

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A.
INC. FOR COMPULSORY POOLING,
EDDYCOUNTY, NEW MEXICO.**

CASE NO. 25332



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A.
INC. FOR COMPULSORY POOLING,
EDDYCOUNTY, NEW MEXICO.**

CASE NO. 25332

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COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 25332	APPLICANT'S RESPONSE
Hearing Date:	May 8, 2025
Applicant	Chevron U.S.A. Inc.
Designated Operator & OGRID (affiliation if applicable)	Chevron U.S.A. Inc. (4323)
Applicant's Counsel:	Modrall Sperling
Case Title:	APPLICATION OF CHEVRON U.S.A. INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	None
Well Family	Grey Goose
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Wolfcamp excluding that portion from the top of the Wolfcamp to 100' below the top of the Wolfcamp. See description of depth severance below.
Pool Name and Pool Code:	Purple Sage Wolfcamp (98220)
Well Location Setback Rules:	Purple Sage Order
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1920
Building Blocks:	320 acres
Orientation:	North-South
Description: TRS/County	All of Sections 8, 17, and 20, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	Yes. There is a depth severance within the proposed spacing unit in the Wolfcamp formation at 100' below the top of the Wolfcamp, which was created by Pugh clauses in certain existing Oil and Gas leases. It is described as the interval located between the top of the Wolfcamp (being the stratigraphic equivalent of 8,642' TVD) and 8,742' TVD, as described on the Gamma Ray Neutron/Density log for the Cottonwood Draw Unit #1 at API # 30-015-21530. Chevron is seeking to pool from 100' below the top of the Wolfcamp (being the stratigraphic equivalent of 8,742' TVD) to the base of the Wolfcamp (being the stratigraphic equivalent of 10,260' TVD).

Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit A-4/A-5
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1: Grey Goose 20 8 Federal Com #446H	<p>API No. 30-015-55020 SHL: 301' FSL & 1422' FWL, (Unit N), Section 20, T25S, R27E BHL: 250' FNL & 330' FWL, (Unit D) Section 8, T25S, R27E FTP: 330' FSL & 330' FWL, Section 20, T25S, R27E LTP: 330' FNL & 330' FWL, Section 8, T25S, R27E</p> <p>Completion Target: Wolfcamp A (Approx. 8,869' TVD) Orientation: North/South</p>
Well #1: Grey Goose 20 8 Federal Com #447H	<p>API No. 30-015-55019 SHL: 301' FSL & 1447' FWL, (Unit N), Section 20, T25S, R27E BHL: 250' FNL & 990' FWL, (Unit D) Section 8, T25S, R27E FTP: 330' FSL & 990' FWL, Section 20, T25S, R27E LTP: 330' FNL & 990' FWL, Section 8, T25S, R27E</p> <p>Completion Target: Wolfcamp A (Approx. 8,747' TVD) Orientation: North/South</p>
Well #2: Grey Goose 20 8 Federal Com #448H	<p>API No. 30-015-55018 SHL: 301' FSL & 1472' FWL, (Unit N), Section 20, T25S, R27E BHL: 250' FNL & 1600' FWL, (Unit D) Section 8, T25S, R27E FTP: 330' FSL & 1600' FWL, Section 20, T25S, R27E LTP: 330' FNL & 1600' FWL, Section 8, T25S, R27E</p> <p>Completion Target: Wolfcamp A (Approx. 8,900' TVD) Orientation: North/South</p>
Well #3: Grey Goose 20 8 Federal Com #449H	<p>API No. 30-015-55013 SHL: 301' FSL & 1497' FWL, (Unit N), Section 20, T25S, R27E BHL: 250' FNL & 2320' FWL, (Unit C) Section 8, T25S, R27E FTP: 330' FSL & 2320' FWL, Section 20, T25S, R27E LTP: 330' FNL & 2320' FWL, Section 8, T25S, R27E</p> <p>Completion Target: Wolfcamp A (Approx. 8,777' TVD) Orientation: North/South</p>
Well #4: Grey Goose 20 8 Federal Com #450H	<p>API No. 30-015-55022 SHL: 496' FSL & 385' FEL, (Unit P), Section 20, T25S, R27E BHL: 250' FNL & 2310' FEL, (Unit B) Section 8, T25S, R27E FTP: 330' FSL & 2310' FEL, Section 20, T25S, R27E LTP: 330' FNL & 2310' FEL, Section 8, T25S, R27E</p> <p>Completion Target: Wolfcamp A (Approx. 8,946' TVD) Orientation: North/South</p>

Well #1: Grey Goose 20 8 Federal Com #451H	API No. 30-015-55024 SHL: 496' FSL & 360' FEL, (Unit P), Section 20, T25S, R27E BHL: 250' FNL & 1650' FEL, (Unit B) Section 8, T25S, R27E FTP: 330' FSL & 1650' FEL, Section 20, T25S, R27E LTP: 330' FNL & 1650' FEL, Section 8, T25S, R27E Completion Target: Wolfcamp A (Approx. 8,818' TVD) Orientation: North/South
Well #1: Grey Goose 20 8 Federal Com #452H	API No. 30-015-55092 SHL: 497' FSL & 335' FEL, (Unit P), Section 20, T25S, R27E BHL: 250' FNL & 1040' FEL, (Unit A) Section 8, T25S, R27E FTP: 330' FSL & 1040' FEL, Section 20, T25S, R27E LTP: 330' FNL & 1040' FEL, Section 8, T25S, R27E Completion Target: Wolfcamp A (Approx. 8,892' TVD) Orientation: North/South
Well #1: Grey Goose 20 8 Federal Com #453H	API No. 30-015-55093 SHL: 497' FSL & 310' FEL, (Unit P), Section 20, T25S, R27E BHL: 250' FNL & 330' FEL, (Unit A) Section 8, T25S, R27E FTP: 330' FSL & 330' FEL, Section 20, T25S, R27E LTP: 330' FNL & 330' FEL, Section 8, T25S, R27E Completion Target: Wolfcamp A (Approx. 8,777' TVD) Orientation: North/South
Horizontal Well First and Last Take Points	Exhibit A-3
Completion Target (Formation, TVD and MD)	Exhibit A-6
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$14,240. See Exhibit A-6 (Proposal Letter)
Production Supervision/Month \$	\$1,600. See Exhibit A-6 (Proposal Letter)
Justification for Supervision Costs	See Exhibit A-2, Paragraph 20
Requested Risk Charge	200%. See Exhibit A-6 (Proposal Letter)
Notice of Hearing	
Proposed Notice of Hearing	Exhibits A-1; C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2 and C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-4
Tract List (including lease numbers and owners)	Exhibit A-4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice	NA
Pooled Parties (including ownership type)	Exhibit A-5
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	See Exhibit A.2, Paragraph 14

Joinder	
Sample Copy of Proposal Letter	Exhibit A-6
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-7
Overhead Rates In Proposal Letter	Exhibit A-6
Cost Estimate to Drill and Complete	Exhibit A-6
Cost Estimate to Equip Well	Exhibit A-6
Cost Estimate for Production Facilities	Exhibit A-6
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-4
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B, Para. 11
Target Formation	Exhibit B-2
HSU Cross Section	Exhibits B-3
Depth Severance Discussion	See Exhibit A.2, Paragraph 14 for a description of the depth severance.
Forms, Figures and Tables	
C-102	Exhibit A-3
Tracts	Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-5
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibits B-1
Cross Section (including Landing Zone)	Exhibits B-3
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	/s/ Deana M. Bennett
Date:	5/1/2025

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CASE NO. 25332

APPLICATION

Chevron U.S.A. Inc. ("Chevron") (OGRID No. 4323), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1920-acre, more or less, standard horizontal spacing unit comprised of Sections 8, 17, and 20, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico. In support of this application, Chevron states:

1. Chevron has an interest in the subject lands and has a right to drill and operate a well thereon.
2. Chevron seeks to dedicate Sections 8, 17, and 20, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico to form a standard 1920-acre, more or less, Wolfcamp horizontal spacing unit in the Purple Sage Wolfcamp Gas Pool (Code 98220).
3. Chevron seeks to dedicate the spacing unit to the following wells:
 - a. **Grey Goose 20 8 Federal Com 446H** and **Grey Goose 20 8 Federal Com 447H** wells to be horizontally drilled from proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 20, to proposed bottom hole locations in the NW/4 NW/4 (Unit D) of Section 8;
 - b. **Grey Goose 20 8 Federal Com 448H** and **Grey Goose 20 8 Federal Com 449H** wells to be horizontally drilled from proposed surface hole locations in

the SE/4 SW/4 (Unit N) of Section 20, to proposed bottom hole locations in the NE/4 NW/4 (Unit C) of Section 8;

- c. **Grey Goose 20 8 Federal Com 450H and Grey Goose 20 8 Federal Com 451H** wells to be horizontally drilled from proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 20, to proposed bottom hole locations in the NW/4 NE/4 (Unit B) of Section 8; and
- d. **Grey Goose 20 8 Federal Com 452H and Grey Goose 20 8 Federal Com 453H** wells to be horizontally drilled from proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 20, to proposed bottom hole locations in the NE/4 NE/4 (Unit A) of Section 8.

4. These wells will be located within the Purple Sage Wolfcamp Gas Pool (Code 98220), which is subject to special pool rules that establish 330-foot setback requirements.

5. The wells will comply with the Division's setback requirements for this pool except that Chevron will apply administratively for non-standard location approval for certain of the wells to the extent necessary.

6. The producing area for the wells is expected to be orthodox.

7. Chevron sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

8. The pooling of all interests in the Chevron formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

9. In order to permit Chevron to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Chevron should be designated operator of the proposed wells and spacing unit.

WHEREFORE, Chevron requests this application be set for hearing before an Examiner of the Oil Conservation Division on May 8, 2025 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within Sections 8, 17, and 20, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico;

B. Designating Chevron as operator of this unit and the wells to be drilled thereon;

C. Authorizing Chevron to recover its costs of drilling, equipping and completing the wells;

D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

E. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: /s/ Deana M. Bennett
Earl E. DeBrine, Jr.
Deana M. Bennett
Yarithza Peña
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Attorneys for Chevron U.S.A. Inc.

CASE NO. 25332 : Application of Chevron U.S.A. Inc. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 1920-acre, more or less, Wolfcamp horizontal spacing unit comprised of Sections 8, 17, and 20, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico, in the Purple Sage Wolfcamp Gas Pool (Code 98220). This spacing unit will be dedicated to the following wells: **Grey Goose 20 8 Federal Com 446H** and **Grey Goose 20 8 Federal Com 447H** wells to be horizontally drilled from proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 20, to proposed bottom hole locations in the NW/4 NW/4 (Unit D) of Section 8; **Grey Goose 20 8 Federal Com 448H** and **Grey Goose 20 8 Federal Com 449H** wells to be horizontally drilled from proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 20, to proposed bottom hole locations in the NE/4 NW/4 (Unit C) of Section 8; **Grey Goose 20 8 Federal Com 450H** and **Grey Goose 20 8 Federal Com 451H** wells to be horizontally drilled from proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 20, to proposed bottom hole locations in the NW/4 NE/4 (Unit B) of Section 8; and **Grey Goose 20 8 Federal Com 452H** and **Grey Goose 20 8 Federal Com 453H** wells to be horizontally drilled from proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 20, to proposed bottom hole locations in the NE/4 NE/4 (Unit A) of Section 8. The wells will comply with the Division's setback requirements for the Purple Sage Wolfcamp pool except that Chevron will apply administratively for non-standard location approval for certain of the wells to the extent necessary. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 10 miles southwest of Malaga, New Mexico.

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CASE NO. 25332

SELF-AFFIRMED DECLARATION OF KATIE HALLEY

Katie Halley hereby states and declares as follows:

1. I am over the age of 18, I am a land professional for Chevron U.S.A. Inc., and I have personal knowledge of the matters stated herein.
2. I have previously testified before the Oil Conservation Division ("Division") and my credentials as an expert petroleum landman were accepted as a matter of record.
3. My area of responsibility at Chevron includes the area of Eddy County in New Mexico.
4. I am familiar with the application Chevron filed in this case, which is included in the exhibit packet as **Exhibit A-1**.
5. I am familiar with the status of the lands that are subject to the application.
6. I submit the following information pursuant to NMAC 19.15.4.12.A(1) in support of the above referenced compulsory pooling application.
7. The purpose of the application is to force pool all uncommitted interests into the horizontal spacing unit described below, and in the wells to be drilled in the unit.
8. No opposition is expected because the interest owners being pooled have been contacted regarding the proposed wells, but have failed or refused to voluntarily commit their interests in the wells.

Exhibit A-2

9. In this case, Chevron seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation underlying a 1920-acre, more or less, standard horizontal spacing unit comprised of Sections 8, 17, and 20, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico.

10. The spacing unit will be dedicated to the following wells:

- **Grey Goose 20 8 Federal Com 446H and Grey Goose 20 8 Federal Com 447H** wells to be horizontally drilled from proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 20, to proposed bottom hole locations in the NW/4 NW/4 (Unit D) of Section 8;
- **Grey Goose 20 8 Federal Com 448H and Grey Goose 20 8 Federal Com 449H** wells to be horizontally drilled from proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 20, to proposed bottom hole locations in the NE/4 NW/4 (Unit C) of Section 8;
- **Grey Goose 20 8 Federal Com 450H and Grey Goose 20 8 Federal Com 451H** wells to be horizontally drilled from proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 20, to proposed bottom hole locations in the NW/4 NE/4 (Unit B) of Section 8; and
- **Grey Goose 20 8 Federal Com 452H and Grey Goose 20 8 Federal Com 453H** wells to be horizontally drilled from proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 20, to proposed bottom hole locations in the NE/4 NE/4 (Unit A) of Section 8.

11. These wells will be located within the Purple Sage Wolfcamp Gas Pool (Code 98220), which is subject to special pool rules that establish 330-foot setback requirements.

12. The wells will comply with the Division's setback requirements for this pool except that Chevron will apply administratively for non-standard location approval for certain of the wells to the extent necessary.

13. Attached as **Exhibit A.3** are the proposed C-102s for the wells.

14. There is a depth severance within the proposed spacing unit in the Wolfcamp formation at 100' below the top of the Wolfcamp, which was created by Pugh clauses in certain existing Oil and Gas leases. It is described as the interval located between the top of the Wolfcamp (being the stratigraphic equivalent of 8,642' TVD) and 8,742' TVD, as described on the Gamma Ray Neutron/Density log for the Cottonwood Draw Unit #1 at API # 30-015-21530. Chevron is seeking to pool from 100' below the top of the Wolfcamp (being the stratigraphic equivalent of 8,742' TVD) to the base of the Wolfcamp (being the stratigraphic equivalent of 10,260' TVD). Chevron is not seeking to pool the portion of the Wolfcamp formation, from the top of the Wolfcamp to 100' below the top of the Wolfcamp, as described above.

15. **Exhibit A.4** is a plat of tracts, including tract ownership and applicable lease numbers.

16. **Exhibit A.5** includes a unit recapitulation of the interest owners and percentage ownership, as well as a list of pooled parties.

17. I have conducted a diligent search of the public records in the county where the well is located, and conducted phone directory and computer searches to locate contact information for parties entitled to notification, and mailed the working interest owners well proposals, including the Authorizations for Expenditure (AFE's).

18. In my opinion, Chevron has made a good faith effort to obtain voluntary joinder of the uncommitted mineral interest owners in the proposed wells.

19. **Exhibit A.6** contains a sample well proposal letter and AFEs. The estimated cost of the wells set forth in the AFEs are fair and reasonable and comparable to the costs of other wells of similar depths and length drilled in this area of New Mexico.

20. Chevron requests overhead and administrative rates of \$14,240 month for drilling the well and \$1600 month for the producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this area of Southeastern, New Mexico. Chevron requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

21. Chevron requests the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.

22. In my opinion, Chevron has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells as demonstrated by the chronology of contact in **Exhibit A-7**.

23. The parties Chevron is seeking to pool were notified of this hearing. Chevron seeks to pool overriding royalty interest owners, and they were also provided notice of this hearing.

24. Interest owners above and below the depth severance were also provided notice of this hearing.

25. In my opinion, the granting of this application is in the interests of conservation and the prevention of waste.

26. The attachments to this self-affirmed declaration were prepared by me, or compiled from company business records, or were prepared at my direction.

27. Pursuant to Rule 1-011 NMRA, I declare and affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct to the best of my knowledge and belief.

Dated: April 30th, 2025

A handwritten signature in black ink, appearing to read 'Katie Halley', is written over a solid horizontal line.

Katie Halley

Santa Fe Main Office
 Phone: (505) 476-3441 Fax: (55) 476-3462
 General Information
 Phone: (505) 629-6116
 Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

State of New Mexico
 Energy, Minerals & Natural Resources
 Department
OIL CONSERVATION DIVISION

C-102
 Revised July 9, 2024
 Submit Electronically
 via OCD Permitting

Submittal Type:
 Initial Submittal
 Amended Report
 As Drilled

WELL LOCATION INFORMATION

API Number 30-015-55020	Pool Code 98220	Pool Name PURPLE SAGE WOLFCAMP (GAS)
Property Code N/A	Property Name GREY GOOSE 20 8 FEDERAL COM	Well Number 446H
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Ground Level Elevation 3136'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	20	25 SOUTH	27 EAST, N.M.P.M.	N/A	301' SOUTH	1422' WEST	32.108995° N	104.215990° W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	8	25 SOUTH	27 EAST, N.M.P.M.	N/A	250' NORTH	330' WEST	32.151204° N	104.219891° W	EDDY

Dedicated Acres 1920	Infill or Defining Well INFILL	Defining Well API 30-015-55013	Overlapping Spacing Unit (Y/N) NO	Consolidation Code C
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Order Numbers: PENDING Well setbacks are under Common Ownership: Yes No N/A

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	20	25 SOUTH	27 EAST, N.M.P.M.	N/A	330' SOUTH	330' WEST	32.109076° N	104.219521° W	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	20	25 SOUTH	27 EAST, N.M.P.M.	N/A	330' SOUTH	330' WEST	32.109076° N	104.219521° W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	8	25 SOUTH	27 EAST, N.M.P.M.	N/A	330' NORTH	330' WEST	32.150984° N	104.219890° W	EDDY

Unitized Area or Area of Uniform Interest PENDING	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3136'
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

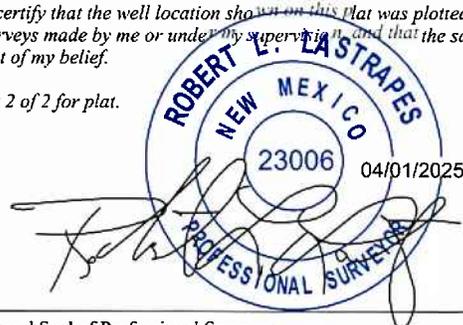
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature _____ Date _____
 Printed Name _____
 Email Address _____

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

See Sheet 2 of 2 for plat.



Signature and Seal of Professional Surveyor _____
 Certificate Number _____ Date of Survey 10/13/2021

T:\0211213042\DWG\Grey Goose 20 8 Federal Com No 446H C-102_330 Setback.dwg

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

See Sheet 1 of 2 for notes & certification.

PROPOSED BOTTOM HOLE LOCATION

X = 535,262.88' (NAD27 NM E)
 Y = 418,704.26'
 LAT. 32.151084° N (NAD27)
 LONG. 104.219393° W
 X = 576,445.57' (NAD83/2011 NM E)
 Y = 418,761.87'
 LAT. 32.151204° N (NAD83/2011)
 LONG. 104.219891° W

PROPOSED LAST TAKE POINT

X = 535,263.20' (NAD27 NM E)
 Y = 418,624.26'
 LAT. 32.150864° N (NAD27)
 LONG. 104.219392° W
 X = 576,445.89' (NAD83/2011 NM E)
 Y = 418,681.86'
 LAT. 32.150984° N (NAD83/2011)
 LONG. 104.219890° W

PROPOSED LAST TAKE POINT

X = 535,263.20' (NAD27 NM E)
 Y = 418,624.26'
 LAT. 32.150864° N (NAD27)
 LONG. 104.219392° W
 X = 576,445.89' (NAD83/2011 NM E)
 Y = 418,681.86'
 LAT. 32.150984° N (NAD83/2011)
 LONG. 104.219890° W

CORNER COORDINATES TABLE (NAD 27)

A-X=534931.87,Y=418954.15
 B-X=536250.50,Y=418954.58
 C-X=537569.12,Y=418955.01
 D-X=540206.37,Y=418955.87
 E-X=534953.18,Y=413657.05
 F-X=536273.01,Y=413656.46
 G-X=537592.84,Y=413655.87
 H-X=540232.49,Y=413654.70
 I-X=534959.61,Y=408352.36
 J-X=536282.74,Y=408352.79
 K-X=537605.86,Y=408353.22
 L-X=540251.14,Y=408353.74
 M-X=535070.02,Y=403049.32
 N-X=536390.73,Y=403050.45
 O-X=537711.43,Y=403051.59
 P-X=540350.85,Y=403053.05

PROPOSED MID POINT/PPP #2

X = 535,283.18' (NAD27 NM E)
 Y = 413,656.90'
 LAT. 32.137208° N (NAD27)
 LONG. 104.219345° W
 X = 576,465.96' (NAD83/2011 NM E)
 Y = 413,714.41'
 LAT. 32.137329° N (NAD83/2011)
 LONG. 104.219842° W

PROPOSED MID POINT/PPP #1

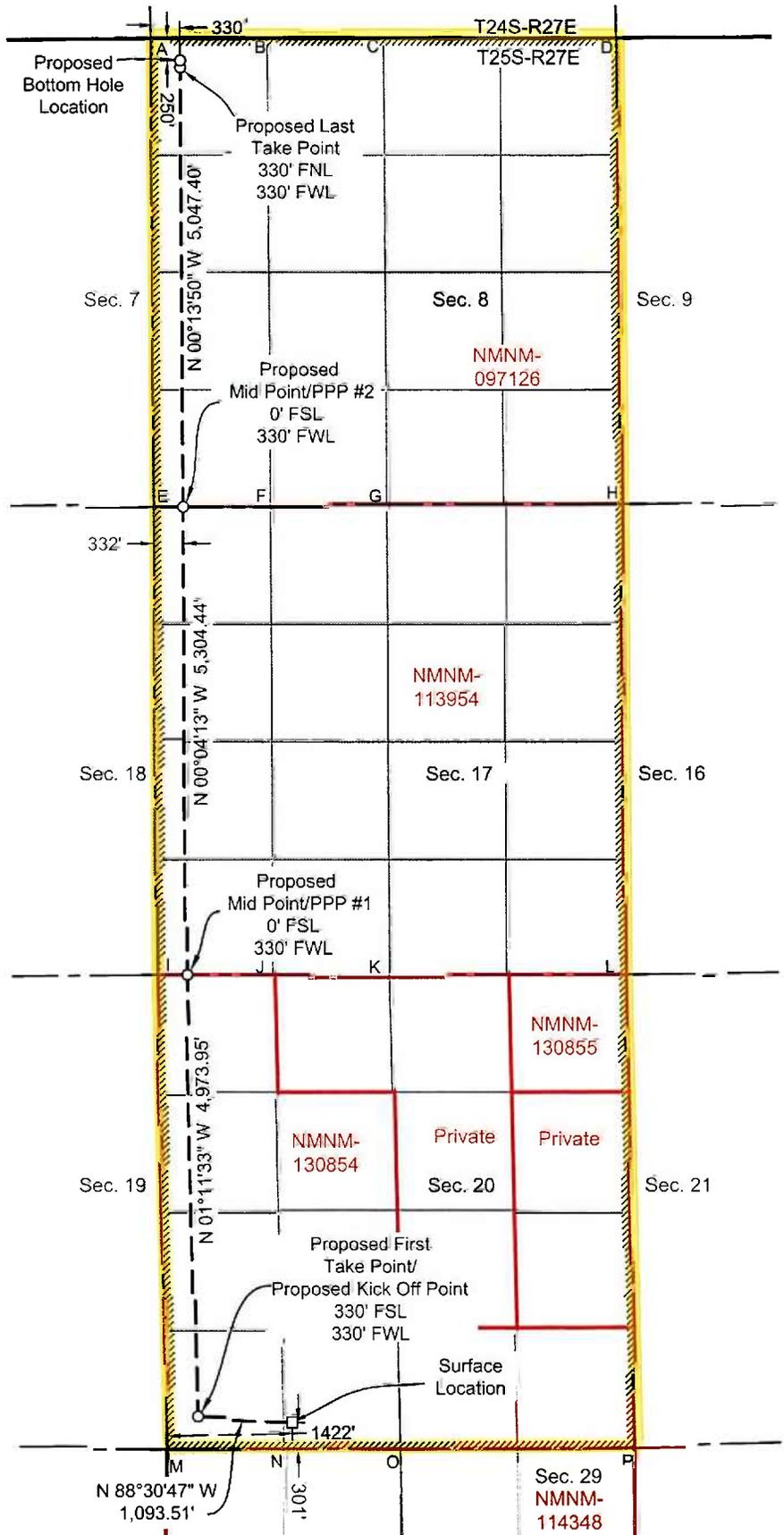
X = 535,289.68' (NAD27 NM E)
 Y = 408,352.46'
 LAT. 32.122626° N (NAD27)
 LONG. 104.219342° W
 X = 576,472.55' (NAD83/2011 NM E)
 Y = 408,409.88'
 LAT. 32.122747° N (NAD83/2011)
 LONG. 104.219839° W

PROPOSED FIRST TAKE POINT/ PROPOSED KICK OFF POINT

X = 535,393.20' (NAD27 NM E)
 Y = 403,379.60'
 LAT. 32.108955° N (NAD27)
 LONG. 104.219024° W
 X = 576,576.16' (NAD83/2011 NM E)
 Y = 403,436.92'
 LAT. 32.109076° N (NAD83/2011)
 LONG. 104.219521° W

GREY GOOSE 20 8 FEDERAL COM NO. 446H WELL

X = 536,486.34' (NAD27 NM E)
 Y = 403,351.22'
 LAT. 32.108874° N (NAD27)
 LONG. 104.215494° W
 X = 577,669.32' (NAD83/2011 NM E)
 Y = 403,408.56'
 LAT. 32.108995° N (NAD83/2011)
 LONG. 104.215990° W
 ELEV.+3136' (NAVD88)



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Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-015-55019	Pool Code 98220	Pool Name PURPLE SAGE WOLFCAMP (GAS)
Property Code N/A	Property Name GREY GOOSE 20 8 FEDERAL COM	Well Number 447H
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Ground Level Elevation 3136'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL N	Section 20	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 301' SOUTH	Ft. from E/W 1447' WEST	Latitude 32.108995° N	Longitude 104.215910° W	County EDDY
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Bottom Hole Location

UL D	Section 8	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 250' NORTH	Ft. from E/W 990' WEST	Latitude 32.151203° N	Longitude 104.217758° W	County EDDY
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Dedicated Acres 1920	Infill or Defining Well INFILL	Defining Well API 30-015-55013	Overlapping Spacing Unit (Y/N) NO	Consolidation Code C
Order Numbers. PENDING			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	

Kick Off Point (KOP)

UL M	Section 20	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 330' SOUTH	Ft. from E/W 990' WEST	Latitude 32.109076° N	Longitude 104.217389° W	County EDDY
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First Take Point (FTP)

UL M	Section 20	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 330' SOUTH	Ft. from E/W 990' WEST	Latitude 32.109076° N	Longitude 104.217389° W	County EDDY
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Last Take Point (LTP)

UL D	Section 8	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 330' NORTH	Ft. from E/W 990' WEST	Latitude 32.150983° N	Longitude 104.217757° W	County EDDY
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Unitized Area or Area of Uniform Interest PENDING	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3136'
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

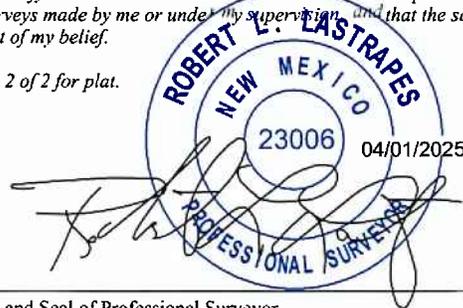
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature _____	Date _____
Printed Name _____	
Email Address _____	

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

See Sheet 2 of 2 for plat.



Signature and Seal of Professional Surveyor _____	Certificate Number _____
	Date of Survey 10/13/2021

T:\02112213912\DW\Grey Goose 20 8 Federal Com No. 447H C-102_330 Setback.dwg

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

See Sheet 1 of 2 for notes & certification.

