STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF APACHE CORPORATION TO AMEND ORDER NO. R-23094 FOR THE LIMITED PURPOSE OF ADDING ADDITIONAL POOLED PARTIES.

> CASE NO. 25085 ORDER NO. R-23094

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- Exhibit B-2: Mailing List of Interested Parties
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- Exhibit B-4: Affidavit of Publication for December 21, 2024

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF APACHE CORPORATION TO AMEND ORDER NO. R-23094 FOR THE LIMITED PURPOSE OF ADDING ADDITIONAL POOLED PARTIES.

> CASE NO. 25085 ORDER NO. R-23094

SELF-AFFIRMED STATEMENT OF BLAKE JOHNSON

Blake Johnson hereby states and declares as follows:

- 1. I am employed by Apache Corporation ("Apache") as a landman. I am over the age of 18, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement.
- 2. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum land matters were accepted as a matter of record.
- 3. I am familiar with the application filed by Apache in this case and with the land matters involved in this case. A copy of the application, which includes the proposed hearing notice, is attached as **Exhibit A-1**.
- 4. On March 13, 2024, the Division entered Order No. R-23094 ("Order") in Case No. 24092, which pooled uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Sections 25 and 26, Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico ("Unit"), dedicated to the Camacho 25-26 State Com 204H and Camacho 25-26 State Com 304H wells ("Wells"). Apache was designated as operator of the Unit and Wells.

Apache Corporation Case No. 25085 Exhibit A Released to Imaging: 2/6/2025 1:56:04 PM

- 5. A copy of the Order is attached as **Exhibit A-2**.
- 6. Since the Order was entered, Apache has identified additional uncommitted mineral interests in the Unit that have not been pooled under the terms of the Order.
- 7. The additional parties Apache is seeking to pool are overriding royalty interest owners.
- 8. The additional overriding royalty interest owners were identified during recently performed updates to title.
- 9. **Exhibit A-3** identifies the additional overriding royalty interest owners to be pooled under the terms of the Order.
- 10. None of the additional parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.
- 11. Apache requests the additional overriding royalty interest owners be pooled under the terms of the Order.
- 12. In my opinion, the granting of this application is in the interests of conservation and the prevention of waste.
- 13. The attachments to this declaration were prepared by me, or compiled from company business records, or were prepared at my direction.
- 14. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico.

[Signature page follows]

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Dated: 210 , 2025

Blake Johnson

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF APACHE CORPORATION TO AMEND ORDER NO. R-23094 FOR THE LIMITED PURPOSE OF ADDING ADDITIONAL POOLED PARTIES.

> CASE NO. 25085 ORDER NO. R-23094

APPLICATION

Apache Corporation ("Apache"), OGRID Number 873, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for the limited purpose of amending Order No. R-23904 (the "Order") to pool additional parties under the Order. In support of this application, Apache states:

- 1. Apache is an interest owner in the subject lands and has a right to drill a well thereon.
- 2. Order R-23094 was issued in Case No. 24092. Pursuant to Order No. R-23094, Apache is the operator of a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the S/2S/2 of Sections 25 and 26, Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico dedicated to the Camacho 25-26 State Com 204H and Camacho 25-26 State Com 304H wells.
 - 3. The Order pooled uncommitted interest owners in the spacing unit described above.
- 4. Since the entry of the Order, Apache has identified additional interest owners that it seeks to pool under the Order and include under the Order's terms.
- 5. Apache sought, but has been unable to obtain, a voluntary agreement from the additional interest owners Apache seeks to pool in this case to participate in the drilling of the wells or to otherwise commit their interests to the wells.

Apache Corporation Case No. 25085 Exhibit A-1 6. The pooling of all interests in the Bone Spring formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Apache requests this application be set for hearing before an Examiner of the Oil Conservation Division on January 9, 2025 and after notice and hearing as required by law, the Division enter its order:

- A. Amending Order No. R-23094 to include additional pooled parties under Order No. R-23094's terms; and
 - B. Incorporating all of the provisions of Order No. R-23094.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:

Earl E. DeBrine, Jr

Deana M. Bennett

Yarithza Peña

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Attorneys for Apache Corporation

CASE NO. 25085 : Application of Apache Corporation to Amend Order No. R-23094, Eddy County, New Mexico for the Limited Purpose of Adding Additional Pooled Parties. Applicant seeks an order from the Division for the limited purpose of amending Order No. R-23094 to pool additional parties under Order No. R-23094. Order R-23094 was issued in Case No. 24092 and pooled uncommitted interest owners in a standard 320-acre, more or less, Bone Spring horizontal spacing unit underlying the S/2S/2 of Sections 25 and 26, Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico. Said area is located approximately 16 miles southeast of Artesia, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION FOR COMPULSORY POOLING SUBMITTED BY APACHE CORPORATION

CASE NO. 24092 ORDER NO. R-23094

<u>ORDER</u>

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on January 4, 2024, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

- 1. Apache Corporation ("Operator") submitted an application ("Application") to compulsory pool the uncommitted oil and gas interests within the spacing unit ("Unit") described in Exhibit A. Operator seeks to be designated the operator of the Unit.
- 2. Operator will dedicate the well(s) described in Exhibit A ("Well(s)") to the Unit.
- 3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
- 4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
- 5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

- 6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
- 7. Operator is the owner of an oil and gas working interest within the Unit.
- 8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
- 9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
- 10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.

