STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF 3R OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25324

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Brian Van Staveren
A-1	Application & Proposed Notice of Hearing
A-2	C-102
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-4	Sample Well Proposal Letter & AFE
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Brian Atwell
B-1	Location Map
B-2	Cross-Section Location Map & Subsea Structure Map
B-3	Stratigraphic Cross-Section
B-4	Gun Barrel Diagram
Exhibit C	Self-Affirmed Statement of Jaclyn M. McLean
C-1	Notice Letter to All Interested Parties Sent April 9, 2025
C-2	Postal Delivery Report
C-3	Electronic Return Receipts
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tandard or non-standard)	du weils as fieeded
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'ell #1	A4 (6: 04 05 5 1 C
	cMuffin 34 35 Fed Com 703H
	HL: 1,275' FSL & 155' FEL (Unit P), Section 33, T24S-R26E
	HL: 1,980' FSL & 330' FEL (Unit I), Section 35, T24S-R26E
Cor	ompletion Target: Wolfcamp (Approx. 8,444' TVD)
FE Capex and Operating Costs	
	.0,000
roduction Supervision/Month \$ \$1,	.,000
stification for Supervision Costs Exh	hibit A-4
equested Risk Charge 200	00%
otice of Hearing	
roposed Notice of Hearing Exh	hibit A-1
	hibits C-1, C-2, C-3
	chibit C-4
wnership Determination	
•	hibit A-3
	andit A 9
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approval of Non-Standard Spacing Unit is requested, Tract List	hibit A-3
ncluding lease numbers and owners) of Tracts subject to	hibit A-3
otice requirements.	
poled Parties (including ownership type) Exh nlocatable Parties to be Pooled N/A	/A

Ownership Depth Severance (including percentage above &	
below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provide	ed in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	8/16/2025

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF 3R OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25324

SELF-AFFIRMED STATEMENT OF BRIAN VAN STAVEREN

- 1. I am a Land Advisor with 3R Operating, LLC ("3R"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.
 - 2. Copies of 3R's application and proposed hearing notice are attached as **Exhibit A-1**.
- 3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.
- 4. 3R seeks to pool all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 34 and 35, Township 24 South, Range 26 East, Eddy County, New Mexico ("Unit").
- 5. The Unit will be dedicated to the **McMuffin 34 35 Fed Com 703H** well ("Well"), which will be drilled from surface hole locations in the SE/4 SE/4 (Unit P) of Section 33 to bottom hole locations in the NE/4 SE/4 (Unit I) of Section 35.
 - 6. The completed interval of the Well will be orthodox.
 - 7. **Exhibit A-2** contains the C-102 for the Well.
- 8. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests 3R seeks to pool

3R Operating, LLC Case No. 25324 Exhibit A highlighted in yellow.

9. 3R has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it

seeks to pool.

10. Exhibit A-4 contains a sample well proposal letter and AFEs sent to working interest

owners for the Well. The estimated costs reflected on the AFE are fair and reasonable and

comparable to the cost of other wells of similar depth and length drilled in the subject formation

in the area.

11. In my opinion, 3R made a good-faith effort to reach voluntary joinder of uncommitted

interests in the Well as indicated by the chronology of contact described in Exhibit A-5.

12. 3R requests overhead and administrative rates of \$10,000 per month while the Well is

being drilled and \$1,000 per month while the Well is producing. These rates are fair and are

comparable to the rates charged by 3R and other operators in the vicinity.

13. The attached exhibits were either prepared by me or under my supervision or were

compiled from company business records.

14. In my opinion, the granting of 3R's application would serve the interests of conservation,

the protection of correlative rights, and the prevention of waste.

15. I understand this Self-Affirmed Statement will be used as written testimony in this case.

I affirm that my testimony above is true and correct and is made under penalty of perjury under

the laws of the State of New Mexico. My testimony is made as of the date next to my electronic

signature below.

BRIAN VAN STAVEREN

04/17/2025
Date

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF 3R OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25324

APPLICATION

Pursuant to NMSA § 70-2-17, 3R Operating, LLC (OGRID No. 331569) ("Applicant") applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizonal spacing unit comprised of the S/2 of Sections 34 and 35, Township 24 South, Range 26 East, Eddy County, New Mexico ("Unit"). In support of its application, Applicant states the following:

- 1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
- 2. The Unit will be dedicated to the **McMuffin 34 35 Fed Com 703H** well ("Well"), which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 35.
 - 3. The completed interval of the Well will be orthodox.
- 4. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.
- 5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Well and the Unit.

3R Operating, LLC Case No. 25324 Exhibit A-1 WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 8, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Designating Applicant as operator of the Unit and the Well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping and completing the
 Well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HARDY MCLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy
Jaclyn M. McLean
125 Lincoln Ava. Sto. 22

125 Lincoln Ave., Ste. 223

Santa Fe, NM 87501 Phone: (505) 230-4410

dhardy@hardymclean.com jmclean@hardymclean.com

COUNSEL FOR 3R OPERATING, LLC

Application of 3R Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizonal spacing unit comprised of S/2 of Sections 34 and 35, Township 24 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the **McMuffin 34 35 Fed Com 703H** well ("Well"), which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 35. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and

completing the Well. The Well is located approximately 7 miles East of Whites City, New Mexico.

C-102 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION						Re	Revised July 9, 202			
	t Electronical D Permitting			OIL	CONSERVAI	□ In			☐ Initial Sub	mittal
								Submittal Type:	☐ Amended	Report
								турс.	☐ As Drilled	
			1		WELL LOCAT	ION INFORMATION	ON	•	•	
API N	umber		Pool Code	98220) 1	Pool Name Purple Sage; Wolfcamp				
Proper	ty Code		Property N	lame Mo	MUFFIN 34 35	Wall Number			703H	
OGRII	O No. 331	569	Operator N	Jame 3R	OPERATING,	LLC			Ground Level Elevation	3328.5
Surface	e Owner: 🗆 S	State □Fee □T	ribal □Feder	al		Mineral Owner	:: □State □Fee □	Tribal □Fed	eral	
					Surfa	ace Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Long	gitude	County
P	33	24 S	26 E		1275 SOUTH	155 EAST	32.1699801°	_	.2898257°W	EDDY
					Bottom	Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Long	gitude	County
I	35	24 S	26 E		1980 SOUTH 330 EAST 32.1718564°N 104		.2561786°W	EDDY		
		<u> </u>			•	1		•		
Dedica 640	ited Acres	Infill or Defi	ning Well	Definin	ng Well API	Overlapping Spa	acing Unit (Y/N)	Consolidation	on Code	
Order 1	Numbers.	•		•		Well setbacks an	re under Common (Ownership: [□Yes □No	
					Kick O	ff Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Long	gitude	County
L	34	24 S	26 E		1980 SOUTH	230 WEST	32.1719149°	N 104	.2885667°W	EDDY
		L	1		First Ta	ke Point (FTP)		l .		· L
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	-	gitude	County
L	34	24 S	26 E		1980 SOUTH	330 WEST	32.1719142°	N 104	.2882436°W	EDDY
	·•	·			Last Ta	ke Point (LTP)		· · · · · · · · · · · · · · · · · · ·		<u>.</u>
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	_	gitude	County
I	35	24 S	26 E		1980 SOUTH	330 EAST	32.1718564°	N 104	.2561786°W	EDDY
		277.12					1			
Unitize	ed Area or A	rea of Uniform	Interest	Spacing	g Unit Type □Horiz	ontal ∐Vertical	Groui	nd Floor Elev	ation:	
ODED	ATOR CERT	TEICATIONS				CLIDVEVOD CED	TIEICATIONS			
OPERA	ATOK CERT	TFICATIONS				SURVEYOR CER	HIFICATIONS			
ofmy kn organiz includin location interest,	owledge and b ation either ow ng the proposed n pursuant to a	elief, and, if the was a working inted bottom hole local contract with an ary pooling agree	ell is a vertical rest or unleased tion or has a ri owner of a worl	or direction d mineral int ght to drill t king interest	terest in the land	I hereby certify that a surveys made by me o my belief.				

