

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL  
COMPANY FOR APPROVAL OF  
OVERLAPPING HORIZONTAL WELL SPACING UNIT  
AND COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25518**

**NOTICE OF REVISED EXHIBIT**

Mewbourne Oil Company (“Mewbourne”) gives notice that it is filing the attached revised exhibit for acceptance into the record.

**Mewbourne Revised Exhibit A** is an updated CPAC with the correct pool name/pool code and also includes the API number for the well.

**Mewbourne Revised Exhibit C** is an updated landman statement from Tyler Jolly with the correct pool name/pool code.

**Mewbourne Revised Exhibit C-2** is an updated C-102 with the correct pool name/pool code.

**Mewbourne Revised Exhibit D-2** is updated geology structure map that outlines the spacing unit for the case.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Adam G. Rankin  
Paula M. Vance  
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ATTORNEYS FOR MEWBOURNE OIL COMPANY

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING OCTOBER 14, 2025**

**CASE No. 25518**

*KANSAS 28/33 FED COM 558H BS WELL*

**EDDY COUNTY, NEW MEXICO**



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL  
COMPANY FOR APPROVAL OF AN  
OVERLAPPING HORIZONTAL WELL SPACING  
UNIT AND COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25518**

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  - Mewbourne Exhibit C-1: Overlapping Diagram & Notice
  - Mewbourne Revised Exhibit C-2: C-102s
  - Mewbourne Exhibit C-3: Land Tract Map & Ownership Breakdown
  - Mewbourne Exhibit C-4: Sample Well Proposal Letters with AFEs
  - Mewbourne Exhibit C-5: Chronology of Contacts
- **Mewbourne Exhibit D:** Self-Affirmed Statement of Tyler Hill, Geologist
  - Mewbourne Exhibit D-1: Locator Map
  - Mewbourne Revised Exhibit D-2: Subsea Structure Map
  - Mewbourne Exhibit D-3: Stratigraphic Cross-Section
- **Mewbourne Exhibit E:** Self-Affirmed Statement of Notice

# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

<b>Case: 25518</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date</b>	<b>October 14, 2025</b>
<b>Applicant</b>	<b>Mewbourne Oil Company</b>
<b>Designated Operator &amp; OGRID (affiliation if applicable)</b>	<b>Mewbourne Oil Company [OGRID 14744]</b>
<b>Applicant's Counsel:</b>	<b>Holland &amp; Hart LLP</b>
<b>Case Title:</b>	<b>APPLICATION OF MEWBOURNE OIL COMPANY FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO</b>
<p><b>BEFORE THE OIL CONSERVATION DIVISION</b>  <b>Santa Fe, New Mexico</b>  <b>Revised Exhibit No. A</b>  <b>Submitted by: Mewbourne Oil Company</b>  <b>Hearing Date: October 14, 2025</b>  <b>Case No. 25518</b></p>	
<b>Entries of Appearance/Intervenors:</b>	<b>N/A</b>
<b>Well Family</b>	<b>KANSAS 28/33</b>
<b>Formation/Pool</b>	
<b>Formation Name(s) or Vertical Extent:</b>	<b>Bone Spring</b>
<b>Primary Product (Oil or Gas):</b>	<b>Oil</b>
<b>Pooling this vertical extent:</b>	<b>Bone Spring formation</b>
<b>Pool Name and Pool Code (Only if NSP is requested):</b>	<b>Willow Lake; Bone Spring [64450]</b>
<b>Well Location Setback Rules (Only if NSP is Requested):</b>	<b>Statewide rules</b>
<b>Spacing Unit</b>	
<b>Type (Horizontal/Vertical)</b>	<b>Horizontal</b>
<b>Size (Acres)</b>	<b>320 acres, more or less</b>
<b>Building Blocks:</b>	<b>40 acres</b>
<b>Orientation:</b>	<b>Standup</b>
<b>Description: TRS/County</b>	<b>E/2 E/2 of Sections 28 and 33, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico</b>
<b>Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?</b>	<b>Yes</b>
<b>Other Situations</b>	
<b>Depth Severance: Y/N. If yes, description</b>	<b>No</b>
<b>Proximity Tracts: If yes, description</b>	<b>No</b>
<b>Proximity Defining Well: if yes, description</b>	<b>N/A</b>
<b>Applicant's Ownership in Each Tract</b>	<b>Exhibit C-3</b>
<b>Well(s)</b>	
<b>Name &amp; API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)</b>	<b>Add wells as needed</b>

Well #1	<b>Kansas 28/33 Fed Com 558H</b> (API No. 30-015-55697) SHL: 100' FNL & 885' FEL (Unit A) of Sec 28 BHL: 100' FSL & 600' FEL (Unit P) of Sec 33 Completion Target: Bone Spring formation Well Orientation: Standup Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibit C-4
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit C-3
Tract List (including lease numbers and owners)	Exhibit C-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
<b>Geology</b>	
Summary (including special considerations)	Exhibit D

Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-2
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-3
HSU Cross Section	Exhibit D-2
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit C-2
Tracts	Exhibit C-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibit D
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Paula M. Vance 
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	10/13/2025

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL  
COMPANY FOR APPROVAL OF AN  
OVERLAPPING HORIZONTAL WELL SPACING  
UNIT AND COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25518

**APPLICATION**

Mewbourne Oil Company (“Mewbourne” or “Applicant”) (OGRID No. 14744), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order (1) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the E/2 E/2 of Sections 28 and 33, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted interests in this acreage. In support of its application, Mewbourne states:

1. Applicant is a working interest owner in the proposed overlapping spacing unit and has the right to drill thereon.
2. Mewbourne seeks to dedicate the above-referenced overlapping horizontal spacing unit to the proposed **Kansas 28/33 Fed Com 558H** well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 28, a first take point in the NE/4 NE/4 (Unit A) of Section 28, and to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 33.
3. The completed interval of the well will comply with state setbacks for oil wells.
4. The proposed horizontal well spacing unit will overlap the following existing spacing unit in the Bone Spring formation:

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. B  
Submitted by: Mewbourne Oil Company  
Hearing Date: October 14, 2025  
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- A 160-acre horizontal well spacing unit comprised of the E/2 E/2 of Section 33, T24S-R28E, operated by COG Operating LLC and dedicated to the Really Scary Federal 5H (30-015-40241).

5. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

6. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this matter be set for hearing before an Examiner of the Oil Conservation Division on August 7, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Approving the proposed overlapping non-standard spacing unit;
- B. Pooling all uncommitted interest owners in the overlapping horizontal spacing unit and approving the initial well thereon;
- C. Designating Applicant as operator of this overlapping horizontal spacing unit and the horizontal well to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By:  \_\_\_\_\_

Michael H. Feldewert  
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Paula M. Vance  
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(505) 988-4421  
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pmvance@hollandhart.com

**ATTORNEYS FOR MEWBOURNE OIL COMPANY**

CASE \_\_\_\_\_: **Application of Mewbourne Oil Company for Approval an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the E/2 E/2 of Sections 28 and 33, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico., and (2) pooling all uncommitted interests in this acreage. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed **Kansas 28/33 Fed Com 558H** well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 28, a first take point in the NE/4 NE/4 (Unit A) of Section 28, and to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 33. The proposed horizontal well spacing unit will overlap the following existing spacing unit in the Bone Spring formation:

- A 160-acre horizontal well spacing unit comprised of the E/2 E/2 of Section 33, T24S-R28E, operated by COG Operating LLC and dedicated to the Really Scary Federal 5H (30-015-40241).

Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 2 miles southwest of Malaga, New Mexico.

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STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL  
COMPANY FOR APPROVAL OF  
OVERLAPPING HORIZONTAL WELL SPACING  
UNIT AND COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.

CASE NO. 25518

SELF-AFFIRMED STATEMENT OF TYLER JOLLY

1. My name is Tyler Jolly. I work for Mewbourne Oil Company (“Mewbourne”) as a Landman.

2. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.

3. I am familiar with the application filed by Mewbourne in this case, and I am familiar with the status of the lands in the subject area.

4. None of the uncommitted parties in this case have indicated opposition to proceeding by self-affirmed statement and, therefore, I do not expect any opposition at the hearing.

5. Mewbourne seeks an order pooling all uncommitted interest owners in a standard 320-acre, more or less, overlapping horizontal well spacing unit underlying the E/2 E/2 of Sections 28 and 33, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. Mewbourne seeks to initially dedicate the above-referenced spacing unit to the proposed **Kansas 28/33 Fed Com 558H** well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 28, a first take point in the NE/4 NE/4 (Unit A) of Section 28, and to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 33.

