

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A. INC  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25119**

**NOTICE OF REVISED EXHIBITS**

Chevron U.S.A. Inc (“Chevron”), applicant in the above-referenced case, gives notice that it is filing the attached revised exhibits for acceptance into the record.

**Revised Chevron Exhibit A** is an updated compulsory pooling checklist reflecting that Special Pool Rules apply, and identifies the wells located at a non-standard well location along with the associated NSL order number.

**Revised Chevron Exhibit C** is an updated landman that identifies the wells located at a non-standard well location.

**Revised Chevron Exhibit D-3** is an updated cross section with the API numbers listed for the representative wells.

Respectfully submitted,

HOLLAND & HART LLP

By:  \_\_\_\_\_

Michael H. Feldewert  
Adam G. Rankin  
Paula M. Vance  
Post Office Box 2208  
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**ATTORNEYS FOR CHEVRON U.S.A. INC.**

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING FEBRUARY 13, 2025**

**CASE NO. 25119**

*SND 14 23 FED COM #622H, #623H, &  
#624H WELLS*

**EDDY COUNTY, NEW MEXICO**



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A. INC  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25119**

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  - Chevron Exhibit C-2: Land Tract Map / Uncommitted Interest Owners
- **Chevron Exhibit D:** Self-Affirmed Statement of Leah Johnson, Geologist
  - Chevron Exhibit D-1: Locator map
  - Chevron Exhibit D-2: Subsea structure map
  - Chevron Revised Exhibit D-3: Stratigraphic cross-section
- **Chevron Exhibit E:** Self-Affirmed Statement of Notice
- **Chevron Exhibit F:** Affidavit of Publication for the Case

# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

<b>Case: 25119</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date: February 6, 2025</b>	<b>February 13, 2025</b>
Applicant	Chevron U.S.A. Inc.
Designated Operator & OGRID (affiliation if applicable)	Chevron U.S.A. Inc. [OGRID 228937]
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF CHEVRON U.S.A. INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	SND 14 23
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Purple Sage; Wolfcamp (Gas) [98220]
Well Location Setback Rules:	Special Pool Rules
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640-acres
Building Blocks:	320 acres
Orientation:	Standup / South-North
Description: TRS/County	E/2 of Sections 14 and 23, Township 24 South, Range 31 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	Exhibit C-2
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1  BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Revised Exhibit No. A Submitted by: Chevron U.S.A. Inc. Hearing Date: February 13, 2025 Case No. 25119	<b>SND 14 23 Fed Com #622H</b> (API No. 30-015-55050) SHL: 966' FSL & 2,281' FEL (Unit O) of Section 23 BHL: 25' FNL & 2,188' FEL (Unit B) of Section 14 Completion Target: Wolfcamp formation Well Orientation: Standup / South-North Completion Location expected to be: NSL-8833
Well #2	<b>SND 14 23 Fed Com #623H</b> (API No. 30-015-55051) SHL: 966' FSL & 2,261' FEL (Unit O) of Section 23 BHL: 25' FNL & 1,260' FEL (Unit A) of Section 14 Completion Target: Wolfcamp formation Well Orientation: Standup / South-North Completion Location expected to be: NSL-8843

Well #3	<b>SND 14 23 Fed Com #624H</b> (API No. 30-015-55052) SHL: 966' FSL & 2,241' FEL (Unit O) of Section 23 BHL: 25' FNL & 380' FEL (Unit A) of Section 14 Completion Target: Wolfcamp formation Well Orientation: Standup / South-North Completion Location expected to be: NSL-8844
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-1
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	N/A
Production Supervision/Month \$	N/A
Justification for Supervision Costs	N/A
Requested Risk Charge	N/A
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-2
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	N/A
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-2
Chronology of Contact with Non-Joined Working Interests	N/A
Overhead Rates In Proposal Letter	N/A
Cost Estimate to Drill and Complete	N/A
Cost Estimate to Equip Well	N/A
Cost Estimate for Production Facilities	N/A
<b>Geology</b>	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-2
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-2
General Location Map (including basin)	Exhibit D
Well Bore Location Map	Exhibit D-1

Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Paula M. Vance
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	6-Feb-25

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A. INC.  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25119

**APPLICATION**

Chevron U.S.A. Inc. (“Chevron” or “Applicant”) (OGRID No. 4323), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 14 and 23, Township 24 South, Range 31 East, NMPM, Eddy County, New Mexico. In support of its application, Chevron states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **SND 14 23 Fed Com #622H** well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 23, with a first take point in the SW/4 SE/4 (Unit O) of Section 23, and last take point in the NW/4 NE/4 (Unit B) of Section 14; and **SND 14 23 Fed Com #623H** and **SND 14 23 Fed Com #624H** wells, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 23, with a first take point in the SE/4 SE/4 (Unit P) of Section 23, and last take point in the NE/4 NE/4 (Unit A) of Section 14.
3. Applicant has reached a voluntary agreement with all the working interest owners in this proposed unit but seeks a pooling order for certain non-cost-bearing interest owners, including



overriding royalty interest owners and record title owners, who have yet to execute the necessary federal communitization agreement.

4. The pooling of interests will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on February 13, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Approving the horizontal well spacing unit and pooling certain overriding royalty interest owners and record title owners therein; and
- B. Designating Applicant operator of this spacing unit and the horizontal wells to be drilled thereon.

Respectfully submitted,

HOLLAND & HART LLP

By:   
 \_\_\_\_\_  
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ATTORNEYS FOR CHEVRON U.S.A. INC.

CASE \_\_\_\_\_: **Application of Chevron U.S.A. Inc. for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 14 and 23, Township 24 South, Range 31 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed **SND 14 23 Fed Com #622H** well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 23, with a first take point in the SW/4 SE/4 (Unit O) of Section 23, and last take point in the NW/4 NE/4 (Unit B) of Section 14; and **SND 14 23 Fed Com #623H** and **SND 14 23 Fed Com #624H** wells, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 23, with a first take point in the SE/4 SE/4 (Unit P) of Section 23, and last take point in the NE/4 NE/4 (Unit A) of Section 14. Also, to be considered will be the designation of Applicant as operator of the wells. Said area is located approximately 21 miles southeast of Loving, New Mexico.

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A. INC.  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25119**

**SELF-AFFIRMED STATEMENT OF DOUGLAS C. CRAWFORD**

1. My name is Douglas C. Crawford. I work for Chevron U.S.A. Inc. (“Chevron”) as a Landman.

2. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.

