclosed AFEs, if you elect to participate, your interest will automatically be covered by the Operator's well control insurance unless and until you: (1) indicate on the enclosed AFEs that you will purchase your own well control policy; and (2) promptly provide a valid and current insurance certificate from your insurance carrier in compliance with Operator's minimum insurance requirements.

Thank you for your time and consideration. If you have any questions, please don't hesitate to contact me by phone at 432.682.3753, ext. 103 or by email at kramos@btaoil.com.

Sincerely,

Kristeen Ramos

Landman

[Elections on Next Page]

Received by OCD: 1/10/2025 10:34:34 AM

Received by OCD: 1/10/2025 10:34:34 AM

Box Elder 22115 State Com Elections

Well Elections (Please indicate your elections in the spaces below)				
Well(s)	Election to Participate	Elect to NOT Participate		
Box Elder 22115 24-13-12 State Com #3H	1750 200	Control of the Contro		
Box Elder 22115 23-14-11 State Com #4H				

Ву:		
Title:		
Date:		

V-F Petroleum, Inc.

BTA OIL PRODUCERS, LLC WELL COST ESTIMATE & AUTHORITY FOR EXPENDITURE

Box Elder 22115 24-13-12 State Com #03H (PSEL) SHL: 2400 FNL & 330 FWL Sec 24, 17S, 35E FTP: 2540 FNL & 990 FWL Sec 24, 17S, 35E LTP: 2540 FSL & 990 FWL Sec 12, 17S, 35E BHL: 2590 FSL & 990 FWL, Sec 12, 17S, 35E Well Name: Location:

Lea County, NM 9/9/24

Total Depth:

~11,607' TVD ~22,162' MD

Penn Shale Formation:

	Lea County, NM				
	Date Prepared: 9/9/24		Prepared By:		
		NGE Drilling	Completion	NS Facilities	TOTAL COSTS
DE	INTANGIBLE COSTS FORMATION EVALUATION	\$	5	\$	\$
203	LOGS	8,000	20,000	8	28,000
204 205	CORES DST				
	LOCATION & ACCESS	F 000			5,000
211 212	SURVEY & STAKE DAMAGES	5,000 50,000			50,000
213 214	ROAD & LOCATION OTHER LOCATION	85,000 130,000	30,000	150,000	265,000 130,000
	DRILLING RIG				
223 225	MOBILIZATION DAYWORK	150,000 854,000			150,000 854,000
226	FOOTAGE TURNKEY				
27	DRILLING SUPPLIES				
232 233	BITS BHA	55,000 65,000	65,000		55,000 130,000
234	FUEL	227,360	,		227,360
236	OTHER SUPPLIES MUD RELATED				
241 242	MUD PURCHASE MUD RENTAL	115,000			115,000
244	FRESH WATER	55,000	800,000		855,000
45 46	BRINE SOLIDS CONTROL	35,000 35,420			35,000 35,420
47	MUD MONITOR	28,000			28,000
49	MUD RELATED OTHER DRILLING SERVICES	55,000			55,000
52	BOP RELATED	15,000			15,000
53 54	CASING RELATED WELDING	95,000 12,000		105,000	95,000 117,000
55	TRUCKING	35,000	55,000 400,000	22,500 30,000	112,500 505,000
256 257	RENTAL EQUIP OTHER SERVICES	75,000 445,625	400,000	30,000	445,625
	CEMENT	425.000			125 000
61 62	CASING CEMENTING OTHER CEMENTING	135,000 110,000	120,000		135,000 230,000
	CONTRACT SERVICES				B 000
66	ENGINEERING GEOLOGICAL	8,000 22,000			8,000 22,000
68	ROUSTABOUT	6,000 109,200	90,000	105,000 37,500	111,000 236,700
69 70	WELLSITE SUPERVISION OTHER CONTRACT SERV	25,000	90,000	15,000	40,000
77	COMPLETION SERVICES PULLING UNIT		20,000		20,000
72 73	DRILLING RIG				
76 77	PERFORATE STIMULATION		320,000 3,150,000		320,000 3,150,000
78	OTHER COMPL SERV		120,000		120,000
80	OVERHEAD DRLG & ADMIN	10,000			10,000
.00	TOTAL INTANGIBLE COSTS	\$ 3,055,605	\$ 5,190,000	\$ 465,000	\$ 8,710,605
	TANGIBLE COSTS				
DE	TUBULARS				
111	SURFACE CASING INTERMEDIATE CSG	115,000 200,000			115,000 200,000
313	DRLG LINER & HANGER	280,000			280,000
314 315	PRODUCTION CSG PROD LINER & HNGR	645,000			645,000
316	OTHER TUBULARS				
321	WELL EQUIPMENT WELL HEAD	65,000	85,000		150,000
322	FLOWLINE	,	•	185,000	185,000
325 326	TUBING RODS		90,000		90,000
327 328	PUMPS PUMPING UNIT				
329	SUBSURFACE EQUIP		35,000		35,000
331	OTHER WELL EQUIP LEASE EQUIPMENT	120,000	3,000		123,000
361	TANKS			255,000	255,000
362 363	SEPARATORS HEATER TREATER			237,000	237,000
364	PUMPS			20,000	20,000
365 366	ELECTRICAL SYSTEM METERS			150,000 35,000	150,000 35,000
367	CONNECTORS			200,000	200,00
368 369	LACT EQUIP OTHER LEASE EQUIP			125,000 150,000	125,000 150,000
		1,425,000	213,000	1,357,000	2,995,00
	SUBTOTAL - TANGIBLES	1,425,000	213,000	1,337,000	2,995,00
353	SYSTEMS GAS LINE TANGIBLES				
353	GAS LINE TANGIBLES GAS LINE INTANGIBLES				
381	COMPRESSSOR GAS PLANT TANGIBLES			i i	
382 382	GAS PLANT INTANGIBLES			*	
384	DEHYDRATOR			#	
	SUBTOTAL - SYSTEMS	-			
		-			
	TOTAL TANGIBLE COSTS	1,425,000	213,000	1,357,000	\$ 2,995,000
	GENERAL CONTINGENCIES	268,836	324,180	109,320	702,330
			•		
		191		= =====================================	×.
	TOTALS BY PHASE	\$ 4,749,441	\$ 5,727,180	\$ 1,931,320	\$ 12,407,94
	CUMULATIVE WELL COSTS	\$ 4,749,441	\$ 10,476,621	\$ 12,407,941	
	EXTRA EXPENSE INSURANCE			46	
	I elect to be covered by Operator's Extra	Expense Insurance and pay	my proportionate share of	the premium	
	l elect to purchase my own well control in	surance policy and shall pror	mpty provide a valid and co	urrent insurance certificate	from my insurance
	If neither box is checked above, non-operating working interest	owner elects to be covered	by Operator's well control	insurance.	
	Initial Routing Date:				
	NE RTW, NS MB, KR BRH, LJH, RMD, BBJ				
	NE RTW, NS MB, KR BRH, LJH, RMD, BBJ Land Approval Block: APPROVED BY: COMPANY:				

