STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25000

NOTICE OF AMENDED EXHIBITS

Permian Resources Operating, LLC is providing the attached amended exhibit packet,

which includes a revised Exhibit A-3 removing COG Operating LLC and Marathon Oil Permian

as pooled parties.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy Jaclyn M. McLean P.O. Box 2068 Santa Fe, NM 87504-2068 Phone: (505) 982-4554 Facsimile: (505) 982-8623 dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com *Counsel for Permian Resources Operating, LLC*

CERTIFICATE OF SERVICE

I certify that on this 13th day of February, 2025, I caused a true and correct copy of the foregoing pleading to be served electronically upon the following counsel of record:

Elizabeth Ryan Keri L. Hatley 1048 Paseo de Peralta Santa Fe, New Mexico 87501 (505) 780-8000 beth.ryan@conocophillips.com keri.hatley@conocophillips.com *Attorneys for COG Operating LLC and Concho Oil & Gas Company*

/s/ Dana S. Hardy

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 25000

HEARING EXHIBITS

Compulsory Pooling Checklist

| Exhibit A | Self-Affirmed Statement of Travis Macha |
|-----------|--|
| A-1 | Application and Proposed Notice of Hearing |
| A-2 | C-102s |
| A-3 | Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties |
| A-4 | Sample Well Proposal Letter and AFEs |
| A-5 | Chronology of Contact |
| Exhibit B | Self-Affirmed Statement of Chris Cantin |
| B-1 | Regional Locator Map |
| B-2 | Cross-Section Location Map |
| B-3 | Subsea Structure Map of Second Bone Spring |
| B-4 | Subsea Structure Map of Third Bone Spring |
| B-5 | Stratigraphic Cross-Section |
| B-6 | Gun Barrel Diagram |
| Exhibit C | Self-Affirmed Statement of Dana S. Hardy |
| C-1 | Sample Notice Letter Sent December 6, 2024 |
| C-2 | Chart of Notice to All Interested Parties |
| C-3 | Copies of Certified Mail Receipts and Returns |

C-4 Affidavit of Publication for December 12, 2024

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COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

| Case: 25000 | APPLICANT'S RESPONSE |
|--|--|
| Date: February 13, 2025 | |
| Applicant | Permian Resources Operating, LLC |
| Designated Operator & OGRID (affiliation if applicable) | Permian Resources Operating, LLC (OGRID No. 372165) |
| Applicant's Counsel: | Hinkle Shanor LLP |
| Case Title: | Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. |
| Entries of Appearance/Intervenors: | COG Operating LLC; Concho Oil and Gas Company |
| Well Family | Lajitas |
| Formation/Pool | |
| Formation Name(s) or Vertical Extent: | Bone Spring |
| Primary Product (Oil or Gas): | Oil |
| Pooling this vertical extent: | Bone Spring |
| Pool Name and Pool Code: | Winchester; Bone Spring, West (Code 97569) |
| Well Location Setback Rules: | Statewide |
| Spacing Unit | |
| Type (Horizontal/Vertical) | Horizontal |
| Size (Acres) | 640 acres |
| Building Blocks: | quarter-quarter |
| Orientation: | West to East |
| Description: TRS/County | N/2 of Sections 4 and 5, Township 19 South, Range 28 East, Eddy County. |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe | Yes. |
| and is approval of non-standard unit requested in this application? | |
| Other Situations | |
| Depth Severance: Y/N. If yes, description | N/A |
| Proximity Tracts: If yes, description | Yes. The Lajitas 5-4 State Com 132H well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and the S/2 N/2 of Sections 4 and 5 to allow for the creation of a 640-acre, more or less, standarc horizontal spacing unit. |
| Proximity Defining Well: if yes, description | Lajitas 5-4 State Com 132H |
| Applicant's Ownership in Each Tract | Exhibit A-3 |
| Well(s) | |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | Add wells as needed |
| Well #1 | Lajitas 5-4 State Com 121H (API # pending) SHL: 1,400' FNL & 120' FWL (Unit E), Section 5, T19S-R28E BHL: 330' FSL & 10' FEL (Lot 1), Section 4, T19S-R28E Completion Target: Bone Spring (Approx. 6,810' TVD) |
| Well #2 | Lajitas 5-4 State Com 131H (API # pending) SHL: 1,430' FNL & 150' FWL (Unit E), Section 5, T19S-R28E BHL: 330' FNL & 10' FEL (Lot 1), Section 4, T19S-R28E Completion Target: Bone Spring (Approx. 8,040' TVD) |
| Well #3 | Lajitas 5-4 State Com 122H (API # pending) SHL: 1,400' FNL & 150' FWL (Unit E), Section 5, T19S-R28E BHL: 2,190' FNL & 10' FEL (Unit H), Section 4, T19S-R28E Completion Target: Bone Spring (Approx. 6,810' TVD) |
| Well #4 | Lajitas 5-4 State Com 132H (API # pending) SHL: 1,430' FNL & 120' FWL (Unit E), Section 5, T19S-R28E BHL: 1,640' FNL & 10' FEL (Unit H), Section 4, T19S-R28E Completion Target: Bone Spring (Approx. 8,110' TVD) |
| | |
| AFE Capex and Operating Costs | |
| AFE Capex and Operating Costs Drilling Supervision/Month \$ | \$10,000 |

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| Justification for Supervision Costs | Exhibit A-4 |
|--|---------------------------------------|
| Requested Risk Charge | 200% |
| Notice of Hearing | 20078 |
| Proposed Notice of Hearing | Exhibit A-1 |
| | |
| Proof of Mailed Notice of Hearing (20 days before hearing) | Exhibits C-1, C-2, C-3 Exhibit C-4 |
| Proof of Published Notice of Hearing (10 days before hearing) | EXHIBIT C-4 |
| Ownership Determination | |
| Land Ownership Schematic of the Spacing Unit | Exhibit A-3 |
| Tract List (including lease numbers and owners) | Exhibit A-3 |
| If approval of Non-Standard Spacing Unit is requested, Tract | |
| List (including lease numbers and owners) of Tracts subject to | |
| notice requirements. | N/A |
| Pooled Parties (including ownership type) | Exhibit A-3 |
| Unlocatable Parties to be Pooled | N/A |
| Ownership Depth Severance (including percentage above & | |
| below) | N/A |
| Joinder | |
| Sample Copy of Proposal Letter | Exhibit A-4 |
| List of Interest Owners (ie Exhibit A of JOA) | Exhibit A-3 |
| Chronology of Contact with Non-Joined Working Interests | Exhibit A-5 |
| Overhead Rates In Proposal Letter | Exhibit A-4 |
| Cost Estimate to Drill and Complete | Exhibit A-4 |
| Cost Estimate to Equip Well | Exhibit A-4 |
| Cost Estimate for Production Facilities | Exhibit A-4 |
| Geology | |
| Summary (including special considerations) | Exhibit B |
| Spacing Unit Schematic | Exhibit B-1 |
| Gunbarrel/Lateral Trajectory Schematic | Exhibit B-6 |
| Well Orientation (with rationale) | Exhibit B |
| Target Formation | Exhibit B |
| HSU Cross Section | Exhibit B-2 |
| Depth Severance Discussion | Exhibit A |
| Forms, Figures and Tables | |
| C-102 | Exhibit A-2 |
| Tracts | Exhibit A-3 |
| Summary of Interests, Unit Recapitulation (Tracts) | Exhibit A-3 |
| General Location Map (including basin) | Exhibit B-1 |
| Well Bore Location Map | Exhibit B-2 |
| Structure Contour Map - Subsea Depth | Exhibit B-3, B-4 |
| Cross Section Location Map (including wells) | Exhibit B-2 |
| Cross Section (including Landing Zone) | Exhibit B-5 |
| Additional Information | |
| Special Provisions/Stipulations | N/A |
| CERTIFICATION: I hereby certify that the information prov | • |
| Printed Name (Attorney or Party Representative): | Dana S. Hardy |
| Signed Name (Attorney or Party Representative): | /s/ Dana S. Hardy |
| Date: | 2/6/2025 |
| | |

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25000

SELF-AFFIRMED STATEMENT OF TRAVIS MACHA

1. I am employed by Permian Resources Operating, LLC ("Permian Resources") as the New Mexico Land Manager. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. Copies of Permian Resources' application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.

4. Permian Resources seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 4 and 5, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit").

5. The Unit will be dedicated to the following wells ("Wells"):

a. Lajitas 5-4 State Com 121H and Lajitas 5-4 State Com 131H wells, which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 5 to a last take point in the NE/4 NE/4 (Unit A) of Section 4; and

Permian Resources Operating, LLC Case No. 25000 Exhibit A

- b. Lajitas 5-4 State Com 122H and Lajitas 5-4 State Com 132H wells, which will produce from a first take point in the SW/4 NW/4 (Unit E) of Section 5 to a last take point in the SE/4 NE/4 (Unit H) of Section 4.
- 6. The completed intervals of the Wells will be orthodox.

7. The Lajitas 5-4 State Com 132H well will be located within 330' of the quarterquarter section line separating the N/2 N/2 and the S/2 N/2 of Sections 4 and 5 to allow for the creation of a 640-acre, more or less, standard horizontal spacing unit.

8. **Exhibit A-2** contains the C-102s for the Wells.

9. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Permian Resources seeks to pool highlighted in yellow.

10. Permian Resources has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.

11. **Exhibit A-4** contains a sample well proposal letter and AFE sent to working interest owners for the Wells. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

12. In my opinion, Permian Resources made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-5**.

13. Permian Resources requests overhead and administrative rates of \$10,000 per month while the Wells are being drilled and \$1,000 per month while the Wells are producing.

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These rates are fair and are comparable to the rates charged by Permian Resources and other operators in the vicinity.

14. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

15. In my opinion, the granting of Permian Resources' application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

16. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.

TRAVIS MACHA

_2.5.2024____ Date

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25000

APPLICATION

Pursuant to NMSA § 70-2-17, Permian Resources Operating, LLC (OGRID No. 372165) ("Applicant") applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 4 and 5, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). In support of its application, Applicant states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill wells

thereon.

- 2. The Unit will be dedicated to the following wells ("Wells"):
 - a. Lajitas 5-4 State Com 121H and Lajitas 5-4 State Com 131H wells, which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 5 to a last take point in the NE/4 NE/4 (Unit A) of Section 4; and
 - b. Lajitas 5-4 State Com 122H and Lajitas 5-4 State Com 132H wells, which will produce from a first take point in the SW/4 NW/4 (Unit E) of Section 5 to a last take point in the SE/4 NE/4 (Unit H) of Section 4.
- 3. The completed intervals of the Wells will be orthodox.

4. The Lajitas 5-4 State Com 132H well will be located within 330' of the quarterquarter section line separating the N/2 N/2 and the S/2 N/2 of Sections 4 and 5 to allow for the creation of a 640-acre, more or less, standard horizontal spacing unit.

> Permian Resources Operating, LLC Case No. 25000 Exhibit A-1

5. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.

6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protest correlative rights.

7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 9, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as the operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy Jaclyn M. McLean Dylan M. Villescas P.O. Box 2068 Santa Fe, NM 87504-2068 Phone: (505) 982-4554 dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com dvillescas@hinklelawfirm.com *Counsel for Permian Resources Operating, LLC* Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 4 and 5, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Lajitas 5-4 State Com 121H and Lajitas 5-4 State Com 131H wells, which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 5 to a last take point in the NE/4 NE/4 (Unit A) of Section 4; and Lajitas 5-4 State Com 122H and Lajitas 5-4 State Com 132H wells, which will produce from a first take point in the SW/4 NW/4 (Unit E) of Section 5 to a last take point in the SE/4 NE/4 (Unit H) of Section 4. The completed intervals of the Wells will be orthodox. The Lajitas 5-4 State Com 132H well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and the S/2 N/2 of Sections 4 and 5 to allow for the creation of a 640-acre, more or less, standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located 16.8 miles North of Carlsbad, New Mexico.

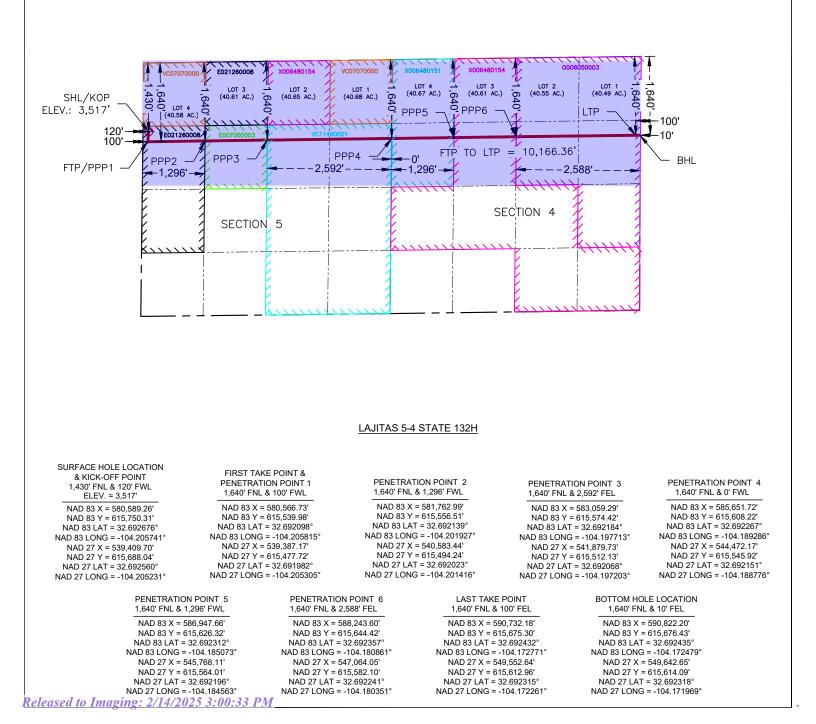
| eived l | y OCD: 2/ | /14/2025 11 | :09:18 AN | ſ | | | | | an Resourc No. 25000 | es Operating, 1 |
|--|---|---|--|--|--|--|--------------------------|--------------|--|--|
| <u>C-1(</u> | <u>)2</u> | | En | | | ral Resources Dep | artment | Exhibi | | Revised July 9, 2024 |
| | Electronically | y | | OIL C | CONSERVA | TION DIVISION | | | | |
| /ia OC | D Permitting | | | | | | | Submitta | al 🗌 Initial Su | |
| | | | | | | Type: Amended Report | | | | |
| | | | | | WELL LOCATI | ON INFORMATION | | | | a |
| | umber | | Pool Code | | | Pool Name | | | | |
| Prone | ty Code | | Property N | 97569 Jame | | VVINCH | ESTER; B | ONE SPI | RING, WEST | |
| төрсі | ty obuc | | | | LAJITA | AS 5-4 STATE COM | | | | 132H |
| OGRII | D No. 37216 | 5 | Operator I | | MIAN RESOU | RCES OPERATING, | LLC | | Ground Le | vel Elevation 3,517' |
| | Surface Owr | ner: 🗆 State | □ Fee □ 1 | ribal 🗆 Fe | ederal | Mineral Ow | ner: 🗆 State | e 🗆 Fee | □ Tribal □ Fe | ederal |
| | | | | | Surfa | ce Location | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | | Longitude | County |
| Е | 5 | 19S | 28E | | 1,430' FNL | 120' FWL | 32.6926 | 576° - | - 104.205741° | EDDY |
| | 1 | | | | | Hole Location | | | | I |
| JL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | 1 | Longitude | County |
| н | 4 | 19S | 28E | | 1,640' FNL | 10' FEL | 32.6924 | 35° - | 104.172479° | EDDY |
| | | | | | | | | | | |
| | ated Acres | Infill or Defir Defini | • | Defining | Well API | Overlapping Spacing | J Unit (Y/N) | Consolid | ation Code | |
| Order | Numbers. | • | | | | Well setbacks are u | nder Comm | on Owners | ship: □Yes □I | No |
| | | | | | Kick Of | ff Point (KOP) | | | | |
| JL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | 1 | Longitude | County |
| Е | 5 | 19S | 28E | | 1,430' FNL | 120' FWL | 32.6926 | 576° - | 104.205741° | EDDY |
| | | | | | I First Ta | ike Point (FTP) | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | 1 | Longitude | County |
| Е | 5 | 19S | 28E | | 1,640' FNL | 100 FWL | 32.6920 | 98° - | 104.205815° | EDDY |
| | • | | | | Last Ta | ake Point (LTP) | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | | Longitude | County |
| Н | 4 | 19S | 28E | | 1,640' FNL | 100' FEL | 32.6924 | -' | 104.172771° | EDDY |
| Jnitize | ed Area or A | rea of Uniform | n Interest | Spacing | Unit Type 🗆 Ho | rizontal 🗆 Vertical | Grou | nd Floor E | levation: | |
| OPER | ATOR CER | TIFICATIONS | | | | SURVEYOR CERTIFI | CATIONS | | | |
| best of that this n the la well at unlease | my knowledge s organization and including t this location p ed mineral interval | e and belief, and either owns a w the proposed bo ursuant to a cor | d, if the well is working interes ottom hole loca ntract with an luntary pooling | a vertical or at or unlease ation or has a owner of a w | d complete to the directional well, d mineral interest a right to drill this orking interest or t or a compulsory | I hereby certify that the w actual surveys made by r correct to the best of my | ne or under m belief. | y supervisio | plat was plotted on, and that the s | from field notes of ame is true and |
| the con mineral the wel | f this well is a horizontal well, I further certify that this organization has received he consent of at least one lessee or owner of a working interest or unleased nineral interest in each tract (in the target pool or formation) in which any part of he well's completed interval will be located or obtained a compulsory pooling order from the division. | | | | | THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY | | | | |
| Signatu | ire | | C | Date | | Signature and Seal of Pro | ofessional Sur | veyor | | |
| Printed | Name | | | | | Certificate Number | Date of Sur | vey | | |
| Email A | ddress | | | | | | | | | |
| _mall F | uui 555 | | | | ntil all interests ha | | | | | |

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Received by OCD: 2/14/2025 11:09:18 AM ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



| <u>C-10</u> | <u>)2</u> | | En | 0. | | iral Resources De | partment | | | Revised July 9, 2024 | |
|---|--|--|--|---|---|---|--------------------------------------|--------------------|--------------------|-------------------------|--|
| | Electronically D Permitting | Ý | | OIL | CONSERVA | TION DIVISION | | | □ Initial Su | ıbmittal | |
| | 6 | | | | | | | Submittal Type: | Amende | d Report | |
| | | | | | | | | iype. | 🗆 As Drille | • | |
| | | | | | WELL LOCATI | TION INFORMATION | | | | | |
| API Nu | ımber | | Pool Code | 97569 | | Pool Name WINC | HESTER; B | ONE SPRI | NG, WEST | | |
| Proper | ty Code | | Property N | | LAJITA | AS 5-4 STATE COM | l | | Well Numb | er 131H | |
| OGRIE | No. 37216 | 5 | Operator N | | RMIAN RESOLI | RCES OPERATING | | | Ground Lev | vel Elevation 3,517' | |
| S | | ner: State | I □ Fee □ T | | | | wner: 🗆 Stat | e 🗆 Fee 🗆 | I] Tribal □ Fe | , | |
| | | | | | | ce Location | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Latitude Lo | | County | |
| Е | 5 | 19 S | 28 E | | 1,430' FNL | 150' FWL | 32.6926 | 577° -10 |)4.205644° | EDDY | |
| | <u> </u> | 1 | 1 | I | Bottom | Hole Location | | | | I | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Lo | ongitude | County | |
| LOT 1 | 4 | 19 S | 28 E | | 330' FNL | 10' FEL | 32.6960 |)36° -10 | 04.172433° | EDDY | |
| | ted Acres | Infill or Defir | ing Well | Definin | g Well API | Overlapping Spaci | ng Unit (Y/N) | Consolidat | ion Code | | |
| Order I | Numbers. | | | | | Well setbacks are | under Comm | on Ownersh | ip: □Yes □I | No | |
| | | | | | Kick O | ff Point (KOP) | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Lo | ongitude | County | |
| Е | 5 | 19 S | 28 E | | 1,430' FNL | 150' FWL | 32.6926 | 677° -10 | 04.205644° | EDDY | |
| | | | | | First Ta | ake Point (FTP) | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Lo | ongitude | County | |
| LOT 4 | 5 | 19 S | 28 E | | 330' FNL | 100' FWL | 32.6956 | 699° -10 | 04.205759° | EDDY | |
| | | | | | Last Ta | ake Point (LTP) | | | | | |
| UL L OT | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Lo | ongitude | County | |
| 1 | 4 | 19 S | 28 E | | 330' FNL | 100' FEL | 32.6960 |)33° -1(|)4.172725° | EDDY | |
| | | | | | | | | | | | |
| Unitize | d Area or A | rea of Uniform | Interest | Spacinę | g Unit Type 🗆 Ho | orizontal 🗆 Vertical | Grou | nd Floor Ele | vation: | | |
| OPER/ | ATOR CER | TIFICATIONS | | | | SURVEYOR CERTI | FICATIONS | | | | |
| best of i that this in the la well at t unlease pooling | my knowledge organization nd including t his location p d mineral int order heretof | e and belief, and either owns a v the proposed bo ursuant to a cor erest, or to a vo ore entered by t | d, if the well is vorking interes attom hole loca ntract with an o luntary pooling he division. | a vertical o at or unlease ation or has owner of a v g agreemer | d complete to the or directional well, ed mineral interest a right to drill this working interest or to r a compulsory | I hereby certify that the actual surveys made by correct to the best of m | y me or under m y belief. PREL | y supervision | , and that the s | ame is true and | |
| f this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. | | | | | THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT. | | | | | | |
| Jignatu | IE | | Ľ | vale | | Signature and Seal of F | -iolessional Sur | veyor | | | |
| Printed | Name | | | | | Certificate Number | Date of Sur | vey | | | |
| | | | | | | 1 | 1 | | | | |
| | <u> </u> | | | | | | | | | | |

