STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MARATHON OIL PERMIAN LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNITS, LEA COUNTY, NEW MEXICO.

CASE NO. 25541

APPLICATION OF TUMBLER OPERATING PARTNERS, LLC FOR APPROVAL OF NON-STANDARD UNIT AND FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25466

APPLICATIONS OF TUMBLER OPERATING PARTNERS, LLC, FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 25462 – 25465

MARATHON OIL PERMIAN LLC'S NOTICE OF SECOND AMENDED EXHIBIT PACKET

As requested by the New Mexico Oil Conservation Division at the September 16, 2025, and September 17, 2025, contested hearing in these matters, and the subsequent hearing on October 22, 2025, Marathon Oil Permian LLC submits the attached amended exhibit packet.

- 1. The amended exhibit packet includes the following amended exhibits: Amended Compulsory Pooling Checklist; Amended Notice of Hearing (Exhibit A-1); Amended Drilling Schedule Timeline (Exhibit A-9); Amended Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties (Exhibit A-6); Amended Postal Delivery Report of Offset Ownership (Exhibit C-5); Amended Electronic Return Receipts of Offset Ownership (Exhibit C-6); and Amended Affidavit of Publication for September 28, 2025 (Exhibit C-7).
- 2. Supplemental exhibits included in the amended exhibit packet are as follows: Revised Supplemental Self-Affirmed Statement of Sean Miller (Exhibit A-13) as agreed to at the subsequent October 22, 2025 hearing; Authorizations for Expenditures (Exhibit A-14); and Gun Barrel Diagram (Exhibit B-5).

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- 3. The amended exhibit packet also includes the rebuttal and cross-examination exhibits introduced and admitted at the contested hearing and depicted as follows: Planned Surface Facility Diagram (Rebuttal Exhibit A-12); Email from Mr. Miller to Mr. Villarreal dated April 9, 2025 (Cross-Exhibit 1); and Email from Mr. Villarreal to Marathon dated March 27, 2025 (Cross-Exhibit 2).
- 4. All amended, supplemental, rebuttal and cross-examination exhibits are included in the Amended Exhibit Index.

Respectfully submitted,
HARDY MCLEAN LLC

/s/ Dana S. Hardy
Dana S. Hardy
Jaclyn M. McLean
Yarithza Peña
125 Lincoln Ave., Suite 223
Santa Fe, NM 87501
505-230-4410
dhardy@hardymclean.com
jmclean@hardymclean.com
ypena@hardymclean.com
Attorneys for Marathon Oil Permian LLC

CERTIFICATE OF SERVICE

I hereby certify that the foregoing Notice of Amended Exhibit Packet was sent to the following counsel of record on this 24th day of October, 2025.

Sharon T. Shaheen
Spencer Fane, LLP
Post Office Box 2307
Santa Fe, NM 87504-2307
(505) 986-2678
sshaheen@spencerfane.com
ec: dortiz@spencerface.com
Attorney for Tumbler Operating Partners, LLC

Jennifer Bradfute
Matthias Sayer
Bradfute Sayer, P.C.
P.O. Box 90233
Albuquerque, NM 87199
(505) 264-8740
matthias@bradfutelaw.com
jennifer@bradfutelaw.com
Attorneys for EOG Resources, Inc.

/s/ Dana S. Hardy
Dana S. Hardy

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MARATHON OIL PERMIAN LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNITS, LEA COUNTY, NEW MEXICO.

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CASE NO. 25466

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CASE NOS. 25462 – 25465

MARATHON OIL PERMIAN LLC'S AMENDED¹ EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Sean Miller
A-1	Applications & Proposed Notices of Hearing
A-2	Goliath Project Area General Location Map
A-3	C-102s
A-4	Tumbler's Proposal and AFEs
A-5	Marathon and Tumbler Proposal Development Comparison Map
A-6	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-7	Walsh & Watts Letter of Support
A-8	Plat of Offset Tract Ownership
A-9	Marathon Goliath Unit Development Timeline
A-10	Goliath Sample Well Proposal Letter & AFEs
A-11	Chronology of Contact

¹ Amended, Supplemental, Rebuttal, and Cross-Examination Exhibits are *italicized*.

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Rebuttal Exhibit A-12	Planned Surface Facility Diagram
Supplemental Exhibit A-13	it Supplemental Self-Affirmed Statement of Sean Miller
Supplemental Exhibit A-14	it Supplemental AFEs
Exhibit B	Self-Affirmed Statement of Tyler Patrick
B-1	Location Map
B-2	Subsea Structure Map
B-3	Structural Cross-Section
B-4	Stratigraphic Cross-Section
Supplemental Exhibit B-5	it Gun Barrel Diagram
Exhibit C	Self-Affirmed Statement of Jaclyn M. McLean
Exhibit C C-1	Self-Affirmed Statement of Jaclyn M. McLean Notice Letter to All Interested Parties Sent August 25, 2025
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C-1	Notice Letter to All Interested Parties Sent August 25, 2025
C-1 C-2	Notice Letter to All Interested Parties Sent August 25, 2025 Postal Delivery Report
C-1 C-2 C-3	Notice Letter to All Interested Parties Sent August 25, 2025 Postal Delivery Report Electronic Return Receipts
C-1 C-2 C-3 <i>C-4</i>	Notice Letter to All Interested Parties Sent August 25, 2025 Postal Delivery Report Electronic Return Receipts Notice Letter to Offset Spacing Ownership Sent August 25, 2025
C-1 C-2 C-3 C-4 C-5	Notice Letter to All Interested Parties Sent August 25, 2025 Postal Delivery Report Electronic Return Receipts Notice Letter to Offset Spacing Ownership Sent August 25, 2025 Postal Delivery Report of Offset Ownership
C-1 C-2 C-3 C-4 C-5 C-6	Notice Letter to All Interested Parties Sent August 25, 2025 Postal Delivery Report Electronic Return Receipts Notice Letter to Offset Spacing Ownership Sent August 25, 2025 Postal Delivery Report of Offset Ownership Electronic Return Receipts of Offset Ownership Affidavit of Publication for September 28, 2025
C-1 C-2 C-3 C-4 C-5 C-6 C-7	Notice Letter to All Interested Parties Sent August 25, 2025 Postal Delivery Report Electronic Return Receipts Notice Letter to Offset Spacing Ownership Sent August 25, 2025 Postal Delivery Report of Offset Ownership Electronic Return Receipts of Offset Ownership Affidavit of Publication for September 28, 2025

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED B	Y SIGNED AFFIDAVITS
Case: 25541	APPLICANT'S RESPONSE
Date: October 14, 2025	
Applicant	Marathon Oil Permian LLC
Designated Operator & OGRID (affiliation if applicable)	Marathon Oil Permian LLC (OGRID No. 372098)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of Marathon Oil Permian LLC for Compulsory Pooling and Approval of Non-Standard
case ritie.	Spacing Unit, Lea County, New Mexico.
Entries of Appearance/Intervenors:	Tumbler Operating Partners, LLC; EOG Resources, Inc.
Well Family	Goliath 24 Federal
Formation/Pool	Welferm
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	Jabalina; Wolfcamp, Southwest Pool (Code 96776)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1,579.28
Building Blocks:	quarter-quarter
Orientation:	North-South
Description: TRS/County	Sections 24, 25, and irregular Section 36, Township 26 South, Range 34 East, Lea County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No. Approval of non-standard unit is being requested in this application.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-6
Well(s)	LATING TO
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
,	
Well #1	Goliath 24 Federal Com #601H (API No. 30-025-52752)
	SHL: 268' FNL & 1369' FWL (Unit C), Section 24, T26S-R34E
	BHL: 50' FSL & 330' FWL (Lot 4), Section 36, T26S-R34E
	Completion Target: Wolfcamp XY (Approx. 13,100' TVD)
Well #2	Goliath 24 Federal Com #602H (API No. 30-025-52537)
	SHL: 268' FNL & 1469' FWL (Unit C), Section 24, T26S-R34E
	BHL: 50' FSL & 1510' FWL (Lot 3), Section 36, T26S-R34E
	Completion Target: Wolfcamp XY (Approx. 13,100' TVD)
	, , , , , , , , , , , , , , , , , , ,
Well #3	Goliath 24 Federal Com #603H (API No. 30-025-54032)
	SHL: 268' FNL & 1271' FEL (Unit A), Section 24, T26S-R34E
	BHL: 50' FSL & 2590' FEL (Lot 2), Section 36, T26S-R34E
	Completion Target: Wolfcamp XY (Approx. 13,100' TVD)
	Goliath 24 Federal Com #604H (API No. 30-025-54033)
Well #4	Conditi 2 1 ederal com 1100 11 (7 11 110: 50 025 5 1055)
Well #4	SHL: 268' FNL & 1196' FEL (Unit A), Section 24, T26S-R34E
Well #4	

Well #5	Goliath 24 Federal Com #701H (API No. 30-025-52538)
	SHL: 268' FNL & 1419' FWL (Unit C), Section 24, T26S-R34E
	BHL: 50' FSL & 920' FWL (Lot 4), Section 36, T26S-R34E
	Completion Target: Wolfcamp XY (Approx. 12,900' TVD)
Well #6	Goliath 24 Federal Com #702H (API No. 30-025-52753)
	SHL: 268' FNL & 1494' FWL (Unit C), Section 24, T26S-R34E
	BHL: 50' FSL & 2100' FWL (Lot 3), Section 36, T26S-R34E
	Completion Target: Wolfcamp XY (Approx. 12,900' TVD)
Well #7	Goliath 24 Federal Com #703H (API No. 30-025-54034)
	SHL: 268' FNL & 1246' FEL (Unit A), Section 24, T26S-R34E
	BHL: 50' FSL & 2000' FEL (Lot 2), Section 36, T26S-R34E
	Completion Target: Wolfcamp XY (Approx. 12,900' TVD)
Well #8	Goliath 24 Federal Com #704H (API No. 30-025-54035)
	SHL: 268' FNL & 1146' FEL (Unit A), Section 24, T26S-R34E
	BHL: 50' FSL & 820' FEL (Lot 1), Section 36, T26S-R34E
	Completion Target: Wolfcamp XY (Approx. 12,900' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$12,000
Production Supervision/Month \$	\$1,200
Justification for Supervision Costs	Exhibit A-10
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3, C-4, C-5, C-6
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-7
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-6
Tract List (including lease numbers and owners)	Exhibit A-6
If approval of Non-Standard Spacing Unit is requested, Tract List	
(including lease numbers and owners) of Tracts subject to notice	
requirements.	Exhibit A-8
Pooled Parties (including ownership type)	Exhibit A-6
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-10
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-6
Chronology of Contact with Non-Joined Working Interests	Exhibit A-11
Overhead Rates In Proposal Letter	Exhibit A-10
Cost Estimate to Drill and Complete	Exhibit A-10
Cost Estimate to Equip Well	Exhibit A-10
Cost Estimate for Production Facilities	Exhibit A-10
Geology	F.J. ik ik D
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic Well Orientation (with rationale)	N/A Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	1990.
C-102	Exhibit A-3
Tracts	Exhibit A-6
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-6
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
•	1

Structure Contour Map - Subsea Depth	Exhibit B-2				
Cross Section Location Map (including wells)	Exhibit B-3				
Cross Section (including Landing Zone)	Exhibit B-4				
Additional Information					
Special Provisions/Stipulations	N/A				
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.					
Printed Name (Attorney or Party Representative):	Dana S. Hardy				
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy				
Date:	10/3/2025				

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF MARATHON OIL PERMIAN LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNITS, LEA COUNTY, NEW MEXICO.

CASE NOS. 25541 – 25542

APPLICATION OF TUMBLER OPERATING PARTNERS, LLC FOR APPROVAL OF NON-STANDARD UNIT AND FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25466

APPLICATION OF TUMBLER OPERATING PARTNERS, LLC, FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 25462 – 25465

SELF-AFFIRMED STATEMENT OF SEAN MILLER

- 1. I am employed by ConocoPhillips Company ("ConocoPhillips") as a Supervisor Land Negotiator. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.
- 2. Marathon Oil Permian LLC (OGRID 372098) ("Marathon") is a wholly owned subsidiary of ConocoPhillips and will operate the proposed spacing unit and wells included in these applications.
- 3. I have been directly involved in development of the horizontal spacing units that are the subject of Marathon's applications, and I am familiar with the objection filed by Tumbler Operating Partners, LLC ("Tumbler"). Tumbler has proposed its own development plan for the

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acreage included in Marathon's proposed horizontal spacing units. Copies of Marathons's applications and proposed notices are attached as **Exhibit A-1**.

A. Overview of Competing Proposals

- 4. A general location map that depicts the Goliath Project Area is attached as **Exhibit** A-2.
- 5. In Case No. 25541, Marathon seeks an order: (1) establishing a 1,579.28-acre, more or less, non-standard, horizontal spacing unit comprised of all of Sections 24, 25, and irregular Section 36, Township 26 South, Range 34 East, Lea County, New Mexico; and (2) pooling all uncommitted interests in the Wolfcamp formation underlying the unit.
 - 6. This unit will be dedicated to the following Wolfcamp wells ("Wolfcamp Wells"):
 - Goliath 24 Federal Com #601H, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36;
 - Goliath 24 Federal Com #602H, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36;
 - Goliath 24 Federal Com #603H, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36;
 - Goliath 24 Federal Com #604H, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36;

- Goliath 24 Federal Com #701H, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36;
- Goliath 24 Federal Com #702H, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36;
- Goliath 24 Federal Com #703H, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; and
- Goliath 24 Federal Com #704H, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36.
- 7. The Wolfcamp Wells will be completed in the Jabalina; Wolfcamp, Southwest Pool (Code 96776).
- 8. In Case No. 25542, Marathon seeks an order: (1) establishing a 1,579.28-acre, more or less, non-standard horizontal spacing unit comprised of all of Sections 24, 25, and irregular Section 36, Township 26 South, Range 34 East, Lea County, New Mexico; and (2) pooling all uncommitted interests in the Bone Spring formation underlying the Unit.
 - 9. This unit will be dedicated to the following wells ("Bone Spring Wells"):
 - Goliath 24 Federal Com #303H, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36;

- Goliath 24 Federal Com #301H, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36;
- Goliath 24 Federal Com #302H, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36;
- Goliath 24 Federal Com #304H, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36;
- Goliath 24 Federal Com #305H, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36;
- Goliath 24 Federal Com #306H, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36;
- Goliath 24 Federal Com #503H, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36;
- Goliath 24 Federal Com #505H, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; and

- Goliath 24 Federal Com #506H, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36.
- 10. The Bone Spring Wells will be completed in the WC-025 G-08 S263412K; Bone Spring Pool (Code 96672).
 - 11. The C-102s for the Goliath Wells are attached as **Exhibit A-3**.
- 12. Thus, Marathon proposes to fully develop the Bone Spring and Wolfcamp formations underlying three sections of land (1,579.28-acres) by drilling two and a half mile laterals.
- 13. In contrast, Tumbler proposes to drill twenty Bone Spring and eleven Wolfcamp wells to develop Sections 24, 25, and 36, Township 26 South, Range 34 East. A copy of Tumbler's proposal and AFEs are attached as **Exhibit A-4**.
- 14. Tumbler has never drilled any wells in New Mexico, does not hold any approved well permits in the state, and has only been an operator in New Mexico since 2025.
- 15. In contrast, Marathon and ConocoPhillips have drilled approximately 920 horizontal wells in Lea County, New Mexico alone. Of those wells, approximately 430 have been greater than 2 miles in length.
- 16. Maps that compare Marathon's and Tumbler's proposed developments are attached as **Exhibit A-5**.
- 17. Tumbler has a minimal interest in the lands it proposes to develop, holding approximately 9% of the total working interest.
- 18. ConocoPhillips acquired Marathon in November of 2024. Following the acquisition, a transition period commenced where ConocoPhillips worked with Marathon to merge

Marathon projects, including these Goliath wells, into the ConocoPhillips drill schedule. At this point, the transition period has concluded and ConocoPhillips is prepared to move forward with the Goliath project.

B. Marathon holds the majority of the working interest in this acreage.

- 19. Plats of the tracts that identify the ownership interests in each tract, as well as the parties Marathon seeks to pool, are attached as **Exhibit A-6.**
- 20. As shown on Exhibit A-6, Marathon, and its affiliated entities collectively hold a 43.43% interest in its proposed spacing units.
- 21. Marathon has received the support of Cimarex and Walsh & Watts, other working interest owners in the proposed spacing unit. Cimarex holds 3.63% working interest in the proposed spacing unit. Walsh & Watts holds 4.86% working interest in the proposed spacing unit. When this support is included, 51.92% of the working interest in its proposed spacing units is dedicated to Marathon's development. Wash & Watt's letter of support is attached as **Exhibit A-7**.
- 22. Marathon intends to develop all Sections 24, 25 and irregular Section 36 of Township 26 South, Range 34 East, in Lea County, New Mexico.
- 23. Tumbler does not have a working interest in, or the right to drill, in Section 36 of Township 26 South, Range 34 East, Lea County, New Mexico.
- 24. As mentioned above, Tumbler only holds a 9% working interest in the lands it seeks to develop.
- 25. Because the majority of the working interest is dedicated to Marathon's development plan, Marathon should be permitted to proceed.

C. Marathon's proposal will minimize surface impacts.

- 26. Marathon's proposal to utilize a non-standard spacing unit reduces surface facilities and impacts because it only requires 1 central tank battery, while developing the acreage with standard spacing units may require up to 4 central tank batteries. As a result, Marathon's request for approval of a non-standard spacing unit is necessary to prevent surface, environmental, and economic waste.
- 27. **Exhibit A-8** identifies the interest owners in the tracts surrounding Marathon's proposed non-standard spacing unit, who were provided notice of Marathon's application.
- 28. ConocoPhillips and Marathon currently have production in the area surrounding the proposed Goliath development, which will allow them to use existing surface facilities and minimize surface impacts.
- 29. Tumbler has no production in the area and, consequently, does not have available surface facilities.

D. Marathon is prepared to commence surface operations.

- 30. Because ConocoPhillips and Marathon operate numerous other wells in this area, they have oil, gas, and water takeaway facilities in place and are prepared to commence surface operations.
 - 31. In contrast, Tumbler has no production or surface facilities in the area.

E. Marathon has diligently pursued its development plan.

- 32. Marathon has approved permits to drill for all seventeen Goliath wells.
- 33. Several of the Goliath permits to drill are set to expire in 2026. Six of the permits expire in 2026 and eleven permits will expire in 2027. Marathon intends to extend the permits that are set to expire in 2026 and drill the wells prior to the 2027 expirations.

- 34. Tumbler does not have any approved permits for its proposed David Wells.
- 35. A timeline that demonstrates Marathon's diligence in developing the Unit is attached as **Exhibit A-9**. Marathon originally applied for pooling of its Goliath development in 2023, prior to ConocoPhillips' acquisition. Due to transition and integration of Marathon's projects into ConocoPhillips' drill schedule, the project was delayed and Marathon's original pooling orders expired in May of 2025.
- 36. Marathon re-proposed the Goliath wells to Tumbler on July 9, 2025. A copy of the well proposal letter and AFEs are attached as **Exhibit A-10**.
- 37. As mentioned above, Marathon has permits for the Goliath wells and is prepared to commence drilling once it receives an order from the Division.

F. Marathon has engaged in good faith negotiations.

- 38. A summary of Marathon's communications with Tumbler and the other pooled parties is attached as **Exhibit A-11**.
- 39. Marathon has made multiple attempts to engage in trade discussions with Tumbler. Tumbler has instead insisted that Marathon and ConocoPhillips commit to drilling and completing all of the proposed Goliath Wells in 2026. Tumbler's demand is not reasonable, especially considering that adopting Tumbler's proposal would delay development due to its lack of permits.
- 40. In my opinion, the various communications between the parties show that Marathon has engaged in good faith negotiations trying to reach a resolution with Tumbler.
- 41. The estimated costs of Marathon's proposed Wells are fair and reasonable and are comparable to the cost of other wells of similar depth and length drilled in Lea County.
- 42. Marathon requests overhead and administrative rates of \$12,000.00 per month while the Wells are being drilled and \$1,200.00 per month while the Wells are producing. These

rates are fair and are comparable to the rates charged by Marathon and by other operators in the vicinity. Marathon further requests that the rates be adjusted periodically in accordance with the COPAS Accounting Procedure.

43. Marathon requests that a 200% risk charge be assessed against the uncommitted interests if they are non-consenting working interest owners.

F. Conclusion

- 44. For the reasons set out above, it is my opinion that granting Marathon's application and approval of non-standard spacing units would best prevent waste, protect correlative rights, and allow for prudent and timely development of wells in the Unit. Marathon should be permitted to proceed with its development plan.
- 45. The attached exhibits attached were either prepared by me or under my supervision or were compiled from company business records.
- 46. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.

Sean Miller

9/9/2015 Date

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MARATHON OIL PERMIAN, LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 25541

AMENDED APPLICATION

Pursuant to NMSA 1978, Section 70-2-17, Marathon Oil Permian LLC (OGRID No. 372098) ("Marathon" or "Applicant") applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1,579.28-acre, more or less, non-standard, horizontal spacing unit comprised of all of Sections 24, 25, and irregular Section 36, Township 26 South, Range 34 East, Lea County, New Mexico ("Unit"). In support of this application, Marathon states the following.

- 1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
 - 2. The Unit will be dedicated to the following wells ("Wells"):
 - a. Goliath 24 Federal Com #601H, which will produce from a first take point located
 in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of
 Section 36;
 - b. **Goliath 24 Federal Com #602H**, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36;

Marathon Oil Permian LLC Case No. 25541 Exhibit A-1

- c. **Goliath 24 Federal Com #603H**, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36;
- d. **Goliath 24 Federal Com #604H**, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36;
- e. **Goliath 24 Federal Com #701H**, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36;
- f. **Goliath 24 Federal Com #702H**, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36;
- g. **Goliath 24 Federal Com #703H**, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; and
- h. **Goliath 24 Federal Com #704H**, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36.
- 3. The completed intervals of the Wells will be orthodox.
- 4. Marathon requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights.

- 5. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
- 6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated as the operator of the Wells and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on September 11, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Approving the non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC;
- D. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- E. Authorizing Applicant to recover its costs of drilling, equipping and completing the
 Wells;
- F. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HARDY MCLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy
Jaclyn M. McLean
Jaime R. Kennedy
125 Lincoln Ave, Ste. 223
Santa Fe, NM 87501
Phone: (505) 230-4410
dhardy@hardymclean.com
jmclean@hardymclean.com
jkennedy@hardymclean.com

Counsel for Marathon Oil Permian, LLC

Application of Marathon Oil Permian LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1,579.28-acre, more or less, nonstandard, horizontal spacing unit comprised of all of Sections 24, 25, and irregular Section 36, Township 26 South, Range 24 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Goliath 24 Federal Com #601H, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36; Goliath 24 Federal Com #602H, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36; Goliath 24 Federal Com #603H, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; Goliath 24 Federal Com #604H, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; Goliath 24 Federal Com #701H, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36; Goliath 24 Federal Com #702H, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36; Goliath 24 Federal Com #703H, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; and Goliath 24 Federal Com #704H, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36. The completed intervals of the Wells will be orthodox. Marathon Oil Permian requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be

the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18 miles Southwest of Jal, New Mexico.

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MARATHON OIL PERMIAN, LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 25542

AMENDED APPLICATION

Pursuant to NMSA 1978, Section 70-2-17, Marathon Oil Permian LLC (OGRID No. 372098) ("Marathon" or "Applicant") applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 1, 579.28-acre, more or less, non-standard, horizontal spacing unit comprised of all of Sections 24, 25, and irregular Section 36, Township 26 South, Range 34 East, Lea County, New Mexico ("Unit"). In support of this application, Marathon states the following.

- 1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
 - 2. The Unit will be dedicated to the following wells ("Wells"):
 - a. Goliath 24 Federal Com #303H, which will produce from a first take point located
 in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of
 Section 36;
 - b. Goliath 24 Federal Com #301H, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36;

- c. **Goliath 24 Federal Com #302H**, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36;
- d. **Goliath 24 Federal Com #304H**, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36;
- e. **Goliath 24 Federal Com #305H**, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36;
- f. **Goliath 24 Federal Com #306H**, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36;
- g. **Goliath 24 Federal Com #503H**, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36;
- h. **Goliath 24 Federal Com #505H**, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; and
- Goliath 24 Federal Com #506H, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36.
- 3. The completed intervals of the Wells will be orthodox.

- 4. Marathon requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights.
- 5. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
- 6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated as the operator of the Wells and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on September 11, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Approving the non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC;
- D. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- E. Authorizing Applicant to recover its costs of drilling, equipping and completing the
 Wells;

- F. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rate pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HARDY MCLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy Jaclyn M. McLean Jaime R. Kennedy 125 Lincoln Ave, Ste. 223 Santa Fe, NM 87501

Phone: (505) 230-4410 dhardy@hardymclean.com jmclean@hardymclean.com jkennedy@hardymclean.com

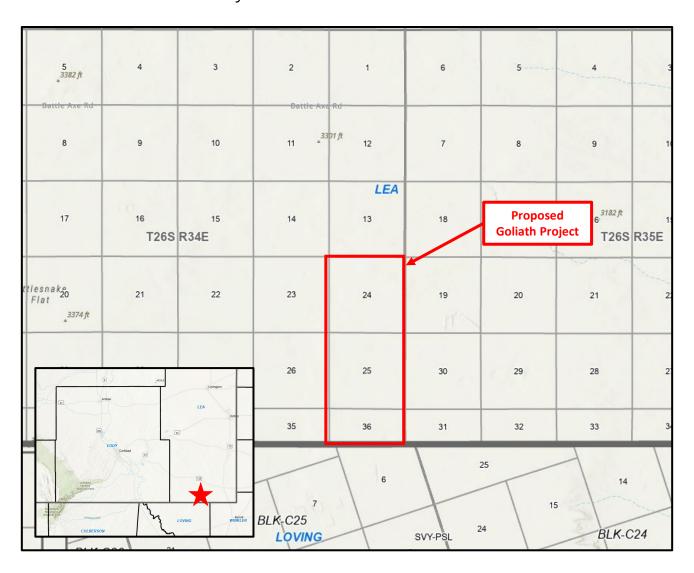
Counsel for Marathon Oil Permian, LLC

Application of Marathon Oil Permian LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,579.28-acre, more or less, nonstandard, horizontal spacing unit comprised of all of Sections 24, 25, and 36, Township 26 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Goliath 24 Federal Com #303H, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36; Goliath 24 Federal Com #301H, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36; Goliath 24 Federal Com #302H, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36; Goliath 24 Federal Com #304H, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; Goliath 24 Federal Com #305H, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36; Goliath 24 Federal Com #306H, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36; Goliath 24 Federal Com #503H, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36; Goliath 24 Federal Com #505H, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; and Goliath 24 Federal Com #506H, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36. The completed intervals of the Wells will be orthodox. Applicant also requests approval of a non-standard horizontal spacing

unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18 miles Southwest of Jal, New Mexico.

Exhibit A-2

Sections 24, 25 and 36, T26S-R34E, Lea County, NM



Marathon Oil Permian LLC Case No. 25541 Exhibit A-2

<u>C-102</u>	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024		
Submit Electronically Via OCD Permitting	OIL CONSERVATION DIVISION	a 1 1	☐ Initial Submittal		
		Submittal Type:			
		,,,	☐ As Drilled		

WELL LOCATION INFORMATION

API Number 30-025-52752	Pool Code 96776		west	
Property Code 335353	Property Name	GOLIA	ΓH 24 FEDERAL COM	Well Number 601H
OGRID No. 372098	Operator Name	MARAT	HON OIL PERMIAN LLC	Ground Level Elevation 3233'
Surface Owner: ☐ State ☐ Fee ☐	Tribal 🛛 Federal		Mineral Owner: 🗆 State 🗀 Fee 🗀 Tribal 🕱 F	'ederal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
С	24	26-S	34-E		268 FNL	1369 FWL	32.035388°N		103.427741°W	LEA
	Bottom Hole Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
4	36	26-S	34-E		50 FSL	330 FWL	32.000431°N		103.431080°W	LEA
Dedicated Acres Infill or Defining Well			Defining	Well API	Overlapping Spacing Unit (Y/N)		Consoli	dation Code		
15	79.28	Infill				Υ				
Order N	lumbers.					Well setbacks are under Common Ownership: ☐ Yes ☐ No				

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
С	24	26-S	34-E		268 FNL	1369 FWL	32.035388°N	103.427741°W	LEA	
	First Take Point (FTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
D	24	26-S	34-E		100 FNL	330 FWL	32.035858°N	103.431094°W	LEA	
	•	•	•		Last Take	Point (LTP)	•			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
4	36	26-S	34-E		100 FSL	330 FWL	32.000569°N 103.431080°W		LEA	

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☑ Horizontal ☐ Vertical	Ground Floor Elevation: 3233'
---	---	-------------------------------

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this $organization\ either\ owns\ a\ working\ interest\ or\ unleased\ mineral\ interest\ in\ the\ land$ including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made be me or under my supervision, and that the same is true and correct to the best of my belief.

consent of at least one lessee or owner of a working interest or unleased mineral interest

Mayte Reyes Signature

9/3/2025

Signature and Seal of Professional Suveyor

Printed Name Mayte Reyes

Email Address mayte.x.reyes@conocophillips.com

Certificate Number

Date of Survey

17777

W.O.#25-1070 DRAWN BY: WN

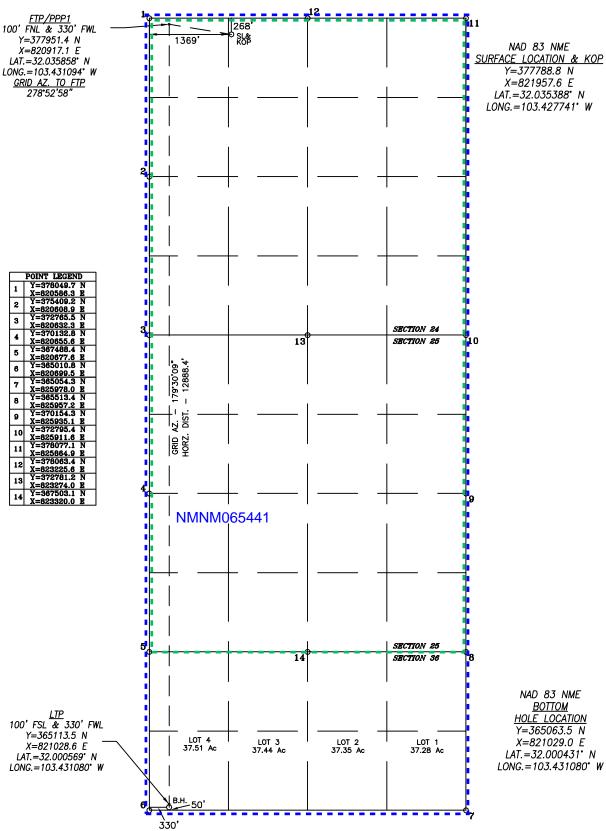
PAGE 1 OF 2

Page 32 of 284

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the divsion.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



<u>C-10</u>		0/24/2025 2:			State of New		n ant			<i>Page 34</i> Revised July 9, 202
6 1	El	1	End			al Resources Departr ΓΙΟΝ DIVISION	nent			
Submit Electronically Via OCD Permitting			OIL	CONSERVIT	TOTA BITTISTOTA		Submittal	☐ Initial Su	bmittal	
								Type:		l Report
									☐ As Drille	d
			1		WELL LOCAT	TION INFORMATION				
API Nu	ımber 30-025	-52537	Pool Code	96776		Pool Name Jabalina	a; Wolfca	mp, Sout	thwest	
Proper	ty Code 33	5252	Property Na	ıme	OLIATIL 04				Well Number	
OGRII) No	3333	Operator Na			FEDERAL COM			Ground Lev	602H el Elevation
	^{O No.} 3720	098	operator i to		MARAT	HON OIL PERM	IAN LLC		32	
Surface	e Owner:	State ☐ Fee ☐	Tribal 🛚 Fed	leral		Mineral Owner:	State Fee	☐ Tribal 🔼 1	Federal	
					Surfa	ace Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
C	24	26-S	34-E		268 FNL	1469 FWL	32.0353	32.035387°N 10		LEA
					Bottom	Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
3	36	26-S	34-E		50 FSL	1510 FWL	32.0004	31°N 10)3.427274°W	LEA
D 1:	. 1 .	I CH D C	' 117 11	D.c.:	177 11 4 DT		H : OVAD	G 1:1.:		
	ted Acres 579.28	Infill or Defi	-	1	Well API 5-52537	Overlapping Spacing	(Unit (Y/N)	Consolidati	ion Code	
	Numbers.	20	9	30-02	.0-02001	Well setbacks are un	der Common	Ownershin:	XYes □No	
UL	Section	Township	Range	Lot	Kick O Ft. from N/S	ff Point (KOP) Ft. from E/W	Latitude	T T	ongitude	County
C	24	26-S	34-E	Lot	268 FNL	1469 FWL	32.0353		3.427418°W	LEA
		20 5	01 2			ake Point (FTP)	0.0000			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
С	24	26-S	34-E		100 FNL	1510 FWL	32.0358	348°N 10)3.427286°W	LEA
				<u> </u>	Last Ta	ıke Point (LTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
3	36	26-S	34-E		100 FSL	1510 FWL	32.0005	668°N 10	3.427274°W	LEA
	•	•			•	•		•		
Unitize	_	ea of Uniform I	Interest	Spacing	Unit Type 🛛 Horiz	zontal 🗆 Vertical	Grou	nd Floor Elev	vation:	35'
OPERA	ATOR CERT	TIFICATIONS				SURVEYOR CERTIFIE	CATIONS			
I hereby	certify that th	e information con	tained herein is i	true and com	plete to the best of	I hereby certify that the wo	ell location sho	vn on this plat	was plotted from	n field notes of actual
		ief, and, if the wel ons a working inte				surveys made be me or und of my belief.				
includin	g the proposed	l bottom hole loca	tion or has a rig	ht to drill thi		oy my beneg.				
interest,		ary pooling agree			g order heretofore					
		ital well, I further	cortify that this	organization	has received the					
consent	of at least one	lessee or owner of	f a working inte	rest or unleas	sed mineral interest					
		rget pool or forma l or obtained a co			e well's completed the division.					
Signatur	re NA a v L	2. Daus	Date	10.10005		Signature and Seal of Profes	sional Suveyor			
	Mayti	e Reye	\sim 9	/3/2025						

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the divsion.

Certificate Number

17777

Date of Survey

W.O.#25-1074

DRAWN BY: WN

PAGE 1 OF 2

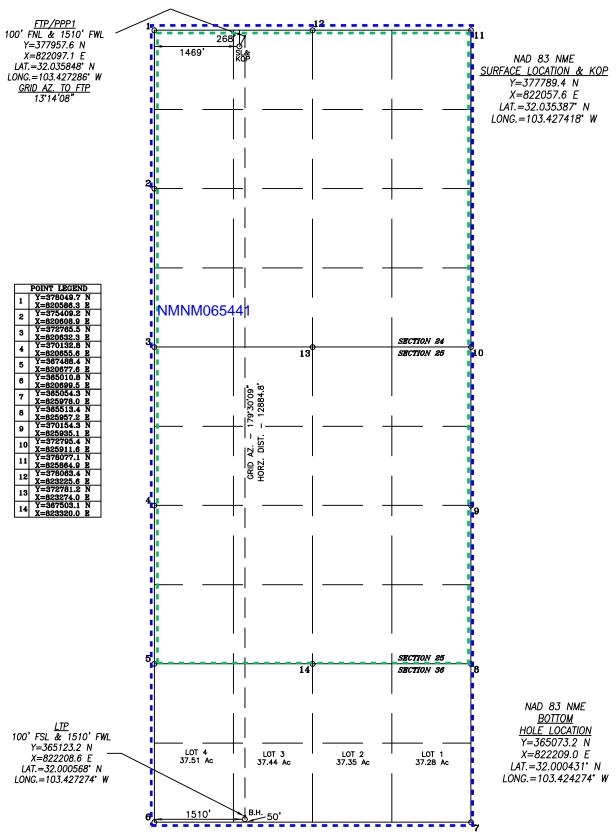
Mayte Reyes

Email Address mayte.x.reyes@conocophillips.com

Printed Name

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



C-102 Submit Electronically Via OCD Permitting		-40:08 <i>PM</i> En	ergy, Mi		w Mexico al Resources Depart TON DIVISION	ment			<i>Page 36</i> Revised July 9, 202	
			OIL	CONSERVAI	ION DIVISION			☐ Initial Su	bmittal	
								Submittal Type:		l Report
								, i	☐ As Drille	d
					WELL LOCAT	TON INFORMATION				
API N	umber 30-025	-54032	Pool Code	96776	1	Pool Name Jabalina	a; Wolfcan	np, South	nwest	
Proper	tr. Codo		Property Na						Well Number	 er
OGDII		5353	0		GOLIA	TH FEDERAL COM				603H
OGRII	^{O No.} 3720	098	Operator N	ame	MARATHO	ON OIL PERMIAN I	LLC		Ground Lev	el Elevation
Surface	e Owner: 🗆 :	State Fee	Tribal 🛚 Fed	leral		Mineral Owner:	State Fee	☐ Tribal 🛚 🗎	Federal	
					Surf	ace Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
A	24	26-S	34-E		268 FNL	1271 FEL	32.0353	64°N 10	3.419226°W	LEA
					Bottom	Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
2	36	26-S	34-E		50 FSL	2590 FEL	32.0004	30°N 10	3.423472°W	LEA
	•		•		•		•	•		1
	ted Acres 79.28	Infill or Defi	-	1	g Well API 125-54032	Overlapping Spacing	g Unit (Y/N)	Consolidati	on Code	
Order 1	Numbers.					Well setbacks are ur	nder Common	Ownership: 🛚	¶Yes □No	
					Kick O	ff Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
A	24	26-S	34-E		268 FNL	1274 FEL	32.0353	64°N 10	3.419226°W	LEA
	1				First Ta	lke Point (FTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
В	24	26-S	34-E		100 FNL	2590 FEL	32.0358	38°N 10	3.423483° W	LEA
	1			1	Last Ta	ke Point (LTP)	I.	I		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
2	36	26-S	34-E		100 FSL	2590 FEL	32.0005	668°N 10)3.423472°W	LEA
		•			•	•		•		
Unitize	ed Area or Ar CON	ea of Uniform	Interest	Spacing	Unit Type 🛚 Horiz	ontal Vertical	Grou	nd Floor Elev	ration:	222'
	001	<u> </u>								
OPERA	ATOR CERT	TIFICATIONS				SURVEYOR CERTIF	ICATIONS			
					aplete to the best of	I hereby certify that the w	ell location sho	vn on this plat	was plotted from	n field notes of actua
		ief, and, if the wei ns a working inte				surveys made be me or un of my belief.				
		l bottom hole loca contract with an			is well at this or unleased mineral	-,,				
interest,		ary pooling agree			g order heretofore					
	-		cortify that this	organi s ation	thas received the					
consent	of at least one	lessee or owner o	of a working inte	rest or unlea	n has received the used mineral interest					
		rget pool or forme l or obtained a co			e well's completed 1 the division.					
Signatu			Date	101005	_	Signature and Seal of Profe	ssional Suveyor			
	May	te Rey	es ⁹	0/3/2025)					

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the divsion.

Certificate Number

17777

Date of Survey

W.O.#25-1079

DRAWN BY: WN

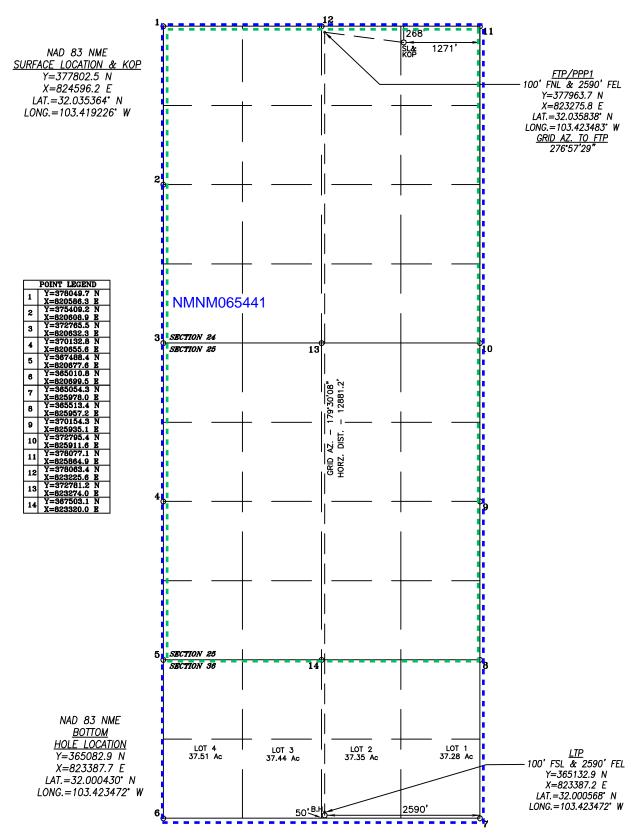
PAGE 1 OF 2

Email Address mayte.x.reyes@conocophillips.com

Printed Name Mayte Reyes

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PAGE 1 OF 2

<u>C-10</u>)/24/2025-2:		ergy, Mir		l Resources Departn	nent		l	Page 38 (Revised July 9, 2024
	Electronical D Permitting	ly		OIL	CONSERVAT	TION DIVISION			☐ Initial Su	bmittal
Via oci	D I CITING							Submittal Type:		1 Report
								Type.	☐ As Drille	ed
			_		WELL LOCAT	ION INFORMATION		ı		
API Nu	ımber		Pool Code	00770	I	Pool Name	· \\/alfaan		huraat	
	30-025-	54033		96776		Jabalina	; Wolfcan	np, Sout	1	
Propert	y Code 33	5353	Property Na		GOLIATH 2	24 FEDERAL CO	M			604H
OGRIE	^{O No.} 372	098	Operator Na	ame	MARATHO	ON OIL PERMIAN LI	LC		Ground Leve	el Elevation <mark>22</mark> '
Surface	Owner: 🗆 :	State □ Fee □	Tribal 💢 Fed	lera1		Mineral Owner: 🗆 S	State 🗆 Fee [🗆 Tribal 🛚	Federal	
					Surfa	ce Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
A	24	26-S	34-E		268 FNL	1196 FEL	32.0353	63°N 10	03.418984°W	LEA
				I	Bottom	Hole Location	1			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
2	36	26-S	34-E		50 FSL	1410 FEL	32.0004	30°N 10	03.419665°W	LEA
		1			'	1	1	'		
	ted Acres	Infill or Defi	ning Well ining		Well API 025-54033	Overlapping Spacing	Unit (Y/N)	Consolidat	ion Code	
	Numbers.					Well setbacks are und	ler Common	Ownership: [MYes □No	
								1		
						ff Point (KOP)				T
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
A	24	26-S	34-E		268 FNL	1196 FEL	32.0353	63°N 10	03.418984°W	LEA
			_			ke Point (FTP)				T
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County
В	24	26-S	34-E		100 FNL	1410 FEL	32.0358	27°N 10	03.419675°W	LEA
			1			ke Point (LTP)				T
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
2	36	26-S	34-E		100 FSL	1410 FEL	32.0005	67°N 10	03.419665°W	LEA
Unitize	ed Area or Ar	ea of Uniform I	Interest	Spacing	Unit Type 🛚 Horiz	ontal 🗆 Vertical	Groui	nd Floor Elev	vation: 322	2'
OPED	TOD CEPT	TIFICATIONS				SURVEYOR CERTIFIC	TATIONS			
					,					
		e information con ief, and, if the wel			plete to the best of vell, that this	I hereby certify that the we surveys made be me or una				
		ns a working inte bottom hole loca				of my belief.	V	,		
location	pursuant to a	contract with an e	owner of a work	ing interest o	r unleased mineral					
	or to a volunte by the division		тет от и сотрі	usory pooung	g order heretofore					
		tal well, I further								
					sed mineral interest well's completed					
		l or obtained a co								
Signatur	*e		Date			Signature and Seal of Profess	ional Suveyor			
- Signatul	Mayt	e Reye	Sale	9/3/202	25	organizate and beat of Froless				
Printed	Name Ma	yte Reves				Certificate Number	Date of Surve	ey		

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the divsion.

17777

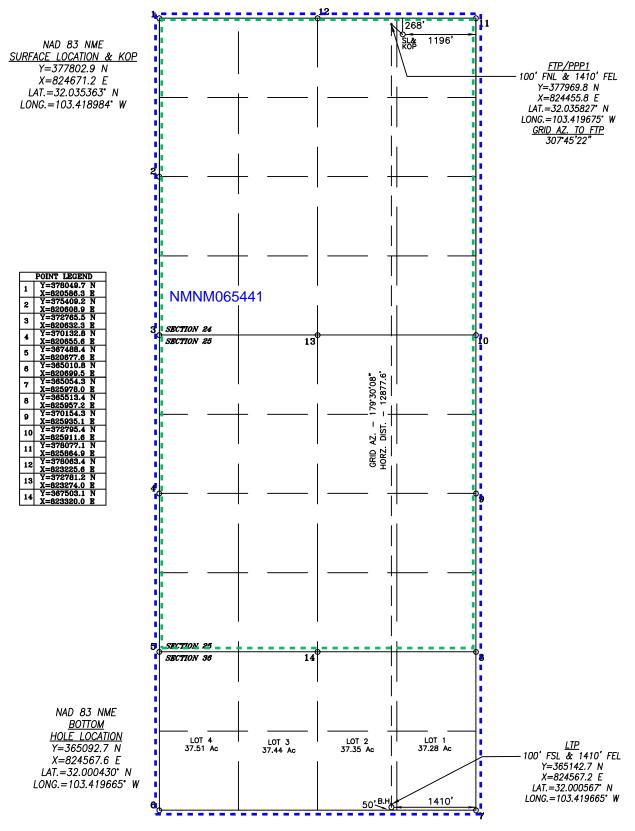
W.O.#25-1082

DRAWN BY: WN

Email Address mayte.x.reyes@conocophillips.com

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Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



C-102	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
Submit Electronically Via OCD Permitting	OIL CONSERVATION DIVISION		☐ Initial Submittal	
		Submittal Type:		
		71	☐ As Drilled	
	WELL LOCATION INFORMATION			

API Number 30-025-52538	Pool Code 96776		Pool Name Jabalina; Wolfcamp, South	nwest
Property Code 335353	Property Name	GOLIAT	H 24 FEDERAL COM	Well Number 701H
OGRID No. 372098	Operator Name	MARATH	ON OIL PERMIAN LLC	Ground Level Elevation 3235'
Surface Owner: ☐ State ☐ Fee ☐	Tribal 🛚 Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal 🛛 🗎	Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
C	24	26-S	34-E		268 FNL	1419 FWL	32.0353	87°N	103.427580°W	LEA
					Bottom H	ole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
4	36	26-S	34-E		50 FSL	920 FWL	32.0004	31°N	103.429177°W	LEA
	ed Acres 79.28	Infill or Defin	ning Well	Defining	Well API	Overlapping Spacing Y	Unit (Y/N)	Consoli	dation Code	
Order Numbers. Well setbacks are under					er Common	Ownersh	ip:⊠Yes □No			

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	24	26-S	34-E		268 FNL	1419 FWL	32.035387°N	103.427580°W	LEA
					First Take	Point (FTP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	24	26-S	34-E		100 FNL	920 FWL	32.035853°N	103.429190°W	LEA
					Last Take	Point (LTP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
4	36	26-S	34-E		100 FSL	920 FWL	32.000569°N	103.429177°W	LEA
	1			1					

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☑ Horizontal ☐ Vertical	Ground Floor Elevation:	3235'
---	---	-------------------------	-------

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this $organization\ either\ owns\ a\ working\ interest\ or\ unleased\ mineral\ interest\ in\ the\ land$ including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made be me or under my supervision, and that the same is true and correct to the best of my belief.

