#### **CASE NO. 25428**

# APPLICATION OF BURNETT OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

# **EXHIBIT LIST (Second Revision)**

Statement of Changes

#### PART I

**Exhibit A** Self-Affirmed Statement of Kristine Pilgrim, Landman

- A-1 Application & Proposed Notice of Hearing
- A-2 C-102s
- A-3 Plat of Tracts, Tract Ownership, Unit Recapitulation, Pooled Parties (Second Revised)
- A-4 Proposal Letter & AFEs
- A-5 Detailed Summary of Chronology of Contact (Second Revised)
- A-6 Email from Disque Family Interests to Burnett (New)

# **Exhibit B** Self-Affirmed Statement of Trey Cortez, Geologist

- B-1 Locator Map
- B-2 Subsea Structure Map
- B-3 Cross Section Map (**Revised**)
- B-4 Offset Production Table

#### PART II

**Exhibit C** Pooling Checklist

**Exhibit D** Self-Affirmed Statement of Lawyer

- D-1 Notice Letter to Interested Parties and Copies of Certified Mail Receipts and Returns (Revised)
- D-2 Certified Notice Spreadsheet (New)

**Exhibit E** Affidavit of Publication

#### **CASE NO. 25428**

# APPLICATION OF BURNETT OIL COMPANY FOR COMPULSORY POOLING, <u>EDDY COUNTY, NEW MEXICO</u>

Statement of Changes to Exhibits as of August 15, 2025

Exhibit A-3 (the Plat of Tracts, Tract Ownership, Unit Recapitulation, Pooled Parties) was updated to reflect the current status of all interest owners in the well unit.

Exhibit A-5 (the Detailed Summary of Chronology of Contact) was updated.

Exhibit A-6 (NEW) E-mail from a Disque Family representative to Burnett attempting to unilaterally rescind their agreement to lease to Burnett

Exhibit B-3 (the Cross Section Map) was revised to have higher resolution.

Exhibit D-1 (the Notice Letter) was changed to include all certified return receipts and returned letters.

Exhibit D-2 (the Certified Notice Spreadsheet) was included.

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF BURNETT OIL COMPANY. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 25428

### SELF-AFFIRMED STATEMENT OF KRISTINE PILGRIM

Kristine Pilgrim deposes and states:

- 1. I am a landman for Burnett Oil Co., Inc., managing partner of Burnett Oil Company ("Burnett"). I am over 18 years of age, and have personal knowledge of the matters stated herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in land matters were accepted as a matter of record.
- 2. I am Familiar with the land matters involved in the above-referenced case. Copies of Burnett's application and proposed hearing notice are attached as Exhibit A-1.
- 3. None of the uncommitted parties proposed to be pooled in this case have indicated opposition to proceeding by self-affirmed statement and, therefore, I do not expect any opposition at the hearing.
- 4. In this case Burnett seeks an order: (1) establishing a 320-acre, more or less, proximity tract horizontal spacing unit compromised of the S/2 of Section 24, Township 18 South, Range 26 East, Eddy County, New Mexico ("Unit"); and (2) pooling all uncommitted interest in the Glorieta-Yeso formation underlying the Unit.
  - 5. The Unit will be dedicated to the following wells:
    - a. The Maverick Well No. 1H, with a first take point in the NE/4 SE/4 and a last take point in the NW/4 SW/4 of Section 24;
    - b. The Maverick Well No. 2H, with a first take point in the NE/4 SE/4 and a last take point in NW/4 SW/4 of Section 24. This is the proximity tract well; and
    - c. The Maverick Well No. 3H, with a first take point in the SE/4 SE/4 and a last take point in the SW/4 SW/4 of Section 24;
  - 6. The completed intervals of the wells will be orthodox.
  - 7. There is no depth severance in the Glorieta-Yeso formation.
  - 8. Exhibit A-2 contains the C-102s for the wells.

EXHIBIT A

- 9. Exhibit A-3 contains a plat identifying the ownership by tract in the Unit, the unit recapitulation, and the interest Burnett seeks to pool. The persons being pooled are highlighted and designated with an asterisk.
- 10. The interest owners being pooled have been contacted regarding the proposed wells but have failed or refused to voluntarily commit their interests to the wells.
- 11. In order to locate the interest owners, Burnett ran title, hired brokers to help in locating owners and heirs, examined the county records, performed internet searches, checked telephone records, and searched Accurint and Whitepages. Burnett has been leasing and trying to contact mineral owners for approximately two years prior to proposals. Some interest owners are unlocatable.
- 12. Exhibit A-4 is a sample copy of the proposal letter and AFEs for the proposed wells. The estimated costs of the wells set forth therein are fair and reasonable, and comparable to the cost of other wells of similar depth and length drilled in this area of Eddy County.
- 13. Exhibit A-5 contains a summary of communications with the persons who received the well proposal. Burnett has made a good faith effort to obtain the voluntary joinder of the working interest and mineral interest owners in the proposed wells.
- 14. Burnett requests overhead and administrative rates of \$9000/month for a drilling well and \$900/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Burnett requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- 15. Burnett requests that the maximum cost plus 200% risk charge be assessed against a non-consenting working interest owner.
  - 16. Burnett requests that Burnett Oil Company be designated operator of the wells.
- 17. The attachments to this affidavit were prepared by me or under my supervision, or compiled from company business records.
  - 18. Granting this application is in the interests of conservation and the prevention of waste.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 18 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

| Date: | 1July 2025 | Kristins Pilgrim |
|-------|------------|------------------|
|       |            | Kristine Pilgrim |

# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF BURNETT OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25428

#### **APPLICATION**

Burnett Oil Company ("Applicant") files this application with the Oil Conservation Division (the "Division") for approval of a proximity tract spacing unit in the Atoka Glorieta-Yeso Pool (Pool Code 3250) comprised of the S/2 of Section 24, Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico (the "Unit), and pooling all uncommitted mineral interest owners in the Unit. In support of this application, Applicant states

- 1. Applicant is an operator in the Unit, and has the right to drill a well or wells thereon.
- 2. Applicant proposes to drill the following wells in the Unit to test the Atoka Glorieta-Yeso Pool:
  - (a) The Maverick Well No. 1H, with a first take point in the NE/4SE/4 and a last take point in the NW/4SW/4 of Section 24;
  - (b) The Maverick Well No. 2H, with a first take point in the NE/4SE/4 and a last take point in the NW/4SW/4 of Section 24; and
  - (c) The Maverick Well No. 3H, with a first take point in the SE/4SE/4 and a last take point in the SW/4SW/4 of Section 24.
- 3. Although Applicant has in good faith sought to obtain voluntary joinder of all other mineral interest owners in the Unit to participate in the drilling of the wells or to otherwise commit their interests to the wells, certain interest owners have failed or refused to commit their interests.

EXHIBIT A-

Therefore, Applicant seeks an order pooling all uncommitted mineral interest owners in the Glorieta-Yeso formation underlying the Unit, pursuant to NMSA 1978 Sec. 70-2-17.

4. The approval of the Unit and the pooling of all uncommitted mineral interest owners in the Glorieta-Yeso formation underlying the Unit will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

**WHEREFORE**, Applicant requests this application be set for hearing before an Examiner of the Division, and, after notice and hearing, the Division issue its order:

- A. Pooling all uncommitted mineral interest owners in the Glorieta-Yeso formation underlying the Unit;
- B. Designating Applicant Burnett Oil Co., Inc. operator of the wells and the Unit;
- C. Considering the cost of drilling, completing, testing, and equipping the wells, and allocating the cost thereof among the wells' working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

James Bruce

Post Office Box 1056

Santa Fe, New Mexico 87504

Phone: (505) 982-204 Cell: (505) 660-6612

Attorney for Burnett Oil Company

Application of Burnett Oil Company for compulsory pooling, Eddy County, New Mexico: Burnett Oil Company has filed an application with the New Mexico Oil Conservation Division requesting approval of a proximity tract spacing unit in the Atoka Glorieta-Yeso Pool (Pool Code 3250) comprised of the S/2 of Section 24, Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico (the "Unit), and pooling all uncommitted mineral interest owners in the Glorieta-Yeso formation underlying the Unit. Applicant proposes to drill the following wells in the Unit:

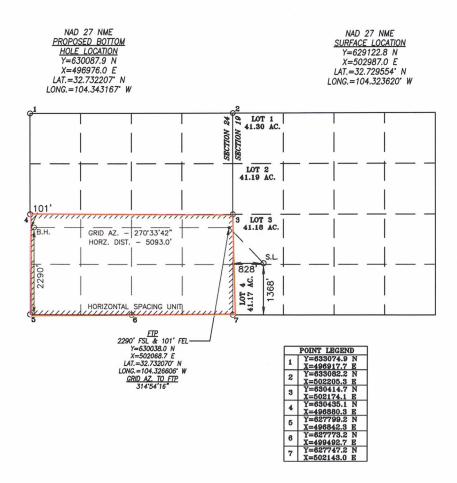
- (a) The Maverick Well No. 1H, with a first take point in the NE/4SE/4 and a last take point in the NW/4SW/4 of Section 24;
- (b) The Maverick Well No. 2H, with a first take point in the NE/4SE/4 and a last take point in the NW/4SW/4 of Section 24; and
- (c) The Maverick Well No. 3H, with a first take point in the SE/4SE/4 and a last take point in the SW/4SW/4 of Section 24.

Also to be considered will be the cost of drilling, completing, testing, and equipping the wells, and the allocation of the cost thereof among the wells' working interest owners, designation of Applicant as operator of the wells and the Unit, approval of actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells. The Unit is located approximately 4 miles southeast of Atoka, New Mexico.

| C-102 State of New 1   |                                    |   |   |                                |                                       |   |                |             | Revised July 9, 2024 |             |  |
|--|------------------------------------|---|---|--------------------------------|---------------------------------------|---|----------------|-------------|----------------------|-------------|--|
|  |                                    |   | Ene                                     | ergy, Min                      | erais & Natura                        | I Resources Department ION DIVISION  Submittal  |                |             |                      |             |  |
|  | Electronically<br>Permitting       | /   |   | OIL                            | CONDERVIII                            |   |                |             |                      |             |  |
|  |                                    |   |   |                                |                                       |   | Type:          | Amended     |                      |             |  |
|  |                                    |   |   |                                |                                       |   |                |             | ☐ As Drille          | d           |  |
|  |                                    |   |   |                                | WELL LOCAT                            | TION INFORMATION  |                |             |                      |             |  |
| API Nu   | mber<br>0-015-5                    | 4684  | Pool Code                               | 3250                           | 1                                     | Pool Name   | ATOKA; GL      | ORIETTA     |                      |             |  |
| Property   | 33505                              | 8   | Property Na                             | me                             | Т                                     | HE MAVERICK   |                |             | Well Numbe           | 1H          |  |
| OGRID  | No. 3080                           |   | Operator Na                             | ame                            | BURNET'                               | T OIL COMPANY IN  | c.             |             | Ground Leve          | 286.1'      |  |
| Surface  |                                    | state  Fee  | Tribal 🗆 Fed                            | eral                           |                                       | Mineral Owner:  | State  Fee     | □ Tribal □  | ] Federal            |             |  |
|  |                                    |   |   |                                | Surf                                  | ace Location  |                |             |                      |             |  |
| UL   | Section                            | Township  | Range                                   | Lot                            | Ft. from N/S                          | Ft. from E/W  | Latitude       |             | Longitude            | County      |  |
| 3  | 19                                 | 18-S  | 27-E                                    | 0.124-23                       | 1368 FSL                              | 828 FWL   | 32.7295        | 54°N 1      | 104.323620°W         | EDDY        |  |
|  |                                    |   |   |                                | Bottom                                | Hole Location   |                |             |                      |             |  |
| UL   | Section                            | Township  | Range                                   | Lot                            | Ft. from N/S                          | Ft. from E/W  | Latitude       |             | Longitude            | County      |  |
| L  | 24                                 | 18-S  | 26-E                                    |                                | 2290 FSL                              | 101 FWL   | 32.7322        | 207°N       | 104.343167°W         | EDDY        |  |
|  | l                                  |   | 1                                       |                                |                                       |   |                |             |                      |             |  |
|  | ed Acres                           | Infill or Defin   | ning Well                               | Defining                       | Well API                              | Overlapping Spacing Unit (Y/N) Consolidation Code   |                |             |                      |             |  |
| 320 Order Numbers.   |                                    |   |   |                                | N N                                   | 1 C   | 0              |             |                      |             |  |
| Order N  | umbers.                            |   |   |                                |                                       | Well setbacks are und   | der Common     | Ownership   | : LIYes LINO         |             |  |
| Kick C   |                                    |   |   |                                | ff Point (KOP)                        |   |                |             |                      |             |  |
| UL   | Section                            | Township  | Range                                   | Lot Ft. from N/S               |                                       | Ft. from E/W  | Latitude L     |             | Longitude            | County      |  |
|  |                                    |   |   |                                |                                       |   |                |             |                      |             |  |
| 7.17   | G .:                               | T 1.  |   |                                |                                       | ake Point (FTP)   | T T            |             |                      |             |  |
| UL   | Section                            | Township  | Range                                   | Lot                            | Ft. from N/S                          | Ft. from E/W  | Latitude       |             | Longitude            | County      |  |
| I  | 24                                 | 18-S  | 26-E                                    |                                | 2290 FSL                              | 101 FEL 32.73   |                | 070°N       | 104.326606°W         | EDDY        |  |
| TIT  | Castian                            | T   | D                                       | 7.4                            |                                       | ike Point (LTP)   | T              |             | *                    | 6           |  |
| UL   | Section                            | Township  | Range                                   | Lot                            | Ft. from N/S                          | Ft. from E/W  | Latitude       | _           | Longitude            | County      |  |
| L  | 24                                 | 18-S  | 26-E                                    |                                | 2290 FSL                              | 101 FWL   | 32.7322        | 207°N       | 104.343167°W         | EDDY        |  |
| Unitize  | d Area or Are                      | ea of Uniform I   | nterest                                 | Spacing                        | Unit Type 🗌 Horiz                     | contal  Vertical  | Grou           | nd Floor El | evation:             |             |  |
|  |                                    |   |   |                                |                                       |   |                |             |                      |             |  |
| OPERA  | TOR CERT                           | FICATIONS   |   |                                |                                       | SURVEYOR CERTIFIC   | CATIONS        |             |                      |             |  |
| my know<br>organiza  | ledge and belie<br>tion either own | information cont<br>ef, and, if the well<br>is a working inter<br>bottom hole locat | is a vertical or<br>est or unleased     | directional w<br>mineral inter | est in the land                       | I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made be me or under my supervision, and that the same is true and correct to the best of my belief. |                |             |                      |             |  |
| location interest,   | pursuant to a c                    | contract with an o  | wner of a worki                         | ng interest o                  | unleased mineral<br>gorder heretofore |   |                |             |                      | 18          |  |
| If this well is a horizontal well, I further certify that this organization has received th consent of at least one lessee or owner of a working interest or unleased mineral inte in each tract (in the target pool or formation) in which any part of the well's complete interval will be located or obtained a compulsory pooling order from the division. |                                    |   | ed mineral interest<br>well's completed |                                |                                       |   | TICENSED OF    | 7777        |                      |             |  |
| 1  |                                    |   |   |                                |                                       | Chad Hard   | now            | 6/4/2       | 5 MOFE               | SSIONAL     |  |
| Signature  |                                    |   | Date                                    |                                |                                       | Signature and Seal of Profess   | sional Suveyor |             |                      |             |  |
| Printed N  | Vame                               |   |   |                                |                                       | Conificate Number   | Date of Surve  | ey          |                      |             |  |
|  |                                    |   | _ 1-                                    | )                              |                                       |   |                |             | E 4, 2025            |             |  |
| Email Ad   | dress                              | EXHIB   | SIT A -                                 |                                |                                       | 17777 W O #25_617   DPAWN RY: WN  |                |             |                      | PAGE 1 OF 2 |  |

