

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING JUNE 5, 2025**

CASE No. 25393

ED DRAKE FED COM 244H WELL

LEA COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN COMPANY
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25393

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COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 25393	APPLICANT'S RESPONSE
Date	June 5, 2025
Applicant	MRC Permian Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company (OGRID No. 228937)
Applicant's Counsel:	Holland & Hart LLP
Case Title: <div style="background-color: yellow; padding: 2px; margin: 5px;"> BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. A Submitted by: Matador Production Company Hearing Date: June 5, 2025 Case No. 25393 </div>	APPLICATION OF MRC PERMIAN COMPANY COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Ed Drake
Formation/Pool	
Formation Name(s) or Vertical Extent:	Pennsylvanian
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code (Only if NSP is requested):	Dean; Permo Upper Penn [16720] pool
Well Location Setback Rules (Only if NSP is Requested):	Statewide oil rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	480
Building Blocks:	40 acres
Orientation:	Stand-up
Description: TRS/County	E/2 E/2 of Sections 11, 14, and 23, Township 15 South, Range 36 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit C-3
Well(s)	

Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Ed Drake Fed Com 244H well (API: PENDING) SHL: 835' FSL & 1,260' FEL (Unit P) of Section 23 BHL: 110' FNL & 660' FEL (Unit A) of Section 11 Target: Pennsylvanian Orientation: Stand-up Completion: Standard Location
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2; C-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	Exhibit C; C-5
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4

Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-2
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D; D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	
Date:	5/29/2025

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN COMPANY
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25393

APPLICATION

MRC Permian Company (“MRC” or “Applicant”), through undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling a standard 480-acre, more or less, horizontal well spacing unit in the Pennsylvanian formation underlying the E/2 E/2 of Sections 11, 14, and 23, Township 15 South, Range 36 East, NMPM, Lea County, New Mexico. In support of its application, MRC states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to designate Matador Production Company (OGRID No. 228937) as the operator of the proposed horizontal spacing unit.
3. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Ed Drake Fed Com #244H** well, with a surface location in the SE/4 SE/4 (Unit P) of Section 23, a first take point in the SE/4 SE/4 (Unit P) of Section 23, and a last take point in the NE/4 NE/4 (Unit A) of Section 11.
4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: Matador Production Company
Hearing Date: June 5, 2025
Case No. 25393**

5. The pooling of interests in the proposed horizontal well spacing unit will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on June 5, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the proposed horizontal well spacing unit;
- B. Designating Matador Production Company as operator of this horizontal well spacing unit and the well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: 

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Adam G. Rankin
Paula M. Vance
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Santa Fe, NM 87504
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505-983-6043 Facsimile
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pmvance@hollandhart.com

ATTORNEYS FOR MRC PERMIAN COMPANY

CASE _____: **Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling a standard 480-acre, more or less, horizontal well spacing unit in the Pennsylvanian formation underlying the E/2 E/2 of Sections 11, 14, and 23, Township 15 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed **Ed Drake Fed Com #244H** well, with a surface location in the SE/4 SE/4 (Unit P) of Section 23, a first take point in the SE/4 SE/4 (Unit P) of Section 23, and a last take point in the NE/4 NE/4 (Unit A) of Section 11. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 7 miles northeast of Lovington, New Mexico.

**STATE OF NEW MEXICO
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OIL CONSERVATION DIVISION**

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CASE NO. 25393

SELF-AFFIRMED STATEMENT OF ADDISON COSTLEY

Addison Costley, of lawful age and being first duly sworn, declares as follows:

1. My name is Addison Costley. I work for MRC Energy Company, an affiliate of MRC Permian Company ("MRC"), as a Landman.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of public record.
3. I am familiar with the application filed by MRC in this case, and I am familiar with the status of the lands in the subject area.
4. In this case, MRC is seeking an order pooling all uncommitted interests in the Pennsylvanian formation in the standard 480-acre, more or less, horizontal well spacing unit underlying the E/2 E/2 of Sections 11, 14, and 23, Township 15 South, Range 36 East, NMPM, Lea County, New Mexico, and initially dedicate this Pennsylvanian spacing unit to the proposed **Ed Drake Fed Com #244H** well, with a surface location in the SE/4 SE/4 (Unit P) of Section 23, a first take point in the SE/4 SE/4 (Unit P) of Section 23, and a last take point in the NE/4 NE/4 (Unit A) of Section 11.
5. MRC understands this well will be placed in the Dean; Permo Upper Penn [16720] pool.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: Matador Production Company
Hearing Date: June 5, 2025
Case No. 25393**

6. **MRC Exhibit C-1** contains the Form C-102 for the proposed initial well.
7. The completed intervals for the proposed well will remain within the standard setbacks required by the statewide rules set forth in 19.15.16.15 NMAC.
8. **MRC Exhibit C-2** identifies the tracts of land comprising the proposed horizontal spacing unit. The land in the proposed spacing unit is comprised of state and fee lands.
9. **MRC Exhibit C-3** identifies the unleased mineral interest owners that MRC is seeking to pool. The first page of Exhibit C-3 shows the parties MRC is seeking to pool on a unit basis. Behind the unit analysis, there are additional pages showing the unleased mineral interest owners that MRC seeks to pool, on a tract by tract basis, along with their ownership interest in each of the tracts in the proposed horizontal spacing unit. The parties that MRC is seeking to pool are highlighted yellow.
10. There are no depth severances within the Pennsylvanian formation for this acreage.
11. While MRC was working to put this unit together, MRC proposed the above well to the unleased mineral interest parties it seeks to pool. **MRC Exhibit C-4** contains a representative copy of the forms of well proposal letters that were sent to the unleased mineral owners, along with the AFE that was sent for the well. The costs reflected in the AFE are consistent with what other operators have incurred for drilling similar horizontal wells in the area.
12. **MRC Exhibit C-5** contains a summary of MRC's contacts with the uncommitted unleased mineral interest owner we seek to pool in this case. As indicated on MRC Exhibit C-5, MRC has been able to contact and have discussions with many of the unleased mineral interest we seek to pool. Also as shown on Exhibit C-5, there are some unleased mineral interest owners that MRC has not yet been able to contact, but it appears that MRC's well proposals were delivered to those owners. In addition, as shown on Exhibit C-5, there are a few parties that MRC has thus far

been unable to locate (Dennis Allen Spain, Estate of G.E. Bunting, Karen Sue Lemmke, Sydney Miller, Theodore K. Stotlar, and Thomas E. Stotlar). For those owners for whom our well proposal went undelivered, we attempted to find a second potential address for that owner and mailed the well proposal to that second potential address if we were able to find one. MRC will continue its efforts to contact those owners we have not yet been able to locate or contact. In my opinion, MRC has undertaken good faith efforts to reach an agreement with the uncommitted unleased mineral interest owners that MRC seeks to pool in this case.

13. MRC has made an estimate of overhead and administrative costs for drilling and producing the proposed well. It is \$10,000/month while drilling, and \$1,000/month while producing. These costs are consistent with what other operators are charging in this area for these types of wells. MRC respectfully requests that these administrative and overhead costs be incorporated into any order entered by the Division in this case.

14. I provided MRC's outside counsel, Holland & Hart, a list of names and addresses for the parties that MRC is seeking to pool for whom we are able to locate an address or potential address. In compiling this notice list, MRC conducted a diligent search of all public records in the county where the proposed wells are located, including computer searches.

15. **MRC Exhibits C-1 through C-5** were either prepared by me or compiled under my direction and supervision.

16. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Addison Costley

Addison Costley

5/29/2025

Date

Exhibit C-1

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-1
Submitted by: Matador Production Company
Hearing Date: June 5, 2025
Case No. 25393

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 16720	Pool Name DEAN; PERMO UPPER PENN
Property Code	Property Name ED DRAKE STATE COM	Well Number 244H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3867'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no. P	Section 23	Township 15-S	Range 36-E	Lot Idn -	Feet from the N/S 835' S	Feet from the E/W 1260' E	Latitude N 32.9980636	Longitude W 103.2699567	County LEA
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Bottom Hole Location

UL or lot no. A	Section 11	Township 15-S	Range 36-E	Lot Idn -	Feet from the N/S 110' N	Feet from the E/W 660' E	Latitude N 33.0390047	Longitude W 103.2680065	County LEA
--------------------	---------------	------------------	---------------	--------------	-----------------------------	-----------------------------	--------------------------	----------------------------	---------------

Dedicated Acres 480.00	Infill or Defining Well ----	Defining Well API ----	Overlapping Spacing Unit (Y/N) ----	Consolidated Code ----
Order Numbers -----			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no. P	Section 23	Township 15-S	Range 36-E	Lot Idn -	Feet from the N/S 50' S	Feet from the E/W 669' E	Latitude N 32.9959055	Longitude W 103.2680276	County LEA
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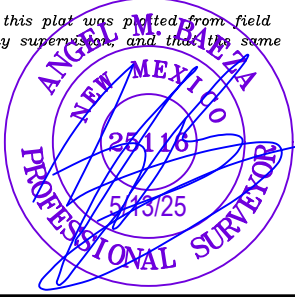
First Take Point (FTP)

UL or lot no. P	Section 23	Township 15-S	Range 36-E	Lot Idn -	Feet from the N/S 100' S	Feet from the E/W 669' E	Latitude N 32.9960429	Longitude W 103.2680275	County LEA
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Last Take Point (LTP)

UL or lot no. A	Section 11	Township 15-S	Range 36-E	Lot Idn -	Feet from the N/S 110' N	Feet from the E/W 660' E	Latitude N 33.0390047	Longitude W 103.2680065	County LEA
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Unitized Area or Area of Uniform Interest ----	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation ,
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OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> 	
Signature _____ Date _____		Signature and Seal of Professional Surveyor _____ Date _____	
Print Name _____		Certificate Number _____	Date of Survey 03/17/2025
E-mail Address _____			

<p><u>C-102</u></p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico</p> <p>Energy, Minerals & Natural Resources Department</p> <p>OIL CONSERVATION DIVISION</p>	<p>Revised July 9, 2024</p>						
		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 20%; vertical-align: top;">Submittal Type:</td> <td style="padding: 5px;"><input type="checkbox"/> Initial Submittal</td> </tr> <tr> <td></td> <td style="padding: 5px;"><input type="checkbox"/> Amended Report</td> </tr> <tr> <td></td> <td style="padding: 5px;"><input type="checkbox"/> As Drilled</td> </tr> </table>	Submittal Type:	<input type="checkbox"/> Initial Submittal		<input type="checkbox"/> Amended Report		<input type="checkbox"/> As Drilled
Submittal Type:	<input type="checkbox"/> Initial Submittal							
	<input type="checkbox"/> Amended Report							
	<input type="checkbox"/> As Drilled							
<p>Property Name and Well Number</p> <p style="text-align: center; font-weight: bold;">ED DRAKE 2311 STATE COM 244H</p>								

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=867359 Y=728480
LAT.: N 32.9980636
LONG.: W 103.2699567

NAD 1927
X=826182 Y=728416
LAT.: N 32.9979488
LONG.: W 103.2694569
835' FSL 1260' FEL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=867958 Y=727700
LAT.: N 32.9959055
LONG.: W 103.2680276

NAD 1927
X=826781 Y=727637
LAT.: N 32.9957907
LONG.: W 103.2675279
50' FSL 669' FEL

FIRST SURFACE POINT (FPP)

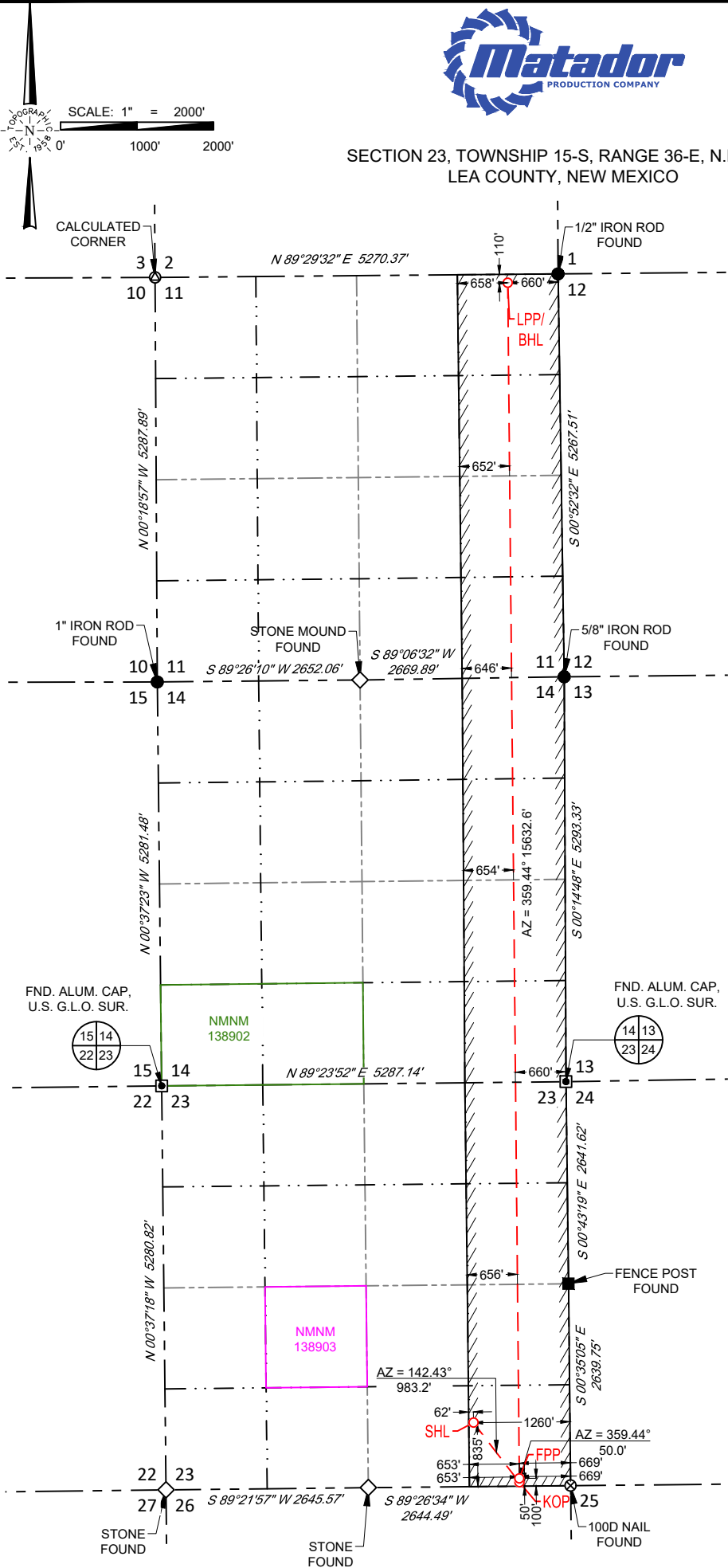
NEW MEXICO EAST
NAD 1983
X=867958 Y=727750
LAT.: N 32.9960429
LONG.: W 103.2680275

NAD 1927
X=826781 Y=727687
LAT.: N 32.9959281
LONG.: W 103.2675278
100' FSL 669' FEL

**LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)**

NEW MEXICO EAST
NAD 1983
X=867806 Y=743382
LAT.: N 33.0390047
LONG.: W 103.2680065

NAD 1927
X=826629 Y=743318
LAT.: N 33.0388907
LONG.: W 103.2675057
110' FNL 660' FEL



SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=867359 Y=728480
LAT.: N 32.9980636
LONG.: W 103.2699567
835' FSL 1260' FEL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=867958 Y=727700
LAT.: N 32.9959055
LONG.: W 103.2680276
50' FSL 669' FEL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST
NAD 1983
X=867958 Y=727750
LAT.: N 32.9960429
LONG.: W 103.2680275
100' FSL 669' FEL

**LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)**

NEW MEXICO EAST
NAD 1983
X=867806 Y=743382
LAT.: N 33.0390047
LONG.: W 103.2680065
110' FNL 660' FEL

LEASE NAME & WELL NO.: ED DRAKE 2311 STATE COM 244H

SECTION 23 TWP 15-S RGE 36-E SURVEY N.M.P.M.
COUNTY LEA STATE NM
DESCRIPTION 835' FSL & 1260' FEL

DISTANCE & DIRECTION

FROM INT. OF US-82 E/PLAINS HWY & STATE HWY 206 S/TATUM HWY.
GO NORTHEAST ON US ±2.3 MILES. THENCE SOUTH (RIGHT) ON A
PROPOSED RD. ±1021 FEET TO A POINT ±498 FEET SOUTHWEST OF
THE LOCATION.



