STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25092

SECOND NOTICE OF AMENDED EXHIBITS

Spur Energy Partners, LLC is providing the attached second amended exhibit packet, which includes an amended Compulsory Pooling Checklist and Exhibit A (Self-Affirmed Statement of Rett Dalton) to provide additional information concerning the depth severance within the Unit.

Respectfully submitted,

HARDY MCLEAN LLP

/s/ Dana S. Hardy

Dana S. Hardy Jaclyn M. McLean P.O. Box 2068 Santa Fe, NM 87504-2068

Phone: (505) 982-4554 Facsimile: (505) 982-8623 dhardy@hardymclean.com jmclean@hardymclean.com

Counsel for Spur Energy Partners, LLC

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 25092

HEARING EXHIBITS

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Rett Dalton
A-1	Application & Proposed Notice of Hearing
A-2	Assignment of Operating Rights
A-3	C-102s
A-4	Plat of Tracts, Tract Ownership, Pooled Parties, Unit Recapitulation
A-5	Sample Ratification Agreement
Exhibit B	Self-Affirmed Statement of Matthew Van Wie
B-1	Location Map
B-2	Subsea Structure Map
B-3	Structural Cross Section
B-4	Gunbarrel Diagram
B-5	Wellbore Diagram
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Sample Notice Letter to All Interested Parties Sent December 17, 2024
C-2	Notice Letter Chart
C-3	Copies of Certified Mail Receipts and Returns
C-4	Affidavit of Publication for January 4, 2025

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 25092	APPLICANT'S RESPONSE
Hearing Date: February 13, 2025	
Applicant	Spur Energy Partners LLC
Designated Operator & OGRID (affiliation if applicable)	Spur Energy Partners LLC (OGRID No. 328947)
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Spur Energy Partners LLC for Compulsory Pooling Eddy County, New Mexico.
Entries of Appearance/Intervenors:	None
Well Family	Fat Tire
Formation/Pool	
Formation Name(s) or Vertical Extent:	Yeso
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	From the top of the Yeso formation to 5,000' TVD as set out in Paragraphs 8 and 9 of Exhibit A
Pool Name and Pool Code:	Loco Hills; Glorieta-Yeso (Code 96718)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	quarter-quarter
Orientation:	East to West
Description: TRS/County	N/2 of Section 12, Township 17 South, Range 29 East, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	Yes. Applicant seeks to pool uncommitted interests in the Yeso formation from a stratigraphic equivalent of 4,257' MD as found on the China Cat Federal Com #1 (API No. 30-015-26094) well log to 5,000' TVD as set out in Paragraphs 8 and 9 of Exhibit A.
Proximity Tracts: If yes, description	Yes. The completed interval of the Fat Tire 12 Federal Com 50H well will be located within 330' of the quarter-quarter section I separating the N/2 N/2 and S/2 N/2 of Section 12 to allow for t creation of a 320-acre standard horizontal spacing unit.
Proximity Defining Well: if yes, description	Fat Tire 12 Federal Com 50H
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	

Received by OCD: 2/14/2025 11:14:29 AM	Page 5 of 80
Cost Estimate to Equip Well	N/A
Cost Estimate for Production Facilities	N/A
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	Exhibit A-1
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-5
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	N/A
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information pro	ovided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy

2/18/2025

Date:

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 25092

SELF-AFFIRMED STATEMENT OF RETT DALTON

- 1. I am a Senior Landman with Spur Energy Partners LLC ("Spur") ("Applicant"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.
- 2. I am familiar with the land matters involved in the above-referenced case. Copies of Spur's Application and proposed hearing notice are attached as **Exhibit A-1**.
- 3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.
- 4. Spur applies for an order pooling all uncommitted interests from the top of the Yeso formation to 5,000' MD underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 12, Township 17 South, Range 29 East, Eddy County, New Mexico ("Unit").
- 5. The Unit will be dedicated to the Fat Tire 12 Federal Com 20H, Fat Tire 12 Federal Com 50H, and Fat Tire 12 Federal Com 70H wells ("Wells"), which are expected to be drilled from surface hole locations in the NE/4 NW/4 (Unit C) of Section 7, Township 17 South, Range 30 East, to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 12, Township 17 South, Range 29 East.

Spur Energy Partners, LLC Case No. 25092 Exhibit A Released to Imaging: 2/18/2025 9:06:17 AM

- 6. The completed intervals of the Wells will be orthodox.
- 7. The completed interval of the **Fat Tire 12 Federal Com 50H** well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Section 12 to allow for the creation of a 320-acre standard horizontal spacing unit.
- 8. Due to a depth severance within the Unit, Applicant seeks to pool only those uncommitted interests from the top of the Yeso formation at a stratigraphic equivalent of 4,257' MD, as found in the China Cat Federal Com #1 (API No. 30-015-26094) well log to 5,000' TVD.
- 9. The 5,000' TVD depth severance is set out in multiple leasehold conveyances covering the entire acreage at issue for the Unit. One example is a May 11, 1995 conveyance assigns an interest in the N/2 NE/4, SE/4 SW/4, and SW/4 SE/4 of Section 12, Township 17 South, Range 29 East, Eddy County, New Mexico "below the depth of 2,800 feet to 5,000' feet from the surface." **Exhibit A-2** is the Assignment of Operating Rights. For this reason, Spur seeks to pool interests only from the top of the Yeso to 5,000' TVD.
 - 9. **Exhibit A-3** contains the C-102s for the Wells.
 - 10. **Exhibit A-4** contains a plat that identifies ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Spur seeks to pool highlighted in yellow. Spur is only seeking to pool overriding royalty interests ("ORRIs"), as all working interests are committed to the Wells.
 - 11. Spur has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.
 - 12. **Exhibit A-5** is a sample ratification agreement that I sent to the ORRIs.

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- 13. In order to allow Spur to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Spur should be designated as operator of the Unit and Wells.
- 14. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- 15. In my opinion, the granting of Spur's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 16. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Rett Dalton

Date

2-14-2025

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25092

APPLICATION

Pursuant to NMSA § 70-2-17, Spur Energy Partners LLC (OGRID No. 328947) ("Applicant") applies for an order pooling all uncommitted interests from the top of the Yeso formation to 5,000' MD, underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 12, Township 17 South, Range 29 East, Eddy County, New Mexico ("Unit"). In support of this application, Spur states the following.

- 1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
- 2. Applicant seeks to dedicate the Unit to the **Fat Tire 12 Federal Com 20H**, **Fat Tire 12 Federal Com 50H**, and **Fat Tire 12 Federal Com 70H** wells ("Wells"), to be drilled from surface hole locations in the NE/4 NW/4 (Unit C) of Section 7, Township 17 South, Range 30 East, to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 12, Township 17 South, Range 29 East.
 - 3. The completed intervals of the Wells will be orthodox.
- 4. The completed interval of the **Fat Tire 12 Federal Com 50H** well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Section 12 to allow for the creation of a 320-acre standard horizontal spacing unit.

Spur Energy Partners LLC Case No. 25092 Exhibit A-1

- 5. Due to a depth severance within the Unit, Applicant seeks to pool only those uncommitted interests from the top of the Yeso formation at a stratigraphic equivalent of 4,257' MD, as found in the Chica Cat Federal Com #1 (API No. 30-015-26094) well log to 5,000' MD.
- 6. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
- 7. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 8. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 9, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the
 Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy_

Dana S. Hardy Jaclyn M. McLean Dylan M. Villescas P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554 Facsimile: (505) 98208623 dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com dvillescas@hinklelawfirm.com

Counsel for Spur Energy Partners LLC

Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests from the top of the Yeso formation to 5,000' MD, underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 12, Township 17 South, Range 29 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the Fat Tire 12 Federal Com 20H, Fat Tire 12 Federal Com 50H, and Fat Tire 12 Federal Com 70H wells ("Wells"), to be drilled from surface hole locations in the NE/4 NW/4 (Unit C) of Section 7, Township 17 South, Range 30 East, to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 12, Township 17 South, Range 29 East. The completed interval of the Fat Tire 12 Federal Com 50H well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Section 12 to allow for the creation of a 320-acre standard horizontal spacing unit. Due to a depth severance within the Unit, Applicant seeks to pool only those uncommitted interests from the top of the Yeso formation at a stratigraphic equivalent of 4,257' MD, as found in the Chica Cat Federal Com #1 (API No. 30-015-26094) well log to 5,000' MD. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 1.95 miles west and 2.42 miles north of Loco Hills, New Mexico.

ASSIGNMENT OF OPERATING RIGHTS

THIS AGREEMENT, made this lith day of May, 1955, by and between C. L. EAST and wife, IRENE EAST, hereinafter referred to as OWNERS, and MAC. T. ANDERSON, hereinafter called OPERATOR,

W-I-T-N-E-S-S-E-T-H:

WHEREAS, Owners are the owners of the exclusive right to develop and operate the lease and produce the oil and gas therefrom, in the following oil and gas lease:

A certain oil and gas lease dated December 1, 1938, recorded in Volume 14, page 66, of the Records of Eddy County, New Mexico, from the United States of America, as Lessor, to Louis J. Root, as Lessee, covering, among other lands, the following described land in Eddy County, New Mexico, Las Cruces No. 028785, insofar as said lease covers:

TRACT NO. I: N½NE¼; SELSW¼; SW¼SE¼ of Section 12, Township
17 South, Range 29 East, N.M.P.M., all operating
rights to a depth of 2800 feet from the surface
and one-half (1/2) of all the operating rights
below the depth of 2800 feet to 5000 feet from
the surface.