Apache Corporation Case No. 25085 Exhibit A-2

- 11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
- 12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
- 13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
- 14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

<u>ORDER</u>

- 15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
- 16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
- 17. Operator is designated as operator of the Unit and the Well(s).
- 18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
- 19. If the Unit is a non-standard horizontal spacing unit which has not been approved under this Order, Operator shall obtain the OCD's approval for a non-standard horizontal spacing unit in accordance with 19.15.16.15(B)(5) NMAC.
- 20. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
- 21. This Order shall terminate automatically if Operator fails to comply with Paragraph 20 unless Operator obtains an extension by amending this Order for good cause shown.
- 22. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
- 23. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
- 24. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled

CASE NO. 24092 ORDER NO. R-23094

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Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

- 25. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
- 26. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
- 27. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
- 28. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
- 29. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.

CASE NO. 24092 ORDER NO. R-23094

- 30. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
- 31. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 30 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
- 32. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 33. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
- 34. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
- 35. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 36. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

DYLAN M-FÜGE DIRECTOR (ACTING)

DMF/hat

Date: 3/13/2024

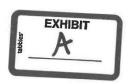
CASE NO. 24092 ORDER NO. R-23094

Exhibit A

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ALL INFORMATION IN THE APPLICATION MUST BE S	SUPPORTED BY SIGNED AFFIDAVITS					
Case: 24092	APPLICANT'S RESPONSE					
Date	January 4, 2024					
Applicant	Apache Corporation					
Designated Operator & OGRID (affiliation if applicable)	Apache Corporation (OGRID 873)					
Applicant's Counsel:	Modrall, Sperling, Roehl, Harris, & Sisk, P.A.					
Case Title:	Application of Apache Corporation for Compulsory Pooling, Eddy County, New Mexico.					
Entries of Appearance/Intervenors:	Mongoose Minerals LLC/Hinkle Shanor					
Well Family	Camacho 25-26					
Formation/Pool						
Formation Name(s) or Vertical Extent:	Bone Spring					
Primary Product (Oil or Gas):	Oil					
Pooling this vertical extent:	Bone Spring					
Pool Name and Pool Code:	Winchester; Bone Spring West Pool (Pool Code 97569)					
Well Location Setback Rules:	State-Wide Rules Apply					
Spacing Unit						
Type (Horizontal/Vertical)	Horizontal					
Size (Acres)	320-acres					
Building Blocks:	40-acre					
Orientation:	East/West					
Description: TRS/County	S/2 S/2 of Sections 25 and 26, Township 19 South, Range 27 East NMPM, Eddy County, New Mexico					
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.					
Other Situations						
Depth Severance: Y/N. If yes, description	N/A					
Proximity Tracts: If yes, description	N/A					
Proximity Defining Well: if yes, description	N/A					
Applicant's Ownership in Each Tract	Exhibit B.3					
Well(s)						
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed					



