

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING MAY 8, 2025**

**APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P.,
FOR A COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO**

Hearing Packet

Case No. 25307

**WAR CLUB 3-4 FED COM 623H WELL
WAR CLUB 3-4 FED COM 624H WELL
WAR CLUB 3-4 FED COM 823H WELL
WAR CLUB 3-4 FED COM 824H WELL**



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

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TAB 1

Devon Reference for Case No. 25307

- **Application Case No. 25307:**
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STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P.
FOR A COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

Case No. 25307

APPLICATION

Devon Energy Production Company, L.P. (“Devon”), OGRID No. 6137, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a gas pool, underlying a standard 480-acre, more or less, spacing unit comprised of the S/2 of Section 3 and the SW/4 of Section 2, all in Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. In support of its Application, Devon states the following:

1. Devon is a working interest owner in the proposed horizontal spacing unit (“HSU”) and has a right to drill a well thereon.
2. Devon proposes and dedicates to the HSU the **War Club 2-3 Fed Com 623H Well**, the **War Club 2-3 Fed Com 624H Well**, the **War Club 2-3 Fed Com 823H Well**, and the **War Club 2-3 Fed Com 824H Well** as initial wells, to be drilled to a sufficient depth to test the Wolfcamp formation.
3. Devon proposes the **War Club 2-3 Fed Com 623H Well**, a gas well, to be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 2 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 3.

4. Devon proposes the **War Club 2-3 Fed Com 624H Well**, a gas well, to be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 2 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 3.

5. Devon proposes the **War Club 2-3 Fed Com 823H Well**, a gas well, to be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 2 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 3.

6. Devon proposes the **War Club 2-3 Fed Com 824H Well**, a gas well, to be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 2 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 3.

7. The wells proposed herein are unorthodox in their location; the take points do not comply with setback requirements in Order No. R-14262 governing the Purple Sage; Wolfcamp pool. Devon will be applying with the Division for administrative approval of the nonstandard locations.

8. A unit exists for the Devon operated Chase 2 State #001 Well (API No. 30-015-25698) which covers the W/2 of Section 2, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. The Chase 2 State #001 Well is listed on the OCD site as producing from the Carlsbad; Wolfcamp, East (Gas) Pool (Pool Code: 74160). Pursuant to Order No. R-14262, this portion of the Carlsbad; Wolfcamp, East (Gas) Pool, would have become part of the Purple Sage; Wolfcamp (Gas) Pool (Pool Code: 98220), effective February 1, 2017. Therefore, this unit will overlap the proposed horizontal spacing unit in the SW/4 of Section 2. Accordingly, Devon seeks approval for the overlapping unit.

9. Devon has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for their development within the proposed HSU.

10. The pooling of all interests in the Wolfcamp formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

11. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Devon requests that all uncommitted interests in this HSU be pooled and that Devon be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, Devon requests that this Application be set for hearing on May 8, 2025, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a gas pool, underlying a standard 480-acre, more or less, spacing unit comprised of the S/2 of Section 3 and the SW/4 of Section 2, all in Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico.

B. Approving the **War Club 2-3 Fed Com 623H Well**, the **War Club 2-3 Fed Com 624H Well**, the **War Club 2-3 Fed Com 823H Well**, and the **War Club 2-3 Fed Com 824H Well**, as the wells for the HSU.

C. Designating Devon as operator of this HSU and the horizontal wells to be drilled thereon;

D. Authorizing Devon to recover its costs of drilling, equipping, and completing the wells;

E. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

F. Setting a 200% charge for the risk assumed by Devon in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

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***Attorneys for Devon Energy Production Company,
L.P.***

Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a gas pool, underlying a standard 480-acre, more or less, spacing unit comprised of the S/2 of Section 3 and the SW/4 of Section 2, all in Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the **War Club 2-3 Fed Com 623H Well**, a gas well, to be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 2 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 3; the **War Club 2-3 Fed Com 624H Well**, a gas well, to be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 2 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 3; the **War Club 2-3 Fed Com 823H Well**, a gas well, to be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 2 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 3; and the **War Club 2-3 Fed Com 824H Well**, a gas well, to be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 2 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 3. The wells are unorthodox in their locations; the take points do not comply with setback requirements in Order No. R-14262 governing the Purple Sage; Wolfcamp pool. Applicant seeks approval for an overlapping spacing unit with the Chase 2 State #001 Well (API No. 30-015-25698) spacing unit. Applicant will be applying with the Division for administrative approval of the nonstandard locations. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 3 miles East of Carlsbad, New Mexico.

DEVON COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 25307	APPLICANT'S RESPONSE
Date: May 8, 2025 (Scheduled hearing)	
Applicant	Devon Energy Production Company, L.P.
Designated Operator & OGRID (affiliation if applicable)	6137
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.
Case Title:	APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P., COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	Entry of Appearance - EOG Resources, Inc. Entry of Appearance - COG Operating LLC and Concho Oil and Gas LLC Entry of Appearance - Magnum Hunter Production Inc. Entry of Appearance - Avant Operating II, LLC
Well Family	War Club 2-3 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp formation
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Wolfcamp formation
Pool Name and Pool Code:	PURPLE SAGE: Wolfcamp; Pool Code: [98220]
Well Location Setback Rules:	Special rules pursuant to Order No. R-14262
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	480-acre, more or less
Building Blocks:	Quarter-Quarter Sections (40 Acre Blocks)
Orientation:	East to West
Description: TRS/County	S/2 of Section 3 and the SW/4 of Section 2, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Proposed wells are unorthodox in their locations; the take points do not comply with setback requirements in Order No. R-14262 governing the Purple Sage; Wolfcamp pool. Applicant will be applying with the Division for administrative approval of the nonstandard locations
Other Situations	
Depth Severance: Y/N. If yes, description	No, N/A
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Exhibit A-2, breakdown of ownership
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	War Club 2-3 Fed Com 623H Well (API No. 30-015-Pending) SHL: Unit K, 1,463' FSL, 2376' FWL, Section 2, T22S-R27E; BHL: Unit L, 1,840' FSL, 20' FWL, Section 3, T22S-R27E, NMPM; Eddy County, New Mexico Completion Target: Wolfcamp formation Well Orientation: East-West / Laydown Nonstandard location
Horizontal Well First and Last Take Points	War Club 2-3 Fed Com 623H Well FTP: Unit K, 1,840' FSL, 2,590' FWL, Section 2, T22S-R27E LTP: Unit L, 1,840' FSL, 100' FWL, Section 3, T22S-R27E

Completion Target (Formation, TVD and MD)	War Club 2-3 Fed Com 623H Well TVD approx. 8,910', TMD 16,715.54'; Wolfcamp formation, See Exhibit A, A-1, B-2 & B-4
Well #2	War Club 2-3 Fed Com 624H Well (API No. 30-015-Pending) SHL: Unit K, 1,373' FSL, 2,374' FWL, Section 2, T22S-R27E; BHL: Unit M, 560' FSL, 20' FWL, Section 3, T22S-R27E NMPPM; Eddy County, New Mexico Completion Target: Wolfcamp formation Well Orientation: East-West / Laydown Nonstandard location
Horizontal Well First and Last Take Points	War Club 2-3 Fed Com 624H Well FTP: Unit N, 560' FSL, 2,561' FWL, Section 2, T22S-R27E LTP: Unit M, 560' FSL, 100' FWL, Section 3, T22S-R27E
Completion Target (Formation, TVD and MD)	War Club 2-3 Fed Com 624H Well TVD approx. 8,912', TMD 16,707.05'; Wolfcamp formation, See Exhibit A, A-1, B-2 & B-4
Well #3	War Club 2-3 Fed Com 823H Well (API No. 30-015-Pending) SHL: Unit K, 1,523' FSL, 2,378' FWL, Section 2, T22S-R27E; BHL: Unit L, 1,980' FSL, 20' FWL, Section 3, T22S-R27E, NMPPM; Eddy County, New Mexico Completion Target: Wolfcamp formation Well Orientation: East-West / Laydown Nonstandard location
Horizontal Well First and Last Take Points	War Club 2-3 Fed Com 823H Well FTP: Unit K, 1,980' FSL, 2,594' FWL, Section 2, T22S-R27E LTP: Unit L, 1,980' FSL, 100' FWL, Section 3, T22S-R27E
Completion Target (Formation, TVD and MD)	War Club 2-3 Fed Com 823H Well TVD approx. 9,327', TMD 17,184.30'; Wolfcamp formation, See Exhibit A, A-1, B-2 & B-4
Well #4	War Club 2-3 Fed Com 824H Well (API No. 30-015-Pending) SHL: Unit K, 1,433' FSL, 2,375' FWL, Section 2, T22S-R27E; BHL: Unit M, 660' FSL, 20' FWL, Section 3, T22S-R27E, NMPPM; Eddy County, New Mexico Completion Target: Wolfcamp formation Well Orientation: East-West / Laydown Nonstandard location
Horizontal Well First and Last Take Points	War Club 2-3 Fed Com 824H Well FTP: Unit N, 660' FSL, 2,563' FWL, Section 2, T22S-R27E LTP: Unit M, 660' FSL, 100' FWL, Section 3, T22S-R27E
Completion Target (Formation, TVD and MD)	War Club 2-3 Fed Com 824H Well TVD approx. 9,330', TMD 17,140.58'; Wolfcamp formation, See Exhibit A, A-1, B-2 & B-4

AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000, Exhibit A
Production Supervision/Month \$	\$1,000, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	All uncommitted WI owners; ORRI owners; and Record Title owners; including as shown on Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A, Para. 10
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1, B-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B, B-1, B-3
Target Formation	Exhibit B-2, B-4
HSU Cross Section	Exhibit B-2, B-4
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-1, B-1, B-2, B-3
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-2, B-4
Cross Section (including Landing Zone)	Exhibit B-2, B-4
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	/s/ Darin Savage
Date:	1-May-25

TAB 2

Devon Exhibit A: Self-Affirmed Statement of Jake Nourse, Landman

- Devon Exhibit A-1: C-102 Forms
- Devon Exhibit A-2: Ownership and Sectional Map
- Devon Exhibit A-3: Well Proposal Letters and AFEs
- Devon Exhibit A-4: Chronology of Contacts with Uncommitted Owners

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P.
FOR A COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 25307

SELF-AFFIRMED STATEMENT OF JAKE NOURSE

I, Jake Nourse, state and affirm the following:

1. I am over the age of eighteen years and have the capacity to execute this Self-Affirmed Statement, which is based on my personal knowledge.
2. I am employed as a Staff Landman with Devon Energy Production Company, L.P. (“Devon”), and I am familiar with the subject application and the lands involved.
3. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum land matters and my credentials have been accepted by the Division and made a matter of record.
4. This affidavit is submitted in connection with Devon’s filing of the above-referenced spacing and compulsory pooling applications pursuant to 19.15.4.12.A(1).
5. Devon seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation (Purple Sage; Wolfcamp pool [Code 98220]), designated as a gas pool, underlying a standard spacing unit of 480-acre, more or less, comprising the S/2 of Section 3 and the SW/4 of Section 2, all in Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico.



- Under Case No. 25307, Devon seeks to dedicate the **War Club 2-3 Fed Com 623H Well** (API 30-015-pending), a gas well, to be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 2 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 3; approximate TVD of 8,910'; approximate TMD of 16,715.54'; FTP in Section 2: 1,840' FSL, 2,590' FWL; LTP in Section 3: 1,840' FSL, 100' FWL.
- Also under Case No. 25307, Devon seeks to dedicate the **War Club 2-3 Fed Com 624H Well** (API 30-015-pending), a gas well, to be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 2 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 3; approximate TVD of 8,912'; approximate TMD of 16,707.05'; FTP in Section 2: 560' FSL, 2,561' FWL; LTP in Section 3: 560' FSL, 100' FWL.
- Also under Case No. 25307, Devon seeks to dedicate the **War Club 2-3 Fed Com 823H Well**, a gas well, to be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 2 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 3; approximate TVD of 9,327'; approximate TMD of 17,184.30'; FTP in Section 2: 1,980' FSL, 2,594' FWL; LTP in Section 3: 1,980' FSL, 100' FWL.
- Also under Case No. 25307, Devon seeks to dedicate the **War Club 2-3 Fed Com 824H Well**, a gas well, to be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 2 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 3; approximate TVD of 9,330'; approximate TMD of 17,140.58'; FTP in Section 2: 660' FSL, 2,563' FWL; LTP in Section 3: 660' FSL, 100' FWL.

6. **Devon Exhibit A-1** contains the proposed C-102 for each of the four (4) wells.

7. **Devon Exhibit A-2** contains a general location plat and a plat outlining the unit being pooled, which shows the location of the proposed wells within the unit. The wells proposed herein are unorthodox in their location; the take points do not comply with setback requirements in Order No. R-14262 governing the Purple Sage; Wolfcamp pool. Devon will be applying with the Division for administrative approval of the nonstandard locations. **Devon Exhibit A-2** includes the parties being pooled, the nature of their interests, and information regarding the working interest owners, the overriding royalty interest owners, and the record title owners to be pooled.

8. There are no depth severances in the Wolfcamp formation in this acreage.

9. There exists a spacing unit in the Wolfcamp formation for the Devon operated Chase 2 State #001 Well (API No. 30-015-25698) covering the W/2 of Section 2, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. This spacing unit will overlap with the proposed spacing unit in the SW/4 of Section 2. Accordingly, Devon seeks approval for the overlapping unit.

10. **Devon Exhibit A-2** also contains a list of names and addresses for the uncommitted interest owners I provided to the law firm of Abadie & Schill P.C. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the well is located, and of phone directories and did computer searches to locate the contact information for parties entitled to notification. Notice letters to the owners were timely sent. A notice letter for one (1) overriding royalty interest owner: The Estates of Edwina E. Heiser and A.J. Heiser, is listed as Returned to Sender; and notice for one (1) overriding royalty interest owner: Red Bird Ventures Inc., is listed as To be Returned. Devon published notice in the Carlsbad Current-Argus, a newspaper of general circulation in Eddy County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.

11. **Devon Exhibit A-3** is a sample proposal letter and the AFEs for the proposed wells. The estimated cost of the well set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

12. The interest owners being pooled have been contacted regarding the proposed well but have failed or refused to voluntarily commit their interests in the well. However, Devon has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between Devon and another interest owner or owners, Devon requests that the voluntary agreement become

operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.

13. **Devon Exhibit A-4** provides a chronology and history of contacts with the owners. Devon has made a good faith effort to negotiate with the interest owners but has been unable to obtain a voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed horizontal spacing unit.

14. Devon requests overhead and administrative rates of \$10,000/month for drilling each well and \$1,000/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. Devon requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

15. Devon requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners to the extent needed.

16. Devon requests that it be designated operator of the unit and wells.

17. The Exhibits to this Statement were prepared by me or compiled from Devon's company business records under my direct supervision.

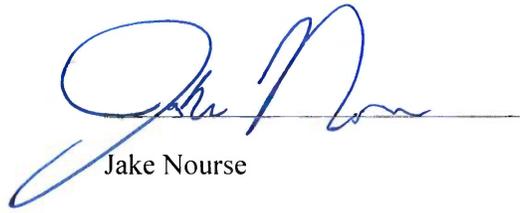
18. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

19. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

Signature page of Self-Affirmed Statement of Jake Nourse:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25307 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



Jake Nourse

4-29-2025

Date Signed

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised September 25, 2024	
			Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
				<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION

API Number	Pool Code 98220	Pool Name PURPLE SAGE;WOLFCAMP (GAS)
Property Code	Property Name WAR CLUB 2-3 FED COM	Well Number 623H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3113.6'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	2	22-S	27-E		1463' S	2376' W	32.418628	104.161291	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	3	22-S	27-E		1840' S	20' W	32.419808	104.185978	EDDY

Dedicated Acres 480	Infill or Defining Well DEFINING	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code Pending NSL
Order Numbers			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	2	22-S	27-E		1840' S	2621' W	32.4196	104.1605	EDDY

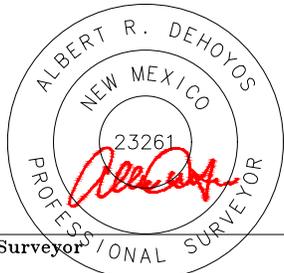
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	2	22-S	27-E		1840' S	2590' W	32.419664	104.160628	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	3	22-S	27-E		1840' S	100' W	32.419806	104.185719	EDDY

Spacing Unit Type Horizontal Vertical HORIZONTAL			Ground Floor Elevation:
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.	
Signature 	Date 12/17/24		
Printed Name Shandee Thomas			
Email Address Shandee.Thomas@dvn.com		Certificate Number 23261	Date of Survey 4/2024



ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

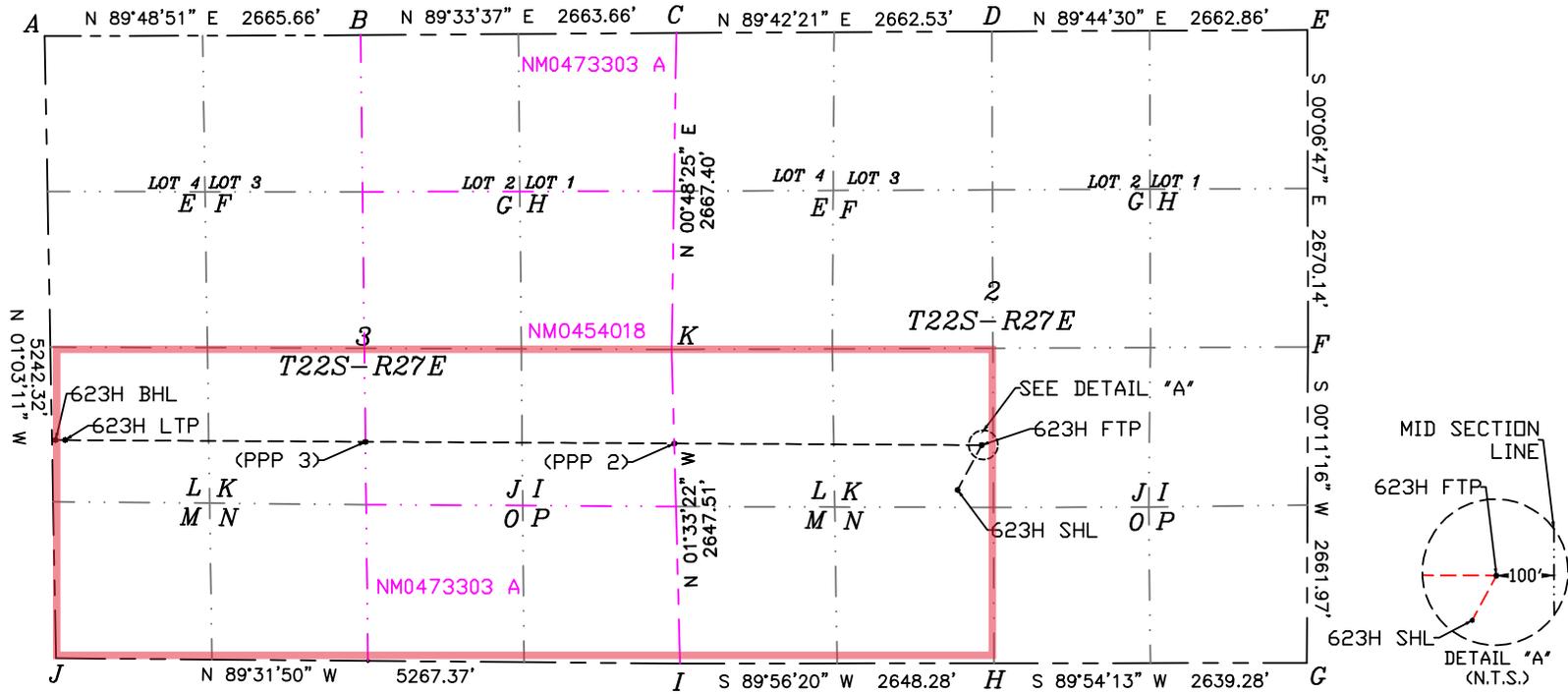
Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

A	=	N:519890.05	E:586723.95
B	=	N:519898.70	E:589389.60
C	=	N:519919.15	E:592053.18
D	=	N:519932.82	E:594715.67
E	=	N:519944.82	E:597378.51
F	=	N:517274.69	E:597383.78
G	=	N:514612.73	E:597375.06
H	=	N:514608.29	E:594735.78
I	=	N:514605.47	E:592087.50
J	=	N:514648.62	E:586820.31
K	=	N:517252.01	E:592015.61

SURFACE HOLE LOCATION	
GEODETIC COORDINATES NAD 83	
NMSP EAST SURFACE LOCATION	
1463' FSL 2376' FWL SEC. 2	
EL: 3113.6'	
N:516070.87/E:594424.73	
LAT:32.418628/LON:104.161291	
KICK OFF POINT	
CALLS: 1840' FSL 2621' FWL	
N: 516449 / E: 594697	
LAT: 32.4196 / LON: 104.1605	

FIRST TAKE POINT(PPP 1)	
1840' FSL 2590' FWL SEC. 2	
N:516448.18/E:594628.83	
LAT:32.419664/LON:104.160628	
LAST TAKE POINT	
1840' FSL 100' FWL SEC. 3	
N:516488.14/E:586886.51	
LAT:32.419806/LON:104.185719	
BOTTOM HOLE LOCATION	
1840' FSL 20' FWL SEC. 3	
N:516488.80/E:586806.48	
LAT:32.419808/LON:104.185978	

