

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

Case No. 24999

HEARING EXHIBITS

Compulsory Pooling Checklist

Exhibit A Self-Affirmed Statement of Travis Macha

- A-1 Application & Proposed Notice of Hearing
- A-2 C-102s
- A-3 Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
- A-4 Sample Well Proposal Letter and AFEs
- A-5 Chronology of Contact

Exhibit B Self-Affirmed Statement of Chris Cantin

- B-1 Regional Locator Map
- B-2 Cross-Section Location Map
- B-3 Subsea Structure Map of Second Bone Spring
- B-4 Subsea Structure Map of Third Bone Spring
- B-5 Stratigraphic Cross-Section
- B-6 Gun Barrel Diagram

Exhibit C Self-Affirmed Statement of Dana S. Hardy

- C-1 Sample Notice Letter Sent December 6, 2024
- C-2 Chart of Notice to All Interested Parties
- C-3 Copies of Certified Mail Receipts and Returns

C-4

Affidavit of Publication for December 12, 2024

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 24999	APPLICANT'S RESPONSE
Date: February 13, 2025	
Applicant	Permian Resources Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	Permian Resources Operating, LLC (OGRID No. 372165)
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	None
Well Family	Terlingua
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Winchester; Bone Spring, West (Code 97569)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	quarter-quarter
Orientation:	East to West
Description: TRS/County	S/2 S/2 of Section 6, Township 19 South, Range 28 East, and the S/2 S/2 of Section 1, Township 19 South, Range 27 East, Eddy County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	No.
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Terlingua 6-1 State Com 124H(API # pending) SHL: 1,301' FSL & 310' FEL (Unit I), Section 6, T19S-R28E BHL: 990' FSL & 10' FWL (Unit M), Section 11, T19S-R27E Completion Target: Bone Spring (Approx. 6,910' TVD)
Well #2	Terlingua 6-1 State Com 134H(API # pending) SHL: 1,320' FSL & 310' FEL (Unit I), Section 6, T19S-R28E BHL: 990' FSL & 10' FWL (Unit M), Section 11, T19S-R27E Completion Target: Bone Spring (Approx. 8,185' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit A-4
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	

Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-6
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-3, B-4
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-5
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	2/6/2025

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 24999

**SELF-AFFIRMED STATEMENT
OF TRAVIS MACHA**

1. I am employed by Permian Resources Operating, LLC (“Permian Resources”) as the New Mexico Land Manager. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. Copies of Permian Resources’ application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.

4. Permian Resources seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Section 6, Township 19 South, Range 28 East, and the S/2 S/2 of Section 1, Township 19 South, Range 27 East, Eddy County, New Mexico (“Unit”).

5. The Unit will be dedicated to the **Terlingua 6-1 State Com 124H** and **Terlingua 6-1 State Com 134H** wells (“Wells”), which will produce from a first take point in the SE/4 SE/4 (Unit P) of Section 6, Township 19 South, Range 28 East to a last take point in the SW/4 SW/4 (Unit M) of Section 1, Township 19 South, Range 27 East.

6. The completed intervals of the Wells will be orthodox.

**Permian Resources Operating, LLC
Case No. 24999
Exhibit A**

7. **Exhibit A-2** contains the C-102s for the Wells.
8. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Permian Resources seeks to pool highlighted in yellow.
9. Permian Resources has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.
10. **Exhibit A-4** contains a sample well proposal letter and AFE sent to working interest owners for the Wells. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.
11. In my opinion, Permian Resources made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-5**.
12. Permian Resources requests overhead and administrative rates of \$10,000 per month while the Wells are being drilled and \$1,000 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Permian Resources and other operators in the vicinity.
13. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
14. In my opinion, the granting of Permian Resources' application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

15. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.



TRAVIS MACHA

16.

2.2.2025

Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 24999

APPLICATION

Pursuant to NMSA § 70-2-17, Permian Resources Operating, LLC (OGRID No. 372165) (“Applicant”) applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Section 6, Township 19 South, Range 28 East, and the S/2 S/2 of Section 1, Township 19 South, Range 27 East, Eddy County, New Mexico (“Unit”). In support of its application, Applicant states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the **Terlingua 6-1 State Com 124H** and **Terlingua 6-1 State Com 134H** wells (“Wells”), which will produce from a first take point in the SE/4 SE/4 (Unit P) of Section 6, Township 19 South, Range 28 East to a last take point in the SW/4 SW/4 (Unit M) of Section 1, Township 19 South, Range 27 East.
3. The completed intervals of the Wells will be orthodox.
4. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and the Unit.

**Permian Resources Operating, LLC
Case No. 24999
Exhibit A-1**

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 9, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as the operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy
Dana S. Hardy
Jaclyn M. McLean
Dylan M. Villescascas
P.O. Box 2068
Santa Fe, NM 87504-2068
Phone: (505) 982-4554
dhardy@hinklelawfirm.com
jmclean@hinklelawfirm.com
dvillescascas@hinklelawfirm.com
*Counsel for Permian Resources Operating,
LLC*

Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Section 6, Township 19 South, Range 28 East, and the S/2 S/2 of Section 1, Township 19 South, Range 27 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the **Terlingua 6-1 State Com 124H** and **Terlingua 6-1 State Com 134H** wells (“Wells”), which will produce from a first take point in the SE/4 SE/4 (Unit P) of Section 6, Township 19 South, Range 28 East to a last take point in the SW/4 SW/4 (Unit M) of Section 1, Township 19 South, Range 27 East. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located 16.8 miles North of Carlsbad, New Mexico.

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Exhibit A-2 Revised July 9, 2024 Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
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WELL LOCATION INFORMATION

API Number	Pool Code 97569	Pool Name WINCHESTER; BONE SPRING, WEST
Property Code	Property Name TERLINGUA 6-1 STATE COM	Well Number 124H
OGRID No. 372165	Operator Name PERMIAN RESOURCES OPERATING, LLC	Ground Level Elevation 3,517'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	6	19S	28E		1,301' FSL	310' FEL	32.685796°	-103.207247°	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	1	19S	27E		990' FSL	10' FWL	32.684967°	-103.240841°	EDDY

Dedicated Acres 320	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	6	19S	28E		1,301' FSL	310' FEL	32.685796°	-103.207247°	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	6	19S	28E		990' FSL	100' FEL	32.684813°	-103.206580°	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	1	19S	27E		990' FSL	100' FWL	32.684962°	-103.240548°	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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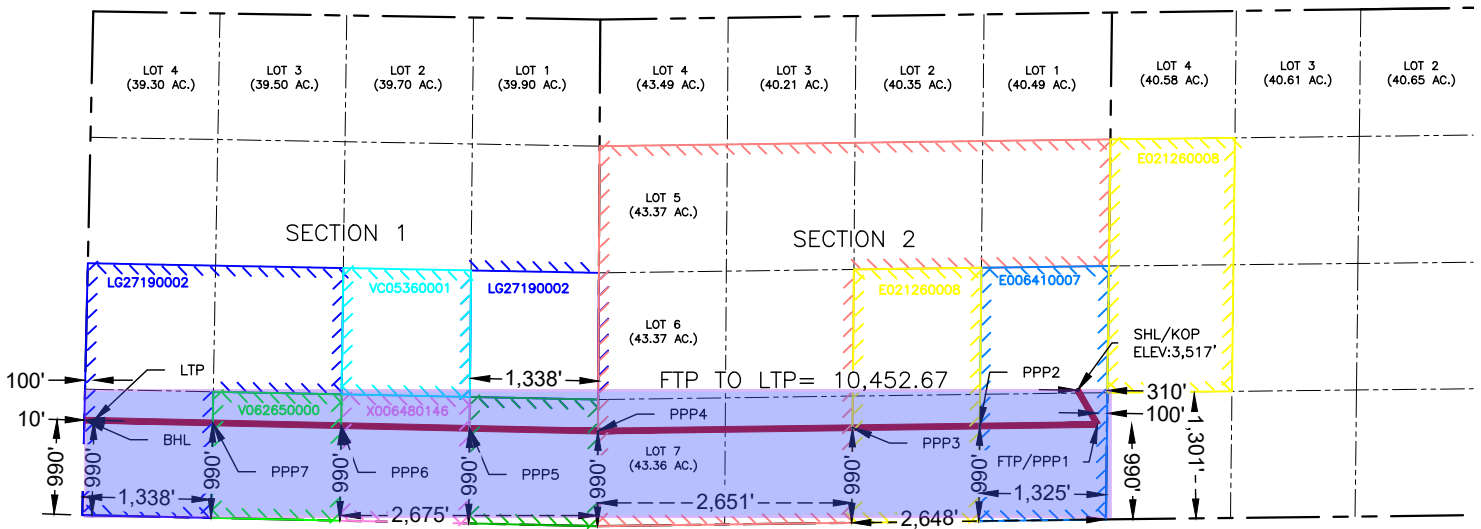
<p>OPERATOR CERTIFICATIONS</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>	<p>SURVEYOR CERTIFICATIONS</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p style="text-align: center; color: red; font-weight: bold; font-size: 1.2em;">PRELIMINARY</p> <p style="text-align: center; color: red; font-weight: bold; font-size: 0.8em;">THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT.</p>
Signature _____ Date _____	Signature and Seal of Professional Surveyor _____
Printed Name _____	Certificate Number _____ Date of Survey _____
Email Address _____	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



TERLINGUA 6-1 STATE 124H

SURFACE HOLE LOCATION & KICK-OFF POINT
 310' FNL & 1,301' FEL
 ELEV. = 3,517.00'

NAD 83 X = 580,129.11'
 NAD 83 Y = 613,246.83'
 NAD 83 LAT = 32.685796°
 NAD 83 LONG = -104.207247°
 NAD 27 X = 538,949.52'
 NAD 27 Y = 613,184.62'
 NAD 27 LAT = 32.685680°
 NAD 27 LONG = -104.206736°

POINT OF PENETRATION & FIRST TAKE POINT
 990' FSL & 1,325' FEL

NAD 83 X = 580,334.83'
 NAD 83 Y = 612,889.55'
 NAD 83 LAT = 32.684813°
 NAD 83 LONG = -104.206580°
 NAD 27 X = 539,155.23'
 NAD 27 Y = 612,827.35'
 NAD 27 LAT = 32.684697°
 NAD 27 LONG = -104.206069°

PENETRATION POINT 2
 990' FSL & 1,325' FEL

NAD 83 X = 579,109.40'
 NAD 83 Y = 612,873.11'
 NAD 83 LAT = 32.684772°
 NAD 83 LONG = -104.210563°
 NAD 27 X = 537,929.80'
 NAD 27 Y = 612,810.92'
 NAD 27 LAT = 32.684656°
 NAD 27 LONG = -104.210052°

PENETRATION POINT 3
 990' FSL & 2,651' FWL

NAD 83 X = 577,783.95'
 NAD 83 Y = 612,855.33'
 NAD 83 LAT = 32.684727°
 NAD 83 LONG = -104.214871°
 NAD 27 X = 536,604.35'
 NAD 27 Y = 612,793.15'
 NAD 27 LAT = 32.684611°
 NAD 27 LONG = -104.214360°

PENETRATION POINT 4
 990' FSL & 0' FEL

NAD 83 X = 575,133.05'
 NAD 83 Y = 612,819.77'
 NAD 83 LAT = 32.684637°
 NAD 83 LONG = -104.223487°
 NAD 27 X = 533,953.45'
 NAD 27 Y = 612,757.60'
 NAD 27 LAT = 32.684521°
 NAD 27 LONG = -104.222977°

PENETRATION POINT 5
 990' FSL & 1,338' FEL

NAD 83 X = 573,795.74'
 NAD 83 Y = 612,848.55'
 NAD 83 LAT = 32.684720°
 NAD 83 LONG = -104.227834°
 NAD 27 X = 532,616.13'
 NAD 27 Y = 612,786.39'
 NAD 27 LAT = 32.684604°
 NAD 27 LONG = -104.227323°

PENETRATION POINT 6
 990' FSL & 2,675' FEL

NAD 83 X = 572,458.44'
 NAD 83 Y = 612,877.33'
 NAD 83 LAT = 32.684803°
 NAD 83 LONG = -104.232180°
 NAD 27 X = 531,278.83'
 NAD 27 Y = 612,815.18'
 NAD 27 LAT = 32.684687°
 NAD 27 LONG = -104.231669°