Received by OCD: 1/10/2025 10:34:34 AM

BTA OIL PRODUCERS, LLC WELL COST ESTIMATE & AUTHORITY FOR EXPENDITURE

Well Name: Location:

Box Elder 22115 23-14-11 State Com #04H (PSHI) SHL: 2400 FNL & 300 FWL Sec 24, 17S, 35E FTP: 2540 FNL & 660 FEL Sec 23, 17S, 35E LTP: 2540 FSL & 660 FEL Sec 11, 17S, 35E BHL: 2590 FSL & 660 FEL, Sec 11, 17S, 35E

Lea County, NM

9/9/24

Date Prepared:

Total Depth: ~11,607' TVD

~22,162' MD

Penn Shale Formation:

	Date Prepared. 9/9/24		Prepared By:		
		NGE	TW	NS	
	INTANGIBLECOSTS	Drilling	Completion	Facilities	
CODE	FORMATION EVALUATION	\$	\$	5	\$
2203 2204	LOGS CORES	8,000	20,000		28,000
2205	DST				
2211	LOCATION & ACCESS SURVEY & STAKE	5,000			5,000
2212	DAMAGES	50,000		450.000	50,000
2213 2214	ROAD & LOCATION OTHER LOCATION	85,000 130,000	30,000	150,000	265,000 130,000
	DRILLING RIG				
2223 2225	MOBILIZATION DAYWORK	150,000 854,000			150,000 854,000
2226	FOOTAGE	304,000			551,555
227	TURNKEY DRILLING SUPPLIES				
2232	BITS	55,000			55,000
2233 2234	BHA FUEL	65,000 227,360	65,000		130,000 227,360
2236	OTHER SUPPLIES	221,000			227,000
2241	MUD RELATED MUD PURCHASE	115,000			115,000
2242	MUD RENTAL	115,000			115,000
2244 2245	FRESH WATER BRINE	55,000 35.000	800,000		855,000 35,000
2246	SOLIDS CONTROL	35,420			35,420
2247	MUD MONITOR MUD RELATED OTHER	28,000 55,000			28,000 55,000
2249	DRILLING SERVICES	35,000			55,000
2252	BOP RELATED	15,000			15,000
2253 2254	CASING RELATED WELDING	95,000 12,000		105,000	95,000 117,000
2255	TRUCKING	35,000	55,000	22,500	112,500
2256 2257	RENTAL EQUIP OTHER SERVICES	75,000 445,625	400,000	30,000	505,000 445,625
	CEMENT				
2261 2262	CASING CEMENTING OTHER CEMENTING	135,000 110,000	120,000		135,000 230,000
	CONTRACT SERVICES		725,000		
2266 2267	ENGINEÉRING GEOLOGICAL	8,000 22,000			8,000 22,000
2268	ROUSTABOUT	6,000		105,000	111,000
2269 2270	WELLSITE SUPERVISION OTHER CONTRACT SERV	109,200 25,000	90,000	37,500 15,000	236,700 40,000
2210	COMPLETION SERVICES	25,000		13,000	40,000
2272 2273	PULLING UNIT		20,000		20,000
2276	DRILLING RIG PERFORATE		320,000		320,000
2277 2278	STIMULATION OTHER COMPL. SERV.		3,150,000		3,150,000 120,000
22/8	OVERHEAD		120,000		120,000
2280	DRLG & ADMIN	10,000			10,000
	TOTAL INTANGIBLE GOSTS	\$ 3,055,605	\$ 5,190,000	\$ 465,000	\$ 8,710,605
	TANGIBLE COSTS				
2311	TUBULARS SURFACE CASING	115,000			115,000
2312	INTERMEDIATE CSG	200,000			200,000
2313 2314	DRLG LINER & HANGER PRODUCTION CSG	280,000 645,000			280,000 645,000
2315	PROD LINER & HNGR	0.10,000			040,000
2316	OTHER TUBULARS WELL EQUIPMENT				
2321	WELL HEAD	65,000	85,000		150,000
2322 2325	FLOWLINE TUBING		90,000	185,000	185,000 90,000
2326	RODS		55,555		35,555
2327 2328	PUMPS PUMPING UNIT				
2329	SUBSURFACE EQUIP		35,000		35,000
2331	OTHER WELL EQUIP LEASE EQUIPMENT	120,000	3,000		123,000
2361	TANKS			255,000	255,000
2362 2363	SEPARATORS HEATER TREATER			237,000	237,000
2364	PUMPS			20,000	20,000
2365 2366	ELECTRICAL SYSTEM METERS			150,000 35,000	150,000 35,000
2367	CONNECTORS			200,000	200,000
2368 2369	LACT EQUIP OTHER LEASE EQUIP			125,000 150,000	125,000 150,000
_003					
	SUBTOTAL - TANGIBLES	1,425,000	213,000	1,357,000	2,995,000
	SYSTEMS				
2353 2353	GAS LINE TANGIBLES GAS LINE INTANGIBLES				
2381	COMPRESSSOR			¥6	
2382	GAS PLANT TANGIBLES GAS PLANT INTANGIBLES			#7	
2382 2384	DEHYDRATOR			2)	
		-	9	*	+-
	SUBTOTAL - SYSTEMS	=======================================			
	TOTAL TANGIBLE COSTS	4 425 000	213,000	1,357,000	\$ 2,995,000
		1,425,000	213,000	1,337,000	2,995,000
	GENERAL CONTINGENCIES	268,836	324,180	109,320	702,336
			3	-	
	TOTALS BY PHASE	\$ 4,749,441	\$ 5,727,180	\$ 1,931,320	\$ 12,407,941
	CUMULATIVE MELL COCTO	\$ 4,749,441	\$ 10,476,621	\$ 12,407,941	
	CUMULATIVE WELL COSTS				
	EXTRA EXPENSE INSURANCE	Expense Insurance and pay	my proportionate share of	the premium	
	EXTRA EXPENSE INSURANCE l elect to be covered by Operator's Extra				
	EXTRA EXPENSE INSURANCE				rom my insurance
	EXTRA EXPENSE INSURANCE l elect to be covered by Operator's Extra	nsurance policy and shall pror	npty provide a valid and co	urrent insurance certificate f	rom my insurance

CHRONOLOGY OF CONTACT

Box Elder 22115 24-13-12 State Com #3H and 22115 23-14-11 State Com #4H

Yates Energy Corporation

- 1) 10/16/24 The well proposal and JOA for the Box Elder 22115 24-13-12 State Com #3H and Box Elder 22115 23-14-11 State Com #4H were emailed and sent via certified mail.
- 2) 10/28/24 Juduan Spear emailed regarding timing for these wells. I responded with the requested information.
- 11/15/24 I sent a follow up email to Becky Pemberton and Juduan Spear.
 Becky Pemberton replied stating that they were still evaluating and asked when our pooling hearing was scheduled.
- 4) 11/18/2024 I replied by email answering Becky's question.