3. I am familiar with the application filed by Chevron in this case, and I am familiar with the status of the lands in the subject area.

4. None of the uncommitted parties in this case has indicated opposition to proceeding by self-affirmed statement and, therefore, I do not expect any opposition at the hearing.

5. In **Case No. 25119**, Chevron seeks to pool the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 14 and 23, Township 24 South, Range 31 East, NMPM, Eddy County, New Mexico, and initially dedicate the spacing unit to the proposed **SND 14 23 Fed Com #622H**, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 23, with a first take point in the SW/4 SE/4 (Unit O) of Section 23, and last take point in the NW/4 NE/4 (Unit B) of Section 14; and **SND 14 23 Fed Com #623H** and **SND 14 23 Fed Com #624H**, to be horizontally drilled from a

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Revised Exhibit No. C  
Submitted by: Chevron U.S.A. Inc.  
Hearing Date: February 13, 2025  
Case No. 25119**

surface location in the SW/4 SE/4 (Unit O) of Section 23, with a first take point in the SE/4 SE/4 (Unit P) of Section 23, and last take point in the NE/4 NE/4 (Unit A) of Section 14.

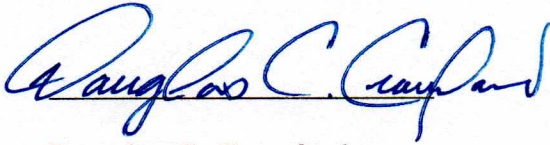
6. **Chevron Exhibit C-1** contains a draft Form C-102 for the wells in this horizontal spacing unit. These forms demonstrate that last take points are at a non-standard location. Chevron has received orders for the non-standard well locations for these wells. *See Chevron Exhibit A.* The exhibit shows that the wells will be assigned to the Purple Sage; Wolfcamp (Gas) [98220].

7. **Chevron Exhibit C-2** identifies the tracts of land comprising the horizontal spacing unit, the owners in each tract, and ownership interests on a spacing unit basis. Chevron has reached voluntary agreement with all of the working interest owners and is seeking to pool the overriding royalty interests and the title record owner highlighted in yellow. The subject acreage is comprised of federal lands.

8. Chevron has provided the law firm of Holland & Hart LLP with the names and addresses of the parties that Chevron seeks to pool and instructed that they be notified of this hearing. Chevron has conducted a diligent search of all public records in the county where the property is located, reviewed telephone directories, and conducted computer searches to locate contact information for each interest owner.

9. **Chevron Exhibits C-1 through C-2** were either prepared by me or compiled under my direction and supervision.

10. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



Douglas C. Crawford

2-18-2025

Date

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116  Online Phone Directory Visit: <a href="https://www.emnrd.nm.gov/ocd/contact-us/">https://www.emnrd.nm.gov/ocd/contact-us/</a>	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	<b>C-102</b> Revised July 9, 2024 Submit Electronically via OCD Permitting			
		Submittal Type: <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Initial Submittal</td> </tr> <tr> <td><input checked="" type="checkbox"/> Amended Report</td> </tr> <tr> <td><input type="checkbox"/> As Drilled</td> </tr> </table>	<input type="checkbox"/> Initial Submittal	<input checked="" type="checkbox"/> Amended Report	<input type="checkbox"/> As Drilled
<input type="checkbox"/> Initial Submittal					
<input checked="" type="checkbox"/> Amended Report					
<input type="checkbox"/> As Drilled					

**WELL LOCATION INFORMATION**

API Number 30-015-55050	Pool Code 98220	Pool Name PURPLE SAGE; WOLFCAMP (GAS)
Property Code 335883	Property Name SND 14 23 FED COM	
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Well Number 622H
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Ground Level Elevation 3,549'
Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		

**Surface Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	23	24 SOUTH	31 EAST, N.M.P.M.	N/A	966' SOUTH	2,281' EAST	32.198254° N	103.747424° W	EDDY

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	14	24 SOUTH	31 EAST, N.M.P.M.	N/A	25' NORTH	2,188' EAST	32.224568° N	103.747142° W	EDDY

Dedicated Acres 640	Infill or Defining Well INFILL	Defining Well API 30-015-55051	Overlapping Spacing Unit (Y/N) N	Consolidation Code P
Order Numbers. N/A			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	23	24 SOUTH	31 EAST, N.M.P.M.	N/A	100' SOUTH	2,188' EAST	32.195873° N	103.747119° W	EDDY

**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	23	24 SOUTH	31 EAST, N.M.P.M.	N/A	100' SOUTH	2,188' EAST	32.195873° N	103.747119° W	EDDY

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	14	24 SOUTH	31 EAST, N.M.P.M.	N/A	25' NORTH	2,188' EAST	32.224568° N	103.747142° W	EDDY

Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3,549'
--	--	-----------------------------------

**OPERATOR CERTIFICATIONS**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

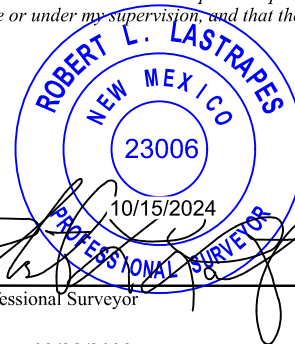
*If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.*

Signature	Date
Printed Name	
Email Address	

**SURVEYOR CERTIFICATIONS**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

*See Sheet 2 of 2 for plat.*



Signature and Seal of Professional Surveyor	Date of Survey
	02/28/2023
Certificate Number	

**BEFORE THE OIL CONSERVATION DIVISION**  
 Santa Fe, New Mexico  
 Exhibit No. C-1  
 Submitted by: **Chevron U.S.A. Inc.**

Hearing Date: February 13, 2025  
 Case No. 25119

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Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116  Online Phone Directory Visit: <a href="https://www.emnrd.nm.gov/ocd/contact-us/">https://www.emnrd.nm.gov/ocd/contact-us/</a>	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	<b>C-102</b> Revised July 9, 2024 Submit Electronically via OCD Permitting			
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**WELL LOCATION INFORMATION**

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OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Well Number 623H
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Ground Level Elevation 3,549'
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**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	14	24 SOUTH	31 EAST, N.M.P.M.	N/A	25' NORTH	1,260' EAST	32.224569° N	103.744141° W	EDDY

