

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, February 13, 2025

9:00 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505
and via MS Teams (login information below)

Virtual Attendance:

Click [HERE](#) to be connected to the meeting.

Dial-in by phone:

(505) 312-4308

Phone conference ID: 928 667 572#

Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

NOTICE: The hearing examiner may call the following cases in any order at their discretion.

	Case Number	Description
1.	25166	<p>Amended Application of Alpha Energy Partners II, LLC, for Compulsory Pooling, Eddy County, New Mexico. Alpha Energy Partners II, LLC, affiliate successor to Alpha Energy Partners, LLC, (“Applicant”) in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a gas pool, underlying a standard 1267.84-acre, more or less, horizontal spacing and proration unit comprised of the Sections 17 and 18 in Township 22 South, Range 27 East, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Hollywood Star 17-18 Fee 701H Well to be horizontally drilled from a surface location in the NW/4SW/4 (Unit L) of Section 16 to a bottom hole location in Lot 4 (SW/4SW/4) of Section 18; the Hollywood Star 17-18 Fee 702H Well to be horizontally drilled from a surface location in the NW/4SW/4 (Unit L) of Section 16 to a bottom hole location in Lot 3 (NW/4SW/4) of Section 18; the Hollywood Star 17-18 Fee 703H Well to be horizontally drilled from a surface location in the NW/4SW/4 (Unit L) of Section 16 to a bottom hole location in Lot 2 (SW/4NW/4) of Section 18; the Hollywood Star 17-18 Fee 704H Well to be horizontally drilled from a surface location in the NW/4SW/4 (Unit L) of Section 16 to a bottom hole location in Lot 1 (NW/4NW/4) of Section 18; the Hollywood Star 17-18 Fee 801H Well to be horizontally drilled from a surface location in the NW/4SW/4 (Unit L) of Section 16 to a bottom hole location in Lot 3 (NW/4SW/4) of Section 18; the Hollywood Star 17-18 Fee 802H Well to be horizontally drilled from a surface location in the NW/4SW/4 (Unit L) of Section 16 to a bottom hole location in Lot 2 (SW/4NW/4) of Section 18; and the Hollywood Star 17-18 Fee 803H Well to be horizontally drilled from a surface location in the NW/4SW/4 (Unit L) of Section 16 to a bottom hole location in the Lot 1 (NW/4NW/4) of Section 18. The 802H Well is the proximity well, and proximity tracts will be utilized. All the proposed wells will be orthodox, and their take points and completed intervals will comply with the special rules for the Purple Sage, Wolfcamp pool pursuant to Order No. R-14262. Applicant will be designating Paloma Permian AssetCO, LLC, as the operator of the wells pursuant to the terms that certain Farmout Agreement entered into on July 1, 2024. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1.5 miles south-southeast from Carlsbad, New Mexico.</p> <p>Setting: Status Conference</p>
2.	25081	<p>Application of Raz Oil and Gas L.L.C. for approval of a salt water disposal well in Lea County, New Mexico. Applicant seeks an order authorizing applicant to plug back the YO State SWD #1 well to the Delaware Mountain Group and authorizing applicant to inject produced water into the Delaware Mountain Group at a depth of approximate 5,540 feet to 6,930 feet. Applicant currently operates the YO State SWD #1 (API 30-025-38162), at a surface location</p>

		<p>660' from the North line and 840' from the West line, Lot D, Section 15, Township 21 South, Range 35 East, NMPM, Lea County, New Mexico. Applicant further requests that the Division approve a maximum daily injection rate for the well of 20,000 bbls per day. Said area is located approximately 12.24 miles northwest of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
3.	24185	<p>Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a proximity tract horizontal spacing unit comprised of the S/2 of Section 33 and the S/2 of Section 34, Township 18 South, Range 32 East, NMPM. The unit will be dedicated to (a) the Bond 33-34 Fed. Com. Well Nos. 104H, 105H, 207H, and 209H, with surface locations in the SW/4SW/4 of Section 33 and last take points in the NE/4SE/4 of Section 34, and (b) the Bond 33-34 Fed. Com. Well Nos. 106H and 211H, with surface locations in the SW/4SW/4 of Section 33 and last take points in the SE/4SE/4 of Section 34. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 10-1/2 miles south of Maljamar, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24886</p>
4.	24831	<p>Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard, Overlapping Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1920-acre, more or less, non-standard, overlapping horizontal spacing unit comprised of Sections 22, 27, and 34, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Donkey Potroast Fed Com 501H well, which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 22 to a last take point in the SW/4 SW/4 (Unit M) of Section 34; Donkey Potroast Fed Com 502H well, which will produce from a first take point in the NE/4 NW/4 (Unit C) of Section 22 to a last take point in the in the SE/4 SW/4 (Unit N) of Section 34; Donkey Potroast Fed Com 503H well, which will produce from a first take point in the NW/4 NE/4 (Unit B) of Section 22 to a last take point in the SW/4 SE/4 (Unit O) of Section 34; and Donkey Potroast Fed Com 504H well, which will produce from a first take point in the NE/4 NE/4 (Unit A) of Section 22 to a last take point in the SE/4 SE/4 (Unit P) of Section 34. The Unit will partially overlap with the spacing unit for the Outlaw 22 Federal Com #1H well (API No. 30-025-40725), which is located in Section 22, Township 20 South, Range 33 East, Lea County, and produces from the Teas; Bone Spring Pool (Code 58960). The Unit will also partially overlap with the spacing unit for the Wish Federal #1 well (API No. 30-025-26241), which is located in Section 27, Township 20 South, Range 33 East, Lea County, and produces from the Teas; Bone Spring Pool (Code 58960). The completed interval of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 27 miles northwest of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24832</p>
5.	24832	<p>Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1920-acre, more or less, non-standard horizontal spacing unit comprised of Sections 22, 27, and 34, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Donkey Potroast Fed Com 701H well, which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 22 to a last take point in the SW/4 SW/4 (Unit M) of Section 34; Donkey Potroast Fed Com 702H well, which will produce from a first take point in the NE/4 NW/4 (Unit C) of Section 22 to a last take point in the in the SE/4 SW/4 (Unit N) of Section 34; Donkey Potroast Fed Com 703H well, which will produce from a first take point in the NW/4 NE/4 (Unit B) of Section 22 to a last take point in the SW/4 SE/4 (Unit O) of Section 34; and Donkey Potroast Fed Com 704H well, which will produce from a first take point in the NE/4 NE/4</p>