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

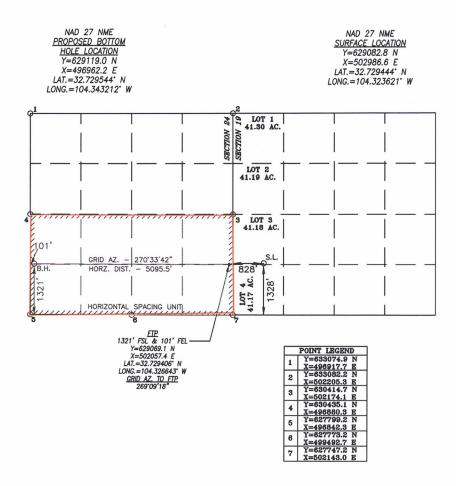
Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



| C-102 State of New 1  |                              |  |                  |                             | , mentec                                |   |                                    |               | Revised July 9, 2024 |            |  |
|---|------------------------------|--|------------------|-----------------------------|---|---|------------------------------------|---------------|----------------------|------------|--|
|   |                              |  | Ene              |                             |   | il Resources Departm<br>TON DIVISION                        | ent                                |               |                      | 7          |  |
|   | Electronically<br>Permitting | /  |                  | OIL                         | CONSERVAT                               | TON BIVISION  | ☐ Initial Subr                     |               |                      | bmittal    |  |
|   |                              |  |                  |                             |   | Submitta<br>Type:   | □ Amended                          | Report        |                      |            |  |
|   |                              |  |                  |                             |   |   |                                    | ☐ As Drille   | d                    |            |  |
|   |                              |  |                  |                             | WELL LOCAT                              | ION INFORMATION   |                                    |               |                      |            |  |
| API Nu  | mber                         |  | Pool Code        |                             | 1                                       | Pool Name   |                                    |               |                      |            |  |
|   | 0-015-5                      | 4685   | D                | 3250                        |   | A   | TOKA; GLO                          | ORIETTA       | Well Number          | NP         |  |
| Property  | Code <b>33505</b>            | 8  | Property Na      | me                          | Т                                       | HE MAVERICK   |                                    |               | well Number          | 2 <b>H</b> |  |
| OGRID   |                              |  | Operator Na      | me                          | DIIDNIE                                 | T OH COMPANY IN   | ~                                  |               | Ground Leve          |            |  |
| 00 Ur   | 3080                         |  |                  |                             | BURNET                                  | Mineral Owner:  |                                    | 7 77 -1 5     |                      | 286.1'     |  |
| Surface   | Owner: $\square$ S           | tate  Fee  | Tribal L Fed     | eral                        |   | Mineral Owner: LL S   | state   Fee L                      | _ Iribai L    |                      |            |  |
|   |                              |  |                  |                             | Surfa                                   | ace Location  |                                    |               |                      |            |  |
| UL  | Section                      | Township   | Range            | Lot                         | Ft. from N/S                            | Ft. from E/W  | Latitude                           |               | Longitude            | County     |  |
| 3   | 19                           | 18-S   | 27-E             |                             | 1328 FSL                                | 828 FWL   | 32.7294                            | 44°N          | 104.323621°W         | EDDY       |  |
|   |                              |  |                  |                             | Bottom                                  | Hole Location   |                                    |               |                      |            |  |
| UL  | Section                      | Township   | Range            | Lot                         | Ft. from N/S                            | Ft. from E/W  | Latitude                           |               | Longitude            | County     |  |
| L   | 24                           | 18-S   | 26-E             |                             | 1321 FSL                                | 101 FWL   | 32.7295                            | 44°N          | 104.343212°W         | EDDY       |  |
|   |                              |  |                  |                             |   |   |                                    |               |                      |            |  |
| Dedicat   | ed Acres                     | Infill or Defin  | ning Well        | Defining                    | Well API                                | Overlapping Spacing   | Unit (Y/N)                         | Consolid      | ation Code           |            |  |
| 320   |                              |  |                  |                             | N                                       |   |                                    |               |                      |            |  |
| Order N   | lumbers.                     |  |                  |                             |   | Well setbacks are under Common Ownership: ☐Yes ☐No          |                                    |               |                      |            |  |
|   |                              |  |                  |                             | V:-l- O                                 | S D-i-t (VOD)   |                                    |               |                      |            |  |
| UL Section Township Range Lot Ft. from N/S  |                              |  |                  | ff Point (KOP) Ft. from E/W | Latitude                                | Т   | Longitude                          | County        |                      |            |  |
| OL.   | Beetion                      | Township   | Range            | Lot                         | Tt. Hom 14/5                            | Tt. Hom E/ **   | Luttude                            |               | Longitudo            | County     |  |
|   |                              |  |                  |                             | Einst To                                | ake Point (FTP)   |                                    |               |                      | -          |  |
| UL  | Section                      | Township   | Range            | Lot                         | Ft. from N/S                            | Ft. from E/W  | Latitude                           |               | Longitude            | County     |  |
| I   | 24                           | 18-S   | 26-E             | 201                         | 1321 FSL                                | 101 FEL   | 32.729406°N                        |               | 104.326643°W         | EDDY       |  |
| _   | ~1                           | 10 5   | NO 1             |                             |   | ike Point (LTP)   | 32.729406 N                        |               | 101.020010 11        | EDD1       |  |
| UL  | Section                      | Township   | Range            | Lot                         | Ft. from N/S                            | Ft. from E/W  | Latitude                           |               | Longitude            | County     |  |
| L   | 24                           | 18-S   | 26-E             |                             | 1321 FSL                                | 101 FWL   | 32.7295                            | 4.4°N         | 104.343212°W         | EDDY       |  |
|   | ~1                           | 10 5   | NO E             |                             | 1021 151                                | 101 FWL 32.725344 N   |                                    |               | 104.040212 W         | EDD1       |  |
| Unitized  | d Area or Are                | ea of Uniform I  | nterest          | Spacing                     | Unit Type  Horiz                        | zontal □ Vertical   | Groun                              | nd Floor E    | levation:            |            |  |
|   |                              |  |                  | Spacing                     |   |   |                                    |               |                      |            |  |
| OPEDA   | TOP CEPT                     | IFICATIONS   |                  |                             |   | SUBVEYOR CERTIFIC   | ATIONS                             |               |                      |            |  |
| V-10-10-10-10-10-10-10-10-10-10-10-10-10-   |                              |  |                  |                             |   | SURVEYOR CERTIFIC   | ATIONS                             |               |                      |            |  |
|   |                              | information cont<br>ef, and, if the well               |                  |                             | plete to the best of<br>vell, that this | I hereby certify that the well<br>surveys made be me or und | l location show<br>er my supervisi | on on this po | lat was plotted from |            |  |
|   |                              | is a working inter<br>botto <mark>m h</mark> ole locat |                  |                             |   | of my belief.   | , ,                                |               | DL                   | HARCRO     |  |
| location p  | pursuant to a c              | contract with an o                                     | wner of a worki  | ng interest or              | unleased mineral<br>corder heretofore   |   |                                    |               | A CHY                | MEX        |  |
|   | y the division.              |  | чені от и сотри  | isory pooiing               | g order neretojore                      |   |                                    |               |                      | 6          |  |
|   |                              | al well, I further o                                   |                  |                             |   |   |                                    |               |                      | 7777       |  |
| consent of at least one lessee or owner of a working interest or unlea<br>in each tract (in the target pool or formation) in which any part of th |                              |  | well's completed |                             |   |   | ICEN'S                             | 12/           |                      |            |  |
| interval v  | vill be located              | or obtained a con                                      | npulsory pooling | g order from                | the division.                           | [1 121  |                                    |               | PRO                  | 500        |  |
| -   |                              |  |                  |                             |   | Chad Harr   | ww                                 | 6/4/2         | 25                   | SSIONALS   |  |
| Signature   |                              |  | Date             |                             |   | Signature and Seal of Professi                              | ional Suveyor                      |               |                      |            |  |
|   |                              |  |                  |                             |   |   |                                    |               |                      |            |  |
| Printed N   | lame                         |  |                  |                             |   | Certificate Number  | Date of Surve                      | у             |                      |            |  |
|   |                              |  |                  |                             |   | 17777   |                                    | JUN           | NE 4, 2025           |            |  |
| Email Address   |                              |  |                  |                             |   | W O #25-  | 619 D                              | RAWN RY: WN   | PAGE 1 OF 2          |            |  |

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

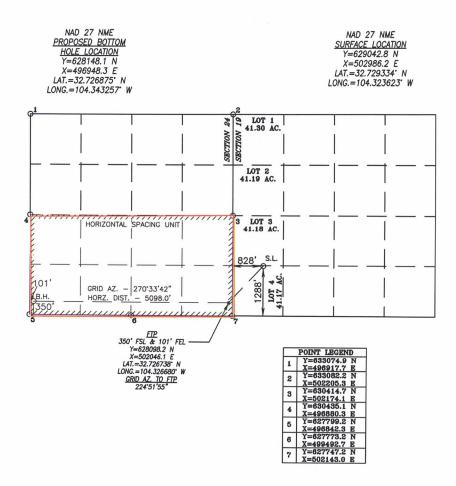
Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



| C-102  | 2                           |                 |   |                  | State of New                | VIVIENCO  |               |                 |              | evised July 9, 2024    |  |
|--|-----------------------------|-----------------|---|------------------|-----------------------------|---|---------------|-----------------|--------------|------------------------|--|
|  | -                           |                 | Ene   | rgy, Min         | erals & Natura<br>CONSERVAT | l Resources Departm<br>ION DIVISION               | ent           |                 |              |                        |  |
|  | lectronically<br>Permitting |                 |   | OIL              | CONSLICATI                  | Submittal Submittal                               |               |                 |              |                        |  |
|  |                             |                 |   |                  |                             |   | Type:         | ☐ Amended       |              |                        |  |
| 7-   |                             |                 |   |                  |                             |   |               |                 | ☐ As Drilled | i                      |  |
|  |                             |                 |   |                  | WELL LOCAT                  | ION INFORMATION                                   |               |                 |              |                        |  |
| API Nur  | nber<br><b>0-015-5</b> 4    | <b>1</b> 686    | Pool Code   | 3250             | ]                           | Pool Name   | TOKA; GL      | ORIETTA         |              |                        |  |
| Property   | Code <b>33505</b>           | 8               | Property Na   | me               | Т                           | HE MAVERICK                                       |               |                 | Well Numbe   | 3H                     |  |
| OGRID  | No. <b>308</b> 0            | · · · ·         | Operator Na   | ame              | BURNET                      | r oil company in                                  | c.            |                 | Ground Leve  | el Elevation<br>286.1' |  |
| Surface  |                             | state  Fee      | Tribal 🗆 Fed  | eral             |                             | Mineral Owner:                                    | State  Fee    | □ Tribal □      | ] Federal    |                        |  |
|  |                             |                 |   |                  | Surfa                       | ace Location                                      |               |                 |              |                        |  |
| UL   | Section                     | Township        | Range   | Lot              | Ft. from N/S                | Ft. from E/W                                      | Latitude      |                 | Longitude    | County                 |  |
| 4  | 19                          | 18-S            | 27-E  |                  | 1288 FSL                    | 828 FWL   | 32.7293       | 34°N            | 104.323623°W | EDDY                   |  |
|  | 35.5045                     | 100             |   |                  | Bottom                      | Hole Location                                     |               |                 |              |                        |  |
| UL   | Section                     | Township        | Range   | Lot              | Ft. from N/S                | Ft. from E/W                                      | Latitude      |                 | Longitude    | County                 |  |
| M  | 24                          | 18-S            | 26-E  |                  | 350 FSL                     | 101 FWL   | 32.7268       | 375°N           | 104.343257°W | EDDY                   |  |
|  |                             |                 |   |                  |                             |   | 1             |                 |              |                        |  |
|  | ed Acres                    | Infill or Defi  | ning Well   | Defining         | Well API                    | Overlapping Spacing Unit (Y/N) Consolidation Code |               |                 |              |                        |  |
| 320  |                             |                 |   | N                | 1 6                         | 0 1:  |               |                 |              |                        |  |
| Order Numbers.   |                             |                 |   |                  | Well setbacks are und       | der Common  | Ownership     | : Ll Y es Ll No |              |                        |  |
| Kick   |                             |                 |   |                  | Kick O                      | ff Point (KOP)                                    |               |                 |              |                        |  |
| UL   | Section                     | Township        | Range   | Lot Ft. from N/S |                             | Ft. from E/W                                      | Latitude      |                 | Longitude    | County                 |  |
|  |                             |                 |   |                  | First Ta                    | ake Point (FTP)                                   |               |                 |              |                        |  |
| UL   | Section                     | Township        | Range   | Lot              | Ft. from N/S                | Ft. from E/W                                      | Latitude      |                 | Longitude    | County                 |  |
| P  | 24                          | 18-S            | 26-E  |                  | 350 FSL                     | 101 FEL 32.726                                    |               | 738°N           | 104.326680°W | EDDY                   |  |
|  |                             |                 |   |                  | Last Ta                     | ke Point (LTP)                                    |               |                 |              |                        |  |
| UL   | Section                     | Township        | Range   | Lot              | Ft. from N/S                | Ft. from E/W                                      | Latitude I    |                 | Longitude    | County                 |  |
| M  | 24                          | 18-S            | 26-E  |                  | 350 FSL                     | 101 FWL   | 32.7268       | 375°N           | 104.343257°W | EDDY                   |  |
| Unitized   | d Area or Are               | ea of Uniform I | nterest   | Spacing          | Unit Type 🗌 Horiz           | contal   Vertical                                 | Grou          | nd Floor El     | evation:     |                        |  |
|  |                             |                 |   | 0,000            |                             |   |               |                 |              |                        |  |
| OPERA  | TOR CERT                    | IFICATIONS      |   |                  |                             | SURVEYOR CERTIFIC                                 | CATIONS       |                 | 7, 7,        |                        |  |
| I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. |                             |                 | I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made be me or under my supervision, and that the same is translated to the best of my belief. |                  |                             |   |               |                 |              |                        |  |
| If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.   |                             |                 | Chad How  | 2000.1           | 6/4/2                       | ICENSTO PROFE                                     | SSIONAL SUB-  |                 |              |                        |  |
| Signature  |                             |                 | Date  |                  |                             | Signature and Scal of Profess                     | ional Suveyor | <del> </del>    |              |                        |  |
| Dei-4-13   | Iama                        | ¥               |   |                  |                             | 0.10  |               |                 |              | 7.5                    |  |
| Printed N  | vame                        |                 |   |                  |                             | Certificate Number                                | Date of Surve | •               | E 4, 2025    |                        |  |
| Email Address  |                             |                 |   |                  | 17777                       | W O #25-621 DRAWN BY: WN PACE 1 OF 2              |               |                 |              |                        |  |

