STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF WPX ENERGY PERMIAN, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 25058

NOTICE OF FILING: SECOND AMENDED HEARING PACKET

WPX Energy Permian, LLC ("WPX"), through its undersigned attorneys, hereby submits for filing the following Second Amended Hearing Packet for the above-referenced case, attached hereto as Exhibit 1. WPX has amended the Amended Hearing Packet to include a revised Exhibit B-3, Stratigraphic Cross Section to include API Numbers for the reference wells, and to include a revised Exhibit A-2 for clarity regarding all interest owners sought to be compulsory pooled.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

Andrew D. Schill William E. Zimsky 214 McKenzie Street Santa Fe, New Mexico 87501 Telephone: 970.385.4401 Facsimile: 970.385.4901 darin@abadieschill.com andrew@abadieschill.com bill@abadieschill.com

Attorneys for WPX Energy Permian, LLC

BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING JANUARY 9, 2025

SECOND AMENDED HEARING PACKET IN SUPPORT OF APPLICATION OF WPX ENERGY PERMIAN, LLC FOR A COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 25058:

Steel Guitar 23-35 Fed Com 410H Steel Guitar 23-35 Fed Com 414H Steel Guitar 23-35 Fed Com 415H Steel Guitar 23-35 Fed Com 424H Steel Guitar 23-35 Fed Com 425H Steel Guitar 23-35 Fed Com 443H Steel Guitar 23-35 Fed Com 444H

WPX ENERY PERMIAN, LLC

EXHIBIT 1

TAB 1

TAB 4

Exhibit C:

Exhibit C-1: Notice Letters Exhibit C-2: Mailing List

Exhibit C-3: Affidavits of Publication Exhibit C-4: Email Waivers of Notice

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	••	Steel Guitar 23- Steel Guitar 23- Steel Guitar 23- Steel Guitar 23- Steel Guitar 23-	35 Fed Com 410H 35 Fed Com 414H 35 Fed Com 415H 35 Fed Com 424H 35 Fed Com 425H 35 Fed Com 443H 35 Fed Com 444H
TAB 2	Exhibit A: Exhibit A-1: Exhibit A-2: Exhibit A-3: Exhibit A-4:	Ownership and Sectional Map	
TAB 3	Exhibit B: Exhibit B-1: Exhibit B-2: Exhibit B-3: Exhibit B-4:	Self-Affirmed Statement of Russell Goo Structure Map Stratigraphic Cross Section Location Ma Stratigraphic Cross Section Gun Barrel View	, .

Self-Affirmed Statement of Notice, Darin C. Savage

Reference for Case No. 25058

TAB 1

Reference for Case No. 25058

Steel Guitar 23-35 Fed Com 410H **Application Case No. 25058:**

Steel Guitar 23-35 Fed Com 414H Steel Guitar 23-35 Fed Com 415H Steel Guitar 23-35 Fed Com 424H Steel Guitar 23-35 Fed Com 425H Steel Guitar 23-35 Fed Com 443H

Steel Guitar 23-35 Fed Com 444H

NMOCD Checklist Case No. 25058

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF WPX ENERGY PERMIAN, LLC FOR A COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. <u>25058</u>

APPLICATION

WPX Energy Permian, LLC ("WPX"), OGRID No. 246289, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a gas pool, underlying a standard 430.41-acre, more or less, spacing unit comprised of the E/2 of Sections 26 and 35, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. In support of its Application, WPX states the following:

- 1. WPX is a working interest owner in the proposed horizontal spacing and proration unit ("HSU") and has a right to drill a well thereon.
- 2. WPX proposes and dedicates to the HSU the Steel Guitar 26-35 Fed Com 410H Well, Steel Guitar 26-35 Fed Com 414H Well, Steel Guitar 26-35 Fed Com 415H Well, Steel Guitar 26-35 Fed Com 424H Well, Steel Guitar 26-35 Fed Com 425H Well, Steel Guitar 26-35 Fed Com 443H Well, and the Steel Guitar 26-35 Fed Com 444H Well, as initial wells, to be drilled to a sufficient depth to test the Wolfcamp formation.
- 3. WPX proposes the **Steel Guitar 26-35 Fed Com 410H Well,** a gas well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 11 of Section 35.

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- 4. WPX proposes the **Steel Guitar 26-35 Fed Com 414H Well,** a gas well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 11 of Section 35.
- 5. WPX proposes the **Steel Guitar 26-35 Fed Com 415H Well,** a gas well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 12 of Section 35.
- 6. WPX proposes the **Steel Guitar 26-35 Fed Com 424H Well,** a gas well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 11 of Section 35.
- 7. WPX proposes the **Steel Guitar 26-35 Fed Com 425H Well,** a gas well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 12 of Section 35.
- 8. WPX proposes the **Steel Guitar 26-35 Fed Com 443H Well,** a gas well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 11 of Section 35.
- 9. WPX proposes the **Steel Guitar 26-35 Fed Com 444H Well,** a gas well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 12 of Section 35.
- 10. All the wells proposed herein are unorthodox in their locations, as take points and certain intervals do not comply with setback requirements under the statewide rules; therefore, WPX will apply administratively to the Division for approval of the non-standard locations.

- 11. WPX has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for their development within the proposed HSU.
- 12. The pooling of all interests in the Wolfcamp formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.
- 13. In order to provide for its just and fair share of the oil and gas underlying the subject lands, WPX requests that all uncommitted interests in this HSU be pooled and that WPX be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, WPX requests that this Application be set for hearing on January 9, 2025, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

- Pooling all uncommitted mineral interests in the Wolfcamp formation, designated A. as a gas pool, underlying a standard 430.41-acre, more or less, spacing unit comprised of the E/2 of Sections 26 and 35, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico.
- В. Approving the Steel Guitar 26-35 Fed Com 410H Well, Steel Guitar 26-35 Fed Com 414H Well, Steel Guitar 26-35 Fed Com 415H Well, Steel Guitar 26-35 Fed Com 424H Well, Steel Guitar 26-35 Fed Com 425H Well, Steel Guitar 26-35 Fed Com 443H Well, and the Steel Guitar 26-35 Fed Com 444H Well as the wells for the HSU.
- C. Designating WPX as operator of this HSU and the horizontal wells to be drilled thereon;
- D. Authorizing WPX to recover its costs of drilling, equipping, and completing the wells;

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- E. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Setting a 200% charge for the risk assumed by WPX in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

Andrew D. Schill William E. Zimsky 214 McKenzie Street Santa Fe, New Mexico 87501 Telephone: 970.385.4401 Facsimile: 970.385.4901 darin@abadieschill.com andrew@abadieschill.com bill@abadieschill.com

Attorneys for WPX Energy Permian, LLC

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Application of WPX Energy Permian, LLC, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a gas pool, underlying a standard 430.41-acre, more or less, spacing unit comprised of the E/2 of Sections 26 and 35, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Steel Guitar 26-35 Fed Com 410H Well, a gas well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 11 of Section 35; Steel Guitar 26-35 Fed Com 414H Well, a gas well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 11 of Section 35; Steel Guitar 26-35 Fed Com 415H Well, a gas well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 12 of Section 35; Steel Guitar 26-35 Fed Com 424H Well, a gas well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 11 of Section 35; Steel Guitar 26-35 Fed Com 425H Well, a gas well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 12 of Section 35; Steel Guitar 26-35 Fed Com 443H Well, a gas well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 11 of Section 35; and the Steel Guitar 26-35 Fed Com 444H Well, a gas well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 12 of Section 35. All the proposed wells have unorthodox locations; Applicant will be applying administratively for approval of the non-standard locations. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located adjacent to the southern state line and approximately 31 miles southeast of Carlsbad, New Mexico.

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COMPULSORY POOLING APPLICATION	ON CHECKLIST
ALL INFORMATION IN THE APPLICATION MUST BE SU	IDPORTED BY SIGNED AFFIDAVITS
Case: 25058	APPLICANT'S RESPONSE
Date: January 9, 2025 (Scheduled Hearing)	
Applicant	WPX Energy Permian, LLC
Designated Operator & OGRID (affiliation if applicable)	246289
Applicant's Counsel: Case Title:	Darin C. Savage, Abadie & Schill, P.C. APPLICATION OF WPX ENERGY PERMIAN, LLC, FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	N/A
Well Family	Steel Guitar 26-35 Fed Com
Formation/Pool	Steer Guitar 20-33 Fed Com
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Wolfcamp Formation
Pool Name and Pool Code (Only if NSP is requested):	Workering Formation
, , , , , , , , , , , , , , , , , , , ,	Division la Capacial Dulas vandan Ondan Na. D. 142C2
Well Location Setback Rules (Only if NSP is Requested):	Division's Special Rules under Order No. R-14262
Spacing Unit	Hard and the
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	430.41-acre, more or less
Building Blocks:	Quarter Sections (160 Acre Blocks)
Orientation:	North to South
Description: TRS/County	E/2 of Sections 26 and 35, all in Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes, Standard Spacing Unit
Other Situations	
Depth Severance: Y/N. If yes, description	No, N/A
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Exhibit A-2, breakdown of ownership
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) Well #1	Add wells as needed Steel Guitar 26-35 Fed Com 410H Well (API No. Pending), SHL: Unit A, 455' FNL, 1120' FEL, Section 26, T26S-R29E; BHL: Lot 10, 1788' FNL, 2590' FEL, Section 35, T26S-R29E, NMPM; Eddy County, New Mexico, standup, standard location
Horizontal Well First and Last Take Points	Steel Guitar 26-35 Fed Com 410H Well: FTP: Unit B, 100' FNL, 2590' FEL, Section 26, T26S-R29E; LTP: Lot 11, 1738' FNL, 2590' FEL, Section 35, T26S-R29E
Completion Target (Formation, TVD and MD)	Steel Guitar 26-35 Fed Com 410H Well: TVD approx. 10,675', TMD 17,696'; Wolfcamp formation, See Exhibit A, A-1 & B-2
Well #2	Steel Guitar 26-35 Fed Com 414H Well (API No. Pending), SHL: Unit A, 455' FNL, 1060' FEL, Section 26, T26S-R29E; BHL: Lot 11, 1778' FNL, 1550' FEL, Section 35, T26S-R29E, NMPM; Eddy County, New Mexico, standup, standard location
Horizontal Well First and Last Take Points 10 of 103	Steel Guitar 26-35 Fed Com 414H Well: FTP: Unit B, 100' FNL, 1550' FEL, Section 26, T26S-R29E; LTP: Lot 11, 1728' FNL, 1550' FEL, Section 35, T26S-R29E

Completion Target (Formation, TVD and MD)	Steel Guitar 26-35 Fed Com 414H Well: TVD approx. 10,116', TMD 16,997'; Wolfcamp formation, See Exhibit A, A-1 & B-2
Well #3	Steel Guitar 26-35 Fed Com 415H Well (API No. Pending), SHL: Unit A, 455' FNL, 1000' FEL, Section 26, T26S-R29E; BHL: Lot 12, 1768' FNL, 510' FEL, Section 35, T26S-R29E, NMPM; Eddy County, New Mexico, standup, standard location
Horizontal Well First and Last Take Points	Steel Guitar 26-35 Fed Com 415H Well: FTP: Unit A, 100' FNL, 510' FEL, Section 26, T26S-R29E; LTP: Lot 12, 1718' FNL, 510' FEL, Section 35, T26S-R29E
Completion Target (Formation, TVD and MD)	Steel Guitar 26-35 Fed Com 415H Well: TVD approx. 10,142', TMD 16,999'; Wolfcamp formation, See Exhibit A, A-1 & B-2
Well #4	Steel Guitar 26-35 Fed Com 424H Well (API No. Pending), SHL: Unit A, 455' FNL, 1090' FEL, Section 26, T26S-R29E; BHL: Lot 11, 1783' FNL, 2070' FEL, Section 35, T26S-R29E, NMPM; Eddy County, New Mexico, standup, standard location
Horizontal Well First and Last Take Points	Steel Guitar 26-35 Fed Com 424H Well: FTP: Unit B, 100' FNL, 2070' FEL, Section 26, T26S-R29E; LTP: Lot 11, 1733' FNL, 2070' FEL, Section 35, T26S-R29E
Completion Target (Formation, TVD and MD)	Steel Guitar 26-35 Fed Com 424H Well: TVD approx. 10,372', TMD 17,274'; Wolfcamp formation, See Exhibit A, A-1 & B-2
Well #5	Steel Guitar 26-35 Fed Com 425H Well (API No. Pending), SHL: Unit A, 455' FNL, 1030' FEL, Section 26, T26S-R29E; BHL: Lot 12, 1773' FNL, 1030' FEL, Section 35, T26S-R29E, NMPM; Eddy County, New Mexico, standup, standard location
Horizontal Well First and Last Take Points	Steel Guitar 26-35 Fed Com 425H Well: FTP: Unit A, 100' FNL, 1030' FEL, Section 26, T26S-R29E; LTP: Lot 12, 1723' FNL, 1030' FEL, Section 35, T26S-R29E
Completion Target (Formation, TVD and MD)	Steel Guitar 26-35 Fed Com 425H Well: TVD approx. 10,273', TMD 17,108'; Wolfcamp formation, See Exhibit A, A-1 & B-2
Well #6	Steel Guitar 26-35 Fed Com 443H Well (API No. Pending), SHL: Unit A, 255' FNL, 1060' FEL, Section 26, T26S-R29E; BHL: Lot 11, 1780' FNL, 1730' FEL, Section 35, T26S-R29E, NMPM; Eddy County, New Mexico, standup, standard location
Horizontal Well First and Last Take Points	Steel Guitar 26-35 Fed Com 443H Well: FTP: Unit B, 100' FNL, 1730' FEL, Section 26, T26S-R29E; LTP: Lot 11, 1729' FNL, 1730' FEL, Section 35, T26S-R29E
Completion Target (Formation, TVD and MD)	Steel Guitar 26-35 Fed Com 443H Well: TVD approx. 10,675', TMD 17,630'; Wolfcamp formation, See Exhibit A, A-1 & B-2
Well #7	Steel Guitar 26-35 Fed Com 444H Well (API No. Pending), SHL: Unit A, 255' FNL, 1000' FEL, Section 26, T26S-R29E; BHL: Lot 12, 1770' FNL, 770' FEL, Section 35, T26S-R29E, NMPM; Eddy County, New Mexico, standup, standard location
Horizontal Well First and Last Take Points	Steel Guitar 26-35 Fed Com 444H Well: FTP: Unit A, 100' FNL, 770' FEL, Section 26, T26S-R29E; LTP: Lot 12, 1720' FNL, 770' FEL, Section 35, T26S-R29E
Completion Target (Formation, TVD and MD)	Steel Guitar 26-35 Fed Com 444H Well: TVD approx. 10,675', TMD 17,520'; Wolfcamp formation, See Exhibit A, A-1 & B-2
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AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000, Exhibit A
Production Supervision/Month \$	\$800, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	200%, EXHIBIT A
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	EXHIBIT C-3
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
	Exhibit A-2
Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List	EXHIBIT A-2
(including lease numbers and owners) of Tracts subject to notice	
requirements.	N/A
	All uncommitted WI owners; ORRI owners; and Record
Pooled Parties (including ownership type)	Title owners; including as shown on Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A, Para. 15
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	EATHORE A S
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1, B-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B, B-1, B-3
Target Formation	Exhibit B-2, B-3, B-4
HSU Cross Section	Exhibit B-2, B-3, B-4
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-1, A-2, B-4
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-2, B-4
Cross Section (including Landing Zone)	Exhibit B-2, B-3, B-4
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in	this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	Darín C. Savage
Date:	1/2/25

TAB 2

Exhibit A: Self-Affirmed Statement of Tim Prout, Landman

Exhibit A-1: C-102 Forms

Exhibit A-2: Ownership and Sectional Map Exhibit A-3: Well Proposal Letters and AFEs

Exhibit A-4: Chronology of Contacts with Uncommitted Owners

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF WPX ENERGY PERMIAN, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 25058

SELF-AFFIRMED STATEMENT OF TIM PROUT

I, Tim Prout, state and affirm the following:

- 1. I am over the age of eighteen years and have the capacity to execute this Self-Affirmed Statement, which is based on my personal knowledge.
- 2. I am employed as a Senior Staff Landman with WPX Energy Permian, LLC ("WPX"), and I am familiar with the subject application and the lands involved.
- 3. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum land matters and my credentials have been accepted by the Division and made a matter of record.
- 4. This affidavit is submitted in connection with the filing by WPX of the above-referenced spacing and compulsory pooling applications pursuant to 19.15.4.12.A(1).
- 5. WPX seeks an order pooling all uncommitted mineral interest in the Wolfcamp underlying a standard 430.41-acre, more or less, spacing and proration unit comprised of the E/2 of Sections 26 and 35, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico.
- 6. Under <u>Case No. 25058</u>, WPX seeks to dedicate the **Steel Guitar 26-35 Fed Com** 410H Well, **Steel Guitar 26-35 Fed Com 414H Well, Steel Guitar 26-35 Fed Com 415H Well, Steel Guitar 26-35 Fed Com 424H Well, Steel Guitar 26-35 Fed Com 425H Well, Steel Guitar**



26-35 Fed Com 443H Well, and the **Steel Guitar 26-35 Fed Com 444H Well,** as initial wells, to be drilled to a sufficient depth to test the Wolfcamp formation.

- 7. The **Steel Guitar 26-35 Fed Com 410H Well,** a gas well, will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 11 of Section 35; approximate TVD of 10,675'; approximate TMD of 17,696'; FTP in Section 26: 100' FNL, 2,590' FEL; LTP in Section 35: 1,738' FNL, 2,590' FEL.
- 8. The **Steel Guitar 26-35 Fed Com 414H Well,** a gas well, will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 11 of Section 35; approximate TVD of 10,116'; approximate TMD of 16,997'; FTP in Section 26: 100' FNL, 1,550' FEL; LTP in Section 35: 1,728' FNL, 1,550' FEL.
- 9. The **Steel Guitar 26-35 Fed Com 415H Well,** a gas well, will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 12 of Section 35; approximate TVD of 10,142'; approximate TMD of 16,999'; FTP in Section 26: 100' FNL, 510' FEL; LTP in Section 35: 1,718' FNL, 510' FEL.
- 10. The **Steel Guitar 26-35 Fed Com 424H Well,** a gas well, will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 11 of Section 35; approximate TVD of 10,372'; approximate TMD of 17,274'; FTP in Section 26: 100' FNL, 2,070' FEL; LTP in Section 35: 1,733' FNL, 2,070' FEL.
- 11. The **Steel Guitar 26-35 Fed Com 425H Well,** a gas well, will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 12 of Section 35; approximate TVD of 10, 273'; approximate TMD of 17,108'; FTP in Section 26: 100' FNL, 1,030' FEL; LTP in Section 35: 1,723' FNL, 1,030' FEL.

- 12. The **Steel Guitar 26-35 Fed Com 443H Well,** a gas well, will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 11 of Section 35; approximate TVD of 10,675'; approximate TMD of 17,630'; FTP in Section 26: 100' FNL, 1,730' FEL; LTP in Section 35: 1,729' FNL, 1,730' FEL.
- 13. The **Steel Guitar 26-35 Fed Com 444H Well,** a gas well, will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 12 of Section 35; approximate TVD of 10,675'; approximate TMD of 17,520'; FTP in Section 26: 100' FNL, 770' FEL; LTP in Section 35: 1,720' FNL, 770' FEL.
 - 14. The proposed C-102 for each well is attached as **Exhibit A-1**.
- as **Exhibit A-2**, which show the location of the proposed well within the unit. The proposed wells will be unorthodox in location, as the take points and certain completed intervals will not comply with setback requirements under the Division' Special Rules for the Purple Sage; Wolfcamp Pool as established under Order No. R-14262. WPX will apply for administrative approval for the unorthodox locations.
- 16. The parties being pooled, the nature of their interests, and their last known addresses are listed on **Exhibit A-2** attached hereto. **Exhibit A-2** includes information regarding working interest owners and overriding royalty interest owner.
 - 17. There are no depth severances in the Wolfcamp formation in this acreage.
- 18. I provided the law firm of Abadie & Schill P.C. a list of names and addresses for the uncommitted interest owners shown on **Exhibit A-2**. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the wells are located, and of phone directories and did computer searches to locate the contact information

for parties entitled to notification. All working interest received notice by sending notice letters to their last known address and timely publishing notice. Letter to one (1) working interest owners, Pioneer Natural Resources USA, Inc., is listed as in transit. Letters to two (2) working interest owners, Karen V. and William H. Martin Energy, Ltd. and XTO Holdings, LLC, are listed as To Be Returned. Notices to two overriding royalty interest owners, John O. Norman and Rosemary Ahern, are listed as To Be Returned. Notice to one (1) record title owner, EOG Resources, Inc., is listed as in transit. Notice to one (1) record title owner, Read & Stevens, Inc., is listed as to be returned. Five (5) of the mailings to ORRI owners are still listed as in-transit: Brian Ahern, Stonestreet Family Trust (successor trustee), Wing Resources IV, LLC, Wing Resources VII, LLC, and Zachery L. Richmond, Trustee of the Colleen H. Richmond Family Trust. I contacted XTO Holdings, LLC and Read & Stevens, Inc. directly, and both parties expressed that they waived notice and have no intention of protesting the application. *See* Exhibit C-4. WPX published notice in the Carlsbad Current-Argus, a newspaper of general circulation in Eddy County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.

- 19. WPX has made a good faith effort to negotiate with the interest owners, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed horizontal spacing unit. **Exhibit A-4** provides a chronology and history of contacts with the owners.
- 20. The interest owners being pooled have been contacted regarding the proposed wells but have failed or refused to voluntarily commit their interest in the wells. However, WPX has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between

WPX and another interest owner or owners, WPX requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.

- 21. **Exhibit A-3** is a sample proposal letter and the AFEs for each proposed well. The estimated cost of the wells set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.
- 22. WPX requests overhead and administrative rates of \$8,000/month for drilling each well and \$800/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. WPX requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- 23. WPX requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners.
 - 24. WPX requests that it be designated operator of the units and wells.
- 25. The Exhibits to this Affidavit were prepared by me or compiled from WPX's company business records under my direct supervision.
- 26. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.
 - 27. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

Signature page of Self-Affirmed Statement of Tim Prout:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25058 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

Tim Prout

Date Signed

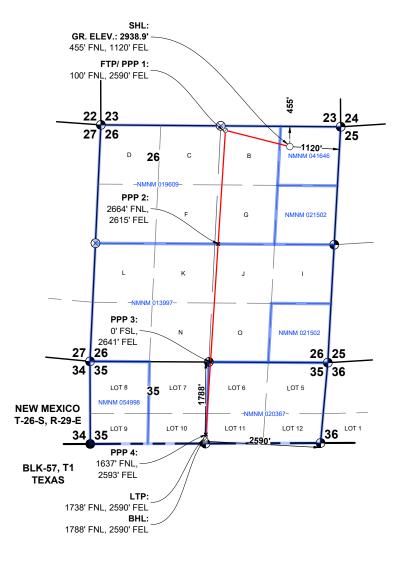
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OGRID N	o. 24628	39	Operator N	ame	WPX ENER	RGY PERMIAN, LL	С		Gr	ound Level 2	Elevation 938.9'
Surface Ov	wner:	State Fee	Tribal	Federal		Mineral Owner:	State F	ee T	ribal [Federal	
					Surf	ace Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitu			gitude	County
Α	26	26-S	29-E		455' FNL	1120' FEL	32.018 32°01'0			949358 6'57.69"	EDDY
					Botton	1 Hole Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitu 32.000			gitude 955579	County
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Order Nun	nbers.	l .				Well setbacks are unde	r Common Ow	nership:		Yes	No
					Kick C	Off Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitu	de	Lon	gitude	County
				ļ.	First T	ake Point (FTP)	•			ļ	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitu 32.019			gitude 954039	County
В	26	26-S	29-E		100' FNL	2590' FEL	32°01'1			7'14.54"	EDDY
						ake Point (LTP)				-	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitu 32.000			gitude 955564	County
Lot 11	35	26-S	29-E		1738' FNL	2590' FEL	32°00'0			7'20.03"	EDDY
Unitized A	Area or Area	of Uniform Inter	est	Spacing U	nit Type H	orizontal Vertical	Groun	d Floor Elev	ation:		
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Signature			Date			Signature and Seal of Prof JAMES C. TOMPKINS 2 Date 10/30/2024	fessional Surve 7117 Job. No.: W	yor TC-56644	Dr	aft: FH!	VAL SURNIV
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STEEL GUITAR 35-26 FED COM #410H - 10/30/2024

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



SHL STEEL GUITAR 35-26 FED COM 410H GR. ELEV. 2938.9'
NMSP-E (NAD 83)
N.(Y): = 370678.2'
E.(X): = 660341.8' LAT.: = 32.0184933° N LON.: = 103.9493579° W NMSP-E (NAD 27) N.(Y): = 370620.9' E.(X): = 619155.9' LAT.: = 32.0183681° N LON.: = 103.9488776° W

FTP/PPP 1 STEEL GUITAR 35-26 FED COM 410H NMSP-E (NAD 83) N.(Y): = 371044.7' E.(X): = 658889.6'

E.(X): = 658889.6' LAT.: = 32.0195147° N LON.: = 103.9540392° W NMSP-E (NAD 27) N.(Y): = 370987.3' E.(X): = 617703.7' LAT.: = 32.0193895° N

LON.: = 103.9535588° W

PPP 2 STEEL GUITAR 35-26 FED COM 410H NMSP-E (NAD 83)

N.(Y): = 368482.2 E.(X): = 658724.6 LAT.: = 32.0124723° N LON.: = 103.9546007° NMSP-E (NAD 27) N.(Y): = 368424.9' E.(X): = 617538.6' LAT.: = 32.0123470° N

PPP 3 STEEL GUITAR 35-26 FED COM 410H NMSP-E (NAD 83) N.(Y): = 365820.0'

E.(X): = 658553.1' LAT.: = 32.0051555° N LON.: = 103.9551839° W N.(Y): = 365762.7' E.(X): = 617367.1' LAT.: = 32.0050302° N LON.: = 103.9547039° W

PPP 4 STEEL GUITAR 35-26 FED COM 410H

NMSP-E (NAD 83) N.(Y): = 364183.5' E.(X): = 658447.7' LAT.: = 32.0006580° N LON.: = 103.9555423° W NMSP-E (NAD 27) E.(X): = 617261.7' LAT.: = 32.0005326° N LON.: = 103.9550625° W

LTP STEEL GUITAR 35-26 FED COM 410H

NMSP-E (NAD 83) N.(Y):= 364082.8' E.(X):= 658441.3' LAT.:= 32.0003813° N LON.:= 103.9555644° \text{ Notes of the content o NMSP-E (NAD 27) N.(Y): = 364025.5' E.(X): = 617255.2' LAT : = 32 0002558° N

LON.: = 103.9550845° W

BHL STEEL GUITAR 35-26 FED COM 410H

NMSP-E (NAD 83) N.(Y): = 364032.8' E.(X): = 658436.8' LAT.: = 32.0002438° N LON.: = 103.9555795° W NMSP-E (NAD 27) N.(Y): = 363975.5' E.(X): = 617250.7' LAT.: = 32.0001184° N LON.: = 103.9550997° W

SECTION: 26, T-26-S, R-29-E, N.M.P.M.

