### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

### APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

**CASE NO. 25000** 

### **NOTICE OF AMENDED EXHIBITS**

Permian Resources Operating, LLC is providing the attached amended exhibit packet,

which includes a revised Exhibit A-3 removing COG Operating LLC and Marathon Oil Permian

as pooled parties.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy Jaclyn M. McLean P.O. Box 2068 Santa Fe, NM 87504-2068 Phone: (505) 982-4554 Facsimile: (505) 982-8623 dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com *Counsel for Permian Resources Operating, LLC* 

### **CERTIFICATE OF SERVICE**

I certify that on this 13<sup>th</sup> day of February, 2025, I caused a true and correct copy of the foregoing pleading to be served electronically upon the following counsel of record:

Elizabeth Ryan Keri L. Hatley 1048 Paseo de Peralta Santa Fe, New Mexico 87501 (505) 780-8000 beth.ryan@conocophillips.com keri.hatley@conocophillips.com *Attorneys for COG Operating LLC and Concho Oil & Gas Company* 

/s/ Dana S. Hardy

### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

### APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 25000

### **HEARING EXHIBITS**

### **Compulsory Pooling Checklist**

Exhibit A	Self-Affirmed Statement of Travis Macha
A-1	Application and Proposed Notice of Hearing
A-2	C-102s
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-4	Sample Well Proposal Letter and AFEs
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Chris Cantin
B-1	Regional Locator Map
B-2	Cross-Section Location Map
B-3	Subsea Structure Map of Second Bone Spring
B-4	Subsea Structure Map of Third Bone Spring
B-5	Stratigraphic Cross-Section
B-6	Gun Barrel Diagram
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Sample Notice Letter Sent December 6, 2024
C-2	Chart of Notice to All Interested Parties
C-3	Copies of Certified Mail Receipts and Returns

C-4 Affidavit of Publication for December 12, 2024

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### **COMPULSORY POOLING APPLICATION CHECKLIST**

### ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 25000	APPLICANT'S RESPONSE
Date: February 13, 2025	
Applicant	Permian Resources Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	Permian Resources Operating, LLC (OGRID No. 372165)
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	COG Operating LLC; Concho Oil and Gas Company
Well Family	Lajitas
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Winchester; Bone Spring, West (Code 97569)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640 acres
Building Blocks:	quarter-quarter
Orientation:	West to East
Description: TRS/County	N/2 of Sections 4 and 5, Township 19 South, Range 28 East, Eddy County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes.
and is approval of non-standard unit requested in this application?	
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	Yes. The Lajitas 5-4 State Com 132H well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and the S/2 N/2 of Sections 4 and 5 to allow for the creation of a 640-acre, more or less, standarc horizontal spacing unit.
Proximity Defining Well: if yes, description	Lajitas 5-4 State Com 132H
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Lajitas 5-4 State Com 121H (API # pending) SHL: 1,400' FNL & 120' FWL (Unit E), Section 5, T19S-R28E BHL: 330' FSL & 10' FEL (Lot 1), Section 4, T19S-R28E Completion Target: Bone Spring (Approx. 6,810' TVD)
Well #2	Lajitas 5-4 State Com 131H (API # pending) SHL: 1,430' FNL & 150' FWL (Unit E), Section 5, T19S-R28E BHL: 330' FNL & 10' FEL (Lot 1), Section 4, T19S-R28E Completion Target: Bone Spring (Approx. 8,040' TVD)
Well #3	Lajitas 5-4 State Com 122H (API # pending) SHL: 1,400' FNL & 150' FWL (Unit E), Section 5, T19S-R28E BHL: 2,190' FNL & 10' FEL (Unit H), Section 4, T19S-R28E Completion Target: Bone Spring (Approx. 6,810' TVD)
Well #4	Lajitas 5-4 State Com 132H (API # pending) SHL: 1,430' FNL & 120' FWL (Unit E), Section 5, T19S-R28E BHL: 1,640' FNL & 10' FEL (Unit H), Section 4, T19S-R28E Completion Target: Bone Spring (Approx. 8,110' TVD)
AFE Capex and Operating Costs	
AFE Capex and Operating Costs Drilling Supervision/Month \$	\$10,000

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Justification for Supervision Costs	Exhibit A-4
Requested Risk Charge	200%
Notice of Hearing	20078
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3 Exhibit C-4
Proof of Published Notice of Hearing (10 days before hearing)	EXHIBIT C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract	
List (including lease numbers and owners) of Tracts subject to	
notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above &	
below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-6
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	Exhibit A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-3, B-4
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-5
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information prov	•
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	2/6/2025

### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

### APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25000

### SELF-AFFIRMED STATEMENT OF TRAVIS MACHA

1. I am employed by Permian Resources Operating, LLC ("Permian Resources") as the New Mexico Land Manager. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. Copies of Permian Resources' application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.

4. Permian Resources seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 4 and 5, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit").

5. The Unit will be dedicated to the following wells ("Wells"):

a. Lajitas 5-4 State Com 121H and Lajitas 5-4 State Com 131H wells, which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 5 to a last take point in the NE/4 NE/4 (Unit A) of Section 4; and

Permian Resources Operating, LLC Case No. 25000 Exhibit A

- b. Lajitas 5-4 State Com 122H and Lajitas 5-4 State Com 132H wells, which will produce from a first take point in the SW/4 NW/4 (Unit E) of Section 5 to a last take point in the SE/4 NE/4 (Unit H) of Section 4.
- 6. The completed intervals of the Wells will be orthodox.

7. The Lajitas 5-4 State Com 132H well will be located within 330' of the quarterquarter section line separating the N/2 N/2 and the S/2 N/2 of Sections 4 and 5 to allow for the creation of a 640-acre, more or less, standard horizontal spacing unit.

8. **Exhibit A-2** contains the C-102s for the Wells.

9. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Permian Resources seeks to pool highlighted in yellow.

10. Permian Resources has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.

11. **Exhibit A-4** contains a sample well proposal letter and AFE sent to working interest owners for the Wells. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

12. In my opinion, Permian Resources made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-5**.

13. Permian Resources requests overhead and administrative rates of \$10,000 per month while the Wells are being drilled and \$1,000 per month while the Wells are producing.

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These rates are fair and are comparable to the rates charged by Permian Resources and other operators in the vicinity.

14. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

15. In my opinion, the granting of Permian Resources' application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

16. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.

TRAVIS MACHA

\_2.5.2024\_\_\_\_ Date

### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

### APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

**CASE NO. 25000** 

### **APPLICATION**

Pursuant to NMSA § 70-2-17, Permian Resources Operating, LLC (OGRID No. 372165) ("Applicant") applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 4 and 5, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). In support of its application, Applicant states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill wells

thereon.

- 2. The Unit will be dedicated to the following wells ("Wells"):
  - a. Lajitas 5-4 State Com 121H and Lajitas 5-4 State Com 131H wells, which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 5 to a last take point in the NE/4 NE/4 (Unit A) of Section 4; and
  - b. Lajitas 5-4 State Com 122H and Lajitas 5-4 State Com 132H wells, which will produce from a first take point in the SW/4 NW/4 (Unit E) of Section 5 to a last take point in the SE/4 NE/4 (Unit H) of Section 4.
- 3. The completed intervals of the Wells will be orthodox.

4. The Lajitas 5-4 State Com 132H well will be located within 330' of the quarterquarter section line separating the N/2 N/2 and the S/2 N/2 of Sections 4 and 5 to allow for the creation of a 640-acre, more or less, standard horizontal spacing unit.

> Permian Resources Operating, LLC Case No. 25000 Exhibit A-1

5. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.

6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protest correlative rights.

7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 9, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as the operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

### HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy Jaclyn M. McLean Dylan M. Villescas P.O. Box 2068 Santa Fe, NM 87504-2068 Phone: (505) 982-4554 dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com dvillescas@hinklelawfirm.com *Counsel for Permian Resources Operating, LLC*  Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 4 and 5, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Lajitas 5-4 State Com 121H and Lajitas 5-4 State Com 131H wells, which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 5 to a last take point in the NE/4 NE/4 (Unit A) of Section 4; and Lajitas 5-4 State Com 122H and Lajitas 5-4 State Com 132H wells, which will produce from a first take point in the SW/4 NW/4 (Unit E) of Section 5 to a last take point in the SE/4 NE/4 (Unit H) of Section 4. The completed intervals of the Wells will be orthodox. The Lajitas 5-4 State Com 132H well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and the S/2 N/2 of Sections 4 and 5 to allow for the creation of a 640-acre, more or less, standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located 16.8 miles North of Carlsbad, New Mexico.

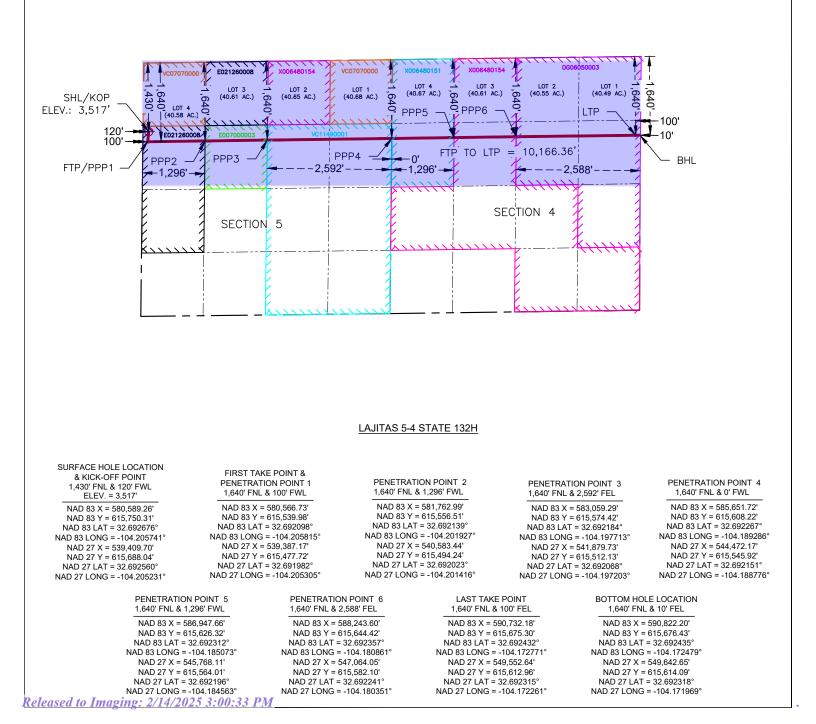
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төрсі	ty obuc				LAJITA	AS 5-4 STATE COM				132H
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UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
Е	5	19S	28E		1,430' FNL	120' FWL	32.6926	576° -	- 104.205741°	EDDY
	1					Hole Location				I
JL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	1	Longitude	County
н	4	19S	28E		1,640' FNL	10' FEL	32.6924	35° -	104.172479°	EDDY
	ated Acres	Infill or Defir Defini	•	Defining	Well API	Overlapping Spacing	J Unit (Y/N)	Consolid	ation Code	
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					Kick Of	ff Point (KOP)				
JL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	1	Longitude	County
Е	5	19S	28E		1,430' FNL	120' FWL	32.6926	576° -	104.205741°	EDDY
					I First Ta	ike Point (FTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	1	Longitude	County
Е	5	19S	28E		1,640' FNL	100 FWL	32.6920	98° -	104.205815°	EDDY
	•				Last Ta	ake Point (LTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
Н	4	19S	28E		1,640' FNL	100' FEL	32.6924	-'	104.172771°	EDDY
Jnitize	ed Area or A	rea of Uniform	n Interest	Spacing	Unit Type 🗆 Ho	rizontal 🗆 Vertical	Grou	nd Floor E	levation:	
OPER	ATOR CER	TIFICATIONS				SURVEYOR CERTIFI	CATIONS			
best of that this n the la well at unlease	my knowledge s organization and including t this location p ed mineral interval	e and belief, and either owns a w the proposed bo ursuant to a cor	d, if the well is working interes ottom hole loca ntract with an luntary pooling	a vertical or at or unlease ation or has a owner of a w	d complete to the directional well, d mineral interest a right to drill this orking interest or t or a compulsory	I hereby certify that the w actual surveys made by r correct to the best of my	ne or under m belief.	y supervisio	plat was plotted on, and that the s	from field notes of ame is true and
the con mineral the wel	f this well is a horizontal well, I further certify that this organization has received he consent of at least one lessee or owner of a working interest or unleased nineral interest in each tract (in the target pool or formation) in which any part of he well's completed interval will be located or obtained a compulsory pooling order from the division.					THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY				
Signatu	ire		C	Date		Signature and Seal of Pro	ofessional Sur	veyor		
Printed	Name					Certificate Number	Date of Sur	vey		
Email A	ddress									
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#### Received by OCD: 2/14/2025 11:09:18 AM ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



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	Electronically D Permitting	Ý		OIL	CONSERVA	TION DIVISION			□ Initial Su	ıbmittal	
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					WELL LOCATI	TION INFORMATION					
API Nu	ımber		Pool Code	97569		Pool Name WINC	HESTER; B	ONE SPRI	NG, WEST		
Proper	ty Code		Property N		LAJITA	AS 5-4 STATE COM	l		Well Numb	er 131H	
OGRIE	No. <b>37216</b>	5	Operator N		RMIAN RESOLI	RCES OPERATING			Ground Lev	vel Elevation 3,517'	
S		ner:  State	I □ Fee □ T				wner: 🗆 Stat	e 🗆 Fee 🗆	I ] Tribal □ Fe	,	
						ce Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Latitude Lo		County	
Е	5	19 S	28 E		1,430' FNL	150' FWL	32.6926	577° -10	)4.205644°	EDDY	
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UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County	
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	ted Acres	Infill or Defir	ing Well	Definin	g Well API	Overlapping Spaci	ng Unit (Y/N)	Consolidat	ion Code		
Order I	Numbers.					Well setbacks are	under Comm	on Ownersh	ip: □Yes □I	No	
					Kick O	ff Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County	
Е	5	19 S	28 E		1,430' FNL	150' FWL	32.6926	677° -10	04.205644°	EDDY	
					First Ta	ake Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County	
LOT 4	5	19 S	28 E		330' FNL	100' FWL	32.6956	699° -10	04.205759°	EDDY	
					Last Ta	ake Point (LTP)					
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Unitize	d Area or A	rea of Uniform	Interest	Spacinę	g Unit Type 🗆 Ho	orizontal 🗆 Vertical	Grou	nd Floor Ele	vation:		
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f this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.					THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT.						
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ACREAGE DEDICATION PLATS This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract. Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable. PPP2 PPP3 PPP4 PPP5 PPP6 PPP8 PPP7 LTP 330' 330 330 ,430' 330' 330' 330 330 FTP/PPP1 BHL 1 295' 1 296' 100' LOT (40.67 10 LOT 2 (40.55 AC.) LOT 3 (40.61 AC.) LOT 4 (40.58 AC.) LOT 3 (40.61 AC.) LOT 2 (40.65 AC.) LOT 1 (40.68 AC.) AC.) 100 SHL/KOP LOT 1 (40.49 AC.) VC0707 /C07070000 00648015 X00648015 060605000 E021260008 006480154 EL: 3,517 1 293 2,591' 150' 2 591 E021260008 LAJITAS 5-4 STATE 131H SURFACE HOLE LOCATION FIRST TAKE POINT & & KICK-OFF POINT PENETRATION POINT PENETRATION POINT 3 PENETRATION POINT 4 PENETRATION POINT 5 PENETRATION POINT 1 1,430' FNL & 150' FWL 330' FNL & 1,295' FWL 330' FNL & 2.591' FWL 330' FNL & 1,295' FEL 330' FNL & 0' FWL 330' FNL & 100' FWL ELEV. = 3,517.00' NAD 83 X = 580,582.49' NAD 83 X = 581,778.22' NAD 83 X = 583.073.97 NAD 83 X = 584.369.53' NAD 83 X = 585.665.12' NAD 83 X = 580,619.26 NAD 83 Y = 616,884.34 NAD 83 Y = 616.918.16' NAD 83 Y = 615,750.72' NAD 83 Y = 616,850.32' NAD 83 Y = 616.866.65' NAD 83 Y = 616.901.25' NAD 83 LAT = 32.695740° NAD 83 LAT = 32.695784° NAD 83 LAT = 32.695826° NAD 83 LAT = 32.695868° NAD 83 LAT = 32.692677 NAD 83 LAT = 32.695699 AD 83 LONG = -104.197660° NAD 83 LONG = -104.189237° NAD 83 LONG = -104.205759° NAD 83 LONG = -104.201872° NAD 83 LONG = -104.193448° NAD 83 LONG = -104.205644 NAD 27 X = 541,894.44' NAD 27 Y = 616.822.02' NAD 27 X = 539,402.95' NAD 27 X = 540,598.68' NAD 27 X = 543,190.00' NAD 27 X = 544,485.59' NAD 27 X = 539,439,71 NAD 27 Y = 615,688.45 NAD 27 Y = 616,788.02' NAD 27 Y = 616.804.34 NAD 27 Y = 616.838.92 NAD 27 Y = 616.855.82' NAD 27 LAT = 32.695624° NAD 27 LAT = 32.695668 NAD 27 LAT = 32.695710° NAD 27 LAT = 32.695752° NAD 27 LAT = 32.692561° NAD 27 LAT = 32.695583 NAD 27 LONG = -104.201362° NAD 27 LONG = -104.197150° NAD 27 LONG = -104.192938° NAD 27 LONG = -104.188726° NAD 27 LONG = -104.205133° NAD 27 LONG = -104.205249° PENETRATION POINT 6 PENETRATION POINT 7 PENETRATION POINT 8 LAST TAKE POINT BOTTOM HOLE LOCATION 330' FNL & 100' FEL 330' FNL & 2,591' FWL 330' FNL & 1,293' FEL 330' FNL & 16' FEL 330' FNL & 1,296' FWL NAD 83 X = 590,744.34' NAD 83 X = 590,834.35 NAD 83 X = 589,550.90' NAD 83 X = 586,961.02' NAD 83 X = 588,256.74' NAD 83 Y = 616,985.55' NAD 83 Y = 616,986.68 NAD 83 Y = 616,954.35' NAD 83 LAT = 32.695958° NAD 83 LONG = -104.180812° NAD 83 Y = 616,936.26' NAD 83 Y = 616.970.58' NAD 83 LAT = 32.695997° NAD 83 LAT = 32.696033° NAD 83 LAT = 32.696036° NAD 83 LAT = 32.695913° NAD 83 LONG = -104.185024° NAD 83 LONG = -104.172725° NAD 83 LONG = -104.176605° NAD 83 LONG = -104.172433° NAD 27 X = 549,654.83 NAD 27 X = 547,077.22 NAD 27 X = 549,564.82 NAD 27 X = 548,371.38' NAD 27 X = 545,781.49' NAD 27 Y = 616,923.18' NAD 27 Y = 616,924.31 NAD 27 Y = 616,873.91' NAD 27 Y = 616,892.00' NAD 27 Y = 616.908.22' NAD 27 LAT = 32.695917° NAD 27 LAT = 32.695919° NAD 27 LAT = 32.695881° NAD 27 LAT = 32.695797 NAD 27 LAT = 32.695841 NAD 27 LONG = -104.176095° NAD 27 LONG = -104.184514° NAD 27 LONG = -104.180302° NAD 27 LONG = -104.172215° NAD 27 LONG = -104.171923 Released to Imaging: 2/14/2025 3:00:33 PM