Angel M. Baeza, P.S. No. 25116

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY MATADOR PRODUCTION COMPANY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

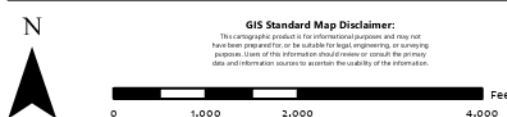
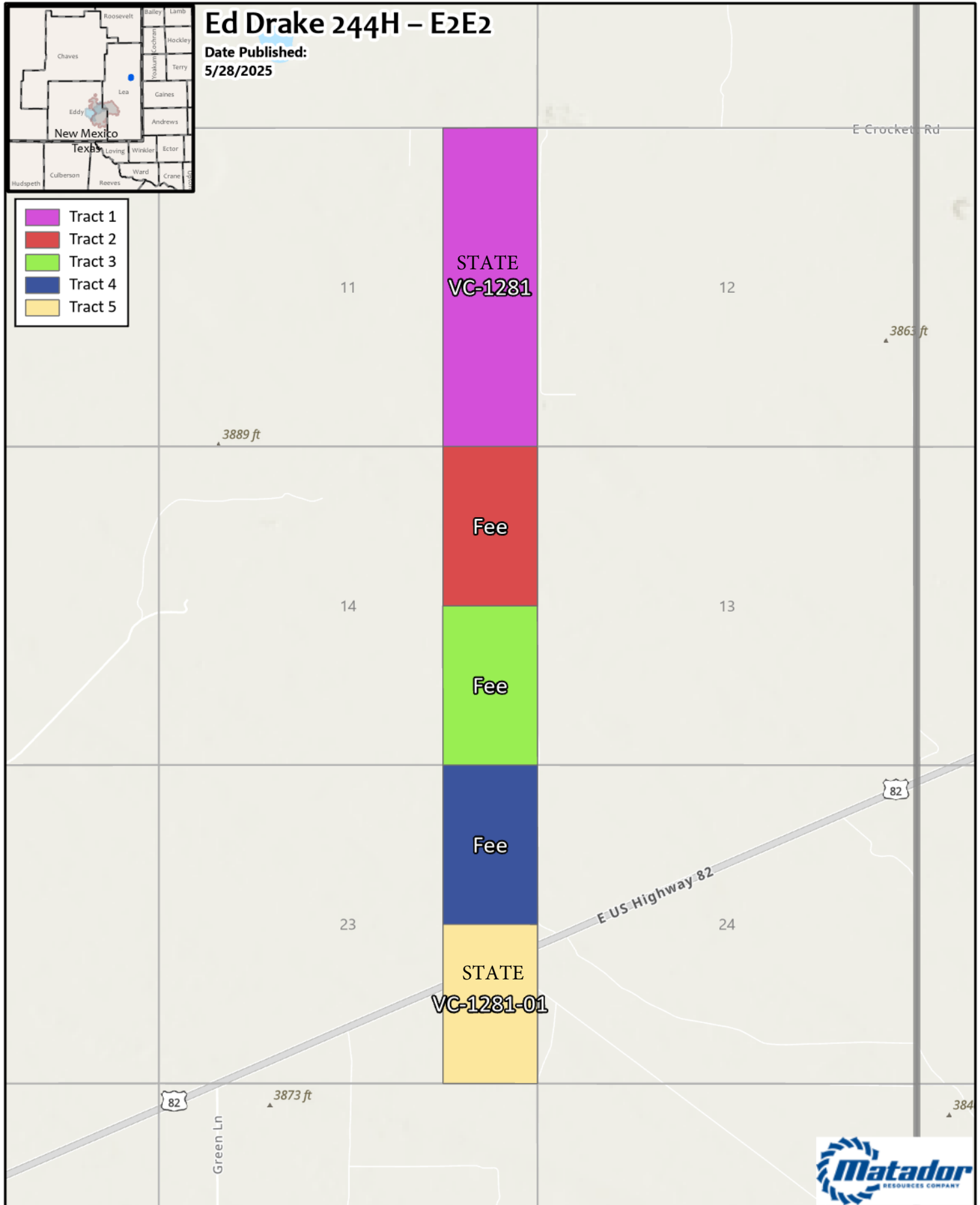
AS OF THE DATE OF SURVEY, ALL ABOVE GROUND APPURTENANCES WITHIN 300' OF THE STAKED LOCATION ARE SHOWN HEREON.



481 WINSOTT ROAD, Ste. 200 • BENBROOK, TEXAS 76126
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM

Exhibit C-2

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-2
Submitted by: Matador Production Company
Hearing Date: June 5, 2025
Case No. 25393



GIS Standard Map Disclaimer:
 This cartographic product is for informational purposes and may not have been prepared for, or be suitable for, legal, engineering, or planning purposes. Users of this information should review or consult the primary data and information sources to ascertain the validity of the information.

Map Prepared by: Lillian.yeargins
 Date: May 28, 2025
 Project: \\gis\userdata\yeargins\~projects\Tract Maps\Tract Maps.aprx
 Spatial Reference: GCS WGS 1984
 Sources: IHS; ESRI; US DOI BLM Carlsbad, NM Field Office, GIS Department;
 Texas Cooperative Wildlife Collection, Texas A&M University;
 United States Census Bureau (TIGER);

Exhibit C-3

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-3
Submitted by: Matador Production Company
Hearing Date: June 5, 2025
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Ed Drake (E2/E2)			
Summary of Interests			
Matador Working Interest		51.8518519%	
Compulsory Pool Interest		48.1481481%	
Interest Owners:	Description:	Tract:	Interest:
Motion Pictures Associates, Ltd	Uncommitted Mineral Interest	2	15.6250000%
Betty Rae Graham Bypass Trust Created under The Last Will and Testament of Floyd Ben "Pete" Graham, Betty Rae Graham Webber, f/k/a Betty Rae Graham, Trustee	Uncommitted Mineral Interest	3	12.5000000%
Lily Graham, Deceased Apparent Heirs: Arland Bishop, Deceased, Arland Bishop, Jr, Oil Heiress, LLC, Dru Bishop, Betty Sue Jones, Deceased, Paula Harlan, Glenn Jones	Uncommitted Mineral Interest	3	4.166667%
The Stubbeman Family Foundation	Uncommitted Mineral Interest	4	2.0833333%
Hamilton E. McRae III, Trustee of the McRae Management Trust	Uncommitted Mineral Interest	4	2.0833333%
Yeager Resources, Ltd.	Uncommitted Mineral Interest	4	1.3888889%
Seven Ways Minerals, Ltd.	Uncommitted Mineral Interest	4	1.3888889%
Patsy Hinchey Family Partnership	Uncommitted Mineral Interest	4	1.3888889%
Estate of G.E. Bunting	Uncommitted Mineral Interest	4	0.1736111%
James Robert Bunting	Uncommitted Mineral Interest	4	0.0868056%
Karen Sue Lemmke	Uncommitted Mineral Interest	4	0.0868056%
Derek Lee Spain	Uncommitted Mineral Interest	4	0.0925926%
Barbara Jean Hopkins	Uncommitted Mineral Interest	4	0.0925926%
Dennis Allen Spain	Uncommitted Mineral Interest	4	0.0462963%
Sydney Miller	Uncommitted Mineral Interest	4	0.1388889%
Theodore K. Stotlar	Uncommitted Mineral Interest	4	0.1388889%
Sally Ann Stotlar Bryant	Uncommitted Mineral Interest	4	0.1388889%
Timothy J. Stotlar	Uncommitted Mineral Interest	4	0.1388889%
Thomas E. Stotlar	Uncommitted Mineral Interest	4	0.1388889%
Artamyse Watts Oil, Ltd	Uncommitted Mineral Interest	4	2.0833333%
J.G. Armstrong Family Minerals, LLC	Uncommitted Mineral Interest	4	2.0833333%
Mary Helen Energy, LLC	Uncommitted Mineral Interest	4	1.3888889%
The Carol Ann Sandquist 1995 Management Trust	Uncommitted Mineral Interest	4	0.6944444%