PROPOSED BOTTOM HOLE LOCATION

X = 535,922.89° (NAD27 NM E)
 Y = 418,704.48'
 LAT. 32.151082° N (NAD27)
 LONG. 104.217260° W
 X = 577,105.59° (NAD83/2011 NM E)
 Y = 418,762.09'
 LAT. 32.151203° N (NAD83/2011)
 LONG. 104.217758° W

PROPOSED LAST TAKE POINT

X = 535,923.21° (NAD27 NM E)
 Y = 418,624.48'
 LAT. 32.150862° N (NAD27)
 LONG. 104.217260° W
 X = 577,105.91° (NAD83/2011 NM E)
 Y = 418,682.09'
 LAT. 32.150983° N (NAD83/2011)
 LONG. 104.217757° W

PROPOSED MID POINT/PPP #2

X = 535,943.19° (NAD27 NM E)
 Y = 413,656.61'
 LAT. 32.137205° N (NAD27)
 LONG. 104.217212° W
 X = 577,125.98° (NAD83/2011 NM E)
 Y = 413,714.13'
 LAT. 32.137326° N (NAD83/2011)
 LONG. 104.217710° W

PROPOSED MID POINT/PPP #1

X = 535,949.82° (NAD27 NM E)
 Y = 408,352.68'
 LAT. 32.122625° N (NAD27)
 LONG. 104.217209° W
 X = 577,132.70° (NAD83/2011 NM E)
 Y = 408,410.10'
 LAT. 32.122746° N (NAD83/2011)
 LONG. 104.217706° W

CORNER COORDINATES TABLE (NAD 27)

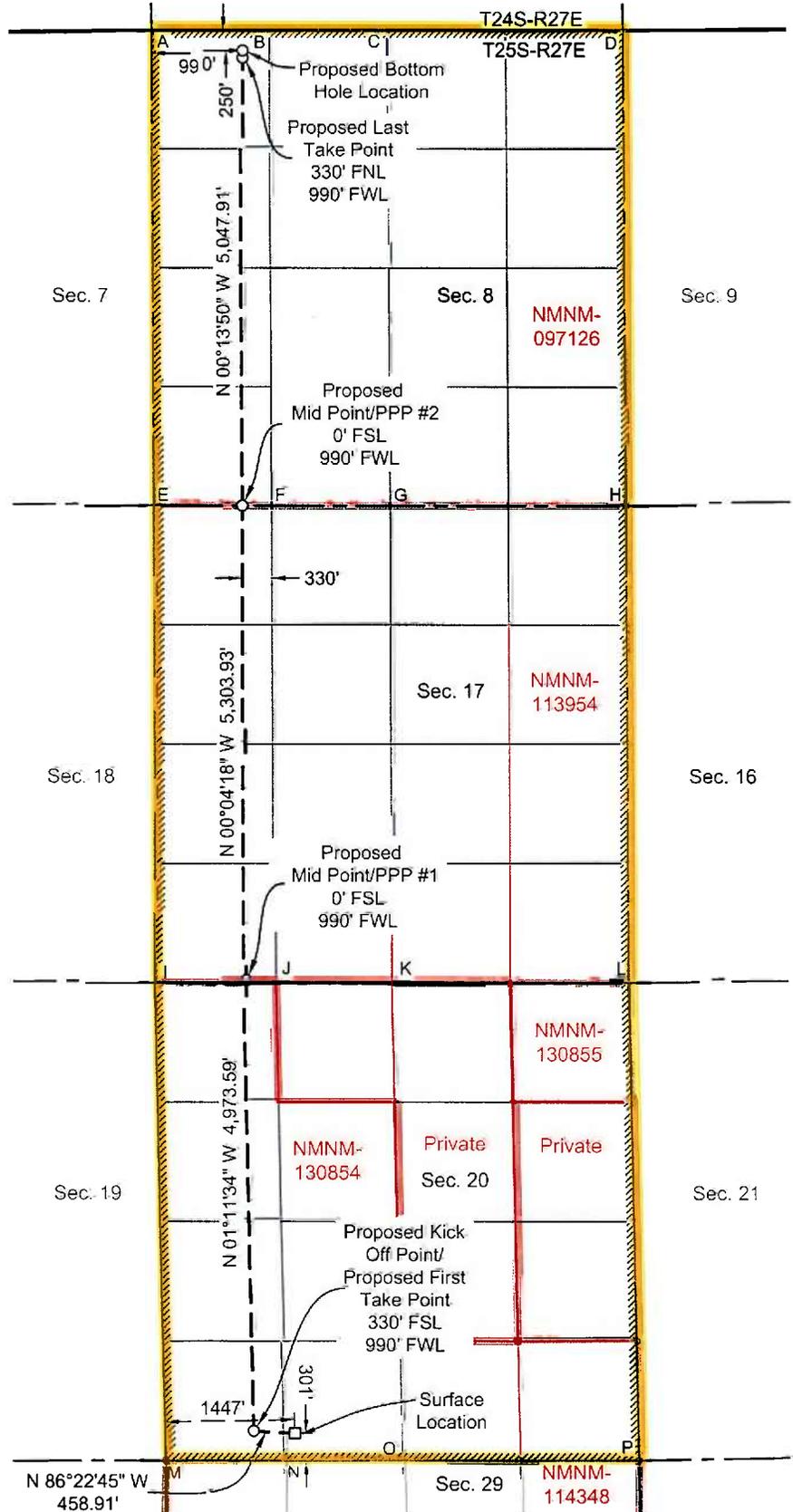
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 C-X=537569.12,Y=418955.01
 D-X=540206.37,Y=418955.87
 E-X=534953.18,Y=413657.05
 F-X=536273.01,Y=413656.46
 G-X=537592.84,Y=413655.48
 H-X=540232.49,Y=413654.70
 I-X=534959.61,Y=408352.36
 J-X=536282.74,Y=408352.79
 K-X=537605.86,Y=408353.22
 L-X=540251.14,Y=408353.74
 M-X=535070.02,Y=403049.32
 N-X=536390.73,Y=403050.45
 O-X=537711.43,Y=403051.59
 P-X=540350.85,Y=403053.05

PROPOSED FIRST TAKE POINT/PROPOSED KICK OFF POINT

X = 536,053.35° (NAD27 NM E)
 Y = 403,380.16'
 LAT. 32.108955° N (NAD27)
 LONG. 104.216892° W
 X = 577,236.32° (NAD83/2011 NM E)
 Y = 403,437.50'
 LAT. 32.109076° N (NAD83/2011)
 LONG. 104.217389° W

GREY GOOSE 20 8 FEDERAL COM NO. 447H WELL

X = 536,511.34° (NAD27 NM E)
 Y = 403,351.18'
 LAT. 32.108874° N (NAD27)
 LONG. 104.215413° W
 X = 577,694.32° (NAD83/2011 NM E)
 Y = 403,408.53'
 LAT. 32.108995° N (NAD83/2011)
 LONG. 104.215910° W
 ELEV. +3136' (NAVD88)



T:\021221394\DWG\Grey Gooses 20 8 Federal Com No 447H C-102_330 Selback.dwg

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-015-55018	Pool Code 98220	Pool Name PURPLE SAGE WOLFCAMP (GAS)
Property Code N/A	Property Name GREY GOOSE 20 8 FEDERAL COM	Well Number 448H
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Ground Level Elevation 3136'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	20	25 SOUTH	27 EAST, N.M.P.M.	N/A	301' SOUTH	1472' WEST	32.108995° N	104.215829° W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	8	25 SOUTH	27 EAST, N.M.P.M.	N/A	250' NORTH	1600' WEST	32.151201° N	104.215787° W	EDDY

Dedicated Acres 1920	Infill or Defining Well INFILL	Defining Well API 30-015-55013	Overlapping Spacing Unit (Y/N) NO	Consolidation Code C
Order Numbers. PENDING			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	20	25 SOUTH	27 EAST, N.M.P.M.	N/A	330' SOUTH	1600' WEST	32.109076° N	104.215418° W	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	20	25 SOUTH	27 EAST, N.M.P.M.	N/A	330' SOUTH	1600' WEST	32.109076° N	104.215418° W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	8	25 SOUTH	27 EAST, N.M.P.M.	N/A	330' NORTH	1600' WEST	32.150982° N	104.215786° W	EDDY

Unitized Area or Area of Uniform Interest PENDING	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3136'
--	--	----------------------------------

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

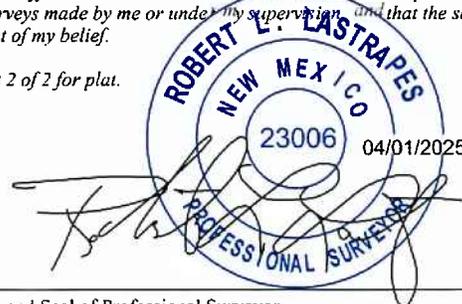
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature _____	Date _____
Printed Name _____	
Email Address _____	

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

See Sheet 2 of 2 for plat.



Signature and Seal of Professional Surveyor _____	Date of Survey 10/13/2021
Certificate Number _____	Date of Survey 10/13/2021

T:\212122\1394\DWG\Grey Goose 20 8 Federal Com No 448H C-102_300 Setback.dwg

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

See Sheet 1 of 2 for notes & certification.

PROPOSED BOTTOM HOLE LOCATION

X = 536,532.89° (NAD27 NM E)
Y = 418,704.67°
LAT. 32.151081° N (NAD27)
LONG. 104.215289° W
X = 577,715.60° (NAD83/2011 NM E)
Y = 418,762.29°
LAT. 32.151201° N (NAD83/2011)
LONG. 104.215787° W

PROPOSED LAST TAKE POINT

X = 536,533.21° (NAD27 NM E)
Y = 418,624.67°
LAT. 32.150861° N (NAD27)
LONG. 104.215289° W
X = 577,715.93° (NAD83/2011 NM E)
Y = 418,682.29°
LAT. 32.150982° N (NAD83/2011)
LONG. 104.215786° W

PROPOSED MID POINT/ PPP #3

X = 536,553.18° (NAD27 NM E)
Y = 413,656.33°
LAT. 32.137203° N (NAD27)
LONG. 104.215242° W
X = 577,735.99° (NAD83/2011 NM E)
Y = 413,713.86°
LAT. 32.137324° N (NAD83/2011)
LONG. 104.215739° W

PROPOSED MID POINT/ PPP #2

X = 536,559.94° (NAD27 NM E)
Y = 408,352.88°
LAT. 32.122623° N (NAD27)
LONG. 104.215239° W
X = 577,742.84° (NAD83/2011 NM E)
Y = 408,410.31°
LAT. 32.122744° N (NAD83/2011)
LONG. 104.215735° W

PPP #1

X = 536,587.54° (NAD27 NM E)
Y = 407,027.28°
LAT. 32.118979° N (NAD27)
LONG. 104.215154° W
X = 577,770.46° (NAD83/2011 NM E)
Y = 407,084.69°
LAT. 32.119100° N (NAD83/2011)
LONG. 104.215651° W

PROPOSED FIRST TAKE POINT/ PROPOSED KICK OFF POINT

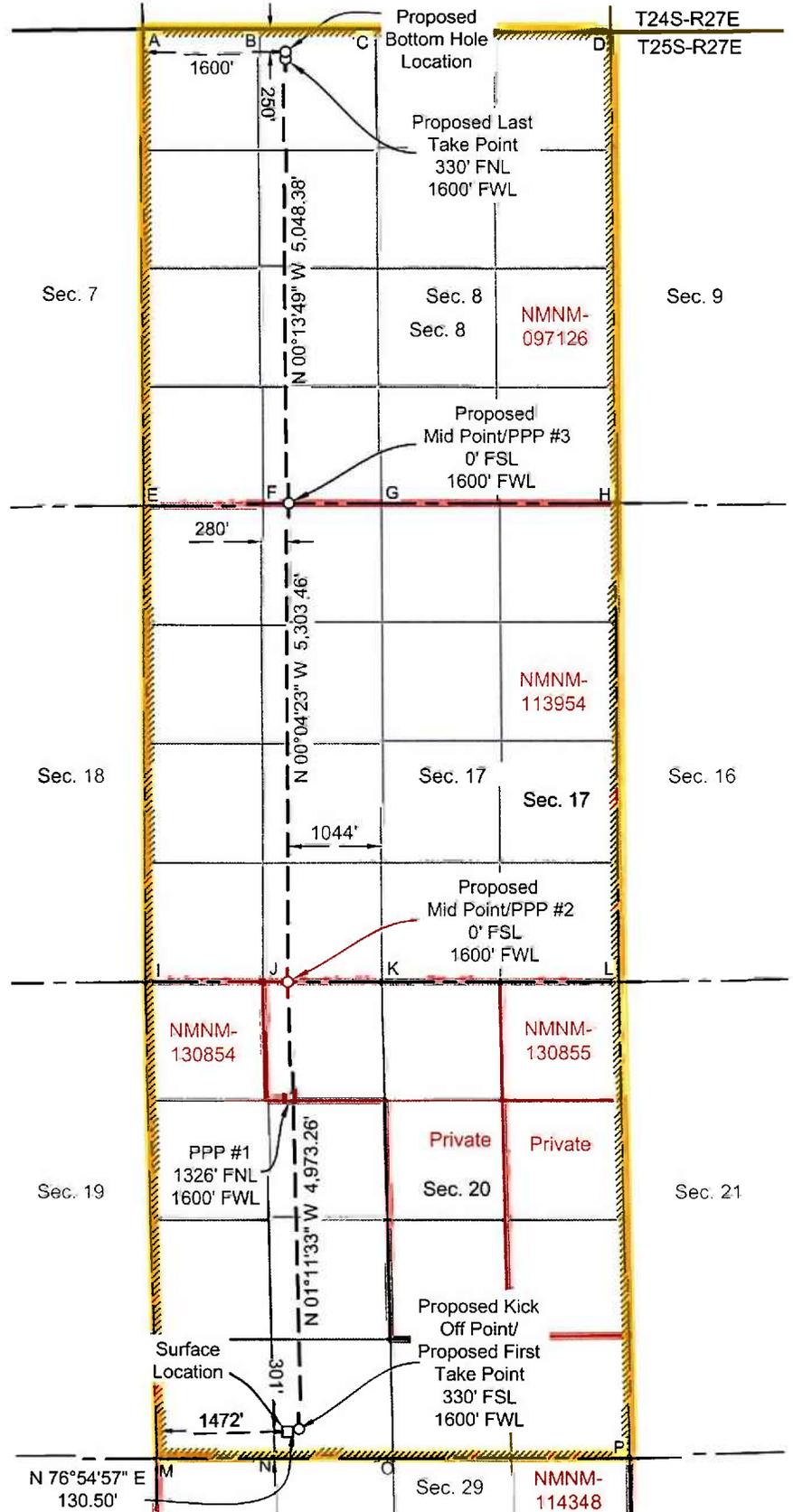
X = 536,663.45° (NAD27 NM E)
Y = 403,380.69°
LAT. 32.108954° N (NAD27)
LONG. 104.214922° W
X = 577,846.44° (NAD83/2011 NM E)
Y = 403,438.03°
LAT. 32.109076° N (NAD83/2011)
LONG. 104.215418° W

GREY GOOSE 20 8 FEDERAL COM NO. 448H WELL

X = 536,536.34° (NAD27 NM E)
Y = 403,351.15°
LAT. 32.108874° N (NAD27)
LONG. 104.215333° W
X = 577,719.32° (NAD83/2011 NM E)
Y = 403,408.49°
LAT. 32.108995° N (NAD83/2011)
LONG. 104.215829° W
ELEV. +3136' (NAVD88)

CORNER COORDINATES TABLE (NAD 27)

A-X=534931.87,Y=418954.15
B-X=536250.50,Y=418954.58
C-X=537569.12,Y=418955.01
D-X=540206.37,Y=418955.87
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H-X=540232.49,Y=413654.70
I-X=534959.61,Y=408352.36
J-X=536282.74,Y=408352.79
K-X=537605.86,Y=408353.22
L-X=540251.14,Y=408353.74
M-X=535070.02,Y=403049.32
N-X=536390.73,Y=403050.45
O-X=537711.43,Y=403051.59
P-X=540350.85,Y=403053.05



T:\021221394\DWG\Grey Goose 20 8 Federal Com No 448H C-102_300 Setback.dwg

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-015-55013	Pool Code 98220	Pool Name PURPLE SAGE WOLFCAMP (GAS)
Property Code N/A	Property Name GREY GOOSE 20 8 FEDERAL COM	Well Number 449H
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Ground Level Elevation 3136'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL N	Section 20	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 301' SOUTH	Ft. from E/W 1497' WEST	Latitude 32.108995° N	Longitude 104.215748° W	County EDDY
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Bottom Hole Location

UL C	Section 8	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 250' NORTH	Ft. from E/W 2320' WEST	Latitude 32.151200° N	Longitude 104.213460° W	County EDDY
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Dedicated Acres 1920	Infill or Defining Well DEFINING	Defining Well API 30-015-55013	Overlapping Spacing Unit (Y/N) NO	Consolidation Code C
Order Numbers. PENDING			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	

Kick Off Point (KOP)

UL N	Section 20	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 330' SOUTH	Ft. from E/W 2320' WEST	Latitude 32.109075° N	Longitude 104.213092° W	County EDDY
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First Take Point (FTP)

UL N	Section 20	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 330' SOUTH	Ft. from E/W 2320' WEST	Latitude 32.109075° N	Longitude 104.213092° W	County EDDY
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Last Take Point (LTP)

UL C	Section 8	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 330' NORTH	Ft. from E/W 2320' WEST	Latitude 32.150980° N	Longitude 104.213460° W	County EDDY
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Unitized Area or Area of Uniform Interest PENDING	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3136'
--	--	----------------------------------

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

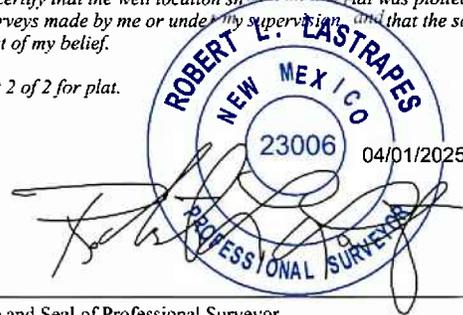
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature	Date
Printed Name	
Email Address	

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

See Sheet 2 of 2 for plat.



Signature and Seal of Professional Surveyor	
Certificate Number	Date of Survey
	10/13/2021

T:\02\1021391\DWG\Grey Goose 20 8 Federal Com No. 449H C-102_330 Setback.dwg

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

Sec Sheet 1 of 2 for notes & certification.

PROPOSED BOTTOM HOLE LOCATION

X = 537,252.90' (NAD27 NM E)
Y = 418,704.91'
LAT. 32.151079° N (NAD27)
LONG. 104.212963° W
X = 578,435.62' (NAD83/2011 NM E)
Y = 418,762.54'
LAT. 32.151200° N (NAD83/2011)
LONG. 104.213460° W

PROPOSED LAST TAKE POINT

X = 537,253.22' (NAD27 NM E)
Y = 418,624.91'
LAT. 32.150859° N (NAD27)
LONG. 104.212962° W
X = 578,435.95' (NAD83/2011 NM E)
Y = 418,682.54'
LAT. 32.150980° N (NAD83/2011)
LONG. 104.213460° W

PROPOSED MID POINT/PPP #3

X = 537,273.20' (NAD27 NM E)
Y = 413,656.01'
LAT. 32.137200° N (NAD27)
LONG. 104.212916° W
X = 578,456.01' (NAD83/2011 NM E)
Y = 413,713.55'
LAT. 32.137321° N (NAD83/2011)
LONG. 104.213413° W

PROPOSED MID POINT/PPP #2

X = 537,280.10' (NAD27 NM E)
Y = 408,353.11'
LAT. 32.122622° N (NAD27)
LONG. 104.212912° W
X = 578,463.01' (NAD83/2011 NM E)
Y = 408,410.55'
LAT. 32.122743° N (NAD83/2011)
LONG. 104.213409° W

PPP #1

X = 537,307.69' (NAD27 NM E)
Y = 407,027.54'
LAT. 32.118978° N (NAD27)
LONG. 104.212828° W
X = 578,490.63' (NAD83/2011 NM E)
Y = 407,084.96'
LAT. 32.119099° N (NAD83/2011)
LONG. 104.213325° W

PROPOSED FIRST TAKE POINT/PROPOSED KICK OFF POINT

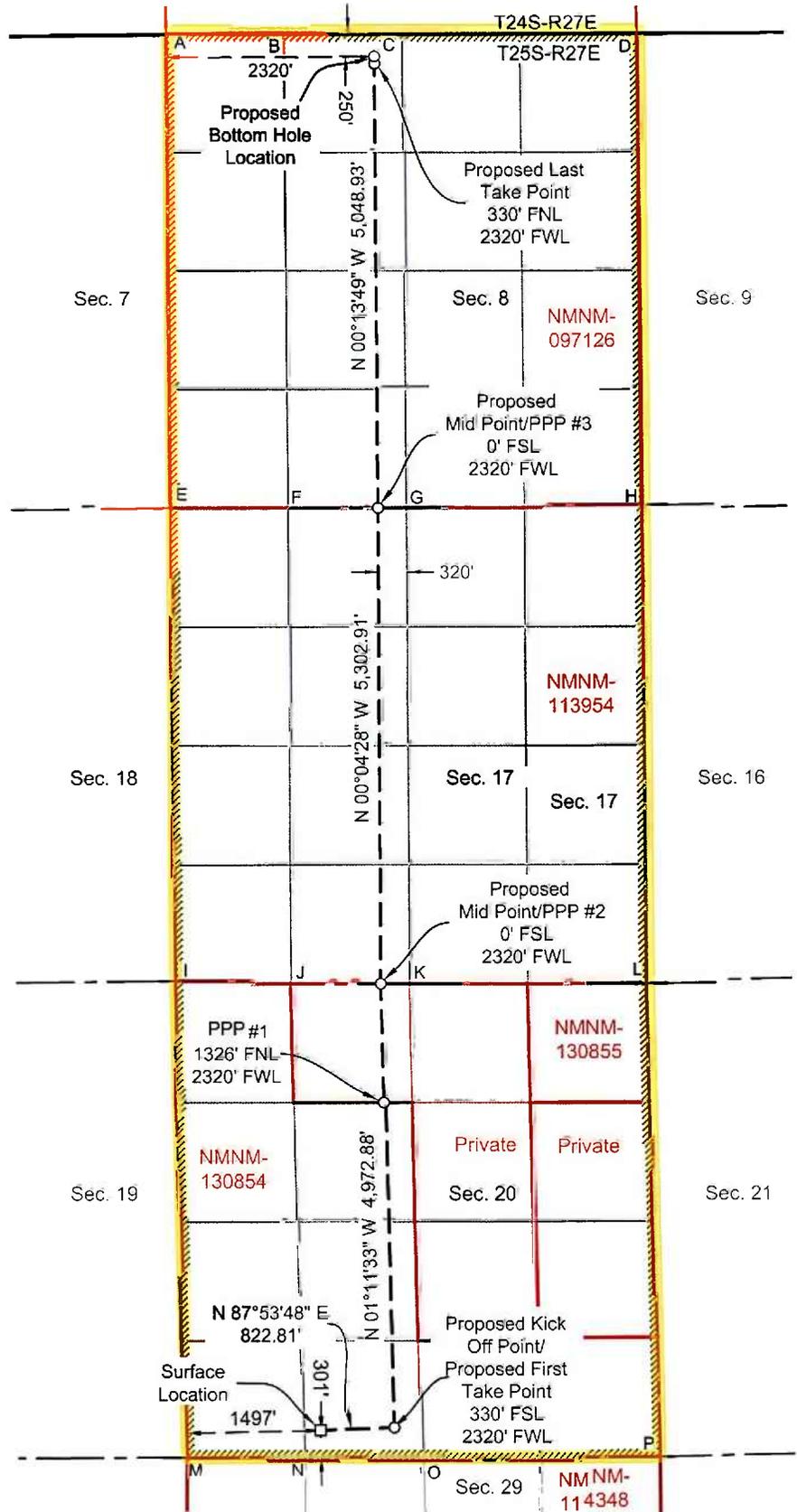
X = 537,383.60' (NAD27 NM E)
Y = 403,381.31'
LAT. 32.108954° N (NAD27)
LONG. 104.212596° W
X = 578,566.60' (NAD83/2011 NM E)
Y = 403,438.66'
LAT. 32.109075° N (NAD83/2011)
LONG. 104.213092° W

GREY GOOSE 20 8 FEDERAL COM NO. 449H WELL

X = 536,561.34' (NAD27 NM E)
Y = 403,351.11'
LAT. 32.108873° N (NAD27)
LONG. 104.215252° W
X = 577,744.33' (NAD83/2011 NM E)
Y = 403,408.45'
LAT. 32.108995° N (NAD83/2011)
LONG. 104.215748° W
ELEV. +3136' (NAVD88)

CORNER COORDINATES TABLE (NAD 27)

A-X=534931.87,Y=418954.15
B-X=536250.50,Y=418954.58
C-X=537569.12,Y=418955.01
D-X=540206.37,Y=418955.87
E-X=534953.18,Y=413657.05
F-X=536273.01,Y=413656.46
G-X=537592.84,Y=413655.87
H-X=540232.49,Y=413654.70
I-X=534959.61,Y=408352.36
J-X=536282.74,Y=408352.79
K-X=537605.86,Y=408353.22
L-X=540251.14,Y=408353.74
M-X=535070.02,Y=403049.32
N-X=536390.73,Y=403050.45
O-X=537711.43,Y=403051.59
P-X=540350.85,Y=403053.05



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Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-015-55013	Pool Code 98220	Pool Name PURPLE SAGE WOLFCAMP (GAS)
Property Code N/A	Property Name GREY GOOSE 20 8 FEDERAL COM	Well Number 449H
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Ground Level Elevation 3136'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL N	Section 20	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 301' SOUTH	Ft. from E/W 1497' WEST	Latitude 32.108995° N	Longitude 104.215748° W	County EDDY
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Bottom Hole Location

UL C	Section 8	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 250' NORTH	Ft. from E/W 2320' WEST	Latitude 32.151200° N	Longitude 104.213460° W	County EDDY
---------	--------------	----------------------	-------------------------------	------------	----------------------------	----------------------------	--------------------------	----------------------------	----------------

Dedicated Acres 1920	Infill or Defining Well DEFINING	Defining Well API 30-015-55013	Overlapping Spacing Unit (Y/N) NO	Consolidation Code C
Order Numbers. PENDING			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	

Kick Off Point (KOP)

UL N	Section 20	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 330' SOUTH	Ft. from E/W 2320' WEST	Latitude 32.109075° N	Longitude 104.213092° W	County EDDY
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First Take Point (FTP)

UL N	Section 20	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 330' SOUTH	Ft. from E/W 2320' WEST	Latitude 32.109075° N	Longitude 104.213092° W	County EDDY
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Last Take Point (LTP)

UL C	Section 8	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 330' NORTH	Ft. from E/W 2320' WEST	Latitude 32.150980° N	Longitude 104.213460° W	County EDDY
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Unitized Area or Area of Uniform Interest PENDING	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3136'
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

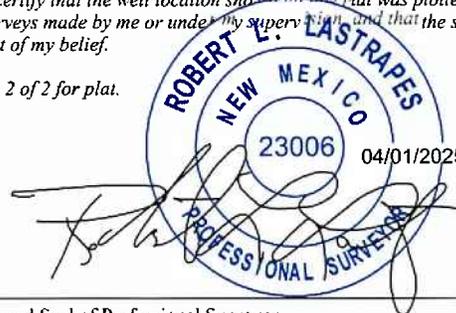
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature	Date
Printed Name	
Email Address	

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

See Sheet 2 of 2 for plat.



Signature and Seal of Professional Surveyor	
Certificate Number	Date of Survey
	10/13/2021

T:\0210221394\DWG\Grey Goose 20 8 Federal Com No 449H C-102_330 Setback.dwg

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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See Sheet 1 of 2 for notes & certification.

PROPOSED BOTTOM HOLE LOCATION

X = 537,252.90' (NAD27 NM E)
Y = 418,704.91'
LAT. 32.151079° N (NAD27)
LONG. 104.212963° W
X = 578,435.62' (NAD83/2011 NM E)
Y = 418,762.54'
LAT. 32.151200° N (NAD83/2011)
LONG. 104.213460° W

PROPOSED LAST TAKE POINT

X = 537,253.22' (NAD27 NM E)
Y = 418,624.91'
LAT. 32.150859° N (NAD27)
LONG. 104.212962° W
X = 578,435.95' (NAD83/2011 NM E)
Y = 418,682.54'
LAT. 32.150980° N (NAD83/2011)
LONG. 104.213460° W

PROPOSED MID POINT/ PPP #3

X = 537,273.20' (NAD27 NM E)
Y = 413,656.01'
LAT. 32.137200° N (NAD27)
LONG. 104.212916° W
X = 578,456.01' (NAD83/2011 NM E)
Y = 413,713.55'
LAT. 32.137321° N (NAD83/2011)
LONG. 104.213413° W

PROPOSED MID POINT/ PPP #2

X = 537,280.10' (NAD27 NM E)
Y = 408,353.11'
LAT. 32.122622° N (NAD27)
LONG. 104.212912° W
X = 578,463.01' (NAD83/2011 NM E)
Y = 408,410.55'
LAT. 32.122743° N (NAD83/2011)
LONG. 104.213409° W

PPP #1

X = 537,307.69' (NAD27 NM E)
Y = 407,027.54'
LAT. 32.118978° N (NAD27)
LONG. 104.212828° W
X = 578,490.63' (NAD83/2011 NM E)
Y = 407,084.96'
LAT. 32.119099° N (NAD83/2011)
LONG. 104.213325° W

PROPOSED FIRST TAKE POINT/ PROPOSED KICK OFF POINT

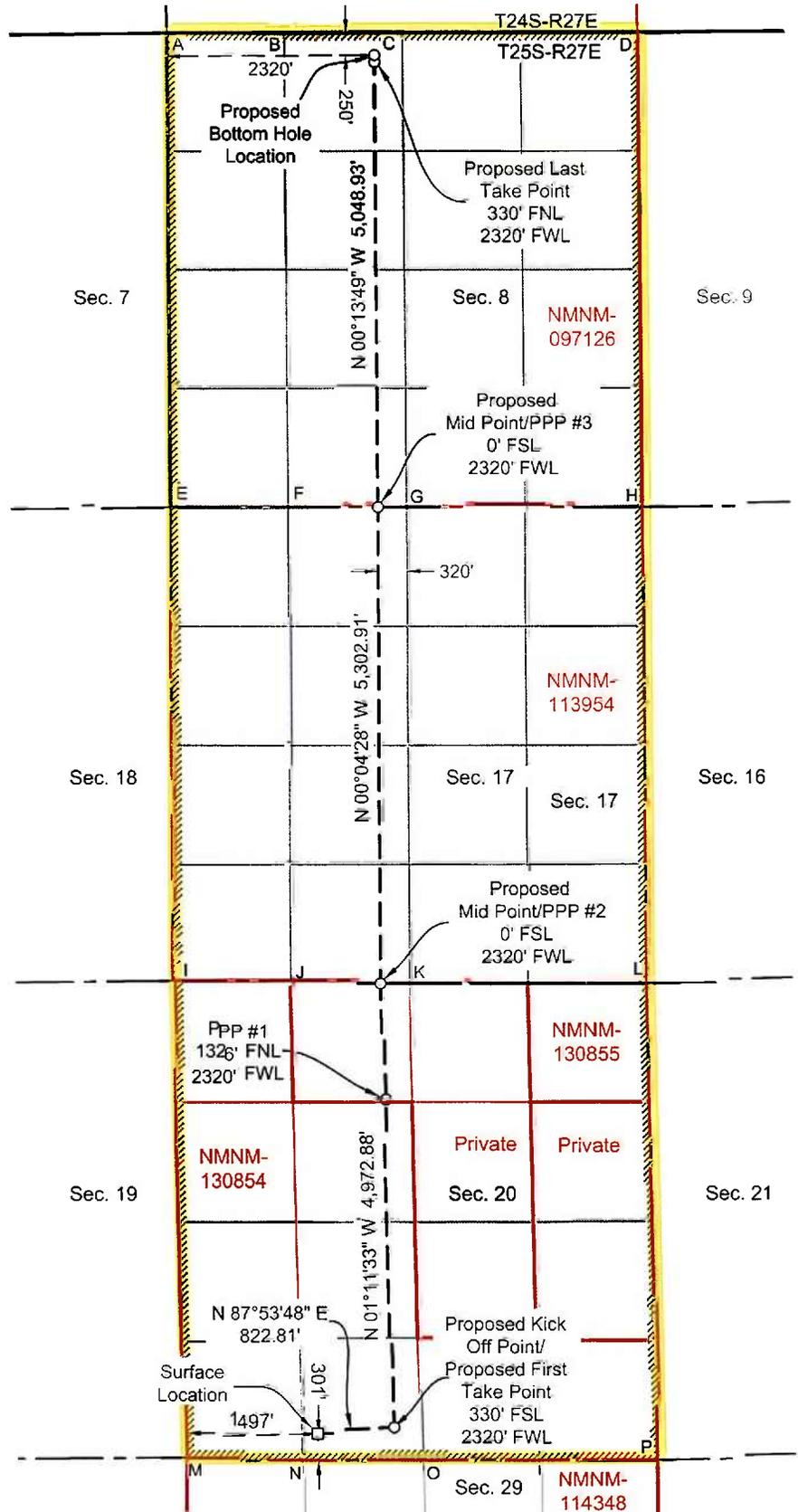
X = 537,383.60' (NAD27 NM E)
Y = 403,381.31'
LAT. 32.108954° N (NAD27)
LONG. 104.212598° W
X = 578,566.60' (NAD83/2011 NM E)
Y = 403,438.66'
LAT. 32.109075° N (NAD83/2011)
LONG. 104.213092° W

GREY GOOSE 20 8 FEDERAL COM NO. 449H WELL

X = 536,561.34' (NAD27 NM E)
Y = 403,351.11'
LAT. 32.108873° N (NAD27)
LONG. 104.215252° W
X = 577,744.33' (NAD83/2011 NM E)
Y = 403,408.45'
LAT. 32.108995° N (NAD83/2011)
LONG. 104.215748° W
ELEV. +3136' (NAVD88)

CORNER COORDINATES TABLE (NAD 27)

A-X=534931.87,Y=418954.15
B-X=536250.50,Y=418954.58
C-X=537569.12,Y=418955.01
D-X=540206.37,Y=418955.87
E-X=534953.18,Y=413657.05
F-X=536273.01,Y=413656.46
G-X=537592.84,Y=413655.87
H-X=540232.49,Y=413654.70
I-X=534959.61,Y=408352.36
J-X=536282.74,Y=408352.79
K-X=537605.86,Y=408353.22
L-X=540251.14,Y=408353.74
M-X=535070.02,Y=403049.32
N-X=536390.73,Y=403050.45
O-X=537711.43,Y=403051.59
P-X=540350.85,Y=403053.05



1:2021122113947DWIGGrey Goose 20 8 Federal Com No. 449H C-107_330 Setback.dwg

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-015-55022	Pool Code 98220	Pool Name PURPLE SAGE WOLFCAMP (GAS)
Property Code N/A	Property Name GREY GOOSE 20 8 FEDERAL COM	Well Number 450H
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Ground Level Elevation 3147'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL P	Section 20	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 496' SOUTH	Ft. from E/W 385' EAST	Latitude 32.109526° N	Longitude 104.204782° W	County EDDY
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Bottom Hole Location

UL B	Section 8	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 250' NORTH	Ft. from E/W 2310' EAST	Latitude 32.151199° N	Longitude 104.211377° W	County EDDY
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Dedicated Acres 1920	Infill or Defining Well INFILL	Defining Well API 30-015-55013	Overlapping Spacing Unit (Y/N) NO	Consolidation Code C
Order Numbers. N/A			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	

Kick Off Point (KOP)

UL O	Section 20	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 330' SOUTH	Ft. from E/W 2310' EAST	Latitude 32.109074° N	Longitude 104.210991° W	County EDDY
---------	---------------	----------------------	-------------------------------	------------	----------------------------	----------------------------	--------------------------	----------------------------	----------------

First Take Point (FTP)

UL O	Section 20	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 330' SOUTH	Ft. from E/W 2310' EAST	Latitude 32.109074° N	Longitude 104.210991° W	County EDDY
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Last Take Point (LTP)

UL B	Section 8	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 330' NORTH	Ft. from E/W 2310' EAST	Latitude 32.150979° N	Longitude 104.211376° W	County EDDY
---------	--------------	----------------------	-------------------------------	------------	----------------------------	----------------------------	--------------------------	----------------------------	----------------

Unitized Area or Area of Uniform Interest PENDING	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3147'
--	--	----------------------------------

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

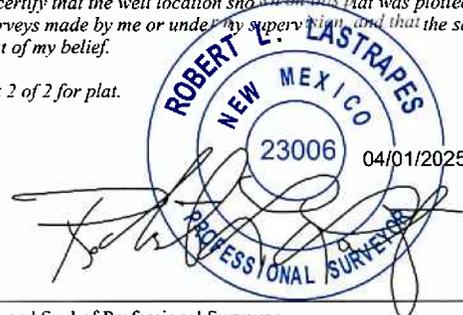
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature _____	Date _____
Printed Name _____	
Email Address _____	

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

See Sheet 2 of 2 for plat.