Mayte Reyes

9/3/2025

Signature and Seal of Professional Suveyor

Printed Name Mayte Reyes

Email Address mayte.x.reyes@conocophillips.com

Certificate Number

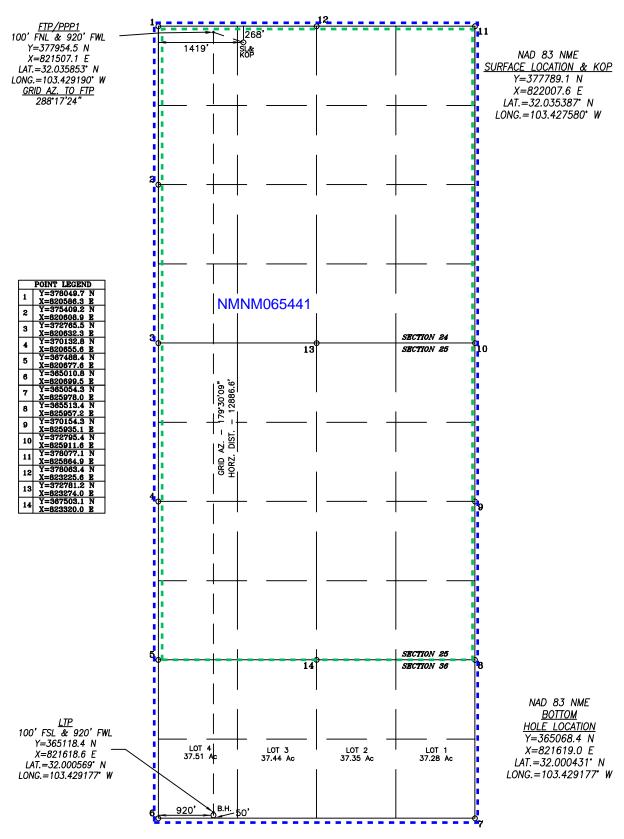
Date of Survey

17777 W.O.#25-1072 DRAWN BY: WN

PAGE 1 OF 2

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



<u>C-10</u>	2	0/24/2025-2:		ergy, Mi		w Mexico al Resources Departa TION DIVISION	ment			Page 42 of Revised July 9, 2024
	Electronical Permitting			OIL	CONSERVA	ION DIVISION		☐ Initial Su	bmittal	
								Submittal Type:		1 Report
								Type.	☐ As Drille	·d
					WELL LOCAT	ION INFORMATION				
API Nu	mber		Pool Code			Pool Name		01		
	30-025-	52753		96776		Jabalina	a; Wolfcan	np, Sout	nwest	
Propert	y Code 33	5353	Property Na	ame	GOLIATH	l 24 FEDERAL C	COM		Well Number	ет 702Н
OGRIE	^o No. 372	2098	Operator N	ame	MARATHO	N OIL PERMIAN	N LLC		Ground Lev	el Elevation 2 <mark>35</mark> '
Surface	Owner:	State □ Fee □	Tribal 🛚 Fed	leral		Mineral Owner:	State Fee	🗆 Tribal 🛚	Federal	
					Surf	ace Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	1	Longitude	County
C	24	26-S	34-E	200	268 FNL	1494 FWL	32.0353		03.427338°W	LEA
	~4	20-5	04-E				J&.0000	1 1 000 N	00.427000 H	IIIA
UL	Section	Township	Danga	Lot	Ft. from N/S	Hole Location Ft. from E/W	Latitude		Longitude	County
		1	Range	Lot					•	,
3	36	26-S	34-E		50 FSL	2100 FWL	32.0004	131°N 1	03.425371°W	LEA
	ted Acres	Infill or Defi	ning Well	Defining	g Well API	Overlapping Spacing	g Unit (Y/N)	Consolida	tion Code	
Order N	Numbers.			1		Well setbacks are un	nder Common	Ownershin:	MYes □No	
01461	· · · · · · · · · · · · · · · · · · ·					Well setodeks are an	ider common	Ownership.	<u> </u>	
			_	_	Kick O	ff Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	1	Longitude	County
C	24	26-S	34-E		268 FNL	1494 FWL	32.0353	86°N 1	03.427338°W	LEA
	1		1		First Ta	ike Point (FTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
C	24	26-S	34-E		100 FNL	2100 FWL	32.0358	343°N 1	03.425382°W	LEA
			1	1	Last Ta	ke Point (LTP)		I		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
3	36	26-S	34-E		100 FSL	2100 FWL	32.0005	68°N 1	03.425371°W	LEA
		1 80 2	01 2		100102		1 00.000	- 1-		
Unitize	d Area or Aı	rea of Uniform I M	Interest	Spacing	g Unit Type 🔀 Horiz	contal Vertical	Grou	nd Floor Ele	evation:	35'
						T				
OPERA	ATOR CERT	TIFICATIONS				SURVEYOR CERTIFI	ICATIONS			
my know organiza including location interest,	ledge and bel tion either ow g the proposed pursuant to a	ief, and, if the wel. Ins a working inter I bottom hole loca contract with an c ary pooling agree	l is a vertical or rest or unleased tion or has a rig owner of a work	directional mineral integht to drill th ing interest o	erest in the land	I hereby certify that the w surveys made be me or un of my belief.				
consent in each t	of at least one ract (in the ta	lessee or owner o	f a working inte ution) in which a	rest or unled iny part of th	n has received the ased mineral interest he well's completed n the division.					
Signatur	Mayt	'e Reye	Date 9	/3/2025	5	Signature and Seal of Profes	ssional Suveyor			
Printed 1	Name	avte Reves				Certificate Number	Date of Surve	су		

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the divsion.

17777

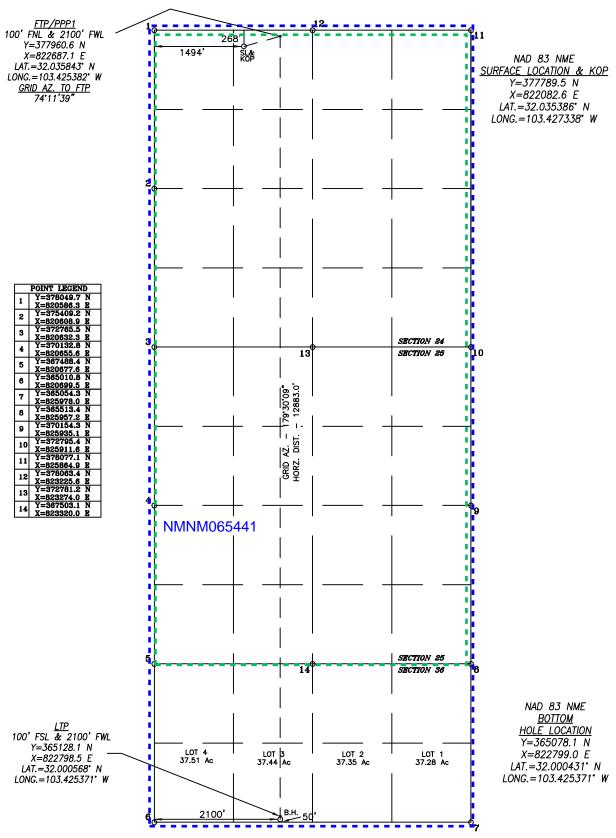
W.O.#25-1075 DRAWN BY: WN

PAGE 1 OF 2

Email Address mayte.x.reyes@conocophillips.com

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral

interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made be me or under my supervision, and that the same is true and correct to the best of my belief.

interval will be located or obtained a compulsory pooling order from the division.

Signature Mayte Reyes 9/3/2025 Signature and Seal of Professional Suveyor

Certificate Number

Printed Name Mayte Reves

entered by the division.

17777

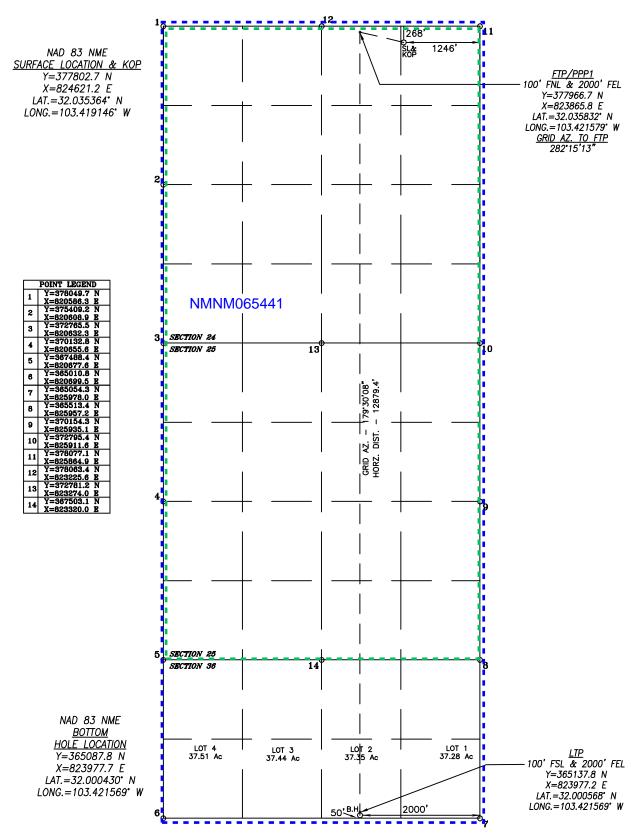
Email Address mayte.x.reyes@conocophillips.com

W.O.#25-1080 DRAWN BY: WN PAGE 1 OF 2

Date of Survey

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UL Section Township Lot Ft. from N/S Ft. from E/W Latitude Longitude County Range 820 FEL 1 36 26-S 34-E 50 FSL 32.000429°N 103.417762°W LEA Dedicated Acres Infill or Defining Well Defining Well API Overlapping Spacing Unit (Y/N) Consolidation Code Infill 30-025-54027 1579.28 Order Numbers.

Bottom Hole Location

Kick Off Point (KOP) UL Ft. from E/W Section Township Range Lot Ft. from N/S Latitude Longitude County 24 268 FNL 1146 FEL 32.035363°N LEA A 26-S 103.418823°W 34-E First Take Point (FTP) UL Ft. from N/S Ft. from E/W Latitude Section Township Range Lot Longitude County LEA A 24 26-S 34-E 100 FNL 820 FEL 32.035822°N 103.417771°W Last Take Point (LTP) UL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude Longitude County 1 36 26-S 34-E 100 FSL 820 FEL 32.000567°N 103.417762°W **LEA**

Unitized Area or Area of Uniform Interest Ground Floor Elevation: Spacing Unit Type
☐ Horizontal ☐ Vertical 3222' COM

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore

If this well is a horizontal well, I further certify that this organization has received the

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made be me or under my supervision, and that the same is true and correct to the best of my belief.

consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Mayte Reyes 9/3/2025 Signature and Seal of Professional Suveyor

Printed Name

Mayte Reves

Email Address mayte.x.reyes@conocophillips.com

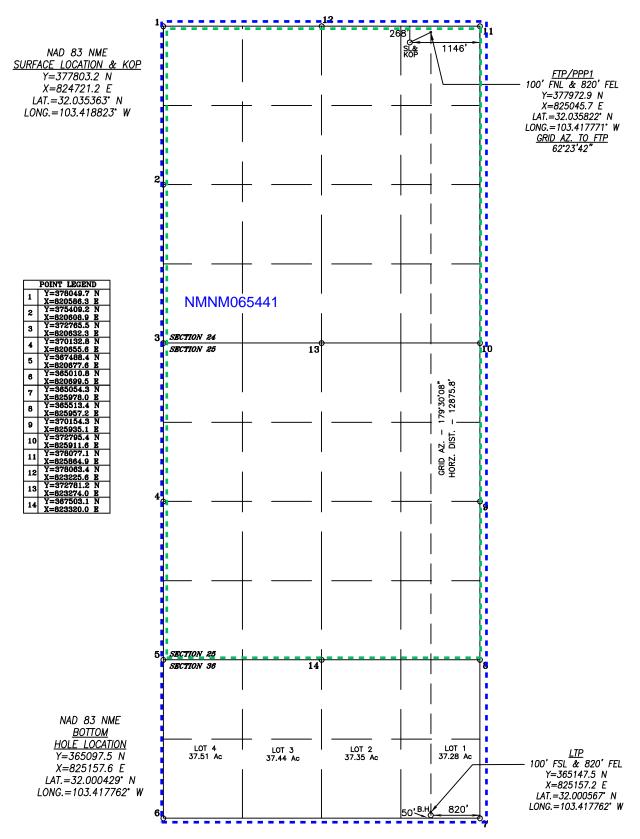
Certificate Number Date of Survey

17777

W.O.#25-1084 DRAWN BY: WN PAGE 1 OF 2 Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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Tumbler Operating Partners, LLC

3811 Turtle Creek Blvd. Suite 1100 Dallas TX 75219 Cell: 405-923-4126 / Office: 972-850-7474

Kristin Wilpitz kristin.wilpitz@strongholdim.com Landman

April 25, 2025

VIA CERTIFIED RETURN RECEIPT MAIL 7021 1970 0001 9731 6709

ConocoPhillips Company 600 N Dairy Ashford Rd Houston, Texas 77079-1100

Re:

David 36-24 Fed Com #101H, #102H, #103H, #104H, #111H, #112H, #113H, #114H, #121H, #122H, #123H, #124H, #135H, #136H, #137H, #138H, #131H, #132H, #133H, #134H, #201H, #202H, #203H, #204H, #205H, #206H, #221H, #222H, #223H, #224H, #225H

(the "Wells")

Participation Proposal

All of Sections 24, 25, & 36, Township 26 South, Range 34 East, N.M.P.M., Lea County, New Mexico, limited to all depths from surface to base of Wolfcamp

Dear Sir/Madam:

Tumbler Energy Partners, LLC ("TOP") proposes the drilling of Tumbler Operating Partners, LLC's David 36-24 Fed Com #101H, #102H, #103H, #104H, #111H, #112H, #113H, #114H, #121H, #122H, #123H, #124H, #135H, #136H, #137H, #138H, #131H, #132H, #133H, #134H, #201H, #202H, #203H, #204H, #205H, #206H, #221H, #222H, #223H, #224H, #225H located in All of Sections 24, 25, & 36, Township 26 South, Range 34 East Lea County, New Mexico.

In connection with the above, please note the following:

The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the thirty-one (31) enclosed Authority for Expenditures ("AFE") dated April 25, 2025.

In the event you/your firm elects to participate in the proposed wells, please execute the enclosed extra set of JOA signature/notary pages and the AFEs before mailing them back to my attention to the address on the letterhead above within thirty (30) days.

Well Name	SHL (Sec. 36-26S-34E)	BHL (Sec. 24-24S-36E)	Target Formation	TVD	TMD
David 36-24 Fed Com 101H	100' FSL & 660' FWL	100' FNL & 660' FWL	Avalon	9505'	23000'
David 36-24 Fed Com 102H	100' FSL & 1980' FWL	100' FNL & 1980' FWL	Avalon	9505'	23000'
David 36-24 Fed Com 103H	100' FSL & 1980' FEL	100' FNL & 1980' FEL	Avalon	9505'	23000'
David 36-24 Fed Com 104H	100' FSL & 660' FEL	100' FNL & 660' FEL	Avalon	9505'	23000'
David 36-24 Fed Com 111H	100' FSL & 660' FWL	100' FNL & 660' FWL	Bone Spring	10830'	24330'
David 36-24 Fed Com 112H	100' FSL & 1980' FWL	100' FNL & 1980' FWL	Bone Spring	10830'	24330'
David 36-24 Fed Com 113H	100' FSL & 1980' FEL	100' FNL & 1980' FEL	Bone Spring	10830'	24330'

Marathon Oil Permian LLC Case No. 25541 Exhibit A-4

100' FSL & 660' FEL	100' FNL & 660' FEL	Bone Spring	10830'	24330'
100' FSL & 440' FWL	100' FNL & 440' FWL	Bone Spring	11220'	24720'
100' FSL & 1760' FWL	100' FNL & 1760' FWL	Bone Spring	11220'	24720'
100' FSL & 2200' FEL	100' FNL & 2200' FEL	Bone Spring	11220'	24720'
100' FSL & 880' FEL	100' FNL & 880' FEL	Bone Spring	11220'	24720'
100' FSL & 660' FWL	100' FNL & 660' FWL	Bone Spring	11565'	25065'
100' FSL & 1980' FWL	100' FNL & 1980' FWL	Bone Spring	11565'	25065'
100' FSL & 1980' FEL	100' FNL & 1980' FEL	Bone Spring	11565'	25065'
100' FSL & 660' FEL	100' FNL & 660' FWL	Bone Spring	11565'	25065'
100' FSL & 660' FWL	100' FNL & 660' FWL	Bone Spring	12395'	25895'
100' FSL & 1980' FWL	100' FNL & 1980' FWL	Bone Spring	12395'	25895'
100' FSL & 1980' FEL	100' FNL & 1980' FEL	Bone Spring	12395'	25895'
100' FSL & 660' FEL	100' FNL & 660' FEL	Bone Spring	12395'	25895'
100' FSL & 440' FWL	100' FNL & 440' FWL	Wolfcamp	12775'	26275'
100' FSL & 1310' FWL	100' FNL & 1310' FWL	Wolfcamp	12775'	26275'
100' FSL & 2200' FWL	100' FNL & 2200' FWL	Wolfcamp	12775'	26275'
100' FSL & 2200' FEL	100' FNL & 2200' FEL	Wolfcamp	12775'	26275'
100' FSL & 1310' FEL	100' FNL & 1310' FEL	Wolfcamp	12775'	26275'
100' FSL & 440' FEL	100' FNL & 440' FEL	Wolfcamp	12775'	26275'
100' FSL & 880' FWL	100' FNL & 880' FWL	Wolfcamp	13110'	26610'
100' FSL & 1760' FWL	100' FNL & 1760' FWL	Wolfcamp	13110'	26610'
100' FSL & 2600' FWL	100' FNL & 2600' FWL	Wolfcamp	13110'	26610'
100' FSL & 1760' FEL	100' FNL & 1760' FEL	Wolfcamp	13110'	26610'
100' FSL & 880' FEL	100' FNL & 880' FEL	Wolfcamp	13110'	26610'
	100' FSL & 440' FWL 100' FSL & 1760' FWL 100' FSL & 2200' FEL 100' FSL & 880' FEL 100' FSL & 660' FWL 100' FSL & 1980' FWL 100' FSL & 1980' FEL 100' FSL & 660' FWL 100' FSL & 660' FWL 100' FSL & 1980' FWL 100' FSL & 1310' FWL 100' FSL & 2200' FWL 100' FSL & 2200' FEL 100' FSL & 3110' FEL 100' FSL & 440' FEL 100' FSL & 380' FWL 100' FSL & 880' FWL 100' FSL & 880' FWL 100' FSL & 2600' FWL 100' FSL & 2600' FWL 100' FSL & 2600' FWL	100' FSL & 440' FWL 100' FNL & 440' FWL 100' FSL & 1760' FWL 100' FNL & 1760' FWL 100' FSL & 2200' FEL 100' FNL & 2200' FEL 100' FSL & 880' FEL 100' FNL & 880' FEL 100' FSL & 660' FWL 100' FNL & 1980' FWL 100' FSL & 1980' FWL 100' FNL & 1980' FWL 100' FSL & 1980' FEL 100' FNL & 1980' FWL 100' FSL & 660' FWL 100' FNL & 660' FWL 100' FSL & 1980' FWL 100' FNL & 1980' FWL 100' FSL & 1980' FEL 100' FNL & 1980' FWL 100' FSL & 1980' FEL 100' FNL & 1980' FEL 100' FSL & 440' FWL 100' FNL & 660' FEL 100' FSL & 440' FWL 100' FNL & 1310' FWL 100' FSL & 2200' FWL 100' FNL & 2200' FWL 100' FSL & 1310' FWL 100' FNL & 2200' FWL 100' FSL & 1310' FEL 100' FNL & 1310' FEL 100' FSL & 440' FEL 100' FNL & 880' FWL 100' FSL & 880' FWL 100' FNL & 880' FWL 100' FSL & 2600' FWL 100' FNL & 2600' FWL 100' FSL & 2600' FWL 100' FNL & 2600' FWL 100' FSL & 1760' FEL 100' FNL & 1760' FEL	100' FSL & 440' FWL 100' FNL & 440' FWL Bone Spring 100' FSL & 1760' FWL 100' FNL & 1760' FWL Bone Spring 100' FSL & 2200' FEL 100' FNL & 2200' FEL Bone Spring 100' FSL & 880' FEL 100' FNL & 880' FEL Bone Spring 100' FSL & 660' FWL 100' FNL & 660' FWL Bone Spring 100' FSL & 1980' FWL 100' FNL & 1980' FWL Bone Spring 100' FSL & 1980' FEL 100' FNL & 1980' FWL Bone Spring 100' FSL & 660' FEL 100' FNL & 660' FWL Bone Spring 100' FSL & 660' FEL 100' FNL & 660' FWL Bone Spring 100' FSL & 1980' FWL 100' FNL & 1980' FWL Bone Spring 100' FSL & 1980' FWL 100' FNL & 1980' FWL Bone Spring 100' FSL & 440' FWL 100' FNL & 1980' FWL Bone Spring 100' FSL & 310' FWL 100' FNL & 440' FWL Wolfcamp 100' FSL & 2200' FWL 100' FNL & 2200' FWL Wolfcamp 100' FSL & 1310' FEL 100' FNL & 2200' FEL Wolfcamp 100' FSL & 440' FEL 100' FNL & 440' FEL Wolfcamp 100' FSL & 440' FEL 100' FNL & 440' FEL	100' FSL & 440' FWL 100' FNL & 440' FWL Bone Spring 11220' 100' FSL & 1760' FWL 100' FNL & 1760' FWL Bone Spring 11220' 100' FSL & 2200' FEL 100' FNL & 2200' FEL Bone Spring 11220' 100' FSL & 880' FEL 100' FNL & 880' FEL Bone Spring 11220' 100' FSL & 660' FWL 100' FNL & 660' FWL Bone Spring 11565' 100' FSL & 1980' FWL 100' FNL & 1980' FWL Bone Spring 11565' 100' FSL & 1980' FEL 100' FNL & 1980' FWL Bone Spring 11565' 100' FSL & 660' FEL 100' FNL & 660' FWL Bone Spring 12395' 100' FSL & 660' FEL 100' FNL & 1980' FWL Bone Spring 12395' 100' FSL & 1980' FWL 100' FNL & 1980' FWL Bone Spring 12395' 100' FSL & 1980' FEL 100' FNL & 1980' FEL Bone Spring 12395' 100' FSL & 400' FWL 100' FNL & 1980' FEL Bone Spring 12395' 100' FSL & 440' FWL 100' FNL & 440' FWL Wolfcamp 12775' 100' FSL & 2200' FWL 100' FNL & 2200' FWL Wolfcamp 12775'

TOP reserves the right to modify the locations and drilling plans described above to address topography, cultural, or environmental concerns, among other reasons. TOP will advise you of any modifications.

TOP requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

TOP is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement Horizontal Modifications, which is enclosed for your review. The proposed Operating Agreement dated April 1, 2025, by and between Tumbler Operating Partners, LLC, as Operator and Tumbler Operating Partners, LLC et al as Non-Operators, covers certain depths in All of Sections 24, 25, & 36, Township 26 South, Range 34 East Lea County, New Mexico, and has the following general provisions:

- 100% / 300% / 300% Non-consenting penalty
- \$10,000/\$1,000 Drilling and Producing rate
- Tumbler Operating Partners, LLC named as Operator
- Contract Area of All of Sections 24, 25, & 36, Township 26 South, Range 34 East Lea County, New Mexico, limited to all depths from surface to base of Wolfcamp

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFEs within thirty (30) days of receipt of this notice. If we do not reach an agreement within 30 days of the delivered date of this letter, TOP will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed wells.

Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please don't hesitate to contact me if you have any questions.

Sincerely,

Tumbler Operating Partners, LLC

Kristin Wilpitz

Kristin Wilpiter

Landman

ConocoPhi	llips Com	pany el	lects to

Participate for its proportionate share of the costs detailed in the enclosed AFE ass with Tumbler Operating Partners, LLC's David 36-24 Fed Com #101H well. Not to participate in the David 36-24 Fed Com #101H	ociated
Participate for its proportionate share of the costs detailed in the enclosed AFE ass with Tumbler Operating Partners, LLC's David 36-24 Fed Com #102H well. Not to participate in the David 36-24 Fed Com #102H	ociated
Participate for its proportionate share of the costs detailed in the enclosed AFE ass with Tumbler Operating Partners, LLC's David 36-24 Fed Com #103H wellNot to participate in the David 36-24 Fed Com #103H	ociated
Participate for its proportionate share of the costs detailed in the enclosed AFE ass with Tumbler Operating Partners, LLC's David 36-24 Fed Com #104H well. Not to participate in the David 36-24 Fed Com #104H	ociated
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 Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's David 36-24 Fed Com #124H well. Not to participate in the David 36-24 Fed Com #124H
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's David 36-24 Fed Com #135H well. Not to participate in the David 36-24 Fed Com #135H
 Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's David 36-24 Fed Com #136H well. Not to participate in the David 36-24 Fed Com #136H
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 _Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's David 36-24 Fed Com #132H wellNot to participate in the David 36-24 Fed Com #132H
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_Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's David 36-24 Fed Com #201H wellNot to participate in the David 36-24 Fed Com #201H
_Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's David 36-24 Fed Com #202H wellNot to participate in the David 36-24 Fed Com #202H

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with Tumbler Operating Partners, LLC's David 36-24 Fed Com #203H well.
Not to participate in the David 36-24 Fed Com #203H
Participate for its proportionate share of the costs detailed in the enclosed AFE associated
with Tumbler Operating Partners, LLC's David 36-24 Fed Com #204H well.
Not to participate in the David 36-24 Fed Com #204H
Participate for its proportionate share of the costs detailed in the enclosed AFE associated
with Tumbler Operating Partners, LLC's David 36-24 Fed Com #205H well.
Not to participate in the David 36-24 Fed Com #205H
Participate for its proportionate share of the costs detailed in the enclosed AFE associated
with Tumbler Operating Partners, LLC's David 36-24 Fed Com #206H well.
Not to participate in the David 36-24 Fed Com #206H
Participate for its proportionate share of the costs detailed in the enclosed AFE associated
with Tumbler Operating Partners, LLC's David 36-24 Fed Com #221H well.
Not to participate in the David 36-24 Fed Com #221H
Participate for its proportionate share of the costs detailed in the enclosed AFE associated
with Tumbler Operating Partners, LLC's David 36-24 Fed Com #222H well.
Not to participate in the David 36-24 Fed Com #222H
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Participate for its proportionate share of the costs detailed in the enclosed AFE associated
with Tumbler Operating Partners, LLC's David 36-24 Fed Com #223H well.
Not to participate in the David 36-24 Fed Com #223H
Participate for its proportionate share of the costs detailed in the enclosed AFE associated
with Tumbler Operating Partners, LLC's David 36-24 Fed Com #224H well.
Not to participate in the David 36-24 Fed Com #224H
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Participate for its proportionate share of the costs detailed in the enclosed AFE associated
with Tumbler Operating Partners, LLC's David 36-24 Fed Com #225H well.
Not to participate in the David 36-24 Fed Com #225H
ConocoPhillips Company
Concess manage Company
$P_{V'}$
Ву:
Direct d Norman
Printed Name:
T'41
Title·



Date: _

TUI	MBLER OPE	IVATINO I AIXT	,			
WELL NAME:	David 3624 Fe	d Com 225H	SURFACE LOCATION:	NE/4 Sec 3	6, T26S, R34E	(askaran kan Belistas
PROSPECT:	David 3		FIRST TAKE POINT:	100' FSL & 880' FE	L Sec 36, T26S, R34E	
COUNTY/STATE:	Lea, I	MV.	LAST TAKE POINT:	100' FNL & 880' FE	L Sec 24, T26S, R34E	
GEOLOGIC TARGET:	Wolfcar	np B	LATERAL LENGTH:	12	2,500	
TVD/MD	13,110 / 2	26,610				
INTANGIBLE		DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Land / Legal / Regulato		30,000		\$ -	\$ - \$ 50,000	\$ 30,000 \$ 240,000
Location, Surveys & Dam Drilling	ages \$	190,000 1,160,000	\$ - \$ -	\$ - \$ -	\$ 50,000	\$ 1,160,000
Cementing & Float Equ		346,000	\$ -	\$ -	\$ -	\$ 346,000
Logging / Formation Evalu	uation \$	-	\$ 7,000	s -	s -	\$ 7,000
Flowback - Labor	\$		\$ -	\$ 27,300		\$ 27,300 \$ 135,000
Flowback - Surface Ren Flowback - Rental Living Qu		-	\$ - \$ -	\$ 135,000 \$ -	\$ -	\$ 135,000
Mud Logging	s s	30,000	\$ -	\$ -	\$ -	\$ 30,000
Mud Circulation Syste		241,250	\$ -	s -	\$ -	\$ 241,250
Mud & Chemicals	\$		\$ 40,700	\$ 225,000		\$ 440,700
Mud / Wastewater Dispo			\$ 31,550	\$ 10,000 \$ -	\$ - \$ 19,200	\$ 148,050 \$ 39,200
Freight / Transportation		20,000 90,000	\$ - \$ 83,160	\$ 7,500		\$ 204,660
Drill Bits	\$		\$ -	\$ -	\$ -	\$ 225,000
Fuel	\$		\$ 627,000	\$ 2,500		\$ 809,500
Water Purchase	\$	20,000	\$ 688,500	\$ -	\$ -	\$ 708,500 \$ 37,500
Overhead	\$	37,500	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ 37,500 \$ 500,000
Directional Drilling, Surv Completion Unit, Swab,		500,000	\$ 462,000	\$ 30,000		\$ 492,000
Perforating, Wireline, Slic		-	\$ 304,425	\$ -	s -	\$ 304,425
High Pressure Pump Tr		-	\$ 22,000	\$ -	\$ 5,000	\$ 27,000
Stimulation	\$	-	\$ 2,343,750	S -	\$ -	\$ 2,343,750 \$ 125,000
Stimulation Flowback &		13,305	\$ - \$ -	\$ 125,000 \$ -	\$ <u>-</u>	\$ 125,000 \$ 13,305
Insurance Labor	\$ \$	182,500	\$ 9,900	\$ 75,000	1	\$ 267,400
Rental - Surface Equipm		348,000	\$ 206,030	\$ 135,000	\$ -	\$ 689,030
Rental - Downhole Equip		332,000	\$ 24,200	\$ -	\$ -	\$ 356,200
Rental - Living Quarte		93,750	\$ 50,930	\$ 25,000		\$ 177,680 \$ 353,860
Contingency	\$ \$	4,320,805	\$ 263,010 \$ 5,164,155	\$ 79,730 \$ 877,030		\$ 10,479,310
TOTAL	3					
TANGIBLE		DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Surface Casing	\$	105,000	\$ -	\$ -	\$ -	\$ 105,000
Intermediate Casing		625,000	\$ -	\$ -	s -	\$ 625,000
Production Casing	\$	638,640	\$ -	\$ -	\$ -	\$ 638,640
Production Casing Production Liner	\$		\$ - \$ -	\$ -	\$ - \$ -	
Production Casing	\$	638,640	\$ - \$ -	\$ -	\$ - \$ - \$ -	\$ 638,640 \$ - \$ 91,115 \$ 155,000
Production Casing Production Liner Tubing	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	638,640 - -	\$ - \$ - \$ - \$ - \$ - \$ 156,475	\$ - \$ - \$ 91,115 \$ 55,000 \$ -	\$ - \$ - \$ - \$ - \$ -	\$ 638,640 \$ - \$ 91,115 \$ 155,000 \$ 156,475
Production Casing Production Liner Tubing Wellhead Packers, Liner Hanger Tanks	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	638,640 - - - 100,000 - -	\$ - \$ - \$ - \$ - \$ - \$ 156,475 \$ -	\$ - \$ 91,115 \$ 55,000 \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ 5 \$ 5 \$ - \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5	\$ 638,640 \$ - \$ 91,115 \$ 155,000 \$ 156,475 \$ 195,000
Production Casing Production Liner Tubing Wellhead Packers, Liner Hangel Tanks Production Vessels	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	638,640 - - 100,000 - - -	\$ - \$ - \$ - \$ - \$ 156,475 \$ - \$ -	\$ - \$ 91,115 \$ 55,000 \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ 5 \$ 250,000	\$ 638,640 \$ - \$ 91,115 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000
Production Casing Production Liner Tubing Weilhead Packers, Liner Hanger Tanks Production Vessels Flow Lines	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	638,640 - - - 100,000 - -	\$ - \$ - \$ - \$ - \$ - \$ 156,475 \$ -	\$ - \$ 91,115 \$ 55,000 \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ 5 \$ 5 \$ - \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5	\$ 638,640 \$ - \$ 91,115 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000
Production Casing Production Liner Tubing Wellhead Packers, Liner Hangel Tanks Production Vessels	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	638,640 - - 100,000 - - -	\$ - \$ - \$ - \$ - \$ 156,475 \$ - \$ - \$ -	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 638,640 \$ - \$ 91,115 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000
Production Casing Production Liner Tubing Wellhead Packers, Liner Hanger Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipmer Compression	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	638,640 	\$ - \$ - \$ - \$ - \$ 156,475 \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ - \$ - \$ - \$ - \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ -	\$ 638,640 \$
Production Casing Production Liner Tubing Wellhead Packers, Liner Hanger Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipmer Compression Installation & Others	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	638,640	\$ - \$ - \$ - \$ \$ \$ - \$ \$ \$ - \$	\$ - \$ - \$ 91,115 \$ 55,000 \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ 40,000 \$ \$ 5 \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$	\$ - \$ - \$ - \$ - \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000	\$ 638,640 \$ - \$ 91,115 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 80,000
Production Casing Production Liner Tubing Wellhead Packers, Liner Hanger Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipmer Compression Installation & Others Surface Pumps	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	638,640 	\$ - \$ - \$ - \$ \$ - \$ \$ \$ - \$ \$	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 638,640 \$
Production Casing Production Liner Tubing Wellhead Packers, Liner Hanger Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipmer Compression Installation & Others	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	638,640 	\$ - \$ - \$ - \$ \$ \$ - \$ \$ \$ - \$	\$ - \$ - \$ 91,115 \$ 55,000 \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ 40,000 \$ \$ 5 \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$	\$ - \$ - \$ - \$ - \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000	\$ 638,640 \$ - \$ 91,115 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 80,000
Production Casing Production Liner Tubing Wellhead Packers, Liner Hanger Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipmer Compression Installation & Others Surface Pumps Various Surface	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	638,640	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ 91,115 \$ 55,000 \$ - \$ \$ - \$ \$ 92,000 \$ \$ - \$ \$ 93,000 \$ \$ 94,000 \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ 94,000 \$ \$ 94,000 \$ \$ 94,000 \$ 94,000 \$ 94,000 \$ 94,000 \$ 94,000 \$ 94,000 \$ 94,000 \$ 94,000 \$ 94,000 \$ 94,000 \$ 94,000 \$ 94,000 \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 638,640 \$ - \$ 91,115 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
Production Casing Production Liner Tubing Wellhead Packers, Liner Hanger Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipmer Compression Installation & Others Surface Pumps Various Duwnhole Downhole Pumps Measurement	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	638,640	\$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$	\$ - \$ 91,115 \$ 55,000 \$ - \$ 5 \$ - \$ 5 \$ 5,000 \$ 5 \$ - \$ 5 \$ 5,000 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5	\$ - \$ - \$ - \$ \$	\$ 638,640 \$ - \$ 91,115 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ - \$ 8 85,000
Production Casing Production Liner Tubing Wellhead Packers, Liner Hanger Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipmer Compression Installation & Others Surface Pumps Various Downhole Downhole Pumps Measurement Gas Conditioning	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	638,640 	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ 91,115 \$ 95,000 \$ - \$ \$ - \$ \$ 9,000 \$ \$ - \$ \$ 9,000 \$ \$ 9,000 \$	\$ - \$ - \$ - \$ \$	\$ 638,640 \$ - \$ 91,115 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 40,000 \$ - \$ 40,000 \$ 367,500 \$ 17,500 \$ - \$ 8 80,000 \$ - \$ 5 - \$ 8 9,000 \$ 5 - \$ 5
Production Casing Production Liner Tubing Wellhead Packers, Liner Hanger Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipmer Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	638,640	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ 91,115 \$ 55,000 \$ - \$ - \$ 55,000 \$ - \$ - \$ 5	\$	\$ 638,640 \$
Production Casing Production Liner Tubing Wellhead Packers, Liner Hanger Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipmer Compression Installation & Others Surface Pumps Various Downhole Downhole Pumps Measurement Gas Conditioning	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	638,640 	\$ - \$ - \$ 5	\$ - \$ 91,115 \$ 95,000 \$ - \$ \$ - \$ \$ 9,000 \$ \$ - \$ \$ 9,000 \$ \$ 9,000 \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 638,640 \$ - \$ 91,115 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 20,000 \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ - \$ 40,000 \$ 17,500 \$ 17,500 \$ 17,500 \$ 155,000 \$ 155,000 \$ 155,000
Production Casing Production Liner Tubing Wellhead Packers, Liner Hanger Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipmer Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System	S S S S S S S S S S	638,640 	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ 91,115 \$ 91,115 \$ 55,000 \$ - \$ - \$ \$ - \$ \$ - \$ \$ 5 40,000 \$ - \$ \$ 5 5,000 \$ - \$ \$ 5 5,000 \$ 5 - \$ \$ 5 5,000 \$ 5 - \$ \$ 5	\$ -0 -0 -0 -0 -0 -0 -0 -0 -0 -0 -0 -0 -0	\$ 638,640 \$
Production Casing Production Liner Tubing Wellhead Packers, Liner Hanger Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipmer Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Control Tank / Facility Containm	S S S S S S S S S S	638,640 	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ 91,115 \$ 55,000 \$ - \$ \$ - \$ \$ 55,000 \$ \$ - \$ \$ 55,000 \$ \$ - \$ \$ 5 5,000 \$ \$ - \$ \$ 5 5,000 \$ \$ - \$ \$ 5 5,000 \$ \$ - \$ \$ 5 5,000 \$ \$ - \$ \$ 5 5,000 \$ \$ - \$ \$ 5 5,000 \$ \$ - \$ \$ 5 5,000 \$ \$ - \$ \$ 5 5,000 \$ \$ - \$ \$ 5 5,000 \$ \$ - \$ 5 5,	\$ -0.000	\$ 638,640 \$
Production Casing Production Liner Tubing Wellhead Packers, Liner Hanger Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipmer Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Control Tank / Facility Containm Flare Electrical / Grounding	S	638,640 - - 100,000 - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ 91,115 \$ 91,115 \$ 55,000 \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 5 -	\$	\$ 638,640 \$ - \$ 91,115 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ - \$ 8 85,000 \$ 5,5000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000
Production Casing Production Liner Tubing Wellhead Packers, Liner Hanger Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipmer Compression Installation & Others Surface Pumps Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Control Tank / Facility Containm Flare Electrical / Grounding Communications	S S S S S S S S S S	638,640 	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ 91,115 \$ 91,115 \$ 55,000 \$ - \$ - \$ \$ - \$ \$ - \$ \$ 5 40,000 \$ - \$ \$ 5 5,000 \$ 5 5 - \$ \$ 5 5,000 \$ 5 5 - \$ \$ 5 5,00	\$ \$ \$ \$ \$ \$ \$ \$	\$ 638,640 \$ - \$ 91,115 \$ 155,000 \$ 156,475 \$ 199,000 \$ 250,000 \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ - \$ 8 85,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 12,500
Production Casing Production Liner Tubing Wellhead Packers, Liner Hanger Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipmer Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Control Tank / Facility Containm Flare Electrical / Grounding Communications Safety	S	638,640 - - 100,000 - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ 91,115 \$ 91,115 \$ 55,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -0.000	\$ 638,640 \$
Production Casing Production Liner Tubing Weilhead Packers, Liner Hanger Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipmer Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Control Tank / Facility Containm Flare Electrical / Grounding Communications Safety TOTAL	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	638,640	\$ - \$ - \$ - \$ 156,475 5 - \$ \$ 5 - \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ - \$ - 55,000 \$ - 5	\$ -0.000	\$ 638,640 \$
Production Casing Production Liner Tubing Weilhead Packers, Liner Hanger Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipme Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Control Tank / Facility Containm Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	638,640 	\$ - \$ - \$ - \$ 156,475 5 - \$ \$ 5 - \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ - \$ 91,115 \$ 91,115 \$ 55,000 \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 5 -	\$ -0.000	\$ 638,640 \$
Production Casing Production Liner Tubing Weilhead Packers, Liner Hanger Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipmer Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Control Tank / Facility Containm Flare Electrical / Grounding Communications Safety TOTAL	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	638,640	\$ - \$ - \$ - \$ 156,475 5 - \$ \$ 5 - \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ - \$ - 55,000 \$ - 5	\$ -0.000	\$ 638,640 \$
Production Casing Production Liner Tubing Weilhead Packers, Liner Hanger Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipme Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Control Tank / Facility Containm Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	638,640 	\$ - \$ - \$ - \$ 156,475 5 - \$ \$ 5 - \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ - \$ 91,115 \$ 91,115 \$ 55,000 \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 5 -	\$ -0.000	\$ 638,640 \$
Production Casing Production Liner Tubing Wellhead Packers, Liner Hanger Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipmer Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Control Tank Facility Containm Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL PREPARED BY:	S S S S S S S S S S	638,640	\$ - \$ - \$ - \$ 156,475 5 - \$ \$ 5 - \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ - \$ 91,115 \$ 91,115 \$ 55,000 \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 40,000 \$ - \$ \$ - \$ \$ 5,000 \$ - \$ \$ - \$ \$ 5,000 \$ - \$ \$ - \$ \$ 5,000 \$ - \$ \$ - \$ \$ - \$ \$ 5,000 \$ - \$ \$ - \$ \$ - \$ \$ 5,000 \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 5,000 \$ 5 - \$ \$ - \$ \$ - \$ \$ 5,000 \$ 5 - \$ \$ - \$ \$ - \$ \$ 5,000 \$ 5 - \$ \$ - \$ \$ 5,000 \$ 5 - \$ \$ - \$ \$ 5,000 \$ 5 - \$ \$ - \$ \$ 5,000 \$ 5 - \$ \$ - \$ \$ 5,000 \$ 5 - \$ \$ 5,000 \$ 5 - \$ \$ - \$ \$ 5,000 \$ 5 - \$ \$ 6,000 \$ 7 - \$ \$ 7	\$ -0.000	\$ 638,640 \$
Production Casing Production Liner Tubing Wellhead Packers, Liner Hanger Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipme Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Control Tank / Facility Containm Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL PREPARED BY: COMPANY APPROVAL:	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	638,640	\$ - \$ - \$ - \$ 156,475 5 - \$ \$ 5 - \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ - \$ - \$ 55,000 \$ - 5 - 5 - 5 5 - 5 5 5 5 5 6 6 6 6 6 6 6	\$	\$ 638,640 \$
Production Casing Production Liner Tubing Wellhead Packers, Liner Hanger Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipmer Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Control Tank Facility Containm Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL PREPARED BY:	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	638,640	\$ - \$ - \$ - \$ 156,475 5 - \$ \$ 5 - \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ - \$ 91,115 \$ 91,115 \$ 55,000 \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 40,000 \$ - \$ \$ - \$ \$ 5,000 \$ - \$ \$ - \$ \$ 5,000 \$ - \$ \$ - \$ \$ 5,000 \$ - \$ \$ - \$ \$ - \$ \$ 5,000 \$ - \$ \$ - \$ \$ - \$ \$ 5,000 \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 5,000 \$ 5 - \$ \$ - \$ \$ - \$ \$ 5,000 \$ 5 - \$ \$ - \$ \$ - \$ \$ 5,000 \$ 5 - \$ \$ - \$ \$ 5,000 \$ 5 - \$ \$ - \$ \$ 5,000 \$ 5 - \$ \$ - \$ \$ 5,000 \$ 5 - \$ \$ - \$ \$ 5,000 \$ 5 - \$ \$ 5,000 \$ 5 - \$ \$ - \$ \$ 5,000 \$ 5 - \$ \$ 6,000 \$ 7 - \$ \$ 7	\$	\$ 638,640 \$
Production Casing Production Liner Tubing Wellhead Packers, Liner Hanger Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipmer Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Control Tank / Facility Containm Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL PREPARED BY: COMPANY APPROVAL: Joint Owner Interest:	S S S S S S S S S S	638,640	\$ - \$ - \$ 156,475 \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$	\$ - \$ - \$ 55,000 \$ - 5 - 5 - 5 5 - 5 5 5 5 5 6 6 6 6 6 6 6	\$	\$ 638,640 \$

