

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF FLAT CREEK RESOURCES, LLC  
FOR COMPULSORY POOLING  
EDDY COUNTY, NEW MEXICO

Case No. 25318

---

# FLAT CREEK RESOURCES, LLC



---

**NMOCD Case No. 25318**

**Bombsite BS Fed Com #1H**  
**Bombsite BS Fed Com #2H**  
**Bombsite BS Fed Com #3H**  
**Bombsite BS Fed Com #4H**

May 8, 2025 Hearing

# Exhibit Index

	<b>Tab</b>
Compulsory Pooling Application Checklist .....	1
Application & Proposed Notice of Hearing .....	2
Exhibit A: Self-Affirmed Statement of Landman Michael Gregory .....	3
A-1    C-102s	
A-2    Plat of Tracts, Tract Ownership, Applicable Lease Numbers	
A-3    Unit Recap, Pooled Parties Highlighted	
A-4    Sample Well Proposal Letter & AFEs	
A-5    Detailed Summary of Chronology of Contact	
Exhibit B: Self-Affirmed Statement of Geologist Thomas M. Anderson .....	4
B-1    Location Map	
B-2    Subsea Structure Map, Cross-Section Map	
B-3    Stratigraphical Cross Section	
B-4    Gunbarrel Diagram	
B-5    Gross Isopach Map	
Exhibit C: Self-Affirmed Statement of Lawyer Sharon S. Shaheen.....	5
C-1    Sample Notice Letter to All Interested Parties, dated April 17, 2025	
C-2    Chart of Notice to All Interested Parties	
C-3    Copies of Certified Mail Receipts and Returns	
C-4    Affidavit of Publication, dated April 22, 2025	

# TAB 1

1	<b>COMPULSORY POOLING</b>	B
2	<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>	
3	<b>Case: 25318</b>	<b>APPLICANT'S RESPONSE</b>
4	<b>Date</b>	<b>May 8, 2025</b>
5	Applicant	<b>Flat Creek Resources, LLC, obo FE Permian Operating I, LLC</b>
6	Designated Operator & OGRID (affiliation if applicable)	<b>Flat Creek Resources, LLC (374034)</b>
7	Applicant's Counsel:	Sharon Shaheen (Spencer Fane LLP)
8	Case Title:	Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico
9	Entries of Appearance/Intervenors:	None
10	Well Family	Bombsite
11	<b>Formation/Pool</b>	
12	Formation Name(s) or Vertical Extent:	Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362')
13	Primary Product (Oil or Gas):	Oil
14	Pooling this vertical extent:	Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362')
15	Pool Name and Pool Code (Only if NSP is requested):	
16	Well Location Setback Rules (Only if NSP is Requested):	
17	<b>Spacing Unit</b>	
18	Type (Horizontal/Vertical)	Horizontal
19	Size (Acres)	960 acres
20	Building Blocks:	40-acre tracts
21	Orientation:	South to North
22	Description: TRS/County	N/2 of Section 3, T25S, R26E and Section 34, T24S, R26E, in Eddy County, New Mexico
23	Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No. Applicant will see administrative approval of the non-standard unit.
24	<b>Other Situations</b>	
25	Depth Severance: Y/N. If yes, description	Yes. A depth severance exists at 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362').
26	Proximity Tracts: If yes, description	No
27	Proximity Defining Well: if yes, description	n/a
28	Applicant's Ownership in Each Tract	Tract 1: 45%; Tract 2: 19.6875%; Tract 3: 47.289443%; Tract 4: 45%
29	<b>Well(s)</b>	

A	B
30 Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
31 Well #1	Bombsite BS Fed Com #1H well, SHL: ~1,189' FSL and 2,575' FEL of Section 3, T25S-R26E; BHL: ~15' FNL and 755' FEL of Section 34, T24S-R26E
32 Horizontal Well First and Last Take Points	FTP: ~ 2,581' FNL and 755' FEL of Section 3, T25S-R26E; LTP: ~100' FNL and 755' FEL of Section 34, T24S-R26E
33 Completion Target (Formation, TVD and MD)	Bone Spring (TVD: 7,023'; MD: 15,779')
34 Well #2	Bombsite BS Fed Com #2H well, SHL: ~1,174' FSL and 2,600' FEL of Section 3, T25S-R26E; BHL: ~15' FNL and 1,990' FEL of Section 34, T24S-R26E
35 Horizontal Well First and Last Take Points	FTP: ~ 2,577' FNL and 1,990' FEL of Section 3, T25S-R26E; LTP: ~100' FNL and 1,990' FEL of Section 34, T24S-R26E
36 Completion Target (Formation, TVD and MD)	Bone Spring (TVD: 6,988'; MD: 15,337')
37 Well #3	Bombsite BS Fed Com #3H well, SHL: ~1,159' FSL and 2,595' FEL of Section 3, T25S-R26E; BHL: ~15' FNL and 2,044' FWL of Section 34, T24S-R26E
38 Horizontal Well First and Last Take Points	FTP: ~ 2,573' FNL and 2,044' FWL of Section 3, T25S-R26E; LTP: ~100' FNL and 2,044' FWL of Section 34, T24S-R26E
39 Completion Target (Formation, TVD and MD)	Bone Spring (TVD: 6,948'; MD: 15,304')
40 Well #4	Bombsite BS Fed Com #4H well, SHL: ~1,144' FSL and 2,570' FEL of Section 3, T25S-R26E; BHL: ~15' FNL and 590' FWL of Section 34, T24S-R26E
41 Horizontal Well First and Last Take Points	FTP: ~ 2,569' FNL and 590' FWL of Section 3, T25S-R26E; LTP: ~100' FNL and 590' FWL of Section 34, T24S-R26E
42 Completion Target (Formation, TVD and MD)	Bone Spring (TVD: 6,913'; MD: 15,719')
43 <b>AFE Capex and Operating Costs</b>	
44 Drilling Supervision/Month \$	\$8000, see Exhibit A ¶ 20
45 Production Supervision/Month \$	\$800, see Exhibit A ¶ 20
46 Justification for Supervision Costs	See AFE attached to Exhibit A-4
47 Requested Risk Charge	200%, see Exhibit A ¶ 21
48 <b>Notice of Hearing</b>	
49 Proposed Notice of Hearing	Provided with filing of application
50 Proof of Mailed Notice of Hearing (20 days before hearing)	See Exhibit C, C-1, & C-2
51 Proof of Published Notice of Hearing (10 days before hearing)	See Exhibit C-3
52 <b>Ownership Determination</b>	
53 Land Ownership Schematic of the Spacing Unit	See Exhibit A-2
54 Tract List (including lease numbers and owners)	Exhibit A-2
55 If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	n/a
56 Pooled Parties (including ownership type)	Exhibit A-3

A	B
57 Unlocatable Parties to be Pooled	See Exhibit C-2
58 Ownership Depth Severance (including percentage above & below)	A depth severance exists at 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362'). Flat Creek does not seek to pool the lower Bone Spring interval. Flat Creek owns currently 34.6% above and 0% below the severance.
59 <b>Joinder</b>	
60 Sample Copy of Proposal Letter	Exhibit A-4
61 List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
62 Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
63 Overhead Rates In Proposal Letter	Exhibit A-4
64 Cost Estimate to Drill and Complete	See AFE attached to Exhibit A-4
65 Cost Estimate to Equip Well	See AFE attached to Exhibit A-4
66 Cost Estimate for Production Facilities	n/a
67 <b>Geology</b>	
68 Summary (including special considerations)	See Exhibit B ¶ 11
69 Spacing Unit Schematic	See Exhibits A-2, B-2
70 Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
71 Well Orientation (with rationale)	Exhibit B ¶ 12
72 Target Formation	Exhibits B-3 and B-4
73 HSU Cross Section	Exhibit B-3
74 Depth Severance Discussion	See Exhibit A, ¶ 9
75 <b>Forms, Figures and Tables</b>	
76 C-102	Exhibit A-1
77 Tracts	Exhibit A-2
78 Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
79 General Location Map (including basin)	Exhibit B-1
80 Well Bore Location Map	Exhibit B-2
81 Structure Contour Map - Subsea Depth	Exhibit B-2
82 Cross Section Location Map (including wells)	Exhibit B-2
83 Cross Section (including Landing Zone)	Exhibit B-3
84 <b>Additional Information</b>	
85 Special Provisions/Stipulations	Flat Creek requests that the order in this matter also vacate Order Nos. R-23625, R-23626, and R-23627, and R-23628 ("Previous Orders"), issued January 14, 2025, in Case Nos. 24746, 24747, 24748, and 24749, respectively. See Exhibit A, ¶ 10.
86 <b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
87 <b>Printed Name</b> (Attorney or Party Representative):	Sharon T. Shaheen
88 <b>Signed Name</b> (Attorney or Party Representative):	/s/ Sharon T. Shaheen
Date:	5/1/2025

# TAB 2

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF FLAT CREEK RESOURCES, LLC  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO

Case No. 25318

APPLICATION

Flat Creek Resources, LLC, OGRID No. 374034 (“Flat Creek” or “Applicant”), as operator and on behalf of FE Permian Owner I, LLC, as working interest owner, files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the Bone Spring formation (Cottonwood Draw; Bone Spring (O) [97494]) down to 8,062’ (being 300’ above the top of the Wolfcamp Formation, or 8,362’) in a non-standard 960-acre, more or less, horizontal spacing and proration unit (“HSU”), comprised of Section 34, Township 24 South, Range 26 East, and the North Half of Section 3, Township 25 South, Range 26 East, in Eddy County, New Mexico. In support of its application, Flat Creek states,

1. Flat Creek is the operator acting on behalf of FE Permian Owner I, LLC, a working interest owner in the proposed HSU, which has the right to drill thereon.
2. Flat Creek proposes to drill the following 1.5-mile wells in the proposed HSU:
  - **Bombsite BS Fed Com #1H** well, to be horizontally drilled from a surface hole location approximately 1,189’ FSL and 2,575’ FEL of Section 3, T25S-R26E to a bottom hole location approximately 15’ FNL and 755’ FEL of Section 34, T24S-R26E.
  - **Bombsite BS Fed Com #2H** well, to be horizontally drilled from a surface hole location approximately 1,174’ FSL and 2,600’ FEL of Section 3, T25S-R26E to a bottom hole location approximately 15’ FNL and 1,990’ FEL of Section 34, T24S-R26E.

- **Bombsite BS Fed Com #3H** well, to be horizontally drilled from a surface hole location approximately 1,159' FSL and 2,595' FEL of Section 3, T25S-R26E to a bottom hole location approximately 15' FNL and 2,044' FWL of Section 34, T24S-R26E.
- **Bombsite BS Fed Com #4H** well, to be horizontally drilled from a surface hole location approximately 1,144' FSL and 2,570' FEL of Section 3, T25S-R26E to a bottom hole location approximately 15' FNL and 590' FWL of Section 34, T24S-R26E.

3. Flat Creek will seek administrative approval of the non-standard unit.
4. This non-standard unit will be comprised of spacing units for four wells that were previously pooled in separate standard spacing units in Order Nos. R-23625, R-23626, and R-23627, and R-23628, issued in Case Nos. 24746, 24747, and 24748, respectively.
  5. In order to construct and use common facilities in compliance with the regulatory requirements of the Bureau of Land Management, Flat Creek seeks to pool all four wells in a non-standard spacing unit.
  6. The completed intervals and first and last take points for the wells will meet the setback requirements set forth in the statewide rules for horizontal oil wells.
  7. Flat Creek has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.
  8. Approval of the HSU and the pooling of all mineral interest owners in the Bone Spring formation underlying the HSU will avoid the drilling of unnecessary wells and related facilities, prevent waste, and protect correlative rights.
  9. In order to permit Flat Creek to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Flat Creek should be designated the operator of the HSU.

WHEREFORE, Flat Creek requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 8, 2025 and that, after notice and hearing as required by law, the Division enter an order:

A. Creating a non-standard 960-acre, more or less, horizontal spacing and proration unit (“HSU”), comprised of Section 34, Township 24 South, Range 26 East, and the North Half of Section 3, Township 25 South, Range 26 East, in Eddy County, New Mexico;

B. Pooling all mineral interests in the Bone Spring formation (Cottonwood Draw; Bone Spring (O) [97494]) down to 8,062’ (being 300’ above the top of the Wolfcamp Formation, or 8,362’) underlying the HSU;

C. Allowing the drilling of the following 1.5-mile wells in the HSU: **Bombsite BS Fed Com #1H** well; **Bombsite BS Fed Com #2H** well; **Bombsite BS Fed Com #3H** well, and **Bombsite BS Fed Com #4H** well.

D. Designating Flat Creek as operator of the HSU and the wells to be drilled thereon;

E. Authorizing Flat Creek to recover its costs of drilling, equipping and completing the well;

F. Approving the operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Imposing a 200% penalty for the risk assumed by Flat Creek in drilling and completing the well against any interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

SPENCER FANE, LLP

/s/ Sharon T. Shaheen

Sharon T. Shaheen

Post Office Box 2307

Santa Fe, NM 87504-2307

(505) 986-2678

[sshaheen@spencerfane.com](mailto:sshaheen@spencerfane.com)

[ec: dortiz@spencerfane.com](mailto:dortiz@spencerfane.com)

*Attorneys for Flat Creek Resources, LLC*

***Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico.***

Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all mineral interests in the Bone Spring formation (Cottonwood Draw; Bone Spring (O) [97494]) down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') in a non-standard 960-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of Section 34, Township 24 South, Range 26 East, and the North Half of Section 3, Township 25 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 1.5-mile wells in the HSU: **Bombsite BS Fed Com #1H** well, to be horizontally drilled from a surface hole location approximately 1,189' FSL and 2,575' FEL of Section 3, T25S-R26E to a bottom hole location approximately 15' FNL and 755' FEL of Section 34, T24S-R26E; **Bombsite BS Fed Com #2H** well, to be horizontally drilled from a surface hole location approximately 1,174' FSL and 2,600' FEL of Section 3, T25S-R26E to a bottom hole location approximately 15' FNL and 1,990' FEL of Section 34, T24S-R26E; **Bombsite BS Fed Com #3H** well, to be horizontally drilled from a surface hole location approximately 1,159' FSL and 2,595' FEL of Section 3, T25S-R26E to a bottom hole location approximately 15' FNL and 2,044' FWL of Section 34, T24S-R26E; and **Bombsite BS Fed Com #4H** well, to be horizontally drilled from a surface hole location approximately 1,144' FSL and 2,570' FEL of Section 3, T25S-R26E to a bottom hole location approximately 15' FNL and 590' FWL of Section 34, T24S-R26E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Applicant will seek administrative approval of the non-standard spacing unit. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and well to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 6 miles Southeast of Whites City, New Mexico.

**TAB ' ' ■**

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF FLAT CREEK RESOURCES, LLC  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

**Case No. 25318**

**AFFIRMATION OF LANDMAN MICHAEL GREGORY**

I, Michael Gregory, make the following self-affirmed statement:

1. I am over the age of 18, and have the capacity to execute this affirmation, which is based on my personal knowledge.
2. I am employed as the Vice President of Land for Flat Creek Resources, LLC (“Flat Creek” or “Applicant”), and I am familiar with the subject applications and the lands involved.
3. This affirmation is submitted in connection with the filing by Flat Creek of the above-referenced compulsory pooling applications pursuant to 19.15.4.12.A(1) NMAC.
4. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My education and work experience are as follows: I graduated from Texas Tech University with a bachelor’s degree in Energy Commerce in 2008. After graduation, I worked as a Senior Landman at XTO Energy for approximately ten years. I have worked for Flat Creek since June 2018. I have worked on New Mexico land matters for approximately eight years.
5. Applicant filed these applications on behalf of its affiliate FE Permian Operating I, LLC. FE Permian Owner I, LLC (“FE Permian”) is a partnership that Flat Creek manages whereby FE Permian is the record title owner of Flat Creek and FE Permian’s leasehold and minerals. Flat Creek is the designated operator and manager of these assets pursuant to a Management Services Agreement between the parties.

**EXHIBIT A**

6. The purpose of this applications is to force pool working interest owners into the horizontal spacing unit (“HSU”) described below and in the wells to be drilled therein.

7. In this matter, Flat Creek seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation (Cottonwood Draw; Bone Spring (O) [97494]) down to 8,062’ (being 300’ above the top of the Wolfcamp Formation, or 8,362’) in a non-standard 960-acre, more or less, horizontal spacing and proration unit (“HSU”), comprised of Section 34, Township 24 South, Range 26 East, and the North Half of Section 3, Township 25 South, Range 26 East, in Eddy County, New Mexico.

8. Applicant proposes to drill the following 1.5-mile wells in the HSU:

- **Bombsite BS Fed Com #1H** well, to be horizontally drilled from a surface hole location approximately 1,189’ FSL and 2,575’ FEL of Section 3, T25S-R26E to a bottom hole location approximately 15’ FNL and 755’ FEL of Section 34, T24S-R26E. The first take point will be located approximately 2,581’ FNL and 755’ FEL of Section 3, T25S-R26E, and the last take point will be located approximately 100’ FNL and 755’ FEL of Section 34, T24S-R26E.
- **Bombsite BS Fed Com #2H** well, to be horizontally drilled from a surface hole location approximately 1,174’ FSL and 2,600’ FEL of Section 3, T25S-R26E to a bottom hole location approximately 15’ FNL and 1,990’ FEL of Section 34, T24S-R26E. The first take point will be located approximately 2,577’ FNL and 1,990’ FEL of Section 3, T25S-R26E, and the last take point will be located approximately 100’ FNL and 1,990’ FEL of Section 34, T24S-R26E.
- **Bombsite BS Fed Com #3H** well, to be horizontally drilled from a surface hole location approximately 1,159’ FSL and 2,595’ FEL of Section 3, T25S-R26E to a bottom hole location approximately 15’ FNL and 2,044’ FWL of Section 34, T24S-R26E. The first take point will be located approximately 2,573’ FNL and 2,044’ FWL of Section 3, T25S-R26E, and the last take point will be located approximately 100’ FNL and 2,044’ FWL of Section 34, T24S-R26E.
- **Bombsite BS Fed Com #4H** well, to be horizontally drilled from a surface hole location approximately 1,144’ FSL and 2,570’ FEL of Section 3, T25S-R26E to a bottom hole location approximately 15’ FNL and 590’ FWL of Section 34, T24S-R26E. The first take point will be located approximately 2,569’ FNL and 590’ FWL of Section 3, T25S-R26E, and the last take point will be located approximately 100’ FNL and 590’ FWL of Section 34, T24S-R26E.

9. A depth severance exists at 8,062', as defined on the Baker Hughes Gamma Ray Log of the Ringer Federal Com 4 well (API No. 30-015-32343), that is, 300' above the top of the Wolfcamp Formation, or 8,362'). Flat Creek does not seek to pool the lower Bone Spring interval in this proceeding. Flat Creek owns currently 34.6% above and 0% below the severance.

10. Larger non-standard spacing units are required to construct and use common facilities in compliance with the regulatory requirements of the Bureau of Land Management. Flat Creek will seek administrative approval of this proposed non-standard unit, which will be comprised of spacing units for four wells that were previously pooled in separate standard spacing units in Order Nos. R-23625, R-23626, and R-23627, and R-23628 ("Previous Orders"), issued January 14, 2025, in Case Nos. 24746, 24747, 24748, and 24749, respectively. Flat Creek requests that the order approving the instant application also vacate the Previous Orders.

11. The first and last take points and completed intervals for all proposed wells will meet the setback requirements set forth in the statewide rules for horizontal oil wells.

12. The interest owners being pooled have been contacted regarding the proposed wells, but have failed or refused to voluntarily commit their interest in the wells.

13. C-102s are attached as **Exhibit A-1**.

14. The plats of tracts, tract ownership, and applicable lease numbers can be found in **Exhibit A-2**.

15. The unit recap with parties to be pooled highlighted can be found in **Exhibit A-3**.

16. A sample well proposal letter and Authority for Expenditures ("AFEs") are included as **Exhibit A-4**. The estimated costs of the wells set forth in the AFEs are fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

17. A chronology of contacts with the non-joined working interest owners to be pooled is attached as **Exhibit A-5**.

18. Flat Creek conducted a diligent search of the public records in Eddy County, New Mexico, where the wells will be located, and conducted phone directory and computer searches to obtain contact information for parties entitled to notification.

19. Flat Creek has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells.

20. Flat Creek requests the Division to approve operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures.

21. Flat Creek requests the maximum cost, plus 200% risk charge, be assessed against non-consenting working interest owners.

22. Flat Creek requests that it be designated operator of the wells.

23. The exhibits hereto were prepared by me or compiled from Flat Creek's business records.

24. The granting of the Applications is in the interests of conservation, the prevention of waste, and the protection of correlative rights.

25. The foregoing is correct and complete to the best of my knowledge and belief.

I affirm under penalty of perjury under the laws of the State of New Mexico that this statement is true and correct.

  
\_\_\_\_\_  
Michael Gregory

  
\_\_\_\_\_  
DATE

<b>C-102</b> Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024  Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
---	--	---

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number	Pool Code	Pool Name
Property Code	Property Name <b>BOMB SITE BS FED COM</b>	
OGRID No.	Operator Name <b>FLAT CREK RESOURCES LLC</b>	Well Number <b>1H</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Ground Level Elevation <b>XXX'</b>
Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		

**Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	3	25-S	26-E	-	1189' S	2575' E	N 32.1549655	W 104.2808333	EDDY

**Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	34	24-S	26-E	-	15' N	755' E	N 32.1810354	W 104.2745058	EDDY

Dedicated Acres <b>959.36</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
I	3	25-S	26-E	-	2232' S	751' E	N 32.1577457	W 104.2748705	EDDY

**First Take Point (FTP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
H	3	25-S	26-E	-	2598' N	755' E	N 32.1593207	W 104.2748459	EDDY

**Last Take Point (LTP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	34	24-S	26-E	-	100' N	755' E	N 32.1808016	W 104.2745094	EDDY

**NOTE: ALL LOCATIONS ARE APPROXIMATE--FOR PLANNING ONLY**

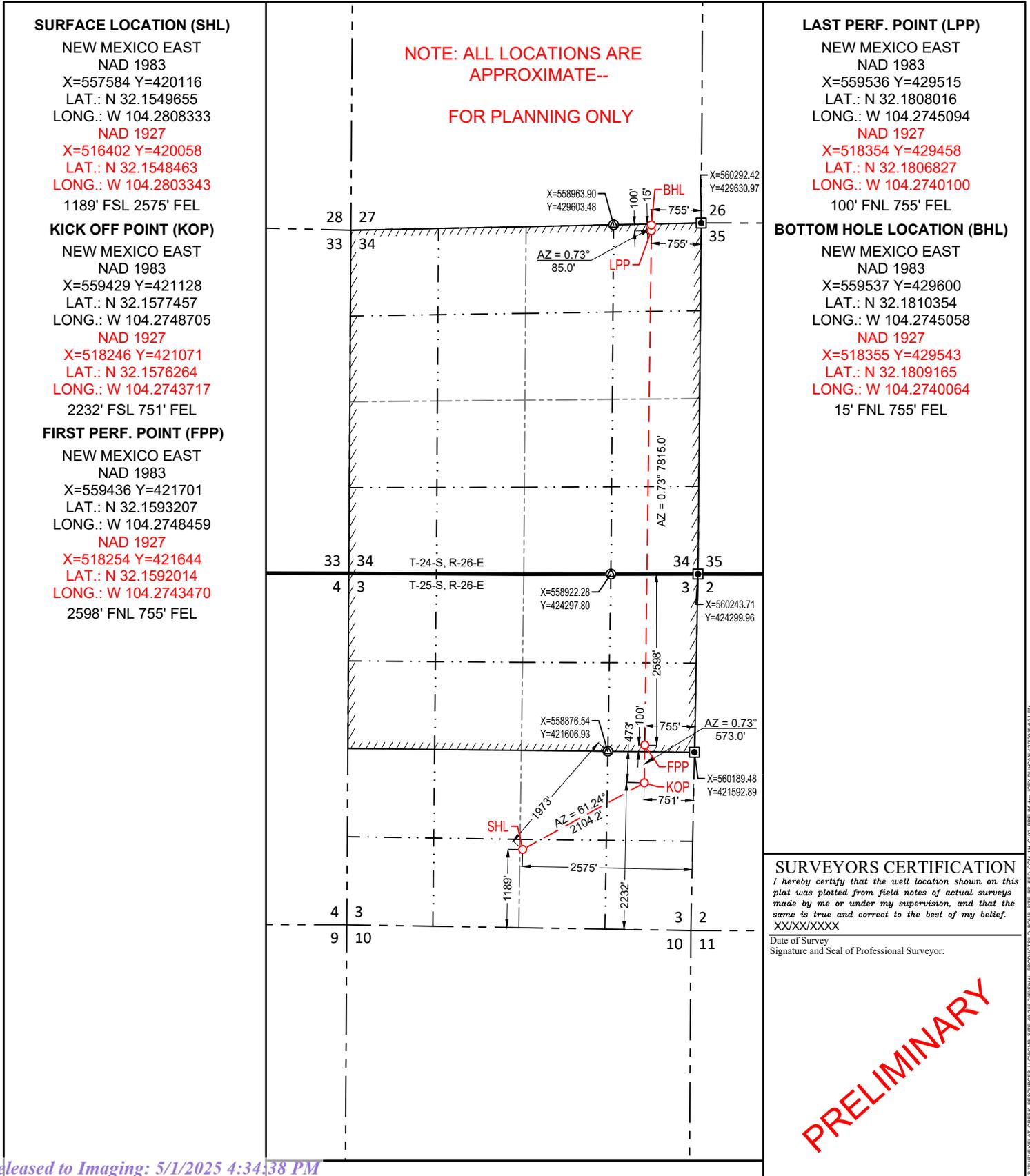
Unitized Area or Area of Uniform Intrest	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
--	---	------------------------

<p><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p><b>SURVEYORS CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p style="text-align: center; color: red; font-size: 2em; font-weight: bold;">PRELIMINARY</p>
Signature _____ Date _____	Signature and Seal of Professional Surveyor _____ Date _____
Print Name _____	Certificate Number _____ Date of Survey <b>XX/XX/XXXX</b>
E-mail Address _____	

**Exhibit A-1**

S:\SURVEY\FLAT\_CREK\RESOURCES\LC\BOMB\_SITE\_01\BOMB\_SITE\_PRODUCERS\_O\_BOMB\_SITE\_FED\_COM\_IL\_C102\_PRELIMINARY.PDF BUNAN 03/02/2019 11:14 AM

