

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF 3R OPERATING, LLC
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25323

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Brian Van Staveren
A-1	Application & Proposed Notice of Hearing
A-2	C-102
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-4	Sample Well Proposal Letter & AFE
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Brian Atwell
B-1	Location Map
B-2	Cross-Section Location Map & Subsea Structure Map
B-3	Stratigraphic Cross-Section
B-4	Gun Barrel Diagram
Exhibit C	Self-Affirmed Statement of Jaclyn M. McLean
C-1	Notice Letter to All Interested Parties Sent April 9, 2025
C-2	Postal Delivery Report
C-3	Electronic Return Receipts
C-4	Affidavit of Publication for April 15, 2025

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 25323	APPLICANT'S RESPONSE
Date: August 26, 2025	
Applicant	3R Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	3R Operating, LLC (OGRID No. 331569)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of 3R Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	Civitas Permian Operating, LLC; Flat Creek Resources, LLC
Well Family	McMuffin
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp Formation
Pool Name and Pool Code:	Purple Sage; Wolfcamp Pool (Code 98220)
Well Location Setback Rules:	Order R-14262
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640-acres
Building Blocks:	Half Section
Orientation:	West to East
Description: TRS/County	N/2 of Sections 34 and 35, Township 24 South, Range 26 East, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and</u> <u>is approval of non-standard unit requested in this application?</u>	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	No.
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	McMuffin 34 35 Fed Com 701H SHL: 605' FNL & 155' FEL (Unit A), Section 33, T24S-R26E BHL: 600' FNL & 330' FEL (Unit A), Section 35, T24S-R26E Completion Target: Wolfcamp (Approx. 8,444' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit A-4
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A

Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	8/16/2025

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF 3R OPERATING, LLC
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

CASE NO. 25323

SELF-AFFIRMED STATEMENT
OF BRIAN VAN STAVEREN

1. I am a Land Advisor with 3R Operating, LLC ("3R"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.
2. Copies of 3R's application and proposed hearing notice are attached as **Exhibit A-1**.
3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.
4. 3R seeks to pool all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 34 and 35, Township 24 South, Range 26 East, Eddy County, New Mexico ("Unit").
5. The Unit will be dedicated to the **McMuffin 34 35 Fed Com 701H** well ("Well"), which will be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 33 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 35.
6. The completed interval of the Well will be orthodox.
7. **Exhibit A-2** contains the C-102 for the Well.
8. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests 3R seeks to pool

highlighted in yellow.

9. 3R has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.

10. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to working interest owners for the Well. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

11. In my opinion, 3R made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit A-5**.

12. 3R requests overhead and administrative rates of \$10,000 per month while the Well is being drilled and \$1,000 per month while the Well is producing. These rates are fair and are comparable to the rates charged by 3R and other operators in the vicinity.

13. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

14. In my opinion, the granting of 3R's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

15. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.


BRIAN VAN STAVEREN

04/17/2025
Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF 3R OPERATING, LLC
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25323

APPLICATION

Pursuant to NMSA § 70-2-17, 3R Operating, LLC (OGRID No. 331569) ("Applicant") applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 34 and 35, Township 24 South, Range 26 East, Eddy County, New Mexico ("Unit"). In support of its application, Applicant states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the **McMuffin 34 35 Fed Com 701H** well ("Well"), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 33 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 35.
3. The completed interval of the Well will be orthodox.
4. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.
5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Well and the Unit.

**3R Operating, LLC
Case No. 25323
Exhibit A-1**

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 8, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Designating Applicant as operator of the Unit and the Well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping and completing the Well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HARDY McLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

125 Lincoln Ave., Ste. 223

Santa Fe, NM 87501

Phone: (505) 230-4410

dhardy@hardymclean.com

jmclean@hardymclean.com

COUNSEL FOR 3R OPERATING, LLC

Application of 3R Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of N/2 of Sections 34 and 35, Township 24 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the **McMuffin 34 35 Fed Com 701H** well ("Well"), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 33 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 35. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 7 miles East of Whites City, New Mexico.

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	<input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION

API Number	Pool Code 98220	Pool Name Purple Sage; Wolfcamp
Property Code	Property Name McMUFFIN 34 35 FED COM	Well Number 701H
OGRID No. 331569	Operator Name 3R OPERATING, LLC	Ground Level Elevation 3338.5
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL A	Section 33	Township 24 S	Range 26 E	Lot	Ft. from N/S 605 NORTH	Ft. from E/W 155 EAST	Latitude 32.1791516°N	Longitude 104.2897544°W	County EDDY
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Bottom Hole Location

UL A	Section 35	Township 24 S	Range 26 E	Lot	Ft. from N/S 660 NORTH	Ft. from E/W 330 EAST	Latitude 32.1791006°N	Longitude 104.2561794°W	County EDDY
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Dedicated Acres 640	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL D	Section 34	Township 24 S	Range 26 E	Lot	Ft. from N/S 660 NORTH	Ft. from E/W 230 WEST	Latitude 32.1790058°N	Longitude 104.2885114°W	County EDDY
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First Take Point (FTP)

UL D	Section 34	Township 24 S	Range 26 E	Lot	Ft. from N/S 660 NORTH	Ft. from E/W 330 WEST	Latitude 32.1790113°N	Longitude 104.2881882°W	County EDDY
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Last Take Point (LTP)

UL A	Section 35	Township 24 S	Range 26 E	Lot	Ft. from N/S 660 NORTH	Ft. from E/W 330 EAST	Latitude 32.1791006°N	Longitude 104.2561794°W	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest run leased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order here to fore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

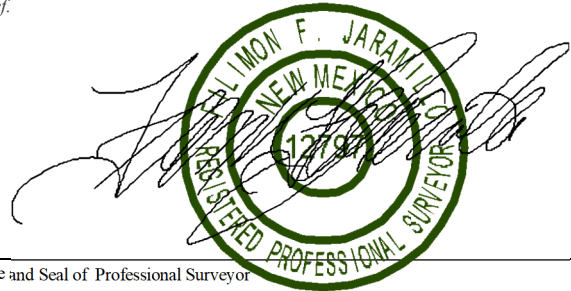
Austin Tramell 08/15/2025
Signature Date

Austin Tramell
Printed Name

atramell@3roperating.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor
FILIMON F. JARAMILLO