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

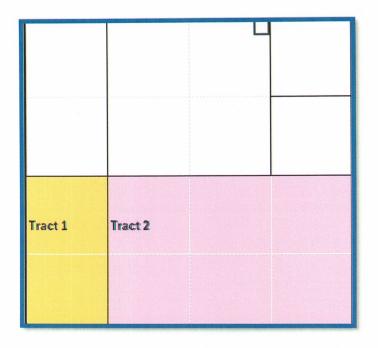
Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



# SECTION PLAT AND RECAPULATION

The Maverick 1H, 2H, 3H, Section 24, T18S-R26E – S/2 Eddy County, NM





100% Fee Acres

| TRACT | ACRES COMMITTED | UNIT RECAPULATION |
|-------|-----------------|-------------------|
| 1     | 80              | 25.00%            |
| 2     | 240             | 75.00%            |
| TOTAL | 320             | 100.00%           |



# TRACT OWNERSHIP

# Exhibit A-3

| OWNER   | Tract WI  | Tract NMA   |
|---|-----------|-------------|
| Tract 1: W/2 SW/4, Containing 80 acres, More or less        |           |             |
| Burnett Oil Company   | 0.0694444 | 5.555552    |
| Cannon Exploration Co.                                      | 0.0833333 | 6.6666672   |
| EOG Resources, Inc.   | 0.1666667 | 13.3333336  |
| Hollyhock Corp.   | 0.0833333 | 6.6666664   |
| Oxy USA, Inc.   | 0.3472222 | 27.777776   |
| Pathfinder Exploration Co.                                  | 0.0833333 | 6.6666672   |
| PBEX, LLC   | 0.1666667 | 13.3333328  |
| TRACT 1 TOTAL:  | 1.0000000 | 80.0000000  |
| Tract 2: E/2 SW/4, SE/4, Containing 240 acres, More or less |           |             |
| Burnett Oil Company   | 0.7782600 | 186.7824073 |
| AEF IV JV LP  | 0.0673828 | 16.1718744  |
| Riley Exploration - Permian, LLC                            | 0.0075000 | 1.8000000   |
| Timothy D. Lilley and wife Tashina A. Lilley                | 0.0002894 | 0.0694440   |
| Warrior Exploration, LLC                                    | 0.0005787 | 0.1388880   |
| Silverback New Mexico, LLC                                  | 0.0013672 | 0.3281256   |
| Jack D. Knox  | 0.0234375 | 5.6250000   |
| 801, LLC  | 0.0640625 | 15.3750000  |
| Alan and Patricia Muncy Rev. Trust                          | 0.0013889 | 0.3333336   |
| Dana Ray Muncy Leming                                       | 0.0003086 | 0.0740736   |
| Estate of Rada Muncy Hamilton                               | 0.0004167 | 0.1000008   |
| JoDell "Jody" Disque, Estate of Jeffrey Disque              | 0.0023148 | 0.555556    |
| Margaret Batsel Disque, Estate of John Walter Disque        | 0.0015432 | 0.3703712   |
| Paul Disque, Estate of John Walter Disque                   | 0.0007716 | 0.1851856   |
| Jeanene Disque Witt   | 0.0023148 | 0.555556    |
| James Edward Muncy  | 0.0003086 | 0.0740736   |
| James R. Smith and wife, Kendall C. Smith                   | 0.0005787 | 0.1388880   |
| Jane Kneubuhl, Trustee of the Alana Casabonne Trust         | 0.0004340 | 0.1041672   |
| Jane Kneubuhl, Trustee of the Chelsea Casabonne Trust       | 0.0004340 | 0.1041672   |
| Janet Muncy Simmans   | 0.0004630 | 0.1111104   |



| Jeanette Davis, aka Iona Jeanette Davis                               |                | 0.0004630 | 0.1111104  |
|---|----------------|-----------|------------|
| John Donald Clayton and Nannie Ellen Clayton Rev Tr                   |                | 0.0012500 | 0.3000000  |
| John Larry Casabonne  |                | 0.0008681 | 0.2083344  |
| Matthew Clayton Nelson  |                | 0.0004688 | 0.1125000  |
| Melinda Nell Jones  |                | 0.0017361 | 0.4166664  |
| Nuevo Seis, LP  |                | 0.0072917 | 1.7500008  |
| Estate of Paul Julian Casabonne                                       | 2              | 0.0017361 | 0.4166664  |
| Regina Casabone   |                | 0.0017361 | 0.4166664  |
| Sam L. Shackelford  |                | 0.0078125 | 1.8750000  |
| Texacal Oil and Gas, Inc  |                | 0.0020833 | 0.4999992  |
| The heirs, devisees and assigns of Aquilla Muncy                      |                | 0.0027778 | 0.6666672  |
| The heirs, devisees and assigns of Cora Ellen Muncy Stevens           |                | 0.0027778 | 0.6666672  |
| The heirs, devisees and assigns of Delbert Muncy                      |                | 0.0001157 | 0.0277776  |
| The heirs, devisees and assigns of Dorothy May Muncy Reck             |                | 0.0004167 | 0.1000008  |
| The heirs, devisees and assigns of Floy Norene Muncy Lundquist        |                | 0.0004630 | 0.1111104  |
| The heirs, devisees and assigns of Herbert Gayle Muncy                |                | 0.0003472 | 0.0833328  |
| The heirs, devisees and assigns of Joe A. Clayton III                 |                | 0.0018750 | 0.4500000  |
| The heirs, devisees and assigns of Lou Ella Catherine "Pat" Frailicks |                | 0.0004167 | 0.1000008  |
| The heirs, devisees and assigns of Matilda Frances Muncy Simons       |                | 0.0006944 | 0.1666656  |
| The heirs, devisees and assigns of Nevil Lee Muncy                    |                | 0.0004630 | 0.1111104  |
| The heirs, devisees and assigns of Obadiah Calway Muncy               |                | 0.0027778 | 0.6666672  |
| The heirs, devisees and assigns of Robert Emmett Muncy                | _              | 0.0027778 | 0.6666672  |
| The heirs, devisees and assigns of Robert Eugene Muncy                |                | 0.0004167 | 0.1000008  |
| The heirs, devisees and assigns of Rosa Bell Muncy Myers              |                | 0.0027778 | 0.6666672  |
| The heirs, devisees and assigns of Roy Weldon Muncy, Sr               |                | 0.0004630 | 0.1111104  |
| The heirs, devisees and assigns of Vera Gladys Muncy Beckett          |                | 0.0003704 | 0.0888888  |
| William Ross Nelson, SSP  |                | 0.0004688 | 0.1125000  |
|   | TRACT 2 TOTAL: | 1.0000000 | 240.000000 |



# **UNIT SUMMARY / POOLED PARTIES**

Exhibit A-3

Total Committed to Unit: .85846064
Total Seeking to Pool: .14153936

\*Pooled parties highlighted below

| Owner   | Unit WI   | Status                   |
|---|-----------|--------------------------|
| Burnett Oil Company                                     | 0.6062645 | Committed                |
| AEF IV, LP  | 0.0505371 | Committed                |
| Silverback New Mexico, LLC                              | 0.0010254 | Committed                |
| PBEX, LLC   | 0.0416667 | Committed                |
| Jack D. Knox  | 0.0175781 | Committed                |
| Timothy D. Lilley and wife Tashina A. Lilley            | 0.0002170 | Committed                |
| Warrior Exploration, LLC                                | 0.0004340 | Committed                |
| 801, LLC  | 0.0480469 | Committed                |
| Nuevo Seis, LP  | 0.0054688 | Committed                |
| Riley Exploration - Permian, LLC                        | 0.0056250 | Committed                |
| Oxy USA, Inc.   | 0.0868056 | Committed                |
| *Alan and Patricia Muncy Revokable Trust                | 0.0010417 | Unleased Mineral Interes |
| *Cannon Exploration Co.                                 | 0.0208333 | Uncommitted WI           |
| *Dana Rae Muncy Leming                                  | 0.0002315 | Unleased Mineral Interes |
| *EOG Resources, Inc.                                    | 0.0416667 | Uncommitted WI           |
| *Estate of Rada Muncy Hamilton, Chris A Hamilton        | 0.0003125 | Unleased Mineral Interes |
| *Hollyhock Corp.  | 0.0208333 | Uncommitted WI           |
| *JoDell "Jody" Disque, Estate of Jeffrey Disque         | 0.0017361 | Unleased Mineral Interes |
| *Margaret Batsel Disque, Estate of John Walter Disque   | 0.0011574 | Unleased Mineral Interes |
| *Paul Disque, Estate of John Walter Disque              | 0.0005787 | Unleased Mineral Interes |
| *Jeanene Disque Witt                                    | 0.0017361 | Unleased Mineral Interes |
| *James R. Smith and wife, Kendall C. Smith              | 0.0004340 | Unleased Mineral Interes |
| *Jane Kneubuhl, Trustee of the Alana Casabonne Trust    | 0.0003255 | Unleased Mineral Interes |
| *Jane Kneubuhl, Trustee of the Chelsea Casabonne Trust  | 0.0003255 | Unleased Mineral Interes |
| *Janet Muncy Simmans                                    | 0.0003472 | Unleased Mineral Interes |
| *Jeanette Davis, aka Iona Jeanette Davis                | 0.0003472 | Unleased Mineral Interes |
| *John Donald Clayton and Nannie Ellen Clayton Rev Trust | 0.0009375 | Unleased Mineral Interes |
| *John Larry Casabonne                                   | 0.0006510 | Unleased Mineral Interes |
| *Matthew Clayton Nelson                                 | 0.0003516 | Unleased Mineral Interes |
| *Melinda Nell Jones                                     | 0.0013021 | Unleased Mineral Interes |
| *Pathfinder Exploration Co.                             | 0.0208333 | Uncommitted WI           |
| *Paul Julian Casabonne                                  | 0.0013021 | Unleased Mineral Interes |



| *Regina Casabonne  | 0.0013021 | Unleased Mineral Interest |
|--|-----------|---------------------------|
| *Sam L. Shackelford  | 0.0058594 | Unleased Mineral Interest |
| *Texacal Oil and Gas, Inc  | 0.0015625 | Unleased Mineral Interest |
| *The heirs, devisees and assigns of Aquilla Muncy                      | 0.0020833 | Unleased Mineral Interest |
| *The heirs, devisees and assigns of Cora Ellen Muncy Stevens           | 0.0020833 | Unleased Mineral Interest |
| *The heirs, devisees and assigns of Delbert Muncy                      | 0.0000868 | Unleased Mineral Interest |
| *The heirs, devisees and assigns of Dorothy May Muncy Reck             | 0.0003125 | Unleased Mineral Interest |
| *The heirs, devisees and assigns of Floy Norene Muncy Lundquist        | 0.0003472 | Unleased Mineral Interest |
| *The heirs, devisees and assigns of Herbert Gayle Muncy                | 0.0002604 | Unleased Mineral Interest |
| *The heirs, devisees and assigns of James Edward Muncy                 | 0.0002315 | Unleased Mineral Interest |
| *The heirs, devisees and assigns of Joe A. Clayton III                 | 0.0014063 | Unleased Mineral Interest |
| *The heirs, devisees and assigns of Lou Ella Catherine "Pat" Frailicks | 0.0003125 | Unleased Mineral Interest |
| *The heirs, devisees and assigns of Matilda Frances Muncy Simons       | 0.0005208 | Unleased Mineral Interest |
| *The heirs, devisees and assigns of Nevil Lee Muncy                    | 0.0003472 | Unleased Mineral Interest |
| *The heirs, devisees and assigns of Obadiah Calway Muncy               | 0.0020833 | Unleased Mineral Interest |
| *The heirs, devisees and assigns of Robert Emmett Muncy                | 0.0020833 | Unleased Mineral Interest |
| *The heirs, devisees and assigns of Robert Eugene Muncy                | 0.0003125 | Unleased Mineral Interest |
| *The heirs, devisees and assigns of Rosa Bell Muncy Myers              | 0.0020833 | Unleased Mineral Interest |
| *The heirs, devisees and assigns of Roy Weldon Muncy, Sr               | 0.0003472 | Unleased Mineral Interest |
| *The heirs, devisees and assigns of Vera Gladys Muncy Beckett          | 0.0002778 | Unleased Mineral Interest |
| *William Ross Nelson   | 0.0003516 | Unleased Mineral Interest |
| UNIT TOTAL:  | 1.0000000 |                           |



# Exhibit A-4



February 28, 2024

EOG Resources, Inc 5509 Champions Drive Midland, Texas 79706

Re:

The Maverick 1H, 2H, 3H S/2 Section 24, T18S-R26E Eddy County, New Mexico

Ladies and Gentlemen:

As Operator, Burnett Oil Co., Inc. ("Burnett") hereby proposes to drill and complete the Maverick 1H, 2H, and 3H wells in Section 24, T18S-R26E, Eddy County, New Mexico. Burnetts records indicate that you have an interest in the referenced lands. Enclosed, please find Burnett's well proposal letters along with the respective AFE's for your review.

Subject to NMOCD approval, Burnett proposes the drilling and completion of the following three (3) one (1) mile horizontal Yeso wells:

1) THE MAVERICK 1H – API: 30-015-54684

Surface Location: 1288' FSL, 800' FWL, Sec 19, T18S-R27E

Bottom Hole Location: 2482' FSL, 101' FWL, Sec 24, T18S-R26E

Proposed Vertical Depth: 2,955'

Proposed Total Measured Depth: 9,076'

2) THE MAVERICK 2H - API: 30-015-54685

Surface Location: 1268' FSL, 800' FWL, Sec 19, T18S-R27E

Bottom Hole Location: 1266' FSL, 101' FWL, Sec 24, T18S-R26E

Proposed Vertical Depth: 2,968'

Proposed Total Measured Depth: 8,717'

3) THE MAVERICK 3H - API: 30-015-54686

Surface Location: 1248' FSL, 800' FWL, Sec 19, T18S-R27E

Bottom Hole Location: 350' FSL, 101' FWL, Sec 24, T18S-R26E

Proposed Vertical Depth: 2,991'

Proposed Total Measured Depth: 9.145'

Burnett is proposing to drill the proposed wells under the terms of a 1989 AAPL Form of Operating Agreement ("JOA") which will be sent to you following this proposal with the following provisions:

- 100% / 300% / 300% non-consent penalty
- \$9,000 / \$900 drilling and producing monthly overhead rates

Attached is BOC's AFE further detailing the proposed work. Please indicate your approval by signing a copy of this letter and the enclosed AFE and returning **both originals my attention** within thirty (30) days.

Further, please note that there are two elections: a) an election to participate in the proposed operation, and b) an election to participate in BGCI's Control of Well Insurance. This insurance covers the expenses involved in controlling a blowout, costs of re-drilling the well to the depth reached prior to the blowout, costs of cleanup and containment, and pollution and contamination damages. (This is a brief description, and the exact terms can be found only in the policy.) The limit of insurance is \$10,000,000 per occurrence.

Any non-operating working interest owner may be covered under BOCI's policy by so indicating below and returning a copy of this letter to Burnett. Failure to respond to this letter will result in our assumption that you do desire coverage and you will be billed accordingly. If you are presently covered by your own policy, please provide us with a copy of your Certificate of Insurance for our files.

If you wish to participate in the drilling and completion of the captioned wells, please so indicate by signing the AFE(s) and returning the same to the undersigned within thirty (30) days of your receipt hereof. You should also include any well data requirements with your election.

If you do not wish to participate in the drilling and completion of any of the captioned wells, please contact us to discuss alternate arrangements for your interest.

Thank you for your attention to this matter. For questions pertaining to engineering please call Tyler Deans at (575) 677-2313, and for questions pertaining to land please call myself at (817) 583-8657 or by email at kpilgrim@burnettoil.com.