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Revised Exhibit No. C  
Submitted by: Mewbourne Oil Company  
Hearing Date: October 14, 2025  
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6. This proposed horizontal well spacing unit will overlap the following existing spacing unit in the Bone Spring formation:

- A 160-acre horizontal well spacing unit comprised of the E/2 E/2 of Section 33, T24S-R28E, operated by COG Operating LLC and dedicated to the Really Scary Federal 5H (30-015-40241).

7. **Mewbourne Exhibit C-1** is a diagram depicting the newly proposed spacing unit in relation to the existing spacing unit. Mewbourne provided notice to COG Operating LLC, as well as the Bureau of Land Management since federal lands are involved. A sample copy of the notice and mailing report is included in Mewbourne Exhibit E.

8. **Mewbourne Exhibit C-2** contains a draft Form C-102 for the proposed well. This form demonstrates that the completed interval for the well will comply with statewide setbacks for oil wells. The exhibit shows that the well will be assigned to the Willow Lake; Bone Spring [64450].

9. **Mewbourne Exhibit C-3** identifies the tracts of land comprising the horizontal spacing unit, the ownership interests in each tract, and ownership interests on a spacing unit basis. The parties Mewbourne seeks to pool are highlighted in yellow.

10. **Mewbourne Exhibit C-4** contains a sample of the well proposal letter and AFEs sent to owners with a working interest. The costs reflected in the AFEs are consistent with what Mewbourne and other operators have incurred for drilling similar horizontal wells in the area in this formation.

11. Mewbourne requests that the overhead and administrative costs for drilling and producing the proposed well be set at \$8,000 per month while drilling and \$800 per month while producing. These costs are consistent with what other operators are charging in this area for similar wells.

12. **Mewbourne Exhibit C-5** contains a general summary of the contacts with the uncommitted interest owners. As indicated in the exhibit, Mewbourne has made a good faith effort to locate and has had communications with all of the parties that it seeks to pool in this case in an effort to reach voluntary joinder. In my opinion, Mewbourne has undertaken good faith efforts to reach an agreement with the uncommitted interest owners.

13. Mewbourne has provided the law firm of Holland & Hart LLP with the names and addresses of the parties that Mewbourne seeks to pool and instructed that they be notified of this hearing. Mewbourne has conducted a diligent search of all public records in the county where the property is located, reviewed telephone directories, and conducted computer searches to locate contact information for each interest owner.

14. **Mewbourne Exhibits C-1 through C-5** were either prepared by me or compiled under my direction and supervision.

15. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



Tyler Jolly

10/13/2025

Date

# MEWBOURNE OIL COMPANY

414 West Texas Avenue  
Midland, Texas 79701  
Phone (432) 682-3715

July 15, 2025

Re: Notice of Overlapping Spacing  
Willow Lake, Bone Spring; Pool Code 64450  
Kansas 28/33 Fed Com #556H - API #30-015-55804  
Kansas 28/33 Fed Com #558H - API #30-015-55697  
Nonstandard Spacing Unit:  
E/2 of Sections 28 & 33, T24S, R28E  
Eddy County, New Mexico

To Whom It May Concern:

Mewbourne Oil Company has proposed the above referenced wells for the development of the Harkey Bone Spring formation underlying the above referenced spacing units. This letter is to advise you that this proposed development plan will require the formation of the following spacing unit for the proposed wells:

- 1) Kansas 28/33 Fed Com #556H - API #30-015-55804  
Surface Location: 100' FNL, 925' FEL, Section 28, T24S, R28E  
Bottom Hole Location: 100' FSL, 1900' FEL, Section 33, T24S, R28E  
Proposed Total Vertical Depth: 9994'  
Proposed Total Measured Depth: 18926'  
Target: Harkey Bone Spring  
Nonstandard Spacing Unit: W/2E/2 of Sections 28 & 33, T24S, R28E, Eddy County, NM  
Spacing Unit Acres: 320.00
- 2) Kansas 28/33 Fed Com #558H - API #30-015-55697  
Surface Location: 100' FNL, 885' FEL, Section 28, T24S, R28E  
Bottom Hole Location: 100' FSL, 600' FEL, Section 33, T24S, R28E  
Proposed Total Vertical Depth: 9965'  
Proposed Total Measured Depth: 18926'  
Target: Harkey Bone Spring  
Nonstandard Spacing Unit: E/2E/2 of Sections 28 & 33, T24S, R28E, Eddy County, NM  
Spacing Unit Acres: 320.00

The proposed spacing units will overlap the following existing spacing units and wells:

- 1) Really Scary Federal #004H bearing API #30-015-41670  
Operator: COG Operating, LLC  
Surface Location: 250' FSL, 2293' FEL, Section 33, T24S, R28E  
Spacing Unit: W/2E/2 of Section 33, T24S, R28E, Eddy County, NM  
Spacing Unit Acres: 160.00

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C-1  
Submitted by: Mewbourne Oil Company  
Hearing Date: October 14, 2025  
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- 2) Really Scary Federal #005H bearing API #30-015-40241  
Operator: COG Operating, LLC  
Surface Location: 380' FSL, 990' FEL, Section 33, T24S, R28E  
Spacing Unit: E/2E/2 of Section 33, T24S, R28E, Eddy County, NM  
Spacing Unit Acres: 160.00

Pursuant to NMAC 19.15.16.15.B(9) and 19.15.15.12.B, you have a right to object these overlapping spacing units by delivering a written statement of objection to our office within twenty (20) days of the mailing of this notice. If no objection is received within this 20-day period, we will proceed with obtaining the necessary regulatory approvals for these proposed overlapping spacing unit.

If you have any questions about this matter, please contact me at (432) 682-3715 or at [bdixon@mewbourne.com](mailto:bdixon@mewbourne.com).

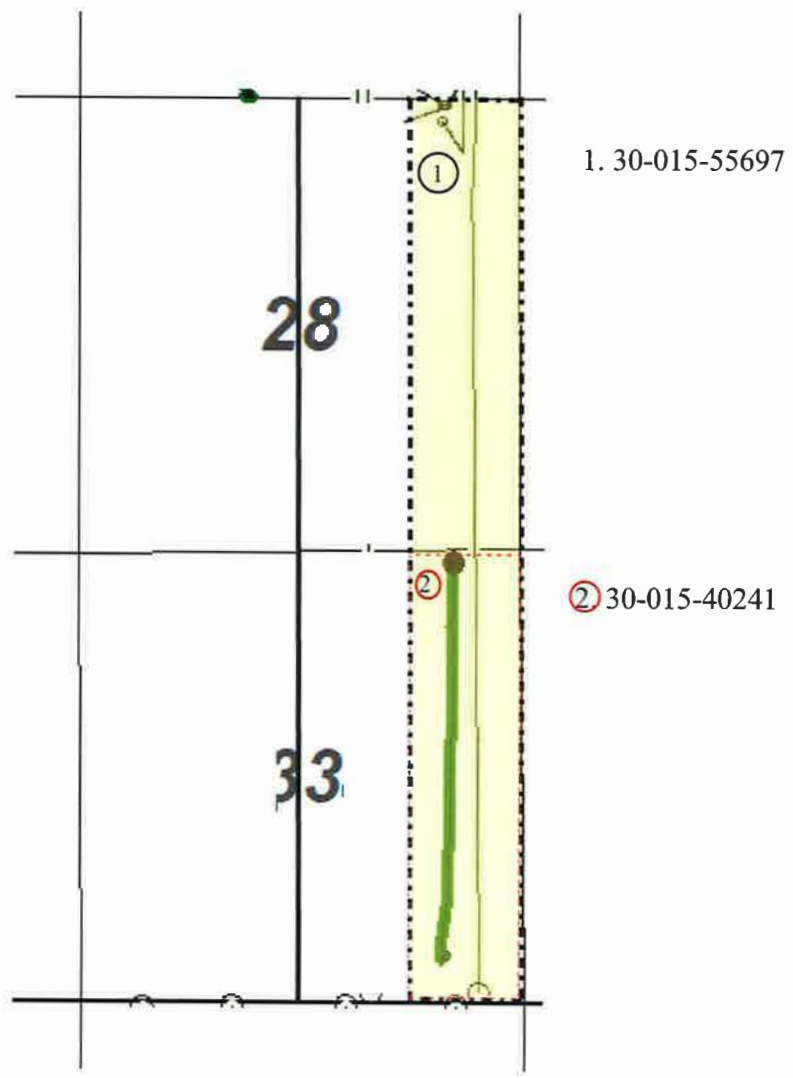
Very truly yours,

**MEWBOURNE OIL COMPANY**



Brock Dixon  
Landman





Santa Fe, New Mexico

Revised Exhibit No. C-2

<p><b>C-102</b></p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals &amp; Natural Resources Department <b>OIL CONSERVATION DIVISION</b></p> <p>Submitted by: <b>Mewbourne Oil Company</b> Hearing Date: <b>October 14, 2025</b> Case No. <b>25518</b></p>	<p>Revised July 9, 2024</p>
		<p>Submittal Type:</p> <p><input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled</p>