COUNTY: EDDY STATE: NEW MEXICO DESCRIPTION: 455' FNL & 1120" FEL

OPERATOR: WPX ENERGY PERMIAN, LLC

WELL NAME: STEEL GUITAR 35-26 FED COM #410H

DUWI: WA022369224 UFID: AA000497611 WELL PAD: STEEL GUITAR 35-26 FED EAST PAD



WTC, INC. 405 S.W. 1st Street Andrews, TX 79714 (432) 523-2181

WPX ENERGY PERMIAN, LLC

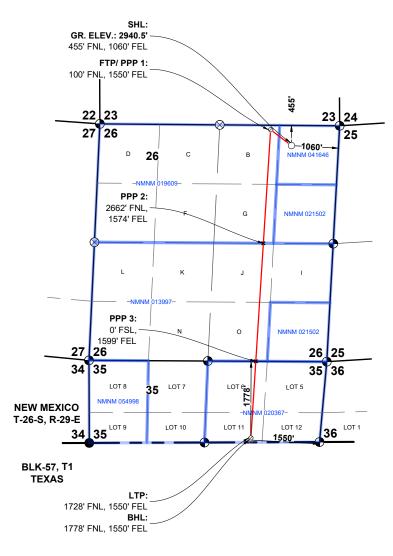
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Via OCD	Permitting							Submitta	a 	ided Report
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UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latit		Longitude	County
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UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latit	ude	Longitude	County
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					First T	ake Point (FTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latit	ude	Longitude	County
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UL LOT 11	Section 35	26-S of Uniform Inter	29-E		Ft. from N/S 1728' FNL	Ft. from E/W 1550' FEL	32.00'(32°00'(0383)1.38"	-103.952195 -103°57'07.90"	
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STEEL GUITAR 35-26 FED COM #414H - 10/30/2024

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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SHL STEEL GUITAR 35-26 FED COM 414H GR. ELEV. 2940.5' NMSP-E (NAD 83) N.(Y): = 370677.8' E.(X): = 660401.8' LAT.: = 32.0184914° N LON.: = 103.9491643° W NMSP-E (NAD 27) N.(Y): = 370620.4' E.(X): = 619215.8' LAT.: = 32.0183662° N LON.: = 103.9486841° W

FTP/PPP 1 STEEL GUITAR 35-26 FED COM 414H NMSP-E (NAD 83) N.(Y): = 371036.5' E.(X): = 659930.7'

E.(X): = 659930.7 LAT.: = 32.0194821° N LON.: = 103.9506802° W NMSP-E (NAD 27) N.(Y): = 370979.1' E.(X): = 618744.8' LAT.: = 32.0193569° N

LON.: = 103.9501998° W

PPP 2 STEEL GUITAR 35-26 FED COM 414H NMSP-E (NAD 83)

N.(Y): = 368475.6 E.(X): = 659766.8 LAT.: = 32.0124439° N LON.: = 103.9512383° W NMSP-E (NAD 27) N.(Y): = 368418.2' E.(X): = 618580.8' LAT.: = 32.0123186° N LON.: = 103.9507582° W

PPP 3 STEEL GUITAR 35-26 FED COM 414H NMSP-E (NAD 83) N.(Y): = 365814.1'

E.(X): = 659596.4' LAT.: = 32.0051293° N LON.: = 103.9518183° W NMSP-E (NAD 27) N(Y): = 365756.8' E.(X): = 618410.3' LAT.: = 32.0050039° N LON.: = 103.9513384° W

LTP STEEL GUITAR 35-26 FED COM 414H

NMSP-E (NAD 83) N.(Y): = 364086.9' E.(X): = 659485.9' LAT.: = 32.0003825° N LON.: = 103.9521946° W NMSP-E (NAD 27) E.(X): = 618299.7' LAT.: = 32.0002571° N LON.: = 103.9517149° W

BHL STEEL GUITAR 35-26 FED COM 414H

NMSP-E (NAD 83) N(Y):= 364036.9' E.(X):= 659481.3' LAT.:= 32.0002451° N LON.:= 103.9522097° \ NMSP-E (NAD 27) N.(Y): = 363979.7' E.(X): = 618295.2'

LAT.: = 32.0001197° N LON.: = 103.9517300° W

SECTION: 26, T-26-S, R-29-E, N.M.P.M.

STATE: NEW MEXICO COUNTY: EDDY

DESCRIPTION: 455' FNL & 1060" FEL **OPERATOR: WPX ENERGY PERMIAN, LLC**

WELL NAME: STEEL GUITAR 35-26 FED COM #414H

DUWI: WA018425572 UFID: AA000497611

WELL PAD: STEEL GUITAR 35-26 FED EAST PAD



WTC, INC. 405 S.W. 1st Street Andrews, TX 79714 (432) 523-2181

WPX ENERGY PERMIAN, LLC

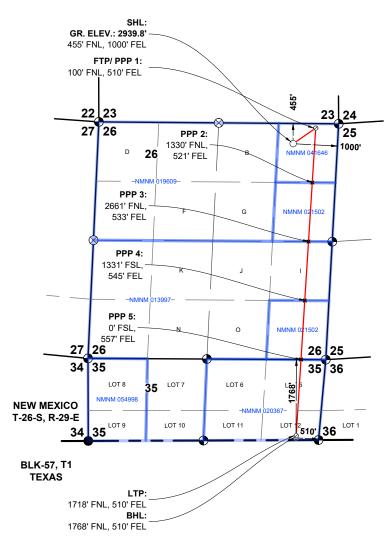
		FED COM #41	5H - 10/30/2	2024							
C-102	2		Ene	rgy, Min	State of Ne erals & Natur	w Mexico al Resources Depar	tment				Revised July 9, 202
	lectronically					ΓΙΟΝ DIVISION		-	ТП	Initial	Submittal
Via OCD	Permitting							Submittal Type:	╵┝┋		ded Report
								-71		As Dr	illed
					WELL LOCAT	TION INFORMATION	ı				
API Num	iber		Pool Code		F	ool Name					
Property	Code		Property Na	ame	STEEL GUIT	TAR 35-26 FED CO	DM		Well	Number	415H
OGRID N	No. 2462 8	80	Operator N	ame		RGY PERMIAN, LL			Grou	ınd Level	Elevation 2939.8'
Surface C		State Fee	Tribal	Federal		Mineral Owner:	State I	Fee T	ribal		-000.0
					Surf	ace Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latit		Longi		County
Α	26	26-S	29-E		455' FNL	1000' FEL	32.01 32°01'0		-103.94 -103°56		EDDY
<u>'</u>					Botton	Hole Location	•	•			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latit 32.00		Longi		County
LOT 12	35	26-S	29-E		1768' FNL	510' FEL	32°00'(-	-103.92 -103°56'		EDDY
Dedicated	d Acres	Infill or Definit	ng Well	Defining V	Well API	Overlapping Spacing U	Jnit (Y/N)	Consolidat	tion Code		
			<u></u>			The same of the sa					
Order Nu	mbers.					Well setbacks are unde	er Common Ov	vnership:		Yes	No
					Kick O	off Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latit	ude	Longi	tude	County
				<u> </u>	First T	ake Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latit 32.01		Longi		County
Α	26	26-S	29-E		100' FNL	510' FEL	32°01'	-	-103°56	-	EDDY
			_	-		ike Point (LTP)					_
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latit 32.00		Longi -103.94		County
LOT 12	35	26-S	29-E		1718' FNL	510' FEL	32°00'0)1.38" -	-103°56'	55.77"	EDDY
Unitized .	Area or Area	of Uniform Inter	est	Spacing U	nit Type H	orizontal Vertical	Grou	nd Floor Ele	vation:		
OPERAT	OR CERTIF	ICATIONS				SURVEYOR CERTIFIC	ATIONS				
I hereby c	ertify that the	information conta	ined herein is tr	ue and compl	ete to the hest of	I hereby certify that the wel	Hocation show	n on this plat	was nlotte	d from fie	ld notes of actual
my knowle	edge and belie	f and, if the well is is a working intere	a vertical or d	irectional we	l, that this	surveys made by me or und my belief					
including	the proposed i	bottom hole location ontract with an ow	on or has a righ	t to drill this	well at this	my benef					To
interest, o		ry pooling agreeme							1	5	TOMPT.
•		al well, I further ce	ortify that this a	rognization h	as received the				1 / N	ZIM	MEXICO ZS
consent of	^r at least one le	essee or owner of a get pool or formati	working intere	st or unlease	d mineral interest					10-	7177\ \
		or obtained a comp				Pri	- /		(温)) /s
						/ Ont	Kin		100		
Signature			Date			Signature and Seal of Pro JAMES C. TOMPKINS 2		eyor	- PROT	25/01	VAL SURVE
						Date 10/30/2024		VTC-56644	l Draf	t: FH!	
Printed N	lame					Certificate Number	Date of Sur	vey			
						27117		OCT	OBER	28, 20	024
	ldress						1				

STEEL GUITAR 35-26 FED COM #415H - 10/30/2024

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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SHL STEEL GUITAR 35-26 FED COM 415H GR. ELEV. 2939.8' NMSP-E (NAD 83) N.(Y): = 370677.3' E.(X): = 660461.8' LAT.: = 32.0184895° N I ON : = 103 9489707° W

NMSP-E (NAD 27) N.(Y): = 370619.9' E.(X): = 619275.8' LAT.: = 32.0183644° N LON.: = 103.9484905° W

PPP 2 STEEL GUITAR 35-26 FED COM 415H NMSP-E (NAD 83) N.(Y): = 369798.6'

E.(X): = 660893.6' LAT.: = 32.0160698° N LON.: = 103.9475877° W NMSP-E (NAD 27) N.(Y): = 369741.2' E.(X): = 619707.6' LAT : = 32 0159446° N LON.: = 103.9471076° W

35-26 FED COM 415H NMSP-E (NAD 83) N.(Y): = 367138.5' E.(X): = 660724.3 LAT.: = 32.0087591° N LON.: = 103.9481643° W NMSP-E (NAD 27)

PPP 4 STEEL GUITAR

E.(X): = 619538.3' LAT.: = 32.0086338° N LON .: = 103.9476845° W

LTP STEEL GUITAR 35-26 FED COM 415H N.(Y): = 364091.0' E.(X): = 660530.5' LAT.: = 32.0003837° N LON.: = 103.9488248° W NMSP-E (NAD 27) N.(Y): = 364033.8' E.(X): = 619344.3'

· = 32 0002583° N

FTP/PPP 1 STEEL GUITAR

35-26 FED COM 415H NMSP-E (NAD 83) N.(Y): = 371028.3' E.(X): = 660971.8' LAT.: = 32.0194494° N LON.: = 103.9473211° W NMSP-E (NAD 27) N.(Y): = 370970.9' E.(X): = 619785.9' LAT.: = 32.0193242° N

LON.: = 103.9468409° W **PPP 3 STEEL GUITAR** 35-26 FED COM 415H

NMSP-E (NAD 83) N.(Y): = 368468.9' E.(X): = 660809.0' LAT.: = 32.0124154° N LON.: = 103.9478759° W NMSP-E (NAD 27) N.(Y): = 368411.6' E.(X): = 619623.0 LAT.: = 32.0122902° N LON.: = 103.9473960° W

35-26 FED COM 415H NMSP-E (NAD 83) N.(Y): = 365808.2' E.(X): = 660639.7' LAT.: = 32.0051029° N LON.: = 103.9484527° W NMSP-E (NAD 27) N.(Y): = 365750.9' E.(X): = 619453.6' LAT.: = 32.0049775° N LON.: = 103.9479730° W

PPP 5 STEEL GUITAR

BHL STEEL GUITAR 35-26 FED COM 415H N.(Y): = 364041.0' E.(X): = 660525.9 LAT.: = 32.0002462° N LON.: = 103.9488399° W NMSP-E (NAD 27) N.(Y): = 363983.8' E.(X): = 619339.8' LAT.: = 32.0001208° N LON.: = 103.9483604° W

SECTION: 26, T-26-S, R-29-E, N.M.P.M.

COUNTY: EDDY STATE: NEW MEXICO

DESCRIPTION: 455' FNL & 1000" FEL **OPERATOR: WPX ENERGY PERMIAN, LLC**

WELL NAME: STEEL GUITAR 35-26 FED COM #415H

DUWI: WA018425582 **UFID:** AA000497611

WELL PAD: STEEL GUITAR 35-26 FED EAST PAD



WTC, INC. 405 S.W. 1st Street Andrews, TX 79714 (432) 523-2181

WPX ENERGY PERMIAN, LLC

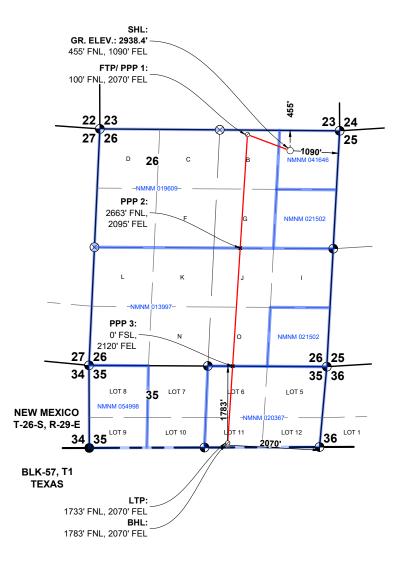
		FED COM #42	24H - 10/30/2	2024						
C-102	2		Ene	rgy, Min	State of Ne erals & Natur	w Mexico al Resources Depar	tment			Revised July 9, 202
	Electronically Permitting					TION DIVISION			Init	ial Submittal
VIA OCD	Permitting							Submitta Type:	l An	ended Report
									As	Drilled
					WELL LOCAT	TION INFORMATION	N			
API Num	iber		Pool Code		F	Pool Name				
Property	Code		Property Na	ame	STEEL GUIT	ΓAR 35-26 FED C0	OM		Well Num	per 424H
OGRID 1	No. 2462 8	80	Operator N	ame		RGY PERMIAN, LL			Ground Le	vel Elevation 2938.4'
Surface C		State Fee	Tribal	Federal		Mineral Owner:	State I	ee T	ribal Fede	
					Surf	ace Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latit		Longitude	County
Α	26	26-S	29-E		455' FNL	1090' FEL	32.01 32°01'0		-103.94926 ²	
						Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latit 32.00		Longitude -103.953895	County
LOT 11	35	26-S	29-E		1783' FNL	2070' FEL	32°00'0		-103°57'14.02	
Dedicated	d Acres	Infill or Defini	ng Well	Defining V	Well A DI	Overlapping Spacing U	Init (V/N)	Consolida	tion Code	
Dedicates	u ricies	Initial of Bennin	ig wen	Demining	wen zu i	Overlapping Spacing C	Jint (1/1 1)	Consonaa	tion code	
Order Nu	ımbers.					Well setbacks are unde	er Common Ov	vnership:	Yes	No
					Kick O	Off Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latit	ude	Longitude	County
					First T	 ake Point (FTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latit 32.01		Longitude -103.952360	County
В	26	26-S	29-E		100' FNL	2070' FEL	32°01'1		-103°57'08.49	
T.17	a vi	T 1:	ъ		i	ake Point (LTP)	T 47	,	T 2 1	0.1
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latit 32.00	0382	Longitude -103.953879	
LOT 11	35	26-S	29-E		1733' FNL	2070' FEL	32°00'0)1.37"	-103°57'13.9	r" EDDY
Unitized	Area or Area	of Uniform Inter	rest	Spacing U	nit Type H	orizontal Vertical	Grou	nd Floor Ele	vation:	
OPERAT	OR CERTIF	FICATIONS				SURVEYOR CERTIFICA	ATIONS			
I hereby c	ertify that the	information conta	ined herein is tr	ne and comp	ete to the best of	I hereby certify that the wel	l location show	n on this nlat	was plotted from	field notes of actual
my knowle	edge and belie	ef and, if the well is ns a working inter	a vertical or d	irectional wei	ll, that this	surveys made by me or under my belief				
including	the proposed	bottom hole location	on or has a righ	t to drill this	well at this	,				TO
interest, o		ry pooling agreeme							(45)	O. TOMPE
•		al well, I further ce	ertify that this o	rganization h	as received the				13/2	MEXICO ZS
		essee or owner of a get pool or formati								07477)
interval w	ill be located	or obtained a comp	oulsory' pooling	order from t	he division.	P	_/、		漫()	<u> </u>
<u>a:</u>						Jont	Kin		- 1775	ONAL SURVEY
Signature	;		Date			Signature and Seal of Pro JAMES C. TOMPKINS 2		eyor	PROFITSS	ONAL SU
Daine J.N	Toma o					Date 10/30/2024			Draft: FH	!
Printed N	ame					Certificate Number	Date of Sur	-	CODED 20	2024
Email Ad	Idrace					27117		UCI	TOBER 28,	2024
сшан Ас	iuress									

STEEL GUITAR 35-26 FED COM #424H - 10/30/2024

ACREAGE DEDICATION PLATS

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SHL STEEL GUITAR 35-26 FED COM 424H GR. ELEV. 2938.4' NMSP-E (NAD 83) N.(Y): = 370678.0' E.(X): = 660371.8' LAT.: = 32.0184924° N LON.: = 103.9492610° W NMSP-E (NAD 27) N.(Y): = 370620.6' E.(X): = 619185.9' LAT.: = 32.0183672° N LON.: = 103.9487807° W

FTP/PPP 1 STEEL GUITAR 35-26 FED COM 424H NMSP-E (NAD 83) N.(Y): = 371040.6' E.(X): = 659410.2'

E.(X): = 659410.2' LAT.: = 32.0194984° N LON.: = 103.9523597° W NMSP-E (NAD 27) N.(Y): = 370983.2' E.(X): = 618224.2' LAT.: = 32.0193732° N

LON.: = 103.9518793° W

PPP 2 STEEL GUITAR 35-26 FED COM 424H NMSP-E (NAD 83)

N.(Y): = 368478.7 E.(X): = 659245.7 LAT.: = 32.0124577° N LON.: = 103.9529195° W NMSP-E (NAD 27) N.(Y): = 368421.4' E.(X): = 618059.7' LAT.: = 32.0123324° N LON.: = 103.9524394° W

PPP 3 STEEL GUITAR 35-26 FED COM 424H NMSP-E (NAD 83) N.(Y): = 365817.0'

E.(X): = 659074.8' LAT.: = 32.0051424° N LON.: = 103.9535011° W NMSP-E (NAD 27) N(Y): = 365759.7' E.(X): = 617888.7' LAT.: = 32.0050171° N LON.: = 103.9530212° W

LTP STEEL GUITAR 35-26 FED COM 424H

NMSP-E (NAD 83) N.(Y): = 364084.9' E.(X): = 658963.6' LAT.: = 32.0003819° N LON.: = 103.9538795° W NMSP-E (NAD 27) E.(X): = 617777.5' LAT.: = 32.0002565° N LON .: = 103.9533997° W

BHL STEEL GUITAR 35-26 FED COM 424H

NMSP-E (NAD 83) N(Y): = 364034.8' E.(X): = 658959.0' LAT.: = 32.0002444° N LON.: = 103.9538946° W NMSP-E (NAD 27) N.(Y): = 363977.6' E.(X): = 617772.9'

LAT.: = 32.0001190° N LON.: = 103.9534148° W

SECTION: 26, T-26-S, R-29-E, N.M.P.M.