Dedicated Acres 640	Infill or Defining Well DEFINING	Defining Well API 30-015-55051	Overlapping Spacing Unit (Y/N) N	Consolidation Code P
Order Numbers. N/A			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	23	24 SOUTH	31 EAST, N.M.P.M.	N/A	100' SOUTH	1,260' EAST	32.195874° N	103.744119° W	EDDY

**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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**Last Take Point (LTP)**

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A	14	24 SOUTH	31 EAST, N.M.P.M.	N/A	25' NORTH	1,260' EAST	32.224569° N	103.744141° W	EDDY

Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3,549'
--	--	-----------------------------------

**OPERATOR CERTIFICATIONS**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

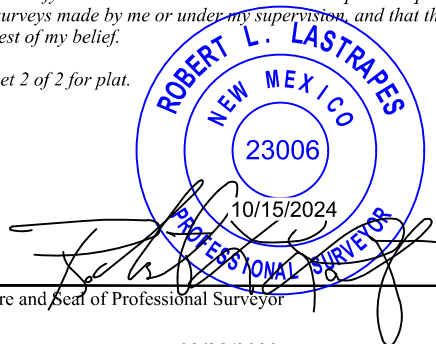
*If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.*

Signature	Date
Printed Name	
Email Address	

**SURVEYOR CERTIFICATIONS**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

See Sheet 2 of 2 for plat.



Signature and Seal of Professional Surveyor	
Certificate Number	Date of Survey
	02/28/2023

T:\2022\2225789\DWG\SND 14 23 FED COM 623H\_C-102\_V2\_101524.dwg

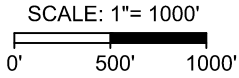


ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

See Sheet 1 of 2 for notes & certification.



**SND 14 23 FED COM 623H**

X = 681,408' (NAD27 NM E)  
Y = 436,295'  
LAT. 32.198131° N (NAD27)  
LONG. 103.746877° W  
X = 722,592' (NAD83/2011 NM E)  
Y = 436,353'  
LAT. 32.198254° N (NAD83/2011)  
LONG. 103.747359° W

**PROPOSED KICK OFF POINT/  
FIRST TAKE POINT**

X = 682,415' (NAD27 NM E)  
Y = 435,434'  
LAT. 32.195750° N (NAD27)  
LONG. 103.743638° W  
X = 723,599' (NAD83/2011 NM E)  
Y = 435,493'  
LAT. 32.195874° N (NAD83/2011)  
LONG. 103.744119° W

**PROPOSED MID-POINT PPP #1**

X = 682,381' (NAD27 NM E)  
Y = 440,616'  
LAT. 32.209996° N (NAD27)  
LONG. 103.743655° W  
X = 723,565' (NAD83/2011 NM E)  
Y = 440,675'  
LAT. 32.210119° N (NAD83/2011)  
LONG. 103.744137° W

**PROPOSED PPP #2**

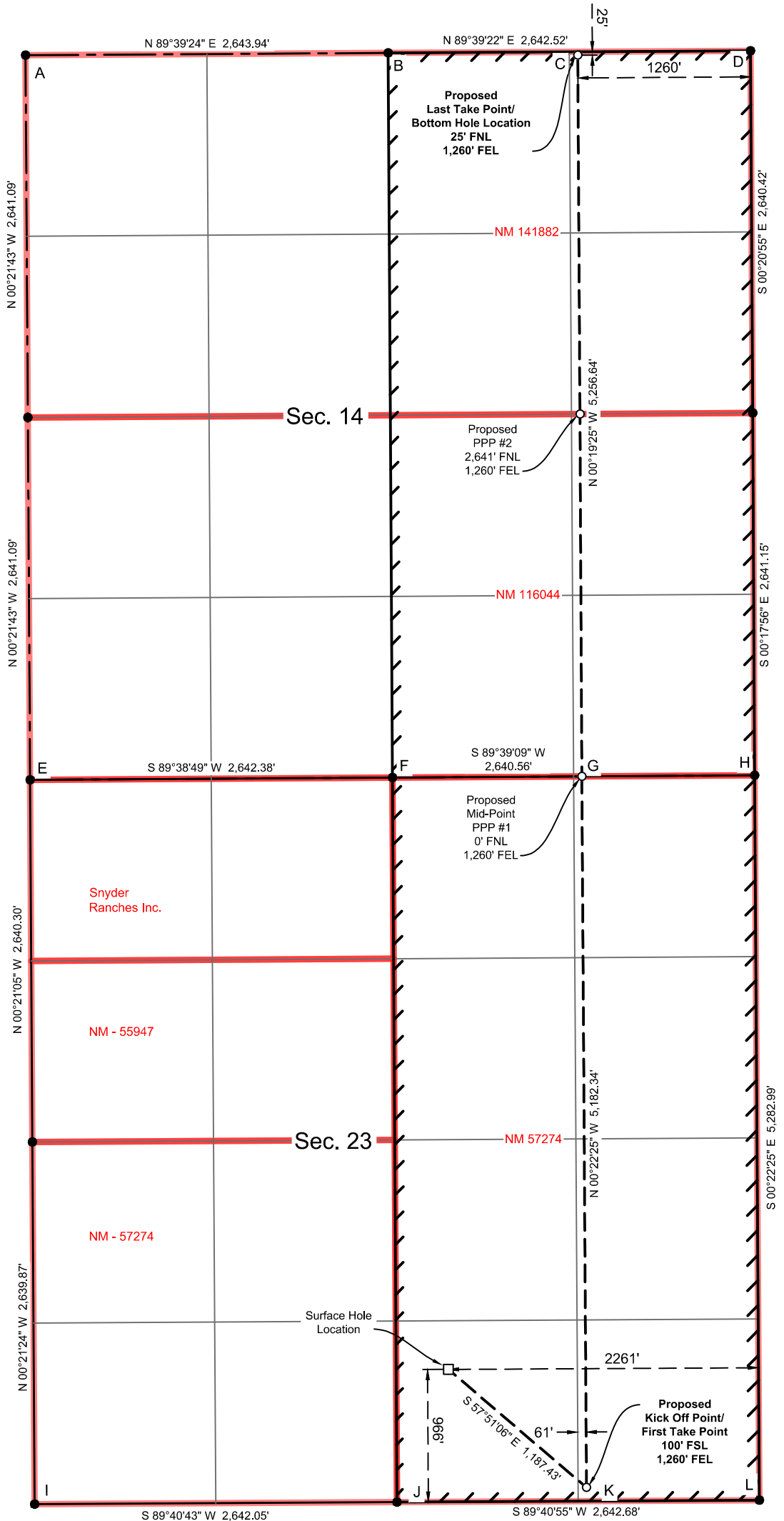
X = 682,367' (NAD27 NM E)  
Y = 443,257'  
LAT. 32.217256° N (NAD27)  
LONG. 103.743653° W  
X = 723,551' (NAD83/2011 NM E)  
Y = 443,316'  
LAT. 32.217379° N (NAD83/2011)  
LONG. 103.744135° W

