

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING APRIL 10, 2025**

CASE No. 25282

ALAMOS CANYON UNIT

SANDOVAL COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF ENDURING
RESOURCES, LLC FOR APPROVAL OF
THE ALAMOS CANYON UNIT,
SANDOVAL COUNTY, NEW MEXICO.**

CASE NO. 25282

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF ENDURING
RESOURCES, LLC FOR APPROVAL OF
THE ALAMOS CANYON UNIT,
SANDOVAL COUNTY, NEW MEXICO.**

CASE NO. 25282

APPLICATION

Enduring Resources, LLC, (“Enduring”) (OGRID No. 372286) through its undersigned attorneys, files this application with the Oil Conservation Division for an order approving the proposed Alamos Canyon Unit. In support of its application, Enduring states:

1. The proposed Unit Area consists of approximately 5,927.62-acres of the following Federal and Indian allotted lands situated in Sandoval County, New Mexico:

Township 22 North, Range 6 West, N.M.P.M.

- Section 3: S/2
- Section 4: Lots 3, 4, S/2NW/4, S/2
- Section 5: S/2
- Section 6: Lots 6, 7, E/2SW/4, SE/4
- Section 7: Lots 1, 2, 3, 4, E/2, E/2W/2 (All)
- Section 8: All
- Section 9: All
- Section 10: NW/4
- Section 17: N/2
- Section 18: Lots 1, 2, E/2NW/4, NE/4

Township 22 North, Range 7 West, N.M.P.M.

- Section 11: E/2
- Section 12: All
- Section 13: N/2, SW/4
- Section 14: E/2

2. Enduring is the designated operator under the proposed Unit Agreement and the unitized interval shall be limited in depth from the stratigraphic equivalents of top of the Mancos

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A
Submitted by: Enduring Resources, LLC
Hearing Date: April 10, 2025
Case No. 25282**

Formation, which is the base of the Point Lookout Sandstone of the Mesa Verde Group, at a measured depth of 4,416 feet down to the stratigraphic equivalent of the top of the Graneros Shale Formation, which is the base of the Greenhorn Limestone, at a measured depth of 6,421 feet as encountered in the Enduring Resources Logos #003 (API # 30-043-21135) located in Section 5, Township 22 North, Range 6 West, NMPM, Sandoval County, New Mexico.

3. The proposed Alamos Canyon Unit Agreement (“Unit Agreement”) applies to new horizontal and multi-lateral wells only, and all existing wells within the Unit Area producing from the Mancos-Gallup formation are excluded from the terms of the Unit Agreement. A copy of the proposed Unit Agreement is attached as **Exhibit A**.

3. Enduring has obtained approval of the proposed Unit Agreement from all working interest owners, demonstrating sufficient support to provide effective control of unit operations.

4. Enduring has met with the Bureau of Land Management and received a letter recognizing the proposed unit area as logically subject to exploration and development under the unitization provisions of the Mineral Leasing Act. The BLM has also already provided preliminary approval of the Unit Agreement, attached as **Exhibit B**.

5. The Unit Agreement, and the unitized operation and management of the Unit Area, are in the best interests of conservation, the prevention of waste, and the protection of correlative rights.

WHEREFORE, Enduring requests that this Application be set for hearing before an Examiner of the Oil Conservation Division on April 10, 2025, and that after notice and hearing as required by law, the Division enter its order granting this Application.

Respectfully submitted,

HOLLAND & HART LLP

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ATTORNEYS FOR ENDURING RESOURCES, LLC

Application of Enduring Resources, LLC for Approval of the Alamos Canyon Unit, Sandoval County, New Mexico. Applicant seeks an order approving the proposed Alamos Canyon Unit. The proposed Alamos Canyon Unit includes Federal and Indian allotted lands situated in all or parts of Sections 3 through 9, and 10, 17 through 18 in Township 22 North, Range 6 West, and Sections 11 through 14 in Township 22 North, Range 7 West, NMPM, Sandoval County, New Mexico. The proposed unitized interval shall be limited in depth from the stratigraphic equivalents of top of the Mancos Formation, which is the base of the Point Lookout Sandstone of the Mesa Verde Group, at a measured depth of 4,416 feet down to the stratigraphic equivalent of the top of the Graneros Shale Formation, which is the base of the Greenhorn Limestone, at a measured depth of 6,421 feet as encountered in the Enduring Resources Logos #003 (API # 30-043-21135) located in Section 5, Township 22 North, Range 6 West, NMPM, Sandoval County, New Mexico. The proposed Alamos Canyon Unit Agreement applies to new horizontal and multi-lateral wells only, and all existing wells within the Unit Area producing from the Mancos-Gallup formation are excluded from the terms of the Unit Agreement. The subject acreage is located approximately 6 miles southwest of Counselor, New Mexico.

This is the Model Form for an onshore unit agreement as found in 43 CFR 3186, with modifications currently being used.

UNIT AGREEMENT
FOR DEVELOPMENT AND OPERATION OF
THE
ALAMOS CANYON UNIT AREA
COUNTY OF SANDOVAL
STATE OF NEW MEXICO
NO. NMNM106366944

THIS AGREEMENT, entered into as of the _____ day of _____ 2025, by and between the parties subscribing, ratifying or consenting hereto, and herein referred to as the "parties hereto,"

WITNESSETH:

WHEREAS, the parties hereto are the owners of working, royalty or other oil and gas interests in the unit area subject to this agreement; and

WHEREAS, THE Mineral Leasing Act of February 25, 1920, 41 Stat. 437, as amended, 30 U.S.C. Sec. 181 et seq., authorizes Federal lessees and their representatives to unite with each other, or jointly or separately with others, in collectively adopting and operating under a unit plan of development or operation of any oil or gas pool, field, or like area, or any part thereof for the purpose of more properly conserving the natural resources thereof whenever determined and certified by the Secretary of the Interior to be necessary or advisable in the public interest; and

WHEREAS, the Act of March 3, 1909, (35 Stat. 783) as amended by the act of August 9, 1955, (69 Stat. 540), the Act of May 11, 1938, (52 Stat. 347 as amended, 25 U.S.C., Sec. 396a-g), Act of August 4, 1947, (61 Stat. 732), Indian Mineral Development Act of 1982 (25 U.S.C. 2101-2108), provides that all operations under any oil and gas lease on tribal and/or allotted Indian lands shall be subject to the rules and regulations of the Secretary of the Interior, and regulations issued pursuant to said statute provide that, in the exercise of his judgment, the Secretary may take into consideration, among other things, the Federal laws, state laws or regulations by competent Federal or State authorities or lawful agreements among operators regulating either drilling or production or both (25 C.F.R. Sec. 211.28 and 212.28); and,

WHEREAS, the parties hereto hold sufficient interests in the Alamos Canyon Unit Area covering the land hereinafter described to give reasonably effective control of operations therein; and

WHEREAS, it is the purpose of the parties hereto to conserve natural resources, prevent waste, and secure other benefits obtainable through development and operation of the area subject to this agreement under the terms, conditions, and limitations herein set forth;

NOW, THEREFORE, in consideration of the premises and the promises herein contained, the parties hereto commit to this agreement their respective interests in the below defined unit area, and agree severally among themselves as follows:

- 1. **ENABLING ACT AND REGULATIONS.** The Mineral Leasing Act of February 25, 1920, as

amended, supra, and all valid pertinent regulations including operating and unit plan regulations and State of New Mexico rules and regulations, heretofore issued thereunder or valid, pertinent and reasonable regulations hereafter issued thereunder are accepted and made a part of this agreement as to Federal, and Indian trust lands, provided such regulations are not inconsistent with the terms of this agreement; and as to non-Federal lands, non-Indian trust lands, the oil and gas operating regulations in effect as of the effective date hereof governing drilling and producing operations, not inconsistent with the terms hereof or the laws of the State in which the non-Federal land is located, are hereby accepted and made a part of this agreement.

2. UNIT AREA. The area specified on the map attached hereto marked **Exhibit "A"** is hereby designated and recognized as constituting the unit area, containing 5,927.62 acres, more or less. The Unit Area is described as follows:

Township 22 North, Range 6 West, N.M.P.M.

Section 3: S/2

Section 4: Lots 3, 4, S/2NW/4, S/2

Section 5: S/2

Section 6: Lots 6, 7, E/2SW/4, SE/4

Section 7: Lots 1, 2, 3, 4, E/2, E/2W/2 (All)

Section 8: All

Section 9: All

Section 10: NW/4

Section 17: N/2

Section 18: Lots 1, 2, E/2NW/4, NE/4

Township 22 North, Range 7 West, N.M.P.M.

Section 11: E/2

Section 12: All

Section 13: N/2, SW/4

Section 14: E/2.

Exhibit "A" shows, in addition to the boundary of the unit area, the boundaries and identity of tracts and leases in said area to the extent known to the Unit Operator. **Exhibit "B"** attached hereto is a schedule showing to the extent known to the Unit Operator, the acreage, percentage, and kind of ownership of oil and gas interests in all lands in the unit area. However, nothing herein or in Exhibits "A" or "B" shall be construed as a representation by any party hereto as to the ownership of any interest other than such interest or interests as are shown in the Exhibits as owned by such party. Exhibits "A" and "B" shall be revised by the Unit Operator whenever changes in the unit area or in the ownership interests in the individual tracts render such revision necessary, or when requested by the Authorized Officer, hereinafter referred to as "AO", and not less than four (4) copies of the revised Exhibits shall be filed with the proper Bureau of Land Management office, and one (1) copy thereof shall be filed with the Federal Indian Minerals Office, hereinafter referred to as "FIMO", and one (1) copy with the New Mexico Oil Conservation Division of the Energy and Minerals Department, hereinafter referred to as "Division".

The above-described unit area shall when practicable be expanded to include therein any additional lands or shall be contracted to exclude lands whenever such expansion or contraction is deemed to be necessary or advisable to conform with the purposes of this agreement. Such expansion or contraction shall be effected in the following manner:

(a) Unit Operator, on its own motion (after preliminary concurrence by the AO and FIMO), or on demand of the AO, FIMO (after preliminary concurrence by the AO and FIMO), shall prepare a notice of proposed expansion or contraction describing the contemplated changes in the boundaries of the unit area, the reasons therefore, any plans for additional drilling, and the proposed effective date of the expansion

or contraction, preferably the first day of a month subsequent to the date of notice.

(b) Said notice shall be delivered to the proper BLM office and FIMO, and copies thereof mailed to the last known address of each working interest owner, lessee and lessor whose interests are affected, advising that 30 days will be allowed for submission to the Unit Operator of any objections.

(c) Upon expiration of the 30-day period provided in the preceding item (b) hereof, Unit Operator shall file with the AO and FIMO, evidence of mailing of the notice of expansion or contraction and a copy of any objections thereto which have been filed with the Unit Operator, together with an application in triplicate, for approval of such expansion or contraction and with appropriate joinders.

(d) After due consideration of all pertinent information, the expansion or contraction shall, upon approval by the AO and FIMO, become effective as of the date prescribed in the notice thereof or such other appropriate date.

(e) All legal subdivisions of lands (i.e., 40 acres by Government survey or its nearest lot or tract equivalent; in instances of irregular surveys, unusually large lots or tracts shall be considered in multiples of 40 acres or the nearest aliquot equivalent thereof), no parts of which are in or entitled to be in a participating area on or before the fifth anniversary of the effective date of the first initial participating area established under this unit agreement, shall be eliminated automatically from this agreement, effective as of said fifth anniversary, and such lands shall no longer be a part of the unit area and shall no longer be subject to this agreement, unless diligent drilling operations are in progress on unitized lands not entitled to participation on said fifth anniversary, in which event all such lands shall remain subject hereto for so long as such drilling operations are continued diligently, with not more than 90-days' time elapsing between the completion of one such well and the commencement of the next such well. All legal subdivisions of lands not entitled to be in a participating area within 10 years after the effective date of the first initial participating area approved under this agreement shall be automatically eliminated from this agreement as of said tenth anniversary. The Unit Operator shall, within 90 days after the effective date of any elimination hereunder, describe the area so eliminated to the satisfaction of the AO and promptly notify all parties in interest. All lands reasonably proved productive of unitized substances in paying quantities and developed to the satisfaction of the AO by diligent drilling operations under an approved plan of development after the aforesaid five-year period shall become participating in the same manner as during said first five-year period. However, when such diligent drilling operations cease, all nonparticipating lands not then entitled to be in a participating area shall be automatically eliminated effective as of the 91st day thereafter.

Any expansion of the unit area pursuant to this section which embraces lands theretofore eliminated pursuant to this subsection 2(e) shall not be considered automatic commitment or recommitment of such lands. If conditions warrant extension of the 10-year period specified in this subsection, a single extension of not to exceed two years may be accomplished by consent of the owners of 90 percent of the working interest in the current nonparticipating unitized lands and the owners of 60 percent of the basic royalty interests (exclusive of the basic royalty interests of the United States) in nonparticipating unitized lands with approval of the AO, provided such extension application is submitted not later than 60 days prior to the expiration of said 10-year period.

3. UNITIZED LAND AND UNITIZED SUBSTANCES. All land now or hereafter committed to this agreement shall constitute land referred to herein as "unitized land" or "land subject to this agreement". All oil and gas in those formations of the unitized land lying below the stratigraphic equivalent of the Top of the Mancos Formation, which is the base of the Point Lookout Sandstone of the Mesaverde Group, at a measured depth of 4,416 feet down to the stratigraphic equivalent of the top of the Graneros Shale Formation, which is the base of the Greenhorn Limestone, at a measured depth of 6,241 feet as encountered in the Enduring Resources Logos #003 well located in Section 5, Township 22 North,

Range 6 West, N.M.P.M., Sandoval County, New Mexico (API#30-043-21135-0000) as set forth on Exhibit "C" attached hereto, are unitized under the terms of this agreement and herein are called "unitized substances"; provided, however, that it is the specific intent of the parties hereto not to cause or effectuate any horizontal segregation of any Federal or Indian trust committed hereto as a consequence of the aforementioned depth limitations of the unitized lands. The unitized substances defined herein specifically include the Gallup Sands of the Mancos Group. The Alamos Canyon Unit Area applies to new horizontal and multi-lateral wells only, and all existing wells within the Unit Area producing from the Mancos-Gallup formation shall be excluded from the terms of this agreement, specifically including the following wells:

Section 16, Township 22 North, Range 6 West:

Enduring Resources, LLC Lybrook 2206 16A #221H, A.P.I. #30043211480000;

Enduring Resources, LLC Lybrook 2206 16I #224H, A.P.I.#30043211610000.

Section 5, Township 22 North, Range 6 West;

Enduring Resources, LLC Logos #003, A.P.I # 30043211350000.

4. UNIT OPERATOR. Enduring Resources, LLC is hereby designated as Unit Operator and by signature hereto as Unit Operator agrees and consents to accept the duties and obligations of Unit Operator for the discovery, development, and production of unitized substances as herein provided. Whenever reference is made herein to the Unit Operator, such reference means the Unit Operator acting in that capacity and not as an owner of interest in unitized substances, and the term "working interest owner" when used herein shall include or refer to Unit Operator as the owner of a working interest only when such an interest is owned by it.

5. RESIGNATION OR REMOVAL OF UNIT OPERATOR. Unit Operator shall have the right to resign at any time prior to the establishment of a participating area or areas hereunder, but such resignation shall not become effective so as to release Unit Operator from the duties and obligations of Unit Operator and terminate Unit Operator's rights as such for a period of six months after notice of intention to resign has been served by Unit Operator on all working interest owners and the AO and FIMO and until all wells then drilled hereunder are placed in a satisfactory condition for suspension or abandonment, whichever is required by the AO and FIMO as to Federal and Indian trust Lands and Division as to fee lands, unless a new Unit Operator shall have been selected and approved and shall have taken over and assumed the duties and obligations of Unit Operator prior to the expiration of said period.

Unit Operator shall have the right to resign in like manner and subject to like limitations as above provided at any time after a participating area established hereunder is in existence, but in all instances of resignation or removal, until a successor Unit Operator is selected and approved as hereinafter provided, the working interest owners shall be jointly responsible for performance of the duties of Unit Operator, and shall not later than 30 days before such resignation or removal becomes effective appoint a common agent to represent them in any action to be taken hereunder.

The resignation of Unit Operator shall not release the Unit Operator from any liability for any default by it hereunder occurring prior to the effective date of its resignation.

The Unit Operator may, upon default or failure in the performance of its duties or obligations hereunder, be subject to removal by the same percentage vote of the owners of working interests as herein provided for the selection of a new Unit Operator. Such removal shall be effective upon notice thereof to the AO and FIMO.

The resignation or removal of Unit Operator under this agreement shall not terminate its right, title, or interest as the owner of working interest or other interest in unitized substances, but upon the resignation or removal

of Unit Operator becoming effective, such Unit Operator shall deliver possession of all wells, equipment, materials, and appurtenances used in conducting the unit operations to the new duly qualified successor Unit Operator or to the common agent, if no such new Unit Operator is selected to be used for the purpose of conducting unit operations hereunder. Nothing herein shall be construed as authorizing removal of any material, equipment, or appurtenances needed for the preservation of any wells.

6. SUCCESSOR UNIT OPERATOR. Whenever the Unit Operator shall tender his or its resignation as Unit Operator or shall be removed as hereinabove provided, or a change of Unit Operator is negotiated by working interest owners, the owners of the working interests according to their respective acreage interests in all unitized land shall, pursuant to Approval of the Parties requirements of the unit operating agreement, select a successor Unit Operator. Such selection shall not become effective until:

- (a) a Unit Operator so selected shall accept in writing the duties and responsibilities of Unit Operator, and
- (b) the selection shall have been approved by the AO and FIMO.

If no successor Unit Operator is selected and qualified as herein provided, the AO and FIMO at their election may declare this unit agreement terminated.

7. ACCOUNTING PROVISIONS AND UNIT OPERATING AGREEMENT. If the Unit Operator is not the sole owner of working interests, costs and expenses incurred by Unit Operator in conducting unit operations hereunder shall be paid and apportioned among and borne by the owners of working interests, all in accordance with the agreement or agreements entered into by and between the Unit Operator and the owners of working interests, whether one or more, separately or collectively. Any agreement or agreements entered into between the working interest owners and the Unit Operator as provided in this section, whether one or more, are herein referred to as the "unit operating agreement." Such unit operating agreement shall also provide the manner in which the working interest owners shall be entitled to receive their respective proportionate and allocated share of the benefits accruing hereto in conformity with their underlying operating agreements, leases, or other independent contracts, and such other rights and obligations as between Unit Operator and the working interest owners as may be agreed upon by Unit Operator and the working interest owners; however, no such unit operating agreement shall be deemed either to modify any of the terms and conditions of this unit agreement or to relieve the Unit Operator of any right or obligation established under this agreement, and in case of any inconsistency or conflict between this agreement and the unit operating agreement, this agreement shall govern. Two (2) copies of the unit operating agreement, executed pursuant to this section shall be filed in the proper BLM office and one (1) true copy with FIMO prior to approval of this unit agreement.

8. RIGHTS AND OBLIGATIONS OF UNIT OPERATOR. Except as otherwise specifically provided herein, the exclusive right, privilege and duty of exercising any and all rights of the parties hereto which are necessary or convenient for prospecting for, producing, storing, allocating, and distributing the unitized substances are hereby delegated to and shall be exercised by the Unit Operator as herein provided. Acceptable evidence of title to said rights shall be deposited with Unit Operator and, together with this agreement, shall constitute and define the rights, privileges and obligations of Unit Operator. Nothing herein, however, shall be construed to transfer title to any land or to any lease or operating agreement, it being understood that under this agreement the Unit Operator, in its capacity as Unit Operator, shall exercise the rights of possession and use vested in the parties hereto only for the purposes hereinspecified.

9. DRILLING TO DISCOVERY. Within twelve months after the effective date hereof, the Unit Operator shall commence to drill an adequate horizontal test well at a location approved by the AO if on Federal or Indian trust lands, or by the Division if on Fee, unless on such effective date a well is being drilled

in conformity with the terms hereof, and thereafter continue such drilling diligently until the **Mancos formation** has been tested with at least a 5,000 foot horizontal well which can be produced in paying quantities (to wit: quantities sufficient to repay the costs of drilling, completing, and producing operations, with a reasonable profit) or the Unit Operator shall at any time establish to the satisfaction of the AO that further drilling of said well would be unwarranted or impracticable, provided, however, that Unit Operator shall not in any event be required to drill said well to a horizontal length in excess of 5,000 feet. Until the discovery of unitized substances capable of being produced in paying quantities, the Unit Operator shall continue drilling one well at a time, allowing not more than six months between the completion of one well and the commencement of drilling operations for the next well, until a well capable of producing unitized substances in paying quantities is completed to the satisfaction of the AO, if on Federal or Indian trust land, or until it is reasonably proved that the unitized land is incapable of producing unitized substances in paying quantities in the formations drilled hereunder. Nothing in this section shall be deemed to limit the right of the Unit Operator to resign as provided in Section 5, hereof, or as requiring Unit Operator to commence or continue any drilling during the period pending such resignation becoming effective in order to comply with the requirements of this section.