STATE: NEW MEXICO COUNTY: EDDY DESCRIPTION: 455' FNL & 1090" FEL

OPERATOR: WPX ENERGY PERMIAN, LLC

WELL NAME: STEEL GUITAR 35-26 FED COM #424H

DUWI: WA018425587 UFID: AA000497611 WELL PAD: STEEL GUITAR 35-26 FED EAST PAD



WTC, INC. 405 S.W. 1st Street Andrews, TX 79714 (432) 523-2181

WPX ENERGY PERMIAN, LLC

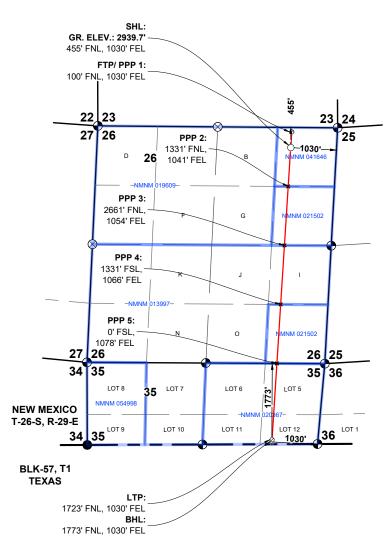
2 10.	2	FED COM #42			State of Ne	w Mexico				Revised July 9, 20
	_		Ene		erals & Natur	al Resources Depar	tment			-
	Electronically					TION DIVISION			Initial	Submittal
Via OCD	Permitting							Submitt	al 🗖 Amen	ded Report
								Type:	As Dr	· ·
					WELL LOCAT	TION INFORMATION	1	•		
API Num	nher		Pool Code			Pool Name	•			
711 1 1 1 1 1 1 1 1	ioci		1 oor code		1	toor realic				
Property	Code		Property Na	ame	07551 0111	TAD 05 00 FED 00	N. 4		Well Number	
OGRID N	No		Operator N	ama	STEEL GUI	TAR 35-26 FED CO	JIVI		Ground Leve	425H
OGKIDT	24628	39	Operator iv	ame	WPX ENER	RGY PERMIAN, LL	С			2939.7'
Surface C	Owner:	State Fee	Tribal	Federal		Mineral Owner:	State 1	Fee	Tribal 🔲 Federal	
					Surf	face Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latit	nde	Longitude	County
		·		201			32.01	8490	-103.949068	_
Α	26	26-S	29-E		455' FNL	1030' FEL	32°01'0	06.57"	-103°56'56.64"	EDDY
UL	Section	Township	Range	Lot	Ft. from N/S	1 Hole Location Ft. from E/W	Latit	nde	Longitude	County
		·		Lot			32.00		-103.950525	-
LOT 12	35	26-S	29-E		1773' FNL	1030' FEL	32°00'0	00.88"	-103°57'01.89"	EDDY
Deliente	J A	I	W-11	D.G	V-II A DI	Olaunius Gussius I	Ii. (M/ND	Consolid	-ti C- 1-	
Dedicated	d Acres	Infill or Definit	ng Well	Defining V	Vell API	Overlapping Spacing U	Jnit (Y/N)	Consolida	ation Code	
Order Nu	ımhers			l		Well setbacks are unde	er Common Ov	wnershin:	Yes	No
Order Iva	aniocis.				W. L. O			viieroinp.		110
	a .:					Off Point (KOP)	T		¥ 2.1	<u> </u>
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latit	ude	Longitude	County
						ake Point (FTP)	1	_		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latit 32.01		Longitude -103.949001	County
Α	26	26-S	29-E		100' FNL	1030' FEL	32°01'	10.08"	-103°56'56.40"	EDDY
	20									
						ake Point (LTP)				
UL	Section	Township	Range	Lot	Last Ta	Ft. from E/W	Latit		Longitude -103 950510	County
		Township 26-S	Range 29-E	Lot		Ft. from E/W	Latit 32.00 32°00'0	0383	Longitude -103.950510 -103°57'01.83"	County EDDY
UL	Section	·		Lot	Ft. from N/S	Ft. from E/W	32.00	0383	-103.950510	-
UL LOT 12	Section 35	·	29-E	Lot Spacing U	Ft. from N/S 1723' FNL	Ft. from E/W	32.00 32°00'0	0383	-103.950510 -103°57'01.83"	-
UL LOT 12	Section 35	26-S	29-E		Ft. from N/S 1723' FNL	Ft. from E/W 1030' FEL	32.00 32°00'0	0383 01.38"	-103.950510 -103°57'01.83"	_
UL LOT 12 Unitized	Section 35	26-S of Uniform Inter	29-E		Ft. from N/S 1723' FNL	Ft. from E/W 1030' FEL	32.00 32°00'0	0383 01.38"	-103.950510 -103°57'01.83"	-
UL LOT 12 Unitized	Section 35 Area or Area	26-S of Uniform Inter	29-E	Spacing U	Ft. from N/S 1723' FNL nit Type H	Ft. from E/W 1030' FEL Sorizontal Vertical SURVEYOR CERTIFICATION In the well.	32.00 32°00'0 Grou	0383 01.38" nd Floor Ele	-103.950510 -103°57'01.83" evation:	EDDY And the solution of the
UL LOT 12 Unitized OPERAT I hereby c. my knowle	Section 35 Area or Area TOR CERTIF vertify that the edge and belie	26-S of Uniform Inter ICATIONS information conta	29-E rest ined herein is tr	Spacing U we and complirectional wel	Ft. from N/S 1723' FNL nit Type	Ft. from E/W 1030' FEL Torizontal Vertical SURVEYOR CERTIFICA I hereby certify that the well surveys made by me or under	32.00 32°00'0 Grou	0383 01.38" nd Floor Ele	-103.950510 -103°57'01.83" evation:	EDDY And the solution of the
UL LOT 12 Unitized OPERAT I hereby c my knowle organizati including	Section 35 Area or Area FOR CERTIF vertify that the edge and belig tion either own the proposed l	26-S of Uniform Inter ICATIONS information conta f and, if the well is so a working inter- bottom hole location	29-E rest ined herein is tr s a vertical or d est or unleased on or has a righ	Spacing U we and complificational well mineral inter t to drill this v	Ft. from N/S 1723' FNL nit Type	Ft. from E/W 1030' FEL Sorizontal Vertical SURVEYOR CERTIFICATION In the well.	32.00 32°00'0 Grou	0383 01.38" nd Floor Ele	-103.950510 -103°57'01.83" evation:	EDDY Id notes of actual correct to the best of
UL LOT 12 Unitized OPERAT I hereby comy knowled organizati including including including interest, or	Section 35 Area or Area FOR CERTIF vertify that the edge and belie, the proposed lowers and to a control or to a voluntar	of Uniform Inter	29-E rest ined herein is tr s a vertical or d est or unleased on or has a righ mer of a workin	Spacing U we and complirectional wel mineral inter t to drill this v g interest or v	Ft. from N/S 1723' FNL nit Type	Ft. from E/W 1030' FEL Torizontal Vertical SURVEYOR CERTIFICA I hereby certify that the well surveys made by me or under	32.00 32°00'0 Grou	0383 01.38" nd Floor Ele	-103.950510 -103°57'01.83" evation:	EDDY Ild notes of actual correct to the best of
UL LOT 12 Unitized OPERAT I hereby comy knowled organizati including, location p, interest, o	Section 35 Area or Area FOR CERTIF vertify that the edge and belie, ion either own the proposed but the proposed to a cut of	of Uniform Inter ICATIONS information conta f and, if the well is s a working inter bottom hole locatic ontract with an ow	29-E rest ined herein is tr s a vertical or d est or unleased on or has a righ mer of a workin	Spacing U we and complirectional wel mineral inter t to drill this v g interest or v	Ft. from N/S 1723' FNL nit Type	Ft. from E/W 1030' FEL Torizontal Vertical SURVEYOR CERTIFICA I hereby certify that the well surveys made by me or under	32.00 32°00'0 Grou	0383 01.38" nd Floor Ele	-103.950510 -103°57'01.83" evation: t was plotted from fie the same is true and d	EDDY And the solution of the
UL LOT 12 Unitized OPERAT I hereby comy knowle organizati including a location p interest, on entered by If this well	Section 35 Area or Area FOR CERTIF vertify that the edge and belie, ion either own the proposed by the proposed to a voluntary the division. Il is a horizontal	26-S of Uniform Inter ICATIONS information conta f and, if the well is a working inter- vottom hole locatic to the proof of the proof o	29-E rest ined herein is tr s a vertical or d est or unleased on or has a righ men of a workin ent or a compul. ertify that this o	Spacing U The spacing use and complete to drill this so genterest or use in the sory pooling to the space of	Ft. from N/S 1723' FNL nit Type	Ft. from E/W 1030' FEL Torizontal Vertical SURVEYOR CERTIFICA I hereby certify that the well surveys made by me or under	32.00 32°00'0 Grou	0383 01.38" nd Floor Ele	-103.950510 -103°57'01.83" evation:	EDDY Id notes of actual correct to the best of
UL LOT 12 Unitized OPERAT I hereby comy knowled organizati including location p interest, ore entered by If this well consent of in each tree	Section 35 Area or Area FOR CERTIF vertify that the edge and belig- tion either own the proposed I bursuant to a co- to a voluntar to the division. If is a horizontal act (in the targ- act (in the targ-	of Uniform Inter ICATIONS information conta if and, if the well is so a working inter bottom hole locationtract with an ow y pooling agreemental well, I further co	rest ined herein is tr s a vertical or d est or unleased on or has a righ mer of a workin ent or a compul. ertify that this o a working intere on) in which an	Spacing U The and complificational well initial interest or to drill this of ginterest or to sory pooling of the second part of the very part	Ft. from N/S 1723' FNL nit Type	Ft. from E/W 1030' FEL Torizontal Vertical SURVEYOR CERTIFICA I hereby certify that the well surveys made by me or under	32.00 32°00'0 Grou	0383 01.38" nd Floor Ele	-103.950510 -103°57'01.83" evation: t was plotted from fie the same is true and of	EDDY Ald notes of actual correct to the best of MEXICOLOR
UL LOT 12 Unitized OPERAT I hereby comy knowled organizati including location p interest, ore entered by If this well consent of in each tree	Section 35 Area or Area FOR CERTIF vertify that the edge and belig- tion either own the proposed I bursuant to a co- to a voluntar to the division. If is a horizontal act (in the targ- act (in the targ-	of Uniform Inter ICATIONS Information conta f and, if the well is a working inter- tottom hole location that an ow y pooling agreement al well, I further cosssee or owner of	rest ined herein is tr s a vertical or d est or unleased on or has a righ mer of a workin ent or a compul. ertify that this o a working intere on) in which an	Spacing U The and complificational well initial interest or to drill this of ginterest or to sory pooling of the second part of the very part	Ft. from N/S 1723' FNL nit Type	Ft. from E/W 1030' FEL Torizontal Vertical SURVEYOR CERTIFICA I hereby certify that the well surveys made by me or under	32.00 32°00'0 Grou	0383 01.38" nd Floor Ele	-103.950510 -103°57'01.83" evation: t was plotted from fie the same is true and of	EDDY Ald notes of actual correct to the best of MEXICOLOR
UL LOT 12 Unitized OPERAT I hereby comy knowle organizati including location pinterest, onentered by If this well consent of in each tree interval with the consent of the	Section 35 Area or Area FOR CERTIF vertify that the edge and belie, ion either own the proposed to bursuant to a cort to a voluntar with edition. It is a horizont of at least one to act (in the targ will be located to the located of the locat	of Uniform Inter ICATIONS information conta if and, if the well is so a working inter bottom hole locationtract with an ow y pooling agreemental well, I further co	rest ined herein is tr s a vertical or d est or unleased on or has a righ mer of a workin ent or a compul. ertify that this o a working intere on) in which an pulsory' pooling	Spacing U The and complificational well initial interest or to drill this of ginterest or to sory pooling of the second part of the very part	Ft. from N/S 1723' FNL nit Type	Ft. from E/W 1030' FEL Sorizontal Vertical SURVEYOR CERTIFICA I hereby certify that the well surveys made by me or under my belief	32.00 32°00′0 Grou	0383 01.38" and Floor Elector on this place on, and that	-103.950510 -103°57'01.83" evation: t was plotted from fie the same is true and of	EDDY Ald notes of actual correct to the best of MEXICOLOR
UL LOT 12 Unitized OPERAT I hereby comy knowled organizati including location p interest, ore entered by If this well consent of in each tree	Section 35 Area or Area FOR CERTIF vertify that the edge and belie, ion either own the proposed to bursuant to a cort to a voluntar with edition. It is a horizont of at least one to act (in the targ will be located to the located of the locat	of Uniform Inter ICATIONS information conta if and, if the well is so a working inter bottom hole locationtract with an ow y pooling agreemental well, I further co	rest ined herein is tr s a vertical or d est or unleased on or has a righ mer of a workin ent or a compul. ertify that this o a working intere on) in which an	Spacing U The and complificational well initial interest or to drill this of ginterest or to sory pooling of the second part of the very part	Ft. from N/S 1723' FNL nit Type	Ft. from E/W 1030' FEL SURVEYOR CERTIFICA I hereby certify that the well surveys made by me or under my belief Signature and Seal of Proi	32.00 32°00′0 Grou ATIONS Relocation shower my supervision	0383 01.38" and Floor Elector on this place on, and that	-103.950510 -103°57'01.83" evation: t was plotted from fie the same is true and of	EDDY Ald notes of actual correct to the best of MEXICOLOR
UL LOT 12 Unitized OPERAT I hereby comy knowle organizati including location pinterest, one entered by If this well consent of in each tractin each tractin each tractin terval with the consent of the	Section 35 Area or Area FOR CERTIF vertify that the edge and belie, ion either own the proposed to bursuant to a cort to a voluntar with edition. It is a horizont of at least one to act (in the targ will be located to the located of the locat	of Uniform Inter ICATIONS information conta if and, if the well is so a working inter bottom hole locationtract with an ow y pooling agreemental well, I further co	rest ined herein is tr s a vertical or d est or unleased on or has a righ mer of a workin ent or a compul. ertify that this o a working intere on) in which an pulsory' pooling	Spacing U The and complificational well initial interest or to drill this of ginterest or to sory pooling of the second part of the very part	Ft. from N/S 1723' FNL nit Type	Ft. from E/W 1030' FEL Sorizontal Vertical SURVEYOR CERTIFICA I hereby certify that the well surveys made by me or under my belief	32.00 32°00′0 Grou ATIONS Relocation shower my supervision essional Surv. 7117	0383 01.38" and Floor Elector on this place on, and that	-103.950510 -103°57'01.83" evation: t was plotted from fiethe same is true and of the same is true a	EDDY Ald notes of actual correct to the best of MEXICOLOR
UL LOT 12 Unitized OPERAT I hereby comy knowle organizati including location pinterest, one entered by If this well consent of in each tractin each tractin each tractin terval with the consent of the	Section 35 Area or Area FOR CERTIF vertify that the edge and belie, ion either own the proposed it our suant to a corn to a voluntar y the division. Il is a horizonta fat least one least one least of the interest of t	of Uniform Inter ICATIONS information conta if and, if the well is so a working inter bottom hole locationtract with an ow y pooling agreemental well, I further co	rest ined herein is tr s a vertical or d est or unleased on or has a righ mer of a workin ent or a compul. ertify that this o a working intere on) in which an pulsory' pooling	Spacing U The and complificational well initial interest or to drill this of ginterest or to sory pooling of the second part of the very part	Ft. from N/S 1723' FNL nit Type	Ft. from E/W 1030' FEL SURVEYOR CERTIFICA I hereby certify that the well surveys made by me or under my belief Signature and Seal of ProfAMES C. TOMPKINS 2	32.00 32°00′0 Grou ATIONS Relocation shower my supervision essional Surv. 7117	nd Floor Ele	-103.950510 -103°57'01.83" evation: t was plotted from fie the same is true and of	EDDY Ald notes of actual correct to the best of MEXICOLOR
UL LOT 12 Unitized OPERAT I hereby comy knowled organization including location pointerest, one entered by If this well consent of in each trein interval with the consent of the consent	Section 35 Area or Area FOR CERTIF vertify that the edge and belie, ion either own the proposed it our suant to a corn to a voluntar y the division. Il is a horizonta fat least one least one least of the interest of t	of Uniform Inter ICATIONS information conta if and, if the well is so a working inter bottom hole locationtract with an ow y pooling agreemental well, I further co	rest ined herein is tr s a vertical or d est or unleased on or has a righ mer of a workin ent or a compul. ertify that this o a working intere on) in which an pulsory' pooling	Spacing U The and complificational well initial interest or to drill this of ginterest or to sory pooling of the second part of the very part	Ft. from N/S 1723' FNL nit Type	Ft. from E/W 1030' FEL Sorizontal Vertical SURVEYOR CERTIFICATION In the well surveys made by me or under my belief Signature and Seal of Projection (AMES C. TOMPKINS 2) Date 10/30/2024	32.00 32°00′0 Grou ATIONS AT	nd Floor Ele n on this pla non, and that	-103.950510 -103°57'01.83" evation: t was plotted from fie the same is true and of	EDDY Ald notes of actual correct to the best of MEXICO NAL SURVEY

STEEL GUITAR 35-26 FED COM #425H - 10/30/2024

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



SHL STEEL GUITAR 35-26 FED COM 425H GR. ELEV. 2939.7' NMSP-E (NAD 83) N.(Y): = 370677.5' E.(X): = 660431.8' LAT.: = 32.0184905° N I ON : = 103 9490675° W NMSP-E (NAD 27) N.(Y): = 370620.1' E.(X): = 619245.8' LAT.: = 32.0183653° N LON.: = 103.9485873° W

PPP 2 STEEL GUITAR 35-26 FED COM 425H NMSP-E (NAD 83) N.(Y): = 369802.3' E.(X): = 660372.8' LAT.: = 32.0160852° N LON.: = 103.9492680° W NMSP-E (NAD 27) N.(Y): = 369745.0' E.(X): = 619186.8' LAT : = 32 0159599° N LON.: = 103.9487879° W

PPP 4 STEEL GUITAR 35-26 FED COM 425H NMSP-E (NAD 83) N.(Y): = 367141.7' E.(X): = 660203.0 LAT.: = 32.0087728° N LON.: = 103.9498463° W NMSP-E (NAD 27) E.(X): = 619016.9' LAT.: = 32.0086475° N LON .: = 103.9493664° W

LTP STEEL GUITAR 35-26 FED COM 425H N.(Y): = 364089.0' E.(X): = 660008.2' LAT.: = 32.0003831° N LON.: = 103.9505097° \ NMSP-E (NAD 27) N.(Y): = 364031.7' E.(X): = 618822.0' · = 32 0002577° N LON.: = 103.9500301° W

FTP/PPP1 STEEL GUITAR 35-26 FED COM 425H NMSP-E (NAD 83) N.(Y): = 371032.4' E.(X): = 660451.3' LAT.: = 32.0194658° N LON.: = 103.9490006° W

NMSP-E (NAD 27) N.(Y): = 370975.0' E.(X): = 619265.3' LAT.: = 32.0193406° N LON.: = 103.9485204° W

PPP 3 STEEL GUITAR 35-26 FED COM 425H NMSP-E (NAD 83) N.(Y): = 368472.2' E.(X): = 660287.9' LAT.: = 32.0124297° N LON.: = 103.9495571° W NMSP-E (NAD 27) N.(Y): = 368414.9' E.(X): = 619101.9 LAT.: = 32.0123044° N LON.: = 103.9490771° W

PPP 5 STEEL GUITAR 35-26 FED COM 425H NMSP-E (NAD 83) N.(Y): = 365811.1' E.(X): = 660118.1' LAT.: = 32.0051161° N LON.: = 103.9501355° W NMSP-E (NAD 27) N.(Y): = 365753.8' E.(X): = 618932.0' LAT.: = 32.0049907° N LON.: = 103.9496557° W

BHL STEEL GUITAR 35-26 FED COM 425H NMSP-E (NAD 83) N.(Y): = 364039.0' E.(X): = 660003.6 LAT.: = 32.0002457° N LON.: = 103.9505248° W NMSP-E (NAD 27) N.(Y): = 363981.7' E.(X): = 618817.5' LAT.: = 32.0001203° N LON.: = 103.9500452° W

SECTION: 26, T-26-S, R-29-E, N.M.P.M.

COUNTY: EDDY STATE: NEW MEXICO

DESCRIPTION: 455' FNL & 1030" FEL **OPERATOR: WPX ENERGY PERMIAN, LLC**

WELL NAME: STEEL GUITAR 35-26 FED COM #425H

DUWI: WA018350956 UFID: AA000497611

WELL PAD: STEEL GUITAR 35-26 FED EAST PAD



WTC, INC. 405 S.W. 1st Street Andrews, TX 79714 (432) 523-2181

WPX ENERGY PERMIAN, LLC

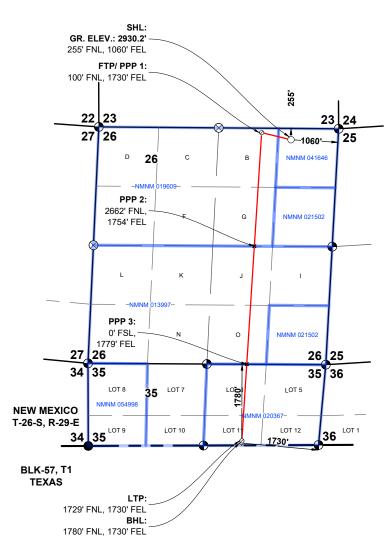
C-102		FED COM #44		rgy, Min		w Mexico al Resources Depa FION DIVISION	rtment			—	Revised July 9, 2024
	Permitting			O12	O O T (DELTE) I I	1101(21(101)		Submitt		=	Submittal ded Report
								Type:	H	As Dr	-
					WELL LOCAT	TION INFORMATIO)N				
API Num	iber		Pool Code		P	ool Name					
Property	Code		Property Na	ame	STEEL GUIT	ΓAR 35-26 FED C	OM		W	/ell Number	443H
OGRID N	No. 2462 8	39	Operator N	ame		RGY PERMIAN, LI			G	round Level	Elevation 2930.2'
Surface C	Owner:	State Fee	Tribal	Federal		Mineral Owner:	State [Fee	Tribal	Federal	
					Surf	ace Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latin	tude	Lo	ngitude	County
A	26	26-S	29-E		255' FNL	1060' FEL	32.01 32°01'			.949127 56'56.86"	EDDY
		200		<u> </u>		Hole Location	02 01	00.00	100	00 00.00	2331
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latin			ngitude	County
LOT 11	35	26-S	29-E		1780' FNL	1730' FEL	32.00 32°00'			.952793 57'10.05"	EDDY
Dedicated	d Acres	Infill or Definin	g Well	Defining V	Vell API	Overlapping Spacing	Unit (Y/N)	Consolid	ation Co	ode	
Order Nu	mbers.	ı		•		Well setbacks are und	der Common O	wnership:		Yes	No
					Kick O	off Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Lati	tude	Lo	ngitude	County
					First Ta	ake Point (FTP)				· ·	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latin 32.01			ngitude .951262	County
В	26	26-S	29-E		100' FNL	1730' FEL	32°01'			57'04.54"	EDDY
		I I				ake Point (LTP)	1				~ .
LOT 11	Section 35	Township 26-S	Range 29-E	Lot	Ft. from N/S 1729' FNL	Ft. from E/W 1730' FEL	Latin 32.00 32°00'	0382	-103	ngitude .952778 57'10.00"	County EDDY
	- 55	<u> </u>	25-L		1723 1 NL	1730 TEL	32 00	01.30	-105	37 10.00	LDD1
Unitized	Area or Area	of Uniform Interes	est	Spacing U	nit Type H	orizontal Vertical	Grou	and Floor El	evation:		
OPERAT	OR CERTIF	ICATIONS				SURVEYOR CERTIFIC	CATIONS				
my knowle organizati including location p interest, o	edge and belie ion either own the proposed i ursuant to a c	information contai. f and, if the well is is a working intere bottom hole locatio ontract with an own y pooling agreeme	a vertical or d st or unleased n or has a righ ner of a workin	irectional wel mineral inter t to drill this v g interest or v	l, that this est in the land well at this ınleased mineral	I hereby certify that the we surveys made by me or un my belief			the same	e is true and o	
consent of in each tro interval w	f at least one la act (in the targ ill be located o	al well, I further ce essee or owner of a get pool or formatic or obtained a comp	working intere on) in which an ulsory' pooling	est or unleased y part of the v	d mineral interest vell's completed	Hony	- Jin		- [oraft: FH!	71771 1
Signature	:		Date			Signature and Seal of Pro- JAMES C. TOMPKINS Date 10/30/2024	27117	eyor WTC-5664	4 n	raft: FH!	VAL SUI
Printed N	lame					Certificate Number	Date of Su	rvey			
Email Ad	ldress					27117		OC'	TOBI	ER 28, 2	024

STEEL GUITAR 35-26 FED COM #443H - 10/30/2024

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



SHL STEEL GUITAR 35-26 FED COM 443H
GR. ELEV. 2930.2'
NMSP-E (NAD 83)
N.(Y): = 370877.7'
E.(X): = 660412.8'
LAT.: = 32.0190409° N
LON.: = 103.9491266° W
NMSP-E (NAD 27)
N.(Y): = 370820.3'
E.(X): = 619226.8'
LAT.: = 32.0189157° N
LON.: = 103.9486463° W

FTP/PPP 1 STEEL GUITAR 35-26 FED COM 443H MMSP-E (NAD 83)
N.(Y): = 371037.9'
E.(X): = 659750.5'
LAT: = 20404273'

E.(X): = 6597301.5' LAT.: = 32.0194877° N LON.: = 103.9512615° W NMSP-E (NAD 27) N.(Y): = 370980.5' E.(X): = 618564.6' LAT.: = 32.0193626° N LON.: = 103.9507812° W

PPP 2 STEEL GUITAR 35-26 FED COM 443H NMSP-E (NAD 83)

N.(Y): = 368476.7' E.(X): = 659586.4' LAT.: = 32.0124488° N LON.: = 103.9518202° W NMSP-E (NAD 27) N.(Y): = 368419.4' E.(X): = 618400.4' LAT.: = 32.0123236° N LON.: = 103.9513401° W

PPP 3 STEEL GUITAR 35-26 FED COM 443H NMSP-E (NAD 83) N.(Y): = 365815.1'

E.(X): = 659415.8' LAT.: = 32.0051338° N LON.: = 103.9524008° W MMSP-E (NAD 27) N.(Y): = 365757.8' E.(X): = 618229.8' LAT.: = 32.0050085° N LON.: = 103.9519209° W

LTP STEEL GUITAR 35-26 FED COM 443H

NMSP-E (NAD 83) N.(Y): = 364086.2' E.(X): = 659305.1' LAT.: = 32.0003823° N LON.: = 103.9527778° W NMSP-E (NAD 27) N.(Y): = 364029.0' E.(X): = 618118.9' LAT.: = 32.0002569° N LON.: = 103.9522981° W

BHL STEEL GUITAR 35-26 FED COM 443H

BHL STEEL GUITAR 35-MSP-E (NAD 83) N.(Y): = 659300.48° N LON.: = 103.9527929° W MSP-E (NAD 27) N.(Y): = 363978.9° E.(X): = 618114.4' LAT.: = 32.0001194° N LON.: = 103.9523132° W