**PROPOSED  
LAST TAKE POINT /  
BOTTOM HOLE LOCATION**

X = 682,351' (NAD27 NM E)  
Y = 445,873'  
LAT. 32.224446° N (NAD27)  
LONG. 103.743658° W  
X = 723,535' (NAD83/2011 NM E)  
Y = 445,932'  
LAT. 32.224569° N (NAD83/2011)  
LONG. 103.744141° W

**CORNER COORDINATES  
TABLE (NAD 27)**

A - X = 678324.50, Y = 445873.60  
B - X = 680968.38, Y = 445889.44  
C - X = 682289.62, Y = 445897.37  
D - X = 683610.86, Y = 445905.30  
E - X = 678357.86, Y = 440591.53  
F - X = 681000.19, Y = 440607.81  
G - X = 682320.45, Y = 440615.82  
H - X = 683640.70, Y = 440623.82  
I - X = 678390.49, Y = 435311.46  
J - X = 681032.50, Y = 435326.28  
K - X = 682353.82, Y = 435333.62  
L - X = 683675.14, Y = 435340.95



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Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116  Online Phone Directory Visit: <a href="https://www.emnrd.nm.gov/ocd/contact-us/">https://www.emnrd.nm.gov/ocd/contact-us/</a>	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	<b>C-102</b> Revised July 9, 2024 Submit Electronically via OCD Permitting			
		Submittal Type: <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Initial Submittal</td> </tr> <tr> <td><input checked="" type="checkbox"/> Amended Report</td> </tr> <tr> <td><input type="checkbox"/> As Drilled</td> </tr> </table>	<input type="checkbox"/> Initial Submittal	<input checked="" type="checkbox"/> Amended Report	<input type="checkbox"/> As Drilled
<input type="checkbox"/> Initial Submittal					
<input checked="" type="checkbox"/> Amended Report					
<input type="checkbox"/> As Drilled					

**WELL LOCATION INFORMATION**

API Number 30-015-55052	Pool Code 98220	Pool Name PURPLE SAGE; WOLFCAMP (GAS)
Property Code 335883	Property Name SND 14 23 FED COM	
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Well Number 624H
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Ground Level Elevation 3,549'
Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		

**Surface Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	23	24 SOUTH	31 EAST, N.M.P.M.	N/A	966' SOUTH	2,241' EAST	32.198255° N	103.747294° W	EDDY

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	14	24 SOUTH	31 EAST, N.M.P.M.	N/A	25' NORTH	380' EAST	32.224570° N	103.741295° W	EDDY

Dedicated Acres 640	Infill or Defining Well INFILL	Defining Well API 30-015-55051	Overlapping Spacing Unit (Y/N) N	Consolidation Code P
Order Numbers. N/A			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	23	24 SOUTH	31 EAST, N.M.P.M.	N/A	100' SOUTH	380' EAST	32.195874° N	103.741274° W	EDDY

**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	23	24 SOUTH	31 EAST, N.M.P.M.	N/A	100' SOUTH	380' EAST	32.195874° N	103.741274° W	EDDY

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	14	24 SOUTH	31 EAST, N.M.P.M.	N/A	25' NORTH	380' EAST	32.224570° N	103.741295° W	EDDY

Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3,549'
--	--	-----------------------------------

**OPERATOR CERTIFICATIONS**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

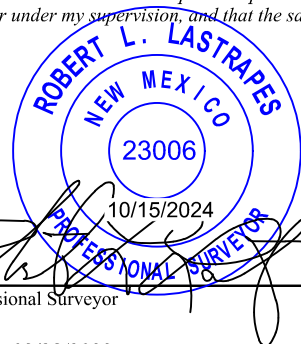
*If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.*

Signature	Date
Printed Name	
Email Address	

**SURVEYOR CERTIFICATIONS**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

*See Sheet 2 of 2 for plat.*



Signature and Seal of Professional Surveyor	
Certificate Number	Date of Survey
	02/28/2023

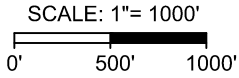
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ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

See Sheet 1 of 2 for notes & certification.



**SND 14 23 FED COM 624H**

X = 681,428' (NAD27 NM E)  
Y = 436,295'  
LAT. 32.198131° N (NAD27)  
LONG. 103.746813° W  
X = 722,612' (NAD83/2011 NM E)  
Y = 436,353'  
LAT. 32.198255° N (NAD83/2011)  
LONG. 103.747294° W

**PROPOSED KICK OFF POINT / FIRST TAKE POINT**

X = 683,294' (NAD27 NM E)  
Y = 435,439'  
LAT. 32.195750° N (NAD27)  
LONG. 103.740793° W  
X = 724,479' (NAD83/2011 NM E)  
Y = 435,497'  
LAT. 32.195874° N (NAD83/2011)  
LONG. 103.741274° W

**PROPOSED MID-POINT PPP #1**

X = 683,261' (NAD27 NM E)  
Y = 440,622'  
LAT. 32.209997° N (NAD27)  
LONG. 103.740810° W  
X = 724,445' (NAD83/2011 NM E)  
Y = 440,680'  
LAT. 32.210121° N (NAD83/2011)  
LONG. 103.741292° W