<p><b>C-102</b></p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals &amp; Natural Resources Department <b>OIL CONSERVATION DIVISION</b></p>	<p>Revised July 9, 2024</p>
		<p>Submittal Type:</p> <p><input type="checkbox"/> Initial Submittal</p> <p><input type="checkbox"/> Amended Report</p> <p><input type="checkbox"/> As Drilled</p>
<p>Property Name and Well Number</p> <p style="text-align: center;"><b>BOMB SITE BS FED COM 1H</b></p>		



<b>C-102</b> Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
		<input type="checkbox"/> Initial Submittal
	Submittal Type:	<input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number	Pool Code	Pool Name
Property Code	Property Name <b>BOMB SITE BS FED COM</b>	
OGRID No.	Operator Name <b>FLAT CREK RESOURCES LLC</b>	
		Well Number <b>2H</b>
		Ground Level Elevation <b>XXX'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

**Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	3	25-S	26-E	-	1174' S	2600' E	N 32.1549250	W 104.2809151	EDDY

**Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	34	24-S	26-E	-	15' N	1990' E	N 32.1809669	W 104.2784986	EDDY

Dedicated Acres <b>959.36</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
J	3	25-S	26-E	-	2225' S	1986' E	N 32.1577838	W 104.2788614	EDDY

**First Take Point (FTP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
G	3	25-S	26-E	-	2582' N	1990' E	N 32.1593588	W 104.2788367	EDDY

**Last Take Point (LTP)**

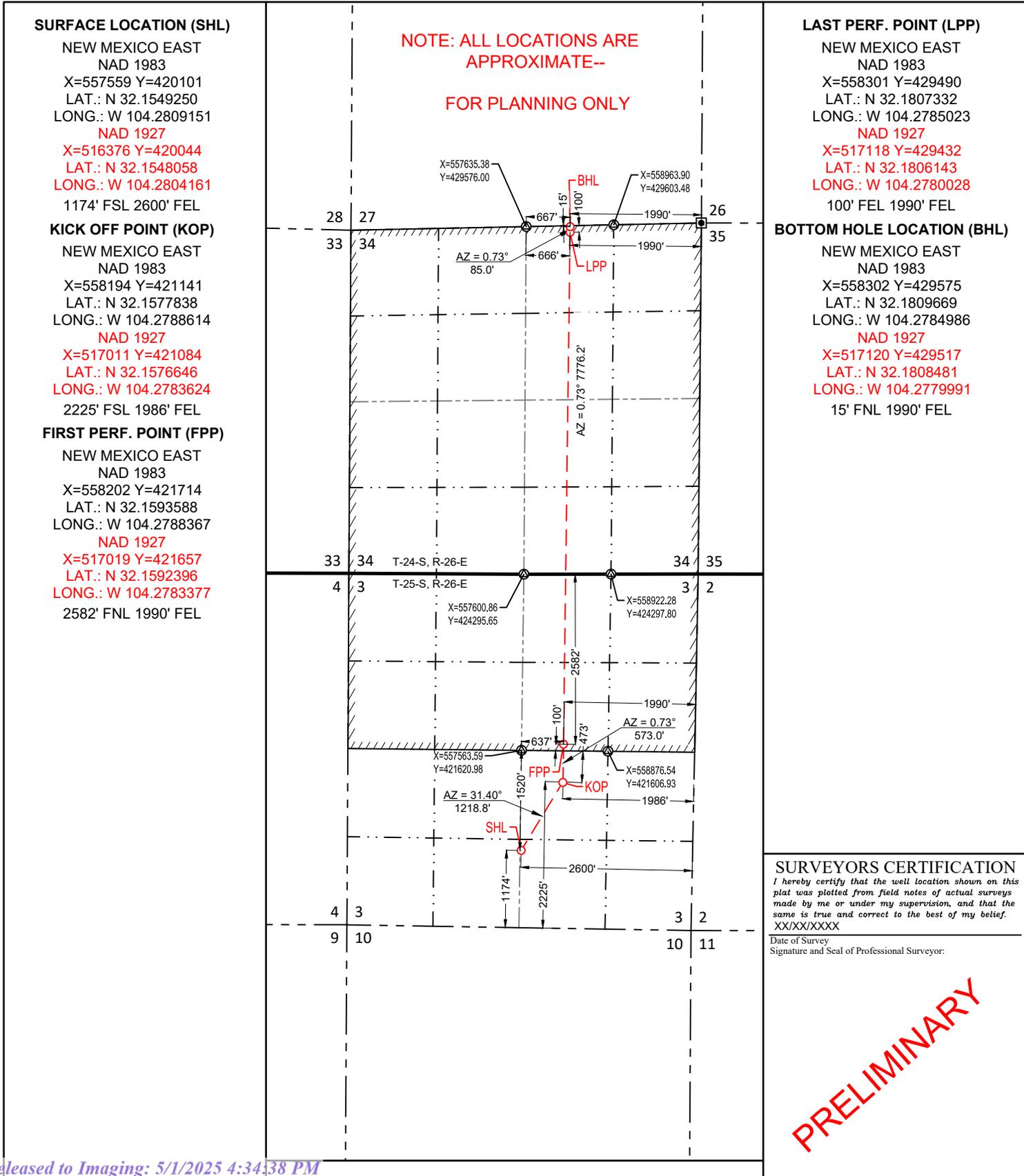
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	34	24-S	26-E	-	100' N	1990' E	N 32.1807332	W 104.2785023	EDDY

**NOTE: ALL LOCATIONS ARE APPROXIMATE--FOR PLANNING ONLY**

Unitized Area or Area of Uniform Intrest	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
--	---	------------------------

<p><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p><b>SURVEYORS CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p style="text-align: center; color: red; font-size: 2em; font-weight: bold;">PRELIMINARY</p>
Signature _____ Date _____	Signature and Seal of Professional Surveyor _____ Date _____
Print Name _____	Certificate Number _____ Date of Survey <b>XX/XX/XXXX</b>
E-mail Address _____	

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico <b>Energy, Minerals &amp; Natural Resources Department</b> <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
Property Name and Well Number <div style="text-align: center; font-weight: bold; font-size: 1.2em;">BOMB SITE BS FED COM 2H</div>		



S:\SURVEY\AT\_CHEEK\_RESOURCES\LICENSING\_SITE\_03-555-9276\PRODUCTS\OIL\_CONSERVATION\_DIVISION\BOMB\_SITE\_BS\_FED\_COM\_2H\_C102\_PREAMP.dwg 4/29/2025 4:03:00 PM

<b>C-102</b> Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number	Pool Code	Pool Name
Property Code	Property Name <b>BOMB SITE BS FED COM</b>	
OGRID No.	Operator Name <b>FLAT CREK RESOURCES LLC</b>	Well Number <b>3H</b>
		Ground Level Elevation <b>XXX'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

**Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	3	25-S	26-E	-	1159' S	2595' W	N 32.1548850	W 104.2810484	EDDY

**Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	34	24-S	26-E	-	15' N	2044' W	N 32.1808961	W 104.2826348	EDDY

Dedicated Acres <b>959.36</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
K	3	25-S	26-E	-	2217' S	2044' W	N 32.1578213	W 104.2828089	EDDY

**First Take Point (FTP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
F	3	25-S	26-E	-	2572' N	2044' W	N 32.1593964	W 104.2827970	EDDY

**Last Take Point (LTP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	34	24-S	26-E	-	100' N	2044' W	N 32.1806623	W 104.2826365	EDDY

**NOTE: ALL LOCATIONS ARE APPROXIMATE--FOR PLANNING ONLY**

Unitized Area or Area of Uniform Intrest	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
--	---	------------------------

<p><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p><b>SURVEYORS CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p style="text-align: center; color: red; font-size: 2em; font-weight: bold;">PRELIMINARY</p>
Signature _____ Date _____	Signature and Seal of Professional Surveyor _____ Date _____
Print Name _____	Certificate Number _____ Date of Survey <b>XX/XX/XXXX</b>
E-mail Address _____	

S:\SURVEY\FLAT\_CREK\RESOURCES\LCR2024\BOMB\_SITE\_03-26-2024\FINAL\_PRODUCTS\O\_BOMB\_SITE\_FED\_COM\_WL\_C102\_PRELIMINARY.PDF 03/26/2024 09:29 AM



<b>C-102</b> Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number	Pool Code	Pool Name
Property Code	Property Name <b>BOMB SITE BS FED COM</b>	
OGRID No.	Operator Name <b>FLAT CREK RESOURCES LLC</b>	Well Number <b>4H</b>
		Ground Level Elevation <b>XXX'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

**Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	3	25-S	26-E	-	1144' S	2570' W	N 32.1548446	W 104.2811295	EDDY

**Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	34	24-S	26-E	-	15' N	590' W	N 32.1808156	W 104.2873352	EDDY

Dedicated Acres <b>959.36</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	3	25-S	26-E	-	2209' S	590' W	N 32.1578658	W 104.2875072	EDDY

**First Take Point (FTP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
E	3	25-S	26-E	-	2564' N	590' W	N 32.1594410	W 104.2874954	EDDY

**Last Take Point (LTP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	34	24-S	26-E	-	100' N	590' W	N 32.1805818	W 104.2873370	EDDY

**NOTE: ALL LOCATIONS ARE APPROXIMATE--FOR PLANNING ONLY**

Unitized Area or Area of Uniform Interest	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
---	---	------------------------

<p><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p><b>SURVEYORS CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p style="text-align: center; color: red; font-size: 2em; font-weight: bold;">PRELIMINARY</p>
Signature _____ Date _____	Signature and Seal of Professional Surveyor _____ Date _____
Print Name _____	Certificate Number _____ Date of Survey <b>XX/XX/XXXX</b>
E-mail Address _____	

S:\SURVEY\411\_CREEK\_RESOURCES\111\_CREEK\_RESOURCES\PRODUCTS\O\_BOMB\_SITE\_FED\_COM\_411\_C102\_PRELIMINARY\OCD PERMITTING\OCD PERMITTING

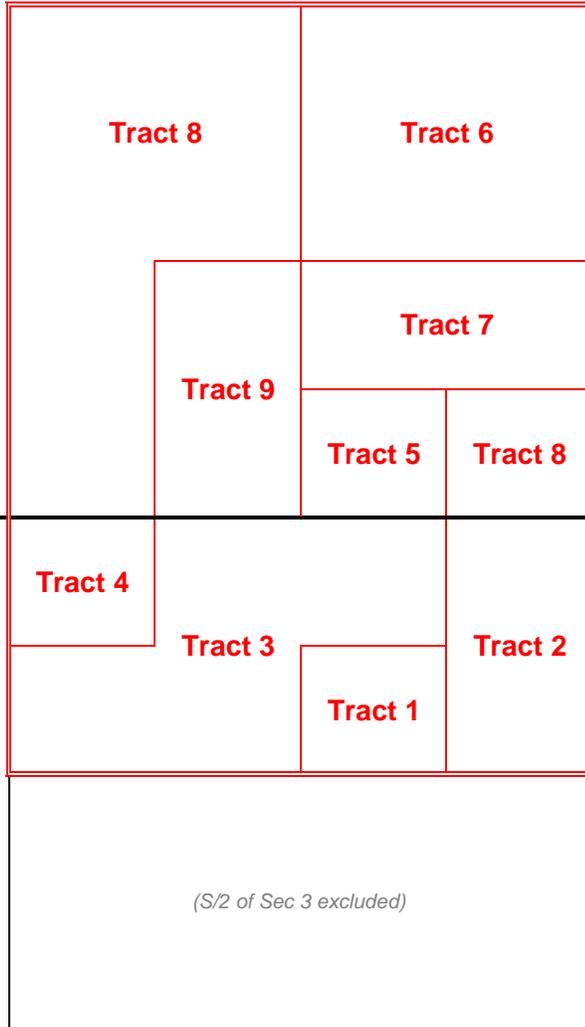


Exhibit A-2

**Bombsite Fed Com Wells**

T24S - R26E & T25S - 26E, Eddy County, New Mexico

**Ownership Map**



**Tract 1:**  
FE Permian Owner I, LLC - 90%  
MEC Petroleum Corp - 10%

**Tract 2:**  
FE Permian Owner I, LLC - 45%  
MEC Petroleum Corp - 5%  
Chevron USA, Inc. - 50%

**Tract 3:**  
FE Permian Owner I, LLC - 45%  
MEC Petroleum Corp - 5%  
WPX Energy Permian, LLC - 50%

**Tract 4:**  
Magnum Hunter Production, Inc. - 100%

**Tract 5:**  
FE Permian Owner I, LLC - 45%  
MEC Petroleum Corp - 5%  
WPX Energy Permian, LLC - 50%

**Tract 6:**  
FE Permian Owner I, LLC - 45%  
MEC Petroleum Corp - 5%  
WPX Energy Permian, LLC - 50%

**Tract 7:**  
FE Permian Owner I, LLC - 47.3%  
See Ex A-3 for additional owners

**Tract 8:**  
FE Permian Owner I, LLC - 19.7%  
See Ex A-3 for additional owners

**Tract 9:**  
Chevron USA, Inc. - 100%

-  Tract Outline
-  Unit Outline

**Unit Size:**  
**959.36 Acres**



## Exhibit A-2

Lease Schedule

Lessor	Lessee	Lease Date	S, T, R	County, State	Unit Tract	Vol / Page
USA NMNM 15296	Robert C Moren	3/1/1972	3, 25S, 26E	Eddy, NM	1	n/a
USA NMNM 19836	Morris W Newman	1/1/1974	3, 25S, 26E	Eddy, NM	2	n/a
Lester A Parks et al	Earl Whisnand	10/10/1972	3, 25S, 26E	Eddy, NM	3	90 / 926
USA NMNM 554766	Robert V. Sibert	9/1/1964	3, 25S, 26E	Eddy, NM	4	130 / 788
Lester A Parks et al	Earl Whisnand	10/10/1972	34, 24S, 26E	Eddy, NM	5	90 / 926
Wayne Moore, et al	Earl Whisnand	10/10/1972	34, 24S, 26E	Eddy, NM	6	91 / 766
Wayne Moore and Jo Ann Moore, et al	Mesa Petroleum Company	9/16/1977	34, 24S, 26E	Eddy, NM	7	152 / 686
USA NMNM 19593	Margaret Ann H Bond et al	12/1/1973	34, 24S, 26E	Eddy, NM	8	n/a
A J Crawford and wife Minnie	Union Oil Co of California	2/13/1957	34, 24S, 26E	Eddy, NM	9	82 / 317

## Exhibit A-3

Ownership Breakdown**NOTE: The parties being force pooled are highlighted in yellow.**

Owner Name	Address	Ownership Type	Tract(s)	Unit Net Acres	Unit Working Interest	Unit ORRI	Unit RI
FE Permian Owner I, LLC	777 Main Street, Suite 3200 Fort Worth, TX 76102	Leasehold Interest	1, 2, 3, 5, 6, 7, 8	331.47	34.5509%		
MEC Petroleum Corp.	PO Box 11265 Midland, Texas 79702-8265	Leasehold Interest	1, 2, 3, 5, 6, 7, 8	36.83	3.8390%		
WPX Energy Production Company, LLC	333 West Sheridan Avenue Oklahoma City, OK 73102	Leasehold Interest	3, 5, 6	130.88	13.6420%		
Chevron U.S.A., Inc.	1400 Smith Street, Room 45137 Houston, TX 77002	Leasehold Interest	2, 9	100.62	10.4884%		
CXA Oil & Gas Holdings, L.P.	1302 West Avenue Austin, TX 78701	Leasehold Interest	8	37.00	3.8563%		
Civitas DE Basin Resources II LLC	555 17th St, Suite 3700 Denver, CO 80202	Leasehold Interest	7, 8	201.48	21.0013%		
Magnum Hunter Production, Inc.	6001 Deauville Blvd, Ste N3.047 Midland, TX 79706	Leasehold Interest	4	102.85	10.7207%		
Ridge Runner II Nominee Corp.	20405 State Hwy 249, Suite 820 Houston, TX 77070	Leasehold Interest	8	8.75	0.9121%		
Northern Oil & Gas, Inc.	4350 Baker Road, Suite 400 Minnetonka, MN 55343	Leasehold Interest	7	9.49	0.9893%		
Murchison Oil and Gas, LLC	7250 Dallas Pkwy, Ste 1400 Plano, Texas 75024	Overriding Royalty Interest	1, 2, 3, 5, 6, 7, 8			0.3405%	
Hatch Royalty, LLC	600 W 5th St, Suite 1250 Austin, TX 78701	Overriding Royalty Interest	8			0.2280%	
Beverly H. Strong	709 Ocean Shore Blvd. Ormond Beach, FL 32176-4703	Overriding Royalty Interest	8			0.3990%	
Sitio Permian, LP	1401 Lawrence Street, Suite 1750 Denver, Colorado 80202	Overriding Royalty Interest	7, 8			0.5985%	
Post Oak Mavros II, L.L.C.	34 S. Wynden Drive, Suite 210 Houston, Texas 77056	Overriding Royalty Interest	7, 8			0.5015%	
Sortida Resources, L.L.C.	PO Box 50820 Midland, TX 79710	Overriding Royalty Interest	7, 8			0.0371%	
Oak Valley Mineral and Land, L.P.	PO Box 50820 Midland, TX 79710	Overriding Royalty Interest	7, 8			0.0598%	
CXA Oil & Gas Holdings, L.P.	1302 West Avenue Austin, TX 78701	Overriding Royalty Interest	8			0.8973%	
AmeriPermian Holdings, LLC	1733 Woodstead CT, Suite 206 The Woodlands, TX 77380	Overriding Royalty Interest	1			0.2085%	
Sitio Permian, LLC	1401 Lawrence Street, Suite 1750 Denver, Colorado 80202	Royalty Interest	6, 7				2.6739%
Post Oak Crown Minerals, LLC	34 S. Wynden Drive, Suite 210 Houston, Texas 77056	Royalty Interest	6, 7				1.4441%
Sortida Resources, LLC	PO Box 50820 Midland, TX 79710	Royalty Interest	6, 7				0.8287%
Oak Valley Mineral and Land, LP	PO Box 50820 Midland, TX 79710	Royalty Interest	6, 7				0.4011%
Nancy B. Parks	9241 Elm Tree Circle Tyler, TX 75703	Royalty Interest	3, 5				0.4735%
Janet J. Tidwell	610 FM 114 De Kalb, TX 75559	Royalty Interest	3, 5				0.4735%
Diana K. Hammonds	108 Charlotte Drive New Boston, TX 75570	Royalty Interest	3, 5				0.4735%
James L. Thomas	P.O. Box 878 Mesilla Park, NM 88047-0878	Royalty Interest	3, 5				0.1015%
Suncrest Resources, LLC	P.O. Box 164812 Fort Worth, TX 76161	Royalty Interest	3, 5				0.0169%
AmericaWest Resources, LLC	P.O. Box 3383 Midland, TX 79702	Royalty Interest	3, 5				0.0169%
Speyside Resources, LLC	P.O. Box 10458 Midland, TX 79702	Royalty Interest	3, 5				0.0169%
William Roy Thomas	3215 Limerick Road El Paso, TX 79925	Royalty Interest	3, 5				0.0254%
EnPlatt III, LLC	1200 Summit Avenue, Suite 350 Fort Worth, TX 76102	Royalty Interest	3, 5				0.0254%
Ross Duncan Properties, LLC	P.O. Box 647 Artesia, NM 88211-0647	Royalty Interest	3, 5				0.5242%
MRC Permian Company	5400 LBJ Freeway, Suite 1500 Dallas, TX 75240	Royalty Interest	3, 5				0.6480%
Featherstone Development Corp	P.O. Box 429 Roswell, NM 88202	Royalty Interest	3, 5				0.4512%
<b>TOTALS</b>				<b>959.36</b>	<b>100.0000%</b>	<b>3.2703%</b>	<b>8.5948%</b>



June 20, 2024

SENT VIA CERTIFIED MAIL

Working Interest Owner

RE: Well Proposal  
Bombsite Fed Com BS 1H (the "Well")  
Section 34, 24S-26E & N/2 of Section 3, 25S-26E  
Eddy County, New Mexico

Dear Working Interest Owner,

This Well Proposal shall supersede any prior Well Proposal(s) sent by Flat Creek Resources, LLC, as Operator and on behalf of FE Permian Owner I, LLC, as working interest owner (collectively "Flat Creek"), covering the Well. Flat Creek now proposes to horizontally drill and complete the Well, as further described below, to test the Bone Spring formation.

- Surface Hole Location: 1,885' FSL and 2,526' FEL of Section 3, 25S-26E
- First Take Point: 2,581' FNL and 755' FEL of Section 3, 25S-26E
- Bottom Hole Location: 100' FNL and 755' FEL of Section 34, 24S-26E
- Depth: 16,025' Measured Depth and 7,021' True Vertical Depth
- Spacing Unit: E2E2 of Sec 34, 24S-26E & E2NE of Sec 3, 25S-26E

The estimated cost of drilling, completing and equipping the Well is \$8,050,135.31, as itemized on the enclosed Authorization for Expenditure ("AFE"). The proposed location and drilling plans described above are subject to change if permitting, surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Flat Creek within thirty (30) days. Flat Creek proposes the drilling of the Well under the terms of a modified 2015 AAPL form of Operating Agreement ("JOA"), which will be provided upon request. The JOA will have the following general provisions:

- Flat Creek Resources, LLC named as Operator
- Contract Area covering the E2E2 of Section 34, 24S-26E, and the E2NE of Section 3, 25S-26E, limited to the Bone Spring formation
- 100%/300% Non-Consenting Penalty
- \$8,000/\$800 Drilling and Production Rates

Flat Creek is also willing to discuss possible trades or other deal structures related to your interest in the Well and proration unit. If an agreement cannot be reached within thirty (30) days from the date of this letter, Flat Creek reserves the right to apply to the New Mexico Oil Conservation District for compulsory pooling of your interest into a spacing unit for the Well.

Bombsite Fed Com BS 1H  
June 20, 2024  
Page 2 of 2

If you have any questions concerning this proposal, you may contact me at (817) 310-8572 or mike.gregory@flatcreekresources.com.

Sincerely,

Flat Creek Resources, LLC



Mike Gregory, CPL  
Vice President - Land

Please select one of the following and return:

\_\_\_\_\_ I/We hereby elect **TO PARTICIPATE** for our proportionate share of the costs detailed in the enclosed AFE associated with the Well.

\_\_\_\_\_ I/We hereby elect **NOT TO PARTICIPATE** for our proportionate share of the costs detailed in the enclosed AFE associated with the Well.

\_\_\_\_\_ I/We are interested in selling, trading, leasing or farming out our interest. Please contact to discuss further.

