

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF FAE II OPERATING, LLC FOR APPROVAL OF AN ENHANCED OIL RECOVERY PROJECT AND TO QUALIFY THE PROJECT FOR THE RECOVERED OIL TAX RATE, LEA COUNTY, NEW MEXICO.**

**CASE NO. \_\_\_\_\_**

**APPLICATION**

FAE II Operating, LLC (“FAE” or “Applicant”) applies for an order approving an enhanced oil recovery project and qualifying the project for the recovered oil tax rate. In support of this application, FAE states the following.

1. Applicant (OGRID No. 329326) is engaged in the business of producing and selling oil and gas.
2. Applicant’s address is 11757 Katy Freeway, Suite 725, Houston, Texas 77079, (832) 706-0041.
3. Applicant is a working interest owner in the proposed Lamunyon Unit, which comprises approximately 3,960.00 acres, more or less, of the following federal and fee lands located in Lea County, New Mexico (the “Unit Area”):

**Township 23 South, Range 37 East**

- Section 20: E/2
- Section 21: All
- Section 22: W/2 and SW/4 SE/4
- Section 27: All
- Section 28: All
- Section 29: E/2 NE/4
- Section 33: E/2
- Section 34: All
- Section 35: W/2

4. The unitized interval includes the Glorietta, Paddock, and Blinebry formations, as further described in the unitization application filed concurrently with this application.

5. Applicant will be the operator of the Unit Area.
6. Applicant proposes to institute an enhanced oil recovery project (secondary and tertiary recovery) in the Unit Area through the injection of water and gas (carbon dioxide).
7. Applicant proposes to initially inject water into the Glorietta, Paddock, and Blinbry formations through the following existing wells, to be converted into injection wells (“Wells”):

- C E LAMUNYON #053 (API No. 30-025-33136)
  - Location: 1,300’ FSL & 330’ FWL (Unit M), Section 22, Township 23 South, Range 37 East
  - Injection Interval: 5,270’ to 5,330’
- SALT MOUNT #003 (API No. 30-025-33228)
  - Location: 990’ FSL & 1,300’ FEL (Unit P), Section 21, Township 23 South, Range 37 East
  - Injection Interval: 5,290’ to 5,340’
- C E LAMUNYON #057 (API No. 30-025-33445)
  - Location: 2,310’ FNL & 1,200’ FWL (Unit E), Section 27, Township 23 South, Range 37 East
  - Injection Interval: 5,384’ to 5,852’
- C E LAMUNYON #064 (API No. 30-025-33961)
  - Location: 50’ FNL & 1,340’ FWL (Unit C), Section 27, Township 23 South, Range 37 East
  - Injection Interval: 5,274’ to 5,312’
- C E LAMUNYON #063Y (API No. 30-025-34153)
  - Location: 1,420’ FNL & 1,340’ FWL (Unit F), Section 27, Township 23 South, Range 37 East
  - Injection Interval: 5,280’ to 5,330’
- C E LAMUNYON #066 (API No. 30-025-34202)
  - Location: 1,300’ FNL & 2,520’ FWL (Unit C), Section 27, Township 23 South, Range 37 East
  - Injection Interval: 5,306’ to 5,359’
- C E LAMUNYON #068 (API No. 30-025-34254)
  - Location: 10’ FNL & 330’ FWL (Unit D), Section 27, Township 23 South, Range 37 East
  - Injection Interval: 5,362’ to 5,396’

- C E LAMUNYON #076 (API No. 30-025-35074)
  - Location: 2,310' FNL & 2,310' FWL (Unit F), Section 27, Township 23 South, Range 37 East
  - Injection Interval: 5,290' to 5,345'

8. Applicant proposes to convert the Wells from producers to injectors for waterflood operations.

9. FAE plans to inject water through a closed system of perforations within the Glorieta, Paddock, and Blinebry formations. The proposed average injection pressure is expected to be approximately 950 psi. The expected maximum injection pressure will be calculated relative to the depth of the highest perforation, using a factor of 0.2 psi/ft. Pending results of a step rate test, the maximum injection pressure could potentially be increased to a factor of 0.65 psi/ft (or 3,210 psi at 4,938' and 3,520 psi at 5,412').

10. The maximum daily injection rate will be 800 barrels of water per day or as permitted by the Division.

11. Additional injection wells will be drilled on an ongoing basis. The injection wells within the Unit Area are anticipated to be a combination of existing well conversions and new drills. Applicant seeks authorization to add injection wells to the project administratively, including wells that are converted and wells that will be used for the injection of gas.

12. Applicant requests that the enhanced oil recovery project for the Unit Area be qualified for the recovered oil tax rate, pursuant to the Enhanced Oil Recovery Act, NMSA 1978, Sections 7-29A-1 to -5, and New Mexico Oil Conservation Division ("Division") regulations. The Project data includes:

- (a) Number of initial producing wells: 88
- (b) Number of initial injection wells: 8

- (c) Number of injection wells at full development: 76
  - (d) Capital costs of initial additional facilities: \$1.58 MM
  - (e) Estimated total initial project cost: \$8.29 MM
  - (f) Estimated value of incremental production: \$51 MM PV10 (full development)
  - (g) Estimated injection commencement date: within 1 year of Unit approval
  - (h) Type of injected fluid: Produced water
  - (i) Anticipated injection volumes: up to 1,000 bwipd/inj
13. The Form C-108 for the wells to be converted to injectors is attached as Exhibit A.
14. Approval of this project will prevent waste and protect correlative rights.

WHEREFORE, applicant requests that the Division set this application for hearing on March 13, 2025, and after notice and hearing, the Division enter its order approving the application, and qualifying the enhanced oil recovery project as an Enhanced Oil Recovery Project subject to the recovered oil tax rate.

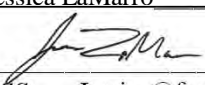
Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy  
Dana S. Hardy  
Jaclyn McLean  
P.O. Box 2068  
Santa Fe, NM 87504-2068  
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Facsimile: (505) 982-8623  
dhardy@hinklelawfirm.com  
jmclean@hinklelawfirm.com  
*Counsel for FAE II Operating, LLC*



**APPLICATION FOR AUTHORIZATION TO INJECT**

- I. PURPOSE:  Secondary Recovery  Pressure Maintenance  Disposal  Storage  
Application qualifies for administrative approval?  Yes  No
- II. OPERATOR: FAE II Operating, LLC  
ADDRESS: 11757 Katy Freeway, Suite 725, Houston, TX 77079  
CONTACT PARTY: Jessica LaMarro PHONE: (832) 706 0049
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project?  Yes  No  
If yes, give the Division order number authorizing the project: \_\_\_\_\_
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
  1. Proposed average and maximum daily rate and volume of fluids to be injected;
  2. Whether the system is open or closed;
  3. Proposed average and maximum injection pressure;
  4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
  5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- \*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- \*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- \*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.  
NAME: Jessica LaMarro TITLE: Geologist  
SIGNATURE:  DATE 2/3/2025  
E-MAIL ADDRESS: Jessica@faenergyus.com
- \* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: \_\_\_\_\_

Side 2

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.



**INJECTION WELL DATA SHEET**

Tubing Size: \_\_\_\_\_ Lining Material: \_\_\_\_\_

Type of Packer: \_\_\_\_\_

Packer Setting Depth: \_\_\_\_\_

Other Type of Tubing/Casing Seal (if applicable): \_\_\_\_\_

Additional Data

1. Is this a new well drilled for injection? \_\_\_\_\_ Yes \_\_\_\_\_ No

If no, for what purpose was the well originally drilled? \_\_\_\_\_

\_\_\_\_\_

2. Name of the Injection Formation: \_\_\_\_\_

3. Name of Field or Pool (if applicable): \_\_\_\_\_

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. \_\_\_\_\_

\_\_\_\_\_

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

# Part III.

iii. Well Data (Well 1 of 8)

# INJECTION WELL DATA SHEET

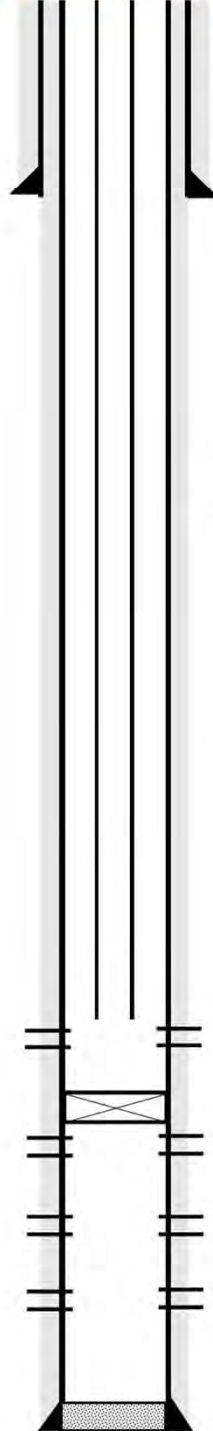
OPERATOR: FAE II Operating, LLC

API NUMBER: 30-025-33136

WELL NAME & NUMBER: C E LAMUNYON #053

WELL LOCATION: 1300 FSL 330 FWL M 22 23S 37E  
 FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

<b>faeII</b>	<b>WELLBORE DIAGRAM</b>				Date: 12/7/2021
	Well Name: <b>CE Lamunyon #53</b>				OGRID#
County	Lea	State	NM	Field	API# 30-025-33136
Surf Location	SEC 22 T23S R37E 1300 FSL, 330 FWL			GL Elev: 3294'	RKB:
Wellhead				TVD:	PBTD: 5915 TD: 6000
Original Spud Date:	10/23/1995	Completed Pool:	Teague Paddock Blinebry		



Set Depth	Csg Details	Hole Size
Surface		
1075'	8 5/8" 32#	12.25 inch
	600 sx, circ to surf	

**CURRENT**

**PERFORATIONS:**

1/17/99: 5157-5187, 2 SPF
11/13/95: 5394-5836 (range) 4 SPF Below CIBP

Prod		
6000'	5 1/2" 15.5#	7.88 inch
	1656 sx, circ to surf	

PBTD = 5915

Tubing Details:		Run Date:		
Description	Qty	Length	Depth	
2 7/8" 6.5# L-80			0	
2 3/8" 4.7# L-80			0	
TAC			0	
2 3/8" 4.7# J-55			0	
2 3/8" 4.7# J-55 COATED			0	
SN			0	
Perf Sub/MA w/ bull plug			0	

Pump Details:		Run Date:		
Description	Size	Qty	Length	Depth
Pony Rods	7/8"			0
1.25" Fiberglass Rods	1 1/4"			0
1" Rods	1"			0
7/8" Rods	7/8"			0
Sinker Bar 1 1/2"	1.5"			0
Pump				0

Pump Description					
Formation Tops					
YATES	2522'	SAN ANDRES	3774'	TUBB	5940'
7 RIVERS	2773'	GLORIETA		DRINKARD	
QUEEN		PADDOCK	4938'	ABO	
PENROSE	3364'	BLINBRY	5280'	DEVONIAN	

History	
10/23/1995	Spud
11/13/1995	Perf Blinebry 5394-5836' (range) 4 SPF. Treat w/ 4300 gal 15% Frac w/ 85,000 gal gel + 250,700# 16/30
1/17/1999	Set CIBP @ 5345'. Perf 5157-5187, 2 SPF. Treat w/ 1000 gal 15% Frac w/ 38,540 gal + 80,500#

Pumping Unit	SPM	Stroke Length
Lufkin 320D-305-100	7.6	long





iii. Well Data (Well 1 of 8)

# INJECTION WELL DATA SHEET

OPERATOR: FAE II Operating, LLC

API NUMBER: 30-025-33136

WELL NAME & NUMBER: C E LAMUNYON #053

WELL LOCATION: <u>1300 FSL</u>	<u>330 FWL</u>	<u>M</u>	<u>22</u>	<u>23S</u>	<u>37E</u>
FOOTAGE LOCATION		UNIT LETTER	SECTION	TOWNSHIP	RANGE

## Additional Data

1. Is this a new well drilled for injection? \_\_\_\_\_ Yes   X   No

If no, for what purpose was the well originally drilled?

- Originally and currently an Oil well.

2. Name of the Injection Formation:

- Glorietta, Paddock, and Blinebry

3. Name of Field or Pool (if applicable):

- [58595] TEAGUE; GLORIETA-UPPER PADDOCK, SW;
- [58300] TEAGUE;PADDOCK-BLINEBRY

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used

- This well has only been perforated within the Paddock and Blinebry Formations.

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

- Overlying Oil/Gas Zone: San Andres
  - Depth of Zone: 3774' to 4908'
- Underlying Oil Zone: Tubb
  - Depth of Zone: 5940'-6000'(TD)



iii. Well Data (Well 2 of 8)

# INJECTION WELL DATA SHEET

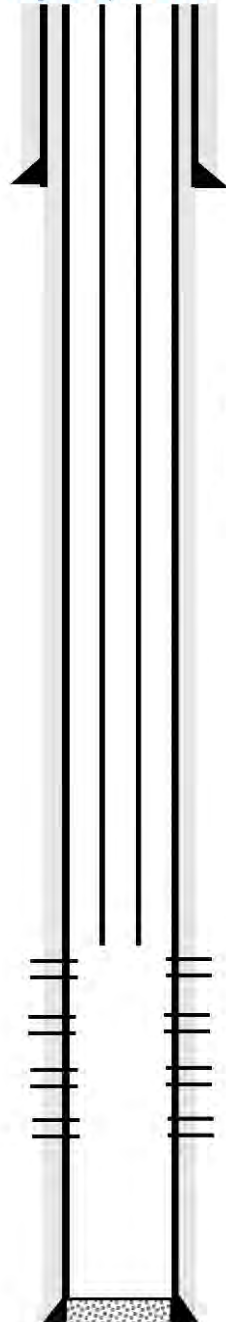
OPERATOR: FAE II Operating, LLC

API NUMBER: 30-025-33228

WELL NAME & NUMBER: SALTMOUNT #003

WELL LOCATION: 990 FSL 1300 FEL P 21 23S 37E  
 FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

<b>faeII</b>	<b>WELLBORE DIAGRAM</b>				Date:	10/16/2024
	Well Name: <b>Saltmount #003</b>				OGRID#	
County	Lea	State	NM	Field	API#	30-025-33228
Surf Location:	SEC 21 T23S R37E 990 FSL, 1300 FEL			GL Elev:	3297'	RKB: 3310'
Wellhead				TVD:		PBTD: 5922 TD: 6000
Original Spud Date:	1/11/1996	Completed Pool:				



Set Depth	Csg Details	Hole Size
Surface		
1075'	8 5/8", 32#	12.25 inch
	600 sx, circ	

**CURRENT**

**PERFORATIONS:**

8/1/96: 5416-5877, 4 SPF, 92 shots

Prod		
6000'	5 1/2", 15.50#	7.88 inch
	1650 sx, TOC = 1075'	

PBTD = 5922

Tubing Details:		Run Date: 2/21/1996	
Description	Qty	Length	Depth
2 3/8" 4.7# J-55	166	5,300.00	5,300
TAC	1	3.00	5,303
2 3/8" 4.7# J-55 OD Coated	3	100.00	5,403
SN	1	1.00	5,404
Perf Sub	1	4.00	5,408
MA w/ bull plug	1	32.00	5,440

Pump Details:		Run Date: 9/9/2004	
Description	Size	Qty	Length
Unknown			

**Pump Description**  
Unknown

**Formation Tops**

YATES	2526'	SAN ANDRES	3780'	TUBB	
7 RIVERS	2777'	GLORIETA	4934'	DRINKARD	
QUEEN	3200'	PADDOCK	4994'	ABO	
GREYBRUG	3520'	BLINBRY	5287'	DEVONIAN	

**History**

1/11/1996	Spud
2/1/1996	Perf Blinbry 5416-5877 w/ 4 SPF. 3000 gal 15% HCl, frac w/ 250,700# 16/30 and 85,000 gal 40# gel

Pumping Unit	SPM	Stroke Length
National F-320-213-120	7.5	2nd f/ long



iii. Well Data (Well 2 of 8)

# INJECTION WELL DATA SHEET

OPERATOR: FAE II Operating, LLC

API NUMBER: 30-025-33228

WELL NAME & NUMBER: SALTMOUNT #003

WELL LOCATION: <u>990 FSL</u>	<u>1300 FEL</u>	<u>P</u>	<u>21</u>	<u>23S</u>	<u>37E</u>
FOOTAGE LOCATION		UNIT LETTER	SECTION	TOWNSHIP	RANGE

## Additional Data

1. Is this a new well drilled for injection? \_\_\_\_\_ Yes  X  No

If no, for what purpose was the well originally drilled?

- Originally and currently an Oil well.

2. Name of the Injection Formation:

- Glorietta, Paddock, and Blinebry

3. Name of Field or Pool (if applicable):

- [58595] TEAGUE; GLORIETA-UPPER PADDOCK, SW;
- [58300] TEAGUE;PADDOCK-BLINEBRY

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used

- This well has only been perforated within the Blinebry Formation.

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

- Overlying Oil/Gas Zone: San Andres
  - Depth of Zone: 3772' to 4924'
- Underlying Oil Zone: Tubb
  - Depth of Zone: 5948'-6000'(TD)

iii. Well Data (Well 3 of 8)

# INJECTION WELL DATA SHEET

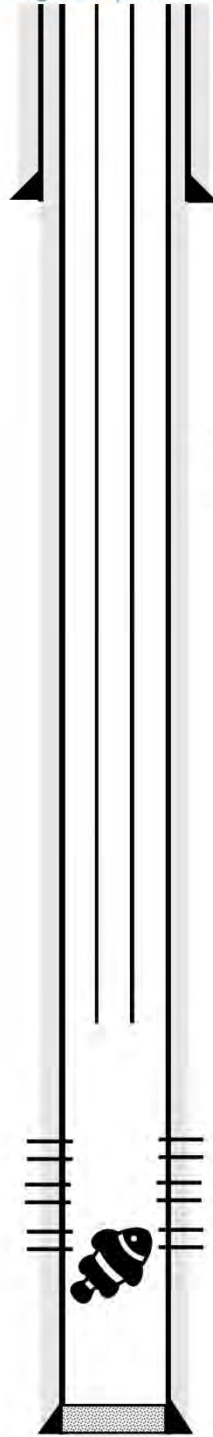
OPERATOR: FAE II Operating, LLC

API NUMBER: 30-025-33445

WELL NAME & NUMBER: C E LAMUNYON #057

WELL LOCATION: 2310 FNL 1200 FWL E 27 23S 37E  
 FOOTAGE LOCATION                      UNIT LETTER                      SECTION                      TOWNSHIP                      RANGE

<b>faeII</b>	<b>WELLBORE DIAGRAM</b>				Date:	12/29/2021
	Well Name: <b>CE Lamunyon #57</b>				OGRID#	
County	Lea	State	NM	Field	API#	30-025-33445
Surf Location	SEC 27 T23S R37E 2310 FNL, 1200 FWL			GL Elev:	3288'	RKB:
Wellhead				TVD:		PBTD: 5910 TD: 5940
Original Spud Date:	8/25/1996	Completed Pool:	Teague Blinebry			



Set Depth	Csg Details	Hole Size
Surface		
1096'	8 5/8" 28#	11.00 inch
	800 sx, circ	

**CURRENT**

**PERFORATIONS:**

11/30/98: 5301-5341 (range), 2 SPF
9/9/96: 5384-5852 (range)

Junk  
5655'

Prod		
5930'	5 1/2" 15.5#	7.88 inch
	1400 sx, circ	

PBTD = 5910

Tubing Details:		Run Date:	
Description	Qty	Length	Depth
2 7/8" 6.5# L-80			0
2 3/8" 4.7# L-80			0
TAC			0
2 3/8" 4.7# J-55			0
2 3/8" 4.7# J-55 COATED			0
SN			0
Perf Sub/MA w/ bull plug			0

Pump Details:		Run Date:		
Description	Size	Qty	Length	Depth
Pony Rods	7/8"			0
1.25" Fiberglass Rods	1 1/4"			0
1" Rods	1"			0
7/8" Rods	7/8"			0
Sinker Bar 1 1/2"	1.5"			0
Pump				0

Pump Description					
Formation Tops					
YATES	2527'	SAN ANDRES	3797'	TUBB	
7 RIVERS	2783'	GLORIETA		DRINKARD	
QUEEN	3316'	PADDOCK	4950'	ABO	
PENROSE	3385'	BLINBRY	5384'	DEVONIAN	

History	
8/25/1996	Spud
9/9/1996	Perf 5384-5852. Treat w/ 2000 gal 15% HCl, 85,000 gal gel + 238,514# Ottawa sand
11/30/1998	Set CIBP @ 5355'. Perf 5301-5341, 2 SPF. Treat w/ 4000 gal 15%, frac w/ 82,960# 16/30 Ottawa
???	Pulled CIBP and commingled zones or CIBP slid downhole
8/13/2008	Cleaned out to 5655', returns were rubber

Pumping Unit	SPM	Stroke Length
American 320-1788		

Unit moved somewhere. Need to move about 50 BPD



iii. Well Data (Well 3 of 8)

# INJECTION WELL DATA SHEET

OPERATOR: FAE II Operating, LLC

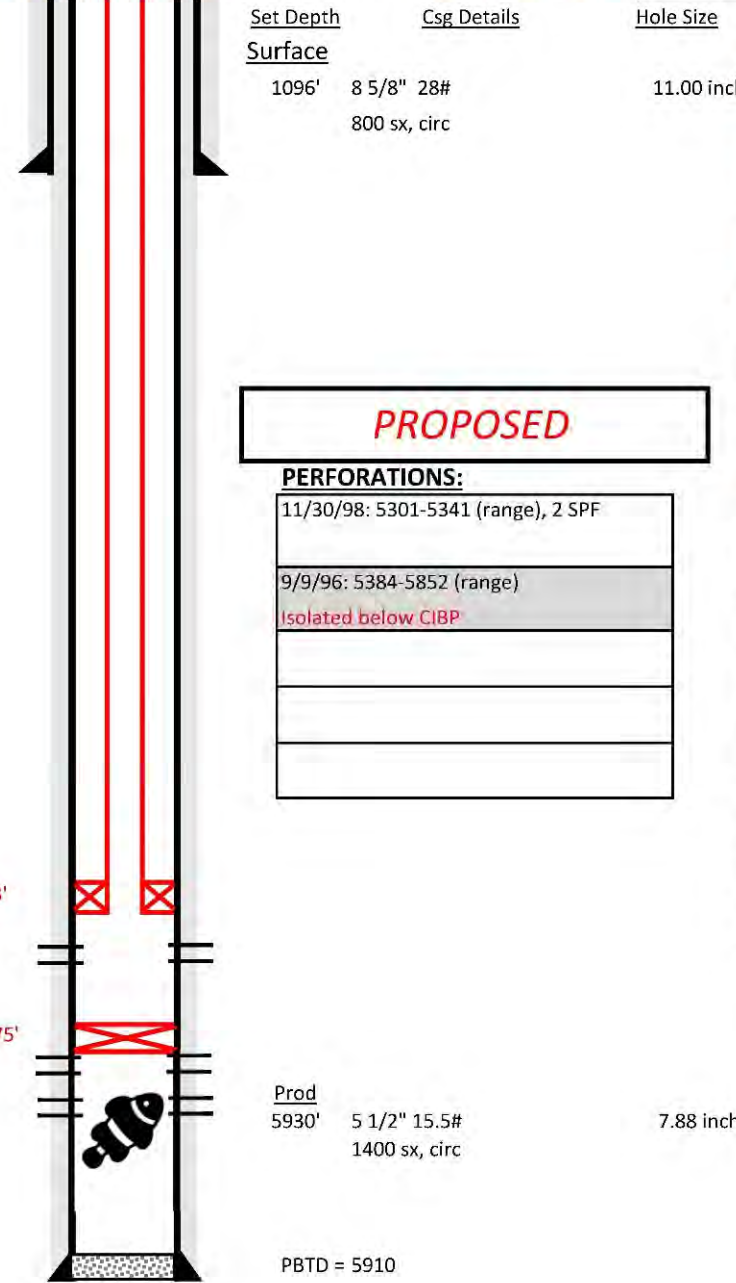
API NUMBER: 30-025-33445

WELL NAME & NUMBER: C E LAMUNYON #057

WELL LOCATION: 2310 FNL 1200 FWL E 27 23S 37E  
 FOOTAGE LOCATION                      UNIT LETTER                      SECTION                      TOWNSHIP                      RANGE

<b>faeII</b>	<b>WELLBORE DIAGRAM</b>				Date: 2/8/2024
	Well Name: <b>CE Lamunyon #57</b>				OGRID#

County	Lea	State	NM	Field	API# 30-025-33445
Surf Location	SEC 27 T23S R37E 2310 FNL, 1200 FWL			GL Elev: 3288'	RKB:
Wellhead				TVD: 5910	PBTD: 5940
Original Spud Date: 1/0/1900	Completed Pool: Teague Blinebry				



Tubing Details:		Run Date:		
Description	Qty	Length	Depth	
2 3/8" 4.7# J-55 Lined	165	5,280.00	5,280	
Packer	1	3.00	5,283	
<u>Pump Description</u>				
None				
<u>Formation Tops</u>				
YATES	2527'	SAN ANDRES	3797'	TUBB
7 RIVERS	2783'	GLORIETA		DRINKARD
QUEEN	3316'	PADDOCK	4950'	ABO
PENROSE	3385'	BLINBRY	5384'	DEVONIAN
<u>History</u>				
8/25/1996	Spud			
9/9/1996	Perf 5384-5852. Treat w/ 2000 gal 15% HCl, 85,000 gal gel + 238,514# Ottawa sand			
11/30/1998	Set CIBP @ 5355'. Perf 5301-5341, 2 SPF. Treat w/ 4000 gal 15%, frac w/ 82,960# 16/30 Ottawa			
???	Pulled CIBP and commingled zones or CIBP slid downhole			
8/13/2008	Cleaned out to 5655', returns were rubber			
<u>Pumping Unit</u>				
None		SPM	Stroke Length	

iii. Well Data (Well 3 of 8)

# INJECTION WELL DATA SHEET

OPERATOR: FAE II Operating, LLC

API NUMBER: 30-025-33445

WELL NAME & NUMBER: C E LAMUNYON #057

WELL LOCATION: <b>2310 FNL</b>	<b>1200 FWL</b>	<b>E</b>	<b>27</b>	<b>23S</b>	<b>37E</b>
FOOTAGE LOCATION		UNIT LETTER	SECTION	TOWNSHIP	RANGE

## Additional Data

1. Is this a new well drilled for injection? \_\_\_\_\_ Yes   X   No

If no, for what purpose was the well originally drilled?

- Originally and currently an Oil well.

2. Name of the Injection Formation:

- Glorietta, Paddock, and Blinebry

3. Name of Field or Pool (if applicable):

- [58595] TEAGUE; GLORIETA-UPPER PADDOCK, SW;
- [58300] TEAGUE;PADDOCK-BLINEBRY

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used

- This well has only been perforated within the Blinebry Formation.

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

- Overlying Oil/Gas Zone: San Andres
  - Depth of Zone: 3797' to 4950'
- Underlying Oil Zone: Tubb
  - Depth of Zone: +5940'(TD)







iii. Well Data (Well 4 of 8)

# INJECTION WELL DATA SHEET

OPERATOR: FAE II Operating, LLC

API NUMBER: 30-025-33961

WELL NAME & NUMBER: C E LAMUNYON #064

WELL LOCATION: <b>50 FNL</b>	<b>1340 FWL</b>	<b>C</b>	<b>27</b>	<b>23S</b>	<b>37E</b>
FOOTAGE LOCATION		UNIT LETTER	SECTION	TOWNSHIP	RANGE

## Additional Data

1. Is this a new well drilled for injection? \_\_\_\_\_ Yes   X   No

If no, for what purpose was the well originally drilled?

- Originally and currently an Oil well.

2. Name of the Injection Formation:

- Glorietta, Paddock, and Blinebry

3. Name of Field or Pool (if applicable):

- [58595] TEAGUE; GLORIETA-UPPER PADDOCK, SW;
- [58300] TEAGUE;PADDOCK-BLINEBRY

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used

- This well has only been perforated within the Paddock and Blinebry Formations.

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

- Overlying Oil/Gas Zone: San Andres
  - Depth of Zone: 3788' to 4930'
- Underlying Oil Zone: Tubb
  - Depth of Zone: 5922' to +5950'(TD)

iii. Well Data (Well 5 of 8)

# INJECTION WELL DATA SHEET

OPERATOR: FAE II Operating, LLC

API NUMBER: 30-025-34153

WELL NAME & NUMBER: C E LAMUNYON #063Y

WELL LOCATION: 1420 FNL 1340 FWL F 27 23S 37E  
 FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE



## WELLBORE DIAGRAM

Well Name: **CE Lamunyon #63Y**

Date: 11/4/2022

OGRID#

County Lea State NM Field

API# 30-025-34153

Surf Location SEC 27 T23S R37E 1420 FNL, 1340 FWL GL Elev: 3290'

RKB:

Wellhead

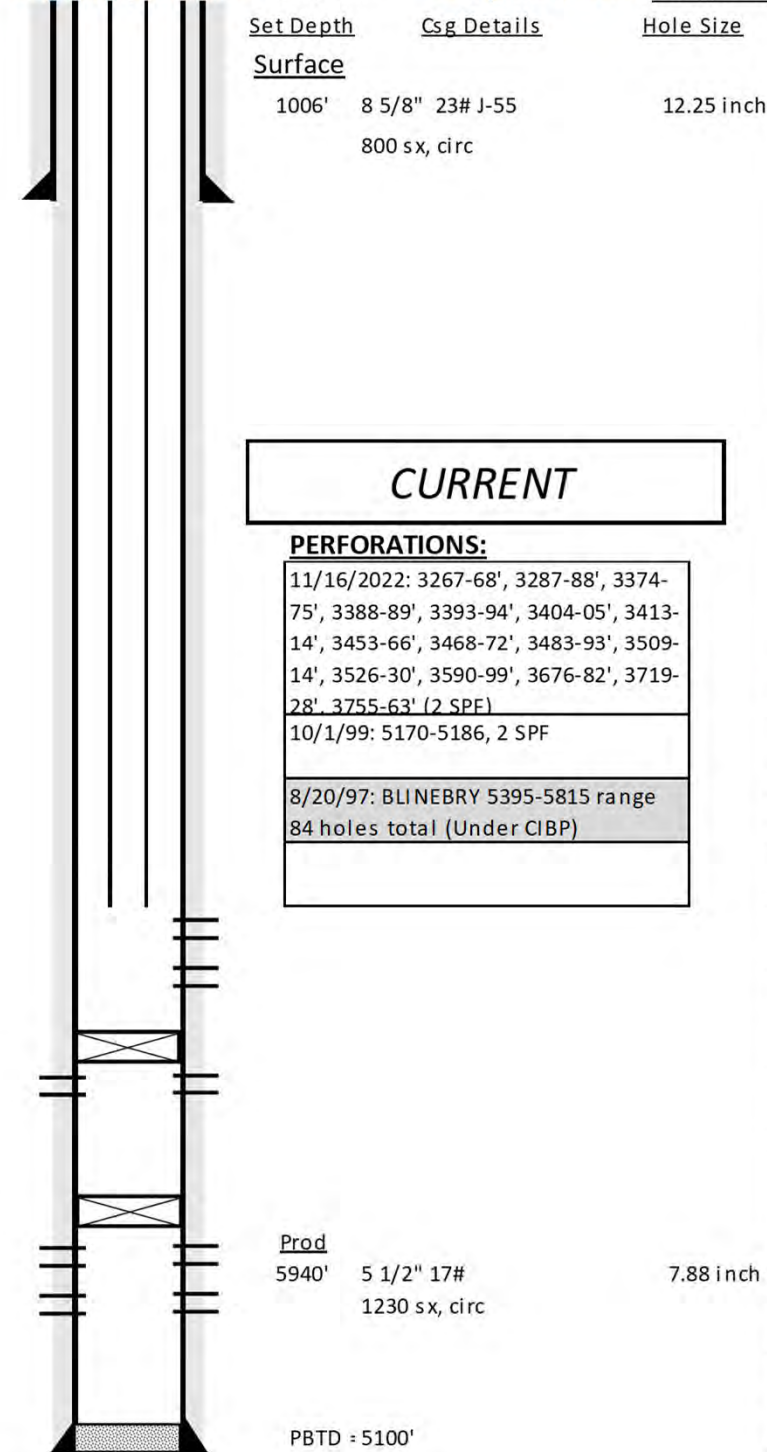
TVD:

PBTD: 5100'

TD: 5940

Original Spud Date: 7/26/1997

Completed Pool: Langlie Mattix; 7 RVRs-Q-GB



Tubing Details:		Run Date:		
Description	Qty	Length	Depth	
2 3/8" 4.7# J-55	108	3,421.00	3,421	
TAC	1	3.00	3,424	
2 3/8" 4.7# J-55 COATED	10	389.00	3,813	
SN	1	1.00	3,814	
Perf Sub	1	4.00	3,818	
Mud Anchor w/ bull plug	1	32.00	3,850	

Pump Details:		Run Date:		
Description	Size	Qty	Length	Depth
3/4" Rods	1"	144	3,600.00	3,600
Sinker Bar 1 1/2"	7/8"	8	200.0	3,800
Pump	1.5"	1	12.00	3,812

**Pump Description**  
 1.5" x 12' pump, space 11" off bottom

Formation Tops				
YATES	2522'	SAN ANDRES	3786'	TUBB
7 RIVERS	2775'	GLORIETA		DRINKARD
QUEEN	3318'	PADDOCK	4911'	ABO
GRAYBURG	3539'	BLINBRY	5286'	DEVONIAN

History	
7/26/1997	Spud 20' S of failed #63 (surf csg stuck)
8/20/1997	Perf Blinebry 5395-5815 (range) 84 holes total. Treat w/ 2463 gal 15% HCl, frac w/ 65,000 gal + 213,400# 16/30
10/1/1999	Set CIBP @ 5350'. Perf 5170-5186 w/ 2 SPF. Frac w/ 29,500 gal and 97,000# 16/30 sand
11/16/2022	Set CIBP @ 5100'. Perf 3267-3763 w/ 2 SPF. Acidize in 3 stages w/ total of 5000 gals 15% NEFE HCL acid, 1500# rock salt & flush w/ 500 bbls 2% KCL water.

Pumping Unit	SPM	Stroke Length
114-54	10	Long

iii. Well Data (Well 5 of 8)

# INJECTION WELL DATA SHEET

OPERATOR: FAE II Operating, LLC

API NUMBER: 30-025-34153

WELL NAME & NUMBER: C E LAMUNYON #063Y

WELL LOCATION: 1420 FNL 1340 FWL F 27 23S 37E  
 FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

<b>faeII</b>	<b>WELLBORE DIAGRAM</b>				Date: 10/16/2024
	Well Name: <b>CE Lamunyon #63Y</b>				OGRID#

County	Lea	State	NM	Field	API# 30-025-34153
Surf Location	SEC 27 T23S R37E 1420 FNL, 1340 FWL			GL Elev: 3290'	RKB:
Wellhead				TVD:	PBTD: 5100' TD: 5940
Original Spud Date: 1/0/1900	Completed Pool: Langlie Mattix; 7 RVRs-Q-GB				

<u>Set Depth</u>	<u>Csg Details</u>	<u>Hole Size</u>
<u>Surface</u>		
1006'	8 5/8" 23# J-55	12.25 inch
	800 sx, circ	

<u>Tubing Details:</u>		<u>Run Date:</u>	
<u>Description</u>	<u>Qty</u>	<u>Length</u>	<u>Depth</u>
2 3/8" 4.7# J-55 IPC Lined	165	5,247.00	5,247
AS-1X Packer	1	3.00	5,250

Pump Description  
None

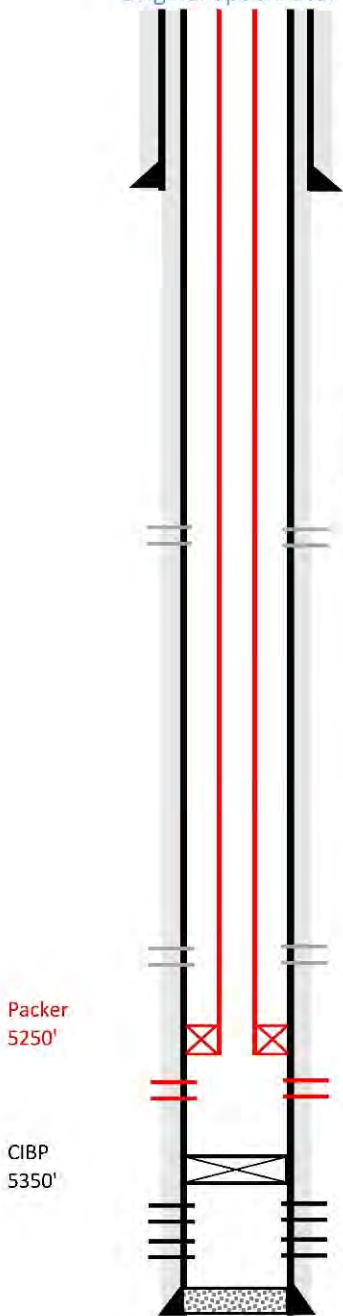
<u>Formation Tops</u>					
YATES	2522'	SAN ANDRES	3786'	TUBB	
7 RIVERS	2775'	GLORIETA		DRINKARD	
QUEEN	3318'	PADDOCK	4911'	ABO	
GRAYBURG	3539'	BLINBRY	5286'	DEVONIAN	

<u>History</u>	
7/26/1997	Spud 20' S of failed #63 (surf csg stuck)
8/20/1997	Perf Blinbry 5395-5815 (range) 84 holes total. Treat w/ 2463 gal 15% HCl, frac w/ 65,000 gal + 213,400# 16/30
10/1/1999	Set CIBP @ 5350'. Perf 5170-5186 w/ 2 SPF. Frac w/ 29,500 gal and 97,000# 16/30 sand
11/16/2022	Set CIBP @ 5100'. Perf 3267-3763 w/ 2 SPF. Acidize in 3 stages w/ total of 5000 gals 15% NEFE HCL acid, 1500# rock salt & flush w/ 500 bbls 2% KCL water.
<u>Pumping Unit</u>	
None	
<u>SPM</u>	
<u>Stroke Length</u>	

PROPOSED

**PERFORATIONS:**

11/16/2022: 3267-3763 (2 SPF)
Squeeze
10/1/99: 5170-5186, 2 SPF
Squeeze
Add perfs: 5280-5330'
8/20/97: 5395-5815 range, 84 holes Under CIBP



Packer  
5250'

CIBP  
5350'

Prod  
5940' 5 1/2" 17#  
1230 sx, circ  
7.88 inch

PBTD = 5100'

iii. Well Data (Well 5 of 8)

INJECTION WELL DATA SHEET

OPERATOR: FAE II Operating, LLC

API NUMBER: 30-025-34153

WELL NAME & NUMBER: C E LAMUNYON #063Y

WELL LOCATION: 1420 FNL    1340 FWL    F    27    23S    37E  
 FOOTAGE LOCATION                      UNIT LETTER                      SECTION                      TOWNSHIP                      RANGE

Additional Data

1. Is this a new well drilled for injection?                      \_\_\_\_\_ Yes      X   No

If no, for what purpose was the well originally drilled?

- Originally and currently an Oil well.

2. Name of the Injection Formation:

- Glorietta, Paddock, and Blinebry

3. Name of Field or Pool (if applicable):

- [58595] TEAGUE; GLORIETA-UPPER PADDOCK, SW;
- [58300] TEAGUE;PADDOCK-BLINEBRY

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used

- This well has also been completed in the Queen and Grayburg Formations.

API	WELL LABEL	DATE	Zone	PERF INTERVAL	METHOD	RESULT
30-025-34153	C E LAMUNYON #063Y	8/18/1997	Blinebry	5394'-5815'	Acidized w/2463 gals 15% HCl acid. Frac'd w/65,000 gal 40# gel w/70-50% CO2 & 213,400# 16/30 mesh Jordan Sand.	9/18/1997: Flowed 56 BO, 120 MCF, & 10 BW in 24hrs.
		10/1/1999	Paddock	5170'-5186'	Set CIBP@ 5350'. Perf'd & Acidized 5170'-5186' w/1000 gal 15% HCl. Frac'd w/29,500 gal & 97,000# 16/30 sand. RTP	RTP'd 10/11/1999. Results not reported, but there was an uptick in Oil, Gas, & Water production.
		11/14/2022	Queen-Grayburg	3267'-3763'	Set CIBP@ 5100'. Perf 3267-3763 w/ 2 SPF. Acidize in 3 stages w/ total of 5000 gals 15% NEFE HCL acid, 1500# rock salt & flush w/ 500 bbls 2% KCL water. RTP.	Results not reported, but there was a slight uptick in Oil, Gas, & Water production

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

- Overlying Oil/Gas Zone: San Andres
  - Depth of Zone: 3787' to 4930'
- Underlying Oil Zone: Tubb
  - Depth of Zone: 5925' to +5940'(TD)





iii. Well Data (Well 6 of 8)

# INJECTION WELL DATA SHEET

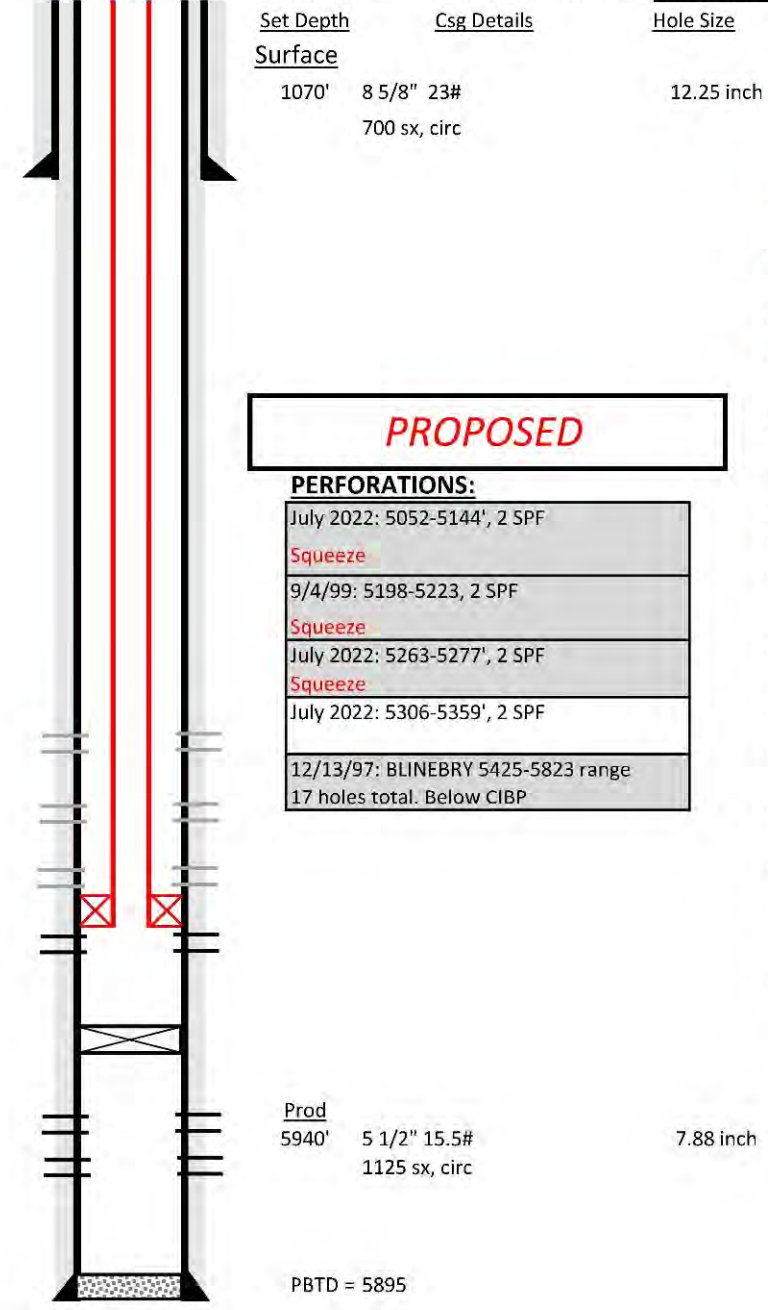
OPERATOR: FAE II Operating, LLC

API NUMBER: 30-025-34202

WELL NAME & NUMBER: C E LAMUNYON #066

WELL LOCATION: 1300 FNL 2520 FWL C 27 23S 37E  
 FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

<b>faeII</b>	<b>WELLBORE DIAGRAM</b>				Date:	10/16/2024
	Well Name: <b>CE Lamunyon #66</b>				OGRID#	
County	Lea	State	NM	Field	API#	30-025-34202
Surf Location:	SEC 27 T23S R37E 1300 FNL, 2520 FWL			GL Elev:	3281'	RKB: 3296'
Wellhead				TVD:		PBTD: 5895 TD: 5940
Original Spud Date:	1/0/1900	Completed Pool:	Teague Paddock Blinebry			



Tubing Details:		Run Date:		
Description	Qty	Length	Depth	
2 3/8" 4.7# J-55 Lined	165	5,287.00	5,287	
AS-1X Packer	1	3.00	5,290	
<u>Pump Description</u>				
<u>Formation Tops</u>				
YATES	2548'	SAN ANDRES	3816'	TUBB
7 RIVERS	2802'	GLORIETA		DRINKARD
QUEEN	3351'	PADDOCK	4957'	ABO
PENROSE	3420'	BLINEBRY	5314'	DEVONIAN
<u>History</u>				
11/15/1997	Spud			
12/13/1997	Perf Blinebry 5425-5823 (range) 17 holes total. Treat w/ 2000 gal 15% HCl, frac w/ 24,528 gal + 120,000# 16/30			
9/4/1999	Set CIBP @ 5375'. Perf 5198-5223, 2 SPF. Treat w/ 924 gal 15% HCl. Frac w/ 26,500 gal + 64,500# 16/30			
2025	Inject into existing perms at 5306'-5359'			
<u>Pumping Unit</u>		<u>SPM</u>	<u>Stroke Length</u>	
None				

iii. Well Data (Well 6 of 8)

INJECTION WELL DATA SHEET

OPERATOR: FAE II Operating, LLC

API NUMBER: 30-025-34202

WELL NAME & NUMBER: C E LAMUNYON #066

WELL LOCATION: <u>1300 FNL</u>	<u>2520 FWL</u>	<u>C</u>	<u>27</u>	<u>23S</u>	<u>37E</u>
FOOTAGE LOCATION		UNIT LETTER	SECTION	TOWNSHIP	RANGE

Additional Data

1. Is this a new well drilled for injection? \_\_\_\_\_ Yes X No

If no, for what purpose was the well originally drilled?

- Originally and currently an Oil well.

2. Name of the Injection Formation:

- Glorietta, Paddock, and Blinebry

3. Name of Field or Pool (if applicable):

- [58595] TEAGUE; GLORIETA-UPPER PADDOCK, SW;
- [58300] TEAGUE;PADDOCK-BLINEBRY

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used

- This well has only been perforated within the Paddock and Blinebry Formations.

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

- Overlying Oil/Gas Zone: San Andres
  - Depth of Zone: 3816' to 4955'
- Underlying Oil Zone: Tubb
  - Depth of Zone: +5940'(TD)



iii. Well Data (Well 7 of 8)

# INJECTION WELL DATA SHEET

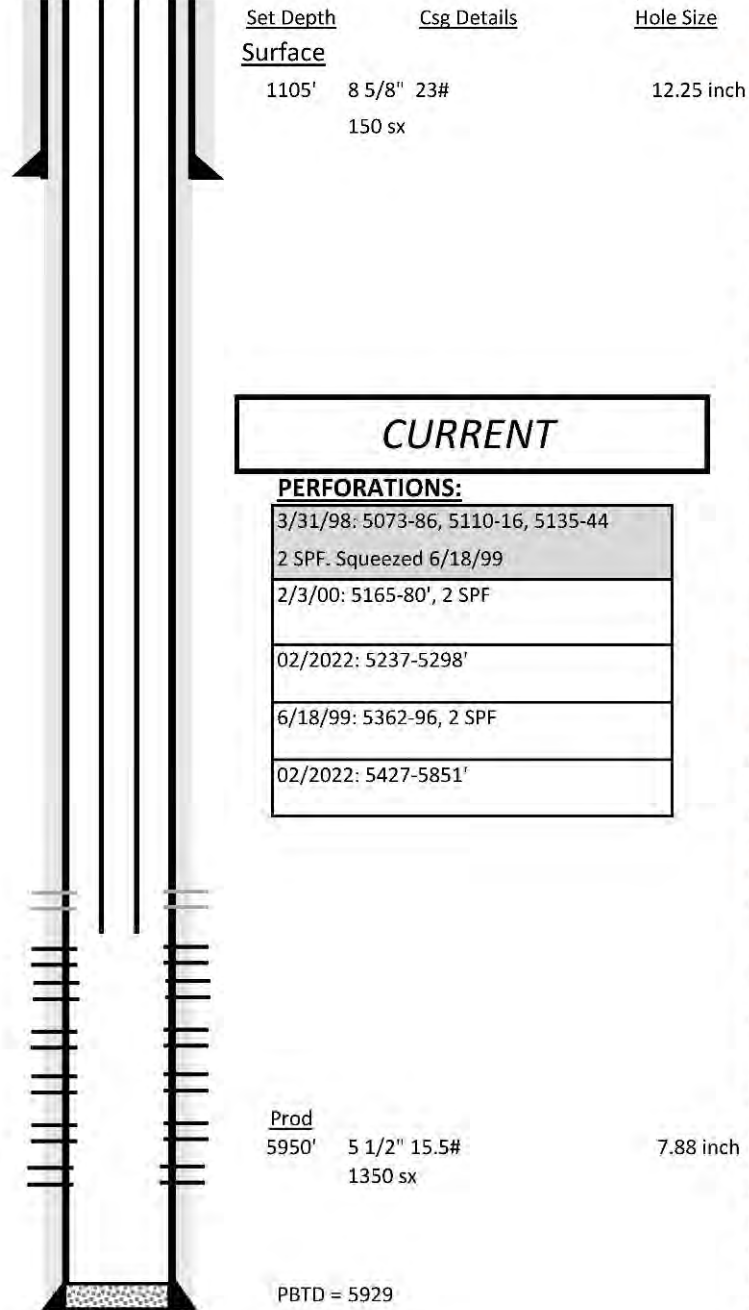
OPERATOR: FAE II Operating, LLC

API NUMBER: 30-025-34254

WELL NAME & NUMBER: C E LAMUNYON #068

WELL LOCATION: 10 FNL 330 FWL D 27 23S 37E  
 FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

<b>faeII</b>	<b>WELLBORE DIAGRAM</b>				Date:	7/5/2023
	Well Name: <b>CE Lamunyon #68</b>				OGRID#	
County	Lea	State	NM	Field	API#	30-025-34254
Surf Location	SEC 27 T23S R37E 10 FNL, 330 FWL			GL Elev:	3290'	RKB:
Wellhead				TVD:		PBTD: 5929 TD: 5950
Original Spud Date:	12/17/1997	Completed Pool:	Teague Paddock Blinebry			



Set Depth	Csg Details	Hole Size
Surface		
1105'	8 5/8" 23#	12.25 inch
	150 sx	

CURRENT
<b>PERFORATIONS:</b>
3/31/98: 5073-86, 5110-16, 5135-44
2 SPF. Squeezed 6/18/99
2/3/00: 5165-80', 2 SPF
02/2022: 5237-5298'
6/18/99: 5362-96, 2 SPF
02/2022: 5427-5851'

Tubing Details:		Run Date:		
Description	Qty	Length	Depth	
			0	
2 7/8" J-55	165	5,071.00	5,071	
TAC	1	3.00	5,074	
2 7/8" J-55 NOV ID Coated	17	530.00	5,604	
SN	1	1.00	5,605	
Sand Screen	1	24.00	5,629	
2 7/8" Mud Anchor w/ BP	1	31.00	5,660	

Pump Details:		Run Date:		
Description	Size	Qty	Length	Depth
1" Fiberglass Rods	1"	36	1,350.00	1,350
7/8" Rods	7/8"	60	1,500.00	2,850
3/4" Rods	3/4"	98	2,450.0	5,300
Sinker Bar 1 1/2"	1.5"	8	200.00	5,500
Pump	1.5"		20.00	5,520

<b>Pump Description:</b>					
20' X 1.5" RHBC					
<b>Formation Tops</b>					
YATES		SAN ANDRES	4600'	TUBB	
7 RIVERS		GLORIETA	4930'	DRINKARD	
QUEEN		PADDOCK	5100'	ABO	
PENROSE	3350'	BLINBRY	5310'	DEVONIAN	

<b>History</b>	
12/17/1997	Spud
3/31/1998	Perf 5073-5144 (range) 2 SPF. Treat w/ 1200 gal 15%
6/18/1999	Squeeze perfs 5073-5144. Perf 5362-96', 2 SPF Treat w/ 924 gal 15% and 78,000# 16/30 Ottawa
2/3/2000	Set CIBP @ 5320'. Perf Lower Paddock 5165-80', 2 SPF Treat w/ 1000 gal 7.5% and 39,060# 16/30 Ottawa

Prod		Hole Size
5950'	5 1/2" 15.5#	7.88 inch
	1350 sx	

PBTD = 5929

Pumping Unit	SPM	Stroke Length
Lufkin M2 228D-256-100	12	LONG

204 BPD





iii. Well Data (Well 7 of 8)

# INJECTION WELL DATA SHEET

OPERATOR: FAE II Operating, LLC

API NUMBER: 30-025-34254

WELL NAME & NUMBER: C E LAMUNYON #068

WELL LOCATION: <b>10 FNL</b>	<b>330 FWL</b>	D	27	23S	37E
FOOTAGE LOCATION		UNIT LETTER	SECTION	TOWNSHIP	RANGE

## Additional Data

1. Is this a new well drilled for injection? \_\_\_\_\_ Yes  X  No

If no, for what purpose was the well originally drilled?

- Originally and currently an Oil well.

2. Name of the Injection Formation:

- Glorietta, Paddock, and Blinebry

3. Name of Field or Pool (if applicable):

- [58595] TEAGUE; GLORIETA-UPPER PADDOCK, SW;
- [58300] TEAGUE;PADDOCK-BLINEBRY

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used

- This well has only been perforated within the Paddock and Blinebry Formations.

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

- Overlying Oil/Gas Zone: San Andres
  - Depth of Zone: 3775' to 4928'
- Underlying Oil Zone: Tubb
  - Depth of Zone: 5929' to +5950'(TD)

iii. Well Data (Well 8 of 8)

# INJECTION WELL DATA SHEET

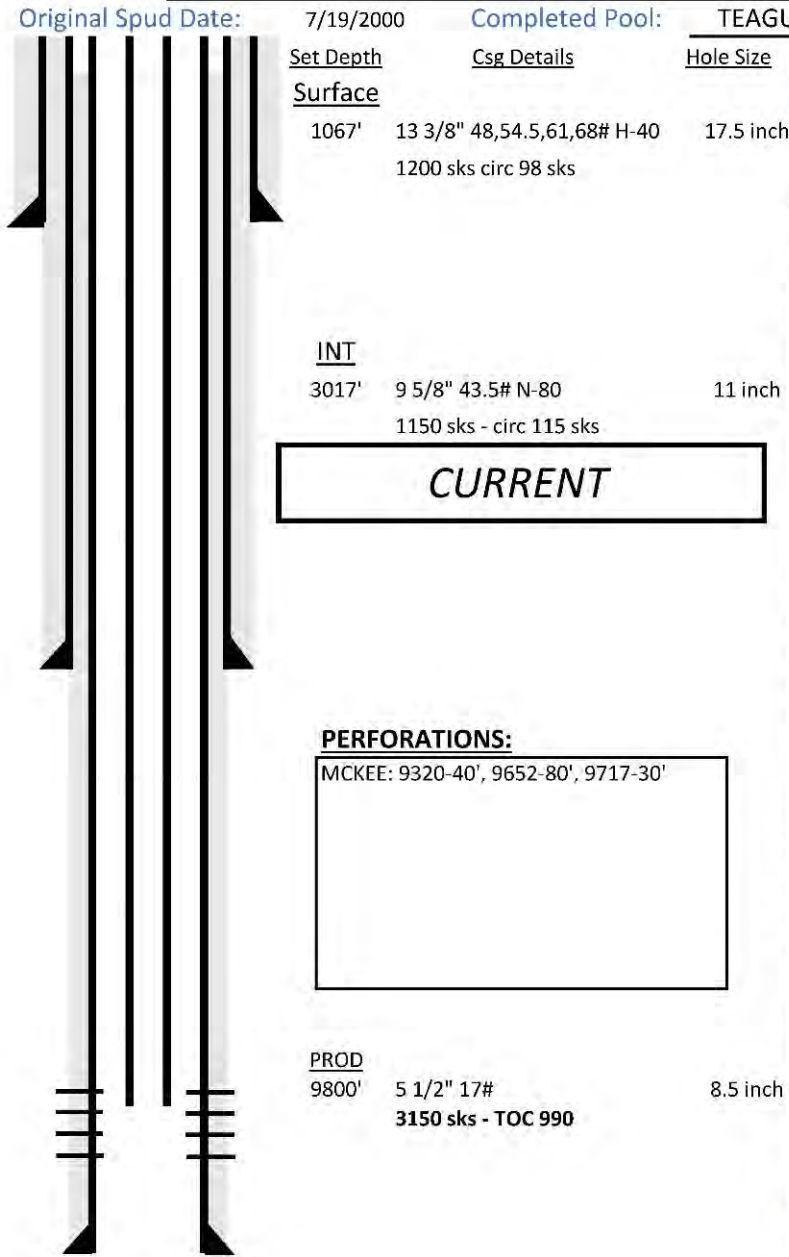
OPERATOR: FAE II Operating, LLC

API NUMBER: 30-025-35074

WELL NAME & NUMBER: C E LAMUNYON #076

WELL LOCATION: 2310 FNL 2310 FWL F 27 23S 37E  
 FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

<div style="display: flex; justify-content: space-between;"> <span><b>forty acres energy</b></span> <span><b>WELLBORE DIAGRAM</b></span> </div> <p style="text-align: center;">Well Name: <b>C E LAMUNYON 76</b></p>					Date:	4/6/2021
					OGRID#	000962
County	Lea	State	NM	Field	API#	30-025-35074
Surf Location:	F-27-23S-37E		2310 FNL	2310 FWL	GL Elev:	3283
Wellhead			TVD:	9800	PBTD:	9630 MD: 9800
Original Spud Date:	7/19/2000	Completed Pool:	TEAGUE SIMPSON			



Run Date: 11/27/2000	
Description	Qty
KB	1
Wellhead	1
2 7/8" 6.5#	9,229.00
SN	9,229
Perf Sub	9,229
Mud Anchor	9,229
End of Tubing	9,229

**CURRENT**

Run Date:				
Description	Size	Qty	Length	Depth
Pony Rods	1	0	0	0
1" Rods	1	0	0	0
7/8" Rods	7/8"	0	0	0
3/4" rods	3/4"	0	0	0
Sinker Bar 1 1/2"	1.5	0.0	0.00	0
				0.00

**PERFORATIONS:**  
 MCKEE: 9320-40', 9652-80', 9717-30'

Pump Description  
 Unknown

Formation Tops  
 YATES - 2502 7 RIVERS - 2749 QUEEN - 3270 SAN ANDRES - 3790'  
 PADDOCK - 5014' BLINBRY - 5304' TUBB - 5940' DRINKARD - 6251'  
 SIMPSON - 8806' MCKEE - 9135'

Completion Details  
 2000: 9320-40' acidize w/ 1000 gal 15%, 9652-80' acidize w/ 1000 gal 15%, 9717-30' acidize w/ 500 gal 15%. Frac w/ 150,000# 16/30 SDC.

Pumping Unit  
 270-135?-XXX Weathered nameplate

PROD  
 9800' 5 1/2" 17# 8.5 inch  
 3150 sks - TOC 990

iii. Well Data (Well 8 of 8)

# INJECTION WELL DATA SHEET

OPERATOR: FAE II Operating, LLC

API NUMBER: 30-025-35074

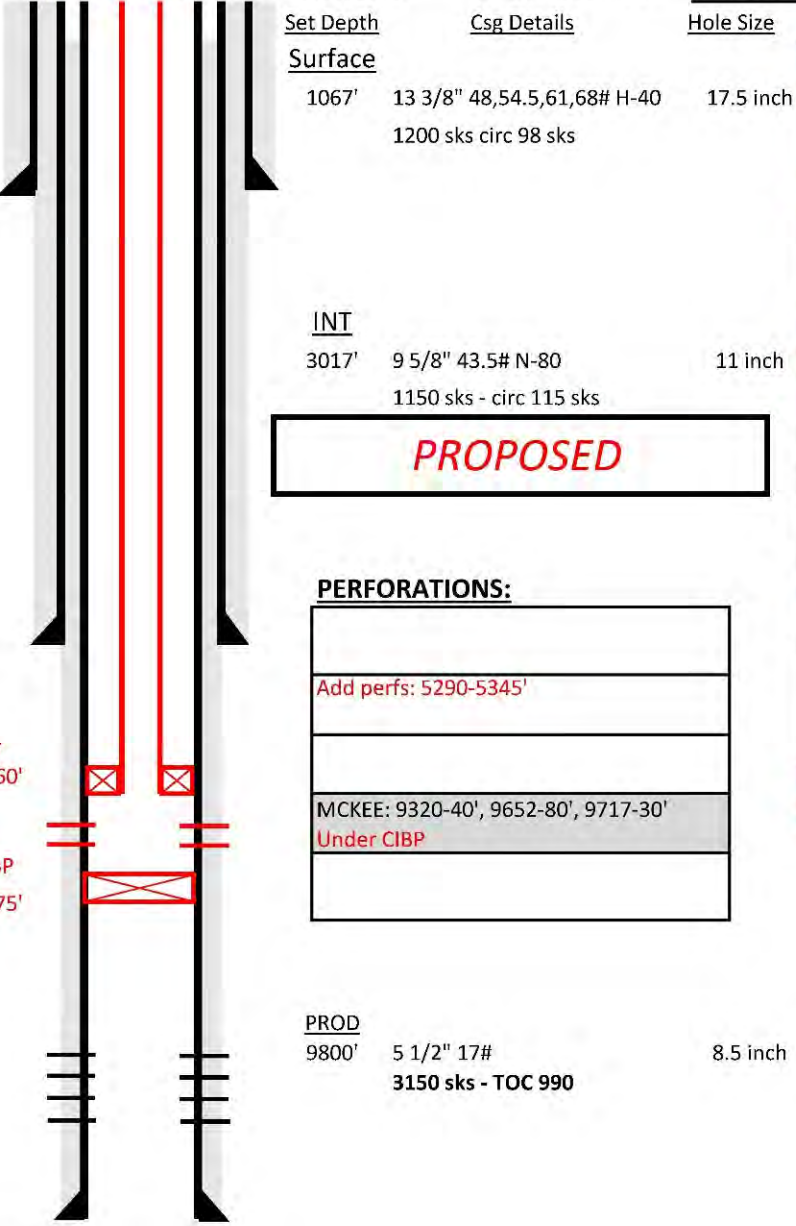
WELL NAME & NUMBER: C E LAMUNYON #076

WELL LOCATION: 2310 FNL 2310 FWL F 27 23S 37E  
 FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

<b>forty acres energy</b> Well Name: <b>WELLBORE DIAGRAM C E LAMUNYON 76</b>	Date: 10/16/2024
	OGRID#: 000962
County <u>Lea</u> State <u>NM</u> Field <u></u>	API# <u>30-025-35074</u>

Surf Location: F-27-23S-37E 2310 FNL 2310 FWL GL Elev: 3283 RKB:   
 Wellhead  TVD: 9800 PBDT: 9630 MD: 9800

Original Spud Date: 7/19/2000 Completed Pool: TEAGUE SIMPSON



Set Depth	Csg Details	Hole Size
<u>Surface</u>		
1067'	13 3/8" 48,54.5,61,68# H-40	17.5 inch
	1200 sks circ 98 sks	
<u>INT</u>		
3017'	9 5/8" 43.5# N-80	11 inch
	1150 sks - circ 115 sks	
<b>PROPOSED</b>		
<b>PERFORATIONS:</b>		
Add perfs: 5290-5345'		
MCKEE: 9320-40', 9652-80', 9717-30'		
Under CIBP		
<u>PROD</u>		
9800'	5 1/2" 17#	8.5 inch
	3150 sks - TOC 990	

Tubing Details:	Run Date:
	<u>11/27/2000</u>
<u>Description</u>	<u>Qty</u> <u>Length</u> <u>Depth</u>
2 3/8" IPC Lined Tubing	164 5,260.00 5,260
AS-1X Packer	1 3.00 5,263
<u>Pump Description</u>	<u>None</u>
<u>Formation Tops</u>	YATES - 2502 7 RIVERS - 2749 QUEEN - 3270 SAN ANDRES - 3790' PADDOCK - 5014' BLINBRY - 5304' TUBB - 5940' DRINKARD - 6251' SIMPSON - 8806' MCKEE - 9135'
<u>Completion Details</u>	2000: 9320-40' acidize w/ 1000 gal 15%, 9652-80' acidize w/ 1000 gal 15%, 9717-30' acidize w/ 500 gal 15%. Frac w/ 150,000# 16/30 SDC.
<u>Pumping Unit</u>	<u>None</u>

Pkr  
5260'

CIBP  
5375'



iii. Well Data (Well 8 of 8)

INJECTION WELL DATA SHEET

OPERATOR: FAE II Operating, LLC

API NUMBER: 30-025-35074

WELL NAME & NUMBER: C E LAMUNYON #076

WELL LOCATION: 2310 FNL 2310 FWL F 27 23S 37E  
 FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

Additional Data

1. Is this a new well drilled for injection? \_\_\_\_\_ Yes  X  No

If no, for what purpose was the well originally drilled?

- Originally and currently an Oil well.

2. Name of the Injection Formation:

- Glorietta, Paddock, and Blinebry

3. Name of Field or Pool (if applicable):

- [58595] TEAGUE; GLORIETA-UPPER PADDOCK, SW;
- [58300] TEAGUE;PADDOCK-BLINEBRY

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used

- This well has only been perforated within the Simpson (McKee Sand) Formation.

API	WELL LABEL	DATE	Zone	PERF INTERVAL	METHOD	RESULT
30-025-35074	C E LAMUNYON #76	11/20/2000	McKee	9320'-9730'	Perfd & acidized 9320'-9730'. Acidized 9717'-9730' w/500 gals 15% acid. Acidized 9652'-9680' w/1000 gals 15% acid. Acidized 9320'-9340' w/1000 gals 15% acid. Frac'd w/150,000# 16/30 SDC.	11/26/2000: Pumped 364 BO, 168 MCF, & 20 BW in 24hrs.