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Austin Tramell	08/15/2025
Signature	Date
Austin Tramell	
Printed Name	
atramell@3roperating.com	

Signature and Seal of Professional Surveyo FILIMON F. JARAMILLO

CertificateNumber

Dateof Survey

PLS 12797 OCTOBER 30, 2024

SURVEY NO. 10337

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Email Address

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

LEGEND McMUFFIN 34 35 FED COM 703H SECTION LINE EL. = 3328.5QUARTER LINE LEASE LINE GEODETIC COORDINATES WELL PATH NAD 83 NMSP EAST SURFACE LOCATION LAST TAKE POINT PPP3 CORNER COORDINATES TABLE 1275' FSL, 155' FEL NAD 83 NMSP EAST 2681' FEL 1976' FSL, 1980' FSL, 330' FEL N.=429599.02 E.=549648.90 N.=425576.41 N.=426264.82 N.=426268.40 В N.=429557.13 E.=552313.86 E.=554799.41 E.=565209.82 E.=562901.07 C N.=429515.24 E.=554978.83 LAT.=32.1699801°N LAT.=32.1718564°N LAT.=32.1718706°N D N.=429569.97 E.=557627.08 LONG.=104.2898257°W LONG.=104.2561786°W LONG.=104.2636404°W Ε N.=429625.16 E.=560293.81 N.=429590.39 E.=562915.46 KICK OFF POINT BOTTOM OF HOLE G N.=429555.61 E.=565537.11 1980' FSL, 230' FWL 1980' FSL, 330' FEL Н N.=426954.45 E.=549639.22 N.=426264.82 N.=426280.41 N.=426908.12 E.=554962.60 1 E.=555188.68 E.=565209.82 N.=427013.46 E.=560212.37 .1 LAT.=32.1718564°N LAT.=32.1719149°N Κ N.=426917.28 E.=565539.20 LONG.=104.2885667°W LONG.=104.2561786°W N.=424308.86 E.=549630.09 N = 424307.30E.=552290.42 М N.=424301.41 E.=554946.51 N FIRST TAKE POINT PPP2 0 N.=424295.83 E.=557601.13 1980' FSL, 330' FWL 1981' FSL, 1326' FWL Ρ N.=424292.44 E.=560241.79 N.=426280.20 N.=426278.65 Q N.=424293.38 E.=562892.51 E.=555288.65 E.=556284.82 N.=424284.14 E.=565541.41 LAT.=32.1719142°N LAT.=32.1719088°N LONG.=104.2882436°W LONG.=104.2850240°W

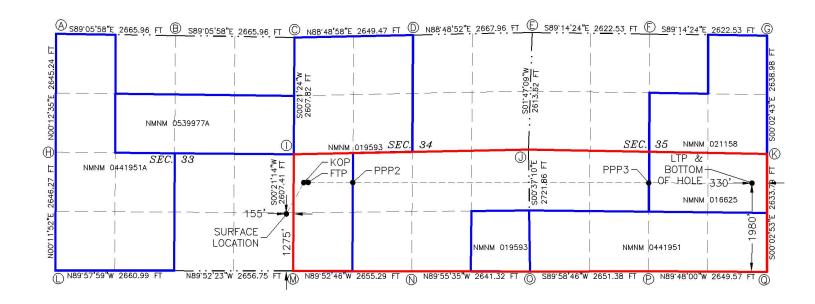
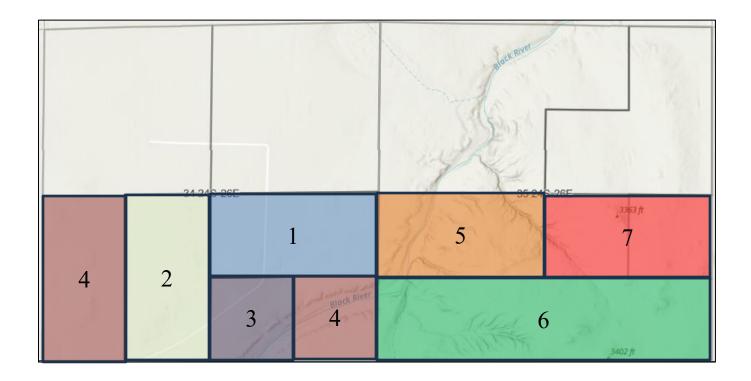


EXHIBIT A-3 S/2 of Sections 34 and 35, T24S-R26E Wolfcamp Formation Eddy County, New Mexico



