BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING

August 12-13, 2025

CASE NOS. 25243-25246

Shepard 25/1 State Com Wells

Lea COUNTY, NEW MEXICO

Rockwood
ENERGY, LP

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATIONS OF ROCKWOOD ENERGY, LP,
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO. **CASE NOS. 25243-25246**

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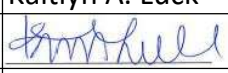
COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 25243	**APPLICANT'S RESPONSE**
Date: August 5, 2025	
Applicant	**Rockwood Energy, LP**
Designated Operator & OGRID (affiliation if applicable)	**333298**
Applicant's Counsel:	Kaitlyn A. Luck
Case Title:	Application of Rockwood Energy, LP, for Compulsory Pooling, Lea County, New Mexico.
Entries of Appearance/Intervenors:	(1) Coterra Energy, Deana Bennett, Modrall, Sperling, Roehl, Harris & Sisk, P.A., P.O. Box 2168, 500 Fourth Street NW, Suite 10000, Albuquerque, NM 87103-2168, deana.bennett@modrall.com; (2) Marshall & Winston, James Bruce, P.O. Box 1056, Santa Fe, NM 87504, jamesbruce@aol.com
Well Family	Shepard 25/1 State Com 521H Well
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring Formation
Pool Name and Pool Code:	Pearl; Bone Spring (Code: 49690)
Well Location Setback Rules:	Statewide oil well rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	400 acres
Building Blocks:	40 acres
Orientation:	**north-south**
Description: TRS/County	W/2 W/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM, and the W/2 NW/4 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes, standard.
Other Situations	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	No.
Proximity Defining Well: if yes, description	N/A.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit A
Submitted by: Rockwood Energy, LP
Hearing Date: August 12-13, 2025
Case No. 25243-25246

Applicant's Ownership in Each Tract	Yes, Exhibit C
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Shepard 25/1 State Com 521H, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 1, Township 19 South, Range 35 East.
Well #2	
Horizontal Well First and Last Take Points	SHL: 205’ FNL & 1,310’ FWL of Section 25 BHL: 2,540’ FNL & 660’ FWL of Section 1
Completion Target (Formation, TVD and MD)	2nd Bone Spring; TVD: Approximately 9,200’ TMD: Approximately 21,700’
AFE Capex and Operating Costs	
Drilling Supervision/Month $	$12,000/$1,200
Production Supervision/Month $	$12,000/$1,200
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	300%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B, Exhibit F
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit E
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-2
Unlocatable Parties to be Pooled	None

Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	**Exhibit C-3**
List of Interest Owners (ie Exhibit A of JOA)	**Exhibit C-2**
Chronology of Contact with Non-Joined Working Interests	**Exhibit C-4**
Overhead Rates In Proposal Letter	**Exhibit C-3**
Cost Estimate to Drill and Complete	**Exhibit C-3**
Cost Estimate to Equip Well	**Exhibit C**
Cost Estimate for Production Facilities	**Exhibit C-3**
Geology	
Summary (including special considerations)	Exhibit D-1
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit E-3
Well Orientation (with rationale)	Exhibit D-1, E-1
Target Formation	Exhibit D, E
HSU Cross Section	Exhibit D-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	**Exhibit C-1**
Tracts	**Exhibit C-2**
Summary of Interests, Unit Recapitulation (Tracts)	**Exhibit C-2**
General Location Map (including basin)	**Exhibit E-1**
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-1
Cross Section Location Map (including wells)	Exhibit D-1
Cross Section (including Landing Zone)	Exhibit D-2
Additional Information	
Special Provisions/Stipulations	**N/A**
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Kaitlyn A. Luck
Signed Name (Attorney or Party Representative):	
Date:	5-Aug-25

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 25244	**APPLICANT'S RESPONSE**
Date: August 5, 2025	
Applicant	**Rockwood Energy, LP**
Designated Operator & OGRID (affiliation if applicable)	**333298**
Applicant's Counsel:	Kaitlyn A. Luck
Case Title:	Application of Rockwood Energy, LP, for Compulsory Pooling, Lea County, New Mexico.
Entries of Appearance/Intervenors:	(1) Coterra Energy, Deana Bennett, Modrall, Sperling, Roehl, Harris & Sisk, P.A., P.O. Box 2168, 500 Fourth Street NW, Suite 10000, Albuquerque, NM 87103-2168, deana.bennett@modrall.com; (2) Marshall & Winston, James Bruce, P.O. Box 1056, Santa Fe, NM 87504, jamesbruce@aol.com
Well Family	Shepard 25/1 State Com 523H Well
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring Formation
Pool Name and Pool Code:	Pearl; Bone Spring (Code: 49690)
Well Location Setback Rules:	Statewide oil well rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	480 acres
Building Blocks:	40 acres
Orientation:	**north-south**
Description: TRS/County	E/2 W/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM, and the E/2 W/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes, standard.
Other Situations	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	No.
Proximity Defining Well: if yes, description	N/A.
Applicant's Ownership in Each Tract	Yes, Exhibit C

Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Shepard 25/1 State Com 523H, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 1, Township 19 South, Range 35 East.
Well #2	
Horizontal Well First and Last Take Points	SHL: 205' FNL & 1,330' FWL of Section 25 BHL: 100' FNL & 1,980' FWL of Section 1
Completion Target (Formation, TVD and MD)	2nd Bone Spring; TVD: Approximately 9,200' TMD: Approximately 24,200'
AFE Capex and Operating Costs	
Drilling Supervision/Month $	$12,000/$1,200
Production Supervision/Month $	$12,000/$1,200
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	300%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B, Exhibit F
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit E
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-2
Unlocatable Parties to be Pooled	None
Ownership Depth Severance (including percentage above & below)	None

Joinder	
Sample Copy of Proposal Letter	**Exhibit C-3**
List of Interest Owners (ie Exhibit A of JOA)	**Exhibit C-2**
Chronology of Contact with Non-Joined Working Interests	**Exhibit C-4**
Overhead Rates In Proposal Letter	**Exhibit C-3**
Cost Estimate to Drill and Complete	**Exhibit C-3**
Cost Estimate to Equip Well	**Exhibit C**
Cost Estimate for Production Facilities	**Exhibit C-3**
Geology	
Summary (including special considerations)	Exhibit D-1
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit E-3
Well Orientation (with rationale)	Exhibit D-1, E-1
Target Formation	Exhibit D, E
HSU Cross Section	Exhibit D-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	**Exhibit C-1**
Tracts	**Exhibit C-2**
Summary of Interests, Unit Recapitulation (Tracts)	**Exhibit C-2**
General Location Map (including basin)	**Exhibit E-1**
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-1
Cross Section Location Map (including wells)	Exhibit D-1
Cross Section (including Landing Zone)	Exhibit D-2
Additional Information	
Special Provisions/Stipulations	**N/A**
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Kaitlyn A. Luck
Signed Name (Attorney or Party Representative):	
Date:	5-Aug-25

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 25245	**APPLICANT'S RESPONSE**
Date: August 5, 2025	
Applicant	**Rockwood Energy, LP**
Designated Operator & OGRID (affiliation if applicable)	**333298**
Applicant's Counsel:	Kaitlyn A. Luck
Case Title:	Application of Rockwood Energy, LP, for Compulsory Pooling, Lea County, New Mexico.
Entries of Appearance/Intervenors:	(1) Coterra Energy, Deana Bennett, Modrall, Sperling, Roehl, Harris & Sisk, P.A., P.O. Box 2168, 500 Fourth Street NW, Suite 10000, Albuquerque, NM 87103-2168, deana.bennett@modrall.com; (2) Marshall & Winston, James Bruce, P.O. Box 1056, Santa Fe, NM 87504, jamesbruce@aol.com
Well Family	Shepard 25/1 State Com 526H Well
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring Formation
Pool Name and Pool Code:	Pearl; Bone Spring (Code: 49690)
Well Location Setback Rules:	Statewide oil well rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	480 acres
Building Blocks:	40 acres
Orientation:	**north-south**
Description: TRS/County	W/2 E/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM, and the W/2 E/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes, standard.
Other Situations	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	No.
Proximity Defining Well: if yes, description	N/A.

Applicant's Ownership in Each Tract	Yes, Exhibit C
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Shepard 25/1 State Com 526H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 1, Township 19 South, Range 35 East
Well #2	
Horizontal Well First and Last Take Points	SHL: 205' FNL & 1,330' FEL of Section 25 BHL: 100' FNL & 1,980' FEL of Section 1
Completion Target (Formation, TVD and MD)	2nd Bone Spring; TVD: Approximately 9,200' TMD: Approximately 24,200'
AFE Capex and Operating Costs	
Drilling Supervision/Month $	$12,000/$1,200
Production Supervision/Month $	$12,000/$1,200
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	300%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B, Exhibit F
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit E
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-2
Unlocatable Parties to be Pooled	None

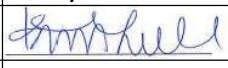
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	**Exhibit C-3**
List of Interest Owners (ie Exhibit A of JOA)	**Exhibit C-2**
Chronology of Contact with Non-Joined Working Interests	**Exhibit C-4**
Overhead Rates In Proposal Letter	**Exhibit C-3**
Cost Estimate to Drill and Complete	**Exhibit C-3**
Cost Estimate to Equip Well	**Exhibit C**
Cost Estimate for Production Facilities	**Exhibit C-3**
Geology	
Summary (including special considerations)	Exhibit D-1
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit E-3
Well Orientation (with rationale)	Exhibit D-1, E-1
Target Formation	Exhibit D, E
HSU Cross Section	Exhibit D-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	**Exhibit C-1**
Tracts	**Exhibit C-2**
Summary of Interests, Unit Recapitulation (Tracts)	**Exhibit C-2**
General Location Map (including basin)	**Exhibit E-1**
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-1
Cross Section Location Map (including wells)	Exhibit D-1
Cross Section (including Landing Zone)	Exhibit D-2
Additional Information	
Special Provisions/Stipulations	**N/A**
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Kaitlyn A. Luck
Signed Name (Attorney or Party Representative):	
Date:	5-Aug-25

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 25246	**APPLICANT'S RESPONSE**
Date: August 5, 2025	
Applicant	**Rockwood Energy, LP**
Designated Operator & OGRID (affiliation if applicable)	**333298**
Applicant's Counsel:	Kaitlyn A. Luck
Case Title:	Application of Rockwood Energy, LP, for Compulsory Pooling, Lea County, New Mexico.
Entries of Appearance/Intervenors:	(1) Coterra Energy, Deana Bennett, Modrall, Sperling, Roehl, Harris & Sisk, P.A., P.O. Box 2168, 500 Fourth Street NW, Suite 10000, Albuquerque, NM 87103-2168, deana.bennett@modrall.com; (2) Marshall & Winston, James Bruce, P.O. Box 1056, Santa Fe, NM 87504, jamesbruce@aol.com
Well Family	Shepard 25/1 State Com 528H Well
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring Formation
Pool Name and Pool Code:	Pearl; Bone Spring (Code: 49690)
Well Location Setback Rules:	Statewide oil well rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	480 acres
Building Blocks:	40 acres
Orientation:	**north-south**
Description: TRS/County	E/2 E/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM, and the E/2 E/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes, standard.
Other Situations	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	No.
Proximity Defining Well: if yes, description	N/A.
Applicant's Ownership in Each Tract	Yes, Exhibit C

Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Shepard 25/1 State Com 528H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 1, Township 19 South, Range 35 East.
Well #2	
Horizontal Well First and Last Take Points	SHL: 205' FNL & 1,310' FEL of Section 25 BHL: 100' FNL & 660' FEL of Section 1
Completion Target (Formation, TVD and MD)	2nd Bone Spring; TVD: Approximately 9,200' TMD: Approximately 24,200'
AFE Capex and Operating Costs	
Drilling Supervision/Month $	$12,000/$1,200
Production Supervision/Month $	$12,000/$1,200
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	300%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B, Exhibit F
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit E
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-2
Unlocatable Parties to be Pooled	None
Ownership Depth Severance (including percentage above & below)	None

Joinder	
Sample Copy of Proposal Letter	**Exhibit C-3**
List of Interest Owners (ie Exhibit A of JOA)	**Exhibit C-2**
Chronology of Contact with Non-Joined Working Interests	**Exhibit C-4**
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Cost Estimate to Equip Well	**Exhibit C**
Cost Estimate for Production Facilities	**Exhibit C-3**
Geology	
Summary (including special considerations)	Exhibit D-1
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit E-3
Well Orientation (with rationale)	Exhibit D-1, E-1
Target Formation	Exhibit D, E
HSU Cross Section	Exhibit D-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	**Exhibit C-1**
Tracts	**Exhibit C-2**
Summary of Interests, Unit Recapitulation (Tracts)	**Exhibit C-2**
General Location Map (including basin)	**Exhibit E-1**
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-1
Cross Section Location Map (including wells)	Exhibit D-1
Cross Section (including Landing Zone)	Exhibit D-2
Additional Information	
Special Provisions/Stipulations	**N/A**
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Kaitlyn A. Luck
Signed Name (Attorney or Party Representative):	
Date:	5-Aug-25

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF ROCKWOOD ENERGY, LP,
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO

Case No. 25243

APPLICATION

Rockwood Energy, LP ("Rockwood"), OGRID No. 341867, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 400-acre, more or less, spacing unit comprised of the W/2 W/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the W/2 NW/4 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico.

In support of its Application, Rockwood states the following:

1. Rockwood is a working interest owner in the proposed horizontal spacing unit ("HSU") and has a right to drill a well thereon.

2. Rockwood proposes and dedicates to the HSU the **Shepard 25/1 State Com 521H Well,** as an initial well, to be drilled to a sufficient depth to test the Bone Spring formation.

3. Rockwood proposes the **Shepard 25/1 State Com 521H Well,** an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 1, Township 19 South, Range 35 East.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit B
Submitted by: Rockwood Energy, LP
Hearing Date: August 12-13, 2025
Case No. 25243-25246

4. The well proposed herein, will be orthodox in its location, and the take points and completed intervals comply with setback requirements under the statewide rules.

5. Rockwood has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for their development within the proposed HSU.

6. The pooling of all interests in the Bone Spring formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

7. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Rockwood requests that all uncommitted interests in this HSU be pooled and that Rockwood be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, Rockwood requests that this Application be set for hearing on April 10, 2025, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Establishing a standard 400-acre, more or less, spacing unit comprised of the W/2 W/2 of Sections 25 and 36, Township18 South, Range 35 East, NMPM and the W/2 NW/4 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico;

B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying the proposed HSU;

C. Approving the **Shepard 25/1 State Com 521H Well** as the well for the HSU;

D. Designating Rockwood as operator of this HSU and the horizontal well to be drilled thereon;

E. Authorizing Rockwood to recover its costs of drilling, equipping, and completing the wells;

F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Setting a 200% charge for the risk assumed by Rockwood in drilling and completing the wells in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage
Darin C. Savage

Andrew D. Schill
William E. Zimsky
214 McKenzie Street
Santa Fe, New Mexico 87501
Telephone: 970.385.4401
Facsimile: 970.385.4901
darin@abadieschill.com
andrew@abadieschill.com
bill@abadieschill.com

Attorneys for Rockwood Energy, LP

Application of Rockwood Energy, LP, for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 400-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 25 and 36, Township18 South, Range 35 East, NMPM and the W/2 NW/4 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the **Shepard 25/1 State Com 521H Well,** an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well will be orthodox in location, and its take points and completed interval will comply with the setback requirements under statewide Rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15 miles West of Hobbs, New Mexico.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF ROCKWOOD ENERGY, LP,
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO

Case No. 25244

APPLICATION

Rockwood Energy, LP ("Rockwood"), OGRID No. 341867, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 480-acre, more or less, spacing unit comprised of the E/2 W/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the E/2 W/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico.

In support of its Application, Rockwood states the following:

1. Rockwood is a working interest owner in the proposed horizontal spacing unit ("HSU") and has a right to drill a well thereon.

2. Rockwood proposes and dedicates to the HSU the **Shepard 25/1 State Com 523H Well,** as an initial well, to be drilled to a sufficient depth to test the Bone Spring formation.

3. Rockwood proposes the **Shepard 25/1 State Com 523H Well,** an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 1, Township 19 South, Range 35 East.

4. The well proposed herein, will be orthodox in its location, and the take points and completed intervals comply with setback requirements under the statewide rules.

5. Rockwood has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for their development within the proposed HSU.

6. The pooling of all interests in the Bone Spring formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

7. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Rockwood requests that all uncommitted interests in this HSU be pooled and that Rockwood be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, Rockwood requests that this Application be set for hearing on April 10, 2025, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Establishing a standard 480-acre, more or less, spacing unit comprised of the E/2 W/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the E/2 W/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico;

B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying the proposed HSU;

C. Approving the **Shepard 25/1 State Com 523H Well** as the well for the HSU;

D. Designating Rockwood as operator of this HSU and the horizontal well to be drilled thereon;

E. Authorizing Rockwood to recover its costs of drilling, equipping, and completing the wells;

F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Setting a 200% charge for the risk assumed by Rockwood in drilling and completing the wells in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage
Darin C. Savage

Andrew D. Schill
William E. Zimsky
214 McKenzie Street
Santa Fe, New Mexico 87501
Telephone: 970.385.4401
Facsimile: 970.385.4901
darin@abadieschill.com
andrew@abadieschill.com
bill@abadieschill.com

Attorneys for Rockwood Energy, LP

Application of Rockwood Energy, LP, for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the E/2 W/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the **Shepard 25/1 State Com 523H Well,** an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well will be orthodox in location, and its take points and completed interval will comply with the setback requirements under statewide Rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15 miles West of Hobbs, New Mexico.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF ROCKWOOD ENERGY, LP,
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO

Case No. 25245

APPLICATION

Rockwood Energy, LP ("Rockwood"), OGRID No. 341867, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 480-acre, more or less, spacing unit comprised of the W/2 E/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the W/2 E/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico.

In support of its Application, Rockwood states the following:

1. Rockwood is a working interest owner in the proposed horizontal spacing unit ("HSU") and has a right to drill a well thereon.