COMPANY/OWNER NAME:

\_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

FLAT CREEK RESOURCES, LLC		AFE#:	WC24011
AUTHORIZATION FOR EXPENDITURE			
DRILL & COMPLETE HORIZONTAL BONE SPRING			
Date: <u>06/17/2024</u>		County/State: <u>Eddy, NM</u>	
Lease: <u>Bombsite</u>			
Surface Location: Sec 3, 25S-26E			
Proposed Depth: 17,000' <u>MD</u>			
Objective: Drill Horizontal Well, Complete ~1-1/2-Mile Lateral, Production Facility			
Account Code	Account Name	AFE Amount	
<b>Intangible Drilling Costs (310)</b>			
310 / 1	LAND SERVICE & EXP	\$	2,000.00
310 / 4	PERMITS - SURVEY - REGULATORY	\$	2,000.00
310 / 5	LOCATION - DAMAGES - CLEAN UP	\$	175,000.00
310 / 6	RIG - MOB/DEMOB	\$	125,000.00
310 / 7	RIG - DAYWORK	\$	442,000.00
310 / 8	RIG - FOOTAGE	\$	-
310 / 9	RIG - TURNKEY	\$	-
310 / 10	COILED TBG/SNUBBING/NITROGEN	\$	-
310 / 11	FUEL - POWER - WATER	\$	90,750.00
310 / 12	COMMUNICATIONS	\$	2,250.00
310 / 13	TRANSPORTATION	\$	25,000.00
310 / 14	CONSULTING SERVICE/SUPERVISION	\$	90,000.00
310 / 15	CONTRACT LABOR & SERVICES	\$	40,000.00
310 / 16	RENTALS - DOWNHOLE	\$	37,500.00
310 / 17	RENTALS - SURFACE	\$	112,500.00
310 / 18	BITS	\$	75,000.00
310 / 19	CASING CREW & EQUIPMENT	\$	50,000.00
310 / 20	CEMENT & SERVICES	\$	150,000.00
310 / 21	DIRECTIONAL TOOLS & SERVICES	\$	130,000.00
310 / 22	FISHING TOOLS & SERVICE	\$	-
310 / 23	MUD - CHEMICALS - FLUIDS	\$	120,000.00
310 / 24	MUD LOGGING	\$	15,600.00
310 / 25	OPENHOLE LOGGING - FT - SWC	\$	-
310 / 26	ELEC/WIRELINE & PERF SERVICE	\$	-
310 / 27	DRILL STEM TESTING - CORING	\$	-
310 / 28	TUBULAR TESTING & INSPECTION	\$	10,000.00
310 / 29	CUTTINGS & FLUID DISPOSAL	\$	150,000.00
		Subtotal	\$ 1,844,600.00
310 / 30	MISC & CONTINGENCY	\$	184,460.00
310 / 60	P&A COSTS	\$	-
310 / 70	NON-OP DRILLING - INTANG	\$	-
		Total Intangibles For Operations Involving Drilling Rig	\$ 2,029,060.00
<b>Tangible Drilling Costs (311)</b>			
311 / 1	DRIVE PIPE - CONDUCTOR	\$	45,000.00
311 / 2	CASING - SURFACE	\$	18,500.00
311 / 3	CASING - INTERMEDIATE	\$	78,000.00
311 / 4	CASING - PRODUCTION	\$	323,000.00
311 / 5	CASING - LINER/TIEBACK		
311 / 6	HANGER - CSG ACCESSORY	\$	10,000.00
311 / 7	WELLHEAD EQPT	\$	90,000.00
		Subtotal	\$ 564,500.00
311 / 8	MISC & CONTINGENCY	\$	56,450.00
311 / 70	NON-OP DRILLING - TANG		
		Total Tangibles For Operations Involving Drilling Rig	\$ 620,950
<b>Total Drilling Cost</b>		<b>\$</b>	<b>2,650,010</b>

<b>Intangible Completion Costs (320)</b>			
320 / 1	LAND SERVICE & EXP	\$	15,000
320 / 2	LEGAL FEES & EXP	\$	-
320 / 3	INSURANCE	\$	-
320 / 4	PERMITS - SURVEY - REGULATORY	\$	-
320 / 5	LOCATION - DAMAGES - CLEAN UP	\$	15,000
320 / 6	RIG - DAYWORK	\$	-
320 / 7	RIG - COMPLETION/WORKOVER	\$	-
320 / 8	COILED TBG/SNUBBING/NITROGEN	\$	139,500
320 / 9	FUEL - POWER - WATER	\$	475,897
320 / 10	COMMUNICATIONS	\$	5,000
320 / 11	TRANSPORTATION	\$	25,000
320 / 12	CONSULTING SERVICE/SUPERVISION	\$	55,000
320 / 13	CONTRACT LABOR & SERVICES	\$	7,500
320 / 14	RENTALS - DOWNHOLE	\$	25,000
320 / 15	RENTALS - SURFACE	\$	109,875
320 / 16	BITS	\$	5,000
320 / 17	CASING CREW & EQUIPMENT	\$	-
320 / 18	CEMENT & SERVICES	\$	-
320 / 19	FISHING TOOLS & SERVICE	\$	-
320 / 20	MUD - CHEMICALS - FLUIDS	\$	100,695
320 / 21	ELEC/WIRELINE & PERF SERVICE	\$	300,500
320 / 22	TUBULAR TESTING & INSPECTION	\$	-
320 / 23	GRAVEL PACKING	\$	-
320 / 24	FRAC & STIMULATION	\$	2,045,208
320 / 25	SWABBING & WELL TESTING	\$	113,970
320 / 26	CUTTINGS & FLUID DISPOSAL	\$	113,025
320 / 28	FRAC WATER	\$	205,500
320 / 29	FRAC POND	\$	-
320 / 30	WATER TRANSFER	\$	94,000
320 / 60	P&A COSTS	\$	-
		Subtotal	\$ 3,850,670
320 / 70	NON-OP COMP - INTANG	\$	-
320 / 27	MISC & CONTINGENCY	\$	288,800
		Total Intangibles For Completions Operations	\$ 4,139,470
<b>Tangible Completion Costs (321)</b>			
321 / 1	CASING - LINER/TIEBACK	\$	-
321 / 2	HANGER - CSG ACCESSORY	\$	-
321 / 3	PRODUCTION TUBING	\$	125,000.00
321 / 4	TUBINGHEAD & TREE	\$	35,000.00
321 / 5	PACKERS - SUBSURFACE EQUIP	\$	-
321 / 6	RODS - PUMPS - ANCHORS ETC	\$	-
321 / 7	ART LIFT - SURFACE EQUIP	\$	-
321 / 8	PUMPING UNITS - SURFACE EQUIP	\$	-
321 / 9	VALVES - FITTING - MISC EQUIP	\$	10,000.00
321 / 10	SEPARATOR/HEAT TREATER/DEHY	\$	-
321 / 11	GUN BBL/TANKS & RELATED EQUIP	\$	-
321 / 12	COMPRESSOR & RELATED EQUIP	\$	-
321 / 13	METERS - LACT UNIT	\$	-
321 / 14	SWD PUMPS & EQUIPMENT	\$	-
321 / 15	PIPELINES - TIE-INS	\$	-
321 / 16	PROD FACILITY - FAB & INSTALL	\$	-
		Subtotal	\$ 170,000.00
321 / 17	MISC & CONTINGENCY	\$	17,000.00
321 / 60	P&A COSTS	\$	-
321 / 70	NON-OP COMP - TANG	\$	-
		Total Tangibles For Completions Operations	\$ 187,000.00
<b>Total Completion Costs</b>			<b>\$ 4,326,470.31</b>

Intangible Facility Costs (330)		INTANGIBLE FACILITY COSTS	
330 / 1	LAND SERVICE & EXP	\$	4,800.00
330 / 2	LEGAL FEES & EXP	\$	-
330 / 3	CONSULTING SERVICE/SUPERVISION	\$	6,250.00
330 / 4	CONTRACT LABOR & SERVICES	\$	43,750.00
		Subtotal	\$ 54,800.00
330 / 5	MISC & CONTINGENCY	\$	5,480.00
330 / 70	NON-OP FAC - INTANG	\$	-
		\$	-
		<b>Total Intangibles for Facility Construction</b>	<b>\$ 60,280.00</b>
Tangible Facility Costs (331)		TANGIBLE FACILITY COSTS	
331 / 1	ART LIFT - SURFACE EQUIP	\$	-
331 / 2	PUMPING UNITS - SURFACE EQUIP	\$	-
331 / 3	VALVES - FITTING - MISC EQUIP	\$	155,000.00
331 / 4	SEPARATOR/HEAT TREATER/DEHY	\$	100,000.00
331 / 5	GUN BBL/TANKS & RELATED EQUIP	\$	62,500.00
331 / 6	COMPRESSOR & RELATED EQUIP	\$	150,000.00
331 / 7	METERS - LACT UNIT	\$	43,750.00
331 / 8	SWD PUMPS & EQUIPMENT	\$	21,250.00
331 / 9	PIPELINES - TIE-INS	\$	295,000.00
331 / 10	PROD FACILITY - FAB & INSTALL	\$	93,750.00
		Subtotal	\$ 921,250.00
331 / 11	MISC & CONTINGENCY	\$	92,125.00
331 / 70	NON-OP FAC- TANG	\$	-
		\$	-
		<b>Total Tangible for Facility Construction</b>	<b>\$ 1,013,375.00</b>
<b>Total Facility Costs</b>		<b>\$</b>	<b>1,073,655.00</b>
<b>Total Estimated Well Cost</b>		<b>\$</b>	<b>8,050,135.31</b>
<b>Flat Creek Resources, LLC</b>			
Approved By:	Title:	Date:	
Authorization Requested From: John Wierzowiecki	VP Completions & Production	6/20/2024	
PLEASE INDICATE YOUR APPROVAL AND AUTHORIZATION FOR YOUR PROPORTIONATE PARTE OF THE ESTIMATED EXPENDITURE AS DETAILED ABOVE BY SIGNING BELOW AND RETURNING ONE SIGNED COPY TO FLAT CREEK			
OWNERSHIP:	COST TO COMPLETE:		
DATE:	PARTICIPANTS ESTIMATED COST:		
APPROVED BY:	TITLE:		



June 20, 2024

SENT VIA CERTIFIED MAIL

Working Interest Owner

RE: Well Proposal  
 Bombsite Fed Com BS 2H (the "Well")  
 Section 34, 24S-26E & N/2 of Section 3, 25S-26E  
 Eddy County, New Mexico

Dear Working Interest Owner,

This Well Proposal shall supersede any prior Well Proposal(s) sent by Flat Creek Resources, LLC, as Operator and on behalf of FE Permian Owner I, LLC, as working interest owner (collectively "Flat Creek"), covering the Well. Flat Creek now proposes to horizontally drill and complete the Well, as further described below, to test the Bone Spring formation.

- Surface Hole Location: 2,110' FSL and 2,556' FEL of Section 3, 25S-26E
- First Take Point: 2,577' FNL and 1,990' FEL of Section 3, 25S-26E
- Bottom Hole Location: 100' FNL and 1,990' FEL of Section 34, 24S-26E
- Depth: 15,575' Measured Depth and 6,991' True Vertical Depth
- Spacing Unit: W2E2 of Sec 34, 24S-26E & W2NE of Sec 3, 25S-26E

The estimated cost of drilling, completing and equipping the Well is \$8,050,135.31, as itemized on the enclosed Authorization for Expenditure ("AFE"). The proposed location and drilling plans described above are subject to change if permitting, surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Flat Creek within thirty (30) days. Flat Creek proposes the drilling of the Well under the terms of a modified 2015 AAPL form of Operating Agreement ("JOA"), which will be provided upon request. The JOA will have the following general provisions:

- Flat Creek Resources, LLC named as Operator
- Contract Area covering the W2E2 of Section 34, 24S-26E, and the W2NE of Section 3, 25S-26E, limited to the Bone Spring formation
- 100%/300% Non-Consenting Penalty
- \$8,000/\$800 Drilling and Production Rates

Flat Creek is also willing to discuss possible trades or other deal structures related to your interest in the Well and proration unit. If an agreement cannot be reached within thirty (30) days from the date of this letter, Flat Creek reserves the right to apply to the New Mexico Oil Conservation District for compulsory pooling of your interest into a spacing unit for the Well.

Bombsite Fed Com BS 2H  
June 20, 2024  
Page 2 of 2

If you have any questions concerning this proposal, you may contact me at (817) 310-8572 or mike.gregory@flatcreekresources.com.

Sincerely,

Flat Creek Resources, LLC



Mike Gregory, CPL  
Vice President - Land

Please select one of the following and return:

\_\_\_\_\_ I/We hereby elect **TO PARTICIPATE** for our proportionate share of the costs detailed in the enclosed AFE associated with the Well.

\_\_\_\_\_ I/We hereby elect **NOT TO PARTICIPATE** for our proportionate share of the costs detailed in the enclosed AFE associated with the Well.

\_\_\_\_\_ I/We are interested in selling, trading, leasing or farming out our interest. Please contact to discuss further.

COMPANY/OWNER NAME:

\_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

FLAT CREEK RESOURCES, LLC		AFE#:	WC24012
AUTHORIZATION FOR EXPENDITURE			
DRILL & COMPLETE HORIZONTAL BONE SPRING			
Date: <u>06/17/2024</u>		County/State: <u>Eddy, NM</u>	
Lease: <u>Bombsite</u>			
Surface Location: Sec 3, 25S-26E			
Proposed Depth: 17,000' <u>MD</u>			
Objective: Drill Horizontal Well, Complete ~1-1/2-Mile Lateral, Production Facility			
Account Code	Account Name	AFE Amount	
<b>Intangible Drilling Costs (310)</b>			
310 / 1	LAND SERVICE & EXP	\$	2,000.00
310 / 4	PERMITS - SURVEY - REGULATORY	\$	2,000.00
310 / 5	LOCATION - DAMAGES - CLEAN UP	\$	175,000.00
310 / 6	RIG - MOB/DEMOB	\$	125,000.00
310 / 7	RIG - DAYWORK	\$	442,000.00
310 / 8	RIG - FOOTAGE	\$	-
310 / 9	RIG - TURNKEY	\$	-
310 / 10	COILED TBG/SNUBBING/NITROGEN	\$	-
310 / 11	FUEL - POWER - WATER	\$	90,750.00
310 / 12	COMMUNICATIONS	\$	2,250.00
310 / 13	TRANSPORTATION	\$	25,000.00
310 / 14	CONSULTING SERVICE/SUPERVISION	\$	90,000.00
310 / 15	CONTRACT LABOR & SERVICES	\$	40,000.00
310 / 16	RENTALS - DOWNHOLE	\$	37,500.00
310 / 17	RENTALS - SURFACE	\$	112,500.00
310 / 18	BITS	\$	75,000.00
310 / 19	CASING CREW & EQUIPMENT	\$	50,000.00
310 / 20	CEMENT & SERVICES	\$	150,000.00
310 / 21	DIRECTIONAL TOOLS & SERVICES	\$	130,000.00
310 / 22	FISHING TOOLS & SERVICE	\$	-
310 / 23	MUD - CHEMICALS - FLUIDS	\$	120,000.00
310 / 24	MUD LOGGING	\$	15,600.00
310 / 25	OPENHOLE LOGGING - FT - SWC	\$	-
310 / 26	ELEC/WIRELINE & PERF SERVICE	\$	-
310 / 27	DRILL STEM TESTING - CORING	\$	-
310 / 28	TUBULAR TESTING & INSPECTION	\$	10,000.00
310 / 29	CUTTINGS & FLUID DISPOSAL	\$	150,000.00
		Subtotal	\$ 1,844,600.00
310 / 30	MISC & CONTINGENCY	\$	184,460.00
310 / 60	P&A COSTS	\$	-
310 / 70	NON-OP DRILLING - INTANG	\$	-
		Total Intangibles For Operations Involving Drilling Rig	\$ 2,029,060.00
<b>Tangible Drilling Costs (311)</b>			
311 / 1	DRIVE PIPE - CONDUCTOR	\$	45,000.00
311 / 2	CASING - SURFACE	\$	18,500.00
311 / 3	CASING - INTERMEDIATE	\$	78,000.00
311 / 4	CASING - PRODUCTION	\$	323,000.00
311 / 5	CASING - LINER/TIEBACK		
311 / 6	HANGER - CSG ACCESSORY	\$	10,000.00
311 / 7	WELLHEAD EQPT	\$	90,000.00
		Subtotal	\$ 564,500.00
311 / 8	MISC & CONTINGENCY	\$	56,450.00
311 / 70	NON-OP DRILLING - TANG		
		Total Tangibles For Operations Involving Drilling Rig	\$ 620,950
<b>Total Drilling Cost</b>		<b>\$</b>	<b>2,650,010</b>

<b>Intangible Completion Costs (320)</b>			
320 / 1	LAND SERVICE & EXP	\$	15,000
320 / 2	LEGAL FEES & EXP	\$	-
320 / 3	INSURANCE	\$	-
320 / 4	PERMITS - SURVEY - REGULATORY	\$	-
320 / 5	LOCATION - DAMAGES - CLEAN UP	\$	15,000
320 / 6	RIG - DAYWORK	\$	-
320 / 7	RIG - COMPLETION/WORKOVER	\$	-
320 / 8	COILED TBG/SNUBBING/NITROGEN	\$	139,500
320 / 9	FUEL - POWER - WATER	\$	475,897
320 / 10	COMMUNICATIONS	\$	5,000
320 / 11	TRANSPORTATION	\$	25,000
320 / 12	CONSULTING SERVICE/SUPERVISION	\$	55,000
320 / 13	CONTRACT LABOR & SERVICES	\$	7,500
320 / 14	RENTALS - DOWNHOLE	\$	25,000
320 / 15	RENTALS - SURFACE	\$	109,875
320 / 16	BITS	\$	5,000
320 / 17	CASING CREW & EQUIPMENT	\$	-
320 / 18	CEMENT & SERVICES	\$	-
320 / 19	FISHING TOOLS & SERVICE	\$	-
320 / 20	MUD - CHEMICALS - FLUIDS	\$	100,695
320 / 21	ELEC/WIRELINE & PERF SERVICE	\$	300,500
320 / 22	TUBULAR TESTING & INSPECTION	\$	-
320 / 23	GRAVEL PACKING	\$	-
320 / 24	FRAC & STIMULATION	\$	2,045,208
320 / 25	SWABBING & WELL TESTING	\$	113,970
320 / 26	CUTTINGS & FLUID DISPOSAL	\$	113,025
320 / 28	FRAC WATER	\$	205,500
320 / 29	FRAC POND	\$	-
320 / 30	WATER TRANSFER	\$	94,000
320 / 60	P&A COSTS	\$	-
		Subtotal	\$ 3,850,670
320 / 70	NON-OP COMP - INTANG	\$	-
320 / 27	MISC & CONTINGENCY	\$	288,800
		Total Intangibles For Completions Operations	\$ 4,139,470
<b>Tangible Completion Costs (321)</b>			
321 / 1	CASING - LINER/TIEBACK	\$	-
321 / 2	HANGER - CSG ACCESSORY	\$	-
321 / 3	PRODUCTION TUBING	\$	125,000.00
321 / 4	TUBINGHEAD & TREE	\$	35,000.00
321 / 5	PACKERS - SUBSURFACE EQUIP	\$	-
321 / 6	RODS - PUMPS - ANCHORS ETC	\$	-
321 / 7	ART LIFT - SURFACE EQUIP	\$	-
321 / 8	PUMPING UNITS - SURFACE EQUIP	\$	-
321 / 9	VALVES - FITTING - MISC EQUIP	\$	10,000.00
321 / 10	SEPARATOR/HEAT TREATER/DEHY	\$	-
321 / 11	GUN BBL/TANKS & RELATED EQUIP	\$	-
321 / 12	COMPRESSOR & RELATED EQUIP	\$	-
321 / 13	METERS - LACT UNIT	\$	-
321 / 14	SWD PUMPS & EQUIPMENT	\$	-
321 / 15	PIPELINES - TIE-INS	\$	-
321 / 16	PROD FACILITY - FAB & INSTALL	\$	-
		Subtotal	\$ 170,000.00
321 / 17	MISC & CONTINGENCY	\$	17,000.00
321 / 60	P&A COSTS	\$	-
321 / 70	NON-OP COMP - TANG	\$	-
		Total Tangibles For Completions Operations	\$ 187,000.00
		<b>Total Completion Costs</b>	<b>\$ 4,326,470.31</b>

Intangible Facility Costs (330)		INTANGIBLE FACILITY COSTS	
330 / 1	LAND SERVICE & EXP	\$	4,800.00
330 / 2	LEGAL FEES & EXP	\$	-
330 / 3	CONSULTING SERVICE/SUPERVISION	\$	6,250.00
330 / 4	CONTRACT LABOR & SERVICES	\$	43,750.00
		Subtotal	\$ 54,800.00
330 / 5	MISC & CONTINGENCY	\$	5,480.00
330 / 70	NON-OP FAC - INTANG	\$	-
		\$	-
		<b>Total Intangibles for Facility Construction</b>	<b>\$ 60,280.00</b>
Tangible Facility Costs (331)		TANGIBLE FACILITY COSTS	
331 / 1	ART LIFT - SURFACE EQUIP	\$	-
331 / 2	PUMPING UNITS - SURFACE EQUIP	\$	-
331 / 3	VALVES - FITTING - MISC EQUIP	\$	155,000.00
331 / 4	SEPARATOR/HEAT TREATER/DEHY	\$	100,000.00
331 / 5	GUN BBL/TANKS & RELATED EQUIP	\$	62,500.00
331 / 6	COMPRESSOR & RELATED EQUIP	\$	150,000.00
331 / 7	METERS - LACT UNIT	\$	43,750.00
331 / 8	SWD PUMPS & EQUIPMENT	\$	21,250.00
331 / 9	PIPELINES - TIE-INS	\$	295,000.00
331 / 10	PROD FACILITY - FAB & INSTALL	\$	93,750.00
		Subtotal	\$ 921,250.00
331 / 11	MISC & CONTINGENCY	\$	92,125.00
331 / 70	NON-OP FAC- TANG	\$	-
		\$	-
		<b>Total Tangible for Facility Construction</b>	<b>\$ 1,013,375.00</b>
<b>Total Facility Costs</b>		<b>\$</b>	<b>1,073,655.00</b>
<b>Total Estimated Well Cost</b>		<b>\$</b>	<b>8,050,135.31</b>
<b>Flat Creek Resources, LLC</b>			
Approved By:	Title:	Date:	
Authorization Requested From: John Wierzowiecki	VP Completions & Production	6/20/2024	
PLEASE INDICATE YOUR APPROVAL AND AUTHORIZATION FOR YOUR PROPORTIONATE PARTE OF THE ESTIMATED EXPENDITURE AS DETAILED ABOVE BY SIGNING BELOW AND RETURNING ONE SIGNED COPY TO FLAT CREEK			
OWNERSHIP:	COST TO COMPLETE:		
DATE:	PARTICIPANTS ESTIMATED COST:		
APPROVED BY:	TITLE:		



June 20, 2024

SENT VIA CERTIFIED MAIL

Working Interest Owner

RE: Well Proposal  
Bombsite Fed Com BS 3H (the "Well")  
Section 34, 24S-26E & N/2 of Section 3, 25S-26E  
Eddy County, New Mexico

Dear Working Interest Owner,

This Well Proposal shall supersede any prior Well Proposal(s) sent by Flat Creek Resources, LLC, as Operator and on behalf of FE Permian Owner I, LLC, as working interest owner (collectively "Flat Creek"), covering the Well. Flat Creek now proposes to horizontally drill and complete the Well, as further described below, to test the Bone Spring formation.

- Surface Hole Location: 2,075' FSL and 2,586' FEL of Section 3, 25S-26E
- First Take Point: 2,573' FNL and 2,044' FWL of Section 3, 25S-26E
- Bottom Hole Location: 100' FNL and 2,044' FWL of Section 34, 24S-26E
- Depth: 15,590' Measured Depth and 6,936' True Vertical Depth
- Spacing Unit: E2W2 of Sec 34, 24S-26E & E2NW of Sec 3, 25S-26E

The estimated cost of drilling, completing and equipping the Well is \$8,050,135.31, as itemized on the enclosed Authorization for Expenditure ("AFE"). The proposed location and drilling plans described above are subject to change if permitting, surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Flat Creek within thirty (30) days. Flat Creek proposes the drilling of the Well under the terms of a modified 2015 AAPL form of Operating Agreement ("JOA"), which will be provided upon request. The JOA will have the following general provisions:

- Flat Creek Resources, LLC named as Operator
- Contract Area covering the E2W2 of Section 34, 24S-26E, and the E2NW of Section 3, 25S-26E, limited to the Bone Spring formation
- 100%/300% Non-Consenting Penalty
- \$8,000/\$800 Drilling and Production Rates

Flat Creek is also willing to discuss possible trades or other deal structures related to your interest in the Well and proration unit. If an agreement cannot be reached within thirty (30) days from the date of this letter, Flat Creek reserves the right to apply to the New Mexico Oil Conservation District for compulsory pooling of your interest into a spacing unit for the Well.

Bombsite Fed Com BS 3H  
June 20, 2024  
Page 2 of 2

If you have any questions concerning this proposal, you may contact me at (817) 310-8572 or mike.gregory@flatcreekresources.com.

Sincerely,

Flat Creek Resources, LLC



Mike Gregory, CPL  
Vice President - Land

Please select one of the following and return:

\_\_\_\_\_ I/We hereby elect **TO PARTICIPATE** for our proportionate share of the costs detailed in the enclosed AFE associated with the Well.

\_\_\_\_\_ I/We hereby elect **NOT TO PARTICIPATE** for our proportionate share of the costs detailed in the enclosed AFE associated with the Well.

\_\_\_\_\_ I/We are interested in selling, trading, leasing or farming out our interest. Please contact to discuss further.

COMPANY/OWNER NAME:

\_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

FLAT CREEK RESOURCES, LLC		AFE#:	WC24013
AUTHORIZATION FOR EXPENDITURE			
DRILL & COMPLETE HORIZONTAL BONE SPRING			
Date: <u>06/17/2024</u>		County/State: <u>Eddy, NM</u>	
Lease: <u>Bombsite</u>			
Surface Location: Sec 3, 25S-26E			
Proposed Depth: 17,000' <u>MD</u>			
Objective: Drill Horizontal Well, Complete ~1-1/2-Mile Lateral, Production Facility			
Account Code	Account Name	AFE Amount	
<b>Intangible Drilling Costs (310)</b>			
310 / 1	LAND SERVICE & EXP	\$	2,000.00
310 / 4	PERMITS - SURVEY - REGULATORY	\$	2,000.00
310 / 5	LOCATION - DAMAGES - CLEAN UP	\$	175,000.00
310 / 6	RIG - MOB/DEMOB	\$	125,000.00
310 / 7	RIG - DAYWORK	\$	442,000.00
310 / 8	RIG - FOOTAGE	\$	-
310 / 9	RIG - TURNKEY	\$	-
310 / 10	COILED TBG/SNUBBING/NITROGEN	\$	-
310 / 11	FUEL - POWER - WATER	\$	90,750.00
310 / 12	COMMUNICATIONS	\$	2,250.00
310 / 13	TRANSPORTATION	\$	25,000.00
310 / 14	CONSULTING SERVICE/SUPERVISION	\$	90,000.00
310 / 15	CONTRACT LABOR & SERVICES	\$	40,000.00
310 / 16	RENTALS - DOWNHOLE	\$	37,500.00
310 / 17	RENTALS - SURFACE	\$	112,500.00
310 / 18	BITS	\$	75,000.00
310 / 19	CASING CREW & EQUIPMENT	\$	50,000.00
310 / 20	CEMENT & SERVICES	\$	150,000.00
310 / 21	DIRECTIONAL TOOLS & SERVICES	\$	130,000.00
310 / 22	FISHING TOOLS & SERVICE	\$	-
310 / 23	MUD - CHEMICALS - FLUIDS	\$	120,000.00
310 / 24	MUD LOGGING	\$	15,600.00
310 / 25	OPENHOLE LOGGING - FT - SWC	\$	-
310 / 26	ELEC/WIRELINE & PERF SERVICE	\$	-
310 / 27	DRILL STEM TESTING - CORING	\$	-
310 / 28	TUBULAR TESTING & INSPECTION	\$	10,000.00
310 / 29	CUTTINGS & FLUID DISPOSAL	\$	150,000.00
		Subtotal	\$ 1,844,600.00
310 / 30	MISC & CONTINGENCY	\$	184,460.00
310 / 60	P&A COSTS	\$	-
310 / 70	NON-OP DRILLING - INTANG	\$	-
		Total Intangibles For Operations Involving Drilling Rig	\$ 2,029,060.00
<b>Tangible Drilling Costs (311)</b>			
311 / 1	DRIVE PIPE - CONDUCTOR	\$	45,000.00
311 / 2	CASING - SURFACE	\$	18,500.00
311 / 3	CASING - INTERMEDIATE	\$	78,000.00
311 / 4	CASING - PRODUCTION	\$	323,000.00
311 / 5	CASING - LINER/TIEBACK		
311 / 6	HANGER - CSG ACCESSORY	\$	10,000.00
311 / 7	WELLHEAD EQPT	\$	90,000.00
		Subtotal	\$ 564,500.00
311 / 8	MISC & CONTINGENCY	\$	56,450.00
311 / 70	NON-OP DRILLING - TANG		
		Total Tangibles For Operations Involving Drilling Rig	\$ 620,950
<b>Total Drilling Cost</b>		<b>\$</b>	<b>2,650,010</b>