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ACREAGE DEDICATION PLATS This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract. Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable. PPP2 PPP3 PPP4 PPP5 PPP6 PPP8 PPP7 LTP 330' 330 330 ,430' 330' 330' 330 330 FTP/PPP1 BHL 1 295' 1 296' 100' LOT (40.67 10 LOT 2 (40.55 AC.) LOT 3 (40.61 AC.) LOT 4 (40.58 AC.) LOT 3 (40.61 AC.) LOT 2 (40.65 AC.) LOT 1 (40.68 AC.) AC.) 100 SHL/KOP LOT 1 (40.49 AC.) VC0707 /C07070000 00648015 X00648015 060605000 E021260008 006480154 EL: 3,517 1 293 2,591' 150' 2 591 E021260008 LAJITAS 5-4 STATE 131H SURFACE HOLE LOCATION FIRST TAKE POINT & & KICK-OFF POINT PENETRATION POINT PENETRATION POINT 3 PENETRATION POINT 4 PENETRATION POINT 5 PENETRATION POINT 1 1,430' FNL & 150' FWL 330' FNL & 1,295' FWL 330' FNL & 2.591' FWL 330' FNL & 1,295' FEL 330' FNL & 0' FWL 330' FNL & 100' FWL ELEV. = 3,517.00' NAD 83 X = 580,582.49' NAD 83 X = 581,778.22' NAD 83 X = 583.073.97 NAD 83 X = 584.369.53' NAD 83 X = 585.665.12' NAD 83 X = 580,619.26 NAD 83 Y = 616,884.34 NAD 83 Y = 616.918.16' NAD 83 Y = 615,750.72' NAD 83 Y = 616,850.32' NAD 83 Y = 616.866.65' NAD 83 Y = 616.901.25' NAD 83 LAT = 32.695740° NAD 83 LAT = 32.695784° NAD 83 LAT = 32.695826° NAD 83 LAT = 32.695868° NAD 83 LAT = 32.692677 NAD 83 LAT = 32.695699 AD 83 LONG = -104.197660° NAD 83 LONG = -104.189237° NAD 83 LONG = -104.205759° NAD 83 LONG = -104.201872° NAD 83 LONG = -104.193448° NAD 83 LONG = -104.205644 NAD 27 X = 541,894.44' NAD 27 Y = 616.822.02' NAD 27 X = 539,402.95' NAD 27 X = 540,598.68' NAD 27 X = 543,190.00' NAD 27 X = 544,485.59' NAD 27 X = 539,439,71 NAD 27 Y = 615,688.45 NAD 27 Y = 616,788.02' NAD 27 Y = 616.804.34 NAD 27 Y = 616.838.92 NAD 27 Y = 616.855.82' NAD 27 LAT = 32.695624° NAD 27 LAT = 32.695668 NAD 27 LAT = 32.695710° NAD 27 LAT = 32.695752° NAD 27 LAT = 32.692561° NAD 27 LAT = 32.695583 NAD 27 LONG = -104.201362° NAD 27 LONG = -104.197150° NAD 27 LONG = -104.192938° NAD 27 LONG = -104.188726° NAD 27 LONG = -104.205133° NAD 27 LONG = -104.205249° PENETRATION POINT 6 PENETRATION POINT 7 PENETRATION POINT 8 LAST TAKE POINT BOTTOM HOLE LOCATION 330' FNL & 100' FEL 330' FNL & 2,591' FWL 330' FNL & 1,293' FEL 330' FNL & 16' FEL 330' FNL & 1,296' FWL NAD 83 X = 590,744.34' NAD 83 X = 590,834.35 NAD 83 X = 589,550.90' NAD 83 X = 586,961.02' NAD 83 X = 588,256.74' NAD 83 Y = 616,985.55' NAD 83 Y = 616,986.68 NAD 83 Y = 616,954.35' NAD 83 LAT = 32.695958° NAD 83 LONG = -104.180812° NAD 83 Y = 616,936.26' NAD 83 Y = 616.970.58' NAD 83 LAT = 32.695997° NAD 83 LAT = 32.696033° NAD 83 LAT = 32.696036° NAD 83 LAT = 32.695913° NAD 83 LONG = -104.185024° NAD 83 LONG = -104.172725° NAD 83 LONG = -104.176605° NAD 83 LONG = -104.172433° NAD 27 X = 549,654.83 NAD 27 X = 547,077.22 NAD 27 X = 549,564.82 NAD 27 X = 548,371.38' NAD 27 X = 545,781.49' NAD 27 Y = 616,923.18' NAD 27 Y = 616,924.31 NAD 27 Y = 616,873.91' NAD 27 Y = 616,892.00' NAD 27 Y = 616.908.22' NAD 27 LAT = 32.695917° NAD 27 LAT = 32.695919° NAD 27 LAT = 32.695881° NAD 27 LAT = 32.695797 NAD 27 LAT = 32.695841 NAD 27 LONG = -104.176095° NAD 27 LONG = -104.184514° NAD 27 LONG = -104.180302° NAD 27 LONG = -104.172215° NAD 27 LONG = -104.171923 Released to Imaging: 2/14/2025 3:00:33 PM

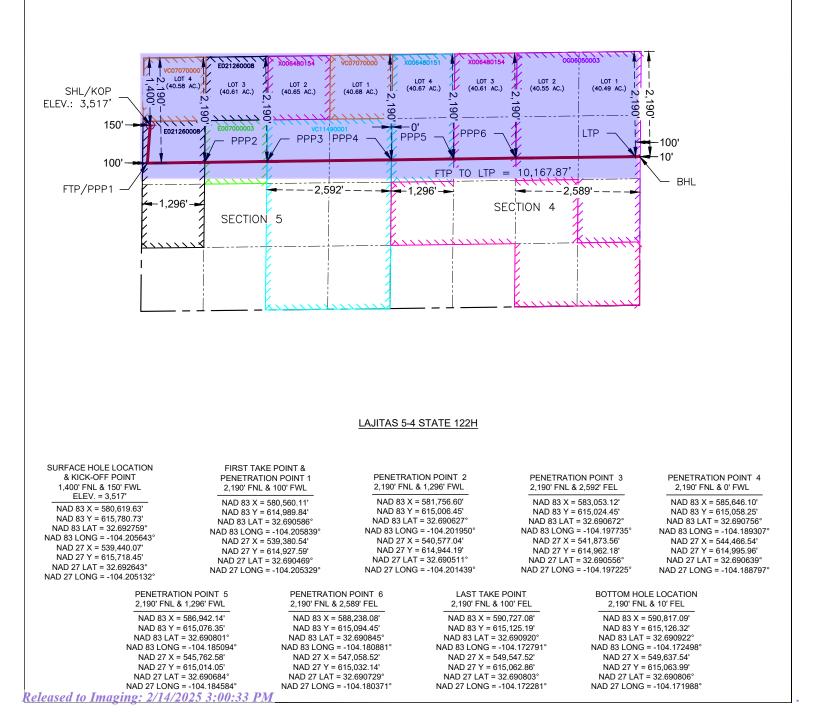
| | <u>)2</u> | | Er | 0. | | ew Mexico ral Resources De _l TION DIVISION | partment | Revised July 9, 202 | | | |
|--|---|---|--|--|--|---|--|---|---|-----------------------------|--|
| | : Electronicall D Permitting | У | | OIL | CONSERVA | | | | Initial Su | ıbmittal | |
| | | | | | | | | Submittal Type: | | | |
| | | | | | | | | | 🗆 As Drille | d | |
| | | | | | WELL LOCATI | ON INFORMATION | | | | | |
| API N | umber | | Pool Code | 97569 | | Pool Name WINC | HESTER; B | ONE SPRI | NG, WEST | | |
| Propei | rty Code | | Property N | | LAJITA | AS 5-4 STATE COM | | | Well Numb | er 122H | |
| OGRII | D No. 37216 | 5 | Operator I | | RMIAN RESOLI | RCES OPERATING | | | Ground Lev | vel Elevation 3,517' | |
| | | ner: 🗆 State | | | | | vner: State | e 🗆 Fee 🗆 | I] Tribal □ Fe | • | |
| | | | | | Surfa | ce Location | | | | | |
| JL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Lo | ongitude | County | |
| Е | 5 | 19S | 28E | | 1,400' FNL | 150' FWL | 32.6927 | ′59° -10 | 4.205643° | EDDY | |
| | 1 | | | | Bottom | Hole Location | 1 | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Lo | ongitude | County | |
| н | 4 | 19S | 28E | | 2,190' FNL | 10' FEL | 32.6909 | 22° -10 | 04.172498° | EDDY | |
| | ated Acres | Infill or Defir | ning Well | Definin | g Well API | Overlapping Spacir | ng Unit (Y/N) | Consolidati | ion Code | | |
| Order | Numbers. | | | | | Well setbacks are | under Comm | on Ownersh | ip: □Yes □I | No | |
| | | | | | Kick O | f Point (KOP) | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Lo | ongitude | County | |
| Е | 5 | 19S | 28E | | 1,400' FNL | 150' FWL | 32.6927 | 59° -10 | 4.205643° | EDDY | |
| | | | | | First Ta | Ike Point (FTP) | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Lo | ongitude | County | |
| Е | 5 | 19S | 28E | | 2,190' FNL | 100 FWL | 32.6905 | 86° -10 | 4.205839° | EDDY | |
| | | | | | Loct To | ike Point (LTP) | | | | | |
| | | | | | Lasiia | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | La | ongitude | County | |
| JL H | Section 4 | Township 19S | Range 28E | Lot | 1 | , , | Latitude 32.6909 | | ongitude 04.172791° | County EDDY | |
| Н | 4 | 19S | 28E | | Ft. from N/S 2,190' FNL | Ft. from E/W 100' FEL | 32.6909 | 20° -10 |)4.172791° | - | |
| Н | 4 | · · | 28E | | Ft. from N/S 2,190' FNL | Ft. from E/W | 32.6909 | |)4.172791° | - | |
| H Jnitize | 4 ed Area or A | 19S | 28E | | Ft. from N/S 2,190' FNL | Ft. from E/W 100' FEL | 32.6909 Grou | 20° -10 |)4.172791° | - | |
| H Unitize OPER I hereby best of that this in the la well at unlease | 4 ATOR CER y certify that th my knowledg s organization and including this location p ed mineral int | 19S rea of Uniform TIFICATIONS the information c e and belief, and either owns a v the proposed bo ursuant to a con | 28E ontained here d, if the well is working interes ottom hole loca ohract with an oluntary pooling | Spacin Spacin in is true ar a vertical o st or unleas ation or has bowner of a | Ft. from N/S 2,190' FNL | Ft. from E/W 100' FEL rizontal Vertical SURVEYOR CERTIF I hereby certify that the actual surveys made by correct to the best of my | 32.6909 Grou FICATIONS well location shi me or under m | 20° -10 nd Floor Ele own on this pl y supervision, | vation: | EDDY from field notes of | |
| H Unitize OPER hereby best of that this n the la well at unlease booling f this w the coal f this well | 4 ATOR CER y certify that th my knowledg s organization and including i this location p ed mineral int order heretof vell is a horizo isent of at leas l interest in ea | 19S rea of Uniform TIFICATIONS the information c e and belief, and either owns a v the proposed bc ursuant to a con ore entered by the ntal well, I furthe st one lessee or ch tract (in the t interval will be l | 28E on Interest ontained here d, if the well is working interes the division hole loca thract with an uluntary pooling the division. | Spacin Spacin storuneas storuneas stion or has owner of a g agreemen his organiza orking intere ormation) in | Ft. from N/S 2,190' FNL g Unit Type Hc d complete to the or directional well, ed mineral interest a right to drill this working interest or nt or a compulsory ation has received est or unleased on which any part of | Ft. from E/W 100' FEL rizontal Vertical SURVEYOR CERTIF I hereby certify that the r actual surveys made by correct to the best of my CORRECTION THIS DOCUMENT PURPOSE AND | 32.6909 Grou FICATIONS well location sh me or under m y belief. | 20° -10 nd Floor Ele own on this pl y supervision, JARY RECORDED FO ISED OR VIEWE | DA.172791° vation: at was plotted and that the s | EDDY from field notes of | |
| Unitize OPER I hereby best of that this in the la well at unleass pooling If this w the con mineral the wel | 4 ATOR CER y certify that the my knowledge s organization and including of this location p ed mineral inti- is a horizon yell is a horizon issent of at least interest in ea l's completed om the division | 19S rea of Uniform TIFICATIONS the information c e and belief, and either owns a v the proposed bc ursuant to a con ore entered by the ntal well, I furthe st one lessee or ch tract (in the t interval will be l | 28E on Interest d, if the well is working interest the division hole loca intract with an uluntary pooling the division. er certify that t owner of a wa arget pool or f ocated or obta | Spacin Spacin storuneas storuneas stion or has owner of a g agreemen his organiza orking intere ormation) in | Ft. from N/S 2,190' FNL g Unit Type Hc d complete to the or directional well, ed mineral interest a right to drill this working interest or nt or a compulsory ation has received est or unleased on which any part of | Ft. from E/W 100' FEL rizontal Vertical SURVEYOR CERTIF I hereby certify that the r actual surveys made by correct to the best of my CORRECTION THIS DOCUMENT PURPOSE AND | 32.6909 Grou FICATIONS well location shi me or under m / belief. ELIMIN SHALL NOT BE SHALL NOT BE UN N AS A FINAL SUP | 120° -10 Ind Floor Ele own on this pl y supervision, JARY RECORDED FO SED OR VIEWE RVEY DOCUME | DA.172791° vation: at was plotted and that the s | EDDY from field notes of | |
| H Unitize OPER hereby best of that this n the la unlease booling f this w the con mineral the wel order fr Signatu | 4 ATOR CER y certify that the my knowledge s organization and including of this location p ed mineral inti- is a horizon yell is a horizon issent of at least interest in ea l's completed om the division | 19S rea of Uniform TIFICATIONS the information c e and belief, and either owns a v the proposed bc ursuant to a con ore entered by the ntal well, I furthe st one lessee or ch tract (in the t interval will be l | 28E on Interest d, if the well is working interest the division hole loca intract with an uluntary pooling the division. er certify that t owner of a wa arget pool or f ocated or obta | In is true ar a vertical o st or unleas ation or has owner of a g agreemen his organiza orking intera- ormation) in ined a corr | Ft. from N/S 2,190' FNL g Unit Type Hc d complete to the or directional well, ed mineral interest a right to drill this working interest or nt or a compulsory ation has received est or unleased on which any part of | Ft. from E/W 100' FEL rizontal □ Vertical SURVEYOR CERTIF I hereby certify that the actual surveys made by correct to the best of my PURPOSE AND RELIED UPON | 32.6909 Grou FICATIONS well location shi me or under m / belief. ELIMIN SHALL NOT BE SHALL NOT BE UN N AS A FINAL SUP | 20° -10 Ind Floor Ele | DA.172791° vation: at was plotted and that the s | EDDY from field notes of | |

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Received by OCD: 2/14/2025 11:09:18 AM ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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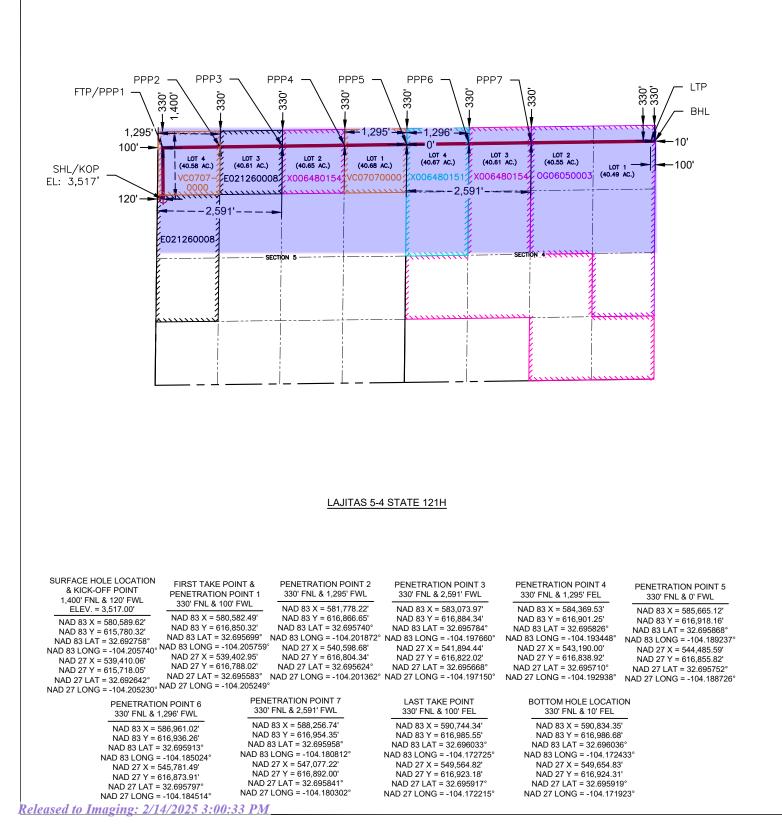
| <u>C-10</u> | | | Er | 0.7 | | ral Resources De | partment | | I | Revised July 9, 2024 | | |
|--|--|---|---|--|--|--|------------------------------|--------------------|------------------|----------------------|--|--|
| | Electronicall ¹ D Permitting | ý | | OIL | CONSERVA | TION DIVISION | | | 🗆 Initial Su | ıbmittal | | |
| | | | | | | | | Submittal Type: | □ Amende | d Report | | |
| | | | | | | | | · , pc. | □ As Drilled | | | |
| | | | | | WELL LOCAT | L LOCATION INFORMATION | | | | | | |
| API Nu | ımber | | Pool Code | 97569 | | Pool Name WINC | HESTER; B | ONE SPRI | NG, WEST | | | |
| Proper | ty Code | | Property N | lame | LAJITA | AS 5-4 STATE CON | l | | Well Numb | er 121H | | |
| OGRIE | | | Operator I | | | | | | Ground Lev | vel Elevation | | |
| | 37216 | ner: 🗆 State | | | | RCES OPERATING | wner: State | | Tribal 🗆 Er | 3,517' | | |
| | Surface Owi | | | ridai 🗆 F | ederal | Milleral O | | | | ederal | | |
| | • | | | | | ce Location | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Lo | ongitude | County | | |
| Е | 5 | 19 S | 28 E | | 1,400' FNL | 1,400' FNL 120' FWL 32.6927 | | | 04.205740° | EDDY | | |
| | 1 | - | i | İ | | Hole Location | - | • | | | | |
| UL LOT | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | | ongitude | County | | |
| 1 | 4 | 19 S | 28 E | | 330' FNL | 10' FEL | 32.6960 | 36° -10 | 04.172433° | EDDY | | |
| | ted Acres | Infill or Defir | ning Well | Definin | g Well API | Overlapping Spaci | ng Unit (Y/N) | Consolidat | ion Code | | | |
| Order I | Numbers. | | | | | Well setbacks are | under Comm | on Ownersh | ip: □Yes □I | No | | |
| | | | | | 16.1.0 | | | | | | | |
| UL | Section | Township | Range | Lot | Kick O | ff Point (KOP) | Latitude | | ongitude | County | | |
| E | 5 | 19 S | 28 E | LOI | 1,400' FNL | | 32.6927 | | 04.205740° | EDDY | | |
| <u> </u> | 5 | 190 | 20 L | | | ake Point (FTP) | 52.0521 | 50 -10 | 94.203740 | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Lc | ongitude | County | | |
| LOT | 5 | 19 S | 28 E | 201 | 330' FNL | 100' FWL | 32.6956 | |)4.205759° | EDDY | | |
| 4 | - | | | | | ake Point (LTP) | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Lo | ongitude | County | | |
| LOT | 4 | 19 S | 28 E | | 330' FNL | 100' FEL | 32.6960 | 33° -10 | 04.172725° | EDDY | | |
| 1 | | | | | | | | | | | | |
| Unitize | d Area or A | rea of Uniform | n Interest | Spacin | g Unit Type 🗆 Ho | rizontal 🗆 Vertical | Grou | nd Floor Ele | vation: | | | |
| | | | | | | | | | | | | |
| OPER | ATOR CER | TIFICATIONS | | | | SURVEYOR CERTI | FICATIONS | | | | | |
| best of i that this in the la well at t | my knowledge organization nd including t his location p | e and belief, and either owns a v the proposed bo ursuant to a cor | d, if the well is vorking interes ottom hole loca ntract with an | a vertical o at or unleas ation or has owner of a | nd complete to the or directional well, sed mineral interest s a right to drill this working interest or nt or a compulsory | I hereby certify that the actual surveys made by correct to the best of m | / me or under m y belief. | y supervision | , and that the s | | | |
| | | ore entered by t | | | , | | | _IMIN | | | | |
| If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. | | | | | est or unleased n which any part of | THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT. | | | | | | |
| Signatu | re | | [| late | | Signature and Seal of F | Professional Sur | veyor | | | | |
| Printed | Name | | | | | Certificate Number | Date of Sur | /ey | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |

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Lajitas N2 – Case 25000

| Unit Capitulation - N2 | | | | | | | | |
|--|---------|---------------------|--|--|--|--|--|--|
| Owner | WI | Consented to Wells? | | | | | | |
| EOG Resources, Inc. | 27.978% | | | | | | | |
| Marathon Oil Permian | 3.337% | | | | | | | |
| Gahr Energy Company | 2.827% | | | | | | | |
| Fuel Products, Inc. | 2.593% | | | | | | | |
| Lodge Exploration Company, LLC | 0.511% | Yes | | | | | | |
| Mid-Western Energy, L.L.C. | 0.285% | | | | | | | |
| Vladin, LLC | 0.685% | Yes | | | | | | |
| Permian Resources Operating | 8.858% | N/A | | | | | | |
| MRC Delaware Resources, LLC | 1.335% | | | | | | | |
| Yates Energy Corporation | 0.442% | Yes | | | | | | |
| Jalapeno Corporation | 0.561% | Yes | | | | | | |
| Sharbro Energy, LLC | 2.339% | Yes | | | | | | |
| Santo Legado, LLC | 1.040% | | | | | | | |
| V-F Petroleum Inc | 28.995% | | | | | | | |
| Marigold LLLP | 0.258% | | | | | | | |
| Tulipan LLC | 0.258% | | | | | | | |
| Tinian Oil & Gas, LLC | 0.685% | Yes | | | | | | |
| New Mexico Western Minerals, Inc. | 1.174% | Yes | | | | | | |
| Est. of Theodore P. White (CP with Wife Marianne) | 0.391% | | | | | | | |
| Est. of Theodore P. White (Separate Property) | 0.196% | | | | | | | |
| Read & Stevens, Inc. | 1.330% | N/A | | | | | | |
| Harvard Petroleum Company, LLC | 1.174% | Yes | | | | | | |
| Opal Barton Revocable Trust UTA dated January 28, 1982 | 0.391% | | | | | | | |
| Charles F. Malone Living Trust uad 8/1/1987 | 0.196% | Yes | | | | | | |
| Gilbert J. Eaton | 0.196% | | | | | | | |
| COG Operating LLC | 3.633% | | | | | | | |
| Anne S. Johnson | 0.098% | | | | | | | |
| NonDarcy Oil & Gas, Inc. | 0.025% | | | | | | | |
| Slash Exploration Limited Partnership | 0.881% | | | | | | | |
| Andersen-Malone, LLC | 0.196% | Yes | | | | | | |
| Linda E. Schwarz | 0.098% | Yes | | | | | | |
| Pamela Anne Evans Glass | 0.049% | | | | | | | |
| James R. Gebel Revocable Living Trust dated March 20, 2013 | 0.049% | Non-Consent | | | | | | |
| LRF JR, LLC | 3.633% | Yes | | | | | | |
| Hanagan Investment, LLC | 1.861% | | | | | | | |
| William Fuller Kirkpatrick French GST Exempt Trust | 0.000% | N/A | | | | | | |
| Annabelle L.P. French | 0.000% | N/A | | | | | | |
| Marcia Millicent French | 0.000% | N/A | | | | | | |
| Robert Fuller Fulton French | 0.000% | N/A | | | | | | |
| T. T. Sanders, deceased | 0.000% | N/A | | | | | | |
| Zia Royalty, LLC | 0.000% | N/A | | | | | | |
| DML Revocable Trust uad 1/10/2007 | 0.261% | Yes | | | | | | |
| French Land & Cattle, Ltd. | 0.000% | N/A | | | | | | |
| Red River Energy Partners, LLC | 0.261% | Yes | | | | | | |
| Rockwood Resources, LLC | 0.531% | Yes | | | | | | |
| CCS Resources, Inc. | 0.000% | N/A | | | | | | |
| Bean Family Limited Company, LLC | 0.391% | Yes | | | | | | |

| | Lajitas Lease Map: | | | | | | | | | | | |
|-------|--------------------|-------|-------|-------|-------|-------|-------|--|--|--|--|--|
| D | C | B | A | D | C | B | A | | | | | |
| NWNW | NENW | NWNE | NENE | NWNW | NENW | NWNE | NENE | | | | | |
| Lot 4 | Lot 3 | Lot 2 | Lot 1 | Lot 4 | Lot 3 | Lot 2 | Lot 1 | | | | | |
| E | F | G | H | E | senw | с | H | | | | | |
| SWNW | SENW | SWNE | SENE | SWNW | 105 | swne | SENE | | | | | |
| L | K | J | I | L | K | J | I | | | | | |
| NWSW | | NWSE | NESE | NWSW | NESW | NWSE | NESE | | | | | |
| M | N | O | p | M | N | O | P | | | | | |
| SWSW | SESW | SWSE | SESE | Swsw | SESW | SWSE | SESE | | | | | |

E0-0641-0006

Lajitas N2 Pooling Info

Notes:

- Please see Tract Capitulation Slide for Tract-by-Tract Interests
- Owners in YELLOW sought to be pooled
- Owners being pooled but having been denoted as consented just need to
- execute the JOA or express preference to

participate under pooling order

Lajitas N2 Dedication:

Lajitas 5-4State Com 121H & 122H (2nd Bone) Lajitas 5-4 State Com 131H & 132H (3rd Bone)

Defining Well:

Lajitas 5-4 State Com 132H – within 330' of N2 QQ line Standard proximity tract well

VC-1149-0000

Permian Resources Operating, LLC Case No. 25000 Exhibit A-3

Released to 1995-199935 3.00 X9-9648-0151

VC-0707

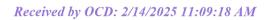
X0-0648-0157

E0-2126-0008

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Master Tract Capitulation - Lajitas

| D00 Fearm 54.80270 54.80270 54.80270 5.40270 5 | | | 1 | | | r | • | | | | r | 1 | 1 | 1 | 1 | |
|---|---|--------------|------------|--------------|------------|------------|------------|-----------------|----------------------|-------------|-------------|-------------|------------|------------|-------------|-------------|
| Dustr Sc.5 HWW Sc.5 HWW <t< th=""><th>•</th><th></th><th></th><th></th><th></th><th></th><th></th><th>-</th><th></th><th></th><th>-</th><th></th><th></th><th></th><th></th><th>80</th></t<> | • | | | | | | | - | | | - | | | | | 80 |
| bit bit< | Unit | N2 | S2 | N2 | All | All | N2 | All | N2 | N2 | S2 | S2 | S2 | N2 | N2 | 52 |
| Meetings (empart)1572220.0000053.0000050.000050.00005 <th>Owner</th> <th>Sec 5: Lot 2</th> <th></th> <th>Sec 5: Lot 3</th> <th></th> <th></th> <th></th> <th>Sec 5: S2NE, SE</th> <th>Sec 4: Lots 1 & 2</th> <th>Sec 4: S2NE</th> <th>Sec 4: NESE</th> <th>Sec 4: S2SW</th> <th></th> <th></th> <th>Sec 4: E2NW</th> <th>Sec 4: N2SW</th> | Owner | Sec 5: Lot 2 | | Sec 5: Lot 3 | | | | Sec 5: S2NE, SE | Sec 4: Lots 1 & 2 | Sec 4: S2NE | Sec 4: NESE | Sec 4: S2SW | | | Sec 4: E2NW | Sec 4: N2SW |
| Gehr Insegr Company E. 2000000 S. 2000000 C. 2000000 <thc. 2000000<="" th=""> C. 2000000 <th< th=""><th>EOG Resources, Inc.</th><th>84.027778%</th><th>54.583333%</th><th>46.701389%</th><th>54.687500%</th><th>33.958333%</th><th>0.000000%</th><th>0.00000%</th><th>5.468750%</th><th>5.468750%</th><th>5.468750%</th><th>5.468750%</th><th>47.482639%</th><th>55.468750%</th><th>47.482639%</th><th>14.496528%</th></th<></thc.> | EOG Resources, Inc. | 84.027778% | 54.583333% | 46.701389% | 54.687500% | 33.958333% | 0.000000% | 0.00000% | 5.468750% | 5.468750% | 5.468750% | 5.468750% | 47.482639% | 55.468750% | 47.482639% | 14.496528% |
| Intel Podents (new)0.0000000.18970000.000000 <th></th> <th>15.972222%</th> <th>0.00000%</th> <th>20.486111%</th> <th>12.500000%</th> <th>4.264583%</th> <th>0.000000%</th> <th>0.00000%</th> <th>0.00000%</th> <th>0.00000%</th> <th>0.000000%</th> <th>0.00000%</th> <th>0.000000%</th> <th>0.000000%</th> <th>0.000000%</th> <th>0.000000%</th> | | 15.972222% | 0.00000% | 20.486111% | 12.500000% | 4.264583% | 0.000000% | 0.00000% | 0.00000% | 0.00000% | 0.000000% | 0.00000% | 0.000000% | 0.000000% | 0.000000% | 0.000000% |
| Lóge Eguinstien Company, Lí 0.000000 0. | Gahr Energy Company | 0.00000% | 3.893750% | 0.00000% | 0.00000% | 4.264583% | 0.000000% | 0.00000% | 5.209962% | 0.000000% | 5.209962% | 6.440065% | 8.371094% | 9.168906% | 6.088828% | 37.353733% |
| M44 Westen terry, L.C. 0.000009 0.000009 0.000095 0.000095 0.000095 0.000095 0.000005 0.00005 | Fuel Products, Inc. | 0.00000% | 3.893750% | 0.00000% | | | 0.000000% | 0.00000% | 5.209962% | | | 6.440065% | | 9.168906% | 6.088828% | 37.353733% |
| Vision, Lí 0.000007 0.00007 | Lodge Exploration Company, LLC | 0.00000% | 0.437500% | 0.00000% | 0.00000% | 0.479167% | 0.000000% | | 2.001953% | 0.000000% | 2.001953% | 0.775911% | 2.382813% | 1.104688% | 0.733594% | 4.197049% |
| Permine Resources Opending 0.0000076 0.0000076 0.0000076 0.0000076 0.0000076 0.0000076 0.1552007 0.1552007 0.1552007 0.1552007 0.1552007 0.1552007 0.1552007 0.1552007 0.1552007 0.1552007 0.1552007 0.1552007 0.1552007 0.00007 0.00007 <th>Mid-Western Energy, L.L.C.</th> <th>0.00000%</th> <th>0.437500%</th> <th>0.00000%</th> <th>0.00000%</th> <th>0.000000%</th> <th>0.000000%</th> <th>0.00000%</th> <th>0.439453%</th> <th>0.000000%</th> <th>0.439453%</th> <th>0.775911%</th> <th></th> <th>1.104688%</th> <th>0.733594%</th> <th>4.197049%</th> | Mid-Western Energy, L.L.C. | 0.00000% | 0.437500% | 0.00000% | 0.00000% | 0.000000% | 0.000000% | 0.00000% | 0.439453% | 0.000000% | 0.439453% | 0.775911% | | 1.104688% | 0.733594% | 4.197049% |
| MIC Delssoner Resources, LLC 0.000000 7.1356556 7.3356556 7.3356556 0.0000007 0.000007 0.000007 0.000007 <th< th=""><th>Vladin, LLC</th><th>0.000000%</th><th>10.625000%</th><th>0.000000%</th><th>0.00000%</th><th>11.041667%</th><th>0.00000%</th><th>0.000000%</th><th>0.000000%</th><th>0.000000%</th><th>0.000000%</th><th>0.00000%</th><th>0.00000%</th><th>0.000000%</th><th>0.00000%</th><th>0.00000%</th></th<> | Vladin, LLC | 0.000000% | 10.625000% | 0.000000% | 0.00000% | 11.041667% | 0.00000% | 0.000000% | 0.000000% | 0.000000% | 0.000000% | 0.00000% | 0.00000% | 0.000000% | 0.00000% | 0.00000% |
| Vate incry (programion) 0.000000 2.350996 2.350996 2.350996 0.000000 0.0000 | Permian Resources Operating | 0.000000% | 0.000000% | 0.000000% | 0.00000% | 0.000000% | 0.000000% | 66.666667% | 1.562500% | 0.000000% | 1.562500% | 1.562500% | 9.548611% | 1.562500% | 1.562500% | 0.00000% |
| Jabpens Composition 0.0000007 2.9992777 2.9992777 2.9992777 | MRC Delaware Resources, LLC | 0.000000% | 7.135635% | 7.135635% | 7.135635% | 7.135635% | 0.000000% | 0.000000% | 0.000000% | 0.000000% | 0.000000% | 0.00000% | 0.00000% | 0.000000% | 0.00000% | 0.00000% |
| Sharber terrey, LL 0.000007 9.2750007 16.4552007 14.655207 0.4000075 0.00000075 0.0000075 0.0000075 | Yates Energy Corporation | 0.00000% | 2.365099% | 2.365099% | 2.365099% | 2.365099% | 0.00000% | 0.000000% | 0.000000% | 0.000000% | 0.000000% | 0.000000% | 0.000000% | 0.000000% | 0.000000% | 0.000000% |
| Sinto Legeón, LC 0.000000 4.166679 6.200007 6.200007 0.000007 | Jalapeno Corporation | 0.000000% | 2.999267% | 2.999267% | 2.999267% | 2.999267% | 0.000000% | 0.000000% | 0.000000% | 0.00000% | 0.000000% | 0.000000% | 0.000000% | 0.000000% | 0.000000% | 0.000000% |
| V-Perugeum inc 0.0000076 0.0000076 0.0000076 0.013246 8.5980945 0.1532476 1.1982076 1.148388 2.582276 9.558516 0.0 Thine Old 6 Gas 0.0000076 0.000 | Sharbro Energy, LLC | 0.000000% | 9.375000% | 14.062500% | 14.062500% | 9.375000% | 0.000000% | 0.000000% | 0.000000% | 0.00000% | 0.000000% | 0.000000% | 0.000000% | 0.000000% | 0.000000% | 0.000000% |
| Nargoi LLP 0.0000075 <th0.0000075< th=""> <th0.0000075< th=""> <th< th=""><th>Santo Legado, LLC</th><th>0.000000%</th><th>4.166667%</th><th>6.250000%</th><th>6.250000%</th><th>4.166667%</th><th>0.000000%</th><th>0.000000%</th><th>0.000000%</th><th>0.00000%</th><th>0.000000%</th><th>0.000000%</th><th>0.000000%</th><th>0.000000%</th><th>0.000000%</th><th>0.000000%</th></th<></th0.0000075<></th0.0000075<> | Santo Legado, LLC | 0.000000% | 4.166667% | 6.250000% | 6.250000% | 4.166667% | 0.000000% | 0.000000% | 0.000000% | 0.00000% | 0.000000% | 0.000000% | 0.000000% | 0.000000% | 0.000000% | 0.000000% |
| Tuina Olé Sa, LLC 0.000000% | V-F Petroleum Inc | 0.000000% | 0.087500% | 0.000000% | 0.000000% | 0.095833% | 100.00000% | 33.333333% | 0.615234% | 85.996094% | 0.615234% | 1.086276% | 1.148438% | 2.588229% | 9.455851% | 0.839410% |
| Tinin Oil & Gas, LLC 0.000000% 0.00000%< | Marigold LLLP | 0.00000% | 0.000000% | 0.000000% | 0.000000% | 4.166667% | 0.000000% | 0.000000% | 0.00000% | 0.000000% | 0.000000% | 0.00000% | 0.000000% | 0.000000% | 0.000000% | 0.000000% |
| New Mexico Western Minerale, Inc. 0.000000% 0.00000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0. | Tulipan LLC | 0.00000% | 0.000000% | 0.000000% | 0.000000% | 4.166667% | 0.000000% | 0.00000% | 0.00000% | 0.000000% | 0.000000% | 0.00000% | 0.000000% | 0.000000% | 0.000000% | 0.000000% |
| Est-d'Inesder P. White (Jr with Wirk Marianne) 0.000007k 0.0000007k 0.000007k 0.000007k | Tinian Oil & Gas, LLC | 0.00000% | 0.000000% | 0.000000% | 0.000000% | 11.041667% | 0.000000% | 0.00000% | 0.00000% | 0.000000% | 0.000000% | 0.00000% | 0.000000% | 0.000000% | 0.000000% | 0.000000% |
| Est. of Theodore P. White (Segarate Property) 0.000007% 0.0000007% 0.000007% 0.000007% | New Mexico Western Minerals, Inc. | 0.000000% | 0.000000% | 0.000000% | 0.000000% | 0.000000% | 0.000000% | 0.000000% | 3.125000% | 0.00000% | 3.125000% | 3.125000% | 3.125000% | 3.125000% | 3.125000% | 0.000000% |
| Bread 8 strevers, Inc. 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.781250% <th>Est. of Theodore P. White (CP with Wife Marianne)</th> <th>0.000000%</th> <th>0.000000%</th> <th>0.000000%</th> <th>0.00000%</th> <th>0.000000%</th> <th>0.000000%</th> <th>0.000000%</th> <th>1.041666%</th> <th>0.000000%</th> <th>1.041666%</th> <th>1.041666%</th> <th>1.041667%</th> <th>1.041667%</th> <th>1.041667%</th> <th>0.00000%</th> | Est. of Theodore P. White (CP with Wife Marianne) | 0.000000% | 0.000000% | 0.000000% | 0.00000% | 0.000000% | 0.000000% | 0.000000% | 1.041666% | 0.000000% | 1.041666% | 1.041666% | 1.041667% | 1.041667% | 1.041667% | 0.00000% |
| Harard Petroleum Company, LLC 0.000000% 0.000 | Est. of Theodore P. White (Separate Property) | 0.000000% | 0.000000% | 0.000000% | 0.00000% | 0.000000% | 0.000000% | 0.000000% | 0.520834% | 0.000000% | 0.520834% | 0.520834% | 0.520833% | 0.520833% | 0.520833% | 0.00000% |
| Opail Barton Revocable Trust UTA dated January 28, 1982 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.781250% 0.7812 | Read & Stevens. Inc. | 0.000000% | 0.000000% | 0.000000% | 0.000000% | 0.000000% | 0.000000% | 0.000000% | 0.781250% | 7.753906% | 0.781250% | 0.781250% | 0.781250% | 0.781250% | 1.380208% | 0.781250% |
| Opail Barton Revocable Trust UTA dated January 28, 1982 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.781250% 0.7812 | Harvard Petroleum Company, LLC | 0.000000% | 0.000000% | 0.000000% | 0.000000% | 0.000000% | 0.000000% | 0.000000% | 3.125000% | 0.000000% | 3.125000% | 3.125000% | 3.125000% | 3.125000% | 3.125000% | 0.000000% |
| Charles F. Malone Living Trust uds #/j1987 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.200833% 0.520833% | | 0.00000% | 0.000000% | 0.000000% | 0.000000% | 0.000000% | 0.000000% | 0.000000% | 0.781250% | 0.781250% | 0.781250% | 0.781250% | 0.781250% | 0.781250% | 0.781250% | 0.781250% |
| Gilbert, Eaton 0.000000% 0.000000% 0.000000% 0.000000% 0.520833% | | | | | | | | | | | | | | | | 0.00000% |
| COG Operating LLC 0.000000% | * ** | 0.00000% | 0.000000% | 0.000000% | 0.000000% | 0.000000% | 0.000000% | 0.000000% | 0.520833% | 0.000000% | 0.520833% | 0.520833% | | 0.520833% | 0.520833% | 0.00000% |
| Anne S. Johnson 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.26911% | COG Operating LLC | 0.00000% | 0.000000% | 0.000000% | 0.000000% | 0.000000% | 0.000000% | 0.000000% | 28.906250% | 0.000000% | | 43.750000% | 0.000000% | 0.000000% | 0.000000% | 0.00000% |
| NonDarcy Gil & Gas, Inc. 0.000000%< | | 0.00000% | 0.000000% | 0.000000% | 0.000000% | 0.000000% | 0.000000% | 0.000000% | 0.260416% | 0.000000% | 0.260417% | 0.260417% | 0.260417% | 0.260417% | 0.260417% | 0.00000% |
| Andersen-Malone, LLC 0.000000% | NonDarcy Oil & Gas. Inc. | 0.00000% | 0.000000% | 0.000000% | 0.000000% | 0.000000% | 0.000000% | 0.000000% | 0.195313% | | 0.195313% | 0.195313% | 0.000000% | 0.000000% | 0.000000% | 0.00000% |
| Andersen-Malone, LLC 0.000000% | Slash Exploration Limited Partnership | 0.00000% | 0.000000% | 0.000000% | 0.000000% | 0.000000% | 0.000000% | 0.000000% | 2.343750% | 0.000000% | 2.343750% | 2.343750% | 2.343750% | 2.343750% | 2.343750% | 0.000000% |
| Linds E. Schwarz 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.260417% < | | | | | | | | | | | | | | | | 0.000000% |
| Pamela Anne Evans Glass 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.130208% </th <th></th> <th>0.000000%</th> | | | | | | | | | | | | | | | | 0.000000% |
| James R. Gebel Revocable Living Trust dated March 20, 2013 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.130208% 0.1 | | | | | | | | | | | | | | | | 0.000000% |
| LRF JR, LLC 0.000000% | | | | | | | | | | | | | | | | 0.000000% |
| Hanagan Investment, LLC 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 7.421875% 7.421875% 7.421875% 0.000000% 0.000000% 7.421875% 0.000000% </th <th></th> <th>0.000000%</th> | | | | | | | | | | | | | | | | 0.000000% |
| William Fuller Kirkpatrick French GST Exempt Trust 0.000000% </th <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th>0.000000%</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th>0.00000%</th> | | | | | | | 0.000000% | | | | | | | | | 0.00000% |
| Annabelle LP. French 0.00000% 0.000000% 0.00000% 0.00000% | | | | | | | | | | | | | | | | 0.000000% |
| Marcia Millicent French 0.00000% 0.000000% 0.00000% 0.000 | | | | | | | | | | | | | | | | 0.000000% |
| Robert Fuller Fullon French 0.000000% 0.00000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000 | | | | | | | | | | | | | | | | 0.000000% |
| T.T. Sanders, deceased 0.00000% 0.000000% 0.00000% 0.0000 | | | | | | | | | | | | | | | | 0.000000% |
| Zia Royalty, LLC 0.000000% | | | | | | | | | | | | | | | | 0.000000% |
| DML Revocable Trust uad 1/10/2007 0.000000% 0 | | | | | | | | | | | | | | | | 0.000000% |
| French Land & Cattle, Ltd. 0.000000% 0.000000 | | | | | | | | | | | | | | | | 0.000000% |
| Red River Energy Partners, LLC 0.000000% 0.0000000% 0.000000% 0.0 | | | | | | | | | | | | | | | | 0.000000% |
| Rockwood Resources, LLC 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.231250% 0.00000% 2.12500% 0.2 | | | | | | | | | | | | | | | | 0.000000% |
| | | | | | | | | | | | | | | | | 0.000000% |
| | | | | | | | | | | | | | | | | 0.000000% |
| Bean Family Limited Company, LLC 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 1.562500% 0.000000% 0.000000% | · · · · · · · · · · · · · · · · · · · | | | | | | | | | | | | | | | 0.000000% |





