

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF STEWARD ENERGY II,
LLC FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25003

NOTICE OF AMENDED EXHIBITS

Steward Energy II, LLC provides the attached amended exhibit packet, which includes a revised Exhibit B-2 (Stratigraphic Cross-Section) that identifies the formation tops by name.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Dylan M. Villescascas

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Counsel for Steward Energy II, LLC

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
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**APPLICATION OF STEWARD ENERGY II,
LLC FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 25003

HEARING EXHIBITS

Compulsory Pooling Checklist

- | | |
|------------------|--|
| Exhibit A | Self-Affirmed Statement of Cooper Newlan |
| A-1 | Resume of Cooper Newlan |
| A-2 | Application & Proposed Notice of Hearing |
| A-3 | C-102 |
| A-4 | Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Pooled Parties, Unit Recapitulation |
| A-5 | Sample Well Proposal Letter and AFE |
| A-6 | Chronology of Contact |
| Exhibit B | Self-Affirmed Statement of James Vess |
| B-1 | Location Map, Subsea Structure Map, Gunbarrel Diagram |
| B-2 | Stratigraphic Cross-Section |
| Exhibit C | Self-Affirmed Statement of Dana S. Hardy |
| C-1 | Sample Notice Letter Sent December 11, 2024 |
| C-2 | Chart of Notice to All Interested Parties |
| C-3 | Copies of Certified Mail Receipts and Returns |
| C-4 | Affidavit of Publication for December 15, 2024 |

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 25003	APPLICANT'S RESPONSE
Date: January 9, 2025	
Applicant	Steward Energy II, LLC
Designated Operator & OGRID (affiliation if applicable)	Steward Energy II, LLC (OGRID No. 371682)
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Steward Energy II, LLC For Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	None
Well Family	Vince
Formation/Pool	
Formation Name(s) or Vertical Extent:	San Andres
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	San Andres
Pool Name and Pool Code:	Bronco; San Andres, South Pool (Code 7500)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	479.62 acres
Building Blocks:	quarter-quarter
Orientation:	North to South
Description: TRS/County	W/2 of Section 2 and the NW/4 of Section 11, Township 13 South, Range 38 East, Lea County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	Yes. The completed interval of the Vince Federal 5H well will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Section 2 and the W/2 NW/4 and E/2 NW/4 of Section 11 to allow for the creation of a 479.62-acre standard horizontal spacing unit.
Proximity Defining Well: if yes, description	Vince Fed Com 5H
Applicant's Ownership in Each Tract	Exhibit A-4
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Vince Fed Com 5H (API # pending) SHL: 1,001' FSL & 1,248' FWL (Unit M), Section 35, T12S-R38E BHL: 2,540' FNL & 1,224' FWL (Unit E), Section 11, T13S-R38E Completion Target: San Andres (Approx. 5,300' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$7,000
Production Supervision/Month \$	\$700
Justification for Supervision Costs	Exhibit A-5
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-4

Tract List (including lease numbers and owners)	Exhibit A-4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-4
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-6
Overhead Rates In Proposal Letter	Exhibit A-5
Cost Estimate to Drill and Complete	Exhibit A-5
Cost Estimate to Equip Well	Exhibit A-5
Cost Estimate for Production Facilities	Exhibit A-5
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-1
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-1
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-3
Tracts	Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-4
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibits B-1
Cross Section Location Map (including wells)	Exhibit B-1
Cross Section (including Landing Zone)	Exhibit B-2
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	12/26/2024

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF STEWARD ENERGY II, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 25003

**SELF-AFFIRMED STATEMENT
OF COOPER STYLES NEWLAN**

1. I am a Senior Landman with Steward Energy II, LLC (“Steward”). I am over the age of 18, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have not previously testified before the New Mexico Oil Conservation Division (“Division”). I have a Bachelor of Business Administration (BBA) in Energy Commerce (Petroleum Land Management) from Texas Tech University and have worked in the petroleum industry for ten years. A copy of my resume is attached as **Exhibit A-1**.

2. I am familiar with the land matters involved in the above-referenced case. Copies of Steward’s Application and proposed hearing notice are attached as **Exhibit A-2**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. Steward seeks an order pooling all uncommitted interests in the San Andres formation underlying a 479.62-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Section 2 and the NW/4 of Section 11, Township 13 South, Range 38 East, Lea County, New Mexico (“Unit”).

5. The Unit will be dedicated to the **Vince Fed Com 5H** well (“Well”), which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 35, Township 12 South,

**Steward Energy II, LLC
Case No. 25003
Exhibit A**

Range 38 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 11, Township 13 South, Range 38 East.

6. The completed interval of the Well will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Section 2 and the W/2 NW/4 and E/2 NW/4 of Section 11 to allow for the creation of a 479.62-acre standard horizontal spacing unit.

7. The completed interval of the Well will be orthodox.

8. **Exhibit A-3** contains the C-102 for the Well.

9. **Exhibit A-4** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Steward seeks to pool highlighted in yellow.

10. To locate parties, Steward conducted a diligent search of all relevant county public records, phone directories and computer databases a landman in the normal course of business would search. Over the course of several years since leasing activity began, the lease broker, Shaw Interests, Inc., and Steward have conducted diligent searches, and worked in conjunction, to locate unlocatable parties. Each used <https://www.google.com/> to obtain as many details as possible prior to conducting searching on websites that included the following:

<https://accurint.com/> (a Lexis-Nexis paid subscription search service)

<https://www.ancestry.com/>

<https://www.familysearch.org/en/>

<https://www.findagrave.com/>

<https://www.legacy.com/>

<https://www.newspapers.com/>

<https://www.whitepages.com/>

11. Shaw Interests, Inc. sent correspondence and lease offer packages to confirmed and prospective addresses. Additionally, telephone calls were made in an attempt to reach the relatives/heirs.

12. **Exhibit A-5** contains a sample well proposal letter and AFE sent to working interest owners for the Well. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

13. In my opinion, Steward made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit A-6**.

14. Steward requests overhead and administrative rates of \$7,000.00 per month while the Well is being drilled and \$700.00 per month while the Well is producing. These rates are fair and are comparable to the rates charged by Steward and other operators in the vicinity.

15. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

16. In my opinion, the granting of Steward's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

17. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.



Cooper Styles Newlan

12/12/2024

Date

Cooper Styles Newlan

Petroleum Landman & Independent Oil & Gas Consultant

Profile: With a decade of experience, I am a highly motivated and detail-oriented professional who blends efficiency with a time-tested work ethic, ensuring unparalleled accuracy that consistently delivers added value and enhanced return on investment across the entire project lifecycle. My expertise extends to serving private and public E&P firms, land service companies, midstream companies, and individual clients.

Experience:

Senior Landman, Steward Energy II, LLC: August 2018 – Present

Cochran, Gains, Yoakum Counties, TX & Lea County, NM

- Lead contributor in the management, development and exploitation of 100,000+ acre position, situated in Yoakum County, TX & Lea County, NM, working hand in hand with the VP of Land.
- Created, implemented and maintains an automated “Well Workflow” Checklist in order to carry out a 1 to 2 rig drilling program.
- Drafts, negotiates and strategically supervises the maintenance of various high-level agreements, including Farmouts, Joint Development, Joint Operating, Joint Venture Agreements, Term Assignments down to Oil and Gas Leases and Surface related contracts.
- Conducted due diligence on multiple multi-million dollar “bolt-on” acquisitions.
- Directs AFE notices and the Forced Pooling processes (in New Mexico).
- Collaborates with regulatory department to ensure smooth permitting process
- Supervises brokers in title, abstracting and leasing efforts, while coordinating the rendering of title opinions.
- Reviews all title opinions and manages the execution of title curative, ensuring marketable title is achieved, suspended revenue is released correctly, and escheating due dates are met.
- Collaborates with credit facility to mortgage leases and/or production and proves up ownership to auditors.
- In conjunction with the Landman duties listed above, entrusted to handle Division Order Analyst, Division of Interest duties and interest owner relations for 3+ years due to budget constraints.

Crew Chief and Landman, Peak Land Services: July 2014 – August 2018

Fisher, Howard, Midland & Upton Counties, TX

- Began with Lot & Block title and leasing in Midland, TX for David H. Arrington and received a “Landman of the Year” award in 2017 for pivotal contributions to the project.
- Due to early success, quickly stepped into a Crew Chief position, managing a Lot & Block leasing play in Big Spring, TX for Arkose Petroleum (formerly Big Star Oil & Gas), eventually seeing a multi-million dollar exit to SM Energy. This involved closing crucial leases helping Big Star Oil & Gas sell to Callon Petroleum, bidding successfully on government leases against direct competition, and building relationships with a wide array of individuals residing in Big Spring.