2. Rockwood proposes and dedicates to the HSU the **Shepard 25/1 State Com 526H Well,** as an initial well, to be drilled to a sufficient depth to test the Bone Spring formation.

3. Rockwood proposes the **Shepard 25/1 State Com 526H Well,** an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 1, Township 19 South, Range 35 East.

4. The well proposed herein, will be orthodox in its location, and the take points and completed intervals comply with setback requirements under the statewide rules.

5. Rockwood has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for their development within the proposed HSU.

6. The pooling of all interests in the Bone Spring formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

7. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Rockwood requests that all uncommitted interests in this HSU be pooled and that Rockwood be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, Rockwood requests that this Application be set for hearing on April 10, 2025, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Establishing a standard 480-acre, more or less, spacing unit comprised of the W/2 E/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the W/2 E/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico;

B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying the proposed HSU;

C. Approving the **Shepard 25/1 State Com 526H Well** as the well for the HSU;

D. Designating Rockwood as operator of this HSU and the horizontal well to be drilled thereon;

E. Authorizing Rockwood to recover its costs of drilling, equipping, and completing the wells;

F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Setting a 200% charge for the risk assumed by Rockwood in drilling and completing the wells in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage
Darin C. Savage

Andrew D. Schill
William E. Zimsky
214 McKenzie Street
Santa Fe, New Mexico 87501
Telephone: 970.385.4401
Facsimile: 970.385.4901
darin@abadieschill.com
andrew@abadieschill.com
bill@abadieschill.com

Attorneys for Rockwood Energy, LP

Application of Rockwood Energy, LP, for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the W/2 E/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the **Shepard 25/1 State Com 526H Well,** an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well will be orthodox in location, and its take points and completed interval will comply with the setback requirements under statewide Rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15 miles West of Hobbs, New Mexico.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF ROCKWOOD ENERGY, LP,
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO

Case No. 25246

APPLICATION

Rockwood Energy, LP ("Rockwood"), OGRID No. 341867, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 480-acre, more or less, spacing unit comprised of the E/2 E/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the E/2 E/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico.

In support of its Application, Rockwood states the following:

1. Rockwood is a working interest owner in the proposed horizontal spacing unit ("HSU") and has a right to drill a well thereon.

2. Rockwood proposes and dedicates to the HSU the **Shepard 25/1 State Com 528H Well,** as an initial well, to be drilled to a sufficient depth to test the Bone Spring formation.

3. Rockwood proposes the **Shepard 25/1 State Com 528H Well,** an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 1, Township 19 South, Range 35 East.

4. The well proposed herein, will be orthodox in its location, and the take points and completed intervals comply with setback requirements under the statewide rules.

5. Rockwood has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for their development within the proposed HSU.

6. The pooling of all interests in the Bone Spring formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

7. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Rockwood requests that all uncommitted interests in this HSU be pooled and that Rockwood be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, Rockwood requests that this Application be set for hearing on April 10, 2025, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Establishing a standard 480-acre, more or less, spacing unit comprised of the E/2 E/2 of Sections 25 and 36, Township18 South, Range 35 East, NMPM and the E/2 E/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico;

B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying the proposed HSU;

C. Approving the **Shepard 25/1 State Com 528H Well** as the well for the HSU;

D. Designating Rockwood as operator of this HSU and the horizontal well to be drilled thereon;

E. Authorizing Rockwood to recover its costs of drilling, equipping, and completing the wells;

F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Setting a 200% charge for the risk assumed by Rockwood in drilling and completing the wells in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage
Darin C. Savage

Andrew D. Schill
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Santa Fe, New Mexico 87501
Telephone: 970.385.4401
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andrew@abadieschill.com
bill@abadieschill.com

Attorneys for Rockwood Energy, LP

Application of Rockwood Energy, LP, for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the E/2 E/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the **Shepard 25/1 State Com 528H Well,** an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well will be orthodox in location, and its take points and completed interval will comply with the setback requirements under statewide Rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15 miles West of Hobbs, New Mexico.

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STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATIONS OF ROCKWOOD ENERGY, LP,
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO. **CASE NOS. 25243-25246**

SELF-AFFIRMED STATEMENT OF TYLER JOLLY

Tyler Jolly, hereby states and declares as follows:

1. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.

3. I am familiar with the applications filed by Rockwood in Case Nos. 25243-25246

4. Rockwood seeks the following orders from the Division following the Applications filed on February 26, 2025, in Case Nos. 25243-25246.

5. In Case No. **25243**, Rockwood seeks an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 400-acre, more or less, spacing unit comprised of the W/2 W/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the W/2 NW/4 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. Rockwood proposes and dedicates the HSU to the **Shepard 25/1 State Com 521H Well,** as an initial well, to be drilled to a sufficient depth to test the Bone Spring formation. Rockwood proposes the **Shepard 25/1 State Com 521H Well,** an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 25,

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit C
Submitted by: Rockwood Energy, LP
Hearing Date: August 12-13, 2025
Case No. 25243-25246

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Township 18 South, Range 35 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 1, Township 19 South, Range 35 East.

6. In Case No. **25244**, Rockwood seeks an order order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 480-acre, more or less, spacing unit comprised of the E/2 W/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the E/2 W/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. Rockwood proposes and dedicates to the HSU the **Shepard 25/1 State Com 523H Well,** as an initial well, to be drilled to a sufficient depth to test the Bone Spring formation. Rockwood proposes the **Shepard 25/1 State Com 523H Well,** an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 1, Township 19 South, Range 35 East.

7. In Case No. **25245**, Rockwood seeks an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 480-acre, more or less, spacing unit comprised of the W/2 E/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the W/2 E/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. Rockwood proposes and dedicates to the HSU the **Shepard 25/1 State Com 526H Well,** as an initial well, to be drilled to a sufficient depth to test the Bone Spring formation. Rockwood proposes the **Shepard 25/1 State Com 526H Well,** an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 1, Township 19 South, Range 35 East.

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8. In Case No. **25246**, Rockwood seeks an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 480-acre, more or less, spacing unit comprised of the E/2 E/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the E/2 E/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. Rockwood proposes and dedicates to the HSU the **Shepard 25/1 State Com 528H Well,** as an initial well, to be drilled to a sufficient depth to test the Bone Spring formation. Rockwood proposes the **Shepard 25/1 State Com 528H Well,** an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 1, Township 19 South, Range 35 East.

9. **Rockwood Exhibit C-1** are the C-102 for each of the wells in Case Nos. 25243-25246. The forms demonstrate the completed intervals for the wells will comply with the standard setbacks for oil wells and the wells are assigned to the Pearl; Bone Spring Pool (Pool Code 49690).

10. Attached as Rockwood Exhibit C-2 are the Land Tract Map for each of the units and the Uncommitted Interest Owners in Case Nos. 25243-25246. The Exhibit identifies the tracts of land in the proposed Units, the ownership interests in each tract, and the ownership interests on a spacing unit basis.

11. **Rockwood Exhibit C-3** are the Sample Well Proposal Letter with AFEs for each of the units in Case Nos. 25243-25246. The costs reflected in the AFEs are consistent with what Rockwood and other operators have incurred for drilling similar horizontal wells in the area in this formation. Rockwood requests that the overhead and administrative costs for drilling and producing the proposed well be set at $12,000 per month while drilling and $1,200 per month

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while producing; these costs are consistent with what other operators are charging in this are for similar wells.

12. Finally, **Rockwood Exhibit C-4** are the Chronology of Contacts and Letters of Support for Case Nos. 25243-25246. Exhibit C-4 contains a general summary of the contacts with the uncommitted interest owners. As indicated in the exhibit, Mewbourne has made a good faith effort to locate and has had communications with all of the parties that it seeks to pool in this case in an effort to reach voluntary joinder. In my opinion, Rockwood has undertaken good faith efforts to reach an agreement with the uncommitted interest owners.

13. Since Coterra's acquisition of its working interests in the proposed units, from a former interest owner, Coterra has unduly delayed Rockwood's attempts to reach a voluntary agreement or drill the wells proposed in Rockwood's Applications. Most importantly, Coterra has not properly or timely proposed the wells in these cases, has not provided proper or timely mailed notice of the Applications in Case Nos. 25523-25525 to the interest owners to be pooled, and does not have a plan to timely develop the wells within the applicable lease expirations.

14. The above-referenced applications and notice of the hearing on these applications were sent by certified mail to the locatable affected parties by the law firm of Abadie and Schill, as reflected on ***Exhibit F***.

15. Rockwood's Exhibits C-1 to C-4 were either prepared by me or compiled under my direction and supervision.

16. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct.

17. I understand that this self-affirmed statement will be used as written testimony in this case.

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18. This statement is made on the date next to my signature below.



Tyler Jolly, Landman

Date: August 6, 2025

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BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit C-1
Submitted by: Rockwood Energy, LP
Hearing Date: August 12-13, 2025
Case No. 25243-25246

C-102	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
Submit Electronically Via OCD Permitting		Submittal Type: ☑ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name	
	49690	PEARL; BONE SPRING	
Property Code	Property Name		Well Number
	SHEPARD 25-1 STATE COM		528H
OGRID No.	Operator Name		Ground Level Elevation
333298	ROCKWOOD ENERGY LP		3,810'
Surface Owner: ☑ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☑ State ☐ Fee ☐ Tribal ☐ Federal	

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	25	18S	35E		312' FNL	1,658' FEL	32.724868°	-103.407643°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	1	19S	35E		100' FSL	660' FEL	32.682609°	-103.404256°	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
479.92				
Order Numbers.			Well setbacks are under Common Ownership: ☐Yes ☐No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	25	18S	35E		205' FNL	660' FEL	32.725154°	-103.404398°	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	25	18S	35E		505' FNL	660' FEL	32.724330°	-103.404401°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	1	19S	35E		100' FSL	660' FEL	32.682609°	-103.404256°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☑ Horizontal ☐ Vertical	Ground Floor Elevation:

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

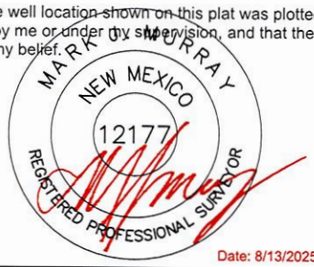
Signature: [signature] Date: 8-13-2025

Printed Name: Kelton Powell

Email Address: Kelton@rockwoodenergy.com

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Date: 8/13/2025

Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey	Revision Number
12177	8/13/2025	0

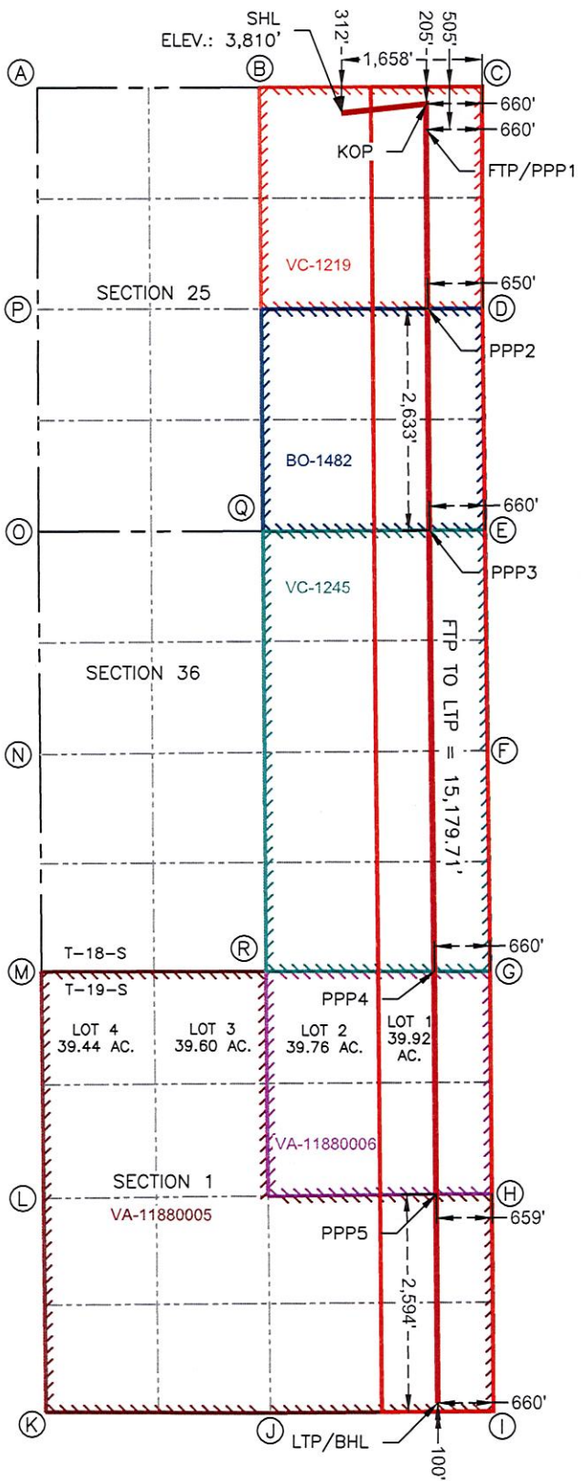
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



SHEPARD 25-1 STATE COM 528H

SURFACE HOLE LOCATION
312' FNL & 1,658' FEL
ELEV. = 3,810'

NAD 83 X = 826,015.17'
NAD 83 Y = 628,681.95'
NAD 83 LAT = 32.724868°
NAD 83 LONG = -103.407643°
NAD 27 X = 784,835.33'
NAD 27 Y = 628,618.36'
NAD 27 LAT = 32.724747°
NAD 27 LONG = -103.407152°

KICK-OFF POINT
205' FNL & 660' FEL

NAD 83 X = 827,012.29'
NAD 83 Y = 628,794.67'
NAD 83 LAT = 32.725154°
NAD 83 LONG = -103.404398°
NAD 27 X = 785,832.45'
NAD 27 Y = 628,731.11'
NAD 27 LAT = 32.725032°
NAD 27 LONG = -103.403907°

FIRST TAKE POINT &
PENETRATION POINT 1
505' FNL & 660' FEL

NAD 83 X = 827,013.98'
NAD 83 Y = 628,494.67'
NAD 83 LAT = 32.724330°
NAD 83 LONG = -103.404401°
NAD 27 X = 785,834.13'
NAD 27 Y = 628,431.12'
NAD 27 LAT = 32.724208°
NAD 27 LONG = -103.403910°

PENETRATION POINT 2
2,633' FSL & 650' FEL

NAD 83 X = 827,036.51'
NAD 83 Y = 626,352.76'
NAD 83 LAT = 32.718442°
NAD 83 LONG = -103.404389°
NAD 27 X = 785,856.58'
NAD 27 Y = 626,289.25'
NAD 27 LAT = 32.718321°
NAD 27 LONG = -103.403898°

PENETRATION POINT 3
0' FSL & 660' FEL

NAD 83 X = 827,064.20'
NAD 83 Y = 623,720.25'
NAD 83 LAT = 32.711207°
NAD 83 LONG = -103.404374°
NAD 27 X = 785,884.17'
NAD 27 Y = 623,656.80'
NAD 27 LAT = 32.711085°
NAD 27 LONG = -103.403883°

PENETRATION POINT 4
0' FSL & 660' FEL

NAD 83 X = 827,140.51'
NAD 83 Y = 618,460.33'
NAD 83 LAT = 32.696749°
NAD 83 LONG = -103.404275°
NAD 27 X = 785,960.29'
NAD 27 Y = 618,396.98'
NAD 27 LAT = 32.696627°
NAD 27 LONG = -103.403786°

PENETRATION POINT 5
2,594' FSL & 659' FEL

NAD 83 X = 827,166.86'
NAD 83 Y = 615,810.05'
NAD 83 LAT = 32.689464°
NAD 83 LONG = -103.404265°
NAD 27 X = 785,986.55'
NAD 27 Y = 615,746.76'
NAD 27 LAT = 32.689342°
NAD 27 LONG = -103.403776°

LAST TAKE POINT &
BOTTOM HOLE LOCATION
100' FSL & 660' FEL

NAD 83 X = 827,191.66'
NAD 83 Y = 613,316.03'
NAD 83 LAT = 32.682609°
NAD 83 LONG = -103.404256°
NAD 27 X = 786,011.27'
NAD 27 Y = 613,252.80'
NAD 27 LAT = 32.682487°
NAD 27 LONG = -103.403766°

CORNER COORDINATES NEW MEXICO EAST - NAD 83	
POINT	NORTHING/EASTING
A	N:628,972.37' E:822,416.97'
B	N:628,987.98' E:825,044.05'
C	N:629,003.59' E:827,671.12'
D	N:626,355.66' E:827,686.04'
E	N:623,726.03' E:827,724.17'
F	N:621,094.27' E:827,762.34'
G	N:618,462.51' E:827,800.50'
H	N:615,819.12' E:827,826.28'
I	N:613,222.48' E:827,852.65'
J	N:613,196.73' E:825,214.86'
L	N:615,746.39' E:822,536.55'
M	N:618,444.90' E:822,502.50'
N	N:621,031.04' E:822,477.58'
O	N:623,691.93' E:822,451.94'
P	N:626,332.15' E:822,434.46'
Q	N:623,703.07' E:825,099.92'
R	N:618,453.71' E:825,151.56'

Released to Imaging: 8/13/2025 10:12:57 AM
Received by OCD: 8/13/2025 10:01:43 AM

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☑ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name	
	49690	PEARL; BONE SPRING	
Property Code	Property Name		Well Number
	SHEPARD 25-1 STATE COM		526H
OGRID No.	Operator Name		Ground Level Elevation
333298	ROCKWOOD ENERGY LP		3,810'
Surface Owner: ☑ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☑ State ☐ Fee ☐ Tribal ☐ Federal	

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	25	18S	35E		312' FNL	1,678' FEL	32.724869°	-103.407708°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	1	19S	35E		100' FSL	1,980' FEL	32.682606°	-103.408545°	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
479.76				
Order Numbers.			Well setbacks are under Common Ownership: ☐Yes ☐No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	25	18S	35E		205' FNL	1,980' FEL	32.725164°	-103.408690°	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	25	18S	35E		505' FNL	1,980' FEL	32.724340°	-103.408693°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	1	19S	35E		100' FSL	1,980' FEL	32.682606°	-103.408545°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☑ Horizontal ☐ Vertical	Ground Floor Elevation:

