

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING LLC  
FOR COMPULSORY POOLING AND APPROVAL  
OF NON-STANDARD, OVERLAPPING SPACING  
UNIT, LEA COUNTY, NEW MEXICO.**

**CASE NO. 25005**

**NOTICE OF AMENDED EXHIBITS**

COG Operating LLC provides the attached amended exhibit packet, which includes a modified Exhibit B-4 that clarifies the target formation.

Respectfully submitted,

HINKLE SHANOR LLP

*/s/ Dana S. Hardy* \_\_\_\_\_

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**STATE OF NEW MEXICO  
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**Exhibit Index**

**Compulsory Pooling Checklist**

<b>Exhibit A</b>	<b>Self-Affirmed Statement of Michael Potts</b>
A-1	Application & Proposed Notice of Hearing
A-2	C-102s
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties, Map of Overlapping Spacing Unit
A-4	Map of Non-Standard Spacing Unit
A-5	Sample Ratification Agreement
A-6	Chronology of Contact
<b>Exhibit B</b>	<b>Self-Affirmed Statement of Ben Breyman</b>
B-1	Location Map
B-2	Subsea Structure Map
B-3	Cross Section Map
B-4	Stratigraphic Cross-Section
<b>Exhibit C</b>	<b>Self-Affirmed Statement of Dana S. Hardy</b>
C-1	Notice Letters Sent December 11, 2024
C-2	Chart of Notice to All Interested Parties
C-3	Copies of Certified Mail Receipts and Returns
C-4	Affidavit of Publication for December 11, 2024

**COMPULSORY POOLING APPLICATION CHECKLIST****ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

<b>Case: 25005</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date: January 9, 2025</b>	
Applicant	COG Operating LLC
Designated Operator & OGRID (affiliation if applicable)	229137
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard, Overlapping Spacing Unit, Lea County, New Mexico.
Entries of Appearance/Intervenors:	None
Well Family	Macho Nacho
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring Formation, save and except the Avalon Interval defined as the depths lying between the stratigraphic equivalent of 9,175' and 10,090' TVD.
Pool Name and Pool Code (Only if NSP is requested):	Triple X; Bone Spring, West Pool (Code 96674)
Well Location Setback Rules (Only if NSP is Requested):	Statewide
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1,268.12
Building Blocks:	quarter-quarter
Orientation:	South to North
Description: TRS/County	All of irregular Sections 6 and 7, Township 24 South, Range 33 East, Lea County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No, COG requests approval of a non-standard spacing unit in this application.
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	Yes. Applicant seeks to pool uncommitted interests in the Bone Spring formation, save and except the Avalon interval defined as the depths lying between the stratigraphic equivalent of 9,175' and 10,090' TVD, as shown on the Halliburton Spectral Density Dual Spaced Neutron Log in the Parker & Parsley Development Corp. Tres Equis State No. 1 (API No. 30-025-33633)
Proximity Tracts: If yes, description	No.
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
<b>Well(s)</b>	

Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Macho Nacho State Com 601H (API # pending) SHL: 635' FSL & 2,050' FEL (Unit O), Section 7, T24S-R33E BHL: 50' FNL & 330' FEL (Lot 1), Section 6, T24S-R33E Completion Target: Bone Spring (Approx. 12,289' TVD)
Well #2	Macho Nacho State Com 603H (API # pending) SHL: 635' FSL & 2,110' FEL (Unit O), Section 7, T24S-R33E BHL: 50' FNL & 1,649' FEL (Lot 2), Section 6, T24S-R33E Completion Target: Bone Spring (Approx. 12,289' TVD)
Well #3	Macho Nacho State Com 605H (API # pending) SHL: 300' FSL & 1,395' FWL (Unit N), Section 7, T24S-R33E BHL: 50' FNL & 2,311' FWL (Lot 3), Section 6, T24S-R33E Completion Target: Bone Spring (Approx. 12,289' TVD)
Well #4	Macho Nacho State Com 607H (API # pending) SHL: 300' FSL & 1,335' FWL (Unit N), Section 7, T24S-R33E BHL: 50' FNL & 991' FWL (Lot 4), Section 6, T24S-R33E Completion Target: Bone Spring (Approx. 12,289' TVD)
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	N/A
Production Supervision/Month \$	N/A
Justification for Supervision Costs	N/A
Requested Risk Charge	N/A
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit A-4
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	Exhibit A-3
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-5 (Ratification Agreement)
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-6
Overhead Rates in Proposal Letter	N/A



Cost Estimate to Drill and Complete	N/A
Cost Estimate to Equip Well	N/A
Cost Estimate for Production Facilities	N/A
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	Exhibit A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-4
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Dana S. Hardy
<b>Signed Name</b> (Attorney or Party Representative):	/s/ Dana S. Hardy
<b>Date:</b>	12/28/2024

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC  
FOR COMPULSORY POOLING AND APPROVAL  
OF NON-STANDARD, OVERLAPPING SPACING UNIT,  
LEA COUNTY, NEW MEXICO

CASE NO. 25005

SELF-AFFIRMED STATEMENT  
OF MICHAEL POTTS

1. I am a Land Negotiator for COG Operating LLC (“COG”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my qualifications as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of COG’s application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. COG seeks an order: (1) establishing a 1,268.12-acre, more or less, non-standard, overlapping horizontal spacing unit comprised of all of irregular Sections 6 and 7, Township 24 South, Range 33 East, Lea County, New Mexico (“Unit”); and (2) pooling uncommitted interests in the Bone Spring formation within the Unit, save and except the Avalon interval defined as the depths lying between the stratigraphic equivalent of 9,175’ and 10,090’ TVD.

5. The Unit will be dedicated to the following wells (“Wells”):

- a. **Macho Nacho State Com 601H**, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 7 to a bottom hole location in Lot 1 (NE/4 NE/4 equivalent) of Section 6;

**COG Operating LLC**  
**Case No. 25005**  
**Exhibit A**

- b. **Macho Nacho State Com 603H**, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 7 to a bottom hole location in Lot 2 (NW/4 NE/4 equivalent) of Section 6;
- c. **Macho Nacho State Com 605H**, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 7 to a bottom hole location in Lot 3 (NE/4 NW/4 equivalent) of Section 6; and
- d. **Macho Nacho State Com 607H**, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 7 to a bottom hole location in Lot 4 (NW/4 NW/4 equivalent) of Section 6.

6. The completed intervals of the Wells will be orthodox.

7. Due to a depth severance within the Unit, Applicant seeks to pool uncommitted interests in the Bone Spring formation, save and except the Avalon interval defined as the depths lying between the stratigraphic equivalent of 9,175' and 10,090' TVD, as shown on the Halliburton Spectral Density Dual Spaced Neutron Log in the Parker & Parsley Development Corp. Tres Equis State No. 1 (API No. 30-025-33633).

8. The Unit will overlap with the spacing units for the following wells:

<u>Well Name</u>	<u>API</u>	<u>Operator</u>	<u>Spacing Unit</u>	<u>Pool</u>
Macho Nacho State 1H	30-025-39882	COG Operating LLC	158.31 acres, 7-24S-33E Units: A, B, C, D(1)	Triple X; Bone Spring, West (96674)
Macho Nacho State 2H	30-025-39883	COG Operating LLC	158.34 acres, 7-24S-33E Units: E (2), F, G, H	Triple X; Bone Spring, West (96674)
Macho Nacho State 3H	30-025-40853	COG Production LLC	158.36 acres, 7-24S-33E Units: I, J, K, L(3)	Triple X; Bone Spring, West (96674)

Macho Nacho State 4H	30-025-41126	COG Production LLC	158.39 acres, 7-24S-33E Units M (4), N, O, P	Triple X; Bone Spring, West (96674)
Macho Nacho State Com 5H	30-025-41958	COG Production LLC	160 acres, 7-24S-33E Units: A, H, I, P	Triple X; Bone Spring, West (96674)
Macho Nacho State Com 6H	30-025-42488	COG Production LLC	160 acres, 7-24S-33E Units: B, G, J, O	Triple X; Bone Spring, West (96674)
Macho Nacho State Com 7H	30-025-42489	COG Production LLC	160 acres, 7-24S-33E Units: B, G, J, O	Triple X; Bone Spring, West (96674)
Macho Nacho State Com 8H	30-025-42517	COG Production LLC	160 acres, 7-24S-33E Units: C, F, K, N	Triple X; Bone Spring, West (96674)
Macho Nacho State Com 9H	30-025-42518	COG Production LLC	153.4 acres, 7-24S-33E Units: D(1), E(2), L(3), M(4)	Triple X; Bone Spring, West (96674)
Macho Nacho State Com 10H	30-025-42453	COG Production LLC	153.4 acres, 7-24S-33E Units: D(1), E(2), L(3), M(4)	Triple X; Bone Spring, West (96674)
Tres Equis State 2	30-025-40183	Cimarex Energy Co	159.94 acres, 6-24S-33E Units: C(3), F, K, N	Triple X; Bone Spring, West (96674)
Tres Equis State 3H	30-025-40320	Cimarex Energy Co	155.02 acres, 6-24S-33E Units: D(4), E(5), L(6), M(7)	Triple X; Bone Spring, West (96674)
Tres Equis State 4H	30-025-40341	Cimarex Energy Co	159.86 acres, 6-24S-33E Units: A(1), H, I, P	Triple X; Bone Spring, West (96674)
Tres Equis State 5	30-025-40449	Cimarex Energy Co	159.9 acres, 6-24S-33E Units: B(2), G, J, O	Triple X; Bone Spring, West (96674)
Tres Equis State 6H	30-025-43506	Cimarex Energy Co	159.9 acres, 6-24S-33E Units: B(2), G, J, O	Triple X; Bone Spring, West (96674)

9. **Exhibit A-2** contains the C-102s for the Wells.

10. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests COG seeks to

pool highlighted in yellow. COG is only seeking to pool overriding royalty interests (“ORRIs”), as all working interests are committed to the Wells.

11. **Exhibit A-3** also depicts the overlapping spacing units.

12. COG has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.

13. **Exhibit A-4** is a map that depicts the non-standard spacing unit in relation to the outline of a standard spacing unit. The map also identifies the interest owners in the tracts surrounding the proposed Unit, who were provided notice of COG’s application.

14. COG’s request for approval of a non-standard spacing unit will allow it to consolidate surface facilities and will consequently prevent surface, environmental, and economic waste.

- The non-standard unit will allow COG to minimize surface use. Centralizing equipment for facilities for the Wells will reduce the total acreage needed for surface facilities by 50% of the total amount that would be necessary absent a non-standard unit.
- Surface facilities and equipment, pipelines, and rights-of-way for one well cost is approximately \$2.7MM. While the centralized facilities will be larger, so that they may handle production from multiple wells, I estimate the overall savings, if a non-standard unit is approved, will be approximately \$7.4MM. This will reduce the overall well costs and improve economics for the wells.

- A common facility also reduces the number of flares COG may need to use in the case of emergency from 4 to 1. Additionally, the VOC reduction is nearly 50%.


15. **Exhibit A-5** contains a sample ratification agreement that I sent to the ORRI owners.

16. In my opinion, COG made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-6**.

17. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

18. In my opinion, the granting of COG's application for compulsory pooling and approval of a non-standard spacing unit would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

19. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.



Michael Potts

12/12/2024

Date

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING LLC  
FOR COMPULSORY POOLING AND APPROVAL  
OF NON-STANDARD, OVERLAPPING SPACING UNIT,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25005**

**APPLICATION**

In accordance with NMSA 1978, § 70-2-17 and NMAC 19.15.16.15(B)(5), COG Operating LLC (“COG” or “Applicant”), through its undersigned attorneys, files this application with the Oil Conservation Division (“Division”) seeking an order: (1) establishing a 1,268.12-acre, more or less, non-standard, overlapping horizontal spacing unit comprised of all of irregular Sections 6 and 7, Township 24 South, Range 33 East, Lea County, New Mexico (“Unit”); and (2) pooling uncommitted interests in the Bone Spring formation within the Unit, save and except the Avalon interval defined as the depths lying between the stratigraphic equivalent of 9,175’ and 10,090’ TVD. In support of this application, COG states the following.

1. Applicant (OGRID No. 229137) is a working interest owner in the Unit and has the right to drill thereon.
2. Applicant seeks to dedicate the Unit to the following proposed wells (“Wells”):
  - a. **Macho Nacho State Com 601H**, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 7 to a bottom hole location in Lot 1 (NE/4 NE/4 equivalent) of Section 6;
  - b. **Macho Nacho State Com 603H**, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 7 to a bottom hole location in Lot 2 (NW/4 NE/4 equivalent) of Section 6;

**COG Operating LLC  
Case No. 25005  
Exhibit A-1**

- c. **Macho Nacho State Com 605H**, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 7 to a bottom hole location in Lot 3 (NE/4 NW/4 equivalent) of Section 6; and
- d. **Macho Nacho State Com 607H**, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 7 to a bottom hole location in Lot 4 (NW/4 NW/4 equivalent) of Section 6.
3. The completed intervals of the Wells will be orthodox.
4. The Unit will overlap with the spacing units for the following wells:

<u>Well Name</u>	<u>API</u>	<u>Operator</u>	<u>Spacing Unit</u>	<u>Pool</u>
Macho Nacho State 1H	30-025-39882	COG Operating LLC	158.31 acres, 7-24S-33E Units: A, B, C, D(1)	Triple X; Bone Spring, West (96674)
Macho Nacho State 2H	30-025-39883	COG Operating LLC	158.34 acres, 7-24S-33E Units: E (2), F, G, H	Triple X; Bone Spring, West (96674)
Macho Nacho State 3H	30-025-40853	COG Production LLC	158.36 acres, 7-24S-33E Units: I, J, K, L(3)	Triple X; Bone Spring, West (96674)
Macho Nacho State 4H	30-025-41126	COG Production LLC	158.39 acres, 7-24S-33E Units M (4), N, O, P	Triple X; Bone Spring, West (96674)
Macho Nacho State Com 5H	30-025-41958	COG Production LLC	160 acres, 7-24S-33E Units: A, H, I, P	Triple X; Bone Spring, West (96674)
Macho Nacho State Com 6H	30-025-42488	COG Production LLC	160 acres, 7-24S-33E Units: B, G, J, O	Triple X; Bone Spring, West (96674)
Macho Nacho State Com 7H	30-025-42489	COG Production LLC	160 acres, 7-24S-33E Units: B, G, J, O	Triple X; Bone Spring, West (96674)



Macho Nacho State Com 8H	30-025-42517	COG Production LLC	160 acres, 7-24S-33E Units: C(3), F, K, N	Triple X; Bone Spring, West (96674)
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Tres Equis State 6H	30-025-43506	Cimarex Energy Co	159.9 acres, 6-24S-33E Units: B(2), G, J, O	Triple X; Bone Spring, West (96674)

5. Due to a depth severance within the Unit, Applicant seeks to pool uncommitted interests in the Bone Spring formation, save and except the Avalon interval defined as the depths lying between the stratigraphic equivalent of 9,175' and 10,090' TVD, as shown on the Halliburton Spectral Density Dual Spaced Neutron Log in the Parker & Parsley Development Corp. Tres Equis State No. 1 (API No. 30-025-33633).

6. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all of the interest owners in the Unit.