Independent Petroleum Landman & Consultant: July 2014 – Present

Various Counties across the States of NM & TX

Education: Bachelor of Business Administration (BBA) in Energy Commerce (Petroleum Land Management) from Texas Tech University

Skills:

Microsoft Office Suite | Adobe Acrobat | P2 BOLO | P2 iLandman

Contact Information

cs.newlan@gmail.com | (512) 828-1885

Steward Energy II, LLC

Case No. 25003

Exhibit A-1

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF STEWARD ENERGY II, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 25003

APPLICATION

Pursuant to NMSA 1978, § 70-2-17, Steward Energy II, LLC (OGRID No. 371682) (“Steward” or “Applicant”) applies for an order pooling all uncommitted interests in the San Andres formation underlying a 479.62-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Section 2 and the NW/4 of Section 11, Township 13 South, Range 38 East, Lea County, New Mexico (“Unit”). In support of its application, Steward states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the **Vince Federal 5H** well, to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 35, Township 12 South, Range 38 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 11, Township 13 South, Range 38 East.
3. The completed interval of the Well will be orthodox.
4. The completed interval of the Well will be located within 330’ of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Section 2 and the W/2 NW/4 and E/2 NW/4 of Section 11 to allow for the creation of a 479.62-acre standard horizontal spacing unit.

**Steward Energy II, LLC
Case No. 25003
Exhibit A-2**

5. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.

6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Well and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 9, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Applicant as operator of the Unit and the Well to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Dylan M. Villescás

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

dhardy@hinklelawfirm.com

jmclean@hinklelawfirm.com

dvillescás@hinklelawfirm.com

Counsel for Steward Energy II, LLC

Application of Steward Energy II, LLC for Compulsory Pooling, Lea County, New Mexico.

Steward Energy II, LLC (“Applicant”) seeks an order pooling all uncommitted interests in the San Andres formation underlying a 479.62-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Section 2 and the NW/4 of Section 11, Township 13 South, Range 38 East, Lea County, New Mexico (“Unit”). The Unit will be dedicated to the **Vince Federal 5H** well, to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 35, Township 12 South, Range 38 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 11, Township 13 South, Range 38 East. The completed interval of the Well will be orthodox. The completed interval of the Well will be located within 330’ of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Section 2 and the W/2 NW/4 and E/2 NW/4 of Section 11 to allow for the creation of a 479.62-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 14.5 miles SE of Tatum, New Mexico.

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-025-52295	Pool Code 7500	Pool Name Bronco; San Andres, South
Property Code 335039	Property Name Vince Fed Com	Well Number 5H
OGRID No. 371682	Operator Name Steward Energy II, LLC	Ground Level Elevation 3792
Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	35	12S	38E		1001 FSL	1248 FWL	33.230712	-103.072158	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	11	13S	38E		2540 FNL	1224 FWL	33.206403	-103.072244	LEA

Dedicated Acres 479.62	Infill or Defining Well Defining	Defining Well API 30-025-52295	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers. Case No. 23577 Order # R-22807, Exp, in process of obtaining another pooling order.			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	35	12S	38E		1001 FSL	1248 FWL	33.230712	-103.072158	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	2	12S	38E	4	100 FNL	1224 FWL	33.227685	-103.072233	LEA

Last Take Point (LTP)

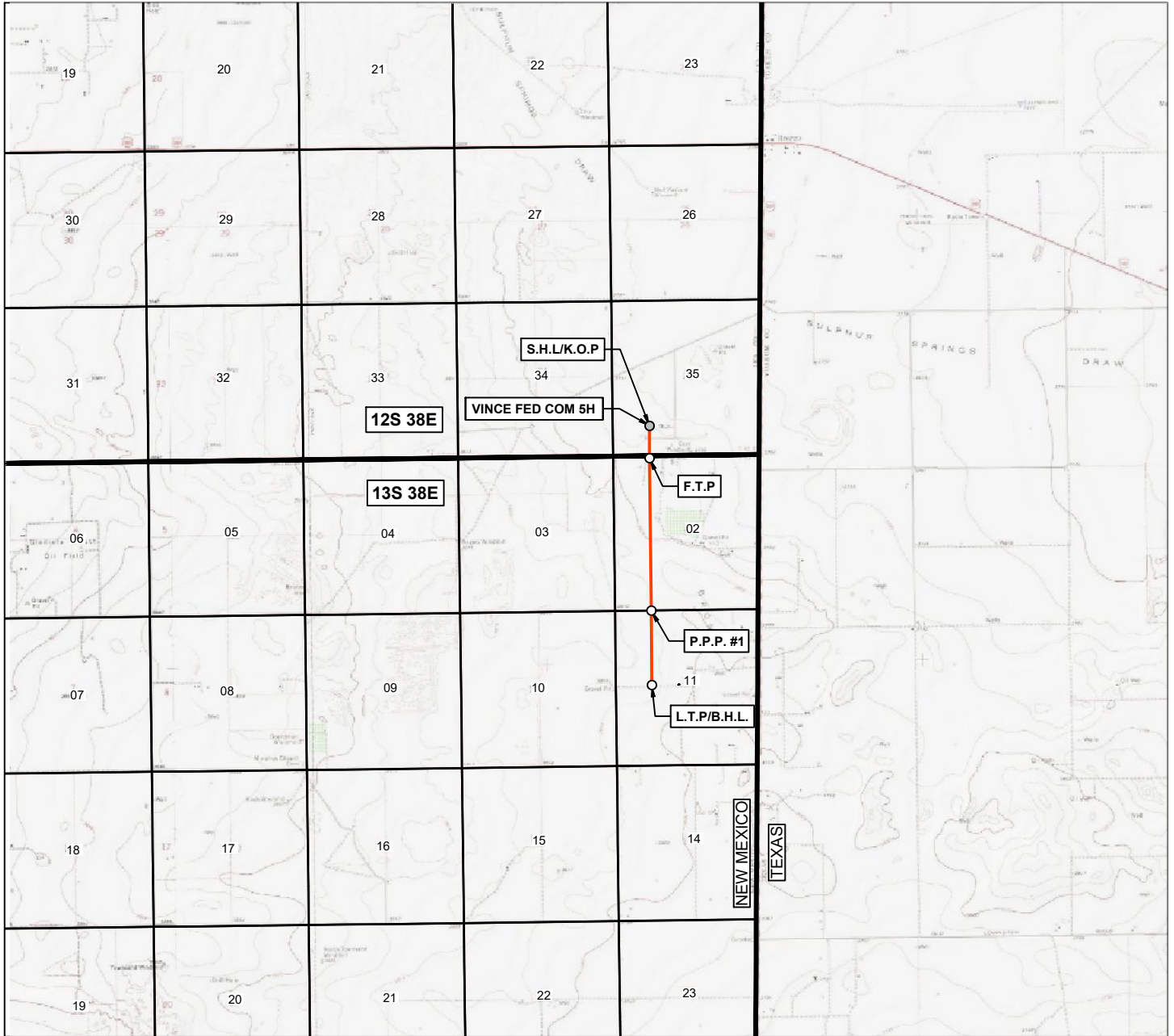
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	11	13S	38E		2540 FNL	1224 FWL	33.206403	-103.072244	LEA

Unitized Area or Area of Uniform Interest Communitization	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3792' GR
---	--	--

<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p style="text-align: right;">Steward Energy II, LLC Case No. 25003 Exhibit A-3</p>
Signature  Date 11/21/2024	Signature and Seal of Professional Surveyor
Printed Name Ryan DeLong, VP - Planning & Regulatory	Certificate Number
Email Address rdelong@titusoil.com	Date of Survey

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

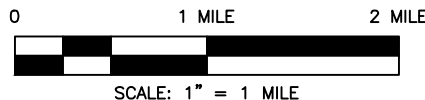
EXHIBIT 1 LOCATION & ELEVATION VERIFICATION MAP



LEASE NAME AND WELL NUMBER: VINCE FED COM #5H
LATITUDE: N 33.230712 LONGITUDE: W 103.072158 ELEVATION: 3792'
DESCRIPTION: 1001' FSL & 1248' FWL



Situated in
SECTION 35, TOWNSHIP 12 SOUTH, RANGE 38 EAST
LEA COUNTY, NEW MEXICO



LEGEND

- S.H.L
- F.T.P.; K.O.P.; P.P.P.; L.T.P.; B.H.L.
- PROPOSED WELL BORE
- SECTION LINE
- TOWNSHIP/RANGE LINE



12450 Network Blvd. - Suite 155
San Antonio, TX 78249
Phone: 726-777-4240
Firm No. 10194585

DRAWN BY: JH

DATE : 04/11/2023

REV.