Certificate Number

PLS 12797

Date of Survey

NOVEMBER 20, 2024

SURVEY NO. 10335

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

3R Operating, LLC
Case No. 25323
Exhibit A-2

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

McMUFFIN 34 35 FED COM 701H
EL. = 3338.5

LEGEND

--- SECTION LINE
--- QUARTER LINE
--- LEASE LINE
--- WELL PATH

GEODETIC COORDINATES

NAD 83 NMSP EAST

SURFACE LOCATION

605' FNL, 155' FEL

N.=428912.80

E.=554820.10

LAT.=32.1791516°N

LONG.=104.2897544°W

LAST TAKE POINT

660' FNL, 330' FEL

N.=428900.08

E.=565207.71

LAT.=32.1791006°N

LONG.=104.2561794°W

PPP3

677' FNL, 1313' FEL

N.=428896.30

E.=564225.09

LAT.=32.1790921°N

LONG.=104.2593554°W

CORNER COORDINATES TABLE

NAD 83 NMSP EAST

A - N.=429599.02 E.=549648.90

B - N.=429557.13 E.=552313.86

C - N.=429515.24 E.=554978.83

D - N.=429569.97 E.=557627.08

E - N.=429625.16 E.=560293.81

F - N.=429590.39 E.=562915.46

G - N.=429555.61 E.=565537.11

H - N.=426954.45 E.=549639.22

I - N.=426908.12 E.=554962.60

J - N.=427013.46 E.=560212.37

K - N.=426917.28 E.=565539.20

L - N.=424308.86 E.=549630.09

M - N.=424307.30 E.=552290.42

N - N.=424301.41 E.=554946.51

O - N.=424295.83 E.=557601.13

P - N.=424292.44 E.=560241.79

Q - N.=424293.38 E.=562892.51

R - N.=424284.14 E.=565541.41

KICK OFF POINT

660' FNL, 230' FWL

N.=428859.93

E.=555204.70

LAT.=32.1790058°N

LONG.=104.2885114°W

BOTTOM OF HOLE

660' FNL, 330' FEL

N.=428900.08

E.=565207.71

LAT.=32.1791006°N

LONG.=104.2561794°W

FIRST TAKE POINT

660' FNL, 330' FWL

N.=428861.99

E.=555304.69

LAT.=32.1790113°N

LONG.=104.2881882°W

PPP2

669' FNL, 2649' FWL

N.=428870.92

E.=557623.64

LAT.=32.1790330°N

LONG.=104.2806928°W

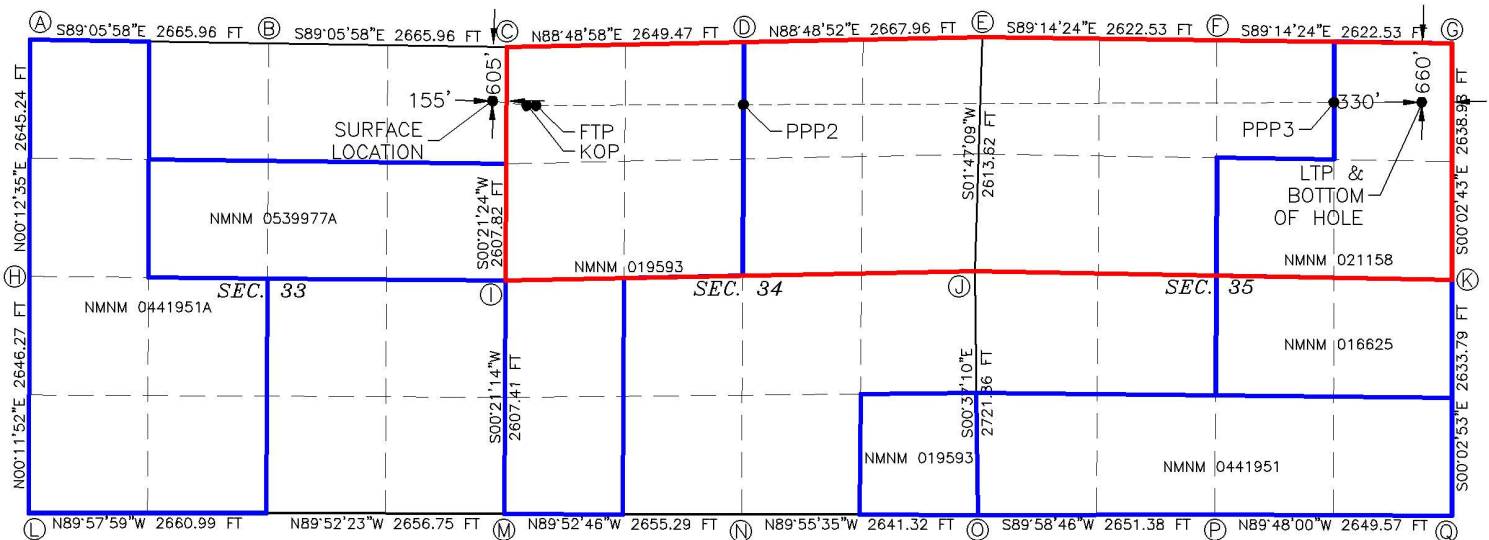
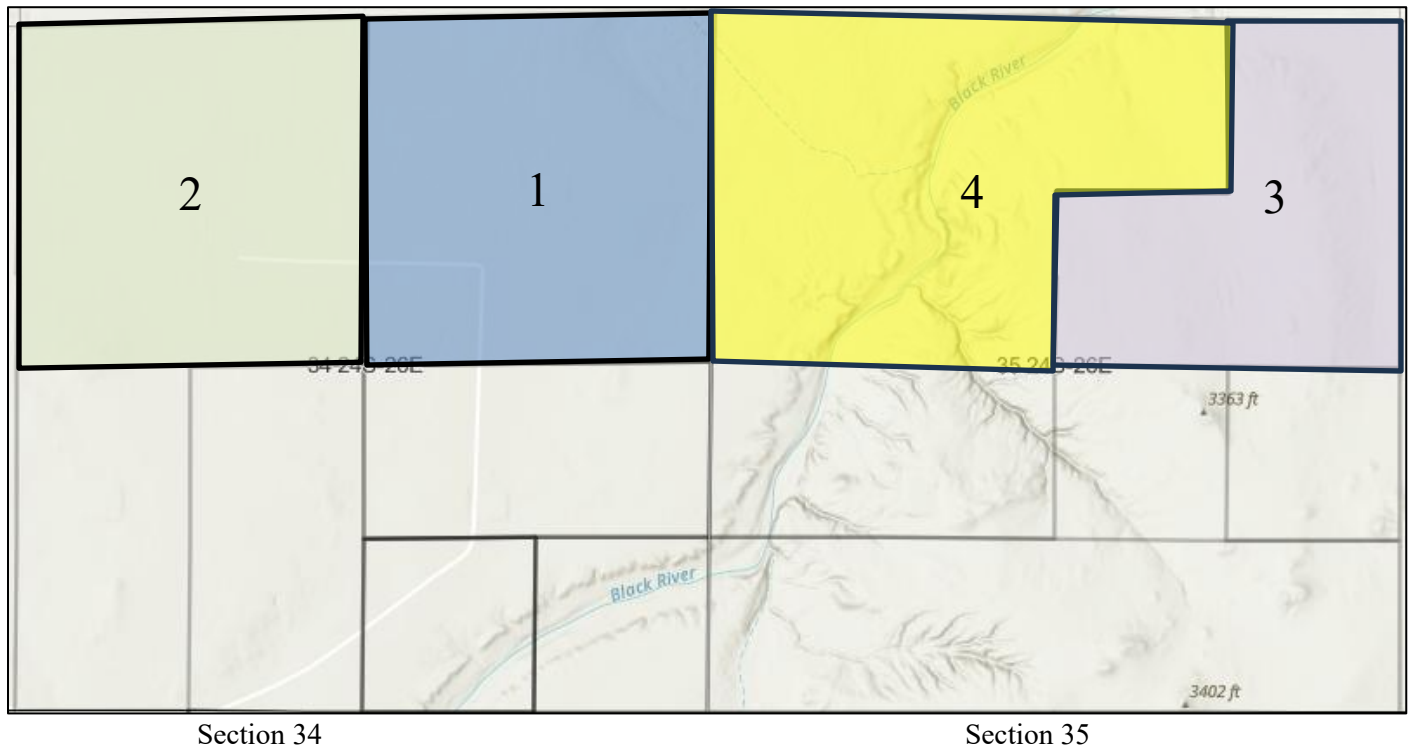


EXHIBIT A-3
N/2 of Sections 34 and 35, T24S-R26E
Wolfcamp Formation
Eddy County, New Mexico