**PROPOSED PPP #2**

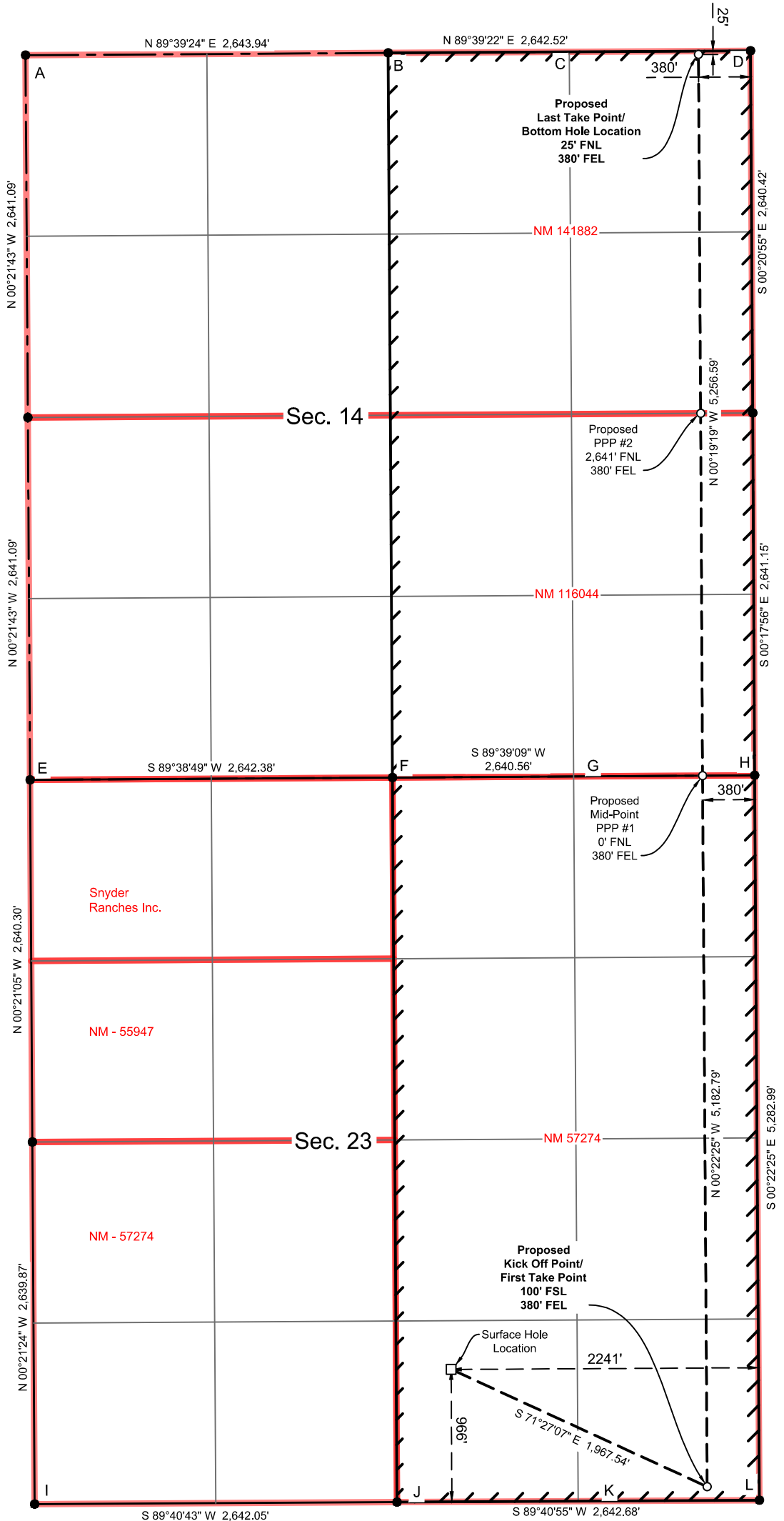
X = 683,247' (NAD27 NM E)  
Y = 443,263'  
LAT. 32.217257° N (NAD27)  
LONG. 103.740807° W  
X = 724,431' (NAD83/2011 NM E)  
Y = 443,321'  
LAT. 32.217381° N (NAD83/2011)  
LONG. 103.741290° W

**PROPOSED LAST TAKE POINT / BOTTOM HOLE LOCATION**

X = 683,231' (NAD27 NM E)  
Y = 445,878'  
LAT. 32.224447° N (NAD27)  
LONG. 103.740812° W  
X = 724,415' (NAD83/2011 NM E)  
Y = 445,937'  
LAT. 32.224570° N (NAD83/2011)  
LONG. 103.741295° W

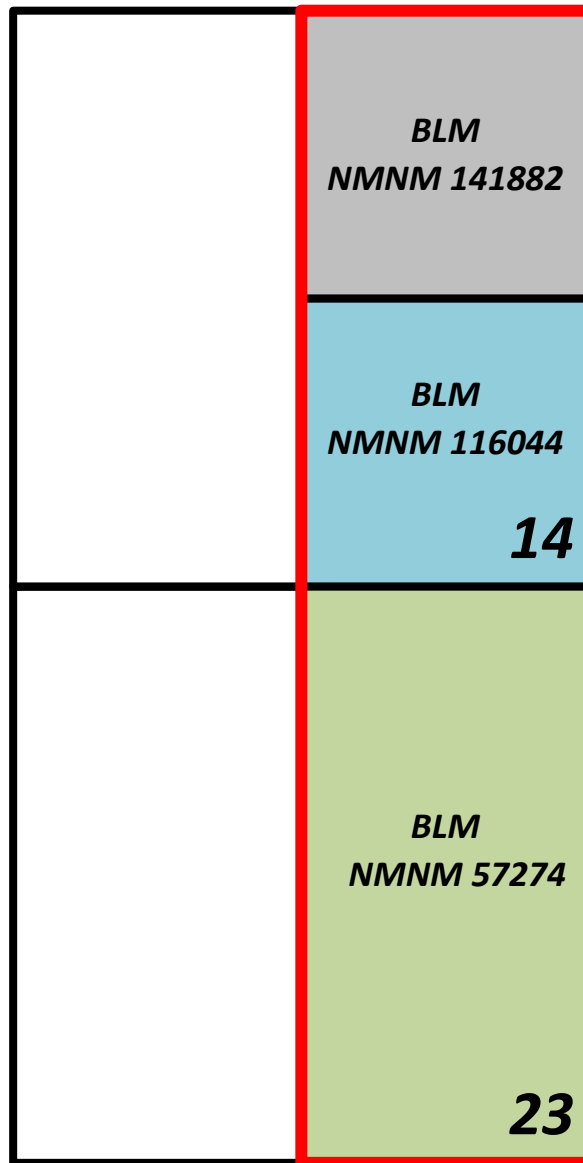
**CORNER COORDINATES TABLE (NAD 27)**

A - X= 678324.50, Y= 445873.60  
B - X= 680968.38, Y= 445889.44  
C - X= 682289.62, Y= 445897.37  
D - X= 683610.86, Y= 445905.30  
E - X= 678357.86, Y= 440591.53  
F - X= 681000.19, Y= 440607.81  
G - X= 682320.45, Y= 440615.82  
H - X= 683640.70, Y= 440623.82  
I - X= 678390.49, Y= 435311.46  
J - X= 681032.50, Y= 435326.28  
K - X= 682353.82, Y= 435333.62  
L - X= 683675.14, Y= 435340.95