7. The pooling of interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

8. Approval of a non-standard horizontal spacing unit is necessary to prevent waste and protect correlative rights.

9. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the proposed horizontal wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 9, 2024, and, after notice and hearing as required by law, the Division enter an order:

- A. Approving a non-standard horizontal spacing unit;
- B. Approving the overlapping spacing unit;
- C. Pooling all uncommitted interests in the Unit;
- D. Approving the initial wells in the Unit;
- E. Designating Applicant as the operator of the Unit and the horizontal wells to be drilled thereon;
- F. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- G. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- H. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

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*Counsel for COG Operating LLC*

**Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard, Overlapping Spacing Unit, Lea County, New Mexico.** COG Operating LLC (“Applicant”) seeks an order: (1) establishing a 1,268.12-acre, more or less, non-standard, overlapping horizontal spacing unit comprised of all of irregular Sections 6 and 7, Township 24 South, Range 33 East, Lea County, New Mexico (“Unit”); and (2) pooling uncommitted interests in the Bone Spring formation within the Unit, save and except the Avalon interval defined as the depths lying between the stratigraphic equivalent of 9,175’ and 10,090’ TVD. Applicant seeks to dedicate the Unit to the following proposed wells (“Wells”): **Macho Nacho State Com 601H**, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 7 to a bottom hole location in Lot 1 (NE/4 NE/4 equivalent) of Section 6; **Macho Nacho State Com 603H**, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 7 to a bottom hole location in Lot 2 (NW/4 NE/4 equivalent) of Section 6; **Macho Nacho State Com 605H**, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 7 to a bottom hole location in Lot 3 (NE/4 NW/4 equivalent) of Section 6; and **Macho Nacho State Com 607H**, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 7 to a bottom hole location in Lot 4 (NW/4 NW/4 equivalent) of Section 6. The completed intervals of the Wells will be orthodox. The Unit will overlap with the spacing units for the following wells, which produce from the Triple X; Bone Spring, West pool (Code 96674): Macho Nacho State Com 1H (API No. 30-025-39882), located in Section 7-T24S-R33E Units: A, B, C, D(1); Macho Nacho State Com 2H (API No. 30-025-39883), located in Section 7-T24S-R33E Units: E (2), F, G, H; Macho Nacho State Com 3H (API No. 30-025-40853), located in Section 7-T24S-R33E Units: I, J, K, L(3); Macho Nacho State Com 4H (API No. 30-025-41126), located in Section 7-T24S-R33E Units M (4), N, O, P; Macho Nacho State Com 5H (API No. 30-025-41958), located

in Section 7-T24S-R33E Units: A, H, I, P; Macho Nacho State Com 6H (API No. 30-025-42488), located in Section 7-T24S-R33E Units: B, G, J, O; Macho Nacho State Com 7H (API No. 30-025-42489), located in Section 7-T24S-R33E Units: B, G, J, O; Macho Nacho State Com 8H (API No. 30-025-42517), located in Section 7-T24S-R33E Units: C(3), F, K, N; Macho Nacho State Com 9H (API No. 30-025-42518), located in Section 7-T24S-R33E Units: D(1), E(2), L(3), M(4); Macho Nacho State Com 10H (API No. 30-025-42453), located in Section 7-T24S-R33E Units: D(1), E(2), L(3), M(4); Tres Equis State 2H (API No. 30-025-40183), located in Section 6-T24S-R33E Units: C(3), F, K, N; Tres Equis State 3H (API No. 30-025-40320), located in Section 6-T24S-R33E Units: D(4), E(5), L(6), M(7); Tres Equis State 4H (API No. 30-025-40341), located in Section 6-T24S-R33E Units: A(1), H, I, P; Tres Equis State 5H (API No. 30-025-40449), located in Section 6-T24S-R33E Units: B(2), G, J, O; and Tres Equis State 6H (API No. 30-025-43506), located in Section 6-T24S-R33E Units: B(2), G, J, O. Due to a depth severance within the Unit, Applicant seeks to pool uncommitted interests in the Bone Spring formation, save and except the Avalon interval defined as the depths lying between the stratigraphic equivalent of 9,175' and 10,090' TVD, as shown on the Halliburton Spectral Density Dual Spaced Neutron Log in the Parker & Parsley Development Corp. Tres Equis State No. 1 (API No. 30-025-33633). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 25 miles northwest of Jal, New Mexico.

**COG Operating LLC**

<p><b>C-102</b></p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals &amp; Natural Resources Department <b>OIL CONSERVATION DIVISION</b></p>	<p><b>Case No. 25005</b> Revised July 9, 2024 <b>Exhibit A-2</b></p> <p>Submittal Type:  <input checked="" type="checkbox"/> Initial Submittal  <input type="checkbox"/> Amended Report  <input type="checkbox"/> As Drilled</p>
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WELL LOCATION INFORMATION

API Number <b>30-025-52426</b>	Pool Code <b>96674</b>	Pool Name <b>Triple X; Bone Spring, West</b>
Property Code	Property Name <b>MACHO NACHO STATE COM</b>	Well Number <b>601H</b>
OGRID No. <b>229137</b>	Operator Name <b>COG OPERATING LLC</b>	Ground Level Elevation <b>3574.3'</b>
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
0	7	24-S	33-E		635 FSL	2050 FEL	32.226688°N	103.609517°W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
1	6	24-S	33-E		50 FNL	330 FEL	32.253818°N	103.603951°W	LEA

Dedicated Acres <b>1268.12</b>	Infill or Defining Well <b>Infill</b>	Defining Well API <b>30-025-52427</b>	Overlapping Spacing Unit (Y/N) <b>Y</b>	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
0	7	24-S	33-E		635 FSL	2050 FEL	32.226688°N	103.609517°W	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	7	24-S	33-E		100 FSL	330 FEL	32.225213°N	103.603954°W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
1	6	24-S	33-E		100 FNL	330 FEL	32.253680°N	103.603951°W	LEA

Unitized Area or Area of Uniform Interest <b>COM</b>	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3574.3'</b>
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<p><b>OPERATOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">  </div> <p style="text-align: right;"><i>Chad Harcrow</i> 12/2/24</p>			
Signature <span style="float: right;">Date</span> <b>Mayte Reyes</b> <b>12/3/2024</b>	Signature and Seal of Professional Surveyor			
Printed Name <b>Mayte Reyes</b>	Certificate Number <b>17777</b>			
Email Address <b>mayte.x.reyes@cop.com</b>	Date of Survey <b>AUGUST 9, 2023</b>			
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">W.O.#24-1218</td> <td style="width:25%;">DRAWN BY: JH</td> <td style="width:25%;">PAGE 1 OF 2</td> </tr> </table>		W.O.#24-1218	DRAWN BY: JH	PAGE 1 OF 2
W.O.#24-1218	DRAWN BY: JH	PAGE 1 OF 2		

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

NAD 83 NME  
PROPOSED BOTTOM  
 HOLE LOCATION  
 Y=456838.1 N  
 X=766814.9 E  
 LAT.=32.253818° N  
 LONG.=103.603951° W

LTP  
 100' FNL & 330' FEL  
 Y=456788.1 N  
 X=766815.3 E  
 LAT.=32.253680° N  
 LONG.=103.603951° W

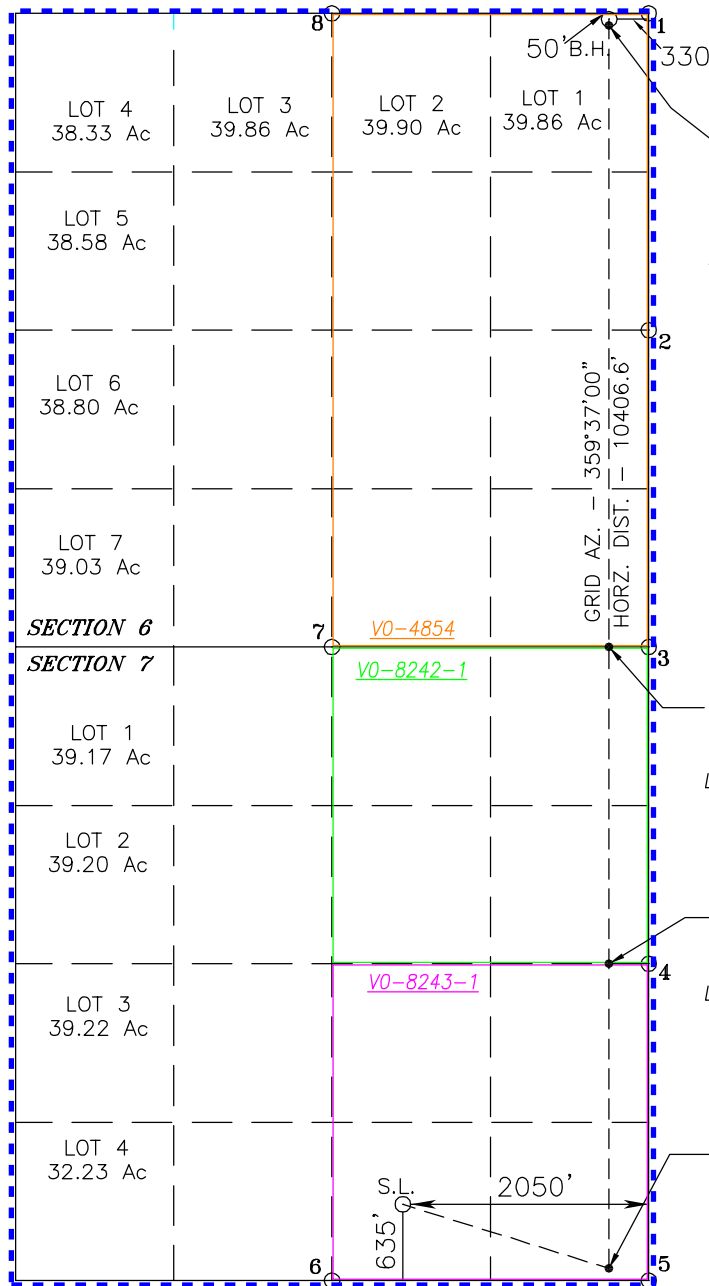
POINT LEGEND	
1	Y=456889.8 N X=767144.6 E
2	Y=454253.8 N X=767160.3 E
3	Y=451614.4 N X=767177.0 E
4	Y=448973.6 N X=767195.9 E
5	Y=446333.7 N X=767215.3 E
6	Y=446318.3 N X=764573.6 E
7	Y=451598.5 N X=764537.5 E
8	Y=456876.8 N X=764505.5 E

NAD 83 NME  
SURFACE LOCATION  
 Y=446956.7 N  
 X=765160.7 E  
 LAT.=32.226688° N  
 LONG.=103.609517° W

PPP3  
 327' FEL  
 Y=451612.4 N  
 X=766849.9 E  
 LAT.=32.239453° N  
 LONG.=103.603953° W

PPP2  
 328' FEL  
 Y=448971.6 N  
 X=766867.6 E  
 LAT.=32.232194° N  
 LONG.=103.603953° W

FTP/PPP1  
 100' FSL & 330' FEL  
 Y=446431.8 N  
 X=766884.6 E  
 LAT.=32.225213° N  
 LONG.=103.603954° W  
GRID AZ. TO FTP  
 106°56'02"



<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
		Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number <b>30-025-52427</b>	Pool Code <b>96674</b>	Pool Name <b>Triple X; Bone Spring, West</b>
Property Code	Property Name <b>MACHO NACHO STATE COM</b>	Well Number <b>603H</b>
OGRID No. <b>229137</b>	Operator Name <b>COG OPERATING LLC</b>	Ground Level Elevation <b>3574.3'</b>
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
0	7	24-S	33-E		635 FSL	2110 FEL	32.226688°N	103.609711°W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
2	6	24-S	33-E		50 FNL	1649 FEL	32.253825°N	103.608217°W	LEA

Dedicated Acres <b>1268.12</b>	Infill or Defining Well <b>Defining</b>	Defining Well API <b>30-025-52427</b>	Overlapping Spacing Unit (Y/N) <b>Y</b>	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
0	7	24-S	33-E		635 FSL	2110 FEL	32.226688°N	103.609711°W	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
0	7	24-S	33-E		100 FSL	1649 FEL	32.225216°N	103.608219°W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
2	6	24-S	33-E		100 FNL	1649 FEL	32.253687°N	103.608217°W	LEA

Unitized Area or Area of Uniform Interest <b>COM</b>	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3574.3'</b>
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<p><b>OPERATOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">  </div>
Signature: <b>Mayte Reyes</b> Date: <b>12/3/2024</b>	Signature and Seal of Professional Surveyor: <b>Chad Harcrow</b> 12/2/24
Printed Name: <b>Mayte Reyes</b>  Email Address: <b>mayte.x.reyes@cop.com</b>	Certificate Number: <b>17777</b> Date of Survey: <b>AUGUST 9, 2023</b>
W.O.#24-1216      DRAWN BY: JH      PAGE 1 OF 2	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
		Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number <b>30-025-52428</b>	Pool Code <b>96674</b>	Pool Name <b>Triple X; Bone Spring, West</b>
Property Code	Property Name <b>MACHO NACHO STATE COM</b>	Well Number <b>605H</b>
OGRID No. <b>229137</b>	Operator Name <b>COG OPERATING LLC</b>	Ground Level Elevation <b>3570.5'</b>
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	7	24-S	33-E		300 FSL	1395 FWL	32.225770°N	103.615287°W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
3	6	24-S	33-E		50 FNL	2311 FWL	32.253831°N	103.612297°W	LEA

Dedicated Acres <b>1268.12</b>	Infill or Defining Well <b>Defining</b>	Defining Well API <b>30-025-52428</b>	Overlapping Spacing Unit (Y/N) <b>Y</b>	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	7	24-S	33-E		300 FSL	1395 FWL	32.225770°N	103.615287°W	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	7	24-S	33-E		100 FSL	2311 FWL	32.225219°N	103.612325°W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
3	6	24-S	33-E		100 FNL	2311 FWL	32.253693°N	103.612297°W	LEA

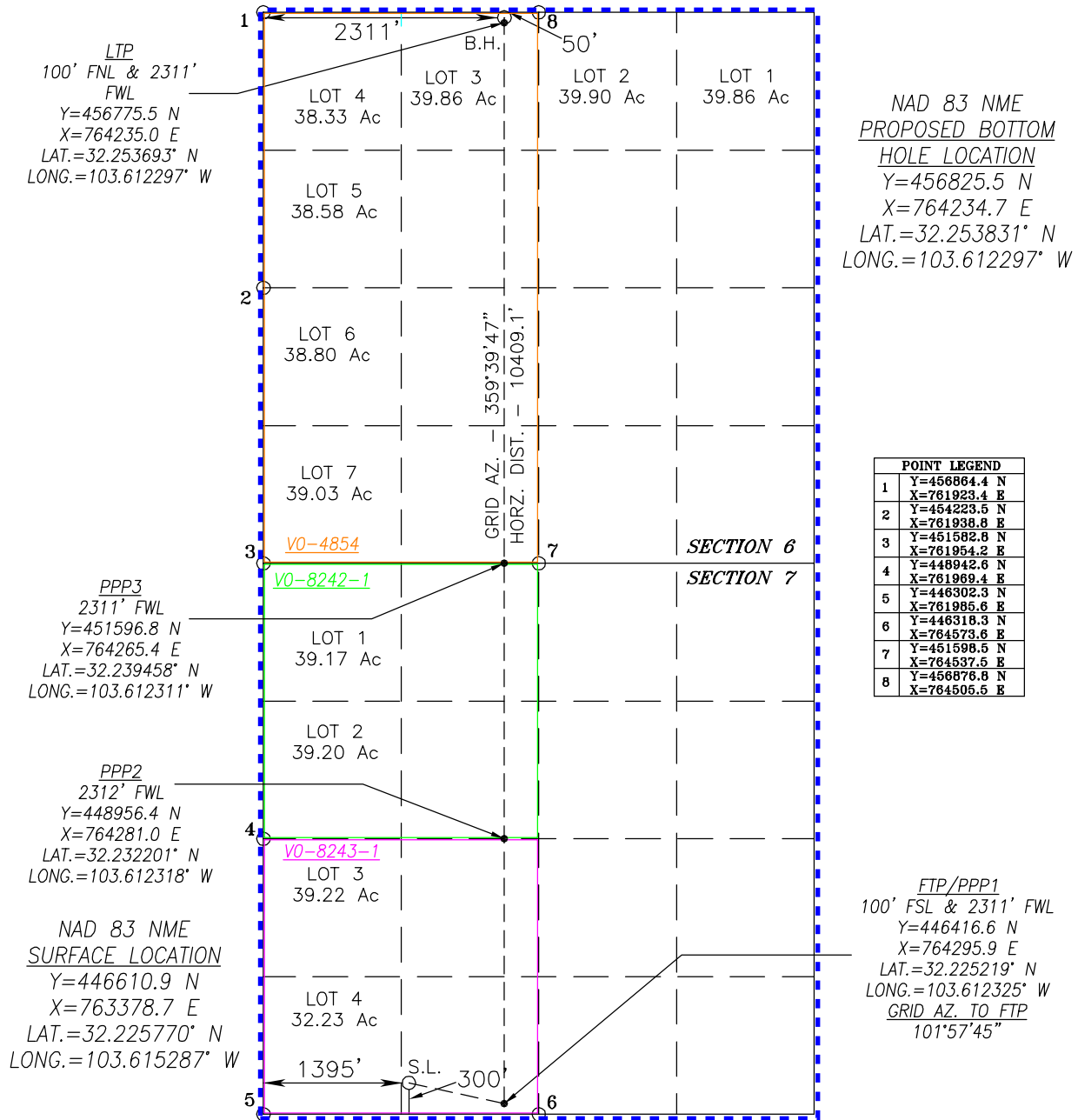
Unitized Area or Area of Uniform Interest <b>COM</b>	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3570.5'</b>
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<p><b>OPERATOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">  </div>
Signature <b>Mayte Reyes</b> Date <b>12/3/2024</b>	Signature and Seal of Professional Surveyor <b>Chad Harcrow</b> 12/2/24
Printed Name <b>Mayte Reyes</b>  Email Address <b>mayte.x.reyes@cop.com</b>	Certificate Number <b>17777</b>  Date of Survey <b>AUGUST 9, 2023</b>
	W.O.#24-1214   DRAWN BY: JH   PAGE 1 OF 2