TRACT NO. II: SWASWA of Section 7, Township 17 South, Range 30 East, N.M.P.M. as to all operating rights to a depth of 5000 feet from the surface.

being 200 acres, more or less,

and,

WHEREAS, Owners are desirous of giving and granting to Operator the exclusive right and privilege of exploring, testing and developing their interest in the above described lands for oil and gas in accordance with the terms of said Oil and Gas lease, or any extensions or renewals thereof, above a depth of 5000 feet from the surface upon the terms and conditions hereinafter set forth.

NOW, THEREFORE, it is mutually agreed between the parties hereto as follows:

1.

Owners hereby give and grant to Operator the exclusive right and privilege of exploring, testing and developing the lands hereinabove described for oil, gas and similar substances, only above a depth of 5,000 feet from the surface, and in connection therewith Operator shall be entitled to exercise all of the rights and privileges granted to the respective lessees under the terms of said oil and gas lease as to the above described land, and only above a depth of

Spur Energy Partners, LLC Case No. 25092 Exhibit A-2 5,000 feet from the surface, and in the event of discovery and production of oil and gas from said lands above said depth, all of same shall be owned by Operator subject to the payment of the royalty due to the United States under the terms of said lease and any overriding royalty payable under said lease, said overriding royalty being 72% owned by Louis J. Root, et al, and the obligations hereinafter set forth; provided however, all rights and privileges granted to Operator hereunder shall be subject to the terms and conditions of this agreement.

2.

Over and above, and in addition to, the royalties payable to the United States, above set out, and the overriding royalties above set out, Owners shall be entitled to receive out of the production attributable to the working interest herein conveyed from the above described land under said lease, or any renewal or extension thereof, 5% of the working interest herein conveyed of all of the oil and gas produced, saved and sold, same to be free and clear of all costs of development and production, but same to bear its own taxes of any nature. All payments made hereunder shall be computed and paid at the same time and in the same manner as royalties payable to the United States under the terms of said lease are computed and paid. The override herein provided shall not imply or create any leasehold development or preservation obligations over and above those created by the oil and gas lease above described, and no change in the ownership of said obligation, or any interest therein, shall be binding upon Operator until such time as it shall have been furnished with either the original or a certified copy of the recorded instrument or instruments affecting such change in ownership.

-3-

In the event Operator desires to abandon the present production from depth above 5000 feet from the surface, Operator grants to Owners or their assigns an option for 30 days after Owners are given notice of intention to abandon, to purchase same at reasonable salvage value. Operator binds

himself to give such notice to Owners or their assigns. Operator and his assigns shall have the right to commit said land or any part thereof to any cooperative or unit plan of operation which to Operator may be deemed desirable, subject to the approval of the Secretary of Interior, and said power and authority being coupled with an interest shall be and is hereby made irrevocable during the life of this agreement.

4.

For the same consideration the owners covenant with and warrant to said.

Operator that said operating rights are in good standing and are free of all

liens and encumbrances and obligations of whatsoever character and that Owners
will warrant and forever defend the title thereto unto said Operator, his
personal representatives (or successors) and assigns, against all persons
whosoever lawfully having or claiming any interest therein.

5.

The interest herein granted, subject to all of the terms and provisions hereof, may be assigned by Operator if he desires.

IN WITNESS WHEREOF, this instrument is executed this /// day of May, 1955.

C. L. EAST

IRENE EAST

OWNERS

WAG TO ANDERGOVE

OPERATOR

286

STATE OF NEW MEXICO)
COUNTY OF EDDY

On this Aday of May, 1955, before me personally appeared C. L. EAST and IRENE EAST, his wife, to me known to be the persons described in and who executed the foregoing instrument, and acknowledged that they executed the same as their free act and deed.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal, the day and year in this certificate first above written.

Marin H. Sandons

My Commission expires:

14 14 26 1485

STATE OF NEW MEXICO) ss.

On this ______ day of May, 1955, before me personally appeared MAC T.

ANDERSON, to me known to be the person described in and who executed the foregoing instrument, and acknowledged that he executed the same as his free act and deed.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal, the day and year in this certificate first above written.

Marin H. Santon

My Commission expires:

June 16, 1955

WEATE 67 NEW MEXICO, County of COCK , as 1 horoty county that this inserument was field for record on the 510 day of Sulley 1255 at 9.05 o'clock if he and shall recorded in Book 68 page 22813, of the Records of Cil 4 Marsh County Charles

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Spur Energy Partners LLC Page 17 of 80

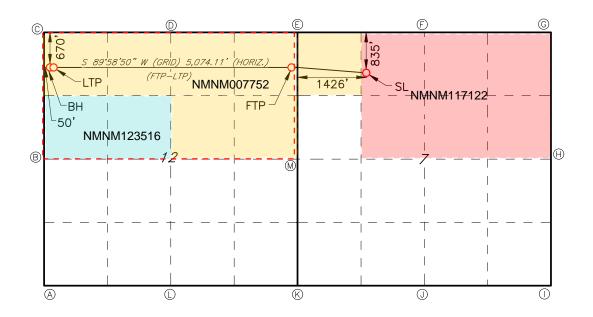
C-102 Submit Electronically			Enei		erals & Natu	te of New Mexico & Natural Resources Department SERVATION DIVISION Case No. 25092 Revised July 9, 2024 Exhibit A-3							
Via OC	CD Permittin	ıg								Subm	nittal	☐ Initial Submit	
										Туре	:	☐ As Drilled	
			<u> </u>		WELL LOCA	ATION INI	ORMATIC)N					
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Property	y Code 331	1467	Property Na	ame	FAT TIRE	19 17	EDERAI			oricia		Number	20H
OGRID	No. 3289	1107	Operator Na	ame	PUR ENE						Grou	and Level Elevation	
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					Botto	m Hole Lo	cation				1		
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					Kick	Off Point (KOP)						
UL	Section	Township	Range	Lot	Ft. from N/S		m E/W	Latitu	ıde		Long	gitude	County
					1	Take Point	` '				1		I
UL	Section	Township	Range	Lot	Ft. from N/S		m E/W	Latitu		4 0037	_	gitude	County
A	12	17S	29E		670 FN	L 100 Take Point) FEL	32.8	85443	12°N	104	.0200037°W	EDDY
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D	12	17S	29E	Lot	670 FN) FWL	1		67°N	١ `	.0365232°W	EDDY
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including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.									/ 19680				
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest							\	R.					
		get pool or format or obtained a com	npulsory pooling	g order from t					PROFITS I	ONAL	SUR		
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ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

FAT TIRE 12 FEDERAL COM #20H



NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
N: 674561.4 - E: 639080.1
LAT: 32.8539880* N
LONG: 104.0150376* W

FIRST TAKE POINT (FTP) 670' FNL & 100' FEL - SEC 12 N: 674718.1 - E: 637554.6 LAT: 32.8544312' N LONG: 104.0200037' W

LAST TAKE POINT (LTP) 670' FNL & 100' FWL - SEC 12 N: 674716.4 - E: 632481.8 LAT: 32.8544667' N LONG: 104.0365232' W

BOTTOM HOLE (BH)
N: 674716.2 - E: 632431.8
LAT: 32.8544666° N
LONG: 104.0366860° W

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1914" N: 670105.4 - E: 632395.3

B: 1" STEEL PIPE N: 672745.8 - E: 632388.8

C: FOUND BRASS CAP "1914" N: 675386.0 - E: 632379.4

D: FOUND BRASS CAP "1914" N: 675390.1 - E: 635023.9

E: FOUND BRASS CAP "1914"

N: 675387.8 - E: 637653.6 F: FOUND BRASS CAP "1916"

N: 675403.7 - E: 640208.3 G: FOUND BRASS CAP "1916"

N: 675419.9 - E: 642848.2 H: FOUND BRASS CAP "1916"