		<p>(Unit A) of Section 22 to a last take point in the SE/4 SE/4 (Unit P) of Section 34. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 27 miles northwest of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24831</p>
6.	24886	<p>Application of PBEX, LLC for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 800-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the NE4 of Section 32, N2 of Section 33, and the N2 of Section 34, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) pooling the uncommitted mineral owners in this proposed spacing unit. Said unit will be initially dedicated to the following proposed wells:</p> <ul style="list-style-type: none"> • The Bond 32-34 Fed Com 101H, Bond 32-34 Fed Com 102H, Bond 32-34 Fed Com 201H and Bond 32-34 Fed Com 203H to be drilled from a surface location in the NW4 of Section 32, with first take points in the NW4NE4 (Unit B) of Section 32 and last take points in the NE4NE4 (Unit A) of Section 34; and • The Bond 32-34 Fed Com 103H and Bond 32-34 Fed Com 205H to be drilled from the SE4 of Section 32, with first take points in the SW4NE4 (Unit G) of Section 32 and last take points in the SE4NE4 (Unit H) of Section 34. <p>The completed intervals of the Bond 32-34 Fed Com 102H and 203H wells are expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to allow inclusion of that acreage into a standard horizontal well spacing unit. This proposed horizontal well spacing unit will overlap the following existing spacing units in the Bone Spring formation:</p> <ul style="list-style-type: none"> • A 40-acre vertical well spacing unit comprised of the SE4NW4 (Unit F) of Section 34 dedicated to the McKay West Fed 001 (API No. 30-025-24931), operated by RAYBAW Operating LLC in the Querecho Plains; Upper Bone Spring Pool [50600]; • A 40-acre vertical well spacing unit comprised of the NW4NE4 (Unit B) of Section 32 dedicated to the Hulkster 003 (API No. 30-025-39570) operated by RAYBAW Operating LLC in the Lusk; Bone Spring, North Pool [41450]; • A 40-acre vertical well spacing unit comprised of the NE4NE4 (Unit A) of Section 32 dedicated to the Hulkster 004 (API No. 30-025-39571) operated by RAYBAW Operating LLC in the Lusk; Bone Spring, North Pool [41450]; • A 40-acre vertical well spacing unit comprised of the SE4NE4 (Unit H) of Section 32 dedicated to the Hulkster 005 (API No. 30-025-39572) operated by RAYBAW Operating LLC in the Lusk; Bone Spring, North Pool [41450]; and • A 40-acre vertical well spacing unit comprised of the SW4NE4 (Unit G) of Section 32 dedicated to the Max State 001 (API No. 30-025-26754) operated by RAYBAW Operating LLC in the Lusk; Bone Spring, North Pool [41450]. <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of E.G.L. Resources, Inc. as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 10 miles south of Maljamar, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24185</p>
7.	24888	<p>Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,280-acre, more or less, non-standard horizontal spacing unit comprised of Sections 26 and 35, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Ore Digger Federal 501H and Ore Digger Federal 601H wells, which will produce from a first take point in the SW/4 SW/4 (Unit M) of Section 35 to a last take point in the NW/4 NW/4 (Unit D) of Section 26; Ore Digger Federal 502H and Ore Digger Federal 602H wells, which will</p>