TUMBLE	R OPERATII	NG PARTN	IERS, LLC AUTH			
WELL NAME: Davi	d 3624 Fed Com 22	24H	SURFACE LOCATION:	NE/4 Sec 36	, T26S, R34E	Edition (Company) (1995)
PROSPECT:	David 3624		FIRST TAKE POINT:	100' FSL & 1760' FEL		
COUNTY/STATE:	Lea, NM		LAST TAKE POINT:	100' FNL & 1760' FEL	Sec 24, T26S, R34E	
GEOLOGIC TARGET:	Wolfcamp B		LATERAL LENGTH:		500	
TVD/MD	13,110 / 26,610					
INTANGIBLE	DRIL	LING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Land / Legal / Regulatory	s	30,000 \$		\$ -	\$ - \$ 50,000	\$ 30,000 \$ 240,000
Location, Surveys & Damages Drilling	\$	190,000 \$		\$ - \$ -	\$ 50,000 \$ -	\$ 1,160,000
Cementing & Float Equip	\$	346,000 \$		\$ -	S -	\$ 346,000
Logging / Formation Evaluation	\$	- 5		\$ -	\$ -	\$ 7,000
Flowback - Labor	\$	- 5		\$ 27,300 \$ 135,000	\$ - \$ -	\$ 27,300 \$ 135,000
Flowback - Surface Rentals Flowback - Rental Living Quarters	\$	- 8		\$:33,000	S -	\$ -
Mud Logging	s	30,000		s -	\$ -	\$ 30,000
Mud Circulation System	\$	241,250		\$ -	\$ -	\$ 241,250
Mud & Chemicals	\$	175,000 \$		\$ 225,000 \$ 10,000	\$ - \$ -	\$ 440,700 \$ 148,050
Mud / Wastewater Disposal Freight / Transportation	\$ \$	106,500 S		\$ 10,000	\$ 19,200	\$ 39,200
Rig Supervision / Engineering	\$	90,000 \$		\$ 7,500	\$ 24,000	\$ 204,660
Drill Bits	\$	225,000		\$ -	\$ -	\$ 225,000
Fuel	\$	180,000 \$		\$ 2,500	\$.	\$ 809,500 \$ 708,500
Water Purchase Overhead	\$	20,000 S 37,500 S		s -	\$ - \$ -	\$ 37,500
Directional Drilling, Surveys	- \$	500,000		\$ -	s -	\$ 500,000
Completion Unit, Swab, CTU	\$	- 5		\$ 30,000	S -	\$ 492,000
Perforating, Wireline, Slickline	\$	- 5		\$ -	\$.	\$ 304,425
High Pressure Pump Truck	s	- 5		\$ - \$ -	\$ 5,000 \$ -	\$ 27,000 \$ 2,343,750
Stimulation Stimulation Flowback & Disp	\$	- 5		\$ 125,000	\$ -	\$ 125,000
Insurance	\$	13,305		\$ -	\$ -	\$ 13,305
Labor	\$	182,500		\$ 75,000	s -	\$ 267,400
Rental - Surface Equipment	\$	348,000		\$ 135,000	s - s -	\$ 689,030 \$ 356,200
Rental - Downhole Equipment Rental - Living Quarters	\$ \$	332,000 S		\$ - \$ 25,000	\$ 8,000	
Conting quarters	\$	- 5		\$ 79,730	\$ 11,120	
TOTAL	\$	4,320,805		\$ 877,030	\$ 117,320	\$ 10,479,310
TANGIBLE	DRIL	LING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Surface Casing	\$	105,000 \$	- 1	\$ -	\$ -	\$ 105,000
Intermediate Casing	S	625,000		s -	s -	\$ 625,000 \$ 638,640
Production Casing Production Liner	\$ \$	638,640		\$ - \$ -	\$ - \$ -	\$ 638,640 \$ -
Tubing	\$			\$ 91,115	\$ -	\$ 91,115
Wellhead	S	100,000		\$ 55,000	\$ -	\$ 155,000
Packers, Liner Hangers	\$	- 1		\$ -	\$ - \$ 195,000	\$ 156,475 \$ 195,000
Tanks Production Vessels	\$	- 5		\$ - \$ -	\$ 250,000	\$ 250,000
Flow Lines	- s	- 1		\$ -	\$ 10,000	\$ 10,000
Rod string	\$	- 5	- 1	\$ -	\$ -	\$ -
Artificial Lift Equipment	\$	- 5		\$ 40,000	\$ - \$ 367,500	\$ 40,000 \$ 367,500
Compression Installation & Others	\$ \$	- 5		\$ - \$ -	\$ 80,000	\$ 80,000
Surface Pumps	\$	- ;		\$ 5,000	\$ 12,500	\$ 17,500
Various Surface	\$	- 5		\$ -	\$ -	\$ -
Various Downhole	\$	-		\$ -	\$ <u>-</u>	s -
Downhole Pumps	\$	- 1		\$ - \$ -	\$ - \$ 85,000	\$ - \$ 85,000
Measurement Gas Conditioning	\$	- 5		\$ 55,000	\$ -	\$ 55,000
Piping	\$	- 3		\$ -	\$ 155,000	\$ 155,000
Gathering System	\$	- 3		\$ -	\$ 155,000	
Valves, Dumps, Controllers	\$	- 5		\$ - \$ -	\$ - \$ 5,500	\$ - \$ 5,500
Tank / Facility Containment Flare	\$ \$	- 5		\$ -	\$ 20,000	
Electrical / Grounding	\$	- 3		s -	\$ 135,000	
Communications	\$	- !		\$ -	\$ 12,500	
Safety	\$	- 3		\$ -	\$ 12,500 \$ 1,495,500	
TOTAL	\$	1,468,640		\$ 246,115		
AFE TOTAL	\$	5,789,445	\$ 5,320,630			\$ 13,046,040
PREPARED BY:		WB		Date:	4/25/2025	
COMPANY APPROVAL:				Date:		
Joint Owner Name:						
Joint Owner Interest:				Joint Owner Amount:		
Signature:						
Disclaimer of Cost Estimates: Obligations of Par	ticipant: Insurance Re	auirements				

TUMB	LER OPE	RATING PART	NERS, LLC AUTH	HORIZATION FOR	REXPENDITURE	
WELL NAME:	David 3624 Fe	d Com 223H	SURFACE LOCATION:	NW/4 Sec 36	i, T26S, R34E	
PROSPECT:	David 3	3624	FIRST TAKE POINT:	100' FSL & 2600' FW	L Sec 36, T26S, R34E	
COUNTY/STATE:	Lea, ì	MM	LAST TAKE POINT:	100' FNL & 2600' FW	L Sec 24, T26S, R34E	
GEOLOGIC TARGET:	Wolfcar		LATERAL LENGTH:	12,	500	
TVD/MD	13,110 / 2	26,610				
INTANGIBLE		DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Land / Legal / Regulatory	\$	30,000		\$ - \$ -	\$ -	\$ 30,000 \$ 240,000
Location, Surveys & Damages Drilling	\$ \$	190,000 1,160,000		\$ - \$ -	\$ 50,000 \$ -	\$ 240,000 \$ 1,160,000
Cementing & Float Equip	\$	346,000	\$ -	\$ -	s -	\$ 346,000
Logging / Formation Evaluation		-	\$ 7,000	\$ -	s -	\$ 7,000
Flowback - Labor	\$	-	s -	\$ 27,300	s -	\$ 27,300 \$ 135,000
Flowback - Surface Rentals Flowback - Rental Living Quarter	\$ rs \$	-	\$ - \$ -	\$ 135,000 \$ -	\$ - \$ -	\$ 135,000 \$ -
Mud Logging	\$	30,000	s -	\$ -	\$ -	\$ 30,000
Mud Circulation System	\$		\$	\$ -	s -	\$ 241,250
Mud & Chemicals	\$	175,000		\$ 225,000	s -	\$ 440,700
Mud / Wastewater Disposal	\$ \$	106,500 20,000		\$ 10,000 \$ -	\$ - \$ 19,200	\$ 148,050 \$ 39,200
Freight / Transportation Rig Supervision / Engineering	\$	90,000		\$ 7,500	\$ 24,000	\$ 204,660
Drill Bits	\$	225,000	\$ -	\$ -	\$ -	\$ 225,000
Fuel	\$	180,000	\$ 627,000	\$ 2,500	\$ -	\$ 809,500
Water Purchase	\$	20,000	\$ 688,500	\$ -	\$ - \$ -	\$ 708,500 \$ 37,500
Overhead	\$ \$	37,500 500,000	\$ - \$ -	\$ - \$ -	\$ -	\$ 500,000
Directional Drilling, Surveys Completion Unit, Swab, CTU	\$	-	\$ 462,000		\$ -	\$ 492,000
Perforating, Wireline, Slickline	\$	-	\$ 304,425	\$ -	s -	\$ 304,425
High Pressure Pump Truck	\$	•	\$ 22,000		\$ 5,000	\$ 27,000
Stimulation	\$	-	\$ 2,343,750	\$ - \$ 125,000	s - s -	\$ 2,343,750 \$ 125,000
Stimulation Flowback & Disp Insurance	\$	13,305	\$ - \$ -	\$ 125,000 \$ -	s -	\$ 13,305
Labor	\$	182,500	\$ 9,900		\$ -	\$ 267,400
Rental - Surface Equipment	\$	348,000	\$ 206,030	\$ 135,000	\$ -	\$ 689,030
Rental - Downhole Equipment	\$	332,000	\$ 24,200		\$ -	\$ 356,200
Rental - Living Quarters	\$	93,750	\$ 50,930	\$ 25,000 \$ 79,730	\$ 8,000 \$ 11,120	\$ 177,680 \$ 353,860
Contingency TOTAL	\$ \$	4,320,805	\$ 263,010 \$ 5,164,155		\$ 117,320	\$ 10,479,310
	,					
TANGIBLE		DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Surface Casing	\$	105,000	\$ -	\$ -	s -	\$ 105,000
Intermediate Casing	\$	625,000		\$ -	s -	\$ 625,000 \$ 638,640
Production Casing	\$ \$	638,640	\$ -	\$ - \$ -	S -	\$ 638,640 \$ -
Production Liner Tubing	\$	-	\$ -	\$ 91,115	\$ -	\$ 91,115
Wellhead	\$	100,000	\$ -	\$ 55,000	\$ -	\$ 155,000
Packers, Liner Hangers	\$	-	\$ 156,475	\$ -	\$ -	\$ 156,475
Tanks	\$	-	\$ -	\$ -	\$ 195,000 \$ 250,000	\$ 195,000 \$ 250,000
Production Vessels Flow Lines	\$ \$		\$ -	\$ - \$ -	\$ 250,000	\$ 10,000
Rod string	- S	-	\$ -	\$ -	\$ -	\$ -
Artificial Lift Equipment	\$	-	\$ -	\$ 40,000	\$ -	\$ 40,000
Compression	\$	-	\$ -	<u> </u>	\$ 367,500	\$ 367,500
Installation & Others	\$ \$	-	\$ - \$ -	\$ - \$ 5,000	\$ 80,000 \$ 12,500	\$ 80,000 \$ 17,500
Surface Pumps Various Surface	\$	-	\$ -	\$ 3,000	\$ 12,000	\$ -
Various Downhole	- \$	-	\$ -	\$ -	\$ -	-
Downhole Pumps	\$	-	\$ -	\$ -	\$ -	\$ -
Measurement	\$	-	-	\$ -	\$ 85,000 \$	\$ 85,000 \$ 55,000
Gas Conditioning Piping	\$	-	\$ - \$ -	\$ 55,000	\$ - \$ 155,000	
Gathering System	\$	-	\$ -	\$ -	\$ 155,000	
Valves, Dumps, Controllers	\$	-	s -	s -	s -	s -
Tank / Facility Containment	\$	-	\$ -	\$ -	\$ 5,500	
Flare	\$	-	\$ - \$ -	S -	\$ 20,000 \$ 135,000	
Electrical / Grounding Communications	\$	-	\$ -	\$ -	\$ 12,500	
Safety	\$	-	\$ -	\$ -	\$ 12,500	\$ 12,500
TOTAL	\$	1,468,640	\$ 156,475	\$ 246,115	\$ 1,495,500	\$ 3,366,730
AFE TOTAL	\$	5,789,445	\$ 5,320,630	\$ 1,123,145	\$ 1,612,820	\$ 13,846,040
PREPARED BY:		WB		Date:	4/25/2025	•
COMPANY APPROVAL:				Date:		•
COMPANY APPROVAL:						•
Joint Owner Name:						
Joint Owner Interest:				Joint Owner Amount:		-
Signature:						

Т	UMBLER OF	PERATING PART	NERS, LLC AUTH	ORIZATION FOR	REXPENDITURE	
WELL NAME:	David 3624	Fed Com 222H	SURFACE LOCATION:	NW/4 Sec 36	5, T26S, R34E	
PROSPECT:	Da	vid 3624	FIRST TAKE POINT:	100' FSL & 1760' FW	L Sec 36, T26S, R34E	
COUNTY/STATE:	Le	ea, NM	LAST TAKE POINT:	100' FNL & 1760' FW	L Sec 24, T26S, R34E	
GEOLOGIC TARGET:	Wo	lfcamp B	LATERAL LENGTH:	12,	.500	
TVD/MD	13,11	0 / 26,610				
INTANGIBL	.E	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Land / Legal / Regu	ulatory	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000
Location, Surveys & D		\$ 190,000	\$ -	<u> </u>	\$ 50,000	\$ 240,000 \$ 1,160,000
Drilling		\$ 1,160,000 \$ 346,000	\$ - \$ -	\$ - \$ -	s -	\$ 1,160,000 \$ 346,000
Cementing & Float Logging / Formation E		\$ 340,000	\$ 7,000	\$ -	s -	\$ 7,000
Flowback - Lab		\$ -	\$ -	\$ 27,300	\$ -	\$ 27,300
Flowback - Surface I		s -	\$ -	\$ 135,000	\$ -	\$ 135,000
Flowback - Rental Livin		\$ - \$ 30,000	\$ - \$ -	\$ <u>-</u> \$ -	\$ - \$ -	\$ - \$ 30,000
Mud Logging Mud Circulation Sy		\$ 30,000 \$ 241,250	\$ -	\$ -	\$ -	\$ 241,250
Mud & Chemica		\$ 175,000	\$ 40,700	\$ 225,000	\$ -	\$ 440,700
Mud / Wastewater D	isposal	\$ 106,500	\$ 31,550	\$ 10,000		\$ 148,050
Freight / Transpor			\$ -	\$ -	\$ 19,200	\$ 39,200 \$ 204,660
Rig Supervision / Eng		\$ 90,000 \$ 225,000	\$ 83,160 \$ -	\$ 7,500 \$ -	\$ 24,000 \$ -	\$ 204,660 \$ 225,000
Drill Bits Fuel			\$ 627,000	\$ 2,500	\$ -	\$ 809,500
Water Purchas			\$ 688,500	\$ -	\$ -	\$ 708,500
Overhead		\$ 37,500	\$ -	\$ -	\$ -	\$ 37,500
Directional Drilling, S		\$ 500,000	S -	\$ -	\$ -	\$ 500,000
Completion Unit, Sw		\$ <u>-</u>	\$ 462,000	\$ 30,000	s -	\$ 492,000 \$ 304,425
Perforating, Wireline,		<u> </u>	\$ 304,425 \$ 22,000	\$ - \$ -	\$ 5,000	\$ 27,000
High Pressure Pump Stimulation		\$ -	\$ 2,343,750	\$ -	s -	\$ 2,343,750
Stimulation Flowback		\$ -	\$ -	\$ 125,000	\$ -	\$ 125,000
Insurance		\$ 13,305	s -	\$ -	\$ -	\$ 13,305
Labor		\$ 182,500	\$ 9,900	\$ 75,000	\$ -	\$ 267,400 \$ 689,030
Rental - Surface Equ		\$ 348,000 \$ 332,000	\$ 206,030 \$ 24,200	\$ 135,000 \$	s -	\$ 356,200
Rental - Downhole Eq Rental - Living Qua	<u> </u>	\$ 332,000 \$ 93,750	\$ 50,930	\$ 25,000		\$ 177,680
Contingency		\$ -	\$ 263,010	\$ 79,730		\$ 353,860
TOTAL		\$ 4,320,805	\$ 5,164,155	\$ 877,030	\$ 117,320	\$ 10,479,310
TANGIBLE	=	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Surface Casin		105.000	\$ -	s -	ls -	\$ 105,000
	19 1	\$ 105,000	\$ -	\$ -	3 -	
Intermediate Cas	sing	\$ 625,000	\$ -	s -	\$ -	\$ 625,000
Intermediate Cas Production Cas	sing ing	\$ 625,000 \$ 638,640	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ 625,000 \$ 638,640
Intermediate Cas Production Cas Production Lin	sing ing er	\$ 625,000 \$ 638,640 \$ -	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ - \$ - \$	\$ 625,000 \$ 638,640 \$ -
Intermediate Cas Production Cas Production Lin Tubing	sing ling ler	\$ 625,000 \$ 638,640 \$ - \$ -	\$ - \$ - \$ - \$ -	\$ - \$ -	\$ - \$ - \$ - \$ -	\$ 625,000 \$ 638,640
Intermediate Cas Production Cas Production Lin	sing ling ler	\$ 625,000 \$ 638,640 \$ -	\$ - \$ - \$ -	\$ - \$ - \$ - \$ 91,115	\$ - \$ - \$ - \$ - \$ - \$ -	\$ 625,000 \$ 636,640 \$ - \$ 91,115 \$ 155,000 \$ 156,475
Intermediate Cas Production Cas Production Lin Tubing Wellhead Packers, Liner Ha	sing ing er	\$ 625,000 \$ 638,640 \$ - \$ - \$ 100,000 \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ 5 \$ 91.115 \$ 55,000 \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ 5 \$ - \$ 5 \$ - \$ 5 \$ - \$ 5 \$ - \$ 5 \$ - \$ 5 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 625,000 \$ 638,640 \$ - \$ 91,115 \$ 155,000 \$ 156,475 \$ 195,000
Intermediate Cas Production Cas Production Lin Tubing Wellhead Packers, Liner Hat Tanks Production Vess	sing ling ler ngers	\$ 625,000 \$ 638,640 \$ - \$ - \$ 100,000 \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ 156,475 \$ - \$ -	\$ - \$ - \$ 91.115 \$ 55,000 \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 250,000	\$ 625,000 \$ 638,640 \$ - \$ 91,115 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000
Intermediate Cas Production Cas Production Lin Tubing Wellhead Packers, Liner Hal Tanks Production Vess Flow Lines	sing ling ler ngers	\$ 625,000 \$ 638,640 \$ - \$ - \$ 100,000 \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ 156,475 \$ - \$ - \$ -	\$ - \$ - \$ 91,115 \$ 55,000 \$ - \$ - \$ - \$ -	\$ - S - S - S - S - S - S - S - S - S -	\$ 625,000 \$ 638,640 \$ - \$ 91,115 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000
Intermediate Cas Production Cas Production Lin Tubing Wellhead Packers, Liner Hat Tanks Production Vess Flow Lines Rod string	sing ling ler ngers	\$ 625,000 \$ 638,640 \$ - \$ - \$ 100,000 \$ - \$ - \$ 5 \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ 156,475 \$ - \$ - \$ -	\$ - \$ - \$ 91,115 \$ 55,000 \$ - \$ - \$ - \$ -	\$ - S - S - S - S - S - S - S - S - S -	\$ 625,000 \$ 638,640 \$ - \$ 91,115 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000
Intermediate Cas Production Cas Production Lin Tubing Wellhead Packers, Liner Hat Tanks Production Vess Flow Lines Rod string Artificial Lift Equip	sing ing ler ngers sels	\$ 625,000 \$ 638,640 \$ - \$ - \$ 100,000 \$ - \$ - \$ 5 \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ 156,475 \$ - \$ - \$ - \$ -	\$ - \$ - \$ 91,115 \$ 55,000 \$ - \$ - \$ - \$ - \$ -	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 625,000 \$ 638,640 \$ - \$ 91,115 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500
Intermediate Cas Production Cas Production Lin Tubing Wellhead Packers, Liner Hat Tanks Production Vess Flow Lines Rod string	sing ing ing ing ing ingers ingers sels	\$ 625,000 \$ 638,640 \$ - \$ - \$ 100,000 \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ 156,475 \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ 91,115 \$ 95,000 \$ - \$ - \$ - \$ - \$ 5 \$ - \$ 5 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 625,000 \$ 638,640 \$ - \$ 91,115 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 80,000
Intermediate Cas Production Cas Production Cas Production Lin Tubing Wellhead Packers, Liner Hal Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compressior Installation & Ott	sing ling ler Ingers sels pment hers	\$ 625,000 \$ 638,640 \$ - \$ - \$ 100,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ - \$ - \$ 91,115 \$ 91,115 \$ 55,000 \$ - \$ - \$ - \$ - \$ - \$ 40,000 \$ - \$ - \$ 5,000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 625,000 \$ 638,640 \$ - \$ 91,115 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500
Intermediate Cas Production Cas Production Cas Production Lin Tubing Wellhead Packers, Liner Hai Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Otl Surface Pump Various Surface	sing ing ing ngers sels pment hers oss ce	\$ 625,000 \$ 638,640 \$ - \$ - \$ 100,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ 91,115 \$ 95,000 \$ - \$ - \$ - \$ - \$ 40,000 \$ - \$ 5,000 \$ -	\$ - \$ - \$ - \$ \$ - \$ \$ \$ - \$ \$	\$ 625,000 \$ 638,640 \$ - \$ 91,115 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500
Intermediate Cas Production Cas Production Cas Production Lin Tubing Wellhead Packers, Liner Ha Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Otl Surface Pump Various Surface Various Downh	sing ing ing ing ing ing ing ing ing ing	\$ 625,000 \$ 638,640 \$ - \$ - \$ 100,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$	\$ - \$ - \$ 91,115 \$ 91,115 \$ 55,000 \$ - \$ - \$ - \$ - \$ - \$ 40,000 \$ - \$ - \$ 5,000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 625,000 \$ 638,640 \$ - \$ 91,115 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500
Intermediate Cas Production Cas Production Cas Production Lin Tubing Wellhead Packers, Liner Hai Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Otl Surface Pump Various Surface	sing ing ing ing ing ing ing ing ing ing	\$ 625,000 \$ 638,640 \$ - \$ - \$ 100,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$. \$. \$. \$. \$. \$. \$. \$. \$.	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 625,000 \$ 638,640 \$ - \$ 91,115 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ 40,000 \$ 367,500 \$ 80,000 \$ - \$ 5 4,000 \$ 5 7,500 \$ 88,000 \$ 17,500 \$ 5 - \$ 6,000 \$ 5 - \$ 6,000 \$ 7,500 \$ 88,000
Intermediate Cas Production Cas Production Cas Production Lin Tubing Wellhead Packers, Liner Hal Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Otl Surface Pump Various Downh	sing sing ling ler ngers sels pment hers se se lece loole loole loops t	\$ 625,000 \$ 638,640 \$ - \$ - \$ 100,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$	\$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$	\$ 625,000 \$ 638,640 \$ 91,115 \$ 91,115 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ \$ \$ 80,000 \$ 17,500 \$ \$ \$ 80,000 \$ 17,500 \$ \$ \$ \$ 80,000 \$ 17,500 \$ \$ \$ \$ \$ \$ \$ \$
Intermediate Cas Production Cas Production Cas Production Lin Tubing Wellhead Packers, Liner Ha Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Otl Surface Pump Various Surface Various Downh Downhole Pum Measurement Gas Conditioni Piping	sing sing ling ling ser Ingers sels pment hers sels ce loole lips t ng	\$ 625,000 \$ 638,640 \$ - \$ - \$ - \$ 100,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$. \$. \$. \$. \$. \$. \$. \$. \$.	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 625,000 \$ 638,640 \$ -1 \$ 91,115 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ -1 \$ 40,000 \$ 5 -1 \$ 80,000 \$ 5 -1
Intermediate Cas Production Cas Production Cas Production Lin Tubing Wellhead Packers, Liner Hat Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Otl Surface Pump Various Surfac Various Downh Downhole Pum Measurement Gas Conditionit Piping Gathering Syst	sing ing ing ing ing ing ing ing ing ing	\$ 625,000 \$ 638,640 \$ - \$ - \$ 100,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$. \$. \$. \$. \$. \$. \$. \$. \$.	\$ - S - S - S - S - S - S - S - S - S -	\$ 625,000 \$ 638,640 \$ \$ 91,115 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ \$ 40,000 \$ 367,500 \$ 80,000 \$ \$ 8 80,000 \$ \$ 8 85,000 \$ 5 55,000 \$ 155,000 \$ 155,000
Intermediate Cas Production Cas Production Cas Production Cas Production Lin Tubing Wellhead Packers, Liner Ha Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Ott Surface Pump Various Surfac Various Downh Downhole Pum Measuremen Gas Conditioni Piping Gathering Syst Valves, Dumps, Con	sing sing ling ling ling ling ling ling ling l	\$ 625,000 \$ 638,640 \$ - \$ - \$ 100,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$. \$. \$. \$. \$. \$. \$. \$. \$.	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 625,000 \$ 638,640 \$ - \$ 91,115 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ 5 - \$ 5
Intermediate Cas Production Cas Production Cas Production Lin Tubing Wellhead Packers, Liner Hat Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Otl Surface Pump Various Surfac Various Downh Downhole Pum Measurement Gas Conditionit Piping Gathering Syst	sing sing ling ling ling ling ling ling ling l	\$ 625,000 \$ 638,640 \$ - \$ - \$ 100,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ - \$ - \$ \$ - \$ \$ 91,115 \$ 55,000 \$ \$ - \$ \$ \$ 5,000 \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 625,000 \$ 638,640 \$ -1 \$ 91,115 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ 367,500 \$ 367,500 \$ 367,500 \$ -1 \$ -2 \$ -3 \$ -5 \$ -5 \$ -5 \$ -5 \$ -5 \$ -5 \$ -5 \$ -5
Intermediate Cas Production Cas Production Cas Production Lin Tubing Wellhead Packers, Liner Hat Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Ott Surface Pump Various Downh Downhole Pum Measurement Gas Conditionit Piping Gathering Syst Valves, Dumps, Con Tank / Facility Conta	sing ing ing ing ing ing ing ing ing ing	\$ 625,000 \$ 638,640 \$ - \$ - \$ 100,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$. \$. \$. \$. \$. \$. \$. \$. \$.	\$ - S - S - S - S - S - S - S - S - S -	\$ 625,000 \$ 638,640 \$ \$ 91,115 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ 367,500 \$ 367,500 \$ 367,500 \$ \$ 8,000 \$ \$ 17,500 \$ 5 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000
Intermediate Cas Production Cas Production Cas Production Lin Tubing Wellhead Packers, Liner Hai Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Otl Surface Pump Various Downh Downhole Pum Measuremen Gas Conditionin Piping Gathering Syst Valves, Dumps, Con Tank / Facility Conta Flare Electrical / Groun Communication	sing sing ling ling ling ling ling ling ling l	\$ 625,000 \$ 638,640 \$ - \$ - \$ 100,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ 91.115 \$ 91.115 \$ 955,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 625,000 \$ 638,640 \$
Intermediate Cas Production Cas Production Cas Production Lin Tubing Wellhead Packers, Liner Ha Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Otl Surface Pump Various Downh Downhole Pum Measuremen Gas Conditioni Piping Gathering Syst Valves, Dumps, Con Tank / Facility Contuc Flare Electrical / Groun Communication Safety	sing ing ing ing ing ing ing ing ing ing	\$ 625,000 \$ 638,640 \$ - \$ - \$ 100,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ 91,115 \$ 91,115 \$ 91,115 \$ 95,000 \$ - \$ 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 625,000 \$ 638,640 \$ -1 \$ 91,115 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ -1 \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ 5 5,000 \$ 5 55,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 12,500 \$ 12,500
Intermediate Cas Production Cas Production Cas Production Lin Tubing Wellhead Packers, Liner Ha Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Otl Surface Pump Various Downh Downhole Pum Measuremen Gas Conditioni Piping Gathering Syst Valves, Dumps, Con Tank / Facility Conta Flare Electrical / Groun Communication Safety TOTAL	sing ing ing ing ing ing ing ing ing ing	\$ 625,000 \$ 638,640 \$ - \$ - \$ 100,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ 91,115 \$ 55,000 \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 5,000 \$ \$ - \$	\$ -0.000	\$ 625,000 \$ 638,640 \$
Intermediate Cas Production Cas Production Cas Production Cas Production Lin Tubing Wellhead Packers, Liner Ha Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Otl Surface Pump Various Downh Downhole Pum Measurement Gas Conditioni Piping Gathering Syst Valves, Dumps, Con Tank / Facility Conte	sing ing ing ing ing ing ing ing ing ing	\$ 625,000 \$ 638,640 \$ - \$ - \$ - \$ 100,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ 91,115 \$ 91,115 \$ 55,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -0.000	\$ 625,000 \$ 638,640 \$
Intermediate Cas Production Cas Production Cas Production Lin Tubing Wellhead Packers, Liner Ha Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Otl Surface Pump Various Downh Downhole Pum Measuremen Gas Conditioni Piping Gathering Syst Valves, Dumps, Con Tank / Facility Conta Flare Electrical / Groun Communication Safety TOTAL	sing ing ing ing ing ing ing ing ing ing	\$ 625,000 \$ 638,640 \$ - \$ - \$ 100,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ 91,115 \$ 55,000 \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 5,000 \$ \$ - \$	\$ -0.000	\$ 625,000 \$ 638,640 \$
Intermediate Cas Production Cas Production Cas Production Cas Production Lin Tubing Wellhead Packers, Liner Ha Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Otl Surface Pump Various Downh Downhole Pum Measurement Gas Conditioni Piping Gathering Syst Valves, Dumps, Con Tank / Facility Conte	sing ing ing ing ing ing ing ing ing ing	\$ 625,000 \$ 638,640 \$ - \$ - \$ - \$ 100,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ 91,115 \$ 91,115 \$ 55,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -0.000	\$ 625,000 \$ 638,640 \$
Intermediate Cas Production Cas Production Cas Production Cas Production Lin Tubing Wellhead Packers, Liner Ha Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Otl Surface Pump Various Surfac Various Downh Downhole Pum Measuremen Gas Conditionin Piping Gathering Syst Valves, Dumps, Con Tank / Facility Conta Flare Electrical / Groun Communication Safety TOTAL AFE TOTAL	sing ing ing ing ing ing ing ing ing ing	\$ 625,000 \$ 638,640 \$ - \$ - \$ - \$ 100,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ 5,000 \$ - \$ 5 - \$ 5,000 \$ - \$ 5 - \$ 5,000 \$ 5 - \$ 5 - \$ 5,000 \$ 5 -	\$ -0.000	\$ 625,000 \$ 638,640 \$
Intermediate Cas Production Cas Production Cas Production Cas Production Lin Tubing Wellhead Packers, Liner Ha Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Otl Surface Pump Various Surfac Various Downh Downhole Pum Measuremen Gas Conditionin Piping Gathering Syst Valves, Dumps, Con Tank / Facility Conta Flare Electrical / Groun Communication Safety TOTAL AFE TOTAL	sing ing ing ing ing ing ing ing ing ing	\$ 625,000 \$ 638,640 \$ - \$ - \$ - \$ 100,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ 5,000 \$ - \$ 5 - \$ 5,000 \$ - \$ 5 - \$ 5,000 \$ 5 - \$ 5 - \$ 5,000 \$ 5 -	\$ -0.000	\$ 625,000 \$ 638,640 \$
Intermediate Cas Production Cas Production Cas Production Lin Tubing Wellhead Packers, Liner Ha Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Otl Surface Pump Various Downh Downhole Pum Measuremen Gas Conditionii Piping Gathering Syste Valves, Dumps, Con Tank / Facility Conta Flare Electrical / Groun Communication Safety TOTAL AFE TOTAL PREPARED BY: COMPANY APPROVAL:	sing sing sing sing sing sing sing sing	\$ 625,000 \$ 638,640 \$ - \$ 100,000 \$ - \$ 100,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ 91,115 \$ 91,115 \$ 55,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ 625,000 \$ 638,640 \$
Intermediate Cas Production Cas Production Cas Production Lin Tubing Wellhead Packers, Liner Hai Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Otl Surface Pump Various Downh Downhole Pum Measuremen Gas Conditionin Piping Gathering Syste Valves, Dumps, Con Tank / Facility Conta Flare Electrical / Groun Communication Safety TOTAL AFE TOTAL PREPARED BY: COMPANY APPROVAL:	sing sing sing sing sing sing sing sing	\$ 625,000 \$ 638,640 \$ - \$ 100,000 \$ - \$ 100,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ 5,000 \$ - \$ 5 - \$ 5,000 \$ - \$ 5 - \$ 5,000 \$ 5 - \$ 5 - \$ 5,000 \$ 5 -	\$	\$ 625,000 \$ 638,640 \$
Intermediate Cas Production Cas Production Cas Production Lin Tubing Wellhead Packers, Liner Ha Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Otl Surface Pump Various Downh Downhole Pum Measuremen Gas Conditionii Piping Gathering Syste Valves, Dumps, Con Tank / Facility Conta Flare Electrical / Groun Communication Safety TOTAL AFE TOTAL PREPARED BY: COMPANY APPROVAL:	sing sing sing sing sing sing sing sing	\$ 625,000 \$ 638,640 \$ - \$ 100,000 \$ - \$ 100,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ 91,115 \$ 91,115 \$ 55,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ 625,000 \$ 638,640 \$

•		PERATING PAR	INEKS, LLC AU	НО	KIZATION FOR	EXPENDITURE		
WELL NAME:	David 3624	Fed Com 221H	SURFACE LOCATIO	N:	NW/4 Sec 36	, T26S, R34E		
PROSPECT:	Da	vid 3624	FIRST TAKE POIN	т: 🗀	100' FSL & 880' FWL	Sec 36, T26S, R34E		
COUNTY/STATE:	Le	ea, NM	LAST TAKE POIN	т:	100' FNL & 880' FWL	Sec 24, T26S, R34E		
GEOLOGIC TARGET:		Ifcamp B	LATERAL LENGT		12.	500		
TVD/MD		0 / 26,610		_	valantee			
INTANGIBL		DRILLING	COMPLETION		PRODUCTION	FACILITY		TOTAL
Land / Legal / Regu	latory	\$ 30,000	S -	\$	-	s -	\$	30,000
Location, Surveys & D		\$ 190,000		\$	•	\$ 50,000	\$	240,000
Drilling		\$ 1,160,000		\$	-	\$ - \$ -	\$	1,160,000 346,000
Cementing & Float Logging / Formation E		\$ 346,000 \$ -	s - 5 7,00		-	\$ -	\$	7,000
Flowback - Lab		\$ -	\$ -	\$	27,300	s -	\$	27,300
Flowback - Surface F		\$ -	s -	\$	135,000	\$ -	\$	135,000
Flowback - Rental Living		\$ -	s -	\$	-	\$ -	\$	-
Mud Logging		\$ 30,000		\$		s -	\$	30,000
Mud Circulation Sy		\$ 241,250		0 \$	225,000	\$ - \$ -	\$	241,250 440,700
Mud & Chemica		\$ 175,000 \$ 106,500		_	10,000	\$ -	\$	148,050
Mud / Wastewater Di Freight / Transport		\$ 20,000		\$	- 10,500	\$ 19,200	\$	39,200
Rig Supervision / Eng		\$ 90,000			7,500	\$ 24,000	\$	204,660
Drill Bits		\$ 225,000	\$ -	\$	-	\$	\$	225,000
Fuel		\$ 180,000			2,500	\$ -	\$	809,500
Water Purchas		\$ 20,000			-	\$ -	\$	708,500 37,500
Overhead		\$ 37,500		\$	-	\$ - \$ -	s s	500,000
Directional Drilling, S Completion Unit, Swa		\$ 500,000 \$ -	\$ 462,00	0 \$	30,000	\$ -	\$	492,000
Perforating, Wireline,		s -	\$ 304,42			\$ -	\$	304,425
High Pressure Pump		s -	\$ 22,00	_	-	\$ 5,000	S	27,000
Stimulation		\$ -	\$ 2,343,75	0 \$	-	·	\$	2,343,750
Stimulation Flowback	& Disp	\$ -	-	\$	125,000	S -	\$	125,000
Insurance		\$ 13,305		\$		\$ -	\$	13,305
Labor		\$ 182,500			75,000 135,000	\$ - \$ -	S	267,400 689,030
Rental - Surface Equ		\$ 348,000 \$ 332,000			135,000	s -	\$	356,200
Rental - Downhole Eq Rental - Living Qua		\$ 93,750		_	25,000	\$ 8,000	s	177,680
Contingency		\$ -	\$ 263,01		79,730	\$ 11,120	s	353,860
TOTAL		\$ 4,320,805	5 5,164,15	5 \$	877,030	\$ 117,320	\$	10,479,310
TANGIBLE		DRILLING	COMPLETION		PRODUCTION	FACILITY		TOTAL
Surface Casin	9	\$ 105,000		\$	•	s -	\$	105,000
Intermediate Cas		\$ 625,000		\$	-	\$ -	S	625,000
Production Casi		\$ 638,640		\$	-	\$ - \$ -	\$	638,640
Production Line	er	\$ - \$ -	\$ - \$ -	\$	91,115	\$ -	s	91,115
Tubing Wellhead		\$ 100,000		- s	55,000	\$ -	s	155,000
Packers, Liner Har		\$ -	\$ 156,47		•	\$ -	\$	156,475
Tanks		\$ -		\$		\$ 195,000		195,000
Production Vess		•	\$ -	9	-		\$	
	els	\$ -	s -	\$	-	\$ 250,000	\$	250,000
Flow Lines		\$ - \$ -	\$ - \$ -	\$ \$	-	\$ 250,000 \$ 10,000	\$ \$	250,000 10,000
Rod string		\$ - \$ - \$ -	\$ - \$ - \$ -	\$ \$ \$	-	\$ 250,000 \$ 10,000 \$ -	\$ \$ \$	10,000
Rod string Artificial Lift Equip	ment	\$ - \$ - \$ - \$ -	\$ - \$ - \$ -	\$ \$ \$	- - - 40,000	\$ 250,000 \$ 10,000 \$ - \$ -	\$ \$ \$ \$	10,000 - 40,000
Rod string Artificial Lift Equip Compression	ment	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$	-	\$ 250,000 \$ 10,000 \$ -	\$ \$ \$	10,000
Rod string Artificial Lift Equip Compression Installation & Oth	ment	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$	- - - 40,000 - -	\$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500	\$ \$ \$ \$ \$	10,000 - 40,000 367,500
Rod string Artificial Lift Equip Compression	ment ers	\$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$	- - - 40,000	\$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ -	\$ \$ \$ \$ \$ \$ \$	10,000 - 40,000 367,500 80,000 17,500
Rod string Artificial Lift Equip Compression Installation & Oth Surface Pump	ment lers s	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - 40,000 - - 5,000	\$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	10,000 - 40,000 367,500 80,000 17,500 -
Rod string Artificial Lift Equip Compression Installation & Oth Surface Pump Various Surfac Various Downhol	ment lers s e	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - 40,000 - - 5,000 - -	\$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	10,000 - 40,000 367,500 80,000 17,500 - -
Rod string Artificial Lift Equip Compression Installation & Oth Surface Pump Various Surfac Various Downhole Pump Measurement	ment iers s e e ole ps	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - 40,000 - - 5,000 - - -	\$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ 5	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	10,000 - 40,000 367,500 80,000 17,500 - - - 85,000
Rod string Artificial Lift Equip Compression Installation & Oth Surface Pump Various Surfac Various Downhole Downhole Pump Measurement Gas Conditionir	ment iers s e e ole ps	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - 40,000 - - 5,000 - - - - - - 55,000	\$ 250,000 \$ 10,000 \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	10,000 - 40,000 367,500 80,000 17,500 - - - 85,000 55,000
Rod string Artificial Lift Equip Compression Installation & Oth Surface Pump Various Surfac Various Downhole Downhole Pum Measurement Gas Conditionir	ment lers s e e ole ps	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - 40,000 - - 5,000 - - -	\$ 250,000 \$ 10,000 \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ 5 \$ 85,000	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	10,000 - 40,000 367,500 80,000 17,500 - - - 85,000
Rod string Artificial Lift Equip Compression Installation & Oth Surface Pump Various Surfac Various Downhol Downhole Pum Measurement Gas Conditionir Piping Gathering Syste	ment lers s e e lole ps	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		- - 40,000 - - - 5,000 - - - - 55,000	\$ 250,000 \$ 10,000 \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ 5 \$ - \$ 5	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	10,000 - 40,000 367,500 80,000 17,500 - - - 85,000 55,000
Rod string Artificial Lift Equip Compression Installation & Oth Surface Pump Various Surfac Various Downho Downhole Pump Measurement Gas Conditionir Piping Gathering Syste Valves, Dumps, Con	ment ers s e e ole ps s g trollers	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 40,000 - - 5,000 - - - - 55,000	\$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ 5 \$ 85,000 \$ 5 \$ 155,000	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	10,000 - 40,000 367,500 80,000 17,500 85,000 55,000 155,000 5,500
Rod string Artificial Lift Equip Compression Installation & Oth Surface Pump Various Surfac Various Downhol Downhole Pum Measurement Gas Conditionir Piping Gathering Syste	ment ers s e e ole ps s g trollers	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		- - 40,000 - - - 5,000 - - - - - - 55,000	\$ 250,000 \$ 10,000 \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ 5 \$ 155,000 \$ 155,000 \$ 20,000	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	10,000 - 40,000 367,500 80,000 17,500 85,000 55,000 155,000 5,500 20,000
Rod string Artificial Lift Equip Compression Installation & Oth Surface Pump Various Surfac Various Downho Downhole Pump Measurement Gas Conditionir Piping Gathering Syste Valves, Dumps, Con Tank / Facility Conta Flare Electrical / Groun	ment lers s e lole ps log mm trollers inment ding	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		- - 40,000 - - 5,000 - - - - 55,000 - - - - - - -	\$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ 5 \$ 85,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	10,000 - 40,000 367,500 80,000 17,500 85,000 55,000 155,000 155,000 20,000
Rod string Artificial Lift Equip Compression Installation & Oth Surface Pump Various Surfac Various Downho Downhole Pump Measurement Gas Conditionir Piping Gathering Syste Valves, Dumps, Con Tank / Facility Conta Flare Electrical / Groun Communication	ment lers s e lole ps log mm trollers inment ding	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - 40,000 - - 5,000 - - - - 55,000 - - - - - - - - - - - - - - - - - -	\$ 250,000 \$ 10,000 \$ - \$ 367,500 \$ 30,000 \$ 12,500 \$ - \$ - \$ - \$ 85,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 135,000 \$ 12,500	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	10,000 - 40,000 367,500 80,000 17,500 85,000 155,000 155,000 20,000 12,5000
Rod string Artificial Lift Equip Compression Installation & Oth Surface Pump Various Surfac Various Downhole Pump Measurement Gas Conditionin Piping Gathering Syste Valves, Dumps, Con Tank / Facility Conta Flare Electrical / Groun Communication Safety	ment lers s e e ole ps ler frollers inment ding	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ 250,000 \$ 10,000 \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ 5 - \$ 85,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 135,000 \$ 12,500 \$ 12,500	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	10,000 - 40,000 367,500 80,000 17,500 85,000 55,000 155,000 155,000 20,000 12,500 12,500 12,500
Rod string Artificial Lift Equip Compression Installation & Oth Surface Pump Various Surfac Various Downhole Pump Measurement Gas Conditionin Piping Gathering Syste Valves, Dumps, Con Tank / Facility Conta Flare Electrical / Groun Communication Safety TOTAL	ment lers s e e cle ps le ps trollers imment ding	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ 250,000 \$ 10,000 \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ 5 \$ - \$ 5 \$ 155,000 \$ 155,000 \$ 155,000 \$ 12,500 \$ 12,500	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	10,000 - 40,000 367,500 80,000 17,500 85,000 155,000 155,000 20,000 12,500 12,500 3,366,730
Rod string Artificial Lift Equip Compression Installation & Oth Surface Pump Various Surfac Various Downhole Pump Measurement Gas Conditionin Piping Gathering Syste Valves, Dumps, Con Tank / Facility Conta Flare Electrical / Groun Communication Safety	ment lers s e e cle ps le ps trollers imment ding	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ 12,500 \$ - \$ 5 5,500 \$ 155,000 \$ 135,000 \$ 125,000	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	10,000 - 40,000 367,500 80,000 17,500 85,000 55,000 155,000 155,000 20,000 12,500 12,500 12,500
Rod string Artificial Lift Equip Compression Installation & Oth Surface Pump Various Surfac Various Downhole Pump Measurement Gas Conditionin Piping Gathering Syste Valves, Dumps, Con Tank / Facility Conta Flare Electrical / Groun Communication Safety TOTAL	ment lers s e e cle ps le ps trollers imment ding	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ 250,000 \$ 10,000 \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ 5 \$ - \$ 5 \$ 155,000 \$ 155,000 \$ 155,000 \$ 12,500 \$ 12,500	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	10,000 - 40,000 367,500 80,000 17,500 85,000 155,000 155,000 20,000 135,000 12,500 12,500 3,366,730
Rod string Artificial Lift Equip Compression Installation & Oth Surface Pump Various Surfac Various Downhol Downhole Pum Measurement Gas Conditionin Piping Gathering Syste Valves, Dumps, Con Tank / Facility Conta Flare Electrical / Groun Communication Safety TOTAL AFE TOTAL	ment lers s e e cle ps le ps trollers imment ding	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ 12,500 \$ - \$ 5 5,500 \$ 155,000 \$ 135,000 \$ 125,000	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	10,000 - 40,000 367,500 80,000 17,500 85,000 155,000 155,000 20,000 135,000 12,500 12,500 3,366,730
Rod string Artificial Lift Equip Compression Installation & Oth Surface Pump Various Surfac Various Downhole Downhole Pum Measurement Gas Conditionir Piping Gathering Syste Valves, Dumps, Con Tank / Facility Conta Flare Electrical / Groun Communicatior Safety TOTAL AFE TOTAL PREPARED BY:	ment lers s e e cle ps le ps trollers imment ding	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ 12,500 \$ - \$ 5 5,500 \$ 155,000 \$ 135,000 \$ 125,000	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	10,000 - 40,000 367,500 80,000 17,500 85,000 155,000 155,000 20,000 135,000 12,500 12,500 3,366,730
Rod string Artificial Lift Equip Compression Installation & Oth Surface Pump Various Surfac Various Downho Downhole Pump Measurement Gas Conditionir Piping Gathering Syste Valves, Dumps, Con Tank / Facility Conta Flare Electrical / Groun Communicatior Safety TOTAL AFE TOTAL PREPARED BY: COMPANY APPROVAL:	ment iers s e e ole ps ig imm trollers inment ding is	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ 250,000 \$ 10,000 \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ 12,500 \$ - \$ - \$ 85,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 20,000 \$ 135,000 \$ 14,550 \$ 14,550 \$ 14,550 \$ 14,250 \$ 1,612,820 \$ 4/25/2025	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	10,000 - 40,000 367,500 80,000 17,500 85,000 155,000 155,000 20,000 135,000 12,500 12,500 3,366,730
Rod string Artificial Lift Equip Compression Installation & Oth Surface Pump Various Surfac Various Downho Downhole Pump Measurement Gas Conditionir Piping Gathering Syste Valves, Dumps, Com Tank / Facility Conta Flare Electrical / Groun Communication Safety TOTAL AFE TOTAL PREPARED BY: COMPANY APPROVAL:	ment iers s e e ole ps ig imm trollers inment ding is	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ 250,000 \$ 10,000 \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ 12,500 \$ - \$ - \$ 85,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 20,000 \$ 135,000 \$ 14,550 \$ 14,550 \$ 14,550 \$ 14,250 \$ 1,612,820 \$ 4/25/2025	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	10,000 - 40,000 367,500 80,000 17,500 85,000 155,000 155,000 20,000 135,000 12,500 12,500 3,366,730