Signature and Seal of Professional Surveyor	
Certificate Number	Date of Survey
	10/13/2021

T:\2021\1219943\DWG\Grey Goose 20 8 Federal Com 450H C-102.dwg

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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See Sheet 1 of 2 for notes & certification.

PROPOSED BOTTOM HOLE LOCATION

X = 537,897.58' (NAD27 NM E)
 Y = 418,705.12'
 LAT. 32.151078° N (NAD27)
 LONG. 104.210880° W
 X = 579,080.32' (NAD83/2011 NM E)
 Y = 418,762.76'
 LAT. 32.151199° N (NAD83/2011)
 LONG. 104.211377° W

PROPOSED LAST TAKE POINT

X = 537,897.97' (NAD27 NM E)
 Y = 418,625.12'
 LAT. 32.150858° N (NAD27)
 LONG. 104.210879° W
 X = 579,080.71' (NAD83/2011 NM E)
 Y = 418,682.76'
 LAT. 32.150979° N (NAD83/2011)
 LONG. 104.211376° W

PROPOSED MID POINT/PPP #3

X = 537,922.46' (NAD27 NM E)
 Y = 413,655.49'
 LAT. 32.137196° N (NAD27)
 LONG. 104.210818° W
 X = 579,105.29' (NAD83/2011 NM E)
 Y = 413,713.03'
 LAT. 32.137317° N (NAD83/2011)
 LONG. 104.211315° W

PROPOSED MID POINT/PPP #2

X = 537,941.12' (NAD27 NM E)
 Y = 408,353.28'
 LAT. 32.122620° N (NAD27)
 LONG. 104.210777° W
 X = 579,124.05' (NAD83/2011 NM E)
 Y = 408,410.73'
 LAT. 32.122741° N (NAD83/2011)
 LONG. 104.211274° W

PPP #1

X = 538,015.59' (NAD27 NM E)
 Y = 404,377.01'
 LAT. 32.111689° N (NAD27)
 LONG. 104.210551° W
 X = 579,198.60' (NAD83/2011 NM E)
 Y = 404,434.39'
 LAT. 32.111810° N (NAD83/2011)
 LONG. 104.211047° W

PROPOSED FIRST TAKE POINT/KOP

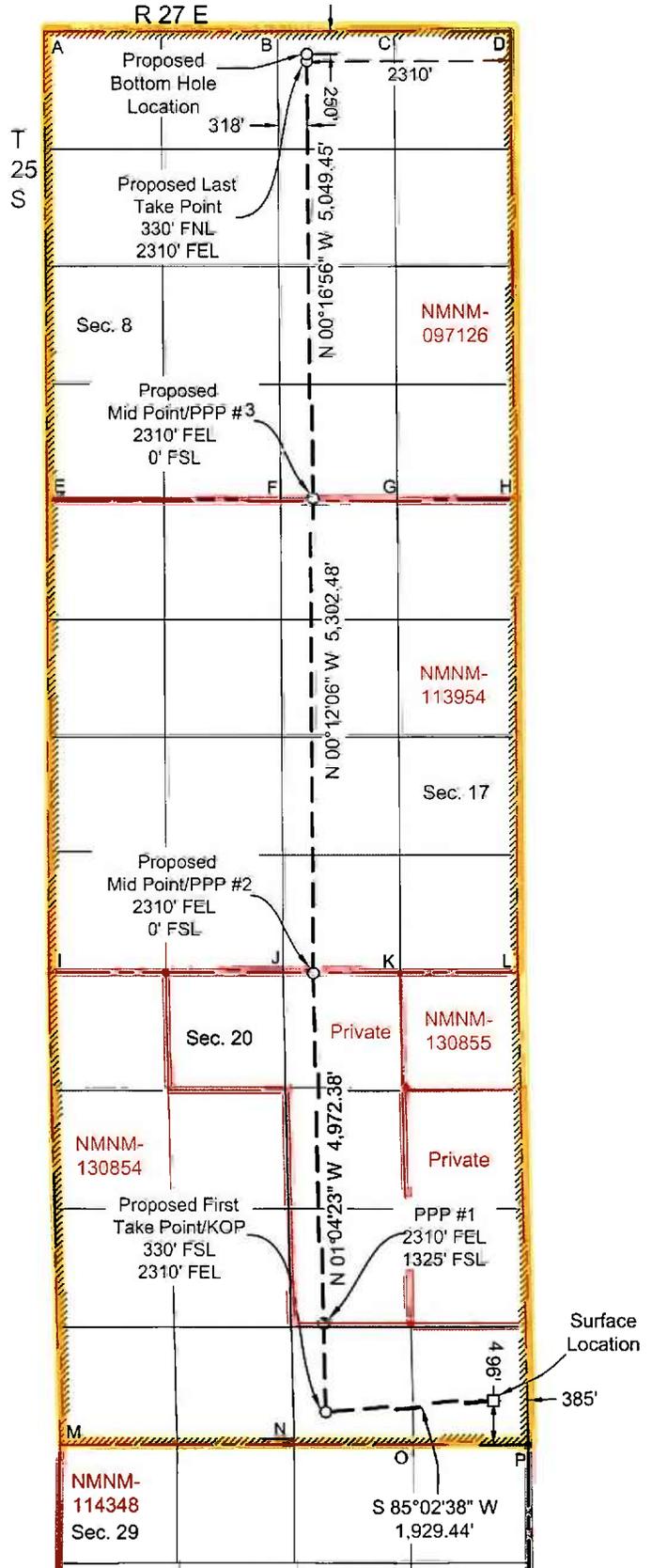
X = 538,034.23' (NAD27 NM E)
 Y = 403,381.77'
 LAT. 32.108953° N (NAD27)
 LONG. 104.210495° W
 X = 579,217.25' (NAD83/2011 NM E)
 Y = 403,439.13'
 LAT. 32.109074° N (NAD83/2011)
 LONG. 104.210991° W

GREY GOOSE 20 8 FEDERAL COM 450H

X = 539,956.46' (NAD27 NM E)
 Y = 403,548.46'
 LAT. 32.109405° N (NAD27)
 LONG. 104.204286° W
 X = 581,139.53' (NAD83/2011 NM E)
 Y = 403,605.85'
 LAT. 32.109526° N (NAD83/2011)
 LONG. 104.204782° W
 ELEV. +3147' (NAVD88)

CORNER COORDINATES TABLE (NAD 27)

A-X=534931.87,Y=418954.15
 B-X=537569.12,Y=418955.01
 C-X=538887.75,Y=418955.44
 D-X=540206.37,Y=418955.87
 E-X=534953.18,Y=413657.05
 F-X=537592.84,Y=413655.87
 G-X=538912.66,Y=413655.29
 H-X=540232.49,Y=413654.70
 I-X=534959.61,Y=408352.36
 J-X=537605.37,Y=408353.05
 K-X=538928.25,Y=408353.40
 L-X=540251.14,Y=408353.74
 M-X=535070.02,Y=403049.32
 N-X=537711.43,Y=403051.59
 O-X=539030.64,Y=403052.11
 P-X=540350.85,Y=403053.05



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Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-015-55024	Pool Code 98220	Pool Name PURPLE SAGE WOLFCAMP (GAS)
Property Code N/A	Property Name GREY GOOSE 20 8 FEDERAL COM	
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL P	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	20	25 SOUTH	27 EAST, N.M.P.M.	N/A	496' SOUTH	360' EAST	32.109528° N	104.204701° W	EDDY

Bottom Hole Location

UL B	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	8	25 SOUTH	27 EAST, N.M.P.M.	N/A	250' NORTH	1650' EAST	32.151197° N	104.209244° W	EDDY

Dedicated Acres 1920	Infill or Defining Well INFILL	Defining Well API 30-015-55013	Overlapping Spacing Unit (Y/N) NO	Consolidation Code C
Order Numbers. N/A			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	

Kick Off Point (KOP)

UL O	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	20	25 SOUTH	27 EAST, N.M.P.M.	N/A	330' SOUTH	1650' EAST	32.109073° N	104.208858° W	EDDY

First Take Point (FTP)

UL O	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	20	25 SOUTH	27 EAST, N.M.P.M.	N/A	330' SOUTH	1650' EAST	32.109073° N	104.208858° W	EDDY

Last Take Point (LTP)

UL B	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	8	25 SOUTH	27 EAST, N.M.P.M.	N/A	330' NORTH	1650' EAST	32.150977° N	104.209243° W	EDDY

Unitized Area or Area of Uniform Interest PENDING	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3142'
--	--	----------------------------------

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

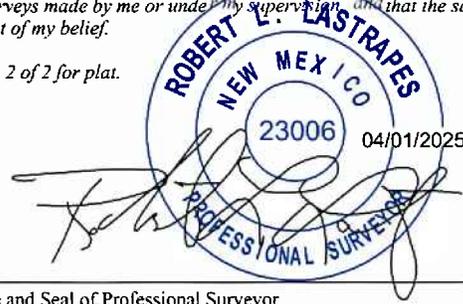
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature _____	Date _____
Printed Name _____	
Email Address _____	

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

See Sheet 2 of 2 for plat.



Signature and Seal of Professional Surveyor _____	
Certificate Number _____	Date of Survey _____
	10/13/2021

T:\02\12215943\DWG\Grey Goose 20 8 Federal Com 451H C-102.dwg

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

See Sheet 1 of 2 for notes & certification.

PROPOSED BOTTOM

HOLE LOCATION

X = 538,557.59' (NAD27 NM E)
 Y = 418,705.33'
 LAT. 32.151076° N (NAD27)
 LONG. 104.208747° W
 X = 579,740.34' (NAD83/2011 NM E)
 Y = 418,762.98'
 LAT. 32.151197° N (NAD83/2011)
 LONG. 104.209244° W

PROPOSED LAST TAKE POINT

X = 538,557.98' (NAD27 NM E)
 Y = 418,625.33'
 LAT. 32.150856° N (NAD27)
 LONG. 104.208746° W
 X = 579,740.74' (NAD83/2011 NM E)
 Y = 418,682.98'
 LAT. 32.150977° N (NAD83/2011)
 LONG. 104.209243° W

PROPOSED MID POINT/PPP #3

X = 538,582.47' (NAD27 NM E)
 Y = 413,655.43'
 LAT. 32.137194° N (NAD27)
 LONG. 104.208686° W
 X = 579,765.31' (NAD83/2011 NM E)
 Y = 413,712.99'
 LAT. 32.137315° N (NAD83/2011)
 LONG. 104.209183° W

PROPOSED MID POINT/PPP #2

X = 538,601.13' (NAD27 NM E)
 Y = 408,353.31'
 LAT. 32.122618° N (NAD27)
 LONG. 104.208645° W
 X = 579,784.07' (NAD83/2011 NM E)
 Y = 408,410.77'
 LAT. 32.122739° N (NAD83/2011)
 LONG. 104.209142° W

PPP #1

X = 538,675.68' (NAD27 NM E)
 Y = 404,377.24'
 LAT. 32.111688° N (NAD27)
 LONG. 104.208419° W
 X = 579,858.70' (NAD83/2011 NM E)
 Y = 404,434.63'
 LAT. 32.111809° N (NAD83/2011)
 LONG. 104.208915° W

PROPOSED FIRST TAKE POINT/KOP

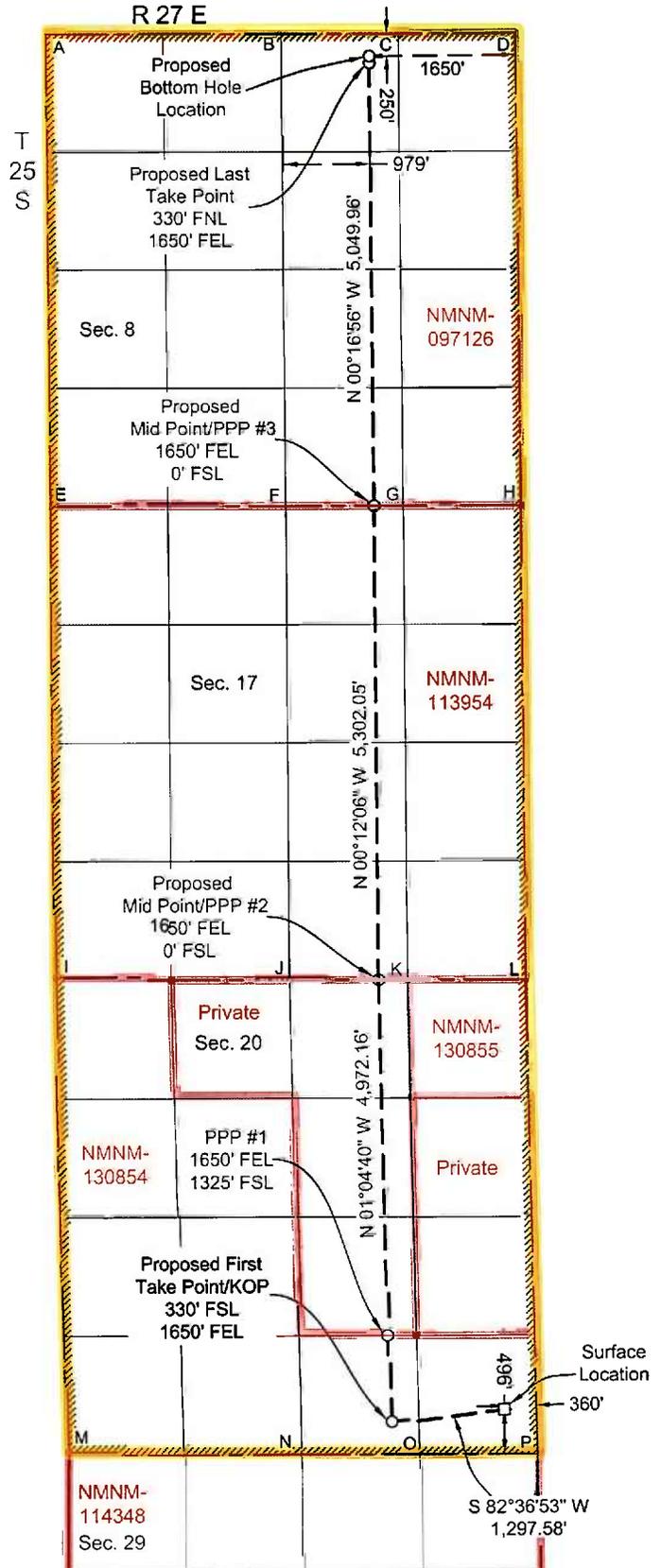
X = 538,694.64' (NAD27 NM E)
 Y = 403,382.13'
 LAT. 32.108952° N (NAD27)
 LONG. 104.208362° W
 X = 579,877.68' (NAD83/2011 NM E)
 Y = 403,439.51'
 LAT. 32.109073° N (NAD83/2011)
 LONG. 104.208858° W

GREY GOOSE 20 8 FEDERAL COM 451H

X = 539,981.46' (NAD27 NM E)
 Y = 403,548.93'
 LAT. 32.109406° N (NAD27)
 LONG. 104.204205° W
 X = 581,164.52' (NAD83/2011 NM E)
 Y = 403,606.32'
 LAT. 32.109528° N (NAD83/2011)
 LONG. 104.204701° W
 ELEV. +3142' (NAVD88)

CORNER COORDINATES TABLE (NAD 27)

A-X=534931.87,Y=418954.15
 B-X=537569.12,Y=418955.01
 C-X=538887.75,Y=418955.44
 D-X=540206.37,Y=418955.87
 E-X=534953.18,Y=413657.05
 F-X=537592.84,Y=413655.87
 G-X=538912.66,Y=413655.29
 H-X=540232.49,Y=413654.70
 I-X=534959.61,Y=408352.36
 J-X=537605.37,Y=408353.05
 K-X=538928.25,Y=408353.40
 L-X=540251.14,Y=408353.74
 M-X=535070.02,Y=403049.32
 N-X=537711.43,Y=403051.59
 O-X=539030.64,Y=403052.11
 P-X=540350.85,Y=403053.05



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Santa Fe Main Office Phone: (505) 476-3441 Fax: (505) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting			
		Submittal Type: <table style="width:100%; border: none;"> <tr> <td style="border: none;"><input type="checkbox"/> Initial Submittal</td> </tr> <tr> <td style="border: none;"><input checked="" type="checkbox"/> Amended Report</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> As Drilled</td> </tr> </table>	<input type="checkbox"/> Initial Submittal	<input checked="" type="checkbox"/> Amended Report	<input type="checkbox"/> As Drilled
<input type="checkbox"/> Initial Submittal					
<input checked="" type="checkbox"/> Amended Report					
<input type="checkbox"/> As Drilled					

WELL LOCATION INFORMATION

API Number 30-015-55092	Pool Code 98220	Pool Name PURPLE SAGE WOLFCAMP (GAS)
Property Code N/A	Property Name GREY GOOSE 20 8 FEDERAL COM	Well Number 452H
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Ground Level Elevation 3141'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mincral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL P	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	20	25 SOUTH	27 EAST, N.M.P.M.	N/A	497' SOUTH	335' EAST	32.109529° N	104.204620° W	EDDY

Bottom Hole Location

UL A	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	8	25 SOUTH	27 EAST, N.M.P.M.	N/A	250' NORTH	1040' EAST	32.151196° N	104.207273° W	EDDY

Dedicated Acres 1920	Infill or Defining Well INFILL	Defining Well API 30-015-55013	Overlapping Spacing Unit (Y/N) NO	Consolidation Code C
Order Numbers. N/A			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	

Kick Off Point (KOP)

UL P	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	20	25 SOUTH	27 EAST, N.M.P.M.	N/A	330' SOUTH	1040' EAST	32.109072° N	104.206888° W	EDDY

First Take Point (FTP)

UL P	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	20	25 SOUTH	27 EAST, N.M.P.M.	N/A	330' SOUTH	1040' EAST	32.109072° N	104.206888° W	EDDY

Last Take Point (LTP)

UL A	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	8	25 SOUTH	27 EAST, N.M.P.M.	N/A	330' NORTH	1040' EAST	32.150976° N	104.207272° W	EDDY

Unitized Area or Area of Uniform Interest PENDING	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3141'
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

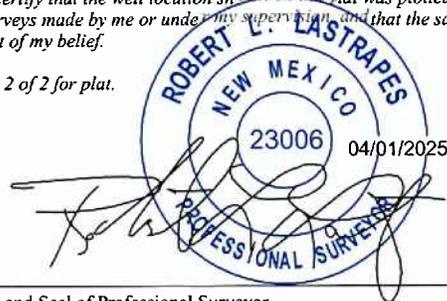
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature	Date
Printed Name	
Email Address	

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

See Sheet 2 of 2 for plat.



Signature and Seal of Professional Surveyor	
Certificate Number	Date of Survey
	10/13/2021

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ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

See Sheet 1 of 2 for notes & certification.

PROPOSED MID POINT/

PPP #4
X = 539,192.48' (NAD27 NM E)
Y = 413,655.05'
LAT. 32.137191° N (NAD27)
LONG. 104.206715° W
X = 580,375.34' (NAD83/2011 NM E)
Y = 413,712.62'
LAT. 32.137312° N (NAD83/2011)
LONG. 104.207212° W

PROPOSED LAST

TAKE POINT
X = 539,167.99' (NAD27 NM E)
Y = 418,625.53'
LAT. 32.150855° N (NAD27)
LONG. 104.206775° W
X = 580,350.76' (NAD83/2011 NM E)
Y = 418,683.18'
LAT. 32.150976° N (NAD83/2011)
LONG. 104.207272° W

PROPOSED MID POINT/

PPP #3
X = 539,211.13' (NAD27 NM E)
Y = 408,353.47'
LAT. 32.122617° N (NAD27)
LONG. 104.206675° W
X = 580,394.09' (NAD83/2011 NM E)
Y = 408,410.94'
LAT. 32.122738° N (NAD83/2011)
LONG. 104.207171° W

PROPOSED BOTTOM

HOLE LOCATION
X = 539,167.59' (NAD27 NM E)
Y = 418,705.53'
LAT. 32.151075° N (NAD27)
LONG. 104.206776° W
X = 580,350.36' (NAD83/2011 NM E)
Y = 418,763.19'
LAT. 32.151196° N (NAD83/2011)
LONG. 104.207273° W

PPP #2

X = 539,236.01' (NAD27 NM E)
Y = 407,028.18'
LAT. 32.118973° N (NAD27)
LONG. 104.206600° W
X = 580,418.99' (NAD83/2011 NM E)
Y = 407,085.63'
LAT. 32.119095° N (NAD83/2011)
LONG. 104.207096° W

CORNER COORDINATES TABLE (NAD 27)

PPP #1

X = 539,285.77' (NAD27 NM E)
Y = 404,377.60'
LAT. 32.111687° N (NAD27)
LONG. 104.206449° W
X = 580,468.80' (NAD83/2011 NM E)
Y = 404,435.00'
LAT. 32.111808° N (NAD83/2011)
LONG. 104.206945° W

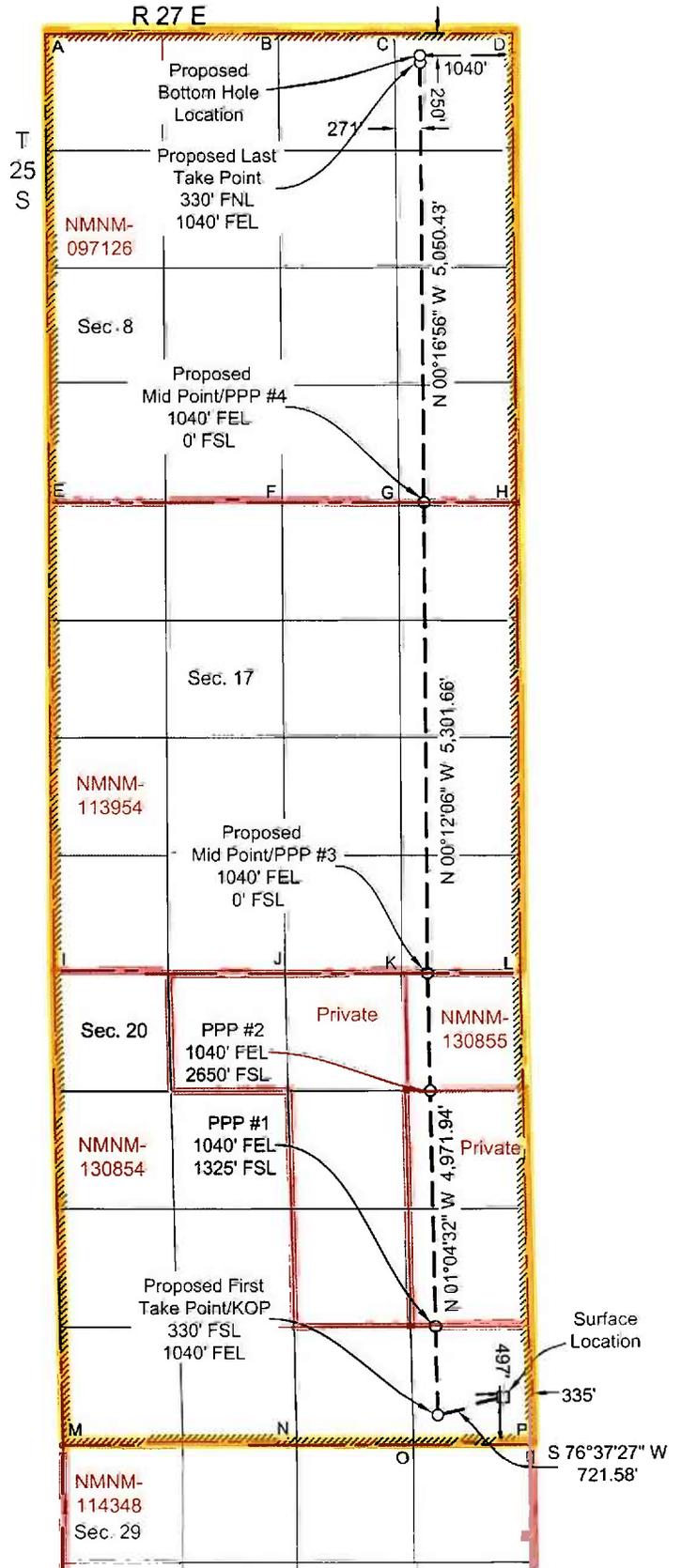
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B-X=537569.12,Y=418955.01
C-X=538887.75,Y=418955.44
D-X=540206.37,Y=418955.87
E-X=534953.18,Y=413657.05
F-X=537592.84,Y=413655.87
G-X=538912.66,Y=413655.29
H-X=540232.49,Y=413654.70
I-X=534959.61,Y=408352.36
J-X=537605.37,Y=408353.05
K-X=538928.25,Y=408353.40
L-X=540251.14,Y=408353.74
M-X=535070.02,Y=403049.32
N-X=537711.43,Y=403051.59
O-X=539030.64,Y=403052.11
P-X=540350.85,Y=403053.05

PROPOSED FIRST

TAKE POINT/KOP
X = 539,304.45' (NAD27 NM E)
Y = 403,382.47'
LAT. 32.108951° N (NAD27)
LONG. 104.206392° W
X = 580,487.50' (NAD83/2011 NM E)
Y = 403,439.85'
LAT. 32.109072° N (NAD83/2011)
LONG. 104.206888° W

GREY GOOSE 20 8 FEDERAL COM 452H

X = 540,006.46' (NAD27 NM E)
Y = 403,549.40'
LAT. 32.109408° N (NAD27)
LONG. 104.204124° W
X = 581,189.52' (NAD83/2011 NM E)
Y = 403,606.79'
LAT. 32.109529° N (NAD83/2011)
LONG. 104.204620° W
ELEV. +3141' (NAVD88)



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Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-015-55093	Pool Code 98220	Pool Name PURPLE SAGE WOLFCAMP (GAS)
Property Code N/A	Property Name GREY GOOSE 20 8 FEDERAL COM	Well Number 453H
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Ground Level Elevation 3141'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL P	Section 20	Township 25 SOUTH	Range 27 EAST, N.M.P.M	Lot N/A	Ft. from N/S 497' SOUTH	Ft. from E/W 310' EAST	Latitude 32.109530° N	Longitude 104.204540° W	County EDDY
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Bottom Hole Location

UL A	Section 8	Township 25 SOUTH	Range 27 EAST, N.M.P.M	Lot N/A	Ft. from N/S 250' NORTH	Ft. from E/W 330' EAST	Latitude 32.151194° N	Longitude 104.204979° W	County EDDY
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Dedicated Acres 1920	Infill or Defining Well INFILL	Defining Well API 30-015-55013	Overlapping Spacing Unit (Y/N) NO	Consolidation Code C
Order Numbers. N/A			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	

Kick Off Point (KOP)

UL P	Section 20	Township 25 SOUTH	Range 27 EAST, N.M.P.M	Lot N/A	Ft. from N/S 330' SOUTH	Ft. from E/W 330' EAST	Latitude 32.109071° N	Longitude 104.204595° W	County EDDY
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First Take Point (FTP)

UL P	Section 20	Township 25 SOUTH	Range 27 EAST, N.M.P.M	Lot N/A	Ft. from N/S 330' SOUTH	Ft. from E/W 330' EAST	Latitude 32.109071° N	Longitude 104.204595° W	County EDDY
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Last Take Point (LTP)

UL A	Section 8	Township 25 SOUTH	Range 27 EAST, N.M.P.M	Lot N/A	Ft. from N/S 330' NORTH	Ft. from E/W 330' EAST	Latitude 32.150974° N	Longitude 104.204978° W	County EDDY
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Unitized Area or Area of Uniform Interest PENDING	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3141'
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

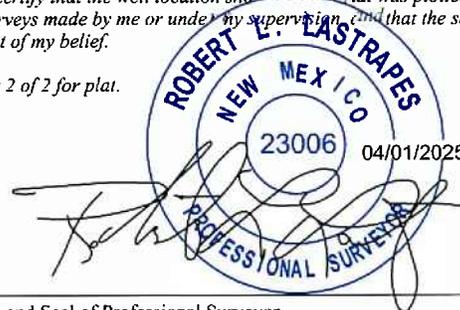
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature	Date
Printed Name	
Email Address	

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

See Sheet 2 of 2 for plat.