TRACT 1 – N/2 SE/4 of Section 34, T24S-R26E – 80.00 acres

Fee Leases

Ridge Runner AssetCo II, LLC – 47.289443% WI

Civitas DE Basin Resources, LLC – 29.660108% WI

Northern Oil and Gas, Inc. – 17.796066%

MEC Petroleum Corp. – 5.254383% WI – under JOA

TRACT 2 – E/2 SW/4 of Section 34, T24S-R26E – 80.00 acres

Fee Leases

Chevron USA, Inc. – 100% WI

TRACT 3 – SW/4 SE/4 of Section 34, T24S-R26E – 40.00 acres

Fee Leases

WPX Energy Permian, LLC – 50.00% WI

Ridge Runner AssetCo II, LLC – 45.00%

MEC Petroleum Corp. – 5.00% WI – under JOA

TRACT 4 – W/2 SW/4 and SE/4 SE/4 of Section 34, T24S-R26E – 120.00 acres

NMNM-19593

Civitas DE Basin Resources, LLC – 61.56250% WI

Ridge Runner II Nominee Corp. – 25.93750% WI

CXA Oil & Gas Holdings, LP – 10.31250% WI – under JOA

MEC Petroleum Corp. – 2.18750% WI – under JOA

CXA Oil and Gas Holdings, LP- 10.3125% ORRI – under JOA

Sitio Permian, LP – 2.223438% ORRI

Post Oak Mayros II, LLC -1.863090% ORRI

Sortida Resources, LLC – 0.138003% ORRI

Oak Valley Mineral and Land – 0.222344% ORRI

TRACT 5 – N/2 SW/4 of Section 35, T24S-R26E – 80.00 acres

Fee Leases

WPX Energy Permian, LLC – 50.00% WI

Ridge Runner AssetCo II, LLC – 45.00%

MEC Petroleum Corp. – 5.00% WI – under JOA

TRACT 6 – S/2 S/2 of Section 35, T24S-R26E – 160.00 acres

NM-0441951

Ridge Runner II Nominee Corp. – 95.00% WI

MEC Petroleum Corp. – 5.00% WI – under JOA

TRACT 7 - N/2 SE/4 of Section 35, T24S-R26E - 80.00 acres

NM-16625

WPX Energy Permian, LLC – 50.00% WI

Ridge Runner II Nominee Corp. – 45.00%

MEC Petroleum Corp. – 5.00% WI – under JOA

Pitch Energy Corporation – 5.00% ORRI

^{*}Parties to be pooled are highlighted in yellow.

RECAPITLATION S/2 of Sections 34 and 35, T24S-R26E

Eddy County, New Mexico 640.00 acres

Ridge Runner II Nominee Corp.	21.73828125%
Ridge Runner AssetCo II, LLC	14.34868037%
WPX Energy Permian, LLC	15.62500000%
Civitas DE Basin Resources, LLC	15.25048200%
Chevron USA, Inc.	12.50000000%
FE Permian Owner I, LLC	12.50000000%
MEC Petroleum Corp.	3.879454000%
Northern Oil and Gas, Inc.	2.224508000%
CXA Oil & Gas Holdings, LP	1.933594000%
Total	100%

Brian van Staveren Land Advisor bvanstaveren@3ROperating.com



20405 State Highway 249 Suite 820 Houston, TX 77070

January 23, 2025

WPX Energy Permian, LLC 333 West Sheridan Avenue Oklahoma City, Oklahoma 73102

Attn: Jake Nourse

Re: Well Proposals

McMuffin 34 35 Fed Com 701H

McMuffin 34 35 Fed Com 702H

McMuffin 34 35 Fed Com 703H

McMuffin 34 35 Fed Com 704H

McMuffin 34 35 Fed Com 801H

McMuffin 34 35 Fed Com 802H

McMuffin 34 35 Fed Com 803H

McMuffin 34 35 Fed Com 804H

Sections 34 and 35, Township 24 South, Range 26 East

Eddy County, New Mexico

Dear Working Interest Owner:

3R Operating, LLC ("3R Operating") hereby proposes to drill, complete and operate the following 2-mile horizontal wells to test the Wolfcamp XY and Wolfcamp B formations in Sections 34 and 35, Township 24 South, Range 26 East, N.M.P.M., Eddy County, New Mexico:

- McMuffin 34 35 Fed Com 701H as a horizontal Wolfcamp XY formation test, with the SHL location being 605' FNL and 155' FEL, of Section 33, Township 24 South, Range 26 East, and the BHL location being 660' FNL and 330' FEL of Section 35, Township 24 South, Range 26 East, Eddy County, New Mexico.
- McMuffin 34 35 Fed Com 702H as a horizontal Wolfcamp XY formation test, with the SHL location being 635' FNL and 155' FEL, of Section 33, Township 24 South, Range 26 East, and the BHL location being 1,980' FNL and 330' FEL of Section 35, Township 24 South, Range 26 East, Eddy County, New Mexico.

3R Operating, LLC Case No. 25324 Exhibit A-4 Brian van Staveren Land Advisor bvanstaveren@3ROperating.com



20405 State Highway 249 Suite 820 Houston, TX 77070

- McMuffin 34 35 Fed Com 703H as a horizontal Wolfcamp XY formation test, with the SHL location being 1,275' FSL and 155' FEL, of Section 33, Township 24 South, Range 26 East, and the BHL location being 1,980' FSL and 330' FEL of Section 35, Township 24 South, Range 26 East, Eddy County, New Mexico.
- McMuffin 34 35 Fed Com 704H as a horizontal Wolfcamp XY formation test, with the SHL location being 1,245' FNL and 155' FEL, of Section 33, Township 24 South, Range 26 East, and the BHL location being 660' FSL and 330' FEL of Section 35, Township 24 South, Range 26 East, Eddy County, New Mexico.
- McMuffin 34 35 Fed Com 801H as a horizontal Wolfcamp B formation test, with the SHL location being 665' FNL and 155' FEL, of Section 33, Township 24 South, Range 26 East, and the BHL location being 660' FNL and 330' FEL of Section 35, Township 24 South, Range 26 East, Eddy County, New Mexico.
- McMuffin 34 35 Fed Com 802H as a horizontal Wolfcamp B formation test, with the SHL location being 695' FNL and 155' FEL, of Section 33, Township 24 South, Range 26 East, and the BHL location being 1,980' FNL and 330' FEL of Section 35, Township 24 South, Range 26 East, Eddy County, New Mexico.
- McMuffin 34 35 Fed Com 803H as a horizontal Wolfcamp B formation test, with the SHL location being 1,215' FSL and 155' FEL, of Section 33, Township 24 South, Range 26 East, and the BHL location being 1,980' FSL and 330' FEL of Section 35, Township 24 South, Range 26 East, Eddy County, New Mexico.
- McMuffin 34 35 Fed Com 804H as a horizontal Wolfcamp B formation test, with the SHL location being 1,185' FSL and 155' FEL, of Section 33, Township 24 South, Range 26 East, and the BHL location being 660' FSL and 330' FEL of Section 35, Township 24 South, Range 26 East, Eddy County, New Mexico.

Please find enclosed the Authority for Expenditures ("AFE") for the wells reflecting the estimated costs to drill, test, complete and equip the wells.

Brian van Staveren Land Advisor bvanstaveren@3ROperating.com



20405 State Highway 249 Suite 820 Houston, TX 77070

Please also find enclosed A.A.P.L. Form 610-2015 Model Form Operating Agreement covering the acreage for the respective wells for your review and approval.

In lieu of participating, 3R Operating is open to purchasing your leasehold at a mutually agreeable price.