<b>Intangible Completion Costs (320)</b>			
320 / 1	LAND SERVICE & EXP	\$	15,000
320 / 2	LEGAL FEES & EXP	\$	-
320 / 3	INSURANCE	\$	-
320 / 4	PERMITS - SURVEY - REGULATORY	\$	-
320 / 5	LOCATION - DAMAGES - CLEAN UP	\$	15,000
320 / 6	RIG - DAYWORK	\$	-
320 / 7	RIG - COMPLETION/WORKOVER	\$	-
320 / 8	COILED TBG/SNUBBING/NITROGEN	\$	139,500
320 / 9	FUEL - POWER - WATER	\$	475,897
320 / 10	COMMUNICATIONS	\$	5,000
320 / 11	TRANSPORTATION	\$	25,000
320 / 12	CONSULTING SERVICE/SUPERVISION	\$	55,000
320 / 13	CONTRACT LABOR & SERVICES	\$	7,500
320 / 14	RENTALS - DOWNHOLE	\$	25,000
320 / 15	RENTALS - SURFACE	\$	109,875
320 / 16	BITS	\$	5,000
320 / 17	CASING CREW & EQUIPMENT	\$	-
320 / 18	CEMENT & SERVICES	\$	-
320 / 19	FISHING TOOLS & SERVICE	\$	-
320 / 20	MUD - CHEMICALS - FLUIDS	\$	100,695
320 / 21	ELEC/WIRELINE & PERF SERVICE	\$	300,500
320 / 22	TUBULAR TESTING & INSPECTION	\$	-
320 / 23	GRAVEL PACKING	\$	-
320 / 24	FRAC & STIMULATION	\$	2,045,208
320 / 25	SWABBING & WELL TESTING	\$	113,970
320 / 26	CUTTINGS & FLUID DISPOSAL	\$	113,025
320 / 28	FRAC WATER	\$	205,500
320 / 29	FRAC POND	\$	-
320 / 30	WATER TRANSFER	\$	94,000
320 / 60	P&A COSTS	\$	-
		Subtotal	\$ 3,850,670
320 / 70	NON-OP COMP - INTANG	\$	-
320 / 27	MISC & CONTINGENCY	\$	288,800
		Total Intangibles For Completions Operations	\$ 4,139,470
<b>Tangible Completion Costs (321)</b>			
321 / 1	CASING - LINER/TIEBACK	\$	-
321 / 2	HANGER - CSG ACCESSORY	\$	-
321 / 3	PRODUCTION TUBING	\$	125,000.00
321 / 4	TUBINGHEAD & TREE	\$	35,000.00
321 / 5	PACKERS - SUBSURFACE EQUIP	\$	-
321 / 6	RODS - PUMPS - ANCHORS ETC	\$	-
321 / 7	ART LIFT - SURFACE EQUIP	\$	-
321 / 8	PUMPING UNITS - SURFACE EQUIP	\$	-
321 / 9	VALVES - FITTING - MISC EQUIP	\$	10,000.00
321 / 10	SEPARATOR/HEAT TREATER/DEHY	\$	-
321 / 11	GUN BBL/TANKS & RELATED EQUIP	\$	-
321 / 12	COMPRESSOR & RELATED EQUIP	\$	-
321 / 13	METERS - LACT UNIT	\$	-
321 / 14	SWD PUMPS & EQUIPMENT	\$	-
321 / 15	PIPELINES - TIE-INS	\$	-
321 / 16	PROD FACILITY - FAB & INSTALL	\$	-
		Subtotal	\$ 170,000.00
321 / 17	MISC & CONTINGENCY	\$	17,000.00
321 / 60	P&A COSTS	\$	-
321 / 70	NON-OP COMP - TANG	\$	-
		Total Tangibles For Completions Operations	\$ 187,000.00
		<b>Total Completion Costs</b>	<b>\$ 4,326,470.31</b>

Intangible Facility Costs (330)		INTANGIBLE FACILITY COSTS	
330 / 1	LAND SERVICE & EXP	\$	4,800.00
330 / 2	LEGAL FEES & EXP	\$	-
330 / 3	CONSULTING SERVICE/SUPERVISION	\$	6,250.00
330 / 4	CONTRACT LABOR & SERVICES	\$	43,750.00
		Subtotal	\$ 54,800.00
330 / 5	MISC & CONTINGENCY	\$	5,480.00
330 / 70	NON-OP FAC - INTANG	\$	-
		\$	-
		<b>Total Intangibles for Facility Construction</b>	<b>\$ 60,280.00</b>
Tangible Facility Costs (331)		TANGIBLE FACILITY COSTS	
331 / 1	ART LIFT - SURFACE EQUIP	\$	-
331 / 2	PUMPING UNITS - SURFACE EQUIP	\$	-
331 / 3	VALVES - FITTING - MISC EQUIP	\$	155,000.00
331 / 4	SEPARATOR/HEAT TREATER/DEHY	\$	100,000.00
331 / 5	GUN BBL/TANKS & RELATED EQUIP	\$	62,500.00
331 / 6	COMPRESSOR & RELATED EQUIP	\$	150,000.00
331 / 7	METERS - LACT UNIT	\$	43,750.00
331 / 8	SWD PUMPS & EQUIPMENT	\$	21,250.00
331 / 9	PIPELINES - TIE-INS	\$	295,000.00
331 / 10	PROD FACILITY - FAB & INSTALL	\$	93,750.00
		Subtotal	\$ 921,250.00
331 / 11	MISC & CONTINGENCY	\$	92,125.00
331 / 70	NON-OP FAC- TANG	\$	-
		\$	-
		<b>Total Tangible for Facility Construction</b>	<b>\$ 1,013,375.00</b>
<b>Total Facility Costs</b>		<b>\$</b>	<b>1,073,655.00</b>
<b>Total Estimated Well Cost</b>		<b>\$</b>	<b>8,050,135.31</b>
<b>Flat Creek Resources, LLC</b>			
Approved By:	Title:	Date:	
Authorization Requested From: John Wierzowiecki	VP Completions & Production	6/20/2024	
PLEASE INDICATE YOUR APPROVAL AND AUTHORIZATION FOR YOUR PROPORTIONATE PARTE OF THE ESTIMATED EXPENDITURE AS DETAILED ABOVE BY SIGNING BELOW AND RETURNING ONE SIGNED COPY TO FLAT CREEK			
OWNERSHIP:	COST TO COMPLETE:		
DATE:	PARTICIPANTS ESTIMATED COST:		
APPROVED BY:	TITLE:		



June 20, 2024

SENT VIA CERTIFIED MAIL

Working Interest Owner

RE: Well Proposal  
Bombsite Fed Com BS 4H (the "Well")  
Section 34, 24S-26E & N/2 of Section 3, 25S-26E  
Eddy County, New Mexico

Dear Working Interest Owner,

This Well Proposal shall supersede any prior Well Proposal(s) sent by Flat Creek Resources, LLC, as Operator and on behalf of FE Permian Owner I, LLC, as working interest owner (collectively "Flat Creek"), covering the Well. Flat Creek now proposes to horizontally drill and complete the Well, as further described below, to test the Bone Spring formation.

- Surface Hole Location: 2,075' FSL and 2,616' FEL of Section 3, 25S-26E
- First Take Point: 2,569' FNL and 590' FWL of Section 3, 25S-26E
- Bottom Hole Location: 100' FNL and 590' FWL of Section 34, 24S-26E
- Depth: 16,170' Measured Depth and 6,926' True Vertical Depth
- Spacing Unit: W2W2 of Sec 34, 24S-26E & W2NW of Sec 3, 25S-26E

The estimated cost of drilling, completing and equipping the Well is \$8,050,135.31, as itemized on the enclosed Authorization for Expenditure ("AFE"). The proposed location and drilling plans described above are subject to change if permitting, surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Flat Creek within thirty (30) days. Flat Creek proposes the drilling of the Well under the terms of a modified 2015 AAPL form of Operating Agreement ("JOA"), which will be provided upon request. The JOA will have the following general provisions:

- Flat Creek Resources, LLC named as Operator
- Contract Area covering the W2W2 of Section 34, 24S-26E, and the W2NW of Section 3, 25S-26E, limited to the Bone Spring formation
- 100%/300% Non-Consenting Penalty
- \$8,000/\$800 Drilling and Production Rates

Flat Creek is also willing to discuss possible trades or other deal structures related to your interest in the Well and proration unit. If an agreement cannot be reached within thirty (30) days from the date of this letter, Flat Creek reserves the right to apply to the New Mexico Oil Conservation District for compulsory pooling of your interest into a spacing unit for the Well.

Bombsite Fed Com BS 4H  
June 20, 2024  
Page 2 of 2

If you have any questions concerning this proposal, you may contact me at (817) 310-8572 or mike.gregory@flatcreekresources.com.

Sincerely,

Flat Creek Resources, LLC



Mike Gregory, CPL  
Vice President - Land

Please select one of the following and return:

\_\_\_\_\_ I/We hereby elect **TO PARTICIPATE** for our proportionate share of the costs detailed in the enclosed AFE associated with the Well.

\_\_\_\_\_ I/We hereby elect **NOT TO PARTICIPATE** for our proportionate share of the costs detailed in the enclosed AFE associated with the Well.

\_\_\_\_\_ I/We are interested in selling, trading, leasing or farming out our interest. Please contact to discuss further.

COMPANY/OWNER NAME:

\_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

FLAT CREEK RESOURCES, LLC		AFE#:	WC24014
AUTHORIZATION FOR EXPENDITURE			
DRILL & COMPLETE HORIZONTAL BONE SPRING			
Date: <u>06/17/2024</u>		County/State: <u>Eddy, NM</u>	
Lease: <u>Bombsite</u>			
Surface Location: Sec 3, 25S-26E			
Proposed Depth: 17,000' <u>MD</u>			
Objective: Drill Horizontal Well, Complete ~1-1/2-Mile Lateral, Production Facility			
Account Code	Account Name	AFE Amount	
<b>Intangible Drilling Costs (310)</b>			
310 / 1	LAND SERVICE & EXP	\$	2,000.00
310 / 4	PERMITS - SURVEY - REGULATORY	\$	2,000.00
310 / 5	LOCATION - DAMAGES - CLEAN UP	\$	175,000.00
310 / 6	RIG - MOB/DEMOB	\$	125,000.00
310 / 7	RIG - DAYWORK	\$	442,000.00
310 / 8	RIG - FOOTAGE	\$	-
310 / 9	RIG - TURNKEY	\$	-
310 / 10	COILED TBG/SNUBBING/NITROGEN	\$	-
310 / 11	FUEL - POWER - WATER	\$	90,750.00
310 / 12	COMMUNICATIONS	\$	2,250.00
310 / 13	TRANSPORTATION	\$	25,000.00
310 / 14	CONSULTING SERVICE/SUPERVISION	\$	90,000.00
310 / 15	CONTRACT LABOR & SERVICES	\$	40,000.00
310 / 16	RENTALS - DOWNHOLE	\$	37,500.00
310 / 17	RENTALS - SURFACE	\$	112,500.00
310 / 18	BITS	\$	75,000.00
310 / 19	CASING CREW & EQUIPMENT	\$	50,000.00
310 / 20	CEMENT & SERVICES	\$	150,000.00
310 / 21	DIRECTIONAL TOOLS & SERVICES	\$	130,000.00
310 / 22	FISHING TOOLS & SERVICE	\$	-
310 / 23	MUD - CHEMICALS - FLUIDS	\$	120,000.00
310 / 24	MUD LOGGING	\$	15,600.00
310 / 25	OPENHOLE LOGGING - FT - SWC	\$	-
310 / 26	ELEC/WIRELINE & PERF SERVICE	\$	-
310 / 27	DRILL STEM TESTING - CORING	\$	-
310 / 28	TUBULAR TESTING & INSPECTION	\$	10,000.00
310 / 29	CUTTINGS & FLUID DISPOSAL	\$	150,000.00
		Subtotal	\$ 1,844,600.00
310 / 30	MISC & CONTINGENCY	\$	184,460.00
310 / 60	P&A COSTS	\$	-
310 / 70	NON-OP DRILLING - INTANG	\$	-
		Total Intangibles For Operations Involving Drilling Rig	\$ 2,029,060.00
<b>Tangible Drilling Costs (311)</b>			
311 / 1	DRIVE PIPE - CONDUCTOR	\$	45,000.00
311 / 2	CASING - SURFACE	\$	18,500.00
311 / 3	CASING - INTERMEDIATE	\$	78,000.00
311 / 4	CASING - PRODUCTION	\$	323,000.00
311 / 5	CASING - LINER/TIEBACK		
311 / 6	HANGER - CSG ACCESSORY	\$	10,000.00
311 / 7	WELLHEAD EQPT	\$	90,000.00
		Subtotal	\$ 564,500.00
311 / 8	MISC & CONTINGENCY	\$	56,450.00
311 / 70	NON-OP DRILLING - TANG		
		Total Tangibles For Operations Involving Drilling Rig	\$ 620,950
<b>Total Drilling Cost</b>		<b>\$</b>	<b>2,650,010</b>

<b>Intangible Completion Costs (320)</b>			
320 / 1	LAND SERVICE & EXP	\$	15,000
320 / 2	LEGAL FEES & EXP	\$	-
320 / 3	INSURANCE	\$	-
320 / 4	PERMITS - SURVEY - REGULATORY	\$	-
320 / 5	LOCATION - DAMAGES - CLEAN UP	\$	15,000
320 / 6	RIG - DAYWORK	\$	-
320 / 7	RIG - COMPLETION/WORKOVER	\$	-
320 / 8	COILED TBG/SNUBBING/NITROGEN	\$	139,500
320 / 9	FUEL - POWER - WATER	\$	475,897
320 / 10	COMMUNICATIONS	\$	5,000
320 / 11	TRANSPORTATION	\$	25,000
320 / 12	CONSULTING SERVICE/SUPERVISION	\$	55,000
320 / 13	CONTRACT LABOR & SERVICES	\$	7,500
320 / 14	RENTALS - DOWNHOLE	\$	25,000
320 / 15	RENTALS - SURFACE	\$	109,875
320 / 16	BITS	\$	5,000
320 / 17	CASING CREW & EQUIPMENT	\$	-
320 / 18	CEMENT & SERVICES	\$	-
320 / 19	FISHING TOOLS & SERVICE	\$	-
320 / 20	MUD - CHEMICALS - FLUIDS	\$	100,695
320 / 21	ELEC/WIRELINE & PERF SERVICE	\$	300,500
320 / 22	TUBULAR TESTING & INSPECTION	\$	-
320 / 23	GRAVEL PACKING	\$	-
320 / 24	FRAC & STIMULATION	\$	2,045,208
320 / 25	SWABBING & WELL TESTING	\$	113,970
320 / 26	CUTTINGS & FLUID DISPOSAL	\$	113,025
320 / 28	FRAC WATER	\$	205,500
320 / 29	FRAC POND	\$	-
320 / 30	WATER TRANSFER	\$	94,000
320 / 60	P&A COSTS	\$	-
		Subtotal	\$ 3,850,670
320 / 70	NON-OP COMP - INTANG	\$	-
320 / 27	MISC & CONTINGENCY	\$	288,800
		Total Intangibles For Completions Operations	\$ 4,139,470
<b>Tangible Completion Costs (321)</b>			
321 / 1	CASING - LINER/TIEBACK	\$	-
321 / 2	HANGER - CSG ACCESSORY	\$	-
321 / 3	PRODUCTION TUBING	\$	125,000.00
321 / 4	TUBINGHEAD & TREE	\$	35,000.00
321 / 5	PACKERS - SUBSURFACE EQUIP	\$	-
321 / 6	RODS - PUMPS - ANCHORS ETC	\$	-
321 / 7	ART LIFT - SURFACE EQUIP	\$	-
321 / 8	PUMPING UNITS - SURFACE EQUIP	\$	-
321 / 9	VALVES - FITTING - MISC EQUIP	\$	10,000.00
321 / 10	SEPARATOR/HEAT TREATER/DEHY	\$	-
321 / 11	GUN BBL/TANKS & RELATED EQUIP	\$	-
321 / 12	COMPRESSOR & RELATED EQUIP	\$	-
321 / 13	METERS - LACT UNIT	\$	-
321 / 14	SWD PUMPS & EQUIPMENT	\$	-
321 / 15	PIPELINES - TIE-INS	\$	-
321 / 16	PROD FACILITY - FAB & INSTALL	\$	-
		Subtotal	\$ 170,000.00
321 / 17	MISC & CONTINGENCY	\$	17,000.00
321 / 60	P&A COSTS	\$	-
321 / 70	NON-OP COMP - TANG	\$	-
		Total Tangibles For Completions Operations	\$ 187,000.00
<b>Total Completion Costs</b>			<b>\$ 4,326,470.31</b>

Intangible Facility Costs (330)		INTANGIBLE FACILITY COSTS	
330 / 1	LAND SERVICE & EXP	\$	4,800.00
330 / 2	LEGAL FEES & EXP	\$	-
330 / 3	CONSULTING SERVICE/SUPERVISION	\$	6,250.00
330 / 4	CONTRACT LABOR & SERVICES	\$	43,750.00
		Subtotal	\$ 54,800.00
330 / 5	MISC & CONTINGENCY	\$	5,480.00
330 / 70	NON-OP FAC - INTANG	\$	-
		\$	-
		<b>Total Intangibles for Facility Construction</b>	<b>\$ 60,280.00</b>
Tangible Facility Costs (331)		TANGIBLE FACILITY COSTS	
331 / 1	ART LIFT - SURFACE EQUIP	\$	-
331 / 2	PUMPING UNITS - SURFACE EQUIP	\$	-
331 / 3	VALVES - FITTING - MISC EQUIP	\$	155,000.00
331 / 4	SEPARATOR/HEAT TREATER/DEHY	\$	100,000.00
331 / 5	GUN BBL/TANKS & RELATED EQUIP	\$	62,500.00
331 / 6	COMPRESSOR & RELATED EQUIP	\$	150,000.00
331 / 7	METERS - LACT UNIT	\$	43,750.00
331 / 8	SWD PUMPS & EQUIPMENT	\$	21,250.00
331 / 9	PIPELINES - TIE-INS	\$	295,000.00
331 / 10	PROD FACILITY - FAB & INSTALL	\$	93,750.00
		Subtotal	\$ 921,250.00
331 / 11	MISC & CONTINGENCY	\$	92,125.00
331 / 70	NON-OP FAC- TANG	\$	-
		\$	-
		<b>Total Tangible for Facility Construction</b>	<b>\$ 1,013,375.00</b>
<b>Total Facility Costs</b>		<b>\$</b>	<b>1,073,655.00</b>
<b>Total Estimated Well Cost</b>		<b>\$</b>	<b>8,050,135.31</b>
<b>Flat Creek Resources, LLC</b>			
Approved By:	Title:	Date:	
Authorization Requested From: John Wierzowiecki	VP Completions & Production	6/20/2024	
PLEASE INDICATE YOUR APPROVAL AND AUTHORIZATION FOR YOUR PROPORTIONATE PARTE OF THE ESTIMATED EXPENDITURE AS DETAILED ABOVE BY SIGNING BELOW AND RETURNING ONE SIGNED COPY TO FLAT CREEK			
OWNERSHIP:	COST TO COMPLETE:		
DATE:	PARTICIPANTS ESTIMATED COST:		
APPROVED BY:	TITLE:		

Exhibit A-5

**Chronology of Contacts - Bombsite Unit**

Owner Name	Owner Address	Ownership Type	Tract(s)	Contact Summary
MEC Petroleum Corp.	PO Box 11265 Midland, Texas 79702-8265	Leasehold Interest	1, 3	2/2024 - Mailed initial well proposal 5/20/2024 - <b>Signed JOA designating Flat Creek Resources, LLC as Operator</b>
WPX Energy Production Company, LLC	333 West Sheridan Avenue Oklahoma City, OK 73102	Leasehold Interest	1	2/2024 - Mailed initial well proposal 6/20/2024 - Mailed revised well proposal to reflect amended spacing unit
Chevron U.S.A., Inc.	1400 Smith Street, Room 45137 Houston, TX 77002	Leasehold Interest	2	2/2024 - Mailed initial well proposal 2/29/2024 - Chevron reached out via email with several development questions; Flat Creek responded 3/7/2024 - Email correspondence regarding ownership 6/20/2024 - Mailed revised well proposal to reflect amended spacing unit 6/27/2024 - Email correspondence regarding revised well proposals 8/22/2024 - Email correspondence regarding plans for Bone Spring and Wolfcamp formations 1/31/2025 - Email correspondence regarding Flat Creek's development timing
CXA Oil & Gas Holdings, L.P.	1302 West Avenue Austin, TX 78701	Leasehold Interest	3	2/2024 - Mailed initial well proposal 5/20/2024 - <b>Signed JOA designating Flat Creek Resources, LLC as Operator</b> 6/20/2024 - Mailed revised well proposal to reflect amended spacing unit 3/26/2025 - Email correspondence regarding Flat Creek's development timing
Civitas DE Basin Resources II LLC	555 17th St, Suite 3700 Denver, CO 80202	Leasehold Interest	3	2/2024 - Mailed initial well proposal 4/23/2024 - Email correspondence regarding Flat Creek's well proposals 5/7/2024 - Email correspondence regarding a depth severance in ownership; <u>parties got aligned on this so Civitas expressed support in Flat Creek's development</u> 6/20/2024 - Mailed revised well proposal to reflect amended spacing unit 8/2024 - Email and phone correspondence regarding a potential trade 4/22/2025 - Phone call discussing plans
Magnum Hunter Production, Inc.	6001 Deauville Blvd, Ste N3.047 Midland, TX 79706	Leasehold Interest	2	2/2024 - Mailed initial well proposal 2/20/2024 - Email correspondence regarding ownership 6/13/2024 - <u>Magnum Hunter emailed their support of our development plans if we revised our spacing unit which we did in our 6/20/2024 well proposal</u> 6/20/2024 - Mailed revised well proposal to reflect amended spacing unit 8/9/2024 - Email correspondence regarding surface location 10/16/2024 - Magnum Hunter inquired about ownership and development timing and Flat Creek responded 1/29/2025 - Phone call to discuss latest pooling and development plans 4/30/2025 - Phone call to discuss ownership percentages
Ridge Runner II Nominee Corp. <i>Formerly owned by Apollo Minerals, LLC</i>	1001 NW 63rd St., Ste. 100 Oklahoma City, OK 73116	Leasehold Interest	3	11/17/2023 - Apollo notified Flat Creek that it acquired this interest from prior owner 1/2024 - Multiple emails requiring the potential to acquire Apollo's interest (did not end up acquiring) 2/2024 - Mailed initial well proposal 2/29/2024 - Responded to Apollo's development question via email 6/20/2024 - Mailed revised well proposal to reflect amended spacing unit 7/12/2024 - Apollo elected to <u>participate</u> pursuant to Flat Creek's well proposal
Northern Oil & Gas, Inc.	4350 Baker Road, Suite 400 Minnetonka, MN 55343	Leasehold Interest	3	8/13/2024 - Mailed well proposal 9/11/2024 - Email correspondence regarding ownership 9/17/2024 - Northern elected to <u>participate</u> pursuant to Flat Creek's well proposal 4/1/2025 - Email correspondence regarding JOA

# TAB 4

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF FLAT CREEK RESOURCES, LLC  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO

Case No. 25318

AFFIRMATION OF GEOLOGIST THOMAS M. ANDERSON

I, Thomas M. Anderson, make the following self-affirmed statement:

1. I am over the age of 18, and have the capacity to execute this affirmation, which is based on my personal knowledge.
2. I am employed as the geologist for Flat Creek Resources, LLC (“Flat Creek” or “Applicant”), and I am familiar with the subject application and the lands involved.
3. This affirmation is submitted in connection with the filing by Flat Creek of the above-referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.
4. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record. My education and work experience are as follows: I have a bachelor’s degree in geology from the University of South Florida and a master’s degree in geology from Florida State University. I have been working continuously as a professional geologist since 1981. I worked at Exxon/ExxonMobil/XTO Energy for 37 years and have been at Flat Creek Resources, LLC for 7 years. Since 2011 I have worked fulltime in the Permian Basin, including the northern portion of the Delaware and the NW Shelf in New Mexico.
5. **Exhibit B-1** is a location map of the Delaware Basin highlighting the position of the project area.

**EXHIBIT B**

6. **Exhibit B-2** is a TVDSS structure map at the base of the Second Bone Spring Sand. Contour interval is 50'. The target interval is the "B" sand immediately overlaying the base. The proposed spacing unit is outlined by the black rectangle and the proposed horizontal wells are shown in blue. There is no evidence of faults, pinch-outs or other significant impediments to the horizontal development in either of the objectives. The line of the cross-section (exhibit B-3) is indicated on the map.

7. **Exhibit B-3** is a stratigraphic cross-section for the top of the Third Bone Spring. Log curves for each well on the section consist of a gamma ray/caliper, deep resistivity, and/or neutron/density porosity. The targeted interval for the proposed wells is shaded yellow.

8. **Exhibit B-4** is a Gun Barrel Diagram.

9. **Exhibit B-5** is a gross interval Isochore for the Second Bone Spring Sand. The gross interval thickness is variable across the unit, ranging from 250-375'.

10. The measured depths and true vertical depths for each well are approximately as follows:

Well	MD	TVD
Bombsite BS Fed Com #1H	15,779'	7,023'
Bombsite BS Fed Com #2H	15,337'	6,988'
Bombsite BS Fed Com #3H	15,304'	6,948'
Bombsite BS Fed Com #4H	15,719'	6,913'

11. Based on my geologic study of the area, I conclude the following:

- a. The horizontal spacing and proration unit ("HSU") is justified from a geologic standpoint.

- b. There are no structural impediments or faults that will interfere with horizontal development.
- c. Each quarter-quarter section in the HSU will contribute more or less equally to production.

12. The planned well orientation in this area is south-north to fit with most existing development in the immediate area.

13. The subject acreage represents a sizeable percentage of Flat Creek's total acreage and will have the complete attention of the company with the goal of optimizing and accelerating operations.

14. The exhibits attached hereto were prepared by me.

15. The granting of the application is in the interests of conservation, the prevention of waste, and the protection of correlative rights.

I affirm under penalty of perjury under the laws of the State of New Mexico that this statement is true and correct.