300 N. MARIENFELD STREET, SUITE 1000 MIDLAND, TX 79701

OFFICE 432.695.4222 **FAX** 432.695.4063

September 11, 2024

Via Certified Mail

Anderson-Malone, LLC P.O. Box 87 Roswell, New Mexico 88202

RE: Well Proposals – Lajitas 5-4 State Com T19S-R28E, N.M.P.M. Section 4: All Section 5: All Eddy County, New Mexico

To Whom It May Concern:

Permian Resources Operating, LLC ("Permian"), hereby proposes the drilling and completion of the following eight (8) wells, the Lajitas 5-4 State Com at the following approximate locations within Township 19 South, Range 28 East, Eddy Co., New Mexico:

1. Lajitas 5-4 State Com 121H

SHL: At a legal location within the W/2 of the NW/4 of Section 5 BHL: 10' FEL & 330' FNL of Section 4 FTP: 100' FWL & 330' FNL of Section 5 LTP: 100' FEL & 330' FNL of Section 4 TVD: Approximately 6,810' TMD: Approximately 17,095' Proration Unit: N/2 of Sections 4 & 5 Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

2. Lajitas 5-4 State Com 122H

SHL: At a legal location within the W/2 of the NW/4 of Section 5 BHL: 10' FEL & 2,190' FNL of Section 4 FTP: 100' FWL & 2,190' FNL of Section 5 LTP: 100' FEL & 2,190' FNL of Section 4 TVD: Approximately 6,810' TMD: Approximately 17,095' Proration Unit: N/2 of Sections 4 & 5 Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

3. Lajitas 5-4 State Com 123H

SHL: At a legal location with the E/2 of the SE/4 of Section 6 BHL: 10' FEL & 1,890' FSL of Section 4 FTP: 100' FWL & 1,890' FSL of Section 5 LTP: 100' FEL & 1,890' FSL of Section 4 TVD: Approximately 6,910' TMD: Approximately 17,195' Proration Unit: S/2 of Sections 4 & 5 Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

Permian Resources Operating, LLC Case No. 25000 Exhibit A-4



300 N. MARIENFELD STREET, SUITE 1000 MIDLAND, TX 79701

OFFICE 432.695.4222 **FAX** 432.695.4063

4. Lajitas 5-4 State Com 124H

SHL: At a legal location with the E/2 of the SE/4 of Section 6 BHL: 10' FEL & 690' FSL of Section 4 FTP: 100' FWL & 690' FSL of Section 5 LTP: 100' FEL & 690' FSL of Section 4 TVD: Approximately 6,910' TMD: Approximately 17,195' Proration Unit: S/2 of Sections 4 & 5 Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

5. Lajitas 5-4 State Com 131H

SHL: At a legal location within the W/2 of the NW/4 of Section 5 BHL: 10' FEL & 330' FNL of Section 4 FTP: 100' FWL & 330' FNL of Section 5 LTP: 100' FEL & 330' FNL of Section 4 TVD: Approximately 8,040' TMD: Approximately 18,325' Proration Unit: N/2 of Sections 4 & 5 Targeted Interval: 3rd Bone Spring Total Cost: See attached AFE

6. Lajitas 5-4 State Com 132H (Defining Well)

SHL: At a legal location within the W/2 of the NW/4 of Section 5 BHL: 10' FEL & 1,640' FNL of Section 4 FTP: 100' FWL & 1,640' FNL of Section 5 LTP: 100' FEL & 1,640' FNL of Section 4 TVD: Approximately 8,110' TMD: Approximately 18,395' Proration Unit: N/2 of Sections 4 & 5 Targeted Interval: 3rd Bone Spring Total Cost: See attached AFE

7. Lajitas 5-4 State Com 133H

SHL: At a legal location with the E/2 of the SE/4 of Section 6 BHL: 10' FEL & 2,310' FSL of Section 4 FTP: 100' FWL & 2,310' FSL of Section 5 LTP: 100' FEL & 2,310' FSL of Section 4 TVD: Approximately 8,115' TMD: Approximately 18,400' Proration Unit: S/2 of Sections 4 & 5 Targeted Interval: 3rd Bone Spring Total Cost: See attached AFE



300 N. MARIENFELD STREET, SUITE 1000 MIDLAND, TX 79701

OFFICE 432.695.4222 **FAX** 432.695.4063

8. Lajitas 5-4 State Com 134H (Defining Well) SHL: At a legal location with the E/2 of the SE/4 of Section 6 BHL: 10' FEL & 1,000' FSL of Section 4 FTP: 100' FWL & 1,000' FSL of Section 5 LTP: 100' FEL & 1,000' FSL of Section 4 TVD: Approximately 8,185' TMD: Approximately 18,470' Proration Unit: S/2 of Sections 4 & 5 Targeted Interval: 3rd Bone Spring Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Permian is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is available upon request. The Operating Agreement has the following general provisions:

- 100%/300%/300% non-consent provisions
- \$10,000/\$1,000 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells on the enclosed ballot. Please sign and return one copy of this letter, signed copies of the proposed AFEs, a signed copy of the enclosed insurance declaration, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into spacing units for the proposed wells. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me by email at <u>Travis.Macha@permianres.com</u>.

Elections can be returned by mail &/or email to the attention of Erin Lloyd - Erin.Lloyd@permianres.com

Respectfully,

Travis Macha New Mexico Land Manager

Enclosures

ELECTIONS ON PAGE TO FOLLOW



300 N. MARIENFELD STREET, SUITE 1000 MIDLAND, TX 79701

Lajitas 5-4 State Com Elections:

| Well Elections: (Please indicate your responses in the spaces below) | | | | | | | | | | | |
|---|----------------------|---------------------------------|--|--|--|--|--|--|--|--|--|
| Well(s) | Elect to Participate | Elect to <u>NOT</u> Participate | | | | | | | | | |
| Lajitas 5-4 State Com 121H | | | | | | | | | | | |
| Lajitas 5-4 State Com 122H | | | | | | | | | | | |
| Lajitas 5-4 State Com 123H | | | | | | | | | | | |
| Lajitas 5-4 State Com 124H | | | | | | | | | | | |
| Lajitas 5-4 State Com 131H | | | | | | | | | | | |
| Lajitas 5-4 State Com 132H | | | | | | | | | | | |
| Lajitas 5-4 State Com 133H | | | | | | | | | | | |
| Lajitas 5-4 State Com 134H | | | | | | | | | | | |

Company Name (If Applicable):

By: _____

Printed Name: _____

Date: _____



300 N. MARIENFELD STREET, SUITE 1000 MIDLAND, TX 79701

OFFICE 432.695.4222 **FAX** 432.695.4063

Participate / Rejection Declaration

Please return this page to Permian Resources Operating, LLC ("Permian") by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Permian, then, to the extent that Permian has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Permian will be relieved of such obligation, and Permian will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- I hereby elect to participate in the insurance coverage arranged by Permian Resources
 Operating, LLC and understand that I will be charged for such participation.
- I hereby elect to reject the insurance coverage arranged by Permian Resources Operating, LLC.

Company Name (If Applicable):

By: _____

Printed Name: _____

Date:_____



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| AFE Number: | | Description: | LAJITAS 5 - 4 STATE COM 121H | |
|---------------------|---|--------------|------------------------------|---|
| AFE Name: | LAJITAS 5 - 4 STATE COM 121H | AFE TYPE: | Drill and Complete | |
| Well Operator: | PERMIAN RESOURCES | | | |
| Operator AFE #: | | | | |
| <u>Account</u> | Description | | | Gross Est. (\$ |
| Drilling Intangible | | | | |
| 8015.5000 | IDC - WELL CONTROL INSURANCE | | | \$8,285.13 |
| 8015.3200 | IDC - CONTRACT LABOR/ROUSTABOUT | | | \$15,000.00 |
| 8015.5200 | IDC - CONTINGENCY | | | \$124,812.11 |
| 8015.2400 | IDC - RIG WATER | | | \$7,150.00 |
| 8015.1200 | IDC - LEGAL, TITLE SERVICES | | | \$13,000.00 |
| 8015.2350 | IDC - FUEL/MUD | | | \$40,000.00 |
| 8015.3500 | IDC - TRUCKING/VACUUM/ TRANSP | | | \$18,000.00 |
| 8015.2300 | IDC - FUEL / POWER | | | \$97,750.00 |
| 8015.3100 | IDC - CASING CREW & TOOLS | | | \$50,000.00 |
| 8015.2200 | IDC - BITS, TOOLS, STABILIZERS | | | \$50,000.00 |
| 8015.1000 | IDC - PERMITS,LICENSES,ETC | | | \$15,000.00 |
| 8015.1700 | IDC - DAYWORK CONTRACT | | | \$418,000.00 |
| 8015.4100 | IDC - RENTAL EQUIPMENT | | | \$23,000.00 |
| 8015.4300 | IDC - WELLSITE SUPERVISION | | | \$66,000.00 |
| 8015.1100 | IDC - STAKING & SURVEYING | | | \$15,000.00 |
| 8015.1300 | IDC - SURFACE DAMAGE / ROW | | | \$35,000.00 |
| 8015.3000 | IDC - CEMENT SERV/FLOAT EQUIP | | | \$160,000.00 |
| 8015.4200 | | | | \$28,000.00 |
| 8015.2000 | IDC - CONDUCTOR HOLE & SERVICE | | | \$45,000.00 |
| 8015.3800 | IDC - WELLHEAD PREPARE/REPAIR | | | \$30,500.00 |
| 8015.2150 | IDC - DRILL BIT | | | \$53,000.00 |
| 8015.3600 | IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTE | м | | \$39,700.00 |
| 8015.4600 | IDC - SAFETY / ENVIRONMENTAL | • | | \$8,400.00 |
| 8015.1400 | IDC - ROAD, LOCATIONS, PITS | | | \$108,333.33 |
| 8015.1310 | IDC - PERMANENT EASEMENT | | | \$12,000.00 |
| 8015.2700 | IDC - INSPECTION, TESTING & REPAIR | | | \$45,000.00 |
| 8015.3700 | IDC - DISPOSAL | | | \$43,000.00 |
| | | | | |
| 8015.2500 | | | | \$110,000.00 |
| 8015.1900 | IDC - DIRECTNL DRILL & SURVEY | | | \$224,000.00 |
| 8015.1600 | | | | \$30,000.00 |
| 8015.3400 | IDC - MATERIALS & SUPPLIES | | | \$5,000.00 |
| 8015.1500 | IDC - RIG MOB / TRUCKING | | Sub-total | \$100,000.00 \$2,091,930.5 7 |
| Facilities | | | | ,-,, , ,,, - -,, - -,, - ,, - -,, - -,, - ,, - -,, - ,, - ,-, - ,, - ,,, ,,,,,- |
| 8035.1310 | FAC - PEMANENT EASEMENT | | | \$3,333.00 |
| 8035.2100 | FAC - INSPECTION & TESTING | | | \$833.00 |
| 8035.3300 | FAC - CIRCULATING TRNSFER PUMP | | | \$13,333.00 |
| 8035.2200 | FAC - CONTRACT LABOR / ROUSTAB | | | \$86,667.00 |
| 8035.1500 | FAC - MATERIALS & SUPPLIES | | | \$833.00 |
| 8035.3700 | FAC - AUTOMATION MATERIAL | | | \$41,667.00 |

Received by OCD: 2/14/2025 11:09:18 AM RESOURCES

Cost Estimate

Printed Date: Sep 6, 2024

| <u>Account</u> | Description | | <u>Gross Est. (\$)</u> |
|-------------------|--------------------------------|-----------|------------------------|
| 8035.2500 | FAC - CONSULTING SERVICES | | \$2,500.00 |
| 8035.4000 | FAC - SAFETY / ENVIRONMENTAL | | \$667.00 |
| 8035.1700 | FAC - RENTAL EQUIPMENT | | \$4,167.00 |
| 8035.1600 | FAC - TRANSPORTATION TRUCKING | | \$5,000.00 |
| 8035.3000 | FAC - HEATER TREATER/SEPARATOR | | \$150,000.00 |
| 8035.3800 | FAC - FLARE/COMBUSTER | | \$16,667.00 |
| 8035.1900 | FAC - WATER DISPOSAL / SWD | | \$500.00 |
| 8035.3400 | FAC - METER & LACT | | \$34,467.00 |
| 8035.2400 | FAC - SUPERVISION | | \$5,000.00 |
| 8035.3200 | FAC - VALVES FITTINGS & PIPE | | \$108,333.00 |
| 8035.2900 | FAC - TANK BATTERY | | \$96,667.00 |
| 8035.3500 | FAC - COMPRESSOR | | \$5,333.00 |
| 8035.3600 | FAC - ELECTRICAL | | \$41,667.00 |
| 8035.1400 | FAC - ROAD LOCATIONS PITS | | \$29,167.00 |
| 8035.4500 | FAC - CONTINGENCY | | \$23,833.00 |
| 8035.1300 | FAC - SURFACE DAMAGE / ROW | | \$833.00 |
| | | Sub-total | \$671,467.00 |
| Completion Intang | gible | | |
| 8025 2000 | ICC - TRUCKING | | \$14 375 00 |

| 8025.2000 | ICC - TRUCKING | | \$14,375.00 |
|--------------------------|--------------------------------------|-----------|----------------|
| 8025.1400 | ICC - WIRELINE OPEN/CASED HOLE | | \$40,000.00 |
| 8025.2500 | ICC - WELL STIMULATION/FRACTUR | | \$2,405,186.00 |
| 8025.3800 | ICC - OVERHEAD | | \$10,000.00 |
| 8025.1100 | ICC - ROAD, LOCATIONS, PITS | | \$10,500.00 |
| 8025.3000 | ICC - WATER HANDLING | | \$172,358.00 |
| 8025.2300 | ICC - COMPLETION FLUIDS | | \$10,000.00 |
| 8025.1500 | ICC - FUEL / POWER | | \$560,880.00 |
| 8025.3700 | ICC - SAFETY / ENVIRONMENTAL | | \$15,000.00 |
| 8025.3100 | ICC - WELLHEAD/FRACTREE REPAIR | | \$40,000.00 |
| 8025.3600 | ICC - SUPERVISION/ENGINEERING | | \$5,000.00 |
| 8025.1600 | ICC - COILED TUBING | | \$226,602.00 |
| 8025.2600 | ICC - CONTRACT LABOR/ROUSTABOUT | | \$15,000.00 |
| 8025.3400 | ICC - RENTAL EQUIPMENT | | \$198,747.00 |
| 8025.2200 | ICC - ELECTRIC LOGGING / PERFORATING | | \$406,429.00 |
| 8025.1800 | ICC - WATER DISPOSAL/VACUUM TRUCK | | \$20,160.00 |
| 8025.3050 | ICC - SOURCE WATER | | \$318,862.00 |
| 8025.3500 | ICC - WELLSITE SUPERVISION | | \$48,600.00 |
| | | Sub-total | \$4,517,699.00 |
| Artificial Lift Tangible | | | |
| | | | |

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|-----------|-------------------------------------|-----------|--------------|
| 8065.3100 | TAL - MEASUREMENT EQUIPMENT | | \$30,000.00 |
| 8065.2000 | TAL - WELLHEAD EQUIPMENT | | \$40,000.00 |
| 8065.1300 | TAL - DOWNHOLE ARTIFICIAL LIFT EQPT | | \$10,000.00 |
| 8065.2500 | TAL - VALVES/CONNECTIONS/FTGS | | \$95,000.00 |
| 8065.3400 | TAL - CONTRACT LABOR INSTALL | | \$30,000.00 |
| 8065.1700 | TAL - PACKER/DOWNHOLE TOOLS | | \$5,000.00 |
| 8065.1100 | TAL - TUBING | | \$105,000.00 |
| | | Sub-total | \$315,000.00 |

Received by OCD: 2/14/2025 11:09:18 AM RESOURCES

Cost Estimate

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| Printed Date: Sep 6, 2024 | |
|---------------------------|--|
|---------------------------|--|

| <u>Account</u> | Description | | <u>Gross Est. (\$)</u> |
|----------------------------|-----------------------------------|-------------|------------------------|
| Artificial Lift Intangible | | | |
| 8060.3500 | IAL - WELLSITE SUPERVISION | | \$10,000.00 |
| 8060.2300 | IAL - COMPLETION FLUIDS | | \$20,000.00 |
| 8060.3700 | IAL - HEALTH & SAFETY | | \$5,000.00 |
| 8060.1200 | IAL - WORKOVER RIG | | \$30,000.00 |
| 8060.2600 | IAL - CONTRACT LABOR/ROUSTABOUT | | \$20,000.00 |
| 8060.3400 | IAL - RENTAL EQUIPMENT | | \$25,000.00 |
| 8060.2000 | IAL - TRUCKING/VACUUM/TRANSP | | \$20,000.00 |
| | | Sub-total | \$130,000.00 |
| Pipeline | | | |
| 8036.3620 | PLN - POWER DISTRIBUTION LABOR | | \$11,666.00 |
| 8036.3610 | PLN - POWER DISTRIBUTION MATERIAL | | \$33,333.00 |
| 8036.3200 | PLN - VALVES FITTINGS & PIPE | | \$20,000.00 |
| 8036.1310 | PLN - PEMANENT EASEMENT | | \$23,100.00 |
| 8036.1300 | PLN - SURFACE DAMAGE / ROW | | \$2,500.00 |
| 8036.2200 | PLN - CONTRACT LABOR | | \$70,000.00 |
| 8036.2800 | PLN - FLOWLINE MATERIAL | | \$66,528.00 |
| | | Sub-total | \$227,127.00 |
| Completion Tangible | | | |
| 8030.2000 | TCC - WELLHEAD EQUIPMENT | | \$47,250.00 |
| | | Sub-total | \$47,250.00 |
| Drilling Tangible | | | |
| 8020.1200 | TDC - CASING - INTERMEDIATE - 1 | | \$177,697.81 |
| 8020.1100 | TDC - CASING - SURFACE | | \$33,834.25 |
| 8020.1400 | TDC - CASING - PRODUCTION | | \$652,674.41 |
| 8020.1500 | TDC - WELLHEAD EQUIPMENT | | \$65,875.00 |
| | | Sub-total | \$930,081.47 |
| Flowback Intangible | | | |
| 8040.2900 | IFC - WELL TESTING / FLOWBACK | | \$150,000.00 |
| 8040.1899 | IFC - FRAC WATER RECOVERY | | \$290,000.00 |
| 8040.3500 | IFC - WELLSITE SUPERVISION | | \$10,000.00 |
| 8040.3400 | IFC - RENTAL EQUIPMENT | | \$25,000.00 |
| | | Sub-total | \$475,000.00 |
| | | Grand Total | \$9,405,555.04 |



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| AFE Number: | | Description: | LAJITAS 5 - 4 STATE COM 122H | |
|---------------------|--|--------------|------------------------------|---|
| AFE Name: | LAJITAS 5 - 4 STATE COM 122H | AFE TYPE: | Drill and Complete | |
| Well Operator: | PERMIAN RESOURCES | | | |
| Operator AFE #: | | | | |
| Account | Description | | | Gross Est. (\$ |
| Drilling Intangible | | | | |
| 8015.5000 | IDC - WELL CONTROL INSURANCE | | | \$8,285.13 |
| 8015.3200 | IDC - CONTRACT LABOR/ROUSTABOUT | | | \$15,000.00 |
| 8015.5200 | IDC - CONTINGENCY | | | \$124,812.1 [,] |
| 8015.2400 | IDC - RIG WATER | | | \$7,150.00 |
| 8015.1200 | IDC - LEGAL, TITLE SERVICES | | | \$13,000.00 |
| 8015.2350 | IDC - FUEL/MUD | | | \$40,000.00 |
| 8015.3500 | IDC - TRUCKING/VACUUM/ TRANSP | | | \$18,000.00 |
| 8015.2300 | IDC - FUEL / POWER | | | \$97,750.00 |
| 8015.3100 | IDC - CASING CREW & TOOLS | | | \$50,000.00 |
| 8015.2200 | IDC - BITS, TOOLS, STABILIZERS | | | \$50,000.00 |
| 8015.1000 | IDC - PERMITS, LICENSES, ETC | | | \$15,000.00 |
| 8015.1700 | IDC - DAYWORK CONTRACT | | | \$418,000.00 |
| 8015.4100 | IDC - RENTAL EQUIPMENT | | | \$23,000.00 |
| 8015.4300 | IDC - WELLSITE SUPERVISION | | | \$66,000.00 |
| 8015.1100 | IDC - STAKING & SURVEYING | | | \$15,000.00 |
| 8015.1300 | IDC - SURFACE DAMAGE / ROW | | | \$35,000.00 |
| 8015.3000 | IDC - CEMENT SERV/FLOAT EQUIP | | | \$160,000.00 |
| 8015.4200 | | | | \$28,000.00 |
| 8015.2000 | IDC - CONDUCTOR HOLE & SERVICE | | | \$45,000.00 |
| 8015.3800 | IDC - WELLHEAD PREPARE/REPAIR | | | \$30,500.00 |
| 8015.2150 | IDC - DRILL BIT | | | \$53,000.00 |
| 8015.3600 | IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTE | м | | \$39,700.00 |
| 8015.4600 | IDC - SAFETY / ENVIRONMENTAL | vi | | \$8,400.00 |
| 8015.1400 | IDC - ROAD, LOCATIONS, PITS | | | \$108,333.33 |
| 8015.1310 | IDC - PERMANENT EASEMENT | | | \$12,000.00 |
| 8015.2700 | IDC - INSPECTION, TESTING & REPAIR | | | \$12,000.00 |
| 8015.3700 | IDC - DISPOSAL | | | |
| | | | | \$97,000.00 |
| 8015.2500 | IDC - MUD/CHEMICALS/ACIDIZING IDC - DIRECTNL DRILL & SURVEY | | | \$110,000.00 |
| 8015.1900 | | | | \$224,000.00 |
| 8015.1600 | | | | \$30,000.00 |
| 8015.3400 | IDC - MATERIALS & SUPPLIES | | | \$5,000.00 |
| 8015.1500 | IDC - RIG MOB / TRUCKING | | Sub-total | \$100,000.00 \$2,091,930.5 7 |
| Facilities | | | | ,-,,, ,, - -,, - ,,, - ,,, - ,,,,,,,, |
| 8035.1310 | FAC - PEMANENT EASEMENT | | | \$3,333.00 |
| 8035.2100 | FAC - INSPECTION & TESTING | | | \$833.00 |
| 8035.3300 | FAC - CIRCULATING TRNSFER PUMP | | | \$13,333.00 |
| 8035.2200 | FAC - CONTRACT LABOR / ROUSTAB | | | \$86,667.00 |
| 8035.1500 | FAC - MATERIALS & SUPPLIES | | | \$833.00 |
| 8035.3700 | FAC - AUTOMATION MATERIAL | | | \$41,667.00 |