If you have any questions, please do not hesitate to contact me by phone at (432) 254-8866 or by email at <u>bvanstaveren@3ROperating.com</u>.

Sincerely,

Brian van Staveren Land Advisor

Ridge Runner Resources II

Statement of Estimated Well Cost (100%)

Well	McMuffin 34 35 Fed Com 703H				
Field					
County, State:	Eddy				
BHL:	Horizontal WCXY				
Proposed TD:	18,800 MD 8,444 TVD				
Normal Pressure?	Yes				

PROP #:	
WI #:	
NRI #:	
AFE #:	

	Normal Pressure? Yes	ВСР	ACP	TOTAL
	COSTS TO CASING POINT: TANGIBLES	Bei	ACI	TOTAL
2510-400	Conductor Casing or Drive Pipe	\$42,000		\$42,000
2510-405	Surface Casing	\$19,944		\$19,944
2510-410	Intermediate Casing/Drlg Liner	\$53,708		\$53,708
2510-415	Wellhead Equipment - Surface & MLS	\$45,000		\$45,000
2510-420	Other Sub-Surface Equipment	\$0		4 12,000
2510-425	Cementing Equipment	\$45,000		\$45,000
2510-500	Production Casing	\$335,392		\$335,392
2510-600	Nonoperated	\$0		
2510-700	Impairment	\$0		
2510-999	Accruals	\$0		
	TOTAL COST TO CASING POINT - TANGIBLES	\$541,044		\$541,044
	COSTS TO CASING POINT: INTANGIBLES			
2500-100	Roads/Location	\$100,000		\$100,000
2500-105	Drilling Turnkey	\$100,000		Ψ100,000
2500-110	Drilling Daywork	\$826,700		\$826,700
2500-115	Fuel/Power	\$217,500		\$217,500
2500-125	Equipment Rental	\$187,025		\$187,025
2500-130	Legal Fees	\$0		4-01,0-0
2500-135	Bonds, Permits and Inspection	\$40,000		\$40,000
2500-155	Mud and Chemicals	\$350,000		\$350,000
2500-160	Cementing Services	\$190,000		\$190,000
2500-170	Supervision/Consulting	\$58,000		\$58,000
2500-175	Casing and Other Tangible Crew	\$75,000		\$75,000
2500-180	Damages/Penalties	\$0		
2500-185	Coring and Analysis	\$0		
2500-190	Cuttings/Fluids Disposal	\$175,000		\$175,000
2500-195	Directional Drilling Services	\$352,500		\$352,500
2500-200	Drill Bits	\$125,000		\$125,000
2500-210	Surface Damages/ROW	\$0		,
2500-215	Contract Labor and Services	\$60,000		\$60,000
2500-220	Mud Logging	\$0		
2500-235	Reclamation	\$0		
2500-240	Rig Mobilization/Demob	\$100,000		\$100,000
2500-245	Fishing Tools and Services	\$0		
2500-250	Testing-Drill Stem/Production	\$0		
2500-260	Wireline Services	\$0		
2500-265	Water	\$36,250		\$36,250
2500-270	Camp Expenses	\$62,725		\$62,725
2500-285	Contingencies	\$177,337		\$177,337
2500-290	Environmental	\$50,000		\$50,000
2500-300	Overhead	\$0		
2500-350	Insurance	\$0		
2500-600	Nonoperated	\$0		
2500-700	Impairment	\$0		
2500-999	Accruals	\$0		
	TOTAL COST TO CASING POINT - INTANGIBLES	\$3,183,037		\$3,183,037
	COMPLETION COSTS: TANGIBLES			
2530-415	Wellhead		\$35,000	\$35,000
2530-420	Subsurface Equipment		\$0	
2530-510	Tubing		\$80,000	\$80,000
2530-515	Rods		\$0	
2530-525	Artificial Lift Equipment		\$120,000	\$120,000
2530-530			00=000	\$35,000
	Gas Metering Equipment		\$35,000	
2530-531	Electrical		\$100,000	\$100,000
2530-531 2530-535	Electrical LACT Unit		\$100,000 \$25,000	\$100,000 \$25,000
2530-531 2530-535 2530-540	Electrical LACT Unit Production Facilities and Flowlines		\$100,000 \$25,000 \$350,000	\$100,000 \$25,000
2530-531 2530-535 2530-540 2530-545	Electrical LACT Unit Production Facilities and Flowlines Pumping Unit		\$100,000 \$25,000 \$350,000 \$0	\$100,000 \$25,000 \$350,000
2530-531 2530-535 2530-540 2530-545 2530-550	Electrical LACT Unit Production Facilities and Flowlines Pumping Unit Separator, Heater, Treater		\$100,000 \$25,000 \$350,000 \$0 \$275,000	\$100,000 \$25,000 \$350,000 \$275,000
2530-531 2530-535 2530-540 2530-545 2530-550 2530-555	Electrical LACT Unit Production Facilities and Flowlines Pumping Unit Separator, Heater, Treater Tank Battery		\$100,000 \$25,000 \$350,000 \$0 \$275,000 \$175,000	\$100,000 \$25,000 \$350,000 \$275,000 \$175,000
2530-531 2530-535 2530-540 2530-545 2530-550	Electrical LACT Unit Production Facilities and Flowlines Pumping Unit Separator, Heater, Treater		\$100,000 \$25,000 \$350,000 \$0 \$275,000	\$100,000 \$25,000 \$350,000 \$275,000