SECTION: <u>26, T-26-S, R-29-E, N.M.P.M.</u>

COUNTY: EDDY STATE: NEW MEXICO

DESCRIPTION: 255' FNL & 1060" FEL **OPERATOR:** WPX ENERGY PERMIAN, LLC

WELL NAME: STEEL GUITAR 35-26 FED COM #443H

DUWI: WA022369185 **UFID**: AA000497611

WELL PAD: STEEL GUITAR 35-26 FED EAST PAD



W T C, INC. 405 S.W. 1st Street Andrews, TX 79714 (432) 523-2181

WPX ENERGY PERMIAN, LLC

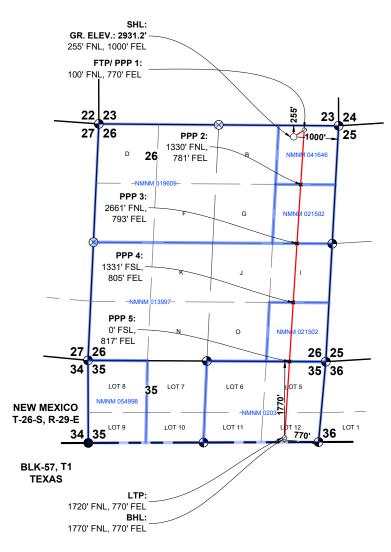
	2				State of Ne	w Mexico				Revised July 9, 20
	-		Ene	rgy, Min		al Resources Depart	tment			•
	Electronically					TION DIVISION			Initial	Submittal
Via OCD	Permitting							Submitt	al Amen	ded Report
								Type:	As Dr	· ·
					***************************************				As Di	ilica
					WELL LOCAT	TION INFORMATION				
API Num	ber		Pool Code		F	Pool Name				
Property 6	Code		Property Na	ame	STEEL GUIT	ΓAR 35-26 FED CC)M		Well Number	444H
OGRID N			Operator N	ame					Ground Level	Elevation
	24628					RGY PERMIAN, LL				2931.2'
Surface O	Owner:	State Fee	Tribal	Federal		Mineral Owner:	State F	ee	Tribal Federal	
					Surf	ace Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latite 32.019		Longitude -103.948933	County
Α	26	26-S	29-E		255' FNL	1000' FEL	32°01'0		-103.946933 -103°56'56.16"	EDDY
				•	Botton	Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latit		Longitude	County
LOT 12	35	26-S	29-E		1770' FNL	770' FEL	32.000 32°00'0		-103.949682 -103°56'58.86"	EDDY
						1	02 00 0	.0.00		
Dedicated	d Acres	Infill or Defini	ng Well	Defining V	Well API	Overlapping Spacing U	Jnit (Y/N)	Consolida	ation Code	
Order Nu	ımhare					Well setbacks are unde	r Common Ov	vnershin:	☐ Yes	No
Older Nu	illibers.						r common ov	viicisiiip.	Lies	NO
		1				Off Point (KOP)			, , , , , , , , , , , , , , , , , , ,	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latit	ude	Longitude	County
					First T	 ake Point (FTP)				
					11150 1					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latit		Longitude	County
_	Section 26	Township 26-S	Range 29-E	Lot	Ft. from N/S	Ft. from E/W	32.019	9458	-103.948161	,
UL A		•		Lot	Ft. from N/S 100' FNL	<u> </u>		9458		County EDDY
_		•		Lot	Ft. from N/S 100' FNL	Ft. from E/W 770' FEL	32.019	9458 0.05"	-103.948161	,
A UL	26 Section	26-S Township	29-E		Ft. from N/S 100' FNL Last Ta Ft. from N/S	Ft. from E/W 770' FEL ake Point (LTP) Ft. from E/W	32.019 32°01'1 Latitr 32.000	9458 0.05" ude 383	-103.948161 -103°56'53.38" Longitude -103.949667	EDDY
Α	26	26-S	29-E		Ft. from N/S 100' FNL Last Ta	Ft. from E/W 770' FEL ake Point (LTP)	32.019 32°01'1	9458 0.05" ude 383	-103.948161 -103°56'53.38"	EDDY
UL LOT 12	26 Section 35	26-S Township	29-E Range 29-E		Ft. from N/S 100' FNL Last T2 Ft. from N/S 1720' FNL	Ft. from E/W 770' FEL ake Point (LTP) Ft. from E/W	32.019 32°01'1 Latiti 32.000 32°00'0	9458 0.05" ude 383	-103.948161 -103°56'53.38" Longitude -103.949667 -103°56'58.80"	EDDY
UL LOT 12	Section 35 Area or Area	26-S Township 26-S of Uniform Inter	29-E Range 29-E	Lot	Ft. from N/S 100' FNL Last T2 Ft. from N/S 1720' FNL	Ft. from E/W 770' FEL Ake Point (LTP) Ft. from E/W 770' FEL orizontal Vertical	32.019 32°01'1 Latitt 32.000 32°00'0	9458 0.05" ude 0383 1.38"	-103.948161 -103°56'53.38" Longitude -103.949667 -103°56'58.80"	EDDY
UL LOT 12	26 Section 35	26-S Township 26-S of Uniform Inter	29-E Range 29-E	Lot	Ft. from N/S 100' FNL Last T2 Ft. from N/S 1720' FNL	Ft. from E/W 770' FEL Ake Point (LTP) Ft. from E/W 770' FEL	32.019 32°01'1 Latitt 32.000 32°00'0	9458 0.05" ude 0383 1.38"	-103.948161 -103°56'53.38" Longitude -103.949667 -103°56'58.80"	EDDY
UL LOT 12 Unitized . OPERAT I hereby co	26 Section 35 Area or Area COR CERTIF	26-S Township 26-S of Uniform Inter ICATIONS information conta	29-E Range 29-E rest	Lot Spacing U	Ft. from N/S 100' FNL Last Ta Ft. from N/S 1720' FNL mit Type	Ft. from E/W 770' FEL Ake Point (LTP) Ft. from E/W 770' FEL orizontal Vertical	32.019 32°01'1 Latity 32.000 32°00'0 Groun	9458 10.05" ude 1383 11.38" and Floor Elector on this plan	-103.948161 -103°56'53.38" Longitude -103.949667 -103°56'58.80" evation:	EDDY County EDDY
UL LOT 12 Unitized OPERAT I hereby c. my knowle organizati	Section 35 Area or Area COR CERTIF vertify that the edge and belie, ion either own	26-S Township 26-S of Uniform Inter ICATIONS information conta f and, if the well is a working inter-	29-E Range 29-E est ined herein is tr is a vertical or dest or unleased	Lot Spacing U we and complinectional well mineral inter	Ft. from N/S 100' FNL Last T2 Ft. from N/S 1720' FNL nit Type	Ft. from E/W 770' FEL Ake Point (LTP) Ft. from E/W 770' FEL Orizontal Vertical SURVEYOR CERTIFICATION In the well	32.019 32°01'1 Latity 32.000 32°00'0 Groun	9458 10.05" ude 1383 11.38" and Floor Elector on this plan	-103.948161 -103°56'53.38" Longitude -103.949667 -103°56'58.80" evation:	EDDY County EDDY
UL LOT 12 Unitized OPERAT I hereby comy knowle organizati including to location pulocation pul	Section 35 Area or Area COR CERTIF vertify that the edge and belie, ion either own the proposed bursuant to a cu	Township 26-S of Uniform Inter ICATIONS information conta f and, if the well is a working inter bottom hole locatic ontract with an ow	29-E Range 29-E rest ined herein is tr s a vertical or d est or unleased m or has a righ mer of a workin	Lot Spacing U we and complirectional wel mineral inter t to drill this v g interest or v	Ft. from N/S 100' FNL Last Ta Ft. from N/S 1720' FNL nit Type	Ft. from E/W 770' FEL Ake Point (LTP) Ft. from E/W 770' FEL Orizontal Vertical SURVEYOR CERTIFICA I hereby certify that the well surveys made by me or under	32.019 32°01'1 Latity 32.000 32°00'0 Groun	9458 10.05" ude 1383 11.38" and Floor Elector on this plan	-103.948161 -103°56'53.38" Longitude -103.949667 -103°56'58.80" evation:	EDDY County EDDY
UL Unitized . OPERAT I hereby comy knowle organizati including i location printerest, on interest, on inter	Section 35 Area or Area COR CERTIF vertify that the edge and belie, ion either own the proposed bursuant to a cu	Township 26-S of Uniform Inter ICATIONS information conta f and, if the well is sa working inter- bottom hole location	29-E Range 29-E rest ined herein is tr s a vertical or d est or unleased m or has a righ mer of a workin	Lot Spacing U we and complirectional wel mineral inter t to drill this v g interest or v	Ft. from N/S 100' FNL Last Ta Ft. from N/S 1720' FNL nit Type	Ft. from E/W 770' FEL Ake Point (LTP) Ft. from E/W 770' FEL Orizontal Vertical SURVEYOR CERTIFICA I hereby certify that the well surveys made by me or under	32.019 32°01'1 Latity 32.000 32°00'0 Groun	9458 10.05" ude 1383 11.38" and Floor Elector on this plan	-103.948161 -103°56'53.38" Longitude -103.949667 -103°56'58.80" evation:	EDDY County EDDY Id notes of actual correct to the best of
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UL LOT 12 Unitized. OPERAT I hereby companization of the content	Section 35 Area or Area COR CERTIF vertify that the edge and belie, ion either own the proposed bursuant to a columnary the division. It is a horizonte of at least one left.	Township 26-S of Uniform Inter ICATIONS information conta f and, if the well is a working inter- bottom hole location that with an ow- y pooling agreement with an ow- y proving agreement with a proving a p	29-E Range 29-E rest as a vertical or dest or unleased on or has a righ mer of a workin ent or a compul. retify that this o	Lot Spacing U we and complicational well mineral inter t to drill this vg interest or v sory pooling of	Ft. from N/S 100' FNL Last T2 Ft. from N/S 1720' FNL nit Type	Ft. from E/W 770' FEL Ake Point (LTP) Ft. from E/W 770' FEL Orizontal Vertical SURVEYOR CERTIFICA I hereby certify that the well surveys made by me or under	32.019 32°01'1 Latity 32.000 32°00'0 Groun	9458 10.05" ude 1383 11.38" and Floor Elector on this plan	-103.948161 -103°56'53.38" Longitude -103.949667 -103°56'58.80" evation:	EDDY County EDDY Id notes of actual correct to the best of
UL LOT 12 Unitized OPERAT I hereby comy knowled organizatii including a location printerest, or entered by If this well consent of in each tra	Section 35 Area or Area FOR CERTIF vertify that the edge and belie to on either own the proposed bursuant to a cur to the division. It is a horizonte of at least one leact (in the target)	Township 26-S of Uniform Inter ICATIONS information conta f and, if the well is a working inter- vottom hole locatic tontract with an ow y pooling agreemental well, I further contal	29-E Range 29-E rest	Lot Spacing U we and complirectional well interest or to drill this of g interest or to sory pooling of rganization he est or unleased y part of the v	Ft. from N/S 100' FNL Last T2 Ft. from N/S 1720' FNL nit Type	Ft. from E/W 770' FEL Ake Point (LTP) Ft. from E/W 770' FEL Orizontal Vertical SURVEYOR CERTIFICA I hereby certify that the well surveys made by me or under	32.019 32°01'1 Latity 32.000 32°00'0 Groun	9458 10.05" ude 1383 11.38" and Floor Elector on this plan	-103.948161 -103°56'53.38" Longitude -103.949667 -103°56'58.80" evation:	EDDY County EDDY Id notes of actual correct to the best of
UL LOT 12 Unitized OPERAT I hereby comy knowled organizati including a location pointerest, on entered by If this well consent of in each tra	Section 35 Area or Area FOR CERTIF vertify that the edge and belie to on either own the proposed bursuant to a cur to the division. It is a horizonte of at least one leact (in the target)	Township 26-S of Uniform Inter ICATIONS information contact (and, if the well is so a working inter- bottom hole location tract with an oway pooling agreement with a contract with an oway pooling agreement well, I further contract with a contract with an oway pooling agreement well, I further contract with a contract	29-E Range 29-E rest	Lot Spacing U we and complirectional well interest or to drill this of g interest or to sory pooling of rganization he est or unleased y part of the v	Ft. from N/S 100' FNL Last T2 Ft. from N/S 1720' FNL nit Type	Ft. from E/W 770' FEL Ake Point (LTP) Ft. from E/W 770' FEL Orizontal Vertical SURVEYOR CERTIFICA I hereby certify that the well surveys made by me or under	32.019 32°01'1 Latity 32.000 32°00'0 Groun	9458 10.05" ude 1383 11.38" and Floor Elector on this plan	-103.948161 -103°56'53.38" Longitude -103.949667 -103°56'58.80" evation:	EDDY County EDDY Id notes of actual correct to the best of
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UL LOT 12 Unitized OPERAT I hereby comy knowle organizati including a location printerest, or entered by If this well consent of in each tracin terval with the content of the conten	Section 35 Area or Area COR CERTIF vertify that the edge and belie, ion either own the proposed to avoluntar with edivision. It is a horizontal fat least one least (in the targital be located of the largital largita	Township 26-S of Uniform Inter ICATIONS information contact (and, if the well is so a working inter- bottom hole location tract with an oway pooling agreement with a contract with an oway pooling agreement well, I further contract with a contract with an oway pooling agreement well, I further contract with a contract	Range 29-E rest rest a vertical or dest or unleased on or has a right or unleased on or working interent or a compul. retify that this o a working interent on in which an only in which and only in which are the which are t	Lot Spacing U we and complirectional well interest or to drill this of g interest or to sory pooling of rganization he est or unleased y part of the v	Ft. from N/S 100' FNL Last T2 Ft. from N/S 1720' FNL nit Type	Ft. from E/W 770' FEL Ake Point (LTP) Ft. from E/W 770' FEL Orizontal Vertical SURVEYOR CERTIFICA I hereby certify that the well surveys made by me or under my belief Signature and Seal of Prof YAMES C. TOMPKINS 2	32.011 32°01'1 Latitu 32.000 32°00'0 Groun ATIONS Contain shown or my supervision Sessional Survey 7117	9458 10.05" ude 9383 91.38" and Floor Ele on on this plan on, and that i	-103.948161 -103°56'53.38" Longitude -103.949667 -103°56'58.80" evation:	EDDY County EDDY Id notes of actual correct to the best of
UL LOT 12 Unitized . Unitized . OPERAT I hereby comy knowle organizati including i location printerest, on entered by If this well consent of in each trainterval will signature.	Section 35 Area or Area COR CERTIF vertify that the edge and believed in either own the proposed to a the division. It is a horizontal fat least one leact (in the target) in the located of the loca	Township 26-S of Uniform Inter ICATIONS information contact (and, if the well is so a working inter- bottom hole location tract with an oway pooling agreement with a contract with an oway pooling agreement well, I further contract with a contract with an oway pooling agreement well, I further contract with a contract	Range 29-E rest rest a vertical or dest or unleased on or has a right or unleased on or working interent or a compul. retify that this o a working interent on in which an only in which and only in which are the which are t	Lot Spacing U we and complirectional well interest or to drill this of g interest or to sory pooling of rganization he est or unleased y part of the v	Ft. from N/S 100' FNL Last T2 Ft. from N/S 1720' FNL nit Type	Ft. from E/W 770' FEL Ake Point (LTP) Ft. from E/W 770' FEL Orizontal Vertical SURVEYOR CERTIFICA I hereby certify that the well surveys made by me or under my belief Signature and Seal of Prof JAMES C. TOMPKINS 2 Date 10/30/2024	32.011 32°01'1 Latitu 32.000 32°00'0 Groun ATIONS Contain shown Contain show	9458 10.05" ude 9383 91.38" and Floor Ele on on this plan on, and that i	-103.948161 -103°56'53.38" Longitude -103.949667 -103°56'58.80" evation: t was plotted from fiethe same is true and of the	EDDY County EDDY Id notes of actual correct to the best of
UL LOT 12 Unitized OPERAT I hereby comy knowle organizati including a location printerest, or entered by If this well consent of in each tracin terval with the content of the conten	Section 35 Area or Area COR CERTIF vertify that the edge and believed in either own the proposed to a the division. It is a horizontal fat least one leact (in the target) in the located of the loca	Township 26-S of Uniform Inter ICATIONS information contact (and, if the well is so a working inter- bottom hole location tract with an oway pooling agreement with a contract with an oway pooling agreement well, I further contract with a contract with an oway pooling agreement well, I further contract with a contract	Range 29-E rest rest a vertical or dest or unleased on or has a right or unleased on or working interent or a compul. retify that this o a working interent on in which an only in which and only in which are the which are t	Lot Spacing U we and complirectional well interest or to drill this of g interest or to sory pooling of rganization he est or unleased y part of the v	Ft. from N/S 100' FNL Last T2 Ft. from N/S 1720' FNL nit Type	Ft. from E/W 770' FEL Ake Point (LTP) Ft. from E/W 770' FEL Orizontal Vertical SURVEYOR CERTIFICA I hereby certify that the well surveys made by me or under my belief Signature and Seal of Prof YAMES C. TOMPKINS 2	32.011 32°01'1 Latitu 32.000 32°00'0 Groun ATIONS Contain shown or my supervision Sessional Survey 7117	9458 10.05" ude 1383 11.38" and Floor Elector on this plant, and that is	-103.948161 -103°56'53.38" Longitude -103.949667 -103°56'58.80" evation:	EDDY County EDDY Id notes of actual correct to the best of MEXICO TO

STEEL GUITAR 35-26 FED COM #444H - 10/30/2024

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



SHL STEEL GUITAR 35-26 FED COM 444H GR. ELEV. 2931.2' NMSP-E (NAD 83) N.(Y): = 370877.2' E.(X): = 660472.8' LAT.: = 32.0190390° N I ON : = 103 9489328° W

NMSP-E (NAD 27) N.(Y): = 370819.8' E.(X): = 619286.9' LAT.: = 32.0189138° N LON.: = 103.9484525° W

PPP 2 STEEL GUITAR 35-26 FED COM 444H NMSP-E (NAD 83) N.(Y): = 369800.5'

E.(X): = 660633.2' LAT.: = 32.0160775° N LON.: = 103.9484279° W NMSP-E (NAD 27) N.(Y): = 369743.1' E.(X): = 619447.2' LAT : = 32 0159523° N LON.: = 103.9479477° W

PPP 4 STEEL GUITAR 35-26 FED COM 444H NMSP-E (NAD 83) N.(Y): = 367140.1' E.(X): = 660463.7

LAT.: = 32.0087660° N NMSP-E (NAD 27) E.(X): = 619277.6' LAT.: = 32.0086407° N LON.: = 103.9485255° W

LTP STEEL GUITAR 35-26 FED COM 444H N.(Y): = 364090.0' E.(X): = 660269.3 LAT.: = 32.0003834° N LON.: = 103.9496673° W

NMSP-E (NAD 27) N.(Y): = 364032.8' E.(X): = 619083.2' · = 32 0002580° N FTP/PPP 1 STEEL GUITAR

35-26 FED COM 444H NMSP-E (NAD 83) N.(Y): = 371030.3' E.(X): = 660711.5' LAT.: = 32.0194576° N LON.: = 103.9481609° W NMSP-E (NAD 27) N.(Y): = 370973.0' E.(X): = 619525.6' LAT.: = 32.0193324° N

PPP 3 STEEL GUITAR 35-26 FED COM 444H

LON.: = 103.9476806° W

NMSP-E (NAD 83) N.(Y): = 368470.6' E.(X): = 660548.4' LAT.: = 32.0124226° N LON.: = 103.9487165° W NMSP-E (NAD 27) N.(Y): = 368413.2' E.(X): = 619362.4 LAT.: = 32.0122973° N LON.: = 103.9482365° W

35-26 FED COM 444H NMSP-E (NAD 83) N.(Y): = 365809.6' E.(X): = 660378.9' LAT.: = 32.0051095° N LON.: = 103.9492941° W NMSP-E (NAD 27) N.(Y): = 365752.4' E.(X): = 619192.8' LAT.: = 32.0049841° N

LON .: = 103.9488143° W

PPP 5 STEEL GUITAR

BHL STEEL GUITAR 35-26 FED COM 444H N.(Y): = 364040.0' E.(X): = 660264.8 LAT.: = 32.0002459° N LON.: = 103.9496824° W NMSP-E (NAD 27) N.(Y): = 363982.8' E.(X): = 619078.7' LAT.: = 32.0001206° N LON.: = 103.9492028° W

SECTION: 26, T-26-S, R-29-E, N.M.P.M.

COUNTY: EDDY STATE: NEW MEXICO

DESCRIPTION: 255' FNL & 1000" FEL **OPERATOR: WPX ENERGY PERMIAN, LLC**

WELL NAME: STEEL GUITAR 35-26 FED COM #444H

DUWI: WA022369187 **UFID:** AA000497611

WELL PAD: STEEL GUITAR 35-26 FED EAST PAD



WTC, INC. 405 S.W. 1st Street Andrews, TX 79714 (432) 523-2181

WPX ENERGY PERMIAN, LLC

OWNERSHIP BREAKDOWN

Steel Guitar 26-35 Fed Com 410H

Steel Guitar 26-35 Fed Com 414H

Steel Guitar 26-35 Fed Com 415H

Steel Guitar 26-35 Fed Com 424H

Steel Guitar 26-35 Fed Com 425H

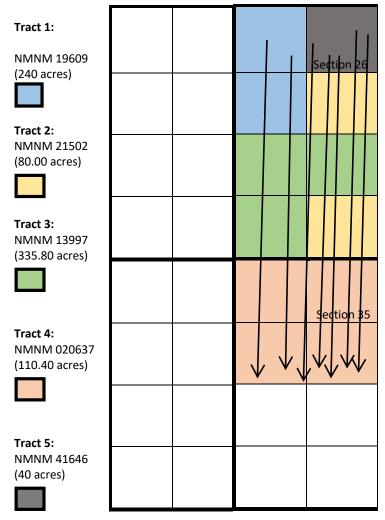
Steel Guitar 26-35 Fed Com 443H

Steel Guitar 26-35 Fed Com 444H

E/2 of Section 26 & E/2 of Section 35, T26S, R31 E

Eddy County, New Mexico

Wolfcamp Formation





TRACT 1 OWNERSHIP (SW/4 NE/4, SE/4 NW/4 and NE/4 NW/4 of Section 26-T26S-R29E, being 120.00 acres):

Owner	Net Acres	Tract WI	Status
WPX Energy Permian, LLC 333 W. Sheridan Ave. Oklahoma City, OK 73102	120.00	1.000000	Committed
Total:	120.00	1.00	
TRACT 2 OWNERSHIP (SE/4 NE/4, SE/4 SE	E/4 of Section 26-T26S-R2	9E, being 40.00 a	cres):
Owner	Net Acres	Tract WI	Status
WPX Energy Permian, LLC	35.00	87.500000	Committed
Pioneer Natural Resources USA, Inc.	5.00	12.500000	Uncommitted
Total:	40.00	1.00	
	5/4 - \$ \$ - 1 d - 2 G T2 G D2	9F. being 120 acr	pc).
TRACT 3 OWNERSHIP (N/2 SE/4, SW/4 SE	E/4 of Section 26-1265-R2	51, 50mg 110 ac.	25).
TRACT 3 OWNERSHIP (N/2 SE/4, SW/4 SE Owner	Net Acres	Tract WI	Status
Owner		_	
Owner WPX Energy Permian, LLC	Net Acres	Tract WI	Status
Owner WPX Energy Permian, LLC Total:	Net Acres 120.00 120.00	1.000000 1.000000	Status Committed
Owner WPX Energy Permian, LLC Total: TRACT 4 OWNERSHIP (Lots 5, 6, 11 and 12)	Net Acres 120.00 120.00	1.000000 1.000000	Status Committed
	Net Acres 120.00 120.00 2 of Section 35-26S-29E b Net Acres	1.0000000 1.0000000 eing 110.41 acres	Status Committed
Owner WPX Energy Permian, LLC Total: TRACT 4 OWNERSHIP (Lots 5, 6, 11 and 12) Owner	Net Acres 120.00 120.00 2 of Section 35-26S-29E b Net Acres	Tract WI 1.000000 1.0000000 eing 110.41 acres Tract WI	Status Committed): Status
Owner WPX Energy Permian, LLC Total: TRACT 4 OWNERSHIP (Lots 5, 6, 11 and 1.2) Owner Karen V & William H. Martin Energy Lt	Net Acres 120.00 120.00 2 of Section 35-26S-29E b Net Acres	1.0000000 1.0000000 eing 110.41 acres Tract WI 33.3333	Status Committed): Status Uncommitted
Owner WPX Energy Permian, LLC Total: TRACT 4 OWNERSHIP (Lots 5, 6, 11 and 12) Owner Karen V & William H. Martin Energy Lt Northern Oil & Gas, Inc. Cibolo Resources LLC	Net Acres 120.00 120.00 2 of Section 35-26S-29E b Net Acres	Tract WI 1.000000 1.0000000 eing 110.41 acres Tract WI 33.3333 55.5555	Status Committed Status Uncommitted Uncommitted
Owner WPX Energy Permian, LLC Total: TRACT 4 OWNERSHIP (Lots 5, 6, 11 and 12) Owner Karen V & William H. Martin Energy Lt Northern Oil & Gas, Inc.	Net Acres 120.00 120.00 2 of Section 35-26S-29E b Net Acres td.	Tract WI 1.000000 1.0000000 eing 110.41 acres Tract WI 33.3333 55.5555 11.11111 1.00	Status Committed Status Uncommitted Uncommitted
Owner WPX Energy Permian, LLC Total: TRACT 4 OWNERSHIP (Lots 5, 6, 11 and 12) Owner Karen V & William H. Martin Energy Lt Northern Oil & Gas, Inc. Cibolo Resources LLC Total:	Net Acres 120.00 120.00 2 of Section 35-26S-29E b Net Acres td.	Tract WI 1.000000 1.0000000 eing 110.41 acres Tract WI 33.3333 55.5555 11.11111 1.00	Status Committed): Status Uncommitted Uncommitted

Unit Recapitulation-Wolfcamp- 430.41 AC

Steel Guitar 26-35 Fed Com 410H

Steel Guitar 26-35 Fed Com 414H

Steel Guitar 26-35 Fed Com 415H

Steel Guitar 26-35 Fed Com 424H

Steel Guitar 26-35 Fed Com 425H

Steel Guitar 26-35 Fed Com 443H

Steel Guitar 26-35 Fed Com 444H

E/2 of Section 26 & E/2 of Section 35, T26S, R29E Eddy County, New Mexico Wolfcamp Formation

Owner	Interest
WPX Energy Permian, LLC	77.636102
Southwest Royalties, Inc	4.451966
Karen V & William H. Martin Energy Ltd.	4.267548
Northern Oil & Gas, Inc.	7.11258
Cibolo Resources LLC	1.422516
XTO Holdings, LLC	4.638219
Pioneer Natural Resources USA, Inc.	.471069
TOTAL	100.000000%

Summary of Parties to be Pooled

Uncommitted Working Interest Owners to be Pooled

Pioneer Natural Resources USA, Inc. Karen V. and William H. Martin Energy, Ltd. Northern Oil and Gas, Inc. Cibolo Resources, LLC XTO Holdings, LLC

Overriding Royalty Interest Owners to be Pooled:

Brian Ahern

Charles R. Wiggins

Claire Ahern Massimo

Gates Properties, Ltd.

