

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, January 23, 2025

9:00 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505
and via MS Teams (login information below)

Virtual Attendance:

Click [HERE](#) to be connected to the meeting.

Dial-in by phone:

(505) 312-4308

Phone conference ID: 364 402 208#

NOTICE: The hearing examiner may call the following cases in any order at their discretion.

	Case Number	Description
1.	24517	<p>Application of Silverback Operating II, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Atoka Glorieta Yeso Formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S2S2 of Section 2, and the N2N2 of Section 11, both located in Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells:</p> <p>Roche #101H well ("101H Well"), which is an oil well that will be horizontally drilled from a surface hole location in the surface location a surface hole location in the SW4 of Section 1, Township 19 South, Range 25 East, being approximately 165 feet FSL, and approximately 427 feet FWL of Section 1, Township 19 South, Range 25 East, to a bottom hole location in the NW4 of Section 11, Township 19 South, Range 25 East, being approximately 680 feet FSL, and approximately 100 feet FWL of Section 11, Township 19 South, Range 25 East</p> <p>Roche #102H well ("102H Well"), which is an oil well that will be horizontally drilled from a surface hole location in the SW4 of Section 1, Township 19 South, Range 25 East, being approximately 185 feet FSL, and approximately 427 feet FWL of Section 1, Township 19 South, Range 25 East, to a bottom hole location in the SW4 of Section 2, Township 19 South, Range 25 East, being approximately 120 feet FSL, and approximately 100 feet FWL of Section 2, Township 19 South, Range 25 East</p> <p>Roche #103H well ("103H Well") which is an oil well that will be horizontally drilled from a surface hole location in the SW4 of Section 1, Township 19 South, Range 25 East, being approximately 205 feet FSL, and approximately 427 feet FWL of Section 1, Township 19 South, Range 25 East, to a bottom hole location in the SW4 of Section 2, Township 19 South, Range 25 East, being approximately 920 feet FSL, and approximately 100 feet FWL of Section 2, Township 19 South, Range 25 East</p> <p>The 101H Well, 102H Well, and 103H Wells are referred to collectively herein as the "Wells." The completed interval of the Wells will be orthodox. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 11 miles South of Artesia, New Mexico.</p> <p>Setting: Motion</p>
2.	24864	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of the W2E2 of Sections 11 and 14, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Monika 133H well, to be horizontally drilled from a surface location in the SE4 of Section 14, with a first take point in the SW4SE4 (Unit O) of Section 14 and a last take point in the NW4NE4 (Unit B) of Section 11. Also, to be considered will be the cost of drilling and completing the well and the allocation of the</p>

		<p>cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 5.5 miles west of Knowles, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24865</p>
3.	24865	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a standard 640-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the E2 of Sections 11 and 14, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Monika 203H well, to be horizontally drilled from a surface location in the SE4 of Section 14, with a first take point in the SE4SE4 (Unit P) of Section 14 and a last take point in the NE4NE4 (Unit A) of Section 11. The location of the proposed well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to allow inclusion of this acreage in the proposed horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 5.5 miles west of Knowles, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24864</p>
4.	24872	<p>Application of Avant Operating, LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 1262.72-acre, more or less, Wolfcamp horizontal spacing unit comprised of Sections 30 and 31, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: the Speedmaster 30 Fed Com #006H well with a proposed surface hole location in the NE/4 NW/4 (Unit C) of Section 30 and a proposed bottom hole location in the SE/4 SW/4 (Unit N) of Section 31; Speedmaster 30 Fed Com #007H well with a proposed surface hole location in the NW/4 NW/4 (Unit D) of Section 30 and a proposed bottom hole location in the SW/4 SW/4 (Unit M) of Section 31; Speedmaster 30 Fed Com #008H well with a proposed surface hole location in the NE/4 NE/4 (Unit A) of Section 30 and a proposed bottom hole location in the SW/4 SE/4 (Unit O) of Section 31; and Speedmaster 30 Fed Com #009H well with a proposed surface hole location in the NE/4 NE/4 (Unit A) of Section 30 and a proposed bottom hole location in the SE/4 SE/4 (Unit P) of Section 31. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 23 miles west of Hobbs, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24873</p>
5.	24873	<p>Application of Avant Operating, LLC for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 1262.72-acre, more or less, Bone Spring horizontal spacing unit comprised of Sections 30 and 31, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Avant also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the following wells: the Speedmaster 30 Fed Com #501H well with a proposed surface hole location in the NW/4 NW/4 (Unit D) of Section 30 and a proposed bottom hole location in the SW/4 SW/4 (Unit M) of Section 31; Speedmaster 30 Fed Com #301H and Speedmaster 30 Fed Com #601H wells with proposed first take points in the NW/4 NW/4 (Unit D) of Section 30 and proposed last take points in the SE/4 SW/4 (Unit N) of Section 31; Speedmaster 30 Fed Com #502H well with a proposed surface hole location in the NE/4 NW/4 (Unit C) of Section 30 and a proposed bottom hole location in the SE/4 SW/4 (Unit N) of Section 31; Speedmaster 30 Fed Com #302H and</p>