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Proof of Published Notice of Hearing (10 days before hearing) Commership Determination Land Ownership Schematic of the Spacing Unit Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. Pooled Parties (including ownership type) Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & N/A	Well #1	Camacho 25-26 State Com 204H, API No. (Do not have yet) SHL: 397 feet from the South line and 650 feet from the East line, (Unit P) of Section 25, Township 19 North, Range 27 East, NMPM. BHL: 370 feet from the South line and 50 feet from the West line, (Unit M) of Section 26, Township 19 North, Range 27 East, NMPM. Completion Target: 2nd Bone Spring Sand at approx 7095 feet TVD. Well Orientation: East to West Completion Location expected to be: standard
Completion Target (Formation, TVD and MD) See Exhibit B.5 AFE Capex and Operating Costs Drilling Supervision/Month \$ Production Supervision/Month \$ See Exhibit B.6 Production Supervision Costs Requested Risk Charge Notice of Hearing Proposed Notice of Hearing (20 days before hearing) Proof of Mailed Notice of Hearing (10 days before hearing) Exhibit D Proof of Published Notice of Hearing (10 days before hearing) Exhibit D Ownership Determination Land Ownership Schematic of the Spacing Unit Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. Pooled Parties (including ownership type) Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & N/A	Well #2	SHL: 427 feet from the South line and 650 feet from the East line, (Unit P) of Section 25, Township 19 North, Range 27 East, NMPM. BHL: 330 feet from the South line and 50 feet from the West line, (Unit M) of Section 26, Township 19 North, Range 27 East, NMPM. Completion Target: 3rd Bone Spring Sand at approx 8350 feet TVD. Well Orientation: East to West
AFE Capex and Operating Costs Drilling Supervision/Month \$ \$9,000.00 Production Supervision/Month \$ \$900.00 Justification for Supervision Costs Requested Risk Charge 200% Notice of Hearing Proposed Notice of Hearing Exhibit D Proof of Mailed Notice of Hearing (20 days before hearing) Exhibit D Proof of Published Notice of Hearing (10 days before hearing) Exhibit D Ownership Determination Land Ownership Schematic of the Spacing Unit Exhibit B.3 Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. Pooled Parties (including ownership type) Exhibit B.3 Unlocatable Parties to be Pooled None. Ownership Deth Severance (including percentage above & N/A	Horizontal Well First and Last Take Points	See Exhibit B.2
Drilling Supervision/Month \$ \$9,000.00 Production Supervision/Month \$ \$900.00 Justification for Supervision Costs Exhibit B.6 Requested Risk Charge 200% Notice of Hearing Exhibit D Proposed Notice of Hearing (20 days before hearing) Exhibit D Proof of Mailed Notice of Hearing (10 days before hearing) Exhibit D Ownership Determination Exhibit D Cownership Determination Exhibit B.3 Tract List (including lease numbers and owners) Exhibit B.3 If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. Pooled Parties (including ownership type) Exhibit B.3 Unlocatable Parties to be Pooled None.	Completion Target (Formation, TVD and MD)	See Exhibit B.5
Production Supervision/Month \$ \$900.00 Justification for Supervision Costs Exhibit B.6 Requested Risk Charge 200% Notice of Hearing Proposed Notice of Hearing Exhibit D Proof of Mailed Notice of Hearing (20 days before hearing) Exhibit D Proof of Published Notice of Hearing (10 days before hearing) Exhibit D Ownership Determination Land Ownership Schematic of the Spacing Unit Exhibit B.3 Tract List (including lease numbers and owners) Exhibit B.3 If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. Pooled Parties (including ownership type) Exhibit B.3 Unlocatable Parties to be Pooled None.	AFE Capex and Operating Costs	
Justification for Supervision Costs Requested Risk Charge Notice of Hearing Proposed Notice of Hearing (20 days before hearing) Proof of Mailed Notice of Hearing (10 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Ownership Determination Land Ownership Schematic of the Spacing Unit Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. Pooled Parties (including ownership type) Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & N/A	Drilling Supervision/Month \$	\$9,000.00
Requested Risk Charge Notice of Hearing Proposed Notice of Hearing Proof of Mailed Notice of Hearing (20 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Exhibit D Proof of Published Notice of Hearing (10 days before hearing) Ownership Determination Land Ownership Schematic of the Spacing Unit Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. Pooled Parties (including ownership type) Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & N/A	Production Supervision/Month \$	\$900.00
Notice of Hearing Proposed Notice of Hearing Proof of Mailed Notice of Hearing (20 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Comership Determination Land Ownership Schematic of the Spacing Unit Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. Pooled Parties (including ownership type) Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & N/A	Justification for Supervision Costs	Exhibit B.6
Proposed Notice of Hearing Proof of Mailed Notice of Hearing (20 days before hearing) Exhibit D Proof of Published Notice of Hearing (10 days before hearing) Exhibit D Ownership Determination Land Ownership Schematic of the Spacing Unit Exhibit B.3 Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. Pooled Parties (including ownership type) Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & N/A	Requested Risk Charge	200%
Proof of Mailed Notice of Hearing (20 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Exhibit D Cownership Determination Land Ownership Schematic of the Spacing Unit Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. Pooled Parties (including ownership type) Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & N/A	Notice of Hearing	
Proof of Published Notice of Hearing (10 days before hearing) Commership Determination Land Ownership Schematic of the Spacing Unit Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. Pooled Parties (including ownership type) Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & N/A	Proposed Notice of Hearing	Exhibit D
Ownership Determination Land Ownership Schematic of the Spacing Unit Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. Pooled Parties (including ownership type) Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & N/A	Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit D
Ownership Determination Land Ownership Schematic of the Spacing Unit Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. Pooled Parties (including ownership type) Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & N/A	Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D
Land Ownership Schematic of the Spacing Unit Exhibit B.3 Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. Pooled Parties (including ownership type) Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & N/A	Ownership Determination	
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. Pooled Parties (including ownership type) Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & N/A	Land Ownership Schematic of the Spacing Unit	Exhibit B.3
(including lease numbers and owners) of Tracts subject to notice requirements. Pooled Parties (including ownership type) Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & N/A	Tract List (including lease numbers and owners)	Exhibit B.3
Unlocatable Parties to be Pooled None. Ownership Depth Severance (including percentage above & N/A	If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Ownership Depth Severance (including percentage above & N/A	Pooled Parties (including ownership type)	Exhibit B.3
IN/A	Unlocatable Parties to be Pooled	None.
	Ownership Depth Severance (including percentage above & below)	N/A

