

**DOCKET: OIL CONSERVATION DIVISION HEARINGS - Tuesday, February 4, 2025**

9:00 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505  
and via MS Teams (login information below)

**Virtual Attendance:**

Click [HERE](#) to be connected to the meeting.

**Dial-in by phone:**

(505) 312-4308

Phone conference ID: 546 330 731#

Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

**NOTICE: The hearing examiner may call the following cases in any order at their discretion.**

	Case Number	Description
1.	25054	<p><b>Application of OXY USA Inc. for Authorization to Inject and Creation of an Enhanced Oil Recovery Pilot Project, Eddy County, New Mexico.</b> Applicant the seeks an order authorizing OXY to inject for purposes of an enhanced oil recovery (“EOR”) pilot project in the Second Bone Spring Sand interval within the Bone Spring formation (“Pilot Project”), dedicated to a proposed project area comprised of approximately 960-acres, more or less, in Eddy County, New Mexico, (the “Project Area”), as follows:</p> <p>Township 24 South, Range 29 East Section 17: W/2 Section 18: E/2 W/2; E/2</p> <p>Applicant proposes to initiate an Intra-Well Miscibility (“IWM”) EOR injection pilot project within a single existing horizontal well. OXY seeks authority to use one of the following six existing horizontal wells within the Project Area to serve as the IWM EOR injection well:</p> <ul style="list-style-type: none"> <li>• The Patton MDP1 “18” Federal 5H (API No. 30-015-44272);</li> <li>• The Patton MDP1 “17” Federal 1H (API No. 30-015-44459);</li> <li>• The Patton MDP1 “18” Federal 3H (API No. 30-015-44333);</li> <li>• The Patton MDP1 “18” Federal 7H (API No. 30-015-44273);</li> <li>• The Patton MDP1 “17” Federal 2H (API No. 30-015-44460); and</li> <li>• The Patton MDP1 “17” Federal 3H (API No. 30-015-44496).</li> </ul> <p>Applicant seeks authority to inject produced gas from the Delaware, Bone Spring, and Wolfcamp pools into the Second Bone Spring interval of the Bone Spring formation along the horizontal portion of one of the candidate wellbores between approximately 9,900 feet and 10,100 feet true vertical depth. The maximum allowable surface injection pressure is proposed to be 4,590 psi. The proposed average daily injection rate is expected to be approximately 1.5 MMSCF/day with an expected maximum injection rate of 3 MMSCF/day. The subject acreage is located approximately 3 miles southeast of Malaga, New Mexico.</p> <p>Setting: Hearing by Affidavit (continued)</p>