WELL LOCATION INFORMATION

API Number <b>30-015-55697</b>	Pool Code <b>64450</b>	Pool Name <b>Willow Lake; Bone Spring</b>
Property Code	Property Name <b>KANSAS 28/33 FED COM</b>	Well Number <b>558H</b>
OGRID No. <b>14744</b>	Operator Name <b>MEWBOURNE OIL COMPANY</b>	Ground Level Elevation <b>3004'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>A</b>	<b>28</b>	<b>24S</b>	<b>28E</b>		<b>100 FNL</b>	<b>885 FEL</b>	<b>32.1957257°N</b>	<b>104.0869463°W</b>	<b>EDDY</b>

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>P</b>	<b>33</b>	<b>24S</b>	<b>28E</b>		<b>100 FSL</b>	<b>600 FEL</b>	<b>32.1667778°N</b>	<b>104.0857566°W</b>	<b>EDDY</b>

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>P</b>	<b>21</b>	<b>24S</b>	<b>28E</b>		<b>473 FSL</b>	<b>600 FEL</b>	<b>32.1973085°N</b>	<b>104.0860466°W</b>	<b>EDDY</b>


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>A</b>	<b>28</b>	<b>24S</b>	<b>28E</b>		<b>100 FNL</b>	<b>600 FEL</b>	<b>32.1957339°N</b>	<b>104.0860252°W</b>	<b>EDDY</b>

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>P</b>	<b>33</b>	<b>24S</b>	<b>28E</b>		<b>100 FSL</b>	<b>600 FEL</b>	<b>32.1667778°N</b>	<b>104.0857566°W</b>	<b>EDDY</b>

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<p><b>OPERATOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div>
Signature _____ Date _____	Signature and Seal of Professional Surveyor <i>Robert M. Howett</i>
Printed Name _____	Certificate Number <b>19680</b> Date of Survey <b>04/07/2025</b>
Email Address _____	

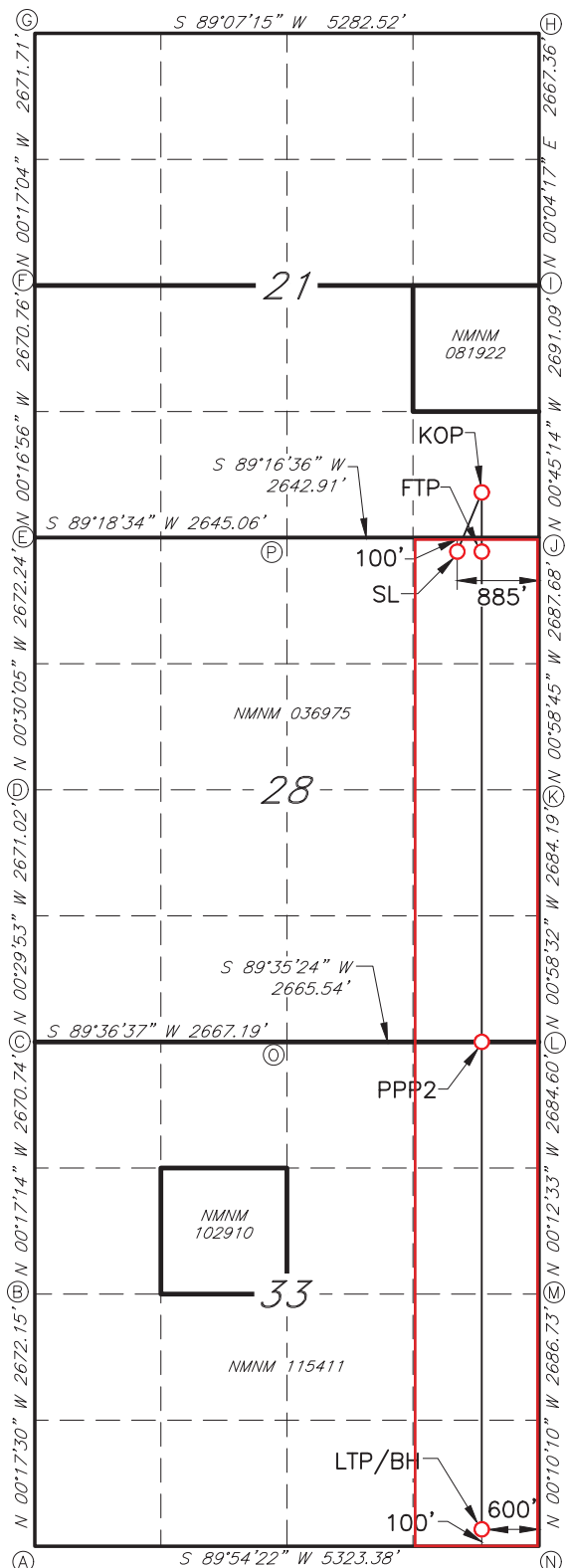
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

**KANSAS 28/33 FED COM #558H**



GEODETTIC DATA  
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)  
100' FNL & 885' FEL SEC.28  
N: 435026.7 - E: 617552.0  
LAT: 32.1957257° N  
LONG: 104.0869463° W

KICK OF POINT (KOP)  
473' FSL & 600' FEL SEC.21  
N: 435603.1 - E: 617828.9  
LAT: 32.1973085° N  
LONG: 104.0860466° W

FIRST TAKE POINT (FTP)  
100' FNL & 600' FEL SEC.28  
N: 435030.3 - E: 617836.9  
LAT: 32.1957339° N  
LONG: 104.0860252° W

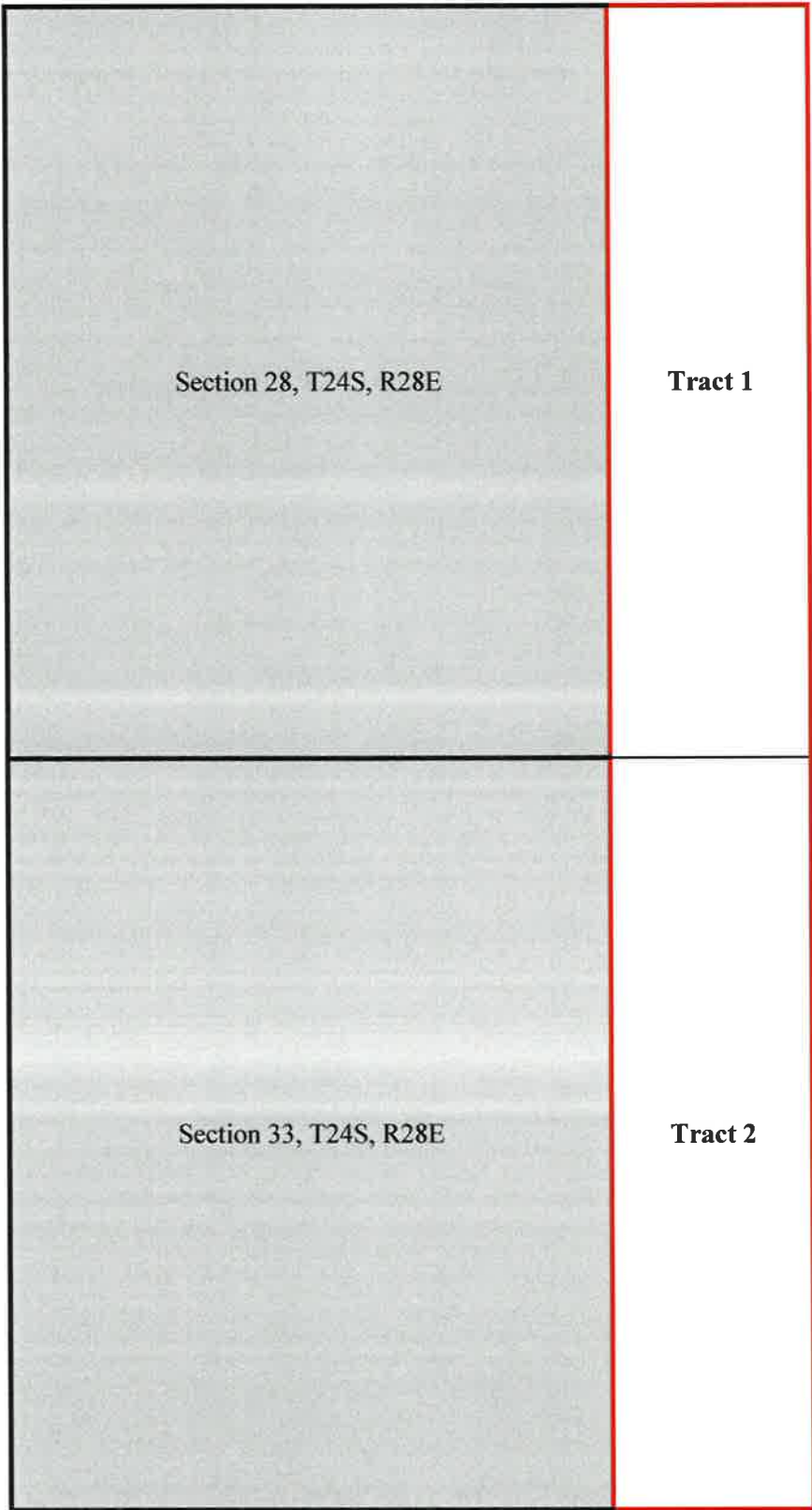
PROPOSED PENETRATION POINT 2 (PPP2)  
0' FNL & 636' FEL SEC.33  
N: 429763.4 - E: 617890.5  
LAT: 32.1812553° N  
LONG: 104.0858909° W