Received by OCD: 2/14/2025 11:09:18 AM RESOURCES

Cost Estimate

Printed Date: Sep 6, 2024

| <u>Account</u> | Description | | <u>Gross Est. (\$)</u> |
|-------------------|--------------------------------|-----------|------------------------|
| 8035.2500 | FAC - CONSULTING SERVICES | | \$2,500.00 |
| 8035.4000 | FAC - SAFETY / ENVIRONMENTAL | | \$667.00 |
| 8035.1700 | FAC - RENTAL EQUIPMENT | | \$4,167.00 |
| 8035.1600 | FAC - TRANSPORTATION TRUCKING | | \$5,000.00 |
| 8035.3000 | FAC - HEATER TREATER/SEPARATOR | | \$150,000.00 |
| 8035.3800 | FAC - FLARE/COMBUSTER | | \$16,667.00 |
| 8035.1900 | FAC - WATER DISPOSAL / SWD | | \$500.00 |
| 8035.3400 | FAC - METER & LACT | | \$34,467.00 |
| 8035.2400 | FAC - SUPERVISION | | \$5,000.00 |
| 8035.3200 | FAC - VALVES FITTINGS & PIPE | | \$108,333.00 |
| 8035.2900 | FAC - TANK BATTERY | | \$96,667.00 |
| 8035.3500 | FAC - COMPRESSOR | | \$5,333.00 |
| 8035.3600 | FAC - ELECTRICAL | | \$41,667.00 |
| 8035.1400 | FAC - ROAD LOCATIONS PITS | | \$29,167.00 |
| 8035.4500 | FAC - CONTINGENCY | | \$23,833.00 |
| 8035.1300 | FAC - SURFACE DAMAGE / ROW | | \$833.00 |
| | | Sub-total | \$671,467.00 |
| Completion Intang | uible | | ÷•• ,, |
| 8025.2000 | ICC - TRUCKING | | \$14,375.00 |
| 8025.1400 | ICC - WIRELINE OPEN/CASED HOLE | | \$40,000.00 |
| 8025.2500 | ICC - WELL STIMULATION/FRACTUR | | \$2,405,186.00 |
| 8025.3800 | ICC - OVERHEAD | | \$10,000.00 |
| 8025.1100 | ICC - ROAD, LOCATIONS, PITS | | \$10,500.00 |
| 8025.3000 | ICC - WATER HANDLING | | \$172,358.00 |
| 8025 2300 | | | \$10,000,00 |

| | | Sub-total | \$4,517,699.00 |
|-----------|--------------------------------------|-----------|----------------|
| 8025.3500 | ICC - WELLSITE SUPERVISION | | \$48,600.00 |
| 8025.3050 | ICC - SOURCE WATER | | \$318,862.00 |
| 8025.1800 | ICC - WATER DISPOSAL/VACUUM TRUCK | | \$20,160.00 |
| 8025.2200 | ICC - ELECTRIC LOGGING / PERFORATING | | \$406,429.00 |
| 8025.3400 | ICC - RENTAL EQUIPMENT | | \$198,747.00 |
| 8025.2600 | ICC - CONTRACT LABOR/ROUSTABOUT | | \$15,000.00 |
| 8025.1600 | ICC - COILED TUBING | | \$226,602.00 |
| 8025.3600 | ICC - SUPERVISION/ENGINEERING | | \$5,000.00 |
| 8025.3100 | ICC - WELLHEAD/FRACTREE REPAIR | | \$40,000.00 |
| 8025.3700 | ICC - SAFETY / ENVIRONMENTAL | | \$15,000.00 |
| 8025.1500 | ICC - FUEL / POWER | | \$560,880.00 |
| 8025.2300 | ICC - COMPLETION FLUIDS | | \$10,000.00 |
| 8025.3000 | ICC - WATER HANDLING | | \$172,358.00 |

| Artificial Lift Tangibl | le | | |
|-------------------------|-------------------------------------|-----------|--------------|
| 8065.3100 | TAL - MEASUREMENT EQUIPMENT | | \$30,000.00 |
| 8065.2000 | TAL - WELLHEAD EQUIPMENT | | \$40,000.00 |
| 8065.1300 | TAL - DOWNHOLE ARTIFICIAL LIFT EQPT | | \$10,000.00 |
| 8065.2500 | TAL - VALVES/CONNECTIONS/FTGS | | \$95,000.00 |
| 8065.3400 | TAL - CONTRACT LABOR INSTALL | | \$30,000.00 |
| 8065.1700 | TAL - PACKER/DOWNHOLE TOOLS | | \$5,000.00 |
| 8065.1100 | TAL - TUBING | | \$105,000.00 |
| | | Sub-total | \$315,000.00 |

Received by OCD: 2/14/2025 11:09:18 AM RESOURCES

Cost Estimate

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| Printed | Date: | Sep | 6. | 2024 |
|----------|---------------|-----|----|------|
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| <u>Account</u> | Description | | <u>Gross Est. (\$)</u> |
|-----------------------|-----------------------------------|-------------|------------------------|
| Artificial Lift Intan | gible | | |
| 8060.3500 | IAL - WELLSITE SUPERVISION | | \$10,000.00 |
| 8060.2300 | IAL - COMPLETION FLUIDS | | \$20,000.00 |
| 8060.3700 | IAL - HEALTH & SAFETY | | \$5,000.00 |
| 8060.1200 | IAL - WORKOVER RIG | | \$30,000.00 |
| 8060.2600 | IAL - CONTRACT LABOR/ROUSTABOUT | | \$20,000.00 |
| 8060.3400 | IAL - RENTAL EQUIPMENT | | \$25,000.00 |
| 8060.2000 | IAL - TRUCKING/VACUUM/TRANSP | | \$20,000.00 |
| | | Sub-total | \$130,000.00 |
| Pipeline | | | |
| 8036.3620 | PLN - POWER DISTRIBUTION LABOR | | \$11,666.00 |
| 8036.3610 | PLN - POWER DISTRIBUTION MATERIAL | | \$33,333.00 |
| 8036.3200 | PLN - VALVES FITTINGS & PIPE | | \$20,000.00 |
| 8036.1310 | PLN - PEMANENT EASEMENT | | \$23,100.00 |
| 8036.1300 | PLN - SURFACE DAMAGE / ROW | | \$2,500.00 |
| 8036.2200 | PLN - CONTRACT LABOR | | \$70,000.00 |
| 8036.2800 | PLN - FLOWLINE MATERIAL | | \$66,528.00 |
| | | Sub-total | \$227,127.00 |
| Completion Tangi | ble | | |
| 8030.2000 | TCC - WELLHEAD EQUIPMENT | | \$47,250.00 |
| | | Sub-total | \$47,250.00 |
| Drilling Tangible | | | |
| 8020.1200 | TDC - CASING - INTERMEDIATE - 1 | | \$177,697.81 |
| 8020.1100 | TDC - CASING - SURFACE | | \$33,834.25 |
| 8020.1400 | TDC - CASING - PRODUCTION | | \$652,674.41 |
| 8020.1500 | TDC - WELLHEAD EQUIPMENT | | \$65,875.00 |
| | | Sub-total | \$930,081.47 |
| Flowback Intangit | ble | | |
| 8040.2900 | IFC - WELL TESTING / FLOWBACK | | \$150,000.00 |
| 8040.1899 | IFC - FRAC WATER RECOVERY | | \$290,000.00 |
| 8040.3500 | IFC - WELLSITE SUPERVISION | | \$10,000.00 |
| 8040.3400 | IFC - RENTAL EQUIPMENT | | \$25,000.00 |
| | | Sub-total | \$475,000.00 |
| | | Grand Total | \$9,405,555.04 |

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| AFE Number: | | Description: | LAJITAS 5 -4 STATE COM 131H | |
|---------------------|------------------------------------|--------------|-----------------------------|----------------------------------|
| AFE Name: | LAJITAS 5 -4 STATE COM 131H | AFE TYPE: | Drill and Complete | |
| Well Operator: | PERMIAN RESOURCES | | | |
| Operator AFE #: | | | | |
| Account | Description | | | Gross Est. (\$) |
| Drilling Intangible | | | | |
| 8015.3700 | IDC - DISPOSAL | | | \$145,411.00 |
| 8015.3500 | IDC - TRUCKING/VACUUM/ TRANSP | | | \$31,500.00 |
| 8015.4100 | IDC - RENTAL EQUIPMENT | | | \$115,500.00 |
| 8015.3200 | IDC - CONTRACT LABOR/ROUSTABOU | Т | | \$27,000.00 |
| 8015.3100 | IDC - CASING CREW & TOOLS | | | \$73,000.00 |
| 8015.2200 | IDC - BITS, TOOLS, STABILIZERS | | | \$123,746.00 |
| 8015.3600 | IDC - SOLIDS CONTROL/ CLOSED LOOI | P SYSTEM | | \$82,556.25 |
| 8015.5000 | IDC - WELL CONTROL INSURANCE | | | \$11,550.00 |
| 8015.2500 | IDC - MUD/CHEMICALS/ACIDIZING | | | \$176,811.69 |
| 8015.2300 | IDC - FUEL / POWER | | | \$196,350.00 |
| 8015.1400 | IDC - ROAD, LOCATIONS, PITS | | | \$95,625.00 |
| 8015.1310 | IDC - PERMANENT EASEMENT | | | \$12,000.00 |
| 8015.1700 | IDC - DAYWORK CONTRACT | | | \$809,943.75 |
| 8015.1100 | IDC - STAKING & SURVEYING | | | \$15,000.00 |
| 8015.2150 | IDC - DRILL BIT | | | \$66,750.00 |
| 8015.2400 | IDC - RIG WATER | | | \$26,250.00 |
| 8015.2000 | IDC - CONDUCTOR HOLE & SERVICE | | | \$42,500.00 |
| 8015.1500 | IDC - RIG MOB / TRUCKING | | | \$127,500.00 |
| 8015.3000 | IDC - CEMENT SERV/FLOAT EQUIP | | | \$190,500.00 |
| 8015.4200 | IDC - MANCAMP | | | \$54,600.00 |
| 8015.2350 | IDC - FUEL/MUD | | | \$66,000.00 |
| 8015.4300 | IDC - WELLSITE SUPERVISION | | | \$121,800.00 |
| 8015.1900 | IDC - DIRECTNL DRILL & SURVEY | | | \$345,843.75 |
| 8015.4600 | IDC - SAFETY / ENVIRONMENTAL | | | \$23,100.00 |
| 8015.2700 | IDC - INSPECTION, TESTING & REPAIR | | | \$37,000.00 |
| 8015.3800 | IDC - WELLHEAD PREPARE/REPAIR | | | \$12,500.00 |
| 8015.3400 | IDC - MATERIALS & SUPPLIES | | | \$5,000.00 |
| 8015.1600 | IDC - RIG MOB / STANDBY RATE | | | \$36,300.00 |
| 8015.5200 | IDC - CONTINGENCY | | | \$141,058.68 |
| 8015.1000 | IDC - PERMITS,LICENSES,ETC | | | \$15,000.00 |
| 8015.1300 | IDC - SURFACE DAMAGE / ROW | | | \$35,000.00 |
| 8015.1200 | IDC - LEGAL, TITLE SERVICES | | | \$13,000.00 |
| 0013.1200 | IDG-LEGAL, ITTLE SERVICES | | Sub-total | \$3,275,696.12 |
| Facilities | | | | +-, = , 0,000, 1 E |
| 8035.2500 | FAC - CONSULTING SERVICES | | | \$1,667.00 |
| 8035.4000 | FAC - SAFETY / ENVIRONMENTAL | | | \$1,333.00 |
| 8035.2200 | FAC - CONTRACT LABOR / ROUSTAB | | | \$50,000.00 |
| 8035.4400 | FAC - COMPANY LABOR | | | \$3,333.00 |
| 8035.1800 | FAC - FUEL / POWER | | | \$2,667.00 |
| 8035.4500 | FAC - CONTINGENCY | | | \$11,450.00 |

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Printed Date: Sep 6, 2024

| RESOURCES | | Printed Date: Sep 6, 2024 | |
|--------------------------|--------------------------------------|---------------------------|------------------------|
| <u>Account</u> | Description | | <u>Gross Est. (\$)</u> |
| 8035.1600 | FAC - TRANSPORTATION TRUCKING | | \$10,000.00 |
| 8035.2400 | FAC - SUPERVISION | | \$20,000.00 |
| 8035.3000 | FAC - HEATER TREATER/SEPARATOR | | \$110,000.00 |
| 8035.3700 | FAC - AUTOMATION MATERIAL | | \$23,333.00 |
| 8035.1900 | FAC - WATER DISPOSAL / SWD | | \$667.00 |
| 8035.3500 | FAC - COMPRESSOR | | \$10,000.00 |
| 8035.3400 | FAC - METER & LACT | | \$37,000.00 |
| 8035.3600 | FAC - ELECTRICAL | | \$25,000.00 |
| 8035.1500 | FAC - MATERIALS & SUPPLIES | | \$10,000.00 |
| 8035.1300 | FAC - SURFACE DAMAGE / ROW | | \$1,667.00 |
| 8035.3200 | FAC - VALVES FITTINGS & PIPE | | \$50,000.00 |
| 8035.2100 | FAC - INSPECTION & TESTING | | \$1,667.00 |
| 8035.1700 | FAC - RENTAL EQUIPMENT | | \$23,333.00 |
| | | Sub-total | \$393,117.00 |
| Completion Intangibl | le | | |
| 8025.1800 | ICC - WATER DISPOSAL/VACUUM TRUCK | | \$16,065.00 |
| 8025.3050 | ICC - SOURCE WATER | | \$266,933.00 |
| 8025.1500 | ICC - FUEL / POWER | | \$441,443.00 |
| 8025.3400 | ICC - RENTAL EQUIPMENT | | \$164,232.00 |
| 8025.1600 | ICC - COILED TUBING | | \$207,532.00 |
| 8025.2000 | ICC - TRUCKING | | \$14,375.00 |
| 8025.3600 | ICC - SUPERVISION/ENGINEERING | | \$5,000.00 |
| 8025.3500 | ICC - WELLSITE SUPERVISION | | \$48,600.00 |
| 8025.2200 | ICC - ELECTRIC LOGGING / PERFORATING | | \$317,380.00 |
| 8025.3700 | ICC - SAFETY / ENVIRONMENTAL | | \$15,000.00 |
| 8025.1400 | ICC - WIRELINE OPEN/CASED HOLE | | \$40,000.00 |
| 8025.2300 | ICC - COMPLETION FLUIDS | | \$10,000.00 |
| 8025.2500 | ICC - WELL STIMULATION/FRACTUR | | \$1,621,954.00 |
| 8025.2600 | ICC - CONTRACT LABOR/ROUSTABOUT | | \$15,000.00 |
| 8025.3800 | ICC - OVERHEAD | | \$10,000.00 |
| 8025.3100 | ICC - WELLHEAD/FRACTREE REPAIR | | \$40,000.00 |
| 8025.1100 | ICC - ROAD, LOCATIONS, PITS | | \$10,500.00 |
| 8025.3000 | ICC - WATER HANDLING | | \$117,765.00 |
| | | Sub-total | \$3,361,779.00 |
| Artificial Lift Intangib | ble | | |
| 8060.2000 | IAL - TRUCKING/VACUUM/TRANSP | | \$5,000.00 |
| 8060.1400 | IAL - WIRELINE OPEN/CASED HOLE | | \$10,000.00 |
| 8060.1900 | IAL - INSPECTION & TESTING | | \$3,000.00 |
| 8060.1200 | IAL - WORKOVER RIG | | \$17,000.00 |
| 8060.2300 | IAL - COMPLETION FLUIDS | | \$5,000.00 |
| 8060.3400 | IAL - RENTAL EQUIPMENT | | \$5,000.00 |
| 8060.3420 | IAL - REVERSE UNIT RENTAL | | \$5,000.00 |
| 8060.3500 | IAL - WELLSITE SUPERVISION | | \$5,000.00 |
| 8060.3410 | IAL - LAYDOWN MACHINE | | \$5,000.00 |
| 8060.2010 | IAL - KILL TRUCK | | \$5,000.00 |
| 8060.2600 | IAL - CONTRACT LABOR/ROUSTABOUT | | \$15,000.00 |
| | | | |

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| | | · ···································· | |
|-------------------------------|---|--|----------------------------|
| <u>Account</u> | Description | | <u>Gross Est. (\$)</u> |
| | | Sub-total | \$80,000.00 |
| Flowback Intangible | | | |
| 8040.1899 | IFC - FRAC WATER RECOVERY | | \$544,058.58 |
| 8040.4000 | IFC - CHEMICALS | | \$15,000.00 |
| 8040.1100 | IFC - ROADS LOCATIONS / PITS | | \$5,000.00 |
| 8040.3430 | IFC - SURFACE PUMP RENTAL | | \$20,000.00 |
| 8040.2000 | IFC - TRUCKING/VACUUM/TRANSP | | \$20,000.00 |
| 8040.2900 | IFC - WELL TESTING / FLOWBACK | | \$125,000.00 |
| 8040.3420 | IFC - TANK RENTALS | | \$20,000.00 |
| 8040.3500 | IFC - WELLSITE SUPERVISION | | \$10,000.00 |
| | | Sub-total | \$759,058.58 |
| Artificial Lift Tangible | | | |
| 8065.2000 | TAL - WELLHEAD EQUIPMENT | | \$60,000.00 |
| 8065.2500 | TAL - VALVES/CONNECTIONS/FTGS | | \$15,000.00 |
| 8065.1320 | TAL - GAS LIFT EQUIPMENT/INSTALL | | \$30,000.00 |
| 8065.3100 | TAL - MEASUREMENT EQUIPMENT | | \$30,000.00 |
| 8065.2300 | TAL - GAS LIFT INJECTION LINE & INSTALL | | \$130,000.00 |
| 8065.1100 | TAL - TUBING | | \$125,000.00 |
| 8065.3200 | TAL - COMM, TELEMETRY & AUTOMA | | \$10,000.00 |
| 8065.2400 | TAL - COMPRESSOR INSTALL & STARTUP | | \$70,000.00 |
| | | Sub-total | \$470,000.00 |
| Drilling Tangible | | | |
| 8020.1400 | TDC - CASING - PRODUCTION | | \$504,604.05 |
| 8020.1500 | TDC - WELLHEAD EQUIPMENT | | \$53,125.00 |
| 8020.1200 | TDC - CASING - INTERMEDIATE - 1 | | \$429,641.69 |
| 8020.1100 | TDC - CASING - SURFACE | | \$77,295.28 |
| | | Sub-total | \$1,064,666.02 |
| Pipeline | | | |
| 8036.1310 | | | \$22,727.00 |
| 8036.3620 | | | \$25,000.00 |
| 8036.2200 | | | \$87,500.00 |
| 8036.2800 | PLN - FLOWLINE MATERIAL | | \$80,000.00 |
| 8036.3200 | PLN - VALVES FITTINGS & PIPE | | \$15,000.00 |
| 8036.3610 | PLN - POWER DISTRIBUTION MATERIAL | | \$25,000.00 |
| Completion Tennik I | | Sub-total | \$255,227.00 |
| Completion Tangible 8030.2000 | TCC - WELLHEAD EQUIPMENT | | \$47,250.00 |
| 0030.2000 | | Sub-total | \$47,250.00 \$47,250.00 |
| | | Grand Total | \$9,706,793.73 |
| | | Granu rolal | 43,100,133.13 |

Grand Total \$9,706,793.73



.

