

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, May 8, 2025

9:00 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505

and via MS Teams (login information below)

Virtual Attendance:Click [HERE](#) to be connected to the meeting.**Dial-in by phone:**

(505) 312-4308

Phone conference ID: 103 137 046#

Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

NOTICE: The hearing examiner may call the following cases in any order at their discretion.

	Case Number	Description
1.	24864	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of the W2E2 of Sections 11 and 14, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Monika 133H well, to be horizontally drilled from a surface location in the SE4 of Section 14, with a first take point in the SW4SE4 (Unit O) of Section 14 and a last take point in the NW4NE4 (Unit B) of Section 11. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 5.5 miles west of Knowles, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24865</p>
2.	24865	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a standard 640-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the E2 of Sections 11 and 14, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Monika 203H well, to be horizontally drilled from a surface location in the SE4 of Section 14, with a first take point in the SE4SE4 (Unit P) of Section 14 and a last take point in the NE4NE4 (Unit A) of Section 11. The location of the proposed well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to allow inclusion of this acreage in the proposed horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 5.5 miles west of Knowles, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24864</p>
3.	25050	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the Bone Spring formation in a 400-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the N/2 SW/4 of</p>

		<p>Section 4 and the N/2 S/2 of Sections 5 and 6, in Eddy County, New Mexico. Applicant proposes to drill the following 2.5-mile wells in the HSU: Dreamcatcher 4 Fed Com 113H well, to be horizontally drilled from an approximate surface hole location within the SW/4 of Section 4, T22S-R26E, to an approximate bottom hole location 1650' FSL and 100' FWL of Section 6, T22S-R26E; Dreamcatcher 4 Fed Com 123H well, to be horizontally drilled from an approximate surface hole location within the SW/4 of Section 4, T22S-R26E, to an approximate bottom hole location 2311' FSL and 100' FWL of Section 6, T22S-R26E; and Dreamcatcher 4 Fed Com 133H well, to be horizontally drilled from an approximate surface hole location within the SW/4 of Section 4, T22S-R26E, to an approximate bottom hole location 2311' FSL and 100' FWL of Section 6, T22S-R26E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the wells and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1 mile West of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25051, 25052</p>
4.	25051	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the Bone Spring formation in a 400-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the S/2 SW/4 of Section 4 and the S/2 S/2 of Sections 5 and 6, in Eddy County, New Mexico. Applicant proposes to drill the following 2.5-mile wells in the HSU: Dreamcatcher 4 Fed Com 114H well, to be horizontally drilled from an approximate surface hole location within the SW/4 of Section 4, T22S-R26E, to an approximate bottom hole location 330' FSL and 100' FWL of Section 6, T22S-R26E; Dreamcatcher 4 Fed Com 124H well, to be horizontally drilled from an approximate surface hole location within the SW/4 of Section 4, T22S-R26E, to an approximate bottom hole location 990' FSL and 100' FWL of Section 4, T22S-R26E; and Dreamcatcher 4 Fed Com 134H well, to be horizontally drilled from an approximate surface hole location within the SW/4 of Section 4, T22S-R26E, to an approximate bottom hole location 990' FSL and 100' FWL of Section 4, T22S-R26E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the wells and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1 mile West of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25050, 25052</p>
5.	25052	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the Bone Spring formation in an 800-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the SW/4 of Section 4 and S/2 of Sections 5 and 6, T22S-R26E, in Eddy County, New Mexico. Applicant proposes to drill the following 2.5-mile wells in the HSU: (1) Dreamcatcher 4 Fed Com 213H, to be horizontally drilled from an approximate surface hole location within the SW/4 of Section 4, T22S-R26E, to an approximate bottom hole location 1650 feet FSL and 100' FWL of Section 6, T22S-R26E; (2) Dreamcatcher 4 Fed Com 214H, to be horizontally drilled from an approximate surface hole location within the SW/4 of Section 4, T22S-R26E, to an approximate bottom hole location 330 feet FSL and 100' FWL of Section 6, T22S-R26E; (3) Dreamcatcher 4 Fed Com 423H, to be horizontally drilled from an approximate surface hole location within the SW/4 of Section 4, T22S-R26E, to an approximate bottom hole location 2311 feet FSL and 100' FWL of Section 6, T22S-R26E; and (4) Dreamcatcher 4 Fed Com 424H, to be horizontally drilled from an approximate surface hole location within the SW/4 of Section 4, T22S-R26E, to an approximate bottom hole location 990 feet FSL and 100' FWL of Section 6, T22S-R26E. The completed intervals and first and last take points will not meet standard setback requirements. Applicant will be seeking administrative approval of non-standard locations. Additional considerations will be the cost of drilling and completing the wells and allocation of such costs,</p>

		<p>the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1 mile West of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25050, 25051</p>
6.	25091	<p>Application of Cimarex Energy Co. for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit Eddy County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 1280-acre, more or less, Wolfcamp horizontal spacing unit comprised of Sections 28 and 29, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico, in the Purple Sage Wolfcamp Gas Pool (Code 98220). This spacing unit will be dedicated to the following wells: Laguna Grande Fed Com 29-28 #9H and the Laguna Grande Fed Com 29-28 #10H wells with proposed first take points in the NW/4 NW/4 (Unit D) of Section 29 and proposed bottom hole locations in the NE/4 NE/4 (Unit A) of Section 28; Laguna Grande Fed Com 29-28 #11H and the Laguna Grande Fed Com 29-28 #12H wells with proposed first take points in the SW/4 NW/4 (Unit E) of Section 29 and proposed bottom hole locations in the SE/4 NE/4 (Unit H) of Section 28; Laguna Grande Fed Com 29-28 #13H and the Laguna Grande Fed Com 29-28 #14H wells with proposed first take points in the NW/4 SW/4 (Unit L) of Section 29 and proposed bottom hole locations in the NE/4 SE/4 (Unit I) of Section 28; and Laguna Grande Fed Com 29-28 #15H and the Laguna Grande Fed Com 29-28 #16H wells with proposed first take points in the SW/4 SW/4 (Unit M) of Section 29 and proposed bottom hole locations in the SE/4 SE/4 (Unit P) of Section 28. The wells will be drilled at orthodox locations. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed horizontal spacing unit will partially overlap with a 320-acre Wolfcamp spacing unit comprised of the E/2 of Section 29, dedicated to Cimarex Energy Co. of Colorado's Laguna Grande Unit 7H well (API 30-015-42739). Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Cimarex Energy Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 5 miles southeast of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25259</p>
7.	25259	<p>Application of Cimarex Energy Co. for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit Eddy County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 1280-acre, more or less, Bone Spring horizontal spacing unit comprised of Sections 28 and 29, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico in the Laguna Salado; Bone Spring Pool (Code 96721) and/or the Laguna Salado; Bone Spring, South Pool (Code 96857). This spacing unit will be dedicated to the following wells: Laguna Grande Fed Com 29-28 #1H and the Laguna Grande Fed Com 29-28 #2H wells with proposed first take points in the NW/4 NW/4 (Unit D) of Section 29 and proposed bottom hole locations in the NE/4 NE/4 (Unit A) of Section 28; Laguna Grande Fed Com 29-28 #3H and the Laguna Grande Fed Com 29-28 #4H wells with proposed first take points in the SW/4 NW/4 (Unit E) of Section 29 and proposed bottom hole locations in the SE/4 NE/4 (Unit H) of Section 28; Laguna Grande Fed Com 29-28 #5H and the Laguna Grande Fed Com 29-28 #6H well with proposed first take points in the NW/4 SW/4 (Unit L) of Section 29 and proposed bottom hole locations in the NE/4 SE/4 (Unit I) of Section 28; and Laguna Grande Fed Com 29-28 #8H and the Laguna Grande Fed Com 29-28 #8H wells with proposed first take points in the SW/4 SW/4 (Unit M) of Section 29 and proposed bottom hole locations in the SE/4 SE/4 (Unit P) of Section 28. The wells will be drilled at orthodox locations. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed horizontal spacing unit will partially overlap with the following existing Bone Spring spacing units in the Laguna Salado; Bone Spring, South Pool (Code 96857):</p> <ul style="list-style-type: none"> • A 120-acre spacing unit comprised of the N/2NW/4 and the NW/4NE/4 of Section 28, dedicated to OXY USA, Inc.'s Cypress 28 Federal #3H well (API 30-015-38287);