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

- Overlying Oil/Gas Zone: San Andres
  - Depth of Zone: 3790' to 4965'
- Underlying Oil Zone: Tubb
  - Depth of Zone: 5940' to 6261'

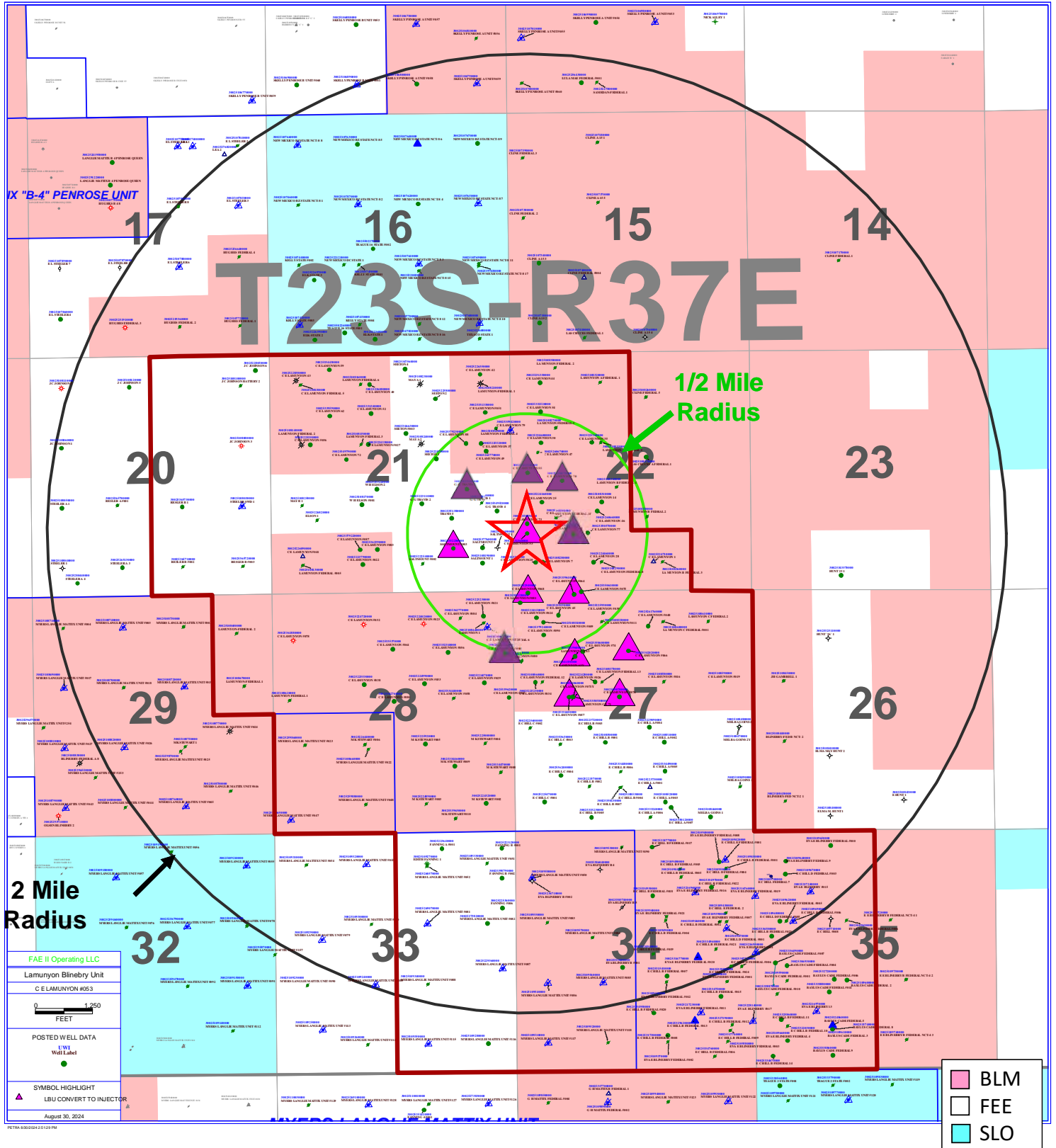


# Part V.

V. Exhibit A1 shows 49 unique well locations within a 1/2 mile radius of the proposed new drill injector location, and 296 unique well locations within a 2-mile radius.

### C E LAMUNYON #053

API: 30-025-33136

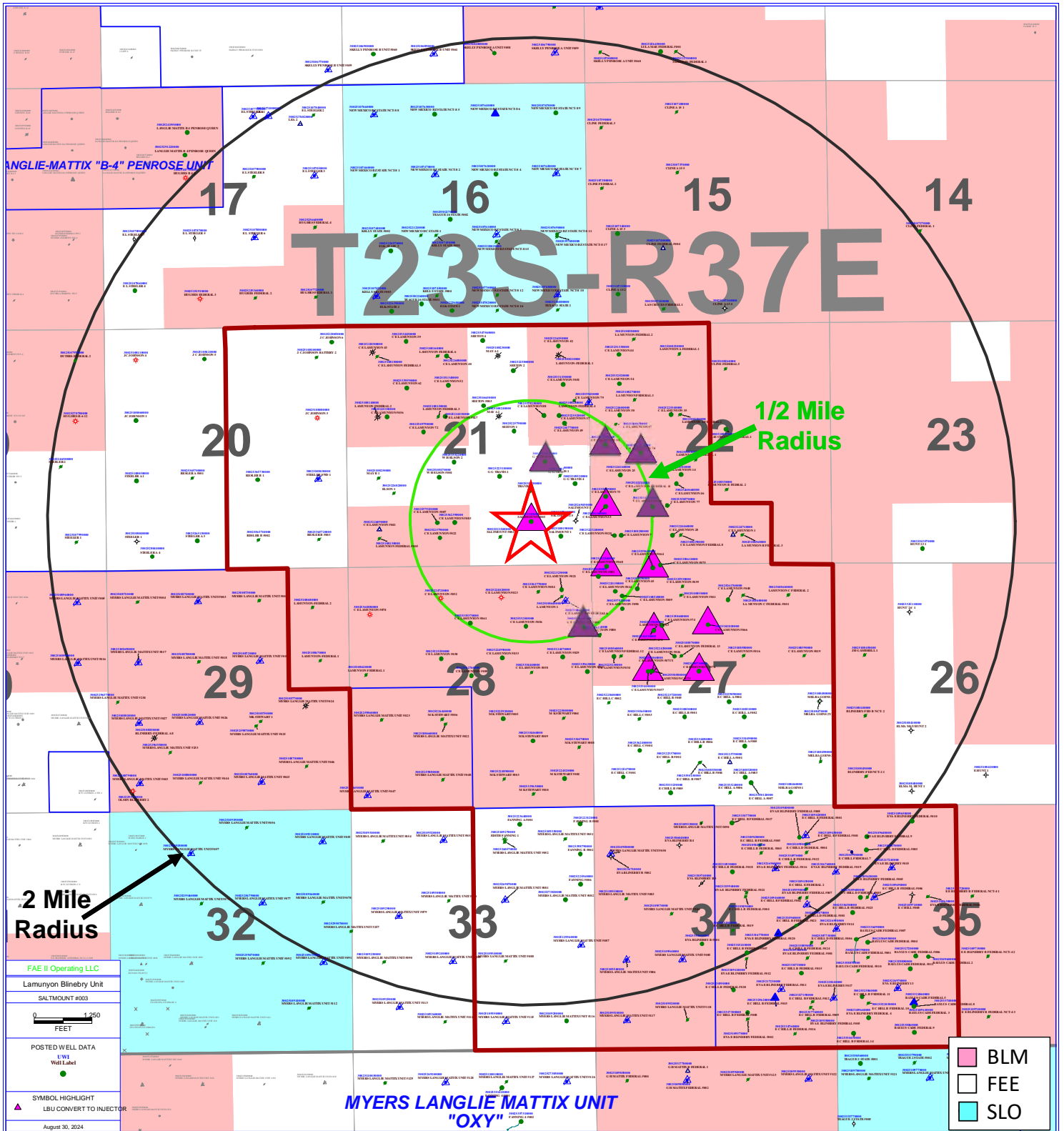


V.

Exhibit A2 shows 39 unique well locations within a 1/2 mile radius of the proposed new drill injector location, and 308 unique well locations within a 2-mile radius.

### SALTMOUNT #003

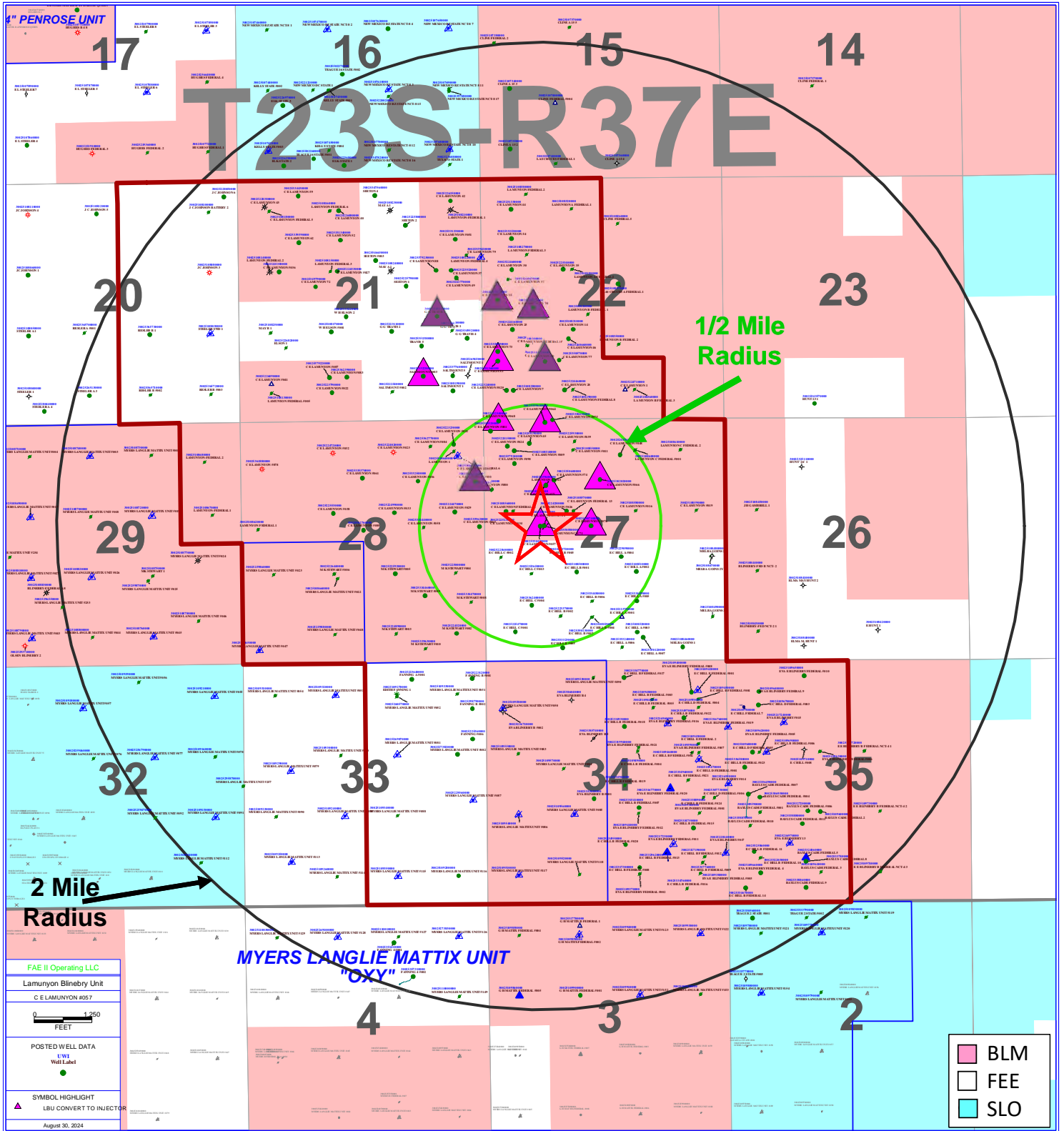
API: 30-025-33228



V. Exhibit A3 shows 45 unique well locations within a 1/2 mile radius of the proposed new drill injector location, and 323 unique well locations within a 2-mile radius.

**C E LAMUNYON #057**

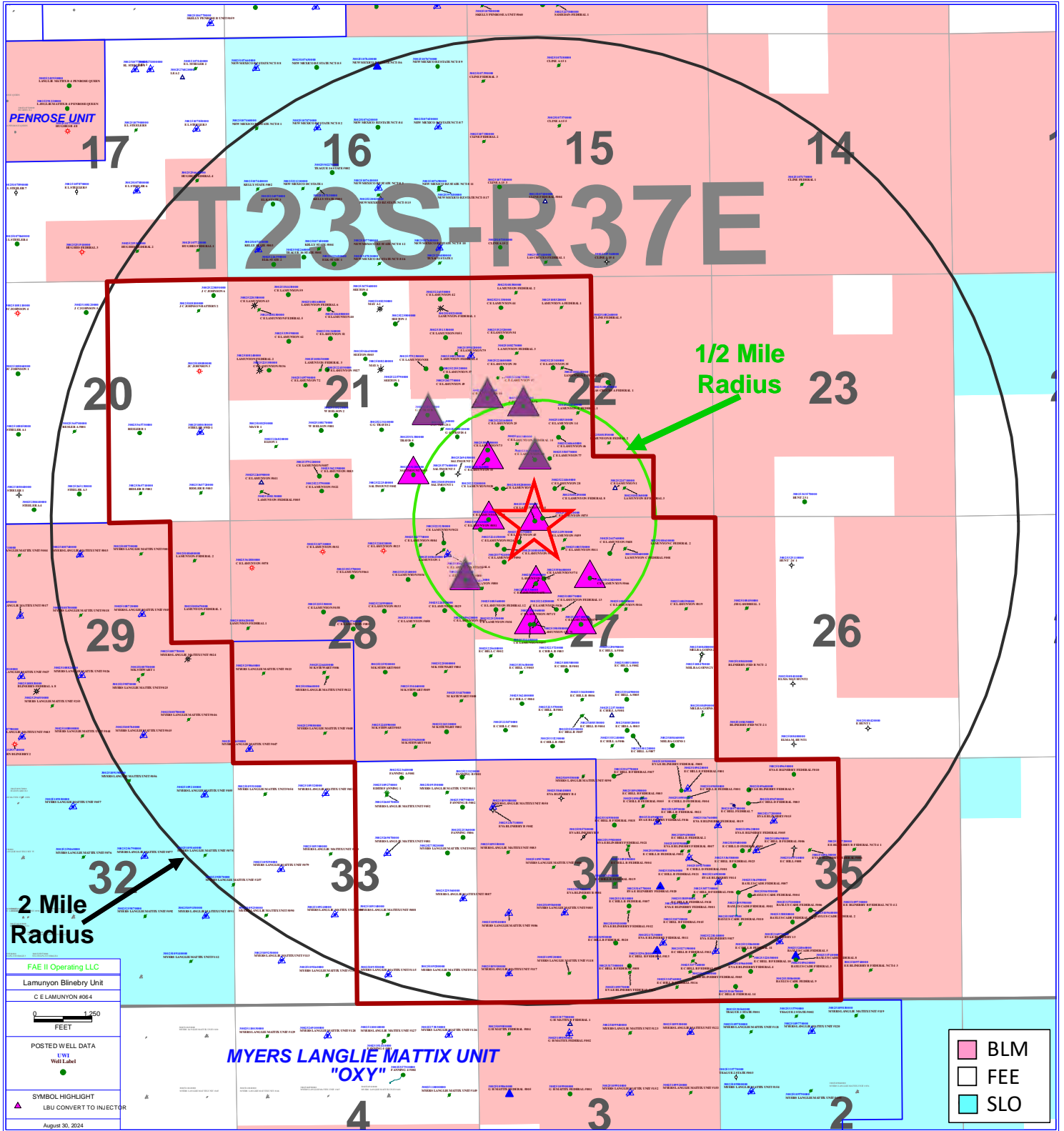
**API: 30-025-33445**



V. Exhibit A4 shows 50 unique well locations within a 1/2 mile radius of the proposed new drill injector location, and 309 unique well locations within a 2-mile radius.

### C E LAMUNYON #064

API: 30-025-33961

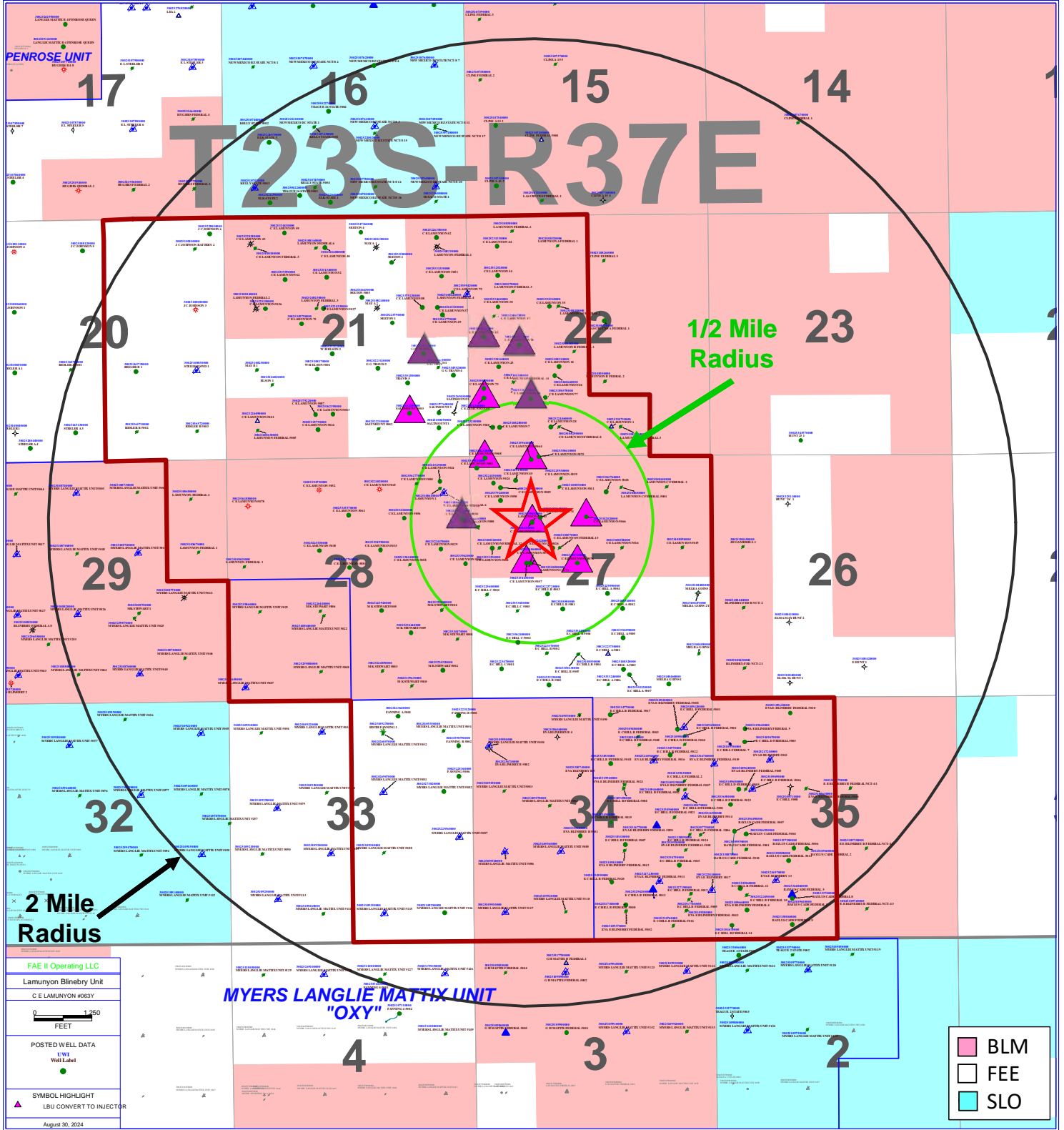




V. Exhibit A5 shows 40 unique well locations within a 1/2 mile radius of the proposed new drill injector location, and 324 unique well locations within a 2-mile radius.

**C E LAMUNYON #063Y**

**API: 30-025-34153**

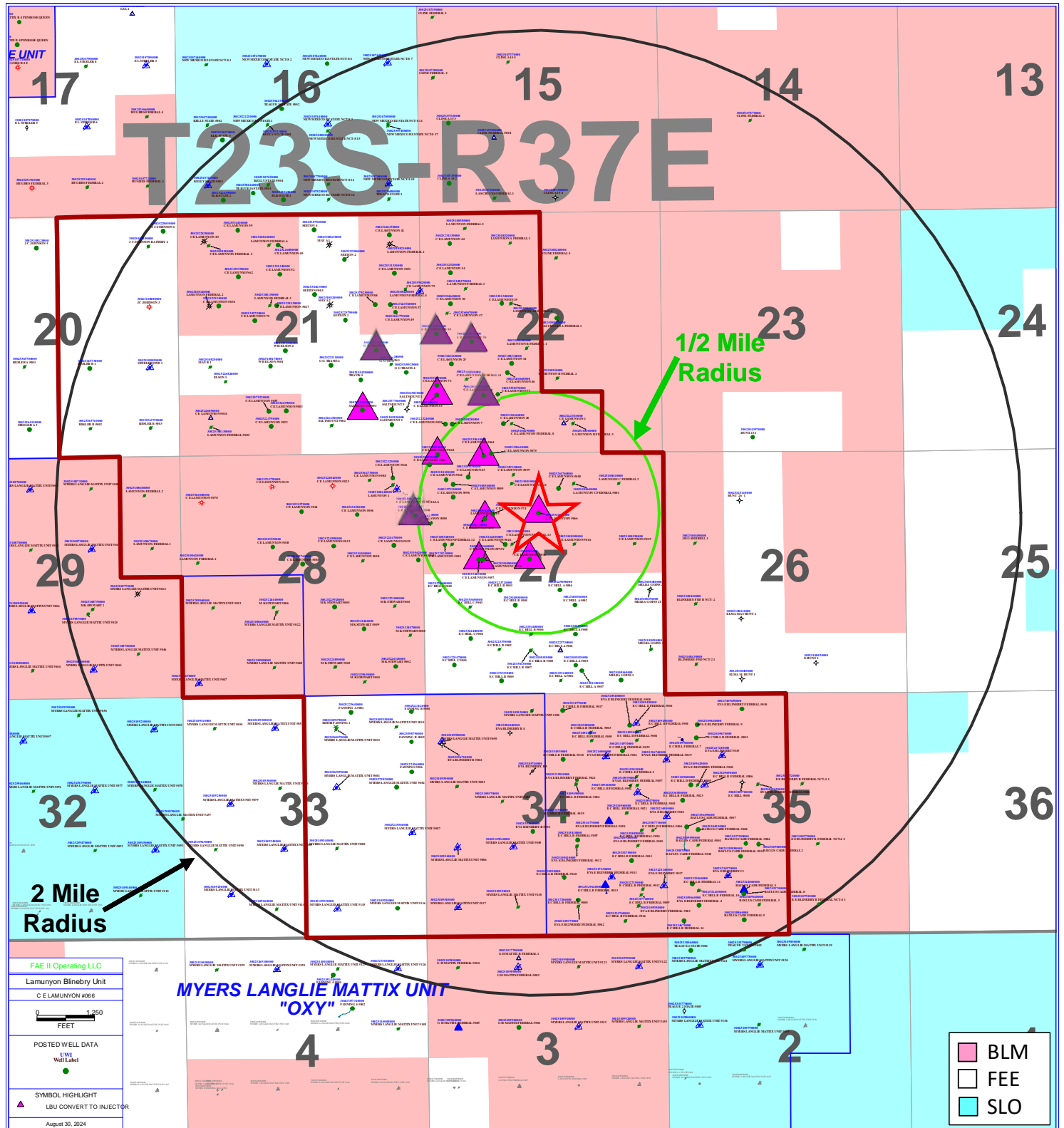


V.

Exhibit A6 shows 36 unique well locations within a 1/2 mile radius of the proposed new drill injector location, and 310 unique well locations within a 2-mile radius.

### C E LAMUNYON #066

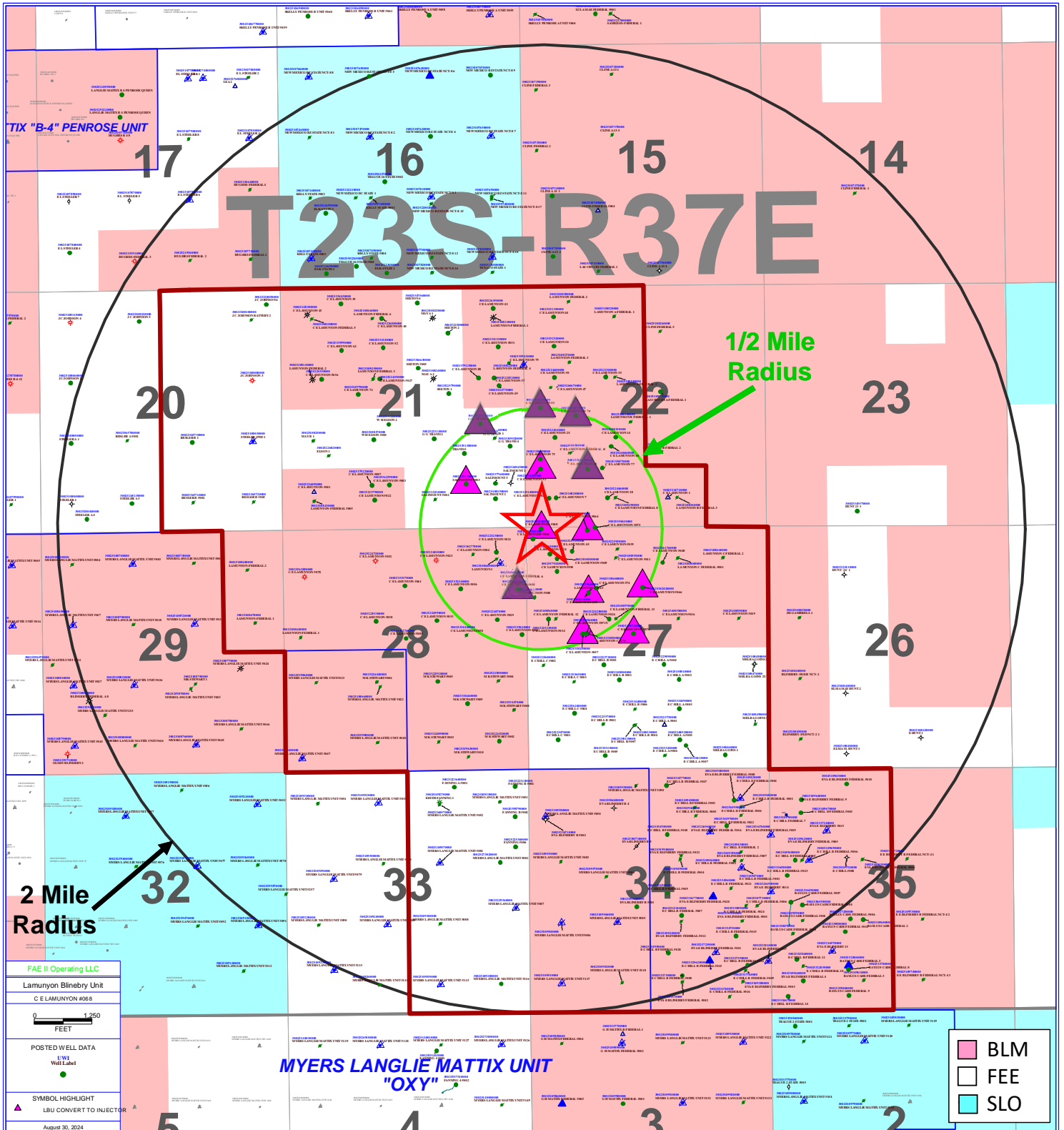
API: 30-025-34202



V.  
Exhibit A7 shows 51 unique well locations within a 1/2 mile radius of the proposed new drill injector location, and 312 unique well locations within a 2-mile radius.

### C E LAMUNYON #068

API: 30-025-34254

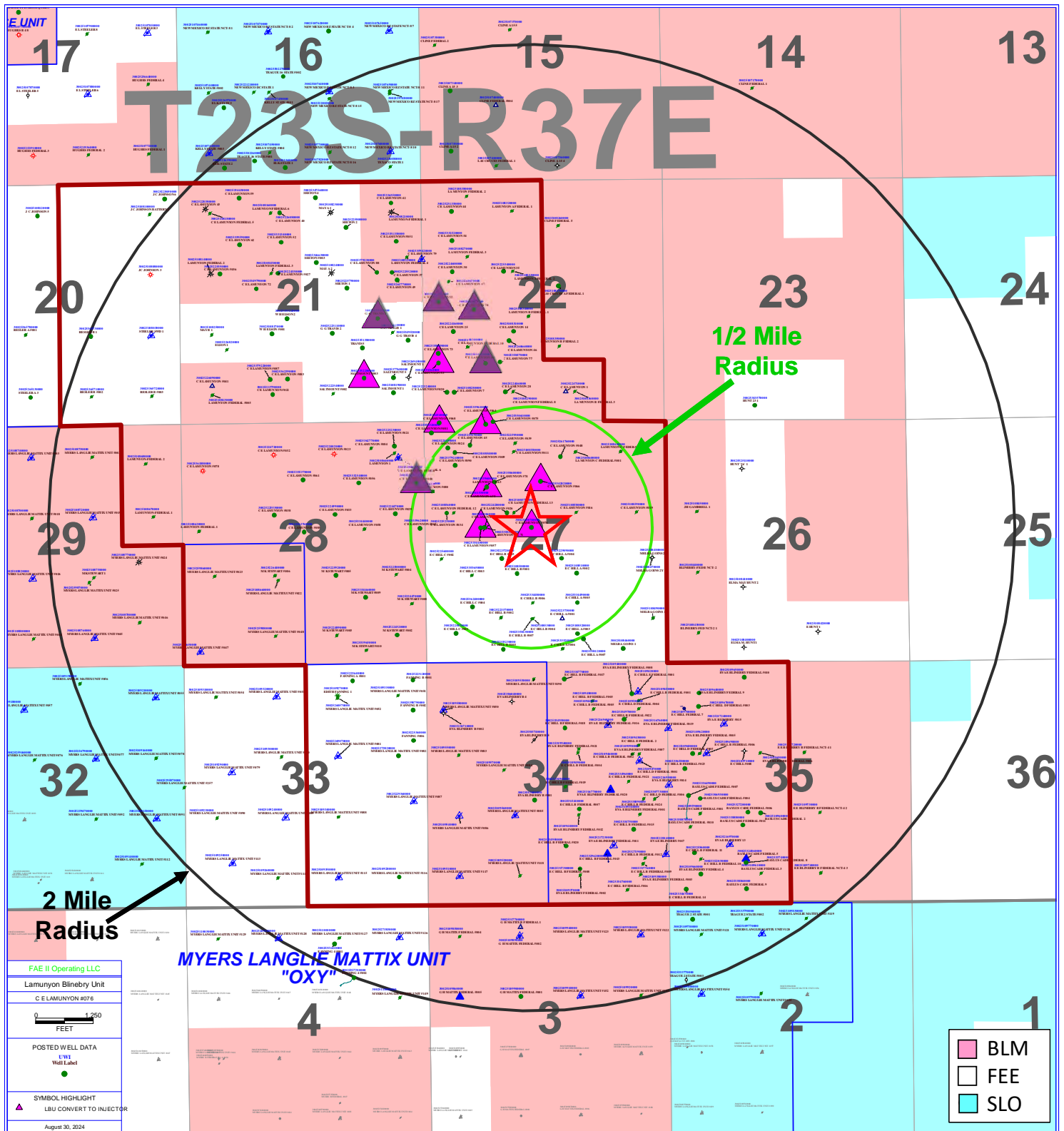


V.

Exhibit A8 shows 40 unique well locations within a 1/2 mile radius of the proposed new drill injector location, and 315 unique well locations within a 2-mile radius.

### C E LAMUNYON #76

API: 30-025-35074



# Part VI.

Following Exhibits, B1-B13, are the tabulation of the wells with each well's type, construction, date drilled, location, depth, and completion date of wells within a ½ mile radius that are displayed in Exhibits A1-A13. The plugged well wellbore diagrams are displayed in Exhibits C1-C45.



API: 30-025-33136

1/2 Mile Radius	UWI/API	OPERATOR	WELL LABEL	ID	WELL TYPE	CURRENT ZONE	Distance from C.E. LAMUNYON #053 (feet)	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE
	30025331360000	FAE II Operating LLC	CE LAMUNYON #053	6000	OIL	[56300] TEAGUE; PADDOCK-BLINEBERRY	0	10/23/1995	11/16/1995	23S	37E	22	330 FWL 1300 FSL
	30025335059000	FAE II Operating LLC	CE LAMUNYON #73	6683	OIL	[58900] TEAGUE; SIMPSON	211.02	5/29/2001	9/9/2001	23S	37E	22	330 FWL 1510 FSL
	30025323240000	FAE II Operating LLC	CE LAMUNYON #020	6400	OIL	[56300] TEAGUE; PADDOCK-BLINEBERRY	666.8	11/7/1967	1/15/1968	23S	37E	22	510 FWL 660 FSL
	30025108280000	FAE II Operating LLC	CE LAMUNYON 7	9460	OIL	[96599] TEAGUE; ABO, MID	722.12	10/15/1948	1/15/1949	23S	37E	22	660 FWL 660 FSL
	30025269450000	V-F PETROLEUM INCORPORATED	SALTMOUNT 1	7384	DRY	PLUGGED	727.35	7/27/1980	8/21/1980	23S	37E	21	330 FWL 990 FSL
	30025108300000	FAE II Operating LLC	CE LAMUNYON FEDERAL 10	9475	PLUGOIL	PLUGGED	731.71	5/26/1949	10/27/1949	23S	37E	22	991 FWL 1641 FSL
	30025224160000	FAE II Operating LLC	CE LAMUNYON #025	5950	OIL	[56300] TEAGUE; PADDOCK-BLINEBERRY	755.13	1/25/1968	2/17/1968	23S	37E	22	660 FWL 1980 FSL
	30025349520000	FAE II Operating LLC	G-G TRAVIS 4	6000	OIL	[56300] TEAGUE; PADDOCK-BLINEBERRY	830.4	3/23/2000	5/2/2000	23S	37E	21	330 FWL 1800 FSL
	30025334420000	FAE II Operating LLC	CE LAMUNYON #060	5940	OIL	[56300] TEAGUE; PADDOCK-BLINEBERRY	1010.68	8/13/1996	9/10/1996	23S	37E	22	1340 FWL 1300 FSL
	30025377600000	FAE II Operating LLC	SALTMOUNT 5	3735	OIL	[37240] LANGLE MATIIX, 7 RVS-Q, GRAVBURG	1036.27	3/10/2007	4/30/2007	23S	37E	21	660 FWL 990 FSL
	30025108190000	FAE II Operating LLC	SALTMOUNT 1	9600	OIL	[56300] TEAGUE; PADDOCK-BLINEBERRY	1178.24	3/31/1948	7/18/1948	23S	37E	21	660 FWL 660 FSL
	30025108200000	GULF OIL CORP	G-G TRAVIS 1	9662	PLUGOIL	PLUGGED	1202.99	7/1/1948	12/3/1948	23S	37E	21	660 FWL 1980 FSL
	30025342540000	FAE II Operating LLC	CE LAMUNYON #068	5950	OIL	[56300] TEAGUE; PADDOCK-BLINEBERRY	1309.78	12/17/1997	4/15/1998	23S	37E	27	330 FWL 10 FWL
	30025350570000	FAE II Operating LLC	CE LAMUNYON #077	9600	OIL	[58900] TEAGUE; SIMPSON	1319.93	3/6/2001	5/7/2001	23S	37E	22	1650 FWL 1330 FSL
	30025332530000	FAE II Operating LLC	CE LAMUNYON #055	6000	OIL	[56300] TEAGUE; PADDOCK-BLINEBERRY	1349.81	1/23/1996	2/11/1996	23S	37E	22	330 FWL 2620 FSL
	30025356370000	FAE II Operating LLC	CE LAMUNYON #070	5900	OIL	[56300] TEAGUE; PADDOCK-BLINEBERRY	1399.99	5/22/2000	6/28/2000	23S	37E	22	1100 FWL 2475 FSL
	30025359320000	FAE II Operating LLC	CE LAMUNYON #081	9550	OIL	[58900] TEAGUE; SIMPSON	1538.2	3/4/2003	5/11/2003	23S	37E	27	150 FWL 230 FNL
	30025224460000	FAE II Operating LLC	CE LAMUNYON #028	5900	OIL	[56300] TEAGUE; PADDOCK-BLINEBERRY	1590.49	2/28/1968	3/25/1968	23S	37E	22	1780 FWL 660 FSL
	30025260660000	FAE II Operating LLC	CE LAMUNYON #046	7600	OIL	[33600] IMPERIAL; TUBB-DRIKAKARD	1619.08	10/19/1978	11/14/1978	23S	37E	22	1880 FWL 1780 FSL
	30025332280000	FAE II Operating LLC	SALTMOUNT #003	6000	OIL	[56300] TEAGUE; PADDOCK-BLINEBERRY	1656.61	1/11/1996	2/2/1996	23S	37E	21	1300 FWL 990 FSL
	30025225150000	FAE II Operating LLC	G-G TRAVIS 3	6377	OIL	[33600] IMPERIAL; TUBB-DRIKAKARD; [56300] TEAGUE; PADDOCK-BLINEBERRY	1662.99	4/8/1968	5/2/1968	23S	37E	21	990 FWL 2310 FSL
	300253399610000	FAE II Operating LLC	CE LAMUNYON #064	5950	OIL	[56300] TEAGUE; PADDOCK-BLINEBERRY	1691.02	9/6/1997	10/7/1997	23S	37E	27	1340 FWL 50 FNL
	30025351380000	FAE II Operating LLC	TRAVIS 5	5930	OIL	[56300] TEAGUE; PADDOCK-BLINEBERRY	1696.08	8/25/2000	10/24/2000	23S	37E	21	1330 FWL 1650 FSL
	30025350510000	FAE II Operating LLC	CE LAMUNYON #75	9572	OIL	[58900] TEAGUE; SIMPSON	1750.53	2/1/2001	3/25/2001	23S	37E	22	1505 FWL 10 FSL
	30025108290000	FAE II Operating LLC	CE LAMUNYON FEDERAL 8	9446	PLUGOIL	PLUGGED	1752.44	2/2/1949	5/1/1949	23S	37E	22	1976 FWL 664 FSL
	30025108310000	FAE II Operating LLC	CE LAMUNYON 14	9580	OIL	[56300] TEAGUE; PADDOCK-BLINEBERRY	1779.55	2/27/1950	7/10/1950	23S	37E	22	1980 FWL 1980 FSL
	30025260670000	ARCH PETROLEUM INCORPORATED	CE LAMUNYON #047	7500	PLUGOIL	PLUGGED	1804.2	11/28/1978	1/1/1979	23S	37E	22	560 FWL 2180 FNL
	30025224150000	FAE II Operating LLC	CE LAMUNYON #024	5955	OIL	[37240] LANGLE MATIIX, 7 RVS-Q, GRAVBURG	1868.39	1/24/1968	2/19/1968	23S	37E	27	510 FWL 560 FNL
	30025259190000	FAE II Operating LLC	CE LAMUNYON #045	7600	OIL	[33600] IMPERIAL; TUBB-DRIKAKARD; [56300] TEAGUE; PADDOCK-BLINEBERRY	1924.12	6/30/1978	9/5/1978	23S	37E	27	990 FWL 500 FNL
	30025108540000	FAE II Operating LLC	CE LAMUNYON 9	9852	OIL	[85960] TEAGUE; ABO (GAS); [96133] SWD; SIMPSON	1989.76	5/18/1949	10/21/1949	23S	37E	27	660 FWL 660 FNL
	30025224600000	FAE II Operating LLC	CE LAMUNYON #030	6300	OIL	[56300] TEAGUE; PADDOCK-BLINEBERRY	2016.42	3/6/1998	3/30/1998	23S	37E	22	660 FWL 1980 FNL
	30025261770000	FAE II Operating LLC	CE LAMUNYON #049	7600	OIL	[56300] TEAGUE; PADDOCK-BLINEBERRY	2025.8	7/18/1978	9/5/1979	23S	37E	21	550 FWL 2150 FNL
	30025232330000	FAE II Operating LLC	CE LAMUNYON #021	6300	OIL	[97267] WC-025 G-01 S233728A; SAN ANDRES	2058.09	12/4/1967	1/12/1968	23S	37E	28	660 FWL 510 FNL
	30025108640000	GYPSE OIL COMPANY	LAMUNYON 1	3666	PLUGOIL	PLUGGED	2193.56	12/13/1933	1/21/1936	23S	37E	28	660 FWL 660 FNL
	30025108340000	GULF OIL CORPORATION	LAMUNYON B FEDERAL 1	3728	PLUGOIL	PLUGGED	2216.7	6/20/1959	7/8/1959	23S	37E	22	2310 FWL 2310 FNL
	30025255200000	FAE II Operating LLC	CE LAMUNYON #037	5900	OIL	[56300] TEAGUE; PADDOCK-BLINEBERRY	2225.1	5/6/1968	5/26/1968	23S	37E	21	660 FWL 1980 FNL
	30025108630000	FAE II Operating LLC	CE LAMUNYON FEDERAL 6	10218	PLUGOIL	PLUGGED	2248.9	10/4/1947	3/24/1948	23S	37E	28	557 FWL 770 FNL
	30025329240000	FAE II Operating LLC	CE LAMUNYON #090	3750	OIL	[37240] LANGLE MATIIX, 7 RVS-Q, GRAVBURG	2266.36	3/20/2007	4/12/2007	23S	37E	27	660 FWL 940 FNL
	30025359420000	OXY USA INC	CE LAMUNYON #079	5350	PLUGOIL	PLUGGED	2296.52	8/1/2002	9/16/2002	23S	37E	21	10 FWL 1700 FNL
	30025362770000	OXY USA INC	CE LAMUNYON #084	5700	PLUGOIL	PLUGGED	2375.85	5/1/2003	6/16/2003	23S	37E	28	1189 FWL 545 FNL
	30025379230000	FAE II Operating LLC	CE LAMUNYON #088	3707	OIL	[37240] LANGLE MATIIX, 7 RVS-Q, GRAVBURG	2394.4	3/3/2007	4/16/2007	23S	37E	21	990 FWL 1980 FNL
	30025225450000	OXY USA INC	SALTMOUNT #002	6396	PLUGOIL	PLUGGED	2396.94	9/15/1967	10/20/1967	23S	37E	21	1980 FWL 660 FNL
	30025108270000	CHEVRON USA INCORPORATED	LA MUNYON FEDERAL 3	3635	PLUGOIL	PLUGGED	2408.42	5/30/1959	6/14/1959	23S	37E	22	990 FWL 1650 FNL
	30025223110000	FAE II Operating LLC	G-G TRAVIS 2	6300	OIL	[56300] TEAGUE; PADDOCK-BLINEBERRY	2408.86	11/9/1967	1/3/1968	23S	37E	21	1980 FWL 1980 FNL
	30025108220000	ARCH PETROLEUM INCORPORATED	LAMUNYON FEDERAL 4	3602	PLUGOIL	PLUGGED	2414.46	8/10/1959	8/24/1959	23S	37E	21	330 FWL 1650 FNL
	30025225390000	OXY USA INC	CE LAMUNYON #039	6300	PLUGOIL	PLUGGED	2423.05	5/20/1968	6/20/1968	23S	37E	27	1780 FWL 960 FNL
	30025225340000	FAE II Operating LLC	CE LAMUNYON 35	5892	OIL	[56300] TEAGUE; PADDOCK-BLINEBERRY	2441.07	4/19/1968	6/1/1968	23S	37E	22	1980 FWL 660 FNL
	30025108550000	FAE II Operating LLC	CE LAMUNYON FEDERAL 11	9844	PLUGOIL	PLUGGED	2541.7	11/6/1949	2/20/1950	23S	37E	27	1865 FWL 667 FNL
	30025108330000	OXY USA INC	LAMUNYON A FEDERAL 2	3705	PLUGOIL	PLUGGED	2578.7	4/12/1959	5/3/1959	23S	37E	22	1980 FWL 1980 FNL
	30025225790000	FAE II Operating LLC	SEETON 1	6400	OIL	[56300] TEAGUE; PADDOCK-BLINEBERRY	2588.75	7/21/1968	12/8/1968	23S	37E	21	1650 FWL 2310 FNL

API: 30-025-33228

1/2 Mile Radius	UWI/API	OPERATOR	WELL LABEL	ID	WELL TYPE	CURRENT ZONE	Distance from SALTMOUNT #003 (feet)	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE
	30025332280000	FAE II Operating LLC	SALTMOUNT #003	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	0	1/11/1996	2/2/1996	23S	37E	21	1300 FEL 990 FSL
	30025377600000	FAE II Operating LLC	SALTMOUNT 5	3735	OIL	[37240] LANGLE MATTIK; 7 RVRS-Q-GRAYBURG	640	3/10/2007	4/30/2007	23S	37E	21	660 FEL 990 FSL
	30025351380000	FAE II Operating LLC	TRAVIS 5	5930	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	663	8/25/2000	10/24/2000	23S	37E	21	1330 FEL 1650 FSL
	30025108190000	FAE II Operating LLC	SALTMOUNT 1	9600	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	719	3/31/1948	7/18/1948	23S	37E	21	660 FEL 660 FSL
	30025222540000	OXY USA INC	SALTMOUNT #002	6396	PLUGOIL	PLUGGED	756	9/15/1967	10/20/1967	23S	37E	21	1980 FEL 660 FSL
	30025299450000	V-F PETROLEUM INCORPORATED	SALTMOUNT 1	7384	DRY	PLUGGED	971	7/27/1980	8/21/1980	23S	37E	21	330 FEL 990 FSL
	30025108200000	GULF OIL CORP	G G TRAVIS 1	9662	PLUGOIL	PLUGGED	1180	7/1/1948	12/3/1948	23S	37E	21	660 FEL 1980 FSL
	30025231100000	FAE II Operating LLC	G G TRAVIS 2	6300	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1202	11/9/1967	1/3/1968	23S	37E	21	1980 FEL 1980 FSL
	30025349620000	FAE II Operating LLC	G G TRAVIS 4	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1265	3/23/2000	5/2/2000	23S	37E	21	330 FEL 1800 FSL
	30025225150000	FAE II Operating LLC	G G TRAVIS 3	6377	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	1356	4/8/1968	5/2/1968	23S	37E	21	990 FEL 2310 FSL
	30025362770000	OXY USA INC	CE LAMUNYON #084	5700	PLUGOIL	PLUGGED	1541	5/1/2003	6/16/2003	23S	37E	28	1169 FEL 545 FNL
	30025223230000	FAE II Operating LLC	CE LAMUNYON #021	6300	OIL	[97267] WC-025 G-01 S2337284; SAN ANDRES	1629	12/4/1967	1/2/1968	23S	37E	28	660 FEL 510 FNL
	30025331360000	FAE II Operating LLC	CE LAMUNYON #053	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1659	10/23/1995	11/16/1995	23S	37E	22	330 FWL 1300 FSL
	30025362390000	FAE II Operating LLC	CE LAMUNYON #083	5515	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1672	4/21/2003	5/25/2003	23S	37E	21	2310 FWL 990 FSL
	30025350590000	FAE II Operating LLC	CE LAMUNYON #73	9683	OIL	[58900] TEAGUE; SIMPSON	1711	5/29/2001	9/9/2001	23S	37E	22	330 FWL 1510 FSL
	30025108640000	GRPSY OIL COMPANY	LAMUNYON 1	3666	PLUGOIL	PLUGGED	1770	12/13/1933	1/21/1936	23S	37E	28	660 FEL 660 FNL
	30025224020000	FAE II Operating LLC	CE LAMUNYON #023	5960	GAS	[37240] LANGLE MATTIK; 7 RVRS-Q-GRAYBURG; [79240] JALMATI; TAN-VATES-7 RVRS (GAS)	1784	1/8/1968	2/4/1968	23S	37E	28	1980 FEL 660 FNL
	30025232340000	FAE II Operating LLC	CE LAMUNYON #020	6400	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1841	11/7/1967	1/5/1968	23S	37E	22	510 FWL 660 FSL
	30025108630000	FAE II Operating LLC	CE LAMUNYON FEDERAL 6	10218	PLUGOIL	PLUGGED	1892	10/4/1947	3/24/1948	23S	37E	28	557 FEL 770 FNL
	30025359320000	FAE II Operating LLC	CE LAMUNYON #081	9550	OIL	[58900] TEAGUE; SIMPSON	1894	3/4/2003	5/11/2003	23S	37E	27	150 FWL 230 FNL
	30025342540000	FAE II Operating LLC	CE LAMUNYON #068	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1912	12/17/1997	4/15/1998	23S	37E	27	330 FWL 30 FNL
	30025108280000	FAE II Operating LLC	CE LAMUNYON 7	9400	OIL	[96699] TEAGUE; ABO, MID	1990	10/15/1948	1/5/1949	23S	37E	22	660 FWL 660 FSL
	30025225790000	FAE II Operating LLC	SEETON 1	6460	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2007	7/21/1968	12/8/1968	23S	37E	21	1650 FEL 2310 FNL
	30025237900000	FAE II Operating LLC	CE LAMUNYON #022	5900	OIL	[37240] LANGLE MATTIK; 7 RVRS-Q-GRAYBURG	2028	1/2/1968	2/4/1968	23S	37E	21	1980 FWL 660 FSL
	30025379220000	FAE II Operating LLC	CE LAMUNYON #087	3722	OIL	[37240] LANGLE MATTIK; 7 RVRS-Q-GRAYBURG	2052	2/22/2007	4/16/2007	23S	37E	21	1330 FWL 990 FSL
	30025333220000	FAE II Operating LLC	W H ELSON 2	5980	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2128	12/2/1997	1/22/1998	23S	37E	21	2310 FWL 2310 FSL
	30025224160000	FAE II Operating LLC	CE LAMUNYON #025	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2194	1/25/1968	2/17/1968	23S	37E	22	660 FWL 1980 FSL
	30025108170000	FAE II Operating LLC	W H ELSON #001	9685	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2232	7/22/1948	11/6/1948	23S	37E	21	1980 FWL 1980 FSL
	30025261770000	FAE II Operating LLC	CE LAMUNYON #049	7600	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2262	7/18/1979	9/5/1979	23S	37E	21	550 FEL 2150 FNL
	30025332540000	FAE II Operating LLC	CE LAMUNYON #056	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2293	2/17/1996	3/6/1996	23S	37E	28	1450 FEL 1300 FSL
	30025332330000	FAE II Operating LLC	CE LAMUNYON #055	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2325	1/23/1996	2/11/1996	23S	37E	22	330 FWL 2620 FNL
	30025379230000	FAE II Operating LLC	CE LAMUNYON #088	3707	OIL	[37240] LANGLE MATTIK; 7 RVRS-Q-GRAYBURG	2326	3/3/2007	4/16/2007	23S	37E	21	990 FEL 1980 FSL
	30025108300000	FAE II Operating LLC	CE LAMUNYON FEDERAL 10	9475	PLUGOIL	PLUGGED	2366	5/26/1949	10/27/1949	23S	37E	22	991 FWL 1641 FNL
	30025224150000	FAE II Operating LLC	CE LAMUNYON #024	5935	OIL	[37240] LANGLE MATTIK; 7 RVRS-Q-GRAYBURG	2384	1/24/1968	2/19/1968	23S	37E	27	510 FWL 560 FNL
	30025225520000	FAE II Operating LLC	CE LAMUNYON #037	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2389	5/6/1968	5/26/1968	23S	37E	21	660 FEL 1980 FSL
	30025108240000	POGO PRODUCTION CO	MAY A 2	3710	PLUGGAS	PLUGGED	2407	9/26/1958	10/14/1958	23S	37E	21	1980 FEL 1980 FSL
	30025305250000	FAE II Operating LLC	CE LAMUNYON #050	5980	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2546	2/16/1969	7/6/1969	23S	37E	28	210 FEL 1310 FNL
	30025108540000	FAE II Operating LLC	CE LAMUNYON 9	9852	OIL	[85960] TEAGUE; ABO (GAS); [96133] SWD; SIMPSON	2565	5/18/1949	10/21/1949	23S	37E	27	660 FWL 660 FNL
	30025335370000	FAE II Operating LLC	CE LAMUNYON #061	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2592	7/31/1966	9/3/1966	23S	37E	28	2620 FWL 1216 FNL
	30025224720000	FAE II Operating LLC	CE LAMUNYON #032	6308	GAS	[37240] LANGLE MATTIK; 7 RVRS-Q-GRAYBURG; [79240] JALMATI; TAN-VATES-7 RVRS (GAS)	2594	3/12/1968	4/16/1968	23S	37E	28	1980 FWL 660 FNL

API: 30-025-33445

1/2 Mile Radius	WELL/API	OPERATOR	WELL LABEL	ID	WELL TYPE	CURRENT ZONE	Distance from CE LAMUNYON #057 (Feet)	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE
30025334450000	FAE II Operating LLC	CE LAMUNYON #057	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBERRY	0	8/25/1996	9/19/1996	23S	37E	27	1200 FWL 2310 FNL	
300253510650000	FAE II Operating LLC	CE LAMUNYON 71Y	9560	OIL	[56900] TEAGUE; SIMPSON	80	7/19/2000	10/4/2000	23S	37E	27	1280 FWL 2305 FNL	
300255050600000	ARCH PETROLEUM INCORPORATED	LAMUNYON CE 71	7417	JNK	PLUGGED	111	6/21/2000	7/18/2000	23S	37E	27	1310 FWL 2310 FNL	
30025242800000	FAE II Operating LLC	CE LAMUNYON #026	5925	OIL	[58300] TEAGUE; PADDOCK-BLINEBERRY	663	2/9/1968	3/16/1968	23S	37E	27	1780 FWL 1980 FNL	
300251085600000	FAE II Operating LLC	CE LAMUNYON FEDERAL 12	9470	PLUGOIL	PLUGGED	677	11/6/1949	2/12/1950	23S	37E	27	641 FWL 1986 FNL	
300251085700000	FAE II Operating LLC	CE LAMUNYON FEDERAL 13	9850	PLUGOIL	PLUGGED	800	2/23/1950	5/30/1950	23S	37E	27	1957 FWL 1993 FNL	
300252252300000	FAE II Operating LLC	CE LAMUNYON #034	6278	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBERRY	812	4/18/1968	5/15/1968	23S	37E	27	460 FWL 1980 FNL	
30025227200000	FAE II Operating LLC	E CHILL B 3	6007	OIL	[37240] LANGLE MATTX; 7 RVRs-Q-GRAVBURG	815	12/5/1967	1/2/1968	23S	37E	27	1660 FWL 2310 FSL	
300253415300000	FAE II Operating LLC	CE LAMUNYON #063Y	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBERRY	898	7/26/1997	9/18/1997	23S	37E	27	1340 FWL 1420 FNL	
300253396000000	ARCH PETROLEUM INCORPORATED	LAMUNYON CE 63	1005	JNK	PLUGGED	920	7/19/1997	7/24/1997	23S	37E	27	1340 FWL 1400 FNL	
300255060000000	FAE II Operating LLC	CE LAMUNYON #74	9550	OIL	[58900] TEAGUE; SIMPSON	1045	10/21/2000	12/10/2000	23S	37E	27	1515 FWL 1310 FNL	
300255356500000	OXY USA INC	E CHILL C3	9580	PLUGOIL	PLUGGED	1057	8/13/2002	11/20/2002	23S	37E	27	990 FWL 1950 FSL	
300252960000000	OXY USA INC	E CHILL C2	5994	PLUGOIL	PLUGGED	1096	5/17/1968	6/19/1968	23S	37E	27	330 FWL 2310 FSL	
300255074000000	FAE II Operating LLC	CE LAMUNYON 76	9800	OIL	[58900] TEAGUE; SIMPSON	1110	9/17/2000	11/20/2000	23S	37E	27	2310 FWL 2310 FNL	
300251065000000	FAE II Operating LLC	E CHILL B #001	9785	OIL	[58900] TEAGUE; SIMPSON	1278	8/8/1990	11/10/1950	23S	37E	27	1980 FWL 1980 FSL	
300253936200000	FAE II Operating LLC	CE LAMUNYON #065	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBERRY	1326	8/16/1997	10/17/1997	23S	37E	28	125 FEL 2310 FNL	
300255962400000	FAE II Operating LLC	CE LAMUNYON 80	9600	OIL	[58900] TEAGUE; SIMPSON	1332	4/11/2003	6/17/2003	23S	37E	27	150 FWL 1900 FNL	
300255792400000	FAE II Operating LLC	CE LAMUNYON 90	3750	OIL	[37240] LANGLE MATTX; 7 RVRs-Q-GRAVBURG	1477	3/20/2007	4/21/2007	23S	37E	27	660 FWL 940 FNL	
300253420200000	FAE II Operating LLC	CE LAMUNYON #066	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBERRY	1654	11/15/1997	1/6/1998	23S	37E	27	2520 FWL 1300 FNL	
300255062500000	FAE II Operating LLC	CE LAMUNYON #050	5960	OIL	[58300] TEAGUE; PADDOCK-BLINEBERRY	1733	2/16/1989	7/6/1989	23S	37E	28	210 FEL 1310 FNL	
300253624000000	FAE II Operating LLC	E CHILL C4	5500	OIL	[37240] LANGLE MATTX; 7 RVRs-Q-GRAVBURG	1736	4/10/2003	5/8/2003	23S	37E	27	990 FWL 1260 FSL	
300251085400000	FAE II Operating LLC	CE LAMUNYON 9	9852	OIL	[85960] TEAGUE; ABO (GAS); [96133] SWD; SIMPSON	1740	5/18/1949	10/21/1949	23S	37E	27	660 FWL 660 FNL	
300251085500000	FAE II Operating LLC	CE LAMUNYON FEDERAL 11	9844	PLUGOIL	PLUGGED	1812	11/6/1949	2/20/1950	23S	37E	27	1965 FWL 667 FNL	
300252591900000	FAE II Operating LLC	CE LAMUNYON 45	7600	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBERRY	1821	6/30/1978	9/15/1978	23S	37E	27	990 FWL 500 FNL	
300252241500000	FAE II Operating LLC	CE LAMUNYON 24	5935	OIL	[37240] LANGLE MATTX; 7 RVRs-Q-GRAVBURG	1888	1/24/1968	2/19/1968	23S	37E	27	510 FWL 560 FNL	
300252244700000	FAE II Operating LLC	CE LAMUNYON #029	5900	OIL	[37240] LANGLE MATTX; 7 RVRs-Q-GRAVBURG	1890	2/26/1968	3/16/1968	23S	37E	28	660 FEL 1980 FNL	
300252290900000	FAE II Operating LLC	E CHILL A4	7069	OIL	[58300] TEAGUE; PADDOCK-BLINEBERRY	1890	1/17/1969	4/1/1969	23S	37E	27	2310 FEL 2310 FSL	
300253344800000	OXY USA INC	E CHILL B6	5940	PLUGOIL	PLUGGED	1995	9/6/1996	9/28/1996	23S	37E	27	2310 FWL 1340 FSL	
300252293900000	OXY USA INC	CE LAMUNYON #039	6300	PLUGOIL	PLUGGED	2000	5/20/1968	6/20/1968	23S	37E	27	1980 FWL 460 FNL	
300252233700000	OXY USA INC	E CHILL B2	6355	PLUGOIL	PLUGGED	2015	11/20/1967	1/4/1968	23S	37E	27	1650 FWL 990 FSL	
300251085800000	CHEVRON U.S.A INCORPORATED	M K STEWART 4	6277	PLUGOIL	PLUGGED	2107	4/2/1968	4/26/1968	23S	37E	28	660 FEL 1980 FS	
300253396100000	FAE II Operating LLC	M K STEWART #008	5977	PLUGOIL	PLUGGED	2113	5/25/1951	1/15/1952	23S	37E	27	1980 FEL 1980 FNL	
300253501300000	OXY USA INC	CE LAMUNYON #064	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBERRY	2263	9/6/1997	10/7/1997	23S	37E	27	1340 FWL 50 FNL	
300251085300000	ARCH PETROLEUM INC	E CHILL B7	9330	PLUGOIL	PLUGGED	2284	4/9/2001	6/4/2001	23S	37E	27	2290 FWL 990 FSL	
300251085100000	FAE II Operating LLC	E CHILL B4	9743	PLUGOIL	PLUGGED	2293	11/6/1952	2/1/1953	23S	37E	27	2310 FWL 990 FSL	
300253061000000	FAE II Operating LLC	E CHILL A2	9780	OIL	[58300] TEAGUE; PADDOCK-BLINEBERRY	2323	12/21/1950	4/16/1951	23S	37E	27	1980 FEL 1980 FS	
3002525617600000	FAE II Operating LLC	CE LAMUNYON 75	9572	OIL	[58900] TEAGUE; SIMPSON	2336	1/21/2001	3/25/2001	23S	37E	22	1505 FWL 10 FS	
300255632000000	FAE II Operating LLC	CE LAMUNYON #048	7600	OIL	[85960] TEAGUE; ABO (GAS)	2337	12/20/1978	3/1/1979	23S	37E	27	2310 FEL 760 FNL	
300251086300000	FAE II Operating LLC	CE LAMUNYON 81	9550	OIL	[58900] TEAGUE; SIMPSON	2339	3/4/2003	5/11/2003	23S	37E	27	150 FWL 230 FNL	
3002522524700000	FAE II Operating LLC	CE LAMUNYON FEDERAL 6	10218	PLUGOIL	PLUGGED	2367	10/4/1947	3/24/1948	23S	37E	28	557 FEL 770 FNL	
300253245400000	FAE II Operating LLC	E CHILL C1	6400	OIL	[58300] TEAGUE; PADDOCK-BLINEBERRY	2369	4/28/1968	6/2/1968	23S	37E	27	660 FWL 660 FSL	
300251086400000	GYPSY OIL COMPANY	CE LAMUNYON #068	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBERRY	2466	12/17/1997	4/15/1998	23S	37E	27	330 FWL 10 FNL	
300253344400000	OXY USA INC	LAMUNYON 1	3666	PLUGOIL	PLUGGED	2493	12/13/1933	1/21/1936	23S	37E	28	660 FEL 660 FNL	
3002522323200000	FAE II Operating LLC	CE LAMUNYON #058	5979	PLUGOIL	PLUGGED	2541	7/17/1996	9/9/1996	23S	37E	28	1340 FEL 2310 FNL	
		CE LAMUNYON #021	6300	OIL	[97267] WC-025 G-01 S233728A; SAN ANDRES	2597	12/4/1967	1/12/1968	23S	37E	28	660 FEL 510 FNL	