| AFE Number: | | Description: | LAJITAS 5 -4 STATE COM 132H | |
|---------------------|------------------------------------|--------------|-----------------------------|------------------------------|
| AFE Name: | LAJITAS 5 -4 STATE COM 132H | AFE TYPE: | Drill and Complete | |
| Well Operator: | PERMIAN RESOURCES | | | |
| Operator AFE #: | | | | |
| Account | Description | | | Gross Est. (\$ |
| Drilling Intangible | | | | |
| 8015.3700 | IDC - DISPOSAL | | | \$145,411.00 |
| 8015.3500 | IDC - TRUCKING/VACUUM/ TRANSP | | | \$31,500.00 |
| 8015.4100 | IDC - RENTAL EQUIPMENT | | | \$115,500.00 |
| 8015.3200 | IDC - CONTRACT LABOR/ROUSTABOUT | | | \$27,000.00 |
| 8015.3100 | IDC - CASING CREW & TOOLS | | | \$73,000.00 |
| 8015.2200 | IDC - BITS, TOOLS, STABILIZERS | | | \$123,746.00 |
| 8015.3600 | IDC - SOLIDS CONTROL/ CLOSED LOOF | SYSTEM | | \$82,556.25 |
| 8015.5000 | IDC - WELL CONTROL INSURANCE | | | \$11,550.00 |
| 8015.2500 | IDC - MUD/CHEMICALS/ACIDIZING | | | \$176,811.69 |
| 8015.2300 | IDC - FUEL / POWER | | | \$196,350.00 |
| 8015.1400 | IDC - ROAD, LOCATIONS, PITS | | | \$95,625.00 |
| 8015.1310 | IDC - PERMANENT EASEMENT | | | \$12,000.00 |
| 8015.1700 | IDC - DAYWORK CONTRACT | | | \$809,943.75 |
| 8015.1100 | IDC - STAKING & SURVEYING | | | \$15,000.00 |
| 8015.2150 | IDC - DRILL BIT | | | \$66,750.00 |
| 8015.2400 | IDC - RIG WATER | | | \$26,250.00 |
| 8015.2000 | IDC - CONDUCTOR HOLE & SERVICE | | | \$42,500.00 |
| 8015.1500 | IDC - RIG MOB / TRUCKING | | | \$127,500.00 |
| 8015.3000 | IDC - CEMENT SERV/FLOAT EQUIP | | | \$190,500.00 |
| 8015.4200 | IDC - MANCAMP | | | \$54,600.00 |
| 8015.2350 | IDC - FUEL/MUD | | | \$66,000.00 |
| 8015.4300 | IDC - WELLSITE SUPERVISION | | | |
| 8015.1900 | IDC - DIRECTNL DRILL & SURVEY | | | \$121,800.00 \$245,842,75 |
| | | | | \$345,843.75 |
| 8015.4600 | | | | \$23,100.00 |
| 8015.2700 | IDC - INSPECTION, TESTING & REPAIR | | | \$37,000.00 |
| 8015.3800 | | | | \$12,500.00 |
| 8015.3400 | IDC - MATERIALS & SUPPLIES | | | \$5,000.00 |
| 8015.1600 | IDC - RIG MOB / STANDBY RATE | | | \$36,300.00 |
| 8015.5200 | | | | \$141,058.68 |
| 8015.1000 | IDC - PERMITS,LICENSES,ETC | | | \$15,000.00 |
| 8015.1300 | IDC - SURFACE DAMAGE / ROW | | | \$35,000.00 |
| 8015.1200 | IDC - LEGAL, TITLE SERVICES | | Sub total | \$13,000.00 |
| Facilities | | | Sub-total | \$3,275,696.12 |
| 8035.2500 | FAC - CONSULTING SERVICES | | | \$1,667.00 |
| 8035.4000 | FAC - SAFETY / ENVIRONMENTAL | | | \$1,333.00 |
| 8035.2200 | FAC - CONTRACT LABOR / ROUSTAB | | | \$50,000.00 |
| 8035.4400 | FAC - COMPANY LABOR | | | \$3,333.00 |
| 8035.1800 | FAC - FUEL / POWER | | | \$2,667.00 |
| 8035.4500 | FAC - CONTINGENCY | | | \$2,007.00 |

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| RESOURCES | | Printed Date: Sep 6, 2024 |
|--------------------------|--------------------------------------|---------------------------|
| <u>Account</u> | Description | <u>Gross Est. (\$)</u> |
| 8035.1600 | FAC - TRANSPORTATION TRUCKING | \$10,000.00 |
| 8035.2400 | FAC - SUPERVISION | \$20,000.00 |
| 8035.3000 | FAC - HEATER TREATER/SEPARATOR | \$110,000.00 |
| 8035.3700 | FAC - AUTOMATION MATERIAL | \$23,333.00 |
| 8035.1900 | FAC - WATER DISPOSAL / SWD | \$667.00 |
| 8035.3500 | FAC - COMPRESSOR | \$10,000.00 |
| 8035.3400 | FAC - METER & LACT | \$37,000.00 |
| 8035.3600 | FAC - ELECTRICAL | \$25,000.00 |
| 8035.1500 | FAC - MATERIALS & SUPPLIES | \$10,000.00 |
| 8035.1300 | FAC - SURFACE DAMAGE / ROW | \$1,667.00 |
| 8035.3200 | FAC - VALVES FITTINGS & PIPE | \$50,000.00 |
| 8035.2100 | FAC - INSPECTION & TESTING | \$1,667.00 |
| 8035.1700 | FAC - RENTAL EQUIPMENT | \$23,333.00 |
| | | Sub-total \$393,117.00 |
| Completion Intangible | e | |
| 8025.1800 | ICC - WATER DISPOSAL/VACUUM TRUCK | \$16,065.00 |
| 8025.3050 | ICC - SOURCE WATER | \$266,933.00 |
| 8025.1500 | ICC - FUEL / POWER | \$441,443.00 |
| 8025.3400 | ICC - RENTAL EQUIPMENT | \$164,232.00 |
| 8025.1600 | ICC - COILED TUBING | \$207,532.00 |
| 8025.2000 | ICC - TRUCKING | \$14,375.00 |
| 8025.3600 | ICC - SUPERVISION/ENGINEERING | \$5,000.00 |
| 8025.3500 | ICC - WELLSITE SUPERVISION | \$48,600.00 |
| 8025.2200 | ICC - ELECTRIC LOGGING / PERFORATING | \$317,380.00 |
| 8025.3700 | ICC - SAFETY / ENVIRONMENTAL | \$15,000.00 |
| 8025.1400 | ICC - WIRELINE OPEN/CASED HOLE | \$40,000.00 |
| 8025.2300 | ICC - COMPLETION FLUIDS | \$10,000.00 |
| 8025.2500 | ICC - WELL STIMULATION/FRACTUR | \$1,621,954.00 |
| 8025.2600 | ICC - CONTRACT LABOR/ROUSTABOUT | \$15,000.00 |
| 8025.3800 | ICC - OVERHEAD | \$10,000.00 |
| 8025.3100 | ICC - WELLHEAD/FRACTREE REPAIR | \$40,000.00 |
| 8025.1100 | ICC - ROAD, LOCATIONS, PITS | \$10,500.00 |
| 8025.3000 | ICC - WATER HANDLING | \$117,765.00 |
| | | Sub-total \$3,361,779.00 |
| Artificial Lift Intangib | le | |
| 8060.2000 | IAL - TRUCKING/VACUUM/TRANSP | \$5,000.00 |
| 8060.1400 | IAL - WIRELINE OPEN/CASED HOLE | \$10,000.00 |
| 8060.1900 | IAL - INSPECTION & TESTING | \$3,000.00 |
| 8060.1200 | IAL - WORKOVER RIG | \$17,000.00 |
| 8060.2300 | IAL - COMPLETION FLUIDS | \$5,000.00 |
| 8060.3400 | IAL - RENTAL EQUIPMENT | \$5,000.00 |
| 8060.3420 | IAL - REVERSE UNIT RENTAL | \$5,000.00 |
| 8060.3500 | IAL - WELLSITE SUPERVISION | \$5,000.00 |
| 8060.3410 | IAL - LAYDOWN MACHINE | \$5,000.00 |
| 8060.2010 | IAL - KILL TRUCK | \$5,000.00 |
| 8060.2600 | IAL - CONTRACT LABOR/ROUSTABOUT | \$15,000.00 |
| | | |

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| <u>Account</u> | Description | | <u>Gross Est. (\$)</u> |
|--------------------------------|---|-------------|-----------------------------------|
| | | Sub-total | \$80,000.00 |
| Flowback Intangib | le | | |
| 8040.1899 | IFC - FRAC WATER RECOVERY | | \$544,058.58 |
| 8040.4000 | IFC - CHEMICALS | | \$15,000.00 |
| 8040.1100 | IFC - ROADS LOCATIONS / PITS | | \$5,000.00 |
| 8040.3430 | IFC - SURFACE PUMP RENTAL | | \$20,000.00 |
| 8040.2000 | IFC - TRUCKING/VACUUM/TRANSP | | \$20,000.00 |
| 8040.2900 | IFC - WELL TESTING / FLOWBACK | | \$125,000.00 |
| 8040.3420 | IFC - TANK RENTALS | | \$20,000.00 |
| 8040.3500 | IFC - WELLSITE SUPERVISION | | \$10,000.00 |
| | | Sub-total | \$759,058.58 |
| Artificial Lift Tangi | ible | | |
| 8065.2000 | TAL - WELLHEAD EQUIPMENT | | \$60,000.00 |
| 8065.2500 | TAL - VALVES/CONNECTIONS/FTGS | | \$15,000.00 |
| 8065.1320 | TAL - GAS LIFT EQUIPMENT/INSTALL | | \$30,000.00 |
| 8065.3100 | TAL - MEASUREMENT EQUIPMENT | | \$30,000.00 |
| 8065.2300 | TAL - GAS LIFT INJECTION LINE & INSTALL | | \$130,000.00 |
| 8065.1100 | TAL - TUBING | | \$125,000.00 |
| 8065.3200 | TAL - COMM, TELEMETRY & AUTOMA | | \$10,000.00 |
| 8065.2400 | TAL - COMPRESSOR INSTALL & STARTUP | | \$70,000.00 |
| | | Sub-total | \$470,000.00 |
| Drilling Tangible | | | |
| 8020.1400 | TDC - CASING - PRODUCTION | | \$504,604.05 |
| 8020.1500 | TDC - WELLHEAD EQUIPMENT | | \$53,125.00 |
| 8020.1200 | TDC - CASING - INTERMEDIATE - 1 | | \$429,641.69 |
| 8020.1100 | TDC - CASING - SURFACE | | \$77,295.28 |
| Divella | | Sub-total | \$1,064,666.02 |
| Pipeline | | | ¢00 707 00 |
| 8036.1310 | | | \$22,727.00 |
| 8036.3620 | PLN - POWER DISTRIBUTION LABOR | | \$25,000.00 |
| 8036.2200 | PLN - CONTRACT LABOR | | \$87,500.00 |
| 8036.2800 | | | \$80,000.00 |
| 8036.3200 | PLN - VALVES FITTINGS & PIPE | | \$15,000.00 |
| 8036.3610 | PLN - POWER DISTRIBUTION MATERIAL | | \$25,000.00 |
| Completion Tene | | Sub-total | \$255,227.00 |
| Completion Tangil 8030.2000 | | | ¢47 050 00 |
| 0030.2000 | TCC - WELLHEAD EQUIPMENT | Sub-total | \$47,250.00 \$47,250.00 |
| | | Grand Total | \$9,706,793.73 |
| | | | <i>w</i> 0,100,100.10 |

Lajitas – Contact Chronology

| 3: January 2024: | Original Lajitas proposals sent out Correspondence with V-F |
|------------------|--|
| 33 | Jalapeno/Sharbro/Tinian consent (Only Jalapeno has signed JOA) |
| PM | Correspondence with EOG |
| | Correspondence with Sharbro |
| February 2024: | Correspondence with V-F |
| April 2024: | Correspondence with Featherstone |
| | Correspondence with Marathon |
| | Correspondence with EOG |
| May 2024: | Correspondence with Midstream takeaway |
| | Correspondence with V-F |
| June 2024: | Correspondence with Marathon (They agreed to exit Lajitas, but the ConocoPhillips |
| | acquisition of Marathon halted this) |
| July 2024: | Oxy Y-1, Oxy USA |
| August 2024: | Correspondence with EOG |
| September 2024: | Permian Resources re-proposes Lajitas |
| | Correspondence with Sharbro, Tinian, MRC, Vladin, French Family, Rockwood, Andersen-Malone, Charles Malone Trust, Yates, DML Trust, V-F, Bean Family, NM Western, |
| October 2024: | Correspondence with Jalapeno, Hanagan, French Family, Charles Malone Trust, Bean Family, NM Western, Harvard, |
| | Andersen-Malone, Sharbro, Charles Malone Trust, COG Operating |
| November 2024: | Correspondence with COG, Charles Malone Trust, Linda Schwarz, Bean Family, NM Western, Jalapeno, V-F, |
| December 2024: | Permian Acquires WC Minerals LLC interest |
| | Correspondence with Yates, Red River, DML Trust, Lodge Exploration, |
| February 2025: | Correspondence with Red River |
| | |

General EOG commentary: Broader area discussions ongoing since 2023 to present on EOG's exit of surrounding lands inclusive of the Lajitas Unit Correspondence includes but is not limited to interest confirmations, offers, JOA negotiations, pooling process explanation, well plans, etc. As noted in previous slides several parties have consented to these wells but not yet signed the JOA. The JOA offering will remain open until spud

4

APPLICATIONS OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 25000 & 25001

SELF-AFFIRMED STATEMENT OF CHRIS CANTIN

1. I am a geologist with Permian Resources Operating, LLC ("Permian Resources"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum geology were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced cases.

3. **Exhibit B-1** is a regional locator map that identifies the Lajitas project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring horizontal spacing units that are the subject of these applications.

4. Exhibit B-2 is a cross-section location map for the proposed horizontal spacing unit within the Bone Spring formation. The approximate wellbore paths for the proposed Lajitas 5-4 State Com 121H, Lajitas 5-4 State Com 131H, Lajitas 5-4 State Com 122H, Lajitas 5-4 State Com 132H, Lajitas 5-4 State Com 123H, Lajitas 5-4 State Com 133H, Lajitas 5-4 State Com 124H, and Lajitas 5-4 State Com 134H wells are represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines. This map identifies the cross-section running from A-A' with the cross-section wells name and a black line in proximity

> Permian Resources Operating, LLC Case No. 25000 Exhibit B

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to the proposed well. The pooling unit areas are defined by blue boxes and are labeled with its respective case number.

5. **Exhibit B-3** is a Subsea Structure map on the Base of Second Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore paths for the proposed wells with a orange dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-4** is a Subsea Structure map on the Base of Third Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore paths for the proposed wells with a red dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

7. **Exhibit B-5** is a stratigraphic cross-section from A to A' using the representative wells identified on Exhibits B-2 and B-4. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is hung on the base of the Third Bone Spring formation. The proposed landing zones for the Wells are labeled on the exhibit. The approximate well-paths for the proposed wells are indicated by dashed lines to be drilled from west to east across the units. This cross-section demonstrates the target intervals are continuous across the Unit.

8. **Exhibit B-6** is a gun barrel diagram that shows the proposed wells in the Bone Spring formation. The spacing units are defined by blue boxes and are labeled with their respective case numbers.

9. In my opinion, a laydown orientation for the wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.

10. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the wells.

11. In my opinion, granting the application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

12. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

13. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

Chris Cantin

2/13/2024

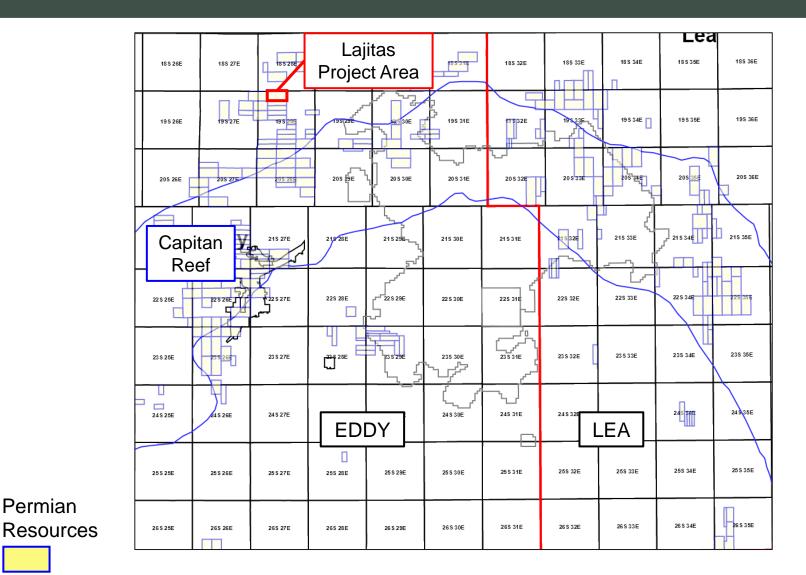
Date

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Regional Locator Map Lajitas 5-4 State Com

Permian Resources Operating, LLC Case No. 25000 **Exhibit B-1**



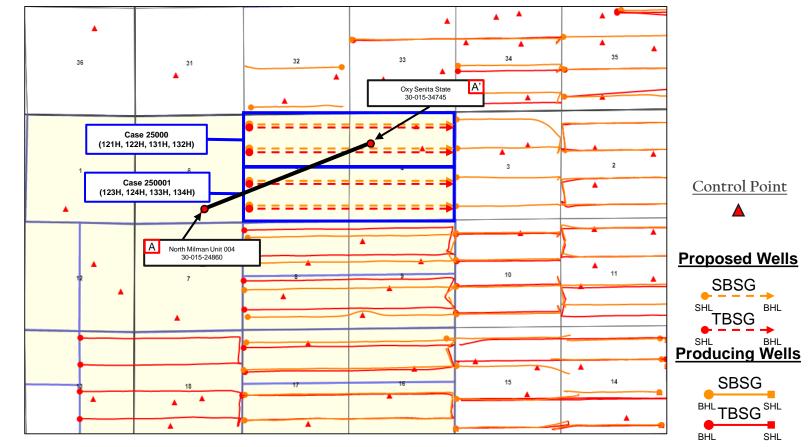


Permian

2

Cross-Section Locator Map Lajitas 5-4 State Com Second Bone Spring Permian Resources Operating, LLC Case No. 25000 Exhibit B-2





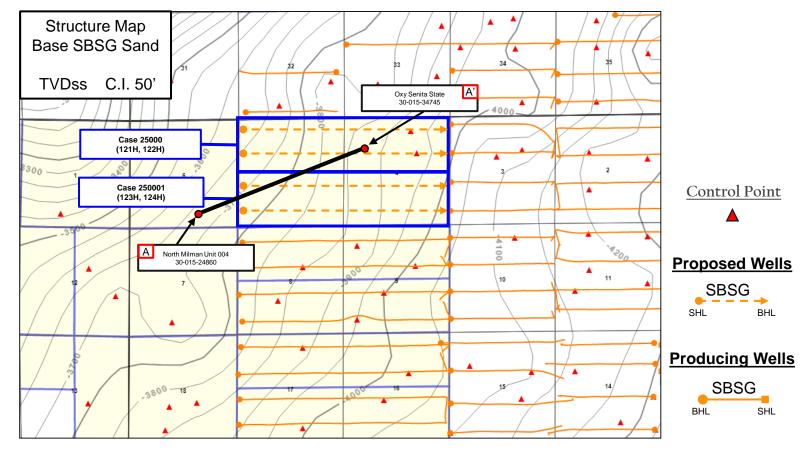
Permian Resources

4

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Base of Second Bone Spring – Structure Map Lajitas 5-4 State Com

Permian Resources Operating, LLC Case No. 25000 Exhibit B-3



Permian Resources

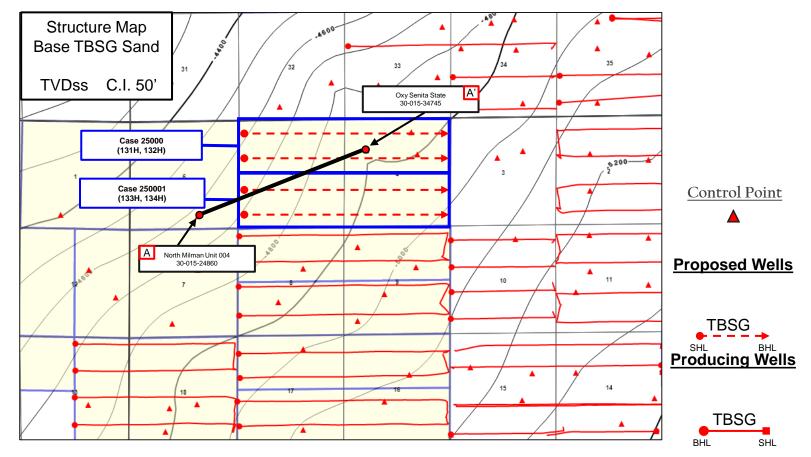
5

Page 47 of 114

Received by OCD: 2/14/2025 11:09:18 AM

Base of Third Bone Spring – Structure Map Lajitas 5-4 State Com

Permian Resources Operating, LLC Case No. 25000 Exhibit B-4



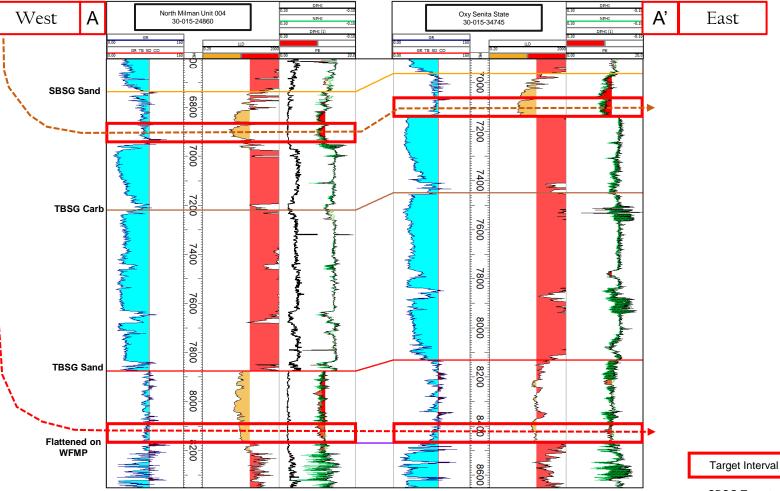
Permian Resources

6

Page 48 of 114

Stratigraphic Cross-Section A-A' Lajitas 5-4 State Com Second and Third Bone Spring

Permian Resources Operating, LLC Case No. 25000 Exhibit B-5



SBSG Target

Page 49 of 114

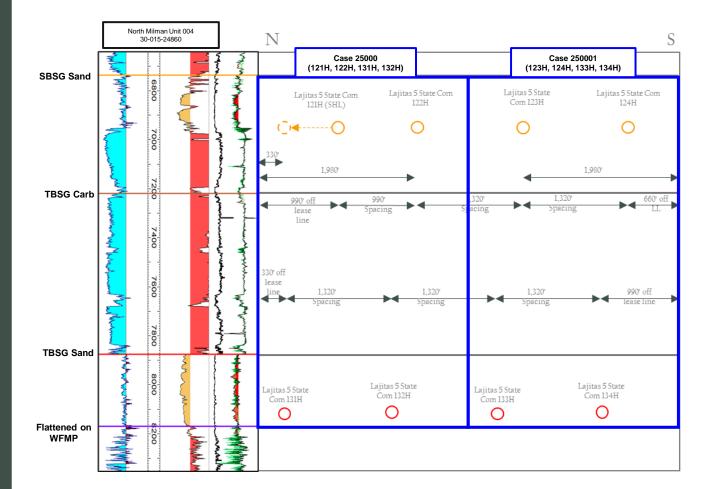
TBSG Target

Gun Barrel Development Plan Lajitas 5-4 State Com Bone Spring

Permian Resources Operating, LLC Case No. 25000 Exhibit B-6







APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25000

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

1. I am attorney in fact and authorized representative of Permian Resources Operating, LLC., the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached

as Exhibit C-2.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as Exhibit C-

3 as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On December 12, 2024, I caused a notice to be published in the Carlsbad Current – Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current – Argus along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy Dana S. Hardy January 17, 2025 Date

> Permian Resources Operating, LLC Case No. 25000 Exhibit C



HINKLE SHANOR LLP

ATTORNEYS AT LAW P.O. BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

December 6, 2024

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 25000 & 25001 – Applications of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **January 9**, **2025**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/) or via e-mail to ocd.hearing@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Travis Macha, Landman at Permian Resources Operating, LLC, via e-mail at Travis.Macha@permianres.com, or by phone at (432) 400-1037.