		<ul style="list-style-type: none"> • A 120-acre spacing unit comprised of the S/2NW/4 and the SW/4NE/4 of Section 28, dedicated to OXY USA, Inc.'s Cypress 28 Federal #4H well (API 30-015-39330); • A 120-acre spacing unit comprised of the N/2SW/4 and the NW/4SE/4 of Section 28, dedicated to OXY USA, Inc.'s Cypress 28 Federal #2H well (API 30-015-37331); and • A 120-acre spacing unit comprised of the S/2SW/4 and the SW/4SE/4 of Section 28, dedicated to OXY USA, Inc.'s Cypress 28 Federal #1H well (API 30-015-37249). <p>Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Cimarex Energy Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 5 miles southeast of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25091</p>
8.	25182	<p>Application of Coterra Energy Operating Co. (formerly known as Cimarex Energy Co.) for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interest within an interval of the Bone Spring Formation from the top of the Bone Spring formation to the correlative stratigraphic equivalent of 7,680 feet measured depth as shown in the dual laterolog of the Wigeon 23 Federal Com 2 (API# 30-015-33684) underlying a 640.00-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Section 23 and the E/2 of Section 26, located in Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells: Wigeon 23-26 Fed Com 3H, which is an oil well that will be horizontally drilled from a surface hole location in the E/2 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the E/2 of Section 26, Township 25 South, Range 26 East. Wigeon 23-26 Fed Com 5H, which is an oil well that will be horizontally drilled from a surface hole location in the E/2 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the E/2 of Section 26, Township 25 South, Range 26 East. The 3H and 5H Wells are referred to collectively herein as the "Wells." The completed interval of the Wells will be orthodox. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 24 miles Southwest of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
9.	25255	<p>Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation (WILLOW LAKE; BONE SPRING, WEST [96415]) in a non-standard 640-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the N/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico, or in the alternative, a non-standard 560-acre, more or less, HSU, comprised of the N/2 N/2 of Section 22 and the N/2 NW/4 of Section 23, and the S/2 N/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following wells in the HSU: Jurnegan Fed Com BS2 #1H well, to be horizontally drilled from a surface hole location approximately 948' FNL and 713' FWL of Section 22, T24S-R26E to a bottom hole location approximately 421' FNL and 100' FEL of Section 23, T24S-R26E or, in the alternative, from a surface hole location approximately 948' FNL and 713' FWL of Section 22, T24S-R26E to a bottom hole location approximately 421' FNL and 2,607' FWL of Section 22, T24S-R26E to a bottom hole location approximately 440' FNL and 2,540' FWL of Section 23, T24S-R26E; and Jurnegan Fed Com BS2 #2H well, to be horizontally drilled from a surface hole location approximately 978' FNL and 713' FWL of Section 22, T24S-26E to a bottom hole location approximately 1,870' FNL and 15' FEL of Section 23, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and land are approximately 5 miles North East of Whites City, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>

		Joined with Cases: 25256
10.	25256	<p>Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') (WILLOW LAKE; BONE SPRING, WEST [96415]) in a non-standard 640-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the S/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following wells in the HSU: Jurnegan Fed Com BS2 #3H well, to be horizontally drilled from a surface hole location approximately 1,106' FSL and 733' FWL of Section 22, T24S-R26E to a bottom hole location approximately 1,900' FSL and 15' FEL of Section 23, T24S-R26E; and Jurnegan Fed Com BS2 #4H well, to be horizontally drilled from a surface hole location approximately 1,087' FSL and 757' FWL of Section 22, T24S-R26E to a bottom hole location approximately 440' FSL and 15' FEL of Section 23, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and land are approximately 5 miles North East of Whites City, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25255</p>
11.	25258	<p>Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a gas pool, underlying a standard 639.26-acre, more or less, spacing unit comprised of Lots 1, 2, 3, and 4 and the S/2 N/2 of Sections 3 and 4, all in Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the War Club 3-4 Fed Com 621H Well, a gas well, to be horizontally drilled from a surface location in Lot 1 (NE/4 NE/4) of Section 3 to a bottom hole location in Lot 4 (NW/4 NW/4) of Section 4; the War Club 3-4 Fed Com 622H Well, a gas well, to be horizontally drilled from a surface location in Lot 1 (NE/4 NE/4) of Section 3 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 4; the War Club 3-4 Fed Com 821H Well, a gas well, to be horizontally drilled from a surface location in Lot 1 (NE/4 NE/4) of Section 3 to a bottom hole location in the Lot 4 (NW/4 NW/4) of Section 4, and the War Club 3-4 Fed Com 822H Well, a gas well, to be horizontally drilled from a surface location in Lot 1 (NE/4 NE/4) of Section 3 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 4. The proposed wells are unorthodox in their locations; the take points do not comply with setback requirements in Order No. R-14262 governing the Purple Sage; Wolfcamp pool. Applicant will be applying with the Division for administrative approval of the nonstandard locations. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 2 miles East of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25307</p>
12.	25307	<p>Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a gas pool, underlying a standard 480-acre, more or less, spacing unit comprised of the S/2 of Section 3 and the SW/4 of Section 2, all in Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the War Club 2-3 Fed Com 623H Well, a gas well, to be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 2 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 3; the War Club 2-3 Fed Com 624H Well, a gas well, to be horizontally drilled from a surface location surface location in the NE/4 SW/4 (Unit K) of Section 2 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 3; the War Club 2-3 Fed Com 823H Well, a gas well, to be horizontally</p>

		<p>drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 2 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 3; and the War Club 2-3 Fed Com 824H Well, a gas well, to be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 2 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 3. The wells are unorthodox in their locations; the take points do not comply with setback requirements in Order No. R-14262 governing the Purple Sage; Wolfcamp pool. Applicant seeks approval for an overlapping spacing unit with the Chase 2 State #001 Well (API No. 30-015-25698) spacing unit. Applicant will be applying with the Division for administrative approval of the nonstandard locations. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 3 miles East of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25258</p>
13.	25271	<p>Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 16 and the SW/4 of Section 15, Township 17 South, Range 28 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following wells ("Wells"): Ghost 16-15 State Com 10H, Ghost 16-15 State Com 20H, and Ghost 16-15 State Com 70H, which will be drilled from surface hole locations in the NE/4 SE/4 (Unit I) of Section 17 to bottom hole locations in the NE/4 SW/4 (Unit K) of Section 15; Ghost 16-15 State Com 21H, which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 17 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 15; and Ghost 16-15 State Com 71H, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 17 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 15. The completed intervals of the Wells will be orthodox. The completed interval of the Ghost 16-15 State Com 10H well will be located within 330' of the quarter-quarter section line separating the N/2 S/2 and the S/2 S/2 of Sections 15 and 16 to allow for the creation of a 480-acre, standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Ghost 16-15 State Com 10H, 20H, 70H, and 71H wells are located approximately 11.97 miles East and 0.63 miles South of Artesia, New Mexico. The Ghost 16-15 State Com 21H well is located approximately 11.97 miles East and 0.92 miles South of Artesia, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
14.	25285	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico: Mewbourne Oil Company ("Applicant") has filed an application with the Oil Conservation Division (the "Division") for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard spacing unit comprised of the E/2 of Section 12, Township 20 South, Range 28 East, NMPM and all of Sections 7 and 8, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico (the "Unit"). Applicant proposes to drill the following wells in the Unit:</p> <p>(a) The Jericho 8/12 Fed. Com. Well No. 621H, with a first take point in the NE/4NE/4 of Section 8 and a final take point in the NW/4NE/4 of Section 12; (b) The Jericho 8/12 Fed. Com. Well No. 624H, with a first take point in the SE/4NE/4 of Section 8 and a final take point in the SW/4NE/4 of Section 12; and (c) The Jericho 8/12 Fed. Com. Well No. 627H, with a first take point in the SE/4SE/4 of Section 8 and a final take point in the SW/4SE/4 of Section 12.</p> <p>Also to be considered will be the cost of drilling, completing, testing, and equipping the wells, and the allocation of the cost thereof among the wells' working interest owners, designation of Applicant as operator of the wells and the Unit, approval actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in</p>