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>		Revised July 9, 2024
			<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number <b>30-025-52429</b>	Pool Code <b>96674</b>	Pool Name <b>Triple X; Bone Spring, West</b>
Property Code	Property Name <b>MACHO NACHO STATE COM</b>	Well Number <b>607H</b>
OGRID No. <b>229137</b>	Operator Name <b>COG OPERATING LLC</b>	Ground Level Elevation <b>3571.5'</b>
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	7	24-S	33-E		300 FSL	1335 FWL	32.225221°N	103.616594°W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
4	6	24-S	33-E		50 FNL	991 FWL	32.253838°N	103.616567°W	LEA

Dedicated Acres <b>1268.12</b>	Infill or Defining Well <b>Defining</b>	Defining Well API <b>30-025-52429</b>	Overlapping Spacing Unit (Y/N) <b>Y</b>	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	7	24-S	33-E		300 FSL	1335 FWL	32.225221°N	103.616594°W	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	7	24-S	33-E		100 FSL	991 FWL	32.225221°N	103.616594°W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
4	6	24-S	33-E		100 FNL	991 FWL	32.253700°N	103.616567°W	LEA

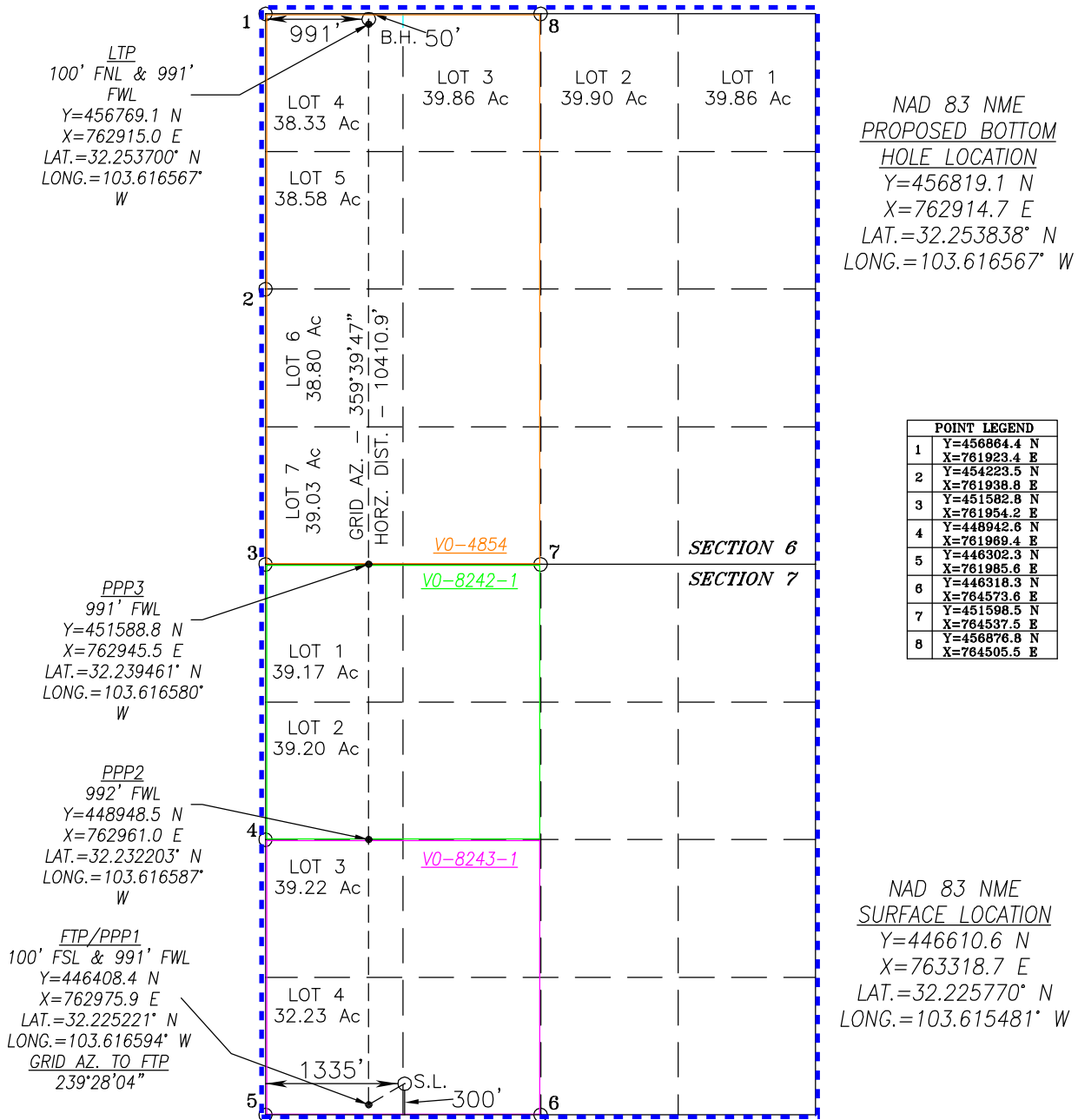
Unitized Area or Area of Uniform Interest <b>COM</b>	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3571.5'</b>
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<p><b>OPERATOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">  </div> <p style="text-align: right;"><i>Chad Harcrow</i> 12/2/24</p>
Signature <b>Mayte Reyes</b> Date <b>12/3/2024</b>	Signature and Seal of Professional Surveyor
Printed Name <b>Mayte Reyes</b>	Certificate Number <b>17777</b>
Email Address <b>mayte.x.reyes@cop.com</b>	Date of Survey <b>AUGUST 9, 2023</b>
W.O.#24-1212   DRAWN BY: JH   PAGE 1 OF 2	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

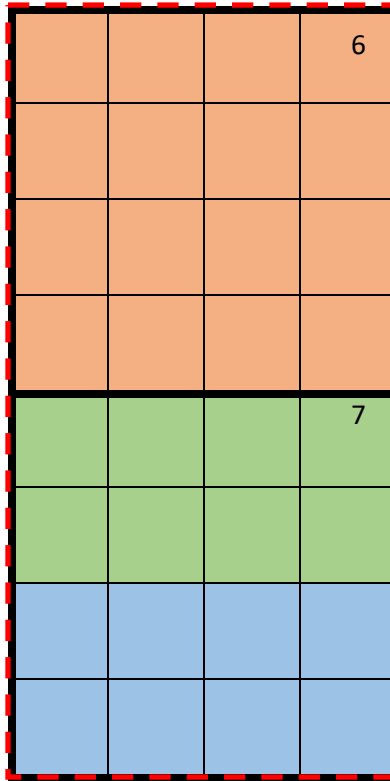
Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.








**Macho Nacho State COM Project**

All of Section 6, T24S, R33E, Lea County, NM

All of Section 7, T24S, R33E, Lea County, NM



-  - Section Boundary Lines
-  - Proposed CA/JOA
-  - State of New Mexico V0-4854 (Tract 1)
-  - State of New Mexico V0-8242-1 (Tract 2)
-  - State of New Mexico V0-8243-1 (Tract 3)

**Unit Working Interest (1,268.12 acres)**

COG Production LLC	50.003942%
COG Operating LLC	46.995734%
ConocoPhillips Company	1.751822%
Concho Oil & Gas, LLC	<u>1.248502%</u>
<b>Total</b>	<b>100.000000%</b>

**COG Operating LLC  
Case No. 25005  
Exhibit A-3**

**Tract 1 – All of Section 6 (634.72 acres), T24S, R33E, Lea County, NM**

COG Production LLC	50.000000%
COG Operating LLC	46.500000%
ConocoPhillips Company	<u>3.500000%</u>
<b>Total</b>	<b>100.000000%</b>

**Tract 2 – N2 of Section 7 (316.65 acres), T24S, R33E, Lea County, NM**

COG Operating LLC	95.000000%
Concho Oil and Gas LLC	<u>5.000000%</u>
<b>Total</b>	<b>100.000000%</b>

**Tract 3 – S2 of Section 7 (316.75 acres), T24S, R33E, Lea County, NM**

COG Production LLC	<u>100.000000%</u>
<b>Total</b>	<b>100.000000%</b>

**Pooled Party List**

Working Interest Owners

None

Overriding Royalty Interest Owners

QRE Operating LLC (Tract 1)

Unmarketable Title

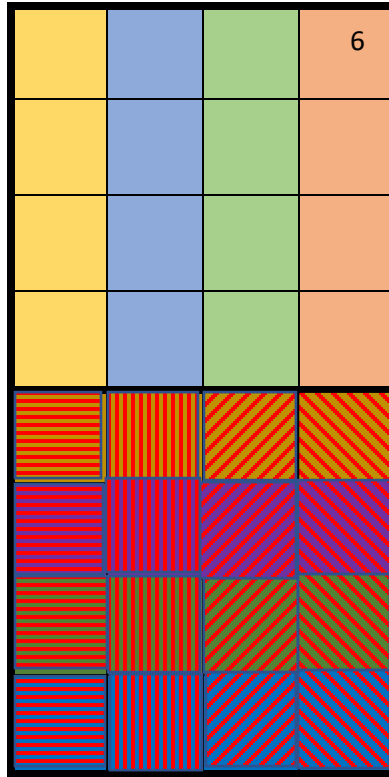
Breitburn Operating LP (ORRI Tract 1)

Maverick Natural Resources LLC (ORRI Tract 1)

**Macho Nacho State COM Project**

All of Section 6, T24S, R33E, Lea County, NM

All of Section 7, T24S, R33E, Lea County, NM



Existing Spacing Units:

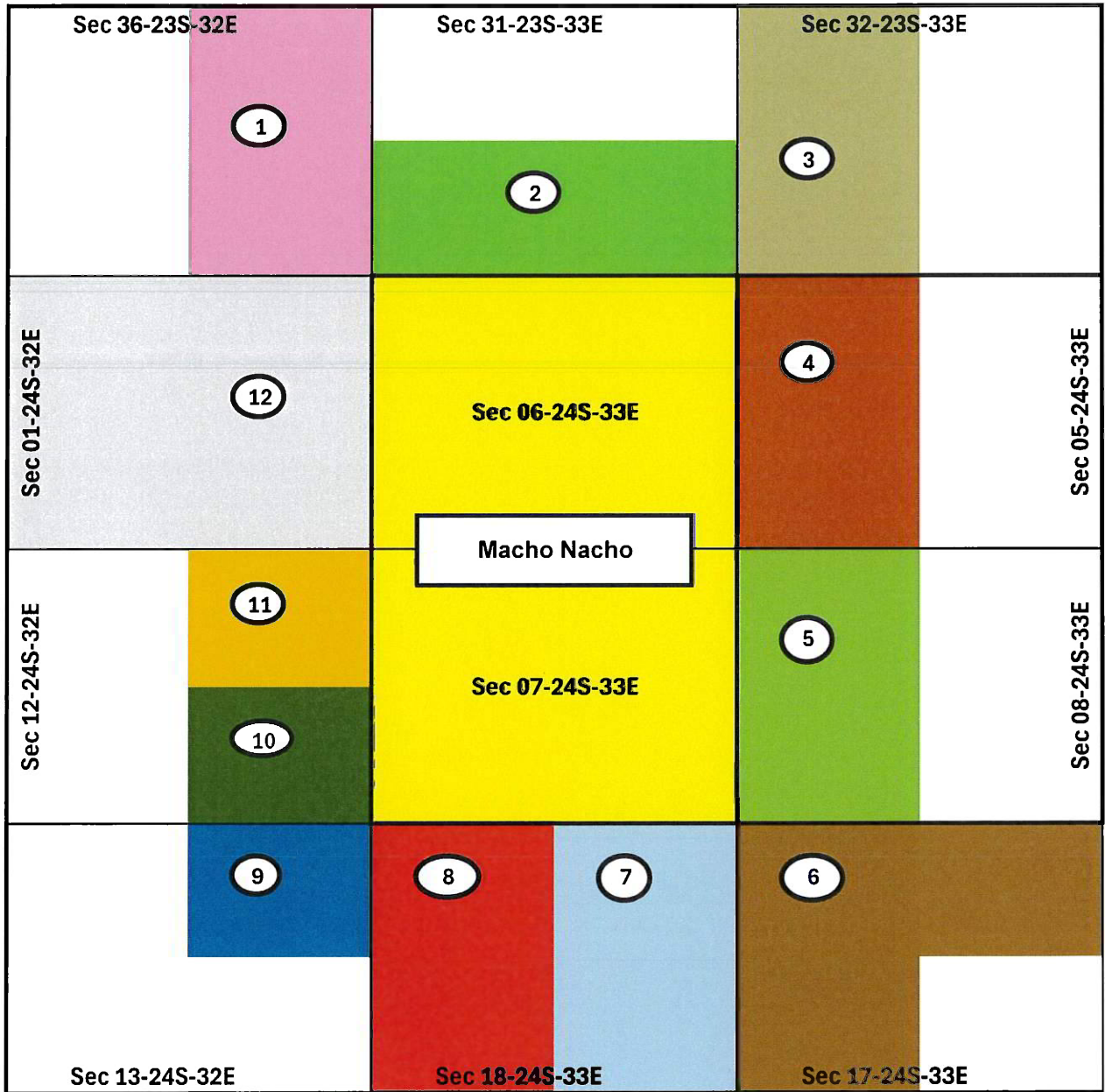


- 159.86 acres, Tres Equis State 4H (E2E2 Section 6)
- 159.9 acres, Tres Equis State 5 and 6H (W2E2 Section 6)
- 159.94 acres, Tres Equis State 2 (E2W2 Section 6)
- 155.02 acres, Tres Equis State 3H (W2W2 Section 6)
- 158.31 acres, Macho Nacho State 1H (N2N2 Section 7)
- 158.34 acres, Macho Nacho State 2H (S2N2 Section 7)
- 158.36 acres, Macho Nacho State 3H (N2S2 Section 7)
- 158.39 acres, Macho Nacho State 4H (S2S2 Section 7)
- 160 acres, Macho Nacho State Com 5H (E2E2 Section 7)
- 160 acres, Macho Nacho State Com 6H and 7H (W2E2 Section 7)
- 160 acres, Macho Nacho State Com 8H (E2W2 Section 7)
- 153.4 acres, Macho Nacho State Com 9H and 10H (W2W2 Section 7)



(Surrounding Tracts) to Sections 6 and 7, Township 24 South, Range 33 East, Lea County, New Mexico

**Plat Map**




 Macho Nacho State Com non-standard spacing unit

**Offset Tracts:**

Tract 1


 State of NM V083130001, WI: COG Production LLC, COG Operating LLC, and ConocoPhillips Company

Tract 2


 State of NM V082160002, WI: XTO Holdings, LLC

**COG Operating LLC  
Case No. 25005  
Exhibit A-4**


Tract 3

 State of NM VB11690001, WI: EOG Resources, Inc., Sharbro Energy, LLC, and OXY Y-1 Company


Tract 4

 State of NM V0-8304-1, WI: Cimarex Energy Co.

