APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 25060

Exhibit Index

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Ryan Curry
A-1	Application & Proposed Notice of Hearing
A-2	C-102
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-4	Sample Well Proposal Letter and AFE
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Christopher Cantin
B-1	Regional Locator Map
B-2	Cross-Section Location Map
B-3	Subsea Structure Map
B-4	Stratigraphic Cross-Section
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Sample of Notice Letter Sent December 16, 2024
C-2	Chart of Notice to All Interested Parties
C-3	Copies of Certified Mail Receipts and Returns
C-4	Affidavit of Publication for December 19, 2024

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 25060	APPLICANT'S RESPONSE
Date: February 13, 2025	
Applicant	Permian Resources Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	Permian Resources Operating, LLC (OGRID No. 372165)
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Permian Resources Operating, LLC for Compulsory
	Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	EOG Resources, Inc.
Well Family	Taipan
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
	bone spring
Pool Name and Pool Code:	Avalon; Bone Spring, East (Code 3713)
Well Location Setback Rules:	Statewide
Spacing Unit	
Spacing Unit Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	quarter-quarter
Orientation:	West to East
Description: TRS/County	N/2 N/2 of Sections 21 and 22, Township 20 South, Range
Description. Troy county	28 East, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes.
and is approval of non-standard unit requested in this	103.
application?	
Other Situations	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	No.
Proximity Defining Well: if yes, description	N/A
	Exhibit A-3
Applicant's Ownership in Each Tract	
Well(s) Name & API (if assigned), surface and bottom hole location,	Add wells as needed
footages, completion target, orientation, completion status	Add wells as needed
(standard or non-standard)	
	Trigger 24 Ford Core 42411 (ADI Harmadian)
Well #1	Taipan 21 Fed Com 131H (API # pending) SHL: 1,567' FNL & 180' FEL (Unit H), Section 20, T20S-R28E
	BHL: 1,567 FNL & 180 FEL (Unit A), Section 20, 1205-R28E
	Completion Target: Bone Spring (Approx. 8,549' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit A-4
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract	
List (including lease numbers and owners) of Tracts subject to	
notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3

Ownership Depth Severance (including percentage above & below) N/A Joinder Sample Copy of Proposal Letter Exhibit A-4 List of Interest Owners (ie Exhibit A of JOA) Exhibit A-3 Chronology of Contact with Non-Joined Working Interests Exhibit A-3 Overhead Rates In Proposal Letter Exhibit A-4 Cost Estimate to Drill and Complete Exhibit A-4 Cost Estimate to Equip Well Exhibit A-4 Cost Estimate for Production Facilities Exhibit A-4 Geology Summary (including special considerations) Exhibit B-4 Gunbarrel/Lateral Trajectory Schematic N/A Well Orientation (with rationale) Exhibit B Target Formation Exhibit B HSU Cross Section N/A Forms, Figures and Tables Exhibit A-2 C-102 Exhibit A-3 General Location Map (including basin) Exhibit B-1 Well Bore Location Map Exhibit B-2 Summary of Interests, Unit Recapitulation (Tracts) Exhibit B-3 Cross Section Location Map (including wells) Exhibit B-3 Cross Section Location Map (including wells) Exhibit B-3 Cross Section Location Map (including wells) <	
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CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative): Dana S. Hardy	
Signed Name (Attorney or Party Representative): /s/ Dana S. Hardy	
Date: 2/6/2025	

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25060

SELF-AFFIRMED STATEMENT OF RYAN CURRY

1. I am a Senior Landman with Permian Resources Operating, LLC ("Permian Resources"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. Copies of Permian Resources' application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.

4. Permian Resources seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 21 and 22, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit").

5. The Unit will be dedicated to the **Taipan 21 Fed Com 131H** well ("Well"), which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 20 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 22.

6. The completed interval of the Well will be orthodox.

7. **Exhibit A-2** contains the C-102 for the Well.

Permian Resources Operating, LLC Case No. 25060 Exhibit A 8. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Permian Resources seeks to pool highlighted in yellow.

9. Permian Resources has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.

10. **Exhibit A-4** contains a sample well proposal letter and AFE sent to working interest owners for the Well. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

11. In my opinion, Permian Resources made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit A-5**.

12. Permian Resources requests overhead and administrative rates of \$10,000 per month while the Well is being drilled and \$1,000 per month while the Well is producing. These rates are fair and are comparable to the rates charged by Permian Resources and other operators in the vicinity.

13. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

14. In my opinion, the granting of Permian Resources' application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

15. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury

Released to Imaging: 2/6/2025 2:12:15 PM

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under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.

RYAN CURRY

<u>1128/25</u> Date

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25060

APPLICATION

Pursuant to NMSA § 70-2-17, Permian Resources Operating, LLC ("Applicant") (OGRID No. 372165) applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 21 and 22, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). In support of its application, Applicant states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.

2. The Unit will be dedicated to the **Taipan 21 Fed Com 131H** well ("Well"), which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 20 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 22.

3. The completed interval of the Well will be orthodox.

4. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.

5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

Permian Resources Operating, LLC Case No. 25060 Exhibit A-1 6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Well and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 9, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Permian Resources Operating, LLC as operator of the Unit and the Well to be drilled thereon;
- D. Authorizing Permian Resources Operating, LLC to recover its costs of drilling, equipping, and completing the Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Permian Resources Operating, LLC in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy Jaclyn M. McLean Dylan M. Villescas

P.O. Box 2068 Santa Fe, NM 87504-2068 Phone: (505) 982-4554 dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com dvillescas@hinklelawfirm.com *Counsel for Permian Resources Operating*, *LLC* Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County,

New Mexico. Permian Resources Operating, LLC ("Applicant") (OGRID No. 372165) applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 21 and 22, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the **Taipan 21 Fed Com 131H** well ("Well"), which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 20 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 22. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10 miles northeast of Carlsbad, New Mexico.

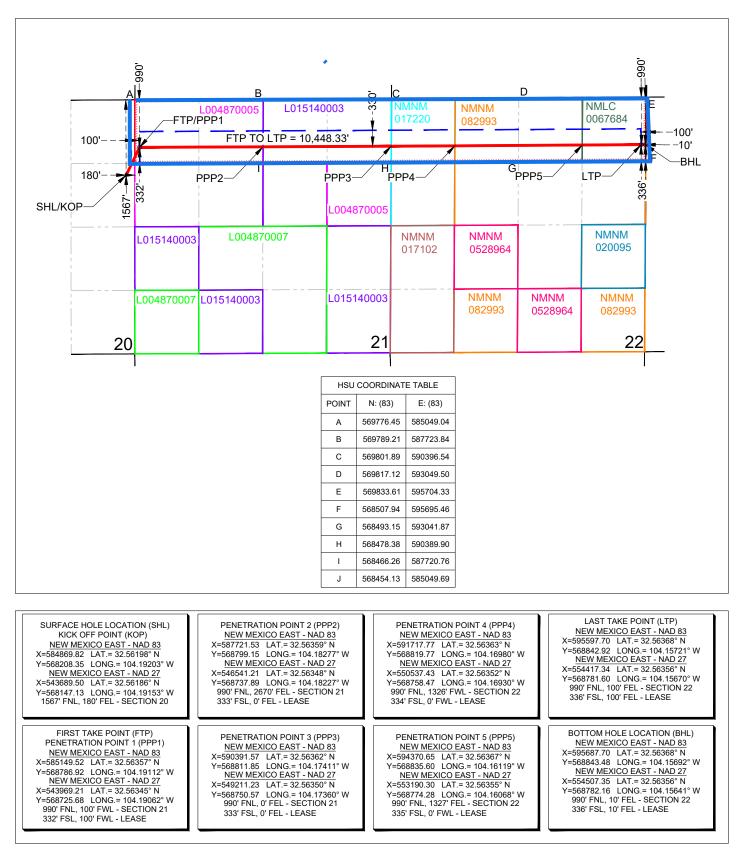
ived l	by OCD: 2	/6/2025 2:0	9:44 PM					<u>Case N</u>	o. 25060	ces Operating
C-102 Submit Electronically			En	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION			Exhibit		Revised July 9, 2024	
Via OCD Permitting			of to blic the			Submittal	□ Initial S	Submittal		
							Type:	X Amended Report		
									🗆 As Dril	led
			1			FION INFORMATION				
API Nı	umber		Pool Code	3713		Pool Name Avalon,	Bone Sp	ring, Ea	ast	
Propert	ty Code		Property Na	ame	TAIPAN 2	1 FED COM			Well Num	lber 131H
OGRII	O No. 372	165	Operator N		EDMIAN DESOUD	CES OPERATING, LLC			Ground Le	evel Elevation 3235'
Surface		State 🕱 Fee 🗆	I] Tribal □ Fed		ERMIAN RESOUR	Mineral Owner: 🔀	State 🗆 Fee 🛛	🗆 Tribal 🔀]	Federal	3233
	1	I		1	Surfa	ace Location	1			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
Н	20	20-S	28-E		1567' N	180' E	32.561	98	-104.19203	EDDY
		T. 1'	D.	1_		Hole Location	1_	1.		Const
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
А	22	20-S	28-E		990' N	10' E	32.563	68	-104.15692	EDDY
Dedica 32(ited Acres	Infill or Defi Defining	ning Well	Defining TBD	Well API	Overlapping Spacing Unit (Y/N) Consolidation Code N TBD				
Order 1	Numbers.	TBD				Well setbacks are und	ler Common (Ownership: 5	∢Yes □No	
					V: 1.0					
JL	Section	Township	Range	Lot	Ft. from N/S	Off Point (KOP) Ft. from E/W	Latitude	I T	ongitude	County
		, î	-	LOI					-	
Н	20	20-S	28-Е		1567' N	180' E	32.561	98	-104.19203	EDDY
JL	Section	Township	Range	Lot	First 1a	ake Point (FTP) Ft. from E/W	Latitude	L	ongitude	County
		20-S	28-E	Lot		100' W			-	EDDY
D	21	20-3	20-E		990' N	ake Point (LTP)	32.563	37	-104.19112	EDDT
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
А	22	20-S	28-E		990' N	100' E	32.563		-104.15721	EDDY
11	22	20-5	20-L		<i>570</i> IV	100 L	52.505	00	101.13721	
Unitize	ed Area or Ar	ea of Uniform I	Interest	Spacing	Unit Type 🙀 Hori:	zontal 🗆 Vertical	Grou	nd Floor Elev	vation:	
OPERA	ATOR CERT	IFICATIONS				SURVEYOR CERTIFIC	CATIONS			
I hereby	, certify that the	e information con	tained herein is	true and com	plete to the best of	I hereby certify that the we	ell location sho	wn on this pla	t was plotted fi	rom field notes of actua
my knov organiza includin location	vledge and beli ation either ow g the proposed pursuant to a	ef, and, if the wel ns a working inter bottom hole loca contract with an o	l is a vertical or rest or unleased tion or has a rig owner of a work	directional v mineral inter tht to drill thi ing interest o	vell, that this rest in the land	surveys made by me or und my beliefs.				
entered	by the division		-		• •					
consent in each	of at least one tract (in the tar		f a working inte tion) in which a	rest or unlea. my part of the	sed mineral interest e well's completed	PURPO	CUMENT SHALI SE AND SHALL ED UPON AS A I	NOT BE USED	OR VIEWED O	
Signatur	Casoi	Evans-	Date 12/5	/24		Signature and Seal of Profess	ional Surveyor			
Printed 1	Name					Certificate Number	Date of Surve	ÿ		
Cas	sie Evar	ıs								
Email A	ddress Cas	sie.Evans	@permian	res.com	1					
			-							