V-F Petroleum, Inc.

- 1) 10/16/24 The well proposal and JOA for the Box Elder 22115 24-13-12 State Com #3H and Box Elder 22115 23-14-11 State Com #4H were emailed and sent via Federal Express overnight service.
- 2) 10/23/24 Received a phone call from Jordan Shaw asking if BTA would be interested in entering into a development agreement for these wells.
- 3) 11/12/24 Called Jordan Shaw to discuss and offer from BTA.
- 4) 11/18/2024 Sent a follow up email to Jordan Shaw regarding our offer.

Fuel Products, Inc.

- 1) 10/16/24 The well proposal and JOA for the Box Elder 22115 24-13-12 State Com #3H and Box Elder 22115 23-14-11 State Com #4H were emailed and sent via Federal Express overnight service.
- 2) 10/23/24 Received a phone call from Jordan Shaw asking if BTA would be interested in entering into a development agreement for these wells.
- 3) 11/12/24 Called Jordan Shaw to discuss and offer from BTA.
- 4) 11/18/2024 Sent a follow up email to Jordan Shaw regarding our offer.

John F. Herbig, Jr.

- 1) 10/16/24 The well proposal and JOA for the Box Elder 22115 24-13-12 State Com #3H and Box Elder 22115 23-14-11 State Com #4H were emailed and sent via Federal Express overnight service.
- 10/18/24 John Herbig, Jr. responded to my email and requested an offer to acquire a term assignment.
- 3) 10/30/24 BTA's offer was emailed to Mr. Herbig.
- 4) 11/4/24 Email exchange between Mr. Herbig and myself regarding Term Assignment.
- 5) 11/22/24 An email was sent to Mr. Herbig regarding receipt of and election to go non-consent in the wells, but no receipt of an executed JOA.

Sandhills Oil Company

- 1) 10/16/24 The well proposal and JOA for the Box Elder 22115 24-13-12 State Com #3H and Box Elder 22115 23-14-11 State Com #4H were emailed and sent via Federal Express overnight service.
- 2) 10/18/24 John Herbig, Jr. responded to my email and requested an offer to acquire a term assignment.
- 3) 10/30/24 BTA's offer was emailed to Mr. Herbig.
- 11/4/24 Email exchange between Mr. Herbig and myself regarding Term Assignment.
- 5) 11/22/24 An email was sent to Mr. Herbig regarding receipt of and election to go non-consent in the wells, but no receipt of an executed JOA.

BTA Oil Producers, LLC

Case No. 25002 Exhibit A-6

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF BTA OIL PRODUCERS, LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 25002

SELF-AFFIRMED STATEMENT OF J.T. TRUONG

- 1. I am employed by BTA Oil Producers, LLC ("BTA") as a geologist. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in geology were accepted and made a matter of record.
 - 1. I am familiar with the geological matters that pertain to the above-referenced case.
- 2. Exhibit B-1 is a project location map that shows the location of the proposed Box Elder 22115 24-13-12 State Com #3H and Box Elder 22115 23-14-11 State Com #4H wells ("Wells").
- 3. BTA is targeting the Pennsylvanian Shale Formation. **Exhibit B-2** is a subsea structure map that I prepared for this interval with 100-foot contours. The proposed horizontal well spacing unit is highlighted in red and the initial well is depicted with a black dashed line. Existing producing wells in the Pennsylvanian Shale Formation interval are represented by solid orange lines. The structure map shows the Pennsylvanian Shale Formation. The structure appears consistent across the proposed spacing unit and I do not observe any faulting, pinch outs, or other geologic impediments to drilling horizontal wells in this area.

BTA Oil Producers, LLC Case No. 25002 Exhibit B

- 4. **Exhibit B-2** also shows a cross-section line in blue running North to South reflecting three wells penetrating the Pennsylvanian Shale Formation that I used to construct a stratigraphic cross-section from A to A'. These wells contain good logs and I consider them representative of the geology in the subject area.
- 5. **Exhibit B-3** is a stratigraphic cross-section that I prepared using the logs from the three wells noted on Exhibit B-2. Each well in the cross-section contains the gamma ray in the first track and resistivity in the second track. The initial target interval is labeled and marked. The cross-section demonstrates that the targeted interval is continuous across the proposed spacing unit.
- 6. **Exhibit B-4** is a Gross Isopach map of the Pennsylvanian Shale Formation interval. The proposed horizontal well spacing unit is highlighted in red and the initial well is depicted with a red dashed line. Existing producing wells in the Pennsylvanian Shale Formation are represented by solid orange lines. The anticipated gross thickness of the Pennsylvanian Shale Formation interval is 350 to 450 ft. The gross isopach map demonstrates that the Pennsylvanian Shale Formation interval is present across the proposed spacing unit. The location of the previous cross-section from A-A' in Exhibit B-2 is also shown as a brown line on this map.
- 7. In my opinion, a stand-up orientation for the wells is appropriate to properly develop the subject acreage because of an established directional pattern and the known fracture orientation in this portion of the trend. Stand-up orientation is also supported by a study of the production of stand-up vs laydown orientation in the area, with stand-up well results being significantly better.
- 8. Based on my geologic study, the Pennsylvanian Shale Formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the