Tract 5

 State of NM VC-0019, WI: COG Production LLC


Tract 6

 State of NM V055320001, WI: EOG Resources, Inc., Sharbro Energy, LLC, OXY Y-1 Company, Promontory Exploration, LP, and Harry M. Bettis, Jr., LLC

Tract 7

 State of NM V056470001, WI: Devon Energy Production Company, Chevron Midcontinent LP, Shepherd Royalty LLC, Twin Montana Inc., Talus Inc., Allar Development LLC, Cornerstone Family Trust, Crownrock Minerals LP


Tract 8

 State of NM V056380001, WI: Devon Energy Production Company, Chevron Midcontinent LP, Shepherd Royalty LLC, Twin Montana Inc., Talus Inc., Allar Development LLC, Cornerstone Family Trust, Crownrock Minerals LP

Tract 9

 USA BLM NMNM 105419630, WI: ConocoPhillips Company, Cimarex Energy Co., Rover Operating LLC, Stanolind Oil and Gas LLC


Tract 10

 USA BLM NMNM 105349138, WI: Chevron U.S.A. Inc., EOG Resources Inc., Magnum Hunter Production Inc., Royalty Holding Company, Marks and Garner Production LTD Company

Tract 11

 USA BLM NMNM 105504017, WI: ConocoPhillips Company, Cimarex Energy Co., EOG Resources Inc., Devon Energy Production Company, Orintiv USA Inc., Rover Operating LLC, Magnum Hunter Production Inc., Stanolind Oil and Gas LLC

Tract 12

 USA BLM NMNM 105545323, WI: Chevron U.S.A. Inc., Chevron Midcontinent LP, Highland (Texas) Energy Company, OXY USA Inc., Shepherd Royalty LLC, Twin Montana Inc., Talus Inc., Allar Development LLC, Tumbler Operating Partners LLC, Cornerstone Family Trust, Crownrock Minerals LP



ConocoPhillips  
600 W. Illinois Ave.  
Midland, TX 79701  
[www.conocophillips.com](http://www.conocophillips.com)

July 2, 2024

Via Certified Mail

QRE Operating, LLC  
1000 Main St, Suite 2900  
Houston, TX 77002

**Re: Ratification of Communitization Agreement**

**Township 24 South, Range 33 East, N.M.P.M.**

Section 6: All

Section 7: All

Lea County, New Mexico

Bone Spring Formation

Wolfcamp Formation

Dear Sir or Madam:

Enclosed you will find the subject Ratification of Communitization Agreement and one (1) copy of the referenced Communitization Agreement for your records. Please review the enclosures and return a fully acknowledged Ratification in the enclosed envelope.

If you have any questions or need additional information, please feel free to contact the undersigned.

Sincerely,  
**COG Operating LLC**

A handwritten signature in blue ink, appearing to read "Michael Potts".

Michael Potts, CPL  
Staff Land Negotiator  
Delaware Basin NM East  
[michael.potts@conocophillips.com](mailto:michael.potts@conocophillips.com)

A handwritten signature in blue ink, appearing to read "Jennifer Lujano".

Jennifer Lujano  
Staff Land Analyst  
Delaware Basin NM East  
[Jennifer.C.Lujano@conocophillips.com](mailto:Jennifer.C.Lujano@conocophillips.com)

**COG Operating LLC**  
**Case No. 25005**  
**Exhibit A-5**



<u>Owner Name</u>	<u>INTEREST TYPE</u>	<u>Proposal</u>	<u>Add'l Correspondence</u>
QRE Operating LLC Breitburn Operating LP Maverick Natural Resources LLC	ORRI	07/02/24	

**COG Operating LLC**  
**Case No. 25005**  
**Exhibit A-6**

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING LLC  
FOR COMPULSORY POOLING AND APPROVAL  
OF NON-STANDARD SPACING UNIT,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 24005**

**SELF-AFFIRMED STATEMENT  
OF BEN BREYMAN**

1. I am a geologist for COG Operating LLC ("COG"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in geology were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced case.

3. **Exhibit B-1** is a location map of the proposed Bone Spring horizontal spacing unit ("Unit"). The approximate wellbore paths for the proposed **Macho Nacho State Com 601H, Macho Nacho State Com 603H, Macho Nacho State Com 605H, and Macho Nacho State Com 607H** wells ("Wells") are represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines.

4. **Exhibit B-2** is a subsea structure map for the Bone Spring formation that is representative of the targeted interval. The data points are indicated by crosses. The approximate wellbore paths of the wells are depicted by dashed lines. The map demonstrates the formation is gently dipping to the east in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

COG Operating LLC  
Case No. 25005  
Exhibit B



5. **Exhibit B-3** is a cross section map that identifies wells penetrating the targeted intervals used to construct a structural cross-section from A to A'. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.

6. **Exhibit B-4** is a stratigraphic cross-section using the representative wells identified on Exhibit B-3. It contains gamma ray, resistivity and porosity logs. The proposed landing zone for the wells are labeled on the exhibit. This cross-section demonstrates the target intervals are continuous across the Unit.

7. In my opinion, a standup orientation for the wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and the lack of preferred fracture orientation in this portion of the trend.

8. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the wells.

9. In my opinion, the granting of COG's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

10. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

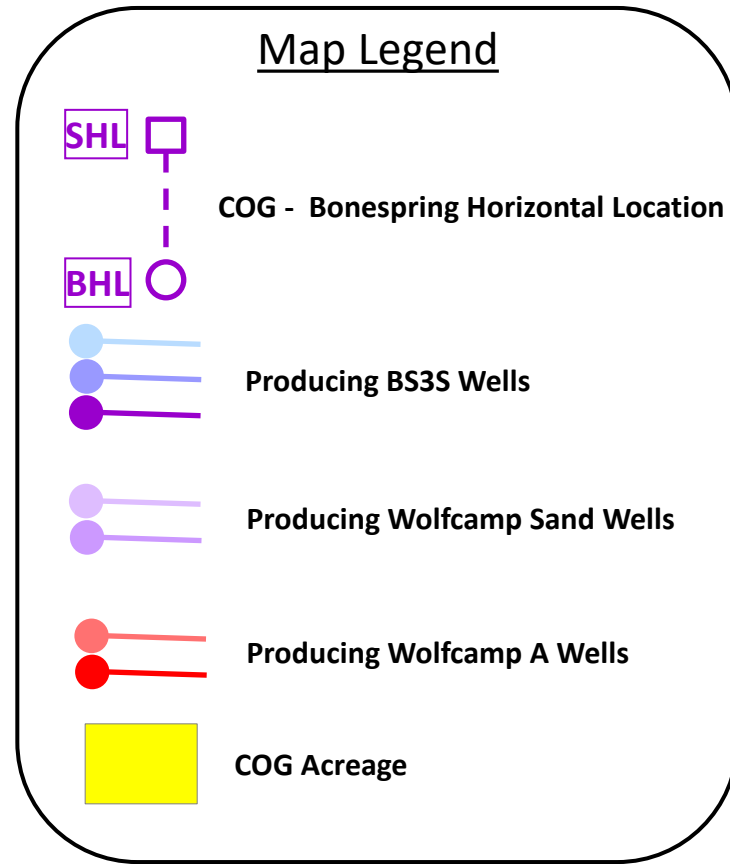
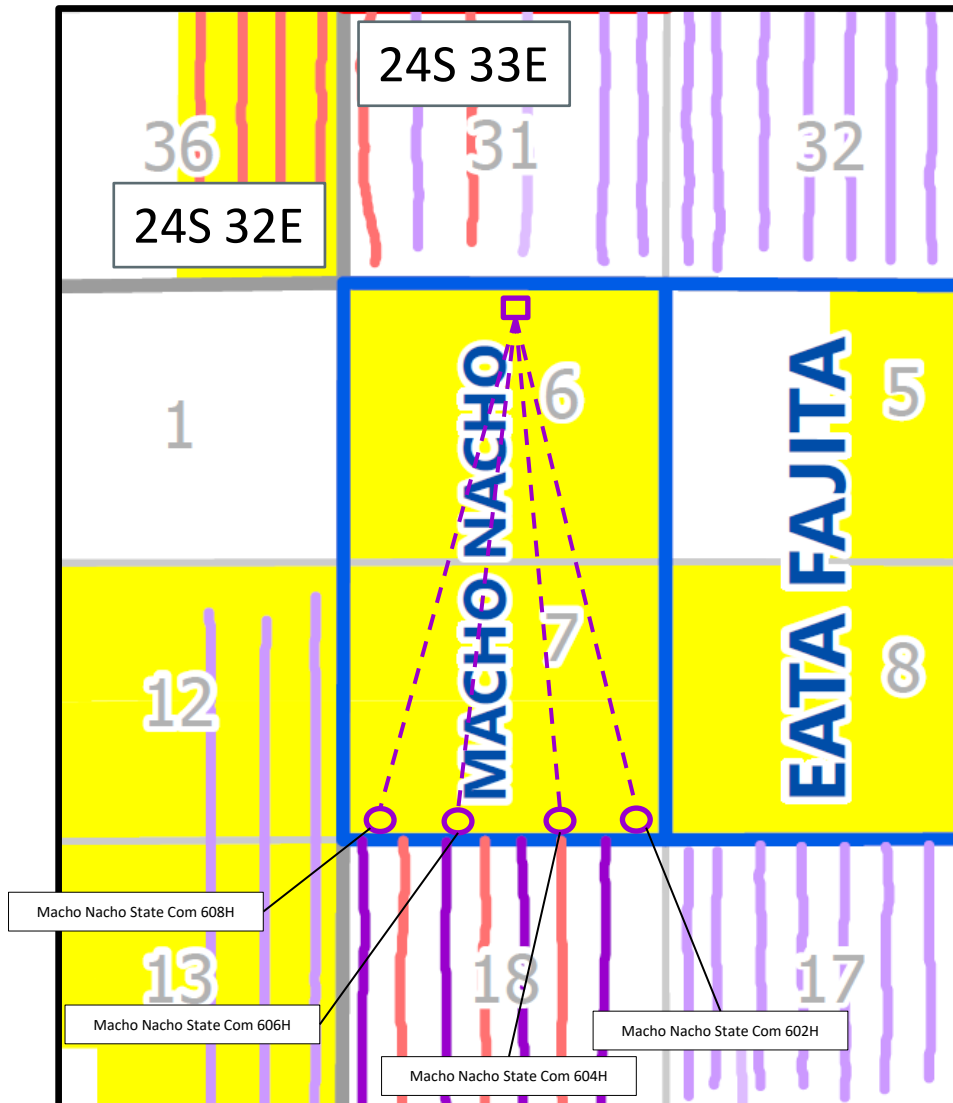
11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

Ben Breyman  
BEN BREYMAN

12/13/2024  
Date

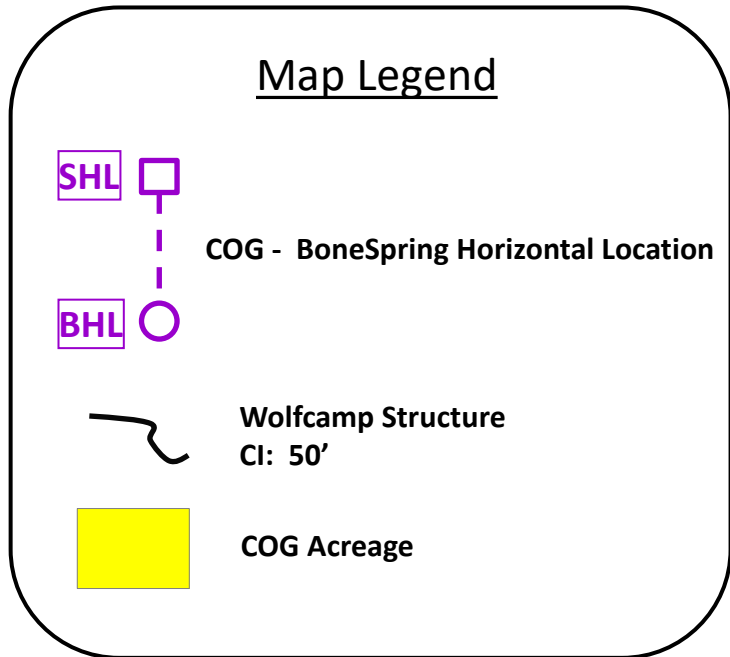
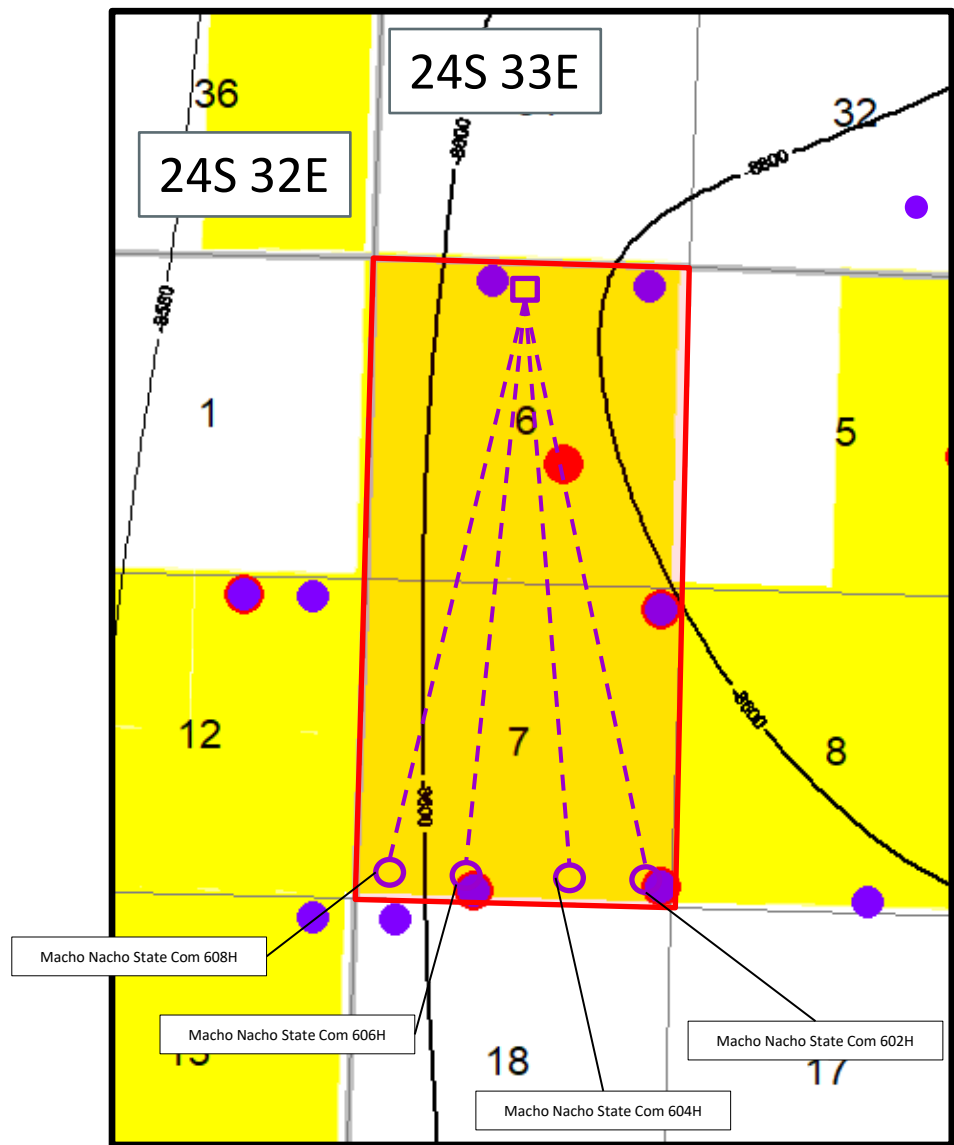