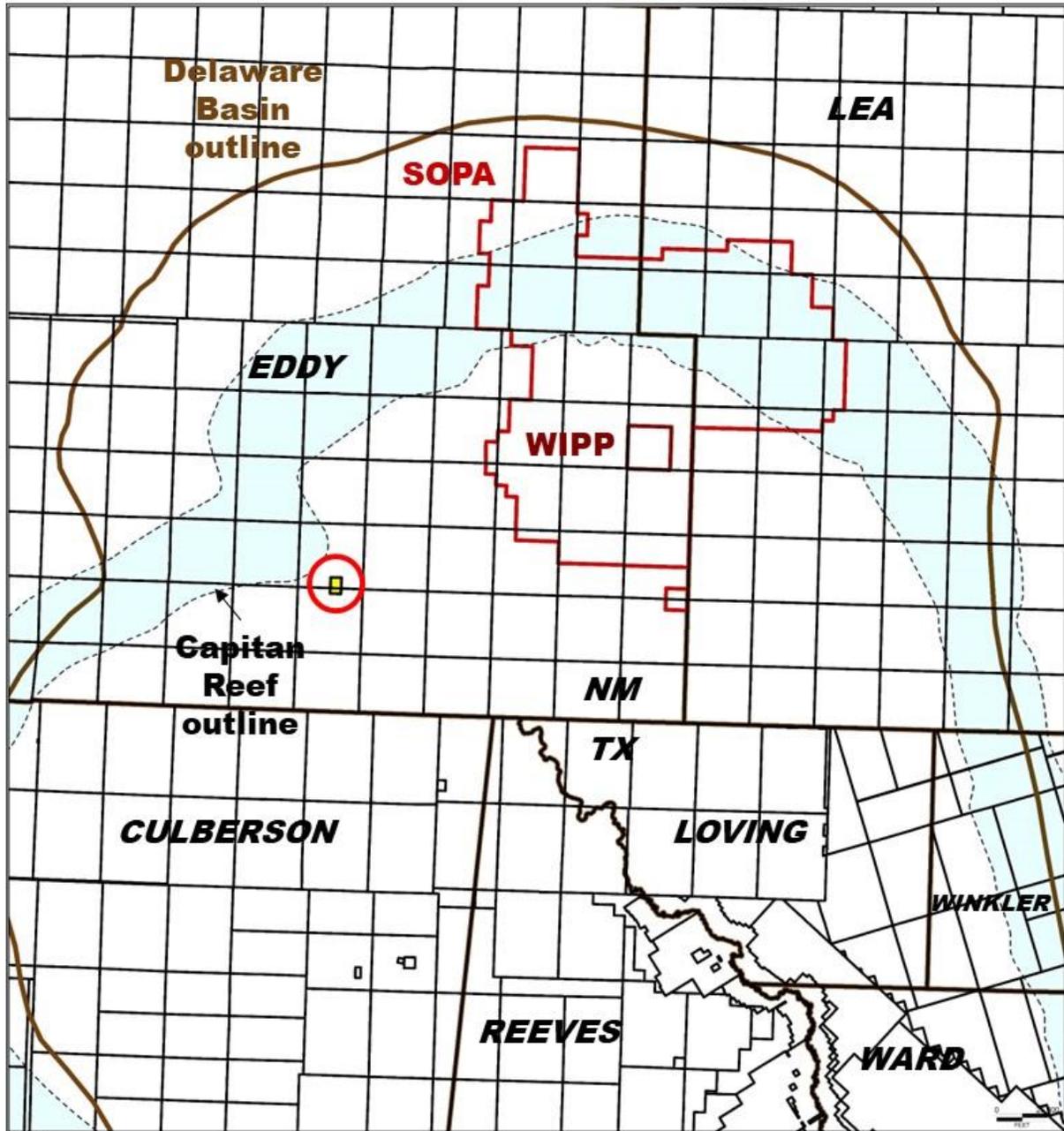
Thomas M. Anderson

Thomas M. Anderson

4/29/2025

Date

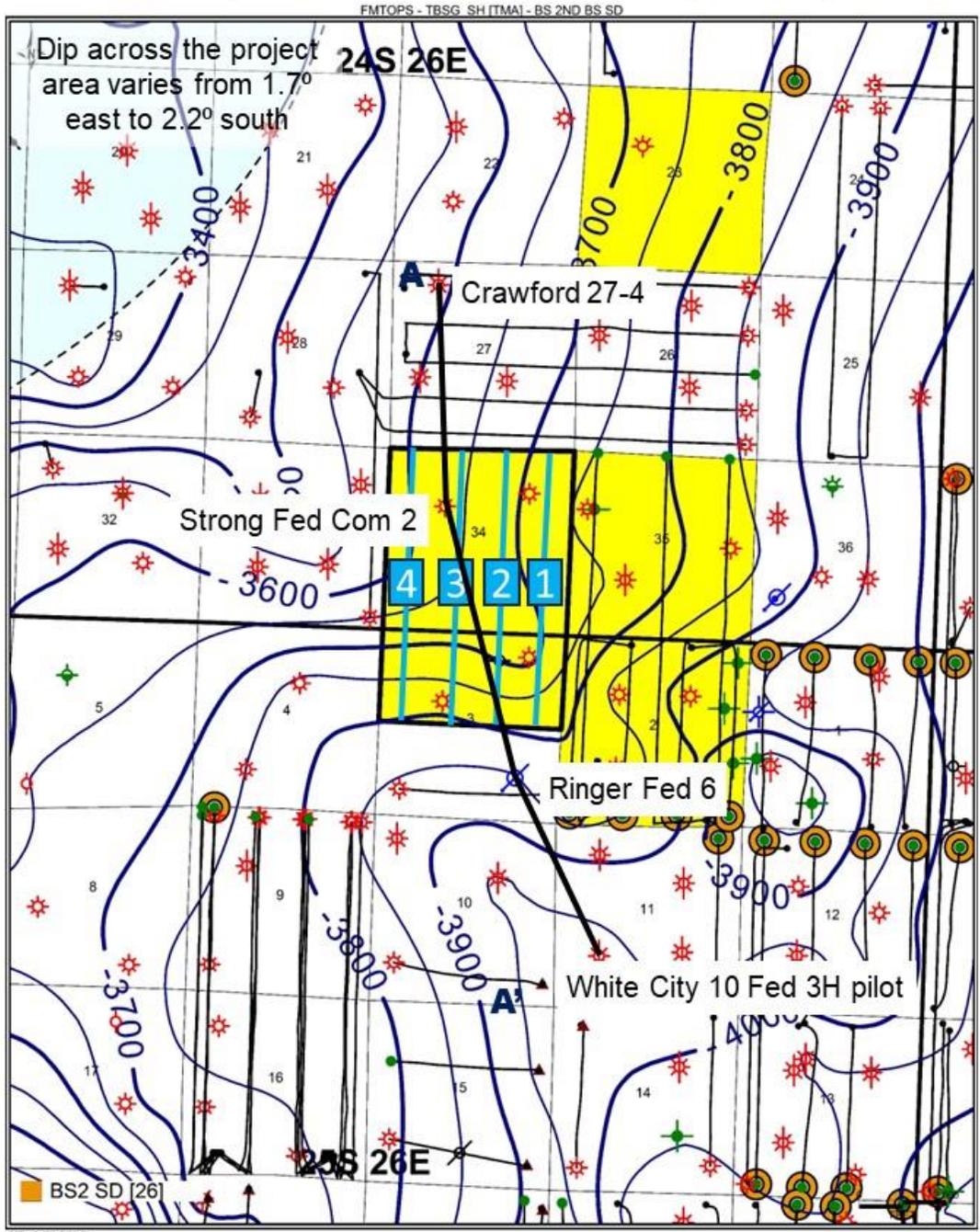
### General Location Map



- Location of the Bombsite project is shown inside the red circle just to the east of the Capitan Reef in Eddy County

### EXHIBIT B-1

# Structure Map – Base 2<sup>nd</sup> Bone Spring Sand (TVDSS)



- 1** Bombsite BS Fed Com 1H
- 2** Bombsite BS Fed Com 2H
- 3** Bombsite BS Fed Com 3H
- 4** Bombsite BS Fed Com 4H

FCR acreage

Project Area

Only verticals deeper than 5000' and laterals targeting the Bone Spring or deeper are shown

2<sup>nd</sup> Bone Spring sand laterals are attributed

## EXHIBIT B-2

# Stratigraphic Cross-section (Top 3rd Bone Spring Carbonate Datum)

**A'**

300153809700  
T24S R26E S10  
CIMA ENERGY OF CO  
WHITE CITY 10 FEB 31

<6,022FT>

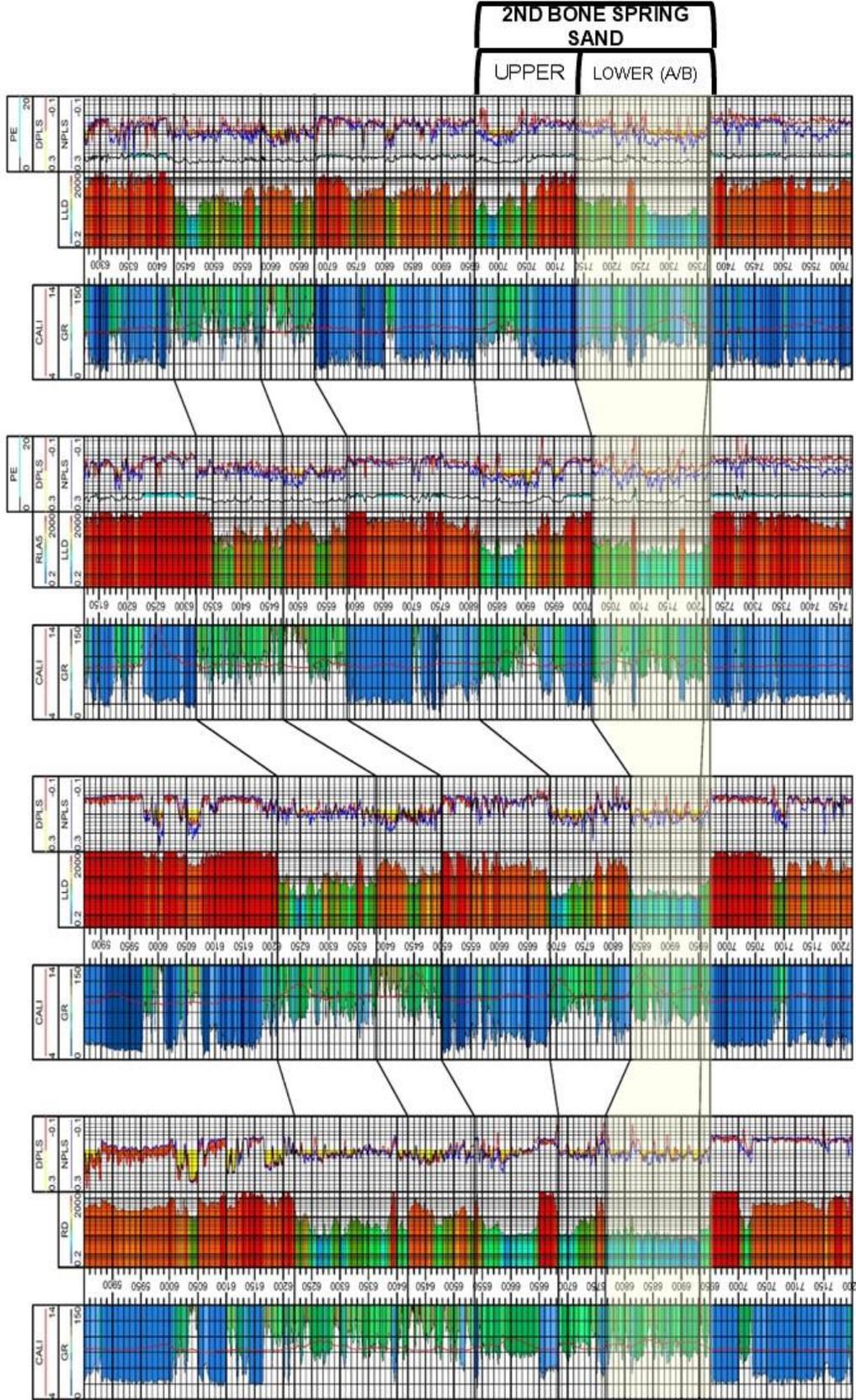
300153318700  
T24S R26E S3  
MURKIN OIL CO LLC  
RINGBROOK 6

<8,082FT>

300152409400  
T24S R26E S34  
MURKIN OIL CO LLC  
STRONG FID COM 2

<6,376FT>

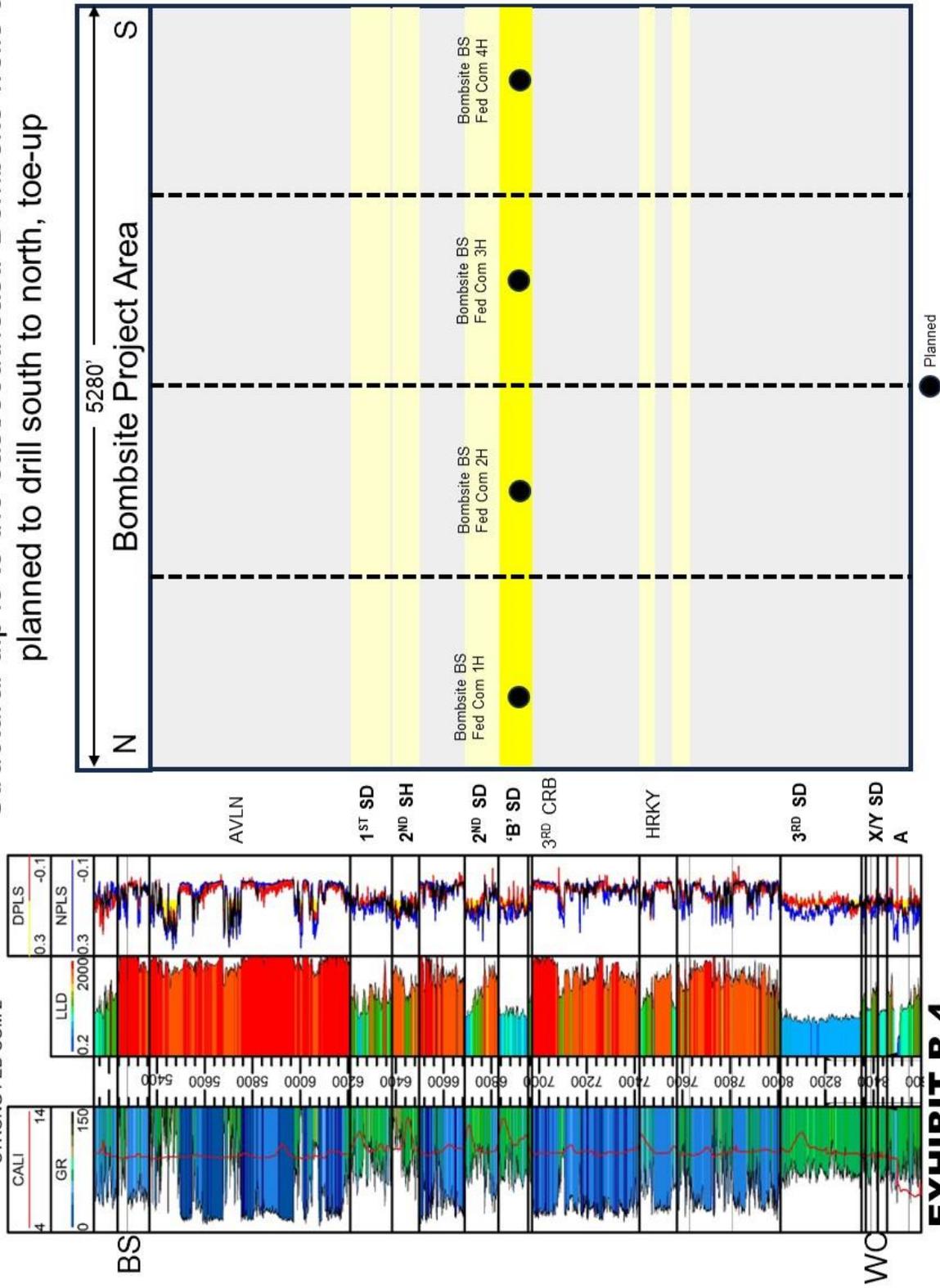
300153280600  
T24S R26E S27  
CIMA ENERGY OF CO  
CRANFORD 27-4



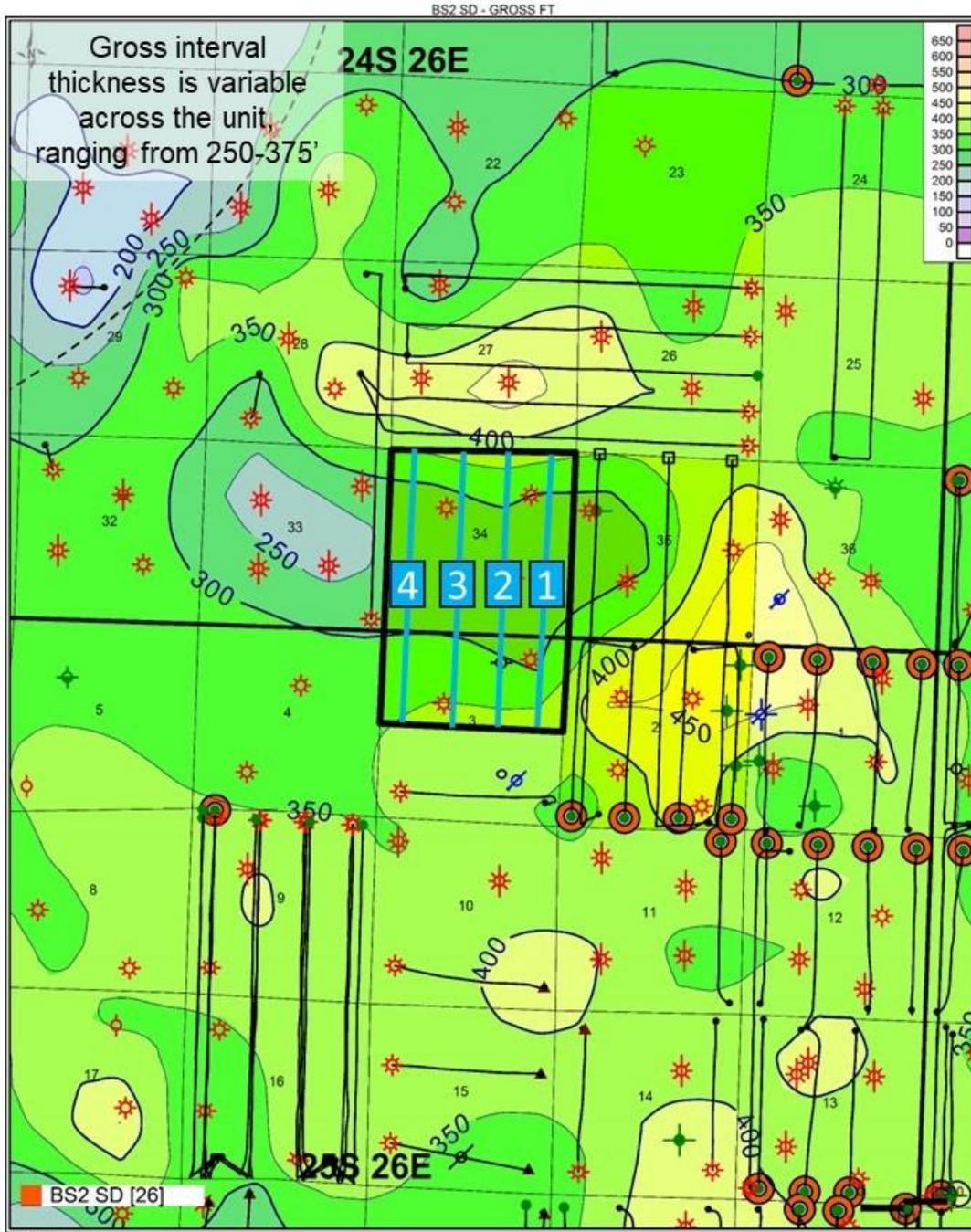
**EXHIBIT B-3**

### Gun Barrel Diagram

Structural dip is to the east/southeast. Bombsite wells are planned to drill south to north, toe-up



# Gross interval Isochore – 2<sup>nd</sup> Bone Spring Sand



- 1** Bombsite BS Fed Com 1H
- 2** Bombsite BS Fed Com 2H
- 3** Bombsite BS Fed Com 3H
- 4** Bombsite BS Fed Com 4H

- FCR acreage
- Project Area

Only verticals deeper than 5000' and laterals targeting the Bone Spring or deeper are shown  
 2<sup>nd</sup> Bone Spring sand laterals are attributed

## EXHIBIT B-5

# TAB 5

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF FLAT CREEK RESOURCES, LLC  
FOR COMPULSORY POOLING  
EDDY COUNTY, NEW MEXICO**

**Case No. 25318**

**SELF-AFFIRMED STATEMENT OF SHARON T. SHAHEEN**

I, Sharon T. Shaheen, attorney for FLAT CREEK RESOURCES, LLC (“Flat Creek”), the Applicant in the above-captioned matters, state the following:

I caused notice of the application to be sent by certified mail through the United States Postal Service on April 17, 2025, to all interest owners sought to be pooled in this proceeding. A sample notice letter to all interested parties is attached hereto as Exhibit C-1. Results of certified mailing of the notice letter to all interested parties are attached as Exhibits C-2 and C-3. Notice was also directed to all interested parties by publication in the Carlsbad Current Argus on April 22, 2025, as shown in the Affidavit of Publication attached hereto as Exhibit C-4. The attached exhibits demonstrate to my satisfaction that all owners sought to be pooled were properly served.

Flat Creek has conducted a good faith, diligent effort to find the names and correct addresses for the interest owners entitled to receive notice of the Application filed herein.

I affirm under penalty of perjury under the laws of the State of New Mexico that this statement is true and correct.

/s/ Sharon T. Shaheen  
SHARON T. SHAHEEN

May 1, 2025  
Date



Sharon T. Shaheen  
Direct Dial: 505-986-2678  
sshahen@spencerfane.com

April 17, 2025

*Via U.S. Certified Mail, Return Receipt Requested*

**TO: ALL INTEREST OWNERS ON ATTACHED LIST**

**Re: Case No. 25318** – Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico – **Bombsite BS Fed Com BS #1H, Bombsite BS Fed Com #2H, Bombsite BS Fed Com #3H, Bombsite BS Fed Com #4H**

Dear Interest Owner:

This will advise that pursuant to NMSA 1978, § 70-2-17, Flat Creek Resources, LLC (“Flat Creek”) has filed an application with the New Mexico Oil Conservation Division seeking compulsory pooling in Eddy County, New Mexico. You are receiving this notice because you may have an interest in one or more of these wells.

**Case No. 25318: Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all mineral interests in the Bone Spring formation (Cottonwood Draw; Bone Spring (O) [97494]) down to 8,062’ (being 300’ above the top of the Wolfcamp Formation, or 8,362’) in a non-standard 960-acre, more or less, horizontal spacing and proration unit (“HSU”), comprised of Section 34, Township 24 South, Range 26 East, and the North Half of Section 3, Township 25 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 1.5-mile wells in the HSU: **Bombsite BS Fed Com #1H** well, to be horizontally drilled from a surface hole location approximately 1,189’ FSL and 2,575’ FEL of Section 3, T25S-R26E to a bottom hole location approximately 15’ FNL and 755’ FEL of Section 34, T24S-R26E; **Bombsite BS Fed Com #2H** well, to be horizontally drilled from a surface hole location approximately 1,174’ FSL and 2,600’ FEL of Section 3, T25S-R26E to a bottom hole location approximately 15’ FNL and 1,990’ FEL of Section 34, T24S-R26E; **Bombsite BS Fed Com #3H** well, to be horizontally drilled from a surface hole location approximately 1,159’ FSL and 2,595’ FEL of Section 3, T25S-R26E to a bottom hole location approximately 15’ FNL and 2,044’ FWL of Section 34, T24S-R26E; and **Bombsite BS Fed Com #4H** well, to be horizontally drilled from a surface hole location approximately 1,144’ FSL and 2,570’ FEL of Section 3, T25S-R26E to a bottom hole location approximately 15’ FNL and 590’ FWL of Section 34, T24S-R26E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Applicant will seek administrative approval of the non-standard spacing unit. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant

All Interest Owners  
April 17, 2025  
Page 2



as operator of the HSU and well to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 6 miles Southeast of Whites City, New Mexico.

The attached application is set for hearing before a Division Examiner at the New Mexico Oil Conservation Division on **May 8, 2025**. Hearings are currently conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony.

Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to present testimony or evidence at the hearing, you must enter your appearance **eight days prior to the hearing**, no later than April 30, 2025 and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement **seven days prior to the hearing**, no later than May 1, 2025, in accordance with Division Rule 19.15.4.13 NMAC.

You may review filings and confirm the date of the hearing by accessing case documents at <https://ocdimage.emnrd.nm.gov/imaging/CaseFileCriteria.aspx>.

Please feel free to contact me if you have any questions about these applications.