LAST TAKE POINT/BOTTOM HOLE (LTP/BH)  
100' FSL & 600' FEL SEC.33  
N: 424496.9 - E: 617944.2  
LAT: 32.1667778° N  
LONG: 104.0857566° W

CORNER DATA  
NAD 83 GRID - NM EAST

- |  |  |
|--|--|
| A: FOUND BRASS CAP "1940"<br>N: 424389.2 - E: 613222.2 | I: FOUND BRASS CAP "1942"<br>N: 437828.1 - E: 618399.6 |
| B: FOUND BRASS CAP "1942"<br>N: 427060.7 - E: 613208.6 | J: FOUND BRASS CAP "1942"<br>N: 435137.9 - E: 618435.0 |
| C: FOUND BRASS CAP "1942"<br>N: 429730.8 - E: 613195.2 | K: FOUND BRASS CAP "1942"<br>N: 432451.2 - E: 618480.9 |
| D: FOUND BRASS CAP "1942"<br>N: 432401.1 - E: 613172.0 | L: FOUND BRASS CAP "1942"<br>N: 429768.0 - E: 618526.6 |
| E: FOUND BRASS CAP "1942"<br>N: 435072.6 - E: 613148.6 | M: FOUND BRASS CAP "1942"<br>N: 427084.0 - E: 618536.4 |
| F: FOUND BRASS CAP "1942"<br>N: 437742.8 - E: 613135.4 | N: FOUND BRASS CAP "1940"<br>N: 424397.9 - E: 618544.3 |
| G: CALCULATED CORNER<br>N: 440413.8 - E: 613122.2      | O: FOUND BRASS CAP "1942"<br>N: 429748.9 - E: 615861.7 |
| H: CALCULATED CORNER<br>N: 440494.9 - E: 618402.9      | P: FOUND BRASS CAP "1942"<br>N: 435104.5 - E: 615792.9 |

**Section Plat**  
Kansas 28/33 Fed Com #558H  
E/2E/2 of Section 28 & 33, T24S, 28E, Eddy County, NM



**Tract 1: E/2E/2 of Section 28 : NMNM 036975**

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Mewbourne Oil Company

\*Mavros Oil Company, LLC

**Tract 2: E/2E/2 of Section 33 : NMNM 115411**

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Mewbourne Oil Company

\*Mavros Oil Company, LLC

**RECAPITULATION FOR**  
**Kansas 28/33 Fed Com #558H**

<b>Tract Number</b>	<b>Acres Committeed</b>	<b>% of Interst in Communitized Area</b>
1	160.00	50.000000%
2	160.00	50.000000%
<b>TOTAL</b>	<b>320.00</b>	<b>100.000000%</b>

Section 28, T24S, R28E	<b>Tract 1</b>
Section 33, T24S, R28E	<b>Tract 2</b>

**Tract Ownership**  
Kansas 28/33 Fed Com #558H  
E/2E/2 of Sections 28 & 33, T24S, 28E, Eddy County, NM

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**E/2E/2 of Sections 28 & 33**

**Bone Spring Formation:**

<b>Owner</b>	<b>% of Leasehold Interest</b>
Mewbourne Oil Company	99.80468750%
*Mavros Oil Company, LLC	0.19531250%
<b>TOTAL</b>	<b>100.000000%</b>

<b>Total Interest Being Pooled:</b>	<b>0.195313%</b>
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**OWNERSHIP BY TRACT**

**Tract 1: E/2E/2 of Section 28**

<b>Owner</b>	<b>% of Leasehold Interest</b>
Mewbourne Oil Company	99.804688%
*Mavros Oil Company, LLC	0.19531250%
<b>TOTAL</b>	<b>100.000000%</b>

**Tract 2: E/2E/2 of Section 33**

<b>Owner</b>	<b>% of Leasehold Interest</b>
Mewbourne Oil Company	99.804688%
*Mavros Oil Company, LLC	0.19531250%
<b>TOTAL</b>	<b>100.000000%</b>

\*Owners being pooled

# MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020  
Midland, Texas 79701  
Phone (432) 682-3715

June 25, 2025

Certified Mail

Working Interest Owner  
Address  
City, State Zip

Re: Creedence 21-16/Kansas 28/33 Working Interest Unit  
E/2 of Section 16, E/2 of Section 21, E/2 of Section 28 and  
E/2 of Section 33, T24S, R28E, Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("MOC"), as Operator, hereby proposes creating a working interest unit comprising the E/2 of Section 16, E/2 of Section 21, E/2 of Section 28, and E/2 of Section 33, T24S, R28E, Eddy County, New Mexico. As part of the initial development, MOC also proposes drilling the following wells:

- 1) CREEDENCE 21/16 FED COM #556H – API #pending  
Surface Location: 100' FNL & 945' FEL (Section 28, T24S, R28E)  
Bottom Hole Location: 100' FNL & 1900' FEL (Section 16, T24S, R28E)  
Proposed Total Vertical Depth: 8604'  
Proposed Total Measured Depth: 19100'  
Target: Harkey Sand
  
- 2) CREEDENCE 21/16 FED COM #558 – API #pending  
Surface Location: 100' FNL & 905' FEL (Section 28, T24S, R28E)  
Bottom Hole Location: 100' FNL & 600' FEL (Section 16, T24S, R28E)  
Proposed Total Vertical Depth: 8624'  
Proposed Total Measured Depth: 19100'  
Target: Harkey Sand
  
- 3) KANSAS 28/33 FED COM #556H – API #pending  
Surface Location: 100' FNL & 925' FEL (Section 28, T24S, R28E)  
Bottom Hole Location: 100' FSL & 1900' FEL (Section 33, T24S, R28E)  
Proposed Total Vertical Depth: 8604'  
Proposed Total Measured Depth: 18950'  
Target: Harkey Sand

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C-4  
Submitted by: Mewbourne Oil Company  
Hearing Date: October 14, 2025  
Case No. 25518



- 4) KANSAS 28/33 FED COM #558H – API #pending  
Surface Location: 100' FNL & 885' FEL (Section 28, T24S, R28E)  
Bottom Hole Location: 100' FSL & 600' FEL (Section 16, T24S, R28E)  
Proposed Total Vertical Depth: 8634'  
Proposed Total Measured Depth: 18950'  
Target: Harkey Sand

The wells are planned to be pad drilled with the first well tentatively planned to spud 3<sup>rd</sup> quarter of 2025 depending on rig availability and commodity prices. In the event you elect to participate in the above referenced wells, please execute previously sent Revised Exhibit "A" Letter and the enclosed AFEs before returning them to the undersigned within thirty (30) days. The Operating Agreement referenced in the Revised Exhibit "A" Letter provides a drilling well rate of \$8,000 and a producing well rate of \$800 respectively subject to III.4. on page 10 of Exhibit "C" Accounting Procedure Joint Operations. Please enclose your most current well information requirements so that we may supply well data when available.