N: 672779.6 - E: 642857.5

I: FOUND BRASS CAP "1916" N: 670140.1 - E: 642866.3

J: FOUND BRASS CAP "1916" N: 670128.3 - E: 640226.3

K: FOUND BRASS CAP "1914" N: 670118.1 - E: 637673.2

L: FOUND BRASS CAP "1914" N: 670111.9 - E: 635036.0

M: FOUND BRASS CAP "1914" N: 672751.6 - E: 637657.6

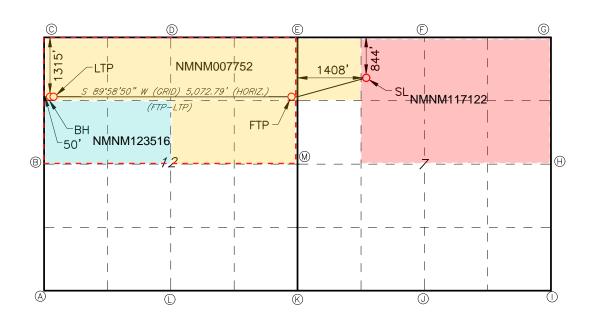
<u>C-102</u>	C-102 State of New					w Mexico Revised July 9, 202				uly 9, 2024	
Submit Electronically OIL CONSERV						ION DIVISION				le	
Via OCD Permitting			Sul					ittal	☐ Initial Submitt		
								Туре	:		oort
					WELLLOCAT	CION INFORMATIO	N. I			As Dillied	
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	30-0	15-48702			718		oco Hills	; Glorieta -			
Property	33 [′]	1167	Property Na	ime	FAT TIRE	12 FEDERAL	COM		Well	Number	50H
OGRID	No. 3289	947	Operator Na	ame S	PUR ENER	GY PARTNEI	RS LLC	•	Grou	and Level Elevation	3664'
Surface	Owner:	State Fee	Tribal K	ederal		Mineral Owner:	☐ State ☐	∃Fee □Tribal	▼ Fe	deral	
•					Surfa	ace Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Long	itude	County
C	7	17S	30E		844 FNL	1408 FWL	32.85	39634°N	l -	.0150959°W	EDDY
					Bottom	Hole Location	<u> </u>				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Long	itude	County
D	12	17S	29E		1315 FNL	50 FWL	32.85	26944°N	104	.0366845°W	EDDY
					·		·				
	ed Acres	Infill or Defi	-	_	Well API	Overlapping Spa	cing Unit (l l			
32		DEFII	NING	30-0	15-48702	N F AND C					
Order N	lumbers.	PENDING				Well setbacks ar	e under Co	mmon Owners	hip: 📐	(Yes □ No	
					Kick O	ff Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Long	itude	County
					First Ta	ke Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		_	itude	County
A	12	17S	29E		1315 FNL	100 FEL	32.85	26587°N	104	.0200068°W	EDDY
					Last Ta	ke Point (LTP)					
UL		Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Long		County
D	12	17S	29E		1315 FNL	100 FWL	32.85	26943°N	104	.0365217°W	EDDY
Linitian	1 A mag am A m	ea of Uniform	Intopact	Spacing	Unit Type V Hor	zontal Vertical	1	Ground Floor	Elevet	ianı	
Unitized	1 Area or Ar	ea of Uniform	Y	Spacing	Omt Type A Hon	zontar 🗀 verticar		Ground Floor	Elevai	3664' GR	
OPER/	ATOR CER	TIFICATIONS	•			SURVEYOR CER					
		information conte ef, and , if the well			plete to the best of vell, that this	I hereby certify that the surveys made by me u	he well locati Inder mv sup	ion shown on this cryision, and that	plat wa	s plotted from field no ne is true and correct t	tes of actual to the best of
organizai	tion either own	is a working intere bottom hole locat	est or unleased i	mineral inter	est in the land	my belief.		ME	1		,
location p	pursuant to a c	contract with an o	wner of a worki	ng interest or	r unleased mineral g order heretofore		/ C	SEN MEN	(_C)		
	y the division.	ry pooling agreen	<i>тет от и сотри</i>	isory pooiing	g order herelojore		7	(19680		6	
If this well is a horizontal well, I further certify that this organization has received the					\\$		')	0			
consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed					13	rio _		4/			
		or obtained a con		-				SS/ONAL	sur		
Signature	sarah	Chapm	Date 12/	10/2024	-	Signature and Seal of Pro					
			2000			Robert IA	L An	not the			
SAI Printed Na	RAH CH/	<u>APMAN</u>				Certificate Number	Date	of Survey			
		N@SPURE	NERGY.(СОМ			Date		o / ·	0./0000	
Email Address					19680		1	υ/1	3/2020		

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

FAT TIRE 12 FEDERAL COM #50H



NAD 83 GRID — NM EAST

SURFACE LOCATION (SL)
N: 674552.4 - E: 639062.2
LAT: 32.8539634* N
LONG: 104.0150959* W

FIRST TAKE POINT (FTP)
1315' FNL & 100' FEL - SEC 12
N: 674073.2 - E: 63755.6
LAT: 32.8526587' N
LONG: 104.0200068' W

LAST TAKE POINT (LTP) 1315' FNL & 100' FWL - SEC 12 N: 674071.5 - E: 63248.1 LAT: 32.8526943' N LONG: 104.0365217' W

BOTTOM HOLE (BH)
N: 674071.4 - E: 632434.1
LAT: 32.8526944* N
LONG: 104.0366845* W

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1914" N: 670105.4 - E: 632395.3

B: 1" STEEL PIPE N: 672745.8 - E: 632388.8

C: FOUND BRASS CAP "1914" N: 675386.0 - E: 632379.4

D: FOUND BRASS CAP "1914" N: 675390.1 - E: 635023.9

E: FOUND BRASS CAP "1914" N: 675387.8 - E: 637653.6

F: FOUND BRASS CAP "1916"

N: 675403.7 - E: 640208.3 G: FOUND BRASS CAP "1916"

N: 675419.9 - E: 642848.2 H: FOUND BRASS CAP "1916"

N: 672779.6 – E: 642857.5

I: FOUND BRASS CAP "1916" N: 670140.1 - E: 642866.3

J: FOUND BRASS CAP "1916" N: 670128.3 - E: 640226.3

K: FOUND BRASS CAP "1914" N: 670118.1 - E: 637673.2

L: FOUND BRASS CAP "1914" N: 670111.9 - E: 635036.0

M: FOUND BRASS CAP "1914" N: 672751.6 - E: 637657.6

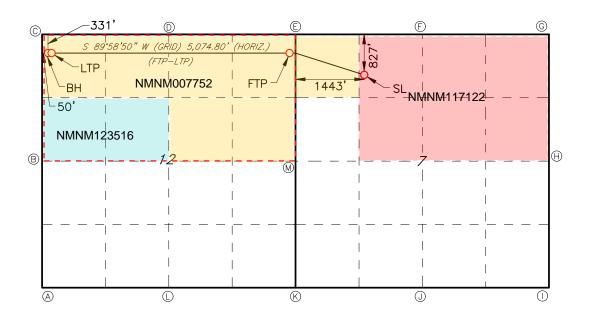
C-102 State of New					w Mexico Revised July 9, 2024 al Resources Department					uly 9, 2024		
Submit Electronically OIL CONSERVA							"					
Via OCD Permitting				Submittal Submittal								
									Type:	Amended Rep	oort	
					WELLLOGA	NOV DIFORMATIO	× × ×			☐ As Drilled		
API Nu	1		Pool Code			YON INFORMATIO Pool Name)N					
	30-0	15-48701		967			Hills;	Glorieta		/ HAY 1		
Property	331	167	Property Na		FAT TIRE	12 FEDERAL	COM	[ell Number	70H	
OGRID	No. 3289	947	Operator Na	ame S	PUR ENER	GY PARTNEF	RS LL	C.	Gı	round Level Elevation	3662'	
Surface	Owner:	State Fee]Tribal ⊠ F∈	ederal		Mineral Owner:	State	☐Fee ☐	Tribal 🔀	Federal		
					Surfa	ace Location				•		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitud	e	Lo	ongitude	County	
C	7	17S	30E		827 FNL	1443 FWL	32.8	540125		04.0149795°W	l	
					Bottom	Hole Location						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitud	le	Lo	ongitude	County	
D	12	17S	29E		331 FNL	50 FWL	32.8	553984	4° N 10	04.0366868°W	EDDY	
					ı							
Dedicat	ed Acres	Infill or Defi	-	Defining	Well API	Overlapping Spa	cing Uni	t (Y/N) C	onsolidati			
320)	INFILL		30-0	15-48702	N F AND C						
Order N	umbers.	PENDING	Э			Well setbacks are	'ell setbacks are under Common Ownership: XYes ☐ No					
					Kick O	ff Point (KOP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitud	e	Lo	ongitude	County	
	l	l		l	First Ta	ke Point (FTP)	1					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitud	e	Lo	ongitude	County	
A	12	17S	29E		331 FNL	100 FEL	32.8	553627	7°N 10	04.0200021°W	EDDY	
					Last Ta	ke Point (LTP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitud			ongitude	County	
D	12	17S	29E		331 FNL	100 FWL	32.8	553982	2°N 10	04.0365240°W	EDDY	
		222.12		I c	II '- T			1				
Unitized	l Area or Ar	ea of Uniform	Interest Y	Spacing	Unit Type MHor	izontal Vertical		Ground	Floor Elev	vation: 3662' GR	₹	
OPERA	ATOR CER	TIFICATIONS	3			SURVEYOR CER	TIFICA	TIONS				
					plete to the best of	I hereby certify that th	ne well loc	ation shown	on this plat	was plotted from field no	tes of actual	
		ef, and , if the well as a working inter				surveys made by me u my belief.	nder my si	upervictori, a	net that the	same is true and correct t	to the best of	
		bottom hole locat contract with an o						S SIN	MEXIC			
location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.					E 2 / 10	9680						
				7			5					
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed					97		/ ti: /					
		or obtained a con						ITSS/ON	VAI SU	E /		
	Sarah	Chapm	<u>ran 1</u>	2/10/20	24				AVIP	<u> </u>		
Signature		<i>V</i>	Date			Signature and Seal of Prot	fessional Su	rveyor	_			
		HAPMAN				Kobert M	l. W	swell				
Printed Na		AN@SPUF	RENERGY	r.COM		Certificate Number	Da	ate of Survey				
SCHAPMAN@SPURENERGY.COM Email Address					19680			10/	/13/2020			

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

FAT TIRE 12 FEDERAL #70H



NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
N: 674570.4 - E: 639098.0
LAT: 32.8540125* N
LONG: 104.0149795* W

FIRST TAKE POINT (FTP)
331' FNL & 100' FEL – SEC 12
N: 675057.0 – E: 637554.1
LAT: 32.8553627' N
LONG: 104.0200021' W

LAST TAKE POINT (LTP)
331' FNL & 100' FWL - SEC 12
N: 675055.3 - E: 632480.6
LAT: 32.8553982' N
LONG: 104.0365240' W

BOTTOM HOLE (BH)
N: 675055.2 - E: 632430.6
LAT: 32.8553984* N
LONG: 104.0366868* W

NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1914" N: 670105.4 - E: 632395.3

B: 1" STEEL PIPE N: 672745.8 - E: 632388.8

C: FOUND BRASS CAP "1914" N: 675386.0 - E: 632379.4

D: FOUND BRASS CAP "1914" N: 675390.1 - E: 635023.9

E: FOUND BRASS CAP "1914" N: 675387.8 - E: 637653.6

F: FOUND BRASS CAP "1916" N: 675403.7 - E: 640208.3

G: FOUND BRASS CAP "1916" N: 675419.9 - E: 642848.2

H: FOUND BRASS CAP "1916" N: 672779.6 - E: 642857.5

I: FOUND BRASS CAP "1916" N: 670140.1 - E: 642866.3

J: FOUND BRASS CAP "1916" N: 670128.3 - E: 640226.3

K: FOUND BRASS CAP "1914" N: 670118.1 - E: 637673.2

L: FOUND BRASS CAP "1914"

N: 670111.9 – E: 635036.0

M: FOUND BRASS CAP "1914" N: 672751.6 - E: 637657.6

Exhibit A-3, Case No. 25092

North Half (N/2) of Section 12, Township 17 South, Range 29 East, Eddy County, New Mexico as to those depths from the Top of the Yeso Formation to 5,000'.