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature: [signature] Date: 8-13-2025

Printed Name: Kelton Powell

Email Address: Kelton@rockwoodenergy.com

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARK MURRAY NEW MEXICO 12177 REGISTERED PROFESSIONAL SURVEYOR

Date: 8/13/2025

Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey	Revision Number
12177	8/13/2025	0

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

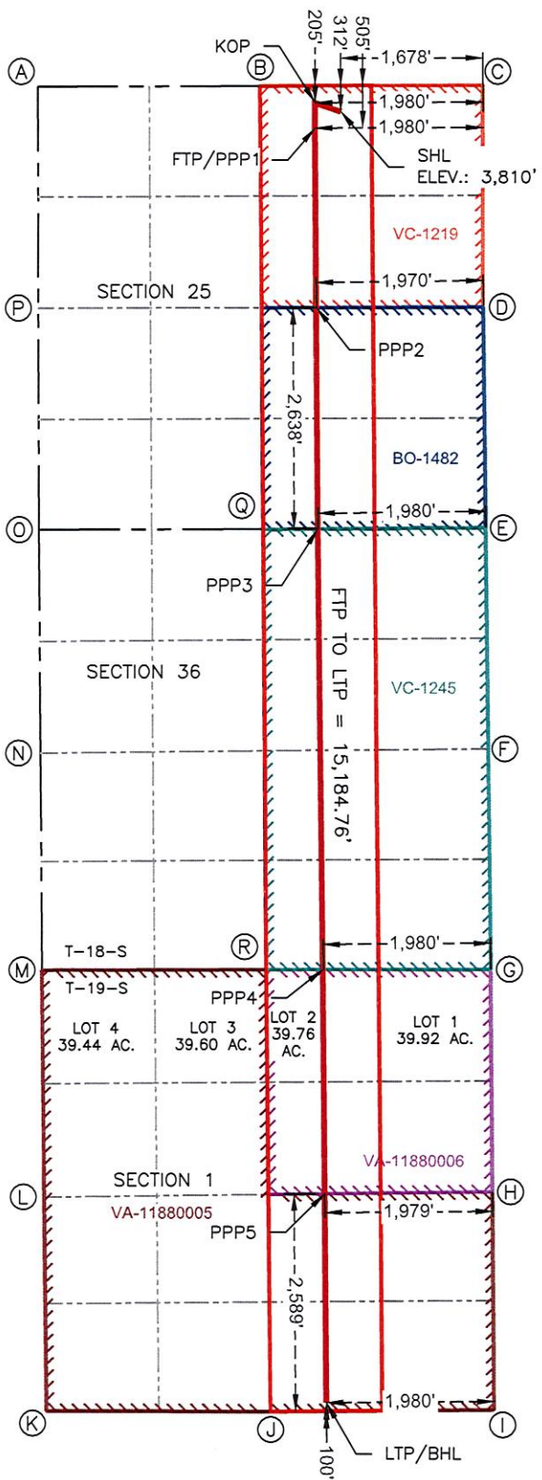
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ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



SHEPARD 25-1 STATE COM 526H

SURFACE HOLE LOCATION
312' FNL & 1,678' FEL
ELEV. = 3,810'

NAD 83 X = 825,995.17'
NAD 83 Y = 628,681.95'
NAD 83 LAT = 32.724869°
NAD 83 LONG = -103.407708°
NAD 27 X = 784,815.33'
NAD 27 Y = 628,618.36'
NAD 27 LAT = 32.724747°
NAD 27 LONG = -103.407217°

KICK-OFF POINT
205' FNL & 1,980' FEL

NAD 83 X = 825,692.31'
NAD 83 Y = 628,786.83'
NAD 83 LAT = 32.725164°
NAD 83 LONG = -103.408690°
NAD 27 X = 784,512.48'
NAD 27 Y = 628,723.23'
NAD 27 LAT = 32.725042°
NAD 27 LONG = -103.408198°

FIRST TAKE POINT &
PENETRATION POINT 1
505' FNL & 1,980' FEL

NAD 83 X = 825,694.00'
NAD 83 Y = 628,486.83'
NAD 83 LAT = 32.724340°
NAD 83 LONG = -103.408693°
NAD 27 X = 784,514.16'
NAD 27 Y = 628,423.24'
NAD 27 LAT = 32.724218°
NAD 27 LONG = -103.408202°

PENETRATION POINT 2
2,638' FSL & 1,970' FEL

NAD 83 X = 825,716.51'
NAD 83 Y = 626,346.85'
NAD 83 LAT = 32.718458°
NAD 83 LONG = -103.408680°
NAD 27 X = 784,536.59'
NAD 27 Y = 626,283.30'
NAD 27 LAT = 32.718336°
NAD 27 LONG = -103.408189°

PENETRATION POINT 3
0' FSL & 1,980' FEL

NAD 83 X = 825,744.25'
NAD 83 Y = 623,708.71'
NAD 83 LAT = 32.711207°
NAD 83 LONG = -103.408665°
NAD 27 X = 784,564.24'
NAD 27 Y = 623,645.21'
NAD 27 LAT = 32.711085°
NAD 27 LONG = -103.408174°

PENETRATION POINT 4
0' FSL & 1,980' FEL

NAD 83 X = 825,820.51'
NAD 83 Y = 618,455.93'
NAD 83 LAT = 32.696769°
NAD 83 LONG = -103.408566°
NAD 27 X = 784,640.32'
NAD 27 Y = 618,392.55'
NAD 27 LAT = 32.696646°
NAD 27 LONG = -103.408076°

PENETRATION POINT 5
2,589' FSL & 1,979' FEL

NAD 83 X = 825,846.99'
NAD 83 Y = 615,791.91'
NAD 83 LAT = 32.689446°
NAD 83 LONG = -103.408555°
NAD 27 X = 784,666.70'
NAD 27 Y = 615,728.58'
NAD 27 LAT = 32.689324°
NAD 27 LONG = -103.408066°

LAST TAKE POINT &
BOTTOM HOLE LOCATION
100' FSL & 1,980' FEL

NAD 83 X = 825,871.73'
NAD 83 Y = 613,303.15'
NAD 83 LAT = 32.682606°
NAD 83 LONG = -103.408545°
NAD 27 X = 784,691.35'
NAD 27 Y = 613,239.88'
NAD 27 LAT = 32.682483°
NAD 27 LONG = -103.408056°

CORNER COORDINATES NEW MEXICO EAST - NAD 83	
POINT	NORTHING/EASTING
A	N:628,972.37' E:822,416.97'
B	N:628,987.98' E:825,044.05'
C	N:629,003.59' E:827,671.12'
D	N:626,355.66' E:827,686.04'
E	N:623,726.03' E:827,724.17'
F	N:621,094.27' E:827,762.34'
G	N:618,462.51' E:827,800.50'
H	N:615,819.12' E:827,826.28'
I	N:613,222.48' E:827,852.65'
J	N:613,196.73' E:825,214.86'
L	N:615,746.39' E:822,536.55'
M	N:618,444.90' E:822,502.50'
N	N:621,031.04' E:822,477.58'
O	N:623,691.93' E:822,451.94'
P	N:626,332.15' E:822,434.46'
Q	N:623,703.07' E:825,099.92'
R	N:618,453.71' E:825,151.56'

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☑ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name	
	49690	PEARL; BONE SPRING	
Property Code	Property Name		Well Number
	SHEPARD 25-1 STATE COM		523H
OGRID No.	Operator Name		Ground Level Elevation
333298	ROCKWOOD ENERGY LP		3,810'
Surface Owner: ☑ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☑ State ☐ Fee ☐ Tribal ☐ Federal	

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	25	18S	35E		453' FNL	975' FWL	32.724500°	-103.416166°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	1	19S	35E		100' FSL	1,980' FWL	32.682623°	-103.412849°	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
479.60				
Order Numbers.			Well setbacks are under Common Ownership: ☐Yes ☐No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	25	18S	35E		205' FNL	1,980' FWL	32.725174°	-103.412897°	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	25	18S	35E		505' FNL	1,980' FWL	32.724350°	-103.412899°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	1	19S	35E		100' FSL	1,980' FWL	32.682623°	-103.412849°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☑ Horizontal ☐ Vertical	Ground Floor Elevation:

OPERATOR CERTIFICATIONS

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If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature: [signature] Date: 8-12-2025

Printed Name: Kelton Powell

Email Address: Kelton@rockwoodenergy.com

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARK MURRAY NEW MEXICO 12177 REGISTERED PROFESSIONAL SURVEYOR

Date: 8/13/2025

Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey	Revision Number
12177	8/13/2025	0

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

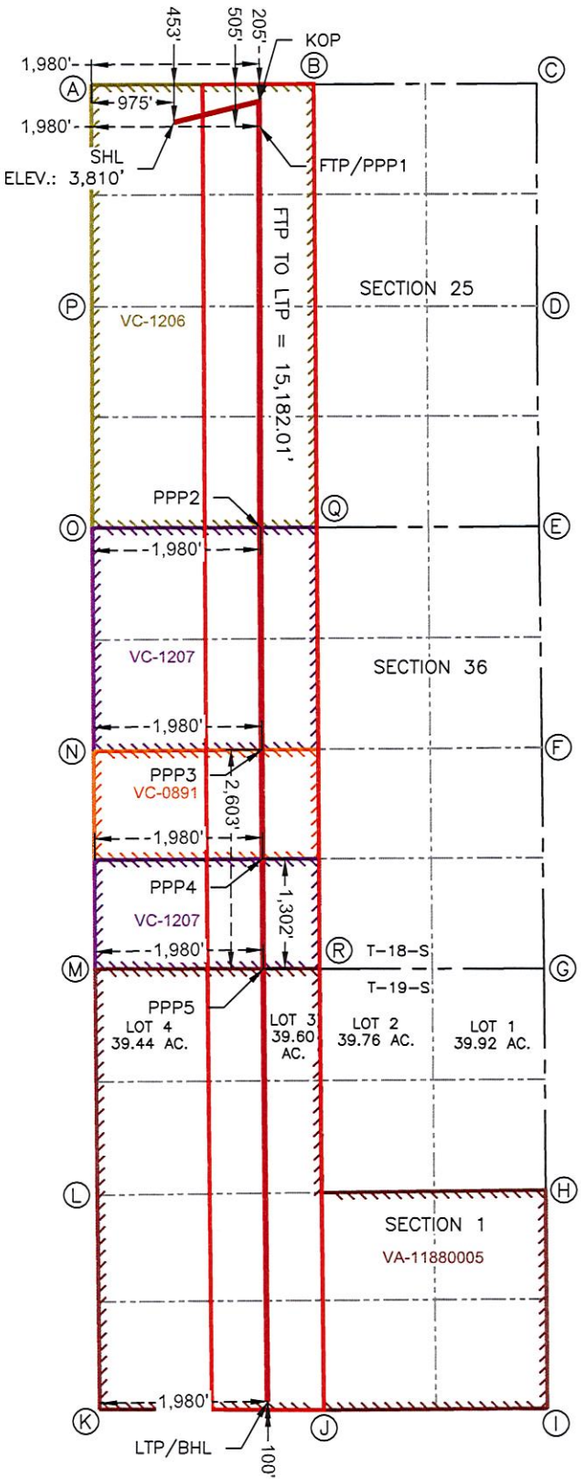
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ACREAGE DEDICATION PLATS

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Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



SHEPARD 25-1 STATE COM 523H

SURFACE HOLE LOCATION
453' FNL & 975' FWL
ELEV. = 3,810'

NAD 83 X = 823,395.26'
NAD 83 Y = 628,525.01'
NAD 83 LAT = 32.724500°
NAD 83 LONG = -103.416166°
NAD 27 X = 782,215.44'
NAD 27 Y = 628,461.34'
NAD 27 LAT = 32.724378°
NAD 27 LONG = -103.415674°

PENETRATION POINT 3
2,603' FSL & 1,980' FWL

NAD 83 X = 824,457.41'
NAD 83 Y = 621,054.73'
NAD 83 LAT = 32.703944°
NAD 83 LONG = -103.412923°
NAD 27 X = 783,277.32'
NAD 27 Y = 620,991.25'
NAD 27 LAT = 32.703821°
NAD 27 LONG = -103.412433°

KICK-OFF POINT
205' FNL & 1,980' FWL

NAD 83 X = 824,398.30'
NAD 83 Y = 628,779.14'
NAD 83 LAT = 32.725174°
NAD 83 LONG = -103.412897°
NAD 27 X = 783,218.48'
NAD 27 Y = 628,715.49'
NAD 27 LAT = 32.725052°
NAD 27 LONG = -103.412406°

PENETRATION POINT 4
1,302' FSL & 1,980' FWL

NAD 83 X = 824,469.95'
NAD 83 Y = 619,753.09'
NAD 83 LAT = 32.700366°
NAD 83 LONG = -103.412919°
NAD 27 X = 783,289.81'
NAD 27 Y = 619,689.65'
NAD 27 LAT = 32.700244°
NAD 27 LONG = -103.412429°

FIRST TAKE POINT &
PENETRATION POINT 1
505' FNL & 1,980' FWL

NAD 83 X = 824,400.28'
NAD 83 Y = 628,479.15'
NAD 83 LAT = 32.724350°
NAD 83 LONG = -103.412899°
NAD 27 X = 783,220.45'
NAD 27 Y = 628,415.51'
NAD 27 LAT = 32.724228°
NAD 27 LONG = -103.412408°

PENETRATION POINT 5
0' FSL & 1,980' FWL

NAD 83 X = 824,482.48'
NAD 83 Y = 618,451.48'
NAD 83 LAT = 32.696788°
NAD 83 LONG = -103.412915°
NAD 27 X = 783,302.30'
NAD 27 Y = 618,388.06'
NAD 27 LAT = 32.696666°
NAD 27 LONG = -103.412425°

PENETRATION POINT 2
0' FSL & 1,980' FWL

NAD 83 X = 824,431.93'
NAD 83 Y = 623,700.26'
NAD 83 LAT = 32.711215°
NAD 83 LONG = -103.412931°
NAD 27 X = 783,251.93'
NAD 27 Y = 623,636.72'
NAD 27 LAT = 32.711093°
NAD 27 LONG = -103.412441°

LAST TAKE POINT &
BOTTOM HOLE LOCATION
100' FSL & 1,980' FWL

NAD 83 X = 824,547.62'
NAD 83 Y = 613,297.90'
NAD 83 LAT = 32.682623°
NAD 83 LONG = -103.412849°
NAD 27 X = 783,367.25'
NAD 27 Y = 613,234.59'
NAD 27 LAT = 32.682501°
NAD 27 LONG = -103.412359°

CORNER COORDINATES NEW MEXICO EAST - NAD 83	
POINT	NORTHING/EASTING
A	N:628,972.37' E:822,416.97'
B	N:628,987.98' E:825,044.05'
C	N:629,003.59' E:827,671.12'
D	N:626,355.66' E:827,686.04'
E	N:623,726.03' E:827,724.17'
F	N:621,094.27' E:827,762.34'
G	N:618,462.51' E:827,800.50'
H	N:615,819.12' E:827,826.28'
I	N:613,222.48' E:827,852.65'
J	N:613,196.73' E:825,214.86'
L	N:615,746.39' E:822,536.55'
M	N:618,444.90' E:822,502.50'
N	N:621,031.04' E:822,477.58'
O	N:623,691.93' E:822,451.94'
P	N:626,332.15' E:822,434.46'
Q	N:623,703.07' E:825,099.92'
R	N:618,453.71' E:825,151.56'

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: ☑ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
	49690	PEARL; BONE SPRING
Property Code	Property Name	Well Number
	SHEPARD 25-1 STATE COM	521H
OGRID No.	Operator Name	Ground Level Elevation
333298	ROCKWOOD ENERGY LP	3,810'
Surface Owner: ☑ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☑ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	25	18S	35E		453' FNL	955' FWL	32.724500°	-103.416231°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	1	19S	35E		2,540' FNL	660' FWL	32.689826°	-103.417173°	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
399.44				
Order Numbers.			Well setbacks are under Common Ownership: ☐Yes ☐No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	25	18S	35E		205' FNL	660' FWL	32.725184°	-103.417189°	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	25	18S	35E		505' FNL	660' FWL	32.724360°	-103.417198°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	1	19S	35E		2,540' FNL	660' FWL	32.689826°	-103.417173°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☑ Horizontal ☐ Vertical	Ground Floor Elevation:

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature: Kelton Powell Date: 8-13-2025

Printed Name: Kelton Powell

Email Address: Kelton@rockwoodenergy.com

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARK J. MURRAY NEW MEXICO 12177 REGISTERED PROFESSIONAL SURVEYOR

Date: 8/13/2025

Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey	Revision Number
12177	8/13/2025	0

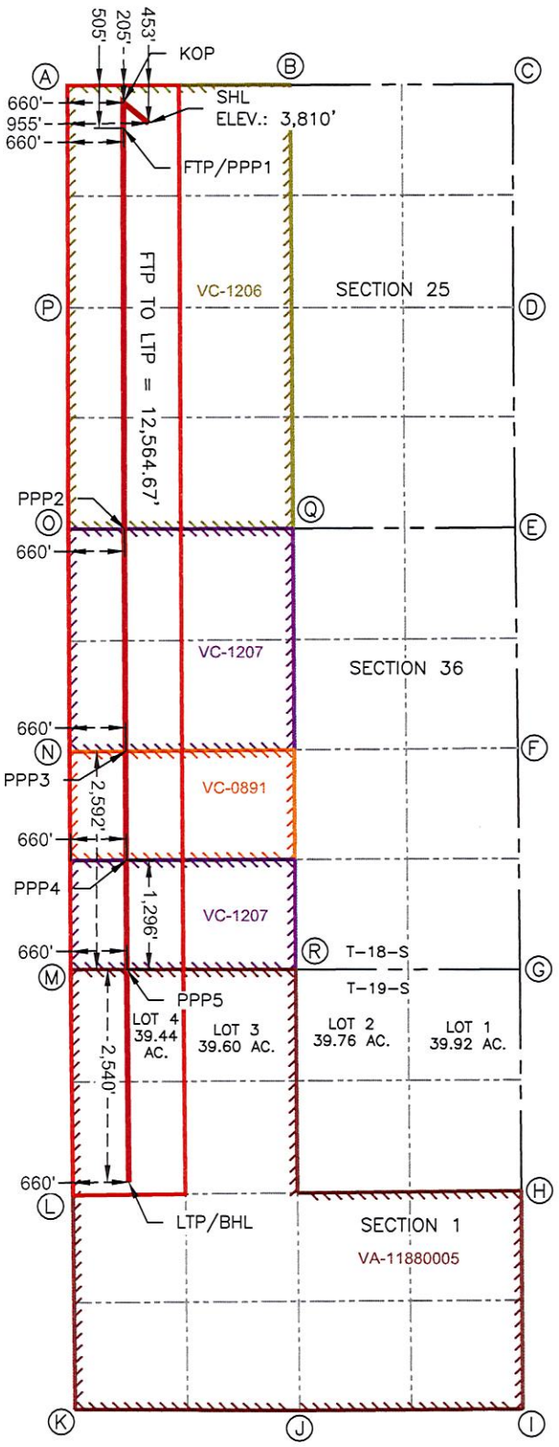
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Released to Imaging: 8/13/2025 10:12:57 AM
Received by OCD: 8/13/2025 10:01:43 AM