Notwithstanding anything in this Unit Agreement to the contrary, except Section 25, UNAVOIDABLE DELAY, three (3) Obligation Wells shall be drilled with not more than 6-months' time elapsing between the completion of the first well and commencement of drilling operations for the second well and the commencement of drilling operations for the third well, regardless of whether a discovery has been made in any well drilled under this provision. The Obligation Wells will be the Alamos Canyon Unit #222H, #224H, and #226H. They will be horizontal wells targeting the Gallup interval within Mancos Formation. These wells will be drilled from the existing North Escavada Unit 311 pad located in the SE/4 Section 11, Township 22N, Range 7W and have bottom hole locations in the SW/4 Section 13, Township 22N, Range 7W. Each subsequent Obligation Wells' laterals must be located a minimum of 1,200 feet from the lateral of the well preceding it. They will have measured depths (MD) of approximately 10,000 feet. The lateral lengths will be approximately 5,000 feet drilled at a true vertical depth (TVD) of approximately 5,000 feet. Nevertheless, in the event of the discovery of unitized substances in paying quantities by any well, this Unit Agreement shall not terminate for failure to complete the three-well program, but the unit area shall be contracted automatically, effective the first day of the month following the default, to eliminate by subdivisions (as defined in Section 2(e) hereof) all lands not then entitled to be in a participating area.

Until the establishment of a participating area, the failure to commence a well subsequent to the drilling of the three initial Obligation Wells, as provided for in these sections, within the time allowed including any extension of time granted by the AO, shall cause this agreement to terminate automatically. Upon failure to continue drilling diligently any well other than the Obligation Wells commenced hereunder, the AO may, after 15 days' notice to the Unit Operator, declare this unit agreement terminated. Failure to commence drilling the first of the three Obligation Wells, on time and to drill it diligently shall result in the unit agreement approval being declared invalid ab initio by the AO. Failure to commence drilling the required three Obligation Wells beyond the first well, and to drill them diligently, may result in the unit agreement approval being declared invalid ab initio by the AO.

The AO may modify any of the drilling requirements of this section by granting reasonable extensions of time when, in their opinion, such action is warranted.

10. PLAN OF FURTHER DEVELOPMENT AND OPERATION. Within six months after completion of a well capable of producing unitized substances in paying quantities, the Unit Operator shall submit for the approval of the AO, with a copy to the Division, an acceptable plan of development and operation for the unitized land which, when approved by the AO, shall satisfy the AO and Division, and constitute the further drilling and development obligations of the Unit Operator under this agreement for a period of twelve (12) months. Thereafter, from time to time before the expiration of any existing plan, the

Unit Operator shall submit for the approval of the AO, with a copy to the Division, a plan for an additional twelve (12) month period for the development and operation of the unitized land. Subsequent plans should normally be filed on a calendar-year basis not later than March 1 of each year. Any proposed modification or addition to the existing plan should be filed as a supplement to the plan. The Initial Plan of Development attached hereto as **Exhibit "D"** shall be deemed to be modified and superseded with each subsequent approved Plan of Development.

Any plan submitted pursuant to this section shall provide for the timely exploration of the unitized area, and for the diligent drilling necessary for determination of the area or areas capable of producing unitized substances in paying quantities in the unitized formation. This plan shall be as complete and adequate as the AO may determine to be necessary for timely development and proper conservation of the oil and gas resources in the unitized area and shall:

- (a) Specify the number and locations of any wells to be drilled and the proposed order and time for such drilling; and
- (b) Provide a summary of operations and production for the previous year.

Plans shall be modified or supplemented when necessary to meet changed conditions or to protect the interests of all parties to this agreement. Reasonable diligence shall be exercised in complying with the obligations of the approved plan of development and operation. The AO is authorized to grant a reasonable extension of the six-month period herein prescribed for submission of the initial plan of development and operation where such action is justified because of unusual conditions or circumstances.

Upon failure by the Unit Operator to timely submit or adhere to an approved plan of development or operation without prior written authorization, the AO or FIMO, at their discretion, shall provide written notice, by certified mail, return receipt requested, to the post office address of Unit Operator as shown by its records, to the Unit Operator of such failure or default and of its intention to eliminate by subdivisions (as defined in Section 2(e) hereof) all lands not then entitled to be in a participating area. Such written notice shall state that Unit Operator shall have a period of sixty (60) days from receipt of the notice within which to correct such failure or default. If Unit Operator does not correct such failure or default within the 60-day period, the AO or FIMO may issue an order to eliminate lands not then included or entitled to be included in a participating area, effective as of the first day of the next month following the expiration of the 60 days.

After completion of a well capable of producing unitized substances in paying quantities, no further wells, except such as may be necessary to afford protection against operations not under this agreement and such as may be specifically approved by the AO, shall be drilled except in accordance with an approved plan of development and operation.

11. PARTICIPATION AFTER DISCOVERY. Upon completion of a well capable of producing unitized substances in paying quantities, or as soon thereafter as required by the AO, the Unit Operator shall submit for approval by the AO, a schedule, based on subdivision of the public land survey or aliquot parts thereof, of all land within the technically defined drainage area(s) of said well(s), then regarded as reasonably proved to be productive of unitized substances in paying quantities. These lands shall constitute a participating area on approval of the AO, effective as of the date of completion of such well or the effective date of this unit agreement, whichever is later. The acreages of both Federal and non-Federal lands shall be based upon appropriate computations from the courses and distances shown on the last approved public land survey as of the effective date of each initial participating area. The schedule shall also set forth the percentage of unitized substances to be allocated, as provided in Section 12, to each committed tract in the participating area so established, and shall govern the allocation of production commencing with the effective date of the

participating area.

A different participating area shall be established for each separate pool or deposit of unitized substances or for any group thereof which is produced as a single pool or zone, and any two or more participating areas so established may be combined into one, on approval of the AO. When production from two or more participating areas is subsequently found to be from a common pool or deposit, the participating areas shall be combined into one, effective as of such appropriate date as may be approved or prescribed by the AO.

The participating area or areas so established shall be revised from time to time, subject to the approval of the AO, to include additional lands then regarded as reasonably proved to be productive of unitized substances in paying quantities or which are necessary for unit operations, or to exclude lands then regarded as not reasonably proved to be productive of unitized substances in paying quantities, and the schedule of allocation percentages shall be revised accordingly. The effective date of any revision shall be the first of the month in which the knowledge or information is obtained on which such revision is predicated; provided however, that a more appropriate effective date may be used if justified by Unit Operator and approved by the AO. No land shall be excluded from a participating area on account of depletion of its unitized substances, except that any participating area established under the provisions of this unit agreement shall terminate automatically whenever all completions in the formation on which the participating area is based are abandoned.

It is the intent of this section that a participating area shall represent the area known or reasonably proved to be productive of unitized substances in paying quantities or which are necessary for unit operations; but, regardless of any revision of the participating area, nothing herein contained shall be construed as requiring any retroactive adjustment for production obtained prior to the effective date of the revision of the participating area.

In the absence of agreement at any time between the Unit Operator and the AO as to the proper definition or redefinition of a participating area, or until a participating area has, or areas have, been established, the portion of all payments affected thereby shall, except royalty due the United States and the State of New Mexico, be impounded in a manner mutually acceptable to the owners of committed working interests. Royalties due the United States shall be determined by the AO and the amount thereof shall be deposited, as directed by the AO, until a participating area is finally approved and then adjusted in accordance with a determination of the sum due as Federal royalty on the basis of such approved participating area.

Whenever it is determined, subject to the approval of the AO, that a well drilled under this agreement is not capable of production of unitized substances in paying quantities and inclusion in a participating area of the land on which it is situated is unwarranted, production from such well shall, for the purpose of settlement among all parties other than working interest owners, be allocated to the land on which the well is located, unless such land is already within the participating area established for the pool or deposit from which such production is obtained. Settlement for working interest benefits from such a nonpaying unit well shall be made as provided in the unit operating agreement.

12. ALLOCATION OF PRODUCTION. All unitized substances produced from a participating area established under this agreement, except any part thereof used in conformity with good operating practices within the unitized area for drilling, operating and other production or development purposes, for repressuring or recycling in accordance with a plan of development and operations that has been approved by the AO, or unavoidably lost, shall be deemed to be produced equally on an acreage basis from the several tracts of unitized land and unleased Federal, Indian trust or State land, if any, included in the participating area established for such production. Each such tract shall have allocated to it such percentage of said production as the number of acres of such tract included in said participating area bears to the total acres of unitized land and unleased Federal, Indian trust or State land, if any, included in said participating area. There

shall be allocated to the working interest owner(s) of each tract of unitized land in said participating area, in addition, such percentage of the production attributable to the unleased Federal, Indian trust and State land within the participating area as the number of acres of such unitized tract included in said participating area bears to the total acres of unitized land in said participating area, for the payment of the compensatory royalty specified in Section 17 of this agreement. Allocation of production hereunder for purposes other than for settlement of the royalty, overriding royalty, or payment out of production obligations of the respective working interest owners, including compensatory royalty obligations under Section 17, shall be prescribed as set forth in the unit operating agreement or as otherwise mutually agreed by the affected parties. It is hereby agreed that production of unitized substances from a participating area shall be allocated as provided herein, regardless of whether any wells are drilled on any particular part or tract of the participating area. If any gas produced from one participating area is used for repressuring or recycling purposes in another participating area, the first gas withdrawn from the latter participating area for sale during the life of this agreement, shall be considered to be the gas so transferred, until an amount equal to that transferred shall be so produced for sale and such gas shall be allocated to the participating area from which initially produced as such area was defined at the time that such transferred gas was finally produced and sold.

13. DEVELOPMENT OR OPERATION OF NONPARTICIPATING LAND OR FORMATIONS. Any operator may with the approval of the AO, at such party's sole risk, costs, and expense, drill a well on the unitized land to test any formation provided the well is outside any participating area established for that formation, unless within 90 days of receipt of notice from said party of his intention to drill the well, the Unit Operator elects and commences to drill the well in a like manner as other wells are drilled by the Unit Operator under this agreement.

If any well drilled under this section by a non-unit operator results in production of unitized substances in paying quantities such that the land upon which it is situated may properly be included in a participating area, such participating area shall be established or enlarged as provided in this agreement and the well shall thereafter be operated by the Unit Operator in accordance with terms of this agreement and the unit operating agreement.

If any well drilled under this section by a non-unit operator that obtains production in quantities insufficient to justify the inclusion of the land upon which such well is situated in a participating area, such well may be operated and produced by the party drilling the same, subject to the conservation requirements of this agreement. The royalties in amount or value of production from any such well shall be paid as specified in the underlying lease and agreements affected.

14. ROYALTY SETTLEMENT. The United States, the lessors of Indian trust land, State and any royalty owner, who is entitled to take in kind a share of the substances now unitized hereunder shall be hereafter be entitled to the right to take in kind its share of the unitized substances, and Unit Operator, or the non-unit operator in the case of the operation of a well by a non-unit operator as herein provided for in special cases, shall make deliveries of such royalty share taken in kind in conformity with the applicable contracts, laws, and regulations. Settlement for royalty interest not taken in kind shall be made by an operator responsible therefore under existing contracts, laws and regulations, or by the Unit Operator on or before the last day of each month for unitized substances produced during the preceding calendar month; provided, however, that nothing in this section shall operate to relieve the responsible parties of any land from their respective lease obligations for the payment of any royalties due under their leases.

If gas obtained from lands not subject to this agreement is introduced into any participating area hereunder, for use in repressuring, stimulation of production, or increasing ultimate recovery, in conformity with a plan of development and operation approved by the AO, a like amount of gas, after settlement as herein provided for any gas transferred from any other participating area and with appropriate deduction for loss from any cause, may be withdrawn from the formation into which the gas is introduced, royalty free as to dry gas, but not as to

any products which may be extracted therefrom; provided that such withdrawal shall be at such time as may be provided in the approved plan of development and operation or as may otherwise be consented to by the AO as conforming to good petroleum engineering practice; and provided further, that such right of withdrawal shall terminate on the termination of this unit agreement.

Royalty due the United States and Indian trust lands shall be computed as provided in 30 CFR Group 200 and paid in value or delivered in kind as to all unitized substances on the basis of the amounts thereof allocated to unitized Federal and Indian trust land as provided in Section 12 at the rates specified in the respective Federal or Indian trust leases, or at such other rate or rates as may be authorized by law or regulation and approved by the AO; provided, that for leases on which the royalty rate depends on the daily average production per well, said average production shall be determined in accordance with the operating regulations as though each participating area were a single consolidated lease.

15. RENTAL SETTLEMENT. Rental or minimum royalties due on leases committed hereto shall be paid by the appropriate parties under existing contracts, laws, and regulations, provided that nothing herein contained shall operate to relieve the responsible parties of the land from their respective obligations for the payment of any rental or minimum royalty due under their leases. Rental or minimum royalty for lands of the United States, Indian trust lands or State of New Mexico lands subject to this agreement shall be paid at the rate specified in the respective leases from the United States, Indian lessors or State unless such rental or minimum royalty is waived, suspended, or reduced by law or by approval of the Secretary or his duly authorized representative.

With respect to any lease on non-Federal land containing provisions which would terminate such lease unless drilling operations are commenced upon the land covered thereby within the time therein specified or rentals are paid for the privilege of deferring such drilling operations, the rentals required thereby shall, notwithstanding any other provision of this agreement, be deemed to accrue and become payable during the term thereof as extended by this agreement and until the required drilling operations are commenced upon the land covered thereby, or until some portion of such land is included within a participating area.

16. CONSERVATION. Operations hereunder and production of unitized substances shall be conducted to provide for the most economical and efficient recovery of said substances without waste, as defined by or pursuant to State or Federal law or regulation.

17. DRAINAGE.

(a) The Unit Operator shall take such measures as the AO deems appropriate and adequate to prevent drainage of unitized substances from unitized land by wells on land not subject to this agreement, which shall include the drilling of protective wells and which may include the payment of a fair and reasonable compensatory royalty, as determined by the AO, as to Federal and Indian leases.

(b) Whenever a participating area approved under Section 11 of this agreement contains unleased Federal lands, the value of 16 2/3 percent of the production that would be allocated to such Federal lands under Section 12 of this agreement, if such lands were leased, committed and entitled to participation shall be payable as compensatory royalties to the Federal Government. For any unleased Indian trust lands, the value of 20 percent of the production that would be allocated such lands under Section 12 of this agreement if such lands were leased, committed and entitled to participation shall be payable as compensatory royalties to the mineral owners of the Indian trust lands. Parties to this agreement holding working interests in committed leases within the applicable participating area shall be responsible for such compensatory royalty payment on the volume of production reallocated from the unleased Federal lands to their unitized tracts under Section 12. The value of such production subject to the payment of said royalties shall be determined pursuant to 30 CFR Part 206 rules and regulations. Payment of compensatory royalties on the production reallocated

from unleased Federal and Indian trust to the committed tracts within the participating area shall fulfill the Federal royalty obligation for such production, and said production shall be subject to no further Federal royalty assessment under Section 14 of this agreement. Payment of compensatory royalties as provided herein shall accrue from the date the committed tracts in the participating area that includes unleased Federal and Indian trust lands receive a production allocation, and shall be due and payable monthly by the last day of the calendar month next following the calendar month of actual production. If leased Federal or Indian trust lands receiving a production allocation from the participating area become unleased, compensatory royalties shall accrue from the date the Federal or Indian trust become unleased. Payment due under this provision shall end when the unleased Federal, or Indian trust tract is leased or when production of unitized substances ceases within the participating area and the participating area is terminated, whichever occurs first.

18. LEASES AND CONTRACTS CONFORMED AND EXTENDED. The terms, conditions, and provisions of all leases, subleases, and other contracts relating to exploration, drilling, development or operation for oil or gas on lands committed to this agreement are hereby expressly modified and amended to the extent necessary to make the same conform to the provisions hereof, but otherwise to remain in full force and effect; and the parties hereto hereby consent that the Secretary, as to Federal and Indian leases, shall and by his approval hereof, or by the approval hereof by his duly authorized representative, does hereby establish, alter, change, or revoke the drilling, producing, rental, minimum royalty, and royalty requirements of Federal, Indian trust and Indian leases committed hereto and the regulations in respect thereto to conform said requirements to the provisions of this agreement, and, without limiting the generality of the foregoing, all leases, subleases, and contracts are particularly modified in accordance with the following:

(a) The development and operation of lands subject to this agreement under the terms hereof shall be deemed full performance of all obligations for development and operation with respect to each and every separately owned tract subject to this agreement, regardless of whether there is any development of any particular tract of this unit area.

(b) Drilling and producing operations performed hereunder upon any tract of unitized lands will be accepted and deemed to be performed upon and for the benefit of each and every tract of unitized land, and no lease shall be deemed to expire by reason of failure to drill or produce wells situated on the land therein embraced.

(c) Suspension of drilling or producing operations on all unitized lands pursuant to direction or consent of the AO and FIMO shall be deemed to constitute such suspension pursuant to such direction or consent as to each and every tract of unitized land. A suspension of drilling or producing operations limited to specified lands shall be applicable only to such lands.

(d) Each lease, sublease, or contract relating to the exploration, drilling, development, or operation for oil or gas of lands other than those of the United States and Indian trust lands committed to this agreement which, by its terms might expire prior to the termination of this agreement, is hereby extended beyond any such term so provided therein so that it shall be continued in full force and effect for and during the term of this agreement.

(e) Any Federal lease committed hereto shall continue in force beyond the term so provided therein or by law as to the land committed so long as such lease remains subject hereto, provided that production of unitized substances in paying quantities is established under this unit agreement prior to the expiration date of the term of such lease, or in the event actual drilling operations are commenced on unitized land, in accordance with provisions of this agreement, prior to the end of the primary term of such lease and are being diligently prosecuted at that time, such lease shall be extended for two years, and so long thereafter as oil or gas is produced in paying quantities in accordance with the provisions of the Mineral Leasing Act, as amended. Any Indian or Indian trust lands lease committed hereto shall continue in force beyond the term

so provided therein or by law as to the land committed so long as such lease remains subject hereto, provided that production of unitized substances in paying quantities is established under this Unit Agreement prior to the expiration date of the term of such lease and such lease shall be extended for so long thereafter as oil or gas is produced in paying quantities in accordance with the provisions of the acts governing the leasing of Indian lands.

(f) Each sublease or contract relating to the operation and development of unitized substances from lands of the United States or Indian trust lands committed to this agreement, which by its terms would expire prior to the time at which the underlying lease, as extended by the immediately preceding paragraph, will expire is hereby extended beyond any such term so provided therein so that it shall be continued in full force and effect for and during the term of the underlying lease as such term is herein extended.

(g) The segregation of any Federal lease committed to this agreement is governed by the following provision in the fourth paragraph of Sec. 17(m) of the Mineral Leasing Act, as amended by the Act of September 2, 1960 (74 Stat. 781-784) (30 U.S.C. 226(m)):

"Any (Federal) lease heretofore or hereafter committed to any such (unit) plan embracing lands that are in part within and in part outside of the area covered by any such plan shall be segregated into separate leases as to the lands committed and the lands not committed as of the effective date of unitization: Provided, however, that any such lease as to the non-unitized portion shall continue in force and effect for the term thereof but for not less than two years from the date of such segregation and so long thereafter as oil or gas is produced in paying quantities."

If the public interest requirement is not satisfied, the segregation of a lease and/or extension of a lease pursuant to 43 CFR 3107.32 and 43 CFR 3107.40, respectively, shall not be effective.

If oil and gas, or either of them, are discovered and are being produced in paying quantities from some part of the lands embraced in such lease which part is committed to this agreement at the expiration of the fixed term of such lease, such production shall not be considered as production from lands embraced in such lease which are not within the unitized area, and which are not committed thereto, and drilling or reworking operations upon some part of the lands embraced within the unitized area and committed to this agreement shall be considered as drilling and reworking operations only as to lands embraced within the unit agreement and not as to lands embraced within the lease and not committed to this unit agreement.

19. COVENANTS RUN WITH THE LAND. The covenants herein shall be construed to be covenants running with the land with respect to the interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer or conveyance of interest in land or leases subject hereto shall be and hereby is conditioned upon the assumption of all privileges and obligations hereunder by the grantee, transferee, or other successor in interest. No assignment or transfer of any working interest, royalty, or other interest subject hereto shall be binding upon Unit Operator until the first day of the calendar month after Unit Operator is furnished with the original, photostatic, or certified copy of the instrument of transfer.