SESE (P)	SWSW (M)	SESW (N)	SWSE (0)	SESE (P)	3678 ft
NENE (A)	NWWW (D) NM 7 80.0	NENW (C) 7752	NWNE (B) NM 80.	7752	L1
SENE (H)	Trac swnw (E) NM 12 80.0	SENW (F) 23516	Tract 3 SWNE (G) NM 7752 40.00 ac	Tract 4 SENE (H) NM 7752 40.00 ac	L 2
NESE (1)	NWSW (L)	NESW (K)		NESE (1)	L3
SESE (P)	swsw (M)	0	swse	SESE (P)	3661 ₄ t
NENE (A)	NWNW (D)	NENW (C)	NWNE (B)	NENE (A)	L1

<u>Tract 1: N2 NW4 of Section 12-17S-29E (BLM Lease NMNM 7752)</u>

SEP Permian Holding Corp

100% Working Interest

Tract 2: N2 NE4 of Section 12-17S-R29E (BLM Lease NMNM 7752)

• SEP Permian Holding Corp

100% Working Interest

Tract 3: SW4 NE4 of Section 12-17S-29E (BLM Lease NMNM 7752)

• SEP Permian Holding Corp

100% Working Interest

Tract 4: SE4 NE4 of Section 12-17S-29E (BLM Lease NMNM 7752)

• SEP Permian Holding Corp

100% Working Interest

Tract 5: S2 NW4 of Section 12-17S-29E (BLM Lease NMNM 123516)

SEP Permian Holding Corp

100% Working Interest

Spur Energy Partners LLC Case No. 25092 Exhibit A-4

RECAPITULATION

Tract Number	Number of Acres in Unit	Percentage of Interest in Unit
1	SEP Permian Holding Corp 80.00	25%
2	SEP Permian Holding Corp 80.00	25%
3	SEP Permian Holding Corp 40.00	12.5%
4	SEP Permian Holding Corp 40.00	12.5%
5	SEP Permian Holding Corp 80.00	25%
TOTAL	320.00	100.00%

SEP Permian Holding Corp 9655 Katy Freeway, Ste 500 Houston, Texas 77024 100.00% Working Interest

Total

100% Working Interest

Leasehold Interest:

SEP Permian Holding Corp 9655 Katy Freeway, Ste 500 Houston, Texas 77024

Overriding Royalty Interests to be Pooled:

- 1. AARON ANDERSON (Tracts 1,3 & 4)
- 2. APOLLO MINERALS, LLC (Tracts 1 4)
- 3. BRECK MINERALS LP (Tracts 1 4)
- 4. CHERYL EVANS LEHANE (Tract 2)
- 5. DARLA L HOWARD (Tract 2)
- 6. DONALD CURTIS COYNE (Tract 2)
- 7. SUSAN FRANCES BULLA (Tract 2)
- 8. ESTATE OF DIANE LOUISE CARSON KOSTKA, DECEASED (Tract 2)
- 9. ESTATE OF EDWARD LOUIS CARSON, JR., DECEASED (Tract 2)
- 10. GAYLE ANGELA CARSON (Tract 2)
- 11. GAYLE LYNN COYNE EUDEY (Tract 2)
- 12. JACKIE KEMP JONES (Tract 2)
- 13. JAMES CHESTER BETHEL, JR (Tract 2)
- 14. JAMES JOHNSTON (Tracts 1 4)
- 15. JAMES MICHAEL COYNE (Tract 2)
- 16. JOANNA LOWREY MCDERMOTT (Tracts 1 4)
- 17. JON ERICK ANDERSON (Tracts 1,3 & 4)
- 18. KAREN EVANS MCCORD (Tract 2)
- 19. KARLA L HAYES (Tract 2)
- 20. ESTATE OF MELVA JEAN MEYERS, DECEASED (Tract 2)
- 21. LESLIE LEE BAYOUTH (Tract 2)
- 22. LUCIA BEGLEY (Tracts 1 4)
- 23. LYNN EVANS HOKANSON (Tract 2)
- 24. MARILYN KAY OSTROM (Tract 2)
- 25. NASHOBA REV TR DTD 11/25/2019 (Tract 2)
- 26. NEW MEXICO BAPTIST CHILDRENS HOME INC. (Tract 2)
- 27. O'BRIEN OSTROM STANLEY (Tract 2)
- 28. PERENNIAL ENERGY PARTNERS, LLC (Tracts 1 4)
- 29. ROOT FAMILY HOLDINGS LLC (Tracts 1 4)
- 30. RRA MINERALS LLC (Tracts 1 4)
- 31. ESTATE OF RICHARD M. LOWERY, DECEASED (Tract 2)
- 32. SONJA LEIGH LOWERY (Tract 2)
- 33. VALARIE ROSE CARSON RYCKMAN (Tract 2)



December 12, 2024

RE: Request to Amend Assignment of Overriding Royalty

Dear Overriding Royalty Interest Owner:

Based on our information, you currently own an overriding royalty interest in some or all of the leases and/or acreage described in Exhibit A of the enclosed Dedication and Joinder of Pooling Agreements, ("Agreement"). Spur Energy Partners LLC has plans to drill additional horizontal wells in the leases outlined in Exhibit A next year and would like to pool your overriding royalty interest into the drilling and spacing units that have been or will be established for those wells.

Therefore, please review the enclosed Agreement that will allow Spur to pool your overriding royalty interest into the new drilling and spacing unit(s). If the enclosed meets your approval, we shall appreciate your having the same executed and properly acknowledged according to the appropriate acknowledgment provided and returned to me at your earliest convenience.

If you have any questions regarding this matter, please contact me at rdalton@spurenergy.com or at 832-930-8529. Thank you for your time and assistance in this matter.

Yours very truly,

Rett Dalton Senior Landman

Enclosure

Spur Energy Partners LLC Case No. 25092 Exhibit A-5

DEDICATION AND JOINDER OF POOLING AGREEMENTS

WHEREAS, SEP PERMIAN HOLDING CORP. AND ITS OPERATING ENTITY, SPUR ENERGY PARTNERS LLC (together, "**OPERATOR**") intends to propose and obtain the necessary and required administrative Compulsory Pooling Orders and Communitization Agreements (collectively "Pooling Agreements") resulting in the designation of units, which shall have the effect of pooling and combining the oil and gas leases set forth in Exhibit A ("Leases"), insofar as the Leases cover the respective pooled lands described therein ("Lands"), and communitizing the associated production of the oil, natural gas and associated liquid hyrdrocarbons produced from the Lands;

WHEREAS the undersigned party is an owner of an Overriding Royalty Interest in the Lands and/or Leases described in Exhibit A ("GRANTOR"), and wishes to join, participate, and dedicate his, her or its interests to the Pooling Agreements.

NOW, THEKEFOKE, GKANTOK,	, in consideration for the
benefits associated with and derived under the Pooli	ing Agreements, hereby agrees, adopts, confirms and
dedicates GRANTOR's right, title, and interest in	
Agreements. GRANTOR further agrees to participat	te, be bound by, and ratifies any Pooling Agreements
obtained by OPERATOR covering the Lands or Lea	ses, GRANTOR's ratification to become effective as
of the effective date of the Pooling Agreements. The	Dedication hereunder is made in addition to any prior
agreement or expression that GRANTOR's interest	st in the Lease and Lands shall be subject to any
cooperative or unit plan or operation or developme	ent approved by the Secretary of the Interior, or any
communitization or other agreement for the purpose of	of forming a well spacing or a proration unit under the
rules or regulations of the New Mexico Oil Conser	rvation Commission to which said Lease may have
heretofore or may hereafter be committed by the le	essee thereunder or OPERATOR, and in such event,
Grantor's interest shall be computed and paid on the	basis of the oil and gas allocated to the Lands under
and pursuant to the terms of any such agreement or pla	
and ratification of the Pooling Agreements shall be bin	nding upon GRANTOR's heirs, devisees, assigns, and
successors in interest.	
EXECUTED THIS DAY OF	202
EXECUTED THIS DAT OF	, 202
INDIVIDUAL ACK	KNOWLEDGMENT
STATE OF)	
)	
COUNTY OF	
)	
The foregoing Dedication and Joinder of Pooling Agr	reements was acknowledged before me this day
of, 202, by	
oi, 202, by	, as Grantor.
	Notour Dublic
	Notary Public

Released to Imaging: 2/18/2025 9:06:17 AM

[STAMP]

A	CKNOWLEDGEME	ENT IN REPRESENTATIVE CAPACITY	
STATE OF)		
)		
COUNTY OF)		
The foregoing Dedication a	and Joinder of Poolin	g Agreements was acknowledged before m	e this day
of, 202_	, by	, as	of
	_·		
		Notary Public	
		notary rubile	
[STAMP]			
L J			

EXHIBIT A

DEDICATION AND JOINDER OF POOLING AGREEMENTS

LEASE NAME: United States of America, NMNM-123516

DATE: September 1, 2009

RECORDING INFORMATION: N/A

COUNTY: Eddy County, NM

LANDS: S/2NW/4, Sec 12, T17S, R29E, from the Surface to 5,000 feet

LEASE NAME: United States of America, NMNM-117122

DATE: December 1, 2006

RECORDING INFORMATION: N/A

COUNTY: Eddy County, NM

LANDS: E/2NW/4, and NE/4, Sec 7, T17S, R30E, from the Surface to 5,000 feet

LEASE NAME: United States of America, NMLC-028785

DATE: December 31, 1938

RECORDING INFORMATION: N/A

COUNTY: Eddy County, NM

LANDS: Lots 3 and 4 (W/2SW/4), Sec 7, T17S, R30E, from the base of the Grayburg to 5,000 feet