		<p>produce from a first take point in the SE/4 SW/4 (Unit N) of Section 35 to a last take point in the NE/4 NW/4 (Unit C) of Section 26; Ore Digger Federal 503H and Ore Digger Federal 603H wells, which will produce from a first take point in the SW/4 SE/4 (Unit O) of Section 35 to a last take point in the NW/4 NE/4 (Unit B) of Section 26; and Ore Digger Federal 504H and Ore Digger Federal 604H wells, which will produce from a first take point in the SE/4 SE/4 (Unit P) of Section 35 to a last take point in the NE/4 NE/4 (Unit A) of Section 26. The completed intervals of the Wells will be orthodox. Applicant also requests approval of a non-standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 32 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
8.	24932	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Permian Resources Operating, LLC (“Applicant”) (OGRID No. 372165) applies for an order pooling all uncommitted interests in the First Bone Spring interval of the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Sections 11 and 14, Township 20 South, Range 33 East, Lea County, New Mexico (“Unit”). The Unit will be dedicated to the Anaconda Federal Com 111H well (“Well”), which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 11 to a last take point in the SW/4 SW/4 (Unit M) of Section 14. The completed interval of the Well will be orthodox. Due to a depth severance in the Unit, Applicant seeks to pool uncommitted interests from the top of the First Bone Spring interval to the base of the First Bone Spring interval at a stratigraphic equivalent of approximately 9,675’ TVD as shown on the Mahaffey Arc Federal #001 (API # 30-025-01735) well log. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 20 miles south of Maljamar, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24934, 24935, 24936, 24937, 24938</p>
9.	24934	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Permian Resources Operating, LLC (“Applicant”) (OGRID No. 372165) applies for an order pooling all uncommitted interests in the First Bone Spring interval of the Bone Spring formation underlying a 320-acre, more or less, standard, horizontal spacing unit comprised of the E/2 W/2 of Sections 11 and 14, Township 20 South, Range 33 East, Lea County, New Mexico (“Unit”). The Unit will be dedicated to the Anaconda Federal Com 112H well (“Well”), which will produce from a first take point in the NE/4 NW/4 (Unit C) of Section 11 to a last take point in the SE/4 SW/4 (Unit N) of Section 14. The completed interval of the Well will be orthodox. Due to a depth severance in the Unit, Applicant seeks to pool uncommitted interests from the top of the First Bone Spring interval to the base of the First Bone Spring interval at a stratigraphic equivalent of approximately 9,675’ TVD as shown on the Mahaffey Arc Federal #001 (API # 30-025-01735) well log. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 20 miles south of Maljamar, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24932, 24935, 24936, 24937, 24938</p>
10.	24935	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Permian Resources Operating, LLC (“Applicant”) (OGRID No. 372165) applies for an order pooling all uncommitted interests in the Second and Third intervals of the Bone Spring formation underlying a 320-acre, more or less, standard, horizontal spacing unit comprised of the W/2 W/2 of Sections 11 and 14, Township 20 South, Range 33 East, Lea County, New Mexico (“Unit”). The Unit will be dedicated to the Anaconda Federal Com 121H well (“Well”), which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 11 to a last take point in the SW/4 SW/4 (Unit M) of Section 14. The completed interval of the Well will be orthodox. Due to a depth severance in the Unit, Applicant seeks to pool uncommitted interests from the top of the Second Bone Spring interval at a stratigraphic equivalent of approximately 9,675’ TVD as shown on the Mahaffey Arc Federal #001 (API # 30-025-01735) well log to the</p>

		<p>base of the Bone Spring formation. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 20 miles south of Maljamar, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24932, 24934, 24936, 24937, 24938</p>
11.	24936	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Permian Resources Operating, LLC (“Applicant”) (OGRID No. 372165) applies for an order pooling all uncommitted interests in the Second and Third intervals of the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 11 and 14, Township 20 South, Range 33 East, Lea County, New Mexico (“Unit”). The Unit will be dedicated to the Anaconda Federal Com 122H well (“Well”), which will produce from a first take point in the NE/4 NW/4 (Unit C) of Section 11 to a last take point in the SE/4 SW/4 (Unit N) of Section 14. The completed interval of the Well will be orthodox. Due to a depth severance in the Unit, Applicant seeks to pool uncommitted interests from the top of the Second Bone Spring interval at a stratigraphic equivalent of approximately 9,675’ TVD as shown on the Mahaffey Arc Federal #001 (API # 30-025-01735) well log to the base of the Bone Spring formation. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 20 miles south of Maljamar, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24932, 24934, 24935, 24937, 24938</p>
12.	24937	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Permian Resources Operating, LLC (“Applicant”) (OGRID No. 372165) applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Sections 11 and 14, Township 20 South, Range 33 East, Lea County, New Mexico (“Unit”). The Unit will be dedicated to the Anaconda Federal Com 201H well (“Well”), which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 11 to a last take point in the SW/4 SW/4 (Unit M) of Section 14. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 20 miles south of Maljamar, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24932, 24934, 24935, 24936, 24938</p>
13.	24938	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Permian Resources Operating, LLC (“Applicant”) (OGRID No. 372165) applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 11 and 14, Township 20 South, Range 33 East, Lea County, New Mexico (“Unit”). The Unit will be dedicated to the Anaconda Federal Com 202H well (“Well”), which will produce from a first take point in the NE/4 NW/4 (Unit C) of Section 11 to a last take point in the SE/4 SW/4 (Unit N) of Section 14. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 20 miles south of Maljamar, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24932, 24934, 24935, 24936, 24937</p>
14.	24991	<p>Application of XTO Permian Operating, LLC for Approving a Non-Standard Horizontal Spacing Unit and, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 2,080.66-acre, more or less, non-standard horizontal spacing and proration unit composed of all of Sections 2, 11, 14, and the N/2 S/2 of Section 23, Township 24 South, Range 30 East, N.M.P.M.. The proposed wells to be dedicated to the</p>