Please contact me at (432) 682-3715 or via email at [tjolly@mewbourne.com](mailto:tjolly@mewbourne.com) if you have any questions.

Very truly yours,

**MEWBOURNE OIL COMPANY**



Tyler Jolly  
Landman

Enclosures

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: **KANSAS 28/33 FED COM #558H (H3AP)** Prospect: **KANSAS 28**  
 Location: **SL: 100 FNL & 885 FEL (28); BHL: 100 FSL & 600 FEL (33)** County: **Eddy** ST: **NM**  
 Sec. **28** Blk:  Survey:  TWP: **24S** RNG: **28E** Prop. TVD: **8634** TMD: **18950**

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$35,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$60,000
Daywork / Turnkey / Footage Drilling	16 days drlg @ \$26000/d	0180-0110	\$444,300	0180-0210	
Fuel	1700 gal/day @ \$3.9/gal	0180-0114	\$113,300	0180-0214	\$68,000
Alternate Fuels		0180-0115		0180-0215	\$152,000
Mud, Chemical & Additives		0180-0120	\$55,000	0180-0220	
Mud - Specialized		0180-0121	\$185,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$222,000
Stimulation Toe Preparation				0180-0223	\$24,000
Cementing		0180-0125	\$200,000	0180-0225	
Logging & Wireline Services		0180-0130	\$29,000	0180-0230	\$371,000
Casing / Tubing / Snubbing Services		0180-0134	\$50,000	0180-0234	
Mud Logging		0180-0137	\$15,000		
Stimulation	61 Stg 25.3 MM gal / 25.3 MM lb			0180-0241	\$1,862,000
Stimulation Rentals & Other				0180-0242	\$463,000
Water & Other	50% PW @ \$0.10/bbl f/ CWMS & 50% PW @ \$	0180-0145	\$40,000	0180-0245	\$74,000
Bits		0180-0148	\$64,100	0180-0248	\$5,000
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$113,000		
Transportation		0180-0165	\$30,000	0180-0265	\$60,000
Welding, Construction & Maint. Services		0180-0168	\$4,000	0180-0268	\$16,500
Contract Services & Supervision		0180-0170	\$125,400	0180-0270	\$50,000
Directional Services	Includes Vertical Control	0180-0175	\$350,000		
Equipment Rental		0180-0180	\$119,800	0180-0280	\$150,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$4,900	0180-0285	
Intangible Supplies		0180-0188	\$25,000	0180-0288	\$1,000
Damages		0180-0190	\$10,000	0180-0290	\$10,000
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	\$42,000
Company Supervision		0180-0195	\$79,200	0180-0295	\$28,800
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies	5% (TCP) 5% (CC)	0180-0199	\$119,400	0180-0299	\$188,200
<b>TOTAL</b>			<b>\$2,508,400</b>		<b>\$3,952,000</b>

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0")	700' - 13 3/8" 54 5# J-55 ST&C @ \$42.93/ft	0181-0794	\$32,100		
Casing (8.1" - 10.0")	2400' - 9 5/8" 40# HCL80 LT&C @ \$35.11/ft	0181-0795	\$90,000		
Casing (6.1" - 8.0")	8070' - 7" 29# HCP-110 LT&C @ \$30.17/ft	0181-0796	\$260,000		
Casing (4.1" - 6.0")	11100' - 4 1/2" 13 5# P-110 CDC-HTQ @ \$17.99/ft			0181-0797	\$213,300
Tubing	7800' - 2 7/8" 6 5# L-80 IPC Tbg @ \$10.75/ft			0181-0798	\$89,600
Drilling Head		0181-0860	\$50,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools	Completion Liner Hanger			0181-0871	\$75,000
Subsurface Equip. & Artificial Lift				0181-0880	\$25,000
Service Pumps	(1/6) TP/CP/CIRC PUMP			0181-0886	\$7,000
Storage Tanks	(1/6) (8)OT/(7)WT/(1)GB			0181-0890	\$68,000
Emissions Control Equipment	(1/6) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR			0181-0892	\$82,000
Separation / Treating Equipment	(1/6) (1)BULK H SEP/(2)TEST H SEP/(3)V SEP/(2)VHT/(1)H			0181-0895	\$73,000
Automation Metering Equipment				0181-0898	\$82,000
Oil/Gas Pipeline-Pipe/Valves&Misc				0181-0900	\$40,000
Water Pipeline-Pipe/Valves & Misc				0181-0901	
On-site Valves/Fittings/Lines&Misc				0181-0906	\$151,000
Wellhead Flowlines - Construction				0181-0907	\$188,000
Cathodic Protection				0181-0908	\$269,000
Electrical Installation				0181-0909	\$94,000
Equipment Installation				0181-0910	\$70,000
Oil/Gas Pipeline - Construction				0181-0920	
Water Pipeline - Construction				0181-0921	
<b>TOTAL</b>			<b>\$432,100</b>		<b>\$1,556,900</b>
<b>SUBTOTAL</b>			<b>\$2,940,500</b>		<b>\$5,508,900</b>
<b>TOTAL WELL COST</b>			<b>\$8,449,400</b>		

Insurance procured for the Joint Account by Operator

**Opt-in:** I elect to be covered by Operator's Extra Expense, Commercial General Liability, Pollution Legal Liability, and Excess/Umbrella Insurance Policies, and will pay my proportionate share of the premiums associated with these insurance coverages through joint account billings.

**Opt-out:** I elect to purchase my own policies for well control and other insurance requirements, or to self-insure (if applicable). By opting-out, I recognize I will be responsible for my own coverage and will not be afforded protection under operator's policies.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's insurance.

Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a change in market conditions.

Prepared by: Ryan McDaniel Date: 6/9/2025  
 Company Approval: *m. whitte* Date: 6/11/2025

Joint Owner Interest: \_\_\_\_\_ Amount: \_\_\_\_\_  
 Joint Owner Name: \_\_\_\_\_ Signature: \_\_\_\_\_

**Summary of Communications**  
**Kansas 28/33 Fed Com #558H**  
**E/2E/2 of Sections 28 & 33, T24S, R28E**  
**Eddy County, New Mexico**

**Mavros Oil Company, LLC:**

**06/26/2025:** Well proposals and revision to Exhibit A regarding the JOA dated 06/01/2025 were sent.

**07/10/2025:** I received the executed revision to Exhibit A regarding the JOA dated 06/01/2020.

**07/14/2025:** Communitization Agreements and signature pages were sent to the above listed party for the above listed well via certified mail.

**07/29/2025:** Communitization Agreements and signature pages were delivered to the above listed party for the above listed well.

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL  
COMPANY FOR APPROVAL OF  
OVERLAPPING HORIZONTAL WELL SPACING  
UNIT AND COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25518**

**SELF-AFFIRMED STATEMENT OF TYLER HILL**

1. My name is Tyler Hill. I work for Mewbourne Oil Company (“Mewbourne”) as a Geologist.
2. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum geology. My credentials as an expert in petroleum geology have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by Mewbourne in this case, and I have conducted a geologic study of the lands in the subject area. Mewbourne is targeting the Bone Spring formation in this case.
4. **Mewbourne Exhibit D-1** is a general locator map.
5. **Mewbourne Exhibit D-2** is a subsea structure map that I prepared for the Bone Spring. The contour intervals are 50 feet. The area comprising the proposed spacing unit is outlined in black with the approximate location and orientation of the initial well noted with a solid green line. The structure map shows the targeted formation gently dipping to the east. The structure appears consistent across the proposed spacing unit, and I do not observe any faulting, pinch outs, or other geologic impediments to drilling horizontal wells.

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. D  
Submitted by: Mewbourne Oil Company  
Hearing Date: October 14, 2025  
Case No. 25518

6. Mewbourne Exhibit D-2 also shows a line of cross-section through the proposed horizontal spacing unit from A to A'. I chose the logs from these wells to create the cross-section because they penetrate the targeted interval, are of good quality and have been subjected to petrophysical analysis of the targeted interval. In my opinion, these well logs are representative of the geology in the subject area.

7. **Mewbourne Exhibit D-3** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown in Mewbourne Exhibit D-2. Each well on the cross-section contains gamma ray, resistivity, and porosity logs. The target interval for the proposed well is marked on the cross-section with a solid red line. The cross-section demonstrates that the targeted interval is continuous across the proposed spacing unit.