	TUMBLER (OPERATI	NG PARTN	ERS, LLC AUTH	IOF	RIZATION FOR	EXPENDITURE		
WELL NAME:	David 36	524 Fed Com 2	06H	SURFACE LOCATION:		NE/4 Sec 36,	T26S, R34E	100/100	
PROSPECT:		David 3624		FIRST TAKE POINT:		100' FSL & 440' FEL			
COUNTY/STATE:		Lea, NM	9	LAST TAKE POINT:		100' FNL & 440' FEL			
GEOLOGIC TARGET:		Noifcamp A		LATERAL LENGTH:		12,			
TVD/MD		,775 / 25,065			A 334				
INTANGIB			LING	COMPLETION	1	PRODUCTION	FACILITY		TOTAL
Land / Legal / Reg		\$	30,000 \$		\$	-	\$ -	\$	30,000
Location, Surveys &	Damages	\$	190,000 \$		\$	-	\$ 50,000 \$ -	\$	240,000 1,125,000
Drilling Cementing & Floa	t Equip	\$	1,125,000 \$ 346,000 \$		\$		\$ -	\$	346,000
Logging / Formation		s	- \$		\$		\$ -	\$	7,000
Flowback - La	bor	\$	- \$		\$		s -	\$	27,300
Flowback - Surface		\$	- S		\$	135,000	\$ - \$ -	\$	135,000
Flowback - Rental Livi Mud Loggir		\$	- S		\$	-	\$ - \$ -	\$	30,000
Mud Circulation		\$	232,200 \$		\$	-	\$ -	\$	232,200
Mud & Chemi	-	S	174,000 \$		\$	225,000	\$ -	\$	439,700
Mud / Wastewater		\$	106,500 \$		\$	10,000	\$ -	\$	148,050
Freight / Transpo		\$ \$	20,000 \$ 86,400 \$		\$	7,500	\$ 19,200 \$ 24,000	\$	39,200 201,060
Rig Supervision / Er Drill Bits	igineering	s	225,000 \$		\$	- 7,500	\$ -	\$	225,000
Fuel		s	172,800 \$		\$	2,500	\$ -	\$	802,300
Water Purcha		\$	20,000 \$		\$	-	\$ -	\$	708,500
Overhead		\$	36,000 \$		\$	-	-	\$	36,000 480,000
Directional Drilling		\$	480,000 \$		\$	30,000	\$ - \$ -	\$ \$	492,000
Completion Unit, Some Perforating, Wireline		\$ \$	- \$		\$	- 30,000	\$ -	\$	304,425
High Pressure Pun		\$	- \$		\$	-	\$ 5,000	\$	27,000
Stimulation	1	\$	- \$		\$	•	\$ -	\$	2,218,750
Stimulation Flowba		S	- \$		\$		<u>s</u> -	\$	125,000 13,138
Insurance Labor		\$	13,138 \$ 182,500 \$		\$	75,000	\$ - \$ -	\$ \$	267,400
Rental - Surface Ed	uipment	\$	334,080 \$		s	135,000	\$ -	\$	675,110
Rental - Downhole E		\$	319,200 \$		\$	-	\$ -	\$	343,400
Rental - Living Q		\$	90,000 \$		\$		\$ 8,000	\$	173,930
Contingend	у	\$	- \$		\$	79,730 877,030	\$ 11,120 \$ 117,320	\$ \$	353,860 10,246,323
TOTAL		\$	4,212,818 \$	5,039,155	\$	877,030	\$ 117,320	•	
TANGIBL			LING	COMPLETION		PRODUCTION	FACILITY		TOTAL
Surface Casi		\$	105,000 \$		\$		\$ - \$ -	\$ S	105,000 600,000
Intermediate Ca Production Ca		S	600,000 \$ 630,600 \$		\$	-	s -	\$	630,600
Production Li		s	- \$		\$	-	\$ -	\$	-
Tubing		s	- \$		\$	88,786	\$ -	\$	88,786
Wellhead		\$	100,000 \$		\$	55,000	\$ -	\$	155,000 156,475
Packers, Liner H	angers	\$	- S		\$		\$ - \$ 195,000	s s	195,000
Tanks Production Ves	sels	s	- S		\$		\$ 250,000	s	250,000
Flow Lines		s	- \$		\$	-	\$ 10,000	\$	10,000
Rod string		s	- \$		\$	-	\$ -	\$	-
Artificial Lift Equ		\$	- \$		\$	40,000	\$ - \$ 367,500	\$ S	40,000 367,500
Compression & O		\$ \$	- S - S		\$		\$ 367,500 \$ 80,000	\$	80,000
Surface Pum		1 \$	- S	-	\$	5,000	\$ 12,500	\$	17,500
Various Surfa	·	\$	- \$	•	\$	-	\$ -	\$	-
Various Down		\$	- \$		\$	-	s -	\$	-
Downhole Pur		\$	- \$ - \$		\$	-	\$ - \$ 85,000	\$	85,000
Measureme Gas Condition		\$ \$	- S - S		\$	55,000	\$ 65,000	\$	55,000
Piping		\$	- S		\$		\$ 155,000	\$	155,000
Gathering Sys	tem	\$	- \$		\$	-	\$ 155,000	S	155,000
Valves, Dumps, Co		\$	- \$		\$	-	\$ - \$ 5,500	\$	5,500
Tank / Facility Con Flare	ument.	\$	- S - S		\$	-	\$ 20,000	\$	20,000
Electrical / Grou	nding	\$	- \$		\$	-	\$ 135,000	Ş	135,000
Communicati	ons	\$	- \$		\$	-	\$ 12,500	\$	12,500
Safety		\$	- \$		\$	- 1	\$ 12,500	\$	12,500
TOTAL		\$	1,435,600 \$	<u>_</u>	\$	243,786	\$ 1,495,500	\$	3,331,361
AFE TOTAL	-	\$	5,648,418 \$	5,195,630	\$	1,120,816		\$	13,577,684
PREPARED BY:			WB			Date:	4/25/2025		
COMPANY APPROVAL:						Date:			
laint O									
Joint Owner Name:									
Joint Owner Interest: _					J	oint Owner Amount:			
Signature: _									

WELL NAME: David 3624 Fe PROSPECT: David COUNTY/STATE: Lea, GEOLOGIC TARGET: Wolfca TVD/MD 12,775 / INTANGIBLE Land / Legal / Regulatory \$ Location, Surveys & Damages \$ Drilling \$ Cementing & Float Equip \$ Logging / Formation Evaluation \$ Flowback - Labor \$ Flowback - Surface Rentals \$ Flowback - Surface Rentals \$ Showback - Surface Rentals \$ Mud Logging \$ Mud Circulation System \$ Mud & Chemicals \$ Mud & Chemicals \$ Mud / Wastewater Disposal \$ Freight / Transportation \$ Rig Supervision / Engineering \$ Drill Bits \$ Fuel \$ Water Purchase \$ Overhead \$ Directional Drilling, Surveys \$	3624 NM mp A 25,065 DRILLING 30,000 190,000 1,125,000 346,000 30,000 232,200 174,000 106,500 20,000 86,400 225,000 172,800 20,000 36,000 36,000	\$ - \$ - \$ \$ - \$ \$ \$ 7,000 \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ 40,700 \$ \$ 31,550 \$ \$ - \$ \$ 83,160 \$ \$ - \$ \$ 627,000	NE/4 Sec 36, T 100' FSL & 1310' FEL S 100' FNL & 1310' FEL S 12,50 PRODUCTION S	FACILITY FACILI	TOTAL \$ 30,000 \$ 240,000 \$ 1,125,000 \$ 346,000 \$ 7,000 \$ 27,300 \$ 135,000 \$ 30,000 \$ 232,200 \$ 232,200 \$ 439,700 \$ 148,050
COUNTY/STATE: Lea, GEOLOGIC TARGET: Wolfca TVD/MD 12,775 / INTANGIBLE Land / Legal / Regulatory \$ Location, Surveys & Damages \$ Drilling \$ Cementing & Float Equip \$ Logging / Formation Evaluation \$ Flowback - Labor \$ Flowback - Labor \$ Flowback - Rental Living Quarters \$ Mud Logging \$ Mud Circulation System \$ Mud & Chemicals \$ Mud / Wastewater Disposal \$ Freight / Transportation \$ Rig Supervision / Engineering \$ Drill Bits \$ Fuel \$ Water Purchase \$ Coverhead \$	NM mp A 25,065 DRILLING 30,000 190,000 1,125,000 346,000 30,000 232,200 174,000 106,500 20,000 86,400 225,000 172,800 20,000 36,000 36,000	LAST TAKE POINT: LATERAL LENGTH: COMPLETION S	PRODUCTION S - S	FACILITY FACILITY 5 - 5 5 - 50,000 6 6 7 - 7 8 - 7 8 - 7 9	\$ 30,000 \$ 240,000 \$ 1,125,000 \$ 346,000 \$ 7,000 \$ 27,300 \$ 135,000 \$ - \$ 30,000 \$ 232,200 \$ 439,700 \$ 148,050
GEOLOGIC TARGET: Wolfca TVD/MD 12,775 / INTANGIBLE Land / Legal / Regulatory \$ Location, Surveys & Damages \$ Drilling \$ Cementing & Float Equip \$ Logging / Formation Evaluation \$ Flowback - Labor \$ Flowback - Labor \$ Flowback - Surface Rentals \$ Flowback - Rental Living Quarters \$ Mud Logging \$ Mud Circulation System \$ Mud & Chemicals \$ Mud / Wastewater Disposal \$ Freight / Transportation \$ Rig Supervision / Engineering \$ Drill Bits \$ Fuel \$ Water Purchase \$ Cverhead \$	mp A 25,065 DRILLING 30,000 190,000 1,125,000 346,000 30,000 232,200 174,000 106,500 20,000 86,400 225,000 172,800 20,000 36,000 36,000	COMPLETION	12,50 PRODUCTION S - S S - S S - S S - S S - S S - S S - S S 27,300 S S 135,000 S S - S	FACILITY 5	\$ 30,000 \$ 240,000 \$ 1,125,000 \$ 346,000 \$ 7,000 \$ 27,300 \$ 135,000 \$ - \$ 30,000 \$ 232,200 \$ 439,700 \$ 148,050
INTANGIBLE Land / Legal / Regulatory \$ Location, Surveys & Damages \$ Drilling \$ Cementing & Float Equip \$ Logging / Formation Evaluation \$ Flowback - Labor \$ Flowback - Labor \$ Flowback - Surface Rentals \$ Flowback - Rental Living Quarters \$ Mud Logging \$ Mud Circulation System \$ Mud & Chemicals \$ Mud / Wastewater Disposal \$ Freight / Transportation \$ Rig Supervision / Engineering \$ Drill Bits \$ Fuel \$ Water Purchase \$ Coverhead \$	25,065 DRILLING 30,000 190,000 1,125,000 346,000 30,000 232,200 174,000 106,500 20,000 86,400 225,000 172,800 20,000 36,000	COMPLETION S - S -	PRODUCTION S	FACILITY 5 - 5 - 50,000 5 -	\$ 30,000 \$ 240,000 \$ 1,125,000 \$ 346,000 \$ 7,000 \$ 27,300 \$ 135,000 \$ - \$ 30,000 \$ 232,200 \$ 439,700 \$ 148,050
INTANGIBLE Land / Legal / Regulatory \$ Location, Surveys & Damages \$ Drilling \$ Cementing & Float Equip \$ Logging / Formation Evaluation \$ Flowback - Labor \$ Flowback - Surface Rentals \$ Flowback - Surface Rentals \$ Mud Logging \$ Mud Logging \$ Mud Circulation System \$ Mud Circulation System \$ Mud Wastewater Disposal \$ Freight / Transportation \$ Rig Supervision / Engineering \$ Drill Bits \$ Fuel \$ Water Purchase \$ Coverhead \$	30,000 190,000 1,125,000 346,000 30,000 232,200 174,000 106,500 20,000 86,400 225,000 172,800 20,000 36,000	\$ - \$ -	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 27,300 \$ \$ 135,000 \$ \$ - \$ \$	5 - 50,000 5	\$ 30,000 \$ 240,000 \$ 1,125,000 \$ 346,000 \$ 7,000 \$ 27,300 \$ 135,000 \$ - \$ 30,000 \$ 232,200 \$ 439,700 \$ 148,050
Land / Legal / Regulatory S	30,000 190,000 1,125,000 346,000 - - - 30,000 232,200 174,000 106,500 20,000 86,400 225,000 172,800 20,000 36,000	\$ - \$ -	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 27,300 \$ \$ 135,000 \$ \$ - \$ \$	5 - 50,000 5	\$ 30,000 \$ 240,000 \$ 1,125,000 \$ 346,000 \$ 7,000 \$ 27,300 \$ 135,000 \$ - \$ 30,000 \$ 232,200 \$ 439,700 \$ 148,050
Location, Surveys & Damages S	190,000 1,125,000 346,000 30,000 232,200 174,000 20,000 86,400 225,000 172,800 20,000 36,000	\$ - \$ - \$ \$ - \$ \$ \$ 7,000 \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ 40,700 \$ \$ 31,550 \$ \$ - \$ \$ 83,160 \$ \$ - \$ \$ 627,000	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 27,300 \$ \$ 135,000 \$ \$ - \$ \$ - \$ \$ - \$ \$ 225,000 \$ \$ 10,000 \$ \$ 10,000 \$ \$ - \$ \$ 7,500 \$	50,000 5	\$ 240,000 \$ 1,125,000 \$ 346,000 \$ 7,000 \$ 27,300 \$ 135,000 \$ - \$ 30,000 \$ 232,200 \$ 439,700 \$ 148,050
Drilling S	1,125,000 346,000 30,000 232,200 174,000 106,500 20,000 86,400 225,000 172,800 20,000 36,000	\$ - \$ 7,000 \$ - \$ 5 - \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 27,300 \$ \$ 135,000 \$ \$ - \$ \$ - \$ \$ - \$ \$ 5 \$ - \$ \$ 5 \$ - \$ \$ 10,000 \$ \$ 10,000 \$ \$ 7,500 \$		\$ 1,125,000 \$ 346,000 \$ 7,000 \$ 27,300 \$ 135,000 \$ - \$ 30,000 \$ 232,200 \$ 439,700 \$ 148,050
Cementing & Float Equip Logging / Formation Evaluation Flowback - Labor Flowback - Surface Rentals Flowback - Rental Living Quarters Mud Logging Mud Circulation System Mud & Chemicals Mud Wastewater Disposal Freight / Transportation Rig Supervision / Engineering Drill Bits Fuel Water Purchase S Overhead S	346,000	\$ - \$ 7,000 \$ - \$ 5 - \$	\$ - \$ \$ 27,300 \$ \$ 135,000 \$ \$ - \$ \$ - \$ \$ - \$ \$ 225,000 \$ \$ 10,000 \$ \$ 7,500 \$		\$ 346,000 \$ 7,000 \$ 27,300 \$ 135,000 \$ - \$ 30,000 \$ 232,200 \$ 439,700 \$ 148,050
Logging / Formation Evaluation S	- - 30,000 232,200 174,000 106,500 20,000 86,400 225,000 172,800 20,000 36,000	\$ 7,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ 31,550 \$ 31,550 \$ - \$ 83,160 \$ 5 627,000	\$ - \$ \$ 27,300 \$ \$ 135,000 \$ \$ \$. \$ \$ \$ \$. \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ 7,000 \$ 27,300 \$ 135,000 \$ - \$ 30,000 \$ 232,200 \$ 439,700 \$ 148,050
Flowback - Labor S	- 30,000 232,200 174,000 106,500 20,000 86,400 225,000 172,800 20,000 36,000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 135,000 \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ 135,000 \$ - \$ 30,000 \$ 232,200 \$ 439,700 \$ 148,050
Flowback - Rental Living Quarters	- 30,000 232,200 174,000 106,500 20,000 86,400 225,000 172,800 20,000 36,000	\$ - \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ 40,700 \$ \$ 31,550 \$ \$ - \$ \$ 83,160 \$ \$ - \$ \$ 627,000	\$ - \$ \$ - \$ \$ - \$ \$ 225,000 \$ \$ 10,000 \$ \$ - \$ \$ 7,500 \$		\$ - \$ 30,000 \$ 232,200 \$ 439,700 \$ 148,050
Mud Logging \$	30,000 232,200 174,000 106,500 20,000 86,400 225,000 172,800 20,000 36,000	\$ - \$ 5	\$ - \$ \$ - \$ \$ 225,000 \$ \$ 10,000 \$ \$ - \$ \$ 7,500 \$		\$ 30,000 \$ 232,200 \$ 439,700 \$ 148,050
Mud Circulation System \$ Mud & Chemicals \$ Mud / Wastewater Disposal \$ Freight / Transportation \$ Rig Supervision / Engineering \$ Drill Bits \$ Fuel \$ Water Purchase \$ Overhead \$	232,200 174,000 106,500 20,000 86,400 225,000 172,800 20,000 36,000	\$ - \$ 40,700 \$ 31,550 \$ - \$ 83,160 \$ - \$ 627,000	\$ - \$ \$ 225,000 \$ \$ 10,000 \$ \$ - \$ \$ 7,500 \$	5 - 5 - 5 19,200 5 24,000	\$ 232,200 \$ 439,700 \$ 148,050
Mud & Chemicals S	174,000 106,500 20,000 86,400 225,000 172,800 20,000 36,000	\$ 40,700 \$ 31,550 \$ - \$ 83,160 \$ - \$ 627,000	\$ 225,000 \$ \$ 10,000 \$ \$ - \$ \$ \$ 7,500 \$	5 - 5 - 5 19,200 5 24,000	\$ 439,700 \$ 148,050
Mud / Wastewater Disposal \$ Freight / Transportation \$ \$ Rig Supervision / Engineering \$ Drill Bits \$ \$ Fuel \$ \$ Water Purchase \$ Overhead \$ \$	106,500 20,000 86,400 225,000 172,800 20,000 36,000	\$ 31,550 \$ - \$ 83,160 \$ - \$ 627,000	\$ 10,000 \$ \$ - \$ \$ 7,500 \$	19,200 24,000	
Rig Supervision / Engineering \$	86,400 225,000 172,800 20,000 36,000	\$ 83,160 \$ - \$ 627,000	\$ 7,500 \$	24,000	
Drill Bits \$ Fuel \$ Water Purchase \$ Overhead \$	225,000 172,800 20,000 36,000	\$ - \$ 627,000			\$ 39,200
Fuel \$ Water Purchase \$ Overhead \$	172,800 20,000 36,000	\$ 627,000			\$ 201,060 \$ 225,000
Water Purchase \$ Overhead \$	20,000 36,000		\$ - \$ \$ 2,500 \$		\$ 802,300
Overhead \$	36,000	\$ 688,500	\$ - \$		\$ 708,500
			\$ - 3		\$ 36,000
	700,000	\$ -	\$ - \$		\$ 480,000
Completion Unit, Swab, CTU \$	-		\$ 30,000 \$		\$ 492,000 \$ 304,435
Perforating, Wireline, Slickline \$	-	The second secon	\$ - S \$ - S		\$ 304,425 \$ 27,000
High Pressure Pump Truck \$ Stimulation \$	-		\$ - \\$ \$ - \\$		\$ 2,218,750
Stimulation Flowback & Disp \$	-		\$ 125,000 \$		\$ 125,000
Insurance \$	13,138		\$ - \$		\$ 13,138
Labor \$	182,500		\$ 75,000 \$		\$ 267,400
Rental - Surface Equipment \$			\$ 135,000 \$ \$ - \$		\$ 675,110 \$ 343,400
Rental - Downhole Equipment \$ Rental - Living Quarters \$			\$ - \$ \$ 25,000 \$		\$ 173,930
Rental - Living Quarters \$ Contingency \$	50,000		\$ 79,730 \$		\$ 353,860
TOTAL \$	4,212,818		\$ 877,030 \$	117,320	\$ 10,246,323
TANGIBLE	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Surface Casing \$	105,000	\$ -	\$ - 5		\$ 105,000
Intermediate Casing \$	600,000		\$ - 5		\$ 600,000
Production Casing \$	630,600		\$ - S		\$ 630,600 \$ -
Production Liner \$ Tubing \$	-	•	\$ - \$ \$ 88,786 \$		\$ 88,786
Tubing \$ Wellhead \$			\$ 55,000		\$ 155,000
Packers, Liner Hangers \$	-	\$ 156,475		-	\$ 156,475
Tanks \$	_	s -		\$ 195,000	\$ 195,000
Production Vessels \$	-	\$ -		\$ 250,000 \$ 10,000	\$ 250,000 \$ 10,000
Flow Lines \$ Rod string \$	-	\$ - \$ -		\$ 10,000	\$ 10,000
Rod string \$ Artificial Lift Equipment \$	-		\$ 40,000 \$		\$ 40,000
Compression S	-	\$ -		\$ 367,500	\$ 367,500
Installation & Others \$	-	\$ -		\$ 80,000	\$ 80,000
Surface Pumps S	-	s -		\$ 12,500 \$ -	
Various Surface \$		\$ - \$ -	\$ - S		\$ - \$ -
Various Downhole \$ Downhole Pumps \$	-	s -		\$ -	\$ -
Measurement \$			\$ -	\$ 85,000	
Gas Conditioning \$			\$ 55,000		\$ 55,000
Piping \$		\$ -		\$ 155,000	
Gathering System \$		\$ - \$ -		\$ 155,000 \$ -	\$ 155,000
Valves, Dumps, Controllers \$ Tank / Facility Containment \$		\$ -		\$ 5,500	
Flare \$		\$ -		\$ 20,000	\$ 20,000
Electrical / Grounding \$	-	s -		\$ 135,000	
Communications \$	-			\$ 12,500	
Safety \$	- 4 425 000	\$ - 1		\$ 12,500 \$ 1,495,500	
TOTAL \$					
AFE TOTAL \$	5,648,418	\$ 5,195,630			a 13,377,684
PREPARED BY: COMPANY APPROVAL:	WB		Date: Date:	4/25/2025	
Joint Owner Name:					
Joint Owner Interest:			Joint Owner Amount:		
Signature:					

TUMBLER	OPERA	TING PARTI	NERS, LLC	AUTH	ORIZATION FOR	REXPENDITURE	
WELL NAME: David 3	624 Fed Con	1 204H	SURFACE L	OCATION:	NE/4 Sec 36	, T26S, R34E	
PROSPECT:	David 3624		FIRST TA	Gertagoria Bassona	100' FSL & 2200' FEL	Sec 36, T26S, R34E	
COUNTY/STATE:	Lea, NM		LAST TA	KE POINT:	100' FNL & 2200' FEI	Sec 24, T26S, R34E	
GEOLOGIC TARGET:	Wolfcamp A		LATERAL	LENGTH:	12,	500	
TVD/MD 1:	2,775 / 25,06	5					
INTANGIBLE	DI	RILLING	COMPLET		PRODUCTION	FACILITY	TOTAL
Land / Legal / Regulatory	\$	30,000			s -	\$ - \$ 50,000	\$ 30,000 \$ 240,000
Location, Surveys & Damages Drilling	\$		\$		\$ - \$ -	\$ -	\$ 1,125,000
Cementing & Float Equip	\$		\$	-	\$ -	s -	\$ 346,000
Logging / Formation Evaluation	\$		\$	7,000	\$ -	\$ -	\$ 7,000
Flowback - Labor	\$		\$	-	\$ 27,300	\$ - S -	\$ 27,300 \$ 135,000
Flowback - Surface Rentals Flowback - Rental Living Quarters	\$		\$		\$ 135,000 \$ -	\$ - \$ -	\$ 135,000
Mud Logging	\$		\$	-	\$ -	s -	\$ 30,000
Mud Circulation System	\$		\$	-	\$ -	\$ -	\$ 232,200
Mud & Chemicals	\$	174,000			\$ 225,000	\$ -	\$ 439,700
Mud / Wastewater Disposal	\$	106,500		31,550	\$ 10,000 \$ -	\$ - \$ 19,200	\$ 148,050 \$ 39,200
Freight / Transportation Rig Supervision / Engineering	\$	20,000 86,400		83,160	\$ 7,500	\$ 24,000	\$ 201,060
Drill Bits	\$	225,000			\$ -	\$ -	\$ 225,000
Fuel	\$	172,800	\$		\$ 2,500	\$ -	\$ 802,300
Water Purchase	\$	20,000			\$ -	\$ - \$ -	\$ 708,500 \$ 36,000
Overhead Directional Drilling, Surveys	s s	36,000 480,000	<u>\$</u>		\$ - \$ -	\$ -	\$ 36,000
Completion Unit, Swab, CTU	\$	480,000	\$		\$ 30,000	\$ -	\$ 492,000
Perforating, Wireline, Slickline	\$		\$	304,425	s -	\$ -	\$ 304,425
High Pressure Pump Truck	\$	-	\$		\$ -	\$ 5,000	\$ 27,000
Stimulation	\$	-	\$	2,218,750	\$ - \$ 125,000	\$ <u>-</u>	\$ 2,218,750 \$ 125,000
Stimulation Flowback & Disp Insurance	\$		\$		\$ 125,000	\$ -	\$ 13,138
Labor	s		\$	9,900	\$ 75,000	\$ -	\$ 267,400
Rental - Surface Equipment	\$	334,080	\$		\$ 135,000	\$ -	\$ 675,110
Rental - Downhole Equipment	\$		\$		\$ -	\$ - \$ 8,000	\$ 343,400 \$ 173,930
Rental - Living Quarters	\$	90,000	\$	50,930 263,010	\$ 25,000 \$ 79,730		\$ 353,860
Contingency TOTAL	s	4,212,818		5,039,155	\$ 877,030	\$ 117,320	\$ 10,246,323
TANGIBLE	DI	RILLING	COMPLET	ION	PRODUCTION	FACILITY	TOTAL
Surface Casing	\$	105,000		-	\$ -	s -	\$ 105,000
Intermediate Casing	\$		\$		\$ - \$ -	\$ - \$ -	\$ 600,000 \$ 630,600
Production Casing Production Liner	\$	630,600	\$		\$ - \$ -	\$ -	\$ -
Tubing	\$	-	\$	-	\$ 88,786	\$ -	\$ 88,786
Wellhead	\$	100,000	\$	-	\$ 55,000	\$ -	\$ 155,000
Packers, Liner Hangers	s	-	\$	156,475	-	\$ -	\$ 156,475 \$ 195,000
Tanks	\$	-	\$		\$ - \$ -	\$ 195,000 \$ 250,000	\$ 195,000 \$ 250,000
Production Vessels Flow Lines	\$		S		\$ -	\$ 10,000	\$ 10,000
Rod string	\$	-	\$.	-	\$ -	\$ -	\$ -
Artificial Lift Equipment	\$	-	\$		\$ 40,000	s -	\$ 40,000
Compression	\$	-	<u>s</u>		\$ -	\$ 367,500 \$ 80,000	\$ 367,500 \$ 80,000
Installation & Others Surface Pumps	\$ \$	-	\$		\$ - \$ 5,000		
Various Surface	\$		\$		\$ -	\$ -	s -
Various Downhole	\$	-	\$	-	\$.	s -	\$ -
Downhole Pumps	\$		\$	-	\$ -	\$ - \$ 85,000	\$ - \$ 85,000
Measurement	\$		\$ \$		\$ - \$ 55,000	\$ 85,000 \$ -	\$ 55,000
Gas Conditioning Piping	\$		\$	-	\$ -	\$ 155,000	
Gathering System	s		\$	-	\$ -	\$ 155,000	
Valves, Dumps, Controllers	\$		\$	-	s -	\$ -	\$ -
Tank / Facility Containment	\$		\$		\$ -	\$ 5,500 \$ 20,000	
Flare Electrical / Grounding	\$		\$		\$ -	\$ 135,000	
Communications	\$		\$	-	\$ -	\$ 12,500	\$ 12,500
Safety	\$		\$	-	\$ -	\$ 12,500	
TOTAL	\$		\$	156,475	\$ 243,786	\$ 1,495,500	
AFE TOTAL	\$	5,648,418	\$	5,195,630			\$ 13,577,684
PREPARED BY:		WB			Date:	4/25/2025	-
COMPANY APPROVAL:					Date:		_
Joint Owner Name:							
Joint Owner Interest:					Joint Owner Amount:		
					Cities Amedia		-
Signature:						-	

TUN	IBLER O	PERATING PART	NERS, LLC AL	JTHO	ORIZATION FOR	REXPENDITURE	
WELL NAME:	David 3624	4 Fed Com 203H	SURFACE LOCAT	ION:	NW/4 Sec 36	6, T26S, R34E	
PROSPECT:		vid 3624	FIRST TAKE PO	90.000		L Sec 36, T26S, R34E	
COUNTY/STATE:		ea, NM	LAST TAKE PO	INT:		L Sec 24, T26S, R34E	
GEOLOGIC TARGET:		olfcamp A	LATERAL LENG			500	
TVD/MD		75 / 25,065					
INTANGIBLE		DRILLING	COMPLETION		PRODUCTION	FACILITY	TOTAL
Land / Legal / Regulator		\$ 30,000		- 8		\$ -	\$ 30,000
Location, Surveys & Dama		\$ 190,000 \$ 1,125,000			\$ - \$ -	\$ 50,000 \$ -	\$ 240,000 \$ 1,125,000
Drilling Cementing & Float Equi		\$ 1,125,000 \$ 346,000			\$ -	\$ -	\$ 346,000
Logging / Formation Evalua		\$ -			\$ -	\$ -	\$ 7,000
Flowback - Labor		\$ -	\$	- \$		\$ -	\$ 27,300 \$ 135,000
Flowback - Surface Renta Flowback - Rental Living Qu		\$ - \$ -		- S	s 135,000	\$ - \$ -	\$ 135,000 \$ -
Mud Logging		\$ - \$ 30,000			\$ -	\$ -	\$ 30,000
Mud Circulation System		\$ 232,200	\$	- \$	\$ -	\$ -	\$ 232,200
Mud & Chemicals		\$ 174,000		700 \$		\$ -	\$ 439,700
Mud / Wastewater Dispos		\$ 106,500		550 8		\$ - \$ 19,200	\$ 148,050 \$ 39,200
Freight / Transportation Rig Supervision / Enginee		\$ 20,000 \$ 86,400		160 \$		\$ 24,000	\$ 201,060
Drill Bits		\$ 225,000		- 5		\$ -	\$ 225,000
Fuel		\$ 172,800				\$ -	\$ 802,300
Water Purchase		\$ 20,000	\$ 688,			\$ - \$ -	\$ 708,500 \$ 36,000
Overhead Directional Drilling, Surve	n/e	\$ 36,000 \$ 480,000		- 8		\$ -	\$ 480,000
Completion Unit, Swab, C		\$ -	\$ 462,			\$ -	\$ 492,000
Perforating, Wireline, Slick		\$ -	\$ 304,			\$ -	\$ 304,425
High Pressure Pump Tru	ck	\$ -		000 3		\$ 5,000	\$ 27,000 \$ 2,218,750
Stimulation	:	\$ - \$ -	\$ 2,218,		\$ - \$ 125,000	\$ - \$ -	\$ 2,218,750
Stimulation Flowback & D Insurance	isp	\$ 13,138	\$	_	\$ -	s -	\$ 13,138
Labor		\$ 182,500			\$ 75,000	s -	\$ 267,400
Rental - Surface Equipme		\$ 334,080	\$ 206,			s -	\$ 675,110
Rental - Downhole Equipm		\$ 319,200 \$ 90,000		200 S	\$ - \$ 25,000	\$ - \$ 8,000	\$ 343,400 \$ 173,930
Rental - Living Quarter: Contingency		\$ 90,000 \$ -		010 3			\$ 353,860
TOTAL		\$ 4,212,818			\$ 877,030	\$ 117,320	\$ 10,246,323
TANGIBLE		DRILLING	COMPLETION	<u> </u>	PRODUCTION	FACILITY	TOTAL
Surface Casing		\$ 105,000	\$	- :	\$ -	\$ -	\$ 105,000
Intermediate Casing		\$ 600,000			\$ -	\$ <u>-</u>	\$ 600,000
Production Casing		\$ 630,600	S		\$ - \$ -	s - s -	\$ 630,600 \$ -
Production Liner Tubing		\$ - \$ -	\$		\$ 88,786	\$ -	\$ 88,786
Wellhead		\$ 100,000	\$		\$ 55,000	s -	\$ 155,000
Packers, Liner Hangers		\$ -	S 156,		\$ -	s -	\$ 156,475
Tanks		\$ - \$ -	\$ \$	_	\$ - \$ -	\$ 195,000 \$ 250,000	\$ 195,000 \$ 250,000
Production Vessels Flow Lines		\$ -	\$		\$ -	\$ 10,000	\$ 10,000
Rod string		\$ -	\$		\$ -	\$ -	\$ -
Artificial Lift Equipmen	t	\$ -	\$		\$ 40,000	\$ -	\$ 40,000
Compression		\$ -	\$		\$ - \$ -	\$ 367,500 \$ 80,000	\$ 367,500 \$ 80,000
Installation & Others Surface Pumps		\$ -	\$		\$ 5,000	\$ 12,500	
Various Surface		\$ -	\$	$\overline{}$	\$ -	\$ -	s -
Various Downhole		\$ -	\$	_	s -	\$ -	s -
Downhole Pumps		s -	\$		\$ - \$ -	\$ - \$ 85,000	\$ - \$ 85,000
Measurement Gas Conditioning		\$ -	S	_	\$ 55,000		\$ 55,000
Piping		\$ -	\$		\$ -	\$ 155,000	\$ 155,000
Gathering System		\$ -	\$		\$ -	\$ 155,000	
Valves, Dumps, Controlle		\$ -	\$		<u> </u>	\$ - \$ 5,500	\$ - \$ 5,500
Tank / Facility Containme Flare	ent	\$ - \$ -	\$ \$	_	<u>\$</u> -	\$ 20,000	
Electrical / Grounding		\$ -	\$		s -	\$ 135,000	
Communications		\$ -	S		\$ -	\$ 12,500	
Safety		\$ -	\$ 156		\$ - \$ 243,786	\$ 12,500 \$ 1,495,500	
TOTAL		\$ 1,435,600		475			
AFE TOTAL		\$ 5,648,418		630			13,577,684
PREPARED BY:		WB			Date:	4/25/2025	- -
COMPANY APPROVAL:					Date:		
Joint Owner Name:			-				
Joint Owner Interest:			-		Joint Owner Amount:		-
Signature:						•	

TUMBLER	OPERA	TING PARTI	NERS, LLC AUTH	REXPENDITURE		
WELL NAME: David	3624 Fed Con	n 202H	SURFACE LOCATION:	NW/4 Sec 36	, T26S, R34E	
PROSPECT:	David 3624		FIRST TAKE POINT:		L Sec 36, T26S, R34E	
COUNTY/STATE:	Lea, NM		LAST TAKE POINT:		L Sec 24, T26S, R34E	
GEOLOGIC TARGET:	Wolfcamp A		LATERAL LENGTH:	12,	500	
TVD/MD 1	25,06	5 [
INTANGIBLE	DF	RILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Land / Legal / Regulatory	\$	30,000		\$ -	\$ - \$ 50,000	\$ 30,000 \$ 240,000
Location, Surveys & Damages Drilling	\$	190,000 1,125,000	s - 1	\$ -	\$ 30,000	\$ 1,125,000
Cementing & Float Equip	\$	346,000	\$ -	\$ -	S -	\$ 346,000
Logging / Formation Evaluation	\$			\$ - \$ 27,300	\$ - \$ -	\$ 7,000 \$ 27,300
Flowback - Labor Flowback - Surface Rentals	\$		\$ - \$ -	\$ 27,300 \$ 135,000	\$ -	\$ 135,000
Flowback - Rental Living Quarters	\$		\$ -	\$ -	\$ -	\$ -
Mud Logging	\$			\$ -	s -	\$ 30,000 \$ 232,200
Mud Circulation System Mud & Chemicals	\$		\$ - \$ 40,700	\$ - \$ 225,000	\$ - \$ -	\$ 232,200 \$ 439,700
Mud / Wastewater Disposal	\$		\$ 31,550	\$ 10,000	\$ -	\$ 148,050
Freight / Transportation	\$	20,000		\$ -	\$ 19,200	\$ 39,200
Rig Supervision / Engineering	\$ \$		\$ 83,160 \$ -	\$ 7,500 \$ -	\$ 24,000 \$ -	\$ 201,060 \$ 225,000
Drill Bits Fuel	\$			\$ 2,500	\$ -	\$ 802,300
Water Purchase	S	20,000		\$ -	s -	\$ 708,500
Overhead	\$		<u> </u>	\$ -	\$ - \$ -	\$ 36,000 \$ 480,000
Directional Drilling, Surveys Completion Unit, Swab, CTU	\$		\$ - \$ 462,000	\$ - \$ 30,000	\$ - \$	\$ 492,000
Perforating, Wireline, Slickline	s			\$ -	\$ -	\$ 304,425
High Pressure Pump Truck	\$		\$ 22,000	\$ -	\$ 5,000	\$ 27,000
Stimulation	\$		\$ 2,218,750 \$ -	\$ - \$ 125,000	\$ -	\$ 2,218,750 \$ 125,000
Stimulation Flowback & Disp Insurance	\$ \$	13,138		\$ 125,000	\$ -	\$ 13,138
Labor	\$		\$ 9,900	\$ 75,000	\$ -	\$ 267,400
Rental - Surface Equipment	\$	334,080			s -	\$ 675,110 \$ 343,400
Rental - Downhole Equipment	\$	319,200 90,000		\$ - \$ 25,000	\$ - \$ 8,000	\$ 343,400 \$ 173,930
Rental - Living Quarters Contingency	s			\$ 79,730	\$ 11,120	\$ 353,860
TOTAL	\$	4,212,818	\$ 5,039,155	\$ 877,030	\$ 117,320	\$ 10,246,323
TANGIBLE	Di	RILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Surface Casing	\$	105,000		\$ -	\$ - \$ -	\$ 105,000 \$ 600,000
Intermediate Casing Production Casing	\$ \$	630,600		s -	\$ -	\$ 630,600
Production Liner	\$		\$ - <u> </u>	\$ -	\$ -	\$ -
Tubing	\$		\$ -	\$ 88,786	s -	\$ 88,786
Wellhead	\$		\$ - \$ 156,475	\$ 55,000 \$ -	\$ - \$ -	\$ 155,000 \$ 156,475
Packers, Liner Hangers Tanks	- s		\$	\$ -	\$ 195,000	\$ 195,000
Production Vessels	\$		\$ -	\$ -	\$ 250,000	\$ 250,000
Flow Lines	\$		\$ - \$ -	\$ - \$ -	\$ 10,000 \$ -	\$ 10,000 \$ -
Rod string Artificial Lift Equipment	\$		\$ -	\$ 40,000	s -	\$ 40,000
Compression	\$		\$ -	\$ -	\$ 367,500	\$ 367,500
Installation & Others	\$		\$ <u>-</u>	\$ - \$ 5,000	\$ 80,000 \$ 12,500	\$ 80,000 \$ 17,500
Surface Pumps Various Surface	\$		\$ - \$ -	\$ 5,000	\$ 12,500	\$ 17,500
Various Downhole	S		\$ -	\$ -	\$ -	s -
Downhole Pumps	\$		\$ -	\$ -	S -	\$ -
Measurement	\$		\$ - \$ -	\$ - \$ 55,000	\$ 85,000 \$ -	\$ 85,000 \$ 55,000
Gas Conditioning Piping	\$		\$ -	\$ -	\$ 155,000	\$ 155,000
Gathering System	\$		\$ -	\$ -	\$ 155,000	\$ 155,000
Valves, Dumps, Controllers	\$		\$ <u>-</u>	\$ - \$ -	\$ - \$ 5,500	\$ - \$ 5,500
Tank / Facility Containment Flare	\$		\$ - \$ -	\$ - \$ -	\$ 5,500 \$ 20,000	
Electrical / Grounding	s		\$ -	\$ -	\$ 135,000	\$ 135,000
Communications	\$		\$ -	\$ -	\$ 12,500	\$ 12,500
Safety	\$		\$ - \$ 156,475	\$ - \$ 243,786	\$ 12,500 \$ 1,495,500	\$ 12,500 \$ 3,331,361
TOTAL	\$		·	\$ 1,120,816		\$ 13,577,684
AFE TOTAL	\$	5,648,418	\$ 3,133,630	Date:	4/25/2025	10,071,004
PREPARED BY:		WB			4/23/2023	•
COMPANY APPROVAL:				Date:		
Joint Owner Name:	.,					
Joint Owner Interest:				Joint Owner Amount:		
Signature:						

-	TUMBLER C	PERATING PAR	TN	ERS, LLC AUTH	ЮF	RIZATION FOR	EXPENDITU	RE		
WELL NAME:	David 36	24 Fed Com 201H		SURFACE LOCATION:		NW/4 Sec 36	, T26S, R34E		gara.	
PROSPECT:		avid 3624		FIRST TAKE POINT:		100' FSL & 440' FWL	Sec 36, T26S, R34E			
COUNTY/STATE:		Lea, NM		LAST TAKE POINT:		100' FNL & 440' FWL	Sec 24, T26S, R34E			
GEOLOGIC TARGET:		/olfcamp A		LATERAL LENGTH:		12,5	500		l	
TVD/MD	<u>-</u>	775 / 25,065		COMPLETION	Wale:	PRODUCTION	FACILITY	gjeresi.		TOTAL
INTANGIBI		DRILLING		COMPLETION						
Land / Legal / Reg Location, Surveys &		\$ 30,00 \$ 190,00			\$		\$ 50	0,000	\$	30,000 240,000
Drilling	Damages	\$ 1,125,00			\$		\$	-	\$	1,125,000
Cementing & Floa		\$ 346,00			\$		\$	-	\$	346,000
Logging / Formation Flowback - La		\$ - \$ -	\$		\$		\$	-	S S	7,000 27,300
Flowback - Surface		\$ -	 \$		\$		\$	-	\$	135,000
Flowback - Rental Livi	ng Quarters	S -	\$		\$		\$	-	\$	-
Mud Loggin		\$ 30,00 \$ 232,20			\$		\$ \$	-	\$	30,000 232,200
Mud Circulation S Mud & Chemic		\$ 232,20			\$		\$	-	\$	439,700
Mud / Wastewater I		\$ 106,50	0 \$		\$		\$	-	\$	148,050
Freight / Transpo		\$ 20,00			\$			9,200	\$	39,200 201,060
Rig Supervision / En Drill Bits	gineering	\$ 86,40 \$ 225,00			\$	7,500	\$ 24 \$	1,000	\$	225,000
Fuel		\$ 172,80			\$		\$	-	\$	802,300
Water Purcha	se	\$ 20,00			\$	-	\$	-	\$	708,500
Overhead	0	\$ 36,00			\$	_	\$	-	\$	36,000 480,000
Directional Drilling, Completion Unit, Sv		\$ 480,00 \$ -	0		\$	30,000	\$ \$	-	\$	492,000
Perforating, Wireline		\$ -	 \$		\$		\$	-	s	304,425
High Pressure Pur	np Truck	\$ -	\$	22,000	\$	-		5,000	\$	27,000
Stimulation		s -	\$		\$	-	\$	-	\$	2,218,750
Stimulation Flowbac	ck & Disp	\$ - \$ 13,13	\$ \$		\$		\$ \$	<u>-</u>	\$	125,000 13,138
Labor		\$ 182,50	_		\$		\$	-	\$	267,400
Rental - Surface Eq	uipment	\$ 334,08	0 \$		\$		\$	-	\$	675,110
Rental - Downhole E		\$ 319,20			\$		\$	- 1	\$	343,400 173,930
Rental - Living Qu Contingence		\$ 90,00 \$ -	0 S S		\$			3,000 1,120	\$	353,860
TOTAL	<u>y</u>	\$ 4,212,81	_		5			7,320	\$	10,246,323
TANGIBL	E	DRILLING		COMPLETION		PRODUCTION	FACILITY			TOTAL
Surface Casi	ng	\$ 105,00	0 \$	-	\$		\$	-	\$	105,000
Intermediate Ca		\$ 600,00			\$		\$	-	S	600,000
Production Case Production Lie		\$ 630,60 \$ -	0 S S		\$		\$	-	\$	630,600
Tubing	ner	\$ -	\$		\$		\$	_	\$	88,786
Wellhead		\$ 100,00	5 \$	-	\$		S	-	\$	155,000
Packers, Liner Ha	angers	\$ -	\$		\$		\$ 105	-	\$	156,475 195,000
Tanks Production Ves	eals	\$ - \$ -	\$		\$	-		0,000	\$	250,000
Flow Lines		\$ -	\$	-	\$	-		0,000	\$	10,000
Rod string		\$ -	\$	-	\$	-	\$	-	\$	-
Artificial Lift Equi		s <u>-</u>	S	-	\$		\$ \$ 367	7,500	\$	40,000 367,500
Compressio Installation & Or		\$ - \$ -	\$	-	\$	-		0,000	\$	80,000
Surface Pum		s -	\$	-	\$	5,000		2,500		17,500
Various Surfa	ce	\$ -	\$	-	\$		S	-	\$	-
Various Downl		S -	S		\$	-	\$	-	\$	-
Downhole Pur Measuremer		\$ - \$ -	\$		\$	-		5,000		85,000
Gas Condition		\$ -	S	··········	\$		S	-	\$	55,000
Piping		\$ -	\$		\$	-		000,	-	155,000
Gathering Sys		\$ - \$ -	\$		\$	-	\$ 155 \$	5,000	\$	155,000
Valves, Dumps, Co Tank / Facility Cont		\$ -	5		\$	-		5,500		5,500
Flare		\$ -	\$	-	\$	-	\$ 20	000,0	\$	20,000
Electrical / Grou		\$ -	\$		\$	-	-	5,000		135,000 12,500
Communication Safety	ons	\$ - \$ -	\$		\$	-		2,500		12,500
TOTAL		\$ 1,435,60			\$		\$ 1,495		\$	3,331,361
AFE TOTAL	_	\$ 5,648,41	3 \$	5,195,630	\$	1,120,816	\$ 1,612	2,820	\$	13,577,684
PREPARED BY:		W	В			Date:	4/25/2025			
COMPANY APPROVAL:						Date:			•	
- 11										
Joint Owner Name: _			_							
Joint Owner Interest:			_		J	oint Owner Amount:				
Signature:										