		<p>the wells. The Unit is located approximately 15-1/2 miles east-southeast of Lakewood, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25286</p>
15.	25286	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico: Mewbourne Oil Company ("Applicant") has filed an application with the Oil Conservation Division (the "Division") for an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a non-standard spacing unit comprised of the E/2 of Section 12, Township 20 South, Range 28 East, NMPM and all of Sections 7 and 8, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico (the "Unit"). Applicant proposes to drill the following wells in the Unit:</p> <p>(a) The Jericho 8/12 Fed. Com. Well No. 712H, with a first take point in the NE/4NE/4 of Section 8 and a final take point in the NW/4NE/4 of Section 12; (b) The Jericho 8/12 Fed. Com. Well No. 715H, with a first take point in the NE/4SE/4 of Section 8 and a final take point in the NW/4SE/4 of Section 12; and (c) The Jericho 8/12 Fed. Com. Well No. 718H, with a first take point in the SE/4SE/4 of Section 8 and a final take point in the SW/4SE/4 of Section 12.</p> <p>Also to be considered will be the cost of drilling, completing, testing, and equipping the wells, and the allocation of the cost thereof among the wells' working interest owners, designation of Applicant as operator of the wells and the Unit, approval actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells. The Unit is located approximately 15-1/2 miles east-southeast of Lakewood, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25285</p>
16.	25287	<p>Application of OXY USA Inc. to Amend Order No. R-22101-A to Expand the Approved Closed Loop Gas Capture Injection Pilot Project Area, Add Additional Injection Wells, Increase the Maximum Allowable Surface Injection Pressure, and Dismiss Order No. R-22102, Lea County, New Mexico. Applicant in the seeks an order amending Order No. R-22101-A to (1) expand the approved closed loop gas capture injection project area; (2) authorize two additional closed-loop gas capture injection wells for intermittent, temporary produced gas injection within the Bone Spring formation; and (3) approve the requested authorized maximum allowable surface injection pressure 1,300 psi for the two additional injection wells. All other terms and provisions in Order No. R-22101-A are proposed to remain unchanged. The amendment will create a 2,560-acre, more or less, project area for this Pilot Project consisting of the following acreage identified below in Lea County, New Mexico (the "Amended Project Area"):</p> <p>Township 22 South, Range 32 East Section 27 All Section 34 All Township 22 South, Range 33 East Section 30 All Section 31 All</p> <p>Applicant proposes to occasionally inject produced gas from the Bone Spring and Wolfcamp formations into the following additional producing wells to avoid temporary flaring of gas or the shut-in of producing wells during pipeline capacity constraints, mechanical difficulties, plant shutdowns, or other events impacting the ability to deliver gas into a pipeline:</p> <ul style="list-style-type: none"> • Taco Cat 27-34 Federal Com #11H well (API No. 30-025-44933), with a surface location NW/4 NW/4 (Unit D) in Section 27, and a bottom hole location SW/4 SW/4 (Unit M) in Section 34; • Taco Cat 27-34 Federal Com #21H well (API No. 30-025-44934), with a surface location NW/4 NW/4 (Unit D) in Section 27, and a bottom hole location SW/4 SW/4 (Unit M) in Section 34;

		<p>OXY seeks authority to inject produced gas into the Bone Spring formation through these additional wells at a depth of between approximately 9,339 feet to 10,849 feet along the horizontal portion of each wellbore at surface injection pressures of no more than 1,300 psi and a maximum injection rate of 4 MMSCF per day. The subject acreage is located approximately 35 miles east of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
17.	25289	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order an order pooling a non-standard 1,9217.96-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying Lots 1-4, the S/2 N/2 and S/2 (All equivalent) of irregular Section 5, Township 19 South, Range 36 East, and All of Sections 29 and 32, Township 18 South, Range 36 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the proposed Worlds End 5/29 State Com #522H well, with a surface location in the SW/4 SE/4 (Unit O) of Section 5, T19S-R36E, and a bottom hole location in the NW/4 NW/4 (Unit D) of Section 29, T18S-R36E; Worlds End 5/29 State Com #524H well, with a surface location in the SW/4 SE/4 (Unit O) of Section 5, T19S-R36E, and a bottom hole location in the NE/4 NW/4 (Unit C) of Section 29, T18S-R36E; Worlds End 5/29 State Com #526H well, with a surface location in the SW/4 SE/4 (Unit O) of Section 5, T19S-R36E, and a bottom hole location in the NW/4 NE/4 (Unit B) of Section 29, T18S-R36E; and Worlds End 5/29 State Com #528H well, with a surface location in the SW/4 SE/4 (Unit O) of Section 5, T19S-R36E, and a bottom hole location in the NE/4 NE/4 (Unit A) of Section 29, T18S-R36E. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 14 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
18.	25290	<p>Application of Colgate Production, LLC to Pool Additional Interests Under Order No. R-22838, Eddy County, New Mexico. Colgate Production, LLC ("Applicant") seeks to pool additional uncommitted interests under the terms of Division Order No. R-22838 ("Order"). The Order: (1) pooled uncommitted interests in the Bone Spring formation underlying a standard horizontal spacing unit comprised of the N/2 S/2 of Sections 9 and 10, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"); (2) dedicated the Unit to the Koala 9 Fed Com 113H, Koala 9 Fed Com 123H, and Koala 9 Fed Com 133H wells ("Wells"); and (3) designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and Wells. Since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 12 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25291, 25292, 25293, 25294, 25295</p>
19.	25291	<p>Application of Colgate Production, LLC to Pool Additional Interests Under Order No. R-22842, Eddy County, New Mexico. Colgate Production, LLC ("Applicant") seeks to pool additional uncommitted interests under the terms of Division Order No. R-22842 ("Order"). The Order: (1) pooled uncommitted interests in the Wolfcamp formation underlying a standard, horizontal spacing unit comprised of the S/2 of Sections 9 and 10, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"); (2) dedicated the Unit to the Koala 9 Fed Com 203H and Koala 9 Fed Com 204H wells ("Wells"); and (3) designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and Wells. Since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 12 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25290, 25292, 25293, 25294, 25295</p>

20.	25292	<p>Application of Colgate Production, LLC to Pool Additional Interests Under Order No. R-22841, Eddy County, New Mexico. Colgate Production, LLC ("Applicant") seeks to pool additional uncommitted interests under the terms of Division Order No. R-22841 ("Order"). The Order: (1) pooled uncommitted interests in the Wolfcamp formation underlying a standard, horizontal spacing unit comprised of the N/2 of Sections 9 and 10, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"); (2) dedicated the Unit to the Koala 9 Fed Com 201H and Koala 9 Fed Com 202H wells ("Wells"); and (3) designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and Wells. Since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 12 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25290, 25291, 25293, 25294, 25295</p>
21.	25293	<p>Application of Colgate Production, LLC to Pool Additional Interests Under Order No. R-22840, Eddy County, New Mexico. Colgate Production, LLC ("Applicant") seeks to pool additional uncommitted interests under the terms of Division Order No. R-22840 ("Order"). The Order: (1) pooled uncommitted interests in the Bone Spring formation underlying a standard, horizontal spacing unit comprised of the S/2 S/2 of Sections 9 and 10, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"); (2) dedicated the Unit to Koala 9 Fed Com 114H, Koala 9 Fed Com 124H, and Koala 9 Fed Com 134H ("Wells"); and (3) designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and Wells. Since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 12 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25290, 25291, 25292, 25294, 25295</p>
22.	25294	<p>Application of Colgate Production, LLC to Pool Additional Interests Under Order No. R-22839, Eddy County, New Mexico. Colgate Production, LLC ("Applicant") seeks to pool additional uncommitted interests under the terms of Division Order No. R-22839 ("Order"). The Order: (1) pooled uncommitted interests in the Bone Spring formation underlying a standard, horizontal spacing unit comprised of the S/2 N/2 of Sections 9 and 10, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"); (2) dedicated the Unit to the Koala 9 Fed Com 112H, Koala 9 Fed Com 122H, and Koala 9 Fed Com 132H wells ("Wells"); and (3) designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and Wells. Since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 12 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25290, 25291, 25292, 25293, 25295</p>
23.	25295	<p>Application of Colgate Production, LLC to Pool Additional Interests Under Order No. R-22837, Eddy County, New Mexico. Colgate Production, LLC ("Applicant") seeks to pool additional uncommitted interests under the terms of Division Order No. R-22837 ("Order"). The Order: (1) pooled uncommitted interests in the Bone Spring formation underlying a standard, horizontal spacing unit comprised of the N/2 N/2 of Sections 9 and 10, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"); (2) dedicated the Unit to the Koala 9 Fed Com 111H, Koala 9 Fed Com 121H, and Koala 9 Fed Com 131H wells ("Wells"); and (3) designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and Wells. Since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 12 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25290, 25291, 25292, 25293, 25294</p>