API: 30-025-33961

1/2 Mile Radius	WU/API	OPERATOR	WELL LABEL	ID	WELL TYPE	CURRENT ZONE	Distance from C.E. LAMUNYON #064 (feet)	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE
30025339610000	FAEII Operating LLC	CE LAMUNYON #064	5950	OIL	[59300] TEAGUE; PADDOCK; BLINEBERRY	0	9/6/1997	10/7/1997	23S	37E	27	1340 FWL 50 FNL	
30025350610000	FAEII Operating LLC	CE LAMUNYON 75	9572	OIL	[58900] TEAGUE; SIMPSON	174	2/1/2001	3/25/2001	23S	37E	22	1505 FWL 10 FSL	
30025359190000	FAEII Operating LLC	CE LAMUNYON 45	7600	OIL	[33600] IMPERIAL; TUBB- DRINKARD; [55300] TEAGUE; PADDOCK; BLINEBERRY	569	6/30/1978	9/5/1978	23S	37E	27	990 FWL 500 FNL	
30025225930000	OXY USA INC	CE LAMUNYON #039	6300	PLUGOIL	[58300] TEAGUE; PADDOCK; BLINEBERRY	765	5/20/1968	6/20/1968	23S	37E	27	1980 FWL 460 FNL	
30025224460000	FAEII Operating LLC	CE LAMUNYON 28	5900	OIL	[58300] TEAGUE; PADDOCK; BLINEBERRY	831	2/28/1968	3/25/1968	23S	37E	22	1780 FWL 660 FSL	
30025108550000	FAEII Operating LLC	CE LAMUNYON FEDERAL 11	9844	PLUGOIL	[58900] TEAGUE; PADDOCK; BLINEBERRY	856	11/6/1949	2/20/1950	23S	37E	27	1966 FWL 667 FNL	
30025108540000	FAEII Operating LLC	CE LAMUNYON 9	9852	OIL	[85900] TEAGUE; ABO (GAS); [96133] SWD; SIMPSON	910	5/18/1949	10/21/1949	23S	37E	27	660 FWL 660 FNL	
30025108290000	FAEII Operating LLC	CE LAMUNYON FEDERAL 8	9446	PLUGOIL	[58900] TEAGUE; PADDOCK; BLINEBERRY	939	2/2/1949	5/1/1949	23S	37E	22	1976 FWL 646 FSL	
300252224150000	FAEII Operating LLC	CE LAMUNYON 24	9635	OIL	[37240] LANGUE MATIX; 7 RWRS-Q-GRAYBURG	971	1/24/1968	2/19/1968	23S	37E	27	510 FWL 560 FNL	
30025108280000	FAEII Operating LLC	CE LAMUNYON 7	9460	OIL	[96599] TEAGUE; ABO, MID	985	10/5/1948	1/15/1949	23S	37E	22	660 FWL 660 FSL	
30025342540000	FAEII Operating LLC	CE LAMUNYON #068	5950	OIL	[58300] TEAGUE; PADDOCK; BLINEBERRY	1012	12/17/1997	4/15/1998	23S	37E	27	330 FWL 10 FNL	
30025223240000	FAEII Operating LLC	CE LAMUNYON #020	6400	OIL	[58300] TEAGUE; PADDOCK; BLINEBERRY	1095	11/7/1967	1/15/1968	23S	37E	22	510 FWL 660 FSL	
30025379240000	FAEII Operating LLC	CE LAMUNYON 90	3750	OIL	[37240] LANGUE MATIX; 7 RWRS-Q-GRAYBURG	1116	3/20/2007	4/21/2007	23S	37E	27	660 FWL 940 FNL	
30025359320000	FAEII Operating LLC	CE LAMUNYON 90	9550	OIL	[58900] TEAGUE; SIMPSON	1203	3/4/2003	5/1/2003	23S	37E	27	150 FWL 230 FNL	
30025359060000	FAEII Operating LLC	CE LAMUNYON #74	9550	OIL	[58900] TEAGUE; SIMPSON	1276	10/21/2000	12/10/2000	23S	37E	27	1515 FWL 1310 FNL	
30025334420000	FAEII Operating LLC	CE LAMUNYON 60	5940	OIL	[58300] TEAGUE; PADDOCK; BLINEBERRY	1350	8/13/1996	9/10/1996	23S	37E	22	1340 FWL 1300 FSL	
30025339600000	ARCH PETROLEUM INCORPORATED	LAMUNYON CE 63	1005	JNK	[58300] TEAGUE; PADDOCK; BLINEBERRY	1380	7/19/1997	7/24/1997	23S	37E	27	1340 FWL 1400 FNL	
30025341530000	FAEII Operating LLC	CE LAMUNYON #063Y	5940	OIL	[58300] TEAGUE; PADDOCK; BLINEBERRY	1372	7/26/1997	9/18/1997	23S	37E	27	1340 FWL 1420 FNL	
30025350570000	FAEII Operating LLC	CE LAMUNYON 77	9600	OIL	[58900] TEAGUE; SIMPSON	1409	3/6/2001	5/7/2001	23S	37E	22	1650 FWL 1330 FSL	
30025331360000	FAEII Operating LLC	CE LAMUNYON 53	6000	OIL	[58300] TEAGUE; PADDOCK; BLINEBERRY	1691	10/23/1995	11/16/1995	23S	37E	22	330 FWL 1300 FSL	
30025342020000	FAEII Operating LLC	CE LAMUNYON #066	5940	OIL	[58300] TEAGUE; PADDOCK; BLINEBERRY	1730	11/15/1997	1/6/1998	23S	37E	27	2520 FWL 1300 FSL	
30025108300000	FAEII Operating LLC	CE LAMUNYON FEDERAL 10	9475	PLUGOIL	[58900] TEAGUE; SIMPSON	1743	5/26/1949	10/27/1949	23S	37E	22	991 FWL 1641 FSL	
30025261760000	FAEII Operating LLC	CE LAMUNYON #048	7600	OIL	[85900] TEAGUE; ABO (GAS)	1781	12/20/1978	3/1/1979	23S	37E	27	2310 FEL 760 FNL	
30025350590000	FAEII Operating LLC	CE LAMUNYON 73	9683	OIL	[58900] TEAGUE; SIMPSON	1864	5/29/2001	9/9/2001	23S	37E	22	330 FWL 1510 FSL	
30025356240000	FAEII Operating LLC	CE LAMUNYON 80	9600	OIL	[58900] TEAGUE; SIMPSON	1888	4/11/2003	6/17/2003	23S	37E	27	150 FWL 1500 FNL	
30025224710000	FAEII Operating LLC	CE LAMUNYON 46	6281	SWD	[96121] SWD; SAN ANDRES	1892	3/14/1968	4/6/1968	23S	37E	22	2180 FEL 660 FSL	
30025269450000	V-F PETROLEUM INCORPORATED	SALTIMOUNT 1	7394	DRY	[33600] IMPERIAL; TUBB- DRINKARD	1903	10/19/1978	11/4/1978	23S	37E	22	1880 FWL 1780 FNL	
30025224280000	FAEII Operating LLC	CE LAMUNYON #026	5925	OIL	[58300] TEAGUE; PADDOCK; BLINEBERRY	1967	2/9/1968	3/16/1968	23S	37E	27	1780 FWL 1980 FNL	
30025305250000	FAEII Operating LLC	CE LAMUNYON #050	5960	OIL	[58300] TEAGUE; PADDOCK; BLINEBERRY	1989	2/16/1989	7/6/1989	23S	37E	28	210 FEL 1310 FNL	
30025108570000	FAEII Operating LLC	CE LAMUNYON FEDERAL 13	9850	PLUGOIL	[58900] TEAGUE; SIMPSON	2022	2/23/1950	5/30/1950	23S	37E	27	1957 FEL 1993 FNL	
30025108630000	FAEII Operating LLC	CE LAMUNYON #021	10218	PLUGOIL	[58900] TEAGUE; SIMPSON	2042	10/4/1947	3/24/1948	23S	37E	28	557 FEL 770 FNL	
30025223230000	FAEII Operating LLC	CE LAMUNYON #021	6300	OIL	[97267] WC-025-G-01-S23728A; SAN ANDRES	2048	12/4/1967	1/12/1968	23S	37E	28	660 FEL 510 FNL	
30025108560000	FAEII Operating LLC	CE LAMUNYON FEDERAL 12	9470	PLUGOIL	[58900] TEAGUE; SIMPSON	2050	11/6/1949	2/12/1950	23S	37E	27	641 FWL 1986 FNL	
30025108600000	CHEVRON U S A INCORPORATED	LAMUNYON-FED C1	3675	PLUGOIL	[58300] TEAGUE; PADDOCK; BLINEBERRY	2056	9/28/1959	10/13/1959	23S	37E	27	1990 FEL 660 FSL	
30025108360000	CHEVRON U S A INCORPORATED	LA MUNYON B FEDERAL 3	3678	PLUGOIL	[58900] TEAGUE; SIMPSON	2080	3/25/1959	9/11/1959	23S	37E	22	1880 FEL 660 FSL	
30025108640000	GRPSY OIL COMPANY	LAMUNYON 1	3666	PLUGOIL	[58900] TEAGUE; SIMPSON	2087	12/13/1933	1/21/1936	23S	37E	28	660 FEL 660 FNL	
30025225230000	FAEII Operating LLC	CE LAMUNYON #034	6278	OIL	[33600] IMPERIAL; TUBB- DRINKARD; [55300] TEAGUE; PADDOCK; BLINEBERRY	2116	4/18/1968	5/15/1968	23S	37E	27	460 FWL 1980 FNL	
30025108310000	FAEII Operating LLC	CE LAMUNYON 14	9580	OIL	[58300] TEAGUE; PADDOCK; BLINEBERRY	2123	2/27/1950	7/10/1950	23S	37E	22	1980 FWL 1980 FNL	
30025108190000	FAEII Operating LLC	SALTIMOUNT 1	9600	OIL	[58300] TEAGUE; PADDOCK; BLINEBERRY	2126	3/31/1948	7/18/1948	23S	37E	21	660 FEL 660 FSL	
300252224160000	FAEII Operating LLC	CE LAMUNYON 25	5950	OIL	[58300] TEAGUE; PADDOCK; BLINEBERRY	2146	1/25/1968	2/17/1968	23S	37E	22	660 FWL 1980 FSL	
30025351060000	FAEII Operating LLC	CE LAMUNYON 71Y	9660	OIL	[58900] TEAGUE; SIMPSON	2256	7/19/2000	10/4/2000	23S	37E	27	1280 FWL 2305 FNL	
30025376000000	FAEII Operating LLC	SALTIMOUNT 5	3735	OIL	[37240] LANGUE MATIX; 7 RWRS-Q-GRAYBURG	2259	3/10/2007	4/30/2007	23S	37E	21	660 FEL 990 FSL	
30025350580000	ARCH PETROLEUM INCORPORATED	LAMUNYON CE 71	7417	JNK	[58900] TEAGUE; SIMPSON	2263	6/21/2000	7/18/2000	23S	37E	27	1310 FWL 2310 FNL	
30025334460000	FAEII Operating LLC	CE LAMUNYON #067	5940	OIL	[58300] TEAGUE; PADDOCK; BLINEBERRY	2263	8/25/1996	9/19/1996	23S	37E	27	1200 FWL 2310 FNL	
30025108350000	OXY USA INC	LAMUNYON B FEDERAL 2	3700	PLUGOIL	[58900] TEAGUE; SIMPSON	2348	7/25/1959	8/9/1959	23S	37E	22	2310 FEL 1650 FSL	
30025350740000	FAEII Operating LLC	CE LAMUNYON 76	9800	OIL	[58900] TEAGUE; SIMPSON	2369	9/17/2000	11/20/2000	23S	37E	27	2310 FWL 2310 FNL	
30025349520000	FAEII Operating LLC	G GRAYBURG 4	6000	OIL	[58300] TEAGUE; PADDOCK; BLINEBERRY	2500	3/23/2000	5/2/2000	23S	37E	21	330 FEL 1800 FSL	
30025350370000	FAEII Operating LLC	CE LAMUNYON 70	5900	OIL	[58300] TEAGUE; PADDOCK; BLINEBERRY	2557	5/22/2000	6/28/2000	23S	37E	22	1100 FWL 2475 FSL	
30025108340000	GULF OIL CORPORATION	LAMUNYON B FEDERAL 1	3728	PLUGOIL	[58900] TEAGUE; SIMPSON	2544	6/20/1959	7/8/1959	23S	37E	22	2310 FWL 2310 FNL	
30025366270000	OXY USA INC	CE LAMUNYON #084	5700	PLUGOIL	[58900] TEAGUE; SIMPSON	2555	5/1/2003	6/16/2003	23S	37E	28	1189 FEL 545 FNL	

API: 30-025-34153

1/2 Mile Radius	OPERATOR	WELL LABEL	ID	WELL TYPE	CURRENT ZONE	Distance from C.E. LAMUNYON #063Y (Feet)	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE
30025341530000	FAE II Operating LLC	CE LAMUNYON #063Y	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	0	7/26/1997	9/18/1997	23S	37E	27	1340 FWL 1420 FNL
30025339600000	ARCH PETROLEUM INCORPORATED	CE LAMUNYON #063	1005	JNK	PLUGGED	22	7/19/1997	7/4/1997	23S	37E	27	1340 FWL 1400 FNL
30025350600000	FAE II Operating LLC	CE LAMUNYON #74	9550	OIL	[58900] TEAGUE; SIMPSON	207	10/21/2000	12/10/2000	23S	37E	27	1515 FWL 1310 FNL
30025224280000	FAE II Operating LLC	CE LAMUNYON #026	5925	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	717	2/9/1968	3/16/1968	23S	37E	27	1780 FWL 1980 FNL
30025108570000	FAE II Operating LLC	CE LAMUNYON FEDERAL 13	9850	PLUGGOL	PLUGGED	816	2/23/1950	5/60/1950	23S	37E	27	1957 FWL 1939 FNL
30025379240000	FAE II Operating LLC	CE LAMUNYON #090	3750	OIL	[37240] LANGLE MATTX; 7 RWRS-Q-GRAYBURG	837	3/20/2007	4/21/2007	23S	37E	27	660 FWL 940 FNL
30025351060000	FAE II Operating LLC	CE LAMUNYON #071Y	9660	OIL	[58900] TEAGUE; SIMPSON	886	7/19/2000	10/4/2000	23S	37E	27	1280 FWL 2305 FNL
30025350580000	ARCH PETROLEUM INCORPORATED	LAMUNYON C E 71	7417	JNK	PLUGGED	892	6/21/2000	7/18/2000	23S	37E	27	1310 FWL 2310 FNL
30025334450000	FAE II Operating LLC	CE LAMUNYON #057	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	898	8/25/1996	9/19/1996	23S	37E	27	1200 FWL 2310 FNL
30025108560000	FAE II Operating LLC	CE LAMUNYON FEDERAL 11	9470	PLUGGOL	PLUGGED	908	11/6/1949	2/12/1950	23S	37E	27	641 FWL 1986 FNL
30025108550000	FAE II Operating LLC	CE LAMUNYON FEDERAL 11	9844	PLUGGOL	PLUGGED	974	11/6/1949	2/20/1950	23S	37E	27	1965 FWL 667 FNL
30025259190000	FAE II Operating LLC	CE LAMUNYON #045	7600	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	986	6/30/1978	9/5/1978	23S	37E	27	990 FWL 500 FNL
30025108540000	FAE II Operating LLC	CE LAMUNYON 9	9852	OIL	[85960] TEAGUE; ABO (GAS); [96133] SWD; SIMPSON	1025	5/18/1949	10/21/1949	23S	37E	27	660 FWL 660 FNL
30025225230000	FAE II Operating LLC	CE LAMUNYON #034	6278	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	1039	4/18/1968	5/15/1968	23S	37E	27	460 FWL 1980 FNL
30025225930000	OXY USA INC	CE LAMUNYON #039	6300	PLUGGOL	PLUGGED	1149	5/20/1968	6/20/1968	23S	37E	27	1980 FWL 460 FNL
30025342020000	FAE II Operating LLC	CE LAMUNYON #066	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1186	11/15/1997	1/6/1998	23S	37E	27	2520 FWL 1300 FNL
30025356240000	FAE II Operating LLC	CE LAMUNYON #080	9600	OIL	[58900] TEAGUE; SIMPSON	1192	4/11/2003	6/17/2003	23S	37E	27	150 FWL 1500 FNL
30025224150000	FAE II Operating LLC	CE LAMUNYON #024	5935	OIL	[37240] LANGLE MATTX; 7 RWRS-Q-GRAYBURG	1203	1/24/1968	2/19/1968	23S	37E	27	510 FWL 560 FNL
30025350740000	FAE II Operating LLC	CE LAMUNYON #76	9800	OIL	[58900] TEAGUE; SIMPSON	1323	9/17/2000	11/20/2000	23S	37E	27	2310 FWL 2310 FNL
30025339610000	FAE II Operating LLC	CE LAMUNYON #064	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1372	9/6/1997	10/7/1997	23S	37E	27	1340 FWL 50 FNL
30025350610000	FAE II Operating LLC	CE LAMUNYON #75	9572	OIL	[58900] TEAGUE; SIMPSON	1439	2/1/2001	3/25/2001	23S	37E	22	1505 FWL 10 FSL
30025305250000	FAE II Operating LLC	CE LAMUNYON #050	5960	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1553	2/16/1989	7/6/1989	23S	37E	28	210 FEL 1310 FNL
30025223720000	FAE II Operating LLC	E CHILL B #003	6007	OIL	[37240] LANGLE MATTX; 7 RWRS-Q-GRAYBURG	1597	12/5/1967	1/2/1968	23S	37E	27	1650 FWL 2310 FSL
30025339620000	FAE II Operating LLC	CE LAMUNYON #081	9550	OIL	[58900] TEAGUE; SIMPSON	1692	3/4/2003	5/1/2003	23S	37E	27	150 FWL 230 FNL
30025339620000	FAE II Operating LLC	CE LAMUNYON #065	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1709	8/16/1997	10/17/1997	23S	37E	28	125 FEL 2310 FNL
30025342540000	FAE II Operating LLC	CE LAMUNYON #068	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1743	12/17/1997	4/15/1998	23S	37E	27	330 FWL 10 FNL
30025261760000	FAE II Operating LLC	CE LAMUNYON #048	7600	OIL	[85960] TEAGUE; ABO (GAS)	1749	12/20/1978	3/1/1979	23S	37E	27	2310 FEL 760 FNL
30025225600000	OXY USA INC	E CHILL C#002	5994	PLUGGOL	PLUGGED	1855	5/17/1968	6/13/1968	23S	37E	27	330 FWL 2310 FSL
30025353650000	OXY USA INC	E CHILL B #001	9785	OIL	PLUGGED	1954	8/13/2002	11/20/2002	23S	37E	27	990 FWL 1950 FSL
30025108500000	FAE II Operating LLC	E CHILL B #001	9785	OIL	[58900] TEAGUE; SIMPSON	2004	8/13/2002	11/20/2002	23S	37E	27	1980 FWL 1980 F
30025108630000	FAE II Operating LLC	CE LAMUNYON FEDERAL 6	10218	PLUGGOL	PLUGGED	2034	10/4/1947	3/24/1948	23S	37E	28	557 FEL 770 FNL
30025108630000	FAE II Operating LLC	CE LAMUNYON 16	10165	PLUGGOL	PLUGGED	2035	5/25/1951	1/15/1952	23S	37E	27	1980 FEL 1980 FNL
30025224470000	FAE II Operating LLC	CE LAMUNYON #029	5900	OIL	[37240] LANGLE MATTX; 7 RWRS-Q-GRAYBURG	2073	2/26/1968	3/16/1968	23S	37E	28	660 FEL 1390 FNL
30025108600000	CHEVRON USA INCORPORATED	LAMUNYON-FED C 1	3675	PLUGGOL	PLUGGED	2092	9/28/1959	10/13/1959	23S	37E	27	1980 FEL 660 FNL
30025108640000	FAE II Operating LLC	CE LAMUNYON #028	9600	OIL	PLUGGED	2122	2/28/1968	3/25/1968	23S	37E	22	1780 FWL 660 FNL
30025108640000	GRPV OIL COMPANY	LAMUNYON 1	3666	PLUGGOL	PLUGGED	2144	12/13/1933	1/21/1936	23S	37E	28	660 FEL 660 FNL
30025108290000	FAE II Operating LLC	CE LAMUNYON FEDERAL 8	9446	PLUGGOL	PLUGGED	2168	2/2/1949	5/1/1949	23S	37E	22	1976 FWL 646 FSL
30025108280000	FAE II Operating LLC	CE LAMUNYON 7	9460	OIL	[96599] TEAGUE; ABO, MID	2195	10/15/1948	1/15/1949	23S	37E	22	660 FWL 660 FNL
30025223230000	FAE II Operating LLC	CE LAMUNYON #021	6300	OIL	[97267] WC-025-G-01-S233728A; SAN ANDRES	2203	12/4/1967	1/12/1968	23S	37E	28	660 FEL 510 FNL
30025223230000	FAE II Operating LLC	CE LAMUNYON #020	6400	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2247	11/7/1967	1/15/1968	23S	37E	22	510 FWL 660 FNL
30025229090000	FAE II Operating LLC	E CHILL A #004	7069	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2261	1/17/1969	4/1/1969	23S	37E	27	2310 FEL 2310 FNL
30025362400000	FAE II Operating LLC	E CHILL C#004	5500	OIL	[37240] LANGLE MATTX; 7 RWRS-Q-GRAYBURG	2634	4/10/2003	5/8/2003	23S	37E	27	990 FWL 1260 FNL



API: 30-025-34202

1/2 Mile Radius	UWI/API	OPERATOR	WELL LABEL	ID	WELLTYPE	CURRENT ZONE	Distance from C.E. LAMUNYON #066 (feet)	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE
	30025342020000	FAEII Operating LLC	CE LAMUNYON #066	5940	OIL	[58300] TEAGUE: PADDOCK-BLINEBRY	0	11/15/1997	1/6/1998	23S	37E	27	2520 FWL 1300 FNL
	30025361760000	FAEII Operating LLC	CE LAMUNYON #048	7600	OIL	[85960] TEAGUE: ABO (GAS)	697	12/20/1978	3/1/1979	23S	37E	27	2310 FEL 760 FNL
	30025108550000	FAEII Operating LLC	CE LAMUNYON FEDERAL 11	9844	PLUGGSD	PLUGGED	875	11/6/1949	5/20/1950	23S	37E	27	1965 FEL 667 FNL
	30025108570000	FAEII Operating LLC	CE LAMUNYON FEDERAL 13	9850	PLUGGSD	PLUGGED	893	2/23/1950	5/30/1950	23S	37E	27	1957 FEL 1993 FNL
	30025108600000	CHEVRON U S A IN CORPORATED	LAMUNYON-FED C 1	3675	PLUGGSD	PLUGGED	1001	9/28/1959	10/13/1959	23S	37E	27	1980 FEL 660 FNL
	30025224280000	FAEII Operating LLC	CE LAMUNYON #026	5925	OIL	[58300] TEAGUE: PADDOCK-BLINEBRY	1002	2/9/1968	3/16/1968	23S	37E	27	1780 FWL 1980 FNL
	30025225930000	OXY USA INC	CE LAMUNYON #039	6300	PLUGGSD	PLUGGED	1004	5/20/1968	6/20/1968	23S	37E	27	1980 FWL 460 FNL
	30025350600000	FAEII Operating LLC	CE LAMUNYON #74	9550	OIL	[58900] TEAGUE: SIMPSON	1005	10/21/2000	12/10/2000	23S	37E	27	1515 FWL 1310 FNL
	30025350740000	FAEII Operating LLC	CE LAMUNYON #76	9800	OIL	[58900] TEAGUE: SIMPSON	1029	9/17/2000	11/20/2000	23S	37E	27	2310 FWL 2310 FNL
	30025108580000	CHEVRON U S A IN CORPORATED	CE LAMUNYON 16	10165	PLUGGSD	PLUGGED	1032	5/25/1951	1/15/1952	23S	37E	27	1980 FEL 1980 FNL
	30025339600000	ARCH PETROLEUM IN CORPORATED	LAMUNYON CE 63	1005	JNK	PLUGGED	1184	7/19/1997	7/24/1997	23S	37E	27	1340 FWL 1400 FNL
	30025341530000	FAEII Operating LLC	CE LAMUNYON #063V	5940	OIL	[58300] TEAGUE: PADDOCK-BLINEBRY	1186	7/26/1997	9/18/1997	23S	37E	27	1340 FWL 1420 FNL
	30025350580000	ARCH PETROLEUM IN CORPORATED	LAMUNYON CE 71	7417	JNK	PLUGGED	1569	6/21/2000	7/18/2000	23S	37E	27	1310 FWL 2310 FNL
	30025351060000	FAEII Operating LLC	CE LAMUNYON 71Y	9560	OIL	[58900] TEAGUE: SIMPSON	1588	7/19/2000	10/4/2000	23S	37E	27	1280 FWL 2305 FNL
	30025334450000	FAEII Operating LLC	CE LAMUNYON #057	5940	OIL	[58300] TEAGUE: PADDOCK-BLINEBRY	1654	8/25/1996	9/19/1996	23S	37E	27	1200 FWL 2310 FNL
	30025350610000	FAEII Operating LLC	CE LAMUNYON 75	9572	OIL	[58900] TEAGUE: SIMPSON	1668	2/11/2001	3/25/2001	23S	37E	22	1505 FWL 10 FSL
	30025339610000	FAEII Operating LLC	CE LAMUNYON #064	5950	OIL	[58300] TEAGUE: PADDOCK-BLINEBRY	1730	9/6/1997	10/7/1997	23S	37E	27	1340 FWL 50 FNL
	30025351910000	FAEII Operating LLC	CE LAMUNYON 45	7600	OIL	[33600] IMPERIAL: TUBB-DRINKARPO: [58300] TEAGUE: PADDOCK-BLINEBRY	1733	6/30/1978	9/5/1978	23S	37E	27	990 FWL 500 FNL
	30025229090000	FAEII Operating LLC	E CHILL A 4	7069	OIL	[58300] TEAGUE: PADDOCK-BLINEBRY	1742	1/17/1969	4/1/1969	23S	37E	27	2310 FEL 2310 FSL
	30025109810000	GULF OIL CORPORATION	LAMUNYON CFEDERAL 2	3678	PLUGGSD	PLUGGED	1872	10/11/1959	11/18/1959	23S	37E	27	990 FEL 660 FNL
	30025223720000	FAEII Operating LLC	E CHILL B 3	6007	OIL	[37240] LANGLE MAITIX: 7 NRS-Q-GRAYBURG	1886	12/5/1967	1/2/1968	23S	37E	27	1650 FWL 2310 FSL
	30025379240000	FAEII Operating LLC	CE LAMUNYON 90	3750	OIL	[37240] LANGLE MAITIX: 7 NRS-Q-GRAYBURG	1900	3/20/2007	4/2/2007	23S	37E	27	660 FWL 940 FNL
	30025108540000	FAEII Operating LLC	CE LAMUNYON 9	9852	OIL	[58960] TEAGUE: ABO (GAS); [96133] SMD; SIMPSON	1974	5/18/1949	10/21/1949	23S	37E	27	660 FWL 660 FNL
	30025108560000	FAEII Operating LLC	CE LAMUNYON FEDERAL 12	9470	PLUGGSD	PLUGGED	2015	11/6/1949	2/12/1950	23S	37E	27	641 FWL 1986 FNL
	30025224710000	FAEII Operating LLC	CE LAMUNYON 1	6281	SMD	[96121] SMD: SAN ANDRES	2039	3/14/1968	4/6/1968	23S	37E	22	2180 FEL 660 FSL
	30025108290000	FAEII Operating LLC	CE LAMUNYON FEDERAL 8	9446	PLUGGSD	PLUGGED	2049	2/21/1949	5/1/1949	23S	37E	22	1976 FWL 646 FSL
	30025108500000	FAEII Operating LLC	E CHILL B #001	9785	OIL	[58900] TEAGUE: SIMPSON	2078	8/8/1950	11/10/1950	23S	37E	27	1980 FWL 1980 FNL
	30025224460000	FAEII Operating LLC	CE LAMUNYON 28	5900	OIL	[58300] TEAGUE: PADDOCK-BLINEBRY	2102	2/28/1968	3/25/1968	23S	37E	22	1780 FWL 660 FNL
	30025108360000	CHEVRON U S A IN CORPORATED	LAMUNYON B FEDERAL 3	3678	PLUGGSD	PLUGGED	2104	3/25/1959	9/11/1959	23S	37E	22	1980 FEL 660 FNL
	30025224150000	FAEII Operating LLC	CE LAMUNYON 24	5935	OIL	[37240] LANGLE MAITIX: 7 NRS-Q-GRAYBURG	2151	1/24/1968	2/19/1968	23S	37E	27	510 FWL 560 FNL
	30025108510000	FAEII Operating LLC	E CHILL A 2	9780	OIL	[58300] TEAGUE: PADDOCK-BLINEBRY	2159	12/21/1950	4/16/1951	23S	37E	27	1980 FEL 1980 FNL
	30025225230000	FAEII Operating LLC	CE LAMUNYON #034	6278	OIL	[33600] IMPERIAL: TUBB-DRINKARPO: [58300] TEAGUE: PADDOCK-BLINEBRY	2165	4/18/1968	5/15/1968	23S	37E	27	460 FWL 1980 FNL
	30025108590000	GULF OIL CORPORATION	CE LAMUNYON 19	3580	PLUGGSD	PLUGGED	2204	2/9/1955	3/1/1955	23S	37E	27	660 FEL 1980 FNL
	30025356240000	FAEII Operating LLC	CE LAMUNYON 80	9600	OIL	[58900] TEAGUE: SIMPSON	2378	4/11/2003	6/17/2003	23S	37E	27	150 FWL 1500 FNL
	30025353650000	OXY USA INC	E CHILL C 3	9580	PLUGGSD	PLUGGED	2542	8/13/2002	11/20/2002	23S	37E	27	990 FWL 1950 FNL
	30025342540000	FAEII Operating LLC	CE LAMUNYON #068	5950	OIL	[58300] TEAGUE: PADDOCK-BLINEBRY	2555	12/17/1997	4/15/1998	23S	37E	27	330 FWL 10 FNL
	30025359320000	FAEII Operating LLC	CE LAMUNYON 81	9550	OIL	[58900] TEAGUE: SIMPSON	2613	3/4/2003	5/11/2003	23S	37E	27	150 FWL 230 FNL

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1/2 Mile Radius	UWI/API	OPERATOR	WELL LABEL	ID	WELL TYPE	CURRENT ZONE	Distance from CE LAMUNYON #068 (Feet)	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE
	30025342540000	FAE II Operating LLC	CE LAMUNYON #068	5950	OIL	[588300] TEAGUE; PADDOCK-BLINBERRY	0	12/17/1997	4/15/1998	23S	37E	27	330 FWL 10 FNL
	30025399320000	FAE II Operating LLC	CE LAMUNYON 81	9550	OIL	[589900] TEAGUE; SIMPSON	282	3/4/2003	5/11/2003	23S	37E	27	150 FWL 230 FNL
	30025224150000	FAE II Operating LLC	CE LAMUNYON 24	5935	OIL	[37240] LANGLE MATTX; 7 RVS-Q-GRAYBURG	579	1/24/1968	2/19/1968	23S	37E	27	510 FWL 560 FNL
	30025233240000	FAE II Operating LLC	CE LAMUNYON #020	6400	OIL	[583300] TEAGUE; PADDOCK-BLINBERRY	693	11/7/1967	1/15/1968	23S	37E	22	510 FWL 660 FNL
	30025108540000	FAE II Operating LLC	CE LAMUNYON 9	9852	OIL	[85990] TEAGUE; ABO (GAS); [96133] SWD; SIMPSON	732	5/18/1949	10/21/1949	23S	37E	27	660 FWL 660 FNL
	30025108280000	FAE II Operating LLC	CE LAMUNYON 7	9460	OIL	[96599] TEAGUE; ABO, MID	747	10/15/1948	1/15/1949	23S	37E	22	660 FWL 660 FNL
	30025291900000	FAE II Operating LLC	CE LAMUNYON 45	7600	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINBERRY	829	6/30/1978	9/5/1978	23S	37E	27	990 FWL 500 FNL
	30025379240000	FAE II Operating LLC	CE LAMUNYON 90	3750	OIL	[37240] LANGLE MATTX; 7 RVS-Q-GRAYBURG	989	3/20/2007	4/21/2007	23S	37E	27	660 FWL 940 FNL
	30025339610000	FAE II Operating LLC	CE LAMUNYON #064	5950	OIL	[588300] TEAGUE; PADDOCK-BLINBERRY	1012	9/6/1997	10/7/1997	23S	37E	27	1340 FWL 50 FNL
	30025233230000	FAE II Operating LLC	CE LAMUNYON #021	6300	OIL	[97267] WC-025 G-01 S2337298; SAN ANDRES	1105	12/4/1967	1/12/1968	23S	37E	28	660 FWL 510 FNL
	30025350610000	FAE II Operating LLC	CE LAMUNYON 75	9572	OIL	[58900] TEAGUE; SIMPSON	1175	2/12/2001	3/25/2001	23S	37E	22	1506 FWL 10 FNL
	30025108630000	FAE II Operating LLC	CE LAMUNYON FEDERAL 6	10218	PLUG INJ	PLUGGED	1176	10/4/1947	3/24/1948	23S	37E	28	557 FEL 770 FNL
	30025108640000	FAE II Operating LLC	LAMUNYON 1	3666	PLUG OIL	PLUGGED	1182	12/13/1933	1/21/1936	23S	37E	28	660 FEL 660 FNL
	30025108190000	FAE II Operating LLC	SALTMOUNT 1	9600	OIL	[58300] TEAGUE; PADDOCK-BLINBERRY	1197	3/31/1948	7/18/1948	23S	37E	21	660 FEL 660 FNL
	30025269450000	V-F PETROLEUM INCORPORATED	SALTMOUNT 1	7384	DRY	PLUGGED	1199	7/27/1980	8/21/1980	23S	37E	21	330 FEL 990 FNL
	30025331960000	FAE II Operating LLC	CE LAMUNYON 53	6000	OIL	[58300] TEAGUE; PADDOCK-BLINBERRY	1310	10/23/1995	11/6/1995	23S	37E	22	330 FWL 1300 FNL
	30025305250000	FAE II Operating LLC	CE LAMUNYON #050	5960	OIL	[588300] TEAGUE; PADDOCK-BLINBERRY	1403	2/16/1989	7/6/1989	23S	37E	28	210 FEL 1310 FNL
	30025377600000	FAE II Operating LLC	SALTMOUNT 5	3735	OIL	[37240] LANGLE MATTX; 7 RVS-Q-GRAYBURG	1409	3/10/2007	4/30/2007	23S	37E	21	660 FEL 990 FNL
	30025396240000	FAE II Operating LLC	CE LAMUNYON 80	9600	OIL	[58900] TEAGUE; SIMPSON	1498	4/11/2003	6/17/2003	23S	37E	27	150 FWL 1500 FNL
	30025350590000	FAE II Operating LLC	CE LAMUNYON 73	9683	OIL	[58900] TEAGUE; SIMPSON	1521	5/29/2001	9/9/2001	23S	37E	22	330 FWL 1510 FNL
	30025362770000	OXY USA INC	CE LAMUNYON #084	5700	PLUG OIL	PLUGGED	1590	5/12/2003	6/16/2003	23S	37E	28	1169 FEL 545 FNL
	30025224460000	FAE II Operating LLC	CE LAMUNYON 28	5940	OIL	[58300] TEAGUE; PADDOCK-BLINBERRY	1654	2/28/1968	3/25/1968	23S	37E	22	1780 FWL 660 FNL
	30025334420000	FAE II Operating LLC	CE LAMUNYON 60	5940	OIL	[58300] TEAGUE; PADDOCK-BLINBERRY	1650	8/13/1996	9/10/1996	23S	37E	22	1340 FWL 1300 FNL
	30025255390000	OXY USA INC	CE LAMUNYON #039	6300	PLUG OIL	PLUGGED	1716	5/20/1968	6/20/1968	23S	37E	27	1980 FWL 460 FNL
	30025339600000	ARCH PETROLEUM INCORPORATED	LAMUNYON CE 63	1005	JNK	PLUGGED	1725	7/19/1997	7/24/1997	23S	37E	27	1340 FWL 1400 FNL
	30025108550000	FAE II Operating LLC	CE LAMUNYON FEDERAL 11	9844	PLUG OIL	PLUGGED	1742	11/6/1949	2/20/1950	23S	37E	27	1965 FWL 667 FNL
	30025341530000	FAE II Operating LLC	CE LAMUNYON #063V	5940	OIL	[588300] TEAGUE; PADDOCK-BLINBERRY	1743	7/26/1997	9/18/1997	23S	37E	27	1340 FWL 1420 FNL
	30025108290000	FAE II Operating LLC	CE LAMUNYON FEDERAL 8	9446	PLUG OIL	PLUGGED	1758	2/2/1949	5/1/1949	23S	37E	22	1976 FWL 646 FNL
	30025350600000	FAE II Operating LLC	CE LAMUNYON #74	9550	OIL	[58900] TEAGUE; SIMPSON	1769	10/21/2000	12/10/2000	23S	37E	27	1515 FWL 1310 FNL
	30025108300000	FAE II Operating LLC	CE LAMUNYON FEDERAL 10	9475	PLUG OIL	PLUGGED	1778	5/26/1949	10/27/1949	23S	37E	22	991 FWL 1641 FNL
	30025350570000	FAE II Operating LLC	CE LAMUNYON 77	9600	OIL	[58900] TEAGUE; SIMPSON	1873	3/6/2001	5/7/2001	23S	37E	22	1650 FWL 1330 FNL
	30025332280000	FAE II Operating LLC	SALTMOUNT #003	6000	OIL	[58300] TEAGUE; PADDOCK-BLINBERRY	1912	1/11/1996	2/2/1996	23S	37E	21	1300 FEL 990 FNL
	30025349630000	FAE II Operating LLC	G G TRAVIS 4	6000	OIL	[58300] TEAGUE; PADDOCK-BLINBERRY	1930	3/23/2000	5/2/2000	23S	37E	21	330 FEL 1800 FNL
	30025252300000	FAE II Operating LLC	CE LAMUNYON #034	6278	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINBERRY	1977	4/18/1968	5/15/1968	23S	37E	27	460 FWL 1980 FNL
	30025108560000	FAE II Operating LLC	CE LAMUNYON FEDERAL 12	9470	PLUG OIL	PLUGGED	1987	11/6/1949	2/12/1950	23S	37E	27	641 FWL 1986 FNL
	30025224160000	FAE II Operating LLC	CE LAMUNYON 25	5950	OIL	[58300] TEAGUE; PADDOCK-BLINBERRY	2016	1/25/1968	2/17/1968	23S	37E	22	660 FWL 1980 FNL
	30025332450000	FAE II Operating LLC	CE LAMUNYON #056	6000	OIL	[588300] TEAGUE; PADDOCK-BLINBERRY	2195	2/17/1996	3/6/1996	23S	37E	28	1450 FEL 1300 FNL
	30025224470000	FAE II Operating LLC	CE LAMUNYON #029	5900	OIL	[37240] LANGLE MATTX; 7 RVS-Q-GRAYBURG	2202	2/26/1968	3/16/1968	23S	37E	28	660 FEL 1980 FNL
	30025108200000	GULF OIL CORP	G G TRAVIS 1	9662	PLUG OIL	PLUGGED	2225	7/1/1948	12/9/1948	23S	37E	21	660 FEL 1980 FNL
	30025339630000	FAE II Operating LLC	CE LAMUNYON #065	5940	OIL	[588300] TEAGUE; PADDOCK-BLINBERRY	2342	8/16/1997	10/17/1997	23S	37E	28	125 FEL 2310 FNL
	30025351380000	FAE II Operating LLC	TRAVIS 5	5930	OIL	[58300] TEAGUE; PADDOCK-BLINBERRY	2349	8/25/2000	10/24/2000	23S	37E	21	1330 FEL 1650 FNL
	30025260660000	FAE II Operating LLC	CE LAMUNYON 46	7600	OIL	[33600] IMPERIAL; TUBB-DRINKARD	2359	10/19/1978	11/14/1978	23S	37E	22	1880 FWL 1780 FNL
	30025224020000	FAE II Operating LLC	CE LAMUNYON #023	5950	GAS	[37240] LANGLE MATTX; 7 RVS-Q-GRAYBURG; [79240] JALMAT; TAN-VATES-7 RVS(GAS)	2397	1/6/1968	2/4/1968	23S	37E	28	1980 FEL 660 FNL
	30025225400000	OXY USA INC	SALTMOUNT #002	6396	PLUG OIL	PLUGGED	2406	9/15/1967	10/20/1967	23S	37E	21	1980 FEL 660 FNL
	30025224280000	FAE II Operating LLC	CE LAMUNYON #026	5925	OIL	[58300] TEAGUE; PADDOCK-BLINBERRY	2459	2/9/1968	3/16/1968	23S	37E	27	1780 FWL 1980 FNL
	30025334450000	FAE II Operating LLC	CE LAMUNYON #057	5940	OIL	[588300] TEAGUE; PADDOCK-BLINBERRY	2466	8/25/1996	9/19/1996	23S	37E	27	1200 FWL 2310 FNL
	30025351060000	FAE II Operating LLC	CE LAMUNYON 71V	9560	OIL	[58900] TEAGUE; SIMPSON	2492	7/19/2000	10/4/2000	23S	37E	27	1310 FWL 2306 FNL
	30025350580000	ARCH PETROLEUM INCORPORATED	LAMUNYON CE 71	7417	JNK	PLUGGED	2511	6/21/2000	7/18/2000	23S	37E	27	1800 FWL 2310 FNL
	30025108570000	FAE II Operating LLC	CE LAMUNYON FEDERAL 13	9850	PLUG OIL	PLUGGED	2548	2/23/1950	5/30/1950	23S	37E	27	1957 FWL 1983 FNL
	30025342020000	FAE II Operating LLC	CE LAMUNYON #066	5940	OIL	[588300] TEAGUE; PADDOCK-BLINBERRY	2555	11/15/1997	1/6/1998	23S	37E	27	2520 FWL 1300 FNL
	30025108310000	FAE II Operating LLC	CE LAMUNYON 14	9580	OIL	[58300] TEAGUE; PADDOCK-BLINBERRY	2576	7/10/1950	2/27/1950	23S	37E	22	1980 FWL 1980 FNL
	30025350370000	FAE II Operating LLC	CE LAMUNYON 70	5900	OIL	[58300] TEAGUE; PADDOCK-BLINBERRY	2596	5/22/2000	6/28/2000	23S	37E	22	1100 FWL 2475 FNL

API: 30-025-35074

1/2 Mile Radius	UWV/API	OPERATOR	WELL LABEL	ID	WELL TYPE	CURRENT ZONE	Distance from C.E. LAMUNYON #076 (feet)	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE
	30025350740000	FAE II Operating LLC	CE LAMUNYON #76	9800	OIL	[58900] TEAGUE; SIMPSON	0	9/17/2000	11/20/2000	23S	37E	27	2310 FWL 2310 FNL
	30025108570000	FAE II Operating LLC	CE LAMUNYON FEDERAL 13	9850	PLUGOIL	PLUGGED	507	2/23/1950	5/30/1950	23S	37E	27	1957 FWL 1993 FNL
	30025224280000	FAE II Operating LLC	CE LAMUNYON #026	5925	OIL	[58300] TEAGUE; PADDOCK-BUNEBERRY	626	2/9/1968	3/16/1968	23S	37E	27	1780 FWL 1980 FNL
	30025223720000	FAE II Operating LLC	E CHILL B #003	6007	OIL	[37240] TEAGUE; MATTIKX; 7 RWRS-Q; GRAYBURG	937	12/5/1967	1/21/1968	23S	37E	27	1650 FWL 2310 FNL
	30025229090000	FAE II Operating LLC	E CHILL A #004	7069	OIL	[58300] TEAGUE; PADDOCK-BUNEBERRY	940	1/17/1969	4/1/1969	23S	37E	27	2310 FEL 2310 FSL
	30025350580000	ARCH PETROLEUM INCORPORATED	LAMUNYON CE 71	7417	JNK	PLUGGED	998	6/21/2000	7/18/2000	23S	37E	27	1310 FWL 2310 FNL
	30025342020000	FAE II Operating LLC	CE LAMUNYON #066	5940	OIL	[58300] TEAGUE; PADDOCK-BUNEBERRY	1029	11/15/1997	1/6/1998	23S	37E	27	2520 FWL 1300 FNL
	30025351060000	FAE II Operating LLC	CE LAMUNYON #071Y	9560	OIL	[58900] TEAGUE; SIMPSON	1029	7/19/2000	10/4/2000	23S	37E	27	1290 FWL 2305 FNL
	30025108580000	CHEVRON U S A INCOORPORATED	CE LAMUNYON 16	10165	PLUGOIL	PLUGGED	1032	5/25/1951	1/15/1952	23S	37E	27	1980 FEL 1980 FNL
	30025108500000	FAE II Operating LLC	E CHILL B #001	9785	OIL	[58900] TEAGUE; SIMPSON	1052	8/8/1950	11/10/1950	23S	37E	27	1980 FWL 1980 FSL
	30025334450000	FAE II Operating LLC	CE LAMUNYON #057	5940	OIL	[58300] TEAGUE; PADDOCK-BUNEBERRY	1110	8/25/1996	9/19/1996	23S	37E	27	1200 FWL 2310 FNL
	30025350300000	FAE II Operating LLC	CE LAMUNYON #74	9550	OIL	[58900] TEAGUE; SIMPSON	1282	10/21/2000	12/10/2000	23S	37E	27	1515 FWL 1310 FNL
	30025415300000	FAE II Operating LLC	CE LAMUNYON #063Y	5940	OIL	[58300] TEAGUE; PADDOCK-BUNEBERRY	1323	7/6/1997	9/18/1997	23S	37E	27	1340 FWL 1420 FNL
	30025339600000	ARCH PETROLEUM INCORPORATED	CE LAMUNYON #063	1005	JNK	PLUGGED	1337	7/19/1997	7/24/1997	23S	37E	27	1340 FWL 1400 FNL
	30025108510000	FAE II Operating LLC	E CHILL A 2	9780	OIL	[58300] TEAGUE; PADDOCK-BUNEBERRY	1406	12/21/1950	4/16/1951	23S	37E	27	1980 FEL 1980 FSL
	30025334480000	OXY USA INC	E CHILL B #006	5940	PLUGOIL	PLUGGED	1645	9/6/1996	9/28/1996	23S	37E	27	2310 FWL 1340 FSL
	30025333650000	OXY USA INC	E CHILL C #003	9580	PLUGOIL	PLUGGED	1669	8/13/2002	11/20/2002	23S	37E	27	990 FWL 1950 FSL
	30025261760000	FAE II Operating LLC	CE LAMUNYON #048	7600	OIL	[8960] TEAGUE; ABO (GAS)	1677	12/20/1978	3/1/1979	23S	37E	27	2310 FEL 780 FNL
	30025108560000	FAE II Operating LLC	CE LAMUNYON FEDERAL 11	9844	PLUGOIL	PLUGGED	1704	11/6/1949	2/20/1950	23S	37E	27	1955 FWL 667 FNL
	30025108560000	FAE II Operating LLC	CE LAMUNYON FEDERAL 12	9470	PLUGOIL	PLUGGED	1731	11/6/1949	2/12/1950	23S	37E	27	641 FWL 1986 FNL
	30025225230000	FAE II Operating LLC	CE LAMUNYON #034	6278	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BUNEBERRY	1882	4/18/1968	5/15/1968	23S	37E	27	460 FWL 1980 FNL
	30025225830000	OXY USA INC	CE LAMUNYON #039	6300	PLUGOIL	PLUGGED	1882	5/20/1968	6/20/1968	23S	37E	27	1980 FWL 460 FNL
	30025108600000	CHEVRON U S A INCOORPORATED	LAMUNYON-FED C 1	3675	PLUGOIL	PLUGGED	1914	9/28/1959	10/13/1959	23S	37E	27	1980 FEL 660 FNL
	30025334490000	FAE II Operating LLC	E CHILL A #005	5940	OIL	[58300] TEAGUE; PADDOCK-BUNEBERRY	1919	9/19/1996	10/18/1996	23S	37E	27	1980 FEL 1340 FSL
	30025108530000	ARCH PETROLEUM INC	E CHILL B 4	9743	PLUGOIL	PLUGGED	1994	11/6/1952	2/1/1953	23S	37E	27	2310 FWL 990 FSL
	30025350130000	OXY USA INC	E CHILL B #07	9530	PLUGOIL	PLUGGED	1994	4/9/2001	6/4/2001	23S	37E	27	2290 FWL 990 FSL
	30025223370000	OXY USA INC	E CHILL B #002	6355	PLUGOIL	PLUGGED	2078	11/20/1967	1/4/1968	23S	37E	27	1650 FWL 990 FSL
	30025225600000	OXY USA INC	E CHILL C #002	5994	PLUGOIL	PLUGGED	2084	5/17/1968	6/13/1968	23S	37E	27	330 FWL 2310 FSL
	30025223730000	FAE II Operating LLC	E CHILL A #01	6000	SWD	[96121] SWD; SAN ANDRES	2101	12/20/1967	12/21/1968	23S	37E	27	2310 FEL 990 FSL
	30025379240000	FAE II Operating LLC	CE LAMUNYON #090	3750	OIL	[37240] LANGLIE MATTIKX; 7 RWRS-Q; GRAYBURG	2156	3/20/2007	4/21/2007	23S	37E	27	660 FWL 940 FNL
	30025362400000	FAE II Operating LLC	E CHILL C #04	5500	OIL	[37240] LANGLIE MATTIKX; 7 RWRS-Q; GRAYBURG	2160	4/10/2003	5/6/2003	23S	37E	27	990 FWL 1260 FNL
	30025259190000	FAE II Operating LLC	CE LAMUNYON #045	7600	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BUNEBERRY	2248	6/30/1978	9/5/1978	23S	37E	27	990 FWL 500 FNL
	30025356240000	FAE II Operating LLC	CE LAMUNYON #080	9600	OIL	[58900] TEAGUE; SIMPSON	2315	4/11/2003	6/17/2003	23S	37E	27	150 FWL 1500 FNL
	30025108590000	GULF OIL CORPORATION	CE LAMUNYON 19	3580	PLUGOIL	PLUGGED	2321	2/9/1955	3/1/1955	23S	37E	27	660 FWL 660 FNL
	30025108540000	FAE II Operating LLC	CE LAMUNYON 9	9852	OIL	[85960] TEAGUE; ABO (GAS); [96133] SWD; SIMPSON	2345	5/18/1949	10/21/1949	23S	37E	27	660 FWL 660 FNL
	30025339620000	FAE II Operating LLC	CE LAMUNYON #065	5940	OIL	[58300] TEAGUE; PADDOCK-BUNEBERRY	2436	8/6/1997	10/17/1997	23S	37E	28	125 FEL 2310 FNL
	30025350610000	FAE II Operating LLC	CE LAMUNYON #75	9572	OIL	[58900] TEAGUE; SIMPSON	2464	2/1/2001	3/25/2001	23S	37E	22	1505 FWL 10 FS
	30025339610000	FAE II Operating LLC	CE LAMUNYON #064	5950	OIL	[58300] TEAGUE; PADDOCK-BUNEBERRY	2469	9/6/1997	10/7/1997	23S	37E	27	1340 FWL 50 FNL
	30025224150000	FAE II Operating LLC	CE LAMUNYON #024	5935	OIL	[37240] LANGLIE MATTIKX; 7 RWRS-Q; GRAYBURG	2524	1/4/1968	2/19/1968	23S	37E	27	510 FWL 660 FNL
	30025108520000	FAE II Operating LLC	E CHILL A 3	9737	OIL	[58300] TEAGUE; PADDOCK-BUNEBERRY	2527	5/28/1952	8/30/1952	23S	37E	27	1980 FEL 660 FNL
	30025108610000	GULF OIL CORPORATION	LAMUNYON FEDERAL 2	3678	PLUGOIL	PLUGGED	2563	10/11/1959	11/18/1959	23S	37E	27	990 FEL 660 FNL

# Part VI. Continued

## Plugged Wellbore Diagrams

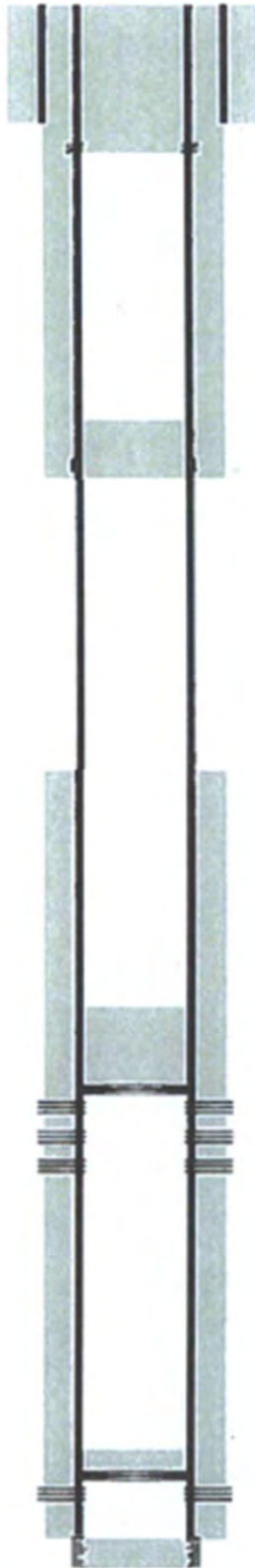
# LAMUNYON FEDERAL 3

# VI. Exhibit C1

API# 30-025-10815  
1980 FWL 1980 FNL,  
Sec 21, T23S, R37E Lea Co., NM

OXY USA Inc. - Proposed  
LaMunyon Federal #3  
API No. 30-025-10815

110sx @ 351' - Surface



11" hole @ 301'  
8-5/8" csg @ 301'  
w/ 325sx-TOC-Surf-Circ

Perf @ 351'

Rslr 1035  
TOS 1120  
Vokes 2540

25sx @ ~~1130-1015~~ WOC-Tag  
1186'-880'

CIBP @ 2450' w/ 25sx cmt

Perfs @ 2495-2876'

10/05-CIBP @ 3440' w/ 50' cmt

7-7/8" hole @ 3570'  
5-1/2" csg @ 3570'  
DVT @ 1080'  
1st w/ 300sx-TOC-1840'-Calc  
2nd w/ 200sx-TOC-Surf-Calc  
Perfs @ 3482-3530'

TD-3610'



# G G TRAVIS 1

# VI. Exhibit C2

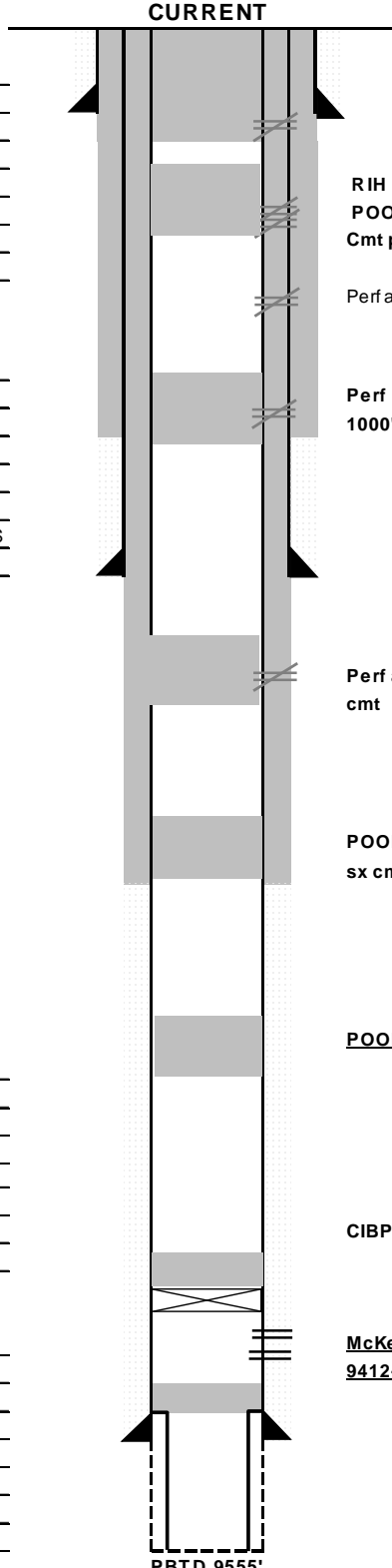
API# 30-025-10820  
1980 FSL 660 FEL,  
Sec 21, T23S, R37E Lea Co., NM

Well Name: G G TRAVIS #001 (Pre-Ongard #001) Lease No: NMLC030187 Lease Type: Private  
Township: 23S Range: 37-E Sec: 21 Location: 1980' FSL & 660' FEL  
County: Lea State: NM API: 30-025-10820 Formation: Teague, Abo.

**Surface Csg**  
Size: 13-3/8"  
Wt.&Thrd: 48# 8rd  
Grade: \_\_\_\_\_  
Set @: 316'  
Sxs cmt: 300 sxs  
Circ: Circ  
TOC: Surface  
Hole Size: 17-1/4"

**Intermediate Csg**  
Size: 9-5/8"  
Wt.&Thrd: 36#  
Grade: \_\_\_\_\_  
Set @: 2900'  
Sxs cmt: 1200 sxs  
Circ: \_\_\_\_\_  
TOC: 1115' by TS  
Hole Size: 12-1/4"

**Production Csg**  
Size: 7"  
Wt.&Thrd: 23#  
Grade: J-55 SS  
Set @: 9661'  
Sxs Cmt: 700 sxs  
Circ: \_\_\_\_\_  
TOC: \_\_\_\_\_  
Hole Size: 8-3/4"



KB: 3297'  
DF: 3307'  
GL: 3286'  
Spud Date: 6/3/1948  
Compl. Date: hhh

RIH and tagged cmt @ 166'.  
POOH to 65' and circ cmt to surface inside 13-3/8" casing to surface  
Cmt plug @ 303'

Perf at 366' circ cmt to surface

Perf  
1000'. Sqz w. 30 sx cmt

Perf at 2950'. Sqz w/ 50 sx  
cmt

POOH to 4635'. Spot 25  
sx cmt

POOH to 6900'. Spot 25 sx cmt

CIBP set at 9350'. Cap w. 25 sx Class H cmt

McKee Perf  
9412-9555'

**History - Highlights**  
4/30/2015: POOH to 65' and circ cmt to surf inside 13-3/8" csg to surface Stuck in sand twice before getting off location  
2010-04: P&A'D  
7/31/1950: Casing leak in 4635' to 4637'  
1957-00:00: Plugged and fracture treated with 16 gals Hydromite @ plug back to 9486'  
4/29/2015: RIH with wireline and tagged at 280' Picked up tubing and worked through bridge at 305'. Fell through and well kicked up tubing. Blew down well into tank for ten minutes. Pump 100 bbls brine to kill well. Could not work past 335'. Pumped 200 sx Class C tubing at 325'

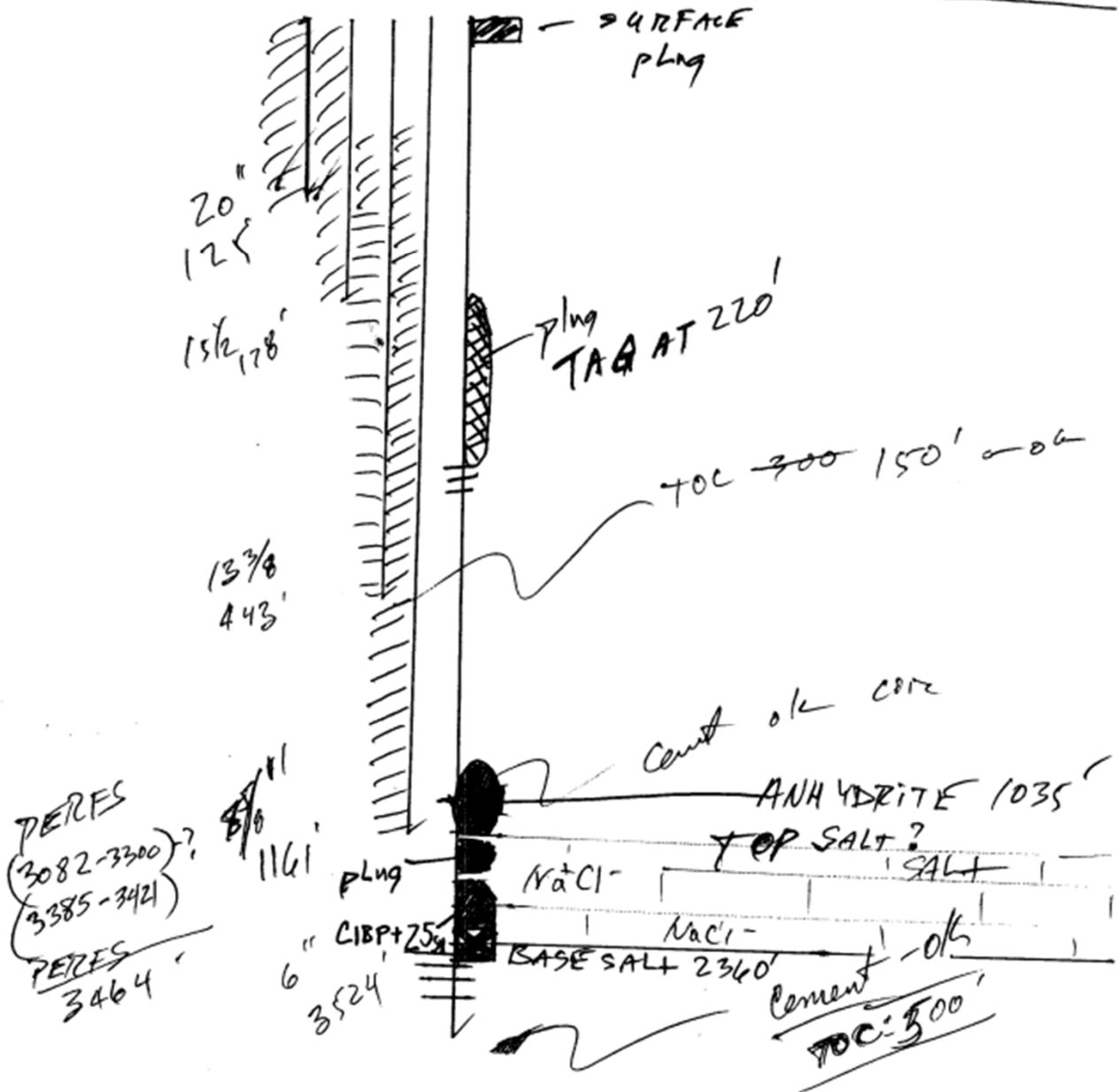
PBTD 9555'  
TD 9661'

# LAMUNYON FEDERAL 1

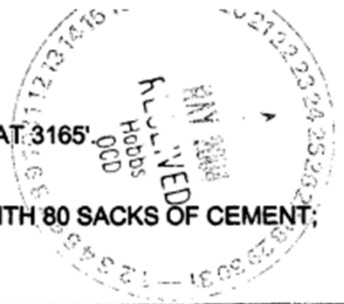
# VI. Exhibit C3

API# 30-025-10821  
660 FEL/660 FNL,  
Sec 21, T23S, R37E Lea Co., NM

C.E. Lamunyon #1  
30-025-10821  
ARCH Petro. Inc.  
660/N 660/E 21-23-37E



- 1) RIH AND TAGGED TOP OF EXISTING PLUG AT 3412'.
- 2) CIRCULATE HOLE WITH 83 BBLs OF 9.5# MUD.
- 3) SPOT 25 SACK CEMENT CAP ON EXISTING PLUG AT 3412'; CALCULATE TOC AT 3165'.
- 4) SPOT 30 SACK CEMENT PLUG AT 2370'; TAG TOC AT 2059'.
- 5) CUT 5 1/2" CASING AT 1300'; COULD NOT PULL; SQUEEZE PERFORATIONS WITH 80 SACKS OF CEMENT; TAG TOC AT 1044'.
- 6) PERFORATE AT 335'; SQUEEZE WITH 60 SACKS OF CEMENT; NO TAG.
- 7) RESQUEEZE WITH 40 SACKS OF CEMENT; WOC & TAG AT 220'.
- 8) SPOT 10 SACK CEMENT SURFACE PLUG; INSTALLED DRY HOLE MARKER.



**APPROVED**

MAY 17 2004



# MAY A 1

API# 30-025-10823  
 1980 FEL 660 FNL,  
 Sec 21, T23S, R37E Lea Co., NM

## VI. Exhibit C5

SURFACE CASING				
OD	WT/FT	GRADE	SET AT	TOC
8.518'	24 #		231'	Surf.
INTERMEDIATE CASING				
OD	WT/FT	GRADE	SET AT	TOC
PRODUCTION CASING				
OD	WT/FT	GRADE	SET AT	TOC
5.5	14 #		3,601'	2,000'
TUBING				
OD	WT/FT	GRADE	SET AT	TAC

Perfo. Csg. @ 350', Sqz. Perfo. 60 sx  
 200'

Tagged  
 350'

Perfo. Csg. @ 1,350', SQZ Perfo. 60 sx  
 1,200' Tagged

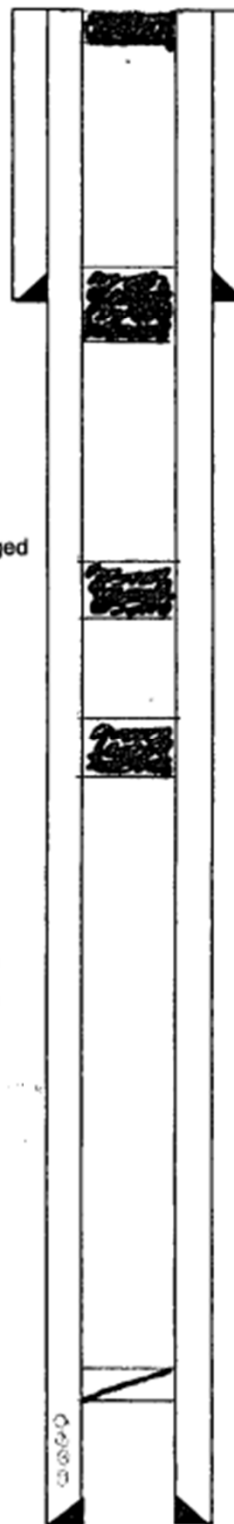
1,350'

Perf. Csg. @ 1,950' SQZ. Perfo. 60 sx.  
 1,800'

1,950'

TOC 2,000'

AFTER



TOC - Surf.

8 5/8" @ 231' TOC Surf.

1. Plug #1 - Tag C.I.B.P. 3,250' cap w/ 25 sx cement.
2. Plug #2 - Perforate @ 1,950' Sqz. Perfo. w/ 60 sx, Tag @ 1,820.
3. Plug #3 - Perforate @ 1,350' Sqz. Perf. w/ 60 sx, Tag @ 1,240'.
4. Plug #4 - Perforate @ 350' Sqz Perf. w/ 110 sx, Tag @ 200'.
5. Plug #5 - Surface Plug, 10 sx. - 11/31/06

C.I.B.P. @ 3,352'

Perfo. 3,404' - 3,570'

TD@ 3610'

# MAY A 2

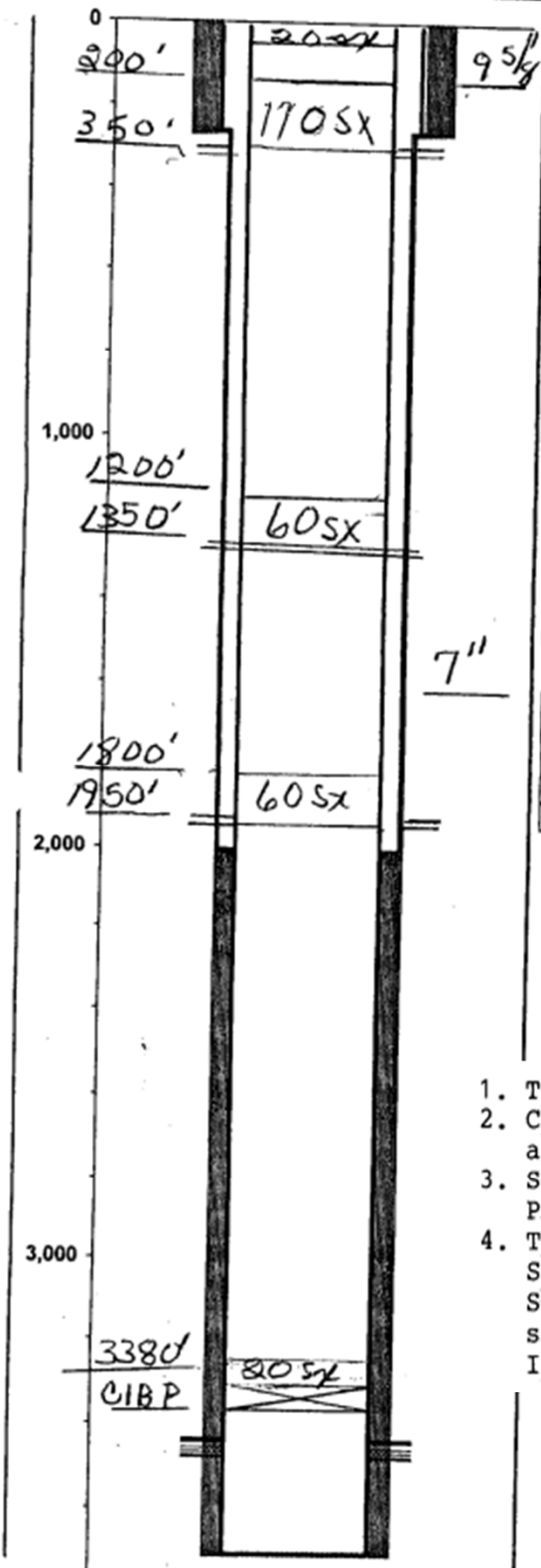
# VI. Exhibit C6

API# 30-025-10824  
 1980 FEL 1980 FNL,  
 Sec 21, T23S, R37E Lea Co., NM

MAY A # 002

Wellbore ID #: A701570

Printed: 6/17/2004



1980' FNL & 1980' FEL		GL Elev:	3,310.00
Sec,Blk,Sur(Lbr,Lge,Sur)or(Sec,Twn,Rng): 21, 23S, 37E		Fill Depth:	
County, State: LEA, NM		PBTD:	
Aux ID (API, etc.): 30-025-10824		TD:	3,710.00
KB = 9; DF = ; All Depths Corr To: KB		BOP:	

Hole Size			
Diameter	Top At	Btm At	Date Drilled
12.2500	0.00	268.00	9/26/1958
8.7500	268.00	3,710.00	9/30/1958

Surface Casing								Date Ran:	9/26/1958
Description	#	Diameter	Weight	Grade	Length	Top At	Btm At		
Casing		9.6250			259.00	9.00	268.00		

Production Casing String 1								Date Ran:	1/10/1958
Description	#	Diameter	Weight	Grade	Length	Top At	Btm At		
Casing		7.0000	20.00		3,701.00	9.00	3,710.00		

Cement							
# Sx	Class	Weight	ID	OD	Top At	Btm At	TOC Per
100			9.625	12.250	0.00	268.00	Est
400			7.000	8.750	2,000.00	3,710.00	Est

Perforations							
Top	Bottom	Status	Opened	Closed	# / Ft	Ttl #	Open Hole?
3,432.00	3,438.00	A	10/10/1958			6	
3,444.00	3,456.00	A	10/10/1958			12	
3,467.00	3,475.00	A	10/10/1958			8	
3,479.00	3,483.00	A	10/10/1958			4	

After Plugging

1. TIH w/ tbg. tag C.I.B.P. at 3380'.
2. Circulate hole w/ 9.5# Salt Gel- spot 35 sx cement cap CIBP. at 3380', top of cement 3177' - Perf. 7" Csg., 1650'.
3. Sqz. perf. w/ 60 sx, displace cement, WOC. Tag cement, 1775'. Perf. 7" Csg. at 1350'. Sqz w/ 60 sx cement, displace cement.
4. Tag cement at 1160'. Perf 7" Csg at 350'. Set Packer at 30'. Sqz Perf. w/ 160 sx of cement. Water circulating out 9 5/8" Surface Valve, WOC. Tag cement at 180'. Cut off wellhead spot 20 sx cement 30' to Surface in 7" - 9 5/8" Csg. Install Dry Hole Marker-remove anchors, clean location & move.