Very truly yours,

/s/ Sharon T. Shaheen  
Sharon T. Shaheen

STS/dort

Enclosure(s)

cc: Flat Creek Resources, LLC, *via email*

**WORKING INTEREST OWNERS**

WPX Energy Production, LLC  
333 West Sheridan Avenue  
Oklahoma City, OK 73102-5015

Chevron U.S.A., Inc.  
1400 Smith Street, Room 45137  
Houston, TX 77002

Civitas DE Basin Resources LLC  
555 17th Street, Suite 3700  
Denver, CO 80202

Magnum Hunter Production, Inc.  
6001 Deauville Boulevard, Ste N3.047  
Midland, TX 79706

Ridge Runner II Nominee Corp.  
20405 State Hwy 249, Suite 820  
Houston, TX 77070

Northern Oil and Gas, Inc.  
4350 Baker Road, Suite 400  
Minnetonka, MN 55343

**OVERRIDING INTEREST OWNERS:**

Murchison Oil & Gas, LLC  
7250 Dallas Parkway, Suite 1400  
Plano, Texas 75024

Hatch Royalty, LLC  
600 West 5th Street, Suite 1250  
Austin, TX 78701

Beverly H. Strong  
709 Ocean Shore Boulevard  
Ormond Beach, FL 32176-4703

Sitio Permian, LP  
1401 Lawrence Street, Suite 1750  
Denver, Colorado 80202

Post Oak Mavros II, L.L.C  
34 South Wynden Drive, Suite 210  
Houston, Texas 77056

Sortida Resources, L.L.C.  
P.O. Box 50820  
Midland, TX 79710

Oak Valley Mineral and Land, L.P.  
P.O. Box 50820  
Midland, TX 79710

CXA Oil & Gas Holdings, L.P.  
1302 West Avenue  
Austin, TX 78701

AmeriPermian Holdings, LLC  
1733 Woodstead Court, Suite 206  
The Woodlands, TX 77380

**ROYALTY INTEREST OWNERS:**

Sitio Permian, LP  
1401 Lawrence Street, Suite 1750  
Denver, Colorado 80202

Post Oak Crown Minerals, LLC  
34 South Wynden Drive, Suite 210  
Houston, Texas 77056

Sortida Resources, L.L.C.  
P.O. Box 50820  
Midland, TX 79710

Oak Valley Mineral and Land, L.P.  
P.O. Box 50820  
Midland, TX 79710

Nancy B. Parks  
9241 Elm Tree Circle  
Tyler, TX 75703

Janet J. Tidwell  
610 FM 114  
De Kalb, TX 75559

Diana K. Hammonds  
108 Sharlotte Drive  
New Boston, TX 75570

James L. Thomas  
P.O. Box 878  
Mesilla Park, NM 88047-0878

Suncrest Resources, LLC  
P.O. Box 164812  
Fort Worth, TX 76161

AmericaWest Resources, LLC  
P.O. Box 3383  
Midland, TX 79702

Speyside Resources, LLC  
P.O. Box 10458  
Midland, TX 79702

William Roy Thomas  
3215 Limerick Road  
El Paso, TX 79925

EnPlatt III, LLC  
1200 Summit Avenue, Suite 350  
Fort Worth, TX 76102

Ross Duncan Properties, LLC  
P.O. Box 647  
Artesia, NM 88211-0647

MRC Permian Company  
5400 LBJ Freeway, Suite 1500  
Dallas, TX 75240

Featherstone Development Corp.  
P.O. Box 429  
Roswell, NM 88202

**ADDITIONAL PARTY(IES):**

Bureau of Land Management  
620 East Greene Street  
Carlsbad, NM 88220

## FLAT CREEK RESOURCES, LLC

**Bombsite BS Fed Com #1H – Bombsite BS Fed Com #4H (NMOCD Case No. 25318)**

**May 8, 2025 Hearing**

Entity	Date Notice Letter Mailed	Certified Mail Number	Status of Delivery	Date Received / Misc. Information
<b>WORKING INTERESTS</b>				
WPX Energy Permian, LLC 333 West Sheridan Avenue Oklahoma City, OK 73102-5015	April 17, 2025	9314 7699 0430 0134 1950 20	Delivered	April 21, 2025
Chevron U.S.A., Inc. 1400 Smith Street, Room 45137 Houston, TX 77002	April 17, 2025	9314 7699 0430 0134 1950 37	Delivered	April 22, 2025
Civitas De Basin Resources LLC 555 17th Street, Suite 3700 Denver, CO 80202	April 17, 2025	9314 7699 0430 0134 1950 44	Delivered	April 21, 2025
Magnum Hunter Production, Inc. 6001 Deauville Boulevard, Ste N3.047 Midland, TX 79706	April 17, 2025	9314 7699 0430 0134 1950 51	In Transit	April 24, 2024
Ridge Runner II Nominee Corp. 20405 State Hwy 249, Suite 820 Houston, TX 77070	April 17, 2025	9314 7699 0430 0134 1950 68	Delivered	April 21, 2025
Northern Oil and Gas, Inc. 4350 Baker Road, Suite 400 Minnetonka, MN 55343	April 17, 2025	9314 7699 0430 0134 1950 75	Delivered	April 22, 2025

**FLAT CREEK RESOURCES, LLC****Bombsite BS Fed Com #1H – Bombsite BS Fed Com #4H (NMOCD Case No. 25318)****May 8, 2025 Hearing**

<b>Entity</b>	<b>Date Notice Letter Mailed</b>	<b>Certified Mail Number</b>	<b>Status of Delivery</b>	<b>Date Received / Misc. Information</b>
<b>OVERRIDING INTEREST OWNERS</b>				
Murchison Oil & Gas, LLC 7250 Dallas Parkway, Suite 1400 Plano, Texas 75024	April 17, 2025	9314 7699 0430 0134 1950 82	Delivered	April 24, 2025
Hatch Royalty, LLC 600 West 5th Street, Suite 1250 Austin, TX 78701	April 17, 2025	9314 7699 0430 0134 1950 99	Delivered	April 21, 2025
<b>Beverly H. Strong</b> <b>709 Ocean Shore Boulevard</b> <b>Ormond Beach, FL 32176-4703</b>	<b>April 17, 2025</b>	<b>9314 7699 0430 0134 1951 05</b>	<b>To Be Returned / No Authorized Recipient Available</b>	<b>April 28, 2025</b>
Sitio Permian, LP 1401 Lawrence Street, Suite 1750 Denver, Colorado 80202	April 17, 2025	9314 7699 0430 0134 1951 12	Delivered	April 21, 2025
Post Oak Mavros II, L.L.C 34 South Wynden Drive, Suite 210 Houston, Texas 77056	April 17, 2025	9314 7699 0430 0134 1951 29	Delivered	April 22, 2025
Sortida Resources, L.L.C. P.O. Box 50820 Midland, TX 79710	April 17, 2025	9314 7699 0430 0134 1951 36	Delivered	April 22, 2025

**FLAT CREEK RESOURCES, LLC****Bombsite BS Fed Com #1H – Bombsite BS Fed Com #4H (NMOCD Case No. 25318)****May 8, 2025 Hearing**

<b>Entity</b>	<b>Date Notice Letter Mailed</b>	<b>Certified Mail Number</b>	<b>Status of Delivery</b>	<b>Date Received / Misc. Information</b>
Oak Valley Mineral and Land, L.P. P.O. Box 50820 Midland, TX 79710	April 17, 2025	9314 7699 0430 0134 1951 43	Delivered	April 22, 2025
CXA Oil & Gas Holdings, L.P. 1302 West Avenue Austin, TX 78701	April 17, 2025	9314 7699 0430 0134 1951 50	Delivered	April 22, 2025
AmeriPermian Holdings, LLC 1733 Woodstead Court, Suite 206 The Woodlands, TX 77380	April 17, 2025	9314 7699 0430 0134 1951 67	Delivered	April 21, 2025
<b>ROYALTY INTEREST OWNERS</b>				
Sitio Permian, LP 1401 Lawrence Street, Suite 1750 Denver, Colorado 80202	April 17, 2025	Duplicate – Also an Overriding Interest Owner (mailed as one)	Delivered	April 21, 2025
Post Oak Crown Minerals, LLC 34 South Wynden Drive, Suite 210 Houston, Texas 77056	April 17, 2025	9314 7699 0430 0134 1951 74	Delivered	April 23, 2025
Sortida Resources, L.L.C. P.O. Box 50820 Midland, TX 79710	April 17, 2025	Duplicate – Also an Overriding Interest Owner (mailed as one)	Delivered	April 22, 2025

**FLAT CREEK RESOURCES, LLC****Bombsite BS Fed Com #1H – Bombsite BS Fed Com #4H (NMOCD Case No. 25318)****May 8, 2025 Hearing**

<b>Entity</b>	<b>Date Notice Letter Mailed</b>	<b>Certified Mail Number</b>	<b>Status of Delivery</b>	<b>Date Received / Misc. Information</b>
Oak Valley Mineral and Land, L.P. P.O. Box 50820 Midland, TX 79710	April 17, 2025	Duplicate – Also an Overriding Interest Owner (mailed as one)	Delivered	April 22, 2025
Nancy B. Parks 9241 Elm Tree Circle Tyler, TX 75703	April 17, 2025	9314 7699 0430 0134 1951 81	Delivered	April 24, 2025
Janet J. Tidwell 610 FM 114 De Kalb, TX 75559	April 17, 2025	9314 7699 0430 0134 1951 98	Delivered	April 21, 2025
Diana K. Hammonds 108 Sharlotte Drive New Boston, TX 75570	April 17, 2025	9314 7699 0430 0134 1952 04	Delivered	April 21, 2025
James L. Thomas P.O. Box 878 Mesilla Park, NM 88047-0878	April 17, 2025	9314 7699 0430 0134 1952 11	Delivered	April 22, 2025
Suncrest Resources, LLC P.O. Box 164812 Fort Worth, TX 76161	April 17, 2025	9314 7699 0430 0134 1952 28	Delivered	April 24, 2025

**FLAT CREEK RESOURCES, LLC****Bombsite BS Fed Com #1H – Bombsite BS Fed Com #4H (NMOCD Case No. 25318)****May 8, 2025 Hearing**

<b>Entity</b>	<b>Date Notice Letter Mailed</b>	<b>Certified Mail Number</b>	<b>Status of Delivery</b>	<b>Date Received / Misc. Information</b>
AmericaWest Resources, LLC P.O. Box 3383 Midland, TX 79702	April 17, 2025	9314 7699 0430 0134 1952 35	Arrived at P.O. in Midland / Waiting to be picked up	April 29, 2025
Speyside Resources, LLC P.O. Box 10458 Midland, TX 79702	April 17, 2025	9314 7699 0430 0134 1952 42	Delivered	April 30, 2025
William Roy Thomas 3215 Limerick Road El Paso, TX 79925	April 17, 2025	9314 7699 0430 0134 1952 59	Delivered	April 21, 2025
EnPlatt III, LLC 1200 Summit Avenue, Suite 350 Fort Worth, TX 76102	April 17, 2025	9314 7699 0430 0134 1952 66	Envelope Returned / Not Deliverable as Addressed	April 23, 2025
Ross Duncan Properties, LLC P.O. Box 647 Artesia, NM 88211-0647	April 17, 2025	9314 7699 0430 0134 1952 73	Delivered	April 21, 2025
MRC Permian Company 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240	April 17, 2025	9314 7699 0430 0134 1952 80	Delivered	April 23, 2025

**FLAT CREEK RESOURCES, LLC**

**Bombsite BS Fed Com #1H – Bombsite BS Fed Com #4H (NMOCD Case No. 25318)**

**May 8, 2025 Hearing**

<b>Entity</b>	<b>Date Notice Letter Mailed</b>	<b>Certified Mail Number</b>	<b>Status of Delivery</b>	<b>Date Received / Misc. Information</b>
Featherstone Development Corp. P.O. Box 429 Roswell, NM 88202	April 17, 2025	9314 7699 0430 0134 1952 97	Delivered	April 21, 2025
<b>OTHER INTERESTED PARTIES</b>				
Bureau of Land Management 620 East Greene Street Carlsbad, NM 88220	April 17, 2025	9314 7699 0430 0134 1953 03	Delivered	April 21, 2025

**Recipient:**  
 WPX Energy Production, LLC  
 333 West Sheridan Avenue  
 Oklahoma City, OK 73102-5015

**Date Created:** 04/17/2025 1:48 PM  
**Date Mail Delivered:** 04/21/2025 9:27 AM  
**USPS Article Number:** 9314769904300134195020  
**Return Receipt Article Number:** 9590969904300134195022

**Sender:**  
 Sharon T. Shaheen  
 Flat Creek (No. 25318) Bombsite, #1H-4H  
 Spencer Fane, LLP  
 325 Paseo de Peralta  
 Santa Fe, NM 87501-1860

**Service Options:** Return Receipt  
 Certified Mail  
**Mail Service:** Certified  
**Reference #:** 001  
**Postage:** \$1.77  
**Certified Mail Fees:** \$8.95  
**Status:** Delivered  
**Sender:** S. Shaheen  
**Contents:** Notice Letter  
**Custom Field 1:** Flat Creek  
**Custom Field 2:** Bombsite  
**Custom Field 3:** Wells #1H-#4H

**Transaction created by:** Dortiz  
**User ID:** 32565  
**Firm Mailing Book ID:** None  
**Batch ID:** 307882

## Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	04-17-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	04-17-2025 05:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	04-18-2025 09:03 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	04-18-2025 10:18 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-18-2025 11:43 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-20-2025 01:17 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	04-21-2025 01:19 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	04-21-2025 08:01 AM	[USPS] - ARRIVAL AT UNIT at OKLAHOMA CITY,OK
USPS® Certified Mail	04-21-2025 08:12 AM	[USPS] - OUT FOR DELIVERY at OKLAHOMA CITY,OK
USPS® Certified Mail	04-21-2025 09:27 AM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT USPS at OKLAHOMA CITY,OK

<p>Return Receipt (Form 3811) Barcode</p>  <p><b>9590 9699 0430 0134 1950 22</b></p> <p>1. Article Addressed to:</p> <p>WPX Energy Production, LLC              333 West Sheridan Avenue              Oklahoma City, OK 73102-5015</p> <p>2. Certified Mail (Form 3800) Article Number</p> <p><b>9314 7699 0430 0134 1950 20</b></p>	<p><b>COMPLETE THIS SECTION ON DELIVERY</b></p> <p>A. Signature <input checked="" type="checkbox"/> Agent  <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes              If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type:  <input checked="" type="checkbox"/> Certified Mail  <input type="checkbox"/> Certified Mail Restricted Delivery</p> <p>Reference Information</p>
---	--

PS Form 3811, Facsimile, July 2015 Domestic Return Receipt

**EXHIBIT C-3**

# Transaction Details

<b>Recipient:</b> Chevron U.S.A, Inc. 1400 Smith Street Room 45137 Houston, TX 77002	<b>Date Created:</b> 04/17/2025 1:48 PM <b>USPS Article Number:</b> 9314769904300134195037 <b>Return Receipt Article Number:</b> 9590969904300134195039
<b>Sender:</b> Sharon T. Shaheen Flat Creek (No. 25318) Bombsite, #1H-4H Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860	<b>Service Options:</b> Return Receipt Certified Mail <b>Mail Service:</b> Certified <b>Reference #:</b> 002 <b>Postage:</b> \$1.77 <b>Certified Mail Fees:</b> \$8.95 <b>Status:</b> Mailed <b>Sender:</b> S. Shaheen <b>Contents:</b> Notice Letter <b>Custom Field 1:</b> Flat Creek <b>Custom Field 2:</b> Bombsite <b>Custom Field 3:</b> Wells #1H-#4H
<b>Transaction created by:</b> Dortiz <b>User ID:</b> 32565 <b>Firm Mailing Book ID:</b> None <b>Batch ID:</b> 307882	

# Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	04-17-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	04-17-2025 05:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	04-18-2025 09:03 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	04-18-2025 10:18 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-18-2025 11:43 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-20-2025 07:12 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	04-21-2025 03:46 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING CENTER

Return Receipt (Form 3811) Barcode	<b>COMPLETE THIS SECTION ON DELIVERY</b>	
 <b>9590 9699 0430 0134 1950 39</b>	A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee 	
1. Article Addressed to: Chevron U.S.A, Inc. 1400 Smith Street Room 45137 Houston, TX 77002	B. Received by (Printed Name) C. Date of Delivery Anthony Allegre 04-22-25	
	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
	3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
<u>Reference Information</u>		
2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0134 1950 37		
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt

### Transaction Details

**Recipient:**  
 Civitas DE Basin Resources, LLC  
 555 17th Street  
 Suite 3700  
 Denver, CO 80202

**Date Created:** 04/17/2025 1:48 PM  
**Date Mail Delivered:** 04/21/2025 2:16 PM  
**USPS Article Number:** 9314769904300134195044  
**Return Receipt Article Number:** 9590969904300134195046

**Sender:**  
 Sharon T. Shaheen  
 Flat Creek (No. 25318) Bombsite, #1H-4H  
 Spencer Fane, LLP  
 325 Paseo de Peralta  
 Santa Fe, NM 87501-1860

**Service Options:** Return Receipt  
 Certified Mail  
**Mail Service:** Certified  
**Reference #:** 003  
**Postage:** \$1.77  
**Certified Mail Fees:** \$8.95  
**Status:** Delivered  
**Sender:** S. Shaheen  
**Contents:** Notice Letter  
**Custom Field 1:** Flat Creek  
**Custom Field 2:** Bombsite  
**Custom Field 3:** Wells #1H-#4H

**Transaction created by:** Dortiz  
**User ID:** 32565  
**Firm Mailing Book ID:** None  
**Batch ID:** 307882

### Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	04-17-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	04-17-2025 05:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	04-18-2025 09:03 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	04-18-2025 10:18 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-18-2025 11:43 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-20-2025 02:46 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	04-20-2025 10:43 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	04-21-2025 02:16 PM	[USPS] - CERTIFIED MAIL DELIVERED FRONT DESKRECEPTIONMAIL ROOM at DENVER,CO

Return Receipt (Form 3811) Barcode	<b>COMPLETE THIS SECTION ON DELIVERY</b>	
 <b>9590 9699 0430 0134 1950 46</b>	A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee <i>Tina Arneson</i>	
	B. Received by (Printed Name) <i>Tina Arneson</i>	C. Date of Delivery <i>4/21/25</i>
D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No		
1. Article Addressed to: Civitas DE Basin Resources, LLC 555 17th Street Suite 3700 Denver, CO 80202		
3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery		
<u>Reference Information</u>		
2. Certified Mail (Form 3800) Article Number <b>9314 7699 0430 0134 1950 44</b>		
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt

### Transaction Details

**Recipient:**  
 Ridge Runner II Nominee Corp.  
 20405 State Hwy 249  
 Suite 820  
 Houston, TX 77070

**Date Created:** 04/17/2025 1:48 PM  
**Date Mail Delivered:** 04/21/2025 1:24 PM  
**USPS Article Number:** 9314769904300134195068  
**Return Receipt Article Number:** 9590969904300134195060

**Sender:**  
 Sharon T. Shaheen  
 Flat Creek (No. 25318) Bombsite, #1H-4H  
 Spencer Fane, LLP  
 325 Paseo de Peralta  
 Santa Fe, NM 87501-1860

**Service Options:** Return Receipt  
 Certified Mail  
**Mail Service:** Certified  
**Reference #:** 005  
**Postage:** \$1.77  
**Certified Mail Fees:** \$8.95  
**Status:** Delivered  
**Sender:** S. Shaheen  
**Contents:** Notice Letter  
**Custom Field 1:** Flat Creek  
**Custom Field 2:** Bombsite  
**Custom Field 3:** Wells #1H-#4H

**Transaction created by:** Dortiz  
**User ID:** 32565  
**Firm Mailing Book ID:** None  
**Batch ID:** 307882

### Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	04-17-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	04-17-2025 05:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	04-18-2025 09:03 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	04-18-2025 10:18 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-18-2025 11:43 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-20-2025 07:12 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	04-21-2025 03:01 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	04-21-2025 01:24 PM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at HOUSTON,TX

Return Receipt (Form 3811) Barcode		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
 <b>9590 9699 0430 0134 1950 60</b>		<b>A. Signature</b> <input type="checkbox"/> Agent <b>X</b>  <input type="checkbox"/> Addressee	
		<b>B. Received by (Printed Name)</b> _____ <b>C. Date of Delivery</b> 4/21	
<b>1. Article Addressed to:</b> Ridge Runner II Nominee Corp. 20405 State Hwy 249 Suite 820 Houston, TX 77070		<b>D. Is delivery address different from item 1?</b> <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
<b>2. Certified Mail (Form 3800) Article Number</b> <b>9314 7699 0430 0134 1950 68</b>		<b>3. Service Type:</b> <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <b>Reference Information</b>	
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	

### Transaction Details

**Recipient:**  
 Northern Oil and Gas, Inc.  
 4350 Baker Road  
 Suite 400  
 Minnetonka, MN 55343

**Date Created:** 04/17/2025 1:48 PM  
**USPS Article Number:** 9314769904300134195075  
**Return Receipt Article Number:** 9590969904300134195077

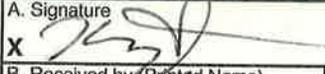
**Sender:**  
 Sharon T. Shaheen  
 Flat Creek (No. 25318) Bombsite, #1H-4H  
 Spencer Fane, LLP  
 325 Paseo de Peralta  
 Santa Fe, NM 87501-1860

**Service Options:** Return Receipt  
 Certified Mail  
**Mail Service:** Certified  
**Reference #:** 006  
**Postage:** \$1.77  
**Certified Mail Fees:** \$8.95  
**Status:** Delivered  
**Sender:** S. Shaheen  
**Contents:** Notice Letter  
**Custom Field 1:** Flat Creek  
**Custom Field 2:** Bombsite  
**Custom Field 3:** Wells #1H-#4H

**Transaction created by:** Dortiz  
**User ID:** 32565  
**Firm Mailing Book ID:** None  
**Batch ID:** 307882

### Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	04-17-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	04-17-2025 05:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	04-18-2025 09:03 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	04-18-2025 10:18 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-18-2025 11:43 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Return Receipt	04-20-2025 04:35 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MINNEAPOLIS MN DISTRIBUTION CEN
USPS® Return Receipt	04-21-2025 08:40 AM	[USPS] - ARRIVAL AT UNIT at HOPKINS,MN
USPS® Return Receipt	04-21-2025 08:51 AM	[USPS] - OUT FOR DELIVERY at HOPKINS,MN
USPS® Return Receipt	04-21-2025 10:10 PM	[USPS] - AWAITING DELIVERY SCAN at HOPKINS,MN
USPS® Return Receipt	04-21-2025 10:56 PM	[USPS] - AWAITING DELIVERY SCAN at HOPKINS,MN
USPS® Return Receipt	04-22-2025 11:16 AM	[USPS] - PICKED UP at HOPKINS,MN
USPS® Certified Mail	04-22-2025 11:18 AM	[USPS] - DELIVERED TO AGENT FRONT DESKMAIL ROOM at HOPKINS,MN
USPS® Return Receipt	04-22-2025 06:06 PM	[USPS] - DEPART POST OFFICE at HOPKINS,MN
USPS® Return Receipt	04-22-2025 10:21 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MINNEAPOLIS MN DISTRIBUTION CEN

Return Receipt (Form 3811) Barcode		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
 <b>9590 9699 0430 0134 1950 77</b>		<b>A. Signature</b> <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee 	
		<b>B. Received by (Printed Name)</b> <b>C. Date of Delivery</b> [Signature] 4-22	
<b>1. Article Addressed to:</b> Northern Oil and Gas, Inc. 4350 Baker Road Suite 400 Minnetonka, MN 55343		<b>D. Is delivery address different from item 1?</b> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:	
		<b>3. Service Type:</b> <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <b>Reference Information</b>	
<b>2. Certified Mail (Form 3800) Article Number</b> <b>9314 7699 0430 0134 1950 75</b>			

PS Form 3811, Facsimile, July 2015

Domestic Return Receipt

### Transaction Details

**Recipient:**  
 Murchison Oil & Gas, LLC  
 7250 Dallas Parkway  
 Suite 1400  
 Plano, TX 75024

**Date Created:** 04/17/2025 1:48 PM  
**Date Mail Delivered:** 04/24/2025 1:20 PM  
**USPS Article Number:** 9314769904300134195082  
**Return Receipt Article Number:** 9590969904300134195084

**Sender:**  
 Sharon T. Shaheen  
 Flat Creek (No. 2531B) Bombsite, #1H-4H  
 Spencer Fane, LLP  
 325 Paseo de Peralta  
 Santa Fe, NM 87501-1860

**Service Options:** Return Receipt  
 Certified Mail  
**Mail Service:** Certified  
**Reference #:** 007  
**Postage:** \$1.77  
**Certified Mail Fees:** \$8.95  
**Status:** Delivered  
**Sender:** S. Shaheen  
**Contents:** Notice Letter  
**Custom Field 1:** Flat Creek  
**Custom Field 2:** Bombsite  
**Custom Field 3:** Wells #1H-#4H

**Transaction created by:** Dortiz  
**User ID:** 32565  
**Firm Mailing Book ID:** None  
**Batch ID:** 307882

### Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	04-17-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	04-17-2025 05:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	04-18-2025 09:03 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	04-18-2025 10:18 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-18-2025 11:43 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-23-2025 02:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at COPPELLI, TX DISTRIBUTION CENTER
USPS® Certified Mail	04-23-2025 06:28 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at COPPELLI, TX DISTRIBUTION CENTER
USPS® Certified Mail	04-24-2025 01:20 PM	[USPS] - CERTIFIED MAIL DELIVERED FRONT DESKRECEPTIONMAIL ROOM at PLANO, TX

Return Receipt (Form 3811) Barcode	<b>COMPLETE THIS SECTION ON DELIVERY</b>	
 <b>9590 9699 0430 0134 1950 84</b>	A. Signature <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee	
1. Article Addressed to: Murchison Oil & Gas, LLC 7250 Dallas Parkway Suite 1400 Plano, TX 75024	B. Received by (Printed Name) <i>S. Shaheen</i>	
	C. Date of Delivery <i>4/24/25</i>	
	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery		
<u>Reference Information</u>		
2. Certified Mail (Form 3800) Article Number <b>9314 7699 0430 0134 1950 82</b>		
S Form 3811, Facsimile, July 2015		Domestic Return Receipt

### Transaction Details

**Recipient:**  
 Hatch Royalty, LLC  
 600 West 5th Street  
 Suite 1250  
 Austin, TX 78701

**Date Created:** 04/17/2025 1:48 PM  
**Date Mail Delivered:** 04/21/2025 3:15 PM  
**USPS Article Number:** 9314769904300134195099  
**Return Receipt Article Number:** 9590969904300134195091

**Sender:**  
 Sharon T. Shaheen  
 Flat Creek (No. 25318) Bombsite, #1H-4H  
 Spencer Fane, LLP  
 325 Paseo de Peralta  
 Santa Fe, NM 87501-1860

**Service Options:** Return Receipt  
 Certified Mail  
**Mail Service:** Certified  
**Reference #:** 008  
**Postage:** \$1.77  
**Certified Mail Fees:** \$8.95  
**Status:** Delivered  
**Sender:** S. Shaheen  
**Contents:** Notice Letter  
**Custom Field 1:** Flat Creek  
**Custom Field 2:** Bombsite  
**Custom Field 3:** Wells #1H-#4H

**Transaction created by:** Dortiz  
**User ID:** 32565  
**Firm Mailing Book ID:** None  
**Batch ID:** 307882

### Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	04-17-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	04-17-2025 05:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	04-18-2025 09:03 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	04-18-2025 10:18 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-18-2025 11:43 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-20-2025 11:14 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at AUSTIN TX DISTRIBUTION CENTER
USPS® Certified Mail	04-20-2025 04:43 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at AUSTIN TX DISTRIBUTION CENTER
USPS® Certified Mail	04-21-2025 03:15 PM	[USPS] - CERTIFIED MAIL DELIVERED FRONT DESKRECEPTIONMAIL ROOM at AUSTIN,TX