CHECKED BY: JW

DATE : 04/11/2023

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AFE #

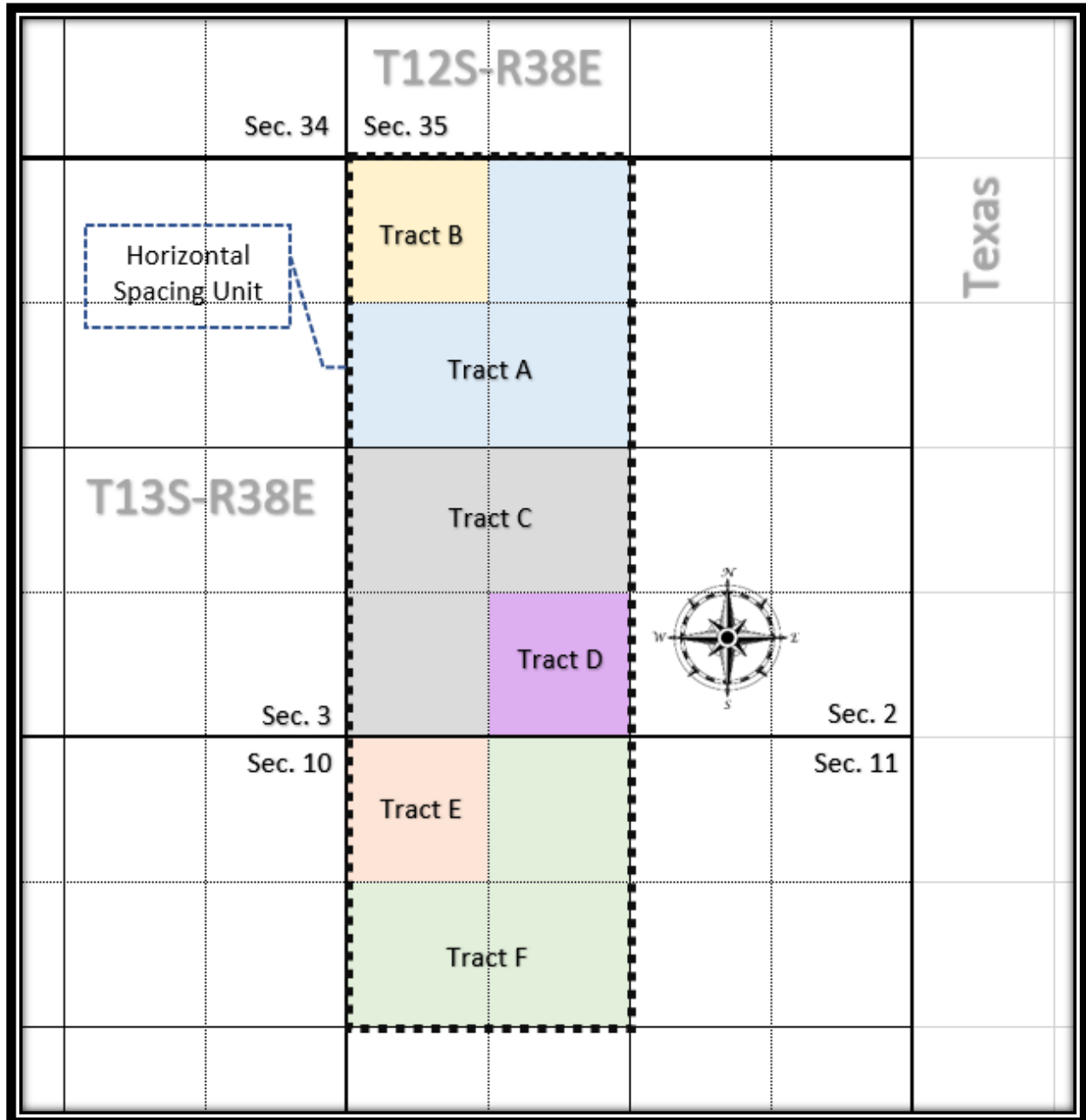
PROJECT ID: 23-04-2963

PAGE 1 OF 1

PLOT DATE: 4/6/2023 5:04:27 PM FILENAME: Z:\2023\STEWARD ENERGY\23-04-2963 - VINCE FED #4H-6H WELLS\PLATS\VINCE FED #6H1-LOCATION ELEVATION MAP\VIN-LOCATION ELEVATION MAP-VINCE FED #5H.DWG

EXHIBIT A-4

Vince Federal
W/2 of Section 2 & NW/4 of Section 11, T13S-R38E, N.M.P.M
Lea Co., NM



Steward Energy II, LLC
Case No. 25003
Exhibit A-4

Tract A - (Lot 3 and the S/2NW/4 of Section 2, T13S-R38E, being 119.82 Acres)

Steward Energy II, LLC	WI	90.768704%
------------------------	----	------------

Tract B - (Lot 4 of Section 2, T13S-R38E, being 39.80 Acres)

Steward Energy II, LLC	WI	87.253079%
------------------------	----	------------

Tract C - (W/2SW/4 and the NE/4SW/4 of Section 2, T13S-R38E, being 120.00 Acres)

Steward Energy II, LLC	WI	100.000000%
------------------------	----	-------------

Tract D - (SE/4SW/4 of Section 2, T13S-R38E, being 40.00 Acres)

Steward Energy II, LLC	WI	91.666667%
------------------------	----	------------

Tract E - (NW/4NW/4 of Section 11, T13S-R38E, being 40.00 Acres)

Steward Energy II, LLC	WI	87.145375%
------------------------	----	------------

Tract F - (E/2NW/4 and the SW/4NW/4 of Section 11, T13S-R38E, being 120.00 Acres)

Steward Energy II, LLC	WI	85.020375%
------------------------	----	------------

Tract A

(Lot 3 and the S/2NW/4 of Section 2, T13S-R38E, being 119.82 Acres)

Committed

<u>Owner</u>	<u>Type</u>	<u>Ownership</u>	<u>Status</u>
Steward Energy II, LLC	WI	90.768704%	Committed
		Total:	90.768704%

Uncommitted

<u>Owner</u>	<u>Type</u>	<u>Ownership</u>	<u>Status</u>
Carnegie Energy, LLC	MI	0.410883%	Committed - AFE Executed
Melissa A. Berry	MI	0.334462%	Uncommitted
First Roswell Company	MI	2.632129%	Committed - AFE Executed
Roy G. Barton & Opal Barton Revocable Trust, dated 1/28/1982	MI	5.853822%	Committed - AFE Executed
		Total:	9.231296%
		Grand Total:	100.000000%

Tract B

(Lot 4 of Section 2, T13S-R38E, being 39.80 Acres)

Committed

<u>Owner</u>	<u>Type</u>	<u>Ownership</u>	<u>Status</u>
Steward Energy II, LLC	WI	87.253079%	Committed
		Total:	87.253079%

Uncommitted

<u>Owner</u>	<u>Type</u>	<u>Ownership</u>	<u>Status</u>
Carnegie Energy, LLC	MI	0.410883%	Committed - AFE Executed

Estate of Dale Doyle Derrick	MI	1.171875%	Uncommitted
Melissa A. Berry	MI	0.334462%	Uncommitted
Estate of James Roy Derrick	MI	1.171875%	Uncommitted
Estate of Lewis Sneed Derrick	MI	1.171875%	Uncommitted
First Roswell Company	MI	2.632129%	Committed - AFE Executed
Roy G. Barton & Opal Barton Revocable Trust, dated 1/28/1982	MI	5.853822%	Committed - AFE Executed
		Total:	12.746921%
		Grand Total:	100.000000%

Tract C

(W/2SW/4 and the NE/4SW/4 of Section 2, T13S-R38E, being 120.00 Acres)

Committed

<u>Owner</u>	<u>Type</u>	<u>Ownership</u>	<u>Status</u>
Steward Energy II, LLC	WI	100.000000%	Committed
		Total:	100.000000%

Uncommitted

<u>Owner</u>	<u>Type</u>	<u>Ownership</u>	<u>Status</u>
None	MI	0.000000%	Uncommitted
		Total:	0.000000%
		Grand Total:	100.000000%

Tract D

(SE/4SW/4 of Section 2, T13S-R38E, being 40.00 Acres)