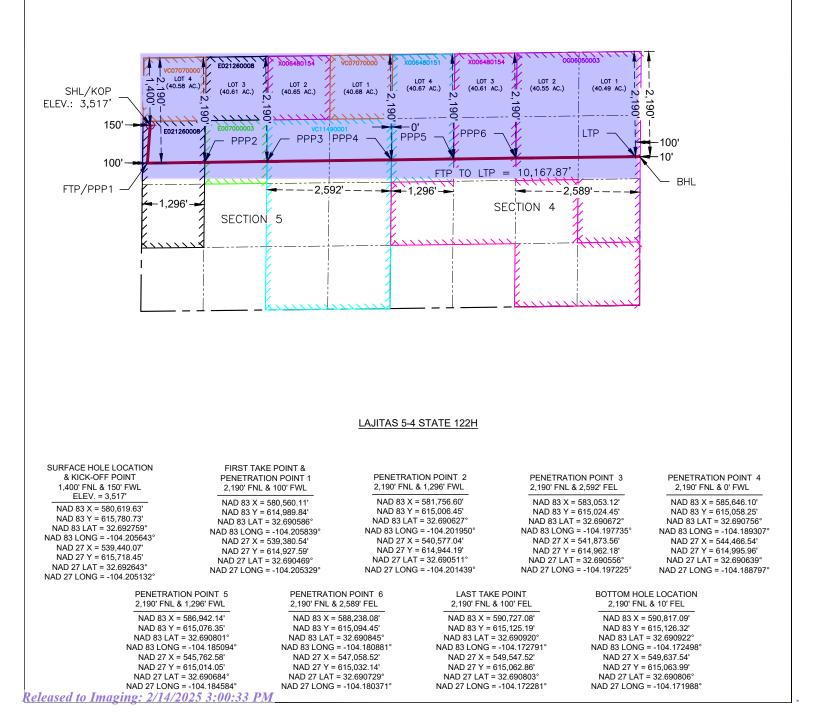
	<u>)2</u>		Er	0.		ew Mexico ral Resources De <sub>l</sub> TION DIVISION	partment	Revised July 9, 202			
	: Electronicall D Permitting	У		OIL	CONSERVA				Initial Su	ıbmittal	
								Submittal Type:			
									🗆 As Drille	d	
					WELL LOCATI	ON INFORMATION					
API N	umber		Pool Code	97569		Pool Name WINC	HESTER; B	ONE SPRI	NG, WEST		
Propei	rty Code		Property N		LAJITA	AS 5-4 STATE COM			Well Numb	er <b>122H</b>	
OGRII	D No. 37216	5	Operator I		RMIAN RESOLI	RCES OPERATING			Ground Lev	vel Elevation 3,517'	
		ner: 🗆 State					vner:  State	e 🗆 Fee 🗆	I ] Tribal □ Fe	•	
					Surfa	ce Location					
JL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County	
Е	5	19S	28E		1,400' FNL	150' FWL	32.6927	′59° -10	4.205643°	EDDY	
	1				Bottom	Hole Location	1				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County	
н	4	19S	28E		2,190' FNL	10' FEL	32.6909	22° -10	04.172498°	EDDY	
	ated Acres	Infill or Defir	ning Well	Definin	g Well API	Overlapping Spacir	ng Unit (Y/N)	Consolidati	ion Code		
Order	Numbers.					Well setbacks are	under Comm	on Ownersh	ip: □Yes □I	No	
					Kick O	f Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County	
Е	5	19S	28E		1,400' FNL	150' FWL	32.6927	59° -10	4.205643°	EDDY	
					 First Ta	Ike Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County	
Е	5	19S	28E		2,190' FNL	100 FWL	32.6905	86° -10	4.205839°	EDDY	
					Loct To	ike Point (LTP)					
					Lasiia						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	La	ongitude	County	
JL H	Section 4	Township <b>19S</b>	Range 28E	Lot	1	, ,	Latitude <b>32.6909</b>		ongitude 04.172791°	County EDDY	
Н	4	19S	28E		Ft. from N/S 2,190' FNL	Ft. from E/W 100' FEL	32.6909	20° -10	)4.172791°	-	
Н	4	· ·	28E		Ft. from N/S 2,190' FNL	Ft. from E/W	32.6909		)4.172791°	-	
<b>H</b> Jnitize	4 ed Area or A	19S	28E		Ft. from N/S 2,190' FNL	Ft. from E/W 100' FEL	<b>32.6909</b> Grou	20° -10	)4.172791°	-	
H Unitize OPER I hereby best of that this in the la well at unlease	4 ATOR CER y certify that th my knowledg s organization and including this location p ed mineral int	19S rea of Uniform TIFICATIONS the information c e and belief, and either owns a v the proposed bo ursuant to a con	28E ontained here d, if the well is working interes ottom hole loca ohract with an oluntary pooling	Spacin Spacin in is true ar a vertical o st or unleas ation or has bowner of a	Ft. from N/S 2,190' FNL	Ft. from E/W 100' FEL rizontal  Vertical SURVEYOR CERTIF I hereby certify that the actual surveys made by correct to the best of my	32.6909 Grou FICATIONS well location shi me or under m	20° -10 nd Floor Ele own on this pl y supervision,	vation:	EDDY from field notes of	
H Unitize OPER hereby best of that this n the la well at unlease booling f this w the coal f this well	4 ATOR CER y certify that th my knowledg s organization and including i this location p ed mineral int order heretof vell is a horizo isent of at leas l interest in ea	19S rea of Uniform TIFICATIONS the information c e and belief, and either owns a v the proposed bc ursuant to a con ore entered by the ntal well, I furthe st one lessee or ch tract (in the t interval will be l	28E on Interest ontained here d, if the well is working interes the division hole loca thract with an uluntary pooling the division.	Spacin Spacin storuneas storuneas stion or has owner of a g agreemen his organiza orking intere ormation) in	Ft. from N/S 2,190' FNL g Unit Type Hc d complete to the or directional well, ed mineral interest a right to drill this working interest or nt or a compulsory ation has received est or unleased on which any part of	Ft. from E/W 100' FEL rizontal  Vertical SURVEYOR CERTIF I hereby certify that the r actual surveys made by correct to the best of my CORRECTION THIS DOCUMENT PURPOSE AND	32.6909 Grou FICATIONS well location sh me or under m y belief.	20° -10 nd Floor Ele own on this pl y supervision, JARY RECORDED FO ISED OR VIEWE	DA.172791° vation: at was plotted and that the s	EDDY from field notes of	
Unitize OPER I hereby best of that this in the la well at unleass pooling If this w the con mineral the wel	4 ATOR CER y certify that the my knowledge s organization and including of this location p ed mineral inti- is a horizon yell is a horizon issent of at least interest in ea l's completed om the division	19S rea of Uniform TIFICATIONS the information c e and belief, and either owns a v the proposed bc ursuant to a con ore entered by the ntal well, I furthe st one lessee or ch tract (in the t interval will be l	28E on Interest d, if the well is working interest the division hole loca intract with an uluntary pooling the division. er certify that t owner of a wa arget pool or f ocated or obta	Spacin Spacin storuneas storuneas stion or has owner of a g agreemen his organiza orking intere ormation) in	Ft. from N/S 2,190' FNL g Unit Type Hc d complete to the or directional well, ed mineral interest a right to drill this working interest or nt or a compulsory ation has received est or unleased on which any part of	Ft. from E/W 100' FEL rizontal  Vertical SURVEYOR CERTIF I hereby certify that the r actual surveys made by correct to the best of my CORRECTION THIS DOCUMENT PURPOSE AND	32.6909 Grou FICATIONS well location shi me or under m / belief. ELIMIN SHALL NOT BE SHALL NOT BE UN N AS A FINAL SUP	120° -10 Ind Floor Ele own on this pl y supervision, JARY RECORDED FO SED OR VIEWE RVEY DOCUME	DA.172791° vation: at was plotted and that the s	EDDY from field notes of	
H Unitize OPER hereby best of that this n the la unlease booling f this w the con mineral the wel order fr Signatu	4 ATOR CER y certify that the my knowledge s organization and including of this location p ed mineral inti- is a horizon yell is a horizon issent of at least interest in ea l's completed om the division	19S rea of Uniform TIFICATIONS the information c e and belief, and either owns a v the proposed bc ursuant to a con ore entered by the ntal well, I furthe st one lessee or ch tract (in the t interval will be l	28E on Interest d, if the well is working interest the division hole loca intract with an uluntary pooling the division. er certify that t owner of a wa arget pool or f ocated or obta	In is true ar a vertical o st or unleas ation or has owner of a g agreemen his organiza orking intera- ormation) in ined a corr	Ft. from N/S 2,190' FNL g Unit Type Hc d complete to the or directional well, ed mineral interest a right to drill this working interest or nt or a compulsory ation has received est or unleased on which any part of	Ft. from E/W 100' FEL rizontal □ Vertical SURVEYOR CERTIF I hereby certify that the actual surveys made by correct to the best of my PURPOSE AND RELIED UPON	32.6909 Grou FICATIONS well location shi me or under m / belief. ELIMIN SHALL NOT BE SHALL NOT BE UN N AS A FINAL SUP	20°     -10       Ind Floor Ele	DA.172791° vation: at was plotted and that the s	EDDY from field notes of	

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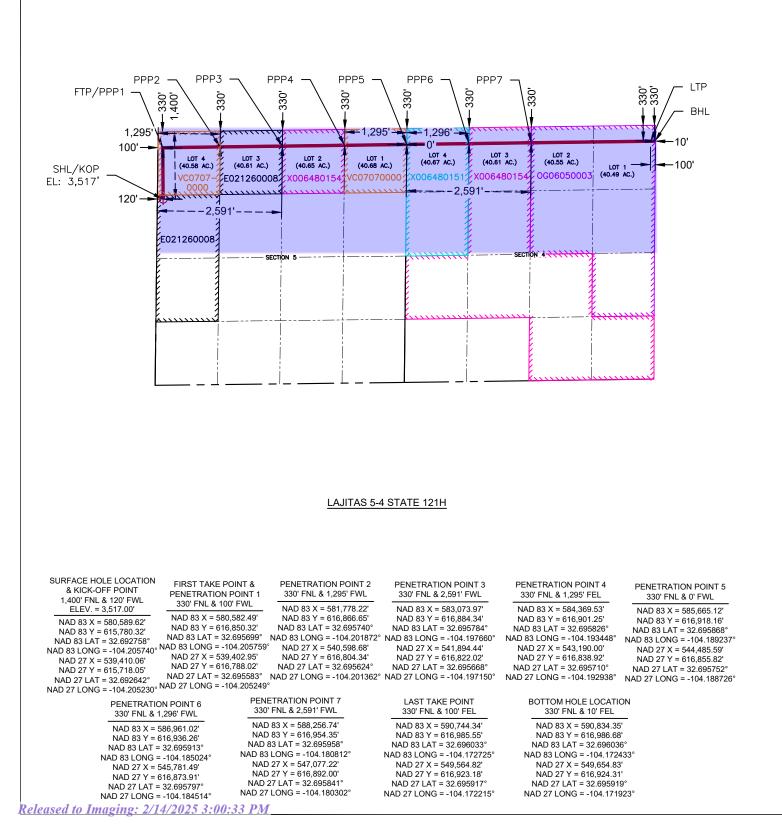
<u>C-10</u>			Er	0.7		ral Resources De	partment		I	Revised July 9, 2024		
	Electronicall <sup>1</sup> D Permitting	ý		OIL	CONSERVA	TION DIVISION			🗆 Initial Su	ıbmittal		
								Submittal Type:	□ Amende	d Report		
								· , pc.	□ As Drilled			
					WELL LOCAT	L LOCATION INFORMATION						
API Nu	ımber		Pool Code	97569		Pool Name WINC	HESTER; B	ONE SPRI	NG, WEST			
Proper	ty Code		Property N	lame	LAJITA	AS 5-4 STATE CON	l		Well Numb	er <b>121H</b>		
OGRIE			Operator I						Ground Lev	vel Elevation		
	37216	ner: 🗆 State				RCES OPERATING	wner:  State		Tribal 🗆 Er	3,517'		
	Surface Owi			ridai 🗆 F	ederal	Milleral O				ederal		
	•					ce Location						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County		
Е	5	19 S	28 E		1,400' FNL	1,400' FNL 120' FWL 32.6927			04.205740°	EDDY		
	1	-	<b>i</b>	İ		Hole Location	-	•				
UL LOT	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County		
1	4	19 S	28 E		330' FNL	10' FEL	32.6960	36° -10	04.172433°	EDDY		
	ted Acres	Infill or Defir	ning Well	Definin	g Well API	Overlapping Spaci	ng Unit (Y/N)	Consolidat	ion Code			
Order I	Numbers.					Well setbacks are	under Comm	on Ownersh	ip: □Yes □I	No		
					16.1.0							
UL	Section	Township	Range	Lot	Kick O	ff Point (KOP)	Latitude		ongitude	County		
E	5	19 S	28 E	LOI	1,400' FNL		32.6927		04.205740°	EDDY		
<u> </u>	5	190	20 L			ake Point (FTP)	52.0521	50 -10	94.203740			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lc	ongitude	County		
LOT	5	19 S	28 E	201	330' FNL	100' FWL	32.6956		)4.205759°	EDDY		
4	-					ake Point (LTP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County		
LOT	4	19 S	28 E		330' FNL	100' FEL	32.6960	33° -10	04.172725°	EDDY		
1												
Unitize	d Area or A	rea of Uniform	n Interest	Spacin	g Unit Type 🗆 Ho	rizontal 🗆 Vertical	Grou	nd Floor Ele	vation:			
OPER	ATOR CER	TIFICATIONS				SURVEYOR CERTI	FICATIONS					
best of i that this in the la well at t	my knowledge organization nd including t his location p	e and belief, and either owns a v the proposed bo ursuant to a cor	d, if the well is vorking interes ottom hole loca ntract with an	a vertical o at or unleas ation or has owner of a	nd complete to the or directional well, sed mineral interest s a right to drill this working interest or nt or a compulsory	I hereby certify that the actual surveys made by correct to the best of m	/ me or under m y belief.	y supervision	, and that the s			
		ore entered by t			,			_IMIN				
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.					est or unleased n which any part of	THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT.						
Signatu	re		[	late		Signature and Seal of F	Professional Sur	veyor				
Printed	Name					Certificate Number	Date of Sur	/ey				

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## Lajitas N2 – Case 25000

Unit Capitulation - N2								
Owner	WI	Consented to Wells?						
EOG Resources, Inc.	27.978%							
Marathon Oil Permian	3.337%							
Gahr Energy Company	2.827%							
Fuel Products, Inc.	2.593%							
Lodge Exploration Company, LLC	0.511%	Yes						
Mid-Western Energy, L.L.C.	0.285%							
Vladin, LLC	0.685%	Yes						
Permian Resources Operating	8.858%	N/A						
MRC Delaware Resources, LLC	1.335%							
Yates Energy Corporation	0.442%	Yes						
Jalapeno Corporation	0.561%	Yes						
Sharbro Energy, LLC	2.339%	Yes						
Santo Legado, LLC	1.040%							
V-F Petroleum Inc	28.995%							
Marigold LLLP	0.258%							
Tulipan LLC	0.258%							
Tinian Oil & Gas, LLC	0.685%	Yes						
New Mexico Western Minerals, Inc.	1.174%	Yes						
Est. of Theodore P. White (CP with Wife Marianne)	0.391%							
Est. of Theodore P. White (Separate Property)	0.196%							
Read & Stevens, Inc.	1.330%	N/A						
Harvard Petroleum Company, LLC	1.174%	Yes						
Opal Barton Revocable Trust UTA dated January 28, 1982	0.391%							
Charles F. Malone Living Trust uad 8/1/1987	0.196%	Yes						
Gilbert J. Eaton	0.196%							
COG Operating LLC	3.633%							
Anne S. Johnson	0.098%							
NonDarcy Oil & Gas, Inc.	0.025%							
Slash Exploration Limited Partnership	0.881%							
Andersen-Malone, LLC	0.196%	Yes						
Linda E. Schwarz	0.098%	Yes						
Pamela Anne Evans Glass	0.049%							
James R. Gebel Revocable Living Trust dated March 20, 2013	0.049%	Non-Consent						
LRF JR, LLC	3.633%	Yes						
Hanagan Investment, LLC	1.861%							
William Fuller Kirkpatrick French GST Exempt Trust	0.000%	N/A						
Annabelle L.P. French	0.000%	N/A						
Marcia Millicent French	0.000%	N/A						
Robert Fuller Fulton French	0.000%	N/A						
T. T. Sanders, deceased	0.000%	N/A						
Zia Royalty, LLC	0.000%	N/A						
DML Revocable Trust uad 1/10/2007	0.261%	Yes						
French Land & Cattle, Ltd.	0.000%	N/A						
Red River Energy Partners, LLC	0.261%	Yes						
Rockwood Resources, LLC	0.531%	Yes						
CCS Resources, Inc.	0.000%	N/A						
Bean Family Limited Company, LLC	0.391%	Yes						

