

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES  
OPERATING, LLC FOR COMPULSORY  
POOLING, LEA COUNTY, NEW MEXICO.**

**CASE NO. 25311**

**EXHIBIT INDEX**

**Compulsory Pooling Checklist**

<b>Exhibit A</b>	<b>Self-Affirmed Statement of Reagan Armstrong</b>
A-1	Application & Proposed Notice of Hearing
A-2	C-102
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-4	Sample Well Proposal Letter & AFE
A-5	Chronology of Contact
<b>Exhibit B</b>	<b>Self-Affirmed Statement of Chris Reudelhuber</b>
B-1	Location Map
B-2	Cross-Section Location Map
B-3	Subsea Structure Map
B-4	Stratigraphic Cross-Section
B-5	Gunn Barrel Diagram
<b>Exhibit C</b>	<b>Self-Affirmed Statement of Jaclyn M. McLean</b>
C-1	Notice Letter to All Interested Parties Sent April 15, 2025
C-2	Postal Delivery Report
C-3	Electronic Return Receipt
C-4	Affidavit of Publication for April 18, 2025

<b>COMPULSORY POOLING APPLICATION CHECKLIST</b>	
<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>	
<b>Case: 25311</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date: May 8, 2025</b>	
Applicant	Permian Resources Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	Permian Resources Operating, LLC (OGRID No. 372165)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.
Entries of Appearance/Intervenors:	None
Well Family	Bridge State
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Second Bone Spring Interval of the Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	The base of the First Bone Spring interval, at a stratigraphic equivalent of approximately 10,122' TVD, to the base of the Second Bone Spring interval, at a stratigraphic equivalent of approximately 10,509' TVD, as observed on the Northern AKQ State #001 well log (API No. 30-025-25443).
Pool Name and Pool Code:	Rock Lake; Bone Spring Pool (Code 52766)
Well Location Setback Rules:	Statewide
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320-acres
Building Blocks:	quarter-quarter
Orientation:	South to North
Description: TRS/County	E/2 E/2 of Sections 27 and 22, Township 22 South, Range 35 East, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	Yes. A depth severance exists in the Bone Spring formation within the Unit. Therefore, Applicant seeks to pool uncommitted interests from the base of the First Bone Spring interval, at a stratigraphic equivalent of approximately 10,122' TVD, to the base of the Second Bone Spring interval, at a stratigraphic equivalent of approximately 10,509' TVD, as observed on the Northern AKQ State #001 well log (API No. 30-025-25443).
Proximity Tracts: If yes, description	No.
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Bridge State Unit 27 504H (API # 30-025-54320) SHL: 792' FSL & 814' FEL (Unit P), Section 27, T22S-R35E BHL: 100' FNL & 330' FEL (Unit A), Section 22, T22S-R35E Completion Target: Second Bone Spring (Approx. 10,320' TVD)
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit A-4
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4

<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	Exhibit A-3
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-5
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	Exhibit A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-4
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Dana S. Hardy
<b>Signed Name</b> (Attorney or Party Representative):	/s/ Dana S. Hardy
<b>Date:</b>	4/28/2025

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES  
OPERATING, LLC FOR COMPULSORY  
POOLING, LEA COUNTY, NEW MEXICO.**

**CASE NO. 25311**

**SELF-AFFIRMED STATEMENT  
OF REAGAN ARMSTRONG**

1. I am a Senior Landman with Permian Resources Operating, LLC (“Permian Resources”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. Copies of Permian Resources’ application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.

4. Permian Resources seeks an order pooling all uncommitted interests in the Second Bone Spring interval of the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Sections 27 and 22, Township 22 South, Range 35 East, Lea County, New Mexico (“Unit”).

5. The Unit will be dedicated to the **Bridge State Unit 27 504H** well (“Well”), which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 27 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 22.

6. The completed interval of the Well will be orthodox.

**Permian Resources Operating, LLC  
Case No. 25311  
Exhibit A**

7. Due to a depth severance within the Unit, Applicant seeks to pool interests from the from the base of the First Bone Spring interval, at a stratigraphic equivalent of approximately 10,122' TVD, to the base of the Second Bone Spring interval, at a stratigraphic equivalent of approximately 10,509' TVD, as observed on the Northern AKQ State #001 well log (API No. 30-025-25443).

8. **Exhibit A-2** contains the C-102 for the Well.

9. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Permian Resources seeks to pool highlighted in yellow.

10. Permian Resources has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.

11. **Exhibit A-4** contains a sample well proposal letter and AFE sent to working interest owners for the Well. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

12. In my opinion, Permian Resources made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit A-5**.

13. Permian Resources requests overhead and administrative rates of \$10,000 per month while the Well is being drilled and \$1,000 per month while the Well is producing. These rates are fair and are comparable to the rates charged by Permian Resources and other operators in the vicinity.

14. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

15. In my opinion, the granting of Permian Resources' application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

16. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.



REAGAN ARMSTRONG

4/25/2025

Date

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES  
OPERATING, LLC FOR COMPULSORY  
POOLING, LEA COUNTY, NEW MEXICO.**

**CASE NO. 25311**

**APPLICATION**

Pursuant to NMSA § 70-2-17, Permian Resources Operating, LLC (“Applicant”) (OGRID No. 372165) applies for an order pooling all uncommitted interests in the Second Bone Spring interval of the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Sections 27 and 22, Township 22 South, Range 35 East, Lea County, New Mexico (“Unit”). In support of its application, Applicant states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
  2. The Unit will be dedicated to the **Bridge State Unit 27 504H** well (“Well”), which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 27 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 22.
  3. The completed interval of the Well will be orthodox.
  4. A depth severance exists in the Bone Spring formation within the Unit.
- Accordingly, Applicant seeks to pool uncommitted interests from the base of the First Bone Spring interval, at a stratigraphic equivalent of approximately 10,122’ TVD, to the base of the Second Bone Spring interval, at a stratigraphic equivalent of approximately 10,509’ TVD, as observed on the Northern AKQ State #001 well log (API No. 30-025-25443).

**Permian Resources Operating, LLC  
Case No. 25311  
Exhibit A-1**

5. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.

6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Well and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 8, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Permian Resources Operating, LLC as operator of the Unit and the Well to be drilled thereon;
- D. Authorizing Permian Resources Operating, LLC to recover its costs of drilling, equipping, and completing the Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Permian Resources Operating, LLC in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HARDY MCLEAN LLC

*/s/ Dana S. Hardy* \_\_\_\_\_

Dana S. Hardy

Jaclyn M. McLean

125 Lincoln Ave., Ste. 223

Santa Fe, NM 87501

Phone: (505) 230-4410

dhardy@hardymclean.com

jmclean@hardymclean.com

COUNSEL FOR PERMIAN RESOURCES  
OPERATING, LLC

**Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant applies for an order pooling all uncommitted interests in the Second Bone Spring interval of the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Sections 27 and 22, Township 22 South, Range 35 East, Lea County, New Mexico (“Unit”). The Unit will be dedicated to the **Bridge State Unit 27 504H** well (“Well”), which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 27 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 22. The completed interval of the Well will be orthodox. A depth severance exists in the Bone Spring formation within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the base of the First Bone Spring interval, at a stratigraphic equivalent of approximately 10,122’ TVD, to the base of the Second Bone Spring interval, at a stratigraphic equivalent of approximately 10,509’ TVD, as observed on the Northern AKQ State #001 well log (API No. 30-025-25443). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 8.16 miles northeast of Eunice, New Mexico.