# Case No. 24005: Macho Nacho State Com (Bonespring) 601H, 603H, 605H & 607H



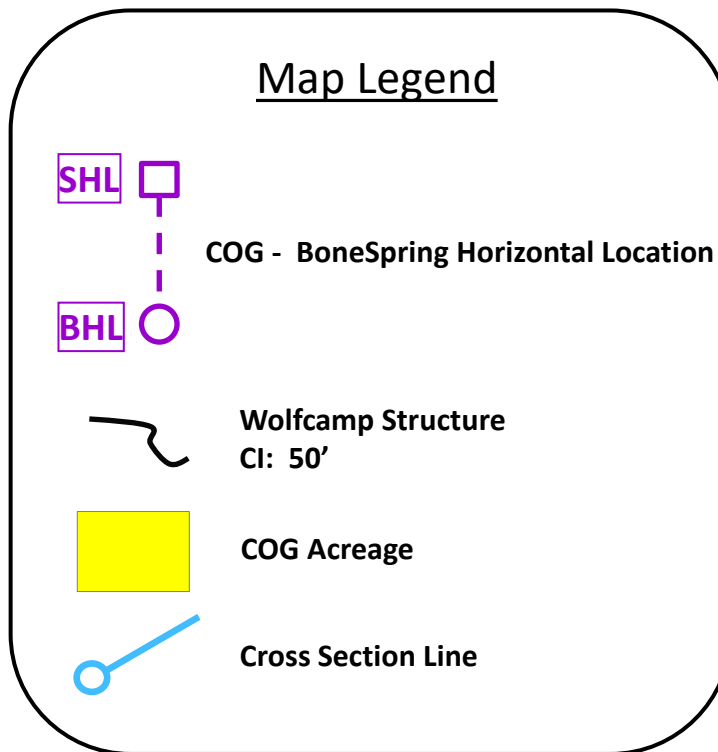
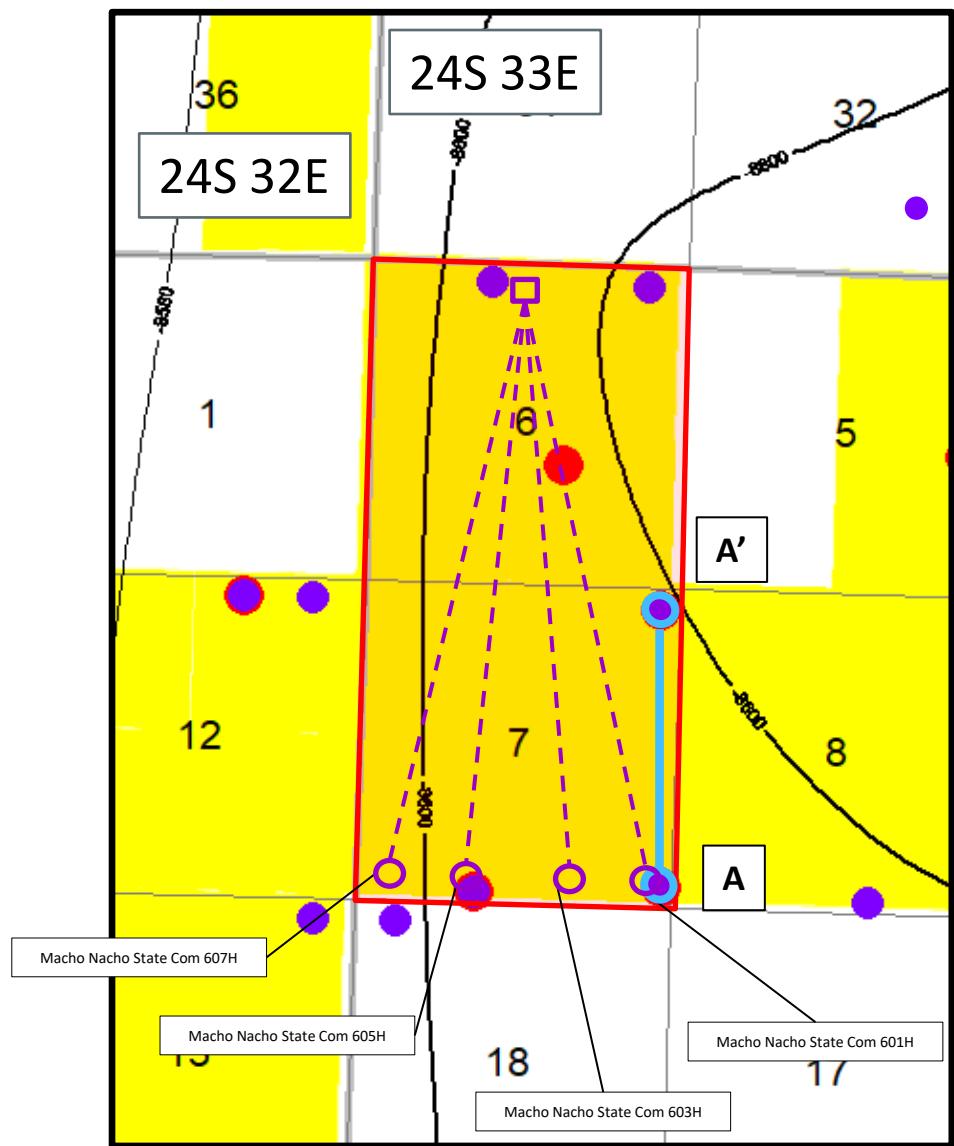
COG Operating LLC  
 Case No. 25005  
 Exhibit B-1

# Subsea Structure Map



**COG Operating LLC**  
**Case No. 25005**  
**Exhibit B-2**

# Subsea Structure Map



**COG Operating LLC**  
**Case No. 25005**  
**Exhibit B-3**

# Case No. 24005: Macho Nacho State Com Section A-A'

A

A'

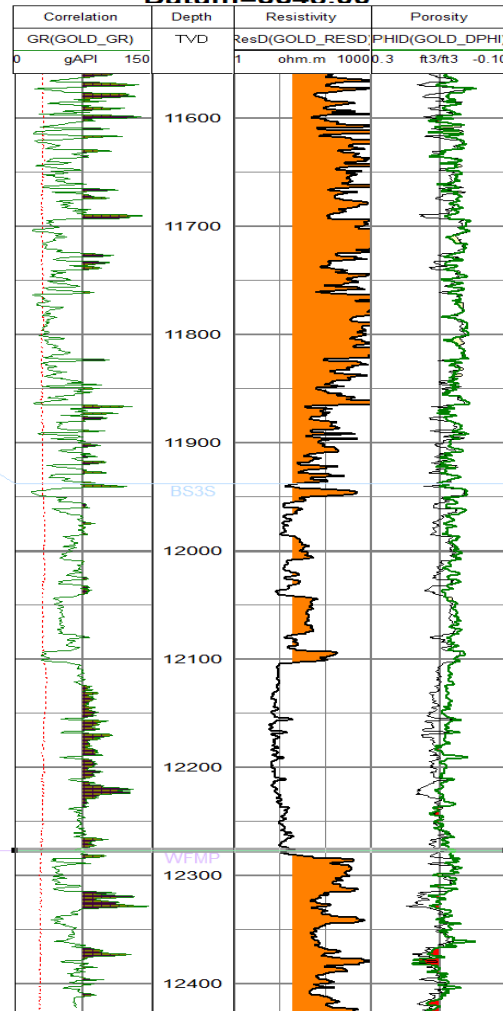
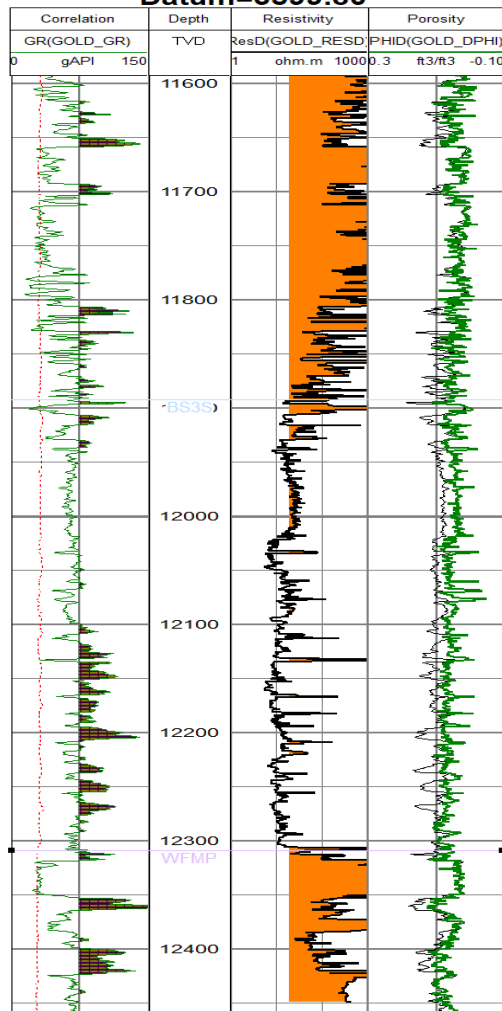
300254112600

300253988200

0.9 miles

**COG PRODUCTION LLC**  
**MACHO NACHO STATE 4H PH**  
 TWP: 24 S - Range: 33 E - Sec. 7  
 Datum=3599.80

**COG OPERATING LLC**  
**MACHO NACHO STATE 1H PH**  
 TWP: 24 S - Range: 33 E - Sec. 7  
 Datum=3648.00



BS3S Target Interval

Wolfcamp

COG Operating LLC  
 Case No. 25005  
 Exhibit B-4

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING LLC  
FOR COMPULSORY POOLING AND APPROVAL  
OF NON-STANDARD, OVERLAPPING SPACING UNIT,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25005**

**SELF-AFFIRMED STATEMENT  
OF DANA S. HARDY**

1. I am attorney in fact and authorized representative of COG Operating, LLC, the Applicant herein.

2. I am familiar with the Notice Letters attached as **Exhibit C-1**, and caused the Notice Letters, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.

3. **Exhibit C-2** also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on **Exhibit C-2**.

5. On December 11, 2024, I caused a notice to be published in the Hobbs News - Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News - Sun along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy  
Dana S. Hardy

December 27, 2024  
Date

**COG Operating LLC  
Case No. 25005  
Exhibit C**



hinklelawfirm.com

# HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:  
Dana S. Hardy, Partner  
dhardy@hinklelawfirm.com

December 9, 2024

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO ALL PARTIES ENTITLED TO NOTICE**

**Re: Case No. 25005 – Application of COG Operating LLC for Compulsory Pooling and Approval of a Non-Standard, Overlapping Spacing Unit, Lea County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **January 9, 2025**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/>) or via e-mail to [ocd.hearings@emnrd.nm.gov](mailto:ocd.hearings@emnrd.nm.gov) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Michael Potts at ConocoPhillips, via e-mail at [Michael.Potts@conocophillips.com](mailto:Michael.Potts@conocophillips.com) if you have any questions regarding this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

**COG Operating LLC**  
**Case No. 25005**  
**Exhibit C-1**

PO BOX 10  
ROSWELL, NEW MEXICO 88202  
(575) 622-6510  
FAX (575) 623-9332

7601 JEFFERSON ST NE · SUITE 180  
ALBUQUERQUE, NEW MEXICO 87109  
505-858-8320  
FAX (505) 858-8321

PO BOX 2068  
SANTA FE, NEW MEXICO 87504  
(505) 982-4554  
FAX (505) 982-8623



hinklelawfirm.com

# HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:  
Dana S. Hardy, Partner  
dhardy@hinklelawfirm.com

December 9, 2024

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**NOTICE OF OVERLAPPING SPACING UNIT**

**Re: Notice of Overlapping Spacing Unit Regarding Case No. 25005 – Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard, Overlapping Spacing Unit, Lea County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division (“Division”).

In Case No. 25005, COG Operating LLC (“COG”) is requesting an Order from the Division: (1) establishing a 1,268.12-acre, more or less, non-standard horizontal spacing unit comprised of all of irregular Sections 6 and 7, Township 24 South, Range 33 East, Lea County, New Mexico (“Unit”); and (2) pooling all uncommitted interests in the Bone Spring formation underlying the Unit, save and except the Avalon interval defined as the depths lying between the stratigraphic equivalent of 9,175’ and 10,090’ TVD. The Unit will be dedicated to the Macho Nacho State Com 601H, Macho Nacho State Com 603H, Macho Nacho State Com 605H, and Macho Nacho State Com 607H wells.

The Unit will partially overlap with the spacing units for the following wells:

<b>Well Name</b>	<b>API</b>	<b>Operator</b>	<b>Spacing Unit</b>	<b>Pool</b>
Macho Nacho State 1H	30-025-39882	COG Operating LLC	158.31 acres, 7-24S-33E Units: A, B, C, D(1)	Triple X; Bone Spring, West (96674)
Macho Nacho State 2H	30-025-39883	COG Operating LLC	158.34 acres, 7-24S-33E Units: E (2), F, G, H	Triple X; Bone Spring, West (96674)
Macho Nacho State 3H	30-025-40853	COG Production LLC	158.36 acres, 7-24S-33E Units: I, J, K, L(3)	Triple X; Bone Spring, West (96674)
Macho Nacho State 4H	30-025-41126	COG Production LLC	158.39 acres, 7-24S-33E Units M (4), N, O, P	Triple X; Bone Spring, West (96674)
Macho Nacho State Com 5H	30-025-41958	COG Production LLC	160 acres, 7-24S-33E Units: A, H, I, P	Triple X; Bone Spring, West (96674)

PO BOX 10  
ROSWELL, NEW MEXICO 88202  
(575) 622-6510  
FAX (575) 623-9332

7601 JEFFERSON ST NE · SUITE 180  
ALBUQUERQUE, NEW MEXICO 87109  
505-858-8320  
(FAX) 505-858-8321

PO BOX 2068  
SANTA FE, NEW MEXICO 87504  
(505) 982-4554  
FAX (505) 982-8623

December 4, 2024

Page 2

Macho Nacho State Com 6H	30-025-42488	COG Production LLC	160 acres, 7-24S-33E Units: B, G, J, O	Triple X; Bone Spring, West (96674)
Macho Nacho State Com 7H	30-025-42489	COG Production LLC	160 acres, 7-24S-33E Units: B, G, J, O	Triple X; Bone Spring, West (96674)
Macho Nacho State Com 8H	30-025-42517	COG Production LLC	160 acres, 7-24S-33E Units: C, F, K, N	Triple X; Bone Spring, West (96674)
Macho Nacho State Com 9H	30-025-42518	COG Production LLC	153.4 acres, 7-24S-33E Units: D(1), E(2), L(3), M(4)	Triple X; Bone Spring, West (96674)
Macho Nacho State Com 10H	30-025-42453	COG Production LLC	153.4 acres, 7-24S-33E Units: D(1), E(2), L(3), M(4)	Triple X; Bone Spring, West (96674)
Tres Equis State 2	30-025-40183	Cimarex Energy Co	159.94 acres, 6-24S-33E Units: C(3), F, K, N	Triple X; Bone Spring, West (96674)
Tres Equis State 3H	30-025-40320	Cimarex Energy Co	155.02 acres, 6-24S-33E Units: D(4), E(5), L(6), M(7)	Triple X; Bone Spring, West (96674)
Tres Equis State 4H	30-025-40341	Cimarex Energy Co	159.86 acres, 6-24S-33E Units: A(1), H, I, P	Triple X; Bone Spring, West (96674)
Tres Equis State 5	30-025-40449	Cimarex Energy Co	159.9 acres, 6-24S-33E Units: B(2), G, J, O	Triple X; Bone Spring, West (96674)
Tres Equis State 6H	30-025-43506	Cimarex Energy Co	159.9 acres, 6-24S-33E Units: B(2), G, J, O	Triple X; Bone Spring, West (96674)

In accordance with 19.15.15.12(B) NMAC, you have 20 days to notify the undersigned counsel or Michael Potts, CPL, Staff Land Negotiator at ConocoPhillips, ([Michael.Potts@conocophillips.com](mailto:Michael.Potts@conocophillips.com)) that you object to the proposed overlapping spacing unit.

Please do not hesitate to contact me if you have any questions regarding this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

HINKLE SHANOR LLP





hinklelawfirm.com

# HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:  
Dana S. Hardy, Partner  
dhardy@hinklelawfirm.com

December 9, 2024

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO OFFSET PARTIES ENTITLED TO NOTICE**

**Re: Case No. 25005 – Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard, Overlapping Spacing Unit, Lea County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **January 9, 2025**, beginning at 9:00 a.m. You are receiving this letter because you have been identified as the owner of an interest in the acreage that offsets the proposed non-standard spacing unit.

The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/>) or via e-mail to [ocd.hearings@emnrd.nm.gov](mailto:ocd.hearings@emnrd.nm.gov) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

PO BOX 10  
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505-858-8320  
(FAX) 505-858-8321

PO BOX 2068  
SANTA FE, NEW MEXICO 87504  
(505) 982-4554  
FAX (505) 982-8623

Offset Notice Letter  
November 5, 2024  
Page 2

Please contact Michael Potts, CPL, Staff Land Negotiator at ConocoPhillips, at Michael.Potts@conocophillips.com if you have any questions regarding these matters.

Sincerely,

/s/ Dana S. Hardy  
Dana S. Hardy

Enclosure

HINKLE SHANOR LLP

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING LLC  
FOR COMPULSORY POOLING AND APPROVAL  
OF NON-STANDARD, OVERLAPPING SPACING UNIT,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25005**

**POOLED PARTIES NOTICE LETTER CHART**

<b>PARTY</b>	<b>NOTICE LETTER SENT</b>	<b>RETURN RECEIVED</b>
Breitburn Operating, LP 1000 Main St., Suite 2900 Houston, TX 77002	12-11-2024 9589071052702305986413	USPS Tracking 12-27-2024: Item delivered 12-27-2024.
Maverick Natural Resources LLC 1000 Main St., Ste. 2900 Houston, TX 77002	12-11-2024 9589071052702305986420	USPS Tracking 12-27-2024: Item delivered 12-27-2024.
QRE Operating LLC 1000 Main St., Ste. 2900 Houston, TX 77002	12-11-2024 9589071052702305986437	USPS Tracking 12-27-2024: Item delivered 12-27-2024.