Signature and Seal of Professional Surveyor	
Certificate Number	Date of Survey
	10/13/2021

T:\2021\221384\3DWG\Grey Goose 20 8 Federal Com 453H C-102.dwg

ACREAGE DEDICATION PLATS

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See Sheet 1 of 2 for notes & certification.

PROPOSED MID POINT/
PPP #4

X = 539,902.49' (NAD27 NM E)
Y = 413,654.81'
LAT. 32.137188° N (NAD27)
LONG. 104.204421° W
X = 581,085.36' (NAD83/2011 NM E)
Y = 413,712.39'
LAT. 32.137309° N (NAD83/2011)
LONG. 104.204918° W

PROPOSED LAST
TAKE POINT

X = 539,878.00' (NAD27 NM E)
Y = 418,625.76'
LAT. 32.150853° N (NAD27)
LONG. 104.204481° W
X = 581,060.78' (NAD83/2011 NM E)
Y = 418,683.42'
LAT. 32.150974° N (NAD83/2011)
LONG. 104.204978° W

PROPOSED MID POINT/
PPP #3

X = 539,921.13' (NAD27 NM E)
Y = 408,353.66'
LAT. 32.122615° N (NAD27)
LONG. 104.204381° W
X = 581,104.11' (NAD83/2011 NM E)
Y = 408,411.13'
LAT. 32.122736° N (NAD83/2011)
LONG. 104.204878° W

PROPOSED BOTTOM
HOLE LOCATION

X = 539,877.60' (NAD27 NM E)
Y = 418,705.76'
LAT. 32.151073° N (NAD27)
LONG. 104.204482° W
X = 581,060.38' (NAD83/2011 NM E)
Y = 418,763.43'
LAT. 32.151194° N (NAD83/2011)
LONG. 104.204979° W

PPP #2

X = 539,946.04' (NAD27 NM E)
Y = 407,028.37'
LAT. 32.118972° N (NAD27)
LONG. 104.204306° W
X = 581,129.04' (NAD83/2011 NM E)
Y = 407,085.82'
LAT. 32.119093° N (NAD83/2011)
LONG. 104.204802° W

CORNER COORDINATES
TABLE (NAD 27)

A-X=534931.87,Y=418954.15
B-X=537569.12,Y=418955.01
C-X=538887.75,Y=418955.44
D-X=540206.37,Y=418955.87
E-X=534953.18,Y=413657.05
F-X=537592.84,Y=413655.87
G-X=538912.66,Y=413655.29
H-X=540232.49,Y=413654.70
I-X=534959.61,Y=408352.36
J-X=537605.37,Y=408353.05
K-X=538928.25,Y=408353.40
L-X=540251.14,Y=408353.74
M-X=535070.02,Y=403049.32
N-X=537711.43,Y=403051.59
O-X=539030.64,Y=403052.11
P-X=540350.85,Y=403053.05

PPP #1

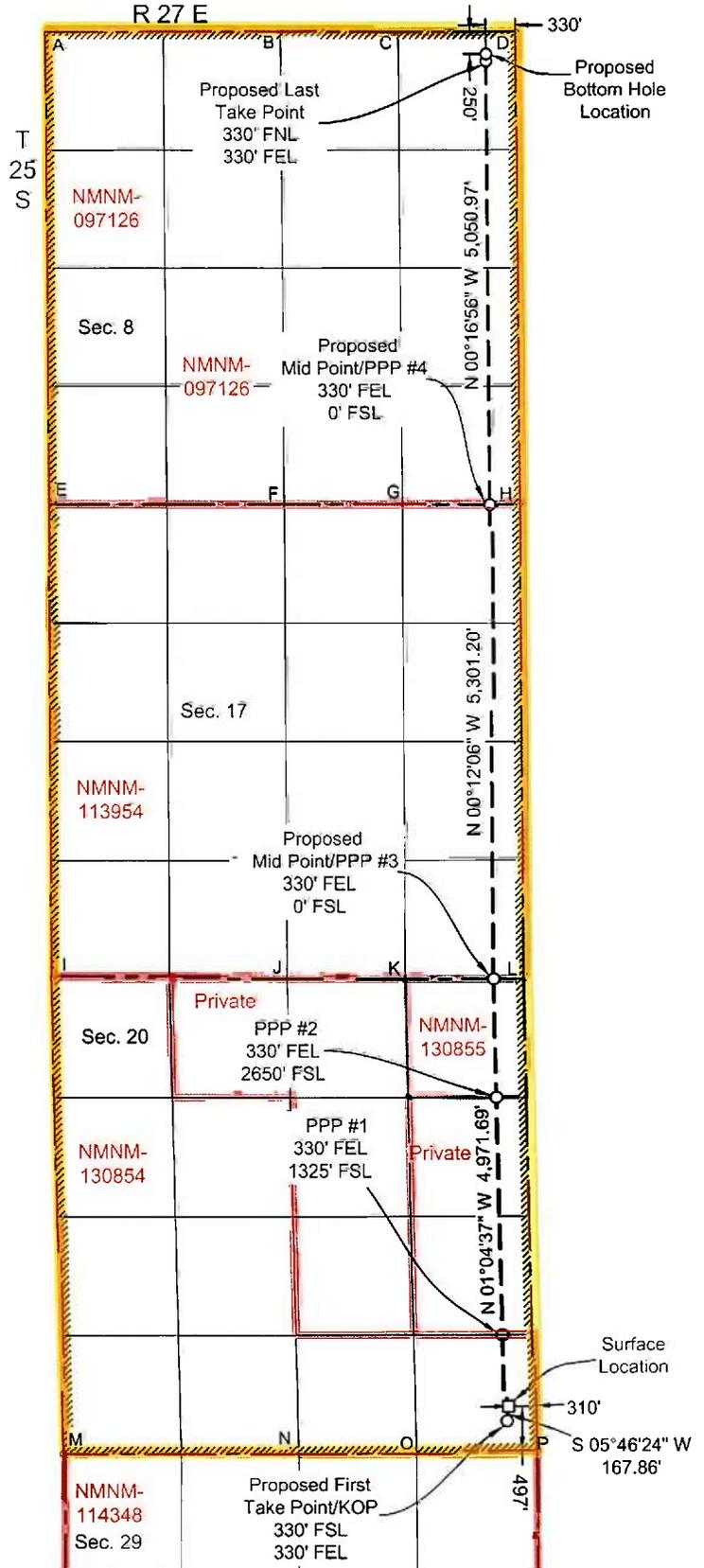
X = 539,995.86' (NAD27 NM E)
Y = 404,377.96'
LAT. 32.111685° N (NAD27)
LONG. 104.204155° W
X = 581,178.91' (NAD83/2011 NM E)
Y = 404,435.37'
LAT. 32.111807° N (NAD83/2011)
LONG. 104.204651° W

PROPOSED FIRST
TAKE POINT/KOP

X = 540,014.57' (NAD27 NM E)
Y = 403,382.86'
LAT. 32.108950° N (NAD27)
LONG. 104.204099° W
X = 581,197.63' (NAD83/2011 NM E)
Y = 403,440.25'
LAT. 32.109071° N (NAD83/2011)
LONG. 104.204595° W

GREY GOOSE 20 8 FEDERAL
COM 453H

X = 540,031.45' (NAD27 NM E)
Y = 403,549.87'
LAT. 32.109409° N (NAD27)
LONG. 104.204044° W
X = 581,214.51' (NAD83/2011 NM E)
Y = 403,607.26'
LAT. 32.109530° N (NAD83/2011)
LONG. 104.204540° W
ELEV. +3141' (NAVD88)



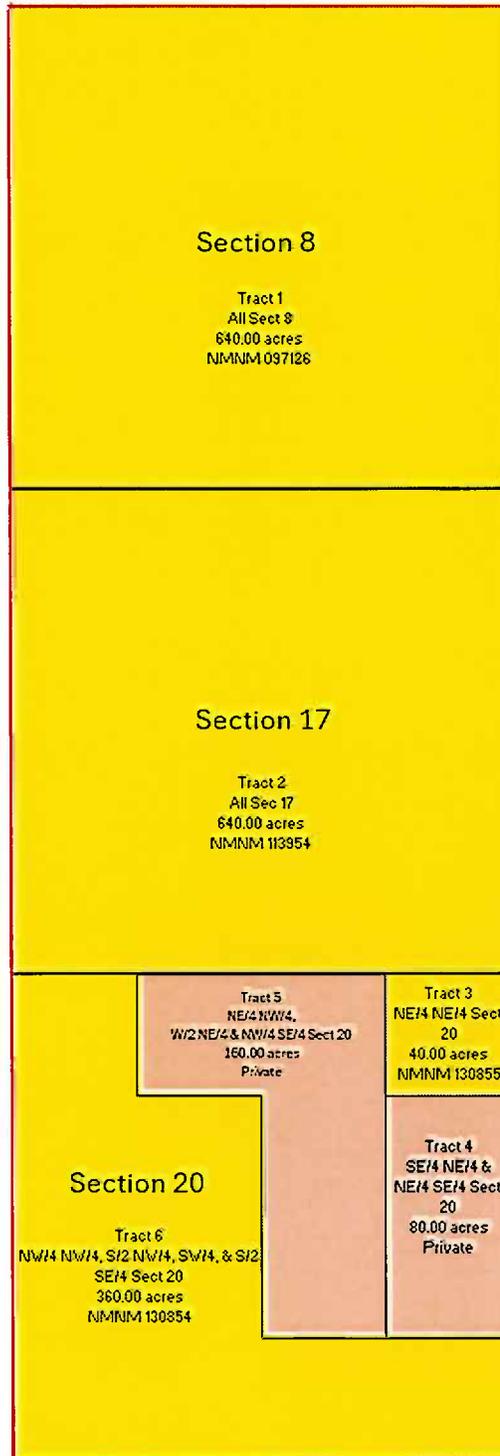
T:\2025\1221984\3D\DWG\Grey Goose 20 8 Federal Com 453H C-107.dwg

CHEVRON CASE NO. 25332
Grey Goose 20 8 Federal Com 446H, 447H, 448H, 449H, 450H, 451H, 452H, & 453H
T25S-R27E – All of Sections 8, 17 & 20
Eddy County, New Mexico

WORKING INTEREST OWNERSHIP – TRACT MAP

Legend

	Federal Lands
	Private Lands



Seeking to compulsorily pool working & overriding royalty interest in Tracts 1, 2, 3, 4, 5 & 6

WORKING INTEREST OWNERSHIP

Tract 1: All of Section 8, T-25-S, R-27-E, from the top of the Wolfcamp to the base of the Wolfcamp formation

Lease: Federal Oil and Gas Lease NMNM 097126	WI
Chevron U.S.A. Inc.	100.000000%
Total	100.000000%

Tract 2: All of Section 17, T-25-S, R-27-E, from the top of the Wolfcamp to the base of the Wolfcamp formation

Lease: Federal Oil and Gas Lease NMNM 113954	WI
Chevron U.S.A. Inc.	100.000000%
Total	100.000000%

Tract 3: NE/4 NE/4 of Section 20, T-25-S, R-27-E, from the top of the Wolfcamp to the base of the Wolfcamp formation

Lease: Federal Oil and Gas Lease NMNM 130855	WI
Chevron U.S.A. Inc.	100.000000%
Total	100.000000%

Tract 4: SE/4 NE/4 & NE/4 SE/4 of Section 20, T-25-S, R-27-E, from depths 100' below the top of the Wolfcamp to the base of the Wolfcamp formation

Lease: William L. and Muriel M. Diescher Irrevocable Trust	WI
Chevron U.S.A. Inc.	50.000000%
Lease: Bonnie Ruth Gregory	WI
Chevron U.S.A. Inc.	0.038875%
Lease: Louis M. Ratliff, Jr. and wife Mary D. Ratliff	WI
Chevron U.S.A. Inc.	0.003446%
Lease: Nolan Greak	WI
Chevron U.S.A. Inc.	0.003446%
Lease: Martha G. Stribling	WI
Chevron U.S.A. Inc.	7.626116%
Lease: Martha Stribling Trust	WI
Chevron U.S.A. Inc.	4.121874%
Lease: Patricia Ann Beeman Allen Trust	WI
Paloma Permian Asset Co., LLC	2.331250%
Lease: Robert B. Beeman	WI
Paloma Permian Asset Co., LLC	3.333333%
Lease: William F. Beeman	WI
Paloma Permian Asset Co., LLC	3.333333%
Lease: Janet Lorine Beeman Janzen	WI
Paloma Permian Asset Co., LLC	2.500000%
Lease: Richard F. Beeman	WI
Paloma Permian Asset Co., LLC	2.500000%
Lease: Wing Resources VII-B, LLC	WI
Paloma Permian Asset Co., LLC	3.333333%
Lease: Carmex, Inc.	WI
Chevron U.S.A. Inc.	1.600000%

Lease: Geneva Floyd Osborn	WI
Chevron U.S.A. Inc.	0.257814%
Lease: Marilyn Faye Bitis	WI
Chevron U.S.A. Inc.	0.005000%
Lease: T.L. Rees and wife Margaret D. Rees	WI
Chevron U.S.A. Inc.	0.800000%
Lease: Zia Royalty Company	WI
DENM Holdco, LLC	1.333333%
Lease: The Beveridge Company	WI
DENM Holdco, LLC.	1.333333%
Lease: Brian L. McGonagill and wife Shirley C. McGonagill	WI
Chevron U.S.A. Inc.	0.061879%
Lease: Patricia Ann Long	WI
Chevron U.S.A. Inc.	0.005000%
Lease: Exhibit B JOA	WI
Trabajo Del Spear, LP	1.333333%
Lease: Exhibit B JOA	WI
Vince Holdings, LLC	0.136688%
Unleased Mineral Interest Owner:	MI
Panagopoulos Enterprises, LLC	0.047250%
MRC Permian Company	7.789956%
Martha Joy Stribling Revocable Trust	2.596652%
John D. Stribling	2.596652%
Pico Canyon Properties, LLC	0.515628%
Sue Osborn Powell	0.128906%
Mary Camille Hall	0.128906%
Jo Ann McNeil	0.005000%
Chasity Garza	0.002093%
Robert Scott Pace	0.020401%
John Edward Hall, IV	0.093151%
Mary Lee Hall Stewart	0.020401%
Michael Shayne Matekovic	0.011875%
Mark Anthony Carrillo	0.011875%
Table Rock Energy, LLC	0.005938%
BTC Brotherhood, LLC	0.005937%
Estate of Clarence W. Ervin and Wife Mary I. Ervin	0.020930%
Kirby, Ratliff, Manning & Greak	0.003618%
Nevill Manning	0.003445%
Total	100.000000%

Tract 5: NE/4 NW/4, W/2 NE/4 & NW/4 SE/4 of Section 20, T-25-S, R-27-E, from depths 100' below the top of the Wolfcamp to the base of the Wolfcamp formation

Lease: Christi Rucker (#30)	WI
Chevron U.S.A. Inc.	8.333250%
Lease: William Rucker (#31)	WI
Chevron U.S.A. Inc.	8.333250%
Lease: MRC Permian Company (34B)	WI
Chevron U.S.A. Inc.	8.333250%
Lease: Marilyn Hepler (#35)	WI
Premier Oil and Gas, Inc.	50.000000%

Lease: Charles H. Hepler (#36) Premier Oil and Gas, Inc.	WI 8.333500%
Lease: Zella Marie Hepler (#37) Premier Oil and Gas, Inc.	WI 8.333500%
Lease: Family Tree Corporation (#48) Calvary Energy Partners LLC	WI 4.166625%
Lease: Ross Duncan Properties, LLC DENM Holdco, LLC	WI 4.166625%
Total	100.000000%

Tract 6: NW/4 NW/4, S/2 NW/4, SW/4, & S/2 SE/4 of Section 20, T-25-S, R-27-E, from the top of the Wolfcamp to the base of the Wolfcamp formation

Lease: Federal Oil and Gas Lease NMNM 130854 Chevron U.S.A. Inc.	WI 100.000000%
Total	100.000000%

UNIT RECAPITULATION AND POOLED PARTY LIST¹

Unit Description: All of Section 8, 17 & 20, T-25-S, R-27-E, from depths 100' below the top of the Wolfcamp to the base of the Wolfcamp formation

Working Interest Owners:

Chevron U.S.A. Inc. (committed to JOA)	92.271789%
Paloma Permian Asset Co., LLC (committed to JOA)	0.722135%
Premier Oil and Gas, Inc. (committed)	5.555583%
Calvary Energy Partners LLC (committed to JOA)	0.347219%
DENM Holdco, LLC (uncommitted) ²	0.458330%
Trabajo Del Spear, LP (committed to JOA)	0.055556%
Vince Holdings, LLC (uncommitted)	0.005695%
Panagopoulos Enterprises, LLC (uncommitted)	0.001969%
MRC Permian Company (uncommitted)	0.324582%
Martha Joy Stribling Revocable Trust (uncommitted)	0.108194%
John D. Stribling (uncommitted)	0.108194%
Pico Canyon Properties, LLC (uncommitted)	0.021485%
Sue Osborn Powell (uncommitted)	0.005371%
Mary Camille Hall (uncommitted)	0.005371%
Jo Ann McNeil (uncommitted)	0.000208%
Chasity Garza (uncommitted)	0.000087%
Robert Scott Pace (uncommitted)	0.000850%
John Edward Hall, IV (uncommitted)	0.003881%
Mary Lee Hall Stewart (uncommitted)	0.000850%
Michael Shayne Matekovic (uncommitted)	0.000495%
Mark Anthony Carrillo (uncommitted)	0.000495%
Table Rock Energy, LLC (uncommitted)	0.000247%
BTC Brotherhood, LLC (uncommitted)	0.000247%
Estate of Clarence W. Ervin and Wife Mary I Ervin (uncommitted)	0.000872%
Kirby, Ratliff, Manning & Greak (uncommitted)	0.000151%
Nevill Manning (uncommitted)	0.000144%
Total	100.000000%

Exhibit A-5 (cont.)

¹ Parties being pooled are highlighted.

² DENM Holdco, LLC is not being pooled in this case—has stated they intend to sign JOA and participate.

OVERRIDING ROYALTY INTEREST OWNERS TO BE POOLED³

Chevron U.S.A. Inc.
Blue Star Royalty, LLC
TD Minerals, LLC
Teresa H. Joliffe
Westall Oil & Gas, LLC
Cimarex Energy Company
Allegro Royalty Pool, LLC
Ross Duncan Properties LLC

³ ORRI being pooled are highlighted.



Katie Halley
Land Representative, MCBU Land Department

March 24, 2025

Via Certified Mail – Return Receipt Requested

Zia Royalty, LLC
P.O. Box 2160
Hobbs, NM 88241

RE: Well Proposals – Withdrawal of Prior Proposals & Corrected Well Proposals

- Grey Goose 20 8 Federal Com 446H (API 30-015-55020)
- Grey Goose 20 8 Federal Com 447H (API 30-015-55019)
- Grey Goose 20 8 Federal Com 448H (API 30-015-55018)
- Grey Goose 20 8 Federal Com 449H (API 30-015-55013)
- Grey Goose 20 8 Federal Com 450H (API 30-015-55022) (formerly known as Glenfiddich)
- Grey Goose 20 8 Federal Com 451H (API 30-015-55024) (formerly known as Glenfiddich)
- Grey Goose 20 8 Federal Com 452H (API 30-015-55092) (formerly known as Glenfiddich)
- Grey Goose 20 8 Federal Com 453H (API 30-015-55093) (formerly known as Glenfiddich)

All of Section 8, 17, & 20, Township 25 South, Range 27 East
Eddy County, New Mexico, being 1920 acres, more or less

Dear Unleased Mineral Interest Owner:

On February 25, 2025, Chevron U.S.A. Inc. (“Chevron”) mailed out well proposals and detailed Authority for Expenditures (“AFE”) for the captioned wells. Chevron is formally withdrawing the prior proposals from consideration due to an error describing the horizontal spacing unit, which affects interest calculations and well naming. Please review, sign and return the corrected well proposals below, along with the attached signed AFEs.

Chevron hereby proposes to drill the following horizontal wells located within a horizontal spacing unit comprising the captioned lands. All captioned wells will be drilled from two pad locations, being Unit N (for 446H to 449H) and Unit P (for 450H to 453H), Section 20, T25S-R27E, Eddy County, NM.

Well Name	Surface Hole Location	Bottom Hole Location	First Take Point	Last Take Point	Total Measured Depth/Vertical Depth	Formation/Bench
Grey Goose 20 8 Federal Com 446H	301' FSL & 1422' FWL, Sec 20-25S-27E	25' FNL & 330' FWL, Sec 8-25S-27E	100' FSL & 330' FWL, Sec 20-25S-27E	330' FNL & 330' FWL, Sec 8-25S-27E	MD: 24,729' TVD: 8,869'	Wolfcamp A
Grey Goose 20 8 Federal Com 447H	301' FSL & 1447' FWL, Sec 20-25S-27E	25' FNL & 990' FWL, Sec 8-25S-27E	100' FSL & 990' FWL, Sec 20-25S-27E	330' FNL & 990' FWL, Sec 8-25S-27E	MD: 24,523' TVD: 8,747'	Wolfcamp A
Grey Goose 20 8 Federal Com 448H	301' FSL & 1472' FWL, Sec 20-25S-27E	25' FNL & 1600' FWL, Sec 8-25S-27E	100' FSL & 1600' FWL, Sec 20-25S-27E	330' FNL & 1600' FWL, Sec 8-25S-27E	MD: 24,665' TVD: 8,900'	Wolfcamp A
Grey Goose 20 8 Federal Com 449H	301' FSL & 1497' FWL, Sec 20-25S-27E	25' FNL & 2320' FWL, Sec 8-25S-27E	100' FSL & 2320' FWL, Sec 20-25S-27E	330' FNL & 2320' FWL, Sec 8-25S-27E	MD: 24,604' TVD: 8,777'	Wolfcamp A

Mid-Continent Business Unit
Americas Exploration & Production
a division of Chevron U.S.A. Inc.
1400 Smith St., #41114, Houston, TX 77002
Tel 432 687 7572 Mobile 432 231 2081
khalley@chevron.com

Exhibit A-6

Grey Goose 20 8 Federal Com 446H, 447H, 448H, 449H, 450H, 451H, 452H, & 453H
Well Proposals – Eddy County, New Mexico

	Sec 20-25S-27E	Sec 8-25S-27E	Sec 20-25S-27E	Sec 8-25S-27E		
Grey Goose 20 8 Federal Com 450H	496' FSL & 385' FEL, Sec 20-25S-27E	250' FNL & 2310' FEL, Sec 8-25S-27E	330' FSL & 2310' FEL, Sec 20-25S-27E	330' FNL & 2310' FEL, Sec 8-25S-27E	MD: 25,024' TVD: 8,946'	Wolfcamp A
Grey Goose 20 8 Federal Com 451H	496' FSL & 360' FEL, Sec 20-25S-27E	250' FNL & 1650' FEL, Sec 8-25S-27E	330' FSL & 1650' FEL, Sec 20-25S-27E	330' FNL & 1650' FEL, Sec 8-25S-27E	MD: 24,731' TVD: 8,818'	Wolfcamp A
Grey Goose 20 8 Federal Com 452H	497' FSL & 335' FEL, Sec 20-25S-27E	250' FNL & 1040' FEL, Sec 8-25S-27E	330' FSL & 330' FEL, Sec 20-25S-27E	330' FNL & 330' FEL, Sec 8-25S-27E	MD: 24,796' TVD: 8,982'	Wolfcamp A
Grey Goose 20 8 Federal Com 453H	497' FSL & 310' FEL, Sec 20-25S-27E	250' FNL & 330' FEL, Sec 8-25S-27E	330' FSL & 330' FEL, Sec 20-25S-27E	330' FNL & 330' FEL, Sec 8-25S-27E	MD: 24,604' TVD: 8,777'	Wolfcamp A

Please note that compliance with topography, cultural, and/or environmental concerns, among others, may require modifications to Chevron's intended drilling procedure and/or location.

Enclosed for your review are detailed Authority for Expenditure ("AFE") for each well reflecting estimated costs to drill, complete and equip the well(s) associated with this proposal. **If you intend to participate, please execute and indicate participation in the appropriate boxes on this letter and well AFEs. Please return to the undersigned within 30 days of receipt of this proposal.** The AFEs represent an estimated cost and are subject to change once wells are drilled/completed and actual costs are incurred. Parties electing to participate are responsible for their proportionate share of actual costs.

Additionally, enclosed is a proposed 1989 Model Form Operating Agreement for your review and execution. This Operating Agreement will govern the drilling and operation of the well(s). If you agree to the terms of this Operating Agreement, please execute, attest, and acknowledge as indicated, and return an original to the undersigned within 30 days of receipt of this proposal. Please note that per Article VI(A), participation in the Initial Well (Well #1) is obligatory.

- Overhead Rates: \$14,240 Drilling / \$1,600 Production
- Non-Consent Penalties: 100% / 300% / 300%
- Expenditure Limit: \$125,000

If any Mineral Interest Parties elect not to participate in the drilling of subject well(s) or do not respond, Chevron will submit an application for a Compulsory Pooling Order with the New Mexico Oil Conservation Division after 30 days of receipt of this letter. This will allow Chevron to move forward with planning and drilling the subject well(s) while allowing time to properly execute a JOA amongst the parties.

Chevron is open to negotiating an Oil and Gas Lease or acquiring your mineral interest in the project area, if you do not wish to participate as a mineral interest owner. Should you be interested or have any questions, please feel free to contact me at the contact information listed below.



Katie Halley
Land Representative

Enclosures

Mid-Continent Business Unit
Americas Exploration & Production
a division of Chevron U.S.A. Inc.
1400 Smith St., #41114, Houston, TX 77002
Tel 432 687 7572 Mobile 432 231 2081
khalley@chevron.com

Your interest in the proposed contract area is as follows (**subject to change pending further title verification):

Interest	Owner	Percentage*
UMI	Zia Royalty, LLC	0.055556%

Please elect one of the following regarding participation in the subject wells:

_____ Elects to participate in the above-captioned wells and agrees to bear a proportionate share of the costs associated with each well, detailed in the enclosed AFEs.

_____ Elects NOT to participate in the above-captioned wells.

Please elect one of the following regarding treatment of ownership interest:

_____ Elects for mineral interest to be governed under the terms of the proposed Operating Agreement attached in this packet. (If this election is made, please sign and notarize the agreement and return the original signature pages via mail).

_____ Elects for mineral interest to be governed under the terms of a Compulsory Pooling Order issued at a later date by the New Mexico Oil Conservation Division.

Company / Individual: Zia Royalty, LLC

By: _____

Name: _____

Title: _____

Date: _____

Note: If an Oil and Gas lease covering the subject mineral interest has been executed in favor of Chevron, or another company, please check the box below.

_____ Interest Owner has signed an Oil and Gas lease and makes no election regarding participation. (Please provide a copy of the lease or memorandum for our records).



Katie Halley

Land Representative, MCBU Land Department

March 25, 2025

Via Certified Mail – Return Receipt Requested

Paloma Permian Asset Co., LLC
 1100 Louisiana, Ste 5100
 Houston, TX 77002

RE: Well Proposals – Withdrawal of Prior Proposals & Corrected Well Proposals

- Grey Goose 20 8 Federal Com 446H (API 30-015-55020)
- Grey Goose 20 8 Federal Com 447H (API 30-015-55019)
- Grey Goose 20 8 Federal Com 448H (API 30-015-55018)
- Grey Goose 20 8 Federal Com 449H (API 30-015-55013)
- Grey Goose 20 8 Federal Com 450H (API 30-015-55022) (formerly known as Glenfiddich)
- Grey Goose 20 8 Federal Com 451H (API 30-015-55024) (formerly known as Glenfiddich)
- Grey Goose 20 8 Federal Com 452H (API 30-015-55092) (formerly known as Glenfiddich)
- Grey Goose 20 8 Federal Com 453H (API 30-015-55093) (formerly known as Glenfiddich)

All of Section 8, 17, & 20, Township 25 South, Range 27 East
 Eddy County, New Mexico, being 1920 acres, more or less

Dear Working Interest Owner:

On February 25, 2025, Chevron U.S.A. Inc. (“Chevron”) mailed out well proposals and detailed Authority for Expenditures (“AFE”) for the captioned wells. Chevron is formally withdrawing the prior proposals from consideration due to an error describing the horizontal spacing unit, which affects interest calculations and well naming. Please review, sign and return the corrected well proposals below, along with the attached signed AFEs.

Chevron hereby proposes to drill the following horizontal wells located within a horizontal spacing unit comprising the captioned lands. All captioned wells will be drilled from two pad locations, Being Unit N (for 446H – 449H) and Unit P (for 450H to 453H), Section 20, T25S-R27E, Eddy County, NM.

Well Name	Surface Hole Location	Bottom Hole Location	First Take Point	Last Take Point	Total Measured Depth/Vertical Depth	Formation/Bench
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Grey Goose 20 8 Federal Com 447H	301' FSL & 1447' FWL, Sec 20-25S-27E	25' FNL & 990' FWL, Sec 8-25S-27E	100' FSL & 990' FWL, Sec 20-25S-27E	330' FNL & 990' FWL, Sec 8-25S-27E	MD: 24,523' TVD: 8,747'	Wolfcamp A
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Mid-Continent Business Unit
 Americas Exploration & Production
 a division of Chevron U.S.A. Inc.
 1400 Smith St., Houston, TX 77002
 Tel 432 687 7572 Mobile 432 231 2081
 khalley@chevron.com

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Grey Goose 20 8 Federal Com 450H	496' FSL & 385' FEL, Sec 20-25S-27E	250' FNL & 2310' FEL, Sec 8-25S- 27E	330' FSL & 2310' FEL, Sec 20-25S- 27E	330' FNL & 2310' FEL, Sec 8-25S- 27E	MD: 25,024' TVD: 8,946'	Wolfcamp A
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Grey Goose 20 8 Federal Com 452H	497' FSL & 335' FEL, Sec 20-25S-27E	250' FNL & 1040' FEL, Sec 8-25S- 27E	330' FSL & 330' FEL, Sec 20-25S- 27E	330' FNL & 330' FEL, Sec 8-25S- 27E	MD: 24,796' TVD: 8,982'	Wolfcamp A
Grey Goose 20 8 Federal Com 453H	497' FSL & 310' FEL, Sec 20-25S-27E	250' FNL & 330' FEL, Sec 8-25S- 27E	330' FSL & 330' FEL, Sec 20-25S- 27E	330' FNL & 330' FEL, Sec 8-25S- 27E	MD: 24,604' TVD: 8,777'	Wolfcamp A

Please note that compliance with topography, cultural, and/or environmental concerns, among others, may require modifications to Chevron's intended drilling procedure and/or location.

Enclosed for your review are detailed Authority for Expenditure ("AFE") for each well reflecting estimated costs to drill, complete and equip the well(s) associated with this proposal. **If you intend to participate, please execute and indicate participation in the appropriate boxes on this letter and well AFEs. Please return to the undersigned within 30 days of receipt of this proposal.** The AFEs represent an estimated cost and are subject to change once wells are drilled/completed and actual costs are incurred. Parties electing to participate are responsible for their proportionate share of actual costs.

Additionally, enclosed is a proposed 1989 Model Form Operating Agreement for your review and execution. This Operating Agreement will govern the drilling and operation of the well(s). If you agree to the terms of this Operating Agreement, please execute, attest, and acknowledge as indicated, and return an original to the undersigned within 30 days of receipt of this proposal. Please note that per Article VI(A), participation in the Initial Well (Well #1) is obligatory.