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Exhibit A-2 Revised July 9, 2024	Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
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WELL LOCATION INFORMATION

API Number <b>30-025-54230</b>	Pool Code <b>52766</b>	Pool Name <b>Rock Lake; Bone Spring</b>
Property Code <b>336859</b>	Property Name <b>BRIDGE STATE UNIT 27</b>	
OGRID No. <b>372165</b>	Operator Name <b>PERMIAN RESOURCES OPERATING, LLC</b>	Well Number <b>504H</b>
Ground Level Elevation <b>3,522.26'</b>		
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>P</b>	<b>27</b>	<b>22S</b>	<b>35E</b>		<b>792' FSL</b>	<b>814' FEL</b>	<b>32.357660°</b>	<b>-103.349551°</b>	<b>LEA</b>

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>A</b>	<b>22</b>	<b>22S</b>	<b>35E</b>		<b>100' FNL</b>	<b>330' FEL</b>	<b>32.384243°</b>	<b>-103.347938°</b>	<b>LEA</b>

Dedicated Acres <b>320</b>	Infill or Defining Well	Defining Well API <b>Defining</b>	Overlapping Spacing Unit (Y/N) <b>N</b>	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>P</b>	<b>27</b>	<b>22S</b>	<b>35E</b>		<b>792' FSL</b>	<b>814' FEL</b>	<b>32.357660°</b>	<b>-103.349551°</b>	<b>LEA</b>

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>P</b>	<b>27</b>	<b>22S</b>	<b>35E</b>		<b>100' FSL</b>	<b>330' FEL</b>	<b>32.355761°</b>	<b>-103.347987°</b>	<b>LEA</b>

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>A</b>	<b>22</b>	<b>22S</b>	<b>35E</b>		<b>100' FNL</b>	<b>330' FEL</b>	<b>32.384243°</b>	<b>-103.347938°</b>	<b>LEA</b>

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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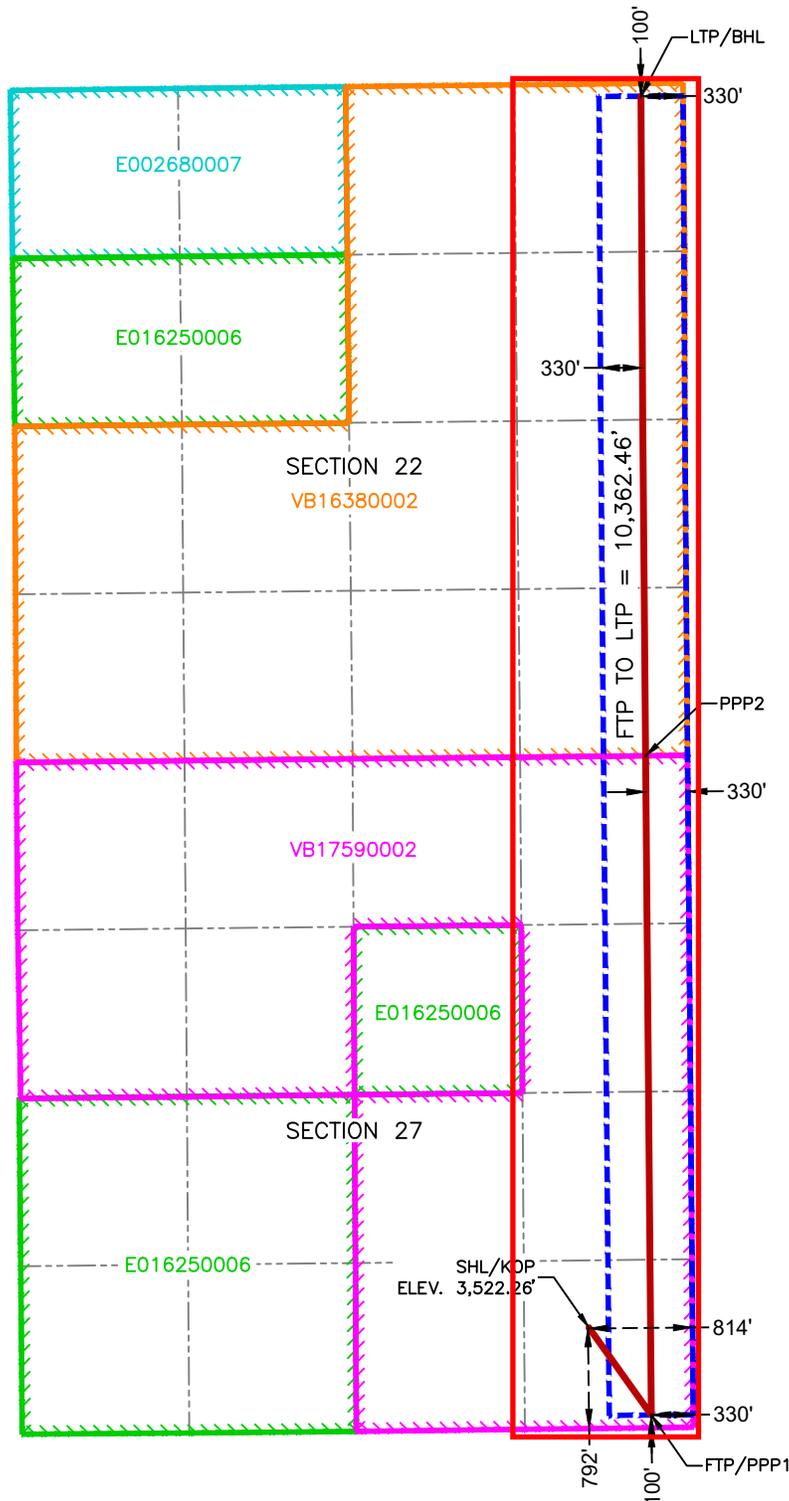
<p><b>OPERATOR CERTIFICATIONS</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p style="text-align: right;"><i>Jennifer Elrod</i>      <b>1/10/2025</b></p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</p> <div style="text-align: center;">  <p><b>MARK MURRAY</b> NEW MEXICO 12177 REGISTERED PROFESSIONAL SURVEYOR</p> </div> <p style="text-align: right; color: red;">Date: 1/9/2025</p>
Signature: <b>JENNIFER ELROD</b>	Signature and Seal of Professional Surveyor
Printed Name: <b>jennifer.elrod@permianres.com</b>	Certificate Number: <b>12177</b>
Email Address	Date of Survey: <b>1/9/2025</b>

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



**SURFACE HOLE LOCATION & KICK-OFF POINT**  
 792' FSL & 814' FEL  
 ELEV. = 3,522.26'  


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 NAD 83 X = 845,114.82'  
 NAD 83 Y = 495,244.36'  
 NAD 83 LAT = 32.357660°  
 NAD 83 LONG = -103.349551°  
 NAD 27 X = 803,930.54'  
 NAD 27 Y = 495,183.81'  
 NAD 27 LAT = 32.357535°  
 NAD 27 LONG = -103.349078°

**FIRST TAKE POINT & PENETRATION POINT 1**  
 100' FSL & 330' FEL  


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 NAD 83 X = 845,604.35'  
 NAD 83 Y = 494,558.10'  
 NAD 83 LAT = 32.355761°  
 NAD 83 LONG = -103.347987°  
 NAD 27 X = 804,420.04'  
 NAD 27 Y = 494,497.56'  
 NAD 27 LAT = 32.355636°  
 NAD 27 LONG = -103.347513°