		<p>Speedmaster 30 Fed Com #602H wells with proposed first take points in the NW/4 NE/4 (Unit B) of Section 30 and proposed last take points in the SW/4 SE/4 (Unit O) of Section 31; Speedmaster 30 Fed Com #303H well with a proposed surface hole location in the NE/4 NE/4 (Unit A) of Section 30 and a proposed bottom hole location in the SW/4 SE/4 (Unit O) of Section 31; and Speedmaster 30 Fed Com #304H, Speedmaster 30 Fed Com #603H, and Speedmaster 30 Fed Com #604H wells with proposed surface hole locations in the NE/4 NE/4 (Unit A) of Section 30 and proposed bottom hole locations in the SE/4 SE/4 (Unit P) of Section 31. The wells will be drilled at orthodox locations. This proposed horizontal spacing unit will partially overlap with the following spacing units:</p> <ul style="list-style-type: none"> • A 160-acre Bone Spring horizontal spacing unit comprised of the E/2 E/2 of Section 30, Township 18 South, Range 34 East, dedicated to Prima Exploration, Inc.'s EK 30 BS2 Federal Com #001H well (API 30-025-42701); • A 160-acre Bone Spring horizontal spacing unit comprised of the E/2 E/2 of Section 31, Township 18 South, Range 34 East, dedicated to Prima Exploration, Inc.'s EK 31 BS2 Federal Com #001H well (API 30-025-43884); • An 80-acre Bone Spring vertical spacing unit comprised of the W/2 SE/4 of Section 30, Township 18 South, Range 34 East, dedicated to Kaiser-Francis Oil Co.'s McElvain Federal #001H well (API 30-025-24757); • An 80-acre Bone Spring vertical spacing unit comprised of the W/2 SW/4 of Section 31, Township 18 South, Range 34 East, dedicated to Prima Exploration, Inc.'s McElvain Federal #010H well (API 30-025-39520); • A 160-acre Bone Spring horizontal spacing unit comprised of the W/2 E/2 of Section 30, Township 18 South, Range 34 East, dedicated to Prima Exploration, Inc.'s EK 30 BS2 Federal Com #002H well (API 30-025-43883); and • An 80-acre Bone Spring vertical spacing unit comprised of the N/2 SE/4 of Section 31, Township 18 South, Range 34 East, dedicated to Earthstone Operating, LLC's Wapiti 31 Federal #001H well (API 30-025-35841). <p>Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 23 miles west of Hobbs, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24872</p>
6.	24932	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Permian Resources Operating, LLC ("Applicant") (OGRID No. 372165) applies for an order pooling all uncommitted interests in the First Bone Spring interval of the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Sections 11 and 14, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Anaconda Federal Com 111H well ("Well"), which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 11 to a last take point in the SW/4 SW/4 (Unit M) of Section 14. The completed interval of the Well will be orthodox. Due to a depth severance in the Unit, Applicant seeks to pool uncommitted interests from the top of the First Bone Spring interval to the base of the First Bone Spring interval at a stratigraphic equivalent of approximately 9,675' TVD as shown on the Mahaffey Arc Federal #001 (API # 30-025-01735) well log. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 20 miles south of Maljamar, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24934, 24935, 24936, 24937, 24938</p>
7.	24934	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Permian Resources Operating, LLC ("Applicant") (OGRID No. 372165) applies for an order pooling all uncommitted interests in the First Bone Spring interval of the Bone Spring formation underlying a 320-acre, more or less, standard, horizontal spacing unit comprised of the E/2 W/2 of Sections 11 and 14, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Anaconda Federal Com 112H well ("Well"), which will produce from a first take point in the NE/4 NW/4 (Unit C) of Section 11 to a last take</p>