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



SHEPARD 25-1 STATE COM 521H

SURFACE HOLE LOCATION
453' FNL & 955' FWL
ELEV. = 3,810'

NAD 83 X = 823,375.26'
NAD 83 Y = 628,525.01'
NAD 83 LAT = 32.724500°
NAD 83 LONG = -103.416231°
NAD 27 X = 782,195.44'
NAD 27 Y = 628,461.33'
NAD 27 LAT = 32.724378°
NAD 27 LONG = -103.415739°

KICK-OFF POINT
205' FNL & 660' FWL

NAD 83 X = 823,078.32'
NAD 83 Y = 628,771.30'
NAD 83 LAT = 32.725184°
NAD 83 LONG = -103.417189°
NAD 27 X = 781,898.51'
NAD 27 Y = 628,707.61'
NAD 27 LAT = 32.725062°
NAD 27 LONG = -103.416698°

FIRST TAKE POINT &
PENETRATION POINT 1
505' FNL & 660' FWL

NAD 83 X = 823,078.32'
NAD 83 Y = 628,471.29'
NAD 83 LAT = 32.724360°
NAD 83 LONG = -103.417198°
NAD 27 X = 781,898.50'
NAD 27 Y = 628,407.61'
NAD 27 LAT = 32.724237°
NAD 27 LONG = -103.416706°

PENETRATION POINT 2
0' FSL & 660' FWL

NAD 83 X = 823,111.94'
NAD 83 Y = 623,694.71'
NAD 83 LAT = 32.711231°
NAD 83 LONG = -103.417223°
NAD 27 X = 781,931.96'
NAD 27 Y = 623,631.13'
NAD 27 LAT = 32.711109°
NAD 27 LONG = -103.416732°

PENETRATION POINT 3
2,592' FSL & 660' FWL

NAD 83 X = 823,137.52'
NAD 83 Y = 621,038.94'
NAD 83 LAT = 32.703932°
NAD 83 LONG = -103.417214°
NAD 27 X = 781,957.45'
NAD 27 Y = 620,975.42'
NAD 27 LAT = 32.703809°
NAD 27 LONG = -103.416723°

PENETRATION POINT 4
1,296' FSL & 660' FWL

NAD 83 X = 823,150.01'
NAD 83 Y = 619,743.01'
NAD 83 LAT = 32.700370°
NAD 83 LONG = -103.417210°
NAD 27 X = 781,969.89'
NAD 27 Y = 619,679.52'
NAD 27 LAT = 32.700247°
NAD 27 LONG = -103.416719°

PENETRATION POINT 5
0' FSL & 660' FWL

NAD 83 X = 823,162.49'
NAD 83 Y = 618,447.09'
NAD 83 LAT = 32.696808°
NAD 83 LONG = -103.417206°
NAD 27 X = 781,982.33'
NAD 27 Y = 618,383.63'
NAD 27 LAT = 32.696685°
NAD 27 LONG = -103.416715°

LAST TAKE POINT &
BOTTOM HOLE LOCATION
2,540' FNL & 660' FWL

NAD 83 X = 823,194.58'
NAD 83 Y = 615,907.18'
NAD 83 LAT = 32.689826°
NAD 83 LONG = -103.417173°
NAD 27 X = 782,014.32'
NAD 27 Y = 615,843.78'
NAD 27 LAT = 32.689704°
NAD 27 LONG = -103.416683°

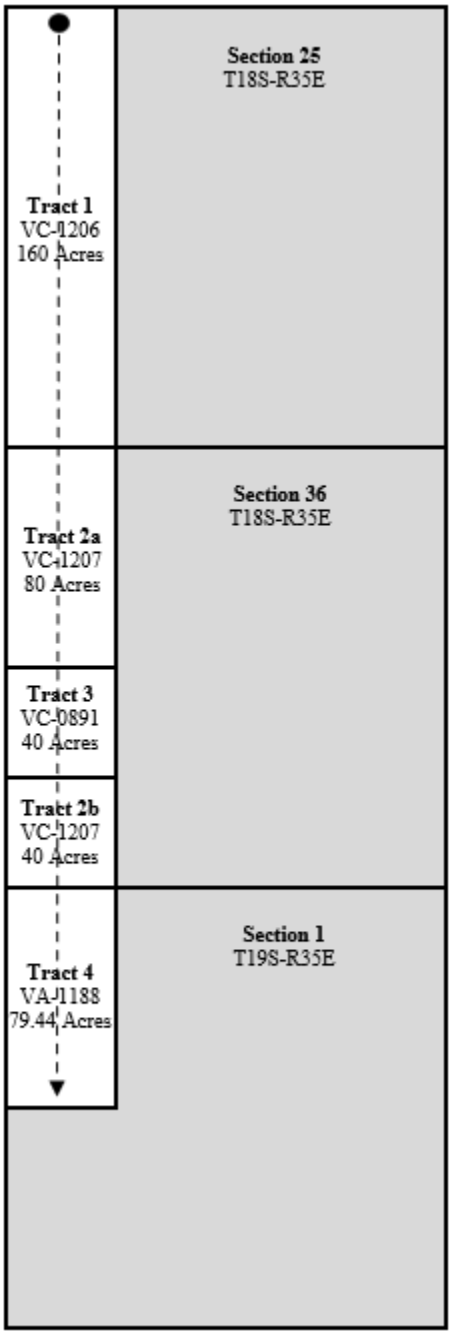
CORNER COORDINATES NEW MEXICO EAST - NAD 83	
POINT	NORTHING/EASTING
A	N:628,972.37' E:822,416.97'
B	N:628,987.98' E:825,044.05'
C	N:629,003.59' E:827,671.12'
D	N:626,355.66' E:827,686.04'
E	N:623,726.03' E:827,724.17'
F	N:621,094.27' E:827,762.34'
G	N:618,462.51' E:827,800.50'
H	N:615,819.12' E:827,826.28'
I	N:613,222.48' E:827,852.65'
J	N:613,196.73' E:825,214.86'
L	N:615,746.39' E:822,536.55'
M	N:618,444.90' E:822,502.50'
N	N:621,031.04' E:822,477.58'
O	N:623,691.93' E:822,451.94'
P	N:626,332.15' E:822,434.46'
Q	N:623,703.07' E:825,099.92'
R	N:618,453.71' E:825,151.56'

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit C-2
Submitted by: Rockwood Energy, LP
Hearing Date: August 12-13, 2025
Case No. 25243-25246

Section Plat

Shepard 25/1 State Com #521H

Plat covering the W/2W/2 of Section 25 and the W/2W/2 of Section 36, Township 18 South, Range 35 East, and Lot 4 and SW/4NW/4 of Section 1, Township 19 South, Range 35 East, Lea County, New Mexico.



Tract 1: W/2W/2 of Section 25 – State Lease VC-1206
Coterra Energy Operating Co.
Coterra Energy Operating E LLC (Record Title Owner)

Tract 2a: W/2NW/4 of Section 36 – State Lease VC-1207
Coterra Energy Operating Co.
Coterra Energy Operating E LLC (Record Title Owner)

Tract 3: NW/4SW/4 of Section 36 – State Lease VC-0891
Rockwood Energy, LP

Tract 2b: SW/4SW/4 of Section 36 – State Lease VC-1207
Coterra Energy Operating Co.
Coterra Energy Operating E LLC (Record Title Owner)

Tract 4: Lot 4 and SW/4NW/4 of Section 1 – State Lease VA-1188
Rockwood Energy, LP

RECAPITULATION FOR
Shepard 25/1 State Com #521H

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.00	40.0561%
2a	80.00	20.0280%
3	40.00	10.0140%
2b	40.00	10.0140%
4	79.44	19.8879%
Total	399.44	100.0000%

TRACT OWNERSHIP
Shepard 25/1 State Com #521H

Total:

Rockwood Energy, LP	34.420188%
Coterra Energy Operating Co.	65.579812%
	100.000000%

*** 65.579812% Total Interest Being Pooled.**

Tract 1: W/2W/2 of Section 25 – State Lease VC-1206
Coterra Energy Operating Co.(100%).

Tract 2a: W/2NW/4 of Section 36 – State Lease VC-1207
Rockwood Energy, LP (15.04%), Coterra Energy Operating Co. (84.96%).

Tract 3: NW/4SW/4 of Section 36 – State Lease VC-0891
Rockwood Energy, LP (100%).

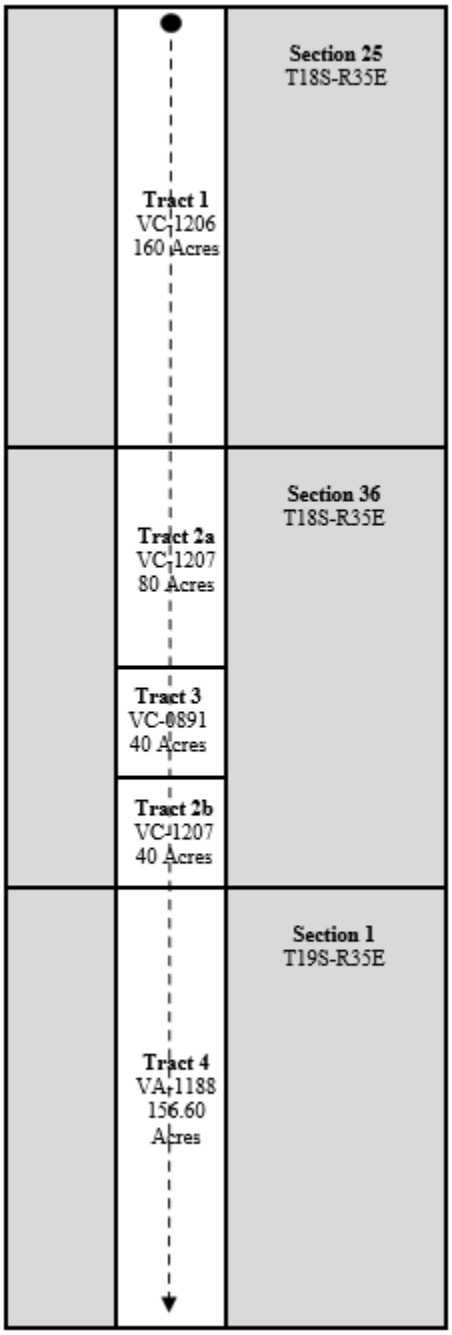
Tract 2b: SW/4SW/4 of Section 36 – State Lease VC-1207
Rockwood Energy, LP (15.04%), Coterra Energy Operating Co. (84.96%).

Tract 4: Lot 4 and SW/4NW/4 of Section 1 – State Lease VA-1188
Rockwood Energy, LP (100%).

Section Plat

Shepard 25/1 State Com #523H

Plat covering the E/2W/2 of Section 25 and the E/2W/2 of Section 36, Township 18 South, Range 35 East, and Lot 3, SE/4NW/4 and E/2SW/4 of Section 1, Township 19 South, Range 35 East, Lea County, New Mexico.



Tract 1: E/2W/2 of Section 25 – State Lease VC-1206
Coterra Energy Operating Co.
Coterra Energy Operating E LLC (Record Title Owner)

Tract 2a: E/2NW/4 of Section 36 – State Lease VC-1207
Coterra Energy Operating Co.
Coterra Energy Operating E LLC (Record Title Owner)

Tract 3: NE/4SW/4 of Section 36 – State Lease VC-0891
Rockwood Energy, LP

Tract 2b: SE/4SW/4 of Section 36 – State Lease VC-1207
Coterra Energy Operating Co.
Coterra Energy Operating E LLC (Record Title Owner)

Tract 4: Lot 3, SE/NW/4, and E/2SW/4 of Section 1 – State Lease VA-1188
Rockwood Energy, LP

RECAPITULATION FOR
Shepard 25/1 State Com #523H

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.00	35.5711%
2a	80.00	16.7856%
3	40.00	8.3928%
2b	40.00	8.3928%
4	156.60	32.8577%
Total	476.60	100.0000%

TRACT OWNERSHIP
Shepard 25/1 State Com #523H

Total:

Rockwood Energy, LP	45.037348%
Coterra Energy Operating Co.	54.962652%
	100.000000%

*** 54.962652% Total Interest Being Pooled.**

Tract 1: E/2W/2 of Section 25 – State Lease VC-1206
Coterra Energy Operating Co. (100%).

Tract 2a: E/2NW/4 of Section 36 – State Lease VC-1207
Rockwood Energy, LP (15.04%), Coterra Energy Operating Co. (84.96%).

Tract 3: NE/4SW/4 of Section 36 – State Lease VC-0891
Rockwood Energy, LP (100%).

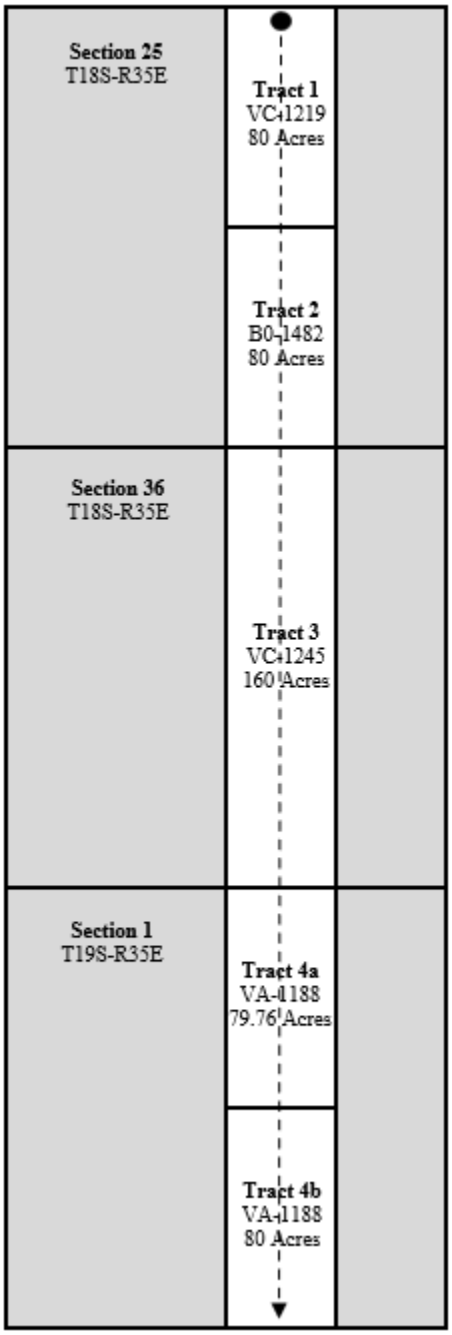
Tract 2b: SE/4SW/4 of Section 36 – State Lease VC-1207
Rockwood Energy, LP (15.04%), Coterra Energy Operating Co. (84.96%).

Tract 4: Lot 3, SE/NW/4, and E/2SW/4 of Section 1 – State Lease VA-1188
Rockwood Energy, LP (100%).

Section Plat

Shepard 25/1 State Com #526H

Plat covering the W/2E/2 of Section 25 and the W/2E/2 of Section 36, Township 18 South, Range 35 East, and Lot 2, SW/4NE/4 and W/2SE/4 of Section 1, Township 19 South, Range 35 East, Lea County, New Mexico.



Tract 1: W/2NE/4 of Section 25 – State Lease VC-1219
Coterra Energy Operating Co.
Coterra Energy Operating E LLC (Record Title Owner)

Tract 2: W/2SE/4 of Section 25 – State Lease B0-1482
Coterra Energy Operating Co.
Coterra Energy Operating E LLC (Record Title Owner)

Tract 3: W/2E/2 of Section 36 – State Lease VC-1245
Coterra Energy Operating Co.
Coterra Energy Operating E LLC (Record Title Owner)

Tract 4a: Lot 2 and SW/4NE/4 of Section 1 – State Lease VA-1188
Rockwood Energy, LP

Tract 4b: W/2SE/4 of Section 1 – State Lease VA-1188
Rockwood Energy, LP

RECAPITULATION FOR
Shepard 25/1 State Com #526H

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	16.6750%
2	80.00	16.6750%
3	160.00	33.3500%
4a	79.76	16.6250%
4b	80.00	16.6750%
Total	479.76	100.0000%

TRACT OWNERSHIP
Shepard 25/1 State Com #526H

Total:

Rockwood Energy, LP	33.300000%
Coterra Energy Operating Co.	66.700000%
	100.000000%

*** 66.700000% Total Interest Being Pooled.**

Tract 1: W/2NE/4 of Section 25 – State Lease VC-1219
Coterra Energy Operating Co. (100%).

Tract 2: W/2SE/4 of Section 25 – State Lease B0-1482
Coterra Energy Operating Co. (100%).

Tract 3: W/2E/2 of Section 36 – State Lease VC-1245
Coterra Energy Operating Co. (100%).