Sincerely,

/s/ Dana S. Hardy Dana S. Hardy

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321 PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623

Case No. 25000

Exhibit C-1

Permian Resources Operating, LLC

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 25000 & 25001

NOTICE LETTER CHART

| PARTY | NOTICE LETTER SENT | RETURN RECEIVED |
|------------------------------------|------------------------|------------------------|
| 801 LLC | 12-06-2024 | 12-12-2024 |
| PO Box 900 | 9589071052702305985041 | |
| Artesia, NM 88221 | | |
| Anderson – Malone, LLC | 12-06-2024 | 12-16-2024 |
| PO Box 87 | 9589071052702305985058 | |
| Roswell, NM 88202 | | |
| Annabelle LP French | 12-06-2024 | 12-11-2024 |
| 1010W. Wall St. | 9589071052702305985065 | |
| Midland, TX 79701 | | |
| Anne S. Johnson | 12-06-2024 | 12-27-2024 |
| 6529 Hwy 42 South | 9589071052702305985072 | Return to Sender. |
| Fort Valley, GA 31030 | | |
| Bean Family Limited Company, LLC | 12-06-2024 | 12-27-2024 |
| PO Box 1738 | 9589071052702305985089 | Return to Sender. |
| Roswell, NM 88202 | | |
| Blue Star Oil & Gas, LLC | 12-06-2024 | 12-11-2024 |
| PO Box 100 | 9589071052702305985560 | |
| Artesia, NM 88211-0100 | | |
| Charles F. Malone | 12-06-2024 | 12-16-2024 |
| 2701 Chrysler Drive | 9589071052702305985577 | |
| Roswell, NM 88201 | | |
| Charles F. Malone | 12-06-2024 | 12-16-2024 |
| 2701 Chrysler Dr. | 9589071052702305985584 | |
| Roswell, NM 88201 | | |
| Charles F. Malone Living Trust dtd | 12-06-2024 | 12-16-2024 |
| 8/1/1997 | 9589071052702305985591 | |
| 2701 Chrysler Drive | | |
| Roswell, NM 88201 | | |
| COG Operating, LLC | 12-06-2024 | 1-2-2025 |
| 600 West Illinois Avenue | 9589071052702305985607 | |
| Midland, TX 79701 | | |
| Concho Oil & Gas, LLC | 12-06-2024 | 1-2-2025 |
| 600 West Illinois Ave. | 9589071052702305985614 | |
| Midland, TX 79701 | | |
| Dan M. Leonard, Trustee of the DML | 12-06-2024 | 12-12-2024 |
| Revocable Trust | 9589071052702305985621 | |
| PO Box 3422 | | |
| Midland, TX 79702 | | |

Permian Resources Operating, LLC Case No. 25000 Exhibit C-2

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 25000 & 25001

| Eaton Family Trust | 12-06-2024 | 12-16-2024 |
|--------------------------------------|------------------------|-------------------|
| 9730 Bucknol Way | 9589071052702305985638 | |
| Highlands Ranch, CO 80129 | | |
| EOG Resources, Inc. | 12-06-2024 | 1-2-2025 |
| 5509 Champions Dr. | 9589071052702305985645 | |
| Midland, TX 79706 | | |
| French Land & Cattle, Ltd. | 12-06-2024 | 12-11-2024 |
| 1010 W. Wall Street | 9589071052702305985652 | |
| Midland, TX 79701 | | |
| Fuel Products, Inc. | 12-06-2024 | 12-16-2024 |
| PO Box 3098 | 9589071052702305985669 | |
| Midland, TX 79702 | | |
| Gahr Energy Company | 12-06-2024 | 12-16-2024 |
| PO Box 1889 | 9589071052702305985676 | |
| Midland, TX 79702 | | |
| Gilbert J. Eaton, MSU | 12-06-2024 | 1-3-2025 |
| 1843 Windover Way | 9589071052702305985683 | Return to Sender. |
| West Chester, Pennsylvania 19382 | | |
| Hanagan Investment, LLC | 12-06-2024 | 12-16-2024 |
| PO Box 1737 | 9589071052702305985690 | |
| Roswell, NM 88202 | | |
| Harvard Petroleum Company, LLC | 12-06-2024 | 12-16-2024 |
| PO Box 936 | 9589071052702305985706 | |
| Roswell, NM 88202 | | |
| Jalapeno Corporation | 12-06-2024 | 12-11-2024 |
| PO Box 1608 | 9589071052702305985713 | |
| Albuquerque, NM 87103 | | |
| James R. Gebel, Trustee of the James | 12-06-2024 | 1-2-2025 |
| R. Gebel Revocable Living Trust | 9589071052702305985737 | Return to Sender. |
| PO Box 162 | | |
| Roswell, NM 88202 | | |
| James R. Gebel, Trustee of the James | 12-06-2024 | 12-12-2024 |
| R. Gebel Revocable Living Trust | 9589071052702305985744 | |
| 58 Road 2335 | | |
| Aztec, NM 87410 | | |

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 25000 & 25001

| John Riggs, Eaton James Riggs, | 12-06-2024 | 12-17-2024 |
|-----------------------------------|------------------------|------------------------|
| Michael Riggs, Co-Trustees of the | 9589071052702305985751 | Return to Sender. |
| Eaton Family Trust | | |
| 3320 Avenue J | | |
| Bay City, Texas 77414 | | |
| Linda E. Schwarz, MSU | 12-06-2024 | 1-2-2025 |
| 324 W. Ramona Avenue | 9589071052702305985768 | |
| Colorado Springs, Colorado 80905 | | |
| Lodge Exploration Company, LLC | 12-06-2024 | 1-2-2025 |
| 203 W. Wall Street, Ste. 920 | 9589071052702305985782 | |
| Midland, TX 79701 | | |
| LRF JR LLC | 12-06-2024 | 12-16-2024 |
| PO Box 11327 | 9589071052702305985799 | |
| Midland, TX 79702 | | |
| Marathon Oil Permian LLC | 12-06-2024 | 12-16-2024 |
| 990 Town and Country Blvd | 9589071052702305985805 | |
| Houston, TX 77024 | | |
| Marcia Millicent French | 12-06-2024 | 12-11-2024 |
| 1010 W. Wall St. | 9589071052702305985812 | |
| Midland, TX 79701 | | |
| Mewbourne Oil Company | 12-06-2024 | 1-2-2025 |
| PO Box 7698 | 9589071052702305985829 | |
| Tyler, TX 75711 | | |
| Mid-Western Energy, LLC | 12-06-2024 | 12-11-2024 |
| 201 Rolling Winds Circle | 9589071052702305985836 | |
| Odessa, TX 79765 | | |
| MRC Delaware Resources, LLC | 12-06-2024 | 12-16-2024 |
| One Lincoln Centre | 9589071052702305985096 | |
| 5400 LBJ Freeway, Suite 1500 | | |
| Dallas, TX 75240 | | |
| MRL Partners, LP | 12-06-2024 | USPS Tracking: Item in |
| 5151 San Felipe St. Ste 400 | 9589071052702305985102 | transit 12-18-2024. |
| Houston, TX 77056 | | |
| New Mexico Western Minerals | 12-06-2024 | 12-18-2024 |
| PO Box 2262 | 9589071052702305985119 | |
| Carlsbad, NM 88221 | | |
| OXY USA WTP, LP | 12-06-2024 | 12-16-2024 |
| 5 Greenway Plaza, Suite 110 | 9589071052702305985126 | |
| Houston, TX 77046 | | |

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 25000 & 25001

| Oxy Y-1 Company | 12-06-2024 | 12-16-2024 |
|--------------------------------------|------------------------|-------------------|
| 5 Greenway Plaza, Suite 110 | 9589071052702305985133 | |
| Houston, TX 77046 | | |
| Pamela Anne Evans, MSU | 12-06-2024 | 12-17-2024 |
| 7625 Parkview Circle | 9589071052702305985140 | Return to Sender. |
| Austin, TX 78731 | | |
| Pamela Anne Evans, MSU | 12-06-2024 | 12-27-2024 |
| 801 Calinco Dr. Apt. 202 | 9589071052702305985157 | Return to Sender. |
| Granbury TX 76048 | | |
| Rayie, LLC | 12-06-2024 | 12-18-2024 |
| 1006 S. Second | 9589071052702305985164 | |
| Artesia, NM88210 | | |
| Red River Energy Partners, LLC | 12-06-2024 | 12-16-2024 |
| PO Box 2455 | 9589071052701152547822 | |
| Midland, TX 79702 | | |
| Robert Fuller Fulton French | 12-06-2024 | 12-11-2024 |
| 1010 W. Wall St. | 9589071052701152547839 | |
| Midland, TX 79701 | | |
| Rockwood Energy, LLC | 12-06-2024 | 12-16-2024 |
| 4450 Oak Park Lane, Suite 101897 | 9589071052701152547846 | |
| Fort Worth, TX 76109 | | |
| Roy G. Barton, Jr. as Trustee of the | 12-06-2024 | 12-16-2024 |
| Roy G. Barton Sr. & Opal Barton | 9589071052702305985195 | |
| Revocable Trust | | |
| 1919 North Turner Street | | |
| Hobbs, New Mexico 88240 | | |
| Santo Legado, LLC | 12-06-2024 | 12-11-2024 |
| PO Box 1020 | 9589071052702305985201 | |
| Artesia, NM 88211 | | |
| Sharbro Energy, LLC | 12-06-2024 | 12-11-2024 |
| PO Box 840 | 9589071052702305985218 | |
| Artesia, NM 88211 | | |
| Slash Exploration, LP | 12-06-2024 | 12-16-2024 |
| PO Box 1973 | 9589071052702305985225 | |
| Roswell, NM 88202 | | |
| Theodore P. White, SSP | 12-06-2024 | 1-2-2025 |
| PO Box 533 | 9589071052702305985232 | |
| Roswell, NM 88201 | | |

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 25000 & 25001

| Theodore P. White, SSP | 12-06-2024 | 12-12-2024 |
|-----------------------------------|------------------------|------------|
| 3944 Cottonwood Ln. | 9589071052702305985249 | |
| Roswell, NM 88203 | | 10.10.0004 |
| Tinian Oil & Gas, LLC | 12-06-2024 | 12-12-2024 |
| PO Box 900 | 9589071052702305985256 | |
| Artesia, NM 88211-0900 | | |
| V-F Petroleum, Inc. | 12-06-2024 | 12-16-2024 |
| PO Box 1889 | 9589071052702305985263 | |
| Midland, TX 79702 | | |
| Vladin, LLC | 12-06-2024 | 12-11-2024 |
| PO Box 100 | 9589071052702305985270 | |
| Artesia, NM 88211 | | |
| WD Minerals, LLC | 12-06-2024 | 12-11-2024 |
| c/o Douglas Derrick | 9589071052702305985287 | |
| 6505 Vasco Way | | |
| El Paso, Texas 79912 | | |
| William Fuller Kirkpatrick French | 12-06-2024 | 12-11-2024 |
| GST Exempt Trust | 9589071052702305985294 | |
| 1010 W. Wall St. | | |
| Midland, TX 79701 | | |
| Yates Energy Corporation | 12-06-2024 | 12-16-2024 |
| PO Box 2323 | 9589071052702305985300 | |
| Roswell, NM 88202 | | |





Permian Resources Operating, LLC Case No. 25000 Exhibit C-3

Received by OCD: 2/14/2025 11:09:18 AM

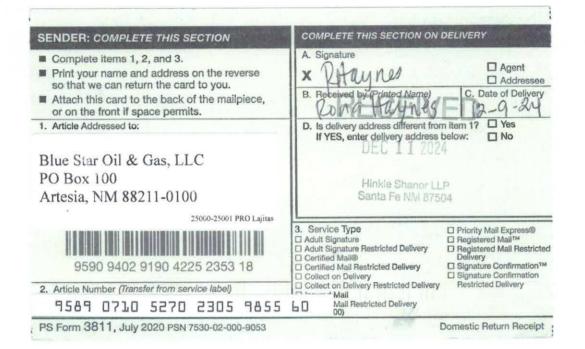




|] 65 | U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mall Only |
|------|---|
| 9850 | For delivery information, visit our website at www.usos.com*. |
| Г | OFFICIA . E. S. B.S. |
| 05 | Certified Mail Fee |
| m | Extra Services & Fees (check box, edd fee as appropriate) |
| | Return Recalpt (electronic) |
| 5270 | Adult Signature Required \$ |
| | Postage |
| F | \$ Total Postage and Fees |
| 2 | USPS |
| m | Sent To Street and Annabelle LP French 1010W, Wall St. |
| | City, State Midland, TX 79701 25000-25001 PRO Lajitas |
| | PS Form 3800, January 2023 PSN 7560-02-000 9647 See Reverse for Instructions |



| 5 60 | U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only | | |
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| n | For delivery information, visit our website at vorte uspaceon | | |
| 0 | OFFICIA | | |
| 20 | Certified Mail Fee | | |
| n | Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) Return Receipt (kiectronic) Centrated Mail Restricted Dollwork Here | | |
| ч | Return Receipt (hardcopy) \$ NFC Postmark | | |
| | | | |
| | | | |
| П | Adult Signature Required Adult Signature Restricted Delivery | | |
| | Adult Signature Restricted Delivary S | | |
| | Adult Signature Restricted Delivary Postage | | |
| | Adult Signature Restricted Delivary Postage | | |
| 0770 | Adult Signature Restricted Delivery Postage S Total Postage and Fees Senf | | |
| 0770 | Adult Signature Restricted Delivary \$ Postage \$ Total Postage and Fees \$ Senf Blue Star Oil & Gas, LLC | | |
| 9589 0710 5270 | Adult Signature Restricted Delivery \$ Postage Send Blue Star Oil & Gas, LLC | | |







| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY | |
|--|---|--|
| Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | A. Signature X Adduce Agent B. Received by (Printed Name) C. Date of Delivery | |
| 1. Article Addressed to: Charles F. Malone 2701 Chrysler Dr. | D. Is delivery address different from item 1? U Yes If YES, enter delivery address below: No | |
| Roswell, NM 88201 | DEC 1 6 2024 | |
| 9590 9402 9190 4225 2352 95 | 3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery Adult Signature Confirmation Signature Confirmation Registered Mail Restricted Delivery Signature Confirmation Restricted Delivery Signature Confirmation Restricted Delivery | |
| | | |
| PS Form 3811, July 2020 PSN 7530-02-000-9053 | (over \$500) Domestic Return Receipt | |







3. Service Type

□ Adult Signature

Collect on Delivery

(over \$500)

Aail sured Mail Restricted Delivery

07

25000-25001 PRO Lajitas

2 2025

Adult Signature Restricted Delivery
 Certified Mail Restricted Delivery
 Certified Mail Restricted Delivery
 Signature Confirmation[™]

n Delivery Restricted Delivery

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Priority Mail Express®

Signature Confirmation Restricted Delivery

Domestic Return Receipt

Midland, TX 79701

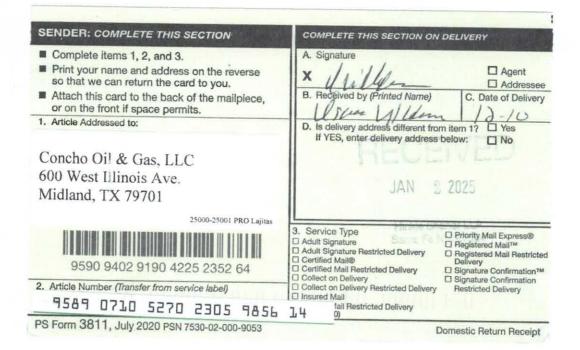
2. Article Number (Transfer from an-

9590 9402 9190 4225 2352 71

9589 0710 5270 2305 9856

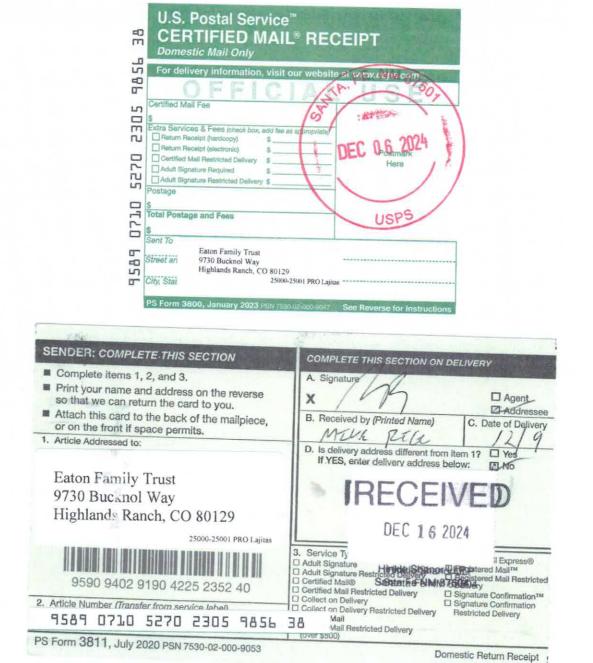
PS Form 3811, July 2020 PSN 7530-02-000-9053

| ЪЧ | U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only | | |
|--------|--|--|--|
| 28 | For delivery information, visit our website of www.usps.com | | |
| 9956 | OFFICIAS | | |
| 15 | Certified Mail Fee | | |
| 2305 | Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) Return Receipt (electronic) Return Receipt (electronic) | | |
| 270 | Certified Mail Restricted Delivery Here Adult Signature Required \$ | | |
| ц С | Adult Signature Restricted Delivery \$ | | |
| | S Total Postage and Fees USPS | | |
| 0770 | Sent To | | |
| 9589 | Concho Oil & Gas, LLC Street ar 600 West Illinois Ave Midland, TX 79701 | | |
| 95 | City, Stat | | |
| | PS Form 3800, January 2023 PSN 7530-02-000-4047 See Reverse for Instructions | | |









Released to Imaging: 2/14/2025 3:00:33 PM



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|---|
| Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | A. Signature |
| 1. Article Addressed to: EOG Resources, Inc. 5509 Champions Dr. Midland, TX 79706 | D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No JAN 2 2025 |
| 25000-25001 PRO Lajitas 9590 9402 9190 4225 2352 33 2. Article Number (Transfer from service label) | Service Type Adult Signature Same File Adult Signature Certified Mail® Certified Mail® Certified Mail® Collect on Delivery Collect on Delivery Mail |
| 9589 0710 5270 2305 9856 | 4 5 Vail Restricted Delivery |