PENETRATION POINT 7
 990' FSL & 1,338' FWL

NAD 83 X = 571,121.15'
 NAD 83 Y = 612,906.12'
 NAD 83 LAT = 32.684886°
 NAD 83 LONG = -104.236527°
 NAD 27 X = 529,941.54'
 NAD 27 Y = 612,843.98'
 NAD 27 LAT = 32.684770°
 NAD 27 LONG = -104.236016°

LAST TAKE POINT
 990' FSL & 100' FWL

NAD 83 X = 569,883.85'
 NAD 83 Y = 612,932.75'
 NAD 83 LAT = 32.684962°
 NAD 83 LONG = -104.240548°
 NAD 27 X = 528,704.24'
 NAD 27 Y = 612,870.61'
 NAD 27 LAT = 32.684846°
 NAD 27 LONG = -104.240037°

BOTTOM HOLE LOCATION
 990' FSL & 10' FWL

NAD 83 X = 569,793.87'
 NAD 83 Y = 612,934.68'
 NAD 83 LAT = 32.684967°
 NAD 83 LONG = -104.240841°
 NAD 27 X = 528,614.26'
 NAD 27 Y = 612,872.55'
 NAD 27 LAT = 32.684851°
 NAD 27 LONG = -104.240330°

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
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WELL LOCATION INFORMATION

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Property Code	Property Name TERLINGUA 6-1 STATE COM	Well Number 134H
OGRID No. 372165	Operator Name PERMIAN RESOURCES OPERATING, LLC	Ground Level Elevation 3,517'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	6	19S	28E		1,320' FSL	310' FEL	32.685714°	-103.207248°	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	1	19S	27E		990' FSL	10' FWL	32.684967°	-103.240841°	EDDY

Dedicated Acres 320	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

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First Take Point (FTP)

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Last Take Point (LTP)

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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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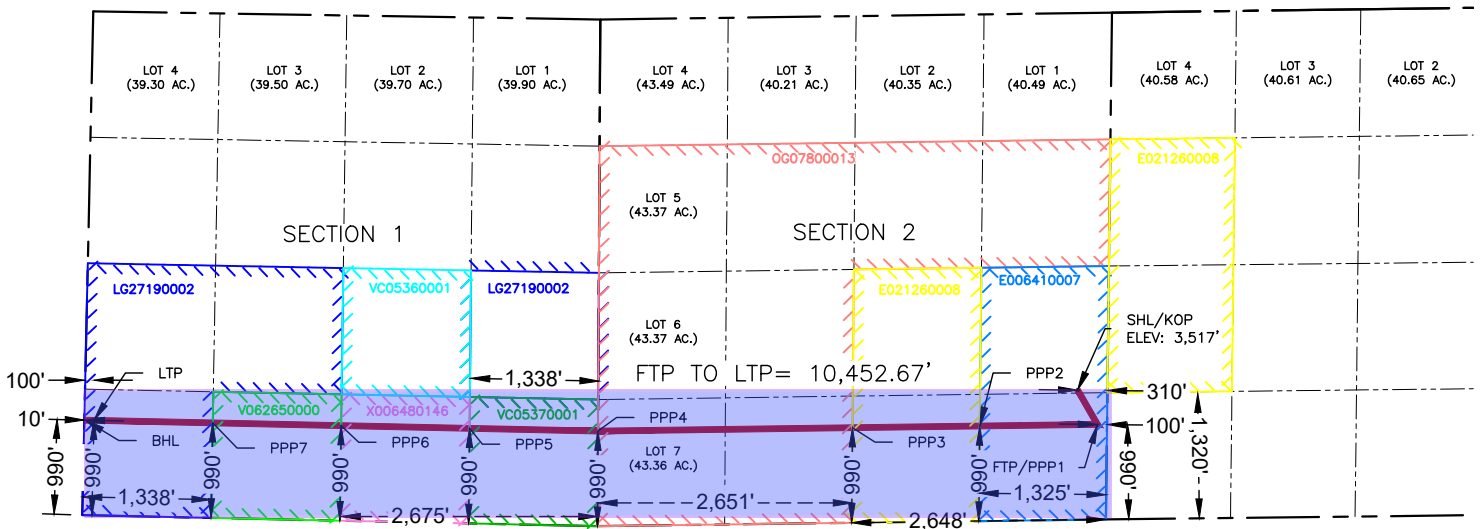
<p>OPERATOR CERTIFICATIONS</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>	<p>SURVEYOR CERTIFICATIONS</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p style="text-align: center; color: red; font-weight: bold; font-size: 1.2em;">PRELIMINARY</p> <p style="text-align: center; color: red; font-weight: bold; font-size: 0.8em;">THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT.</p>	
Signature _____ Date _____	Signature and Seal of Professional Surveyor _____	
Printed Name _____	Certificate Number _____	Date of Survey _____
Email Address _____		

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

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Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



TERLINGUA 6-1 STATE 134H

SURFACE HOLE LOCATION & KICK-OFF POINT
 1,320' FSL & 310' FEL
 ELEV. = 3,517.00'
 NAD 83 X = 580,128.75'
 NAD 83 Y = 613,216.82'
 NAD 83 LAT = 32.685714°
 NAD 83 LONG = -104.207248°
 NAD 27 X = 538,949.16'
 NAD 27 Y = 613,154.61'
 NAD 27 LAT = 32.685597°
 NAD 27 LONG = -104.206738°

POINT OF PENETRATION & FIRST TAKE POINT
 990' FSL & 1,325' FEL
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 NAD 83 LONG = -104.206580°
 NAD 27 X = 539,155.23'
 NAD 27 Y = 612,827.35'
 NAD 27 LAT = 32.684697°
 NAD 27 LONG = -104.206069°

PENETRATION POINT 2
 990' FSL & 1,325' FEL
 NAD 83 X = 579,109.40'
 NAD 83 Y = 612,873.11'
 NAD 83 LAT = 32.684772°
 NAD 83 LONG = -104.210563°
 NAD 27 X = 537,929.80'
 NAD 27 Y = 612,810.92'
 NAD 27 LAT = 32.684656°
 NAD 27 LONG = -104.210052°

PENETRATION POINT 3
 990' FSL & 2,651' FWL
 NAD 83 X = 577,783.95'
 NAD 83 Y = 612,855.33'
 NAD 83 LAT = 32.684727°
 NAD 83 LONG = -104.214871°
 NAD 27 X = 536,604.35'
 NAD 27 Y = 612,793.15'
 NAD 27 LAT = 32.684611°
 NAD 27 LONG = -104.214360°

PENETRATION POINT 4
 990' FSL & 0' FEL
 NAD 83 X = 575,133.05'
 NAD 83 Y = 612,819.77'
 NAD 83 LAT = 32.684637°
 NAD 83 LONG = -104.223487°
 NAD 27 X = 533,953.45'
 NAD 27 Y = 612,757.60'
 NAD 27 LAT = 32.684521°
 NAD 27 LONG = -104.222977°

PENETRATION POINT 5
 990' FSL & 1,338' FEL
 NAD 83 X = 573,795.74'
 NAD 83 Y = 612,848.55'
 NAD 83 LAT = 32.684720°
 NAD 83 LONG = -104.227834°
 NAD 27 X = 532,616.13'
 NAD 27 Y = 612,786.39'
 NAD 27 LAT = 32.684604°
 NAD 27 LONG = -104.227323°

PENETRATION POINT 6
 990' FSL & 2,675' FEL
 NAD 83 X = 572,458.44'
 NAD 83 Y = 612,877.33'
 NAD 83 LAT = 32.684803°
 NAD 83 LONG = -104.232180°
 NAD 27 X = 531,278.83'
 NAD 27 Y = 612,815.18'
 NAD 27 LAT = 32.684687°
 NAD 27 LONG = -104.231669°

PENETRATION POINT 7
 990' FSL & 1,338' FWL
 NAD 83 X = 571,121.15'
 NAD 83 Y = 612,906.12'
 NAD 83 LAT = 32.684886°
 NAD 83 LONG = -104.236527°
 NAD 27 X = 529,941.54'
 NAD 27 Y = 612,843.98'
 NAD 27 LAT = 32.684770°
 NAD 27 LONG = -104.236016°

LAST TAKE POINT
 990' FSL & 100' FWL
 NAD 83 X = 569,883.85'
 NAD 83 Y = 612,932.75'
 NAD 83 LAT = 32.684962°
 NAD 83 LONG = -104.240548°
 NAD 27 X = 528,704.24'
 NAD 27 Y = 612,870.61'
 NAD 27 LAT = 32.684846°
 NAD 27 LONG = -104.240037°

BOTTOM HOLE LOCATION
 990' FSL & 10' FWL
 NAD 83 X = 569,793.87'
 NAD 83 Y = 612,934.68'
 NAD 83 LAT = 32.684967°
 NAD 83 LONG = -104.240841°
 NAD 27 X = 528,614.26'
 NAD 27 Y = 612,872.55'
 NAD 27 LAT = 32.684851°
 NAD 27 LONG = -104.240330°



Terlingua S2S2 – Case 24999

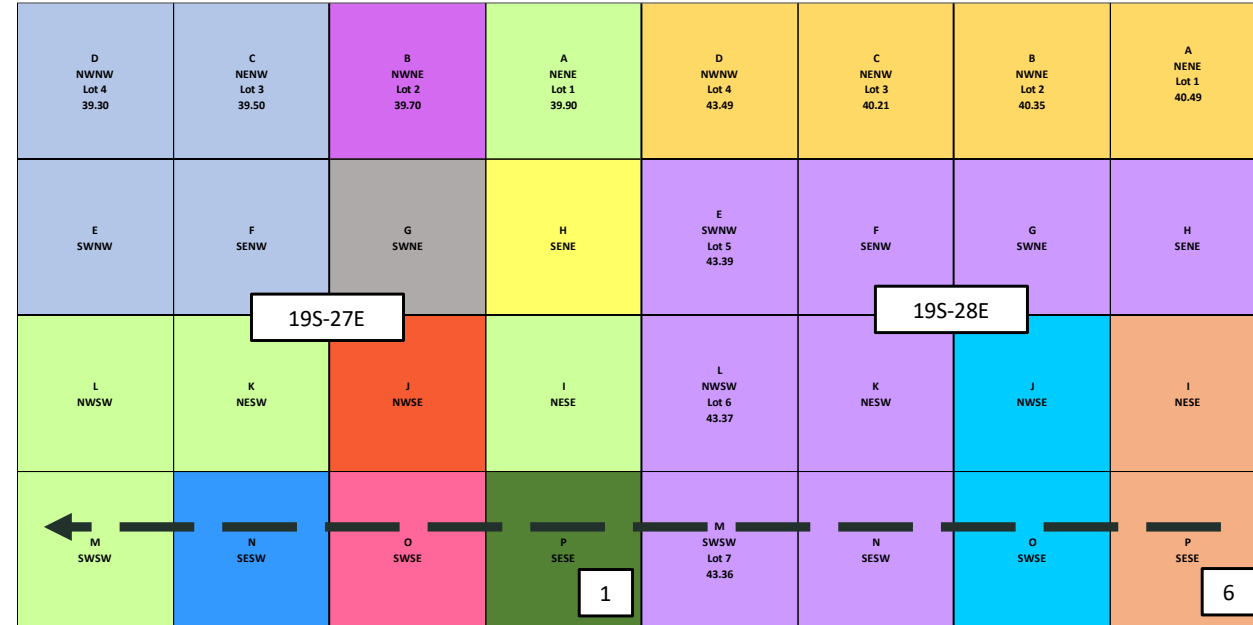
Terlingua S2S2 Pooling Info

Notes:

- Please see Tract Capitulation Slide for Tract-by-Tract Interests
- Permian as noted is a minority interest owner but in the process of working a deal with EOG (Majority Owner)
- S2N2 of Section 1 contains unleased SLO interest therefore not being pooled today. PR plans to ensure it is leased by itself or a 3rd Party and co-develop with the rest of the Section
 - Owners in YELLOW sought to be pooled