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Sample Copy of Proposal Letter	Exhibit B.5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit B.3
Chronology of Contact with Non-Joined Working Interests	Exhibit B.4
Overhead Rates In Proposal Letter	Exhibit B.5
Cost Estimate to Drill and Complete	Exhibit B.6
Cost Estimate to Equip Well	Exhibit B.6
Cost Estimate for Production Facilities	Exhibit B.6
Geology	
Summary (including special considerations)	Exhibit C
Spacing Unit Schematic	Exhibit C.1
Gunbarrel/Lateral Trajectory Schematic	Exhibit C.1
Well Orientation (with rationale)	Exhibit C, Paragraph 20.
Target Formation	Exhibit C.3 to C:12
HSU Cross Section	Exhibit C.6-C.7 and C.11-C.12
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibi B.2
Tracts	Exhibit B.3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit B.3
General Location Map (including basin)	Exhibit C.2
Well Bore Location Map	Exhibit C.2
Structure Contour Map - Subsea Depth	Exhibit C.4 and C.9
Cross Section Location Map (including wells)	Exhibit C.3 and C.8
Cross Section (including Landing Zone) Additional Information	Exhibit C.6-C.7 and C.11-C.12
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information prov	ided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Deana M. Bennett
signed Name (Attorney or Party Representative):	N) Carry / North
Date:	1/2/2024

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CASE NO. 24092 ORDER NO. R-23094

Apache Corporation Camacho Order No. R-23094: Additional Interests to Be Pooled

Name	Interest Type					
RIMCO Partners, LP	ORRI					
RIMCO Partners, LP II	ORRI					
RIMCO Partners, LP III	ORRI					

Apache Corporation Case No. 25085 Exhibit A-3

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF APACHE CORPORATION TO AMEND ORDER NO. R-23091 FOR THE LIMITED PURPOSE OF ADDING ADDITIONAL POOLED PARTIES.

> CASE NO. 25082 ORDER NO. R-23091

APPLICATION OF APACHE CORPORATION TO AMEND ORDER NO. R-23092 FOR THE LIMITED PURPOSE OF ADDING ADDITIONAL POOLED PARTIES.

> CASE NO. 25083 ORDER NO. R-23092

APPLICATION OF APACHE CORPORATION TO AMEND ORDER NO. R-23093 FOR THE LIMITED PURPOSE OF ADDING ADDITIONAL POOLED PARTIES.

> CASE NO. 25084 ORDER NO. R-23093

APPLICATION OF APACHE CORPORATION TO AMEND ORDER NO. R-23094 FOR THE LIMITED PURPOSE OF ADDING ADDITIONAL POOLED PARTIES.

> CASE NO. 25085 ORDER NO. R-23094

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Apache Corporation, the Applicant herein, declares as follows:

1) The above-referenced Applications were provided under notice letter, dated December 16, 2024, attached hereto, labeled Exhibit B.1.

Apache Corporation Case No. 25085 Exhibit B

- 2) Exhibit B.2 is the mailing list, which show the notice letters were delivered to the USPS for mailing December 16, 2024.
- 3) Exhibit B.3 is the certified mailing tracking information, which is automatically compiled by CertifiedPro, the software Modrall uses to track the mailings. This spreadsheet shows the names and addresses of the parties to whom notice was sent and the status of the mailing.
- 4) Exhibit B.4 is the Affidavit of Publication from the Carlsbad Current Argus, confirming that notice of the January 9, 2025 hearing was published on December 21, 2024.
- 5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

 Dated: February 5, 2025

Deena 4. Bennett

Deana M. Bennett



LAWYERS

December 16, 2024

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

Deana M. Bennett 505.848.1834 dmb@modrall.com

Re: APPLICATION OF APACHE CORPORATION TO

AMEND ORDER NO. R-23091 FOR THE LIMITED PURPOSE OF ADDING ADDITIONAL POOLED PARTIES.

CASE NO. 25082 ORDER NO. R-23091

APPLICATION OF APACHE CORPORATION TO AMEND ORDER NO. R-23092 FOR THE LIMITED PURPOSE OF ADDING ADDITIONAL POOLED PARTIES.

CASE NO. 25083 ORDER NO. R-23092

APPLICATION OF APACHE CORPORATION TO AMEND ORDER NO. R-23093 FOR THE LIMITED PURPOSE OF ADDING ADDITIONAL POOLED PARTIES.

CASE NO. 25084 ORDER NO. R-23093

APPLICATION OF APACHE CORPORATION TO AMEND ORDER NO. R-23093 FOR THE LIMITED PURPOSE OF ADDING ADDITIONAL POOLED PARTIES.

CASE NO. 25085 ORDER NO. R-23093

TO: AFFECTED PARTIES

This letter is to advise you that Apache Corporation ("Apache") has filed the enclosed applications.