Sincerely,

Kristine Pilgrim Landman

| Participation: .041666665 WI (Subject to final title opinion)  |
|--|
| THE MAVERICK 1H:   |
| The undersigned hereby elects to participate in the Maverick 1H well.  |
| The undersigned hereby elects to <b>NOT</b> to participate in the Maverick 1H well.  |
|  |
| THE MAVERICK 2H:   |
| The undersigned hereby elects to participate in the Maverick 2H well.  |
| The undersigned hereby elects to <b>NOT</b> to participate in the Maverick 2H well.  |
|  |
| THE MAVERICK 3H:   |
| The undersigned hereby elects to participate in the Maverick 3H well.  |
| The undersigned hereby elects to <b>NOT</b> to participate in the Maverick 3H well.  |
|  |
| Well Control Insurance:  |
| We desire to be covered under BOCI's Well Control Insurance and understand a pro-rata<br>premium will be charged to us.  |
| We do <u>not</u> desire to be covered under BOCI's Well Control Insurance and will provide a copy of<br>our Certificate of Insurance evidencing said coverage. |
| EOG Resources, Inc.  |
| Signed:  |
| Printed Name:  |
| Title:   |
| Date:  |

Burnett Plaza - Suite 1500 801 Cherry Street - Unit #9 Fort Worth, TX 76102 (817) 332-5108

#### BURNETT OIL CO., INC. AUTHORITY FOR EXPENDITURE - COST ESTIMATE

| DATE              | 1/31/2024  |  |  | the maverick   |  |  | WELL #   | 114  | AFE #  |  |
|-------------------|--|--|--|--|--|--|--|--|--|--|
| DPERATOR:         | Burnett O  | I Co., Inc.  | OCATION  |  |  |  |  |  | PROPERTY #   |  |
| COUNTY/STATE      | E Eddy County, NM  |  |  | Lot 4, 1288' FSL,  | 800' FWL, Se   |  | NM Prop Code:  |  |  |  |
| PROSPECT/FIELD    | Penasco D  | raw  | BHL:   | Unit M, 2182' FSI  | L, 101' FWL,   | Sec 24, T18S, R26E   |  |  | FORMATION:   | Yeso - UBB   |
| RECOMMENDATION:   | Drill & com  | plete a 1 mile horizontal Yeso well  |  |  |  | TD:  | MD: 9,076°   | TVD: 2,955°  | API #:   | 30-015-54684   |
|                   |  |  |  |  |  |  |  |  |  |  |
|                   |  |  |  |  |  |  |  | ***************************************  |  | A CONTRACTOR OF THE PROPERTY O |
| INTANGIBLE C      | COMPL.   |  |  |  |  |  |  | DRILL  | COMPL.   | TOTAL  |
| DRILL<br>5830.10  |  | LOCATION & ROADWAY (RAT HOLE, ETC)   |  | AND AND SERVICE SERVICE STREET, STREET | NAME OF THE OWNER OF THE OWNER.  |  |  | 89.500   | 11,500   | 101,000  |
|                   |  |  |  |  |  |  |  | 26,000   | 0  | CONTRACTOR OF THE PARTY OF THE  |
| 5830.47           | 5850.47  | PERMITTING & REGULATORY  |  |  |  |  |  | 25,000   | 0  | 26,000   |
| 5830.15           | F050.00  | LOCATION & ROADWAY RESTORATION   | and commencement of the section  |  | With the control of t | ACCIO DIRECTORISTICI IN CONTROL DE CONTROL D | e foreign con transport in the contract of   | 111.000  | 2  | 114.000  |
| 5830.23           |  | RIG MOVE-RIG UP, RIG DOWN  | The second second second   | CCCT   |  |  | DED FOOT   | 114,000  | 0  | 114,000  |
| 5830.20           | 5850.21  | CONTRACT RATE-FTG/TURNKEY  |  | FEET   |  | *10.500  | PER FOOT   | 175,500  | 0  |  |
| 5830.21           | 5850.21  | CONTRACT RATE/DAYWORK  | 9  | And the second resemble to the second second second second   |  | \$19,500   | PER DAY  | 175,300  | 70,000   | 175,500  |
|                   | 5850.20  | COMPLETION, WORKOVER UNIT  | ,  | DAYS   | <u> </u>   | \$10,000   | PER DAY  | 33,500   | 5,000  | 70,000   |
| 5830.26           | 5850.26  | BITS AND STABILIZERS   |  |  |  |  |  | 32 200   | 5,000  | 38,500   |
| 5830 22           | 5850.22  | FUEL, LUBRICANTS   |  | THE RESERVE OF THE PROPERTY OF | A THE RESERVE OF THE PARTY OF T | Thirtie de sant de san | CONTRACTOR OF STREET   | Comment and a comment of the comment | 25,000   | 32,200   |
| 5830.60           | 5850.60  | TRUCKING AND TRANSPORTATION  | TTINGS DI  | 000011   |  |  |  | 10.500   | 25,000   | 35,500   |
| 5830.30           | 5850.30  | MUD, CHEMICALS, COMPLETION FLUIDS & CU   | TTINGS DIS   | SPOSAL   |  |  |  | 104,000  | 105.000  | 104,000  |
| 5830.32           | 5850.32  |  |  |  | THE RESIDENCE OF THE PERSON OF |  |  | 65,000   | 195,000  | 260,000  |
| 5830.50           | 5850,50  | PRIMARY CEMENTING (Incl. Equip.)   |  | No KO plug   |  |  |  | 61,000   | 100,000  | 161,000  |
| 5830.50           | 5850.50  | SQUEEZE CEMENTING  |  |  |  |  |  | ***************************************  |  | 0  |
| 5830,44           |  | CORING AND CORE ANALYSIS   | - companiencia (prima prima  | ***************************************  |  |  | 255 541  | 11.000   |  | 0  |
| 5830,46           |  | MUD LOGGING  | 7  | DAYS   | <u> </u>   | \$2,000  | PER DAY  | 14,000   |  | 14,000   |
| 5830.42           |  | DRILL STEM TESTING   |  |  |  |  |  |  |  | 0  |
| 5830.40           |  | OPEN HOLE LOGGING  |  |  |  |  |  |  |  | 0  |
|                   | The second secon | PERFORATING AND CASED HOLE LOGS  |  |  |  |  | **********   |  | 108,000  | 108,000  |
| 5830.76           | 5850.76  | CASING CREWS, TONGS, HANDLING TOOLS  |  |  |  |  |  | 20,000   | 15,000   | 35,000   |
| 5830.24           |  | SURFACE EQUIPMENT RENTALS  |  |  |  | NOW THE PROPERTY OF THE PROPER |  | 93,100   | 164_100  | 257,200  |
| 5830.29           | 5850.29  | DOWNHOLE EQUIPMENT RENTALS   |  |  |  |  |  | 26,100   | 188,700  | 214,800  |
| 5830.76           |  | MISCELLANEOUS LABOR  |  |  |  |  |  | 33,100   | 3,500  | 36,700   |
|                   |  | ACIDIZING  |  |  |  |  |  |  | 0  | 0  |
|                   |  | FRACTURING   |  |  |  |  |  |  | 1,615,000  | 1,615,000  |
|                   | 5850.65  | WELL TESTING (FLWBCK, BHP, ETC)  |  |  |  |  |  |  | 0  | 0  |
|                   | 5850.78  | CONTRACT LABOR   |  |  |  |  |  |  |  | 0  |
| 5830.37           |  | DIRECTIONAL DRII LING  |  |  |  |  |  | 76,100   |  | 76,100   |
| 5830.27           | 5830.27  | FISHING RENTAL AND SERVICES  |  |  |  |  |  |  |  | 0  |
| 5830.71           | 5850.71  | SUPERVISION  | 9  | DAYS (   | @  | \$3,500  | PER DAY  | 31,500   | 66,000   | 97,500   |
| 5830.72           | 5830.72  | OPERATING OVERHEAD   |  |  |  |  |  | 9,300  |  | 9,300  |
| 5830.80           | 5850.80  | OTHER / CONTINGENCIES  | Drill  |  | 10.00%   | Completion   | 8 00%  | 100,500  | 205,400  | 305,900  |
| 5830.55           |  | PLUGGING EXPENSE   |  |  |  |  |  | COLLEGE CONTRACTOR CON | The state of the s | 0  |
| 5830.84           | 5850.84  | INSURANCE  |  |  | THE RESERVE OF THE PERSON NAMED IN   | Account to the second of the s |  | 3,300  |  | 3,300  |
| TOTAL DRILLING AN | ID COMPLE  | TION INTANGIBLE COSTS:   |  |  |  |  |  | \$1,118,200  | \$2,772,300  | 3,890,500  |
| TANGIBLE COSTS:   |  |  | FEET   | SIZE, "C   | 10   | WEIGHT / GRADE   |  |  |  |  |
| 840 10            |  | CASING, DRIVE / CONDUCTOR  | 90   | 20"  |  | scluded in Location Cost   | Landard Committee Committe | AND DESCRIPTION OF THE PARTY OF | THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.   | 0  |
| 840.10            |  | CASING, SURFACE  | A Transmission of the Control of the | 9-5/8"   | 11   | 36# J-55 LT&C  |  | 35,300   |  | 35,300   |
| 840.15            |  | CASING, PROTECTION/INTERMED  | 1,300  | 9-3/0  | _  | 30# 3-33 E10C  | -  | 0  |  | 00,000   |
| 860.10            |  | CASING, PROTECTION/INTERMED  | 0.000  | 7" x 5-1/  | -  | 26# & 17# P-110  | PARTICLES (BASIS) BEIGNES HER PROPERTY ON  |  | 209,100  | 209,100  |
|                   |  | and the same of th | 8,983  | PARTITION TO THE PROPERTY OF THE PARTY OF TH | Water Committee of the  |  |  |  | 18,800   |  |
| 860 15            |  | TUBING   | 3,200  | 2-7/8"   |  | 6,5# J-55  | A CONTRACTOR OF THE PERSON OF  | 55.000   | 10,500   | 18,800   |
| 840.20            |  | WELL HEAD TO CASING POINT  | (NCTATION OF MADE AND LOSS   |  |  |  | electromy to come systematics management and   | 55,000   | 25.620   | 55,000   |
| 660.20            | THE RESIDENCE  | CHRISTMAS TREE ASSEMBLY - COMPLETION   |  |  |  |  |  |  | 25,000   | 25,000   |
| TOTAL DRILLING AN | ND COMPLE  | TION TANGIBLE COSTS:   |  |  |  |  | -  | \$90,300   | \$252,900  | \$343,200  |
| TOTAL DRILLING AN | ND COMPLE  | TION COSTS:  |  |  |  |  |  | \$1,208,500  | \$3,025,200  | \$4,233,700  |
| LEASE EQUIPMENT   | COSTS:   | PRODUCT METALOGODO COLORO DA SALVA CARTO COLORO DE CARTO DE CARTO DE COLORO DE CARTO |  |  |  | - Andrews  |  |  |  |  |
| 870.20            | ACCORDINATION OF THE PERSON  | TANKS, HEATERS, TREATING FACILITIES  |  |  | The state of the s | TARVALLY MANAGEMENT AND TO STATE OF THE STAT | Dimension of the state of the s | The second secon | 0  | 0  |
| 870.22            |  | SEPARATOR & HEATER TREATER   |  |  |  |  |  |  | 0  | 0  |
| 870.23            |  | COMPRESSOR & DEHYDRATOR  |  |  |  |  |  |  | 0  | 0  |
| 870.53            |  | FLOW LINE AND INSTALLATION   | 190110000000000000000000000000000000000  |  | A CAMPAGE AND A STATE OF THE ST |  |  |  | 10,000   | 10,000   |
| 870.25            |  | PERM. IMPROVEMENTS (GATES, FENCES, ET  | CI   | OF THE PARTY OF TH | THE RELEASE OF THE PARTY OF THE | And the latter of the latter o |  |  | 0  | 0  |
| 870.13            |  | RODS   | 5000   | 3/4", 7/8"   | & 1"   | Grade D  | \$ -   |  | 0  | The state of the s |
| 870.15            |  | SUBSURFACE PRODUCTION EQUIPMENT  | 3000   | 51.4 , 110   |  | 51800 5  | A CONTRACTOR OF THE PROPERTY OF THE PERSON O |  | 0  | 0  |
| 870 10            |  | PUMPING (SURFACE) UNIT & EQUIP   |  |  |  |  |  |  | 0  | 0  |
| 870.11            |  | PUMP BASE & TIE DOWNS  |  | Total Control of the  |  |  |  |  | 0  | 0  |
| 870.14            |  | MISCELLANEOUS VALVES, FITTINGS, SAFETY   | FOLIPMEN   | NT   |  |  | Manual School of Michigan (Carlot of   |  | 5,000  | 5,000  |
| 870.17            |  | INSTALLATION COSTS   |  | in and the state of the state o | THE PERSON NAMED OF THE PE | CONTRACTOR OF THE PROPERTY OF  |  |  | 0  | 0  |
| 870.70            |  | SUPERVISION  |  |  |  |  |  |  | ~  | 0  |
| 870.70            | NAV AND THE POPULATION AND ADDRESS.  | OTHER  |  |  |  |  | 5 00%  | -  | 800  | 800  |
| TOTAL LEASE EQUI  | DUENT COS  |  |  |  |  |  | 0.001  | so   | \$15,800   | \$15,800   |
|                   |  |  |  |  |  |  |  | 23   | 210,000  |  |
| LEASEHOLD COSTS   |  | THE CONTRACT OF THE CONTRACT O |  |  |  |  |  |  |  |  |
| 810.35            |  | TITLE FEES   |  |  | No. of Contract of |  |  | 0  | CONTRACTOR OF COMPANY AND ADDRESS OF THE PARTY OF THE PAR | 9  |
| TOTAL LEASEHOLD   | COSTS:   |  |  | The supplier of the state of th |  |  |  | \$0  | \$0  | \$0  |
|                   |  |  |  |  |  |  |  | \$1,208,500  | \$3,041,000  | \$4,249,500  |
|                   |  |  |  |  |  | GRT  | 8.2500%  | \$99,700   | \$250,900  | \$350,600  |
|                   |  | TOTAL WELL COST  | 24 000 40-   | water and the second second second   |  |  | TO THE RESIDENCE AND A STATE OF THE PARTY OF | CONTRACTOR OF THE OWNER O | \$3,291,900  | \$4,600,100  |
|                   |  | THE RESIDENCE AND THE PROPERTY OF THE PROPERTY | \$4,600,100  |  | EDADES SIL   | AND THE RESIDENCE OF THE PARTY  | MINERAL (VICEITTI III CELEVISIONI III CELEVISI | \$1,308,200  | 43,231,300   | \$4,000,100  |
|                   | DOCTOR STATE OF THE PARTY OF TH | TOTAL DRY HOLE COST:   | \$1,308,200  | PR   | EPARED BY: 1   | U MARINING M | THE DUTY OF THE PARTY OF   |  |  |  |
|                   |  |  |  |  | A STATE OF THE PARTY OF  |  | and the same of the same of the  |  |  |  |
|                   |  |  |  |  |  |  |  |  |  |  |
|                   |  |  |  |  |  |  | APPROVED-  |  |  |  |
|                   |  |  |  |  |  |  |  |  |  |  |
|                   |  | 17   |  |  |  |  | COMPANY  |  |  |  |
| APPROVED BY BUF   | NETT OIL C   | O., INC. /   |  |  |  |  |  |  |  |  |
|                   | Name and Additional Control of the C | 1/2/70   |  |  |  |  | NAME   |  |  |  |
| SIGNATURE:        | /  | 4  |  |  |  |  |  |  | And the control of the State of the Control of the State  |  |
| SIGNATURE.        | Long Course for a sur-Common Course Course   | BETT, PRESIDENT  |  | -  |  |  | TITLE  |  |  |  |
|                   | ALTIN COM  | DETTE MEDIDETT   |  |  |  |  |  |  |  |  |
| DATE              |  |  |  |  |  |  | DATE   |  |  |  |
| DATE              |  |  | -  | -  |  |  | DATE   |  |  | AND THE TEXT OF THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.   |
|                   |  |  |  |  |  |  |  |  |  |  |