Unit Capitulation - S2S2	
Owner	WI
EOG Resources, Inc.	0.751236546
Permian Resources	0.007146357
Permian Resources	0.000984506
Permian Resources	0.000098451
Permian Resources	0.000098451
Permian Resources	0.061850569
V-F Petroleum	0.061850569
Marathon Oil Permian LLC	0.015462642
Santo Legado, LLC	0.012885536
Sharbro Energy, LLC	0.028992454
Jalapeno Corporation	0.004629856
MRC Delaware Resources, LLC	0.017653723
Vladin, LLC	0.020874567
Tinian Oil & Gas, LLC	0.005411925
Permian Resources	0.01082385

Terlingua Lease Map:



Terlingua Dedication:

Terlingua 6-1 State Com 124H (2nd Bone) & 134H (3rd Bone)

Permian Resources Operating, LLC
Case No. 24999
Exhibit A-3

*Multiple Permian Resources' lines as previous parties have sold to PR



Master Tract Capitulation - Terlingua

Tract Capitulation	278.8	40	79.9	39.7	40	40	40	40	40	164.54	330.12	80	80
Unit	All	S2S2	N2N2, N2S2	N2N2	S2N2	S2N2	N2S2	S2S2	S2S2	N2N2	S2N2, S2	S2	S2
Owner	Sec 1: Lots 3-4, S2NW, N2SW, SWSW	Sec 1: SESW	Sec 1: Lot 1, NESE	Sec 1: Lot 2	Sec 1: SWNE	Sec 1: SENE	Sec 1: NWSE	Sec 1: SWSE	Sec 1: SESE	Sec 6: Lots 1-4	Sec 6: Lots 5-7, SENW, S2NE, E2SW	Sec 6: W2SE	Sec 6: E2SE
EOG Resources, Inc.	94.382060%	98.885775%	100.000000%	0.000000%	0.000000%	0.000000%	0.000000%	100.000000%	0.000000%	84.027778%	100.000000%	58.180478%	47.451311%
Permian Resources	5.617940%	0.159175%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%
Permian Resources	0.000000%	0.795875%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%
Permian Resources	0.000000%	0.079588%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%
Permian Resources	0.000000%	0.079588%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%
Permian Resources	0.000000%	0.000000%	0.000000%	50.000000%	0.000000%	50.000000%	50.000000%	0.000000%	50.000000%	0.000000%	0.000000%	0.000000%	0.000000%
V-F Petroleum	0.000000%	0.000000%	0.000000%	50.000000%	0.000000%	50.000000%	50.000000%	0.000000%	50.000000%	0.000000%	0.000000%	0.000000%	0.000000%
Marathon Oil Permian LLC	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	15.972222%	0.000000%	12.500000%	0.000000%
Santo Legado, LLC	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	6.250000%	4.166667%
Sharbro Energy, LLC	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	14.062500%	9.375000%
Jalapeno Corporation	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	1.871388%	1.871388%
MRC Delaware Resources, LLC	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	7.135635%	7.135635%
Vladin, LLC	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	16.875000%
Tinian Oil & Gas, LLC	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	4.375000%
Permian Resources	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	8.750000%

*Multiple Permian Resources' lines as previous parties have sold to PR



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

September 11, 2024

Via Certified Mail

EOG Resources, Inc.
5509 Champions Drive
Midland, Texas 79706

RE: Well Proposals – Terlingua 6-1 State Com
All of Section 6, T19S-R28E & All of Section 1, T19S-R27E
Eddy County, New Mexico

To Whom It May Concern:

Permian Resources Operating, LLC (“Permian”), as operator, hereby proposes the drilling and completion of the following six (6) wells, the Terlingua 6-1 State Com at the following approximate locations within Township 19 South, Range 27 East & Township 19 South, Range 28 East, Eddy Co., NM:

- 1. Terlingua 6-1 State Com 121H**
SHL: At a legal location within the W/2 of the NW/4 of Section 5
BHL: 10’ FWL & 330’ FNL of Section 1
FTP: 100’ FEL & 330’ FNL of Section 6
LTP: 100’ FWL & 330’ FNL of Section 1
TVD: Approximately 6,810’
TMD: Approximately 17,095’
Proration Unit: N/2N/2 of Section 1 & N/2N/2 of Section 6
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

- 2. Terlingua 6-1 State Com 123H**
SHL: At a legal location within the E/2 of the SE/4 of Section 6
BHL: 10’ FWL & 2,310’ FSL of Section 1
FTP: 100’ FEL & 2,310’ FSL of Section 6
LTP: 100’ FWL & 2,310’ FSL of Section 1
TVD: Approximately 6,910’
TMD: Approximately 17,195’
Proration Unit: N/2S/2 of Section 1 & N/2S/2 of Section 6
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

- 3. Terlingua 6-1 State Com 124H**
SHL: At a legal location within the E/2 of the SE/4 of Section 6
BHL: 10’ FWL & 990’ FSL of Section 1
FTP: 100’ FEL & 990’ FSL of Section 6
LTP: 100’ FWL & 990’ FSL of Section 1
TVD: Approximately 6,910’
TMD: Approximately 17,195’
Proration Unit: S/2S/2 of Section 1 & S/2S/2 of Section 6
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

Permian Resources Operating, LLC
Case No. 24999
Exhibit A-4

4. Terlingua 6-1 State Com 131H

SHL: At a legal location within the W/2 of the NW/4 of Section 5
BHL: 10' FWL & 330' FNL of Section 1
FTP: 100' FEL & 330' FNL of Section 6
LTP: 100' FWL & 330' FNL of Section 1
TVD: Approximately 8,040'
TMD: Approximately 18,325'
Proration Unit: N/2N/2 of Section 1 & N/2N/2 of Section 6
Targeted Interval: 3rd Bone Spring
Total Cost: See attached AFE

5. Terlingua 6-1 State Com 133H

SHL: At a legal location within the E/2 of the SE/4 of Section 6
BHL: 10' FWL & 2,310' FSL of Section 1
FTP: 100' FEL & 2,310' FSL of Section 6
LTEOG Resources, Inc.
5509 Champions Drive, Midland, Texas 79706 P: 100' FWL & 2,310' FSL of Section 1
TVD: Approximately 8,115'
TMD: Approximately 18,400'
Proration Unit: N/2S/2 of Section 1 & N/2S/2 of Section 6
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

6. Terlingua 6-1 State Com 134H

SHL: At a legal location within the E/2 of the SE/4 of Section 6
BHL: 10' FWL & 990' FSL of Section 1
FTP: 100' FEL & 990' FSL of Section 6
LTP: 100' FWL & 990' FSL of Section 1
TVD: Approximately 8,185'
TMD: Approximately 18,470'
Proration Unit: S/2S/2 of Section 1 & S/2S/2 of Section 6
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Permian is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is available upon request. The Operating Agreement has the following general provisions:

- 100%/300%/300% non-consent provisions
- \$10,000/\$1,000 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells on the enclosed ballot. Please sign and return one copy of this letter, signed copies of the proposed AFEs, a signed copy of the enclosed insurance declaration, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into spacing units for the proposed wells. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact Kathryn Hanson at Kathryn.Hanson@permianres.com or myself at, Travis.Macha@permianres.com.

Respectfully,



Travis Macha
NM Land Manager

Enclosures

ELECTIONS ON PAGE TO FOLLOW

Terlingua 6-1 State Com Elections:

Well Elections: <i>(Please indicate your responses in the spaces below)</i>		
Well(s)	Elect to Participate	Elect to <u>NOT</u> Participate
Terlingua 6-1 State Com 121H		
Terlingua 6-1 State Com 123H		
Terlingua 6-1 State Com 124H		
Terlingua 6-1 State Com 131H		
Terlingua 6-1 State Com 133H		
Terlingua 6-1 State Com 134H		

Company Name (If Applicable):

By: _____

Printed Name: _____

Date: _____

Participate / Rejection Declaration

Please return this page to Permian Resources Operating, LLC (“Permian”) by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Permian, then, to the extent that Permian has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Permian will be relieved of such obligation, and Permian will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- I hereby elect to participate in the insurance coverage arranged by Permian Resources Operating, LLC and understand that I will be charged for such participation.
- I hereby elect to reject the insurance coverage arranged by Permian Resources Operating, LLC.

Company Name (If Applicable):

By: _____

Printed Name: _____

Date: _____

AFE Number:		Description:	Terlingua 6 - 1 State Com 124H
AFE Name:	TERLINGUA 6 - 1 STATE COM 124H	AFE TYPE:	Drill and Complete
Well Operator:	Permian Resources		
Operator AFE #:			

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
Drilling Intangible		
8015.5000	IDC - WELL CONTROL INSURANCE	\$8,285.13
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00
8015.5200	IDC - CONTINGENCY	\$124,812.11
8015.2400	IDC - RIG WATER	\$7,150.00
8015.1200	IDC - LEGAL, TITLE SERVICES	\$13,000.00
8015.2350	IDC - FUEL/MUD	\$40,000.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	\$18,000.00
8015.2300	IDC - FUEL / POWER	\$97,750.00
8015.3100	IDC - CASING CREW & TOOLS	\$50,000.00
8015.2200	IDC - BITS, TOOLS, STABILIZERS	\$50,000.00
8015.1000	IDC - PERMITS,LICENSES,ETC	\$15,000.00
8015.1700	IDC - DAYWORK CONTRACT	\$418,000.00
8015.4100	IDC - RENTAL EQUIPMENT	\$23,000.00
8015.4300	IDC - WELLSITE SUPERVISION	\$66,000.00
8015.1100	IDC - STAKING & SURVEYING	\$15,000.00
8015.1300	IDC - SURFACE DAMAGE / ROW	\$35,000.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	\$160,000.00
8015.4200	IDC - MANCAMP	\$28,000.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	\$45,000.00
8015.3800	IDC - WELLHEAD PREPARE/REPAIR	\$30,500.00
8015.2150	IDC - DRILL BIT	\$53,000.00
8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$39,700.00
8015.4600	IDC - SAFETY / ENVIRONMENTAL	\$8,400.00
8015.1400	IDC - ROAD, LOCATIONS, PITS	\$108,333.33
8015.1310	IDC - PERMANENT EASEMENT	\$12,000.00
8015.2700	IDC - INSPECTION, TESTING & REPAIR	\$45,000.00
8015.3700	IDC - DISPOSAL	\$97,000.00
8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	\$110,000.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	\$224,000.00
8015.1600	IDC - RIG MOB / STANDBY RATE	\$30,000.00
8015.3400	IDC - MATERIALS & SUPPLIES	\$5,000.00
8015.1500	IDC - RIG MOB / TRUCKING	\$100,000.00
	Sub-total	\$2,091,930.57
Facilities		
8035.1310	FAC - PEMANENT EASEMENT	\$3,333.00
8035.2100	FAC - INSPECTION & TESTING	\$833.00
8035.3300	FAC - CIRCULATING TRNSFER PUMP	\$13,333.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	\$86,667.00
8035.1500	FAC - MATERIALS & SUPPLIES	\$833.00
8035.3700	FAC - AUTOMATION MATERIAL	\$41,667.00