3R Operating, LLC
Case No. 25323
Exhibit A-3

TRACT 1 – NE/4 of Section 34, T24S-R26E – 160.00 acres

Fee Leases

WPX Energy Permian, LLC – 50.00% WI

Ridge Runner AssetCo II, LLC – 45.00% WI

MEC Petroleum Corp. – 5.00% WI – under JOA

TRACT 2 – NW/4 of Section 34, T24S-R26E – 160.00 acres

United States of America Lease NMNM-19593

Ridge Runner II Nominee Corp. – 25.9375% WI

Civitas DE Basin Resources, LLC – 61.5625% WI

MEC Petroleum Corp. – 2.1875% WI – under JOA

CXA Oil & Gas Holdings, LP – 10.3125% WI – under JOA

CXA Oil & Gas Holdings, LP – 3.248438% ORRI – under JOA

Sitio Permian, LP – 2.223438% ORRI

Post Oak Mavros II, LLC – 1.863090% ORRI

Sortida Resources, LLC – 0.138003% ORRI

Oak Valley Mineral and Land – 0.222344% ORRI

TRACT 3 – S/2 NE/4 and NE/4 NE/4 of Section 35, T24S-R26E – 120.00 acres

United States of America Lease NMNM-21158

Ridge Runner II Nominee Corp. – 90.00% WI

MEC Petroleum Corp. – 10.00% WI – under JOA

A.G. Andrikopoulos Resources, Inc. – 0.833333% ORRI

Shogoil and Gas Co., LLC – 0.833334% ORRI

Syghan, LP – 0.833333% ORRI

Permian Basin GIF I, LLC – 2.500% ORRI

TRACT 4 – NW/4 and NW/4 NE/4 of Section 35, T24S-R26E – 200.00 acres

Fee Leases

Ridge Runner AssetCo II, LLC – 45.00% WI

MEC Petroleum Corp. – 5.00% WI – under JOA

WPX Energy Permian, LLC – 50.00% WI

*Parties to be pooled are highlighted in yellow.

RECAPITLATION
N/2 of Sections 34 and 35, T24S-R26E
Eddy County, New Mexico
640.00 acres

<u>Ridge Runner AssetCo II, LLC</u>	<u>25.312500%</u>
<u>Ridge Runner II Nominee Corp.</u>	<u>23.359375%</u>
<u>WPX Energy Permian, LLC</u>	<u>28.125000%</u>
<u>Civitas DE Basin Resources, LLC</u>	<u>15.390625%</u>
<u>MEC Petroleum Corp.</u>	<u>5.2343750%</u>
<u>CXA Oil & Gas Holdings, LP</u>	<u>2.5781250%</u>
<u>Total</u>	<u>100%</u>

Brian van Staveren
Land Advisor
bvanstaveren@3ROperating.com



20405 State Highway 249
Suite 820
Houston, TX 77070

January 23, 2025

WPX Energy Permian, LLC
333 West Sheridan Avenue
Oklahoma City, Oklahoma 73102
Attn: Jake Nourse

Re: Well Proposals
McMuffin 34 35 Fed Com 701H
McMuffin 34 35 Fed Com 702H
McMuffin 34 35 Fed Com 703H
McMuffin 34 35 Fed Com 704H
McMuffin 34 35 Fed Com 801H
McMuffin 34 35 Fed Com 802H
McMuffin 34 35 Fed Com 803H
McMuffin 34 35 Fed Com 804H
Sections 34 and 35, Township 24 South, Range 26 East
Eddy County, New Mexico

Dear Working Interest Owner:

3R Operating, LLC ("3R Operating") hereby proposes to drill, complete and operate the following 2-mile horizontal wells to test the Wolfcamp XY and Wolfcamp B formations in Sections 34 and 35, Township 24 South, Range 26 East, N.M.P.M., Eddy County, New Mexico:

- **McMuffin 34 35 Fed Com 701H** as a horizontal Wolfcamp XY formation test, with the SHL location being 605' FNL and 155' FEL, of Section 33, Township 24 South, Range 26 East, and the BHL location being 660' FNL and 330' FEL of Section 35, Township 24 South, Range 26 East, Eddy County, New Mexico.
- **McMuffin 34 35 Fed Com 702H** as a horizontal Wolfcamp XY formation test, with the SHL location being 635' FNL and 155' FEL, of Section 33, Township 24 South, Range 26 East, and the BHL location being 1,980' FNL and 330' FEL of Section 35, Township 24 South, Range 26 East, Eddy County, New Mexico.

3R Operating, LLC
Case No. 25323
Exhibit A-4

Brian van Staveren
Land Advisor
bvanstaveren@3ROperating.com



20405 State Highway 249
Suite 820
Houston, TX 77070

- **McMuffin 34 35 Fed Com 703H** as a horizontal Wolfcamp XY formation test, with the SHL location being 1,275' FSL and 155' FEL, of Section 33, Township 24 South, Range 26 East, and the BHL location being 1,980' FSL and 330' FEL of Section 35, Township 24 South, Range 26 East, Eddy County, New Mexico.
- **McMuffin 34 35 Fed Com 704H** as a horizontal Wolfcamp XY formation test, with the SHL location being 1,245' FNL and 155' FEL, of Section 33, Township 24 South, Range 26 East, and the BHL location being 660' FSL and 330' FEL of Section 35, Township 24 South, Range 26 East, Eddy County, New Mexico.
- **McMuffin 34 35 Fed Com 801H** as a horizontal Wolfcamp B formation test, with the SHL location being 665' FNL and 155' FEL, of Section 33, Township 24 South, Range 26 East, and the BHL location being 660' FNL and 330' FEL of Section 35, Township 24 South, Range 26 East, Eddy County, New Mexico.
- **McMuffin 34 35 Fed Com 802H** as a horizontal Wolfcamp B formation test, with the SHL location being 695' FNL and 155' FEL, of Section 33, Township 24 South, Range 26 East, and the BHL location being 1,980' FNL and 330' FEL of Section 35, Township 24 South, Range 26 East, Eddy County, New Mexico.
- **McMuffin 34 35 Fed Com 803H** as a horizontal Wolfcamp B formation test, with the SHL location being 1,215' FSL and 155' FEL, of Section 33, Township 24 South, Range 26 East, and the BHL location being 1,980' FSL and 330' FEL of Section 35, Township 24 South, Range 26 East, Eddy County, New Mexico.
- **McMuffin 34 35 Fed Com 804H** as a horizontal Wolfcamp B formation test, with the SHL location being 1,185' FSL and 155' FEL, of Section 33, Township 24 South, Range 26 East, and the BHL location being 660' FSL and 330' FEL of Section 35, Township 24 South, Range 26 East, Eddy County, New Mexico.

Please find enclosed the Authority for Expenditures ("AFE") for the wells reflecting the estimated costs to drill, test, complete and equip the wells.

Brian van Staveren
Land Advisor
bvanstaveren@3ROperating.com



20405 State Highway 249
Suite 820
Houston, TX 77070

Please also find enclosed A.A.P.L. Form 610-2015 Model Form Operating Agreement covering the acreage for the respective wells for your review and approval.

In lieu of participating, 3R Operating is open to purchasing your leasehold at a mutually agreeable price.

If you have any questions, please do not hesitate to contact me by phone at (432) 254-8866 or by email at bvanstaveren@3ROperating.com.

Sincerely,

Brian van Staveren
Land Advisor

Ridge Runner Resources II

Statement of Estimated Well Cost (100%)

Well

Field

County, State:

BHL:

Proposed TD:

Normal Pressure?