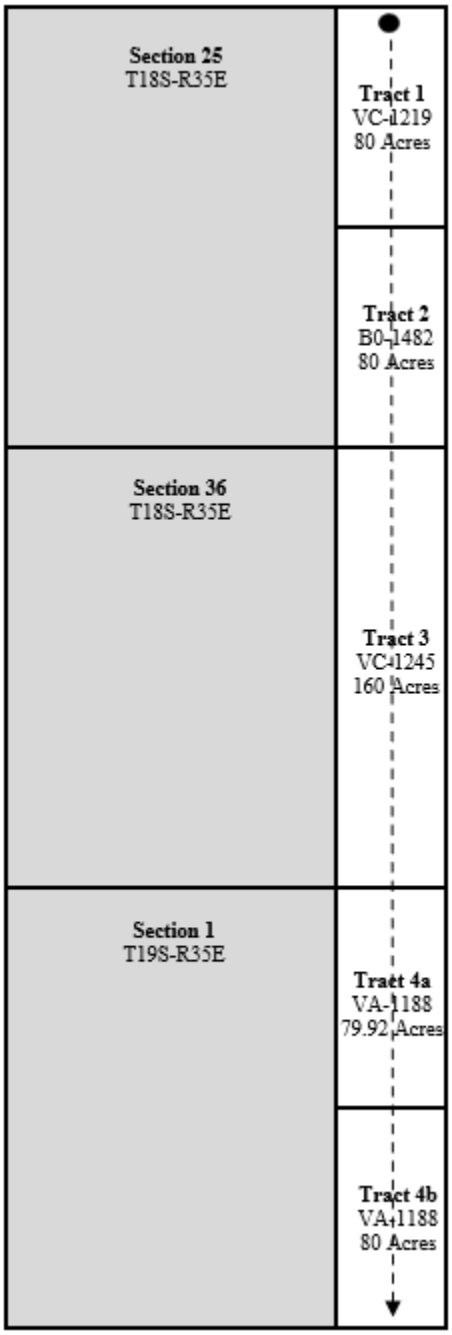
Tract 4a: Lot 2 and SW/4NE/4 of Section 1 – State Lease VA-1188
Rockwood Energy, LP (100%).

Tract 4b: W/2SE/4 of Section 1 – State Lease VA-1188
Rockwood Energy, LP (100%).

Section Plat

Shepard 25/1 State Com #528H

Plat covering the E/2E/2 of Section 25 and the E/2E/2 of Section 36, Township 18 South, Range 35 East, and Lot 1, SE/4NE/4 and E/2SE/4 of Section 1, Township 19 South, Range 35 East, Lea County, New Mexico.



Tract 1: E/2NE/4 of Section 25 – State Lease VC-1219
Coterra Energy Operating Co.
Coterra Energy Operating E LLC (Record Title Owner)

Tract 2: E/2SE/4 of Section 25 – State Lease B0-1482
Coterra Energy Operating Co.
Coterra Energy Operating E LLC (Record Title Owner)

Tract 3: E/2E/2 of Section 36 – State Lease VC-1245
Coterra Energy Operating Co.
Coterra Energy Operating E LLC (Record Title Owner)

Tract 4a: Lot 1 and SE/4NE/4 of Section 1 – State Lease VA-1188
Rockwood Energy, LP

Tract 4b: E/2SE/4 of Section 1 – State Lease VA-1188
Rockwood Energy, LP

RECAPITULATION FOR
Shepard 25/1 State Com #528H

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	16.6694%
2	80.00	16.6694%
3	160.00	33.3389%
4a	79.92	16.6529%
4b	80.00	16.6694%
Total	479.92	100.0000%

TRACT OWNERSHIP
Shepard 25/1 State Com #528H

Total:

Rockwood Energy, LP	33.322220%
Coterra Energy Operating Co.	66.677780%
	100.000000%

*** 66.677780% Total Interest Being Pooled.**

Tract 1: E/2NE/4 of Section 25 – State Lease VC-1219
Coterra Energy Operating Co. (100%).

Tract 2: E/2SE/4 of Section 25 – State Lease B0-1482
Coterra Energy Operating Co. (100%).

Tract 3: E/2E/2 of Section 36 – State Lease VC-1245
Coterra Energy Operating Co. (100%).

Tract 4a: Lot 1 and SE/4NE/4 of Section 1 – State Lease VA-1188
Rockwood Energy, LP (100%).

Tract 4b: E/2SE/4 of Section 1 – State Lease VA-1188
Rockwood Energy, LP (100%).

Received by OCD: 8/13/2025 10:10:03 AM

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit C-3
Submitted by: Rockwood Energy, LP
Hearing Date: August 12-13, 2025
Case No. 25243-25246

Rockwood ENERGY, LP

223 W. Wall St. Suite 300
Midland, TX 79701

4450 Oak Park Lane Suite 101897
Fort Worth, TX 76109

February 12, 2025
Via Certified Mail

XXXXXX
Attn: Permian New Mexico Land Manager

Re: Shepard 25/1 State Com Well Proposals Sec 25 & 36 T18S R35E & Sec 1 E2, E2W2, W2NW4 T19S R35E Lea County, NM

To Whom it may concern,

Rockwood Energy, LP hereby proposes the drilling and completion of the following four (4) wells at the following approximate location within T18S R35E & T19S R35E:

1. **Shepard 25/1 State Com 521H**
   SHL: 205' FNL & 1,310' FWL of Section 25
   BHL: 2,540' FNL & 660' FWL of Section 1
   TVD: Approximately 9,200'
   TMD: Approximately 21,700'
   Proration Unit: W2W2 of Sections 25 & 36, W2NW of Section 1
   Targeted Interval: 2nd Bone Spring Sand
   Total cost: See AFEs attached

2. **Shepard 25/1 State Com 523H**
   SHL: 205' FNL & 1,330' FWL of Section 25
   BHL: 100' FNL & 1,980' FWL of Section 1
   TVD: Approximately 9,200'
   TMD: Approximately 24,200'
   Proration Unit: E2W2 of Sections 25, 36, 1
   Targeted Interval: 2nd Bone Spring Sand
   Total cost: See AFEs attached

223 W. Wall St. Suite 300
Midland, TX 79701

4450 Oak Park Lane Suite 101897
Fort Worth, TX 76109

3. **Shepard 25/1 State Com 526H**
   SHL: 205' FNL & 1,330' FEL of Section 25
   BHL: 100' FNL & 1,980' FEL of Section 1
   TVD: Approximately 9,200'
   TMD: Approximately 24,200'
   Proration Unit: W2E2 of Sections 25, 36, 1
   Targeted Interval: 2nd Bone Spring Sand
   Total cost: See AFEs attached

4. **Shepard 25/1 State Com 528H**
   SHL: 205' FNL & 1,310' FEL of Section 25
   BHL: 100' FNL & 660' FEL of Section 1
   TVD: Approximately 9,200'
   TMD: Approximately 24,200'
   Proration Unit: E2E2 of Sections 25, 36, 1
   Targeted Interval: 2nd Bone Spring Sand
   Total cost: See AFEs attached

The locations, TVDs, and targets are approximate and subject to change dependent on surface and subsurface issues encountered. Rockwood Energy is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement. The Operating Agreement has the following general provisions: 100%/300% non-consent provisions, $12,000/$1,200 drilling and producing rates, Rockwood Energy, LP/Rockwood Energy Operating , LP as Operator.

223 W. Wall St. Suite 300
Midland, TX 79701

4450 Oak Park Lane Suite 101897
Fort Worth, TX 76109

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter & a signed copy of the proposed AFEs.

Please send consent/non-consent letters within thirty (30) days of the date of your receipt of this letter. In the interest of time, Rockwood Energy L.P. plans to apply to the New Mexico Oil Conservation Division for compulsory pooling into a spacing unit for the proposed wells. If you do not wish to participate, Rockwood Energy L.P. would be interested in negotiating mutually beneficial terms to acquire your interest.

Thank you for your time and consideration, if you have any questions please contact me via email or cell below at anytime.

Sincerely,

Kelton Powell
Rockwood Energy, LP
kelton@rockwoodenergy.com
(325) 280-1222

Elections & AFEs on page to follow

223 W. Wall St. Suite 300
Midland, TX 79701

4450 Oak Park Lane Suite 101897
Fort Worth, TX 76109

Shepard 25/1 Elections:

Please indicate your responses in the space below		
Well(s)	**Elect to Participate**	**Elect to not Participate**
Shepard 25/1 State Com 521H		
Shepard 25/1 State Com 523H		
Shepard 25/1 State Com 526H		
Shepard 25/1 State Com 528H		

XXXXXX

By:_____

Printed Name:_____

Title:_____

Date:_____

Rockwood ENERGY, LP

AUTHORIZATION FOR EXPENDITURE

Well Name:	Shepard 25/1 State Com 521H			**Prospect:**	Bone Springs				
Location:				**County:**	Lea			**ST:**	NM
Sec.		**Blk:**		**Survey:**		**TWP:**	18S	**RNG:**	35E
Prop. TVD:	9200	**TMD:**	24200						

INTANGIBLE COSTS 0180	CODE	TCP	CODE	CC
Regulatory Permits & Surveys	0190-0100	$13,257	0190-0200	
Location / Road / Site / Preparation	0190-0104	$112,687	0190-0204	$33,143
Location / Restoration	0190-0105	$265,146	0190-0205	$39,772
Daywork / Turnkey / Footage Drilling $18,500/d	0190-0111	$784,833	0190-0211	$116,134
Fuel 1700 gal/day @ 2.74/gal	0190-0115	$135,221	0190-0215	$588,625
Mud, Chemical & Additives	0190-0121	$265,146	0190-0221	
Horizontal Drillout Services			0190-0222	$331,433
Cementing	0190-0126	$312,873	0190-0226	$39,772
Logging & Wireline Services	0190-0133	$3,314	0190-0233	$502,453
Casing / Tubing / Snubbing Service	0190-0136	$26,515	0190-0236	$119,316
Mud Logging	0190-0138	$39,772		
Stimulation 50 Stg 20.4 MM gal / 20.4 MM lb			0190-0243	$3,354,103
Stimulation Rentals & Other			0190-0244	$421,583
Water & Other	0190-0146	$53,029	0190-0246	$933,316
Bits	0190-0147	$132,573	0190-0247	$10,606
Inspection & Repair Services	0190-0152	$53,029	0190-0252	$6,629
Misc. Air & Pumping Services	0190-0157		0190-0257	$13,257
Testing & Flowback Services	0190-0159	$19,886	0190-0259	$39,772
Completion / Workover Rig			0190-0262	$13,920
Rig Mobilization	0190-0163	$198,860		
Transportation	0190-0166	$39,772	0190-0266	$26,515
Welding Services	0190-0167	$6,629	0190-0267	$19,886
Contract Services & Supervision	0190-0173	$63,635	0190-0273	$23,863
Directional Services Includes Vertical Control	0190-0177	$397,720		
Equipment Rental	0190-0182	$433,382	0190-0282	$39,772
Well / Lease Legal	0190-0184	$6,629	0190-0284	
Well / Lease Insurance	0190-0185	$7,822	0190-0285	
Intangible Supplies	0190-0189	$10,606	0190-0289	$13,257
Damages	0190-0192	$13,257	0190-0292	
ROW & Easements	0190-0193		0190-0293	$5,303
Pipeline Interconnect			0190-0294	
Company Supervision	0190-0195	$254,541	0190-0295	$91,210
Overhead Fixed Rate	0190-0196	$13,257	0190-0296	$26,515
Well Abandonment	0190-0198		0190-0298	
Contingencies **2% (TCP) 2% (CC)**	0190-0199	$85,907	0190-0299	$160,679
TOTAL		**$3,749,300**		**$6,970,833**

TANGIBLE COSTS 0181				
Casing (19.1" - 30")	0191-0796			
Casing (10.1" - 19.0") 13 3/8" 54.5# J-55 ST&C @ $42.99/ft	0191-0797	$28,768		
Casing (8.1" - 10.0") 9 5/8" 36# L80 LT&C @ $26.07/ft	0191-0798	$73,180		
Casing (6.1" - 8.0") 7" 29# HCP-110 LT&C @ $26.99/ft	0191-0799	$401,432		
Casing (4.1" - 6.0") 4 1/2" 13.5# P-110 BPN @ $14.94/ft			0191-0797	$370,807
Tubing 2 7/8" 6.5# L-80 EUE 8rd @ $5.74/ft			0191-0798	$92,138
Drilling Head	0191-0880	$44,940		
Tubing Head & Upper Section			0191-0870	$39,772
Horizontal Completion Tools Completion Liner Hanger			0191-0871	$99,430
Sucker Rods			0191-0875	
Subsurface Equipment			0191-0880	
Artificial Lift Systems Gas Lift Valves & pkr			0191-0884	$33,143
Pumping Unit			0191-0885	
Surface Pumps & Prime Movers 1/2 VRU/SWD pump/Booster comp			0191-0886	$39,323
Tanks - Oil 1/2 of 6 - 750 bbl			0191-0890	$67,410
Tanks - Water 1/2 of 5 - 750 bbl coated			0191-0891	$63,253
Separation / Treating Equipment 36x15x500 Hor 3 ph & 30x10x500 V1/2 Gun bbl/VRT			0191-0895	$78,645
Heater Treaters, Line Heaters 6'x20'x75# HT			0191-0897	$19,661
Metering Equipment			0191-0898	$16,853
Line Pipe & Valves - Gathering 1/2 of 3.4 miles of 6" poly for SWD			0191-0900	$112,350
Fittings / Valves & Accessories			0191-0906	$84,263
Cathodic Protection			0191-0908	$8,988
Electrical Installation includes automation			0191-0909	$67,410
Equipment Installation			0191-0910	$44,940
Pipeline Construction 1/2 of 3.4 miles 6" surface poly for SWD			0191-0920	$28,088
TOTAL		**$548,321**		**$1,266,474**
SUBTOTAL		**$4,297,621**		**$8,237,307**
TOTAL WELL COST		**$12,534,928**		

Extra Expense Insurance

☐ **I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.**
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0190-0185.

☐ **I elect to purchase my own well control insurance policy.**

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: **KP** Date: **2/1/2025**

Company Approval: _____ Date: **2/1/2025**

Joint Owner Interest: _____ Amount: _____

Joint Owner Name: _____

Signature: _____

Summary of Communications

Shepard 25/1 State Com #521H

W/2W/2 of Section 25 and the W/2W/2 of Section 36, Township 18 South, Range 35 East, and Lot 4 and SW/4NW/4 of Section 1, Township 19 South, Range 35 East, Lea County, New Mexico.

Coterra Energy Operating Co.:

1/24/2025: Email with a representative of the above listed party.
1/28/2025: Email with a representative of the above listed party.
2/6/2025: Message with a representative of the above listed party.
2/16/2025: In person meeting with a representative of the above listed party.
2/20/2025: Mailed Well Proposal Letter and AFEs to above listed party.
3/3/2025: Phone call with a representative of the above listed party.
3/4/2025: Email with a representative of the above listed party.
3/6/2025: Message with a representative of the above listed party.
3/7/2025: Message with a representative of the above listed party.
3/10/2025: Email, message, and phone call with a representative of the above listed party.
4/2/2025: Message with a representative of the above listed party.
4/3/2025: Email with a representative of the above listed party.
4/7/2025: Message with a representative of the above listed party.
4/12/2025: Phone call with a representative of the above listed party.
6/16/2025: Email with a representative of the above listed party.
7/22/2025: Email with a representative of the above listed party.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit C-4
Submitted by: Rockwood Energy, LP
Hearing Date: August 12-13, 2025
Case No. 25243-25246

Summary of Communications

Shepard 25/1 State Com #523H

E/2W/2 of Section 25 and the E/2W/2 of Section 36, Township 18 South, Range 35 East, and Lot 3, SE/4NW/4, and E/2SW/4 of Section 1, Township 19 South, Range 35 East, Lea County, New Mexico.

Coterra Energy Operating Co.:
1/24/2025: Email with a representative of the above listed party.
1/28/2025: Email with a representative of the above listed party.
2/6/2025: Message with a representative of the above listed party.
2/16/2025: In person meeting with a representative of the above listed party.
2/20/2025: Mailed Well Proposal Letter and AFEs to above listed party.
3/3/2025: Phone call with a representative of the above listed party.
3/4/2025: Email with a representative of the above listed party.
3/6/2025: Message with a representative of the above listed party.
3/7/2025: Message with a representative of the above listed party.
3/10/2025: Email, message, and phone call with a representative of the above listed party.
4/2/2025: Message with a representative of the above listed party.
4/3/2025: Email with a representative of the above listed party.
4/7/2025: Message with a representative of the above listed party.
4/12/2025: Phone call with a representative of the above listed party.
6/16/2025: Email with a representative of the above listed party.
7/22/2025: Email with a representative of the above listed party.

Summary of Communications

Shepard 25/1 State Com #526H

W/2E/2 of Section 25 and the W/2E/2 of Section 36, Township 18 South, Range 35 East, and Lot 2, SW/4NE/4, and W/2SE/4 of Section 1, Township 19 South, Range 35 East, Lea County, New Mexico.

Coterra Energy Operating Co.:
1/24/2025: Email with a representative of the above listed party.
1/28/2025: Email with a representative of the above listed party.
2/6/2025: Message with a representative of the above listed party.
2/16/2025: In person meeting with a representative of the above listed party.
2/20/2025: Mailed Well Proposal Letter and AFEs to above listed party.
3/3/2025: Phone call with a representative of the above listed party.
3/4/2025: Email with a representative of the above listed party.
3/6/2025: Message with a representative of the above listed party.
3/7/2025: Message with a representative of the above listed party.
3/10/2025: Email, message, and phone call with a representative of the above listed party.
4/2/2025: Message with a representative of the above listed party.
4/3/2025: Email with a representative of the above listed party.
4/7/2025: Message with a representative of the above listed party.
4/12/2025: Phone call with a representative of the above listed party.
6/16/2025: Email with a representative of the above listed party.
7/22/2025: Email with a representative of the above listed party.

Summary of Communications

Shepard 25/1 State Com #528H

E/2E/2 of Section 25 and the E/2E/2 of Section 36, Township 18 South, Range 35 East, and Lot 1, SE/4NE/4, and E/2SE/4 of Section 1, Township 19 South, Range 35 East, Lea County, New Mexico.