2530-600 2530-700	Nonoperated		\$0	
1330-700	Impairment		\$0	
2530-999	Accruals		\$0	
2330-777	TOTAL COMPLETION COST - TANGIBLES		\$1,320,000	\$1,320,000
	COMPLETION COSTS: INTANGIBLES		\$1,520,000	\$1,520,000
			27.000	27.00
2520-100	Roads/Location		\$5,000	\$5,000
2520-120	Perforating Services		\$248,333	\$248,333
2520-125	Equipment Rental		\$120,000	\$120,000
2520-135	Bonds, Permits and Inspection		\$2,000	\$2,000
2520-145	Completion Unit		\$250,000	\$250,000
2520-150	Frac Plugs		\$51,000	\$51,000
2520-155	Mud and Chemicals		\$40,000	\$40,000
2520-160	Cementing Services		\$0	
2520-165	Acidizing and Fracturing		\$2,800,000	\$2,800,000
2520-170	Supervision/Consulting		\$100,000	\$100,000
2520-175	Casing and Other Tangible Crew		\$0	
2520-190	Cuttings/Fluids Disposal		\$15,000	\$15,000
2520-200	Drill Bits		\$40,000	\$40,000
2520-210	Surface Damages/ROW		\$0	
2520-215	Contract Labor and Services		\$150,000	\$150,000
2520-230	Pump/Vacuum Trucks		\$10,000	\$10,000
2520-235	Reclamation		\$0	
2520-245	Fishing Tools and Services		\$0	
2520-250	Well Testing		\$126,000	\$126,000
2520-255	Trucking and Hauling		\$0	4
2520-260	Wireline Services		\$5,500	\$5,500
2520-270	Camp Expenses		\$15,000	\$15,000
2520-275	Coiled Tubing Services		\$13,000	Ψ13,000
2520-280	Frac Water		\$980,000	\$980,000
2520-285	Contingencies		\$316,392	\$316,392
2520-283 2520-290	Environmental		\$50,000	\$510,392
2520-290 2520-300	Overhead		\$30,000	\$30,000
2520-300 2520-350	Insurance		\$0 \$0	
2520-600 2520-700	Nonoperated Impairment		\$0	
2520-700 2520-999	Accruals		\$0 \$0	
2520-999	11.11.11		* * *	Ø5 22 4 22 5
	TOTAL COMPLETION COST - INTANGIBLES		\$5,324,225	\$5,324,225
	TOTAL WELL COCT	00 -01 001	0554400	010.000.00
AFE is for	r a 2mi WCXY lateral w/ 50 stages; 2500#/ft and 2500 gals/	\$3,724,081	\$6,644,225	\$10,368,30
AFE is fo			\$6,644,225	\$10,368,30
				\$10,368,300
	r a 2mi WCXY lateral w/ 50 stages; 2500#/ft and 2500 gals/	<u>'ft</u>		\$10,368,300
	r a 2mi WCXY lateral w/ 50 stages; 2500#/ft and 2500 gals/	<u>'ft</u>		\$10,368,300
	Approved by: Brian Cassens / Scott German	Date:		\$10,368,300
	r a 2mi WCXY lateral w/ 50 stages; 2500#/ft and 2500 gals/	<u>'ft</u>		\$10,368,30

Approved by:

EXHIBIT A-5 - Summary of Chronological Contact

Date	From	То	Contact Type	Summary
1/23/2025	3R Operating, LLC	Chevron USA, Inc.	Certified Mail	Well proposals, AFEs and JOA sent to attention of Corie Mathews
1/23/2025	3R Operating, LLC	Magnum Hunter Production, Inc.	Certified Mail	Well proposals, AFEs and JOA sent to attention of Pat Gray
1/23/2025	3R Operating, LLC	MEC Petroleum Corp.	Certified Mail	Well proposals, AFEs and JOA sent to attention of Gary Causey
1/23/2025	3R Operating, LLC	WPX Energy Permian, LLC	Certified Mail	Well proposals, AFEs and JOA sent to attention of Jake Nourse
1/23/2025	3R Operating, LLC	Northern Oil and Gas, Inc.	Certified Mail	Well proposals, AFEs and JOA sent to NOG
1/23/2025	3R Operating, LLC	Civitas DE Basin Resources, LLC	Certified Mail	Well proposals, AFEs and JOA sent to attention of Sean Johnson
1/23/2025	3R Operating, LLC	FE Permian Owner I, LLC	Certified Mail	Well proposals, AFEs and JOA sent to attention of Mike Gregory
1/23/2025	3R Operating, LLC	CXA Oil & Gas Holdings, LP	Certified Mail	Well proposals, AFEs and JOA sent to attention of Ryan Youngblood
2/21/2025	Northern Oil and Gas, Inc.	3R Operating, LLC	FedEx	NOG signed and returned AFEs to participate
3/20/2025	MEC Petroleum Corp.	3R Operating, LLC	Email	MEC signed and returned AFEs to participate
3/21/2025	CXA Oil & Gas Holdings, LP	3R Operating, LLC	Email	CXA signed and returned AFEs and JOA to participate
4/10/2025	MEC Petroleum Corp.	3R Operating, LLC	Email	Negotiated changes to proposed JOA with Gary Causey
4/16/2025	Northern Oil and Gas, Inc.	3R Operating, LLC	Email	Negotiated changes to proposed JOA with Andrew Voelker
4/16/2025	3R Operating, LLC	FE Permian Owner I, LLC	Email/Phone	Agreed in principle to an acreage trade with Mike Gregory
6/2/2025	MEC Petroleum Corp.	3R Operating, LLC	Email	MEC signed and returned JOA
8/13/2025	Civitas DE Basin Resources, LLC	3R Operating, LLC	Email	Letter Agreement terms and conditions agreed to between Civitas and 3R

3R Operating, LLC Case No. 25324 Exhibit A-5

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF 3R OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25324

SELF-AFFIRMED STATEMENT OF BRIAN ATWELL

- 1. I am a geologist with 3R Operating, LLC ("3R"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum geology were accepted and made a matter of record.
 - 2. I am familiar with the geological matters that pertain to the above-referenced cases.
- 3. **Exhibit B-1** is a regional locator map that identifies the McMuffin project area for the Wolfcamp horizontal spacing units that are the subject of these applications.
- 4. **Exhibit B-2** is a cross-section location map for the proposed horizontal spacing units within the Wolfcamp formation. The approximate wellbore path for the proposed **McMuffin** 34 35 Fed Com 703H well ("Well") is represented by solid red lines. This map identifies the cross-section running from A-A' and a purple line in proximity to the proposed Wells.
- 5. **Exhibit B-2** also contains a Subsea Structure map of the Wolfcamp formation in TVD subsea with a contour interval of 100 ft. The map identifies the approximate wellbore path for the proposed Well with a red line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Well. The data points are indicated by purple circles. The map demonstrates the formation is gently dipping to the east in this area. I do not observe any

3R Operating, LLC Case No. 25324 Exhibit B Released to Imaging: 8/18/2025 2:42:42 PM

faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

- 6. **Exhibit B-3** identifies four wells penetrating the targeted interval, which I used to construct a stratigraphic cross-section from A to A'. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is hung on the top of the Wolfcamp formation. The proposed landing zone for the Well is labeled on the exhibit. This cross-section demonstrates the target interval is continuous across the Unit.
- 7. **Exhibit B-4** is a gun barrel diagram that shows the proposed Well in the Wolfcamp formation.
- 8. In my opinion, a laydown orientation for the Well is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and the preferred fracture orientation in this portion of the trend.
- 9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Well.
- 10. In my opinion, the granting of 3R's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 11. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.
- 12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