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



Permian Resources Operating, LLC Taipan 21 Fed Com 131H

Township 20 South – Range 28 East, N.M.P.M. Section 21: N/2N/2 Section 22: N/2N/2 Eddy County, New Mexico Limited in Depth to the Bone Spring Formation 320.00 Acres, more or less

Section 21, T20S-R28E

Section 22, T20S-R28E

Tract 1: NMSLO L0-0487-0005
Tract 2: NMSLO L0-1514
Tract 3: BLM NMNM-017220
Tract 4: BLM NMNM-082993
Tract 5: BLM NMLC-0067684

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	or less)
Permian Resources Operating LLC	, 37.776824%
EOG Resources, Inc.	50.00000%
QRE Operating, LLC	6.276824%
Karen Benbow McRae	1.931331%
Morris Allen Williams	0.515021%
Claremont Corporation	3.500000%
EOG Resources, Inc.	Record Title
Total	100.00000%
Tract 2: Section 21: N/2NE/4 (Containing 80.00 acres more or	less)
Permian Resources Operating LLC	37.776824%
Magnum Hunter Production Inc.	50.00000%
Claremont Corporation	3.500000%
QRE Operating, LLC	6.276824%
Karen Benbow McRae	1.931331%
Morris Allen Williams	0.515021%
Magnum Hunter Production Inc.	Record Title
Total	100.00000%
Tract 3: Section 22: NW/4NW/4 (Containing 40.00 acres more	or less)
Permian Resources Operating LLC	96.289392%
Davoil, Inc.	1.158065%
BEXP II GW Alpha, LLC	0.896208%
	0.09020070
-	
BEXP II Omega Misc., LLC	1.205677%
BEXP II Omega Misc., LLC Sabinal Energy Operating, LLC	0.890208% 1.205677% 0.450658% 100.000000%
BEXP II Omega Misc., LLC Sabinal Energy Operating, LLC Total	1.205677% 0.450658% 100.000000%
BEXP II Omega Misc., LLC Sabinal Energy Operating, LLC Total	1.205677% 0.450658% 100.000000% acres more or less)
BEXP II Omega Misc., LLC Sabinal Energy Operating, LLC Total Tract 4: Section 22: NE/4NW/4, NW/4NE/4 (Containing 80.00 a	1.205677% 0.450658% 100.000000% acres more or less) 96.289392%
BEXP II Omega Misc., LLC Sabinal Energy Operating, LLC Total Tract 4: Section 22: NE/4NW/4, NW/4NE/4 (Containing 80.00 a Permian Resources Operating LLC Davoil, Inc.	1.205677% 0.450658% 100.000000% acres more or less) 96.289392% 1.158065%
BEXP II Omega Misc., LLC Sabinal Energy Operating, LLC Total Tract 4: Section 22: NE/4NW/4, NW/4NE/4 (Containing 80.00 a Permian Resources Operating LLC Davoil, Inc. BEXP II GW Alpha, LLC	1.205677% 0.450658% 100.000000% acres more or less) 96.289392% 1.158065% 0.896208%
BEXP II Omega Misc., LLC Sabinal Energy Operating, LLC Total Tract 4: Section 22: NE/4NW/4, NW/4NE/4 (Containing 80.00 a Permian Resources Operating LLC Davoil, Inc. BEXP II GW Alpha, LLC BEXP II Omega Misc., LLC	1.205677% 0.450658% 100.000000% acres more or less) 96.289392% 1.158065% 0.896208% 1.205677%
BEXP II Omega Misc., LLC Sabinal Energy Operating, LLC Total Tract 4: Section 22: NE/4NW/4, NW/4NE/4 (Containing 80.00 a Permian Resources Operating LLC	1.205677% 0.450658% 100.000000% acres more or less) 96.289392% 1.158065% 0.896208% 1.205677% 0.450658%
BEXP II Omega Misc., LLC Sabinal Energy Operating, LLC Total Tract 4: Section 22: NE/4NW/4, NW/4NE/4 (Containing 80.00 a Permian Resources Operating LLC Davoil, Inc. BEXP II GW Alpha, LLC BEXP II Omega Misc., LLC Sabinal Energy Operating, LLC Total	1.205677% 0.450658% 100.000000% acres more or less) 96.289392% 1.158065% 0.896208% 1.205677% 0.450658% 100.000000%
BEXP II Omega Misc., LLC Sabinal Energy Operating, LLC Total Tract 4: Section 22: NE/4NW/4, NW/4NE/4 (Containing 80.00 a Permian Resources Operating LLC Davoil, Inc. BEXP II GW Alpha, LLC BEXP II Omega Misc., LLC Sabinal Energy Operating, LLC Total Tract 5: Section 22: NE/4NE/4 (Containing 40.00 acres more o	1.205677% 0.450658% 100.000000% acres more or less) 96.289392% 1.158065% 0.896208% 1.205677% 0.450658% 100.000000%
BEXP II Omega Misc., LLC Sabinal Energy Operating, LLC Total Tract 4: Section 22: NE/4NW/4, NW/4NE/4 (Containing 80.00 a Permian Resources Operating LLC Davoil, Inc. BEXP II GW Alpha, LLC BEXP II Omega Misc., LLC Sabinal Energy Operating, LLC Total Tract 5: Section 22: NE/4NE/4 (Containing 40.00 acres more o Permian Resources Operating LLC	1.205677% 0.450658% 100.000000% acres more or less) 96.289392% 1.158065% 0.896208% 1.205677% 0.450658% 100.000000% r less) 96.289392%
BEXP II Omega Misc., LLC Sabinal Energy Operating, LLC Total Tract 4: Section 22: NE/4NW/4, NW/4NE/4 (Containing 80.00 a Permian Resources Operating LLC Davoil, Inc. BEXP II GW Alpha, LLC BEXP II Omega Misc., LLC Sabinal Energy Operating, LLC Total Tract 5: Section 22: NE/4NE/4 (Containing 40.00 acres more o Permian Resources Operating LLC Davoil, Inc.	1.205677% 0.450658% 100.000000% acres more or less) 96.289392% 1.158065% 0.896208% 1.205677% 0.450658% 100.000000% r less) 96.289392% 1.158065%
BEXP II Omega Misc., LLC Sabinal Energy Operating, LLC Total Tract 4: Section 22: NE/4NW/4, NW/4NE/4 (Containing 80.00 a Permian Resources Operating LLC Davoil, Inc. BEXP II GW Alpha, LLC BEXP II Omega Misc., LLC Sabinal Energy Operating, LLC Total Tract 5: Section 22: NE/4NE/4 (Containing 40.00 acres more o Permian Resources Operating LLC Davoil, Inc. BEXP II GW Alpha, LLC	1.205677% 0.450658% 100.000000% acres more or less) 96.289392% 1.158065% 0.896208% 1.205677% 0.450658% 100.000000% r less) 96.289392% 1.158065% 0.896208%
BEXP II Omega Misc., LLC Sabinal Energy Operating, LLC Total Tract 4: Section 22: NE/4NW/4, NW/4NE/4 (Containing 80.00 a Permian Resources Operating LLC Davoil, Inc. BEXP II GW Alpha, LLC BEXP II Omega Misc., LLC Sabinal Energy Operating, LLC Total Tract 5: Section 22: NE/4NE/4 (Containing 40.00 acres more o Permian Resources Operating LLC Davoil, Inc.	1.205677% 0.450658% 100.000000% acres more or less) 96.289392% 1.158065% 0.896208% 1.205677% 0.450658% 100.000000%