**PENETRATION POINT 2**  
 0' FNL & 330' FEL  


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 NAD 83 X = 845,559.26'  
 NAD 83 Y = 499,737.81'  
 NAD 83 LAT = 32.369999°  
 NAD 83 LONG = -103.347978°  
 NAD 27 X = 804,375.05'  
 NAD 27 Y = 499,677.15'  
 NAD 27 LAT = 32.369874°  
 NAD 27 LONG = -103.347504°

**LAST TAKE POINT & BOTTOM HOLE LOCATION**  
 100' FNL & 330' FEL  


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 NAD 83 X = 845,524.13'  
 NAD 83 Y = 504,920.23'  
 NAD 83 LAT = 32.384243°  
 NAD 83 LONG = -103.347938°  
 NAD 27 X = 804,340.02'  
 NAD 27 Y = 504,859.43'  
 NAD 27 LAT = 32.384118°  
 NAD 27 LONG = -103.347463°

**Land Exhibit: E2E2 – Bridge 27 State Com 504H**  
 Section 22 & 27: E2E2, T22S-R35E, Lea Co., NM

			Section 22
Bridge 27 Sate Com 501H	Bridge 27 Sate Com 502H	Bridge 27 Sate Com 503H	Bridge 27 Sate Com 504H
			Section 27

1/8th SLO Royalty	E0-1625 RT: Apache Corporation
3/16 SLO Royalty	VB-1638-2 RT: PR
3/16 SLO Royalty	VB-1759-2 RT: PR
1/8 SLO Royalty	E0-268-7 RT: OXY WTP, USA

Unit Recapitulation	
Owner	WI
Permian Resources Operating	80.00%
Oxy Y-1 Company	20.00%
<b>Total</b>	<b>100%</b>

Leasehold Recapitulation				
Owner	Section 22: E2E2	Section 27: NE4NE4	Section 27: SE4NE4	Section 27: SE4
Permian Resources Operating	80.00%	80%	80%	80%
Oxy Y-1 Company	20.00%	20%	20%	20%
<b>Total</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>

Documents sent					
Owner	Pooling?	Proposal	JOA	Com Agmnt	Notes
Oxy Y-1 Company	Yes	Yes	Yes	NA	PR is RT holder



300 N. MARIENFELD STREET, SUITE 1000  
MIDLAND, TX 79701

OFFICE 432.695.4222  
FAX 432.695.4063

February 5, 2025

*via Certified Mail*

Oxy USA WTP, LP  
5 Greenway Plaza 110,  
Houston, TX 77046

**RE: Bridge State Unit 27 – Well Proposals**  
All of Sections 27 & 22  
Lea County, New Mexico

To Whom It May Concern:

Permian Resources Operating, LLC (“Permian”), hereby proposes the drilling and completion of the following four (4) wells, the Bridge State Unit 27 wells at the following approximate location within Township 22 South, Range 35 East:

**1. Bridge State Unit 27 501H**

SHL: 560’ FSL 1,581’ FWL of Sec 27 (or at a legal location in the SW4)  
BHL: 100’ FNL 985’ FWL of Section 22  
FTP: 100’ FSL 982’ FWL of Section 27  
LTP: 100’ FNL 985’ FWL of Section 22  
TVD: Approximately 10,320’  
MD: Approximately 20,855’  
Proration Unit: W2W2 of Sections 27 & 22  
Targeted Interval: 2nd Bone Spring

**2. Bridge State Unit 27 502H**

SHL: 559’ FSL, 1,614’ FWL of Section 27 (or at a legal location in the SW4 )  
BHL: 100’ FNL 2,310’ FWL of Section 22  
FTP: 100’ FSL 2,293’ FWL of Section 27  
LTP: 100’ FNL 2,310’ FWL of Section 22  
TVD: Approximately 10,320’  
TMD: Approximately 20,855’  
Proration Unit: E2W2 of Sections 27 & 22  
Targeted Interval: 2nd Bone Spring

**3. Bridge State Unit 503H**

SHL: 781’ FSL 844’ FEL of Section 27 (or at a legal location in the SE4)  
BHL: 100’ FNL, 1,654’ FEL of Section 22  
FTP: 100’ FSL, 1,653’ FWL of Section 27  
LTP: 100’ FNL, 1,654’ FEL of Section 22  
TVD: Approximately 10,320’  
TMD: Approximately 20,855’  
Proration Unit: W2E2 of Sections 27 & 22  
Targeted Interval: 2nd Bone Spring

**Permian Resources Operating, LLC**  
**Case No. 25311**  
**Exhibit A-4**

**4. Bridge State Unit 504H**

SHL: 792' FSL, 814' FEL of Section 27 (or at a legal location SE4)  
BHL: 100' FNL 330' FEL of Section 22  
FTP: 100' FSL 330' FEL of Section 27  
LTP: 100' FNL, 330' FEL of Section 22  
TVD: Approximately 10,320'  
TMD: Approximately 20,855'  
Proration Unit: E2E2 of Sections 27 & 22  
Targeted Interval: 2nd Bone Spring

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. These locations do fall within an approved potash drill island, so any surface changes remain subject to BLM approval. Permian is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is enclosed. The Operating Agreement has the following general provisions:

- 100%/300%/300% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the proposed AFE, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.695.422 or by email at [Reagan.armstrong@permianres.com](mailto:Reagan.armstrong@permianres.com)

Respectfully,



Reagan Armstrong  
Landman

*Enclosures*

**Bridge 27 State Com Elections:**

<b>Well Elections</b> <i>(Please Indicate your responses in the spaces below)</i>		
<b>Well(s)</b>	<b>Elect to Participate</b>	<b>Elect to NOT Participate</b>
<b>Bridge 27 State 501H</b>		
<b>Bridge 27 State 502H</b>		
<b>Bridge 27 State 503H</b>		
<b>Bridge 27 State 504H</b>		

Company Name (If Applicable):

\_\_\_\_\_

By: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Date: \_\_\_\_\_

**Participate / Rejection Declaration**

Please return this page to Permian Resources Operating, LLC (“Permian”) by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Permian, then, to the extent that Permian has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Permian will be relieved of such obligation, and Permian will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- I hereby elect to participate in the insurance coverage arranged by Permian Resources Operating, LLC and understand that I will be charged for such participation.
- I hereby elect to reject the insurance coverage arranged by Permian Resources Operating, LLC.

