

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 25014

NOTICE OF AMENDED EXHIBITS

Permian Resources Operating, LLC is providing the attached amended exhibit packet, which includes an amended Compulsory Pooling Checklist to correct the building blocks and non-standard spacing unit information.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

Facsimile: (505) 982-8623

dhardy@hinklelawfirm.com

jmclean@hinklelawfirm.com

Counsel for Permian Resources Operating, LLC

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

Case No. 25014

HEARING EXHIBITS

Compulsory Pooling Checklist

- | | |
|------------------|--|
| Exhibit A | Self-Affirmed Statement of Ryan Curry |
| A-1 | Application & Proposed Notice of Hearing |
| A-2 | C-102 |
| A-3 | Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties |
| A-4 | Sample Well Proposal Letter and AFE |
| A-5 | Chronology of Contact |
| Exhibit B | Self-Affirmed Statement of Christopher Cantin |
| B-1 | Regional Locator Map |
| B-2 | Cross-Section Location Map |
| B-3 | Subsea Structure Map |
| B-4 | Stratigraphic Cross-Section |
| Exhibit C | Self-Affirmed Statement of Dana S. Hardy |
| C-1 | Sample Notice Letter Sent on December 16, 2024 |
| C-2 | Chart of Notice to All Interested Parties |
| C-3 | Copies of Certified Mail Receipts and Returns |
| C-4 | Affidavit of Publication for December 19, 2024 |

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 25014	APPLICANT'S RESPONSE
Date: February 13, 2025	
Applicant	Permian Resources Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	Permian Resources Operating, LLC (OGRID No. 372165)
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	N/A
Well Family	Fosters
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	Burton Flat, Wolfcamp, North (Gas) (Code 73520)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	quarter sections
Orientation:	West to East
Description: TRS/County	N/2 S/2 of Sections 15 and 16, Township 20 South, Range 28 East, Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No. Permian Resources is separately applying for administrative approval of the non-standard spacing unit.
Other Situations	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	No.
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Fosters 16-15 Fed Com 202H (API # pending) SHL: 2,045' FSL & 230' FWL (Unit L), Section 16, T20S-R28E BHL: 2,310' FSL & 10' FEL (Unit I), Section 15, T20S-R28E Completion Target: Wolfcamp (Approx. 8,897' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit A-4
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A

Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	2/11/2025

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 25014

**SELF-AFFIRMED STATEMENT
OF RYAN CURRY**

1. I am a Senior Landman with Permian Resources Operating, LLC (“Permian Resources”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. Copies of Permian Resources’ application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.

4. Permian Resources seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Sections 15 and 16, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”).

5. The Unit will be dedicated to the **Fosters 16-15 Fed Com 202H** well (“Well”), which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 16 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 15.

6. The completed interval of the Well will be orthodox.

7. **Exhibit A-2** contains the C-102 for the Well.

**Permian Resources Operating, LLC
Case No. 25014
Exhibit A**

8. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Permian Resources seeks to pool highlighted in yellow.

9. Permian Resources has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.

10. **Exhibit A-4** contains a sample well proposal letter and AFE sent to working interest owners for the Well. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

11. In my opinion, Permian Resources made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit A-5**.

12. Permian Resources requests overhead and administrative rates of \$10,000 per month while the Well is being drilled and \$1,000 per month while the Well is producing. These rates are fair and are comparable to the rates charged by Permian Resources and other operators in the vicinity.

13. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

14. In my opinion, the granting of Permian Resources' application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

15. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury

under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.

RB Curry
RYAN CURRY

1/28/25
Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 25014

APPLICATION

Pursuant to NMSA § 70-2-17, Permian Resources Operating, LLC (“Applicant”) applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Sections 15 and 16, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”). In support of its application, Applicant states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the **Fosters 16-15 Fed Com 202H** well (“Well”), which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 16 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 15.
3. The completed interval of the Well will be orthodox.
4. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.
5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Well and the Unit.

**Permian Resources Operating, LLC
Case No. 25014
Exhibit A-1**

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 9, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Permian Resources Operating, LLC as operator of the Unit and the Well to be drilled thereon;
- D. Authorizing Permian Resources Operating, LLC to recover its costs of drilling, equipping, and completing the Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Permian Resources Operating, LLC in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Dylan M. Villescascas

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

dhardy@hinklelawfirm.com

jmclean@hinklelawfirm.com

dvillescascas@hinklelawfirm.com

Counsel for Permian Resources Operating, LLC

Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Permian Resources Operating, LLC (“Applicant”) applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Sections 15 and 16, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the **Fosters 16-15 Fed Com 202H** well (“Well”), which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 16 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 15. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10 miles northeast of Carlsbad, New Mexico.

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Case No. 25014 Revised July 9, 2024 Exhibit A-2
		Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code 73520	Pool Name Burton Flat, wolfcamp, North (GAS)
Property Code	Property Name FOSTERS 16-15 FED COM	Well Number 202H
OGRID No. 372165	Operator Name PERMIAN RESOURCES OPERATING, LLC	Ground Level Elevation 3267.1'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
L	16	20S	28E		2,045 SOUTH	230 WEST	32.571913°	-104.190625°	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
I	15	20S	28E		2,310 SOUTH	10 EAST	32.572753°	-104.156805°	EDDY

Dedicated Acres 320	Infill or Defining Well Defining	Defining Well API TBD	Overlapping Spacing Unit (Y/N) N	Consolidation Code TBD
Order Numbers. TBD		Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
L	16	20S	28E		2,045 SOUTH	230 WEST	32.571913°	-104.190625°	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
L	16	20S	28E		2,310 SOUTH	100 WEST	32.572640°	-104.191037°	EDDY

Last Take Point (LTP)

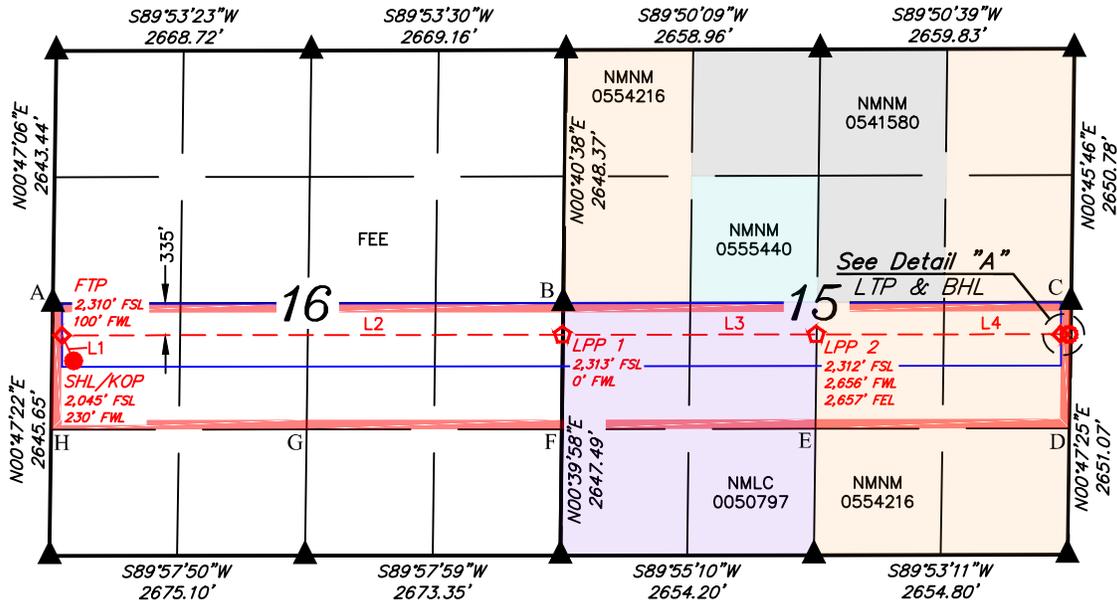
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
I	15	20S	28E		2,310 SOUTH	100 EAST	32.572752°	-104.157098°	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
---	--	-------------------------

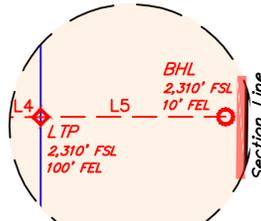
<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p style="text-align: center;">PRELIMINARY THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED, VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT. DATE: 12-04-24</p>
Signature:  Date: 12/8/24	Signature and Seal of Professional Surveyor 23782 January 10, 2024
Printed Name: Cassie Evans Email Address: Cassie.Evans@permianres.com	Certificate Number: _____ Date of Survey: _____

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name FOSTERS 16-15 FED COM	Well Number 202H	Drawn By C.S.C. 01-15-24	Revised By REV. 1 T.I.R. 12-04-24 (FORMAT UPDATE)
--	---------------------	-----------------------------	--



- = SURFACE HOLE LOCATION / KICK OFF POINT
- ◆ = FIRST TAKE POINT / LAST TAKE POINT
- ◇ = LEASE PENETRATION POINT
- = BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- = HORIZONTAL SPACING UNIT
- = 330' BUFFER FROM WELLBORE

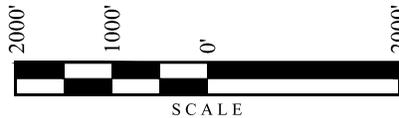


Detail "A"
No Scale

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas within section lines represent Federal oil & gas leases.