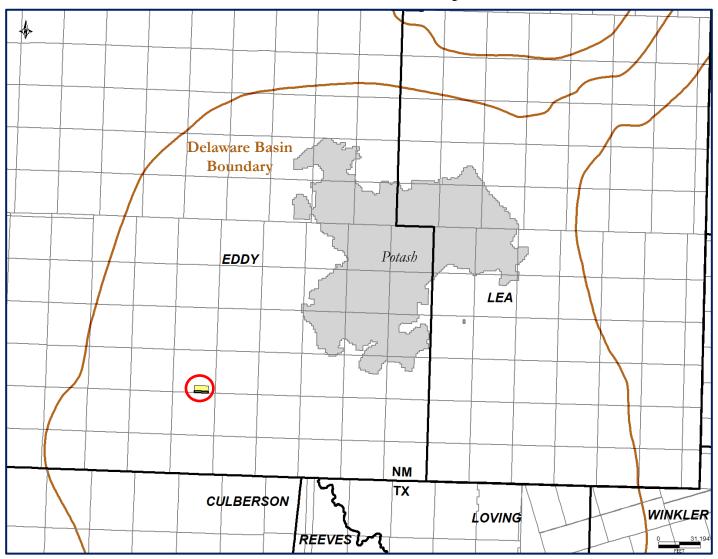
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Buan atwell
BRIAN ATWELL

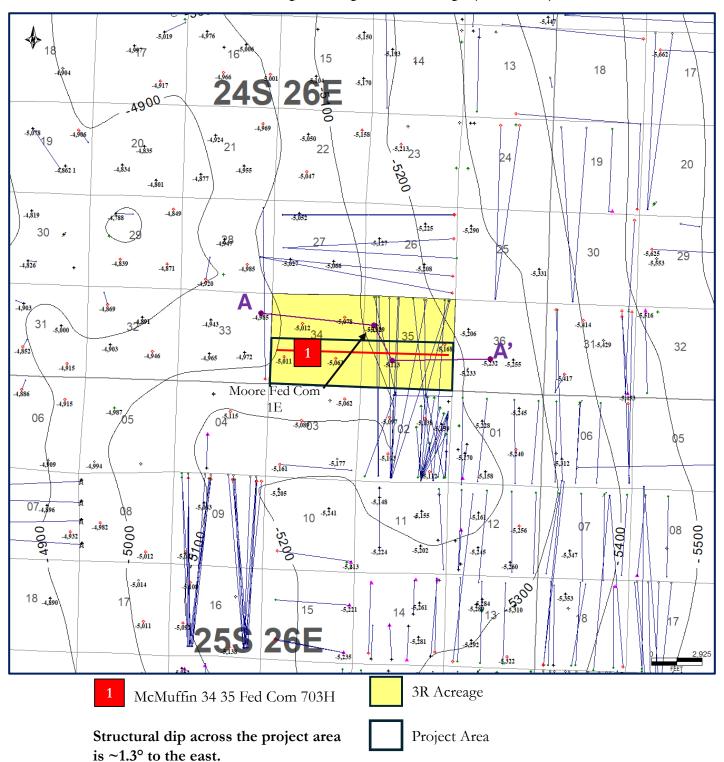
 $\frac{5-1-25}{\text{Date}}$

General Location Map



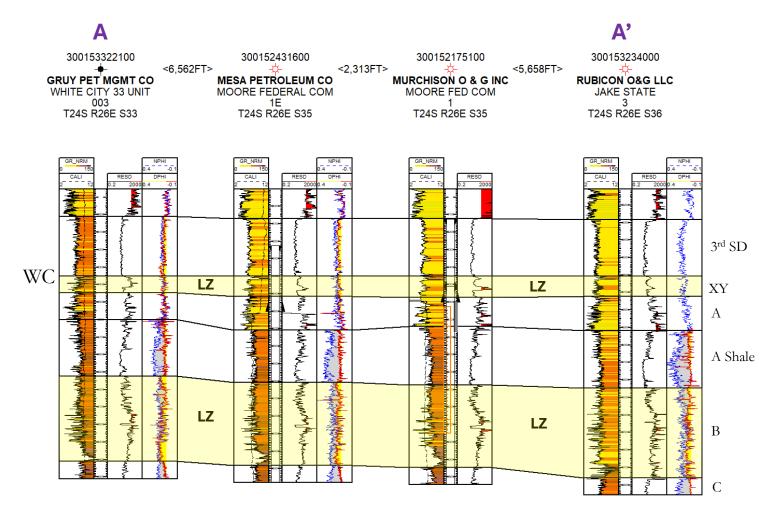
• Location of the McMuffin S2 project is shown in yellow inside the red circle in Eddy County.

Structure Map – Top Wolfcamp (TVDSS)



3R Operating, LLC Case No. 25324 Exhibit B-2

Stratigraphic Cross-Section (Top Wolfcamp Datum)



LZ = Landing Zone

3R Operating, LLC Case No. 25324 Exhibit B-3

Gun Barrel Diagram

300152431600

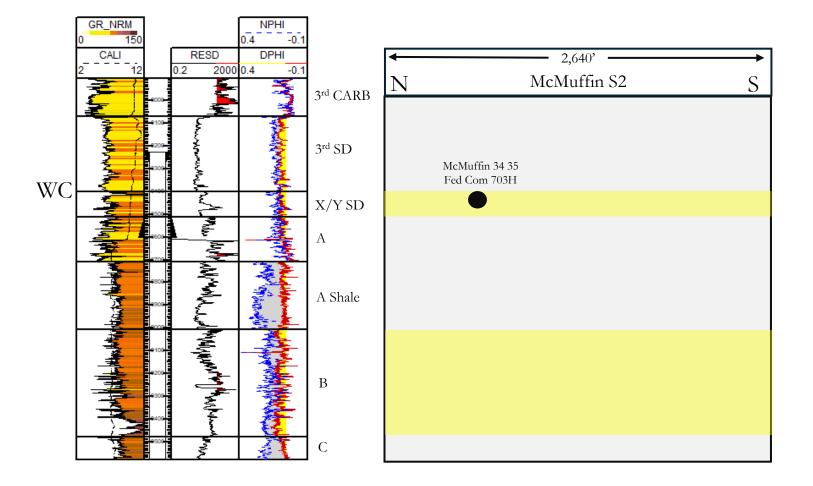
MESA PETROLEUM CO

MOORE FEDERAL COM

1E

T24S R26E S35

• Gun barrel diagram within the Wolfcamp formation. Structural dip is to the east. McMuffin 34 35 Fed Com 703H is planned to be drilled west to east, downdip.



STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF 3R OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25324

SELF-AFFIRMED STATEMENT OF JACLYN M. MCLEAN

- 1. I am attorney in fact and authorized representative of 3R Operating, LLC ("3R"), the Applicant herein.
- 2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Application in this case, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit C-2**.
- 3. Exhibit C-2 also provides the date the Notice Letter was sent, along with the delivery status of each.
- 4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
- 5. On April 15, 2025, I caused a notice to be published in the Carlsbad Current-Argus. An Affidavit of Publication from the legal clerk of the Carlsbad Current-Argus along with a copy of the Notice Publication, is attached as **Exhibit C-4.**
- 6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Jaclyn M. McLean
Jaclyn M. McLean

April 30, 2025 Date



April 9, 2025

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL INTERESTED PARTIES

Re: Case No. 25324 – Application of 3R Operating, LLC for Compulsory Pooling,

Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **May 8, 2025**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as

https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Brian Van Staveren, Land Advisor for 3R Operating, LLC at bvanstaveren@3ROperating.com.