Committed

<u>Owner</u>	<u>Type</u>	<u>Ownership</u>	<u>Status</u>
Steward Energy II, LLC	WI	91.666667%	Committed
		Total:	91.666667%

Uncommitted

<u>Owner</u>	<u>Type</u>	<u>Ownership</u>	<u>Status</u>
Katherine A. Hall	MI	8.333333%	Committed - Leased
		Total:	100.000000%
		Grand Total:	100.000000%

Tract E

(NW/4NW/4 of Section 11, T13S-R38E, being 40.00 Acres)

Committed

<u>Owner</u>	<u>Type</u>	<u>Ownership</u>	<u>Status</u>
Steward Energy II, LLC	WI	87.145375%	Committed
Slash Exploration Limited Partnership	WI	12.854625%	Committed JOA Executed
		Total:	100.000000%

Uncommitted

<u>Owner</u>	<u>Type</u>	<u>Ownership</u>	<u>Status</u>
Armstrong Energy Corporation	ORRI	0.000000%	Committed - Nature of Interest
Chimney Rock Oil & Gas LLC	ORRI	0.000000%	Committed - Nature of Interest
Gunsight Limited Partnership	ORRI	0.000000%	Committed - Nature of Interest
Rio Potomac Investments, LLC	ORRI	0.000000%	Committed - Nature of Interest
		Total:	0.000000%
		Grand Total:	100.000000%

Tract F

(E/2NW/4 and the SW/4NW/4 of Section 11, T13S-R38E, being 120.00 Acres)

Committed

<u>Owner</u>	<u>Type</u>	<u>Ownership</u>	<u>Status</u>
Steward Energy II, LLC	WI	85.020375%	Committed

<u>Owner</u>	<u>Type</u>	<u>Ownership</u>	<u>Status</u>
Slash Exploration Limited Partnership	WI	12.479625%	Committed JOA Executed
		Total:	97.500000%

Uncommitted

<u>Owner</u>	<u>Type</u>	<u>Ownership</u>	<u>Status</u>
Armstrong Energy Corporation	ORRI	0.000000%	Committed Nature of Interest
Chimney Rock Oil & Gas LLC	ORRI	0.000000%	Committed Nature of Interest
Gunsight Limited Partnership	ORRI	0.000000%	Committed Nature of Interest
Rio Potomac Investments, LLC	ORRI	0.000000%	Committed Nature of Interest
Hillman Royalties, LP	ORRI	0.000000%	Committed Nature of Interest
Big Cedar Resources, LLC	WI	2.500000%	Uncommitted
		Total:	2.500000%
		Grand Total:	100.000000%

Recapitulation

Committed

<u>Owner</u>	<u>Type</u>	<u>Ownership</u>
Steward Energy II, LLC	WI	91.121107%
Slash Exploration Limited Partnership	WI	4.194446%
	Total:	95.315553%

Uncommitted

<u>Owner</u>	<u>Type</u>	<u>Ownership</u>
Armstrong Energy Corporation	ORRI	0.000000%
Chimney Rock Oil & Gas LLC	ORRI	0.000000%
Gunsight Limited Partnership	ORRI	0.000000%
Rio Potomac Investments, LLC	ORRI	0.000000%
Hillman Royalties, LP	ORRI	0.000000%
Big Cedar Resources, LLC	WI	0.625495%
Carnegie Energy, LLC	MI	0.136744%
Estate of Dale Doyle Derrick	MI	0.097245%
Melissa A. Berry	MI	0.111311%
Estate of James Roy Derrick	MI	0.097245%
Estate of Lewis Sneed Derrick	MI	0.097245%
First Roswell Company	MI	0.875986%
Katherine A. Hall	MI	0.694995%
Roy G. Barton & Opal Barton Revocable Trust, dated 1/28/1982	MI	1.948182%
	Total:	4.684447%
	Grand Total:	100.000000%



*****VIA CERTIFIED U.S.P.S. MAIL #7022 2410 0002 7659 0838*****

October 30, 2024

Big Cedar Resources, LLC
3936 Spyglass Road
Oklahoma City, OK 73120
Attn: John Paul Albert

**Re: Well Proposal – Vince Federal 5H
W/2 Section 2 & NW/4 Section 11
Township 13 South, Range 38 East, N.M.P.M.
Lea County, New Mexico**

Dear Working Interest Owner,

This letter will serve as notice regarding the plans of Steward Energy II, LLC (“Steward”) to drill the Vince Federal 5H (“Well”) as a horizontal well, targeting the San Andres Formation with an approximate total depth drilled of 13,470 feet. The Well’s surface hole will be located approximately 1,001 feet from the south boundary line and 1,248 feet from the west boundary line of Section 35, Township 12 South, Range 38 East, N.M.P.M. and is subject to change based on final determination. The producing intervals of the Well will be located within a standard horizontal spacing unit described as being the West Half of Section 2 and the Northwest Quarter of Section 11, Township 13 South, Range 38 East, N.M.P.M. (“Spacing Unit”). The Well’s first take point will be located approximately 100 feet from the north boundary line and 1,224 feet from the west boundary line of Section 2. The Well’s last take point will be located approximately 2,540 feet from the north boundary line and 1,224 feet from the west boundary line of Section 11.

Steward’s ownership records indicate that you own an uncommitted working interest located within the Spacing Unit, and as an uncommitted working interest owner you are offered participation in the Well based upon your proportionate working interest in the Spacing Unit. Your proportionate interest and share of cost in the Well are noted at the bottom of the attached Authorization for Expenditure (“AFE”). The itemized cost of the Well is listed on the AFE, and the total cost for drilling is \$2,225,377.00, with an additional \$4,174,200.00 to complete the well. *This AFE is an estimate only and an uncommitted working interest owner, by execution of same, commits to pay its proportionate share of actual cost incurred.*

Please indicate your election as to your participation in the Well by checking the appropriate box in the space provided below and returning the second page of this letter to Steward using the enclosed envelope. In the event you elect to participate in the well, please also sign the bottom of the attached AFE, and include it within the envelope as well.

Well Proposal
Vince Federal 5H
October 30, 2024

Please be advised that Steward has requested a risk penalty in accordance with New Mexico law. In the event you elect NOT to participate, but do desire to lease your mineral interest, please contact Steward's Land Department and request to speak with a Landman regarding your unleased interest.

Your election must be received by Steward within 30 days of the date this proposal was received by you. Failure to respond within 30 days shall be deemed an election NOT to participate. Please send your election to:

Steward Energy II, LLC
Land Department
777 Taylor Street, Suite 1050
Fort Worth, TX 76102

For questions regarding this well proposal please contact the Land Department via email land@stewardenergy.net or call (214) 297-0500.

Respectfully,

Cooper Styles Newlan
Sr. Landman

Attachment

Proportionate Interest: 0.625495%

The undersigned elects **to** **not to** participate in the Vince Federal 5H well with their proportionate interest.

Big Cedar Resources, LLC

By: _____ Date: _____



EXHIBIT A

AUTHORIZATION FOR EXPENDITURE

Well Name:	Vince Federal 5H		
Operator:	Steward Energy II, LLC	AFE Number:	TBD
Well Type:	Horizontal Oil	AFE Type:	New Drill
Legal:	W/2 of Section 2 & NW/4 of Section 11 Township 13 South, Range 38 East, N.M.P.M.	Prop. Depth:	5,300.00' TVD, 13,470.00' MD
		Field:	Bronco; San Andres, South
Surface Location:	1,001' FSL & 1,248' FWL of Section 35, T12S, R38E, N.M.P.M.		
Bottom Hole Location:	100' FSL & 1,224' FWL of Section 11, T13S, R38E, N.M.P.M.		
Project Description:	Drill and Complete a 1.5 mile San Andres Horizontal with a tank battery.		