8. In my opinion, standup orientation of the proposed well is the appropriate orientation for horizontal well development in this area.

9. Based on my geologic study, the Bone Spring formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed spacing unit will contribute more-or-less equally to the production from the wellbore. I have not identified any geologic impediments to drilling horizontal wells in the area of the spacing unit proposed.

10. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery, and that approving Mewbourne's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

11. **Mewbourne Exhibits D-1 through D-3** were either prepared by me or compiled under my direction and supervision.

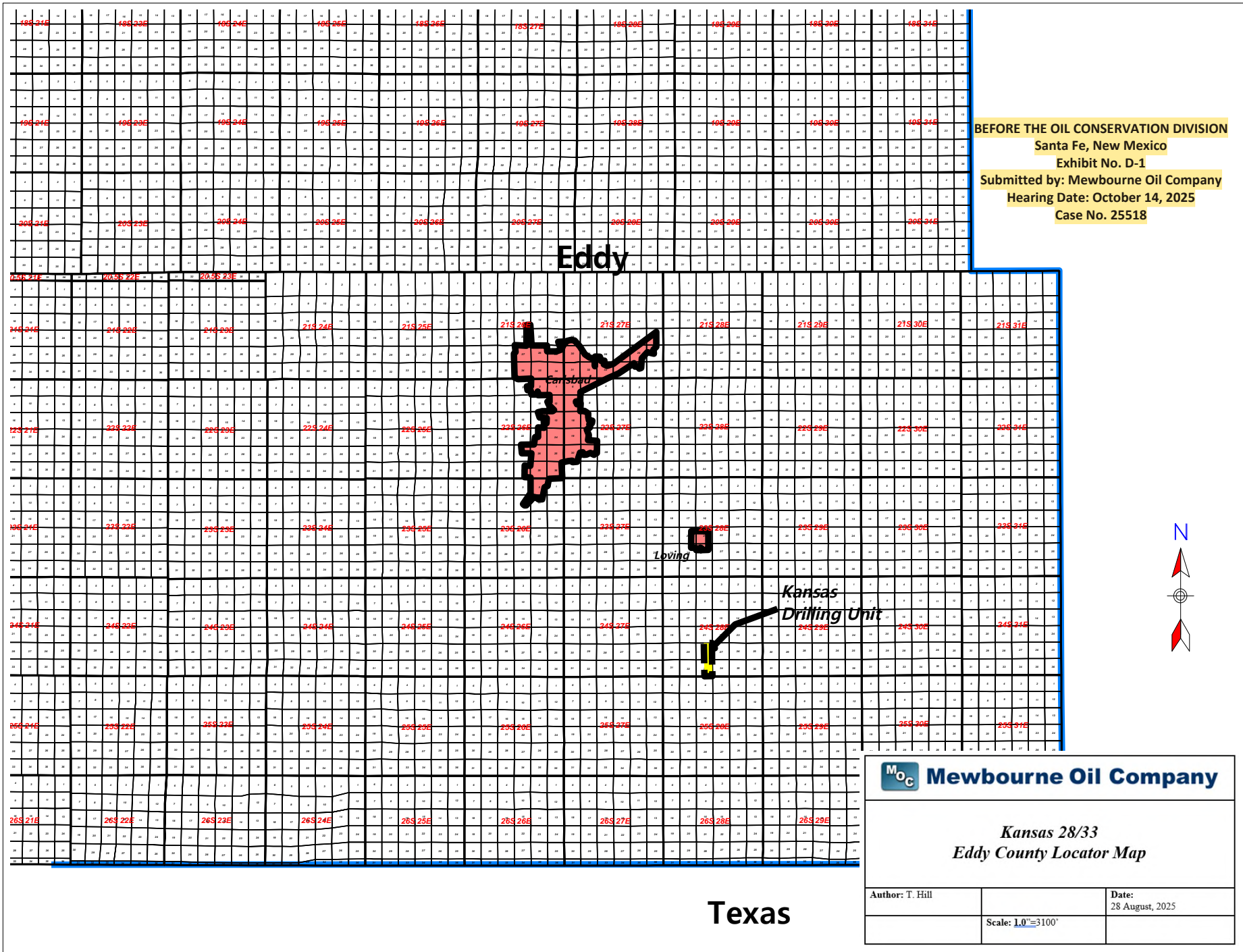
12. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Tyler Hill

Tyler Hill

8/29/25

Date



BEFORE THE OIL CONSERVATION DIVISION  
 Santa Fe, New Mexico  
 Exhibit No. D-1  
 Submitted by: Mewbourne Oil Company  
 Hearing Date: October 14, 2025  
 Case No. 25518