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

Apache Corporation Case No. 25085 Exhibit B-1 Tei: 505.848.1800 www.modrall.com Page 2

In Case No. 25082, Apache seeks an order from the Division for the limited purpose of amending Order No. R-23091 to pool additional parties under Order No. R-23091. Order R-23091 was issued in Case No. 24089 and pooled uncommitted interest owners in a standard 320-acre, more or less, Bone Spring horizontal spacing unit underlying the N/2N/2 of Sections 25 and 26, Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico. Said area is located approximately 16 miles southeast of Artesia, New Mexico.

In Case No. 25083, Apache seeks an order from the Division for the limited purpose of amending Order No. R-23092 to pool additional parties under Order No. R-23092. Order R-23092 was issued in Case No. 24090 and pooled uncommitted interest owners in a standard 320-acre, more or less, Bone Spring horizontal spacing unit underlying the S/2N/2 of Sections 25 and 26, Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico. Said area is located approximately 16 miles southeast of Artesia, New Mexico.

In Case No. 25084, Apache seeks an order from the Division for the limited purpose of amending Order No. R-23093 to pool additional parties under Order No. R-23093. Order R-23093 was issued in Case No. 24091 and pooled uncommitted interest owners in a standard 320-acre, more or less, Bone Spring horizontal spacing unit underlying the N/2S/2 of Sections 25 and 26, Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico. Said area is located approximately 16 miles southeast of Artesia, New Mexico.

In Case No. 25085, Apache seeks an order from the Division for the limited purpose of amending Order No. R-23094 to pool additional parties under Order No. R-23094. Order R-23094 was issued in Case No. 24092 and pooled uncommitted interest owners in a standard 320-acre, more or less, Bone Spring horizontal spacing unit underlying the S/2S/2 of Sections 25 and 26, Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico. Said area is located approximately 16 miles southeast of Artesia, New Mexico.

The hearing is set for January 9, 2025 beginning at 9:00 a.m. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in these cases, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in these cases at a later date.

Page 3

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deana M. Bennett

Attorney for Applicant

Received by OCD: 12/10/2024 2:54:53 PM

Page 1 of 3

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF APACHE CORPORATION TO AMEND ORDER NO. R-23091 FOR THE LIMITED PURPOSE OF ADDING ADDITIONAL POOLED PARTIES.

CASE NO. 25082 ORDER NO. R-23091

APPLICATION

Apache Corporation ("Apache"), OGRID Number 873, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for the limited purpose of amending Order No. R-23901 (the "Order") to pool additional parties under the Order. In support of this application, Apache states:

- 1. Apache is an interest owner in the subject lands and has a right to drill a well thereon.
- 2. Order R-23091 was issued in Case No. 24089. Pursuant to Order No. R-23091, Apache is the operator of a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the N/2N/2 of Sections 25 and 26, Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico dedicated to the Camacho 25-26 State Com 201H and Camacho 25-26 State Com 301H wells.
 - 3. The Order pooled uncommitted interest owners in the spacing unit described above.
- 4. Since the entry of the Order, Apache has identified additional interest owners that it seeks to pool under the Order and include under the Order's terms.
- 5. Apache sought, but has been unable to obtain, a voluntary agreement from the additional interest owners Apache seeks to pool in this case to participate in the drilling of the wells or to otherwise commit their interests to the wells.

Released to Imaging: 12/12/2024 11:28:11 AM

Page 2 of 3

6. The pooling of all interests in the Bone Spring formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Apache requests this application be set for hearing before an Examiner of the Oil Conservation Division on January 9, 2025 and after notice and hearing as required by law, the Division enter its order:

- A. Amending Order No. R-23091 to include additional pooled parties under Order No. R-23091's terms; and
 - B. Incorporating all of the provisions of Order No. R-23091.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

Earl E. DeBrine, Jr

Deana M. Bennett

Yarithza Peña

Post Office Box 2168

500 Fourth Street NW, Suite 1000

Albuquerque, New Mexico 87103-2168

Telephone: 505.848.1800

edebrine@modrall.com

deana.bennett@modrall.com

yarithza.pena@modrall.com

Attorneys for Apache Corporation

Released to Imaging: 2/6/2025 1:56:04 PM

Received by OCD: 12/10/2024 2:54:53 PM

CASE NO. 25082 : Application of Apache Corporation to Amend Order No. R-23091, Eddy County, New Mexico for the Limited Purpose of Adding Additional Pooled Parties. Applicant seeks an order from the Division for the limited purpose of amending Order No. R-23091 to pool additional parties under Order No. R-23091. Order R-23091 was issued in Case No. 24089 and pooled uncommitted interest owners in a standard 320-acre, more or less, Bone Spring horizontal spacing unit underlying the N/2N/2 of Sections 25 and 26, Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico. Said area is located approximately 16 miles southeast of Artesia, New Mexico.

Received by OCD: 12/10/2024 3:01:46 PM

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF APACHE CORPORATION TO AMEND ORDER NO. R-23092 FOR THE LIMITED PURPOSE OF ADDING ADDITIONAL POOLED PARTIES.