20. EFFECTIVE DATE AND TERM. This agreement shall become effective upon approval by the AO and FIMO and shall automatically terminate five years from said effective date unless:

(a) Upon application by the Unit operator such date of expiration is extended by the AO and FIMO,
or

(b) It is reasonably determined prior to the expiration of the fixed term or any extension thereof that the unitized land is incapable of production of unitized substances in paying quantities in the formations tested hereunder, and after notice of intention to terminate this agreement on such ground is given by the

Unit Operator to all parties in interest at their last known address, this agreement is terminated with approval of the AO, or

(c) A valuable discovery of unitized substances in paying quantities has been made or accepted on unitized land during said initial term or any extension thereof, in which event this agreement shall remain in effect for such term and so long thereafter as unitized substances can be produced in quantities sufficient to pay for the cost of producing same from wells on unitized land within any participating area established hereunder. Should production cease and diligent drilling or reworking operations to restore production or new production are not in progress within 60 days and production is not restored or should new production not be obtained in paying quantities on committed lands within this unit area, this agreement will automatically terminate effective the last day of the month in which the last unitized production occurred, or

(d) It is voluntarily terminated as provided in this agreement. Except as noted herein, this agreement may be terminated at any time prior to the discovery of unitized substances which can be produced in paying quantities by not less than 75 per centum, on an acreage basis, of the working interest owners signatory hereto, with the approval of the AO. The Unit Operator shall give notice of any such approval to all parties hereto.

If the public interest requirement is not satisfied, the approval of this unit by the AO shall be invalid.

21. RATE OF PROSPECTING, DEVELOPMENT, AND PRODUCTION. The AO is hereby vested with authority to alter or modify from time to time, in his discretion, the quantity and rate of production under this agreement when such quantity and rate are not fixed pursuant to Federal or State law, or do not conform to any Statewide voluntary conservation or allocation program which is established, recognized, and generally adhered to by the majority of operators in such State. The above authority is hereby limited to alteration or modifications which are in the public interest. The public interest to be served and the purpose thereof, must be stated in the order of alteration or modification. Without regard to the foregoing, the AO is also hereby vested with authority to alter or modify from time to time, in his discretion, the rate of prospecting and development and the quantity and rate of production under this agreement when such alteration or modification is in the interest of attaining the conservation objectives stated in this agreement and is not in violation of any applicable Federal or State law.

Powers in this section vested in the AO shall only be exercised after notice to Unit Operator and opportunity for hearing to be held not less than 15 days from notice.

22. APPEARANCES. The Unit Operator shall, after notice to other parties affected, have the right to appear for and on behalf of any and all interests affected hereby before the Department of the Interior and to appeal from orders issued under the regulations of said Department or to apply for relief from any of said regulations, or in any proceedings relative to operations before the Department, or any other legally constituted authority; provided, however, that any other interested party shall also have the right at its own expense to be heard in any such proceeding.

23. NOTICES. All notices, demands, or statements required hereunder to be given or rendered to the parties hereto shall be in writing and shall be personally delivered to the party or parties, or sent by postpaid registered or certified mail, to the last-known address of the party or parties.

24. NO WAIVER OF CERTAIN RIGHTS. Nothing contained in this agreement shall be construed as a waiver by any party hereto of the right to assert any legal or constitutional right or defense as to the validity or invalidity of any law of the State where the unitized lands are located, or of the United States, or regulations issued thereunder in any way affecting such party, or as a waiver by any such party of any right beyond his or its authority to waive.

25. UNAVOIDABLE DELAY. All obligations under this agreement requiring the Unit Operator to commence or continue drilling, or to operate on, or produce unitized substances from any of the lands covered by this agreement, shall be suspended while the Unit Operator, despite the exercise of due care and diligence, is prevented from complying with such obligations, in whole or in part, by strikes, acts of God, Federal, State, or municipal law or agencies, unavoidable accidents, uncontrollable delays in transportation, inability to obtain necessary materials or equipment in the open market, or other matters beyond the reasonable control of the Unit Operator, whether similar to matters herein enumerated or not.

26. NONDISCRIMINATION. In connection with the performance of work under this agreement, the Unit Operator agrees to comply with all the provisions of section 202 (1) to (7) inclusive, of Executive Order 11246 (30 FR 12319), as amended, which are hereby incorporated by reference in this agreement.

27. LOSS OF TITLE. In the event title to any tract of unitized land shall fail and the true owner cannot be induced to join in this unit agreement, such tract shall be automatically regarded as not committed hereto and there shall be such readjustment of future costs and benefits as may be required on account of the loss of such title. In the event of a dispute as to title to any royalty, working interest, or other interests subject thereto, payment or delivery on account thereof may be withheld without liability for interest until the dispute is finally settled; provided, that, as to Federal lands or leases, no payments of funds due the United States shall be withheld, but such funds shall be deposited as directed by the AO, to be held as unearned money pending final settlement of the title dispute, and then applied as earned or returned in accordance with such final settlement.

Unit Operator as such is relieved from any responsibility for any defect or failure of any title hereunder.

28. NONJOINER AND SUBSEQUENT JOINER. If the owner of any substantial interest in a tract within the unit area fails or refuses to subscribe or consent to this agreement, the owner of the working interest in that tract may withdraw the tract from this agreement by written notice delivered to the proper BLM office and the Unit Operator prior to the approval of this agreement by the AO. Any oil or gas interests in lands within the unit area not committed hereto prior to final approval may thereafter be committed hereto by the owner or owners thereof subscribing or consenting to this agreement, and, if the interest is a working interest, by the owner of such interest also subscribing to the unit operating agreement. After operations are commenced hereunder, the right of subsequent joinder, as provided in this section, by a working interest owner is subject to such requirements or approval(s), if any, pertaining to such joinder, as may be provided for in the unit operating agreement. After final approval hereof, joinder by a nonworking interest owner must be consented to in writing by the working interest owner committed hereto and responsible for the payment of any benefits that may accrue hereunder in behalf of such nonworking interest. A nonworking interest may not be committed to this unit agreement unless the corresponding working interest is committed hereto. Joinder to the unit agreement by a working interest owner, at any time, must be accompanied by appropriate joinder to the unit operating agreement, in order for the interest to be regarded as committed to this agreement. Except as may otherwise herein be provided, subsequent joinders to this agreement shall be effective as of the date of the filing with the AO of duly executed counterparts of all or any papers necessary to establish effective commitment of any interest and/or tract to this agreement.

29. COUNTERPARTS. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument in writing specifically referring hereto and shall be binding upon all those parties who have executed such a counterpart, ratification, or consent hereto with the same force and effect as if all such parties had signed the same document, and regardless of whether or not it is executed by all other parties owning or claiming an interest in the lands within the above-described unit area.

30. SURRENDER. Nothing in this agreement shall prohibit the exercise by any working interest owner of the right to surrender vested in such party by any lease, sublease, or operating agreement as to all or any part of the lands covered thereby, provided that each party who will or might acquire such working interest by such surrender or by forfeiture as hereafter set forth, is bound by the terms of this agreement.

If as a result of any such surrender, the working interest rights as to such lands become vested in any party other than the fee owner of the unitized substances, said party may forfeit such rights and further benefits from operations hereunder as to said land to the party next in the chain of title who shall be and become the owner of such working interest. If as the result of any such surrender or forfeiture working interest rights become vested in the fee owner of the unitized substances, such owner may:

(a) Accept those working interest rights subject to this agreement and the unit operating agreement; or

(b) Lease the portion of such land as is included in a participating area established hereunder subject to this agreement and the unit operating agreement; or

(c) Provide for the independent operation of any part of such land that is not then included within a participating area established hereunder.

If the fee owner of the unitized substances does not accept the working interest rights subject to this agreement and the unit operating agreement or lease such lands as above provided within six months after the surrendered or forfeited, working interest rights become vested in the fee owner; the benefits and obligations of operations accruing to such lands under this agreement and the unit operating agreement shall be shared by the remaining owners of the unitized working interests in accordance with their respective working interest ownerships, and such owners of working interests shall compensate the fee owner of unitized substances in such lands by paying sums equal to the rentals, minimum royalties, and royalties applicable to such lands under the lease in effect when the lands were unitized.

An appropriate accounting and settlement shall be made for all benefits accruing to or payments and expenditures made or incurred on behalf of such surrendered or forfeited working interests subsequent to the date of surrender or forfeiture, and payment of any moneys found to be owing by such an accounting shall be made as between the parties within 30 days.

The exercise of any right vested in a working interest owner to reassign such working interest to the party from whom obtained shall be subject to the same conditions as set forth in this section in regard to the exercise of a right to surrender.

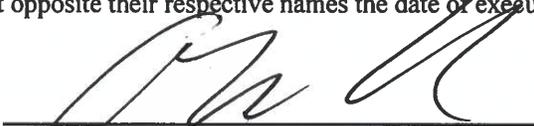
31. TAXES. The working interest owners shall render and pay for their account and the account of the royalty owners all valid taxes on or measured by the unitized substances in and under or that may be produced, gathered and sold from the land covered by this agreement after its effective date, or upon the proceeds derived therefrom. The working interest owners on each tract shall and may charge the proper proportion of said taxes to royalty owners having interests in said-tract, and may currently retain and deduct a sufficient amount of the unitized substances or derivative products, or net proceeds thereof, from the allocated share of each royalty owner to secure reimbursement for the taxes so paid. No such taxes shall be charged to the United States or to any lessor who has a contract with his lessee which requires the lessee to pay such taxes.

32. NO PARTNERSHIP. It is expressly agreed that the relation of the parties hereto is that of independent contractors and nothing contained in this agreement, expressed or implied, nor any operations conducted hereunder, shall create or be deemed to have created a partnership association between the parties

hereto or any of them.

33. SURFACE AND ENVIRONMENTAL PROTECTION STIPULATIONS. Nothing in this agreement shall modify or change either the special Federal lease stipulations relating to surface management or such special Federal lease stipulations relating to surface and environmental protection, attached to and made a part of, Oil and Gas Leases covering lands within the Unit Area.

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be executed and have set opposite their respective names the date of execution.

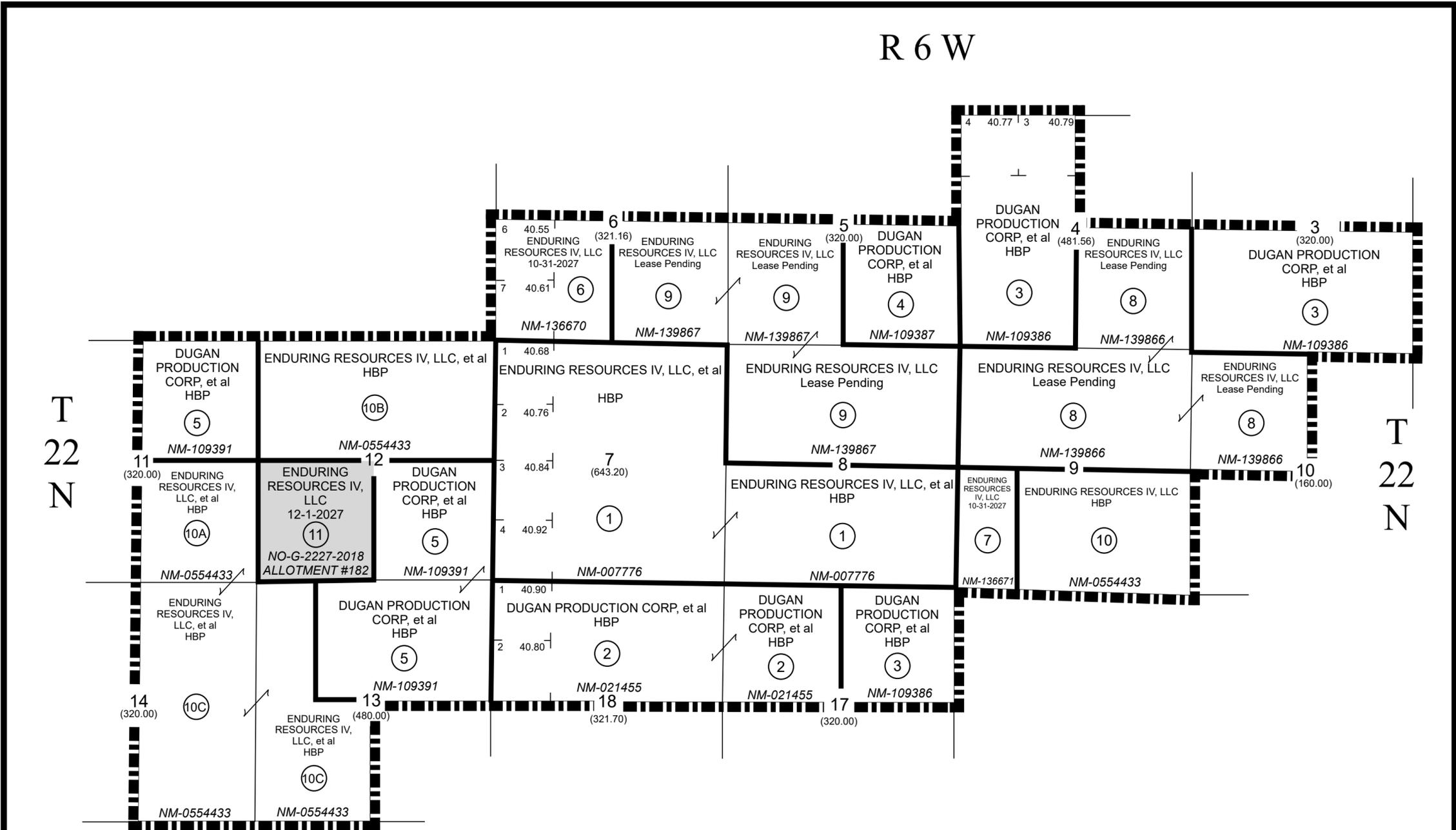


Unit Operator

Dugan Prod corp. - A.D. Merrill *1/16/25*

Working Interest Owners

Other Interest Owners



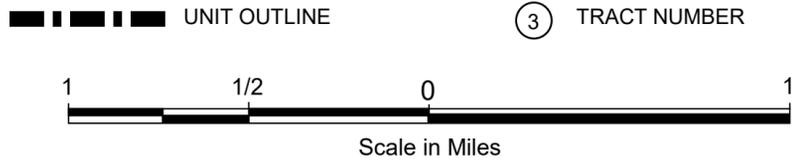
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EXHIBIT "A"

	ACREAGE	PERCENTAGE
 FEDERAL LANDS	5,767.62	97.30%
 ALLOTTED LANDS	160.00	2.70%
TOTALS	5,927.62	100.00%

ALAMOS CANYON UNIT AREA

SANDOVAL COUNTY, NEW MEXICO



NOTE: UNLESS OTHERWISE NOTED HEREIN THE SECTIONS ON THIS PLAT CONTAIN 640.00 ACRES

ENDURING RESOURCES, LLC
DENVER, COLORADO

8-22-2024

EXHIBIT "B"
 SCHEDULE SHOWING THE PERCENTAGE AND KIND OF OWNERSHIP OF OIL AND GAS INTERESTS
 ALAMOS CANYON UNIT AREA
 SANDOVAL COUNTY, NEW MEXICO

From the stratigraphic equivalent of top of the Mancos Formation (base of the Point Lookout Sandstones) at a measured depth of 4.416 feet down to the stratigraphic equivalent of the top of the Graneros Shale (base of the Greenhorn Limestone) at a measured depth of 6.241 feet as encountered in the Enduring Resources, LLC Logos #003 (API # 30-043-21135-0000) well in SE/4SE/4 Section 5, Township 22 North, Range 6 West, N.M.P.M.

2/10/2024

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION		
FEDERAL LANDS												
1	<u>T22N-R6W N.M.P.M.</u> Sec. 7: Lots 1, 2, 3, 4, E/2, E/2W/2 (All) Sec. 8: S/2	963.20	NMNM-007776 Effective 1/10/1968 HBP	U.S.A. - All (12.5% royalty)	Dugan Production Corp. Enduring Resources IV, LLC TOTAL	62.5000% 37.5000% 100.0000%	Royalty Repository II, LLC Bull Moose Royalties, LLC Dugan Production Corp. Virginia Stouffer et ux Stanley H. Singer Revocable Trust The Prosepective Investment and Trading Co., Ltd. CMP VIVA LP TOTAL	4.5000% 0.1969% 0.7813% 0.5000% 0.0703% 0.2250% 0.4453% 6.7188%	Enduring Resources IV, LLC Dugan Production Corp. DJR Nominee Corporation TOTAL	37.5000% 31.2500% 31.2500% 100.0000%	963.20	16.25%
2	<u>T22N-R6W N.M.P.M.</u> Sec. 17: NW/4 Sec. 18: Lots 1, 2, E/2NW/4, NE/4 (N/2)	481.70	NMNM-021455 Effective 1/7/1974 HBP	U.S.A. - All (12.5% royalty)	Dugan Production Corp.	100.0000%	Dugan Production Corp.	2.5000%	Dugan Production Corp. DJR Nominee Corporation TOTAL	50.0000% 50.0000% 100.0000%	481.70	8.13%
3	<u>T22N-R6W N.M.P.M.</u> Sec. 3: S/2 Sec. 4: Lots 3, 4, S/2NW, SW/4 Sec. 17: NE/4	801.56	NMNM-109386 Effective 1/12/2002 HBP	U.S.A. - All (12.5% royalty)	Dugan Production Corp.	100.0000%	Dugan Production Corp.	2.5000%	Dugan Production Corp. DJR Nominee Corporation TOTAL	50.0000% 50.0000% 100.0000%	801.56	13.52%
4	<u>T22N-R6W N.M.P.M.</u> Sec. 5: SE/4	160.00	NMNM-109387 Effective 1/12/2002 HBP	U.S.A. - All (12.5% royalty)	Enduring Resources IV, LLC JMJ Land & Minerals Company TOTAL	66.6667% 33.3333% 100.0000%	EOG Resources Inc. Oxy Y-1 Company JMJ Resources LLC Aventine Investments LLC Juniper Investments LLC TOTAL	6.6667% 1.6667% 0.0575% 0.0192% 0.0192% 8.4292%	Dugan Production Co. DJR Nominee Corporation TOTAL	50.0000% 50.0000% 100.0000%	160.00	2.70%
5	<u>T22N-R7W N.M.P.M.</u> Sec. 11: NE/4 Sec. 12: SE/4 Sec. 13: E/2NW/4, NE/4	560.00	NMNM-109391 Effective 1/12/2002 HBP	U.S.A. - All (12.5% royalty)	Dugan Production Corp.	100.0000%	Dugan Production Corp.	2.5000%	Dugan Production Corp. DJR Nominee Corporation TOTAL	50.0000% 50.0000% 100.0000%	560.00	9.45%
6	<u>T22N-R6W N.M.P.M.</u> Sec. 6: Lots 6, 7, E/2SW/4	161.16	NMNM-136670 Effective 1/11/2017 Expires 10/31/2027	U.S.A. - All (12.5% royalty)	Enduring Resources IV, LLC	100.0000%	Bull Moose Royalties, LLC	7.5000%	Enduring Resources IV, LLC	100.0000%	161.16	2.72%

7	<u>T22N-R6W N.M.P.M.</u> Sec. 9: W/2SW/4	80.00	NMNM-136671	U.S.A. - All (12.5% royalty)	Enduring Resources IV, LLC	100.0000%	Bull Moose Royalties, LLC	7.5000%	Enduring Resources IV, LLC	100.0000%	80.00	1.35%
				Effective 1/11/2017								
				Expires 10/31/2027								
8	<u>T22N-R6W N.M.P.M.</u> Sec. 4: SE/4 Sec. 9: N/2 Sec. 10: NW/4	640.00	NMNM-139866	U.S.A. - All (16.67% royalty)	Enduring Resources IV, LLC	100.0000%	None		Enduring Resources IV, LLC	100.0000%	640.00	10.80%
				Effective Lease Pending								
				Expires								
9	<u>T22N-R6W N.M.P.M.</u> Sec. 5: SW/4 Sec. 6: SE/4 Sec. 8: N/2	640.00	NMNM-139867	U.S.A. - All (16.67% royalty)	Enduring Resources IV, LLC	100.0000%	None		Enduring Resources IV, LLC	100.0000%	640.00	10.80%
				Effective Lease Pending								
				Expires								
10	<u>T22N-R6W N.M.P.M.</u> Sec. 9: E/2SW/4, SE/4	240.00	NMNM-0554433	U.S.A. - All (12.5% royalty)	Enduring Resources IV, LLC	100.0000%	Black Stone Minerals Company, LP	5.0000%	Enduring Resources IV, LLC	96.4493%	240.00	4.05%
				Effective 1/8/1964 HBP			Bull Moose Royalties LLC	0.9414%	Dugan Production Corp	1.7754%		
							CMP VIVA LP	0.4453%	DJR Nominee Corporation	1.7754%		
							Key Production Company	0.0888%	TOTAL	100.0000%		
							Stanley H. Singer Revocable	0.0703%				
							The Prosepective Investment	0.2250%				
							TOTAL	6.7708%				
10A	<u>T22N-R7W N.M.P.M.</u> Sec. 11: SE/4	160.00	NMNM-0554433	U.S.A. - All (12.5% royalty)	Enduring Resources IV, LLC Dugan Production Corp.	71.8750% 28.1250%	Black Stone Minerals Company, LP	5.0000%	Enduring Resources IV, LLC	61.7120%	160.00	2.70%
				Effective 1/8/1964 HBP	TOTAL	100.0000%	Dugan Production Corp.	0.4453%	Dugan Production Corp.	19.1440%		
							Bull Moose Royalties LLC	0.5584%	DJR Nominee Corporation	19.1440%		
							Key Production Company	0.0666%	TOTAL	100.0000%		
							TOTAL	6.0703%				
10B	<u>T22N-R7W N.M.P.M.</u> Sec. 12: N/2	320.00	NMNM-0554433	U.S.A. - All (12.5% royalty)	Enduring Resources IV, LLC	100.0000%	Black Stone Minerals Company, LP	5.0000%	Enduring Resources IV, LLC	89.8369%	320.00	5.40%
				Effective 1/8/1964 HBP			Bull Moose Royalties LLC	0.7061%	Dugan Production Corp.	5.0816%		
							CMP VIVA LP	0.3340%	DJR Nominee Corporation	5.0816%		
							Dugan Production Corp.	0.0333%	TOTAL	100.0000%		
							Key Production Company Inc	0.1875%				
							Stanley H. Singer Revocable	0.0527%				
							The Prosepective Investment	0.1688%				
							TOTAL	6.4823%				
10C	<u>T22N-R7W N.M.P.M.</u> Sec. 13: W/2NW/4, SW/4 Sec. 14: E/2	560.00	NMNM-0554433	U.S.A. - All (12.5% royalty)	Enduring Resources IV, LLC Dugan Production Corp.	71.8750% 28.1250%	Black Stone Minerals Company, LP	5.0000%	Enduring Resources IV, LLC	71.8750%	560.00	9.45%
				Effective 1/8/1964 HBP	TOTAL	100.0000%	Bull Moose Royalties LLC	0.5584%	Dugan Production Corp.	14.0625%		
							Dugan Production Corp.	0.3516%	DJR Nominee Corporation	14.0625%		
							Key Production Company, Inc	0.0666%	TOTAL	100.0000%		
							TOTAL	5.9766%				