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**T24S-R31E**  
**EDDY COUNTY, NM**



**TRACT 1 – 160A ACRES**  
**NMNM 141882**



**TRACT 2 – 160A ACRES**  
**NMNM 116044**



**TRACT 3 – 320A ACRES**  
**NMNM 57274**



**HORIZONTAL SPACING UNIT**

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C-2  
Submitted by: Chevron U.S.A. Inc.  
Hearing Date: February 13, 2025  
Case No. 25119

**Bold Italic and Asterisk w/ Yellow Highlight = Party subject to compulsory pooling**

OWNER	TYPE
<b><i>Penasco Petroleum LLC*</i></b>	ORRI
<b><i>Blue Star Oil and Gas, LLC*</i></b>	ORRI
<b><i>SMP Patriot Mineral Holdings, LLC*</i></b>	ORRI
<b><i>Rolla R. Hinkle III*</i></b>	ORRI
<b><i>Abo Royalty, LLC*</i></b>	ORRI
<b><i>Elk Range Royalties, LP*</i></b>	ORRI
<b><i>EOG Resources, Inc.*</i></b>	RECORD TITLE OWNER

**Proposed Second Bone Spring Upper Unit  
(from Base of the First Bone Spring to the Top of the Wolfcamp)  
Unit By Tract  
E/2 of Sections 14 and 23, T24S-R31E  
640 acres**

**TRGWI = Tract Gross Working Interest  
UGWI = Unit Gross Working Interest  
TRNRI = Tract Net Revenue Interest  
URI = Unit Revenue Interest  
Bold Italic and Asterisk w/ Yellow  
highlight = Party subject to compulsory  
pooling**

**NE/4 of Section 14, T24S-R31E**

Tract 1 - 160/640 = 25%

OWNER	TRGWI	UGWI	TRNRI	URI	TYPE
<i>United States of America</i>	0.00000000	0.00000000	0.12500000	0.03125000	RI
Chevron U.S.A. Inc.	1.00000000	0.25000000	0.87500000	0.21875000	WI
Total	1.00000000	0.25000000	1.00000000	0.25000000	

**SE/4 of Section 14, T24S-R31E**

Tract 2 - 160/640 = 25%

OWNER	TRGWI	UGWI	TRNRI	URI	TYPE
<i>United States of America</i>	0.00000000	0.00000000	0.12500000	0.03125000	RI
McLeod Holdings, LLLP	1.00000000	0.25000000	0.87500000	0.21875000	WI
Total	1.00000000	0.25000000	1.00000000	0.25000000	

**E/2 of Section 23, T24S-R31E**

TRACT 3 - 320/640 = 50%

OWNER	TRGWI	UGWI	TRNRI	URI	TYPE
<i>United States of America</i>	0.00000000	0.00000000	0.12500000	0.06250000	RI
Chevron U.S.A. Inc.	0.00000000	0.00000000	0.015729530	0.007864765	ORRI
Vladin LLC	0.00000000	0.00000000	0.004296875	0.002148438	ORRI
<b>Blue Star Oil and Gas, LLC*</b>	0.00000000	0.00000000	0.003515625	0.001757813	ORRI
Tinian Oil & Gas LLC	0.00000000	0.00000000	0.001041410	0.000520705	ORRI
Abo Petroleum LLC	0.00000000	0.00000000	0.000416560	0.000208280	ORRI
<b>Penasco Petroleum LLC*</b>	0.00000000	0.00000000	0.004166650	0.002083325	ORRI
<b>Rolla R. Hinkle III*</b>	0.00000000	0.00000000	0.004166650	0.002083325	ORRI
<b>SMP Patriot Mineral Holdings, LLC*</b>	0.00000000	0.00000000	0.004166700	0.002083350	ORRI
<b>Elk Range Royalties, LP*</b>	0.00000000	0.00000000	0.012500000	0.006250000	ORRI
Chevron U.S.A. Inc.	0.62918125	0.31459063	0.519074530	0.259537265	WI
Vladin LLC	0.17187500	0.08593750	0.141796875	0.070898438	WI
Blue Star Oil and Gas, LLC	0.14062500	0.07031250	0.116015625	0.058007813	WI
Tinian Oil & Gas LLC	0.04165625	0.02082813	0.034366410	0.017183205	WI
Abo Petroleum LLC	0.01666250	0.00833125	0.013746560	0.006873280	WI
Total	1.00000000	0.50000000	1.00000000	0.50000000	

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A. INC.  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25119**

**SELF-AFFIRMED STATEMENT OF LEAH JOHNSON**

1. My name is Leah Johnson. I work for Chevron U.S.A. Inc. ("Chevron") as a Geologist.

2. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.

3. I am familiar with the application filed by Chevron in this case, and I have conducted a geologic study of the lands in the subject area.

4. Chevron is targeting the Wolfcamp A interval of the Wolfcamp formation in this case.

5. **Chevron Exhibit D-1** is a general locator map.

6. **Chevron Exhibit D-2** is a subsea structure map that I prepared for the top of the Wolfcamp formation. The contour intervals are 50 feet. The area comprising the proposed spacing unit is outlined in a blue dashed box with the approximate location and orientation of the initial wells noted with a black line. The structure map shows the targeted formation gently dipping to the east. The structure appears consistent across the proposed spacing unit, and I do not observe any faulting, pinch outs, or other geologic impediments to drilling horizontal wells.

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. D  
Submitted by: Chevron U.S.A. Inc.  
Hearing Date: February 13, 2025  
Case No. 25119

7. Chevron Exhibit D-2 also shows a line of cross-section along the proposed horizontal spacing unit from A to A'. I chose the logs from these wells to create the cross-section because they penetrate through the targeted interval, are of good quality and have been subjected to petrophysical analysis of the targeted interval. Wells that contain data through the Wolfcamp A interval are few in this area, and those deeper wells often set casing in the Wolfcamp A formation, leaving gaps in the data (as seen in the Lotos A Federal well.) In my opinion, these well logs are the best representation of the Wolfcamp geology in the subject area.

8. **Chevron Exhibit D-3** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown in Exhibit D-2. Each well on the cross-section contains a gamma ray log, and two wells contain additional resistivity and porosity logs. The target intervals for the proposed wells is marked on the cross-section with the blue arrows. The cross-section demonstrates that the targeted interval is continuous across the proposed spacing unit.