125 Lincoln Avenue, Suite 223 Santa Fe, NM 87501 505-230-4410

HardyMclean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymclean.com

3R Operating, LLC Case No. 25324 Exhibit C-1 Hardy McLean LLC April 9, 2025 Page 2

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

Postal Delivery Report

3R McMuffin - Case No. 25324

Recipient	Mailed	USPS Tracking Number	Delivered	Delivery Status
		941483620855128096825		
Ann Moore Jensen Child's Trust	4/9/2025	4	4/22/2025	Received
		941483620855128096826		
James Thomas Moore Child's Trust	4/9/2025	1	1/1/1900	Not Received
		941483620855128096828		
Civitas DE Basin Resources, LLC	4/9/2025	5	4/14/2025	Received
		941483620855128096827		
CXA Oil & Gas Holdings, LP	4/9/2025	8	4/14/2025	Received
Marilyn Moore Jackson Child's		941483620855128096831		
Trust	4/9/2025	5	4/14/2025	Received
		941483620855128096832		
MEC Petroleum Corp.	4/9/2025	2	1/1/1900	Not Received
		941483620855128096833		
Oak Valley Mineral and Land	4/9/2025	9	4/14/2025	Received
		941483620855128096834		
Post Oak Crown Minerals, LLC	4/9/2025	6	4/14/2025	Received
		941483620855128096835		
Post Oak Mavros II, LLC	4/9/2025	3	4/14/2025	Received
		941483620855128096836		
Sitio Permian, LP	4/9/2025	0	4/14/2025	Received
		941483620855128096837		
Sortida Resources, LLC	4/9/2025	7	4/14/2025	Received
		941483620855128096838		
WPX Energy Permian, LLC	4/9/2025	4	4/14/2025	Received
		941483620855128096839		
AmericaWest Resources, LLC	4/9/2025	1	1/1/1900	Not Received

		941483620855128096841		
Suncrest Resources, LLC	4/9/2025	4	4/22/2025	Received
		941483620855128096842		
Wing Reources VII, LLC	4/9/2025	1	4/22/2025	Received
		941483620855128096843		
Janet Tidewell Revocable Trust	4/9/2025	8	4/14/2025	Received
		941483620855128096846		
Northern Oil and Gas, Inc.	4/9/2025	9	4/15/2025	Received
		941483620855128096845		
Ross Duncan Properties	4/9/2025	2	4/16/2025	Received
		941483620855128096844		
Speyside Resources, LLC	4/9/2025	5	1/1/1900	Not Received
		941483620855128096847		
Pitch Energy Corporation	4/9/2025	6	1/1/1900	Not Received
		941483620855128096848		
Platform Energy IV, LLC	4/9/2025	3	4/14/2025	Received
		941483620855128096849		
Nancy B. Parks	4/9/2025	0	1/1/1900	Not Received
		941483620855128096851		
Chevron USA, Inc.	4/9/2025	3	1/1/1900	Not Received
		941483620855128096850		
FE Permian Owner I, LLC	4/9/2025	6	4/15/2025	Received
		941483620855128096854		
MRC Permian Company	4/9/2025	4	4/14/2025	Received
		941483620855128096853		
Diana K. Hammonds	4/9/2025	7	4/14/2025	Received
Featherstone Development		941483620855128096855		
Corporation	4/9/2025	1	4/14/2025	Received



April 22, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1280 9682 54.**

Item Details

Status: Delivered, To Original Sender

Status Date / Time: April 22, 2025, 10:10 am
Location: SANTA FE, NM 87501

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Ann Moore Jensen Child s Trust

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Ann Moore Jensen Child's Trust 13721 Lindale Avenue Midland, TX 79705



April 14, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1280 9682 85.**

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time:April 14, 2025, 11:34 amLocation:MIDLAND, TX 79707

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Civitas DE Basin Resources LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Civitas DE Basin Resources, LLC 6301 Holiday Hill Road,

Unit 201

Midland, TX 79707



April 14, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1280 9682 78.**

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time:April 14, 2025, 1:30 pmLocation:AUSTIN, TX 78701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: CXA Oil Gas Holdings LP

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> CXA Oil & Gas Holdings, LP 1302 West Avenue Austin, TX 78701



April 14, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1280 9683 15.**

Item Details

Status: Delivered, Left with Individual

Status Date / Time: April 14, 2025, 9:14 am

Location:AUSTIN, TX 78731Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Marilyn Moore Jackson Child s Trust

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Marilyn Moore Jackson Child's Trust 5909 Doone Valley Court

Austin, TX 78731



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1280 9683 39.**

Item Details

Status: Delivered, PO Box

Status Date / Time:April 14, 2025, 11:20 amLocation:MIDLAND, TX 79705

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Oak Valley Mineral and Land

Recipient Signature

Signature of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Oak Valley Mineral and Land P.O. Box 50820

Midland, TX 79710



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1280 9683 46.**

Item Details

Status: Delivered, Left with Individual

Status Date / Time:April 14, 2025, 1:44 pmLocation:HOUSTON, TX 77056

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Post Oak Crown Minerals LLC

Recipient Signature

Signature of Recipient:

POM

Address of Recipient:

34 llynotech Z16

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Post Oak Crown Minerals, LLC 34 S. Wynden Drive Houston, TX 77056



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1280 9683 53**.

Item Details

Status: Delivered, Left with Individual

Status Date / Time:April 14, 2025, 1:43 pmLocation:HOUSTON, TX 77056

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Post Oak Mavros II LLC

Recipient Signature

Signature of Recipient:

POM

Address of Recipient:

34 lynotan

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Post Oak Mavros II, LLC 34 Wynden Drive Houston, TX 77056



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1280 9683 60.**

Item Details

Status: Delivered, Left with Individual

Status Date / Time:April 14, 2025, 9:32 amLocation:DENVER, CO 80202

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Sitio Permian LP

Recipient Signature

Signature of Recipient:

Hol aware # 175

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Sitio Permian, LP 1401 Lawrence Street Suite 1720 Denver, CO 80202



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9414 8362 0855 1280 9683 77.