Coterra Energy Operating Co.:
1/24/2025: Email with a representative of the above listed party.
1/28/2025: Email with a representative of the above listed party.
2/6/2025: Message with a representative of the above listed party.
2/16/2025: In person meeting with a representative of the above listed party.
2/20/2025: Mailed Well Proposal Letter and AFEs to above listed party.
3/3/2025: Phone call with a representative of the above listed party.
3/4/2025: Email with a representative of the above listed party.
3/6/2025: Message with a representative of the above listed party.
3/7/2025: Message with a representative of the above listed party.
3/10/2025: Email, message, and phone call with a representative of the above listed party.
4/2/2025: Message with a representative of the above listed party.
4/3/2025: Email with a representative of the above listed party.
4/7/2025: Message with a representative of the above listed party.
4/12/2025: Phone call with a representative of the above listed party.
6/16/2025: Email with a representative of the above listed party.
7/22/2025: Email with a representative of the above listed party.

Received by OCD: 8/13/2025 10:01:43 AM

July 18, 2025

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Attn: Examiner

Re: Rockwood Energy LP Letter of Support
Shepard 25/1 Prospect
All of Section 25, All of Section 36 T18S R35E & All of Section 1 S&E W2SW4 T19S R35E
Lea County, New Mexico

Dear Examiner:

Charles M. Morgan is an Overriding Royalty Interest owner in Rockwood Energy LP's ("Rockwood") proposed Shepard 25/1 State Com 521H, Shepard 25/1 State Com 523H, Shepard 25/1 State Com 526H, and Shepard 25/1 State Com 528H. These wells are proposed as 3-mile horizontal wells targeting the Bone Spring formation with the exception of Shepard 25/1 State Com 521H being proposed as a 2.5-mile horizontal in the Bone Spring formation.

I, Charles M. Morgan, fully support Rockwood's development plan in this area.

Charles M. Morgan

Charles M. Morgan

Released to Imaging: 8/13/2025 10:12:57 AM

July 18, 2025

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Attn: Examiner

Re: Rockwood Energy LP Letter of Support
Shepard 25/1 Prospect
Operating Agreement dated July 15, 2015
All of Section 25, All of Section 36 T18S R35E & All of Section 1 S&E W2SW4 T19S R35E
Lea County, New Mexico

Dear Examiner:

Marshall & Winston, Inc ("Marshall & Winston") is a working interest owner in Rockwood Energy LP's ("Rockwood") proposed Shepard 25/1 State Com 521H, Shepard 25/1 State Com 523H, Shepard 25/1 State Com 526H, and Shepard 25/1 State Com 528H. These wells are proposed as 3-mile horizontal wells targeting the Bone Spring formation with the exception of Shepard 25/1 State Com 521H being proposed as a 2.5-mile horizontal in the Bone Spring formation. The wells are being proposed under Operating Agreement dated July 15, 2025, naming Rockwood Energy LP as Operator and covering all of Section 25, all of Section 36 T18S R35E & all of Section 1 S&E W2SW4, T19S R35E, Lea County, New Mexico.

Marshall & Winston has signed Rockwood's proposed Operating Agreement and fully supports Rockwood's development plan in this area.

Omar Sanchez
Land Manager

Received by OCD: 8/13/2025 10:01:43 AM

Released to Imaging: 8/13/2025 10:12:57 AM

Received by OCD: 8/13/2025 10:01:43 AM

July 18, 2025

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Attn: Examiner

Re: Rockwood Energy LP Letter of Support
Shepard 25/1 Prospect
All of Section 25, All of Section 36 T18S R35E & All of Section 1 S&E W2SW4 T19S R35E
Lea County, New Mexico

Dear Examiner:

Mayhill Oil Corp ("Mayhill") is an Overriding Royalty Interest owner in Rockwood Energy LP's ("Rockwood") proposed Shepard 25/1 State Com 521H, Shepard 25/1 State Com 523H, Shepard 25/1 State Com 526H, and Shepard 25/1 State Com 528H. These wells are proposed as 3-mile horizontal wells targeting the Bone Spring formation with the exception of Shepard 25/1 State Com 521H being proposed as a 2.5-mile horizontal in the Bone Spring formation.

Mayhill fully supports Rockwood's development plan in this area.

Spencer Sell
Director

Released to Imaging: 8/13/2025 10:12:57 AM

Page 68 of 126

July 18, 2025

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Attn: Examiner

Re: Rockwood Energy LP Letter of Support
George Mitchell 26/35 Prospect
Operating Agreement dated July 15, 2015
E/2 of Sections 26 & 35
T18S, R35E, Lea County, New Mexico

Dear Examiner:

Marshall & Winston, Inc ("Marshall & Winston") is a working interest owner in Rockwood Energy LP's ("Rockwood") proposed George Mitchell 26/35 State Com 526H & George Mitchell 26/35 State Com 528H wells. These wells are proposed as 2-mile horizontal wells targeting the Bone Spring formation. The wells are being proposed under Operating Agreement dated July 15, 2025, naming Rockwood Energy LP as Operator and covering the E2 of Section 26 & 35, T18S, R35E, Lea County, New Mexico.

Marshall & Winston has signed Rockwood's proposed Operating Agreement and fully supports Rockwood's development plan in this area.

Omar Sanchez
Land Manager

Received by OCD: 8/13/2025 10:01:43 AM

Released to Imaging: 8/13/2025 10:12:57 AM

Received by OCD: 8/13/2025 10:01:43 AM

TAYMOR ENTERPRISES, INC.
812 DUNHAM CLOSE
WESTWORTH VILLAGE, TEXAS 76114
817-253-9770

July 18, 2025

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Attn: Examiner

Re: Rockwood Energy LP Letter of Support
Shepard 25/1 Prospect
All of Section 25, All of Section 36 T18S R35E & All of Section 1 S&E W2SW4 T19S R35E
Lea County, New Mexico

Dear Examiner:

TayMor Enterprises, Inc ("TayMor") is an Overriding Royalty Interest owner in Rockwood Energy LP's ("Rockwood") proposed Shepard 25/1 State Com 521H, Shepard 25/1 State Com 523H, Shepard 25/1 State Com 526H, and Shepard 25/1 State Com 528H. These wells are proposed as 3-mile horizontal wells targeting the Bone Spring formation with the exception of Shepard 25/1 State Com 521H being proposed as a 2.5-mile horizontal in the Bone Spring formation.

TayMor fully supports Rockwood's development plan in this area.

John D. Pool
President

Released to Imaging: 8/13/2025 10:12:57 AM

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit C-5
Submitted by: Rockwood Energy, LP
Hearing Date: August 12-13, 2025
Case No. 25243-25246

August 6, 2025

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Attn: Examiner

Re: Rockwood Energy LP Letter of Support
Shepard 25/1 Prospect
Operating Agreement dated July 15, 2015
All of Section 25, All of Section 36 T18S R35E & All of Section 1 S&E W2SW4 T19S R35E
Lea County, New Mexico

Dear Examiner:

Guns Up Exploration, LLC ("Guns Up Exploration") is a working interest owner in Rockwood Energy LP's ("Rockwood") proposed Shepard 25/1 State Com 521H, Shepard 25/1 State Com 523H, Shepard 25/1 State Com 526H, and Shepard 25/1 State Com 528H. These wells are proposed as 3-mile horizontal wells targeting the Bone Spring formation with the exception of Shepard 25/1 State Com 521H being proposed as a 2.5-mile horizontal in the Bone Spring formation. The wells are being proposed under Operating Agreement dated July 15, 2025, naming Rockwood Energy LP as Operator and covering all of Section 25, all of Section 36 T18S R35E & all of Section 1 S&E W2SW4, T19S R35E, Lea County, New Mexico.

Guns Up Exploration intends to sign Rockwood's proposed Operating Agreement and fully supports Rockwood's development plan in this area.

Edward David
MANAGING ~~Manager~~ member

SALT FORK LIMITED
P.O. BOX 911 · BRECKENRIDGE, TX 76424 · 254-559-3355

August 11, 2025

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Attn: Examiner

Re: Rockwood Energy LP Letter of Support
Shepard 25/1 Prospect
Operating Agreement dated July 15, 2015
All of Section 25, All of Section 36 T18S R35E & All of Section 1 S&E W2SW4 T19S R35E
Lea County, New Mexico

Dear Examiner:

Salt Fork Limited ("Salt Fork") is a working interest owner in Rockwood Energy LP's ("Rockwood") proposed Shepard 25/1 State Com 521H, Shepard 25/1 State Com 523H, Shepard 25/1 State Com 526H, and Shepard 25/1 State Com 528H. These wells are proposed as 3-mile horizontal wells targeting the Bone Spring formation with the exception of Shepard 25/1 State Com 521H being proposed as a 2.5-mile horizontal in the Bone Spring formation. The wells are being proposed under Operating Agreement dated July 15, 2025, naming Rockwood Energy LP as Operator and covering all of Section 25, all of Section 36 T18S R35E & all of Section 1 S&E W2SW4, T19S R35E, Lea County, New Mexico.

Salt Fork intends to sign Rockwood's proposed Operating Agreement and fully supports Rockwood's development plan in this area.

Matthew Thompson, President & CEO

Page 72 of 126

Worrall Investment Corporation
P O Box 1834
Roswell, NM 88202
575-420-5853

August 6, 2025

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Attn: Examiner

Re: Rockwood Energy LP Letter of Support
Shepard 25/1 Prospect
Operating Agreement dated July 15, 2015
All of Section 25, All of Section 36 T18S R35E & All of Section 1 S&E W2SW4 T19S R35E
Lea County, New Mexico

Dear Examiner:

Worrall Investment Corporation ("Worrall Investment Corp") is a working interest owner in Rockwood Energy LP's ("Rockwood") proposed Shepard 25/1 State Com 521H, Shepard 25/1 State Com 523H, Shepard 25/1 State Com 526H, and Shepard 25/1 State Com 528H. These wells are proposed as 3-mile horizontal wells targeting the Bone Spring formation with the exception of Shepard 25/1 State Com 521H being proposed as a 2.5-mile horizontal in the Bone Spring formation. The wells are being proposed under Operating Agreement dated July 15, 2025, naming Rockwood Energy LP as Operator and covering all of Section 25, all of Section 36 T18S R35E & all of Section 1 S&E W2SW4, T19S R35E, Lea County, New Mexico.

Worrall Investment Corp intends to sign Rockwood's proposed Operating Agreement and fully supports Rockwood's development plan in this area.

John Worrall
Manager

Received by OCD: 8/13/2025 10:01:43 AM

Released to Imaging: 8/13/2025 10:12:57 AM

Page 73 of 126

August 6, 2025

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Attn: Examiner

Re: Rockwood Energy LP Letter of Support
Shepard 25/1 Prospect
Operating Agreement dated July 15, 2015
All of Section 25, All of Section 36 T18S R35E & All of Section 1 S&E W2SW4 T19S R35E
Lea County, New Mexico

Dear Examiner:

SR Primo Holdings, LLC ("SR Primo Holdings") is a working interest owner in Rockwood Energy LP's ("Rockwood") proposed Shepard 25/1 State Com 521H, Shepard 25/1 State Com 523H, Shepard 25/1 State Com 526H, and Shepard 25/1 State Com 528H. These wells are proposed as 3-mile horizontal wells targeting the Bone Spring formation with the exception of Shepard 25/1 State Com 521H being proposed as a 2.5-mile horizontal in the Bone Spring formation. The wells are being proposed under Operating Agreement dated July 15, 2025, naming Rockwood Energy LP as Operator and covering all of Section 25, all of Section 36 T18S R35E & all of Section 1 S&E W2SW4, T19S R35E, Lea County, New Mexico.

SR Primo Holdings intends to sign Rockwood's proposed Operating Agreement and fully supports Rockwood's development plan in this area.

Roberto Roybal
President/Manager

Received by OCD: 8/13/2025 10:01:43 AM

Released to Imaging: 8/13/2025 10:12:57 AM

August 6, 2025

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Attn: Examiner

Re: Rockwood Energy LP Letter of Support
Shepard 25/1 Prospect
Operating Agreement dated July 15, 2015
All of Section 25, All of Section 36 T18S R35E & All of Section 1 S&E W2SW4 T19S R35E
Lea County, New Mexico

Dear Examiner:

Sharbro Energy, LLC ("Sharbro") is a working interest owner in Rockwood Energy LP's ("Rockwood") proposed Shepard 25/1 State Com 521H, Shepard 25/1 State Com 523H, Shepard 25/1 State Com 526H, and Shepard 25/1 State Com 528H. These wells are proposed as 3-mile horizontal wells targeting the Bone Spring formation with the exception of Shepard 25/1 State Com 521H being proposed as a 2.5-mile horizontal in the Bone Spring formation. The wells are being proposed under Operating Agreement dated July 15, 2025, naming Rockwood Energy LP as Operator and covering all of Section 25, all of Section 36 T18S R35E & all of Section 1 S&E W2SW4, T19S R35E, Lea County, New Mexico.

Sharbro intends to sign Rockwood's proposed Operating Agreement and fully supports Rockwood's development plan in this area.

Elizabeth Baker

Liz Baker
Land Manager / AIF

Received by OCD: 8/13/2025 10:01:43 AM

Released to Imaging: 8/13/2025 10:12:57 AM

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit D
Submitted by: Rockwood Energy, LP
Hearing Date: August 12-13, 2025
Case No. 25243-25246

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATIONS OF ROCKWOOD ENERGY, LP,
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO. **CASE NOS. 25243-25246**

SELF-AFFIRMED STATEMENT OF CHARLEY CROSBY

Charley Crosby, hereby states and declares as follows:

1. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.

3. I am familiar with the applications filed by Rockwood in Case Nos. 25243-25246.

4. Rockwood Exhibit D-1 is a subsea structure and cross-section map that I prepared for the Base of the 2nd Bone Spring Sand. The contour intervals are 100 feet. The area comprising the proposing spacing units in Case Nos. 25243-25246 are outlined with the approximate location and orientation of the initial wells noted. The structure map shows the targeted formation gently dipping to the southwest. The structure appears consistent across the proposed spacing unit, and I do not observe any faulting, pinch outs, or other geologic impediments to drilling horizontal wells.

5. Rockwood Exhibit D-1 also shows a line of stratigraphic cross-section through the proposed horizontal spacing units form A to A'. I chose the logs from these wells to create the cross-section because they penetrate the targeted interval, are of good quality, and have been subjected to petrophysical analysis of the targeted interval. In my opinion, these well logs are representative of the geology in the area.

6. Exhibit D-2 is a stratigraphic cross-section that I prepared using the logs from the representative wells show in Exhibit D-1. Each well on the cross-section contains gamma ray, resistivity, and porosity logs. The target interval for the proposed wells are marked on the cross-section. The cross-section demonstrates that the targeted interval is continuous across the proposed spacing unit.

7. In my opinion, the orientation of the proposed wells is the appropriate orientation for horizontal development in this area. Based on my geologic study, the Bone Spring formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed spacing unit will contribute more-or-less equally to the production from the wells. I have not identified any geologic impediments to drilling horizontal wells in the area of the proposed spacing units.

8. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent drilling of unnecessary wells, and to result in the greatest ultimate recovery, and that approving Rockwood's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

9. Rockwood's Exhibits D-1 to D-2 were either prepared by me or compiled under my direction and supervision.

10. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct.

11. I understand that this self-affirmed statement will be used as written testimony in this case.

12. This statement is made on the date next to my signature below.

Date: August 6, 2025

Charley Crosby, Geologist

MOC Top Round Prospect
3 WPS in Lower 2nd BSPG SD

A

A'

MOC Seafood Tower and
Picanha Prospects currently
drilling LWR 2nd BSPG SD

MOC Belgian Blue Prospect
4 WPS in Staggered 2 Upper
& 2 Lower 2nd BSPG SD

Coterra Blue Box
Fed Com 505H
Lowermost 2nd
BSPG SD target
Cum since Jan
2024: ~170 MBO

MOC Worlds End & High
Sea Prospects currently
drilling LWR 2nd BSPG SD

DEVON ENERGY PRODUCT

MEWBOURNE OIL CO

COG OPERATING LLC

BC OPERATING INC

CAZA OPERATING LLC

FRANKLIN MOUNTAIN

MATADOR PROD CO

3R OPER LLC

18S 35E

18S 36E

19S 35E

19S 36E

1:30000

5500 0 5500 11000 16500 us ft

Upper 2nd BSPG SD

Lower 2nd BSPG SD

2nd BSPG SD Proposal

Acreage of Interest

MOC Recent/Current DSUs

Original Operator

n

Mewbourne Oil Company

MOC-CTRA-Rockwood
18S-35E & 19S-35E AOI

8/3/25	Lea County	New Mexico
	Wells TD < 5000' filtered out	Geol: C. Crosby

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit D-1
Submitted by: Rockwood Energy, LP
Hearing Date: August 12-13, 2025
Case No. 25243-25246

Received by OCD: 8/13/2025 10:01:43 AM

A N — **A' S**

30025319660000	6675 ft	30025293470000	3450 ft	30025269210000	5491 ft	30025293400000	12308 ft	30025300030000	16907 ft	30025269560000
YATES PETROLEUM CORP NOWATA `AGR` STATE 2 Datum=3939.00 1650 FSL 330 FEL TWP: 18 S - Range: 35 E - Sec. 9		MARALO INC MARALO `SV` 16 STAT 1 Datum=3942.00 1748 FSL 742 FWL TWP: 18 S - Range: 35 E - Sec. 16		BLANKS ENERGY CORP HONEYSUCKLE 1 Datum=3932.00 660 FNL 2084 FEL TWP: 18 S - Range: 35 E - Sec. 21		TAMARACK PETR CO INC ARCO `28` STATE 001 Datum=3923.00 660 FNL/660 FEL TWP: 18 S - Range: 35 E - Sec. 28		MERIDIAN OIL INC HONEYDEW `35` STATE 1 Datum=3881.00 990 FNL 330 FEL TWP: 18 S - Range: 35 E - Sec. 35		AMOCO PROD CO ROBINSON COM 1 Datum=3821.00 1980 FNL/1980 FEL TWP: 19 S - Range: 35 E - Sec. 14

9I-18S-35E
MOC Top Round Offest

16L-18S-35E
MOC Top Round Offest

21B-18S-35E
MOC Belgian Blue Offest

28A-18S-35E
MOC Belgian Blue Offest

35A-18S-35E
Acreage of Interest Offset

14G-19S-35E
Coterra Blue Box Federal Com 505H Offest

Top 1st BSPG SD

Top 2nd BSPG Carbonate

Top 2nd BSPG SD

Top 3rd BSPG Carbonate

1000

500

0

MOC Top Round LWR 2nd BSPG SD Target 3 WPS

MOC Belgian Blue Upper 2nd BSPG SD Target 4 WPS

MOC Belgian Blue LWR 2nd BSPG SD Target 4 WPS

Proposed 2nd BSPG SD Target

CTRA Operated Blue Box LWR 2nd BSPG SD Target ~100' Below common LWR 2nd BSPG SD Target

MOC Top Round Prospect 3 WPS in Lower 2nd BSPG SD

MOC Belgian Blue Prospect 4 WPS in Staggered 2 Upper & Lower 2nd BSPG SD

MOC Seafood Tower and Picanha Prospects currently drilling LWR 2nd BSPG

Coterra Blue Box Fed Com 505H Lowermost 2nd BSPG SD target Cum since Jan 2024: ~170 MBO

A

A'

19S 35E

TD=10410.00 | TD=11821.00 | TD=11815.00 | TD=10300.00 | TD=10772.00 | TD=12590.00

MOC-CTRA-Rockwood 2nd BSPG SD Cross Section Exhibit (A-A')

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit D-2
Submitted by: Rockwood Energy, LP
Hearing Date: August 12-13, 2025
Case No. 25243-25246

Released to Imaging: 8/13/2025 10:12:57 AM

Released to Imaging: 8/13/2025 10:12:57 AM

Received by OCD: 8/13/2025 10:01:43 AM

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit E
Submitted by: Rockwood Energy, LP
Hearing Date: August 12-13, 2025
Case No. 25243-25246

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATIONS OF ROCKWOOD ENERGY, LP,
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO. **CASE NOS. 25243-25246**

SELF-AFFIRMED STATEMENT OF GAVIN EDINGTON

Gavin Edington, hereby states and declares as follows:

1. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum engineering matters. My credentials as a petroleum engineer have been accepted by the Division and made a matter of record.