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- Non-Consent Penalties: 100% / 300% / 300%
- Expenditure Limit: \$125,000

If any Working Interest Parties elect not to participate in the drilling of subject well(s) or do not respond, Chevron will submit an application for a Compulsory Pooling Order with the New Mexico Oil Conservation Division after 30 days of receipt of this letter. This will allow Chevron to move forward with planning and drilling the subject well(s) while allowing time to properly execute a JOA amongst the parties.

Please note that Chevron is open to discuss possible trades, assignments, etc. of your interest in the subject project area. Should you be interested or have any questions, please feel free to contact me at the contact information listed below.



Katie Halley
Land Representative

Enclosures

Your interest in the proposed contract area is as follows (*subject to change pending further title verification):

Interest	Owner	Percentage*
WI	Paloma Permian Asset Co., LLC	0.583247%

Please elect one of the following regarding participation in the subject wells:

_____ Elects to participate in the above-captioned wells and agrees to bear a proportionate share of the costs associated with each well, detailed in the enclosed AFEs.

_____ Elects NOT to participate in the above-captioned wells.

Please elect one of the following regarding treatment of ownership interest:

_____ Elects for ownership interest to be governed under the terms of the proposed Operating Agreement attached in this packet. (If this election is made, please sign and notarize the agreement and return the original signature pages via mail).

_____ Elects for ownership interest to be governed under the terms of a Compulsory Pooling Order issued at a later date by the New Mexico Oil Conservation Division.

Company / Individual: Paloma Permian Asset Co., LLC

By: _____

Name: _____

Title: _____

Date: _____

Exhibit A-6 (cont.)

Chevron U.S.A. Inc. - Operator						
County, State	Field	Well Name:				
Eddy, NM	Delaware Basin	GREY GOOSE 20 8 FEDERAL COM 446H				
Area	Objective	Estimated Duration (days)				
Hayhurst	Wolfcamp A	21.8 days (Drilling) / 14.1 (Completion)				
API	SHL Location	BHL Location	Depth			
30-015-55020	Sec 20-25S-27E 301' FSL; 1422' FWL	Sec 8-25S-27E 250' FNL; 330' FWL	MD:	24739.00		
			TVD:	8869.00		
Drilling						
Cost Category		Code	Sub-code	Int/Tan	Amount (\$)	
Rig Daywork	Rig Daywork	7440	0001	Int	\$	720,304
Rig Daywork	Rig Daywork	7440	0001	Int	\$	670,000
Company Labor	Company Labor	6601	0100	Int	\$	133,574
Contract Labor	Contract Labor	7000	0200	Int	\$	28,480
Fuel & Utilities	Fuel & Utilities	7129	0100	Int	\$	125,398
Fuel & Utilities	Fuel & Utilities	7129	0300	Int	\$	9,747
Drilling & Completion Fluids	Drilling & Completion Fluids	7190	1900	Int	\$	256,201
Materials, Supplies, & Parts	Materials, Supplies, & Parts	7190	0500	Int	\$	36,200
Transportation	Transportation	7340	0300	Int	\$	178,944
Directional Survey	Directional Survey	7440	0006	Int	\$	414,030
Drill String & Drill Bits	Drill String & Drill Bits	7440	0007	Int	\$	230,207
Equipment Rentals	Equipment Rentals	7230	0100	Int	\$	242,027
Well Services	Well Services	7230	0200	Int	\$	191,083
Solid Waste Disposal	Solid Waste Disposal	7420	0300	Int	\$	92,810
Logging - Mud	Logging - Mud	7440	0021	Int	\$	16,777
Casing	Casing	7190	0022	Tan	\$	1,088,506
Wellheads & Trees	Wellheads & Trees	7190	0110	Tan	\$	40,128
Cement & Cementing	Cement & Cementing	7440	0024	Int	\$	219,814
Sitework / Roads / Location	Sitework / Roads / Location	7450	0021	Int	\$	16,671
Completions						
Rigs	Workover Rigs			Int	\$	18,000
Rigs	Snubbing Rigs			Int	\$	216,000
100	Company Labor			Int	\$	84,396
Industrial Services	Safety Services			Int	\$	82,316
Fuel	Fuel			Int	\$	425,256
Water	Frac Water			Tan	\$	848,549
Well Construction Services	Pressure Control Equipment			Int	\$	425,256
Well Construction Services	Downhole Rental Tools - Drill String and BHA			Int	\$	199,248
Well Construction Commodities	Drill Bits and Reamers			Int	\$	130,235
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Tan	\$	1,168,963
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Int	\$	1,352,973
Well Construction Services	D and C Misc Surface Rentals and Services			Int	\$	320,336
Well Construction Services	Coiled Tubing			Int	\$	390,360
Well Construction Services	D and C Waste Management			Int	\$	-
Well Construction Services	Wireline - Cased Hole			Int	\$	97,433
Well Construction Services	Wireline - Cased Hole			Int	\$	492,046
Well Construction Commodities	OCTG			Tan	\$	459,000
Well Construction Services	Completions Equipment and Installation Services			Int	\$	72,490
Well Construction Commodities	Surface Wellheads and Production Trees			Tan	\$	41,461
Oilfield O and M Services	Oilfield Site Prep and Maintenance Services			Int	\$	1,699
700	Capitalized G&A			Int	\$	593,863

Facilities			
Wellpad, Wellhead Hookup, Flowlines & Electrical		Tan	\$ 1,065,391
		Int	\$ 456,596
Total			\$ 13,652,767
Participation & Authorization			
	Share (%)	Amount (\$)	
Chevron U.S.A. Inc.	92.1580524%	\$12,582,124	
Paloma Permian Asset Co., LLC	0.5832465%	\$79,629	
Premier Oil & Gas, Inc.	5.5555833%	\$758,491	
Cavalry Energy Partners LLC	0.3472188%	\$47,405	
Panhandle Properties LLC	0.3472188%	\$47,405	
Zia Royalty, LLC	0.0555555%	\$7,585	
The Beveridge Company	0.0555555%	\$7,585	
Carmex, Inc.	0.0666667%	\$9,102	
Wing Resources VII-B, LLC	0.1388889%	\$18,962	
T.L. Rees and wife Margaret D. Rees	0.0333333%	\$4,551	
Brian L. McGonagill and wife Shirley C. McGonagill	0.0025783%	\$352	
Panagopoulos Enterprises, LLC	0.0019688%	\$269	
MRC Permian Company	0.3245815%	\$44,314	
Martha Joy Stribling Revocable Trust	0.1081938%	\$14,771	
John D. Stribling	0.1081938%	\$14,771	
Pico Canyon Properties, LLC	0.0214845%	\$2,933	
Geneva Ford Osborn	0.0107423%	\$1,467	
Sue Osborn Powell	0.0053711%	\$733	
Mary Camille Hall	0.0053711%	\$733	
Jo Ann McNeil	0.0002083%	\$28	
Patricia Ann Long	0.0002083%	\$28	
Marilyn Faye Bitsis	0.0002083%	\$28	
Chasity Garza	0.0000872%	\$12	
Trabajo Del Spear, LP	0.0555555%	\$7,585	
Vince Holdings, LLC	0.0056953%	\$778	
Robert Scott Pace	0.0008500%	\$116	
John Edward Hall, IV	0.0038813%	\$530	
Mary Lee Hall Stewart	0.0008500%	\$116	
Michael Shayne Matekovic	0.0004948%	\$68	
Mark Anthony Carrillo	0.0004948%	\$68	
Table Rock Energy, LLC	0.0002474%	\$34	
BTC Brotherhood, LLC	0.0002474%	\$34	
Estate of Clarence W. Ervin and Wife Mary I Ervin	0.0008721%	\$119	
Kirby, Ratliff, Manning & Greak	0.0001508%	\$21	
Nevill Manning	0.0001435%	\$20	
Approved by (Print Name)		Approved by (Signature)	
Entity (Print Name)		Date	

Chevron U.S.A. Inc. - Operator					
County, State	Field	Well Name:			
Eddy, NM	Delaware Basin	GREY GOOSE 20 8 FEDERAL COM 447H			
Area	Objective	Estimated Duration (days)			
Hayhurst	Wolfcamp A	16.8 days (Drilling) / 14.1 (Completion)			
API	SHL Location	BHL Location	Depth		
30-015-55019	Sec 20-25S-27E 301' FSL; 1447' FWL	Sec 8-25S-27E 250' FNL; 990' FWL	MD:	24523.00	
			TVD:	8747.00	
Drilling					
Cost Category		Code	Sub-code	Int/Tan	Amount (\$)
Rig Daywork	Rig Daywork	7440	0001	Int	\$ 720,304
Rig Daywork	Rig Daywork	7440	0001	Int	\$ -
Company Labor	Company Labor	6601	0100	Int	\$ 133,574
Contract Labor	Contract Labor	7000	0200	Int	\$ 28,480
Fuel & Utilities	Fuel & Utilities	7129	0100	Int	\$ 125,398
Fuel & Utilities	Fuel & Utilities	7129	0300	Int	\$ 9,747
Drilling & Completion Fluids	Drilling & Completion Fluids	7190	1900	Int	\$ 256,201
Materials, Supplies, & Parts	Materials, Supplies, & Parts	7190	0500	Int	\$ 36,200
Transportation	Transportation	7340	0300	Int	\$ 178,944
Directional Survey	Directional Survey	7440	0006	Int	\$ 414,030
Drill String & Drill Bits	Drill String & Drill Bits	7440	0007	Int	\$ 230,207
Equipment Rentals	Equipment Rentals	7230	0100	Int	\$ 242,027
Well Services	Well Services	7230	0200	Int	\$ 191,083
Solid Waste Disposal	Solid Waste Disposal	7420	0300	Int	\$ 92,810
Logging - Mud	Logging - Mud	7440	0021	Int	\$ 16,777
Casing	Casing	7190	0022	Tan	\$ 1,088,506
Wellheads & Trees	Wellheads & Trees	7190	0110	Tan	\$ 40,128
Cement & Cementing	Cement & Cementing	7440	0024	Int	\$ 219,814
Sitework / Roads / Location	Sitework / Roads / Location	7450	0021	Int	\$ 16,671
Completions					
Rigs	Workover Rigs			Int	\$ 18,000
Rigs	Snubbing Rigs			Int	\$ 216,000
100	Company Labor			Int	\$ 84,396
Industrial Services	Safety Services			Int	\$ 82,316
Fuel	Fuel			Int	\$ 425,256
Water	Frac Water			Tan	\$ 848,549
Well Construction Services	Pressure Control Equipment			Int	\$ 425,256
Well Construction Services	Downhole Rental Tools - Drill String and BHA			Int	\$ 199,248
Well Construction Commodities	Drill Bits and Reamers			Int	\$ 130,235
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Tan	\$ 1,168,963
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Int	\$ 1,352,973
Well Construction Services	D and C Misc Surface Rentals and Services			Int	\$ 320,336
Well Construction Services	Coiled Tubing			Int	\$ 390,360
Well Construction Services	D and C Waste Management			Int	\$ -
Well Construction Services	Wireline - Cased Hole			Int	\$ 97,433
Well Construction Services	Wireline - Cased Hole			Int	\$ 492,046
Well Construction Commodities	OCTG			Tan	\$ 459,000
Well Construction Services	Completions Equipment and Installation Services			Int	\$ 72,490
Well Construction Commodities	Surface Wellheads and Production Trees			Tan	\$ 41,461
Oilfield O and M Services	Oilfield Site Prep and Maintenance Services			Int	\$ 1,699
700	Capitalized G&A			Int	\$ 593,863

Facilities			
Wellpad, Wellhead Hookup, Flowlines & Electrical		Tan	\$ 1,065,391
		Int	\$ 456,596
Total			\$ 12,982,767
Participation & Authorization			
	Share (%)	Amount (\$)	
Chevron U.S.A. Inc.	92.1580524%	\$11,964,665	
Paloma Permian Asset Co., LLC	0.5832465%	\$75,722	
Premier Oil & Gas, Inc.	5.5555833%	\$721,268	
Cavalry Energy Partners LLC	0.3472188%	\$45,079	
Panhandle Properties LLC	0.3472188%	\$45,079	
Zia Royalty, LLC	0.0555555%	\$7,213	
The Beveridge Company	0.0555555%	\$7,213	
Carmex, Inc.	0.0666667%	\$8,655	
Wing Resources VII-B, LLC	0.1388889%	\$18,032	
T.L. Rees and wife Margaret D. Rees	0.0333333%	\$4,328	
Brian L. McGonagill and wife Shirley C. McGonail	0.0025783%	\$335	
Panagopoulos Enterprises, LLC	0.0019688%	\$256	
MRC Permian Company	0.3245815%	\$42,140	
Martha Joy Stribling Revocable Trust	0.1081938%	\$14,047	
John D. Stribling	0.1081938%	\$14,047	
Pico Canyon Properties, LLC	0.0214845%	\$2,789	
Geneva Ford Osborn	0.0107423%	\$1,395	
Sue Osborn Powell	0.0053711%	\$697	
Mary Camille Hall	0.0053711%	\$697	
Jo Ann McNeil	0.0002083%	\$27	
Patricia Ann Long	0.0002083%	\$27	
Marilyn Faye Bitsis	0.0002083%	\$27	
Chasity Garza	0.0000872%	\$11	
Trabajo Del Spear, LP	0.0555555%	\$7,213	
Vince Holdings, LLC	0.0056953%	\$739	
Robert Scott Pace	0.0008500%	\$110	
John Edward Hall, IV	0.0038813%	\$504	
Mary Lee Hall Stewart	0.0008500%	\$110	
Michael Shayne Matekovic	0.0004948%	\$64	
Mark Anthony Carrillo	0.0004948%	\$64	
Table Rock Energy, LLC	0.0002474%	\$32	
BTC Brotherhood, LLC	0.0002474%	\$32	
Estate of Clarence W. Ervin and Wife Mary I Ervin	0.0008721%	\$113	
Kirby, Ratliff, Manning & Greak	0.0001508%	\$20	
Nevill Manning	0.0001435%	\$19	
Approved by (Print Name)		Approved by (Signature)	
Entity (Print Name)		Date	

Chevron U.S.A. Inc. - Operator						
County, State	Field	Well Name:				
Eddy, NM	Delaware Basin	GREY GOOSE 20 8 FEDERAL COM 448H				
Area	Objective	Estimated Duration (days)				
Hayhurst	Wolfcamp A	16.8 days (Drilling) / 14.1 (Completion)				
API	SHL Location	BHL Location	Depth			
30-015-55018	Sec 20-25S-27E 301' FSL; 1472' FWL	Sec 8-25S-27E 250' FNL; 1600' FWL	MD:	24665.00		
			TVD:	8900.00		
Drilling						
Cost Category		Code	Sub-code	Int/Tan	Amount (\$)	
Rig Daywork	Rig Daywork	7440	0001	Int	\$	720,304
Rig Daywork	Rig Daywork	7440	0001	Int	\$	-
Company Labor	Company Labor	6601	0100	Int	\$	133,574
Contract Labor	Contract Labor	7000	0200	Int	\$	28,480
Fuel & Utilities	Fuel & Utilities	7129	0100	Int	\$	125,398
Fuel & Utilities	Fuel & Utilities	7129	0300	Int	\$	9,747
Drilling & Completion Fluids	Drilling & Completion Fluids	7190	1900	Int	\$	256,201
Materials, Supplies, & Parts	Materials, Supplies, & Parts	7190	0500	Int	\$	36,200
Transportation	Transportation	7340	0300	Int	\$	178,944
Directional Survey	Directional Survey	7440	0006	Int	\$	414,030
Drill String & Drill Bits	Drill String & Drill Bits	7440	0007	Int	\$	230,207
Equipment Rentals	Equipment Rentals	7230	0100	Int	\$	242,027
Well Services	Well Services	7230	0200	Int	\$	191,083
Solid Waste Disposal	Solid Waste Disposal	7420	0300	Int	\$	92,810
Logging - Mud	Logging - Mud	7440	0021	Int	\$	16,777
Casing	Casing	7190	0022	Tan	\$	1,088,506
Wellheads & Trees	Wellheads & Trees	7190	0110	Tan	\$	40,128
Cement & Cementing	Cement & Cementing	7440	0024	Int	\$	219,814
Sitework / Roads / Location	Sitework / Roads / Location	7450	0021	Int	\$	16,671
Completions						
Rigs	Workover Rigs			Int	\$	18,000
Rigs	Snubbing Rigs			Int	\$	216,000
100	Company Labor			Int	\$	84,396
Industrial Services	Safety Services			Int	\$	82,316
Fuel	Fuel			Int	\$	425,256
Water	Frac Water			Tan	\$	848,549
Well Construction Services	Pressure Control Equipment			Int	\$	425,256
Well Construction Services	Downhole Rental Tools - Drill String and BHA			Int	\$	199,248
Well Construction Commodities	Drill Bits and Reamers			Int	\$	130,235
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Tan	\$	1,168,963
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Int	\$	1,352,973
Well Construction Services	D and C Misc Surface Rentals and Services			Int	\$	320,336
Well Construction Services	Coiled Tubing			Int	\$	390,360
Well Construction Services	D and C Waste Management			Int	\$	-
Well Construction Services	Wireline - Cased Hole			Int	\$	97,433
Well Construction Services	Wireline - Cased Hole			Int	\$	492,046
Well Construction Commodities	OCTG			Tan	\$	459,000
Well Construction Services	Completions Equipment and Installation Services			Int	\$	72,490
Well Construction Commodities	Surface Wellheads and Production Trees			Tan	\$	41,461
Oilfield O and M Services	Oilfield Site Prep and Maintenance Services			Int	\$	1,699
700	Capitalized G&A			Int	\$	593,863

Facilities			
Wellpad, Wellhead Hookup, Flowlines & Electrical		Tan	\$ 1,065,391
		Int	\$ 456,596
Total			\$ 12,982,767
Participation & Authorization			
	Share (%)	Amount (\$)	
Chevron U.S.A. Inc.	92.1580524%	\$11,964,665	
Paloma Permian Asset Co., LLC	0.5832465%	\$75,722	
Premier Oil & Gas, Inc.	5.5555833%	\$721,268	
Cavalry Energy Partners LLC	0.3472188%	\$45,079	
Panhandle Properties LLC	0.3472188%	\$45,079	
Zia Royalty, LLC	0.0555555%	\$7,213	
The Beveridge Company	0.0555555%	\$7,213	
Carmex, Inc.	0.0666667%	\$8,655	
Wing Resources VII-B, LLC	0.1388889%	\$18,032	
T.L. Rees and wife Margaret D. Rees	0.0333333%	\$4,328	
Brian L. McGonagill and wife Shirley C. McGonagill	0.0025783%	\$335	
Panagopoulos Enterprises, LLC	0.0019688%	\$256	
MRC Permian Company	0.3245815%	\$42,140	
Martha Joy Stribling Revocable Trust	0.1081938%	\$14,047	
John D. Stribling	0.1081938%	\$14,047	
Pico Canyon Properties, LLC	0.0214845%	\$2,789	
Geneva Ford Osborn	0.0107423%	\$1,395	
Sue Osborn Powell	0.0053711%	\$697	
Mary Camille Hall	0.0053711%	\$697	
Jo Ann McNeil	0.0002083%	\$27	
Patricia Ann Long	0.0002083%	\$27	
Marilyn Faye Bitsis	0.0002083%	\$27	
Chasity Garza	0.0000872%	\$11	
Trabajo Del Spear, LP	0.0555555%	\$7,213	
Vince Holdings, LLC	0.0056953%	\$739	
Robert Scott Pace	0.0008500%	\$110	
John Edward Hall, IV	0.0038813%	\$504	
Mary Lee Hall Stewart	0.0008500%	\$110	
Michael Shayne Matekovic	0.0004948%	\$64	
Mark Anthony Carrillo	0.0004948%	\$64	
Table Rock Energy, LLC	0.0002474%	\$32	
BTC Brotherhood, LLC	0.0002474%	\$32	
Estate of Clarence W. Ervin and Wife Mary I Ervin	0.0008721%	\$113	
Kirby, Ratliff, Manning & Greak	0.0001508%	\$20	
Nevill Manning	0.0001435%	\$19	
Approved by (Print Name)		Approved by (Signature)	
Entity (Print Name)		Date	

Chevron U.S.A. Inc. - Operator						
County, State	Field	Well Name:				
Eddy, NM	Delaware Basin	GREY GOOSE 20 8 FEDERAL COM 449H				
Area	Objective	Estimated Duration (days)				
Hayhurst	Wolfcamp A	16.8 days (Drilling) / 14.1 (Completion)				
API	SHL Location	BHL Location	Sec	Depth		
30-015-55013	Sec 20-25S-27E	8-25S-27E		MD:	24604.00	
	301' FSL; 1497' FWL	25' FNL; 2320' FWL		TVD:	8777.00	
Drilling						
Cost Category		Code	Sub-code	Int/Tan	Amount (\$)	
Rig Daywork	Rig Daywork	7440	0001	Int	\$	720,304
Rig Daywork	Rig Daywork	7440	0001	Int	\$	-
Company Labor	Company Labor	6601	0100	Int	\$	133,574
Contract Labor	Contract Labor	7000	0200	Int	\$	28,480
Fuel & Utilities	Fuel & Utilities	7129	0100	Int	\$	125,398
Fuel & Utilities	Fuel & Utilities	7129	0300	Int	\$	9,747
Drilling & Completion Fluids	Drilling & Completion Fluids	7190	1900	Int	\$	256,201
Materials, Supplies, & Parts	Materials, Supplies, & Parts	7190	0500	Int	\$	36,200
Transportation	Transportation	7340	0300	Int	\$	178,944
Directional Survey	Directional Survey	7440	0006	Int	\$	414,030
Drill String & Drill Bits	Drill String & Drill Bits	7440	0007	Int	\$	230,207
Equipment Rentals	Equipment Rentals	7230	0100	Int	\$	242,027
Well Services	Well Services	7230	0200	Int	\$	191,083
Solid Waste Disposal	Solid Waste Disposal	7420	0300	Int	\$	92,810
Logging - Mud	Logging - Mud	7440	0021	Int	\$	16,777
Casing	Casing	7190	0022	Tan	\$	1,088,506
Wellheads & Trees	Wellheads & Trees	7190	0110	Tan	\$	40,128
Cement & Cementing	Cement & Cementing	7440	0024	Int	\$	219,814
Sitework / Roads / Location	Sitework / Roads / Location	7450	0021	Int	\$	16,671
Completions						
Rigs	Workover Rigs			Int	\$	18,000
Rigs	Snubbing Rigs			Int	\$	216,000
100	Company Labor			Int	\$	84,396
Industrial Services	Safety Services			Int	\$	82,316
Fuel	Fuel			Int	\$	425,256
Water	Frac Water			Tan	\$	848,549
Well Construction Services	Pressure Control Equipment			Int	\$	425,256
Well Construction Services	Downhole Rental Tools - Drill String and BHA			Int	\$	199,248
Well Construction Commodities	Drill Bits and Reamers			Int	\$	130,235
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Tan	\$	1,168,963
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Int	\$	1,352,973
Well Construction Services	D and C Misc Surface Rentals and Services			Int	\$	320,336
Well Construction Services	Coiled Tubing			Int	\$	390,360
Well Construction Services	D and C Waste Management			Int	\$	-
Well Construction Services	Wireline - Cased Hole			Int	\$	97,433
Well Construction Services	Wireline - Cased Hole			Int	\$	492,046
Well Construction Commodities	OCTG			Tan	\$	459,000
Well Construction Services	Completions Equipment and Installation Services			Int	\$	72,490
Well Construction Commodities	Surface Wellheads and Production Trees			Tan	\$	41,461
Oilfield O and M Services	Oilfield Site Prep and Maintenance Services			Int	\$	1,699
700	Capitalized G&A			Int	\$	593,863

Facilities			
Wellpad, Wellhead Hookup, Flowlines & Electrical		Tan	\$ 1,065,391
		Int	\$ 456,596
Total			\$ 12,982,767
Participation & Authorization		Share (%)	Amount (\$)
Chevron U.S.A. Inc.		92.1580524%	\$11,964,665
Paloma Permian Asset Co., LLC		0.5832465%	\$75,722
Premier Oil & Gas, Inc.		5.5555833%	\$721,268
Cavalry Energy Partners LLC		0.3472188%	\$45,079
Panhandle Properties LLC		0.3472188%	\$45,079
Zia Royalty, LLC		0.0555555%	\$7,213
The Beveridge Company		0.0555555%	\$7,213
Carmex, Inc.		0.0666667%	\$8,655
Wing Resources VII-B, LLC		0.1388889%	\$18,032
T.L. Rees and wife Margaret D. Rees		0.0333333%	\$4,328
Brian L. McGonagill and wife Shirley C. McGonail		0.0025783%	\$335
Panagopoulos Enterprises, LLC		0.0019688%	\$256
MRC Permian Company		0.3245815%	\$42,140
Martha Joy Stribling Revocable Trust		0.1081938%	\$14,047
John D. Stribling		0.1081938%	\$14,047
Pico Canyon Properties, LLC		0.0214845%	\$2,789
Geneva Ford Osborn		0.0107423%	\$1,395
Sue Osborn Powell		0.0053711%	\$697
Mary Camille Hall		0.0053711%	\$697
Jo Ann McNeil		0.0002083%	\$27
Patricia Ann Long		0.0002083%	\$27
Marilyn Faye Bitsis		0.0002083%	\$27
Chasity Garza		0.0000872%	\$11
Trabajo Del Spear, LP		0.0555555%	\$7,213
Vince Holdings, LLC		0.0056953%	\$739
Robert Scott Pace		0.0008500%	\$110
John Edward Hall, IV		0.0038813%	\$504
Mary Lee Hall Stewart		0.0008500%	\$110
Michael Shayne Matekovic		0.0004948%	\$64
Mark Anthony Carrillo		0.0004948%	\$64
Table Rock Energy, LLC		0.0002474%	\$32
BTC Brotherhood, LLC		0.0002474%	\$32
Estate of Clarence W. Ervin and Wife Mary I Ervin		0.0008721%	\$113
Kirby, Ratliff, Manning & Greak		0.0001508%	\$20
Nevill Manning		0.0001435%	\$19
Approved by (Print Name)		Approved by (Signature)	
Entity (Print Name)		Date	

Chevron U.S.A. Inc. - Operator					
County, State	Field	Well Name:			
Eddy, NM	Delaware Basin	GREY GOOSE 20 8 FEDERAL COM 450H			
Area	Objective	Estimated Duration (days)			
Hayhurst	Wolfcamp A	21.8 days (Drilling) / 14.1 (Completion)			
API	SHL Location	BHL Location	Depth		
30-021-55022	Sec 20-25S-27E 496' FSL; 385' FEL	Sec 8-25S-27E 250' FNL; 2310' FEL	MD:	25024.00	
			TVD:	8946.00	
Drilling					
Cost Category		Code	Sub-code	Int/Tan	Amount (\$)
Rig Daywork	Rig Daywork	7440	0001	Int	\$ 720,304
Rig Daywork	Rig Daywork	7440	0001	Int	\$ 670,000
Company Labor	Company Labor	6601	0100	Int	\$ 133,574
Contract Labor	Contract Labor	7000	0200	Int	\$ 28,480
Fuel & Utilities	Fuel & Utilities	7129	0100	Int	\$ 125,398
Fuel & Utilities	Fuel & Utilities	7129	0300	Int	\$ 9,747
Drilling & Completion Fluids	Drilling & Completion Fluids	7190	1900	Int	\$ 256,201
Materials, Supplies, & Parts	Materials, Supplies, & Parts	7190	0500	Int	\$ 36,200
Transportation	Transportation	7340	0300	Int	\$ 178,944
Directional Survey	Directional Survey	7440	0006	Int	\$ 414,030
Drill String & Drill Bits	Drill String & Drill Bits	7440	0007	Int	\$ 230,207
Equipment Rentals	Equipment Rentals	7230	0100	Int	\$ 242,027
Well Services	Well Services	7230	0200	Int	\$ 191,083
Solid Waste Disposal	Solid Waste Disposal	7420	0300	Int	\$ 92,810
Logging - Mud	Logging - Mud	7440	0021	Int	\$ 16,777
Casing	Casing	7190	0022	Tan	\$ 1,088,506
Wellheads & Trees	Wellheads & Trees	7190	0110	Tan	\$ 40,128
Cement & Cementing	Cement & Cementing	7440	0024	Int	\$ 219,814
Sitework / Roads / Location	Sitework / Roads / Location	7450	0021	Int	\$ 16,671
Completions					
Rigs	Workover Rigs			Int	\$ 18,000
Rigs	Snubbing Rigs			Int	\$ 216,000
100	Company Labor			Int	\$ 84,396
Industrial Services	Safety Services			Int	\$ 82,316
Fuel	Fuel			Int	\$ 425,256
Water	Frac Water			Tan	\$ 848,549
Well Construction Services	Pressure Control Equipment			Int	\$ 425,256
Well Construction Services	Downhole Rental Tools - Drill String and BHA			Int	\$ 199,248
Well Construction Commodities	Drill Bits and Reamers			Int	\$ 130,235
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Tan	\$ 1,168,963
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Int	\$ 1,352,973
Well Construction Services	D and C Misc Surface Rentals and Services			Int	\$ 320,336
Well Construction Services	Coiled Tubing			Int	\$ 390,360
Well Construction Services	D and C Waste Management			Int	\$ -
Well Construction Services	Wireline - Cased Hole			Int	\$ 97,433
Well Construction Services	Wireline - Cased Hole			Int	\$ 492,046
Well Construction Commodities	OCTG			Tan	\$ 459,000
Well Construction Services	Completions Equipment and Installation Services			Int	\$ 72,490
Well Construction Commodities	Surface Wellheads and Production Trees			Tan	\$ 41,461
Oilfield O and M Services	Oilfield Site Prep and Maintenance Services			Int	\$ 1,699
700	Capitalized G&A			Int	\$ 593,863

Facilities			
Wellpad, Wellhead Hookup, Flowlines & Electrical		Tan	\$ 947,470
		Int	\$ 406,059
Total			\$ 13,484,309
Participation & Authorization			
	Share (%)	Amount (\$)	
Chevron U.S.A. Inc.	92.1580524%	\$12,426,877	
Paloma Permian Asset Co., LLC	0.5832465%	\$78,647	
Premier Oil & Gas, Inc.	5.5555833%	\$749,132	
Cavalry Energy Partners LLC	0.3472188%	\$46,820	
Panhandle Properties LLC	0.3472188%	\$46,820	
Zia Royalty, LLC	0.0555555%	\$7,491	
The Beveridge Company	0.0555555%	\$7,491	
Carmex, Inc.	0.0666667%	\$8,990	
Wing Resources VII-B, LLC	0.1388889%	\$18,728	
T.L. Rees and wife Margaret D. Rees	0.0333333%	\$4,495	
Brian L. McGonagill and wife Shirley C. McGonail	0.0025783%	\$348	
Panagopoulos Enterprises, LLC	0.0019688%	\$265	
MRC Permian Company	0.3245815%	\$43,768	
Martha Joy Stribling Revocable Trust	0.1081938%	\$14,589	
John D. Stribling	0.1081938%	\$14,589	
Pico Canyon Properties, LLC	0.0214845%	\$2,897	
Geneva Ford Osborn	0.0107423%	\$1,449	
Sue Osborn Powell	0.0053711%	\$724	
Mary Camille Hall	0.0053711%	\$724	
Jo Ann McNeil	0.0002083%	\$28	
Patricia Ann Long	0.0002083%	\$28	
Marilyn Faye Bitsis	0.0002083%	\$28	
Chasity Garza	0.0000872%	\$12	
Trabajo Del Spear, LP	0.0555555%	\$7,491	
Vince Holdings, LLC	0.0056953%	\$768	
Robert Scott Pace	0.0008500%	\$115	
John Edward Hall, IV	0.0038813%	\$523	
Mary Lee Hall Stewart	0.0008500%	\$115	
Michael Shayne Matekovic	0.0004948%	\$67	
Mark Anthony Carrillo	0.0004948%	\$67	
Table Rock Energy, LLC	0.0002474%	\$33	
BTC Brotherhood, LLC	0.0002474%	\$33	
Estate of Clarence W. Ervin and Wife Mary I Ervin	0.0008721%	\$118	
Kirby, Ratliff, Manning & Greak	0.0001508%	\$20	
Nevill Manning	0.0001435%	\$19	
Approved by (Print Name)		Approved by (Signature)	
Entity (Print Name)		Date	