		<p>point in the SE/4 SW/4 (Unit N) of Section 14. The completed interval of the Well will be orthodox. Due to a depth severance in the Unit, Applicant seeks to pool uncommitted interests from the top of the First Bone Spring interval to the base of the First Bone Spring interval at a stratigraphic equivalent of approximately 9,675' TVD as shown on the Mahaffey Arc Federal #001 (API # 30-025-01735) well log. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 20 miles south of Maljamar, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24932, 24935, 24936, 24937, 24938</p>
8.	24935	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Permian Resources Operating, LLC ("Applicant") (OGRID No. 372165) applies for an order pooling all uncommitted interests in the Second and Third intervals of the Bone Spring formation underlying a 320-acre, more or less, standard, horizontal spacing unit comprised of the W/2 W/2 of Sections 11 and 14, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Anaconda Federal Com 121H well ("Well"), which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 11 to a last take point in the SW/4 SW/4 (Unit M) of Section 14. The completed interval of the Well will be orthodox. Due to a depth severance in the Unit, Applicant seeks to pool uncommitted interests from the top of the Second Bone Spring interval at a stratigraphic equivalent of approximately 9,675' TVD as shown on the Mahaffey Arc Federal #001 (API # 30-025-01735) well log to the base of the Bone Spring formation. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 20 miles south of Maljamar, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24932, 24934, 24936, 24937, 24938</p>
9.	24936	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Permian Resources Operating, LLC ("Applicant") (OGRID No. 372165) applies for an order pooling all uncommitted interests in the Second and Third intervals of the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 11 and 14, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Anaconda Federal Com 122H well ("Well"), which will produce from a first take point in the NE/4 NW/4 (Unit C) of Section 11 to a last take point in the SE/4 SW/4 (Unit N) of Section 14. The completed interval of the Well will be orthodox. Due to a depth severance in the Unit, Applicant seeks to pool uncommitted interests from the top of the Second Bone Spring interval at a stratigraphic equivalent of approximately 9,675' TVD as shown on the Mahaffey Arc Federal #001 (API # 30-025-01735) well log to the base of the Bone Spring formation. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 20 miles south of Maljamar, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24932, 24934, 24935, 24937, 24938</p>
10.	24937	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Permian Resources Operating, LLC ("Applicant") (OGRID No. 372165) applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Sections 11 and 14, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Anaconda Federal Com 201H well ("Well"), which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 11 to a last take point in the SW/4 SW/4 (Unit M) of Section 14. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 20 miles south of Maljamar, New Mexico.</p>

		Setting: Status Conference Joined with Cases: 24932, 24934, 24935, 24936, 24938
11.	24938	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Permian Resources Operating, LLC (“Applicant”) (OGRID No. 372165) applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 11 and 14, Township 20 South, Range 33 East, Lea County, New Mexico (“Unit”). The Unit will be dedicated to the Anaconda Federal Com 202H well (“Well”), which will produce from a first take point in the NE/4 NW/4 (Unit C) of Section 11 to a last take point in the SE/4 SW/4 (Unit N) of Section 14. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 20 miles south of Maljamar, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24932, 24934, 24935, 24936, 24937</p>
12.	24943	<p>Application of MRC Permian Company for compulsory pooling and approval of overlapping well units, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2 of Section 28 Township 23 South, Range 29 East, NMPM. MRC seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed Anderson Laing Fed. Well No. 129H, to be horizontally drilled from a surface location in the SE/4SE/4 (Unit P) of Section 28 to a bottom hole location in the SW/4SE/4 (Unit M) of Section 28. The well is a U-turn well; The E2/E/2 of the well will contain the south-north lateral, and the W/2E/2 will contain the north-south lateral. MRC also requests approval for the well unit requested herein to overlap the following wells: The Cypress 28 Federal #001H (30-015-37249), Cypress 28 Federal #002H (30-015-37331), Cypress 28 Federal #003H (30-015-38287, and Cypress 28 Federal #004H (30-015-39330). Also to be considered will be the cost of drilling, completing, testing and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing and equipping the well. The unit is located approximately 2-1/2 miles east-northeast of Harroun, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24982</p>
13.	24982	<p>Application of MRC Permian Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2 of Section 28 Township 23 South, Range 29 East, NMPM. MRC seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed Anderson Laing Fed. Well Nos. 209H and 229H, to be horizontally drilled from surface locations in the SE/4SE/4 (Unit P) of Section 28 to bottom hole locations in the SW/4SE/4 (Unit M) of Section 28. The wells are U-turn wells: The E2/E/2 of the unit will contain the south-north laterals, and the W/2E/2 will contain the north-south laterals. Also to be considered will be the cost of drilling, completing, testing and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing and equipping the wells. The unit is located approximately 2-1/2 miles east-northeast of Harroun, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24943</p>
14.	24985	<p>Application of Texas Standard Operating NM LLC for approval of a unit agreement, Lea County, New Mexico: Applicant seeks approval of the Unit Agreement for the TXS Big Dog State Exploratory Unit Area, comprising 7360 acres, more or less, of state lands, described as follows:</p> <p>Township 17 South, Range 35 East, NMPM Section 32: SE/4 Section 33: W/2 and SE/4</p>