HSU COORDINATES				
POINT	NAD 27 N.M. STATE PLANE, EAST ZONE		NAD 83 N.M. STATE PLANE, EAST ZONE	
	NORTHING	EASTING	NORTHING	EASTING
A	572360.07	543894.23	572421.39	585074.49
B	572387.78	549235.69	572449.15	590415.97
C	572422.70	554549.14	572484.11	595729.44
D	571097.56	554536.45	571158.94	595716.76
E	571080.60	551880.74	571141.95	593061.05
F	571064.41	549225.88	571125.74	590406.18
G	571051.05	546554.37	571112.37	587734.65
H	571037.64	543881.58	571098.93	585061.86



WELLBORE – LINE TABLE		
LINE	DIRECTION	LENGTH
L1	AZ = 334.52°	293.69'
L2	AZ = 89.93°	5243.51'
L3	AZ = 89.93°	2656.47'
L4	AZ = 89.93°	2557.49'
L5	AZ = 89.89°	90.01'

NAD 83 (SHL/KOP)	FOOTAGE
LATITUDE = 32°34'18.89" (32.571913°)	2,045' FSL
LONGITUDE = -104°11'26.25" (-104.190625°)	230' FWL
NAD 27 (SHL/KOP)	
LATITUDE = 32°34'18.46" (32.571795°)	
LONGITUDE = -104°11'24.42" (-104.190118°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 571822.02' E: 585298.70'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 571760.71' E: 544118.43'	

NAD 83 (FIRST TAKE POINT)	FOOTAGES
LATITUDE = 32°34'21.51" (32.572640°)	2,310' FSL
LONGITUDE = -104°11'27.73" (-104.191037°)	100' FWL
NAD 27 (FIRST TAKE POINT)	
LATITUDE = 32°34'21.08" (32.572523°)	
LONGITUDE = -104°11'25.91" (-104.190530°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 572086.56' E: 585171.27'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 572025.24' E: 543991.01'	

NAD 83 (LPP 1)	FOOTAGES
LATITUDE = 32°34'21.71" (32.572697°)	2,313' FSL
LONGITUDE = -104°10'26.47" (-104.174019°)	0' FWL
NAD 27 (LPP 1)	
LATITUDE = 32°34'21.29" (32.572580°)	
LONGITUDE = -104°10'24.65" (-104.173513°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 572114.76' E: 590413.50'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 572053.40' E: 549233.21'	

NAD 83 (LPP 2)	FOOTAGES
LATITUDE = 32°34'21.81" (32.572726°)	2,312' FSL
LONGITUDE = -104°09'55.43" (-104.165398°)	2,656' FWL
NAD 27 (LPP 2)	
LATITUDE = 32°34'21.39" (32.572608°)	2,657' FEL
LONGITUDE = -104°09'53.61" (-104.164891°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 572129.05' E: 593069.32'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 572067.67' E: 551889.03'	

NAD 83 (LAST TAKE POINT)	FOOTAGES
LATITUDE = 32°34'21.91" (32.572752°)	2,310' FSL
LONGITUDE = -104°09'25.55" (-104.157098°)	100' FEL
NAD 27 (LAST TAKE POINT)	
LATITUDE = 32°34'21.48" (32.572634°)	
LONGITUDE = -104°09'23.73" (-104.156591°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 572142.80' E: 595626.19'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 572081.40' E: 554445.89'	

NAD 83 (BOTTOM HOLE LOCATION)	FOOTAGES
LATITUDE = 32°34'21.91" (32.572753°)	2,310' FSL
LONGITUDE = -104°09'24.50" (-104.156805°)	10' FEL
NAD 27 (BOTTOM HOLE LOCATION)	
LATITUDE = 32°34'21.49" (32.572635°)	
LONGITUDE = -104°09'22.68" (-104.156299°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 572143.36' E: 595716.18'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 572081.96' E: 554535.88'	

**Permian Resources Operating, LLC
Fosters 16-15 Fed Com 202H**

Township 20 South – Range 28 East, N.M.P.M.

Section 16: N/2S/2

Section 15: N/2S/2

Eddy County, New Mexico

Limited in Depth to the Wolfcamp Formation

320.00 Acres, more or less

Section 16, T20S-R28E

Section 15, T20S-R28E

Tract 1: NMSLO LG-0794-0005
Tract 2: NMSLO LG-0794-0005
Tract 3: BLM NMLC-0050797
Tract 4: BLM NMNM-0554216

**Permian Resources Operating, LLC
Case No. 25014
Exhibit A-3**

Tract 1: Section 16: N/2SW/4 (Containing 80.00 Acres More or Less)

Permian Resources Operating, LLC	57.450840%
COG Operating, LLC	25.000000%
Diamond Head Properties, LP	17.549160%
Dugan Production Company	Unmarketable Title
Total	100.000000%

Tract 2: Section 16: N/2SE/4 (Containing 80.00 Acres More or Less)

Permian Resources Operating, LLC	75.000000%
COG Operating, LLC	25.000000%
Total	100.000000%

Tract 3: Section 15: N/2SW/4 (Containing 80.00 Acres More or Less)

Permian Resources Operating, LLC	96.521308%
Davoil, Inc.	1.085684%
BEXP II GW Alpha, LLC	0.840195%
BEXP II Omega Misc. LLC	1.130321%
Sabinal Energy Operating, LLC	0.422492%
LLJ Ventures, LLC	Record Title
Total	100.000000%

Tract 4: Section 15: N/2SE/4 (Containing 80.00 Acres More or Less)

Permian Resources Operating, LLC	96.521308%
Davoil, Inc.	1.085684%
BEXP II GW Alpha, LLC	0.840195%
BEXP II Omega Misc. LLC	1.130321%
Sabinal Energy Operating, LLC	0.422492%
Total	100.000000%

Unit Working Interest

Permian Resources Operating, LLC	81.373364%
COG Operating, LLC	12.500000%
Diamond Head Properties, LP	4.387290%
Davoil, Inc.	0.542842%
BEXP II GW Alpha, LLC	0.420097%
BEXP II Omega Misc. LLC	0.565161%
Sabinal Energy Operating, LLC	0.211246%
Dugan Production Company	Unmarketable Title
LLJ Ventures, LLC	Record Title
Total	100.000000%
Total Committed to Unit	81.373364%
Total Seeking to Pool	18.626636%
Parties Seeking to Pool	



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

October 22, 2024

Via Certified Mail

COG Operating, LLC
Attn: OBO Land
600 W Illinois Avenue,
Midland, TX 79701

RE: Well Proposals – Fosters 16-15 Fed Com Wells
All of Sections 16, & 15, T20S-R28E
Eddy County, New Mexico

To Whom It May Concern:

Permian Resources Operating, LLC (“Permian”), as operator, hereby proposes the drilling and completion of the following eight (8) wells, the Fosters 16-15 Fed Com Wells at the following approximate locations within Township 20 South, Range 28 East, Eddy Co., NM:

1. Fosters 16 Fed Com 131H

SHL: 1,123’ FNL & 414’ FEL or a legal location in Unit Letter A of Section 17
BHL: 990’ FNL & 50’ FEL of Section 16
FTP: 990’ FNL & 100’ FWL of Section 16
LTP: 990’ FNL & 100’ FEL of Section 16
TVD: Approximately 8,559’
TMD: Approximately 13,844’
Proration Unit: N/2N/2 of Section 16, T20S-R28E
Targeted Interval: 3rd Bone Spring
Total Cost: See attached AFE

2. Fosters 16-15 Fed Com 132H

SHL: 1,119’ FNL & 447’ FEL or a legal location in Unit Letter A of Section 17
BHL: 2310’ FNL & 50’ FEL of Section 15
FTP: 2310’ FNL & 100’ FWL of Section 16
LTP: 2310’ FNL & 100’ FEL of Section 15
TVD: Approximately 8,562’
TMD: Approximately 18,847’
Proration Unit: S/2N/2 of Sections 16 & 15, T20S-R28E
Targeted Interval: 3rd Bone Spring
Total Cost: See attached AFE