3. I am familiar with the applications filed by Rockwood in Case Nos. 25243-25246.

4. Coterra's applications in Case Nos. 25520-25523 should be denied for the following reasons.

5. Rockwood Exhibit E-1 is a Detailed Production Allocation of the existing Blue Box Federal Com #505H for the overlapping spacing unit Coterra intends to create. This shows the cumulative existing and potential future drainage Coterra would be impacted by, creating waste and negatively affecting well performance of the offset Sombrero State Com #221H.

6. Rockwood Exhibit E-2 is an Operational Comparison of the proposed development plans of Rockwood and Coterra in these competing cases, showing Coterra has not been an active operator in this part of the basin, compared to the numerous developments Mewbourne has successfully drilled and completed, both in the recent past and with current rig activity. Further, Coterra's application to pool lands within Rockwood's proposed development and including these lands in an overlapping spacing unit impinges on the correlative rights of all additional parties.

Released to Imaging: 8/13/2025 10:12:57 AM
Received by OCD: 8/13/2025 10:01:43 AM

7. Rockwood Exhibit E-3 is a Gun Barrel Diagram of the proposed Units in Case Nos. 25243-25246. Both Rockwood & Coterra's developments are shown, with the detail that only the Coterra development intends to create an overlapping spacing unit with the Blue Box Federal Com #505H.

8. Rockwood's Exhibits E-1 to E-3 were either prepared by me or compiled under my direction and supervision.

9. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct.

10. I understand that this self-affirmed statement will be used as written testimony in this case.

11. This statement is made on the date next to my signature below.

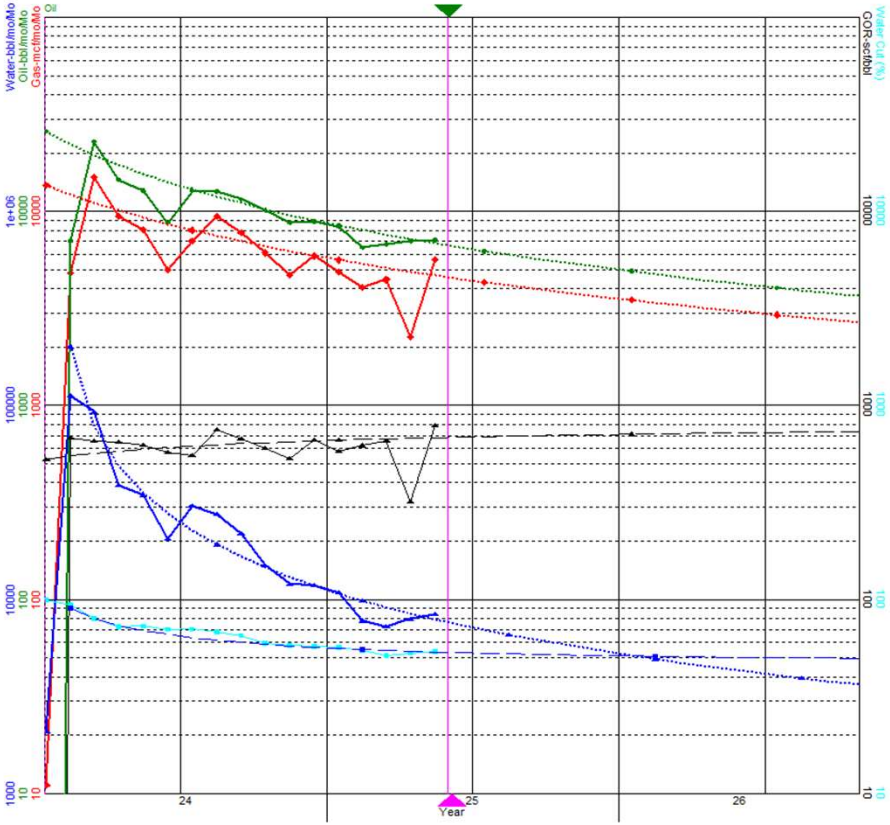


Gavin Edington

Date: August 6, 2025

Coterra Blue Box Federal Com #505H:
19S-35E Sec.2 (FTP: 1L/LTP: 13M)

Spacing Unit 800 acres straddling section line 1/2, 12/11, 13/14
FTP: 124' FWL Sec 1; LTP: 117' FWL Sec 13
First Production: 01/30/2024
Last available production month: 05/2025



Oil-bbl/mo		Gas-mcf/mo		Water-bbl/mo	
Qual=	FORECAST	Qual=	FORECAST	Qual=	FORECAST
Ref=	6/2025	Ref=	6/2025	Ref=	6/2025
Cum=	166467	Cum=	104534	Cum=	462256
Rem=	411443	Rem=	324082	Rem=	394124
EUR=	577910	EUR=	428616	EUR=	856380

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit E-1
Submitted by: Rockwood Energy, LP
Hearing Date: August 12-13, 2025
Case No. 25243-25246

Coterra Sombrero State Com Well Proposals:
19S-35E Sec. 12; BHLs 18S-35E Sec. 25

221H-224H spaced 1354' apart
221H seeking overlapping spacing unit (240 acres) with the Blue Box Federal Com #505H. Well to be spaced ~760' from existing producer.

Blue Box #505H producing from ~120' FWL Sec 1/12/13
=
55% spacing unit allocation factor

Overlapping lateral footage ~7200' / total lateral 12,337'
=
58% production allocation factor

Cumulative production already produced in overlapping spacing unit
=
55% x 58% x 166,467 bbls oil = 53,103 bbls oil *as of 5/2025

Estimated remaining reserves being shared in overlapping spacing unit
=
55% x 58% x (577,910 bbls oil – 166,467 bbls oil)
= 131,250 bbls oil

Assuming 50/50 split of remaining reserves between the two wells, total lost production impact on 221H
=
53,103 + 131,250/2 = 118,728 bbls oil

Operational Expertise

- Mewbourne has executed drilling and completions operations on more than 150 wells in the northeastern portion of the Delaware Basin since the beginning of 2020, including a recent pad of eight 3-mile laterals and two 2.5-mile laterals in 2025. In contrast, Coterra Energy has drilled a single 2 mile well in the area during this same time frame, and has not drilled and completed 4 milers in the New Mexico Delaware Basin

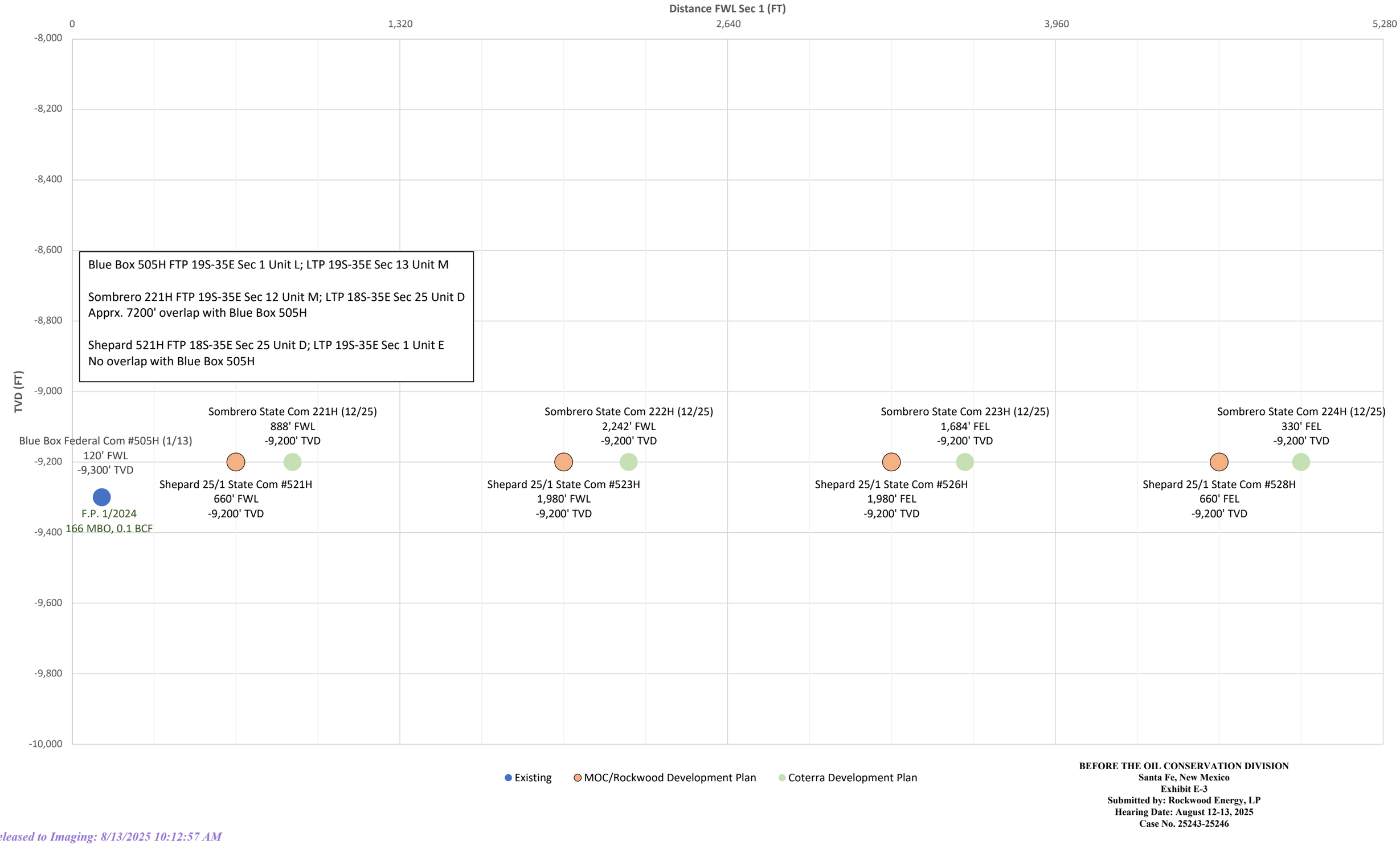
- Mewbourne/Rockwood's proposed development does not create an overlapping spacing unit, therefore minimizing & mitigating waste from an existing producing well and protecting the correlative rights of all parties.

No. Wells Drilled Northern Lea Co, NM (<= TWN 21S)		
Operator	**<=10,000'**	**>10,000'**
Mewbourne Oil Co	140	12
Coterra Energy Operating Co	1	0

***Operator Drilled Laterals since 1/1/2020 (S&P Enerdeq)**

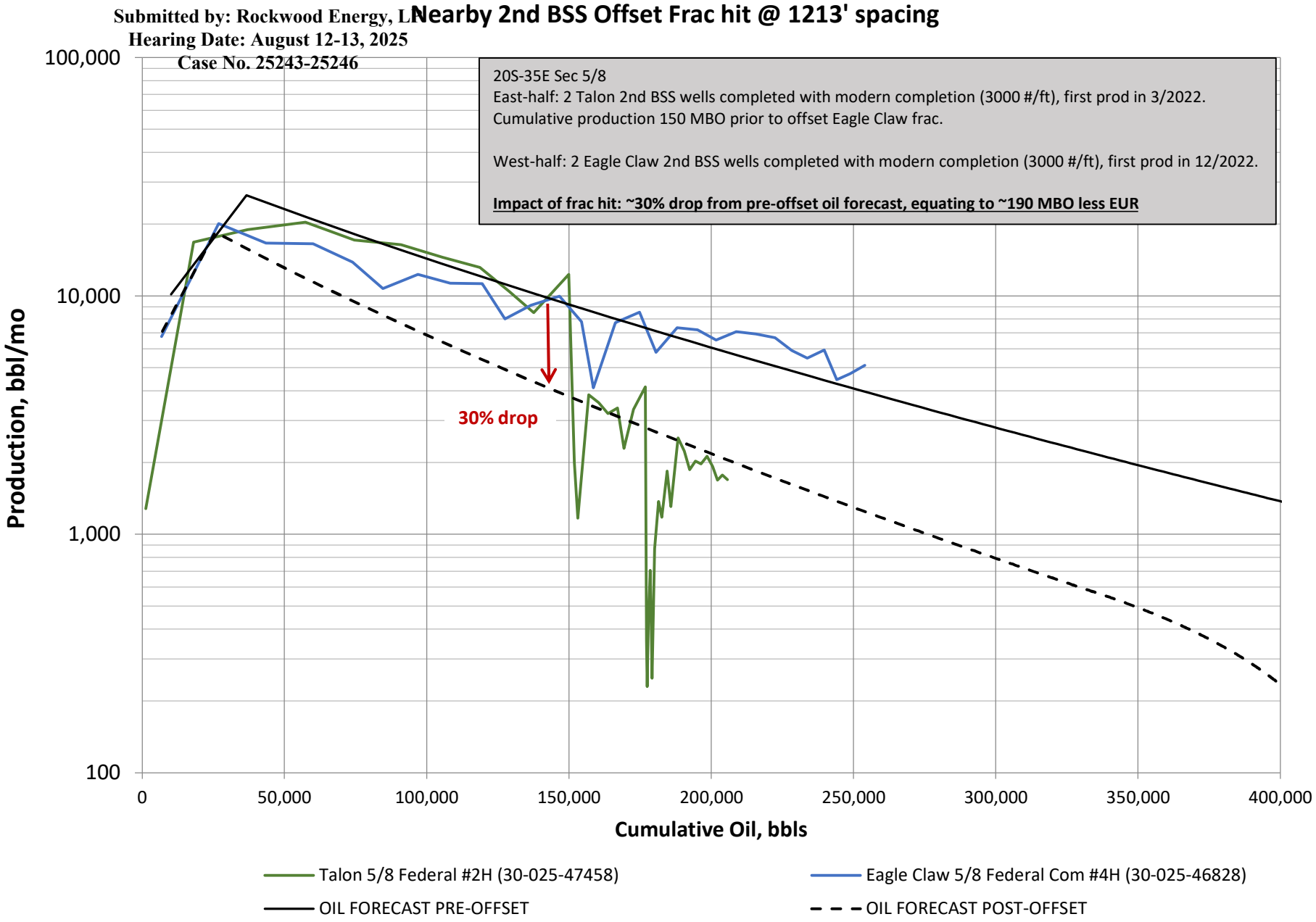
BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit E-2
Submitted by: Rockwood Energy, LP
Hearing Date: August 12-13, 2025
Case No. 25243-25246

MOC/Rockwood vs CTRA Development Plans Gun Barrel Diagram



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit E-3
Submitted by: Rockwood Energy, LP
Hearing Date: August 12-13, 2025
Case No. 25243-25246

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit E-4
Submitted by: Rockwood Energy, LLC
Hearing Date: August 12-13, 2025
Case No. 25243-25246



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATIONS OF ROCKWOOD ENERGY, LP,
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO. **CASE NOS. 25241-251246**

SELF AFFIRMED STATEMENT OF KAITLYN A. LUCK

1. I am attorney in fact and authorized representative of Rockwood Energy, LP ("Rockwood"), the Applicant herein.

2. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

3. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

4. The spreadsheet attached hereto contains the names of the parties to whom notice was provided in Case Nos. 25243-25246 (the "Cases") for the August 12, 2025 Special Hearing Docket of the New Mexico Oil Conservation Division.

5. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of August 5, 2025.

6. The law firm of Abadie & Schill caused a notice to be published to all parties subject to this compulsory pooling proceeding. An affidavit of publication from the Lea County newspaper's publication legal clerk with a copy of the notice of publication is attached herein.

7. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit F
Submitted by: Rockwood Energy, LP
Hearing Date: August 12-13, 2025
Case No. 25243-25246

8. I understand that this self-affirmed statement will be used as written testimony in this case.

9. This statement is made on the date next to my signature below.



Date: August 5, 2025

Kaitlyn A. Luck

For the Pursuit *of* Energy

ABADIE | SCHILL PC

Colorado
Louisiana
Nebraska
Montana
Oklahoma
New Mexico
Texas
Kansas
Wyoming
California
North Dakota

March 20, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Rockwood Energy, LP, for Compulsory Pooling, Lea County, New Mexico
Shepard 25/1 State Com 521H Well

Case No. 25243:

Dear Interest Owners:

This letter is to advise you that Rockwood Energy, LP ("Rockwood"), has filed the enclosed application, Case No. 25243, with the New Mexico Oil Conservation Division ("Division") for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 400-acre, more or less, spacing unit comprised of the W/2 W/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the W/2 NW/4 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico.

Rockwood requested that this Application be set for hearing before an Examiner of the Oil Conservation Division on April 10, 2025. The status of the hearing, including any continuances, can be monitored through the Division's website. Division hearings will commence at 9:00 a.m., in the Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and reviewing the status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441.

You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. Mountain Time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Kelton Powell at (325) 280-1222 or at kelton@rockwoodenergy.com.

Sincerely,



_____

Darin C. Savage

Attorney for Rockwood Energy, LP

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF ROCKWOOD ENERGY, LP,
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO

Case No. 25243

APPLICATION

Rockwood Energy, LP ("Rockwood"), OGRID No. 341867, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 400-acre, more or less, spacing unit comprised of the W/2 W/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the W/2 NW/4 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico.

In support of its Application, Rockwood states the following:

1. Rockwood is a working interest owner in the proposed horizontal spacing unit ("HSU") and has a right to drill a well thereon.

2. Rockwood proposes and dedicates to the HSU the **Shepard 25/1 State Com 521H Well,** as an initial well, to be drilled to a sufficient depth to test the Bone Spring formation.

3. Rockwood proposes the **Shepard 25/1 State Com 521H Well,** an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 1, Township 19 South, Range 35 East.

4. The well proposed herein, will be orthodox in its location, and the take points and completed intervals comply with setback requirements under the statewide rules.

5. Rockwood has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for their development within the proposed HSU.

6. The pooling of all interests in the Bone Spring formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

7. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Rockwood requests that all uncommitted interests in this HSU be pooled and that Rockwood be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, Rockwood requests that this Application be set for hearing on April 10, 2025, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Establishing a standard 400-acre, more or less, spacing unit comprised of the W/2 W/2 of Sections 25 and 36, Township18 South, Range 35 East, NMPM and the W/2 NW/4 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico;

B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying the proposed HSU;

C. Approving the **Shepard 25/1 State Com 521H Well** as the well for the HSU;

D. Designating Rockwood as operator of this HSU and the horizontal well to be drilled thereon;

E. Authorizing Rockwood to recover its costs of drilling, equipping, and completing the wells;

F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Setting a 200% charge for the risk assumed by Rockwood in drilling and completing the wells in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage
Darin C. Savage

Andrew D. Schill
William E. Zimsky
214 McKenzie Street
Santa Fe, New Mexico 87501
Telephone: 970.385.4401
Facsimile: 970.385.4901
darin@abadieschill.com
andrew@abadieschill.com
bill@abadieschill.com

Attorneys for Rockwood Energy, LP

Application of Rockwood Energy, LP, for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 400-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 25 and 36, Township18 South, Range 35 East, NMPM and the W/2 NW/4 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the **Shepard 25/1 State Com 521H Well,** an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well will be orthodox in location, and its take points and completed interval will comply with the setback requirements under statewide Rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15 miles West of Hobbs, New Mexico.

For the Pursuit *of* Energy

ABADIE | SCHILL PC

Colorado
Louisiana
Nebraska
Montana
Oklahoma
New Mexico
Texas
Kansas
Wyoming
California
North Dakota

March 20, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Rockwood Energy, LP, for Compulsory Pooling, Lea County, New Mexico
Shepard 25/1 State Com 523H Well

Case No. 25244:

Dear Interest Owners:

This letter is to advise you that Rockwood Energy, LP ("Rockwood"), has filed the enclosed application, Case No. 25244, with the New Mexico Oil Conservation Division ("Division") for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 480-acre, more or less, spacing unit comprised of the E/2 W/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the E/2 W/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico.

Rockwood requested that this Application be set for hearing before an Examiner of the Oil Conservation Division on April 10, 2025. The status of the hearing, including any continuances, can be monitored through the Division's website. Division hearings will commence at 9:00 a.m., in the Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and reviewing the status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441.

You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. Mountain Time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Kelton Powell at (325) 280-1222 or at kelton@rockwoodenergy.com.

Sincerely,



_____

Darin C. Savage

Attorney for Rockwood Energy, LP

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF ROCKWOOD ENERGY, LP,
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO

Case No. 25244

APPLICATION

Rockwood Energy, LP ("Rockwood"), OGRID No. 341867, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 480-acre, more or less, spacing unit comprised of the E/2 W/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the E/2 W/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico.

In support of its Application, Rockwood states the following:

1. Rockwood is a working interest owner in the proposed horizontal spacing unit ("HSU") and has a right to drill a well thereon.

2. Rockwood proposes and dedicates to the HSU the **Shepard 25/1 State Com 523H Well,** as an initial well, to be drilled to a sufficient depth to test the Bone Spring formation.

3. Rockwood proposes the **Shepard 25/1 State Com 523H Well,** an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 1, Township 19 South, Range 35 East.

4. The well proposed herein, will be orthodox in its location, and the take points and completed intervals comply with setback requirements under the statewide rules.

5. Rockwood has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for their development within the proposed HSU.

6. The pooling of all interests in the Bone Spring formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

7. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Rockwood requests that all uncommitted interests in this HSU be pooled and that Rockwood be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, Rockwood requests that this Application be set for hearing on April 10, 2025, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Establishing a standard 480-acre, more or less, spacing unit comprised of the E/2 W/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the E/2 W/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico;

B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying the proposed HSU;

C. Approving the **Shepard 25/1 State Com 523H Well** as the well for the HSU;

D. Designating Rockwood as operator of this HSU and the horizontal well to be drilled thereon;

E. Authorizing Rockwood to recover its costs of drilling, equipping, and completing the wells;

F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Setting a 200% charge for the risk assumed by Rockwood in drilling and completing the wells in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage
Darin C. Savage

Andrew D. Schill
William E. Zimsky
214 McKenzie Street
Santa Fe, New Mexico 87501
Telephone: 970.385.4401
Facsimile: 970.385.4901
darin@abadieschill.com
andrew@abadieschill.com
bill@abadieschill.com

Attorneys for Rockwood Energy, LP

Application of Rockwood Energy, LP, for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the E/2 W/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the **Shepard 25/1 State Com 523H Well,** an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well will be orthodox in location, and its take points and completed interval will comply with the setback requirements under statewide Rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15 miles West of Hobbs, New Mexico.

ABADIE | SCHILL PC

For the Pursuit *of* Energy

Colorado
Louisiana
Nebraska
Montana
Oklahoma
New Mexico
Texas
Kansas
Wyoming
California
North Dakota

March 20, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Rockwood Energy, LP, for Compulsory Pooling, Lea County, New Mexico
Shepard 25/1 State Com 526H Well

Case No. 25245:

Dear Interest Owners:

This letter is to advise you that Rockwood Energy, LP ("Rockwood"), has filed the enclosed application, Case No. 25245, with the New Mexico Oil Conservation Division ("Division") for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 480-acre, more or less, spacing unit comprised of the W/2 E/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the W/2 E/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico.

Rockwood requested that this Application be set for hearing before an Examiner of the Oil Conservation Division on April 10, 2025. The status of the hearing, including any continuances, can be monitored through the Division's website. Division hearings will commence at 9:00 a.m., in the Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and reviewing the status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441.

You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. Mountain Time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Kelton Powell at (325) 280-1222 or at kelton@rockwoodenergy.com.

Sincerely,



_____

Darin C. Savage

Attorney for Rockwood Energy, LP

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF ROCKWOOD ENERGY, LP,
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO

Case No. 25245

APPLICATION

Rockwood Energy, LP ("Rockwood"), OGRID No. 341867, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 480-acre, more or less, spacing unit comprised of the W/2 E/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the W/2 E/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico.

In support of its Application, Rockwood states the following:

1. Rockwood is a working interest owner in the proposed horizontal spacing unit ("HSU") and has a right to drill a well thereon.

2. Rockwood proposes and dedicates to the HSU the **Shepard 25/1 State Com 526H Well,** as an initial well, to be drilled to a sufficient depth to test the Bone Spring formation.

3. Rockwood proposes the **Shepard 25/1 State Com 526H Well,** an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 1, Township 19 South, Range 35 East.

4. The well proposed herein, will be orthodox in its location, and the take points and completed intervals comply with setback requirements under the statewide rules.

5. Rockwood has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for their development within the proposed HSU.

6. The pooling of all interests in the Bone Spring formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

7. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Rockwood requests that all uncommitted interests in this HSU be pooled and that Rockwood be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, Rockwood requests that this Application be set for hearing on April 10, 2025, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Establishing a standard 480-acre, more or less, spacing unit comprised of the W/2 E/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the W/2 E/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico;

B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying the proposed HSU;

C. Approving the **Shepard 25/1 State Com 526H Well** as the well for the HSU;

D. Designating Rockwood as operator of this HSU and the horizontal well to be drilled thereon;

E. Authorizing Rockwood to recover its costs of drilling, equipping, and completing the wells;

F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Setting a 200% charge for the risk assumed by Rockwood in drilling and completing the wells in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage
Darin C. Savage

Andrew D. Schill
William E. Zimsky
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Attorneys for Rockwood Energy, LP

Application of Rockwood Energy, LP, for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the W/2 E/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the **Shepard 25/1 State Com 526H Well,** an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well will be orthodox in location, and its take points and completed interval will comply with the setback requirements under statewide Rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15 miles West of Hobbs, New Mexico.

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March 20, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Rockwood Energy, LP, for Compulsory Pooling, Lea County, New Mexico
Shepard 25/1 State Com 528H Well

Case No. 25246:

Dear Interest Owners:

This letter is to advise you that Rockwood Energy, LP ("Rockwood"), has filed the enclosed application, Case No. 25246, with the New Mexico Oil Conservation Division ("Division") for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 480-acre, more or less, spacing unit comprised of the E/2 E/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the E/2 E/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico.

Rockwood requested that this Application be set for hearing before an Examiner of the Oil Conservation Division on April 10, 2025. The status of the hearing, including any continuances, can be monitored through the Division's website. Division hearings will commence at 9:00 a.m., in the Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and reviewing the status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441.

You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. Mountain Time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Kelton Powell at (325) 280-1222 or at kelton@rockwoodenergy.com.

Sincerely,



_____

Darin C. Savage

Attorney for Rockwood Energy, LP

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF ROCKWOOD ENERGY, LP,
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO

Case No. 25246

APPLICATION

Rockwood Energy, LP ("Rockwood"), OGRID No. 341867, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 480-acre, more or less, spacing unit comprised of the E/2 E/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the E/2 E/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico.

In support of its Application, Rockwood states the following:

1. Rockwood is a working interest owner in the proposed horizontal spacing unit ("HSU") and has a right to drill a well thereon.

2. Rockwood proposes and dedicates to the HSU the **Shepard 25/1 State Com 528H Well,** as an initial well, to be drilled to a sufficient depth to test the Bone Spring formation.

3. Rockwood proposes the **Shepard 25/1 State Com 528H Well,** an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 1, Township 19 South, Range 35 East.

4. The well proposed herein, will be orthodox in its location, and the take points and completed intervals comply with setback requirements under the statewide rules.

5. Rockwood has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for their development within the proposed HSU.

6. The pooling of all interests in the Bone Spring formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

7. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Rockwood requests that all uncommitted interests in this HSU be pooled and that Rockwood be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, Rockwood requests that this Application be set for hearing on April 10, 2025, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Establishing a standard 480-acre, more or less, spacing unit comprised of the E/2 E/2 of Sections 25 and 36, Township18 South, Range 35 East, NMPM and the E/2 E/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico;

B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying the proposed HSU;

C. Approving the **Shepard 25/1 State Com 528H Well** as the well for the HSU;

D. Designating Rockwood as operator of this HSU and the horizontal well to be drilled thereon;

E. Authorizing Rockwood to recover its costs of drilling, equipping, and completing the wells;

F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Setting a 200% charge for the risk assumed by Rockwood in drilling and completing the wells in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage
Darin C. Savage

Andrew D. Schill
William E. Zimsky
214 McKenzie Street
Santa Fe, New Mexico 87501
Telephone: 970.385.4401
Facsimile: 970.385.4901
darin@abadieschill.com
andrew@abadieschill.com
bill@abadieschill.com

Attorneys for Rockwood Energy, LP

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9314869904300132996527	Not Applic	4211.05 - S	New Mexico State Land Office		PO Box 1148			Santa Fe	NM	87504									RRE	0	9x12CM	Abadie & S			3	1	7							8.5x11	Letter
9314869904300132996534	Not Applic	4211.05 - S	Coterra Energy Inc.	And its Subsidiaries	6001 Deauville Blvd.	Suite 300N		Midland	TX	79706									RRE	0	9x12CM	Abadie & S			3	1	7							8.5x11	Letter

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USPSArticleNumber	ReturnRec	Reference	Name1	Name2	Address1	Address2	Address3	City	State	Zip	ReturnNan	ReturnNan	ReturnAdd	ReturnAddi	ReturnAdd	ReturnCity	ReturnStat	ReturnZip	ReturnRec	RestrictedI	FormType	Sender	ChargeAm	ChargeTo	Weight	Flat	NumberOf	CustomFie	CustomFie	CustomFie	RREGuestI	UserID	EntryFacili	PaperType	Contents
9314869904300132996596	Not Applic	4211.05 - S	New Mexico State Land Office		PO Box 1148			Santa Fe	NM	87504									RRE	0	9x12CM	Abadie & S			3	1	7							8.5x11	Letter
9314869904300132996602	Not Applic	4211.05 - S	Coterra Energy Inc.	And its Subsidiaries	6001 Deauville Blvd.	Suite 300N		Midland	TX	79706									RRE	0	9x12CM	Abadie & S			3	1	7							8.5x11	Letter

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9314869904300132996633	Not Applic	4211.05 - S	New Mexico State Land Office		PO Box 1148			Santa Fe	NM	87504									RRE	0	9x12CM	Abadie & S			3	1	7							8.5x11	Letter
9314869904300132996640	Not Applic	4211.05 - S	Coterra Energy Inc.	And its Subsidiaries	6001 Deauville Blvd.	Suite 300N		Midland	TX	79706									RRE	0	9x12CM	Abadie & S			3	1	7							8.5x11	Letter

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USPSArticleNumber	ReturnRec	Reference	Name1	Name2	Address1	Address2	Address3	City	State	Zip	ReturnNan	ReturnNan	ReturnAdd	ReturnAdd	ReturnAdd	ReturnCity	ReturnStat	ReturnZip	ReturnRec	Restricted	FormType	Sender	ChargeAm	ChargeTo	Weight	Flat	NumberOf	CustomFie	CustomFie	CustomFie	RREGuestI	UserID	EntryFacili	PaperType	Contents
9314869904300132996688	Not Applic	4211.05 - S	New Mexico State Land Office		PO Box 1148			Santa Fe	NM	87504									RRE	0	9x12CM	Abadie & S			3	1	7							8.5x11	Letter
9314869904300132996695	Not Applic	4211.05 - S	Coterra Energy Inc.	And its Subsidiaries	6001 Deauville Blvd.	Suite 300N		Midland	TX	79706									RRE	0	9x12CM	Abadie & S			3	1	7							8.5x11	Letter

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
March 25, 2025
and ending with the issue dated
March 25, 2025.

Publisher

Sworn and subscribed to before me this 25th day of March 2025.

Business Manager

My commission expires
January 29, 2027
(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

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LEGAL NOTICE
March 25, 2025

CASE No. 25243: Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include – COTERRA ENERGY INC. -- of Rockwood Energy, LP's Application for Compulsory Pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 9:00 a.m. on April 10, 2025, traditionally held at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. You can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about remote access and the status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441. Rockwood Energy, LP, (Corporate office at 4450 Oak Park Ln, Fort Worth, Texas 76109) seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 400-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the W/2 NW/4 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the **Shepard 25/1 State Com 521H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well will be orthodox in location, and its take points and completed interval will comply with the setback requirements under statewide Rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15 miles West of Hobbs, New Mexico.
#00299423

67115820 00299423

KAIYA TOOP
ABADIE SCHILL
555 RIVERGATE LANE B4-180
DURANGO, CO 81301

Affidavit of Publication

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(Seal)

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KAIYA TOOP
ABADIE SCHILL
555 RIVERGATE LANE B4-180
DURANGO, CO 81301

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COUNTY OF LEA

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LEGAL NOTICE
March 25, 2025

CASE No. 25245: Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include – COTERRA ENERGY INC. -- of Rockwood Energy, LP's Application for Compulsory Pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 9:00 a.m. on April 10, 2025, traditionally held at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. You can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about remote access and the status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441. Rockwood Energy, LP, (Corporate office at 4450 Oak Park Ln, Fort Worth, Texas 76109) seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the W/2 E/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the **Shepard 25/1 State Com 526H Well, an oil well,** to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well will be orthodox in location, and its take points and completed interval will comply with the setback requirements under statewide Rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15 miles West of Hobbs, New Mexico.
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KAIYA TOOP
ABADIE SCHILL
555 RIVERGATE LANE B4-180
DURANGO, CO 81301

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
March 25, 2025
and ending with the issue dated
March 25, 2025.

Publisher

Sworn and subscribed to before me this 25th day of March 2025.

Business Manager

My commission expires
January 29, 2027
(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE
March 25, 2025

CASE No. 25246: Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include – COTERRA ENERGY INC. – of Rockwood Energy, LP's Application for Compulsory Pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 9:00 a.m. on April 10, 2025, traditionally held at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. You can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about remote access and the status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441. Rockwood Energy, LP, (Corporate office at 4450 Oak Park Ln, Fort Worth, Texas 76109) seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the E/2 E/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the **Shepard 25/1 State Com 528H Well, an oil well,** to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well will be orthodox in location, and its take points and completed interval will comply with the setback requirements under statewide Rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15 miles West of Hobbs, New Mexico.
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