**COG Operating LLC  
Case No. 25005  
Exhibit C-2**

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING LLC  
FOR COMPULSORY POOLING AND APPROVAL  
OF NON-STANDARD, OVERLAPPING SPACING UNIT,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25005**

**OVERLAPPING SPACING UNIT NOTICE LETTER CHART**

<b>PARTY</b>	<b>NOTICE LETTER SENT</b>	<b>RETURN RECEIVED</b>
New Mexico State Land Office Commissioner of Public Lands PO Box 1148 Santa Fe, NM 87504	12-11-2024 9589071052702305986406	12-17-2024
Cimarex Energy Co. 6001 Deauville Blvd. Suite 300N Midland, TX 79706	12-11-2024 9589071052702305986390	12-18-2024

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING LLC  
FOR COMPULSORY POOLING AND APPROVAL  
OF NON-STANDARD, OVERLAPPING SPACING UNIT,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25005**

**NON-STANDARD OFFSET NOTICE LETTER CHART**

<b>PARTY</b>	<b>NOTICE LETTER SENT</b>	<b>RETURN RECEIVED</b>
Allar Development, LLC PO Box 1567 Graham, TX 76450	12-11-2024 9589071052702305986444	Per USPS Tracking 12-27-2024: Item delivered 12-16-2024
Bureau of Land Management 301 Dinosaur Trail Santa Fe, NM 87508	12-11-2024 9589071052702305986451	12-20-2024
Chevron Midcontinent, LP 6301 Deauville Blvd. Midland, TX 79706	12-11-2024 9589071052702305986468	Per USPS Tracking 12-27-2024: Item delivered 12-16-2024
Chevron U.S.A. Inc. 1400 Smith St. Houston, TX 77002	12-11-2024 9589071052702305986475	Per USPS Tracking 12-27-2024: Item delivered 12-16-2024
Cimarex Energy Co. 6001 Deauville Blvd. Suite 300N Midland, TX 79706	12-11-2024 9589071052702305986482	12-18-2024
Cornerstone Family Trust PO Box 17656 Golden, CO 80402	12-11-2024 9589071052702305986499	Per USPS Tracking 12-27-2024: In transit/return to sender.
Crownrock Minerals, LP PO Box 51933 Midland, TX 79710	12-11-2024 9589071052702305986505	Per USPS Tracking 12-27-2024: Item delivered 12-20-2024
Devon Energy Production Company 333 West Sheridan Avenue Oklahoma City, OK 73102	12-11-2024 9589071052702305986512	Per USPS Tracking 12-27-2024: Item delivered 12-24-2024.
EOG Resources Inc. PO Box 4362 Houston, TX 77210	12-11-2024 9589071052702305986529	Per USPS Tracking 12-27-2024: Item delivered 12-17-2024.
Harry M. Betts, Jr. LLC 400 West Wall Street Ste. 200 Midland, TX 79701	12-11-2024 9589071052702305986536	Per USPS Tracking 12-27-2024: Item delivered 12-14-2024.
Highland Texas Energy Company 11886 Greenville Ave. Ste. 106 Dallas, TX 75243	12-11-2024 9589071052702305986543	Per USPS Tracking 12-27-2024: Item delivered 12-16-2024.
Magnum Hunter Production, Inc. 202 South Cheyenne Ave. Ste. 1000 Tulsa. OK 74103	12-11-2024 9589071052702305986550	Per USPS Tracking 12-27-2024: Item delivered 12-16-2024.

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING LLC  
FOR COMPULSORY POOLING AND APPROVAL  
OF NON-STANDARD, OVERLAPPING SPACING UNIT,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25005**

**NON-STANDARD OFFSET NOTICE LETTER CHART**

Marks and Garner Production LTD PO Box 70 Lovington, NM 88260	12-11-2024 9589071052702305986567	Per USPS Tracking 12-27-2024: Return to Sender.
New Mexico State Land Office Commissioner of Public Lands PO Box 1148 Santa Fe, NM 87504	12-11-2024 9589071052702305986574	12-17-2024
Ovintiv USA, Inc. 4 Waterway Square Place, Suite 100 The Woodlands, TX 77380	12-11-2024 9589071052702305986581	Per USPS Tracking 12-27-2024: Item delivered 12-16-2024.
OXY USA, Inc. 5 Greenway Plaza, Suite 110 Houston, TX 77046	12-11-2024 9589071052702305986598	Per USPS Tracking 12-27-2024: Item delivered 12-17-2024
OXY Y-1 Company 5 Greenway Plaza Suite 110 Houston, TX 77046	12-11-2024 9589071052702305986604	Per USPS Tracking 12-27-2024: Item delivered 12-17-2024.
Promontory Exploration, LP 508 West Wall Street Suite 1220 Midland, TX 79701	12-11-2024 9589071052702305986611	12-17-2024: Return to Sender.
Rover Operating, LLC 17304 Preston Rd. Ste. 740 Dallas, TX 75252	12-11-2024 9589071052702305986628	Per USPS Tracking 12-27-2024: Forward expired/return to sender.
Royalty Holding Company 3535 NW 58 <sup>th</sup> St., Ste. 720 Oklahoma City, OK 73112	12-11-2024 9589071052702305986642	12-20-2024
Sharbro Energy, LLC PO Box 840 Artesia, NM 88211	12-11-2024 9589071052702305986659	12-18-2024
Shepherd Royalty, LLC 8241 Westchester Dr. Ste. 740 Dallas, TX 75225	12-11-2024 9589071052702305986666	Per USPS Tracking 12-27-2024: Item in transit/return to sender.
Stanolind Oil & Gas, LLC PO Box 51240 Midland, TX 79710	12-11-2024 9589071052702305986673	Per USPS Tracking 12-27-2024: Item delivered 12-17-2024.
Talus, Inc. PO Box 1210 Graham, TX 76450	12-11-2024 9589071052702305986680	Per USPS Tracking 12-27-2024: Item delivered 12-16-2024.

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING LLC  
FOR COMPULSORY POOLING AND APPROVAL  
OF NON-STANDARD, OVERLAPPING SPACING UNIT,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25005**

**NON-STANDARD OFFSET NOTICE LETTER CHART**

Tumbler Operating Partners, LLC 1701 River Run, Suite 306 Fort Worth, TX 76107	12-11-2024 9589071052702305986697	Per USPS Tracking 12-27-2024: Item in transit to final destination.
Twin Montana, Inc. PO Box 1210 Graham, TX 76450	12-11-2024 9589071052702305986703	Per USPS Tracking 12-27-2024: Item delivered 12-26-2024.
XTO Holdings, LLC 22777 Springwoods Village Parkway Spring, TX 77389	12-11-2024 9589071052702305986710	Per USPS Tracking 12-27-2024: Item delivered 12-17-2024.

9589 0710 5270 2305 9864 13

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Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage  
 \$ \_\_\_\_\_

**Total Postage and Fees**  
 \$ \_\_\_\_\_

Sent To  
 Breitburn Operating, LP  
 Street an 1000 Main St., Suite 2900  
 Houston, TX 77002  
 City, State, ... 25005 COG Macho Nacho Pool

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

Postmark Here  
 DEC 11 2024  
 SANTA FE, NM 87501-0512

**COG Operating LLC**  
**Case No. 25005**  
**Exhibit C-3**



ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

# USPS Tracking®

FAQs >

Tracking Number:

Remove X

## 9589071052702305986413

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was delivered to the front desk, reception area, or mail room at 2:00 pm on December 17, 2024 in HOUSTON, TX 77002.

Get More Out of USPS Tracking:

**USPS Tracking Plus®**

Feedback

#### Delivered

**Delivered, Front Desk/Reception/Mail Room**

HOUSTON, TX 77002

December 17, 2024, 2:00 pm

#### Redelivery Scheduled for Next Business Day

HOUSTON, TX 77002

December 16, 2024, 4:46 pm

#### Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER

December 15, 2024, 3:22 pm

#### Arrived at USPS Regional Facility

SOUTH HOUSTON PROCESSING CENTER

December 14, 2024, 10:26 am

#### In Transit to Next Facility

December 13, 2024

9589 0710 5270 2305 9864 20

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Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$



Sent To	
Street a	Maverick Natural Resources LLC 1000 Main St., Ste 2960 Houston, TX 77002
City, St	25005 COG Macho Nacho Pool

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

# USPS Tracking®

FAQs >

Tracking Number:

Remove X

## 9589071052702305986420

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was delivered to the front desk, reception area, or mail room at 2:00 pm on December 17, 2024 in HOUSTON, TX 77002.

Get More Out of USPS Tracking:

**USPS Tracking Plus®**

Feedback

#### Delivered

**Delivered, Front Desk/Reception/Mail Room**

HOUSTON, TX 77002

December 17, 2024, 2:00 pm

#### Redelivery Scheduled for Next Business Day

HOUSTON, TX 77002

December 16, 2024, 4:46 pm

#### Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER

December 15, 2024, 3:22 pm

#### Arrived at USPS Regional Facility

SOUTH HOUSTON PROCESSING CENTER

December 14, 2024, 10:26 am

#### In Transit to Next Facility

December 13, 2024

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<b>OFFICIAL USE</b>	
Certified Mail Fee	
\$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____
Postage	
\$	
<b>Total Postage and Fees</b>	
\$	
Sent To:	
Street	QRE Operating LLC
	1000 Main St., Ste 2900
City, S	Houston, TX 77002
	25005 COG Macho Nacho Pool
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	



ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

# USPS Tracking<sup>®</sup>

FAQs >

Tracking Number:

Remove X

## 9589071052702305986437

Copy

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### Latest Update

Your item was delivered to the front desk, reception area, or mail room at 2:00 pm on December 17, 2024 in HOUSTON, TX 77002.

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

Feedback

#### Delivered

**Delivered, Front Desk/Reception/Mail Room**

HOUSTON, TX 77002

December 17, 2024, 2:00 pm

#### Redelivery Scheduled for Next Business Day

HOUSTON, TX 77002

December 16, 2024, 4:46 pm

#### Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER

December 15, 2024, 3:22 pm

#### Arrived at USPS Regional Facility

SOUTH HOUSTON PROCESSING CENTER

December 14, 2024, 10:26 am

#### In Transit to Next Facility

December 13, 2024

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Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_


**Total Postage and Fees** \$ \_\_\_\_\_

Sent To: Cimarex Energy Co.  
6001 Deauville Blvd.  
Suite 300N  
Midland, TX 79706  
25005 COG - Macho Nacho OSU

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



9589 0710 5270 2305 9863 90

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> <p>1. Article Addressed to:</p> <p style="text-align: center;">Cimarex Energy Co. 6001 Deauville Blvd. Suite 300N Midland, TX 79706 <small>25005 COG - Macho Nacho OSU</small></p> <div style="text-align: center;">             9590 9402 9190 4225 2374 66         </div> <p>2. Article Number (Transfer from service label)</p> <p style="text-align: center; font-size: 1.2em;">9589 0710 5270 2305 9863 90</p>	<p>A. Signature <span style="float: right;"><input type="checkbox"/> Agent <input type="checkbox"/> Addressee</span></p> <p><b>X</b> <i>[Signature]</i></p> <p>B. Received by (Printed Name) <span style="float: right;">C. Date of Delivery</span></p> <p><i>Alyssa Amezcua</i> <span style="float: right;"><i>12-11-24</i></span></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; font-size: 2em; font-weight: bold; margin: 10px 0;">RECEIVED</div> <p style="text-align: center; font-size: 1.2em;">DEC 18 2024</p> <p>3. Service Type <i>Hinkle Shanor LLP</i> <input checked="" type="checkbox"/> Priority Mail Express® <i>Santa Fe NM 87501</i> <input checked="" type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053 <span style="float: right;">Domestic Return Receipt</span></p>	

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Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

**Total Postage and Fees** \$ \_\_\_\_\_

Sent To

Street: New Mexico State Land Office  
Commissioner of Public Lands  
PO Box 1148

City, St: Santa Fe, NM 87504  
25005 COG - Macho Nacho OSU

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY												
<ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> <p>1. Article Addressed to:</p> <p style="margin-left: 20px;">New Mexico State Land Office Commissioner of Public Lands PO Box 1148 Santa Fe, NM 87504 25005 COG - Macho Nacho OSU</p> <div style="text-align: center;"> <p>9590 9402 9190 4225 2374 73</p> </div> <p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.2em; font-weight: bold;">9589 0710 5270 2305 9864 06</p>	<p>A. Signature</p> <p style="margin-left: 20px;"><input checked="" type="checkbox"/> </p> <p style="margin-left: 100px;"><input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; margin-top: 20px;"> <p>DEC 16 2024</p> </div> <p>3. Service Type</p> <table style="width: 100%; border: none;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> </table> <p>4. Mail Restricted Delivery (0) _____</p>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®												
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™												
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery												
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™												
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery												
<input type="checkbox"/> Collect on Delivery Restricted Delivery													
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt												



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PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> <p>1. Article Addressed to:</p> <p style="text-align: center;">Bureau of Land Management 301 Dinosaur Trail Santa Fe, NM 87508 <small>25005 COG - Macho Nacho Offset</small></p> <div style="text-align: center;">             9590 9402 9190 4225 2374 11         </div>	<p>A. Signature  <input checked="" type="checkbox"/> <i>Mariah Mesereau</i> <input type="checkbox"/> Agent  <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Mariah Mesereau</i> C. Date of Delivery <i>12/13/24</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes        If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; font-size: 2em; font-weight: bold;">RECEIVED</div> <p style="text-align: center; font-size: 1.2em;">DEC 18 2024</p>
<p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.2em; font-weight: bold;">9589 0710 5270 2305 9864 51</p>	<p>3. Service Type <i>Hinkle Shanor</i> <input type="checkbox"/> Priority Mail Express®  <input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™  <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery  <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™  <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery  <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery  <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery  <input type="checkbox"/> Insured Mail <input type="checkbox"/> Mail Restricted Delivery  <input type="checkbox"/> Registered Mail</p>

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt



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Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

**Total Postage and Fees** \$ \_\_\_\_\_

Sent To

Street and Cimarex Energy Co  
6001 Deauville Blvd Suite 300N  
Midland, TX 79706

City, State 25005 COG - Macho Nacho Offset

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature  <input checked="" type="checkbox"/> Agent  <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)            AYOSSA Hinkie Shanor</p> <p>C. Date of Delivery            12-14-24</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes            If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p style="text-align: center;">Cimarex Energy Co. 6001 Deauville Blvd. Suite 300N Midland, TX 79706</p> <p style="text-align: center; font-size: 0.8em;">25005 COG - Macho Nacho Offset</p>	<p style="font-size: 2em; font-weight: bold;">RECEIVED</p> <p style="font-size: 1.5em;">DEC 18 2024</p>
<p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.2em; font-weight: bold;">9589 0710 5270 2305 9864 82</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input checked="" type="checkbox"/> Hinkie Shanor</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input checked="" type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Mail Restricted Delivery (0)</p>
<p style="font-size: 0.8em;">PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	

9589 0710 5270 2305 9865 74

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**OFFICIAL USE**

Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

**Total Postage and Fees** \$ \_\_\_\_\_

Sent To New Mexico State Land Office  
 Commissioner of Public Lands  
 Street and PO Box 1148  
 Santa Fe, NM 87504  
 City, State, ZIP+4® 25005 COG - Macho Nacho Offset

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature <input checked="" type="checkbox"/> Agent  <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes        If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>New Mexico State Land Office          Commissioner of Public Lands          PO Box 1148          Santa Fe, NM 87504          25005 COG - Macho Nacho Offset</p> <p>9590 9402 9190 4225 2372 99</p>	<p>RECEIVED          DEC 10 2024</p>
<p>2. Article Number (Transfer from service label)          9589 0710 5270 2305 9865 74</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input checked="" type="checkbox"/> Priority Mail Express®  <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Registered Mail™  <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery  <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™  <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery  <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

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OFFICIAL USE

Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_


Total Postage and Fees \$ \_\_\_\_\_

Sent To: Sharbro Energy, LLC  
Street an: PO Box 840  
City, State: Artesia, NM 88211  
25005 COG - Macho Nacho Offset

Postmark  
DEC 11 2024  
SANTA FE, NM 87501-1535

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 2305 9866 59

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> <p>1. Article Addressed to:</p> <p style="text-align: center;">Sharbro Energy, LLC PO Box 840 Artesia, NM 88211 25005 COG - Macho Nacho Offset</p> <div style="text-align: center;">             9590 9402 9190 4225 2372 20         </div> <p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.2em; font-weight: bold;">9589 0710 5270 2305 9866 59</p>	<p>A. Signature  <input checked="" type="checkbox"/> <i>Alyssa Madrid</i> <input type="checkbox"/> Agent  <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)  <i>Alyssa Madrid</i></p> <p>C. Date of Delivery            _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes            If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; font-size: 2em; font-weight: bold; color: green;">RECEIVED</div> <p style="text-align: center; font-size: 1.2em;">DEC 18 2024</p> <p>3. Service Type  <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®  <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™  <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery  <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™  <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery  <input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p style="text-align: center;">Hinkle Sharp LLC Santa Fe NM</p> <p>Mail Restricted Delivery (over \$500)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt



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OFFICIAL USE

9589 0710 5270 2305 9866 42

Certified Mail Fee		
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____	
<input type="checkbox"/> Return Receipt (electronic)	\$ _____	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____	
<input type="checkbox"/> Adult Signature Required	\$ _____	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____	
Postage		
Total Postage and Fees		
Sent To:		
Street	Royalty Holding Company 3535 NW 58 <sup>th</sup> St., Ste 720	
City	Oklahoma City, OK 73112 25005 COG - Macho Nacho Offset	

PS Form 3800, January 2023 PSN 7590-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature  <input checked="" type="checkbox"/> <i>Garet Fox</i>      <input type="checkbox"/> Agent  <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)  <i>Garet Fox</i></p> <p>C. Date of Delivery  <i>12/16</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes  If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center; font-size: 2em; font-weight: bold;">RECEIVED</p> <p style="text-align: center; font-size: 1.5em;">DEC 20 2024</p>
<p>1. Article Addressed to:</p> <p>Royalty Holding Company  3535 NW 58<sup>th</sup> St., Ste. 720  Oklahoma City, OK 73112  25005 COG - Macho Nacho Offset</p>  <p style="text-align: center;">9590 9402 9190 4225 2372 37</p>	<p>3. Service Type</p> <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery
<p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.5em; font-weight: bold;">9589 0710 5270 2305 9866 42</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p> <p style="text-align: right;">Domestic Return Receipt</p>	

TT 9986 50E2 0225 0120 6856

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OFFICIAL USE

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$



Postage	\$
Total Postage and Fees	\$

Sent To	Promontory Exploration, LP
Street	508 West Wall Street Suite 1220
City, St	Midland, TX 79701
	25005 COG - Macho Nacho Offset

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

HINKLE SHANOR LLP  
ATTORNEYS AT LAW  
POST OFFICE BOX 2068  
SANTA FE, NEW MEXICO 87504

CERTIFIED MAIL®



9589 0710 5270 2305 9866 11

FIRST-CLASS



US POSTAGE™PITNEY BOWES  
ZIP 87501 \$ 009.64<sup>0</sup>  
02 7H  
0006052409 DEC 11 2024

Promontory Exploration, LP  
508 West Wall Street Suite 1220  
Midland, TX 79701

25005 COG - Macho Nacho Offset

RECEIVED

DEC 17 2024

Promontory Exploration, LP  
508 West Wall Street Suite 1220  
Midland, TX 79701

871 NEE 1 A2310012/12/24  
 FORWARD TIME PER RETURN TO SENDER  
 PROMONTORY EXPLORATION LP  
 488 W WALL ST STE 1000  
 MIDLAND TX 79701-4699

INT 87504-2068  
 79701\$5086 COS1

RETURN TO SENDER

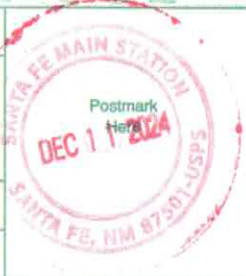
9589 0710 5270 2305 9864 44

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**OFFICIAL USE**

Certified Mail Fee	
\$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	
\$	
<b>Total Postage and Fees</b>	
\$	



Sent To	
Street or	Allar Development, LLC PO Box 1567 Graham, TX 76450
City, Sta	25005 COG - Macho Nacho Offset

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

# USPS Tracking®

FAQs >

Tracking Number:

Remove X

## 9589071052702305986444

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was picked up at a postal facility at 10:20 am on December 16, 2024 in GRAHAM, TX 76450.

Get More Out of USPS Tracking:

**USPS Tracking Plus®**

Feedback

#### Delivered

**Delivered, Individual Picked Up at Postal Facility**

GRAHAM, TX 76450

December 16, 2024, 10:20 am

#### Available for Pickup

GRAHAM

100 TENNESSEE ST

GRAHAM TX 76450-2243

M-F 0700-1645

December 14, 2024, 2:35 pm

#### Departed USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER

December 14, 2024, 12:31 am

#### Arrived at USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER

December 13, 2024, 12:33 pm

#### In Transit to Next Facility

9589 0710 5270 2305 9864 68

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<b>CERTIFIED MAIL® RECEIPT</b>	
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For delivery information, visit our website at <a href="http://www.usps.com">www.usps.com</a>	
<b>OFFICIAL USE</b>	
Certified Mail Fee	
\$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____
Postage	
\$	
<b>Total Postage and Fees</b>	
\$	
Sent To	
Street &	Chevron Midcontinent, LP 6301 Deauville Blvd.
City, St	Midland, TX 79706 25005 COG - Macho Nacho Offset
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	





ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

# USPS Tracking®

FAQs >

Tracking Number:

Remove X

## 9589071052702305986468

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was delivered to an individual at the address at 1:08 pm on December 16, 2024 in MIDLAND, TX 79706.

### Get More Out of USPS Tracking:

**USPS Tracking Plus®**

Feedback

#### Delivered

**Delivered, Left with Individual**

MIDLAND, TX 79706

December 16, 2024, 1:08 pm

#### In Transit to Next Facility

December 15, 2024

#### Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER

December 13, 2024, 5:18 pm

#### Departed USPS Facility

ALBUQUERQUE, NM 87101

December 11, 2024, 10:26 pm

#### Arrived at USPS Facility

ALBUQUERQUE, NM 87101

December 11, 2024, 9:35 pm

9589 0710 5270 2305 9864 75

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at <a href="http://www.usps.com">www.usps.com</a> ®.	
<b>OFFICIAL USE</b>	
Certified Mail Fee	\$ _____
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____
Postage	\$ _____
<b>Total Postage and Fees</b>	\$ _____
Sent To	
Street #:	Chevron U.S.A. Inc. 1400 Smith St.
City, Stz:	Houston, TX 77002 25005 COG - Macho Nacho Offset
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	



ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

# USPS Tracking<sup>®</sup>

FAQs >

Tracking Number:

Remove X

## 9589071052702305986475

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was picked up at a postal facility at 1:58 pm on December 16, 2024 in HOUSTON, TX 77002.

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

Feedback

#### Delivered

**Delivered, Individual Picked Up at Postal Facility**

HOUSTON, TX 77002

December 16, 2024, 1:58 pm

#### Available for Pickup

SAM HOUSTON

1500 HADLEY ST

HOUSTON TX 77002-8943

M-F 0700-1700

December 16, 2024, 1:51 pm

#### Out for Delivery

HOUSTON, TX 77002

December 16, 2024, 1:40 pm

#### Arrived at Post Office

HOUSTON, TX 77002

December 16, 2024, 1:29 pm

#### Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER

9589 0710 5270 2305 9864 99

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**OFFICIAL USE**

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
<b>Total Postage and Fees</b>	\$



<b>Sent To</b>	
Street or	Cornerstone Family Trust PO Box 17656
City, State	Golden, CO 80402 25005 COG - Macho Nacho Offset

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

# USPS Tracking®

FAQs >

Tracking Number:

Remove X

## 9589071052702305986499

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item is being processed at our USPS facility in SANTA FE, NM 87501 on December 23, 2024 at 10:13 am.

Get More Out of USPS Tracking:

**USPS Tracking Plus®**

Feedback

### Moving Through Network

#### Processing at USPS Facility

SANTA FE, NM 87501  
December 23, 2024, 10:13 am

#### Arrived at USPS Facility

SANTA FE, NM 87501  
December 22, 2024, 8:23 am

#### Departed USPS Regional Facility

ALBUQUERQUE NM DISTRIBUTION CENTER  
December 22, 2024, 5:58 am

#### In Transit to Next Facility

December 21, 2024

#### Arrived at USPS Regional Facility

ALBUQUERQUE NM DISTRIBUTION CENTER  
December 18, 2024, 1:29 pm

9589 0710 5270 2305 9865 05

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**OFFICIAL USE**

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$



Postage	\$
<b>Total Postage and Fees</b>	\$

<b>Sent To</b>	
Street or	Crownrock Minerals, LP PO Box 51933
City, Sta	Midland, TX 79710 25005 COG -- Macho Nacho Offset

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

# USPS Tracking®

FAQs >

Tracking Number:

Remove X

## 9589071052702305986505

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was picked up at a postal facility at 12:24 pm on December 20, 2024 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

**USPS Tracking Plus®**

Feedback

#### Delivered

**Delivered, Individual Picked Up at Postal Facility**

MIDLAND, TX 79705

December 20, 2024, 12:24 pm

#### Reminder to pick up your item before December 28, 2024

MIDLAND, TX 79710

December 19, 2024

#### Available for Pickup

CLAYDESTA

612 VETERANS AIRPARK LN

MIDLAND TX 79705-9998

M-F 0800-1700

December 14, 2024, 9:15 am

#### Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER

December 13, 2024, 5:18 pm

#### In Transit to Next Facility

9589 0710 5270 2305 9865 12

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OFFICIAL USE

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postage

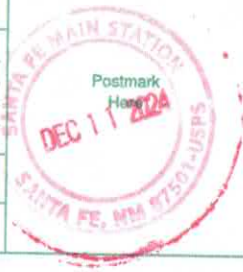
\$

Total Postage and Fees

\$

Sent To

Street a Devon Energy Production Company  
333 West Sheridan Avenue  
City, St Oklahoma City, OK 73102  
25005 COG - Macho Nacho Offset



PS Form 3800, January 2023 PSN 7530-02-000-9047

See Reverse for Instructions



ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

# USPS Tracking<sup>®</sup>

FAQs >

Tracking Number:

Remove X

## 9589071052702305986512

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item has been delivered and is available at a PO Box at 9:25 am on December 14, 2024 in OKLAHOMA CITY, OK 73102.

Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

Feedback

#### Delivered

Delivered, PO Box

OKLAHOMA CITY, OK 73102  
December 14, 2024, 9:25 am

#### Out for Delivery

OKLAHOMA CITY, OK 73102  
December 14, 2024, 8:18 am

#### Departed USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER  
December 14, 2024, 8:11 am

#### Arrived at Post Office

OKLAHOMA CITY, OK 73102  
December 14, 2024, 8:07 am

#### Arrived at USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER

9589 0710 5270 2305 9865 29

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OFFICIAL USE

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postmark Here

Postage	\$
Total Postage and Fees	\$

Sent To	
Street	EOG Resources Inc. PO Box 4362
City, State	Houston, TX 77210 25005 COG - Macho Necho Office

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

# USPS Tracking®

FAQs >

Tracking Number:

Remove X

## 9589071052702305986529

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item has been delivered to an agent. The item was picked up at USPS at 7:23 am on December 17, 2024 in HOUSTON, TX 77210.

Get More Out of USPS Tracking:

**USPS Tracking Plus®**

Feedback

#### Delivered to Agent

**Delivered to Agent, Picked up at USPS**

HOUSTON, TX 77210

December 17, 2024, 7:23 am

#### Arrived at Post Office

HOUSTON, TX 77002

December 16, 2024, 4:11 pm

#### In Transit to Next Facility

December 15, 2024

#### Arrived at USPS Regional Facility

SOUTH HOUSTON PROCESSING CENTER

December 14, 2024, 10:26 am

#### Departed USPS Facility

ALBUQUERQUE, NM 87101

December 11, 2024, 10:26 pm

9589 0710 5270 2305 9865 36

<b>U.S. Postal Service™</b> <b>CERTIFIED MAIL® RECEIPT</b> Domestic Mail Only	
For delivery information, visit our website at <a href="http://www.usps.com">www.usps.com</a> ®.	
<b>OFFICIAL USE</b>	
Certified Mail Fee \$ _____	 <p>Postmark Here</p>
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$ _____	
<input type="checkbox"/> Return Receipt (electronic) \$ _____	
<input type="checkbox"/> Certified Mail Restricted Delivery \$ _____	
<input type="checkbox"/> Adult Signature Required \$ _____	
<input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	
Postage \$ _____	
<b>Total Postage and Fees</b> \$ _____	
Sent To	
Street and: Harry M. Betts, Jr LLC 400 West Wall Street Ste. 200	
City, State: Midland, TX 79701 25005 COG - Macho Nacho Office	
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	

ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

# USPS Tracking<sup>®</sup>

FAQs >

Tracking Number:

Remove X

## 9589071052702305986536

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was delivered to an individual at the address at 1:24 pm on December 14, 2024 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

Feedback

#### Delivered

**Delivered, Left with Individual**

MIDLAND, TX 79701

December 14, 2024, 1:24 pm

#### Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER

December 13, 2024, 5:18 pm

#### In Transit to Next Facility

December 12, 2024

#### Departed USPS Facility

ALBUQUERQUE, NM 87101

December 11, 2024, 10:26 pm

#### Arrived at USPS Facility

ALBUQUERQUE, NM 87101

December 11, 2024, 9:35 pm

9589 0710 5270 2305 9865 43

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**OFFICIAL USE**

Certified Mail Fee  
 \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage  
 \$ \_\_\_\_\_

**Total Postage and Fees**  
 \$ \_\_\_\_\_

Sent To  
 Highland Texas Energy Company  
 Street an 11886 Greenville Ave. Ste. 106  
 Dallas, TX 75243  
 City, State 25005 COG - Macho Nacho Offset

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

# USPS Tracking<sup>®</sup>

FAQs >

Tracking Number:

Remove X

## 9589071052702305986543

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was delivered to an individual at the address at 2:30 pm on December 16, 2024 in DALLAS, TX 75243.

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

Feedback

#### Delivered

**Delivered, Left with Individual**

DALLAS, TX 75243

December 16, 2024, 2:30 pm

#### In Transit to Next Facility

December 15, 2024

#### Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER

December 14, 2024, 8:11 am

#### Departed USPS Facility

ALBUQUERQUE, NM 87101

December 11, 2024, 10:26 pm

#### Arrived at USPS Facility

ALBUQUERQUE, NM 87101

December 11, 2024, 9:35 pm

9589 0710 5270 2305 9865 50

<b>U.S. Postal Service™</b> <b>CERTIFIED MAIL® RECEIPT</b> <i>Domestic Mail Only</i>	
For delivery information, visit our website at <a href="http://www.usps.com">www.usps.com</a>	
<b>OFFICIAL USE</b>	
Certified Mail Fee \$ _____	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$ _____	
<input type="checkbox"/> Return Receipt (electronic) \$ _____	
<input type="checkbox"/> Certified Mail Restricted Delivery \$ _____	
<input type="checkbox"/> Adult Signature Required \$ _____	
<input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	
Postage \$ _____	
<b>Total Postage and Fees</b> \$ _____	
<b>Sent To</b>	
Street & _____ City, St _____	Magnum Hunter Production, Inc. 202 South Cheyenne Ave Ste 1000 Tulsa, OK 73112 25005 COG - Macho Nacho Offset
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	



ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

# USPS Tracking®

FAQs >

Tracking Number:

Remove X

## 9589071052702305986550

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:02 pm on December 16, 2024 in TULSA, OK 74103.