		<p>Township 18 South, Range 35 East, NMPM Sections 4-6: Sections 7-10: All Sections 15-17: All Section 18: NE/4 Section 21: NE/4</p> <p>The proposed unit area is centered approximately 21 miles southwest of Lovington, New Mexico.</p> <p>Setting: Status Conference</p>
<p>15.</p>	<p>25034</p>	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 800.29-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the W2 of Sections 3 and 10, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the following proposed wells:</p> <ul style="list-style-type: none"> • Electra Special 0310 Fed Com 101H, Electra Special 0310 Fed Com 121H, Electra Special 0310 Fed Com 131H and Electra Special 0310 Fed Com 135H wells to be horizontally drilled from a surface location in the NW4 of Section 3, with first take points in the NW4NW4 (Lot 4) of irregular Section 3 and last take points in the SW4SW4 (Unit M) of Section 10; and • Electra Special 0310 Fed Com 122H and Electra Special 0310 Fed Com 132H wells to be horizontally drilled from a surface location in the NW4 of Section 3, with first take points in the NE4NW4 (Lot 3) of irregular Section 3 and last take points in the SE4SW4 (Unit N) of Section 10. <p>The completed interval of the Electra Special 0310 Fed Com 135H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to allow inclusion of this acreage in a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 33 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25035, 25036, 25037, 25038</p>
<p>16.</p>	<p>25035</p>	<p>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 799.19-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the E2 of Sections 3 and 10, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) pooling the uncommitted mineral owners therein. Said unit will be initially dedicated to the following proposed wells:</p> <ul style="list-style-type: none"> • Electra Special 0310 Fed Com 123H and Electra Special 0310 Fed Com 137H wells to be horizontally drilled from a surface location in the NE4 of Section 3, with first take points in the NW4NE4 (Lot 2) of irregular Section 3 and last take points in the SW4SE4 (Unit O) of Section 10; and • Electra Special 0310 Fed Com 124H, Electra Special 0310 Fed Com 133H and Electra Special 0310 Fed Com 138H wells to be horizontally drilled from a surface location in the NE4 of Section 3, with first take points in the NE4NE4 (Lot 1) of irregular Section 3 and last take points in the SE4SE4 (Unit P) of Section 10. <p>The completed interval of the Electra Special 0310 Fed Com 133H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to allow inclusion of this acreage in a standard horizontal well spacing unit. This proposed horizontal well spacing unit will overlap an existing spacing unit in the Bone Spring formation underlying the E2E2 of Section 10 dedicated to the Hat Mesa 10 Fed Com 2H (30-025-40365) well currently operated by Cimarex Energy Company of Colorado. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a</p>