Gregory P. Panos

Jaco Production Company

John E. Norman, Trustee of the Patrick

Michael Norman Trust, dated October 15,

2007

John O. Norman

Margaret E. Kurtz, Trustee of the Kurtz Family

Trust

Neil Christopher Norman

Patrick T. Panos

Rosemary Ahern

Stonestreet Family Trust (successor trustee)

Record Title Owners to be Pooled:

Bryan C. Wagner

Campeche Petro, LP

El Paso Exploration Company

EOG Resources, Inc.

Judson Operating LTD

Northern Oil & Gas, Inc.

Martin Living Trust

Read & Stevens, Inc.

Southwest Royalties, Inc.

SW Royalties 1987-1



Devon Energy Center 333 West Sheridan Avenue Oklahoma City, OK 73102-5015

October 3, 2024

Working Interest Owners Listed on Attached Exhibit "A"

Re:

Steel Guitar 26-35 Fed Com 414H, 415H, 424H, 425H, 410H, 443H, 444H

Sections 26 and 35, Township 26 South, Range 29 East

Eddy County, New Mexico

Dear Sir or Madam,

WPX Energy Permian, LLC ("WPX"), a wholly owned subsidiary of Devon Energy Corporation, hereby proposes the drilling of the following horizontal wells in the Wolfcamp field with a horizontal spacing unit consisting of all of Sections 26 and 35, Township 26 South, Range 29 East being 862.40 acres, more or less.

Steel Guitar 26-35 Fed Com 414H, to be drilled to a depth to test the Wolfcamp formation, at a total vertical depth of 10,116', and total measured depth of 16,997', with a SHL at 455' FNL and 1,060' FEL of Section 26, and a BHL at 50' FSL and 1669' FEL of Section 35. Included is our Authority for Expenditure ("AFE") in the gross amount of \$8,575,431 being the total estimated cost to drill and complete said well.

Steel Guitar 26-35 Fed Com 415H, to be drilled to a depth to test the Wolfcamp formation, at a total vertical depth of 10,142' and total measured depth of 16,999', with a SHL at 455' FNL and 999' FEL of Section 26, and a BHL at 50' FSL and 629' FEL of Section 35. Included is our Authority for Expenditure ("AFE") in the gross amount of \$8,120,431 being the total estimated cost to drill and complete said well.

Steel Guitar 26-35 Fed Com 424H, to be drilled to a depth to test the Wolfcamp formation, at a total vertical depth of 10,372′, and total measured depth of 17,274′, with a SHL at 455′ FNL and 1,089′ FEL of Section 26, and a BHL at 50′ FSL and 2,189′ FEL of Section 35. Included is our Authority for Expenditure ("AFE") in the gross amount of \$8,120,431 being the total estimated cost to drill and complete said well.

Steel Guitar 26-35 Fed Com 425H, to be drilled to a depth to test the Wolfcamp formation, at a total vertical depth of 10,273', and total measured depth of 17,108', with a SHL at 455' FNL and 1,030' FEL of Section 26 and a BHL at 50' FSL and 1149' FEL of Section 35. Included is our Authority for Expenditure ("AFE") in the gross amount of \$8,120,431 being the total estimated cost to drill and complete said well.

Steel Guitar 26-35 Fed Com 410H, to be drilled to a depth to test the Wolfcamp formation, at a total vertical depth of 10,675′, and total measured depth of 17,696′ with a SHL at 454′ FNL and 1,119′ FEL of Section 26 and a BHL at 49′ FSL and 2,359′ FEL of Section 35. Included is our Authority for Expenditure ("AFE") in the gross amount of \$8,120,43124 being the total estimated cost to drill and complete said well.



Steel Guitar 26-35 Fed Com 443H, to be drilled to a depth to test the Wolfcamp formation, at a total vertical depth of 10,675′, and total measured depth of 17,630′, with a SHL at 254′ FNL and 1,059′ FEL of Section 26 and a BHL at 49′ FSL and 1,895′ FEL of Section 35. Included is our Authority for Expenditure ("AFE") in the gross amount of \$8,695,522 being the total estimated cost to drill and complete said well.

Steel Guitar 26-35 Fed Com 444H, to be drilled to a depth to test the Wolfcamp formation, at a total vertical depth of 10,675′, and total measured depth of 17,520′, with a SHL at 254′ FNL and 999′ FEL of Section 26 and a BHL at 49′ FSL and 648′ FEL of Section 35. Included is our Authority for Expenditure ("AFE") in the gross amount of \$8,695,552 being the total estimated cost to drill and complete said well.

These proposed locations and target depths are subject to change depending on any surface or subsurface concerns encountered.

WPX is proposing to drill this well under the terms of a Model Form Operating Agreement, covering All of Sections 26 and 35, Township 26 South, Range 29 East, Eddy County, New Mexico (the "JOA"). It has the following general terms:

100%/300% Non-consenting penalty \$8,000/\$800 Drilling and Producing Rate WPX named as Operator

If you wish to participate in the operation, please indicate in the space provided below, along with a signed AFE, and deliver to my attention at the letterhead address or by email at Tim.Prout@dvn.com, and WPX will provide the completed JOA for your review.

If you do not wish to participate in the proposed operation, WPX would like to negotiate a voluntary agreement that includes your interest.

If an agreement is not reached within 30 days of the date of this letter, WPX will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed wells.

Should you have any questions, please do not hesitate to contact me at 405-552-6113 or by email at Tim.Prout@dvn.com.

Sincerely,

WPX Energy Permian, LLC

Tim Prout

Sr. Staff Landman

I'm Brout

Steel Guitar	26-35 Fed Com 414H
X	I/We hereby elect to participate in the Steel Guitar 26-35 Fed Com 414H
	I/We hereby elect not to participate in the Steel Guitar 26-35 Fed Com 414H
Steel Guitar	26-35 Fed Com 415H
X	I/We hereby elect to participate in the Steel Guitar 26-35 Fed Com 415H
	I/We hereby elect not to participate in the Steel Guitar 26-35 Fed Com 415H
Steel Guitar	26-35 Fed Com 424H
×	I/We hereby elect to participate in the Steel Guitar 26-35 Fed Com 424H
	I/We hereby elect not to participate in the Steel Guitar 26-35 Fed Com 424H
Steel Guitar	26-35 Fed Com 425H
X	I/We hereby elect to participate in the Steel Guitar 26-35 Fed Com 425H
	I/We hereby elect not to participate in the Steel Guitar 26-35 Fed Com 425H
Steel Guitar	26-35 Fed Com 410H
	I/We hereby elect to participate in the Steel Guitar 26-35 Fed Com 410H
	I/We hereby elect not to participate in the Steel Guitar 26-35 Fed Com 410H
Steel Guitar	26-35 Fed Com 443H
	I/We hereby elect to participate in the Steel Guitar 26-35 Fed Com 443H
	I/We hereby elect not to participate in the Steel Guitar 26-35 Fed Com 443H
Steel Guitar	26-35 Fed Com 444H
X	I/We hereby elect to participate in the Steel Guitar 26-35 Fed Com 444H
	I/We hereby elect not to participate in the Steel Guitar 26-35 Fed Com 444H

Company / Individual: Cibolo Resources, 250

By:

Name: Cach Privett

Title: Manager

Date: October 8, 2024

Exhibit "A" Working Interest Owners

Northern Oil & Gas, Inc. Attn: Land Department 4350 Baker Road, Suite 400 Minnetonka, MN SS343

COG Operating LLC Attn: Land Department 600 W. Illinois Avenue Midland, TX 79701

Double Eagle Natural Resources, LP Attn: Land Department 3724 Hulen St Ft. Worth, TX 76107-6816

Cibolo Resources LLC 3600 Bee Cave Rd, Ste 216 West Lake Hills, TX 78746

Karen V & William H. Martin Energy Ltd. Attn: Land Department P.O. Box 2230 Midland, TX 79702 Pioneer Natural Resources USA, Inc. Attn: Permian Land Department 5205 N. OConnor Blvd Iriving, TX 75014

Southwest Royalties, Inc. Attn: Land Department 6 Desta Drive, Suite 1100 Midland, TX 79701

Tall City Property Holdings III, LLC Attn: Land Department 203 W. Wall Street Suite 600 Midland, TX 79701-4555

XTO Holdings, LLC Attn: Land Department 1006 Aurora St Houston, TX 77009-1058



AFE # XX-152877.01

Well Name: STEEL GUITAR 26-35 FED COM 414H

Cost Center Number: 1061567501 Legal Description:

Revision:

AFE Date: 10/3/2024 State: NM County: Eddy

Explanation and Justification: Drill and Complete

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,454.06	0.00	0.00	2,454.06
6040110	CHEMICALS - OTHER	0.00	166,761.25	0.00	166,761.25
6060100	DYED LIQUID FUELS	144,007.50	167,021.37	0.00	311,028.87
Tradition of the Control of Control	GASEOUS FUELS	0.00	68,159.44	0.00	68,159.44
	ELEC & PWRLINE SERV	0.00	14,285.71	0.00	14,285.71
	DISPOSAL - SOLIDS	108,347.45	5,000.00	0.00	113,347.45
Maria Commission	DISP-SALTWATER & OTH	0.00	8,800.00	0.00	8,800.00
Compression and a	DISP VIA PIPELINE SW	0.00	156,000.00	0.00	156,000.00
	FLUIDS - WATER	35,819.81	1,165.00	0.00	36,984.81
	RECYC TREAT&PROC-H20	0.00	218,870.14	0.00	218,870.14
	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
Commence of the Commence of th	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
	ROAD&SITE PREP SVC	18,000.00	34,971.43	0.00	52,971.43
	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
-	& C SERVICES	0.00	68,101.78	0.00	68,101.78
CONTRACTOR OF THE	COMM SVCS - WAN	1,231.62	0.00	0.00	1,231.62
	RTOC - ENGINEERING	0.00	2,457.84	0.00	2,457.84
	RTOC - GEOSTEERING	9,845.06	0.00	0.00	9,845.06
	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
No. of Part of the Control	CH LOG PERFRTG&WL SV	14,929.82	210,805.22	0.00	225,735.04
and the second standard	MATERIALS & SUPPLIES	20,703.11	0.00	0.00	20,703.11
	PULLING&SWABBING SVC	0.00	9,000.00	0.00	9,000.00
-	SNUBBG&COIL TUBG SVC	0.00	107,815.00	0.00	107,815.00
	TRCKG&HL-SOLID&FLUID	42,019.34	0.00	0.00	42,019.34
CONTRACTOR AND TARREST	TRUCKING&HAUL OF EQP	52,717.92	40,757.14	0.00	93,475.06
	CONSLT & PROJECT SVC	139,088.14	51,482.98	0.00	190,571.12
	SAFETY SERVICES	40,430.79	1,482.41	0.00	41,913.20
	William Co. Carlotte Co. Carlot	87,119.68	0.00	0.00	87,119.68
Comment of the last	SOLIDS CONTROL SRVCS	0.00	636,270.53	0.00	636,270.53
	PROPPANT PURCHASE	0.00	533,386.87	0.00	533,386.87
	CASING & TUBULAR SVC	130,093.01	0.00	0.00	130,093.01
	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
	and the state of t	me in a fundament of	0.00	0.00	647,500.00
Walter Brown Committee	DAYWORK COSTS	647,500.00 302,412.34	0.00	0.00	302,412.34
	DIRECTIONAL SERVICES	98,754.87	0.00	0.00	98,754.87
	DRILL BITS		170 344-77	0.00	416,857.25
	DRILL&COMP FLUID&SVC	393,243.43	23,613.82 0.00	0.00	500,000.00
	MOB & DEMOBILIZATION	500,000.00	0.00	0.00	24,144.79
	OPEN HOLE EVALUATION	24,144.79		0.00	131,672.25
	TSTNG-WELL, PL & OTH	0.00	131,672.25	0.00	29,648.21
58-3765 22	MISC PUMPING SERVICE	The Million of Control of the Control	29,648.21	0.00	CALADON STORAGE
a normal market and and	EQPMNT SVC-SRF RNTL	172,677.43	211,834.64	102.001.00.0	384,512.07
	EQUIP SVC - DOWNHOLE	104,337.38	37,850.72	0.00	142,188.10
	WELDING SERVICES	4,342.63	0.00	0.00	4,342.63
6320190	WATER TRANSFER	0.00	50,150.09	0.00	50,150.09



AFE # XX-152877.01

Well Name: STEEL GUITAR 26-35 FED COM 414H

Cost Center Number: 1061567501

Legal Description: Revision:

AFE Date: State:

County/Parish:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6350100	CONSTRUCTION SVC	0.00	196,428.57	0.00	196,428.57
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550100	MISCS COSTS & SERVS	0.00	7,415.15	0.00	7,415.15
6550110	MISCELLANEOUS SVC	52,632.25	0.00	0.00	52,632.25
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	10,814.01	37,932.40	0.00	48,746.41
6740340	TAXES OTHER	0.00	33,804.18	0.00	33,804.18
	Total Intangibles	3,403,666.44	3,267,944.14	0.00	6,671,610.58

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6060180	ELEC & PWRLINE EQUIP	0.00	21,428.57	0.00	21,428.57
6120110	&C EQUIPMENT	0.00	76,024.64	0.00	76,024.64
6120120	MEASUREMENT EQUIP	0.00	26,351.23	0.00	26,351.23
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	323,364.60	0.00	323,364.60
6300220	STORAGE VESSEL&TANKS	0.00	55,380.00	0.00	55,380.00
6300230	PUMPS - SURFACE	0.00	7,911.43	0.00	7,911.43
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	73,200.00	0.00	73,200.00
6310460	WELLHEAD EQUIPMENT	42,500.00	189,500.00	0.00	232,000.00
6310530	SURFACE CASING	34,480.00	0.00	0.00	34,480.00
6310540	INTERMEDIATE CASING	322,702.00	0.00	0.00	322,702.00
6310550	PRODUCTION CASING	396,758.40	0.00	0.00	396,758.40
6310580	CASING COMPONENTS	43,033.76	0.00	0.00	43,033.76
6330100	PIPE,FIT,FLANG,CPLNG	0.00	229,936.01	0.00	229,936.01
	Total Tangibles	859,474.16	1,044,346.48	0.00	1,903,820.64

WORKING INTEREST OWNER APPROVAL

Company Name:

Cibolo Resources LCC

Signature:

Print Name:

Zach Rivett

Title:

Manager

Date:

4,263,140.60

4,312,290.62

0.00

8,575,431.22

a privet+ (a) cibologicom

TOTAL ESTIMATED COST

Note: Please include/attach well requirement data with ballot.



AFE # XX-152878.01

Well Name: STEEL GUITAR 26-35 FED COM 415H

Cost Center Number: 1061567601

Legal Description:

AFE Date: 10/3/2024 State: NM County: Eddy

Explanation and Justification: Drill and Complete

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,454.06	0.00	0.00	2,454.06
6040110	CHEMICALS - OTHER	0.00	166,761.25	0.00	166,761.25
6060100	DYED LIQUID FUELS	144,007.50	167,021.37	0.00	311,028.87
6060130	GASEOUS FUELS	0.00	68,159.44	0.00	68,159.44
6060190	ELEC & PWRLINE SERV	0.00	14,285.71	0.00	14,285.71
6080100	DISPOSAL - SOLIDS	108,347.45	5,000.00	0.00	113,347.45
6080110	DISP-SALTWATER & OTH	0.00	8,800.00	0.00	8,800.00
6080115	DISP VIA PIPELINE SW	0.00	156,000.00	0.00	156,000.00
6090100	FLUIDS - WATER	35,819.81	1,165.00	0.00	36,984.81
6090120	RECYC TREAT&PROC-H20	0.00	218,870.14	0.00	218,870.14
	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
	ROAD&SITE PREP SVC	18,000.00	34,971.43	0.00	52,971.43
	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
10/10/2007	& C SERVICES	0.00	68,101.78	0.00	68,101.78
AND THE RESERVE OF THE PARTY OF	COMM SVCS - WAN	1,231.62	0.00	0.00	1,231.62
	RTOC - ENGINEERING	0.00	2,457,84	0.00	2,457.84
	RTOC - GEOSTEERING	9,845.06	0.00	0.00	9,845.06
	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
The Street Street	CH LOG PERFRTG&WL SV	14,929.82	210,805.22	0.00	225,735.04
	MATERIALS & SUPPLIES	20,703.11	0.00	0.00	20,703.11
	PULLING&SWABBING SVC	0.00	9,000.00	0.00	9,000.00
	SNUBBG&COIL TUBG SVC	0.00	107,815,00	0.00	107,815.00
CONTRACTOR OF	RCKG&HL-SOLID&FLUID	42,019.34	0.00	0.00	42,019.34
	TRUCKING&HAUL OF EQP	52,717.92	40,757.14	0.00	93,475.06
	CONSLT & PROJECT SVC	139,088.14	51,482.98	0.00	190,571.12
	SAFETY SERVICES	40,430.79	1,482.41	0.00	41,913.20
tone of untarious	SOLIDS CONTROL SRVCS	87,119.68	0.00	0.00	87,119.68
	STIMULATION SERVICES	0.00	636,270.53	0.00	636,270.53
	PROPPANT PURCHASE	0.00	533,386.87	0.00	533,386.87
	CASING & TUBULAR SVC	130,093.01	0.00	0.00	130,093.01
T-11-12-12-12-12-12-12-12-12-12-12-12-12-	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	647,500.00	0.00	0.00	647,500.00
6310300	DIRECTIONAL SERVICES	302,412.34	0.00	0.00	302,412.34
	ORILL BITS	98,754.87	0.00	0.00	98,754.87
	DRILL&COMP FLUID&SVC	393,243.43	23,613.82	0.00	416,857.25
and the second second	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	24,144.79	0.00	0.00	24,144.79
	STNG-WELL, PL & OTH	0.00	131,672.25	0.00	131,672.25
	MISC PUMPING SERVICE	0.00	29,648.21	0.00	29,648.21
	QPMNT SVC-SRF RNTL	172,677.43	211,834.64	0.00	384,512.07
	QUIP SVC - DOWNHOLE	104,337.38	37,850.72	0.00	142,188.10
	VELDING SERVICES	4,342.63	0.00	0.00	4,342.63
	VATER TRANSFER	0.00	50,150.09	0.00	50,150.09



AFE # XX-152878.01

Well Name: STEEL GUITAR 26-35 FED COM 415H

Cost Center Number: 1061567601

Legal Description: Revision: □

AFE Date: State: County/Parish:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6350100	CONSTRUCTION SVC	0.00	196,428.57	0.00	196,428.57
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550100	MISCS COSTS & SERVS	0.00	7,415.15	0.00	7,415.15
6550110	MISCELLANEOUS SVC	52,632.25	0.00	0.00	52,632.25
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	10,814.01	37,932.40	0.00	48,746.41
6740340	TAXES OTHER	0.00	33,804.18	0.00	33,804.18
	Total Intangibles	2,948,666.44	3,267,944.14	0.00	6,216,610.58

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6060180	ELEC & PWRLINE EQUIP	0.00	21,428.57	0.00	21,428.57
6120110	&C EQUIPMENT	0.00	76,024.64	0.00	76,024.64
6120120	MEASUREMENT EQUIP	0.00	26,351.23	0.00	26,351.23
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	323,364.60	0.00	323,364.60
6300220	STORAGE VESSEL&TANKS	0.00	55,380.00	0.00	55,380.00
6300230	PUMPS - SURFACE	0.00	7,911.43	0.00	7,911.43
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	73,200.00	0.00	73,200.00
6310460	WELLHEAD EQUIPMENT	42,500.00	189,500.00	0.00	232,000.00
6310530	SURFACE CASING	34,480.00	0.00	0.00	34,480.00
6310540	INTERMEDIATE CASING	322,702.00	0.00	0.00	322,702.00
6310550	PRODUCTION CASING	396,758.40	0.00	0.00	396,758.40
6310580	CASING COMPONENTS	43,033.76	0.00	0.00	43,033.76
6330100	PIPE,FIT,FLANG,CPLNG	0.00	229,936.01	0.00	229,936.01
	Total Tangibles	859,474.16	1,044,346.48	0.00	1,903,820.64

TOTAL ESTIMATED COST	3,808,140.60	4,312,290.62	0.00	8,120,431.22

WORKING INTEREST OWNER APPROVAL

Company Name:

Signature: Print Name:

Zach Privett

Manager Date:

October 8, 2024
Email:

zprivett@ciladoog.com

Note: Please include/attach well requirement data with ballot.