Eddy

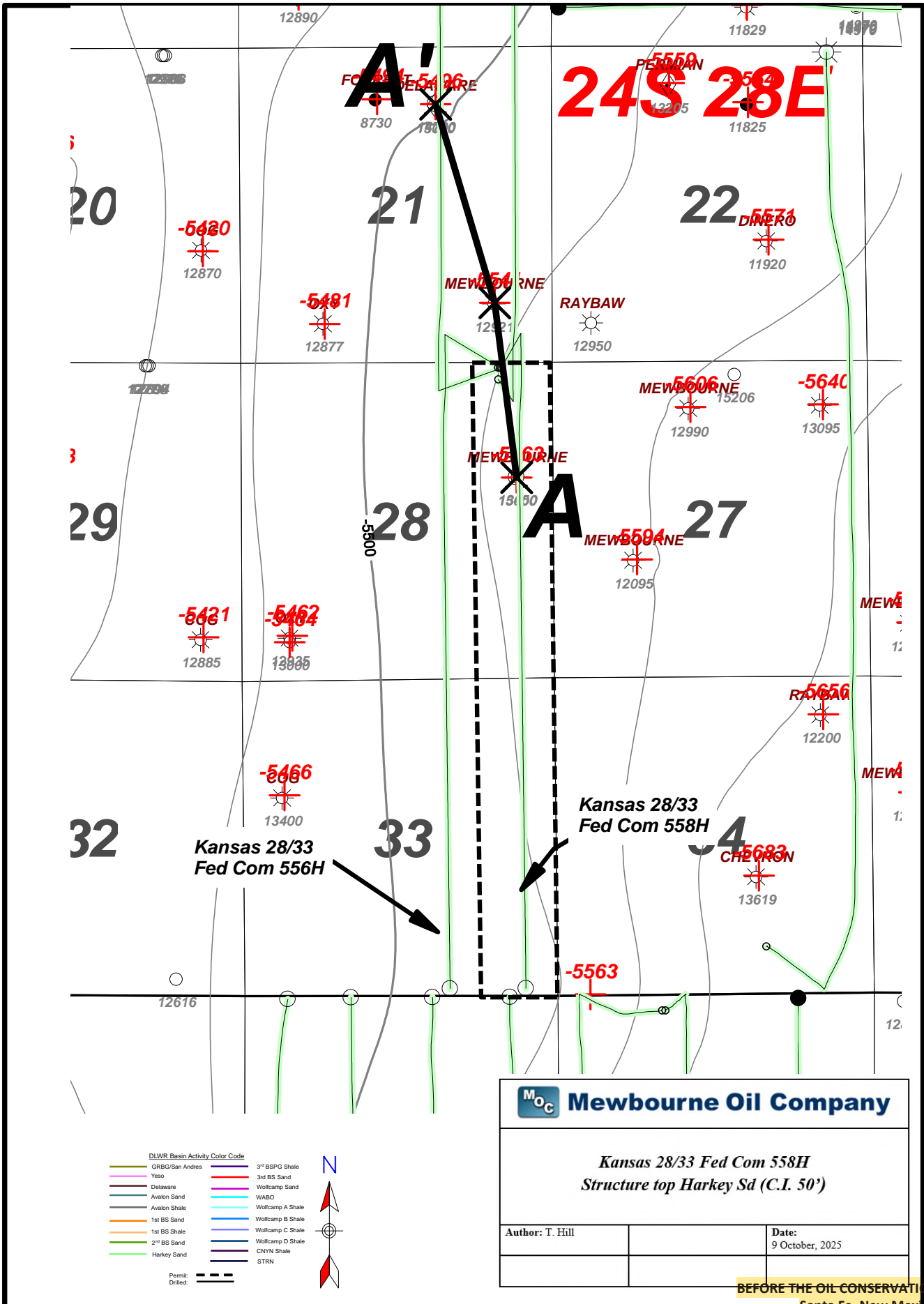
Kansas 28/33

Loving

Kansas Drilling Unit

Texas





BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico

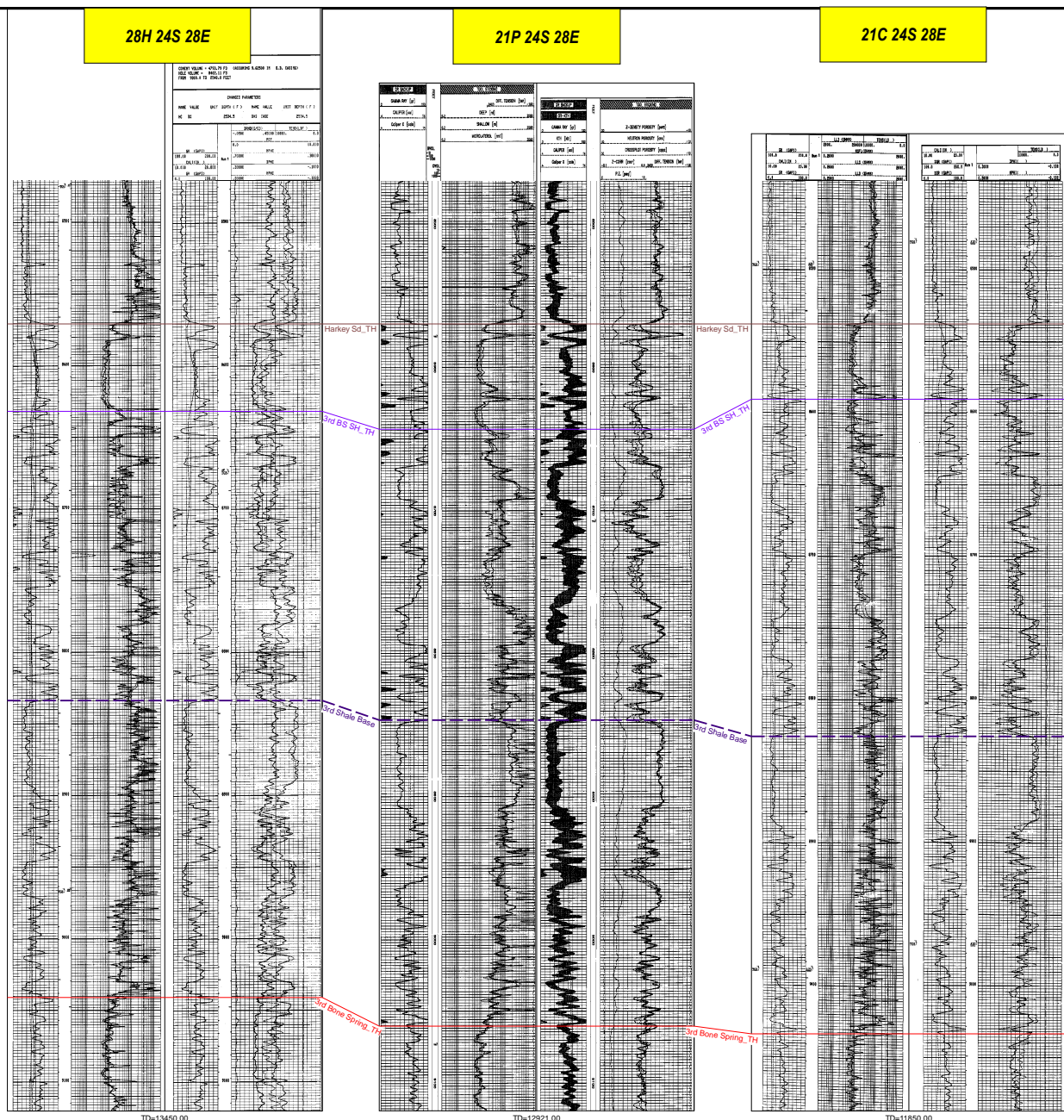
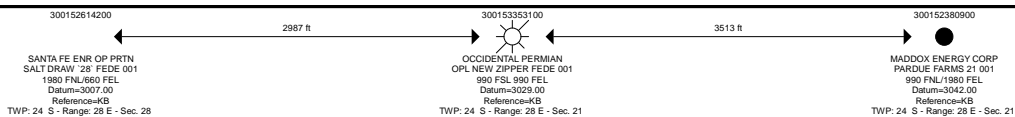
Revised Exhibit No. D-2  
Submitted by: Mewbourne Oil Company  
Hearing Date: October 14, 2025  
Case No. 25518



# Kansas/Creedence

A

A'



Kansas/Creedence

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. D-3  
Submitted by: Mewbourne Oil Company  
Hearing Date: October 14, 2025  
Case No. 25518

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL  
COMPANY FOR APPROVAL OF AN  
OVERLAPPING HORIZONTAL WELL SPACING  
UNIT AND COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25518**

**SELF-AFFIRMED STATEMENT OF  
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of Mewbourne Oil Company (“MOC”), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of September 29, 2025.

5. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. E  
Submitted by: Mewbourne Oil Company  
Hearing Date: October 14, 2025  
Case No. 25518**



\_\_\_\_\_  
Paula M. Vance

10/1/25

\_\_\_\_\_  
Date



**Paula M. Vance**  
**Associate**  
**Phone** (505) 988-4421  
**Fax** (505)819-5579  
pmvance@hollandhart.com

July 18, 2025

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of Mewbourne Oil Company for Approval an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico: Kansas 28/33 Fed Com 558H well**

Greetings:

This letter is to advise you that Mewbourne Oil Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on August 7, 2025, and the status of the hearing can be monitored through the Division’s website at <https://www.emnrd.nm.gov/ocd/>.

**It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Tyler Jolly at (432) 682-3715, or at [tjolly@mewbourne.com](mailto:tjolly@mewbourne.com).

Sincerely,

Paula M. Vance  
**ATTORNEY FOR MEWBOURNE OIL COMPANY**

**Location**  
110 North Guadalupe, Suite 1  
Santa Fe, NM 87501-1849

**Mailing Address**  
P.O. Box 2208  
Santa Fe, NM 87504-2208

**Contact**  
p: 505.988.4421 | f: 505.983.6043  
[www.hollandhart.com](http://www.hollandhart.com)

Holland & Hart LLP Anchorage Aspen Billings Boise Boulder Cheyenne Denver Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C.



**Paula M. Vance**  
**Associate**  
**Phone** (505) 988-4421  
**Email** pmvance@hollandhart.com

September 10, 2025

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of Mewbourne Oil Company for Approval an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico: Kansas 28/33 Fed Com 558H well**

Greetings:

This letter is to advise you that Mewbourne Oil Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on October 9, 2025, and the status of the hearing can be monitored through the Division’s website at <https://www.emnrd.nm.gov/ocd/>.

**It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Tyler Jolly at (432) 682-3715, or at [tjolly@mewbourne.com](mailto:tjolly@mewbourne.com).

Sincerely,

Paula M. Vance  
**ATTORNEY FOR MEWBOURNE OIL COMPANY**

T 505.988.4421 F 505.983.6043  
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849  
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Postal Delivery Report

9414811898765441944917	Bahnhof Holdings, LP	PO Box 10505	Midland	TX	79702-7505	Your item was picked up at the post office at 8:49 am on July 28, 2025 in MIDLAND, TX 79701.
9414811898765441944962	Ben R. Taylor, Trustee of the Ben Taylor Living Trust	PO Box 101266	Fort Worth	TX	76185-1266	Your item was picked up at the post office at 1:31 pm on July 24, 2025 in FORT WORTH, TX 76109.
9414811898765441944924	Blanco Holdings I, Ltd.	PO Box 36530	Houston	TX	77236-6530	Your item has been delivered and is available at a PO Box at 9:18 am on July 24, 2025 in HOUSTON, TX 77074.
9414811898765441944900	Brett Taylor	2040 Crown View Dr	Kerrville	TX	78028-8927	Your item was picked up at a postal facility at 10:45 am on July 25, 2025 in KERRVILLE, TX 78028.
9414811898765441944993	Burch576, LLC	PO Box 10505	Midland	TX	79702-7505	Your item was picked up at the post office at 8:49 am on July 28, 2025 in MIDLAND, TX 79701.
9414811898765441944948	C.D. Ray Exploration, LLC	PO Box 51608	Midland	TX	79710-1608	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765441944986	COG Operating LLC	600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at a postal facility at 7:50 am on July 25, 2025 in MIDLAND, TX 79701.
9414811898765441944931	COG Production LLC	600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at a postal facility at 7:50 am on July 25, 2025 in MIDLAND, TX 79701.
9414811898765441944979	Dinero Energy Corporation	PO Box 10505	Midland	TX	79702-7505	Your item was picked up at the post office at 8:49 am on July 28, 2025 in MIDLAND, TX 79701.
9414811898765441944610	Escondido6154, LLC	PO Box 10505	Midland	TX	79702-7505	Your item was picked up at the post office at 8:49 am on July 28, 2025 in MIDLAND, TX 79701.