3. Fosters 16-15 Fed Com 133H

SHL: 2,011’ FSL & 230’ FWL or a legal location in Unit Letter L of Section 16
BHL: 1650’ FSL & 50’ FEL of Section 15
FTP: 1650’ FSL & 100’ FWL of Section 16
LTP: 1650’ FSL & 100’ FEL of Section 15
TVD: Approximately 8,555’
TMD: Approximately 18,840’
Proration Unit: N/2S/2 of Sections 16 & 15, T20S-R28E
Targeted Interval: 3rd Bone Spring

Permian Resources Operating, LLC
Case No. 25014
Exhibit A-4



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

Total Cost: See attached AFE

4. Fosters 16-15 Fed Com 134H

SHL: 868' FSL & 225' FWL or a legal location in Unit Letter M of Section 16
BHL: 330' FSL & 50' FEL of Section 15
FTP: 330' FSL & 100' FWL of Section 16
LTP: 330' FSL & 100' FEL of Section 15
TVD: Approximately 8,541'
TMD: Approximately 18,826'
Proration Unit: S/2S/2 of Sections 16 & 15, T20S-R28E
Targeted Interval: 3rd Bone Spring
Total Cost: See attached AFE

5. Fosters 16-15 Fed Com 200H

SHL: 1,116' FNL & 479' FEL or a legal location in Unit Letter A of Section 17
BHL: 330' FNL & 50' FEL of Section 15
FTP: 330' FNL & 100' FWL of Section 16
LTP: 330' FNL & 100' FEL of Section 15
TVD: Approximately 8,900'
TMD: Approximately 19,185'
Proration Unit: N/2N/2 of Sections 16 & 15, T20S-R28E
Targeted Interval: Wolfcamp
Total Cost: See attached AFE

6. Fosters 16-15 Fed Com 201H

SHL: 1,126' FNL & 381' FEL or a legal location in Unit Letter A of Section 17
BHL: 1650' FNL & 50' FEL of Section 15
FTP: 1650' FNL & 100' FWL of Section 16
LTP: 1650' FNL & 100' FEL of Section 15
TVD: Approximately 8,900'
TMD: Approximately 19,185'
Proration Unit: S/2N/2 of Sections 16 & 15, T20S-R28E
Targeted Interval: Wolfcamp
Total Cost: See attached AFE

7. Fosters 16-15 Fed Com 202H

SHL: 2,044' FSL & 230' FWL or a legal location in Unit Letter L of Section 16
BHL: 2310' FSL & 50' FEL of Section 15
FTP: 2310' FSL & 100' FWL of Section 16
LTP: 2310' FSL & 100' FEL of Section 15
TVD: Approximately 8,897'
TMD: Approximately 19,182'
Proration Unit: N/2S/2 of Sections 16 & 15, T20S-R28E
Targeted Interval: Wolfcamp
Total Cost: See attached AFE

8. Fosters 16-15 Fed Com 203H

SHL: 900' FSL & 225' FWL or a legal location in Unit Letter M of Section 16
BHL: 990' FSL & 50' FEL of Section 15
FTP: 990' FSL & 100' FWL of Section 16

PERMIAN
RESOURCES300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701OFFICE 432.695.4222
FAX 432.695.4063

LTP: 990' FSL & 100' FEL of Section 15
TVD: Approximately 8,881'

TMD: Approximately 19,166'
Proration Unit: S/2S/2 of Sections 16 & 15, T20S-R28E
Targeted Interval: Wolfcamp
Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. These surface hole locations fall within an approved potash drill island and are subject to change based on BLM approval. Permian is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is available upon request. The Operating Agreement has the following general provisions:

- 100%/300%/300% non-consent provisions
- \$10,000/\$1,000 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells on the enclosed ballot. Please sign and return one copy of this letter, signed copies of the proposed AFEs, a signed copy of the enclosed insurance declaration, and your geologic well requirements.

Due to the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into spacing units for the proposed wells. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

Please return elections by mail and/or email to the attention of Erin Lloyd, Erin.Lloyd@permianres.com

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at, Ryan.Curry@permianres.com.

Respectfully,



Ryan Curry | Senior Landman

O 432.400.0209 | ryan.curry@permianres.com

300 N. Marienfeld Street, Suite 1000 | Midland, TX 79701

Enclosures

ELECTIONS ON PAGE TO FOLLOW



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

Fosters 16-15 Fed Com Elections:

Well Elections: <i>(Please indicate your responses in the spaces below)</i>		
Well(s)	Elect to Participate	Elect to <u>NOT</u> Participate
Fosters 16 Fed Com 131H		
Fosters 16-15 Fed Com 132H		
Fosters 16-15 Fed Com 133H		
Fosters 16-15 Fed Com 134H		
Fosters 16-15 Fed Com 200H		
Fosters 16-15 Fed Com 201H		
Fosters 16-15 Fed Com 202H		
Fosters 16-15 Fed Com 203H		

Company Name (If Applicable):

By: _____

Printed Name: _____

Date: _____



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

Participate / Rejection Declaration

Please return this page to Permian Resources Operating, LLC (“Permian”) by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Permian, then, to the extent that Permian has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Permian will be relieved of such obligation, and Permian will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- I hereby elect to participate in the insurance coverage arranged by Permian Resources Operating, LLC and understand that I will be charged for such participation.
- I hereby elect to reject the insurance coverage arranged by Permian Resources Operating, LLC.

Company Name (If Applicable):

By: _____

Printed Name: _____

Date: _____

AFE Number:		Description:	SHL LEGAL
AFE Name:	FOSTERS 16-15 FED COM 202H	AFE TYPE:	Drill and Complete
Well Operator:	PERMIAN RESOURCES OPERATING, LLC		
Operator AFE #:			

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
Flowback Intangible		
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	\$20,000.00
8040.4000	IFC - CHEMICALS	\$15,000.00
8040.3430	IFC - SURFACE PUMP RENTAL	\$20,000.00
8040.1899	IFC - FRAC WATER RECOVERY	\$226,200.00
8040.2900	IFC - WELL TESTING / FLOWBACK	\$125,000.00
8040.1100	IFC - ROADS LOCATIONS / PITS	\$5,000.00
8040.3500	IFC - WELLSITE SUPERVISION	\$10,000.00
8040.3420	IFC - TANK RENTALS	\$20,000.00
	Sub-total	\$441,200.00
Artificial Lift Tangible		
8065.2400	TAL - COMPRESSOR INSTALL & STARTUP	\$70,000.00
8065.1100	TAL - TUBING	\$125,000.00
8065.2000	TAL - WELLHEAD EQUIPMENT	\$60,000.00
8065.3100	TAL - MEASUREMENT EQUIPMENT	\$30,000.00
8065.3200	TAL - COMM, TELEMETRY & AUTOMA	\$10,000.00
8065.1320	TAL - GAS LIFT EQUIPMENT/INSTALL	\$30,000.00
8065.2300	TAL - GAS LIFT INJECTION LINE & INSTALL	\$80,000.00
8065.2500	TAL - VALVES/CONNECTIONS/FTGS	\$15,000.00
	Sub-total	\$420,000.00
Completion Intangible		
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR	\$40,000.00
8025.3600	ICC - SUPERVISION/ENGINEERING	\$5,000.00
8025.1400	ICC - WIRELINE OPEN/CASED HOLE	\$40,000.00
8025.2000	ICC - TRUCKING	\$14,375.00
8025.2500	ICC - WELL STIMULATION/FRACTUR	\$2,487,131.00
8025.3400	ICC - RENTAL EQUIPMENT	\$202,410.00
8025.2300	ICC - COMPLETION FLUIDS	\$10,000.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00
8025.3000	ICC - WATER HANDLING	\$199,134.00
8025.1500	ICC - FUEL / POWER	\$647,517.00
8025.3800	ICC - OVERHEAD	\$10,000.00
8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	\$18,113.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	\$398,624.00
8025.3500	ICC - WELLSITE SUPERVISION	\$56,700.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	\$15,000.00
8025.3050	ICC - SOURCE WATER	\$368,398.00
8025.1600	ICC - COILED TUBING	\$226,602.00
8025.1100	ICC - ROAD, LOCATIONS, PITS	\$10,500.00
	Sub-total	\$4,764,504.00
Drilling Intangible		