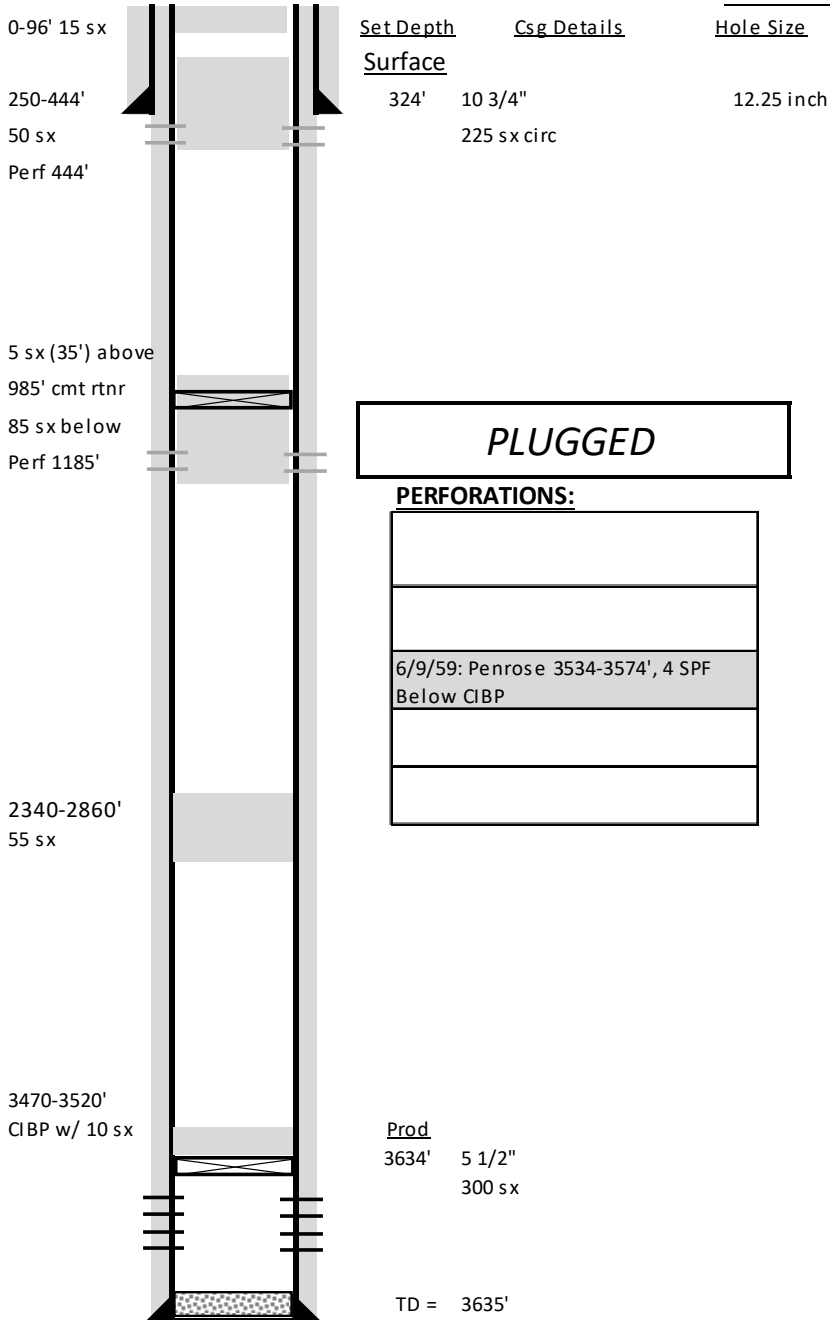




# LAMUNYON FEDERAL 3

# VI. Exhibit C8

API# 30-025-10827  
 1650 FNL 990 FWL,  
 Sec 22, T23S, R37E Lea Co., NM



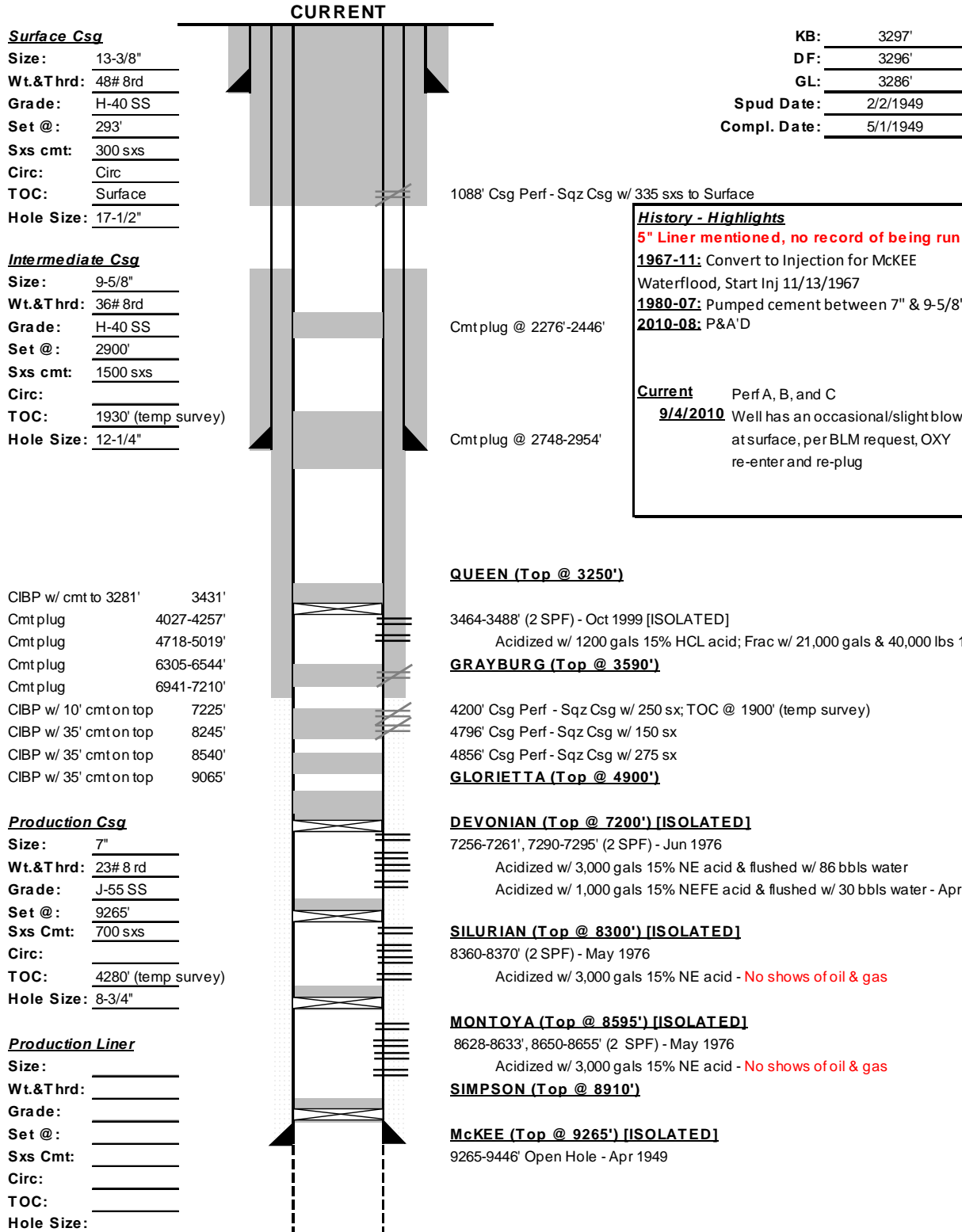
Tubing Details:		Run Date:		
Description	Qty	Length	Depth	
Pump Details:		Run Date:		
Description	Size	Qty	Length	Depth
Pump Description				
Formation Tops				
YATES	2530'	SAN ANDRES	TUBB	
7 RIVERS	2810'	GLORIETA	DRINKARD	
QUEEN		PADDOCK	ABO	
PENROSE	3534'	BLINBRY	DEVONIAN	
History				
5/30/1959	Spud			
6/9/1959	Perf Penrose 3534-38, 3553-58, 3572-74 w/ 4 SPF Frac w/ 30,000# sand			
5/27/1983	Set CIBP @ 3520' and TA well			
9/23/1992	Plug and Abandon well			
Pumping Unit		SPM	Stroke Length	

# C E LAMUNYON 8

# VI. Exhibit C9

API# 30-025-10829  
 660 FSL 1980 FWL,  
 Sec 22, T23S, R37E Lea Co., NM

Well Name: C E LAMUNYON #008 Lease No: NMLC030187 Lease Type: Federal  
 Township: 23S Range: 37-E Sec: 22N Location: 660' FSL & 1980' FWL  
 County: Lea State: NM API: 30-025-10829 Formation: Langlie Matix 7 Rvrs Queen GB



# C E LAMUNYON 10

# VI. Exhibit C10

API# 30-025-10830  
1650 FSL 990 FWL,  
Sec 22, T23S, R37E Lea Co., NM

OXY USA Inc. - Current  
C.E. LaMunyon #10  
API No. 30-025-10830

170sx @ 355'-Surface

55sx @ 1120-1005' WOC-Tag

60sx @ 2400-2275' WOC-Tag

60sx @ 2950-2820' WOC-Tag

65sx @ 3800-3660' WOC-Tag

100sx @ 4660-4290' WOC-Tag

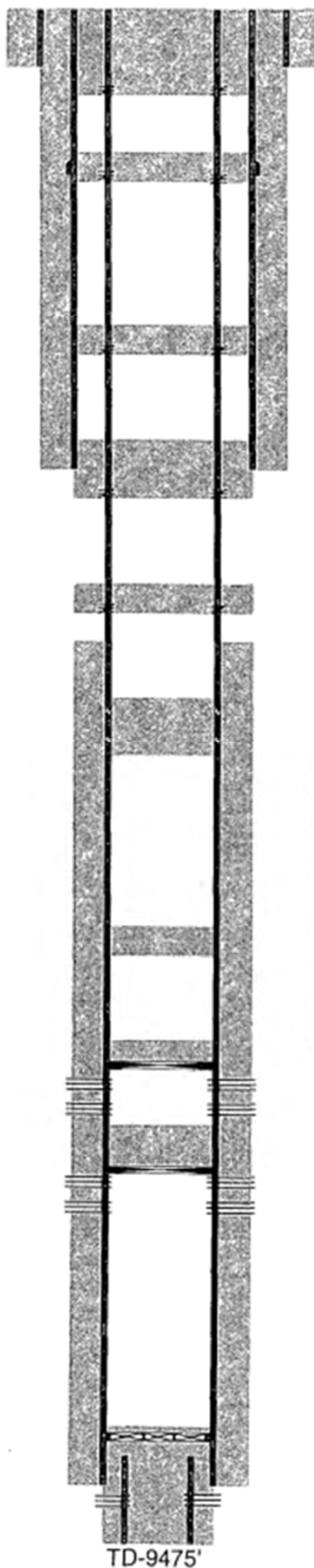
40sx @ 6050-5890'

8/10-CIBP @ 6526' w/ 25sx to 6414' Tag

8/10-26sx cmt @ 7245-7142' Tag

9/95-CIBP @ 7273' w/ 2sx

5/77-CR @ 9085'sqz w/ 100sx-PB-9080'



Perf @ 355'

Perf @ 1120'

Perf @ 2400'

Perf @ 2950'

Perf @ 3800'

Sqz csg lk @ 4315-4345' w/ 50sx  
8/10-Sqz csg lk @ 4533-4631' w/ 150sx

Completions History
11/1967 - 4/1977: Converted to Injection: Rate @ 43 bbls per hour, 1800 psi
6/5/2010: Oxy requests TA for possible Paddock - Blinbery potential
1/3/2011: TA because amount of bleed off during MIT test. Must be online after 1/3/2011 or P&A
Perf Zone B and C: 24 and 26

Perfs @ 6575-6982'

Perfs @ 7318-7444'

17-1/2" hole @ 305'  
13-3/8" csg @ 305'  
w/ 300sx-TOC-Surf-Circ

12-1/4" hole @ 2900'  
9-5/8" csg @ 2900'  
DVT @ 1070'  
w/ 1300sx-TOC-Surf-Circ

8-3/4" hole @ 9311'  
7" csg @ 9311'  
w/ 800sx-TOC-3988'-Calc

6-1/4" hole @ 9475'  
5" liner @ 9276-9475'  
w/ 50sx-TOC-9276'  
Perfs @ 9362-9470'

TD-9475'

# LAMUNYON A FEDERAL 1

# VI. Exhibit C11

API# 30-025-10832  
1980 FWL 660 FNL,  
Sec 22, T23S, R37E Lea Co., NM

OXY USA Inc. - Current  
LaMunyon A Federal #1  
API No. 30-025-10832

123sx @ 348'-Surf

35sx @ 1222'-1012'

25sx @ 1943'-1806'

25sx @ 2131'-1956'

25sx @ 2665'-2422'

CIBP @ 2665'

25sx @ 3470'-3245'

9/05-CIBP @ 3470'



11" hole @ 298'  
8-5/8" csg @ 298'  
w/ 175sx-TOC-Surf-Circ

Perf @ 348'

10/05-Perf @ 2075' sqz 400sx cmt-TOC-Surf-Calc

10/05-Perf @ 2575' sqz 550sx cmt

Perfs @ 2713-3225'

7-7/8" hole @ 3756'  
5-1/2" csg @ 3750'  
w/ 275sx-TOC-2222'-Calc

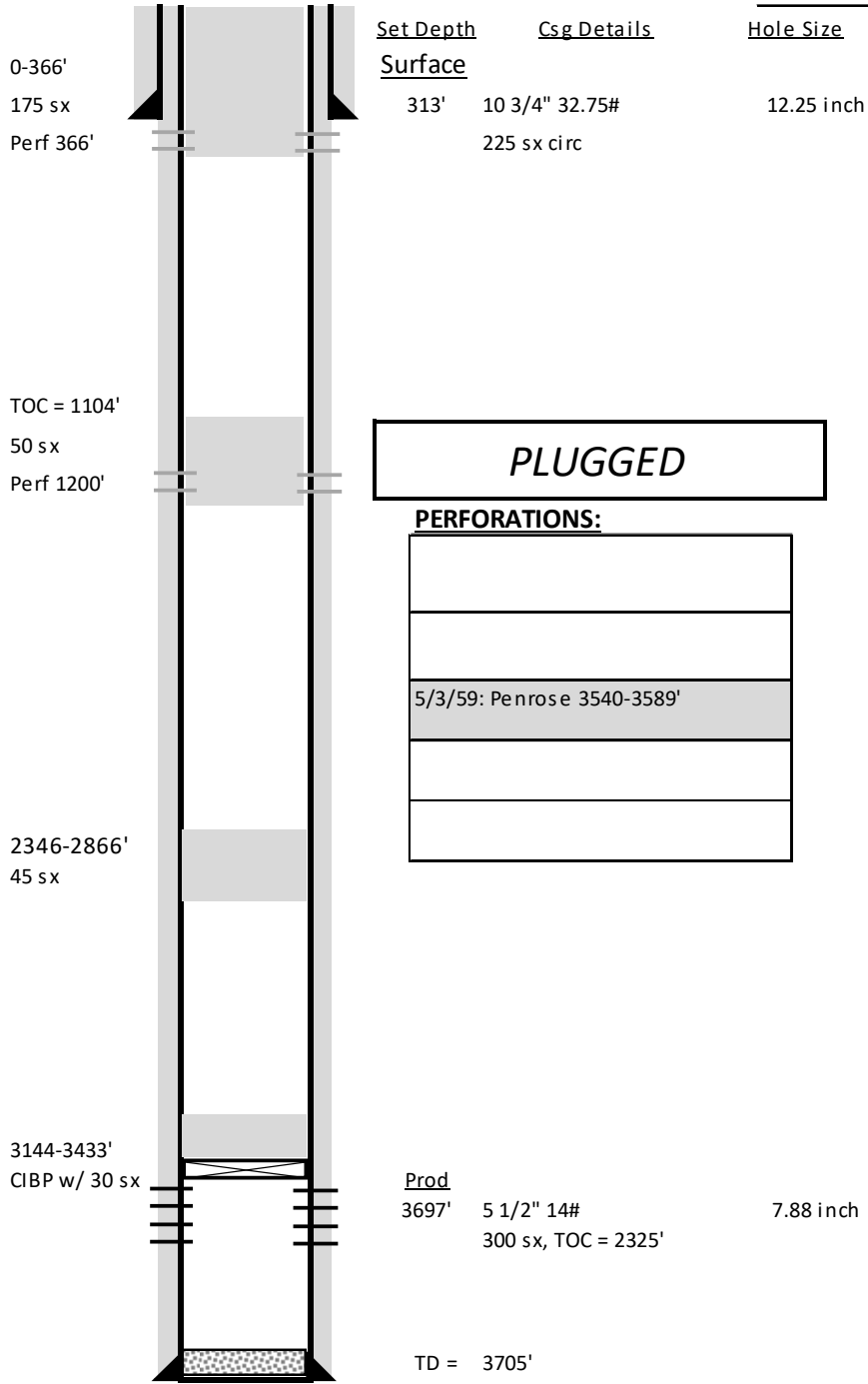
Perfs @ 3582-3596'

TD-3756'



# LAMUNYON A FEDERAL 2 VI. Exhibit C12

API# 30-025-10833  
 1980 FNL 1980 FWL,  
 Sec 22, T23S, R37E Lea Co., NM



Set Depth	Csg Details
Surface	
313'	10 3/4" 32.75# 225 sx circ

Hole Size  
12.25 inch

**PLUGGED**

**PERFORATIONS:**

5/3/59: Penrose 3540-3589'

Prod		Hole Size
3697'	5 1/2" 14# 300 sx, TOC = 2325'	7.88 inch
TD = 3705'		

Tubing Details:		Run Date:	
Description	Qty	Length	Depth

Pump Details:		Run Date:		
Description	Size	Qty	Length	Depth

[Pump Description](#)

Formation Tops				
YATES	2568'	GRAYBURG	3633'	TUBB
7 RIVERS	2840'	GLORIETA		DRINKARD
QUEEN	3350'	PADDOCK		ABO
PENROSE	3480'	BLINBRY		DEVONIAN

History	
4/12/1959	Spud
5/3/1959	Perf Penrose 3540-56, 3579-83 w/ 4 SPF Frac w/ 55,000# sand
8/27/2013	Plug and Abandon well

Pumping Unit	SPM	Stroke Length

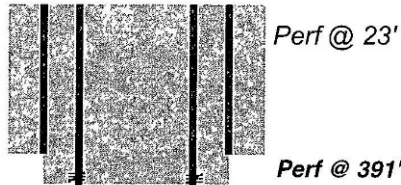


# LAMUNYON B FEDERAL 2 VI. Exhibit C14

API# 30-025-10835  
1650 FSL 2310 FEL,  
Sec 22, T23S, R37E Lea Co., NM

LaMunyon B Federal #2  
API No. 30-025-10835

205sx @ 391'-Surface



12-1/4" hole @ 341'  
10-3/4" csg @ 341'  
w/ 225sx-TOC-Surf-Circ

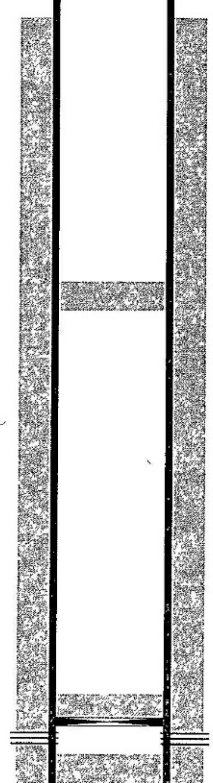
50 sx @ 669-445' WOC-Tag

50sx @ 1200'-1085' WOC-Tag

50sx @ 1757-1640' WOC-Tag  
TOC = 1597'

25sx @ 2695-2213' WOC-Tag

CIBP @ 3559' w/ 25sx  
TOC = 3318'



Perf @ 23'

Perf @ 391'

Perf @ 1200'

Perf @ 1757'

Perf @ 2640'

Perfs @ 3609-3634'

TD-3700'

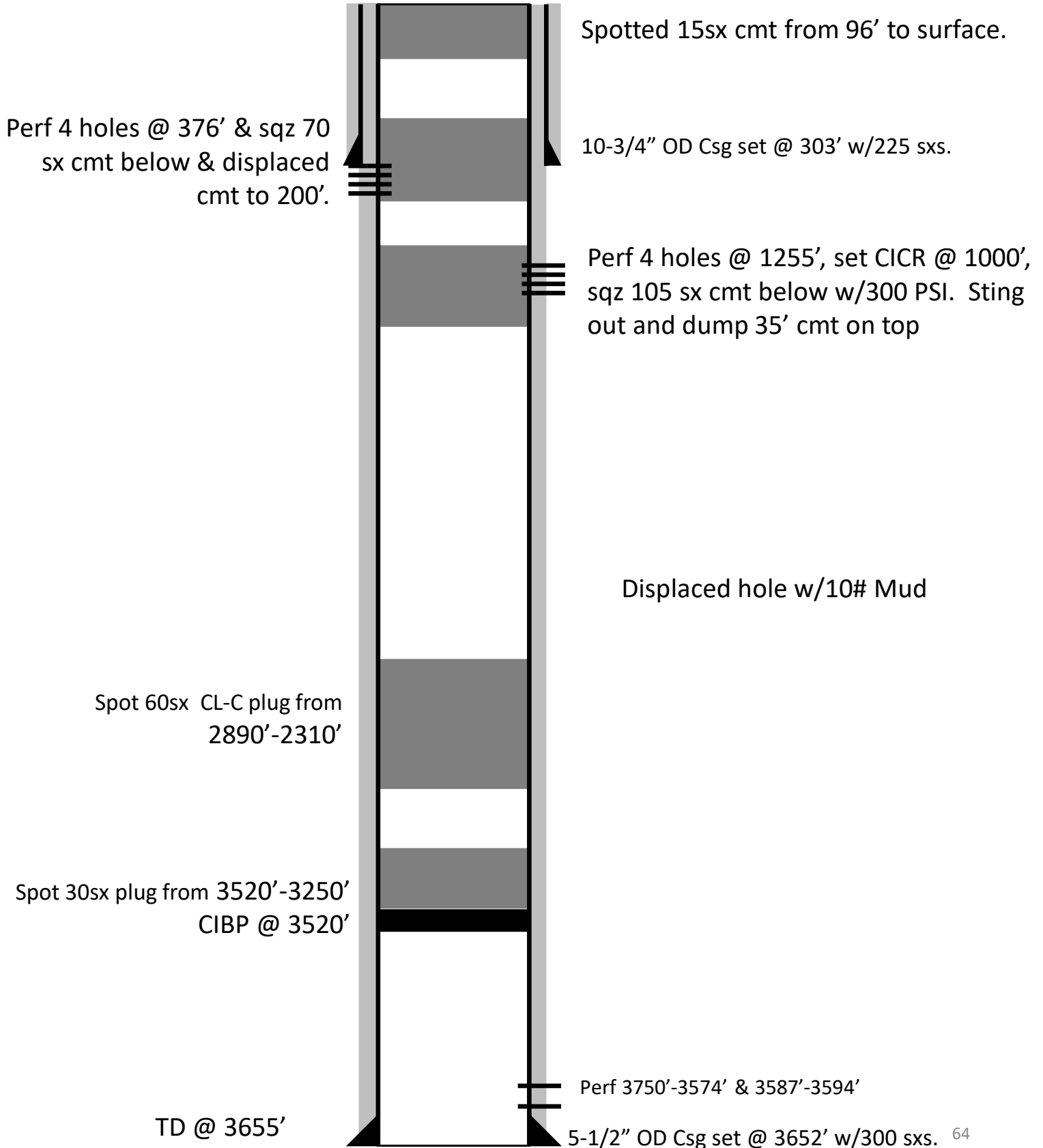
7-7/8" hole @ 3700'  
5-1/2" csg @ 3679'  
w/ 300sx-TOC-1946'-Calc



# LA MUNYON FEDERAL 2

# VI. Exhibit C16

API# 30-025-10838  
990 FWL 330 FNL,  
Sec 22, T23S, R37E Lea Co., NM





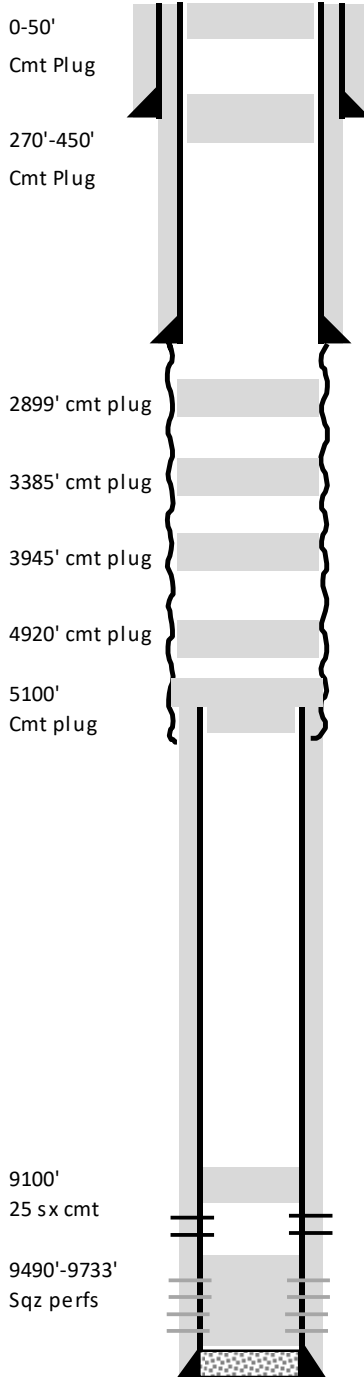




# E C HILL B #4

# VI. Exhibit C19

API# 30-025-10853  
 990 FSL 2310 FWL,  
 Sec 27, T23S, R37E Lea Co., NM



Set Depth	Csg Details
<u>Surface</u>	
308'	13 3/8" 48# 350 sx, circ
<u>Intermediate</u>	
2899'	8 5/8" 28# 1600 sx, TOC = 450'

**PLUGGED**

**PERFORATIONS:**

7/6/57: 9181-9323 Below cmt plugs
2/1/53: 9660-9733 Squeezed

Prod	
9742'	5 1/2", 17# 1100 sx, TOC = 5400' Top of 7" = 5100'

TD = 9743'

Hole Size
12.25 inch
11.00 inch

Tubing Details:		Run Date:		
Description	Qty	Length	Depth	

Pump Details:		Run Date:		
Description	Size	Qty	Length	Depth

Pump Description

Formation Tops				
YATES	SAN ANDRES		TUBB	5936'
7 RIVERS	GLORIETA	4931'	DRINKARD	6208'
QUEEN	PADDOCK		ABO	
PENROSE	BLINBRY	5308'	DEVONIAN	

History

11/6/1952	Spud
2/1/1953	Completed in Ellenburger
7/6/1957	Plugged back to McKee 9181-9323. Squeezed Ellenburger w/ 78 sx. PBTD = 9490'
1/18/1966	Plugged
3/21/2000	Pumped top two plugs

7.88 inch

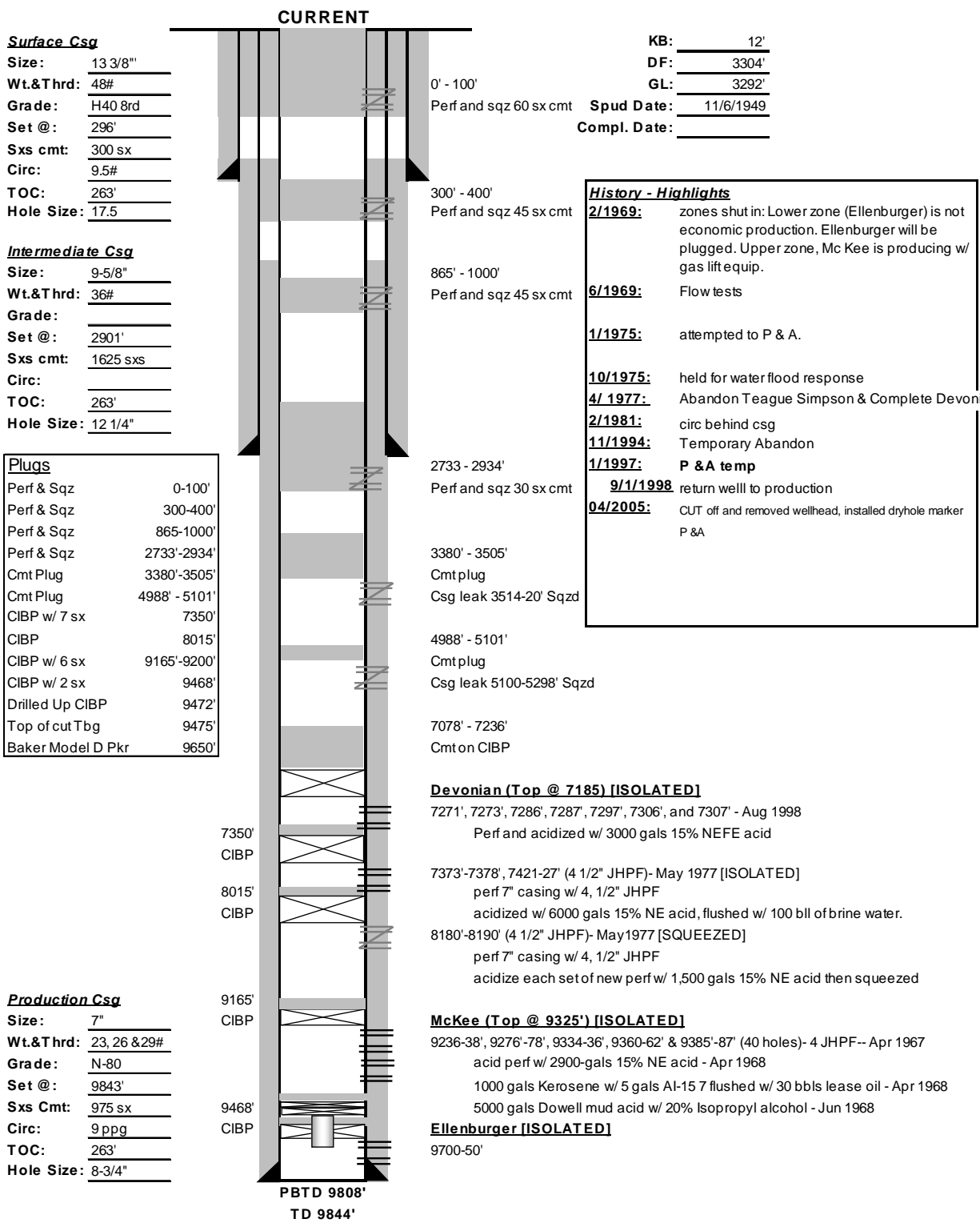
Pumping Unit	SPM	Stroke Length

# C E LAMUNYON #11

# VI. Exhibit C20

API# 30-025-10855  
 660 FNL 1980 FWL,  
 Sec 27, T23S, R37E Lea Co., NM

Well Name: C E LAMUNYON #011 Lease No: \_\_\_\_\_ Lease Type Federal  
 Township: 23S Range: 37-E Sec: 27 C Location: 660 FNL & 1980 FWL  
 County: Lea State: NM API: 30-025-10855 Formation: Teaague Devonian



**History - Highlights**

**2/1969:** zones shut in: Lower zone (Ellenburger) is not economic production. Ellenburger will be plugged. Upper zone, Mc Kee is producing w/ gas lift equip.

**6/1969:** Flow tests

**1/1975:** attempted to P & A.

**10/1975:** held for water flood response

**4/ 1977:** Abandon Teaague Simpson & Complete Devonian

**2/1981:** circ behind csg

**11/1994:** Temporary Abandon

**1/1997:** **P & A temp**

**9/1/1998** return wellll to production

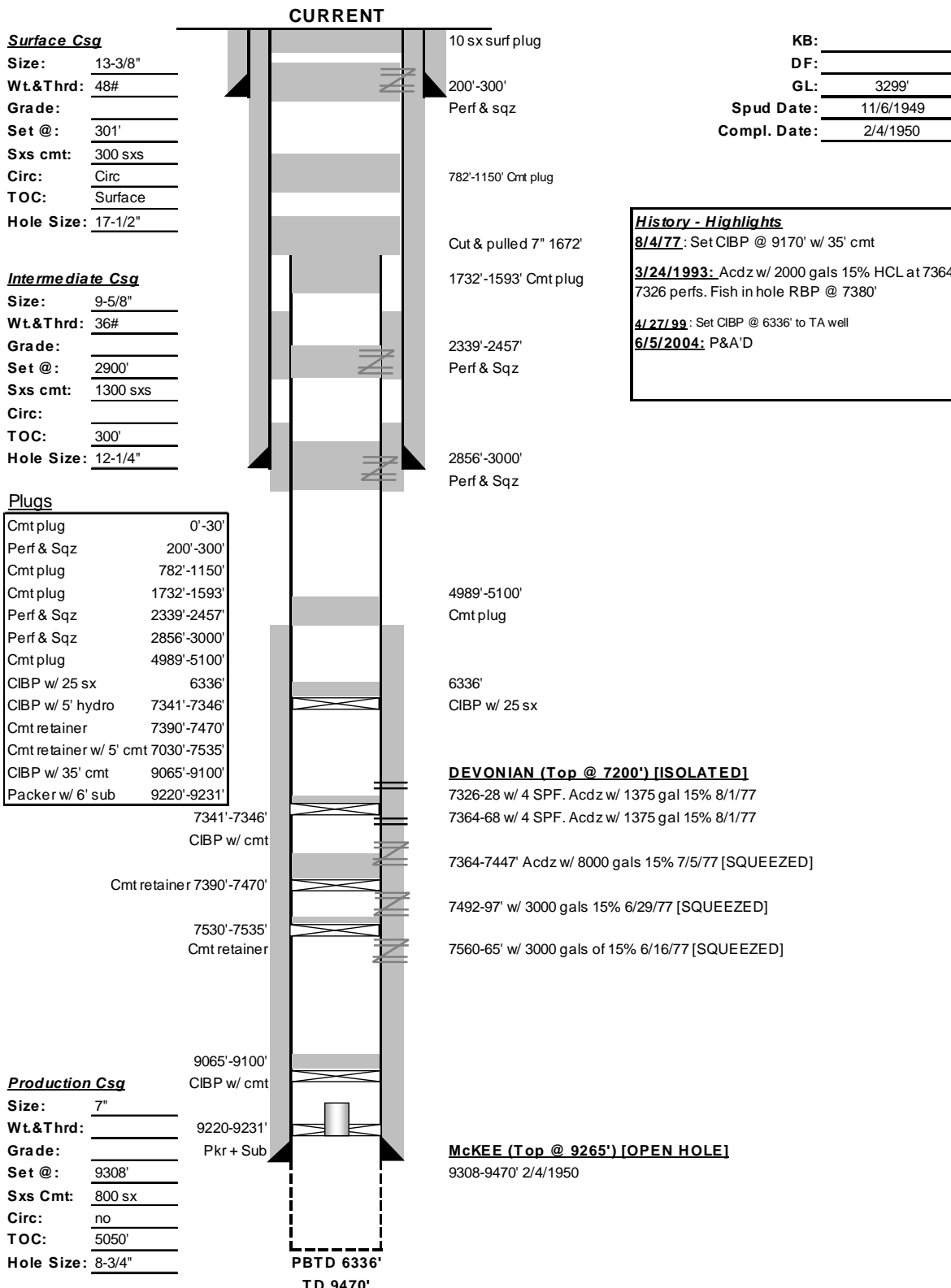
**04/2005:** CUT off and removed wellhead, installed dryhole marker P & A

# C E LAMUNYON #12

# VI. Exhibit C21

API# 30-025-10856  
 1980 FNL 660 FWL,  
 Sec 27, T23S, R37E Lea Co., NM

Well Name: C E LAMUNYON #012 Lease Type: Federal  
 Township: 23S Range: 37-E Sec: 27 Location: 1980' FNL & 660' FWL  
 County: Lea State: NM API: 30-025-10856 Formation: Teague Devonian



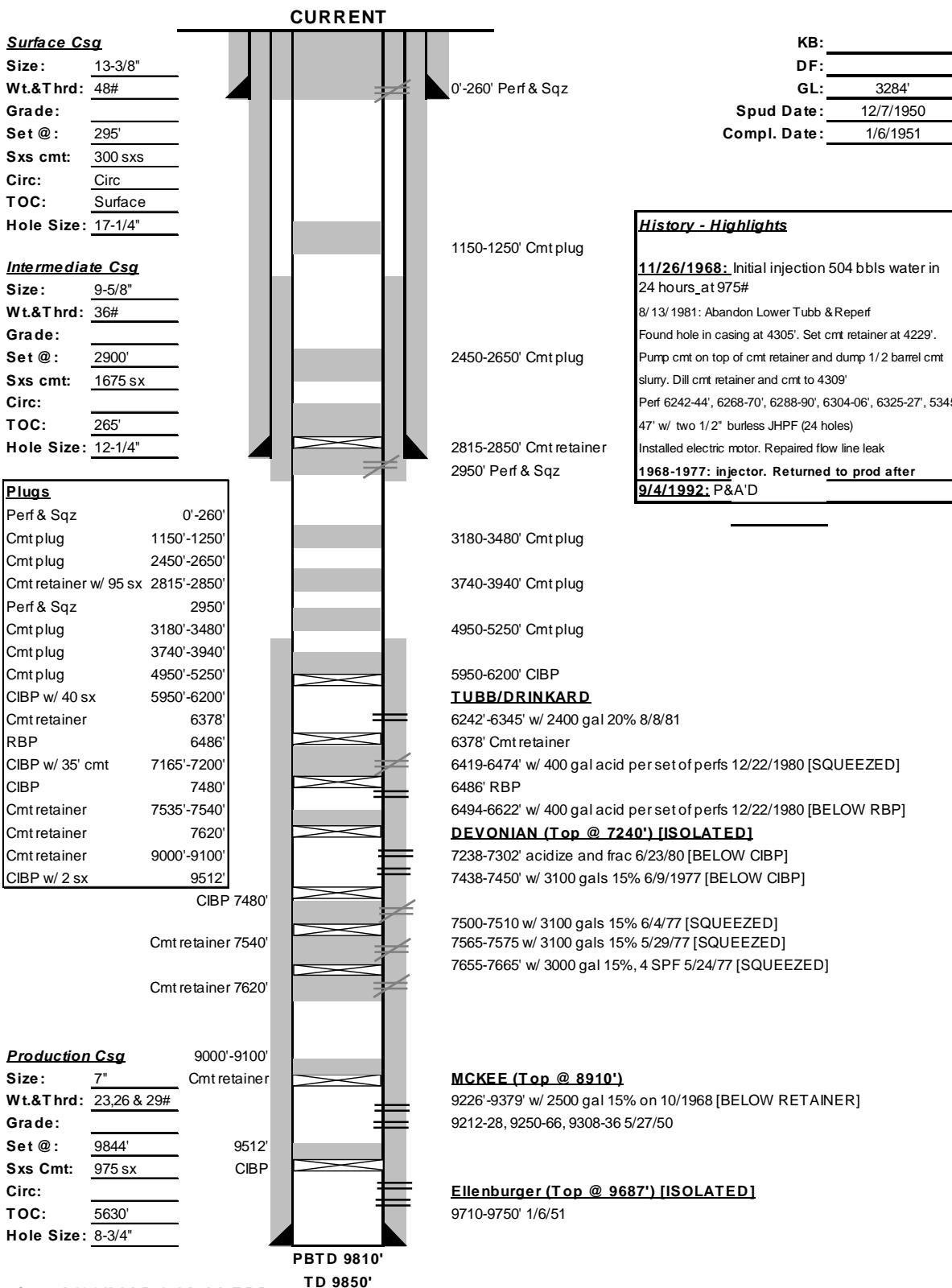


# C E LAMUNYON #13

# VI. Exhibit C22

API# 30-025-10857  
 1980 FNL 1980 FWL,  
 Sec 27, T23S, R37E Lea Co., NM

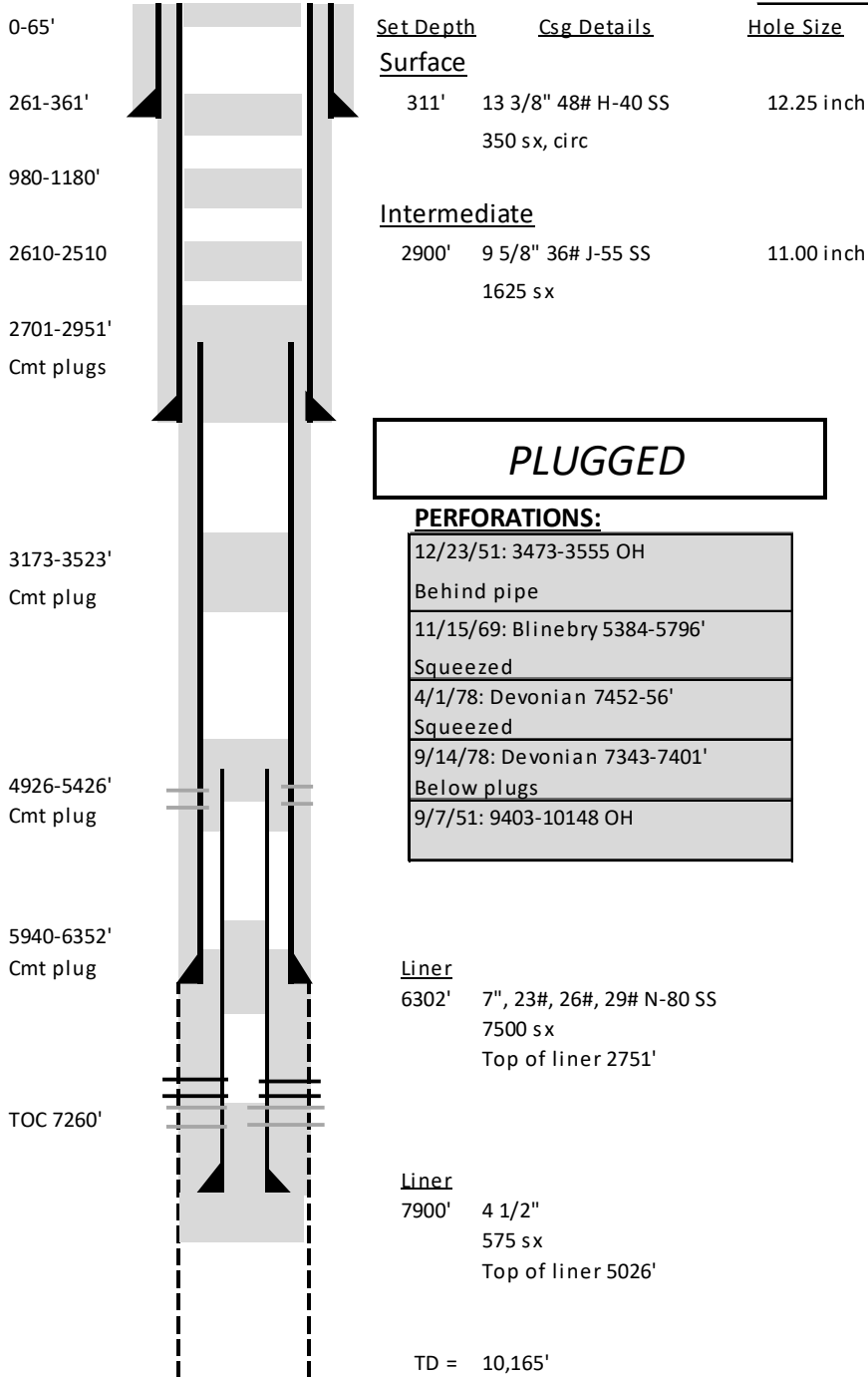
Well Name: C E LAMUNYON #013 Lease Type: Federal  
 Township: 23S Range: 37-E Sec: 27 Location: 1980' FNL & 1980' FWL  
 County: Lea State: NM API: 30-025-10857 Formation: Lanqjie Mattix 7 Rvrs Queen GB



# C E LAMUNYON #16

## VI. Exhibit C23

API# 30-025-10858  
 1980 FNL 1980 FEL,  
 Sec 27, T23S, R37E Lea Co., NM

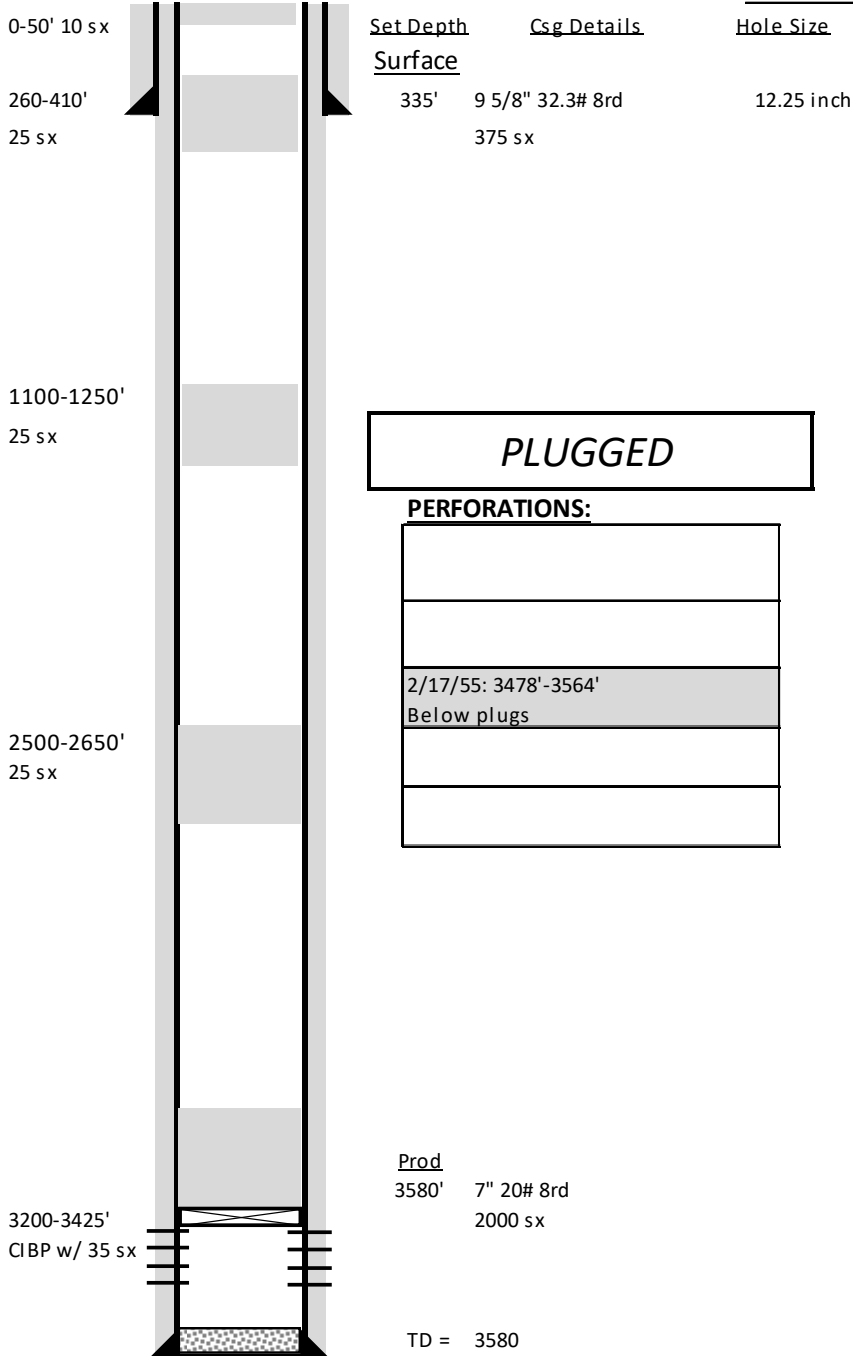


Tubing Details:		Run Date:		
Description	Qty	Length	Depth	
Pump Details:		Run Date:		
Description	Size	Qty	Length	Depth
<a href="#">Pump Description</a>				
<a href="#">Formation Tops</a>				
YATES	2560'	SAN ANDRES	TUBB	5990'
7 RIVERS		GLORIETA	4975'	DRINKARD
QUEEN	3295'	PADDOCK		ABO
PENROSE		BLINBRY		DEVONIAN 7350'
<a href="#">History</a>				
5/25/1951	Spud			
9/7/1951	DST 9403-10148, no shows. Plug back to 3600'			
12/23/1951	Perf 3473-3555'. Stim w/425 qts SOWE #1 explosive			
11/15/1969	Ran 7" liner 2751-6302'. Perf 5384-5796'. Treat w/7000 gal 7.5%, 63,000# 20/40			
4/1/1978	Squeeze 5384-5796'. Clean out to 7900'. Run 4.5" liner 5026-7900'. Perf 7452-56'. Treat w/2000 gal 15%			
9/14/1978	Squeeze 7452-56'. Perf Devonian 7343-7401'. Treat w/5200 gal 15%,			
9/17/1992	Plug well			
<a href="#">Pumping Unit</a>		<a href="#">SPM</a>	<a href="#">Stroke Length</a>	

# C E LAMUNYON #19

## VI. Exhibit C24

API# 30-025-10859  
 1980 FNL 660 FEL,  
 Sec 27, T23S, R37E Lea Co., NM

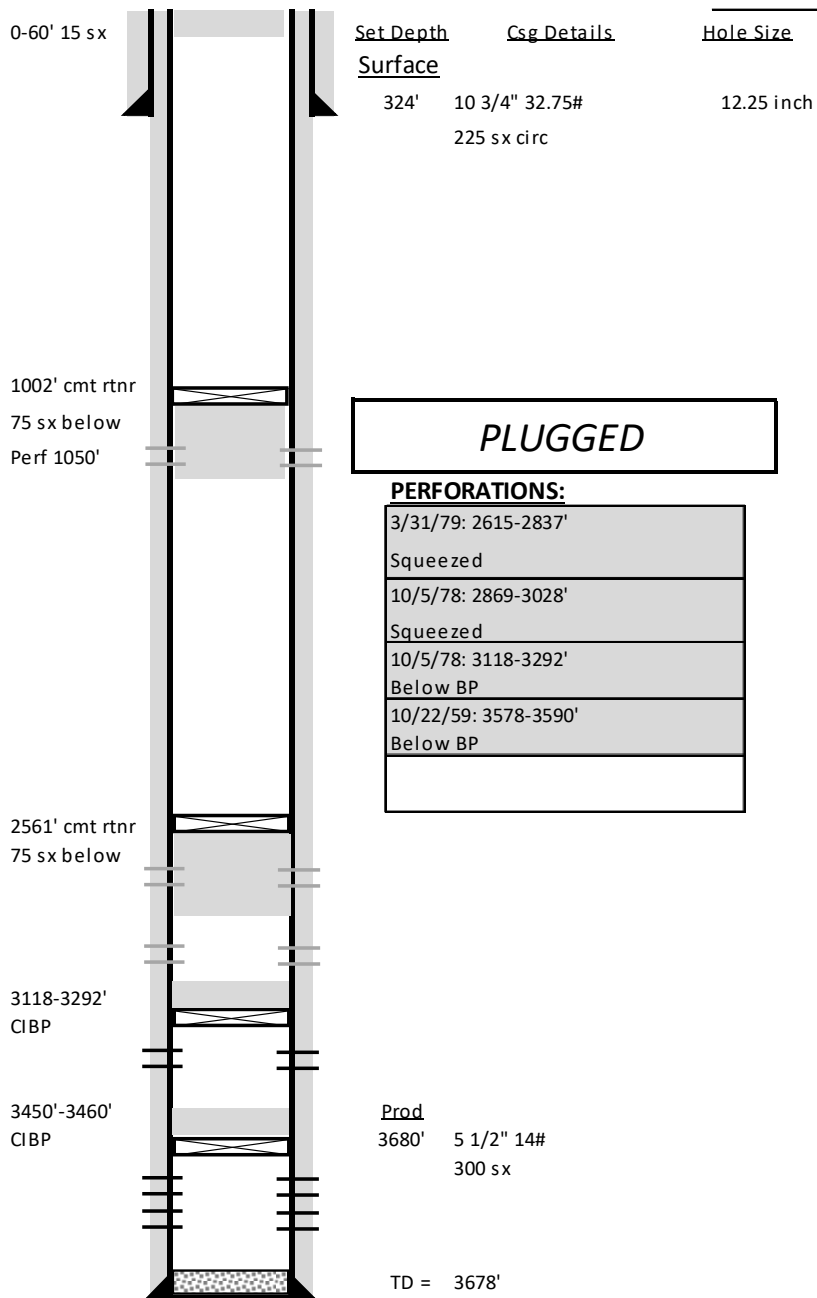


Tubing Details:		Run Date:		
Description	Qty	Length	Depth	
Pump Details:		Run Date:		
Description	Size	Qty	Length	Depth
Pump Description				
Formation Tops				
YATES		SAN ANDRES		TUBB
7 RIVERS		GLORIETA		DRINKARD
QUEEN		PADDOCK		ABO
PENROSE		BLINBRY		DEVONIAN
History				
2/4/1955	Spud			
2/17/1955	Perf 3478-3564'. No stimulation listed			
2/5/1976	Plugged			
Pumping Unit		SPM	Stroke Length	



# LAMUNYON C FEDERAL 2 VI. Exhibit C26

API# 30-025-10861  
 660 FNL 990 FEL,  
 Sec 27, T23S, R37E Lea Co., NM



Tubing Details:		Run Date:		
Description	Qty	Length	Depth	
Pump Details:		Run Date:		
Description	Size	Qty	Length	Depth
Pump Description				
Formation Tops				
YATES	2614'	SAN ANDRES	TUBB	
7 RIVERS	2863'	GLORIETA	DRINKARD	
QUEEN	3385'	PADDOCK	ABO	
PENROSE	3497'	BLINBRY	DEVONIAN	
History				
10/11/1959	Spud			
10/22/1959	Perf 3578-81, 3583-90. Frac w/ 21,000# sand			
10/5/1978	Set CIBP @ 3460'. Perf Jalmat 3118-3292'. Not economic. Set CIBP @ 3055'. Perf Jalmat 2869-3028'. 1500 gal 15%			
3/31/1979	Squeeze Jalmat 2869-3028. Perf upper Jalmat 2615-2837' Treat w/ 1750 gal 15%			
4/2/1981	Plugged and Abandoned well			
Pumping Unit		SPM	Stroke Length	

History

10/11/1959	Spud
10/22/1959	Perf 3578-81, 3583-90. Frac w/ 21,000# sand
11/29/1978	Set CIBP @ 3460'. Perf Jalmat 3118-20, 3154-56, 3172-74, 3211-13, 3236-38, 3270-72, 3290-92'. Treat w/ 2000 gal 15% and 35,000# 20/40 sand. No commercial prod. Set CIBP @ 3055'. Perf Jalmat 2869-714, 2902-04, 2943-45, 2970-72, 2995-97, 3026-28'. Acidize w/ 1500 gal 15%
3/31/1979	Squeeze Jalmat 2869-3028. Perf upper Jalmat 2615-17, 2665-67, 2689-91, 2719-21, 2762-64, 2798-2800, 2835-2837'. Treat w/ 250 gal 15% per zone
4/2/1981	Plugged and Abandoned well

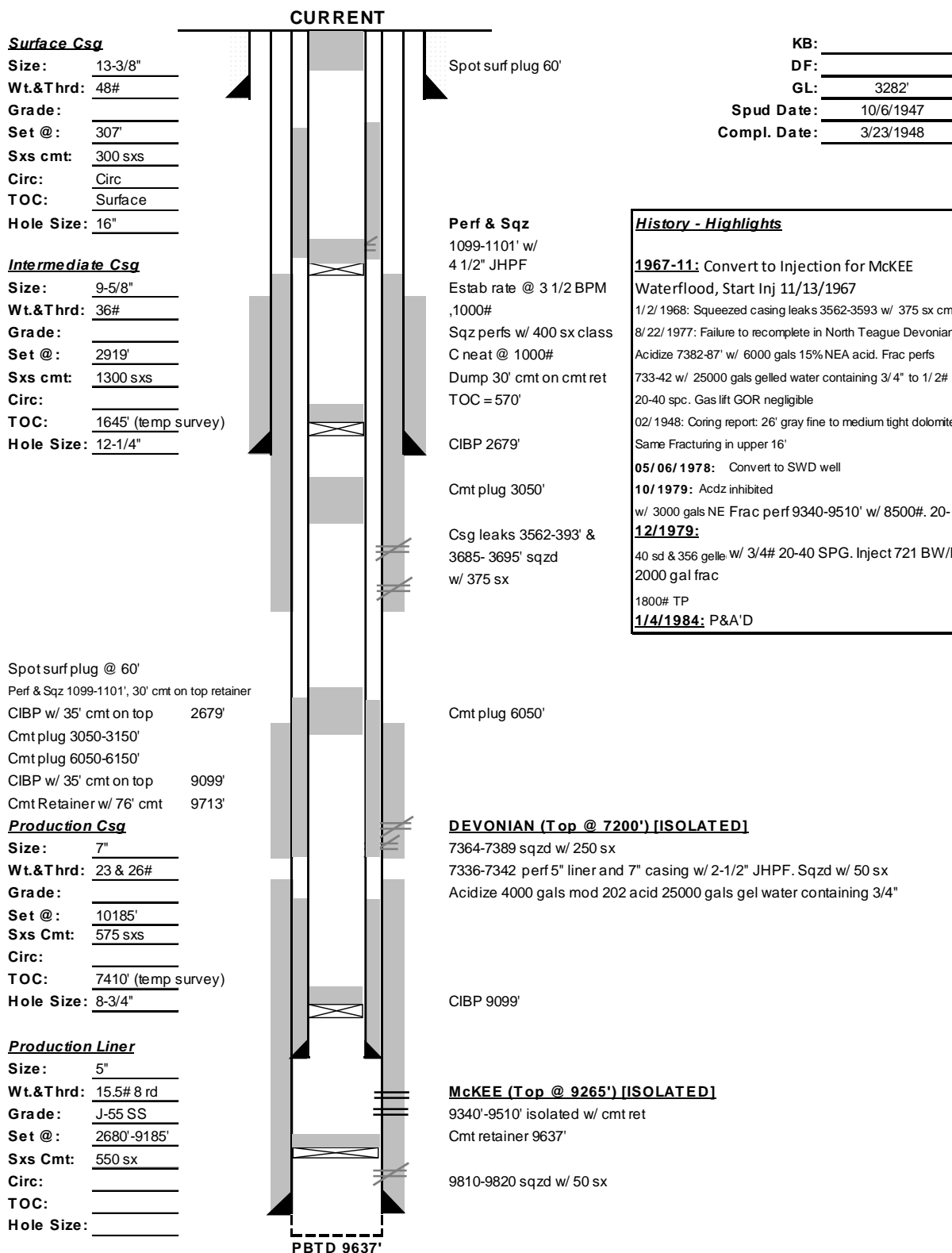


# C E LAMUNYON FEDERAL 6

# VI. Exhibit C27

API# 30-025-10863  
 557 FEL 770 FNL,  
 Sec 28, T23S, R37E Lea Co., NM

Well Name: C E LAMUNYON #006 Lease No: NMLC030187 Lease Type: Federal  
 Township: 23S Range: 37-E Sec: 28 Location: 766' FNL & 554' FEL  
 County: Lea State: NM API: 30-025-10863 Formation: Langlie Mattix 7 Rvrs Queen GB



Spot surf plug @ 60'  
 Perf & Sqz 1099-1101', 30' cmt on top retainer  
 CIBP w/ 35' cmt on top 2679'  
 Cmt plug 3050-3150'  
 Cmt plug 6050-6150'  
 CIBP w/ 35' cmt on top 9099'  
 Cmt Retainer w/ 76' cmt 9713'

Cmt plug 6050'

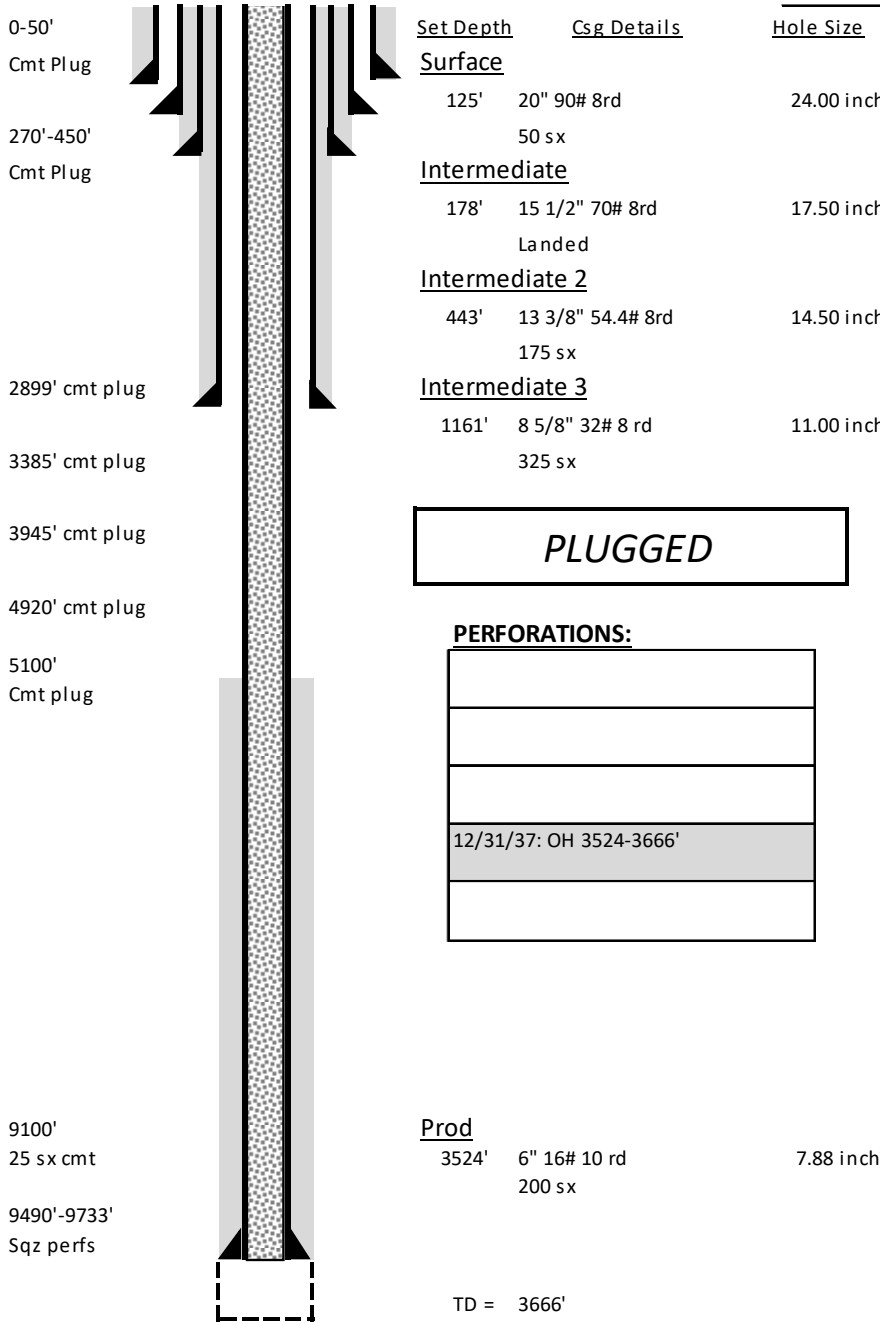
PBTD 9637'

TD 10218'

# LAMUNYON 1

## VI. Exhibit C28

API# 30-025-10864  
 660 FNL 660 FEL,  
 Sec 28, T23S, R37E Lea Co., NM



Tubing Details:		Run Date:			
Description	Qty	Length	Depth		
Pump Details:		Run Date:			
Description	Size	Qty	Length	Depth	
Pump Description					
Formation Tops					
YATES		SAN ANDRES		TUBB	
7 RIVERS		GLORIETA		DRINKARD	
QUEEN		PADDOCK		ABO	
PENROSE		BLINBRY		DEVONIAN	
History					
12/12/1933	Spud to 539'				
12/31/1937	Completed drilling				
3/9/1938	Intention to plug filed. No plugging report				
Pumping Unit		SPM	Stroke Length		

History	
12/12/1933	Spud
12/31/1937	Completed drilling
3/9/1938	Intention to plug filed. No plugging report

# SALTMOUNT #002

## VI. Exhibit C29

API# 30-025-22254  
660 FSL 1980 FEL,  
Sec 21, T23S, R37E Lea Co., NM

Saltmount #2  
API No. 30-025-22254

100sx @ 250'-Surface

60sx @ 1170-1015' WOC-Tag  
TOC = 910'

40sx @ 2375-2275' WOC-Tag  
TOC = 2265'

40sx @ 2800-2700' WOC-Tag  
TOC = 2690'

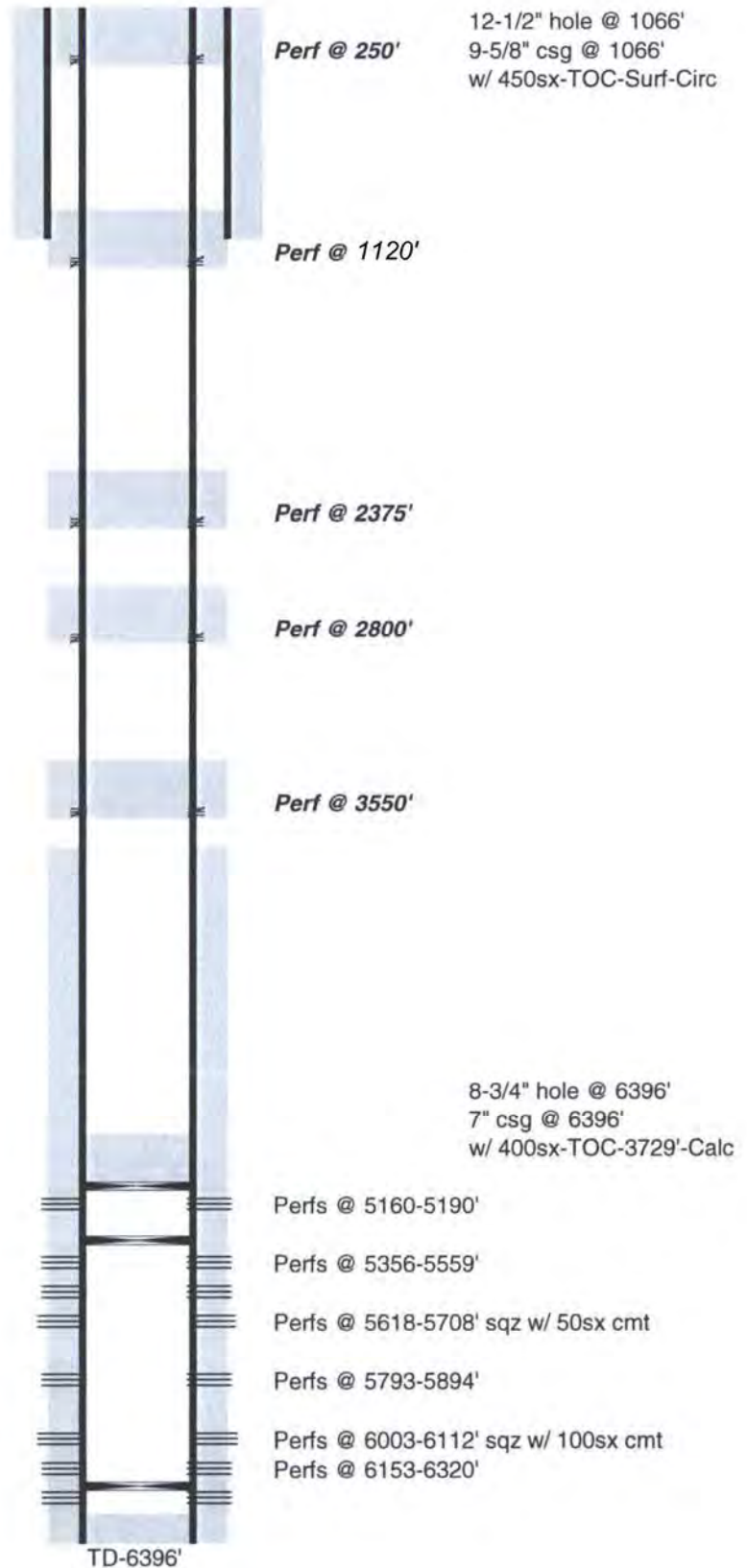
40sx @ 3606-3375' WOC-Tag

CIBP @ 5110' w/ 40sx to 4874'

CIBP @ 5300'

CIBP @ 6100'

PB-6340'