#### BURNETT OIL CO., INC. AUTHORITY FOR EXPENDITURE - COST ESTIMATE

| DATE           | 1/31/2024                                      | LEASE:   | The Maverick                                    | WEL       | L #: 2H     | AFE #         |              |
|----------------|--|----------|---|-----------|-------------|---------------|--------------|
| OPERATOR:      | Burnett Oil Co., Inc.                          | LOCATION |   |           |             | PROPERTY #    |              |
| COUNTY/STATE:  | Eddy County, NM                                | SL:      | Lot 4, 1268' FSL, 800' FWL, Sec 19, T18S, R27E  |           |             | NM Prop Code. |              |
| PROSPECT/FIELD | Penasco Draw                                   | BHL:     | Unit M, 1266' FSL, 101' FWL, Sec 24, T18S, R26E |           |             | FORMATION:    | Yeso - UBB   |
| RECOMMENDATION | Drill & complete a 1 mile horizontal Yeso well |          | TD  | MD: 8,717 | TVD: 2,968° | API #         | 30-015-54685 |

|  | Am a com         | plete a 1 mile horizontal Yeso well  |  |  |  | J. MD: 8,717   | 100: 2,966   |  | 015-54665  |
|--|------------------|--|--|--|--|--|--|--|--|
| INTANGIBLE CO  |                  |  |  |  | AND THE PROPERTY OF THE PROPER |  | DRILL  | COMPL.   | TOTAL  |
| DRILL<br>5830 10   | COMPL<br>5850.08 | LOCATION & ROADWAY (RAT HOLE, ETC)   |  |  | OUTSELVERY AND AND ADDRESS OF THE PARTY OF T |  | 89.500   | 11,500   | 101,00   |
| 5830.47  | 5850.47          | PERMITTING & REGULATORY  |  |  | - The Control of the  |  | 26,000   | 0  | 26,0   |
| 5830.15  | 2000.41          | LOCATION & ROADWAY RESTORATION   |  |  | SCHOOL COMMENTS OF THE PARTY OF |  |  | 0  |  |
| 5830.23  | 5850 23          | RIG MOVE-RIG UP, RIG DOWN  | THE SECOND STREET, STR | W. T. T. CHONNEY CO. T. C. T. DOSENNON   | NATIONAL SERVICE AND ASSESSMENT OF THE PROPERTY OF THE PROPERT |  | 114 000  | 0  | 114,0  |
| 5830.20  | 5850.21          | CONTRACT RATE-FTG/TURNKEY  |  | FEET @   |  | PER FOOT   |  | 0  |  |
| 5830 21  | 5850.21          | CONTRACT RATE/DAYWORK  | 9  | DAYS @   | \$19,500   | PER DAY  | 175,500  | 0  | 175,5  |
| 3000 21  | 5850.20          | COMPLETION, WORKOVER UNIT  | 7  | DAYS @   | \$10,000   | PER DAY  |  | 70,000   | 70,0   |
| 6000 06  |                  | BITS AND STABILIZERS   |  | D/110 (g)  |  |  | 33,500   | 5,000  | 38,5   |
| 5830.26  | 5850.26          |  |  |  |  |  | 32 200   | 3  | 32,2   |
| 5830.22  | 5850.22          | FUEL, LUBRICANTS   |  | VII. 11 - 12 - 12 - 14 - 17 - 17 - 17 - 17 - 17 - 17 - 17  | Constitution (WARABASE TO THE ACTION OF THE STATE OF   |  | 10,500   | 25,000   | 35,5   |
| 5830.60  | 5850.60          | TRUCKING AND TRANSPORTATION  | TTINGS DISPOSE   |  |  |  | 104,000  | 0  | 104.0  |
| 5830.30  | 5850.30          | MUD, CHEMICALS, COMPLETION FLUIDS & CL   | TITINGS DISPUSA  | AL.  |  |  | 65,000   | 195,000  | 260.0  |
| 5830.32  | 5850.32          | WATER  |  |  |  |  | THE RESERVE AND ADDRESS OF THE PROPERTY OF THE PROPERTY OF THE PARTY O | PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF  |  |
| 5830.50  | 5850.50          | PRIMARY CEMENTING (Incl. Equip.)   | No KC  | ) plug   |  |  | 61,000   | 100,000  | 161,0  |
| 5830.50  | 5850.50          | SQUEEZE CEMENTING  |  |  | Land of the second seco |  |  | ALCOHOLOGICA CONTRACTOR AND  |  |
| 5830.44  |                  | CORING AND CORE ANALYSIS   |  | entransport of the second of t |  |  | AND DESCRIPTION OF THE PERSON NAMED IN   |  | and the same of th |
| 5830.46  |                  | MUD LOGGING  | 7  | DAYS @   | \$2,000  | PER DAY  | 14,000   |  | 14,0   |
| 5830.42  |                  | DRILL STEM TESTING   |  |  |  |  |  |  |  |
| 5830 40  |                  | OPEN HOLE LOGGING  |  |  |  |  |  |  |  |
|  | 5850.40          | PERFORATING AND CASED HOLE LOGS  |  |  |  |  |  | 108,000  | 108,0  |
| 5830.76  | 5850.76          | CASING CREWS, TONGS, HANDLING TOOLS  |  |  |  |  | 20,000   | 15,000   | 35,  |
| 5830.24  | 5850.24          | SURFACE EQUIPMENT RENTALS  |  |  |  |  | 93,100   | 164,100  | 257.   |
| 5830.29  | 5850.29          | DOWNHOLE EQUIPMENT RENTALS   |  | and the second second  |  |  | 26,100   | 188,700  | 214,8  |
| 5830.76  | 5850.76          | MISCELLANEOUS LABOR  |  |  |  |  | 33,100   | 3,600  | 36,  |
| THE RESERVE THE PROPERTY OF THE PARTY OF THE |                  | ACIDIZING  |  |  |  |  |  | 8  |  |
|  |                  | FRACTURING   |  |  |  |  |  | 1,615,000  | 1,615,0  |
|  |                  | WELL TESTING (FLWBCK, BHP, ETC)  |  |  |  |  |  | 01   | 1,010,   |
|  | 5850.78          | CONTRACT LABOR   | And the second s |  |  |  |  |  |  |
| 5830.37  | 3000,70          | DIRECTIONAL DRILLING   |  |  |  |  | 76,100   |  | 70.1   |
| 5830.27  | 5000 07          |  |  |  |  |  | 76,100   |  | 76,1   |
|  | 5830.27          | FISHING RENTAL AND SERVICES  |  | 0000   | 20 500   | 000 044  | 24 508   | 20.000   | 67.  |
| 5830.71  | 5850.71          | SUPERVISION  | 9  | DAYS @   | \$3,500  | PER DAY  | 31,500   | 66,000   | 97,5   |
| 5830.72  | 5830.72          | OPERATING OVERHEAD   | 4414   |  |  |  | 9,300  |  | 9,3  |
| 5830.80  | 5850.80          | OTHER / CONTINGENCIES  | Drill  | 10.00  | 0% Completio   | m 9 00%  | 100,500  | 205,400  | 305,9  |
| 5830.55  |                  | PLUGGING EXPENSE   |  |  |  |  |  |  |  |
| 5830.84  |                  | INSURANCE  |  |  |  |  | 3,300  |  | 3,3  |
| OTAL DRILLING AND  | COMPLE           | TION INTANGIBLE COSTS:   |  |  |  |  | \$1,118,200  | \$2,772,300  | 3,890,5  |
| ANGIBLE COSTS:   |                  |  | FEET   | SIZE, "OD  | WEIGHT / GRADE   |  |  |  | ***************************************  |
| 840 10   |                  | CASING, DRIVE / CONDUCTOR  | 90   | 20"  | included in Location Co  | ost  |  |  |  |
| 840.10   |                  | CASING, SURFACE  | 1,300  | 9-5/8"   | 36# J-55 LT&C  |  | 35,300   |  | 35,3   |
| 840.15   |                  | CASING, PROTECTION/INTERMED  |  |  | ***************************************  |  | 9  | -  | THE PERSON NAMED IN COLUMN TO SERVICE AND  |
| 860 10   |                  | CASING, PROD, PACKER COMPLETION  | 8,983  | 7" x 5-1/2"  | 26# & 17# P-110  | The state of the s |  | 209,100  | 209,1  |
| 860.15   |                  | TUBING   | 3.200  | 2-7/8"   | 6.5# J-55  | _  |  | 18,800   |  |
| 840 20   |                  | WELL HEAD TO CASING POINT  | 0,200  | 2-770  | 0.5# 5-03  |  | 55.000   | 10,000   | 18,8   |
| 860.20   |                  | CHRISTMAS TREE ASSEMBLY - COMPLETION   |  |  |  |  | 55,000   |  | 55,0   |
|  | COMPLE           | TION TANGIBLE COSTS:   |  |  | A real and a second   |  |  | 25,000   | 25,0   |
| OTAL DRILLING AND  | COMPLE           | HOW TANGIBLE COSTS:  |  |  | ****   | A THE RESERVE THE PARTY OF THE  | \$90,300   | \$252,900  | \$343,20   |
| OTAL DRILLING AND  | COMPLE           | TION COSTS:  |  | 30000000000000000000000000000000000000   |  |  | \$1,208,500  | \$3,025,200  | \$4,233,70   |
| EASE EQUIPMENT CO  | OSTS:            | 2 to 10 miles from the control of th |  | The later than the first time and the first time and the   |  |  | The second secon | CHARLES CONTROL OF THE SECOND  |  |
| 870.20   |                  | TANKS, HEATERS, TREATING FACILITIES  | The statement of the statement   | AND THE PARTY OF T |  |  |  | c  |  |
| 870.22   |                  | SEPARATOR & HEATER TREATER   |  | A STATE OF THE PARTY OF THE PAR | The second agree to the second |  |  | 0  |  |
| 870.23   |                  |  |  | With the same of t | **************************************   |  |  |  | CONSTRUCTOR CONTRACTOR OF THE PARTY  |
| 870.53   |                  | COMPRESSOR & DEHYDRATOR FLOW LINE AND INSTALLATION   |  | The state of the s |  |  |  | 0  | the second second  |
|  |                  |  | The same of the sa |  |  |  |  | 10,000   | 10,0   |
| 870.25   |                  | PERM IMPROVEMENTS (GATES, FENCES, ET   |  |  | TO A COLUMN TO SHARE WAS ASSESSED.   |  |  | 0  |  |
| 870 13   |                  | RODS   | 5000   | 3/4", 7/8" & 1"  | Grade D  | <u> </u>   |  | 0  |  |
| 870 15   |                  | SUBSURFACE PRODUCTION EQUIPMENT  |  |  | The second section of the sect |  |  | 0  |  |
| 870 10   |                  | PUMPING (SURFACE) UNIT & EQUIP   |  |  |  |  |  | 0  |  |
| 870 11   |                  | PUMP BASE & TIE DOWNS  |  |  |  |  |  | 0  |  |
| 870.14   |                  | MISCELLANEOUS VALVES, FITTINGS, SAFETY   | EQUIPMENT  |  |  |  |  | 5,000  | 5,1  |
| 870.17   |                  | INSTALLATION COSTS   |  |  |  | The second secon |  | 0  |  |
| 870.70   |                  | SUPERVISION  |  |  |  |  |  |  |  |
|  |                  | OTHER  |  |  |  | 5.00%  | A COMMON TO THE RESIDENCE OF THE PARTY OF TH | 300  |  |
| OTAL LEASE EQUIPM  | MENT COS         | TS:  |  |  |  |  | \$0  | \$15,800   | \$15,8   |
| EASEHOLD COSTS:  |                  |  | PER CONTRACTOR OF THE CONTRACT | ***************************************  |  |  |  |  |  |
| 810.35   |                  | TITLE FEES   |  |  |  |  | 0  |  | ***************************************  |
| OTAL LEASEHOLD C   | OSTS:            | A STATE OF THE STA | THE OCCUPANT OF THE PROPERTY O |  | Sanita in it consistent and the second constitution of   |  | \$0  | \$0  |  |
|  |                  |  |  |  |  |  |  | \$3,041,000  |  |
|  |                  |  |  |  |  |  | \$1,208,500  | The second secon | \$4,249,5  |
|  |                  |  |  |  | GR   | T 8.2500%  | \$99,700   | \$250,900  | \$350,60   |
|  |                  |  |  |  |  |  |  |  |  |
|  |                  | TOTAL WELL COST:   | \$4,600,100  |  |  |  | \$1,308,200  | \$3,291,900  | \$4,600,10   |

|                                    | APPROVED- |  |
|------------------------------------|-----------|--|
|                                    | COMPANY:  |  |
| APPROVED BY BURNETT OIL CO., INC.  | NAME      |  |
| SIGNATURE KEITH CORBETT, PRESIDENT | TITLE:    |  |
| DATE                               | DATE      |  |
|                                    |           |  |

# BURNETT OIL CO., INC. AUTHORITY FOR EXPENDITURE - COST ESTIMATE

 DATE.
 1/31/2024
 LEASE: The Maverick
 WELL #: 3H
 AFE #: 1

 OPERATOR:
 Burnett Oil Co., Inc.
 LCCATION:
 PROPERTY #: 1

 COUNTY/STATE:
 Eddy County, NM
 SL: Lot 4, 1248' FSL, 800' FWL, Sec 19, T18S, R27E
 NM Prop Code: 1

 PROSPECT/FIELD:
 Penasco Draw
 BHL: Unit M, 350' FSL, 101' FWL, Sec 24, T18S, R26E
 FORMATION: Yeso - UBB