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9414811898765441944665	Fasken Land & Minerals, Ltd.	6101 Holiday Hill Rd	Midland	TX	79707-1631	Your item was delivered to an individual at the address at 8:57 am on July 24, 2025 in MIDLAND, TX 79707.
9414811898765441944603	James H. Barnett	2509 Regency Oaks	Midland	TX	79705-1823	Your item was picked up at a postal facility at 9:33 am on July 31, 2025 in MIDLAND, TX 79705.
9414811898765441944696	James J. Braniff, III	4021 Piping Rock Ln	Houston	TX	77027-3916	Your item was returned to the sender on July 28, 2025 at 8:09 pm in HOUSTON, TX 77027 because of an incomplete address.
9414811898765441944641	James Moring	177 Bridgewater Cir	Midland	TX	79707-6112	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765441944689	Jane B. Ramsland Oil & Gas Partnership, LP	PO Box 10505	Midland	TX	79702-7505	Your item was picked up at the post office at 8:49 am on July 28, 2025 in MIDLAND, TX 79701.
9414811898765441944634	Jessica Seligman	249 Windsor St	Lake Charles	LA	70605-6641	Your item was delivered to an individual at the address at 11:05 am on July 24, 2025 in LAKE CHARLES, LA 70605.
9414811898765441944672	Joshi Technologies International, Inc.	5801 E 41st St Ste 603	Tulsa	OK	74135-5628	Your item was delivered to the front desk, reception area, or mail room at 9:59 am on July 24, 2025 in TULSA, OK 74135.
9414811898765441944115	Jukebox Interests, LLC	2726 Bissonnet St Unit 240-448	Houston	TX	77005-1319	Your item was delivered to the front desk, reception area, or mail room at 12:18 pm on July 31, 2025 in HOUSTON, TX 77005.
9414811898765441944153	KCK Energy LLC	20405 State Highway 249 Ste 820	Houston	TX	77070-2893	Your item was delivered to an individual at the address at 11:41 am on July 24, 2025 in HOUSTON, TX 77070.

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9414811898765441944122	Ken Seligman	512 Buckeye Ave	Princeton	TX	75407-2459	Your item was delivered to an individual at the address at 1:56 pm on July 24, 2025 in PRINCETON, TX 75407.
9414811898765441944191	Kennedy Minerals Ltd.	500 W Texas Ave Ste 655	Midland	TX	79701-4240	Your item was delivered to an individual at the address at 3:30 pm on July 24, 2025 in MIDLAND, TX 79701.
9414811898765441944184	Kevin M. Cokinos	5718 Westheimer Rd Ste 900	Houston	TX	77057-5757	Your item was delivered to the front desk, reception area, or mail room at 3:11 pm on July 28, 2025 in HOUSTON, TX 77057.
9414811898765441944139	Linda Skinner	7714 Marquette St	Dallas	TX	75225-4413	Your item was delivered to an individual at the address at 12:01 pm on July 24, 2025 in DALLAS, TX 75225.
9414811898765441944313	Locker Brothers	PO Box 300423	Austin	TX	78703-0008	Your item has been delivered and is available at a PO Box at 10:46 am on July 24, 2025 in AUSTIN, TX 78705.
9414811898765441944351	M. Craig Clark and Kendall H. Clark	PO Box 50635	Midland	TX	79710-0635	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765441944368	Marshall & Winston, Inc.	6 Desta Dr Ste 3100	Midland	TX	79705-5538	Your item was delivered to an individual at the address at 9:10 am on July 24, 2025 in MIDLAND, TX 79705.
9414811898765441944320	Mavros Oil Company, LLC	4000 N Big Spring St Ste 310 Attn Monique Jolly	Midland	TX	79705-4628	Your item has been delivered to an agent and left with an individual at the address at 10:17 am on July 24, 2025 in MIDLAND, TX 79705.
9414811898765441944306	Mitchell Exploration, Inc.	6902 Homestead Blvd	Midland	TX	79707-5086	Your item was delivered to an individual at the address at 11:06 am on July 24, 2025 in MIDLAND, TX 79707.



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9414811898765441944399	Norma D. Green	5121 King Richards Row	Midland	TX	79707-1581	Your item was delivered to an individual at the address at 9:49 am on July 24, 2025 in MIDLAND, TX 79707.
9414811898765441944344	Northern Oil and Gas, Inc.	4350 Baker Rd Ste 400	Minnetonka	MN	55343-8628	Your item was delivered to the front desk, reception area, or mail room at 10:01 am on July 24, 2025 in HOPKINS, MN 55343.
9414811898765441944382	Quanah Exploration LLC	515 Tradewinds Blvd	Midland	TX	79706-2968	Your item was delivered to an individual at the address at 11:28 am on July 24, 2025 in MIDLAND, TX 79706.
9414811898765441944337	R. Miller Houghton	3114 Gulf Ave	Midland	TX	79705-8205	Your item was picked up at a postal facility at 10:47 am on July 25, 2025 in MIDLAND, TX 79705.
9414811898765441944375	Reb Clark	PO Box 2039	Midland	TX	79702-2039	Your item was picked up at a postal facility at 10:25 am on August 4, 2025 in MIDLAND, TX 79701.
9414811898765441944016	Robert Castor	3309 N Northwest Dr	Hobbs	NM	88240-1063	Your item has been delivered to the original sender at 4:23 pm on September 5, 2025 in SANTA FE, NM 87501.
9414811898765441944054	Royal Oak Oil & Gas, LLC	11510 Montmarte Blvd	Houston	TX	77082-2764	Your item was delivered to an individual at the address at 3:51 pm on July 24, 2025 in HOUSTON, TX 77082.
9414811898765441944061	Shane Kail	2812 Frontier Dr	Midland	TX	79705-6107	Your item was picked up at a postal facility at 12:06 pm on July 25, 2025 in MIDLAND, TX 79705.
9414811898765441944009	T.I.G. Properties L.P.	PO Box 10508	Midland	TX	79702-7508	Your item was picked up at a postal facility at 1:39 pm on August 4, 2025 in MIDLAND, TX 79701.
9414811898765441944092	TBO Oil & Gas LLC	PO Box 10502	Midland	TX	79702-7502	Your item was picked up at the post office at 10:50 am on August 1, 2025 in MIDLAND, TX 79701.

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9414811898765441944047	The Estate of David Harper Essex	214 W Texas Ave Ste 100	Midland	TX	79701-4614	Your item was delivered to an individual at the address at 2:04 pm on July 24, 2025 in MIDLAND, TX 79701.
9414811898765441944085	Tom M. Ragsdale	400 N Sam Houston Pkwy E Ste 601	Houston	TX	77060-3500	Your item has been delivered to the original sender at 10:17 am on July 31, 2025 in SANTA FE, NM 87501.
9414811898765441944030	Tracy P. Clark	PO Box 52067	Midland	TX	79710-2067	Your item was delivered to an individual at the address at 10:27 am on August 6, 2025 in SANTA FE, NM 87501.
9414811898765441944078	Vonnie Khuu Wenck	2859 Panagard Dr	Houston	TX	77082-1859	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765441944412	Wellington Hotwells	5599 San Felipe St Ste 110	Houston	TX	77056-2761	We were unable to deliver your package at 4:03 pm on July 24, 2025 in HOUSTON, TX 77056 because the business was closed. We will redeliver on the next business day. No action needed.

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 Postal Delivery Report

9414811898765474244657	Occidental Permian Limited Partnership	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent at the front desk, reception, or mail room at 1:15 pm on September 15, 2025 in HOUSTON, TX 77046.
9414811898765474244664	EOG Resources, Inc.	5509 Champions Dr	Midland	TX	79706-2843	Your item has been delivered to an agent. The item was picked up at USPS at 5:10 pm on September 15, 2025 in MIDLAND, TX 79706.
9414811898765474244626	Devon Energy Production Co., LP	333 W Sheridan Ave	Oklahoma City	OK	73102-5010	Your item was picked up at the post office at 7:24 am on September 15, 2025 in OKLAHOMA CITY, OK 73102.