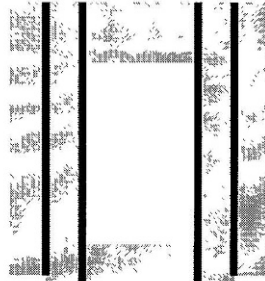
# E C HILL B #002

# VI. Exhibit C30

API# 30-025-22337  
990 FSL 1650 FWL,  
Sec 27, T23S, R37E Lea Co., NM

**E.C. Hill B #2**  
**API No. 30-025-22337**

**50sx @ 200'-Surface**



12-1/4" hole @ 1066'  
9-5/8" csg @ 1066'  
w/ 450sx-TOC-Surf-Circ

**210sx @ 1116-1016' WOC-Tag**  
TOC = 1101'

**Perf @ 1116'**

**45sx @ 2465-2365' WOC-Tag**  
TOC = 2204'

**Perf @ 2465'**

**30sx @ 2800-2700'**  
TOC = 2626'

**30sx @ 3800-3700'**  
TOC = 3626'

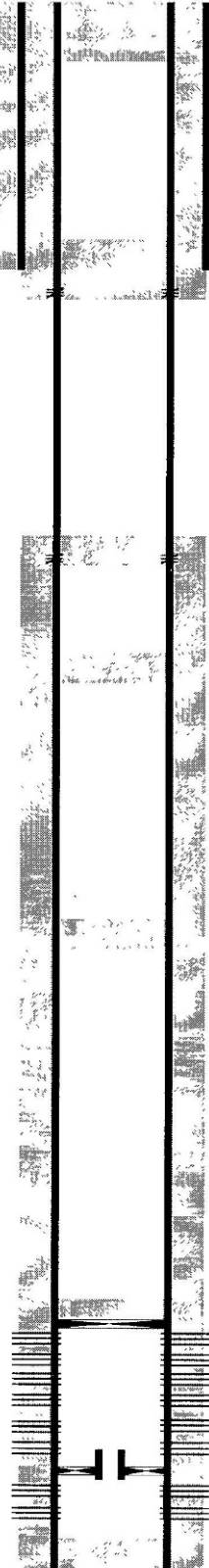
**CIBP @ 5308' w/ 25sx**  
TOC = 5159'

**Perfs @ 5365-5866'**

8-3/4" hole @ 6355'  
7" csg @ 6355'  
w/ 550sx-TOC-2330'-CBL

7/77-Pkr @ 5950' w/ tbg & tail pipe

**Perfs @ 6039-6211'**



TD-6355'

# M K STEWART #004

# VI. Exhibit C31

API# 30-025-22500  
1980 FSL 660 FEL,  
Sec 28, T23S, R37E Lea Co., NM

M.K. Stewart #4  
API No. 30-025-22500

25sx @ Surface  
64'-Surface

30sx @ 1150 WOC-Tag  
TOC = 799'

40 sx @ 2719'-2239'

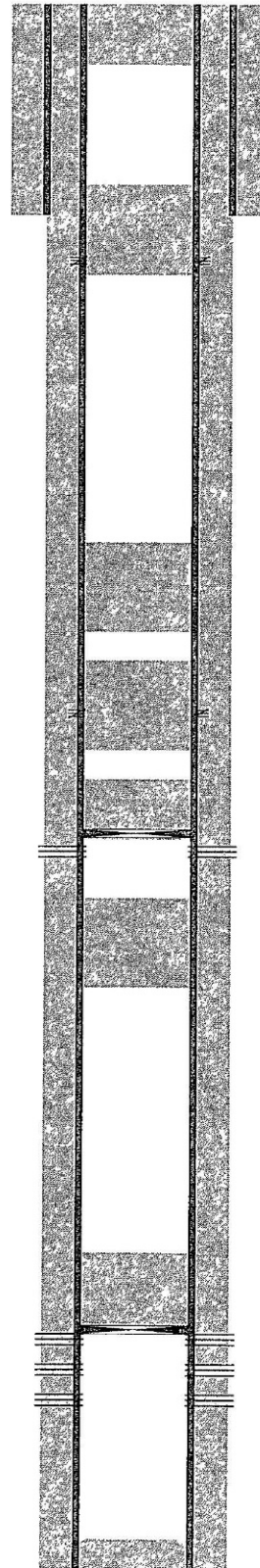
25sx @ 2850  
TOC = 2719'

CIBP @ 3390' w/ 25 sx  
TOC = 3144'

25sx @ 3875-3700'

60 sx @ 5347-4755'

CIBP @ 5350' w/ 2sx



11" hole @ 891'  
8-5/8" csg @ 891'  
w/ 340sx-TOC-Surf-Circ

Perf @ 1120' sqz 230sx to surface-circ

Perf @ 2800' sqz 400sx to 1170'-TS

Perfs @ 3423-3454'

Perfs @ 5408-5766'

7-7/8" hole @ 6277'  
5-1/2" csg @ 6275'  
w/ 510sx-TOC-2825'-CBL

TD-6277'

# E C HILL C #002

# VI. Exhibit C32

API# 30-025-22560  
2310 FSL 330 FWL,  
Sec 27, T23S, R37E Lea Co., NM

E.C. Hill C #2  
API No. 30-025-22560

95sx @ 250'-Surface

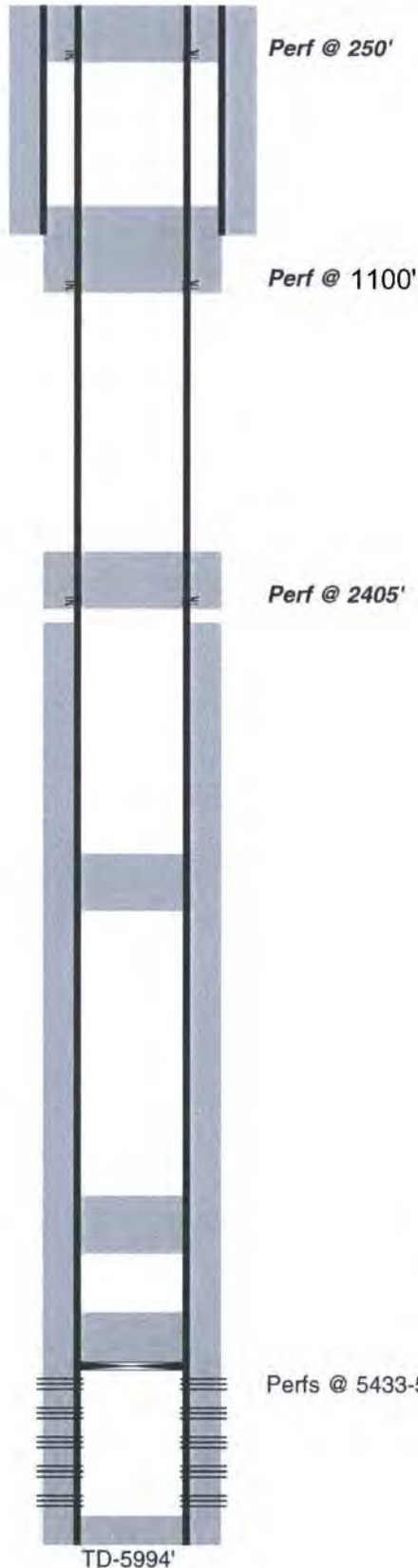
90 sx @ 1100' WOC-Tag  
TOC = 893'

40sx @ 2405' WOC-Tag  
TOC = 2220'

40sx @ 3580' WOC-Tag  
TOC = 3340'

25sx @ 5020' WOC-Tag  
TOC = 4871'

25sx @ 5383  
CIBP @ 5383'  
TOC = 5230'



12-1/4" hole @ 994'  
9-5/8" csg @ 994'  
w/ 400sx-TOC-Surf-Circ

Perf @ 250'

Perf @ 1100'

Perf @ 2405'

8-3/4" hole @ 5994'  
7" csg @ 5994'  
w/ 525sx-TOC-2500'-Calc

Perfs @ 5433-5889'

PB-5951'

TD-5994'



# C E LAMUNYON #039

## VI. Exhibit C33

API# 30-025-22593  
460 FNL 1980 FWL,  
Sec 27, T23S, R37E Lea Co., NM

**C.E. LaMunyon #39**  
**API No. 30-025-22593**

45 sx @ 150' to surface

Fish 23 jts, pkr @ 872'

45 sx @ 900', TOC = 800'

**45sx @ 1185' WOC-Tag**  
TOC = 900'

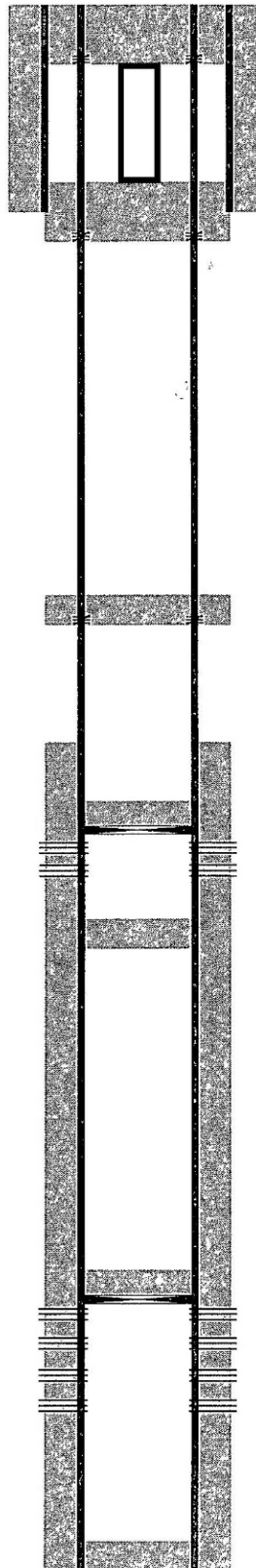
**45sx @ 2560 WOC-Tag**  
TOC = 2352'

**CIBP @ 3365' w/ 25sx to 3119'**

**25sx @ 3860 WOC-Tag**  
TOC = 3552'

**25sx @ 5300**  
1982-CIBP @ 5300'  
TOC = 4808'

PB-6253'



**Perf @ 150'**

11" hole @ 908'  
8-5/8" csg @ 908'  
w/ 425sx-TOC-Surf-Circ

**Perf @ 900'**

**Perf @ 1185'**

**Perf @ 2560'**

**Perfs @ 3397-3538'**

**Perfs @ 5352-5803'**

7-7/8" hole @ 6300'  
5-1/2" csg @ 6300'  
w/ 510sx-TOC-3061'-Calc

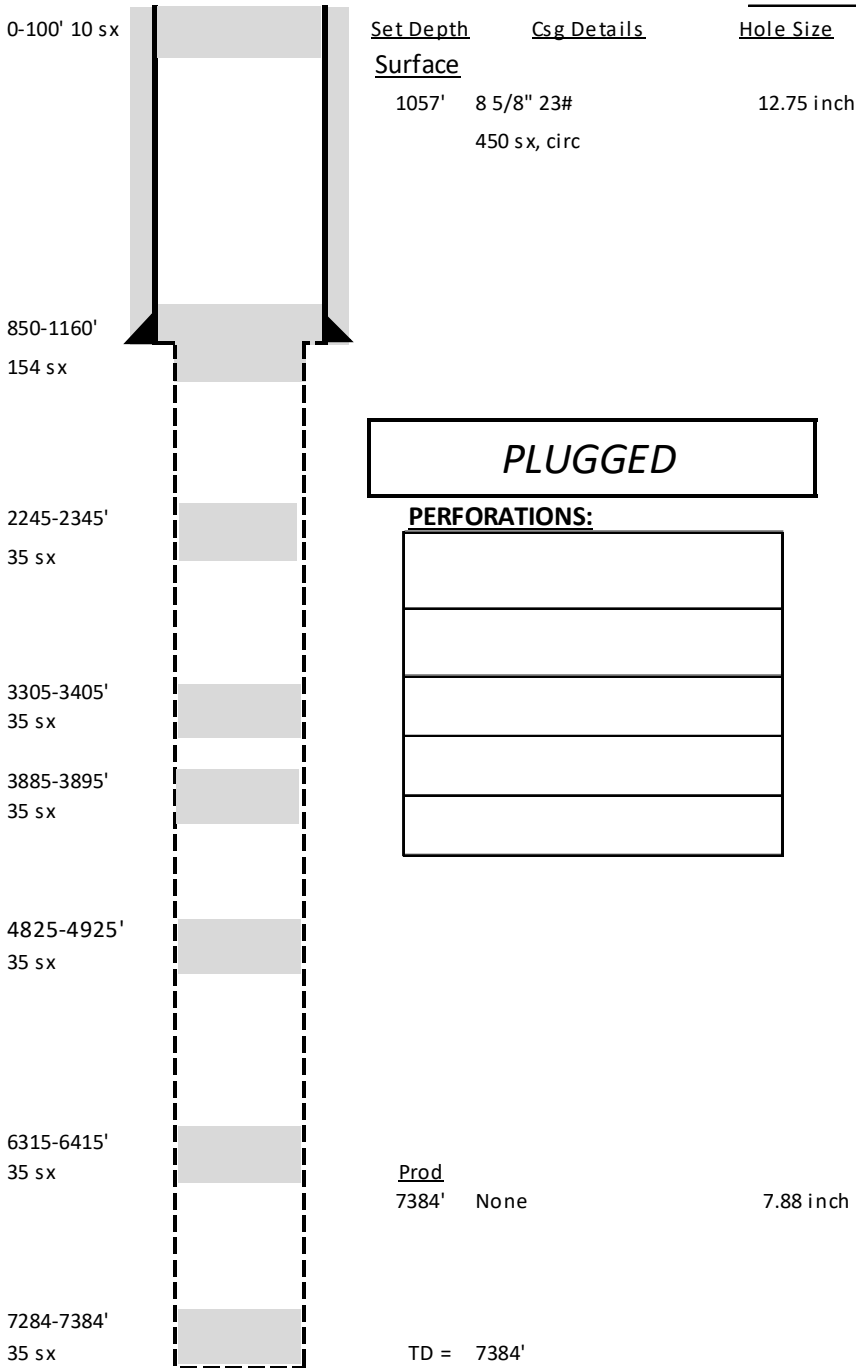
TD-6300'



# SALTMOUNT 1

## VI. Exhibit C35

API# 30-025-26945  
 990 FSL 330 FEL,  
 Sec 21, T23S, R37E Lea Co., NM



Tubing Details:		Run Date:		
Description	Qty	Length	Depth	
Pump Details:		Run Date:		
Description	Size	Qty	Length	Depth
<u>Pump Description</u>				
<u>Formation Tops</u>				
YATES		SAN ANDRES		TUBB
7 RIVERS		GLORIETA		DRINKARD
QUEEN		PADDOCK		ABO
PENROSE		BLINBRY		DEVONIAN
<u>History</u>				
7/27/1980	Spud. Set surf csg. No prod csg			
7/30/1980	Plugged and Abandoned well			
<u>Pumping Unit</u>		<u>SPM</u>	<u>Stroke Length</u>	

**History**

7/27/1980	Spud. Set surf csg. No shows through pay, did not set prod csg
7/30/1980	Plugged and Abandoned well

# E C HILL A #006

# VI. Exhibit C36

API# 30-025-33324  
2310 FEL 330 FSL,  
Sec 27, T23S, R37E Lea Co., NM

OXY USA Inc. - Current  
E.C. Hill A #6  
API No. 30-025-33324

3/14 45sx @ 300'-Circ to Surf

3/14 40sx @ 1165'-876'

3/14 45sx 2803'-2362'

3/14 40sx @ 3811'-3433'

3/14 35s @ 5077'-4725'

3/14 35sx @ 5077'-4725'

3/14 CIBP @ 5077'

2/00-CIBP @ 5250'



12-1/4" hole @ 1098'  
8-5/8" csg @ 1098'  
w/ 600sx-TOC-Surf-Circ

3/14 Perf @ 250'

HOBBS OCD

JUN 28 2013

RECEIVED

Perfs @ 5127-5150'

Perfs @ 5321-5815'

7-7/8" hole @ 6010'  
5-1/2" csg @ 6010'  
w/ 1410sx-TOC-Surf-Circ

TD-6010'

# C E LAMUNYON #058

## VI. Exhibit C37

API# 30-025-33444  
2310 FNL 1340 FEL,  
Sec 28, T23S, R37E Lea Co., NM

C.E. LaMunyon #58  
API No. 30-025-33444

60sx @ 300'-Surface

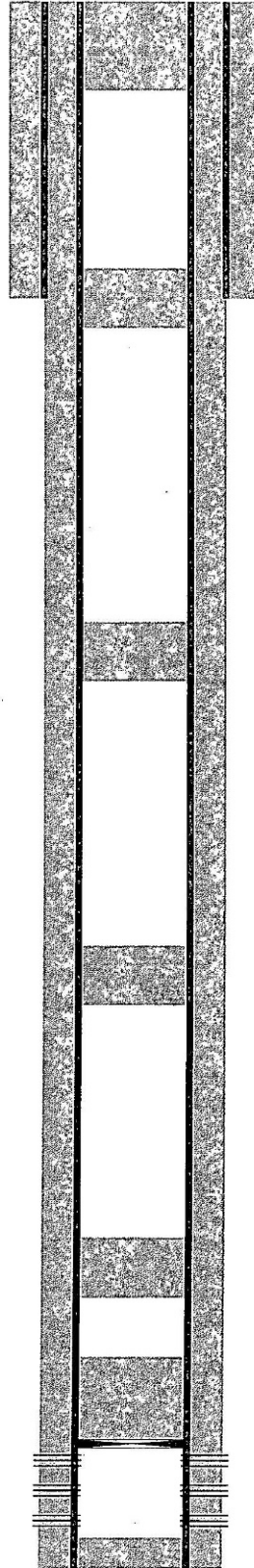
25sx @ 1145' WOC-Tag  
TOC = 895'

25sx @ 2540' WOC-Tag  
TOC = 2397'

25sx @ 3820' WOC-Tag  
TOC = 3586'

25sx @ 4950'  
TOC = 4723'

25sx @ 5309'  
2/11-CIBP @ 5309'  
TOC = 5047'



11" hole @ 1092'  
8-5/8" csg @ 1092'  
w/ 635sx-TOC-Surf-Circ

7-7/8" hole @ 5979'  
5-1/2" csg @ 5979'  
w/ 1300sx-TOC-Surf-Circ

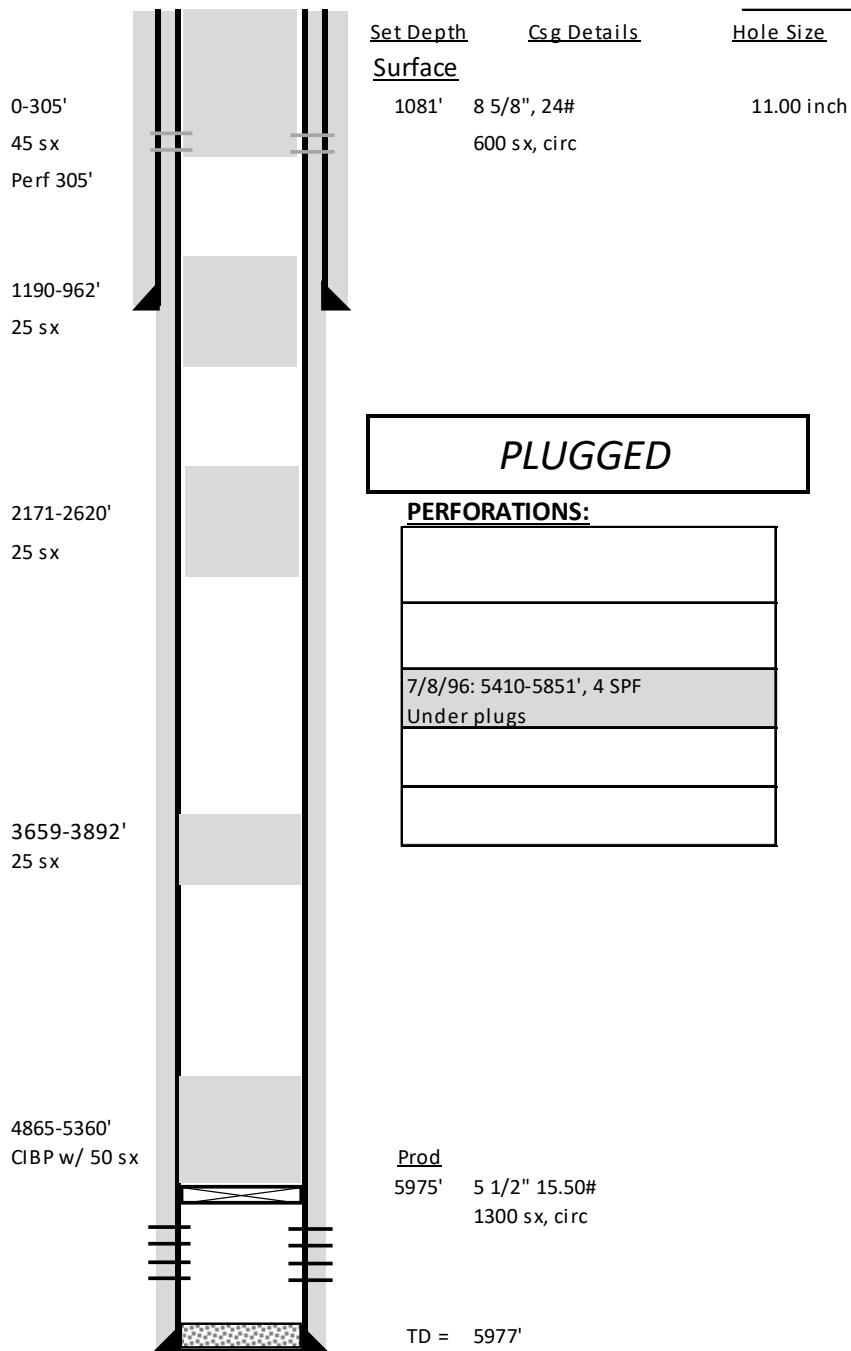
Perfs @ 5395-5889'

TD-5979'

# M K STEWART #008

## VI. Exhibit C38

API# 30-025-33447  
 1340 FSL 330 FEL,  
 Sec 28, T23S, R37E Lea Co., NM



Tubing Details:		Run Date:			
Description	Qty	Length	Depth		
Pump Details:		Run Date:			
Description	Size	Qty	Length	Depth	
Pump Description					
Formation Tops					
YATES	2570'	SAN ANDRES	3822'	TUBB	
7 RIVERS	2820'	GLORIETA		DRINKARD	
QUEEN	3362'	PADDOCK	4963'	ABO	
GRAYBURG	3587'	BLINBRY	5331'	DEVONIAN	
History					
6/21/1996	Spud				
7/8/1996	Perf 5410-5851 w/ 4 SPF. Treat w/ 4900 gal 15%, 227,000# 16/30 Ottawa				
1/18/2018	Plug and Abandon well				
Pumping Unit		SPM	Stroke Length		

History

6/21/1996	Spud
7/8/1996	Perf 5410, 22, 44, 52, 66, 84, 94, 5507, 20, 46, 56, 76, 90, 5600, 64, 82, 98, 5708, 43, 58, 80, 95, 5837, 5851, 4 SPF. Treat w/ 4900 gal 15%, 227,000# 16/30 Ottawa
1/18/2018	Plug and Abandon well



# E C HILL B #6

## VI. Exhibit C39

API# 30-025-33448  
1340 FSL 2310 FWL,  
Sec 27, T23S, R37E Lea Co., NM

E.C. Hill B #6  
API No. 30-025-33448

35sx @ 250'-Surface

25sx @ 1185-1010' WOC-Tag

TOC = 1015'

40sx @ 2760-2475' WOC-Tag

TOC = 2352'

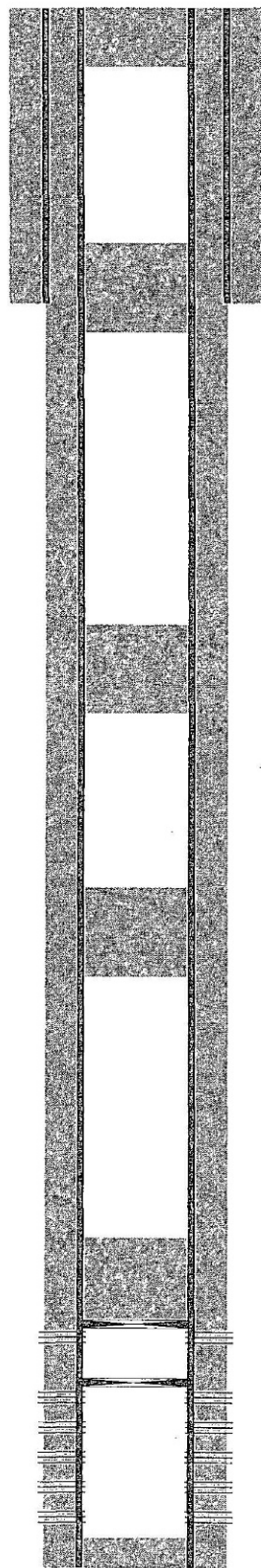
40sx @ 3780-3500' WOC-Tag

TOC = 3355'

CIBP @ 5100' w/ 40sx to 4820' WOC-Tag

TOC = 4686'

11/99-CIBP @ 5285'



11" hole @ 1131'  
8-5/8" csg @ 1131'  
w/ 930sx-TOC-Surf-Circ

Perf @ 5149-5164'

Perf @ 5331-5831'

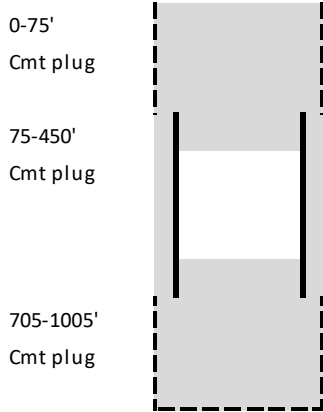
7-7/8" hole @ 5940'  
5-1/2" csg @ 5940'  
w/ 1510sx-TOC-Surf-Circ

TD-5940'

# C E LAMUNYON #063

# VI. Exhibit C40

API# 30-025-33960  
 1400 FNL 1340 FWL,  
 Sec 27, T23S, R37E Lea Co., NM



Set Depth      Csg Details

Hole Size

Surface

762'    8 5/8" 20# (9 jts)  
 Top of fish = 394'

11.00 inch

TD = 1005'

**PLUGGED**

**PERFORATIONS:**


<u>Tubing Details:</u>		<u>Run Date:</u>	
<u>Description</u>	<u>Qty</u>	<u>Length</u>	<u>Depth</u>

<u>Pump Details:</u>		<u>Run Date:</u>	
<u>Description</u>	<u>Size</u>	<u>Qty</u>	<u>Length</u>

Pump Description

<u>Formation Tops</u>			
YATES	SAN ANDRES	TUBB	
7 RIVERS	GLORIETA	DRINKARD	
QUEEN	PADDOCK	ABO	
PENROSE	BLINBRY	DEVONIAN	

<u>History</u>	
7/21/1997	Spud
7/24/1997	Plug well


<u>Pumping Unit</u>	<u>SPM</u>	<u>Stroke Length</u>

**History**

7/21/1997	Spud
7/24/1997	Plug well

# E C HILL B #007

## VI. Exhibit C41

API# 30-025-35013  
990 FSL 2290 FWL,  
Sec 27, T23S, R37E Lea Co., NM

E.C. Hill B #7  
API No. 30-025-35013

55sx @ 140'-Surface

25sx @ 1175 WOC-Tag  
TOC = 954'

35sx @ 2550 WOC-Tag  
TOC = 2185'

25sx @ 3010 WOC-Tag  
TOC = 2709'

35sx @ 3900 WOC-Tag  
TOC = 3584'

25sx @ 5075 WOC-Tag  
TOC = 4772'

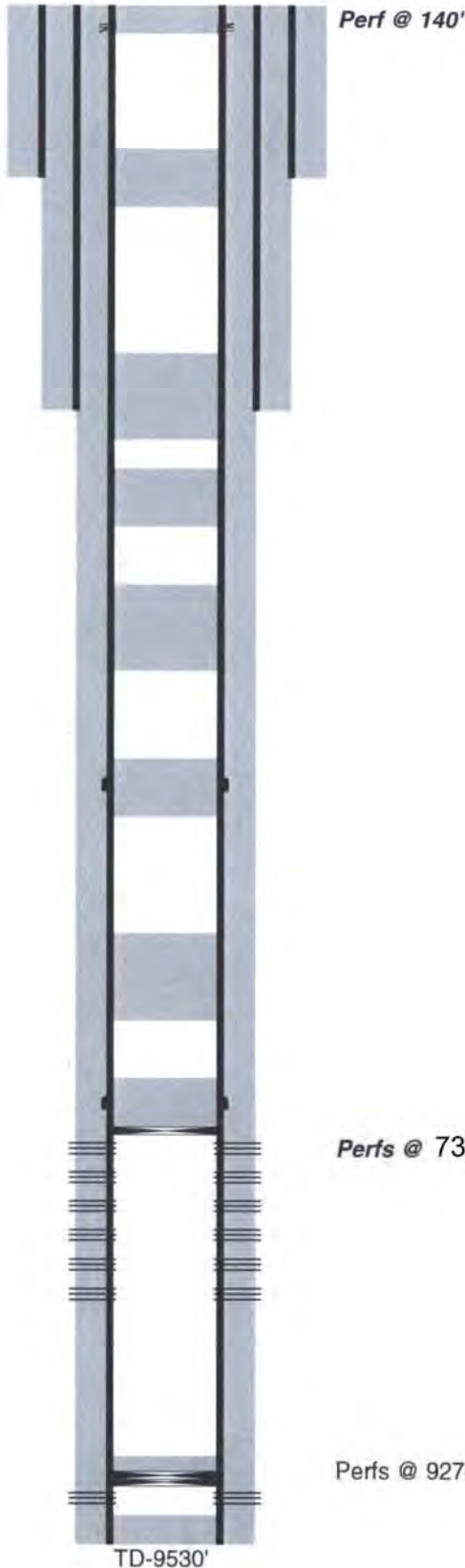
40sx @ 6450 WOC-Tag  
TOC = 5078'

CIBP @ 7231' w/ 25 sx to 7006'

TOC = 8902'

CIBP @ 9222' w/ 3sx cmt to 9198' Tagged  
CIBP @ 9227'

PB-9486'



17-1/2" hole @ 1075'  
13-3/8" csg @ 1075'  
w/ 1200sx-TOC-Surf-Circ

12-1/4" hole @ 2500'  
9-5/8" csg @ 2500'  
w/ 1050sx-TOC-Surf-Circ

Perfs @ 7327-8075'

7-7/8" hole @ 9530'  
5-1/2" csg @ 9530'  
w/ 2950sx-TOC-140'-CBL  
DVT @ 7014'-5001'

Perfs @ 9276-9304'

TD-9530'



# E C HILL C #003

# VI. Exhibit C43

API# 30-025-35365  
1950 FSL 990 FWL,  
Sec 27, T23S, R37E Lea Co., NM

E.C. Hill C #3  
API No. 30-025-35365

20sx @ 85'-Surface  
80sx @ 250'-85'-Tagged

120sx @ 1200-1032' Tagged

30sx @ 2418-2252' Tagged

30sx @ 3418-3236' Tagged

30sx @ 3870-3728' Tagged

25sx @ 5063-4952' Tagged

45sx @ 6550-6389' Tagged

30sx @ 7353-7157' Tagged

40sx @ 7804-7353' Tagged

8/10-CIBP @ 9358' w/ 25sx cmt to 9130'



Perf @ 60'  
Perf @ 250'  
17-1/2" hole @ 1110'  
13-3/8" csg @ 1110'  
w/ 1200sx-TOC-Surf-Circ

Pkr @ 1000' w/ tbg @ 996'

Perf @ 1200'

10/02-Perf @ 3350, 3800, 6400, 6500, 7300'  
sqz w/ 10480sx cmt to surf

8-1/2" hole @ 7750'  
7" csg @ 7750'  
DVT @ 7322' - 5002'  
w/ 3875sx - TOC-7500'-CBL

6-1/4" hole @ 9580'  
5" liner @ 7552-9575'  
w/ 600sx-TOC-7552'-Sqz

Perfs @ 9404-9426'

TD-9580'



# C E LAMUNYON #079

## VI. Exhibit C44

API# 30-025-35942  
1700 FNL 10 FEL,  
Sec 21, T23S, R37E Lea Co., NM

**C.E. Lamunyon #79**  
**API No. 30-025-35942**

65 sx 140'-0'

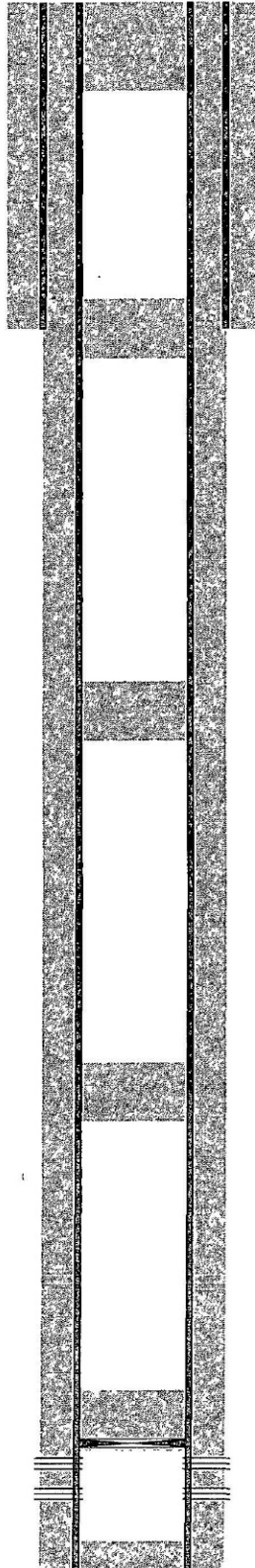
62 sx @ 300'-140'

**25sx @ 1244' WOC-Tag**  
TOC = 995'

**25sx @ 2585-2460' WOC-Tag**  
TOC = 2337'

**25sx @ 3850-3710' WOC-Tag**  
TOC = 3609'

**CIBP @ 5040' w/ 25sx to 4885'**  
Packer @ 5050'



Perf @ 140'

Perf @ 300'

12-1/4" hole @ 1125'  
8-5/8" csg @ 1125'  
w/ 775sx-TOC-Surf-Circ

7-7/8" hole @ 5350'  
5-1/2" csg @ 5350'  
w/ 1700sx-TOC-Surf-Circ

Perfs @ 5122-5214'

TD-5350'



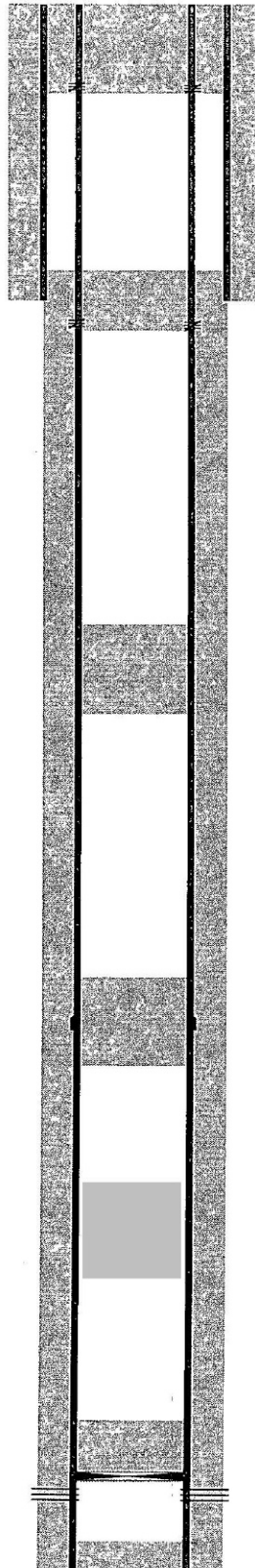
# C E LAMUNYON #084

## VI. Exhibit C45

API# 30-025-36277  
545 FNL 1169 FEL,  
Sec 28, T23S, R37E Lea Co., NM

C.E. LaMunyon #84  
API No. 30-025-36277

110sx @ 300'-Surface



12-1/4" hole @ 1112'  
8-5/8" csg @ 1112'  
w/ 650sx-TOC-Surf-Circ

50sx @ 1162      WOC-Tag  
TOC = 992'

Perf @ 300'

Perf @ 1162'

25sx @ 2550      WOC-Tag  
TOC = 2207'

25 sx @ 3847-3532' WOC-Tag

25 sx @ 4991-4744' WOC-Tag

7-7/8" hole @ 5700'  
5-1/2" csg @ 5700'  
DVT @ '3758'  
1st w/ 475sx-TOC-3753'  
2nd w/ 850sx-TOC-1130'-CBL

25sx @ 5435  
1/10-CIBP @ 5435'  
TOC = 5157'

Perfs @ 5482-5502'

TD-5700'

### VII. Proposed Injection Operation

1. Average injection rate target will be ~800 bpd. Maximum injection rate will be 1600 bpd. These numbers are based off typical injection rates in nearby Glorieta-Paddock-Blinebry water floods.
2. The system will be a closed system. The injection well will not be made available for commercial disposal purposes.
3. Average injection pressure will be ~950 psi. Maximum injection pressure will be calculated relative to the depth of the highest perforation, using a factor of 0.2 psi/ft. The proposed injector will have top perforation depths of approximately 4,938' to 5,412' (or 990 psi to 1,080 psi maximum injection pressure, respectively). Pending results of a step rate test, the maximum injection pressure could potentially be increased to a factor of 0.65 psi/ft (or 3,210 psi at 4,938' and 3,520 psi at 5,412').
4. The water source will be produced water from nearby wells and water transfer lines.
5. Injection will be into the Glorieta-Paddock-Blinebry formation, which is immediately productive in the area.

### VIII. Geologic Data

The waterflood will be injecting into the Glorieta, Paddock, and Blinebry reservoirs. The portion that will be injected consists mainly of porous dolomites interbedded with tight dolomites and anhydrites. The reservoir quality rocks have average porosities of 12% (Glorieta), 7% (Paddock), and 9% (Blinebry).

Formation Tops Are:

FORMATION	OFFSET TOP DEPTH (MD)	CONTENTS
	CE LAMUNYON #050	
	30-025-30525	
ALLUVIUM	GL	Fresh Water
RUSTLER	1033'	Anhydrite
TOP SALT	1147'	Salt
YATES	2568'	Gas, Oil, & Water
SEVEN RIVERS	2755'	Gas, Oil, & Water
QUEEN	3261'	Gas, Oil, & Water
GRAYBURG	3531'	Gas, Oil, & Water
SAN ANDRES	3789'	Gas, Oil, & Water
GLORIETA	4940'	Gas, Oil, & Water
BLINEBRY	5298'	Gas, Oil, & Water
TUBB	5930'	Gas, Oil, & Water
Total Depth	5960'	

### IX. Proposed Stimulation Program

The injectors will be acidized with about 100 gallons of 15% HCl acid for each foot of perforations and flushed with about 10 bbl of water per foot of perforations. Pumping acid into the Blinebry formation is known to result in lower injection pressures. A sand frac will not be pumped so as to maintain better vertical conformance in the target zone.

**X. Logging and Test Data for Wells**

The C E LAMUNYON #053 , C E LAMUNYON #057 , C E LAMUNYON #063Y , C E LAMUNYON #064 , C E LAMUNYON #066 , C E LAMUNYON #068 , C E LAMUNYON #76, and SALTMOUNT #003 will be converted to injectors. The well logs for these wells have been submitted to the NMOCD previously except for the C E LAMUNYON #057. See exhibit X. A1 for the log.

Test Data for the above-mentioned wells is as follows:

C-108 Well	API	WELL LABEL	DATE	Zone	PERF INTERVAL	METHOD	RESULT
3	30-025-33136	C E LAMUNYON #053	11/16/1995	Blinebry	5394'-5836'	Perf 5394-5836' (range) 4 SPF. Treat w/ 4300 gal 15%. Frac w/ 85,000 gal gel + 250,700# 16/30.	11/19/1995: Flowed 180 BO, 802 MCF, & 142 BW in 24hrs.
3			1/17/1999	Paddock	5157'-5187'	Set CIBP @ 5345'. Perf 5157-5187, 2 SPF. Treat w/ 1000 gal 15%. Frac w/ 38,540 gal + 80,500#. RTP	Results not reported, but there was an uptick in Oil, Gas, & Water production

C-108 Well	API	WELL LABEL	DATE	Zone	PERF INTERVAL	METHOD	RESULT
4	30-025-33228	SALTMOUNT #003	2/1/1996	Blinebry	5416'-5877'	Acidized w/3000 gals 15% NEFE HCl. Frac'd w/85,000 gal 40# gel w/70-50% CO2 & 250,700# 16/30 mesh sand.	2/2/1996: Flowed 105 BO, 200 MCF, & 413 BW in 24hrs.

C-108 Well	API	WELL LABEL	DATE	Zone	PERF INTERVAL	METHOD	RESULT
7	30-025-33445	C E LAMUNYON #057	9/11/1996	Blinebry	5384'-5808'	Acidized w/2000 gals 15% NEFE HCl. Frac'd w/85,000 gal 40# gel w/70-50% CO2 & 238,514# 16/30 mesh Ottawa sand in formation & 12,952# in casing.	9/19/1996: Flowing 125 BO, 456 MCF, & 53 BW in 24hrs.
7			11/30/1998	Blinebry	5301'-5341'	Set CIBP @ 5355'. Perf & Acidized 5301'-5341' w/4000 gal 15% HCl + 160 BS. Frac'd w/1435 bbls & 82,960# 16/30 Ottawa sand. RTP. The CIBP @ 5355' was pulled sometime before 8/13/2008 & RTP'd.	RTP'd 12/20/1998. Results not reported, but there was an uptick in Oil, Gas, & Water production.

C-108 Well	API	WELL LABEL	DATE	Zone	PERF INTERVAL	METHOD	RESULT
8	30-025-33961	C E LAMUNYON #064	10/7/1997	Blinebry	5384'-5817'	Acidized w/2000 gals 15% NEFE acid & 42# 1" Ball Sealers. Frac'd w/24,000 gal water + 147 tons CO2 & 207,000# sand.	10/13/1997: Flowed 58 BO, 423 MCF, & 22 BW in 24hrs.
8			9/25/1999	Paddock	5157'-5173'	Set CIBP @ 5340'. Perf'd & Acidized 5157'-5173' w/1000 gal 15% HCl. Frac'd w/30,000 gal & 75,000# 16/30 sand. RTP	RTP'd 10/01/1999. Results not reported, but there was an uptick in Oil, Gas, & Water production.

C-108 Well	API	WELL LABEL	DATE	Zone	PERF INTERVAL	METHOD	RESULT
9	30-025-34153	C E LAMUNYON #063Y	8/18/1997	Blinebry	5394'-5815'	Acidized w/2463 gals 15% HCl acid. Frac'd w/65,000 gal 40# gel w/70-50% CO2 & 213,400# 16/30 mesh Jordan Sand.	9/18/1997: Flowed 56 BO, 120 MCF, & 10 BW in 24hrs.
9			10/1/1999	Paddock	5170'-5186'	Set CIBP @ 5350'. Perf'd & Acidized 5170'-5186' w/1000 gal 15% HCl. Frac'd w/29,500 gal & 97,000# 16/30 sand. RTP	RTP'd 10/11/1999. Results not reported, but there was an uptick in Oil, Gas, & Water production.
9			11/14/2022	Queen - Grayburg	3267'-3763'	Set CIBP @ 5100'. Perf 3267-3763 w/ 2 SPF. Acidize in 3 stages w/ total of 5000 gals 15% NEFE HCl acid, 1500# rock salt & flush w/ 500 bbls 2% KCL water. RTP.	Results not reported, but there was a slight uptick in Oil, Gas, & Water production

C-108 Well	API	WELL LABEL	DATE	Zone	PERF INTERVAL	METHOD	RESULT
10	30-025-34202	CE LAMUNYON #066	1/4/1998	Blinebry	5425'-5823'	Acidized w/2000 gals 15%NEFE HCl acid. Frac'd w/24,528 gal 40 quality gel & 120,000# 16/30 Jordan Sand.	1/06/1998: Pumped 13 BO, 59 MCF, & 37 BW in 24hrs.
10			9/4/1999	Paddock - Blinebry	5198'-5223'	Set CIBP @ 5375'. Perf'd & Acidized 5198'-5223' w/924 gal 15% HCl. Frac'd w/26,500 gal & 64,500# 16/30 sand. RTP	RTP'd 9/13/1999. Results not reported, but there was an uptick in Oil, Gas, & Water production.
10			7/27/2022	Paddock - Blinebry	5052'-5359'	Tag CIBP @ 5533' and clean out to 5824'. Perf 5052'-5359'. Acidized 5052'-5144' w/2000 gal NEFE acid, 800# salt, flsh w/ 200 bbls fw. Acidize	Results not reported, but there was a slight uptick in Oil, Gas, & Water production

C-108 Well	API	WELL LABEL	DATE	Zone	PERF INTERVAL	METHOD	RESULT
11	30-025-34254	CE LAMUNYON #068	4/1/1998	Paddock	5073'-5144'	Acidized perms 5135'-5144' w/500 gals 15% acid. Acidized perms 5110'-5116' w/500 gals 15% acid. Acidized perms 5073'-5086' w/200 gals 15% Acetic Acid. Perfs 5073'-5144' squeezed in 1999.	4/15/1998: Pumped 25 BO, 101 MCF, & 105 BW in 24hrs.
11			6/18/1999	Blinebry	5362'-5396'	Squeezed off perms 5073'-5144'. Perf'd & Acidized 5362'-5396' w/924 gals 15% HCl acid. Frac'd w/32,500 gals & 78,000# 16/30 Ottawa sand.	RTP'd 6/26/1999. Results not reported, but there was an uptick in Gas production.
11			2/3/2000	Paddock	5165'-5180'	Set CIBP @ 5320'. Perf Lower Paddock 5165-80', 2 SPF Treat w/ 1000 gal 7.5% and 39,060# 16/30 Ottawa. RTP.	RTP'd 2/15/2000. Results not reported, but there was an uptick in Oil, Gas, & Water production.
11			3/2/2022	Paddock - Blinebry	5237'-5851'	Perf'd 5237'-5851'. Acidized 5692'-5851' w/4000 gals 15% NEFE HCl acid, 2 stages of rock salt block mixed w/bw, & flushed w/400 bbls fw. Acidized 5427'-5636' w/5000 gals 15% NEFE HCl acid & 2 diverter stages w/500# rock salt each stage, & flushed w/500 bbls fw. Acidized 5237'-5298' w/3000 gals 15% NEFE HCl acid, 3 stages rock salt mixed w/bw, & flushed w/300 bbls fw.	Results not reported, but there was an uptick in Oil, Gas, & Water production.

C-108 Well	API	WELL LABEL	DATE	Zone	PERF INTERVAL	METHOD	RESULT
13	30-025-35074	CE LAMUNYON #76	11/20/2000	McKee	9320'-9730'	Perf'd & acidized 9320'-9730'. Acidized 9717'-9730' w/500 gals 15% acid. Acidized 9652'-9680' w/1000 gals 15% acid. Acidized 9320'-9340' w/1000 gals 15% acid. Frac'd w/150,000# 16/30 SDC.	11/26/2000: Pumped 364 BO, 168 MCF, & 20 BW in 24hrs.



# X. Exhibit A1

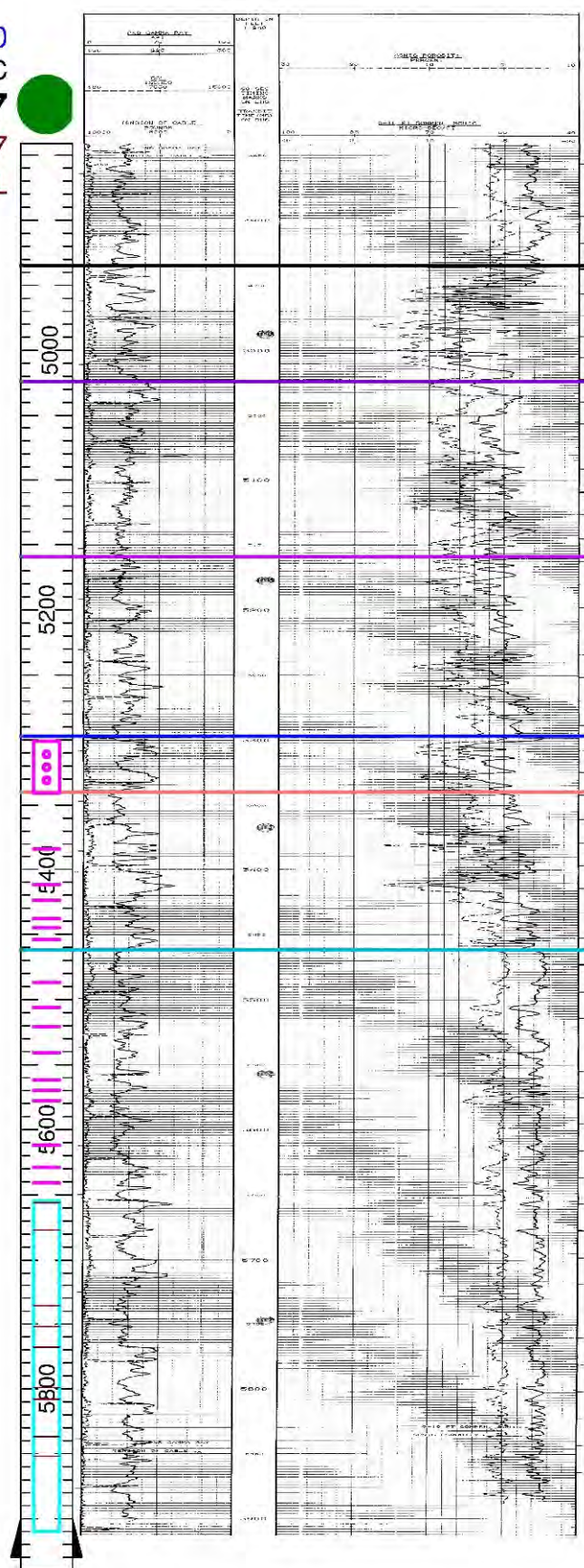
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 FAE II Operating LLC  
**C E LAMUNYON #057**  
 T23S R37E S27  
 2310 FNL 1200 FWL

Subsea Depth(ft)  
-1550 -

Subsea Depth(ft)  
-1550

-1600 -  
-1650 -  
-1700 -  
-1750 -  
-1800 -  
-1850 -  
-1900 -  
-1950 -  
-2000 -  
-2050 -  
-2100 -  
-2150 -  
-2200 -  
-2250 -  
-2300 -  
-2350 -  
-2400 -  
-2450 -  
-2500 -  
-2550 -  
-2600 -  
-2650 -

-1600  
-1650  
-1700  
-1750  
-1800  
-1850  
-1900  
-1950  
-2000  
-2050  
-2100  
-2150  
-2200  
-2250  
-2300  
-2350  
-2400  
-2450  
-2500  
-2550  
-2600  
-2650



GLORIETA  
PADDOCK  
BLINEBRY

C E LAMUNYON #057  
 TD : 5,940

# HS=1

## **XI. Chemical Analysis of Fresh Water Wells**

According to records from the Office of the State Engineer (Exhibit D1-13) there are 2 water wells, CP 00375 & CP 00480, within the 1 mile radius around the proposed C E LAMUNYON #057 , C E LAMUNYON #063Y , C E LAMUNYON #064 , C E LAMUNYON #066 , and C E LAMUNYON #068. The OSE indicates there is 3 water well locations within 1 mile of C E LAMUNYON #053 and SALT MOUNT #003 (CP 00375, CP 00423, & CP 00480) and 3 wells within 1 mile of the C E LAMUNYON #76 (CP 00375, CP 00480, CP 00096/00110). The CP 00480 is described as producing water from the San Andres Formation for the purpose of secondary recovery. FAE II did not attempt to get a sample. The CP 00375 & CP 00423 are considered “shallow” freshwater producers, but FAE II Operating was unable to obtain samples from them.

FAE II Operating, LLC has obtained water analyses on 2 freshwater samples. The first was from the E C HILL FEDERAL #7 (API: 30-025-10970) water supply well, also known as CP 00096/00110. This well was plugged back and perfered in the Santa Rosa Formation during 1965. This location is approximately 0.97 miles Southeast of the C E LAMUNYON #76 . The second water sample was taken about 0.4 miles Southeast of the C E LAMUNYON #76 and just to the east of a pipe yard. This sample is from a “shallow” water supply well used to water cattle. See Exhibit E for a location map displaying these locations in relation to the application wells.

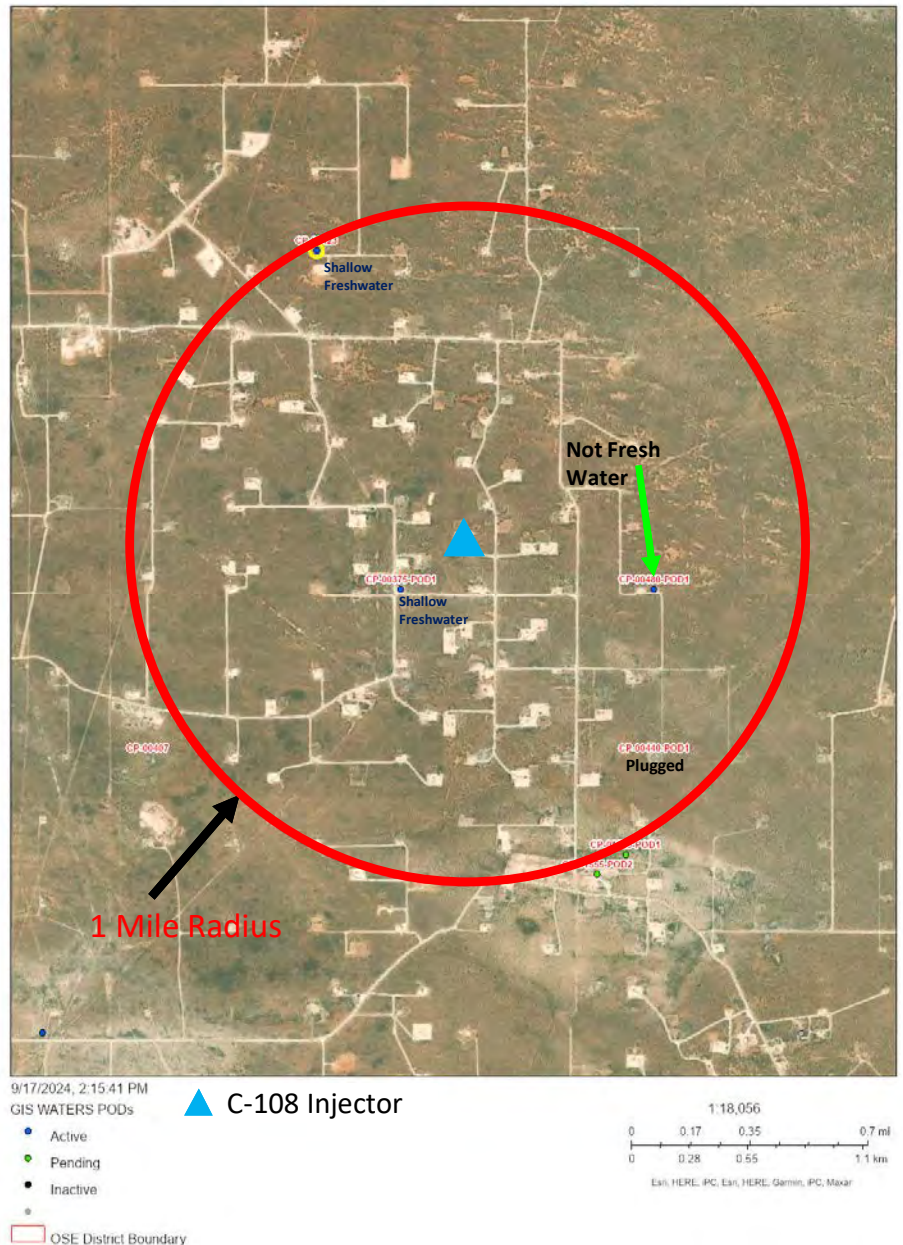
With respect to compatibility, the source of the water to be injected will be produced water from other wells within the Project area and water transfer lines. Exhibit F contains a produced water analysis for the FAE II Operating LLC’s LAMUNYON CTB. This location is about 0.35 miles Southeast from the C E LAMUNYON #68. We do not expect any water compatibility issues to arise from the proposed injection operations.



# XI. Exhibit D3

API NUMBER: 30-025-33136  
 Well: C E LAMUNYON #053  
 Location: Twn 23S Rge 37E Sec 22  
 Footages: 1300 FSL & 330 FWL  
 County: Lea

Location For Office of the State Engineer:  
 NAD 1983 UTM Zone 13  
 Easting (X): **673435.035** mtrs  
 Northing (Y): **3573652.410** mtrs



## 3 Active Water Wells Within 1 Mile

### Active & Inactive Points of Diversion (with Ownership Information)

WR File Nbr	Sub basin	Use	Diversion	Owner	County	POD Number	Well Tag	Code	Grant	Source	q64	q16	q4	Sec	Tws	Range	X	Y	Map	Distance
<a href="#">CP 00375</a>	CP	PLS	3.000	MRS. GEORGE WEIR	LE	<a href="#">CP 00375.POD1</a>	Fresh			Shallow	SE	SE	21	23S	37E	673133.0	3573448.0 *		364.7	
<a href="#">CP 00480</a>	CP	SRO	0.000	GULF OIL CORPORATION	LE	<a href="#">CP 00480.POD1</a>	Not Fresh			Shallow	SW	SE	22	23S	37E	674340.0	3573467.0 *		923.8	
<a href="#">CP 00440</a>	CP	SRO	0.000	GULF OIL CORPORATION	LE	<a href="#">CP 00440.POD1</a>	Plugged				SW	NE	27	23S	37E	674354.0	3572663.0 *		1,350.3	
<a href="#">CP 00423</a>	CP	PRO	0.000	FWA DRILLING COMPANY	LE	<a href="#">CP 00423</a>	Fresh			Shallow	SW	SE	16	23S	37E	672702.0	3575050.0 *		1,578.2	

Record Count: 4

Filters Applied:

UTM Filters (in meters):

Easting: 673435.035

Northing: 3573652.410

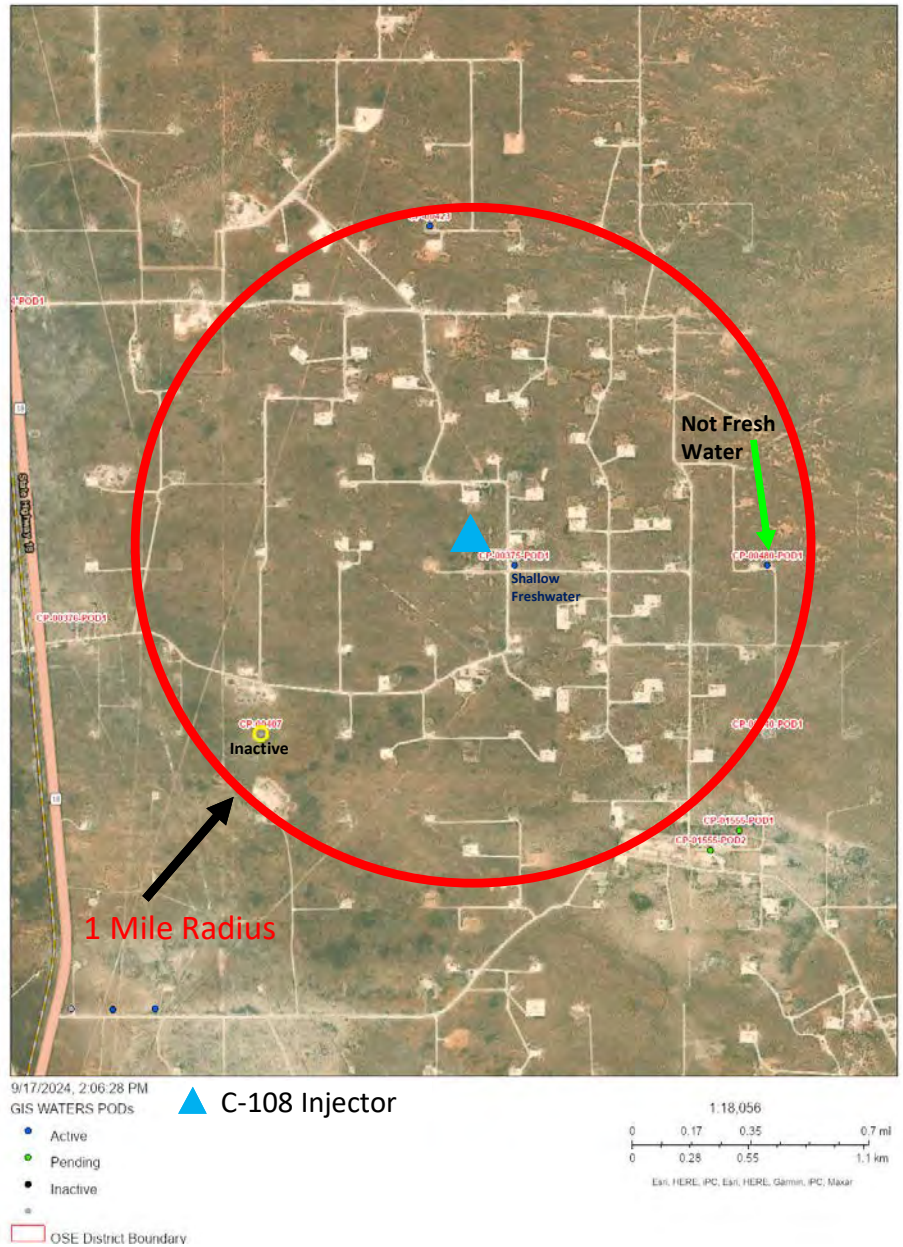
Radius: 1609.3

Sorted By: Distance

# XI. Exhibit D4

API NUMBER: 30-025-33228  
 Well: SALTMOUNT #003  
 Location: Twn 23S Rge 37E Sec 21  
 Footages: 990 FSL & 1300 FEL  
 County: Lea

Location For Office of the State Engineer:  
 NAD 1983 UTM Zone 13  
 Easting (X): 672940.318 mtrs  
 Northing (Y): 3573548.599 mtrs



## 3 Active Water Wells Within 1 Mile

### Active & Inactive Points of Diversion (with Ownership Information)

WR File Nbr	Sub basin	Use	Diversion	Owner	County	POD Number	Well Tag	Code	Grant	Source	q64	q16	q4	Sec	Tws	Range	X	Y	Map	Distance
<a href="#">CP_00375</a>	CP	PLS	3.000	MRS. GEORGE WEIR	LE	<a href="#">CP_00375 POD1</a>		Fresh		Shallow	SE	SE	21	23S	37E	673133.0	3573448.0 *		217.4	
<a href="#">CP_00407</a>	CP	STK	3.000	GEORGE WEIR	LE	<a href="#">CP_00407</a>		Inactive			SW	NW	28	23S	37E	671939.0	3572624.0 *		1,362.9	
<a href="#">CP_00480</a>	CP	SRO	0.000	GULF OIL CORPORATION	LE	<a href="#">CP_00480 POD1</a>		Not Fresh		Shallow	SW	SE	22	23S	37E	674340.0	3573467.0 *		1,402.1	
<a href="#">CP_00423</a>	CP	PRO	0.000	FWA DRILLING COMPANY	LE	<a href="#">CP_00423</a>		Fresh		Shallow	SW	SE	16	23S	37E	672702.0	3575050.0 *		1,520.2	

Record Count: 4

Filters Applied:

UTM Filters (in meters):

Eastings: 672940.318

Northing: 3573548.599

Radius: 1609.3

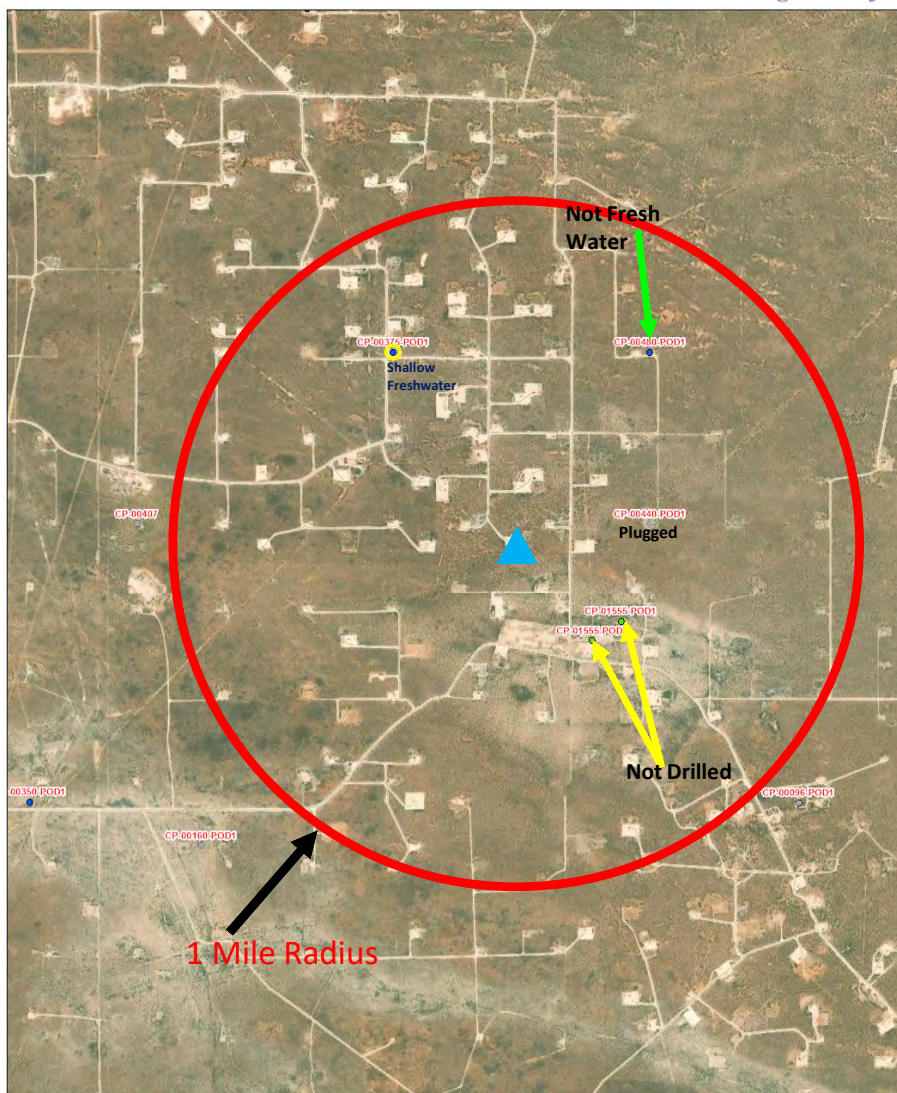
Sorted By: Distance



# XI. Exhibit D7

API NUMBER: 30-025-33445  
 Well: C E LAMUNYON #057  
 Location: Twn 23S Rge 37E Sec 27  
 Footages: 2310 FNL & 1200 FWL  
 County: Lea

Location For Office of the State Engineer:  
 NAD 1983 UTM Zone 13  
 Easting (X): **673723.380** mtrs  
 Northing (Y): **3572556.105** mtrs



9/17/2024, 2:58:44 PM  
 GIS WATERS PODs

- Active
- Pending
- Inactive
- 

▲ C-108 Injector

1:18,056

0 0.17 0.35 0.7 mi  
 0 0.26 0.55 1.1 km

Esri, HERE, IPC, Esri, HERE, Garmin, IPC, Maxar

## 2 Active Water Wells Within 1 Mile

### Active & Inactive Points of Diversion (with Ownership Information)

WR File Nbr	Sub basin	Use	Diversion	Owner	County	POD Number	Well Tag	Code	Grant	Source	q64	q16	q4	Sec	Tws	Range	X	Y	Map	Distance
<a href="#">CP-01555</a>	CP	MON	0.000	OXY USA, INC.	LE	<a href="#">CP-01555-POD2</a>				SE	NE	SW	27	23S	37E	674093.3	3572109.9		579.6	
					LE	<a href="#">CP-01555-POD1</a>				SW	NW	SE	27	23S	37E	674227.9	3572201.6		616.6	
<a href="#">CP-00440</a>	CP	SRO	0.000	GULF OIL CORPORATION	LE	<a href="#">CP-00440-POD1</a>				SW	NE	27	23S	37E	674354.0	3572663.0 *		639.6		
<a href="#">CP-00375</a>	CP	PLS	3.000	MRS. GEORGE WEIR	LE	<a href="#">CP-00375-POD1</a>				Shallow	SE	SE	21	23S	37E	673133.0	3573448.0 *		1,069.6	
<a href="#">CP-00480</a>	CP	SRO	0.000	GULF OIL CORPORATION	LE	<a href="#">CP-00480-POD1</a>				Shallow	SW	SE	22	23S	37E	674340.0	3573467.0 *		1,100.0	