 RECOMMENDATION:
 TD: MD: 9,145'
 TVD: 2,991'
 API #: 30-015-5468I

| RECOMMENDATION  | Drill & com                               | plete a 1 mile horizontal Yeso well  |  |  |  | TD: MD: 9,145'   | TVD: 2,991'  | AP1 #: 30-   | 015-54686   |
|---|---|--|--|--|--|--|--|--|---|
| NITATION F.   | OCTO                                      |  |  | 1.24 (1.14) The control of the contr |  |  | 77   | *****************  |   |
| INTANGIBLE CO   | COMPL.                                    |  |  |  |  |  | DRILL  | COMPL.   | TOTAL   |
| 5830.10   | 5850.08                                   | LOCATION & ROADWAY (RAT HOLE, ETC)   |  | WARRY OF THE PERSON NAMED IN COLUMN TO THE PERSON NAMED IN COLUMN  |  | THE RESERVE OF THE PARTY OF THE | 89,500   | 11,500   | 101,00  |
| 5830.47   | 5850.47                                   | PERMITTING & REGULATORY  |  | NECTOR AND ADDRESS OF THE PROPERTY OF THE PROP |  |  | 25,000   | 0  | 26,00   |
| 5830 15   | 3000 41                                   | LOCATION & ROADWAY RESTORATION   |  |  |  |  |  | o o  |   |
| 5830.23   | 5850.23                                   | RIG MOVE-RIG UP, RIG DOWN  | And the supplementary of the s |  | Annual Control of the state of  | WHINTER TERM CLERKE WHO CONTRACT THE PROPERTY OF THE   | 114,000  | 0  | 114,00  |
| 5830.20   | 5850.21                                   | CONTRACT RATE-FTG/TURNKEY  |  | FEET @   | 100 mg (2211) 2000 mg wastern m 11 (1000 700 000)  | PER FOOT   |  | 0  |   |
| 5830.21   | 5850 21                                   | CONTRACT RATE/DAYWORK  | 9  | DAYS @   | \$19,500   | PER DAY  | 175,500  | 0  | 175,50  |
| 3000.27   | 5850.20                                   | COMPLETION, WORKOVER UNIT  |  | DAYS @   | \$10,000   | PER DAY  |  | 70,000   | 70,00   |
| 5830.26   | 5850.26                                   | BITS AND STABILIZERS   |  | 21110  | 0.00,000   |  | 33,500   | 5.000  | 38,50   |
|   | 5850.22                                   | FUEL LUBRICANTS  | COMMENSATION OF THE PERSON OF  | Natural Control of the Control of th |  |  | 32 200   | 2  | 32,20   |
| 5830.22   |   |  |  | THE RESERVE OF THE PARTY OF THE |  |  | 10,500   | 25,000   | 35,50   |
| 5830.60   | 5850.60                                   | TRUCKING AND TRANSPORTATION  | TTWOO DOOG   | ***  |  |  | The second secon | 23,000   | 104,00  |
| 5830.30   | 5850.30                                   | MUD, CHEMICALS, COMPLETION FLUIDS & C  | UTTINGS DISPOS   | IAL  |  |  | 104,000  | 195,000  | 260,00  |
| 5830.32   | 5850.32                                   | WATER  |  | And the last of th |  |  | 65,000   | THE RESERVE OF THE PROPERTY OF THE PARTY OF  |   |
| 5830.50   | 5850.50                                   | PRIMARY CEMENTING (Incl. Equip.)   | NO N   | O plug   |  |  | 61,000   | 100,000  | 161,00  |
| 5830.50   | 5850.50                                   | SQUEEZE CEMENTING  |  | The state of the s | NAME TO ARREST CONTRACTOR DATE OF THE PROPERTY | months in the contract of the contract of  | -  |  |   |
| 5830.44   |   | CORING AND CORE ANALYSIS   |  | 5445.6   | 40.630   | DED DAY  | 14.000   |  |   |
| 5830.46   |   | MUD LOGGING  | 7  | DAYS @   | \$2,000  | PER DAY  | 14,000   |  | 14,00   |
| 5830.42   |   | DRILL STEM TESTING   |  |  |  |  |  |  |   |
| 5830.40   |   | OPEN HOLE LOGGING  |  | AND THE PROPERTY OF THE PARTY O |  |  |  |  |   |
|   | 5850.40                                   | PERFORATING AND CASED HOLE LOGS  | Will be a served as a served a |  | United the State of the State o |  |  | 108,000  | 108,00  |
| 5830.76   | 5850.76                                   | CASING CREWS, TONGS, HANDLING TOOLS  |  |  | AND DESCRIPTION OF THE PERSON  |  | 20,000   | 15,000   | 35,00   |
| 5830.24   | 5850.24                                   | SURFACE EQUIPMENT RENTALS  |  |  | VALLED STATE OF THE CONTRACT O |  | 93,100   | 164,100  | 257,20  |
| 5830.29   | 5850.29                                   | DOWNHOLE EQUIPMENT RENTALS   | of the Constant Const | 200000 0000 1000000000 0000 1000000  |  |  | 26,100   | 188,700  | 214,80  |
| 5830.76   | 5850.76                                   | MISCELLANEOUS LABOR  |  |  |  |  | 33,100   | 3,600  | 36,70   |
|   | 5850.10                                   | ACIDIZING  |  |  |  |  |  | 0  |   |
|   | 5850.15                                   | FRACTURING   |  |  |  |  |  | 1,615,000  | 1,615,00  |
|   | 5850.65                                   | WELL TESTING (FLWBCK, BHP, ETC)  |  |  |  |  |  | 0  |   |
|   | 5850.78                                   | CONTRACT LABOR   |  | THE RESIDENCE OF THE PERSON NAMED IN COLUMN 1  |  |  |  |  |   |
| 5830.37   |   | DIRECTIONAL DRILLING   |  |  |  |  | 76,100   |  | 76,10   |
| 5830.27   | 5830.27                                   | FISHING RENTAL AND SERVICES  |  |  |  |  |  |  |   |
| 5830.71   | 5850.71                                   | SUPERVISION  | 9  | DAYS @   | \$3,500  | PER DAY  | 31,500   | 66,000   | 97,50   |
| 5830.72   | 5830.72                                   | OPERATING OVERHEAD   | THE AMERICAN   |  |  | PARAMETER STATE OF THE STATE OF | 9,300  | AT THE CONTRACT OF STREET AND ADDRESS OF THE PARTY.  | 9,30  |
| 5830.80   | 5850.80                                   | OTHER / CONTINGENCIES  | Drift  | 10.0   | 10% Compl  | fetion 8.009   |  | 205,400  | 305,90  |
| 5830.55   | CONTRACTOR MANAGEMENT CONTRACTOR          | PLUGGING EXPENSE   | CONTROL OF THE PROPERTY OF THE |  | The second secon |  | 1  | 200,100  | 500,30  |
| 5830.84   | 5850.84                                   | INSURANCE  |  |  |  |  | 3,300  |  | 3,30  |
| TOTAL DRILLING AN   | D COMPLE                                  | TION INTANGIBLE COSTS:   |  |  |  |  | \$1,118,200  | \$2,772,300  | 3,890,50  |
| TANGIBLE COSTS:   | **************************************    |  | FEET   | SIZE, "OD  | WEIGHT / GRAD  | NE .   |  |  |   |
| 840.10  |   | CASING, DRIVE / CONDUCTOR  | 90   | 20*  | CONTRACTOR DESCRIPTION OF THE PARTY OF THE P | WHEN THE RESIDENCE AND SECURE AND ADDRESS OF THE RESIDENCE AND ADDRESS.  |  |  |   |
| 840 10  |   | CASING, SURFACE  | 1,300  | 9-5/8"   | included in Location<br>36# J-55 LT&C  |  | 35,300   |  | 26.20   |
| 840.15  |   | CASING, PROTECTION/INTERMED  | 1,300  | 3-3/0  | 30# 3-33 E10C  |  | The same of the sa |  | 35,30   |
| 860.10  |   | CASING, PROD, PACKER COMPLETION  | 8.983  | 7" x 5-1/2"  | 204 0 474 0 44   | Company of the Compan | 0  |  | -   |
| 860.15  |   | TUBING   |  |  | 26# & 17# P-11   | 0  |  | 209,100  | 209,10  |
| 840.20  |   | THE RESIDENCE OF THE PROPERTY  | 3.200  | 2-7/8"   | 6.5# J-55  |  |  | 18,800   | 18,80   |
|   |   | WELL HEAD TO CASING POINT  | MATERIAL STREET, CONTRACTOR OF |  |  |  | 55,000   |  | 55,00   |
| 860 20  | D COMPLE                                  | CHRISTMAS TREE ASSEMBLY - COMPLETION   | N.   |  |  |  |  | 25,000   | 25,00   |
|   |   | TION TANGIBLE COSTS:   |  |  |  | THE STATE OF THE PERSON WHEN THE STATE OF TH | \$90,300   | \$252,900  | \$343,200   |
| TOTAL DRILLING AN   | D COMPLE                                  | TION COSTS:  |  |  | MARKET STATE |  | \$1,208,500  | \$3,025,200  | \$4,233,700   |
| LEASE EQUIPMENT   | COSTS:                                    | THE CONTRACT OF THE PART AND THE CONTRACT OF THE PART AND THE CONTRACT OF THE PART AND THE PART  |  |  |  | ***************************************  |  | TOTAL SECTION SECTION ASSESSMENT AND ASSESSMENT ASSESSM |   |
| 870 20  |   | TANKS, HEATERS, TREATING FACILITIES  |  |  |  |  |  | 0  |   |
| 870 22  |   | SEPARATOR & HEATER TREATER   |  |  |  |  | (***)*********************************   | 4  |   |
| 870 23  |   | COMPRESSOR & DEHYDRATOR  |  |  |  |  |  | U  |   |
| 870 53  |   | FLOW LINE AND INSTALLATION   |  |  | *************************************  | BETTE CONTROL WAS AND A CONTROL OF THE PARTY | -  | 10,000   | 10.00   |
|   |   | PERM IMPROVEMENTS (GATES, FENCES, E  | TC   |  | MARKON WATER CONTRACTOR OF THE PARTY OF THE  |  | ***************************************  | 10,000   | 10,00   |
|   |   |  |  | 3/4", 7/8" & 1"  | Grade D  | \$ -   |  | 0  |   |
| 870 25  |   |  | 5000   |  | Grade D  |  | THE PARTY NAMED TO ARREST ADMINISTRATION OF THE PARTY.   | COLUMN TO SERVICE STATE OF THE PROPERTY OF THE PARTY OF T |   |
| 870 25<br>870 13  |   | RODS   | 5000   | MANAGEMENT OF THE PROPERTY OF THE PARTY OF T |  |  |  | 0  |   |
| 870 25<br>870 13<br>870 15  |   | SUBSURFACE PRODUCTION EQUIPMENT  | 5000   |  |  |  |  |  |   |
| 870 25<br>870 13<br>870 15<br>870 10  |   | SUBSURFACE PRODUCTION EQUIPMENT<br>PUMPING (SURFACE) UNIT & EQUIP  | 5000   |  |  |  |  | 0  |   |
| 870 25<br>870 13<br>870 15<br>870 10<br>870 11  |   | SUBSURFACE PRODUCTION EQUIPMENT<br>PUMPING (SURFACE) UNIT & EQUIP<br>PUMP BASE & TIE DOWNS   | STORES AND STORES AND STORES   |  |  |  |  | o  |   |
| 870 25<br>870 13<br>870 15<br>870 10<br>870 11<br>870 14  |   | SUBSURFACE PRODUCTION EQUIPMENT<br>PUMPING (SURFACE) UNIT & EQUIP<br>PUMP BASE & TIE DOWNS<br>MISCELLANEOUS 'VALVES, FITTINGS, SAFET   | STORES AND STORES AND STORES   |  |  | AND THE STREET, STREET |  | 0<br>0<br>5,000  | 5,00  |
| 870 25<br>870 13<br>870 15<br>870 10<br>870 11<br>870 14<br>870 17  |   | SUBSURFACE PRODUCTION EQUIPMENT<br>PUMPING (SURFACE) UNIT & EQUIP<br>PUMP BASE & TIE DOWNS<br>MISCELLANEOUS 'ALVES, FITTINGS, SAFET<br>INSTALLATION COSTS  | STORES AND STORES AND STORES   |  |  |  |  | o  | 5,00  |
| 870 25<br>870 13<br>870 15<br>870 10<br>870 11<br>870 14  |   | SUBSURFACE PRODUCTION EQUIPMENT PUMPING (SURFACE) UNIT & EQUIP PUMP BASE & TIE DOWNS MISCELLANEOUS 'ALVES, FITTINGS, SAFET INSTALLATION COSTS SUPERVISION  | STORES AND STORES AND STORES   |  |  |  |  | 5,000<br>0   | 5,00  |
| 870 25<br>870 13<br>870 15<br>870 10<br>870 10<br>870 11<br>870 14<br>870 17<br>870 70                                | N. 10. 10. 10. 10. 10. 10. 10. 10. 10. 10 | SUBSURFACE PRODUCTION EQUIPMENT<br>PUMPING (SURFACE) UNIT & EQUIP<br>PUMP BASE & TIE DOWNS<br>MISCELLANEOUS 'ALVES, FITTINGS, SAFET<br>INSTALLATION COSTS<br>SUPERVISION<br>OTHER  | STORES AND STORES AND STORES   |  |  | 5.00%  |  | 5,000<br>0<br>0  | 5,00  |
| 870 25<br>870 13<br>870 15<br>870 15<br>870 10<br>870 11<br>870 14<br>870 17<br>870 70                                | WHEN PERSON NAMED OF THE PERSON NAMED IN  | SUBSURFACE PRODUCTION EQUIPMENT<br>PUMPING (SURFACE) UNIT & EQUIP<br>PUMP BASE & TIE DOWNS<br>MISCELLANEOUS 'ALVES, FITTINGS, SAFET<br>INSTALLATION COSTS<br>SUPERVISION<br>OTHER  | STORES AND STORES AND STORES   |  |  | 5.00%  | \$0  | 5,000<br>0   | 5,00  |
| 870 25<br>870 13<br>970 15<br>870 10<br>870 11<br>870 11<br>870 17<br>870 70<br>TOTAL LEASE EQUIP<br>LEASEHOLD COSTS: | WHEN PERSON NAMED OF THE PERSON NAMED IN  | SUBSURFACE PRODUCTION EQUIPMENT PUMPING (SURFACE) UNIT & EQUIP PUMP BASE & TIE DOWNS MISCELLANEOUS 'ALVES, FITTINGS, SAFET INSTALLATION COSTS SUPERVISION OTHER STATEMENT OF THE SUPERVISION OTHER STATEMENT OF THE STATEMENT OF TH | STORES AND STORES AND STORES   |  |  | 5 00%  | \$0  | 5,000<br>0<br>0  | 5,00  |
| 870 25<br>870 13<br>970 15<br>870 10<br>870 11<br>870 14<br>870 17<br>870 70<br>TOTAL LEASE EQUIP<br>LEASEHOLD COSTS: | THE PERSON NAMED OF THE PERSON            | SUBSURFACE PRODUCTION EQUIPMENT<br>PUMPING (SURFACE) UNIT & EQUIP<br>PUMP BASE & TIE DOWNS<br>MISCELLANEOUS 'ALVES, FITTINGS, SAFET<br>INSTALLATION COSTS<br>SUPERVISION<br>OTHER  | STORES AND STORES AND STORES   |  |  | 5.00%  | 50   | 5,000<br>0<br>0  | 5,00<br>80<br>\$15,800                                    |
| 870 25<br>870 13<br>970 15<br>870 15<br>870 10<br>870 11<br>870 17<br>870 70<br>TOTAL LEASE EQUIP<br>LEASEHOLD COSTS: | THE PERSON NAMED OF THE PERSON            | SUBSURFACE PRODUCTION EQUIPMENT PUMPING (SURFACE) UNIT & EQUIP PUMP BASE & TIE DOWNS MISCELLANEOUS 'ALVES, FITTINGS, SAFET INSTALLATION COSTS SUPERVISION OTHER STATEMENT OF THE SUPERVISION OTHER STATEMENT OF THE STATEMENT OF TH | STORES AND STORES AND STORES   |  |  | 5,00%  |  | 5,000<br>0<br>0  | 5,00<br>80<br>\$15,800                                    |
| 870 25<br>870 13<br>970 15<br>870 10<br>870 11<br>870 14<br>870 17<br>870 70<br>TOTAL LEASE EQUIP<br>LEASEHOLD COSTS: | THE PERSON NAMED OF THE PERSON            | SUBSURFACE PRODUCTION EQUIPMENT PUMPING (SURFACE) UNIT & EQUIP PUMP BASE & TIE DOWNS MISCELLANEOUS 'ALVES, FITTINGS, SAFET INSTALLATION COSTS SUPERVISION OTHER STATEMENT OF THE SUPERVISION OTHER STATEMENT OF THE STATEMENT OF TH | STORES AND STORES AND STORES   |  |  | 5.00%  | 0<br>\$0   | 5,000<br>0<br>800<br>\$15,800  | 5,00<br>80<br>\$15,800<br>\$1                             |
| 870 25<br>870 13<br>970 15<br>870 10<br>870 11<br>870 14<br>870 17<br>870 70<br>TOTAL LEASE EQUIP<br>LEASEHOLD COSTS: | THE PERSON NAMED OF THE PERSON            | SUBSURFACE PRODUCTION EQUIPMENT PUMPING (SURFACE) UNIT & EQUIP PUMP BASE & TIE DOWNS MISCELLANEOUS 'ALVES, FITTINGS, SAFET INSTALLATION COSTS SUPERVISION OTHER STATEMENT OF THE SUPERVISION OTHER STATEMENT OF THE STATEMENT OF TH | STORES AND STORES AND STORES   |  |  |  | 50<br>\$1,208,500  | 5,000<br>0<br>800<br>\$15,800  | 5.00<br>80<br>\$15,800<br>\$4,249,500                     |
| 870 25<br>870 13<br>970 15<br>870 10<br>870 11<br>870 14<br>870 17<br>870 70<br>TOTAL LEASE EQUIP<br>LEASEHOLD COSTS: | THE PERSON NAMED OF THE PERSON            | SUBSURFACE PRODUCTION EQUIPMENT PUMPING (SURFACE) UNIT & EQUIP PUMP BASE & TIE DOWNS MISCELLANEOUS 'ALVES, FITTINGS, SAFET INSTALLATION COSTS SUPERVISION OTHER TITLE FEES   | Y EQUIPMENT  |  |  | 5 00%<br>GRT 8.2500%   | \$0<br>\$0<br>\$1,208,500<br>\$99,700  | \$00<br>\$15,800<br>\$15,800<br>\$3,041,000<br>\$250,900   | 5,00<br>80<br>\$15,800<br>\$6<br>\$4,249,500              |
| 870 25<br>870 13<br>970 15<br>870 10<br>870 11<br>870 14<br>870 17<br>870 70<br>TOTAL LEASE EQUIP<br>LEASEHOLD COSTS: | THE PERSON NAMED OF THE PERSON            | SUBSURFACE PRODUCTION EQUIPMENT PUMPING (SURFACE) UNIT & EQUIP PUMP BASE & TIE DOWNS MISCELLANEOUS 'ALVES, FITTINGS, SAFET INSTALLATION COSTS SUPERVISION OTHER STATEMENT OF THE SUPERVISION OTHER STATEMENT OF THE STATEMENT OF TH | STORES AND STORES AND STORES   | PREPARED   |  |  | 50<br>\$1,208,500  | 5,000<br>0<br>800<br>\$15,800  | 5,000<br>\$15,800<br>\$15,800<br>\$4,249,500<br>\$350,600 |