24.	25296	<p>Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 640-acre, more or less, spacing unit comprised of the W/2 of Sections 22 and 27, all in Township 25 South, Range 32 East, NMPM, Lea County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Haflinger 22-27 Fed Com 100H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the Haflinger 22-27 Fed Com 121H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; the Haflinger 22-27 Fed Com 125H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the Haflinger 22-27 Fed Com 231H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; the Haflinger 22-27 Fed Com 232H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the Haflinger 22-27 Fed Com 233H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the Haflinger 22-27 Fed Com 300H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the Haflinger 22-27 Fed Com 303H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; the Haflinger 22-27 Fed Com 520H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; the Haflinger 22-27 Fed Com 521H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; the Haflinger 22-27 Fed Com 522H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; the Haflinger 22-27 Fed Com 524H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the Haflinger 22-27 Fed Com 525H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; and the Haflinger 22-27 Fed Com 526H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27. The Haflinger 22-27 Fed Com 232H Well is the proximity well and proximity tracts will be utilized. The wells are orthodox in their locations; the take points and completed intervals will comply with setback requirements under statewide rules. Applicant seeks to vacate and replace Order No. R-22550 which pooled all uncommitted interests in the Bone Spring underlying the E/2 W/2 of Sections 22 and 27 and intends to rededicate the Haflinger 22-27 Fed Com 304H Well to the spacing unit proposed herein. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 38 miles Southeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
25.	25302	<p>Application of PBEX Operations, LLC for Compulsory Pooling and Approval of an Overlapping Spacing Unit, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 480 acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of the SE/4 of Section 31 and the S/2 of Section 32, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico initially dedicated to the proposed Dr. Vogel SE 32-31 Fed Com 104H, 105H, 106H and the Dr. Vogel SE 32-31 207H, 209H, and 211H wells to be horizontally drilled as follows:</p> <ul style="list-style-type: none"> • Dr. Vogel SE 32-31 Fed Com 104H, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 2230' from the South Line and 100' from the East Line of Section 32 (Unit I), Township 18 South, Range 32

		<p>East, in Lea County, New Mexico.</p> <ul style="list-style-type: none"> • Dr. Vogel SE 32-31 Fed Com 105H, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 1254' from the South Line and 100' from the East Line of Section 32 (Unit P), Township 18 South, Range 32 East, in Lea County, New Mexico. • Dr. Vogel SE 32-31 Fed Com 106H, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 330' from the South Line and 100' from the East Line of Section 32 (Unit P), Township 18 South, Range 32 East, in Lea County, New Mexico. • Dr. Vogel SE 32-31 Fed Com 207H, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 2230' from the South Line and 100' from the East Line of Section 32 (Unit I), Township 18 South, Range 32 East, in Lea County, New Mexico. • Dr. Vogel SE 32-31 Fed Com 209H, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 1254' from the South Line and 100' from the East Line of Section 32 (Unit P), Township 18 South, Range 32 East, in Lea County, New Mexico. • Dr. Vogel SE 32-31 Fed Com 211H, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 330' from the South Line and 100' from the East Line of Section 32 (Unit P), Township 18 South, Range 32 East, in Lea County, New Mexico. <p>The spacing unit for these wells will overlap with the spacing units for the: Lusk 31 Fed #3 (API No. 30-025-39593) in the NWSE of Section 31; North Lusk 32 St #3 (API No. 30-025-36953) in the NESW of Section 32; Lear St #2H (API No. 30-025-38866) in the SESW & SWSE of Section 32; N Lusk 32 St #1 (API No. 30-025-35747) in the NENW of Section 32; North Lusk 32 St #5 (API No. 30-025-36982) in the SWSW of Section 32; Lear St #1H (API No. 30-025-38865) in the E2SE4 of Section 32. Applicant requests approval of the overlapping spacing unit. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of PBEX Operations, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 31.6 miles Northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
26.	25306	<p>Application of Mewbourne Oil Company to Amend Order No. R-23123, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-23123. The Unit is comprised of the All of Sections 23 and 24, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico. Order No. R-23123 pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial Neato Bandito 23/24 Fed Com 511H (API No. 30-015-PENDING), to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 23, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 24; Neato Bandito 23/24 Fed Com 513H (API No. 30-015-PENDING), to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 23, to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 24; Neato Bandito 23/24 Fed Com 515H (API No. 30-015-PENDING), to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 23, to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 24; and Neato Bandito 23/24 Fed Com 517H (API No. 30-015-PENDING), to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 23, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 24. Said area is located 10 miles southwest of Maljamar, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
27.	25308	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Second Bone Spring interval of the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Sections 27 and 22, Township 22 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Bridge State Unit 27 501H well ("Well"), which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 27 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 22.</p>

		<p>The completed interval of the Well will be orthodox. A depth severance exists in the Bone Spring formation within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the base of the First Bone Spring interval, at a stratigraphic equivalent of approximately 10,122' TVD, to the base of the Second Bone Spring interval, at a stratigraphic equivalent of approximately 10,509' TVD, as observed on the Northern AKQ State #001 well log (API No. 30-025-25443). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 9 miles northeast of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
28.	25309	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Second Bone Spring interval of the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 27 and 22, Township 22 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Bridge State Unit 27 502H well ("Well"), which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 27 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 22. The completed interval of the Well will be orthodox. A depth severance exists in the Bone Spring formation within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the base of the First Bone Spring interval, at a stratigraphic equivalent of approximately 10,122' TVD, to the base of the Second Bone Spring interval, at a stratigraphic equivalent of approximately 10,509' TVD, as observed on the Northern AKQ State #001 well log (API No. 30-025-25443). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 8.7 miles northeast of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
29.	25310	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Second Bone Spring interval of the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Sections 27 and 22, Township 22 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Bridge State Unit 27 503H well ("Well"), which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 27 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 22. The completed interval of the Well will be orthodox. A depth severance exists in the Bone Spring formation within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the base of the First Bone Spring interval, at a stratigraphic equivalent of approximately 10,122' TVD, to the base of the Second Bone Spring interval, at a stratigraphic equivalent of approximately 10,509' TVD, as observed on the Northern AKQ State #001 well log (API No. 30-025-25443).</p> <p>Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 8.24 miles northeast of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
30.	25311	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Second Bone Spring interval of the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Sections 27 and 22, Township 22 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Bridge State Unit 27 504H well ("Well"), which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 27 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 22. The completed interval of the Well will be orthodox. A depth severance exists in the Bone Spring</p>