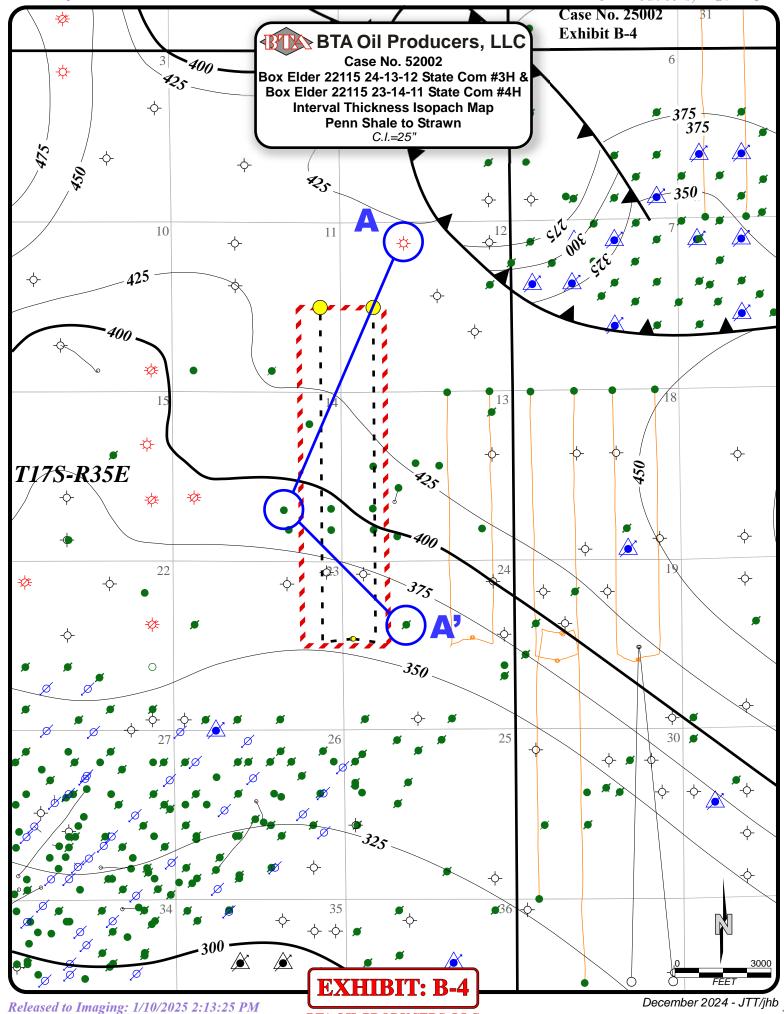
proposed spacing unit will be productive and contribute proportionately to the production from the wells.

- 9. In my opinion, the granting of BTA's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 10. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.
- 11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

J.T. Truong

Date 2/9/24

December 2024 - JTT/jhb



APPLICATION OF BTA OIL PRODUCERS, LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 25002

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

- I am attorney in fact and authorized representative of BTA Oil Producers, LLC, the Applicant herein.
- 2. I am familiar with the Notice Letters attached as **Exhibit C-1**, and caused the Notice Letters, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.
- 3. **Exhibit C-2** also provides the date each Notice Letter was sent and the date each return was received.
- 4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-**3 as supporting documentation for proof of mailing and the information provided on **Exhibit C-2**.
- 5. On December 12, 2024, I caused a notice to be published in the Hobbs News Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News Sun along with a copy of the notice publication, is attached as **Exhibit C-4.**
- 6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy
Dana S. Hardy

December 27, 2024
Date

BTA Oil Producers, LLC Case No. 25002 Exhibit C



HINKLE SHANOR LLP

ATTORNEYS AT LAW
P.O. BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

December 9, 2024

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 25002 – Application of BTA Oil Producers, LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **January 9, 2025**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Kristeen Ramos at BTA Oil Producers, LLC, via e-mail at kramos@btaoil.com or by telephone at (432) 682-3753.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

BTA Oil Producers, LLC Case No. 25002 Exhibit C-1

Enclosure

7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321

PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332



HINKLE SHANOR LLP

ATTORNEYS AT LAW
P.O. BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

December 9, 2024

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO OFFSET PARTIES ENTITLED TO NOTICE

Case No. 25002 – Application of BTA Oil Producers, LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico.

To whom it may concern:

Re:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **January 9, 2025**, beginning at 9:00 a.m. You are receiving this letter because you have been identified as the owner of an interest in the acreage that offsets the proposed non-standard spacing unit.

The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Offset Notice Letter December 9, 2024 Page 2

If you have any questions about this application, please contact Kristeen Ramos at BTA Oil Producers, LLC, via e-mail at kramos@btaoil.com or by telephone at (432) 682-3753.

Sincerely,

/s/ Dana S. Hardy
Dana S. Hardy

Enclosure

HINKLE SHANOR LLP

APPLICATION OF BTA OIL PRODUCERS, LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 25002

POOLED PARTIES NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Fuel Products, Inc.	12-11-2024	12-19-2024
500 West Texas Ave., Ste. 350	9589071052702305985874	
Midland, TX 79701		
John F. Herbig, Jr.	12-11-2024	USPS Tracking 12-27-
6 Hanover	9589071052702305985881	2024: Delivery
Midland, TX 79705		Attempt.
Sandhills Oil Company	12-11-2024	USPS Tracking 12-27-
6 Hanover	9589071052702305985898	2024: Delivery
Midland, TX 79705		Attempt.
V-F Petroleum, Inc.	12-11-2024	USPS Tracking 12-27-
500 West Texas Ave., Ste. 350	9589071052702305985904	2024: Delivery
Midland, TX 79701		Attempt.
Yates Energy Corporation	12-11-2024	12-19-2024
PO Box 2323	9589071052702305985935	
Roswell, NM 88203		

BTA Oil Producers, LLC Case No. 25002 Exhibit C-2

APPLICATION OF BTA OIL PRODUCERS, LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 25002