1.	OMIDELIN OF	PERATING PART	NERS, LLC AUTE	IORIZATION FOR	REXPENDITURE	
WELL NAME:	David 3624	Fed Com 124H	SURFACE LOCATION:	NE/4 Sec 36	, T26S, R34E	
PROSPECT:	Dav	vid 3624	FIRST TAKE POINT:	100' FSL & 880' FEL	Sec 36, T26S, R34E	
COUNTY/STATE:	Le	ea, NM	LAST TAKE POINT:	100' FNL & 880' FEL	Sec 24, T26S, R34E	
GEOLOGIC TARGET:		Bone Spring	LATERAL LENGTH:	12,	500	
TVD/MD INTANGIBLE		0 / 24,720 DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Land / Legal / Regul	latory	30,000		\$ -		\$ 30,000
Location, Surveys & D	amages	190,000	\$ -	\$ -	\$ 50,000	\$ 240,000
Drilling		985,000	S -	\$ -	s -	\$ 985,000 \$ 346,000
Cementing & Float E Logging / Formation Ev		346,000	\$ - \$ 7,000	\$ - \$ -	\$ - \$ -	\$ 346,000 \$ 7,000
Flowback - Labo		-	\$ -	\$ 27,300	s -	\$ 27,300
Flowback - Surface R	Rentals :	-	\$ -	\$ 135,000	\$ -	\$ 135,000
Flowback - Rental Living		- 30,000	s -	\$ - \$ -	\$ -	\$ - \$ 30,000
Mud Logging Mud Circulation Sys		30,000	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ 30,000 \$ 196,000
Mud & Chemical		170,000	\$ 40,700	\$ 225,000	\$ -	\$ 435,700
Mud / Wastewater Dis	sposal :	106,500	\$ 31,550	\$ 10,000	s -	\$ 148,050
Freight / Transporta	ation	20,000	\$ -	s -	\$ 19,200	\$ 39,200
Rig Supervision / Engi		72,000		\$ 7,500	\$ 24,000	\$ 186,660
Drill Bits Fuel		225,000		\$ - \$ 2,500	\$ - \$ -	\$ 225,000 \$ 773,500
Huel Water Purchase		3 20,000		\$ 2,500	\$ -	\$ 773,500
Overhead	- 1		\$ -	\$ -	\$ -	\$ 30,000
Directional Drilling, S		400,000	\$ -	\$ -	\$ -	\$ 400,000
Completion Unit, Swa	ıb, CTU			\$ 30,000	s -	\$ 492,000
Perforating, Wireline, S		-	\$ 304,425	\$ -	\$ -	\$ 304,425
High Pressure Pump				\$ -	\$ 5,000	\$ 27,000 \$ 2,093,750
Stimulation Stimulation Flowback		<u>-</u>	\$ 2,093,750 \$ -	\$ - \$ 125,000	\$ - \$ -	\$ 2,093,750 \$ 125,000
Insurance	& DISP S		\$ -	\$ 125,000	s -	\$ 12,360
Labor				\$ 75,000	\$ -	\$ 267,400
Rental - Surface Equi	ipment S	278,400	\$ 206,030	\$ 135,000	s -	\$ 619,430
Rental - Downhole Equ			\$ 24,200	\$ -	S -	\$ 292,200
Rental - Living Qua				\$ 25,000 \$ 79,730	\$ 8,000	\$ 158,930 \$ 353,860
Contingency TOTAL		3,780,760	\$ 263,010 \$ 4,914,155	\$ 79,730 \$ 877,030	\$ 11,120 \$ 117,320	\$ 353,860 \$ 9,689,265
		3,100,100	<u> </u>			
TANGIBLE Surface Casing	1 [5	DRILLING 105,000	COMPLETION	PRODUCTION	FACILITY -	TOTAL \$ 105,000
Intermediate Casing		510,000		\$ -	\$ -	\$ 510,000
Production Casir			\$ -	\$ -	\$ -	\$ 593,280
Production Line						
		\$ -	s -	\$ -	\$ -	\$ -
Tubing		\$ -	\$ - \$ -	\$ - \$ 77,979	s - s ·	\$ 77,979
Tubing Wellhead		\$ - \$ 100,000	\$ - \$ - \$ -	\$ - \$ 77,979 \$ 55,000	\$ - \$ - \$ -	\$ 77,979 \$ 155,000
Tubing	gers	\$ -	\$ - \$ -	\$ - \$ 77,979	S - S -	\$ 77,979
Tubing Wellhead Packers, Liner Han	gers	\$ - \$ 100,000 \$ -	\$ - \$ - \$ - \$ 156,475	\$ -77,979 \$ 55,000 \$ -	\$ - \$ - \$ -	\$ 77,979 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000
Tubing Wellhead Packers, Liner Han; Tanks Production Vesse Flow Lines	gers els	\$ - \$ 100,000 \$ - \$ - \$ 5 - \$ 5 - \$ 5 -	\$ - \$ - \$ - \$ 156,475 \$ - \$ - \$ -	\$.77,979 \$.55,000 \$ \$ \$ \$	\$ \$ \$ \$ \$ 195,000 \$ 250,000 \$ 10,000	\$ 77,979 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000
Tubing Wellhead Packers, Liner Han; Tanks Production Vesse Flow Lines Rod string	gers	\$ -000,000	\$ - \$ - \$ - \$ 156,475 \$ - \$ - \$ - \$ -	\$ 77,979 \$ 55,000 \$ - \$ - \$ - \$ - \$ -	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 77,979 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000
Tubing Wellhead Packers, Liner Hang Tanks Production Vesse Flow Lines Rod string Artificial Lift Equipr	gers els	\$ -00,000	\$ - \$ - \$ - \$ 156,475 \$ - \$ - \$ - \$ - \$ -	\$ - \$ 77,979 \$ 55,000 \$ - \$ - \$ - \$ 5 \$ - \$ 5 \$ 5	\$ - \$ - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 6 195,000 \$ 5 190,000 \$ 5 - \$ 5 - \$ 5 - \$ 6	\$ 77,979 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000
Tubing Wellhead Packers, Liner Hani Tanks Production Vesse Flow Lines Rod string Artificial Lift Equipr	gers sels	\$	\$ - \$ - \$ - \$ 156,475 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ 77,979 \$ 55,000 \$ - \$ - \$ - \$ - \$ 5 \$ - \$ 5 \$ -	\$	\$ 77,979 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 40,000 \$ \$ 40,000 \$ 367,500
Tubing Wellhead Packers, Liner Hang Tanks Production Vesse Flow Lines Rod string Artificial Lift Equipr	els ment ers	\$ -000000000000000000000000000000000000	\$ - \$ - \$ - \$ 156,475 \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ 77,979 \$ 55,000 \$ - \$ - \$ - \$ - \$ - \$ 5 \$ - \$ 5 \$ - \$ - \$ 5 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$ 77,979 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 80,000
Tubing Wellhead Packers, Liner Hani Tanks Production Vesse Flow Lines Rod string Artificial Lift Equipp Compression Installation & Othe	gers els ment ers	\$	\$ - \$ - \$ - \$ 156,475 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ 77,979 \$ 55,000 \$ - \$ - \$ - \$ - \$ 5 \$ - \$ 5 \$ -	\$	\$ 77,979 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 40,000 \$ 367,500
Tubing Wellhead Packers, Liner Hang Tanks Production Vesse Flow Lines Rod string Artificial Lift Equipp Compression Installation & Othe Surface Pumps Various Surface Various Downhol	els ment ers s	\$ -000000000000000000000000000000000000	\$ - \$ - \$ - \$ \$ \$ \$ \$ \$ \$	\$ 77,979 \$ 55,000 \$ - \$ - \$ - \$ - \$ - \$ 40,000 \$ - \$ 5,000 \$ -	\$ - \$ - \$ 5	\$ 77,979 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 10,000 \$ 367,500 \$ 367,500 \$ 80,000 \$ 17,500 \$ \$
Tubing Wellhead Packers, Liner Han; Tanks Production Vesse Flow Lines Rod string Artificial Lift Equipr Compression Installation & Othe Surface Pumps Various Surface Various Downhole	gers els ment ers s	\$ -000000000000000000000000000000000000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 77,979 \$ 77,979 \$ 55,000 \$ -\$ \$ -\$ \$ 40,000 \$ -\$ \$ 5,000 \$ -\$ \$ 5,000 \$ -\$ \$ 5,000 \$ -\$ \$ 5,000 \$ -\$ \$ 5,000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 77,979 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 10,000 \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ -
Tubing Wellhead Packers, Liner Hang Tanks Production Vesse Flow Lines Rod string Artificial Lift Equipr Compression Installation & Othe Surface Pumps Various Surface Various Downhol Downhole Pump Measurement	ment ers s ele	\$	\$ - \$ - \$ 5	\$ 77,979 \$ 55,000 \$	\$ - \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$	\$ 77,979 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 10,000 \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ -
Tubing Wellhead Packers, Liner Hang Tanks Production Vesse Flow Lines Rod string Artificial Lift Equipr Compression Installation & Othe Surface Pumps Various Downhol Downhole Pump Measurement Gas Conditioning	gers els ment ers els els gers	\$ -000000000000000000000000000000000000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 77,979 \$ 55,000 \$	\$ - \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ -	\$ 77,979 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 10,000 \$ 40,000 \$ 367,500 \$ 367,500 \$ 7,500 \$ 7,500 \$ 7,500 \$ 7,500 \$ 7,500 \$ 7,500 \$ 7,500
Tubing Wellhead Packers, Liner Hang Tanks Production Vesse Flow Lines Rod string Artificial Lift Equipr Compression Installation & Othe Surface Pumps Various Surface Various Downhole Downhole Pump Measurement Gas Conditioning	els ment ers e	\$	\$ - \$ - \$ 5	\$ 77,979 \$ 55,000 \$	\$ - \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$	\$ 77,979 \$ 155,000 \$ 156,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ 10,000 \$ 367,500 \$ 367,500 \$ 17,500 \$ \$ \$ \$ \$ 5 \$ 5 \$ 5 \$ 5 5,000 \$ 155,000
Tubing Wellhead Packers, Liner Hang Tanks Production Vesse Flow Lines Rod string Artificial Lift Equipr Compression Installation & Othe Surface Pumps Various Downhol Downhole Pump Measurement Gas Conditioning	gers els ment ers e elle e	\$	\$ - \$ - \$ - \$ \$ - \$ \$ \$ - \$ \$	\$ 77,979 \$ 55,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ -	\$ 77,979 \$ 155,000 \$ 156,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ 10,000 \$ 367,500 \$ 367,500 \$ 17,500 \$ \$ \$ \$ \$ 5 \$ 5 \$ 5 \$ 5 5,000 \$ 155,000
Tubing Wellhead Packers, Liner Hang Tanks Production Vesse Flow Lines Rod string Artificial Lift Equipr Compression Installation & Othe Surface Pumps Various Surface Various Downhol Downhole Pump Measurement Gas Conditioning Piping Gathering Syster Valves, Dumps, Contu	gers els ment ers s e ele or or or or or or or or or o	\$ -000,000	\$ - \$ - \$ 156,475 \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$	\$ 77,979 \$ 55,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ -	\$ 77,979 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 10,000 \$ 40,000 \$ 367,500 \$ 367,500 \$ 37,500 \$ 5 \$ 5 \$ 5 \$ 155,000 \$ 155,000 \$ 5,500
Tubing Wellhead Packers, Liner Hang Tanks Production Vesses Flow Lines Rod string Artificial Lift Equipp Compression Installation & Othe Surface Pumps Various Surface Various Downhole Downhole Pump Measurement Gas Conditioning Piping Gathering Syster Valves, Dumps, Contri	gers els ment ers e el g ment g mrollers inment	\$ 100,000 \$ 100,	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 77,979 \$ 55,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 77,979 \$ 155,000 \$ 156,000 \$ 250,000 \$ 250,000 \$ 250,000 \$ 10,000 \$ 367,500 \$ 367,500 \$ 17,500 \$ 5 \$ 5 \$ 10,000 \$ 5 \$ 5 \$ 10,000 \$ 17,500 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000
Tubing Wellhead Packers, Liner Hans Tanks Production Vesse Flow Lines Rod string Artificial Lift Equipp Compression Installation & Othe Surface Pumps Various Surface Various Downhol Downhole Pump Measurement Gas Conditioning Piping Gathering Syster Valves, Dumps, Contal Tank / Facility Contain Flare Electrical / Ground	gers els ment ers e elle os g mrollers inment	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 77,979 \$ 55,000 \$ - \$ - \$ - \$ 40,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ 5,000 \$ - \$ 5,000 \$ 5,000 \$ - \$ 5,000 \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ 5	\$ - \$ - \$ \$ - \$ \$ - \$ \$	\$ 77,979 \$ 155,000 \$ 156,000 \$ 250,000 \$ 250,000 \$ 250,000 \$ 10,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ \$ 8 85,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000
Tubing Wellhead Packers, Liner Hang Tanks Production Vesses Flow Lines Rod string Artificial Lift Equipr Compression Installation & Othe Surface Pumps Various Surface Various Downhol Downhole Pump Measurement Gas Conditioning Piping Gathering Syster Valves, Dumps, Contu	gers els ment ers s e ele or rollers inment sing s	\$ -0.000	\$ - \$ - \$ 5	\$ 77,979 \$ 55,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$	\$ 77,979 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 10,000 \$ 367,500 \$ 367,500 \$ 367,500 \$ 5 17,500 \$ 5 - 5 \$ 5 - 5 \$ 85,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 135,000 \$ 135,000
Tubing Wellhead Packers, Liner Hans Tanks Production Vesse Flow Lines Rod string Artificial Lift Equipp Compression Installation & Othe Surface Pumps Various Surface Various Downhol Downhole Pump Measurement Gas Conditioning Piping Gathering Syster Valves, Dumps, Contal Tank / Facility Contain Flare Electrical / Ground	gers els ment ers s e elle s g m rollers inment ding s	\$	\$ - \$ - \$ 5	\$ 77,979 \$ 55,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ - \$ \$	\$ 77,979 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 10,000 \$ 367,500 \$ 367,500 \$ 367,500 \$ 5 17,500 \$ 5 - 5 \$ 5 - 5 \$ 85,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 135,000 \$ 135,000
Tubing Wellhead Packers, Liner Hang Tanks Production Vesse Flow Lines Rod string Artificial Lift Equipp Compression Installation & Othe Surface Pumps Various Surface Various Downhole Downhole Pump Measurement Gas Conditioning Piping Gathering Syster Valves, Dumps, Conte Tank / Facility Contail Flare Electrical / Ground Communication: Safety TOTAL	gers els ment ers s e elle s g m rollers inment ding s	\$ 100,000 \$ 100,	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 77,979 \$ 55,000 \$ \$ \$ \$ \$ \$ \$ \$	\$ -5 \$ -5 \$ -5 \$ 195,000 \$ 250,000 \$ 10,000 \$ 10,000 \$ 367,500 \$ 80,000 \$ 12,500 \$ 12,500 \$ -5 \$ -5 \$ 367,500 \$ 12,500 \$ 12,500	\$ 77,979 \$ 155,000 \$ 155,000 \$ 250,000 \$ 250,000 \$ 10,000 \$ 367,500 \$ 367,500 \$ 367,500 \$ 17,500 \$ 15,000 \$ 15,000 \$ 15,000 \$ 155,000
Tubing Wellhead Packers, Liner Hang Tanks Production Vesses Flow Lines Rod string Artificial Lift Equipp Compression Installation & Othe Surface Pumps Various Surface Various Downhole Downhole Pump Measurement Gas Conditioning Piping Gathering Syster Valves, Dumps, Contr Tank / Facility Contail Flare Electrical / Ground Communication: Safety TOTAL AFE TOTAL	gers els ment ers e ele ele s g m rollers inment ding s	\$ 100,000 \$ - \$ 100,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 77,979 \$ 55,000 \$	\$ \$ \$ \$ \$ \$ \$ \$ -	\$ 77,979 \$ 155,000 \$ 156,000 \$ 250,000 \$ 250,000 \$ 10,000 \$ 367,500 \$ 367,500 \$ 367,500 \$ 17,500 \$ 15,500 \$ 15,500 \$ 155,000
Tubing Wellhead Packers, Liner Hang Tanks Production Vesse Flow Lines Rod string Artificial Lift Equipr Compression Installation & Othe Surface Pumps Various Surface Various Downhol Downhole Pump Measurement Gas Conditioning Piping Gathering Systet Valves, Dumps, Contr Tank / Facility Contair Flare Electrical / Ground Communication: Safety TOTAL AFE TOTAL PREPARED BY:	gers els ment ers e ele ele s g m rollers inment ding s	\$ 100,000 \$ 100,	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 77,979 \$ 55,000 \$ - \$ - \$ - \$ 40,000 \$ - \$ 5,000 \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ 5,000 \$ - \$ 5,000 \$ 5,000 \$ - \$ 5,000 \$ 5,000 \$ - \$ 5,000	\$ -5 \$ -5 \$ -5 \$ 195,000 \$ 250,000 \$ 10,000 \$ 10,000 \$ 367,500 \$ 80,000 \$ 12,500 \$ 12,500 \$ -5 \$ -5 \$ 367,500 \$ 12,500 \$ 12,500	\$ 77,979 \$ 155,000 \$ 155,000 \$ 250,000 \$ 250,000 \$ 10,000 \$ 367,500 \$ 367,500 \$ 367,500 \$ 17,500 \$ 15,000 \$ 15,000 \$ 15,000 \$ 155,000
Tubing Wellhead Packers, Liner Hang Tanks Production Vesses Flow Lines Rod string Artificial Lift Equipr Compression Installation & Othe Surface Pumps Various Surface Various Downhol Downhole Pump Measurement Gas Conditioning Piping Gathering Syster Valves, Dumps, Contu Tank / Facility Contail Flare Electrical / Ground Communications Safety TOTAL AFE TOTAL PREPARED BY:	gers els ment ers s ele le ors g m rollers inment ding s	S	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 77,979 \$ 55,000 \$	\$ \$ \$ \$ \$ \$ \$ \$ -	\$ 77,979 \$ 155,000 \$ 156,000 \$ 250,000 \$ 250,000 \$ 10,000 \$ 367,500 \$ 367,500 \$ 367,500 \$ 17,500 \$ 5 5,000 \$ 5 5,000 \$ 155,000
Tubing Wellhead Packers, Liner Hang Tanks Production Vesse Flow Lines Rod string Artificial Lift Equipr Compression Installation & Othe Surface Pumps Various Surface Various Downhol Downhole Pump Measurement Gas Conditioning Piping Gathering Syster Valves, Dumps, Conti Tank / Facility Contain Flare Electrical / Ground Communication: Safety TOTAL AFE TOTAL PREPARED BY: COMPANY APPROVAL: Joint Owner Name:	gers els ment ers s e e e e e e e e e e e e e e e e e	S - 100,000 S	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 77,979 \$ 55,000 \$ - \$ \$	\$	\$ 77,979 \$ 155,000 \$ 156,000 \$ 250,000 \$ 250,000 \$ 10,000 \$ 367,500 \$ 367,500 \$ 367,500 \$ 17,500 \$ 15,500 \$ 15,500 \$ 155,000
Tubing Wellhead Packers, Liner Hang Tanks Production Vesses Flow Lines Rod string Artificial Lift Equipr Compression Installation & Othe Surface Pumps Various Surface Various Downhol Downhole Pump Measurement Gas Conditioning Piping Gathering Syster Valves, Dumps, Contu Tank / Facility Contail Flare Electrical / Ground Communications Safety TOTAL AFE TOTAL PREPARED BY:	gers els ment ers s e e e e e e e e e e e e e e e e e	S - 100,000 S	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 77,979 \$ 55,000 \$ - \$ - \$ - \$ 40,000 \$ - \$ 5,000 \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ 5,000 \$ - \$ 5,000 \$ 5,000 \$ - \$ 5,000 \$ 5,000 \$ - \$ 5,000	\$	\$ 77,979 \$ 155,000 \$ 155,000 \$ 250,000 \$ 250,000 \$ 10,000 \$ 367,500 \$ 367,500 \$ 367,500 \$ 17,500 \$ 15,000 \$ 15,000 \$ 15,000 \$ 155,000
Tubing Wellhead Packers, Liner Hang Tanks Production Vesse Flow Lines Rod string Artificial Lift Equipr Compression Installation & Othe Surface Pumps Various Surface Various Downhol Downhole Pump Measurement Gas Conditioning Piping Gathering Syster Valves, Dumps, Conti Tank / Facility Contain Flare Electrical / Ground Communication: Safety TOTAL AFE TOTAL PREPARED BY: COMPANY APPROVAL: Joint Owner Name:	gers els ment ers s e e e e e e e e e e e e e e e e e	S - 100,000 S	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 77,979 \$ 55,000 \$ - \$ \$	\$	\$ 77,979 \$ 155,000 \$ 155,000 \$ 250,000 \$ 250,000 \$ 10,000 \$ 367,500 \$ 367,500 \$ 367,500 \$ 17,500 \$ 15,000 \$ 15,000 \$ 15,000 \$ 155,000

TU	MBLER O	PERATING PART	N	ERS, LLC AUTH	IORIZATION FOR	R EX	XPENDITURE		
WELL NAME: David 3624 Fed Com 123H				SURFACE LOCATION:	NE/4 Sec 36	5, T26	S, R34E	347	
PROSPECT:	. 7000000			FIRST TAKE POINT:	100' FSL & 2200' FE	L Sec	36, T26S, R34E		
COUNTY/STATE:	L	ea, NM]	LAST TAKE POINT:	100' FNL & 2200' FE		24, T26S, R34E		
GEOLOGIC TARGET:		Bone Spring]	LATERAL LENGTH:	12	,500			
TVD/MD	11,22	20 / 24,720	155			West of			
INTANGIBLE		DRILLING		COMPLETION	PRODUCTION		FACILITY		TOTAL
Land / Legal / Regulat		\$ 30,000	-		\$	\$	- 50,000	\$ \$	30,000 240,000
Location, Surveys & Dar Drilling		\$ 190,000 \$ 985,000	_		\$ - \$ -	\$	50,000	\$	985,000
Cementing & Float Eq		\$ 346,000		-	\$ -	\$	-	\$	346,000
Logging / Formation Eva	luation	\$ -	\$		\$ -	\$	-	\$	7,000
Flowback - Labor		-	\$ \$	-	\$ 27,300 \$ 135,000	\$		\$	27,300 135,000
Flowback - Surface Re Flowback - Rental Living C		\$ - \$ -	\$	-	\$ -	s	-	\$	-
Mud Logging		\$ 30,000	_	-	S -	\$	*	\$	30,000
Mud Circulation Syst		\$ 196,000		-	\$ -	\$	-	\$	196,000 435,700
Mud & Chemicals		\$ 170,000 \$ 106,500		40,700 31,550	\$ 225,000 \$ 10,000	\$		\$	148,050
Mud / Wastewater Disp Freight / Transportat		\$ 106,500 \$ 20,000		31,030	\$ -	\$	19,200	\$	39,200
Rig Supervision / Engine		\$ 72,000		83,160	\$ 7,500	\$	24,000	\$	186,660
Drill Bits		\$ 225,000		-	\$ -	\$	-	\$	225,000
Fuel		\$ 144,000 \$ 20,000		627,000 688,500	\$ 2,500 \$ -	\$		\$	773,500 708,500
Water Purchase Overhead		\$ 20,000 \$ 30,000		666,300	\$ -	s	-	\$	30,000
Directional Drilling, Sur		\$ 400,000		-	\$ -	\$	-	\$	400,000
Completion Unit, Swab,	CTU	\$ -	\$	462,000	\$ 30,000	\$	-	S	492,000
Perforating, Wireline, Sli		\$ -	\$	304,425	\$ - \$	\$	5.000	\$	304,425 27,000
High Pressure Pump T Stimulation		\$ - \$ -	\$	22,000 2,093,750	\$ - \$ -	\$	5,000	\$	2,093,750
Stimulation Flowback 8		\$ -	\$		\$ 125,000	s	-	\$	125,000
Insurance		\$ 12,360	\$	-	\$ -	\$	-	\$	12,360
Labor		\$ 182,500		9,900	\$ 75,000	\$	-	S	267,400 619,430
Rental - Surface Equip		\$ 278,400 \$ 268,000	_	206,030 24,200	\$ 135,000 \$ -	\$	-	S	292,200
Rental - Downhole Equip Rental - Living Quart		\$ 75,000	_		\$ 25,000		8,000	\$	158,930
Contingency	-13	\$ -	\$		\$ 79,730		11,120	S	353,860
TOTAL		\$ 3,780,760	\$	4,914,155	\$ 877,030	\$	117,320	\$	9,689,265
TANGIBLE		DRILLING		COMPLETION	PRODUCTION	T c	FACILITY	\$	TOTAL 105,000
Surface Casing Intermediate Casin		\$ 105,000 \$ 510,000	_	-	\$ - \$ -	S		\$	510,000
Production Casing		\$ 593,280			\$ -	\$	-	\$	593,280
Production Liner		\$ -	\$	+	\$ -	\$	-	S	
Tubing		\$ -	\$	-	\$ 77,979 \$ 55,000		-	\$	77,979 155,000
Wellhead Packers, Liner Hang	are l	\$ 100,000 \$ -	\$	156,475	\$ 55,000 \$ -	\$		\$	156,475
Packers, Liner Hangi Tanks	-1-3	\$ -	\$	100,470	\$.	\$	195,000	\$	195,000
Production Vessel	5	\$ -	\$	•	\$ -	\$	250,000	\$	250,000
Flow Lines		\$ -	\$	-	\$ -	\$	10,000	\$	10,000
Rod string		\$ -	\$	-	\$ - \$ 40,000	\$	-	\$	40,000
Artificial Lift Equipme Compression	ent	\$ -	15	-	\$ -	\$	367,500	\$	367,500
Installation & Other	's	\$ -	\$	-	\$ -	S	80,000	S	80,000
Surface Pumps		\$ -	\$	-	\$ 5,000		12,500	S	17,500
Various Surface		\$ - \$ -	\$	-	\$ - \$ -	\$	-	\$	-
Various Downhole Downhole Pumps		\$ -	\$	-	\$ -	\$	-	\$	-
Measurement		\$ -	\$	-	\$ -	\$	85,000	S	85,000
Gas Conditioning		\$ -	\$	-	\$ 55,000		455,000	\$	55,000 155,000
Piping		<u>\$</u> -	\$	-	\$ - \$ -	\$	155,000 155,000	\$	155,000
Gathering System Valves, Dumps, Contro		\$ - \$ -	\$ \$	-	\$ -	\$	-	\$	
Tank / Facility Contain		s -	\$	-	s -	\$	5,500	_	5,500
Flare		\$ -	\$	-	\$ -	\$	20,000	\$	20,000
Electrical / Groundin	ng	\$ -	\$ \$	-	\$ - \$ -	\$ \$	135,000 12,500	\$	135,000 12,500
Communications Safety		\$ -	\$	-	\$ -	\$	12,500		12,500
TOTAL		\$ 1,308,280		156,475			1,495,500	\$	3,193,234
AFE TOTAL		\$ 5,089,040	\$	5,070,630	\$ 1,110,009	\$	1,612,820	\$	12,882,499
PREPARED BY:		WE	3		Date:		4/25/2025		
COMPANY APPROVAL:					Date:	_			
Joint Owner Name:									
Joint Owner Interest:					Joint Owner Amount	:		-	
Signature:						_			

				IERS, LLC AUTH	IOI			
WELL NAME:	Control of the Contro			SURFACE LOCATION:		NW/4 Sec 36		
PROSPECT:	PROSPECT: David 3624			FIRST TAKE POINT:		100' FSL & 1760' FWI		
COUNTY/STATE:		Lea, NM		LAST TAKE POINT:		100' FNL & 1760' FWI		
GEOLOGIC TARGET:		ond Bone Sp		LATERAL LENGTH:		12,:	500	
TVD/MD		1,220 / 24,72	L	COMPLETION	9446	PRODUCTION	EACH ITY	TOTAL
INTANGIBL			RILLING	COMPLETION		PRODUCTION	FACILITY	
Land / Legal / Reg		s	30,000 S		\$		\$ - \$ 50,000	\$ 30,000 \$ 240,000
Location, Surveys & Drilling	Damages	\$ \$	985,000		\$	-	\$ -	\$ 985,000
Cementing & Float	t Equip	\$	346,000		\$	-	s -	\$ 346,000
Logging / Formation I		\$	- :		\$	-	S -	\$ 7,000
Flowback - Lal Flowback - Surface		\$	- :		\$	27,300 135,000	\$ - \$ -	\$ 27,300 \$ 135,000
Flowback - Surface Flowback - Rental Livir		\$	- :		\$	- 135,000	\$ -	\$ -
Mud Loggin		\$	30,000		\$	-	S -	\$ 30,000
Mud Circulation S		\$	196,000		\$		s -	\$ 196,000
Mud & Chemic		\$	170,000		\$	225,000 10,000	\$ - \$ -	\$ 435,700 \$ 148,050
Mud / Wastewater E Freight / Transpor		\$	106,500 S		\$	10,000	\$ 19,200	\$ 39,200
Rig Supervision / En		\$	72,000		\$	7,500	\$ 24,000	\$ 186,660
Drill Bits		\$	225,000		\$	-	s -	\$ 225,000
Fuel		\$	144,000		\$	2,500	\$ - \$ -	\$ 773,500 \$ 708,500
Water Purcha Overhead	se	\$	20,000		\$	-	\$ -	\$ 30,000
Directional Drilling,	Surveys	\$	400,000		\$	_	\$ -	\$ 400,000
Completion Unit, Sw		\$	- :		\$	30,000	s -	\$ 492,000
Perforating, Wireline		\$	- !		\$	-	\$ -	\$ 304,425 \$ 27,000
High Pressure Pum Stimulation		\$	-		\$	-	\$ 5,000 \$ -	\$ 2,093,750
Stimulation Flowbac		\$	- !		\$	125,000	\$ -	\$ 125,000
insurance		\$	12,360		\$	-	\$	\$ 12,360
Labor		\$	182,500		\$	75,000	s -	\$ 267,400
Rental - Surface Eq		\$	278,400 S		\$	135,000	\$ - \$ -	\$ 619,430 \$ 292,200
Rental - Downhole E Rental - Living Qu		\$	75,000		\$	25,000	\$ 8,000	\$ 158,930
Contingency		\$	- !		\$	79,730	\$ 11,120	\$ 353,860
TOTAL		s	3,780,760	4,914,155	\$	877,030	\$ 117,320	\$ 9,689,265
TANGIBLI	E	DI	RILLING	COMPLETION		PRODUCTION	FACILITY	TOTAL
Surface Casir	ng	\$	105,000		\$	-	\$ -	\$ 105,000
Intermediate Ca		\$	510,000		49 49	-	\$ - \$ -	\$ 510,000 \$ 593,280
Production Cas Production Lin		\$	593,280		\$		\$ -	\$ -
Tubing		\$	- 1		\$	77,979	s -	\$ 77,979
Wellhead		\$	100,000		\$	55,000	\$ -	\$ 155,000
Packers, Liner Ha	ingers	\$		156,475	\$	-	\$ - \$ 195,000	\$ 156,475 \$ 195,000
Tanks Production Ves	eale	\$	- !		\$	-	\$ 250,000	\$ 250,000
Flow Lines		\$	- :		\$		\$ 10,000	\$ 10,000
Rod string		\$	- !		\$	-	S	\$ -
Artificial Lift Equi		S	- :		\$	40,000	\$ - \$ 367,500	\$ 40,000 \$ 367,500
Compressio		\$	- :		9 (5	-	\$ 80,000	\$ 80,000
Surface Pum		\$	- :	-	\$	5,000	\$ 12,500	\$ 17,500
Various Surfa	ce	\$	- !		\$	-	-	-
Various Downh		\$	-		\$	-	\$ - \$ -	\$ - \$ -
Downhole Pun Measuremer		\$	-	· ·	\$	-	\$ 85,000	
Gas Condition		\$			y sə	55,000	\$.	\$ 55,000
Piping		\$	- :		\$	-	\$ 155,000	
Gathering Syst		\$	- :		SS		\$ 155,000 \$ -	\$ 155,000 \$ -
Valves, Dumps, Con Tank / Facility Cont		\$	-		\$	-	\$ 5,500	
Flare		\$	- :		\$	-	\$ 20,000	\$ 20,000
Electrical / Grou		\$	- :		\$	-	\$ 135,000	
Communication	ns	\$	- 1		\$	-	\$ 12,500 \$ 12,500	
Safety TOTAL		\$		\$ 156,475	\$	232,979	\$ 1,495,500	\$ 3,193,234
AFE TOTAL		s	5,089,040		s	1,110,009	\$ 1,612,820	\$ 12,882,499
PREPARED BY:	•	1*	WB	-,,	÷	Date:	4/25/2025	
PREPARED BT:								•
COMPANY APPROVAL:						Date:		-
Joint Owner Name: _								
Joint Owner Interest: _						Joint Owner Amount:		
Signature:								

	- 7,000 - 7,00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Sec 24, T26S, R34E 500 FACILITY \$	\$ \$ \$ \$ \$ \$ \$	240, 985, 346, 7, 27, 135,
	CATERAL LENGTH: OMPLETION -	12,5 PRODUCTION S - S -	FACILITY S - S 50,000 S - S - S - S - S - S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$	30, 240, 985, 346, 7, 27,
	- - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ 50,000 \$ - \$ 5	\$ \$ \$ \$ \$ \$ \$ \$	30, 240, 985, 346, 7, 27, 135,
	- - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ 50,000 \$ - \$ 5	\$ \$ \$ \$ \$ \$ \$ \$	30, 240, 985, 346, 7, 27, 135,
	- 7,000 - 7,00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 50,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$	240, 985, 346, 7, 27,
	- 7,000 - 7,00	\$ - \$ - \$ 5	\$ - \$ 5 - \$ 5 - \$ 5 - \$ 5 5 - \$ 5 5 5 5	\$ \$ \$ \$ \$ \$ \$	985, 346, 7, 27, 135,
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\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ 27,300 \$ 135,000 \$ - \$ - \$ - \$ 225,000 \$ 10,000	\$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$	27, 135,
\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ 135,000 \$ - \$ - \$ - \$ - \$ 225,000 \$ 10,000	\$ - \$ - \$ - \$ -	\$ \$ \$	135,
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\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	40,700 31,550 - 83,160	\$ - \$ 225,000 \$ 10,000	s -		
\$ \$ \$ \$ \$ \$ \$ \$	40,700 31,550 - 83,160 8	\$ 225,000 \$ 10,000			30, 196,
\$ \$ \$ \$ \$	31,550 - - 83,160 :	\$ 10,000		\$	435
\$ \$ \$ \$	83,160	2	s -	\$	148
\$ \$ \$			\$ 19,200	\$	39,
\$ \$ \$	- 1:		\$ 24,000 \$ -	\$	186, 225.
\$			\$ -	\$	773,
			\$ -	\$	708
			\$ -	\$	30,
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s				\$	27.
\$				\$	2,093,
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					267
\$					619
\$		-			292
\$					158 353
					9,689
				<u> </u>	TOTAL
				\$	105
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\$				\$	593
\$					77
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\$				\$	156
\$		\$ -	\$ 195,000	\$	195
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\$		\$ -	\$ 367,500	\$	367
\$	-			<u>\$</u>	80 17
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\$				S	
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					85 55
				s	155
\$	-	\$ -	\$ 155,000	\$	155
\$			\$ -	\$	5
					20
\$					135
\$	-	\$ -	\$ 12,500	\$	12
	-	S -		\$	12
\$		<u> </u>	\$ 12,500		0.400
\$	156,475	\$ 232,979	\$ 1,495,500	\$	
		\$ 232,979	\$ 1,495,500	\$	3,193 12,882
	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$ - \$ 9,900 \$ 206,030 \$ 24,200 \$ 5,930 \$ 24,200 \$ 5,930 \$ 24,200 \$ 5,930 \$ 263,010 \$ 4,914,155 COMPLETION S - \$ -	\$ - \$ 125,000 \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 205,030 \$ 135,000 \$ 24,200 \$ - \$ \$ 5,930 \$ 25,000 \$ 263,010 \$ 79,730 \$ 263,010 \$ 79,730 COMPLETION PRODUCTION S - \$ - \$ - \$ \$ - \$ - \$ \$ - \$ - \$ \$ - \$ -	\$ - \$ 125,000 \$ - \$ - \$	\$ - \$ 125,000 \$ - \$ \$ \$ - \$ - \$ - \$ 5 - \$ \$ 9,900 \$ 75,000 \$ - \$ \$ 206,030 \$ 135,000 \$ - \$ \$ 206,030 \$ 135,000 \$ - \$ \$ 5 206,030 \$ 25,000 \$ 6,000 \$ \$ 24,200 \$ - \$ 5 6,000 \$ \$ 263,010 \$ 79,730 \$ 111,120 \$ \$ 263,010 \$ 79,730 \$ 111,120 \$ \$ 4,914,155 \$ 877,030 \$ 117,320 \$ **COMPLETION*** **PRODUCTION*** **PRODUCTION*** **FACILITY** **S

	TUMBLER O	PERATING PART	٦N	ERS, LLC AUTH	ORIZATION FOR	۲ <u>۱</u>	EXPENDITURE		
WELL NAME:	WELL NAME: David 3624 Fed Com 114H			SURFACE LOCATION:	NE/4 Sec 36	_			
PROSPECT:	the state of the s			Control of the Control of Control of the Control of			ec 36, T26S, R34E		
COUNTY/STATE:		_ea, NM	-	LAST TAKE POINT:	100' FNL & 660' FEL				
GEOLOGIC TARGET:		Bone Spring 330 / 24,430	1	LATERAL LENGTH:	12,	.50			
INTANGIB		DRILLING	1.60	COMPLETION	PRODUCTION		FACILITY		TOTAL
Land / Legal / Reg		\$ 30,000	_		\$ -	\$		\$	30,000 240,000
Location, Surveys & Drilling	Damages	\$ 190,000 \$ 985,000	_		\$ - \$ -	\$	50,000	s	985,000
Cementing & Floa		\$ 346,000	\$	-	\$ -	\$		\$	346,000
Logging / Formation		\$ - \$ -	\$ \$		\$ - \$ 27,300	\$		s	7,000 27,300
Flowback - La Flowback - Surface		\$ -	\$		\$ 135,000	\$	-	\$	135,000
Flowback - Rental Livi	ing Quarters	\$ -	S		s -	\$		\$	- 30,000
Mud Loggir Mud Circulation		\$ 30,000 \$ 196,000			\$ - \$ -	\$ \$		s	196,000
Mud & Chemi		\$ 170,000	\$	40,700	\$ 225,000	\$	-	s	435,700
Mud / Wastewater		\$ 106,500 \$ 20,000			\$ 10,000 \$ -	\$		\$	148,050 39,200
Freight / Transpo Rig Supervision / Er		\$ 20,000			\$ 7,500	\$		\$	186,660
Drill Bits		\$ 225,000	\$	<u>-</u>	\$ -	\$		\$	225,000
Fuel Water Purch:	150	\$ 144,000 \$ 20,000			\$ 2,500 \$ -	\$ \$		\$	773,500 708,500
Overhead		\$ 30,000	\$	-	\$ -	\$	-	\$	30,000
Directional Drilling	, Surveys	\$ 400,000	_		\$ -	\$		\$	400,000 492,000
Completion Unit, S Perforating, Wireline		\$ - \$	\$ \$		\$ 30,000 \$ -	\$		a sa	304,425
High Pressure Pur	np Truck	\$ -	\$	22,000	\$ -	\$	5,000	\$	27,000
Stimulation Stimulation Flowba		\$ - \$	\$		\$ - \$ 125,000	\$		\$	2,093,750 125,000
Stimulation Flowba		\$ 12,165	_	-	\$ -	\$	-	\$	12,165
Labor		\$ 182,500	\$		\$ 75,000	\$		\$	267,400 619,430
Rental - Surface Ed Rental - Downhole E		\$ 278,400 \$ 268,000			\$ 135,000 \$ -	\$		\$	292,200
Rental - Living Q		\$ 75,000	_	50,930	\$ 25,000	\$	8,000	\$	158,930
Contingend		s -	\$		\$ 79,730	-		\$	353,860 9,689,070
TOTAL		\$ 3,780,565	\$		\$ 877,030	<u> </u>			
TANGIBL		DRILLING	_	COMPLETION	PRODUCTION	T -	FACILITY		TOTAL
Surface Cas		\$ 105,000 \$ 510,000			\$ - \$ -	\$		\$	105,000 510,000
Intermediate C Production Ca		\$ 583,920			\$ -	\$	-	\$	583,920
Production L		\$ -	\$	-	\$ -	\$		\$	- 75,269
Tubing Wellhead		\$ - \$ 100,000	\$		\$ 75,269 \$ 55,000	\$		\$	75,269 155,000
Packers, Liner H		\$ -	\$	156,475	\$ -	s	-	\$	156,475
Tanks		\$ -	\$ \$		\$ - \$ -	\$ \$		\$	195,000 250,000
Production Ve		\$ - \$ -	\$		\$ -	\$		\$	10,000
Rod string	1	\$ -	\$	-	\$ -	S		\$	- 40.000
Artificial Lift Equ Compression		\$ -	\$		\$ 40,000 \$ -	\$ \$		\$	40,000 367,500
Installation & C		\$ -	\$		\$ -	\$	80,000	\$	80,000
Surface Pun	ıps	s -	\$		\$ 5,000			\$	17,500
Various Surf Various Down		\$ - \$ -	\$		\$ - \$ -	\$		S	-
Downhole Pu		\$ -	\$	-	\$ -	\$	-	\$	
Measureme Cos Condition		\$ - \$ -	\$		\$ - \$ 55,000	\$ \$		\$	85,000 55,000
Gas Condition Piping	ang	\$ -	\$		\$ 55,000	\$	155,000	\$	155,000
Gathering Sys		\$ -	\$	-	\$ -	\$		S	155,000
Valves, Dumps, Co Tank / Facility Con		s -	\$ \$		\$ - \$ -	\$		\$	5,500
Flare	······································	\$ -	\$		\$ -	\$	20,000	s	20,000
Electrical / Grou		\$ -	\$		\$ - \$ -	\$			135,000 12,500
Communicati Safety	ons	s -	\$ \$		\$ - \$ -	5		_	12,500
TOTAL		\$ 1,298,920				\$	1,495,500	\$	3,181,164
AFE TOTA	L	\$ 5,079,485	\$	5,070,630	\$ 1,107,299	\$		\$	12,870,234
PREPARED BY:		WB	3		Date:	_	4/25/2025		
COMPANY APPROVAL:			_		Date:				
Joint Owner Name:			_						
Joint Owner Interest:			_		Joint Owner Amount:	:			
Signature:						_			