13	FEDERAL TRACTS	TOTALING	5,767.62	ACRES	OR	97.30%	OF	UNIT	AREA
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ALLOTED LANDS

11	<u>T22N-R7W N.M.P.M.</u> Sec. 12: SW/4	160.00	N0-G-2227-2018 Allotment #182	Heirs of TA GOT TO BIT SE -All (1/5th royalty)	Enduring Resources IV, LLC	100.0000%	None		Enduring Resources IV, LLC	100.0000%	160.00	2.70%
				Effective 2/12/2022								
				Expires 12/1/2027								

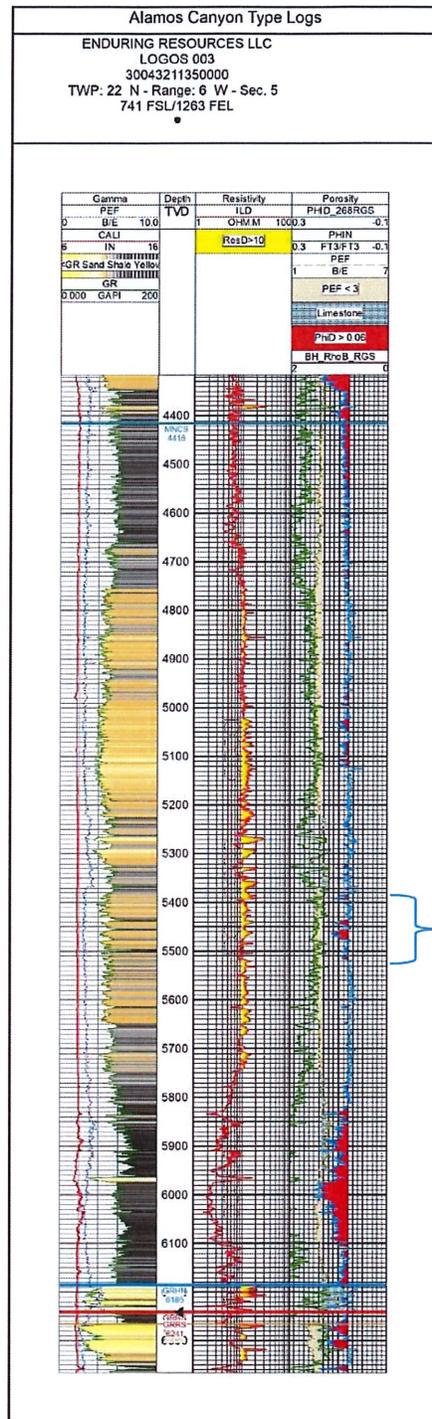
1	ALLOTTED	TRACT	TOTALING	160.00	ACRES	OR	2.70%	OF	UNIT	AREA
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14	TRACTS	TOTALING	5,927.62	ACRES	IN	UNIT	AREA
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100.00%

EXHIBIT "C"

Reference Well



Gallup Target Interval

Type Well for the unit: Enduring Resources Logos #003 (API # 30-043-21135-0000) located in Township 22N, Range 6W, Section 5.

EXHIBIT "D"

Attached to the Unit Agreement, Alamos Canyon Unit, Sandoval County, New Mexico

INITIAL PLAN OF DEVELOPMENT AND OPERATION

1. **Obligation Wells.** The Unit Operator shall be required to drill three (3) Obligation Wells, with the first well commenced within 12 months from the Effective Date of the Unit in accordance with Article 9 of the Unit Agreement. The Obligation Wells will be the Alamos Canyon Unit #222H, #224H, and #226H. They will be horizontal wells targeting the Gallup interval within Mancos Formation. These wells are planned to be drilled from the existing North Escavada Unit 311 pad located in the SE/4 Section 11, Township 22N, Range 7W and have bottom hole locations in the SW/4 Section 13, Township 22N, Range 7W. They will be spaced roughly 1,200 feet apart and have a measured depths (MD) of approximately 10,000 feet. The lateral lengths will be approximately 5,000 feet drilled at a true vertical depth (TVD) of approximately 5,000 feet. The obligation wells are described in greater detail in the attached schedule.
2. **Initial Obligation Well.** The ACU #226H shall be designated as the initial unit obligation well. The wellbore of the ACU #226H touches the corner of the Navajo Allottee tract in the SE/4 Section 12, Township 22N, Range 7W, thereby ensuring that this Navajo Allottee lease will be included in the initial Participating Area. The ACU #226 shall be used to validate the Unit acreage as "HBP", and to do so, the well must be drilled and on production in order to meet the public interest requirement of this agreement, subject to extension as a result of force majeure or as otherwise agreed to by the AO. Permissible extensions will be given for scheduling difficulties, including APDs pending final approval from the BLM FFO. However, to qualify for an extension, Enduring as Operator must show that, taken as a whole, it has exercised reasonable diligence in getting the well/wells on production. When the ACU #226 has at least 6 months of production data, and has been determined to be a well capable of production in paying quantities, Enduring shall file an application for an initial Participating Area for the Obligation Wells.
3. **Plan of Development.** Please see the attached Geological Report and a "stick map" depicting the full unit plan of development, with an estimated timeline. In addition, the attached aerial photograph of the unit area shows the existing and future infrastructure.
4. **Revising the Plan of Development.** The Unit Operator will have the option to revise the Plan of Development ("POD") as necessary due to substantial change in economic conditions, force majeure, or Unavoidable Delays relating to the Unit Operator's then-existing plan. All changes and revisions will be evaluated by the AO. The AO has the authority to recommend additional changes, and approve or deny approval of the annual POD submitted by Unit Operator, with the intent to work cooperatively with the Unit Operator to identify obstacles and provide extensions, if necessary. This Exhibit "D" to the Unit Agreement shall be deemed to be automatically revised annually to remain consistent with the current year POD, as approved by the AO. The Unit Operator shall provide any additional information as deemed necessary by the AO upon request.

RATIFICATION AND JOINDER OF UNIT AGREEMENT

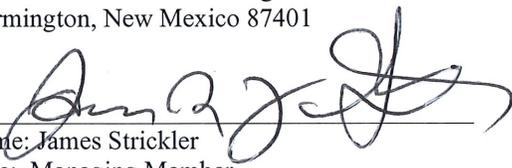
In consideration of the execution of the Unit Agreement for the Development and Operation of the **Alamos Canyon Unit Area**, County of Sandoval, State of New Mexico, in a form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, adopts and confirms said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder of Unit Agreement shall be binding upon the undersigned, his, her or its heirs, devisees, executors, assigns or successors in interest.

EXECUTED this 20TH day of DECEMBER, 2024.

OWNER: **JMJ RESOURCES LLC**
Address: 2204 North Santiago Ave.
Farmington, New Mexico 87401

By: 
Name: James Strickler
Title: Managing Member
Phone: 505-402-3248
Email: jamesstrickler@msn.com

CORPORATE / LLC / PARTNERSHIP ACKNOWLEDGMENT

STATE OF NEW MEXICO)
COUNTY OF San Juan) ss.

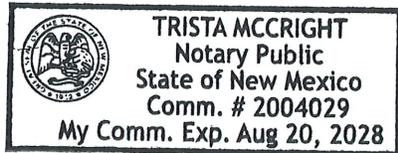
On this 19 day of Dec., 2024, before me appeared R.J. **James Strickler**, to me personally known, who, being by me duly sworn, did say that he is the Managing Member of **JMJ RESOURCES LLC**, and that said instrument was signed and sealed on behalf of said limited liability company by authority of its Members, and said Managing Member acknowledged said instrument to be the free act and deed of said limited liability company.

WITNESS my hand and official seal.

My Commission Expires:
Aug 20, 2028



Notary Public





United States Department of the Interior



BUREAU OF LAND MANAGEMENT
New Mexico State Office
301 Dinosaur Trail
Santa Fe, New Mexico 87508
<https://www.blm.gov/new-mexico>

In Reply Refer To:
NMNM106366944
3105.2 (NM92500)

Reference:
Application and Request for Designation
Alamos Canyon Unit
NMNM106366944

Enduring Resources San Juan, LLC
Attn: Alex B Campbell.
6300 South Syracuse Way, Suite 525
Centennial, CO 80111

Gentlemen:

Your application of August 26, 2024, filed with the Bureau of Land Management (BLM) Reservoir Management Group in Santa Fe, NM, requests the designation of the **Alamos Canyon Unit**, embracing **5,927.62** acres, more or less, in Sandoval County, New Mexico is composed of 5,767.62 acres (97.30%) Federal Lands and 160.00 acres (2.70%) Allotted Lands as logically subject to exploration and development under the unitization provisions of the Mineral Leasing Act, as amended.

Pursuant to public interest requirements and unit plan regulations 43 CFR 3180, the land requested as outlined on your plat marked Exhibit "A" and Exhibit "B", the **Alamos Canyon Unit**, Sandoval County, New Mexico, is hereby designated as a logical unit area and has been assigned a pending agreement number **NMNM106366944**. This designation is for all oil and gas in the Mancos Formation, as defined in Section 3 of the Unit Agreement, and is valid for a period of one year from the date of this letter.

The unit agreement submitted for the area designated will provide for the drilling of three (3) obligation wells to test the Mancos Formation with at least three (3) 5,000-foot horizontal well(s) located in SE/4 of Section 11-T22N-R07W on the North Escavada Unit 311 well Pad. The three (3) obligation wells are in the following locations:

Alamos Canyon Unit 226H:
SHL: Section 11, T. 22 N., R. 07 W., Sandoval County, New Mexico
BHL: Section 13, T. 22 N., R. 07 W., Sandoval County, New Mexico

2

Alamos Canyon Unit 224H:

SHL: Section 11, T. 29 N., R. 4 W., Sandoval County, New Mexico

BHL: Section 13, T. 22 N., R. 07 W., Sandoval County, New Mexico

Alamos Canyon Unit 222H:

SHL: Section 11, T. 22 N., R. 07 W., Sandoval County, New Mexico

BHL: Section 13, T. 22 N., R. 07 W., Sandoval County, New Mexico

All Unit wells will be required to have the Unit name, such as “Alamos Canyon Unit No. 1H” with consecutive well numbers. All unit wells shall be operated by the Unit operator. As stated in paragraph 3 in the of your proposed unit agreement, unitized substances are as follows:

“All oil and gas in those formations of the unitized land lying below the stratigraphic equivalent of the Top of the Mancos Formation, which is the base of the Point Lookout Sandstone of the Mesaverde Group, at a measured depth of 4,416 feet down to the stratigraphic equivalent of the top of the Graneros Shale Formation, which is the base of the Greenhorn Limestone, at a measured depth of 6,241 feet as encountered in the Enduring Resources Logos #003 well located in Section 5, Township 22 North, Range 6 West, N.M.P.M., Sandoval County, New Mexico (API#30-043-21135-0000) as set forth on Exhibit "C" attached hereto, are unitized under the terms of this agreement and herein are called "unitized substances";..... The unitized substances defined herein specifically include the Gallup Sands of the Mancos Group. The Alamos Canyon Unit Area applies to new horizontal and multi-lateral wells only, and all existing wells within the Unit Area producing from the Mancos-Gallup formation shall be excluded from the terms of this agreement....”.

The use of the model form for a Bureau of Land Management (BLM) New Mexico State Office (NMSO) Federal Exploratory Unit, modified as shown in your application, will be accepted with BLM NMSO revisions.

In the event where a suspension or extension is needed, the unit operator must submit the application for a suspension or extension, prior to the expiration date, with thorough and detailed documentation of reasons for requesting a suspension or extension. A detailed Plan of Development may be submitted as well as supporting documentation. Once the unit tracts are unitized, Suspensions of Federal oil and gas leases are outlined in 43 CFR 3103.4-4 and 43 CFR 3165.1. Federal oil and gas lease extensions are outlined in 43 CFR 3105.5-4 and 43 CFR 3107.

Any producible wells producing from the unitized interval that exist in the unit area prior to unitization will not be considered for recognition as unit wells until after establishment of an initial participating area based on the aforementioned obligation wells. If a well is commenced and penetrates the geologic formation specified in Section 9 of the unit agreement prior to final

3

unit approval, it cannot be considered as a unit obligation well. In such event, the unit obligation wells must still be drilled.

In the absence of any type of land requiring special provisions or of any objections not now apparent, a duly executed agreement identical with said form, modified as outlined above, will be approved if submitted in approvable status within a reasonable period of time. However, notice is hereby given that the right is reserved to deny approval of any executed agreement submitted that, in our opinion, does not serve the public interest or does not have the full commitment of sufficient lands to afford effective control of operations in the unit area.

Please include the latest status of all acreage along with a separate recapitulation table of the latest commitment status of the interests in each tract when the executed agreement is submitted for final approval.

In preparing Exhibits "A" and "B", the format of the included sample exhibits of the model form per 43 CFR 3186.1-1 and 43 CFR 3186.1-2 shall be followed with the NMSO revisions. A minimum of three (3) copies of the executed agreement shall be submitted with your request for final approval.

Upon receiving an application by the unit operator with sufficient economic and technical justification and subsequent approval of the Authorized Officer (AO), an initial participating area shall be established for the Mancos formation.

Participating areas within the unit shall encompass only those lands that lie within the productive drainage areas of individual unit wells as determined by reasonable and established geologic and reservoir engineering analysis methods. This is commonly known as a "divided" unit. Such wells must be capable of production of unitized substances in paying quantities.

As provided in 43 CFR 3165.3(b), you may request an administrative review of this decision before the State Director. Per 43 CFR 3165.4, you may appeal any instructions, orders, or decisions issued by the BLM New Mexico State Office directly to the Interior Board of Land Appeals pursuant to the regulations found at 43 CFR 4. A copy of Form 1842-1, *Information on Taking Appeals to the Interior Board of Land Appeals*, is enclosed.

Please contact Ben Barton, Petroleum Engineer, at bcbarton@blm.gov if you have any questions.

Sincerely,

**KYLE
PARADIS**

Digitally signed by
KYLE PARADIS
Date: 2024.11.18
15:57:22 -07'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

4

3 Enclosures:

- 1 – Alamos Canyon Application for Unit Designation (2 pp)
- 2 – Unit Agreement (Amendment) and Exhibits A & B (21 pp)
- 3 – Form 1842-1 (2 pp)

cc: w/ all attachments

NM92500, unit file

Director, Federal Indian Minerals Office (FIMO) – Micah Runnels

FFO – Maureen Joe

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF ENDURING RESOURCES,
LLC FOR APPROVAL OF THE ALAMOS
CANYON UNIT, SANDOVAL COUNTY, NEW
MEXICO.**

CASE NO. 25282

SELF-AFFIRMED STATEMENT OF TRAVIS WHITHAM

1. My name is Travis Whitham and I am employed by Enduring Resources, LLC (“Enduring”) as a Senior Landman.

2. I have not previously testified before the New Mexico Oil Conservation Division. My resume is attached as Enduring Exhibit B-1. Since joining Enduring Resources, LLC as a Land Tech in 2012, I have held various roles of increasing responsibility with the company across multiple oil and gas basins within the continental United States. I believe that the foregoing education and work experience qualify me to testify as an expert witness in petroleum land matters.

3. I am the landman responsible for the formation of the proposed unit and I am familiar with the application filed by Enduring in this matter and the status of the lands in the subject area.

4. Because this application seeks approval of a voluntary unit, I do not expect opposition at the hearing.

5. Enduring seeks an order creating the proposed Haynes Canyon Unit, a voluntary unit consisting of approximately 5,927.62-acres of the following Federal and Indian allotted lands situated in Sandoval County, New Mexico:

Township 22 North, Range 6 West, N.M.P.M.

Section 3: S/2
Section 4: Lots 3, 4, S/2NW/4, S/2
Section 5: S/2
Section 6: Lots 6, 7, E/2SW/4, SE/4
Section 7: Lots 1, 2, 3, 4, E/2, E/2W/2 (All)
Section 8: All
Section 9: All
Section 10: NW/4
Section 17: N/2
Section 18: Lots 1, 2, E/2NW/4, NE/4

Township 22 North, Range 7 West, N.M.P.M.

Section 11: E/2
Section 12: All
Section 13: N/2, SW/4
Section 14: E/2

6. Enduring is the designated operator under the proposed Unit Agreement and the unitized interval shall be limited in depth from the stratigraphic equivalents of top of the Mancos Formation, which is the base of the Point Lookout Sandstone of the Mesa Verde Group, at a measured depth of 4,416 feet down to the stratigraphic equivalent of the top of the Graneros Shale Formation, which is the base of the Greenhorn Limestone, at a measured depth of 6,241 feet as encountered in the Enduring Resources Logos #003 (API # 30-043-21135) located in Section 5, Township 22 North, Range 6 West, NMPM, Sandoval County, New Mexico.

7. Attached to **Enduring Exhibit A** is a copy of the proposed Unit Agreement with attached Exhibits A, B, C, and D. Exhibit A to the Unit Agreement outlines the boundary of the Unit Area and identifies all tracts of land within the proposed Unit. Federal lands comprise more than 97% of the proposed Unit. Approximately 2.7% are allotted lands.

8. Exhibit B to the Unit Agreement shows the ownership breakdown by tract for the Unit Area.

9. Enduring has obtained ratifications from all working interest owners, attached to the Unit Agreement, demonstrating commitment of a sufficient percentage of the working interests to have effective control of Unit operations.

10. Enduring has met with the Bureau of Land Management and the Federal Indian Minerals Office regarding the proposed unitized area and the Unit Agreement. Enduring has met with the Bureau of Land Management and received preliminary approval of the Unit Agreement. **Enduring Exhibit B-2** is a copy of the logical designation letter from the Bureau of Land Management.

11. The proposed Alamos Canyon Unit Agreement (“Unit Agreement”) applies to new horizontal and multi-lateral wells only, and all existing wells within the Unit Area producing from the Mancos-Gallup formation are excluded from the terms of the Unit Agreement.

12. Enduring held a public meeting on February 20, 2025 at the Nageezi Chapter House to provide notice of its planned unit operations and drilling and development plans. A Navajo translator was provided.

13. Under the proposed Unit Agreement, Enduring will be required to drill three obligation wells with the first well commenced within 12 months from the effective date of the Unit. The three obligation wells will be the Alamos Canyon Unit # 222H, #224H, and #226H, which will be horizontal wells approximately one mile in length targeting the Gallup interval of the Mancos formation.

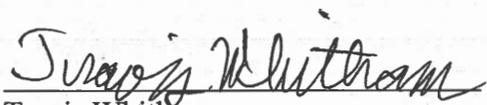
14. The initial obligation well will be the Alamos Canyon Unit #226H, which touches the corner of the Navajo Allottee tract in the SE/4 Section 12, Township 22N, Range 7W, thereby ensuring that this Navajo Allottee lease will be included in the initial Participating Area.

15. Notice of this Application was provided to the Indian Allottee owners and the Bureau of Land Management and the Federal Indian Minerals Office. I provided the law firm of Holland & Hart LLP with the names and addresses of the parties to notice and instructed that they be notified of this application and hearing.