**U.S. Postal Service®**  
**CERTIFIED MAIL® RECEIPT**  
 Domestic Mail Only

**USPS® ARTICLE NUMBER**  
 9314 7699 0430 0134 1950 99

Certified Mail Fee	\$	4.85	
Return Receipt (Hardcopy)	\$	4.10	
Return Receipt (Electronic)	\$	0.00	
Certified Mail Restricted Delivery	\$	0.00	
Postage	\$	1.77	
<b>Total Postage and Fees</b>	<b>\$</b>	<b>10.72</b>	

**Sent to:**  
 Hatch Royalty, LLC  
 600 West 5th Street  
 Suite 1250  
 Austin, TX 78701

**Reference Information**

PS Form 3800, Facsimile, July 2015

### Transaction Details

**Recipient:**  
 Sitio Permian, LP  
 1401 Lawrence Street  
 Suite 1750  
 Denver, CO 80202

**Date Created:** 04/17/2025 1:48 PM  
**Date Mail Delivered:** 04/21/2025 11:00 AM  
**USPS Article Number:** 9314769904300134195112  
**Return Receipt Article Number:** 9590969904300134195114

**Sender:**  
 Sharon T. Shaheen  
 Flat Creek (No. 25318) Bombsite, #1H-4H  
 Spencer Fane, LLP  
 325 Paseo de Peralta  
 Santa Fe, NM 87501-1860

**Service Options:** Return Receipt  
 Certified Mail  
**Mail Service:** Certified  
**Reference #:** 010  
**Postage:** \$1.77  
**Certified Mail Fees:** \$8.95  
**Status:** Delivered  
**Sender:** S. Shaheen  
**Contents:** Notice Letter  
**Custom Field 1:** Flat Creek  
**Custom Field 2:** Bombsite  
**Custom Field 3:** Wells #1H-#4H

**Transaction created by:** Dortiz  
**User ID:** 32565  
**Firm Mailing Book ID:** None  
**Batch ID:** 307882

### Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	04-17-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	04-17-2025 05:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	04-18-2025 09:03 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	04-18-2025 10:18 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-18-2025 11:43 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-20-2025 02:46 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	04-20-2025 10:43 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	04-21-2025 11:00 AM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at DENVER,CO

Return Receipt (Form 3811) Barcode	<b>COMPLETE THIS SECTION ON DELIVERY</b>	
 <b>9590 9699 0430 0134 1951 14</b>	A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee	
1. Article Addressed to: Sitio Permian, LP 1401 Lawrence Street Suite 1750 Denver, CO 80202	B. Received by (Printed Name) <span style="float: right;">C. Date of Delivery</span> <div style="text-align: right; margin-right: 50px;">4-21</div>	
	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
2. Certified Mail (Form 3800) Article Number <b>9314 7699 0430 0134 1951 12</b>	3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
	Reference Information	
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt

### Transaction Details

**Recipient:**  
 Post Oak Mavros II, L.L.C.  
 34 S. Wynden Drive  
 Suite 210  
 Houston, TX 77056

**Date Created:** 04/17/2025 1:48 PM  
**Date Mail Delivered:** 04/23/2025 2:18 PM  
**USPS Article Number:** 9314769904300134195129  
**Return Receipt Article Number:** 9590969904300134195121

**Sender:**  
 Sharon T. Shaheen  
 Flat Creek (No. 25318) Bombsite, #1H-4H  
 Spencer Fane, LLP  
 325 Paseo de Peralta  
 Santa Fe, NM 87501-1860

**Service Options:** Return Receipt  
 Certified Mail  
**Mail Service:** Certified  
**Reference #:** 011  
**Postage:** \$1.77  
**Certified Mail Fees:** \$8.95  
**Status:** Delivered  
**Sender:** S. Shaheen  
**Contents:** Notice Letter  
**Custom Field 1:** Flat Creek  
**Custom Field 2:** Bombsite  
**Custom Field 3:** Wells #1H-#4H

**Transaction created by:** Dortiz  
**User ID:** 32565  
**Firm Mailing Book ID:** None  
**Batch ID:** 307882

### Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	04-17-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	04-17-2025 05:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	04-18-2025 09:03 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	04-18-2025 10:18 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-18-2025 11:43 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-20-2025 07:12 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	04-21-2025 04:36 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	04-23-2025 02:18 PM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at HOUSTON, TX

Return Receipt (Form 3811) Barcode		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
 <b>9590 9699 0430 0134 1951 21</b>		A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee	
		B. Received by (Printed Name) <i>Michael Stinebaugh</i> C. Date of Delivery <i>4-23-25</i>	
1. Article Addressed to: Post Oak Mavros II, L.L.C. 34 S. Wynden Drive Suite 210 Houston, TX 77056		D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:	
		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
		Reference Information	
2. Certified Mail (Form 3800) Article Number <b>9314 7699 0430 0134 1951 29</b>			
PS Form 3811, Facsimile, July 2015.		Domestic Return Receipt	

### Transaction Details

**Recipient:**  
Sortida Resources, L.L.C.  
P.O. Box 50820  
Midland, TX 79710

**Date Created:** 04/17/2025 1:48 PM  
**Date Mail Delivered:** 04/22/2025 8:12 AM  
**USPS Article Number:** 9314769904300134195136  
**Return Receipt Article Number:** 9590969904300134195138

**Sender:**  
Sharon T. Shaheen  
Flat Creek (No. 25318) Bombsite, #1H-4H  
Spencer Fane, LLP  
325 Paseo de Peralta  
Santa Fe, NM 87501-1860

**Service Options:** Return Receipt  
Certified Mail  
**Mail Service:** Certified  
**Reference #:** 012  
**Postage:** \$1.77  
**Certified Mail Fees:** \$8.95  
**Status:** Delivered  
**Sender:** S. Shaheen  
**Contents:** Notice Letter  
**Custom Field 1:** Flat Creek  
**Custom Field 2:** Bombsite  
**Custom Field 3:** Wells #1H-#4H

**Transaction created by:** Dortiz  
**User ID:** 32565  
**Firm Mailing Book ID:** None  
**Batch ID:** 307882

### Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	04-17-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	04-17-2025 05:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	04-18-2025 09:03 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	04-18-2025 10:18 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-18-2025 11:43 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-20-2025 01:08 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	04-20-2025 03:14 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	04-21-2025 02:17 PM	[USPS] - AVAILABLE FOR PICKUP at MIDLAND,TX
USPS® Certified Mail	04-22-2025 08:12 AM	[USPS] - CERTIFIED MAIL DELIVERED PO BOX at MIDLAND,TX

**U.S. Postal Service®**  
**CERTIFIED MAIL® RECEIPT**  
*Domestic Mail Only*

**USPS® ARTICLE NUMBER**  
9314 7699 0430 0134 1951 36

Certified Mail Fee	\$	4.85	
Return Receipt (Hardcopy)	\$	4.10	
Return Receipt (Electronic)	\$	0.00	
Certified Mail Restricted Delivery	\$	0.00	
Postage	\$	1.77	
<b>Total Postage and Fees</b>	<b>\$</b>	<b>10.72</b>	

**Sent to:**  
Sortida Resources, L.L.C.  
P.O. Box 50820  
Midland, TX 79710

Reference Information

PS Form 3800, Facsimile, July 2015

### Transaction Details

**Recipient:**  
 Oak Valley Mineral and Land, L.P.  
 P.O. Box 50820  
 Midland, TX 79710

**Date Created:** 04/17/2025 1:48 PM  
**Date Mail Delivered:** 04/22/2025 8:11 AM  
**USPS Article Number:** 9314769904300134195143  
**Return Receipt Article Number:** 9590969904300134195145

**Sender:**  
 Sharon T. Shaheen  
 Flat Creek (No. 25318) Bombsite, #1H-4H  
 Spencer Fane, LLP  
 325 Paseo de Peralta  
 Santa Fe, NM 87501-1860

**Service Options:** Return Receipt  
 Certified Mail  
**Mail Service:** Certified  
**Reference #:** 013  
**Postage:** \$1.77  
**Certified Mail Fees:** \$8.95  
**Status:** Delivered  
**Sender:** S. Shaheen  
**Contents:** Notice Letter  
**Custom Field 1:** Flat Creek  
**Custom Field 2:** Bombsite  
**Custom Field 3:** Wells #1H-#4H

**Transaction created by:** Dortiz  
**User ID:** 32565  
**Firm Mailing Book ID:** None  
**Batch ID:** 307882

### Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	04-17-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	04-17-2025 05:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	04-18-2025 09:03 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	04-18-2025 10:18 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-18-2025 11:43 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-20-2025 01:08 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	04-20-2025 03:14 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	04-21-2025 02:17 PM	[USPS] - AVAILABLE FOR PICKUP at MIDLAND,TX
USPS® Certified Mail	04-22-2025 08:11 AM	[USPS] - CERTIFIED MAIL DELIVERED PO BOX at MIDLAND,TX

**U.S. Postal Service®**  
**CERTIFIED MAIL® RECEIPT**  
*Domestic Mail Only*

---

**USPS® ARTICLE NUMBER**  
 9314 7699 0430 0134 1951 43

Certified Mail Fee	\$	4.85	
Return Receipt (Hardcopy)	\$	4.00	
Return Receipt (Electronic)	\$	0.00	
Certified Mail Restricted Delivery	\$	1.00	
Postage	\$	1.77	
<b>Total Postage and Fees</b>	<b>\$</b>	<b>10.62</b>	

**Sent to:**  
 Oak Valley Mineral and Land, L.P.  
 P.O. Box 50820  
 Midland, TX 79710

---

Reference Information

PS Form 3800, Facsimile, July 2015

**Transaction Details**

<b>Recipient:</b> CXA Oil & Gas Holdings, L.P. 1302 West Avenue Austin, TX 78701	<b>Date Created:</b> 04/17/2025 1:48 PM <b>Date Mail Delivered:</b> 04/22/2025 1:52 PM <b>USPS Article Number:</b> 9314769904300134195150 <b>Return Receipt Article Number:</b> 9590969904300134195152
<b>Sender:</b> Sharon T. Shaheen Flat Creek (No. 25318) Bombsite, #1H-4H Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860	<b>Service Options:</b> Return Receipt Certified Mail <b>Mail Service:</b> Certified <b>Reference #:</b> 014 <b>Postage:</b> \$1.77 <b>Certified Mail Fees:</b> \$8.95 <b>Status:</b> Delivered <b>Sender:</b> S. Shaheen <b>Contents:</b> Notice Letter <b>Custom Field 1:</b> Flat Creek <b>Custom Field 2:</b> Bombsite <b>Custom Field 3:</b> Wells #1H-#4H
<b>Transaction created by:</b> Dortiz <b>User ID:</b> 32565 <b>Firm Mailing Book ID:</b> None <b>Batch ID:</b> 307882	

**Transaction History**

Event Description	Event Date	Details
USPS® Return Receipt	04-17-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	04-17-2025 05:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	04-18-2025 09:03 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	04-18-2025 10:18 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-18-2025 11:43 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-20-2025 11:14 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at AUSTIN TX DISTRIBUTION CENTER
USPS® Certified Mail	04-20-2025 04:43 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at AUSTIN TX DISTRIBUTION CENTER
USPS® Certified Mail	04-22-2025 01:50 PM	[USPS] - RESCHEDULED TO NEXT DELIVERY DAY at AUSTIN,TX
USPS® Certified Mail	04-22-2025 01:52 PM	[USPS] - CERTIFIED MAIL DELIVERED FRONT DESKRECEPTIONMAIL ROOM at AUSTIN,TX

**U.S. Postal Service®  
CERTIFIED MAIL® RECEIPT**  
*Domestic Mail Only*

---

USPS® ARTICLE NUMBER  
**9314 7699 0430 0134 1951 50**

Certified Mail Fee	\$	4.85
Return Receipt (Hardcopy)	\$	4.10
Return Receipt (Electronic)	\$	0.00
Certified Mail Restricted Delivery	\$	0.00
Postage	\$	1.77
<b>Total Postage and Fees</b>	<b>\$</b>	<b>10.72</b>

**Sent to:**  
CXA Oil & Gas Holdings, L.P.  
1302 West Avenue  
Austin, TX 78701

---

Reference Information

PS Form 3800, Facsimile, July 2015

# Transaction Details

**Recipient:**  
 AmeriPermian Holdings, LLC  
 1733 Woodstead Court  
 Suite 206  
 The Woodlands, TX 77380

**Date Created:** 04/17/2025 1:48 PM  
**Date Mail Delivered:** 04/21/2025 1:17 PM  
**USPS Article Number:** 9314769904300134195167  
**Return Receipt Article Number:** 9590969904300134195169

**Sender:**  
 Sharon T. Shaheen  
 Flat Creek (No. 25318) Bombsite, #1H-4H  
 Spencer Fane, LLP  
 325 Paseo de Peralta  
 Santa Fe, NM 87501-1860

**Service Options:** Return Receipt  
 Certified Mail  
**Mail Service:** Certified  
**Reference #:** 015  
**Postage:** \$1.77  
**Certified Mail Fees:** \$8.95  
**Status:** Delivered  
**Sender:** S. Shaheen  
**Contents:** Notice Letter  
**Custom Field 1:** Flat Creek  
**Custom Field 2:** Bombsite  
**Custom Field 3:** Wells #1H-#4H

**Transaction created by:** Dortiz  
**User ID:** 32565  
**Firm Mailing Book ID:** None  
**Batch ID:** 307882

# Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	04-17-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	04-17-2025 05:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	04-18-2025 09:03 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	04-18-2025 10:18 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-18-2025 11:43 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-20-2025 10:55 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C
USPS® Certified Mail	04-20-2025 05:02 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C
USPS® Certified Mail	04-21-2025 01:17 PM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at SPRING,TX

**U.S. Postal Service®**  
**CERTIFIED MAIL® RECEIPT**  
 Domestic Mail Only

**USPS® ARTICLE NUMBER**  
 9314 7699 0430 0134 1951 67

Certified Mail Fee	\$	4.85
Return Receipt (Hardcopy)	\$	4.10
Return Receipt (Electronic)	\$	0.00
Certified Mail Restricted Delivery	\$	0.00
Postage	\$	1.77
<b>Total Postage and Fees</b>	<b>\$</b>	<b>10.72</b>

**Sent to:**  
 AmeriPermian Holdings, LLC  
 1733 Woodstead Court  
 Suite 206  
 The Woodlands, TX 77380

SANTA FE NM  
 APR 20 2025  
 USPO 87501

**Reference Information**

PS Form 3800, Facsimile, July 2015

### Transaction Details

**Recipient:**  
 Post Oak Crown Minerals, LLC  
 34 South Wynden Drive  
 Suite 210  
 Houston, TX 77056

**Date Created:** 04/17/2025 1:48 PM  
**Date Mail Delivered:** 04/23/2025 2:18 PM  
**USPS Article Number:** 9314769904300134195174  
**Return Receipt Article Number:** 9590969904300134195176

**Sender:**  
 Sharon T. Shaheen  
 Flat Creek (No. 25318) Bombsite, #1H-4H  
 Spencer Fane, LLP  
 325 Paseo de Peralta  
 Santa Fe, NM 87501-1860

**Service Options:** Return Receipt  
 Certified Mail  
**Mail Service:** Certified  
**Reference #:** 016  
**Postage:** \$1.77  
**Certified Mail Fees:** \$8.95  
**Status:** Delivered  
**Sender:** S. Shaheen  
**Contents:** Notice Letter  
**Custom Field 1:** Flat Creek  
**Custom Field 2:** Bombsite  
**Custom Field 3:** Wells #1H-#4H

**Transaction created by:** Dortiz  
**User ID:** 32565  
**Firm Mailing Book ID:** None  
**Batch ID:** 307882

### Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	04-17-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	04-17-2025 05:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	04-18-2025 09:03 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	04-18-2025 10:18 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-18-2025 11:43 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-20-2025 07:12 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	04-21-2025 04:36 AM	<del>USPS</del> PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	04-23-2025 02:18 PM	<del>USPS</del> CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at HOUSTON,TX

Return Receipt (Form 3811) Barcode	<b>COMPLETE THIS SECTION ON DELIVERY</b>	
 <b>9590 9699 0430 0134 1951 76</b>	<b>A. Signature</b> <input type="checkbox"/> Agent <input checked="" type="checkbox"/> <i>[Signature]</i> <input type="checkbox"/> Address.	
<b>1. Article Addressed to:</b> Post Oak Crown Minerals, LLC 34 South Wynden Drive Suite 210 Houston, TX 77056	<b>B. Received by (Printed Name)</b> <i>Michael Stindberg</i> <b>C. Date of Delivery</b> <i>4-23-25</i>	
	<b>D. Is delivery address different from item 1?</b> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:	
	<b>3. Service Type:</b> <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
<b>2. Certified Mail (Form 3800) Article Number</b> <b>9314 7699 0430 0134 1951 74</b>	<u>Reference Information</u> 	
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt

Thank you for using Postal Service

### Transaction Details

<b>Recipient:</b> Nancy B. Parks 9241 Elm Tree Circle Tyler, TX 75703	<b>Date Created:</b> 04/17/2025 1:48 PM <b>Date Mail Delivered:</b> 04/24/2025 2:36 PM <b>USPS Article Number:</b> 9314769904300134195181 <b>Return Receipt Article Number:</b> 9590969904300134195183
<b>Sender:</b> Sharon T. Shaheen Flat Creek (No. 25318) Bombsite, #1H-4H Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860	<b>Service Options:</b> Return Receipt Certified Mail <b>Mail Service:</b> Certified <b>Reference #:</b> 017 <b>Postage:</b> \$1.77 <b>Certified Mail Fees:</b> \$8.95 <b>Status:</b> Delivered <b>Sender:</b> S. Shaheen <b>Contents:</b> Notice Letter <b>Custom Field 1:</b> Flat Creek <b>Custom Field 2:</b> Bombsite <b>Custom Field 3:</b> Wells #1H-#4H
<b>Transaction created by:</b> Dortiz <b>User ID:</b> 32565 <b>Firm Mailing Book ID:</b> None <b>Batch ID:</b> 307882	

### Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	04-17-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	04-17-2025 05:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	04-18-2025 09:04 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	04-18-2025 10:19 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-18-2025 11:43 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-23-2025 02:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at COPPELL TX DISTRIBUTION CENTER
USPS® Certified Mail	04-23-2025 09:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at COPPELL TX DISTRIBUTION CENTER
USPS® Certified Mail	04-24-2025 02:36 PM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at TYLER,TX

Return Receipt (Form 3811) Barcode		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
 <b>9590 9699 0430 0134 1951 83</b>		A. Signature <input type="checkbox"/> Agent	
		<b>X</b> <input type="checkbox"/> Addressee	
1. Article Addressed to: Nancy B. Parks 9241 Elm Tree Circle Tyler, TX 75703		B. Received by (Printed Name)	C. Date of Delivery
		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
2. Certified Mail (Form 3800) Article Number <b>9314 7699 0430 0134 1951 81</b>		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
		<u>Reference Information</u>	
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	

### Transaction Details

<b>Recipient:</b> Janet J. Tidwell 610 FM 114 De Kalb, TX 75559	<b>Date Created:</b> 04/17/2025 1:48 PM <b>Date Mail Delivered:</b> 04/21/2025 11:46 AM <b>USPS Article Number:</b> 9314769904300134195198 <b>Return Receipt Article Number:</b> 9590969904300134195190
<b>Sender:</b> Sharon T. Shaheen Flat Creek (No. 25318) Bombsite, #1H-4H Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860	<b>Service Options:</b> Return Receipt Certified Mail <b>Mail Service:</b> Certified <b>Reference #:</b> 018 <b>Postage:</b> \$1.77 <b>Certified Mail Fees:</b> \$8.95 <b>Status:</b> Delivered <b>Sender:</b> S. Shaheen <b>Contents:</b> Notice Letter <b>Custom Field 1:</b> Flat Creek <b>Custom Field 2:</b> Bombsite <b>Custom Field 3:</b> Wells #1H-#4H
<b>Transaction created by:</b> Dorliz <b>User ID:</b> 32565 <b>Firm Mailing Book ID:</b> None <b>Batch ID:</b> 307882	

### Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	04-17-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	04-17-2025 05:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	04-18-2025 09:04 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	04-18-2025 10:19 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-18-2025 11:43 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-20-2025 05:22 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SHREVEPORT LA DISTRIBUTION CENT
USPS® Certified Mail	04-21-2025 01:47 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SHREVEPORT LA DISTRIBUTION CENT
USPS® Certified Mail	04-21-2025 11:46 AM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at DE KALB, TX

Return Receipt (Form 3811) Barcode		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
 <b>9590 9699 0430 0134 1951 90</b>		A. Signature <input type="checkbox"/> Agent	<input checked="" type="checkbox"/> Addressee
		B. Received by (Printed Name) <i>Janet Tidwell</i> C. Date of Delivery <i>04-21-25</i>	
1. Article Addressed to: Janet J. Tidwell 610 FM 114 De Kalb, TX 75559		D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:	
		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
2. Certified Mail (Form 3800) Article Number <b>9314 7699 0430 0134 1951 98</b>		Reference Information 	
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	

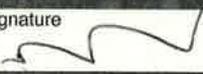
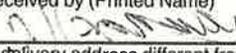
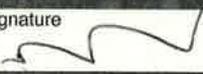
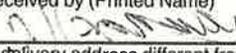
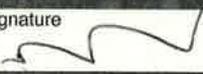
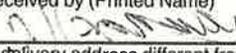
you for using Return Receipt Service

### Transaction Details

<b>Recipient:</b> Diana K. Hammonds 108 Charlotte Drive New Boston, TX 75570	<b>Date Created:</b> 04/17/2025 1:48 PM <b>Date Mail Delivered:</b> 04/21/2025 2:26 PM <b>USPS Article Number:</b> 9314769904300134195204 <b>Return Receipt Article Number:</b> 9590969904300134195206
<b>Sender:</b> Sharon T. Shaheen Flat Creek (No. 25318) Bombsite, #1H-4H Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860	<b>Service Options:</b> Return Receipt Certified Mail <b>Mail Service:</b> Certified <b>Reference #:</b> 019 <b>Postage:</b> \$1.77 <b>Certified Mail Fees:</b> \$8.95 <b>Status:</b> Delivered <b>Sender:</b> S. Shaheen <b>Contents:</b> Notice Letter <b>Custom Field 1:</b> Flat Creek <b>Custom Field 2:</b> Bombsite <b>Custom Field 3:</b> Wells #1H-#4H
<b>Transaction created by:</b> Dortiz <b>User ID:</b> 32565 <b>Firm Mailing Book ID:</b> None <b>Batch ID:</b> 307882	

### Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	04-17-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	04-17-2025 05:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	04-18-2025 09:04 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	04-18-2025 10:19 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-18-2025 11:43 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-20-2025 05:22 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SHREVEPORT LA DISTRIBUTION CENT
USPS® Certified Mail	04-21-2025 01:47 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SHREVEPORT LA DISTRIBUTION CENT
USPS® Certified Mail	04-21-2025 02:26 PM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at NEW BOSTON,TX

Return Receipt (Form 3811) Barcode	<b>COMPLETE THIS SECTION ON DELIVERY</b>													
 <b>9590 9699 0430 0134 1952 06</b>	<table border="0"> <tr> <td>A. Signature</td> <td><input type="checkbox"/> Agent</td> </tr> <tr> <td><b>X</b> </td> <td><input checked="" type="checkbox"/> Address</td> </tr> <tr> <td>B. Received by (Printed Name)</td> <td>C. Date of Delivery</td> </tr> <tr> <td></td> <td>21 APR 2025</td> </tr> <tr> <td colspan="2">D. Is delivery address different from item 1? <input type="checkbox"/> Yes</td> </tr> <tr> <td colspan="2">If YES, enter delivery address below: <input checked="" type="checkbox"/> No</td> </tr> </table>		A. Signature	<input type="checkbox"/> Agent	<b>X</b> 	<input checked="" type="checkbox"/> Address	B. Received by (Printed Name)	C. Date of Delivery		21 APR 2025	D. Is delivery address different from item 1? <input type="checkbox"/> Yes		If YES, enter delivery address below: <input checked="" type="checkbox"/> No	
A. Signature	<input type="checkbox"/> Agent													
<b>X</b> 	<input checked="" type="checkbox"/> Address													
B. Received by (Printed Name)	C. Date of Delivery													
	21 APR 2025													
D. Is delivery address different from item 1? <input type="checkbox"/> Yes														
If YES, enter delivery address below: <input checked="" type="checkbox"/> No														
1. Article Addressed to: Diana K. Hammonds 108 Charlotte Drive New Boston, TX 75570	3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery													
2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0134 1952 04	<u>Reference Information</u>													
PS Form 3811, Facsimile, July 2015	Domestic Return Receipt													

**Recipient:**  
 James L. Thomas  
 P.O. Box 878  
 Mesilla Park, NM 88047-0878

**Date Created:** 04/17/2025 1:48 PM  
**Date Mail Delivered:** 04/22/2025 1:52 PM  
**USPS Article Number:** 9314769904300134195211  
**Return Receipt Article Number:** 9590969904300134195213

**Sender:**  
 Sharon T. Shaheen  
 Flat Creek (No. 25318) Bombsite, #1H-4H  
 Spencer Fane, LLP  
 325 Paseo de Peralta  
 Santa Fe, NM 87501-1860

**Service Options:** Return Receipt  
 Certified Mail  
**Mail Service:** Certified  
**Reference #:** 020  
**Postage:** \$1.77  
**Certified Mail Fees:** \$8.95  
**Status:** Delivered  
**Sender:** S. Shaheen  
**Contents:** Notice Letter  
**Custom Field 1:** Flat Creek  
**Custom Field 2:** Bombsite  
**Custom Field 3:** Wells #1H-#4H

**Transaction created by:** Dortiz  
**User ID:** 32565  
**Firm Mailing Book ID:** None  
**Batch ID:** 307882

## Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	04-17-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	04-17-2025 05:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	04-18-2025 09:03 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	04-18-2025 10:18 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-18-2025 11:43 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-19-2025 01:36 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at EL PASO TX DISTRIBUTION CENTER
USPS® Certified Mail	04-19-2025 03:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at EL PASO TX DISTRIBUTION CENTER
USPS® Certified Mail	04-21-2025 08:58 AM	[USPS] - ARRIVAL AT UNIT at MESILLA PARK,NM
USPS® Certified Mail	04-21-2025 11:02 AM	[USPS] - FORWARDED at MESILLA PARK,NM
USPS® Certified Mail	04-21-2025 11:02 AM	[USPS] - FORWARD PROCESSED at MESILLA PARK,NM
USPS® Certified Mail	04-21-2025 11:08 AM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at MESILLA PARK,NM
USPS® Certified Mail	04-21-2025 11:13 AM	[USPS] - AVAILABLE FOR REDLVRY OR PICKUP at MESILLA PARK,NM
USPS® Certified Mail	04-22-2025 01:52 PM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT USPS at MESILLA PARK,NM