Account #	Cost Breakdown	Drilling	Dry Hole	Completion Cost	Workover	Total
8200.100	Land, Surveying & Legal	\$18,500	\$18,500			\$18,500
8200.101	Abstract, Title & Permit	\$60,000	\$60,000			\$60,000
8200.102	ROW & Surface Damages	\$30,000	\$30,000			\$30,000
8200.103	Road, Pad Location & Pit Building	\$88,000	\$88,000			\$88,000
8200.104	Environ, Reg & Safety	\$5,250	\$5,250			\$5,250
8200.105	Well Insurance	\$3,200	\$3,200			\$3,200
8200.113	Contract Labor	\$6,950	\$6,950			\$6,950
8200.114	Consulting Services & Contract Supervision	\$65,500	\$65,500			\$65,500
8200.120	Vacuum & Pump Truck	\$2,500	\$2,500			\$2,500
8200.122	Material Transportation	\$8,400	\$8,400			\$8,400
8200.126	Fuel	\$63,600	\$63,600			\$63,600
8200.131	Chemical-Downhole Treating	\$3,160	\$3,160			\$3,160
8200.132	Mud & Additives	\$35,800	\$35,800			\$35,800
8200.140	Mob/Demob	\$85,500	\$85,500			\$85,500
8200.141	Mud Disposal/Pit Closure	\$140,500	\$140,500			\$140,500
8200.142	Trailer Rental, Camp & Catering	\$31,000	\$31,000			\$31,000
8200.144	Drilling Rig - Daywork or Footage	\$201,600	\$201,600			\$201,600
8200.149	Bits, Mills & Reamers	\$24,800	\$24,800			\$24,800
8200.151	Directional Services	\$126,000	\$126,000			\$126,000
8200.160	Casing Crews & Services	\$20,700	\$20,700			\$20,700
8200.161	Cementing Services	\$102,000	\$102,000			\$102,000
8200.169	Water Transfer	\$7,000				\$7,000
8200.170	Water Purchase	\$24,000	\$24,000			\$24,000
8200.175	Surface Equipment Rental & Services	\$95,800	\$95,800			\$95,800
8200.193	Downhole Inspection/Testing - Casing, Tubing & Rods	\$20,650	\$20,650			\$20,650
8200.301	Overhead	\$10,000	\$10,000			\$10,000
	IDC Total:	\$1,273,410	\$1,273,410			\$1,280,410
8250.200	Conductor/Drive Pipe	\$20,800	\$20,800			\$20,800
8250.201	Surface Casing	\$126,431	\$126,431			\$126,431
8250.203	Production Casing	\$733,056	\$733,056			\$733,056
8250.205	Wellhead Equipment, Flow Tee & Meter Run	\$19,680	\$19,680			\$19,680
8250.214	Other Downhole Equipment	\$45,000	\$45,000			\$45,000
	TDC Total:	\$944,967	\$944,967			\$944,967
	Development Drlg/Comp Total:	\$2,218,377	\$2,218,377			\$2,225,377
8300.114	Consulting Services & Contract Supervision					\$75,000
8300.120	Vacuum & Pump Truck					\$10,000
8300.122	Material Transportation					\$12,000

		Drilling	Dry Hole	Completion Cost	Workover	Total
8300.126	Fuel					\$6,000
8300.131	Chemicals - Downhole Treating					\$3,500
8300.142	Trailer Rental, Camp & Catering					\$6,000
8300.143	Well Control - BOP, Isolation Assy					\$95,000
8300.146	Completion/Workover Rig					\$20,450
8300.148	Reverse Unit					\$10,000
8300.149	Bits, Mills & Reamers					\$3,900
8300.164	Wireline & Perforating					\$156,000
8300.169	Water Transfer	\$45,000				\$45,000
8300.170	Water Purchase					\$175,250
8300.171	Stimulation - Frac, Acid, Gravel Pack					\$1,950,000
8300.175	Surface Equipment Rental & Services					\$75,000
8300.176	Downhole Equipment Rental & Services					\$30,000
8300.179	Elect & Generator R&M					\$25,000
ICC Total:						\$2,698,100
8350.205	Wellhead Equipment, Flow Tee & Meter Run	\$16,000				\$16,000
8350.206	Tubing					\$58,000
8350.211	Electric Submersible Pumps					\$265,500
8350.213	Frac Plugs, Bridge Plus, Packers, Tubing Anchors					\$136,000
8350.221	Surface VSD, Transformer, POC & Associated Equipment					\$28,000
8350.234	Surface Pump & LACT's					\$1,600
TCC Total:						\$505,100
8600.100	Land, Surveying, & Legal	\$4,500				\$4,500
8600.102	ROW & Surface Damages	\$35,000				\$35,000
8600.103	Road, Pad Location & Pit Building	\$30,000				\$30,000
8600.104	Envir, Regulatory & Safety	\$14,000				\$14,000
8600.111	Company Supervision	\$15,500				\$15,500
8600.120	Vaccum & Pump Truck	\$2,500				\$2,500
8600.122	Material Transportation	\$4,000				\$4,000
8600.175	Surface Equipment Rental & Services	\$9,500				\$9,500
IFC Total:						\$115,000
8650.222	Instrumentation & Meters	\$28,500				\$28,500
8650.223	SCADA & Communications	\$32,000				\$32,000
8650.224	Electrial Installation & Power Generation	\$106,000				\$106,000
8650.229	Prod & SWD Facility Inst.	\$105,000				\$105,000
8650.230	Compressor, Dehy, Line Heater	\$35,000				\$35,000
8650.231	Separator, Heater Treater, FWKO	\$85,000				\$85,000
8650.232	Tanks, Walkways & Stairs	\$260,000				\$260,000
8650.233	Flowline & Gethering Lines	\$20,500				\$20,500
8650.234	Surface Pump & LACTs	\$24,000				\$24,000
8650.235	Miscellaneous Non-Controllable - Pipe, Valves & Fittings	\$160,000				\$160,000
TFC Total:						\$856,000
Development Drig/Comp Total:						\$4,174,200
Development Drig/Comp Total:						\$6,399,577
Net %:		0.625495%		Net Total:		\$40,029
Approved by:		Signature				

Big Cedar Resources, LLC

Date:

This AFE is an estimate only and non-operator, by execution of same, commits to pay its proportionate share of actual cost incurred.

EXHIBIT A-6

Chronology of contact with locatable uncommitted interest:

- November 2017 – Steward Energy II, LLC acquired title to one (1) oil and gas lease, from PPC Operating Company LLC, effective 11/1/2017, and begins to maintain, and extend, this acquired lease. Steward Energy II, LLC also begins to acquire oil and gas leases from the remaining unleased mineral owners. There were originally 59 unleased mineral owners located in Tract A.
- November 2017 – Steward Energy II, LLC acquired title to one (1) oil and gas lease, from PPC Operating Company LLC, effective 11/1/2017, and begins to maintain, and extend, this acquired lease. Steward Energy II, LLC also begins to acquire oil and gas leases from the remaining unleased mineral owners. There were originally 64 unleased mineral owners located in Tract B.
- November 2017 – Steward Energy II, LLC acquired title to three (3) oil and gas leases, from PPC Operating Company LLC, effective 11/1/2017, and begins to maintain, and extend, these acquired leases. Steward Energy II, LLC also begins to acquire oil and gas leases from the remaining unleased mineral owners. There were originally 12 unleased mineral owners located in Tract C.
- August 2021 – Steward Energy II, LLC begins to acquire oil and gas leases from the unleased mineral owners. There were originally 12 unleased mineral owners located in Tract D.
- February 2023 – On 2/1/2023, Steward Energy II, LLC acquires title to the only oil and gas lease covering Tracts E & F, via Term Assignments from Armstrong Energy Corporation (100%), Chimney Rock Oil and Gas, LLC (100%), Gunsight Limited Partnership (100%), Rio Potomac Investments, LLC (100%) & Slash Exploration Limited Partnership (85%). The United States of America, by the U.S. Department of the Interior - Bureau of Land Management, is the sole mineral owner in Tracts E & F and the subject lease has been held by production since its execution on 9/1/2003 to Doug J. Schutz.
- May 2023 – Steward Energy II, LLC sends the Vince Federal 5H well proposals to the uncommitted owners via certified U.S. Mail.
- August 2023 – Steward receives Pooling Order #R-22807 (Case No. 23577) for the Vince Federal 5H.
- August 2024 – Pooling Order #R-22807 (Case No. 23577) for the Vince Federal 5H expires under its own terms.
- October 2024 – Steward Energy II, LLC sends the Vince Federal 5H well proposals to the uncommitted owners via certified U.S. Mail.
- December 2024 – Steward Energy II, LLC has received one oil and gas lease and three executed well proposals.

**Steward Energy II, LLC
Case No. 25003
Exhibit A-6**

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF STEWARD ENERGY II,
LLC FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO

CASE NO. 23577

SELF-AFFIRMED STATEMENT
OF JAMES VESS

1. I am a geologist at Steward Energy II, LLC (“Steward”) and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced case.

3. **Exhibit B-1** is a location map of the proposed horizontal spacing unit (“Unit”) within the San Andres formation. The approximate wellbore path for the proposed **Vince Federal Com 5H** well (“Well”) is represented by a light green dashed line. Existing producing wells in the targeted interval are represented by thin, light blue solid lines.