AFE # XX-152879.01

Well Name: STEEL GUITAR 26-35 FED COM 424H Cost Center Number: 1061567701

Legal Description: Revision: □

AFE Date: 10/3/2024 State: NM County: Eddy

Explanation and Justification: Drill and Complete

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,454.06	0.00	0.00	2,454.06
6040110	CHEMICALS - OTHER	0.00	166,761.25	0.00	166,761.25
6060100	DYED LIQUID FUELS	144,007.50	167,021.37	0.00	311,028.87
6060130	GASEOUS FUELS	0.00	68,159.44	0.00	68,159.44
6060190	ELEC & PWRLINE SERV	0.00	14,285.71	0.00	14,285.71
6080100	DISPOSAL - SOLIDS	108,347.45	5,000.00	0.00	113,347.45
6080110	DISP-SALTWATER & OTH	0.00	8,800.00	0.00	8,800.00
6080115	DISP VIA PIPELINE SW	0.00	156,000.00	0.00	156,000.00
6090100	FLUIDS - WATER	35,819.81	1,165.00	0.00	36,984.81
6090120	RECYC TREAT&PROC-H20	0.00	218,870.14	0.00	218,870.14
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110130	ROAD&SITE PREP SVC	18,000.00	34,971.43	0.00	52,971.43
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	& C SERVICES	0.00	68,101.78	0.00	68,101.78
6130170	COMM SVCS - WAN	1,231.62	0.00	0.00	1,231.62
6130360	RTOC - ENGINEERING	0.00	2,457.84	0.00	2,457.84
6130370	RTOC - GEOSTEERING	9,845.06	0.00	0.00	9,845.06
	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
	CH LOG PERFRTG&WL SV	14,929.82	210,805.22	0.00	225,735.04
1000000	MATERIALS & SUPPLIES	20,703.11	0.00	0.00	20,703.11
6170100	PULLING&SWABBING SVC	0.00	9,000.00	0.00	9,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	107,815.00	0.00	107,815.00
6190100	TRCKG&HL-SOLID&FLUID	42,019.34	0.00	0.00	42,019.34
6190110	TRUCKING&HAUL OF EQP	52,717.92	40,757.14	0.00	93,475.06
6200130	CONSLT & PROJECT SVC	139,088.14	51,482.98	0.00	190,571.12
6230120	SAFETY SERVICES	40,430.79	1,482.41	0.00	41,913.20
6300270	SOLIDS CONTROL SRVCS	87,119.68	0.00	0.00	87,119.68
6310120	STIMULATION SERVICES	0.00	636,270.53	0.00	636,270.53
6310190	PROPPANT PURCHASE	0.00	533,386.87	0.00	533,386.87
6310200	CASING & TUBULAR SVC	130,093.01	0.00	0.00	130,093.01
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	647,500.00	0.00	0.00	647,500.00
6310300	DIRECTIONAL SERVICES	302,412.34	0.00	0.00	302,412.34
6310310	DRILL BITS	98,754.87	0.00	0.00	98,754.87
6310330	DRILL&COMP FLUID&SVC	393,243.43	23,613.82	0.00	416,857.25
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	24,144.79	0.00	0.00	24,144.79
6310480	TSTNG-WELL, PL & OTH	0.00	131,672.25	0.00	131,672.25
6310600	MISC PUMPING SERVICE	,0.00	29,648.21	0.00	29,648.21
6320100	EQPMNT SVC-SRF RNTL	172,677.43	211,834.64	0.00	384,512.07
6320110	EQUIP SVC - DOWNHOLE	104,337.38	37,850.72	0.00	142,188.10
6320160	WELDING SERVICES	4,342.63	0.00	0.00	4,342.63
6320190	WATER TRANSFER	0.00	50,150.09	0.00	50,150.09



AFE # XX-152879.01

Well Name: STEEL GUITAR 26-35 FED COM 424H Cost Center Number: 1061567701

Legal Description: Revision: [

AFE Date: State:

County/Parish:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6350100	CONSTRUCTION SVC	0.00	196,428.57	0.00	196,428.57
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550100	MISCS COSTS & SERVS	0.00	7,415.15	0.00	7,415.15
6550110	MISCELLANEOUS SVC	52,632.25	0.00	0.00	52,632.25
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	10,814.01	37,932.40	0.00	48,746.41
6740340	TAXES OTHER	0.00	33,804.18	0.00	33,804.18
	Total Intangibles	2,948,666.44	3,267,944.14	0.00	6,216,610.58

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6060180	ELEC & PWRLINE EQUIP	0.00	21,428.57	0.00	21,428.57
6120110	&C EQUIPMENT	0.00	76,024.64	0.00	76,024.64
6120120	MEASUREMENT EQUIP	0.00	26,351.23	0.00	26,351.23
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	323,364.60	0.00	323,364.60
6300220	STORAGE VESSEL&TANKS	0.00	55,380.00	0.00	55,380.00
6300230	PUMPS - SURFACE	0.00	7,911.43	0.00	7,911.43
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	73,200.00	0.00	73,200.00
6310460	WELLHEAD EQUIPMENT	42,500.00	189,500.00	0.00	232,000.00
6310530	SURFACE CASING	34,480.00	0.00	0.00	34,480.00
6310540	INTERMEDIATE CASING	322,702.00	0.00	0.00	322,702.00
6310550	PRODUCTION CASING	396,758.40	0.00	0.00	396,758.40
6310580	CASING COMPONENTS	43,033.76	0.00	0.00	43,033.76
6330100	PIPE,FIT,FLANG,CPLNG	0.00	229,936.01	0.00	229,936.01
	Total Tangibles	859,474.16	1,044,346.48	0.00	1,903,820.64

TOTAL ESTIMATED COST	3,808,140.60	4,312,290.62	0.00	8,120,431.22

WORKING INTEREST OWNER APPROVAL Company Name: **Print Name:** Signature: Zach Privett Title:

Note: Please include/attach well requirement data with ballot.



AFE # XX-143813.01 Well Name: STEEL GUITAR 26-35 FED COM 425H Cost Center Number: 1061388301

Legal Description: Revision: [

AFE Date: 10/3/2024 State: NM County: Eddy

Explanation and Justification: Drill and Complete

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,454.06	0.00	0.00	2,454.06
6040110	CHEMICALS - OTHER	0.00	166,761.25	0.00	166,761.25
6060100	DYED LIQUID FUELS	144,007.50	167,021.37	0.00	311,028.87
6060130	GASEOUS FUELS	0.00	68,159.44	0.00	68,159.44
6060190	ELEC & PWRLINE SERV	0.00	14,285.71	0.00	14,285.71
6080100	DISPOSAL - SOLIDS	108,347.45	5,000.00	0.00	113,347.45
6080110	DISP-SALTWATER & OTH	0.00	8,800.00	0.00	8,800.00
6080115	DISP VIA PIPELINE SW	0.00	156,000.00	0.00	156,000.00
6090100	FLUIDS - WATER	35,819.81	1,165.00	0.00	36,984.81
6090120	RECYC TREAT&PROC-H20	0.00	218,870.14	0.00	218,870.14
	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
	ROAD&SITE PREP SVC	18,000.00	34,971.43	0.00	52,971.43
STORY OF THE REAL PROPERTY.	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
	& C SERVICES	0.00	68,101.78	0.00	68,101.78
	COMM SVCS - WAN	1,231.62	0.00	0.00	1,231.62
	RTOC - ENGINEERING	0.00	2,457.84	0.00	2,457.84
LINE TO SERVICE	RTOC - GEOSTEERING	9,845,06	0.00	0.00	9,845.06
	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
	CH LOG PERFRTG&WL SV	14,929.82	210,805.22	0.00	225,735.04
	MATERIALS & SUPPLIES	20,703.11	0.00	0.00	20,703.11
	PULLING&SWABBING SVC	0.00	9,000.00	0.00	9,000.00
A THE OWN AND STORY	SNUBBG&COIL TUBG SVC	0.00	107,815.00	0.00	107,815.00
The state of the s	TRCKG&HL-SOLID&FLUID	42,019.34	0.00	0.00	42,019.34
	TRUCKING&HAUL OF EQP	52,717.92	40,757.14	0.00	93,475.06
	CONSLT & PROJECT SVC	139,088.14	51,482.98	0.00	190,571.12
	SAFETY SERVICES	40,430.79	1,482.41	0.00	41,913.20
	SOLIDS CONTROL SRVCS	87,119.68	0.00	0.00	87,119.68
	STIMULATION SERVICES	0.00	636,270.53	0.00	636,270.53
	PROPPANT PURCHASE	0.00	533,386.87	0.00	533,386.87
	CASING & TUBULAR SVC	130,093.01	0.00	0.00	130,093.01
and the second	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
	DAYWORK COSTS	647,500.00	0.00	0.00	647,500.00
	DIRECTIONAL SERVICES	302,412.34	0.00	0.00	302,412.34
-U00-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	DRILL BITS	98,754.87	0.00	0.00	98,754.87
	Contraction of the Contraction o	393,243.43	23,613.82	0.00	416,857.25
	DRILL&COMP FLUID&SVC MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
		24,144.79	0.00	0.00	24,144.79
	OPEN HOLE EVALUATION		131,672.25	0.00	131,672.25
The same of the case of	TSTNG-WELL, PL & OTH	0.00			29,648.21
	MISC PUMPING SERVICE	0.00	29,648.21	0.00	
111111111111111111111111111111111111111	EQPMNT SVC-SRF RNTL	172,677.43	211,834.64	0.00	384,512.07
	EQUIP SVC - DOWNHOLE	104,337.38	37,850.72	0.00	142,188.10
and the second second	WELDING SERVICES	4,342.63	0.00	0.00	4,342.63
6320190	WATER TRANSFER	0.00	50,150.09	0.00	50,150.09



AFE # XX-143813.01

Well Name: STEEL GUITAR 26-35 FED COM 425H

Cost Center Number: 1061388301

Legal Description: Revision:

AFE Date: State:

County/Parish:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6350100	CONSTRUCTION SVC	0.00	196,428.57	0.00	196,428.57
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550100	MISCS COSTS & SERVS	0.00	7,415.15	0.00	7,415.15
6550110	MISCELLANEOUS SVC	52,632.25	0.00	0.00	52,632.25
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	10,814.01	37,932.40	0.00	48,746.41
6740340	TAXES OTHER	0.00	33,804.18	0.00	33,804.18
	Total Intangibles	2,948,666.44	3,267,944.14	0.00	6,216,610.58

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6060180	ELEC & PWRLINE EQUIP	0.00	21,428.57	0.00	21,428.57
6120110	I&C EQUIPMENT	0.00	76,024.64	0.00	76,024.64
6120120	MEASUREMENT EQUIP	0.00	26,351.23	0.00	26,351.23
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	323,364.60	0.00	323,364.60
6300220	STORAGE VESSEL&TANKS	0.00	55,380.00	0.00	55,380.00
6300230	PUMPS - SURFACE	0.00	7,911.43	0.00	7,911.43
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	73,200.00	0.00	73,200.00
6310460	WELLHEAD EQUIPMENT	42,500.00	189,500.00	0.00	232,000.00
6310530	SURFACE CASING	34,480.00	0.00	0.00	34,480.00
6310540	INTERMEDIATE CASING	322,702.00	0.00	0.00	322,702.00
6310550	PRODUCTION CASING	396,758.40	0.00	0.00	396,758.40
6310580	CASING COMPONENTS	43,033.76	0.00	0.00	43,033.76
6330100	PIPE,FIT,FLANG,CPLNG	0.00	229,936.01	0.00	229,936.01
	Total Tangibles	859,474.16	1,044,346.48	0.00	1,903,820.64

 TOTAL ESTIMATED COST
 3,808,140.60
 4,312,290.62
 0.00
 8,120,431.22

 WORKING INTEREST OWNER APPROVAL

WORKING INTEREST OWNER APPROVAL

Company Name:

Cibolo Resources LLC

Signature:

Print Name:

Zach Privett

Title:

Manager

Date:

Otober 8, 2024

Email:

Note: Please include/attach well requirement data with ballot.



AFE # XX-159210.01

Well Name: STEEL GUITAR 35-26 FED COM 410H

Cost Center Number: 1061690501

Legal Description:

Revision:

AFE Date: State: County/Parish:

Explanation and Justification:

6040110 CHEMICALS - OTHER 0.00 166,761.25 0.00 16 6060100 DYED LIQUID FUELS 144,007.50 167,021.37 0.00 31 6060130 GASEOUS FUELS 0.00 68,159.44 0.00 6 6060190 ELEC & PWRLINE SERV 0.00 14,285.71 0.00 1 6080100 DISPOSAL - SOLIDS 108,347.45 5,000.00 0.00 11 6080110 DISP-SALTWATER & OTH 0.00 8,800.00 0.00 15 6080115 DISP VIA PIPELINE SW 0.00 156,000.00 0.00 15 6090100 FLUIDS - WATER 35,819.81 1,165.00 0.00 3 6090120 RECYC TREAT&PROC-H20 0.00 218,870.14 0.00 21 6100100 PERMIT SURVEY&TITLE 30,000.00 0.00 0.00 3 6100110 RIGHT OF WAY 25,000.00 0.00 0.00 5 6110170 DAMAGE & REMEDIATION 5,000.00 0.00 0.00 6 6120100 & C SERVICES 0.00 68,101.78 0.00 6 6130170 COMM SVCS - WAN </th <th>osts</th>	osts
6060100 DYED LIQUID FUELS 144,007.50 167,021.37 0.00 31 6060130 GASEOUS FUELS 0.00 68,159.44 0.00 6 6060190 ELEC & PWRLINE SERV 0.00 14,285.71 0.00 1 6080100 DISPOSAL - SOLIDS 108,347.45 5,000.00 0.00 11 6080110 DISP-SALTWATER & OTH 0.00 8,800.00 0.00 15 6080115 DISP VIA PIPELINE SW 0.00 156,000.00 0.00 15 6090100 FLUIDS - WATER 35,819.81 1,165.00 0.00 3 6090120 RECYC TREAT&PROC-H20 0.00 218,870.14 0.00 21 6100100 PERMIT SURVEY&TITLE 30,000.00 0.00 0.00 3 6100110 RIGHT OF WAY 25,000.00 0.00 0.00 2 6110130 ROAD&SITE PREP SVC 18,000.00 34,971.43 0.00 5 6110170 DAMAGE & REMEDIATION 5,000.00 0.00 0.00 6<	2,454.0
6060130 GASEOUS FUELS 0.00 68,159.44 0.00 6 6060190 ELEC & PWRLINE SERV 0.00 14,285.71 0.00 1 6080100 DISPOSAL - SOLIDS 108,347.45 5,000.00 0.00 11 6080110 DISP-SALTWATER & OTH 0.00 8,800.00 0.00 15 6080115 DISP VIA PIPELINE SW 0.00 156,000.00 0.00 15 6090100 FLUIDS - WATER 35,819.81 1,165.00 0.00 3 6090120 RECYC TREAT&PROC-H20 0.00 218,870.14 0.00 21 6100100 PERMIT SURVEY&TITLE 30,000.00 0.00 0.00 3 6100110 RIGHT OF WAY 25,000.00 0.00 0.00 2 6110130 ROAD&SITE PREP SVC 18,000.00 34,971.43 0.00 5 6110170 DAMAGE & REMEDIATION 5,000.00 0.00 0.00 6 6120100 & C SERVICES 0.00 68,101.78 0.00 6 <td>6,761.2</td>	6,761.2
6060190 ELEC & PWRLINE SERV 0.00 14,285.71 0.00 1 6080100 DISPOSAL - SOLIDS 108,347.45 5,000.00 0.00 11 6080110 DISP-SALTWATER & OTH 0.00 8,800.00 0.00 16 6080115 DISP VIA PIPELINE SW 0.00 156,000.00 0.00 15 6090100 FLUIDS - WATER 35,819.81 1,165.00 0.00 3 6090120 RECYC TREAT&PROC-H20 0.00 218,870.14 0.00 21 6100100 PERMIT SURVEY&TITLE 30,000.00 0.00 0.00 3 6100110 RIGHT OF WAY 25,000.00 0.00 0.00 2 6110130 ROAD&SITE PREP SVC 18,000.00 34,971.43 0.00 5 6110170 DAMAGE & REMEDIATION 5,000.00 0.00 0.00 6 6120100 & C SERVICES 0.00 68,101.78 0.00 6 6130170 COMM SVCS - WAN 1,231.62 0.00 0.00 6 <td>1,028.8</td>	1,028.8
6060190 ELEC & PWRLINE SERV 0.00 14,285.71 0.00 1 6080100 DISPOSAL - SOLIDS 108,347.45 5,000.00 0.00 11 6080110 DISP-SALTWATER & OTH 0.00 8,800.00 0.00 15 6080115 DISP VIA PIPELINE SW 0.00 156,000.00 0.00 15 6090100 FLUIDS - WATER 35,819.81 1,165.00 0.00 3 6090120 RECYC TREAT&PROC-H20 0.00 218,870.14 0.00 21 6100100 PERMIT SURVEY&TITLE 30,000.00 0.00 0.00 3 6100110 RIGHT OF WAY 25,000.00 0.00 0.00 2 6110130 ROAD&SITE PREP SVC 18,000.00 34,971.43 0.00 5 6110170 DAMAGE & REMEDIATION 5,000.00 0.00 0.00 6 6120100 & C SERVICES 0.00 68,101.78 0.00 6 6130170 COMM SVCS - WAN 1,231.62 0.00 0.00 6 <td>8,159.4</td>	8,159.4
6080100 DISPOSAL - SOLIDS 108,347.45 5,000.00 0.00 11 6080110 DISP-SALTWATER & OTH 0.00 8,800.00 0.00 15 6080115 DISP VIA PIPELINE SW 0.00 156,000.00 0.00 15 6090100 FLUIDS - WATER 35,819.81 1,165.00 0.00 3 6090120 RECYC TREAT&PROC-H20 0.00 218,870.14 0.00 21 6100100 PERMIT SURVEY&TITLE 30,000.00 0.00 0.00 3 6100110 RIGHT OF WAY 25,000.00 0.00 0.00 2 6110130 ROAD&SITE PREP SVC 18,000.00 34,971.43 0.00 5 6110170 DAMAGE & REMEDIATION 5,000.00 0.00 0.00 6 6120100 & C SERVICES 0.00 68,101.78 0.00 6 6130170 COMM SVCS - WAN 1,231.62 0.00 0.00 6130360 RTOC - ENGINEERING 0.00 2,457.84 0.00	4,285.7
6080110 DISP-SALTWATER & OTH 0.00 8,800.00 0.00 6080115 DISP VIA PIPELINE SW 0.00 156,000.00 0.00 15 6090100 FLUIDS - WATER 35,819.81 1,165.00 0.00 3 6090120 RECYC TREAT&PROC-H20 0.00 218,870.14 0.00 21 6100100 PERMIT SURVEY&TITLE 30,000.00 0.00 0.00 3 6100110 RIGHT OF WAY 25,000.00 0.00 0.00 2 6110130 ROAD&SITE PREP SVC 18,000.00 34,971.43 0.00 5 6110170 DAMAGE & REMEDIATION 5,000.00 0.00 0.00 6 6120100 & C SERVICES 0.00 68,101.78 0.00 6 6130170 COMM SVCS - WAN 1,231.62 0.00 0.00 6130360 RTOC - ENGINEERING 0.00 2,457.84 0.00	3,347.4
6080115 DISP VIA PIPELINE SW 0.00 156,000.00 0.00 15 6090100 FLUIDS - WATER 35,819.81 1,165.00 0.00 3 6090120 RECYC TREAT&PROC-H20 0.00 218,870.14 0.00 21 6100100 PERMIT SURVEY&TITLE 30,000.00 0.00 0.00 3 6100110 RIGHT OF WAY 25,000.00 0.00 0.00 2 6110130 ROAD&SITE PREP SVC 18,000.00 34,971.43 0.00 5 6110170 DAMAGE & REMEDIATION 5,000.00 0.00 0.00 6 6120100 & C SERVICES 0.00 68,101.78 0.00 6 6130170 COMM SVCS - WAN 1,231.62 0.00 0.00 6 6130360 RTOC - ENGINEERING 0.00 2,457.84 0.00 6	8,800.0
6090100 FLUIDS - WATER 35,819.81 1,165.00 0.00 3 6090120 RECYC TREAT&PROC-H20 0.00 218,870.14 0.00 21 6100100 PERMIT SURVEY&TITLE 30,000.00 0.00 0.00 3 6100110 RIGHT OF WAY 25,000.00 0.00 0.00 2 6110130 ROAD&SITE PREP SVC 18,000.00 34,971.43 0.00 5 6110170 DAMAGE & REMEDIATION 5,000.00 0.00 0.00 6120100 & C SERVICES 0.00 68,101.78 0.00 6 6130170 COMM SVCS - WAN 1,231.62 0.00 0.00 6 6130360 RTOC - ENGINEERING 0.00 2,457.84 0.00 6	6,000.0
6090120 RECYC TREAT&PROC-H20 0.00 218,870.14 0.00 21 6100100 PERMIT SURVEY&TITLE 30,000.00 0.00 0.00 3 6100110 RIGHT OF WAY 25,000.00 0.00 0.00 2 6110130 ROAD&SITE PREP SVC 18,000.00 34,971.43 0.00 5 6110170 DAMAGE & REMEDIATION 5,000.00 0.00 0.00 0.00 6120100 & C SERVICES 0.00 68,101.78 0.00 6 6130170 COMM SVCS - WAN 1,231.62 0.00 0.00 0.00 6130360 RTOC - ENGINEERING 0.00 2,457.84 0.00 0.00	6,984.8
6100100 PERMIT SURVEY&TITLE 30,000.00 0.00 0.00 3 6100110 RIGHT OF WAY 25,000.00 0.00 0.00 2 6110130 ROAD&SITE PREP SVC 18,000.00 34,971.43 0.00 5 6110170 DAMAGE & REMEDIATION 5,000.00 0.00 0.00 6 6120100 & C SERVICES 0.00 68,101.78 0.00 6 6130170 COMM SVCS - WAN 1,231.62 0.00 0.00 6 6130360 RTOC - ENGINEERING 0.00 2,457.84 0.00	8,870.1
6100110 RIGHT OF WAY 25,000.00 0.00 0.00 2 6110130 ROAD&SITE PREP SVC 18,000.00 34,971.43 0.00 5 6110170 DAMAGE & REMEDIATION 5,000.00 0.00 0.00 0.00 6120100 & C SERVICES 0.00 68,101.78 0.00 6 6130170 COMM SVCS - WAN 1,231.62 0.00 0.00 6130360 RTOC - ENGINEERING 0.00 2,457.84 0.00	0,000.0
6110130 ROAD&SITE PREP SVC 18,000.00 34,971.43 0.00 5 6110170 DAMAGE & REMEDIATION 5,000.00 0.00 0.00 6 6120100 & C SERVICES 0.00 68,101.78 0.00 6 6130170 COMM SVCS - WAN 1,231.62 0.00 0.00 0.00 6130360 RTOC - ENGINEERING 0.00 2,457.84 0.00	5,000.0
6110170 DAMAGE & REMEDIATION 5,000.00 0.00 0.00 6120100 & C SERVICES 0.00 68,101.78 0.00 6 6130170 COMM SVCS - WAN 1,231.62 0.00 0.00 0.00 6130360 RTOC - ENGINEERING 0.00 2,457.84 0.00 0.00	2,971.4
6120100 & C SERVICES 0.00 68,101.78 0.00 6 6130170 COMM SVCS - WAN 1,231.62 0.00 0.00 6130360 RTOC - ENGINEERING 0.00 2,457.84 0.00	5,000.00
6130170 COMM SVCS - WAN 1,231.62 0.00 0.00 6130360 RTOC - ENGINEERING 0.00 2,457.84 0.00	8,101.7
6130360 RTOC - ENGINEERING 0.00 2,457.84 0.00	1,231.62
	2,457.84
	9,845.06
TOTAL NO. CENTRE AND ADDRESS OF THE PROPERTY O	1,000.00
	5,735.0
	0,703.1
	9,000.00
	7,815.0
	2,019.3
	3,475.0
	0,571.1
	1,913.2
OZOTIZO O/A ZIT OZIVIOZO	7,119.6
	6,270.5
	3,386.8
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With the state of	5,000.0
5010200 DZIMZI(IIIO DZIATOZ	7,500.0
	2,412.3
	8,754.8
	6,857.2
	5,000.0
	4,144.79
	1,672.2
	9,648.2
	of the same
20 700024	4,512.0
The state of the s	2,188.1
	4,342.63 0,150.09
6320190 WATER TRANSFER 0.00 50,150.09 0.00 5	



AFE # XX-159210.01

Well Name: STEEL GUITAR 35-26 FED COM 410H

Cost Center Number: 1061690501

Legal Description: Revision:

AFE Date: State:

County/Parish:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6350100	CONSTRUCTION SVC	0.00	196,428.57	0.00	196,428.57
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550100	MISCS COSTS & SERVS	0.00	7,415.15	0.00	7,415.15
6550110	MISCELLANEOUS SVC	52,632.25	0.00	0.00	52,632.25
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	10,814.01	37,932.40	0.00	48,746.41
6740340	TAXES OTHER	0.00	33,804.18	0.00	33,804.18
	Total Intangibles	2,948,666.44	3,267,944.14	0.00	6,216,610.58

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6060180	ELEC & PWRLINE EQUIP	0.00	21,428.57	0.00	21,428.57
6120110	&C EQUIPMENT	0.00	76,024.64	0.00	76,024.64
6120120	MEASUREMENT EQUIP	0.00	26,351.23	0.00	26,351.23
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	323,364.60	0.00	323,364.60
6300220	STORAGE VESSEL&TANKS	0.00	55,380.00	0.00	55,380.00
6300230	PUMPS - SURFACE	0.00	7,911.43	0.00	7,911.43
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	73,200.00	0.00	73,200.00
6310460	WELLHEAD EQUIPMENT	42,500.00	189,500.00	0.00	232,000.00
6310530	SURFACE CASING	34,480.00	0.00	0.00	34,480.00
6310540	INTERMEDIATE CASING	322,702.00	0.00	0.00	322,702.00
6310550	PRODUCTION CASING	396,758.40	0.00	0.00	396,758.40
6310580	CASING COMPONENTS	43,033.76	0.00	0.00	43,033.76
6330100	PIPE,FIT,FLANG,CPLNG	0.00	229,936.01	0.00	229,936.01
	Total Tangibles	859,474.16	1,044,346.48	0.00	1,903,820.64

TOTAL ESTIMATED COST 3,808,140.60 4,312,290.62 0.00 8,120,431.22

WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Date:

Email:

Note: Please include/attach well requirement data with ballot.