Agreed this \_\_\_\_\_ day of \_\_\_\_\_, 2025 by:

*Company Name (If Applicable)*

By: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Title: \_\_\_\_\_

<b>AFE Number:</b>	502863	<b>Description:</b>	Bridge State 27 504H
<b>AFE Name:</b>	Bridge State 27 504H	<b>AFE TYPE:</b>	Drill and Complete
<b>Well Operator:</b>	PERMIAN RESOURCES		
<b>Operator AFE #:</b>			

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
<b>Pipeline</b>		
8036.1310	PLN - PERMANENT EASEMENT	\$16,364.00
8036.3610	PLN - POWER DISTRIBUTION MATERIAL	\$3,000.00
8036.3620	PLN - POWER DISTRIBUTION LABOR	\$3,000.00
8036.2800	PLN - FLOWLINE MATERIAL	\$60,000.00
8036.3200	PLN - VALVES FITTINGS & PIPE	\$10,000.00
8036.2200	PLN - CONTRACT LABOR	\$60,000.00
	<b>Sub-total</b>	<b>\$152,364.00</b>
<b>Artificial Lift Tangible</b>		
8065.2000	TAL - WELLHEAD EQUIPMENT	\$60,000.00
8065.2300	TAL - GAS LIFT INJECTION LINE & INSTALL	\$80,000.00
8065.3100	TAL - MEASUREMENT EQUIPMENT	\$30,000.00
8065.2500	TAL - VALVES/CONNECTIONS/FTGS	\$15,000.00
8065.1100	TAL - TUBING	\$65,000.00
8065.1320	TAL - GAS LIFT EQUIPMENT/INSTALL	\$30,000.00
8065.2400	TAL - COMPRESSOR INSTALL & STARTUP	\$70,000.00
8065.3200	TAL - COMM, TELEMETRY & AUTOMA	\$10,000.00
	<b>Sub-total</b>	<b>\$360,000.00</b>
<b>Facilities</b>		
8035.3500	FAC - COMPRESSOR	\$3,000.00
8035.3700	FAC - AUTOMATION MATERIAL	\$12,500.00
8035.3800	FAC - FLARE/COMBUSTER	\$11,000.00
8035.1310	FAC - PERMANENT EASEMENT/ROW	\$1,000.00
8035.1700	FAC - RENTAL EQUIPMENT	\$8,000.00
8035.2500	FAC - CONSULTING SERVICES	\$500.00
8035.4500	FAC - CONTINGENCY	\$10,496.00
8035.2100	FAC - INSPECTION & TESTING	\$250.00
8035.1400	FAC - ROAD LOCATIONS PITS	\$2,500.00
8035.3100	FAC - VRU RENTAL	\$1,500.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	\$20,000.00
8035.1600	FAC - TRANSPORTATION TRUCKING	\$3,000.00
8035.3200	FAC - VALVES FITTINGS & PIPE	\$60,000.00
8035.4400	FAC - COMPANY LABOR	\$500.00
8035.2400	FAC - SUPERVISION	\$7,000.00
8035.4000	FAC - SAFETY / ENVIRONMENTAL	\$400.00
8035.2900	FAC - TANK BATTERY	\$36,000.00
8035.3000	FAC - HEATER TREATER/SEPARATOR	\$97,000.00
8035.1300	FAC - SURFACE DAMAGE	\$200.00
8035.3400	FAC - METERS	\$48,000.00
8035.1500	FAC - MATERIALS & SUPPLIES	\$3,000.00
8035.3600	FAC - ELECTRICAL	\$27,500.00

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
8035.3300	FAC - CIRCULATING TRANSFER PUMP	\$7,000.00
	<b>Sub-total</b>	<b>\$360,346.00</b>
<b>Completion Intangible</b>		
8025.3050	ICC - SOURCE WATER	\$402,439.00
8025.2300	ICC - COMPLETION FLUIDS	\$10,000.00
8025.1600	ICC - COILED TUBING	\$184,906.00
8025.3000	ICC - WATER HANDLING	\$142,276.00
8025.1500	ICC - FUEL / POWER	\$238,780.00
8025.2500	ICC - WELL STIMULATION/FRACTUR	\$1,731,225.00
8025.3600	ICC - SUPERVISION/ENGINEERING	\$5,000.00
8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	\$14,700.00
8025.2000	ICC - TRUCKING	\$14,375.00
8025.3400	ICC - RENTAL EQUIPMENT	\$149,130.00
8025.1100	ICC - ROAD, LOCATIONS, PITS	\$10,500.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	\$15,000.00
8025.3800	ICC - OVERHEAD	\$10,000.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	\$395,640.00
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR	\$40,000.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00
8025.1400	ICC - WIRELINE OPEN/CASED HOLE	\$40,000.00
8025.3500	ICC - WELLSITE SUPERVISION	\$43,200.00
	<b>Sub-total</b>	<b>\$3,462,171.00</b>
<b>Drilling Intangible</b>		
8015.4200	IDC - MANCAMP	\$35,100.00
8015.1310	IDC - PERMANENT EASEMENT	\$12,000.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	\$222,328.13
8015.2300	IDC - FUEL / POWER	\$126,225.00
8015.4600	IDC - SAFETY / ENVIRONMENTAL	\$14,850.00
8015.3100	IDC - CASING CREW & TOOLS	\$47,500.00
8015.5200	IDC - CONTINGENCY	\$109,590.18
8015.1100	IDC - STAKING & SURVEYING	\$15,000.00
8015.3800	IDC - WELLHEAD PREPARE/REPAIR	\$12,500.00
8015.3700	IDC - DISPOSAL	\$118,111.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	\$27,000.00
8015.5000	IDC - WELL CONTROL INSURANCE	\$7,425.00
8015.1500	IDC - RIG MOB / TRUCKING	\$127,500.00
8015.3400	IDC - MATERIALS & SUPPLIES	\$5,000.00
8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$53,071.88
8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	\$194,289.81
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	\$42,500.00
8015.1300	IDC - SURFACE DAMAGE / ROW	\$35,000.00
8015.1700	IDC - DAYWORK CONTRACT	\$503,465.63
8015.2400	IDC - RIG WATER	\$16,875.00
8015.2150	IDC - DRILL BIT	\$98,000.00
8015.1600	IDC - RIG MOB / STANDBY RATE	\$35,100.00
8015.1400	IDC - ROAD, LOCATIONS, PITS	\$135,625.00

<u>Account</u>	<u>Description</u>	<u>Gross Est. (\$)</u>
8015.2350	IDC - FUEL/MUD	\$86,000.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	\$20,250.00
8015.1200	IDC - LEGAL, TITLE SERVICES	\$13,000.00
8015.1000	IDC - PERMITS,LICENSES,ETC	\$15,000.00
8015.4100	IDC - RENTAL EQUIPMENT	\$109,375.00
8015.4300	IDC - WELLSITE SUPERVISION	\$78,300.00
8015.2200	IDC - BITS, TOOLS, STABILIZERS	\$48,746.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	\$143,200.00
8015.2700	IDC - INSPECTION, TESTING & REPAIR	\$37,000.00
	<b>Sub-total</b>	<b>\$2,544,927.63</b>
<b>Drilling Tangible</b>		
8020.1400	TDC - CASING - PRODUCTION	\$307,816.25
8020.1200	TDC - CASING - INTERMEDIATE - 1	\$59,287.50
8020.1100	TDC - CASING - SURFACE	\$22,434.69
8020.1500	TDC - WELLHEAD EQUIPMENT	\$53,125.00
	<b>Sub-total</b>	<b>\$442,663.44</b>
<b>Artificial Lift Intangible</b>		
8060.1900	IAL - INSPECTION & TESTING	\$3,000.00
8060.3410	IAL - LAYDOWN MACHINE	\$5,000.00
8060.2600	IAL - CONTRACT LABOR/ROUSTABOUT	\$15,000.00
8060.2300	IAL - COMPLETION FLUIDS	\$5,000.00
8060.1200	IAL - WORKOVER RIG	\$17,000.00
8060.3500	IAL - WELLSITE SUPERVISION	\$5,000.00
8060.2010	IAL - KILL TRUCK	\$5,000.00
8060.2000	IAL - TRUCKING/VACUUM/TRANSP	\$5,000.00
8060.1400	IAL - WIRELINE OPEN/CASED HOLE	\$10,000.00
8060.3400	IAL - RENTAL EQUIPMENT	\$5,000.00
8060.3420	IAL - REVERSE UNIT RENTAL	\$5,000.00
	<b>Sub-total</b>	<b>\$80,000.00</b>
<b>Flowback Intangible</b>		
8040.3430	IFC - SURFACE PUMP RENTAL	\$20,000.00
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	\$20,000.00
8040.3420	IFC - TANK RENTALS	\$20,000.00
8040.4000	IFC - CHEMICALS	\$15,000.00
8040.2900	IFC - WELL TESTING / FLOWBACK	\$125,000.00
8040.1100	IFC - ROADS LOCATIONS / PITS	\$5,000.00
8040.1899	IFC - FRAC WATER RECOVERY	\$611,078.24
8040.3500	IFC - WELLSITE SUPERVISION	\$10,000.00
	<b>Sub-total</b>	<b>\$826,078.24</b>
<b>Completion Tangible</b>		
8030.2000	TCC - WELLHEAD EQUIPMENT	\$47,250.00
	<b>Sub-total</b>	<b>\$47,250.00</b>
	<b>Grand Total</b>	<b>\$8,275,800.31</b>