McMuffin 34 35 Fed Com 701H

Eddy

Horizontal WCXY

18,800 MD 8,444 TVD

Yes

PROP #: _____

WI #: _____

NRI #: _____

AFE #: _____

			BCP	ACP	TOTAL
	COSTS TO CASING POINT: TANGIBLES				
2510-400	Conductor Casing or Drive Pipe		\$42,000		\$42,000
2510-405	Surface Casing		\$19,944		\$19,944
2510-410	Intermediate Casing/Drlg Liner		\$53,708		\$53,708
2510-415	Wellhead Equipment - Surface & MLS		\$45,000		\$45,000
2510-420	Other Sub-Surface Equipment		\$0		
2510-425	Cementing Equipment		\$45,000		\$45,000
2510-500	Production Casing		\$335,392		\$335,392
2510-600	Nonoperated		\$0		
2510-700	Impairment		\$0		
2510-999	Accruals		\$0		
	TOTAL COST TO CASING POINT - TANGIBLES		\$541,044		\$541,044
	COSTS TO CASING POINT: INTANGIBLES				
2500-100	Roads/Location		\$100,000		\$100,000
2500-105	Drilling Turnkey		\$0		
2500-110	Drilling Daywork		\$826,700		\$826,700
2500-115	Fuel/Power		\$217,500		\$217,500
2500-125	Equipment Rental		\$187,025		\$187,025
2500-130	Legal Fees		\$0		
2500-135	Bonds, Permits and Inspection		\$40,000		\$40,000
2500-155	Mud and Chemicals		\$350,000		\$350,000
2500-160	Cementing Services		\$190,000		\$190,000
2500-170	Supervision/Consulting		\$58,000		\$58,000
2500-175	Casing and Other Tangible Crew		\$75,000		\$75,000
2500-180	Damages/Penalties		\$0		
2500-185	Coring and Analysis		\$0		
2500-190	Cuttings/Fluids Disposal		\$175,000		\$175,000
2500-195	Directional Drilling Services		\$352,500		\$352,500
2500-200	Drill Bits		\$125,000		\$125,000
2500-210	Surface Damages/ROW		\$0		
2500-215	Contract Labor and Services		\$60,000		\$60,000
2500-220	Mud Logging		\$0		
2500-235	Reclamation		\$0		
2500-240	Rig Mobilization/Demob		\$100,000		\$100,000
2500-245	Fishing Tools and Services		\$0		
2500-250	Testing-Drill Stem/Production		\$0		
2500-260	Wireline Services		\$0		
2500-265	Water		\$36,250		\$36,250
2500-270	Camp Expenses		\$62,725		\$62,725
2500-285	Contingencies		\$177,337		\$177,337
2500-290	Environmental		\$50,000		\$50,000
2500-300	Overhead		\$0		
2500-350	Insurance		\$0		
2500-600	Nonoperated		\$0		
2500-700	Impairment		\$0		
2500-999	Accruals		\$0		
	TOTAL COST TO CASING POINT - INTANGIBLES		\$3,183,037		\$3,183,037
	COMPLETION COSTS: TANGIBLES				
2530-415	Wellhead			\$35,000	\$35,000
2530-420	Subsurface Equipment			\$0	
2530-510	Tubing			\$80,000	\$80,000
2530-515	Rods			\$0	
2530-525	Artificial Lift Equipment			\$120,000	\$120,000
2530-530	Gas Metering Equipment			\$35,000	\$35,000
2530-531	Electrical			\$100,000	\$100,000
2530-535	LACT Unit			\$25,000	\$25,000
2530-540	Production Facilities and Flowlines			\$350,000	\$350,000
2530-545	Pumping Unit			\$0	
2530-550	Separator, Heater, Treater			\$275,000	\$275,000
2530-555	Tank Battery			\$175,000	\$175,000
2530-560	Vapor Recovery Unit			\$0	
2530-590	Other Misc Equipment			\$125,000	\$125,000

EXHIBIT A-5 - Summary of Chronological Contact

Date	From	To	Contact Type	Summary
1/23/2025	3R Operating, LLC	Chevron USA, Inc.	Certified Mail	Well proposals, AFEs and JOA sent to attention of Corie Mathews
1/23/2025	3R Operating, LLC	Magnum Hunter Production, Inc.	Certified Mail	Well proposals, AFEs and JOA sent to attention of Pat Gray
1/23/2025	3R Operating, LLC	MEC Petroleum Corp.	Certified Mail	Well proposals, AFEs and JOA sent to attention of Gary Causey
1/23/2025	3R Operating, LLC	WPX Energy Permian, LLC	Certified Mail	Well proposals, AFEs and JOA sent to attention of Jake Nourse
1/23/2025	3R Operating, LLC	Northern Oil and Gas, Inc.	Certified Mail	Well proposals, AFEs and JOA sent to NOG
1/23/2025	3R Operating, LLC	Civitas DE Basin Resources, LLC	Certified Mail	Well proposals, AFEs and JOA sent to attention of Sean Johnson
1/23/2025	3R Operating, LLC	FE Permian Owner I, LLC	Certified Mail	Well proposals, AFEs and JOA sent to attention of Mike Gregory
1/23/2025	3R Operating, LLC	CXA Oil & Gas Holdings, LP	Certified Mail	Well proposals, AFEs and JOA sent to attention of Ryan Youngblood
2/21/2025	Northern Oil and Gas, Inc.	3R Operating, LLC	FedEx	NOG signed and returned AFEs to participate
3/20/2025	MEC Petroleum Corp.	3R Operating, LLC	Email	MEC signed and returned AFEs to participate
3/21/2025	CXA Oil & Gas Holdings, LP	3R Operating, LLC	Email	CXA signed and returned AFEs and JOA to participate
4/10/2025	MEC Petroleum Corp.	3R Operating, LLC	Email	Negotiated changes to proposed JOA with Gary Causey
4/16/2025	Northern Oil and Gas, Inc.	3R Operating, LLC	Email	Negotiated changes to proposed JOA with Andrew Voelker
4/16/2025	3R Operating, LLC	FE Permian Owner I, LLC	Email/Phone	Agreed in principle to an acreage trade with Mike Gregory
6/2/2025	MEC Petroleum Corp.	3R Operating, LLC	Email	MEC signed and returned JOA
8/13/2025	Civitas DE Basin Resources, LLC	3R Operating, LLC	Email	Letter Agreement terms and conditions agreed to between Civitas and 3R

3R Operating, LLC
Case No. 25323
Exhibit A-5

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF 3R OPERATING, LLC
FOR COMPULSORY POOLING, EDDY
COUNTY, NEW MEXICO.

CASE NO. 25323

SELF-AFFIRMED STATEMENT
OF BRIAN ATWELL

1. I am a geologist with 3R Operating, LLC ("3R"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum geology were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced cases.

3. **Exhibit B-1** is a regional locator map that identifies the McMuffin project area for the Wolfcamp horizontal spacing units that are the subject of these applications.

4. **Exhibit B-2** is a cross-section location map for the proposed horizontal spacing units within the Wolfcamp formation. The approximate wellbore path for the proposed **McMuffin 34 35 Fed Com 701H** well ("Well") is represented by solid red lines. This map identifies the cross-section running from A-A' and a purple line in proximity to the proposed Wells.

5. **Exhibit B-2** also contains a Subsea Structure map of the Wolfcamp formation in TVD subsea with a contour interval of 100 ft. The map identifies the approximate wellbore path for the proposed Well with a red line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Well. The data points are indicated by purple circles. The map demonstrates the formation is gently dipping to the east in this area. I do not observe any

3R Operating, LLC
Case No. 25323
Exhibit B

faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-3** identifies four wells penetrating the targeted interval, which I used to construct a stratigraphic cross-section from A to A'. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is hung on the top of the Wolfcamp formation. The proposed landing zone for the Well is labeled on the exhibit. This cross-section demonstrates the target interval is continuous across the Unit.