Chevron U.S.A. Inc. - Operator					
County, State	Field	Well Name:			
Eddy, NM	Delaware Basin	GREY GOOSE 20 8 FEDERAL COM 451H			
Area	Objective	Estimated Duration (days)			
Hayhurst	Wolfcamp A	16.8 days (Drilling) / 14.1 (Completion)			
API	SHL Location	BHL Location	Depth		
30-021-55024	Sec 20-25S-27E 496' FSL; 360' FEL	Sec 8-25S-27E 250' FNL; 1650' FEL	MD:	24731.00	
			TVD:	8818.00	
Drilling					
Cost Category		Code	Sub-code	Int/Tan	Amount (\$)
Rig Daywork	Rig Daywork	7440	0001	Int	\$ 720,304
Rig Daywork	Rig Daywork	7440	0001	Int	\$ -
Company Labor	Company Labor	6601	0100	Int	\$ 133,574
Contract Labor	Contract Labor	7000	0200	Int	\$ 28,480
Fuel & Utilities	Fuel & Utilities	7129	0100	Int	\$ 125,398
Fuel & Utilities	Fuel & Utilities	7129	0300	Int	\$ 9,747
Drilling & Completion Fluids	Drilling & Completion Fluids	7190	1900	Int	\$ 256,201
Materials, Supplies, & Parts	Materials, Supplies, & Parts	7190	0500	Int	\$ 36,200
Transportation	Transportation	7340	0300	Int	\$ 178,944
Directional Survey	Directional Survey	7440	0006	Int	\$ 414,030
Drill String & Drill Bits	Drill String & Drill Bits	7440	0007	Int	\$ 230,207
Equipment Rentals	Equipment Rentals	7230	0100	Int	\$ 242,027
Well Services	Well Services	7230	0200	Int	\$ 191,083
Solid Waste Disposal	Solid Waste Disposal	7420	0300	Int	\$ 92,810
Logging - Mud	Logging - Mud	7440	0021	Int	\$ 16,777
Casing	Casing	7190	0022	Tan	\$ 1,088,506
Wellheads & Trees	Wellheads & Trees	7190	0110	Tan	\$ 40,128
Cement & Cementing	Cement & Cementing	7440	0024	Int	\$ 219,814
Sitework / Roads / Location	Sitework / Roads / Location	7450	0021	Int	\$ 16,671
Completions					
Rigs	Workover Rigs			Int	\$ 18,000
Rigs	Snubbing Rigs			Int	\$ 216,000
100	Company Labor			Int	\$ 84,396
Industrial Services	Safety Services			Int	\$ 82,316
Fuel	Fuel			Int	\$ 425,256
Water	Frac Water			Tan	\$ 848,549
Well Construction Services	Pressure Control Equipment			Int	\$ 425,256
Well Construction Services	Downhole Rental Tools - Drill String and BHA			Int	\$ 199,248
Well Construction Commodities	Drill Bits and Reamers			Int	\$ 130,235
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Tan	\$ 1,168,963
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Int	\$ 1,352,973
Well Construction Services	D and C Misc Surface Rentals and Services			Int	\$ 320,336
Well Construction Services	Coiled Tubing			Int	\$ 390,360
Well Construction Services	D and C Waste Management			Int	\$ -
Well Construction Services	Wireline - Cased Hole			Int	\$ 97,433
Well Construction Services	Wireline - Cased Hole			Int	\$ 492,046
Well Construction Commodities	OCTG			Tan	\$ 459,000
Well Construction Services	Completions Equipment and Installation Services			Int	\$ 72,490
Well Construction Commodities	Surface Wellheads and Production Trees			Tan	\$ 41,461
Oilfield O and M Services	Oilfield Site Prep and Maintenance Services			Int	\$ 1,699
700	Capitalized G&A			Int	\$ 593,863

Facilities			
Wellpad, Wellhead Hookup, Flowlines & Electrical		Tan	\$ 947,470
		Int	\$ 406,059
Total			\$ 12,814,309
Participation & Authorization	Share (%)	Amount (\$)	
Chevron U.S.A. Inc.	92.1580524%	\$11,809,418	
Paloma Permian Asset Co., LLC	0.5832465%	\$74,739	
Premier Oil & Gas, Inc.	5.5555833%	\$711,910	
Cavalry Energy Partners LLC	0.3472188%	\$44,494	
Panhandle Properties LLC	0.3472188%	\$44,494	
Zia Royalty, LLC	0.0555555%	\$7,119	
The Beveridge Company	0.0555555%	\$7,119	
Carmex, Inc.	0.0666667%	\$8,543	
Wing Resources VII-B, LLC	0.1388889%	\$17,798	
T.L. Rees and wife Margaret D. Rees	0.0333333%	\$4,271	
Brian L. McGonagill and wife Shirley C. McGonagill	0.0025783%	\$330	
Panagopoulos Enterprises, LLC	0.0019688%	\$252	
MRC Permian Company	0.3245815%	\$41,593	
Martha Joy Stribling Revocable Trust	0.1081938%	\$13,864	
John D. Stribling	0.1081938%	\$13,864	
Pico Canyon Properties, LLC	0.0214845%	\$2,753	
Geneva Ford Osborn	0.0107423%	\$1,377	
Sue Osborn Powell	0.0053711%	\$688	
Mary Camille Hall	0.0053711%	\$688	
Jo Ann McNeil	0.0002083%	\$27	
Patricia Ann Long	0.0002083%	\$27	
Marilyn Faye Bitsis	0.0002083%	\$27	
Chasity Garza	0.0000872%	\$11	
Trabajo Del Spear, LP	0.0555555%	\$7,119	
Vince Holdings, LLC	0.0056953%	\$730	
Robert Scott Pace	0.0008500%	\$109	
John Edward Hall, IV	0.0038813%	\$497	
Mary Lee Hall Stewart	0.0008500%	\$109	
Michael Shayne Matekovic	0.0004948%	\$63	
Mark Anthony Carrillo	0.0004948%	\$63	
Table Rock Energy, LLC	0.0002474%	\$32	
BTC Brotherhood, LLC	0.0002474%	\$32	
Estate of Clarence W. Ervin and Wife Mary I Ervin	0.0008721%	\$112	
Kirby, Ratliff, Manning & Greak	0.0001508%	\$19	
Nevill Manning	0.0001435%	\$18	
Approved by (Print Name)		Approved by (Signature)	
Entity (Print Name)		Date	

Chevron U.S.A. Inc. - Operator					
County, State	Field	Well Name:			
Eddy, NM	Delaware Basin	GREY GOOSE 20 8 FEDERAL COM 452H			
Area	Objective	Estimated Duration (days)			
Hayhurst	Wolfcamp A	16.8 days (Drilling) / 14.1 (Completion)			
API	SHL Location	BHL Location	Depth		
30-021-55092	Sec 20-25S-27E 497' FSL; 335' FEL	Sec 8-25S-27E 250' FNL; 1040' FEL	MD:	24796.00	
			TVD:	8982.00	
Drilling					
Cost Category		Code	Sub-code	Int/Tan	Amount (\$)
Rig Daywork	Rig Daywork	7440	0001	Int	\$ 720,304
Rig Daywork	Rig Daywork	7440	0001	Int	\$ -
Company Labor	Company Labor	6601	0100	Int	\$ 133,574
Contract Labor	Contract Labor	7000	0200	Int	\$ 28,480
Fuel & Utilities	Fuel & Utilities	7129	0100	Int	\$ 125,398
Fuel & Utilities	Fuel & Utilities	7129	0300	Int	\$ 9,747
Drilling & Completion Fluids	Drilling & Completion Fluids	7190	1900	Int	\$ 256,201
Materials, Supplies, & Parts	Materials, Supplies, & Parts	7190	0500	Int	\$ 36,200
Transportation	Transportation	7340	0300	Int	\$ 178,944
Directional Survey	Directional Survey	7440	0006	Int	\$ 414,030
Drill String & Drill Bits	Drill String & Drill Bits	7440	0007	Int	\$ 230,207
Equipment Rentals	Equipment Rentals	7230	0100	Int	\$ 242,027
Well Services	Well Services	7230	0200	Int	\$ 191,083
Solid Waste Disposal	Solid Waste Disposal	7420	0300	Int	\$ 92,810
Logging - Mud	Logging - Mud	7440	0021	Int	\$ 16,777
Casing	Casing	7190	0022	Tan	\$ 1,088,506
Wellheads & Trees	Wellheads & Trees	7190	0110	Tan	\$ 40,128
Cement & Cementing	Cement & Cementing	7440	0024	Int	\$ 219,814
Sitework / Roads / Location	Sitework / Roads / Location	7450	0021	Int	\$ 16,671
Completions					
Rigs	Workover Rigs			Int	\$ 18,000
Rigs	Snubbing Rigs			Int	\$ 216,000
100	Company Labor			Int	\$ 84,396
Industrial Services	Safety Services			Int	\$ 82,316
Fuel	Fuel			Int	\$ 425,256
Water	Frac Water			Tan	\$ 848,549
Well Construction Services	Pressure Control Equipment			Int	\$ 425,256
Well Construction Services	Downhole Rental Tools - Drill String and BHA			Int	\$ 199,248
Well Construction Commodities	Drill Bits and Reamers			Int	\$ 130,235
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Tan	\$ 1,168,963
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Int	\$ 1,352,973
Well Construction Services	D and C Misc Surface Rentals and Services			Int	\$ 320,336
Well Construction Services	Coiled Tubing			Int	\$ 390,360
Well Construction Services	D and C Waste Management			Int	\$ -
Well Construction Services	Wireline - Cased Hole			Int	\$ 97,433
Well Construction Services	Wireline - Cased Hole			Int	\$ 492,046
Well Construction Commodities	OCTG			Tan	\$ 459,000
Well Construction Services	Completions Equipment and Installation Services			Int	\$ 72,490
Well Construction Commodities	Surface Wellheads and Production Trees			Tan	\$ 41,461
Oilfield O and M Services	Oilfield Site Prep and Maintenance Services			Int	\$ 1,699
700	Capitalized G&A			Int	\$ 593,863

Facilities				
Wellpad, Wellhead Hookup, Flowlines & Electrical			Tan	\$ 947,470
			Int	\$ 406,059
			Total	\$ 12,814,309
Participation & Authorization		Share (%)	Amount (\$)	
Chevron U.S.A. Inc.		92.1580524%	\$11,809,418	
Paloma Permian Asset Co., LLC		0.5832465%	\$74,739	
Premier Oil & Gas, Inc.		5.5555833%	\$711,910	
Cavalry Energy Partners LLC		0.3472188%	\$44,494	
Panhandle Properties LLC		0.3472188%	\$44,494	
Zia Royalty, LLC		0.0555555%	\$7,119	
The Beveridge Company		0.0555555%	\$7,119	
Carmex, Inc.		0.0666667%	\$8,543	
Wing Resources VII-B, LLC		0.1388889%	\$17,798	
T.L. Rees and wife Margaret D. Rees		0.0333333%	\$4,271	
Brian L. McGonagill and wife Shirley C. McGonail		0.0025783%	\$330	
Panagopoulos Enterprises, LLC		0.0019688%	\$252	
MRC Permian Company		0.3245815%	\$41,593	
Martha Joy Stribling Revocable Trust		0.1081938%	\$13,864	
John D. Stribling		0.1081938%	\$13,864	
Pico Canyon Properties, LLC		0.0214845%	\$2,753	
Geneva Ford Osborn		0.0107423%	\$1,377	
Sue Osborn Powell		0.0053711%	\$688	
Mary Camille Hall		0.0053711%	\$688	
Jo Ann McNeil		0.0002083%	\$27	
Patricia Ann Long		0.0002083%	\$27	
Marilyn Faye Bitsis		0.0002083%	\$27	
Chasity Garza		0.0000872%	\$11	
Trabajo Del Spear, LP		0.0555555%	\$7,119	
Vince Holdings, LLC		0.0056953%	\$730	
Robert Scott Pace		0.0008500%	\$109	
John Edward Hall, IV		0.0038813%	\$497	
Mary Lee Hall Stewart		0.0008500%	\$109	
Michael Shayne Matekovic		0.0004948%	\$63	
Mark Anthony Carrillo		0.0004948%	\$63	
Table Rock Energy, LLC		0.0002474%	\$32	
BTC Brotherhood, LLC		0.0002474%	\$32	
Estate of Clarence W. Ervin and Wife Mary I Ervin		0.0008721%	\$112	
Kirby, Ratliff, Manning & Greak		0.0001508%	\$19	
Nevill Manning		0.0001435%	\$18	
Approved by (Print Name)		Approved by (Signature)		
Entity (Print Name)		Date		

Chevron U.S.A. Inc. - Operator					
County, State	Field	Well Name:			
Eddy, NM	Delaware Basin	GREY GOOSE 20 8 FEDERAL COM 453H			
Area	Objective	Estimated Duration (days)			
Hayhurst	Wolfcamp A	16.8 days (Drilling) / 14.1 (Completion)			
API	SHL Location	BHL Location	Depth		
30-021-55093	Sec 20-25S-27E 497' FSL; 310' FEL	Sec 20-25S-27E 250' FNL; 330' FEL	MD:	24606.00	
			TVD:	8851.00	
Drilling					
Cost Category		Code	Sub-code	Int/Tan	Amount (\$)
Rig Daywork	Rig Daywork	7440	0001	Int	\$ 720,304
Rig Daywork	Rig Daywork	7440	0001	Int	\$ -
Company Labor	Company Labor	6601	0100	Int	\$ 133,574
Contract Labor	Contract Labor	7000	0200	Int	\$ 28,480
Fuel & Utilities	Fuel & Utilities	7129	0100	Int	\$ 125,398
Fuel & Utilities	Fuel & Utilities	7129	0300	Int	\$ 9,747
Drilling & Completion Fluids	Drilling & Completion Fluids	7190	1900	Int	\$ 256,201
Materials, Supplies, & Parts	Materials, Supplies, & Parts	7190	0500	Int	\$ 36,200
Transportation	Transportation	7340	0300	Int	\$ 178,944
Directional Survey	Directional Survey	7440	0006	Int	\$ 414,030
Drill String & Drill Bits	Drill String & Drill Bits	7440	0007	Int	\$ 230,207
Equipment Rentals	Equipment Rentals	7230	0100	Int	\$ 242,027
Well Services	Well Services	7230	0200	Int	\$ 191,083
Solid Waste Disposal	Solid Waste Disposal	7420	0300	Int	\$ 92,810
Logging - Mud	Logging - Mud	7440	0021	Int	\$ 16,777
Casing	Casing	7190	0022	Tan	\$ 1,088,506
Wellheads & Trees	Wellheads & Trees	7190	0110	Tan	\$ 40,128
Cement & Cementing	Cement & Cementing	7440	0024	Int	\$ 219,814
Sitework / Roads / Location	Sitework / Roads / Location	7450	0021	Int	\$ 16,671
Completions					
Rigs	Workover Rigs			Int	\$ 18,000
Rigs	Snubbing Rigs			Int	\$ 216,000
100	Company Labor			Int	\$ 84,396
Industrial Services	Safety Services			Int	\$ 82,316
Fuel	Fuel			Int	\$ 425,256
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Well Construction Services	D and C Misc Surface Rentals and Services			Int	\$ 320,336
Well Construction Services	Coiled Tubing			Int	\$ 390,360
Well Construction Services	D and C Waste Management			Int	\$ -
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Total			\$ 12,814,309
Participation & Authorization		Share (%)	Amount (\$)
Chevron U.S.A. Inc.		92.1580524%	\$11,809,418
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Panagopoulos Enterprises, LLC		0.0019688%	\$252
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Geneva Ford Osborn		0.0107423%	\$1,377
Sue Osborn Powell		0.0053711%	\$688
Mary Camille Hall		0.0053711%	\$688
Jo Ann McNeil		0.0002083%	\$27
Patricia Ann Long		0.0002083%	\$27
Marilyn Faye Bitsis		0.0002083%	\$27
Chasity Garza		0.0000872%	\$11
Trabajo Del Spear, LP		0.0555555%	\$7,119
Vince Holdings, LLC		0.0056953%	\$730
Robert Scott Pace		0.0008500%	\$109
John Edward Hall, IV		0.0038813%	\$497
Mary Lee Hall Stewart		0.0008500%	\$109
Michael Shayne Matekovic		0.0004948%	\$63
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Table Rock Energy, LLC		0.0002474%	\$32
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Estate of Clarence W. Ervin and Wife Mary I Ervin		0.0008721%	\$112
Kirby, Ratliff, Manning & Greak		0.0001508%	\$19
Nevill Manning		0.0001435%	\$18
Approved by (Print Name)		Approved by (Signature)	
Entity (Print Name)		Date	

**Summary of Contacts With Uncommitted Working Interest
and Unleased Mineral Interest Owners To Be Pooled**

- Chevron retained a broker who conducted extensive title work to determine the working interest owners and other interest owners.
- Chevron searched public records, phone directory, and various different types of internet searches.
- Chevron sent proposal letters to the working interest owners on or around March 25, 2025, which included a proposed form of Joint Operating Agreement.
- Chevron sent proposal letters to the unleased mineral interest owners on or around March 25, 2025, which included an offer to discuss leasing the mineral interest.
- Chevron had multiple communications with the uncommitted working interest and unleased mineral interest owners, which I have outlined in the chart below.
- Chevron filed the application to force pool uncommitted working interest and unleased mineral interest owners who had not entered in to an agreement.
- Chevron’s counsel sent notices of the force pooling applications to the addresses of record for the uncommitted working interest owners unleased mineral interest and also for overriding royalty interest owners.
- Chevron’s counsel also published notice in a newspaper of general circulation in the county where the wells will be located.

Name	Ownership Type	Date Proposal Letter Sent	Proposal Letter Received	Follow Up
DENM Holdco, LLC	WIO	N/A		Chevron emailed well proposals/AFEs to party: DENM Holdco purchased lease from Panhandle Properties LLC (4/21/25); Leased Zia Royalty LLC and Beveridge Company (4/17/25); DENM requested updated well proposals and JOA for review (4/21/25); Chevron provided well proposals and JOA (4/25/25); Chevron asked for update and DENM Holdco, LLC has stated they intend to sign JOA and participate, and will send paperwork this week (4/30/25).
Panagopoulos Enterprises, LLC	UMI	3/25/2025	Undelivered	Chevron sent lease and well proposals/AFEs to party: Called and left a VM for Pavlos (3/13/25); Emailed Patry a lease offer (3/14/2025); Mailed out proposal letter, lease and memo (3/17/2025, came back undeliverable on 4/2);

Exhibit A-7

				Mailed well proposal/AFEs (3/25/25, address came back as undeliverable); Spoke with Isabel, the administrative assistant for Cetera Networks, who provided her email address to send proposal lease offer and stated she will make sure it gets to Pavlos Panagopoulos (3/25/2025); Mailing out lease offer to new address (4/2/2025); Mailed out lease offer to another new address (4/8/2025). Called and left a voicemail (4/14/2025); Mailed well proposals/AFEs to registered agent address and a new address (4/18/2025); Called and left a VM (4/22/2025).
MRC Permian Company	UMI	3/25/2025	3/28/2025	Chevron sent well proposals/AFE to party: Chevron provided information on upcoming project (2/24/25); MRC requested a copy of proposed JOA via email (3/6); Chevron provided well proposals/AFEs/proposed JOA via email and mail (3/25/2025); Follow up email requesting update (4/16/25); Second follow up email (4/30/25).
Martha Joy Stribling Revocable Trust	UMI	3/25/2025	3/28/2025	Chevron sent lease and well proposals/AFEs to party: Called and left a VM for Martha Stribling and attorney (3/5/25); Spoke with party, and emailed a leasing offer letter (3/10/25); Phone call, party will look over offer next week (3/14/25); Called and left VM (3/18); Party called back to negotiate on lease and Chevron sent over new proposal (3/18); Party sent counterproposal and requested lease change (3/19); Parties verbally agree to terms, requested lease change (3/21); Mailed well proposals and AFEs on (3/25/25); Emailed revised lease for review (3/27/25); Party responds they are

				reviewing and it will take a week (3/28); Asked for update, party is still reviewing (4/3); Asked for update (4/10); Called and left voicemail (4/14); Called and left voicemail; party text back that they cannot talk (4/16); Party responds that they will execute lease and mail next day (4/22); Called and left a VM. Texted party asking for an update (4/28).
John D. Stribling	UMI	3/25/2025	3/28/2025	Chevron sent lease and well proposals/AFEs to party: Spoke with John Stribling about selling minerals or signing lease, party requested us to mail him a proposal letter (3/17/25). Party lets us know he hasn't had a chance to review the offer yet (3/24/25); Mailed well proposals/AFEs (3/25/25); Called and left a VM (4/1/25); Party lets us know he was delayed and will review offer today and text back when ready (4/4/25); Called and left VM (4/8/25); Party has not yet reviewed lease and asked for purchase offer (4/10/25); Party reviewed lease and will send to his attorney (4/14/25); Called but couldn't leave VM, Party texted back that his attorney is reviewing lease and will reach out in a few days (4/16/25); Called but couldn't leave VM (4/25/25, 4/28/25); Talking with attorney today and leaning towards leasing (4/29/25).
Pico Canyon Properties, LLC	UMI	3/25/2025	3/27/2025	Chevron sent well proposals/AFEs to party: Emailed well proposals (3/25/25); Pico Canyon LLC responded that they plan to non-consent under the force pool order (3/25/25).
Sue Osborn Powell	UMI	3/25/2025	Undelivered	Chevron purchase offer and well proposals/AFEs to party: Called and left a VM for Sue Powell (3/5/25); Mailed out proposal letter,

				<p>lease and memo (3/11/25); Called and left a VM (3/13/25, 3/17/25, 3/21/25, 3/26/25); Mailed well proposals/AFEs (3/25/25, came back undeliverable); Called and left a VM, Texted party and gave her detailed information regarding our proposal (3/31/25); Mailed proposal letter and lease to new address (4/1/25); Mailed proposal letter and lease to new address (4/7/25); Mary "Cammy" Hall reached out via email stating her mother, Sue Powell would like to sell her mineral interest as well (3/31/25); Chevron sent over proposal letter and party will review (4/7/25); Party responded they are favorable to terms for purchase of interest and requests a call back next week to finalize (4/10/25); Verbal agreement to sell minerals, waiting to file POA in county records (4/14/25); Party informs us that POA is filed and available online in 3-4 days (4/16/25); Emailed proposed mineral deed and waiting on return (4/22/25).</p>
Mary Camille Hall	UMI	3/25/2025	3/28/2025	<p>Chevron purchase offer and well proposals/AFEs to party: Mailed well proposals/AFEs (3/25/25); Party emailed back confirming receipt of proposals and expressing an interest in selling minerals for self and mother (Sue Osborn Powell) (3/31/235); Chevron sent over proposal letter and party will review (4/7/25); Party responded they are favorable to terms for purchase of interest and requests a call back next week to finalize (4/10/25); Verbal agreement to sell minerals (4/14/25); Emailed proposed mineral deed and waiting on return (4/22/25).</p>

Jo Ann McNeil	UMI	3/25/2025	4/11/2025	<p>Chevron sent lease and well proposals/AFEs to party: Called and left a VM (3/10/25); Mailed out a proposal letter, lease and memo (3/11/25); Spoke with Marilyn Bitsis, who offered to have her sister Jo Ann McNeil call me back (3/13/25); Marilyn spoke with sister Jo Ann, who wants nothing to do with project; Marilyn offered to reach out again once she receives the lease (3/19/25); Emailed Party a proposal letter (3/20/25); Marilyn offers to text sisters again, now that she has lease and proposal in hand (3/21/25); Mailed well proposals/AFEs (3/25/25); Called and left VM (3/26/25, 3/31/25); Texted Party detailed information on project and asked her other sister Patricia to see if she can get in touch with party and explain the project (4/2/25); Patricia Long forwarded email to Jo Ann and is in the process of providing a good mailing address for Jo Ann to send a lease and proposal letter (4/7/25); Checked in with sister on party's status (4/11/25); Called and left VM (4/15/25, 4/16/25); Emailed Patricia to see if there are any updates on party and whether they are interested in signing a lease or participating (4/17/25, 4/22/25).</p>
Chasity Garza	UMI	3/25/2025	Undelivered	<p>Chevron sent lease and well proposals/AFEs to party: Called and left a VM (3/10/25); Mailed out lease offer, lease, memo (3/11/25, came back undeliverable on 3/25/25); Emailed Chasity a proposal letter (3/13/25); Called and left a VM (3/14/25, 3/17/25, 3/21/25); Updated mailing address and mailed out a new proposal letter and lease (3/25/25, came back undeliverable); Mailed well</p>

				proposals/AFEs to original address (3/25/25, undeliverable); Sent Chasity a text message with detailed information on project (4/2/25); Called and left a VM. Tried alternate numbers but was unsuccessful, mailed out lease and proposal letter to new address (4/8/2025); Called and left a VM (4/15/25, 4/22/25); Mailed well proposals/AFEs to another potential address (4/18/2025, undeliverable and marked as “moved, no forwarding address”).
Vince Holdings, LLC	UMI	3/25/2025	4/1/2025	Chevron sent lease and well proposals/AFEs to party: Sent initial information on project via mail (2/24/25); Called and left a VM (3/10/25); Mailed out proposal letter, lease and memorandum (3/12/25); Found the correct number for party; Called and left VM with updated/correct number (3/14/25) Called and left a VM (3/18/25, 3/24/25); Party emailed back with interest in participating (3/20/25); Mailed and emailed AFE/Well Proposals/ JOA (3/25/25); Called and left a VM regarding leasing, sent text (3/28/25, 4/2/25); Mailed out lease and proposal letter to new address (4/8/25); Called and left VM regarding leasing (4/10/25, 4/15/25); Party emailed elections to participate and asked for another copy of the JOA, emailed JOA (4/16/25); Requested update on JOA execution via email (4/30/25).
Robert Scott Pace	UMI	3/25/2025	Undelivered	Chevron sent lease and well proposals/AFEs to party: Spoke with party, who expressed concerns with signing a low interest lease; convinced him to let us send him an proposal letter and lease (3/5/25); Mailing out proposal letter, lease and memo (3/11/25); Called and left

				<p>VM (3/17/25); Emailed Robert Pace a proposal letter and copy of the lease for his review, and spoke with him on phone; states he is interested in selling interest (3/19/25); Mailed well proposals/AFEs to address most recent address (3/25/25, undeliverable); Extend initial offer to purchase and start negotiations; wants a week to consider options (4/7/25); Extend second offer to purchase minerals, party rejects and states he is leaning towards leasing and outlines his proposed details; Chevron mails a revised lease offer/proposal letter (4/10/25); Party informs us he did not receive lease in mail yet (4/16/25); Mailed well proposals/AFEs to a new address shown on appraisal district website (4/18/25, undelivered); Party request us to send another copy of lease/memo, as he never received the prior mailing, states leaning towards signing (4/23/25).</p>
John Edward Hall, IV	UMI	3/25/2025	3/31/2025	<p>Chevron sent lease and well proposals/AFEs to party: Prior dealings with party have been through attorney. Called and left a VM for prior attorney (3/10/25); Mailing out proposal letter, lease and memo to last known address (3/12/25); Called and left a VM for attorney (3/13/25); Left a message with the secretary to have attorney call back (3/17/25); Emailed attorney a proposal letter (3/21/25); Called potential new numbers for party, but was unsuccessful (3/24/25); Mailed well proposals/AFEs to last known address (3/25/25); Called and left VM for attorney (4/2/25, 4/7/25, 4/10/25, 4/15/25).</p>

Mary Lee Hall Stewart	UMI	3/25/2025	3/28/2025	Chevron sent lease and well proposals/AFEs to party: Called and left a VM for Mary (3/5/25); Mailed out proposal letter, lease and memorandum (3/12/25). Called and left a VM (3/13/25, 3/17/25); Emailed a proposal letter (3/17/25); Spoke with party, who stated she is interested in selling her minerals (3/19/25); Mailed well proposals/AFEs (3/25/25); Called party and let her know we have a purchase offer for her (4/7/25); Called and left a VM (4/10/25, 4/14/25); Emailed Mary Stewart (4/16/25). Called and left a VM (4/28/25).
Michael Shayne Matekovic	UMI	3/25/2025	Undelivered	Chevron sent lease and well proposals/AFEs to party: Called and left a VM for Michael Matekovic (3/5/25, 3/11/25); Mailed out proposal letter, lease and memo (3/17/25); Called and left a VM (3/18/25); Emailed a proposal letter (3/20/25); Called and left a VM (3/24/25, 3/28/25, 4/2/25); Mailed well proposals/AFEs to most recent address (3/25/25, undeliverable); Sent a text message to party with detailed information on the project (4/2/25); Spoke with Bonnie Matekovic, who stated Michael is very busy but she will let him know of the call; Bonnie also let us know that Mark Anthony Carrillo (Michael's brother) is unreliable and difficult to find, and that she has no current address for him (4/7/25); Mailed out lease and proposal letter to new address (4/8/25); Called and left a VM for Bonnie Matekovic (4/14/25).
Mark Anthony Carrillo	UMI	3/25/2025	Undelivered	Chevron sent lease and well proposals/AFEs to party: Called and left a VM (3/10/25, 3/12/25, 3/17/25); Mailed out proposal letter,

				<p>lease and memo (3/17/35); Called and left a VM (3/18/25); Emailed proposal letter (3/20/25); Called and left a VM (3/24/25, 3/28/25, 4/2/25); Mailed well proposals/AFEs to most recent address (3/25/25, undeliverable); Sent a text message to Mark and gave detailed information on project (4/2/25); Spoke with Bonnie Matekovic, who stated Michael is very busy but she will let him know of the call; Bonnie also let us know that Mark Anthony Carrillo (nephew) is unreliable and difficult to find, and that she has no current address for him (4/7/25); Called and left a VM (4/15/25).</p>
Table Rock Energy, LLC	UMI	3/25/2025	Undelivered	<p>Chevron sent lease and well proposals/AFEs to party: Called and left a VM for Travis Bowles (3/10/25, 3/13/25); Spoke with Travis Bowles, agent for party; Emailed lease proposal letters for both BTC and Table Rock (3/14/25); Party emailed back asking if this interest was associated with Beeman and the Quit Title Suit; answered question (3/19/25); Called and left VM (3/24/25, 3/28/25); Mailed well proposals/AFEs to last known address (3/25/25, came back as undeliverable, researched address on Oklahoma Secretary of State website for company, registered address is same as last known address); Emailed well proposals/AFEs to email address on website (4/18/2025); Party requested update on third party quiet title suit, we are currently researching issue further (4/22/25); Sent response to question (4/31/25).</p>
BTC Brotherhood, LLC	UMI	3/25/2025	Undelivered	<p>Chevron sent lease and well proposals/AFEs to party: Called</p>

				<p>and left a VM for Travis Bowles (3/10/25, 3/13/25); Spoke with Travis Bowles, agent for party; Emailed lease proposal letters for both BTC and Table Rock (3/14/25); Party emailed back asking if this interest was associated with Beeman and the Quit Title Suit; answered question (3/19/25); Called and left VM (3/24/25, 3/28/25); Mailed well proposals/AFEs to last known address (3/25/25, came back as undeliverable, researched address on Oklahoma Secretary of State website for company, registered address is same as last known address); Emailed well proposals/AFEs to email address on website (4/18/2025); Party requested update on third party quiet title suit, we are currently researching issue further (4/22/25); Sent response to question (4/31/25).</p>
<p>Estate of Clarence W. Ervin and Wife Mary I Ervin</p>	<p>UMI</p>	<p>3/25/2025</p>	<p>Undelivered</p>	<p>Chevron sent lease and well proposals/AFEs to party: Called and spoke with Aaron Jones, grandchild of Clarence Ervin; Aaron is interested in signing a lease, but stated there is no probate for Clarence (3/14/25); Conducted additional title research on the party and confirmed there is no probate record for party; Last surviving heirs appear to be daughters Gene Martin, Lillian Weldon, and Vicki Jones; Aaron Jones is grandchild of Clarence, who claims to have ownership of all oil and gas interests (3/20/25); awaiting further substantiation of claim from Aaron; Mailed well proposals/AFEs to last known address (3/25/25, returned as undeliverable).</p>

<p>Kirby, Ratliff, Manning & Greak</p>	<p>UMI</p>	<p>3/25/2025</p>	<p>4/22/2025</p>	<p>Chevron sent lease and well proposals/AFEs to party: Party appears to be a defunct law firm. Called and left a VM for Nevill Manning. Research indicates Neville knows two other attorneys from defunct firm and would be a point of contact (3/5/25); Talked with Nevill, who was unavailable today but will call back tomorrow (3/11/25); Nevill expressed that he is leaning towards signing the lease. Emailed proposal letter, lease and memo for both Nevill and Nolan Greak (3/13/25); Called and left a VM for Nevill Manning (3/18/25); Spoke with Nevill, who requests us to resend the proposal letters and leases but reiterated that he still is very interested in working with us (3/19/25); Spoke with Nevill , who stated he will look at all the information and call back today (3/24/25); Mailed well proposals/AFEs (3/25/25, came back as undeliverable); Called and left a VM (3/28/25); Called and Nevill said he would call back before lunch tomorrow (3/31/25); Called and left a VM, Nevill called back stating he would call back later in the week, but is very busy at work (4/1/25); Called and left a VM (4/3/25); Nevill is very busy with work, but stated he will call back this week (4/7/25). Called and left VM for Nevill (4/14/25); Mailed well proposals/AFEs to Neville and Nolan Greak, as agents of party (4/18/2025, delivered); Emailed Neville (4/16/25); Nevill responded that he is still busy with work, but would like to set a time for May 2nd at 10:00AM to discuss in length (4/22/25).</p>
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Nevill Manning	UMI	3/25/2025	3/28/2025	<p>Chevron sent lease and well proposals/AFEs to party: Called and left a VM for party (3/5/25); Talked with party, who was unavailable today but will call back tomorrow (3/11/25); Party stated he is leaning towards signing a lease, emailed proposal letter, lease and memo for party (3/13/25); Called and left a VM for party (3/18/25); Spoke with party, who requested to resend the proposal letters and leases but reiterated that he still is very interested in working with us (3/19/25); Spoke with party who stated he will look at all the information and call back today (3/24/25); Mailed well proposals/AFEs (3/25/25); Called and left a VM (3/28/25); Called party, who stated he would call back before lunch tomorrow (3/31/25); Called and left a VM, party called back stating he call back later this week, but is very busy at work (4/1/25); Called and left a VM (4/3/25); Party is very busy with work, but said he will call back this week (4/7/25). Called and left VM for party (4/14/25); Emailed party (4/16/25); Party stated that he is still busy with work, but would like to set a time for May 2nd at 10:00AM to discuss in length (4/22/25).</p>
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STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF CHEVRON U.S.A.
INC. FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

CASE NO. 25332

SELF-AFFIRMED DECLARATION OF ERIC SURRETT

Eric Surratt hereby states and declares as follows:

1. I am over the age of 18, I am a geologist for Chevron U.S.A. Inc. ("Chevron"), and have personal knowledge of the matters stated herein.