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Unit Working Interest	
Permian Resources Operating LLC	67.033108%
EOG Resources, Inc.	12.500000%
Magnum Hunter Production Inc.	12.500000%
QRE Operating, LLC	3.138412%
Claremont Corporation	1.750000%
BEXP II GW Alpha, LLC	0.448104%
BEXP II Omega Misc., LLC	0.602838%
Karen Benbow McRae	0.965665%
Davoil, Inc.	0.579033%
Morris Allen Williams	0.257511%
Sabinal Energy Operating, LLC	0.225329%
EOG Resources, Inc.	Record Title
Magnum Hunter Production Inc.	Record Title
Total	100.00000%
Total Committed to Unit	67.033108%
Total Seeking to Pool	32.966892%
Parties Seeking to Pool	

*Parties to be pooled are highlighted in yellow.



300 N. MARIENFELD STREET, SUITE 1000 MIDLAND, TX 79701

OFFICE 432.695.4222 **FAX** 432.695.4063

Via Certified Mail

October 22, 2024

CLAREMONT CORPORATION PO BOX 3226 TULSA, OK 74101

RE: Well Proposals – Taipan 21 Fed Com Wells All of Sections 21, & 22, T20S-R28E Eddy County, New Mexico

To Whom It May Concern:

Permian Resources Operating, LLC ("Permian"), as operator, hereby proposes the drilling and completion of the following eight (8) wells, the Taipan 21 Fed Com Wells at the following approximate locations within Township 20 South, Range 28 East, Eddy Co., NM:

1. Taipan 21 Fed Com 131H

SHL: 1,538' FNL & 180' FEL or a legal location in Unit Letter H of Section 20
BHL: 990' FNL & 50' FEL of Section 22
FTP: 990' FNL & 100' FWL of Section 21
LTP: 990' FNL & 100' FEL of Section 22
TVD: Approximately 8,549'
TMD: Approximately 18,834'
Proration Unit: N/2N/2 of Sections 21 & 22, T20S-R28E
Targeted Interval: 3rd Bone Spring
Total Cost: See attached AFE

2. Taipan 21 Fed Com 132H

SHL: 1,598' FNL & 180' FEL or a legal location in Unit Letter H of Section 20
BHL: 2310' FNL & 50' FEL of Section 22
FTP: 2310' FNL & 100' FWL of Section 21
LTP: 2310' FNL & 100' FEL of Section 22
TVD: Approximately 8,549'
TMD: Approximately 18,834'
Proration Unit: S/2N/2 of Sections 21 & 22, T20S-R28E
Targeted Interval: 3rd Bone Spring
Total Cost: See attached AFE

3. Taipan 21 Fed Com 133H

SHL: 1,438' FSL & 266' FEL or a legal location in Unit Letter I of Section 20
BHL: 1650' FSL & 50' FEL of Section 22
FTP: 1650' FSL & 100' FWL of Section 21
LTP: 1650' FSL & 100' FEL of Section 22
TVD: Approximately 8,543'
TMD: Approximately 18,828'
Proration Unit: N/2S/2 of Sections 21 & 22, T20S-R28E
Targeted Interval: 3rd Bone Spring
Total Cost: See attached AFE

Permian Resources Operating, LLC Case No. 25060 Exhibit A-4



300 N. MARIENFELD STREET, SUITE 1000 MIDLAND, TX 79701

4. Taipan 21 Fed Com 134H

SHL: 1,438' FSL & 326' FEL or a legal location in Unit Letter I of Section 20
BHL: 330' FSL & 50' FEL of Section 22
FTP: 330' FSL & 100' FWL of Section 21
LTP: 330' FSL & 100' FEL of Section 22
TVD: Approximately 8,563'
TMD: Approximately 18,848'
Proration Unit: S/2S/2 of Sections 21 & 22, T20S-R28E
Targeted Interval: 3rd Bone Spring
Total Cost: See attached AFE

5. Taipan 21 Fed Com 201H

SHL: 1,508' FNL & 180' FEL or a legal location in Unit Letter H of Section 20
BHL: 330' FNL & 50' FEL of Section 22
FTP: 330' FNL & 100' FWL of Section 21
LTP: 330' FNL & 100' FEL of Section 22
TVD: Approximately 8,899'
TMD: Approximately 19,184'
Proration Unit: N/2N/2 of Sections 21 & 22, T20S-R28E
Targeted Interval: Wolfcamp
Total Cost: See attached AFE

6. Taipan 21 Fed Com 202H

SHL: 1,568' FNL & 180' FEL or a legal location in Unit Letter H of Section 20
BHL: 1650' FNL & 50' FEL of Section 22
FTP: 1650' FNL & 100' FWL of Section 21
LTP: 1650' FNL & 100' FEL of Section 22
TVD: Approximately 8,899'
TMD: Approximately 19,184'
Proration Unit: S/2N/2 of Sections 21 & 22, T20S-R28E
Targeted Interval: Wolfcamp
Total Cost: See attached AFE

7. Taipan 21 Fed Com 203H

SHL: 1,438' FSL & 356' FEL or a legal location in Unit Letter I of Section 20
BHL: 2310' FSL & 50' FEL of Section 22
FTP: 2310' FSL & 100' FWL of Section 21
LTP: 2310' FSL & 100' FEL of Section 22
TVD: Approximately 8,903'
TMD: Approximately 19,188'
Proration Unit: N/2S/2 of Sections 21 & 22, T20S-R28E
Targeted Interval: Wolfcamp
Total Cost: See attached AFE

8. Taipan 21 Fed Com 204H

SHL: 1,438' FSL & 296' FEL or a legal location in Unit Letter I of Section 20 BHL: 990' FSL & 50' FEL of Section 22



OFFICE 432.695.4222 **FAX** 432.695.4063

FTP: 990' FSL & 100' FWL of Section 21 LTP: 990' FSL & 100' FEL of Section 22

TVD: Approximately 8,913' TMD: Approximately 19,198' Proration Unit: S/2S/2 of Sections 21 & 22, T20S-R28E Targeted Interval: Wolfcamp Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. These surface hole locations fall within an approved potash drill island and are subject to change based on BLM approval. Permian is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is available upon request. The Operating Agreement has the following general provisions:

- 100%/300%/300% non-consent provisions
- \$10,000/\$1,000 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells on the enclosed ballot. Please sign and return one copy of this letter, signed copies of the proposed AFEs, a signed copy of the enclosed insurance declaration, and your geologic well requirements.

Due to

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into spacing units for the proposed wells. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

Please return elections by mail and/or email to the attention of Erin Lloyd, Erin.Lloyd@permianres.com

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at, <u>Ryan.Curry@permianres.com</u>.

Respectfully,

3 Curry

Ryan Curry | Senior Landman O 432.400.0209 | <u>ryan.curry@permianres.com</u> 300 N. Marienfeld Street, Suite 1000 | Midland, TX 79701

Enclosures

ELECTIONS ON PAGE TO FOLLOW



300 N. MARIENFELD STREET, SUITE 1000 MIDLAND, TX 79701

Taipan 21 Fed Com Elections:

Well Elections: (Please indicate your responses in the spaces below)							
Well(s)	Elect to Participate	Elect to <u>NOT</u> Participate					
Taipan 21 Fed Com 131H							
Taipan 21 Fed Com 132H							
Taipan 21 Fed Com 133H							
Taipan 21 Fed Com 134H							
Taipan 21 Fed Com 201H							
Taipan 21 Fed Com 202H							
Taipan 21 Fed Com 203H							
Taipan 21 Fed Com 204H							

Company Name (If Applicable):

Ву: _____

Printed Name: _____

Date: _____



300 N. MARIENFELD STREET, SUITE 1000 MIDLAND, TX 79701

OFFICE 432.695.4222 **FAX** 432.695.4063

Participate / Rejection Declaration

Please return this page to Permian Resources Operating, LLC ("Permian") by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Permian, then, to the extent that Permian has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Permian will be relieved of such obligation, and Permian will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- I hereby elect to participate in the insurance coverage arranged by Permian Resources
 Operating, LLC and understand that I will be charged for such participation.
- I hereby elect to reject the insurance coverage arranged by Permian Resources Operating, LLC.