	NOTICE LETTER SENT	RETURN RECEIVED
PARTY		
801 LLC	12-11-2024	12-20-2024
PO Box 900	9589071052702305985942	
Artesia, NM 88221		
Bean Family Limited Company	12-11-2024	USPS Tracking 12-27-
PO Box 45750	9589071052702305985959	2024: Item delivered
Rio Rancho, NM 87174		12-19-2024
Bernhardt Oil Exploration	12-11-2024	12-17-2024
1000 Greenway Circle	9589071052702305985966	
Norman, OK 73072		
Cactus Operating Company	12-11-2024	USPS Tracking 12-27-
1132 Hwy. 84, #35	9589071052702305985973	2024: Delivery
Shallowater, TX 79363		Attempt.
CBR Oil Properties, LLC	12-11-2024	USPS Tracking 12-27-
PO Box 1778	9589071052702305985980	2024: Item in transit to
Spring, TX 77383		final destination.
Clark Family LP	12-11-2024	USPS Tracking 12-27-
21966 Windrose Point	9589071052702305985997	2024: Delivery
New Caney, TX 77357		Attempt.
CLM Production Co.	12-11-2024	12-20-2024
PO Box 881	9589071052702305986000	
Roswell, NM 88202		
COG Operating, LLC	12-11-2024	12-19-2024
600 W. Illinois Ave.	9589071052702305986017	
Midland, TX 79701		
Concho Oil & Gas LLC	12-11-2024	12-19-2024
600 W. Illinois Ave.	9589071052702305986024	
Midland, TX 79701		
Conoco Phillips Company	12-11-2024	12-19-2024
600 W. Illinois Ave.	9589071052702305986031	
Midland, TX 79701		
First Century Oil, Inc.	12-11-2024	USPS Tracking 12-27-
300 North Marienfeld St.	9589071052702305986048	2024: Return to sender.
Midland, TX 79701		
Fuel Products, Inc.	12-11-2024	USPS Tracking 12-27-
500 W. Texas Ave., Ste. 350	9589071052702305986055	2024: Item delivered
Midland, TX 79701		12-16-2024.

APPLICATION OF BTA OIL PRODUCERS, LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 25002

Hat Mesa Oil Company	12-11-2024	12-19-2024
PO Box 1216	9589071052702305986062	
Albuquerque, NM 87103		
HHB Limited Partnership	12-11-2024	USPS Tracking 12-27-
1414 East 39 th St., # 437	9589071052702305986079	2024: Item delivered
Tulsa, OK 74105		12-16-2024.
Highland Texas Energy Company	12-11-2024	USPS Tracking 12-27-
11886 Greenville Ave., Ste. 106	9589071052702305986086	2024: Item delivered
Dallas, TX 75243		12-16-2024.
Hutchings Oil Company	12-11-2024	12-19-2024
PO Box 1216	9589071052702305986093	
Albuquerque, NM 87103		
J&L Exploration, LLC	12-11-2024	USPS Tracking 12-27-
2610 Gaye Dr.	9589071052702305986109	2024: Delivery Attempt
Roswell, NM 88201		
John F. Herbig, Jr.	12-11-2024	USPS Tracking 12-27-
6 Hanover	9589071052702305986116	2024: Delivery Attempt
Midland, TX 79701		
Marcus Wayne Luna	12-11-2024	12-19-2024
500 West Texas Ave., Ste. 350	9589071052702305986123	
Midland, TX 79701		
Maverick Permian, LLC	12-11-2024	USPS Tracking 12-27-
1000 Main St., Ste. 2900	9589071052702305986130	2024: Item delivered
Houston, TX 77002		12-17-2024.
Mewbourne Oil Company	12-11-2024	12-19-2024
500 West Texas Avenue, Ste. 1020	9589071052702305986147	
Midland, TX 79701		
New Mexico Western Minerals, Inc.	12-11-2024	USPS Tracking 12-27-
PO Box 45750	9589071052702305986154	2024: Item delivered
Rio Rancho, NM 87174		12-19-2024
Occidental Permian, Ltd.	12-11-2024	USPS Tracking 12-27-
5 Greenway Plaza, Ste. 110	9589071052702305986161	2024: Item delivered
Houston, TX 79702		12-17-2024
Oxy USA Inc.	12-11-2024	USPS Tracking 12-27-
5 Greenway Plaza, Ste. 110	9589071052702305986178	2024: Item delivered
Houston, TX 77046		12-17-2024

APPLICATION OF BTA OIL PRODUCERS, LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 25002

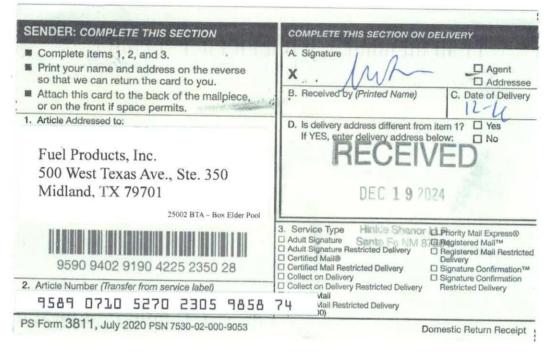
Oxy USA WTP Limited Partnership Inc.	12-11-2024	USPS Tracking 12-27-
5 Greenway Plaza, Ste. 110	9589071052702305986185	2024: Item delivered
Houston, TX 77046		12-17-2024
PDIII Exploration, Ltd.	12-11-2024	USPS Tracking 12-27-
PO Box 871	9589071052702305986192	2024: Delivery Attempt
Midland, TX 79702		, ,
Permian Resources	12-11-2024	12-19-2024
300 North Marienfeld Street	9589071052702305986208	
Midland, TX 79701		
Read & Stephens, Inc.	12-11-2024	12-18-2024
300 North Marienfeld St.	9589071052702305986215	
Midland, TX 79701		
Sandhills Oil Company	12-11-2024	USPS Tracking 12-27-
6 Hanover	9589071052702305986222	2024: Delivery Attempt
Midland, TX 79705		
Sandra K. Lawlis	12-11-2024	12-19-2024
PO Box 1889	9589071052702305986239	
Midland, TX 79702		
SBI West Texas I, LLC	12-11-2024	12-19-2024
6702 Broadway	9589071052702305986246	
Galveston, TX 77554		
Scott-Winn LLC	12-11-2024	12-20-2024
PO Box 1834	9589071052702305986253	
Roswell, NM 88202		
SCW Interiors, LLC	12-11-2024	12-19-2024
PO Box 1216	9589071052702305986260	
Albuquerque, NM 87103		
State of New Mexico	12-11-2024	USPS Tracking 12-27-
310 Old Santa Fe Trail	9589071052702305986277	2024: Item delivered
Santa Fe, NM 87501		12-18-2024
Tierra Encantada, LLC	12-11-2024	USPS Tracking 12-27-
PO Box 811	9589071052702305986284	2024: Item delivered
Roswell, NM 88202		12-19-2024
V-F Petroleum, Inc.	12-11-2024	12-19-2024
500 W. Texas Ave., Ste. 350	9589071052702305986291	
Midland, TX 79701		

APPLICATION OF BTA OIL PRODUCERS, LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 25002

West Pecos Trading Company, LLC	12-11-2024	USPS Tracking 12-27-
8849 Larston St.	9589071052702305986307	2024: Item delivered
Houston, TX 77055		12-26-2024
Worrall Investment Corporation	12-11-2024	12-20-2024
PO Box 1834	9589071052702305986314	
Roswell, NM 88202		
Yates Energy Corporation	12-11-2024	12-18-2024
PO Box 2323	9589071052702305986321	
Roswell, NM 88203		