		<p>horizontal spacing unit are the: Poker Lake Unit 23 DTD Fed State Com #122H, which is an oil well that will be horizontally drilled from a surface location in the SW/4SW/4 (Unit M) of Section 14 to a bottom hole location in the Bone Spring Formation in Lot 4 (Unit D) of Section 2; Poker Lake Unit 23 DTD Fed State Com #171H, which is an oil well that will be horizontally drilled from a surface location in the SW/4SW/4 (Unit M) of Section 14 to a bottom hole location in the Bone Spring Formation in Lot 4 (Unit D) of Section 2; Poker Lake Unit 23 DTD Fed State Com #172H, which is an oil well that will be horizontally drilled from a surface location in the SW/4SW/4 (Unit M) of Section 14 to a bottom hole location in the Bone Spring Formation in Lot 3 (Unit C) of Section 2; Poker Lake Unit 23 DTD Fed State Com #107H, which is an oil well that will be horizontally drilled from a surface location in the SE/4SE/4 (Unit P) of Section 14 to a bottomhole location in the Bone Spring Formation in Lot 1 (Unit A) of Section 2; and Poker Lake Unit 23 DTD Fed State Com #157H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 23 to a bottom hole location in Bone Spring Formation in Lot 2 (Unit B) of Section 2. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. The wells and lands are located approximately 26 miles southeast from Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
15.	24997	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Section 6, Township 19 South, Range 28 East, and the N/2 N/2 of Section 1, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Terlingua 6-1 State Com 121H and Terlingua 6-1 State Com 131H wells ("Wells"), which will produce from a first take point in the NE/4 NE/4 (Unit A) of Section 6, Township 19 South, Range 28 East to a last take point in the NW/4 NW/4 (Unit D) of Section 1, Township 19 South, Range 27 East. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 16.8 miles North of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24998, 24999</p>
16.	24998	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Section 6, Township 19 South, Range 28 East, and the N/2 S/2 of Section 1, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Terlingua 6-1 State Com 123H and Terlingua 6-1 State Com 133H wells ("Wells"), which will produce from a first take point in the NE/4 SE/4 (Unit I) of Section 6, Township 19 South, Range 28 East to a last take point in the NW/4 SW/4 (Unit L) of Section 1, Township 19 South, Range 27 East. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 16.8 miles North of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24997, 24999</p>
17.	24999	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Section 6, Township 19 South, Range 28 East, and the S/2 S/2 of Section 1, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Terlingua 6-1 State Com 124H and Terlingua 6-1 State Com 134H wells ("Wells"), which will produce from a first take point in the SE/4 SE/4 (Unit P) of Section 6, Township 19 South, Range 28 East to a last take point in the SW/4 SW/4 (Unit M) of Section 1, Township 19 South, Range 27 East. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located 16.8 miles North of Carlsbad, New Mexico.</p>

		Setting: Hearing by Affidavit Joined with Cases: 24997, 24998
18.	25000	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 4 and 5, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Lajitas 5-4 State Com 121H and Lajitas 5-4 State Com 131H wells, which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 5 to a last take point in the NE/4 NE/4 (Unit A) of Section 4; and Lajitas 5-4 State Com 122H and Lajitas 5-4 State Com 132H wells, which will produce from a first take point in the SW/4 NW/4 (Unit E) of Section 5 to a last take point in the SE/4 NE/4 (Unit H) of Section 4. The completed intervals of the Wells will be orthodox. The Lajitas 5-4 State Com 132H well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and the S/2 N/2 of Sections 4 and 5 to allow for the creation of a 640-acre, more or less, standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located 16.8 miles North of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25001</p>
19.	25001	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 4 and 5, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Lajitas 5-4 State Com 123H and Lajitas 5-4 State Com 133H wells, which will produce from a first take point in the NW/4 SW/4 (Unit L) of Section 5 to a last take point in the NE/4 SE/4 (Unit I) of Section 4; and Lajitas 5-4 State Com 124H and Lajitas 5-4 State Com 134H wells, which will produce from a first take point in the SW/4 SW/4 (Unit M) of Section 5 to a last take point in the SE/4 SE/4 (Unit P) of Section 4. The completed intervals of the Wells will be orthodox. The Lajitas 5-4 State Com 134H well will be located within 330' of the quarter-quarter section line separating the S/2 S/2 and the N/2 S/2 of Sections 4 and 5 to allow for the creation of a 640-acre, more or less, standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located 16.8 miles North of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25000</p>
20.	25011	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Permian Resources Operating, LLC ("Applicant") applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 15 and 16, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Fosters 16-15 Fed Com 200H well ("Well"), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 17 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 15. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25013, 25014, 25015, 25018, 25019</p>
21.	25013	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Permian Resources Operating, LLC ("Applicant") applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Sections 15 and 16, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Fosters 16-</p>

		<p>15 Fed Com 201H well ("Well"), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 17 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 15. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25011, 25014, 25015, 25018, 25019</p>
22.	25014	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Permian Resources Operating, LLC ("Applicant") applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Sections 15 and 16, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Fosters 16-15 Fed Com 202H well ("Well"), which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 16 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 15. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25011, 25013, 25015, 25018, 25019</p>
23.	25015	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Permian Resources Operating, LLC ("Applicant") applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Sections 15 and 16, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Fosters 16-15 Fed Com 203H well ("Well"), which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 16 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 15. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25011, 25013, 25014, 25018, 25019</p>
24.	25018	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Permian Resources Operating, LLC ("Applicant") applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Sections 15 and 16, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Fosters 16-15 Fed Com 133H well ("Well"), which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 16 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 15. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25011, 25013, 25014, 25015, 25019</p>
25.	25019	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Permian Resources Operating, LLC ("Applicant") applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Sections 15 and 16, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Fosters 16-15 Fed Com 134H well ("Well"), which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 16 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 15. The completed interval of the Well will be orthodox. Also to be considered will be the</p>