16. In my opinion, the unitized interval for the proposed Alamos Canyon Unit can be efficiently and effectively developed under a common plan of development, and approval of this application is in the best interests of conservation, prevention of waste, and the protection of correlative rights.

17. Enduring Exhibits A, B-1 and B-2 were prepared by me or compiled under my direction from company business records.

18. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.


Travis Whitham

4/1/25
Date

Enduring Exhibit B-2

Travis Whitham

Cell 719 688-5521, Office 303 350-5716

Email: twhitham@enduringresources.com, traviswhitham@gmail.com

Education

Kansas State University, Manhattan, KS	2006-2010
B.S. Geography	
Lamar High School, Lamar, CO	2002-2006

Key Coursework

Cartography and Thematic Mapping
 Geographic Information Systems I
 Environmental Geography I & II
 Quantitative Analysis in Geography
 Principles of Finance
 Accounting for Business Operations
 Accounting for Investing & Finance
 Management Concepts

Professional Experience

Enduring Resources , Denver CO	December 2012 – Present
---------------------------------------	-------------------------

Hired as a Land Technician , responsibilities included -

- Assisting the land team with lease and contract reviews
- Advising Ops team various requirements of surface and water use agreements
- Corresponding with working interest partners
- Distribution of AFE's internally and externally
- Processing all of the Enduring Land recording documents

Promoted to Landman in December 2013, responsibilities included –

- Preparation of all joint operating agreements
- Preparation and negotiation of surface and water use agreements
- Providing notification to fee landowners for surface activity
- Coordinating fee land surveys with our Percheron field crew
- Assisting with leasing, due diligence, and title curative work
- Preparation and negotiation of easement and right-of-way agreements across fee lands.

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. B-1
 Submitted by: Enduring Resources, LLC
 Hearing Date: April 10, 2025
 Case No. 25282

- Coordinated with land transition team following Enduring's Midland Basin Sale and Exit.

Landman II – July 2017

- Helped facilitate Enduring's San Juan Basin entrance with acquisition of Chevron of over 400,000 gross acres, 1,000 operated wells and 7,000 non-op wells.
- Helped facilitate Enduring's acquisition of WPX Energy's San Juan Basin oil window assets in February 2018. Included 93,000 net acres and 300 operated wells.
- Assisted operations team with initial Enduring San Juan Drilling program.
- Coordinated various acreage trades and minority partner buyouts.

Landman III – January 2020

- Additional responsibilities coordinating with Enduring's Environmental contractors as regulatory agency rules increase.
- Coordinating with Enduring accounting and operations teams during 2020 downturn regarding lease and well shut in obligations.
- Assisting operations team with surface and water needs for Drilling program.

Sr. Landman – September 2024

- Leading joint meetings with government BLM and FIMO for Navajo Allottee mineral owners.
- Assisting with additional San Juan Basin acquisition (DJR Resources) and coordinating with new employees on their roles.

Professional Organizations

- La Plata County Energy Council
 - Board Member: January 2021 – Present
- AAPL
- NMOGA
 - Tribal Affairs Committee Chair: December 2022 – January 2024
 - NW Public Lands Committee Chair: June 2023 - Present
 - NM State Land Office Committee Chair: January 2024 - Present
- RMMLF



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
New Mexico State Office
301 Dinosaur Trail
Santa Fe, New Mexico 87508
<https://www.blm.gov/new-mexico>

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B-2
Submitted by: Enduring Resources, LLC
Hearing Date: April 10, 2025
Case No. 25282

In Reply Refer To:
NMNM106366944
3105.2 (NM92500)

Reference:
Application and Request for Designation
Alamos Canyon Unit
NMNM106366944

Enduring Resources San Juan, LLC
Attn: Alex B Campbell.
6300 South Syracuse Way, Suite 525
Centennial, CO 80111

Gentlemen:

Your application of August 26, 2024, filed with the Bureau of Land Management (BLM) Reservoir Management Group in Santa Fe, NM, requests the designation of the **Alamos Canyon Unit**, embracing **5,927.62** acres, more or less, in Sandoval County, New Mexico is composed of 5,767.62 acres (97.30%) Federal Lands and 160.00 acres (2.70%) Allotted Lands as logically subject to exploration and development under the unitization provisions of the Mineral Leasing Act, as amended.

Pursuant to public interest requirements and unit plan regulations 43 CFR 3180, the land requested as outlined on your plat marked Exhibit "A" and Exhibit "B", the **Alamos Canyon Unit**, Sandoval County, New Mexico, is hereby designated as a logical unit area and has been assigned a pending agreement number **NMNM106366944**. This designation is for all oil and gas in the Mancos Formation, as defined in Section 3 of the Unit Agreement, and is valid for a period of one year from the date of this letter.

The unit agreement submitted for the area designated will provide for the drilling of three (3) obligation wells to test the Mancos Formation with at least three (3) 5,000-foot horizontal well(s) located in SE/4 of Section 11-T22N-R07W on the North Escavada Unit 311 well Pad. The three (3) obligation wells are in the following locations:

Alamos Canyon Unit 226H:
SHL: Section 11, T. 22 N., R. 07 W., Sandoval County, New Mexico
BHL: Section 13, T. 22 N., R. 07 W., Sandoval County, New Mexico

2

Alamos Canyon Unit 224H:

SHL: Section 11, T. 29 N., R. 4 W., Sandoval County, New Mexico

BHL: Section 13, T. 22 N., R. 07 W., Sandoval County, New Mexico

Alamos Canyon Unit 222H:

SHL: Section 11, T. 22 N., R. 07 W., Sandoval County, New Mexico

BHL: Section 13, T. 22 N., R. 07 W., Sandoval County, New Mexico

All Unit wells will be required to have the Unit name, such as “Alamos Canyon Unit No. 1H” with consecutive well numbers. All unit wells shall be operated by the Unit operator. As stated in paragraph 3 in the of your proposed unit agreement, unitized substances are as follows:

“All oil and gas in those formations of the unitized land lying below the stratigraphic equivalent of the Top of the Mancos Formation, which is the base of the Point Lookout Sandstone of the Mesaverde Group, at a measured depth of 4,416 feet down to the stratigraphic equivalent of the top of the Graneros Shale Formation, which is the base of the Greenhorn Limestone, at a measured depth of 6,241 feet as encountered in the Enduring Resources Logos #003 well located in Section 5, Township 22 North, Range 6 West, N.M.P.M., Sandoval County, New Mexico (API#30-043-21135-0000) as set forth on Exhibit "C" attached hereto, are unitized under the terms of this agreement and herein are called "unitized substances";..... The unitized substances defined herein specifically include the Gallup Sands of the Mancos Group. The Alamos Canyon Unit Area applies to new horizontal and multi-lateral wells only, and all existing wells within the Unit Area producing from the Mancos-Gallup formation shall be excluded from the terms of this agreement....”.

The use of the model form for a Bureau of Land Management (BLM) New Mexico State Office (NMSO) Federal Exploratory Unit, modified as shown in your application, will be accepted with BLM NMSO revisions.

In the event where a suspension or extension is needed, the unit operator must submit the application for a suspension or extension, prior to the expiration date, with thorough and detailed documentation of reasons for requesting a suspension or extension. A detailed Plan of Development may be submitted as well as supporting documentation. Once the unit tracts are unitized, Suspensions of Federal oil and gas leases are outlined in 43 CFR 3103.4-4 and 43 CFR 3165.1. Federal oil and gas lease extensions are outlined in 43 CFR 3105.5-4 and 43 CFR 3107.

Any producible wells producing from the unitized interval that exist in the unit area prior to unitization will not be considered for recognition as unit wells until after establishment of an initial participating area based on the aforementioned obligation wells. If a well is commenced and penetrates the geologic formation specified in Section 9 of the unit agreement prior to final

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unit approval, it cannot be considered as a unit obligation well. In such event, the unit obligation wells must still be drilled.

In the absence of any type of land requiring special provisions or of any objections not now apparent, a duly executed agreement identical with said form, modified as outlined above, will be approved if submitted in approvable status within a reasonable period of time. However, notice is hereby given that the right is reserved to deny approval of any executed agreement submitted that, in our opinion, does not serve the public interest or does not have the full commitment of sufficient lands to afford effective control of operations in the unit area.

Please include the latest status of all acreage along with a separate recapitulation table of the latest commitment status of the interests in each tract when the executed agreement is submitted for final approval.

In preparing Exhibits "A" and "B", the format of the included sample exhibits of the model form per 43 CFR 3186.1-1 and 43 CFR 3186.1-2 shall be followed with the NMSO revisions. A minimum of three (3) copies of the executed agreement shall be submitted with your request for final approval.

Upon receiving an application by the unit operator with sufficient economic and technical justification and subsequent approval of the Authorized Officer (AO), an initial participating area shall be established for the Mancos formation.

Participating areas within the unit shall encompass only those lands that lie within the productive drainage areas of individual unit wells as determined by reasonable and established geologic and reservoir engineering analysis methods. This is commonly known as a "divided" unit. Such wells must be capable of production of unitized substances in paying quantities.

As provided in 43 CFR 3165.3(b), you may request an administrative review of this decision before the State Director. Per 43 CFR 3165.4, you may appeal any instructions, orders, or decisions issued by the BLM New Mexico State Office directly to the Interior Board of Land Appeals pursuant to the regulations found at 43 CFR 4. A copy of Form 1842-1, *Information on Taking Appeals to the Interior Board of Land Appeals*, is enclosed.

Please contact Ben Barton, Petroleum Engineer, at bcbarton@blm.gov if you have any questions.

Sincerely,

**KYLE
PARADIS**

Digitally signed by
KYLE PARADIS
Date: 2024.11.18
15:57:22 -07'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

4

3 Enclosures:

- 1 – Alamos Canyon Application for Unit Designation (2 pp)
- 2 – Unit Agreement (Amendment) and Exhibits A & B (21 pp)
- 3 – Form 1842-1 (2 pp)

cc: w/ all attachments

NM92500, unit file

Director, Federal Indian Minerals Office (FIMO) – Micah Runnels

FFO – Maureen Joe

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**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF ENDURING
RESOURCES, LLC FOR APPROVAL OF
THE ALAMOS CANYON UNIT,
SANDOVAL COUNTY, NEW MEXICO.**

CASE NO. 25282

SELF-AFFIRMED STATEMENT OF RAFFAELLO SARCEDOTI

1. My name is Raffaello Sacerdoti and I am employed by Enduring Resources, LLC (“Enduring”) as a geologist. I am familiar with the application filed by Enduring in this case and have conducted a geologic study of the proposed unit area.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology and my credentials have been accepted by the Division and made a matter of record.

3. The Unitized Interval will be defined as all oil and gas in the interval from the stratigraphic equivalents of top of the Mancos Formation, which is the base of the Point Lookout Sandstone of the Mesa Verde Group, at a measured depth of 4,416 feet down to the stratigraphic equivalent of the top of the Graneros Shale Formation, which is the base of the Greenhorn Limestone, at a measured depth of 6,241 feet as encountered in the Enduring Resources Logos #003 (API # 30-043-21135) located in Section 5, Township 22 North, Range 6 West, NMPM, Sandoval County, New Mexico.

4. The primary objective of horizontal development in Alamos Canyon Unit is the Gallup Sandstone interval of the Mancos Shale. The Gallup Sandstone interval is a package of bioturbated upper and lower shoreface sandstones, siltstones, sandy siltstones, and mudstones that comprise the lower portion of the Mancos Formation above a

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: Enduring Resources, LLC
Hearing Date: April 10, 2025
Case No. 25282**

Niobrara-age unconformity. This same interval has been the target of horizontal development surrounding the proposed Alamos Canyon Unit in all directions.

5. Attached as Exhibit C to **Enduring Exhibit A** is a type log of the Logos #003 Well (API# 30-043-21135) with the unitized interval marked at the top of the Mancos Formation at approximately 4,416 feet and the base of the proposed unitized interval at 6,241 feet. The initial target interval is identified with brackets as the “Gallup Target Interval.”

6. **Enduring Exhibit C-1** is a subsea-level structure map on the top of the Mancos Formation with contours at 20-foot intervals and data points provided in red. This exhibit demonstrates that the surface gently dips into the basin to the northeast. I do not observe any faults, pinch outs, or other geologic impediments to efficiently and effectively developing this formation under the proposed unit area with a unitized plan of operation. The proposed Alamos Canyon Unit is outlined in red. The locations for the type log well and cross section lines are shown on these maps in addition to where existing horizontal and vertical wells are located. Wells in these cross sections were chosen because they contain good gamma ray, resistivity, and density porosity logs and are representative of the geology underlying the unit area.

7. **Enduring Exhibit C-2** is a north-south stratigraphic cross-section using the wells depicted in Exhibit C-1 from A to A'. I have identified on the cross section the top of the unitized interval, as well as the initial target Gallup interval. The only well deep enough in the cross section that shows the base of the unitized interval is the Logos #003 well. This cross section demonstrates that the targeted Gallup interval is continuous across the unitized area.

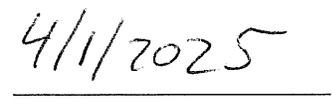
8. In my opinion, approval of this unit is in the best interests of conservation, the prevention of waste, and the protection of correlative rights.

9. Enduring Exhibits C-1 through C-2 were either prepared by me or compiled under my direction and supervision.

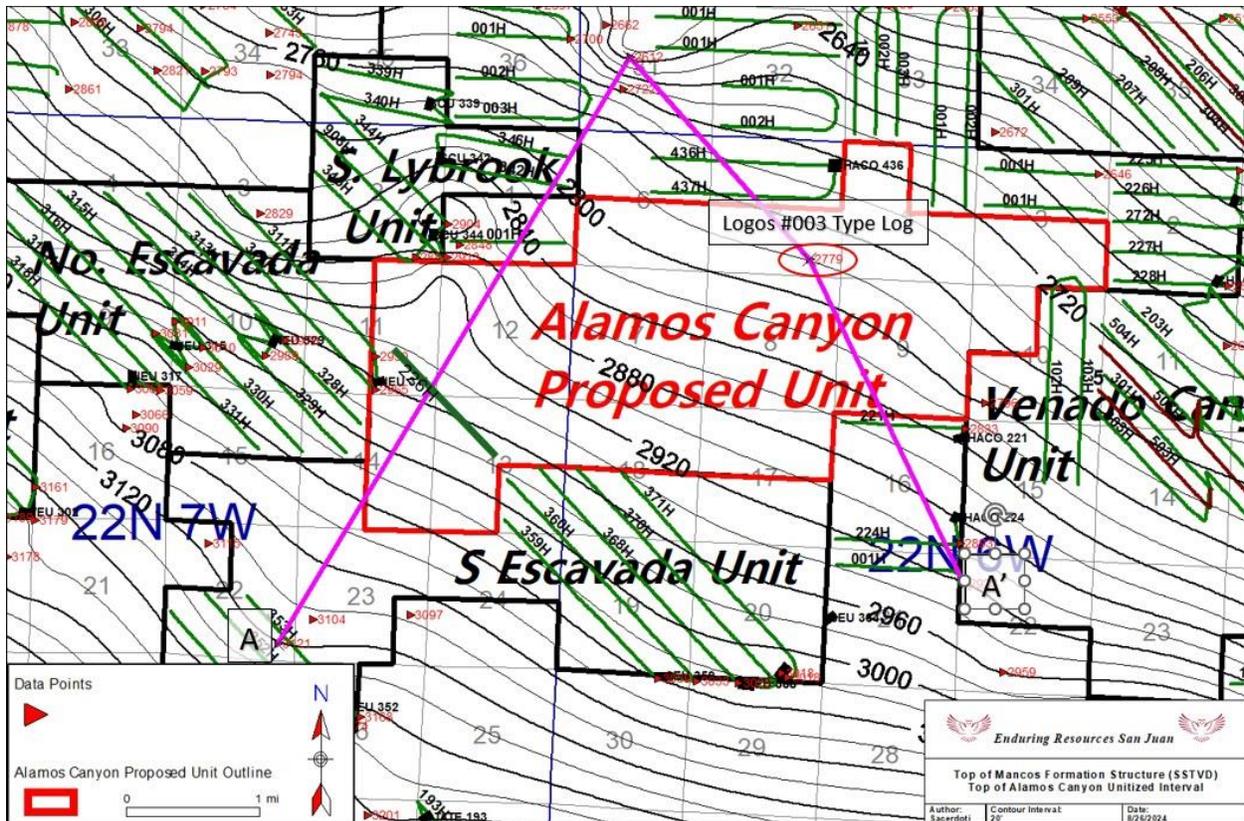
10. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



Raffaello Sacerdoti

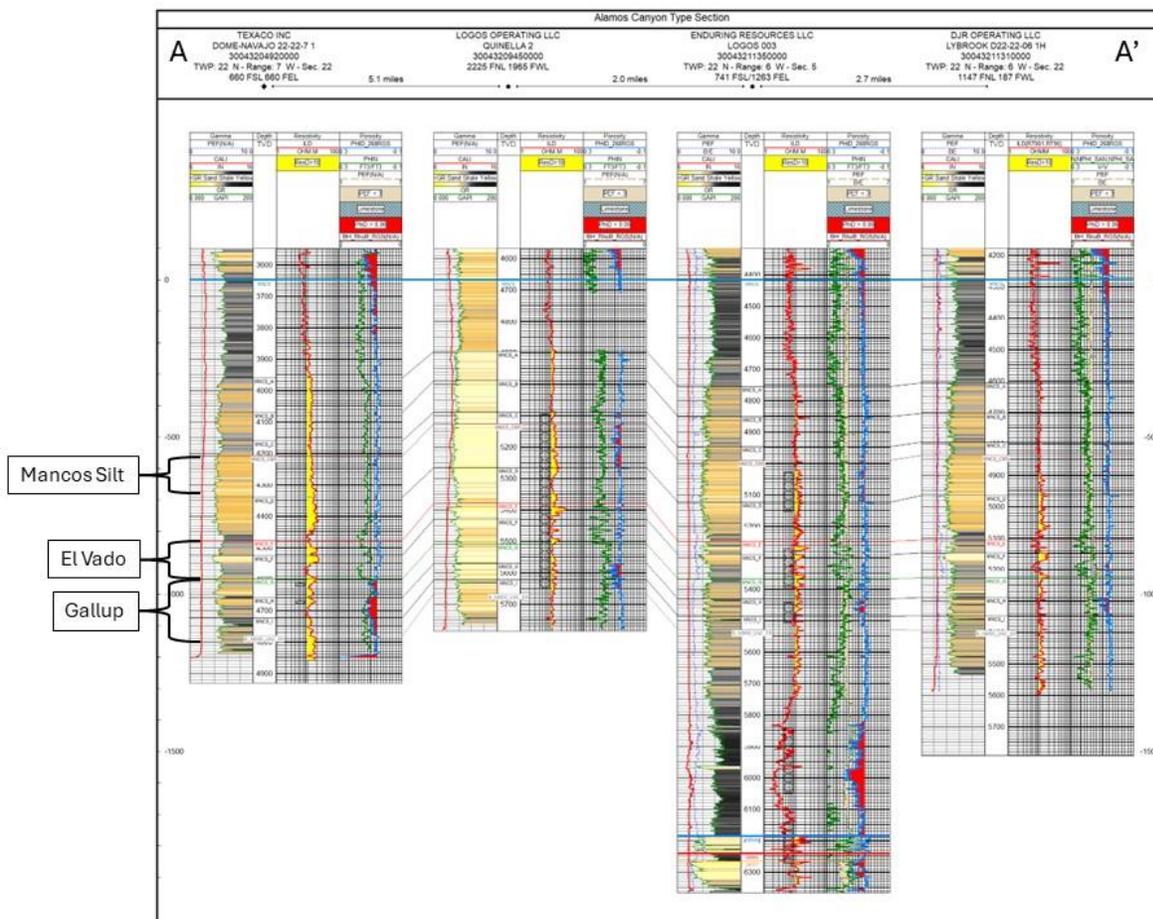


Date



Structure map for the Mancos Formation top and top of the unit interval with a 20-foot contour interval measured relative to sea level (SSTVD). The cross-section line from Figure 1 is shown in pink from A to A' as well as the location of the Logos #003 unit Type Well. The structure map shows that the Mancos formation is dipping down and into the basin to the NE at roughly 100'/mile.