BTA Oil Producers, LLC Case No. 25002 Exhibit C-3







ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052702305985881

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivery Attempt

Reminder to Schedule Redelivery of your item

December 19, 2024

Notice Left (No Authorized Recipient Available)

MIDLAND, TX 79705 December 14, 2024, 10:44 am

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER December 13, 2024, 5:37 pm

In Transit to Next Facility

December 12, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101 December 11, 2024, 6:43 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

Released to Imaging: 1/10/2025 2:13:25 PM

-eedback



ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052702305985898

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivery Attempt

Reminder to Schedule Redelivery of your item

December 19, 2024

Notice Left (No Authorized Recipient Available)

MIDLAND, TX 79705 December 14, 2024, 10:43 am

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER December 13, 2024, 5:37 pm

In Transit to Next Facility

December 12, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101 December 11, 2024, 6:43 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

Released to Imaging: 1/10/2025 2:13:25 PM

-eedback



ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052702305985904

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 11:25 am on December 26, 2024 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701 December 26, 2024, 11:25 am

Redelivery Scheduled for Next Business Day

MIDLAND, TX 79701 December 23, 2024, 12:40 pm

Redelivery Scheduled for Next Business Day

MIDLAND, TX 79701 December 20, 2024, 12:09 pm

In Transit to Next Facility

December 19, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101 December 11, 2024, 9:30 pm اعدطامعدا





















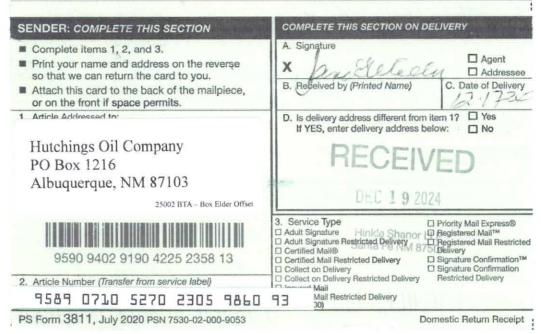




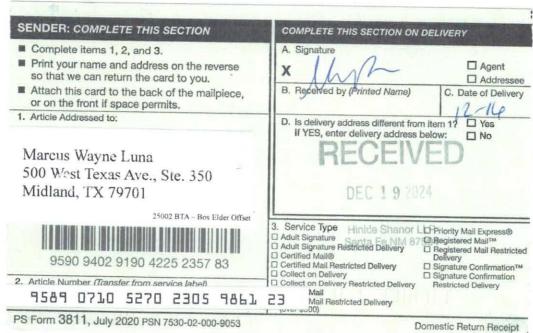




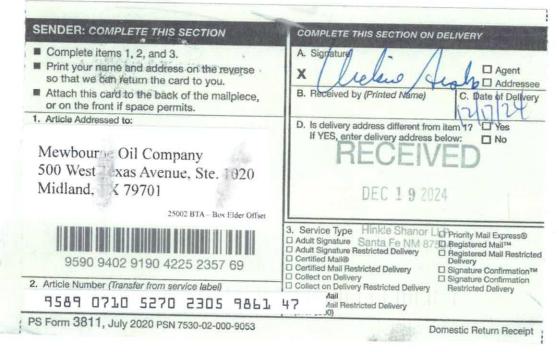




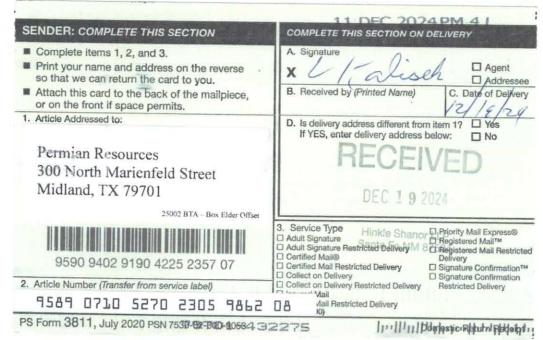








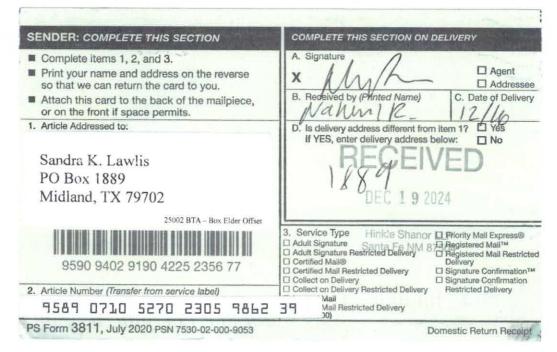












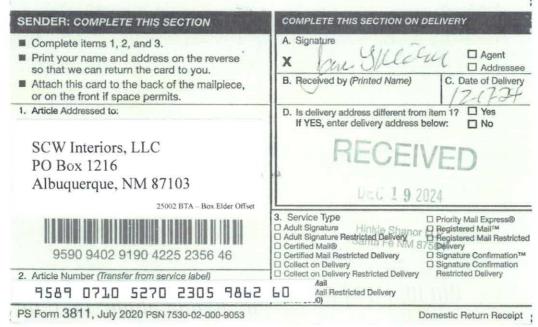




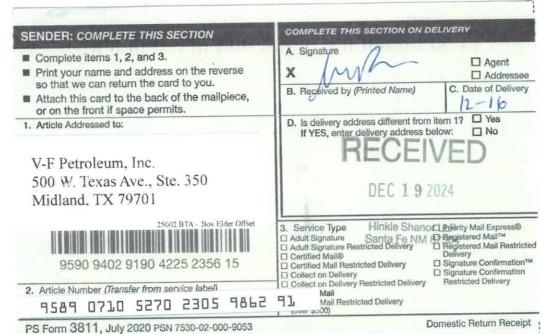








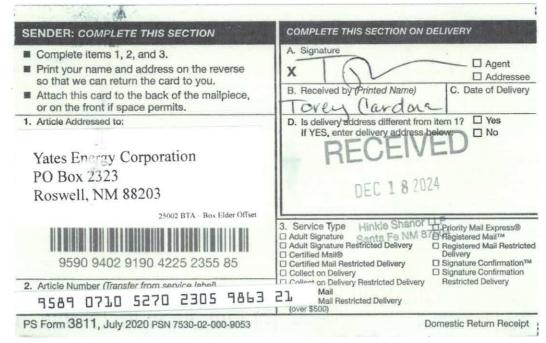














USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

9589071052702305985959

Add to Informed Delivery (https://informeddelivery.usps.com/) Copy

Latest Update

Your item was picked up at a postal facility at 9:36 am on December 19, 2024 in RIO RANCHO, NM 87124.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