		<p>200% charge for risk involved in drilling the wells. The subject area is located approximately 33 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25034, 25036, 25037, 25038</p>
17.	25036	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 800.29-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the W2 of Sections 3 and 10, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the following proposed Electra Special 0310 Fed Com 202H well to be horizontally drilled from a surface location in the NW4 of Section 3, with a first take point in the NW4NW4 (Lot 4) of irregular Section 3 and a last take point in the SW4SW4 (Unit M) of Section 10. The completed interval for this well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to allow inclusion of this acreage in a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 33 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25034, 25035, 25037, 25038</p>
18.	25037	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 399.73-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the W2E2 of Sections 3 and 10, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the following proposed Electra Special 0310 Fed Com 203H well to be horizontally drilled from a surface location in the NE4 of Section 3, with a first take point in the NW4NE4 (Lot 2) of irregular Section 3 and a last take point in the SW4SE4 (Unit O) of Section 10. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 33 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25034, 25035, 25036, 25038</p>
19.	25038	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 399.46-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the E2E2 of Sections 3 and 10, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Electra Special 0310 Fed Com 204H well to be horizontally drilled from a surface location in the NE4 of Section 3, with a first take point in the NE4NE4 (Lot 1) of irregular Section 3 and a last take point in the SE4SE4 (Unit P) of Section 10. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 33 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25034, 25035, 25036, 25037</p>
20.	25039	<p>Application of Read & Stevens Inc. to Amend Order R-22748-A to Allow Additional Time to Commence Drilling, Lea County, New Mexico. Applicant in the above-styled cause seeks an extension of time to drill the initial wells under pooling Order No. R-22748. This Order pooled the Bone Spring formation underlying a standard 320.95-acre, more or less, horizontal well spacing unit comprised of Lot 4, SW/4 NW/4 and the W/2 SW/4 of Section 3, and the W/2 W/2 of Section 10, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Permian Resources Operating, LLC is the designated operator under the pooling order and the pooled spacing unit is initially dedicated to the proposed Riddler 3-10 Fed Com #111H (API No. 30-025-PENDING), Riddler 3-10 Fed Com #121H (API No. 30-025-PENDING) and Riddler 10 Fed Com #122H (API No. 30-025-PENDING). Said area is located 24 miles southwest of Hobbs, New</p>

		<p>Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25040, 25041, 25042</p>
21.	25040	<p>Application of Read & Stevens Inc. to Amend Order R-22749-A to Allow Additional Time to Commence Drilling, Lea County, New Mexico. Applicant in the above-styled cause seeks an extension of time to drill the initial wells under pooling Order No. R-22749. This Order pooled the Bone Spring formation underlying a standard 320.85-acre, more or less, horizontal well spacing unit comprised of Lot 3, SE/4 NW/4 and the E/2 SW/4 of Section 3, and the E/2 W/2 of Section 10, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Permian Resources Operating, LLC is the designated operator under the pooling order and the pooled spacing unit is initially dedicated to the proposed Riddler 3-10 Fed Com #112H (API No. 30-025-PENDING), Riddler 3-10 Fed Com #123H (API No. 30-025-PENDING) and Riddler 10 Fed Com #124H (API No. 30-025-PENDING). Said area is located 24 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25039, 25041, 25042</p>
22.	25041	<p>Application of Read & Stevens Inc. to Amend Order R-22750-A to Allow Additional Time to Commence Drilling, Lea County, New Mexico. Applicant in the above-styled cause seeks an extension of time to drill the initial wells under pooling Order No. R-22750. This Order pooled the Bone Spring formation underlying a standard 320.75-acre, more or less, horizontal well spacing unit comprised of Lot 2, SW/4 NE/4 and the W/2 SE/4 of Section 3, and the W/2 E/2 of Section 10, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Permian Resources Operating, LLC is the designated operator under the pooling order and the pooled spacing unit is initially dedicated to the proposed Riddler 3-10 Fed Com #113H (API No. 30-025-PENDING), Riddler 3-10 Fed Com #125H (API No. 30-025-PENDING) and Riddler 10 Fed Com #126H (API No. 30-025-PENDING). Said area is located 24 miles southwest of Hobbs, New Mexico</p> <p>Setting: Status Conference Joined with Cases: 25039, 25040, 25042</p>
23.	25042	<p>Application of Read & Stevens Inc. to Amend Order R-22751-A to Allow Additional Time to Commence Drilling, Lea County, New Mexico. Applicant in the above-styled cause seeks an extension of time to drill the initial wells under pooling Order No. R-22751. This Order pooled the Bone Spring formation underlying a standard 320.65-acre, more or less, horizontal well spacing unit comprised of Lot 1, SE/4 NE/4 and the E/2 SE/4 of Section 3, and the E/2 E/2 of Section 10, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Permian Resources Operating, LLC is the designated operator under the pooling order and the pooled spacing unit is initially dedicated to the proposed Riddler 3-10 Fed Com #114H (API No. 30-025-PENDING), Riddler 3-10 Fed Com #127H (API No. 30-025-PENDING) and Riddler 10 Fed Com #128H (API No. 30-025-PENDING). Said area is located 24 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25039, 25040, 25041</p>
24.	25050	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the Bone Spring formation in a 400-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the N/2 SW/4 of Section 4 and the N/2 S/2 of Sections 5 and 6, in Eddy County, New Mexico. Applicant proposes to drill the following 2.5-mile wells in the HSU: Dreamcatcher 4 Fed Com 113H well, to be horizontally drilled from an approximate surface hole location within the SW/4 of Section 4, T22S-R26E, to an approximate bottom hole location 1650' FSL and 100' FWL of Section 6, T22S-R26E; Dreamcatcher 4 Fed Com 123H well, to be horizontally drilled from an approximate surface hole location within the SW/4 of Section 4, T22S-R26E, to an approximate bottom hole location 2311' FSL and 100' FWL of Section 6, T22S-R26E; and Dreamcatcher 4 Fed Com 133H well, to be horizontally drilled from an approximate surface hole location within the SW/4 of Section 4, T22S-R26E, to an approximate bottom hole location 2311' FSL and 100' FWL of Section 6, T22S-R26E. The completed intervals and first and last take points will meet the</p>