		<p>formation within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the base of the First Bone Spring interval, at a stratigraphic equivalent of approximately 10,122' TVD, to the base of the Second Bone Spring interval, at a stratigraphic equivalent of approximately 10,509' TVD, as observed on the Northern AKQ State #001 well log (API No. 30-025-25443). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 8.16 miles northeast of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
31.	25313	<p>Application of ConocoPhillips Company for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,920-acre, more or less, non-standard horizontal spacing unit comprised of all of Sections 27, 28 and 29, Township 23 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Iron Throne Federal Com #501H, which will be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 26 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 29; Iron Throne Federal Com #502H and Iron Throne Federal Com #503H, which will be drilled from surface hole locations in the SW/4 NW/4 (Unit E) of Section 26 to bottom hole locations in the SW/4 NW/4 (Unit E) of Section 29; Iron Throne Federal Com #504H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 26 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 29; and Iron Throne Federal Com #505H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 26 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 29. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, a 200% charge for the risk involved in drilling and completing the Wells, and approval of the non-standard spacing unit. The Wells are located approximately 10 miles northeast of Malaga, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
32.	25314	<p>Application of Tap Rock Operating, LLC for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 480-acre, more or less, standard horizontal spacing and proration unit composed of the N/2 S/2 Sections 11 and 12, Township 25 South, Range 25 East, N.M.P.M., and the N/2 S/2 of Section 7, Township 25 South, Range 26 East, N.M.P.M., and (2) pooling all uncommitted mineral interests in the Cottonwood Draw; Bone Spring Pool, designated as an oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the: High Life Fed Com 153H (API No. 30-015-54523), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 10, Township 25 South, Range 25 East, to a bottom hole location in the Cottonwood Draw; Bone Spring Pool in the NE/4 SE/4 (Unit I) of Section 7, Township 25 South, Range 26 East. The well is orthodox in location, and the take points and lateral comply with Statewide Rules for setbacks. The well and lands are located approximately 2 miles south of Whites City, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
33.	25315	<p>Application of Tap Rock Operating, LLC for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 1,280-acre, more or less, standard horizontal spacing and proration unit composed of the W/2 of Sections 17 and 20, Township 26 South, Range 26 East, N.M.P.M., and the E/2 of Sections 18 and 19, Township 26 South, Range 26 East, N.M.P.M., and (2) pooling all uncommitted mineral interests in the Purple Sage-Wolfcamp Pool, designated as a gas pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the: Coors Fed Com 211H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 20, Township 26 South, Range 26 East, to a bottom hole location in the Purple Sage-</p>

		<p>Wolfcamp Gas Pool in the NW/4 NW/4 (Unit D) of Section 17, Township 26 South, Range 26 South; the Coors Fed Com 212H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 20, Township 26 South, Range 26 East, to a bottom hole location in the Purple Sage-Wolfcamp Gas Pool in the NE/4 NW/4 (Unit C) of Section 17, Township 26 South, Range 26 South; the Coors Fed Com 213H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 20, Township 26 South, Range 26 East, to a bottom hole location in the Purple Sage-Wolfcamp Gas Pool in the NW/4 NE/4 (Unit B) of Section 18, Township 26 South, Range 26 South, and; the Coors Fed Com 214H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 20, Township 26 South, Range 26 East, to a bottom hole location in the Purple Sage-Wolfcamp Gas Pool in the NE/4 NE/4 (Unit A) of Section 18, Township 26 South, Range 26 South. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. The wells and lands are located approximately 11.16 miles southeast of Whites City, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
34.	25316	<p>Application of Tap Rock Operating, LLC for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 480-acre, more or less, standard horizontal spacing and proration unit composed of the N/2 N/2 of Sections 11 and 12, Township 25 South, Range 25 East, N.M.P.M., and the N/2 N/2 of Section 7, Township 25 South, Range 26 East, N.M.P.M, and (2) pooling all uncommitted mineral interests in the Cottonwood Draw; Bone Spring formation, designated as an oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the: High Life Fed Com 151H (API No. 30-015-54522), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 10, Township 25 South, Range 25 East, to a bottom hole location in the Cottonwood Draw; Bone Spring Oil Pool in the NE/4 NE/4 (Unit A) of Section 7, Township 25 South, Range 26 East. The well is orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. The well and lands are located approximately 2 miles south of Whites City, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
35.	25317	<p>Application of Tap Rock Operating, LLC for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 1,283.04-acre, more or less, standard horizontal spacing and proration unit composed of all of Sections 3 and 4 Township 25 South, Range 25 East, N.M.P.M., and (2) pooling all uncommitted mineral interests in the Purple Sage-Wolfcamp Pool, designated as a gas pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the: Beer 30 Fed Com 202H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the NE/4 NE/4 (Lot 1) of Section 3, Township 25 South, Range 25 East, to a bottom hole location in the Purple Sage-Wolfcamp Gas Pool in the SW/4 NW/4 (Unit E) of Section 4, Township 25 South, Range 25 East; the Beer 30 Fed Com 204H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 3, Township 25 South, Range 25 East, to a bottom hole location in the Purple Sage-Wolfcamp Gas Pool in the SW/4 SW/4 (Unit M) of Section 4, Township 25 South, Range 25 East; the Beer 30 Fed Com 211H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the NE/4 NE/4 (Lot 1) of Section 3, Township 25 South, Range 25 East, to a bottom hole location in the Purple Sage-Wolfcamp Gas Pool in the NW/4 NW/4 (Lot 4) of Section 4, Township 25 South, Range 25 East, and; the Beer 30 Fed Com 213H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 3, Township 25 South, Range 25 East, to a bottom hole location in the Purple Sage-Wolfcamp Gas Pool in the NW/4 SW/4 (Unit L) of Section 4, Township 25 South, Range 25 East. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. The wells and lands are located approximately 1 mile southeast of Whites City, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>

36.	25318	<p>Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all mineral interests in the Bone Spring formation (Cottonwood Draw; Bone Spring (O) [97494]) down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') in a non-standard 960-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of Section 34, Township 24 South, Range 26 East, and the North Half of Section 3, Township 25 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 1.5-mile wells in the HSU: Bombsite BS Fed Com #1H well, to be horizontally drilled from a surface hole location approximately 1,189' FSL and 2,575' FEL of Section 3, T25S-R26E to a bottom hole location approximately 15' FNL and 755' FEL of Section 34, T24S-R26E; Bombsite BS Fed Com #2H well, to be horizontally drilled from a surface hole location approximately 1,174' FSL and 2,600' FEL of Section 3, T25S-R26E to a bottom hole location approximately 15' FNL and 1,990' FEL of Section 34, T24S-R26E; Bombsite BS Fed Com #3H well, to be horizontally drilled from a surface hole location approximately 1,159' FSL and 2,595' FEL of Section 3, T25S-R26E to a bottom hole location approximately 15' FNL and 2,044' FWL of Section 34, T24S-R26E; and Bombsite BS Fed Com #4H well, to be horizontally drilled from a surface hole location approximately 1,144' FSL and 2,570' FEL of Section 3, T25S-R26E to a bottom hole location approximately 15' FNL and 590' FWL of Section 34, T24S-R26E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Applicant will seek administrative approval of the non-standard spacing unit. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and well to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 6 miles Southeast of Whites City, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
37.	25323	<p>Application of 3R Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation 640-acre, more or less, standard horizontal spacing unit comprised of N/2 of Sections 34 and 35, Township 24 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the McMuffin 34 35 Fed Com 701H well ("Well"), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 33 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 35. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 7 miles East of Whites City, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
38.	25324	<p>Application of 3R Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation 640-acre, more or less, standard horizontal spacing unit comprised of S/2 of Sections 34 and 35, Township 24 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the McMuffin 34 35 Fed Com 703H well ("Well"), which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 35. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 7 miles East of Whites City, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
39.	25325	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Section 15 and the N/2 of Section 16, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Fosters 16-15 Fed Com 132H J-Turn well ("Well"), which will be drilled from a</p>