RIO RANCHO, NM 87124 December 19, 2024, 9:36 am

In Transit to Next Facility

December 17, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101 December 11, 2024, 6:43 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 December 11, 2024, 6:24 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Released to Imaging: 1/10/2025 2:13:25 PM



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052702305985973

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivery Attempt

Reminder to Schedule Redelivery of your item

December 19, 2024

Available for Pickup

SHALLOWATER 105 CLOVIS RD SHALLOWATER TX 79363-9998 M-F 0630-1700; SAT 0630-1130 December 16, 2024, 12:48 pm

Notice Left (No Authorized Recipient Available)

SHALLOWATER, TX 79363 December 14, 2024, 11:09 am

Departed USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER December 13, 2024, 9:55 pm

Arrived at USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER

∓eedbac



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052702305985980

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

December 17, 2024

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER December 13, 2024, 8:12 am

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates





USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052702305985997

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Get More Out of USPS Tracking:

USPS Tracking Plus®

edback

Delivery Attempt

Reminder to Schedule Redelivery of your item

December 19, 2024

In Transit to Next Facility

December 14, 2024

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates

USPS Tracking Plus®

Product Information

See Less ∧



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052702305986048

Copy Schedule a Redelivery (https://tools.usps.com/redelivery.htm)

Latest Update

Your item arrived at the SANTA FE, NM 87501 post office at 9:00 am on December 27, 2024 and is ready for pickup. Your item may be picked up at SANTA FE, 120 S FEDERAL PL STE 101, SANTA FE, NM 875019902, M-F 0800-1730; SAT 0900-1530.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Available for Pickup

Available for Pickup

SANTA FE 120 S FEDERAL PL STE 101 SANTA FE NM 87501-9902 M-F 0800-1730; SAT 0900-1530 December 27, 2024, 9:00 am

Out for Delivery

SANTA FE, NM 87501 December 27, 2024, 8:56 am

Arrived at Post Office

SANTA FE, NM 87501 December 27, 2024, 8:45 am

In Transit to Next Facility

December 23, 2024

Arrived at USPS Facility

Released to Imaging: 1/10/2025 2:13:25 PM

Feedbacl

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052702305986055

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:15 am on December 16, 2024 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

MIDLAND, TX 79701 December 16, 2024, 11:15 am

Redelivery Scheduled for Next Business Day

MIDLAND, TX 79701 December 14, 2024, 9:09 am

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER December 13, 2024, 5:37 pm

In Transit to Next Facility

December 12, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101 December 11, 2024, 6:43 pm =eedback



USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

9589071052702305986079

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 5:16 pm on December 16, 2024 in TULSA, OK 74105.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

TULSA, OK 74105 December 16, 2024, 5:16 pm

Departed USPS Regional Facility

TULSA OK DISTRIBUTION CENTER December 15, 2024, 9:04 pm

Arrived at USPS Regional Facility

TULSA OK DISTRIBUTION CENTER December 15, 2024, 6:27 am

In Transit to Next Facility

December 14, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101 December 11, 2024, 6:43 pm



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052702305986086

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 2:30 pm on December 16, 2024 in DALLAS, TX 75243.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DALLAS, TX 75243 December 16, 2024, 2:30 pm

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER December 14, 2024, 8:07 am

In Transit to Next Facility

December 13, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101 December 11, 2024, 9:30 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 December 11, 2024, 7:47 pm Foodbac



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052702305986109

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivery Attempt

Reminder to Schedule Redelivery of your item

December 19, 2024

Available for Redelivery or Pickup

ROSWELL 415 N PENNSYLVANIA AVE ROSWELL NM 88201-9998 M-F 0830-1700; SAT 0900-1200 December 16, 2024, 8:45 am

Notice Left (No Authorized Recipient Available)

ROSWELL, NM 88201 December 14, 2024, 11:27 am

Departed USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER December 13, 2024, 9:55 pm

Arrived at USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER

Feedbac



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052702305986116

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivery Attempt

Reminder to Schedule Redelivery of your item

December 19, 2024

Notice Left (No Authorized Recipient Available)

MIDLAND, TX 79705 December 14, 2024, 10:44 am

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER December 13, 2024, 5:37 pm

In Transit to Next Facility

December 12, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101 December 11, 2024, 6:43 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

Released to Imaging: 1/10/2025 2:13:25 PM

-eedback



USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

9589071052702305986130

Add to Informed Delivery (https://informeddelivery.usps.com/) Copy

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:59 pm on December 17, 2024 in HOUSTON, TX 77002.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

HOUSTON, TX 77002 December 17, 2024, 1:59 pm

No Access to Delivery Location

HOUSTON, TX 77002 December 16, 2024, 4:45 pm

Redelivery Scheduled for Next Business Day

HOUSTON, TX 77002 December 14, 2024, 10:09 am

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER December 13, 2024, 11:23 pm

Arrived at USPS Regional Facility

SOUTH HOUSTON PROCESSING CENTER



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052702305986154

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was picked up at a postal facility at 9:36 am on December 19, 2024 in RIO RANCHO, NM 87124.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

RIO RANCHO, NM 87124 December 19, 2024, 9:36 am

Available for Pickup

RIO RANCHO 900 PINETREE RD SE RIO RANCHO NM 87124-9998 M-F 0900-1730; SAT 0900-1500 December 17, 2024, 9:33 am

In Transit to Next Facility

December 16, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101 December 11, 2024, 6:43 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

edback



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052702305986161

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item has been delivered to an agent at the front desk, reception, or mail room at 1:39 pm on December 17, 2024 in HOUSTON, TX 77046.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered to Agent

Delivered to Agent, Front Desk/Reception/Mail Room

HOUSTON, TX 77046 December 17, 2024, 1:39 pm

Redelivery Scheduled for Next Business Day

HOUSTON, TX 77046 December 14, 2024, 12:02 pm

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER December 13, 2024, 11:23 pm

Arrived at USPS Regional Facility

SOUTH HOUSTON PROCESSING CENTER December 13, 2024, 11:11 am

In Transit to Next Facility

Foodback



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052702305986178

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item has been delivered to an agent at the front desk, reception, or mail room at 1:39 pm on December 17, 2024 in HOUSTON, TX 77046.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered to Agent