Record Count: 5

Filters Applied:

UTM Filters (in meters):

Eastings: 673723.380  
 Northings: 3572556.105  
 Radius: 1609.3

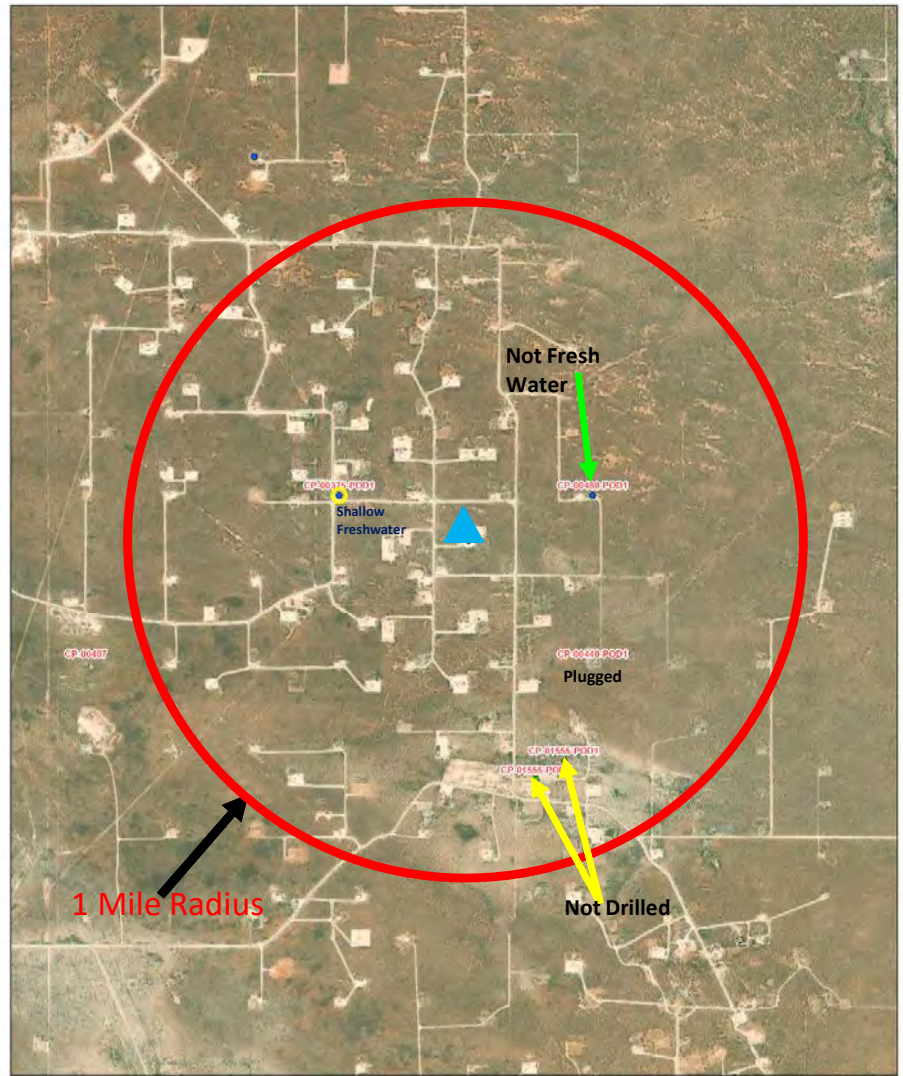
Sorted By: Distance



# XI. Exhibit D8

API NUMBER: 30-025-33961  
 Well: C E LAMUNYON #064  
 Location: Twn 23S Rge 37E Sec 27  
 Footages: 50 FNL & 1340 FWL  
 County: Lea

Location For Office of the State Engineer:  
 NAD 1983 UTM Zone 13  
 Easting (X): 673751.079 mtrs  
 Northing (Y): 3573245.274 mtrs



9/17/2024, 2:30:17 PM  
 GIS WATERS PODs  
 ● Active  
 ● Pending  
 ▲ C-108 Injector  
 1:18,056  
 0 0.17 0.35 0.7 mi  
 0 0.28 0.55 1.1 km  
 Esri, HERE, IFC, Esri, HERE, Garmin, IPC, Maxar  
 □ OSE District Boundary

## 2 Active Water Wells Within 1 Mile

### Active & Inactive Points of Diversion (with Ownership Information)

WR File Nbr	Sub basin	Use	Diversion	Owner	County	POD Number	Well Tag	Code	Grant	Source	q64	q16	q4	Sec	Tw	Range	X	Y	Map	Distance
<a href="#">CP 00480</a>	CP	SRO	0.000	GULF OIL CORPORATION	LE	<a href="#">CP 00480.POD1</a>		Not Fresh		Shallow	SW	SE	22	23S	37E	674340.0	3573467.0 *		629.3	
<a href="#">CP 00375</a>	CP	PLS	3.000	MRS. GEORGE WEIR	LE	<a href="#">CP 00375.POD1</a>		Fresh		Shallow	SE	SE	21	23S	37E	673133.0	3573448.0 *		650.5	
<a href="#">CP 00440</a>	CP	SRO	0.000	GULF OIL CORPORATION	LE	<a href="#">CP 00440.POD1</a>		Plugged			SW	NE	27	23S	37E	674354.0	3572663.0 *		838.2	
<a href="#">CP 01555</a>	CP	MON	0.000	OXY USA, INC.	LE	<a href="#">CP 01555.POD1</a>		Not Drilled			SW	NW	SE	27	23S	37E	674227.9	3572201.6		1,147.4
					LE	<a href="#">CP 01555.POD2</a>		Not Drilled			SE	NE	SW	27	23S	37E	674093.3	3572109.9		1,185.8

Record Count: 5

Filters Applied:

UTM Filters (in meters):

Eastings: 673751.079

Northing: 3573245.274

Radius: 1609.3

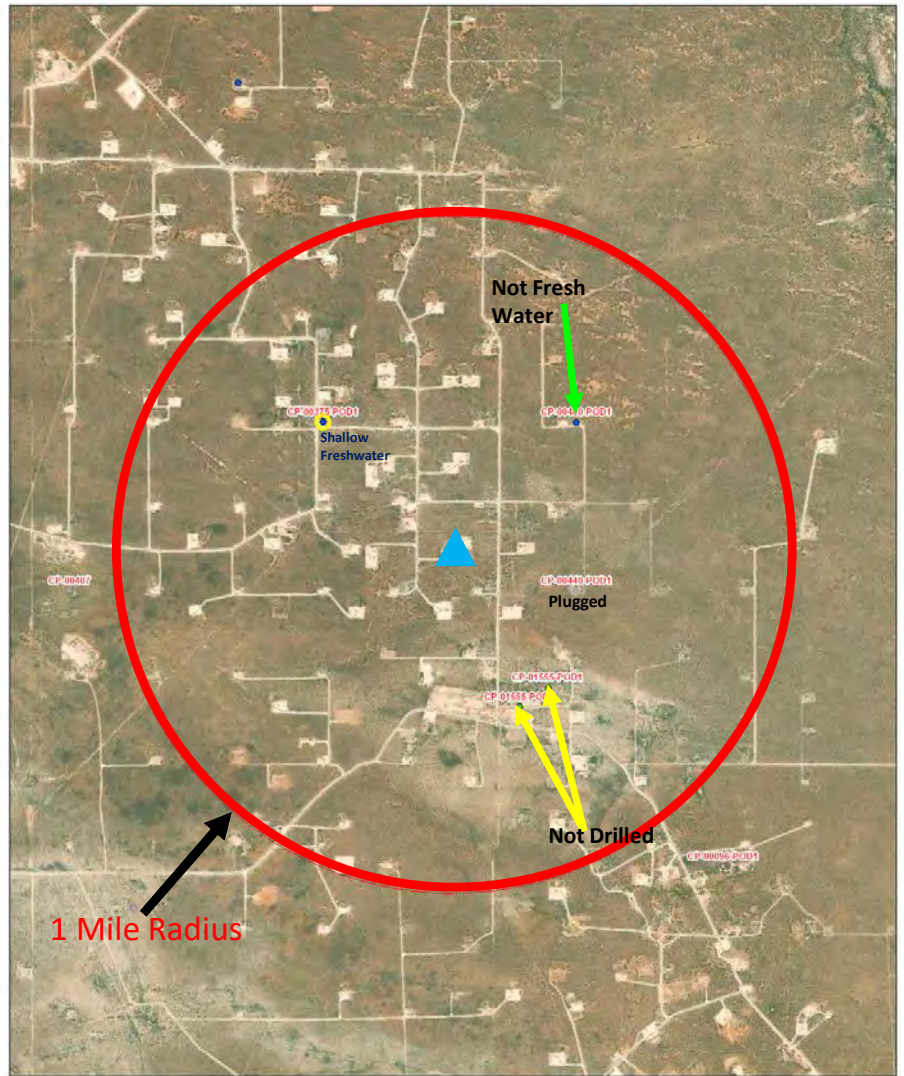
Sorted By: Distance



# XI. Exhibit D9

API NUMBER: 30-025-34153  
 Well: C E LAMUNYON #063Y  
 Location: Twn 23S Rge 37E Sec 27  
 Footages: 1420 FNL & 1340 FWL  
 County: Lea

Location For Office of the State Engineer:  
 NAD 1983 UTM Zone 13  
 Easting (X): **673760.151** mtrs  
 Northing (Y): **3572827.317** mtrs



9/17/2024, 2:41:18 PM  
 GIS WATERS PODs  
 ● Active  
 ● Pending  
 ▲ C-108 Injector  
 1:18,056  
 0 0.17 0.35 0.7 mi  
 0 0.28 0.55 1.1 km  
 Esri, HERE, IBC, Esri, HERE, Garmin, IPC, Maxar

## 2 Active Water Wells Within 1 Mile

### Active & Inactive Points of Diversion (with Ownership Information)

WR File Nbr	Sub basin	Use	Diversion	Owner	County	POD Number	Well Tag	Code	Grant	Source	q64	q16	q4	Sec	Tws	Range	X	Y	Map	Distance
<a href="#">CP-00440</a>	CP	SRO	0.000	GULF OIL CORPORATION	LE	<a href="#">CP-00440-POD1</a>					SW	NE	27	23S	37E	674354.0	3572663.0 *		616.2	
<a href="#">CP-01555</a>	CP	MON	0.000	OXY USA, INC.	LE	<a href="#">CP-01555-POD1</a>					SW	NW	SE	27	23S	37E	674227.9	3572201.6		781.2
					LE	<a href="#">CP-01555-POD2</a>					SE	NE	SW	27	23S	37E	674093.3	3572109.9		791.0
<a href="#">CP-00480</a>	CP	SRO	0.000	GULF OIL CORPORATION	LE	<a href="#">CP-00480-POD1</a>				Shallow	SW	SE	22	23S	37E	674340.0	3573467.0 *		863.4	
<a href="#">CP-00375</a>	CP	PLS	3.000	MRS. GEORGE WEIR	LE	<a href="#">CP-00375-POD1</a>				Shallow	SE	SE	21	23S	37E	673133.0	3573448.0 *		882.4	

Record Count: 5

Filters Applied:

UTM Filters (in meters):

Easting: 673760.151

Northing: 3572827.317

Radius: 1609.3

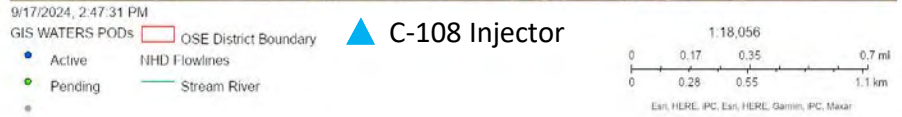
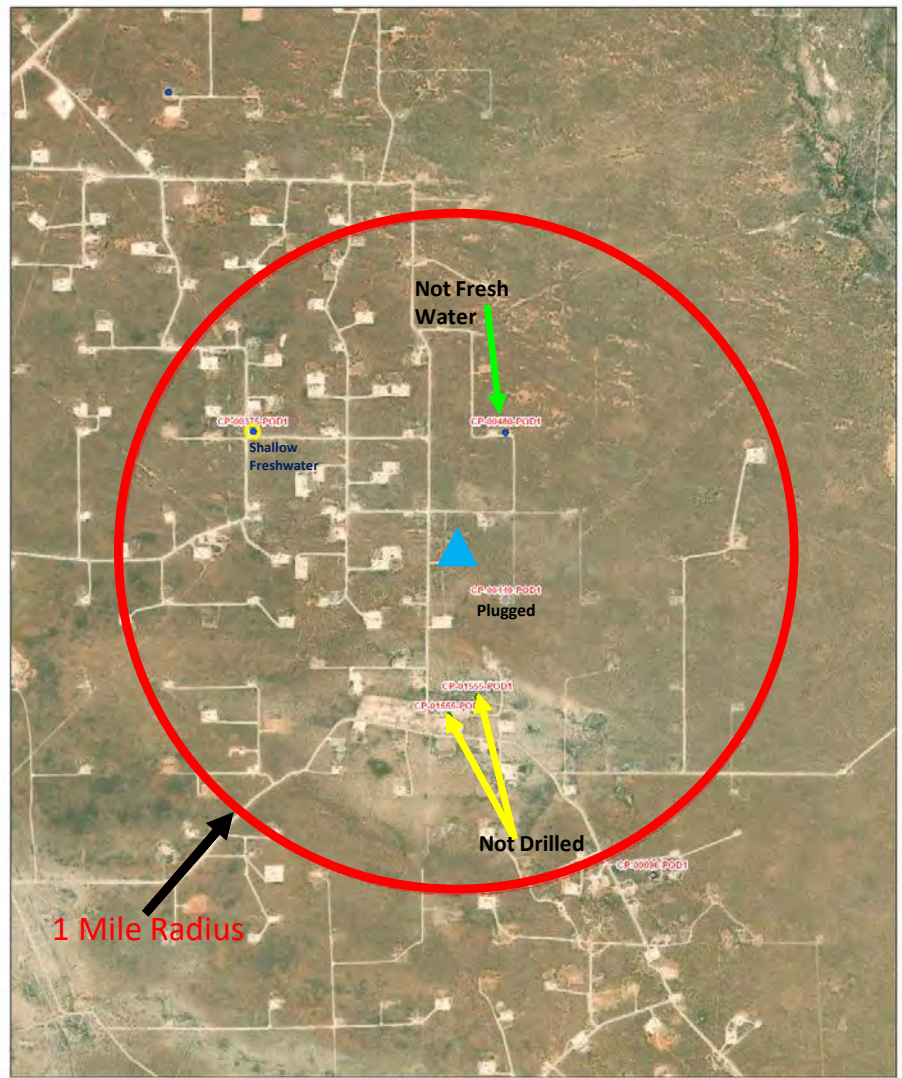
Sorted By: Distance



# XI. Exhibit D10

API NUMBER: 30-025-34202  
 Well: C E LAMUNYON #066  
 Location: Twn 23S Rge 37E Sec 27  
 Footages: 1300 FNL & 2520 FWL  
 County: Lea

Location For Office of the State Engineer:  
 NAD 1983 UTM Zone 13  
 Easting (X): **674119.391** mtrs  
 Northing (Y): **3572867.872** mtrs



## 2 Active Water Wells Within 1 Mile

### Active & Inactive Points of Diversion (with Ownership Information)

WR File Nbr	Sub basin	Use	Diversion	Owner	County	POD Number	Well Tag	Code	Grant	Source	q64	q16	q4	Sec	Tws	Range	X	Y	Map	Distance
<a href="#">CP 00440</a>	CP	SRO	0.000	GULF OIL CORPORATION	LE	<a href="#">CP 00440.POD1</a>	<b>Plugged</b>			SW	NE	27	23S	37E		674354.0	3572663.0 *		311.5	
<a href="#">CP 00480</a>	CP	SRO	0.000	GULF OIL CORPORATION	LE	<a href="#">CP 00480.POD1</a>	<b>Not Fresh</b>			Shallow	SW	SE	22	23S	37E		674340.0	3573467.0 *		638.5
<a href="#">CP 01555</a>	CP	MON	0.000	OXY USA, INC.	LE	<a href="#">CP 01555.POD1</a>	<b>Not Drilled</b>			SW	NW	SE	27	23S	37E		674227.9	3572201.6		675.1
					LE	<a href="#">CP 01555.POD2</a>	<b>Not Drilled</b>			SE	NE	SW	27	23S	37E		674093.3	3572109.9		758.4
<a href="#">CP 00375</a>	CP	PLS	3.000	MRS. GEORGE WEIR	LE	<a href="#">CP 00375.POD1</a>	<b>Fresh</b>			Shallow	SE	SE	21	23S	37E		673133.0	3573448.0 *		1,144.3

Record Count: 5

Filters Applied:

UTM Filters (in meters):

Eastings: 674119.391

Northing: 3572867.872

Radius: 1609.3

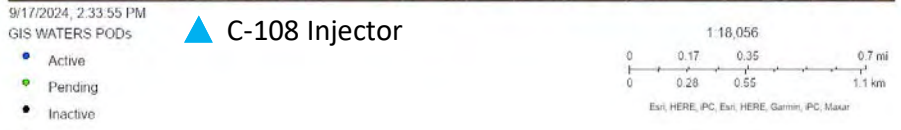
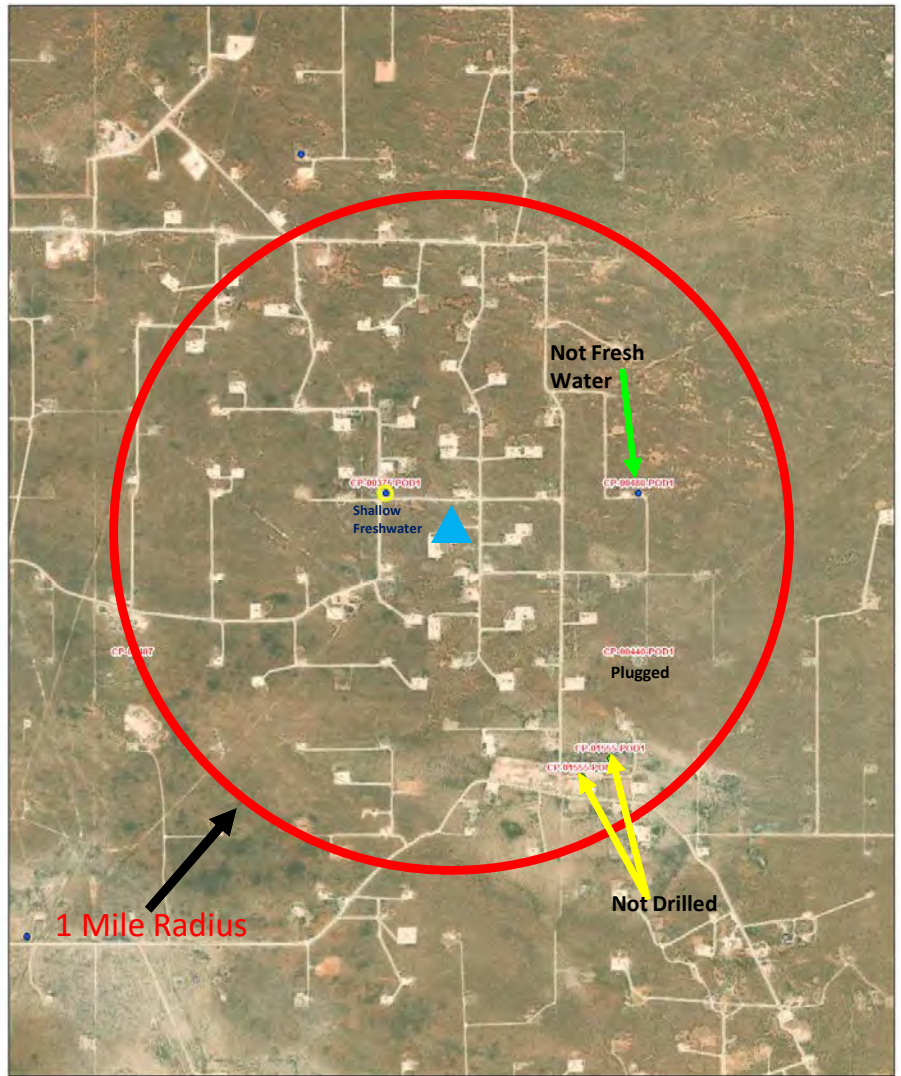
Sorted By: Distance



# XI. Exhibit D11

API NUMBER: 30-025-34254  
 Well: C E LAMUNYON #068  
 Location: Twn 23S Rge 37E Sec 27  
 Footages: 10 FNL & 330 FWL  
 County: Lea

Location For Office of the State Engineer:  
 NAD 1983 UTM Zone 13  
 Easting (X): 673442.861 mtrs  
 Northing (Y): 3573253.311 mtrs



## 2 Active Water Wells Within 1 Mile

### Active & Inactive Points of Diversion (with Ownership Information)

WR File Nbr	Sub basin	Use	Diversion	Owner	County	POD Number	Well Tag	Code	Grant	Source	q64	q16	q4	Sec	Tws	Range	X	Y	Map	Distance
<a href="#">CP 00375</a>	CP	PLS	3.000	MRS. GEORGE WEIR	LE	<a href="#">CP 00375-POD1</a>	Fresh			Shallow	SE	SE	21	23S	37E	673133.0	3573448.0 *		365.9	
<a href="#">CP 00480</a>	CP	SRO	0.000	GULF OIL CORPORATION	LE	<a href="#">CP 00480-POD1</a>	Not Fresh			Shallow	SW	SE	22	23S	37E	674340.0	3573467.0 *		922.2	
<a href="#">CP 00440</a>	CP	SRO	0.000	GULF OIL CORPORATION	LE	<a href="#">CP 00440-POD1</a>	Plugged				SW	NE	27	23S	37E	674354.0	3572663.0 *		1,085.7	
<a href="#">CP 01555</a>	CP	MON	0.000	OXY USA, INC.	LE	<a href="#">CP 01555-POD1</a>	Not Drilled				SW	NW	SE	27	23S	37E	674227.9	3572201.6		1,312.4
					LE	<a href="#">CP 01555-POD2</a>	Not Drilled				SE	NE	SW	27	23S	37E	674093.3	3572109.9		1,315.5

Record Count: 5

Filters Applied:

UTM Filters (in meters):

Eastings: 673442.861

Northing: 3573253.311

Radius: 1609.3

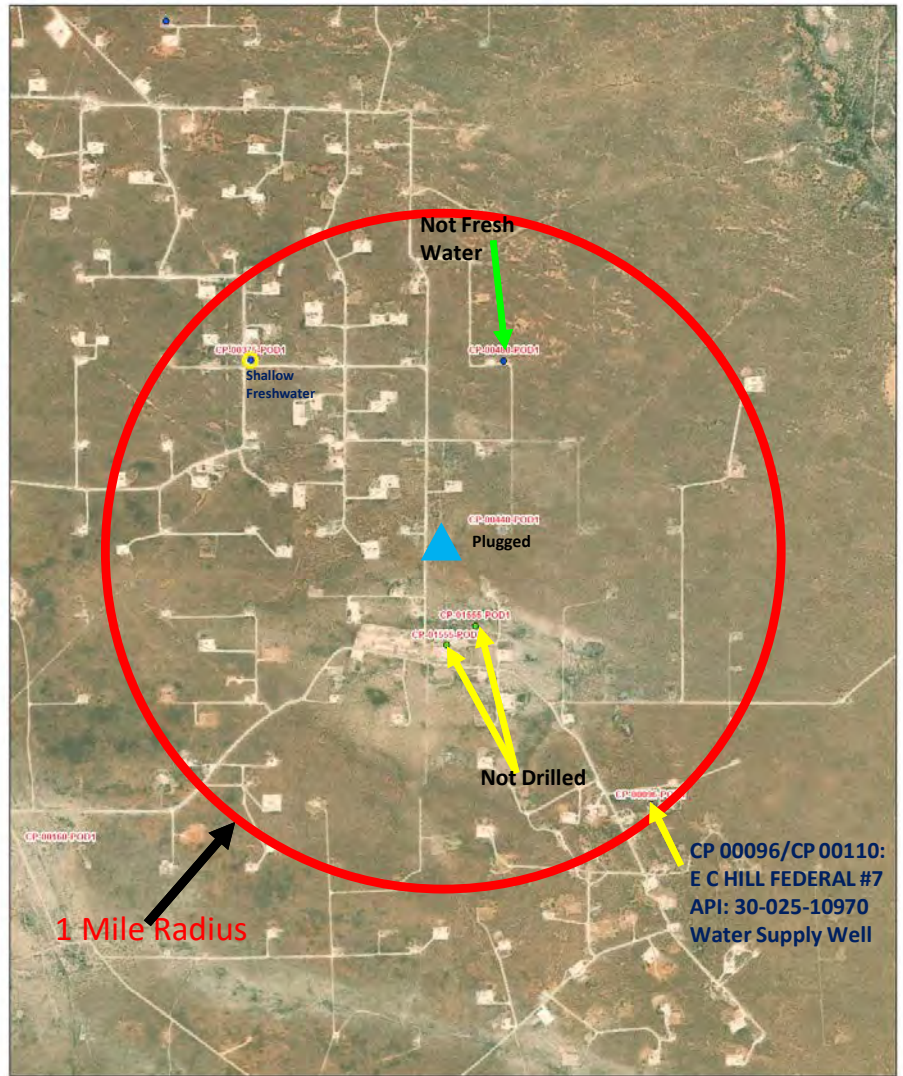
Sorted By: Distance



# XI. Exhibit D13

API NUMBER: 30-025-35074  
 Well: C E LAMUNYON #076  
 Location: Twn 23S Rge 37E Sec 27  
 Footages: 2310 FNL & 2310 FWL  
 County: Lea

Location For Office of the State Engineer:  
 NAD 1983 UTM Zone 13  
 Easting (X): **674061.578** mtrs  
 Northing (Y): **3572559.682** mtrs



## 3 Active Water Wells Within 1 Mile

### Active & Inactive Points of Diversion (with Ownership Information)

WR File Nbr	Sub basin	Use	Diversion	Owner	County	POD Number	Well Tag	Code	Grant	Source	q64	q16	q4	Sec	Tws	Range	X	Y	Map	Distance	
<a href="#">CP 00440</a>	CP	SRO	0.000	GULF OIL CORPORATION	LE	<a href="#">CP 00440 POD1</a>	<b>Plugged</b>			SW	NE	27	23S	37E		674354.0	3572663.0 *		310.1		
<a href="#">CP 01555</a>	CP	MON	0.000	OXY USA, INC.	LE	<a href="#">CP 01555 POD1</a>	<b>Not Drilled</b>			SW	NW	SE	27	23S	37E		674227.9	3572201.6		394.8	
					LE	<a href="#">CP 01555 POD2</a>	<b>Not Drilled</b>			SE	NE	SW	27	23S	37E		674093.3	3572109.9		450.9	
<a href="#">CP 00480</a>	CP	SRO	0.000	GULF OIL CORPORATION	LE	<a href="#">CP 00480 POD1</a>	<b>Not Fresh</b>			Shallow	SW	SE	22	23S	37E		674340.0	3573467.0 *		949.1	
<a href="#">CP 00375</a>	CP	PLS	3.000	MRS. GEORGE WEIR	LE	<a href="#">CP 00375 POD1</a>	<b>Fresh</b>			Shallow	SE	SE	21	23S	37E		673133.0	3573448.0 *		1,285.1	
<a href="#">CP 00096</a>	CP	EXP	0.000	CARTER FOUNDATION PRODUCTION COMPANY	LE	<a href="#">CP 00096 POD1</a>	<b>E C HILL FEDERAL #7 API: 30-025-10970</b>			SW	NW	NW	35	23S	37E		675079.0	3571369.0 *		1,566.2	
<a href="#">CP 00110</a>	CP	SRO	36.350	CARTER FOUNDATION PROD CO	LE	<a href="#">CP 00110 POD1</a>	<b>Water Supply Well</b>			Shallow	SW	NW	NW	35	23S	37E		675079.0	3571369.0 *		1,566.2

Record Count: 7

Filters Applied:

UTM Filters (in meters):

Easting: 674061.578

Northing: 3572559.682

Radius: 1609.3

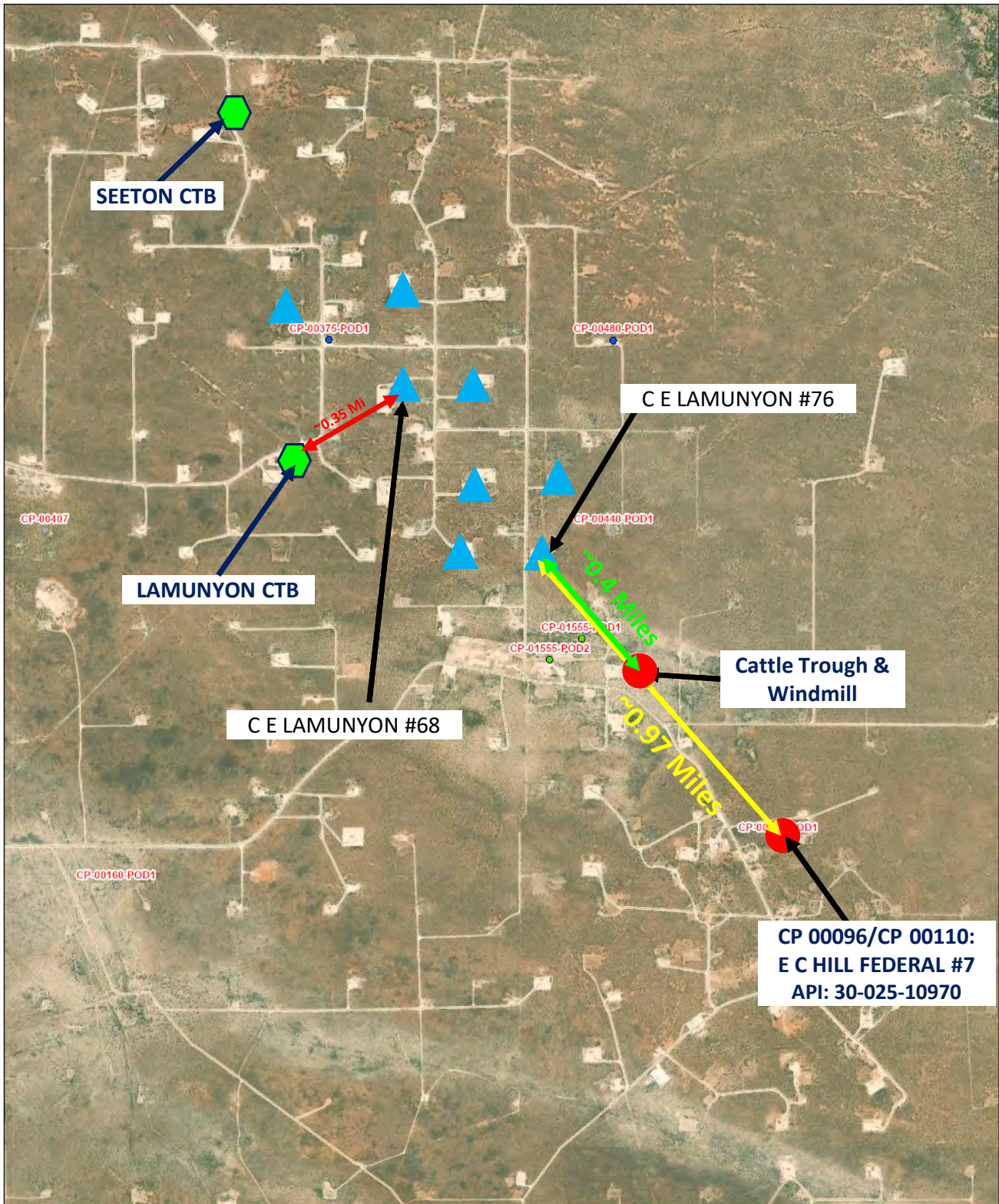
Sorted By: Distance



# Fresh Water Wells & Sample Locations

## XI. Exhibit E

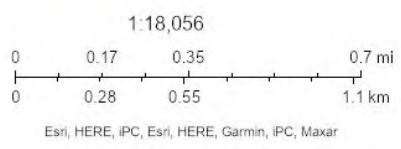
### OSE POD Location Map



9/18/2024, 2:37:53 PM  
GIS WATERS PODs

- Active
- Pending

▲ C-108 Injector



# XI. Exhibit F



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

January 12, 2022

JAMES MARTINEZ  
FORTY ACRES ENERGY  
11777 KATY FREEWAY STE. 305 B  
HOUSTON, TX 77079

RE: WATER SAMPLES

Enclosed are the results of analyses for samples received by the laboratory on 01/10/22 13:10.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-21-14. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at [www.tceq.texas.gov/field/qa/lab\\_accred\\_certif.html](http://www.tceq.texas.gov/field/qa/lab_accred_certif.html).

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Total Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Cardinal Laboratories is accredited through the State of New Mexico Environment Department for:

Method SM 9223-B	Total Coliform and E. coli (Colilert MMO-MUG)
Method EPA 524.2	Regulated VOCs and Total Trihalomethanes (TTHM)
Method EPA 552.2	Total Haloacetic Acids (HAA-5)

Accreditation applies to public drinking water matrices for State of Colorado and New Mexico.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene  
Lab Director/Quality Manager



# XI. Exhibit F



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

### Analytical Results For:

FORTY ACRES ENERGY 11777 KATY FREEWAY STE. 305 B HOUSTON TX, 77079	Project: WATER SAMPLES Project Number: NONE GIVEN Project Manager: JAMES MARTINEZ Fax To:	Reported: 12-Jan-22 14:51
--	--	------------------------------

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
FORTH ACRES WELL 32.26537-103.	H220086-01	Water	10-Jan-22 10:00	10-Jan-22 13:10
EAST OF PIPE YARD 32.27167-103.:	H220086-02	Water	10-Jan-22 10:15	10-Jan-22 13:10
SEETON BATTERY 32.29308-103.16	H220086-03	Water	10-Jan-22 10:30	10-Jan-22 13:10
LAMUNYON CTB 32.27994-103.163:	H220086-04	Water	10-Jan-22 10:45	10-Jan-22 13:10

Cardinal Laboratories

\*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

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### Analytical Results For:

FORTY ACRES ENERGY 11777 KATY FREEWAY STE. 305 B HOUSTON TX, 77079	Project: WATER SAMPLES Project Number: NONE GIVEN Project Manager: JAMES MARTINEZ Fax To:	Reported: 12-Jan-22 14:51
--	--	------------------------------

### FORTH ACRES WELL 32.26537-103.14128 H220086-01 (Water)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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#### Cardinal Laboratories

#### Inorganic Compounds

Chloride*	364		4.00	mg/L	1	2010711	GM	10-Jan-22	4500-C1-B	
TDS*	2450		5.00	mg/L	1	2010607	GM	12-Jan-22	160.1	

**CP 00096/CP 00110:  
E C HILL FEDERAL #7  
API: 30-025-10970  
Water Supply Well**

Cardinal Laboratories

\*=Accredited Analyte

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### Analytical Results For:

FORTY ACRES ENERGY 11777 KATY FREEWAY STE. 305 B HOUSTON TX, 77079	Project: WATER SAMPLES Project Number: NONE GIVEN Project Manager: JAMES MARTINEZ Fax To:	Reported: 12-Jan-22 14:51
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EAST OF PIPE YARD 32.27167-103.14762

H220086-02 (Water)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

**Inorganic Compounds**

<b>Chloride*</b>	<b>96.0</b>		4.00	mg/L	1	2010711	GM	10-Jan-22	4500-Cl-B	
<b>TDS*</b>	<b>696</b>		5.00	mg/L	1	2010607	GM	12-Jan-22	160.1	

## Cattle Trough with Windmill

Cardinal Laboratories

\*=Accredited Analyte

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### Analytical Results For:

FORTY ACRES ENERGY 11777 KATY FREEWAY STE. 305 B HOUSTON TX, 77079	Project: WATER SAMPLES Project Number: NONE GIVEN Project Manager: JAMES MARTINEZ Fax To:	Reported: 12-Jan-22 14:51
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**SEETON BATTERY 32.29308-103.16597**  
**H220086-03 (Water)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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**Cardinal Laboratories**

**Inorganic Compounds**

<b>Chloride*</b>	<b>54000</b>		4.00	mg/L	1	2010711	GM	10-Jan-22	4500-Cl-B	
<b>TDS*</b>	<b>94800</b>		5.00	mg/L	1	2010607	AC	11-Jan-22	160.1	

**Seeton CTB  
 Produced water analysis**

Cardinal Laboratories

\*=Accredited Analyte

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### Analytical Results For:

FORTY ACRES ENERGY 11777 KATY FREEWAY STE. 305 B HOUSTON TX, 77079	Project: WATER SAMPLES Project Number: NONE GIVEN Project Manager: JAMES MARTINEZ Fax To:	Reported: 12-Jan-22 14:51
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LAMUNY ON CTB 32.27994-103.16338

H220086-04 (Water)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

**Inorganic Compounds**

<b>Chloride*</b>	<b>26000</b>		4.00	mg/L	1	2010711	GM	10-Jan-22	4500-Cl-B	
<b>TDS*</b>	<b>48800</b>		5.00	mg/L	1	2010607	AC	11-Jan-22	160.1	

## Lamunyon CTB Produced water analysis

Cardinal Laboratories

\*=Accredited Analyte

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### Analytical Results For:

FORTY ACRES ENERGY 11777 KATY FREEWAY STE. 305 B HOUSTON TX, 77079	Project: WATER SAMPLES Project Number: NONE GIVEN Project Manager: JAMES MARTINEZ Fax To:	Reported: 12-Jan-22 14:51
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### Inorganic Compounds - Quality Control

#### Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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#### Batch 2010607 - Filtration

<b>Blank (2010607-BLK1)</b>				Prepared: 06-Jan-22 Analyzed: 07-Jan-22						
TDS	ND	5.00	mg/L							
<b>LCS (2010607-BS1)</b>				Prepared: 06-Jan-22 Analyzed: 07-Jan-22						
TDS	535		mg/L	500		107	80-120			
<b>Duplicate (2010607-DUP1)</b>				<b>Source: H220016-02</b>		Prepared: 06-Jan-22 Analyzed: 07-Jan-22				
TDS	1260	5.00	mg/L		1240			2.00	20	

#### Batch 2010711 - General Prep - Wet Chem

<b>Blank (2010711-BLK1)</b>				Prepared & Analyzed: 07-Jan-22						
Chloride	ND	4.00	mg/L							
<b>LCS (2010711-BS1)</b>				Prepared & Analyzed: 07-Jan-22						
Chloride	100	4.00	mg/L	100		100	80-120			
<b>LCS Dup (2010711-BSD1)</b>				Prepared & Analyzed: 07-Jan-22						
Chloride	100	4.00	mg/L	100		100	80-120	0.00	20	

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### Notes and Definitions

- ND Analyte NOT DETECTED at or above the reporting limit
- RPD Relative Percent Difference
- \*\*\* Samples not received at proper temperature of 6°C or below.
- \*\*\* Insufficient time to reach temperature.
- Chloride by SM4500Cl-B does not require samples be received at or below 6°C  
Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keene, Lab Director/Quality Manager



XI. Exhibit F



101 East Marland, Hobbs, NM 88240  
 (575) 393-2326 FAX (575) 393-2476

*RUSH*

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

BILL TO

ANALYSIS REQUEST

Company Name: *Foxtel Acres Energy*  
 Project Manager: *James Moore*  
 Address: *11757 Houston TX* State: *TX* Zip:  
 City: *Houston*  
 Phone #: *806-430-8378* Fax #:   
 Project #: Project Owner:  
 Project Name:  
 Project Location:  
 Sampler Name:  
 FOR LAB USE ONLY

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX							DATE	TIME	REMARKS	
				GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	ACID/BASE:				ICE / COOL
<i>H230086</i>	<i>Foxtel Acres Well</i>		<i>1</i>	<input checked="" type="checkbox"/>								<i>1/10</i>	<i>10:45 AM</i>	<i>Scale</i>
	<i>32.26537-103.14128</i>		<i>2</i>	<input checked="" type="checkbox"/>								<i>1/10</i>	<i>10:55 AM</i>	<i>TDS</i>
	<i>East of Pipe yard</i>		<i>2</i>	<input checked="" type="checkbox"/>								<i>1/10</i>	<i>10:30 AM</i>	<i>CL</i>
	<i>Section Battery</i>		<i>3</i>	<input checked="" type="checkbox"/>								<i>1/10</i>	<i>10:30 AM</i>	
	<i>32.29308-103.16597</i>		<i>3</i>	<input checked="" type="checkbox"/>								<i>1/10</i>	<i>10:45 AM</i>	
	<i>Lamington CTB</i>		<i>4</i>	<input checked="" type="checkbox"/>								<i>1/10</i>	<i>10:45 AM</i>	
	<i>32.27994-103.16338</i>		<i>4</i>	<input checked="" type="checkbox"/>								<i>1/10</i>	<i>10:45 AM</i>	

Relinquished By: *[Signature]* Date: *1/10/22* Received By: *James Moore* Date: *1/10/22*  
 Relinquished By: *[Signature]* Date: *1/10/22* Received By: *James Moore* Date: *1/10/22*

Delivered By: (Circle One) Observed Temp. °C *19.6* Sample Condition Cool Intact  Yes  No  
 Corrected Temp. °C *19.1* Corrected Temp. °C *19.1* Checked By: *[Signature]*

Turnaround Time: *Standard*  *Rush*  Bacteria (only)  Sample Condition Cool Intact  Yes  No  
 Thermometer ID #113 *Due 1/13* Correction Factor -0.5°C  Yes  No Corrected Temp. °C

REMARKS: *James Moore Energy US, COM*

Verbal Result:  Yes  No Add'l Phone #:  
 All Results are emailed. Please provide Email address:

FORWARD TO: 32700721 + Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

**XII.** Based on the available geologic and engineering data, it has been determined that there is no evidence of open faults or any other hydrologic connection between the injection zone and shallow fresh water sources.

**XIII.** FAE II Operating LLC, CAMERON OIL & GAS INC, and ROBERT H FORREST JR OIL LLC are the offset operators. Surface Owners are **BLM**, GCW Ranch, LLC, DBR Land, and Jimmy Joe Doom c/o Jerald Doom .

FAE II Operating LLC  
11757 Katy Freeway, Suite 725  
Houston, TX 77079

BLM:  
301 Dinosaur Trail  
Santa Fe, NM 87508

CAMERON OIL & GAS INC  
2803 W Marland  
Hobbs, NM 88240

Section 21:  
GCW Ranch, LLC (this is George Weir)  
2316 Marshbrook Dr  
McKinney, TX 75071

ROBERT H FORREST JR OIL LLC  
609 Elora Dr  
Carlsbad, NM 88220

Section 22:  
DBR Land (acquired from D K Boyd Land and  
Cattle Co effective May 10, 2024)  
5555 San Felipe St, Ste 1200  
Houston, TX 77056

Section 27:  
DBR Land (acquired from D K Boyd Land and  
Cattle Co effective May 10, 2024)  
5555 San Felipe St, Ste 1200  
Houston, TX 77056

Section 28:  
N2 - GCW Ranch, LLC (this is George Weir)  
2316 Marshbrook Dr  
McKinney, TX 75071

S2 - Jimmy Joe Doom c/o Jerald Doom  
PO Box 1271  
Jal, NM 88252

2 Mile Radius

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE
30025331360000	FAE II Operating LLC	C E LAMUNYON #053	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	10/23/1995	11/16/1995	23S	37E	22	330 FWL 1300 FSL
30025332280000	FAE II Operating LLC	SALTMOUNT #003	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1/11/1996	2/2/1996	23S	37E	21	1300 FEL 990 FSL
30025334450000	FAE II Operating LLC	C E LAMUNYON #057	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	8/25/1996	9/19/1996	23S	37E	27	1200 FWL 2310 FNL
30025339610000	FAE II Operating LLC	C E LAMUNYON #064	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	9/6/1997	10/7/1997	23S	37E	27	1340 FWL 50 FNL
30025341530000	FAE II Operating LLC	C E LAMUNYON #063Y	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	7/26/1997	9/18/1997	23S	37E	27	1340 FWL 1420 FNL
30025342020000	FAE II Operating LLC	C E LAMUNYON #066	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	11/15/1997	1/6/1998	23S	37E	27	2520 FWL 1300 FNL
30025342540000	FAE II Operating LLC	C E LAMUNYON #068	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	12/17/1997	4/15/1998	23S	37E	27	330 FWL 10 FNL
30025350740000	FAE II Operating LLC	C E LAMUNYON #76	9800	OIL	[58900] TEAGUE; SIMPSON	9/17/2000	11/20/2000	23S	37E	27	2310 FWL 2310 FNL
30025106770000	PROVIDENCE ENERGY SERVS INC.-KELTON OP CORP	SKELLY PENROSE B UNIT #059	3635	PLUGINJ	PLUGGED	1/17/1960	3/2/1960	23S	37E	8	330 FEL 330 FSL
30025106780000	APACHE CORPORATION	SKELLY PENROSE A UNIT #057	3642	PLUGINJ	PLUGGED	9/10/1958	10/28/1958	23S	37E	9	1980 FEL 1980 FSL
30025106790000	CIMAREX ENERGY CO OF COLORADO	SKELLY PENROSE A UNIT #059	3640	PLUGINJ	PLUGGED	7/27/1959	8/15/1959	23S	37E	9	660 FEL 660 FSL
30025106800000	TEAM OPERATING, L.L.C.	SKELLY PENROSE A UNIT #058	3634	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	6/23/1959	7/13/1959	23S	37E	9	1980 FEL 660 FSL
30025106810000	APACHE CORPORATION	SKELLY PENROSE A UNIT #056	3665	PLUGOIL	PLUGGED	9/26/1961	10/14/1961	23S	37E	9	660 FEL 1650 FSL
30025106880000	PROVIDENCE ENERGY SERVS INC.-KELTON OP C	SKELLY PENROSE B UNIT #053	3660	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	4/21/1958	5/7/1958	23S	37E	9	1980 FWL 1980 FSL
30025106890000	PROVIDENCE ENERGY SERVS INC.-KELTON OP C	SKELLY PENROSE B UNIT #061	3700	PLUGINJ	PLUGGED	1/26/1960	2/25/1960	23S	37E	9	1980 FWL 660 FSL
30025106900000	PROVIDENCE ENERGY SERVS INC.-KELTON OP C	SKELLY PENROSE B UNIT #060	3670	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2/12/1960	3/17/1960	23S	37E	9	660 FWL 660 FSL
30025106970000	GULF OIL CORPORATION	NICK ALLEY 1	3713	DHSO	PLUGGED	3/12/1938	12/28/1938	23S	37E	10	660 FEL 1980 FSL
30025106980000	LEGACY RESERVES OPERATING, LP	SKELLY PENROSE A UNIT #053	3625	PLUGINJ	PLUGGED	10/6/1937	12/8/1937	23S	37E	10	1980 FEL 1980 FSL
30025106990000	TEAM OPERATING, L.L.C.	SKELLY PENROSE A UNIT #054	3608	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	12/19/1937	2/13/1938	23S	37E	10	1980 FWL 1980 FSL
30025107000000	APACHE CORPORATION	SKELLY PENROSE A UNIT #060	3658	PLUGOIL	PLUGGED	12/30/1959	1/25/1960	23S	37E	10	330 FWL 660 FSL
30025107010000	LEGACY RESERVES OPERATING, LP	SKELLY PENROSE A UNIT #055	3679	PLUGINJ	PLUGGED	10/19/1961	11/10/1961	23S	37E	10	330 FWL 1650 FSL
30025107170000	DELHI TAYLOR OIL CORP	CLINE FEDERAL 1	10325	PLUGOIL	PLUGGED	8/9/1955	12/7/1955	23S	37E	14	1980 FWL 1980 FSL
30025107180000	CONOCO INC	CLINE A 15 1	3860	PLUGOIL	PLUGGED	5/6/1937	10/1/1937	23S	37E	15	1980 FWL 660 FNL
30025107340000	BURGUNDY OIL & GAS OF N M INC	CLINE A 15 3	3671	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	11/23/1959	12/9/1959	23S	37E	15	660 FWL 1980 FSL
30025107350000	BURGUNDY OIL & GAS OF N M INC	CLINE A 15 2	3874	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	12/27/1947	2/5/1948	23S	37E	15	660 FWL 660 FSL
30025107360000	CONTINENTAL OIL COMPANY	CLINE A 15 4	3750	PLUGGED	PLUGGED	2/17/1960	5/31/1962	23S	37E	15	2310 FEL 330 FSL
30025107370000	CONOCO INC	CLINE A 15 5	3700	PLUGOIL	PLUGGED	3/16/1960	4/10/1960	23S	37E	15	1980 FWL 1980 FNL
30025107380000	MCDONNOLD OPERATING INCORPORATED	CLINE FEDERAL 2	3690	PLUGOIL	PLUGGED	8/26/1959	9/17/1959	23S	37E	15	330 FWL 2310 FNL
30025107390000	MCDONNOLD OPERATING INCORPORATED	CLINE FEDERAL 3	3710	PLUGOIL	PLUGGED	9/10/1959	10/15/1959	23S	37E	15	330 FWL 990 FNL
30025107400000	MCDONNOLD OPERATING INC	CLINE FEDERAL #004	3680	SWD	[96117] SWD; QUEEN	9/23/1959	10/25/1959	23S	37E	15	1653 FWL 1650 FSL
30025107410000	CHANCE PROPERTIES COMPANY	LAS CRUCES FEDERAL 1	3737	PLUGOIL	PLUGGED	2/27/1959	4/1/1959	23S	37E	15	1650 FWL 330 FSL
30025107420000	OXY USA INC	KELLY STATE #003	5075	PLUGINJ	PLUGGED	8/11/1945	11/24/1945	23S	37E	16	660 FWL 660 FSL
30025107430000	OXY USA INC	KELLY STATE #001	3673	PLUGOIL	PLUGGED	2/15/1956	3/25/1956	23S	37E	16	1980 FWL 1980 FSL
30025107440000	OXY USA INC	KELLY STATE #002	3616	PLUGOIL	PLUGGED	6/18/1956	6/29/1956	23S	37E	16	660 FWL 1980 FSL
30025107450000	OXY USA INC	KELLY STATE #004	3625	PLUGOIL	PLUGGED	11/29/1956	1/3/1957	23S	37E	16	1980 FWL 660 FSL
30025107460000	APACHE CORPORATION	NEW MEXICO BZ STATE NCT-8 1	3654	PLUGOIL	PLUGGED	3/2/1956	3/24/1956	23S	37E	16	660 FWL 1980 FNL
30025107470000	APACHE CORPORATION	NEW MEXICO BZ STATE NCT-8 2	3649	PLUGINJ	PLUGGED	11/6/1956	12/9/1956	23S	37E	16	1980 FWL 1980 FNL
30025107610000	APACHE CORPORATION	NEW MEXICO BZ STATE NCT-8 3	3671	PLUGINJ	PLUGGED	1/30/1957	2/22/1957	23S	37E	16	1980 FEL 1980 FSL
30025107620000	APACHE CORPORATION	NEW MEXICO BZ STATE NCT-8 4	3650	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	10/10/1957	10/28/1957	23S	37E	16	1980 FEL 1980 FNL



30025107630000	APACHE CORPORATION	NEW MEXICO BZ STATE NCT-8 5	3722	OIL	[37240] LANGLIE MATTIX; 7 RVRs-Q-GRAYBURG	2/25/1959	4/5/1959	23S	37E	16	1980 FWL 660 FNL
30025107640000	APACHE CORPORATION	NEW MEXICO BZ STATE NCT-8 6	3660	INJECT	[37240] LANGLIE MATTIX; 7 RVRs-Q-GRAYBURG	3/29/1959	4/19/1959	23S	37E	16	1980 FEL 660 FNL
30025107650000	APACHE CORPORATION	NEW MEXICO BZ STATE NCT-8 7	3700	PLUGINJ	PLUGGED	4/10/1959	5/2/1959	23S	37E	16	660 FEL 1980 FNL
30025107660000	APACHE CORPORATION	NEW MEXICO BZ STATE NCT-8 8	3700	PLUGINJ	PLUGGED	4/25/1959	5/15/1959	23S	37E	16	660 FWL 660 FNL
30025107670000	APACHE CORPORATION	NEW MEXICO BZ STATE NCT-8 9	3703	OIL	[37240] LANGLIE MATTIX; 7 RVRs-Q-GRAYBURG	5/8/1959	5/30/1959	23S	37E	16	660 FEL 660 FNL
30025107680000	APACHE CORPORATION	NEW MEXICO BZ STATE NCT-8 10	3655	PLUGINJ	PLUGGED	10/6/1959	10/27/1959	23S	37E	16	660 FEL 660 FSL
30025107690000	APACHE CORPORATION	NEW MEXICO BZ STATE NCT-8 11	3670	PLUGOIL	PLUGGED	8/17/1959	9/12/1959	23S	37E	16	660 FEL 1980 FSL
30025107700000	TEXACO INCORPORATED	NEW MEXICO BZ STATE NCT-8 12	3611	PLUGOIL	PLUGGED	12/14/1959	1/13/1960	23S	37E	16	1980 FEL 660 FSL
30025107710000	K P KAUFFMAN COMPANY INC	HUGHES B 4 8	3638	GAS	[79240] JALMAT; TAN-YATES-7 RVRs (GAS)	3/15/1955	4/14/1955	23S	37E	17	1800 FWL 1980 FNL
30025107720000	SAMEDAN OIL CORPORATION	HUGHES FEDERAL 1	3704	PLUGOIL	PLUGGED	7/25/1945	9/13/1945	23S	37E	17	660 FEL 660 FSL
30025107750000	TEXACO PRODUCING INCORPORATED	EL STEELER 1	3810	PLUGINJ	PLUGGED	12/16/1935	2/27/1936	23S	37E	17	1980 FEL 660 FNL
30025107840000	YARBROUGH OIL L P	E L STEELER 2	7200	PLUGOIL	PLUGGED	11/14/1944	5/27/1945	23S	37E	17	660 FEL 660 FNL
30025107850000	TEXACO PRODUCING INCORPORATED	E L STEELER 3	3727	PLUGINJ	PLUGGED	9/27/1945	12/7/1945	23S	37E	17	660 FEL 1980 FNL
30025107860000	YARBROUGH OIL LP	E L STEELER 4	3630	OIL	[79240] JALMAT; TAN-YATES-7 RVRs (GAS)	8/15/1953	9/20/1953	23S	37E	17	660 FWL 860 FSL
30025107870000	YARBROUGH OIL LP	E L STEELER 5	3615	TA	[37240] LANGLIE MATTIX; 7 RVRs-Q-GRAYBURG	11/24/1953	1/1/1954	23S	37E	17	1980 FWL 1980 FSL
30025107880000	YARBROUGH OIL L P	E L STEELER 6	3685	PLUGINJ	PLUGGED	2/3/1954	3/27/1954	23S	37E	17	1980 FEL 1980 FSL
30025107890000	YARBROUGH OIL LP	E L STEELER 7	3635	TA	[37240] LANGLIE MATTIX; 7 RVRs-Q-GRAYBURG	3/1/1954	4/10/1954	23S	37E	17	660 FWL 1980 FSL
30025107900000	YARBROUGH OIL L P	E L STEELER 8	3691	PLUGOIL	PLUGGED	3/31/1954	5/9/1954	23S	37E	17	1980 FEL 1980 FNL
30025107970000	ATLANTIC RICHFIELD COMPANY THE	DUTHIE-FEDERAL 2	3655	PLUGOIL	PLUGGED	6/12/1954	7/12/1954	23S	37E	19	660 FEL 660 FNL
30025107990000	ARCO OIL & GAS CORPORATION	STEELER 1	3822	PLUGOIL	PLUGGED	7/18/1945	9/17/1945	23S	37E	19	660 FEL 660 FSL
30025108030000	MILLARD DECK ESTATE	STEELER SWD 1	3690	PLUGINJ	PLUGGED	4/26/1957	5/16/1957	23S	37E	20	660 FEL 1980 FSL
30025108040000	R OLSEN ETAL	STEELER 1	3710	DRY	PLUGGED	1/26/1946	3/18/1946	23S	37E	20	660 FWL 660 FSL
30025108050000	FAE II Operating LLC	STEELER A 1	3668	OIL	[37240] LANGLIE MATTIX; 7 RVRs-Q-GRAYBURG	8/20/1956	9/5/1956	23S	37E	20	660 FWL 1980 FSL
30025108060000	FAE II Operating LLC	JC JOHNSON 1	3669	OIL	[37240] LANGLIE MATTIX; 7 RVRs-Q-GRAYBURG	3/16/1941	6/2/1941	23S	37E	20	660 FWL 1980 FNL
30025108080000	FAE II Operating LLC	JC JOHNSON 3	6957	OIL	[37240] LANGLIE MATTIX; 7 RVRs-Q-GRAYBURG	9/5/1945	1/14/1946	23S	37E	20	660 FEL 1980 FNL
30025108100000	GETTY OIL COMPANY	J C JOHNSON BATTERY 2	3676	PLUGOIL	PLUGGED	4/4/1945	6/25/1945	23S	37E	20	660 FEL 660 FNL
30025108110000	FAE II Operating LLC	JC JOHNSON 4	3650	GAS	[79240] JALMAT; TAN-YATES-7 RVRs (GAS)	4/21/1954	5/28/1954	23S	37E	20	660 FWL 660 FNL
30025108120000	FAE II Operating LLC	J C JOHNSON 5	3640	OIL	[33820] JALMAT; TAN-YATES-7 RVRs (OIL)	6/4/1954	8/8/1954	23S	37E	20	2160 FWL 660 FNL
30025108130000	OXY USA INC	LAMUNYON FEDERAL #005	3757	PLUGOIL	PLUGGED	8/27/1958	12/10/1958	23S	37E	21	660 FWL 660 FSL
30025108140000	ARCH PETROLEUM INCORPORATED	LAMUNYON FEDERAL 2	3618	PLUGGAS	PLUGGED	1/5/1959	4/24/1959	23S	37E	21	660 FWL 1980 FNL
30025108150000	OXY USA INC	LAMUNYON FEDERAL 3	3610	PLUGOIL	PLUGGED	1/27/1959	4/24/1959	23S	37E	21	1980 FWL 1980 FNL
30025108160000	POGO PRODUCING CO	LAMUNYON FEDERAL 6	3620	PLUGOIL	PLUGGED	2/7/1959	4/24/1959	23S	37E	21	1981 FWL 660 FNL
30025108170000	FAE II Operating LLC	W H ELSON #001	9685	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	7/22/1948	11/6/1948	23S	37E	21	1980 FWL 1980 FSL
30025108180000	GULF OIL CORPORATION	C E LAMUNYON FEDERAL 5	3709	PLUGOIL	PLUGGED	8/2/1945	12/12/1945	23S	37E	21	660 FWL 660 FNL
30025108190000	FAE II Operating LLC	SALTMOUNT 1	9600	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	3/31/1948	7/18/1948	23S	37E	21	660 FEL 660 FSL
30025108200000	GULF OIL CORP	G G TRAVIS 1	9662	PLUGOIL	PLUGGED	7/1/1948	12/3/1948	23S	37E	21	660 FEL 1980 FSL
30025108210000	ARCH PETROLEUM INCORPORATED	LAMUNYON-FEDERAL 1	3820	PLUGGAS	PLUGGED	11/28/1958	1/4/1959	23S	37E	21	660 FEL 660 FNL

30025108220000	ARCH PETROLEUM INCORPORATED	LAMUNYON FEDERAL 4	3602	PLUGOIL	PLUGGED	8/10/1959	8/24/1959	23S	37E	21	330 FEL 1650 FNL
30025108230000	POGO PRODUCING CO	MAY A 1	3610	PLUGGAS	PLUGGED	12/15/1956	2/5/1957	23S	37E	21	1980 FEL 660 FNL
30025108240000	POGO PRODUCING CO	MAY A 2	3710	PLUGGAS	PLUGGED	9/26/1958	10/14/1958	23S	37E	21	1980 FEL 1980 FNL
30025108250000	PENROC OIL CORP	MAY B 1	3689	PLUGOIL	PLUGGED	8/13/1957	9/4/1957	23S	37E	21	660 FWL 1980 FSL
30025108260000	WOLFSON OIL COMPANY	CLINE FEDERAL 5	3701	PLUGOIL	PLUGGED	12/9/1957	1/16/1960	23S	37E	22	2310 FEL 990 FNL
30025108270000	CHEVRON U S A INCORPORATED	LA MUNYON FEDERAL 3	3635	PLUGOIL	PLUGGED	5/30/1959	6/14/1959	23S	37E	22	990 FWL 1650 FNL
30025108280000	FAE II Operating LLC	C E LAMUNYON 7	9460	OIL	[96599] TEAGUE; ABO, MID	10/15/1948	1/15/1949	23S	37E	22	660 FWL 660 FSL
30025108290000	FAE II Operating LLC	C E LAMUNYON FEDERAL 8	9446	PLUGOIL	PLUGGED	2/2/1949	5/1/1949	23S	37E	22	1976 FWL 646 FSL
30025108300000	FAE II Operating LLC	C E LAMUNYON FEDERAL 10	9475	PLUGOIL	PLUGGED	5/26/1949	10/27/1949	23S	37E	22	991 FWL 1641 FSL
30025108310000	FAE II Operating LLC	C E LAMUNYON 14	9580	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2/27/1950	7/10/1950	23S	37E	22	1980 FWL 1980 FSL
30025108320000	OXY USA INC	LAMUNYON A FEDERAL 1	3757	PLUGOIL	PLUGGED	2/5/1959	4/1/1959	23S	37E	22	1980 FWL 660 FNL
30025108330000	OXY USA INC	LAMUNYON A FEDERAL 2	3705	PLUGOIL	PLUGGED	4/12/1959	5/3/1959	23S	37E	22	1980 FWL 1980 FNL
30025108340000	GULF OIL CORPORATION	LAMUNYON B FEDERAL 1	3728	PLUGOIL	PLUGGED	6/20/1959	7/8/1959	23S	37E	22	2310 FWL 2310 FSL
30025108350000	OXY USA INC	LAMUNYON B FEDERAL 2	3700	PLUGOIL	PLUGGED	7/25/1959	8/9/1959	23S	37E	22	2310 FEL 1650 FSL
30025108360000	CHEVRON U S A INCORPORATED	LA MUNYON B FEDERAL 3	3678	PLUGOIL	PLUGGED	3/25/1959	9/11/1959	23S	37E	22	1980 FEL 660 FSL
30025108370000	CAMERON OIL & GAS INC	LAS CRUCES A FEDERAL 1	3710	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	4/30/1959	5/15/1959	23S	37E	22	2310 FEL 2310 FNL
30025108380000	CHEVRON U S A INCORPORATED	LA MUNYON FEDERAL 2	3665	PLUGOIL	PLUGGED	5/14/1959	6/4/1959	23S	37E	22	990 FWL 330 FNL
30025108400000	HOOPES DALE L ROUSTABOUT SERVICE	ELMA M. HUNT 1	3585	DRY	PLUGGED	1/1/1953	1/16/1953	23S	37E	26	1650 FWL 330 FSL
30025108410000	RIFE M O JR ET AL	ELMA MAY HUNT 2	3626	DRY	PLUGGED	9/15/1954	10/1/1954	23S	37E	26	1650 FWL 1650 FSL
30025108420000	GULF OIL CORPORATION	E HUNT 1	3718	DRY	PLUGGED	9/30/1950	12/4/1950	23S	37E	26	1980 FEL 660 FSL
30025108430000	CHEVRON U S A INCORPORATED	BLINEBRY-FED NCT-2 1	7539	PLUGOIL	PLUGGED	2/20/1952	9/17/1952	23S	37E	26	660 FWL 660 FSL
30025108440000	CHEVRON U S A INCORPORATED	BLINEBRY-FED B NCT- 2	3585	PLUGOIL	PLUGGED	11/26/1954	12/13/1954	23S	37E	26	660 FWL 1980 FSL
30025108450000	TEXACO INCORPORATED	JH GAMBRELL 1	3650	PLUGOIL	PLUGGED	3/15/1952	5/1/1952	23S	37E	26	660 FWL 1980 FNL
30025108460000	ROBERT H FORREST JR OIL LLC	MELBA GOINS 1	9825	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2/2/1952	3/6/1952	23S	37E	27	990 FEL 330 FSL
30025108470000	ARCO OIL & GAS CORPORATION	MELBA GOINS 2Y	3600	PLUGOIL	PLUGGED	5/11/1955	6/1/1955	23S	37E	27	336 FEL 2310 FSL
30025108480000	ATLANTIC REFINING COMPANY THE	MELBA GOINS 2	347	DRY	PLUGGED	5/6/1955	5/22/1955	23S	37E	27	330 FEL 2310 FSL
30025108490000	ARCO OIL & GAS CORPORATION	MELBA GOINS 3	3600	PLUGOIL	PLUGGED	8/6/1955	8/25/1955	23S	37E	27	330 FEL 990 FSL
30025108500000	FAE II Operating LLC	E C HILL B #001	9785	OIL	[58900] TEAGUE; SIMPSON	8/8/1950	11/10/1950	23S	37E	27	1980 FWL 1980 FSL
30025108510000	FAE II Operating LLC	E C HILL A 2	9780	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	12/21/1950	4/16/1951	23S	37E	27	1980 FEL 1980 FSL
30025108520000	FAE II Operating LLC	E C HILL A 3	9737	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	5/28/1952	8/30/1952	23S	37E	27	1980 FEL 660 FSL
30025108530000	ARCH PETROLEUM INC	E C HILL B 4	9743	PLUGOIL	PLUGGED	11/6/1952	2/1/1953	23S	37E	27	2310 FWL 990 FSL
30025108540000	FAE II Operating LLC	C E LAMUNYON 9	9852	OIL	[85960] TEAGUE; ABO (GAS); [96133] SWD; SIMPSON	5/18/1949	10/21/1949	23S	37E	27	660 FWL 660 FNL
30025108550000	FAE II Operating LLC	C E LAMUNYON FEDERAL 11	9844	PLUGOIL	PLUGGED	11/6/1949	2/20/1950	23S	37E	27	1965 FWL 667 FNL
30025108560000	FAE II Operating LLC	C E LAMUNYON FEDERAL 12	9470	PLUGOIL	PLUGGED	11/6/1949	2/12/1950	23S	37E	27	641 FWL 1986 FNL
30025108570000	FAE II Operating LLC	C E LAMUNYON FEDERAL 13	9850	PLUGOIL	PLUGGED	2/23/1950	5/30/1950	23S	37E	27	1957 FWL 1993 FNL
30025108580000	CHEVRON U S A INCORPORATED	C E LAMUNYON 16	10165	PLUGOIL	PLUGGED	5/25/1951	1/15/1952	23S	37E	27	1980 FEL 1980 FNL
30025108590000	GULF OIL CORPORATION	C E LAMUNYON 19	3580	PLUGOIL	PLUGGED	2/9/1955	3/1/1955	23S	37E	27	660 FEL 1980 FNL
30025108600000	CHEVRON U S A INCORPORATED	LAMUNYON-FED C 1	3675	PLUGOIL	PLUGGED	9/28/1959	10/13/1959	23S	37E	27	1980 FEL 660 FNL
30025108610000	GULF OIL CORPORATION	LAMUNYON C FEDERAL 2	3678	PLUGOIL	PLUGGED	10/11/1959	11/18/1959	23S	37E	27	990 FEL 660 FNL
30025108620000	BROWN TOM INCORPORATED	LAMUNYON FEDERAL 1	3652	PLUGOIL	PLUGGED	1/25/1960	2/23/1960	23S	37E	28	330 FWL 2310 FNL
30025108630000	FAE II Operating LLC	C E LAMUNYON FEDERAL 6	10218	PLUGINJ	PLUGGED	10/4/1947	3/24/1948	23S	37E	28	557 FEL 770 FNL
30025108640000	GYPSY OIL COMPANY	LAMUNYON 1	3666	PLUGOIL	PLUGGED	12/13/1933	1/21/1936	23S	37E	28	660 FEL 660 FNL
30025108650000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #047	3655	PLUGINJ	PLUGGED	3/21/1956	4/6/1956	23S	37E	28	330 FWL 330 FSL
30025108660000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #022	3923	PLUGOIL	PLUGGED	12/27/1958	3/26/1959	23S	37E	28	2052 FWL 1875 FSL
30025108670000	HENDRIX JOHN H CORPORATION	LAMUNYON-FEDERAL 1	3625	PLUGOIL	PLUGGED	11/2/1957	12/2/1957	23S	37E	29	660 FEL 1980 FNL
30025108680000	HENDRIX JOHN H CORPORATION	LAMUNYON-FEDERAL 2	3635	PLUGOIL	PLUGGED	12/15/1957	1/15/1958	23S	37E	29	815 FEL 820 FNL