2. I have previously testified before the Oil Conservation Division ("Division") and my credentials as an expert petroleum geologist were accepted as a matter of record.

3. My area of responsibility at Chevron includes the area of Eddy County in New Mexico.

4. I am familiar with the application Chevron filed in this case.

5. **Exhibit B-1** is a locator map showing the approximate location of the proposed unit.

6. **Exhibit B-2** is a structure map of the Wolfcamp A. The proposed spacing unit is identified by a white box. The Grey Goose wells are identified by red lines. The contour interval used this exhibit is 50 feet. **Exhibit B-2** also identifies two wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to A'.

7. **Exhibit B-3** is a stratigraphic cross section hung on the top of Wolfcamp A. The well logs on the cross-section give a representative sample of the Wolfcamp A formation in the area. The target zone is identified by the red polygon as the producing interval.

8. **Exhibit B-4** is a gun barrel diagram showing Chevron's development plan.

9. **Exhibit B-5** is a gross isopach map. The Wolfcamp A wells are identified by red lines.

10. I conclude from the maps that:

- a. The horizontal spacing unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter section in the proposed unit will contribute more or less equally to production.

11. The preferred well orientation in this area is North-South. This is because the $S_{T_{max}}$ is at approximately 40 degrees and the North-South well orientation allows us to drill subparallel to the strike of the bedding planes.

12. In my opinion, the granting of Chevron's application is in the interests of conservation and the prevention of waste.

13. The attachments to my declaration were prepared by me or compiled under my direction or supervision.

14. Pursuant to Rule 1-011 NMRA, I declare and affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct to the best of my knowledge and belief.

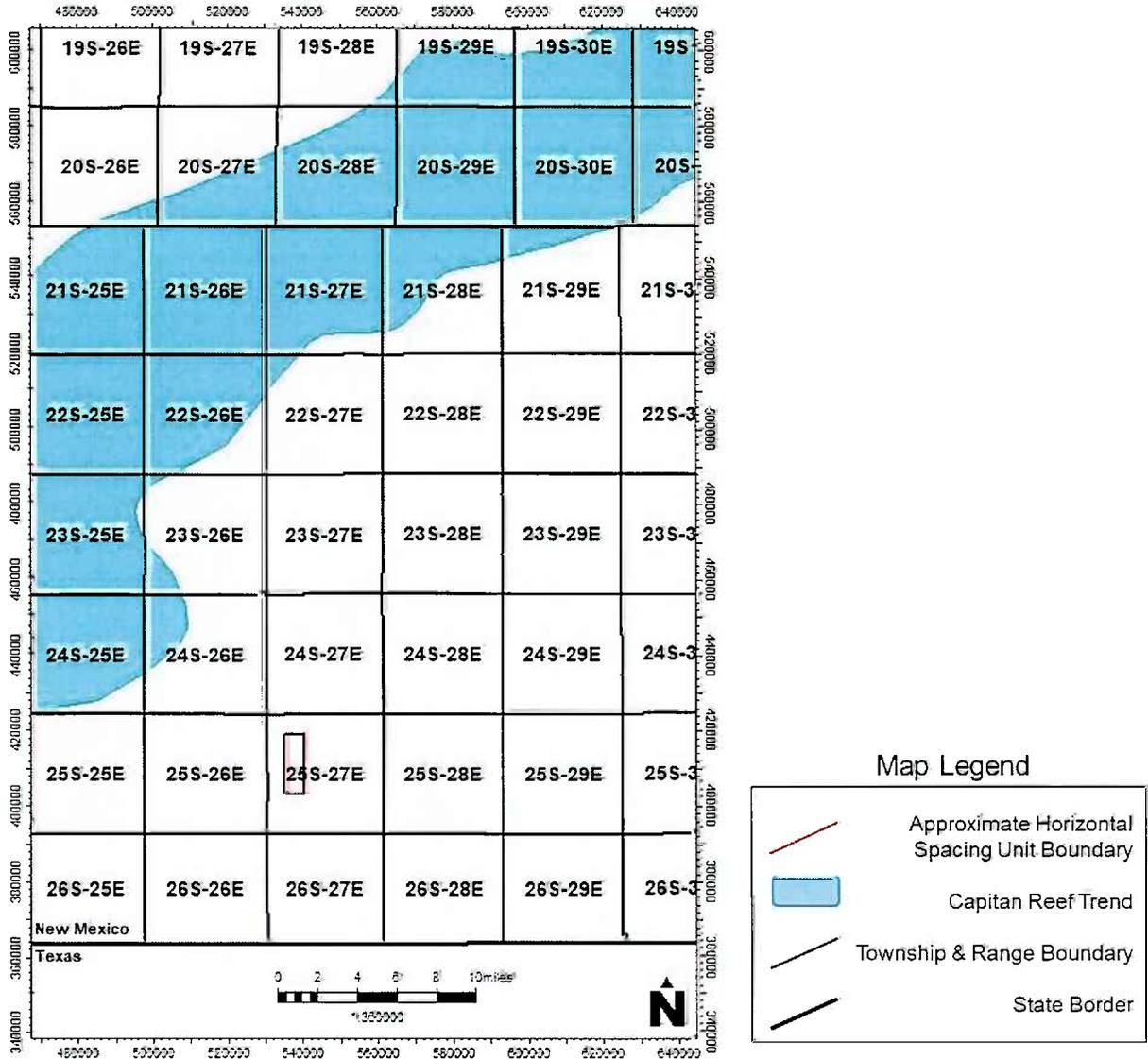
[Signature page follows]

Dated: April 28, 2025

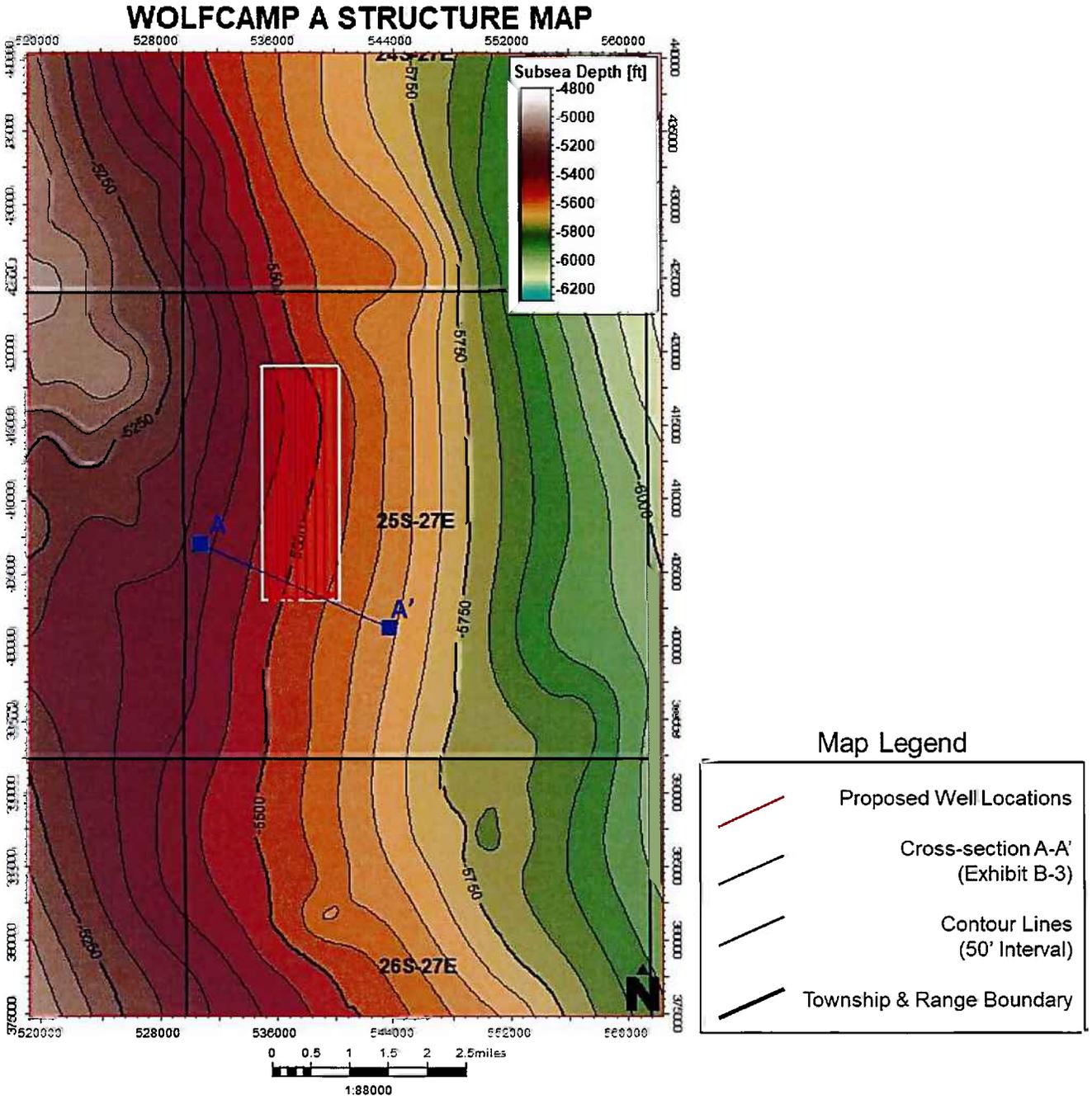
A handwritten signature in black ink, appearing to read "Eric Surratt", is written over a horizontal line.

Eric Surratt

GREY GOOSE 20 8 FEDERAL COM UNIT LOCATION

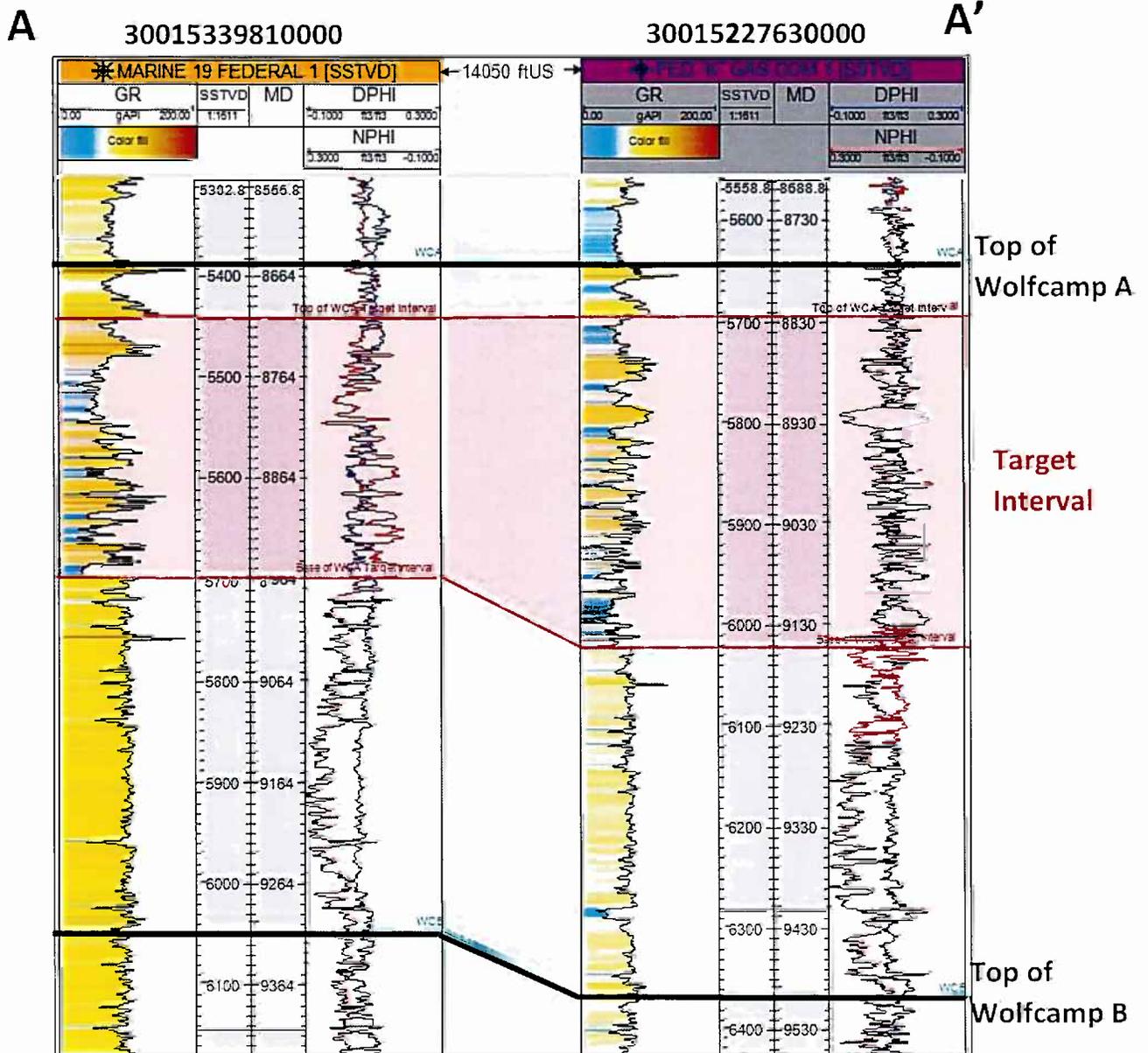


Chevron Exhibit B-1 – Unit Location Map



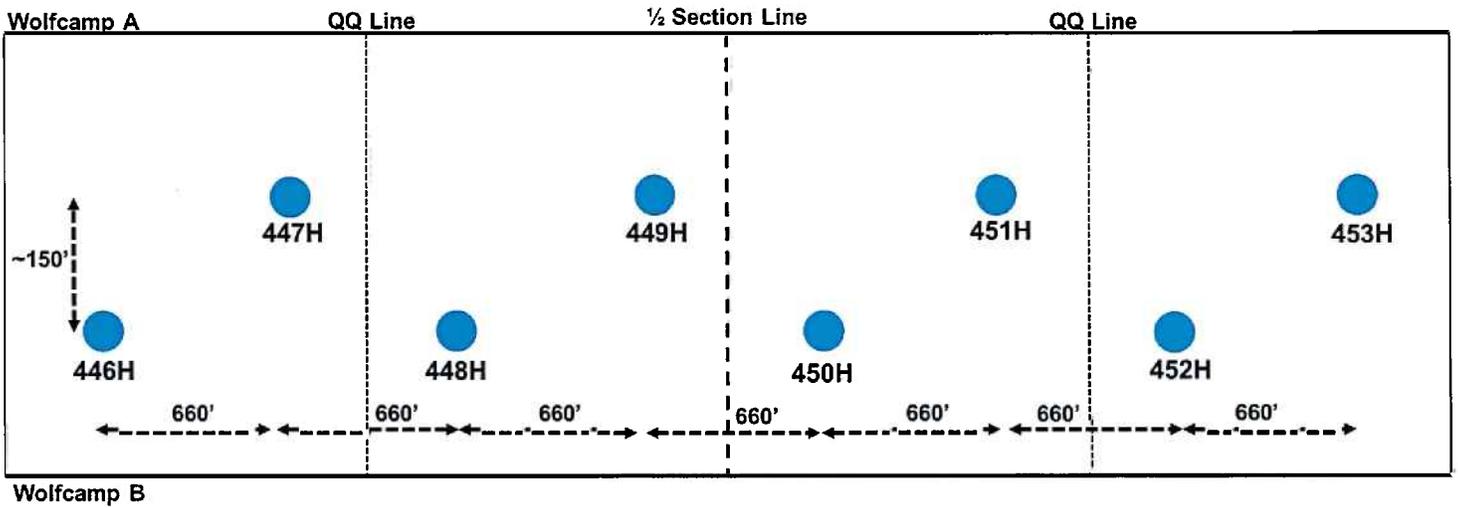
Chevron Exhibit B-2 – Top of Wolfcamp A
Structure Map (Subsea True Vertical
Depth)

Cross-Section Through Planned Project Area



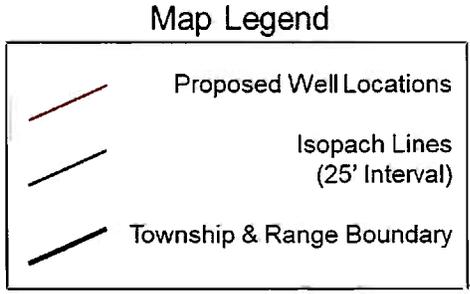
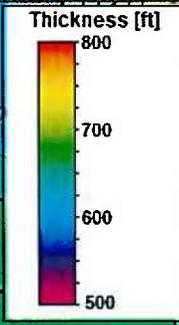
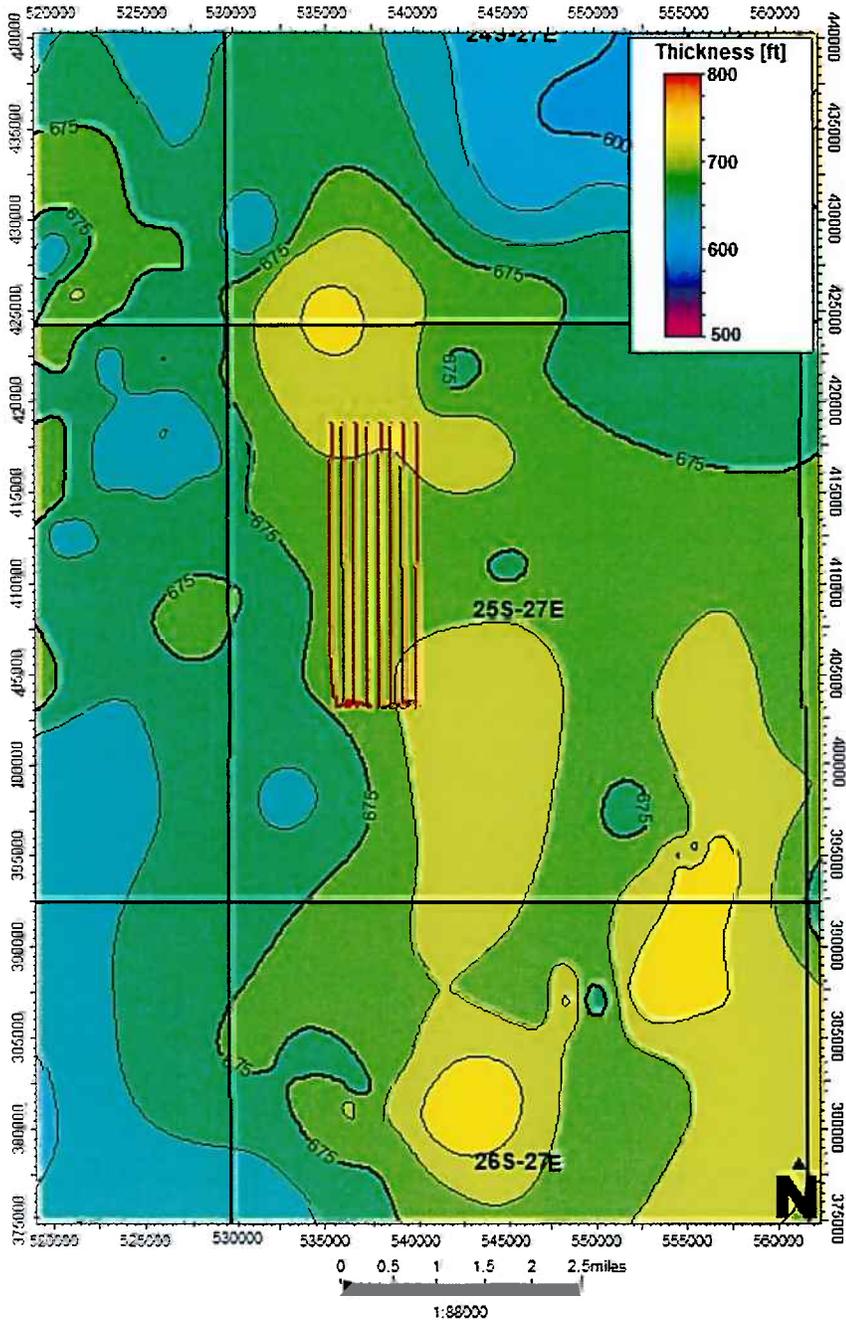
Chevron Exhibit B-3 – Well Log Cross-Section A-A' – Flattened on the top of the Wolfcamp A

Grey Goose 20 8 Federal Com – WCA Development



Chevron Exhibit B-4 – Chevron Wolfcamp A Development Plan

WOLFCAMP A GROSS THICKNESS MAP



Chevron Exhibit B-5 – Wolfcamp A Thickness Map (Wolfcamp A to Wolfcamp B)

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A. INC.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

CASE NO. 25332

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Chevron U.S.A. Inc., the Applicant herein, declares as follows:

1) The above-referenced Application was provided to affected parties under notice letter, dated April 15, 2025, and provided to the vertical offsets in Wolfcamp formation under the notice letter dated April 17, 2025, attached hereto, and labeled Exhibit C.1.

2) Exhibit C.2 is the mailing list, which show the notice letters were delivered to the USPS for mailing April 15, 2025, and notice letters to vertical offsets in Wolfcamp formation were delivered to the USPS for mailing April 17, 2025.

3) Exhibit C.3 is the certified mailing tracking information, which is automatically compiled by CertifiedPro, the software Modrall uses to track the mailings. This spreadsheet shows the names and addresses of the parties to whom notice was sent and the status of the mailing.

4) Exhibit C.4 is the Affidavit of Publication from the Carlsbad Current-Argus, confirming that notice of the May 8, 2025 hearing was published on April 22, 2025.

5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

**Chevron U.S.A. Inc.
Case No. 25332
Exhibit C**

Dated: April 29, 2025

By: Deana M Bennett
Deana M. Bennett



MODRALL SPERLING
LAWYERS

April 15, 2025

Deana M. Bennett
505.848.1834
dmb@modrall.com

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

**Re: APPLICATION OF CHEVRON U.S.A. INC.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

CASE NO. 25332

TO: AFFECTED PARTIES

This letter is to advise you that Chevron U.S.A. Inc. ("Chevron") has filed the enclosed application.

In Case No. 25332, Chevron seeks an order from the Division pooling all uncommitted mineral interests within a 1920-acre, more or less, Wolfcamp horizontal spacing unit comprised of Sections 8, 17, and 20, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico, in the Purple Sage Wolfcamp Gas Pool (Code 98220). This spacing unit will be dedicated to the following wells: **Grey Goose 20 8 Federal Com 446H and Grey Goose 20 8 Federal Com 447H** wells to be horizontally drilled from proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 20, to proposed bottom hole locations in the NW/4 NW/4 (Unit D) of Section 8; **Grey Goose 20 8 Federal Com 448H and Grey Goose 20 8 Federal Com 449H** wells to be horizontally drilled from proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 20, to proposed bottom hole locations in the NE/4 NW/4 (Unit C) of Section 8; **Grey Goose 20 8 Federal Com 450H and Grey Goose 20 8 Federal Com 451H** wells to be horizontally drilled from proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 20, to proposed bottom hole locations in the NW/4 NE/4 (Unit B) of Section 8; and **Grey Goose 20 8 Federal Com 452H and Grey Goose 20 8 Federal Com 453H** wells to be horizontally drilled from proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 20, to proposed bottom hole locations in the NE/4 NE/4 (Unit A) of Section 8. The wells will comply with the Division's setback requirements for the Purple Sage Wolfcamp pool except that Chevron will apply administratively for non-standard location approval for certain of the wells to the extent necessary. Also to be considered will be the cost of drilling

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Roehl Harris & Sisk P.A.
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Tel: 505.848.1800
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**Chevron U.S.A. Inc.
Case No. 25332
Exhibit C.1**

Page 2

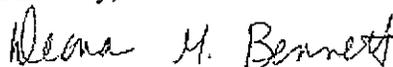
and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 10 miles southwest of Malaga, New Mexico.

The hearing is set for May 8, 2025 beginning at 9:00 a.m. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,



Deana M. Bennett

Attorney for Applicant

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF CHEVRON U.S.A.
INC. FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

CASE NO. 25332

APPLICATION

Chevron U.S.A. Inc. ("Chevron") (OGRID No. 4323), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1920-acre, more or less, standard horizontal spacing unit comprised of Sections 8, 17, and 20, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico. In support of this application, Chevron states:

1. Chevron has an interest in the subject lands and has a right to drill and operate a well thereon.
2. Chevron seeks to dedicate Sections 8, 17, and 20, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico to form a standard 1920-acre, more or less, Wolfcamp horizontal spacing unit in the Purple Sage Wolfcamp Gas Pool (Code 98220).
3. Chevron seeks to dedicate the spacing unit to the following wells:
 - a. Grey Goose 20 8 Federal Com 446H and Grey Goose 20 8 Federal Com 447H wells to be horizontally drilled from proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 20, to proposed bottom hole locations in the NW/4 NW/4 (Unit D) of Section 8;
 - b. Grey Goose 20 8 Federal Com 448H and Grey Goose 20 8 Federal Com 449H wells to be horizontally drilled from proposed surface hole locations in

the SE/4 SW/4 (Unit N) of Section 20, to proposed bottom hole locations in the NE/4 NW/4 (Unit C) of Section 8;

- c. **Grey Goose 20 8 Federal Com 450H** and **Grey Goose 20 8 Federal Com 451H** wells to be horizontally drilled from proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 20, to proposed bottom hole locations in the NW/4 NE/4 (Unit B) of Section 8; and
- d. **Grey Goose 20 8 Federal Com 452H** and **Grey Goose 20 8 Federal Com 453H** wells to be horizontally drilled from proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 20, to proposed bottom hole locations in the NE/4 NE/4 (Unit A) of Section 8.

4. These wells will be located within the Purple Sage Wolfcamp Gas Pool (Code 98220), which is subject to special pool rules that establish 330-foot setback requirements.

5. The wells will comply with the Division's setback requirements for this pool except that Chevron will apply administratively for non-standard location approval for certain of the wells to the extent necessary.

6. The producing area for the wells is expected to be orthodox.

7. Chevron sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

8. The pooling of all interests in the Chevron formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

9. In order to permit Chevron to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Chevron should be designated operator of the proposed wells and spacing unit.

WHEREFORE, Chevron requests this application be set for hearing before an Examiner of the Oil Conservation Division on May 8, 2025 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within Sections 8, 17, and 20, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico;

B. Designating Chevron as operator of this unit and the wells to be drilled thereon;

C. Authorizing Chevron to recover its costs of drilling, equipping and completing the wells;

D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

E. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: /s/ Deana M. Bennett
Earl E. DeBrine, Jr.
Deana M. Bennett
Yarithza Peña
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800

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Page 4 of 5

edebrine@modrall.com
deana.bennett@modrall.com
yarithza.pena@modrall.com
Attorneys for Chevron U.S.A. Inc.