9. The preferred well orientation in this area is South-North so that the wells run sub-perpendicular to the inferred orientation of the maximum horizontal stress.

10. Based on my geologic study, the Wolfcamp formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed spacing unit will contribute more-or-less equally to the production from the wellbore. I have not identified any geologic impediments to drilling horizontal wells in the area of the spacing unit proposed.

11. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery, and that approving Chevron's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

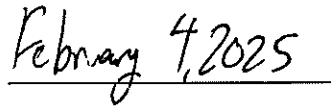


12. **Chevron Exhibits D-1 through D-3** were either prepared by me or compiled under my direction and supervision.

13. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



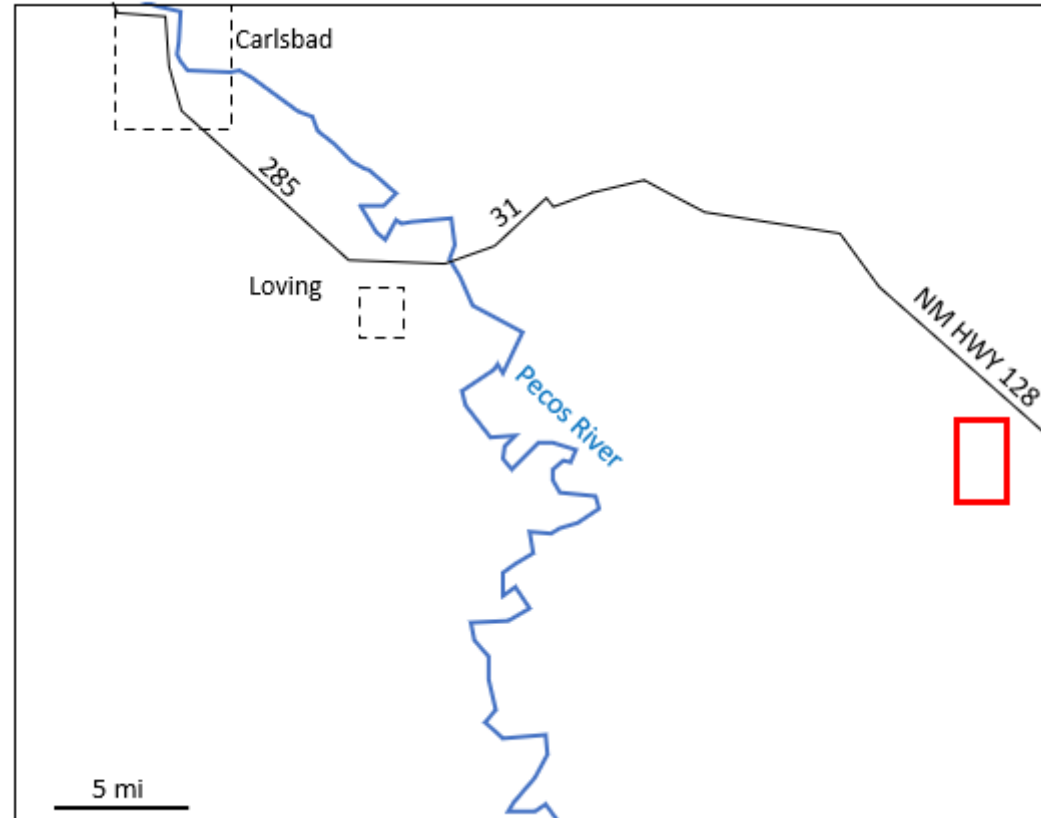
Leah Johnson



Date

D-1

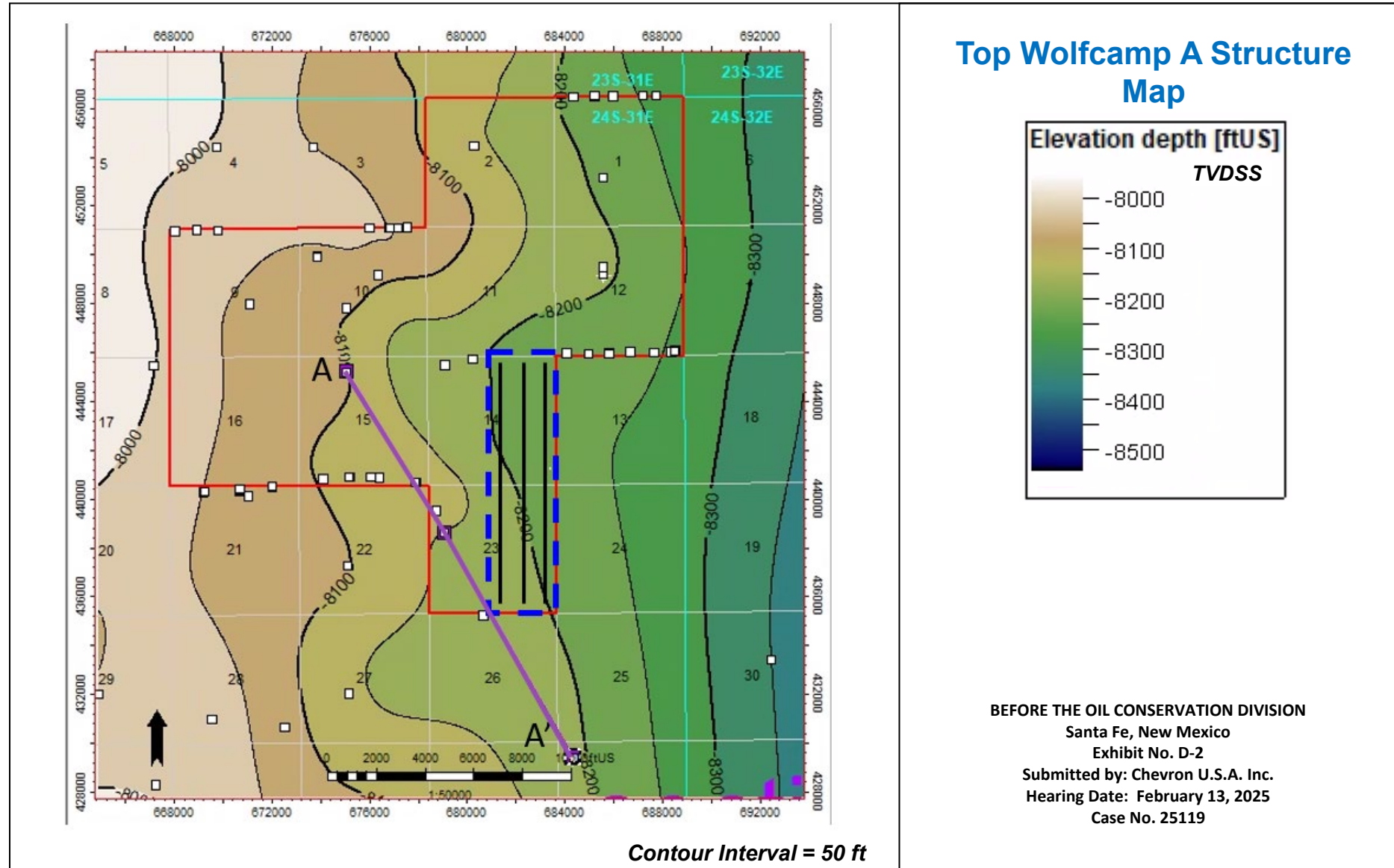
# SND 14 23 Fed Com 622H, 623H, and 624H Project Locator Map



BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. D-1  
Submitted by: Chevron U.S.A. Inc.  
Hearing Date: February 13, 2025  
Case No. 25119

D-2

# SND 14 23 Fed Com 622H, 623H, and 624H Top Wolfcamp A Structure Map (TVDSS)





**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A. INC.  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25119**

**SELF-AFFIRMED STATEMENT OF  
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of Chevron U.S.A. Inc. (“Chevron”), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of January 31, 2025.

5. I caused a notice to be published to all parties subject to this compulsory pooling proceeding. An affidavit of publication from the publication’s legal clerk with a copy of the notice of publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. E  
Submitted by: Chevron U.S.A. Inc.  
Hearing Date: February 13, 2025  
Case No. 25119**



Paula M. Vance

02/06/2025

Date



**Paula M. Vance**  
**Associate Attorney**  
Phone (505) 988-4421  
Email pmvance@hollandhart.com

January 24, 2025

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of Chevron U.S.A. Inc for Compulsory Pooling, Eddy County, New Mexico: SND 14 23 Fed Com #622H, #623H, and #624H wells**

Ladies & Gentlemen:

This letter is to advise you that Chevron U.S.A. Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on February 13, 2025, and the status of the hearing can be monitored through the Division’s website at <https://www.emnrd.nm.gov/ocd/>.

**It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Corie Mathews at (713) 372-0402 or corie.mathews@chevron.com.

Sincerely,

Paula M. Vance  
**ATTORNEY FOR CHEVRON U.S.A. INC.**

T 505.988.4421 F 505.983.6043  
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849  
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208  
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

## Chevron SND 14 23 Fed Com BS and WC wells - Case nos. 25118-25119

## Postal Delivery Report

9414811898765457947322	Abo Royalty, LLC	PO Box 900	Artesia	NM	88211-0900	Your item was picked up at the post office at 10:18 am on January 28, 2025 in ARTESIA, NM 88210.
9414811898765457947308	EOG Resources, Inc.	1111 Bagby St Lbby 2	Houston	TX	77002-2589	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765457947391	Elk Range Royalties, LP	2110 Farrington St	Dallas	TX	75207-6502	Your item was delivered to an individual at the address at 2:38 pm on January 30, 2025 in DALLAS, TX 75207.
9414811898765457947346	Penasco Petroleum LLC	PO Box 2292	Roswell	NM	88202-2292	Your item was picked up at the post office at 11:33 am on January 29, 2025 in ROSWELL, NM 88201.
9414811898765457947384	Rolla R. Hinkle III	PO Box 2292	Roswell	NM	88202-2292	Your item was picked up at the post office at 10:04 am on January 28, 2025 in ROSWELL, NM 88201.
9414811898765457947339	Blue Star Oil and Gas, LLC	PO Box 100	Artesia	NM	88211-0100	Your item was picked up at the post office at 1:01 pm on January 28, 2025 in ARTESIA, NM 88210.
9414811898765457947377	SMP Patriot Mineral Holdings, LLC	4143 Maple Ave Ste 500	Dallas	TX	75219-3294	Your item departed our USPS facility in DALLAS TX DISTRIBUTION CENTER on January 30, 2025 at 4:57 am. The item is currently in transit to the destination.



AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS  
PO BOX 507  
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO }  
COUNTY OF EDDY } SS

Account Number: 1232  
Ad Number: 31650  
Description: Chevrom SND Pad 622 25119  
Ad Cost: \$115.88

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

January 30, 2025

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

*Sherry Groves*

Agent

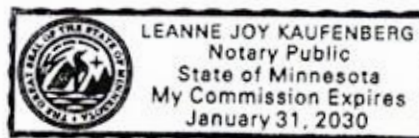
Subscribed to and sworn to me this 30<sup>th</sup> day of January 2025.

*Leanne Kaufenberg*

Leanne Kaufenberg, Notary Public, Redwood County Minnesota

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**BEFORE THE OIL CONSERVATION DIVISION**  
Santa Fe, New Mexico  
Exhibit No. F  
Submitted by: Chevron U.S.A. Inc.  
Hearing Date: February 13, 2025  
Case No. 25119



## PUBLIC NOTICE

Case No. 25119: Application of Chevron U.S.A. Inc. for Compulsory Pooling, Eddy County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Abo Royalty, LLC; EOG Resources, Inc.; Elk Range Royalties, LP; Penasco Petroleum LLC; Rolla R. Hinkle III; Blue Star Oil and Gas, LLC; SMP Patriot Mineral Holdings, LLC. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on February 13, 2025, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/oecd/hearing-info/> or contact Freya Tschantz, at [Freya.Tschantz@emnrd.nm.gov](mailto:Freya.Tschantz@emnrd.nm.gov). Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 14 and 23, Township 24 South, Range 31 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed **SND 14 23 Fed Com #622H** well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 23, with a first take point in the SW/4 SE/4 (Unit O) of Section 23, and last take point in the NW/4 NE/4 (Unit B) of Section 14; and **SND 14 23 Fed Com #623H** and **SND 14 23 Fed Com #624H** wells, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 23, with a first take point in the SE/4 SE/4 (Unit P) of Section 23, and last take point in the NE/4 NE/4 (Unit A) of Section 14. Also, to be considered will be the designation of Applicant as operator of the wells. Said area is located approximately 21 miles southeast of Loving, New Mexico.

Published in the Carlsbad Current-Argus January 30, 2025.  
#31650