30025108690000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #017	3625	PLUGINJ	PLUGGED	4/24/1940	5/30/1940	23S	37E	29	660 FWL 1980 FNL
30025108700000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #018	3613	PLUGOIL	PLUGGED	2/12/1942	4/6/1942	23S	37E	29	1980 FWL 1980 FNL
30025108710000	OXY USA INC	MYERS LANGLIE MATTIX UNIT #004	3620	PLUGOIL	PLUGGED	9/23/1944	12/15/1944	23S	37E	29	660 FWL 660 FNL
30025108720000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #019	3620	PLUGINJ	PLUGGED	1/27/1951	4/9/1951	23S	37E	29	1980 FEL 1980 FNL
30025108730000	OXY USA INC	MYERS LANGLIE MATTIX UNIT #002	3620	PLUGOIL	PLUGGED	4/16/1951	5/29/1951	23S	37E	29	1980 FEL 660 FNL
30025108740000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #003	3615	PLUGINJ	PLUGGED	7/2/1951	8/27/1951	23S	37E	29	1980 FWL 660 FNL
30025108750000	GULF OIL CORPORATION	MK STEWART 1	3620	PLUGOIL	PLUGGED	8/6/1949	9/19/1949	23S	37E	29	1980 FEL 1980 FSL
30025108760000	OXY USA INC	MYERS LANGLIE MATTIX UNIT #045	3626	PLUGINJ	PLUGGED	6/2/1951	7/15/1951	23S	37E	29	1980 FEL 660 FSL
30025108770000	OXY USA INC	MYERS LANGLIE MATTIX UNIT #024	4000	PLUGGAS	PLUGGED	12/15/1951	1/18/1952	23S	37E	29	990 FEL 2310 FSL
30025108780000	OXY USA INC	MYERS LANGLIE MATTIX UNIT #046	3650	PLUGOIL	PLUGGED	5/6/1955	6/2/1955	23S	37E	29	990 FEL 990 FSL
30025108790000	OXY USA INC	MYERS LANGLIE MATTIX UNIT #043	3575	PLUGINJ	PLUGGED	1/17/1939	2/19/1939	23S	37E	29	660 FWL 660 FSL
30025108800000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #044	3589	PLUGOIL	PLUGGED	6/24/1939	8/18/1939	23S	37E	29	1980 FWL 660 FSL
30025108810000	OXY USA INC	MYERS LANGLIE MATTIX UNIT #027	3575	PLUGINJ	PLUGGED	5/12/1941	6/16/1941	23S	37E	29	660 FWL 1980 FSL
30025108820000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #026	3751	PLUGINJ	PLUGGED	6/19/1941	9/4/1941	23S	37E	29	1980 FWL 1980 FSL
30025108830000	MERIDIAN OIL INCORPORATED	BLINEBRY-FEDERAL A 8	3195	PLUGGAS	PLUGGED	2/23/1948	4/15/1948	23S	37E	29	990 FWL 1650 FSL
30025108900000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #016	3636	PLUGINJ	PLUGGED	2/27/1940	4/7/1940	23S	37E	30	660 FEL 1980 FNL
30025108960000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #005	3621	PLUGINJ	PLUGGED	3/18/1945	4/29/1945	23S	37E	30	660 FEL 660 FNL
30025109140000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #112	3660	PLUGOIL	PLUGGED	11/15/1953	12/23/1953	23S	37E	32	990 FEL 990 FSL
30025109150000	OXY USA INC	MYERS LANGLIE MATTIX UNIT #091	3610	PLUGINJ	PLUGGED	5/19/1957	11/1/1957	23S	37E	32	660 FEL 1980 FSL
30025109160000	J R OIL, LTD. CO.	MYERS LANGLIE MATTIX UNIT #078	3615	PLUGOIL	PLUGGED	7/14/1938	9/14/1938	23S	37E	32	660 FEL 1980 FNL
30025109180000	OXY USA INC	MYERS LANGLIE MATTIX UNIT #057	3564	PLUGINJ	PLUGGED	5/9/1939	6/23/1939	23S	37E	32	1760 FWL 880 FNL
30025109190000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #056	3561	PLUGOIL	PLUGGED	12/13/1955	1/6/1956	23S	37E	32	2310 FEL 330 FNL
30025109210000	OXY USA INC	MYERS LANGLIE MATTIX UNIT #055	3718	PLUGINJ	PLUGGED	8/24/1960	10/15/1960	23S	37E	32	660 FEL 660 FNL
30025109230000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #090	3635	PLUGOIL	PLUGGED	10/2/1955	2/6/1956	23S	37E	33	660 FWL 1980 FSL
30025109240000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #089	3640	PLUGINJ	PLUGGED	3/2/1956	3/17/1956	23S	37E	33	2160 FWL 1980 FSL
30025109250000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #113	3635	PLUGINJ	PLUGGED	4/28/1956	5/28/1956	23S	37E	33	990 FWL 990 FSL
30025109260000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #114	3600	PLUGOIL	PLUGGED	8/19/1938	4/29/1939	23S	37E	33	1980 FWL 660 FSL
30025109270000	GULF OIL CORP	EDITH FANNING 1	9928	DHSO&G	PLUGGED	2/16/1948	7/6/1948	23S	37E	33	1980 FEL 660 FNL
30025109280000	J R OIL, LTD. CO.	MYERS LANGLIE MATTIX UNIT #116	3598	OIL	[37240] LANGLIE MATTIX; 7 RVR-S-Q-GRAYBURG	3/7/1955	3/30/1955	23S	37E	33	660 FEL 660 FSL
30025109290000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #079	3486	PLUGINJ	PLUGGED	9/26/1938	11/29/1938	23S	37E	33	990 FWL 2310 FNL
30025109300000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #080	3576	PLUGOIL	PLUGGED	12/10/1950	2/27/1951	23S	37E	33	2080 FWL 1980 FNL
30025109310000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #054	3670	PLUGOIL	PLUGGED	11/30/1955	12/20/1955	23S	37E	33	660 FWL 660 FNL
30025109320000	OXY USA INC	MYERS LANGLIE MATTIX UNIT #053	3646	PLUGINJ	PLUGGED	8/2/1956	8/13/1956	23S	37E	33	1980 FWL 660 FNL
30025109330000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #051	3630	PLUGOIL	PLUGGED	10/9/1956	10/24/1956	23S	37E	33	660 FEL 660 FNL
30025109340000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #088	3626	PLUGOIL	PLUGGED	4/26/1957	5/28/1957	23S	37E	33	1980 FEL 1980 FSL
30025109350000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #115	3601	PLUGINJ	PLUGGED	2/10/1938	3/20/1938	23S	37E	33	1980 FEL 660 FSL
30025109360000	LATIGO PETROLEUM INCORPORATED	EVA E BLINEBRY FEDERAL #001	3562	PLUGOIL	PLUGGED	2/10/1950	4/8/1950	23S	37E	34	660 FEL 1980 FSL
30025109370000	OXY USA INC	EVA E BLINEBRY FEDERAL #002	3536	PLUGOIL	PLUGGED	4/6/1950	5/16/1950	23S	37E	34	1980 FEL 660 FSL
30025109380000	OXY USA INC	EVA E BLINEBRY FEDERAL #003	3533	PLUGOIL	PLUGGED	5/22/1950	7/18/1950	23S	37E	34	660 FEL 660 FSL
30025109390000	OXY USA INC	EVA E BLINEBRY FEDERAL #007	3554	PLUGOIL	PLUGGED	4/9/1951	6/15/1951	23S	37E	34	660 FEL 1980 FNL
30025109400000	FAE II Operating LLC	EVA E BLINEBRY FEDERAL #008	3538	OIL	[37240] LANGLIE MATTIX; 7 RVR-S-Q-GRAYBURG	5/23/1952	7/10/1952	23S	37E	34	810 FEL 660 FNL
30025109410000	OXY USA INC	EVA E BLINEBRY FEDERAL #012	3600	PLUGOIL	PLUGGED	10/3/1961	11/1/1961	23S	37E	34	1994 FEL 1980 FSL
30025109420000	CARTER FOUNDATION PRODUCTION COMPANY	E C HILL E FEDERAL #001	9733	PLUGINJ	PLUGGED	9/10/1951	12/28/1951	23S	37E	34	660 FEL 660 FNL
30025109430000	CARTER FOUNDATION PRODUCTION COMPANY	E C HILL E FEDERAL #002	9730	PLUGOIL	PLUGGED	2/11/1952	5/14/1952	23S	37E	34	660 FEL 1831 FNL
30025109440000	LATIGO PETROLEUM INCORPORATED	E C HILL B FEDERAL #005	9737	PLUGOIL	PLUGGED	10/10/1952	1/27/1953	23S	37E	34	1650 FEL 990 FNL
30025109450000	OXY USA INC	E C HILL B FEDERAL #001	7484	PLUGOIL	PLUGGED	12/12/1951	2/11/1952	23S	37E	34	660 FEL 810 FNL
30025109460000	OXY USA INC	E C HILL B FEDERAL #002	7331	PLUGOIL	PLUGGED	8/16/1952	10/12/1952	23S	37E	34	810 FEL 1981 FNL

30025109470000	OXY USA INC	E C HILL D FEDERAL #001	9290	PLUGINJ	PLUGGED	5/21/1952	8/17/1952	23S	37E	34	660 FEL 2131 FNL
30025109480000	OXY USA INC	E C HILL B FEDERAL #003	9370	PLUGOIL	PLUGGED	1/27/1953	4/14/1953	23S	37E	34	1655 FEL 840 FNL
30025109490000	OXY USA INC	E C HILL B FEDERAL #004	9827	PLUGOIL	PLUGGED	4/14/1953	7/21/1953	23S	37E	34	1989 FEL 1980 FNL
30025109500000	LATIGO PETROLEUM INCORPORATED	E C HILL D FEDERAL #004	9400	PLUGOIL	PLUGGED	7/26/1953	1/12/1954	23S	37E	34	660 FEL 990 FNL
30025109510000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #117	3700	PLUGINJ	PLUGGED	12/12/1940	1/21/1941	23S	37E	34	660 FWL 660 FSL
30025109520000	OXY USA INC	MYERS LANGLIE MATTIX UNIT #118	3578	PLUGOIL	PLUGGED	11/8/1950	12/9/1950	23S	37E	34	1980 FWL 660 FSL
30025109530000	TEXACO EXPLORATION & PRODUCTION INC	MYERS LANGLIE MATTIX UNIT #490	9812	PLUGOIL	PLUGGED	11/17/1952	2/1/1954	23S	37E	34	2310 FWL 330 FNL
30025109540000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #086	3595	PLUGINJ	PLUGGED	5/20/1961	6/8/1961	23S	37E	34	660 FWL 1980 FSL
30025109550000	TEXACO EXPLORATION & PRODUCTION INC	MYERS LANGLIE MATTIX UNIT #083	3616	PLUGOIL	PLUGGED	6/24/1961	7/13/1961	23S	37E	34	660 FWL 1980 FNL
30025109560000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #085	3572	PLUGINJ	PLUGGED	6/14/1961	7/4/1961	23S	37E	34	1880 FWL 1980 FSL
30025109570000	TEXACO EXPLORATION & PRODUCTION INC	MYERS LANGLIE MATTIX UNIT #084	3586	PLUGOIL	PLUGGED	8/24/1961	9/9/1961	23S	37E	34	1650 FWL 2310 FNL
30025109580000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #050	3598	PLUGINJ	PLUGGED	9/14/1961	10/9/1961	23S	37E	34	330 FWL 990 FNL
30025109590000	PLAINS PETROLEUM OPERATING COMPANY	BAYLUS CADE FEDERAL #001	3549	PLUGOIL	PLUGGED	11/11/1949	2/7/1950	23S	37E	35	660 FWL 1980 FSL
30025109600000	FAE II Operating LLC	BAYLUS CADE FEDERAL 2	3552	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	6/5/1951	8/6/1951	23S	37E	35	1980 FWL 1980 FSL
30025109610000	LATIGO PETROLEUM INCORPORATED	BAYLUS CADE FEDERAL 3	3551	PLUGOIL	PLUGGED	8/9/1951	10/1/1951	23S	37E	35	1979 FWL 660 FSL
30025109620000	OXY USA INC	EVA E BLINEBRY FEDERAL #005	3544	PLUGOIL	PLUGGED	9/1/1950	10/16/1950	23S	37E	35	660 FWL 1980 FNL
30025109630000	LATIGO PETROLEUM INCORPORATED	EVA E BLINEBRY FEDERAL #006	3563	PLUGOIL	PLUGGED	11/9/1950	12/21/1950	23S	37E	35	1980 FWL 1980 FNL
30025109640000	FAE II Operating LLC	EVA E BLINEBRY FEDERAL 9	3566	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	12/22/1952	1/28/1953	23S	37E	35	660 FWL 660 FNL
30025109650000	FAE II Operating LLC	EVA E BLINEBRY FEDERAL #010	3555	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	3/9/1955	4/30/1955	23S	37E	35	1650 FWL 330 FNL
30025109660000	FAE II Operating LLC	EVA E BLINEBRY FEDERAL 4	3594	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	7/6/1950	8/18/1950	23S	37E	35	660 FWL 660 FSL
30025109670000	FAE II Operating LLC	E C HILL D FEDERAL #003	7304	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	10/19/1953	11/19/1953	23S	37E	35	660 FWL 990 FNL
30025109680000	FAE II Operating LLC	E C HILL D FEDERAL #005	9730	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	7/24/1953	10/31/1953	23S	37E	35	510 FWL 1980 FNL
30025109690000	LATIGO PETROLEUM INCORPORATED	E C HILL B FEDERAL #006	9351	PLUGINJ	PLUGGED	11/2/1953	1/23/1954	23S	37E	35	810 FWL 1980 FNL
30025109700000	FAE II Operating LLC	E C HILL FEDERAL 7	13354	WSW	[96747] WSW; SANTA ROSA	11/27/1953	9/20/1954	23S	37E	35	330 FWL 990 FNL
30025109710000	CARTER AMON G	E C HILL #008	10550	DRY	PLUGGED	1/22/1954	8/15/1954	23S	37E	35	1650 FWL 1980 FNL
30025109720000	CHEVRON U S A INCORPORATED	E E BLINEBRY B FEDERAL NCT-4 1	3571	PLUGOIL	PLUGGED	8/6/1951	10/8/1951	23S	37E	35	2310 FEL 1980 FNL
30025109730000	CHEVRON U S A INCORPORATED	E E BLINEBRY B FEDERAL NCT-4 2	3618	PLUGOIL	PLUGGED	11/5/1951	2/26/1952	23S	37E	35	1980 FEL 1980 FSL
30025109740000	CHEVRON U S A INCORPORATED	E E BLINEBRY B FEDERAL NCT-4 3	3600	PLUGOIL	PLUGGED	4/13/1952	7/7/1952	23S	37E	35	1980 FEL 660 FSL
30025109770000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #120	3585	PLUGINJ	PLUGGED	11/28/1951	2/20/1952	24S	37E	2	1988 FWL 660 FNL
30025109780000	J R OIL, LTD. CO.	MYERS LANGLIE MATTIX UNIT #121	3565	PLUGOIL	PLUGGED	11/1/1950	10/17/1951	24S	37E	2	660 FWL 660 FNL
30025109790000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #155	3572	PLUGOIL	PLUGGED	12/14/1951	3/18/1952	24S	37E	2	1964 FWL 1964 FNL
30025109800000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #154	3600	PLUGINJ	PLUGGED	9/17/1951	12/11/1951	24S	37E	2	662 FWL 1966 FNL
30025109830000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #119	3600	PLUGOIL	PLUGGED	4/25/1952	5/21/1952	24S	37E	2	2310 FEL 330 FNL
30025109850000	OXY USA INC	G H MATTIX FEDERAL #004	3675	PLUGOIL	PLUGGED	10/19/1961	11/15/1961	24S	37E	3	654 FWL 657 FNL
30025109860000	FAE II Operating LLC	G H MATTIX FEDERAL #005	3667	INJECT	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	11/2/1961	11/25/1961	24S	37E	3	656 FWL 1970 FNL
30025109890000	OXY USA INC	G H MATTIX FEDERAL #002	3605	PLUGINJ	PLUGGED	1/13/1951	2/21/1951	24S	37E	3	1964 FWL 658 FNL
30025109900000	FAE II Operating LLC	G H MATTIX FEDERAL #001	3967	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	4/3/1935	7/20/1935	24S	37E	3	1980 FWL 1980 FNL
30025109910000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #152	3560	PLUGINJ	PLUGGED	10/7/1951	11/26/1951	24S	37E	3	1984 FEL 1974 FNL
30025109920000	TEXACO EXPLORATION & PRODUCTION INC	MYERS LANGLIE MATTIX UNIT #153	3570	PLUGOIL	PLUGGED	11/19/1950	12/19/1950	24S	37E	3	660 FEL 1980 FNL
30025109930000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #122	3568	PLUGINJ	PLUGGED	8/12/1950	9/13/1950	24S	37E	3	660 FEL 660 FNL
30025109940000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #123	3564	PLUGOIL	PLUGGED	9/22/1950	10/22/1950	24S	37E	3	1980 FEL 660 FNL
30025110000000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #149	3701	PLUGOIL	PLUGGED	6/11/1936	9/18/1936	24S	37E	4	660 FEL 1980 FNL
30025110010000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #127	3605	PLUGOIL	PLUGGED	8/6/1938	10/18/1938	24S	37E	4	1980 FEL 660 FNL



30025110030000	OXY USA INC	MYERS LANGLIE MATTIX UNIT #129	3680	PLUGOIL	PLUGGED	3/30/1960	5/14/1960	24S	37E	4	660 FWL 660 FNL
30025216950000	PLAINS PETROLEUM OPERATING COMPANY	EVA E BLINEBRY #014	3660	PLUGINJ	PLUGGED	5/30/1967	7/7/1967	23S	37E	34	20 FEL 2660 FNL
30025216960000	SAGA PETROLEUM LLC	EVA E BLINEBRY FEDERAL #016	3638	PLUGINJ	PLUGGED	6/16/1967	7/7/1967	23S	37E	34	1340 FEL 1340 FNL
30025216970000	PLAINS PETROLEUM OPER CO	EVA E BLINEBRY 13	3667	PLUGINJ	PLUGGED	6/9/1967	7/7/1967	23S	37E	35	1300 FWL 1300 FSL
30025217230000	OXY USA INC	EVA E BLINEBRY FEDERAL #011	3650	PLUGINJ	PLUGGED	12/31/1965	3/18/1966	23S	37E	34	1240 FEL 1300 FSL
30025217240000	PLAINS PETROLEUM OPERATING COMPANY	EVA E BLINEBRY #015	3664	PLUGINJ	PLUGGED	2/18/1966	3/18/1966	23S	37E	35	1200 FWL 1340 FNL
30025219360000	SAMEDAN OIL CORPORATION	HUGHES FEDERAL 2	3698	PLUGOIL	PLUGGED	11/30/1966	3/13/1967	23S	37E	17	1980 FEL 660 FSL
30025220020000	APACHE CORPORATION	NEW MEXICO BZ STATE NCT-8 15	7250	PLUGOIL	PLUGGED	1/20/1967	3/1/1967	23S	37E	16	1980 FEL 1830 FSL
30025221210000	TEXACO INCORPORATED	NEW MEXICO DC STATE 1	6100	PLUGOIL	PLUGGED	5/27/1967	7/1/1967	23S	37E	16	1650 FWL 1980 FSL
30025222540000	OXY USA INC	SALTMOUNT #002	6396	PLUGOIL	PLUGGED	9/15/1967	10/20/1967	23S	37E	21	1980 FEL 660 FSL
30025223110000	FAE II Operating LLC	G G TRAVIS 2	6300	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	11/9/1967	1/3/1968	23S	37E	21	1980 FEL 1980 FSL
30025223120000	FAE II Operating LLC	FANNING B #001	6350	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	11/7/1967	1/18/1968	23S	37E	33	330 FEL 330 FNL
30025223230000	FAE II Operating LLC	C E LAMUNYON #021	6300	OIL	[97267] WC-025 G-01 S233728A; SAN ANDRES	12/4/1967	1/12/1968	23S	37E	28	660 FEL 510 FNL
30025223240000	FAE II Operating LLC	C E LAMUNYON #020	6400	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	11/7/1967	1/15/1968	23S	37E	22	510 FWL 660 FSL
30025223370000	OXY USA INC	E C HILL B #002	6355	PLUGOIL	PLUGGED	11/20/1967	1/4/1968	23S	37E	27	1650 FWL 990 FSL
30025223640000	FAE II Operating LLC	FANNING A #001	6350	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	12/7/1967	3/15/1968	23S	37E	33	1650 FEL 330 FNL
30025223680000	MARK L SHIDLER INC	ELK-STATE 1	7357	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	12/22/1967	4/15/1968	23S	37E	16	2310 FWL 330 FSL
30025223720000	FAE II Operating LLC	E C HILL B #003	6007	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	12/5/1967	1/2/1968	23S	37E	27	1650 FWL 2310 FSL
30025223730000	FAE II Operating LLC	E C HILL A #001	6000	SWD	[96121] SWD; SAN ANDRES	12/20/1967	12/2/1968	23S	37E	27	2310 FEL 990 FSL
30025223790000	FAE II Operating LLC	C E LAMUNYON #022	5900	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1/2/1968	2/4/1968	23S	37E	21	1980 FWL 660 FSL
30025224020000	FAE II Operating LLC	C E LAMUNYON #023	5950	GAS	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG; [79240] JALMAT; TAN-YATES-7 RVRS (GAS)	1/8/1968	2/4/1968	23S	37E	28	1980 FEL 660 FNL
30025224150000	FAE II Operating LLC	C E LAMUNYON #024	5935	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1/24/1968	2/19/1968	23S	37E	27	510 FWL 560 FNL
30025224160000	FAE II Operating LLC	C E LAMUNYON #025	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1/25/1968	2/17/1968	23S	37E	22	660 FWL 1980 FSL
30025224280000	FAE II Operating LLC	C E LAMUNYON #026	5925	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2/9/1968	3/16/1968	23S	37E	27	1780 FWL 1980 FNL
30025224320000	FAE II Operating LLC	M K STEWART #002	5900	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2/14/1968	3/11/1968	23S	37E	28	660 FEL 660 FSL
30025224330000	FAE II Operating LLC	C E LAMUNYON #027	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2/11/1968	3/3/1968	23S	37E	21	2130 FWL 1980 FNL
30025224460000	FAE II Operating LLC	C E LAMUNYON #028	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2/28/1968	3/25/1968	23S	37E	22	1780 FWL 660 FSL
30025224470000	FAE II Operating LLC	C E LAMUNYON #029	5900	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2/26/1968	3/16/1968	23S	37E	28	660 FEL 1980 FNL
30025224600000	FAE II Operating LLC	C E LAMUNYON #030	6300	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	3/6/1968	3/30/1968	23S	37E	22	660 FWL 1980 FNL
30025224710000	FAE II Operating LLC	C E LAMUNYON 1	6281	SWD	[96121] SWD; SAN ANDRES	3/14/1968	4/6/1968	23S	37E	22	2180 FEL 660 FSL
30025224720000	FAE II Operating LLC	C E LAMUNYON #032	6308	GAS	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG; [79240] JALMAT; TAN-YATES-7 RVRS (GAS)	3/12/1968	4/16/1968	23S	37E	28	1980 FWL 660 FNL
30025224890000	OXY USA INC	M K STEWART #003	6300	PLUGOIL	PLUGGED	3/27/1968	4/22/1968	23S	37E	28	1980 FEL 660 FSL
30025224990000	FAE II Operating LLC	C E LAMUNYON #033	6300	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	4/2/1968	4/24/1968	23S	37E	28	1980 FEL 1980 FNL
30025225000000	OXY USA INC	M K STEWART #004	6277	PLUGOIL	PLUGGED	4/2/1968	4/26/1968	23S	37E	28	660 FEL 1980 FSL
30025225230000	FAE II Operating LLC	C E LAMUNYON #034	6278	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	4/18/1968	5/15/1968	23S	37E	27	460 FWL 1980 FNL
30025225340000	FAE II Operating LLC	C E LAMUNYON 35	5892	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	4/19/1968	6/1/1968	23S	37E	22	1780 FWL 1980 FNL
30025225350000	FAE II Operating LLC	C E LAMUNYON #036	6295	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	4/22/1968	5/21/1968	23S	37E	21	860 FWL 1980 FNL

30025225360000	FULFER OIL & CATTLE LLC	FANNING #006	5700	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	4/29/1968	5/22/1968	23S	37E	33	330 FEL 1650 FNL
30025225470000	FAE II Operating LLC	E C HILL C #001	6400	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	4/28/1968	6/2/1968	23S	37E	27	660 FWL 660 FSL
30025225520000	FAE II Operating LLC	C E LAMUNYON #037	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	5/6/1968	5/26/1968	23S	37E	21	660 FEL 1980 FNL
30025225530000	FAE II Operating LLC	C E LAMUNYON #038	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	5/8/1968	6/4/1968	23S	37E	28	1980 FWL 1980 FNL
30025225600000	OXY USA INC	E C HILL C #002	5994	PLUGOIL	PLUGGED	5/17/1968	6/13/1968	23S	37E	27	330 FWL 2310 FSL
30025225790000	FAE II Operating LLC	SEETON 1	6400	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	7/21/1968	12/8/1968	23S	37E	21	1650 FEL 2310 FNL
30025225800000	FAE II Operating LLC	SEETON 2	6400	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	9/1/1968	11/6/1968	23S	37E	21	1650 FEL 990 FNL
30025225920000	FAE II Operating LLC	M K STEWART #005	5900	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	5/25/1968	6/20/1968	23S	37E	28	1980 FEL 1980 FSL
30025225930000	OXY USA INC	C E LAMUNYON #039	6300	PLUGOIL	PLUGGED	5/20/1968	6/20/1968	23S	37E	27	1980 FWL 460 FNL
30025226080000	FAE II Operating LLC	C E LAMUNYON #040	6300	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	6/6/1968	7/10/1968	23S	37E	21	2180 FWL 660 FNL
30025226090000	FAE II Operating LLC	C E LAMUNYON #041	6300	SWD	[96121] SWD; SAN ANDRES	6/12/1968	8/6/1968	23S	37E	21	660 FWL 860 FSL
30025226350000	FAE II Operating LLC	C E LAMUNYON #042	6300	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	6/25/1968	7/22/1968	23S	37E	21	660 FEL 460 FNL
30025226390000	MARK L SHIDLER INC	ELK-STATE 2	6160	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	6/29/1968	7/27/1968	23S	37E	16	990 FWL 330 FSL
30025226440000	CHEVRON U S A INCORPORATED	M K STEWART #006	6310	PLUGOIL	PLUGGED	6/30/1968	8/6/1968	23S	37E	28	1980 FWL 1980 FSL
30025226820000	ARGEER OIL COMPANY	ELSON 1	6400	PLUGOIL	PLUGGED	7/28/1968	9/1/1968	23S	37E	21	990 FWL 1650 FSL
30025226970000	MARK L SHIDLER INC	ELK-STATE 3	6092	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	8/10/1968	9/10/1968	23S	37E	16	990 FWL 1650 FSL
30025227800000	SOLAR OIL COMPANY	SAMEDAN-FEDERAL 1	6652	PLUGOIL	PLUGGED	9/22/1968	9/15/1969	23S	37E	10	1980 FWL 660 FSL
30025228050000	FAE II Operating LLC	J C JOHNSON 6	6200	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	10/19/1968	11/17/1968	23S	37E	20	330 FEL 330 FNL
30025228140000	PLAINS PETROLEUM OPERATING COMPANY	EVA E BLINEBRY #017	3625	PLUGINJ	PLUGGED	10/20/1968	11/8/1968	23S	37E	34	100 FEL 1100 FSL
30025228380000	POGO PRODUCING CO	C E LAMUNYON 43	5900	PLUGGAS	PLUGGED	11/7/1968	12/11/1968	23S	37E	21	560 FWL 560 FNL
30025229090000	FAE II Operating LLC	E C HILL A #004	7069	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1/17/1969	4/1/1969	23S	37E	27	2310 FEL 2310 FSL
30025229360000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #087	6018	PLUGINJ	PLUGGED	1/11/1969	2/28/1969	23S	37E	33	330 FEL 2310 FSL
30025231330000	FAE II Operating LLC	C E LAMUNYON 44	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	5/20/1969	6/13/1969	23S	37E	22	660 FWL 660 FNL
30025236080000	KAISER-FRANCIS OIL COMPANY	TEXACO STATE 1	5890	PLUGOIL	PLUGGED	10/20/1970	11/15/1970	23S	37E	16	660 FEL 330 FSL
30025236710000	VANGUARD PERMIAN LLC	EVA BLINEBRY B #002	5621	DRY	PLUGGED	12/28/1970	1/14/1971	23S	37E	34	330 FWL 1059 FNL
30025241950000	K P KAUFFMAN COMPANY INC	LANGLIE MATTIX B 4 PENROSE QUEEN UT #014	3632	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	9/18/1972	10/10/1972	23S	37E	17	1850 FWL 990 FNL
30025246300000	JOHN H HENDRIX CORP	STEELER 2	3677	PLUGOIL	PLUGGED	1/8/1974	3/6/1974	23S	37E	19	990 FEL 2310 FSL
30025251910000	Petroleum Exploration Company Ltd., Limi	HUGHES FEDERAL 3	3725	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	12/14/1975	4/12/1976	23S	37E	17	2080 FWL 660 FSL
30025256430000	DRIFTWOOD OIL, LLC	LULA MAE FEDERAL #001	3800	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1/18/1978	2/26/1978	23S	37E	10	1650 FWL 660 FSL
30025256640000	SAMEDAN OIL CORPORATION	HUGHES FEDERAL 4	3725	PLUGOIL	PLUGGED	10/12/1977	11/5/1977	23S	37E	17	660 FEL 2180 FSL
30025256790000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #077	3732	PLUGINJ	PLUGGED	12/29/1977	2/14/1978	23S	37E	32	1980 FEL 1980 FNL
30025259190000	FAE II Operating LLC	C E LAMUNYON #045	7600	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	6/30/1978	9/5/1978	23S	37E	27	990 FWL 500 FNL
30025259460000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #076	3760	PLUGOIL	PLUGGED	6/11/1978	8/14/1978	23S	37E	32	1980 FWL 1980 FNL
30025259470000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #092	3756	PLUGOIL	PLUGGED	6/20/1978	8/14/1978	23S	37E	32	1980 FEL 1980 FSL
30025259860000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #023	3742	PLUGOIL	PLUGGED	8/3/1978	8/28/1978	23S	37E	28	660 FWL 1980 FSL
30025259870000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #025	3744	PLUGOIL	PLUGGED	7/27/1978	8/24/1978	23S	37E	29	2080 FEL 1880 FSL
30025259880000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #048	3748	PLUGOIL	PLUGGED	8/10/1978	8/29/1978	23S	37E	28	1980 FWL 660 FSL
30025260570000	TEXACO EXPLORATION & PRODUCTION INC	MYERS LANGLIE MATTIX UNIT #052	3753	PLUGOIL	PLUGGED	1/8/1981	5/1/1981	23S	37E	33	1980 FEL 710 FNL
30025260660000	FAE II Operating LLC	C E LAMUNYON #046	7600	OIL	[33600] IMPERIAL; TUBB-DRINKARD	10/19/1978	11/14/1978	23S	37E	22	1880 FWL 1780 FSL
30025260670000	ARCH PETROLEUM INCORPORATED	C E LAMUNYON #047	7500	PLUGOIL	PLUGGED	11/28/1978	1/1/1979	23S	37E	22	560 FWL 2180 FNL
30025261760000	FAE II Operating LLC	C E LAMUNYON #048	7600	OIL	[85960] TEAGUE; ABO (GAS)	12/20/1978	3/1/1979	23S	37E	27	2310 FEL 760 FNL
30025261770000	FAE II Operating LLC	C E LAMUNYON #049	7600	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	7/18/1979	9/5/1979	23S	37E	21	550 FEL 2150 FNL

30025265130000	FAE II Operating LLC	STEELER A 3	3684	OIL	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	11/7/1981	12/27/1981	23S	37E	20	1980 FWL 660 FSL
30025269070000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #081	3750	PLUGINJ	PLUGGED	1/20/1981	1/30/1981	23S	37E	33	1980 FEL 1980 FNL
30025269100000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #128	3753	PLUGINJ	PLUGGED	12/18/1980	7/21/1981	24S	37E	4	1980 FWL 660 FNL
30025269450000	V-F PETROLEUM INCORPORATED	SALTMOUNT 1	7384	DRY	PLUGGED	7/27/1980	8/21/1980	23S	37E	21	330 FEL 990 FSL
30025270780000	FAE II Operating LLC	HUGHES B-6 12	3300	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	10/13/1980	11/4/1980	23S	37E	19	660 FWL 1980 FNL
30025273820000	J R OIL, LTD. CO.	MYERS LANGLIE MATTIX UNIT #082	3673	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	10/1/1981	12/28/1981	23S	37E	33	660 FEL 1980 FNL
30025273830000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #126	3675	PLUGINJ	PLUGGED	10/14/1981	12/1/1981	24S	37E	4	660 FEL 660 FNL
30025274000000	BASIC ENERGY SERVICES LP	LEA 1	7200	PLUGINJ	PLUGGED	5/27/1981	9/19/1981	23S	37E	17	1650 FEL 660 FNL
30025276820000	SELECT AGUA LIBRE MIDSTREAM, LLC	LEA 2	6700	SWD	[96121] SWD; SAN ANDRES	12/29/1981	3/20/1982	23S	37E	17	950 FEL 850 FNL
30025280440000	FAE II Operating LLC	STEELER A 4	3680	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	12/6/1982	1/8/1983	23S	37E	20	990 FWL 330 FSL
30025291220000	K P KAUFFMAN COMPANY INC	LANGLIE MATTIX B 4 PENROSE QUEEN UT #004	3750	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1/31/1985	3/29/1985	23S	37E	17	1800 FWL 1485 FNL
30025293710000	FAE II Operating LLC	OLSEN BLINEBRY 2	3550	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	10/7/1985	10/21/1985	23S	37E	29	500 FWL 500 FSL
30025295870000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #257	3700	PLUGOIL	PLUGGED	3/3/1986	3/31/1986	23S	37E	32	50 FEL 2630 FNL
30025296550000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #253	3750	PLUGOIL	PLUGGED	3/18/1986	4/17/1986	23S	37E	29	1330 FWL 1330 FSL
30025296570000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #254	3750	PLUGOIL	PLUGGED	3/25/1986	4/16/1986	23S	37E	29	200 FWL 2439 FSL
30025306930000	FAE II Operating LLC	BAYLUS CADE FEDERAL #004	7650	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY; [58330] TEAGUE; DEVONIAN	10/2/1989	11/2/1989	23S	37E	35	660 FWL 2310 FSL
30025307730000	OXY USA INC	E C HILL D FEDERAL #006	7600	PLUGOIL	PLUGGED	1/27/1990	3/24/1990	23S	37E	34	330 FEL 2310 FSL
30025315410000	FAE II Operating LLC	E C HILL B FEDERAL #007	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	6/26/1992	7/26/1992	23S	37E	34	1980 FEL 2110 FSL
30025316760000	OXY USA INC	EVA E BLINEBRY FEDERAL #019	3650	PLUGINJ	PLUGGED	10/6/1992	10/23/1992	23S	37E	34	20 FEL 1420 FNL
30025316770000	FAE II Operating LLC	EVA E BLINEBRY FEDERAL #020	3650	INJECT	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	9/28/1992	10/20/1992	23S	37E	34	1290 FEL 2520 FSL
30025317300000	FAE II Operating LLC	E C HILL B FEDERAL #008	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	9/14/1992	10/13/1992	23S	37E	34	1980 FEL 800 FSL
30025317700000	FAE II Operating LLC	G H MATTIX B FEDERAL 1	6000	SWD	[97491] SWD; PADDOCK-BLINEBRY	4/27/1993	5/31/1993	24S	37E	3	1980 FWL 460 FNL
30025317760000	OXY USA INC	E C HILL B FEDERAL #009	6005	PLUGOIL	PLUGGED	5/15/1993	6/17/1993	23S	37E	34	600 FEL 900 FSL
30025319940000	OXY USA INC	EVA E BLINEBRY FEDERAL #021	3703	PLUGOIL	PLUGGED	6/2/1993	7/9/1993	23S	37E	34	1980 FEL 1860 FNL
30025322030000	OXY USA INC	E C HILL B FEDERAL 10	9943	PLUGOIL	PLUGGED	9/9/1993	11/21/1993	23S	37E	35	660 FWL 985 FSL
30025324860000	FAE II Operating LLC	BAYLUS CADE FEDERAL 5	9980	INJECT	[58900] TEAGUE; SIMPSON	11/1/1994	1/28/1995	23S	37E	35	1650 FWL 985 FSL
30025325110000	SAMEDAN OIL CORPORATION	HUNT `26` 1	11204	DRY	PLUGGED	5/31/1994	11/18/1998	23S	37E	26	1650 FWL 1050 FNL
30025325860000	FAE II Operating LLC	E C HILL B FEDERAL #011	7750	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	10/6/1994	12/7/1994	23S	37E	35	520 FWL 1125 FSL
30025327190000	OXY USA INC	E C HILL B FEDERAL #012	9960	PLUGOIL	PLUGGED	10/28/1994	12/29/1994	23S	37E	34	550 FEL 985 FSL
30025327200000	FAE II Operating LLC	BAYLUS CADE FEDERAL #006	9926	OIL	[58900] TEAGUE; SIMPSON	4/10/1995	6/28/1995	23S	37E	35	1700 FWL 2000 FSL
30025329620000	FAE II Operating LLC	E C HILL B FEDERAL #013	9740	INJECT	[58900] TEAGUE; SIMPSON	5/22/1995	7/15/1995	23S	37E	34	1361 FEL 947 FSL
30025330560000	Empire New Mexico LLC	TEAGUE 2 STATE #001	10300	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	10/19/1995	1/16/1996	24S	37E	2	475 FWL 330 FNL
30025331330000	FAE II Operating LLC	C E LAMUNYON #051	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	9/25/1995	10/19/1995	23S	37E	21	560 FEL 1300 FNL
30025331340000	FAE II Operating LLC	C E LAMUNYON #052	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	10/11/1995	10/30/1995	23S	37E	21	2210 FWL 1300 FNL
30025332520000	FAE II Operating LLC	C E LAMUNYON #054	6005	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2/4/1996	2/23/1996	23S	37E	22	660 FWL 1300 FNL
30025332540000	FAE II Operating LLC	C E LAMUNYON #056	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2/17/1996	3/6/1996	23S	37E	28	1450 FEL 1300 FNL
30025333220000	FAE II Operating LLC	W H ELSON 2	5980	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	12/2/1997	1/22/1998	23S	37E	21	2310 FWL 2310 FSL
30025333230000	FAE II Operating LLC	E C HILL B #005	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	6/8/1996	7/10/1996	23S	37E	27	1650 FWL 330 FSL
30025333240000	OXY USA INC	E C HILL A #006	6010	PLUGOIL	PLUGGED	5/24/1996	7/9/1996	23S	37E	27	2310 FEL 330 FSL
30025333770000	Empire New Mexico LLC	TEAGUE 2 STATE #003	5750	TA	[58300] TEAGUE; PADDOCK-BLINEBRY	7/7/1996	8/20/1996	24S	37E	2	330 FWL 1650 FNL
30025333790000	Empire New Mexico LLC	TEAGUE 2 STATE #002	5750	PLUGOIL	PLUGGED	6/25/1996	8/13/1996	24S	37E	2	1650 FWL 330 FNL



30025334430000	FAE II Operating LLC	C E LAMUNYON #059	5990	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	10/14/1997	12/8/1997	23S	37E	21	1300 FWL 330 FNL
30025334440000	OXY USA INC	C E LAMUNYON #058	5979	PLUGOIL	PLUGGED	7/17/1996	9/9/1996	23S	37E	28	1340 FEL 2310 FNL
30025334460000	FAE II Operating LLC	M K STEWART #009	5969	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	7/4/1996	8/1/1996	23S	37E	28	1340 FEL 1490 FSL
30025334470000	OXY USA INC	M K STEWART #008	5977	PLUGOIL	PLUGGED	6/21/1996	7/21/1996	23S	37E	28	330 FEL 1340 FSL
30025334480000	OXY USA INC	E C HILL B #006	5940	PLUGOIL	PLUGGED	9/6/1996	9/28/1996	23S	37E	27	2310 FWL 1340 FSL
30025334490000	FAE II Operating LLC	E C HILL A #005	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	9/19/1996	10/18/1996	23S	37E	27	1980 FEL 1340 FSL
30025334670000	FAE II Operating LLC	E C HILL B FEDERAL 14	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	6/5/1996	7/4/1996	23S	37E	35	330 FWL 330 FSL
30025334750000	FAE II Operating LLC	E C HILL B FEDERAL #015	5975	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	6/19/1996	7/19/1996	23S	37E	34	800 FEL 1650 FSL
30025334760000	OXY USA INC	E C HILL B FEDERAL #016	5975	PLUGOIL	PLUGGED	9/20/1996	11/9/1996	23S	37E	34	950 FEL 330 FSL
30025334770000	FAE II Operating LLC	E C HILL B FEDERAL #017	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	7/14/1996	8/30/1996	23S	37E	34	2280 FEL 330 FNL
30025334930000	FAE II Operating LLC	E C HILL B FEDERAL #018	6650	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	7/26/1996	9/4/1996	23S	37E	34	2280 FEL 1400 FNL
30025334940000	OXY USA INC	E C HILL B FEDERAL #019	6520	PLUGOIL	PLUGGED	8/9/1996	9/17/1996	23S	37E	34	2280 FEL 2600 FSL
30025334950000	FAE II Operating LLC	E C HILL B FEDERAL #020	5958	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	8/25/1996	10/12/1996	23S	37E	34	2280 FEL 1300 FSL
30025334960000	SAGA PETROLEUM LLC	E C HILL B FEDERAL #021	6000	PLUGOIL	PLUGGED	7/1/1996	8/19/1996	23S	37E	34	900 FEL 2580 FNL
30025334970000	FAE II Operating LLC	E C HILL B FEDERAL #022	5980	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	9/7/1996	10/17/1996	23S	37E	34	980 FEL 1220 FNL
30025335370000	FAE II Operating LLC	C E LAMUNYON #061	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	7/31/1996	9/3/1996	23S	37E	28	2620 FWL 1216 FNL
30025336490000	FAE II Operating LLC	BAYLUS CADE FEDERAL #007	9877	OIL	[58900] TEAGUE; SIMPSON	11/18/1996	2/6/1997	23S	37E	35	360 FWL 1890 FSL
30025336580000	FAE II Operating LLC	E C HILL B FEDERAL #023	5975	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1/20/1997	2/22/1997	23S	37E	35	330 FWL 2310 FNL
30025337400000	FAE II Operating LLC	BAYLUS CADE FEDERAL 8	5975	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1/1/1997	2/5/1997	23S	37E	35	1650 FWL 900 FSL
30025338860000	FAE II Operating LLC	BAYLUS CADE FEDERAL 9	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	7/24/1997	8/30/1997	23S	37E	35	1650 FWL 330 FSL
30025338870000	OXY USA INC	BAYLUS CADE FEDERAL #010	5975	PLUGOIL	PLUGGED	5/19/1997	7/30/1997	23S	37E	35	442 FWL 1692 FSL
30025338880000	FAE II Operating LLC	BAYLUS CADE FEDERAL #011	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	6/30/1997	8/11/1997	23S	37E	35	1584 FWL 1724 FSL
30025338890000	OXY USA INC	E C HILL B FEDERAL #024	9555	PLUGOIL	PLUGGED	10/9/1997	12/14/1997	23S	37E	34	560 FEL 2280 FSL
30025339590000	FAE II Operating LLC	C E LAMUNYON #062	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	10/31/1997	12/30/1997	23S	37E	21	1300 FWL 1350 FNL
30025339600000	ARCH PETROLEUM INCORPORATED	C E LAMUNYON #063	1005	JNK	PLUGGED	7/19/1997	7/24/1997	23S	37E	27	1340 FWL 1400 FNL
30025339620000	FAE II Operating LLC	C E LAMUNYON #065	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	8/16/1997	10/17/1997	23S	37E	28	125 FEL 2310 FNL
30025339630000	OXY USA INC	M K STEWART #010	6000	PLUGOIL	PLUGGED	9/27/1997	11/26/1997	23S	37E	28	1340 FEL 330 FSL
30025343570000	SPINDLETOP OIL & GAS CO.	HUNT 23 1	11017	OIL	[58520] TEAGUE; ELLENBURGER	5/12/1998	7/14/1998	23S	37E	23	1950 FWL 330 FSL
30025346630000	FAE II Operating LLC	SEETON #003	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	8/1/1999	10/6/1999	23S	37E	21	2310 FEL 1750 FNL
30025347560000	FAE II Operating LLC	SEETON #004	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2/11/2000	3/9/2000	23S	37E	21	2310 FEL 330 FNL
30025347820000	APACHE CORPORATION	NEW MEXICO BZ STATE NCT-8 16	6000	PLUGOIL	PLUGGED	1/10/2000	2/29/2000	23S	37E	16	1980 FEL 330 FSL
30025349520000	FAE II Operating LLC	G G TRAVIS 4	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	3/23/2000	5/2/2000	23S	37E	21	330 FEL 1800 FSL
30025349790000	FAE II Operating LLC	C E LAMUNYON #072	6235	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	6/8/2000	7/13/2000	23S	37E	21	1650 FWL 2310 FNL
30025350120000	FAE II Operating LLC	E C HILL A #007	9330	OIL	[58900] TEAGUE; SIMPSON	12/13/2000	2/16/2001	23S	37E	27	1850 FEL 540 FSL
30025350130000	OXY USA INC	E C HILL B #007	9530	PLUGOIL	PLUGGED	4/9/2001	6/4/2001	23S	37E	27	2290 FWL 990 FSL
30025350570000	FAE II Operating LLC	C E LAMUNYON #077	9600	OIL	[58900] TEAGUE; SIMPSON	3/6/2001	5/7/2001	23S	37E	22	1650 FWL 1330 FSL
30025350580000	ARCH PETROLEUM INCORPORATED	LAMUNYON C E 71	7417	JNK	PLUGGED	6/21/2000	7/18/2000	23S	37E	27	1310 FWL 2310 FNL
30025350590000	FAE II Operating LLC	C E LAMUNYON #73	9683	OIL	[58900] TEAGUE; SIMPSON	5/29/2001	9/9/2001	23S	37E	22	330 FWL 1510 FSL
30025350600000	FAE II Operating LLC	C E LAMUNYON #74	9550	OIL	[58900] TEAGUE; SIMPSON	10/21/2000	12/10/2000	23S	37E	27	1515 FWL 1310 FNL
30025350610000	FAE II Operating LLC	C E LAMUNYON #75	9572	OIL	[58900] TEAGUE; SIMPSON	2/1/2001	3/25/2001	23S	37E	22	1505 FWL 10 FSL
30025351060000	FAE II Operating LLC	C E LAMUNYON #071Y	9560	OIL	[58900] TEAGUE; SIMPSON	7/19/2000	10/4/2000	23S	37E	27	1280 FWL 2305 FNL
30025351380000	FAE II Operating LLC	TRAVIS 5	5930	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	8/25/2000	10/24/2000	23S	37E	21	1330 FEL 1650 FSL
30025351410000	Empire New Mexico LLC	FANNING 4 #001	8075	OIL	[58330] TEAGUE; DEVONIAN	10/28/2000	2/6/2001	24S	37E	4	2078 FEL 789 FNL
30025353600000	Contango Resources, Inc.	EVA BLINERY B #001	6600	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2/25/2001	3/27/2001	23S	37E	34	2310 FWL 2310 FSL
30025353650000	OXY USA INC	E C HILL C #003	9580	PLUGOIL	PLUGGED	8/13/2002	11/20/2002	23S	37E	27	990 FWL 1950 FSL
30025356240000	FAE II Operating LLC	C E LAMUNYON #080	9600	OIL	[58900] TEAGUE; SIMPSON	4/11/2003	6/17/2003	23S	37E	27	150 FWL 1500 FNL
30025357310000	Empire New Mexico LLC	FANNING 4 #002	11140	OIL	[58330] TEAGUE; DEVONIAN	11/20/2001	3/25/2002	24S	37E	4	1955 FEL 1700 FNL

30025359320000	FAE II Operating LLC	C E LAMUNYON #081	9550	OIL	[58900] TEAGUE; SIMPSON	3/4/2003	5/11/2003	23S	37E	27	150 FWL 230 FNL
30025359420000	OXY USA INC	C E LAMUNYON #079	5350	PLUGINJ	PLUGGED	8/1/2002	9/16/2002	23S	37E	21	10 FEL 1700 FNL
30025361880000	FAE II Operating LLC	C E LAMUNYON #078	3670	GAS	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG; [79240] JALMAT; TAN-YATES-7 RVRS (GAS)	4/3/2003	4/26/2003	23S	37E	28	430 FWL 990 FNL
30025362390000	FAE II Operating LLC	C E LAMUNYON #083	5515	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	4/21/2003	5/25/2003	23S	37E	21	2310 FWL 990 FSL
30025362400000	FAE II Operating LLC	E C HILL C #004	5500	OIL	7240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBU	4/10/2003	5/8/2003	23S	37E	27	990 FWL 1260 FSL
30025362760000	FAE II Operating LLC	C E LAMUNYON #085	5700	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	5/11/2003	6/21/2003	23S	37E	28	2630 FWL 2360 FNL
30025362770000	OXY USA INC	C E LAMUNYON #084	5700	PLUGOIL	PLUGGED	5/1/2003	6/16/2003	23S	37E	28	1169 FEL 545 FNL
30025365700000	OXY USA INC	RESLER A #001	3700	PLUGOIL	PLUGGED	3/11/2004	4/16/2004	23S	37E	20	1880 FWL 2030 FSL
30025365710000	OXY USA INC	RESLER B #002	3700	PLUGOIL	PLUGGED	3/23/2004	4/16/2004	23S	37E	20	1980 FEL 660 FSL
30025365720000	OXY USA INC	RESLER B #003	3700	PLUGOIL	PLUGGED	3/29/2004	4/20/2004	23S	37E	20	660 FEL 660 FSL
30025365730000	FAE II Operating LLC	RESLER B 1	3100	OIL	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	3/17/2004	7/12/2005	23S	37E	20	1980 FEL 1980 FSL
30025377600000	FAE II Operating LLC	SALTMOUNT 5	3735	OIL	7240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBU	3/10/2007	4/30/2007	23S	37E	21	660 FEL 990 FSL
30025379220000	FAE II Operating LLC	C E LAMUNYON #087	3722	OIL	7240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBU	2/22/2007	4/16/2007	23S	37E	21	1930 FWL 990 FSL
30025379230000	FAE II Operating LLC	C E LAMUNYON #088	3707	OIL	7240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBU	3/3/2007	4/16/2007	23S	37E	21	990 FEL 1980 FNL
30025379240000	FAE II Operating LLC	C E LAMUNYON #090	3750	OIL	7240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBU	3/20/2007	4/21/2007	23S	37E	27	660 FWL 940 FNL
30025385740000	RANGE OPERATING NEW MEXICO INCORPORATED	EVA BLINEBRY B 5	2203	JNK	PLUGGED	4/18/2008	6/30/2008	23S	37E	34	2310 FWL 1650 FNL
30025386040000	RANGE OPERATING NEW MEXICO INCORPORATED	EVA BLINEBRY B 4	1344	DRY	PLUGGED	4/5/2008	4/16/2008	23S	37E	34	1827 FWL 813 FNL
30025397480000	APACHE CORPORATION	NEW MEXICO BZ STATE NCT-8 17	6914	PLUGOIL	PLUGGED	6/8/2010	8/27/2010	23S	37E	16	660 FEL 1930 FSL
30025398790000	FAE II Operating LLC	FANNING B #002	6425	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	8/27/2010	10/26/2010	23S	37E	33	330 FEL 990 FNL
30025502260000	SCO PERMIAN, LLC	TEAGUE 16 STATE #001	7500	OIL	595] TEAGUE; GLORIETA-UPPER PADDOCK	8/1/2022	12/15/2022	23S	37E	16	470 FSL 1665 FWL
30025502270000	SCO PERMIAN, LLC	TEAGUE 16 STATE #002	6100	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	8/16/2022	1/28/2023	23S	37E	16	2310 FSL 2310 FWL

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1/2 Mile Radius

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	Distance from C E LAMUNYON #053 (Feet)	SPUD_DATE	COMP_DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE
30025331360000	FAE II Operating LLC	C E LAMUNYON #053	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	0	10/23/1995	11/16/1995	23S	37E	22	330 FWL 1300 FSL
30025350590000	FAE II Operating LLC	C E LAMUNYON #73	9683	OIL	[58900] TEAGUE; SIMPSON	211.02	5/29/2001	9/9/2001	23S	37E	22	330 FWL 1510 FSL
30025223240000	FAE II Operating LLC	C E LAMUNYON #020	6400	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	665.8	11/7/1967	1/15/1968	23S	37E	22	510 FWL 660 FSL
30025108280000	FAE II Operating LLC	C E LAMUNYON 7	9460	OIL	[96599] TEAGUE; ABO, MID	722.12	10/15/1948	1/15/1949	23S	37E	22	660 FWL 660 FSL
30025269450000	V-F PETROLEUM INCORPORATED	SALTMOUNT 1	7384	DRY	PLUGGED	727.35	7/27/1980	8/21/1980	23S	37E	21	330 FEL 990 FSL
30025108300000	FAE II Operating LLC	C E LAMUNYON FEDERAL 10	9475	PLUGOIL	PLUGGED	731.71	5/26/1949	10/27/1949	23S	37E	22	991 FWL 1641 FSL
30025224160000	FAE II Operating LLC	C E LAMUNYON #025	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	755.13	1/25/1968	2/17/1968	23S	37E	22	660 FWL 1980 FSL
30025349520000	FAE II Operating LLC	G G TRAVIS 4	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	830.4	3/23/2000	5/2/2000	23S	37E	21	330 FEL 1800 FSL
30025334420000	FAE II Operating LLC	C E LAMUNYON #060	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1010.68	8/13/1996	9/10/1996	23S	37E	22	1340 FWL 1300 FSL
30025377600000	FAE II Operating LLC	SALTMOUNT 5	3735	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1036.27	3/10/2007	4/30/2007	23S	37E	21	660 FEL 990 FSL
30025108190000	FAE II Operating LLC	SALTMOUNT 1	9600	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1178.24	3/31/1948	7/18/1948	23S	37E	21	660 FEL 660 FSL
30025108200000	GULF OIL CORP	G G TRAVIS 1	9662	PLUGOIL	PLUGGED	1202.99	7/1/1948	12/3/1948	23S	37E	21	660 FEL 1980 FSL
30025342540000	FAE II Operating LLC	C E LAMUNYON #068	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1309.78	12/17/1997	4/15/1998	23S	37E	27	330 FWL 10 FNL
30025350570000	FAE II Operating LLC	C E LAMUNYON #077	9600	OIL	[58900] TEAGUE; SIMPSON	1319.93	3/6/2001	5/7/2001	23S	37E	22	1650 FWL 1330 FSL
30025332530000	FAE II Operating LLC	C E LAMUNYON #055	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1349.81	1/23/1996	2/11/1996	23S	37E	22	330 FWL 2620 FNL
30025350370000	FAE II Operating LLC	C E LAMUNYON #070	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1399.99	5/22/2000	6/28/2000	23S	37E	22	1100 FWL 2475 FSL
30025359320000	FAE II Operating LLC	C E LAMUNYON #081	9550	OIL	[58900] TEAGUE; SIMPSON	1538.2	3/4/2003	5/11/2003	23S	37E	27	150 FWL 230 FNL
30025224460000	FAE II Operating LLC	C E LAMUNYON #028	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1590.49	2/28/1968	3/25/1968	23S	37E	22	1780 FWL 660 FSL
30025260660000	FAE II Operating LLC	C E LAMUNYON #046	7600	OIL	[33600] IMPERIAL; TUBB-DRINKARD	1619.08	10/19/1978	11/14/1978	23S	37E	22	1880 FWL 1780 FSL
30025332280000	FAE II Operating LLC	SALTMOUNT #003	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1658.61	1/11/1996	2/2/1996	23S	37E	21	1300 FEL 990 FSL
30025225150000	FAE II Operating LLC	G G TRAVIS 3	6377	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	1662.99	4/8/1968	5/2/1968	23S	37E	21	990 FEL 2310 FSL
30025339610000	FAE II Operating LLC	C E LAMUNYON #064	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1691.02	9/6/1997	10/7/1997	23S	37E	27	1340 FWL 50 FNL
30025351380000	FAE II Operating LLC	TRAVIS 5	5930	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1696.08	8/25/2000	10/24/2000	23S	37E	21	1330 FEL 1650 FSL
30025350610000	FAE II Operating LLC	C E LAMUNYON #75	9572	OIL	[58900] TEAGUE; SIMPSON	1750.53	2/1/2001	3/25/2001	23S	37E	22	1505 FWL 10 FSL
30025108290000	FAE II Operating LLC	C E LAMUNYON FEDERAL 8	9446	PLUGOIL	PLUGGED	1752.44	2/2/1949	5/1/1949	23S	37E	22	1976 FWL 646 FSL
30025108310000	FAE II Operating LLC	C E LAMUNYON 14	9580	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1779.55	2/27/1950	7/10/1950	23S	37E	22	1980 FWL 1980 FSL
30025260670000	ARCH PETROLEUM INCORPORATED	C E LAMUNYON #047	7500	PLUGOIL	PLUGGED	1804.2	11/28/1978	1/1/1979	23S	37E	22	560 FWL 2180 FNL
30025224150000	FAE II Operating LLC	C E LAMUNYON #024	5935	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1868.39	1/24/1968	2/19/1968	23S	37E	27	510 FWL 560 FNL
30025259190000	FAE II Operating LLC	C E LAMUNYON #045	7600	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	1924.12	6/30/1978	9/5/1978	23S	37E	27	990 FWL 500 FNL
30025108540000	FAE II Operating LLC	C E LAMUNYON 9	9852	OIL	[85960] TEAGUE; ABO (GAS); [96133] SWD; SIMPSON	1989.76	5/18/1949	10/21/1949	23S	37E	27	660 FWL 660 FNL
30025224600000	FAE II Operating LLC	C E LAMUNYON #030	6300	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2016.42	3/6/1968	3/30/1968	23S	37E	22	660 FWL 1980 FNL
30025261770000	FAE II Operating LLC	C E LAMUNYON #049	7600	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2025.8	7/18/1979	9/5/1979	23S	37E	21	550 FEL 2150 FNL
30025223230000	FAE II Operating LLC	C E LAMUNYON #021	6300	OIL	[97267] WC-025 G-01 S233728A; SAN ANDRES	2058.09	12/4/1967	1/12/1968	23S	37E	28	660 FEL 510 FNL
30025108640000	GYPSY OIL COMPANY	LAMUNYON 1	3666	PLUGOIL	PLUGGED	2193.56	12/13/1933	1/21/1936	23S	37E	28	660 FEL 660 FNL
30025108340000	GULF OIL CORPORATION	LAMUNYON B FEDERAL 1	3728	PLUGOIL	PLUGGED	2216.7	6/20/1959	7/8/1959	23S	37E	22	2310 FWL 2310 FSL
30025225520000	FAE II Operating LLC	C E LAMUNYON #037	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2225.1	5/6/1968	5/26/1968	23S	37E	21	660 FEL 1980 FNL
30025108630000	FAE II Operating LLC	C E LAMUNYON FEDERAL 6	10218	PLUGINJ	PLUGGED	2248.9	10/4/1947	3/24/1948	23S	37E	28	557 FEL 770 FNL
30025379240000	FAE II Operating LLC	C E LAMUNYON #090	3750	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2266.36	3/20/2007	4/21/2007	23S	37E	27	660 FWL 940 FNL
30025359420000	OXY USA INC	C E LAMUNYON #079	5350	PLUGINJ	PLUGGED	2296.52	8/1/2002	9/16/2002	23S	37E	21	10 FEL 1700 FNL
30025362770000	OXY USA INC	C E LAMUNYON #084	5700	PLUGOIL	PLUGGED	2375.85	5/1/2003	6/16/2003	23S	37E	28	1169 FEL 545 FNL
30025379230000	FAE II Operating LLC	C E LAMUNYON #088	3707	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2394.4	3/3/2007	4/16/2007	23S	37E	21	990 FEL 1980 FNL



30025222540000	OXY USA INC	SALTMOUNT #002	6396	PLUGOIL	PLUGGED	2396.94	9/15/1967	10/20/1967	23S	37E	21	1980 FEL 660 FSL
30025108270000	CHEVRON U S A INCORPORATED	LA MUNYON FEDERAL 3	3635	PLUGOIL	PLUGGED	2408.42	5/30/1959	6/14/1959	23S	37E	22	990 FWL 1650 FNL
30025223110000	FAE II Operating LLC	G G TRAVIS 2	6300	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2408.86	11/9/1967	1/3/1968	23S	37E	21	1980 FEL 1980 FSL
30025108220000	ARCH PETROLEUM INCORPORATED	LAMUNYON FEDERAL 4	3602	PLUGOIL	PLUGGED	2414.46	8/10/1959	8/24/1959	23S	37E	21	330 FEL 1650 FNL
30025225930000	OXY USA INC	C E LAMUNYON #039	6300	PLUGOIL	PLUGGED	2423.05	5/20/1968	6/20/1968	23S	37E	27	1980 FWL 460 FNL
30025225340000	FAE II Operating LLC	C E LAMUNYON 35	5892	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2457.3	4/19/1968	6/1/1968	23S	37E	22	1780 FWL 1980 FNL
30025108550000	FAE II Operating LLC	C E LAMUNYON FEDERAL 11	9844	PLUGOIL	PLUGGED	2541.07	11/6/1949	2/20/1950	23S	37E	27	1965 FWL 667 FNL
30025108330000	OXY USA INC	LAMUNYON A FEDERAL 2	3705	PLUGOIL	PLUGGED	2578.7	4/12/1959	5/3/1959	23S	37E	22	1980 FWL 1980 FNL
30025225790000	FAE II Operating LLC	SEETON 1	6400	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2588.75	7/21/1968	12/8/1968	23S	37E	21	1650 FEL 2310 FNL

1/2 Mile Radius

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	Distance from SALTMOUNT #003 (Feet)	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE
30025332280000	FAE II Operating LLC	SALTMOUNT #003	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	0	1/11/1996	2/2/1996	23S	37E	21	1300 FEL 990 FSL
30025377600000	FAE II Operating LLC	SALTMOUNT 5	3735	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	640	3/10/2007	4/30/2007	23S	37E	21	660 FEL 990 FSL
30025351380000	FAE II Operating LLC	TRAVIS 5	5930	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	663	8/25/2000	10/24/2000	23S	37E	21	1330 FEL 1650 FSL
30025108190000	FAE II Operating LLC	SALTMOUNT 1	9600	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	719	3/31/1948	7/18/1948	23S	37E	21	660 FEL 660 FSL
30025222540000	OXY USA INC	SALTMOUNT #002	6396	PLUGOIL	PLUGGED	756	9/15/1967	10/20/1967	23S	37E	21	1980 FEL 660 FSL
30025269450000	V-F PETROLEUM INCORPORATED	SALTMOUNT 1	7384	DRY	PLUGGED	971	7/27/1980	8/21/1980	23S	37E	21	330 FEL 990 FSL
30025108200000	GULF OIL CORP	G G TRAVIS 1	9662	PLUGOIL	PLUGGED	1180	7/1/1948	12/3/1948	23S	37E	21	660 FEL 1980 FSL
30025223110000	FAE II Operating LLC	G G TRAVIS 2	6300	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1202	11/9/1967	1/3/1968	23S	37E	21	1980 FEL 1980 FSL
30025349520000	FAE II Operating LLC	G G TRAVIS 4	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1265	3/23/2000	5/2/2000	23S	37E	21	330 FEL 1800 FSL
30025225150000	FAE II Operating LLC	G G TRAVIS 3	6377	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	1356	4/8/1968	5/2/1968	23S	37E	21	990 FEL 2310 FSL
30025362770000	OXY USA INC	C E LAMUNYON #084	5700	PLUGOIL	PLUGGED	1541	5/1/2003	6/16/2003	23S	37E	28	1169 FEL 545 FNL
30025223230000	FAE II Operating LLC	C E LAMUNYON #021	6300	OIL	[97267] WC-025 G-01 S233728A; SAN ANDRES	1629	12/4/1967	1/12/1968	23S	37E	28	660 FEL 510 FNL
30025331360000	FAE II Operating LLC	C E LAMUNYON #053	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1659	10/23/1995	11/16/1995	23S	37E	22	330 FWL 1300 FSL
30025362390000	FAE II Operating LLC	C E LAMUNYON #083	5515	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1672	4/21/2003	5/25/2003	23S	37E	21	2310 FWL 990 FSL
30025350590000	FAE II Operating LLC	C E LAMUNYON #73	9683	OIL	[58900] TEAGUE; SIMPSON	1711	5/29/2001	9/9/2001	23S	37E	22	330 FWL 1510 FSL
30025108640000	GYPSY OIL COMPANY	LAMUNYON 1	3666	PLUGOIL	PLUGGED	1770	12/13/1933	1/21/1936	23S	37E	28	660 FEL 660 FNL
30025224020000	FAE II Operating LLC	C E LAMUNYON #023	5950	GAS	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG; [79240] JALMAT; TAN-YATES-7 RVRS (GAS)	1784	1/8/1968	2/4/1968	23S	37E	28	1980 FEL 660 FNL
30025223240000	FAE II Operating LLC	C E LAMUNYON #020	6400	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1841	11/7/1967	1/15/1968	23S	37E	22	510 FWL 660 FSL
30025108630000	FAE II Operating LLC	C E LAMUNYON FEDERAL 6	10218	PLUGINJ	PLUGGED	1892	10/4/1947	3/24/1948	23S	37E	28	557 FEL 770 FNL
30025359320000	FAE II Operating LLC	C E LAMUNYON #081	9550	OIL	[58900] TEAGUE; SIMPSON	1894	3/4/2003	5/11/2003	23S	37E	27	150 FWL 230 FNL
30025342540000	FAE II Operating LLC	C E LAMUNYON #068	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1912	12/17/1997	4/15/1998	23S	37E	27	330 FWL 10 FNL
30025108280000	FAE II Operating LLC	C E LAMUNYON 7	9460	OIL	[96599] TEAGUE; ABO, MID	1990	10/15/1948	1/15/1949	23S	37E	22	660 FWL 660 FSL
30025225790000	FAE II Operating LLC	SEETON 1	6400	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2007	7/21/1968	12/8/1968	23S	37E	21	1650 FEL 2310 FNL
30025223790000	FAE II Operating LLC	C E LAMUNYON #022	5900	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2028	1/2/1968	2/4/1968	23S	37E	21	1980 FWL 660 FSL
30025379220000	FAE II Operating LLC	C E LAMUNYON #087	3722	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2052	2/22/2007	4/16/2007	23S	37E	21	1930 FWL 990 FSL
30025333220000	FAE II Operating LLC	W H ELSON 2	5980	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2128	12/2/1997	1/22/1998	23S	37E	21	2310 FWL 2310 FSL
30025224160000	FAE II Operating LLC	C E LAMUNYON #025	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2194	1/25/1968	2/17/1968	23S	37E	22	660 FWL 1980 FSL