PPP2	
1856' FSL 0' FWL SECTION 2	
N:516461.56/E:592037.08	
LAT:32.419712/LON:104.169027	
PPP3	
1848' FSL 2604' FEL SECTION 3	
N:516475.01/E:589431.36	
LAT:32.419760/LON:104.169027	



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised September 25, 2024	
			Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
				<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION

API Number	Pool Code 98220	Pool Name PURPLE SAGE;WOLFCAMP (GAS)		
Property Code	Property Name WAR CLUB 2-3 FED COM		Well Number 624H	
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.		Ground Level Elevation 3113.4'	
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal			Mineral Owner: <input checked="" type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	2	22-S	27-E		1373' S	2374' W	32.418381	104.161292	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	3	22-S	27-E		560' S	20' W	32.416289	104.185908	EDDY

Dedicated Acres 480	Infill or Defining Well INFILL	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code Pending NSL
Order Numbers			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	2	22-S	27-E		560' S	2590' W	32.4161	104.1606	EDDY

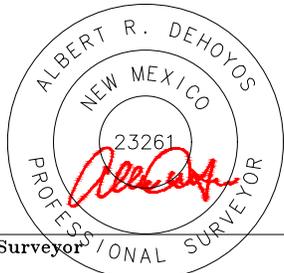
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	2	22-S	27-E		560' S	2561' W	32.416146	104.160619	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	3	22-S	27-E		560' S	100' W	32.416287	104.185648	EDDY

Spacing Unit Type			Horizontal	Vertical	Ground Floor Elevation:
HORIZONTAL					

OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.	
Signature  Date 12/17/24			
Printed Name Shandee Thomas Email Address Shandee.Thomas@dvn.com		Signature and Seal of Professional Surveyor Certificate Number 23261 Date of Survey 4/2024	

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

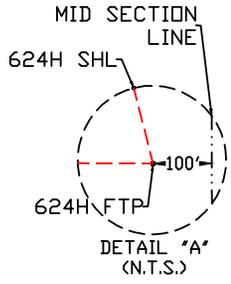
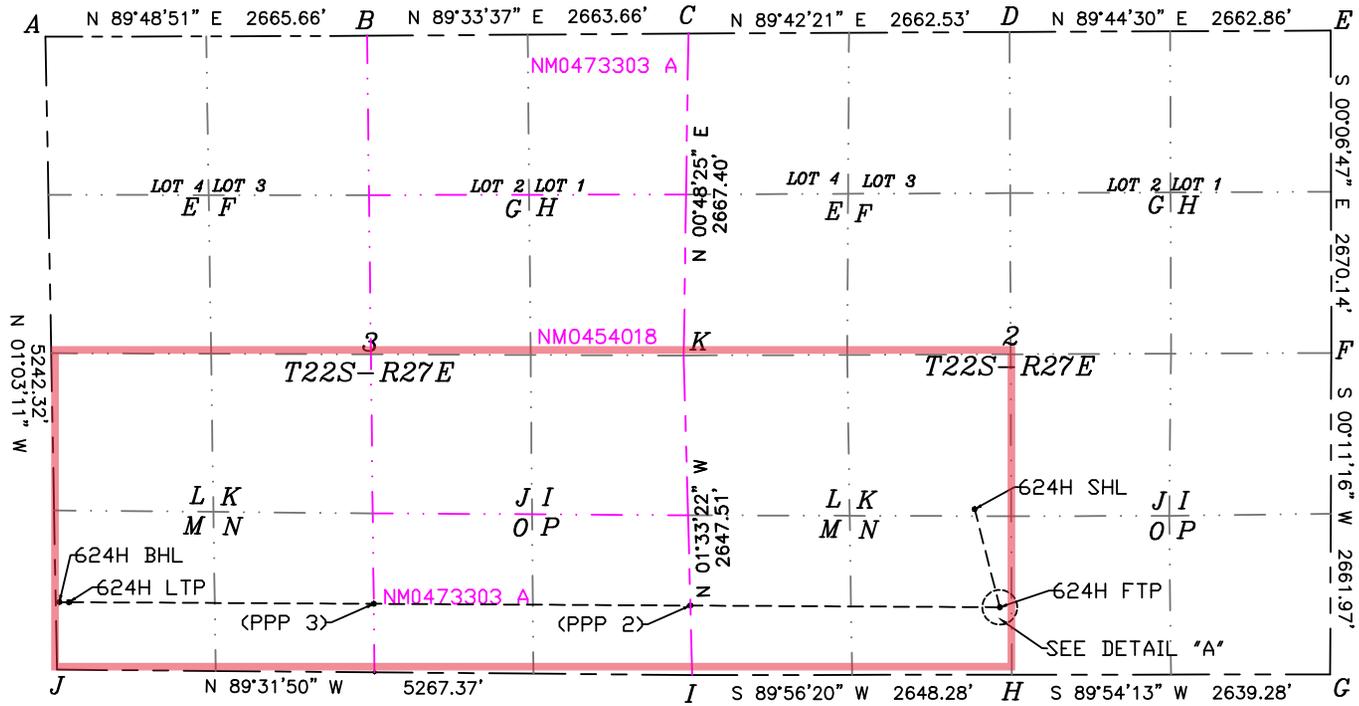
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C	=	N:519919.15	E:592053.18
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I	=	N:514605.47	E:592087.50
J	=	N:514648.62	E:586820.31
K	=	N:517252.01	E:592015.61

SURFACE HOLE LOCATION	
GEODETIC COORDINATES NAD 83	
NMSP EAST SURFACE LOCATION	
1373' FSL 2374' FWL SEC. 2	
EL: 3113.4'	
N:515980.87/E:594424.73	
LAT:32.418381/LON:104.161292	
KICK OFF POINT	
CALLS: 560' FSL 2590' FWL	
N: 515169 / E: 594673	
LAT: 32.4161 / LON: 104.1606	

FIRST TAKE POINT (PPP 1)	
560' FSL 2561' FWL SEC. 2	
N:515168.19/E:594633.67	
LAT:32.416146/LON:104.160619	
LAST TAKE POINT	
560' FSL 100' FWL SEC. 3	
N:515207.90/E:586910.05	
LAT:32.416287/LON:104.185648	
BOTTOM HOLE LOCATION	
560' FSL 20' FWL SEC. 3	
N:515208.56/E:586830.02	
LAT:32.416289/LON:104.185908	

PPP2	
576' FSL 0' FWL SECTION 2	
N:515181.36/E:592071.86	
LAT:32.416193/LON:104.168921	
PPP3	
568' FSL 2624' FEL SECTION 3	
N:515194.86/E:589446.98	
LAT:32.416241/LON:104.177427	



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised September 25, 2024
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal	
		<input type="checkbox"/> Amended Report	
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number	Pool Code 98220	Pool Name PURPLE SAGE;WOLFCAMP (GAS)
Property Code	Property Name WAR CLUB 2-3 FED COM	Well Number 824H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3113.4'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	2	22-S	27-E		1433' S	2375' W	32.418546	104.161292	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	3	22-S	27-E		660' S	20' W	32.416564	104.185913	EDDY

Dedicated Acres 480	Infill or Defining Well INFILL	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code Pending NSL
Order Numbers			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	2	22-S	27-E		661' S	2578' W	32.4163	104.1606	EDDY

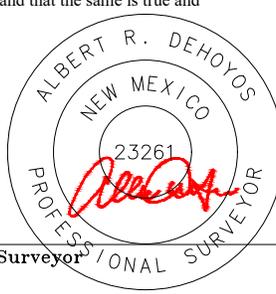
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	2	22-S	27-E		660' S	2563' W	32.416421	104.160620	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	3	22-S	27-E		660' S	100' W	32.416562	104.185654	EDDY

Spacing Unit Type HORIZONTAL	Horizontal Vertical	Ground Floor Elevation:
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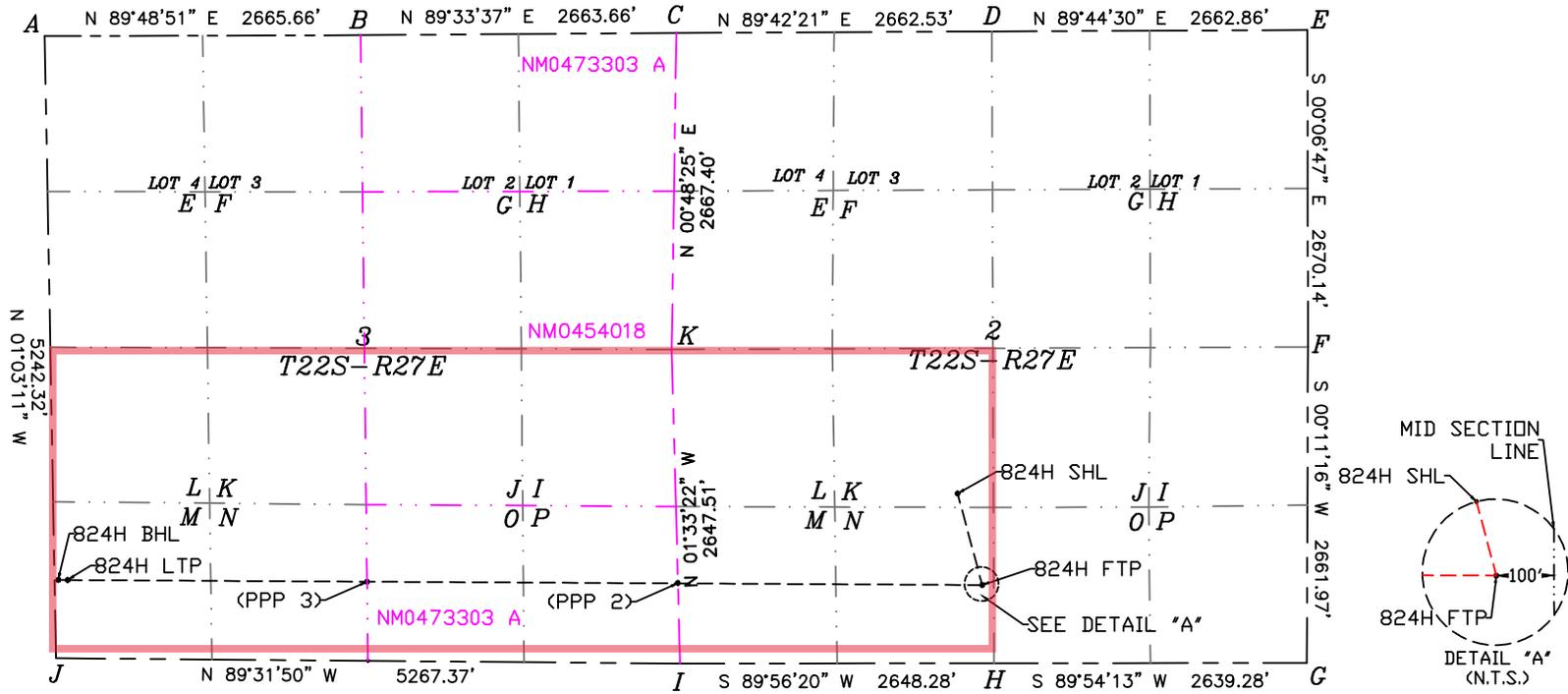
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.	
Signature <i>Shandee Thomas</i>	Date 12/17/24		
Printed Name Shandee Thomas	Email Address Shandee.Thomas@dvn.com		
		Signature and Seal of Professional Surveyor	
		Certificate Number 23261	Date of Survey 4/2024

ACREAGE DEDICATION PLATS

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<p>A = N:519890.05 E:586723.95 B = N:519898.70 E:589389.60 C = N:519919.15 E:592053.18 D = N:519932.82 E:594715.67 E = N:519944.82 E:597378.51 F = N:517274.69 E:597383.78 G = N:514612.73 E:597375.06 H = N:514608.29 E:594735.78 I = N:514605.47 E:592087.50 J = N:514648.62 E:586820.31 K = N:517252.01 E:592015.61</p>	<p>SURFACE HOLE LOCATION GEODETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION 1433' FSL 2375' FWL SEC. 2 EL: 3113.4' N:516040.87/E:594424.73 LAT:32.418546/LON:104.161292</p>	<p>FIRST TAKE POINT(PPP 1) 660' FSL 2563' FWL SEC. 2 N:515268.19/E:594633.29 LAT:32.416421/LON:104.160620</p>	<p>PPP2 676' FSL 0' FWL SECTION 2 N:515281.37/E:592069.14 LAT:32.416468/LON:104.168929</p>
	<p>KICK OFF POINT CALLS: 661' FSL 2578' FWL N: 515269 ___/E: 594661 ___ LAT: 32.4163 ___/LON: 104.1606</p>	<p>LAST TAKE POINT 660' FSL 100' FWL SEC. 3 N:515307.92/E:586908.21 LAT:32.416562/LON:104.185654</p>	<p>PPP3 668' FSL 2622' FEL SECTION 3 N:515294.87/E:589445.76 LAT:32.416516/LON:104.177431</p>
		<p>BOTTOM HOLE LOCATION 660' FSL 20' FWL SEC. 3 N:515308.58/E:586828.18 LAT:32.416564/LON:104.185913</p>	



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised September 24, 2024
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal	
		<input type="checkbox"/> Amended Report	
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number	Pool Code 98220	Pool Name PURPLE SAGE;WOLFCAMP (GAS)
Property Code	Property Name WAR CLUB 2-3 FED COM	Well Number 823H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3113.0'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	2	22-S	27-E		1523' S	2378' W	32.418794	104.161291	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	3	22-S	27-E		1980' S	20' W	32.420193	104.185986	EDDY

Dedicated Acres 480	Infill or Defining Well INFILL	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code Pending NSL
Order Numbers			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	2	22-S	27-E		1980' S	2626' W	32.4200	104.1605	EDDY

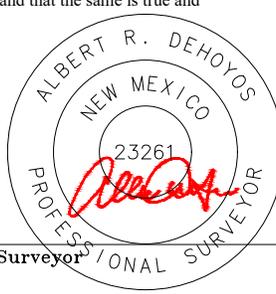
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	2	22-S	27-E		1980' S	2594' W	32.420049	104.160629	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	3	22-S	27-E		1980' S	100' W	32.420191	104.185727	EDDY

Spacing Unit Type HORIZONTAL	Horizontal Vertical HORIZONTAL	Ground Floor Elevation:
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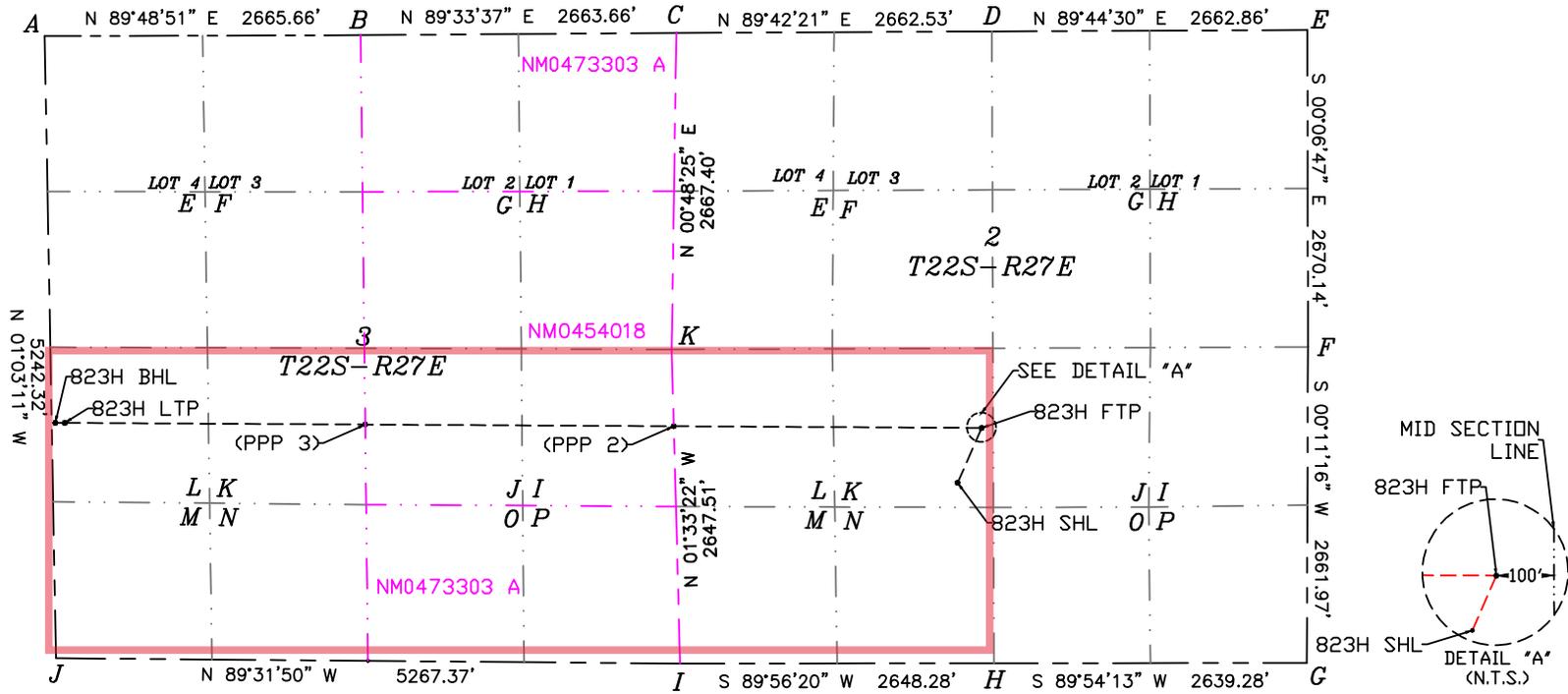
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Signature <i>Shandee Thomas</i>	Date 12/17/24		
Signature and Seal of Professional Surveyor			
Printed Name Shandee Thomas			
Email Address Shandee.Thomas@dvn.com			

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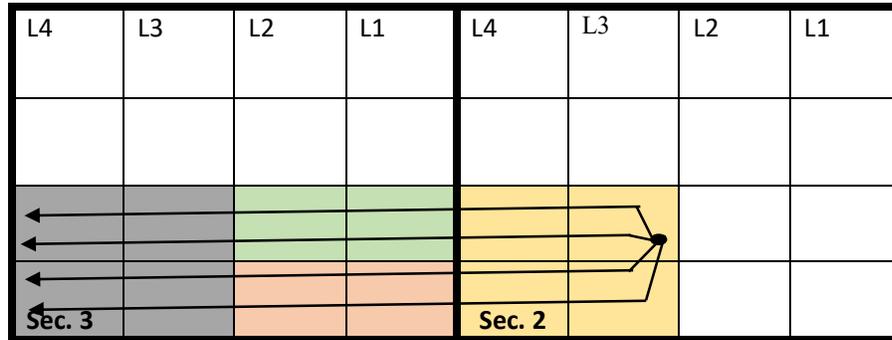
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	<p>KICK OFF POINT CALLS: 1980' FSL 2626' FWL N: 516589 / E: 594700 LAT: 32.4200 / LON: 104.1605</p>	<p>LAST TAKE POINT 1980' FSL 100' FWL SEC. 3 N:516628.17/E:586883.94 LAT:32.420191/LON:104.185727</p>	<p>PPP3 1988' FSL 2602' FEL SECTION 3 N:516615.02/E:589429.66 LAT:32.420145/LON:104.17747</p>
		<p>BOTTOM HOLE LOCATION 1980' FSL 20' FWL SEC. 3 N:516628.82/E:586803.91 LAT:32.420193/LON:104.185986</p>	



OWNERSHIP BREAKDOWN

**War Club 2-3 Fed Com 623H, War Club 2-3 Fed Com 624H,
War Club 2-3 Fed Com 823H & War Club 2-3 Fed Com 824H**

S/2 of Section 3 and SW/4 of Section 2, T22S-R27E,
Eddy County, New Mexico,
Wolfcamp Formation, Permian Basin



Tract 1:
Fee
(160 acres)



Tract 2:
NMNM 0454018
(80 acres)



Tract 3:
NMNM 0473303A
(80 acres)



Tract 4:
State of NM V0-1405-0002
(160 acres)



War Club 3-4 Fed Com 623H

SHL: Sec. 02-22S-27E; 1,463' FSL & 2,376' FWL
BHL: Sec. 03-22S-27E; 2,310' FSL & 20' FWL

War Club 3-4 Fed Com 624H

SHL: Sec. 02-22S-27E; 1,373' FSL & 2,374' FWL
BHL: Sec. 03-22S-27E; 990' FSL & 20' FWL

War Club 3-4 Fed Com 823H

SHL: Sec. 02-22S-27E; 1,523' FSL & 2,378' FWL
BHL: Sec. 03-22S-27E; 1,650' FSL & 20' FWL

War Club 3-4 Fed Com 824H

SHL: Sec. 02-22S-27E; 1,433' FSL & 2,375' FWL
BHL: Sec. 03-22S-27E; 330' FSL & 20' FWL



TRACT 1 OWNERSHIP (SW/4 of Section 03-T22S-R27E, being 160 acres):