LEASE NAME: United States of America, NM-7752 (Segregated from NMLC 028785)

DATE: December 31, 1938

RECORDING INFORMATION: N/A

COUNTY: Eddy County, NM

LANDS: Lots 1 and 2 (W/2NW/4), E/2SW/4 and SE/4, Sec 7, T17S, R30E, from the base of the

Grayburg formation to 5,000 feet, and

N/2NW/4 and NE/4, Sec 12, T17S, R29E, from the base of the Grayburg formation to 5,000 feet,

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 25092

SELF-AFFIRMED STATEMENT OF MATTHEW VAN WIE

- I am a geologist with Spur Energy Partners, LLC ("Spur"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.
- 2. I am familiar with the application filed by Spur in this case, and I have conducted a geologic study of the lands.
 - 3. In this case, Spur is targeting the Yeso formation.
- 4. Exhibit B-1 is a location map of the proposed horizontal spacing unit ("Unit"). Spur's acreage is shown in yellow and the approximate wellbore paths for the proposed Fat Tire 12 Federal Com 20H, Fat Tire 12 Federal Com 50H, and Fat Tire 12 Federal Com 70H wells ("Wells") are represented by solid black lines. Nearby wells producing in the target formation are also identified. The exhibit also identifies five wells penetrating the targeted interval that I used to construct a structural cross-section from A to A'. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.
- 5. **Exhibit B-2** is a subsea structure map that I prepared for the top of the Glorieta (just above the top of the Yeso formation) with a contour interval of 25 feet. The structure map demonstrates the formation is gently dipping to the east in this area. The formation appears

Spur Energy Partners LLC Case No. 25092 Exhibit B Released to Imaging: 2/18/2025 9:06:17 AM

consistent across the proposed spacing unit. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells. This map also shows a line bisecting the proposed spacing unit from B to B' which is depicted in a gun barrel diagram in a later exhibit.

- 6. **Exhibit B-3** is a structural cross-section that I prepared displaying open-hole logs acquired over the target formation from the representative wells denoted from A to A' on Exhibit B-1. For each well in the cross-section, the exhibit shows the following logs where available: gamma ray, resistivity, and porosity. The targeted zones for each well are labeled and marked on the cross-section. This exhibit also shows a depth severance with a red dotted line at 5,000 ft. The logs in the cross-section demonstrate that the targeted intervals are continuous and consistent along trend.
- 7. **Exhibit B-4** is a gun barrel diagram from B to B' reflecting Spur's intended development in the Yeso formation in this acreage and identifies each initial proposed well (solid black lines) relative to the different intervals within the Yeso formation. Offsetting horizontal development and targeting is identified with green circles.
- 8. **Exhibit B-5** illustrates the existing wellbores within, and surrounding, the proposed Horizontal Spacing Unit ("HSU"). The total depth drilled, as reported by the New Mexico Oil Conservation Division ("NMOCD"), is listed in maroon text below each well symbol. The API SERIES number is posted in black text above and can be cross-referenced to the table below for detailed well history information. Nearby wells producing in the target formation are also identified with purple squares.

Released to Imaging: 2/18/2025 9:06:17 AM

Received by OCD: 2/14/2025 11:14:29 AM

API	Well Name	Well Type	Well Status	OGRIO Operator Name	OCD District Office	Lease Type	Measured Depth	Associated Pools
30-015-02966	ROOT-FEDERAL #002	Oil	Plugged (site released)	PRE-ONGARD WELL OPERATOR	Artesia	Federal	2,803	[57570] SQUARE LAKE, GRAYBURG-SAN ANDRES
30-015-02959	RDOT A #006	Oil	Plugged (site released)	PRE-ONGARD WELL OPERATOR	Artesia	State	2,670	[57570] SQUARE LAKE, GRAYBURG-SAN ANDRES
30-015-41618	SAM ADAMS 12 FEDERAL COM UBB #004H	Oil	Active	Spur Energy Partners LLC	Artesia	Federal	9,314	(96610) EMPIRE, GLORIETA-YESO, EAST
30-015-41617	SAM ADAMS 12 FEDERAL COM #013H	Oil	Active	Spur Energy Partners LLC	Artesia	Federat	8,981	(96610) EMPIRE, GLORIETA-YESO, EAST
30-015-02969	SQUARE LAKE 12 UNIT #107	Oil	Active	OLEUM Energy LLC	Artesia	Federal	2,565	[57570] SQUARE LAKE, GRAYBURG-SAN ANDRES
30-015-02958	ROOT #003	Oil	Plugged (site released)	PRE-ONGARD WELL OPERATOR	Artesia	No Data	2,752	[57570] SQUARE LAKE, GRAYBURG-SAN ANDRES
30-015-20859	SQUARE LAKE 12 UNIT #106	Oil	Active	OLEUM Energy LLC	Artesia	Federal	2.601	[57570] SQUARE LAKE, GRAYBURG-SAN ANDRES
30-015-02968	SQUARE LAKE 12 UNIT #108	OIL	Plugged (site released)	TANDEM ENERGY CORPORATION	Artesia	Federal	2.563	[57570] SQUARE LAKE, GRAYBURG-SAN ANDRES
30-015-02955	ROOT 8 4009	Oil	Plugged (site released)	PRE-ONGARD WELL OPERATOR	Artesia	No Data	2,590	[57570] SQUARE LAKE, GRAYBURG-SAN ANDRES
30-015-02960	SQUARE LAKE 12 UNIT #109	0.4	Active	OLEUM Energy LLC	Artesia	Federal	2,665	[57570] SQUARE LAKE, GRAYBURG-SAN ANDRES
30-015-02965	SQUARE LAKE 12 UNIT #105	Іпуеса ол	Active	OLEUM Energy LLC	Arteria	Federal	2,656	[57570] SQUARE LAKE, GRAYBURG-SAN ANDRES

The existing vertical wellbores within the proposed HSU produce from a much shallower formation ([57570] — Square Lake, Grayburg-San Andres) than the Yeso. In my review of the drilling completion, recompletion(s) and abandonment records, 5 of the 9 vertical wells appear to have been properly plugged and abandoned per NMOCD and Federal regulations. And, in my opinion, these wells present a very low risk for damage or to act as conduits for hydraulic fracturing fluids.

Spur, with experience drilling and completing over 150 Yeso laterals, has detailed operational policies to ensure the remaining active laterals in-unit are secured prior to commencing fracturing operations. Each HSU has an independent risk assessment that determines necessary pre-operational work to each of the operated wellbores, including, but not limited to, shutting-in producing wells, stacking out rod pumped wells and setting bridge plugs in wells. Once the wells are deemed secure, Spur has a final sign off completed by senior field staff. During completion operations, the wells in the immediate vicinity are checked at a minimum of two times per day (morning and evening) with their applicable pressured monitored and recorded. Spur also provides 30-day email notice prior to commencement of hydraulic fracturing operations to offset operators that have wellbores within a 2 mile radius of a proposed HSU.

Based on the above information, it is my opinion that Spur's proposed development poses a low risk for damage to existing wellbores and reduced risk of existing wellbores providing migration pathway for fluids.

9. There is no identified preferred orientation for exploitation in this portion of the Northwest shelf based on stress orientation or production data. Thus, the laydown orientation is appropriate to properly develop this acreage using 1-mile laterals in a manner that is consistent with Spur's ownership interest and offsetting development.

10. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

11. In my opinion, the granting of Spur's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

12. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

13. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

Mettlew Verlle

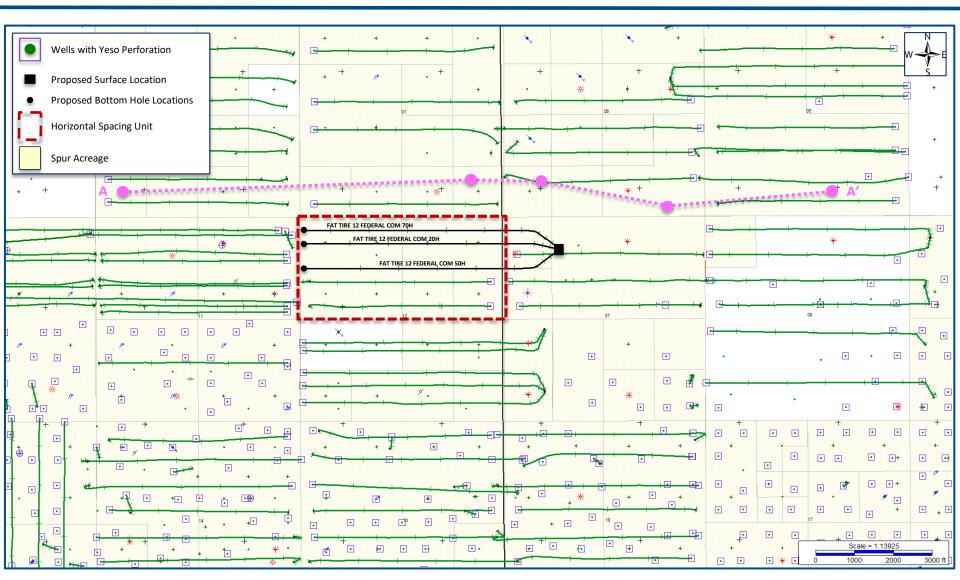
12/16/2024 Date

Released to Imaging: 2/18/2025 9:06:17 AM

REXMIDIT 25-1: Fat Tire 12 Federal Com HSU Basemap

SPUR

(Case No. 25092)