7. **Exhibit B-4** is a gun barrel diagram that shows the proposed Well in the Wolfcamp formation.

8. In my opinion, a laydown orientation for the Well is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and the preferred fracture orientation in this portion of the trend.

9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Well.

10. In my opinion, the granting of 3R's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

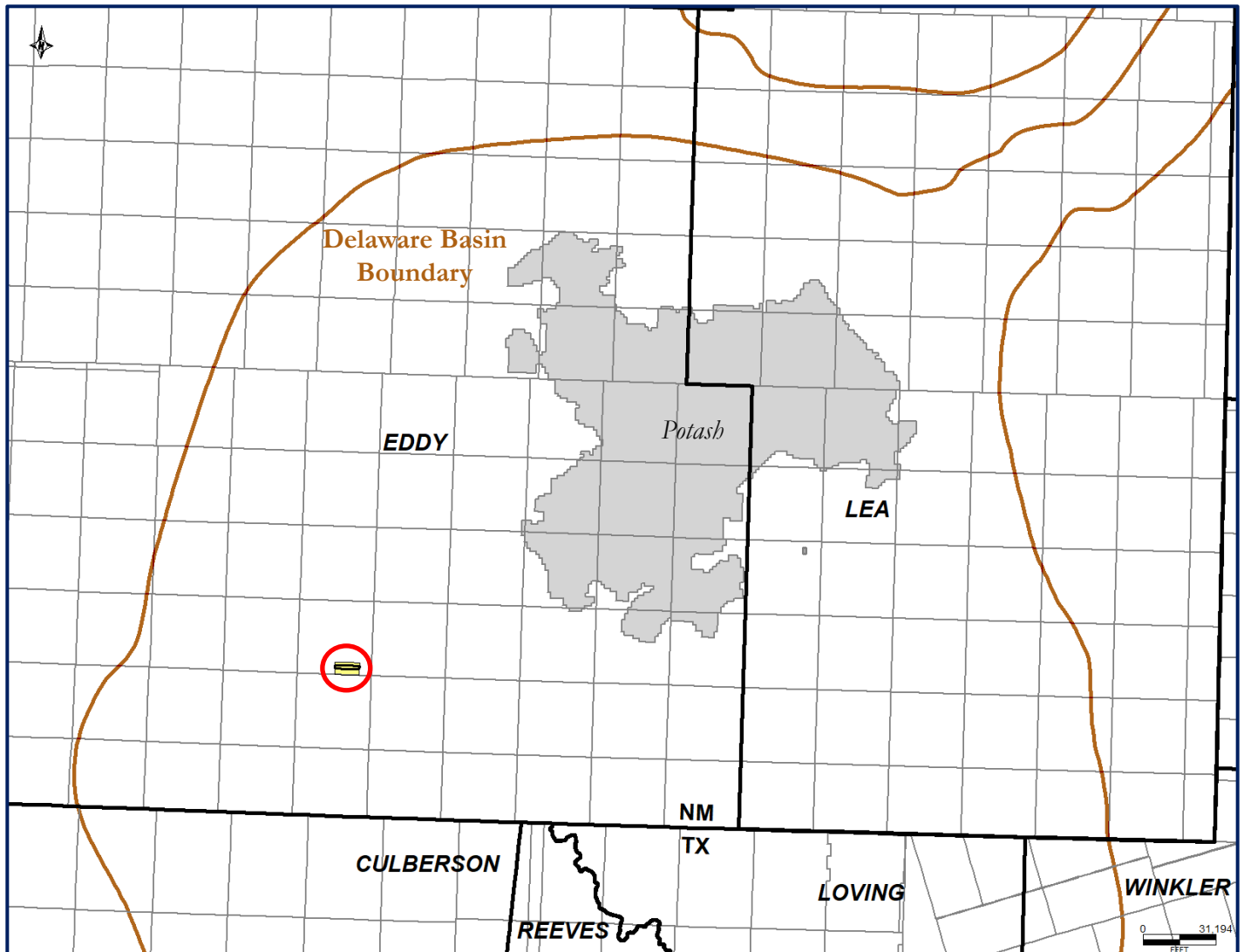
11. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

Brian Atwell
BRIAN ATWELL

5-1-25
Date

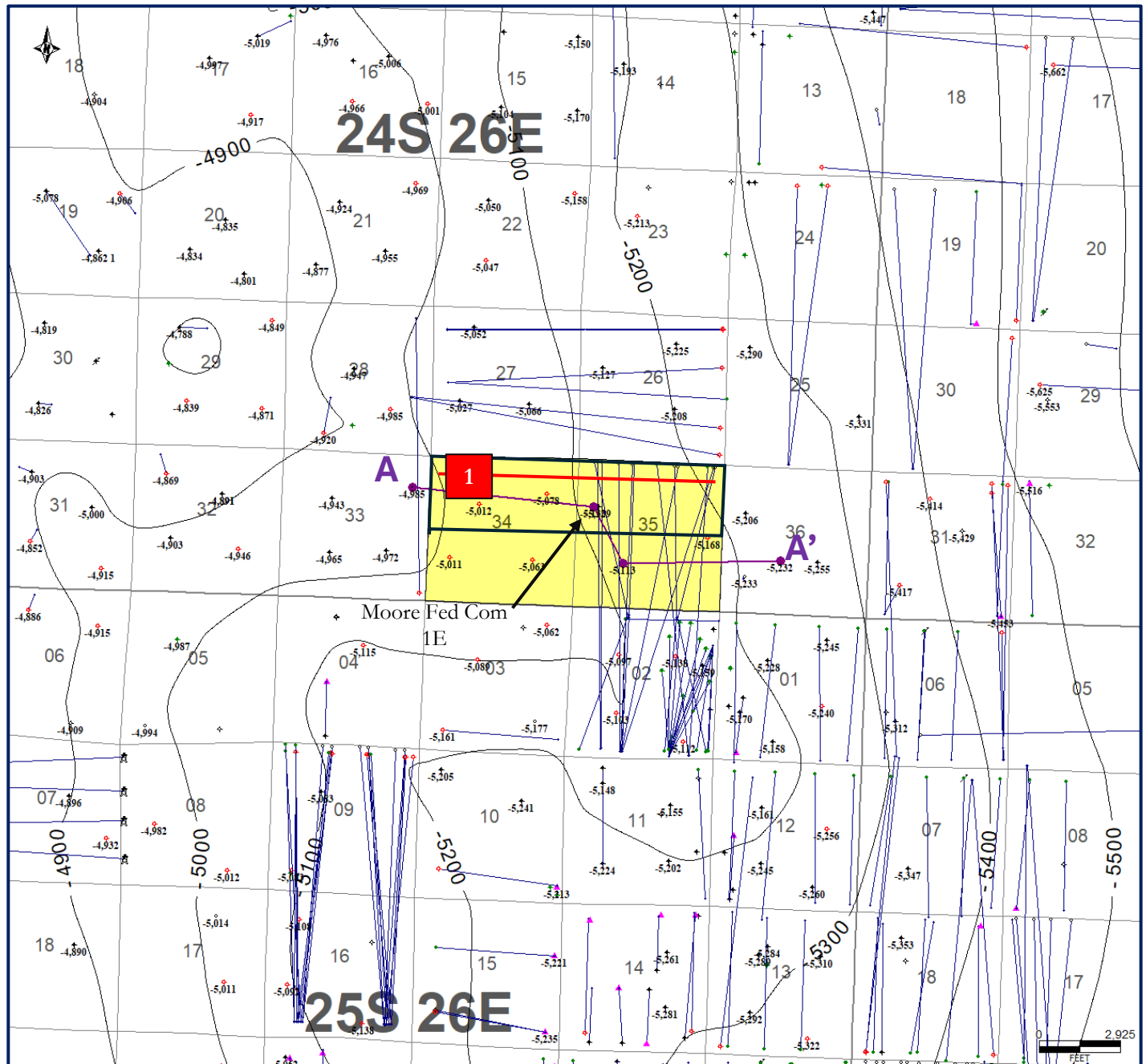
General Location Map



- Location of the McMuffin N2 project is shown in yellow inside the red circle in Eddy County.