Item Details

Status: Delivered, Left with Individual

Status Date / Time: April 14, 2025, 10:25 am Location: MIDLAND, TX 79705

Postal Product: First-Class Mail® **Extra Services:** Certified Mail™

Return Receipt Electronic

Recipient Name: Sortida Resources LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Sortida Resources, LLC 4000 N. Big Spring Street Suite 310

Midland, TX 79705



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1280 9683 84.**

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: April 14, 2025, 8:17 am

Location: OKLAHOMA CITY, OK 73102

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

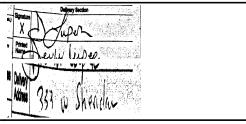
Return Receipt Electronic

Recipient Name: WPX Energy Permian LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> WPX Energy Permian, LLC 333 W. Sheridan Avenue Oklahoma City, OK 73102 Reference #: 3R McMuffin 25324 Item ID: 3R McMuffin 25324



April 22, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1280 9684 14.**

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: April 22, 2025, 12:30 pm
Location: FORT WORTH, TX 76161

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

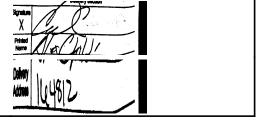
Return Receipt Electronic

Recipient Name: Suncrest Resources LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Suncrest Resources, LLC P.O. Box 164812 Fort Worth, TX 76161



April 22, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1280 9684 21.**

Item Details

Status: Delivered, Left with Individual

Status Date / Time: April 22, 2025, 11:19 am

Location: DALLAS, TX 75201 **Postal Product:** First-Class Mail®

Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Wing Reources VII LLC

Recipient Signature

Signature of Recipient:

M into

Address of Recipient:

118000

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Wing Reources VII, LLC 2100 McKinney Avenue

Suite 1540 Dallas, TX 75201



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1280 9684 38**.

Item Details

Status: Delivered, Left with Individual

Status Date / Time: April 14, 2025, 9:42 am
Location: DE KALB, TX 75559

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Janet Tidewell Revocable Trust

Recipient Signature

Signature of Recipient:

5 T. E~01

610 FM 114, DE KALB, TX

75559

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Janet Tidewell Revocable Trust

610 FM 114 DeKalb, TX 75559



April 15, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1280 9684 69**.

Item Details

Status: Delivered to Agent, Front Desk/Reception/Mail Room

Status Date / Time: April 15, 2025, 10:19 am Location: HOPKINS, MN 55343

Postal Product: First-Class Mail[®]
Extra Services: Certified Mail[™]

Return Receipt Electronic

Recipient Name: Northern Oil and Gas Inc

Recipient Signature

Signature of Recipient: (Authorized Agent)

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Northern Oil and Gas, Inc. 4350 Baker Road Suite 400 Minnetonka, MN 55343



April 16, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1280 9684 52.**

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: April 16, 2025, 11:27 am Location: ARTESIA, NM 88210

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Ross Duncan Properties

Recipient Signature

Signature of Recipient:

M Felker PO BOX 647

Munfor

Address of Recipient:

ARTESIA, NM 88211-0647

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Ross Duncan Properties P.O.Box 647

Artesia, NM 88211



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1280 9684 83.**

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: April 14, 2025, 10:19 am Location: LUBBOCK, TX 79401

Postal Product: First-Class Mail[®]
Extra Services: Certified Mail[™]

Return Receipt Electronic

Recipient Name: Platform Energy IV LLC

Recipient Signature

Signature of Recipient:

810 TEXAS AVE, LUBBOCK, TX

79401

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Platform Energy IV, LLC 810 Texas Avenue Lubbock, TX 79401



April 15, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1280 9685 06.**

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time:April 15, 2025, 11:15 amLocation:FORT WORTH, TX 76102

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: FE Permian Owner I LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> FE Permian Owner I, LLC 777 Main Street Suite 3200 Fort Worth, TX 76102



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1280 9685 44.**

Item Details

Status: Delivered, Left with Individual

Status Date / Time: April 14, 2025, 11:09 am

Location: DALLAS, TX 75240

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

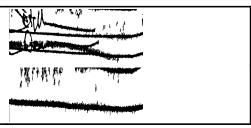
Return Receipt Electronic

Recipient Name: MRC Permian Company

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> MRC Permian Company 5400 LBJ Freeway Suite 1500

Dallas, TX 75240



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1280 9685 37**.

Item Details

Status: Delivered, Left with Individual

Status Date / Time:April 14, 2025, 2:13 pmLocation:NEW BOSTON, TX 75570

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Diana K Hammonds

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Diana K. Hammonds 108 Sharlotte NewBoston, TX 75570



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1280 9685 51.**

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: April 14, 2025, 10:47 am Location: ROSWELL, NM 88201

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Featherstone Development Corporation

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Featherstone Development Corporation

P.O.Box 429 Roswell, NM 88202

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS PO BOX 507 HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO COUNTY OF EDDY

SS

Account Number: 1491 Ad Number:

Description:

25324 3R McMuffin

Ad Cost:

\$89.35

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

April 15, 2025

That said newspaper was regularly issued and circulated on those dates. SIGNED:

Sherry Drives

Agent

Subscribed to and sworn to me this 15th day of April 2025.

Leanne Kaufenberg, Notary Public, Redwood County

Minnesota

This is to notify all interested parties, including; Ann Moore Jensen Child's Trust; Civitas DE Basin Resources, LLC; CXA Oil & Gas Holdings, LP; James Thomas Moore Child's Trust; Marilyn Moore Jackson Child's Trust; MEC Petroleum Corp.; Oak Valley Mineral and Land; Post Oak Crown Minerals, LLC; Post Oak Mavros II, LLC; Sitio Permian, LP; Sortida Resources, LLC; WPX Energy Permian, LLC; AmericaWest Resources, LLC; Speyside Resources, LLC; Suncrest Resources, LLC; Ross Duncan Properties; Wing Resources VII, LLC; Northern Oil & Gas, Inc.; Janet Tidewell Revocable Trust; Pitch Energy Corporation; Platform Energy IV, LLC; MRC Permian Company; Nancy B, Parks; Diana K. Hammonds; FE Permian Owner I, LLC; Featherstone Development Corporation; Chevron USA, Inc.; and their successors and assigns; that the New Mexico Oil Conservation Division will conduct a hearing on the application submitted by 3R Operating, LLC ("Applicant") (Case No. 25324). The hearing will be conducted on May 8, 2025, in a hybrid fashion, both virtually and in person at the Energy, Minerals, Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website: https://www.emnrd.nm.gov/ocd/hearing-info/. In Case No. 25324, Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizonal spacing unit comprised of S/2 of Sections 34 and 35, Township 24 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the McMuffin 34 35 Fed Com 703H well ("Well"), which will be drilled from a surface hote location in the SE/4 SE/4 (Unit I) of Section 35. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 7 miles East of Whites City, New Mexico.

Published in the Carlsbad Current-Argus April 15, 2025.

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