4. **Exhibit B-1** also contains a subsea structure map for the top of the Pi Marker in the San Andres formation that is representative of the targeted interval within the formation. The data points are indicated by red circles. The approximate wellbore path for the Well is depicted by a light green dashed line. The map demonstrates the formation is mostly flat in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

Steward Energy II, LLC
Case No. 25003
Exhibit B

5. **Exhibit B-1** identifies four wells penetrating the targeted interval I used to construct a stratigraphic cross-section from A to A'. I used these well logs because they penetrate the targeted interval, are of good quality, and are representative of the geology in the area.

6. **Exhibit B-2** is a stratigraphic cross-section using the representative wells identified on **Exhibit B-1**. It contains gamma ray, resistivity, and porosity logs. The proposed landing zone for the Well is labeled on the exhibit. This cross-section demonstrated the target interval is continuous across the Unit.

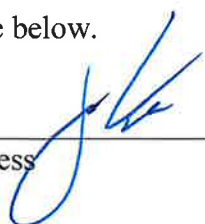
7. In my opinion, a standup orientation for the Well is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and slightly dominant stress regime that yields a preferred fracture orientation in this portion of the trend.

8. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Well.

9. In my opinion, the granting of Steward's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

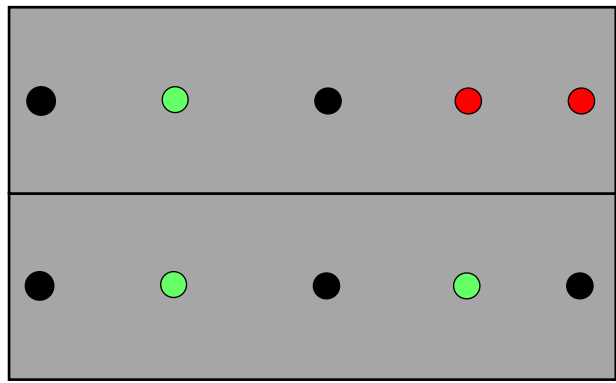
10. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

James Vess 

12/13/2024
Date

W (Not to scale - Refer to map for orientation) E
~5,280

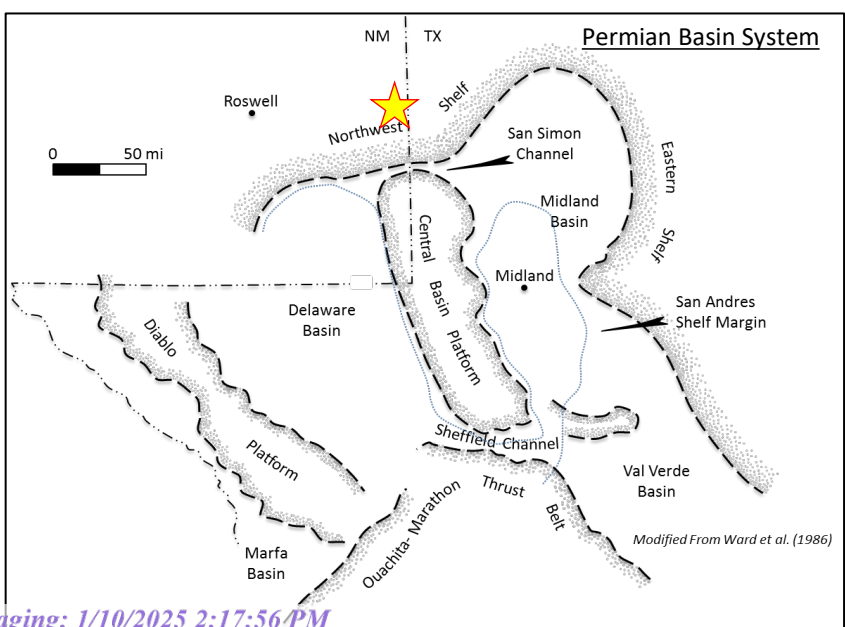


Steward Energy II, LLC Case No. 25003 Exhibit B-1

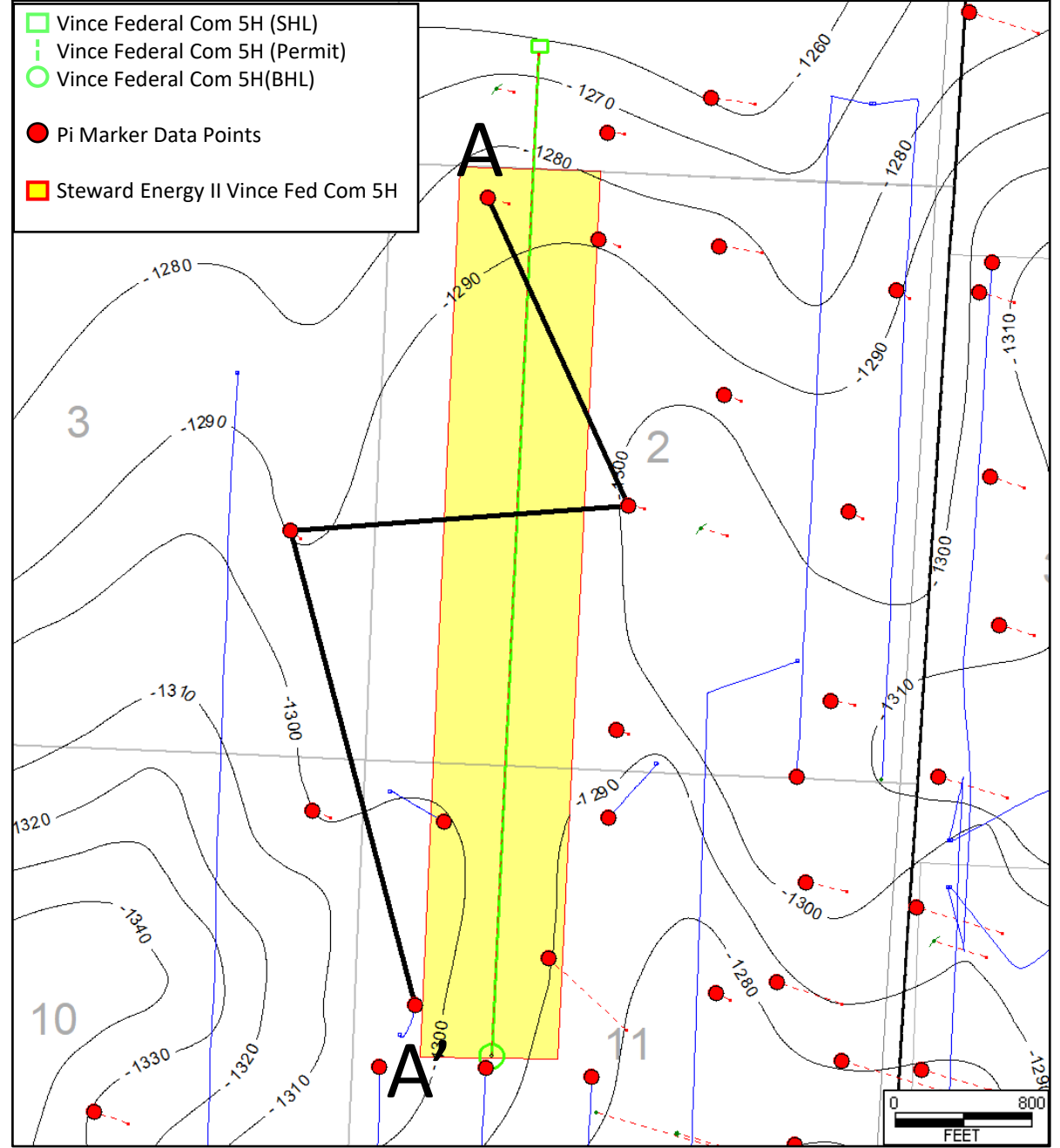
Twn. 13S Rge. 38E Sec. 2
Steward Energy II Gilligan Fee (E/2)

Twn. 13S Rge. 38E Sec. 11
Steward Energy II Gale Fring Fed (E/2)

- Vince Federal Com 5H Permitted Well Path (W/2)
- Producing Locations
- Remaining Locations



Top of Pi Marker Structure Map (SSTVD) - Contour Interval : 10'