	Lajitas Lease Map:											
D	C	B	A	D	C	B	A					
NWNW	NENW	NWNE	NENE	NWNW	NENW	NWNE	NENE					
Lot 4	Lot 3	Lot 2	Lot 1	Lot 4	Lot 3	Lot 2	Lot 1					
E	F	G	H	E	senw	с	H					
SWNW	SENW	SWNE	SENE	SWNW	105	swne	SENE					
L	K	J	I	L	K	J	I					
NWSW		NWSE	NESE	NWSW	NESW	NWSE	NESE					
M	N	O	p	M	N	O	P					
SWSW	SESW	SWSE	SESE	Swsw	SESW	SWSE	SESE					

E0-0641-0006

### Lajitas N2 Pooling Info

#### Notes:

- Please see Tract Capitulation Slide for Tract-by-Tract Interests
- Owners in YELLOW sought to be pooled
- Owners being pooled but having been denoted as consented just need to
- execute the JOA or express preference to

participate under pooling order

### Lajitas N2 Dedication:

Lajitas 5-4State Com 121H & 122H (2<sup>nd</sup> Bone) Lajitas 5-4 State Com 131H & 132H (3<sup>rd</sup> Bone)

### Defining Well:

Lajitas 5-4 State Com 132H – within 330' of N2 QQ line Standard proximity tract well

VC-1149-0000

Permian Resources Operating, LLC Case No. 25000 Exhibit A-3

Released to 1995-199935 3.00 X9-9648-0151

VC-0707

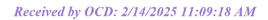
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# Master Tract Capitulation - Lajitas

D00         Fearm         54.80270         54.80270         54.80270         5.40270         5			1			r	•				r	1	1	1	1	
Dustr         Sc.5 HWW         Sc.5 HWW <t< th=""><th>•</th><th></th><th></th><th></th><th></th><th></th><th></th><th>-</th><th></th><th></th><th>-</th><th></th><th></th><th></th><th></th><th>80</th></t<>	•							-			-					80
bit         bit<	Unit	N2	S2	N2	All	All	N2	All	N2	N2	S2	S2	S2	N2	N2	52
Meetings (empart)1572220.0000053.0000050.000050.00005 <th>Owner</th> <th>Sec 5: Lot 2</th> <th></th> <th>Sec 5: Lot 3</th> <th></th> <th></th> <th></th> <th>Sec 5: S2NE, SE</th> <th>Sec 4: Lots 1 &amp; 2</th> <th>Sec 4: S2NE</th> <th>Sec 4: NESE</th> <th>Sec 4: S2SW</th> <th></th> <th></th> <th>Sec 4: E2NW</th> <th>Sec 4: N2SW</th>	Owner	Sec 5: Lot 2		Sec 5: Lot 3				Sec 5: S2NE, SE	Sec 4: Lots 1 & 2	Sec 4: S2NE	Sec 4: NESE	Sec 4: S2SW			Sec 4: E2NW	Sec 4: N2SW
Gehr Insegr Company         E. 2000000         S. 2000000         C. 2000000 <thc. 2000000<="" th="">         C. 2000000         <th< th=""><th>EOG Resources, Inc.</th><th>84.027778%</th><th>54.583333%</th><th>46.701389%</th><th>54.687500%</th><th>33.958333%</th><th>0.000000%</th><th>0.00000%</th><th>5.468750%</th><th>5.468750%</th><th>5.468750%</th><th>5.468750%</th><th>47.482639%</th><th>55.468750%</th><th>47.482639%</th><th>14.496528%</th></th<></thc.>	EOG Resources, Inc.	84.027778%	54.583333%	46.701389%	54.687500%	33.958333%	0.000000%	0.00000%	5.468750%	5.468750%	5.468750%	5.468750%	47.482639%	55.468750%	47.482639%	14.496528%
Intel Podents (new)0.0000000.18970000.000000 <th></th> <th>15.972222%</th> <th>0.00000%</th> <th>20.486111%</th> <th>12.500000%</th> <th>4.264583%</th> <th>0.000000%</th> <th>0.00000%</th> <th>0.00000%</th> <th>0.00000%</th> <th>0.000000%</th> <th>0.00000%</th> <th>0.000000%</th> <th>0.000000%</th> <th>0.000000%</th> <th>0.000000%</th>		15.972222%	0.00000%	20.486111%	12.500000%	4.264583%	0.000000%	0.00000%	0.00000%	0.00000%	0.000000%	0.00000%	0.000000%	0.000000%	0.000000%	0.000000%
Lóge Eguinstien Company, Lí         0.000000         0.	Gahr Energy Company	0.00000%	3.893750%	0.00000%	0.00000%	4.264583%	0.000000%	0.00000%	5.209962%	0.000000%	5.209962%	6.440065%	8.371094%	9.168906%	6.088828%	37.353733%
M44 Westen terry, L.C.         0.000009         0.000009         0.000095         0.000095         0.000095         0.000095         0.000005         0.00005	Fuel Products, Inc.	0.00000%	3.893750%	0.00000%			0.000000%	0.00000%	5.209962%			6.440065%		9.168906%	6.088828%	37.353733%
Vision, Lí         0.000007         0.00007	Lodge Exploration Company, LLC	0.00000%	0.437500%	0.00000%	0.00000%	0.479167%	0.000000%		2.001953%	0.000000%	2.001953%	0.775911%	2.382813%	1.104688%	0.733594%	4.197049%
Permine Resources Opending         0.0000076         0.0000076         0.0000076         0.0000076         0.0000076         0.0000076         0.1552007         0.1552007         0.1552007         0.1552007         0.1552007         0.1552007         0.1552007         0.1552007         0.1552007         0.1552007         0.1552007         0.1552007         0.1552007         0.00007         0.00007 <th>Mid-Western Energy, L.L.C.</th> <th>0.00000%</th> <th>0.437500%</th> <th>0.00000%</th> <th>0.00000%</th> <th>0.000000%</th> <th>0.000000%</th> <th>0.00000%</th> <th>0.439453%</th> <th>0.000000%</th> <th>0.439453%</th> <th>0.775911%</th> <th></th> <th>1.104688%</th> <th>0.733594%</th> <th>4.197049%</th>	Mid-Western Energy, L.L.C.	0.00000%	0.437500%	0.00000%	0.00000%	0.000000%	0.000000%	0.00000%	0.439453%	0.000000%	0.439453%	0.775911%		1.104688%	0.733594%	4.197049%
MIC Delssoner Resources, LLC         0.000000         7.1356556         7.3356556         7.3356556         0.0000007         0.000007         0.000007         0.000007 <th< th=""><th>Vladin, LLC</th><th>0.000000%</th><th>10.625000%</th><th>0.000000%</th><th>0.00000%</th><th>11.041667%</th><th>0.00000%</th><th>0.000000%</th><th>0.000000%</th><th>0.000000%</th><th>0.000000%</th><th>0.00000%</th><th>0.00000%</th><th>0.000000%</th><th>0.00000%</th><th>0.00000%</th></th<>	Vladin, LLC	0.000000%	10.625000%	0.000000%	0.00000%	11.041667%	0.00000%	0.000000%	0.000000%	0.000000%	0.000000%	0.00000%	0.00000%	0.000000%	0.00000%	0.00000%
Vate incry (programion)         0.000000         2.350996         2.350996         2.350996         0.000000         0.0000	Permian Resources Operating	0.000000%	0.000000%	0.000000%	0.00000%	0.000000%	0.000000%	66.666667%	1.562500%	0.000000%	1.562500%	1.562500%	9.548611%	1.562500%	1.562500%	0.00000%
Jabpens Composition         0.0000007         2.9992777         2.9992777         2.9992777	MRC Delaware Resources, LLC	0.000000%	7.135635%	7.135635%	7.135635%	7.135635%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.00000%	0.00000%	0.000000%	0.00000%	0.00000%
Sharber terrey, LL         0.000007         9.2750007         16.4552007         14.655207         0.4000075         0.00000075         0.0000075         0.0000075	Yates Energy Corporation	0.00000%	2.365099%	2.365099%	2.365099%	2.365099%	0.00000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%
Sinto Legeón, LC         0.000000         4.166679         6.200007         6.200007         0.000007	Jalapeno Corporation	0.000000%	2.999267%	2.999267%	2.999267%	2.999267%	0.000000%	0.000000%	0.000000%	0.00000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%
V-Perugeum inc         0.0000076         0.0000076         0.0000076         0.013246         8.5980945         0.1532476         1.1982076         1.148388         2.582276         9.558516         0.0           Thine Old 6 Gas         0.0000076         0.000	Sharbro Energy, LLC	0.000000%	9.375000%	14.062500%	14.062500%	9.375000%	0.000000%	0.000000%	0.000000%	0.00000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%
Nargoi LLP         0.0000075 <th0.0000075< th=""> <th0.0000075< th=""> <th< th=""><th>Santo Legado, LLC</th><th>0.000000%</th><th>4.166667%</th><th>6.250000%</th><th>6.250000%</th><th>4.166667%</th><th>0.000000%</th><th>0.000000%</th><th>0.000000%</th><th>0.00000%</th><th>0.000000%</th><th>0.000000%</th><th>0.000000%</th><th>0.000000%</th><th>0.000000%</th><th>0.000000%</th></th<></th0.0000075<></th0.0000075<>	Santo Legado, LLC	0.000000%	4.166667%	6.250000%	6.250000%	4.166667%	0.000000%	0.000000%	0.000000%	0.00000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%
Tuina Olé Sa, LLC         0.000000%	V-F Petroleum Inc	0.000000%	0.087500%	0.000000%	0.000000%	0.095833%	100.00000%	33.333333%	0.615234%	85.996094%	0.615234%	1.086276%	1.148438%	2.588229%	9.455851%	0.839410%
Tinin Oil & Gas, LLC         0.000000%         0.00000%<	Marigold LLLP	0.00000%	0.000000%	0.000000%	0.000000%	4.166667%	0.000000%	0.000000%	0.00000%	0.000000%	0.000000%	0.00000%	0.000000%	0.000000%	0.000000%	0.000000%
New Mexico Western Minerale, Inc.         0.000000%         0.00000%         0.000000%         0.000000%         0.000000%         0.000000%         0.000000%         0.000000%         0.000000%         0.000000%         0.000000%         0.000000%         0.000000%         0.000000%         0.000000%         0.000000%         0.000000%         0.000000%         0.000000%         0.000000%         0.	Tulipan LLC	0.00000%	0.000000%	0.000000%	0.000000%	4.166667%	0.000000%	0.00000%	0.00000%	0.000000%	0.000000%	0.00000%	0.000000%	0.000000%	0.000000%	0.000000%
Est-d'Inesder P. White (Jr with Wirk Marianne)         0.000007k         0.0000007k         0.000007k         0.000007k	Tinian Oil & Gas, LLC	0.00000%	0.000000%	0.000000%	0.000000%	11.041667%	0.000000%	0.00000%	0.00000%	0.000000%	0.000000%	0.00000%	0.000000%	0.000000%	0.000000%	0.000000%
Est. of Theodore P. White (Segarate Property)         0.000007%         0.0000007%         0.000007%         0.000007%	New Mexico Western Minerals, Inc.	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	3.125000%	0.00000%	3.125000%	3.125000%	3.125000%	3.125000%	3.125000%	0.000000%
Bread 8 strevers, Inc.         0.000000%         0.000000%         0.000000%         0.000000%         0.000000%         0.781250% <th>Est. of Theodore P. White (CP with Wife Marianne)</th> <th>0.000000%</th> <th>0.000000%</th> <th>0.000000%</th> <th>0.00000%</th> <th>0.000000%</th> <th>0.000000%</th> <th>0.000000%</th> <th>1.041666%</th> <th>0.000000%</th> <th>1.041666%</th> <th>1.041666%</th> <th>1.041667%</th> <th>1.041667%</th> <th>1.041667%</th> <th>0.00000%</th>	Est. of Theodore P. White (CP with Wife Marianne)	0.000000%	0.000000%	0.000000%	0.00000%	0.000000%	0.000000%	0.000000%	1.041666%	0.000000%	1.041666%	1.041666%	1.041667%	1.041667%	1.041667%	0.00000%
Harard Petroleum Company, LLC         0.000000%         0.000	Est. of Theodore P. White (Separate Property)	0.000000%	0.000000%	0.000000%	0.00000%	0.000000%	0.000000%	0.000000%	0.520834%	0.000000%	0.520834%	0.520834%	0.520833%	0.520833%	0.520833%	0.00000%
Opail Barton Revocable Trust UTA dated January 28, 1982         0.000000%         0.000000%         0.000000%         0.000000%         0.000000%         0.781250%         0.7812	Read & Stevens. Inc.	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.781250%	7.753906%	0.781250%	0.781250%	0.781250%	0.781250%	1.380208%	0.781250%
Opail Barton Revocable Trust UTA dated January 28, 1982         0.000000%         0.000000%         0.000000%         0.000000%         0.000000%         0.781250%         0.7812	Harvard Petroleum Company, LLC	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	3.125000%	0.000000%	3.125000%	3.125000%	3.125000%	3.125000%	3.125000%	0.000000%
Charles F. Malone Living Trust uds #/j1987         0.000000%         0.000000%         0.000000%         0.000000%         0.000000%         0.200833%         0.520833%		0.00000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.781250%	0.781250%	0.781250%	0.781250%	0.781250%	0.781250%	0.781250%	0.781250%
Gilbert, Eaton         0.000000%         0.000000%         0.000000%         0.000000%         0.520833%																0.00000%
COG Operating LLC         0.000000%	* **	0.00000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.520833%	0.000000%	0.520833%	0.520833%		0.520833%	0.520833%	0.00000%
Anne S. Johnson         0.00000%         0.00000%         0.00000%         0.00000%         0.00000%         0.26911%	COG Operating LLC	0.00000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	28.906250%	0.000000%		43.750000%	0.000000%	0.000000%	0.000000%	0.00000%
NonDarcy Gil & Gas, Inc.         0.000000%<		0.00000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.260416%	0.000000%	0.260417%	0.260417%	0.260417%	0.260417%	0.260417%	0.00000%
Andersen-Malone, LLC         0.000000%	NonDarcy Oil & Gas. Inc.	0.00000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.195313%		0.195313%	0.195313%	0.000000%	0.000000%	0.000000%	0.00000%
Andersen-Malone, LLC         0.000000%	Slash Exploration Limited Partnership	0.00000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	2.343750%	0.000000%	2.343750%	2.343750%	2.343750%	2.343750%	2.343750%	0.000000%
Linds E. Schwarz         0.00000%         0.00000%         0.00000%         0.00000%         0.00000%         0.00000%         0.260417%         <																0.000000%
Pamela Anne Evans Glass         0.000000%         0.000000%         0.000000%         0.000000%         0.000000%         0.000000%         0.000000%         0.130208% </th <th></th> <th>0.000000%</th>																0.000000%
James R. Gebel Revocable Living Trust dated March 20, 2013         0.000000%         0.000000%         0.000000%         0.000000%         0.000000%         0.130208%         0.1																0.000000%
LRF JR, LLC         0.000000%																0.000000%
Hanagan Investment, LLC         0.000000%         0.000000%         0.000000%         0.000000%         0.000000%         0.000000%         7.421875%         7.421875%         7.421875%         0.000000%         0.000000%         7.421875%         0.000000% </th <th></th> <th>0.000000%</th>																0.000000%
William Fuller Kirkpatrick French GST Exempt Trust         0.000000% </th <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th>0.000000%</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th>0.00000%</th>							0.000000%									0.00000%
Annabelle LP. French         0.00000%         0.000000%         0.00000%         0.00000%																0.000000%
Marcia Millicent French         0.00000%         0.000000%         0.00000%         0.000																0.000000%
Robert Fuller Fullon French         0.000000%         0.00000%         0.000000%         0.000000%         0.000000%         0.000000%         0.000000%         0.000000%         0.000000%         0.000000%         0.000000%         0.000000%         0.000000%         0.000000%         0.000000%         0.000000%         0.000000%         0.000000%         0.000000%         0.000000%         0.000000																0.000000%
T.T. Sanders, deceased         0.00000%         0.000000%         0.00000%         0.0000																0.000000%
Zia Royalty, LLC         0.000000%																0.000000%
DML Revocable Trust uad 1/10/2007         0.000000%         0																0.000000%
French Land & Cattle, Ltd.         0.000000%         0.000000																0.000000%
Red River Energy Partners, LLC         0.000000%         0.0000000%         0.000000%         0.0																0.000000%
Rockwood Resources, LLC 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.00000% 0.231250% 0.00000% 2.12500% 0.2																0.000000%
																0.000000%
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Bean Family Limited Company, LLC 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 1.562500% 0.000000% 0.000000%	· · · · · · · · · · · · · · · · · · ·															0.000000%





300 N. MARIENFELD STREET, SUITE 1000 MIDLAND, TX 79701

**OFFICE** 432.695.4222 **FAX** 432.695.4063

September 11, 2024

Via Certified Mail

Anderson-Malone, LLC P.O. Box 87 Roswell, New Mexico 88202

RE: Well Proposals – Lajitas 5-4 State Com T19S-R28E, N.M.P.M. Section 4: All Section 5: All Eddy County, New Mexico

To Whom It May Concern:

Permian Resources Operating, LLC ("Permian"), hereby proposes the drilling and completion of the following eight (8) wells, the Lajitas 5-4 State Com at the following approximate locations within Township 19 South, Range 28 East, Eddy Co., New Mexico:

#### 1. Lajitas 5-4 State Com 121H

SHL: At a legal location within the W/2 of the NW/4 of Section 5 BHL: 10' FEL & 330' FNL of Section 4 FTP: 100' FWL & 330' FNL of Section 5 LTP: 100' FEL & 330' FNL of Section 4 TVD: Approximately 6,810' TMD: Approximately 17,095' Proration Unit: N/2 of Sections 4 & 5 Targeted Interval: 2<sup>nd</sup> Bone Spring Total Cost: See attached AFE

### 2. Lajitas 5-4 State Com 122H

SHL: At a legal location within the W/2 of the NW/4 of Section 5 BHL: 10' FEL & 2,190' FNL of Section 4 FTP: 100' FWL & 2,190' FNL of Section 5 LTP: 100' FEL & 2,190' FNL of Section 4 TVD: Approximately 6,810' TMD: Approximately 17,095' Proration Unit: N/2 of Sections 4 & 5 Targeted Interval: 2<sup>nd</sup> Bone Spring Total Cost: See attached AFE