Company Name (If Applicable):

By: _____

Date:				



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AFE Number:		Description:	SHL LEGAL	
AFE Name:	TAIPAN 21 FED COM 131H	AFE TYPE:	Drill and Complete	
Well Operator:	PERMIAN RESOURCES OPERATING, LLC			
Operator AFE #:				
Account	Description			<u>Gross Est. (</u>
Completion Intangib	ble			
8025.3500	ICC - WELLSITE SUPERVISION			\$56,700.0
8025.3400	ICC - RENTAL EQUIPMENT			\$202,410.0
8025.3700	ICC - SAFETY / ENVIRONMENTAL			\$15,000.0
8025.3800	ICC - OVERHEAD			\$10,000.0
8025.1100	ICC - ROAD, LOCATIONS, PITS			\$10,500.0
8025.3000	ICC - WATER HANDLING			\$199,134.0
3025.2500	ICC - WELL STIMULATION/FRACTUR			\$2,487,131.0
8025.2000	ICC - TRUCKING			\$14,375.0
8025.3050	ICC - SOURCE WATER			\$368,398.0
8025.1500	ICC - FUEL / POWER			\$647,517.0
8025.2300	ICC - COMPLETION FLUIDS			\$10,000.
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING			\$398,624.0
8025.1600	ICC - COILED TUBING			\$226,602.
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT			\$15,000.
3025.1400	ICC - WIRELINE OPEN/CASED HOLE			\$40,000.
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR			\$40,000.
8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK			\$18,113.
8025.3600	ICC - SUPERVISION/ENGINEERING			\$5,000.0
			Sub-total	\$4,764,504.0
Drilling Intangible				
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT			\$27,000.
8015.1900	IDC - DIRECTNL DRILL & SURVEY			\$248,760.4
8015.1310	IDC - PERMANENT EASEMENT			\$12,000.
8015.5200	IDC - CONTINGENCY			\$116,725.
8015.2600	IDC - MUD LOGGING			\$35,000.
8015.1400	IDC - ROAD, LOCATIONS, PITS			\$95,625.
8015.4600	IDC - SAFETY / ENVIRONMENTAL			\$20,150.
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP			\$143,200.
8015.1500	IDC - RIG MOB / TRUCKING			\$127,500.
8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYST	EM		\$60,934.
8015.3400	IDC - MATERIALS & SUPPLIES			\$5,000.
8015.3800	IDC - WELLHEAD PREPARE/REPAIR			\$12,500.
8015.4100	IDC - RENTAL EQUIPMENT			\$85,250.
8015.4300	IDC - WELLSITE SUPERVISION			\$89,900.
8015.1300	IDC - SURFACE DAMAGE / ROW			\$35,000.
8015.1000	IDC - PERMITS,LICENSES,ETC			\$15,000.
8015.1100	IDC - STAKING & SURVEYING			\$15,000.
8015.2150	IDC - DRILL BIT			\$98,000.
8015.2200	IDC - BITS, TOOLS, STABILIZERS			\$53,346.

Printed Date: Apr 17, 2024

RESOURCE	S	Printed Dat	e: Apr 17, 2024
<u>Account</u>	Description		<u>Gross Est. (\$)</u>
8015.2500	IDC - MUD/CHEMICALS/ACIDIZING		\$186,604.40
8015.1200	IDC - LEGAL, TITLE SERVICES		\$13,000.00
8015.4200	IDC - MANCAMP		\$40,300.00
8015.2350	IDC - FUEL/MUD		\$73,570.31
8015.3700	IDC - DISPOSAL		\$153,384.00
8015.2300	IDC - FUEL / POWER		\$165,305.08
8015.5000	IDC - WELL CONTROL INSURANCE		\$8,525.00
8015.3100	IDC - CASING CREW & TOOLS		\$47,500.00
8015.2700	IDC - INSPECTION, TESTING & REPAIR		\$37,000.00
8015.1600	IDC - RIG MOB / STANDBY RATE		\$36,300.00
8015.2400	IDC - RIG WATER		\$19,375.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE		\$47,812.50
8015.1700	IDC - DAYWORK CONTRACT		\$597,815.63
		Sub-total	\$2,745,633.62
Artificial Lift Inta	ngible		
8060.1900	IAL - INSPECTION & TESTING		\$3,000.00
8060.3410	IAL - LAYDOWN MACHINE		\$5,000.00
8060.2010	IAL - KILL TRUCK		\$5,000.00
8060.2000	IAL - TRUCKING/VACUUM/TRANSP		\$5,000.00
8060.2600	IAL - CONTRACT LABOR/ROUSTABOUT		\$15,000.00
8060.1200	IAL - WORKOVER RIG		\$17,000.00
8060.1400	IAL - WIRELINE OPEN/CASED HOLE		\$10,000.00
8060.3500	IAL - WELLSITE SUPERVISION		\$5,000.00
8060.3420	IAL - REVERSE UNIT RENTAL		\$5,000.00
8060.3400	IAL - RENTAL EQUIPMENT		\$5,000.00
8060.2300	IAL - COMPLETION FLUIDS		\$5,000.00
Pipeline		Sub-total	\$80,000.00
8036.2200	PLN - CONTRACT LABOR		\$35,904.00
8036.3200	PLN - VALVES FITTINGS & PIPE		\$15,000.00
8036.2800	PLN - FLOWLINE MATERIAL		\$42,240.00
8036.1310	PLN - PEMANENT EASEMENT		\$4,128.00
		Sub-total	\$97,272.00
Facilities			
8035.2200	FAC - CONTRACT LABOR / ROUSTAB		\$21,429.00
8035.1500	FAC - MATERIALS & SUPPLIES		\$2,143.00
8035.1600	FAC - TRANSPORTATION TRUCKING		\$4,286.00
8035.2100	FAC - INSPECTION & TESTING		\$714.00
8035.1900	FAC - WATER DISPOSAL / SWD		\$429.00
8035.3400	FAC - METER & LACT		\$14,500.00
8035.4400	FAC - COMPANY LABOR		\$1,429.00
8035.4500	FAC - CONTINGENCY		\$7,884.00
8035.3000	FAC - HEATER TREATER/SEPARATOR		\$110,000.00
8035.1700	FAC - RENTAL EQUIPMENT		\$7,143.00
8035.2400	FAC - SUPERVISION		\$8,571.00
8035.2500	FAC - CONSULTING SERVICES		\$714.00

Printed Date: Apr 17, 2024

Description Gross Est. (\$) Account 8035.3600 FAC - ELECTRICAL \$10,714.00 FAC - VALVES FITTINGS & PIPE 8035.3200 \$57,143.00 8035.3700 FAC - AUTOMATION MATERIAL \$10,714.00 8035.3100 FAC - DEHYDRATOR EQUIPMENT \$12,857.00 Sub-total \$270,670.00 **Artificial Lift Tangible** TAL - GAS LIFT INJECTION LINE & INSTALL 8065.2300 \$80,000.00 8065.1100 TAL - TUBING \$125,000.00 8065.3100 TAL - MEASUREMENT EQUIPMENT \$30,000.00 8065.3200 TAL - COMM, TELEMETRY & AUTOMA \$10,000.00 TAL - WELLHEAD EQUIPMENT 8065.2000 \$60,000.00 TAL - COMPRESSOR INSTALL & STARTUP 8065.2400 \$70,000.00 8065.1320 TAL - GAS LIFT EQUIPMENT/INSTALL \$30,000.00 TAL - VALVES/CONNECTIONS/FTGS 8065.2500 \$15,000.00 Sub-total \$420,000.00 **Flowback Intangible** 8040.4000 **IFC - CHEMICALS** \$15,000.00 8040.3430 **IFC - SURFACE PUMP RENTAL** \$20,000.00 8040.2900 IFC - WELL TESTING / FLOWBACK \$125,000.00 8040.1899 **IFC - FRAC WATER RECOVERY** \$215,000.00 8040.1100 IFC - ROADS LOCATIONS / PITS \$5,000.00 8040.2000 IFC - TRUCKING/VACUUM/TRANSP \$20,000.00 8040.3420 **IFC - TANK RENTALS** \$20,000.00 8040.3500 **IFC - WELLSITE SUPERVISION** \$10,000.00 Sub-total \$430,000.00 **Completion Tangible** 8030.2000 **TCC - WELLHEAD EQUIPMENT** \$47,250.00 Sub-total \$47,250.00 **Drilling Tangible** 8020.1200 TDC - CASING - INTERMEDIATE - 1 \$102,905.25 8020.1400 **TDC - CASING - PRODUCTION** \$454,891.41 8020.1500 **TDC - WELLHEAD EQUIPMENT** \$63,750.00 8020.1100 **TDC - CASING - SURFACE** \$20,302.25 \$641,848.91 Sub-total Grand Total \$9,497,178.53

Company Name (If Applicable):

By:

Printed Name: _____

Date:



300 N. MARIENFELD STREET, SUITE 1000 MIDLAND, TX 79701

Taipan – Chronology of Communication

October 22, 2024 – Proposals sent to all parties.