30025108170000	FAE II Operating LLC	W H ELSON #001	9685	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2232	7/22/1948	11/6/1948	23S	37E	21	1980 FWL 1980 FSL
30025261770000	FAE II Operating LLC	C E LAMUNYON #049	7600	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2262	7/18/1979	9/5/1979	23S	37E	21	550 FEL 2150 FNL
30025332540000	FAE II Operating LLC	C E LAMUNYON #056	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2293	2/17/1996	3/6/1996	23S	37E	28	1450 FEL 1300 FNL
30025332530000	FAE II Operating LLC	C E LAMUNYON #055	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2325	1/23/1996	2/11/1996	23S	37E	22	330 FWL 2620 FNL
30025379230000	FAE II Operating LLC	C E LAMUNYON #088	3707	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2326	3/3/2007	4/16/2007	23S	37E	21	990 FEL 1980 FNL
30025108300000	FAE II Operating LLC	C E LAMUNYON FEDERAL 10	9475	PLUGOIL	PLUGGED	2366	5/26/1949	10/27/1949	23S	37E	22	991 FWL 1641 FSL
30025224150000	FAE II Operating LLC	C E LAMUNYON #024	5935	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2384	1/24/1968	2/19/1968	23S	37E	27	510 FWL 560 FNL
30025225520000	FAE II Operating LLC	C E LAMUNYON #037	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2389	5/6/1968	5/26/1968	23S	37E	21	660 FEL 1980 FNL
30025108240000	POGO PRODUCING CO	MAY A 2	3710	PLUGGAS	PLUGGED	2407	9/26/1958	10/14/1958	23S	37E	21	1980 FEL 1980 FNL
30025305250000	FAE II Operating LLC	C E LAMUNYON #050	5960	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2546	2/16/1989	7/6/1989	23S	37E	28	210 FEL 1310 FNL
30025108540000	FAE II Operating LLC	C E LAMUNYON 9	9852	OIL	[85960] TEAGUE; ABO (GAS); [96133] SWD; SIMPSON	2565	5/18/1949	10/21/1949	23S	37E	27	660 FWL 660 FNL
30025335370000	FAE II Operating LLC	C E LAMUNYON #061	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2592	7/31/1996	9/3/1996	23S	37E	28	2620 FWL 1216 FNL
30025224720000	FAE II Operating LLC	C E LAMUNYON #032	6308	GAS	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG; [79240] JALMAT; TAN-YATES-7 RVRS (GAS)	2594	3/12/1968	4/16/1968	23S	37E	28	1980 FWL 660 FNL

1/2 Mile Radius

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	Distance from C E LAMUNYON #057 (Feet)	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE
30025334450000	FAE II Operating LLC	C E LAMUNYON #057	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	0	8/25/1996	9/19/1996	23S	37E	27	1200 FWL 2310 FNL
30025351060000	FAE II Operating LLC	C E LAMUNYON 71Y	9560	OIL	[58900] TEAGUE; SIMPSON	80	7/19/2000	10/4/2000	23S	37E	27	1280 FWL 2305 FNL
30025350580000	ARCH PETROLEUM INCORPORATED	LAMUNYON C E 71	7417	JNK	PLUGGED	111	6/21/2000	7/18/2000	23S	37E	27	1310 FWL 2310 FNL
30025224280000	FAE II Operating LLC	C E LAMUNYON #026	5925	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	663	2/9/1968	3/16/1968	23S	37E	27	1780 FWL 1980 FNL
30025108560000	FAE II Operating LLC	C E LAMUNYON FEDERAL 12	9470	PLUGOIL	PLUGGED	677	11/6/1949	2/12/1950	23S	37E	27	641 FWL 1986 FNL
30025108570000	FAE II Operating LLC	C E LAMUNYON FEDERAL 13	9850	PLUGOIL	PLUGGED	800	2/23/1950	5/30/1950	23S	37E	27	1957 FWL 1993 FNL
30025225230000	FAE II Operating LLC	C E LAMUNYON #034	6278	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	812	4/18/1968	5/15/1968	23S	37E	27	460 FWL 1980 FNL
30025223720000	FAE II Operating LLC	E C HILL B 3	6007	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	815	12/5/1967	1/2/1968	23S	37E	27	1650 FWL 2310 FSL
30025341530000	FAE II Operating LLC	C E LAMUNYON #063Y	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	898	7/26/1997	9/18/1997	23S	37E	27	1340 FWL 1420 FNL
30025339600000	ARCH PETROLEUM INCORPORATED	LAMUNYON C E 63	1005	JNK	PLUGGED	920	7/19/1997	7/24/1997	23S	37E	27	1340 FWL 1400 FNL
30025350600000	FAE II Operating LLC	C E LAMUNYON #74	9550	OIL	[58900] TEAGUE; SIMPSON	1045	10/21/2000	12/10/2000	23S	37E	27	1515 FWL 1310 FNL
30025353650000	OXY USA INC	E C HILL C 3	9580	PLUGOIL	PLUGGED	1057	8/13/2002	11/20/2002	23S	37E	27	990 FWL 1950 FSL
30025225600000	OXY USA INC	E C HILL C 2	5994	PLUGOIL	PLUGGED	1096	5/17/1968	6/13/1968	23S	37E	27	330 FWL 2310 FSL
30025350740000	FAE II Operating LLC	C E LAMUNYON 76	9800	OIL	[58900] TEAGUE; SIMPSON	1110	9/17/2000	11/20/2000	23S	37E	27	2310 FWL 2310 FNL
30025108500000	FAE II Operating LLC	E C HILL B #001	9785	OIL	[58900] TEAGUE; SIMPSON	1278	8/8/1950	11/10/1950	23S	37E	27	1980 FWL 1980 FSL
30025339620000	FAE II Operating LLC	C E LAMUNYON #065	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1326	8/16/1997	10/17/1997	23S	37E	28	125 FEL 2310 FNL
30025356240000	FAE II Operating LLC	C E LAMUNYON 80	9600	OIL	[58900] TEAGUE; SIMPSON	1332	4/11/2003	6/17/2003	23S	37E	27	150 FWL 1500 FNL
30025379240000	FAE II Operating LLC	C E LAMUNYON 90	3750	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1477	3/20/2007	4/21/2007	23S	37E	27	660 FWL 940 FNL
30025342020000	FAE II Operating LLC	C E LAMUNYON #066	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1654	11/15/1997	1/6/1998	23S	37E	27	2520 FWL 1300 FNL
30025305250000	FAE II Operating LLC	C E LAMUNYON #050	5960	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1733	2/16/1989	7/6/1989	23S	37E	28	210 FEL 1310 FNL
30025362400000	FAE II Operating LLC	E C HILL C 4	5500	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1736	4/10/2003	5/8/2003	23S	37E	27	990 FWL 1260 FSL

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30025108540000	FAE II Operating LLC	C E LAMUNYON 9	9852	OIL	[85960] TEAGUE; ABO (GAS); [96133] SWD; SIMPSON	1740	5/18/1949	10/21/1949	23S	37E	27	660 FWL 660 FNL
30025108550000	FAE II Operating LLC	C E LAMUNYON FEDERAL 11	9844	PLUGOIL	PLUGGED	1812	11/6/1949	2/20/1950	23S	37E	27	1965 FWL 667 FNL
30025259190000	FAE II Operating LLC	C E LAMUNYON 45	7600	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	1821	6/30/1978	9/5/1978	23S	37E	27	990 FWL 500 FNL
30025224150000	FAE II Operating LLC	C E LAMUNYON 24	5935	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1888	1/24/1968	2/19/1968	23S	37E	27	510 FWL 560 FNL
30025224470000	FAE II Operating LLC	C E LAMUNYON #029	5900	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1890	2/26/1968	3/16/1968	23S	37E	28	660 FEL 1980 FNL
30025229090000	FAE II Operating LLC	E C HILL A 4	7069	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1890	1/17/1969	4/1/1969	23S	37E	27	2310 FEL 2310 FSL
30025334480000	OXY USA INC	E C HILL B 6	5940	PLUGOIL	PLUGGED	1995	9/6/1996	9/28/1996	23S	37E	27	2310 FWL 1340 FSL
30025225930000	OXY USA INC	C E LAMUNYON #039	6300	PLUGOIL	PLUGGED	2000	5/20/1968	6/20/1968	23S	37E	27	1980 FWL 460 FNL
30025223370000	OXY USA INC	E C HILL B 2	6355	PLUGOIL	PLUGGED	2015	11/20/1967	1/4/1968	23S	37E	27	1650 FWL 990 FSL
30025225000000	OXY USA INC	M K STEWART 4	6277	PLUGOIL	PLUGGED	2107	4/2/1968	4/26/1968	23S	37E	28	660 FEL 1980 FSL
30025108580000	CHEVRON U S A INCORPORATED	C E LAMUNYON 16	10165	PLUGOIL	PLUGGED	2113	5/25/1951	1/15/1952	23S	37E	27	1980 FEL 1980 FNL
30025334470000	OXY USA INC	M K STEWART #008	5977	PLUGOIL	PLUGGED	2237	6/21/1996	7/21/1996	23S	37E	28	330 FEL 1340 FSL
30025339610000	FAE II Operating LLC	C E LAMUNYON #064	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2263	9/6/1997	10/7/1997	23S	37E	27	1340 FWL 50 FNL
30025350130000	OXY USA INC	E C HILL B 7	9530	PLUGOIL	PLUGGED	2284	4/9/2001	6/4/2001	23S	37E	27	2290 FWL 990 FSL
30025108530000	ARCH PETROLEUM INC	E C HILL B 4	9743	PLUGOIL	PLUGGED	2293	11/6/1952	2/1/1953	23S	37E	27	2310 FWL 990 FSL
30025108510000	FAE II Operating LLC	E C HILL A 2	9780	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2323	12/21/1950	4/16/1951	23S	37E	27	1980 FEL 1980 FSL
30025350610000	FAE II Operating LLC	C E LAMUNYON 75	9572	OIL	[58900] TEAGUE; SIMPSON	2336	2/1/2001	3/25/2001	23S	37E	22	1505 FWL 10 FSL
30025261760000	FAE II Operating LLC	C E LAMUNYON #048	7600	OIL	[85960] TEAGUE; ABO (GAS)	2337	12/20/1978	3/1/1979	23S	37E	27	2310 FEL 760 FNL
30025359320000	FAE II Operating LLC	C E LAMUNYON 81	9550	OIL	[58900] TEAGUE; SIMPSON	2339	3/4/2003	5/11/2003	23S	37E	27	150 FWL 230 FNL
30025108630000	FAE II Operating LLC	C E LAMUNYON FEDERAL 6	10218	PLUGOIL	PLUGGED	2367	10/4/1947	3/24/1948	23S	37E	28	557 FEL 770 FNL
30025225470000	FAE II Operating LLC	E C HILL C 1	6400	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2369	4/28/1968	6/2/1968	23S	37E	27	660 FWL 660 FSL
30025342540000	FAE II Operating LLC	C E LAMUNYON #068	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2466	12/17/1997	4/15/1998	23S	37E	27	330 FWL 10 FNL
30025108640000	GYPSY OIL COMPANY	LAMUNYON 1	3666	PLUGOIL	PLUGGED	2493	12/13/1933	1/21/1936	23S	37E	28	660 FEL 660 FNL
30025334440000	OXY USA INC	C E LAMUNYON #058	5979	PLUGOIL	PLUGGED	2541	7/17/1996	9/9/1996	23S	37E	28	1340 FEL 2310 FNL
30025223230000	FAE II Operating LLC	C E LAMUNYON #021	6300	OIL	[97267] WC-025 G-01 S233728A; SAN ANDRES	2597	12/4/1967	1/12/1968	23S	37E	28	660 FEL 510 FNL

1/2 Mile Radius

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	Distance from C E LAMUNYON #064 (Feet)	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE
30025339610000	FAE II Operating LLC	C E LAMUNYON #064	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	0	9/6/1997	10/7/1997	23S	37E	27	1340 FWL 50 FNL
30025350610000	FAE II Operating LLC	C E LAMUNYON 75	9572	OIL	[58900] TEAGUE; SIMPSON	174	2/1/2001	3/25/2001	23S	37E	22	1505 FWL 10 FSL
30025259190000	FAE II Operating LLC	C E LAMUNYON 45	7600	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	569	6/30/1978	9/5/1978	23S	37E	27	990 FWL 500 FNL
30025225930000	OXY USA INC	C E LAMUNYON #039	6300	PLUGOIL	PLUGGED	765	5/20/1968	6/20/1968	23S	37E	27	1980 FWL 460 FNL
30025224460000	FAE II Operating LLC	C E LAMUNYON 28	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	831	2/28/1968	3/25/1968	23S	37E	22	1780 FWL 660 FSL
30025108550000	FAE II Operating LLC	C E LAMUNYON FEDERAL 11	9844	PLUGOIL	PLUGGED	856	11/6/1949	2/20/1950	23S	37E	27	1965 FWL 667 FNL
30025108540000	FAE II Operating LLC	C E LAMUNYON 9	9852	OIL	[85960] TEAGUE; ABO (GAS); [96133] SWD; SIMPSON	910	5/18/1949	10/21/1949	23S	37E	27	660 FWL 660 FNL
30025108290000	FAE II Operating LLC	C E LAMUNYON FEDERAL 8	9446	PLUGOIL	PLUGGED	939	2/2/1949	5/1/1949	23S	37E	22	1976 FWL 646 FSL
30025224150000	FAE II Operating LLC	C E LAMUNYON 24	5935	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	971	1/24/1968	2/19/1968	23S	37E	27	510 FWL 560 FNL
30025108280000	FAE II Operating LLC	C E LAMUNYON 7	9460	OIL	[96599] TEAGUE; ABO, MID	985	10/15/1948	1/15/1949	23S	37E	22	660 FWL 660 FSL

30025342540000	FAE II Operating LLC	C E LAMUNYON #068	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1012	12/17/1997	4/15/1998	23S	37E	27	330 FWL 10 FNL
30025223240000	FAE II Operating LLC	C E LAMUNYON #020	6400	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1095	11/7/1967	1/15/1968	23S	37E	22	510 FWL 660 FSL
30025379240000	FAE II Operating LLC	C E LAMUNYON 90	3750	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1116	3/20/2007	4/21/2007	23S	37E	27	660 FWL 940 FNL
30025359320000	FAE II Operating LLC	C E LAMUNYON 81	9550	OIL	[58900] TEAGUE; SIMPSON	1203	3/4/2003	5/11/2003	23S	37E	27	150 FWL 230 FNL
30025350600000	FAE II Operating LLC	C E LAMUNYON #74	9550	OIL	[58900] TEAGUE; SIMPSON	1276	10/21/2000	12/10/2000	23S	37E	27	1515 FWL 1310 FNL
30025334420000	FAE II Operating LLC	C E LAMUNYON 60	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1350	8/13/1996	9/10/1996	23S	37E	22	1340 FWL 1300 FSL
30025339600000	ARCH PETROLEUM INCORPORATED	LAMUNYON C E 63	1005	JNK	PLUGGED	1350	7/19/1997	7/24/1997	23S	37E	27	1340 FWL 1400 FNL
30025341530000	FAE II Operating LLC	C E LAMUNYON #063Y	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1372	7/26/1997	9/18/1997	23S	37E	27	1340 FWL 1420 FNL
30025350570000	FAE II Operating LLC	C E LAMUNYON 77	9600	OIL	[58900] TEAGUE; SIMPSON	1409	3/6/2001	5/7/2001	23S	37E	22	1650 FWL 1330 FSL
30025331360000	FAE II Operating LLC	C E LAMUNYON 53	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1691	10/23/1995	11/16/1995	23S	37E	22	330 FWL 1300 FSL
30025342020000	FAE II Operating LLC	C E LAMUNYON #066	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1730	11/15/1997	1/6/1998	23S	37E	27	2520 FWL 1300 FNL
30025108300000	FAE II Operating LLC	C E LAMUNYON FEDERAL 10	9475	PLUGOIL	PLUGGED	1743	5/26/1949	10/27/1949	23S	37E	22	991 FWL 1641 FSL
30025261760000	FAE II Operating LLC	C E LAMUNYON #048	7600	OIL	[85960] TEAGUE; ABO (GAS)	1781	12/20/1978	3/1/1979	23S	37E	27	2310 FEL 760 FNL
30025350590000	FAE II Operating LLC	C E LAMUNYON 73	9683	OIL	[58900] TEAGUE; SIMPSON	1864	5/29/2001	9/9/2001	23S	37E	22	330 FWL 1510 FSL
30025356240000	FAE II Operating LLC	C E LAMUNYON 80	9600	OIL	[58900] TEAGUE; SIMPSON	1868	4/11/2003	6/17/2003	23S	37E	27	150 FWL 1500 FNL
30025224710000	FAE II Operating LLC	C E LAMUNYON 1	6281	SWD	[96121] SWD; SAN ANDRES	1892	3/14/1968	4/6/1968	23S	37E	22	2180 FEL 660 FSL
30025260660000	FAE II Operating LLC	C E LAMUNYON 46	7600	OIL	[33600] IMPERIAL; TUBB-DRINKARD	1903	10/19/1978	11/14/1978	23S	37E	22	1880 FWL 1780 FSL
30025269450000	V-F PETROLEUM INCORPORATED	SALTMOUNT 1	7384	DRY	PLUGGED	1971	7/27/1980	8/21/1980	23S	37E	21	330 FEL 990 FSL
30025224280000	FAE II Operating LLC	C E LAMUNYON #026	5925	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1987	2/9/1968	3/16/1968	23S	37E	27	1780 FWL 1980 FNL
30025305250000	FAE II Operating LLC	C E LAMUNYON #050	5960	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1989	2/16/1989	7/6/1989	23S	37E	28	210 FEL 1310 FNL
30025108570000	FAE II Operating LLC	C E LAMUNYON FEDERAL 13	9850	PLUGOIL	PLUGGED	2022	2/23/1950	5/30/1950	23S	37E	27	1957 FWL 1993 FNL
30025108630000	FAE II Operating LLC	C E LAMUNYON FEDERAL 6	10218	PLUGINJ	PLUGGED	2042	10/4/1947	3/24/1948	23S	37E	28	557 FEL 770 FNL
30025223230000	FAE II Operating LLC	C E LAMUNYON #021	6300	OIL	[97267] WC-025 G-01 S233728A; SAN ANDRES	2048	12/4/1967	1/12/1968	23S	37E	28	660 FEL 510 FNL
30025108560000	FAE II Operating LLC	C E LAMUNYON FEDERAL 12	9470	PLUGOIL	PLUGGED	2050	11/6/1949	2/12/1950	23S	37E	27	641 FWL 1986 FNL
30025108600000	CHEVRON U S A INCORPORATED	LAMUNYON-FED C 1	3675	PLUGOIL	PLUGGED	2056	9/28/1959	10/13/1959	23S	37E	27	1980 FEL 660 FNL
30025108360000	CHEVRON U S A INCORPORATED	LA MUNYON B FEDERAL 3	3678	PLUGOIL	PLUGGED	2080	3/25/1959	9/11/1959	23S	37E	22	1980 FEL 660 FSL
30025108640000	GYPSY OIL COMPANY	LAMUNYON 1	3666	PLUGOIL	PLUGGED	2087	12/13/1933	1/21/1936	23S	37E	28	660 FEL 660 FNL
30025225230000	FAE II Operating LLC	C E LAMUNYON #034	6278	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	2116	4/18/1968	5/15/1968	23S	37E	27	460 FWL 1980 FNL
30025108310000	FAE II Operating LLC	C E LAMUNYON 14	9580	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2123	2/27/1950	7/10/1950	23S	37E	22	1980 FWL 1980 FSL
30025108190000	FAE II Operating LLC	SALTMOUNT 1	9600	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2126	3/31/1948	7/18/1948	23S	37E	21	660 FEL 660 FSL
30025224160000	FAE II Operating LLC	C E LAMUNYON 25	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2146	1/25/1968	2/17/1968	23S	37E	22	660 FWL 1980 FSL
30025351060000	FAE II Operating LLC	C E LAMUNYON 71Y	9560	OIL	[58900] TEAGUE; SIMPSON	2256	7/19/2000	10/4/2000	23S	37E	27	1280 FWL 2305 FNL
30025377600000	FAE II Operating LLC	SALTMOUNT 5	3735	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2259	3/10/2007	4/30/2007	23S	37E	21	660 FEL 990 FSL
30025350580000	ARCH PETROLEUM INCORPORATED	LAMUNYON C E 71	7417	JNK	PLUGGED	2263	6/21/2000	7/18/2000	23S	37E	27	1310 FWL 2310 FNL
30025334450000	FAE II Operating LLC	C E LAMUNYON #057	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2263	8/25/1996	9/19/1996	23S	37E	27	1200 FWL 2310 FNL
30025108350000	OXY USA INC	LAMUNYON B FEDRAL 2	3700	PLUGOIL	PLUGGED	2348	7/25/1959	8/9/1959	23S	37E	22	2310 FEL 1650 FSL
30025350740000	FAE II Operating LLC	C E LAMUNYON 76	9800	OIL	[58900] TEAGUE; SIMPSON	2469	9/17/2000	11/20/2000	23S	37E	27	2310 FWL 2310 FNL
30025349520000	FAE II Operating LLC	G G TRAVIS 4	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2500	3/23/2000	5/2/2000	23S	37E	21	330 FEL 1800 FSL
30025350370000	FAE II Operating LLC	C E LAMUNYON 70	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2537	5/22/2000	6/28/2000	23S	37E	22	1100 FWL 2475 FSL
30025108340000	GULF OIL CORPORATION	LAMUNYON B FEDERAL 1	3728	PLUGOIL	PLUGGED	2544	6/20/1959	7/8/1959	23S	37E	22	2310 FWL 2310 FSL
30025362770000	OXY USA INC	C E LAMUNYON #084	5700	PLUGOIL	PLUGGED	2555	5/1/2003	6/16/2003	23S	37E	28	1169 FEL 545 FNL



1/2 Mile Radius

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	Distance from C E LAMUNYON #063Y (Feet)	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE
30025341530000	FAE II Operating LLC	C E LAMUNYON #063Y	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	0	7/26/1997	9/18/1997	23S	37E	27	1340 FWL 1420 FNL
30025339600000	ARCH PETROLEUM INCORPORATED	C E LAMUNYON #063	1005	JNK	PLUGGED	22	7/19/1997	7/24/1997	23S	37E	27	1340 FWL 1400 FNL
30025350600000	FAE II Operating LLC	C E LAMUNYON #74	9550	OIL	[58900] TEAGUE; SIMPSON	207	10/21/2000	12/10/2000	23S	37E	27	1515 FWL 1310 FNL
30025224280000	FAE II Operating LLC	C E LAMUNYON #026	5925	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	717	2/9/1968	3/16/1968	23S	37E	27	1780 FWL 1980 FNL
30025108570000	FAE II Operating LLC	C E LAMUNYON FEDERAL 13	9850	PLUGOIL	PLUGGED	816	2/23/1950	5/30/1950	23S	37E	27	1957 FWL 1993 FNL
30025379240000	FAE II Operating LLC	C E LAMUNYON #090	3750	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	837	3/20/2007	4/21/2007	23S	37E	27	660 FWL 940 FNL
30025351060000	FAE II Operating LLC	C E LAMUNYON #071Y	9560	OIL	[58900] TEAGUE; SIMPSON	886	7/19/2000	10/4/2000	23S	37E	27	1280 FWL 2305 FNL
30025350580000	ARCH PETROLEUM INCORPORATED	LAMUNYON C E 71	7417	JNK	PLUGGED	892	6/21/2000	7/18/2000	23S	37E	27	1310 FWL 2310 FNL
30025334450000	FAE II Operating LLC	C E LAMUNYON #057	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	898	8/25/1996	9/19/1996	23S	37E	27	1200 FWL 2310 FNL
30025108560000	FAE II Operating LLC	C E LAMUNYON FEDERAL 12	9470	PLUGOIL	PLUGGED	908	11/6/1949	2/12/1950	23S	37E	27	641 FWL 1986 FNL
30025108550000	FAE II Operating LLC	C E LAMUNYON FEDERAL 11	9844	PLUGOIL	PLUGGED	974	11/6/1949	2/20/1950	23S	37E	27	1965 FWL 667 FNL
30025259190000	FAE II Operating LLC	C E LAMUNYON #045	7600	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	986	6/30/1978	9/5/1978	23S	37E	27	990 FWL 500 FNL
30025108540000	FAE II Operating LLC	C E LAMUNYON 9	9852	OIL	[85960] TEAGUE; ABO (GAS); [96133] SWD; SIMPSON	1025	5/18/1949	10/21/1949	23S	37E	27	660 FWL 660 FNL
30025225230000	FAE II Operating LLC	C E LAMUNYON #034	6278	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	1039	4/18/1968	5/15/1968	23S	37E	27	460 FWL 1980 FNL
30025225930000	OXY USA INC	C E LAMUNYON #039	6300	PLUGOIL	PLUGGED	1149	5/20/1968	6/20/1968	23S	37E	27	1980 FWL 460 FNL
30025342020000	FAE II Operating LLC	C E LAMUNYON #066	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1186	11/15/1997	1/6/1998	23S	37E	27	2520 FWL 1300 FNL
30025356240000	FAE II Operating LLC	C E LAMUNYON #080	9600	OIL	[58900] TEAGUE; SIMPSON	1192	4/11/2003	6/17/2003	23S	37E	27	150 FWL 1500 FNL
30025224150000	FAE II Operating LLC	C E LAMUNYON #024	5935	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1203	1/24/1968	2/19/1968	23S	37E	27	510 FWL 560 FNL
30025350740000	FAE II Operating LLC	C E LAMUNYON #76	9800	OIL	[58900] TEAGUE; SIMPSON	1323	9/17/2000	11/20/2000	23S	37E	27	2310 FWL 2310 FNL
30025339610000	FAE II Operating LLC	C E LAMUNYON #064	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1372	9/6/1997	10/7/1997	23S	37E	27	1340 FWL 50 FNL
30025350610000	FAE II Operating LLC	C E LAMUNYON #75	9572	OIL	[58900] TEAGUE; SIMPSON	1439	2/1/2001	3/25/2001	23S	37E	22	1505 FWL 10 FSL
30025305250000	FAE II Operating LLC	C E LAMUNYON #050	5960	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1553	2/16/1989	7/6/1989	23S	37E	28	210 FEL 1310 FNL
30025223720000	FAE II Operating LLC	E C HILL B #003	6007	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1597	12/5/1967	1/2/1968	23S	37E	27	1650 FWL 2310 FSL
30025359320000	FAE II Operating LLC	C E LAMUNYON #081	9550	OIL	[58900] TEAGUE; SIMPSON	1692	3/4/2003	5/11/2003	23S	37E	27	150 FWL 230 FNL
30025339620000	FAE II Operating LLC	C E LAMUNYON #065	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1709	8/16/1997	10/17/1997	23S	37E	28	125 FEL 2310 FNL
30025342540000	FAE II Operating LLC	C E LAMUNYON #068	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1743	12/17/1997	4/15/1998	23S	37E	27	330 FWL 10 FNL
30025261760000	FAE II Operating LLC	C E LAMUNYON #048	7600	OIL	[85960] TEAGUE; ABO (GAS)	1749	12/20/1978	3/1/1979	23S	37E	27	2310 FEL 760 FNL
30025225600000	OXY USA INC	E C HILL C #002	5994	PLUGOIL	PLUGGED	1855	5/17/1968	6/13/1968	23S	37E	27	330 FWL 2310 FSL
30025353650000	OXY USA INC	E C HILL C #003	9580	PLUGOIL	PLUGGED	1954	8/13/2002	11/20/2002	23S	37E	27	990 FWL 1950 FSL
30025108500000	FAE II Operating LLC	E C HILL B #001	9785	OIL	[58900] TEAGUE; SIMPSON	2004	8/8/1950	11/10/1950	23S	37E	27	1980 FWL 1980 FSL
30025108630000	FAE II Operating LLC	C E LAMUNYON FEDERAL 6	10218	PLUGINJ	PLUGGED	2034	10/4/1947	3/24/1948	23S	37E	28	557 FEL 770 FNL
30025108580000	CHEVRON U S A INCORPORATED	C E LAMUNYON 16	10165	PLUGOIL	PLUGGED	2035	5/25/1951	1/15/1952	23S	37E	27	1980 FEL 1980 FNL
30025224470000	FAE II Operating LLC	C E LAMUNYON #029	5900	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2073	2/26/1968	3/16/1968	23S	37E	28	660 FEL 1980 FNL
30025108600000	CHEVRON U S A INCORPORATED	LAMUNYON-FED C 1	3675	PLUGOIL	PLUGGED	2092	9/28/1959	10/13/1959	23S	37E	27	1980 FEL 660 FNL
30025224460000	FAE II Operating LLC	C E LAMUNYON #028	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2122	2/28/1968	3/25/1968	23S	37E	22	1780 FWL 660 FSL
30025108640000	GYPSY OIL COMPANY	LAMUNYON 1	3666	PLUGOIL	PLUGGED	2144	12/13/1933	1/21/1936	23S	37E	28	660 FEL 660 FNL
30025108290000	FAE II Operating LLC	C E LAMUNYON FEDERAL 8	9446	PLUGOIL	PLUGGED	2168	2/2/1949	5/1/1949	23S	37E	22	1976 FWL 646 FSL
30025108280000	FAE II Operating LLC	C E LAMUNYON 7	9460	OIL	[96599] TEAGUE; ABO, MID	2195	10/15/1948	1/15/1949	23S	37E	22	660 FWL 660 FSL



30025223230000	FAE II Operating LLC	C E LAMUNYON #021	6300	OIL	[97267] WC-025 G-01 S233728A; SAN ANDRES	2203	12/4/1967	1/12/1968	23S	37E	28	660 FEL 510 FNL
30025223240000	FAE II Operating LLC	C E LAMUNYON #020	6400	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2247	11/7/1967	1/15/1968	23S	37E	22	510 FWL 660 FSL
30025229090000	FAE II Operating LLC	E C HILL A #004	7069	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2261	1/17/1969	4/1/1969	23S	37E	27	2310 FEL 2310 FSL
30025362400000	FAE II Operating LLC	E C HILL C #004	5500	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2634	4/10/2003	5/8/2003	23S	37E	27	990 FWL 1260 FSL

1/2 Mile Radius

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	Distance from C E LAMUNYON #066 (Feet)	SPUD_DATE	COMP_DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE
30025342020000	FAE II Operating LLC	C E LAMUNYON #066	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	0	11/15/1997	1/6/1998	23S	37E	27	2520 FWL 1300 FNL
30025261760000	FAE II Operating LLC	C E LAMUNYON #048	7600	OIL	[85960] TEAGUE; ABO (GAS)	697	12/20/1978	3/1/1979	23S	37E	27	2310 FEL 760 FNL
30025108550000	FAE II Operating LLC	C E LAMUNYON FEDERAL 11	9844	PLUGOIL	PLUGGED	875	11/6/1949	2/20/1950	23S	37E	27	1965 FWL 667 FNL
30025108570000	FAE II Operating LLC	C E LAMUNYON FEDERAL 13	9850	PLUGOIL	PLUGGED	893	2/23/1950	5/30/1950	23S	37E	27	1957 FWL 1993 FNL
30025108600000	CHEVRON U S A INCORPORATED	LAMUNYON-FED C 1	3675	PLUGOIL	PLUGGED	1001	9/28/1959	10/13/1959	23S	37E	27	1980 FEL 660 FNL
30025224280000	FAE II Operating LLC	C E LAMUNYON #026	5925	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1002	2/9/1968	3/16/1968	23S	37E	27	1780 FWL 1980 FNL
30025225930000	OXY USA INC	C E LAMUNYON #039	6300	PLUGOIL	PLUGGED	1004	5/20/1968	6/20/1968	23S	37E	27	1980 FWL 460 FNL
30025350600000	FAE II Operating LLC	C E LAMUNYON #74	9550	OIL	[58900] TEAGUE; SIMPSON	1005	10/21/2000	12/10/2000	23S	37E	27	1515 FWL 1310 FNL
30025350740000	FAE II Operating LLC	C E LAMUNYON 76	9800	OIL	[58900] TEAGUE; SIMPSON	1029	9/17/2000	11/20/2000	23S	37E	27	2310 FWL 2310 FNL
30025108580000	CHEVRON U S A INCORPORATED	C E LAMUNYON 16	10165	PLUGOIL	PLUGGED	1032	5/25/1951	1/15/1952	23S	37E	27	1980 FEL 1980 FNL
30025339600000	ARCH PETROLEUM INCORPORATED	LAMUNYON C E 63	1005	JNK	PLUGGED	1184	7/19/1997	7/24/1997	23S	37E	27	1340 FWL 1400 FNL
30025341530000	FAE II Operating LLC	C E LAMUNYON #063Y	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1186	7/26/1997	9/18/1997	23S	37E	27	1340 FWL 1420 FNL
30025350580000	ARCH PETROLEUM INCORPORATED	LAMUNYON C E 71	7417	JNK	PLUGGED	1569	6/21/2000	7/18/2000	23S	37E	27	1310 FWL 2310 FNL
30025351060000	FAE II Operating LLC	C E LAMUNYON 71Y	9560	OIL	[58900] TEAGUE; SIMPSON	1588	7/19/2000	10/4/2000	23S	37E	27	1280 FWL 2305 FNL
30025334450000	FAE II Operating LLC	C E LAMUNYON #057	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1654	8/25/1996	9/19/1996	23S	37E	27	1200 FWL 2310 FNL
30025350610000	FAE II Operating LLC	C E LAMUNYON 75	9572	OIL	[58900] TEAGUE; SIMPSON	1668	2/1/2001	3/25/2001	23S	37E	22	1505 FWL 10 FSL
30025339610000	FAE II Operating LLC	C E LAMUNYON #064	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1730	9/6/1997	10/7/1997	23S	37E	27	1340 FWL 50 FNL
30025259190000	FAE II Operating LLC	C E LAMUNYON 45	7600	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	1733	6/30/1978	9/5/1978	23S	37E	27	990 FWL 500 FNL
30025229090000	FAE II Operating LLC	E C HILL A 4	7069	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1742	1/17/1969	4/1/1969	23S	37E	27	2310 FEL 2310 FSL
30025108610000	GULF OIL CORPORATION	LAMUNYON C FEDERAL 2	3678	PLUGOIL	PLUGGED	1872	10/11/1959	11/18/1959	23S	37E	27	990 FEL 660 FNL
30025223720000	FAE II Operating LLC	E C HILL B 3	6007	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1886	12/5/1967	1/2/1968	23S	37E	27	1650 FWL 2310 FSL
30025379240000	FAE II Operating LLC	C E LAMUNYON 90	3750	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1900	3/20/2007	4/21/2007	23S	37E	27	660 FWL 940 FNL
30025108540000	FAE II Operating LLC	C E LAMUNYON 9	9852	OIL	[85960] TEAGUE; ABO (GAS); [96133] SWD; SIMPSON	1974	5/18/1949	10/21/1949	23S	37E	27	660 FWL 660 FNL
30025108560000	FAE II Operating LLC	C E LAMUNYON FEDERAL 12	9470	PLUGOIL	PLUGGED	2015	11/6/1949	2/12/1950	23S	37E	27	641 FWL 1986 FNL
30025224710000	FAE II Operating LLC	C E LAMUNYON 1	6281	SWD	[96121] SWD; SAN ANDRES	2039	3/14/1968	4/6/1968	23S	37E	22	2180 FEL 660 FSL
30025108290000	FAE II Operating LLC	C E LAMUNYON FEDERAL 8	9446	PLUGOIL	PLUGGED	2049	2/2/1949	5/1/1949	23S	37E	22	1976 FWL 646 FSL
30025108500000	FAE II Operating LLC	E C HILL B #001	9785	OIL	[58900] TEAGUE; SIMPSON	2078	8/8/1950	11/10/1950	23S	37E	27	1980 FWL 1980 FSL
30025224460000	FAE II Operating LLC	C E LAMUNYON 28	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2102	2/28/1968	3/25/1968	23S	37E	22	1780 FWL 660 FSL
30025108360000	CHEVRON U S A INCORPORATED	LA MUNYON B FEDERAL 3	3678	PLUGOIL	PLUGGED	2104	3/25/1959	9/11/1959	23S	37E	22	1980 FEL 660 FSL
30025224150000	FAE II Operating LLC	C E LAMUNYON 24	5935	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2151	1/24/1968	2/19/1968	23S	37E	27	510 FWL 560 FNL
30025108510000	FAE II Operating LLC	E C HILL A 2	9780	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2159	12/21/1950	4/16/1951	23S	37E	27	1980 FEL 1980 FSL
30025225230000	FAE II Operating LLC	C E LAMUNYON #034	6278	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	2165	4/18/1968	5/15/1968	23S	37E	27	460 FWL 1980 FNL

30025108590000	GULF OIL CORPORATION	C E LAMUNYON 19	3580	PLUGOIL	PLUGGED	2204	2/9/1955	3/1/1955	23S	37E	27	660 FEL 1980 FNL
30025356240000	FAE II Operating LLC	C E LAMUNYON 80	9600	OIL	[58900] TEAGUE; SIMPSON	2378	4/11/2003	6/17/2003	23S	37E	27	150 FWL 1500 FNL
30025353650000	OXY USA INC	E C HILL C 3	9580	PLUGOIL	PLUGGED	2542	8/13/2002	11/20/2002	23S	37E	27	990 FWL 1950 FSL
30025342540000	FAE II Operating LLC	C E LAMUNYON #068	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2555	12/17/1997	4/15/1998	23S	37E	27	330 FWL 10 FNL
30025359320000	FAE II Operating LLC	C E LAMUNYON 81	9550	OIL	[58900] TEAGUE; SIMPSON	2613	3/4/2003	5/11/2003	23S	37E	27	150 FWL 230 FNL

1/2 Mile Radius

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	Distance from C E LAMUNYON #068 (Feet)	SPUD_DATE	COMP_DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE
30025342540000	FAE II Operating LLC	C E LAMUNYON #068	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	0	12/17/1997	4/15/1998	23S	37E	27	330 FWL 10 FNL
30025359320000	FAE II Operating LLC	C E LAMUNYON 81	9550	OIL	[58900] TEAGUE; SIMPSON	282	3/4/2003	5/11/2003	23S	37E	27	150 FWL 230 FNL
30025224150000	FAE II Operating LLC	C E LAMUNYON 24	5935	OIL	[37240] LANGLIE MATTIX; 7 RVR-S-Q-GRAYBURG	579	1/24/1968	2/19/1968	23S	37E	27	510 FWL 560 FNL
30025223240000	FAE II Operating LLC	C E LAMUNYON #020	6400	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	693	11/7/1967	1/15/1968	23S	37E	22	510 FWL 660 FSL
30025108540000	FAE II Operating LLC	C E LAMUNYON 9	9852	OIL	[85960] TEAGUE; ABO (GAS); [96133] SWD; SIMPSON	732	5/18/1949	10/21/1949	23S	37E	27	660 FWL 660 FNL
30025108280000	FAE II Operating LLC	C E LAMUNYON 7	9460	OIL	[96599] TEAGUE; ABO, MID	747	10/15/1948	1/15/1949	23S	37E	22	660 FWL 660 FSL
30025259190000	FAE II Operating LLC	C E LAMUNYON 45	7600	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	829	6/30/1978	9/5/1978	23S	37E	27	990 FWL 500 FNL
30025379240000	FAE II Operating LLC	C E LAMUNYON 90	3750	OIL	[37240] LANGLIE MATTIX; 7 RVR-S-Q-GRAYBURG	989	3/20/2007	4/21/2007	23S	37E	27	660 FWL 940 FNL
30025339610000	FAE II Operating LLC	C E LAMUNYON #064	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1012	9/6/1997	10/7/1997	23S	37E	27	1340 FWL 50 FNL
30025223230000	FAE II Operating LLC	C E LAMUNYON #021	6300	OIL	[97267] WC-025 G-01 S233728A; SAN ANDRES	1105	12/4/1967	1/12/1968	23S	37E	28	660 FEL 510 FNL
30025350610000	FAE II Operating LLC	C E LAMUNYON 75	9572	OIL	[58900] TEAGUE; SIMPSON	1175	2/1/2001	3/25/2001	23S	37E	22	1505 FWL 10 FSL
30025108630000	FAE II Operating LLC	C E LAMUNYON FEDERAL 6	10218	PLUGINJ	PLUGGED	1176	10/4/1947	3/24/1948	23S	37E	28	557 FEL 770 FNL
30025108640000	GYPSY OIL COMPANY	LAMUNYON 1	3666	PLUGOIL	PLUGGED	1182	12/13/1933	1/21/1936	23S	37E	28	660 FEL 660 FNL
30025108190000	FAE II Operating LLC	SALTMOUNT 1	9600	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1197	3/31/1948	7/18/1948	23S	37E	21	660 FEL 660 FSL
30025269450000	V-F PETROLEUM INCORPORATED	SALTMOUNT 1	7384	DRY	PLUGGED	1199	7/27/1980	8/21/1980	23S	37E	21	330 FEL 990 FSL
30025331360000	FAE II Operating LLC	C E LAMUNYON 53	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1310	10/23/1995	11/16/1995	23S	37E	22	330 FWL 1300 FSL
30025305250000	FAE II Operating LLC	C E LAMUNYON #050	5960	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1403	2/16/1989	7/6/1989	23S	37E	28	210 FEL 1310 FNL
30025377600000	FAE II Operating LLC	SALTMOUNT 5	3735	OIL	[37240] LANGLIE MATTIX; 7 RVR-S-Q-GRAYBURG	1409	3/10/2007	4/30/2007	23S	37E	21	660 FEL 990 FSL
30025356240000	FAE II Operating LLC	C E LAMUNYON 80	9600	OIL	[58900] TEAGUE; SIMPSON	1498	4/11/2003	6/17/2003	23S	37E	27	150 FWL 1500 FNL
30025350590000	FAE II Operating LLC	C E LAMUNYON 73	9683	OIL	[58900] TEAGUE; SIMPSON	1521	5/29/2001	9/9/2001	23S	37E	22	330 FWL 1510 FSL
30025362770000	OXY USA INC	C E LAMUNYON #084	5700	PLUGOIL	PLUGGED	1590	5/1/2003	6/16/2003	23S	37E	28	1169 FEL 545 FNL
30025224460000	FAE II Operating LLC	C E LAMUNYON 28	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1594	2/28/1968	3/25/1968	23S	37E	22	1780 FWL 660 FSL
30025334420000	FAE II Operating LLC	C E LAMUNYON 60	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1650	8/13/1996	9/10/1996	23S	37E	22	1340 FWL 1300 FSL
30025225930000	OXY USA INC	C E LAMUNYON #039	6300	PLUGOIL	PLUGGED	1716	5/20/1968	6/20/1968	23S	37E	27	1980 FWL 460 FNL
30025339600000	ARCH PETROLEUM INCORPORATED	LAMUNYON C E 63	1005	JNK	PLUGGED	1725	7/19/1997	7/24/1997	23S	37E	27	1340 FWL 1400 FNL
30025108550000	FAE II Operating LLC	C E LAMUNYON FEDERAL 11	9844	PLUGOIL	PLUGGED	1742	11/6/1949	2/20/1950	23S	37E	27	1965 FWL 667 FNL
30025341530000	FAE II Operating LLC	C E LAMUNYON #063Y	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1743	7/26/1997	9/18/1997	23S	37E	27	1340 FWL 1420 FNL
30025108290000	FAE II Operating LLC	C E LAMUNYON FEDERAL 8	9446	PLUGOIL	PLUGGED	1758	2/2/1949	5/1/1949	23S	37E	22	1976 FWL 646 FSL
30025350600000	FAE II Operating LLC	C E LAMUNYON #74	9550	OIL	[58900] TEAGUE; SIMPSON	1769	10/21/2000	12/10/2000	23S	37E	27	1515 FWL 1310 FNL
30025108300000	FAE II Operating LLC	C E LAMUNYON FEDERAL 10	9475	PLUGOIL	PLUGGED	1778	5/26/1949	10/27/1949	23S	37E	22	991 FWL 1641 FSL
30025350570000	FAE II Operating LLC	C E LAMUNYON 77	9600	OIL	[58900] TEAGUE; SIMPSON	1873	3/6/2001	5/7/2001	23S	37E	22	1650 FWL 1330 FSL
30025332280000	FAE II Operating LLC	SALTMOUNT #003	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1912	1/11/1996	2/2/1996	23S	37E	21	1300 FEL 990 FSL

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30025349520000	FAE II Operating LLC	G G TRAVIS 4	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1930	3/23/2000	5/2/2000	23S	37E	21	330 FEL 1800 FSL
30025225230000	FAE II Operating LLC	C E LAMUNYON #034	6278	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	1977	4/18/1968	5/15/1968	23S	37E	27	460 FWL 1980 FNL
30025108560000	FAE II Operating LLC	C E LAMUNYON FEDERAL 12	9470	PLUGOIL	PLUGGED	1987	11/6/1949	2/12/1950	23S	37E	27	641 FWL 1986 FNL
30025224160000	FAE II Operating LLC	C E LAMUNYON 25	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2016	1/25/1968	2/17/1968	23S	37E	22	660 FWL 1980 FSL
30025332540000	FAE II Operating LLC	C E LAMUNYON #056	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2195	2/17/1996	3/6/1996	23S	37E	28	1450 FEL 1300 FNL
30025224470000	FAE II Operating LLC	C E LAMUNYON #029	5900	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2202	2/26/1968	3/16/1968	23S	37E	28	660 FEL 1980 FNL
30025108200000	GULF OIL CORP	G G TRAVIS 1	9662	PLUGOIL	PLUGGED	2225	7/1/1948	12/3/1948	23S	37E	21	660 FEL 1980 FSL
30025339620000	FAE II Operating LLC	C E LAMUNYON #065	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2342	8/16/1997	10/17/1997	23S	37E	28	125 FEL 2310 FNL
30025351380000	FAE II Operating LLC	TRAVIS 5	5930	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2349	8/25/2000	10/24/2000	23S	37E	21	1330 FEL 1650 FSL
30025260660000	FAE II Operating LLC	C E LAMUNYON 46	7600	OIL	[33600] IMPERIAL; TUBB-DRINKARD	2359	10/19/1978	11/14/1978	23S	37E	22	1880 FWL 1780 FSL
30025224020000	FAE II Operating LLC	C E LAMUNYON #023	5950	GAS	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG; [79240] JALMAT; TAN-YATES-7 RVRS (GAS)	2397	1/8/1968	2/4/1968	23S	37E	28	1980 FEL 660 FNL
30025222540000	OXY USA INC	SALTMOUNT #002	6396	PLUGOIL	PLUGGED	2406	9/15/1967	10/20/1967	23S	37E	21	1980 FEL 660 FSL
30025224280000	FAE II Operating LLC	C E LAMUNYON #026	5925	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2459	2/9/1968	3/16/1968	23S	37E	27	1780 FWL 1980 FNL
30025334450000	FAE II Operating LLC	C E LAMUNYON #057	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2466	8/25/1996	9/19/1996	23S	37E	27	1200 FWL 2310 FNL
30025351060000	FAE II Operating LLC	C E LAMUNYON 71Y	9560	OIL	[58900] TEAGUE; SIMPSON	2492	7/19/2000	10/4/2000	23S	37E	27	1280 FWL 2305 FNL
30025350580000	ARCH PETROLEUM INCORPORATED	LAMUNYON C E 71	7417	JNK	PLUGGED	2511	6/21/2000	7/18/2000	23S	37E	27	1310 FWL 2310 FNL
30025108570000	FAE II Operating LLC	C E LAMUNYON FEDERAL 13	9850	PLUGOIL	PLUGGED	2548	2/23/1950	5/30/1950	23S	37E	27	1957 FWL 1993 FNL
30025342020000	FAE II Operating LLC	C E LAMUNYON #066	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2555	11/15/1997	1/6/1998	23S	37E	27	2520 FWL 1300 FNL
30025108310000	FAE II Operating LLC	C E LAMUNYON 14	9580	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2576	2/27/1950	7/10/1950	23S	37E	22	1980 FWL 1980 FSL
30025350370000	FAE II Operating LLC	C E LAMUNYON 70	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2596	5/22/2000	6/28/2000	23S	37E	22	1100 FWL 2475 FSL

1/2 Mile Radius

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	Distance from C E LAMUNYON #076 (Feet)	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE
30025350740000	FAE II Operating LLC	C E LAMUNYON #76	9800	OIL	[58900] TEAGUE; SIMPSON	0	9/17/2000	11/20/2000	23S	37E	27	2310 FWL 2310 FNL
30025108570000	FAE II Operating LLC	C E LAMUNYON FEDERAL 13	9850	PLUGOIL	PLUGGED	507	2/23/1950	5/30/1950	23S	37E	27	1957 FWL 1993 FNL
30025224280000	FAE II Operating LLC	C E LAMUNYON #026	5925	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	626	2/9/1968	3/16/1968	23S	37E	27	1780 FWL 1980 FNL
30025223720000	FAE II Operating LLC	E C HILL B #003	6007	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	937	12/5/1967	1/2/1968	23S	37E	27	1650 FWL 2310 FSL
30025229090000	FAE II Operating LLC	E C HILL A #004	7069	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	940	1/17/1969	4/1/1969	23S	37E	27	2310 FEL 2310 FSL
30025350580000	ARCH PETROLEUM INCORPORATED	LAMUNYON C E 71	7417	JNK	PLUGGED	998	6/21/2000	7/18/2000	23S	37E	27	1310 FWL 2310 FNL
30025342020000	FAE II Operating LLC	C E LAMUNYON #066	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1029	11/15/1997	1/6/1998	23S	37E	27	2520 FWL 1300 FNL
30025351060000	FAE II Operating LLC	C E LAMUNYON #071Y	9560	OIL	[58900] TEAGUE; SIMPSON	1029	7/19/2000	10/4/2000	23S	37E	27	1280 FWL 2305 FNL
30025108580000	CHEVRON U S A INCORPORATED	C E LAMUNYON 16	10165	PLUGOIL	PLUGGED	1032	5/25/1951	1/15/1952	23S	37E	27	1980 FEL 1980 FNL
30025108500000	FAE II Operating LLC	E C HILL B #001	9785	OIL	[58900] TEAGUE; SIMPSON	1052	8/8/1950	11/10/1950	23S	37E	27	1980 FWL 1980 FSL
30025334450000	FAE II Operating LLC	C E LAMUNYON #057	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1110	8/25/1996	9/19/1996	23S	37E	27	1200 FWL 2310 FNL
30025350600000	FAE II Operating LLC	C E LAMUNYON #74	9550	OIL	[58900] TEAGUE; SIMPSON	1282	10/21/2000	12/10/2000	23S	37E	27	1515 FWL 1310 FNL
30025341530000	FAE II Operating LLC	C E LAMUNYON #063Y	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1323	7/26/1997	9/18/1997	23S	37E	27	1340 FWL 1420 FNL
30025339600000	ARCH PETROLEUM INCORPORATED	C E LAMUNYON #063	1005	JNK	PLUGGED	1337	7/19/1997	7/24/1997	23S	37E	27	1340 FWL 1400 FNL
30025108510000	FAE II Operating LLC	E C HILL A 2	9780	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1406	12/21/1950	4/16/1951	23S	37E	27	1980 FEL 1980 FSL
30025334480000	OXY USA INC	E C HILL B #006	5940	PLUGOIL	PLUGGED	1645	9/6/1996	9/28/1996	23S	37E	27	2310 FWL 1340 FSL

30025353650000	OXY USA INC	E C HILL C #003	9580	PLUGOIL	PLUGGED	1669	8/13/2002	11/20/2002	23S	37E	27	990 FWL 1950 FSL
30025261760000	FAE II Operating LLC	C E LAMUNYON #048	7600	OIL	[85960] TEAGUE; ABO (GAS)	1677	12/20/1978	3/1/1979	23S	37E	27	2310 FEL 760 FNL
30025108550000	FAE II Operating LLC	C E LAMUNYON FEDERAL 11	9844	PLUGOIL	PLUGGED	1704	11/6/1949	2/20/1950	23S	37E	27	1965 FWL 667 FNL
30025108560000	FAE II Operating LLC	C E LAMUNYON FEDERAL 12	9470	PLUGOIL	PLUGGED	1731	11/6/1949	2/12/1950	23S	37E	27	641 FWL 1986 FNL
30025225230000	FAE II Operating LLC	C E LAMUNYON #034	6278	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	1882	4/18/1968	5/15/1968	23S	37E	27	460 FWL 1980 FNL
30025225930000	OXY USA INC	C E LAMUNYON #039	6300	PLUGOIL	PLUGGED	1882	5/20/1968	6/20/1968	23S	37E	27	1980 FWL 460 FNL
30025108600000	CHEVRON U S A INCORPORATED	LAMUNYON-FED C 1	3675	PLUGOIL	PLUGGED	1914	9/28/1959	10/13/1959	23S	37E	27	1980 FEL 660 FNL
30025334490000	FAE II Operating LLC	E C HILL A #005	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1919	9/19/1996	10/18/1996	23S	37E	27	1980 FEL 1340 FSL
30025108530000	ARCH PETROLEUM INC	E C HILL B 4	9743	PLUGOIL	PLUGGED	1994	11/6/1952	2/1/1953	23S	37E	27	2310 FWL 990 FSL
30025350130000	OXY USA INC	E C HILL B #007	9530	PLUGOIL	PLUGGED	1994	4/9/2001	6/4/2001	23S	37E	27	2290 FWL 990 FSL
30025223370000	OXY USA INC	E C HILL B #002	6355	PLUGOIL	PLUGGED	2078	11/20/1967	1/4/1968	23S	37E	27	1650 FWL 990 FSL
30025225600000	OXY USA INC	E C HILL C #002	5994	PLUGOIL	PLUGGED	2084	5/17/1968	6/13/1968	23S	37E	27	330 FWL 2310 FSL
30025223730000	FAE II Operating LLC	E C HILL A #001	6000	SWD	[96121] SWD; SAN ANDRES	2101	12/20/1967	12/2/1968	23S	37E	27	2310 FEL 990 FSL
30025379240000	FAE II Operating LLC	C E LAMUNYON #090	3750	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2156	3/20/2007	4/21/2007	23S	37E	27	660 FWL 940 FNL
30025362400000	FAE II Operating LLC	E C HILL C #004	5500	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2160	4/10/2003	5/8/2003	23S	37E	27	990 FWL 1260 FSL
30025259190000	FAE II Operating LLC	C E LAMUNYON #045	7600	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	2248	6/30/1978	9/5/1978	23S	37E	27	990 FWL 500 FNL
30025356240000	FAE II Operating LLC	C E LAMUNYON #080	9600	OIL	[58900] TEAGUE; SIMPSON	2315	4/11/2003	6/17/2003	23S	37E	27	150 FWL 1500 FNL
30025108590000	GULF OIL CORPORATION	C E LAMUNYON 19	3580	PLUGOIL	PLUGGED	2321	2/9/1955	3/1/1955	23S	37E	27	660 FEL 1980 FNL
30025108540000	FAE II Operating LLC	C E LAMUNYON 9	9852	OIL	[85960] TEAGUE; ABO (GAS); [96133] SWD; SIMPSON	2345	5/18/1949	10/21/1949	23S	37E	27	660 FWL 660 FNL
30025339620000	FAE II Operating LLC	C E LAMUNYON #065	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2436	8/16/1997	10/17/1997	23S	37E	28	125 FEL 2310 FNL
30025350610000	FAE II Operating LLC	C E LAMUNYON #75	9572	OIL	[58900] TEAGUE; SIMPSON	2464	2/1/2001	3/25/2001	23S	37E	22	1505 FWL 10 FSL
30025339610000	FAE II Operating LLC	C E LAMUNYON #064	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2469	9/6/1997	10/7/1997	23S	37E	27	1340 FWL 50 FNL
30025224150000	FAE II Operating LLC	C E LAMUNYON #024	5935	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2524	1/24/1968	2/19/1968	23S	37E	27	510 FWL 560 FNL
30025108520000	FAE II Operating LLC	E C HILL A 3	9737	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2527	5/28/1952	8/30/1952	23S	37E	27	1980 FEL 660 FSL
30025108610000	GULF OIL CORPORATION	LAMUNYON C FEDERAL 2	3678	PLUGOIL	PLUGGED	2563	10/11/1959	11/18/1959	23S	37E	27	990 FEL 660 FNL



UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE
30025108150000	OXY USA INC	LAMUNYON FEDERAL 3	3610	PLUGOIL	PLUGGED	1/27/1959	4/24/1959	23S	37E	21	1980 FWL 1980 FNL
30025108200000	GULF OIL CORP	G G TRAVIS 1	9662	PLUGOIL	PLUGGED	7/1/1948	12/3/1948	23S	37E	21	660 FEL 1980 FSL
30025108210000	ARCH PETROLEUM INCORPORATED	LAMUNYON-FEDERAL 1	3820	PLUGGAS	PLUGGED	11/28/1958	1/4/1959	23S	37E	21	660 FEL 660 FNL
30025108220000	ARCH PETROLEUM INCORPORATED	LAMUNYON FEDERAL 4	3602	PLUGOIL	PLUGGED	8/10/1959	8/24/1959	23S	37E	21	330 FEL 1650 FNL
30025108230000	POGO PRODUCING CO	MAY A 1	3610	PLUGGAS	PLUGGED	12/15/1956	2/5/1957	23S	37E	21	1980 FEL 660 FNL
30025108240000	POGO PRODUCING CO	MAY A 2	3710	PLUGGAS	PLUGGED	9/26/1958	10/14/1958	23S	37E	21	1980 FEL 1980 FNL
30025108260000	WOLFSON OIL COMPANY	CLINE FEDERAL 5	3701	PLUGOIL	PLUGGED	12/9/1957	1/16/1960	23S	37E	22	2310 FEL 990 FNL
30025108270000	CHEVRON U S A INCORPORATED	LA MUNYON FEDERAL 3	3635	PLUGOIL	PLUGGED	5/30/1959	6/14/1959	23S	37E	22	990 FWL 1650 FNL
30025108290000	FAE II Operating LLC	C E LAMUNYON FEDERAL 8	9446	PLUGOIL	PLUGGED	2/2/1949	5/1/1949	23S	37E	22	1976 FWL 646 FSL
30025108300000	FAE II Operating LLC	C E LAMUNYON FEDERAL 10	9475	PLUGOIL	PLUGGED	5/26/1949	10/27/1949	23S	37E	22	991 FWL 1641 FSL
30025108320000	OXY USA INC	LAMUNYON A FEDERAL 1	3757	PLUGOIL	PLUGGED	2/5/1959	4/1/1959	23S	37E	22	1980 FWL 660 FNL
30025108330000	OXY USA INC	LAMUNYON A FEDERAL 2	3705	PLUGOIL	PLUGGED	4/12/1959	5/3/1959	23S	37E	22	1980 FWL 1980 FNL
30025108340000	GULF OIL CORPORATION	LAMUNYON B FEDERAL 1	3728	PLUGOIL	PLUGGED	6/20/1959	7/8/1959	23S	37E	22	2310 FWL 2310 FSL
30025108350000	OXY USA INC	LAMUNYON B FEDERAL 2	3700	PLUGOIL	PLUGGED	7/25/1959	8/9/1959	23S	37E	22	2310 FEL 1650 FSL
30025108360000	CHEVRON U S A INCORPORATED	LA MUNYON B FEDERAL 3	3678	PLUGOIL	PLUGGED	3/25/1959	9/11/1959	23S	37E	22	1980 FEL 660 FSL
30025108380000	CHEVRON U S A INCORPORATED	LA MUNYON FEDERAL 2	3665	PLUGOIL	PLUGGED	5/14/1959	6/4/1959	23S	37E	22	990 FWL 330 FNL
30025108470000	ARCO OIL & GAS CORPORATION	MELBA GOINS 2Y	3600	PLUGOIL	PLUGGED	5/11/1955	6/1/1955	23S	37E	27	336 FEL 2310 FSL
30025108480000	ATLANTIC REFINING COMPANY THE	MELBA GOINS 2	347	DRY	PLUGGED	5/6/1955	5/22/1955	23S	37E	27	330 FEL 2310 FSL
30025108530000	ARCH PETROLEUM INC	E C HILL B 4	9743	PLUGOIL	PLUGGED	11/6/1952	2/1/1953	23S	37E	27	2310 FWL 990 FSL
30025108550000	FAE II Operating LLC	C E LAMUNYON FEDERAL 11	9844	PLUGOIL	PLUGGED	11/6/1949	2/20/1950	23S	37E	27	1965 FWL 667 FNL
30025108560000	FAE II Operating LLC	C E LAMUNYON FEDERAL 12	9470	PLUGOIL	PLUGGED	11/6/1949	2/12/1950	23S	37E	27	641 FWL 1986 FNL
30025108570000	FAE II Operating LLC	C E LAMUNYON FEDERAL 13	9850	PLUGOIL	PLUGGED	2/23/1950	5/30/1950	23S	37E	27	1957 FWL 1993 FNL
30025108580000	CHEVRON U S A INCORPORATED	C E LAMUNYON 16	10165	PLUGOIL	PLUGGED	5/25/1951	1/15/1952	23S	37E	27	1980 FEL 1980 FNL
30025108590000	GULF OIL CORPORATION	C E LAMUNYON 19	3580	PLUGOIL	PLUGGED	2/9/1955	3/1/1955	23S	37E	27	660 FEL 1980 FNL
30025108600000	CHEVRON U S A INCORPORATED	LAMUNYON-FED C 1	3675	PLUGOIL	PLUGGED	9/28/1959	10/13/1959	23S	37E	27	1980 FEL 660 FNL
30025108610000	GULF OIL CORPORATION	LAMUNYON C FEDERAL 2	3678	PLUGOIL	PLUGGED	10/11/1959	11/18/1959	23S	37E	27	990 FEL 660 FNL
30025108630000	FAE II Operating LLC	C E LAMUNYON FEDERAL 6	10218	PLUGINJ	PLUGGED	10/4/1947	3/24/1948	23S	37E	28	557 FEL 770 FNL
30025108640000	GYPSY OIL COMPANY	LAMUNYON 1	3666	PLUGOIL	PLUGGED	12/13/1933	1/21/1936	23S	37E	28	660 FEL 660 FNL
30025222540000	OXY USA INC	SALTMOUNT #002	6396	PLUGOIL	PLUGGED	9/15/1967	10/20/1967	23S	37E	21	1980 FEL 660 FSL
30025223370000	OXY USA INC	E C HILL B #002	6355	PLUGOIL	PLUGGED	11/20/1967	1/4/1968	23S	37E	27	1650 FWL 990 FSL
30025225000000	OXY USA INC	M K STEWART #004	6277	PLUGOIL	PLUGGED	4/2/1968	4/26/1968	23S	37E	28	660 FEL 1980 FSL
30025225600000	OXY USA INC	E C HILL C #002	5994	PLUGOIL	PLUGGED	5/17/1968	6/13/1968	23S	37E	27	330 FWL 2310 FSL
30025225930000	OXY USA INC	C E LAMUNYON #039	6300	PLUGOIL	PLUGGED	5/20/1968	6/20/1968	23S	37E	27	1980 FWL 460 FNL
30025260670000	ARCH PETROLEUM INCORPORATED	C E LAMUNYON #047	7500	PLUGOIL	PLUGGED	11/28/1978	1/1/1979	23S	37E	22	560 FWL 2180 FNL
30025269450000	V-F PETROLEUM INCORPORATED	SALTMOUNT 1	7384	DRY	PLUGGED	7/27/1980	8/21/1980	23S	37E	21	330 FEL 990 FSL
30025333240000	OXY USA INC	E C HILL A #006	6010	PLUGOIL	PLUGGED	5/24/1996	7/9/1996	23S	37E	27	2310 FEL 330 FSL
30025334440000	OXY USA INC	C E LAMUNYON #058	5979	PLUGOIL	PLUGGED	7/17/1996	9/9/1996	23S	37E	28	1340 FEL 2310 FNL
30025334470000	OXY USA INC	M K STEWART #008	5977	PLUGOIL	PLUGGED	6/21/1996	7/21/1996	23S	37E	28	330 FEL 1340 FSL
30025334480000	OXY USA INC	E C HILL B #006	5940	PLUGOIL	PLUGGED	9/6/1996	9/28/1996	23S	37E	27	2310 FWL 1340 FSL
30025339600000	ARCH PETROLEUM INCORPORATED	C E LAMUNYON #063	1005	JNK	PLUGGED	7/19/1997	7/24/1997	23S	37E	27	1340 FWL 1400 FNL
30025350130000	OXY USA INC	E C HILL B #007	9530	PLUGOIL	PLUGGED	4/9/2001	6/4/2001	23S	37E	27	2290 FWL 990 FSL
30025350580000	ARCH PETROLEUM INCORPORATED	LAMUNYON C E 71	7417	JNK	PLUGGED	6/21/2000	7/18/2000	23S	37E	27	1310 FWL 2310 FNL
30025353650000	OXY USA INC	E C HILL C #003	9580	PLUGOIL	PLUGGED	8/13/2002	11/20/2002	23S	37E	27	990 FWL 1950 FSL
30025359420000	OXY USA INC	C E LAMUNYON #079	5350	PLUGINJ	PLUGGED	8/1/2002	9/16/2002	23S	37E	21	10 FEL 1700 FNL
30025362770000	OXY USA INC	C E LAMUNYON #084	5700	PLUGOIL	PLUGGED	5/1/2003	6/16/2003	23S	37E	28	1169 FEL 545 FNL

**XII.** Based on the available geologic and engineering data, it has been determined that there is no evidence of open faults or any other hydrologic connection between the injection zone and shallow fresh water sources.

**XIII.** FAE II Operating LLC, CAMERON OIL & GAS INC, and ROBERT H FORREST JR OIL LLC are the offset operators. Surface Owners are **BLM**, GCW Ranch, LLC, DBR Land, and Jimmy Joe Doom c/o Jerald Doom .

FAE II Operating LLC  
11757 Katy Freeway, Suite 725  
Houston, TX 77079

BLM:  
301 Dinosaur Trail  
Santa Fe, NM 87508

CAMERON OIL & GAS INC  
2803 W Marland  
Hobbs, NM 88240

Section 21:  
GCW Ranch, LLC (this is George Weir)  
2316 Marshbrook Dr  
McKinney, TX 75071

ROBERT H FORREST JR OIL LLC  
609 Elora Dr  
Carlsbad, NM 88220

Section 22:  
DBR Land (acquired from D K Boyd Land and  
Cattle Co effective May 10, 2024)  
5555 San Felipe St, Ste 1200  
Houston, TX 77056

Section 27:  
DBR Land (acquired from D K Boyd Land and  
Cattle Co effective May 10, 2024)  
5555 San Felipe St, Ste 1200  
Houston, TX 77056

Section 28:  
N2 - GCW Ranch, LLC (this is George Weir)  
2316 Marshbrook Dr  
McKinney, TX 75071

S2 - Jimmy Joe Doom c/o Jerald Doom  
PO Box 1271  
Jal, NM 88252