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. C-1
 Submitted by: Enduring Resources, LLC
 Hearing Date: April 10, 2025
 Case No. 25282



Cross section from A-A' showing the continuity of the Gallup target interval from wells surrounding and within the proposed Alamos Canyon Unit. The wells from left to right are the Dome-Navajo 22-22-7 #1 located in the South Escavada Unit, the Quinella #2 located north of Alamos Canyon in 23N 6W Section 31, the Logos # 003 which will be the Type well for the unit located within the proposed Alamos Canyon Unit boundary in 22N 6W Section 5, and the Lybrook D22-22-06 #1H which is from just SE of the proposed Unit boundary. In the left track of the log template for this cross-section is a Gamma Ray log scaled from 0 to 200 API units. The gamma ray tool measures natural radioactivity in formations given off by organic material concentrated in shales. Shale-free sandstones and carbonates have low concentrations of radioactive material and give low gamma ray readings. The gamma ray log is colored from yellow to black with yellow indicating clean sand or carbonate and greys and blacks indicating organic rich shales and mudstones. In the next column to the right is a Deep Resistivity log plotted on a logarithmic scale from 2 to 100 Ohm-meters and color filled with yellow where resistivity is greater than 10 Ohm-m. The resistivity tool is used to determine hydrocarbon-bearing versus water-bearing zones. As hydrocarbon saturation of pores increases, and water saturation decreases, the formation resistivity increases. Elevated resistivity can be seen over the Mancos Silt, El Vado and Gallup intervals. The next column right shows both Density Porosity (PHID) and Neutron Porosity scaled from 30% to -10%. The density porosity log is calculated from the bulk density log using a matrix density of 2.68 g/cm³ and a fluid density of 1 g/cm³, both of which values were determined from core measurements.

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. C-2
 Submitted by: Enduring Resources, LLC
 Hearing Date: April 10, 2025
 Case No. 25282

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF ENDURING
RESOURCES, LLC FOR APPROVAL OF
THE ALAMOS CANYON UNIT,
SANDOVAL COUNTY, NEW MEXICO.**

CASE NO. 25282

**SELF-AFFIRMED STATEMENT OF
ADAM G. RANKIN**

1. I am attorney in fact and authorized representative of Enduring Resources, LLC (“Enduring”), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of March 28, 2025.

5. I caused a notice to be published to all parties subject to this proceeding. An affidavit of publication from the publication’s legal clerk with a copy of the notice publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Enduring Resources, LLC
Hearing Date: April 10, 2025
Case No. 25282**



Adam G. Rankin

April 2, 2025

Date



Adam G. Rankin
Partner
Phone (505) 988-4421
agrarkin@hollandhart.com

March 21, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: AFFECTED PARTIES

RE: Application of Enduring Resources, LLC for Approval of the Alamos Canyon Unit, Sandoval County, New Mexico.

Ladies and Gentlemen:

This letter is to advise you that Enduring Resources, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on April 10, 2025, and the status of the hearing can be monitored through the Division’s website at <https://www.emnrd.nm.gov/ocd/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Anita Ashland at (303) 350-5116 or aashland@enduringresources.com or Travis Whitham at (303) 350-5716 or twhitham@enduringresources.com.

Sincerely,

Adam G. Rankin
ATTORNEY FOR ENDURING RESOURCES, LLC

Location
110 North Guadalupe, Suite 1
Santa Fe, NM 87501-1849

Mailing Address
P.O. Box 2208
Santa Fe, NM 87504-2208

Contact
p: 505.988.4421 | f: 505.983.6043
www.hollandhart.com

Holland & Hart LLP Anchorage Aspen Billings Boise Boulder Cheyenne Denver Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C.

Enduring - Alamos Canyon Unit - Case no. 25282
Postal Delivery Report

9414811898765453484838	BLM	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your item was delivered to the front desk, reception area, or mail room at 12:24 pm on March 24, 2025 in SANTA FE, NM 87508.
9414811898765453484715	Federal Indian Minerals Office	6251 College Blvd Ste B	Farmington	NM	87402-1738	Your item was forwarded to a different address at 8:14 am on March 24, 2025 in FARMINGTON, NM. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9414811898765453484753	Elizabeth Sandoval	3108 Bia Road 17	Winnebago	NE	68071-5091	Your item was forwarded to a different address at 7:53 am on March 27, 2025 in WINNEBAGO, NE. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9414811898765453484760	Willie Sandoval	3826 Tulane Dr NE	Albuquerque	NM	87107-4572	Your item was delivered to an individual at the address at 2:46 pm on March 24, 2025 in ALBUQUERQUE, NM 87107.
9414811898765453484722	Cherish S. Montoya	PO Box 781	Dulce	NM	87528-0781	Your item was picked up at the post office at 12:27 pm on March 25, 2025 in DULCE, NM 87528.
9414811898765453484746	Lester Sandoval	PO Box 412	Dulce	NM	87528-0412	Your item was refused by the addressee at 2:52 pm on March 25, 2025 in DULCE, NM 87528 and is being returned to the sender.
9414811898765453484784	Bob C Velarde	426 State Highway 595	Regina	NM	87046-3818	Your item arrived at the LA JARA, NM 87027 post office at 8:56 am on March 24, 2025 and is ready for pickup.
9414811898765453484777	Judy Velarde	20280 Highway 160 Apt A102	Durango	CO	81303-7631	Your item was picked up at the post office at 12:04 pm on March 25, 2025 in DURANGO, CO 81301.
9414811898765453484913	Randy Sandoval	PO Box 1264	Fruitland	NM	87416-1264	Your item was picked up at the post office at 10:02 am on March 27, 2025 in FRUITLAND, NM 87416.

Enduring - Alamos Canyon Unit - Case no. 25282
Postal Delivery Report

9414811898765453484951	Dixon K Sandoval	PO Box 770	Dulce	NM	87528-0770	Your item was picked up at the post office at 2:41 pm on March 26, 2025 in DULCE, NM 87528.
9414811898765453484968	Rebecca V Julian	PO Box 457	Dulce	NM	87528-0457	Your item was picked up at the post office at 3:49 pm on March 25, 2025 in DULCE, NM 87528.
9414811898765453484920	Eddie T Velarde	PO Box 1001	Dulce	NM	87528-1001	Your item was picked up at the post office at 11:02 am on March 25, 2025 in DULCE, NM 87528.
9414811898765453484906	Margaret A Sandoval	4169 Gamma St	San Diego	CA	92113-4115	Your item was delivered to the front desk, reception area, or mail room at 3:10 pm on March 24, 2025 in SAN DIEGO, CA 92113.
9414811898765453484999	Elesta Cayaditto	1717 W Glendale Ave Apt 3027	Phoenix	AZ	85021-8833	Your item was delivered to an individual at the address at 12:16 pm on March 24, 2025 in PHOENIX, AZ 85021.
9414811898765453484982	Lindberg Velarde	PO Box 15	Lindrith	NM	87029-0015	Your item was returned to the sender on March 24, 2025 at 9:57 am in LINDRITH, NM 87029 because the address was vacant or the business was no longer operating at the location and no further information was available.
9414811898765453484937	Alberta Velarde	PO Box 994	Dulce	NM	87528-0994	Your item was picked up at the post office at 3:42 pm on March 27, 2025 in DULCE, NM 87528.
9414811898765453484975	Arloa S Nez	PO Box 1264	Fruitland	NM	87416-1264	Your item was picked up at the post office at 10:02 am on March 27, 2025 in FRUITLAND, NM 87416.
9414811898765453484616	Vera Yazzie	306 N Oliver Dr Apt A	Aztec	NM	87410-1670	Your item was delivered to an individual at the address at 11:43 am on March 24, 2025 in AZTEC, NM 87410.
9414811898765453484654	Mary Velarde	9208 Miramar Ln NW	Albuquerque	NM	87114-6003	Your item was delivered to an individual at the address at 12:37 pm on March 24, 2025 in ALBUQUERQUE, NM 87114.

Enduring - Alamos Canyon Unit - Case no. 25282
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9414811898765453484661	Loudine Wanoskia	PO Box 844	Dulce	NM	87528-0844	Your item was picked up at the post office at 10:59 am on March 25, 2025 in DULCE, NM 87528.
9414811898765453484623	Robena D Sandoval	PO Box 919	Dulce	NM	87528-0919	Your item arrived at the DULCE, NM 87528 post office at 10:07 am on March 27, 2025 and is ready for pickup.
9414811898765453484647	Elvira Pinto	PO Box 923	Dulce	NM	87528-0923	Your item arrived at the DULCE, NM 87528 post office at 10:07 am on March 27, 2025 and is ready for pickup.
9414811898765453484685	Ramona Sandoval	PO Box 823	Winnebago	NE	68071-0823	Your item was returned to the sender on March 24, 2025 at 1:57 pm in WINNEBAGO, NE 68071 because it could not be delivered as addressed.
9414811898765453484678	Elmo Sandoval	PO Box 633	Dulce	NM	87528-0633	Your item arrived at our PHOENIX AZ DISTRIBUTION CENTER destination facility on March 27, 2025 at 1:08 pm. The item is currently in transit to the destination.
9414811898765453484111	Andrew J Velarde	PO Box 400	Dulce	NM	87528-0400	Your item was picked up at the post office at 9:25 am on March 27, 2025 in DULCE, NM 87528.
9414811898765453484159	Roberta Serafin	612 Ortega Rd NW	Los Ranchos	NM	87114-1424	Your item was delivered to an individual at the address at 11:30 am on March 24, 2025 in ALBUQUERQUE, NM 87114.
9414811898765453484166	Veronica V Tiller	4833 Charlotte Ct NE	Albuquerque	NM	87109-3009	Your item was delivered to an individual at the address at 5:32 pm on March 24, 2025 in ALBUQUERQUE, NM 87109.
9414811898765453484128	Bernice V Muskrat	PO Box 1296	Dulce	NM	87528-1296	Your item arrived at the DULCE, NM 87528 post office at 11:42 am on March 24, 2025 and is ready for pickup.

Enduring - Alamos Canyon Unit - Case no. 25282
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9414811898765453484197	Merton Sandoval	116 N Church Ave Apt 8	Aztec	NM	87410-1963	We attempted to deliver your item at 2:25 pm on March 24, 2025 in AZTEC, NM 87410 and a notice was left because an authorized recipient was not available.
9414811898765453484142	David Velarde	PO Box 295	Dulce	NM	87528-0295	Your item arrived at the DULCE, NM 87528 post office at 11:42 am on March 24, 2025 and is ready for pickup.
9414811898765453484180	Kurt Sandoval	PO Box 471	Dulce	NM	87528-0471	Your item was picked up at the post office at 11:38 am on March 26, 2025 in DULCE, NM 87528.
9414811898765453484135	Stuart B Sandoval	PO Box 937	Dulce	NM	87528-0937	Your item was picked up at the post office at 2:33 pm on March 26, 2025 in DULCE, NM 87528.
9414811898765453484173	Shannon Rae Restifo	25770 Plum Hollow Dr	Menifee	CA	92586-2659	Your item was delivered to an individual at the address at 10:00 am on March 26, 2025 in MENIFEE, CA 92586.
9414811898765453484357	Shirene R Antone	PO Box 1904	Dulce	NM	87528-1904	Your item was picked up at the post office at 3:40 pm on March 26, 2025 in DULCE, NM 87528.
9414811898765453484364	Hobson Sandoval	PO Box 394	Dulce	NM	87528-0394	Your item was picked up at the post office at 4:00 pm on March 27, 2025 in DULCE, NM 87528.
9414811898765453484326	Jimi D Velarde	3601 S 16th Ave Apt 102	Tucson	AZ	85713-6062	We attempted to deliver your item at 12:22 pm on March 24, 2025 in TUCSON, AZ 85713 and a notice was left because an authorized recipient was not available.
9414811898765453484395	Kelsey Duana Sandoval	PO Box 612	Dulce	NM	87528-0612	Your item was picked up at the post office at 3:33 pm on March 26, 2025 in DULCE, NM 87528.
9414811898765453484340	Roy Thomas	PO Box 1252	Crownpoint	NM	87313-1252	Your item was picked up at the post office at 8:53 am on March 25, 2025 in CROWNPOINT, NM 87313.
9414811898765453484333	Woody T Pinto	PO Box 96	Counselor	NM	87018-0096	Your item arrived at the COUNSELOR, NM 87018 post office at 9:40 am on March 24, 2025 and is ready for pickup.

Enduring - Alamos Canyon Unit - Case no. 25282
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9414811898765453484371	Mabel Tsosie	4169A E Route 9 PMB 126	Cuba	NM	87013-6901	Your item was delivered to the front desk, reception area, or mail room at 12:53 pm on March 24, 2025 in CUBA, NM 87013.
9414811898765453484050	Dorothy Antonio	HC 79 Box 3034	Cuba	NM	87013-9607	Your item was delivered to an individual at the address at 11:26 am on March 25, 2025 in CUBA, NM 87013.
9414811898765453484029	Maurice Antonio	HC 79 Box 3015	Cuba	NM	87013-9606	We attempted to deliver your item at 4:17 pm on March 24, 2025 in CUBA, NM 87013 and a notice was left because an authorized recipient was not available.
9414811898765453484005	Walt J Sandoval	PO Box 821	Dulce	NM	87528-0821	Your item was picked up at the post office at 10:57 am on March 26, 2025 in DULCE, NM 87528.
9414811898765453484098	Patrick Pinto	PO Box 419	Dulce	NM	87528-0419	Your item was picked up at the post office at 4:39 pm on March 27, 2025 in DULCE, NM 87528.
9414811898765453484081	Jacque H Sandoval	7157 US 64	Bloomfield	NM	87413-9572	We attempted to deliver your item at 11:24 am on March 24, 2025 in BLOOMFIELD, NM 87413 and a notice was left because an authorized recipient was not available.
9414811898765453484418	Donna Montoya	PO Box 1476	Dulce	NM	87528-1476	Your item was picked up at the post office at 4:05 pm on March 26, 2025 in DULCE, NM 87528.
9414811898765453484456	Ronda R Lucero	8412 Trotter Rd SW	Albuquerque	NM	87121-8657	We could not access the delivery location to deliver your package at 3:16 pm on March 24, 2025 in ALBUQUERQUE, NM 87121. We will redeliver on the next delivery day. No action needed.
9414811898765453484463	Navajo Nation	PO Box 1910	Window Rock	AZ	86515-1910	Your item arrived at the WINDOW ROCK, AZ 86515 post office at 9:40 am on March 24, 2025 and is ready for pickup.

Enduring - Alamos Canyon Unit - Case no. 25282
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9414811898765453484425	Sharon Velarde	3067 Adobe Ct	Gallup	NM	87301-6802	Your item arrived at our PHOENIX AZ DISTRIBUTION CENTER destination facility on March 27, 2025 at 1:07 pm. The item is currently in transit to the destination.
9414811898765453484401	Rosita Sandoval	HC 79 Box 3048	Cuba	NM	87013-9608	Your item was picked up at the post office at 3:49 pm on March 26, 2025 in CUBA, NM 87013.
9414811898765453484449	Martha A Begay	HC 58 Box 40	Ganado	AZ	86505-9704	Your item was delivered to the front desk, reception area, or mail room at 12:39 pm on March 27, 2025 in NAZLINI, AZ 86540.
9414811898765453484487	Rosita Ramone Tso	PO Box 4151	Yatahey	NM	87375-4151	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765453484432	Jennifer Pinto	PO Box 419	Dulce	NM	87528-0419	Your item was picked up at the post office at 4:39 pm on March 27, 2025 in DULCE, NM 87528.
9414811898765453484470	Philbert Pinto	PO Box 737	Counselor	NM	87018-0303	Your item arrived at the COUNSELOR, NM 87018 post office at 9:40 am on March 24, 2025 and is ready for pickup.
9414811898765453484555	Maronda Montoya	PO Box 1543	Dulce	NM	87528-1543	Your item was picked up at the post office at 2:19 pm on March 25, 2025 in DULCE, NM 87528.
9414811898765453484524	Rachelle Lynette Cavazone	7201 Chantelle St	Farmington	NM	87401-7104	Your item arrived at the FARMINGTON, NM 87401 post office at 7:07 am on March 25, 2025 and is ready for pickup.
9414811898765453484500	William Dennison	PO Box 713	Counselor	NM	87018-0301	Your item was picked up at a postal facility at 10:19 am on March 25, 2025 in COUNSELOR, NM 87018.

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9414811898765453484593	Frankie Martinez	PO Box 124	Kirtland	NM	87417-0124	Your item was returned to the sender on March 24, 2025 at 9:54 am in KIRTLAND, NM 87417 because the address was vacant or the business was no longer operating at the location and no further information was available.
9414811898765453484548	Shirley C Herrera	PO Box 2	Counselor	NM	87018-0002	Your item has been delivered and is available at a PO Box at 12:56 pm on March 24, 2025 in COUNSELOR, NM 87018.
9414811898765453484586	Louise A Betone	HC 79 Box 3060	Cuba	NM	87013-9618	We attempted to deliver your item at 1:30 pm on March 24, 2025 in CUBA, NM 87013 and a notice was left because an authorized recipient was not available.
9414811898765453485217	Willis Antonio	673 Ohio Ave Apt 8	Long Beach	CA	90814-5360	Your item was delivered to an individual at the address at 1:34 pm on March 25, 2025 in LONG BEACH, CA 90804.
9414811898765453485255	Johnson Ramone	HC 79 Box 3085	Cuba	NM	87013-9620	Your item was picked up at the post office at 2:09 pm on March 26, 2025 in CUBA, NM 87013.
9414811898765453485262	Dorothy C Charley	PO Box 485	Crownpoint	NM	87313-0485	Your item arrived at the CROWNPOINT, NM 87313 post office at 10:45 am on March 24, 2025 and is ready for pickup.
9414811898765453485224	Rose Ann S Willink	PO Box 2052	Corrales	NM	87048-2052	Your item was picked up at the post office at 12:38 pm on March 24, 2025 in CORRALES, NM 87048.
9414811898765453485200	Marie Sandoval	2100 E Blanco Blvd Trlr 38	Bloomfield	NM	87413-6014	We attempted to deliver your item at 3:35 pm on March 24, 2025 in BLOOMFIELD, NM 87413 and a notice was left because an authorized recipient was not available.
9414811898765453485293	Steven Pinto	PO Box 192	Dulce	NM	87528-0192	Your item arrived at the DULCE, NM 87528 post office at 11:42 am on March 24, 2025 and is ready for pickup.

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9414811898765453485248	Genevieve J Funston	14 Ponderosa Park	Sandia Park	NM	87047-9358	Your item was delivered to an individual at the address at 2:57 pm on March 24, 2025 in SANDIA PARK, NM 87047.
9414811898765453485279	Tommy T Mcdonald	Two Grey Hills Tp	Tohatchi	NM	87325	Your item was returned to the sender on March 24, 2025 at 2:49 pm in TOHATCHI, NM 87325 because of an incomplete address.
9414811898765453485811	Marlena M longi	750 S 650 W Apt 314	Provo	UT	84601-5786	Your item was delivered to an individual at the address at 10:46 am on March 26, 2025 in PROVO, UT 84601.
9414811898765453485859	Esther S Willeto	2113 N Fairview Ave	Farmington	NM	87401-8913	Your item arrived at the FARMINGTON, NM 87401 post office at 7:09 am on March 25, 2025 and is ready for pickup.
9414811898765453485828	Stanley Sandoval	11805 Gallant Fox Rd SE	Albuquerque	NM	87123-2595	Your item was picked up at the post office at 11:19 am on March 25, 2025 in ALBUQUERQUE, NM 87123.
9414811898765453485804	Helene A Mowa	29 E Calle Contenta	Flagstaff	AZ	86001-6701	Your item was delivered to an individual at the address at 4:43 pm on March 26, 2025 in FLAGSTAFF, AZ 86001.
9414811898765453485897	Avoe Martinez	PO Box 1030	Cuba	NM	87013-1030	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765453485842	Helens Antonio	PO Box 473	Nageezi	NM	87037-0473	Your item arrived at the NAGEEZI, NM 87037 post office at 10:22 am on March 24, 2025 and is ready for pickup.
9414811898765453485835	Eva R Raymond	PO Box 1481	Crownpoint	NM	87313-1481	Your item arrived at the CROWNPOINT, NM 87313 post office at 10:45 am on March 24, 2025 and is ready for pickup.
9414811898765453485873	Anna M Cayaditto	4466 Crow St	Farmington	NM	87401-4803	Your item arrived at the FARMINGTON, NM 87401 post office at 7:09 am on March 25, 2025 and is ready for pickup.

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9414811898765453485712	Johnnie Edway	HC 62 Box 4105	Thoreau	NM	87323	We attempted to deliver your item at 1:55 pm on March 24, 2025 in THOREAU, NM 87323 and a notice was left because an authorized recipient was not available.
9414811898765453485750	Frank Barbone	176 Leupp Rd	Flagstaff	AZ	86004-8501	Your item was returned to the sender on March 25, 2025 at 2:37 pm in FLAGSTAFF, AZ 86004 because it could not be delivered as addressed.
9414811898765453485767	Emma S Ramone	4169A E Route 9 PMB 192	Cuba	NM	87013-6901	Your item was delivered to the front desk, reception area, or mail room at 10:57 am on March 25, 2025 in CUBA, NM 87013.
9414811898765453485729	Emerson T Sandoval	4169A E Route 9 PMB 230	Cuba	NM	87013-6901	Your item was delivered to the front desk, reception area, or mail room at 10:58 am on March 25, 2025 in CUBA, NM 87013.
9414811898765453485705	Eleanor Sandoval	PO Box 11	Counselor	NM	87018-0011	Your item arrived at the COUNSELOR, NM 87018 post office at 9:40 am on March 24, 2025 and is ready for pickup.
9414811898765453485798	Calvin A Hesuse	610 S 2nd St	Bloomfield	NM	87413-6928	Your item was picked up at the post office at 3:29 pm on March 25, 2025 in BLOOMFIELD, NM 87413.
9414811898765453485736	Wilson Sandoval	PO Box 202	Mescalero	NM	88340-0202	Your item was picked up at the post office at 3:10 pm on March 24, 2025 in MESCALERO, NM 88340.
9414811898765453485910	Bessie Joyce Toledo	PO Box 852	Hemet	CA	92546-0852	Your item was returned to the sender on March 27, 2025 at 11:05 am in HEMET, CA 92546 because the addressee moved and left no forwarding address.
9414811898765453485965	Patty J Harrison	PO Box 1412	Cuba	NM	87013-1412	Your item arrived at the CUBA, NM 87013 post office at 9:22 am on March 24, 2025 and is ready for pickup.