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	121.2517	.7578230	Committed
COG Operating LLC 600 W. Illinois Ave Midland, TX 79701	5.01022	.0313139	Committed
Concho Oil & Gas LLC 600 W. Illinois Ave Midland, TX 79701	0.26370	.0016481	Committed
Magnum Hunter Production Inc. P.O. Box 972875 Dallas, TX 75397	27.50925	.1719328	Committed
Pozo Rico Partners Ltd. P.O. Box 2258 Cleburne, TX 76033	0.41512	.0025945	Uncommitted
Sharbro Energy LLC P.O. Box 840 Artesia, NM 88211	0.63305	.0039566	Committed
Yates Industries LLC P.O. Box 1091 Artesia, NM 88211	0.21102	.0013189	Committed
Trustee of the Thomas Ray Sivley Trust P.O. Box 832407 Dallas, TX 75283-2407	0.35529	.0022206	Uncommitted
Trustee of the Jo Ann Sivley Ruppert Trust P.O. Box 832407 Dallas, TX 75283-2407	0.35529	.0022206	Uncommitted
Estate of David Sorenson, deceased P.O. Box 1453 Roswell, New Mexico 88202	0.53347	.0033342	Committed
Osprey Oil and Gas IV LLC 707 N. Carrizo Street Midland, Texas 79701	0.31136	.0019460	Uncommitted
GTV Resource Development, LLC P.O. Box 10821 Midland, Texas 79702	0.23352	.0014595	Uncommitted
Mule Creek Investments, LLC 100 N. Main Street #313 Midland, Texas 79701	0.23352	.0014595	Uncommitted



Yates Industries LLC P.O. Box 1091 Artesia, NM 88211	0.42203	.0052754	Committed
Trustee of the Thomas Ray Sivley Trust P.O. Box 832407 Dallas, TX 75283-2407	0.71059	.0088824	Uncommitted
Trustee of the Jo Ann Sivley Ruppert Trust P.O. Box 832407 Dallas, TX 75283-2407	0.71059	.0088824	Uncommitted
Estate of David Sorenson, deceased P.O. Box 1453 Roswell, New Mexico 88202	1.06694	.0133367	Committed
Osprey Oil and Gas IV LLC 707 N. Carrizo Street Midland, Texas 79701	0.62272	.0077840	Uncommitted
GTV Resource Development, LLC P.O. Box 10821 Midland, Texas 79702	0.46704	.0058380	Uncommitted
Mule Creek Investments, LLC 100 N. Main Street #313 Midland, Texas 79701	0.46704	.0058380	Uncommitted
Williamson Enterprises, Nominee for G. Dee Williamson and Paulette Williamson, Trustees under the G. Dee Williamson and Paulette Williamson Revocable Trust dated January 27, 1987 1402 St Tropez Ln Arlington, TX 76013	0.64016	.0080020	Uncommitted
BK Exploration Corporation P.O. Box 52098 Tulsa, OK 74158	2.94761	.0368451	Uncommitted
Lanita C. Williamson, Trustee of the Lanita C. Williamson Trust dated January 17, 2011 6210 Del Norte Ln Dallas, TX 75225-2805	0.28451	.0031119	Uncommitted
Cody Energy Inc. P.O. Box 3010 Cody, WY 82414-5915	0.42146	.0052682	Uncommitted
Tex-OK Energy Ltd. Partnership P.O. Box 3010 Cody, WY 82414-5915	0.42146	.0052682	Uncommitted
Total:	80.000	1.00	



TRACT 3 OWNERSHIP (S/2SE/4 of Section 03-T22S-R27E, being 80 acres):

Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	8.51946	.1064933	Committed
COG Operating LLC 600 W. Illinois Ave Midland, TX 79701	44.2029	.5525361	Committed
Concho Oil & Gas LLC 600 W. Illinois Ave Midland, TX 79701	2.32647	.02908085	Committed
Magnum Hunter Production Inc. P.O. Box 972875 Dallas, TX 75397	13.6727	.1709088	Committed
Pozo Rico Partners Ltd. P.O. Box 2258 Cleburne, TX 76033	0.83025	.0103781	Uncommitted
Sharbro Energy LLC P.O. Box 840 Artesia, NM 88211	1.26610	.0158263	Committed
Yates Industries LLC P.O. Box 1091 Artesia, NM 88211	0.42203	.0052754	Committed
Trustee of the Thomas Ray Sivley Trust P.O. Box 832407 Dallas, TX 75283-2407	0.71059	.0088824	Uncommitted
Trustee of the Jo Ann Sivley Ruppert Trust P.O. Box 832407 Dallas, TX 75283-2407	0.71059	.0088824	Uncommitted
Estate of David Sorenson, deceased P.O. Box 1453 Roswell, New Mexico 88202	1.06694	.0133367	Committed
Osprey Oil and Gas IV LLC 707 N. Carrizo Street Midland, Texas 79701	0.62272	.0077840	Uncommitted
GTV Resource Development, LLC P.O. Box 10821 Midland, Texas 79702	0.46704	.0058380	Uncommitted
Mule Creek Investments, LLC 100 N. Main Street #313 Midland, Texas 79701	0.46704	.0058380	Uncommitted



Unit Recapitulation

S/2 of Section 3 and SW/4 of Section 2, Township 22 South, Range 27 East; being 480.00 acres

Devon Energy Production Company LP	62.143876%	WI/RT
BK Exploration Corporation	1.535213%	WI
Cody Energy Inc.	0.219508%	WI
COG Operating LLC	19.461666%	WI
Concho Oil & Gas LLC	1.024298%	WI
Estate of David J. Sorenson, deceased	0.555696%	WI
Lanita C. Williamson, Trustee of the Lanita C. Williamson Family Living Trust	0.148184%	WI
Magnum Hunter Production Inc.	11.428053%	WI/RT
Osprey Oil and Gas IV LLC	0.324332%	WI
GTV Resource Development	0.243249%	WI
Mule Creek Investments, LLC	0.243249%	WI
Pozo Rico Partners Ltd.	0.432419%	WI
Sharbro Energy LLC	0.659428%	WI
Tex-OK Energy Ltd. Partnership	0.219508%	WI
Trustee of the Thomas Ray Sivley Trust	0.370098%	WI
Trustee of Jo Ann Sivley Ruppert Trust	0.370098%	WI
Warwick-Ares LLC	0.067899%	WI
Williamson Enterprises, Nominee for G. Dee Williamson and Paulette Williamson, Trustees under the G. Dee Williamson and Paulette Williamson Revocable Trust dated January 27, 1987	0.333417%	WI
Yates Industries LLC	0.219809%	WI
Unit Total	100.000000%	WI



**Pooling List Recapitulation:
Full List of Uncommitted Parties/Persons to be Pooled**

TEX-OK Energy	WI
Cody Energy Inc.	WI
Warwick-Ares LLC	WI
BK Exploration Corporation	WI
Pozo Rico Partners Ltd.	WI
Unknow Trustee of the Jo Ann Sivley Ruppert Trust	WI
Unknown Trustee of the Thomas Ray Sivley Trust	WI
Lanita C. William, Trustee of the Lanita C. Williamson Family Living Trust	WI
Williamson Enterprises, Nominee for G. Dee Williamson and Paulette Williamson, Trustees under the G. Dee Williamson and Paulette Williamson	
Revocable Trust dated January 27, 1987	WI
GTV Resource Development LLC	WI
Mule Creek Investments LLC	WI
Osprey Oil & Gas IV LLC	WI
Featherstone Development Corporation	ORRI
Genesis Limited Partnership	ORRI
Red Bird Ventures Inc.	ORRI
BK Royalties LLC	ORRI
Deborah Anne Au, Sole Trustee of the Revocable Trust of Frankie Lorene Payne	ORRI
McElroy Minerals, LLC	ORRI
William Winfield Scott	ORRI
Wallace H. Scott, III	ORRI
Albany City Salon, LLC	ORRI
Fairland, Ltd.	ORRI
Granted Minerals, LLC	ORRI
Barbara P. Hilliard	ORRI
Alyson Jan McMinn U/A July 23, 2009	ORRI
Teckla Oil Co., LLC	ORRI
The Estates of Edwina E. Heiser and A.J. Heiser	ORRI

Devon Energy Corporation
333 W. Sheridan Avenue
Oklahoma City, OK 73102

405 235 3611 Phone
www.devonenergy.com



January 28, 2025

Via Email: L48PermianOBOLand@conocophillips.com

COG Operating LLC
% Concho Resources Inc
700 Plaza Building
Bartlesville, Oklahoma 74004

RE: War Club 2-3 Fed Com Wells – Revised
Sections 2 & 3-22S-27E
Eddy County, New Mexico

Dear Working Interest Owner:

Devon Energy Production Company, L.P. (“Devon”) hereby proposes to drill the following horizontal well with production laterals in the Southwest Quarter of Section 2 & South Half of Section 3-T22S-R27E, Eddy County, New Mexico. This proposal hereby replaces and supersedes the War Club 2-3 Fed Com Well Proposal Letter dated January 22, 2025.

- War Club 2-3 Fed Com 623H as a horizontal well to an approximate TVD of 8,910’, and approximate TMD of 16,715.54’ into the Wolfcamp formation at an approximate SHL of 1463’ FSL & 2376’ FWL of Section 2-22S-27E, or at a legal location in Unit K, and an approximate BHL of 1840’ FSL & 20’ FWL of Section 3-22S-27E, or at a legal location in Unit L, Eddy County, New Mexico (collectively with all four proposed wells, the “Wells”). Enclosed for your review is Devon’s Authority for Expenditure estimating total completed costs of \$9,095,773.91
- War Club 2-3 Fed Com 624H as a horizontal well to an approximate TVD of 8,912’, and approximate TMD of 16,707.05’ into the Wolfcamp formation at an approximate SHL of 1373’ FSL & 2374’ FWL of Section 2-22S-27E, or at a legal location in Unit K, and an approximate BHL of 560’ FSL & 20’ FWL of Section 3-22S-27E, or at a legal location in Unit M, Eddy County, New Mexico (collectively with all four proposed wells, the “Wells”). Enclosed for your review is Devon’s Authority for Expenditure estimating total completed costs of \$9,095,773.91.
- War Club 2-3 Fed Com 823H as a horizontal well to an approximate TVD of 9,327’, and approximate TMD of 17,184.30’ into the Wolfcamp formation at an approximate SHL of 1523’ FSL & 2378’ FWL of Section 2-22S-27E, or at a legal location in Unit K, and an approximate BHL of 1980’ FSL & 20’ FWL of Section 3-22S-27E, or at a legal location in Unit L, Eddy County, New Mexico (collectively with all four proposed wells, the “Wells”). Enclosed for your review is Devon’s Authority for Expenditure estimating total completed costs of \$9,909,603.61.
- War Club 2-3 Fed Com 824H as a horizontal well to an approximate TVD of 9,330’, and approximate TMD of 17,140.58’ into the Wolfcamp formation at an approximate SHL of 1433’ FSL & 2375’ FWL of Section 2-22S-27E, or at a legal location in Unit K, and an approximate BHL of 660’ FSL & 20’ FWL of Section 3-22S-27E, or at a legal location in Unit M, Eddy County, New Mexico (collectively with all four proposed wells, the “Wells”). Enclosed for your review is Devon’s Authority for Expenditure estimating total completed costs of \$9,909,603.61.



Devon reserves the right to modify the locations and drilling plans described above in order to address surface and subsurface concerns. Devon will advise of any such modifications. The enclosed AFEs represent an estimate of the costs that will be incurred to drill and complete these wells, but those electing to participate in the wells are responsible for their share of the actual costs incurred.

Devon is proposing to drill the Wells under the terms of the modified 2015 AAPL form of Operating Agreement (“JOA”). The JOA will be supplied to those parties interested in participating; please respond if you would like to receive a copy of the proposed JOA. The JOA will have the following general provisions:

- Devon Energy Production Company, L.P. named as Operator
- Contract Area: SW/4 of Section 2 and S/2 of Section 3-22S-27E, Eddy County, NM
- Wolfcamp formation only for the Contract Area
- 100/300% Non-Consent Penalty
- Overhead rates of \$10,000 DWR/\$1,000 PWR

Please indicate your election to participate in the drilling and completion of the Wells in the spaces provided below within 30 days of receipt by signing and returning one (1) copy of this letter and AFE, along with your well data requirements sheet. If you do not wish to participate, please contact the undersigned to discuss a potential trade or farmout of your interest.

If an agreement cannot be reached within 30 days of the date of this letter, Devon will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest for the proposed wells.

If you have any questions or concerns regarding this proposal, please contact me at (405) 228-2856 or jake.nourse@dvn.com.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.



Jake Nourse
Staff Landman

War Club 2-3 Fed Com 623H

_____ **To participate** in the War Club 2-3 Fed Com 623H

_____ **Not to participate** in the War Club 2-3 Fed Com 623H

War Club 2-3 Fed Com 624H

_____ **To participate** in the War Club 2-3 Fed Com 624H

_____ **Not to participate** in the War Club 2-3 Fed Com 624H

War Club 2-3 Fed Com 823H

_____ **To participate** in the War Club 2-3 Fed Com 823H

_____ **Not to participate** in the War Club 2-3 Fed Com 823H

War Club 2-3 Fed Com 824H

_____ **To participate** in the War Club 2-3 Fed Com 824H

_____ **Not to participate** in the War Club 2-3 Fed Com 824H

COG Operating LLC

Agreed to and Accepted this _____ days of _____, 2025.

By: _____

Title: _____



Authorization for Expenditure

AFE # XX-160476.01
 Well Name: WAR CLUB 2-3 FED COM 623H
 Cost Center Number: 1094875901
 Legal Description: 2 & 3-22S-27E

AFE Date: 1/28/2025
 State: NEW MEXICO
 County/Parish EDDY:

Revision:

Explanation and Justification:

DRILL AND COMPLETE

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,668.18	0.00	0.00	2,668.18
6040110	CHEMICALS - OTHER	0.00	108,664.00	0.00	108,664.00
6060100	DYED LIQUID FUELS	156,572.55	199,063.00	0.00	355,635.55
6060130	GASEOUS FUELS	0.00	72,228.00	0.00	72,228.00
6080100	DISPOSAL - SOLIDS	117,801.06	5,285.00	0.00	123,086.06
6080110	DISP-SALTWATER & OTH	0.00	9,257.00	0.00	9,257.00
6080115	DISP VIA PIPELINE SW	0.00	84,000.00	0.00	84,000.00
6090100	FLUIDS - WATER	38,945.18	13,786.00	0.00	52,731.18
6090120	RECYC TREAT&PROC-H2O	0.00	213,071.00	0.00	213,071.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	27,833.33	0.00	0.00	27,833.33
6110130	ROAD&SITE PREP SVC	55,666.67	1,586.00	0.00	57,252.67
6120100	I & C SERVICES	0.00	19,303.13	0.00	19,303.13
6130170	COMM SVCS - WAN	1,339.08	0.00	0.00	1,339.08
6130360	RTOC - ENGINEERING	0.00	2,968.00	0.00	2,968.00
6130370	RTOC - GEOSTEERING	10,704.07	0.00	0.00	10,704.07
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	16,232.49	256,692.00	0.00	272,924.49
6160100	MATERIALS & SUPPLIES	22,509.51	0.00	0.00	22,509.51
6170100	PULLING&SWABBING SVC	0.00	36,000.00	0.00	36,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	109,522.00	0.00	109,522.00
6190100	TRCKG&HL-SOLID&FLUID	45,685.64	0.00	0.00	45,685.64
6190110	TRUCKING&HAUL OF EQP	57,317.71	21,187.25	0.00	78,504.96
6200130	CONSULT & PROJECT SVC	148,940.73	57,939.00	0.00	206,879.73
6230120	SAFETY SERVICES	43,958.48	1,790.00	0.00	45,748.48
6300270	SOLIDS CONTROL SRVCS	94,721.12	0.00	0.00	94,721.12
6310120	STIMULATION SERVICES	0.00	765,399.00	0.00	765,399.00
6310190	PROPPANT PURCHASE	0.00	569,373.00	0.00	569,373.00
6310200	CASING & TUBULAR SVC	141,443.99	0.00	0.00	141,443.99
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	832,000.00	0.00	0.00	832,000.00
6310300	DIRECTIONAL SERVICES	328,798.64	0.00	0.00	328,798.64
6310310	DRILL BITS	107,371.51	0.00	0.00	107,371.51
6310330	DRILL & COMP FLUID&SVC	427,554.99	24,693.00	0.00	452,247.99
6310370	MOB & DEMOBILIZATION	700,000.00	0.00	0.00	700,000.00
6310380	OPEN HOLE EVALUATION	26,251.49	0.00	0.00	26,251.49
6310480	TESTNG-WELL, PL & OTH	0.00	132,099.00	0.00	132,099.00
6310600	MISC PUMPING SERVICE	0.00	35,799.00	0.00	35,799.00
6320100	EQPMNT SVC-SRF RNTL	187,744.01	226,697.00	0.00	414,441.01
6320110	EQUIP SVC - DOWNHOLE	113,441.11	39,428.00	0.00	152,869.11
6320160	WELDING SERVICES	4,721.53	0.00	0.00	4,721.53
6320190	WATER TRANSFER	0.00	36,293.00	0.00	36,293.00
6350100	CONSTRUCTION SVC	0.00	192,829.53	0.00	192,829.53

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-160476.01
 Well Name: WAR CLUB 2-3 FED COM 623H
 Cost Center Number: 1094875901
 Legal Description: 2 & 3-22S-27E

AFE Date: 1/28/2025
 State: NEW MEXICO
 County/Parish: EDDY

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	8,870.15	0.00	8,870.15
6550110	MISCELLANEOUS SVC	57,224.56	0.00	0.00	57,224.56
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	11,757.56	34,156.22	0.00	45,913.78
6740340	TAXES OTHER	0.00	29,544.18	0.00	29,544.18
	Total Intangibles	3,970,705.19	3,312,522.46	0.00	7,283,227.65

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	35,464.50	0.00	35,464.50
6120120	MEASUREMENT EQUIP	0.00	24,221.92	0.00	24,221.92
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	260,952.86	0.00	260,952.86
6300230	PUMPS - SURFACE	0.00	1,996.88	0.00	1,996.88
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	75,403.00	0.00	75,403.00
6310460	WELLHEAD EQUIPMENT	50,235.36	169,324.00	0.00	219,559.36
6310530	SURFACE CASING	11,355.00	0.00	0.00	11,355.00
6310540	INTERMEDIATE CASING	403,624.00	0.00	0.00	403,624.00
6310550	PRODUCTION CASING	470,820.00	0.00	0.00	470,820.00
6310580	CASING COMPONENTS	46,788.58	0.00	0.00	46,788.58
6330100	PIPE,FIT,FLANG,CPLNG	0.00	196,110.16	0.00	196,110.16
	Total Tangibles	1,007,822.94	804,723.32	0.00	1,812,546.26

TOTAL ESTIMATED COST	4,978,528.13	4,117,245.78	0.00	9,095,773.91
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WORKING INTEREST OWNER APPROVAL

Company Name: _____

Signature: _____

Print Name: _____

Title: _____

Date: _____

Email: _____

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-160477.01
 Well Name: WAR CLUB 2-3 FED COM 624H
 Cost Center Number: 1094876001
 Legal Description: 2 & 3-22S-27E
 Revision:

AFE Date: 1/28/2025
 State: NEW MEXICO
 County/Parish EDDY:

Explanation and Justification:

DRILL AND COMPLETE

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,668.18	0.00	0.00	2,668.18
6040110	CHEMICALS - OTHER	0.00	108,664.00	0.00	108,664.00
6060100	DYED LIQUID FUELS	156,572.55	199,063.00	0.00	355,635.55
6060130	GASEOUS FUELS	0.00	72,228.00	0.00	72,228.00
6080100	DISPOSAL - SOLIDS	117,801.06	5,285.00	0.00	123,086.06
6080110	DISP-SALTWATER & OTH	0.00	9,257.00	0.00	9,257.00
6080115	DISP VIA PIPELINE SW	0.00	84,000.00	0.00	84,000.00
6090100	FLUIDS - WATER	38,945.18	13,786.00	0.00	52,731.18
6090120	RECYC TREAT&PROC-H2O	0.00	213,071.00	0.00	213,071.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	27,833.33	0.00	0.00	27,833.33
6110130	ROAD&SITE PREP SVC	55,666.67	1,586.00	0.00	57,252.67
6120100	I & C SERVICES	0.00	19,303.13	0.00	19,303.13
6130170	COMM SVCS - WAN	1,339.08	0.00	0.00	1,339.08
6130360	RTOC - ENGINEERING	0.00	2,968.00	0.00	2,968.00
6130370	RTOC - GEOSTEERING	10,704.07	0.00	0.00	10,704.07
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	16,232.49	256,692.00	0.00	272,924.49
6160100	MATERIALS & SUPPLIES	22,509.51	0.00	0.00	22,509.51
6170100	PULLING&SWABBING SVC	0.00	36,000.00	0.00	36,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	109,522.00	0.00	109,522.00
6190100	TRCKG&HL-SOLID&FLUID	45,685.64	0.00	0.00	45,685.64
6190110	TRUCKING&HAUL OF EQP	57,317.71	21,187.25	0.00	78,504.96
6200130	CONSULT & PROJECT SVC	148,940.73	57,939.00	0.00	206,879.73
6230120	SAFETY SERVICES	43,958.48	1,790.00	0.00	45,748.48
6300270	SOLIDS CONTROL SRVCS	94,721.12	0.00	0.00	94,721.12
6310120	STIMULATION SERVICES	0.00	765,399.00	0.00	765,399.00
6310190	PROPPANT PURCHASE	0.00	569,373.00	0.00	569,373.00
6310200	CASING & TUBULAR SVC	141,443.99	0.00	0.00	141,443.99
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	832,000.00	0.00	0.00	832,000.00
6310300	DIRECTIONAL SERVICES	328,798.64	0.00	0.00	328,798.64
6310310	DRILL BITS	107,371.51	0.00	0.00	107,371.51
6310330	DRILL & COMP FLUID&SVC	427,554.99	24,693.00	0.00	452,247.99
6310370	MOB & DEMOBILIZATION	700,000.00	0.00	0.00	700,000.00
6310380	OPEN HOLE EVALUATION	26,251.49	0.00	0.00	26,251.49
6310480	TESTNG-WELL, PL & OTH	0.00	132,099.00	0.00	132,099.00
6310600	MISC PUMPING SERVICE	0.00	35,799.00	0.00	35,799.00
6320100	EQPMNT SVC-SRF RNTL	187,744.01	226,697.00	0.00	414,441.01
6320110	EQUIP SVC - DOWNHOLE	113,441.11	39,428.00	0.00	152,869.11
6320160	WELDING SERVICES	4,721.53	0.00	0.00	4,721.53
6320190	WATER TRANSFER	0.00	36,293.00	0.00	36,293.00
6350100	CONSTRUCTION SVC	0.00	192,829.53	0.00	192,829.53