### 3. Lajitas 5-4 State Com 123H

SHL: At a legal location with the E/2 of the SE/4 of Section 6 BHL: 10' FEL & 1,890' FSL of Section 4 FTP: 100' FWL & 1,890' FSL of Section 5 LTP: 100' FEL & 1,890' FSL of Section 4 TVD: Approximately 6,910' TMD: Approximately 17,195' Proration Unit: S/2 of Sections 4 & 5 Targeted Interval: 2<sup>nd</sup> Bone Spring Total Cost: See attached AFE

Permian Resources Operating, LLC Case No. 25000 Exhibit A-4



300 N. MARIENFELD STREET, SUITE 1000 MIDLAND, TX 79701

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#### 4. Lajitas 5-4 State Com 124H

SHL: At a legal location with the E/2 of the SE/4 of Section 6 BHL: 10' FEL & 690' FSL of Section 4 FTP: 100' FWL & 690' FSL of Section 5 LTP: 100' FEL & 690' FSL of Section 4 TVD: Approximately 6,910' TMD: Approximately 17,195' Proration Unit: S/2 of Sections 4 & 5 Targeted Interval: 2<sup>nd</sup> Bone Spring Total Cost: See attached AFE

#### 5. Lajitas 5-4 State Com 131H

SHL: At a legal location within the W/2 of the NW/4 of Section 5 BHL: 10' FEL & 330' FNL of Section 4 FTP: 100' FWL & 330' FNL of Section 5 LTP: 100' FEL & 330' FNL of Section 4 TVD: Approximately 8,040' TMD: Approximately 18,325' Proration Unit: N/2 of Sections 4 & 5 Targeted Interval: 3<sup>rd</sup> Bone Spring Total Cost: See attached AFE

### 6. Lajitas 5-4 State Com 132H (Defining Well)

SHL: At a legal location within the W/2 of the NW/4 of Section 5 BHL: 10' FEL & 1,640' FNL of Section 4 FTP: 100' FWL & 1,640' FNL of Section 5 LTP: 100' FEL & 1,640' FNL of Section 4 TVD: Approximately 8,110' TMD: Approximately 18,395' Proration Unit: N/2 of Sections 4 & 5 Targeted Interval: 3<sup>rd</sup> Bone Spring Total Cost: See attached AFE

### 7. Lajitas 5-4 State Com 133H

SHL: At a legal location with the E/2 of the SE/4 of Section 6 BHL: 10' FEL & 2,310' FSL of Section 4 FTP: 100' FWL & 2,310' FSL of Section 5 LTP: 100' FEL & 2,310' FSL of Section 4 TVD: Approximately 8,115' TMD: Approximately 18,400' Proration Unit: S/2 of Sections 4 & 5 Targeted Interval: 3<sup>rd</sup> Bone Spring Total Cost: See attached AFE



300 N. MARIENFELD STREET, SUITE 1000 MIDLAND, TX 79701

**OFFICE** 432.695.4222 **FAX** 432.695.4063

8. Lajitas 5-4 State Com 134H (Defining Well) SHL: At a legal location with the E/2 of the SE/4 of Section 6 BHL: 10' FEL & 1,000' FSL of Section 4 FTP: 100' FWL & 1,000' FSL of Section 5 LTP: 100' FEL & 1,000' FSL of Section 4 TVD: Approximately 8,185' TMD: Approximately 18,470' Proration Unit: S/2 of Sections 4 & 5 Targeted Interval: 3<sup>rd</sup> Bone Spring Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Permian is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is available upon request. The Operating Agreement has the following general provisions:

- 100%/300%/300% non-consent provisions
- \$10,000/\$1,000 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells on the enclosed ballot. Please sign and return one copy of this letter, signed copies of the proposed AFEs, a signed copy of the enclosed insurance declaration, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into spacing units for the proposed wells. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me by email at <u>Travis.Macha@permianres.com</u>.

Elections can be returned by mail &/or email to the attention of Erin Lloyd - Erin.Lloyd@permianres.com

Respectfully,

Travis Macha New Mexico Land Manager

Enclosures

ELECTIONS ON PAGE TO FOLLOW



300 N. MARIENFELD STREET, SUITE 1000 MIDLAND, TX 79701

### Lajitas 5-4 State Com Elections:

Well Elections: (Please indicate your responses in the spaces below)											
Well(s)	Elect to Participate	Elect to <u>NOT</u> Participate									
Lajitas 5-4 State Com 121H											
Lajitas 5-4 State Com 122H											
Lajitas 5-4 State Com 123H											
Lajitas 5-4 State Com 124H											
Lajitas 5-4 State Com 131H											
Lajitas 5-4 State Com 132H											
Lajitas 5-4 State Com 133H											
Lajitas 5-4 State Com 134H											

Company Name (If Applicable):

By: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Date: \_\_\_\_\_



300 N. MARIENFELD STREET, SUITE 1000 MIDLAND, TX 79701

**OFFICE** 432.695.4222 **FAX** 432.695.4063

### Participate / Rejection Declaration

Please return this page to Permian Resources Operating, LLC ("Permian") by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Permian, then, to the extent that Permian has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Permian will be relieved of such obligation, and Permian will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- I hereby elect to participate in the insurance coverage arranged by Permian Resources
   Operating, LLC and understand that I will be charged for such participation.
- I hereby elect to reject the insurance coverage arranged by Permian Resources Operating, LLC.

Company Name (If Applicable):

By: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Date:\_\_\_\_\_



.

AFE Number:		Description:	LAJITAS 5 - 4 STATE COM 121H	
AFE Name:	LAJITAS 5 - 4 STATE COM 121H	AFE TYPE:	Drill and Complete	
Well Operator:	PERMIAN RESOURCES			
Operator AFE #:				
<u>Account</u>	Description			Gross Est. (\$
Drilling Intangible				
8015.5000	IDC - WELL CONTROL INSURANCE			\$8,285.13
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT			\$15,000.00
8015.5200	IDC - CONTINGENCY			\$124,812.11
8015.2400	IDC - RIG WATER			\$7,150.00
8015.1200	IDC - LEGAL, TITLE SERVICES			\$13,000.00
8015.2350	IDC - FUEL/MUD			\$40,000.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP			\$18,000.00
8015.2300	IDC - FUEL / POWER			\$97,750.00
8015.3100	IDC - CASING CREW & TOOLS			\$50,000.00
8015.2200	IDC - BITS, TOOLS, STABILIZERS			\$50,000.00
8015.1000	IDC - PERMITS,LICENSES,ETC			\$15,000.00
8015.1700	IDC - DAYWORK CONTRACT			\$418,000.00
8015.4100	IDC - RENTAL EQUIPMENT			\$23,000.00
8015.4300	IDC - WELLSITE SUPERVISION			\$66,000.00
8015.1100	IDC - STAKING & SURVEYING			\$15,000.00
8015.1300	IDC - SURFACE DAMAGE / ROW			\$35,000.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP			\$160,000.00
8015.4200				\$28,000.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE			\$45,000.00
8015.3800	IDC - WELLHEAD PREPARE/REPAIR			\$30,500.00
8015.2150	IDC - DRILL BIT			\$53,000.00
8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTE	м		\$39,700.00
8015.4600	IDC - SAFETY / ENVIRONMENTAL	•		\$8,400.00
8015.1400	IDC - ROAD, LOCATIONS, PITS			\$108,333.33
8015.1310	IDC - PERMANENT EASEMENT			\$12,000.00
8015.2700	IDC - INSPECTION, TESTING & REPAIR			\$45,000.00
8015.3700	IDC - DISPOSAL			\$43,000.00
8015.2500				\$110,000.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY			\$224,000.00
8015.1600				\$30,000.00
8015.3400	IDC - MATERIALS & SUPPLIES			\$5,000.00
8015.1500	IDC - RIG MOB / TRUCKING		Sub-total	\$100,000.00 <b>\$2,091,930.5</b> 7
Facilities				,-,, <b>,</b> ,,, <b>-</b> -,,  <b>-</b> -,, <b>-</b> ,, <b>-</b> -,, <b>-</b> -,, <b>-</b> ,, <b>-</b> -,, <b>-</b> ,, <b>-</b> ,-, <b>-</b> ,, <b>-</b> ,,, ,,,,,-
8035.1310	FAC - PEMANENT EASEMENT			\$3,333.00
8035.2100	FAC - INSPECTION & TESTING			\$833.00
8035.3300	FAC - CIRCULATING TRNSFER PUMP			\$13,333.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB			\$86,667.00
8035.1500	FAC - MATERIALS & SUPPLIES			\$833.00
8035.3700	FAC - AUTOMATION MATERIAL			\$41,667.00

### Received by OCD: 2/14/2025 11:09:18 AM RESOURCES

**Cost Estimate** 

Printed Date: Sep 6, 2024

<u>Account</u>	Description		<u>Gross Est. (\$)</u>
8035.2500	FAC - CONSULTING SERVICES		\$2,500.00
8035.4000	FAC - SAFETY / ENVIRONMENTAL		\$667.00
8035.1700	FAC - RENTAL EQUIPMENT		\$4,167.00
8035.1600	FAC - TRANSPORTATION TRUCKING		\$5,000.00
8035.3000	FAC - HEATER TREATER/SEPARATOR		\$150,000.00
8035.3800	FAC - FLARE/COMBUSTER		\$16,667.00
8035.1900	FAC - WATER DISPOSAL / SWD		\$500.00
8035.3400	FAC - METER & LACT		\$34,467.00
8035.2400	FAC - SUPERVISION		\$5,000.00
8035.3200	FAC - VALVES FITTINGS & PIPE		\$108,333.00
8035.2900	FAC - TANK BATTERY		\$96,667.00
8035.3500	FAC - COMPRESSOR		\$5,333.00
8035.3600	FAC - ELECTRICAL		\$41,667.00
8035.1400	FAC - ROAD LOCATIONS PITS		\$29,167.00
8035.4500	FAC - CONTINGENCY		\$23,833.00
8035.1300	FAC - SURFACE DAMAGE / ROW		\$833.00
		Sub-total	\$671,467.00
Completion Intang	gible		
8025 2000	ICC - TRUCKING		\$14 375 00

8025.2000	ICC - TRUCKING		\$14,375.00
8025.1400	ICC - WIRELINE OPEN/CASED HOLE		\$40,000.00
8025.2500	ICC - WELL STIMULATION/FRACTUR		\$2,405,186.00
8025.3800	ICC - OVERHEAD		\$10,000.00
8025.1100	ICC - ROAD, LOCATIONS, PITS		\$10,500.00
8025.3000	ICC - WATER HANDLING		\$172,358.00
8025.2300	ICC - COMPLETION FLUIDS		\$10,000.00
8025.1500	ICC - FUEL / POWER		\$560,880.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL		\$15,000.00
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR		\$40,000.00
8025.3600	ICC - SUPERVISION/ENGINEERING		\$5,000.00
8025.1600	ICC - COILED TUBING		\$226,602.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT		\$15,000.00
8025.3400	ICC - RENTAL EQUIPMENT		\$198,747.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING		\$406,429.00
8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK		\$20,160.00
8025.3050	ICC - SOURCE WATER		\$318,862.00
8025.3500	ICC - WELLSITE SUPERVISION		\$48,600.00
		Sub-total	\$4,517,699.00
Artificial Lift Tangible			

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8065.3100	TAL - MEASUREMENT EQUIPMENT		\$30,000.00
8065.2000	TAL - WELLHEAD EQUIPMENT		\$40,000.00
8065.1300	TAL - DOWNHOLE ARTIFICIAL LIFT EQPT		\$10,000.00
8065.2500	TAL - VALVES/CONNECTIONS/FTGS		\$95,000.00
8065.3400	TAL - CONTRACT LABOR INSTALL		\$30,000.00
8065.1700	TAL - PACKER/DOWNHOLE TOOLS		\$5,000.00
8065.1100	TAL - TUBING		\$105,000.00
		Sub-total	\$315,000.00

### Received by OCD: 2/14/2025 11:09:18 AM RESOURCES

**Cost Estimate** 

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Printed Date: Sep 6, 2024	
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<u>Account</u>	Description		<u>Gross Est. (\$)</u>
Artificial Lift Intangible			
8060.3500	IAL - WELLSITE SUPERVISION		\$10,000.00
8060.2300	IAL - COMPLETION FLUIDS		\$20,000.00
8060.3700	IAL - HEALTH & SAFETY		\$5,000.00
8060.1200	IAL - WORKOVER RIG		\$30,000.00
8060.2600	IAL - CONTRACT LABOR/ROUSTABOUT		\$20,000.00
8060.3400	IAL - RENTAL EQUIPMENT		\$25,000.00
8060.2000	IAL - TRUCKING/VACUUM/TRANSP		\$20,000.00
		Sub-total	\$130,000.00
Pipeline			
8036.3620	PLN - POWER DISTRIBUTION LABOR		\$11,666.00
8036.3610	PLN - POWER DISTRIBUTION MATERIAL		\$33,333.00
8036.3200	PLN - VALVES FITTINGS & PIPE		\$20,000.00
8036.1310	PLN - PEMANENT EASEMENT		\$23,100.00
8036.1300	PLN - SURFACE DAMAGE / ROW		\$2,500.00
8036.2200	PLN - CONTRACT LABOR		\$70,000.00
8036.2800	PLN - FLOWLINE MATERIAL		\$66,528.00
		Sub-total	\$227,127.00
Completion Tangible			
8030.2000	TCC - WELLHEAD EQUIPMENT		\$47,250.00
		Sub-total	\$47,250.00
Drilling Tangible			
8020.1200	TDC - CASING - INTERMEDIATE - 1		\$177,697.81
8020.1100	TDC - CASING - SURFACE		\$33,834.25
8020.1400	TDC - CASING - PRODUCTION		\$652,674.41
8020.1500	TDC - WELLHEAD EQUIPMENT		\$65,875.00
		Sub-total	\$930,081.47
Flowback Intangible			
8040.2900	IFC - WELL TESTING / FLOWBACK		\$150,000.00
8040.1899	IFC - FRAC WATER RECOVERY		\$290,000.00
8040.3500	IFC - WELLSITE SUPERVISION		\$10,000.00
8040.3400	IFC - RENTAL EQUIPMENT		\$25,000.00
		Sub-total	\$475,000.00
		Grand Total	\$9,405,555.04



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AFE Number:		Description:	LAJITAS 5 - 4 STATE COM 122H	
AFE Name:	LAJITAS 5 - 4 STATE COM 122H	AFE TYPE:	Drill and Complete	
Well Operator:	PERMIAN RESOURCES			
Operator AFE #:				
Account	Description			Gross Est. (\$
Drilling Intangible				
8015.5000	IDC - WELL CONTROL INSURANCE			\$8,285.13
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT			\$15,000.00
8015.5200	IDC - CONTINGENCY			\$124,812.1 <sup>,</sup>
8015.2400	IDC - RIG WATER			\$7,150.00
8015.1200	IDC - LEGAL, TITLE SERVICES			\$13,000.00
8015.2350	IDC - FUEL/MUD			\$40,000.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP			\$18,000.00
8015.2300	IDC - FUEL / POWER			\$97,750.00
8015.3100	IDC - CASING CREW & TOOLS			\$50,000.00
8015.2200	IDC - BITS, TOOLS, STABILIZERS			\$50,000.00
8015.1000	IDC - PERMITS, LICENSES, ETC			\$15,000.00
8015.1700	IDC - DAYWORK CONTRACT			\$418,000.00
8015.4100	IDC - RENTAL EQUIPMENT			\$23,000.00
8015.4300	IDC - WELLSITE SUPERVISION			\$66,000.00
8015.1100	IDC - STAKING & SURVEYING			\$15,000.00
8015.1300	IDC - SURFACE DAMAGE / ROW			\$35,000.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP			\$160,000.00
8015.4200				\$28,000.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE			\$45,000.00
8015.3800	IDC - WELLHEAD PREPARE/REPAIR			\$30,500.00
8015.2150	IDC - DRILL BIT			\$53,000.00
8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTE	м		\$39,700.00
8015.4600	IDC - SAFETY / ENVIRONMENTAL	vi		\$8,400.00
8015.1400	IDC - ROAD, LOCATIONS, PITS			\$108,333.33
8015.1310	IDC - PERMANENT EASEMENT			\$12,000.00
8015.2700	IDC - INSPECTION, TESTING & REPAIR			\$12,000.00
8015.3700	IDC - DISPOSAL			
				\$97,000.00
8015.2500	IDC - MUD/CHEMICALS/ACIDIZING IDC - DIRECTNL DRILL & SURVEY			\$110,000.00
8015.1900				\$224,000.00
8015.1600				\$30,000.00
8015.3400	IDC - MATERIALS & SUPPLIES			\$5,000.00
8015.1500	IDC - RIG MOB / TRUCKING		Sub-total	\$100,000.00 <b>\$2,091,930.5</b> 7
Facilities				,-,,, <b></b> ,, <b>-</b> -,, <b>-</b> ,,, <b>-</b> ,,, <b>-</b> ,,,,,,,,
8035.1310	FAC - PEMANENT EASEMENT			\$3,333.00
8035.2100	FAC - INSPECTION & TESTING			\$833.00
8035.3300	FAC - CIRCULATING TRNSFER PUMP			\$13,333.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB			\$86,667.00
8035.1500	FAC - MATERIALS & SUPPLIES			\$833.00
8035.3700	FAC - AUTOMATION MATERIAL			\$41,667.00