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
8015.1900	IDC - DIRECTNL DRILL & SURVEY	\$248,760.47
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	\$27,000.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	\$23,250.00
8015.3800	IDC - WELLHEAD PREPARE/REPAIR	\$12,500.00
8015.2300	IDC - FUEL / POWER	\$165,305.08
8015.3100	IDC - CASING CREW & TOOLS	\$47,500.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	\$143,200.00
8015.2600	IDC - MUD LOGGING	\$35,000.00
8015.4100	IDC - RENTAL EQUIPMENT	\$85,250.00
8015.1000	IDC - PERMITS,LICENSES,ETC	\$15,000.00
8015.4300	IDC - WELLSITE SUPERVISION	\$89,900.00
8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	\$186,604.40
8015.2350	IDC - FUEL/MUD	\$73,570.31
8015.3400	IDC - MATERIALS & SUPPLIES	\$5,000.00
8015.5000	IDC - WELL CONTROL INSURANCE	\$8,525.00
8015.1700	IDC - DAYWORK CONTRACT	\$597,815.63
8015.1400	IDC - ROAD, LOCATIONS, PITS	\$95,625.00
8015.1200	IDC - LEGAL, TITLE SERVICES	\$13,000.00
8015.1600	IDC - RIG MOB / STANDBY RATE	\$36,300.00
8015.1310	IDC - PERMANENT EASEMENT	\$12,000.00
8015.3700	IDC - DISPOSAL	\$153,384.00
8015.2400	IDC - RIG WATER	\$19,375.00
8015.1100	IDC - STAKING & SURVEYING	\$15,000.00
8015.4600	IDC - SAFETY / ENVIRONMENTAL	\$20,150.00
8015.4200	IDC - MANCAMP	\$40,300.00
8015.1300	IDC - SURFACE DAMAGE / ROW	\$35,000.00
8015.5200	IDC - CONTINGENCY	\$116,725.85
8015.1500	IDC - RIG MOB / TRUCKING	\$127,500.00
8015.2150	IDC - DRILL BIT	\$98,000.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	\$47,812.50
8015.2700	IDC - INSPECTION, TESTING & REPAIR	\$37,000.00
8015.2200	IDC - BITS, TOOLS, STABILIZERS	\$53,346.00
8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$60,934.38
	Sub-total	\$2,745,633.62
Facilities		
8035.2500	FAC - CONSULTING SERVICES	\$714.00
8035.3000	FAC - HEATER TREATER/SEPARATOR	\$110,000.00
8035.1500	FAC - MATERIALS & SUPPLIES	\$2,143.00
8035.2100	FAC - INSPECTION & TESTING	\$714.00
8035.2400	FAC - SUPERVISION	\$8,571.00
8035.1600	FAC - TRANSPORTATION TRUCKING	\$4,286.00
8035.3700	FAC - AUTOMATION MATERIAL	\$10,714.00
8035.4500	FAC - CONTINGENCY	\$7,884.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	\$21,429.00
8035.3200	FAC - VALVES FITTINGS & PIPE	\$57,143.00
8035.3600	FAC - ELECTRICAL	\$10,714.00

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
8035.1700	FAC - RENTAL EQUIPMENT	\$7,143.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT	\$12,857.00
8035.3400	FAC - METER & LACT	\$14,500.00
8035.4400	FAC - COMPANY LABOR	\$1,429.00
8035.1900	FAC - WATER DISPOSAL / SWD	\$429.00
	Sub-total	\$270,670.00
Artificial Lift Intangible		
8060.2600	IAL - CONTRACT LABOR/ROUSTABOUT	\$15,000.00
8060.1200	IAL - WORKOVER RIG	\$17,000.00
8060.2010	IAL - KILL TRUCK	\$5,000.00
8060.3420	IAL - REVERSE UNIT RENTAL	\$5,000.00
8060.1400	IAL - WIRELINE OPEN/CASED HOLE	\$10,000.00
8060.3500	IAL - WELLSITE SUPERVISION	\$5,000.00
8060.3400	IAL - RENTAL EQUIPMENT	\$5,000.00
8060.1900	IAL - INSPECTION & TESTING	\$3,000.00
8060.3410	IAL - LAYDOWN MACHINE	\$5,000.00
8060.2000	IAL - TRUCKING/VACUUM/TRANSP	\$5,000.00
8060.2300	IAL - COMPLETION FLUIDS	\$5,000.00
	Sub-total	\$80,000.00
Pipeline		
8036.2800	PLN - FLOWLINE MATERIAL	\$147,840.00
8036.2200	PLN - CONTRACT LABOR	\$125,664.00
8036.1310	PLN - PERMANENT EASEMENT	\$13,440.00
8036.3200	PLN - VALVES FITTINGS & PIPE	\$15,000.00
	Sub-total	\$301,944.00
Drilling Tangible		
8020.1100	TDC - CASING - SURFACE	\$20,302.25
8020.1500	TDC - WELLHEAD EQUIPMENT	\$63,750.00
8020.1400	TDC - CASING - PRODUCTION	\$454,891.41
8020.1200	TDC - CASING - INTERMEDIATE - 1	\$102,905.25
	Sub-total	\$641,848.91
Completion Tangible		
8030.2000	TCC - WELLHEAD EQUIPMENT	\$47,250.00
	Sub-total	\$47,250.00
	Grand Total	\$9,713,050.53

Company Name (If Applicable):

By: _____

Printed Name: _____

Date: _____



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

Fosters – Chronology of Communication

October 22, 2024 – Proposals sent to all parties.

October 28, 2024 – Email correspondence with COG Operating, LLC regarding proposal details.

October 29, 2024 – Email correspondence with Sabinal Energy, LLC regarding working interest and request for JOA.

November 8, 2024 – Phone conversation with Diamond Head regarding farmout with Dugan Production Corporation.

November 12, 2024 - Email correspondence with Dugan Production Corporation regarding ownership.

November 12, 2024 - Phone conversation with Dugan Production Corporation regarding working interest.

November 14, 2024 - Email correspondence with Sabinal Energy, LLC regarding JOA.

November 15, 2024 - Email correspondence with Davoil, Inc. regarding interest.

December 11, 2024 – Email correspondence with BEXP regarding the proposed project.

December 17, 2024 – Email correspondence with Sabinal regarding the proposed project.

December 2, 2024 - Email correspondence with Dugan Production Corporation regarding received elections.

January 16, 2025 – Email correspondence with COG Operating LLC regarding the proposals and discussion of JOA form

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATIONS OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 25011, 25013
25014, 25015

SELF-AFFIRMED STATEMENT
OF CHRISTOPHER CANTIN

1. I am a geologist with Permian Resources Operating, LLC (“Permian Resources”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum geology were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced cases.

3. **Exhibit B-1** is a regional locator map that identifies the Fosters project area, in proximity to the Capitan Reef within the Delaware Basin, for the Wolfcamp horizontal spacing units that are the subject of these applications.

4. **Exhibit B-2** is a cross section location map for the proposed horizontal spacing units within the Wolfcamp formation. The approximate wellbore paths for the proposed **Fosters 16-15 Fed Com 200H, Fosters 16-15 201H, Fosters 16-15 202H, and Fosters 16-15 203H** wells (“Wells”) are represented by dashed purple lines. Existing producing wells in the targeted interval are represented by solid purple lines. This map identifies the cross-section running from A-A’ with the cross-section wells name and a black line in proximity to the proposed Wells.

5. **Exhibit B-3** is a Subsea Structure map of the Wolfcamp formation in TVD subsea with a contour interval of 100 ft. The map identifies the approximate wellbore paths for the

Permian Resources Operating, LLC
Case No. 25014
Exhibit B

proposed Wells with purple dashed lines. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-4** identifies two wells penetrating the targeted interval, which I used to construct a stratigraphic cross-section from A to A'. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is hung on the top of the Wolfcamp formation. The proposed landing zone for the Wells is labeled on the exhibit. The approximate well-paths for the proposed Wells are indicated by a dashed purple line to be drilled from west to east across the units. This cross-section demonstrates the target interval is continuous across the Unit.

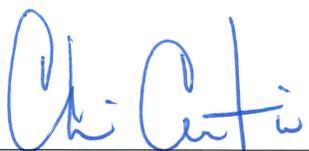
7. In my opinion, a lay down orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.

8. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

9. In my opinion, the granting of Permian Resources' application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

10. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.