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-160477.01
 Well Name: WAR CLUB 2-3 FED COM 624H
 Cost Center Number: 1094876001
 Legal Description: 2 & 3-22S-27E

AFE Date: 1/28/2025
 State: NEW MEXICO
 County/Parish: EDDY

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	8,870.15	0.00	8,870.15
6550110	MISCELLANEOUS SVC	57,224.56	0.00	0.00	57,224.56
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	11,757.56	34,156.22	0.00	45,913.78
6740340	TAXES OTHER	0.00	29,544.18	0.00	29,544.18
	Total Intangibles	3,970,705.19	3,312,522.46	0.00	7,283,227.65

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	35,464.50	0.00	35,464.50
6120120	MEASUREMENT EQUIP	0.00	24,221.92	0.00	24,221.92
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	260,952.86	0.00	260,952.86
6300230	PUMPS - SURFACE	0.00	1,996.88	0.00	1,996.88
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	75,403.00	0.00	75,403.00
6310460	WELLHEAD EQUIPMENT	50,235.36	169,324.00	0.00	219,559.36
6310530	SURFACE CASING	11,355.00	0.00	0.00	11,355.00
6310540	INTERMEDIATE CASING	403,624.00	0.00	0.00	403,624.00
6310550	PRODUCTION CASING	470,820.00	0.00	0.00	470,820.00
6310580	CASING COMPONENTS	46,788.58	0.00	0.00	46,788.58
6330100	PIPE,FIT,FLANG,CPLNG	0.00	196,110.16	0.00	196,110.16
	Total Tangibles	1,007,822.94	804,723.32	0.00	1,812,546.26

TOTAL ESTIMATED COST	4,978,528.13	4,117,245.78	0.00	9,095,773.91
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-160480.01
 Well Name: WAR CLUB 2-3 FED COM 823H
 Cost Center Number: 1094876301
 Legal Description: 2 & 3-22S-27E
 Revision:

AFE Date: 1/28/2025
 State: NM
 County/Parish: EDDY

Explanation and Justification:

DRILL AND COMPLETE

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	142,710.00	0.00	142,710.00
6060100	DYED LIQUID FUELS	110,016.54	369,245.00	0.00	479,261.54
6060130	GASEOUS FUELS	0.00	131,437.00	0.00	131,437.00
6080100	DISPOSAL - SOLIDS	108,051.96	5,328.00	0.00	113,379.96
6080110	DISP-SALTWATER & OTH	0.00	13,587.00	0.00	13,587.00
6080115	DISP VIA PIPELINE SW	0.00	106,500.00	0.00	106,500.00
6090100	FLUIDS - WATER	22,756.40	15,794.00	0.00	38,550.40
6090120	RECYC TREAT&PROC-H2O	0.00	296,218.00	0.00	296,218.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	26,166.67	0.00	0.00	26,166.67
6110130	ROAD&SITE PREP SVC	52,333.33	40,648.00	0.00	92,981.33
6120100	I & C SERVICES	0.00	88,588.75	0.00	88,588.75
6130170	COMM SVCS - WAN	3,274.30	0.00	0.00	3,274.30
6130360	RTOC - ENGINEERING	0.00	4,320.00	0.00	4,320.00
6130370	RTOC - GEOSTEERING	9,004.33	0.00	0.00	9,004.33
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	289,190.00	0.00	289,190.00
6160100	MATERIALS & SUPPLIES	8,022.04	0.00	0.00	8,022.04
6170100	PULLING&SWABBING SVC	0.00	6,750.00	0.00	6,750.00
6170110	SNUBBG&COIL TUBG SVC	0.00	125,735.00	0.00	125,735.00
6190100	TRCKG&HL-SOLID&FLUID	81,366.40	0.00	0.00	81,366.40
6190110	TRUCKING&HAUL OF EQP	39,782.77	42,170.50	0.00	81,953.27
6200130	CONSLT & PROJECT SVC	107,724.53	86,403.00	0.00	194,127.53
6230120	SAFETY SERVICES	33,725.31	3,138.00	0.00	36,863.31
6300270	SOLIDS CONTROL SRVCS	63,194.03	0.00	0.00	63,194.03
6310120	STIMULATION SERVICES	0.00	1,218,952.00	0.00	1,218,952.00
6310190	PROPPANT PURCHASE	0.00	903,917.00	0.00	903,917.00
6310200	CASING & TUBULAR SVC	96,428.19	0.00	0.00	96,428.19
6310250	CEMENTING SERVICES	185,000.00	0.00	0.00	185,000.00
6310280	DAYWORK COSTS	569,450.00	0.00	0.00	569,450.00
6310300	DIRECTIONAL SERVICES	260,961.86	0.00	0.00	260,961.86
6310310	DRILL BITS	93,153.89	0.00	0.00	93,153.89
6310330	DRILL&COMP FLUID&SVC	283,554.54	16,836.00	0.00	300,390.54
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	21,282.96	0.00	0.00	21,282.96
6310480	TSTNG-WELL, PL & OTH	0.00	134,557.00	0.00	134,557.00
6310600	MISC PUMPING SERVICE	0.00	52,108.00	0.00	52,108.00
6320100	EQPMNT SVC-SRF RNTL	138,339.25	227,272.00	0.00	365,611.25
6320110	EQUIP SVC - DOWNHOLE	77,600.95	35,043.00	0.00	112,643.95
6320160	WELDING SERVICES	2,292.01	0.00	0.00	2,292.01
6320190	WATER TRANSFER	0.00	49,883.00	0.00	49,883.00
6350100	CONSTRUCTION SVC	0.00	167,771.85	0.00	167,771.85
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-160480.01
 Well Name: WAR CLUB 2-3 FED COM 823H
 Cost Center Number: 1094876301
 Legal Description: 2 & 3-22S-27E
 Revision:

AFE Date: 1/28/2025
 State: NM
 County/Parish: EDDY

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550100	MISCS COSTS & SERVS	0.00	9,905.30	0.00	9,905.30
6550110	MISCELLANEOUS SVC	34,216.45	0.00	0.00	34,216.45
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	9,168.05	41,055.53	0.00	50,223.58
6740340	TAXES OTHER	0.00	32,088.36	0.00	32,088.36
	Total Intangibles	2,498,366.76	4,662,151.29	0.00	7,160,518.05

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	&C EQUIPMENT	0.00	114,201.43	0.00	114,201.43
6120120	MEASUREMENT EQUIP	0.00	27,876.98	0.00	27,876.98
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	328,268.70	0.00	328,268.70
6300220	STORAGE VESSEL&TANKS	0.00	64,610.00	0.00	64,610.00
6300230	PUMPS - SURFACE	0.00	10,561.25	0.00	10,561.25
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	130,918.00	0.00	130,918.00
6310460	WELLHEAD EQUIPMENT	38,000.00	169,180.00	0.00	207,180.00
6310530	SURFACE CASING	26,735.00	0.00	0.00	26,735.00
6310540	INTERMEDIATE CASING	610,523.12	0.00	0.00	610,523.12
6310550	PRODUCTION CASING	820,902.00	0.00	0.00	820,902.00
6310580	CASING COMPONENTS	28,486.43	0.00	0.00	28,486.43
6330100	PIPE,FIT,FLANG,CPLNG	0.00	312,572.65	0.00	312,572.65
	Total Tangibles	1,549,646.55	1,199,439.01	0.00	2,749,085.56

TOTAL ESTIMATED COST	4,048,013.31	5,861,590.30	0.00	9,909,603.61
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WORKING INTEREST OWNER APPROVAL

Company Name: _____

Signature: _____

Print Name: _____

Title: _____

Date: _____

Email: _____

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-160481.01
 Well Name: WAR CLUB 2-3 FED COM 824H
 Cost Center Number: 1094876401
 Legal Description: 2 & 3-22S-27E
 Revision:

AFE Date: 1/28/2025
 State: NM
 County/Parish: EDDY

Explanation and Justification:

DRILL AND COMPLETE

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	142,710.00	0.00	142,710.00
6060100	DYED LIQUID FUELS	110,016.54	369,245.00	0.00	479,261.54
6060130	GASEOUS FUELS	0.00	131,437.00	0.00	131,437.00
6080100	DISPOSAL - SOLIDS	108,051.96	5,328.00	0.00	113,379.96
6080110	DISP-SALTWATER & OTH	0.00	13,587.00	0.00	13,587.00
6080115	DISP VIA PIPELINE SW	0.00	106,500.00	0.00	106,500.00
6090100	FLUIDS - WATER	22,756.40	15,794.00	0.00	38,550.40
6090120	RECYC TREAT&PROC-H2O	0.00	296,218.00	0.00	296,218.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	26,166.67	0.00	0.00	26,166.67
6110130	ROAD&SITE PREP SVC	52,333.33	40,648.00	0.00	92,981.33
6120100	I & C SERVICES	0.00	88,588.75	0.00	88,588.75
6130170	COMM SVCS - WAN	3,274.30	0.00	0.00	3,274.30
6130360	RTOC - ENGINEERING	0.00	4,320.00	0.00	4,320.00
6130370	RTOC - GEOSTEERING	9,004.33	0.00	0.00	9,004.33
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	289,190.00	0.00	289,190.00
6160100	MATERIALS & SUPPLIES	8,022.04	0.00	0.00	8,022.04
6170100	PULLING&SWABBING SVC	0.00	6,750.00	0.00	6,750.00
6170110	SNUBBG&COIL TUBG SVC	0.00	125,735.00	0.00	125,735.00
6190100	TRCKG&HL-SOLID&FLUID	81,366.40	0.00	0.00	81,366.40
6190110	TRUCKING&HAUL OF EQP	39,782.77	42,170.50	0.00	81,953.27
6200130	CONSLT & PROJECT SVC	107,724.53	86,403.00	0.00	194,127.53
6230120	SAFETY SERVICES	33,725.31	3,138.00	0.00	36,863.31
6300270	SOLIDS CONTROL SRVCS	63,194.03	0.00	0.00	63,194.03
6310120	STIMULATION SERVICES	0.00	1,218,952.00	0.00	1,218,952.00
6310190	PROPPANT PURCHASE	0.00	903,917.00	0.00	903,917.00
6310200	CASING & TUBULAR SVC	96,428.19	0.00	0.00	96,428.19
6310250	CEMENTING SERVICES	185,000.00	0.00	0.00	185,000.00
6310280	DAYWORK COSTS	569,450.00	0.00	0.00	569,450.00
6310300	DIRECTIONAL SERVICES	260,961.86	0.00	0.00	260,961.86
6310310	DRILL BITS	93,153.89	0.00	0.00	93,153.89
6310330	DRILL&COMP FLUID&SVC	283,554.54	16,836.00	0.00	300,390.54
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	21,282.96	0.00	0.00	21,282.96
6310480	TSTNG-WELL, PL & OTH	0.00	134,557.00	0.00	134,557.00
6310600	MISC PUMPING SERVICE	0.00	52,108.00	0.00	52,108.00
6320100	EQPMNT SVC-SRF RNTL	138,339.25	227,272.00	0.00	365,611.25
6320110	EQUIP SVC - DOWNHOLE	77,600.95	35,043.00	0.00	112,643.95
6320160	WELDING SERVICES	2,292.01	0.00	0.00	2,292.01
6320190	WATER TRANSFER	0.00	49,883.00	0.00	49,883.00
6350100	CONSTRUCTION SVC	0.00	167,771.85	0.00	167,771.85
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-160481.01
 Well Name: WAR CLUB 2-3 FED COM 824H
 Cost Center Number: 1094876401
 Legal Description: 2 & 3-22S-27E
 Revision:

AFE Date: 1/28/2025
 State: NM
 County/Parish: EDDY

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550100	MISCS COSTS & SERVS	0.00	9,905.30	0.00	9,905.30
6550110	MISCELLANEOUS SVC	34,216.45	0.00	0.00	34,216.45
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	9,168.05	41,055.53	0.00	50,223.58
6740340	TAXES OTHER	0.00	32,088.36	0.00	32,088.36
	Total Intangibles	2,498,366.76	4,662,151.29	0.00	7,160,518.05

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	&C EQUIPMENT	0.00	114,201.43	0.00	114,201.43
6120120	MEASUREMENT EQUIP	0.00	27,876.98	0.00	27,876.98
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	328,268.70	0.00	328,268.70
6300220	STORAGE VESSEL&TANKS	0.00	64,610.00	0.00	64,610.00
6300230	PUMPS - SURFACE	0.00	10,561.25	0.00	10,561.25
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	130,918.00	0.00	130,918.00
6310460	WELLHEAD EQUIPMENT	38,000.00	169,180.00	0.00	207,180.00
6310530	SURFACE CASING	26,735.00	0.00	0.00	26,735.00
6310540	INTERMEDIATE CASING	610,523.12	0.00	0.00	610,523.12
6310550	PRODUCTION CASING	820,902.00	0.00	0.00	820,902.00
6310580	CASING COMPONENTS	28,486.43	0.00	0.00	28,486.43
6330100	PIPE,FIT,FLANG,CPLNG	0.00	312,572.65	0.00	312,572.65
	Total Tangibles	1,549,646.55	1,199,439.01	0.00	2,749,085.56

TOTAL ESTIMATED COST	4,048,013.31	5,861,590.30	0.00	9,909,603.61
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Devon Energy Corporation
333 W. Sheridan Avenue
Oklahoma City, OK 73102

405 235 3611 Phone
www.devonenergy.com

January 28, 2025

Via Email: L48PermianOBOLand@conocophillips.com

Concho Oil & Gas LLC
% Concho Resources Inc
700 Plaza Building
Bartlesville, Oklahoma 74004

RE: War Club 2-3 Fed Com Wells – Revised
Sections 2 & 3-22S-27E
Eddy County, New Mexico

Dear Working Interest Owner:

Devon Energy Production Company, L.P. (“Devon”) hereby proposes to drill the following horizontal well with production laterals in the Southwest Quarter of Section 2 & South Half of Section 3-T22S-R27E, Eddy County, New Mexico. This proposal hereby replaces and supersedes the War Club 2-3 Fed Com Well Proposal Letter dated January 22, 2025.

- War Club 2-3 Fed Com 623H as a horizontal well to an approximate TVD of 8,910’, and approximate TMD of 16,715.54’ into the Wolfcamp formation at an approximate SHL of 1463’ FSL & 2376’ FWL of Section 2-22S-27E, or at a legal location in Unit K, and an approximate BHL of 1840’ FSL & 20’ FWL of Section 3-22S-27E, or at a legal location in Unit L, Eddy County, New Mexico (collectively with all four proposed wells, the “Wells”). Enclosed for your review is Devon’s Authority for Expenditure estimating total completed costs of \$9,095,773.91.
- War Club 2-3 Fed Com 624H as a horizontal well to an approximate TVD of 8,912’, and approximate TMD of 16,707.05’ into the Wolfcamp formation at an approximate SHL of 1373’ FSL & 2374’ FWL of Section 2-22S-27E, or at a legal location in Unit K, and an approximate BHL of 560’ FSL & 20’ FWL of Section 3-22S-27E, or at a legal location in Unit M, Eddy County, New Mexico (collectively with all four proposed wells, the “Wells”). Enclosed for your review is Devon’s Authority for Expenditure estimating total completed costs of \$9,095,773.91.
- War Club 2-3 Fed Com 823H as a horizontal well to an approximate TVD of 9,327’, and approximate TMD of 17,184.30’ into the Wolfcamp formation at an approximate SHL of 1523’ FSL & 2378’ FWL of Section 2-22S-27E, or at a legal location in Unit K, and an approximate BHL of 1980’ FSL & 20’ FWL of Section 3-22S-27E, or at a legal location in Unit L, Eddy County, New Mexico (collectively with all four proposed wells, the “Wells”). Enclosed for your review is Devon’s Authority for Expenditure estimating total completed costs of \$9,909,603.61.
- War Club 2-3 Fed Com 824H as a horizontal well to an approximate TVD of 9,330’, and approximate TMD of 17,140.58’ into the Wolfcamp formation at an approximate SHL of 1433’ FSL & 2375’ FWL of Section 2-22S-27E, or at a legal location in Unit K, and an approximate BHL of 660’ FSL & 20’ FWL of Section 3-22S-27E, or at a legal location in Unit M, Eddy County, New Mexico (collectively with all four proposed wells, the “Wells”). Enclosed for your review is Devon’s Authority for Expenditure estimating total completed costs of \$9,909,603.61.

Devon reserves the right to modify the locations and drilling plans described above in order to address surface and subsurface concerns. Devon will advise of any such modifications. The enclosed AFEs represent an estimate of the costs that will be incurred to drill and complete these wells, but those electing to participate in the wells are responsible for their share of the actual costs incurred.

Devon is proposing to drill the Wells under the terms of the modified 2015 AAPL form of Operating Agreement (“JOA”). The JOA will be supplied to those parties interested in participating; please respond if you would like to receive a copy of the proposed JOA. The JOA will have the following general provisions:

- Devon Energy Production Company, L.P. named as Operator
- Contract Area: SW/4 of Section 2 and S/2 of Section 3-22S-27E, Eddy County, NM
- Wolfcamp formation only for the Contract Area
- 100/300% Non-Consent Penalty
- Overhead rates of \$10,000 DWR/\$1,000 PWR

Please indicate your election to participate in the drilling and completion of the Wells in the spaces provided below within 30 days of receipt by signing and returning one (1) copy of this letter and AFE, along with your well data requirements sheet. If you do not wish to participate, please contact the undersigned to discuss a potential trade or farmout of your interest.

If an agreement cannot be reached within 30 days of the date of this letter, Devon will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest for the proposed wells.

If you have any questions or concerns regarding this proposal, please contact me at (405) 228-2856 or jake.nourse@dvn.com.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.



Jake Nourse
Staff Landman

War Club 2-3 Fed Com 623H

_____ **To participate** in the War Club 2-3 Fed Com 623H

_____ **Not to participate** in the War Club 2-3 Fed Com 623H

War Club 2-3 Fed Com 624H

_____ **To participate** in the War Club 2-3 Fed Com 624H

_____ **Not to participate** in the War Club 2-3 Fed Com 624H

War Club 2-3 Fed Com 823H

_____ **To participate** in the War Club 2-3 Fed Com 823H

_____ **Not to participate** in the War Club 2-3 Fed Com 823H

War Club 2-3 Fed Com 824H

_____ **To participate** in the War Club 2-3 Fed Com 824H

_____ **Not to participate** in the War Club 2-3 Fed Com 824H

Concho Oil & Gas LLC

Agreed to and Accepted this _____ days of _____, 2025.