		<p>surface hole location in the SE/4 NE/4 (Unit H) of Section 15 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 16. The completed interval of the Well will be orthodox. A depth severance exists in the Bone Spring formation within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the base of the Second Bone Spring interval, at a stratigraphic equivalent of approximately 7,493' TVD, to the base of the Third Bone Spring interval, at a stratigraphic equivalent of approximately 8,752' TVD, as observed on the State CV #1 well log (API No. 30-015-21927). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for risk involved in drilling and completing the well. The Well is located approximately 10 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
40.	25326	<p>Application of Mewbourne Oil Company to compulsory pool additional interest owners under Order No. R-23299, Eddy County, New Mexico: Mewbourne Oil Company requests the Division to enter an order pooling additional uncommitted mineral interest owners under Order No. R-23299. The order pooled uncommitted mineral interest owners in the Wolfcamp formation underlying a standard horizontal spacing unit comprised of the N/2 of Section 9 and the N/2 of Section 8, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico (the "Unit"). The following wells are in the Unit: (a) The Sandlot 9/8 Fee Well No. 711H, with a first take point in the NE/4NE/4 of Section 9 and a final take point in the NW/4NW/4 of Section 8; and (b) The Sandlot 9/8 Fee Well No. 713H, with a first take point in the SE/4NE/4 of Section 9 and a final take point in the SW/4NW/4 of Section 8 (collectively, the "Wells"). Also to be considered will be the cost of drilling, completing, testing, and equipping the Wells, and the allocation of the cost thereof among the Wells' working interest owners, approval actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the Wells in the event a working interest owner elects not to participate in the Wells. The Unit is located approximately 4 miles northwest of Otis, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
41.	25327	<p>Application of Mewbourne Oil Company to compulsory pool additional interest owners under Order No. R-23300, Eddy County, New Mexico: Mewbourne Oil Company requests the Division to enter an order pooling additional uncommitted mineral interest owners under Order No. R-23300. The order pooled uncommitted mineral interest owners in the Wolfcamp formation underlying a standard horizontal spacing unit comprised of the S/2 of Section 9 and the S/2 of Section 8, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico (the "Unit"). The following wells are in the Unit: (a) The Sandlot 9/8 Fee Well No. 716H, with a first take point in the NE/4SE/4 of Section 9 and a final take point in the NW/4SW/4 of Section 8; and (b) The Sandlot 9/8 Fee Well No. 718H, with a first take point in the SE/4SE/4 of Section 9 and a final take point in the SW/4SW/4 of Section 8. (collectively, the "Wells"). Also to be considered will be the cost of drilling, completing, testing, and equipping the Wells, and the allocation of the cost thereof among the Wells' working interest owners, approval actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the Wells in the event a working interest owner elects not to participate in the Wells. The Unit is located approximately 4 miles northwest of Otis, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
42.	25328	<p>Application of Mewbourne Oil Company to Pool Additional Interests Under Order No. R-23442, Lea County, New Mexico. Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-23442 ("Order"). The Order pooled uncommitted interests in the Bone Spring formation underlying a standard horizontal spacing unit comprised of the W/2 W/2 of Section 16 and the W/2 NW/4 of Section 21, Township 19 South, Range 33 East, Lea County, New Mexico ("Unit"). The Order dedicated the Unit to the Bushwood 21/16 Fed Com 521H well ("Well") and designated Applicant as operator of the Unit and Well. Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 27 miles southwest of Lovington, New</p>

		<p>Mexico.</p> <p>Setting: Hearing by Affidavit</p>
43.	25329	<p>Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling a standard 799.73-acre, more or less, horizontal spacing well unit in the Delaware Mountain Group formation comprised of the W/2 of Sections 1, 12, and the NW/4 of Section 13, all in Township 25 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the:</p> <ul style="list-style-type: none"> • Lacey Swiss 1 Fed Com 1H Well, to be horizontally drilled from a surface location in NE/4 NE/4 (Lot 1) of Section 2, with a first take point in the NW/4 NW/4 (Lot 4) of Section 1 and a last take point in the SW/4 NW/4 (Unit E) of Section 13; and • Lacey Swiss 1 Fed Com 2H Well, to be horizontally drilled from a surface location in NW/4 NE/4 (Lot 2) of Section 1, with a first take point in the NE/4 NW/4 (Lot 3) of Section 1 and a last take point in the SE/4 NW/4 (Unit F) of Section 4. <p>EOG understands this acreage is dedicated to a Wildcat Pool (WC-025 G-05 S253301L4; DELAWARE [Pool Code 98396]). Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 20 miles west of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
44.	25330	<p>Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling a standard 799.73-acre, more or less, horizontal well spacing unit in the Upper Bone Spring formation (Red Hills; Upper Bone Spring Shale, Pool Code 97900) comprised of the W/2 of Sections 1, 12, and the NW/4 of Section 13, all in Township 25 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the:</p> <ul style="list-style-type: none"> • Lacey Swiss 1 Fed Com 111H Well, to be horizontally drilled from a surface location in NE/4 NE/4 (Lot 1) of Section 2, with a first take point in the NW/4 NW/4 (Lot 4) of Section 1 and a last take point in the SW/4 NW/4 (Unit E) of Section 13; • Lacey Swiss 1 Fed Com 112H Well, to be horizontally drilled from a surface location in NW/4 NE/4 (Lot 2) of Section 1, with a first take point in the NE/4 NW/4 (Lot 3) of Section 1 and a last take point in the SE/4 NW/4 (Unit F) of Section 4; and • Lacey Swiss 1 Fed Com 113H Well, to be horizontally drilled from a surface location in NW/4 NE/4 (Lot 2) of Section 2, with a first take point in the NE/4 NW/4 (Lot 3) of Section 1 and a last take point in the SE/4 NW/4 (Unit F) of Section 13. <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 20 miles west of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
45.	25331	<p>Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted mineral owners in a standard 640-acre, more or less, horizontal spacing well unit in the Lower Bone Spring formation (Red Hills; Lower Bone Spring Shale Pool [Pool Code 51020]) comprised of the W/2 of Sections 13 and 24, Township 25 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the Vaca 24 Fed Com 221H, Vaca 24 Fed Com 311H, Vaca 24 Fed Com 411H, Vaca 24 Fed Com 412H, Vaca 24 Fed Com 511H, Vaca 24 Fed Com 521H, Vaca 24 Fed Com 522H, and Vaca 24 Fed Com 581H wells, to be horizontally drilled from surface locations in the SW/4 SW/4 (Unit M) of Section 24, with first take points in the SW/4 SW/4 (Unit M) of Section 24 and last take points in the NW/4 NW/4 (Unit D) of Section 1; the Vaca 24 Fed Com 222H, Vaca 24 Fed Com 312H, Vaca 24 Fed Com 413H, Vaca 24 Fed Com 512H, Vaca 24 Fed Com</p>