CASE NO. 25083 ORDER NO. R-23092

APPLICATION

Apache Corporation ("Apache"), OGRID Number 873, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for the limited purpose of amending Order No. R-23902 (the "Order") to pool additional parties under the Order. In support of this application, Apache states:

- 1. Apache is an interest owner in the subject lands and has a right to drill a well thereon.
- 2. Order R-23092 was issued in Case No. 24090. Pursuant to Order No. R-23092, Apache is the operator of a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the S/2N/2 of Sections 25 and 26, Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico dedicated to the Camacho 25-26 State Com 202H and Camacho 25-26 State Com 302H wells.
 - 3. The Order pooled uncommitted interest owners in the spacing unit described above.
- 4. Since the entry of the Order, Apache has identified additional interest owners that it seeks to pool under the Order and include under the Order's terms.
- 5. Apache sought, but has been unable to obtain, a voluntary agreement from the additional interest owners Apache seeks to pool in this case to participate in the drilling of the wells or to otherwise commit their interests to the wells.

Released to Imaging: 12/12/2024 11:32:29 AM

Received by OCD: 12/10/2024 3:01:46 PM

6. The pooling of all interests in the Bone Spring formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Apache requests this application be set for hearing before an Examiner of the Oil Conservation Division on January 9, 2025 and after notice and hearing as required by law, the Division enter its order:

- A. Amending Order No. R-23092 to include additional pooled parties under Order No. R-23092's terms; and
 - B. Incorporating all of the provisions of Order No. R-23092.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

Earl E. DeBrine, Jr

Deana M. Bennett Yarithza Peña

Post Office Box 2168

500 Fourth Street NW, Suite 1000

Albuquerque, New Mexico 87103-2168

Telephone: 505.848.1800

edebrine@modrall.com
deana.bennett@modrall.com
yarithza.pena@modrall.com

Attorneys for Apache Corporation

Released to Imaging: 2/6/2025 1:56:04 PM

Received by OCD: 12/10/2024 3:01:46 PM

CASE NO. 25083 : Application of Apache Corporation to Amend Order No. R-23092, Eddy County, New Mexico for the Limited Purpose of Adding Additional Pooled Parties. Applicant seeks an order from the Division for the limited purpose of amending Order No. R-23092 to pool additional parties under Order No. R-23092. Order R-23092 was issued in Case No. 24090 and pooled uncommitted interest owners in a standard 320-acre, more or less, Bone Spring horizontal spacing unit underlying the S/2N/2 of Sections 25 and 26, Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico. Said area is located approximately 16 miles southeast of Artesia, New Mexico.

Received by OCD: 12/10/2024 3:11:19 PM

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF APACHE CORPORATION TO AMEND ORDER NO. R-23093 FOR THE LIMITED PURPOSE OF ADDING ADDITIONAL POOLED PARTIES.

CASE NO. 25084 ORDER NO. R-23093

APPLICATION

Apache Corporation ("Apache"), OGRID Number 873, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for the limited purpose of amending Order No. R-23903 (the "Order") to pool additional parties under the Order. In support of this application, Apache states:

- 1. Apache is an interest owner in the subject lands and has a right to drill a well thereon.
- 2. Order R-23093 was issued in Case No. 24091. Pursuant to Order No. R-23093, Apache is the operator of a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the N/2S/2 of Sections 25 and 26, Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico dedicated to the Camacho 25-26 State Com 203H and Camacho 25-26 State Com 303H wells.
 - 3. The Order pooled uncommitted interest owners in the spacing unit described above.
- 4. Since the entry of the Order, Apache has identified additional interest owners that it seeks to pool under the Order and include under the Order's terms.
- 5. Apache sought, but has been unable to obtain, a voluntary agreement from the additional interest owners Apache seeks to pool in this case to participate in the drilling of the wells or to otherwise commit their interests to the wells.

Released to Imaging: 12/12/2024 11:35:05 AM

Received by OCD: 12/10/2024 3:11:19 PM

6. The pooling of all interests in the Bone Spring formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Apache requests this application be set for hearing before an Examiner of the Oil Conservation Division on January 9, 2025 and after notice and hearing as required by law, the Division enter its order:

- A. Amending Order No. R-23093 to include additional pooled parties under Order No. R-23093's terms; and
 - B. Incorporating all of the provisions of Order No. R-23093.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

Earl E. DeBrine, Jr

Deana M. Bennett

Yarithza Peña

Post Office Box 2168

500 Fourth Street NW, Suite 1000

Albuquerque, New Mexico 87103-2168

Telephone: 505.848.1800

edebrine@modrall.com

deana.bennett@modrall.com

yarithza.pena@modrall.com

Attorneys for Apache Corporation

Received by OCD: 12/10/2024 3:11:19 PM

CASE NO. 25084 : Application of Apache Corporation to Amend Order No. R-23093, Eddy County, New Mexico for the Limited Purpose of Adding Additional Pooled Parties. Applicant seeks an order from the Division for the limited purpose of amending Order No. R-23093 to pool additional parties under Order No. R-23093. Order R-23093 was issued in Case No. 24091 and pooled uncommitted interest owners in a standard 320-acre, more or less, Bone Spring horizontal spacing unit underlying the N/2S/2 of Sections 25 and 26, Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico. Said area is located approximately 16 miles southeast of Artesia, New Mexico.