COUNTYSTATE SERIS BONS SOMD TOTAL TO	WELL NAME:	David 3624 Fe	ed Com 113H	NERS, LLC AUTH	NE/4 Sec 36	, T26S, R34E	
INTANCIBLE DRILLING COMPLETION PRODUCTION FACILITY TOTAL	PROSPECT:			FIRST TAKE POINT:			
NTANCIBLE DRILLING COMPLETION FACILITY TOTAL	A TOUR STOLE AND INVESTMENT RANGE FOR SHOULD			A Anti-Heller Construction Relations (Representation)			
NTANOIBLE	The first of the first of the second or second			LATERAL LENGTH:	12,	,000	
Contenting & Strong		.0,0007	******	COMPLETION	PRODUCTION	FACILITY	TOTAL
Cemering S 685,000 S S S S S S S S S	Land / Legal / Regulato	ory \$	30,000	s -			
Connecting & Florat Graph Company for Florat Graph Company for Floration \$ \$ \$ \$ \$ \$ \$ \$ \$							
Logging Formation Evaluation							
Processor - Surface Precessor S			-		\$ -		
Process: Reside Living Guarters			-				
Mod Clagaling			-				
Must Circulation System \$ 19,000 \$ \$ \$ \$ \$ \$ \$ \$ \$							\$ 30,000
Mari Victationaire Risposal 3 106,000 3 1 144	Mud Circulation Syste						
Fright Transportation							
Rig Supervision Engineering \$ 72.000 \$ 83.000 \$ 7,500 \$ 24.000 \$ 1.880							
Fuel \$ 14,000 \$ 6,07,000 \$ 2,500 \$ \$ 775					\$ 7,500		
Water Purchase							
Overhead \$ 30,000 \$ \$ \$ \$ \$ \$ \$ \$ \$							
Competing Unit, Swith, CTU S						\$ -	\$ 30,000
### Perforating Visionity Sirichine \$ \$ \$ \$ \$ \$ \$ \$ \$	Directional Drilling, Sun		400,000				
High Pressure Pump Truck S			-				
Stimulation S							
Substitution			-	\$ 2,093,750	\$ -		
Rental - Surface Equipment \$ 182,500 \$ 9,000 \$ 5 5 50							
Rental - Surface Equipment \$ 275.400 \$ 200.000 \$ 135.000 \$ 5 5 202.000 \$ 20.0000 \$ 20.0000 \$ 20.0000 \$ 20.0000							
Rental - Downhole Equipment \$ 269.000 \$ 24.200 \$ \$ \$ \$ \$ \$ \$ \$ \$							\$ 619,430
Contingency S	Rental - Downhole Equip	ment \$					
TOTAL \$ 3,780,585 \$ 4,914,155 \$ 877,030 \$ 117,320 \$ 9,889 TANGIBLE DRILLING COMPLETION PRODUCTION FACILITY TOTAL Surface Casing \$ 105,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ 105 Intermediate Casing \$ 5,500,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ 5 - \$ 5 Production Casing \$ 5,500,000 \$ - \$ - \$ - \$ - \$ - \$ 5 - \$ 5 Production Liner \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 Tubing \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 Wellhead \$ 100,000 \$ - \$ 5 5,000 \$ - \$ 5 5,000 Packers, Liner Hangers \$ - \$ 156,475 \$ - \$ 5 165 Production Liner \$ 5 - \$ 5 - \$ 5 5,000 \$ - \$ 5 165 Packers, Liner Hangers \$ 5 - \$ 5 - \$ 5 - \$ 5 165 Production Liner \$ 5 - \$ 5 - \$ 5 5,000 \$ - \$ 5 165 Production Liner \$ 5 - \$ 5 5,000 \$ - \$ 5 165 Production Liner \$ 5 - \$ 5 5,000 \$ - \$ 5 165 Production Liner \$ 5 - \$ 5 5,000 \$ - \$ 5 165 Production Liner \$ 5 - \$ 5 5,000 \$ - \$ 5 165 Production Liner \$ 5 - \$ 5 5,000 \$ - \$ 5 165 Production Liner \$ 5 - \$ 5 5,000 \$ - \$ 5 165 Production Liner \$ 5 - \$ 5 5,000 \$ - \$ 5 165 Production Vessels \$ 5 - \$ 5 5,000 \$ - \$ 5 165 Production Lessels \$ 5 - \$ 5 5,000 \$ - \$ 5 165 Production Lessels \$ 5 - \$ 5 - \$ 5 100,000 \$ - 255 Flow Lines \$ 5 - \$ 5 - \$ 5 10,000 \$ - 255 Production Lessels \$ 5 - \$ 5 - \$ 5 10,000 \$ - 255 Production Lessels \$ 5 - \$ 5 - \$ 5 10,000 \$ - 255 Production Lessels \$ 5 - \$ 5 - \$ 5 10,000 \$ - 255 Production Lessels \$ 5 - \$ 5 - \$ 5 10,000 \$ - 255 Production Lessels \$ 5 - \$ 5 - \$ 5 10,000 \$ - 255 Production Lessels \$ 5 - \$ 5 - \$ 5 10,000 \$ - 255 Production Lessels \$ 5 - \$ 5 - \$ 5 10,000 \$ - 255 Production Lessels \$ 5 - \$ 5 - \$ 5 10,000 \$ - 255 Production Lessels \$ 5 - \$ 5 - \$ 5 10,000 \$ - 255 Production Lessels \$ 5 - \$ 5 - \$ 5 10,000 \$ - 255 Production Lessels \$ 5 - \$ 5 - \$ 5 10,000 \$ - 255 Production Lessels \$ 5 - \$ 5 - \$ 5 10,000 \$ - 255 Production Lessels \$ 5 - \$ 5 - \$ 5 10,000 \$ - 255 Production Le			75,000				
TANSIBLE DRILLING COMPLETION PRODUCTION FACILITY TOTAL			3 780 565				
Intermediate Casing S 510,000 S S S S S S S S S				···		FACILITY	TOTAL
Production Casing S S83,920 S S S S S S S S S	Surface Casing	\$	105,000	\$ -			
Production Liner Production Liner S							
Tubing \$ - \$ - \$ 5.75.269 \$ - \$ 7.75.269 \$ - \$ 1.75 Welshead \$ 100,000 \$ - \$ 5.50.00 \$ - \$ 1.55 Packers, Liner Hangers \$ - \$ 156.475 \$ \$ 5.00.00 \$ 1.55 Tanks \$ 5 - \$ 156.475 \$ \$ 1.55 Production Vessels \$ 5 - \$ 5 1.55.000 \$ 1.255 Flow Lines \$ 5 - \$ 5 1.55.000 \$ 1.255 Flow Lines \$ 5 - \$ 5 1.00.00 \$ 1.05 Rod string \$ 5 - \$ 5 1.00.00 \$ 1.05 Artificial Lift Equipment \$ 5 - \$ 5 1.00.00 \$ 1.05 Artificial Lift Equipment \$ 5 - \$ 5 1.00.00 \$ 1.05 Artificial Lift Equipment \$ 5 - \$ 5 1.00.00 \$ 1.05 Artificial Lift Equipment \$ 5 - \$ 5 1.00.00 \$ 1.05 Artificial Lift Equipment \$ 5 - \$ 5 1.00.00 \$ 1.05 Artificial Lift Equipment \$ 5 - \$ 5 1.00.00 \$ 1.05 Artificial Lift Equipment \$ 5 - \$ 5 1.00.00 \$ 1.05 Artificial Lift Equipment \$ 5 - \$ 5 1.00.00 \$ 1.05 Artificial Lift Equipment \$ 5 - \$ 5 1.00.00 \$ 1.05 Artificial Lift Equipment \$ 5 - \$ 5 1.00.00 \$ 1.05 Artificial Lift Equipment \$ 5 - \$ 5 1.00.00 \$ 1.05 Artificial Lift Equipment \$ 5 - \$ 5 1.00.00 \$ 1.05 Artificial Lift Equipment \$ 5 - \$ 5 1.00.00 \$ 1.05 Artificial Lift Equipment \$ 5 - \$ 5 1.00.00 \$ 1.05 Artificial Lift Equipment \$ 5 1.00 Artificial Lift Equipment \$							
Packers, Liner Hangers \$. \$ 156,475 \$. \$. \$ 155,000 \$ 155 Tanks \$. \$. \$. \$. \$. \$. \$ 195,000 \$ 195 Production Vessels \$. \$. \$. \$. \$. \$. \$ 280,000 \$ 255 Flow Lines \$. \$. \$. \$. \$. \$. \$. \$. \$. \$							
Tanks							
Production Vessels \$							
Flow Lines							\$ 250,000
Artificial Lift Equipment \$ - \$ - \$ 40,000 \$ - \$ 367,500		\$	-				
Compression S							
Installation & Others							
Various Surface			-	s -			
Various Downhole		\$		\$ -			
Downhole Pumps							
Sas Conditioning S						s -	
Piping S S S S S S S S S			-				
Gathering System \$ \$ - \$ - \$ - \$ - \$ 155,000 \$ 155 Valves, Dumps, Controllers \$ - \$ - \$ - \$ - \$ 5 - \$ 5 Tank / Facility Containment \$ - \$ - \$ - \$ - \$ 5 - \$ 5 Flare \$ - \$ - \$ - \$ 5 - \$ 5 20,000 \$ 5 Electrical / Grounding \$ 5 - \$ - \$ 5 - \$ 5 20,000 \$ 5 Communications \$ - \$ - \$ 5 - \$ 135,000 \$ 5 135 Communications \$ - \$ - \$ 5 - \$ 12,500 \$ 5 135 Communications \$ 5 - \$ 5 - \$ 5 12,500 \$ 5 135 Communications \$ 5 - \$ 5 - \$ 5 12,500 \$ 5 135 Afety \$ 5 - \$ 5 - \$ 5 - \$ 12,500 \$ 5 135 TOTAL \$ 1,298,920 \$ 156,475 \$ 230,269 \$ 1,495,500 \$ 3,148 AFE TOTAL \$ 5,079,485 \$ 5,070,630 \$ 1,107,299 \$ 1,612,820 \$ 12,870 PREPARED BY: WB Date: Date: 4/25/2025 Joint Owner Name:							
Valves, Dumps, Controllers \$ - \$ - \$ - \$ - \$ Tank / Facility Containment \$ - \$ - \$ - \$ 5,500 \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 135,000 \$ 135 6 6 5 135,000 \$ 135 135 6 6 6 7 \$ 135,000 \$ 135 <t< td=""><td></td><td></td><td>-</td><td></td><td></td><td>1</td><td></td></t<>			-			1	
Flare \$ - \$ - \$ - \$ 20,000 \$ 20 Electrical / Grounding \$ - \$ - \$ - \$ 135,000 \$ 135 Communications \$ - \$ - \$ - \$ 12,500 \$ 135 Safety \$ - \$ - \$ - \$ 12,500 \$ 12 Safety \$ 1,298,920 \$ 156,475 \$ 230,269 \$ 1,495,500 \$ 3,181 AFE TOTAL \$ 5,079,485 \$ 5,070,630 \$ 1,107,299 \$ 1,612,820 \$ 12,870 PREPARED BY: WB Date: 4/25/2025 COMPANY APPROVAL: Date:		lers \$	-				
Electrical / Grounding S							
Communications S			- :				
Safety S			-				
AFE TOTAL \$ 5,079,485 \$ 5,070,630 \$ 1,107,299 \$ 1,612,820 \$ 12,870 Date: 4/25/2025 COMPANY APPROVAL: Date: Date: 4/25/2025 Joint Owner Name:	Safety						
PREPARED BY: WB Date: 4/25/2025 COMPANY APPROVAL: Date:							
COMPANY APPROVAL: Date:	AFE TOTAL	\$		\$ 5,070,630			\$ 12,870,234
Joint Owner Name:	PREPARED BY:		WB		. Date:	4/25/2025	<u>.</u>
	COMPANY APPROVAL:				Date:		_
Joint Owner Interest: Joint Owner Amount:	Joint Owner Name:						
	Joint Owner Interest:				Joint Owner Amount:		_
Signature:							

WELL NAME:	David 3624 I	Fed Com 112H	SURFACE LOCATION:	NW/4 Sec 36	Marketon areas	
TOTAL CONTRACTOR AND	DSPECT: David 3624		FIRST TAKE POINT:		L Sec 36, T26S, R34E	
The visit for the state of the			 APTO CAPTA CONSTRUCTOR CONSTRUCTOR 			
COUNTY/STATE:			LAST TAKE POINT:		/L Sec 24, T26S, R34E	
The strain of the Court of the strain of the		ne Spring 7 / 24,430	LATERAL LENGTH:	12	,500	
INTANGIBLE	10,000	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Land / Legal / Regulato	ry \$	30,000	-	\$ -	s -	\$ 30,000
Location, Surveys & Dam	ages \$		\$.	\$ -	\$ 50,000	\$ 240,000
Drilling	\$		\$ -	\$ -	\$ -	\$ 985,000
Cementing & Float Equ				\$ - \$ -	\$ - \$ -	\$ 346,000 \$ 7,000
Logging / Formation Evalu Flowback - Labor	ation \$		\$ 7,000 \$ -	\$ - \$ 27,300	\$ -	\$ 27,300
Flowback - Surface Rent			\$ -	\$ 135,000	\$ -	\$ 135,000
Flowback - Rental Living Qu			\$ -	\$ -	\$ -	\$ -
Mud Logging	\$	30,000	\$ -	\$ -	\$ -	\$ 30,000
Mud Circulation System			\$ -	\$ -	s -	\$ 196,000
Mud & Chemicals				\$ 225,000	5 -	\$ 435,700 \$ 148,050
Mud / Wastewater Dispo				\$ 10,000 \$ -	\$ - \$ 19,200	\$ 148,050 \$ 39,200
Freight / Transportatio Rig Supervision / Enginee				\$ 7,500	\$ 24,000	\$ 186,660
Drill Bits	s			\$ -	\$ -	\$ 225,000
Fuel	\$			\$ 2,500	\$ -	\$ 773,500
Water Purchase	\$	20,000	\$ 688,500	\$ -	\$ -	\$ 708,500
Overhead	\$			\$ -	s -	\$ 30,000
Directional Drilling, Surv			\$ -	\$ -	\$ -	\$ 400,000 \$ 492,000
Completion Unit, Swab, (Perforating, Wireline, Slic			\$ 462,000 \$ 304,425	\$ 30,000 \$ -	\$ - \$ -	\$ 492,000 \$ 304,425
High Pressure Pump Tr			\$ 22,000	\$ -	\$ 5,000	\$ 27,000
Stimulation	s		\$ 2,093,750	\$ -	\$ -	\$ 2,093,750
Stimulation Flowback & I		-	s -	\$ 125,000	\$ -	\$ 125,000
Insurance	s		\$ -	\$ -	\$ -	\$ 12,165
Labor	\$	182,500	\$ 9,900	\$ 75,000	\$ -	\$ 267,400
Rental - Surface Equipm				\$ 135,000	S -	\$ 619,430 \$ 292,200
Rental - Downhole Equipr		268,000 75,000	\$ 24,200 \$ 50,930	\$ - \$ 25,000	\$ - \$ 8,000	\$ 292,200 \$ 158,930
Rental - Living Quarter Contingency	\$ \$	75,000	\$ 263,010	\$ 79,730	\$ 11,120	\$ 353,860
TOTAL.	s	3,780,565	\$ 4,914,155	\$ 877,030		\$ 9,689,070
TANGIBLE		DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Surface Casing	I \$	105,000	s -	s -	· -	\$ 105,000
Intermediate Casing	s			\$ -	\$ -	\$ 510,000
Production Casing	\$	583,920	\$ -	\$ -	s -	\$ 583,920
Production Liner	\$		S -	S -	\$ -	\$ -
Tubing	\$		\$	\$ 75,269	\$ -	\$ 75,269
Wellhead	\$ \$		\$ - \$ 156,475	\$ 55,000 \$ -	s -	\$ 155,000 \$ 156,475
Packers, Liner Hanger Tanks	\$ \$		\$ 130,473	\$ -	\$ 195,000	\$ 195,000
Production Vessels	- s		s -	\$ -	\$ 250,000	\$ 250,000
Flow Lines	\$		\$ -	\$ -	\$ 10,000	\$ 10,000
Rod string	\$	-		\$ -	\$ -	s -
Artificial Lift Equipmer			s .	\$ 40,000	\$ -	\$ 40,000
Compression	\$		\$ - s -	\$ -	\$ 367,500 \$ 80,000	\$ 367,500 \$ 80,000
Installation & Others Surface Pumps	\$ \$		\$ <u>-</u>	\$ - \$ 5,000	\$ 12,500	\$ 17,500
Various Surface	s	-	s -	\$ -	\$ -	\$ -
Various Downhole	s	-	s -	\$ -	\$ -	s -
Downhole Pumps	\$	-	· ·	\$ -	s -	\$ -
Measurement	\$		\$ -	\$ -	\$ 85,000	\$ 85,000
Gas Conditioning	\$		\$ -	\$ 55,000		\$ 55,000
Piping			-	\$ -	\$ 155,000 \$ 155,000	\$ 155,000 \$ 155,000
Gathering System Valves, Dumps, Controll	ers \$		\$ - \$ -	\$ - \$ -	\$ 135,000	\$ 135,000
Tank / Facility Containm			\$ -	s -	\$ 5,500	
Flare	s		\$ -	\$ -		\$ 20,000
Electrical / Grounding			\$ -	S -	\$ 135,000	\$ 135,000
Communications	\$	-	\$ -	\$ -	\$ 12,500	\$ 12,500
Safety	\$		\$ -	\$ -	\$ 12,500	\$ 12,500
TOTAL	\$	1,298,920	\$ 156,475	\$ 230,269	\$ 1,495,500	\$ 3,181,164
AFE TOTAL	\$	5,079,485	\$ 5,070,630	\$ 1,107,299	\$ 1,612,820	\$ 12,870,234
PREPARED BY:		WB		Date:	4/25/2025	
COMPANY APPROVAL:				Date:		
Joint Owner Name:						
Joint Owner Interest:				Joint Owner Amount:		
Signature:					•	

	TUMBLER (PERAT	ING PART	NE	RS, LLC AUTH	ORIZ	ZATION FOR	RΕ	XPENDITURE		
WELL NAME:	WELL NAME: David 3624 Fed Com 111H			ŝies	SURFACE LOCATION:	: NW/4 Sec 36, T26S, R34E					
PROSPECT:		David 3624			FIRST TAKE POINT:	100' FSL & 660' FWL Sec 36, T26S, R34E					
COUNTY/STATE:		Lea, NM			LAST TAKE POINT:	10	00' FNL & 660' FWL		***************************************		
GEOLOGIC TARGET:		t Bone Sprin			LATERAL LENGTH:	10.01.000	12,	500			
TVD/MD	10,	830 / 24,430		90-00		gragicznie,					
INTANGIBI	.E	DR	RILLING		COMPLETION	PR	ODUCTION		FACILITY		TOTAL
Land / Legal / Reg	ulatory	\$	30,000			\$	-	\$	-	\$	30,000
Location, Surveys &	Damages	\$		\$		\$ \$	-	\$	50,000 -	\$	240,000 985,000
Drilling Cementing & Float	Equip	\$	985,000 346,000	\$		\$	-	\$	-	\$	346,000
Logging / Formation I		\$	-	\$	7,000	\$	-	\$	-	\$	7,000
Flowback - La		\$	-	\$		\$	27,300 135,000	\$	-	\$	27,300 135,000
Flowback - Surface Flowback - Rental Livir		\$		\$	-	\$	100,000	\$	-	\$	-
Mud Loggin		\$		\$	-	\$	-	\$	-	\$	30,000 196,000
Mud Circulation S Mud & Chemic		\$		\$	40,700	\$	225,000	\$	-	\$	435,700
Mud / Wastewater I		\$				\$	10,000	\$	-	\$	148,050
Freight / Transpo		\$	20,000		-	\$	-	\$	19,200	\$	39,200 186,660
Rig Supervision / En Drill Bits	gineering	\$	72,000 225,000		83,160	\$	7,500	s s	24,000	\$	225,000
Fuel		\$	144,000		627,000	\$	2,500	\$	-	\$	773,500
Water Purcha	se	\$	20,000		688,500	\$	-	s	*	\$	708,500 30,000
Overhead Directional Drilling,	Sumove	\$	30,000 400,000	\$		\$		s	-	\$	400,000
Completion Unit, Sv		\$	-	\$	462,000	\$	30,000	\$	-	\$	492,000
Perforating, Wireline	, Slickline	\$	-	\$		\$	-	\$		\$	304,425 27,000
High Pressure Pum Stimulation		\$	-	\$		\$		s	5,000	\$	2,093,750
Stimulation Flowbac		\$	-	\$	2,000,100	\$	125,000	\$	-	\$	125,000
Insurance		\$	12,165	\$	-	\$		\$	-	\$	12,165
Labor Rental - Surface Eq	inmant	\$	182,500 278,400	\$		\$	75,000 135,000	\$	-	\$	267,400 619,430
Rental - Downhole E		\$	268,000	\$		\$	-	\$	-	\$	292,200
Rental - Living Qu	· · · · · · · · · · · · · · · · · · ·	\$	75,000	\$		\$		\$	8,000	\$	158,930
Contingenc	/	\$	3,780,565	\$		\$ \$		\$	11,120 117,320	\$ \$	353,860 9,689,070
TOTAL								_		Ť	
TANGIBLI	E	DR	RILLING		COMPLETION		ODUCTION		FACILITY		TOTAL
Surface Casi		\$	105,000 510,000		-	\$		s		\$	105,000 510,000
Intermediate Ca Production Cas		S	583,920	\$	-	\$		\$		\$	583,920
Production Li		\$	-	\$	-	\$	-	\$	-	s	
Tubing		\$	100,000	\$		\$		\$		\$	75,269 155,000
Wellhead Packers, Liner Ha	ingers	\$		\$	156,475	\$		\$	•	\$	156,475
Tanks		\$	-	\$	-	\$		\$	195,000	\$	195,000 250,000
Production Ves	sels	\$	-	\$	-	\$	-	\$	250,000 10,000	\$	10,000
Flow Lines Rod string		\$	-	\$	-	\$	<u>-</u>	63	-	\$	-
Artificial Lift Equi		\$	-	\$	-	\$		\$	207 500	\$	40,000 367,500
Compressio Installation & Of		\$		\$	-	\$ \$		\$	367,500 80,000	\$	80,000
Surface Pum		\$	+	\$		\$	5,000	\$	12,500	\$	17,500
Various Surfa		\$	-	\$	-	\$	-	φ (\$	-
Various Downh Downhole Pun		\$ \$	-	\$	-	\$	-	\$	-	\$	-
Measuremen		\$	-	\$	-	\$	-	\$	85,000	\$	85,000
Gas Condition	ing	\$	-	\$	*	\$		پ	- 155,000	\$	55,000 155,000
Piping Gathering Sys	tom	\$	-	S	-	\$	-	\$	155,000	\$	155,000
Valves, Dumps, Co		\$	-	\$	-	\$	-	\$	-	s	
Tank / Facility Cont	ainment	\$	-	\$	-	\$	-	\$	5,500 20,000	\$	5,500 20,000
Flare Electrical / Grou	ndina	\$	-	\$	-	\$		\$	135,000	S	135,000
Communication		\$	-	\$	-	\$	-	S	12,500	\$	12,500
Safety		\$	-	\$	- 170 476	\$	230,269	\$	12,500 1,495,500	\$	12,500 3,181,164
TOTAL		\$	1,298,920	\$	156,475			\$		\$	12,870,234
AFE TOTAL	-	\$	5,079,485 WB	<u> </u>	5,070,630	•	Date:	Ť	4/25/2025	<u> </u>	12,010,204
PREPARED BY: COMPANY APPROVAL:			VVB				Date:		(720/2020		
Joint Owner Name:							·				
Joint Owner Interest:						Joir	nt Owner Amount:				
Signature:											

					REXPENDITURE	
WELL NAME:	David 3624 Fed	Com 104H	SURFACE LOCATION:		, T26S, R34E	
PROSPECT:	David 3	624	FIRST TAKE POINT:		Sec 36, T26S, R34E	
COUNTY/STATE:	Lea, N	M	LAST TAKE POINT:		Sec 24, T26S, R34E	
GEOLOGIC TARGET:	Avalo		LATERAL LENGTH:	12,	500	
TVD/MD INTANGIBLE	9,505' / 2	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
	Is	30,000		\$ -	-	\$ 30,000
Land / Legal / Regulatory Location, Surveys & Damage		190,000		\$ -	\$ 50,000	\$ 240,000
Drilling				\$ -	\$.	\$ 985,000
Cementing & Float Equip	\$	346,000	\$ -	\$ -	\$	\$ 346,000
Logging / Formation Evaluati				\$ -	\$ -	\$ 7,000
Flowback - Labor	\$		\$ -	\$ 27,300	-	\$ 27,300 \$ 135,000
Flowback - Surface Rentals Flowback - Rental Living Quar				\$ 135,000 \$ -	\$ - \$ -	\$ 135,000 \$ -
Mud Logging	\$			\$ -	\$ -	\$ 30,000
Mud Circulation System	s		\$ -	\$ -	\$ -	\$ 196,000
Mud & Chemicals	s			\$ 225,000	s -	\$ 435,700
Mud / Wastewater Disposa				\$ 10,000	s -	\$ 148,050
Freight / Transportation	\$		*	\$ - \$ 7,500	\$ 19,200 \$ 24,000	\$ 39,200 \$ 186,660
Rig Supervision / Engineerin	ng \$		\$ 83,160 \$ -	\$ 7,500 \$ -	\$ 24,000	\$ 225,000
Fuel	\$			\$ 2,500	\$ -	\$ 773,500
Water Purchase	\$			\$ -	\$ -	\$ 708,500
Overhead	\$		\$ -	\$ -	-	\$ 30,000
Directional Drilling, Survey			s -	\$ -	\$ -	\$ 400,000
Completion Unit, Swab, CT				\$ 30,000	\$ - \$ -	\$ 492,000 \$ 304,425
Perforating, Wireline, Slicklin				\$ - \$ -	\$ - \$ 5,000	\$ 27,000
High Pressure Pump Truck Stimulation	\$			\$ -	\$ -	\$ 2,093,750
Stimulation Flowback & Dis			\$ -	\$ 125,000	\$ -	\$ 125,000
Insurance	\$	11,500	\$ -	\$ -	· ·	\$ 11,500
Labor	\$			\$ 75,000	s -	\$ 267,400
Rental - Surface Equipmen				\$ 135,000	\$ -	\$ 619,430
Rental - Downhole Equipme				\$ - \$ 25,000	\$ - \$ 8,000	\$ 292,200 \$ 158,930
Rental - Living Quarters Contingency	S			\$ 79,730	\$ 11,120	\$ 353,860
TOTAL	s			\$ 877,030		\$ 9,688,405
TANGIBLE		DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Surface Casing	\$	105,000	\$ -	\$ -	\$ -	\$ 105,000
Intermediate Casing	\$	448,700		\$ -	\$.	\$ 448,700
Production Casing	\$		\$ -	\$ -	\$ -	\$ 552,000 \$ -
Production Liner Tubing	S S		\$ - \$ -	\$ - \$ 66,025	\$ -	\$ 66,025
Wellhead	- s		\$ -	\$ 55,000	\$ -	\$ 155,000
Packers, Liner Hangers			\$ 156,475	\$ -	\$ -	\$ 156,475
Tanka	s	- 1	100,470		· •	
Tanks	\$	-	s -	\$ -	\$ 195,000	\$ 195,000
Production Vessels	\$ \$	-	\$ - \$ -	\$ - \$ -	\$ 195,000 \$ 250,000	\$ 195,000 \$ 250,000
Production Vessels Flow Lines	\$ \$ \$	-	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ 195,000 \$ 250,000 \$ 10,000	\$ 195,000 \$ 250,000 \$ 10,000
Production Vessels Flow Lines Rod string	\$ \$ \$ \$		\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$ 195,000 \$ 250,000 \$ 10,000 \$ -	\$ 195,000 \$ 250,000 \$ 10,000 \$ -
Production Vessels Flow Lines Rod string Artificial Lift Equipment	\$ \$ \$ \$ \$		\$ - \$ - \$ -	\$ - \$ - \$ -	\$ 195,000 \$ 250,000 \$ 10,000	\$ 195,000 \$ 250,000 \$ 10,000
Production Vessels Flow Lines Rod string	\$ \$ \$ \$	- - - -	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ -	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 80,000
Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-	\$ - \$. \$. \$. \$. \$. \$. \$. \$. \$.	\$ - \$ - \$ - \$ - \$ 40,000 \$ - \$ - \$ 5,000	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 5 \$ 367,500 \$ 80,000 \$ 12,500	\$ 195,000 \$ 255,000 \$ 10,000 \$ \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500
Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-	S - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ - \$ - \$ 40,000 \$ - \$ - \$ 5,000 \$ -	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ -	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ -
Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-	S - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ - \$ - \$ 40,000 \$ - \$ 5,000 \$ - \$ 5,000	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ -	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ -
Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - -	S - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ - \$ - \$ 40,000 \$ - \$ - \$ 5,000 \$ - \$ -	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 5 \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ -	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ - \$ -
Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-	S - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ - \$ - \$ 40,000 \$ - \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ -	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ -	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ - \$ -
Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-	S - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ - \$ - \$ 40,000 \$ - \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ -	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ -	\$ 195,000 \$ 250,000 \$ 10,000 \$
Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -	S - S - S - S - S - S - S - S - S - S -	\$	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ 5 \$ 5 \$ 5 \$ 5 \$ 155,000	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ - \$ - \$ - \$ 5 \$ 55,000 \$ 155,000 \$ 155,000
Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -	S - S - S - S - S - S - S - S - S - S -	\$	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ 85,000 \$ 155,000 \$ - \$ -	\$ 195,000 \$ 250,000 \$ 10,000 \$
Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		S - S - S - S - S - S - S - S - S - S -	\$ \$	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ 5 \$ 35,000 \$ 155,000 \$ 155,000 \$ 155,000	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ - \$ - \$ 5 \$ 5,000 \$ 155,000 \$ 155,000 \$ 5,500
Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-	S - S - S - S - S - S - S - S - S - S -	\$	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ 5 \$ 5 \$ 85,000 \$ 155,000 \$ 155,000 \$ 20,000	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ - \$ - \$ 5 \$ - \$ 5 \$ 5,500 \$ 20,000
Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		S - S - S - S - S - S - S - S - S - S -	\$ \$	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ 5 \$ 35,000 \$ 155,000 \$ 155,000 \$ 155,000	\$ 195,000 \$ 250,000 \$ 10,000 \$
Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ 5 \$ 85,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000	\$ 195,000 \$ 250,000 \$ 10,000 \$ 10,000 \$ 40,000 \$ 367,500 \$ 17,500 \$ 17,500 \$ - \$ 5 \$ 5 \$ 5 \$ 5 \$ 55,000 \$ 155,000 \$ 20,000 \$ 12,500 \$ 125,000
Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containmen Flare Electrical / Grounding Communications	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		S - S - S - S - S - S - S - S - S - S -	\$ \$	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ 85,000 \$ 155,000 \$ 155,000 \$ 10,500 \$ 10,500 \$ 135,000 \$ 135,000 \$ 135,000	\$ 195,000 \$ 250,000 \$ 10,000 \$
Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containmen Flare Electrical / Grounding Communications Safety	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ 5 \$ - \$ 85,000 \$ 155,000 \$ 155,000 \$ 135,000 \$ 12,500 \$ 14,95,500 \$ 12,500	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ - \$ - \$ 5 \$ 5 \$ 55,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 12,500 \$ 12,500
Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ 5 \$ - \$ 85,000 \$ 155,000 \$ 155,000 \$ 135,000 \$ 12,500 \$ 14,95,500 \$ 12,500	\$ 195,000 \$ 250,000 \$ 10,000 \$
Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containmen Flare Electrical / Grounding Communications Safety TOTAL	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ 5 \$ 35,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 17,500 \$ 17,500	\$ 195,000 \$ 250,000 \$ 10,000 \$ 10,000 \$
Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL PREPARED BY:	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ 5 \$ 35,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 17,500 \$ 17,500	\$ 195,000 \$ 250,000 \$ 10,000 \$ 10,000 \$
Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containmen Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL PREPARED BY:	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ 195,000 \$ 250,000 \$ 10,000 \$	\$ 195,000 \$ 250,000 \$ 10,000 \$ 10,000 \$
Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containmen Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL PREPARED BY: COMPANY APPROVAL: Joint Owner Name:	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - S - S - S - S - S - S - S - S - S -	\$ 195,000 \$ 250,000 \$ 10,000 \$	\$ 195,000 \$ 250,000 \$ 10,000 \$

WELL NAME:	David 36	24 Fed Com 1	103H	SURFACE LOCATION:		NE/4 Sec 36,	T26S, R34E	Agradi.	
PROSPECT:		avid 3624		FIRST TAKE POINT:	1	00' FSL & 1980' FEL			
COUNTY/STATE:		Lea, NM		LAST TAKE POINT:	1	00' FNL & 1980' FEL	Sec 24, T26S, R34E		
GEOLOGIC TARGET:		Avalon		LATERAL LENGTH:		12,5	00		
TVD/MD	9,5	05' / 23,000							
INTANGIB	LE	DRI	LLING	COMPLETION	P	RODUCTION	FACILITY		TOTAL
Land / Legal / Reg		\$	30,000		\$		\$ - \$ 50,000	\$	30,000 240,000
Location, Surveys & Drilling	Damages	\$		\$ - \$ -	\$ \$		\$ 50,000 \$ -	\$	985,000
Cementing & Floa	t Equip	\$		s -	\$		\$ -	\$	346,000
Logging / Formation		\$		\$ 7,000	\$		\$ - \$ -	\$	7,000 27,300
Flowback - La Flowback - Surface		\$		\$ - \$ -	\$ \$		\$ - \$ -	S	135,000
Flowback - Rental Livi		\$		\$ -	\$	-	\$ -	\$	-
Mud Loggin		\$		\$ -	\$		\$ - s -	\$	30,000 196,000
Mud Circulation S Mud & Chemi		\$		\$ - \$ 40,700	\$		\$ - \$ -	3	435,700
Mud / Wastewater		\$		\$ 31,550	\$		\$ -	\$	148,050
Freight / Transpo		\$	20,000		\$		\$ 19,200	S	39,200 186,660
Rig Supervision / Er Drill Bits	gineering	\$	72,000 225,000		\$		\$ 24,000 \$ -	s	225,000
Fuel		\$		\$ 627,000	\$		\$ -	\$	773,500
Water Purcha	ise	\$	20,000		\$		\$ -	\$	708,500
Overhead		\$		\$ - \$ -	\$		\$ - \$ -	\$	30,000 400,000
Directional Drilling, Completion Unit, St		\$		\$ 462,000	\$		\$ -	\$	492,000
Perforating, Wireline	, Slickline	\$		\$ 304,425	\$		s -	\$	304,425
High Pressure Pur		s		\$ 22,000 \$ 2,093,750	\$		\$ 5,000 \$ -	\$	27,000 2,093,750
Stimulation Stimulation Flowba		\$		\$ 2,093,750	\$		\$ -	\$	125,000
Insurance		\$		\$ -	\$		\$ -	\$	11,500
Labor		\$		\$ 9,900	\$		\$ - \$ -	\$	267,400 619,430
Rental - Surface Ed Rental - Downhole B		\$		\$ 206,030 \$ 24,200	\$		\$ -	s	292,200
Rental - Living Q		\$		\$ 50,930	\$	25,000	\$ 8,000	\$	158,930
Contingend	у	\$		\$ 263,010	\$		\$ 11,120	\$	353,860
TOTAL		\$	3,779,900	\$ 4,914,155	\$	877,030	\$ 117,320	\$	9,688,405
TANGIBL	E	DRI	LLING	COMPLETION	P	RODUCTION	FACILITY		TOTAL
Surface Cas	ng	\$	105,000		\$		\$ -	\$	105,000
Intermediate C Production Ca		\$	448,700 552,000	\$ - \$ -	\$		\$ - \$ -	s	448,700 552,000
Production Ca		\$		\$ -	\$		\$ -	\$	-
Tubing		\$		s -	\$		s -	\$	66,025
Wellhead		\$		\$ - \$ 156,475	\$		\$ - \$ -	\$	155,000 156,475
Packers, Liner H Tanks									
. ιäπKS	angers			\$ 150,475	\$		\$ 195,000	S	195,000
Production Ve		\$ \$	-	\$ <u>-</u> \$ -	\$	-	\$ 195,000 \$ 250,000	\$	250,000
Production Ver Flow Lines	ssels	\$ \$ \$		\$ - \$ - \$ -	\$ \$ \$	-	\$ 195,000 \$ 250,000 \$ 10,000	\$ \$	250,000 10,000
Production Ve Flow Lines Rod string	ssels	\$ \$ \$ \$	-	\$ - \$ - \$ - \$ -	\$		\$ 195,000 \$ 250,000	\$	250,000
Production Ver Flow Lines	ssels s ipment	\$ \$ \$		\$ - \$ - \$ - \$ -	\$ \$ \$ \$	-	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 5	\$ \$ \$ \$ \$	250,000 10,000 - 40,000 367,500
Production Ve Flow Lines Rod string Artificial Lift Equ Compressic Installation & C	ssels i ipment on thers	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$	40,000	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ - \$ 367,500 \$ 80,000	\$ \$ \$ \$ \$	250,000 10,000 - 40,000 367,500 80,000
Production Ve Flow Lines Rod string Artificial Lift Equ Compressio Installation & C Surface Pun	ipment in thers	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$	- - - - 40,000 - - 5,000	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 5	\$ \$ \$ \$ \$	250,000 10,000 - 40,000 367,500
Production Ve Flow Lines Rod string Artificial Lift Equ Compressic Installation & C	ipment on thers ps	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$	- - - - 40,000 - - - 5,000	\$ 195,000 \$ 250,000 \$ 10,000 \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	250,000 10,000 - 40,000 367,500 80,000 17,500
Production Ver Flow Lines Rod string Artificial Lift Equ Compressic Installation & C Surface Pum Various Surf Various Down Downhole Pu	ipment on thers ps ace hole	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - 40,000 - - - 5,000 - -	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	250,000 10,000 - 40,000 367,500 80,000 17,500 - -
Production Verifies I Production Verifies I Production Verifical Lift Equations of the Installation & Compression Installation & Compression Surface Pum Various Surfice Various Down Opwinder Pumpowinder Pumpowinder Pumpowinder Measureme	ipment in thers ps ace hole nps	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-	\$ - \$. \$. \$. \$. \$. \$. \$. \$. \$.	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - 40,000 - - - 5,000 - - - -	\$ 195,000 \$ 250,000 \$ 10,000 \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	250,000 10,000 - 40,000 367,500 80,000 17,500
Production Ver Flow Lines Rod string Artificial Lift Equ Compressic Installation & C Surface Pum Various Surf Various Down Downhole Pu	ipment in thers ps ace hole nps	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - 40,000 - - - 5,000 - - - -	\$ 195,000 \$ 250,000 \$ 10,000 \$ \$ \$ 367,500 \$ 80,000 \$ 12,500 \$ \$ \$ \$ \$ \$ \$ \$		250,000 10,000 - 40,000 367,500 80,000 17,500 - - - 85,000 55,000
Production Verical Production Verical Lift Equipment of the Compression of the Compressio	ipment in thers ace hole mps nt ining	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5		\$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - 40,000 - - - 5,000 - - - - - 55,000	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ - \$ 5 - \$ 155,000 \$ 155,000		250,000 10,000 - 40,000 367,500 80,000 17,500 - - - 85,000 55,000 155,000
Production Ver Flow Lines Rod string Artificial Lift Equ Compression Installation & C Surface Pur Various Surf Various Down Downhole Pur Measureme Gas Condition Piping Gathering Sys Valves, Dumps, Cc	ipment in thers ps ace hole mps nt ting	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	-	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -	\$ 195,000 \$ 250,000 \$ 10,000 \$		250,000 10,000 - 40,000 367,500 80,000 17,500 - - - 85,000 55,000
Production Verical Production Verical Lift Equipment of the Compression of the Compressio	ipment in thers ps ace hole mps nt ting	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5		\$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ - \$ 5 - \$ 155,000 \$ 155,000		250,000 10,000 - 40,000 367,500 80,000 17,500 85,000 55,000 155,000 5,500 20,000
Production Ver Flow Lines Rod string Artificial Lift Equ Compressic Installation & C Surface Pum Various Surfi Various Down Downhole Pu Measureme Gas Condition Piping Gathering Sys Valves, Dumps, CC Tank / Facility Con Flare Electrical / Grou	ipment in thers ips ace hole mps nt ining teem mortrollers tainment	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		- - - - 40,000 - - - 5,000 - - - - - 55,000 - - - - - - - - - - - - - - - - - -	\$ 195,000 \$ 250,000 \$ 10,000 \$ \$ \$ 367,500 \$ 80,000 \$ 12,500 \$ \$ \$ 5 5,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000		250,000 10,000 - 40,000 367,500 80,000 17,500 85,000 55,000 155,000 155,000 20,000
Production Ver Flow Lines Rod string Artificial Lift Equ Compression Installation & C Surface Pum Various Surf Various Down Downhole Pum Measureme Gas Condition Piping Gathering Sys Valves, Dumps, Communication of Flore Electrical / Ground Communicati	ipment in thers ips ace hole mps nt ining teem mortrollers tainment	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		- - - - - - - - - - - - - - - - - - -	\$ 195,000 \$ 250,000 \$ 10,000 \$ \$ \$ 367,500 \$ 80,000 \$ 12,500 \$ \$ 85,000 \$ \$ 155,000 \$ \$ 155,000 \$ \$ 155,000 \$ 12,500 \$ \$ 155,000 \$ 135,000 \$ 135,000 \$ 135,000		250,000 10,000 40,000 367,500 80,000 17,500 85,000 55,000 155,000 155,000 155,000 155,000 155,000 12,500
Production Ver Flow Lines Rod string Artificial Lift Equ Compressic Installation & C Surface Pur Various Surfa Various Down Downhole Pur Measureme Gas Condition Piping Gathering Sys Valves, Dumps, Cc Tank / Facility Con Flare Electrical / Grou Communicati	ipment in thers ips ace hole mps nt ining teem mortrollers tainment	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		- - - - 40,000 - - - 5,000 - - - - - 55,000 - - - - - - - - - - - - - - - - - -	\$ 195,000 \$ 250,000 \$ 10,000 \$ \$ \$ 367,500 \$ 80,000 \$ 12,500 \$ \$ \$ 5 5,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000		250,000 10,000 - 40,000 367,500 80,000 17,500 85,000 55,000 155,000 155,000 20,000
Production Ver Flow Lines Rod string Artificial Lift Equ Compressic Installation & C Surface Pur Various Surfa Various Down Downhole Pur Measureme Gas Condition Piping Gathering Sys Valves, Dumps, Cc Tank / Facility Con Flare Electrical / Grou Communicati Safety TOTAL	ipment in ipment in thers ips ace hole imps int ing teem introllers tainment inding inding inding	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - S - S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - 40,000 - - - 5,000 - - - - - 55,000 - - - - - - - - - - - - - - - - - -	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ 5 - \$ 65,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 135,000 \$ 12,500 \$ 12,500 \$ 12,500 \$ 12,500 \$ 12,500		250,000 10,000 - 40,000 367,500 80,000 17,500 85,000 55,000 155,000 - 5,500 20,000 12,500 12,500 12,500
Production Ver Flow Lines Rod string Artificial Lift Equ Compressic Installation & C Surface Pur Various Surfa Various Down Downhole Pur Measureme Gas Condition Piping Gathering Sys Valves, Dumps, Cc Tank / Facility Con Flare Electrical / Grou Communicati Safety TOTAL AFE TOTA	ipment in ipment in thers ips ace hole imps int ing teem introllers tainment inding inding inding	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - S - S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - 40,000 - - - 5,000 - - - - 55,000 - - - - - - - - - - - - - - - - - -	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ 5 - \$ 65,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 135,000 \$ 12,500 \$ 12,500 \$ 12,500 \$ 12,500 \$ 12,500		250,000 10,000 - 40,000 367,500 80,000 17,500 85,000 55,000 155,000 20,000 12,500 12,500 12,500 3,078,700
Production Ver Flow Lines Rod string Artificial Lift Equ Compressic Installation & C Surface Pur Various Surfi. Various Down Downhole Pur Measureme Gas Condition Piping Gathering Sys Valves, Dumps, CC Tank / Facility Con Flare Electrical / Grot Communicati Safety TOTAL AFE TOTA PREPARED BY:	ipment in ipment in thers ips ace hole imps int ing teem introllers tainment inding inding inding	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - S - S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ 195,000 \$ 250,000 \$ 10,000 \$		250,000 10,000 - 40,000 367,500 80,000 17,500 85,000 55,000 155,000 20,000 12,500 12,500 12,500 3,078,700
Production Ver Flow Lines Rod string Artificial Lift Equ Compressic Installation & C Surface Pur Various Surfa Various Down Downhole Pur Measureme Gas Condition Piping Gathering Sys Valves, Dumps, Cc Tank / Facility Con Flare Electrical / Grou Communicati Safety TOTAL AFE TOTA	ipment in ipment in thers ips ace hole imps int ing teem introllers tainment inding inding inding	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - S - S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - 40,000 - - - 5,000 - - - - - 55,000 - - - - - - - - - - - - - - - - - -	\$ 195,000 \$ 250,000 \$ 10,000 \$		250,000 10,000 - 40,000 367,500 80,000 17,500 85,000 55,000 155,000 20,000 12,500 12,500 12,500 3,078,700
Production Ver Flow Lines Rod string Artificial Lift Equ Compression Installation & C Surface Pur Various Surf Various Down Downhole Pur Measureme Gas Condition Piping Gathering Sys Valves, Dumps, Co Tank / Facility Con Flare Electrical / Grou Communicati Safety TOTAL AFE TOTA PREPARED BY: COMPANY APPROVAL:	ipment in ipment in thers ips ace hole imps int ing teem introllers tainment inding inding inding	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - S - S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ 195,000 \$ 250,000 \$ 10,000 \$		250,000 10,000 - 40,000 367,500 80,000 17,500 85,000 55,000 155,000 20,000 12,500 12,500 12,500 3,078,700
Production Ver Flow Lines Rod string Artificial Lift Equ Compressic Installation & C Surface Pur Various Surfi. Various Down Downhole Pur Measureme Gas Condition Piping Gathering Sys Valves, Dumps, CC Tank / Facility Con Flare Electrical / Grot Communicati Safety TOTAL AFE TOTA PREPARED BY:	ipment in ipment in thers ips ace hole imps int ing teem introllers tainment inding inding inding	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - S - S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ 195,000 \$ 250,000 \$ 10,000 \$		250,000 10,000 - 40,000 367,500 80,000 17,500 85,000 55,000 155,000 20,000 12,500 12,500 12,500 3,078,700
Production Ver Flow Lines Rod string Artificial Lift Equ Compression Installation & C Surface Purr Various Surfi Various Down Downhole Purr Measureme Gas Condition Piping Gathering Sys Valves, Dumps, Cc Tank / Facility Con Flare Electrical / Grot Communicati Safety TOTAL AFE TOTA PREPARED BY: COMPANY APPROVAL: Joint Owner Name:	ipment in thers ips ace hole inps int ining istem introllers tainment inding ons	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - S - S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ 195,000 \$ 250,000 \$ 10,000 \$ \$ \$ 367,500 \$ 10,000 \$ 12,500 \$ \$ 85,000 \$ \$ 155,000 \$ \$ 155,000 \$ 12,500 \$ 1,495,500 \$ 12,500 \$ 14,495,500 \$ 1,495,500 \$ 1,495,500		250,000 10,000 - 40,000 367,500 80,000 17,500 85,000 55,000 155,000 20,000 12,500 12,500 12,500 3,078,700
Production Ver Flow Lines Rod string Artificial Lift Equ Compression Installation & C Surface Pur Various Surf Various Down Downhole Pur Measureme Gas Condition Piping Gathering Sys Valves, Dumps, Co Tank / Facility Con Flare Electrical / Grou Communicati Safety TOTAL AFE TOTA PREPARED BY: COMPANY APPROVAL:	ipment in thers ips ace hole inps int ining istem introllers tainment inding ons	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - S - S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ 195,000 \$ 250,000 \$ 10,000 \$ \$ \$ 367,500 \$ 10,000 \$ 12,500 \$ \$ 85,000 \$ \$ 155,000 \$ \$ 155,000 \$ 12,500 \$ 1,495,500 \$ 12,500 \$ 14,495,500 \$ 1,495,500 \$ 1,495,500		250,000 10,000 - 40,000 367,500 80,000 17,500 85,000 55,000 155,000 20,000 12,500 12,500 12,500 3,078,700
Production Ver Flow Lines Rod string Artificial Lift Equ Compression Installation & C Surface Purr Various Surfi Various Down Downhole Purr Measureme Gas Condition Piping Gathering Sys Valves, Dumps, Cc Tank / Facility Con Flare Electrical / Grot Communicati Safety TOTAL AFE TOTA PREPARED BY: COMPANY APPROVAL: Joint Owner Name:	ipment in thers ips ace hole inps int ining istem introllers tainment inding ons	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - S - S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ 195,000 \$ 250,000 \$ 10,000 \$ \$ \$ 367,500 \$ 10,000 \$ 12,500 \$ \$ 85,000 \$ \$ 155,000 \$ \$ 155,000 \$ 12,500 \$ 1,495,500 \$ 12,500 \$ 14,495,500 \$ 1,495,500 \$ 1,495,500		250,000 10,000 - 40,000 367,500 80,000 17,500 85,000 55,000 155,000 20,000 12,500 12,500 12,500 3,078,700