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
8035.2500	FAC - CONSULTING SERVICES	\$2,500.00
8035.4000	FAC - SAFETY / ENVIRONMENTAL	\$667.00
8035.1700	FAC - RENTAL EQUIPMENT	\$4,167.00
8035.1600	FAC - TRANSPORTATION TRUCKING	\$5,000.00
8035.3000	FAC - HEATER TREATER/SEPARATOR	\$150,000.00
8035.3800	FAC - FLARE/COMBUSTER	\$16,667.00
8035.1900	FAC - WATER DISPOSAL / SWD	\$500.00
8035.3400	FAC - METER & LACT	\$34,467.00
8035.2400	FAC - SUPERVISION	\$5,000.00
8035.3200	FAC - VALVES FITTINGS & PIPE	\$108,333.00
8035.2900	FAC - TANK BATTERY	\$96,667.00
8035.3500	FAC - COMPRESSOR	\$5,333.00
8035.3600	FAC - ELECTRICAL	\$41,667.00
8035.1400	FAC - ROAD LOCATIONS PITS	\$29,167.00
8035.4500	FAC - CONTINGENCY	\$23,833.00
8035.1300	FAC - SURFACE DAMAGE / ROW	\$833.00
	Sub-total	\$671,467.00
Completion Intangible		
8025.2000	ICC - TRUCKING	\$14,375.00
8025.1400	ICC - WIRELINE OPEN/CASED HOLE	\$40,000.00
8025.2500	ICC - WELL STIMULATION/FRACTUR	\$2,405,186.00
8025.3800	ICC - OVERHEAD	\$10,000.00
8025.1100	ICC - ROAD, LOCATIONS, PITS	\$10,500.00
8025.3000	ICC - WATER HANDLING	\$172,358.00
8025.2300	ICC - COMPLETION FLUIDS	\$10,000.00
8025.1500	ICC - FUEL / POWER	\$560,880.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	\$15,000.00
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR	\$40,000.00
8025.3600	ICC - SUPERVISION/ENGINEERING	\$5,000.00
8025.1600	ICC - COILED TUBING	\$226,602.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00
8025.3400	ICC - RENTAL EQUIPMENT	\$198,747.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	\$406,429.00
8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	\$20,160.00
8025.3050	ICC - SOURCE WATER	\$318,862.00
8025.3500	ICC - WELLSITE SUPERVISION	\$48,600.00
	Sub-total	\$4,517,699.00
Artificial Lift Tangible		
8065.3100	TAL - MEASUREMENT EQUIPMENT	\$30,000.00
8065.2000	TAL - WELLHEAD EQUIPMENT	\$40,000.00
8065.1300	TAL - DOWNHOLE ARTIFICIAL LIFT EQPT	\$10,000.00
8065.2500	TAL - VALVES/CONNECTIONS/FTGS	\$95,000.00
8065.3400	TAL - CONTRACT LABOR INSTALL	\$30,000.00
8065.1700	TAL - PACKER/DOWNHOLE TOOLS	\$5,000.00
8065.1100	TAL - TUBING	\$105,000.00
	Sub-total	\$315,000.00

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
Artificial Lift Intangible		
8060.3500	IAL - WELLSITE SUPERVISION	\$10,000.00
8060.2300	IAL - COMPLETION FLUIDS	\$20,000.00
8060.3700	IAL - HEALTH & SAFETY	\$5,000.00
8060.1200	IAL - WORKOVER RIG	\$30,000.00
8060.2600	IAL - CONTRACT LABOR/ROUSTABOUT	\$20,000.00
8060.3400	IAL - RENTAL EQUIPMENT	\$25,000.00
8060.2000	IAL - TRUCKING/VACUUM/TRANSP	\$20,000.00
	Sub-total	\$130,000.00
Pipeline		
8036.3620	PLN - POWER DISTRIBUTION LABOR	\$11,666.00
8036.3610	PLN - POWER DISTRIBUTION MATERIAL	\$33,333.00
8036.3200	PLN - VALVES FITTINGS & PIPE	\$20,000.00
8036.1310	PLN - PERMANENT EASEMENT	\$23,100.00
8036.1300	PLN - SURFACE DAMAGE / ROW	\$2,500.00
8036.2200	PLN - CONTRACT LABOR	\$70,000.00
8036.2800	PLN - FLOWLINE MATERIAL	\$66,528.00
	Sub-total	\$227,127.00
Completion Tangible		
8030.2000	TCC - WELLHEAD EQUIPMENT	\$47,250.00
	Sub-total	\$47,250.00
Drilling Tangible		
8020.1200	TDC - CASING - INTERMEDIATE - 1	\$177,697.81
8020.1100	TDC - CASING - SURFACE	\$33,834.25
8020.1400	TDC - CASING - PRODUCTION	\$652,674.41
8020.1500	TDC - WELLHEAD EQUIPMENT	\$65,875.00
	Sub-total	\$930,081.47
Flowback Intangible		
8040.2900	IFC - WELL TESTING / FLOWBACK	\$150,000.00
8040.1899	IFC - FRAC WATER RECOVERY	\$290,000.00
8040.3500	IFC - WELLSITE SUPERVISION	\$10,000.00
8040.3400	IFC - RENTAL EQUIPMENT	\$25,000.00
	Sub-total	\$475,000.00
	Grand Total	\$9,405,555.04

AFE Number:		Description:	Terlingua 6 -1 State Com 134H
AFE Name:	TERLINGUA 6 -1 STATE COM 134H	AFE TYPE:	Drill and Complete
Well Operator:	PERMIAN RESOURCES		
Operator AFE #:			

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
Drilling Intangible		
8015.3700	IDC - DISPOSAL	\$145,411.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	\$31,500.00
8015.4100	IDC - RENTAL EQUIPMENT	\$115,500.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	\$27,000.00
8015.3100	IDC - CASING CREW & TOOLS	\$73,000.00
8015.2200	IDC - BITS, TOOLS, STABILIZERS	\$123,746.00
8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$82,556.25
8015.5000	IDC - WELL CONTROL INSURANCE	\$11,550.00
8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	\$176,811.69
8015.2300	IDC - FUEL / POWER	\$196,350.00
8015.1400	IDC - ROAD, LOCATIONS, PITS	\$95,625.00
8015.1310	IDC - PERMANENT EASEMENT	\$12,000.00
8015.1700	IDC - DAYWORK CONTRACT	\$809,943.75
8015.1100	IDC - STAKING & SURVEYING	\$15,000.00
8015.2150	IDC - DRILL BIT	\$66,750.00
8015.2400	IDC - RIG WATER	\$26,250.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	\$42,500.00
8015.1500	IDC - RIG MOB / TRUCKING	\$127,500.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	\$190,500.00
8015.4200	IDC - MANCAMP	\$54,600.00
8015.2350	IDC - FUEL/MUD	\$66,000.00
8015.4300	IDC - WELLSITE SUPERVISION	\$121,800.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	\$345,843.75
8015.4600	IDC - SAFETY / ENVIRONMENTAL	\$23,100.00
8015.2700	IDC - INSPECTION, TESTING & REPAIR	\$37,000.00
8015.3800	IDC - WELLHEAD PREPARE/REPAIR	\$12,500.00
8015.3400	IDC - MATERIALS & SUPPLIES	\$5,000.00
8015.1600	IDC - RIG MOB / STANDBY RATE	\$36,300.00
8015.5200	IDC - CONTINGENCY	\$141,058.68
8015.1000	IDC - PERMITS,LICENSES,ETC	\$15,000.00
8015.1300	IDC - SURFACE DAMAGE / ROW	\$35,000.00
8015.1200	IDC - LEGAL, TITLE SERVICES	\$13,000.00
	Sub-total	\$3,275,696.12
Facilities		
8035.2500	FAC - CONSULTING SERVICES	\$1,667.00
8035.4000	FAC - SAFETY / ENVIRONMENTAL	\$1,333.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	\$50,000.00
8035.4400	FAC - COMPANY LABOR	\$3,333.00
8035.1800	FAC - FUEL / POWER	\$2,667.00
8035.4500	FAC - CONTINGENCY	\$11,450.00

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
8035.1600	FAC - TRANSPORTATION TRUCKING	\$10,000.00
8035.2400	FAC - SUPERVISION	\$20,000.00
8035.3000	FAC - HEATER TREATER/SEPARATOR	\$110,000.00
8035.3700	FAC - AUTOMATION MATERIAL	\$23,333.00
8035.1900	FAC - WATER DISPOSAL / SWD	\$667.00
8035.3500	FAC - COMPRESSOR	\$10,000.00
8035.3400	FAC - METER & LACT	\$37,000.00
8035.3600	FAC - ELECTRICAL	\$25,000.00
8035.1500	FAC - MATERIALS & SUPPLIES	\$10,000.00
8035.1300	FAC - SURFACE DAMAGE / ROW	\$1,667.00
8035.3200	FAC - VALVES FITTINGS & PIPE	\$50,000.00
8035.2100	FAC - INSPECTION & TESTING	\$1,667.00
8035.1700	FAC - RENTAL EQUIPMENT	\$23,333.00
	Sub-total	\$393,117.00
Completion Intangible		
8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	\$16,065.00
8025.3050	ICC - SOURCE WATER	\$266,933.00
8025.1500	ICC - FUEL / POWER	\$441,443.00
8025.3400	ICC - RENTAL EQUIPMENT	\$164,232.00
8025.1600	ICC - COILED TUBING	\$207,532.00
8025.2000	ICC - TRUCKING	\$14,375.00
8025.3600	ICC - SUPERVISION/ENGINEERING	\$5,000.00
8025.3500	ICC - WELLSITE SUPERVISION	\$48,600.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	\$317,380.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	\$15,000.00
8025.1400	ICC - WIRELINE OPEN/CASED HOLE	\$40,000.00
8025.2300	ICC - COMPLETION FLUIDS	\$10,000.00
8025.2500	ICC - WELL STIMULATION/FRACTUR	\$1,621,954.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00
8025.3800	ICC - OVERHEAD	\$10,000.00
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR	\$40,000.00
8025.1100	ICC - ROAD, LOCATIONS, PITS	\$10,500.00
8025.3000	ICC - WATER HANDLING	\$117,765.00
	Sub-total	\$3,361,779.00
Artificial Lift Intangible		
8060.2000	IAL - TRUCKING/VACUUM/TRANSP	\$5,000.00
8060.1400	IAL - WIRELINE OPEN/CASED HOLE	\$10,000.00
8060.1900	IAL - INSPECTION & TESTING	\$3,000.00
8060.1200	IAL - WORKOVER RIG	\$17,000.00
8060.2300	IAL - COMPLETION FLUIDS	\$5,000.00
8060.3400	IAL - RENTAL EQUIPMENT	\$5,000.00
8060.3420	IAL - REVERSE UNIT RENTAL	\$5,000.00
8060.3500	IAL - WELLSITE SUPERVISION	\$5,000.00
8060.3410	IAL - LAYDOWN MACHINE	\$5,000.00
8060.2010	IAL - KILL TRUCK	\$5,000.00
8060.2600	IAL - CONTRACT LABOR/ROUSTABOUT	\$15,000.00

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
		Sub-total
		\$80,000.00
Flowback Intangible		
8040.1899	IFC - FRAC WATER RECOVERY	\$544,058.58
8040.4000	IFC - CHEMICALS	\$15,000.00
8040.1100	IFC - ROADS LOCATIONS / PITS	\$5,000.00
8040.3430	IFC - SURFACE PUMP RENTAL	\$20,000.00
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	\$20,000.00
8040.2900	IFC - WELL TESTING / FLOWBACK	\$125,000.00
8040.3420	IFC - TANK RENTALS	\$20,000.00
8040.3500	IFC - WELLSITE SUPERVISION	\$10,000.00
		Sub-total
		\$759,058.58
Artificial Lift Tangible		
8065.2000	TAL - WELLHEAD EQUIPMENT	\$60,000.00
8065.2500	TAL - VALVES/CONNECTIONS/FTGS	\$15,000.00
8065.1320	TAL - GAS LIFT EQUIPMENT/INSTALL	\$30,000.00
8065.3100	TAL - MEASUREMENT EQUIPMENT	\$30,000.00
8065.2300	TAL - GAS LIFT INJECTION LINE & INSTALL	\$130,000.00
8065.1100	TAL - TUBING	\$125,000.00
8065.3200	TAL - COMM, TELEMETRY & AUTOMA	\$10,000.00
8065.2400	TAL - COMPRESSOR INSTALL & STARTUP	\$70,000.00
		Sub-total
		\$470,000.00
Drilling Tangible		
8020.1400	TDC - CASING - PRODUCTION	\$504,604.05
8020.1500	TDC - WELLHEAD EQUIPMENT	\$53,125.00
8020.1200	TDC - CASING - INTERMEDIATE - 1	\$429,641.69
8020.1100	TDC - CASING - SURFACE	\$77,295.28
		Sub-total
		\$1,064,666.02
Pipeline		
8036.1310	PLN - PEMANENT EASEMENT	\$22,727.00
8036.3620	PLN - POWER DISTRIBUTION LABOR	\$25,000.00
8036.2200	PLN - CONTRACT LABOR	\$87,500.00
8036.2800	PLN - FLOWLINE MATERIAL	\$80,000.00
8036.3200	PLN - VALVES FITTINGS & PIPE	\$15,000.00
8036.3610	PLN - POWER DISTRIBUTION MATERIAL	\$25,000.00
		Sub-total
		\$255,227.00
Completion Tangible		
8030.2000	TCC - WELLHEAD EQUIPMENT	\$47,250.00
		Sub-total
		\$47,250.00
		Grand Total
		\$9,706,793.73