* MRC Permian is seeking to force pool the parties highlighted in yellow

Ed Drake (E2E2)			
Summary of Interests			
Tract 1			
Interest Owners:	Description:	Net Mineral Acres:	Working Interest in Tract:
MRC Permian Company	Committed Working Interest	160.00000	100.000000%
Tract 2			
Interest Owners:	Description:	Net Mineral Acres:	Working Interest in Tract:
Motion Pictures Associates, Ltd	Uncommitted Mineral Interest	75.000000	93.750000%
MRC Permian Company	Committed Working Interest	5.00000	6.250000%
Tract 3			
Interest Owners:	Description:	Net Mineral Acres:	Working Interest in Tract:
Betty Rae Graham Bypass Trust Created under The Last Will and Testament of Floyd Ben "Pete" Graham, Betty Rae Graham Webber, f/k/a Betty Rae Graham, Trustee	Uncommitted Mineral Interest	60.0000000	75.000000%
Lily Graham, Deceased Apparent Heirs: Arland Bishop, Deceased, Arland Bishop, Jr, Oil Heiress, LLC, Dru Bishop, Betty Sue Jones, Deceased, Paula Harlan, Glenn Jones	Uncommitted Mineral Interest	20.0000000	25.000000%
Tract 4			
Interest Owners:	Description:	Net Mineral Acres:	Working Interest in Tract:
The Stubbeman Family Foundation	Uncommitted Mineral Interest	10.0000000	12.50000%
Hamilton E. McRae III, Trustee of the McRae Management Trust	Uncommitted Mineral Interest	10.0000000	12.50000%
Yeager Resources, Ltd.	Uncommitted Mineral Interest	6.6666667	8.33333%
Seven Ways Minerals, Ltd.	Uncommitted Mineral Interest	6.6666667	8.33333%
Patsy Hinchey Family Partnership	Uncommitted Mineral Interest	6.6666667	8.33333%
Estate of G.E. Bunting	Uncommitted Mineral Interest	0.8333333	1.04167%
James Robert Bunting	Uncommitted Mineral Interest	0.4166667	0.52083%
Karen Sue Lemmke	Uncommitted Mineral Interest	0.4166667	0.52083%
MRC Permian Company	Committed Working Interest	3.8888889	4.86111%
Derek Lee Spain	Uncommitted Mineral Interest	0.4444444	0.55556%
Barbara Jean Hopkins	Uncommitted Mineral Interest	0.4444444	0.55556%
Dennis Allen Spain	Uncommitted Mineral Interest	0.2222222	0.27778%
Sydney Miller	Uncommitted Mineral Interest	0.6666667	0.83333%
Theodore K. Stotlar	Uncommitted Mineral Interest	0.6666667	0.83333%
Sally Ann Stotlar Bryant	Uncommitted Mineral Interest	0.6666667	0.83333%
Timothy J. Stotlar	Uncommitted Mineral Interest	0.6666667	0.83333%
Thomas E. Stotlar	Uncommitted Mineral Interest	0.6666667	0.83333%
Artamyse Watts Oil, Ltd	Uncommitted Mineral Interest	10.0000000	12.50000%
J.G. Armstrong Family Minerals, LLC	Uncommitted Mineral Interest	10.0000000	12.50000%
Mary Helen Energy, LLC	Uncommitted Mineral Interest	6.6666667	8.33333%
The Carol Ann Sandquist 1995 Management Trust	Uncommitted Mineral Interest	3.3333333	4.16667%
Tract 5			
Interest Owners:	Description:	Net Mineral Acres:	Working Interest in Tract:
MRC Permian Company	Committed Working Interest	80.00000000	100.00000%

* MRC Permian is seeking to force pool the parties highlighted in yellow

Exhibit C-4

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. C-4

Submitted by: Matador Production Company

Hearing Date: June 5, 2025

Case No. 25393

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.371.5474

addison.costley@matadorresources.com

**Addison Costley
Landman**

March 4, 2025

VIA CERTIFIED RETURN RECEIPT MAIL

Motion Pictures Associates, Ltd
223 W. Alameda Ave, Suite #101
Burbank, CA 91502

Re: Ed Drake Fed Com #241H & #242H and Ed Drake State Com #243H & #244H (the “Wells”)
Participation Proposal
Sections 23, 14 & 11, Township 15 South, Range 36 East
Lea County, New Mexico

Dear Sir/Madam:

MRC Permian Company (“MRC”) proposes the drilling of Matador Production Company’s wells, located in Sections 23, 14 and 11, Township 15 South, Range 36 East, Lea County, New Mexico:

Well Name	SHL	FTP	LTP	TVD	TMD	Formation
Ed Drake Fed Com #241H	SW4SW4 23-15S-36E	660’ FWL & 100’ FSL 23-15S-36E	660’ FWL & 100’ FNL 11-15S-36E	~11,400’	~26,834’	Wolfcamp D
Ed Drake Fed Com #242H	SW4SW4 23-15S-36E	1980’ FWL & 100’ FSL 23-15S-36E	1980’ FWL & 100’ FNL 11-15S-36E	~11,400’	~26,834’	Wolfcamp D
Ed Drake State Com #243H	SE4SE4 23-15S-36E	1980’ FEL & 100’ FSL 23-15S-36E	1980’ FEL & 100’ FNL 11-15S-36E	~11,400’	~26,834’	Wolfcamp D
Ed Drake State Com #244H	SE4SE4 23-15S-36E	660’ FEL & 100’ FSL 23-15S-36E	660’ FEL & 100’ FNL 11-15S-36E	~11,400’	~26,834’	Wolfcamp D

In connection with the above, please note the estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the four (4) enclosed Authority for Expenditures (“AFE”) dated February 5, 2025.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement dated March 5, 2025, by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators covering All of Sections 23, 14 and 11, Township 15 South, Range 36 East, Lea County, New Mexico, and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$10,000/\$1,000 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFEs within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY



Addison Costley

Motion Pictures Associates, Ltd hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Ed Drake Fed Com #241H** well.

_____ Not to participate in the **Ed Drake Fed Com #241H**.

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Ed Drake Fed Com #242H** well.

_____ Not to participate in the **Ed Drake Fed Com #242H**.

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Ed Drake State Com #243H** well.

_____ Not to participate in the **Ed Drake State Com #243H**.

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Ed Drake State Com #244H** well.

_____ Not to participate in the **Ed Drake State Com #244H**.

Motion Pictures Associates, Ltd

By: _____

Title: _____

Date: _____

Contact Number: _____

MATADOR PRODUCTION COMPANY
ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	02/05/2025	AFE NO.:	0
WELL NAME:	Ed Drake State Com #244H	FIELD:	0
LOCATION:	Sections 23&14&11 15S-36E	MD/TVD:	26834/111400'
COUNTY/STATE:	Lea	LATERAL LENGTH:	about 15,000'
MRC WI:			
GEOLOGIC TARGET:	Wolfcamp D		
REMARKS:	Drill and complete a 3-mile horizontal well in the Wolfcamp D formation with about 80 frac stages.		