|                                   | APPROVED- | *** * *** ******* |
|-----------------------------------|-----------|-------------------|
| APPROVED BY BURNETT OIL CO., INC. | COMPANY:  |                   |
| SIGNATURE                         | NAME:     |                   |
| KEITH CORBETT, PRESIDENT          | TITLE     |                   |
| DATE                              | DATE:     |                   |
|                                   |           |                   |

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| Name  | Address                                       | Notes  |
|---|---|--|
| Alan Nelson Muncy and Patricia Jaquays Muncy, Co-Trustees of the Alan and Patricia Muncy Rev Tr u/t/a dated June 26, 2017, heir of Bert Nelson Muncy, Sr. and wife Stella Muncy | 411 Long Cove Dr.<br>Fairview, TX 75069       | 4/5/2024: Mailed offer USPS 9589 0710 5270 1528 7151 45 4/15/24: Signed Lease under Alan Nelson Muncy 2/12/25: Bad lease, updated title shows missing conveyance into Trust. Tried reaching out to Mr. Muncy Via phone and Email about amending lease. No response. 2/27/25: Mailed Amendment to Mr. Muncy. No response to Amendment. *No response   |
| Alana Casabonne Tr under the Casabonne<br>Family Tr Agmt dated May 25, 1990, Jane<br>Kneubbuhl, Trustee, as amended and restated  | 501 Rossitter Street<br>Shrovanort 1 A 71105  | 1/17/24: Downloaded People Search Report. Called, no good number. 1/18/24: Mailed lease package. 3/11/24: Offer/Proposals mailed USPS 7020 0640 0001 1453 9934 3/26/24: Confirmed delivery- signed green card returned 1/31/25: Offer/Proposals mailed USPS 9589 0710 5270 1530 9885 82 2/12/25: Confirmed delivery- signed green card returned *Previously pooled *No results probled *No results of Affers and proposals |
| Cannon Exploration Co.  | 3608 S. County Rd. 1184<br>Midland, TX 79706  | 2/29/24: Proposals sent USPS 9589 0710 5270 0174 6441 06 3/4/24: Confirmed Delivery - No response 2/11/25: Updated Proposals sent USPS 9589 0710 5270 1530 9637 63 2/14/25: Confirmed Delivery - Signed green card returned 4/16/25: Communication discussing ownership. Does not desire to participate. *No response to offers and proposals  |
| Chelsea Casabonne Tr under the Casabonne<br>Family Tr Agrmt dated May 25, 1990, Jane<br>Kneubuhl, Trustee, as amended and restated<br>November 17, 2003                         | 501 Rossitter Street<br>Shreveport, LA 71105  | 1/17/24: Downloaded People Search Report. Called, no good number. 1/18/24: Mailed lease package. 3/11/24: Offer/Proposals mailed USPS 7020 0640 0001 1453 9934 3/26/24: Confirmed delivery- signed green card returned 1/31/25: Offer/Proposals mailed USPS 9589 0710 5270 1530 9885 99 2/19/25: Confirmed delivery- signed green card returned *Previously pooled *No response to offers and proposals                    |
| Estate of Rada Muncy Hamilton,<br>Attn: Chris Alexander Hamilton and Edward<br>T Hamilton   | 1306 Hill City Drive<br>Duncanville, TX 75116 | 10/7/24: Offer/Proposals mailed USPS 9589 0710 5270 1530 9638 86 10/14/24: Confirmed delivery- signed green card returned 2/12/25: Offer/Proposals mailed USPS 9589 0710 5270 1530 9894 11 2/15/25: Confirmed delivery- signed green card returned The Estate of Rada Muncy Hamiton was pooled in 2013 *No response to offers and proposals  |

|  |   | 2/8/24 mailed lease package - no response<br>3/11/24: Mailed Proposal USPS 9589 0710 5270 0174 6439 70   |
|--|---|--|
| Dana Ray Muncy Leming  | 391 Portland St.<br>Ardmore, OK 73401                               | 2/6/25: Offer/Proposal mailed USPS 9589 0710 5270 1530 9885 51 2/6/25: Offer/Proposal mailed USPS 9589 0710 5270 1530 9885 51 2/8/25: Confirmed Delivery- signed green card returned 2/14/25: Spoke with her attorney, deciding on election 2/28/25: Attorney said they have accepted the offer and will send lease.   |
| EOG Resources, Inc.  | P.O. Box 4362<br>Houston TX 77210                                   | 3/23/24: Proposals sent USPS 9589 0710 5270 1528 7150 77 3/26/24: Confirmed delivery - signed green card returned 2/11/25: Updated Proposals sent USPS 9589 0710 5270 1530 9888 96 2/18/25: Confirmed delivery- signed green card returned 6/9/25-6/20/25: Communication over possible TA, no agreement made 6/20/25: Via email, EOG said they will let us know if anything changes and holding out for pooling *No response to offers and proposals |
| Estate of Iona Muncy Hopkins,<br>Jeanette Davis, aka Iona Jeanette Davis | Last known address:<br>1288 County Rd 4410<br>Whitewright, TX 75491 | 4/5/24: Lease offer mailed 7018 1830 0000 9353 7276 4/18/24: Confirmed delivery - signed green card returned 1/31/25: Mailed offer USPS 70200640000114539880 3/11/25: Returned to sender *Previously pooled *No response to offers and proposals   |
| Estate of John Larry Casabonne   |   | 1/23/24: Downloaded People Search Report - John is Dec'd. 2/8/24: Research yields no heirs and title shows no probates filed 2/8/24: Lft msg for Regina Casabonne, his sister - No response *Previously pooled *Unlocatable  |
| Estate of Paul Julian Casabonne  |   | 1/29/24: Downloaded People Search Report - Paul is Dec'd, 2/8/24: Lft msg with Madison Reeves, potential family member. No response. 2/28/24: Research shows no probates filed 3/11/24: Offer/Proposals mailed to Regina Casabonne, possible heir USPS 9589 0710 5270 1530 9889 19 3/26/24: Undeliverable, returned to sender. Unable to locate any other possible Heirs. *Previously pooled *Unlocatable  |
| Hollyhock Corp.  | 4105 Baybrook Pl.<br>Midland, TX 79707                              | 2/28/24: Proposals sent USPS 9589 0710 5270 0174 6438 57 4/5/24: Returned to sender 2/1/25: Located another possible address 2/11/25: Updated Proposals sent USPS 9589 0710 5270 1530 9888 89 2/18/25: Confirmed delivery- signed green card returned *No response to offers and proposals   |

|  |  | 1/18/24: Downloaded People Search Report - Helen is Dec'd. 2/8/24: Lft msg for Tamara Disque, her daughter 4/5/24: Offer/Proposals mailed USPS 9589 0710 5270 1528 7151 21  |
|--|--|---|
| Estate of Jeffrey Disque,<br>JoDell "Jody" Disque                    | 1113 San Jacinto Ave NE<br>Albuquerque, NM 87112 | 4/17/24: Confirmed delivery- signed green card returned 1/31/25: Offer/Proposals mailed USPS 9589 0710 5270 1530 9886 12 2/12/25: Confirmed delivery- signed green card returned No response to offers and proposals — Added to 7/10/25 Compulsory Pooling Hearing No response to offers and proposals — Added to 7/10/25 Compulsory Pooling Hearing 7/9/25: Email from sister Jeanene explaining they (Jeanene, Jodell, Margaret and Paul Disque) had to finish probate before leasing, that it was finished and can now sign the leases and they wanted to be removed from pooling. We agreed to remove them in return for the leases. Jeanene agrees to be the contact and I email her updated leases. 8/1/25: Emailed Jeanene following up on status of the leases 8/3/25: Jeanene emailed saying they received an offer to purchase their minerals and signed a PSA prohibiting them from leasing.   |
| Estate of John Walter Disque<br>Margaret Batsel Disque & Paul Disque | 612 Wagon Train Dr. SE<br>Albuquerque, NM 87123  | 2/8/24: Downloaded People Search Report for John Disque-Deceased 3/11/24: Further research to find Johns wife, Margaret 4/5/24: Offer/Proposals mailed FedEx 9589071052701528 4/24/24: Confirmed delivery- signed green card returned 1/31/25: Offer/Proposals mailed USPS 9589 0710 5270 1530 9886 29 2/25/25: Returned to sender-Unclaimed No response to offers and proposals — Added to 7/10/25 Compulsory Pooling Hearing No response to offers and proposals — Added to 7/10/25 Compulsory Pooling Hearing No response to offers and proposals — Added to 7/10/25 Compulsory Pooling Hearing No finish probate before leasing, that it was finished and can now sign the lease and they wanted to finish probate before leasing, that it was finished and can now sign the leases. Jeanene agrees to be removed from pooling. We agreed to remove them in return for the leases. Jeanene agrees to be the contact and I email her updated leases. 8/1/25: Emailed Jeanene following up on status of the leases 8/1/25: Jeanene emailed saying they received an offer to purchase their minerals and signed a PSA prohibiting them from leasing. |
| James R. Smith and wife, Kendall C. Smith                            | 1010 W. Cuthbert Ave<br>Midland, TX 79701        | 1/17/24: Downloaded People Search Report. Called no answer. 1/18/24: Mailed lease offer 3/11/24: Offer/Proposals mailed USPS 7020 0640 0001 1453 9903 3/29/24: Returned - Not at this address 3/29/24: Searched Via Internet and White pages for new address. Search Yielded no direct results. *Previously pooled *Unlocatable   |
| Janet Muncy Simmans  | 4101 Benmar<br>Ft. Worth, TX 76103               | 4/5/24: Lease offer mailed USPS 7020 0640 0001 1453 8814 - Returned to sender 8/5/24: Spoke with sister, Marilyn Simmons Christopherson, states they have not spoken in years. No longer lives in Ft. Worth, but unsure of address (estranged) *Unlocatable   |

|  |  | 2/8/24: Downloaded People Search Report<br>2/9/24: Called, 1ft msg no response  |
|--|--|---|
| John Donald Clayton and Nannie Ellen<br>Clayton Rev Tr | P.O. Box 655<br>Rockwall, TX 75067                         | 2/9/24 mailed lease package<br>3/11/24: Offer/Proposals mailed USPS 7020 0640 0001 1453 9958<br>1/31/25: Offer/Proposals mailedr USPS 9589 0710 5270 1530 9887 59<br>3/4/25: Returned to sender - Unclaimed   |
| Jeanene Disque Witt                                    | 2737 Graceland Dr. NE<br>Albuquerque, NM 87110             | 1/18/24: Downloaded People Search Report for Helen Disque - Dec'd 2/8/24: Lft msg for Jeanene Disque, her daughter. No response 4/5/24: Located heirs from AIF - No Probate filed 4/5/24: Located heirs from AIF - No Probate filed 4/5/24: Lease offer mailed USPS 9589 0710 5270 1528 7151 21 4/17/24: Confirmed delivery- signed green card returned 1/31/25: Offer/Proposals mailed USPS 9589 0710 5270 1530 9886 05 2/12/25: Confirmed delivery- signed green card returned No response to offers and proposals — Added to 7/10/25 Compulsory Pooling Hearing 7/9/25: Email from Jeanene explaining they (Jeanene, Jodell, Margaret and Paul Disque) had to finish probate before leasing, that it was finished and can now sign the lease and they wanted to be removed from pooling. We agreed to remove them in return for the leases. Jeanene agrees to be the contact and I email her updated leases. 8/1/25: Emailed Jeanene following up on status of the leases 8/3/25: Jeanene emailed saying they received an offer to purchase their minerals and signed a PSA prohibiting them from leasing. |
| Matthew Clayton Nelson                                 | 1203 St. Andrew Drive<br>Auburn, GA 30011                  | 2/8/24: Title shows as Linda Clayton Nelson- deceased 8/19/25: located the heirs of Linda being Mathew Nelson and William Nelson 1/31/25: Offer/Proposals mailed USPS 9589 0710 5270 1530 9886 43 2/11/25: Confirmed delivery- signed green card returned *No response to offers and proposals  |
| Melinda Nell Jones                                     | 708 Plantation Cir<br>Panama City, FL 32404                | 1/17/24: Downloaded People Search Report. No good number. 1/18/24: Mailed lease package. 3/11/24: Offer/Proposals mailed USPS 7017 2620 0000 1470 3233 3/11/24: Confirmed delivery - Signed green card returned 1/31/25: Offer/Proposals mailed USPS 9589 0710 5270 1530 9886 67 *Previously pooled *Previously pooled *No response to offers and proposals   |
| Pathfinder Exploration Co.                             | 402 Gammon Place<br>Ste 200<br>Madison, Wisconsin<br>53719 | 2/29/24: Proposals sent USPS 9589 0710 5270 0174 6440 90 Initially elected to participate - Unit was changed and replacement Proposals/AFE's were sent. 2/11/25: Updated Proposals sent USPS 9589 0710 5270 1530 9888 03 2/18/25: Confirmed delivery- signed green card returned 3/11/25: Correspondence via email to follow up on election. *No response to emails or proposals  |