CHRISTOPHER CANTIN

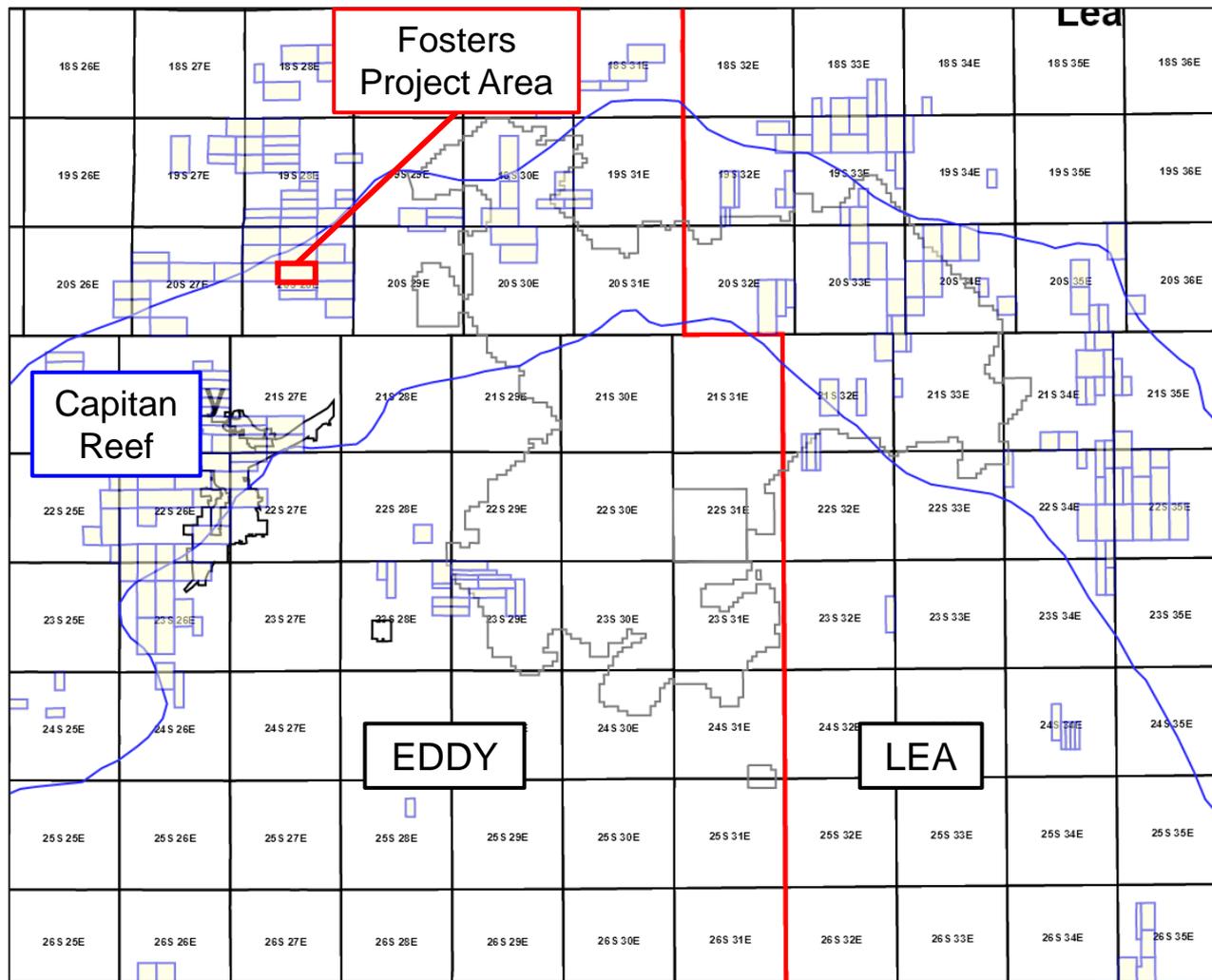
02/05/25
Date

Regional Locator Map

Fosters 16-15 Fed Com

Permian Resources Operating, LLC
Case No. 25014
Exhibit B-1

Exhibit B-1



Permian Resources

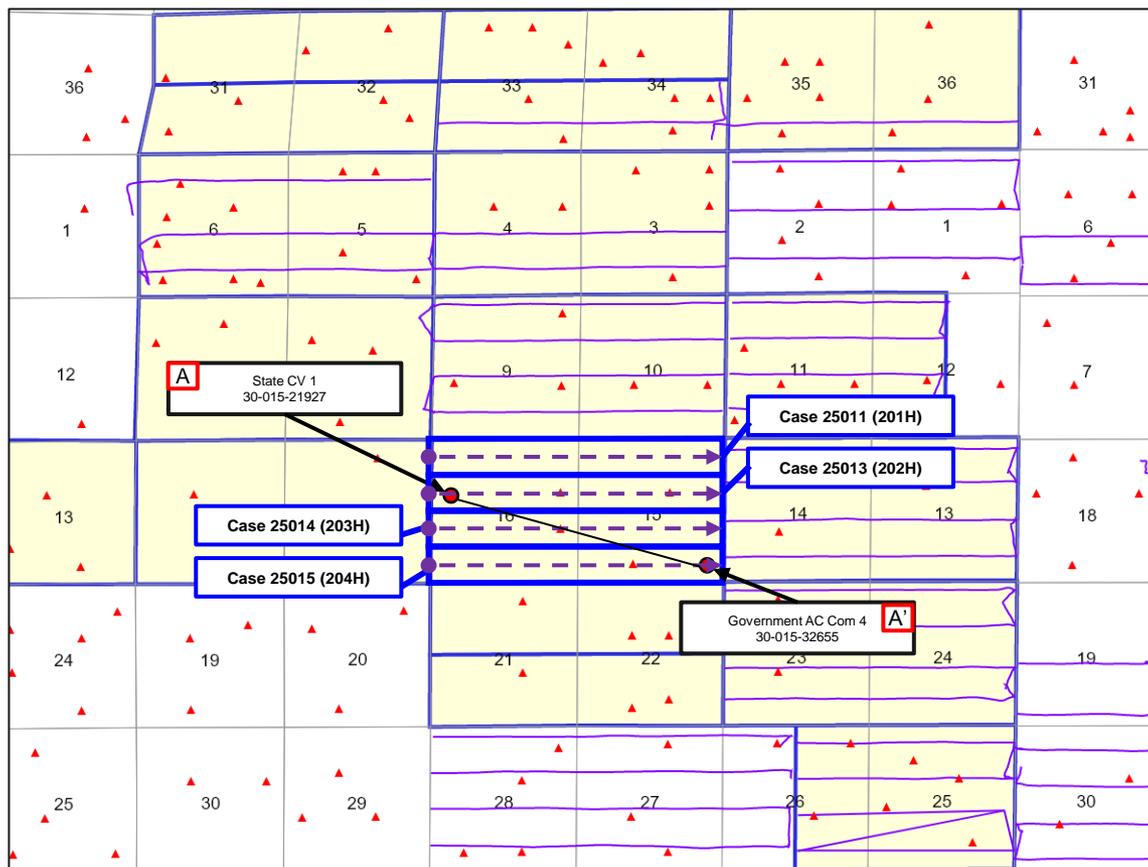


Cross-Section Locator Map

Fosters 16-15 Fed Com Wolfcamp

Permian Resources Operating, LLC
Case No. 25014
Exhibit B-2

Exhibit B-2



Control Point



Proposed Wells



Producing Wells



Permian Resources

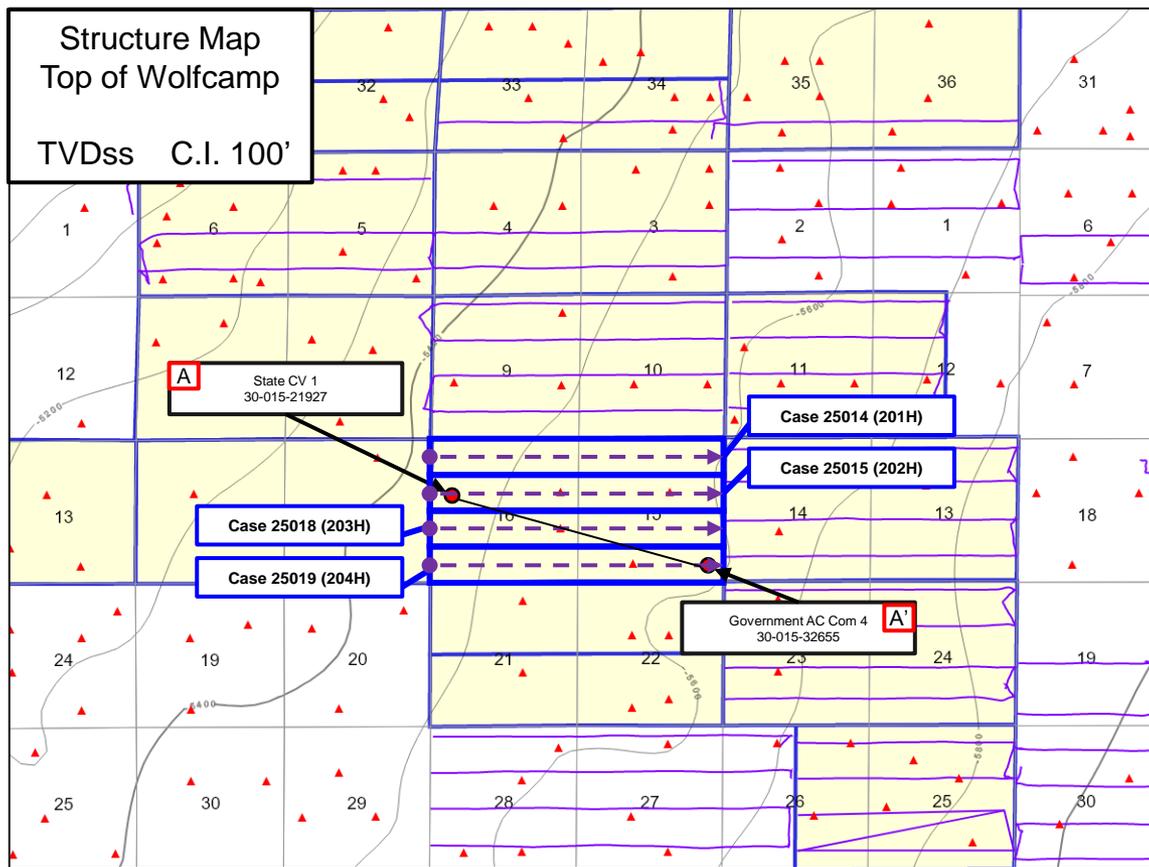


Wolfcamp – Structure Map

Fosters 16-15 Fed Com

Permian Resources Operating, LLC
Case No. 25014
Exhibit B-3

Exhibit B-3



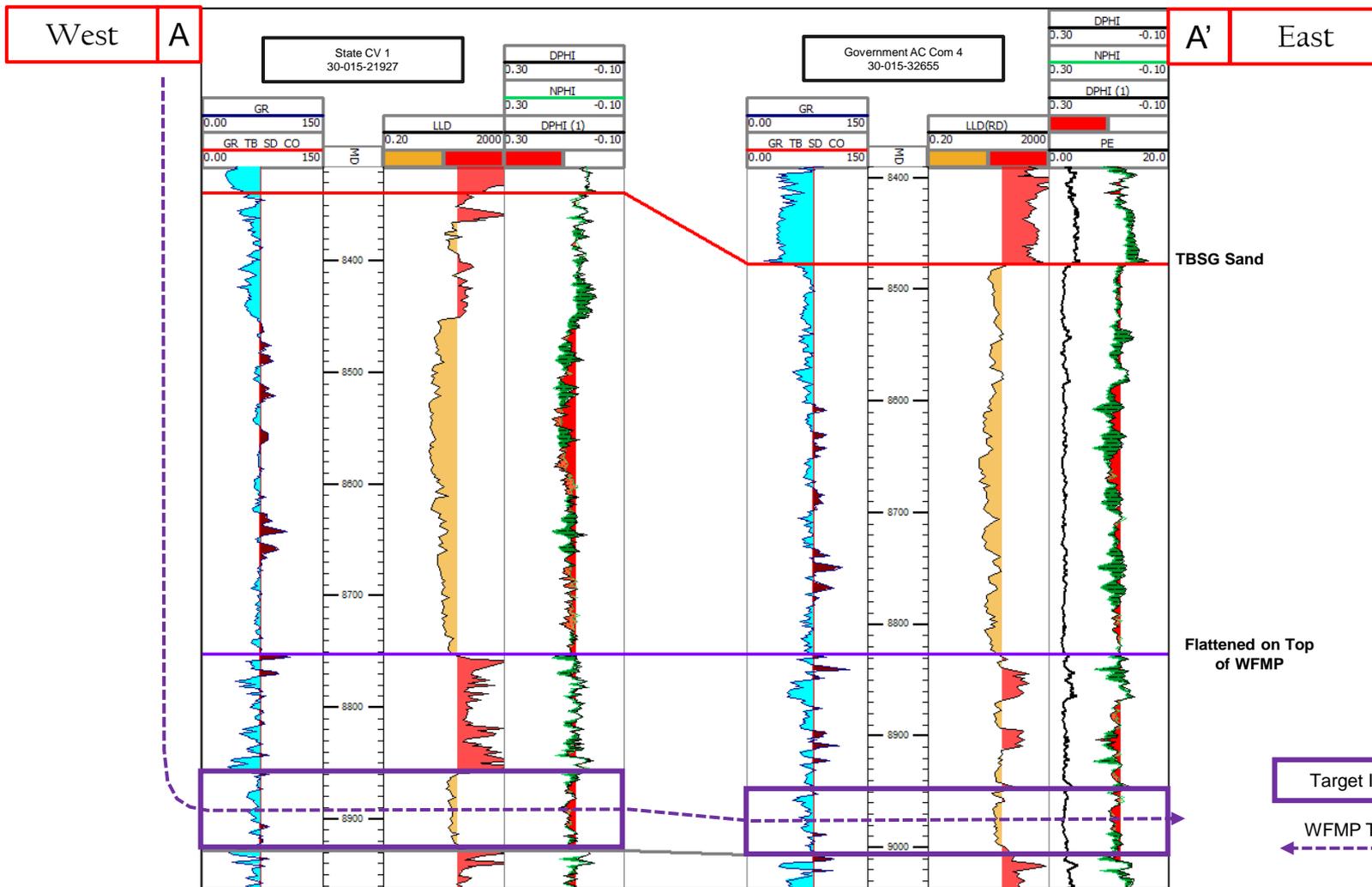
Permian Resources



Stratigraphic Cross-Section A-A' Fosters 16-15 Fed Com Wolfcamp

Permian Resources Operating, LLC
Case No. 25014
Exhibit B-4

Exhibit B-4



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO.25014

**SELF-AFFIRMED STATEMENT
OF DANA S. HARDY**

1. I am attorney in fact and authorized representative of Permian Resources Operating, LLC, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Applications in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On December 19, 2024, I caused a notice to be published to all interested parties in the Carlsbad Current-Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current-Argus along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy
Dana S. Hardy

January 24, 2025
Date

**Permian Resources Operating, LLC
Case No. 25014
Exhibit C**



hinklelawfirm.com

HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:
Dana S. Hardy, Partner
dhardy@hinklelawfirm.com

December 16, 2024

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 25011, 25013, 25014, 25015, 25016, 25017, 25018 & 25019 – Applications of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **February 13, 2025**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/>) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Ryan Curry, Senior Landman at Permian Resources Operating, LLC, via e-mail at ryan.curry@permianres.com