Accepted and Approved By:  
Company Name (If Applicable): \_\_\_\_\_

By: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

<b>Contact Chronology</b>	
<b>Owner</b>	<b>Date and Description</b>
<b>Oxy Y-1 Company</b>	4/22/2025- Sent title for each section to Oxy for listing the division between each of its entities 4/23/2025- PR emailed to ask if they had interest in participating in JOA and they still had questions over thier interest. The title attorney is preparing a more in depth explanation.

**Permian Resources Operating, LLC  
Case No. 25311  
Exhibit A-5**

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATIONS OF PERMIAN RESOURCES  
OPERATING, LLC FOR COMPULSORY  
POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 25308, 25309  
25310, 25311

SELF-AFFIRMED STATEMENT  
OF CHRIS REUDELHUBER

1. I am a geologist with Permian Resources Operating, LLC (“Permian Resources”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum geology were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced cases.

3. **Exhibit B-1** is a regional locator map that identifies the Bridge States’ project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring horizontal spacing units that are the subject of these applications.

4. **Exhibit B-2** is a cross section location map for the proposed horizontal spacing units within the Bone Spring formation. The approximate wellbore paths for the proposed **Bridge State Unit 27 501H, Bridge State Unit 27 502H, Bridge State Unit 27 503H, and Bridge State Unit 27 504H** wells (“Wells”) are represented by dashed orange lines. Existing producing wells in the targeted interval are represented by solid orange lines. This map identifies the cross-section running from A-A’ with the cross-section wells name and a black line in proximity to the proposed Wells.

Permian Resources Operating, LLC  
Case No. 25311  
Exhibit B

5. **Exhibit B-3** is a Subsea Structure map of the Bone Spring formation in TVD subsea with a contour interval of 100 ft. The map identifies the approximate wellbore paths for the proposed Wells with a dashed orange line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the southwest in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-4** identifies two wells penetrating the targeted interval, which I used to construct a stratigraphic cross-section from A to A'. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from north to south and is hung on the top of the Third Bone Spring formation. The proposed landing zone for the Wells is labeled on the exhibit. The approximate well-paths for the proposed Wells are indicated by a dashed orange line to be drilled from south to north across the units. This cross-section demonstrates the target interval is continuous across the Unit.

7. **Exhibit B-5** is a gun barrel diagram that shows the proposed Wells in the Bone Spring formation. The spacing unit is defined by a blue box and is labeled with the case number.

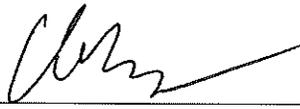
8. In my opinion, a standup orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.

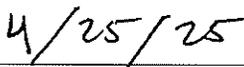
9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

10. In my opinion, the granting of Permian Resources' applications will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

11. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

  
\_\_\_\_\_  
[CHRIS REUDELHUBER]

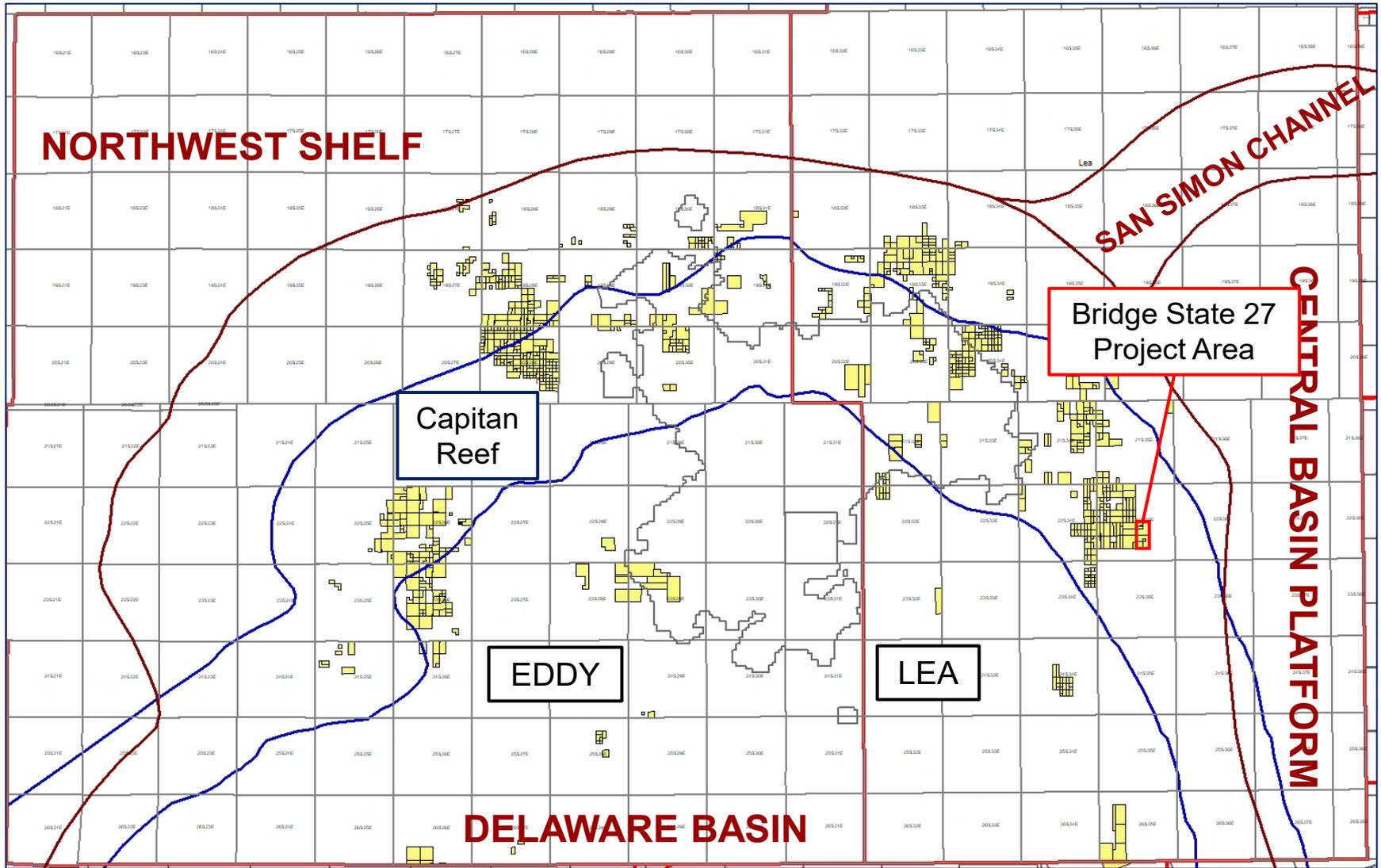
  
\_\_\_\_\_  
Date

# Regional Locator Map

Bridge State Unit 27 501H, Bridge State Unit 27 502H, Bridge State Unit 27 503H, and Bridge State Unit 27 504H