		<p>setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the wells and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1 mile West of Carlsbad, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25051, 25052</p>
25.	25051	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the Bone Spring formation in a 400-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the S/2 SW/4 of Section 4 and the S/2 S/2 of Sections 5 and 6, in Eddy County, New Mexico. Applicant proposes to drill the following 2.5-mile wells in the HSU: Dreamcatcher 4 Fed Com 114H well, to be horizontally drilled from an approximate surface hole location within the SW/4 of Section 4, T22S-R26E, to an approximate bottom hole location 330’ FSL and 100’ FWL of Section 6, T22S-R26E; Dreamcatcher 4 Fed Com 124H well, to be horizontally drilled from an approximate surface hole location within the SW/4 of Section 4, T22S-R26E, to an approximate bottom hole location 990’ FSL and 100’ FWL of Section 4, T22S-R26E; and Dreamcatcher 4 Fed Com 134H well, to be horizontally drilled from an approximate surface hole location within the SW/4 of Section 4, T22S-R26E, to an approximate bottom hole location 990’ FSL and 100’ FWL of Section 4, T22S-R26E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the wells and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1 mile West of Carlsbad, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25050, 25052</p>
26.	25052	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the Bone Spring formation in an 800-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the SW/4 of Section 4 and S/2 of Sections 5 and 6, T22S-R26E, in Eddy County, New Mexico. Applicant proposes to drill the following 2.5-mile wells in the HSU: (1) Dreamcatcher 4 Fed Com 213H, to be horizontally drilled from an approximate surface hole location within the SW/4 of Section 4, T22S-R26E, to an approximate bottom hole location 1650 feet FSL and 100’ FWL of Section 6, T22S-R26E; (2) Dreamcatcher 4 Fed Com 214H, to be horizontally drilled from an approximate surface hole location within the SW/4 of Section 4, T22S-R26E, to an approximate bottom hole location 330 feet FSL and 100’ FWL of Section 6, T22S-R26E; (3) Dreamcatcher 4 Fed Com 423H, to be horizontally drilled from an approximate surface hole location within the SW/4 of Section 4, T22S-R26E, to an approximate bottom hole location 2311 feet FSL and 100’ FWL of Section 6, T22S-R26E; and (4) Dreamcatcher 4 Fed Com 424H, to be horizontally drilled from an approximate surface hole location within the SW/4 of Section 4, T22S-R26E, to an approximate bottom hole location 990 feet FSL and 100’ FWL of Section 6, T22S-R26E. The completed intervals and first and last take points will not meet standard setback requirements. Applicant will be seeking administrative approval of non-standard locations. Additional considerations will be the cost of drilling and completing the wells and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1 mile West of Carlsbad, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25050, 25051</p>
27.	25055	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the W2W2 of Sections 30 and 19, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed</p>