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9414811898765453485927	Pauline S Sandoval	PO Box 298	Kirtland	NM	87417-0298	Your item was picked up at the post office at 11:28 am on March 26, 2025 in KIRTLAND, NM 87417.
9414811898765453485996	Gloria Yazzie	PO Box 3975	Yatahey	NM	87375-3975	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765453485989	Jennie Lopez	PO Box 1095	Bloomfield	NM	87413-1095	Your item was picked up at the post office at 10:53 am on March 25, 2025 in BLOOMFIELD, NM 87413.
9414811898765453485613	Lucy S Judy	HC 79 Box 56	Cuba	NM	87013-9601	Your item was delivered to an individual at the address at 11:18 am on March 25, 2025 in CUBA, NM 87013.
9414811898765453485668	Ernest L Sandoval	HC 79 Box 56	Cuba	NM	87013-9601	Your item was delivered to an individual at the address at 11:18 am on March 25, 2025 in CUBA, NM 87013.
9414811898765453485606	Melvin H Hesuse	PO Box 3195	Laguna	NM	87026	We attempted to deliver your item at 2:08 pm on March 24, 2025 in GRANTS, NM 87020 and a notice was left because an authorized recipient was not available.
9414811898765453485644	Marie Antonio	PO Box 1216	Crownpoint	NM	87313-1216	Your item was picked up at the post office at 1:00 pm on March 24, 2025 in CROWNPOINT, NM 87313.
9414811898765453485637	Kenneth Antonio	PO Box 107	Nageezi	NM	87037-0107	Your item was picked up at a postal facility at 2:53 pm on March 27, 2025 in NAGEEZI, NM 87037.
9414811898765453485118	Alice S Castillo	HC 79 Box 3064	Cuba	NM	87013-9618	Your item was delivered to an individual at the address at 11:33 am on March 25, 2025 in CUBA, NM 87013.
9414811898765453485125	Robert Cayadito, C/O Superintendent Eastern Navajo Agency,	Bureau Of Indian Affairs	Crownpoint	NM	87313	Your item was picked up at a postal facility at 11:56 am on March 24, 2025 in CROWNPOINT, NM 87313.

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9414811898765453485149	James Sandoval	PO Box 254	Tohatchi	NM	87325-0254	Your item was picked up at a postal facility at 2:06 pm on March 26, 2025 in TOHATCHI, NM 87325.
9414811898765453485132	Elsie Charley	PO Box 4131	Page	AZ	86040-4131	Your item was picked up at the post office at 11:35 am on March 25, 2025 in PAGE, AZ 86040.
9414811898765453485316	Betty Jean Largo	1827 W 1120 S Apt 126	Springville	UT	84663	Your item was delivered to an individual at the address at 1:14 pm on March 26, 2025 in SPRINGVILLE, UT 84663.
9414811898765453485354	Wallace Castillo Sr	PO Box 44	Counselor	NM	87018-0044	Your item has been delivered and is available at a PO Box at 10:57 am on March 27, 2025 in COUNSELOR, NM 87018.
9414811898765453485361	Larry H Tsosie, TII132	PO Box 1678	Crownpoint	NM	87313-1678	Your item arrived at the CROWNPOINT, NM 87313 post office at 10:45 am on March 24, 2025 and is ready for pickup.
9414811898765453485323	Eleanor R Mose	PO Box 310244	Mexican Hat	UT	84531-0244	Your item arrived at the MEXICAN HAT, UT 84531 post office at 10:39 am on March 25, 2025 and is ready for pickup.
9414811898765453485392	Rosie C Long	477 W 100 S	Blanding	UT	84511-4223	Your item was delivered to an individual at the address at 12:58 pm on March 25, 2025 in BLANDING, UT 84511.
9414811898765453485347	Keevin M Hesuse	PO Box 734	San Leandro	CA	94577-0073	Your item was picked up at the post office at 2:35 pm on March 26, 2025 in SAN LEANDRO, CA 94577.
9414811898765453485385	Helena L Kellywood	PO Box 3380	Shiprock	NM	87420-3380	Your item was picked up at the post office at 3:39 pm on March 25, 2025 in SHIPROCK, NM 87420.
9414811898765453485330	Gene Martinez	PO Box 2717	Window Rock	AZ	86515-2717	Your item was picked up at a postal facility at 3:04 pm on March 24, 2025 in WINDOW ROCK, AZ 86515.
9414811898765453485378	Lucinda J Hesuse	5400 Mesa Del Oso	Farmington	NM	87402-0932	Your item was delivered to an individual at the address at 12:24 pm on March 24, 2025 in FARMINGTON, NM 87402.

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9414811898765453485019	Phillip J Charley	PO Box 1481	Fruitland	NM	87416-1481	Your item was picked up at the post office at 3:17 pm on March 25, 2025 in FRUITLAND, NM 87416.
9414811898765453485057	Division Of Probate & Estate Services, Shiprock Agency, Maxine Sandoval	PO B	Shiprock	NM	87420	Your item was returned to the sender on March 24, 2025 at 10:33 am in SHIPROCK, NM 87420 because of an incomplete address.
9414811898765453485064	Shirley G Tsosie	4169A E Route 9 PMB 167	Cuba	NM	87013-6901	Your item was delivered to the front desk, reception area, or mail room at 12:55 pm on March 24, 2025 in CUBA, NM 87013.
9414811898765453485026	Curtis L Sandoval	PO Box 261	Cuba	NM	87013-0261	Your item was returned to the sender on March 26, 2025 at 11:12 am in CUBA, NM 87013 because the addressee was not known at the delivery address noted on the package.
9414811898765453485002	Danny Charley	1710 Brenda Rd SE	Rio Rancho	NM	87124-2726	Your item was refused by the addressee at 4:55 pm on March 24, 2025 in RIO RANCHO, NM 87124 and is being returned to the sender.
9414811898765453485095	Larry Gordo	PO Box 1723	Cuba	NM	87013-1723	Your item arrived at the CUBA, NM 87013 post office at 9:21 am on March 24, 2025 and is ready for pickup.
9414811898765453485088	Harry Valarde	365 Cr 5500	Bloomfield	NM	87413-9302	We attempted to deliver your item at 1:50 pm on March 24, 2025 in BLOOMFIELD, NM 87413 and a notice was left because an authorized recipient was not available.
9414811898765453485071	Gilbert Velarde	PO Box 953	Bloomfield	NM	87413-0953	Your item was picked up at the post office at 1:12 pm on March 27, 2025 in BLOOMFIELD, NM 87413.

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9414811898765453485415	Andy Charley	PO Box 1711	Farmington	NM	87499-1711	Your item was returned to the sender on March 25, 2025 at 10:51 am in FARMINGTON, NM 87401 because the addressee was not known at the delivery address noted on the package.
9414811898765453485453	Laura M Sandoval	PO Box 93211	Albuquerque	NM	87199-3211	Your item has been delivered and is available at a PO Box at 12:07 pm on March 25, 2025 in ALBUQUERQUE, NM 87109.
9414811898765453485460	Daniel G Velarde	803 Hacienda Ln C/O Bloomfield Nursing Home	Bloomfield	NM	87413-5109	Your item was delivered to an individual at the address at 3:36 pm on March 24, 2025 in BLOOMFIELD, NM 87413.
9414811898765453485422	Darryl O Nez	PO Box 745	Los Lunas	NM	87031-0745	Your item arrived at the LOS LUNAS, NM 87031 post office at 3:33 pm on March 24, 2025 and is ready for pickup.
9414811898765453485408	Phillip Rafael	12000 Copper Ave NE Apt B	Albuquerque	NM	87123-1440	Your item was returned to the sender on March 24, 2025 at 8:13 am in ALBUQUERQUE, NM 87123 because the addressee was not known at the delivery address noted on the package.
9414811898765453485491	David V Martinez	PO Box 36	Cuba	NM	87013-0036	Your item arrived at the CUBA, NM 87013 post office at 9:22 am on March 24, 2025 and is ready for pickup.
9414811898765453485446	Rena Richelle Romero	10600 Cibola Loop NW Apt 728	Albuquerque	NM	87114-5126	Your item was returned to the sender at 10:48 am on March 24, 2025 in ALBUQUERQUE, NM 87114 because the forwarding order for this address is no longer valid.
9414811898765453485484	Alice Rafael	PO Box 1097	Cuba	NM	87013-1097	Your item was picked up at the post office at 12:30 pm on March 25, 2025 in CUBA, NM 87013.
9414811898765453485439	Elton Antonio	4169 E Rte 9 Box 191	Cuba	NM	87013	Your item was delivered to the front desk, reception area, or mail room at 10:57 am on March 25, 2025 in CUBA, NM 87013.

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9414811898765453485477	Grace Antonio	HC 79 Box 3053	Cuba	NM	87013-9608	We attempted to deliver your item at 4:17 pm on March 24, 2025 in CUBA, NM 87013 and a notice was left because an authorized recipient was not available.
9414811898765453485514	Benjamin Charley	6818 Cochiti Rd SE Trlr 1	Albuquerque	NM	87108-3157	We attempted to deliver your item at 4:50 pm on March 25, 2025 in ALBUQUERQUE, NM 87108 and a notice was left because an authorized recipient was not available.
9414811898765453485552	Larry R Toledo	PO Box 562	Cuba	NM	87013-0562	Your item arrived at the CUBA, NM 87013 post office at 9:22 am on March 24, 2025 and is ready for pickup.
9414811898765453485569	Jason J Martinez	PO Box 996	Cuba	NM	87013-0996	Your item arrived at the CUBA, NM 87013 post office at 9:22 am on March 24, 2025 and is ready for pickup.
9414811898765453485521	Vittorio Thompson Sandoval	1612 31st St SE	Rio Rancho	NM	87124-1744	We attempted to deliver your item at 11:42 am on March 24, 2025 in RIO RANCHO, NM 87124 and a notice was left because an authorized recipient was not available.
9414811898765453485507	Nellie R Haceesa	PO Box 188	Nageezi	NM	87037-0188	Your item arrived at the NAGEEZI, NM 87037 post office at 10:22 am on March 24, 2025 and is ready for pickup.
9414811898765453485590	Eddie Sandoval	5202 Cedarwood Dr	Farmington	NM	87402-8229	Your item arrived at the FARMINGTON, NM 87401 post office at 7:07 am on March 25, 2025 and is ready for pickup.
9414811898765453485545	Caroline Pinto	PO Box 801	Jamestown	NM	87347-0801	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765453485583	Edith Rafael Jim	4169A E Route 9 PMB 160	Cuba	NM	87013-6901	Your item was delivered to the front desk, reception area, or mail room at 12:53 pm on March 24, 2025 in CUBA, NM 87013.

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9414811898765453485538	Sam C Griffith	PO Box 728	Counselor	NM	87018-0302	Your item was picked up at a postal facility at 11:31 am on March 26, 2025 in COUNSELOR, NM 87018.
9414811898765453485576	Kenneth Woody Pinto	17 Road 3721	Farmington	NM	87401-6705	Your item arrived at the FARMINGTON, NM 87401 post office at 7:09 am on March 25, 2025 and is ready for pickup.
9414811898765453482216	Helen Martinez	72 Rio Grande Ave	Alamosa	CO	81101-2630	Your item was returned to the sender on March 24, 2025 at 8:37 am in ALAMOSA, CO 81101 because the addressee was not known at the delivery address noted on the package.
9414811898765453482254	Verda M Sandoval	212 San Clemente Ave NW Apt 4	Albuquerque	NM	87107-2345	We attempted to deliver your item at 11:22 am on March 24, 2025 in ALBUQUERQUE, NM 87107 and a notice was left because an authorized recipient was not available.
9414811898765453482261	James Rafael	PO Box 158	Brimhall	NM	87310-0158	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765453482223	Carol Ann Sandoval	PO Box 1131	Cuba	NM	87013-1131	Your item arrived at the CUBA, NM 87013 post office at 9:21 am on March 24, 2025 and is ready for pickup.
9414811898765453482209	Bennie Rafael	PO Box 1244	Crownpoint	NM	87313-1244	Your item arrived at the CROWNPOINT, NM 87313 post office at 10:45 am on March 24, 2025 and is ready for pickup.
9414811898765453482292	Katie C Kodaseet	613 N Aurora Ave	Geary	OK	73040-1433	Your item was picked up at the post office at 2:59 pm on March 26, 2025 in GEARY, OK 73040.
9414811898765453482247	Roland Martinez	PO Box 1172	Cuba	NM	87013-1172	Your item was picked up at the post office at 12:18 pm on March 25, 2025 in CUBA, NM 87013.

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9414811898765453482285	Katherine Black	PO Box 7398	Shonto	AZ	86054-7398	Your item was picked up at a postal facility at 11:37 am on March 25, 2025 in SHONTO, AZ 86054.
9414811898765453482230	Christopher Sandoval, C/O Lawonda Sandoval	PO Box 4344	Durango	CO	81302-4344	Your item was returned to the sender on March 24, 2025 at 5:25 pm in DURANGO, CO 81301 because the address was vacant or the business was no longer operating at the location and no further information was available.
9414811898765453482278	Michael J Charley	PO Box 540134	North Salt Lake	UT	84054-0134	Your item has been delivered and is available at a PO Box at 12:49 pm on March 24, 2025 in NORTH SALT LAKE, UT 84054.
9414811898765453482858	Iva M Sifuentes	PO Box 45033	Rio Rancho	NM	87174-5033	Your item arrived at the RIO RANCHO, NM 87174 post office at 8:51 am on March 25, 2025 and is ready for pickup.
9414811898765453482865	Sandra K Toledo	PO Box 484	Cuba	NM	87013-0484	Your item was picked up at the post office at 12:16 pm on March 25, 2025 in CUBA, NM 87013.
9414811898765453482827	Nelson Rafael	PO Box 402	Nageezi	NM	87037-0402	Your item arrived at the NAGEEZI, NM 87037 post office at 10:22 am on March 24, 2025 and is ready for pickup.
9414811898765453482803	Patrick Castillo	PO Box 38	Counselor	NM	87018-0038	Your item arrived at the COUNSELOR, NM 87018 post office at 9:40 am on March 24, 2025 and is ready for pickup.
9414811898765453482896	Edison Gordo	PO Box 815	Sanders	AZ	86512-0815	Your item was picked up at the post office at 10:27 am on March 25, 2025 in SANDERS, AZ 86512.
9414811898765453482889	Kathy Sandoval	2222 Wilbur Rd SW	Albuquerque	NM	87105-3697	We attempted to deliver your item at 1:14 pm on March 24, 2025 in ALBUQUERQUE, NM 87105 and a notice was left because an authorized recipient was not available.

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9414811898765453482834	Sharon Charley	PO Box 24	Ogden	UT	84402-0024	Your item arrived at the OGDEN, UT 84402 post office at 7:48 am on March 24, 2025 and is ready for pickup.
9414811898765453482711	Caroline Charley	PO Box 67	Nageezi	NM	87037-0067	Your item was picked up at a postal facility at 3:05 pm on March 24, 2025 in NAGEEZI, NM 87037.
9414811898765453482728	Leonard Sandoval	HC 79 Box 3044	Cuba	NM	87013-9608	We attempted to deliver your item at 4:16 pm on March 24, 2025 in CUBA, NM 87013 and a notice was left because an authorized recipient was not available.
9414811898765453482704	Gibson Martinez	1097 County Road 44	Center	CO	81125-9394	Your item was delivered to an individual at the address at 12:52 pm on March 24, 2025 in CENTER, CO 81125.
9414811898765453482797	Leroy Charley, Bia Eastern Navajo Agency Division Of Probates	PO Box 328	Crownpoint	NM	87313-0328	Your item was picked up at a postal facility at 11:56 am on March 24, 2025 in CROWNPOINT, NM 87313.
9414811898765453482742	Bernice Wright	PO Box 371	Kirtland	NM	87417-0371	Your item was returned to the sender on March 24, 2025 at 9:54 am in KIRTLAND, NM 87417 because the address was vacant or the business was no longer operating at the location and no further information was available.
9414811898765453482780	Sylvia Antonio	HC 79 Box 3085	Cuba	NM	87013-9620	Your item was picked up at the post office at 2:08 pm on March 26, 2025 in CUBA, NM 87013.
9414811898765453482773	Judy Ann Lewis	PO Box 3062	Chinle	AZ	86503-3062	Your item was picked up at the post office at 3:47 pm on March 26, 2025 in CHINLE, AZ 86503.
9414811898765453482919	Lucinda T Ramirez	9452 California Ave Apt B	Riverside	CA	92503-3226	We attempted to deliver your item at 2:12 pm on March 27, 2025 in RIVERSIDE, CA 92503 and a notice was left because an authorized recipient was not available.

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9414811898765453482957	Samson Castillo	PO Box 707	Counselor	NM	87018-0300	Your item arrived at the COUNSELOR, NM 87018 post office at 9:40 am on March 24, 2025 and is ready for pickup.
9414811898765453482964	Emma J Rafael	PO Box 584	Bloomfield	NM	87413-0584	Your item arrived at the BLOOMFIELD, NM 87413 post office at 11:09 am on March 24, 2025 and is ready for pickup.
9414811898765453482926	Lorene Tsosie	HC 79 Box 3031	Cuba	NM	87013-9607	We attempted to deliver your item at 4:16 pm on March 24, 2025 in CUBA, NM 87013 and a notice was left because an authorized recipient was not available.
9414811898765453482902	Loretta R Toledo	PO Box 90043	Albuquerque	NM	87199-0043	Your item arrived at the ALBUQUERQUE, NM 87109 post office at 1:09 pm on March 24, 2025 and is ready for pickup.
9414811898765453482995	Laura T Tsosie	1012 Birch St	Grants	NM	87020-3003	Your item was delivered to an individual at the address at 6:09 pm on March 24, 2025 in GRANTS, NM 87020.
9414811898765453482940	Judy T Tsosie	4169A E Route 9 PMB 103	Cuba	NM	87013-6901	Your item was delivered to the front desk, reception area, or mail room at 10:58 am on March 25, 2025 in CUBA, NM 87013.
9414811898765453482988	Katie Jean Harrison	HC 79 Box 3035	Cuba	NM	87013-9607	Your item was picked up at the post office at 12:46 pm on March 27, 2025 in CUBA, NM 87013.
9414811898765453482933	Kathleen Pinto	1633 W 1000 N	Salt Lake City	UT	84116-1534	Your item arrived at the SALT LAKE CITY, UT 84116 post office at 7:31 am on March 26, 2025 and is ready for pickup.
9414811898765453482971	Rose Mary Jones	4169A E Route 9 PMB 307	Cuba	NM	87013-6901	Your item was delivered to the front desk, reception area, or mail room at 10:59 am on March 25, 2025 in CUBA, NM 87013.
9414811898765453482612	Vivian T Tsosie	PO Box 1678	Crownpoint	NM	87313-1678	Your item arrived at the CROWNPOINT, NM 87313 post office at 10:45 am on March 24, 2025 and is ready for pickup.