		<p>cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25011, 25013, 25014, 25015, 25018</p>
26.	25027	<p>Application of MRC Hat Mesa, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, mor or less, horizontal well spacing unit in the Bone Spring formation underlying the E2E2 of Sections 14 and 23, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit the proposed Blue Chip 1423 Fed 522H, Blue Chip 1423 Fed 551H and Blue Chip 1423 Fed 601H wells to be horizontally drilled from a surface location in the SE4 of Section 11, with first take points in the NE4NE4 (Unit A) of Section 14 and last take points in the SW4SW4 (Unit P) of Section 23. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 33 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25028, 25029, 25030</p>
27.	25028	<p>Application of MRC Hat Mesa, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, mor or less, horizontal well spacing unit in the Bone Spring formation underlying the W2E2 of Sections 14 and 23, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit the proposed Blue Chip 1423 Fed 524H, Blue Chip 1423 Fed 553H and Blue Chip 1423 Fed 603H wells to be horizontally drilled from a surface location in the SE4 of Section 11, with first take points in the NW4NE4 (Unit B) of Section 14 and last take points in the SW4SE4 (Unit O) of Section 23. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 33 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25027, 25029, 25030</p>
28.	25029	<p>Application of MRC Hat Mesa, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, mor or less, horizontal well spacing unit in the Wolfcamp formation underlying the E2E2 of Sections 14 and 23, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit the proposed Blue Chip 1423 Fed 702H well to be horizontally drilled from a surface location in the SE4 of Section 11, with a first take point in the NE4NE4 (Unit A) of Section 14 and a last take point in the SW4SW4 (Unit P) of Section 23. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 33 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25027, 25028, 25030</p>
29.	25030	<p>Application of MRC Hat Mesa, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, mor or less, horizontal well spacing unit in the Wolfcamp formation underlying the W2E2 of Sections 14 and 23, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit the proposed Blue Chip 1423 Fed 704H well to be horizontally drilled from a surface location in the SE4 of Section 11, with a first take point in the NW4NE4 (Unit B) of Section 14 and a last take point in the SW4SE4 (Unit O) of Section 23.</p>

		<p>Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 33 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25027, 25028, 25029</p>
30.	25047	<p>Application of Riley Permian Operating Company, LLC for Approving a Non-Standard Horizontal Spacing Unit and, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 160-acre, more or less, non-standard horizontal spacing and proration unit composed of all of the N/2 S/2 of Section 33, Township 17 South, Range 27 East, N.M.P.M. The proposed wells to be dedicated to the horizontal spacing unit are the: Eagle 33 Fed Com #004H, which is an oil well that will be horizontally drilled from a surface location in the NW/4SW/4 (Unit L) of Section 34 to a bottom hole location in the Yesso Formation in Lot 12 (Unit L) of Section 33; and the Eagle 33 Fed Com #005H, which is an oil well that will be horizontally drilled from a surface location in the NW/4SW/4 (Unit L) of Section 34 to a bottom hole location in the Yesso Formation in Lot 12 (Unit L) of Section 33. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. The wells and lands are located approximately 7.5 miles southeast from Artesia, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25048, 25049</p>
31.	25048	<p>Application of Riley Permian Operating Company, LLC for Approving a Non-Standard Horizontal Spacing Unit and, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 160-acre, more or less, non-standard horizontal spacing and proration unit composed of all of the S/2 N/2 of Section 33, Township 17 South, Range 27 East, N.M.P.M.. The proposed wells to be dedicated to the horizontal spacing unit are the: Eagle 33 Fed Com #007H, which is an oil well that will be horizontally drilled from a surface location in the SW/4NW/4 (Unit E) of Section 34 to a bottom hole location in the Yesso Formation in Lot 5 (Unit E) of Section 33; and the Eagle 33 Fed Com #008H, which is an oil well that will be horizontally drilled from a surface location in the SW/4NW/4 (Unit E) of Section 34 to a bottom hole location in the Yesso Formation in Lot 5 (Unit E) of Section 33. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. The wells and lands are located approximately 8 miles southeast from Artesia, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25047, 25049</p>
32.	25049	<p>Application of Riley Permian Operating Company, LLC for Approving a Non-Standard Horizontal Spacing Unit and, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 160-acre, more or less, non-standard horizontal spacing and proration unit composed of the N/2 N/2 of Section 33, Township 17 South, Range 27 East, N.M.P.M.. The proposed wells to be dedicated to the horizontal spacing unit are the: Eagle 33 Fed Com #010H, which is an oil well that will be horizontally drilled from a surface location in the NW/4NW/4 (Unit D) of Section 34 to a bottom hole location in the Yesso Formation in Lot 4 (Unit D) of Section 33; and the Eagle 33 Fed Com #011H, which is an oil well that will be horizontally drilled from a surface location in the NW/4NW/4 (Unit D) of Section 34 to a bottom hole location in the Yesso Formation in Lot 4 (Unit D) of Section 33. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. The wells and lands are located approximately 8 miles southeast from Artesia, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25047, 25048</p>
33.	25055	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the W2W2 of Sections 30 and 19, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Mysterio 30/19 Fed 521H well, to be horizontally drilled from a surface location in the SW4 of</p>

		<p>Section 30, with a first take point in the SW4SW4 (Unit M) of Section 30 and a last take point in the NW4NW4 (Unit D) of Section 19. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 19 miles southwest of Lovington, New Mexico</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25056, 25057, 25059</p>
34.	25056	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the E2W2 of Sections 30 and 19, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Mysterio 30/19 Fed 523H well, to be horizontally drilled from a surface location in the SW4 of Section 30, with a first take point in the SE4SW4 (Unit N) of Section 30 and a last take point in the NE4NW4 (Unit C) of Section 19. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 19 miles southwest of Lovington, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25055, 25057, 25059</p>
35.	25057	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the W2E2 of Sections 30 and 19, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Mysterio 30/19 Fed 525H well, to be horizontally drilled from a surface location in the SE4 of Section 30, with a first take point in the SW4SE4 (Unit O) of Section 30 and a last take point in the NW4NE4 (Unit B) of Section 19. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 19 miles southwest of Lovington, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25055, 25056, 25059</p>
36.	25059	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the E2E2 of Sections 30 and 19, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Mysterio 30/19 Fed 527H well, to be horizontally drilled from a surface location in the SE4 of Section 30, with a first take point in the SE4SE4 (Unit P) of Section 30 and a last take point in the NE4NE4 (Unit A) of Section 19. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 19 miles southwest of Lovington, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25055, 25056, 25057</p>
37.	25060	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Permian Resources Operating, LLC ("Applicant") (OGRID No. 372165) applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 21 and 22, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Taipan 21 Fed Com 131H well ("Well"), which will be drilled from a surface hole</p>