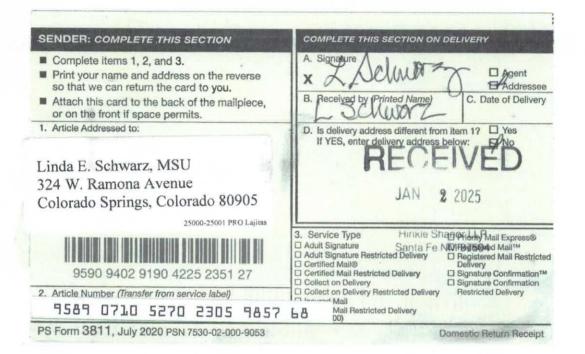




| 44 | | Postal Service [™] TIFIED MAIL [®] RECEIPT | | | | |
|------|-------------------------|--|--|--|--|--|
| 3 | | | | | | |
| 9857 | For deli Certified M | stic Mail Only wery information, visit our website at switchers and DEFECIA STATES CONTRACTORS AND STATES | | | | |
| 2305 | \$ Extra Servi | al Pee Ces & Fees (check box, add fee as approximate) ecelpt (hardcopy) S DECPol Mark 2024 | | | | |
| 5270 | Adult Sig | Certified Mail Restricted Delivery \$ Here | | | | |
| 0770 | \$ | age and Fees | | | | |
| 9589 | Sent To Street a | James R. Gebel, Trustee of the James R. Gebel Revocable Living Trust 58 Road 2335 Aztee, NM 87410 | | | | |
| 0 | City, Sta | 25000-25001 PRO Lajitas | | | | |
| | PS Form | 3800, January 2023 PSN 7500-02-000-8047 See Reverse for Instructions | | | | |

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY | | |
|---|--|--|--|
| Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: | A. Signature | | |
| James R. Gebel, Trustee of the James R. Gebel Revocable Living Trust 58 Road 2335 Aztec, NM 84410 | If YES, enter delivery address below: ⊇ No DEC 12 2024 Hinkle Shanor II P | | |
| 25000-25001 PRO Lajitas 9590 9402 9190 4225 2351 41 2. Article Number (<i>Transfer from service label</i>) | 3. Service Type AMM 87504 □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail Restricted Delivery □ Collect on Delivery | | |
| 9589 0710 5270 2305 9857 | | | |

| 68 | U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only |
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| 53 | CE NM |
| 8 | For delivery information, visit our website at www.usps.com |
| a. | OFFICIAL USK |
| S | Certified Mail Fee |
| B | S Extra Services & Fees (check box, add fee as appropriate) |
| ru | Return Receipt (hardcopy) \$ NEC U b 2021 |
| | Return Receipt (electronic) Certified Mail Restricted Delivery Here |
| 5270 | Adult Signature Required \$ |
| L'I | Adult Signature Restricted Delivery \$ |
| | s 11605 |
| 0770 | Total Postage and Fees |
| 0 | \$ Sent To |
| r | Linda F. Schwarz, MSU |
| 5 | Street and 324 W. Ramona Avenue Colorado Springs, Colorado 80905 |
| 5 | City, State 2500-25001 PRO Lajitas |
| | PS Form 3800 January 2023 PSN 2530.02/09.0037 See Reverse for Instructions |



Page 78 of 114







3. Service Type

Adult Signature

99

9590 9402 9190 4225 2351 03

9589 0710 5270 2305 9857

PS Form 3811, July 2020 PSN 7530-02-000-9053

2. Article Number (Transfer from service label)

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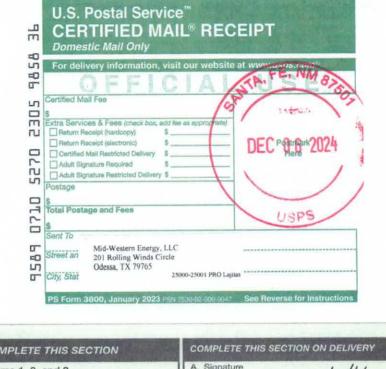
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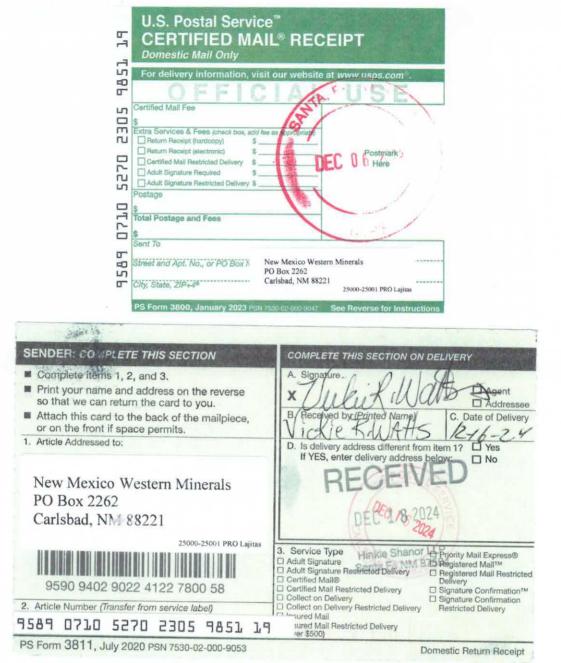
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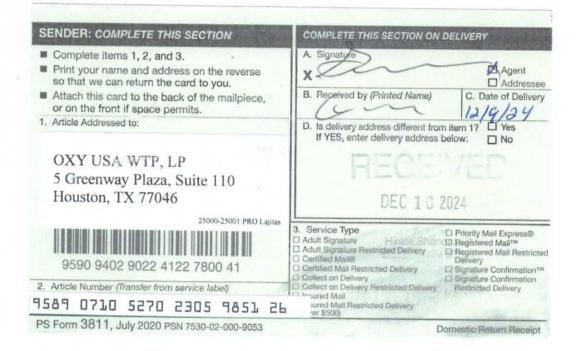
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| Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | A. Signature X. Customer Right B. Received by (Printed Name) Mail boys | C. Date of Delivery | |
| 1. Article Addressed to: | D. Is delivery address different from item 1? If YES, enter delivery address below: No | | |
| Mid-Western Energy, LLC 201 Rolling Winds Circle Odessa, TX 79765 | DEC 11 2024 Hinkle Shanor LLP | | |
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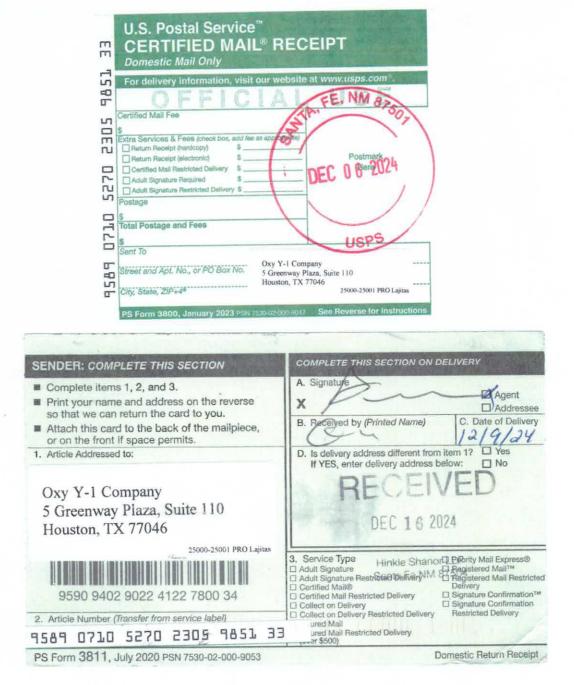










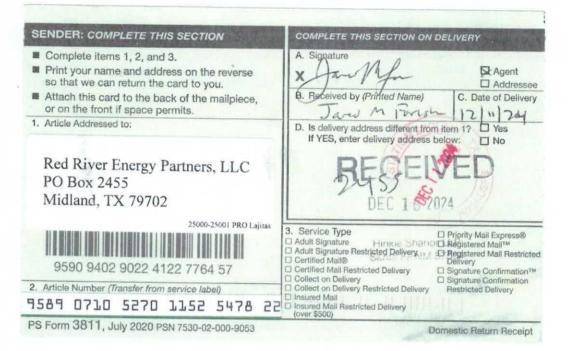




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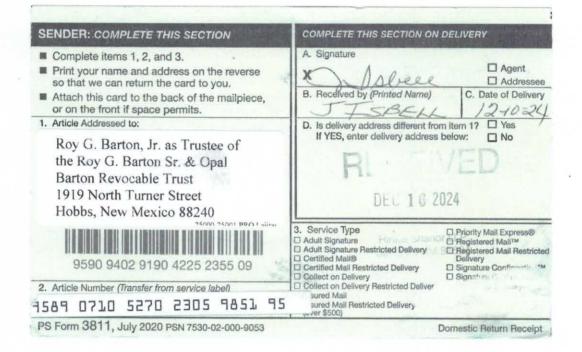


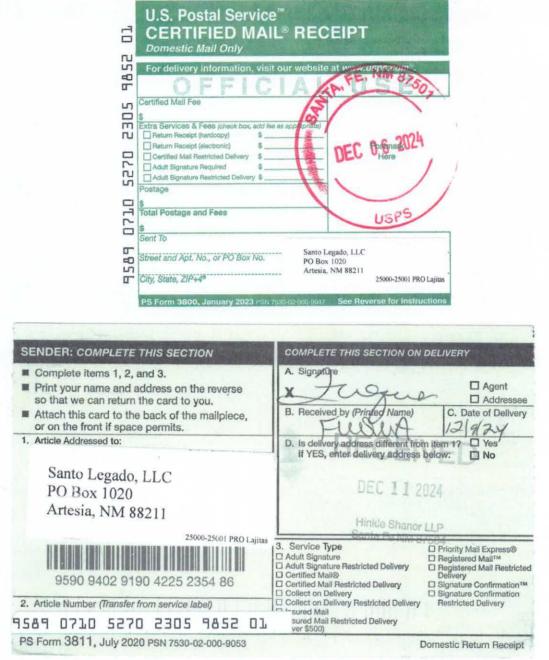




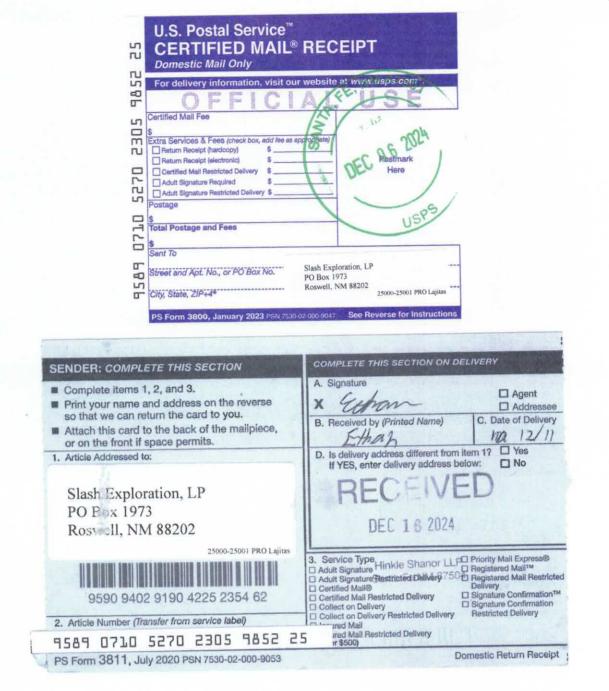


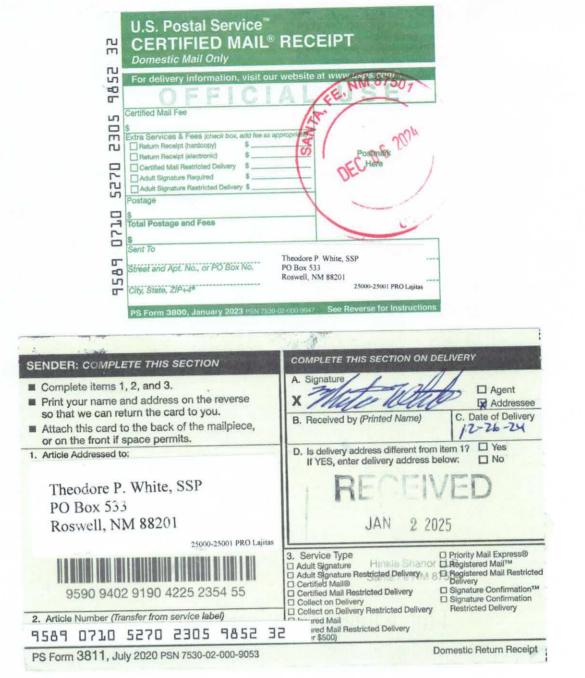


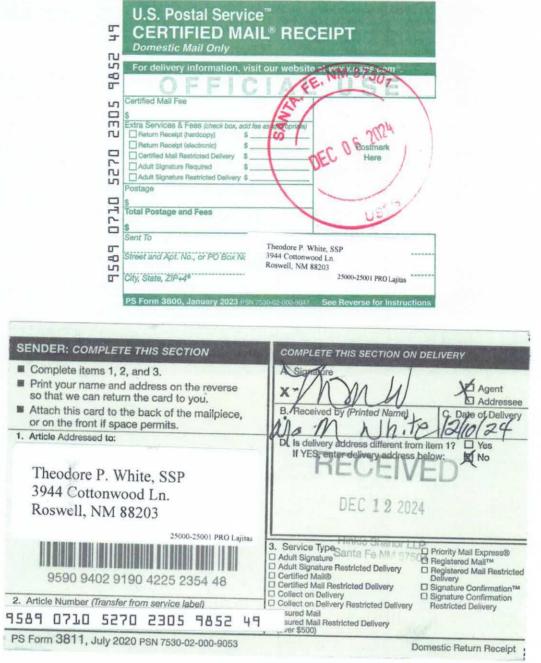




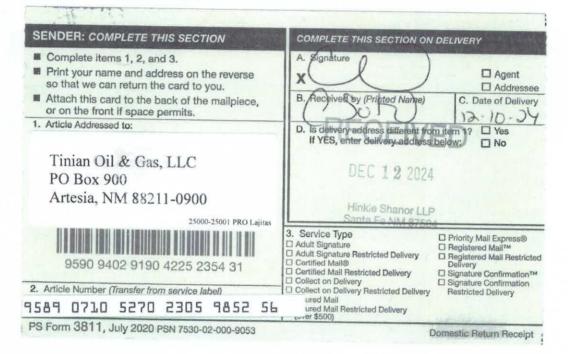






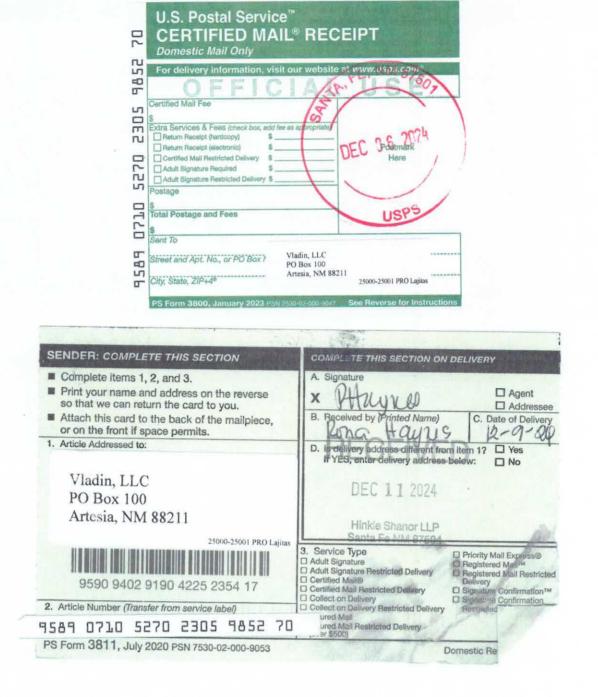










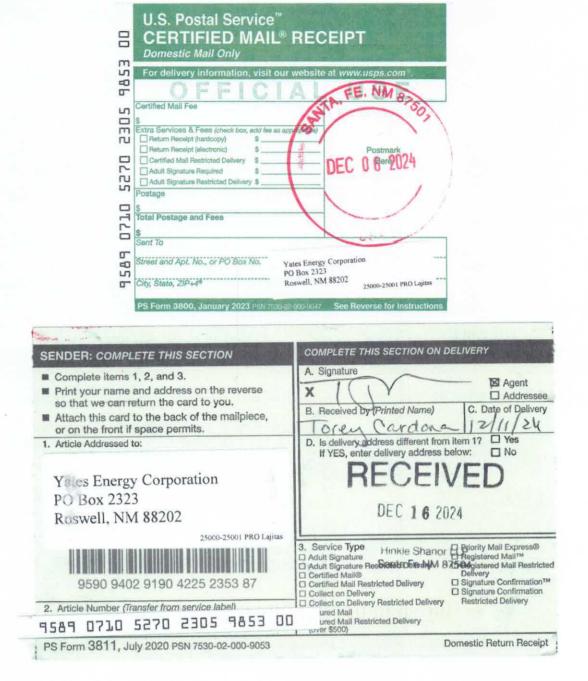












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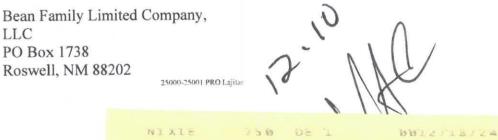


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CARLSBAD CURRENT-ARGUS **PO BOX 507** HUTCHINSON, KS 67504-0507

SS STATE OF NEW MEXICO } COUNTY OF EDDY }

Account Number: 94 25630 Ad Number: Pro-Lajitas 25000, 25001 Description: \$220.59 Ad Cost:

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

December 12, 2024

That said newspaper was regularly issued and circulated on those dates. SIGNED:

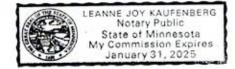
Sherry Broves Agent

Subscribed to and sworn to me this 12th day of December 2024.

Leanne Kaufenner Leanne Kaufenberg, Noter Public, Redwood County

Minnesota

CARA DOUGLAS HINKLE SHANOR, LLP PO BOX 2068 Santa Fe, NM 87504 cdouglas@hinklelawfirm.com Permian Resources Operating, LLC Case No. 25000 Exhibit C-4



PUBLIC NOTICE

This is to notify all interested parties, including: 801, LLC; Anderson Malone, LLC; An-nabelle LP French; Anne S. Johnson; Bean Family Limited Company, LLC; Blue Star Oil & Gas, LLC; Charles F. Malone; Charles F. Malone Living Trust dated 8/1/1997; COG Operating, LLC; Concho Oil & Gas, LLC; Dan M. Leonard, Trustee of the DML Revocable Trust; Eaton Family Trust: EOG Resources, Inc.; French Land & Cattle, Ltd.; Fuel Products, Inc.; Gahr Energy Company; Gilbert J. Eaton, MSU; Hanagan Invest-Eaton, MSU; Hanagan invest-ment, LLC; Harvard Petroleum Company, LLC; Jalapeno Cor-poration; James R. Gebel, Trustee of the James R. Gebel Trustee of the James R, Gebel Revocable Living Trust; John Riggs, Eaton James Riggs, Michael Riggs, Co-Trustees of the Eaton Family Trust; Linda E. Schwarz, MSU; Lodge Exploration Company, LLC; LPE IP LLC; Merchen Oil LRF JR LLC; Marathon Oil Permian LLC; Marcia Millicent French; Mewbourne Oil Company; Mid-Western Energy, LLC; MRC Delaware Re-sources, LLC; MRL Partners, LP; New Mexico Western Minerals; OXY USA WTP, LP; Oxy Y-1 Company; Pamela Anne Evans, MSU; Rayie, LLC; Red River Energy Part-ners; Robert Fuller Fulton French; Rockwood Energy, LLC; Roy G. Barton, Jr. as Trustee of the Roy G. Barton and Opal Barton Revocable and Opal Barton Revocable Trust; Santo Lagado, LLC; Sharbro Energy, LLC; Slash Exploration, LP; Theodore P. White, SSP; Tinian Oil & Gas, LLC; V-F Petroleum, Inc.; Vladin, LLC; WD Minerals, LLC; William Fuller Kirkpat-rick French GST Exempt Trust; Vates Frenzey Contention; and Yates Energy Corporation; and their successors and assigns, that the New Mexico Oil Conservation Division will Conservation Division will conduct a hearing on applica-tions submitted by Permian Resources Operating, LLC ("Applicant") (Case Numbers 25000 and 25001). The hearing will be conducted on January 9, 2025, in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: https://www. emnrd.nm.gov/ocd/hearinginfo/.

In Case No. 25000, Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 4 and 5, Township 19 South, Range 28 East, Eddy County, New Mexico. The Unit will be dedicated to the

following wells: Lajitas 5-4 State Com 121H and Lajitas 5-4 State Com 131H wells, which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 5 to a last take point in the NE/4 NE/4 (Unit A) of Section 4; and Lajitas 5-4 State Com 122H and Lajitas 5-4 State Com 132H wells, which will produce from a first take point in the SW/4 NW/4 (Unit E) of Section 5 to a last take point in the SE/4 NE/4 (Unit H) of Section 4. The completed intervals of the Wells will be orthodox. The Lajitas 5-4 State Com 132H well will be located within 330' of the quarterquarter section line separating the N/2 N/2 and the S/2 N/2 of Sections 4 and 5 to allow for the creation of a 640-acre, more or less, standard horizontal spacing unit.

In Case No. 25001, Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 4 and 5, Township 19 South, Range 28 East, Eddy County, New Mexico. The Unit will be dedicated to the following wells: Lajitas 5-4 State Com 123H and Lajitas 5-4 State Com 133H wells, which will produce from a first take point in the NW/4 SW/4 (Unit L) of Section 5 to a last take point in the NE/4 SE/4 (Unit I) of Section 4; and Lajitas 5-4 State Com 124H and Lajitas 5-4 State Com 134H wells, which will produce from a first take point in the SW/4 SW/4 (Unit M) of Section 5 to a last take point in the SE/4 SE/4 (Unit P) of Section 4. The completed intervals of the Wells will be orthodox. The Lajitas 5-4 State Com 134H well will be located within 330' of the quarterquarter section line separating the S/2 S/2 and the N/2 S/2 of Sections 4 and 5 to allow for the creation of a 640-acre, more or less, standard horizontal spacing unit.

Published in the Carlsbad Current-Argus December 12, 2024. #25630