Terlingua – Contact Chronology

January 2024: Original Terlingua proposals sent out
Correspondence with V-F
Jalepeno/Sharbro/Tinian consent (Only Jalepeno has signed JOA)
Correspondence with EOG
Correspondence with Sharbro

April 2024: Correspondence with Featherstone
Correspondence with Marathon
Correspondence with EOG

May 2024: Correspondence with Midstream takeaway
Correspondence with V-F

June 2024: Correspondence with Marathon (They agreed to exit Terlingua, but the ConocoPhillips acquisition of Marathon halted this)

July 2024: Oxy Y-1, Featherstone, Parrot Head, Prospector, Big Three all sell interest to Permian Resources

September 2024: Permian Resources re-proposes Terlingua
Correspondence with Sharbro, Tinian, MRC, and Vladin
Sharbro & Tinian consent

October 2024: Correspondence with Jalepeno
Jalepeno Consents

November 2024: Vladin Consents

**Permian Resources Operating, LLC
Case No. 24999
Exhibit A-5**

General EOG commentary: Broader area discussions ongoing since 2023 [to present](#) on EOG's exit of surrounding lands inclusive of the Terlingua Unit

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATIONS OF PERMIAN
RESOURCES OPERATING, LLC FOR
COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

CASE NOS. 24997, 24998,
24999

SELF-AFFIRMED STATEMENT
OF CHRIS CANTIN

1. I am a geologist with Permian Resources Operating, LLC (“Permian Resources”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in geology were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced cases.

3. **Exhibit B-1** is a regional locator map that identifies the Terlingua project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring horizontal spacing units that are the subject of these applications.

4. **Exhibit B-2** is a cross-section location map for the proposed horizontal spacing unit within the Bone Spring formation. The approximate wellbore path for the proposed **Terlingua 6-1 State Com 121H, Terlingua 6-1 State Com 131H, Terlingua 6-1 State Com 123H, Terlingua 6-1 State Com 133H, Terlingua 6-1 State Com 124H, and Terlingua 6-1 State Com 134H** wells are represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines. This map identifies the cross-section running from A-A’ with the cross-section wells name and a black line in proximity to the proposed well. The pooling unit areas are defined by blue boxes and are labeled with each respective case number.

**Permian Resources Operating, LLC
Case No. 24999
Exhibit B**

5. **Exhibit B-3** is a Subsea Structure map of the Second Bone Spring interval in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore paths for the proposed wells with a orange dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-4** is a Subsea Structure map of the Third Bone Spring interval in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore paths for the proposed wells with a red dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

7. **Exhibit B-5** is a stratigraphic cross-section from A to A' using the representative wells identified on Exhibits B-2 - B-4. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is hung on the top of the Bone Spring formation. The proposed landing zones for the Wells are labeled on the exhibit. The approximate well-paths for the proposed wells are indicated by dashed lines to be drilled from east to west across the units. This cross-section demonstrates the target intervals are continuous across the Unit.

8. **Exhibit B-6** is a gun barrel diagram that shows the proposed wells in the Bone Spring formation. The spacing units are defined by blue boxes and are labeled with their respective case numbers.

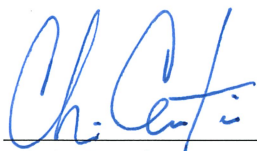
9. In my opinion, a laydown orientation for the wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.

10. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the wells.

11. In my opinion, granting the application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

12. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

13. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.