October 28, 2024 – Email correspondence with Bursake, LLC regarding working interest.

October 29, 2024 - Email correspondence with Sabinal Energy, LLC regarding working interest and request for JOA.

October 31, 2024 - Email correspondence with Karen Benbow Mcrae regarding proposal.

October 31, 2024 – Email correspondence with Claremont Corporation regarding working interest.

November 8, 2024 - Email correspondence with EOG Resources, Inc. regarding proposal.

November 8, 2024 – Phone conversation with Morris Williams regarding proposal.

November 8, 2024 – Phone conversation with William Bennet of McAnSo & Bursake regarding interest in the Unit.

November 8, 2024 – Phone conversation with Frank Medrano, on behalf of Karen Benbow McRae, regarding interest in the Unit.

November 11, 2024- Email correspondence with Claremont Corporation regarding working interest.

November 12, 2024 – Email correspondence with Claremont Corporation regarding working interest.

November 12, 2024 – Phone conversation with Claremont Corporation regarding working interest.

November 14, 2024 – Email correspondence with Sabinal Energy, LLC regarding JOA.

November 14, 2024 - Email correspondence with Karen Benbow Mcrae regarding working interest and JOA.

November 14, 2024 – Email correspondence with Claremont Corporation regarding working interest and JOA.

November 14, 2024 - Email correspondence with EOG Resources, Inc. regarding proposal.

November 15, 2024 – Email correspondence with Davoil discussing upcoming development plans inclusive of subject project.

November 18, 2024 – Email correspondence with Sabinal Energy, LLC regarding JOA.

November 19, 2024 - Email correspondence with Claremont Corporation regarding proposal.



November 21, 2024 - Email correspondence with Claremont Corporation regarding proposal and received elections.

November 22, 2024 - Email correspondence with Claremont Corporation regarding proposal.

December 5, 2024 - Email correspondence with Magnum Hunter Production regarding proposal.

December 11, 2025 – Email correspondence with BEXP regarding the project.

December 17, 2025 – Email correspondence with Sabinal regarding their interest in the project.

December 19, 2025 - Email correspondence with Karen Benbow Mcrae regarding potential acquisition

December 26, 2024 - Email correspondence with Hurt Properties.

January 7, 2025 – Email correspondence with Pat Gray on behalf of Magnum Hunter discussing voluntary joinder.

January 22, 2025 - Email correspondence with Karen Benbow Mcrae regarding potential acquisition

January 23, 2025 – Email correspondence with Karen Benbow Mcrae regarding potential acquisition

APPLICATIONS OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 25060, 25061 25062, 25063

SELF-AFFIRMED STATEMENT OF CHRISTOPHER CANTIN

I am a geologist with Permian Resources Operating, LLC ("Permian Resources").
 I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum geology were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced cases.

3. **Exhibit B-1** is a regional locator map that identifies the Taipan project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring horizontal spacing units that are the subject of these applications.

4. Exhibit B-2 is a cross-section location map for the proposed horizontal spacing units within the Bone Spring formation. The approximate wellbore paths for the proposed Taipan 21 Fed Com 131H, Taipan 21 Fed Com 132H, Taipan 21 Fed Com 133H, and Taipan 21 Fed Com 134H wells ("Wells") are represented by dashed red lines. Existing producing wells in the targeted interval are represented by solid red lines. This map identifies the cross-section running from A-A' with the cross-section wells name and a black line in proximity to the proposed Wells.

5. **Exhibit B-3** is a Subsea Structure map of the Bone Spring formation in TVD subsea with a contour interval of 100 ft. The map identifies the approximate wellbore paths for the

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proposed Wells with a red dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-4** identifies two wells penetrating the targeted interval, which I used to construct a stratigraphic cross-section from A to A'. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is flattened at the base of the Third Bone Spring Formation. The proposed landing zone for the Wells is labeled on the exhibit. The approximate well-paths for the proposed Wells are indicated by a dashed red line to be drilled from west to east across the units. This cross-section demonstrates the target interval is continuous across the Unit.

7. In my opinion, a lay down orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.

8. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

9. In my opinion, the granting of Permian Resources' application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

10. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

CHRISTOPHER CANTIN

02106125

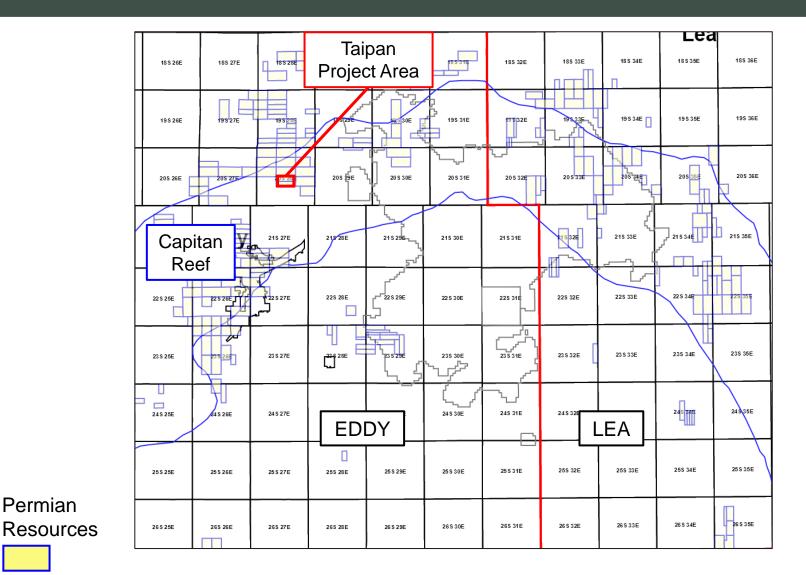
Date

Page 28 of 61

Regional Locator Map Taipan 21Fed Com

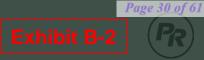
Permian Resources Operating, LLC Case No. 25060 **Exhibit B-1**

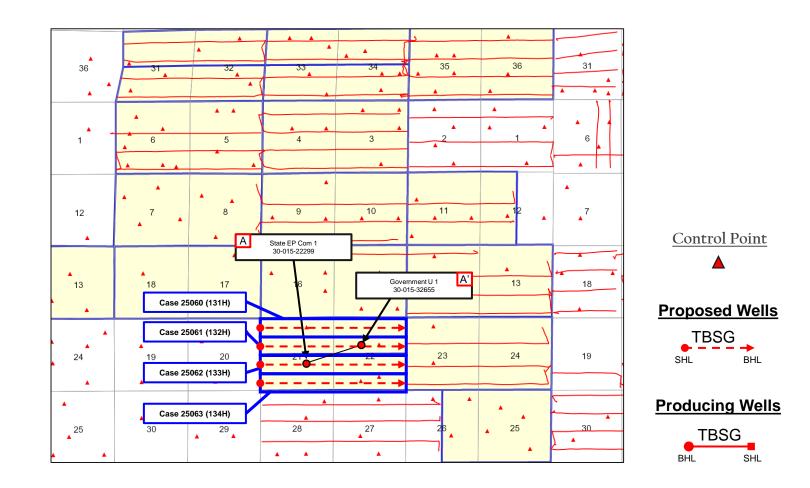




Permian

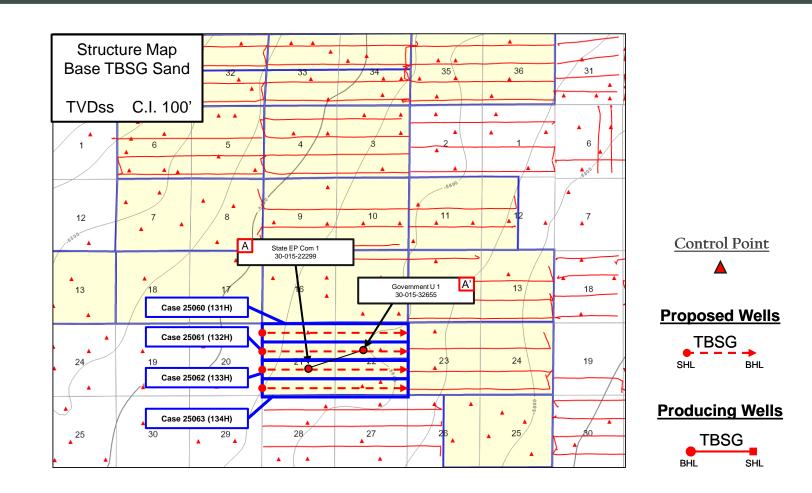
Cross-Section Locator Map Taipan 21 Fed Com Third Bone Spring Permian Resources Operating, LLC Case No. 25060 Exhibit B-2