		<p>523H, and Vaca 24 Fed Com 591H wells, to be horizontally drilled from surface locations in the SE/4 SW/4 (Unit N) of Section 24, with first take points in the SE/4 SW/4 (Unit N) of Section 24 and last take points in the NE/4 NW/4 (Unit C) of Section 13; and the Vaca 24 Fed Com 582H well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 24, with a first take point in the SE/4 SW/4 (Unit N) of Section 24 and a last take point in the NE/4 NW/4 (Unit C) of Section 13. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 21 miles west of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
46.	25332	<p>Application of Chevron U.S.A. Inc. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 1920-acre, more or less, Wolfcamp horizontal spacing unit comprised of Sections 8, 17, and 20, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico, in the Purple Sage Wolfcamp Gas Pool (Code 98220). This spacing unit will be dedicated to the following wells: Grey Goose 20 8 Federal Com 446H and Grey Goose 20 8 Federal Com 447H wells to be horizontally drilled from proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 20, to proposed bottom hole locations in the NW/4 NW/4 (Unit D) of Section 8; Grey Goose 20 8 Federal Com 448H and Grey Goose 20 8 Federal Com 449H wells to be horizontally drilled from proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 20, to proposed bottom hole locations in the NE/4 NW/4 (Unit C) of Section 8; Grey Goose 20 8 Federal Com 450H and Grey Goose 20 8 Federal Com 451H wells to be horizontally drilled from proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 20, to proposed bottom hole locations in the NW/4 NE/4 (Unit B) of Section 8; and Grey Goose 20 8 Federal Com 452H and Grey Goose 20 8 Federal Com 453H wells to be horizontally drilled from proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 20, to proposed bottom hole locations in the NE/4 NE/4 (Unit A) of Section 8. The wells will comply with the Division's setback requirements for the Purple Sage Wolfcamp pool except that Chevron will apply administratively for non-standard location approval for certain of the wells to the extent necessary. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 10 miles southwest of Malaga, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
47.	25333	<p>Application of Marathon Oil Permian, LLC to Amend Order No. R-23223 to Extend the Drilling Deadline and Add Additional Pooled Parties, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the wells under Order No. R-23223 and to add additional mineral interest owners to the pooling order. Order No. R-23223 in Case No. 24150 pooled uncommitted mineral interest owners in the Bone Spring formation (Cass Draw; Bone Spring [10380]) underlying the S/2 of Sections 28 and 29, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. This standard 640-acre horizontal well spacing unit is currently dedicated to the proposed initial Magellan BS Fee #501H (API No. 30-015-PENDING), to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 29, T22S-R27E, to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 28, T22S-R27E, and Magellan BS Fee #502H (API No. 30-015-PENDING), to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 29, T22S-R27E, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 28, T22S-R27E. Said area is located 3.5 miles southeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
48.	25334	<p>Application of Marathon Oil Permian, LLC to Amend Order No. R-23224 to Extend the Drilling Deadline and Add Additional Pooled Parties, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the wells under Order No. R-23224 and to add additional mineral interest owners to the pooling order. Order No. R-23224 in Case No. 24151 pooled uncommitted mineral interest owners in the Wolfcamp formation</p>

		<p>(Purple Sage; Wolfcamp [98220]) underlying the S/2 of Sections 28 and 29, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. This standard 640-acre horizontal well spacing unit is currently dedicated to the proposed initial Magellan WC Fee #701H (API No. 30-015-PENDING), to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 29, T22S-R27E, to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 28, T22S-R27E; Magellan WC Fee #702H (API No. 30-015-PENDING), to be horizontally drilled from a surface location in NW/4 SW/4 (Unit L) of Section 29, T22S-R27E, to a bottom hole location in SE/4 SE/4 (Unit P) of Section 28, T22S-R27E; Magellan WC Fee #801H (API No. 30-015-PENDING), to be horizontally drilled from a surface location in NW/4 SW/4 (Unit L) of Section 29, T22S-R27E, to a bottom hole location in NE/4 SE/4 (Unit I) of Section 28, T22S-R27E; and Magellan WC Fee #802H (API No. 30-015-PENDING), to be horizontally drilled from a surface location in NW/4 SW/4 (Unit L) of Section 29, T22S-R27E, to a bottom hole location in SE/4 SE/4 (Unit P) of Section 28, T22S-R27E. Said area is located approximately 3.5 miles southeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
49.	25335	<p>Application of Admiral Permian Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,270.84-acre, more or less, non-standard horizontal spacing unit comprised of all of irregular Sections 5 and 6, Township 24 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): War Pigeon Fed Com 301H and War Pigeon Fed Com 321H, which will be drilled from surface hole locations in Lot 5 (SW/4 NW/4 equivalent) of Section 6 to bottom hole locations in Lot 1 (NE/4 NE/4 equivalent) of Section 5; War Pigeon Fed Com 302H and War Pigeon Fed Com 322H, which will be drilled from surface hole locations in Lot 5 (SW/4 NW/4 equivalent) of Section 6 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 5; War Pigeon Fed Com 303H and War Pigeon Fed Com 323H, which will be drilled from surface hole locations in Lot 7 (SW/4 SW/4 equivalent) of Section 6 to bottom hole locations in the NE/4 SE/4 (Unit I) of Section 5; and War Pigeon Fed Com 304H and War Pigeon Fed Com 324H, which will be drilled from surface hole locations in Lot 7 (SW/4 SW/4 equivalent) of Section 6 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 5. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, a 200% charge for the risk involved in drilling and completing the Wells, and approval of the non-standard spacing unit. The Wells are located approximately 8.4 miles west southwest of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
50.	25336	<p>Application of Admiral Permian Operating LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1,270.84-acre, more or less, standard horizontal spacing unit comprised of all of irregular Sections 5 and 6, Township 24 South, The Unit will be dedicated to the following wells ("Wells"): War Pigeon Fed Com 401H and War Pigeon Fed Com 441H, which will be drilled from surface hole locations in Lot 5 (SW/4 NW/4 equivalent) of Section 6 to bottom hole locations in Lot 1 (NE/4 NE/4 equivalent) of Section 5; War Pigeon Fed Com 421H and War Pigeon Fed Com 442H, which will be drilled from surface hole locations in Lot 5 (SW/4 NW/4 equivalent) of Section 6 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 5; War Pigeon Fed Com 422H and War Pigeon Fed Com 443H, which will be drilled from surface hole locations in Lot 7 (SW/4 SW/4 equivalent) of Section 6 to bottom hole locations in the NE/4 SE/4 (Unit I) of Section 5; War Pigeon Fed Com 402H, which will be drilled from a surface hole location in Lot 5 (SW/4 NW/4 equivalent) of Section 6 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 5; and War Pigeon Fed Com 403H, which will be drilled from a surface hole location in Lot 7 (SW/4 SW/4 equivalent) of Section 6 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 5. The completed intervals of the Wells will be orthodox. The completed interval of the War Pigeon Fed Com 402H well will be located within 330' of the half section line separating the N/2 and S/2 of irregular Sections 5 and 6 to allow for the creation of a 1,270.84 standard horizontal spacing unit. The Wells will partially overlap with the spacing unit for the Black River State #004H (API No. 30-015-42458), which is located in the S/2 S/2 of Section 5, Township 24 South, Range 27 East,</p>

		<p>and produces from the Purple Sage; Wolfcamp (Gas) pool (Code 98220). Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 8.4 miles west southwest of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
51.	25337	<p>Application of Hilcorp Energy Company for Compulsory Pooling, San Juan County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral interest owners in a standard 798.27-acre, more or less, horizontal well spacing unit in the Mancos formation underlying SE/4 of Section 12, Township 32 North, Range 7 West, and Lots 6-7, E/2 SW/4, SE/4 (S/2 equivalent) of Section 7, and the S/2 of Section 8, Township 32 North, Range 6 West, NMPM, San Juan County, New Mexico. This spacing unit will be initially dedicated to the proposed (1) Allison 701 Federal Com #607H well, with a surface location in the SE/4 SW/4 (Unit N) of said Section 12, with a first take point in the NW/4 SE/4 of Section 12 (Unit J) and a last take point NE/4 SE/4 (Unit I) of Section 8, and (2) the Allison 701 Federal Com #608H well, with a surface location in the SE/4 SW/4 (Unit N) of said Section 12, with a first take point in the SW/4 SE/4 of Section 12 (Unit O) and a last take point SE/4 SE/4 (Unit P) of Section 8. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 28 miles northeast of Aztec, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
52.	25338	<p>Application of Civitas Permian Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the SE/4 of Section 3 and the E/2 of Section 10, Township 25 South, Range 35 East, Lea County, New Mexico. The proposed horizontal spacing unit will be dedicated to First Tee Fed Com 113H and Tee Fed Com 122H to be horizontally drilled with first take points in the NE/4SE/4 (Unit I) of Section 3 and last take points in the SE/4SE/4 (Unit P) of Section 10; and First Tee Fed Com 111H, First Tee Fed Com 112H and First Tee Fed Com 121H be horizontally drilled with first take points in the NW/4SE/4 (Unit J) of Section 3 and last take points in the SW/4SE/4 (Unit O) of Section 10. The producing area for the wells is expected to be orthodox. The completed intervals for First Tee Fed Com 122H is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the Unit. Civitas seeks to pool all uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval (being the stratigraphic equivalent of 11,164' TVD as referenced from the Oxy Banana Girl Federal 2 well [API # 30-025-35322]). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs and the actual operating costs and charges for supervision, designation of Civitas as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 9 miles west of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
53.	25339	<p>Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), Rio Arriba County, New Mexico, to permit it to drill and complete one additional Mesaverde vertical and/or directional gas well, making a total of five vertical and/or directional gas wells within the same standard 320-acre, more or less, spacing and proration unit. Hilcorp further seeks approval for the proposed locations of the San Juan 29-7 Unit 092N Well (API No. 30-039-PENDING), to be directionally drilled with a surface hole location in the NW/4 NE/4 (Unit B) and bottom-hole location in the NW/4 NE/4 (Unit B), within</p>