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Released to Imaging: 5/1/2025 3:13:25 PM

CASE NO. 25332 : Application of Chevron U.S.A. Inc. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 1920-acre, more or less, Wolfcamp horizontal spacing unit comprised of Sections 8, 17, and 20, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico, in the Purple Sage Wolfcamp Gas Pool (Code 98220). This spacing unit will be dedicated to the following wells: **Grey Goose 20 8 Federal Com 446H** and **Grey Goose 20 8 Federal Com 447H** wells to be horizontally drilled from proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 20, to proposed bottom hole locations in the NW/4 NW/4 (Unit D) of Section 8; **Grey Goose 20 8 Federal Com 448H** and **Grey Goose 20 8 Federal Com 449H** wells to be horizontally drilled from proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 20, to proposed bottom hole locations in the NE/4 NW/4 (Unit C) of Section 8; **Grey Goose 20 8 Federal Com 450H** and **Grey Goose 20 8 Federal Com 451H** wells to be horizontally drilled from proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 20, to proposed bottom hole locations in the NW/4 NE/4 (Unit B) of Section 8; and **Grey Goose 20 8 Federal Com 452H** and **Grey Goose 20 8 Federal Com 453H** wells to be horizontally drilled from proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 20, to proposed bottom hole locations in the NE/4 NE/4 (Unit A) of Section 8. The wells will comply with the Division's setback requirements for the Purple Sage Wolfcamp pool except that Chevron will apply administratively for non-standard location approval for certain of the wells to the extent necessary. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 10 miles southwest of Malaga, New Mexico.



MODRALL SPERLING
LAWYERS

April 17, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Deana M. Bennett
505.848.1834
dmb@modrall.com

**Re: APPLICATION OF CHEVRON U.S.A. INC.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

CASE NO. 25332

TO: VERTICAL OFFSETS IN WOLFCAMP FORMATION

This letter is to advise you that Chevron U.S.A. Inc. ("Chevron") has filed the enclosed application. You are receiving this notice because you own an interest in the Wolfcamp formation that is not being included in the horizontal spacing unit. Chevron is not seeking to pool the portion of the Wolfcamp formation from the top of the Wolfcamp to 100' below the top of the Wolfcamp. According to Chevron's records, your interest is within the excluded 100' *and is not being pooled in the enclosed application.*

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

The hearing is set for **May 8, 2025 beginning at 9:00 a.m.** The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

Sincerely,

Deana M. Bennett
Attorney for Applicant

Modrall Sperling
Roehl Harris & Sisk P.A.
500 Fourth Street NW
Suite 1000
Albuquerque,
New Mexico 87102
PO Box 2168
Albuquerque,
New Mexico 87103-2168
Tel: 505.848.1800
www.modrall.com

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF CHEVRON U.S.A.
INC. FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

CASE NO. 25332

APPLICATION

Chevron U.S.A. Inc. ("Chevron") (OGRID No. 4323), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1920-acre, more or less, standard horizontal spacing unit comprised of Sections 8, 17, and 20, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico. In support of this application, Chevron states:

1. Chevron has an interest in the subject lands and has a right to drill and operate a well thereon.
2. Chevron seeks to dedicate Sections 8, 17, and 20, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico to form a standard 1920-acre, more or less, Wolfcamp horizontal spacing unit in the Purple Sage Wolfcamp Gas Pool (Code 98220).
3. Chevron seeks to dedicate the spacing unit to the following wells:
 - a. **Grey Goose 20 8 Federal Com 446H and Grey Goose 20 8 Federal Com 447H** wells to be horizontally drilled from proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 20, to proposed bottom hole locations in the NW/4 NW/4 (Unit D) of Section 8;
 - b. **Grey Goose 20 8 Federal Com 448H and Grey Goose 20 8 Federal Com 449H** wells to be horizontally drilled from proposed surface hole locations in

Received by OCD: 4/7/2025 4:20:44 PM

Page 2 of 5

the SE/4 SW/4 (Unit N) of Section 20, to proposed bottom hole locations in the NE/4 NW/4 (Unit C) of Section 8;

c. **Grey Goose 20 8 Federal Com 450H and Grey Goose 20 8 Federal Com 451H** wells to be horizontally drilled from proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 20, to proposed bottom hole locations in the NW/4 NE/4 (Unit B) of Section 8; and

d. **Grey Goose 20 8 Federal Com 452H and Grey Goose 20 8 Federal Com 453H** wells to be horizontally drilled from proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 20, to proposed bottom hole locations in the NE/4 NE/4 (Unit A) of Section 8.

4. These wells will be located within the Purple Sage Wolfcamp Gas Pool (Code 98220), which is subject to special pool rules that establish 330-foot setback requirements.

5. The wells will comply with the Division's setback requirements for this pool except that Chevron will apply administratively for non-standard location approval for certain of the wells to the extent necessary.

6. The producing area for the wells is expected to be orthodox.

7. Chevron sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

8. The pooling of all interests in the Chevron formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

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9. In order to permit Chevron to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Chevron should be designated operator of the proposed wells and spacing unit.

WHEREFORE, Chevron requests this application be set for hearing before an Examiner of the Oil Conservation Division on May 8, 2025 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within Sections 8, 17, and 20, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico;

B. Designating Chevron as operator of this unit and the wells to be drilled thereon;

C. Authorizing Chevron to recover its costs of drilling, equipping and completing the wells;

D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

E. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: /s/ Deana M. Bennett

Earl E. DeBrine, Jr.

Deana M. Bennett

Yarithza Peña

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Albuquerque, New Mexico 87103-2168

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Page 4 of 5

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yarithza.pena@modrall.com
Attorneys for Chevron U.S.A. Inc.

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Page 5 of 5

CASE NO. 25332: **Application of Chevron U.S.A. Inc. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 1920-acre, more or less, Wolfcamp horizontal spacing unit comprised of Sections 8, 17, and 20, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico, in the Purple Sage Wolfcamp Gas Pool (Code 98220). This spacing unit will be dedicated to the following wells: **Grey Goose 20 8 Federal Com 446H** and **Grey Goose 20 8 Federal Com 447H** wells to be horizontally drilled from proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 20, to proposed bottom hole locations in the NW/4 NW/4 (Unit D) of Section 8; **Grey Goose 20 8 Federal Com 448H** and **Grey Goose 20 8 Federal Com 449H** wells to be horizontally drilled from proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 20, to proposed bottom hole locations in the NE/4 NW/4 (Unit C) of Section 8; **Grey Goose 20 8 Federal Com 450H** and **Grey Goose 20 8 Federal Com 451H** wells to be horizontally drilled from proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 20, to proposed bottom hole locations in the NW/4 NE/4 (Unit B) of Section 8; and **Grey Goose 20 8 Federal Com 452H** and **Grey Goose 20 8 Federal Com 453H** wells to be horizontally drilled from proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 20, to proposed bottom hole locations in the NE/4 NE/4 (Unit A) of Section 8. The wells will comply with the Division's setback requirements for the Purple Sage Wolfcamp pool except that Chevron will apply administratively for non-standard location approval for certain of the wells to the extent necessary. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 10 miles southwest of Malaga, New Mexico.

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Karlene Schuman
 Modrall Sperling Roehl Harris & Sisk P.A.
 500 Fourth Street, Suite 1000
 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
 04/15/2025

Firm Mailing Book ID: 287037

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0134 0912 20	Bureau of Land Management 301 Dinosaur Trail Santa Fe NM 87508	\$1.77	\$4.85	\$2.62	\$0.00	83420.0050greygo Notice
2	9314 8699 0430 0134 0912 37	Paloma Permian Asset Co., LLC 1100 Louisiana, Ste 5100 Houston, TX 77002 TX 77002	\$1.77	\$4.85	\$2.62	\$0.00	83420.0050greygo Notice
3	9314 8699 0430 0134 0912 44	Premier Oil & Gas, Inc. P.O. Box 837205 Richardson, Texas 75083 TX 75083	\$1.77	\$4.85	\$2.62	\$0.00	83420.0050greygo Notice
4	9314 8699 0430 0134 0912 51	Calvary Energy Partners LLC P.O. Box 5442 Midland, TX 79704 TX 79704	\$1.77	\$4.85	\$2.62	\$0.00	83420.0050greygo Notice
5	9314 8699 0430 0134 0912 68	Panhandle Properties, LLC P.O. Box 647 Artesia, NM 88211-0647 NM 88211	\$1.77	\$4.85	\$2.62	\$0.00	83420.0050greygo Notice
6	9314 8699 0430 0134 0912 75	Zia Royalty, LLC P.O. Box 2160 Hobbs, NM 88241 NM 88241	\$1.77	\$4.85	\$2.62	\$0.00	83420.0050greygo Notice
7	9314 8699 0430 0134 0912 82	The Beveridge Company P.O. Box 993 Midland, TX 79702 TX 79702	\$1.77	\$4.85	\$2.62	\$0.00	83420.0050greygo Notice
8	9314 8699 0430 0134 0912 99	Carmex, Inc. 112 N. Canyon Carlsbad, NM 88220 NM 88220	\$1.77	\$4.85	\$2.62	\$0.00	83420.0050greygo Notice
9	9314 8699 0430 0134 0913 05	T.L. Rees and wife Margaret D. Rees P.O. Box 1007 Colorado City, TX 79512 TX 79512	\$1.77	\$4.85	\$2.62	\$0.00	83420.0050greygo Notice
10	9314 8699 0430 0134 0913 12	Brian L. McGonagill and wife Shirley C. McGonagill 1612 Westridge Rd. Carlsbad, NM 88220 NM 88220	\$1.77	\$4.85	\$2.62	\$0.00	83420.0050greygo Notice
11	9314 8699 0430 0134 0913 29	Panagopoulos Enterprises, LLC 5111 San Jorge. NW Albuquerque, NM 87120 NM 87120	\$1.77	\$4.85	\$2.62	\$0.00	83420.0050greygo Notice
12	9314 8699 0430 0134 0913 36	MRC Permian Company One Lincoln Centre 5400 LBJ Frceway, STE 1500 Dallas, TX 75240 TX 75240	\$1.77	\$4.85	\$2.62	\$0.00	83420.0050greygo Notice
13	9314 8699 0430 0134 0913 43	Martha Joy Stribling Revocable Trust 61 Avenida Del Sol Cedar Crest, New Mexico 87008 NM 87008	\$1.77	\$4.85	\$2.62	\$0.00	83420.0050greygo Notice
14	9314 8699 0430 0134 0913 50	John D. Stribling P.O. Box 10204 Albuquerque, NM 87188 NM 87188	\$1.77	\$4.85	\$2.62	\$0.00	83420.0050greygo Notice
15	9314 8699 0430 0134 0913 67	Pico Canyon Properties, LLC P.O. Box 132592 Spring, TX 77393 TX 77393	\$1.77	\$4.85	\$2.62	\$0.00	83420.0050greygo Notice

Chevron U.S.A. Inc.
 Case No. 25332
 Exhibit C.2

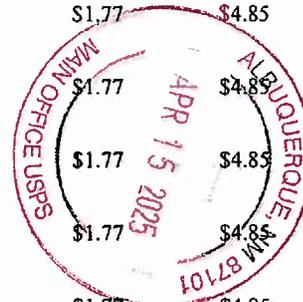
Karlene Schuman
 Modrall Sperling Roehl Harris & Sisk P.A.
 500 Fourth Street, Suite 1000
 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
 04/15/2025

Firm Mailing Book ID: 287037

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
16	9314 8699 0430 0134 0913 74	Geneva Ford Osborn P.O. Box 419 Tipton, OK 73750 OK 73750	\$1.77	\$4.85	\$2.62	\$0.00	83420.0050greygo Notice
17	9314 8699 0430 0134 0913 81	Sue Osborn Powell 889 Hedgewood Drive Georgetown, Texas 78620 TX 78620	\$1.77	\$4.85	\$2.62	\$0.00	83420.0050greygo Notice
18	9314 8699 0430 0134 0913 98	Mary Camille Hall 3812 Tailfeather Dr. Round Rock, TX 78681 TX 78681	\$1.77	\$4.85	\$2.62	\$0.00	83420.0050greygo Notice
19	9314 8699 0430 0134 0914 04	Jo Ann McNeil P.O. Box 21116 Billings, MT 59104 MT 59104	\$1.77	\$4.85	\$2.62	\$0.00	83420.0050greygo Notice
20	9314 8699 0430 0134 0914 11	Patricia Ann Long P.O. Box 21116 Billings, MT 59104 MT 59104	\$1.77	\$4.85	\$2.62	\$0.00	83420.0050greygo Notice
21	9314 8699 0430 0134 0914 28	Marilyn Faye Bitsis 1102 Briarbrook Dr. Houston, TX 77042 TX 77042	\$1.77	\$4.85	\$2.62	\$0.00	83420.0050greygo Notice
22	9314 8699 0430 0134 0914 35	Chasity Garza P.O. Box 71 Brownfield, TX 79316 TX 79316	\$1.77	\$4.85	\$2.62	\$0.00	83420.0050greygo Notice
23	9314 8699 0430 0134 0914 42	Trabajo Del Spear, LP P.O. Box 1684 Midland, TX 79702 TX 79702	\$1.77	\$4.85	\$2.62	\$0.00	83420.0050greygo Notice
24	9314 8699 0430 0134 0914 59	Vince Holdings, LLC P.O. Box 65318 Lubbock, TX 79464 TX 79464	\$1.77	\$4.85	\$2.62	\$0.00	83420.0050greygo Notice
25	9314 8699 0430 0134 0914 66	Robert Scott Pace P.O. Box 1015 Wolfforth, TX 79382 TX 79382	\$1.77	\$4.85	\$2.62	\$0.00	83420.0050greygo Notice
26	9314 8699 0430 0134 0914 73	John Edward Hall, IV 504 Castlegate St. Howe, TX 75459 TX 75459	\$1.77	\$4.85	\$2.62	\$0.00	83420.0050greygo Notice
27	9314 8699 0430 0134 0914 80	Mary Lee Hall Stewart 201 Rodriguez Rd. Yoakum, TX 77995 TX 77995	\$1.77	\$4.85	\$2.62	\$0.00	83420.0050greygo Notice
28	9314 8699 0430 0134 0914 97	Michael Shayne Matekovic 132 Meredith Ln Oliver Springs, TN 37840 TN 37840	\$1.77	\$4.85	\$2.62	\$0.00	83420.0050greygo Notice
29	9314 8699 0430 0134 0915 03	Mark Anthony Carrillo 434 Lever Hill Rd. Chapin, SC 29036 SC 29036	\$1.77	\$4.85	\$2.62	\$0.00	83420.0050greygo Notice
30	9314 8699 0430 0134 0915 10	Table Rock Energy, LLC 8086 S. Yale Ave., Ste 199 Tulsa, OK 74136 OK 74136	\$1.77	\$4.85	\$2.62	\$0.00	83420.0050greygo Notice



Karlene Schuman
 Modrall Sperlberg Roehl Harris & Sisk P.A.
 500 Fourth Street, Suite 1000
 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
 04/15/2025

Firm Mailing Book ID: 287037

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
31	9314 8699 0430 0134 0915 27	BTC Brotherhood, LLC 8086 S. Yale Ave., Ste 199 Tulsa, OK 74136 OK 74136	\$1.77	\$4.85	\$2.62	\$0.00	83420.0050greygo Notice
32	9314 8699 0430 0134 0915 34	Estate of Clarence W. Ervin and Wife Mary I Ervin 4016 Jones St. Carlsbad, NM NM 88220	\$1.77	\$4.85	\$2.62	\$0.00	83420.0050greygo Notice
33	9314 8699 0430 0134 0915 41	Kirby, Ratliff, Manning & Greak 8008 Slide Rd., Ste.33 Lubbock, TX 79424 TX 79424	\$1.77	\$4.85	\$2.62	\$0.00	83420.0050greygo Notice
34	9314 8699 0430 0134 0915 58	Nevill Manning 2112 Indiana Lubbock, Texas 79410 TX 79410	\$1.77	\$4.85	\$2.62	\$0.00	83420.0050greygo Notice
35	9314 8699 0430 0134 0915 65	Blue Star Royalty, LLC PO Box 470249 Fort Worth, TX 76147 TX 76147	\$1.77	\$4.85	\$2.62	\$0.00	83420.0050greygo Notice
36	9314 8699 0430 0134 0915 72	TD Minerals, LLC 8111 Westchester, Suite 900 Dallas, TX 75225 TX 75225	\$1.77	\$4.85	\$2.62	\$0.00	83420.0050greygo Notice
37	9314 8699 0430 0134 0915 89	Teresa H. Joliffe 408 Kenniston Austin, Texas 78752 TX 78752	\$1.77	\$4.85	\$2.62	\$0.00	83420.0050greygo Notice
38	9314 8699 0430 0134 0915 96	Westall Oil & Gas, LLC P.O. Box 4 Loco Hills, New Mexico 88255 NM 88255	\$1.77	\$4.85	\$2.62	\$0.00	83420.0050greygo Notice
39	9314 8699 0430 0134 0916 02	Cimarex Energy Company 600 N. Marienfeld St., Ste 600 Midland, TX 79701 TX 79701	\$1.77	\$4.85	\$2.62	\$0.00	83420.0050greygo Notice
40	9314 8699 0430 0134 0916 19	Allegro Royalty Pool, LLC 15 East 5th Street Suite 3200 Tulsa, Oklahoma 74103 OK 74103	\$1.77	\$4.85	\$2.62	\$0.00	83420.0050greygo Notice
41	9314 8699 0430 0134 0916 26	Ross Duncan Properties LLC PO Box 647 Artesia, NM 88211-0647 NM 88211	\$1.77	\$4.85	\$2.62	\$0.00	83420.0050greygo Notice
Totals:			\$72.57	\$198.85	\$107.42	\$0.00	
Grand Total:						\$378.84	



List Number of Pieces Listed by Sender Total Number of Pieces Received at Post Office Postmaster: Name of receiving employee Dated:

41

Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
04/17/2025

Firm Mailing Book ID: 287261

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0134 1930 92	Big Three Energy Group, LLC P.O. Box 429 Roswell, New Mexico 88202 NM 88202	\$1.77	\$4.85	\$2.62	\$0.00	83420.0050greygo Notice
2	9314 8699 0430 0134 1931 08	Featherstone Development Corporation P.O. Box 429 Roswell, New Mexico 88202 NM 88202	\$1.77	\$4.85	\$2.62	\$0.00	83420.0050greygo Notice
3	9314 8699 0430 0134 1931 15	Prospector, LLC P.O. Box 429 Roswell, New Mexico 88202 NM 88202	\$1.77	\$4.85	\$2.62	\$0.00	83420.0050greygo Notice
4	9314 8699 0430 0134 1931 22	Xplor Resources, LLC 1104 North Shore Drive Carlsbad, New Mexico 88220 NM 88220	\$1.77	\$4.85	\$2.62	\$0.00	83420.0050greygo Notice
Totals:			\$7.08	\$19.40	\$10.48	\$0.00	
Grand Total:						\$36.96	

List Number of Pieces Listed by Sender	Total Number of Pieces Received at Post Office	Postmaster: Name of receiving employee	Dated:
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4



Transaction Report Details - CertifiedPro.net
 Firm Mail Book ID=287037
 Generated: 4/28/2025 9:34:08 AM

USPS Article Number	Date Created	Reference Number	Name 1	Name 2	City	State	Zip	Mailing Status	Tracking Status	Service Options	Mail Delivery Date
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931486990430013409161E	2025-04-15 1:35 PM	83420.0050greypo	Allegro Royalty Pool, LLC		Tulsa, Oklahoma 74103	OK	74103	Delivered	Return Receipt - Electronic, Certified Mail		2025-04-21 1:23 PM
931486990430013409160D	2025-04-15 1:35 PM	83420.0050greypo	Cimarex Energy Company		Midland, TX 79701	TX	79701	Mailed	Return Receipt - Electronic, Certified Mail		
931486990430013409159E	2025-04-15 1:35 PM	83420.0050greypo	Westall Oil & Gas, LLC		Loco Hills, New Mexico 88255	NM	88255	Delivered	Return Receipt - Electronic, Certified Mail		2025-04-21 10:31 AM
931486990430013409158E	2025-04-15 1:35 PM	83420.0050greypo	Teresa H. Joliffe		Austin, Texas 78752	TX	78752	Mailed	Return Receipt - Electronic, Certified Mail		
931486990430013409157D	2025-04-15 1:35 PM	83420.0050greypo	TD Minerals, LLC		Dallas, TX 75225	TX	75225	Delivered	Return Receipt - Electronic, Certified Mail		2025-04-23 1:26 PM
931486990430013409156E	2025-04-15 1:35 PM	83420.0050greypo	Blue Star Royalty, LLC		Fort Worth, TX 76147	TX	76147	Delivered	Return Receipt - Electronic, Certified Mail		2025-04-19 8:08 AM
931486990430013409155E	2025-04-15 1:35 PM	83420.0050greypo	Newell Manning		Lubbock, Texas 79410	TX	79410	Delivered	Return Receipt - Electronic, Certified Mail		2025-04-18 11:18 AM
931486990430013409154J	2025-04-15 1:35 PM	83420.0050greypo	Kirby, Ratliff, Manning & Greak		Lubbock, TX 79424	TX	79424	To be Returned	Return Receipt - Electronic, Certified Mail		
931486990430013409153C	2025-04-15 1:35 PM	83420.0050greypo	Estate of Clarence W. Ervin and Wife Mary I Ervin		Carlsbad, NM	NM	88220	To be Returned	Return Receipt - Electronic, Certified Mail		
931486990430013409152J	2025-04-15 1:35 PM	83420.0050greypo	BTC Brotherhood, LLC		Tulsa, OK 74136	OK	74136	To be Returned	Return Receipt - Electronic, Certified Mail		
931486990430013409151C	2025-04-15 1:35 PM	83420.0050greypo	Table Rock Energy, LLC		Tulsa, OK 74136	OK	74136	To be Returned	Return Receipt - Electronic, Certified Mail		
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931486990430013409142E	2025-04-15 1:35 PM	83420.0050greypo	Marilyn Faye Britts		Houston, TX 77042	TX	77042	Delivered	Return Receipt - Electronic, Certified Mail		2025-04-22 12:17 PM
931486990430013409141J	2025-04-15 1:35 PM	83420.0050greypo	Patricia Ann Long		Billings, MT 59104	MT	59104	Delivered	Return Receipt - Electronic, Certified Mail		2025-04-18 10:42 AM
931486990430013409140A	2025-04-15 1:35 PM	83420.0050greypo	Jo Ann McNeil		Billings, MT 59104	MT	59104	Delivered	Return Receipt - Electronic, Certified Mail		2025-04-18 10:42 AM
931486990430013409139E	2025-04-15 1:35 PM	83420.0050greypo	Mary Camille Hall		Round Rock, TX 78681	TX	78681	Delivered	Return Receipt - Electronic, Certified Mail		2025-04-19 10:29 AM
931486990430013409138J	2025-04-15 1:35 PM	83420.0050greypo	Sue Osborn Powell		Georgetown, Texas 78620	TX	78620	To be Returned	Return Receipt - Electronic, Certified Mail		
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931486990430013409136E	2025-04-15 1:35 PM	83420.0050greypo	Pico Canyon Properties, LLC		Spring, TX 77393	TX	77393	Delivered	Return Receipt - Electronic, Certified Mail		2025-04-18 4:32 AM
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931486990430013409134J	2025-04-15 1:35 PM	83420.0050greypo	Martha Joy Strubling Revocable Trust		Cedar Crest, New Mexico 87008	NM	87008	Delivered	Return Receipt - Electronic, Certified Mail		2025-04-21 11:26 AM
931486990430013409133E	2025-04-15 1:35 PM	83420.0050greypo	MRC Permian Company	One Lincoln Centre	Dallas, TX 75240	TX	75240	Delivered	Return Receipt - Electronic, Certified Mail		2025-04-23 10:41 AM
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931486990430013409131D	2025-04-15 1:35 PM	83420.0050greypo	Brian L. McGonagill and wife Shirley C. McGonagill		Carlsbad, NM 88220	NM	88220	Delivered	Return Receipt - Electronic, Certified Mail		2025-04-18 4:16 PM
931486990430013409130E	2025-04-15 1:35 PM	83420.0050greypo	T.L. Rees and wife Margaret D. Rees		Colorado City, TX 79512	TX	79512	Delivered	Return Receipt - Electronic, Certified Mail		2025-04-21 11:22 AM
931486990430013409129E	2025-04-15 1:35 PM	83420.0050greypo	Carmex, Inc.		Carlsbad, NM 88220	NM	88220	Delivered	Return Receipt - Electronic, Certified Mail		2025-04-18 11:11 AM
931486990430013409128J	2025-04-15 1:35 PM	83420.0050greypo	The Beverage Company		Midland, TX 79702	TX	79702	Mailed	Return Receipt - Electronic, Certified Mail		
931486990430013409127E	2025-04-15 1:35 PM	83420.0050greypo	Zia Royalty, LLC		Hobbs, NM 88241	NM	88241	Delivered	Return Receipt - Electronic, Certified Mail		2025-04-21 1:54 PM
931486990430013409126E	2025-04-15 1:35 PM	83420.0050greypo	Panhandle Properties, LLC		Artesia, NM 88211 0647	NM	88211	Delivered	Return Receipt - Electronic, Certified Mail		2025-04-21 10:35 AM
931486990430013409125J	2025-04-15 1:35 PM	83420.0050greypo	Calvary Energy Partners LLC		Midland, TX 79704	TX	79704	Delivered	Return Receipt - Electronic, Certified Mail		2025-04-28 9:32 AM
931486990430013409124A	2025-04-15 1:35 PM	83420.0050greypo	Premier Oil & Gas, Inc		Richardson, Texas 75083	TX	75083	Delivered	Return Receipt - Electronic, Certified Mail		2025-04-23 8:42 AM
931486990430013409123J	2025-04-15 1:35 PM	83420.0050greypo	Paloma Permian Asset Co., LLC		Houston, TX 77002	TX	77002	Mailed	Return Receipt - Electronic, Certified Mail		
931486990430013409122C	2025-04-15 1:35 PM	83420.0050greypo	Bureau of Land Management		Santa Fe	NM	87508	Delivered	Return Receipt - Electronic, Certified Mail		2025-04-18 11:35 AM

Chevron U.S.A. Inc,
 Case No. 25332
 Exhibit C.3

Transaction Report Details - CertifiedPro.net
 Firm Mail Book ID= 287261
 Generated: 4/28/2025 8:26:42 AM

USPS Article Number	Date Created	Reference Number	Name 1	City	State	Zip	Mailing Status	Service Options	Mail Delivery Date	
9314869904300134193122	2025-04-17 12:29 PM	83420.0050greygo	Xplor Resources, LLC	Carlsbad, New Mexico	88220	NM	88220	Delivered	Return Receipt - Electronic, Certified Mail	2025-04-21 11:57 AM
9314869904300134193115	2025-04-17 12:29 PM	83420.0050greygo	Prospector, LLC	Roswell, New Mexico	88202	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2025-04-21 10:10 AM
9314869904300134193108	2025-04-17 12:29 PM	83420.0050greygo	Featherstone Development Corporation	Roswell, New Mexico	88202	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2025-04-21 10:10 AM
9314869904300134193092	2025-04-17 12:29 PM	83420.0050greygo	Big Three Energy Group, LLC	Roswell, New Mexico	88202	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2025-04-21 10:10 AM

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STATE OF NEW MEXICO }
COUNTY OF EDDY } SS

Account Number: 80
Ad Number: 44440
Description: Case 25332
Ad Cost: \$159.16

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

April 22, 2025

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

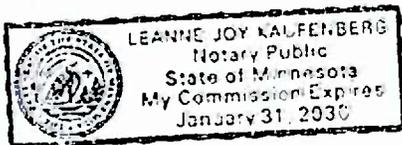
Sherry Groves

Agent

Subscribed to and sworn to me this 22th day of April 2025.

Leanne Kaufenberg

Leanne Kaufenberg, Notary Public, Redwood County
Minnesota



Modrall Sperling
Pobox 2168
Albuquerque, NM 87103

CASE NO. 25332: Notice to all affected parties, as well as heirs and devisees of: Bureau of Land Management; Paloma Permian Asset Co., I.L.C.; Premier Oil & Gas, Inc.; Calvary Energy Partners I.L.C.; Panhandle Properties, LLC; Zia Royalty, LLC; The Beveridge Company; Carmex, Inc.; T.L. Rees and wife Margaret D. Rees; Brian L. McGonagill and wife Shirley C. McGonagill; Panagopoulos Enterprises, LLC; MRC Permian Company; Martha Joy Stribling Revocable Trust; John D. Stribling; Pico Canyon Properties, I.L.C.; Geneva Ford Osborn; Sue Osborn Powell; Mary Camille Hall; Jo Ann McNeil; Patricia Ann Long; Marilyn Faye Bitsis; Chasity Garza; Trabajo Del Spear, LP; Vince Holdings, LLC; Robert Scott Pace; John Edward Hall, IV; Mary Lee Hall Stewart; Michael Shayne Matekovic; Mark Anthony Carrillo; Table Rock Energy, LLC; BTC Brotherhood, LLC; Estate of Clarence W. Ervin and Wife Mary I. Ervin; Kirby, Ratliff, Manning and Greak; Nevill Manning; Blue Star Royalty, LLC; TD Minerals, LLC; Teresa H. Joffe; Westfall Oil & Gas, LLC; Cimarex Energy Company; Allegro Royalty Pool, LLC; Ross Duncan Properties LLC; Big Three Energy Group, LLC; Featherstone Development Corporation; Prospector, I.L.C.; Xplor Resources, I.L.C of the Application of Chevron U.S.A. Inc. for compulsory pooling, Eddy County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 9:00 a.m. on May 8, 2025 to consider this application. The conference will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 1920-acre, more or less, Wolfcamp horizontal spacing unit comprised of Sections 8, 17, and 20, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico, in the Purple Sage Wolfcamp Gas Pool (Code 98220). This spacing unit will be dedicated to the following wells: Grey Goose 20 8 Federal Com 446H and Grey Goose 20 8 Federal Com 447H wells to be horizontally drilled from proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 20, to proposed bottom hole locations in the NW/4 NW/4 (Unit D) of Section 8; Grey Goose 20 8 Federal Com 448H and Grey Goose 20 8 Federal Com 449H wells to be horizontally drilled from proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 20, to proposed bottom hole locations in the NE/4 NW/4 (Unit C) of Section 8; Grey Goose 20 8 Federal Com 450H and Grey Goose 20 8 Federal Com 451H wells to be horizontally drilled from proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 20, to proposed bottom hole locations in the NW/4 NE/4 (Unit B) of Section 8; and Grey Goose 20 8 Federal Com 452H and Grey Goose 20 8 Federal Com 453H wells to be horizontally drilled from proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 20, to proposed bottom hole locations in the NE/4 NE/4 (Unit A) of Section 8. The wells will comply with the Division's setback requirements for the Purple Sage Wolfcamp pool except that Chevron will apply administratively for non-standard location approval for certain of the wells to the extent necessary. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Applicant is not seeking to pool the portion of the Wolfcamp formation from the top of the Wolfcamp to 100' below the top of the Wolfcamp. The unit is located approximately 10 miles southwest of Malaga, New Mexico.

Published in the Carlsbad Current-Argus April 22, 2025.
#44440

Chevron U.S.A. Inc.
Case No. 25332
Exhibit C.4