### Received by OCD: 2/14/2025 11:09:18 AM RESOURCES

**Cost Estimate** 

Printed Date: Sep 6, 2024

<u>Account</u>	Description		<u>Gross Est. (\$)</u>
8035.2500	FAC - CONSULTING SERVICES		\$2,500.00
8035.4000	FAC - SAFETY / ENVIRONMENTAL		\$667.00
8035.1700	FAC - RENTAL EQUIPMENT		\$4,167.00
8035.1600	FAC - TRANSPORTATION TRUCKING		\$5,000.00
8035.3000	FAC - HEATER TREATER/SEPARATOR		\$150,000.00
8035.3800	FAC - FLARE/COMBUSTER		\$16,667.00
8035.1900	FAC - WATER DISPOSAL / SWD		\$500.00
8035.3400	FAC - METER & LACT		\$34,467.00
8035.2400	FAC - SUPERVISION		\$5,000.00
8035.3200	FAC - VALVES FITTINGS & PIPE		\$108,333.00
8035.2900	FAC - TANK BATTERY		\$96,667.00
8035.3500	FAC - COMPRESSOR		\$5,333.00
8035.3600	FAC - ELECTRICAL		\$41,667.00
8035.1400	FAC - ROAD LOCATIONS PITS		\$29,167.00
8035.4500	FAC - CONTINGENCY		\$23,833.00
8035.1300	FAC - SURFACE DAMAGE / ROW		\$833.00
		Sub-total	\$671,467.00
Completion Intang	uible		÷•• ,,
8025.2000	ICC - TRUCKING		\$14,375.00
8025.1400	ICC - WIRELINE OPEN/CASED HOLE		\$40,000.00
8025.2500	ICC - WELL STIMULATION/FRACTUR		\$2,405,186.00
8025.3800	ICC - OVERHEAD		\$10,000.00
8025.1100	ICC - ROAD, LOCATIONS, PITS		\$10,500.00
8025.3000	ICC - WATER HANDLING		\$172,358.00
8025 2300			\$10,000,00

		Sub-total	\$4,517,699.00
8025.3500	ICC - WELLSITE SUPERVISION		\$48,600.00
8025.3050	ICC - SOURCE WATER		\$318,862.00
8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK		\$20,160.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING		\$406,429.00
8025.3400	ICC - RENTAL EQUIPMENT		\$198,747.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT		\$15,000.00
8025.1600	ICC - COILED TUBING		\$226,602.00
8025.3600	ICC - SUPERVISION/ENGINEERING		\$5,000.00
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR		\$40,000.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL		\$15,000.00
8025.1500	ICC - FUEL / POWER		\$560,880.00
8025.2300	ICC - COMPLETION FLUIDS		\$10,000.00
8025.3000	ICC - WATER HANDLING		\$172,358.00

Artificial Lift Tangibl	le		
8065.3100	TAL - MEASUREMENT EQUIPMENT		\$30,000.00
8065.2000	TAL - WELLHEAD EQUIPMENT		\$40,000.00
8065.1300	TAL - DOWNHOLE ARTIFICIAL LIFT EQPT		\$10,000.00
8065.2500	TAL - VALVES/CONNECTIONS/FTGS		\$95,000.00
8065.3400	TAL - CONTRACT LABOR INSTALL		\$30,000.00
8065.1700	TAL - PACKER/DOWNHOLE TOOLS		\$5,000.00
8065.1100	TAL - TUBING		\$105,000.00
		Sub-total	\$315,000.00

### Received by OCD: 2/14/2025 11:09:18 AM RESOURCES

**Cost Estimate** 

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Printed	Date:	Sep	6.	2024
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<u>Account</u>	Description		<u>Gross Est. (\$)</u>
Artificial Lift Intan	gible		
8060.3500	IAL - WELLSITE SUPERVISION		\$10,000.00
8060.2300	IAL - COMPLETION FLUIDS		\$20,000.00
8060.3700	IAL - HEALTH & SAFETY		\$5,000.00
8060.1200	IAL - WORKOVER RIG		\$30,000.00
8060.2600	IAL - CONTRACT LABOR/ROUSTABOUT		\$20,000.00
8060.3400	IAL - RENTAL EQUIPMENT		\$25,000.00
8060.2000	IAL - TRUCKING/VACUUM/TRANSP		\$20,000.00
		Sub-total	\$130,000.00
Pipeline			
8036.3620	PLN - POWER DISTRIBUTION LABOR		\$11,666.00
8036.3610	PLN - POWER DISTRIBUTION MATERIAL		\$33,333.00
8036.3200	PLN - VALVES FITTINGS & PIPE		\$20,000.00
8036.1310	PLN - PEMANENT EASEMENT		\$23,100.00
8036.1300	PLN - SURFACE DAMAGE / ROW		\$2,500.00
8036.2200	PLN - CONTRACT LABOR		\$70,000.00
8036.2800	PLN - FLOWLINE MATERIAL		\$66,528.00
		Sub-total	\$227,127.00
Completion Tangi	ble		
8030.2000	TCC - WELLHEAD EQUIPMENT		\$47,250.00
		Sub-total	\$47,250.00
Drilling Tangible			
8020.1200	TDC - CASING - INTERMEDIATE - 1		\$177,697.81
8020.1100	TDC - CASING - SURFACE		\$33,834.25
8020.1400	TDC - CASING - PRODUCTION		\$652,674.41
8020.1500	TDC - WELLHEAD EQUIPMENT		\$65,875.00
		Sub-total	\$930,081.47
Flowback Intangit	ble		
8040.2900	IFC - WELL TESTING / FLOWBACK		\$150,000.00
8040.1899	IFC - FRAC WATER RECOVERY		\$290,000.00
8040.3500	IFC - WELLSITE SUPERVISION		\$10,000.00
8040.3400	IFC - RENTAL EQUIPMENT		\$25,000.00
		Sub-total	\$475,000.00
		Grand Total	\$9,405,555.04

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AFE Number:		Description:	LAJITAS 5 -4 STATE COM 131H	
AFE Name:	LAJITAS 5 -4 STATE COM 131H	AFE TYPE:	Drill and Complete	
Well Operator:	PERMIAN RESOURCES			
Operator AFE #:				
Account	Description			Gross Est. (\$)
Drilling Intangible				
8015.3700	IDC - DISPOSAL			\$145,411.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP			\$31,500.00
8015.4100	IDC - RENTAL EQUIPMENT			\$115,500.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOU	Т		\$27,000.00
8015.3100	IDC - CASING CREW & TOOLS			\$73,000.00
8015.2200	IDC - BITS, TOOLS, STABILIZERS			\$123,746.00
8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOI	P SYSTEM		\$82,556.25
8015.5000	IDC - WELL CONTROL INSURANCE			\$11,550.00
8015.2500	IDC - MUD/CHEMICALS/ACIDIZING			\$176,811.69
8015.2300	IDC - FUEL / POWER			\$196,350.00
8015.1400	IDC - ROAD, LOCATIONS, PITS			\$95,625.00
8015.1310	IDC - PERMANENT EASEMENT			\$12,000.00
8015.1700	IDC - DAYWORK CONTRACT			\$809,943.75
8015.1100	IDC - STAKING & SURVEYING			\$15,000.00
8015.2150	IDC - DRILL BIT			\$66,750.00
8015.2400	IDC - RIG WATER			\$26,250.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE			\$42,500.00
8015.1500	IDC - RIG MOB / TRUCKING			\$127,500.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP			\$190,500.00
8015.4200	IDC - MANCAMP			\$54,600.00
8015.2350	IDC - FUEL/MUD			\$66,000.00
8015.4300	IDC - WELLSITE SUPERVISION			\$121,800.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY			\$345,843.75
8015.4600	IDC - SAFETY / ENVIRONMENTAL			\$23,100.00
8015.2700	IDC - INSPECTION, TESTING & REPAIR			\$37,000.00
8015.3800	IDC - WELLHEAD PREPARE/REPAIR			\$12,500.00
8015.3400	IDC - MATERIALS & SUPPLIES			\$5,000.00
8015.1600	IDC - RIG MOB / STANDBY RATE			\$36,300.00
8015.5200	IDC - CONTINGENCY			\$141,058.68
8015.1000	IDC - PERMITS,LICENSES,ETC			\$15,000.00
8015.1300	IDC - SURFACE DAMAGE / ROW			\$35,000.00
8015.1200	IDC - LEGAL, TITLE SERVICES			\$13,000.00
0013.1200	IDG-LEGAL, ITTLE SERVICES		Sub-total	\$3,275,696.12
Facilities				+-, <b>=</b> , 0,000, 1 <b>E</b>
8035.2500	FAC - CONSULTING SERVICES			\$1,667.00
8035.4000	FAC - SAFETY / ENVIRONMENTAL			\$1,333.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB			\$50,000.00
8035.4400	FAC - COMPANY LABOR			\$3,333.00
8035.1800	FAC - FUEL / POWER			\$2,667.00
8035.4500	FAC - CONTINGENCY			\$11,450.00

### Received by OCD: 2/14/2025 11:09:18 AM RESOURCES

Printed Date: Sep 6, 2024

RESOURCES		Printed Date: Sep 6, 2024	
<u>Account</u>	Description		<u>Gross Est. (\$)</u>
8035.1600	FAC - TRANSPORTATION TRUCKING		\$10,000.00
8035.2400	FAC - SUPERVISION		\$20,000.00
8035.3000	FAC - HEATER TREATER/SEPARATOR		\$110,000.00
8035.3700	FAC - AUTOMATION MATERIAL		\$23,333.00
8035.1900	FAC - WATER DISPOSAL / SWD		\$667.00
8035.3500	FAC - COMPRESSOR		\$10,000.00
8035.3400	FAC - METER & LACT		\$37,000.00
8035.3600	FAC - ELECTRICAL		\$25,000.00
8035.1500	FAC - MATERIALS & SUPPLIES		\$10,000.00
8035.1300	FAC - SURFACE DAMAGE / ROW		\$1,667.00
8035.3200	FAC - VALVES FITTINGS & PIPE		\$50,000.00
8035.2100	FAC - INSPECTION & TESTING		\$1,667.00
8035.1700	FAC - RENTAL EQUIPMENT		\$23,333.00
		Sub-total	\$393,117.00
Completion Intangibl	le		
8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK		\$16,065.00
8025.3050	ICC - SOURCE WATER		\$266,933.00
8025.1500	ICC - FUEL / POWER		\$441,443.00
8025.3400	ICC - RENTAL EQUIPMENT		\$164,232.00
8025.1600	ICC - COILED TUBING		\$207,532.00
8025.2000	ICC - TRUCKING		\$14,375.00
8025.3600	ICC - SUPERVISION/ENGINEERING		\$5,000.00
8025.3500	ICC - WELLSITE SUPERVISION		\$48,600.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING		\$317,380.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL		\$15,000.00
8025.1400	ICC - WIRELINE OPEN/CASED HOLE		\$40,000.00
8025.2300	ICC - COMPLETION FLUIDS		\$10,000.00
8025.2500	ICC - WELL STIMULATION/FRACTUR		\$1,621,954.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT		\$15,000.00
8025.3800	ICC - OVERHEAD		\$10,000.00
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR		\$40,000.00
8025.1100	ICC - ROAD, LOCATIONS, PITS		\$10,500.00
8025.3000	ICC - WATER HANDLING		\$117,765.00
		Sub-total	\$3,361,779.00
Artificial Lift Intangib	ble		
8060.2000	IAL - TRUCKING/VACUUM/TRANSP		\$5,000.00
8060.1400	IAL - WIRELINE OPEN/CASED HOLE		\$10,000.00
8060.1900	IAL - INSPECTION & TESTING		\$3,000.00
8060.1200	IAL - WORKOVER RIG		\$17,000.00
8060.2300	IAL - COMPLETION FLUIDS		\$5,000.00
8060.3400	IAL - RENTAL EQUIPMENT		\$5,000.00
8060.3420	IAL - REVERSE UNIT RENTAL		\$5,000.00
8060.3500	IAL - WELLSITE SUPERVISION		\$5,000.00
8060.3410	IAL - LAYDOWN MACHINE		\$5,000.00
8060.2010	IAL - KILL TRUCK		\$5,000.00
8060.2600	IAL - CONTRACT LABOR/ROUSTABOUT		\$15,000.00

# Received by OCD: 2/14/2025 11:09:18 AM RESOURCES

		· ····································	
<u>Account</u>	Description		<u>Gross Est. (\$)</u>
		Sub-total	\$80,000.00
Flowback Intangible			
8040.1899	IFC - FRAC WATER RECOVERY		\$544,058.58
8040.4000	IFC - CHEMICALS		\$15,000.00
8040.1100	IFC - ROADS LOCATIONS / PITS		\$5,000.00
8040.3430	IFC - SURFACE PUMP RENTAL		\$20,000.00
8040.2000	IFC - TRUCKING/VACUUM/TRANSP		\$20,000.00
8040.2900	IFC - WELL TESTING / FLOWBACK		\$125,000.00
8040.3420	IFC - TANK RENTALS		\$20,000.00
8040.3500	IFC - WELLSITE SUPERVISION		\$10,000.00
		Sub-total	\$759,058.58
Artificial Lift Tangible			
8065.2000	TAL - WELLHEAD EQUIPMENT		\$60,000.00
8065.2500	TAL - VALVES/CONNECTIONS/FTGS		\$15,000.00
8065.1320	TAL - GAS LIFT EQUIPMENT/INSTALL		\$30,000.00
8065.3100	TAL - MEASUREMENT EQUIPMENT		\$30,000.00
8065.2300	TAL - GAS LIFT INJECTION LINE & INSTALL		\$130,000.00
8065.1100	TAL - TUBING		\$125,000.00
8065.3200	TAL - COMM, TELEMETRY & AUTOMA		\$10,000.00
8065.2400	TAL - COMPRESSOR INSTALL & STARTUP		\$70,000.00
		Sub-total	\$470,000.00
Drilling Tangible			
8020.1400	TDC - CASING - PRODUCTION		\$504,604.05
8020.1500	TDC - WELLHEAD EQUIPMENT		\$53,125.00
8020.1200	TDC - CASING - INTERMEDIATE - 1		\$429,641.69
8020.1100	TDC - CASING - SURFACE		\$77,295.28
		Sub-total	\$1,064,666.02
Pipeline			
8036.1310			\$22,727.00
8036.3620			\$25,000.00
8036.2200			\$87,500.00
8036.2800	PLN - FLOWLINE MATERIAL		\$80,000.00
8036.3200	PLN - VALVES FITTINGS & PIPE		\$15,000.00
8036.3610	PLN - POWER DISTRIBUTION MATERIAL		\$25,000.00
Completion Tennik I		Sub-total	\$255,227.00
Completion Tangible 8030.2000	TCC - WELLHEAD EQUIPMENT		\$47,250.00
0030.2000		Sub-total	\$47,250.00 \$47,250.00
		Grand Total	\$9,706,793.73
		Granu rolal	43,100,133.13

Grand Total \$9,706,793.73



.

AFE Number:		Description:	LAJITAS 5 -4 STATE COM 132H	
AFE Name:	LAJITAS 5 -4 STATE COM 132H	AFE TYPE:	Drill and Complete	
Well Operator:	PERMIAN RESOURCES			
Operator AFE #:				
Account	Description			Gross Est. (\$
Drilling Intangible				
8015.3700	IDC - DISPOSAL			\$145,411.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP			\$31,500.00
8015.4100	IDC - RENTAL EQUIPMENT			\$115,500.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT			\$27,000.00
8015.3100	IDC - CASING CREW & TOOLS			\$73,000.00
8015.2200	IDC - BITS, TOOLS, STABILIZERS			\$123,746.00
8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOF	SYSTEM		\$82,556.25
8015.5000	IDC - WELL CONTROL INSURANCE			\$11,550.00
8015.2500	IDC - MUD/CHEMICALS/ACIDIZING			\$176,811.69
8015.2300	IDC - FUEL / POWER			\$196,350.00
8015.1400	IDC - ROAD, LOCATIONS, PITS			\$95,625.00
8015.1310	IDC - PERMANENT EASEMENT			\$12,000.00
8015.1700	IDC - DAYWORK CONTRACT			\$809,943.75
8015.1100	IDC - STAKING & SURVEYING			\$15,000.00
8015.2150	IDC - DRILL BIT			\$66,750.00
8015.2400	IDC - RIG WATER			\$26,250.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE			\$42,500.00
8015.1500	IDC - RIG MOB / TRUCKING			\$127,500.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP			\$190,500.00
8015.4200	IDC - MANCAMP			\$54,600.00
8015.2350	IDC - FUEL/MUD			\$66,000.00
8015.4300	IDC - WELLSITE SUPERVISION			
8015.1900	IDC - DIRECTNL DRILL & SURVEY			\$121,800.00 \$245,842,75
				\$345,843.75
8015.4600				\$23,100.00
8015.2700	IDC - INSPECTION, TESTING & REPAIR			\$37,000.00
8015.3800				\$12,500.00
8015.3400	IDC - MATERIALS & SUPPLIES			\$5,000.00
8015.1600	IDC - RIG MOB / STANDBY RATE			\$36,300.00
8015.5200				\$141,058.68
8015.1000	IDC - PERMITS,LICENSES,ETC			\$15,000.00
8015.1300	IDC - SURFACE DAMAGE / ROW			\$35,000.00
8015.1200	IDC - LEGAL, TITLE SERVICES		Sub total	\$13,000.00
Facilities			Sub-total	\$3,275,696.12
8035.2500	FAC - CONSULTING SERVICES			\$1,667.00
8035.4000	FAC - SAFETY / ENVIRONMENTAL			\$1,333.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB			\$50,000.00
8035.4400	FAC - COMPANY LABOR			\$3,333.00
8035.1800	FAC - FUEL / POWER			\$2,667.00
8035.4500	FAC - CONTINGENCY			\$2,007.00