3R Operating, LLC
Case No. 25323
Exhibit B-1

Structure Map – Top Wolfcamp (TVDSS)



1 McMuffin 34 35 Fed Com 701H

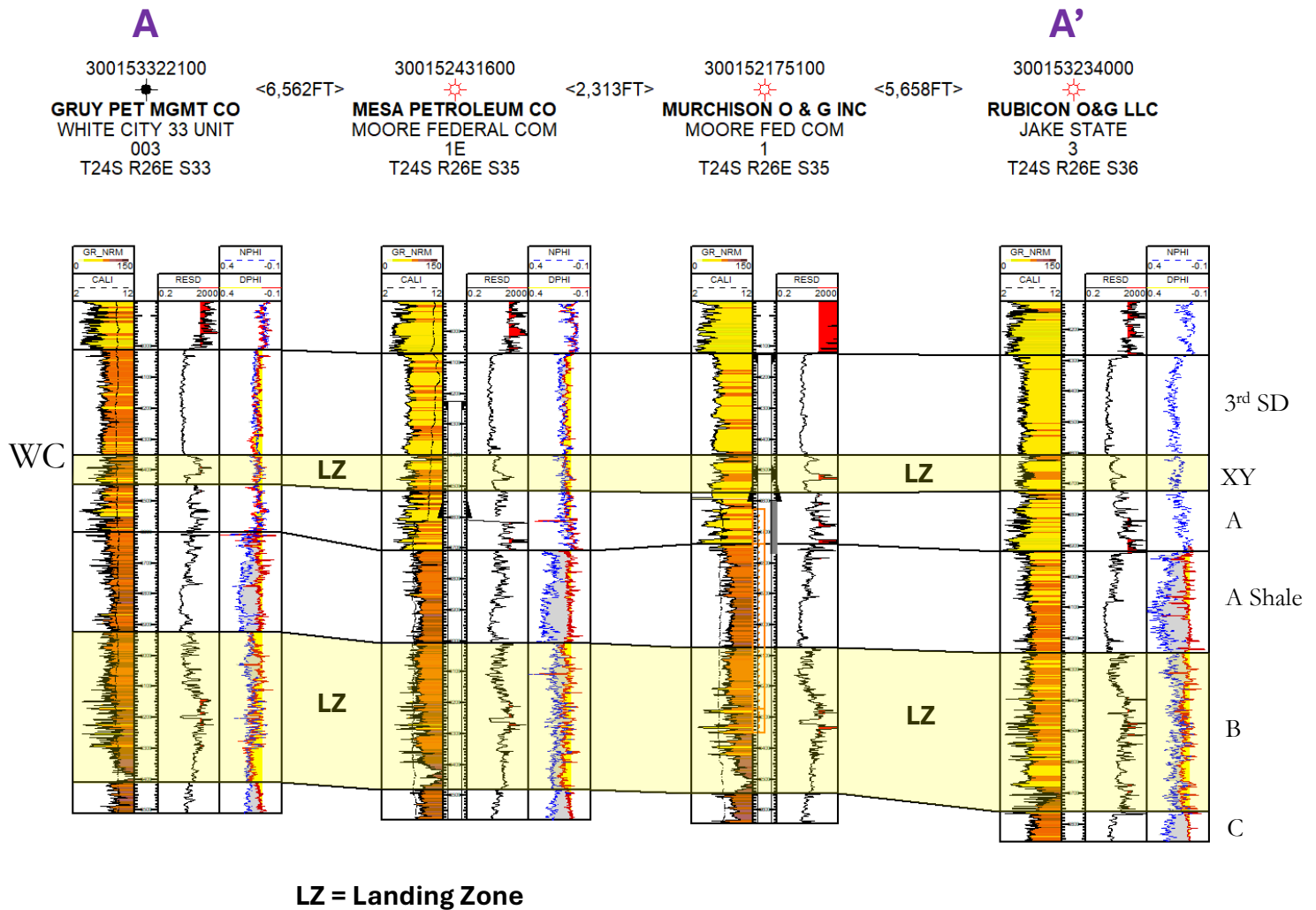
3R Acreage

Structural dip across the project area is
~1.3° to the east.

Project Area

3R Operating, LLC
Case No. 25323
Exhibit B-2

Stratigraphic Cross-Section (Top Wolfcamp Datum)



3R Operating, LLC
 Case No. 25323
 Exhibit B-3

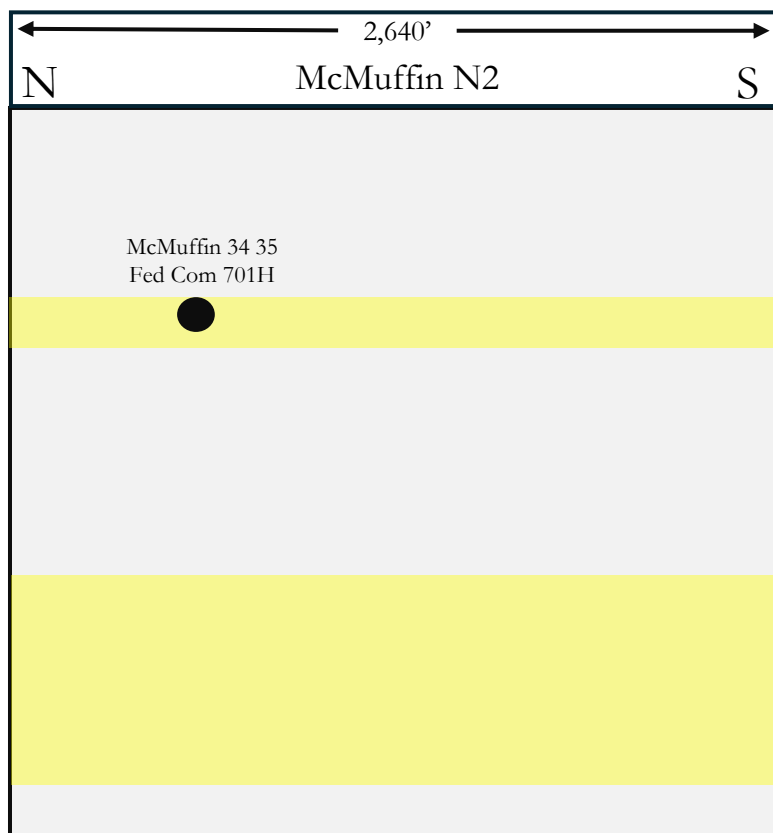
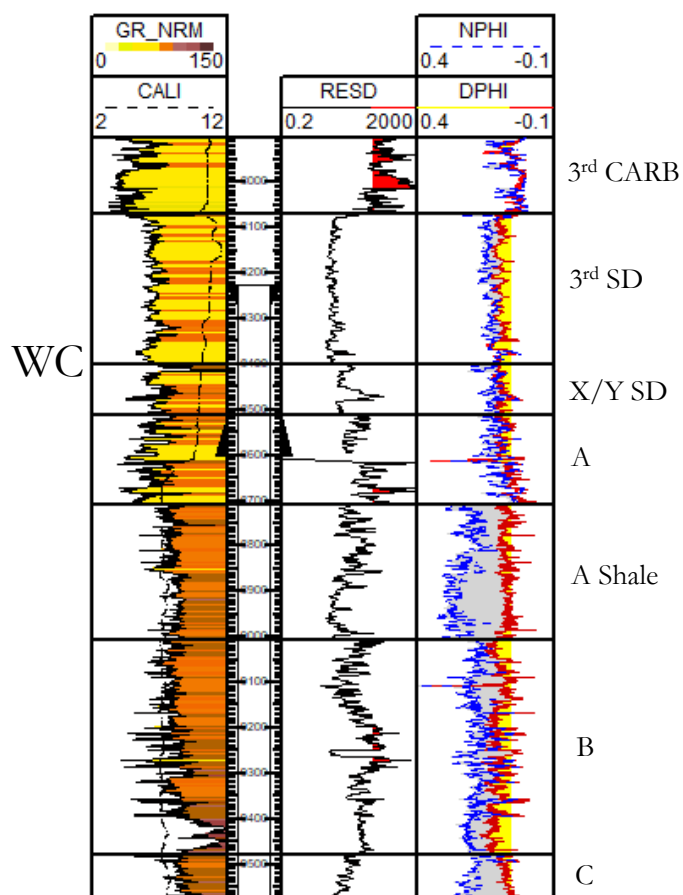
Gun Barrel Diagram