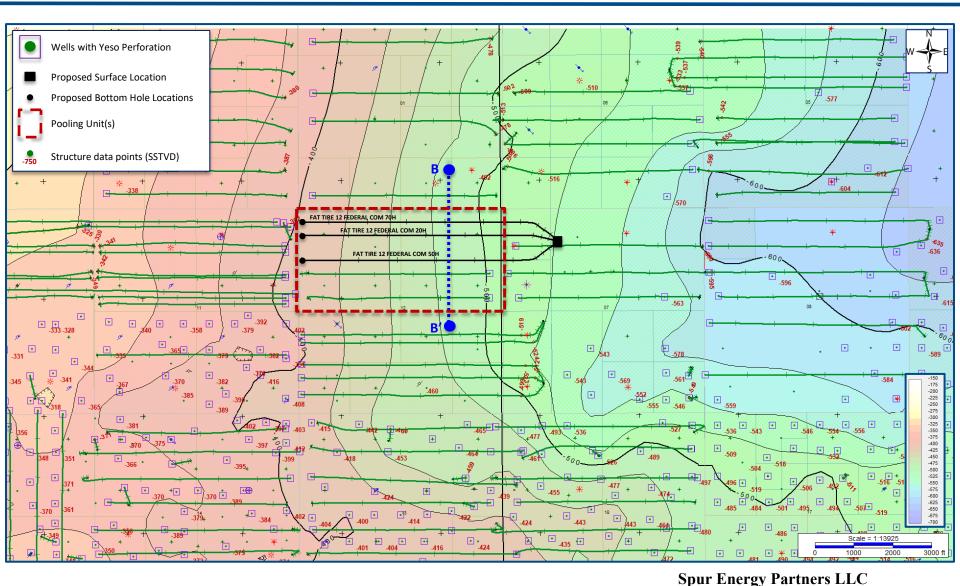


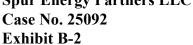


Spur Energy Partners LLC Case No. 25092 Exhibit B-1

Received by 1820211: Structure Map (SSTVD) - Top Glorieta (Case No. 25092)



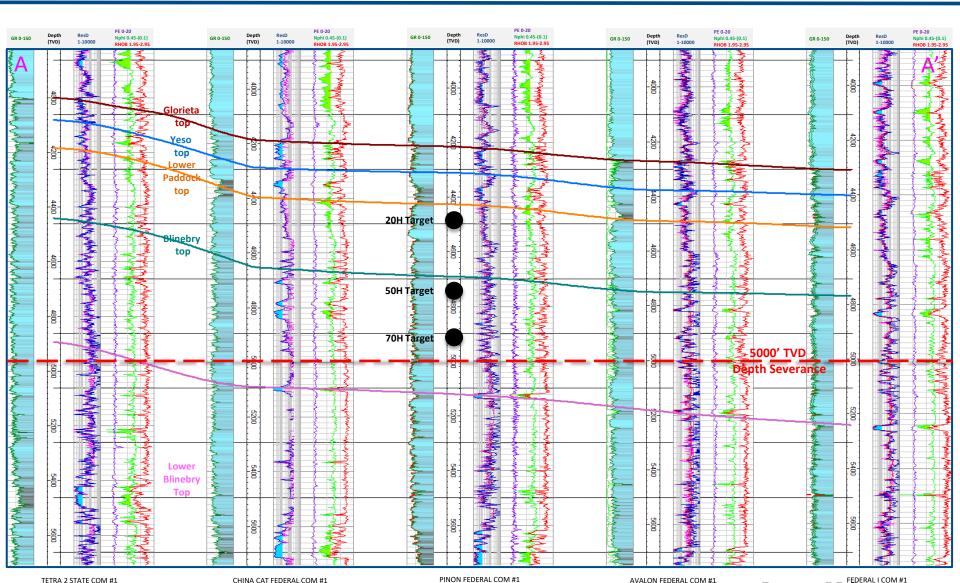




Eximination B143025 Structural Cross Section A – A' (TVD)

(Case No. 25092)

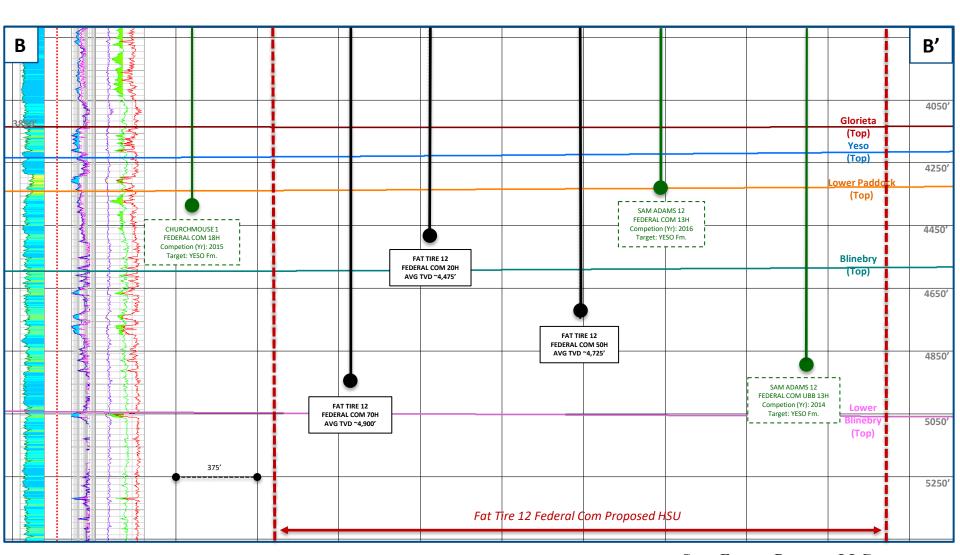




-

Exhibit B-4. Fat Tire 12 Federal Com Gun Barrel B – B' (TV)

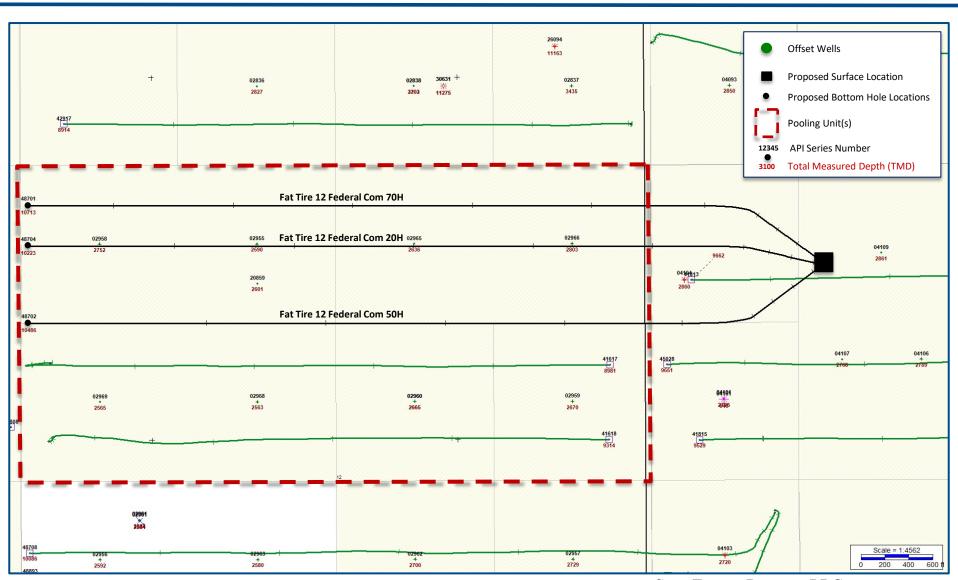
(Case No. 25092)





Received Will 1979 11:15:23t Tire 12 Federal Com HSU Basemap

(Case No. 25092)



Spur Energy Partners LLC Case No. 25092

APPLICATION OF SPUR ENERGY PARTNERS LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25092

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

1. I am attorney in fact and authorized representative of Spur Energy Partners LLC,

the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice

Letter, along with the Application in this case, to be sent to the parties set out in the chart attached

as Exhibit C-2.

3. **Exhibit C-2** also provides the date each Notice Letter was sent and the date each

return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-**

3 as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On January 4, 2025, I caused a notice to be published in the Carlsbad Current -

Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current - Argus along

with a copy of the notice publication, is attached as Exhibit C-4.

6. I understand this Self-Affirmed Statement will be used as written testimony in the

subject case. I affirm that my testimony above is true and correct and is made under penalty of

perjury under the laws of the State of New Mexico. My testimony is made as of the date

handwritten next to my signature below.