Received by OCD: 12/10/2024 3:18:27 PM

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF APACHE CORPORATION TO AMEND ORDER NO. R-23094 FOR THE LIMITED PURPOSE OF ADDING ADDITIONAL POOLED PARTIES.

CASE NO. 25085 ORDER NO. R-23094

APPLICATION

Apache Corporation ("Apache"), OGRID Number 873, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for the limited purpose of amending Order No. R-23904 (the "Order") to pool additional parties under the Order. In support of this application, Apache states:

- 1. Apache is an interest owner in the subject lands and has a right to drill a well thereon.
- 2. Order R-23094 was issued in Case No. 24092. Pursuant to Order No. R-23094, Apache is the operator of a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the S/2S/2 of Sections 25 and 26, Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico dedicated to the Camacho 25-26 State Com 204H and Camacho 25-26 State Com 304H wells.
 - 3. The Order pooled uncommitted interest owners in the spacing unit described above.
- 4. Since the entry of the Order, Apache has identified additional interest owners that it seeks to pool under the Order and include under the Order's terms.
- 5. Apache sought, but has been unable to obtain, a voluntary agreement from the additional interest owners Apache seeks to pool in this case to participate in the drilling of the wells or to otherwise commit their interests to the wells.

Released to Imaging: 12/12/2024 11:44:00 AM

Received by OCD: 12/10/2024 3:18:27 PM

6. The pooling of all interests in the Bone Spring formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Apache requests this application be set for hearing before an Examiner of the Oil Conservation Division on January 9, 2025 and after notice and hearing as required by law, the Division enter its order:

- A. Amending Order No. R-23094 to include additional pooled parties under Order No. R-23094's terms; and
 - B. Incorporating all of the provisions of Order No. R-23094.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

Earl E. DeBrine, Jr

Deana M. Bennett

Yarithza Peña

Post Office Box 2168

500 Fourth Street NW, Suite 1000

Albuquerque, New Mexico 87103-2168

Telephone: 505.848.1800 edebrine@modrall.com

deana.bennett@modrall.com

yarithza.pena@modrall.com

Attorneys for Apache Corporation

Received by OCD: 12/10/2024 3:18:27 PM

CASE NO. 25085 : Application of Apache Corporation to Amend Order No. R-23094, Eddy County, New Mexico for the Limited Purpose of Adding Additional Pooled Parties. Applicant seeks an order from the Division for the limited purpose of amending Order No. R-23094 to pool additional parties under Order No. R-23094. Order R-23094 was issued in Case No. 24092 and pooled uncommitted interest owners in a standard 320-acre, more or less, Bone Spring horizontal spacing unit underlying the S/2S/2 of Sections 25 and 26, Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico. Said area is located approximately 16 miles southeast of Artesia, New Mexico.

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 12/16/2024

Firm Mailing Book ID: 278594

Line	USPS Article Number	Name, Street, City, State, Zip		Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0129 4568 05	RIMCO Partners, LP P.O. Box 924568 Houston TX 77292		\$2.04	\$4.85	\$2.62	\$0.00	13454.0171. Notice
2	9314 8699 0430 0129 4568 12	RIMCO Partners, LP II P.O. Box 39 Canton CT 06019		\$2.04	\$4.85	\$2.62	\$0.00	13454.0171. Notice
3	9314 8699 0430 0129 4568 29	RIMCO Partners, LP III P.O. Box 39 Canton CT 06019		\$2.04	\$4.85	\$2.62	\$0.00	13454.0171. Notice
4	9314 8699 0430 0129 4568 36	S.E.S. Resources, LLC P.O. Box 10886 Midland TX 79702		\$2.04	\$4.85	\$2.62	\$0.00	13454.0171. Notice
			Totals:	\$8.16	\$19.40	\$10.48	\$0.00	
					Grand	Total:	\$38.04	

List Number of Pieces Total Number of Pieces Postmaster: Dated:
Listed by Sender Received at Post Office Name of receiving employee

4



Transaction Report Details - CertifiedPro.net	
Firm Mail Book ID= 278594	
Generated: 1/30/2025 8:45:40 AM	