Permian Resources Base of Third Bone Spring – Structure Map Taipan 21 Fed Com Third Bone Spring

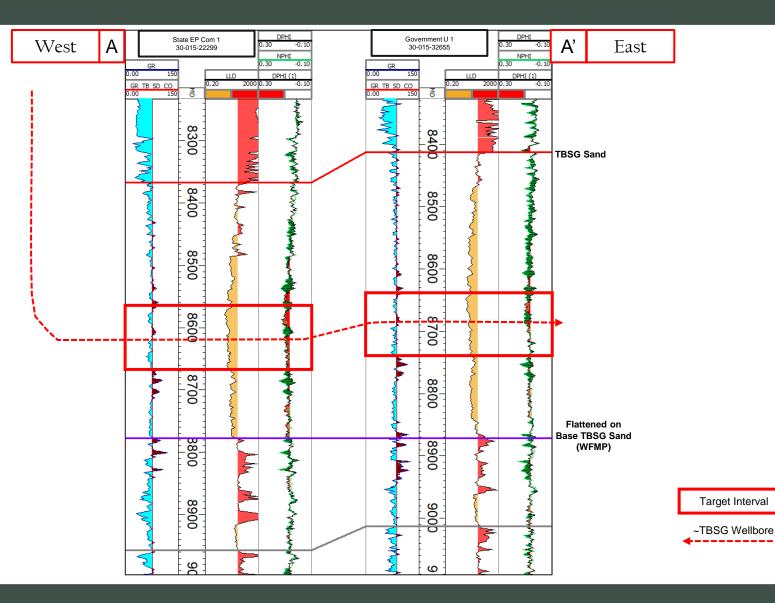
Permian Resources Operating, LLC-Case No. 25060 Exhibit B-3



Permian Resources Page 31_of 61

Stratigraphic Cross-Section A-A' Taipan 21 Fed Com Third Bone Spring Permian Resources Operating, LLC Case No. 25060 Exhibit B-4





APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25060

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

I am attorney in fact and authorized representative of Permian Resources Operating,
 LLC the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached

as Exhibit C-2.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as Exhibit C3 as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On December 19, 2024, I caused a notice to be published in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current Argus along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy Dana S. Hardy January 21, 2025 Date

> Permian Resources Operating, LLC Case No. 25060 Exhibit C



HINKLE SHANOR LLP

ATTORNEYS AT LAW P.O. BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

December 16, 2024

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

<u>VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED</u>

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 25060, 25061, 25062, 25063, 25064, 25065, 25066 & 25067 – Applications of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on February 13, 2025, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing The statement must be submitted through the OCD E-Permitting system date. (https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/) via e-mail or to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Ryan Curry, Senior Landman at Permian Resources Operating, LLC, via e-mail at ryan.curry@permianres.com

	Sincerely,		
	/s/ Dana S. Hardy	Permian Resources Operating, LLC	
	Dana S. Hardy	Case No. 25060	
		Exhibit C-1	
PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332	7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321	PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623	

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 25060, 25061, 25062, 25063, 25064, 25065, 25066, & 25067.

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
BEXP II GW Alpha, LLC	12-16-2024	1-2-2025
5914 W. Courtyard Dr. Ste. 200	9589071052702305986949	
Austin, TX 78730		
BEXP II GW WI Omega, LLC	12-16-2024	1-6-2025
5914 W. Courtyard Dr. Ste. 200	9589071052702305986956	
Austin, TX 78730		
BEXP II Omega MISC., LLC	12-16-2024	1-2-2025
5914 W. Courtyard Dr. Ste. 200	9589071052702305986963	
Austin, TX 78730		
Bursake, LLC	12-16-2024	1-2-2025
PO Box 51407	9589071052702305986970	
Midland, TX 79710-0324		
Claremont Corporation	12-16-2024	1-2-2025
PO Box 3226	9589071052702305986987	
Tulsa, OK 74101		
Davoil, Inc.	12-16-2024	1-2-2025
PO Box 122269	9589071052702305986994	
Fort Worth, TX 76121-2269		
E. Cecile Martin	12-16-2024	1-3-2025
PO Box 246	9589071052702305987007	Return to Sender.
Marble Falls, TX 78654		
EOG Resources, Inc.	12-16-2024	1-2-2025
5509 Champions Dr.	9589071052702305987021	
Midland, TX 79706		
Freddie Jean Wheeler	12-16-2024	1-2-2025
1117 S Tripp Ave	9589071052702305987038	
Odessa, TX 79760		
Gilmore Resources, Inc.	12-16-2024	1-2-2025
PO Box 577	9589071052702305987045	
Kimball, Nebraska 69145		
Great Western Drilling Ltd.	12-16-2024	1-6-2025
PO Box 1659	9589071052702305987052	
Midland, TX 79702		
Hurt Properties, LP	12-16-2024	Delivered 12-23-2025
PO Box 1967	9589071052702305987069	
Abingdon, VA 24212-0000		

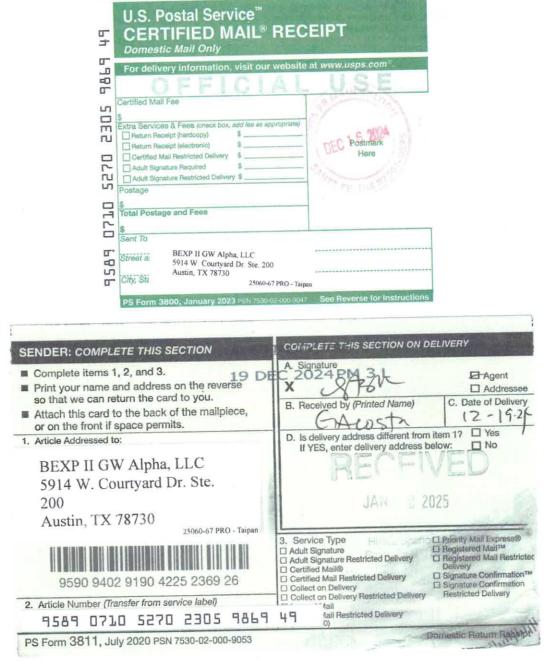
Permian Resources Operating, LLC Case No. 25060 Exhibit C-2

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 25060, 25061, 25062, 25063, 25064, 25065, 25066, & 25067.

NOTICE LETTER CHART

	1-2-2025
9589071052702305987076	
12-16-2024	1-6-2025
9589071052702305987083	
12-16-2024	1-2-2025
9589071052702305987106	
12-16-2024	1-2-2025
9589071052702305987113	
12-16-2024	Delivered 12-20-2024
9589071052702305987120	
12-16-2024	1-2-2025
9589071052702305987137	
12-16-2024	1-3-2025
9589071052702305987144	Return to Sender.
12-16-2024	1-13-2025
9589071052702305987151	
	9589071052702305987083 12-16-2024 9589071052702305987106 12-16-2024 9589071052702305987113 12-16-2024 9589071052702305987120 12-16-2024 9589071052702305987137 12-16-2024 9589071052702305987144 12-16-2024



Permian Resources Operating, LLC Case No. 25060 Exhibit C-3







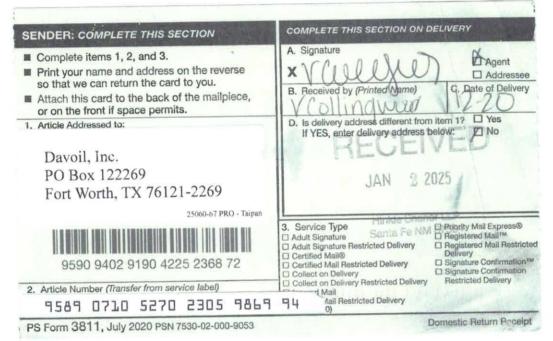




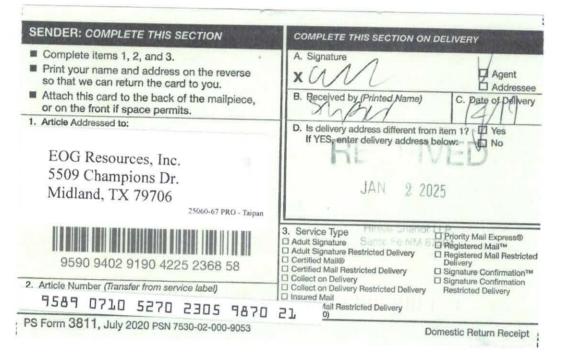












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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X Junya M Gahee Agent B. Received by (Pfinted Name) Tanya M ^c 6 shee
1. Article Addressed to:	D. Is delivery address different from item 1? Ses If YES, enter delivery address below: No
Freddie Jean Wheeler 1117 S Tripp Ave Odessa, TX 79760 ^{25060-67 PRO - Taipan}	JAN 2 2025
9590 9402 9190 4225 2368 41	3. Service Type Adult Signature Express® Adult Signature Restricted Delivery M 800 Registered Mail™ Certified Mail Restricted Delivery Signature Confirmation™ Certified Mail Restricted Delivery Signature Confirmation™
2. Article Number (Transfer from service John) 9589 0710 5270 2305 9870	Collect on Delivery Collect on Delivery Restricted Delivery Restricted Delivery Restricted Delivery Vall Vall Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