By: _____

Title: _____



Authorization for Expenditure

AFE # XX-160476.01
 Well Name: WAR CLUB 2-3 FED COM 623H
 Cost Center Number: 1094875901
 Legal Description: 2 & 3-22S-27E

AFE Date: 1/28/2025
 State: NEW MEXICO
 County/Parish EDDY:

Revision:

Explanation and Justification:

DRILL AND COMPLETE

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,668.18	0.00	0.00	2,668.18
6040110	CHEMICALS - OTHER	0.00	108,664.00	0.00	108,664.00
6060100	DYED LIQUID FUELS	156,572.55	199,063.00	0.00	355,635.55
6060130	GASEOUS FUELS	0.00	72,228.00	0.00	72,228.00
6080100	DISPOSAL - SOLIDS	117,801.06	5,285.00	0.00	123,086.06
6080110	DISP-SALTWATER & OTH	0.00	9,257.00	0.00	9,257.00
6080115	DISP VIA PIPELINE SW	0.00	84,000.00	0.00	84,000.00
6090100	FLUIDS - WATER	38,945.18	13,786.00	0.00	52,731.18
6090120	RECYC TREAT&PROC-H2O	0.00	213,071.00	0.00	213,071.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	27,833.33	0.00	0.00	27,833.33
6110130	ROAD&SITE PREP SVC	55,666.67	1,586.00	0.00	57,252.67
6120100	I & C SERVICES	0.00	19,303.13	0.00	19,303.13
6130170	COMM SVCS - WAN	1,339.08	0.00	0.00	1,339.08
6130360	RTOC - ENGINEERING	0.00	2,968.00	0.00	2,968.00
6130370	RTOC - GEOSTEERING	10,704.07	0.00	0.00	10,704.07
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	16,232.49	256,692.00	0.00	272,924.49
6160100	MATERIALS & SUPPLIES	22,509.51	0.00	0.00	22,509.51
6170100	PULLING&SWABBING SVC	0.00	36,000.00	0.00	36,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	109,522.00	0.00	109,522.00
6190100	TRCKG&HL-SOLID&FLUID	45,685.64	0.00	0.00	45,685.64
6190110	TRUCKING&HAUL OF EQP	57,317.71	21,187.25	0.00	78,504.96
6200130	CONSULT & PROJECT SVC	148,940.73	57,939.00	0.00	206,879.73
6230120	SAFETY SERVICES	43,958.48	1,790.00	0.00	45,748.48
6300270	SOLIDS CONTROL SRVCS	94,721.12	0.00	0.00	94,721.12
6310120	STIMULATION SERVICES	0.00	765,399.00	0.00	765,399.00
6310190	PROPPANT PURCHASE	0.00	569,373.00	0.00	569,373.00
6310200	CASING & TUBULAR SVC	141,443.99	0.00	0.00	141,443.99
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	832,000.00	0.00	0.00	832,000.00
6310300	DIRECTIONAL SERVICES	328,798.64	0.00	0.00	328,798.64
6310310	DRILL BITS	107,371.51	0.00	0.00	107,371.51
6310330	DRILL & COMP FLUID&SVC	427,554.99	24,693.00	0.00	452,247.99
6310370	MOB & DEMOBILIZATION	700,000.00	0.00	0.00	700,000.00
6310380	OPEN HOLE EVALUATION	26,251.49	0.00	0.00	26,251.49
6310480	TESTNG-WELL, PL & OTH	0.00	132,099.00	0.00	132,099.00
6310600	MISC PUMPING SERVICE	0.00	35,799.00	0.00	35,799.00
6320100	EQPMNT SVC-SRF RNTL	187,744.01	226,697.00	0.00	414,441.01
6320110	EQUIP SVC - DOWNHOLE	113,441.11	39,428.00	0.00	152,869.11
6320160	WELDING SERVICES	4,721.53	0.00	0.00	4,721.53
6320190	WATER TRANSFER	0.00	36,293.00	0.00	36,293.00
6350100	CONSTRUCTION SVC	0.00	192,829.53	0.00	192,829.53

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-160476.01
 Well Name: WAR CLUB 2-3 FED COM 623H
 Cost Center Number: 1094875901
 Legal Description: 2 & 3-22S-27E

AFE Date: 1/28/2025
 State: NEW MEXICO
 County/Parish: EDDY

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	8,870.15	0.00	8,870.15
6550110	MISCELLANEOUS SVC	57,224.56	0.00	0.00	57,224.56
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	11,757.56	34,156.22	0.00	45,913.78
6740340	TAXES OTHER	0.00	29,544.18	0.00	29,544.18
	Total Intangibles	3,970,705.19	3,312,522.46	0.00	7,283,227.65

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	35,464.50	0.00	35,464.50
6120120	MEASUREMENT EQUIP	0.00	24,221.92	0.00	24,221.92
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	260,952.86	0.00	260,952.86
6300230	PUMPS - SURFACE	0.00	1,996.88	0.00	1,996.88
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	75,403.00	0.00	75,403.00
6310460	WELLHEAD EQUIPMENT	50,235.36	169,324.00	0.00	219,559.36
6310530	SURFACE CASING	11,355.00	0.00	0.00	11,355.00
6310540	INTERMEDIATE CASING	403,624.00	0.00	0.00	403,624.00
6310550	PRODUCTION CASING	470,820.00	0.00	0.00	470,820.00
6310580	CASING COMPONENTS	46,788.58	0.00	0.00	46,788.58
6330100	PIPE,FIT,FLANG,CPLNG	0.00	196,110.16	0.00	196,110.16
	Total Tangibles	1,007,822.94	804,723.32	0.00	1,812,546.26

TOTAL ESTIMATED COST	4,978,528.13	4,117,245.78	0.00	9,095,773.91
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-160477.01
 Well Name: WAR CLUB 2-3 FED COM 624H
 Cost Center Number: 1094876001
 Legal Description: 2 & 3-22S-27E

AFE Date: 1/28/2025
 State: NEW MEXICO
 County/Parish EDDY:

Revision:

Explanation and Justification:

DRILL AND COMPLETE

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,668.18	0.00	0.00	2,668.18
6040110	CHEMICALS - OTHER	0.00	108,664.00	0.00	108,664.00
6060100	DYED LIQUID FUELS	156,572.55	199,063.00	0.00	355,635.55
6060130	GASEOUS FUELS	0.00	72,228.00	0.00	72,228.00
6080100	DISPOSAL - SOLIDS	117,801.06	5,285.00	0.00	123,086.06
6080110	DISP-SALTWATER & OTH	0.00	9,257.00	0.00	9,257.00
6080115	DISP VIA PIPELINE SW	0.00	84,000.00	0.00	84,000.00
6090100	FLUIDS - WATER	38,945.18	13,786.00	0.00	52,731.18
6090120	RECYC TREAT&PROC-H2O	0.00	213,071.00	0.00	213,071.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	27,833.33	0.00	0.00	27,833.33
6110130	ROAD&SITE PREP SVC	55,666.67	1,586.00	0.00	57,252.67
6120100	I & C SERVICES	0.00	19,303.13	0.00	19,303.13
6130170	COMM SVCS - WAN	1,339.08	0.00	0.00	1,339.08
6130360	RTOC - ENGINEERING	0.00	2,968.00	0.00	2,968.00
6130370	RTOC - GEOSTEERING	10,704.07	0.00	0.00	10,704.07
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	16,232.49	256,692.00	0.00	272,924.49
6160100	MATERIALS & SUPPLIES	22,509.51	0.00	0.00	22,509.51
6170100	PULLING&SWABBING SVC	0.00	36,000.00	0.00	36,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	109,522.00	0.00	109,522.00
6190100	TRCKG&HL-SOLID&FLUID	45,685.64	0.00	0.00	45,685.64
6190110	TRUCKING&HAUL OF EQP	57,317.71	21,187.25	0.00	78,504.96
6200130	CONSULT & PROJECT SVC	148,940.73	57,939.00	0.00	206,879.73
6230120	SAFETY SERVICES	43,958.48	1,790.00	0.00	45,748.48
6300270	SOLIDS CONTROL SRVCS	94,721.12	0.00	0.00	94,721.12
6310120	STIMULATION SERVICES	0.00	765,399.00	0.00	765,399.00
6310190	PROPPANT PURCHASE	0.00	569,373.00	0.00	569,373.00
6310200	CASING & TUBULAR SVC	141,443.99	0.00	0.00	141,443.99
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	832,000.00	0.00	0.00	832,000.00
6310300	DIRECTIONAL SERVICES	328,798.64	0.00	0.00	328,798.64
6310310	DRILL BITS	107,371.51	0.00	0.00	107,371.51
6310330	DRILL & COMP FLUID&SVC	427,554.99	24,693.00	0.00	452,247.99
6310370	MOB & DEMOBILIZATION	700,000.00	0.00	0.00	700,000.00
6310380	OPEN HOLE EVALUATION	26,251.49	0.00	0.00	26,251.49
6310480	TESTNG-WELL, PL & OTH	0.00	132,099.00	0.00	132,099.00
6310600	MISC PUMPING SERVICE	0.00	35,799.00	0.00	35,799.00
6320100	EQPMNT SVC-SRF RNTL	187,744.01	226,697.00	0.00	414,441.01
6320110	EQUIP SVC - DOWNHOLE	113,441.11	39,428.00	0.00	152,869.11
6320160	WELDING SERVICES	4,721.53	0.00	0.00	4,721.53
6320190	WATER TRANSFER	0.00	36,293.00	0.00	36,293.00
6350100	CONSTRUCTION SVC	0.00	192,829.53	0.00	192,829.53

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-160477.01
 Well Name: WAR CLUB 2-3 FED COM 624H
 Cost Center Number: 1094876001
 Legal Description: 2 & 3-22S-27E

AFE Date: 1/28/2025
 State: NEW MEXICO
 County/Parish: EDDY

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	8,870.15	0.00	8,870.15
6550110	MISCELLANEOUS SVC	57,224.56	0.00	0.00	57,224.56
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	11,757.56	34,156.22	0.00	45,913.78
6740340	TAXES OTHER	0.00	29,544.18	0.00	29,544.18
	Total Intangibles	3,970,705.19	3,312,522.46	0.00	7,283,227.65

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	35,464.50	0.00	35,464.50
6120120	MEASUREMENT EQUIP	0.00	24,221.92	0.00	24,221.92
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	260,952.86	0.00	260,952.86
6300230	PUMPS - SURFACE	0.00	1,996.88	0.00	1,996.88
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	75,403.00	0.00	75,403.00
6310460	WELLHEAD EQUIPMENT	50,235.36	169,324.00	0.00	219,559.36
6310530	SURFACE CASING	11,355.00	0.00	0.00	11,355.00
6310540	INTERMEDIATE CASING	403,624.00	0.00	0.00	403,624.00
6310550	PRODUCTION CASING	470,820.00	0.00	0.00	470,820.00
6310580	CASING COMPONENTS	46,788.58	0.00	0.00	46,788.58
6330100	PIPE,FIT,FLANG,CPLNG	0.00	196,110.16	0.00	196,110.16
	Total Tangibles	1,007,822.94	804,723.32	0.00	1,812,546.26

TOTAL ESTIMATED COST	4,978,528.13	4,117,245.78	0.00	9,095,773.91
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-160480.01
 Well Name: WAR CLUB 2-3 FED COM 823H
 Cost Center Number: 1094876301
 Legal Description: 2 & 3-22S-27E
 Revision:

AFE Date: 1/28/2025
 State: NM
 County/Parish: EDDY

Explanation and Justification:

DRILL AND COMPLETE

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	142,710.00	0.00	142,710.00
6060100	DYED LIQUID FUELS	110,016.54	369,245.00	0.00	479,261.54
6060130	GASEOUS FUELS	0.00	131,437.00	0.00	131,437.00
6080100	DISPOSAL - SOLIDS	108,051.96	5,328.00	0.00	113,379.96
6080110	DISP-SALTWATER & OTH	0.00	13,587.00	0.00	13,587.00
6080115	DISP VIA PIPELINE SW	0.00	106,500.00	0.00	106,500.00
6090100	FLUIDS - WATER	22,756.40	15,794.00	0.00	38,550.40
6090120	RECYC TREAT&PROC-H2O	0.00	296,218.00	0.00	296,218.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	26,166.67	0.00	0.00	26,166.67
6110130	ROAD&SITE PREP SVC	52,333.33	40,648.00	0.00	92,981.33
6120100	I & C SERVICES	0.00	88,588.75	0.00	88,588.75
6130170	COMM SVCS - WAN	3,274.30	0.00	0.00	3,274.30
6130360	RTOC - ENGINEERING	0.00	4,320.00	0.00	4,320.00
6130370	RTOC - GEOSTEERING	9,004.33	0.00	0.00	9,004.33
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	289,190.00	0.00	289,190.00
6160100	MATERIALS & SUPPLIES	8,022.04	0.00	0.00	8,022.04
6170100	PULLING&SWABBING SVC	0.00	6,750.00	0.00	6,750.00
6170110	SNUBBG&COIL TUBG SVC	0.00	125,735.00	0.00	125,735.00
6190100	TRCKG&HL-SOLID&FLUID	81,366.40	0.00	0.00	81,366.40
6190110	TRUCKING&HAUL OF EQP	39,782.77	42,170.50	0.00	81,953.27
6200130	CONSLT & PROJECT SVC	107,724.53	86,403.00	0.00	194,127.53
6230120	SAFETY SERVICES	33,725.31	3,138.00	0.00	36,863.31
6300270	SOLIDS CONTROL SRVCS	63,194.03	0.00	0.00	63,194.03
6310120	STIMULATION SERVICES	0.00	1,218,952.00	0.00	1,218,952.00
6310190	PROPPANT PURCHASE	0.00	903,917.00	0.00	903,917.00
6310200	CASING & TUBULAR SVC	96,428.19	0.00	0.00	96,428.19
6310250	CEMENTING SERVICES	185,000.00	0.00	0.00	185,000.00
6310280	DAYWORK COSTS	569,450.00	0.00	0.00	569,450.00
6310300	DIRECTIONAL SERVICES	260,961.86	0.00	0.00	260,961.86
6310310	DRILL BITS	93,153.89	0.00	0.00	93,153.89
6310330	DRILL&COMP FLUID&SVC	283,554.54	16,836.00	0.00	300,390.54
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	21,282.96	0.00	0.00	21,282.96
6310480	TSTNG-WELL, PL & OTH	0.00	134,557.00	0.00	134,557.00
6310600	MISC PUMPING SERVICE	0.00	52,108.00	0.00	52,108.00
6320100	EQPMNT SVC-SRF RNTL	138,339.25	227,272.00	0.00	365,611.25
6320110	EQUIP SVC - DOWNHOLE	77,600.95	35,043.00	0.00	112,643.95
6320160	WELDING SERVICES	2,292.01	0.00	0.00	2,292.01
6320190	WATER TRANSFER	0.00	49,883.00	0.00	49,883.00
6350100	CONSTRUCTION SVC	0.00	167,771.85	0.00	167,771.85
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-160480.01

Well Name: WAR CLUB 2-3 FED COM 823H

AFE Date: 1/28/2025

Cost Center Number: 1094876301

State: NM

Legal Description: 2 & 3-22S-27E

County/Parish: EDDY

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550100	MISCS COSTS & SERVS	0.00	9,905.30	0.00	9,905.30
6550110	MISCELLANEOUS SVC	34,216.45	0.00	0.00	34,216.45
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	9,168.05	41,055.53	0.00	50,223.58
6740340	TAXES OTHER	0.00	32,088.36	0.00	32,088.36
	Total Intangibles	2,498,366.76	4,662,151.29	0.00	7,160,518.05

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	&C EQUIPMENT	0.00	114,201.43	0.00	114,201.43
6120120	MEASUREMENT EQUIP	0.00	27,876.98	0.00	27,876.98
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	328,268.70	0.00	328,268.70
6300220	STORAGE VESSEL&TANKS	0.00	64,610.00	0.00	64,610.00
6300230	PUMPS - SURFACE	0.00	10,561.25	0.00	10,561.25
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	130,918.00	0.00	130,918.00
6310460	WELLHEAD EQUIPMENT	38,000.00	169,180.00	0.00	207,180.00
6310530	SURFACE CASING	26,735.00	0.00	0.00	26,735.00
6310540	INTERMEDIATE CASING	610,523.12	0.00	0.00	610,523.12
6310550	PRODUCTION CASING	820,902.00	0.00	0.00	820,902.00
6310580	CASING COMPONENTS	28,486.43	0.00	0.00	28,486.43
6330100	PIPE,FIT,FLANG,CPLNG	0.00	312,572.65	0.00	312,572.65
	Total Tangibles	1,549,646.55	1,199,439.01	0.00	2,749,085.56

TOTAL ESTIMATED COST	4,048,013.31	5,861,590.30	0.00	9,909,603.61
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-160481.01
 Well Name: WAR CLUB 2-3 FED COM 824H
 Cost Center Number: 1094876401
 Legal Description: 2 & 3-22S-27E
 Revision:

AFE Date: 1/28/2025
 State: NM
 County/Parish: EDDY

Explanation and Justification:

DRILL AND COMPLETE

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	142,710.00	0.00	142,710.00
6060100	DYED LIQUID FUELS	110,016.54	369,245.00	0.00	479,261.54
6060130	GASEOUS FUELS	0.00	131,437.00	0.00	131,437.00
6080100	DISPOSAL - SOLIDS	108,051.96	5,328.00	0.00	113,379.96
6080110	DISP-SALTWATER & OTH	0.00	13,587.00	0.00	13,587.00
6080115	DISP VIA PIPELINE SW	0.00	106,500.00	0.00	106,500.00
6090100	FLUIDS - WATER	22,756.40	15,794.00	0.00	38,550.40
6090120	RECYC TREAT&PROC-H2O	0.00	296,218.00	0.00	296,218.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	26,166.67	0.00	0.00	26,166.67
6110130	ROAD&SITE PREP SVC	52,333.33	40,648.00	0.00	92,981.33
6120100	I & C SERVICES	0.00	88,588.75	0.00	88,588.75
6130170	COMM SVCS - WAN	3,274.30	0.00	0.00	3,274.30
6130360	RTOC - ENGINEERING	0.00	4,320.00	0.00	4,320.00
6130370	RTOC - GEOSTEERING	9,004.33	0.00	0.00	9,004.33
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	289,190.00	0.00	289,190.00
6160100	MATERIALS & SUPPLIES	8,022.04	0.00	0.00	8,022.04
6170100	PULLING&SWABBING SVC	0.00	6,750.00	0.00	6,750.00
6170110	SNUBBG&COIL TUBG SVC	0.00	125,735.00	0.00	125,735.00
6190100	TRCKG&HL-SOLID&FLUID	81,366.40	0.00	0.00	81,366.40
6190110	TRUCKING&HAUL OF EQP	39,782.77	42,170.50	0.00	81,953.27
6200130	CONSLT & PROJECT SVC	107,724.53	86,403.00	0.00	194,127.53
6230120	SAFETY SERVICES	33,725.31	3,138.00	0.00	36,863.31
6300270	SOLIDS CONTROL SRVCS	63,194.03	0.00	0.00	63,194.03
6310120	STIMULATION SERVICES	0.00	1,218,952.00	0.00	1,218,952.00
6310190	PROPPANT PURCHASE	0.00	903,917.00	0.00	903,917.00
6310200	CASING & TUBULAR SVC	96,428.19	0.00	0.00	96,428.19
6310250	CEMENTING SERVICES	185,000.00	0.00	0.00	185,000.00
6310280	DAYWORK COSTS	569,450.00	0.00	0.00	569,450.00
6310300	DIRECTIONAL SERVICES	260,961.86	0.00	0.00	260,961.86
6310310	DRILL BITS	93,153.89	0.00	0.00	93,153.89
6310330	DRILL&COMP FLUID&SVC	283,554.54	16,836.00	0.00	300,390.54
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	21,282.96	0.00	0.00	21,282.96
6310480	TSTNG-WELL, PL & OTH	0.00	134,557.00	0.00	134,557.00
6310600	MISC PUMPING SERVICE	0.00	52,108.00	0.00	52,108.00
6320100	EQPMNT SVC-SRF RNTL	138,339.25	227,272.00	0.00	365,611.25
6320110	EQUIP SVC - DOWNHOLE	77,600.95	35,043.00	0.00	112,643.95
6320160	WELDING SERVICES	2,292.01	0.00	0.00	2,292.01
6320190	WATER TRANSFER	0.00	49,883.00	0.00	49,883.00
6350100	CONSTRUCTION SVC	0.00	167,771.85	0.00	167,771.85
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-160481.01
 Well Name: WAR CLUB 2-3 FED COM 824H
 Cost Center Number: 1094876401
 Legal Description: 2 & 3-22S-27E
 Revision:

AFE Date: 1/28/2025
 State: NM
 County/Parish: EDDY

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550100	MISCS COSTS & SERVS	0.00	9,905.30	0.00	9,905.30
6550110	MISCELLANEOUS SVC	34,216.45	0.00	0.00	34,216.45
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	9,168.05	41,055.53	0.00	50,223.58
6740340	TAXES OTHER	0.00	32,088.36	0.00	32,088.36
	Total Intangibles	2,498,366.76	4,662,151.29	0.00	7,160,518.05

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	&C EQUIPMENT	0.00	114,201.43	0.00	114,201.43
6120120	MEASUREMENT EQUIP	0.00	27,876.98	0.00	27,876.98
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	328,268.70	0.00	328,268.70
6300220	STORAGE VESSEL&TANKS	0.00	64,610.00	0.00	64,610.00
6300230	PUMPS - SURFACE	0.00	10,561.25	0.00	10,561.25
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	130,918.00	0.00	130,918.00
6310460	WELLHEAD EQUIPMENT	38,000.00	169,180.00	0.00	207,180.00
6310530	SURFACE CASING	26,735.00	0.00	0.00	26,735.00
6310540	INTERMEDIATE CASING	610,523.12	0.00	0.00	610,523.12
6310550	PRODUCTION CASING	820,902.00	0.00	0.00	820,902.00
6310580	CASING COMPONENTS	28,486.43	0.00	0.00	28,486.43
6330100	PIPE,FIT,FLANG,CPLNG	0.00	312,572.65	0.00	312,572.65
	Total Tangibles	1,549,646.55	1,199,439.01	0.00	2,749,085.56

TOTAL ESTIMATED COST	4,048,013.31	5,861,590.30	0.00	9,909,603.61
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

Chronology of Contact



Owner	Status	Date: Well Proposal Sent	Date: Well Proposal Receipt	Correspondance/Offers
COG Operating LLC, Concho Oil & Gas LLC	• Signed JOA	1/24/25	1/24/2025 via email	Devon and COG entities are committed to a JOA form that has written approval from both parties.
Estate of David J. Sorenson, deceased	• Signed JOA	1/24/25	2/3/25	Devon and the Estate of David Sorenson, deceased are committed to a JOA form that has written approval from both parties.
Magnum Hunter Production Inc.	• Signed JOA	1/24/25	1/28/25	Devon and Magnum Hunter are committed to a JOA form that has written approval from both parties.
Sharbro Energy LLC	• Signed JOA	1/24/25	1/27/25	Devon and Sharbro Energy LLC are committed to a JOA form that has written approval from both parties.
BK Exploration Corporation	• Uncommitted	3/13/25	3/20/2025 via email	Proposal acknowledged 3/20/2025. Operating Agreement provided 3/24/2025. Offer to purchase sent 4/28/2025.
Yates Industries LLC	• Signed JOA	4/7/25	4/7/25	EOG Resources LLC originally thought to have owned this interest. Yates Industries LLC verified owner with Title update. Devon proposed the subject wells to Yates on 4/7/2025, and Yates participated in the subject wells and executed the JOA form on 4/25/2025. Devon and Yates Industries LLC are committed to a JOA form that has written approval from both parties.
Osprey Oil & Gas IV LLC	• Elected to participate in the subject wells but has not signed JOA	1/24/25	1/27/25	3/11/2025 - Proposals acknowledged. Osprey elected to participate in the proposed War Club wells; however, JOA hasn't been executed. Form was provided on 3/13/2025 and again on 4/28/2025 to see if Osprey would like to execute before Pooling. 4/30/2025 - Phone conversation with Osprey to discuss Pooling hearing and JOA. Osprey indicated they would like to execute JOA form with Devon. Devon is still open to JOA should Osprey decide to sign JOA form.
Mule Creek Investments LLC	• Uncommitted	3/13/25	3/17/25	1/24/2025 - Proposal sent to predecessor (Osprey Oil & Gas IV). Devon notified portion of interest was sold to Mule Creek Investments. 3/13/2025 - Proposals mailed to Mule Creek. 4/28/2025 - Proposals emailed to Mule Creek. 4/28/2025 - Operating Agreement emailed to Mule Creek. 4/30/2025 - Phone conversation with representative from Mule Creek to discuss Pooling hearing and signing JOA form. Mule Creek acknowledged all notices and indicated they would like to execute a JOA with Devon. Devon is still open to JOA should Mule Creek decide to sign JOA form.