Sincerely,

/s/ Dana S. Hardy
Dana S. Hardy

Permian Resources Operating, LLC
Case No. 25014
Exhibit C-1

PO BOX 10
ROSWELL, NEW MEXICO 88202
(575) 622-6510
FAX (575) 623-9332

7601 JEFFERSON ST NE · SUITE 180
ALBUQUERQUE, NEW MEXICO 87109
505-858-8320
(FAX) 505-858-8321

PO BOX 2068
SANTA FE, NEW MEXICO 87504
(505) 982-4554
FAX (505) 982-8623

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

**CASE NOS. 25011, 25013,
25014, 25015, 25016, 25017,
25018, & 25019**

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
BEXP II GW Alpha, LLC 5914 W. Courtyard Drive Ste. 200 Austin, TX 78730	12-17-2024 9589071052702305987236	1-2-2025
BEXP II GW WI Omega, LLC 5914 W. Courtyard Drive Ste 200 Austin, TX 78730	12-17-2024 9589071052702305987243	1-2-2025
BEXP II Omega MISC., LLC 5914 W. Courtyard Drive Ste. 200 Austin, TX 78730	12-17-2024 9589071052702305987250	1-2-2025
COG Operating, LLC 600 W. Illinois Ave Midland, TX 79701	12-17-2024 9589071052702305987267	Delivered 12-23-2025
Davoil, Inc. PO Box 122269 Fort Worth, TX 76121-2269	12-17-2024 9589071052702305987274	1-2-2025
Devon Energy Production Company, LP 333 W. Sheridan Ave. Oklahoma City, OK 73102	12-17-2024 9589071052702305987281	1-2-2025
Diamond Head Properties, LP PO Box 2127 Midland, TX 79702-2127	12-17-2024 9589071052702305987298	1-2-2025
Dugan Production Corporation PO Box 420 Farmington, NM 76121-2269	12-17-2024 9589071052702305987304	1-2-2025
Great Western Drilling, Ltd. PO Box 1659 Midland, TX 79702	12-17-2024 9589071052702305987311	1-3-2025
LLJ Ventures, LLC PO Box 3188 Roswell, NM 88202	12-17-2024 9589071052702305987328	1-2-2025
Sabinal Energy Operating, LLC 1780 Hughes Landing Blvd. Ste. 1200 The Woodlands, TX 77380	12-17-2024 9589071052702305987335	1-13-2025