Return Receipt (Form 3811) Barcode		COMPLETE THIS SECTION ON DELIVERY	
 9590 9699 0430 0134 1952 13		A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> <i>James Thomas</i> <input type="checkbox"/> Addressee	
		B. Received by (Printed Name) <input type="checkbox"/> C. Date of Delivery James Thomas 22 APR	
1. Article Addressed to: James L. Thomas P.O. Box 878 Mesilla Park, NM 88047-0878		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery	
2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0134 1952 11		Reference Information	
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	

### Transaction Details

**Recipient:**  
 Suncrest Resources, LLC  
 P.O. Box 164812  
 Fort Worth, TX 76161

**Date Created:** 04/17/2025 1:48 PM  
**Date Mail Delivered:** 04/25/2025 7:07 AM  
**USPS Article Number:** 9314769904300134195228  
**Return Receipt Article Number:** 9590969904300134195220

**Sender:**  
 Sharon T. Shaheen  
 Flat Creek (No. 25318) Bombsite, #1H-4H  
 Spencer Fane, LLP  
 325 Paseo de Peralta  
 Santa Fe, NM 87501-1860

**Service Options:** Return Receipt  
 Certified Mail  
**Mail Service:** Certified  
**Reference #:** 021  
**Postage:** \$1.77  
**Certified Mail Fees:** \$8.95  
**Status:** Delivered  
**Sender:** S. Shaheen  
**Contents:** Notice Letter  
**Custom Field 1:** Flat Creek  
**Custom Field 2:** Bombsite  
**Custom Field 3:** Wells #1H-#4H

**Transaction created by:** Dortiz  
**User ID:** 32565  
**Firm Mailing Book ID:** None  
**Batch ID:** 307882

### Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	04-17-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	04-17-2025 05:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	04-18-2025 09:04 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	04-18-2025 10:19 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-18-2025 11:43 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-20-2025 10:44 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	04-24-2025 04:10 PM	[USPS] - ARRIVAL AT UNIT at FORT WORTH,TX
USPS® Certified Mail	04-24-2025 04:12 PM	[USPS] - AVAILABLE FOR PICKUP at FORT WORTH,TX
USPS® Certified Mail	04-24-2025 05:06 PM	[USPS] - AVAILABLE FOR PICKUP at FORT WORTH,TX
USPS® Certified Mail	04-24-2025 05:16 PM	[USPS] - AVAILABLE FOR PICKUP at FORT WORTH,TX
USPS® Certified Mail	04-25-2025 07:07 AM	[USPS] - CERTIFIED MAIL DELIVERED PO BOX at FORT WORTH,TX

**U.S. Postal Service®**  
**CERTIFIED MAIL® RECEIPT**  
 Domestic Mail Only

**USPS® ARTICLE NUMBER**  
 9314 7699 0430 0134 1952 28

Certified Mail Fee	\$	4.85	
Return Receipt (Hardcopy)	\$	4.10	
Return Receipt (Electronic)	\$	0.00	
Certified Mail Restricted Delivery	\$	0.00	
Postage	\$	1.77	
<b>Total Postage and Fees</b>	<b>\$</b>	<b>10.72</b>	

**Sent to:**  
 Suncrest Resources, LLC  
 P.O. Box 164812  
 Fort Worth, TX 76161

Postmark Here

**Reference Information**

PS Form 3800, Facsimile, July 2015

# Transaction Details

**Recipient:**  
 Speyside Resources, LLC  
 P O Box 10458  
 Midland, TX 79702

**Date Created:** 04/17/2025 1:48 PM  
**Date Mail Delivered:** 04/30/2025 2:14 PM  
**USPS Article Number:** 9314769904300134195242  
**Return Receipt Article Number:** 9590969904300134195244

**Sender:**  
 Sharon T. Shaheen  
 Flat Creek (No. 25318) Bombsite, #1H-4H  
 Spencer Fane, LLP  
 325 Paseo de Peralta  
 Santa Fe, NM 87501-1860

**Service Options:** Return Receipt  
 Certified Mail  
**Mail Service:** Certified  
**Reference #:** 023  
**Postage:** \$1.77  
**Certified Mail Fees:** \$8.95  
**Status:** Delivered  
**Sender:** S. Shaheen  
**Contents:** Notice Letter  
**Custom Field 1:** Flat Creek  
**Custom Field 2:** Bombsite  
**Custom Field 3:** Wells #1H-#4H

**Transaction created by:** Dortiz  
**User ID:** 32565  
**Firm Mailing Book ID:** None  
**Batch ID:** 307882

# Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	04-17-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	04-17-2025 05:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	04-18-2025 09:04 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	04-18-2025 10:19 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-18-2025 11:43 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-20-2025 01:06 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	04-20-2025 01:52 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	04-29-2025 11:18 AM	[USPS] - AVAILABLE FOR PICKUP at MIDLAND,TX
USPS® Certified Mail	04-30-2025 02:14 PM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT USPS at MIDLAND,TX

**U.S. Postal Service®**  
**CERTIFIED MAIL® RECEIPT**  
 Domestic Mail Only

USPS® ARTICLE NUMBER  
 9314 7699 0430 0134 1952 42

Certified Mail Fee	\$	4.85	 <p>Postmark Here</p>
Return Receipt (Hardcopy)	\$	4.10	
Return Receipt (Electronic)	\$	0.00	
Certified Mail Restricted Delivery	\$	0.00	
Postage	\$	1.77	
<b>Total Postage and Fees</b>	<b>\$</b>	<b>10.72</b>	

**Sent to:**  
 Speyside Resources, LLC  
 P.O. Box 10458  
 Midland, TX 79702

Reference Information

PS Form 3800, Facsimile, July 2015

**Transaction Details**

<b>Recipient:</b> William Roy Thomas 3215 Limerick Road El Paso, TX 79925	<b>Date Created:</b> 04/17/2025 1:48 PM <b>Date Mail Delivered:</b> 04/21/2025 4:40 PM <b>USPS Article Number:</b> 9314769904300134195259 <b>Return Receipt Article Number:</b> 9590969904300134195251
<b>Sender:</b> Sharon T. Shaheen Flat Creek (No. 25318) Bombsite, #1H-4H Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860	<b>Service Options:</b> Return Receipt Certified Mail <b>Mail Service:</b> Certified <b>Reference #:</b> 024 <b>Postage:</b> \$1.77 <b>Certified Mail Fees:</b> \$8.95 <b>Status:</b> Delivered <b>Sender:</b> S. Shaheen <b>Contents:</b> Notice Letter <b>Custom Field 1:</b> Flat Creek <b>Custom Field 2:</b> Bombsite <b>Custom Field 3:</b> Wells #1H-#4H
<b>Transaction created by:</b> Dortiz <b>User ID:</b> 32565 <b>Firm Mailing Book ID:</b> None <b>Batch ID:</b> 307882	

**Transaction History**

Event Description	Event Date	Details
USPS® Return Receipt	04-17-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	04-17-2025 05:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	04-18-2025 09:03 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	04-18-2025 10:18 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-18-2025 11:43 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-19-2025 01:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at EL PASO TX DISTRIBUTION CENTER
USPS® Certified Mail	04-19-2025 05:59 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at EL PASO TX DISTRIBUTION CENTER
USPS® Certified Mail	04-21-2025 04:40 PM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at EL PASO,TX
USPS® Return Receipt	04-22-2025 08:24 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at EL PASO TX DISTRIBUTION CENTER

Return Receipt (Form 3811) Barcode	<b>COMPLETE THIS SECTION ON DELIVERY</b>	
 <b>9590 9699 0430 0134 1952 51</b>	A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> <i>WRT Thomas</i> <input type="checkbox"/> Addressee	
1. Article Addressed to:  William Roy Thomas 3215 Limerick Road El Paso, TX 79925	B. Received by (Printed Name) C. Date of Delivery	
	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
	3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery Reference Information	
2. Certified Mail (Form 3800) Article Number <b>9314 7699 0430 0134 1952 59</b>		
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt

**Transaction Details**

**Recipient:**  
 Ross Duncan Properties, LLC  
 P.O. Box 647  
 Artesia, NM 88211-0647

**Date Created:** 04/17/2025 1:48 PM  
**Date Mail Delivered:** 04/21/2025 11:35 AM  
**USPS Article Number:** 9314769904300134195273  
**Return Receipt Article Number:** 9590969904300134195275

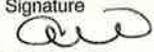
**Sender:**  
 Sharon T. Shaheen  
 Flat Creek (No. 25318) Bombsite, #1H-4H  
 Spencer Fane, LLP  
 325 Paseo de Peralta  
 Santa Fe, NM 87501-1860

**Service Options:** Return Receipt  
 Certified Mail  
**Mail Service:** Certified  
**Reference #:** 026  
**Postage:** \$1.77  
**Certified Mail Fees:** \$8.95  
**Status:** Delivered  
**Sender:** S. Shaheen  
**Contents:** Notice Letter  
**Custom Field 1:** Flat Creek  
**Custom Field 2:** Bombsite  
**Custom Field 3:** Wells #1H-#4H

**Transaction created by:** Dortiz  
**User ID:** 32565  
**Firm Mailing Book ID:** None  
**Batch ID:** 307882

**Transaction History**

Event Description	Event Date	Details
USPS® Return Receipt	04-17-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	04-17-2025 05:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	04-18-2025 09:03 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	04-18-2025 10:18 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-18-2025 11:43 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-20-2025 10:58 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	04-20-2025 12:02 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	04-21-2025 04:43 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	04-21-2025 10:06 AM	[USPS] - AVAILABLE FOR PICKUP at ARTESIA,NM
USPS® Certified Mail	04-21-2025 11:35 AM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at ARTESIA,NM
USPS® Return Receipt	04-22-2025 08:49 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Return Receipt	04-22-2025 10:32 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Return Receipt	04-24-2025 12:26 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Return Receipt	04-24-2025 02:33 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Return Receipt	04-24-2025 07:49 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Return Receipt	04-25-2025 01:32 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM

Return Receipt (Form 3811) Barcode		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
 9590 9699 0430 0134 1952 75		A. Signature <input type="checkbox"/> Ager <input type="checkbox"/> Add X 	
		B. Received by (Printed Name) C. Date of De A WATTS	
1. Article Addressed to: Ross Duncan Properties, LLC P.O. Box 647 Artesia, NM 88211-0647		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0134 1952 73		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery Reference Information	

**Recipient:**  
MRC Permian Company  
5400 LBJ Freeway, Suite 1500  
Dallas, TX 75240

**Date Created:** 04/17/2025 1:48 PM  
**Date Mail Delivered:** 04/23/2025 11:41 AM  
**USPS Article Number:** 9314769904300134195280  
**Return Receipt Article Number:** 9590969904300134195282

**Sender:**  
Sharon T. Shaheen  
Flat Creek (No. 25318) Bombsite, #1H-4H  
Spencer Fane, LLP  
325 Paseo de Peralta  
Santa Fe, NM 87501-1860

**Service Options:** Return Receipt  
Certified Mail  
**Mail Service:** Certified  
**Reference #:** 027  
**Postage:** \$1.77  
**Certified Mail Fees:** \$8.95  
**Status:** Delivered  
**Sender:** S. Shaheen  
**Contents:** Notice Letter  
**Custom Field 1:** Fiat Creek  
**Custom Field 2:** Bombsite  
**Custom Field 3:** Wells #1H-#4H

**Transaction created by:** Dortiz  
**User ID:** 32565  
**Firm Mailing Book ID:** None  
**Batch ID:** 307882

## Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	04-17-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	04-17-2025 05:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	04-18-2025 09:03 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	04-18-2025 10:18 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-18-2025 11:43 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-20-2025 04:21 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	04-23-2025 11:41 AM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at DALLAS,TX

**U.S. Postal Service®**  
**CERTIFIED MAIL® RECEIPT**  
*Domestic Mail Only*

**USPS® ARTICLE NUMBER**  
9314 7699 0430 0134 1952 80

Certified Mail Fee	\$ 4.85
Return Receipt (Hardcopy)	\$ 1.10
Return Receipt (Electronic)	\$ 0.00
Certified Mail Restricted Delivery	\$ 0.00
Postage	\$ 1.27
<b>Total Postage and Fees</b>	<b>\$ 10.72</b>

**Sent to:**  
MRC Permian Company  
5400 LBJ Freeway, Suite 1500  
Dallas, TX 75240

**Reference Information**

PS Form 3800, Facsimile, July 2015

Transaction Details

**Recipient:**  
 Featherstone Development Corp.  
 P.O. Box 429  
 Roswell, NM 88202

**Date Created:** 04/17/2025 1:48 PM  
**Date Mail Delivered:** 04/21/2025 11:10 AM  
**USPS Article Number:** 9314769904300134195297  
**Return Receipt Article Number:** 9590969904300134195299

**Sender:**  
 Sharon T. Shaheen  
 Flat Creek (No. 25318) Bombsite, #1H-4H  
 Spencer Fane, LLP  
 325 Paseo de Peralta  
 Santa Fe, NM 87501-1860

**Service Options:** Return Receipt  
 Certified Mail  
**Mail Service:** Certified  
**Reference #:** 028  
**Postage:** \$1.77  
**Certified Mail Fees:** \$8.95  
**Status:** Delivered  
**Sender:** S. Shaheen  
**Contents:** Notice Letter  
**Custom Field 1:** Flat Creek  
**Custom Field 2:** Bombsite  
**Custom Field 3:** Wells #1H-#4H

**Transaction created by:** Dortiz  
**User ID:** 32565  
**Firm Mailing Book ID:** None  
**Batch ID:** 307882

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	04-17-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	04-17-2025 05:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	04-18-2025 09:03 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	04-18-2025 10:18 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-18-2025 11:43 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-20-2025 10:58 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	04-20-2025 12:02 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	04-21-2025 04:43 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	04-21-2025 08:20 AM	[USPS] - ARRIVAL AT UNIT at ROSWELL,NM
USPS® Certified Mail	04-21-2025 09:26 AM	[USPS] - AVAILABLE FOR PICKUP at ROSWELL,NM
USPS® Certified Mail	04-21-2025 11:10 AM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at ROSWELL,NM

<p>Return Receipt (Form 3811) Barcode</p>  <p>9590 9699 0430 0134 1952 99</p> <p>1. Article Addressed to:</p> <p>Featherstone Development Corp.                  P.O. Box 429                  Roswell, NM 88202</p> <p>2. Certified Mail (Form 3800) Article Number</p> <p>9314 7699 0430 0134 1952 97</p>	<p><b>COMPLETE THIS SECTION ON DELIVERY</b></p> <p>A. Signature <input type="checkbox"/> Agent  <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <input type="checkbox"/> C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes                  If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type:  <input checked="" type="checkbox"/> Certified Mail  <input type="checkbox"/> Certified Mail Restricted Delivery</p> <p>Reference Information</p>
--	--

PS Form 3811, Facsimile, July 2015

Domestic Return Receipt

### Transaction Details

**Recipient:**  
 Bureau of Land Management  
 620 E. Greene Street  
 Carlsbad, NM 88220

**Date Created:** 04/17/2025 1:48 PM  
**USPS Article Number:** 9314769904300134195303  
**Return Receipt Article Number:** 9590969904300134195305

**Sender:**  
 Sharon T. Shaheen  
 Flat Creek (No. 25318) Bombsite, #1H-4H  
 Spencer Fane, LLP  
 325 Paseo de Peralta  
 Santa Fe, NM 87501-1860

**Service Options:** Return Receipt  
 Certified Mail  
**Mail Service:** Certified  
**Reference #:** 029  
**Postage:** \$1.77  
**Certified Mail Fees:** \$8.95  
**Status:** Delivered  
**Sender:** S. Shaheen  
**Contents:** Notice Letter  
**Custom Field 1:** Flat Creek  
**Custom Field 2:** Bombsite  
**Custom Field 3:** Wells #1H-#4H

**Transaction created by:** Dortiz  
**User ID:** 32565  
**Firm Mailing Book ID:** None  
**Batch ID:** 307882

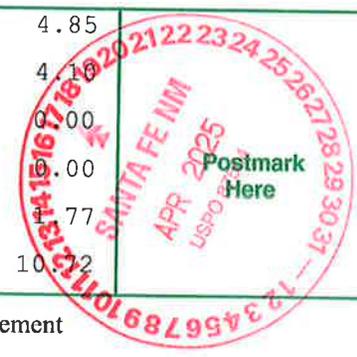
### Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	04-17-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	04-17-2025 05:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	04-18-2025 09:03 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	04-18-2025 10:18 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-18-2025 11:43 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-20-2025 10:58 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	04-20-2025 12:02 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	04-21-2025 04:43 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	04-21-2025 02:14 PM	[USPS] - DELIVERED TO AGENT FRONT DESKMAIL ROOM at CARLSBAD,NM
USPS® Return Receipt	04-23-2025 08:58 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Return Receipt	04-23-2025 09:28 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER

**U.S. Postal Service®**  
**CERTIFIED MAIL® RECEIPT**  
*Domestic Mail Only*

---

**USPS® ARTICLE NUMBER**  
 9314 7699 0430 0134 1953 03

Certified Mail Fee	\$	4.85	
Return Receipt (Hardcopy)	\$	4.10	
Return Receipt (Electronic)	\$	0.00	
Certified Mail Restricted Delivery	\$	0.00	
Postage	\$	1.77	
<b>Total Postage and Fees</b>	<b>\$</b>	<b>10.72</b>	

**Sent to:**  
 Bureau of Land Management  
 620 E. Greene Street  
 Carlsbad, NM 88220

---

**Reference Information**

PS Form 3800, Facsimile, July 2015

# Transaction Details

**Recipient:**  
 Magnum Hunter Production, Inc.  
 6001 Deauville Boulevard  
 Suite N3.047  
 Midland, TX 79706

**Date Created:** 04/17/2025 1:48 PM  
**USPS Article Number:** 9314769904300134195051  
**Return Receipt Article Number:** 9590969904300134195053

**Sender:**  
 Sharon T. Shaheen  
 Flat Creek (No. 25318) Bombsite, #1H-4H  
 Spencer Fane, LLP  
 325 Paseo de Peralta  
 Santa Fe, NM 87501-1860

**Service Options:** Return Receipt  
 Certified Mail  
**Mail Service:** Certified  
**Reference #:** 004  
**Postage:** \$1.77  
**Certified Mail Fees:** \$8.95  
**Status:** Mailed  
**Sender:** S. Shaheen  
**Contents:** Notice Letter  
**Custom Field 1:** Flat Creek  
**Custom Field 2:** Bombsite  
**Custom Field 3:** Wells #1H-#4H

**Transaction created by:** Dortiz  
**User ID:** 32565  
**Firm Mailing Book ID:** None  
**Batch ID:** 307882

# Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	04-17-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	04-17-2025 05:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	04-18-2025 09:03 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	04-18-2025 10:18 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-18-2025 11:43 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-20-2025 01:06 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	04-20-2025 01:52 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER

**U.S. Postal Service®**  
**CERTIFIED MAIL® RECEIPT**  
*Domestic Mail Only*

---

**USPS® ARTICLE NUMBER**  
 9314 7699 0430 0134 1950 51

Certified Mail Fee	\$	4.85	
Return Receipt (Hardcopy)	\$	4.10	
Return Receipt (Electronic)	\$	0.00	
Certified Mail Restricted Delivery	\$	0.00	
Postage	\$	1.77	
<b>Total Postage and Fees</b>	<b>\$</b>	<b>10.72</b>	

**Sent to:**  
 Magnum Hunter Production, Inc.  
 6001 Deauville Boulevard  
 Suite N3.047  
 Midland, TX 79706

---

Reference Information

PS Form 3800, Facsimile, July 2015

### Transaction Details

**Recipient:**  
AmericaWest Resources, LLC  
P.O. Box 3383  
Midland, TX 79702

**Date Created:** 04/17/2025 1:48 PM  
**USPS Article Number:** 9314769904300134195235  
**Return Receipt Article Number:** 9590969904300134195237

**Sender:**  
Sharon T. Shaheen  
Flat Creek (No. 25318) Bombsite, #1H-4H  
Spencer Fane, LLP  
325 Paseo de Peralta  
Santa Fe, NM 87501-1860

**Service Options:** Return Receipt  
Certified Mail  
**Mail Service:** Certified  
**Reference #:** 022  
**Postage:** \$1.77  
**Certified Mail Fees:** \$8.95  
**Status:** Mailed  
**Sender:** S. Shaheen  
**Contents:** Notice Letter  
**Custom Field 1:** Flat Creek  
**Custom Field 2:** Bombsite  
**Custom Field 3:** Wells #1H-#4H

**Transaction created by:** Dortiz  
**User ID:** 32565  
**Firm Mailing Book ID:** None  
**Batch ID:** 307882

### Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	04-17-2025 03:13 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	04-17-2025 05:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	04-18-2025 09:03 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	04-18-2025 10:18 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-18-2025 11:43 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-24-2025 10:06 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	04-24-2025 01:16 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	04-24-2025 02:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	04-29-2025 11:20 AM	[USPS] - AVAILABLE FOR PICKUP at MIDLAND, TX

**U.S. Postal Service®**  
**CERTIFIED MAIL® RECEIPT**  
*Domestic Mail Only*

**USPS® ARTICLE NUMBER**  
9314 7699 0430 0134 1952 35

Certified Mail Fee	\$	4.85	
Return Receipt (Hardcopy)	\$	4.10	
Return Receipt (Electronic)	\$	0.00	
Certified Mail Restricted Delivery	\$	0.00	
Postage	\$	1.77	
<b>Total Postage and Fees</b>	<b>\$</b>	<b>10.72</b>	

**Sent to:**  
AmericaWest Resources, LLC  
P.O. Box 3383  
Midland, TX 79702

**Reference Information**

PS Form 3800, Facsimile, July 2015

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS  
PO BOX 507  
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS  
COUNTY OF EDDY }

Account Number: 1006  
Ad Number: 44400  
Description: Case 25318  
Ad Cost: \$195.46

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

April 22, 2025

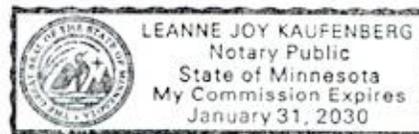
That said newspaper was regularly issued and circulated on those dates.

SIGNED:

Sherry Groves  
Agent

Subscribed to and sworn to me this 22<sup>th</sup> day of April 2025.

Leanne Kaufenberg  
Leanne Kaufenberg, Notary Public, Redwood County  
Minnesota



DAVID ORTIZ  
SPENCER FANE LLP  
325 PASEO DE PERALTA  
SANTA FE, NM 87501-1860  
dortiz@spencerfane.com

**EXHIBIT C-4**

**NOTICE**

To the following entities, individuals, their heirs, personal representatives, trustees, successors or assigns, and any other uncommitted mineral owners:

WPX Energy Production, LLC; Chevron U.S.A., Inc.; CXA Oil & Gas Holdings, L.P.; Civitas DE Basin Resources LLC; Magnum Hunter Production, Inc.; Ridge Runner II Nominee Corp.; Northern Oil & Gas, Inc.; Murchison Oil and Gas, LLC; Hatch Royalty, LLC; Beverly H. Strong; Sitio Permian, LP; Post Oak Mavros II, L.L.C.; Sortida Resources, L.L.C.; Oak Valley Mineral and Land, L.P.; AmeriPermian Holdings, LLC; Post Oak Crown Minerals, LLC; Nancy B. Parks; Janet J. Tidwell; Diana K. Hammonds; James L. Thomas; Suncrest Resources, LLC; AmericaWest Resources, LLC; Speyside Resources, LLC; William Roy Thomas; EnPlatt III, LLC; Ross Duncan Properties, LLC; MRC Permian Company; Featherstone Development Corp; Bureau of Land Management.

Flat Creek Resources, LLC, has filed an application with the New Mexico Oil Conservation Division as follows:

**Case No. 25318: Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all mineral interests in the Bone Spring formation (Cottonwood Draw; Bone Spring (O) [97494]) down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') in a non-standard 960-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of Section 34, Township 24 South, Range 26 East, and the North Half of Section 3, Township 25 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 1.5-mile wells in the HSU: **Bombsite BS Fed Com #1H** well, to be horizontally drilled from a surface hole location approximately 1,189' FSL and 2,575' FEL of Section 3, T25S-R26E to a bottom hole location approximately 15' FNL and 755' FEL of Section 34, T24S-R26E; **Bombsite BS Fed Com #2H** well, to be horizontally drilled from a surface hole location approximately 1,174' FSL and 2,600' FEL of Section 3, T25S-R26E to a bottom hole location approximately 15' FNL and 1,990' FEL of Section 34, T24S-R26E; **Bombsite BS Fed Com #3H** well, to be horizontally drilled from a surface hole location approximately 1,159' FSL and 2,595' FEL of Section 3, T25S-R26E to a bottom hole location approximately 15' FNL and 2,044' FWL of Section 34, T24S-R26E; and **Bombsite BS Fed Com #4H** well, to be horizontally drilled from a surface hole location approximately 1,144' FSL and 2,570' FEL of Section 3, T25S-R26E to a bottom hole location approximately 15' FNL and 590' FWL of Section 34, T24S-R26E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Applicant will seek administrative approval of the non-standard spacing unit. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and well to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 6 miles Southeast of Whites City, New Mexico.

This application is set for hearing before a Division Examiner at the New Mexico Oil Conservation Division on **May 8, 2025**, beginning at 8:30 a.m. Hearings are currently conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/oed/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to present testimony or evidence at the hearing, you must enter your appearance by **April 30, 2025**, eight (8) days before the hearing, and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement by **May 1, 2025**, seven (7) days before the hearing in accordance with Division Rule 19.15.4.13 NMAC. For further information, contact the applicant's attorney, Sharon T. Shaheen, Spencer Fane, LLP, 325 Paseo de Peralta, Santa Fe, New Mexico 87501, (505) 986-2678.

Published in the Carlsbad Current-Argus April 22, 2025.  
#44400