Exhibit B-1

**Exhibit B-1**



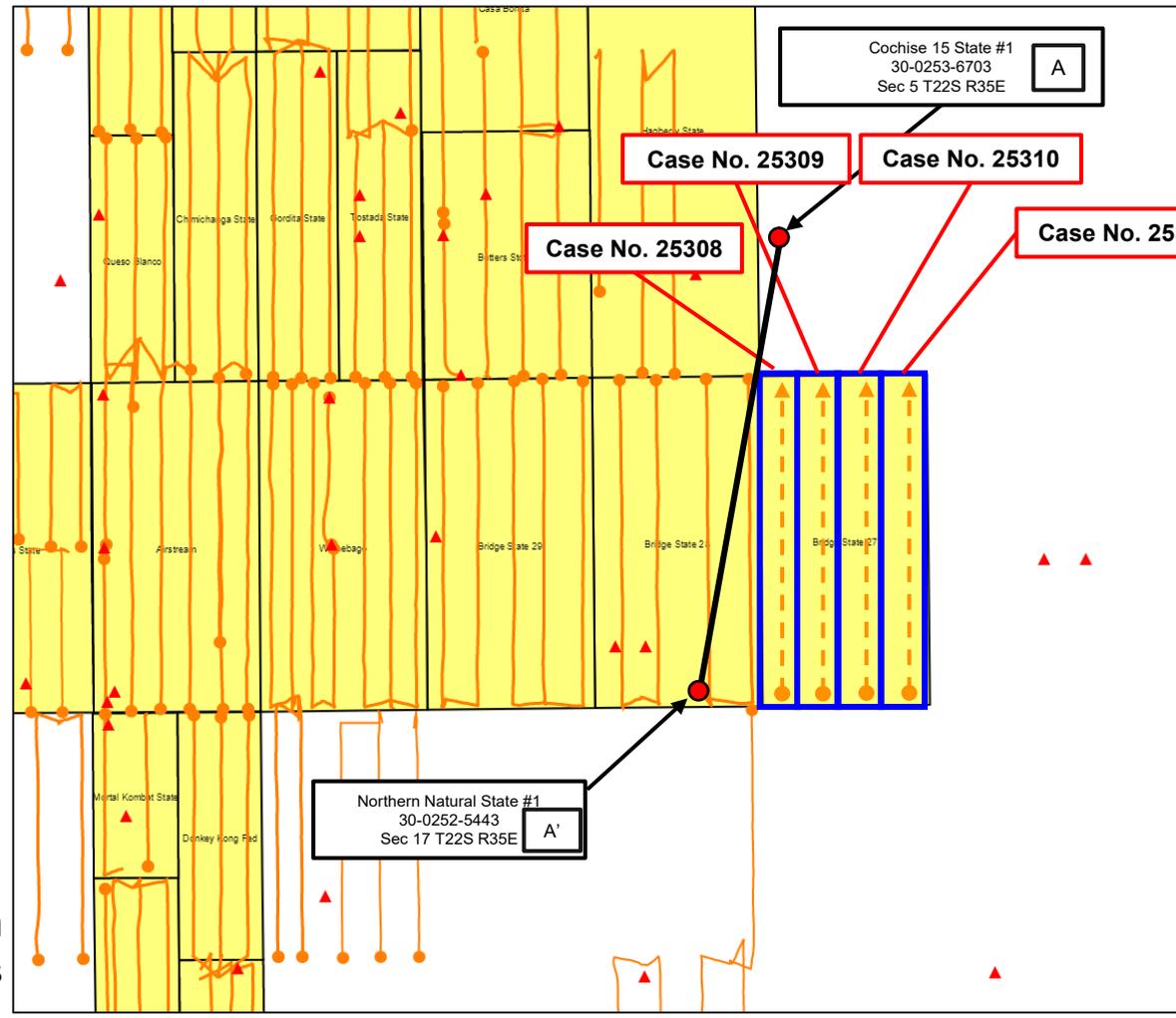
Permian Resources

Exhibit B-2



# Cross-Section Locator Map

Bridge State Unit 27 501H, Bridge State Unit 27 502H, Bridge State Unit 27 503H, and Bridge State Unit 27 504H



Permian Resources



Control Point



Approximate Wellbore paths



BHL SHL

Producing Wells



FBSG  
BHL SHL

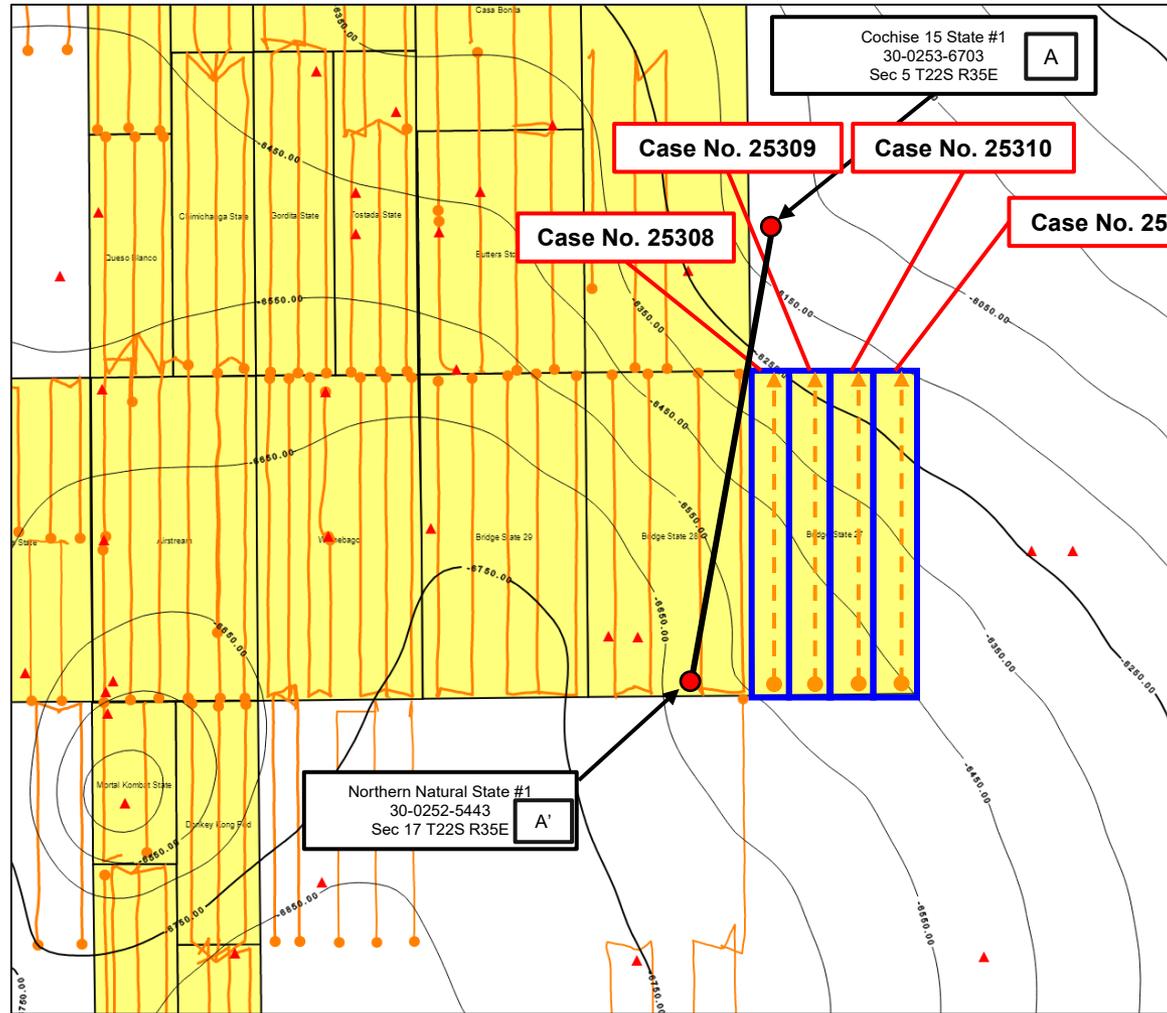
# Second Bone Spring– SBSG SSTVD Structure Map