		<p>location in the SE/4 NE/4 (Unit H) of Section 20 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 22. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25061, 25062, 25063, 25064, 25065, 25066, 25067</p>
38.	25061	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Permian Resources Operating, LLC (“Applicant”) (OGRID No. 372165) applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Sections 21 and 22, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the Taipan 21 Fed Com 132H well (“Well”), which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 20 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 22. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25060, 25062, 25063, 25064, 25065, 25066, 25067</p>
39.	25062	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Permian Resources Operating, LLC (“Applicant”) (OGRID No. 372165) applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Sections 21 and 22, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the Taipan 21 Fed Com 133H well (“Well”), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 20 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 22. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25060, 25061, 25063, 25064, 25065, 25066, 25067</p>
40.	25063	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Permian Resources Operating, LLC (“Applicant”) (OGRID No. 372165) applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Sections 21 and 22, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the Taipan 21 Fed Com 134H well (“Well”), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 20 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 22. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25060, 25061, 25062, 25064, 25065, 25066, 25067</p>
41.	25064	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Permian Resources Operating, LLC (“Applicant”) (OGRID No. 372165) applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 21 and 22, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the Taipan 21 Fed Com 201H well (“Well”), which will be drilled from a surface hole</p>

		<p>location in the SE/4 NE/4 (Unit H) of Section 20 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 22. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25060, 25061, 25062, 25063, 25065, 25066, 25067</p>
42.	25065	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Permian Resources Operating, LLC (“Applicant”) (OGRID No. 372165) applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Sections 21 and 22, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the Taipan 21 Fed Com 202H well (“Well”), which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 20 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 22. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25060, 25061, 25062, 25063, 25064, 25066, 25067</p>
43.	25066	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Permian Resources Operating, LLC (“Applicant”) (OGRID No. 372165) applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Sections 21 and 22, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the Taipan 21 Fed Com 203H well (“Well”), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 20 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 22. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25060, 25061, 25062, 25063, 25064, 25065, 25067</p>
44.	25067	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Permian Resources Operating, LLC (“Applicant”) (OGRID No. 372165) applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Sections 21 and 22, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the Taipan 21 Fed Com 204H well (“Well”), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 20 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 22. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25060, 25061, 25062, 25063, 25064, 25065, 25066</p>
45.	25070	<p>Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling certain non-cost bearing interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the W/2 W/2 of Sections 24 and 25, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the Pitchblende 24-25 Federal Com #606H well, to be</p>

		<p>horizontally drilled from a surface location in the N/2 NW/2 of Section 24, with a first take point in the NW/4 NW/4 (Unit D) of Section 24 and last take point in the SW/4 SW/4 (Unit M) of Section 25. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 14 miles west of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25068, 25069, 25071, 25072</p>
46.	25072	<p>Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling certain non-cost bearing interest owners in the Wolfcamp (oil) formation underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the W/2 of Sections 24 and 25, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the Pitchblende 24-25 Federal Com #705H well, to be horizontally drilled from a surface location in the N/2 NW/2 of Section 24, with a first take point in the NW/4 NW/4 (Unit D) of Section 24 and last take point in the SW/4 SW/4 (Unit M) of Section 25. The completed interval of the well is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal well spacing unit under 19.15.16.15.B(1)(b) NMAC. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 14 miles west of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25068, 25069, 25070, 25071</p>
47.	25076	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Second Bone Spring interval of the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Section 25 and the N/2 NE/4 of Section 26, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Boomerang 25 Fed Com 121H well ("Well"), which will produce from a first take point in the NE/4 NE/4 (Unit A) of Section 25 to a last take point in the NW/4 NE/4 (Unit B) of Section 26. The completed interval of the Well is expected to be orthodox. Due to a depth severance in the Bone Spring Formation within the Unit, Applicant seeks to pool uncommitted interests in the Second Bone Spring interval from approximately 6,945' MD to 7,850' MD as shown on the Lee Federal Com #2 well log (API 30-015-24349). Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25077, 25078</p>
48.	25077	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in Second Bone Spring interval of the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Section 25 and the S/2 NE/4 of Section 26, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Boomerang 25 Fed Com 122H well ("Well"), which will produce from a first take point in the SE/4 NE/4 (Unit H) of Section 25 to a last take point in the SW/4 NE/4 (Unit G) of Section 26. The completed interval of the Well is expected to be orthodox. Due to a depth severance in the Bone Spring Formation within the Unit, Applicant seeks to pool uncommitted interests in the Second Bone Spring interval from approximately 6,945' MD to 7,850' MD as shown on the Lee Federal Com #2 well log (API 30-015-24349). Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10 miles northeast of Carlsbad, New Mexico.</p>