300152431600



MESA PETROLEUM CO
MOORE FEDERAL COM
1E
T24S R26E S35

- Gun barrel diagram within the Wolfcamp formation. Structural dip is to the east. McMuffin 34 35 Fed Com 701H well is planned to be drilled west to east, downdip.



3R Operating, LLC
Case No. 25323
Exhibit B-4

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF 3R OPERATING, LLC
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25323

**SELF-AFFIRMED STATEMENT
OF JACLYN M. MCLEAN**

1. I am attorney in fact and authorized representative of 3R Operating, LLC (“3R”), the Applicant herein.
2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Application in this case, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit C-2**.
3. Exhibit C-2 also provides the date the Notice Letter was sent, along with the delivery status of each.
4. An electronic return receipt is attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
5. On April 15, 2025, I caused a notice to be published in the Carlsbad Current-Argus. An Affidavit of Publication from the legal clerk of the Carlsbad Current-Argus along with a copy of the Notice Publication, is attached as **Exhibit C-4**.
6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Jaclyn M. McLean
Jaclyn M. McLean

April 30, 2025
Date

**3R Operating, LLC
Case No. 25323
Exhibit C**



April 9, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTERESTED PARTIES

**Re: Case No. 25323 - Application of 3R Operating, LLC for Compulsory Pooling,
Eddy County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **May 8, 2025**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/oed/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Brian Van Staveren, Land Advisor for 3R Operating, LLC at bvanstaveren@3ROperating.com.

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymclean.com

3R Operating, LLC
Case No. 25323
Exhibit C-1

Hardy McLean LLC
April 9, 2025

Page 2

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

Postal Delivery Report

3R McMuffin - Case No. 25323

James Thomas Moore Child's Trust	4/9/2025	9414836208551280964263	1/1/1900	In Transit to Next Facility, Arriving Late	Not Received
CXA Oil & Gas Holdings, LP	4/9/2025	9414836208551280964249	4/14/2025	Delivered, Front Desk/Reception/Mail Room	Received
Civitas DE Basin Resources, LLC	4/9/2025	9414836208551280964256	4/14/2025	Delivered, Front Desk/Reception/Mail Room	Received
Ann Moore Jensen Child's Trust	4/9/2025	9414836208551280964270	1/1/1900	In Transit to Next Facility, Arriving Late	Not Received
Marilyn Moore Jackson Child's Trust	4/9/2025	9414836208551280964287	4/14/2025	Delivered, Left with Individual	Received

3R Operating, LLC
Case No. 25323
Exhibit C-2

Post Oak Crown Minerals, LLC	4/9/2025	9414836208551280964317	4/14/2025	Delivered, Left with Individual	Received
MEC Petroleum Corp.	4/9/2025	9414836208551280964294	1/1/1900	In Transit to Next Facility, Arriving Late	Not Received
Oak Valley Mineral and Land	4/9/2025	9414836208551280964300	4/14/2025	Delivered, PO Box MIDLAND, TX 79705	Received
Post Oak Mavros II, LLC	4/9/2025	9414836208551280964324	4/14/2025	Delivered, Left with Individual	Received
WPX Energy Permian, LLC	4/9/2025	9414836208551280964348	4/14/2025	Delivered, Individual Picked Up at Postal Facility	Received
Sortida Resources, LLC	4/9/2025	9414836208551280964355	4/14/2025	Delivered, Left with Individual	Received

Sitio Permian, LP	4/9/2025	9414836208551280964331	4/14/2025	Delivered, Left with Individual	Received
A.G. Andrikopoulos Resources, Inc.	4/9/2025	9414836208551280964362	4/17/2025	Delivered, PO Box	Received
Shogoil and Gas Co., LLC	4/9/2025	9414836208551280964379	4/15/2025	Delivered, Individual Picked Up at Post Office	Received
Permian Basin GIF I, LLC	4/9/2025	9414836208551280964386	4/14/2025	Delivered, PO Box	Received
Sydhan, LP	4/9/2025	9414836208551280964393	4/23/2025	Delivered, PO Box	Received



April 14, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1280 9642 49.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	April 14, 2025, 1:30 pm
Location:	AUSTIN, TX 78701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	CXA Oil Gas Holdings LP

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

CXA Oil & Gas Holdings, LP
1302 West Avenue
Austin, TX 78701
Reference #: 3R McMuffin 25323
Item ID: 3R McMuffin 25323

3R Operating, LLC
Case No. 25323
Exhibit C-3



April 14, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1280 9642 56.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	April 14, 2025, 11:34 am
Location:	MIDLAND, TX 79707
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Civitas DE Basin Resources LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Civitas DE Basin Resources, LLC
6301 Holiday Hill Road,
Unit 201
Midland, TX 79707
Reference #: 3R McMuffin 25323
Item ID: 3R McMuffin 25323



April 14, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1280 9642 87.

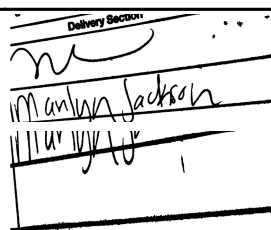
Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	April 14, 2025, 9:14 am
Location:	AUSTIN, TX 78731
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Marilyn Moore Jackson Child s Trust

Recipient Signature

Signature of Recipient:

Address of Recipient:



Delivery Section
Marilyn Moore Jackson
Child's Trust

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Marilyn Moore Jackson Child's Trust
5909 Doone Valley Court
Austin, TX 78731
Reference #: 3R McMuffin 25323
Item ID: 3R McMuffin 25323



April 14, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1280 9643 17.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	April 14, 2025, 1:43 pm
Location:	HOUSTON, TX 77056
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Post Oak Crown Minerals LLC

Recipient Signature

Signature of Recipient:

POM
POM

Address of Recipient:

34 Wynden
216

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Post Oak Crown Minerals, LLC
34 S. Wynden Drive
Houston, TX 77056
Reference #: 3R McMuffin 25323
Item ID: 3R McMuffin 25323



April 14, 2025

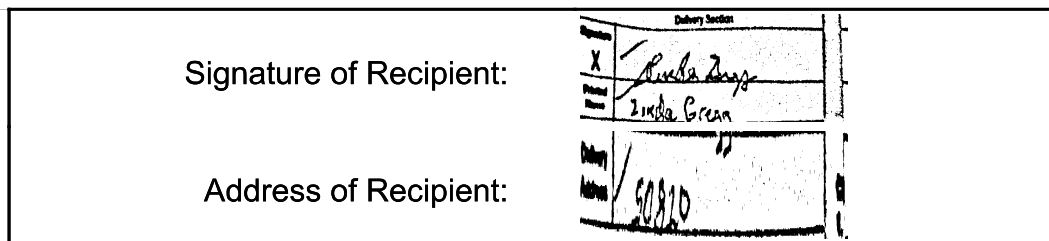
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1280 9643 00.