		<p>Mysterio 30/19 Fed 521H well, to be horizontally drilled from a surface location in the SW4 of Section 30, with a first take point in the SW4SW4 (Unit M) of Section 30 and a last take point in the NW4NW4 (Unit D) of Section 19. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 19 miles southwest of Lovington, New Mexico</p> <p>Setting: Status Conference Joined with Cases: 25056, 25057, 25059</p>
28.	25056	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the E2W2 of Sections 30 and 19, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Mysterio 30/19 Fed 523H well, to be horizontally drilled from a surface location in the SW4 of Section 30, with a first take point in the SE4SW4 (Unit N) of Section 30 and a last take point in the NE4NW4 (Unit C) of Section 19. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 19 miles southwest of Lovington, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25055, 25057, 25059</p>
29.	25057	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the W2E2 of Sections 30 and 19, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Mysterio 30/19 Fed 525H well, to be horizontally drilled from a surface location in the SE4 of Section 30, with a first take point in the SW4SE4 (Unit O) of Section 30 and a last take point in the NW4NE4 (Unit B) of Section 19. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 19 miles southwest of Lovington, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25055, 25056, 25059</p>
30.	25059	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the E2E2 of Sections 30 and 19, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Mysterio 30/19 Fed 527H well, to be horizontally drilled from a surface location in the SE4 of Section 30, with a first take point in the SE4SE4 (Unit P) of Section 30 and a last take point in the NE4NE4 (Unit A) of Section 19. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 19 miles southwest of Lovington, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25055, 25056, 25057</p>
31.	25081	<p>Application of Raz Oil and Gas L.L.C. for approval of a salt water disposal well in Lea County, New Mexico. Applicant seeks an order authorizing applicant to plug back the YO State SWD #1 well to the Delaware Mountain Group and authorizing applicant to inject produced water into the Delaware Mountain Group at a depth of approximate 5,540 feet to 6,930 feet. Applicant currently operates the YO State SWD #1 (API 30-025-38162), at a surface location</p>

		<p>660' from the North line and 840' from the West line, Lot D, Section 15, Township 21 South, Range 35 East, NMPM, Lea County, New Mexico. Applicant further requests that the Division approve a maximum daily injection rate for the well of 20,000 bbls per day. Said area is located approximately 12.24 miles northwest of Eunice, New Mexico.</p> <p>Setting: Status Conference</p>
32.	25093	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Sections 23 and 26, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Spicy Chicken 23 Fed Com 201H well ("Well"), which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 23 to a last take point in the SW/4 SW/4 (Unit M) of Section 26. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 32 miles east of Carlsbad, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25094, 25095, 25096, 25097, 25098, 25099, 25100</p>
33.	25094	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 23 and 26, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Spicy Chicken 23 Fed Com 202H well ("Well"), which will produce from a first take point in the NE/4 NW/4 (Unit C) of Section 23 to a last take point in the SE/4 SW/4 (Unit N) of Section 26. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 32 miles east of Carlsbad, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25093, 25095, 25096, 25097, 25098, 25099, 25100</p>
34.	25095	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 23 and 26, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Spicy Chicken 23 Fed Com 203H well ("Well"), which will be produce from a first take point in the NW/4 NE/4 (Unit B) of Section 23 to a last take point in the SW/4 SE/4 (Unit O) of Section 26. The completed interval of the Well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 23 and 26 to allow for the creation of a 640-acre, more or less, standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 32 miles east of Carlsbad, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25093, 25094, 25096, 25097, 25098, 25099, 25100</p>
35.	25096	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling uncommitted interests in the Bone Spring formation, save and except the Second Bone Spring interval, underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 23 and 26, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Spicy Chicken 23 Fed Com #114H and Spicy Chicken 23 Fed Com #133H, which will produce from first take points in the NW/4 NE/4 (Unit B) of Section 23 to last take points in the SW/4 SE/4 (Unit O) of Section 26; and Spicy Chicken 23 Fed Com #115H and Spicy Chicken 23 Fed Com #134H, which will produce from first take points in the NE/4 NE/4 (Unit A) of Section 23 to last take points in the SE/4 SE/4 (Unit P) of Section 26. The completed intervals of the Wells will be orthodox. The completed interval of the Spicy Chicken 23 Fed Com #134H well will be located within 330' of the quarter-quarter section line separating the E/2 E/2</p>