		Setting: Hearing by Affidavit Joined with Cases: 25076, 25078
49.	25078	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Second Bone Spring interval of the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Section 25 and the SE/4 of Section 26, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Boomerang 25 Fed Com 123H "j-turn" well ("Well"), which will produce from a first take point in the NE/4 SE/4 (Unit I) of Section 25 to a last take point in the SE/4 SE/4 (Unit P) of Section 26. The completed interval of the Well is expected to be orthodox. Due to a depth severance in the Bone Spring Formation within the Unit, Applicant seeks to pool uncommitted interests in the Second Bone Spring interval from approximately 6,945' MD to 7,850' MD as shown on the Lee Federal Com #2 well log (API 30-015-24349). Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25076, 25077</p>
50.	25082	<p>Application of Apache Corporation to Amend Order No. R-23091, Eddy County, New Mexico for the Limited Purpose of Adding Additional Pooled Parties. Applicant seeks an order from the Division for the limited purpose of amending Order No. R-23091 to pool additional parties under Order No. R-23091. Order R-23091 was issued in Case No. 24089 and pooled uncommitted interest owners in a standard 320-acre, more or less, Bone Spring horizontal spacing unit underlying the N/2N/2 of Sections 25 and 26, Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico. Said area is located approximately 16 miles southeast of Artesia, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25083, 25084, 25085</p>
51.	25083	<p>Application of Apache Corporation to Amend Order No. R-23092, Eddy County, New Mexico for the Limited Purpose of Adding Additional Pooled Parties. Applicant seeks an order from the Division for the limited purpose of amending Order No. R-23092 to pool additional parties under Order No. R-23092. Order R-23092 was issued in Case No. 24090 and pooled uncommitted interest owners in a standard 320-acre, more or less, Bone Spring horizontal spacing unit underlying the S/2N/2 of Sections 25 and 26, Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico. Said area is located approximately 16 miles southeast of Artesia, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25082, 25084, 25085</p>
52.	25084	<p>Application of Apache Corporation to Amend Order No. R-23093, Eddy County, New Mexico for the Limited Purpose of Adding Additional Pooled Parties. Applicant seeks an order from the Division for the limited purpose of amending Order No. R-23093 to pool additional parties under Order No. R-23093. Order R-23093 was issued in Case No. 24091 and pooled uncommitted interest owners in a standard 320-acre, more or less, Bone Spring horizontal spacing unit underlying the N/2S/2 of Sections 25 and 26, Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico. Said area is located approximately 16 miles southeast of Artesia, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25082, 25083, 25085</p>
53.	25085	<p>Application of Apache Corporation to Amend Order No. R-23094, Eddy County, New Mexico for the Limited Purpose of Adding Additional Pooled Parties. Applicant seeks an order from the Division for the limited purpose of amending Order No. R-23094 to pool additional parties under Order No. R-23094. Order R-23094 was issued in Case No. 24092 and pooled uncommitted interest owners in a standard 320-acre, more or less, Bone Spring horizontal spacing unit underlying the S/2S/2 of Sections 25 and 26, Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico. Said area is located approximately 16 miles southeast of</p>

		<p>Artesia, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25082, 25083, 25084</p>
54.	25091	<p>Application of Cimarex Energy Co. for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit Eddy County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 1280-acre, more or less, Wolfcamp horizontal spacing unit comprised of Sections 28 and 29, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico, in the Purple Sage Wolfcamp Gas Pool (Code 98220). This spacing unit will be dedicated to the following wells: Laguna Grande Fed Com 29-28 #9H and the Laguna Grande Fed Com 29-28 #10H wells with proposed first take points in the NW/4 NW/4 (Unit D) of Section 29 and proposed bottom hole locations in the NE/4 NE/4 (Unit A) of Section 28; Laguna Grande Fed Com 29-28 #11H and the Laguna Grande Fed Com 29-28 #12H wells with proposed first take points in the SW/4 NW/4 (Unit E) of Section 29 and proposed bottom hole locations in the SE/4 NE/4 (Unit H) of Section 28; Laguna Grande Fed Com 29-28 #13H and the Laguna Grande Fed Com 29-28 #14H wells with proposed first take points in the NW/4 SW/4 (Unit L) of Section 29 and proposed bottom hole locations in the NE/4 SE/4 (Unit I) of Section 28; and Laguna Grande Fed Com 29-28 #15H and the Laguna Grande Fed Com 29-28 #16H wells with proposed first take points in the SW/4 SW/4 (Unit M) of Section 29 and proposed bottom hole locations in the SE/4 SE/4 (Unit P) of Section 28. The wells will be drilled at orthodox locations. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed horizontal spacing unit will partially overlap with a 320-acre Wolfcamp spacing unit comprised of the E/2 of Section 29, dedicated to Cimarex Energy Co. of Colorado's Laguna Grande Unit 7H well (API 30-015-42739). Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Cimarex Energy Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 5 miles southeast of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24943, 24982, 25102</p>
55.	25092	<p>Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests from the top of the Yeso formation to 5,000' MD, underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 12, Township 17 South, Range 29 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the Fat Tire 12 Federal Com 20H, Fat Tire 12 Federal Com 50H, and Fat Tire 12 Federal Com 70H wells ("Wells"), to be drilled from surface hole locations in the NE/4 NW/4 (Unit C) of Section 7, Township 17 South, Range 30 East, to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 12, Township 17 South, Range 29 East. The completed interval of the Fat Tire 12 Federal Com 50H well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Section 12 to allow for the creation of a 320-acre standard horizontal spacing unit. Due to a depth severance within the Unit, Applicant seeks to pool only those uncommitted interests from the top of the Yeso formation at a stratigraphic equivalent of 4,257' MD, as found in the Chica Cat Federal Com #1 (API No. 30-015-26094) well log to 5,000' MD. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 1.95 miles west and 2.42 miles north of Loco Hills, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
56.	25102	<p>Application of Cimarex Energy Co. for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit Eddy County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 1280-acre, more or less, Bone Spring horizontal spacing unit comprised of Sections 28 and 29, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico in the Laguna Salado; Bone Spring Pool (Code 96721) and/or the Laguna Salado; Bone Spring, South Pool (Code 96857). This spacing</p>