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Sent Tr Stree Gilmore Resources, Inc. PO Box 577 City, Kimball, Nebraska 69145 25060-67 PR/ PS Form 3800, January 2023 PS/ 750-0	0 - Taipan J2:009:8047 See Reverse for Instructions
SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you.	COMPLETE THIS SECTION ON DELIVERY A. Signature X Agent Addressee

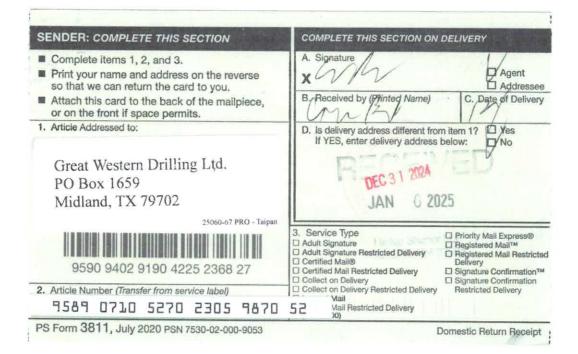
B. Received by (Printed Name)

C. Date of Delivery

so that v n return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.

Sandla Am 2-27-24 1. Article Addressed to: D. Is delivery address different from item 1? If YES, enter delivery address below: 1 Yes D No Gilmore Resources, Inc. PO Box 577 JAN 2 2025 Kimball, Nebraska 69145 25060-67 PRO - Taipan 3. Service Type □ Priority Mail Express®
 □ Registered Mail™
 □ Registered Mail Restricted Delivery
 □ Signature Confirmation™ Adult Signature
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 Collect on Delivery Signature Confirmation Restricted Delivery 2. Article Number (Transfer from service label) Mail Mail Restricted Delivery 00) 9589 0710 5270 2305 9870 45 PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt







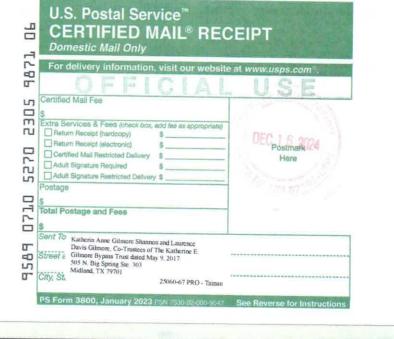






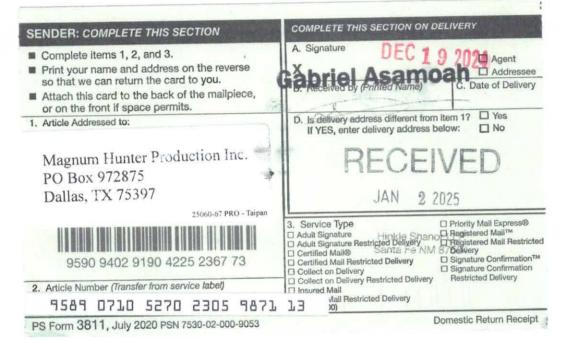
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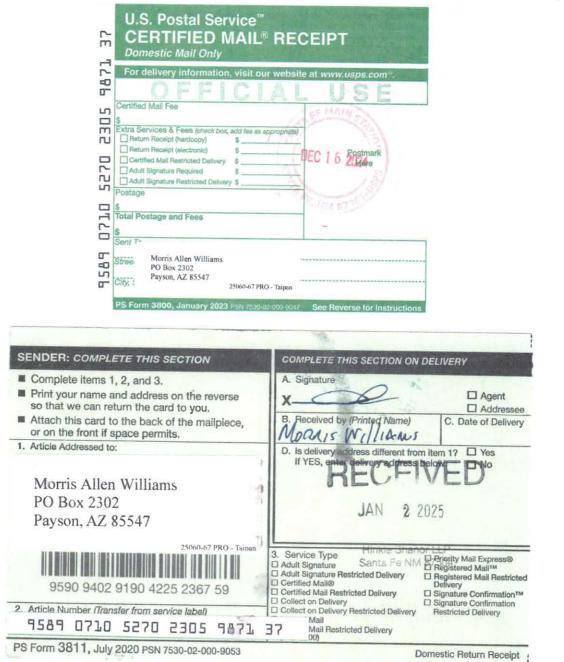
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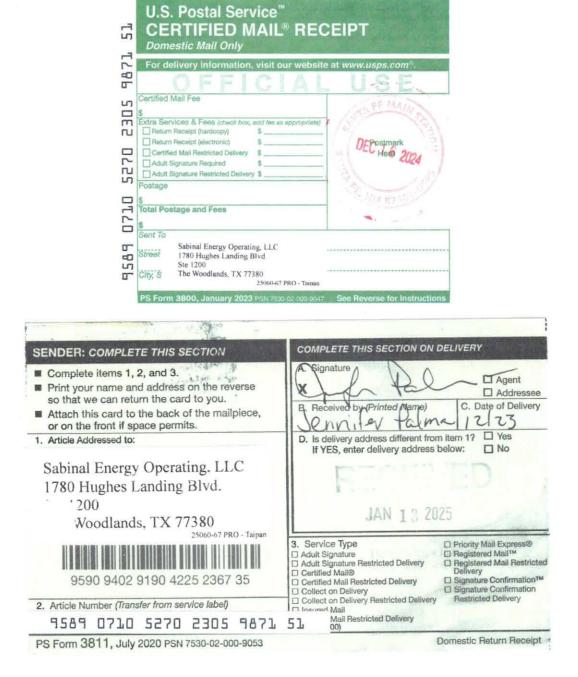
A Signature X Addressee B. Received by <i>Aprinted Name</i>) Mage Address different from item 1? IS delivery address different from item 1? If YES, enter delivery address below: REFEVED JAN 2 2025
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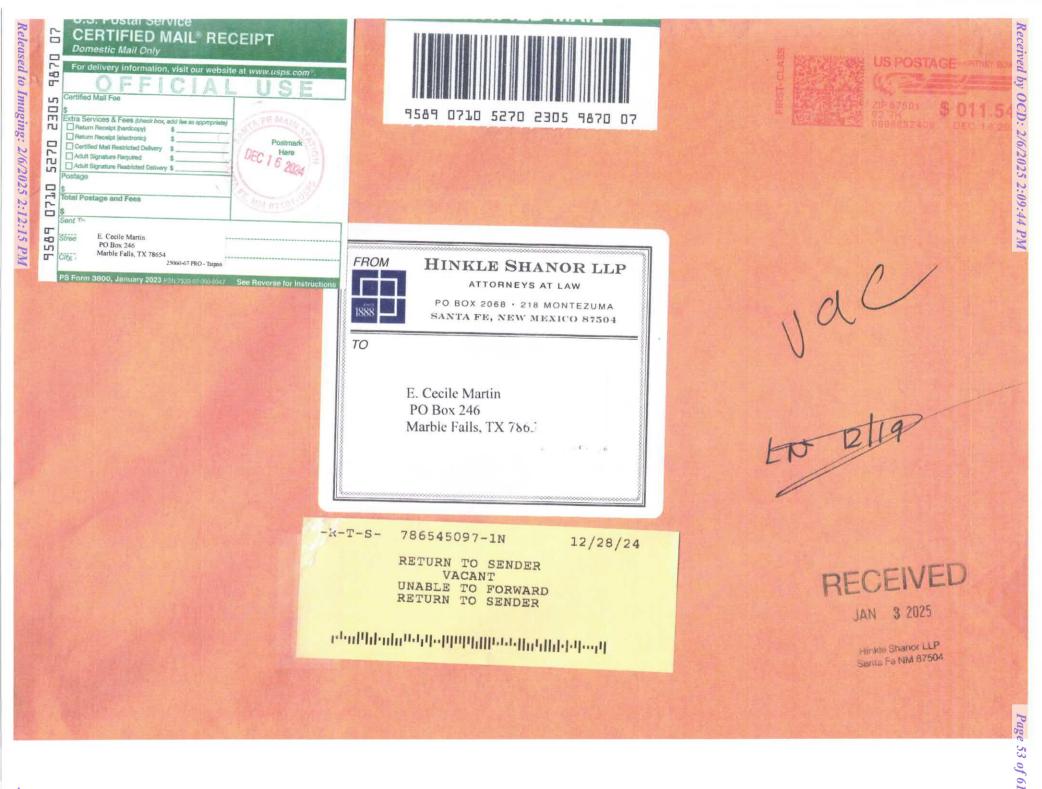