AFE # XX-159205.01 Well Name: STEEL GUITAR 35-26 FED COM 443H Cost Center Number: 1061690101

Legal Description:

Revision:

AFE Date: State: County/Parish:

Explanation and Justification:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,656.82	0.00	0.00	2,656.82
6040110	CHEMICALS - OTHER	0.00	166,761.25	0.00	166,761.25
6060100	YED LIQUID FUELS	155,905.87	167,021.37	0.00	322,927.24
6060130	GASEOUS FUELS	0.00	68,159.44	0.00	68,159.44
6060190 E	LEC & PWRLINE SERV	0.00	14,285.71	0.00	14,285.71
6080100	DISPOSAL - SOLIDS	117,299.47	5,000.00	0.00	122,299.47
	DISP-SALTWATER & OTH	0.00	8,800.00	0.00	8,800.00
6080115	DISP VIA PIPELINE SW	0.00	228,270.00	0.00	228,270.00
	LUIDS - WATER	38,779.36	1,165.00	0.00	39,944.36
6090120 F	RECYC TREAT&PROC-H20	0.00	218,870.14	0.00	218,870.14
6100100 P	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
	ROAD&SITE PREP SVC	18,000.00	34,971.43	0.00	52,971.43
	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
	& C SERVICES	0.00	68,101.78	0.00	68,101.78
	COMM SVCS - WAN	1,333.38	0.00	0.00	1,333.38
TOTAL PROPERTY OF	RTOC - ENGINEERING	0.00	2,457.84	0.00	2,457.84
	RTOC - GEOSTEERING	10,658.49	0.00	0.00	10,658.49
	NV-SERVICES	1,000.00	0.00	0.00	1,000.00
	CH LOG PERFRTG&WL SV	16,163.37	210,805.22	0.00	226,968.59
2000 100 100 100	MATERIALS & SUPPLIES	22,413.67	0.00	0.00	22,413.67
	PULLING&SWABBING SVC	0.00	13,500.00	0.00	13,500.00
	NUBBG&COIL TUBG SVC	0.00	107,815.00	0.00	107,815.00
	RCKG&HL-SOLID&FLUID	45,491.11	0.00	0.00	45,491.11
THE RESERVE OF	RUCKING&HAUL OF EQP	57,073.65	40,757.14	0.00	97,830.79
	CONSLT & PROJECT SVC	150,406.54	53,482.98	0.00	203,889.52
	AFETY SERVICES	43,771.31	1,482.41	0.00	45,253.72
	OLIDS CONTROL SRVCS	94,317.80	0.00	0.00	94,317.80
	TIMULATION SERVICES	0.00	636,270.53	0.00	636,270.53
name and the second	PROPPANT PURCHASE	0.00	533,386.87	0.00	533,386.87
	CASING & TUBULAR SVC	140,841.72	0.00	0.00	140,841.72
	EMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
	AYWORK COSTS	851,000.00	0.00	0.00	851,000.00
	DIRECTIONAL SERVICES	327,398.63	0.00	0.00	327,398.63
and the same of th	ORILL BITS	106,914.32	0.00	0.00	106,914.32
	RILL&COMP FLUID&SVC	425,734.48	23,613.82	0.00	449,348.30
	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
	PEN HOLE EVALUATION	26,139.71	0.00	0.00	26,139.71
	STNG-WELL, PL & OTH	0.00	193,922.25	0.00	193,922.25
	IISC PUMPING SERVICE	0.00	29,648.21	0.00	29,648.21
	QPMNT SVC-SRF RNTL	186,944.60	222,928.64	0.00	409,873.24
	QUIP SVC - DOWNHOLE	112,958.08	37,850.72	0.00	150,808.80
	VELDING SERVICES	4,701.43	0.00	0.00	4,701.43
	VATER TRANSFER	0.00	50,150.09	0.00	50,150.09



AFE # XX-159205.01 Well Name: STEEL GUITAR 35-26 FED COM 443H

Cost Center Number: 1061690101 **Legal Description:**

Revision:

AFE Date: State:

County/Parish:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6350100	CONSTRUCTION SVC	0.00	196,428.57	0.00	196,428.57
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550100	MISCS COSTS & SERVS	0.00	8,299.85	0.00	8,299.85
6550110	MISCELLANEOUS SVC	56,980.90	0.00	0.00	56,980.90
6550120	OTHER ROUSTABOUT SER	0.00	10,000.00	0.00	10,000.00
6630110	CAPITAL OVERHEAD	11,707.50	38,232.40	0.00	49,939.90
	TAXES OTHER	0.00	43,237.02	0.00	43,237.02
	Total Intangibles	3,316,592.21	3,435,675.68	0.00	6,752,267.89

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6060180	ELEC & PWRLINE EQUIP	0.00	21,428.57	0.00	21,428.57
6120110	&C EQUIPMENT	0.00	76,024.64	0.00	76,024.64
6120120	MEASUREMENT EQUIP	0.00	26,351.23	0.00	26,351.23
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	323,364.60	0.00	323,364.60
6300220	STORAGE VESSEL&TANKS	0.00	55,380.00	0.00	55,380.00
6300230	PUMPS - SURFACE	0.00	7,911.43	0.00	7,911.43
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	75,300.00	0.00	75,300.00
6310460	WELLHEAD EQUIPMENT	42,500.00	189,500.00	0.00	232,000.00
6310530	SURFACE CASING	34,480.00	0.00	0.00	34,480.00
6310540	INTERMEDIATE CASING	343,300.00	0.00	0.00	343,300.00
6310550	PRODUCTION CASING	409,939.00	0.00	0.00	409,939.00
6310580	CASING COMPONENTS	46,589.35	0.00	0.00	46,589.35
6330100	PIPE,FIT,FLANG,CPLNG	0.00	229,936.01	0.00	229,936.01
	Total Tangibles	896,808.35	1,046,446.48	0.00	1,943,254.83

4.213.400.56

TOTAL ESTIMATED COST	4,210,400.00	4,402,122.10	0.00	0,000,0222
WORKING INTEREST OWNER	APPROVAL		<i></i>	
Company Name:				
Cibolo Resource	es LLC			
Signature:		Print Name:		
77H		Toch!	Privett	
Title:				
Monage				
Date:				
October 8, 2024				
Email:				
Zprivettæcib	ado azi cem			

Note: Please include/attach well requirement data with ballot.



AFE # XX-159206.01

Well Name: STEEL GUITAR 35-26 FED COM 444H Cost Center Number: 1061690201

Legal Description: Revision: □

AFE Date: State: County/Parish:

Explanation and Justification:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,656.82	0.00	0.00	2,656.82
6040110	CHEMICALS - OTHER	0.00	166,761.25	0.00	166,761.25
6060100	DYED LIQUID FUELS	155,905.87	167,021.37	0.00	322,927.24
6060130	GASEOUS FUELS	0.00	68,159.44	0.00	68,159.44
6060190	ELEC & PWRLINE SERV	0.00	14,285.71	0.00	14,285.71
6080100	DISPOSAL - SOLIDS	117,299.47	5,000.00	0.00	122,299.47
6080110	DISP-SALTWATER & OTH	0.00	8,800.00	0.00	8,800.00
6080115	DISP VIA PIPELINE SW	0.00	228,270.00	0.00	228,270.00
6090100	FLUIDS - WATER	38,779.36	1,165.00	0.00	39,944.36
6090120	RECYC TREAT&PROC-H20	0.00	218,870.14	0.00	218,870.14
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110130	ROAD&SITE PREP SVC	18,000.00	34,971.43	0.00	52,971.43
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	& C SERVICES	0.00	68,101.78	0.00	68,101.78
6130170	COMM SVCS - WAN	1,333.38	0.00	0.00	1,333.38
6130360	RTOC - ENGINEERING	0.00	2,457.84	0.00	2,457.84
	RTOC - GEOSTEERING	10,658.49	0.00	0.00	10,658.49
THE RESERVE THE PARTY OF THE	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
	CH LOG PERFRTG&WL SV	16,163.37	210,805.22	0.00	226,968.59
6160100	MATERIALS & SUPPLIES	22,413.67	0.00	0.00	22,413.67
6170100	PULLING&SWABBING SVC	0.00	13,500.00	0.00	13,500.00
959 - 1957 STUD	SNUBBG&COIL TUBG SVC	0.00	107,815.00	0.00	107,815.00
- Ta - 17 - 27 - 17 - 12 - 1	TRCKG&HL-SOLID&FLUID	45,491.11	0.00	0.00	45,491.11
	TRUCKING&HAUL OF EQP	57,073.65	40,757.14	0.00	97,830.79
	CONSLT & PROJECT SVC	150,406.54	53,482.98	0.00	203,889.52
	SAFETY SERVICES	43,771.31	1,482.41	0.00	45,253.72
-rosolta-document	SOLIDS CONTROL SRVCS	94,317.80	0.00	0.00	94,317.80
	STIMULATION SERVICES	0.00	636,270.53	0.00	636,270.53
	PROPPANT PURCHASE	0.00	533,386.87	0.00	533,386.87
	CASING & TUBULAR SVC	140,841.72	0.00	0.00	140,841.72
AND THE RESERVE	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
	DAYWORK COSTS	851,000.00	0.00	0.00	851,000.00
	DIRECTIONAL SERVICES	327,398.63	0.00	0.00	327,398.63
	DRILL BITS	106,914.32	0.00	0.00	106,914.32
Date Date with	DRILL&COMP FLUID&SVC	425,734.48	23,613.82	0.00	449,348.30
	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
	OPEN HOLE EVALUATION	26,139.71	0.00	0.00	26,139.71
	TSTNG-WELL, PL & OTH	0.00	193,922.25	0.00	193,922.25
	MISC PUMPING SERVICE	0.00	29,648.21	0.00	29,648.21
Teveron Brown	EQPMNT SVC-SRF RNTL	186,944.60	222,928.64	0.00	409,873.24
	EQUIP SVC - DOWNHOLE	112,958.08	37,850.72	0.00	150,808.80
	WELDING SERVICES	4,701.43	0.00	0.00	4,701.43
	WATER TRANSFER	0.00	50,150.09	0.00	50,150.09



AFE # XX-159206.01

Well Name: STEEL GUITAR 35-26 FED COM 444H

Cost Center Number: 1061690201

Legal Description: Revision: □

AFE Date: State:

County/Parish:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6350100	CONSTRUCTION SVC	0.00	196,428.57	0.00	196,428.57
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550100	MISCS COSTS & SERVS	0.00	8,299.85	0.00	8,299.85
6550110	MISCELLANEOUS SVC	56,980.90	0.00	0.00	56,980.90
6550120	OTHER ROUSTABOUT SER	0.00	10,000.00	0.00	10,000.00
6630110	CAPITAL OVERHEAD	11,707.50	38,232.40	0.00	49,939.90
6740340	TAXES OTHER	0.00	43,237.02	0.00	43,237.02
	Total Intangibles	3,316,592.21	3,435,675.68	0.00	6,752,267.89

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6060180	ELEC & PWRLINE EQUIP	0.00	21,428.57	0.00	21,428.57
6120110	I&C EQUIPMENT	0.00	76,024.64	0.00	76,024.64
6120120	MEASUREMENT EQUIP	0.00	26,351.23	0.00	26,351.23
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	323,364.60	0.00	323,364.60
6300220	STORAGE VESSEL&TANKS	0.00	55,380.00	0.00	55,380.00
6300230	PUMPS - SURFACE	0.00	7,911.43	0.00	7,911.43
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	75,300.00	0.00	75,300.00
6310460	WELLHEAD EQUIPMENT	42,500.00	189,500.00	0.00	232,000.00
6310530	SURFACE CASING	34,480.00	0.00	0.00	34,480.00
6310540	INTERMEDIATE CASING	343,300.00	0.00	0.00	343,300.00
6310550	PRODUCTION CASING	409,939.00	0.00	0.00	409,939.00
6310580	CASING COMPONENTS	46,589.35	0.00	0.00	46,589.35
6330100	PIPE,FIT,FLANG,CPLNG	0.00	229,936.01	0.00	229,936.01
	Total Tangibles	896,808.35	1,046,446.48	0.00	1,943,254.83

TOTAL ESTIMATED COST	4,213,400.56	4,482,122.16	0.00	8,695,522.72
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WORKING INTEREST OWNER APPROVAL

Company Name:

1 1 hole 0.

Dates Name

Title:

Signature:

Zach Privett

20.20(24

Manage o

te:

Fmail:

zalida bi

Note: Please include/attach well requirement data with ballot.

Summary of Communications

Uncommitted Working Interest Owner:

- 1. XTO Holdings, LLC Emailed with Landman Chad Smith
- 2. Northern Oil & Gas, Inc. Emailed with Landman Andrew Voelker.
- 3. Karen V. and William H. Martin Energy, Ltd. Emailed with Landman Janessa Brewster. They have signed and returned the well proposal but we have not reached an agreement on a JOA.
- 4. Southwest Royalties, Inc. email with Karen Ivy
- 5. Cibolo Resources, LLC email with Zach Privett. They have signed and returned the well proposal but we have not reached an agreement on a JOA.



TAB 3

Exhibit B: Self-Affirmed Statement of Russell Goodin, Geologist

Exhibit B-1: Structure Map

Exhibit B-2: Stratigraphic Cross Section Location Map Exhibit B-3: Stratigraphic Cross Section

Exhibit B-4: Gun Barrel View

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF WPX ENERGY PERMIAN, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25058

SELF-AFFIRMED STATEMENT OF RUSSELL GOODIN

- 1. My name is Russell Goodin, and I work as a Geologist for Devon Energy Production Company, L.P., an affiliated entity of the applicant in this case, WPX Energy Permian, LLC ("WPX"). I am familiar with the application filed in this case and have personal knowledge of the information provided in this self-affirmed statement.
- 2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology matters and my credentials as an expert petroleum geologist have been accepted by the Division and been made a matter of record.
 - 3. In this case, WPX is targeting the Wolfcamp formation.
- 4. **Exhibit B-1** is a structure map of the top of the Wolfcamp formation, which also reflects the surrounding area in Eddy County in relation to Sections 26 and 35 that comprise the spacing unit in this case. The direction of the proposed wellbores is depicted with a red line in Sections 26 and 35. Existing producing wells in the Wolfcamp formation are also shown on this map.
- 5. **Exhibit B-1** shows that the formation is gently dipping to the east in this area. I do not observe any faulting, pinch outs, or geologic impediments to developing this targeted interval with horizontal wells.
- 6. **Exhibit B-2** identifies the three wells penetrating the targeted intervals that I used to construct a cross-section from A to A'. I utilized these well logs because they penetrate the

EXHIBIT

Received by OCD: 1/13/2025 12:52:28 PM

Page 60 of 103

targeted interval, are of good quality, and are representative of the geology within the proposed

spacing unit. At this depth, this area has limited well control. These three wells have detailed log

coverage and are representative of the geologic formation.

7. **Exhibit B-3** is a cross section using the representative wells depicted on Exhibit B-

2. It contains a gamma ray log. The landing zone tops for the proposed wells to be dedicated to the

unit are labeled on the left and right sides of the exhibit. The cross-section demonstrates that the

proposed wells should be most geologically similar to the Ross Draw 25-1.

8. Exhibit B-4 is a gun barrel representation of the proposed unit.

9. In my opinion, the standup orientation of the well is the preferred orientation for

horizontal well development of the targeted interval in the Wolfcamp formation in this area. This

standup orientation will efficiently and effectively develop the subject acreage.

10. Based on my geologic study, the targeted intervals within the Wolfcamp formation

underlying the subject area is suitable for development by horizontal wells and the tracts

comprising the proposed spacing unit will contribute more-or-less equally to the production from

the wellbore.

11. In my opinion, the granting of WPX's application will be in the best interest of

conservation, the preservation of waste, and protection of correlative rights.

12. **Exhibits B-1 through B-4** were either prepared by me or compiled under my

direction and supervision.

13. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

Signature page of Self-Affirmed Statement of Russell Goodin:

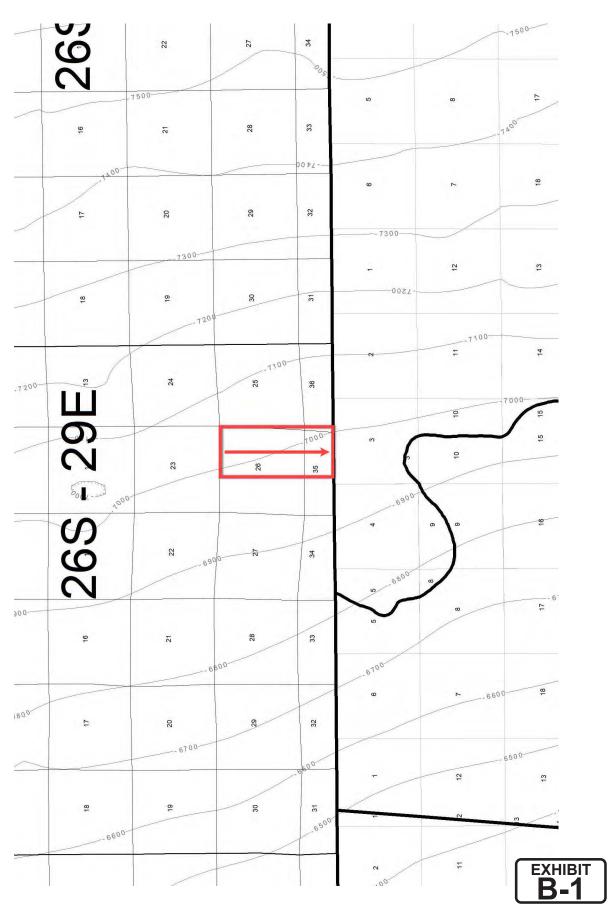
I understand that this self-affirmed statement will be used as written testimony before the Division in Case No. 25058 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

Geologist

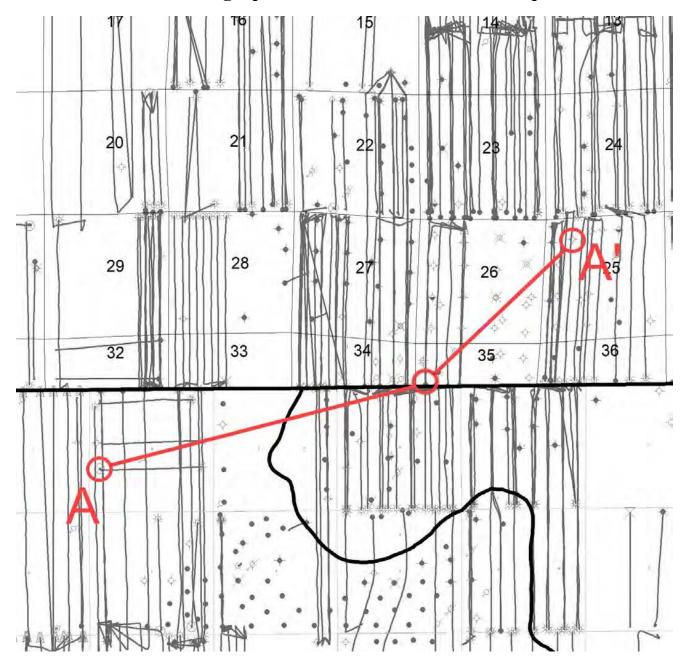
Date

7, 2025

Structure Map

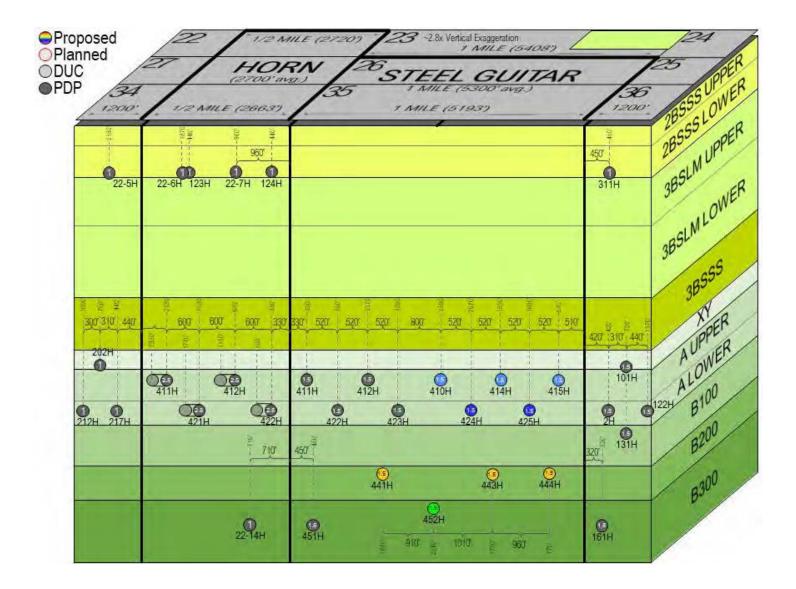


Stratigraphic Cross Section Location Map



B-2

Gun Barrel View





TAB 4

Self-Affirmed Statement of Notice, Darin C. Savage Exhibit C:

Exhibit C-1: Notice Letter

Exhibit C-2: Mailing List
Exhibit C-3: Affidavits of Publication Exhibit C-4: Email Waivers of Notice

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF WPX ENERGY PERMIAN, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 25058

SELF-AFFIRMED STATEMENT OF NOTICE

I, Darin C. Savage, attorney and authorized representative of WPX Energy Permian, LLC ("WPX"), the Applicant herein, states and affirms the following:

- 1. Notice of the applications and hearing in the above-reference cases was timely sent by certified mail, return receipt requested, through the United States Postal Service on December 19, 2024, to all uncommitted interest owners sought to be pooled in this proceeding. *See* Exhibit C-2, attached hereto. Copies of notice letters and evidence of mailing to parties are attached hereto as Exhibits C-1 and C-2.
- 2. Notice was sent to the Carlsbad Current-Argus, a newspaper of general circulation in Eddy County, New Mexico, and timely published in said newspaper on December 21, 2024. See Exhibit C-3.

[Signature page follows]



Signature page of Self-Affirmed Statement of Darin C. Savage:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25058 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

Darin Savage

12/31/2024

Date Signed



ABADIE I SCHILL PC

Colorado New Mexico
Louisiana Texas
Nebraska Kansas
Montana Wyoming
Oklahoma California
North Dakota

December 19, 2024

Re:

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Application of WPX Energy Permian, LLC, for Compulsory Pooling,

Eddy County, New Mexico

Steel Guitar 26-35 Fed Com #410H Well Steel Guitar 26-35 Fed Com #414H Well Steel Guitar 26-35 Fed Com #415H Well Steel Guitar 26-35 Fed Com #424H Well Steel Guitar 26-35 Fed Com #425H Well Steel Guitar 26-35 Fed Com #443H Well Steel Guitar 26-35 Fed Com #444H Well

Case No. 25058:

Dear Interest Owners:

This letter is to advise you that WPX Energy Permian, LLC ("WPX" or "Applicant"), has filed the enclosed application, Case No. 25058, with the New Mexico Oil Conservation Division ("Division") for an order pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a gas pool, underlying a standard 430.41-acre, more or less, spacing unit comprised of the E/2 of Sections 26 and 35, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. ("Subject Lands").

WPX requested that this Application be set for hearing before an Examiner of the Oil Conservation Division on January 9, 2025. The status of the hearing, including any continuances, can be monitored through the Division's website. Division hearings will commence at 9:00 a.m., in the Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O: 970.385.4401 • F: 970.385.4901



attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and reviewing the status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441.

You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. Mountain Time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Tim Prout at (405) 552-6113 or at Tim.Prout@dvn.com.