INTANGIBLE COSTS		DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory		\$ 67,500			\$ 10,000	\$ 77,500
Location, Surveys & Damages		128,250	13,000	15,000	37,500	193,750
Drilling		1,220,400				1,220,400
Cementing & Float Equip		447,000				447,000
Logging / Formation Evaluation		-	3,750			3,750
Mud Logging		43,500				43,500
Mud Circulation System		147,064				147,064
Mud & Chemicals		550,500	70,000			620,500
Mud / Wastewater Disposal		200,000	-		1,000	201,000
Freight / Transportation		28,000	39,000		-	67,000
Rig Supervision / Engineering		166,500	89,600	7,500	9,000	272,600
Drill Bits		132,500				132,500
Fuel & Power		211,200	545,127		-	756,327
Water		44,600	1,705,700		1,000	1,751,300
Drig & Completion Overhead		16,000	-		-	16,000
Plugging & Abandonment		-				-
Directional Drilling, Surveys		415,551	245,000	25,000		415,551
Completion Unit, Swab, CTU		-	299,500	15,000		270,000
Perforating, Wireline, Slickline		-	104,100		5,000	314,500
High Pressure Pump Truck		-	4,440,600			4,440,600
Stimulation		-	15,500	320,000		335,500
Stimulation Flowback & Disp		21,467				21,467
Insurance		191,500	61,250	110,000	-	362,750
Labor		162,593	355,440	70,000	10,000	598,033
Rental - Surface Equipment		222,400	103,000		-	325,400
Rental - Downhole Equipment		51,285	36,955	-	5,000	93,240
Rental - Living Quarters		224,824	-	56,250	7,850	288,924
Contingency		28,670				28,670
Operations Center						

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 96,750	\$	\$	\$	\$ 96,750
Intermediate Casing	373,063				373,063
Drilling Liner	-				-
Production Casing	1,020,054				1,020,054
Production Liner	-		134,400		-
Tubing	-		25,000		121,000
Wellhead	96,000		5,000		96,500
Packers, Liner Hangers	-	93,350			81,833
Tanks	-		-	151,250	151,250
Production Vessels	-		-	177,750	177,750
Flow Lines	-				-
Rod string	-				-
Artificial Lift Equipment	-		300,000		300,000
Compressor	-		-	26,250	26,250
Installation Costs	-		-	56,000	56,000
Surface Pumps	-		12,500	7,500	20,000
Non-controllable Surface	350		60,000	2,000	62,350
Non-controllable Downhole	-		10,000		10,000
Downhole Pumps	-		-		-
Measurement & Meter Installation	-		16,000	96,250	112,250
Gas Conditioning / Dehydration	-		-	-	-
Interconnecting Facility Piping			20,000	230,000	250,000
Gathering / Bulk Lines			-	-	-
Valves, Dumps, Controllers			5,000	\$	5,000
Tank / Facility Containment				17,500	17,500
Flare Stack			-	33,750	33,750
Electrical / Grounding			25,000	56,500	81,500
Communications / SCADA			2,500	15,000	17,500
Instrumentation / Safety			-	42,000	42,000
TOTAL TANGIBLES >	1,586,217	93,350	615,400	993,583	3,288,550
TOTAL COSTS >	6,307,520	8,220,872	1,234,150	1,079,933	16,842,475

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer: Patrick Walsh
Completions Engineer: Garrett Hunt
Production Engineer: Josh Bryant

Team Lead - WTXNM
FM

MATADOR RESOURCES COMPANY APPROVAL:

President _____ Chief Geologist _____
CFO _____ COO _____
EVP, Reservoir _____ CC _____
WTE _____

NON OPERATING PARTNER APPROVAL:

Company Name: _____ Working Interest (%): _____ Tax ID: _____
Signed by: _____ Date: _____
Title: _____ Approval: Yes No (mark one)

The costs on this AFE are estimates only and may not be contained as callings on any specific item at the final cost of the project. Taking initiation approved under the AFE may be delayed up to a year after the well has been completed, in executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including legal, customs, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this work. Participants shall be covered by and binded proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of sign

Exhibit C-5

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-5
Submitted by: Matador Production Company
Hearing Date: June 5, 2025
Case No. 25393

Owner Name	First Address Delivered	Unable to Deliver to First Address	Attempt Made to Second Address	Contact via Phone or Email
Artamyse Watts Oil, Ltd	✓			✓
Barbara Jean Hopkins	✓			
Dennis Allen Spain		✓	✓	
Derek Lee Spain	✓			
Estate of G.E. Bunting	Unable to Locate			
James Robert Bunting	✓			
Hamilton E. McRae III, Trustee of the McRae Management Trust	✓			✓
J.G. Armstrong Family Minerals, LLC	✓			
Karen Sue Lemmke		✓	✓	
Mary Helen Energy, LLC	✓			✓
Motion Pictures Associates, Ltd	✓			✓
Patsy Hinchey Family Partnership	✓			✓
Sally Ann Stotlar Bryant	✓			
Seven Ways Minerals, Ltd.	✓			✓
Sydney Miller	Unable to Locate			
The Carol Ann Sandquist 1995 Management Trust	✓			✓
The Stubbeman Family Foundation	✓			✓
Theodore K. Stotlar		✓	✓	
Thomas E. Stotlar		✓	✓	
Timothy J. Stotlar	✓			
Yeager Resources, Ltd.	✓			✓
Betty Rae Graham Bypass Trust Created under The Last Will and Testament of Floyd Ben "Pete" Graham, Betty Rae Graham Webber, f/k/a Betty Rae Graham, Trustee	✓			✓
Lily Graham, Deceased Apparent Heirs: Arland Bishop, Deceased, Arland Bishop, Jr, Oil Heiress, LLC, Dru Bishop, Betty Sue Jones, Deceased, Paula Harlan, Glenn Jones	✓			✓

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN
COMPANY FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25393

SELF-AFFIRMED STATEMENT OF JOSHUA BURRUS

1. My name is Joshua Burrus. I work for MRC Energy Company, an affiliate of Matador Production Company ("Matador"), as a Senior Staff Geologist.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by MRC in this case, and I have conducted a geologic study of the lands in the subject area.
4. **MRC Exhibit D-1** is a locator map outlining the horizontal spacing unit with a black box shaded in yellow, with the larger area identified in a red box.
5. In this case, MRC intends to develop the Penn Shale of the upper Pennsylvanian formation.
6. **MRC Exhibit D-2** is a subsea structure map prepared off the top of the Pennsylvanian formation. The contour interval is 50 feet. The structure map shows the Pennsylvanian formation dipping to the east. The structure appears consistent across the proposed wellbore path. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.
7. Also included on MRC Exhibit D-2 is a line of cross section from A to A'.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Matador Production Company
Hearing Date: June 5, 2025
Case No. 25393

8. **MRC Exhibit D-3** is a structural cross-section displaying open-hole logs run over the Pennsylvanian formation (or at least portions thereof) from the four representative wells denoted from A to A'. For each well in the cross-section, the following logs are included: gamma ray, caliper, resistivity, and porosity, where available. The proposed target interval for the proposed well is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted interval, within the Pennsylvanian formation, is consistent in thickness across the entirety of the proposed spacing unit.

9. In my opinion, the standup orientation is the preferred orientation for development in this area for the Penn Shale well based on the maximum horizontal stress orientation in this area.

10. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Pennsylvanian formation in the area of the spacing unit proposed in this case.

11. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from the horizontal spacing unit.

12. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

13. In my opinion, approving MRC's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

14. **MRC Exhibits D-1 through D-3** were either prepared by me or compiled under my direction and supervision.

15. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed

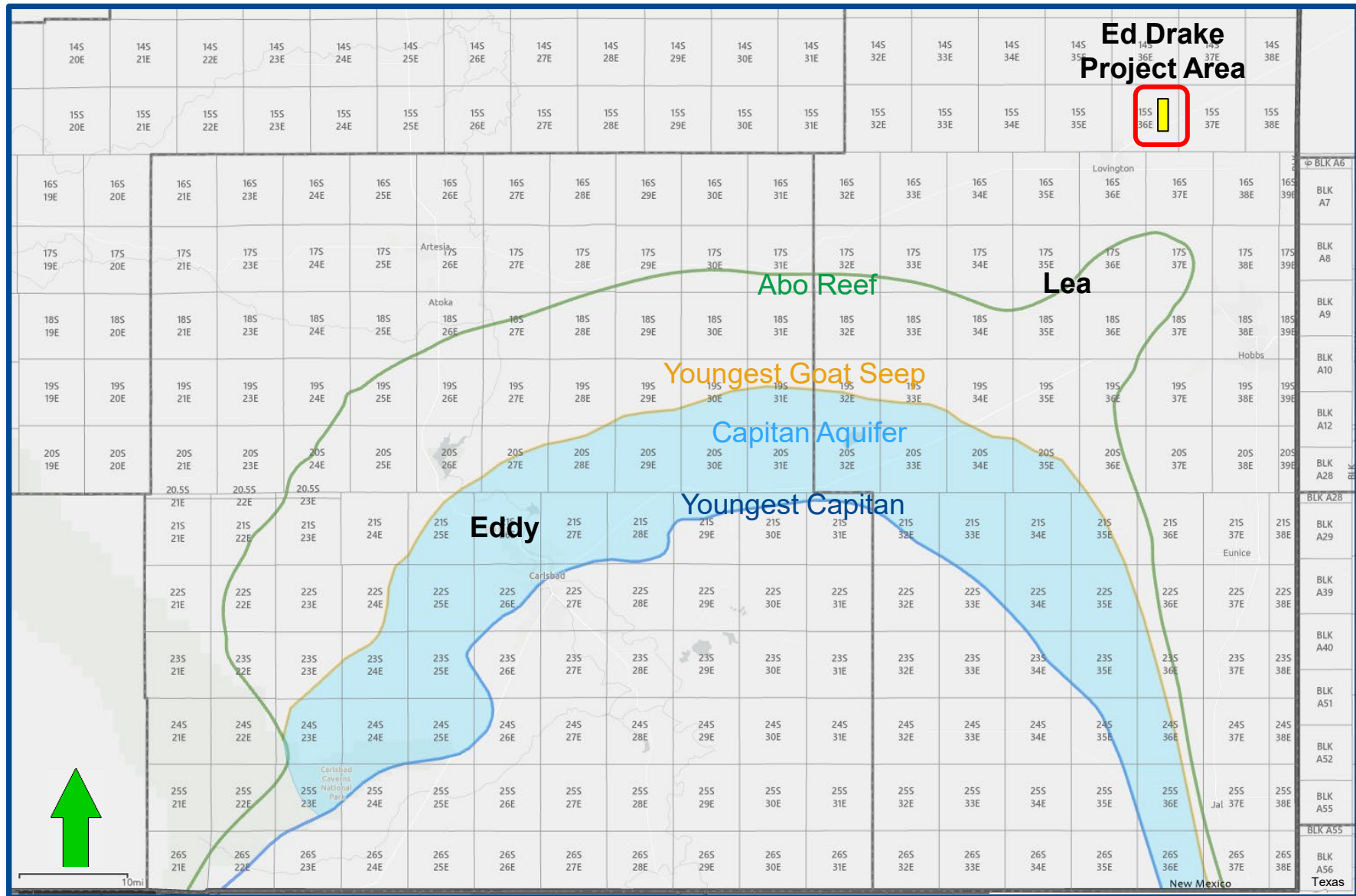
statement will be used as written testimony in this case. This statement is made on the date next to my signature below.


Joshua Burrus

05/27/2025
Date

Locator Map

Exhibit D-1



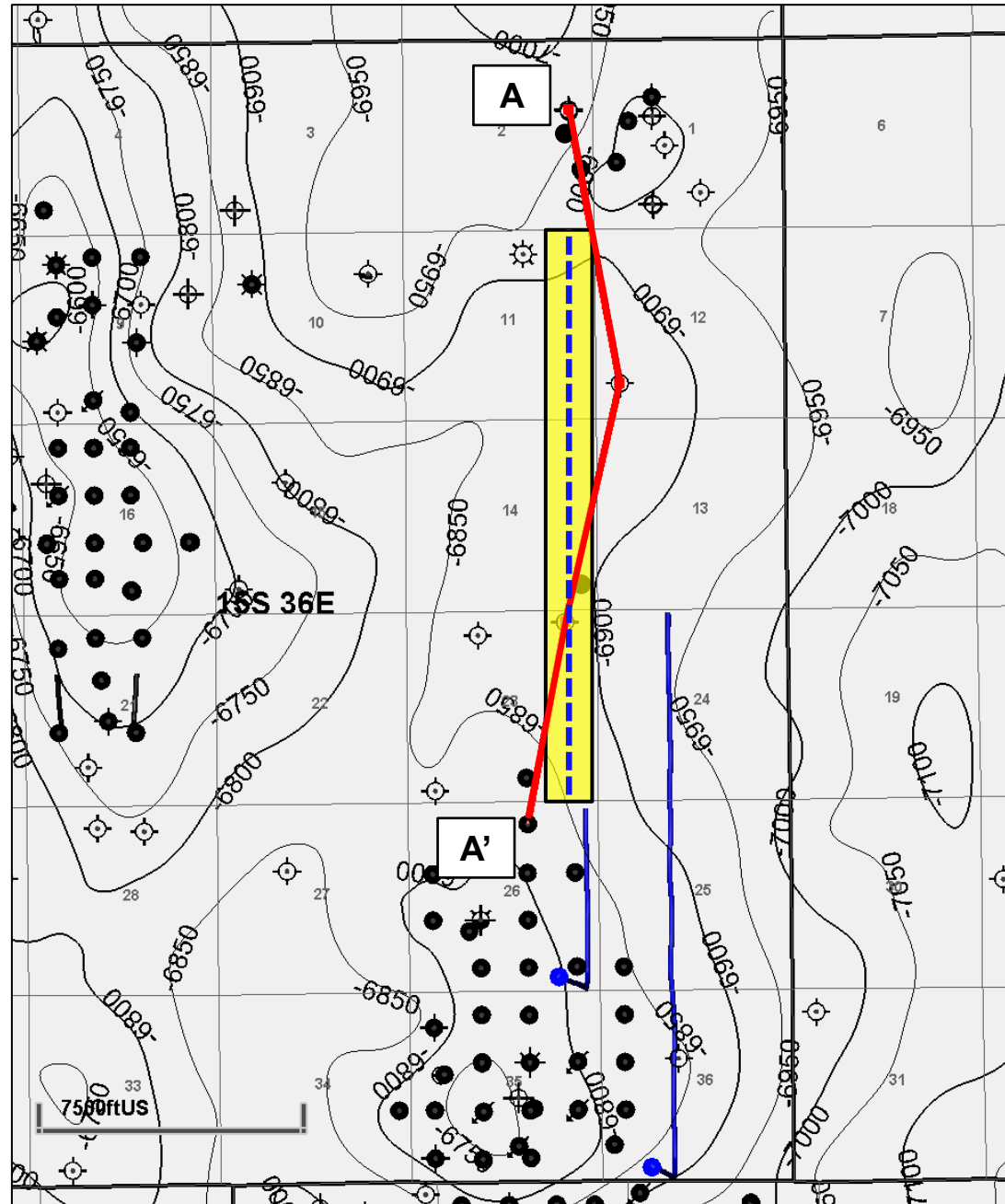
BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D-1
 Submitted by: Matador Production Company
 Hearing Date: June 5, 2025
 Case No. 25393