Owner	Status	Date: Well Proposal Sent	Date: Well Proposal Receipt	Correspondance/Offers
GTV Resource Development LLC	• Uncommitted	3/13/25	3/17/25	1/24/2025 - Proposal sent to predecessor (Osprey Oil & Gas IV). Devon notified portion of interest was sold to GTV Resource Development LLC. 3/13/2025 - Proposals mailed to GTV. 4/28/2025 - Proposals emailed to GTV. 4/28/2025 - Operating Agreement emailed to GTV. 4/30/2025 - Phone call with Brice Ferguson at GTV to discuss Pooling and potentially signing JOA. Mr. Ferguson acknowledge GTV has received all notices and plans to execute a JOA. Devon still open to JOA should GTV decide to sign JOA form.
Lanita C Williamson, Trustee of the Lanita C. Williamson Family Living Trust	• Uncommitted	1/24/25	1/27/25	Proposal received 1/27/2025 with Operating Agreement terms. Devon offered to purchase interest 4/28/2025. Haven't heard from Trust since phone call requesting offer on 4/14/2025. Devon is still open to JOA should Trust decide to sign JOA form.
Pozo Rico Partners Ltd.	• Uncommitted	1/24/25	1/28/25	Proposal acknowledged 1/28/2025. Operating Agreement sent 4/4/2025. Haven't heard from Pozo since JOA was sent on 4/4/2025. Devon is still open to JOA should Pozo decide to sign JOA form.
Unknown Trustee of the Jo Ann Sivley Ruppert Trust	• Uncommitted	1/24/25	1/28/25	Proposal acknowledged 3/5/2025. Operating Agreement sent 4/28/2025. Trust declined Devon's offer to purchase on 4/28/2025. Devon is still open to JOA should Trust decide to sign JOA form.
Unknown Trustee of the Thomas Ray Sivley Trust	• Uncommitted	1/24/25	1/28/25	Proposal acknowledged 3/5/2025. Operating Agreement sent 4/28/2025. Trust declined Devon's offer to purchase on 4/28/2025. Devon is still open to JOA should Trust decide to sign JOA form.
Tex-OK Energy, Cody Energy	• Uncommitted	3/13/25	3/18/25	Devon has been in ongoing conversations with Tex-OK and Cody Energy via email since 4/2/2025. Copies of the proposed Operating Agreement were provided 4/2. Tex-OK and Cody reviewing to see if they prefer to execute JOA. Devon is still open to JOA should Tex-OK/Cody decide to sign JOA form.
Warwick-Ares LLC	• Uncommitted	3/13/25	3/17/25	Proposal acknowledged 3/17/2025. Operating Agreement sent 4/4/2025. Warwick was reviewing the JOA to decide whether to sign or be governed under Pooling. Devon is still open to JOA should Warwick decide to sign JOA form.
Williamson Enterprises	• Elected to participate in the subject wells but has not signed JOA	1/24/25	1/27/25	Elected to participate on 2/10/2025 in the subject wells. Operating Agreement terms provided in well proposal. Party never requested JOA but Devon sent via email on 4/28/2025. Devon is still open to JOA should Williamson decide to sign JOA form.

TAB 3

Devon Exhibit B: Self-Affirmed Statement of Joe Dixon, Geologist

- Devon Exhibit B-1: Structure Map
- Devon Exhibit B-2: Stratigraphic Cross Section
- Devon Exhibit B-3: Gross Isochore
- Devon Exhibit B-4: Gun Barrel View
- Devon Exhibit B-5: Structural Cross-Section

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P.
FOR A COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 25307

SELF-AFFIRMED STATEMENT OF JOE DIXON

I, Joe Dixon, state and affirm the following:

1. I am over the age of 18, and I have personal knowledge of the matters stated herein.
2. I am employed as a petroleum geologist for Devon Energy Production Company, L.P. (“Devon”), and I am familiar with the subject application and the geology involved.
3. I have testified previously by affidavit before the Oil Conservation Division (“Division”) as an expert petroleum geologist; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.
 - a. I have a Bachelor of Science Degree in Geology from Purdue University and a Master of Science Degree in Geology from Oklahoma State University.
 - b. I have worked on New Mexico Oil and Gas matters since November 2020.
4. This affidavit is submitted in connection with the filing by Devon of the above-referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.
5. **Exhibit B-1** is a structure map showing the depth (subsea) to the top of the Wolfcamp formation, a marker that defines the top of the target interval for the proposed wells. Contour interval of 20’. The unit being pooled is outlined by the red rectangle. The structure map



shows that there is a regional down-dip to the East. I do not observe any faulting, pinchouts, or other geologic impediments to developing this targeted interval.

6. **Exhibit B-2** is a stratigraphic cross-section flattened on the Wolfcamp Top. Each well in the cross-section contains a gamma ray, resistivity, and porosity log. The cross-section demonstrates continuity and consistent thickness across the target zones. The well logs on the cross-section give a representative sample of the Wolfcamp. The landing zones are highlighted by the well numbers.

7. Additional exhibits for the benefit of the Division's review include **Exhibit B-3**, a gross isochore from the top of Wolfcamp to the Wolfcamp C, as well as **Exhibits B-4 and B-5**. **Exhibit B-4** is a gun barrel representation of the unit, and **Exhibit B-5** is a structural cross section built along the wellbore trajectories.

8. I conclude from the attached exhibits that:

- a. The horizontal spacing and proration unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter section in the unit will contribute more or less equally to production.

9. The preferred well orientation in this area is East-West so that the wells run sub-perpendicular to the inferred orientation of the maximum horizontal stress.

10. The Exhibits to this Affidavit were prepared by me or compiled from Devon's company business records under my direct supervision.

11. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.
12. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

Signature page of Self-Affirmed Statement of Joe Dixon:

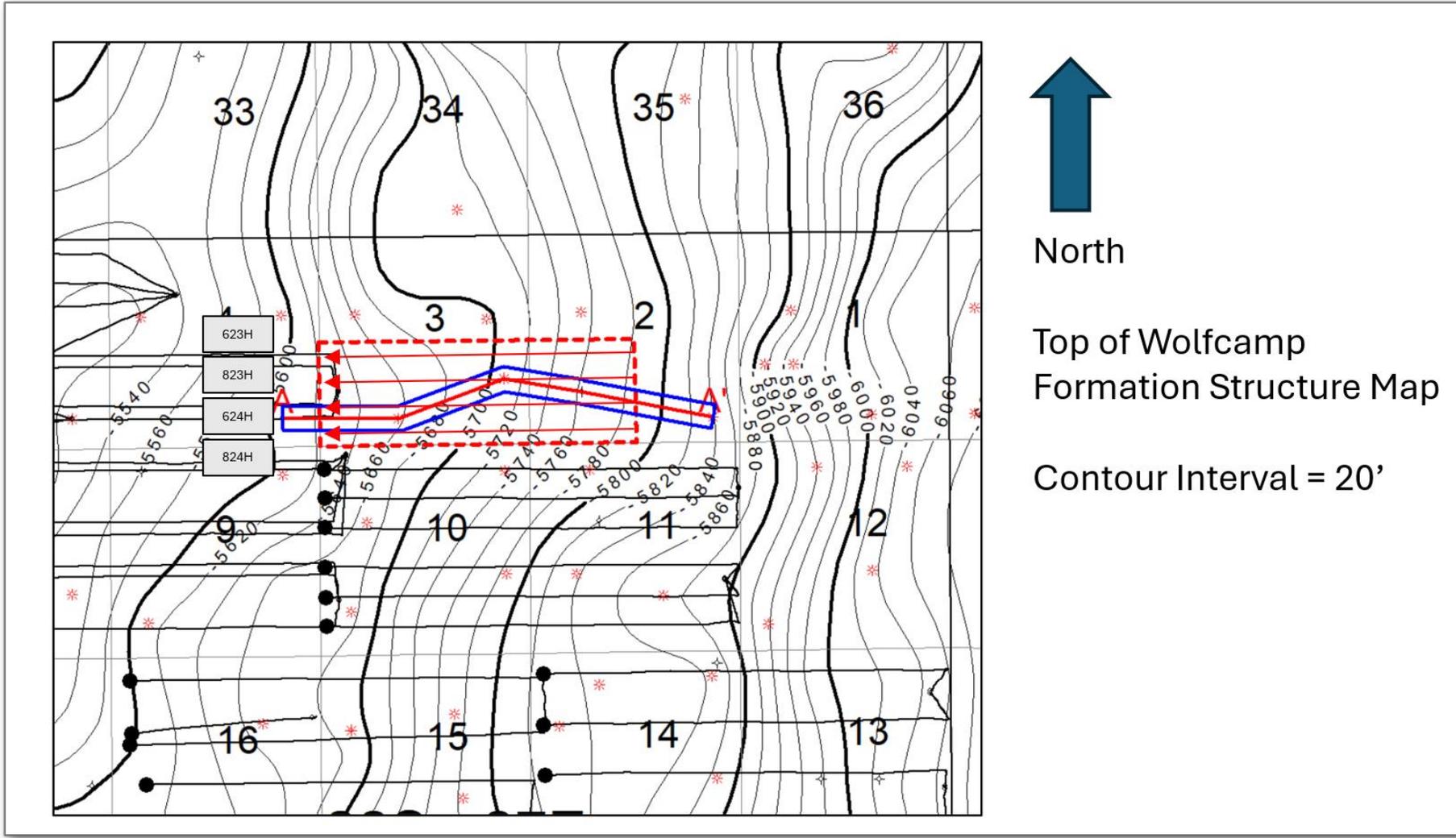
I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25307 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

A handwritten signature in blue ink, appearing to read "Joe Dixon", written over a horizontal line.

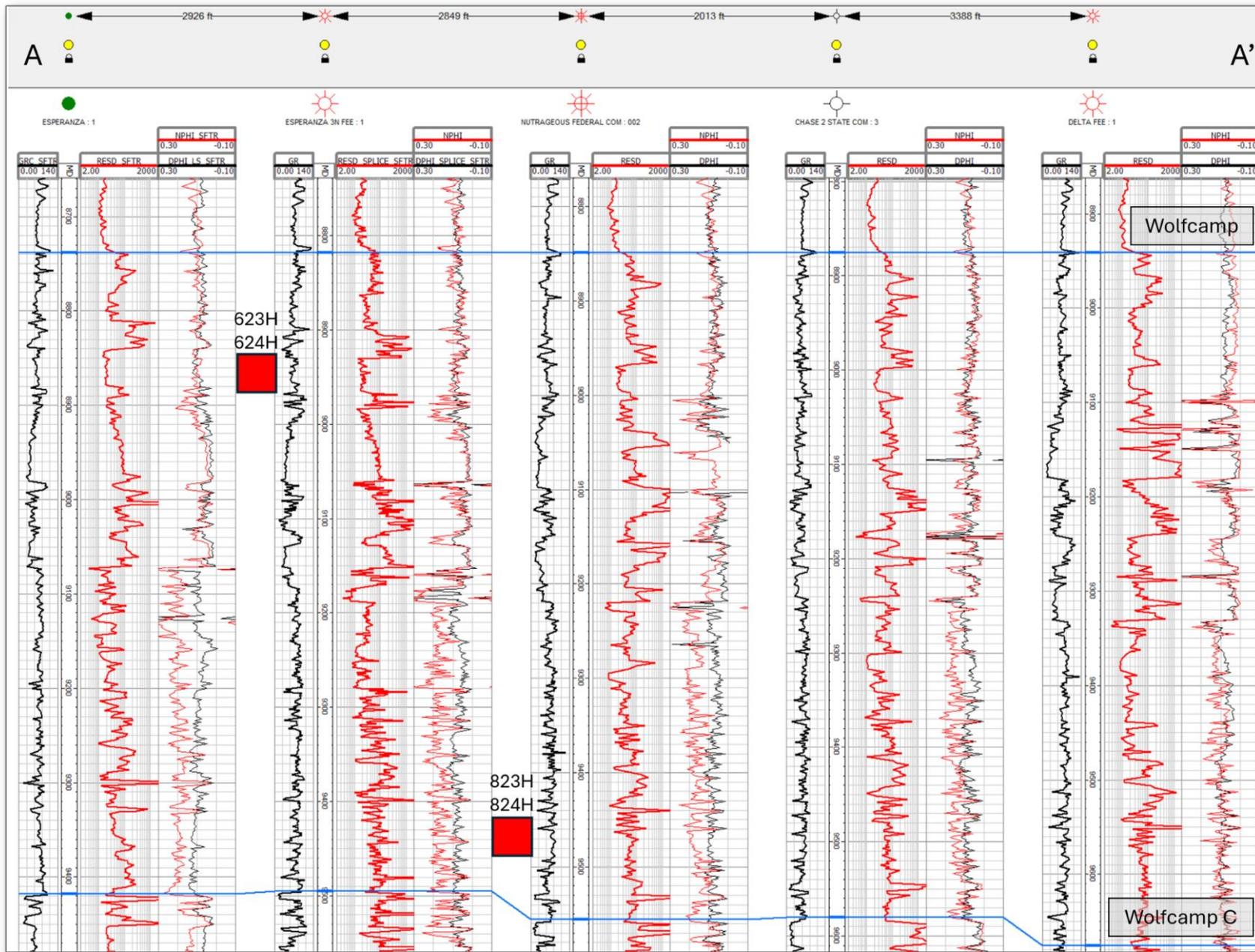
Joe Dixon

A handwritten date "4/25/2025" in blue ink, written over a horizontal line.

Date Signed

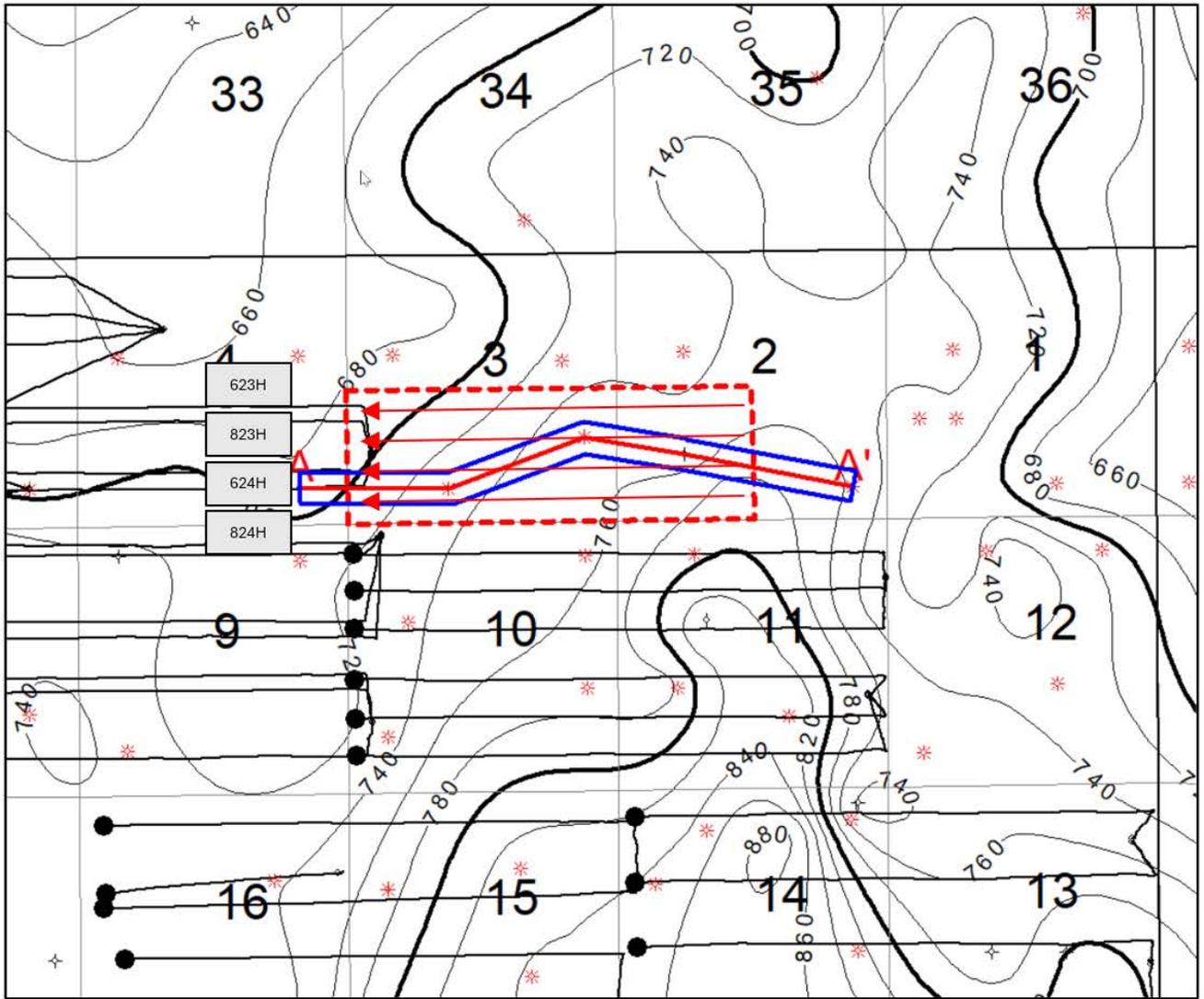


Devon Exhibit B-1 is a structure map showing the depth (subsea) to the top of the Wolfcamp formation, a marker that defines the top of the target interval for the proposed wells.



Devon Exhibit B-2 Cross-section A to A'. Stratigraphic cross-section hung on top of Wolfcamp. Target interval indicated by well number.