3002507222000
OPERATORS SERVICE CO
EUNICE KING
1
SPUD_DATE : 8/29/1958

3002507219000
G P II ENERGY INC
BRONCO WOLFCAMP UNIT
2
SPUD_DATE : 6/4/1962

3002536473000
CHESAPEAKE OPERATING INC
HARRIS 3
1
SPUD_DATE : 12/26/2003

3002537183000
CHESAPEAKE OPER INC
YOUNG 11 FEDERAL
3
SPUD_DATE : 1/4/2006

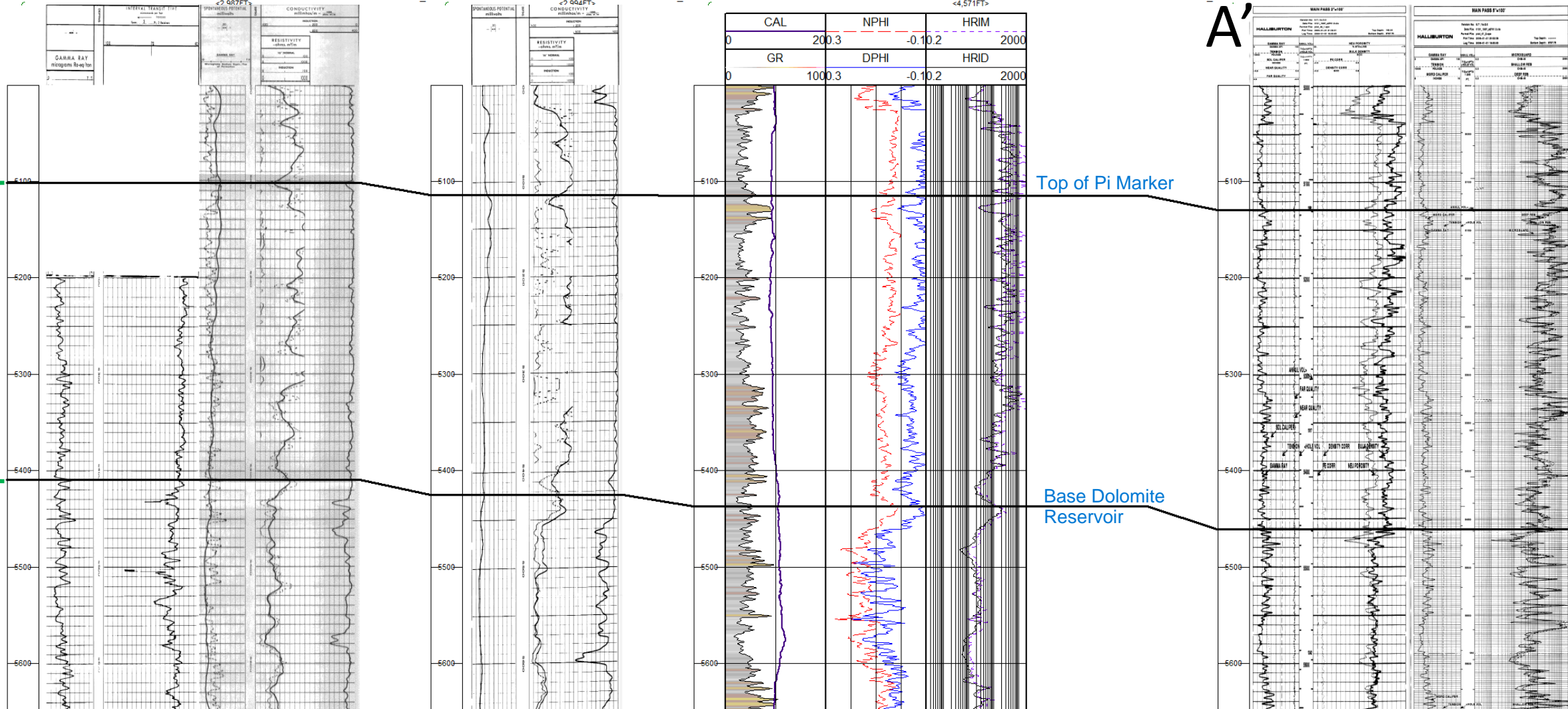
A

A'

Interval of Interest

Top of Pi Marker

Base Dolomite Reservoir



Steward Energy II, LLC
Case No. 25003
Exhibit B-2

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF STEWARD ENERGY II, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25003

**SELF-AFFIRMED STATEMENT
OF DANA S. HARDY**

1. I am attorney in fact and authorized representative of Steward Energy II, LLC, the Applicant herein.
2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.
3. **Exhibit C-2** also provides the date each Notice Letter was sent and the date each return was received.
4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on **Exhibit C-2**.
5. On December 15, 2024, I caused a notice to be published in the Hobbs News - Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News - Sun along with a copy of the notice publication, is attached as **Exhibit C-4**.
6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy
Dana S. Hardy

December 26, 2024
Date

**Steward Energy II, LLC
Case No. 25003
Exhibit C**



hinklelawfirm.com

HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:
Dana S. Hardy, Partner
dhardy@hinklelawfirm.com

December 11, 2024

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 25003 – Application of Steward Energy II, LLC for Compulsory Pooling, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **January 9, 2025**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/>) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Cooper Newlan, Senior Landman at Steward Energy II, LLC, via e-mail at Cooper.Newlan@stewardenergy.com.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

Steward Energy II, LLC
Case No. 25003
Exhibit C-1

PO BOX 10
ROSWELL, NEW MEXICO 88202
(575) 622-6510
FAX (575) 623-9332

7601 JEFFERSON ST NE · SUITE 180
ALBUQUERQUE, NEW MEXICO 87109
505-858-8320
FAX) 505-858-8321

PO BOX 2068
SANTA FE, NEW MEXICO 87504
(505) 982-4554
FAX (505) 982-8623

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF STEWARD ENERGY II, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25003

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Big Cedar Resources, LLC c/o John Paul Albert 3936 Spyglass Rd. Oklahoma City, OK 73120	12/11/2024 9589071052702305986727	USPS Tracking 12-26-2024: Item delivered 12-14-2024
Carnegie Energy, LLC PO Box 12307 Dallas, TX 75225-0307	12/11/2024 9589071052702305986734	USPS Tracking 12-26-2024: Item in transit.
Estate of Dale Doyle Derrick c/o Jeremy Derrick 409 2 nd St. Mullin, TX 76864	12/11/2024 9589071052702305986741	12-17-2024
Estate of James Roy Derrick c/o Cheryl D. Wilkerson 6400 Sharlands Ave., Apt. D1025 Reno, NV 89523-2732	12/11/2024 9589071052702305986758	USPS Tracking 12-26-2024: Item in transit.
Estate of Lewis Sneed Derrick c/o Cheryl D. Wilkerson 6400 Sharlands Ave., Apt. D1025 Reno, NV 89523-2732	12/11/2024 9589071052702305986765	USPS Tracking 12-26-2024: Item in transit.
First Roswell Company PO Box 1797 Roswell, NM 88202	12/11/2024 9589071052702305986772	12-17-2024
Melissa A. Berry 571 Willow Ave. New Braunfels, TX 78130-5871	12/11/2024 9589071052702305986789	USPS Tracking 12-26-2024: delivery attempt.
Roy G. Barton & Opal Barton Revocable Trust, dated 1/28/1982 1919 North Turner Street Hobbs, NM 88240-2712	12/11/2024 9589071052702305986796	USPS Tracking 12-26-2024: Item delivered 12-20-2024.

**Steward Energy II, LLC
Case No. 25003
Exhibit C-2**

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

POST OFFICE MAIN STATION
DEC 11 2024
POSTMARK
HERE
25003 STWARD - VINCE
NM 87501-1055

9589 0710 5270 2305 9867 41

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To Estate of Dale Doyle Derrick
Street and c/o Jeremy Derrick
409 2nd St
City, State, Mullin, TX 76864
25003 Steward - Vince

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Estate of Dale Doyle Derrick
c/o Jeremy Derrick
409 2nd St.
Mullin, TX 76864
25003 Steward - Vince

9590 9402 9190 4225 2371 38

2. Article Number (Transfer from service label)
9589 0710 5270 2305 9867 41

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Jeremy Derrick Agent Addressee

B. Received by (Printed Name) Jeremy Derrick

C. Date of Delivery 12-14-24

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

RECEIVED

DEC 17 2024

3. Service Type

Adult Signature Priority Mail Express®

Adult Signature Restricted Delivery Registered Mail™

Certified Mail® Registered Mail Restricted Delivery

Certified Mail Restricted Delivery Signature Confirmation™

Collect on Delivery Signature Confirmation Restricted Delivery

Collect on Delivery Restricted Delivery

Mail Restricted Delivery (over \$500)