		<p>unit will be dedicated to the following wells: Laguna Grande Fed Com 29-28 #2H well with a proposed first take point in the NW/4 NW/4 (Unit D) of Section 29 and proposed bottom hole location in the NE/4 NE/4 (Unit A) of Section 28; Laguna Grande Fed Com 29-28 #4H well with a first take point in the SW/4 NW/4 (Unit E) of Section 29 and proposed bottom hole location in the SE/4 NE/4 (Unit H) of Section 28; Laguna Grande Fed Com 29-28 #6H well with a proposed first take point in the NW/4 SW/4 (Unit L) of Section 29 and proposed bottom hole location in the NE/4 SE/4 (Unit I) of Section 28; and Laguna Grande Fed Com 29-28 #8H well with a proposed first take point in the SW/4 SW/4 (Unit M) of Section 29 and proposed bottom hole location in the SE/4 SE/4 (Unit P) of Section 28. The wells will be drilled at orthodox locations. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed horizontal spacing unit will partially overlap with the following existing Bone Spring spacing units in the Laguna Salado; Bone Spring, South Pool (Code 96857):</p> <ul style="list-style-type: none"> • A 120-acre spacing unit comprised of the N/2NW/4 and the NW/4NE/4 of Section 28, dedicated to OXY USA, Inc.'s Cypress 28 Federal #3H well (API 30-015-38287); • A 120-acre spacing unit comprised of the S/2NW/4 and the SW/4NE/4 of Section 28, dedicated to OXY USA, Inc.'s Cypress 28 Federal #4H well (API 30-015-39330); • A 120-acre spacing unit comprised of the N/2SW/4 and the NW/4SE/4 of Section 28, dedicated to OXY USA, Inc.'s Cypress 28 Federal #2H well (API 30-015-37331); and • A 120-acre spacing unit comprised of the S/2SW/4 and the SW/4SE/4 of Section 28, dedicated to OXY USA, Inc.'s Cypress 28 Federal #1H well (API 30-015-37249). <p>Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Cimarex Energy Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 5 miles southeast of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24943, 24982, 25091</p>
57.	25118	<p>Application of Chevron U.S.A. Inc. to Amend Order R-22769 to Add Additional Initial Wells and for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks to amend pooling Order R-22769 to pool the entire Bone Spring formation and add additional initial wells under the pooling order. Order R-22769 pooled a portion of the Bone Spring formation and dedicated the spacing unit to the drilled and producing SND 14 23 Fed Com #429H and SND 14 23 Fed Com #430H wells, both to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 14, a first take point in the NW/4 NE/4 (B) of Section 14, and last take point in the SW/4 SE/4 (Unit O) of Section 23; and the SND 14 23 Fed Com #431H and SND 14 23 Fed Com #432H wells, both to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 14, a first take point in the NE/4 NE/4 (Unit A) of Section 14, and last take point in the SE/4 SE/4 (Unit P) of Section 23. Applicant requests to amend Order R-22769 and pool the entire Bone Spring formation and include the following additional initial wells:</p> <ul style="list-style-type: none"> • SND 14 23 Fed Com #222H and SND 14 23 Fed Com #223H wells, both to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 23, a first take point in the SW/4 SE/4 (Unit O) of Section 23, and last take point in the NW/4 NE/4 (Unit B) of Section 14; and • SND 14 23 Fed Com #224H and SND 14 23 Fed Com #516H wells, both to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 23, a first take point in the SE/4 SE/4 (Unit P) of Section 23, and last take point in the NE/4 NE/4 (Unit A) of Section 14. <p>Said area is located approximately 21 miles southeast of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
58.	25119	<p>Application of Chevron U.S.A. Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 14 and 23, Township 24 South, Range 31 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed SND 14 23 Fed Com #622H well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of</p>

		<p>Section 23, with a first take point in the SW/4 SE/4 (Unit O) of Section 23, and last take point in the NW/4 NE/4 (Unit B) of Section 14; and SND 14 23 Fed Com #623H and SND 14 23 Fed Com #624H wells, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 23, with a first take point in the SE/4 SE/4 (Unit P) of Section 23, and last take point in the NE/4 NE/4 (Unit A) of Section 14. Also, to be considered will be the designation of Applicant as operator of the wells. Said area is located approximately 21 miles southeast of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
59.	25120	<p>Application of Colgate Production, LLC to Extend Time to Commence Drilling Operations and Pool Additional Interests Under Order No. R-23078, Eddy County, New Mexico. Colgate Production, LLC (“Applicant”) requests a one-year extension of time to commence drilling operations and to pool additional interests under Order No. R-23078 (“Order”). The Order: (1) pooled uncommitted interests in the Bone Spring formation underlying a 318.59 acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Section 25, Township 19 South, Range 30 East, and the N/2 N/2 of irregular Section 30, Township 19 South, Range 31 East, Eddy County, New Mexico (“Unit”); dedicated the Unit to the Mojo 30-25 Fed Com 111H, Mojo 30-25 Fed Com 121H, and Mojo 30-25 Fed Com 131H wells (“Wells”); and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and Wells. Applicant requests the Division extend the deadline to commence drilling the Wells until February 28, 2026. Additionally, since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 21 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>