		<p>and W/2 E/2 of Sections 23 and 26 to allow for the creation of a 640-acre standard, horizontal spacing unit. Due to a depth severance in the Bone Spring Formation within the Unit, Applicant seeks to pool interests in the First and Third Bone Spring intervals and exclude interests in the Second Bone Spring interval, from approximately 9,444' TVD to 9,930' TVD as shown on the Hanson State #1 well log (API 30-025-2499). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 32 miles east of Carlsbad, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25093, 25094, 25095, 25097, 25098, 25099, 25100</p>
36.	25097	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling uncommitted interests in the Bone Spring formation, save and except the Second Bone Spring interval, underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 23 and 26, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Spicy Chicken 23 Fed Com #111H and Spicy Chicken 23 Fed Com #131H, which will produce from first take points in the NW/4 NW/4 (Unit D) of Section 23 to last take points in the SW/4 SW/4 (Unit M) of Section 26; and Spicy Chicken 23 Fed Com #112H and Spicy Chicken 23 Fed Com #113H, which will produce from first take points in the NE/4 NW/4 (Unit C) of Section 23 to last take points in the SE/4 SW/4 (Unit N) of Section 26. The completed interval of the Spicy Chicken 23 Fed Com #131H well will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 23 and 26 to allow for the creation of a 640-acre standard, horizontal spacing unit. Due to a depth severance in the Bone Spring Formation within the Unit, Applicant seeks to pool interests in the First and Third Bone Spring intervals and exclude interests in the Second Bone Spring interval, from approximately 9,444' TVD to 9,930' TVD as shown on the Hanson State #1 well log (API 30-025-2499). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 32 miles east of Carlsbad, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25093, 25094, 25095, 25096, 25098, 25099, 25100</p>
37.	25098	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Second Bone Spring interval of the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 23 and 26, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Spicy Chicken 23 Fed Com 213H and Spicy Chicken 23 Fed Com 224H wells ("Wells"), which will produce from a first take point in the NE/4 NW/4 (Unit C) of Section 23 to a last take point in the SE/4 SW/4 (Unit N) of Section 26. The completed intervals of the Wells will be orthodox. Due to a depth severance within the Unit, Applicant seeks to pool interests in the Second Bone Spring interval from approximately 9,444' TVD to 9,930' TVD as shown on the Hanson State #1 well log (API 30-025-2499). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 32 miles east of Carlsbad, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25093, 25094, 25095, 25096, 25097, 25099, 25100</p>
38.	25099	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Second Bone Spring interval of the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 23 and 26, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Spicy Chicken 23 Fed Com 215H and Spicy Chicken 23 Fed Com 226H wells, which will produce from first take points in the NW/4 NE/4 (Unit B) of Section 23 to last take points in the SW/4 SE/4 (Unit O) of Section 26; and the Spicy Chicken 23 Fed Com 217H well, which will produce from a first take point in the NE/4 NE/4 (Unit A) of Section 23 to a last take point in the SE/4 SE/4 (Unit P) of</p>

		<p>Section 26. The completed intervals of the Wells will be orthodox. The completed interval of the Spicy Chicken 23 Fed Com 226H well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 23 and 26 to allow for the creation of a 640-acre, more or less, standard horizontal spacing unit. Due to a depth severance in the Bone Spring Formation within the Unit, Applicant seeks to pool interests in the Second Bone Spring interval from approximately 9,444' TVD to 9,930' TVD as shown on the Hanson State #1 well log (API 30-025-2499). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 32 miles east of Carlsbad, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25093, 25094, 25095, 25096, 25097, 25098, 25100</p>
39.	25100	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Second Bone Spring interval of the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Sections 23 and 26, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Spicy Chicken 23 Fed Com 211H and Spicy Chicken 23 Fed Com 222H wells ("Wells"), which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 23 to a last take point in the SW/4 SW/4 (Unit M) of Section 26. The completed intervals of the Wells will be orthodox. Due to a depth severance within the Unit, Applicant seeks to pool interests in the Second Bone Spring interval from approximately 9,444' TVD to 9,930' TVD as shown on the Hanson State #1 well log (API 30-025-2499). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 32 miles east of Carlsbad, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 25093, 25094, 25095, 25096, 25097, 25098, 25099</p>