Fed Com 102H SURFACE LOCATION: NW/4 Sec 36, T26S, R34E vid 3624 FIRST TAKE POINT: 100' FSL & 1980' FWL Sec 36, T26S, R34E 3a. NM LAST TAKE POINT: 100' FNL & 1980' FWL Sec 24, T26S, R34E		36, T26S, R34E	100' FSL & 1980' FWL	FIRST TAKE POINT:	3624	David 3	WELL NAME: PROSPECT:
22, NM LAST TAKE POINT: 100° FNL & 1980° FWL Sec 24, 126S, R34E Avalon LATERAL LENGTH: 12,500		27, 1200, 1042		i de la collègia del collègia de la collègia del collègia de la collègia del collègia de la collègia del collègia de la collègia del collè			COUNTY/STATE: GEOLOGIC TARGET:
5/23,000		1					TVD/MD
DRILLING COMPLETION PRODUCTION FACILITY	TOTAL	FACILITY	PRODUCTION	COMPLETION	DRILLING	E	INTANGIBLE
							Land / Legal / Regul
						amages \$	Location, Surveys & D
\$ 346,000 \$ - \$ - \$	346,000	-	- 9				Drilling Cementing & Float E
\$ - \$ 7,000 \$ - \$ - \$						valuation \$	Logging / Formation Ev
· · · · · · · · · · · · · · · · · · ·							Flowback - Labo Flowback - Surface R
s - s - s - s			- S				Flowback - Rental Living
						\$	Mud Logging
1,00,000							Mud Circulation Sys Mud & Chemical
\$ 106,500 \$ 31,550 \$ 10,000 \$ - \$	148,050	-					Mud / Wastewater Dis
							Freight / Transporta
·						ineering \$	Rig Supervision / Engi
\$ 144,000 \$ 627,000 \$ 2,500 \$ - \$	773,500	-		627,000		\$	Drill Bits Fuel
\$ 20,000 \$ 688,500 \$ - \$ - \$			- \$	688,500	20,000 \$	e \$	Water Purchase
						Surveys \$	Overhead
	492,000						Directional Drilling, S Completion Unit, Swa
\$ - \$ 304,425 \$ - \$ - \$			- 1	304,425	- S	Slickline \$	Perforating, Wireline, S
							High Pressure Pump
·						\$ (& Disp \$	Stimulation Stimulation Flowback
\$ 11,500 S - S - S	11,500	-	- 5	- 9	11,500 \$	\$	Insurance
						\$	Labor
270,700 0							Rental - Surface Equi Rental - Downhole Equ
\$ 75,000 \$ 50,930 \$ 25,000 \$ 8,000 \$	158,930	8,000	25,000 \$				Rental - Living Qua
\$ - \$ 263,010 \$ 79,730 \$ 11,120 \$						\$	Contingency
			877,030	4,914,155	3,779,900	\$	TOTAL
DRILLING COMPLETION PRODUCTION FACILITY	TOTAL			COMPLETION	DRILLING		TANGIBLE
							Surface Casing
440,700 0							Intermediate Casi Production Casir
S - S - S - S	-		- 5		- \$	er \$	Production Cash
						\$	Tubing
100,000						s ngers \$	Wellhead Packers, Liner Han
S - S - S 195,000 S	\$ 195,000	195,000	- :	-	- \$	s s	Tanks
			·				Production Vesso
\$ - \$ - \$ - \$ 10,000 \$ \$ - \$ - \$ - \$ - \$						S S	Flow Lines Rod string
\$ - \$ - \$ 40,000 \$ - \$	\$ 40,000	-	40,000 \$	-			Artificial Lift Equip
\$ - \$ - \$ - \$ 367,500 \$ \$ \$. \$ \$ 360,000 \$						S	Compression
\$ - \$ - \$ - \$ 80,000 \$ S - \$ 5,000 \$ 12,500 \$					- 5		Installation & Oth Surface Pumps
\$ - \$ - \$ - \$		-	- 5		-		Various Surface
\$ - \$ - \$ - \$						ole \$	Various Downho
\$ - \$ - \$ - \$		85,000	·				Downhole Pump
- 15 - 15 85.000 15							Measurement Gas Conditionin
\$ - \$ - \$ 55,000 \$ - \$	\$ 55,000	-		- 13			
\$ - \$ - \$ 55,000 \$ - \$ \$ - \$ - \$ - \$ 155,000 \$	\$ 55,000 \$ 155,000	155,000	55,000 5	*		\$	Piping
\$ - \$ - \$ 55,000 \$ - \$ \$ - \$ - \$ - \$ 155,000 \$ \$ - \$ - \$ - \$ 155,000 \$	\$ 55,000 \$ 155,000 \$ 155,000	155,000 155,000	5 55,000 5 5 - :	-	- \$	\$ em \$	Gathering Syste
\$ - \$ - \$ 55,000 \$ - \$ \$ - \$ - \$ - \$ 155,000 \$ \$ - \$ - \$ - \$ 155,000 \$	\$ 55,000 \$ 155,000 \$ 155,000 \$ -	- 155,000 155,000 -	5 55,000 5 5 - 5 5 - 5	-	- 3	\$ sem \$ trollers \$	Gathering Syste Valves, Dumps, Cont
\$\frac{1}{5}\$ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	\$ 55,000 \$ 155,000 \$ 155,000 \$	- 155,000 155,000 - 5,500 20,000	55,000 \$ 5 - 5 5 - 5 5 - 5 5 - 5 5 - 7		- S - S - S	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Gathering Syste Valves, Dumps, Cont Tank / Facility Contai Flare
\$\begin{array}{c ccccccccccccccccccccccccccccccccccc	\$ 55,000 \$ 155,000 \$ 155,000 \$ - \$ 5,500 \$ 20,000 \$ 135,000	- 155,000 155,000 - 5,500 20,000 135,000	55,000 S 5 - S 5 - S 5 - S 5 - S 5 - S 5 - S 7 - S 7 - S 7 - S 7 - S 7 - S 7 - S 7 - S 7 - S 7 - S 7 - S 7 - S 7 - S 7 - S 7 - S 7 - S 7 - S		- S - S - S - S	S S S S S S S S S S	Gathering Syste Valves, Dumps, Cont Tank / Facility Contai Flare Electrical / Ground
\$\frac{1}{5}\$	\$ 55,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 5 \$ 5,500 \$ 20,000 \$ 135,000 \$ 12,500	- 155,000 155,000 - 5,500 20,000 135,000 12,500	55,000	- - - - - -	- S - S - S - S - S	Septem	Gathering Syste Valves, Dumps, Cont Tank / Facility Contai Flare Electrical / Grount Communication
\$\frac{1}{5}\$	\$ 55,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 20,000 \$ 135,000 \$ 12,500 \$ 12,500 \$ 3,078,700	- 155,000 155,000 - 5,500 20,000 135,000 12,500 12,500	55,000		- S - S - S - S - S	Septem	Gathering Syste Valves, Dumps, Cont Tank / Facility Contai Flare Electrical / Ground
\$\frac{1}{5}\$	\$ 55,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 20,000 \$ 135,000 \$ 12,500 \$ 12,500 \$ 3,078,700	155,000 155,000 - 5,500 20,000 135,000 12,500 12,500 1,495,500 1,612,820	55,000 S 5 - S 5 - S 5 - S 5 - S 5 - S 5 - S 7 -	- - - - - - - 156,475	- S - S - S - S - S - S - S - S - S - S	\$ sem	Gathering Syste Valves, Dumps, Cont Tank / Facility Contai Flare Electrical / Ground Communication Safety
\$\frac{1}{5}\$ - \frac{1}{5}\$ - \frac	\$ 55,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 20,000 \$ 135,000 \$ 12,500 \$ 12,500 \$ 3,078,700	155,000 155,000 - 5,500 20,000 135,000 12,500 12,500 1,495,500 1,612,820	55,000 \$ 5	- - - - - - - 156,475	- S - S - S - S - S - S - S - S - S - S	Sem	Gathering Syste Valves, Dumps, Cont Tank / Facility Contai Flare Electrical / Grount Communication Safety TOTAL
\$ - \$ - \$ 55,000 \$ - \$ \$ - \$ 55,000 \$ - \$ \$ - \$ 55,000 \$ 5 - \$ \$ 5 - \$ 5 - \$ 5 - \$ 5 155,000 \$ \$ 5 - \$ 5 - \$ 5 - \$ 5 5,500 \$ \$ 5 - \$ 5 - \$ 5 - \$ 5 5,500 \$ \$ 5 - \$ 5 - \$ 5 - \$ 5 5,500 \$ \$ 5 - \$ 5 - \$ 5 - \$ 5 5,500 \$ \$ 5 - \$ 5 - \$ 5 - \$ 5 5,500 \$ \$ 5 - \$ 5 - \$ 5 - \$ 5 5,500 \$ \$ 5 - \$ 5 - \$ 5 - \$ 5 135,000 \$ \$ 5 - \$ 5 - \$ 5 - \$ 5 12,500 \$ \$ 5 - \$ 5 - \$ 5 - \$ 5 12,500 \$ \$ 5 1,205,700 \$ 156,475 \$ 221,025 \$ 1,495,500 \$ \$ 4,985,600 \$ 5,070,630 \$ 1,098,055 \$ 1,612,820 \$ WB Date: 4/25/2025	\$ 55,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 20,000 \$ 135,000 \$ 12,500 \$ 12,500 \$ 3,078,700	155,000 155,000 - 5,500 20,000 135,000 12,500 12,500 1,495,500 1,612,820	55,000 S 5 - S 5 - S 5 - S 5 - S 5 - S 5 - S 7 -	- - - - - - - 156,475	- S - S - S - S - S - S - S - S - S - S	Sem	Gathering Syste Valves, Dumps, Cont Tank / Facility Contai Flare Electrical / Ground Communication Safety TOTAL AFE TOTAL PREPARED BY:
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\$ - \$ - \$ 55,000 \$ - \$ \$ 55,000 \$ \$ - \$ \$ \$ \$ 55,000 \$ \$ - \$ \$ \$ \$ 55,000 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 55,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 20,000 \$ 135,000 \$ 12,500 \$ 12,500 \$ 3,078,700	- 155,000 155,000 - 5,500 20,000 135,000 12,500 12,500 14,95,000 1,495,000 4/25/2025	55,000	- - - - - - - 156,475	- S - S - S - S - S - S - S - S - 4,985,600	Sem	Gathering Syste Valves, Dumps, Cont Tank / Facility Contai Flare Electrical / Ground Communication Safety TOTAL AFE TOTAL PREPARED BY: COMPANY APPROVAL: Joint Owner Name:
\$ - \$ - \$ 55,000 \$ - \$ \$ 55,000 \$ \$ - \$ \$ \$ \$ 55,000 \$ \$ - \$ \$ \$ \$ 55,000 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 55,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 20,000 \$ 135,000 \$ 12,500 \$ 12,500 \$ 3,078,700	- 155,000 155,000 - 5,500 20,000 135,000 12,500 12,500 14,95,000 1,495,000 4/25/2025	55,000	- - - - - - - 156,475	- S - S - S - S - S - S - S - S - 4,985,600	Sem	Gathering Syste Valves, Dumps, Cont Tank / Facility Contai Flare Electrical / Ground Communication Safety TOTAL AFE TOTAL PREPARED BY: COMPANY APPROVAL:
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WELL NAME: Davi PROSPECT: COUNTY/STATE: GEOLOGIC TARGET: TVD/MD	d 3624 Fed Com David 3624 Lea, NM	101H	SURFACE LOCATION: FIRST TAKE POINT:	NW/4 Sec 36, 100' FSL & 660' FWL	Sec 36, T26S, R34E	
COUNTY/STATE: GEOLOGIC TARGET:	Lea, NM		 (4) 1. (1) 2. (2) 4. (2) 4. (2) 4. (3) 4. (4)			
GEOLOGIC TARGET:			LACT TAKE DOINT.			
Programme and the control of the con			LAST TAKE POINT:	100' FNL & 660' FWL		
TVD/MD	Avalon		LATERAL LENGTH:	12,5	00	
INTANGIBLE	9,505' / 23,000	RILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
		30,000 \$				\$ 30,000
Land / Legal / Regulatory Location, Surveys & Damages	\$ \$	190,000				\$ 240,000
Drilling	- š	985,000 \$				\$ 985,000
Cementing & Float Equip	\$	346,000 \$	-	\$ -		\$ 346,000
Logging / Formation Evaluation	\$	- 8				\$ 7,000
Flowback - Labor	\$	- \$				\$ 27,300 \$ 135,000
Flowback - Surface Rentals	\$	- S				\$ 135,000
Flowback - Rental Living Quarters Mud Logging	\$ \$	30,000 \$				\$ 30,000
Mud Circulation System	s	196,000				\$ 196,000
Mud & Chemicals	s	170,000 \$		\$ 225,000	\$ -	\$ 435,700
Mud / Wastewater Disposal	\$	106,500 \$				\$ 148,050
Freight / Transportation	\$	20,000 \$				\$ 39,200
Rig Supervision / Engineering	\$	72,000				\$ 186,660 \$ 225,000
Drill Bits	\$	225,000 9		\$ - \$ 2,500		\$ 773,500
Fuel Water Purchase	\$	144,000 S				\$ 708,500
Overhead	\$	30,000 \$				\$ 30,000
Directional Drilling, Surveys	s	400,000 \$			\$ -	\$ 400,000
Completion Unit, Swab, CTU	\$	- 3		\$ 30,000		\$ 492,000
Perforating, Wireline, Slickline	\$	- 9				\$ 304,425
High Pressure Pump Truck	\$	- \$				\$ 27,000 \$ 2,093,750
Stimulation	\$					\$ 2,093,750 \$ 125,000
Stimulation Flowback & Disp	\$	11,500				\$ 11,500
Insurance Labor	\$	182,500				\$ 267,400
Rental - Surface Equipment	\$	278,400				\$ 619,430
Rental - Downhole Equipment	\$	268,000	24,200	\$ -		\$ 292,200
Rental - Living Quarters	\$	75,000				\$ 158,930
Contingency	\$	- 9				\$ 353,860
TOTAL	\$	3,779,900	4,914,155	\$ 877,030	\$ 117,320	\$ 9,688,405
TANGIBLE		RILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Surface Casing	\$	105,000 \$			\$ <u>-</u> \$ -	\$ 105,000 \$ 448,700
Intermediate Casing	\$	448,700 S			\$ - \$ -	\$ 552,000
Production Casing Production Liner	\$	- 9			s -	\$ -
Tubing	s	- 3			\$ -	\$ 66,025
Wellhead	\$	100,000 \$		\$ 55,000	s -	\$ 155,000
Packers, Liner Hangers	\$		156,475		\$ -	\$ 156,475
Tanks	\$	- 3		s -	\$ 195,000 \$ 250,000	\$ 195,000 \$ 250,000
Production Vessels	\$	- 9		\$ - \$ -	\$ 250,000 \$ 10,000	\$ 10,000
Flow Lines Rod string	\$	- 13		\$ -	\$ -	\$ -
Artificial Lift Equipment	\$	- 1			\$ -	\$ 40,000
Compression	\$	- 3		\$ -	\$ 367,500	\$ 367,500
Installation & Others	\$	- \$	-	\$ -	\$ 80,000	\$ 80,000
Surface Pumps	\$	- 5	-	\$ 5,000	\$ 12,500	\$ 17,500
Various Surface	\$	- 9			\$ -	<u> </u>
Various Downhole	\$	- 9			\$ - \$ -	\$ - \$ -
Downhole Pumps	s	- 19		s -	\$ 85,000	
Measurement Gas Conditioning	\$	- 5			\$ -	\$ 55,000
Piping	\$	- \$		s -	\$ 155,000	
Gathering System	\$	- 5		s -	\$ 155,000	\$ 155,000
Valves, Dumps, Controllers	\$	- 3			\$ -	\$ - \$ 5,500
Tank / Facility Containment	\$	- 5		\$ - \$ -	\$ 5,500 \$ 20,000	
Flare	\$	- 5		\$ -	\$ 135,000	\$ 135,000
Electrical / Grounding Communications	\$	- 3		\$ -	\$ 12,500	
Safety	s				\$ 12,500	
TOTAL	\$	1,205,700		\$ 221,025	\$ 1,495,500	\$ 3,078,700
AFE TOTAL	s	4,985,600	5,070,630	\$ 1,098,055	\$ 1,612,820	\$ 12,767,105
PREPARED BY:		WB		Date:	4/25/2025	
COMPANY APPROVAL:				Date:		
Joint Owner Name:				-		
				Joint Owner Amount:		
Joint Owner Interest:				-		

Т	UMBLER (OPERAT	TING PARTI	NERS, LLC AUTH	IOR				
WELL NAME:		24 Fed Com	n 134H	SURFACE LOCATION:		NE/4 Sec 36,			
PROSPECT:		David 3624		FIRST TAKE POINT:		100' FSL & 660' FEL			
COUNTY/STATE:		Lea, NM		LAST TAKE POINT:		100' FNL & 660' FEL			
GEOLOGIC TARGET:		d Bone Sprir	· ·	LATERAL LENGTH:	Square	12,5	5 00		
TVD/MD INTANGIBL		,395 / 25,895 DF	SILLING	COMPLETION	F	PRODUCTION	FACILITY	T	OTAL
Land / Legal / Regu		\$	30,000	\$ -	\$		s -	\$	30,000
Location, Surveys & D		\$	190,000	\$ -	\$	-	\$ 50,000	\$	240,000
Drilling	F*:-	\$		\$ - \$	\$		\$ - \$ -	\$	1,090,000 346,000
Cementing & Float Logging / Formation E		\$		\$ 7,000	\$		\$ -	\$	7,000
Flowback - Lab		\$		\$ -	\$	27,300	s -	\$	27,300
Flowback - Surface I		\$	-	\$ - s -	\$	135,000	\$ - \$ -	\$	135,000
Flowback - Rental Livin Mud Logging		\$ \$		\$ - \$ -	\$	-	\$ -	\$	30,000
Mud Circulation Sy		\$		\$ -	\$	-	\$ -	\$	223,150
Mud & Chemica		\$		\$ 40,700	\$	225,000	s -	\$	438,700 148,050
Mud / Wastewater D		\$ \$		\$ 31,550 \$ -	\$	10,000	\$ - \$ 19,200	\$	39,200
Freight / Transport Rig Supervision / Eng		\$		\$ 83,160	\$	7,500	\$ 24,000	\$	197,460
Drill Bits		\$	225,000	\$ -	\$	-	\$ -	\$	225,000
Fuel		\$		\$ 627,000	\$	2,500	\$ - \$ -	\$	795,100 708,500
Water Purchas Overhead	se	\$ \$		\$ 688,500 \$	\$	-	\$ -	\$	34,500
Directional Drilling, S	Surveys	\$		\$ -	\$	-	\$ -	\$	460,000
Completion Unit, Sw	ab, CTU	\$	-	\$ 462,000	\$	30,000	\$ -	\$	492,000 304,425
Perforating, Wireline,		\$ \$		\$ 304,425 \$ 22,000		-	\$ - \$ 5,000	\$	304,425 27,000
High Pressure Pump Stimulation	TUCK	\$		\$ 2,156,250		-	\$ -	\$	2,156,250
Stimulation Flowback	k & Disp	\$	-	\$ -	\$	125,000	s -	\$	125,000
Insurance		\$		\$ - \$ 9,900	\$	- 75,000	\$ - \$ -	\$	12,948 267,400
Labor Rental - Surface Equ	inment	\$		\$ 9,900 \$ 206,030		135,000	\$ -	\$	661,190
Rental - Downhole Eq		S		\$ 24,200	\$	-	\$ -	\$	330,600
Rental - Living Qua	arters	\$	86,250		_	25,000	·	\$	170,180 353,860
Contingency		\$	- 4404 808	\$ 263,010	+	79,730 877,030	\$ 11,120 \$ 117,320	\$	10,075,813
TOTAL		\$		\$ 4,976,655					
TANGIBLE		Di Is	RILLING 105,000	COMPLETION	T \$	PRODUCTION	FACILITY -	\$	OTAL 105,000
Surface Casin Intermediate Cas		\$		\$ -	\$	-	\$ -	\$	525,000
Production Cas		\$		\$ -	\$	-	s -	\$	621,480
Production Lin	er	\$	-	\$ -	\$	- 86,145	\$ - \$ -	\$	86,145
Tubing Wellhead		S S	100,000	\$ - \$ -	\$	55,000	\$ -	\$	155,000
Packers, Liner Ha	ngers	\$	-	\$ 156,475	\$	-	\$ -	\$	156,475
Tanks		\$	-	\$ -	\$	-	\$ 195,000	\$	195,000 250,000
Production Vess	els	\$	-	\$ - \$ -	\$	-	\$ 250,000 \$ 10,000	\$	10,000
Flow Lines Rod string		\$	-	\$ -	\$	-	\$ -	\$	-
Artificial Lift Equip	ment	\$		\$ -	\$	40,000	\$ -	\$	40,000
Compression		\$		\$ -	\$	-	\$ 367,500 \$ 80,000	\$	367,500 80,000
Installation & Otl Surface Pump		\$ \$	-	\$	\$	5,000	\$ 12,500		17,500
Various Surface		\$	-	\$ -	\$	-	s -	\$	-
Various Downh	ole	\$		\$ -	\$		s -	\$	-
Downhole Pum		\$		\$ - \$ -	\$	-	\$ - \$ 85,000	\$	85,000
Measuremen Gas Conditionii		\$		\$ -	\$		\$ -	\$	55,000
Piping	×	\$		\$ -	\$	_	\$ 155,000		155,000
Gathering Syst		\$	-	\$ -	\$	-	\$ 155,000 \$ -	\$	155,000
Valves, Dumps, Con Tank / Facility Conta		\$ \$		\$ - \$ -	\$	-	\$ 5,500		5,500
Flare		S		\$ -	\$	-	\$ 20,000		20,000
Electrical / Groun		\$		\$ -	\$	•	\$ 135,000 \$ 12,500		135,000 12,500
Communicatio	ns	\$	-	\$ - \$ -	\$	-	\$ 12,500 \$ 12,500		12,500
Safety TOTAL		\$	1,351,480		1	241,145			3,244,600
AFE TOTAL		\$	5,456,288			1,118,175	\$ 1,612,820	\$	13,320,413
PREPARED BY:			WB			Date:	4/25/2025		
					_			•	
COMPANY APPROVAL:						Date:			
Joint Owner Name:									
Joint Owner Interest:				ال	oint Owner Amount:				
						•			
Signature:									

TUMBLER	OPERAT	ING PART	NEF	RS, LLC AUTH	lOR	IZATION FOR	EXPENDITURE		
WELL NAME: David 3	3624 Fed Com	133H	3255 C	SURFACE LOCATION:		NE/4 Sec 36,	289		
PROSPECT:	David 3624			FIRST TAKE POINT:		100' FSL & 1980' FEL	Sec 36, T26S, R34E		
COUNTY/STATE:	Lea, NM			LAST TAKE POINT:		100' FNL & 1980' FEL	Sec 24, T26S, R34E		
GEOLOGIC TARGET: Th	nird Bone Sprin	g		LATERAL LENGTH:		12,5	500		
TVD/MD 1	2,395 / 25,895				i productiva				
INTANGIBLE	DR	ILLING		COMPLETION		PRODUCTION	FACILITY		TOTAL
Land / Legal / Regulatory	s	30,000			\$		\$ - \$ 50,000	\$	30,000 240,000
Location, Surveys & Damages Drilling	\$	190,000 1,090,000	_	-	\$		\$ 30,000	S	1,090,000
Cementing & Float Equip	s	346,000		-	\$		\$ -	\$	346,000
Logging / Formation Evaluation	\$	-	\$	7,000	\$	-	\$ <u>-</u>	\$	7,000
Flowback - Labor	\$	-	\$	**	\$		s - s -	\$	27,300 135,000
Flowback - Surface Rentals	S S	-	\$		\$	135,000	\$ -	\$	135,000
Flowback - Rental Living Quarters Mud Logging	\$		\$	-	\$	-	\$ -	\$	30,000
Mud Circulation System	\$	223,150	\$	-	\$		\$ -	\$	223,150
Mud & Chemicals	\$	173,000			\$		\$ - \$ -	\$	438,700 148,050
Mud / Wastewater Disposal	\$	106,500 20,000		31,550	\$		\$ - \$ 19,200	S	39,200
Freight / Transportation Rig Supervision / Engineering	\$	82,800		83,160			\$ 24,000	\$	197,460
Drill Bits	\$			-	\$		\$ -	\$	225,000
Fuel	\$				\$		\$ -	ş	795,100
Water Purchase	\$				\$	-	\$ -	\$	708,500 34,500
Overhead Directional Drilling, Surveys	\$	34,500 460,000	\$	-	\$		\$ - \$ -	\$	460,000
Completion Unit, Swab, CTU	\$	480,000	\$	462,000	s	30,000	\$ -	\$	492,000
Perforating, Wireline, Slickline	\$	-	\$		\$	-	\$ -	\$	304,425
High Pressure Pump Truck	\$	-	\$		\$	-	\$ 5,000	\$	27,000
Stimulation	\$	-	\$	2,156,250	\$	125,000	\$ -	S S	2,156,250 125,000
Stimulation Flowback & Disp Insurance	\$	- 12,948	\$	-	\$		\$ -	\$	12,948
Labor	\$		\$	9,900	\$		\$ -	\$	267,400
Rental - Surface Equipment	\$	320,160	\$		\$	135,000	\$ -	\$	661,190
Rental - Downhole Equipment	\$	306,400	\$	24,200	\$		\$ -	\$	330,600
Rental - Living Quarters	\$		\$	50,930	\$		\$ 8,000 \$ 11,120	S	170,180 353,860
Contingency	\$	4,104,808	\$	263,010 4,976,655	\$		\$ 117,320	\$	10,075,813
TOTAL	1,5	4,104,006							
TANGIBLE		RILLING		COMPLETION		PRODUCTION	FACILITY		TOTAL
Surface Casing	\$	105,000	_	-	\$		\$ - \$ -	\$	105,000 525,000
Intermediate Casing Production Casing	\$ \$	525,000 621,480		-	\$		\$ -	s	621,480
Production Liner	s		s	-	\$	-	\$ -	\$	-
Tubing	\$	-	\$	-	\$	86,145	\$ -	\$	86,145
Wellhead	\$		\$	_	\$		\$ -	\$	155,000 156,475
Packers, Liner Hangers	\$	-	\$	156,475	\$		\$ - \$ 195,000	\$	195,000
Tanks Production Vessels	\$		\$	-	\$	-	\$ 250,000	\$	250,000
Flow Lines	\$	_	\$	-	\$	-	\$ 10,000	\$	10,000
Rod string	\$	-	\$	-	\$	-	\$ -	\$	-
Artificial Lift Equipment	\$	-	\$		\$	40,000	\$ - \$ 367,500	\$ \$	40,000 367,500
Compression	\$ \$	-	\$	-	\$	-	\$ 367,500 \$ 80,000	\$	80,000
Installation & Others Surface Pumps	\$	-	\$	-	\$	5,000	\$ 12,500		17,500
Various Surface	s	<u>-</u>	\$	_	\$		s -	\$	-
Various Downhole	\$	-	\$	-	\$	•	s -	\$	-
Downhole Pumps	S		\$	-	\$	-	\$ - \$ 85,000	\$	- 85.000
Measurement Gas Conditioning	\$ \$	-	\$	-	\$	55,000	\$ -	\$	55,000
Piping	\$		\$	-	\$	•	\$ 155,000	\$	155,000
Gathering System	\$	-	\$	•	\$	-	\$ 155,000		155,000
Valves, Dumps, Controllers	\$	-	\$	-	\$	-	\$ - \$ 5,500	\$	5,500
Tank / Facility Containment	\$	-	\$		\$	-	\$ 20,000		20,000
Flare Electrical / Grounding	\$	-	\$	-	\$	-	\$ 135,000		135,000
Communications	\$	-	\$	-	\$	-	\$ 12,500		12,500
Safety	\$	-	\$	- 150 175	\$	- 244.445	\$ 12,500		12,500 3,244,600
TOTAL	\$	1,351,480			\$		\$ 1,495,500	\$	
AFE TOTAL	\$	5,456,288	\$	5,133,130	\$	1,118,175		\$	13,320,413
PREPARED BY:		WB				Date:	4/25/2025	-	
COMPANY APPROVAL:					_	Date:			
Joint Owner Name:									
Joint Owner Interest:					Jo	oint Owner Amount:			
Signature:		-							

	TUMBLER O	PERAT	ING PARTN	IERS, LLC AUTH	IORIZATION FOR	REXPENDITURE	
WELL NAME:	David 362	24 Fed Com	132H	SURFACE LOCATION:	NW/4 Sec 36	5, T26S, R34E	
PROSPECT:		avid 3624		FIRST TAKE POINT:		L Sec 36, T26S, R34E	
COUNTY/STATE:		Lea, NM		LAST TAKE POINT:		L Sec 24, T26S, R34E	
GEOLOGIC TARGET:	Third	Bone Spring		LATERAL LENGTH:	12,	,500	
TVD/MD INTANGIE		395 / 25,895 DR	ILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
		Ts	30,000 5		\$ -	I A CILIT	\$ 30,000
Land / Legal / Re Location, Surveys		\$	30,000 S		\$ -	\$ 50,000	\$ 240,000
Drilling		\$	1,090,000 \$	-	\$	\$ -	\$ 1,090,000
Cementing & Flo		\$	346,000		\$ -	s -	\$ 346,000 \$ 7,000
Logging / Formation Flowback - L		\$	- 5		\$ - \$ 27,300	s - s -	\$ 7,000 \$ 27,300
Flowback - L Flowback - Surfac		\$	- 3	s -	\$ 135,000	\$ -	\$ 135,000
Flowback - Rental Liv	ving Quarters	\$	- 9		\$ -	s -	\$ - \$ 30,000
Mud Loggi Mud Circulation		\$ \$	30,000 S 223,150 S		\$ - \$	\$ - \$ -	\$ 30,000 \$ 223,150
Mud Circulation Mud & Chem		\$	173,000		\$ 225,000	\$ -	\$ 438,700
Mud / Wastewater	r Disposal	\$	106,500 \$	\$ 31,550	\$ 10,000	\$ -	\$ 148,050
Freight / Transp		\$	20,000 5		\$ - \$ 7,500	\$ 19,200 \$ 24,000	\$ 39,200 \$ 197,460
Rig Supervision / E Drill Bits		\$	82,800 S 225,000 S		\$ 7,500 \$ -	\$ 24,000	\$ 197,460
Fuel		\$	165,600	\$ 627,000	\$ 2,500	\$ -	\$ 795,100
Water Purch		\$	20,000	\$ 688,500	\$ -	s -	\$ 708,500
Overhead Directional Drilling		\$	34,500 \$ 460,000 \$		\$ - \$ -	s -	\$ 34,500 \$ 460,000
Directional Drilling Completion Unit, S		s	460,000		\$ 30,000	\$ -	\$ 492,000
Perforating, Wirelin	ne, Slickline	\$	- 5	\$ 304,425	\$ -	\$ -	\$ 304,425
High Pressure Pu	ımp Truck	\$	- 5		\$ -	\$ 5,000 \$ -	\$ 27,000 \$ 2,156,250
Stimulation Flowba		\$		\$ 2,156,250 \$ -	\$ - \$ 125,000	\$ - \$ -	\$ 125,000
Stimulation Flowba		\$	12,948	s <i>-</i>	\$	\$ -	\$ 12,948
Labor		\$	182,500 \$	\$ 9,900	\$ 75,000	s -	\$ 267,400 \$ 661,190
Rental - Surface E		\$	320,160 S		\$ 135,000 \$ -	\$ - \$ -	\$ 661,190 \$ 330,600
Rental - Downhole Rental - Living C		\$	306,400 \$ 86,250 \$	\$ 24,200 \$ 50,930		\$ 8,000	\$ 330,600
Contingen		\$		\$ 263,010	\$ 79,730	\$ 11,120	\$ 353,860
TOTAL		\$	4,104,808	\$ 4,976,655	\$ 877,030	\$ 117,320	\$ 10,075,813
TANGIBI	LE		ILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Surface Cas		S	105,000 \$		\$ - \$	\$ - s -	\$ 105,000 \$ 525,000
Intermediate 0 Production C		\$	525,000 S 621,480 S		s -	s - s -	\$ 525,000 \$ 621,480
Production C Production L		\$		\$ -	\$ -	\$ -	\$ <u>-</u>
Tubing		\$	- \$	\$ -	\$ 86,145	s -	\$ 86,145 \$ 155,000
Wellhead Packers Liner I		\$	100,000	\$ - \$ 156,475	\$ 55,000 \$ -	s -	\$ 155,000 \$ 156,475
Packers, Liner I Tanks		\$	- 5		\$ -	\$ 195,000	\$ 195,000
Production Ve		\$	- \$	\$	\$ -	\$ 250,000	\$ 250,000
Flow Line		\$	- 3		\$ - \$ -	\$ 10,000 \$ -	\$ 10,000 \$ -
Rod strin Artificial Lift Eq		\$	- 3	\$ - \$ -	\$ 40,000	s -	\$ 40,000
Compressi	ion	\$	- 3	\$ -	\$ -	\$ 367,500	\$ 367,500
Installation & 0	Others	\$	- 5	S	\$ -	\$ 80,000 \$ 12,500	\$ 80,000 \$ 17,500
Surface Pur		\$	- 5		\$ 5,000 \$ -	\$ 12,500	\$ 17,500 \$ -
Various Sur Various Dow		\$		\$ -	\$ -	\$ -	\$ -
Downhole Pu	umps	\$	- 5	\$ -	\$ -	s -	s -
Measurem		S	- 5		\$ -	\$ 85,000 \$ -	\$ 85,000 \$ 55,000
Gas Conditio		\$	- 5		\$ 55,000 \$ -	\$ - \$ 155,000	
Piping Gathering Sy		\$	- 5	\$ -	\$ -	\$ 155,000	\$ 155,000
Valves, Dumps, C	Controllers	\$	- 5	s -	s -	\$ -	\$ -
Tank / Facility Co	ntainment	\$	- 5		\$ - \$ -	\$ 5,500 \$ 20,000	
Flare Electrical / Gro	undina	\$	- 5	·	s -	\$ 20,000	*
Communicat		\$	- 5	\$ -	\$ -	\$ 12,500	\$ 12,500
Safety		s	- 5		\$ -	\$ 12,500 \$ 1,495,500	
TOTAL		\$			\$ 241,145		
AFE TOTA		\$	5,456,288	\$ 5,133,130			- 13,320,413
PREPARED BY:			WB		Date:	4/25/2025	•
COMPANY APPROVAL:					Date:		
Joint Owner Name:							
,					Joint Owner Amount:		
Joint Owner Interest:					23mt Onner Amount:		-
Signature:						-	

Well, Name David 2624 Feet Cent 131H PROFESS FOR 1751 PROFESS	PRIORIECT Durid 924					N	ERS, LLC AUTH	10				_	
COLONYSTATE	COUNTYSTATE	Eta di Sala de Carlo					Office and community services and						
Introducts Company C	CATEMACHET True Borne Surge Surgest Su	PROSPECT:	[nanti (English sekilla berbasa (Providen)	_					
NAME PROPERTY PR	NAME PROBABLY POPULING PRODUCTION PRODUCTION FACILITY TOTAL	COUNTY/STATE:									24, T26S, R34E		
NTANGIBLE DRILLING COMPLETION PRODUCTION FACILITY TOTAL	NATANGIBLE DRILLING COMPLETION PRODUCTION FACILITY TOTAL	 A CANA A CALL LANGE CONTROL AND DAMPED AND ARCHITECTURE. 					LATERAL LENGTH:		12,	500			
Contaction, Surveys & Developed \$ 100,000 \$ 3 0.000 \$ 100,000 \$ 5 1.000	Contaction, Survey & Density S						COMPLETION		PRODUCTION		FACILITY	22.22.00	TOTAL
Comming S	Comming S												
Commenting & Freet Glogy S	Commenting & Friend Engine \$ 945,000 \$		Damages			_						_	
Company Fermation Evaluation	Company Fermations Challadorn		Equip				-			_			
Flowback - Labor	Flowback - Labor				-		7,000						
Proback - Partial Living Quarters S	Probleck - Partial Living Quarters \$				-			\$	27,300	\$	-	s	27,300
Mud Loggins \$ 30000 \$ - \$ - \$ \$ 0.0000 \$ \$ - \$ \$ 0.0000 \$ \$ \$ \$ \$ \$ \$ \$ \$	Mud Logging \$ 8,000 \$ \$ \$ \$ \$ \$ \$ \$ \$				-		-		135,000			_	135,000
Med Crecialistice System Med Crecialistice System Med Crecialistice System Med Crecialistice System S	Med Credication-System Med Credication-System Med Protection (Comparison of Comparison of Comparis		<u> </u>					_					
Moris & Chemissia	Mori & Chemissis 1 173 00 5 40,700 5 225,000 5 5 43,870 Mori Viewseath Disposal 3 105,000 5 3 5 3 105,000 5 3 149,000 Freight Transportation 3 20,000 5 3 5 3 105,000 Fig Superministral Engineering 3 25,000 5 3 3 3 105,000 Fig Superministral Engineering 4 25,000 5 25,000 Fall 5 25,000 5 25,000 Fall 6 25,000 5 25,000 Fall 7 25,000 7 25,000 Fall 8 105,000 5 25,000 Fall 9 25,000 1 25,000 Fall												
Mulaf Visite-towater Disposal \$ 106,000 \$ \$ \$ \$ \$ \$ \$ \$ \$	Musf Wastewater Dispesal \$ 106,000 \$ \$ \$ 14,000 \$ \$ \$ \$ \$ \$ \$ \$ \$											-	
Freight Transportation S	Reguentarion Figuration S										-		
Drill Bits	Drill Bits			\$	20,000	\$	-	\$					
Fuel \$ 168,000 \$ \$27,000 \$ \$ \$ \$ \$ \$ \$ \$ \$	Fuel \$ 168,900 \$ \$27,000 \$ \$ \$ \$ \$ \$ \$ \$ \$		gineering				83,160		7,500				
Water Purchase	Water Purchase					_	607.000		- 2 500				
Overhead	Overhead \$ \$ \$ \$ \$ \$ \$ \$ \$												
Directional Drilling, Surveys \$ 449,000 \$	Directional Drilling, Surveys \$ 460,000 \$		36										
Perforating, Wireline, Bilciline	Perforating, Wireline, Blickline		Surveys				-		-		-	s	460,000
High Pressure Fune Trick S	High Pressure Fune Track \$				-				30,000		-		
Stimulation S	Stimulation \$. .												
Stimulation Flowback & Disp \$ 1,25,000 \$	Stimulation Flowback & Disp \$ 1.9 \$ 1.25,000 \$ 5 1.25,000 \$ 1				-				-		5,000		
Insurance	Insurance				-				125 000				
Labor \$ 192,500 \$ 9,900 \$ 75,000 \$. \$ 207,400 \$. \$ 207,400 \$. \$ 80,115 \$ 80,1	Labor \$ 402,500 \$ 9,900 \$ 75,000 \$. \$ 207,400 \$. \$ 507,400 \$. \$ 507,400 \$. \$ 507,400 \$. \$ 507,400 \$. \$ 507,400 \$. \$ 507,400 \$. \$ 507,400 \$. \$ 507,400 \$. \$. \$ 507,400 \$. \$. \$ 507,400 \$. \$		r or Disp					_	120,000				
Rental - Downhole Equipment \$ 306,400 \$ 24,200 \$ \$ \$ \$ \$ \$ \$ \$ \$	Rental - Downhole Equipment \$ 308,400 \$ 24,200 \$ \$ \$ \$ \$ \$ \$ \$ \$						9,900		75,000		-		
Rental - Living Quarters	Rental - Living Quarters \$ 88,250 \$ 50,930 \$ 25,000 \$ 117,20 \$ 137,80	Rental - Surface Eq	uipment	\$	320,160	\$	206,030	\$	135,000		-		
Contingency S	Contingency S					_							
TOTAL \$ 4,104,888 \$ 4,976,895 \$ 877,030 \$ 117,320 \$ 10,075,812	TOTAL \$ 4,104,808 \$ 4,976,855 \$ 877,030 \$ 117,320 \$ 10,075,813				86,250	_							
TANGIBLE	TANGIBLE DRILLING COMPLETION PRODUCTION FACILITY TOTAL		<u>′</u>		4 404 808								
Surface Casing S 105,000 S - S - S - S 105,000	Surface Casing \$ 105,000 \$ - \$ - \$ \$ 105,000 Intermediate Casing \$ 525,000 \$ - \$ - \$ 5 \$ \$ \$ \$ \$ \$ \$ \$	TOTAL		13	4,104,000	·	4,576,655	ş	077,030	•	117,320	4	10,073,613
Intermediate Casing \$ \$25,000 \$ \$ \$ \$ \$ \$ \$ \$ \$	Intermediate Casing \$ \$25,000 \$ \$ \$ \$ \$ \$ \$ \$ \$	TANGIBLE	E	D	RILLING		COMPLETION		PRODUCTION		FACILITY		
Production Casing S 621,480 S S S S S S S S S	Production Casing S 6214.80 S S S S S S S S S		-				-						
Production Liner	Production Liner					_							The state of the s
Tubing	Tubing					_							621,480
Weilhead S	Weilhead S		lei					_					86.145
Packers, Liner Hangers \$	Packers, Liner Hangers \$				100,000	_	-				*		
Production Vessels \$ \$ \$ \$ \$ \$ \$ \$ \$	Production Vessels \$ \$ \$ \$ \$ \$ \$ \$ \$		ngers	\$	-	\$	156,475		-				
Flow Lines	Flow Lines												
Red string	Red string		sels			_							
Artificial Lift Equipment \$. \$. \$. \$. \$. \$. \$. \$. \$. \$	Artificial Lift Equipment \$. \$. \$. \$. \$. \$. \$. \$. \$. \$										70,001		
Compression S	Compression S		oment							_			40,000
Surface Pumps S	Surface Pumps S				-	\$	-	\$	-	\$	367,500	\$	
Various Surface S	Various Surface S			\$	-	\$	-	\$					
Various Downhole	Various Downhole			\$	-	\$	-	\$		-			,
Downhole Pumps \$ - \$ - \$ - \$ 5 5 5 5 5 5 5 5 5	Downhole Pumps \$ - \$ - \$ - \$ 5 5 5 5 5 5 5 5 5												
Measurement	Measurement					_						_	
Gas Conditioning	Gas Conditioning											-	
Sathering System S	Satering System S	Gas Conditioni	ng	\$	-	\$	-	\$	55,000	\$	•	\$	55,000
Valves, Dumps, Controllers	Valves, Dumps, Controllers S	Piping		1								_	
Tank / Facility Containment	Tank / Facility Containment					_							155,000
Flare	Flare												5 500
Electrical / Grounding	Electrical / Grounding		ainment			_						_	
Communications \$ - \$ - \$ - \$ 12,500 \$ 12,500	Communications \$ - \$ - \$ - \$ 12,500 \$ 12,500		nding										
TOTAL \$ 1,351,480 \$ 156,475 \$ 241,145 \$ 1,495,500 \$ 3,244,600 AFE TOTAL \$ 5,456,288 \$ 5,133,130 \$ 1,118,175 \$ 1,612,820 \$ 13,320,413 PREPARED BY: WB Date: 4/25/2025 COMPANY APPROVAL: Date: Joint Owner Name: Joint Owner Interest: Joint Owner Amount: Joint Owner Amount:	TOTAL \$ 1,351,480 \$ 156,475 \$ 241,145 \$ 1,495,500 \$ 3,244,600 AFE TOTAL \$ 5,456,288 \$ 5,133,130 \$ 1,118,175 \$ 1,612,820 \$ 13,320,413 PREPARED BY: WB Date: 4/25/2025 COMPANY APPROVAL: Date: Joint Owner Name: Joint Owner Interest: Joint Owner Amount:			\$	-	\$	-	\$	-	\$	12,500	\$	12,500
AFE TOTAL \$ 5,456,288 \$ 5,133,130 \$ 1,118,175 \$ 1,612,820 \$ 13,320,413 PREPARED BY: WB Date: 4/25/2025 COMPANY APPROVAL: Date: Joint Owner Name: Joint Owner Interest: Joint Owner Interest: Joint Owner Amount:	AFE TOTAL \$ 5,456,288 \$ 5,133,130 \$ 1,118,175 \$ 1,612,820 \$ 13,320,413 PREPARED BY: WB Date: 4/25/2025 COMPANY APPROVAL: Date: Joint Owner Name: Joint Owner Interest: Joint Owner Interest: Joint Owner Amount:					_							
PREPARED BY: WB Date: 4/25/2025 COMPANY APPROVAL: Date: Joint Owner Name: Joint Owner Interest: Joint Owner Amount:	PREPARED BY: WB Date: 4/25/2025 COMPANY APPROVAL: Date: Joint Owner Name: Joint Owner Interest: Joint Owner Amount:	TOTAL		\$	1,351,480	\$	156,475	\$	241,145	\$	1,495,500	\$	
COMPANY APPROVAL: Joint Owner Name: Joint Owner Interest: Joint Owner Amount:	COMPANY APPROVAL: Joint Owner Name: Joint Owner Interest: Joint Owner Amount:	AFE TOTAL		\$	5,456,288	\$	5,133,130	\$	1,118,175	\$	1,612,820	\$	13,320,413
Joint Owner Name: Joint Owner Interest: Joint Owner Amount:	Joint Owner Name: Joint Owner Interest: Joint Owner Amount:	PREPARED BY:			WB				Date:		4/25/2025		
Joint Owner Name: Joint Owner Interest: Joint Owner Amount:	Joint Owner Name: Joint Owner Interest: Joint Owner Amount:	COMPANY APPROVAL:							Date:				
Joint Owner Interest: Joint Owner Amount:	Joint Owner Interest: Joint Owner Amount:	COMI ANT APPROVAL.											
		Joint Owner Name:											
Signature:	Signature:	Joint Owner Interest:						,	loint Owner Amount: _				
		Signature:											