|  |   | 2/6/24: Downloaded People Search Report<br>2/9/24: Received lease package back, marked return to sender.   |
|--|---|--|
| Regina Casabone  | 508 S. 26th Street<br>Artesia, NM 88210                       | 2/13/24: Called no good number. 3/11/24: Found another possible address 3/11/24: Found another possible address 3/11/24: Offer/Proposals mailed USPS 9589 0710 5270 1530 9889 19 3/26/24: Undeliverable, returned to sender *Previously pooled *Unlocatable  |
| Sam L. Shackelford, SSP                                      | 1096 Mechem Dr.<br>Ruidoso, NM 88345                          | 2/9/24 Mailed lease package 2/21/24 returned to sender. Mailed again to new address. 5/2/24: Broker was in correspondence with Mr. Shackelford. Said he is reviewing the lease but has not heard back from him. 1/31/25: Offer/Proposals mailed USPS 9589 0710 5270 1530 9886 81 2/11/25: Confirmed delivery- signed green card returned 3/21/25: Correspondence over lease terms. Will most likely Lease. *Previously pooled *No response to offers and proposals |
| Texacal Oil and Gas, Inc                                     | 4299 MacArthur Blvd.<br>Ste 207<br>Newport Beach, CA<br>92660 | 2/6/24: Downloaded Business Record Report 2/9/24: Mailed lease package 3/15.24: Offer/Proposals mailed 9589 0710 5270 1530 9890 39 3/18/24: Delivered - no response 1/31/25: Offer/Proposals mailed USPS 9589 0710 5270 1530 9886 98 2/11/25: Confirmed delivery- signed green card returned *Previously pooled *No response to offers and proposals   |
| The heirs, devisees and assigns of Aquilla Muncy             |   | 2/7/24: Last known instrument in 1989 with no address 2/28/24: Online research shows she died in 2008 in Decatur *No probate or filings of record. Unable to locate possible heirs.  *Previously pooled *Unable to locate possible heirs.  |
| The heirs, devisees and assigns of Cora Ellen Muncy Stevens  |   | DOD 9/18/1958, spouse predeceased her. Research shows she had 1 child, Grady Stevens who's DOD is 10/3/2009. No Probate or filings of record. Unable to locate possible heirs. **Unlocatable**   |
| The heirs, devisees and assigns of Delbert Muncy             |   | DOD 11/7/1984, no probate or filings of record. Research shows wife, Betty R. Muncy, deceased, died 4/20/2024. No probate or filings of record. Unable to locate possible heirs.  *Betty Muncy was previously pooled  *Unlocatable   |
| The heirs, devisees and assigns of Dorothy<br>May Muncy Reck |   | DOD 8/16/1986, Dorothy is the Daughter of Granville Muncy who died intestate 6/25/1932. No probate of record. *Unlocatable   |

| The heirs, devisees and assigns of Floy Norene Muncy Lundonist           |   | Floy DOD 10/7/1979, both spouses pre-deceased her. No Probates or filings of record. *Previously pooled *Unlocatable   |
|--|---|--|
| The heirs, devisees and assigns of Herbert<br>Gayle Muncy                |   | DOD 1/18/1977- Spouse and 2 possible heirs also deceased. No probates or filings of record.  *Previously pooled  *Unlocatable  |
| The heirs, devisees and assigns of Joe A. Clayton III                    | P.O. Box 4190<br>Murfreesboro, TN 37133 | 2/8/24: Downloaded People Search Report - Joe is Dec'd. 2/15/24: Called possible relative, Patrick, no answer. 4/5/24: Offer/Proposals mailed USPS 9589 0710 5270 1528 7151 52 - last known address - Returned Undeliverable *Previously pooled *Unlocatable   |
| The heirs, devisees and assigns of Lou Ella<br>Catherine "Pat" Frailicks |   | Lou Ella Frailicks DOD 2/11/2001 - No probate, Spouse predeceased her. Located Son Kenneith Frailick who died 8/25/2012, LA will states he had no children. Spouse Cecilia died in deceased 2019. No probate or filings of record, no family located.  *Unlocatable  |
| The heirs, devisees and assigns of Matilda<br>Frances Muncy Simons       |   | Spouse and heir of Granville Muncy who died intestate 6/25/1932. Matilda died intestate 2/28/1975. Had 1 son, Robert DOD 9/13/1999 in OH, Wife Wanda Turner DOD 6/6/2000 in OH. No probates or filings of record.  *Unlocatable  |
| The heirs, devisees and assigns of Nevil Lee<br>Muncy                    |   | Nevil Lee Muncy died 3/14/1979. AoH at 230-59 states he died in NM without LWT and was married to Gay Brookshier Muncy at TOD. Gay Muncy died in 1984 in Eddy County. Last known instrument November 1983. Children Florine and Billie both deceased with no probate. 2/15/24: Called possible relative Wayne Case, no answer. |
| The heirs, devisees and assigns of Obadiah<br>Calway Muncy               |   | Obadiah Calway Muncy died 4/1/1939 in TX; spouse Clara Odessa Raney Muncy died 9/1/1961 in TX. No probates or filings of record.  *Unlocatable   |
| The heirs, devisees and assigns of Robert Emmett Muncy                   |   | Estate of Robert Emmett Muncy, deceased DOD 9.16.1930, no probate or filings of record  *Unlocatable   |
| The heirs, devisees and assigns of Robert<br>Eugene Muncy                | 4                                       | Robert Eugene Muncy, deceased, died 9/13/1999 in OH. His spouse Wanda L. Turner Muncy, deceased; died 6/6/2000 in OH. No probate or filings or record. Unable to locate possible heirs. *Unlocatable   |
| The heirs, devisees and assigns of Rosa Bell<br>Muncy Myers              |   | Per ancestry research, Rosa Belle Muncy Myers died 6/12/1947 and her spouse predeceased her. Rosa had 3 kids, all whom are now deceased. No probates or filings of records.  *Previously pooled  *Unlocatable  |

|   |   | DOD 2/26/1977- Spouse and children also deceased. No probates or filings of record. 4/5/24: Mailed to last known address 9589071052701530988940 - Returned to sender                              |
|---|---|---|
| The heirs, devisees and assigns of Roy Weldon Muncy, Sr | 23036 Gilmore St.<br>West Hills, CA 91307 | *Previously pooled<br>*Unlocatable  |
|   |   | 2/8/24: Downloaded People Search Report. Vera is Dec'd. last known instrument in 1974 with no   |
|   |   | 3/4/24: Conducted research, Find a Grave shows she passed away in 1988 and had no kids or living  |
| The heirs, devisees and assigns of Vera                 |   | relatives.<br>*Previously nooled  |
| Gladys Muncy Beckett                                    |   | *Unlocatable  |
|   |   | 1/5/24 - 4/10/2024: Hired brokers to rework ownership reports and locate heirs. Fern inherited from   |
|   |   | her husband Elwin Philpott who passed in 1981 in Fort Nelson, Canada.   |
|   |   | Munipie searches have been conducted by prokers and Burnert and we are unable to rocate a probate or any information on her whereabouts. Found a Crandella Fern Beamish Koons who died in British |
|   |   | Columbia, Canada in 1990. However, family tree search does not show her being married to Elwin  |
|   |   | Philpott.   |
| Unknown Heirs or Devisees of Fern                       |   | *Estate has been pooled in the past.  |
| Crandella (Philpott), Deceased                          |   | *Unlocatable.   |
|   |   | 2/8/24: Title shows as Linda Clayton Nelson- deceased   |
|   |   | 8/19/25: located the heirs of Linda being Mathew Nelson and William Nelson  |
|   |   | 1/31/25: Offer/Proposals mailed USPS 9589 0710 5270 1530 9887 11  |
|   | 3169 Verdun Dr NW                         | 2/13/25: Confirmed delivery- signed green card returned   |
| William Ross Nelson                                     | Atlanta, GA 30305                         | *No response to offers and proposals  |

# 8/7R&celived/by OCD: 8/15/2025 2:26:52 PM

FW: [EXTERNAL] Fw: Burnett hearing on 7/10/25

From: Kristine Pilgrim (kpilgrim@burnettoil.com)

To: jamesbruc@aol.com

Date: Thursday, August 7, 2025 at 10:29 AM MDT

From: jdwitt@comcast.net <jdwitt@comcast.net>

Sent: Sunday, August 3, 2025 10:47 AM

To: Kristine Pilgrim <a href="mailto:kpilgrim@burnettoil.com">kpilgrim@burnettoil.com</a>

Subject: Re: [EXTERNAL] Fw: Burnett hearing on 7/10/25

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

We had 3 out of the 4 leases signed and notarized when we got a great offer to purchase our mineral rights. We have signed a purchase/sale agreement which prohibits us from signing any new leases. If this sale does not go through, we will then be able to submit the lease paperwork.

From: Kristine Pilgrim < kpilgrim@burnettoil.com>

**Sent:** Friday, August 1, 2025 8:04 AM **To:** Jeanene Witt < jdwitt@comcast.net>

Subject: RE: [EXTERNAL] Fw: Burnett hearing on 7/10/25

Good morning Jeanene.

I wanted to follow up with you on the status of the leases and see if you have any questions.

Have a wonderful weekend!

EXHIBIT A.6 (Now)



KRISTINE PILGRIM | LANDMAN

Burnett Plaza - Suite 1500

801 Cherry Street - Unit 9 | Fort Worth, TX 76102

Direct: (817) 583-8657 Office: (817) 332-5108 kpilgrim@burnettoil.com

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# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF BURNETT OIL COMPANY. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 25428

#### SELF-AFFIRMED STATEMENT OF TREY CORTEZ

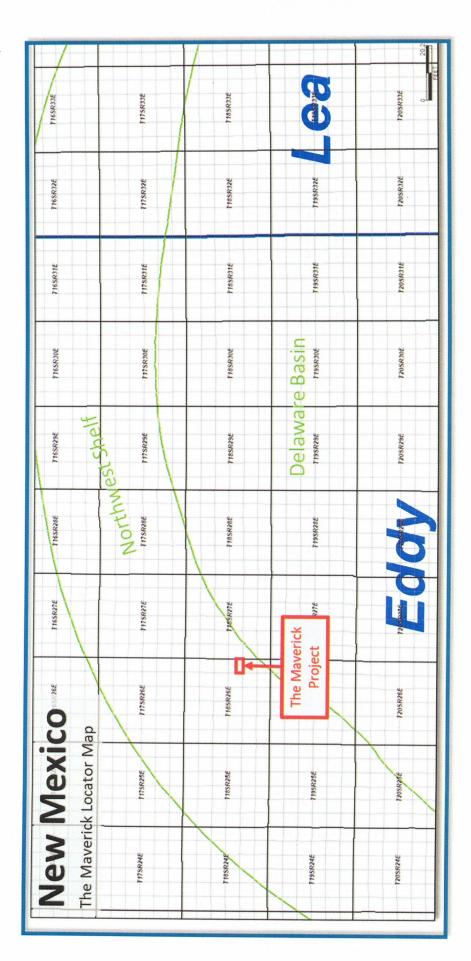
- 1. My name is Trey Cortez, and I work for Burnett Oil Co., Inc., managing partner of Burnett Oil Company ("Burnett") as a Geologist. I am over 18 years of age and am competent to provide the Self-Affirmed Statement. I have personal knowledge of the matters addressed herein.
- I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geological matters that pertain to Burnett's applications and my credentials as an expert petroleum geologist have been accepted by the Division and been made a matter of record.
- 3. A general location map of the proposed horizontal spacing unit ("HSU") outlined by a red box within the Northwest Shelf play outline is attached as Exhibit B-1.
- 4. A structure map of the top of the Yeso formation with a contour interval of 50 feet is attached as Exhibit B-2. The map shows that the structure dips gently to the southeast across the entire HSU. It also shows a line of cross section (blue A-A') and the HSU for the proposed well paths of The Maverick 1H, The Maverick 2H, and The Maverick 3H wells.
- 5. Attached Exhibit B-3 is a northwest to southeast cross section. The well logs on the cross section provide a representative sample of the Yeso formation in the area. The target zone for the proposed well is continuous across the HSU and indicated by color fill. The landing zone is also indicated by a yellow arrow.
- 6. Attached as Exhibit B-4 is a table containing production data from other Yeso wells drilled in the vicinity as well as their correlative productive target designation. The preference is for laydown wells (west to east or east to west) although economic wells have been drilled south to north in the area. Completed wells in the area (recent completions) apparently are commercial.
  - There are no depth severances in the Yeso formation in the proposed HSU
  - Based on the information discussed above, I am able to conclude that:
    - a. The HSU is justified from a geologic standpoint.
    - b. There is no faulting or other geologic impediment that could adversely affect the drilling of the proposed wells; and
    - c. Each quarter-quarter section in the HSU will contribute more or less equally to production.

EXHIBIT =

- 9. In my opinion, the granting of Burnett's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 10. Exhibits B-1 through B-4 were either prepared by me or compiled from company records.
- 11. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 10 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten to my signature below.

Trey Cortez

6-5-25 Date





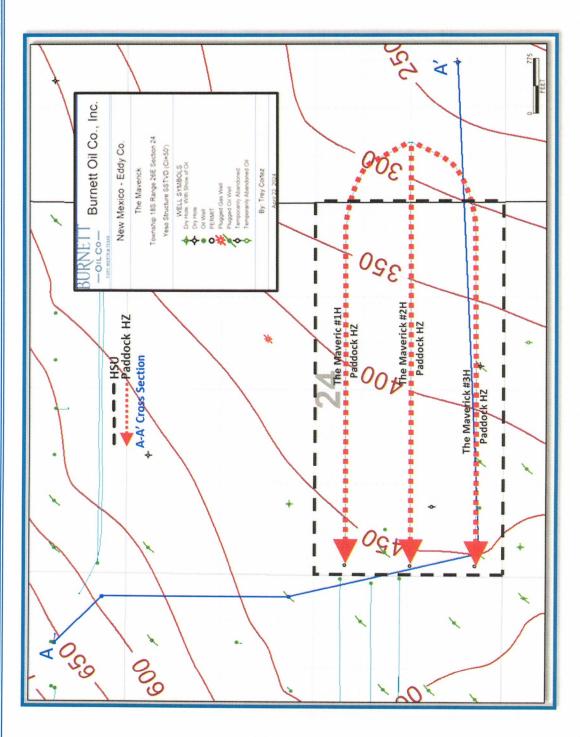




Exhibit B-3 30015234400000 KAISER COM Jending Zone RIO PECOS '19' 30015311220000 **EVANS TERRY COM** 30015216090000 STRATIGRAPHICAL CROSS SECTION EVEREST '14P' 006 30015357450000 Redise of Exhibit 13-3 MCNATT VANDERGRIFF 14 P 002 30015404890000 BLINEBRY U BLINEBRY LI

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3500 -

3900

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# Exhibit B-4

# OFFSET PRODUCTION