Domestic Return Receipt

Steward Energy II, LLC
Case No. 25003
Exhibit C-3

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®

OFFICIAL USE

Certified Mail Fee
\$ _____

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postage
\$ _____

Total Postage and Fees
\$ _____

Sent 1

Street First Roswell Company
PO Box 1797
Roswell, NM 88202

City, State, ZIP+4® 25003 Steward - Vince

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 2305 9867 72



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <p style="text-align: center;">First Roswell Company PO Box 1797 Roswell, NM 88202</p> <p style="text-align: right; font-size: small;">25003 Steward - Vince</p> <div style="text-align: center;">  9590 9402 9190 4225 2371 07 </div> <p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.5em; font-weight: bold;">9589 0710 5270 2305 9867 72</p> <p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>A. Signature <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center;"> </div> <p>3. Service Type</p> <table border="0" style="width: 100%;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Insured Mail Restricted Delivery	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®																
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™																
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery																
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™																
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery																
<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Registered Mail Restricted Delivery																
<input type="checkbox"/> Insured Mail																	
<input type="checkbox"/> Insured Mail Restricted Delivery																	

9589 0710 5270 2305 9867 27

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ™.	
OFFICIAL USE	
Certified Mail Fee	
\$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____
Postage	
\$	
Total Postage and Fees	
\$	
<i>Sent To</i>	
<i>Street and Apt</i>	Big Cedar Resources, LLC c/o John Paul Albert 3936 Spyglass Rd.
<i>City, State, ZIP</i>	Oklahoma City, OK 73120 25001 Steward - Vince
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	



ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052702305986727

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 4:36 pm on December 14, 2024 in OKLAHOMA CITY, OK 73120.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

OKLAHOMA CITY, OK 73120
December 14, 2024, 4:36 pm

Departed USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER
December 14, 2024, 8:11 am

Arrived at USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER
December 13, 2024, 11:55 am

In Transit to Next Facility

December 12, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101
December 11, 2024, 10:26 pm

9589 0710 5270 2305 9867 34

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT <i>Domestic Mail Only</i>	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee \$ _____	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$ _____	
<input type="checkbox"/> Return Receipt (electronic) \$ _____	
<input type="checkbox"/> Certified Mail Restricted Delivery \$ _____	
<input type="checkbox"/> Adult Signature Required \$ _____	
<input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	
Postage \$ _____	
Total Postage and Fees \$ _____	
Sent To Street a Carnegie Energy, LLC PO Box 12307 Dallas, TX 75225-0307 City, Stc 25003 Steward - Vince	
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	

ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052702305986734

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

December 19, 2024

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER

December 14, 2024, 8:11 am

Departed USPS Facility

ALBUQUERQUE, NM 87101

December 11, 2024, 10:26 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

Feedback

9589 0710 5270 2305 9867 58

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$

SANTA FE POSTAL STATION
DEC 11 2024
 Postmark Here
 SANTA FE, NM 87501-4995

Sent To	Estate of James Roy Derrick
Street a	c/o Cheryl D. Wilkerson 6400 Sharlands Ave., Apt. D1025
City, Sta	Reno, NV 89523-2732 25003 Steward - Vince

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052702305986758

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Moving Through Network

In Transit to Next Facility

December 25, 2024

Moved, Left no Address

RENO, NV 89523

December 21, 2024, 8:00 pm

Forward Expired

RENO, NV 89523

December 21, 2024, 9:47 am

Forwarded

RENO, NV

December 19, 2024, 8:00 pm

Forwarded

RENO, NV

December 16, 2024, 11:55 am

9589 0710 5270 2305 9867 65

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$



Sent To	Estate of Lewis Sneed Derrick
Street	c/o Cheryl D. Wilkerson 6400 Sharlands Ave., Apt. D1025
City, St	Reno, NV 89523-2732
	25003 Steward - Vince

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052702305986765

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Moving Through Network

In Transit to Next Facility

December 25, 2024

Moved, Left no Address

RENO, NV 89523

December 21, 2024, 8:00 pm

Forward Expired

RENO, NV 89523

December 21, 2024, 9:47 am

Forwarded

RENO, NV

December 19, 2024, 8:00 pm

Forwarded

RENO, NV

December 16, 2024, 11:56 am

9589 0710 5270 2305 9867 89

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT <i>Domestic Mail Only</i>	
For delivery information, visit our website at www.usps.com ™.	
OFFICIAL USE	
Certified Mail Fee \$ _____	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$ _____	
<input type="checkbox"/> Return Receipt (electronic) \$ _____	
<input type="checkbox"/> Certified Mail Restricted Delivery \$ _____	
<input type="checkbox"/> Adult Signature Required \$ _____	
<input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	
Postage \$ _____	
Total Postage and Fees \$ _____	
Sent To	
Street: Melissa A. Berry 571 Willow Ave.	
City: New Braunfels, TX 78130-5871 25003 Steward - Vince	
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	

ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

9589071052702305986789

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Feedback

Delivery Attempt

Reminder to Schedule Redelivery of your item

December 19, 2024

Notice Left (No Authorized Recipient Available)

NEW BRAUNFELS, TX 78130

December 14, 2024, 1:12 pm

Arrived at USPS Regional Facility

SAN ANTONIO TX DISTRIBUTION CENTER

December 13, 2024, 9:05 am

In Transit to Next Facility

December 12, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

December 11, 2024, 10:26 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

9589 0710 5270 2305 9867 96

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT <i>Domestic Mail Only</i>	
For delivery information, visit our website at www.usps.com ™.	
OFFICIAL USE	
Certified Mail Fee \$ _____	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$ _____	
<input type="checkbox"/> Return Receipt (electronic) \$ _____	
<input type="checkbox"/> Certified Mail Restricted Delivery \$ _____	
<input type="checkbox"/> Adult Signature Required \$ _____	
<input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	
Postage \$ _____	
Total Postage and Fees \$ _____	
Sent To	
Street	Roy G. Barton & Opal Barton Revocable Trust, dated 1/28/1982
City, State	1919 North Turner Street Hobbs, NM 88240-2712 25003 Steward - Vince
PS Form 3800, January 2023 PSN 7530-02-900-9047 See Reverse for Instructions	

ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052702305986796

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at the post office at 9:26 am on December 20, 2024 in HOBBS, NM 88240.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Individual Picked Up at Post Office

HOBBS, NM 88240

December 20, 2024, 9:26 am

Reminder to Schedule Redelivery of your item

December 19, 2024

Notice Left (No Authorized Recipient Available)

HOBBS, NM 88240

December 14, 2024, 12:18 pm

Departed USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER

December 13, 2024, 9:55 pm

Arrived at USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER

December 13, 2024, 8:06 am

In Transit to Next Facility

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
December 15, 2024
and ending with the issue dated
December 15, 2024.



Publisher

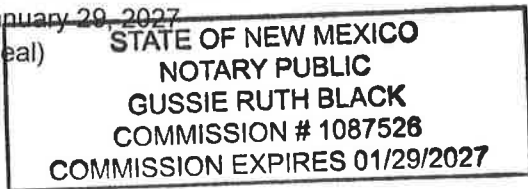
Sworn and subscribed to before me this
15th day of December 2024.



Business Manager

My commission expires
~~January 29, 2027~~

(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

02107475

00296843

GILBERT
HINKLE, SHANOR LLP
PO BOX 2068
SANTA FE, NM 87504

Steward Energy II, LLC
Case No. 25003
Exhibit C-4

LEGAL **LEGAL**

LEGAL NOTICE
December 15, 2024

This is to notify all interested parties, including Big Cedar Resources, LLC; Carnegie Energy, LLC; Estate of Dale Doyle Derrick c/o Jeremy Derrick; Estate of James Roy Derrick c/o Cheryl D. Wilkerson; Estate of Lewis Sneed Derrick c/o Cheryl D. Wilkerson; First Roswell Company; Melissa A. Berry; Roy G. Barton & Opal Barton Revocable Trust, dated 1/28/1982; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on the applications submitted by Steward Energy II LLC (Case Number 25003). The hearing will be conducted on January 9, 2025, in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st-Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Steward Energy II, LLC ("Applicant") seeks an order pooling all uncommitted interests in the San Andres formation underlying a 479.62-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Section 2 and the NW/4 of Section 11, Township 13 South, Range 38 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the **Vince Federal 5H** well, to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 35, Township 12 South, Range 38 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 11, Township 13 South, Range 38 East. The completed interval of the Well will be orthodox. The completed interval of the Well will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Section 2 and the W/2 NW/4 and E/2 NW/4 of Section 11 to allow for the creation of a 479.62-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 14.5 miles SE of Tatum, New Mexico. **#00296843**