# Received by OCD: 2/14/2025 11:09:18 AM RESOURCES

Printed Date: Sep 6, 2024

RESOURCES		Printed Date: Sep 6, 2024
<u>Account</u>	Description	<u>Gross Est. (\$)</u>
8035.1600	FAC - TRANSPORTATION TRUCKING	\$10,000.00
8035.2400	FAC - SUPERVISION	\$20,000.00
8035.3000	FAC - HEATER TREATER/SEPARATOR	\$110,000.00
8035.3700	FAC - AUTOMATION MATERIAL	\$23,333.00
8035.1900	FAC - WATER DISPOSAL / SWD	\$667.00
8035.3500	FAC - COMPRESSOR	\$10,000.00
8035.3400	FAC - METER & LACT	\$37,000.00
8035.3600	FAC - ELECTRICAL	\$25,000.00
8035.1500	FAC - MATERIALS & SUPPLIES	\$10,000.00
8035.1300	FAC - SURFACE DAMAGE / ROW	\$1,667.00
8035.3200	FAC - VALVES FITTINGS & PIPE	\$50,000.00
8035.2100	FAC - INSPECTION & TESTING	\$1,667.00
8035.1700	FAC - RENTAL EQUIPMENT	\$23,333.00
		Sub-total \$393,117.00
Completion Intangible	e	
8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	\$16,065.00
8025.3050	ICC - SOURCE WATER	\$266,933.00
8025.1500	ICC - FUEL / POWER	\$441,443.00
8025.3400	ICC - RENTAL EQUIPMENT	\$164,232.00
8025.1600	ICC - COILED TUBING	\$207,532.00
8025.2000	ICC - TRUCKING	\$14,375.00
8025.3600	ICC - SUPERVISION/ENGINEERING	\$5,000.00
8025.3500	ICC - WELLSITE SUPERVISION	\$48,600.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	\$317,380.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	\$15,000.00
8025.1400	ICC - WIRELINE OPEN/CASED HOLE	\$40,000.00
8025.2300	ICC - COMPLETION FLUIDS	\$10,000.00
8025.2500	ICC - WELL STIMULATION/FRACTUR	\$1,621,954.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00
8025.3800	ICC - OVERHEAD	\$10,000.00
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR	\$40,000.00
8025.1100	ICC - ROAD, LOCATIONS, PITS	\$10,500.00
8025.3000	ICC - WATER HANDLING	\$117,765.00
		Sub-total \$3,361,779.00
Artificial Lift Intangib	le	
8060.2000	IAL - TRUCKING/VACUUM/TRANSP	\$5,000.00
8060.1400	IAL - WIRELINE OPEN/CASED HOLE	\$10,000.00
8060.1900	IAL - INSPECTION & TESTING	\$3,000.00
8060.1200	IAL - WORKOVER RIG	\$17,000.00
8060.2300	IAL - COMPLETION FLUIDS	\$5,000.00
8060.3400	IAL - RENTAL EQUIPMENT	\$5,000.00
8060.3420	IAL - REVERSE UNIT RENTAL	\$5,000.00
8060.3500	IAL - WELLSITE SUPERVISION	\$5,000.00
8060.3410	IAL - LAYDOWN MACHINE	\$5,000.00
8060.2010	IAL - KILL TRUCK	\$5,000.00
8060.2600	IAL - CONTRACT LABOR/ROUSTABOUT	\$15,000.00

# Received by OCD: 2/14/2025 11:09:18 AM RESOURCES

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<u>Account</u>	Description		<u>Gross Est. (\$)</u>
		Sub-total	\$80,000.00
Flowback Intangib	le		
8040.1899	IFC - FRAC WATER RECOVERY		\$544,058.58
8040.4000	IFC - CHEMICALS		\$15,000.00
8040.1100	IFC - ROADS LOCATIONS / PITS		\$5,000.00
8040.3430	IFC - SURFACE PUMP RENTAL		\$20,000.00
8040.2000	IFC - TRUCKING/VACUUM/TRANSP		\$20,000.00
8040.2900	IFC - WELL TESTING / FLOWBACK		\$125,000.00
8040.3420	IFC - TANK RENTALS		\$20,000.00
8040.3500	IFC - WELLSITE SUPERVISION		\$10,000.00
		Sub-total	\$759,058.58
Artificial Lift Tangi	ible		
8065.2000	TAL - WELLHEAD EQUIPMENT		\$60,000.00
8065.2500	TAL - VALVES/CONNECTIONS/FTGS		\$15,000.00
8065.1320	TAL - GAS LIFT EQUIPMENT/INSTALL		\$30,000.00
8065.3100	TAL - MEASUREMENT EQUIPMENT		\$30,000.00
8065.2300	TAL - GAS LIFT INJECTION LINE & INSTALL		\$130,000.00
8065.1100	TAL - TUBING		\$125,000.00
8065.3200	TAL - COMM, TELEMETRY & AUTOMA		\$10,000.00
8065.2400	TAL - COMPRESSOR INSTALL & STARTUP		\$70,000.00
		Sub-total	\$470,000.00
Drilling Tangible			
8020.1400	TDC - CASING - PRODUCTION		\$504,604.05
8020.1500	TDC - WELLHEAD EQUIPMENT		\$53,125.00
8020.1200	TDC - CASING - INTERMEDIATE - 1		\$429,641.69
8020.1100	TDC - CASING - SURFACE		\$77,295.28
Divella		Sub-total	\$1,064,666.02
Pipeline			¢00 707 00
8036.1310			\$22,727.00
8036.3620	PLN - POWER DISTRIBUTION LABOR		\$25,000.00
8036.2200	PLN - CONTRACT LABOR		\$87,500.00
8036.2800			\$80,000.00
8036.3200	PLN - VALVES FITTINGS & PIPE		\$15,000.00
8036.3610	PLN - POWER DISTRIBUTION MATERIAL		\$25,000.00
Completion Tene		Sub-total	\$255,227.00
Completion Tangil 8030.2000			¢47 050 00
0030.2000	TCC - WELLHEAD EQUIPMENT	Sub-total	\$47,250.00 <b>\$47,250.00</b>
		Grand Total	\$9,706,793.73
			<i>w</i> 0,100,100.10

# Lajitas – Contact Chronology

3: January 2024:	Original Lajitas proposals sent out Correspondence with V-F
33	Jalapeno/Sharbro/Tinian consent (Only Jalapeno has signed JOA)
PM	Correspondence with EOG
	Correspondence with Sharbro
February 2024:	Correspondence with V-F
April 2024:	Correspondence with Featherstone
	Correspondence with Marathon
	Correspondence with EOG
May 2024:	Correspondence with Midstream takeaway
	Correspondence with V-F
June 2024:	Correspondence with Marathon (They agreed to exit Lajitas, but the ConocoPhillips
	acquisition of Marathon halted this)
July 2024:	Oxy Y-1, Oxy USA
August 2024:	Correspondence with EOG
September 2024:	Permian Resources re-proposes Lajitas
	Correspondence with Sharbro, Tinian, MRC, Vladin, French Family, Rockwood, Andersen-Malone, Charles Malone Trust, Yates, DML Trust, V-F, Bean Family, NM Western,
October 2024:	Correspondence with Jalapeno, Hanagan, French Family, Charles Malone Trust, Bean Family, NM Western, Harvard,
	Andersen-Malone, Sharbro, Charles Malone Trust, COG Operating
November 2024:	Correspondence with COG, Charles Malone Trust, Linda Schwarz, Bean Family, NM Western, Jalapeno, V-F,
December 2024:	Permian Acquires WC Minerals LLC interest
	Correspondence with Yates, Red River, DML Trust, Lodge Exploration,
February 2025:	Correspondence with Red River

General EOG commentary: Broader area discussions ongoing since 2023 to present on EOG's exit of surrounding lands inclusive of the Lajitas Unit Correspondence includes but is not limited to interest confirmations, offers, JOA negotiations, pooling process explanation, well plans, etc. As noted in previous slides several parties have consented to these wells but not yet signed the JOA. The JOA offering will remain open until spud

4

### APPLICATIONS OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

#### CASE NOS. 25000 & 25001

#### SELF-AFFIRMED STATEMENT OF CHRIS CANTIN

1. I am a geologist with Permian Resources Operating, LLC ("Permian Resources"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum geology were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced cases.

3. **Exhibit B-1** is a regional locator map that identifies the Lajitas project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring horizontal spacing units that are the subject of these applications.

4. Exhibit B-2 is a cross-section location map for the proposed horizontal spacing unit within the Bone Spring formation. The approximate wellbore paths for the proposed Lajitas 5-4 State Com 121H, Lajitas 5-4 State Com 131H, Lajitas 5-4 State Com 122H, Lajitas 5-4 State Com 132H, Lajitas 5-4 State Com 123H, Lajitas 5-4 State Com 133H, Lajitas 5-4 State Com 124H, and Lajitas 5-4 State Com 134H wells are represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines. This map identifies the cross-section running from A-A' with the cross-section wells name and a black line in proximity

> Permian Resources Operating, LLC Case No. 25000 Exhibit B

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to the proposed well. The pooling unit areas are defined by blue boxes and are labeled with its respective case number.

5. **Exhibit B-3** is a Subsea Structure map on the Base of Second Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore paths for the proposed wells with a orange dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-4** is a Subsea Structure map on the Base of Third Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore paths for the proposed wells with a red dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

7. **Exhibit B-5** is a stratigraphic cross-section from A to A' using the representative wells identified on Exhibits B-2 and B-4. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is hung on the base of the Third Bone Spring formation. The proposed landing zones for the Wells are labeled on the exhibit. The approximate well-paths for the proposed wells are indicated by dashed lines to be drilled from west to east across the units. This cross-section demonstrates the target intervals are continuous across the Unit.

8. **Exhibit B-6** is a gun barrel diagram that shows the proposed wells in the Bone Spring formation. The spacing units are defined by blue boxes and are labeled with their respective case numbers.

9. In my opinion, a laydown orientation for the wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.

10. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the wells.

11. In my opinion, granting the application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

12. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

13. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

Chris Cantin

2/13/2024

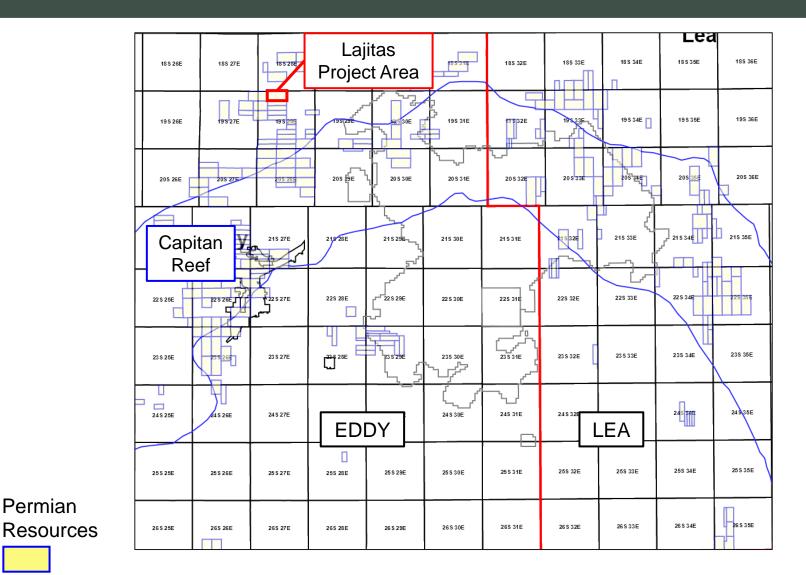
Date

#### Received by OCD: 2/14/2025 11:09:18 AM

# **Regional Locator Map** Lajitas 5-4 State Com

**Permian Resources Operating, LLC** Case No. 25000 **Exhibit B-1** 



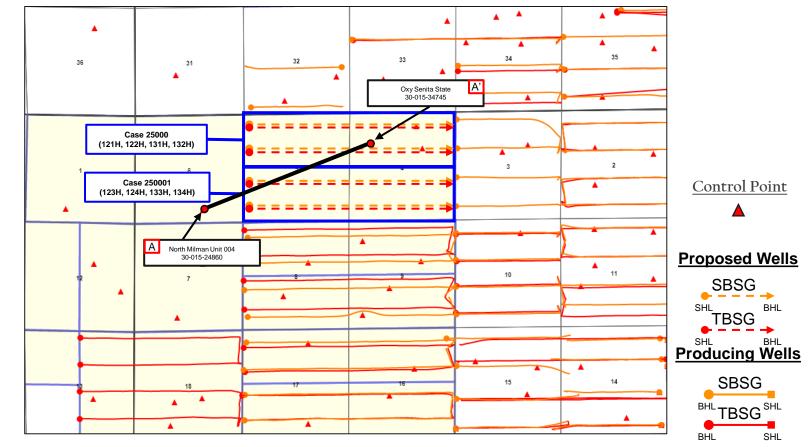


Permian

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Cross-Section Locator Map Lajitas 5-4 State Com Second Bone Spring Permian Resources Operating, LLC Case No. 25000 Exhibit B-2





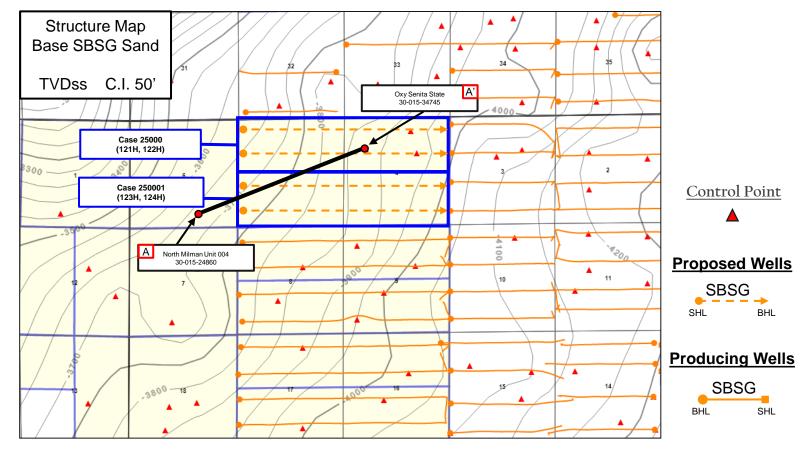
Permian Resources

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#### Received by OCD: 2/14/2025 11:09:18 AM

Base of Second Bone Spring – Structure Map Lajitas 5-4 State Com

Permian Resources Operating, LLC Case No. 25000 Exhibit B-3



Permian Resources

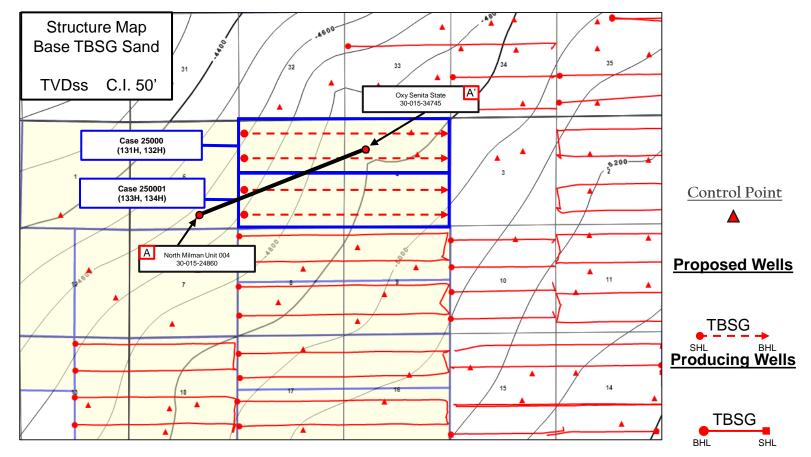
5

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#### Received by OCD: 2/14/2025 11:09:18 AM

Base of Third Bone Spring – Structure Map Lajitas 5-4 State Com

Permian Resources Operating, LLC Case No. 25000 Exhibit B-4



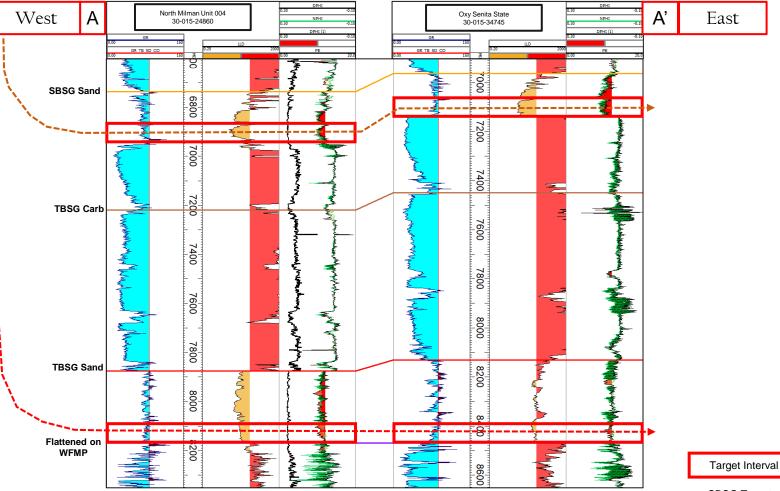
Permian Resources

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# Stratigraphic Cross-Section A-A' Lajitas 5-4 State Com Second and Third Bone Spring

Permian Resources Operating, LLC Case No. 25000 Exhibit B-5



SBSG Target

Page 49 of 114

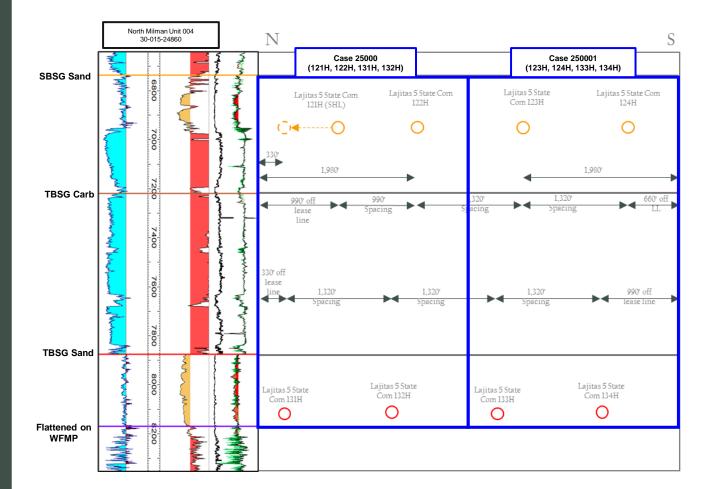
TBSG Target

# Gun Barrel Development Plan Lajitas 5-4 State Com Bone Spring

#### Permian Resources Operating, LLC Case No. 25000 Exhibit B-6







### APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25000

### SELF-AFFIRMED STATEMENT OF DANA S. HARDY

1. I am attorney in fact and authorized representative of Permian Resources Operating, LLC., the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached

as Exhibit C-2.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as Exhibit C-

3 as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On December 12, 2024, I caused a notice to be published in the Carlsbad Current – Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current – Argus along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy Dana S. Hardy January 17, 2025 Date

> Permian Resources Operating, LLC Case No. 25000 Exhibit C



# HINKLE SHANOR LLP

ATTORNEYS AT LAW P.O. BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

December 6, 2024

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

### <u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

# TO ALL PARTIES ENTITLED TO NOTICE

### Re: Case Nos. 25000 & 25001 – Applications of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **January 9**, **2025**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/) or via e-mail to ocd.hearing@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Travis Macha, Landman at Permian Resources Operating, LLC, via e-mail at Travis.Macha@permianres.com, or by phone at (432) 400-1037.