Chris Cantin

12-15-2024

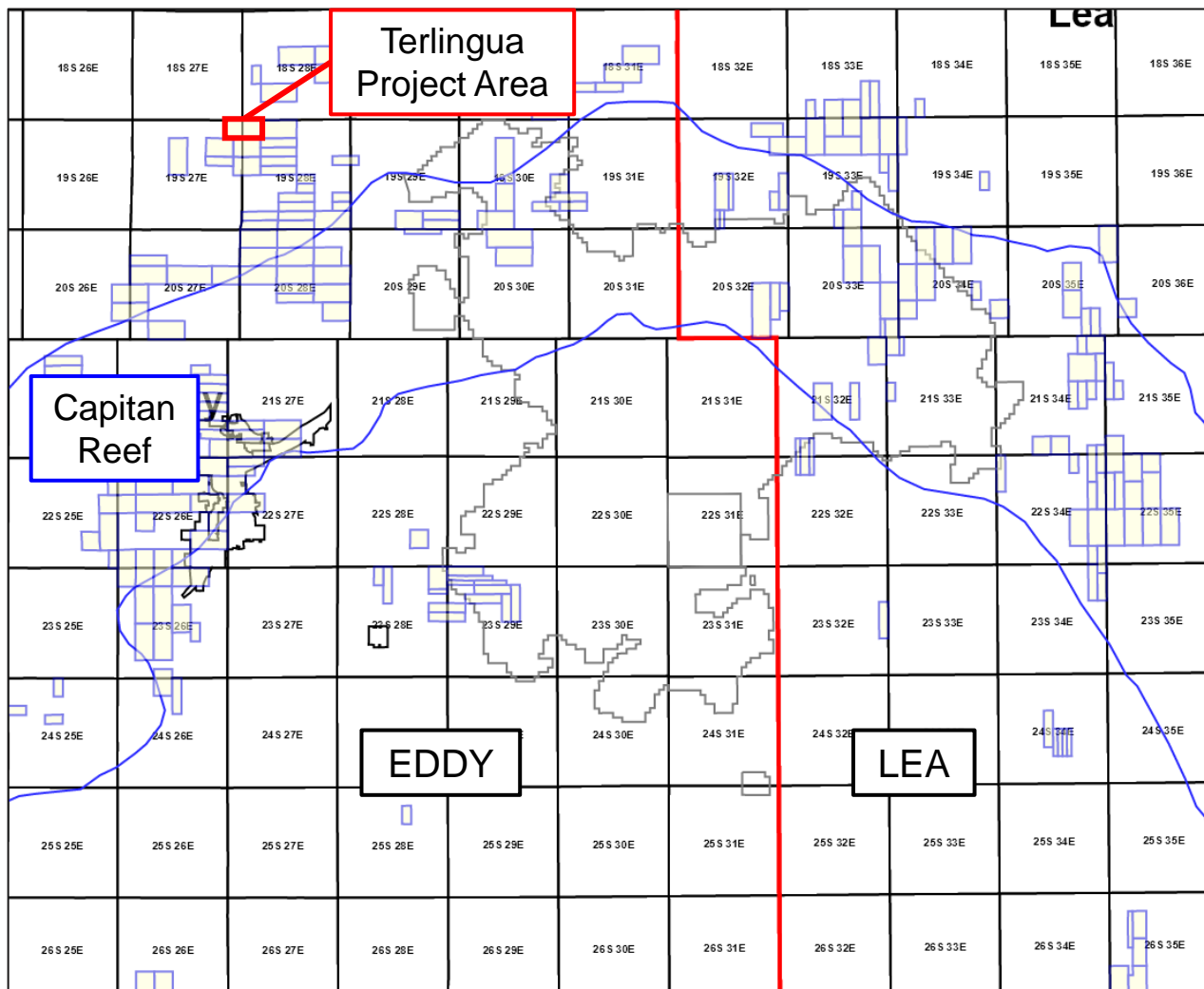
Date

Regional Locator Map

Terilingua 6-1 State Com

Permian Resources Operating, LLC
Case No. 24999
Exhibit B-1

Exhibit B-1



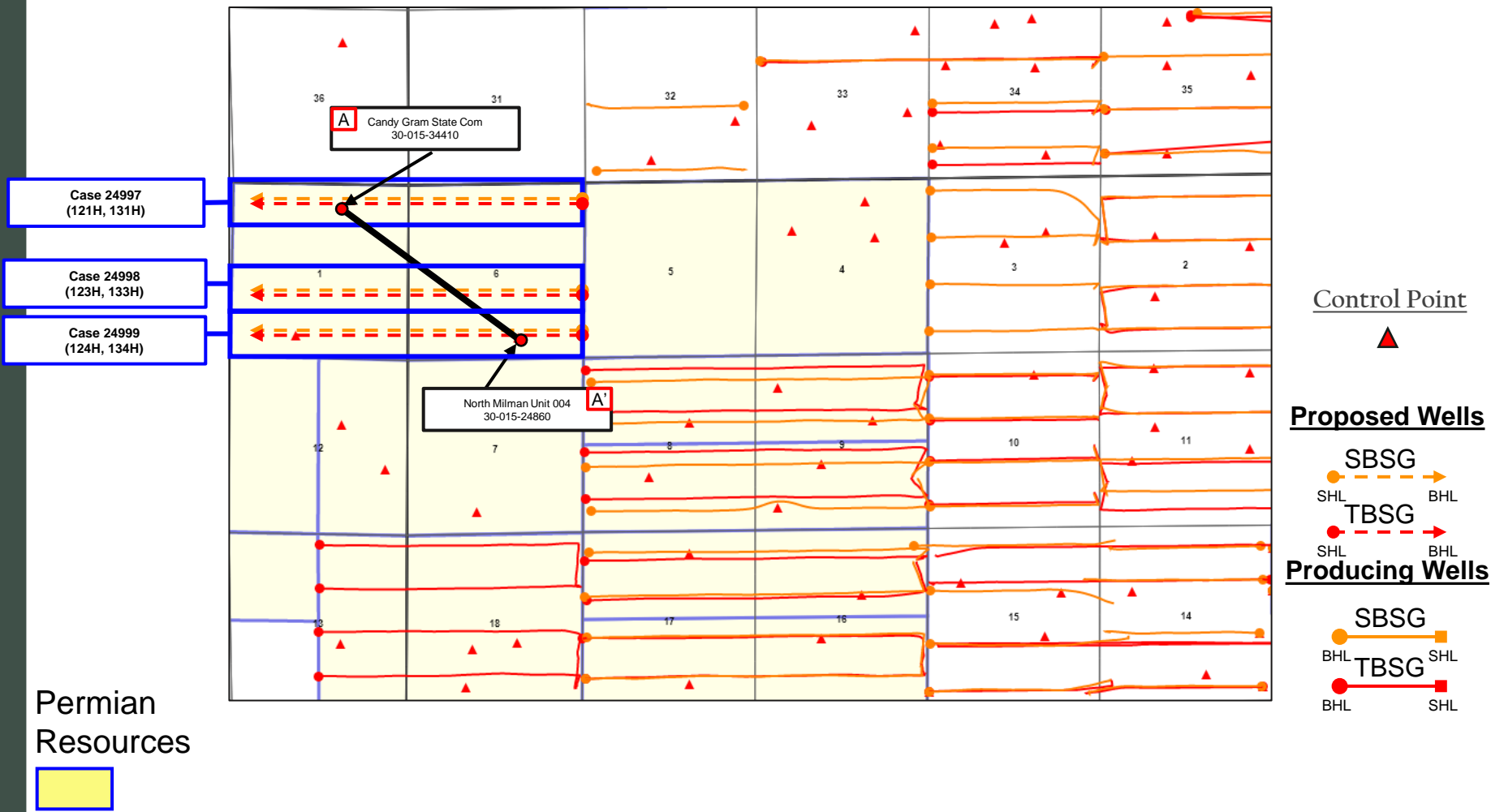
Permian Resources





Cross-Section Locator Map

Terlingua 6-1 State Com Second Bone Spring



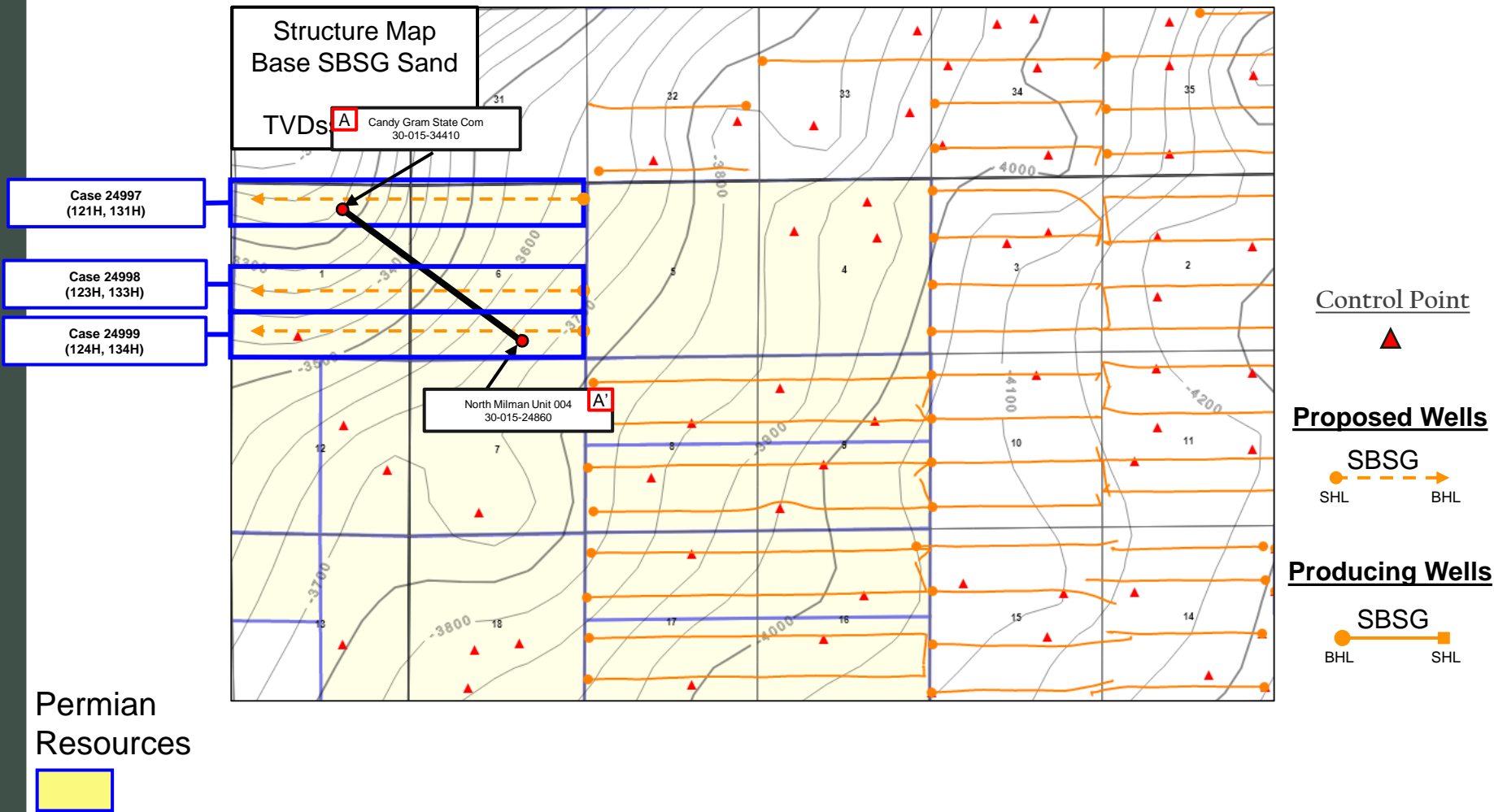
Base of Second Bone Spring – Structure Map

Terilingua 6-1 State Com

Case No. 24999

Exhibit B-3

Exhibit B-3



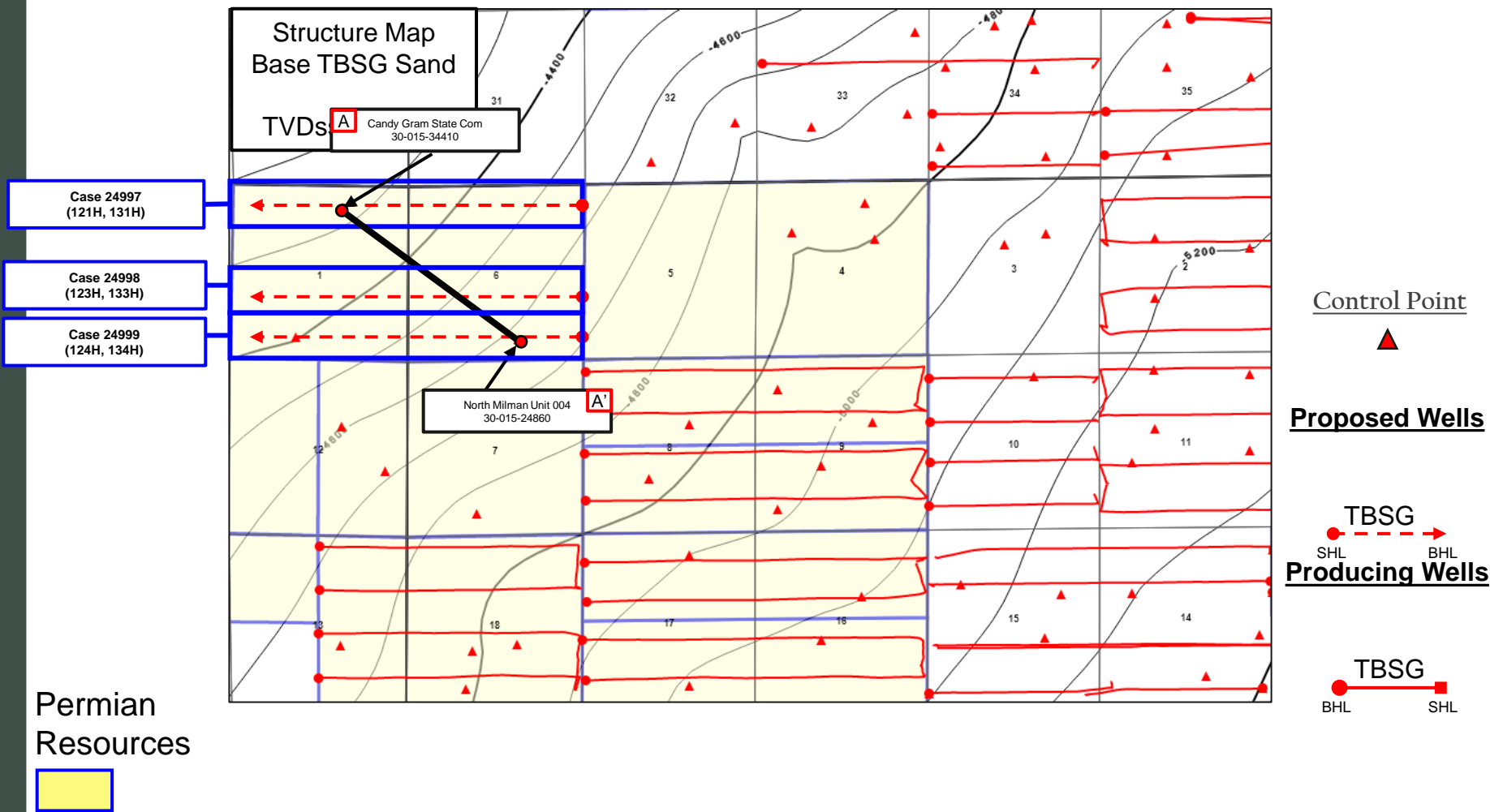
Base of Third Bone Spring – Structure Map

Terilingua 6-1 State Com

Case No. 24999

Exhibit B-4

Exhibit B-4



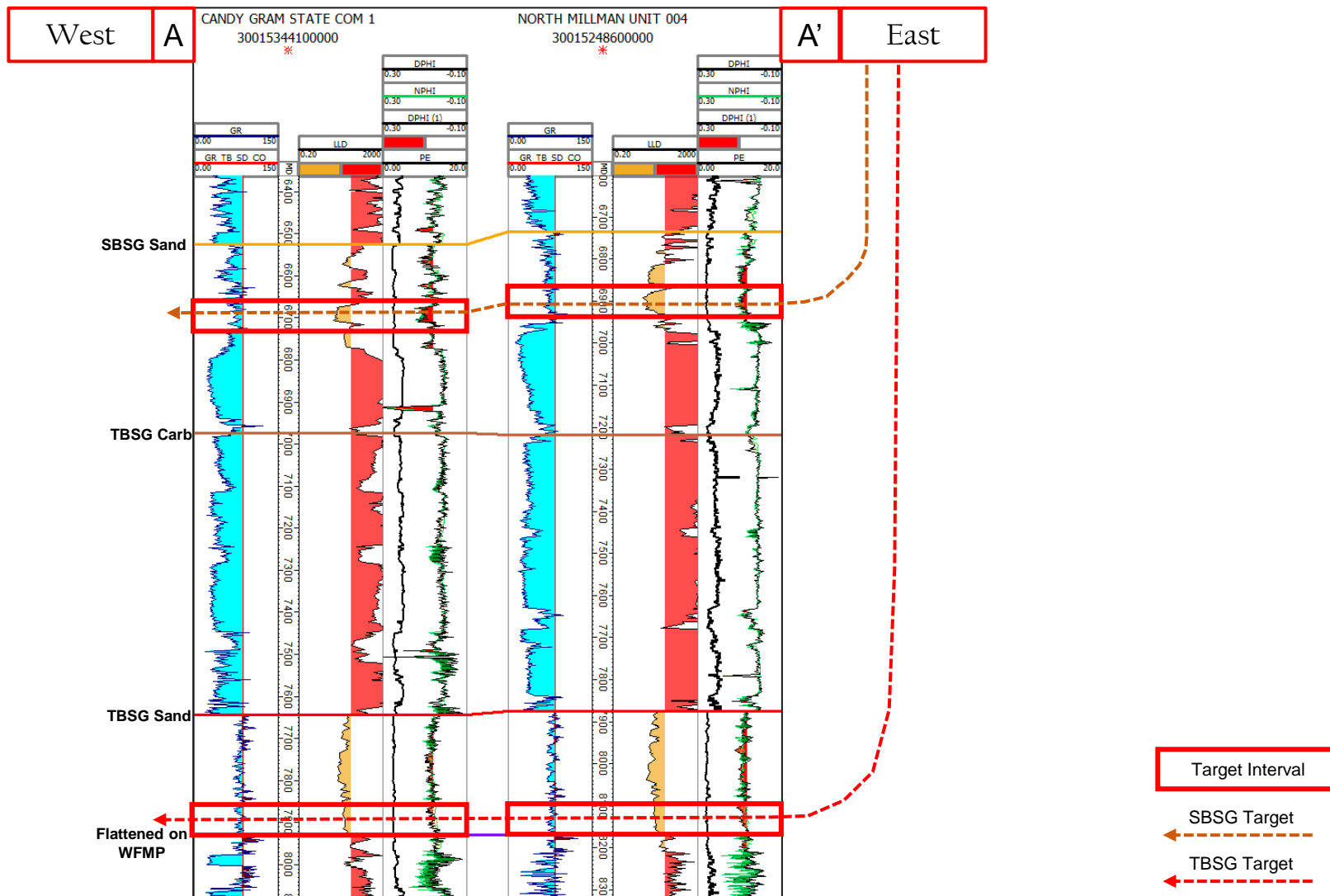
Stratigraphic Cross-Section A-A'