**Permian Resources Operating, LLC
Case No. 25014
Exhibit C-2**

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

**CASE NOS. 25011, 25013,
25014, 25015, 25016, 25017,
25018, & 25019**

NOTICE LETTER CHART

Union Oil Company of California PO Box 3100 Midland, TX 79701	12-17-2024 9589071052702305987342	In transit/Return to Sender 1-23-2025
---	--------------------------------------	--

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

USPS
Postmark Here
DEC 17 2024
SANTA FE, NM 87507

9589 0710 5270 2305 9872 36

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

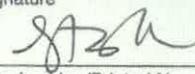
Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To BEXP II GW Alpha, LLC
Street 5914 W. Courtyard Drive
Ste. 200
City, S. Austin, TX 78730 25011 & 25013-19 PRO - Foster

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <p>BEXP II GW Alpha, LLC 5914 W. Courtyard Drive Ste. 200 Austin, TX 78730 <small>25011 & 25013-19 PRO - Fosters</small></p> <div style="text-align: center;">  9590 9402 9190 4225 2366 50 </div> <p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.2em; font-weight: bold;">9589 0710 5270 2305 9872 36</p>	<p>A. Signature <input checked="" type="checkbox"/>  <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) GAUSTON</p> <p>C. Date of Delivery 12-20-24</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; font-size: 2em; font-weight: bold; margin: 10px 0;">RECEIVED</div> <p style="text-align: center; font-size: 1.2em;">JAN 2 2025</p> <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <small>Hinkle Shano</small> <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <small>Santa Fe NM 87507</small> <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt</p>	

Permian Resources Operating, LLC
Case No. 25014
Exhibit C-3

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

9589 0710 5270 2305 9872 43

Certified Mail Fee \$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To Street BEXP II GW WI Omega, LLC 5914 W. Courtyard Drive Ste 200 City Austin, TX 78730 25011 & 25013-19 PRO - Foster	

PS Form 3800, January 2023 PSN 7530-02-006-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature X </p> <p style="text-align: right;"><input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>
<p>1. Article Addressed to:</p> <p>BEXP II GW WI Omega, LLC 5914 W. Courtyard Drive Ste 200 Austin, TX 78730 <small>25011 & 25013-19 PRO - Fosters</small></p>	<p>B. Received by (Printed Name) <u>G. Acosta</u> C. Date of Delivery <u>12/20/24</u></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center; font-size: 2em; opacity: 0.5;">RECEIVED</p> <p style="text-align: center;">JAN 2 2025</p>
<p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.5em; font-weight: bold;">9589 0710 5270 2305 9872 43</p>	<p>3. Service Type <small>Hinkle Shandor LLP</small></p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Mail Restricted Delivery</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt</p>	

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee
\$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage
\$ _____

Total Postage and Fees
\$ _____

Sent To: BEXP II Omega MISC., LLC
5914 W. Courtyard Drive
Ste. 200
Austin, TX 78730
City, St. 25011 & 25013-19 PRO - Foster

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 2305 9872 50



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <p>BEXP II Omega MISC., LLC 5914 W. Courtyard Drive Ste. 200 Austin, TX 78730 <small>25011 & 25013-19 PRO - Fosters</small></p> <p style="text-align: center;">9590 9402 9190 4225 2366 36</p> <p>2. Article Number (Transfer from service label)</p> <p style="text-align: center; font-size: 1.2em;">9589 0710 5270 2305 9872 50</p>	<p>A. Signature X <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <u>G Austin</u></p> <p>C. Date of Delivery <u>12/20/24</u></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; border: 1px solid black; padding: 5px; margin: 10px 0;"> <p style="font-size: 2em; margin: 0;">RECEIVED</p> <p style="margin: 0;">JAN 2 2025</p> </div> <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature Hinkle Shant <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery NM <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p>Mail Restricted Delivery (00)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

SANTA, FE, NM 87501
 DEC 17 2024
 Postmark Here

Certified Mail Fee \$ _____	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$ _____	
<input type="checkbox"/> Return Receipt (electronic) \$ _____	
<input type="checkbox"/> Certified Mail Restricted Delivery \$ _____	
<input type="checkbox"/> Adult Signature Required \$ _____	
<input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	
Postage \$ _____	
Total Postage and Fees \$ _____	
Sent To: Davoil, Inc. Street: PO Box 122269 City: Fort Worth, TX 76121-2269 25011 & 25013-19 PRO - Fosters	

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>LR RRL</i> C. Date of Delivery <i>12-26-24</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center; font-size: 2em; color: green;">RECEIVED JAN 2 2025</p>
<p>1. Article Addressed to:</p> <p style="text-align: center;">Davoil, Inc. PO Box 122269 Fort Worth, TX 76121-2269 25011 & 25013-19 PRO - Fosters</p>  <p style="text-align: center;">9590 9402 9190 4225 2366 12</p>	<p>3. Service Type</p> <input type="checkbox"/> Adult Signature <i>Hint: Use Smart Mail</i> <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <i>87</i> <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Mail Restricted Delivery (over \$500)
<p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.2em;">9589 0710 5270 2305 9872 74</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$ _____	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$ _____	
<input type="checkbox"/> Return Receipt (electronic) \$ _____	
<input type="checkbox"/> Certified Mail Restricted Delivery \$ _____	
<input type="checkbox"/> Adult Signature Required \$ _____	
<input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	
Postage \$ _____	
Total Postage and Fees \$ _____	
Sent To Street or PO Box: Devon Energy Production Company, LP 333 W. Sheridan Ave. City, State, ZIP+4: Oklahoma City, OK 73102 <small>25011 & 25013-19 PRO - Fostc</small>	

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature
1. Article Addressed to: Devon Energy Production Company, LP 333 W. Sheridan Ave. Oklahoma City, OK 73102 <small>25011 & 25013-19 PRO - Fosters</small>	B. Received by (Printed Name) C. Date of Delivery JAN 2 2025
2. Article Number (Transfer from service label) 9589 0710 5270 2305 9872 81	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No
3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

USPS

DEC 17 2024

SANTA FE NM 87507

9589 0710 5270 2305 9872 98

Certified Mail Fee \$ _____

Extra Services & Fees (check box, and fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To: Diamond Head Properties, LP
Street: PO Box 2127
City, St: Midland, TX 79702-2127
25011 & 25013-19 PRO - Fosters

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY												
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <p style="text-align: center;">Diamond Head Properties, LP PO Box 2127 Midland, TX 79702-2127 <small>25011 & 25013-19 PRO - Fosters</small></p> <div style="text-align: center;">  9590 9402 9190 4225 2365 99 </div> <p>2. Article Number (Transfer from service label)</p> <p style="text-align: center; font-size: 1.2em;">9589 0710 5270 2305 9872 98</p>	<p>A. Signature <input checked="" type="checkbox"/> <i>Maria Parva</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery <i>Maria Parva</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; font-size: 2em; font-weight: bold; margin: 10px 0;">RECEIVED</div> <p style="text-align: center; font-size: 1.5em;">JAN 2 2025</p> <p>3. Service Type</p> <table style="width: 100%; border: none;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> </table> <p style="font-size: 0.8em;">Mail Restricted Delivery (0)</p>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®												
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™												
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery												
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™												
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery												
<input type="checkbox"/> Collect on Delivery Restricted Delivery													
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt												

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

9589 0710 5270 2305 9873 11

Certified Mail Fee	
\$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	
\$	
Total Postage and Fees	
\$	
Sent To	
Street a	Great Western Drilling, Ltd. PO Box 1659 Midland, TX 79702
City, St	25011 & 25013-19 PRO - Fostic