		<p>the E/2 of Section 16, Township 29 North, Range 7 West, Rio Arriba County, New Mexico, and authorization to simultaneously complete and produce both wells from the Blanco-Mesaverde Gas Pool. Said area is located approximately 21 miles east of Bloomfield, NM.</p> <p>Setting: Hearing by Affidavit</p>
54.	25340	<p>Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), Rio Arriba County, New Mexico, to permit it to drill and complete two additional Mesaverde vertical and/or directional gas wells, making a total of six vertical and/or directional gas wells within the same standard 320-acre, more or less, spacing and proration unit. Hilcorp further seeks approval for the proposed locations of the San Juan 29-7 Unit 031N Well (API No. 30-039-PENDING), to be directionally drilled with a surface hole location in the SE/4 NW/4 (Unit J) and bottom-hole location in the NW/4 NE/4 (Unit B), and the San Juan 29-7 Unit 031P Well (API No. 30-039-PENDING), to be directionally drilled with a surface hole location in the NW/4 SE/4 (Unit J) and bottom-hole location in the SW/4 SE/4 (Unit O), within the E/2 of Section 32, Township 29 North, Range 7 West, Rio Arriba County, New Mexico, and authorization to simultaneously complete and produce both wells from the Blanco-Mesaverde Gas Pool. Said area is located approximately 21 miles east of Bloomfield, NM.</p> <p>Setting: Hearing by Affidavit</p>
55.	25341	<p>Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), Rio Arriba County, New Mexico, to permit it to drill and complete two additional Mesaverde vertical and/or directional gas wells, making a total of six vertical and/or directional gas wells within the same standard 320-acre, more or less, spacing and proration unit. Hilcorp further seeks approval for the proposed locations of the San Juan 29-7 Unit 032P Well (API No. 30-039-PENDING), to be directionally drilled with a surface hole location in the SE/4 NW/4 (Unit F) and bottom-hole location in the SW/4 NW/4 (Unit E); and San Juan 29-7 Unit 032Q Well (API No. 30-039-PENDING), to be directionally drilled with a surface hole location in the SE/4 NW/4 (Unit F) and bottom-hole location in the NE/4 SW/4 (Unit K), all in the W/2 of Section 32, Township 29 North, Range 7 West, NMPM, Rio Arriba County, New Mexico, and authorization to simultaneously complete and produce both wells from the Blanco-Mesaverde Gas Pool. Said area is located approximately 21 miles east of Bloomfield, NM.</p> <p>Setting: Hearing by Affidavit</p>
56.	25342	<p>Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, San Juan County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), San Juan County, New Mexico, to permit it to drill and complete two additional Mesaverde vertical and/or directional gas wells, making a total of six vertical and/or directional gas wells within the same standard 320-acre, more or less, spacing and proration unit. Hilcorp further seeks approval for the proposed locations of the State Com P 012N Well (API No. 30-045-PENDING), to be directionally drilled with a surface hole location in the SE/4 SW/4 (Unit N) and bottom-hole location in the SE/4 SW/4 (Unit N), and the State Com P 012P Well (API No. 30-045-PENDING), to be directionally drilled with a surface hole location in the SE/4 SW/4 (Unit H) and bottom-hole location in the NW/4 SW/4 (Unit B), within the W/2 of Section 36, Township 29 North, Range 8 West, San Juan County, New Mexico, and authorization to simultaneously complete and produce both wells from the Blanco-Mesaverde Gas Pool. Said area is located approximately 16 miles east of Bloomfield, NM.</p> <p>Setting: Hearing by Affidavit</p>

57.	25343	<p>Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, San Juan County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), San Juan County, New Mexico, to permit it to drill and complete two additional Mesaverde vertical and/or directional gas wells, making a total of six vertical and/or directional gas wells within the same standard 320-acre, more or less, spacing and proration unit. Hilcorp further seeks approval for the proposed locations of the State Com Q 013N Well (API No. 30-045-PENDING), to be directionally drilled with a surface hole location in the SE/4 NE/4 (Unit H) and bottom-hole location in the NE/4 NE/4 (Unit A), and the State Com Q Unit 013P Well (API No. 30-045-PENDING), to be directionally drilled with a surface hole location in the SE/4 NE/4 (Unit H) and bottom-hole location in the NW/4 NE/4 (Unit B), within the E/2 of Section 36, Township 29 North, Range 8 West, San Juan County, New Mexico, and authorization to simultaneously complete and produce both wells from the Blanco-Mesaverde Gas Pool. Said area is located approximately 20 miles east of Bloomfield, NM.</p> <p>Setting: Hearing by Affidavit</p>
58.	25344	<p>Application of Coterra Energy Operating Co. for compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests in a standard 320-acre, more or less, Bone Spring spacing unit comprised of the W/2W/2 of Sections 29 and 32, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Southern Hills 32-29 Fed Com #1H well with a proposed surface hole location in the SE/4 SW/4 (Unit N) of Section 32 and proposed bottom hole location in the NW/4 NW/4 (Unit D) of Section 29. The well will be drilled at orthodox locations. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed horizontal spacing unit will partially overlap with the following existing Bone Spring spacing units in the WC-015 G-03 S252636M;BONE SPRING pool (Pool code 97818):</p> <ul style="list-style-type: none"> • A 160-acre spacing unit comprised of the W/2W/2 of Section 29, dedicated to COG Operating LLC's Populus Federal #4H well (API 30-015-44103); and • A 160-acre spacing unit comprised of the W/2W/2 of Section 32, dedicated to Coterra Energy Operating Co.'s Cottonwood Hills 32 State Com #2H well (API 30-015-41084). <p>Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles southwest of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
59.	25345	<p>Application of Coterra Energy Operating Co. for compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests in a standard 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2W/2 of Sections 29 and 32, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Southern Hills 32-29 Fed Com #3H well with a proposed surface hole location in the SE/4 SW/4 (Unit N) of Section 32 and proposed bottom hole location in the NE/4 NW/4 (Unit C) of Section 29. The well will be drilled at orthodox locations. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed horizontal spacing unit will partially overlap with the following existing Bone Spring spacing units in the WC-015 G-03 S252636M;BONE SPRING pool (Pool code 97818):</p> <ul style="list-style-type: none"> • A 160-acre spacing unit comprised of the E/2W/2 of Section 29, dedicated to COG Operating LLC's Populus Federal #3H well (API 30-015-43256); and • A 160-acre spacing unit comprised of the E/2W/2 of Section 32, dedicated to Coterra Energy Operating Co.'s Cottonwood Hills 32 State Com #3H well (API 30-015-41603). <p>Also to be considered will be the cost of drilling, completing, and equipping said well, the</p>

		<p>allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles southwest of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
60.	25346	<p>Application of Coterra Energy Operating Co. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a standard 640-acre, more or less, Wolfcamp horizontal spacing unit comprised of the W/2 of Sections 29 and 32, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the following wells: Southern Hills 32-29 Fed Com #2H well with a proposed surface hole location in the SE/4 SW/4 (Unit N) of Section 32 and proposed bottom hole location in the NW/4 NW/4 (Unit D) of Section 29; and Southern Hills 32-29 Fed Com #4H and the Southern Hills 32-29 Fed Com #6H wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 32 and proposed bottom hole locations in the NE/4 NW/4 (Unit C) of Section 29. The wells will be horizontally drilled and will have non-standard last take points. Applicant has applied for administrative approval of the non-standard locations. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 14 miles southwest of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>