#### Get More Out of USPS Tracking:

**USPS Tracking Plus®**

Feedback

#### Delivered

**Delivered, Front Desk/Reception/Mail Room**

TULSA, OK 74103

December 16, 2024, 12:02 pm

#### Departed USPS Regional Facility

TULSA OK DISTRIBUTION CENTER

December 15, 2024, 9:04 pm

#### Arrived at USPS Regional Facility

TULSA OK DISTRIBUTION CENTER

December 15, 2024, 6:38 am

#### In Transit to Next Facility

December 14, 2024

#### Departed USPS Facility

ALBUQUERQUE, NM 87101

December 11, 2024, 10:26 pm

9589 0710 5270 2305 9865 67

<b>U.S. Postal Service™</b>	
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<i>Domestic Mail Only</i>	
For delivery information, visit our website at <a href="http://www.usps.com">www.usps.com</a>	
<b>OFFICIAL USE</b>	
Certified Mail Fee	\$ _____
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____
Postage	\$ _____
<b>Total Postage and Fees</b>	\$ _____
Sent To	
Street address	Marks and Garner Production LTD
	PO Box 70
City, State	Lovington, NM 88260
	25005 COG - Macho Nacho Offset
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	



ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

# USPS Tracking®

FAQs >

Tracking Number:

Remove X

## 9589071052702305986567

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item arrived at our USPS facility in ALBUQUERQUE, NM 87101 on December 26, 2024 at 11:12 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

**USPS Tracking Plus®**

Feedback

### Moving Through Network

#### Arrived at USPS Facility

ALBUQUERQUE, NM 87101  
December 26, 2024, 11:12 am

#### In Transit to Next Facility

December 25, 2024

#### Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER  
December 21, 2024, 5:17 pm

#### Moved, Left no Address

LOVINGTON, NM 88260  
December 16, 2024, 7:18 am

#### Available for Pickup

LOVINGTON  
203 E AVENUE D  
LOVINGTON NM 88260-9998  
M-F 0800-1700; SAT 0900-1200

9589 0710 5270 2305 9865 81

<b>U.S. Postal Service™</b>	
<b>CERTIFIED MAIL® RECEIPT</b>	
<i>Domestic Mail Only</i>	
For delivery information, visit our website at <a href="http://www.usps.com">www.usps.com</a> ™.	
<b>OFFICIAL USE</b>	
Certified Mail Fee	
\$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____
Postage	
\$	
<b>Total Postage and Fees</b>	
\$	
Sent To	
Street #	Ovintiv USA, Inc. _____
	4 Waterway Square Place, Suite 100 _____
City, St	The Woodlands, TX 77380 _____
	25005 COG - Macho Nacho Offset _____
PS Form 3800, January 2023 PSN 7530-02-000-9017 See Reverse for Instructions	



ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

# USPS Tracking<sup>®</sup>

FAQs >

Tracking Number:

Remove X

## 9589071052702305986581

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:08 pm on December 16, 2024 in SPRING, TX 77380.

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

Feedback

### Delivered

**Delivered, Front Desk/Reception/Mail Room**

SPRING, TX 77380

December 16, 2024, 12:08 pm

### Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER

December 14, 2024, 11:03 am

### In Transit to Next Facility

December 13, 2024

### Departed USPS Facility

ALBUQUERQUE, NM 87101

December 11, 2024, 10:26 pm

### Arrived at USPS Facility

ALBUQUERQUE, NM 87101

December 11, 2024, 9:35 pm

9589 0710 5270 2305 9865 98

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OFFICIAL USE

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$



Postage	\$
Total Postage and Fees	\$

Sent To	OXY USA, Inc.
Street or	5 Greenway Plaza, Suite 110
	Houston, TX 77046
City, Sta.	25005 COG - Macho Nacho Offset

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

# USPS Tracking®

FAQs >

Tracking Number:

Remove X

## 9589071052702305986598

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item has been delivered to an agent at the front desk, reception, or mail room at 1:39 pm on December 17, 2024 in HOUSTON, TX 77046.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

#### Delivered to Agent

Delivered to Agent, Front Desk/Reception/Mail Room

HOUSTON, TX 77046

December 17, 2024, 1:39 pm

#### In Transit to Next Facility

December 16, 2024

#### Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER

December 15, 2024, 3:22 pm

#### Arrived at USPS Regional Facility

SOUTH HOUSTON PROCESSING CENTER

December 14, 2024, 10:26 am

#### Departed USPS Facility

ALBUQUERQUE, NM 87101

9589 0710 5270 2305 9866 04

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OFFICIAL USE

Certified Mail Fee  
\$

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postage  
\$

Total Postage and Fees  
\$

Sent To

Street #: OXY Y-1 Company  
5 Greenway Plaza Suite 110  
Houston, TX 77046

City, Sta: 25005 COG - Macho Nacho Offset





ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

# USPS Tracking®

FAQs >

Tracking Number:

Remove X

## 9589071052702305986604

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item has been delivered to an agent at the front desk, reception, or mail room at 1:39 pm on December 17, 2024 in HOUSTON, TX 77046.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

#### Delivered to Agent

Delivered to Agent, Front Desk/Reception/Mail Room

HOUSTON, TX 77046

December 17, 2024, 1:39 pm

#### In Transit to Next Facility

December 16, 2024

#### Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER

December 15, 2024, 3:22 pm

#### Arrived at USPS Regional Facility

SOUTH HOUSTON PROCESSING CENTER

December 14, 2024, 10:26 am

#### Departed USPS Facility

ALBUQUERQUE, NM 87101

9589 0710 5270 2305 9866 28

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**OFFICIAL USE**

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____



Postage	\$
<b>Total Postage and Fees</b>	\$

Sent To	
Street &	Rover Operating, LLC 17304 Preston Rd. Ste. 740
City, St	Dallas, TX 75252 25005 COG - Macho Nacho Offset

PS Form 3800, January 2023 PSN 7530-02-000-6047 See Reverse for Instructions

ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

# USPS Tracking®

FAQs >

Tracking Number:

Remove X

## 9589071052702305986628

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

#### Get More Out of USPS Tracking:

**USPS Tracking Plus®**

Feedback

### Moving Through Network

#### In Transit to Next Facility

December 26, 2024

#### Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER

December 23, 2024, 8:52 pm

#### Forward Expired

DALLAS, TX 75252

December 16, 2024, 3:13 pm

#### Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER

December 14, 2024, 8:11 am

#### Departed USPS Facility

ALBUQUERQUE, NM 87101

December 11, 2024, 10:26 pm

9589 0710 5270 2305 9866 66

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at <a href="http://www.usps.com">www.usps.com</a> ®.	
<b>OFFICIAL USE</b>	
Certified Mail Fee	\$ _____
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____
Postage	\$ _____
Total Postage and Fees	\$ _____
Sent To:	
Street:	Shepherd Royalty, LLC 8241 Westchester Dr. Ste. 740
City:	Dallas, TX 75225 25005 COG - Macho Nacho Office
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	



ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

# USPS Tracking<sup>®</sup>

FAQs >

Tracking Number:

Remove X

## 9589071052702305986666

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

Feedback

### Moving Through Network

**In Transit to Next Facility**

December 26, 2024

### Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER

December 23, 2024, 9:53 pm

### Insufficient Address

DALLAS, TX 75225

December 17, 2024, 2:08 pm

### Out for Delivery

DALLAS, TX 75225

December 16, 2024, 6:55 am

### Arrived at Post Office

DALLAS, TX 75225

December 16, 2024, 6:44 am

9589 0710 5270 2305 9866 73

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**OFFICIAL USE**

Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

**Total Postage and Fees** \$ \_\_\_\_\_

Sent To

Street Stanolind Oil & Gas, LLC

PO Box 51240

City, St Midland, TX 79710

25005 COG - Macho Nacho Offset

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

# USPS Tracking<sup>®</sup>

FAQs >

Tracking Number:

Remove X

## 9589071052702305986673

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was picked up at a postal facility at 1:22 pm on December 17, 2024 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

Feedback

#### Delivered

**Delivered, Individual Picked Up at Postal Facility**

MIDLAND, TX 79705

December 17, 2024, 1:22 pm

#### Available for Pickup

CLAYDESTA

612 VETERANS AIRPARK LN

MIDLAND TX 79705-9998

M-F 0800-1700

December 14, 2024, 9:16 am

#### Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER

December 13, 2024, 5:18 pm

#### In Transit to Next Facility

December 12, 2024

#### Departed USPS Facility

ALBUQUERQUE, NM 87101



9589 0710 5270 2305 9866 80

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<b>OFFICIAL USE</b>	
Certified Mail Fee	\$ _____
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____
Postage	\$ _____
<b>Total Postage and Fees</b>	\$ _____
Sent To	
Street or	Talus, Inc. PO Box 1210
City, Sta	Graham, TX 76450 25005 COG - Macho Nacho Offset
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	



ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

# USPS Tracking®

FAQs >

Tracking Number:

Remove X

## 9589071052702305986680

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was picked up at the post office at 11:11 am on December 16, 2024 in GRAHAM, TX 76450.

Get More Out of USPS Tracking:

**USPS Tracking Plus®**

Feedback

#### Delivered

**Delivered, Individual Picked Up at Post Office**

GRAHAM, TX 76450

December 16, 2024, 11:11 am

#### Available for Pickup

GRAHAM

100 TENNESSEE ST

GRAHAM TX 76450-2243

M-F 0700-1645

December 14, 2024, 2:35 pm

#### Departed USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER

December 14, 2024, 12:31 am

#### Arrived at USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER

December 13, 2024, 12:33 pm

#### In Transit to Next Facility

9589 0710 5270 2305 9866 97

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<i>Domestic Mail Only</i>	
For delivery information, visit our website at <a href="http://www.usps.com">www.usps.com</a>	
<b>OFFICIAL USE</b>	
Certified Mail Fee	\$ _____
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____
Postage	\$ _____
Total Postage and Fees	\$ _____
Sent To	
Street:	Tumbler Operating Partners, LLC 1701 River Run, Suite 306
City, State:	Fort Worth, TX 76107 25005 COG - Macho Nacho Offset
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	



Postmark Here

ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

# USPS Tracking®

FAQs >

Tracking Number:

Remove X

## 9589071052702305986697

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

#### Get More Out of USPS Tracking:

**USPS Tracking Plus®**

Delivered

Out for Delivery

Preparing for Delivery

#### Moving Through Network

**In Transit to Next Facility**

December 26, 2024

**Arrived at USPS Regional Facility**

COPPELL TX DISTRIBUTION CENTER

December 22, 2024, 7:51 pm

**Out for Delivery**

FORT WORTH, TX 76107

December 14, 2024, 9:16 am

**Arrived at Post Office**

FORT WORTH, TX 76109

Feedback

9589 0710 5270 2305 9867 03

<b>U.S. Postal Service™</b>	
<b>CERTIFIED MAIL® RECEIPT</b>	
<i>Domestic Mail Only</i>	
For delivery information, visit our website at <a href="http://www.usps.com">www.usps.com</a>	
<b>OFFICIAL USE</b>	
Certified Mail Fee	\$ _____
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____
Postage	\$ _____
<b>Total Postage and Fees</b>	\$ _____
Sent To	
Street:	Twin Montana, Inc. _____
	PO Box 1210 _____
City, St:	Graham, TX 76450 _____
	25005 COG - Macho Nacho Offset _____
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	



ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

# USPS Tracking®

FAQs >

Tracking Number:

Remove X

## 9589071052702305986703

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was picked up at the post office at 11:11 am on December 16, 2024 in GRAHAM, TX 76450.

Get More Out of USPS Tracking:

**USPS Tracking Plus®**

Feedback

#### Delivered

**Delivered, Individual Picked Up at Post Office**

GRAHAM, TX 76450

December 16, 2024, 11:11 am

#### Available for Pickup

GRAHAM

100 TENNESSEE ST

GRAHAM TX 76450-2243

M-F 0700-1645

December 14, 2024, 2:35 pm

#### Departed USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER

December 14, 2024, 12:31 am

#### Arrived at USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER

December 13, 2024, 12:33 pm

#### In Transit to Next Facility





ALERT: CANADA POST ADVISES THAT THE STRIKE BY ITS EMPLOYEES HAS ENDED. HOWEV...

# USPS Tracking<sup>®</sup>

FAQs >

Tracking Number:

Remove X

## 9589071052702305986710

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was delivered to an individual at the address at 9:48 am on December 17, 2024 in SPRING, TX 77389.

Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

Feedback

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SPRING, TX 77389

December 17, 2024, 9:48 am

#### In Transit to Next Facility

December 16, 2024

#### Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER

December 14, 2024, 11:03 am

#### Departed USPS Facility

ALBUQUERQUE, NM 87101

December 11, 2024, 10:26 pm

#### Arrived at USPS Facility

ALBUQUERQUE, NM 87101

December 11, 2024, 9:35 pm

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
December 11, 2024  
and ending with the issue dated  
December 11, 2024.

  
\_\_\_\_\_  
Publisher

Sworn and subscribed to before me this  
11th day of December 2024.

  
\_\_\_\_\_  
Business Manager

My commission expires  
January 29, 2027

(Seal) STATE OF NEW MEXICO  
NOTARY PUBLIC  
GUSSIE RUTH BLACK  
COMMISSION # 1087526  
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

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## LEGAL NOTICE December 11, 2024

This is to notify all interested parties, including: Allar Development, LLC; Breilburn Operating LP; Bureau of Land Management; Chevron Midcontinent, LP; Chevron U.S.A.; Cimarex Energy Co.; Cornerstone Family Trust; Crownrock Minerals, LP; Devon Energy Production Company; EOG Resources Inc.; Harry M. Betts, Jr. LLC; Highland (Texas) Energy Company; Magnum Hunter Production, Inc; Marks and Garner Production LTD; Maverick Natural Resources LLC; New Mexico State Land Office; Orintiv USA, Inc.; OXY USA, Inc.; OXY Y-1 Company; Promontory Exploration, LP; QRE Operating LLC; Rover Operating, LLC; Royalty Holding Company; Sharbro Energy, LLC; Shepherd Royalty, LLC; Stanolind Oil & Gas, LLC; Talus, Inc.; Tumbler Operating Partners, LLC; Twin Montana, Inc.; XTO Holdings, LLC; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by COG Operating LLC (Case Number 25005). The hearing will be conducted on January 9, 2025, in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. COG Operating LLC ("Applicant") seeks an order: (1) establishing a 1,268.12-acre, more or less, non-standard, overlapping horizontal spacing unit comprised of all of irregular Sections 6 and 7, Township 24 South, Range 33 East, Lea County, New Mexico ("Unit"); and (2) pooling uncommitted interests in the Bone Spring formation within the Unit, save and except the Avalon interval defined as the depths lying between the stratigraphic equivalent of 9,175' and 10,090' TVD. Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"): **Macho Nacho State Com 601H**, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 7 to a bottom hole location in Lot 1 (NE/4 NE/4 equivalent) of Section 6; **Macho Nacho State Com 603H**, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 7 to a bottom hole location in Lot 2 (NW/4 NE/4 equivalent) of Section 6; **Macho Nacho State Com 605H**, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 7 to a bottom hole location in Lot 3 (NE/4 NW/4 equivalent) of Section 6; and **Macho Nacho State Com 607H**, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 7 to a bottom hole location in Lot 4 (NW/4 NW/4 equivalent) of Section 6. The completed intervals of the Wells will be orthodox. The Unit will overlap with the spacing units for the following wells, which produce from the Triple X; Bone Spring, West pool (Code 96674): Macho Nacho State Com 1H (API No. 30-025-39882), located in Section 7-T24S-R33E Units: A, B, C, D(1); Macho Nacho State Com 2H (API No. 30-025-39883), located in Section 7-T24S-R33E Units: E (2), F, G, H; Macho Nacho State Com 3H (API No. 30-025-40853), located in Section 7-T24S-R33E Units: I, J, K, L(3); Macho Nacho State Com 4H (API No. 30-025-41126), located in Section 7-T24S-R33E Units M (4), N, O, P; Macho Nacho State Com 5H (API No. 30-025-41958), located in Section 7-T24S-R33E Units: A, H, I, P; Macho Nacho State Com 6H (API No. 30-025-42488), located in Section 7-T24S-R33E Units: B, G, J, O; Macho Nacho State Com 7H (API No. 30-025-42489), located in Section 7-T24S-R33E Units: B, G, J, O; Macho Nacho State Com 8H (API No. 30-025-42517), located in Section 7-T24S-R33E Units: C(3), F, K, N; Macho Nacho State Com 9H (API No. 30-025-42518), located in Section 7-T24S-R33E Units: D(1), E(2), L(3), M(4); Macho Nacho State Com 10H (API No. 30-025-42453), located in Section 7-T24S-R33E Units: D(1), E(2), L(3), M(4); Tres Equis State 2H (API No. 30-025-40183), located in Section 6-T24S-R33E Units: C(3), F, K, N; Tres Equis State 3H (API No. 30-025-40320), located in Section 6-T24S-R33E Units: D(4), E(5), L(6), M(7); Tres Equis State 4H (API No. 30-025-40341), located in Section 6-T24S-R33E Units: A(1), H, I, P; Tres Equis State 5H (API No. 30-025-40449), located in Section 6-T24S-R33E Units: B(2), G, J, O; and Tres Equis State 6H (API No. 30-025-43506), located in Section 6-T24S-R33E Units: B(2), G, J, O. Due to a depth severance within the Unit, Applicant seeks to pool uncommitted interests in the Bone Spring formation, save and except the Avalon interval defined as the depths lying between the stratigraphic equivalent of 9,175' and 10,090' TVD, as shown on the Halliburton Spectral Density Dual Spaced Neutron Log in the Parker & Parsley Development Corp. Tres Equis State No. 1 (API No. 30-025-33633). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 25 miles northwest of Jal, New Mexico.  
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GILBERT  
HINKLE, SHANOR LLP  
PO BOX 2068  
SANTA FE, NM 87504

**COG Operating LLC**  
**Case No. 25005**  
**Exhibit C-4**