Item Details

Status:	Delivered, PO Box
Status Date / Time:	April 14, 2025, 11:20 am
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Oak Valley Mineral and Land

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Oak Valley Mineral and Land
P.O. Box 50820
Midland, TX 79710
Reference #: 3R McMuffin 25323
Item ID: 3R McMuffin 25323



April 14, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1280 9643 24.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	April 14, 2025, 1:43 pm
Location:	HOUSTON, TX 77056
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Post Oak Mavros II LLC

Recipient Signature

Signature of Recipient:

POM

POM

Address of Recipient:

34 Wynden
216

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Post Oak Mavros II, LLC
34 Wynden Drive
Houston, TX 77056
Reference #: 3R McMuffin 25323
Item ID: 3R McMuffin 25323



April 14, 2025

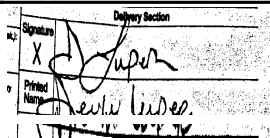
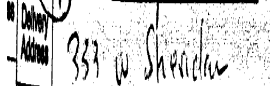
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1280 9643 48.

Item Details

Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	April 14, 2025, 8:17 am
Location:	OKLAHOMA CITY, OK 73102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	WPX Energy Permian LLC

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

WPX Energy Permian, LLC
333 W. Sheridan Avenue
Oklahoma City, OK 73102
Reference #: 3R McMuffin 25323
Item ID: 3R McMuffin 25323



April 14, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1280 9643 55.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	April 14, 2025, 10:25 am
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Sortida Resources LLC

Recipient Signature

Signature of Recipient:

Tina Nelson
Tina Nelson

Address of Recipient:

4000 N. Big Spring Street

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Sortida Resources, LLC
4000 N. Big Spring Street
Suite 310
Midland, TX 79705
Reference #: 3R McMuffin 25323
Item ID: 3R McMuffin 25323



April 14, 2025

Dear Simple Certified:

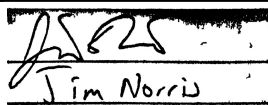
The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1280 9643 31.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	April 14, 2025, 9:32 am
Location:	DENVER, CO 80202
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Sitio Permian LP

Recipient Signature

Signature of Recipient:



Jim Norris

Address of Recipient:



1401 Lawrence #175

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Sitio Permian, LP
1401 Lawrence Street
Suite 1720
Denver, CO 80202
Reference #: 3R McMuffin 25323
Item ID: 3R McMuffin 25323



April 17, 2025

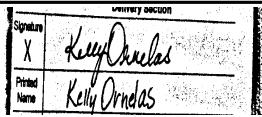
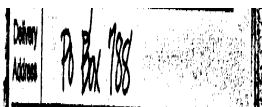
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1280 9643 62.

Item Details

Status:	Delivered, PO Box
Status Date / Time:	April 17, 2025, 7:53 am
Location:	CHEYENNE, WY 82003
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	A G Andrikopoulos Resources Inc

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

A.G. Andrikopoulos Resources, Inc.
P.O. Box 788
Cheyenne, WY 82003
Reference #: 3R McMuffin 25323
Item ID: 3R McMuffin 25323



April 15, 2025

Dear Simple Certified:


The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1280 9643 79.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	April 15, 2025, 9:36 am
Location:	HAY SPRINGS, NE 69347
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Shogoil and Gas Co LLC

Recipient Signature

Signature of Recipient:


Rodney A. Schenbaum

Address of Recipient:

P O 209

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Shogoil and Gas Co., LLC
P.O. Box 209
Hay Springs, NE 69347
Reference #: 3R McMuffin 25323
Item ID: 3R McMuffin 25323



April 14, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1280 9643 86.

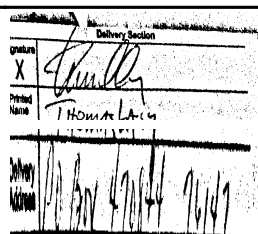
Item Details

Status:	Delivered, PO Box
Status Date / Time:	April 14, 2025, 10:03 am
Location:	FORT WORTH, TX 76147
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Permian Basin GIF I LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Permian Basin GIF I, LLC
P.O. Box 470844
Fort Worth, TX 76147
Reference #: 3R McMuffin 25323
Item ID: 3R McMuffin 25323



April 23, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1280 9643 93.

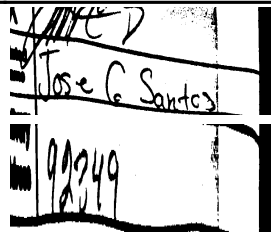
Item Details

Status:	Delivered, PO Box
Status Date / Time:	April 23, 2025, 9:18 am
Location:	AUSTIN, TX 78709
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Sydhan LP

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Sydhan, LP
P.O. Box 92349
Austin, TX 78709
Reference #: 3R McMuffin 25323
Item ID: 3R McMuffin 25323

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS
PO BOX 507
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS
COUNTY OF EDDY }

Account Number: 1491
Ad Number: 43450
Description: 25323 3R McMuffin
Ad Cost: \$78.18

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

April 15, 2025

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

Sherry Groves

Agent

Subscribed to and sworn to me this 15th day of April 2025.

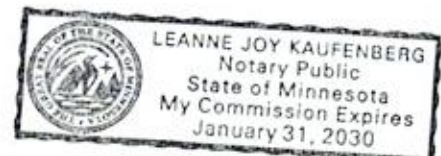
Leanne Kaufenberg

Leanne Kaufenberg, Notary Public, Redwood County
Minnesota

This is to notify all interested parties, including: Ann Moore Jensen Child's Trust; Civitas DE Basin Resources, LLC; CXA Oil & Gas Holdings, LP; James Thomas Moore Child's Trust; Marilyn Moore Jackson Child's Trust; MEC Petroleum Corp.; Oak Valley Mineral and Land; Post Oak Crown Minerals, LLC; Post Oak Mavros II, LLC; Sitio Permian, LP; Sortida Resources, LLC; WPX Energy Permian, LLC; A.G. Andrikopoulos Resources, Inc.; Permian Basin GIF I, LLC; Shogoli and Gas Co., LLC; Sydhan, LP; and their successors and assigns; that the New Mexico Oil Conservation Division will conduct a hearing on the application submitted by 3R Operating, LLC ("Applicant") (Case No. 25323). The hearing will be conducted on May 8, 2025, in a hybrid fashion, both virtually and in person at the Energy, Minerals, Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website: <https://www.emnrd.nm.gov/oed/hearing-info/>. In Case No. 25323, Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of N/2 of Sections 34 and 35, Township 24 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the McMuffin 34 35 Fed Com 701H well ("Well"), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 33 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 35. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 7 miles East of Whites City, New Mexico.

Published in the Carlsbad Current-Argus April 15, 2025.
#43450

CARA DOUGLAS
HARDY MCLEAN LLC
125 LINCOLN AVE. SUITE 223
SANTA FE, NM 87501
cdouglas@hardymclean.com



3R Operating, LLC
Case No. 25323
Exhibit C-4