/s/ Dana S. Hardy

Dana S. Hardy

January 13, 2025

Date

Spur Energy Partners LLC Case No. 25092 Exhibit C



HINKLE SHANOR LLP

ATTORNEYS AT LAW
P.O. BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

December 17, 2024

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 25092 – Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **January 9, 2025**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Ret Dalton, Landman at Spur Energy Partners LLC, via e-mail at rdalton@spurenergy.com

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

Spur Energy Partners LLC Case No. 25092 Exhibit C-1

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321 PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623

APPLICATION OF SPUR ENERGY PARTNERS LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO. CASE NO. 25092

NOTICE LETTER CHART

PARTY	NOTICE LETTER	RETURN
	SENT	RECEIVED
Aaron Anderson	12-17-2024	1-2-2025
3401 Wessynton Way	9589071052701502390542	
Alexandria, VA 22309-2230		
Apollo Minerals, LLC	12-17-2024	1-6-2025
PO Box 18529	95890710527015023905	
Oklahoma City, OK 73154		
Breck Minerals LP	12-17-2024	1-2-2025
PO Box 911	9589071052701502390566	
Breckenridge, TX 76424-0911		
Cheryl Evans Lehane	12-17-2024	1-2-2025
10835 Cranbrook Rd.	9589071052701502390573	
Houston, TX 77042		
Darla L Howard	12-17-2024	1-3-2025
8307 Timber Bough	9589071052701502390580	Return to Sender
Houston, TX 77042		
Donald Curtis Coyne	12-17-2024	1-2-2025
602 Lazy Terrace	9589071052701502390597	
Arapaho, OK 73620		
Susan Francis Bulla	12-17-2024	1-2-2025
115 Timber Rock	9589071052701502390603	
Holly Lake Ranch, TX 75765		
Gayle Angela Carson	12-17-2024	1-2-2025
619 Rolling mill Dr.	9589071052701502390610	
Sugar Land, TX 77498		
Gayle Lynne Coyne Eudey	12-17-2024	1-2-2025
3416 Thurman St.	9589071052701502390627	
Amarillo, TX 79109		
Jackie Kemp Jones	12-17-2024	1-2-2025
5205 New Orleans	9589071052701502390634	
Odessa, TX 79762		
James Chester Bethel, Jr.	12-17-2024	Delivered 12-20-2025
524 Pittman	9589071052701502390641	
Richardson, TX 75081		
James Johnston	12-17-2024	Delivered 12-24-2025
5527 Northport Dr.	9589071052701502390658	
Indianapolis, IN 46221		

Spur Energy Partners LLC Case No. 25092 Exhibit C-2

APPLICATION OF SPUR ENERGY PARTNERS LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO. CASE NO. 25092

NOTICE LETTER CHART

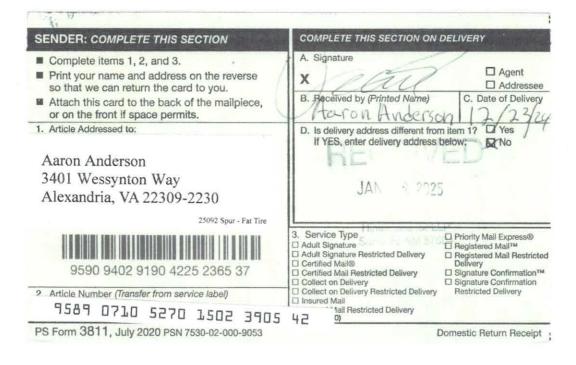
James Michael Coyne	12-17-2024	1-2-2025
3807 Doris Dr.	9589071052701502390665	
Amarillo, TX 79109		
Joanna Lowrey McDermott	12-17-2024	1-2-2025
4492 Hornet Dr.	9589071052701502390672	
Prescott, AZ 86301		
Jon Erick Anderson	12-17-2024	1-2-2025
3401 Wessynton Way	9589071052701502390689	
Alexandria, VA 22309		
Karen Evans McCord	12-17-2024	Delivered 12-24-2025
7422 Raton St.	9589071052701502390696	
Houston, TX 77055		
Karla Hayes	12-17-2024	1-2-2025
3412 Danbury Dr.	9589071052701502390702	
Amarillo, TX 79109		
Estate of Melva Jean Myers, Deceased	12-17-2024	1-2-2025
PO Box 781	9589071052701502390719	
Cleveland, OK 74020		
Leslie Lee Bayouth	12-17-2024	1-2-2025
PO Box 781	9589071052701502390726	
Cleveland OK 74020		
Lucia Begley	12-17-2024	1-2-2025
773 Oak Meadows Lane	9589071052701502390733	
Greenwood, IN 46142		
Lynn Evans Hokanson	12-17-2024	1-2-2025
19506 B Lutheran Cemetery Rd.	9589071052701502390740	
Cypress, TX 77433		
Marilyn K Ostrom	12-17-2024	1-2-2025
8019 Marshall Falls Dr.	9589071052701502390757	
Spring, TX 77379		
Nashoba Revocable Trust Dated 11/25/19	12-17-2024	1-2-2025
David Rhea Carson & Karen J Douglas	9589071052701502390764	
TTEE		
PO Box 3068		
Taos, NM 87571		

APPLICATION OF SPUR ENERGY PARTNERS LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO. CASE NO. 25092

NOTICE LETTER CHART

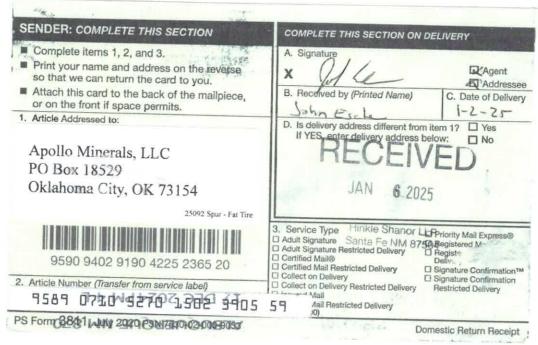
New Mexico Baptist Children's Home	12-17-2024	1-2-2025
Inc.	9589071052701502390771	
The New Mexico Baptist Foundation Inc.		
TTEE		
PO Box 16560		
Albuquerque, NM 87191		
O'Brien Ostrom Stanley	12-17-2024	Delivery Attempt
4045 Treadway Rd. # 1804	9589071052701502390788	Expired/Return to
Beaumont, TX 77706		Sender 12-25-2024
Perennial Energy Partners, LLC	12-17-2024	1-2-2025
11032 Quail Creek Rd. #212	9589071052701502390795	
Oklahoma City, OK 73120		
Root Family Holdings LLC	12-17-2024	1-2-2025
PO Box 403	9589071052701502390801	
Rosemount MN 55068		
RRA Minerals LLC	12-17-2024	1-2-2025
2214 Toll Gate Rd.	9589071052701502390818	
Huntsville, AL 35801-1833		
Estate of Richard M. Lowrey, Deceased	12-17-2024	1-2-2025
2500 Country Club Dr.	9589071052701502390825	
Midland, TX 79701		
Sonja Leigh Lowery	12-17-2024	Forward
2500 Country Club Dr.	9589071052701502390832	Expired/Return to
Midland, TX 79701		Sender 1-8-2025
Valarie Rose Carson Ryckman	12-17-2024	1-2-2025
1621 Seattle Hill Rd. Building J-5	9589071052701502390849	
Bothell, WA 98012		

5 42	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only
3905	For delivery information, visit our website at www.usps.com .
1,502	Certified Mail Fee \$ Extra Services & Fees (check box, and fee as appropriate). Return Receipt (hardcopy)
5270	Return Receipt (electronic) Certified Mall Restricted belivery Adult Signature Required Adult Signature Restricted belivery \$ Postage
0770	Postage \$ Total Postage and Fees \$ Sent To
9589	Street Aaron Anderson 3401 Wessynton Way City, S Alexandria, VA 22309-2230 25092 Spur - Fat Tire
	PS Form 3800, January 2023 PSN 7530-02-000-9047. See Reverse for Instructions