USPS Article Number	Date Created	Reference Number	Name 1	City	State	Zip	Mailing Status	Service Options	Mail Delivery Date
9314869904300129456836	2024-12-16 2:10 PM	13454.0171.	S.E.S. Resources, LLC	Midland	TX	79702	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300129456829	2024-12-16 2:10 PM	13454.0171.	RIMCO Partners, LP III	Canton	CT	06019	Delivered	Return Receipt - Electronic, Certified Mail	2024-12-24 10:23 AM
9314869904300129456812	2024-12-16 2:10 PM	13454.0171.	RIMCO Partners, LP II	Canton	CT	06019	Delivered	Return Receipt - Electronic, Certified Mail	2024-12-24 10:23 AM
9314869904300129456805	2024-12-16 2:10 PM	13/15/1 0171	RIMCO Partners I P	Houston	TY	77292	Undelivered - To	I Return Receipt - Flectronic Certified Mail	

Apache Corporation Case No. 25085 Exhibit B-3

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS PO BOX 507 HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO COUNTY OF EDDY

SS

Account Number: 80

Ad Number:

Description:

25082 Apache - Amended App

Ad Cost:

\$226.18

26570

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

December 21, 2024

That said newspaper was regularly issued and circulated on those dates. SIGNED:

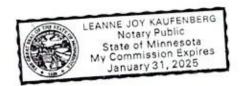
Sherry Drives Agent

Subscribed to and sworn to me this 21th day of December 2024.

Leanne Kaufenberg, Notary Public, Redwood County

Minnesota

Modrall Sperling Pobox 2168 Albuquerque, NM 87103



PUBLIC NOTICE

CASE NO. 25082: Notice to all affected parties, as well as heirs and devisees of: RIMCO Partners, LP; RIMCO Partners LP II; RIMCO Partners, LP III; S.E.S. Resources, LLC of the Application of Apache Corporation to Amend Order No. Re-23091, Eddy County, New Mexico for the Limited Purpose of Adding Additional Pooled Parties. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a status conference at 9:00 a.m. on January 9, 2025 to consider this application. The conference will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <a href="https://www.emnrd.nm.gov/ocd/hearing-info/Applicant-seeks an order from the Division for the limited purpose of amending Order No. R-23091 to pool additional parties under Order No. R-23091. Order R-23091 was issued in Case No. 24089 and pooled uncommitted interest owners in a standard 320-acre, more or less, Bone Spring horizontal spacing unit underlying the N/2N/2 of Sections 25 and 26, Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico. Said area is located approximately 16 miles southeast of Artesia, New Mexico.

CASE NO. 25083; Notice to all affected parties, as well as heirs and devisees of: RIMCO Partners, LP; RIMCO Partners LP II; RIMCO Partners, LP III; S.E.S. Resources, LLC of the Application of Apache Corporation to Amend Order No. R-23092, Eddy County, New Mexico for the Limited Purpose of Adding Additional Pooled Parties. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a status conference at 9:00 a.m. on January 9, 2025 to consider this application. The conference will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <a href="https://www.emnrd.nm.gov/ocd/hearing-info/Applicant seeks an order from the Division for the limited purpose of amending Order No. R-23092 to pool additional parties under Order No. R-23092. Order R-23092 was issued in Case No. 24090 and pooled uncommitted interest owners in a standard 320-acre, more or less, Bone Spring horizontal spacing unit underlying the S/2N/2 of Sections 25 and 26, Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico. Said area is located approximately 16 miles southeast of Artesia, New Mexico.

CASE NO. 25084: Notice to all affected parties, as well as heirs and devisees of: RIMCO Partners, LP; RIMCO Partners LP II; RIMCO Partners, LP III; S.E.S. Resources, LLC of the Application of Apache Corporation to Amend Order No. R-23093, Eddy County, New Mexico for the Limited Purpose of Adding Additional Pooled Parties. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a status conference at 9:00 a.m. on January 9, 2025 to consider this application. The conference will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emmrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division for the limited purpose of amending Order No. R-23093 to pool additional parties under Order No. R-23093. Order R-23093 was issued in Case No. 24091 and pooled uncommitted interest owners in a standard 320-acre, more or less, Bone Spring horizontal spacing unit underlying the N/2S/2 of Sections 25 and 26, Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico. Said area is located approximately 16 miles southeast of Artesia, New Mexico.

CASE NO. 25085: Notice to all affected parties, as well as heirs and devisees of: RIMCO Partners, LP; RIMCO Partners LP II; RIMCO Partners, LP III of the Application of Apache Corporation to Amend Order No. R-23094, Eddy County, New Mexico for the Limited Purpose of Adding Additional Pooled Parties. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a status conference at 9:00 a.m. on January 9, 2025 to consider this application. The conference will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date:

https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division for the limited purpose of amending Order No. R-23094 to pool additional parties under Order No. R-23094. Order R-23094 was issued in Case No. 24092 and pooled uncommitted interest owners in a standard 320-acre, more or less, Bone Spring horizontal spacing unit underlying the S/2S/2 of Sections 25 and 26, Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico. Said area is located approximately 16 miles southeast of Artesia, New Mexico.

Published in the Carlsbad Current-Argus December 21, 2024. #26570