D-1

Dean; Permo Upper Penn [Pool Code 16720] Structure Map (Top Pennsylvanian Subsea)

Exhibit D-2



Map Legend

Upper Penn Shale Wells

—

Ed Drake #244H

- - -

Project Area



C. I. = 50'

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D-2
Submitted by: Matador Production Company
Hearing Date: June 5, 2025
Case No. 25393



D-2

Dean; Permo Upper Penn [Pool Code 16720] Structural Cross Section A – A' Reference Line

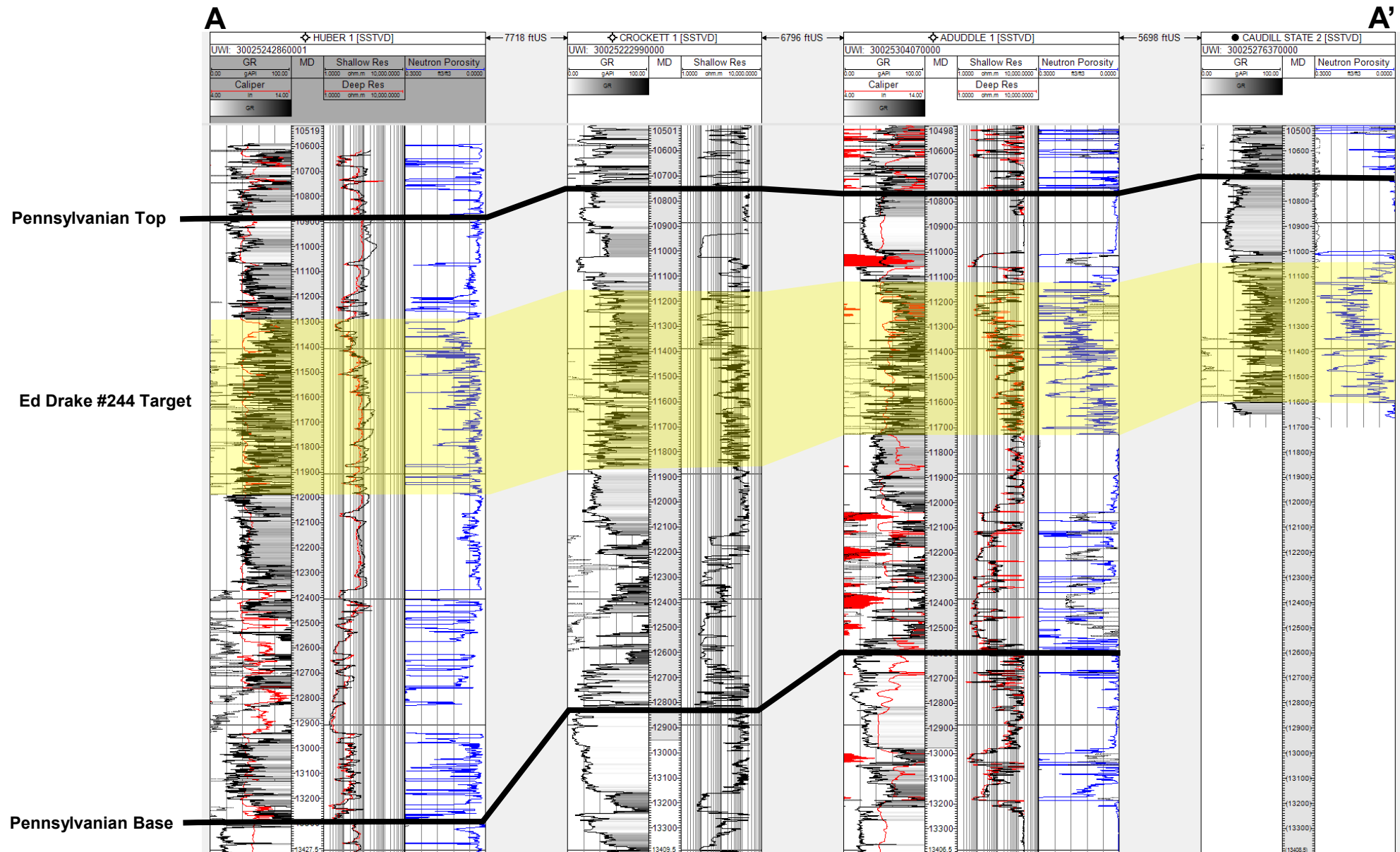
Santa Fe, New Mexico

Exhibit No. D-3

Submitted by: Matador Production Company

Hearing Date: June 5, 2025

Case No. 25393

Exhibit D-3

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN COMPANY
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25393

**SELF-AFFIRMED STATEMENT OF
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of MRC Permian Company (“MRC”), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of May 23, 2025.

5. I caused a notice to be published to all parties subject to this compulsory pooling proceeding. An affidavit of publication from the publication’s legal clerk with a copy of the notice of publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: Matador Production Company
Hearing Date: June 5, 2025
Case No. 25393**



Paula M. Vance

5/29/25

Date



Adam G. Rankin
Partner
Phone (505) 988-4421
agrarkin@hollandhart.com

May 16, 2025

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL AFFECTED INTEREST OWNERS

**Re: Application of MRC Permian Company for Compulsory Pooling, Lea County,
New Mexico: Ed Drake Fed Com #244H well**

Ladies & Gentlemen:

This letter is to advise you that MRC Permian Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on June 5, 2025, and the status of the hearing can be monitored through the Division's website at <https://www.emnrd.nm.gov/ocd/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Addison Costley at (972) 371-5474 or at addison.costley@matadorresources.com.

Sincerely,

A blue ink signature of Adam G. Rankin, consisting of stylized initials and a surname.

Adam G. Rankin
ATTORNEY FOR MRC PERMIAN COMPANY

Location
110 North Guadalupe, Suite 1
Santa Fe, NM 87501-1849

Mailing Address
P.O. Box 2208
Santa Fe, NM 87504-2208

Contact
p: 505.988.4421 | f: 505.983.6043
www.hollandhart.com

Holland & Hart LLP Anchorage Aspen Billings Boise Boulder Cheyenne Denver Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C.

MRC - Ed Drake 244H well - Case no. 25393
Postal Delivery Report

9414811898765447889410	Arland Bishop Jr.	2305 Corn Valley Rd	Grand Prairie	TX	75051-8804	Your item was returned to the sender on May 22, 2025 at 12:56 pm in GRAND PRAIRIE, TX 75051 because of an incomplete address.
9414811898765447889465	Artamyse Watts Oil, Ltd	PO Box 10	Bronte	TX	76933-0010	Your item was picked up at the post office at 10:11 am on May 21, 2025 in BRONTE, TX 76933.
9414811898765447889441	Barbara Jean Hopkins	1549 Piney Rd	Fort Myers	FL	33903-5558	Your item was delivered to an individual at the address at 10:54 am on May 20, 2025 in NORTH FORT MYERS, FL 33903.
9414811898765447889434	Betty Rae Graham Bypass Trust Created under The Last Will and Testament of Floyd Ben Pete Graham, Betty Rae Graham Webber, f/k/a Betty R	4909 Island Dr	Midland	TX	79707-1411	Your item arrived at our EL PASO TX DISTRIBUTION CENTER destination facility on May 22, 2025 at 12:08 pm. The item is currently in transit to the destination.
9414811898765447889519	Dennis Allen Spain	14008 Capitol Dr	Tampa	FL	33613-2110	Your item arrived at our FORT MYERS FL DISTRIBUTION CENTER destination facility on May 22, 2025 at 3:19 pm. The item is currently in transit to the destination.
9414811898765447889564	Derek Lee Spain	2410 Burlwood Dr	Lutz	FL	33549-5511	We attempted to deliver your item at 10:06 am on May 20, 2025 in LUTZ, FL 33549 and a notice was left because an authorized recipient was not available.
9414811898765447889595	Dru Bishop	624 32 Rd	Clifton	CO	81520-7403	Your item was delivered to an individual at the address at 11:53 am on May 19, 2025 in CLIFTON, CO 81520.
9414811898765447889588	Edwin L. Baker and Nancy P. Baker, JTROS	21921 S Walnut Bluff Rd	Pleasant Hill	MO	64080-9392	Your item was delivered to an individual at the address at 1:46 pm on May 20, 2025 in PLEASANT HILL, MO 64080.
9414811898765447883210	Estate of G.E. Bunting	106 N Elm St	New Sharon	IA	50207-9495	Your item was picked up at a postal facility at 3:45 pm on May 20, 2025 in NEW SHARON, IA 50207.
9414811898765447883265	Glenn Jones	10088 Idalia St	Commerce City	CO	80022-9384	Your item was delivered to an individual at the address at 11:59 am on May 19, 2025 in COMMERCE CITY, CO 80022.