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY												
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <p style="text-align: center;">Great Western Drilling, Ltd. PO Box 1659 Midland, TX 79702</p> <p style="text-align: center; font-size: 0.8em;">25011 & 25013-19 PRO - Fosters</p> <div style="text-align: center;">  9590 9402 9190 4225 2365 75 </div> <p>2. Article Number (Transfer from service label)</p> <p style="text-align: center; font-size: 1.2em;">9589 0710 5270 2305 9873 11</p>	<p>A. Signature</p> <p><input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)</p> <p>C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input checked="" type="checkbox"/> No</p> <p style="text-align: center; font-size: 1.5em; color: red;">DEC 31 2024</p> <p style="text-align: center; font-size: 2em; opacity: 0.5;">RECEIVED</p> <p style="text-align: center; font-size: 1.2em;">JAN 3 2025</p> <p>3. Service Type</p> <table style="width: 100%; border: none;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> </table> <p>Mail Restricted Delivery</p>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®												
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™												
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery												
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™												
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery												
<input type="checkbox"/> Collect on Delivery Restricted Delivery													
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt												

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To

Street LLJ Ventures, LLC
 PO Box 3188

City, St Roswell, NM 88202

25011 & 25013-19 PRO - Foster

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 2305 9873 28

DEC 17 2024

SANTA FE, NM 87501

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

LLJ Ventures, LLC
 PO Box 3188
 Roswell, NM 88202

25011 & 25013-19 PRO - Fosters

9590 9402 9190 4225 2365 68

2. Article Number (Transfer from service label)
 9589 0710 5270 2305 9873 28

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name) MADEIRA

C. Date of Delivery 12 27 2024

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

RECEIVED
 JAN 2 2025

3. Service Type Hinkle Snator

Adult Signature Priority Mail Express®

Adult Signature Restricted Delivery Registered Mail™

Certified Mail® Registered Mail Restricted Delivery

Certified Mail Restricted Delivery Signature Confirmation™

Collect on Delivery Signature Confirmation Restricted Delivery

Collect on Delivery Restricted Delivery Mail Restricted Delivery

Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

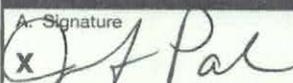
OFFICIAL USE

SANTA FE, NM 87501
 DEC 17 2024
 Postmark Here

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$
 Postage \$
 Total Postage and Fees \$

Sent To
 Street Sabinal Energy Operating, LLC
 1780 Hughes Landing Blvd.
 Ste 1200
 City, State The Woodlands, TX 77380
 25011 & 25013-19 PRO - Fosters

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY												
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <p>Sabinal Energy Operating, LLC 1780 Hughes Landing Blvd. Ste. 1200 The Woodlands, TX 77380 <small>25011 & 25013-19 PRO - Fosters</small></p> <div style="text-align: center;">  9590 9402 9190 4225 2365 51 </div> <p>2. Article Number (Transfer from service label) 9589 0710 5270 2305 9873 35</p>	<p>A. Signature  <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) Jennifer Palma C. Date of Delivery 12/23</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; font-size: 2em; opacity: 0.5;">RECEIVED</div> <p style="text-align: center; font-size: 1.5em;">JAN 13 2025</p> <p>3. Service Type</p> <table style="width: 100%; border: none;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> </table> <p>Mail Restricted Delivery (D)</p>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®												
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™												
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery												
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™												
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery												
<input type="checkbox"/> Collect on Delivery Restricted Delivery													
PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt													

9589 0710 5270 2305 9872 67

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To

Street a COG Operating, LLC

600 W. Illinois Ave

Midland, TX 79701

City, St. 25011 & 25013-19 PRO - Foste

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



ALERT: WINTER STORMS IN THE SOUTHERN, SOUTHEAST, AND NORTHEAST AND WILDFIRE...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052702305987267

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item has been delivered and is available at a PO Box at 8:05 am on December 23, 2024 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, PO Box

MIDLAND, TX 79701

December 23, 2024, 8:05 am

In Transit to Next Facility

December 21, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

December 17, 2024, 9:52 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

December 17, 2024, 9:50 pm

Hide Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

9589 0710 5270 2305 9873 42

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Sent To
 Street at Union Oil Company of California
 PO Box 3100
 City, Sta Midland, TX 79701
 25011 & 25013-19 PRO - Foster

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

ALERT: WINTER STORMS IN THE SOUTHERN, SOUTHEAST, AND NORTHEAST AND WILDFIRE...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052702305987342

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Moving Through Network

In Transit to Next Facility

January 23, 2025

Departed USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER

January 22, 2025, 8:48 am

Arrived at USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER

January 21, 2025, 8:22 am

Unclaimed/Being Returned to Sender

MIDLAND, TX 79701

January 8, 2025, 11:29 am

Reminder to pick up your item before January 3, 2025

MIDLAND, TX 79702

December 25, 2024

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS
PO BOX 507
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS
COUNTY OF EDDY }

Account Number: 94
Ad Number: 26170
Description: Permian - 25011,25013,25019
Ad Cost: \$234.55

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

December 19, 2024

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

Sherry Groves

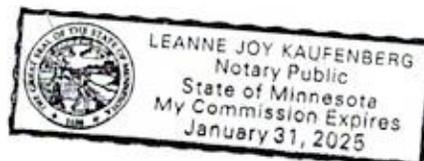
Agent

Subscribed to and sworn to me this 19th day of December 2024.

Leanne Kaufenberg

Leanne Kaufenberg, Notary Public, Redwood County Minnesota

CARA DOUGLAS
HINKLE SHANOR, LLP
PO BOX 2068
Santa Fe, NM 87504
cdouglas@hinklelawfirm.com



Permian Resources Operating, LLC
Case No. 25014
Exhibit C-4

PUBLIC NOTICE

This is to notify all interested parties, including: BEXP II GW Alpha, LLC; BEXP II GW WI Omega, LLC; BEXP II Omega MISC., LLC; COG Operating, LLC; Davoil, Inc.; Devon Energy Production Company, LP; Diamond Head Properties, LP; Dugan Production Corporation; Great Western Drilling, Ltd.; LLJ Ventures, LLC; Sabinal Energy Operating, LLC; Union Oil Company of California; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on the applications submitted by Permian Resources Operating, LLC (Case Nos. 25011, 25013, 25014, 25015, 25016, 25017, 25018 & 25019). The hearing will be conducted on January 9, 2025, in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. In **Case No. 25011**, Permian Resources Operating, LLC ("Applicant") applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 15 and 16, Township 20 South, Range 28 East, Eddy County, New Mexico. The Unit will be dedicated to the **Fosters 16-15 Fed Com 200H** well, which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 17 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 15. In **Case No. 25013**, Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Sections 15 and 16, Township 20 South, Range 28 East, Eddy County, New Mexico. The Unit will be dedicated to the **Fosters 16-15 Fed Com 201H** well, which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 17 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 15. In **Case No. 25014**, Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Sections 15 and 16, Township 20 South, Range 28 East, Eddy County, New Mexico. The Unit will be dedicated to the **Fosters 16-15 Fed Com 202H** well, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 16 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 15. In **Case No. 25015**, Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Sections 15 and 16, Township 20 South, Range 28 East, Eddy County, New Mexico. The Unit will be dedicated to the **Fosters 16-15 Fed Com 203H** well, which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 16 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 15. In **Case No. 25016**, Applicant applies for an order pooling all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Section 16, Township 20 South, Range 28 East, Eddy County, New Mexico. The Unit will be dedicated to the **Fosters 16 Fed Com 131H** well, which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 17 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 16. Due to a depth severance within the Unit, Applicant seeks to pool interests from the top of the Third Bone Spring interval at a stratigraphic equivalent of approximately 7,492' MD as shown on the State CV Com #001 (API No. 30-015-21927) well log to the base of the Bone Spring formation. In **Case No. 25017**, Applicant applies for an order pooling all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Sections 15 and 16, Township 20 South, Range 28 East, Eddy County, New Mexico. The Unit will be dedicated to the **Fosters 16-15 Fed Com 132H** well, which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 17 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 15. Due to a depth severance within the Unit, Applicant seeks to pool interests from the top of the Third Bone Spring interval at a stratigraphic equivalent of approximately 7,492' MD as shown on the State CV Com #001 (API No. 30-015-21927) well log to the base of the Bone Spring formation. In **Case No. 25018**, Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Sections 15 and 16, Township 20 South, Range 28 East, Eddy County, New Mexico. The Unit will be dedicated to the **Fosters 16-15 Fed Com 133H** well, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 16 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 15. In **Case No. 25019**, Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a

320-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Sections 15 and 16, Township 20 South, Range 28 East, Eddy County, New Mexico. The Unit will be dedicated to the **Fosters 16-15 Fed Com 134H** well, which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 16 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 15. The completed intervals of the Wells are expected to be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10 miles northeast of Carlsbad, New Mexico.

Published in the Carlsbad Current-Argus December 19, 2024.
#26170