Sincerely,

Darin C. Savage

Attorney for WPX Energy Permian, LLC

State of the project	91148699430012993616 4188.75 - Steel Guitar 12/19/24 XTO Holdings, LLC Tricke of the Collean H. Richmond Family Tire 3161 Coults 500 West Room 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	4188.75 - Steel Guitar 12/19/24 Wring Resources VII, LLC 2100 McKinney Ave. Suite 1540	4188.75 - Steel Guitar 12/19/24 Wing Resources IV, LLC 2100 kriskings Ave.	1200 1200	A188 75 Steel Guitar 12/19/24 Windom Bryastias IIIC	4188.75 - Steel Guitar 12/19/24 TD Minerals LLC 8111 Westchester Suite 900	: 4188.75 - Steel Guitar 12/19/24 SW Royalties 1987-1 PO Box 53570 Mi	(successor truste 4930 Regency St. Sal	9314869904300129593548 4188.75 - Steel Guitar 12/19/24 Southwest Royalties, Inc. PO Box 53570 Mild	9314869904300129593531 4188.75 - Steel Guitar 12/19/24 Rosemary Ahern PO Box 15 Cop	9314869904300129593524 4188.75 - Steel Guitar 12/19/24 Read & Stevens, Inc. PO Box 1518 Ros	9314869904300129593517 4188.75 - Steel Guitar 12/19/24 Pioneer Natural Resources USA, Inc. PO Box 3178 Mid	9314869904300129593500 4188.75 - Steel Guitar 12/19/24 Northern Oil & Gas, Inc. 4350 Baker Road Suite 400 Min	9314869904300129593494 4188.75 - Steel Guitar 12/19/24 Martin Living Trust 2425 Saddleback Drive Edn	9314869904300129593487 4188.75 - Steel Guitar 12/19/24 Magic Dog Oil & Gas, Ltd. PO Box 10708 Mid	9314869904300129593470 4188.75 - Steel Guitar 12/19/24 Karen V. and William H. Martin Energy, Ltc 400 W. Illinois Suite 120 Mid	9314869904300129593463 4188.75 - Steel Guitar 12/19/24 John O. Norman PO Box 89 Spri	mpany PO Box 1807	9314869904300129593449 4188.75 - Steel Guitar 12/19/24 Hatch Royalty, LLC 600 W. 5th St. Suite 1250 Aus	9314869904300129593432 4188.75 - Steel Guitar 12/19/24 Gates Properties, Ltd. PO Box 81119 Mid	9314869904300129593425 4188.75 - Steel Guitar 12/19/24 EOG Resources, Inc. PO Box 4362 Hou	9314869904300129593418 4188.75 - Steel Guitar 12/19/24 El Paso Exploration Company PO Box 4372 Hou	9314869904300129593401 4188.75 - Steel Guitar 12/19/24 Claire Ahern Massimo 185 Hersey Street Hin	9314869904300129593395 4188.75 - Steel Gultar 12/19/24 Cibolo Resources LLC 3600 Bee Cave Rd Suite 216 We	9314869904300129593388 4188.75 - Steel Guitar 12/19/24 Charles R. Wiggins PO Box 10862 Mid	9314869904300129593371 4188.75 - Steel Guitar 12/19/24 Campeche Petro, LP 500 Commerce Suite 600 For	Management 620 E. Greene Street	9314869904300129593357 4188.75 - Steel Guitar 12/19/24 Bryan C. Wagner 500 Commerce Suite 600 For	9314869904300129593340 4188.75 - Steel Guitar 12/19/24 Brian Ahern 6221 SE 17th Ave. Por	USPS Article Number Reference Number Date Mailed Name 1 Name 2 Address 1 Address 2	Mailed from 12/19/2024 to 12/19/2025 User Name: abadieschill Generated: 1/2/2025 11:53:08 AM
	Fort Worth	Suite 1540 Dallas	Suite 1540 Dallas	Suite 300 Addison			Midland	Salt Lake Cit	Midland	Copake Falls	Roswell	Midland		Edmond	Midland	Suite 120 Midland	Springdale	Bakersfield	Suite 1250 Austin	Midland	Houston	Houston	Hingham	Suite 216 West Lake Hills TX	Midland	Suite 600 Fort Worth	Carlsbad	Suite 600 Fort Worth	Portland		
77202 77210							₹	듸		¥	_												_				N N 8	Z Z	OR S	State	
362	76102 74066	5201	10797	1001	5001	5225	9710	4117	79710	17202	8202	79702	5343	3034	79702	79701	72764	13303	8701	79708	77210-4362 Mailed	7210	12043	78746	79702	6102	38220-6292 Delivered	76102	17202	Zip	
Mailing Status Mailed Delivered To be Returned Delivered	To be Returned	Mailed	Mailed	Delivered	Delivered	Delivered	Delivered	Forwarded	Delivered	To be Returned	To be Returned	Mailed	Delivered	Delivered	Delivered	To be Returned	To be Returned	Delivered	Delivered	Delivered	Mailed	Delivered	Delivered	Delivered	Delivered	Delivered	Delivered	Delivered	Mailed	Mailing Status	



Transaction Details

Recipient:

Brian Ahern 6221 SE 17th Ave. Portland, OR 97202

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 299381

 Date Created:
 12/19/2024 11:59 AM

 USPS Article Number:
 9314869904300129593340

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Mail Service: Certified Mail Certified

Reference #: 4188.75 - Steel Guitar

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	12-19-2024 03:44 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	12-20-2024 10:52 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	12-21-2024 12:07 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	12-21-2024 08:59 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	12-23-2024 03:21 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at PORTLAND,OR
USPS® Certified Mail	12-24-2024 01:08 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at PORTLAND,OR
USPS® Certified Mail	12-24-2024 01:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at PORTLAND,OR
USPS® Certified Mail	12-24-2024 01:53 AM	[USPS] - ARRIVED AT USPS REGIONAL FACILITY at PORTLAND,OR
USPS® Certified Mail	12-24-2024 02:30 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at PORTLAND,OR
USPS® Certified Mail	12-24-2024 02:43 AM	[USPS] - ARRIVED AT USPS REGIONAL FACILITY at PORTLAND,OR
USPS® Certified Mail	12-24-2024 02:43 AM	[USPS] - ARRIVED AT USPS REGIONAL FACILITY at PORTLAND,OR
USPS® Certified Mail	12-24-2024 02:47 AM	[USPS] - ARRIVE USPS FACILITY at PORTLAND,OR
USPS® Certified Mail	12-24-2024 02:47 AM	[USPS] - ARRIVE USPS FACILITY at PORTLAND,OR
USPS® Certified Mail	12-24-2024 04:06 AM	[USPS] - ARRIVAL AT UNIT at PORTLAND, OR
USPS® Certified Mail	12-24-2024 07:10 AM	[USPS] - OUT FOR DELIVERY at PORTLAND,OR
USPS® Certified Mail	12-24-2024 04:02 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at PORTLAND, OR
USPS® Certified Mail	12-29-2024 04:54 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at PORTLAND, OR



December 24, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0129 5933 57.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: December 23, 2024, 12:40 p.m.
Location: FORT WORTH, TX 76102

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Bryan C Wagner

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 500 COMMERCE ST STE 600
City, State ZIP Code: FORT WORTH, TX 76102-5477

Recipient Signature

Signature of Recipient:

Address of Recipient:

(19 a14 8N)
Muchalle N

500 commerce #600 7610L

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



December 27, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0129 5933 64**.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:December 26, 2024, 11:29 a.m.

Location: CARLSBAD, NM 88220

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Bureau of Land Management

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 620 E GREENE ST

City, State ZIP Code: CARLSBAD, NM 88220-6292

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



December 24, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0129 5933 71.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: December 23, 2024, 12:40 p.m.

Location: FORT WORTH, TX 76102

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Campeche Petro LP

Shipment Details

Weight: 3.0oz

Destination Delivery Address

City, State ZIP Code: FORT WORTH, TX 76102-5460

Recipient Signature

Signature of Recipient: 49 214 8N

gnature of Recipient: Michalle W

Address of Recipient: #600 7610 k

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



December 25, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0129 5933 88.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: December 24, 2024, 11:03 a.m.

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Charles R Wiggins

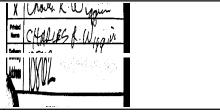
Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



December 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0129 5933 95**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: December 27, 2024, 02:15 p.m.

Location:AUSTIN, TX 78746Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Cibolo Resources LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 3600 BEE CAVES RD STE 216
City, State ZIP Code: AUSTIN, TX 78746-5375

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



December 31, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0129 5934 01.

Item Details

Status: Delivered to Agent, Picked up at USPS

Status Date / Time: December 30, 2024, 12:38 p.m.

Location: HINGHAM, MA 02043

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Claire Ahern Massimo

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)

185 HERSEY ST, HINGHAM,

MA 02043

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



December 25, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0129 5934 18.

Item Details

Status: Delivered to Agent, Picked up at USPS

Status Date / Time: December 24, 2024, 07:28 a.m.

Location: HOUSTON, TX 77210

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: El Paso Exploration Company

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)

Address of Recipient:

P. Jane

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Recipient:

EOG Resources, Inc. PO Box 4362

Houston, TX 77210-4362

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 299381

 Date Created:
 12/19/2024 11:59 AM

 USPS Article Number:
 9314869904300129593425

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Mail Service: Certified Mail
Certified

Reference #: 4188.75 - Steel Guitar

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed

Event Description	Event Date	Details
USPS® Certified Mail	12-19-2024 03:44 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	12-20-2024 10:53 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	12-21-2024 12:08 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	12-21-2024 08:59 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	12-22-2024 09:09 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	12-22-2024 10:39 PM	(LEMPSER PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	12-31-2024 11:42 AM	(LEMPSTR PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C



December 27, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0129 5934 32.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: December 26, 2024, 11:13 a.m.

Location:MIDLAND, TX 79708Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Gates Properties Ltd

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: PO BOX 81119

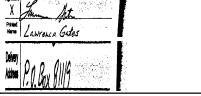
City, State ZIP Code: MIDLAND, TX 79708-1119

Recipient Signature

Signature of Recipient:

ient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



December 27, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0129 5934 49**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: December 26, 2024, 02:02 p.m.

Location:AUSTIN, TX 78701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Hatch Royalty LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 600 W 5TH ST UNIT 1250
City, State ZIP Code: AUSTIN, TX 78701-3185

Recipient Signature

Signature of Recipient:

Rachel Francis

Address of Recipient:

160 M 2 1800

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



January 1, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0129 5934 56.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: December 31, 2024, 09:48 a.m.
Location: BAKERSFIELD, CA 93301

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Jaco Production Company

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Recipient:

John O. Norman PO Box 89

Springdale, AR 72764

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 299381

 Date Created:
 12/19/2024 11:59 AM

 USPS Article Number:
 9314869904300129593463

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail Certified

Reference #: 4188.75 - Steel Guitar

Postage: \$2.04 Certified Mail Fees: \$7.47

Mail Service:

Status: To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	12-19-2024 03:44 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	12-20-2024 10:53 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	12-21-2024 12:08 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	12-21-2024 02:11 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	12-21-2024 08:59 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	12-22-2024 12:40 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FAYETTEVILLE AR DISTRIBUTION CE
USPS® Certified Mail	12-22-2024 10:28 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FAYETTEVILLE AR DISTRIBUTION CE
USPS® Certified Mail	12-23-2024 11:19 AM	[USPS] - ADDRESSEE UNKNOWN at SPRINGDALE,AR
USPS® Certified Mail	12-28-2024 10:53 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	12-31-2024 10:42 AM	[USPS] - RETURN TO SENDER at DURANGO,CO

Recipient:

Karen V. and William H. Martin Energy, Ltd.

400 W. Illinois Suite 120 Midland, TX 79701

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 299381

 Date Created:
 12/19/2024 11:59 AM

 USPS Article Number:
 9314869904300129593470

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Mail Service: Certified Mail
Certified

Reference #: 4188.75 - Steel Guitar

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	12-19-2024 03:44 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	12-20-2024 10:53 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	12-21-2024 12:08 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	12-21-2024 08:59 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	12-22-2024 09:42 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	12-23-2024 02:36 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	12-23-2024 10:25 AM	[USPS] - FORWARD EXPIRED at MIDLAND,TX
USPS® Certified Mail	12-28-2024 10:58 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	01-01-2025 02:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-01-2025 08:18 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-02-2025 11:13 AM	[USPS] - RETURN TO SENDER at DURANGO,CO



December 27, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0129 5934 87.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: December 26, 2024, 11:33 a.m.

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Magic Dog Oil Gas Ltd

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

X Koosi Bradford

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



December 27, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0129 5934 94.

Item Details

Status: Delivered, Left with Individual Status Date / Time: December 26, 2024, 01:47 p.m.

Location:EDMOND, OK 73034Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Martin Living Trust

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 2425 SADDLEBACK DR
City, State ZIP Code: EDMOND, OK 73034-5932

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



December 30, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0129 5935 00**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: December 27, 2024, 09:20 a.m.

Location:HOPKINS, MN 55343Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Northern Oil Gas Inc

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 4350 BAKER RD STE 400
City, State ZIP Code: HOPKINS, MN 55343-8628

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Recipient:

Pioneer Natural Resources USA, Inc.

PO Box 3178 Midland, TX 79702

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 299381

 Date Created:
 12/19/2024 11:59 AM

 USPS Article Number:
 9314869904300129593517

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail Certified

Reference #: 4188.75 - Steel Guitar

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed

Mail Service:

Event Date	Details
12-19-2024 03:44 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
12-20-2024 10:53 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
12-21-2024 12:08 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
12-21-2024 08:59 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
12-22-2024 09:42 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
12-23-2024 02:31 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
12-23-2024 12:41 PM	[USPS] - AVAILABLE FOR PICKUP at MIDLAND,TX
12-28-2024 04:02 AM	[USPS] - PICKUP REMINDER at MIDLAND,TX
	12-19-2024 03:44 PM 12-20-2024 10:53 PM 12-21-2024 12:08 AM 12-21-2024 08:59 AM 12-22-2024 09:42 PM 12-23-2024 02:31 AM 12-23-2024 12:41 PM

Recipient:

Read & Stevens, Inc. PO Box 1518 Roswell, NM 88202

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 299381

 Date Created:
 12/19/2024 11:59 AM

 USPS Article Number:
 9314869904300129593524

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Mail Service: Certified Mail Certified

Reference #: 4188.75 - Steel Guitar

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	12-19-2024 03:44 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	12-20-2024 10:53 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	12-21-2024 12:08 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	12-21-2024 08:59 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	12-21-2024 01:16 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	12-23-2024 06:24 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	12-23-2024 09:24 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	12-24-2024 02:55 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	12-24-2024 10:43 AM	[USPS] - FORWARDED at ROSWELL,NM
USPS® Certified Mail	12-27-2024 10:59 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	12-28-2024 09:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	12-30-2024 04:41 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-02-2025 11:13 AM	[USPS] - RETURN TO SENDER at DURANGO,CO

Recipient:

Rosemary Ahern PO Box 15

Copake Falls, NY 97202

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 299381

 Date Created:
 12/19/2024 11:59 AM

 USPS Article Number:
 9314869904300129593531

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail Certified

Reference #: 4188.75 - Steel Guitar

Postage: \$2.04 Certified Mail Fees: \$7.47

Mail Service:

Status: To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	12-19-2024 03:44 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	12-20-2024 10:53 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	12-21-2024 12:08 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	12-21-2024 08:59 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	12-23-2024 03:21 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at PORTLAND,OR
USPS® Certified Mail	12-24-2024 02:52 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at PORTLAND,OR
USPS® Certified Mail	12-24-2024 03:21 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at PORTLAND,OR
USPS® Certified Mail	12-24-2024 03:49 AM	[USPS] - ARRIVED AT USPS REGIONAL FACILITY at PORTLAND,OR
USPS® Certified Mail	12-24-2024 03:53 AM	[USPS] - ARRIVE USPS FACILITY at PORTLAND,OR
USPS® Certified Mail	12-24-2024 04:53 AM	[USPS] - ARRIVAL AT UNIT at PORTLAND,OR
USPS® Certified Mail	12-24-2024 11:40 AM	[USPS] - MISSENT at PORTLAND,OR
USPS® Certified Mail	12-25-2024 12:50 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at PORTLAND,OR
USPS® Certified Mail	12-25-2024 10:51 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at PORTLAND,OR
USPS® Certified Mail	12-26-2024 01:27 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at PORTLAND,OR
USPS® Certified Mail	12-26-2024 04:54 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at PORTLAND,OR
USPS® Certified Mail	12-26-2024 05:05 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at PORTLAND,OR
USPS® Certified Mail	12-26-2024 05:30 AM	[USPS] - ARRIVED AT USPS REGIONAL FACILITY at PORTLAND,OR
USPS® Certified Mail	12-26-2024 05:30 AM	[USPS] - ARRIVED AT USPS REGIONAL FACILITY at PORTLAND,OR
USPS® Certified Mail	12-26-2024 05:40 AM	[USPS] - ARRIVE USPS FACILITY at PORTLAND,OR
USPS® Certified Mail	12-26-2024 07:29 AM	[USPS] - ARRIVAL AT UNIT at PORTLAND,OR
USPS® Certified Mail	12-26-2024 01:53 PM	[USPS] - MISSENT at PORTLAND,OR
USPS® Certified Mail	12-26-2024 05:06 PM	[USPS] - MISSENT at PORTLAND,OR
USPS® Certified Mail	12-27-2024 03:19 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at PORTLAND,OR
USPS® Certified Mail	12-27-2024 06:26 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at PORTLAND,OR
USPS® Certified Mail	12-27-2024 06:30 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at PORTLAND,OR
USPS® Certified Mail	12-27-2024 07:02 AM	[USPS] - ARRIVED AT USPS REGIONAL FACILITY at PORTLAND,OR
USPS® Certified Mail	12-27-2024 07:02 AM	[USPS] - ARRIVED AT USPS REGIONAL FACILITY at PORTLAND,OR
USPS® Certified Mail	12-27-2024 07:18 AM	[USPS] - ARRIVE USPS FACILITY at PORTLAND,OR
USPS® Certified Mail	12-27-2024 08:03 AM	[USPS] - ARRIVAL AT UNIT at PORTLAND,OR
USPS® Certified Mail	12-27-2024 12:04 PM	[USPS] - MISSENT at PORTLAND,OR



December 24, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0129 5935 48.

Item Details

Status: Delivered, PO Box

Status Date / Time: December 23, 2024, 02:24 p.m.

Location:MIDLAND, TX 79705Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic Southwest Royalties Inc

Shipment Details

Weight: 3.0oz

Recipient Signature

Recipient Name:

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Recipient:

Stonestreet Family Trust (successor trustee)

4930 Regency St. Salt Lake City, UT 84117

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 299381

 Date Created:
 12/19/2024 11:59 AM

 USPS Article Number:
 9314869904300129593555

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail Certified

Reference #: 4188.75 - Steel Guitar

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Forwarded

Mail Service:

Event Description	Event Date	Details
USPS® Certified Mail	12-19-2024 03:44 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	12-20-2024 10:53 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	12-21-2024 12:08 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	12-21-2024 08:59 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	12-22-2024 10:53 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SALT LAKE CITY UT DISTRIBUTION
USPS® Certified Mail	12-23-2024 12:35 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SALT LAKE CITY UT DISTRIBUTION
USPS® Certified Mail	12-23-2024 08:53 AM	[USPS] - FORWARDED at SALT LAKE CITY,UT



December 24, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0129 5935 62**.

Item Details

Status: Delivered, PO Box

Status Date / Time: December 23, 2024, 02:24 p.m.

Location:MIDLAND, TX 79705Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: SW Royalties 1987 1

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:



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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



December 24, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0129 5935 79.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: December 23, 2024, 11:04 a.m.

Location:DALLAS, TX 75225Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: TD Minerals LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 8111 WESTCHESTER DR STE 900

City, State ZIP Code: DALLAS, TX 75225-6146

Recipient Signature

Signature of Recipient:

Address of Recipient:

Paul Hall

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



December 25, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0129 5935 86**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: December 24, 2024, 09:45 a.m.

Location:ADDISON, TX 75001Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Windom Royalties LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 15601 DALLAS PKWY STE 900
City, State ZIP Code: ADDISON, TX 75001-6098

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Recipient:

Wing Resources IV, LLC 2100 McKinney Ave. Suite 1540 Dallas, TX 75201

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 299381

 Date Created:
 12/19/2024 11:59 AM

 USPS Article Number:
 9314869904300129593593

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Mail Service: Certified Mail
Certified

Reference #: 4188.75 - Steel Guitar

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed

Event Description	Event Date	Details
USPS® Certified Mail	12-19-2024 03:44 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	12-20-2024 10:53 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	12-21-2024 12:08 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	12-21-2024 08:59 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	12-22-2024 02:04 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	12-22-2024 11:31 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	12-23-2024 05:16 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	12-23-2024 10:20 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	12-24-2024 03:30 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	12-24-2024 09:18 AM	[USPS] - RESCHEDULED TO NEXT DELIVERY DAY at DALLAS,TX
USPS® Certified Mail	12-26-2024 11:18 AM	[USPS] - RESCHEDULED TO NEXT DELIVERY DAY at DALLAS,TX
USPS® Certified Mail	12-30-2024 11:31 AM	[USPS] - RESCHEDULED TO NEXT DELIVERY DAY at DALLAS,TX

Recipient:

Wing Resources VII, LLC 2100 McKinney Ave. Suite 1540 Dallas, TX 75201

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 299381

 Date Created:
 12/19/2024 11:59 AM

 USPS Article Number:
 9314869904300129593609

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail Certified

Reference #: 4188.75 - Steel Guitar

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed

Mail Service:

Event Description	Event Date	Details
USPS® Certified Mail	12-19-2024 03:44 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	12-20-2024 10:53 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	12-21-2024 12:08 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	12-21-2024 08:59 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	12-22-2024 02:04 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	12-22-2024 11:32 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	12-23-2024 05:16 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	12-23-2024 10:20 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	12-24-2024 03:30 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	12-24-2024 09:18 AM	[USPS] - RESCHEDULED TO NEXT DELIVERY DAY at DALLAS,TX
USPS® Certified Mail	12-26-2024 11:18 AM	[USPS] - RESCHEDULED TO NEXT DELIVERY DAY at DALLAS,TX
USPS® Certified Mail	12-30-2024 11:31 AM	[USPS] - RESCHEDULED TO NEXT DELIVERY DAY at DALLAS,TX

Recipient:

XTO Holdings, LLC 810 Houston St. Fort Worth, TX 76102

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 299381

 Date Created:
 12/19/2024 11:59 AM

 USPS Article Number:
 9314869904300129593616

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Mail Service: Certified Mail Certified

Reference #: 4188.75 - Steel Guitar

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	12-19-2024 03:44 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	12-20-2024 10:53 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	12-21-2024 12:08 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	12-21-2024 08:59 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	12-22-2024 03:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	12-23-2024 02:08 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	12-26-2024 11:34 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	12-28-2024 03:00 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	12-30-2024 04:38 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	12-30-2024 07:04 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	12-31-2024 10:42 AM	[USPS] - RETURN TO SENDER at DURANGO,CO

Recipient:

Zachery L. Richmond

Trustee of the Colleen H. Richmond Family Trust

3160 South 5000 West Roosevelt, UT 84066

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 299381

 Date Created:
 12/19/2024 11:59 AM

 USPS Article Number:
 9314869904300129593623

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail Certified

Reference #: 4188.75 - Steel Guitar

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed

Mail Service:

Event Description	Event Date	Details
USPS® Certified Mail	12-19-2024 03:44 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	12-20-2024 10:53 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	12-21-2024 12:08 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	12-21-2024 08:59 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	12-22-2024 10:53 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SALT LAKE CITY UT DISTRIBUTION
USPS® Certified Mail	12-22-2024 07:32 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SALT LAKE CITY UT DISTRIBUTION
USPS® Certified Mail	12-23-2024 11:57 AM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at ROOSEVELT,UT
USPS® Certified Mail	12-28-2024 04:17 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at ROOSEVELT,UT

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS PO BOX 507 HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS

Account Number: 1227 Ad Number: 27240

Description: WPX 25058 Steel Guitar

Ad Cost: \$242.28

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

December 21, 2024

Sperry Fernes

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

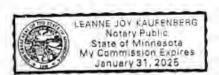
Agont

Subscribed to and sworn to me this 21th day of December 2024.

Leanne Kaufenberg, Notal Public, Redwood County

Minnesota

KAIYA TOOP ABADIE SCHILL 555 RIVERGATE LANE, SUITE B-4-180 DURANGO, CO 81301 kaiya@abadieschill.com



C-3

PUBLIC NOTICE

PUBLIC NOTICE

CASE No. 25958: Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royally interest, and record title, among others, whether such parties or persons are listed hereth or not, as well as notice to all persons, which based on reasonable diligence include, BRYAN such affected parties and persons, which based on reasonable diligence include, BRYAN such affected parties and persons, which based on reasonable diligence include, BRYAN such affected parties and persons, which based on reasonable diligence include, BRYAN such affected parties and persons, which based on reasonable diligence include, BRYAN such affected parties and persons, inc. SULTIPE STATE STA

Published in the Carlabad Current-Argus December 21, 2024.

Email Waivers of Notice

From: Smith, Chad D <chad.d.smith@exxonmobil.com>

Sent: Tuesday, January 7, 2025 11:18 AM To: Prout, Tim <Tim.Prout@dvn.com>

Subject: RE: [EXTERNAL] Exxon & Devon Trade Discussion

Tim,

Thanks for getting back with me! Please see the attached maps of proposed trade acreage.

XTO has no plans on protesting the Steel Guitar wells.

Thanks,

Chad Smith

From: Travis Macha < Travis.Macha@permianres.com>

Sent: Tuesday, January 7, 2025 11:08 AM

To: Prout, Tim < Tim.Prout@dvn.com>; Michael Hurlbut < Michael.Hurlbut@permianres.com>

Subject: RE: [EXTERNAL] RE: -EXTERNAL- Read & Stevens

Yeah for sure, no issues there

For yalls needs - "Please accept this email as an official waiver of notice rights, Read & Stevens supports Devon moving ahead with its proceedings

Thanks,



Travis Macho | NM Land Manager
O 432.400.1037 | travis.macha@permianres.com
300 N. Marienfeld Street, Suite 1000 | Midland, TX 79701