Delivered to Agent, Front Desk/Reception/Mail Room

HOUSTON, TX 77046 December 17, 2024, 1:39 pm

Redelivery Scheduled for Next Business Day

HOUSTON, TX 77046 December 14, 2024, 12:02 pm

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER December 13, 2024, 11:23 pm

Arrived at USPS Regional Facility

SOUTH HOUSTON PROCESSING CENTER December 13, 2024, 11:11 am

In Transit to Next Facility

Released to Imaging: 1/10/2025 2:13:25 PM

Feedback



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052702305986185

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item has been delivered to an agent at the front desk, reception, or mail room at 1:39 pm on December 17, 2024 in HOUSTON, TX 77046.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered to Agent

Delivered to Agent, Front Desk/Reception/Mail Room

HOUSTON, TX 77046 December 17, 2024, 1:39 pm

Redelivery Scheduled for Next Business Day

HOUSTON, TX 77046 December 14, 2024, 12:02 pm

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER December 13, 2024, 11:23 pm

Arrived at USPS Regional Facility

SOUTH HOUSTON PROCESSING CENTER December 13, 2024, 11:11 am

In Transit to Next Facility

dhack



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052702305986192

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

This is a reminder to pick up your item before December 28, 2024 or your item will be returned on December 29, 2024. Please pick up the item at the MIDLAND, TX 79702 Post Office.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivery Attempt

Reminder to pick up your item before December 28, 2024

MIDLAND, TX 79702 December 19, 2024

Available for Pickup

DOWNTOWN MIDLAND 100 E WALL ST MIDLAND TX 79701-9998 M-F 0830-1700 December 14, 2024, 9:06 am

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER December 13, 2024, 5:37 pm

In Transit to Next Facility

December 12, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

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USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052702305986222

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivery Attempt

Reminder to Schedule Redelivery of your item

December 19, 2024

Notice Left (No Authorized Recipient Available)

MIDLAND, TX 79705 December 14, 2024, 10:43 am

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER December 13, 2024, 5:37 pm

In Transit to Next Facility

December 12, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101 December 11, 2024, 6:43 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

Released to Imaging: 1/10/2025 2:13:25 PM

-eedback



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052702305986277

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was picked up at a postal facility at 7:57 am on December 18, 2024 in SANTA FE, NM 87501.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

SANTA FE, NM 87501 December 18, 2024, 7:57 am

Redelivery Scheduled for Next Business Day

SANTA FE, NM 87501 December 13, 2024, 12:02 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 December 11, 2024, 6:43 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 December 11, 2024, 6:24 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Feedbac



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052702305986284

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was picked up at the post office at 10:16 am on December 19, 2024 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201 December 19, 2024, 10:16 am

Reminder to pick up your item before December 28, 2024

ROSWELL, NM 88202 December 19, 2024

Available for Pickup

ROSWELL 415 N PENNSYLVANIA AVE ROSWELL NM 88201-9998 M-F 0830-1700; SAT 0900-1200 December 14, 2024, 12:23 pm

Departed USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER December 13, 2024, 9:55 pm

Arrived at USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER

Feedbac



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052702305986307

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 3:37 pm on December 16, 2024 in HOUSTON, TX 77055.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

HOUSTON, TX 77055 December 16, 2024, 3:37 pm

In Transit to Next Facility

December 15, 2024

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER December 13, 2024, 11:18 pm

Arrived at USPS Regional Facility

SOUTH HOUSTON PROCESSING CENTER December 13, 2024, 11:11 am

Departed USPS Facility

ALBUQUERQUE, NM 87101 December 11, 2024, 6:43 pm -eedbacl



Affidavit of Publication

STATE OF NEW MEXICO **COUNTY OF LEA**

 Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated December 12, 2024 and ending with the issue dated December 12, 2024.

Publisher

Sworn and subscribed to before me this 12th day of December 2024.

Business Manager

My commission expires

anuary 29, 2027

STATE OF NEW MEXICO (Seal) NOTARY PUBLIC GUSSIE RUTH BLACK **COMMISSION # 1087526**

COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE December 12, 2024

This is to notify all interested parties, including; 801 LLC; Bean Family Limited Company; Bernhardt Oll Corporation; Cactus Operating Company; CBR Oil Properties, LLC; Clark Family LP; CLM Production Co.; COG Operating, LLC; Concho Oil & Gas LLC; ConocoPhillips Company; First Century Oil, Inc., Fuel Products, Inc.; Hat Mesa Oil Company; HHB Limited Partnership; Highland (Texas) Energy Company; Hutchings Oil Company; J&L Exploration, LLC; John F. Herbig, Jr.; Marcus Wayne Luna; Maverick Permian, LLC; Mewbourne Oil Company; Neville Penrose; New Mexico Western Minerals, Inc.; Occidental Permian, Ltd.; Oxy USA Inc.; Oxy USA WTP Limited Partnership Inc.; PDIII Exploration, Ltd.; Permian Resources; Read & Stephens, Inc.; Sandhills Oil Company; Sandra K. Lawlis; SBI West Texas I, LLC; Scott-Winn LLC; SCW Interiors, LLC; New Mexico State Land Office, Tierra Encantada, LLC; V-F Petroleum, Inc.; West Pecos Trading Company, LLC; William Fleming; Worrall Investment Corporation; Yates Energy Corporation; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by BTA Oil Producers, LLC (Case Number 25002). The hearing will be conducted on January 9, 2025, in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearing will be conducted interests in the Pennsylvanian Shale formation underlying a 640 acre, more or less, non-standard horizontal spacing unit comprised of the W/2 SW/4 of Section 12, W/2 W/2 of Section 13, W/2 NW/4 of Section 14, and the E/2 NE/4 of Section 13, W/2 NW/4 of Section 14, and the E/2 NE/4 of Section 13, W/2 NW/4 of Section 14, and the E/2 NE/4 of Section 13, W/2 NW/4 of Section 14, and the E/2 NE/4 of Section 13, W/2 NW/4 of Section 14, and the E/2 NE/4 of Section 14, E/2 E/2 of Section 14, and the E/2 NE/4 of Section 1 Elder 22115 24-13-12 State Com #3H, which will be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 24 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 12; and Box Elder 22115 23-14-11 State Com #4H, which will be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 24 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 11. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 7 miles southwest of Lovington, New Mexico.

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GILBERT HINKLE, SHANOR LLP PO BOX 2068 SANTA FE, NM 87504

BTA Oil Producers, LLC Case No. 25002 **Exhibit C-4**