Exhibit B-3

Exhibit B-3



Bridge State Unit 27 501H, Bridge State Unit 27 502H, Bridge State Unit 27 503H, and Bridge State Unit 27 504H



Structure Map  
Top SBSG

---

TVDss C.I. 100'

Control Point



Approximate Wellbore paths



Producing Wells



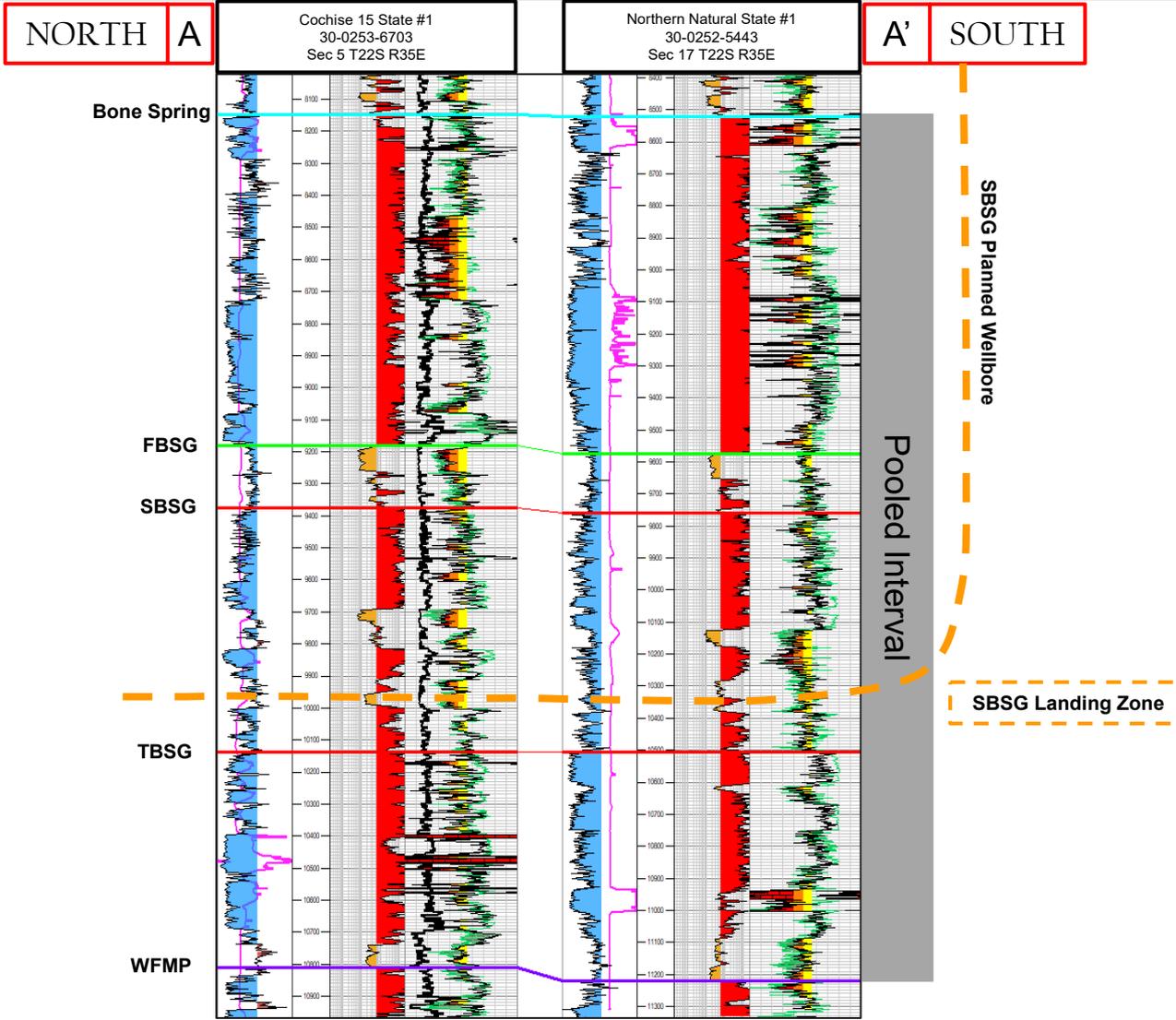
Permian Resources



# Stratigraphic Cross-Section A-A'

Bridge State Unit 27 501H, Bridge State Unit 27 502H, Bridge State Unit 27 503H, and Bridge State Unit 27 504H