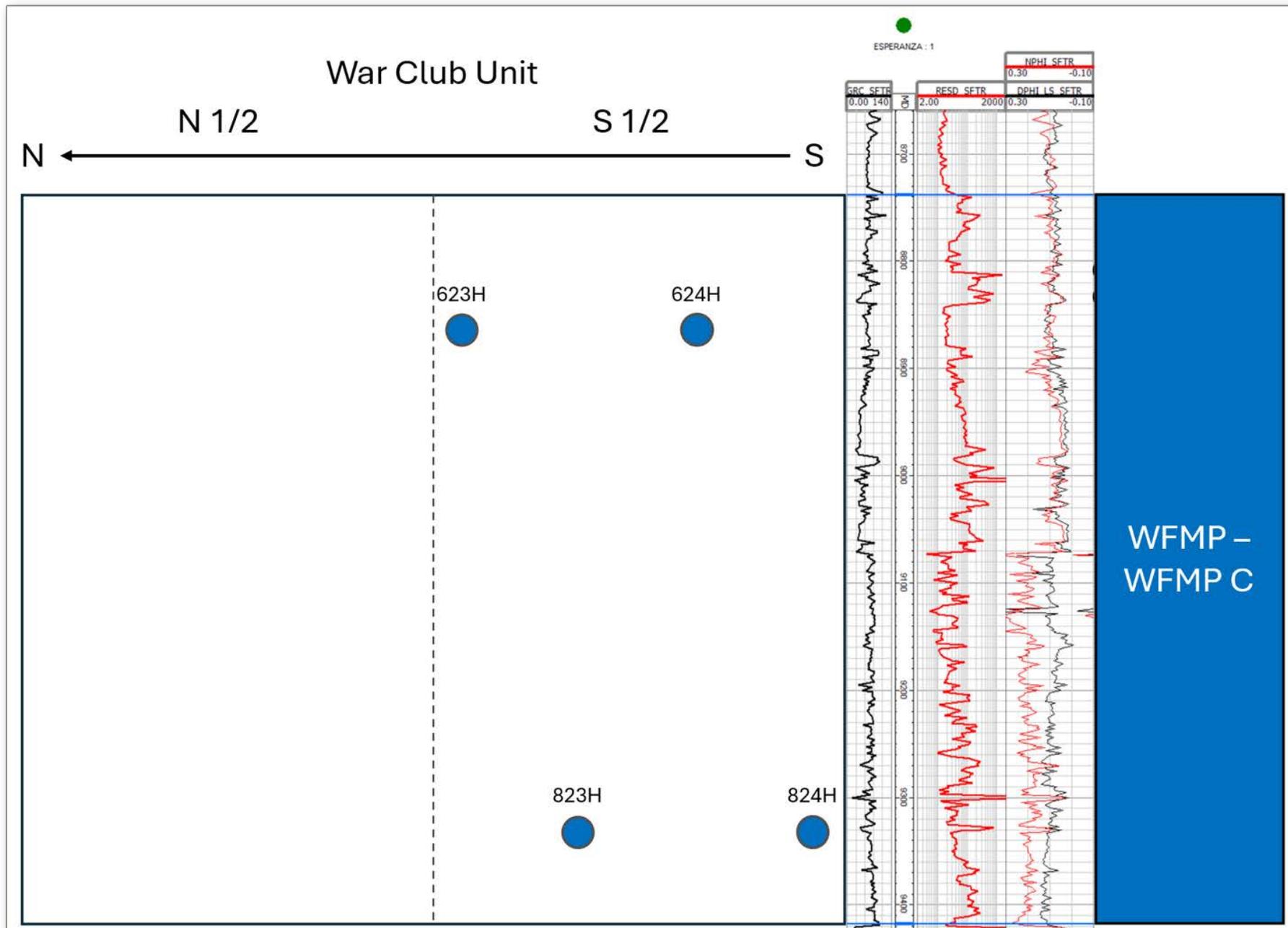


North

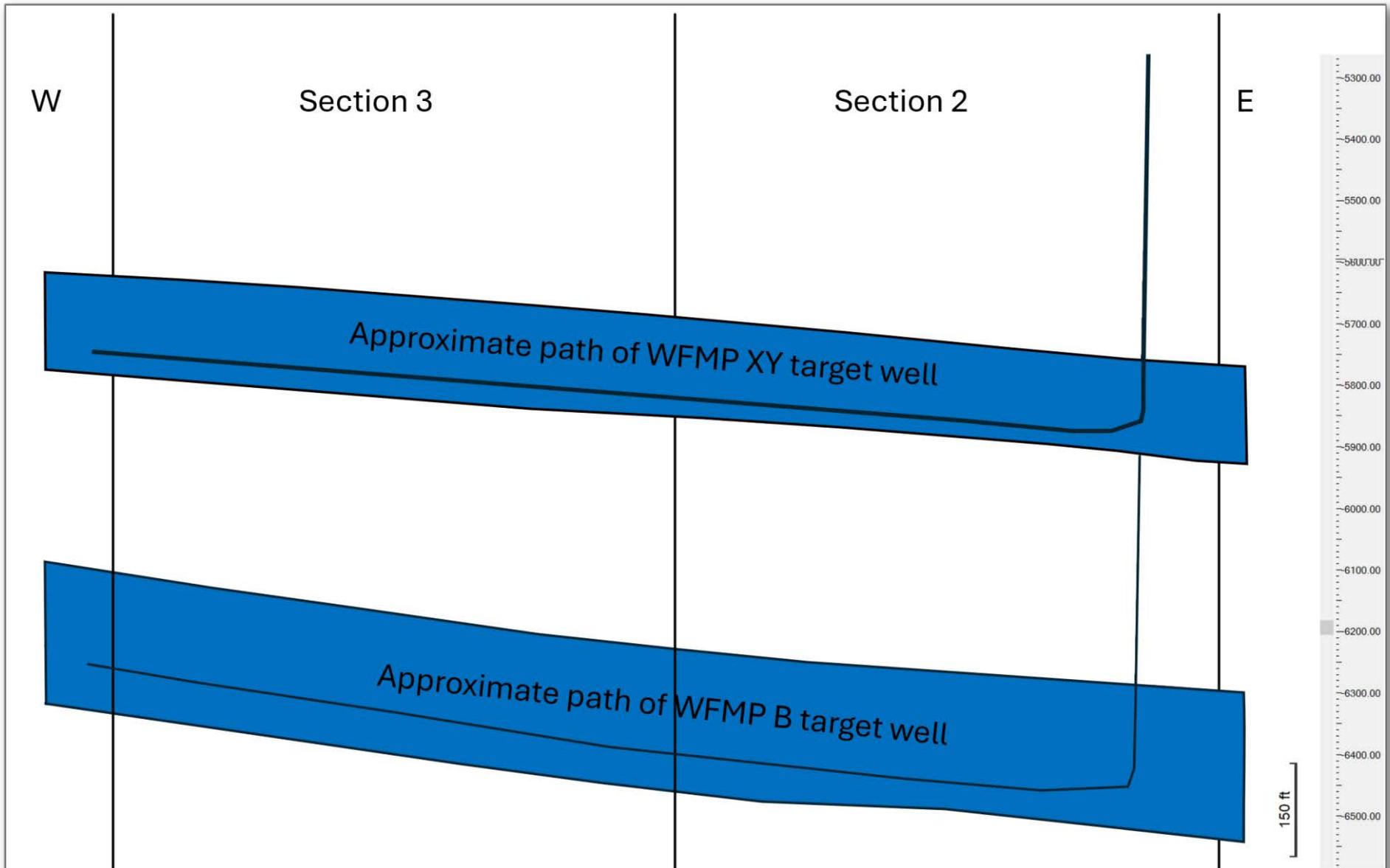
Top of Wolfcamp to
Wolfcamp C
Isochore

Contour Interval = 20'

Devon Exhibit B-3 is a gross isochore from the top of Wolfcamp to Wolfcamp C with a 20' contour interval. Map demonstrates consistent thickness across unit.



Devon Exhibit B-4 is a gun barrel representation of the War Club unit depicting the four 1.5-mile laterals in the S ½ of the unit in Sections 2 and 3.



Devon Exhibit B-5 is a cross-section with the approximate well trajectories.

TAB 4

Devon Exhibit C: Self-Affirmed Statement of Notice, Darin C. Savage

- Devon Exhibit C-1: Notice Letters
- Devon Exhibit C-2: Mailing List
- Devon Exhibit C-3: Affidavits of Publication

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P.
FOR A COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 25258

SELF-AFFIRMED STATEMENT OF NOTICE

I, Darin C. Savage, attorney and authorized representative of Devon Energy Production Company, L.P. (“Devon”), the Applicant herein, states and affirms the following:

1. Notice of the applications and hearing in the above-reference cases was timely sent by certified mail, return receipt requested, through the United States Postal Service on April 17, 2025, to all uncommitted interest owners sought to be pooled in this proceeding. See **Devon Exhibit C-2**, attached hereto. Copies of notice letters and evidence of mailing to parties are attached hereto as **Devon Exhibits C-1 and C-2**.

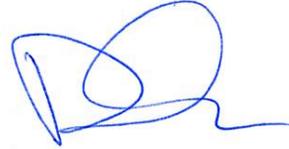
2. Notice was sent to the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico, and published in said newspaper on April 22, 2025. See **Devon Exhibit C-3**.

[Signature page follows]

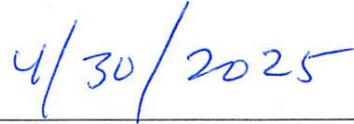


Signature page of Self-Affirmed Statement of Darin C. Savage:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25307 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



Darin Savage



Date Signed



For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Nebraska	Kansas
Montana	Wyoming
Oklahoma	California
	North Dakota

April 17, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Devon Energy Production Company, L.P., for a
 Compulsory Pooling, Eddy County, New Mexico
War Club 2-3 Fed Com 623H Well
War Club 2-3 Fed Com 624H Well
War Club 2-3 Fed Com 823H Well
War Club 2-3 Fed Com 824H Well

Case No. 25307:

Dear Interest Owners:

This letter is to advise you that Devon Energy Production Company, L.P. (“Devon”), has filed the enclosed application, Case No. 25307, with the New Mexico Oil Conservation Division (“Division”) for an order pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a gas pool, underlying a standard 480-acre, more or less, spacing unit comprised of the S/2 of Section 3 and the SW/4 of Section 2, all in Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico.

Devon requested that this Application be set for hearing before an Examiner of the Oil Conservation Division on May 8, 2025. The status of the hearing, including any continuances, can be monitored through the Division’s website. Division hearings will commence at 9:00 a.m., in the Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and reviewing the status of the

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901



case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. Mountain Time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Jake Nourse at (405) 228-2856 or at Jake.Nourse@dvn.com.

Sincerely,



Darin C. Savage

Attorney for Devon Energy Production Company, L.P.

Transaction Report Details - CertifiedPro.net
 Date Mailed - 4/17/2025
 Generated: 4/29/2025 12:32:35 PM



USPS Article Number	Date Mailed	Reference Number	Name 1	Name 2	Address1	Address2	City	State	Zip	Mailing Status
9314869904300134169295	4/17/25	4188.84 - War Club 25307 S/2 - (WI)	Yates Industries, LLC	Attn: Lori Murray	403 W. San Francisco Street		Santa Fe	NM	87501	Delivered
9314869904300134169288	4/17/25	4188.84 - War Club 25307 S/2 - (ORRI)	Deborah Anne Au, Sole Trustee of the	Revocable Trust of Fankie Lorene Payne	68-1761 Niu Haohao Pl.		Waikoloa	HI	96738	Delivered
9314869904300134169264	4/17/25	4188.84 - War Club 25307 S/2 - (ORRI)	BK Royalties LLC		PO Box 52098		Tulsa	OK	74152-0098	Delivered
9314869904300134169257	4/17/25	4188.84 - War Club 25307 S/2 - (WI/NRI)	TEX-OK ENERGY		PO BOX 3010		CODY	WY	82414	Delivered
9314869904300134169240	4/17/25	4188.84 - War Club 25307 S/2 - (WI/NRI)	CODY ENERGY INC		PO BOX 3010		CODY	WY	82414-5915	Delivered
9314869904300134169233	4/17/25	4188.84 - War Club 25307 S/2 - (WI/NRI)	WARWICK-ARES LLC		6608 N WESTERN AVE BOX 417		OKLAHOMA CITY	OK	73116	Delivered
9314869904300134169226	4/17/25	4188.84 - War Club 25307 S/2 - (WI/NRI)	BK EXPLORATION CORPORATION		PO BOX 52098		TULSA	OK	74152	Delivered
9314869904300134169196	4/17/25	4188.84 - War Club 25307 S/2 - (ORRI)	McEroy Minerals, LLC		4210 S Bellaire Circle		Englewood	CO	80113	Delivered
9314869904300134169189	4/17/25	4188.84 - War Club 25307 S/2 - (ORRI)	William Winfield Scott		3000 Willowood Circle		Austin	TX	78703	Delivered
9314869904300134169172	4/17/25	4188.84 - War Club 25307 S/2 - (ORRI)	Wallace H. Scott, III		2901 Oakhurst Ave		Austin	TX	78703	Delivered
9314869904300134169165	4/17/25	4188.84 - War Club 25307 S/2 - (ORRI)	Albany City Salon, LLC		PO Box 17218		San Antonio	TX	78217	Delivered
9314869904300134169158	4/17/25	4188.84 - War Club 25307 S/2 - (ORRI)	Fairland, Ltd.		999 E Basse Rd	Suite 180 PMB 402	San Antonio	TX	78209	Delivered
9314869904300134169141	4/17/25	4188.84 - War Club 25307 S/2 - (ORRI)	Granted Minerals, LLC		PO Box 65036		San Antonio	TX	78265	Delivered
9314869904300134169134	4/17/25	4188.84 - War Club 25307 S/2 - (ORRI)	Barbara P. Hilliard		32 Las Tres	Apt B	Lamy	NM	87540-9663	Delivered
9314869904300134169127	4/17/25	4188.84 - War Club 25307 S/2 - (ORRI)	Alyson Jan McMinn U/A July 23, 2009		PO Box 5055		Santa Fe	NM	87502-5055	Delivered
9314869904300134169110	4/17/25	4188.84 - War Club 25307 S/2 - (ORRI)	Teckla Oil Co., LLC		PO Box 3066		Ocala	FL	34478	Delivered
9314869904300134169080	4/17/25	4188.84 - War Club 25307 S/2 - (ORRI)	Featherstone Development Corporation		PO Box 429		Roswell	NM	88202	Delivered
9314869904300134169066	4/17/25	4188.84 - War Club 25307 S/2 - (WI/NRI)	Pozo Rico Partners Ltd.		PO Box 2258		Cleburne	TX	76033	Delivered
9314869904300134169059	4/17/25	4188.84 - War Club 25307 S/2 - (WI/NRI)	Sharbro Energy LLC		PO Box 840		Artesia	NM	88211	Delivered
9314869904300134169042	4/17/25	4188.84 - War Club 25307 S/2 - (WI/NRI)	Unknown Trustee of the Jo Ann Sivley Ruppert Trust		PO Box 832407		Dallas	TX	75283-2407	Delivered
9314869904300134169035	4/17/25	4188.84 - War Club 25307 S/2 - (WI/NRI)	Unknown Trustee of the Thomas Ray Sivley Trust		PO Box 832407		Dallas	TX	75283-2407	Delivered
9314869904300134169028	4/17/25	4188.84 - War Club 25307 S/2 - (WI/NRI)	EOG Resources Inc.		5509 Champions Dr		Midland	TX	79706-2843	Delivered
9314869904300134169011	4/17/25	4188.84 - War Club 25307 S/2 - (WI/NRI/RT)	Magnum Hunter Production Inc.		6001 Deauville Blvd.	Suite 300N	Midland	TX	79706	Delivered
9314869904300134169004	4/17/25	4188.84 - War Club 25307 S/2 - (WI/NRI)	Concho Oil & Gas LLC		600 W Illinois Ave		Midland	TX	79701	Delivered
9314869904300134168991	4/17/25	4188.84 - War Club 25307 S/2 - (WI/NRI)	COG Operating LLC		600 W Illinois Ave		Midland	TX	79701	Delivered
9314869904300134168984	4/17/25	4188.84 - War Club 25307 S/2 - (WI/NRI)	Lanita C. Williamson, Trustee of the	Lanita C. Williamson Family Living Trust	6210 Del Norte Lane		Dallas	TX	75225-2805	Delivered
9314869904300134168977	4/17/25	4188.84 - War Club 25307 S/2 - (WI/NRI)	Williamson Enterprises		1402 St Tropez Ln		Arlington	TX	76013	Delivered
9314869904300134168960	4/17/25	4188.84 - War Club 25307 S/2 - (WI/NRI)	Estate of David J. Sorenson		PO Box 1453		Roswell	NM	88201	Delivered
9314869904300134168953	4/17/25	4188.84 - War Club 25307 S/2 - (MI)	New Mexico State Land Office		PO Box 1148		Santa Fe	NM	87504	Delivered
9314869904300134168946	4/17/25	4188.84 - War Club 25307 S/2 - (MI)	Bureau of Land Management		301 Dinosaurs Trail		Santa Fe	NM	87508	Delivered
9314869904300134169097	4/17/25	4188.84 - War Club 25307 S/2 - (ORRI)	Genesis Limited Partnership		PO Box 1363		Mount Pleasant	SC	29465-1363	Forwarded
9314869904300134169219	4/17/25	4188.84 - War Club 25307 S/2 - (WI/NRI)	BRICE FERGUSON GTV RESOURCE DEVELOPMENT LLC		PO Box 10821		Midland	TX	79702	4/20/2025 - Processed through Midland TX
9314869904300134169202	4/17/25	4188.84 - War Club 25307 S/2 - (WI/NRI)	ROSS BOYD MULE CREEK INVESTMENTS LLC		100 N. Main Street #313		Midland	TX	79702	4/20/2025 - Processed through Midland TX
9314869904300134169073	4/17/25	4188.84 - War Club 25307 S/2 - (WI/NRI)	Osprey Oil & Gas IV LLC		707 N Carrizo St		Midland	TX	79701	4/20/2025 - Processed through Midland TX
9314869904300134169103	4/17/25	4188.84 - War Club 25307 S/2 - (ORRI)	The Estates of Edwina E. Heiser and A.J. Heiser		12706 E. Exposition Ave, Apt A		Aurora	CO	80012-2334	Returned to Sender
9314869904300134169271	4/17/25	4188.84 - War Club 25307 S/2 - (ORRI)	Red Bird Ventures Inc.		15814 Champions Dr	PMB 250	Spring	TX	77379	To be Returned





April 22, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0134 1692 95**.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: April 21, 2025, 10:22 a.m.
Location: SANTA FE, NM 87501
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: Yates Industries LLC Attn Lori Murray

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 403 W SAN FRANCISCO ST
City, State ZIP Code: SANTA FE, NM 87501-1836

Recipient Signature

Signature of Recipient:	 
Address of Recipient:	403 W SAN FRANCISCO ST, SANTA FE, NM 87501

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.84 - War Club 25307 S/2 - (WI)



April 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0134 1692 88.**

Item Details

Status: Delivered, Left with Individual
Status Date / Time: April 26, 2025, 02:30 p.m.
Location: WAIKOLOA, HI 96738
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: Deborah Anne Au Sole Trustee of the Revocable T

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 68-1761 NIU HAOHAO PL
City, State ZIP Code: WAIKOLOA, HI 96738-5341

Recipient Signature

<p>Signature of Recipient:</p> <p>Address of Recipient:</p>	 68-1761 NIU HAOHAO PL, WAIKOLOA, HI 96738
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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.84 - War Club 25307 S/2 - (ORRI)



April 22, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0134 1692 64.**

Item Details

Status: Delivered, PO Box
Status Date / Time: April 21, 2025, 08:55 a.m.
Location: TULSA, OK 74152
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: BK Royalties LLC

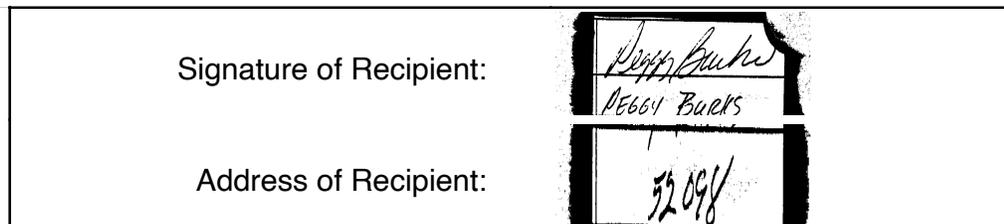
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: PO BOX 52098
City, State ZIP Code: TULSA, OK 74152-0098

Recipient Signature



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Reference Number: 4188.84 - War Club 25307 S/2 - (ORRI)



April 22, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0134 1692 57.**

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	April 21, 2025, 03:10 p.m.
Location:	CODY, WY 82414
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	TEX OK ENERGY

Shipment Details

Weight:	3.0oz
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Destination Delivery Address

Street Address:	PO BOX 3010
City, State ZIP Code:	CODY, WY 82414-5915

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.84 - War Club 25307 S/2 - (WI/NRI)



April 22, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0134 1692 40.**

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	April 21, 2025, 03:10 p.m.
Location:	CODY, WY 82414
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	CODY ENERGY INC

Shipment Details

Weight:	3.0oz
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Destination Delivery Address

Street Address:	PO BOX 3010
City, State ZIP Code:	CODY, WY 82414-5915

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.84 - War Club 25307 S/2 - (WI/NRI)



April 22, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0134 1692 33.**

Item Details

Status:	Delivered to Agent, Picked up at USPS
Status Date / Time:	April 21, 2025, 09:55 a.m.
Location:	OKLAHOMA CITY, OK 73116
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	WARWICK ARES LLC

Shipment Details

Weight:	3.0oz
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Recipient Signature

Signature of Recipient: (Authorized Agent)	
Address of Recipient:	

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Reference Number: 4188.84 - War Club 25307 S/2 - (WI/NRI)



April 23, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0134 1692 26.**

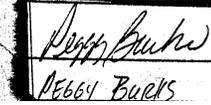
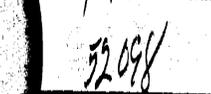
Item Details

Status: Delivered, PO Box
Status Date / Time: April 22, 2025, 08:27 a.m.
Location: TULSA, OK 74114
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: BK EXPLORATION CORPORATION

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Reference Number: 4188.84 - War Club 25307 S/2 - (WI/NRI)



April 22, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0134 1691 96.**

Item Details

Status: Delivered, Left with Individual
Status Date / Time: April 21, 2025, 04:18 p.m.
Location: ENGLEWOOD, CO 80113
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: McElroy Minerals LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 4210 S BELLAIRE CIR
City, State ZIP Code: ENGLEWOOD, CO 80113-5052

Recipient Signature

Signature of Recipient:	
Address of Recipient:	4210 S BELLAIRE CIR, ENGLEWOOD, CO 80113

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April 22, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0134 1691 89.**

Item Details

Status: Delivered, Left with Individual
Status Date / Time: April 21, 2025, 11:27 a.m.
Location: AUSTIN, TX 78703
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: William Winfield Scott

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 3000 WILLOWOOD CIR
City, State ZIP Code: AUSTIN, TX 78703-1056

Recipient Signature

Signature of Recipient:	 3603 2003
Address of Recipient:	3000 WILLOWOOD CIR, AUSTIN, TX 78703

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April 22, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0134 1691 72.**

Item Details

Status: Delivered, Left with Individual
Status Date / Time: April 21, 2025, 11:17 a.m.
Location: AUSTIN, TX 78703
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: Wallace H Scott III

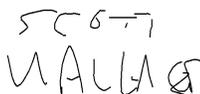
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 2901 OAKHURST AVE
City, State ZIP Code: AUSTIN, TX 78703-1951

Recipient Signature

Signature of Recipient:	 2901 OAKHURST AVE, AUSTIN, TX 78703
Address of Recipient:	

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Reference Number: 4188.84 - War Club 25307 S/2 - (ORRI)



April 24, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0134 1691 65.**

Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: April 23, 2025, 02:29 p.m.
Location: SAN ANTONIO, TX 78217
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: Albany City Salon LLC

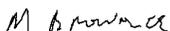
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: PO BOX 17218
City, State ZIP Code: SAN ANTONIO, TX 78217-0218

Recipient Signature

Signature of Recipient:	  PO BOX 17218 <small>SAN ANTONIO, TX 78217-0218</small>
Address of Recipient:	

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Reference Number: 4188.84 - War Club 25307 S/2 - (ORRI)



April 22, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0134 1691 58.**

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	April 21, 2025, 01:40 p.m.
Location:	SAN ANTONIO, TX 78209
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Fairland Ltd

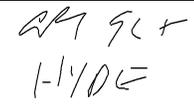
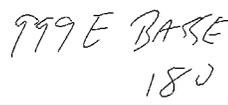
Shipment Details

Weight:	3.0oz
----------------	-------

Destination Delivery Address

Street Address:	999 E BASSE RD STE 180
City, State ZIP Code:	SAN ANTONIO, TX 78209-1807

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.84 - War Club 25307 S/2 - (ORRI)



April 29, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0134 1691 41**.

Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: April 28, 2025, 04:08 p.m.
Location: SAN ANTONIO, TX 78284
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: Granted Minerals LLC

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:	 PETER M. ADAMS
Address of Recipient:	PO BOX 65036 <small>SAN ANTONIO, TX 78265-5036</small>

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Reference Number: 4188.84 - War Club 25307 S/2 - (ORRI)



April 22, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0134 1691 34.**

Item Details

Status: Delivered, Left with Individual
Status Date / Time: April 21, 2025, 12:02 p.m.
Location: LAMY, NM 87540
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: Barbara P Hilliard

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 32 LAS TRES
City, State ZIP Code: LAMY, NM 87540-9663

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Reference Number: 4188.84 - War Club 25307 S/2 - (ORRI)



April 29, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0134 1691 27.**

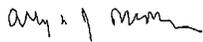
Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: April 28, 2025, 11:31 a.m.
Location: SANTA FE, NM 87505
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: Alyson Jan McMinn U A July 23 2009

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:	
	ALYSON J. McMINN
	PO BOX 5055
Address of Recipient:	SANTA FE, NM 87502-5055

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.84 - War Club 25307 S/2 - (ORRI)



April 25, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0134 1691 10.**

Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: April 24, 2025, 08:31 a.m.
Location: OCALA, FL 34478
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: Teckla Oil Co LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: PO BOX 3066
City, State ZIP Code: OCALA, FL 34478-3066

Recipient Signature

Signature of Recipient:	 ED DAVIS PO BOX 3066 OCALA, FL 34478-3066
Address of Recipient:	PO BOX 3066 OCALA, FL 34478-3066

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.84 - War Club 25307 S/2 - (ORRI)



April 29, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0134 1691 03.**

Item Details

Status: Delivered to Agent, Front Desk/Reception/Mail Room
Status Date / Time: April 28, 2025, 09:12 a.m.
Location: DURANGO, CO 81301
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: The Estates of Edwina E Heiser and A J Heiser

Shipment Details

Weight: 3.0oz

Recipient Signature

<p>Signature of Recipient: (Authorized Agent)</p>	 555 RIVERGATE LN, DURANGO, CO 81301
<p>Address of Recipient:</p>	

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.84 - War Club 25307 S/2 - (ORRI)



April 22, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0134 1690 80.**

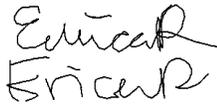
Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: April 21, 2025, 10:10 a.m.
Location: ROSWELL, NM 88201
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: Featherstone Development Corporation

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:	
Address of Recipient:	429

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.84 - War Club 25307 S/2 - (ORRI)



April 23, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0134 1690 66.**

Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: April 22, 2025, 09:34 a.m.
Location: CLEBURNE, TX 76033
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: Pozo Rico Partners Ltd

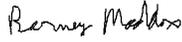
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: PO BOX 2258
City, State ZIP Code: CLEBURNE, TX 76033-2258

Recipient Signature

Signature of Recipient:	 BARNEY MADDOX PO BOX 2258 CLEBURNE, TX 76033-2258
Address of Recipient:	PO BOX 2258 CLEBURNE, TX 76033-2258

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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 Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.84 - War Club 25307 S/2 - (WI/NRI)



April 22, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0134 1690 59.**

Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: April 21, 2025, 10:54 a.m.
Location: ARTESIA, NM 88210
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: Sharbro Energy LLC

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.84 - War Club 25307 S/2 - (WI/NRI)



April 23, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0134 1690 42.**

Item Details

Status: Delivered, Individual Picked Up at Postal Facility
Status Date / Time: April 22, 2025, 09:09 a.m.
Location: DALLAS, TX 75260
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: Unknown Trustee of the Jo Ann Sivley Ruppert Tru

Shipment Details

Weight: 3.0oz

Recipient Signature

<p>Signature of Recipient:</p> <p>Address of Recipient:</p>	
--	--

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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 United States Postal Service®
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 Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.84 - War Club 25307 S/2 - (WI/NRI)



April 23, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0134 1690 35.**

Item Details

Status: Delivered, Individual Picked Up at Postal Facility
Status Date / Time: April 22, 2025, 09:09 a.m.
Location: DALLAS, TX 75260
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: Unknown Trustee of the Thomas Ray Sivley Trust

Shipment Details

Weight: 3.0oz

Recipient Signature

<p>Signature of Recipient:</p> <p>Address of Recipient:</p>	
--	--

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.84 - War Club 25307 S/2 - (WI/NRI)



April 22, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0134 1690 28**.

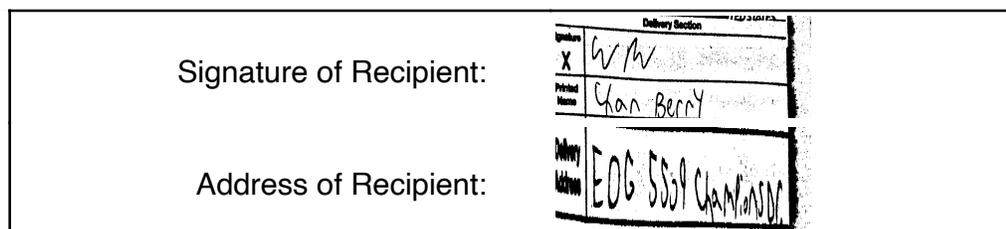
Item Details

Status: Delivered, Individual Picked Up at Postal Facility
Status Date / Time: April 21, 2025, 08:24 a.m.
Location: MIDLAND, TX 79701
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: EOG Resources Inc

Shipment Details

Weight: 3.0oz

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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United States Postal Service®
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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.84 - War Club 25307 S/2 - (WI/NRI)



April 23, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0134 1690 11**.

Item Details

Status:	Delivered, PO Box
Status Date / Time:	April 22, 2025, 08:28 a.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Magnum Hunter Production Inc

Shipment Details

Weight:	3.0oz
----------------	-------

Recipient Signature

Signature of Recipient:	<table border="1"> <tr> <td>Signature</td> <td></td> </tr> <tr> <td>Printed Name</td> <td>Josh Bro</td> </tr> </table>	Signature		Printed Name	Josh Bro
Signature					
Printed Name	Josh Bro				
Address of Recipient:	<table border="1"> <tr> <td>Delivery Address</td> <td>1415 Pers Midland TX</td> </tr> </table>	Delivery Address	1415 Pers Midland TX		
Delivery Address	1415 Pers Midland TX				

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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United States Postal Service®
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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.84 - War Club 25307 S/2 - (WI/NRI/RT)



April 23, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0134 1690 04.**

Item Details

Status: Delivered, PO Box
Status Date / Time: April 22, 2025, 07:54 a.m.
Location: MIDLAND, TX 79701
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: Concho Oil Gas LLC

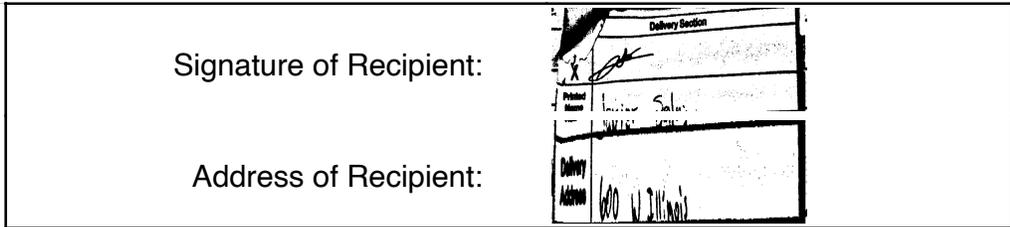
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 600 W ILLINOIS AVE
City, State ZIP Code: MIDLAND, TX 79701-4882

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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 Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.84 - War Club 25307 S/2 - (WI/NRI)



April 23, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0134 1689 91**.

Item Details

Status:	Delivered, PO Box
Status Date / Time:	April 22, 2025, 07:54 a.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	COG Operating LLC

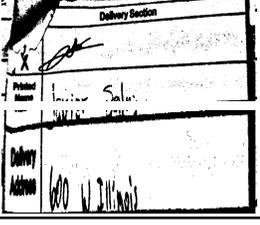
Shipment Details

Weight:	3.0oz
----------------	-------

Destination Delivery Address

Street Address:	600 W ILLINOIS AVE
City, State ZIP Code:	MIDLAND, TX 79701-4882

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.84 - War Club 25307 S/2 - (WI/NRI)



April 22, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0134 1689 84.**

Item Details

Status: Delivered, Left with Individual
Status Date / Time: April 21, 2025, 10:41 a.m.
Location: DALLAS, TX 75225
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: Lanita C Williamson Trustee of the Lanita C W

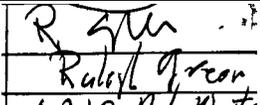
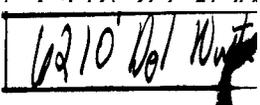
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 6210 DEL NORTE LN
City, State ZIP Code: DALLAS, TX 75225-2805

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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 Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.84 - War Club 25307 S/2 - (WI/NRI)



April 25, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0134 1689 77**.

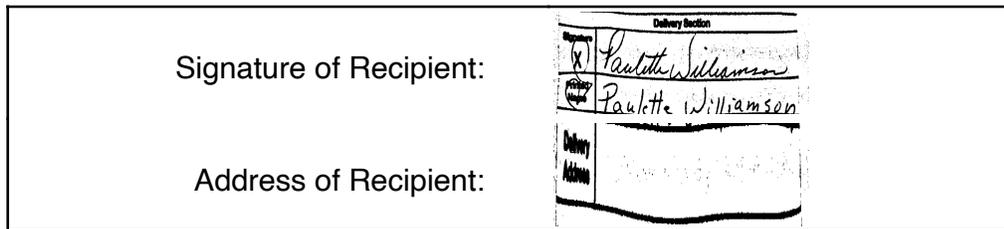
Item Details

Status: Delivered, Individual Picked Up at Postal Facility
Status Date / Time: April 24, 2025, 01:24 p.m.
Location: ARLINGTON, TX 76012
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: Williamson Enterprises

Shipment Details

Weight: 3.0oz

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.84 - War Club 25307 S/2 - (WI/NRI)



April 23, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0134 1689 60.**

Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: April 22, 2025, 04:55 p.m.
Location: ROSWELL, NM 88201
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: Estate of David J Sorenson

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:	 PO BOX 1453 <small>ROSWELL, NM 88202-1453</small>
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.84 - War Club 25307 S/2 - (WI/NRI)



April 23, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0134 1689 53**.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility
Status Date / Time: April 22, 2025, 07:53 a.m.
Location: SANTA FE, NM 87501
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: New Mexico State Land Office

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:	<table border="1"> <tr><td colspan="2">Delivery Section</td></tr> <tr><td>Signature</td><td></td></tr> <tr><td>X</td><td></td></tr> <tr><td>Printed Name</td><td>Asel Sanchez</td></tr> </table>	Delivery Section		Signature		X		Printed Name	Asel Sanchez
	Delivery Section								
Signature									
X									
Printed Name	Asel Sanchez								
Address of Recipient:	<table border="1"> <tr><td>Delivery Address</td><td>1148</td></tr> </table>	Delivery Address	1148						
Delivery Address	1148								

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.84 - War Club 25307 S/2 - (MI)



April 22, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0134 1689 46.**

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: April 21, 2025, 01:19 p.m.
Location: SANTA FE, NM 87508
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: Bureau of Land Management

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 301 DINOSAUR TRL
City, State ZIP Code: SANTA FE, NM 87508-1560

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.84 - War Club 25307 S/2 - (MI)

Transaction Details

Recipient:
Genesis Limited Partnership
PO Box 1363
Mount Pleasant, SC 29465-1363

Date Created: 04/17/2025 9:30 AM
USPS Article Number: 9314869904300134169097
Return Receipt Article Number: Not Applicable

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4188.84 - War Club 25307 S/2 - (ORRI)
Postage: \$2.04
Certified Mail Fees: \$7.47
Status: Forwarded

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 307837

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	04-17-2025 01:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	04-18-2025 08:19 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	04-18-2025 09:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-18-2025 10:11 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-19-2025 12:04 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-22-2025 01:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at CHARLESTON SC PROCESSING
USPS® Certified Mail	04-22-2025 06:41 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at CHARLESTON SC PROCESSING
USPS® Certified Mail	04-23-2025 11:01 AM	[USPS] - AVAILABLE FOR PICKUP at MOUNT PLEASANT,SC
USPS® Certified Mail	04-23-2025 11:12 AM	[USPS] - FORWARDED at MOUNT PLEASANT,SC
USPS® Certified Mail	04-25-2025 02:29 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at GREENSBORO NC DISTRIBUTION
USPS® Certified Mail	04-27-2025 04:31 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at GREENSBORO NC DISTRIBUTION CENT

Transaction Details

Recipient: BRICE FERGUSON GTB RESOURCE DEVELOPMENT PO Box 10821 Midland, TX 79702	Date Created: 04/17/2025 9:30 AM USPS Article Number: 9314869904300134169219 Return Receipt Article Number: Not Applicable
Sender: Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301	Service Options: Return Receipt - Electronic Certified Mail Mail Service: Certified Reference #: 4188.84 - War Club 25307 S/2 - (WI/NRI) Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed
Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 307837	

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	04-17-2025 01:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	04-18-2025 08:17 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	04-18-2025 09:32 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-18-2025 10:11 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-20-2025 01:06 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	04-20-2025 01:52 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER

Transaction Details

Recipient:
ROSS BOYD MULE CREEK INVESTMENTS LLC
100 N. Main Street #313
Midland, TX 79702

Date Created: 04/17/2025 9:30 AM
USPS Article Number: 9314869904300134169202
Return Receipt Article Number: Not Applicable

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4188.84 - War Club 25307 S/2 - (WI/NRI)
Postage: \$2.04
Certified Mail Fees: \$7.47
Status: Mailed

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 307837

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	04-17-2025 01:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	04-18-2025 08:17 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	04-18-2025 09:32 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-18-2025 10:11 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-20-2025 01:06 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER

Transaction Details

Recipient:
Osprey Oil & Gas IV LLC
707 N Carrizo St
Midland, TX 79701

Date Created: 04/17/2025 9:30 AM
USPS Article Number: 9314869904300134169073
Return Receipt Article Number: Not Applicable

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4188.84 - War Club 25307 S/2 - (WI/NRI)
Postage: \$2.04
Certified Mail Fees: \$7.47
Status: Mailed

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 307837

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	04-17-2025 01:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	04-18-2025 08:19 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	04-18-2025 09:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-18-2025 10:11 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-20-2025 01:06 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	04-20-2025 01:54 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER

Transaction Details

Recipient:
The Estates of Edwina E. Heiser and A.J. Heiser
12706 E. Exposition Ave, Apt A
Aurora, CO 80012-2334

Date Created: 04/17/2025 9:30 AM
USPS Article Number: 9314869904300134169103
Return Receipt Article Number: Not Applicable

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Service Options: Return Receipt - Electronic
Certified Mail
Mail Service: Certified
Reference #: 4188.84 - War Club 25307 S/2 - (ORRI)
Postage: \$2.04
Certified Mail Fees: \$7.47
Status: Returned to Sender

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 307837

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	04-17-2025 01:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	04-18-2025 08:19 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	04-18-2025 09:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-18-2025 10:11 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-20-2025 02:43 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	04-20-2025 11:58 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	04-21-2025 03:25 PM	[USPS] - ADDRESSEE UNKNOWN at AURORA,CO
USPS® Certified Mail	04-22-2025 08:11 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at COLORADO SPRINGS CO DISTRIBUTIO
USPS® Certified Mail	04-26-2025 06:49 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-28-2025 10:12 AM	[USPS] - DELIVERED TO AGENT FRONT DESKMAIL ROOM at DURANGO,CO

Transaction Details

Recipient:
Red Bird Ventures Inc.
15814 Champions Dr
PMB 250
Spring, TX 77379

Date Created: 04/17/2025 9:30 AM
USPS Article Number: 9314869904300134169271
Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic
Certified Mail

Sender:
Abadie & Schill PC
555 Rivergate Lane, Ste. B4-180
Durango, CO 81301

Mail Service: Certified
Reference #: 4188.84 - War Club 25307 S/2 - (ORRI)
Postage: \$2.04
Certified Mail Fees: \$7.47
Status: To be Returned

Transaction created by: abadieschill
User ID: 21902
Firm Mailing Book ID: None
Batch ID: 307837

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	04-17-2025 01:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	04-18-2025 08:17 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	04-18-2025 09:32 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-18-2025 10:11 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-20-2025 05:02 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C
USPS® Certified Mail	04-22-2025 03:55 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C
USPS® Certified Mail	04-23-2025 02:31 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at NORTH HOUSTON TX DISTRIBUTION C
USPS® Certified Mail	04-23-2025 02:39 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at NORTH HOUSTON TX DISTRIBUTION C
USPS® Certified Mail	04-23-2025 03:01 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at NORTH HOUSTON TX DISTRIBUTION C
USPS® Certified Mail	04-23-2025 03:57 AM	[USPS] - ARRIVE USPS FACILITY at SPRING,TX
USPS® Certified Mail	04-23-2025 04:51 AM	[USPS] - ARRIVAL AT UNIT at SPRING,TX
USPS® Certified Mail	04-23-2025 07:10 AM	[USPS] - OUT FOR DELIVERY at SPRING,TX
USPS® Certified Mail	04-23-2025 06:53 PM	[USPS] - INSUFFICIENT ADDRESS at SPRING,TX

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS
PO BOX 507
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS
COUNTY OF EDDY }

Account Number: 1227
Ad Number: 44390
Description: Devon 25307 War Club S2
Ad Cost: \$187.08

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

April 22, 2025

That said newspaper was regularly issued and circulated on those dates.

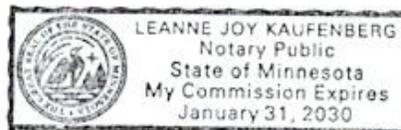
SIGNED:

Sherry Groves
Agent

Subscribed to and sworn to me this 22th day of April 2025.

Leanne Kaufenberg
Leanne Kaufenberg, Notary Public, Redwood County
Minnesota

KAIYA TOOP
ABADIE SCHILL
555 RIVERGATE LANE, SUITE B-4-180
DURANGO, CO 81301
kaiya@abadieschill.com



DEVON
EXHIBIT
C-3

CASE No. 25307: Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include, -- ESTATE OF DAVID J. SORENSON; WILLIAMSON ENTERPRISES; LANITA C. WILLIAMSON, TRUSTEE OF THE LANITA C. WILLIAMSON FAMILY LIVING TRUST; COG OPERATING LLC; CONCHO OIL & GAS LLC; MAGNUM HUNTER PRODUCTION INC.; EOG RESOURCES INC.; UNKNOWN TRUSTEE OF THE THOMAS RAY SIVLEY TRUST; UNKNOWN TRUSTEE OF THE JO ANN SIVLEY RUPPERT TRUST; SHARBRO ENERGY LLC; POZO RICO PARTNERS LTD.; OSPREY OIL & GAS IV LLC; FEATHERSTONE DEVELOPMENT CORPORATION; GENESIS LIMITED PARTNERSHIP; THE ESTATES OF EDWINA E. HEISER AND A.J. HEISER; TECKLA OIL CO., LLC; ALYSON JAN MCMINN U/A JULY 23, 2009; BARBARA P. HILLIARD; GRANTED MINERALS, LLC; FAIRLAND, LTD.; ALBANY CITY SALON, LLC; WALLACE H. SCOTT, III; WILLIAM WINFIELD SCOTT; MCELROY MINERALS, LLC; ROSS BOYD MULE CREEK INVESTMENTS LLC; BRICE FERGUSON GTB RESOURCE DEVELOPMENT LLC; BK EXPLORATION CORPORATION; WARWICK-ARES LLC; CODY ENERGY INC.; TEX-OK ENERGY; BK ROYALTIES LLC; RED BIRD VENTURES INC.; DEBORAH ANNE AU, SOLE TRUSTEE OF THE REVOCABLE TRUST OF FANKIE LORENE PAYNE DTD 1/25/2007; AND YATES INDUSTRIES, LLC, ATTN: LORI MURRAY of Devon Energy Production Company, L.P.'s application for approval of a compulsory pooling, Eddy County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 9:00 a.m. on May 8, 2025, in the Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and reviewing the status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441. It is recommended that you check with the Division to determine the best option for attendance. Devon Energy Production Company, L.P. at 333 W. Sheridan Ave., Oklahoma City, OK 73102, seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a gas pool, underlying a standard 480-acre, more or less, spacing unit comprised of the S/2 of Section 3 and the SW/4 of Section 2, all in Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the **War Club 2-3 Fed Com 623H** Well, a gas well, to be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 2 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 3; the **War Club 2-3 Fed Com 624H** Well, a gas well, to be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 2 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 3; the **War Club 2-3 Fed Com 823H** Well, a gas well, to be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 2 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 3; and the **War Club 2-3 Fed Com 824H** Well, a gas well, to be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 2 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 3. The wells are unorthodox in their locations; the take points do not comply with setback requirements in Order No. R-14262 governing the Purple Sage; Wolfcamp pool. Applicant seeks approval for an overlapping spacing unit with the Chase 2 State #001 Well (API No. 30-015-25698) spacing unit. Applicant will be applying with the Division for administrative approval of the nonstandard locations. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 3 miles East of Carlsbad, New Mexico.

Published in the Carlsbad Current-Argus April 22, 2025.
#44390