Sincerely,

/s/ Dana S. Hardy Dana S. Hardy

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321 PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623

**Case No. 25000** 

Exhibit C-1

Permian Resources Operating, LLC

### APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 25000 & 25001

### NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	<b>RETURN RECEIVED</b>
801 LLC	12-06-2024	12-12-2024
PO Box 900	9589071052702305985041	
Artesia, NM 88221		
Anderson – Malone, LLC	12-06-2024	12-16-2024
PO Box 87	9589071052702305985058	
Roswell, NM 88202		
Annabelle LP French	12-06-2024	12-11-2024
1010W. Wall St.	9589071052702305985065	
Midland, TX 79701		
Anne S. Johnson	12-06-2024	12-27-2024
6529 Hwy 42 South	9589071052702305985072	Return to Sender.
Fort Valley, GA 31030		
Bean Family Limited Company, LLC	12-06-2024	12-27-2024
PO Box 1738	9589071052702305985089	Return to Sender.
Roswell, NM 88202		
Blue Star Oil & Gas, LLC	12-06-2024	12-11-2024
PO Box 100	9589071052702305985560	
Artesia, NM 88211-0100		
Charles F. Malone	12-06-2024	12-16-2024
2701 Chrysler Drive	9589071052702305985577	
Roswell, NM 88201		
Charles F. Malone	12-06-2024	12-16-2024
2701 Chrysler Dr.	9589071052702305985584	
Roswell, NM 88201		
Charles F. Malone Living Trust dtd	12-06-2024	12-16-2024
8/1/1997	9589071052702305985591	
2701 Chrysler Drive		
Roswell, NM 88201		
COG Operating, LLC	12-06-2024	1-2-2025
600 West Illinois Avenue	9589071052702305985607	
Midland, TX 79701		
Concho Oil & Gas, LLC	12-06-2024	1-2-2025
600 West Illinois Ave.	9589071052702305985614	
Midland, TX 79701		
Dan M. Leonard, Trustee of the DML	12-06-2024	12-12-2024
Revocable Trust	9589071052702305985621	
PO Box 3422		
Midland, TX 79702		

Permian Resources Operating, LLC Case No. 25000 Exhibit C-2

### APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 25000 & 25001

Eaton Family Trust	12-06-2024	12-16-2024
9730 Bucknol Way	9589071052702305985638	
Highlands Ranch, CO 80129		
EOG Resources, Inc.	12-06-2024	1-2-2025
5509 Champions Dr.	9589071052702305985645	
Midland, TX 79706		
French Land & Cattle, Ltd.	12-06-2024	12-11-2024
1010 W. Wall Street	9589071052702305985652	
Midland, TX 79701		
Fuel Products, Inc.	12-06-2024	12-16-2024
PO Box 3098	9589071052702305985669	
Midland, TX 79702		
Gahr Energy Company	12-06-2024	12-16-2024
PO Box 1889	9589071052702305985676	
Midland, TX 79702		
Gilbert J. Eaton, MSU	12-06-2024	1-3-2025
1843 Windover Way	9589071052702305985683	Return to Sender.
West Chester, Pennsylvania 19382		
Hanagan Investment, LLC	12-06-2024	12-16-2024
PO Box 1737	9589071052702305985690	
Roswell, NM 88202		
Harvard Petroleum Company, LLC	12-06-2024	12-16-2024
PO Box 936	9589071052702305985706	
Roswell, NM 88202		
Jalapeno Corporation	12-06-2024	12-11-2024
PO Box 1608	9589071052702305985713	
Albuquerque, NM 87103		
James R. Gebel, Trustee of the James	12-06-2024	1-2-2025
R. Gebel Revocable Living Trust	9589071052702305985737	Return to Sender.
PO Box 162		
Roswell, NM 88202		
James R. Gebel, Trustee of the James	12-06-2024	12-12-2024
R. Gebel Revocable Living Trust	9589071052702305985744	
58 Road 2335		
Aztec, NM 87410		

### APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 25000 & 25001

John Riggs, Eaton James Riggs,	12-06-2024	12-17-2024
Michael Riggs, Co-Trustees of the	9589071052702305985751	Return to Sender.
Eaton Family Trust		
3320 Avenue J		
Bay City, Texas 77414		
Linda E. Schwarz, MSU	12-06-2024	1-2-2025
324 W. Ramona Avenue	9589071052702305985768	
Colorado Springs, Colorado 80905		
Lodge Exploration Company, LLC	12-06-2024	1-2-2025
203 W. Wall Street, Ste. 920	9589071052702305985782	
Midland, TX 79701		
LRF JR LLC	12-06-2024	12-16-2024
PO Box 11327	9589071052702305985799	
Midland, TX 79702		
Marathon Oil Permian LLC	12-06-2024	12-16-2024
990 Town and Country Blvd	9589071052702305985805	
Houston, TX 77024		
Marcia Millicent French	12-06-2024	12-11-2024
1010 W. Wall St.	9589071052702305985812	
Midland, TX 79701		
Mewbourne Oil Company	12-06-2024	1-2-2025
PO Box 7698	9589071052702305985829	
Tyler, TX 75711		
Mid-Western Energy, LLC	12-06-2024	12-11-2024
201 Rolling Winds Circle	9589071052702305985836	
Odessa, TX 79765		
MRC Delaware Resources, LLC	12-06-2024	12-16-2024
One Lincoln Centre	9589071052702305985096	
5400 LBJ Freeway, Suite 1500		
Dallas, TX 75240		
MRL Partners, LP	12-06-2024	USPS Tracking: Item in
5151 San Felipe St. Ste 400	9589071052702305985102	transit 12-18-2024.
Houston, TX 77056		
New Mexico Western Minerals	12-06-2024	12-18-2024
PO Box 2262	9589071052702305985119	
Carlsbad, NM 88221		
OXY USA WTP, LP	12-06-2024	12-16-2024
5 Greenway Plaza, Suite 110	9589071052702305985126	
Houston, TX 77046		

### APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 25000 & 25001

Oxy Y-1 Company	12-06-2024	12-16-2024
5 Greenway Plaza, Suite 110	9589071052702305985133	
Houston, TX 77046		
Pamela Anne Evans, MSU	12-06-2024	12-17-2024
7625 Parkview Circle	9589071052702305985140	Return to Sender.
Austin, TX 78731		
Pamela Anne Evans, MSU	12-06-2024	12-27-2024
801 Calinco Dr. Apt. 202	9589071052702305985157	Return to Sender.
Granbury TX 76048		
Rayie, LLC	12-06-2024	12-18-2024
1006 S. Second	9589071052702305985164	
Artesia, NM88210		
Red River Energy Partners, LLC	12-06-2024	12-16-2024
PO Box 2455	9589071052701152547822	
Midland, TX 79702		
Robert Fuller Fulton French	12-06-2024	12-11-2024
1010 W. Wall St.	9589071052701152547839	
Midland, TX 79701		
Rockwood Energy, LLC	12-06-2024	12-16-2024
4450 Oak Park Lane, Suite 101897	9589071052701152547846	
Fort Worth, TX 76109		
Roy G. Barton, Jr. as Trustee of the	12-06-2024	12-16-2024
Roy G. Barton Sr. & Opal Barton	9589071052702305985195	
Revocable Trust		
1919 North Turner Street		
Hobbs, New Mexico 88240		
Santo Legado, LLC	12-06-2024	12-11-2024
PO Box 1020	9589071052702305985201	
Artesia, NM 88211		
Sharbro Energy, LLC	12-06-2024	12-11-2024
PO Box 840	9589071052702305985218	
Artesia, NM 88211		
Slash Exploration, LP	12-06-2024	12-16-2024
PO Box 1973	9589071052702305985225	
Roswell, NM 88202		
Theodore P. White, SSP	12-06-2024	1-2-2025
PO Box 533	9589071052702305985232	
Roswell, NM 88201		

### APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 25000 & 25001

Theodore P. White, SSP	12-06-2024	12-12-2024
3944 Cottonwood Ln.	9589071052702305985249	
Roswell, NM 88203		10.10.0004
Tinian Oil & Gas, LLC	12-06-2024	12-12-2024
PO Box 900	9589071052702305985256	
Artesia, NM 88211-0900		
V-F Petroleum, Inc.	12-06-2024	12-16-2024
PO Box 1889	9589071052702305985263	
Midland, TX 79702		
Vladin, LLC	12-06-2024	12-11-2024
PO Box 100	9589071052702305985270	
Artesia, NM 88211		
WD Minerals, LLC	12-06-2024	12-11-2024
c/o Douglas Derrick	9589071052702305985287	
6505 Vasco Way		
El Paso, Texas 79912		
William Fuller Kirkpatrick French	12-06-2024	12-11-2024
GST Exempt Trust	9589071052702305985294	
1010 W. Wall St.		
Midland, TX 79701		
Yates Energy Corporation	12-06-2024	12-16-2024
PO Box 2323	9589071052702305985300	
Roswell, NM 88202		





Permian Resources Operating, LLC Case No. 25000 Exhibit C-3

#### Received by OCD: 2/14/2025 11:09:18 AM

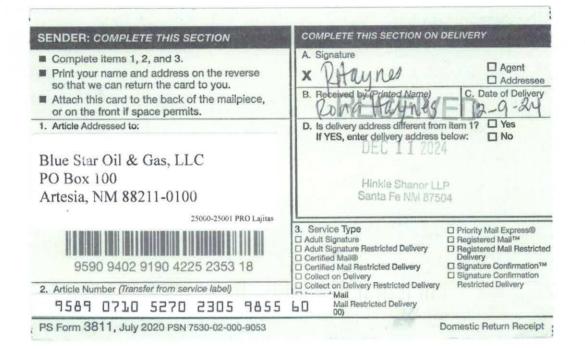




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Г	OFFICIA . E. S. B.S.
05	Certified Mail Fee
m	Extra Services & Fees (check box, edd fee as appropriate)
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m	Sent To Street and Annabelle LP French 1010W, Wall St.
	City, State Midland, TX 79701 25000-25001 PRO Lajitas
	PS Form 3800, January 2023 PSN 7560-02-000 9647 See Reverse for Instructions



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0770	Adult Signature Restricted Delivary \$ Postage \$ Total Postage and Fees \$ Senf Blue Star Oil & Gas, LLC		
9589 0710 5270	Adult Signature Restricted Delivery \$ Postage      Send Blue Star Oil & Gas, LLC		







SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature X Adduce Agent B. Received by (Printed Name) C. Date of Delivery	
1. Article Addressed to: Charles F. Malone 2701 Chrysler Dr.	D. Is delivery address different from item 1? U Yes If YES, enter delivery address below: No	
Roswell, NM 88201	DEC 1 6 2024	
9590 9402 9190 4225 2352 95	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery Adult Signature Confirmation Signature Confirmation Registered Mail Restricted Delivery Signature Confirmation Restricted Delivery Signature Confirmation Restricted Delivery	
PS Form 3811, July 2020 PSN 7530-02-000-9053	(over \$500) Domestic Return Receipt	







3. Service Type

□ Adult Signature

Collect on Delivery

(over \$500)

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 Certified Mail Restricted Delivery
 Certified Mail Restricted Delivery
 Signature Confirmation<sup>™</sup>

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Priority Mail Express®

Signature Confirmation Restricted Delivery

Domestic Return Receipt

Midland, TX 79701

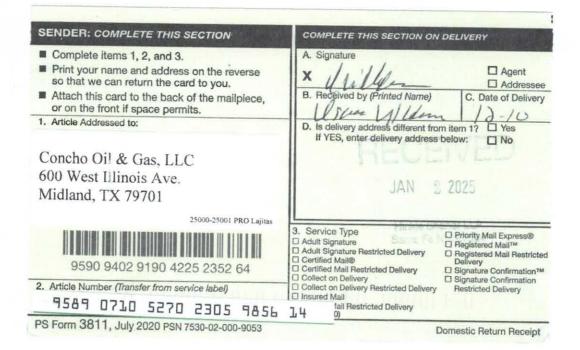
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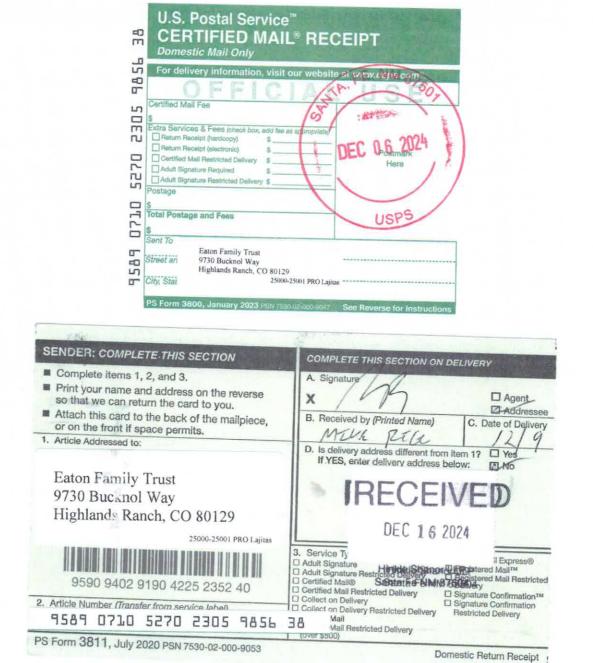
PS Form 3811, July 2020 PSN 7530-02-000-9053

ЪЧ	U.S. Postal Service <sup>™</sup> CERTIFIED MAIL <sup>®</sup> RECEIPT Domestic Mail Only		
28	For delivery information, visit our website of www.usps.com		
9956	OFFICIAS		
15	Certified Mail Fee		
2305	Extra Services & Fees (check box, add fee as appropriate)  Return Receipt (hardcopy)  Return Receipt (electronic)  Return Receipt (electronic)		
270	Certified Mail Restricted Delivery  Here Adult Signature Required  \$		
ц С	Adult Signature Restricted Delivery \$		
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0770	Sent To		
9589	Concho Oil & Gas, LLC Street ar 600 West Illinois Ave Midland, TX 79701		
95	City, Stat		
	PS Form 3800, January 2023 PSN 7530-02-000-4047 See Reverse for Instructions		









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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature
1. Article Addressed to: EOG Resources, Inc. 5509 Champions Dr. Midland, TX 79706	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No JAN 2 2025
25000-25001 PRO Lajitas 9590 9402 9190 4225 2352 33 2. Article Number (Transfer from service label)	Service Type     Adult Signature     Same File     Adult Signature     Certified Mail®     Certified Mail®     Certified Mail®     Collect on Delivery     Collect on Delivery     Mail
9589 0710 5270 2305 9856	4 5 Vail Restricted Delivery















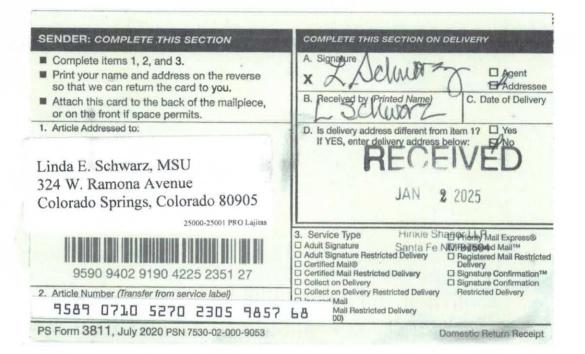




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5270	Adult Sig	Certified Mail Restricted Delivery \$ Here				
0770	\$	age and Fees				
9589	Sent To Street a	James R. Gebel, Trustee of the James R. Gebel Revocable Living Trust 58 Road 2335 Aztee, NM 87410				
0	City, Sta	25000-25001 PRO Lajitas				
	PS Form	3800, January 2023 PSN 7500-02-000-8047 See Reverse for Instructions				

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY		
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> <li>Article Addressed to:</li> </ul>	A. Signature		
James R. Gebel, Trustee of the James R. Gebel Revocable Living Trust 58 Road 2335 Aztec, NM 84410	If YES, enter delivery address below: ⊇ No DEC 12 2024 Hinkle Shanor II P		
25000-25001 PRO Lajitas 9590 9402 9190 4225 2351 41 2. Article Number ( <i>Transfer from service label</i> )	3. Service Type AMM 87504 □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail Restricted Delivery □ Collect on Delivery		
9589 0710 5270 2305 9857			

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	Return Receipt (electronic)  Certified Mail Restricted Delivery  Here
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L'I	Adult Signature Restricted Delivery \$
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0770	Total Postage and Fees
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r	Linda F. Schwarz, MSU
5	Street and 324 W. Ramona Avenue Colorado Springs, Colorado 80905
5	City, State 2500-25001 PRO Lajitas
	PS Form 3800 January 2023 PSN 2530.02/09.0037 See Reverse for Instructions



Page 78 of 114







3. Service Type

Adult Signature

99

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9589 0710 5270 2305 9857

PS Form 3811, July 2020 PSN 7530-02-000-9053

2. Article Number (Transfer from service label)

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 Gertified Mail®

Collect on Delivery
 Collect on Delivery Restricted Delivery

**Mail Restricted Delivery** 

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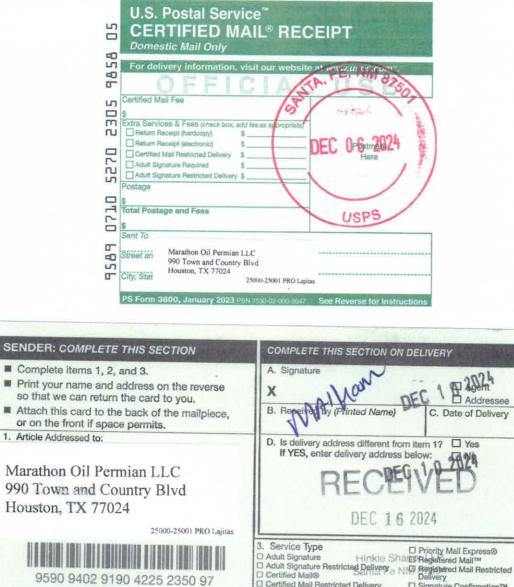
Registered Mail Restricted
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□ Signature Confirmation™