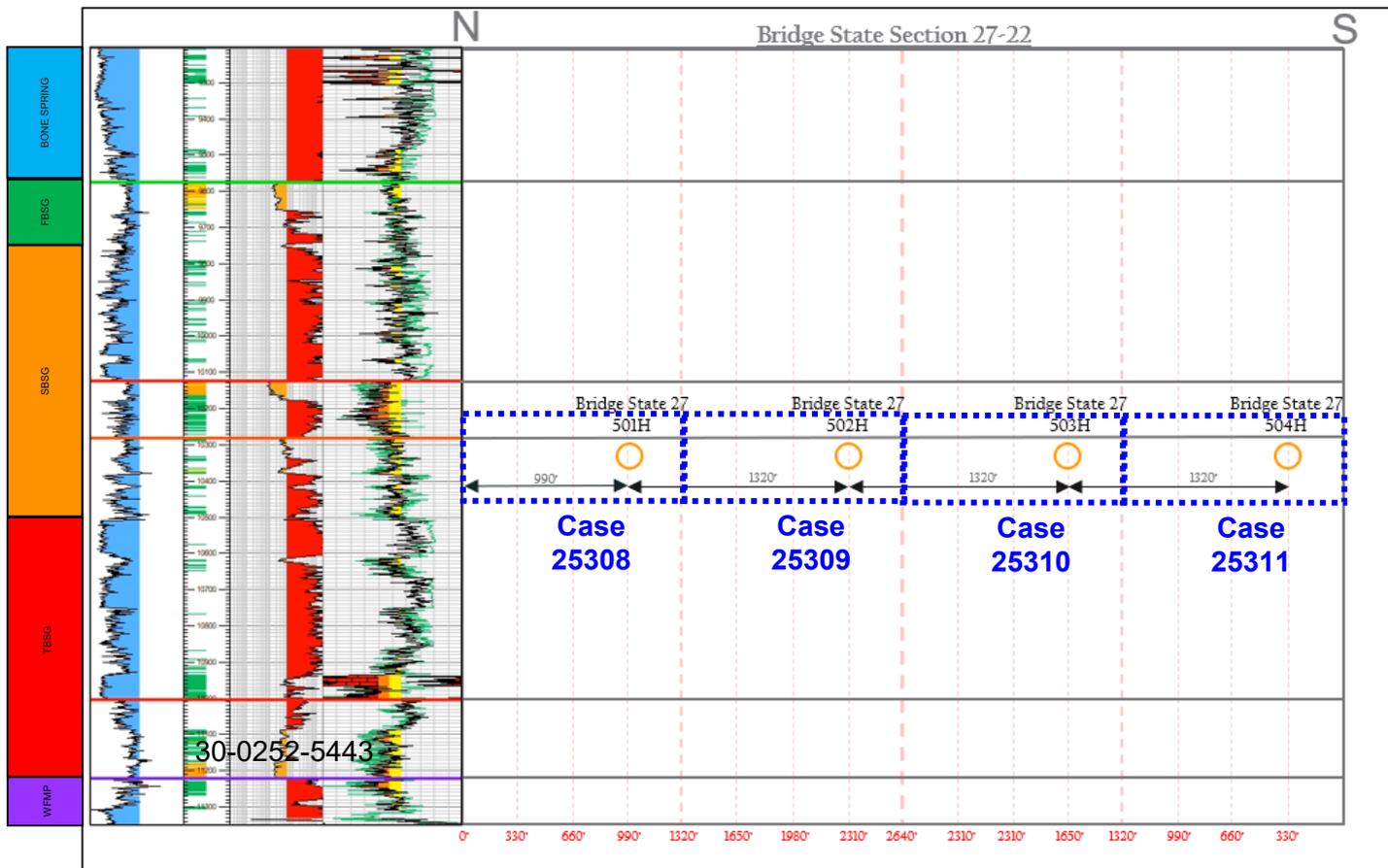
Exhibit B-4



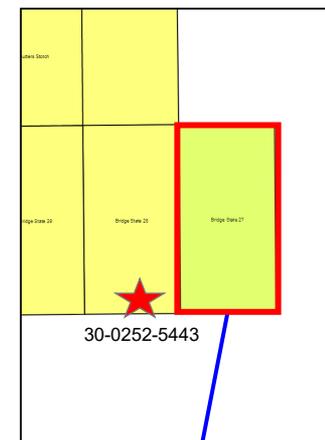


# Gun Barrel Development Plan

Bridge State Unit 27 501H, Bridge State Unit 27 502H, Bridge State Unit 27 503H, and Bridge State Unit 27 504H



- SBSG Proposed
- SBSG Producing



Bridge State Unit 27

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES  
OPERATING, LLC FOR COMPULSORY  
POOLING, LEA COUNTY, NEW MEXICO.**

**CASE NO. 25311**

**SELF-AFFIRMED STATEMENT  
OF JACLYN M. MCLEAN**

1. I am attorney in fact and authorized representative of Permian Resources Operating, LLC (“Permian Resources”), the Applicant herein.
2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Application in this case, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit C-2**.
3. Exhibit C-2 also provides the date the Notice Letter was sent, along with the delivery status of each.
4. An electronic return receipt is attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
5. On April 18, 2025, I caused a notice to be published in the Hobbs – News Sun. An Affidavit of Publication from the legal clerk of the Hobbs News – Sun along with a copy of the Notice Publication, is attached as **Exhibit C-4**.
6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Jaclyn M. McLean  
Jaclyn M. McLean

April 28, 2025  
Date

**Permian Resources Operating, LLC  
Case No. 25311  
Exhibit C**



April 15, 2025

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO: ALL PARTIES ENTITLED TO NOTICE**

**Re: Case No. 25311 – Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **May 8, 2025**, beginning at 9:00 a.m. The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/>) or via e-mail to [ocd.hearings@emnrd.nm.gov](mailto:ocd.hearings@emnrd.nm.gov) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Reagan Armstrong, Landman at Permian Resources Operating, LLC, via e-mail at [Reagan.Armstrong@permianres.com](mailto:Reagan.Armstrong@permianres.com).

---

125 Lincoln Avenue, Suite 223  
Santa Fe, NM 87501  
505-230-4410

HardyMcClean.com

**Writer:**  
Jaclyn M. McLean  
Managing Partner  
[jmclean@hardymcClean.com](mailto:jmclean@hardymcClean.com)

**Permian Resources Operating, LLC**  
**Case No. 25311**  
**Exhibit C-1**

Hardy McLean LLC  
April 15, 2025

Page 2

Enclosure

Sincerely,

/s/ Jaclyn M. McLean  
Jaclyn M. McLean

**Postal Delivery Report**  
**Permian Resources - Bridge State - Case No. 25311**

<b>Recipient</b>	<b>Mailed</b>	<b>USPS Tracking Number</b>	<b>Date Delivered</b>	<b>Delivery Status</b>
Oxy Y-1 Company	4/15/2025	9414836208551281409213	4/21/2025	Received

Permian Resources Operating, LLC  
Case No. 25311  
Exhibit C-2



April 21, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1281 4092 13.**

**Item Details**

**Status:** Delivered to Agent, Picked up at USPS  
**Status Date / Time:** April 21, 2025, 11:54 am  
**Location:** HOUSTON, TX 77046  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** OXY Y 1 COMPANY

**Recipient Signature**

Signature of Recipient: (Authorized Agent)	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Oxy Y-1 Company  
 5 Greenway Plaza 110  
 Houston, TX 77046  
 Reference #: PRO Bridge State 25311  
 Item ID: PRO Bridge State 25311

Permian Resources Operating, LLC  
Case No. 25311  
Exhibit C-3

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
April 22, 2025  
and ending with the issue dated  
April 22, 2025.



Publisher

Sworn and subscribed to before me this  
22nd day of April 2025.



Business Manager

My commission expires  
January 29, 2027  
(Seal) GUSSIE RUTH BLACK  
COMMISSION # 1087526  
COMMISSION EXPIRES 01/29/2027

**LEGAL**                      **LEGAL**

**LEGAL NOTICE**  
April 22, 2025

This is to notify all interested parties, including Oxy Y-1 Company; and its successors and assigns; that the New Mexico Oil Conservation Division will conduct a hearing on the applications submitted by Permian Resources Operating, LLC. (Case No. 25311). The hearing will be conducted on May 8, 2025, in a hybrid fashion, both virtually and in person at the Energy, Minerals, Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the the O C D website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. In **Case No. 25311**, Applicant applies for an order pooling all uncommitted interests in the Second Bone Spring interval of the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Sections 27 and 22, Township 22 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the **Bridge State Unit 27 504H** well ("Well"), which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 27 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 22. The completed interval of the Well will be orthodox. A depth severance exists in the Bone Spring formation within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the base of the First Bone Spring interval, at a stratigraphic equivalent of approximately 10,122' TVD, to the base of the Second Bone Spring interval, at a stratigraphic equivalent of approximately 10,509' TVD, as observed on the Northern AKQ State #001 well log (API No. 30-025-25443). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 8.16 miles northeast of Eunice, New Mexico.  
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125 LINCOLN AVE, STE. 223  
SANTA FE, NM 87501

**Permian Resources Operating, LLC**  
**Case No. 25311**  
**Exhibit C-4**