Terilingua 6-1 State Com Second and Third Bone Spring

Case No. 24999

Exhibit B-5

Exhibit B-5

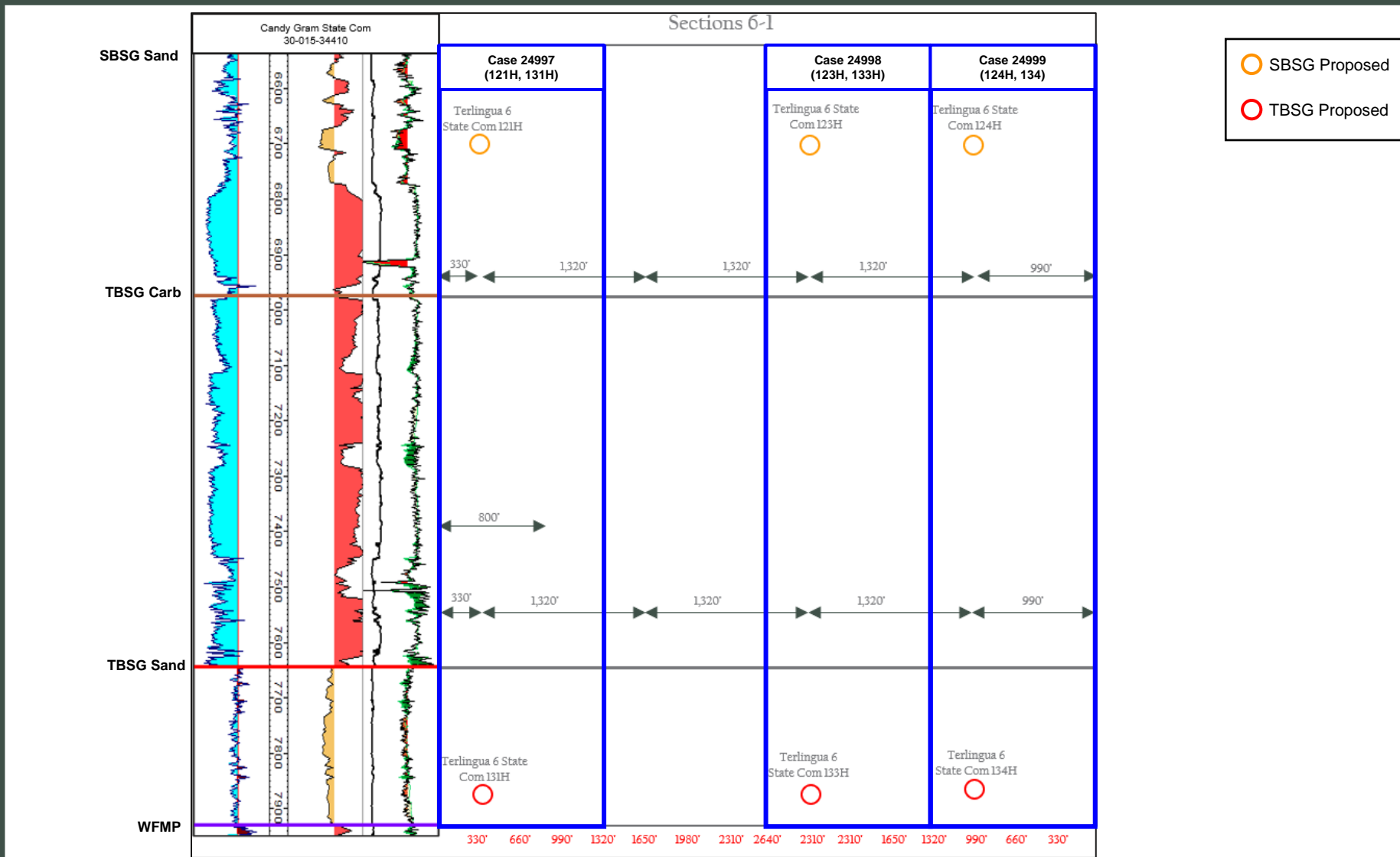


Gun Barrel Development Plan

Terlingua 6-1 State Com Bone Spring

Permian Resources Operating, LLC
Case No. 24999
Exhibit B-6

Exhibit B-6



STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO.24999

SELF-AFFIRMED STATEMENT
OF DANA S. HARDY

1. I am attorney in fact and authorized representative of Permian Resources Operating, LLC, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On December 12, 2024, I caused a notice to be published to all interested parties in the Carlsbad Current-Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current-Argus along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy
Dana S. Hardy

January 22, 2025
Date

Permian Resources Operating, LLC
Case No. 24999
Exhibit C



hinklelawfirm.com

HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:
Dana S. Hardy, Partner
dhardy@hinklelawfirm.com

December 6, 2024

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 24997, 24998, and 24999 – Applications of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **January 9, 2025**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/>) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Travis Macha at Permian Resources Operating, LLC, via e-mail at Travis.Macha@permianres.com.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

Permian Resources Operating, LLC
Case No. 24999
Exhibit C-1

PO BOX 10
ROSWELL, NEW MEXICO 88202
(575) 622-6510
FAX (575) 623-9332

7601 JEFFERSON ST NE · SUITE 180
ALBUQUERQUE, NEW MEXICO 87109
505-858-8320
FAX) 505-858-8321

PO BOX 2068
SANTA FE, NEW MEXICO 87504
(505) 982-4554
FAX (505) 982-8623

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

**CASE NOS. 24997, 24998, &
24999**

POOLED PARTIES NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Blue Star Oil and Gas, LLC PO Box 100 Artesia, NM 88211-0100	12-06-2024 9589071052701502521007	12-11-2024
EOG Resources, Inc. 5509 Champions Dr. Midland, TX 79706	12-06-2024 9589071052701501976709	1-2-2025
Headington Royalty, Inc. 1501 N Hardin Blvd. McKinney, TX 75701	12-06-2024 9589071052701501976716	12-16-2024
Jalapeno Corporation PO Box 1608 Albuquerque, NM 87103	12-06-2024 9589071052701501976730	12-9-2024
Marathon Oil Permian LLC 990 Town and Country Blvd. Houston, TX 77024	12-06-2024 9589071052701501976723	12-16-2024
MRC Delaware Resources, LLC One Lincoln Centre 5400 LBJ Freeway, Ste. 1500 Dallas, TX 75240	12-06-2024 9589071052701501976747	12-16-2024
Riley Exploration- Permian, LLC 1807 Hughes Landing Blvd. Ste. 265 The Woodlands, TX 77380	12-06-2024 9589071052701501976754	12-16-2024
Santo Legado, LLC PO Box 1020 Artesia, NM 88211	12-06-2024 9589071052701501976761	12-11-2024
Sharbro Energy, LLC PO Box 840 Artesia, NM 88211	12-06-2024 9589071052701501976778	12-11-2024
Tinian Oil & Gas, LLC PO Box 900 Artesia, NM 88211-0900	12-06-2024 9589071052701501976785	12-12-2024
V-F Petroleum Inc. PO Box 1889 Midland, TX 79702	12-06-2024 9589071052701501976792	12-16-2024
Vladin, LLC PO Box 100 Artesia, NM 88211	12-06-2024 9589071052702305985010	12-11-2024

**Permian Resources Operating, LLC
Case No. 24999
Exhibit C-2**

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

**CASE NOS. 24997, 24998, &
24999**

POOLED PARTIES NOTICE LETTER CHART

WPX Permian, LLC 333 W Sheridan Ave Oklahoma City, OK 73102	12-06-2024 9589071052702305985027	12-16-2024
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U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL RECEIPT

SAN JUAN FE, NM 87507

DEC 09 2024

USPS

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____


Sent To

Street or PO Box 100

City, State: Artesia, NM 88211-0100

24997-99 PRO - Terlingua

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY												
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <p style="margin-left: 40px;">Blue Star Oil and Gas, LLC PO Box 100 Artesia, NM 88211-0100</p> <p style="text-align: right; font-size: 0.8em;">24997-99 PRO - Terlingua</p> <div style="text-align: center;">  9590 9402 9022 4122 7802 56 </div> <p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.2em; font-weight: bold;">9589 0710 5270 1502 5210 07</p>	<p>A. Signature</p> <p><input checked="" type="checkbox"/> <i>R Haynes</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p style="margin-left: 40px;"><i>Rona Haynes</i> <i>12-9-24</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; margin-top: 20px;"> <p style="font-size: 1.5em; opacity: 0.5;">RECEIVED</p> <p style="font-size: 1.2em;">DEC 11 2024</p> <p style="font-size: 0.8em;">Hinkle Shanor LLP</p> <p style="font-size: 0.7em; color: red;">SAN JUAN FE NM 87507</p> </div> <p>3. Service Type</p> <table style="width: 100%; font-size: 0.8em;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> </table> <p style="font-size: 0.7em;">Mail Restricted Delivery (0)</p>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®												
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™												
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery												
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™												
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery												
<input type="checkbox"/> Collect on Delivery Restricted Delivery													
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt</p>													

Permian Resources Operating, LLC
Case No. 24999
Exhibit C-3

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Postmark Here
DEC 06 2024

USPS

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 1501 9767 09

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$


Postage \$

Total Postage and Fees \$

Sent To

Street and City, State: EOG Resources, Inc. 5509 Champions Dr. Midland, TX 79706

24997-99 PRO - Terlingua

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY												
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <p style="text-align: center;">EOG Resources, Inc. 5509 Champions Dr. Midland, TX 79706</p> <p style="text-align: center; font-size: 0.8em;">24997-99 PRO - Terlingua</p> <div style="text-align: center;">  9590 9402 9022 4122 7802 49 </div> <p>2. Article Number (Transfer from service label) 9589 0710 5270 1501 9767 09</p>	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:</p> <p style="text-align: center; font-size: 2em; color: green;">RECEIVED</p> <p style="text-align: center; font-size: 1.5em;">JAN 9 2025</p> <p>3. Service Type</p> <table style="width: 100%; font-size: 0.8em;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> </table> <p style="font-size: 0.7em;">Mail Restricted Delivery (M)</p>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®												
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™												
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery												
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™												
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery												
<input type="checkbox"/> Collect on Delivery Restricted Delivery													
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt												

9589 0710 5270 1501 9767 16

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OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To

Street Headington Royalty, Inc.
1501 N Hardin Blvd.

City, State McKinney, TX 75701

24997-99 PRO - Terlingua

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature</p> <p><input checked="" type="checkbox"/> <i>[Signature]</i> <input type="checkbox"/> Agent</p> <p><input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <u>Rebecca Feil</u></p> <p>C. Date of Delivery <u>12/10/24</u></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes</p> <p>If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center;">RECEIVED</p> <p style="text-align: center;">DEC 16 2024</p>
<p>1. Article Addressed to:</p> <p>Headington Royalty, Inc. 1501 N Hardin Blvd. McKinney, TX 75701</p> <p style="text-align: right;">24997-99 PRO - Terlingua</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Mail Restricted Delivery (0)</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 1501 9767 16</p>	<p>9590 9402 9022 4122 7802 32</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>

9589 0710 5270 1501 9767 23

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Certified Mail Fee \$	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To	
Street and	Jalapeno Corporation PO Box 1608
City, State	Albuquerque, NM 87103
24997-99 PRO - Terlingua	
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature </p> <p>B. Received by (Printed Name) Jun Barrack</p> <p>C. Date of Delivery 12/9/24</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Jalapeno Corporation PO Box 1608 Albuquerque, NM 87103</p> <p>Hinkle Sharer LLP 24997-99 PRO - Terlingua</p> <p>9590 9402 9022 4122 7802 25</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 1501 9767 23</p>	<p>Mail Restricted Delivery</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p> <p style="text-align: right;">Domestic Return Receipt</p>	

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Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To

Street or PO Box: Marathon Oil Permian LLC
990 Town and Country Blvd.
City, State, ZIP+4: Houston, TX 77024

24997-99 PRO - Terlingua

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 1501 9767 30



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <p style="text-align: center;">Marathon Oil Permian LLC 990 Town and Country Blvd. Houston, TX 77024</p> <p style="text-align: right; font-size: 0.8em;">24997-99 PRO - Terlingua</p> <div style="text-align: center;"> <p>9590 9402 9022 4122 7802 18</p> </div> <p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.2em; font-weight: bold;">9589 0710 5270 1501 9767 30</p>	<p>A. Signature</p> <p><i>Hinkie Shand</i></p> <p><input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery DEC 10 2024</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: _____ No</p> <div style="text-align: center; font-size: 1.5em; font-weight: bold; border: 2px solid black; padding: 5px;"> RECEIVED DEC 16 2024 </div> <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Mail Restricted Delivery (00)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

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OFFICIAL RECEIPT

Certified Mail Fee
\$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To: MRC Delaware Resources, LLC
Street an: One Lincoln Centre
City, State: 5400 LBJ Freeway, Ste. 1500
Dallas, TX 75240