MRC - Ed Drake 244H well - Case no. 25393
Postal Delivery Report

9414811898765447883203	Hamilton E. McRae III, Trustee of the McRae Management Trust	PO Box 5401	Midland	TX	79704-5401	Your item was picked up at the post office at 12:26 pm on May 22, 2025 in MIDLAND, TX 79704.
9414811898765447883289	J.G. Armstrong Family Minerals, LLC Wells Fargo Bank, NA, Agent	PO Box 1959	Midland	TX	79702-1959	Your item arrived at the MIDLAND, TX 79701 post office at 9:09 am on May 20, 2025 and is ready for pickup.
9414811898765447883272	James Robert Bunting	106 N Elm St	New Sharon	IA	50207-9495	Your item was picked up at a postal facility at 3:45 pm on May 20, 2025 in NEW SHARON, IA 50207.
9414811898765447883869	Karen Sue Lempke	808 G Ave W	Oskaloosa	IA	52577-1621	Your item was delivered to an individual at the address at 2:05 pm on May 20, 2025 in OSKALOOSA, IA 52577.
9414811898765447883807	Mark Massick and Shalene Massick, JTROS	635 S 29th Ave E	Newton	IA	50208-4987	Your item was picked up at the post office at 4:44 pm on May 20, 2025 in NEWTON, IA 50208.
9414811898765447883845	Mary Helen Energy, LLC Wells Fargo Bank, NA, Agent	PO Box 1959	Midland	TX	79702-1959	Your item arrived at the MIDLAND, TX 79701 post office at 9:09 am on May 20, 2025 and is ready for pickup.
9414811898765447883838	Motion Pictures Associates, Ltd	223 W Alameda Ave Ste 101	Burbank	CA	91502-2575	Your item arrived at our SANTA CLARITA CA DISTRIBUTION CENTER destination facility on May 22, 2025 at 11:46 am. The item is currently in transit to the destination.
9414811898765447883876	Patsy Hinchey Family Partnership	214 W Texas Ave Ste 200	Midland	TX	79701-4630	Your item arrived at our EL PASO TX DISTRIBUTION CENTER destination facility on May 22, 2025 at 1:43 pm. The item is currently in transit to the destination.
9414811898765447883715	Paula Harlan	16434 E 117th Ave	Commerce City	CO	80022-9881	Your item was delivered to an individual at the address at 1:52 pm on May 19, 2025 in COMMERCE CITY, CO 80022.
9414811898765447883753	Sally Ann Stotlar Bryant	276 Irish Rose Ln	Carbondale	IL	62901-5463	We attempted to deliver your item at 12:17 pm on May 22, 2025 in CARBONDALE, IL 62901 and a notice was left because an authorized recipient was not available.

MRC - Ed Drake 244H well - Case no. 25393
Postal Delivery Report

9414811898765447883722	Seven Ways Minerals, Ltd.	214 W Texas Ave Ste 200	Midland	TX	79701-4630	Your item arrived at our EL PASO TX DISTRIBUTION CENTER destination facility on May 22, 2025 at 1:44 pm. The item is currently in transit to the destination.
9414811898765447883784	The Carol Ann Sandquist 1995 Management Trust Wells Fargo Bank, NA, Agent	PO Box 1959	Midland	TX	79702-1959	Your item arrived at the MIDLAND, TX 79701 post office at 9:09 am on May 20, 2025 and is ready for pickup.
9414811898765447883777	The Stubbeman Family Foundation	PO Box 3473	Abilene	TX	79604-3473	Your item was returned to the sender on May 21, 2025 at 7:49 am in ABILENE, TX 79601 because the addressee was not known at the delivery address noted on the package.
9414811898765447883951	Theodore K. Stotlar, II	3440 Glendora Dr	San Mateo	CA	94403-3944	Your item was delivered to an individual at the address at 9:17 am on May 21, 2025 in SAN MATEO, CA 94403.
9414811898765447883920	Thomas E. Stotlar	405 N 27th St	Mount Vernon	IL	62864-2940	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765447883944	Timothy J. Stotlar	704 Oak St	Benton	IL	62812-1137	We attempted to deliver your item at 10:50 am on May 22, 2025 in BENTON, IL 62812 and a notice was left because an authorized recipient was not available.
9414811898765447883937	Yeager Resources, Ltd.	214 W Texas Ave Ste 200	Midland	TX	79701-4630	Your item arrived at our EL PASO TX DISTRIBUTION CENTER destination facility on May 22, 2025 at 1:44 pm. The item is currently in transit to the destination.
9414811898765447883975	Yeager Resources, Ltd.	214 W Texas Ave Ste 200	Midland	TX	79701-4630	Your shipment was received at 3:26 pm on May 16, 2025 in DENVER, CO 80217. The acceptance of your package is pending.

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
May 18, 2025
and ending with the issue dated
May 18, 2025.



Publisher

Sworn and subscribed to before me this
18th day of May 2025.



Business Manager

My commission expires
January 29, 2027

(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL	LEGAL	LEGAL
<p align="center">LEGAL NOTICE May 18, 2025</p> <p>Case No. 25393: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Arland Bishop Jr.; Artamyse Watts Oil, Ltd.; Barbara Jean Hopkins; Betty Rae Graham Bypass Trust Created under The Last Will and Testament of Floyd Ben "Pete" Graham, Betty Rae Graham Webber, f/k/a Betty Rae Graham, Trustee; Dennis Allen Spain; Derek Lee Spain; Dru Bishop; Edwin L. Baker and Nancy P. Baker, JTROS; Estate of G.E. Bunting; Glenn Jones; Hamilton E. McRae III, Trustee of the McRae Management Trust; J.G. Armstrong Family Minerals, LLC; Wells Fargo Bank, NA, Agent; James Robert Bunting; Karen Sue Lempke; Mark Massick and Shalene Massick, JTROS; Mary Helen Energy, LLC; Wells Fargo Bank, NA, Agent; Motion Pictures Associates, Ltd.; Patsy Hinchey Family Partnership; Paula Harlan; Sally Ann Stotlar Bryant; Seven Ways Minerals, Ltd.; Sydney Miller; The Carol Ann Sandquist 1995 Management Trust, Wells Fargo Bank, NA, Agent; The Stubbeman Family Foundation; Theodore K. Stotlar, II; Thomas E. Stotlar; Timothy J. Stotlar, and; Yeager Resources, Ltd. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on June 5, 2025, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/ or contact Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov. Applicant in the above-styled cause seeks an order pooling a standard 480-acre, more or less, horizontal well spacing unit in the Pennsylvanian formation underlying the E/2 E/2 of Sections 11, 14, and 23, Township 15 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Ed Drake Fed Com #244H well, with a surface location in the SE/4 SE/4 (Unit P) of Section 23, a first take point in the SE/4 SE/4 (Unit P) of Section 23, and a last take point in the NE/4 NE/4 (Unit A) of Section 11. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 7 miles northeast of Lovington, New Mexico. #00300997</p>		

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00300997

HOLLAND & HART LLC
110 N GUADALUPE ST., STE. 1
SANTA FE, NM 87501

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. F
Submitted by: Matador Production Company
Hearing Date: June 5, 2025
Case No. 25393