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9414811898765453482650	Roland Velarde	PO Box 341, County Rt 7815	Nageezi	NM	87037-0341	Your item arrived at the NAGEEZI, NM 87037 post office at 10:22 am on March 24, 2025 and is ready for pickup.
9414811898765453482667	Sanderson Junior Castillo	PO Box 707	Counselor	NM	87018-0300	Your item arrived at the COUNSELOR, NM 87018 post office at 9:40 am on March 24, 2025 and is ready for pickup.
9414811898765453482629	Martin Lee Rafael	4169A E Route 9 PMB 161	Cuba	NM	87013-6901	Your item was delivered to the front desk, reception area, or mail room at 10:59 am on March 25, 2025 in CUBA, NM 87013.
9414811898765453482698	Melvin G Gordo	12931 Central Ave NE Trlr 6	Albuquerque	NM	87123-5534	Your item arrived at the ALBUQUERQUE, NM 87123 post office at 8:32 am on March 25, 2025 and is ready for pickup.
9414811898765453482643	Rosalind C Tsosie	PO Box 7137	Page	AZ	86040-7137	Your item was picked up at the post office at 11:38 am on March 26, 2025 in PAGE, AZ 86040.
9414811898765453482636	Willis Pinto	PO Box 203	Fort Wingate	NM	87316-0203	Your item arrived at the FORT WINGATE, NM 87316 post office at 11:41 am on March 24, 2025 and is ready for pickup.
9414811898765453482674	Kathy D Trujillo	516 9th St	Alamosa	CO	81101-3217	Your item was delivered to an individual at the address at 11:42 am on March 24, 2025 in ALAMOSA, CO 81101.
9414811898765453482117	Thompson Sandoval Sr	PO Box 1592	Cuba	NM	87013-1592	Your item was picked up at the post office at 12:00 pm on March 25, 2025 in CUBA, NM 87013.
9414811898765453482155	Lou Ann Toledo	PO Box 102	Cuba	NM	87013-0102	Your item arrived at the CUBA, NM 87013 post office at 9:22 am on March 24, 2025 and is ready for pickup.
9414811898765453482124	Jennifer M Largo	PO Box 367	Cuba	NM	87013-0367	Your item was picked up at the post office at 1:05 pm on March 25, 2025 in CUBA, NM 87013.
9414811898765453482100	Mcjohn Gene Gordo	4169A E Route 9 PMB 166	Cuba	NM	87013-6901	Your item was delivered to the front desk, reception area, or mail room at 12:54 pm on March 24, 2025 in CUBA, NM 87013.

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9414811898765453482193	Elouise Sandoval	801 Louisiana Blvd SE Apt 4	Albuquerque	NM	87108-5003	We attempted to deliver your item at 11:35 am on March 24, 2025 in ALBUQUERQUE, NM 87108 and a notice was left because an authorized recipient was not available.
9414811898765453482131	Bettina R Walker	1829 W 1120 S Apt 126	Springville	UT	84663-5021	Your item was delivered to an individual at the address at 1:14 pm on March 26, 2025 in SPRINGVILLE, UT 84663.
9414811898765453482179	Johnnie Y Largo Jr	PO Box 367	Cuba	NM	87013-0367	Your item was picked up at the post office at 1:05 pm on March 25, 2025 in CUBA, NM 87013.
9414811898765453482315	Larry Tsosie Jr	PO Box 1678	Crownpoint	NM	87313-1678	Your item arrived at the CROWNPOINT, NM 87313 post office at 10:45 am on March 24, 2025 and is ready for pickup.
9414811898765453482353	Erica Sandoval	36355 N Skokie Hwy unit 41	Gurnee	IL	60031-1093	Your item was returned to the sender on March 24, 2025 at 12:34 pm in GURNEE, IL 60031 because of an incomplete address.
9414811898765453482360	Paul Rafael	4169A E Route 9 PMB 115	Cuba	NM	87013-6901	Your item was delivered to the front desk, reception area, or mail room at 12:54 pm on March 24, 2025 in CUBA, NM 87013.
9414811898765453482322	Benita A Charley	PO Box 67	Nageezi	NM	87037-0067	Your item was picked up at a postal facility at 3:05 pm on March 24, 2025 in NAGEEZI, NM 87037.
9414811898765453482308	Bradley Sandoval	500 Glade Pl	Farmington	NM	87401-2622	Your item was delivered to an individual at the address at 12:49 pm on March 24, 2025 in FARMINGTON, NM 87401.
9414811898765453482391	Ben L Charley	PO Box 67	Nageezi	NM	87037-0067	Your item was picked up at a postal facility at 3:05 pm on March 24, 2025 in NAGEEZI, NM 87037.
9414811898765453482346	Angelina Sandoval	12717 W Crocus Dr	El Mirage	AZ	85335-7305	Your item arrived at the EL MIRAGE, AZ 85335 post office at 2:59 pm on March 24, 2025 and is ready for pickup.

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9414811898765453482384	Bentito L Charley	PO Box 67	Nageezi	NM	87037-0067	Your item was picked up at a postal facility at 3:05 pm on March 24, 2025 in NAGEEZI, NM 87037.
9414811898765453482339	Melanie Liston	3764 E Blacklidge Dr Apt 2	Tucson	AZ	85716-1719	We attempted to deliver your item at 5:02 pm on March 24, 2025 in TUCSON, AZ 85716 and a notice was left because an authorized recipient was not available.
9414811898765453482018	Erickson Sandoval	PO Box 42	Nageezi	NM	87037-0042	Your item arrived at the NAGEEZI, NM 87037 post office at 10:22 am on March 24, 2025 and is ready for pickup.
9414811898765453482056	Dorothy Bessie Comanche	HC 79 Box 3035	Cuba	NM	87013-9607	Your item was picked up at the post office at 11:23 am on March 25, 2025 in CUBA, NM 87013.
9414811898765453482063	Revina Talker	PO Box 277	Bluff	UT	84512-0277	Your item was picked up at the post office at 11:45 am on March 27, 2025 in BLUFF, UT 84512.
9414811898765453482025	Marcella A Cayaditto	PO Box 1351	Cuba	NM	87013-1351	Your item was picked up at the post office at 3:31 pm on March 25, 2025 in CUBA, NM 87013.
9414811898765453482049	Renata Toledo	PO Box 484	Cuba	NM	87013-0484	Your item was picked up at the post office at 12:16 pm on March 25, 2025 in CUBA, NM 87013.
9414811898765453482087	Chastity Sandoval	PO Box 2806	Espanola	NM	87532-4806	Your item was picked up at the post office at 1:37 pm on March 25, 2025 in ESPANOLA, NM 87532.
9414811898765453482032	Everson Sandoval	HC 17 Box 405	Cuba	NM	87013-9402	We attempted to deliver your item at 9:26 am on March 24, 2025 in CUBA, NM 87013 and a notice was left because an authorized recipient was not available.
9414811898765453482070	Davina Kay Dennison	PO Box 713	Counselor	NM	87018-0301	Your item was picked up at a postal facility at 10:19 am on March 25, 2025 in COUNSELOR, NM 87018.
9414811898765453482414	Natasha Sandoval	HC 79 Box 1592	Ojo Encino	NM	87013-9616	We attempted to deliver your item at 10:46 am on March 24, 2025 in CUBA, NM 87013 and a notice was left because an authorized recipient was not available.

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9414811898765453482452	Loretta T Tsosie	PO Box 1678	Crownpoint	NM	87313-1678	Your item arrived at the CROWNPOINT, NM 87313 post office at 10:45 am on March 24, 2025 and is ready for pickup.
9414811898765453482469	Larose Tsosie	405 W Maple Ave	Bloomfield	NM	87413-5924	We attempted to deliver your item at 11:06 am on March 24, 2025 in BLOOMFIELD, NM 87413 and a notice was left because an authorized recipient was not available.
9414811898765453482421	Lorenzo L Tsosie	8620 Northeastern Blvd NE Apt 2	Albuquerque	NM	87112-2624	Your item was picked up at the post office at 12:56 pm on March 25, 2025 in ALBUQUERQUE, NM 87112.
9414811898765453482490	Rusty Conrad Sandoval-Atcitty	500 Glade Pl	Farmington	NM	87401-2622	Your item was delivered to an individual at the address at 12:49 pm on March 24, 2025 in FARMINGTON, NM 87401.
9414811898765453482445	Calandra Ayers	741 Natane Ave	Farmington	NM	87401-8115	Your item was picked up at a postal facility at 12:12 pm on March 25, 2025 in FARMINGTON, NM 87401.
9414811898765453482438	Willis Sandoval Jr	4055 S Yampa St	Aurora	CO	80013-3351	Your item was delivered to an individual at the address at 4:31 pm on March 25, 2025 in AURORA, CO 80013.
9414811898765453482476	Wynema Sandoval	2100 E Blanco Blvd Trlr 38	Bloomfield	NM	87413-6014	We attempted to deliver your item at 3:35 pm on March 24, 2025 in BLOOMFIELD, NM 87413 and a notice was left because an authorized recipient was not available.
9414811898765453482551	Berdina Montoya	13789 US Hwy 64	Dulce	NM	87528	Your item was picked up at the post office at 2:05 pm on March 27, 2025 in DULCE, NM 87528.
9414811898765453482568	Benjamin L Charley	PO Box 67	Nageezi	NM	87037-0067	Your item was picked up at a postal facility at 3:05 pm on March 24, 2025 in NAGEEZI, NM 87037.

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9414811898765453482520	Sanda M Sandoval	PO Box 40535	Albuquerque	NM	87196-0535	Your item was returned to the sender on March 24, 2025 at 8:52 am in ALBUQUERQUE, NM 87196 because the address was vacant or the business was no longer operating at the location and no further information was available.
9414811898765453482506	Benito L Charley	PO Box 67	Nageezi	NM	87037-0067	Your item was picked up at a postal facility at 3:04 pm on March 24, 2025 in NAGEEZI, NM 87037.
9414811898765453482599	Venita L Charley	PO Box 67	Nageezi	NM	87037-0067	Your item was picked up at a postal facility at 3:05 pm on March 24, 2025 in NAGEEZI, NM 87037.
9414811898765453482537	Leroy Thomas	PO Box 1252	Crownpoint	NM	87313-1252	Your item was picked up at the post office at 8:53 am on March 25, 2025 in CROWNPOINT, NM 87313.
9414811898765453482575	Truthema Danielle Charley	1319 W Highland St	Chandler	AZ	85224-2705	We attempted to deliver your item at 12:03 pm on March 24, 2025 in CHANDLER, AZ 85224 and a notice was left because an authorized recipient was not available.
9414811898765453480212	Roshawnda Thomas	PO Box 1254	Crownpoint	NM	87313-1254	Your item arrived at the CROWNPOINT, NM 87313 post office at 10:45 am on March 24, 2025 and is ready for pickup.
9414811898765453480250	Anthony J Charley	1800 W Nopal Dr	Chandler	AZ	85224-2248	Your item was returned to the sender on March 24, 2025 at 9:12 am in CHANDLER, AZ 85224 because the addressee was not known at the delivery address noted on the package.
9414811898765453480267	Stacey Miedzinski	112 Rockhopper Ln	Mooreville	NC	28115-0067	Your item was delivered to an individual at the address at 3:24 pm on March 24, 2025 in MOOREVILLE, NC 28115.
9414811898765453480229	Stanley H. Singer Revocable Trust, Stanley H. Singer, Trustee	PO Box 4190	Scottsdale	AZ	85261-4190	Your item was picked up at the post office at 12:23 pm on March 26, 2025 in SCOTTSDALE, AZ 85258.

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9414811898765453480205	The Prospective Investment and Trading Co Ltd	PO Box 4190	Scottsdale	AZ	85261-4190	Your item was picked up at the post office at 12:23 pm on March 26, 2025 in SCOTTSDALE, AZ 85258.
9414811898765453480298	Barbara L. Mugg	9420 Michigan St	Cheyenne	WY	82009-9613	Your item was delivered to an individual at the address at 4:22 pm on March 24, 2025 in CHEYENNE, WY 82009.
9414811898765453480243	John R. Stouffer	5510 Evangeline Dr	Windsor	CO	80550-7068	Your item was returned to the sender on March 24, 2025 at 1:13 pm in WINDSOR, CO 80550 because the addressee was not known at the delivery address noted on the package.
9414811898765453480281	Robert L Stouffer	10504 Sagecrest Dr	Moreno Valley	CA	92557-3036	Your item was delivered to an individual at the address at 9:49 am on March 27, 2025 in MORENO VALLEY, CA 92557.
9414811898765453480274	Gary A Stouffer	3827 Duncan Ave	Clovis	CA	93619-5175	Your item was delivered to an individual at the address at 4:12 pm on March 24, 2025 in CLOVIS, CA 93619.
9414811898765453480816	BLM, NM State Land Office, Attn Mr. Kyle Paradis	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your item was delivered to the front desk, reception area, or mail room at 12:24 pm on March 24, 2025 in SANTA FE, NM 87508.
9414811898765453480854	Federal Indian Minerals Office, Attn Mr. Micah C. Runnels	304 N Auburn Ave Ste C	Farmington	NM	87401-5813	Your item was delivered to the front desk, reception area, or mail room at 3:22 pm on March 24, 2025 in FARMINGTON, NM 87401.

Affidavit of Publication

STATE OF NEW MEXICO } SS
COUNTY OF SANDOVAL }

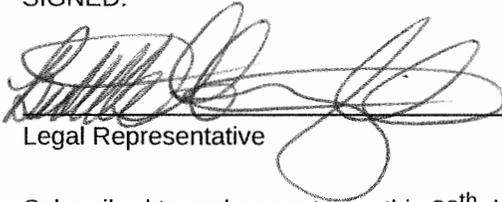
Ad Cost: \$246.82
Ad Number: 203070
Account Number: 1071602
Classification: GOVERNMENT LEGALS

I, Bernadette Gonzales, the undersigned, Legal Representative of the Rio Rancho Observer, on oath, state that this newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, chapter 167, Session Laws of 1937, and payment of fees has been made of assessed and a copy of which is hereto attached, was published in said publication in the daily edition, 1 times(s) on the following date(s):

March 27, 2025

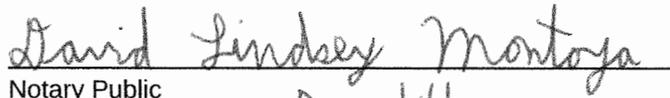
That said newspaper was regularly issued and circulated on those dates.

SIGNED:



Legal Representative

Subscribed to and sworn to me this 28th day of March 2025.



Notary Public

County Bernalillo

ID#: 1140229
My commission expires: 04-26-2027

STATE OF NEW MEXICO
NOTARY PUBLIC
DAVID LINDSEY MONTOYA
COMMISSION NUMBER 1140229
EXPIRATION DATE 04-26-2027

HOLLAND & HART LLP
110 N. GUADALUPE
SUITE 1
SANTA FE, NM 87501

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: Enduring Resources, LLC
Hearing Date: April 10, 2025
Case No. 25282

Case No. 25282: Application of Enduring Resources, LLC for Approval of the Alamos Canyon Unit, Sandoval County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Federal Indian Minerals Office; Elizabeth Sandoval; Willie Sandoval; Chenish S. Montoya; Lester Sandoval; Bob C. Velarde; Judy Velarde; Randy Sandoval; Dixon K. Sandoval; Rebecca V. Julian; Eddie T. Velarde; Margaret A. Sandoval; Elesta Cayaditto; Lindberg Velarde; Alberta Velarde; Arloa S. Nez; Vera Yazzie; Mary Velarde; Loudine Wanoskia; Robena D. Sandoval; Elvira Pinto; Ramona Sandoval; Eimo Sandoval; Andrew J. Velarde; Roberta Serafin; Veronica V. Tiller; Bernice V. Muskrat; Merton Sandoval; David Velarde; Kurt Sandoval; Stuart B. Sandoval; Shannon Rae Restifo; Shirene R. Antone; Hobson Sandoval; Jimi D. Velarde; Kelsey Duana Sandoval; Roy Thomas; Woody T. Pinto; Mabel Tsosie; Dorothy Antonio; Maurice Antonio; Walt J. Sandoval; Patrick Pinto; Jacque H. Sandoval; Donna Montoya; Ronda R. Lucero; Navajo Nation; Sharon Velarde; Rosita Sandoval; Martha A. Begay; Rosita Ramone (Tso); Jennifer Pinto; Philbert Pinto; Maronda Montoya; Rachelle Lynette Cavazone; William Dennison; Frankie Martinez; Shirley C. Herrera; Louise A. Betone; Willis Antonio; Johnson Ramone; Dorothy C. Charley; Rose Ann S. Willink; Marie Sandoval; Steven Pinto; Genevieve J. Funston; Tommy T. McDonald; Marlena M. longi; Esther S. Willetto; Stanley Sandoval; Helene A. Mowa; Avoc Martinez; Helens Antonio; Eva R. Raymond; Anna M. Cayaditto; Johnnie Edway; Frank Barbone; Emma S. Ramone; Emerson T. Sandoval; Eleanor Sandoval; Calvin A. Hesuse; Wilson Sandoval; Bessie Joyce Toledo; Patty J. Harrison; Pauline S. Sandoval; Gloria Yazzie; Jennie Lopez; Lucy S. Judy; Ernest L. Sandoval; Melvin H. Hesuse; Marie Antonio; Kenneth Antonio; Alice S. Castillo; Robert Cayaditto; James Sandoval; Elsie Charley; Betty Jean Largo; Wallace Castillo Sr.; Larry H. Tsosie, T1132; Eleanor R. Mose; Rosie C. Long; Keevin M. Hesuse; Helena L. Kellywood; Gene Martinez; Lucinda J. Hesuse; Phillip J. Charley; Maxine Sandoval; Shirley G. Tsosie; Curtis L. Sandoval; Danny Charley; Larry Gordo; Harry Valarde; Gilbert Velarde; Andy Charley; Laura M. Sandoval; Daniel G. Velarde; Darryl O. Nez; Phillip Rafael; David V. Martinez; Rena Richelle Romero; Alice Rafael; Elton Antonio; Grace Antonio; Benjamin Charley; Larry R. Toledo; Jason J. Martinez; Vittorio Thompson Sandoval; Nellie R. Haceesa; Eddie Sandoval; Caroline Pinto; Edith Rafael Jim; Sam C. Griffith; Kenneth Woody Pinto; Helen Martinez; Verda M. Sandoval; James Rafael; Carol Ann Sandoval; Bennie Rafael; Katie C. Kodaseet; Roland Martinez; Katherine Black; Christopher Sandoval; Michael J. Charley; Iva M. Sifuentes; Sandra K. Toledo; Nelson Rafael; Patrick Castillo; Edison Gordo; Kathy Sandoval; Sharon Charley; Caroline Charley; Leonard Sandoval; Gibson Martinez; Leroy Charley; Bernice Wright; Sylvia Antonio; Judy Ann Lewis; Lucinda T. Ramirez; Samson Castillo; Emma J. Rafael; Lorene Tsosie; Loretta R. Toledo; Laura T. Tsosie; Judy T. Tsosie; Katie Jean Harrison; Kathleen Pinto; Rose Mary Jones; Vivian T. Tsosie; Roland Velarde; Sanderson Junior Castillo; Martin Lee Rafael; Melvin G. Gordo; Rosalind C. Tsosie; Willis Pinto; Kathy D. Trujillo; Thompson Sandoval Sr.; Lou Ann Toledo; Jennifer M. Largo; Mcjohn Gene Gordo; Elouise Sandoval; Bettina R. Walker; Johnnie Y. Largo Jr.; Larry Tsosie Jr.; Erica Sandoval; Paul Rafael; Benita A. Charley; Bradley Sandoval; Ben L. Charley; Angelina Sandoval; Bentito L. Charley; Melanie Liston; Erickson Sandoval; Dorothy Bessie Comanche; Revina Talker; Marcella A. Cayaditto; Renata Toledo; Chastity Sandoval; Everson Sandoval; Davina Kay Dennison; Natasha Sandoval; Loretta T. Tsosie; Larose Tsosie; Lorenzo L. Tsosie; Rusty Conrad Sandoval-Atcitty; Calandra Ayers; Willis Sandoval Jr.; Wynema Sandoval; Berdina Montoya; Benjamin L. Charley; Sanda M. Sandoval; Benito L. Charley; Venita L. Charley; Leroy Thomas; Truthema Danielle Charley; Roshawnda Thomas; Anthony J. Charley; Stacey Miedzinski; Stanley H. Singer Revocable Trust, Stanley H. Singer, Trustee; The Prospective Investment and Trading Co., Ltd.; Barbara L. Mugg; John R. Stouffer; Robert L. Stouffer; Gary A. Stouffer; BLM, NM State Land Office, Attn: Mr. Kyle Paradis; Federal Indian Minerals Office, Attn: Mr. Micah C. Runnels; and Bryant C. Sandoval Unknown. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on April 10, 2025, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/> or contact Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov. Applicant seeks an order approving the proposed Alamos Canyon Unit. The proposed Alamos Canyon Unit includes Federal and Indian allotted lands situated in all or parts of Sections 3 through 9, and 10, 17 through 18 in Township 22 North, Range 6 West, and Sections 11 through 14 in Township 22 North, Range 7 West, NMPM, Sandoval County, New Mexico. The proposed unitized interval shall be limited in depth from the stratigraphic equivalents of top of the Mancos Formation, which is the base of the Point Lookout Sandstone of the Mesa Verde Group, at a measured depth of 4,416 feet down to the stratigraphic equivalent of the top of the Graneros Shale Formation, which is the base of the Greenhorn Limestone, at a measured depth of 6,421 feet as encountered in the Enduring Resources Logos #003 (API # 30-043-21135) located in Section 5, Township 22 North, Range 6 West, NMPM, Sandoval County, New

Mexico. The proposed Alamos Canyon Unit Agreement applies to new horizontal and multi-lateral wells only, and all existing wells within the Unit Area producing from the Mancos-Gallup formation are excluded from the terms of the Unit Agreement. The subject acreage is located approximately 6 miles southwest of Counselor, New Mexico.

Rio Rancho Observer: March 27, 2025