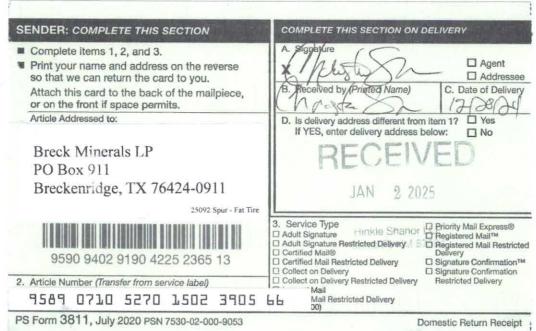


Spur Energy Partners LLC Case No. 25092 Exhibit C-3





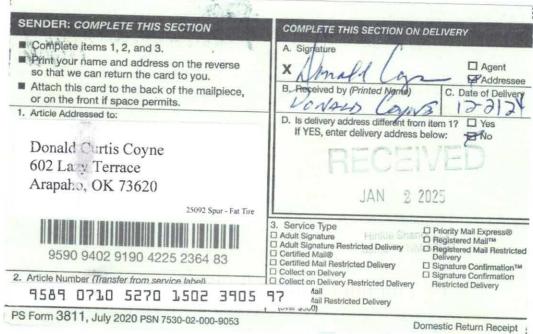




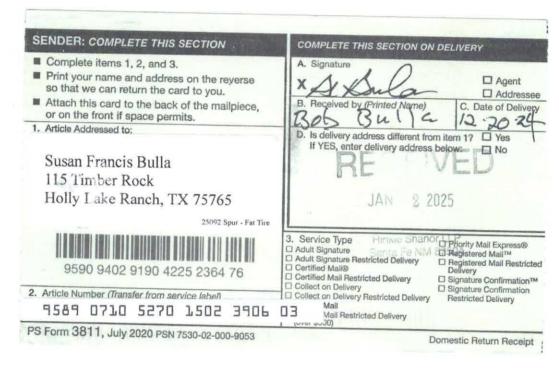








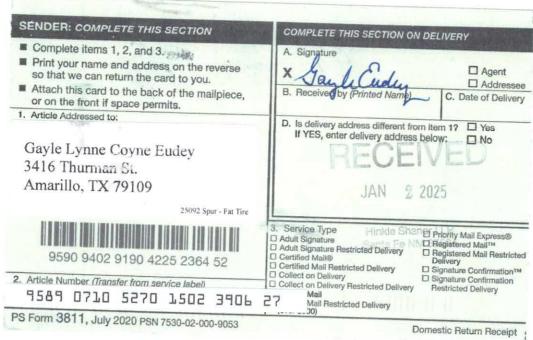












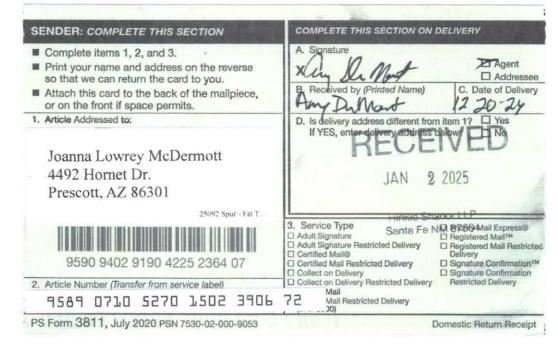
























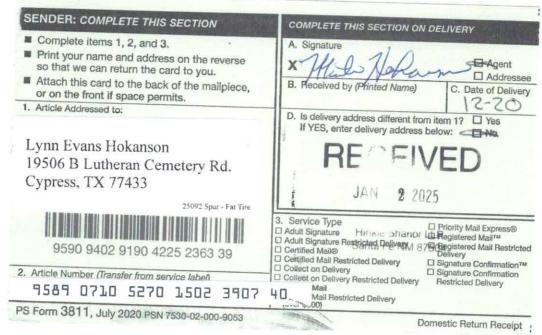




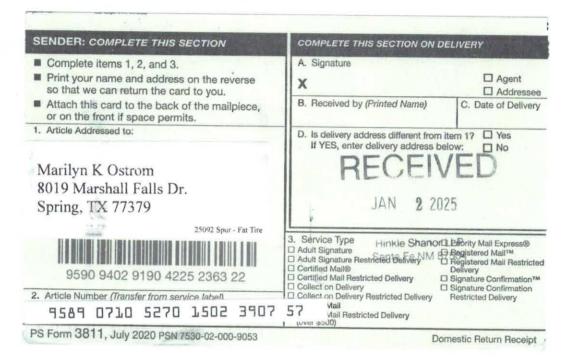








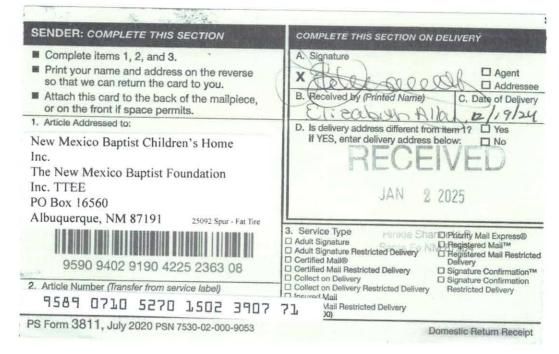








7.1	U.S. Postal Service CERTIFIED MAIL® REC	CEIPT
Γ-	5717	330
3907	For delivery information, visit our website	e at www.usps.com*.
1,502	Certified Mail Fee \$ Extra Services & Fees (check box, add Yes and copageto)* Return Receipt (hardcopy) \$	HINEE
5270	Return Receipt (electronic) \$ Cortified Mail Restricted Delivery \$ Actult Signature Required \$ Actult Signature Restricted Delivery \$ Postage	Postmark Here
0770	\$ Total Postage and Fees	
9589	Sent To New Mexico Baptist Children's Home Inc. Street: The New Mexico Baptist Foundation Inc. TTEE PO Box 16560 Albuquerque, NM 87191 25092 Spur - Fat Tire	
	PS Form 3800, January 2023 PSN 7500-03 000-9047	See Reverse for Instructions



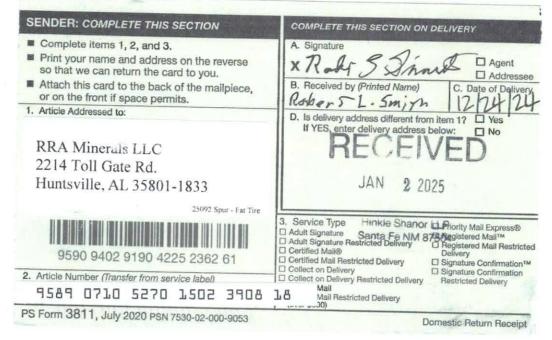




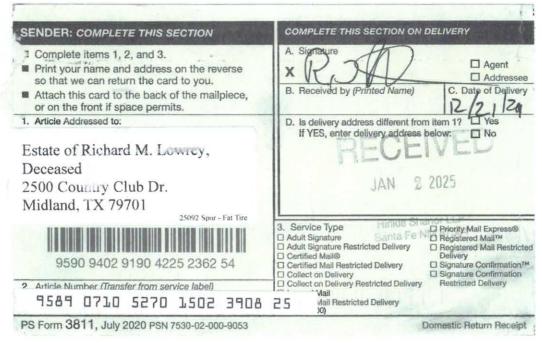
















U.S. Postal Service" CERTIFIED MAIL® RECEIPT 90 3.9 Certified Mail Fee TU L Return Receipt (hardcopy) Return Receipt (electronic) Certified Mail Restricted Delivery Adult Signature Required Adult Signature Restricted Delivery П 5 0770 Total Postage and Fees 9589 Darla L Howard 8307 Timber Bough Houston, TX 77042 25092 Spur - Fat Tire

HINKLE SHANOR LLP

ATTORNEYS AT LAW

POST OFFICE BOX 2068 SANTA FE. NEW MEXICO 87504

FIED MAIL



9589 0710 5270 1502 3905 80

Darla L Howard 8307 Timber Bough Houston, TX 77042

25092 Spur - Fat Tu

Hinkle Sharlor LLP Santa Fe NM 87504

> UTF 87504>2068

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* 9493 - 82545 - 27 - 28 SC: 87504206868 <u> Դիրկոնվիրկներհիկուստակրկանձրգիլենի</u>

0012/27/24



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502390641

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Latest Update

Your item was delivered to an individual at the address at 4:35 pm on December 20, 2024 in RICHARDSON, TX 75081.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

RICHARDSON, TX 75081 December 20, 2024, 4:35 pm

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER December 19, 2024, 12:02 pm

In Transit to Next Facility

December 18, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101 December 17, 2024, 9:52 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 December 17, 2024, 9:52 pm i oodhack



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502390658

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

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USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

December 27, 2024

Arrived at USPS Regional Facility

INDIANAPOLIS IN DISTRIBUTION CENTER December 21, 2024, 2:23 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 December 17, 2024, 9:52 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

Released to Imaging: 2/18/2025 9:06:17 AM

Feedback



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502390696

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 12:33 pm on December 24, 2024 in HOUSTON, TX 77055.

Get More Out of USPS Tracking:

USPS Tracking Plus®

eedback

Delivered

Delivered, Left with Individual

HOUSTON, TX 77055 December 24, 2024, 12:33 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~

See Less ∧

Track Another Package



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502390788

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivery Attempt

Reminder to Schedule Redelivery of your item

December 25, 2024

Notice Left (No Authorized Recipient Available)

BEAUMONT, TX 77706 December 20, 2024, 12:10 pm

Arrived at USPS Regional Facility

BEAUMONT TX DISTRIBUTION CENTER December 19, 2024, 6:26 pm

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER December 19, 2024, 11:26 am

In Transit to Next Facility

December 18, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101

Released to Imaging: 2/18/2025 9:06:17 AM

-eedback



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502390832

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item could not be delivered on January 8, 2025 at 11:51 am in MIDLAND, TX 79701. It was held for the required number of days and is being returned to the sender.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert

Unclaimed/Being Returned to Sender

MIDLAND, TX 79701 January 8, 2025, 11:51 am

Reminder to Schedule Redelivery of your item

December 25, 2024

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~

Released to Imaging: 2/18/2025 9:06:17 AM

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS PO BOX 507 HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS COUNTY OF EDDY }

Account Number: 143 Ad Number: 28100

Description: Spur Energy Partners 25092

Ad Cost: \$125.65

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

January 4, 2025

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

Sherry Games

Agent

Subscribed to and sworn to me this 4th day of January 2025.

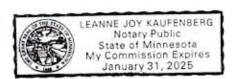
eanne Kaufenberg, Notary Public, Redwood County

TAMARA CHAVEZ/CARA DOUGLAS HINKLE SHANOR LLP PO BOX 2068 ROSWELL, NM 88202-0010 tchavez@hinklelawfirm.com

PUBLIC NOTICE

This is to notify all interested parties, including; Aaron Anderson; Apollo Minerals, LLC: Breck Minerals LP: Cheryl Evans Lehane; Darla L. Howard; Donald Curtis Coyne; Susan Francis Bulla; Gayle Angela Carson; Gayle Lynn Coyne Eudey; Jackie Kemp Jones; James Chester Bethel, Jr.; James Johnston; James Michael Coyne; Joanna Lowrey McDermott; Jon Erick Anderson; Karen Evans McCord; Karla Hayes; Estate of Diane Louise Carson Kostka, deceased; Estate of Edward Louis Carson, Jr. deceased; Estate of Melva Jean Myers, deceased; Leslie Lee Bayouth; Lucia Begley; Lynn Evans Hokanson; Marilyn Kay Ostrom; David Rhea Carson & Karen J Douglas TTEE Nashoba Revocable Trust dated 11/25/2019; New Mexico Baptist Foundation Inc., TTEE New Mexico Baptist Children's Home Inc.; O'Brien Ostrom Stanley; Perennial Energy Partners, LLC; Root Family Holdings LLC; RRA Minerals LLC; Estate of Richard M. Lowery, deceased; Sonja Leigh Lowery; Valerie Rose Carson Ryckman; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on the application submitted by Spur Energy Partners LLC (Case No. 25092). The hearing will be conducted on February 13, 2025, in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: https://www.emrnd.nm.gov/ocd/hearing-info/. In Case No. 25092, Spur Energy Partners LLC, ("Applicant") seeks an order pooling all uncommitted interests from the top of the Yeso formation to 5,000° MD, underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 12, Township 17 South, Range 29 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the Fat Tire 12 Federal Com 70H wells ("Wells"), to be drilled from surface hole locations in the NE/4 NW/4 (Unit C) of Section 7, Township 17 South, Range 29 Ea

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Spur Energy Partners LLC Case No. 25092 Exhibit C-4