24997-99 PRO - Terlingue

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 1501 9767 47



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY												
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <p style="text-align: center;">MRC Delaware Resources, LLC One Lincoln Centre 5400 LBJ Freeway, Ste. 1500 Dallas, TX 75240</p> <p style="text-align: center; font-size: 0.8em;">24997-99 PRO - Terlingue</p> <p style="text-align: center;">9590 9402 9022 4122 7802 01</p> <p>2. Article Number (Transfer from service label)</p> <p style="text-align: center; font-size: 1.2em;">9589 0710 5270 1501 9767 47</p>	<p>A. Signature X <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center; font-size: 2em; color: lightgreen;">RECEIVED</p> <p style="text-align: center; font-size: 1.5em;">DEC 16 2024</p> <p>3. Service Type</p> <table style="width: 100%; border: none;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> </table> <p>Mail Restricted Delivery (over \$500)</p>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®												
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™												
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery												
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™												
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery												
<input type="checkbox"/> Collect on Delivery Restricted Delivery													
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt</p>													

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SANTA FE, NM 87501
 DEC 06 2024
 USPS

Certified Mail Fee \$ _____	
Extra Services & Fees (check box, add fee where appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$ _____	
<input type="checkbox"/> Return Receipt (electronic) \$ _____	
<input type="checkbox"/> Certified Mail Restricted Delivery \$ _____	
<input type="checkbox"/> Adult Signature Required \$ _____	
<input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	
Postage \$ _____	
Total Postage and Fees \$ _____	
Sent To Riley Exploration-Permian, LLC 1807 Hughes Landing Blvd Ste. 265 The Woodlands, TX 77380 <small>24997-99 PRO - Terlingua</small>	

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 1501 9767 54

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <p>Riley Exploration-Permian, LLC 1807 Hughes Landing Blvd. Ste. 265 The Woodlands, TX 77380</p> <p style="text-align: right; font-size: 0.8em;"><small>24997-99 PRO - Terlingua</small></p> <p style="text-align: center; font-weight: bold;">9590 9402 9022 4122 7801 95</p>	<p>A. Signature <input checked="" type="checkbox"/> <i>AW</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee </p> <p>B. Received by (Printed Name) <i>Arne Weauer</i></p> <p>C. Date of Delivery <i>12/9/24</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center; font-size: 2em; font-weight: bold; opacity: 0.5;">RECEIVED</p> <p style="text-align: center; font-weight: bold;">DEC 16 2024</p>
<p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.2em; font-weight: bold;">9589 0710 5270 1501 9767 54</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail <input type="checkbox"/> Mail Restricted Delivery</p>

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$
 Postage \$
 Total Postage and Fees \$

Sent To
 Street and City, State Santo Legado, LLC
 PO Box 1020
 Artesia, NM 88211

24997-99 PRO - Terlingua

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

Stamp: SANTA, FE, NM 87507 DEC 06 2024 USPS

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Santo Legado, LLC
 PO Box 1020
 Artesia, NM 88211

24997-99 PRO - Terlingua

9590 9402 9022 4122 7801 88

2. Article Number (Transfer from service label)
 9589 0710 5270 1501 9767 61

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name) C. Date of Delivery
 Fulvia 12/9/24

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

RECEIVED
 DEC 11 2024
 Hinkle Sh... LLC

3. Service Type (NM 87504)
 Adult Signature Priority Mail Express®
 Adult Signature Restricted Delivery Registered Mail™
 Certified Mail® Registered Mail Restricted Delivery
 Certified Mail Restricted Delivery Signature Confirmation™
 Collect on Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery Restricted Delivery Mail Restricted Delivery (over \$500)

Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

9589 0710 5270 1501 9767 78

Certified Mail Fee	
\$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	
\$	
Total Postage and Fees	
\$	
Sent To	
Street and	Sharbro Energy, LLC PO Box 840
City, State	Artesia, NM 88211

24997-99 PRO - Terlingua

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for instructions

SANTA FE, NM 87501
 DEC 06 2024
 13:53

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature</p> <p><input checked="" type="checkbox"/> <i>Alyssa Madrid</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p><i>Alyssa Madrid</i> DEC 11 2024</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p style="text-align: center;">Sharbro Energy, LLC PO Box 840 Artesia, NM 88211</p> <p style="text-align: center; font-size: 0.8em;">24997-99 PRO - Terlingua</p>	<p>3. Service type</p> <p><input checked="" type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Mail Restricted Delivery</p>
<p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.2em; font-weight: bold;">9589 0710 5270 1501 9767 78</p>	<p style="text-align: center; font-size: 1.5em; font-weight: bold; opacity: 0.5;">RECEIVED</p> <p style="text-align: center; font-size: 1.2em;">DEC 11 2024</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p style="text-align: right;">Domestic Return Receipt</p>

U.S. Postal Service™
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OFFICIAL USE

Certified Mail Fee
\$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage
\$ _____

Total Postage and Fees
\$ _____

Sent To
Street and City, State
Tinian Oil & Gas, LLC
PO Box 900
Artesia, NM 88211-0900
24997-99 PRO - Terlingua

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <p style="text-align: center;">Tinian Oil & Gas, LLC PO Box 900 Artesia, NM 88211-0900 24997-99 PRO - Terlingua</p> <div style="text-align: center;"> <p>9590 9402 9022 4122 7801 64</p> </div> <p>2. Article Number (Transfer from service label) 9589 0710 5270 1501 9767 85</p>	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) CSO</p> <p>C. Date of Delivery 12-10-24</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center; font-size: 1.5em; color: green;">RECEIVED</p> <p style="text-align: center;">DEC 12 2024</p> <p style="text-align: center;">Hinkle Shanor LLP Santa Fe, NM 87501</p> <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt</p>	

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Domestic Mail Only


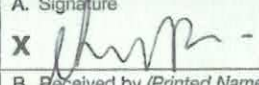
For delivery information, visit our website at www.usps.com®

OFFICIAL USE

9589 0710 5270 1501 9767 92

Certified Mail Fee \$ _____ Extra Services & Fees (check box, add fee as appropriate) <input type="checkbox"/> Return Receipt (hardcopy) \$ _____ <input type="checkbox"/> Return Receipt (electronic) \$ _____ <input type="checkbox"/> Certified Mail Restricted Delivery \$ _____ <input type="checkbox"/> Adult Signature Required \$ _____ <input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	
Postage \$ _____	
Total Postage and Fees \$ _____	
Sent To: V-F Petroleum Inc. PO Box 1889 Street and: Midland, TX 79702 City, State: _____ 24997-99 PRO - Terlingua	

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <p style="text-align: center;">V-F Petroleum Inc. PO Box 1889 Midland, TX 79702</p> <p style="text-align: right; font-size: 0.8em;">24997-99 PRO - Terlingua</p> <div style="text-align: center;">  9590 9402 9022 4122 7801 57 </div> <p>2. Article Number (Transfer from shipping label) 9589 0710 5270 1501 9767 92</p>	<p>A. Signature <input checked="" type="checkbox"/>  <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) Nann R.</p> <p>C. Date of Delivery 12/11/24</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input checked="" type="checkbox"/> No</p> <div style="text-align: center; font-size: 2em; font-weight: bold; opacity: 0.5;">RECEIVED</div> <p style="text-align: center; font-size: 1.2em;">DEC 16 2024</p> <p>3. Service Type <input type="checkbox"/> Adult Signature Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery Mail Mail Restricted Delivery (over \$500)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
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OFFICIAL USE

Certified Mail Fee
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Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage
 \$

Total Postage and Fees
 \$

Sent To

Street address: Vladin, LLC
 PO Box 100
 City, State: Artesia, NM 88211

24997-99 PRO - Terlingua

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

Postmark Here
 SANTA FE, NM 87501
 DEC 06 2024

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>R. Arynes</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Ronda Arynes</i></p> <p>C. Date of Delivery <i>12-9-24</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Vladin, LLC PO Box 100 Artesia, NM 88211</p> <p>24997-99 PRO - Terlingua</p>  <p>9590 9402 9022 4122 7801 40</p>	<p>3. Service Type <i>Santa Fe NM 8</i></p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 2305 9850 10</p>	<p>Mail Restricted Delivery (30)</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>

U.S. Postal Service™
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OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To

Street an WPX Permian, LLC
 333 W Sheridan Ave
 City, State Oklahoma City, OK 73102

24997-99 PRO - Terlingua

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



9589 0710 5270 2305 9850 27

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____</p> <p>C. Date of Delivery _____</p> <p>D. Is delivery address different from item label? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below: _____</p>
<p>1. Article Addressed to:</p> <p>WPX Permian, LLC 333 W Sheridan Ave Oklahoma City, OK 73102</p> <p>24997-99 PRO - Terlingua</p>	<p>RECEIVED DEC 10 2024</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 2305 9850 27</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS
PO BOX 507
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS
COUNTY OF EDDY }

Account Number: 94
Ad Number: 25620
Description: Pro-Terlingua 24997,98,99
Ad Cost: \$181.50

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

December 12, 2024

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

Sherry Groves

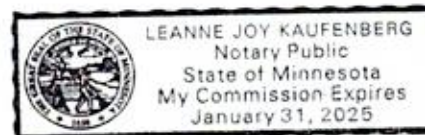
Agent

Subscribed to and sworn to me this 12th day of December 2024.

Leanne Kaufenberg

Leanne Kaufenberg, Notary Public, Redwood County Minnesota

CARA DOUGLAS
HINKLE SHANOR, LLP
PO BOX 2068
Santa Fe, NM 87504
cdouglas@hinklelawfirm.com



Permian Resources Operating, LLC
Case No. 24999
Exhibit C-4

PUBLIC NOTICE

This is to notify all interested parties, including: Blue Star Oil and Gas, LLC; EOG Resources, Inc.; Headington Royalty, Inc.; Jalapeno Corporation; Marathon Oil Permian LLC; MRC Delaware Resources, LLC; Riley Exploration-Permian, LLC; Santo Legado, LLC; Sharbro Energy, LLC; Tinian Oil & Gas, LLC; V-F Petroleum Inc.; Vladin, LLC; WPX Permian, LLC; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on applications submitted by Permian Resources Operating, LLC ("Applicant") (Case Numbers 24997, 24998, and 24999). The hearing will be conducted on January 9, 2025, in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

In **Case No. 24997**, Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Section 6, Township 19 South, Range 28 East, and the N/2 N/2 of Section 1, Township 19 South, Range 27 East, Eddy County, New Mexico. The Unit will be dedicated to the **Terlingua 6-1 State Com 121H** and **Terlingua 6-1 State Com 131H** wells, which will produce from a first take point in the NE/4 NE/4 (Unit A) of Section 6, Township 19 South, Range 28 East to a last take point in the NW/4 NW/4 (Unit D) of Section 1, Township 19 South, Range 27 East.

In **Case No. 24998**, Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Section 6, Township 19 South, Range 28 East, and the N/2 S/2 of Section 1, Township 19 South, Range 27 East, Eddy County, New Mexico. The Unit will be dedicated to the **Terlingua 6-1 State Com 123H** and **Terlingua 6-1 State Com 133H** wells, which will produce from a first take point in the NE/4 SE/4 (Unit I) of Section 6, Township 19 South, Range 28 East to a last take point in the NW/4 SW/4 (Unit L) of Section 1, Township 19 South, Range 27 East.

In **Case No. 24999**, Applicant

seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Section 6, Township 19 South, Range 28 East, and the S/2 S/2 of Section 1, Township 19 South, Range 27 East, Eddy County, New Mexico. The Unit will be dedicated to the **Terlingua 6-1 State Com 124H** and **Terlingua 6-1 State Com 134H** wells, which will produce from a first take point in the SE/4 SE/4 (Unit P) of Section 6, Township 19 South, Range 28 East to a last take point in the SW/4 SW/4 (Unit M) of Section 1, Township 19 South, Range 27 East. The completed intervals of the wells are expected to be orthodox. Also to be considered in each case will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Applicant as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 16.8 miles North of Carlsbad, New Mexico.

Published in the Carlsbad Current-Argus December 12, 2024.
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