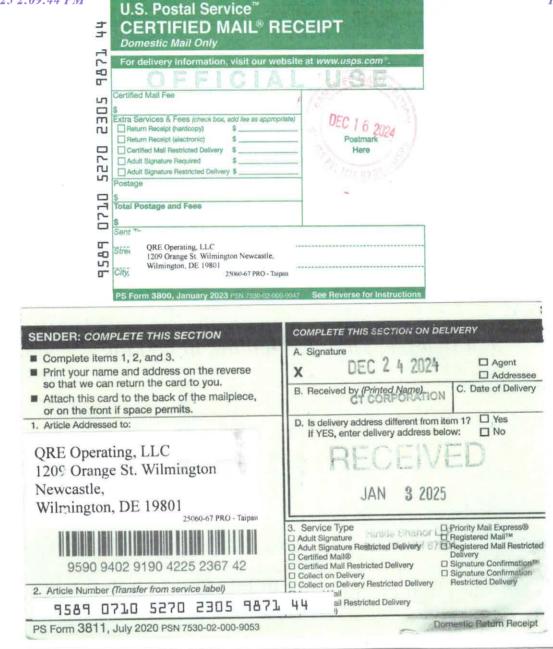




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Wolters Kluwer

CT Corporation Rejection Team 1999 Bryan Street Suite 900 Dallas, TX 75201



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🕘. Wolters Kluwer

CT Corporation **Rejection Team** 1999 Bryan Street Suite 900 Dallas, TX 75201

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JAN 2 2025

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For delivery information, visit our website	at www.usps.com .
POFFICIAL	USE
Certified Mail Fee Certified Mail Fee Extra Services & Fees (check box, edd fee as appropriate) Return Receipt (electronic) Return Receipt (electronic) Certified Mail Restricted Delivery \$ Adult Signature Required Adult Signature Required S Total Postage \$	DEC Here 2024
Sent Tr- Street Hurt Properties, LP PO Box 1967 Abingdon, VA 24212-0000 25060-67 PRO - Taipan ** PS Form 3800, January 2023 PSN 7530-02-000-9047	See Reverse for Instructions

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FAQs >

Page 57 of 61

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Feedback

Tracking Number: 9589071052702305987069

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Latest Update

Your item was picked up at the post office at 1:46 pm on December 23, 2024 in ABINGDON, VA 24210.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered Delivered, Individual Picked Up at Post Office ABINGDON, VA 24210 December 23, 2024, 1:46 pm

Available for Pickup

ABINGDON 300 W MAIN ST ABINGDON VA 24210-9998 M-F 0900-1700; SAT 1000-1200 December 21, 2024, 4:35 am

Arrived at Post Office

ABINGDON, VA 24210 December 21, 2024, 4:35 am

Arrived at USPS Regional Facility

KNOXVILLE TN DISTRIBUTION CENTER December 20, 2024, 3:28 pm

In Transit to Next Facility

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Certified Mail Fee Certified Mail Fee Extra Services & Fees (check box, add fee an appropriate) Return Receipt (hardcopy) Ret	1, 20	U.S. Postal Service [™] CERTIFIED MAIL [®] RE Domestic Mail Only	CEIPT
Sent Ta	1871	For delivery information, visit our webs	site at www.usps.com .
Sent To Biree McAnSo, LLC PO Box 50530 Core Austin, TX 78763	5270 230	Extra Services & Fees (check box, add fee as appropriate Ratum Receipt (hardcopy) Return Receipt (electronic) Certified Mail Restricted Delivery Adult Signature Required Adult Signature Restricted Delivery \$	DEC Postmark
PS Form 3800, January 2023 PS// 7800-02-000-9017 See Reverse for Instructions	0170 7628	Sent To Stree McAnSo, LLC PO Box 50530 City: Austin, TX 78763 25060-67 PRO - Taipan	

USPS Tracking[®]

FAQs >

Page 59 of 61

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Tracking Number: 9589071052702305987120

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item has been delivered and is available at a PO Box at 8:03 am on December 20, 2024 in AUSTIN, TX 78703.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered Delivered, PO Box AUSTIN, TX 78703 December 20, 2024, 8:03 am

Arrived at Post Office

AUSTIN, TX 78703 December 20, 2024, 7:56 am

In Transit to Next Facility

December 19, 2024

Arrived at USPS Regional Facility

AUSTIN TX DISTRIBUTION CENTER December 18, 2024, 11:21 am

Departed USPS Facility

ALBUQUERQUE, NM 87101 December 17, 2024, 8:29 am

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS PO BOX 507 HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS COUNTY OF EDDY }

Account Number: 94

Ad Number:26190Description:Permian Taipan 25060-25067Ad Cost:\$217.80

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

December 19, 2024

That said newspaper was regularly issued and circulated on those dates. SIGNED:

Sperry Dances

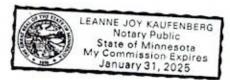
Agent

Subscribed to and sworn to me this 19th day of December 2024.

banni Kausen

Leanne Kaufenberg, Notary Public, Retwood County Minnesota

> CARA DOUGLAS HINKLE SHANOR, LLP PO BOX 2068 Santa Fe, NM 87504 cdouglas@hinklelawfirm.com



Permian Resources Operating, LLC Case No. 25060 Exhibit C-4

PUBLIC NOTICE

This is to notify all interested parties, including BEXP II GW Alpha, LLC; BEXP II GW WI Omega, LLC; BEXP II Omega MISC., LLC; Bursake, LLC; Claremont Corporation; Davoil, Inc.; E. Cecile Martin; EOG Resources; Freddie Jean Wheeler; Gilmore Resources, Inc.; Great Western Drilling Ltd.; Hurt Properties, LP; James R. Hurt; Karen Benbow McRae; Katherine Anne Gilmore Shannon and Laurence Davis Gilmore, Co-Trustees of The Katherine E. Gilmore Bypass Trust dated May 9, 2017; Magnum Hunter Production Inc.; McAnSo, LLC; Morris Allen Williams; QRE Operating, LLC; Sabinal Energy Operating, LLC; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on the anglications submitted by Division will conduct a hearing on the applications submitted by Permian Resources Operating, LLC (Case Nos. 25060, 25061, 25062, 25063, 25064, 25065, 25066 & 25067). The hearing will be conducted on January 9, 2025, in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Hall 1220 Samuels St. Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. In Case No. 25060, Permian Resources Operating, LLC ("Applicant") applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 21 and 22, Township 20 South, Range 28 East, Eddy County, New Mexico. The Unit will be dedicated to the Taipan 21 Fed Com 131H well. which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 20 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 22. In Case No. 25061, Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Sections 21 and 22, Township 20 South, Range 28 East, Eddy County, New Mexico. The Unit will be dedicated to the **Taipan 21 Fed Com 132H** well, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 20 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 22. In Case No. 25062, Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Sections 21 and 22, Township 20 South, Range 28 East, Eddy County, New Mexico. The Unit will be dedicated to the Taipan 21 Fed Com 133H well, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 20 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 22. In Case No. 25063. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Sections 21 and 22, Township 20 South, Range 28 East, Eddy County, New Mexico. The Unit will be dedicated to the Taipan 21 Fed Com 134H well, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 20 to a surface hole location in the NE/4 SE/4 (Unit I) of Section 20 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 22. In Case No. 25064, Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 21 and 22, Township 20 South, Range 28 East, Eddy County, New Mexico. The Unit will be dedicated to the Tailann 21 Ead Com 201H wall, will be dedicated to the Taipan 21 Fed Com 201H well, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 20 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 22. In Case No. 25065, Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Sections 21 and 22, Township 20 South, Range 28 East, Eddy County, New Mexico. The Unit will be dedicated to the **Taipan 21 Fed Com 202H** well, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 20 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 22. In Case No. 25066, Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Sections 21 and 22, Township 20 South, Range 28 East, Eddy County, New Mexico. The Unit will be dedicated to the **Taipan 21 Fed Com 203H** well, which will be dedicated to the **Taipan 21 Fed Com 203H** well, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 20 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 22. In Case No. 25067, Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Sections 21 and 22, Township 20 South, Range 28 East, Eddy County, New Mexico. The Unit will be dedicated to the Tale 27 East the Taipan 21 Fed Com 204H well, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 20 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 22. The completed intervals of the Wells will be orthodox. Also to be

considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10 miles northeast of Carlsbad, New Mexico.

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