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Mewbourne Oil Company PO Box 7698 Tyler, TX 75711

25000-25001 PRO Lajitas 3. Service Type C Adult Signature Adult Signature Restricted Delivery
 Certified Mail® Certified Mail Restricted Delivery 9590 9402 9190 4225 2350 73 Collect on Delivery
 Collect on Delivery
 Collect on Delivery Restricted Delivery 2. Article Number (Transfer from service label)

9589 0710 5270 2305 9858

PS Form 3811, July 2020 PSN 7530-02-000-9053

 Registered Mail Restricted
 Delivery
 Signature Confirmation **Restricted Delivery** Aail Restricted Deliveryinkle Shanor LLP Fe NM 87504

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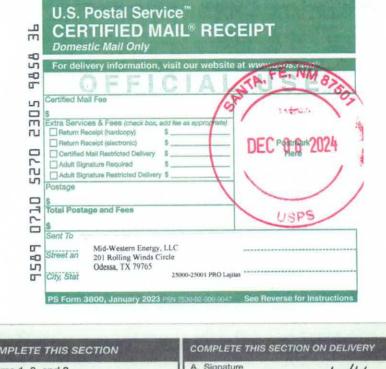
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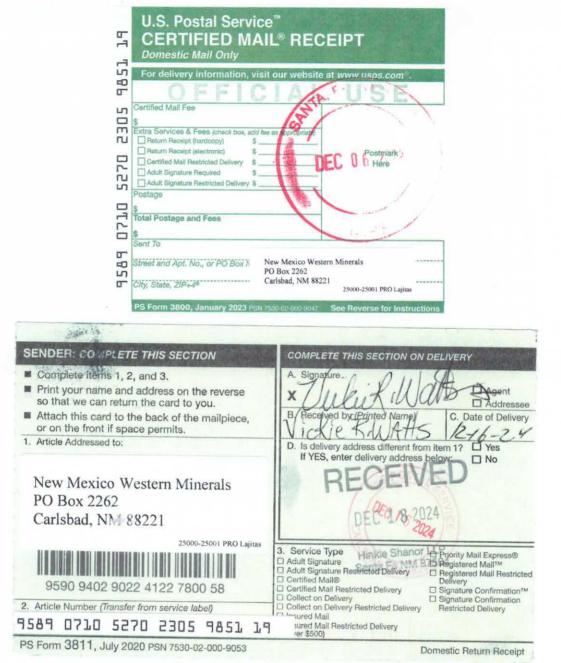
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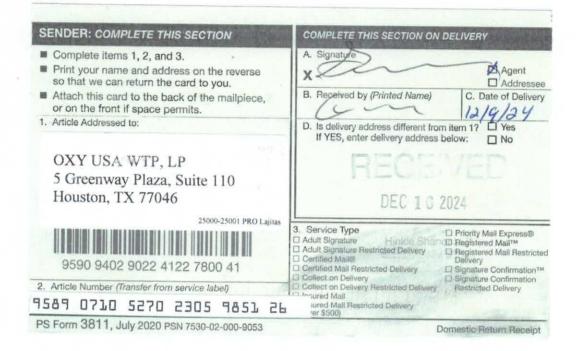
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERT		
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature X. Customer Right B. Received by (Printed Name) Mail boys	C. Date of Delivery	
1. Article Addressed to:	D. Is delivery address different from item 1? If YES, enter delivery address below: No		
Mid-Western Energy, LLC 201 Rolling Winds Circle Odessa, TX 79765	DEC 11 2024 Hinkle Shanor LLP		
25000-25001 PRO Lajitas 9590 9402 9190 4225 2350 66 2. Article Number ( <i>Transfer from service label</i> ) 9589 0710 5270 2305 9858	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail@ Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery Mail Mail Restricted Delivery Mail Restricted Delivery	<ul> <li>Priority Mail Express®</li> <li>Registered Mail™</li> <li>Registered Mail™</li> <li>Registered Mail Restricted Delivery</li> <li>Signature Confirmation Restricted Delivery</li> </ul>	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	











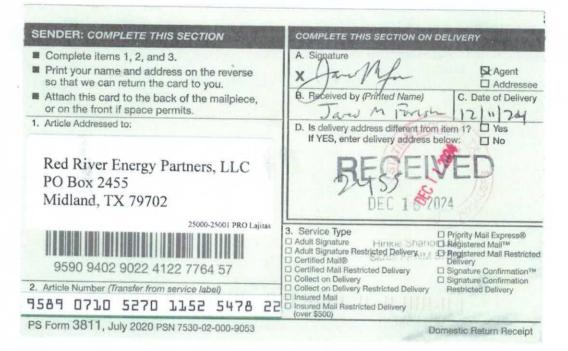




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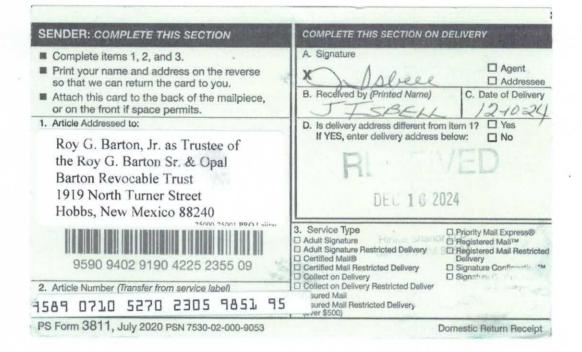






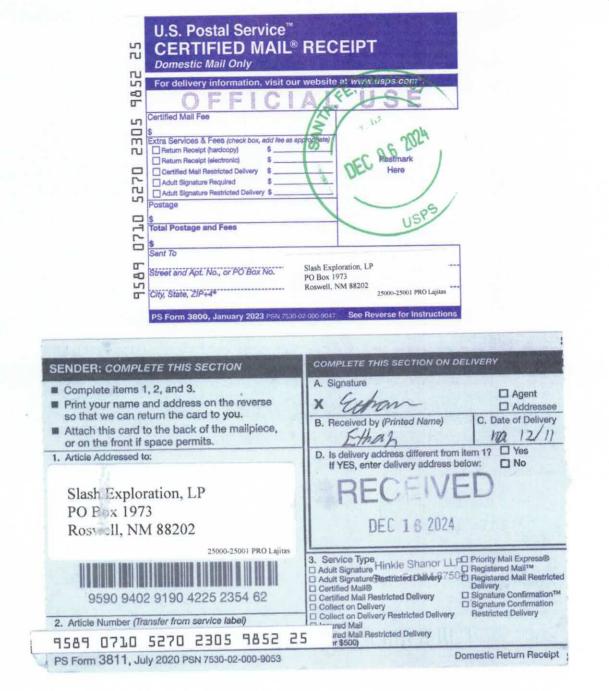


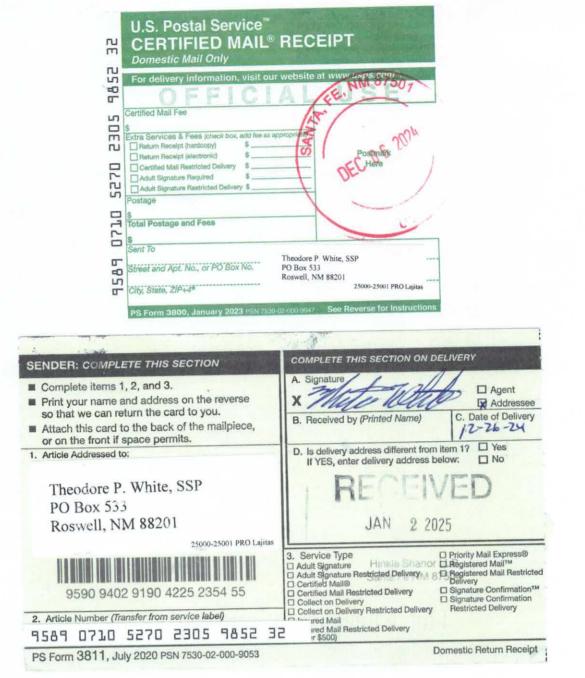


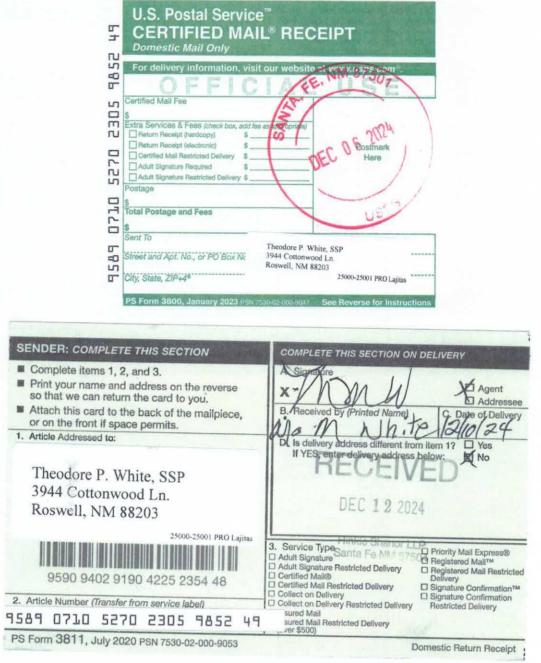




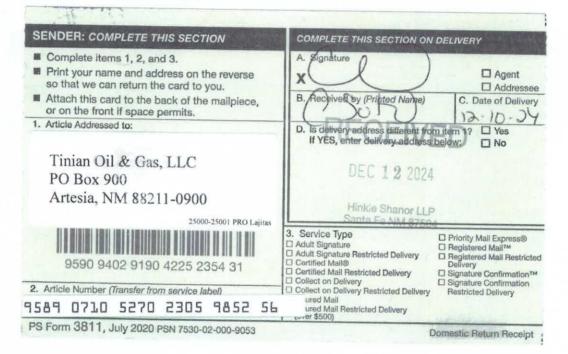






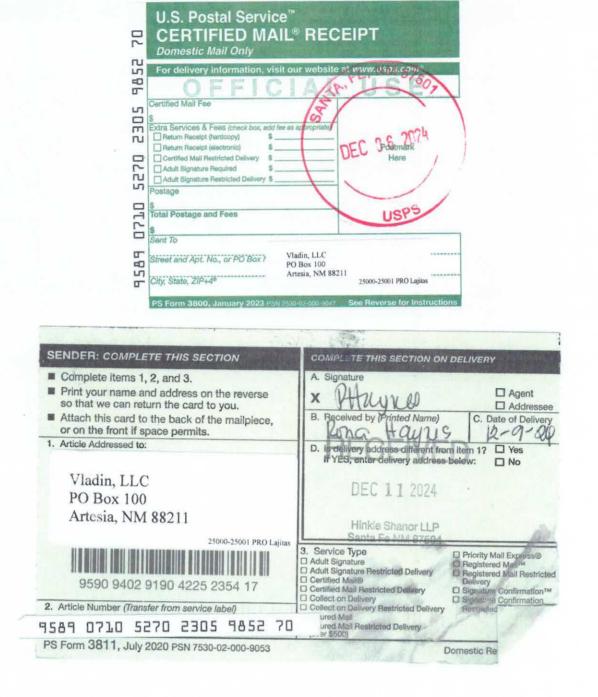










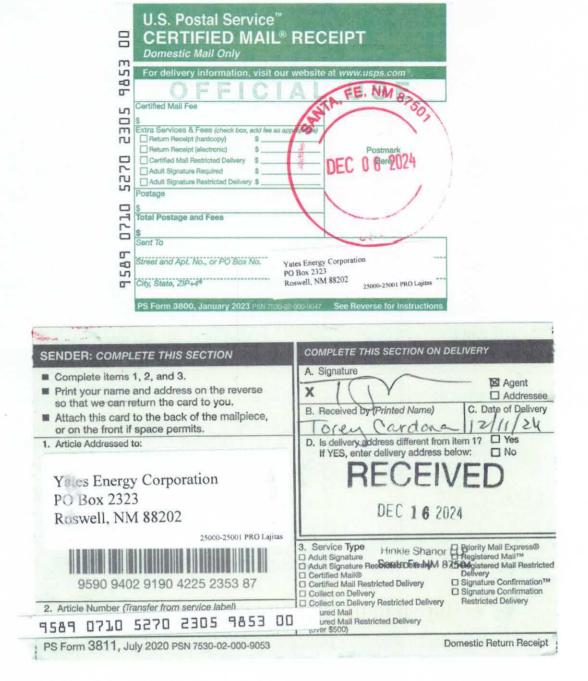












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HINKLE SHANOR LLP ATTORNEYS AT LAW POST OFFICE BOX 2068 SANTA FE. NEW MEXICO 87504

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Hinkle Stranot nLP Sama Fe NM 67504 Pamela Anne Evans, MSU 801 Calinco Dr. Apt. 202 Granbury TX 76048

U.S. Postal Service"

For delivery information, visit our

Extra Services & Fees (check box, add fee a Return Receipt (hardcopy)

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Pamela Anne Evans, MSU

801 Calinco Dr Apt 202 Granbury TX 76048

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HINKLE SHANOR LLP ATTORNEYS AT LAW

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## Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER December 14, 2024, 8:38 am

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## Arrived at USPS Regional Facility

SOUTH HOUSTON PROCESSING CENTER December 8, 2024, 7:10 am

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 December 6, 2024, 10:07 pm

## AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS **PO BOX 507** HUTCHINSON, KS 67504-0507

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Account Number: 94 25630 Ad Number: Pro-Lajitas 25000, 25001 Description: \$220.59 Ad Cost:

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

December 12, 2024

That said newspaper was regularly issued and circulated on those dates. SIGNED:

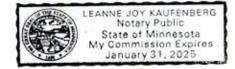
Sherry Broves Agent

Subscribed to and sworn to me this 12th day of December 2024.

Leanne Kaufenner Leanne Kaufenberg, Noter Public, Redwood County

Minnesota

CARA DOUGLAS HINKLE SHANOR, LLP PO BOX 2068 Santa Fe, NM 87504 cdouglas@hinklelawfirm.com Permian Resources Operating, LLC Case No. 25000 Exhibit C-4



#### PUBLIC NOTICE

This is to notify all interested parties, including: 801, LLC; Anderson Malone, LLC; An-nabelle LP French; Anne S. Johnson; Bean Family Limited Company, LLC; Blue Star Oil & Gas, LLC; Charles F. Malone; Charles F. Malone Living Trust dated 8/1/1997; COG Operating, LLC; Concho Oil & Gas, LLC; Dan M. Leonard, Trustee of the DML Revocable Trust; Eaton Family Trust: EOG Resources, Inc.; French Land & Cattle, Ltd.; Fuel Products, Inc.; Gahr Energy Company; Gilbert J. Eaton, MSU; Hanagan Invest-Eaton, MSU; Hanagan invest-ment, LLC; Harvard Petroleum Company, LLC; Jalapeno Cor-poration; James R. Gebel, Trustee of the James R. Gebel Trustee of the James R, Gebel Revocable Living Trust; John Riggs, Eaton James Riggs, Michael Riggs, Co-Trustees of the Eaton Family Trust; Linda E. Schwarz, MSU; Lodge Exploration Company, LLC; LPE IP LLC; Merchen Oil LRF JR LLC; Marathon Oil Permian LLC; Marcia Millicent French; Mewbourne Oil Company; Mid-Western Energy, LLC; MRC Delaware Re-sources, LLC; MRL Partners, LP; New Mexico Western Minerals; OXY USA WTP, LP; Oxy Y-1 Company; Pamela Anne Evans, MSU; Rayie, LLC; Red River Energy Part-ners; Robert Fuller Fulton French; Rockwood Energy, LLC; Roy G. Barton, Jr. as Trustee of the Roy G. Barton and Opal Barton Revocable and Opal Barton Revocable Trust; Santo Lagado, LLC; Sharbro Energy, LLC; Slash Exploration, LP; Theodore P. White, SSP; Tinian Oil & Gas, LLC; V-F Petroleum, Inc.; Vladin, LLC; WD Minerals, LLC; William Fuller Kirkpat-rick French GST Exempt Trust; Vates Frenzey Contention; and Yates Energy Corporation; and their successors and assigns, that the New Mexico Oil Conservation Division will Conservation Division will conduct a hearing on applica-tions submitted by Permian Resources Operating, LLC ("Applicant") (Case Numbers 25000 and 25001). The hearing will be conducted on January 9, 2025, in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: https://www. emnrd.nm.gov/ocd/hearinginfo/.

In Case No. 25000, Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 4 and 5, Township 19 South, Range 28 East, Eddy County, New Mexico. The Unit will be dedicated to the

following wells: Lajitas 5-4 State Com 121H and Lajitas 5-4 State Com 131H wells, which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 5 to a last take point in the NE/4 NE/4 (Unit A) of Section 4; and Lajitas 5-4 State Com 122H and Lajitas 5-4 State Com 132H wells, which will produce from a first take point in the SW/4 NW/4 (Unit E) of Section 5 to a last take point in the SE/4 NE/4 (Unit H) of Section 4. The completed intervals of the Wells will be orthodox. The Lajitas 5-4 State Com 132H well will be located within 330' of the quarterquarter section line separating the N/2 N/2 and the S/2 N/2 of Sections 4 and 5 to allow for the creation of a 640-acre, more or less, standard horizontal spacing unit.

In Case No. 25001, Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 4 and 5, Township 19 South, Range 28 East, Eddy County, New Mexico. The Unit will be dedicated to the following wells: Lajitas 5-4 State Com 123H and Lajitas 5-4 State Com 133H wells, which will produce from a first take point in the NW/4 SW/4 (Unit L) of Section 5 to a last take point in the NE/4 SE/4 (Unit I) of Section 4; and Lajitas 5-4 State Com 124H and Lajitas 5-4 State Com 134H wells, which will produce from a first take point in the SW/4 SW/4 (Unit M) of Section 5 to a last take point in the SE/4 SE/4 (Unit P) of Section 4. The completed intervals of the Wells will be orthodox. The Lajitas 5-4 State Com 134H well will be located within 330' of the quarterquarter section line separating the S/2 S/2 and the N/2 S/2 of Sections 4 and 5 to allow for the creation of a 640-acre, more or less, standard horizontal spacing unit.

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