TUME	BLER OP	ERATING PART	NERS, LLC AUT	НО	RIZATION FOR	EXPENDITURE	
WELL NAME:	David 3624 I	Fed Com 138H	SURFACE LOCATION	v:	NE/4 Sec 36,	T26S, R34E	Timores Sillis Sillis Com
PROSPECT:		d 3624	FIRST TAKE POIN		100' FSL & 660' FEL	Sec 36, T26S, R34E	
COUNTY/STATE:	Lea	a, NM	LAST TAKE POIN	_	100' FNL & 660' FEL		
GEOLOGIC TARGET:		one Spring	LATERAL LENGTI	4: ∟	12,5	500	J
TVD/MD	11,565	7 25,065		500ka			
INTANGIBLE		DRILLING	COMPLETION		PRODUCTION	FACILITY	TOTAL
Land / Legal / Regulatory	\$			\$		s -	\$ 30,000
Location, Surveys & Damage	s \$		\$ - \$ -	\$		\$ 50,000 \$ -	\$ 240,000 \$ 1,090,000
Drilling Cementing & Float Equip	\$		\$ -	\$		\$ -	\$ 346,000
Logging / Formation Evaluation	on \$	-	\$ 7,00	0 \$		\$ -	\$ 7,000
Flowback - Labor Flowback - Surface Rentals	\$ \$		\$ - \$ -	\$		\$ - \$ -	\$ 27,300 \$ 135,000
Flowback - Surface Rentals Flowback - Rental Living Quart			\$ -	\$	-	\$ -	\$ <u>-</u>
Mud Logging	\$	30,000	\$ -	\$		\$ - S -	\$ 30,000 \$ 223,150
Mud Circulation System Mud & Chemicals	\$ \$		\$ - \$ 40,70	\$		\$ - \$ -	\$ 223,150
Mud & Chemicals Mud / Wastewater Disposal	s	106,500	\$ 31,55	0 \$	10,000	\$ -	\$ 148,050
Freight / Transportation	\$		\$ -	\$ 0 \$		\$ 19,200 \$ 24,000	\$ 39,200 \$ 197,460
Rig Supervision / Engineerin Drill Bits	g \$		\$ 83,16 \$ -	\$	7,500	\$ 24,000	\$ 225,000
Fuel	\$	165,600	\$ 627,00	0 \$	2,500	s -	\$ 795,100
Water Purchase	\$		\$ 688,50	0 \$	-	\$ - \$ -	\$ 708,500 \$ 34,500
Overhead Directional Drilling, Surveys	; \$		\$ - \$ -	\$		\$ -	\$ 460,000
Completion Unit, Swab, CTU	ı s	-	\$ 462,00	0 \$		s -	\$ 492,000
Perforating, Wireline, Slicklin			\$ 304,42		-	\$ - \$ 5,000	\$ 304,425 \$ 27,000
High Pressure Pump Truck Stimulation	\$		\$ 22,00 \$ 2,156,25		-	\$ 5,000	\$ 2,156,250
Stimulation Flowback & Dis			\$ -	\$	125,000	\$ -	\$ 125,000
Insurance	\$		\$ -	\$		\$ - \$ -	\$ 12,533 \$ 267,400
Labor Rental - Surface Equipment	\$		\$ 9,90 \$ 206,03			\$ -	\$ 661,190
Rental - Downhole Equipmen	ıt \$	306,400	\$ 24,20	0 \$	-	\$ -	\$ 330,600
Rental - Living Quarters	\$		\$ 50,93	_		\$ 8,000 \$ 11,120	\$ 170,180 \$ 353,860
Contingency TOTAL	\$		\$ 263,01 \$ 4,976,65	$\overline{}$		\$ 117,320	\$ 10,075,398
	13			- 1 *			TOTAL
TANGIBLE		DRILLING	COMPLETION		PRODUCTION	FACILITY	
Surface Casing	\$ \$		\$ <u>-</u>	\$ \$		\$ <u>-</u> \$ -	\$ 105,000 \$ 525,000
Intermediate Casing Production Casing	\$		\$ -	\$	-	\$ -	\$ 601,560
Production Liner	s	-	\$ -	\$		s -	\$ - \$ 80,377
Tubing Wellhead	S		\$ - \$ -	\$		s - s -	\$ 80,377 \$ 155,000
Packers, Liner Hangers	s		\$ 156,47	5 \$		\$ -	\$ 156,475
Tanks	s		s -	\$	-	\$ 195,000 \$ 250,000	\$ 195,000 \$ 250,000
Production Vessels Flow Lines	\$		\$ - \$ -	\$	-	\$ 250,000 \$ 10,000	\$ 250,000
Rod string	s	-	s -	\$	-	\$ -	\$ -
Artificial Lift Equipment	\$		\$ -	\$	40,000	\$ - \$ 367,500	\$ 40,000 \$ 367,500
Compression Installation & Others	\$		\$ - \$ -	\$	-	\$ 80,000	\$ 80,000
Surface Pumps	s	•	\$ -	\$	5,000	\$ 12,500	
Various Surface	S		\$ - \$ -	\$		\$ - \$ -	\$ - \$ -
Various Downhole Downhole Pumps	s		\$ <u>-</u>	\$		\$ -	\$ -
Measurement	S	-	s -	\$		\$ 85,000	
Gas Conditioning	3		\$ - \$ -	\$	55,000	\$ - \$ 155,000	\$ 55,000 \$ 155,000
Piping Gathering System	S		\$ - \$ -	\$	-	\$ 155,000	
Valves, Dumps, Controllers	S	-	s -	\$	-	\$ -	\$ -
Tank / Facility Containment			\$ - \$ -	\$	-	\$ 5,500 \$ 20,000	
Flare Electrical / Grounding	S		\$ -	\$	-	\$ 135,000	\$ 135,000
Communications	S	-	\$ -	\$	-	\$ 12,500	
Safety	\$		\$ - \$ 156,47	\$ 5 \$	235,377	\$ 12,500 \$ 1,495,500	
TOTAL AFE TOTAL	S				1,112,407		
PREPARED BY:	1	5,435,953 WB		_ *	Date:	4/25/2025	,,
FREFARED DI:		VVB		_			- -
COMPANY APPROVAL:					Date:		-
Joint Owner Name:							
Joint Owner Interest:					Joint Owner Amount:		_
Signature:							
-							

IOMB	LER OPERA	TING PART	IERS, LLC AUTH	ORIZATION FOR	R EXPENDITURE	
WELL NAME:	David 3624 Fed Co	om 137H	SURFACE LOCATION:	NE/4 Sec 36	5, T26S, R34E	
PROSPECT:	David 3624		FIRST TAKE POINT:	100' FSL & 1980' FE	L Sec 36, T26S, R34E	
COUNTY/STATE:	Lea, NM		LAST TAKE POINT:	100' FNL & 1980' FE	L Sec 24, T26S, R34E	
GEOLOGIC TARGET:	Third Bone Sp	ring	LATERAL LENGTH:	12	,500	
TVD/MD	11,565 / 25,0					
INTANGIBLE	Ε	RILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Land / Legal / Regulatory	\$	30,000		\$ -	\$ -	\$ 30,000
Location, Surveys & Damages		190,000		\$ -	\$ 50,000 \$ -	\$ 240,000 \$ 1,090,000
Drilling Cementing & Float Equip	\$	1,090,000 \$ 346,000 \$		\$ -	\$ -	\$ 1,090,000
Logging / Formation Evaluation				\$ -	s -	\$ 7,000
Flowback - Labor	. s	- ;		\$ 27,300	\$ -	\$ 27,300
Flowback - Surface Rentals	\$	- 5	-	\$ 135,000		\$ 135,000
Flowback - Rental Living Quarte		- 5		\$ -	\$ -	\$ -
Mud Logging	s	30,000 S 223,150 S		\$ - \$ -	S -	\$ 30,000 \$ 223,150
Mud Circulation System Mud & Chemicals	\$ \$	223,150 \$ 173,000 \$		\$ 225,000	\$ -	\$ 438,700
Mud / Wastewater Disposal	\$	106,500		\$ 10,000	s -	\$ 148,050
Freight / Transportation	\$	20,000		\$ -	\$ 19,200	\$ 39,200
Rig Supervision / Engineering	\$	82,800	83,160	\$ 7,500	\$ 24,000	\$ 197,460
Drill Bits	\$	225,000		\$ -	s -	\$ 225,000
Fuel	\$	165,600		\$ 2,500	-	\$ 795,100
Water Purchase	\$	20,000		\$ - \$ -	\$ - \$ -	\$ 708,500 \$ 34,500
Overhead Directional Drilling, Surveys	\$	34,500 S 460,000 S		\$ - \$ -	s -	\$ 460,000
Completion Unit, Swab, CTU	- \$	- 5		\$ 30,000	\$ -	\$ 492,000
Perforating, Wireline, Slickline	- \$	- 1		\$ -	s -	\$ 304,425
High Pressure Pump Truck	\$	- 1		\$ -	\$ 5,000	\$ 27,000
Stimulation	\$	- :	2,156,250	\$ -	s -	\$ 2,156,250
Stimulation Flowback & Disp	\$	- 3		\$ 125,000	\$ -	\$ 125,000
Insurance	<u> \$</u>	12,533		\$ -	S -	\$ 12,533 \$ 267,400
Labor	\$	182,500 S 320,160 S		\$ 75,000 \$ 135,000		\$ 267,400 \$ 661,190
Rental - Surface Equipment Rental - Downhole Equipment	\$ \$	320,160 3		\$ -	s -	\$ 330,600
Rental - Living Quarters		86,250		\$ 25,000		\$ 170,180
Contingency	\$	- :		\$ 79,730		\$ 353,860
TOTAL	s	4,104,393	4,976,655	\$ 877,030	\$ 117,320	\$ 10,075,398
TANGIBLE		RILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Surface Casing	T s	105,000 \$: - 7	s -	s -	\$ 105,000
Intermediate Casing	- s	525,000		\$ -	s -	\$ 525,000
Production Casing	\$	601,560 \$	-	s -	\$ -	\$ 601,560
	1 7					
Production Liner	\$	- 5	-	s -	\$ -	\$ -
Tubing	\$ \$	- \$	-	\$ 80,377	\$ -	\$ 80,377
Tubing Wellhead	\$ \$ \$	- \$ 100,000 \$	- 5 -	\$ 80,377 \$ 55,000	\$ - \$ -	\$ 80,377 \$ 155,000
Tubing Wellhead Packers, Liner Hangers	\$ \$ \$ \$	- \$ 100,000 \$ - \$	5 - 5 - 5 - 5 156,475	\$ 80,377 \$ 55,000 \$ -	\$ - \$ - \$ -	\$ 80,377 \$ 155,000 \$ 156,475
Tubing Wellhead Packers, Liner Hangers Tanks	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ 100,000 \$ - \$	5 - 5 - 5 - 5 156,475	\$ 80,377 \$ 55,000 \$ -	\$ - \$ -	\$ 80,377 \$ 155,000
Tubing Wellhead Packers, Liner Hangers	\$ \$ \$ \$	- \$ 100,000 \$ - \$	5 - 5 - 5 - 5 156,475 6 -	\$ 80,377 \$ 55,000 \$ - \$ -	\$ - \$ - \$ - \$ 195,000	\$ 80,377 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000
Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ 100,000 \$ - \$ - \$ - \$ - \$ - \$ - \$	5 - 6 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7	\$ 80,377 \$ 55,000 \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ 195,000 \$ 250,000 \$ 10,000 \$ -	\$ 80,377 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ -
Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ 100,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	5	\$ 80,377 \$ 55,000 \$ - \$ - \$ - \$ - \$ - \$ 5 \$ 5	\$ - \$ - \$ - \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ -	\$ 80,377 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000
Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ 100,000 \$ - 1 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	5 - 6 - 7 - 5 - 156,475 - 6 - 7 - 6 - 7 - 6 - 7 - 6 - 7 - 6 - 7 - 6 - 7 - 7	\$ 80,377 \$ 55,000 \$ \$ \$ \$ \$ 5 \$ \$ 5 \$ \$	\$ - \$ - \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500	\$ 80,377 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500
Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ 100,000 \$ - 1 - 5 - 5 - 5 - 8 - 8 - 8 - 8		\$ 80,377 \$ 55,000 \$ - \$ - \$ - \$ - \$ - \$ 5 \$ - \$ 5 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ - \$ 367,500 \$ 80,000	\$ 80,377 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 80,000
Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ 100,000 \$ -	5 - 6 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7	\$ 80,377 \$ 55,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ - \$ 367,500 \$ 30,000 \$ 12,500	\$ 80,377 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 40,000 \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500
Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ 100,000 \$ - 1 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	5	\$ 80,377 \$ 55,000 \$ \$ \$ \$ \$ \$ \$ \$	\$ - \$ - \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500	\$ 80,377 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 80,000
Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ 100,000 \$ - 1 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	5 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 -	\$ 80,377 \$ 55,000 \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 80,377 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500
Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Downhole	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ 100,000 \$ - 1 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	5 - 6 - 7 - 7	\$ 80,377 \$ 55,000 \$ \$ \$ \$ \$ \$ \$ \$	\$ - S - S - S - S - S - S - S - S - S -	\$ 80,377 \$ 155,000 \$ 156,475 \$ 196,000 \$ 250,000 \$ 10,000 \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ - \$ 6,500 \$ - \$ 7,500 \$ 7,500 \$ 7,500
Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ 100,000 \$ - 1 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	5	\$ 80,377 \$ 55,000 \$	\$	\$ 80,377 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ 40,000 \$ 367,500 \$ 367,500 \$ 17,500 \$ -
Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ 100,000 \$ - 1 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ 80,377 \$ 55,000 \$ \$ \$ \$ \$ \$ \$ \$	\$ S - S S S S S S S S S S S - S S - S -	\$ 80,377 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 10,000 \$ 367,500 \$ 367,500 \$ 80,000 \$ 17,500 \$ 5 - \$ 5 - \$ 5 - \$ 85,000 \$ 155,000
Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ 100,000 \$ - 1 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5		\$ 80,377 \$ 55,000 \$ \$ \$ \$ \$ \$ 40,000 \$ \$ 5,000 \$ \$ 5,000 \$ \$ 5,000 \$ \$ 5,000 \$ \$ 5,000 \$ \$ 5,000 \$ \$ 5,000 \$ \$ 5,000 \$ \$ 5,000 \$ \$ 5,000 \$ \$ \$ \$ \$ \$ \$ \$	\$ - S - S - S - S - S - S - S - S - S -	\$ 80,377 \$ 155,000 \$ 156,475 \$ 196,000 \$ 250,000 \$ 250,000 \$ 10,000 \$ 367,500 \$ 367,500 \$ 17,500 \$ \$ \$ \$ \$ 88,000 \$ 155,000 \$ 155,000
Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ 100,000 \$ 1 5 5 5 5 5 5 5	5 - 5 - 156,475 5 - 156,475 6	\$ 80,377 \$ 55,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ 40,000 \$ - \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ - \$ 5,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ 195,000 \$ 12,500 \$ 5 - \$ 5 \$ 65,000 \$ 5 \$ 155,000 \$ 5 - \$ 5 \$ 65,000 \$ 5 - \$ 5 \$ 65,000 \$ 5 - \$ 5 \$ 65,000 \$ 5 - \$ 5 \$ 65,000 \$ 5 - \$ 5 65,000 \$	\$ 80,377 \$ 155,000 \$ 156,475 \$ 196,000 \$ 250,000 \$ 10,000 \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ \$ \$ \$ \$ \$ 85,000 \$ 155,000 \$
Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- S 100,000 S - 1 - S - S - S - S - S - S - S - S - S - S	5	\$ 80,377 \$ 55,000 \$	\$	\$ 80,377 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 10,000 \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ \$ \$ \$ \$ \$ \$ \$
Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- S 100,000 S - 1 - S - S - S - S - S - S - S - S - S - S	5	\$ 80,377 \$ 55,000 \$	\$ - - - - - - - -	\$ 80,377 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 10,000 \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ \$ \$ \$ \$ \$ \$ \$
Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- S 100,000 S - 1 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	5 - 5 - 156,475 5 - 156,475 6	\$ 80,377 \$ 55,000 \$ \$ \$ \$ \$ \$ \$ 40,000 \$ \$ 5,000	\$ - 195,000 \$ 195,000 \$ 250,000 \$ 10,000 \$ 10,000 \$ - 5 \$ 367,500 \$ 80,000 \$ 12,500 \$ - 5 \$ 5 - 7 \$ 5 - 7 \$ 5 - 7 \$ 5 - 7 \$ 5 - 7 \$ 5 - 7 \$ 5 - 7 \$ 5 - 7 \$ 5 - 7 \$ 5 - 7 \$ 5 - 7 \$ 5 - 7 \$ 5 - 7 \$ 5 - 7 \$ 5 - 7 \$ 5 - 7 \$ 5 - 7 \$ 7 - 7 \$ 7 - 7 \$ 7 - 7 \$ 7 - 7 \$ 8 - 7 \$ 8 - 7 \$ 9 - 7 \$ 9 - 7 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 12,500 \$ 12,500	\$ 80,377 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ \$ \$ \$ \$ \$ 85,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000
Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- S 100,000 S - 1 - S - S - S - S - S - S - S - S - S - S	5 - 156,475 5 156,475 6 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6	\$ 80,377 \$ 55,000 \$	\$	\$ 80,377 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 10,000 \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ 5 \$ \$ \$ \$ 5 \$ 5 \$ 5 \$ 5 5,000 \$ 155,000
Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- S 100,000 S - 1 - S - S - S - S - S - S - S - S - S - S	5 - 156,475 5 156,475 6	\$ 80,377 \$ 55,000 \$	\$ - \$ - \$ 195,000 \$ 155,000 \$ 135,000 \$ 12,500 \$ \$ 12,500 \$ \$ \$ 1,500 \$ \$ \$ 1,500 \$ \$ 1,500 \$ \$ 1,500 \$ \$ 1,500 \$ \$ 1,500 \$ \$ 1,500 \$ \$ 1,500 \$ \$ 1,500 \$ \$ 1,500 \$ \$ 1,500 \$ \$ 1,500 \$ \$ 1,500 \$ \$ 1,500 \$ \$ 1,500 \$ \$ 1,500 \$ \$ 1,500 \$ \$ 1,500 \$ \$ 1,500 \$ \$ 1,500 \$ \$	\$ 80,377 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 10,000 \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ 5 \$ \$ \$ \$ 5 \$ 5 \$ 5 \$ 5 5,000 \$ 155,000
Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- S 100,000 S - 1 - S - S - S - S - S - S - S - S - S - S	5 - 156,475 5 156,475 6	\$ 80,377 \$ 55,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ 40,000 \$ - \$ - \$ 5,000 \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ 5,000 \$ - \$ 5,000	\$	\$ 80,377 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 10,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ 5 - \$ \$ 6,000 \$ 17,500 \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ 85,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 12,500 \$ 12,500
Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety TOTAL	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- S 100,000 S - I 100,000 S - I 1,331,560 S	5 - 156,475 5 156,475 6	\$ 80,377 \$ 55,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ 40,000 \$ - \$ - \$ 5,000 \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ 5,000 \$ - \$ 5,000 \$ 5,000 \$ - \$ 5,000 \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ 5,000 \$ - \$ 5,000	\$	\$ 80,377 \$ 155,000 \$ 156,000 \$ 250,000 \$ 250,000 \$ 10,000 \$ 367,500 \$ 367,500 \$ 367,500 \$ 17,500 \$ 5 \$ 5 \$ 5 \$ 5 5,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 12,500 \$ 3,218,912
Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ 100,000 \$ - 1 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7	5 - 156,475 5 156,475 6	\$ 80,377 \$ 55,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ 40,000 \$ - \$ - \$ 5,000 \$ 5,000 \$ - \$ 5,000	\$	\$ 80,377 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 10,000 \$ 367,500 \$ 367,500 \$ 367,500 \$ 17,500 \$ 15,000 \$ 15,000 \$ 155,000
Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL PREPARED BY:	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ 100,000 \$ - 1 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7	5 - 156,475 5 156,475 6	\$ 80,377 \$ 55,000 \$ - \$ - \$ - \$ - \$ - \$ 40,000 \$ - \$ 5,000 \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ 5,000 \$ - \$ 5,000	\$	\$ 80,377 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 10,000 \$ 367,500 \$ 367,500 \$ 367,500 \$ 17,500 \$ 15,000 \$ 15,000 \$ 155,000
Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL PREPARED BY: COMPANY APPROVAL:	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- S 100,000 S - S 1,331,560 S 5,435,953	5 - 156,475 5 156,475 6	\$ 80,377 \$ 55,000 \$ - \$ - \$ - \$ - \$ - \$ 40,000 \$ - \$ 5,000 \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ 5,000 \$ - \$ 5,000	\$ - \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	\$ 80,377 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 10,000 \$ 367,500 \$ 367,500 \$ 367,500 \$ 17,500 \$ 15,000 \$ 15,000 \$ 155,000
Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL PREPARED BY: COMPANY APPROVAL: Joint Owner Name:	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- S 100,000 S - S 1,331,560 S 5,435,953	5 - 156,475 5 156,475 6	\$ 80,377 \$ 55,000 \$ - \$ - \$ - \$ - \$ - \$ 40,000 \$ - \$ 5,000 \$ 5,000 \$ - \$ 5,000 \$ 5,000 \$ - \$ 5,000 \$ 5	\$ - \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	\$ 80,377 \$ 155,000 \$ 156,000 \$ 250,000 \$ 250,000 \$ 10,000 \$ 367,500 \$ 367,500 \$ 367,500 \$ 17,500 \$ 5 \$ 5 \$ 5 \$ 5 5,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 12,500 \$ 3,218,912

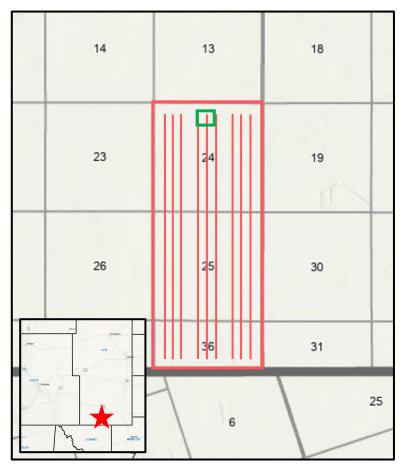
	TUMBLER (OPERATI	ING PART	NE	ERS, LLC AUTH	Ю	RIZATION FOR	EX	PENDITURE		
WELL NAME:	David 36	24 Fed Com	136H		SURFACE LOCATION:		NW/4 Sec 36	, T26S	, R34E	y segmen	enerar na marentalisti
PROSPECT:	Ε	David 3624			FIRST TAKE POINT:	Г	100' FSL & 1980' FWI	Sec 3	36, T26S, R34E		
COUNTY/STATE:		Lea, NM			LAST TAKE POINT:		100' FNL & 1980' FW	Sec 2	24, T26S, R34E		
GEOLOGIC TARGET:	Third	d Bone Spring]		LATERAL LENGTH:		12,	500			
TVD/MD	11,	565 / 25,065		60 A				ija kara			
INTANGIE	BLE	DRI	LLING		COMPLETION		PRODUCTION		FACILITY		TOTAL
Land / Legal / Re		\$	30,000	\$	-	\$	-	\$		\$	30,000
Location, Surveys 8 Drilling	& Damages	\$	190,000	\$		\$	-	\$	50,000	\$ \$	240,000 1,090,000
Cementing & Flo		\$	346,000	\$	-	\$	-	\$	-	\$	346,000
Logging / Formation Flowback - L		S S	-	\$	7,000	\$	27,300	\$		\$	7,000 27,300
Flowback - Surfac		\$	-	\$	-	\$	135,000	\$		\$	135,000
Flowback - Rental Liv		\$	-	\$	-	\$	-	\$	-	\$	-
Mud Loggi		\$	30,000 223,150	\$	-	S	-	<u>\$</u> \$	-	\$	30,000 223,150
Mud Circulation Mud & Chem		\$	173,000	\$	40,700	\$	225,000	\$	-	\$	438,700
Mud / Wastewater		\$	106,500	\$	31,550	\$	10,000	\$	-	\$	148,050
Freight / Transp		\$	20,000	\$	- 22.460	\$	7.500	\$	19,200	s	39,200
Rig Supervision / E Drill Bits		\$	82,800 225,000	\$	83,160	\$	7,500	\$	24,000	\$	197,460 225,000
Fuel	***	\$	165,600	\$	627,000	\$	2,500	\$	-	\$	795,100
Water Purch		\$	20,000	\$	688,500	\$	•	\$	-	\$	708,500
Overhead Directional Drilling		\$	34,500 460,000	\$	-	\$	-	\$ S	-	\$	34,500 460,000
Completion Unit, S		\$	-	\$	462,000	\$	30,000	\$	-	\$	492,000
Perforating, Wirelin		\$	-	\$	304,425	\$	-	\$	-	\$	304,425
High Pressure Pu Stimulatio		\$	-	\$	22,000 2,156,250	\$	-	s s	5,000	\$	27,000 2,156,250
Stimulation Flowba		\$	-	\$	2,100,200	\$	125,000	s		\$	125,000
Insurance		\$	12,533	\$	-	\$	-	\$		S	12,533
Labor		\$	182,500 320,160	\$	9,900 206,030	\$	75,000 135,000	\$	-	\$	267,400 661,190
Rental - Surface E Rental - Downhole		s	306,400	9 4	24,200	\$	135,000	\$	-	\$	330,600
Rental - Living C	uarters	S	86,250	\$	50,930	\$	25,000	\$	8,000	\$	170,180
Contingen	y	\$	-	\$	263,010	\$	79,730	\$	11,120	\$	353,860
TOTAL		\$	4,104,393	\$	4,976,655	\$	877,030	\$	117,320	\$	10,075,398
TANGIBL	.E	DRI	LLING		COMPLETION		PRODUCTION		FACILITY		TOTAL
Surface Cas		\$	105,000		-	\$	-	\$	-	\$	105,000
Intermediate C Production Ca		S	525,000 601,560	\$	-	\$	-	\$ \$	-	\$	525,000 601,560
Production L		\$	-	\$	-	\$	-	\$	-	\$	
Tubing		\$		\$	-	\$	80,377	\$	-	ş	80,377
Wellhead Packers, Liner F		\$ \$	100,000	\$	156,475	\$	55,000	\$		\$	155,000 156,475
Tanks	angers	\$	-	\$	130,473	\$	-	\$	195,000	\$	195,000
Production Ve		\$	-	\$	-	\$	-	\$	250,000	\$	250,000
Flow Line Rod strine		\$	-	\$	-	S	-	\$	10,000	\$	10,000
Artificial Lift Equ		s	-	\$	-	\$	40,000	\$	-	\$	40,000
Compressi		\$	-	\$	-	\$	_	s	367,500	\$	367,500
Installation & C Surface Pun		\$	-	\$	-	\$	5,000	\$	80,000 12,500	\$ \$	80,000 17,500
Various Surf	·	\$	-	\$	-	\$		\$		\$	- 17,500
Various Down	hole	\$	-	\$	*	\$	-	\$	-	\$	-
Downhole Pu Measureme		S	-	\$		\$	-	\$		\$	85,000
Measureme Gas Condition		\$	-	\$	-	\$		\$	85,000	\$	55,000
Piping		\$	-	\$	-	\$	<u>.</u>	\$	155,000		155,000
Gathering Sys Valves, Dumps, Co		\$	-	\$		s	-	\$	155,000	\$ \$	155,000
Valves, Dumps, Co Tank / Facility Con		\$	-	\$	-	\$		\$ \$	5,500	\$	5,500
Flare		\$	-	\$	-	\$	-	S		\$	20,000
Electrical / Grou Communicati		\$		\$	-	\$		s	135,000 12,500	\$	135,000 12,500
Safety	Olis	\$	-	\$	-	\$	-	\$	12,500	\$	12,500
TOTAL		\$	1,331,560	\$	156,475	\$	235,377	\$	1,495,500	\$	3,218,912
AFE TOTA	L	\$	5,435,953	\$	5,133,130	\$	1,112,407	\$	1,612,820	\$	13,294,309
PREPARED BY:			WB				Date:		4/25/2025		
COMPANY APPROVAL:							Date:				
Joint Owner Name:					- 477						
Joint Owner Interest:							Joint Owner Amount: _				
Signature:											

TUMBLER	OPERATI	NG PARTI	NERS, LLC AUTH	IORIZATION FOR	REXPENDITURE			
WELL NAME: David 3	624 Fed Com 1	35H	SURFACE LOCATION:	NW/4 Sec 36	36, T26S, R34E			
The first Art Art Art Art Area and a state and the second	David 3624		FIRST TAKE POINT:		Sec 36, T26S, R34E			
COUNTY/STATE:	Lea, NM		LAST TAKE POINT:	100' FNL & 660' FWL	Sec 24, T26S, R34E			
GEOLOGIC TARGET: Thi	ird Bone Spring		LATERAL LENGTH:	12,	500			
TVD/MD 1	1,565 / 25,065					and the second second		
INTANGIBLE	DRI	LLING	COMPLETION	PRODUCTION	FACILITY	TOTAL		
Land / Legal / Regulatory	\$	30,000		s -	\$ - \$ 50,000	\$ 30,000 \$ 240,000		
Location, Surveys & Damages Drilling	\$	190,000 1,090,000		\$ - \$ -	\$ 50,000	\$ 1,090,000		
Cementing & Float Equip	s	346,000		\$ -	\$ -	\$ 346,000		
Logging / Formation Evaluation	\$		\$ 7,000	\$ -	s -	\$ 7,000		
Flowback - Labor	\$		\$ - \$ -	\$ 27,300 \$ 135,000	s -	\$ 27,300 \$ 135,000		
Flowback - Surface Rentals Flowback - Rental Living Quarters	\$		\$ -	\$ 135,000	\$ -	\$ -		
Mud Logging	\$		\$ -	\$ -	s -	\$ 30,000		
Mud Circulation System	\$		\$ -	\$ -	\$ -	\$ 223,150 \$ 438,700		
Mud & Chemicals	\$	173,000 106,500		\$ 225,000 \$ 10,000	S -	\$ 438,700 \$ 148,050		
Mud / Wastewater Disposal Freight / Transportation	\$		\$ 31,550	\$ 10,000	\$ 19,200	\$ 39,200		
Rig Supervision / Engineering	\$	82,800		\$ 7,500	\$ 24,000	\$ 197,460		
Drill Bits	\$		\$ -	\$ -	\$ -	\$ 225,000		
Fuel	\$		\$ 627,000 \$ 688,500	\$ 2,500 \$ -	\$ - \$ -	\$ 795,100 \$ 708,500		
Water Purchase Overhead	\$		\$ 688,500 \$ -	s -	\$ -	\$ 34,500		
Directional Drilling, Surveys	- s		\$ -	\$ -	\$ -	\$ 460,000		
Completion Unit, Swab, CTU	\$	-	\$ 462,000	\$ 30,000	\$ -	\$ 492,000 \$ 304,425		
Perforating, Wireline, Slickline	\$		\$ 304,425 \$ 22,000	\$ - \$ -	\$ - \$ 5,000	\$ 304,425 \$ 27,000		
High Pressure Pump Truck Stimulation	\$ \$		\$ 22,000 \$ 2,156,250	\$ -	\$ 5,000	\$ 2,156,250		
Stimulation Flowback & Disp	\$		\$ -	\$ 125,000	\$ -	\$ 125,000		
Insurance	\$		s -	s -	s -	\$ 12,533		
Labor	\$		\$ 9,900 \$ 206,030		\$ - \$ -	\$ 267,400 \$ 661,190		
Rental - Surface Equipment Rental - Downhole Equipment	\$		\$ 206,030 \$ 24,200		\$ -	\$ 330,600		
Rental - Living Quarters	s		\$ 50,930		\$ 8,000	\$ 170,180		
Contingency	\$		\$ 263,010		\$ 11,120	\$ 353,860		
TOTAL	\$	4,104,393	\$ 4,976,655	\$ 877,030	s 117,320	\$ 10,075,398		
TANGIBLE	DRI	LLING	COMPLETION	PRODUCTION	FACILITY	TOTAL		
Surface Casing	\$	105,000		\$ - \$ -	\$ - \$ -	\$ 105,000 \$ 525,000		
Intermediate Casing Production Casing	\$		\$ - \$ -	\$ -	\$ -	\$ 601,560		
Production Liner	s		s -	\$ -	\$ <u>-</u>	\$ -		
Tubing	S		s -	\$ 80,377	s -	\$ 80,377 \$ 155,000		
Wellhead	\$	100,000	\$ - \$ 156,475	\$ 55,000	\$ - \$ -	\$ 155,000 \$ 156,475		
Packers, Liner Hangers Tanks	\$		\$ 130,475	\$ -	\$ 195,000	\$ 195,000		
Production Vessels	s		\$ -	\$ -	\$ 250,000	s 250,000		
Flow Lines	\$		s -	\$ -	\$ 10,000	\$ 10,000		
Rod string	\$	-	\$ - \$ -	\$ -	S -	\$ - \$ 40,000		
Artificial Lift Equipment Compression	\$		\$ -	\$ -	\$ 367,500	\$ 367,500		
Installation & Others	\$		\$ -	\$ -	\$ 80,000	\$ 80,000		
Surface Pumps	\$	-	s -	\$ 5,000	\$ 12,500	\$ 17,500		
Various Surface	\$		\$ - \$ -	\$ - \$ -	s -	s -		
Various Downhole Downhole Pumps	\$ \$		\$ -	\$ -	\$ -	\$ -		
Measurement	\$	-	\$ -	\$ -	\$ 85,000			
Gas Conditioning	\$		\$ <u>-</u>	\$ 55,000	\$ - \$ 155,000	\$ 55,000 \$ 155,000		
Piping	\$ \$		\$ - \$ -	\$ - \$ -	\$ 155,000 \$ 155,000			
Gathering System Valves, Dumps, Controllers	\$		\$ -	s -	\$ -	\$ -		
Tank / Facility Containment	\$		\$ -	s -	\$ 5,500	\$ 5,500		
Flare	S		\$ -	\$ - \$ -	\$ 20,000 \$ 135,000			
Electrical / Grounding Communications	\$		<u>s -</u> s -	\$ -	\$ 12,500			
Safety	s		\$ -	\$ -	\$ 12,500	\$ 12,500		
TOTAL	\$	1,331,560	\$ 156,475	\$ 235,377	\$ 1,495,500	\$ 3,218,912		
AFE TOTAL	\$	5,435,953	\$ 5,133,130	\$ 1,112,407	\$ 1,612,820	\$ 13,294,309		
PREPARED BY:		WB		Date:	4/25/2025	•		
COMPANY APPROVAL:				Date:		-		
Joint Owner Name:								
Joint Owner Interest:				Joint Owner Amount:		_		
Signature:				-	_			

Exhibit A-5 (Wolfcamp)

Sections 24, 25 and 36, T26S-R34E, Lea County, NM





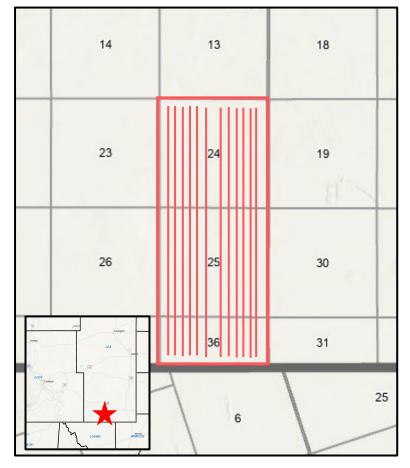
Proposed Marathon Development

1 Wolfcamp Unit

Proposed Wolfcamp Wells

Proposed Wolfcamp Spacing Units

MRO Central Tank Battery Location



Proposed Tumbler Development

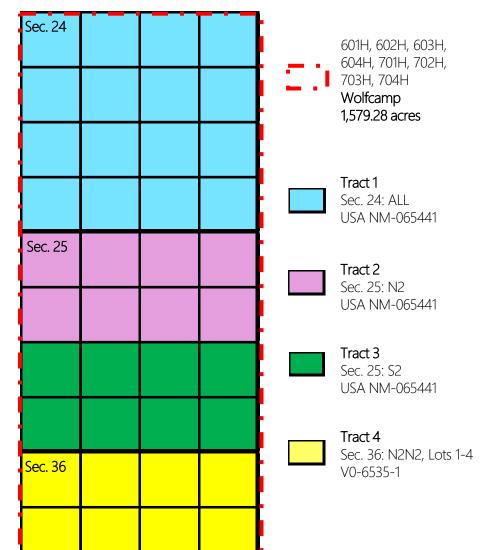
1 Wolfcamp Unit

Marathon Oil Permian LLC Case No. 25541 Exhibit A-5

Released to Imaging: 10/24/2025 3:00:09 PM

Goliath 24 Federal Com – Wolfcamp

Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico



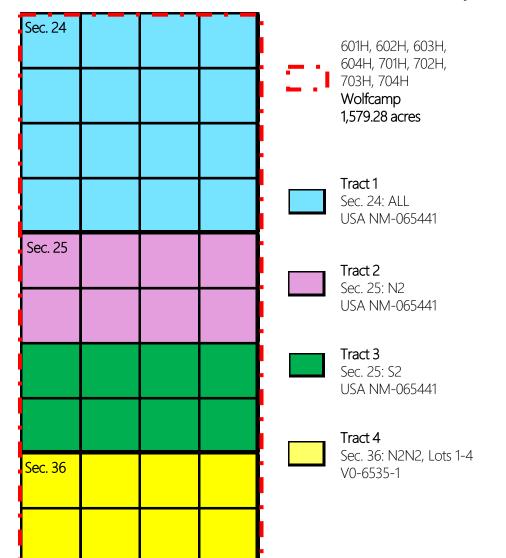
Tract 1 Ownership		
Lessee (BLM Record Title)	J.B. APPLING	0.50%
	JOHN MCCORMACK	0.58%
	THE ESTATE OF ED DAVIS, DECEASED, AND JOHNNYE M. DAVIS	1.80%
	JETSTREAM NEW MEXICO, LLC	3.59%
	BLACK ROCK CAPITAL, INC.	9.38%
	CIMAREX ENERGY COMPANY	17.18%
	MARATHON OIL PERMIAN LLC	12.34%
	EOG RESOURCES INC	14.89%
	CHEVRON MIDCONTINENT, L.P.	8.21%
	WALSH & WATTS, INC.	23.00%
	ADVANCE ENERGY PARTNERS, LLC	8.50%
	HAMBLIN MINORS TRUST FOR EWEN ALEXANDER MCMILLAN	0.01%
	HAMBLIN MINORS TRUST FOR MADELEINE ANN MCMILLAN	0.01%
	HAMBLIN MINORS TRUST FOR SYDNEY ANN MCMILLAN	0.01%

Tract 1 Ownership		
Operating Rights (Working Interest)	MARATHON OIL PERMIAN LLC	41.14%
	CIMAREX ENERGY COMPANY	4.48%
	CROWN OIL PARTNERS VII – LEASEHOLD, LLC	4.50%
	CRUMP ENERGY INVESTMENTS IV, LLC	0.45%
	EOG RESOURCES INC.	29.77%
	FLOOS, INC.	0.94%
	H.E. DAVIS FAMILY PARTNERSHIP, LTD.	0.47%
	HAMBLIN MINORS TRUST FOR EWEN ALEXANDER MCMILLAN	0.02%
	HAMBLIN MINORS TRUST FOR MADELEINE ANN MCMILLAN	0.02%
	HAMBLIN MINORS TRUST FOR SYDNEY ANN MCMILLAN	0.02%
	JOHN M. MCCORMACK	0.15%
	MAVROS OIL COMPANY, LLC	0.67%
	RED DIRT ENERGY, LLC	0.32%
	TUMBLER OPERATING PARTNERS, LLC	11.05%
	WALSH & WATTS, INC.	6.00%

Marathon Oil Permian LLC Case No. 25541 Exhibit A-6

Goliath 24 Federal Com – Wolfcamp

Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico

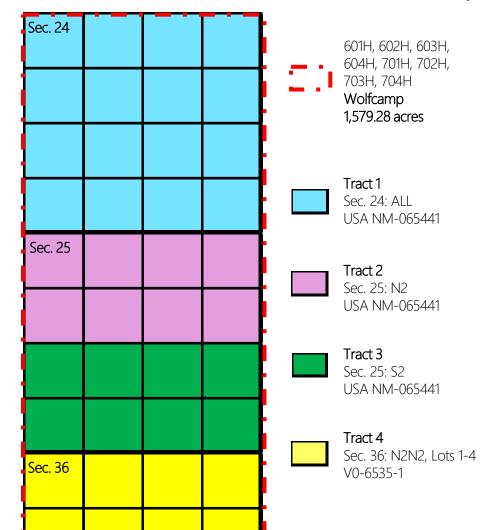


Tract 1 Ownership		
ORRI	CHRISTINE V. GRIM	0.08%
	EILEEN M. GROOMS, TRUSTEE OF THE EMG REVOCABLE TRUST	0.13%
	FORTIS MINERALS II	2.29%
	FRANNIFIN MINERALS, LLC	0.02%
	HATCH ROYALTY, LLC	0.08%
	HOSHI KANRI, LLC	0.003%
	KELLIE M. KROSS	0.08%
	LOUIS A. OSWALD, III, TRUSTEE OF THE OSWALD FAMILY TRUST, DATED APRIL 27, 1998	0.01%
	MERPEL, LLC	0.03%
	MICHELLE R. HANNIFIN	0.02%
	MOTOWI, LLC	0.02%
	MW INVESTMENT COMPANY, INC.	0.02%
	OAK VALLEY MINERAL AND LAND, LP	0.13%
	PEGASUS RESOURCES II, LLC	0.07%
	PENASCO PETROLEUM, LLC	0.25%
	POST OAK CROWN MINERALS, LLC	0.97%
	PUMA MINERAL PARTNERS, LLC	1.50%
	PUMPKIN BUTTES, LLC	0.01%
	RICHARDSON MINERAL & ROYALTY, LLC	0.13%
	RIVERBEND OIL & GAS IX INVESTMENTS, LLC	0.01%
	ROLLA R. HINKLE III	0.25%
	SHACKELFORD OIL COMPANY	0.01%
	GALLEY NM ASSETS, LLC	0.77%

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Goliath 24 Federal Com – Wolfcamp

Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico

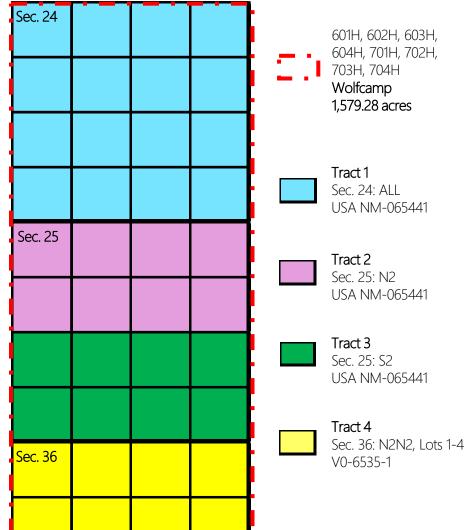


Tract 1 Ownership		
ORRI	SORTIDA RESOURCES	0.16%
	SITIO PERMIAN, LP	1.25%
	TD MINERALS, LLC	0.27%
	VIPER ENERGY PARTNERS, LLC	1.50%
	WING RESOURCES VII, LLC	0.21%
PRODUCTION PAYMENT	CHARLES R. WIGGINS	0.91%
	MITCHELL EXPLORATION	0.09%
	VIPER ENERGY PARTNERS, LLC	0.41%
	MARATHON OIL PERMIAN LLC	0.41%



Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico





Tract 2 Ownership		
Lessee (BLM Record Title)	J.B. APPLING	0.50%
	JOHN MCCORMACK	0.58%
	THE ESTATE OF ED DAVIS, DECEASED, AND JOHNNYE M. DAVIS	1.80%
	JETSTREAM NEW MEXICO, LLC	3.59%
	BLACK ROCK CAPITAL, INC.	9.38%
	CIMAREX ENERGY COMPANY	17.18%
	MARATHON OIL PERMIAN LLC	12.34%
	EOG RESOURCES INC	14.89%
	CHEVRON MIDCONTINENT, L.P.	8.21%
	WALSH & WATTS, INC.	23.00%
	ADVANCE ENERGY PARTNERS, LLC	8.50%
	HAMBLIN MINORS TRUST FOR EWEN ALEXANDER MCMILLAN	0.01%
	HAMBLIN MINORS TRUST FOR MADELEINE ANN MCMILLAN	0.01%
	HAMBLIN MINORS TRUST FOR SYDNEY ANN MCMILLAN	0.01%

Tract 2 Ownership			
Operating Rights (Working Interest)	MARATHON OIL PERMIAN LLC	41.14%	
	CIMAREX ENERGY COMPANY	4.48%	
	CROWN OIL PARTNERS VII – LEASEHOLD, LLC	4.50%	
	CRUMP ENERGY INVESTMENTS IV, LLC	0.45%	
	EOG RESOURCES INC.	29.77%	
	FLOOS, INC.	0.94%	
	H.E. DAVIS FAMILY PARTNERSHIP, LTD.	0.47%	
	HAMBLIN MINORS TRUST FOR EWEN ALEXANDER MCMILLAN	0.02%	
	HAMBLIN MINORS TRUST FOR MADELEINE ANN MCMILLAN	0.02%	
	HAMBLIN MINORS TRUST FOR SYDNEY ANN MCMILLAN	0.02%	
	JOHN M. MCCORMACK	0.15%	
	MAVROS OIL COMPANY, LLC	0.67%	
	RED DIRT ENERGY, LLC	0.32%	
	TUMBLER OPERATING PARTNERS, LLC	11.05%	
	WALSH & WATTS, INC.	6.00%	

Tract 2 Ownership

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Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico





Sec. 24	601H, 602H, 603H, 604H, 701H, 702H, 703H, 704H Wolfcamp 1,579.28 acres
	Tract 1 Sec. 24: ALL USA NM-065441
Sec. 25	Tract 2 Sec. 25: N2 USA NM-065441
	Tract 3 Sec. 25: S2 USA NM-065441
Sec. 36	Tract 4 Sec. 36: N2N2, Lots 1-4 V0-6535-1

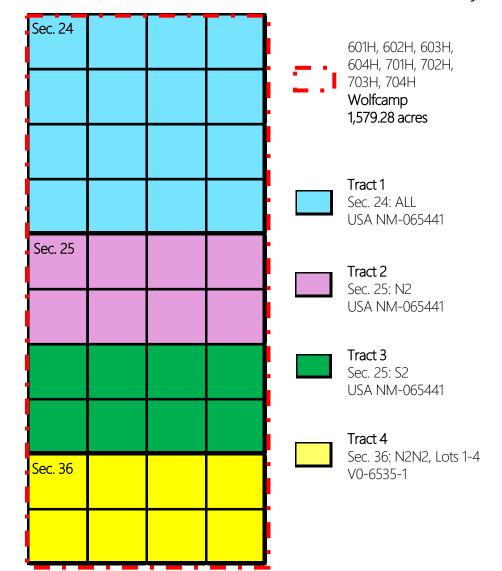
Tract 2 Ownership		
ORRI	CHRISTINE V. GRIM	0.08%
	EILEEN M. GROOMS, TRUSTEE OF THE EMG REVOCABLE TRUST	0.13%
	FORTIS MINERALS II	2.29%
	FRANNIFIN MINERALS, LLC	0.02%
	HATCH ROYALTY, LLC	0.08%
	HOSHI KANRI, LLC	0.003%
	KELLIE M. KROSS	0.08%
	LOUIS A. OSWALD, III, TRUSTEE OF THE OSWALD FAMILY TRUST, DATED APRIL 27, 1998	0.01%
	MERPEL, LLC	0.03%
	MICHELLE R. HANNIFIN	0.02%
	MOTOWI, LLC	0.02%
	MW INVESTMENT COMPANY, INC.	0.02%
	OAK VALLEY MINERAL AND LAND, LP	0.13%
	PEGASUS RESOURCES II, LLC	0.07%
	PENASCO PETROLEUM, LLC	0.25%
	POST OAK CROWN MINERALS, LLC	0.97%
	PUMA MINERAL PARTNERS, LLC	1.50%
	PUMPKIN BUTTES, LLC	0.01%
	RICHARDSON MINERAL & ROYALTY, LLC	0.13%
	RIVERBEND OIL & GAS IX INVESTMENTS, LLC	0.01%
	ROLLA R. HINKLE III	0.25%
	SHACKELFORD OIL COMPANY	0.01%
	GALLEY NM ASSETS, LLC	0.77%

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Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico

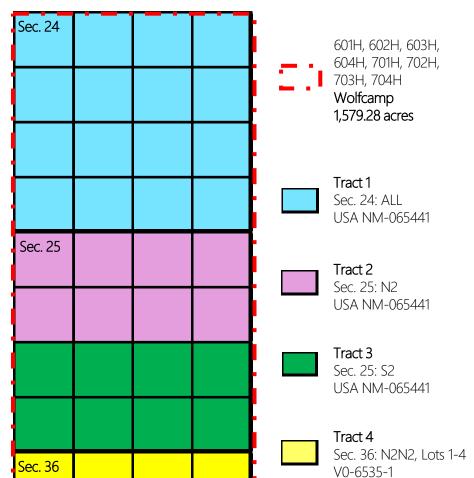


Tract 2 Ownership		
ORRI	SORTIDA RESOURCES	0.16%
	SITIO PERMIAN, LP	1.25%
	TD MINERALS, LLC	0.27%
	VIPER ENERGY PARTNERS, LLC	1.50%
	WING RESOURCES VII, LLC	0.21%
PRODUCTION PAYMENT	CHARLES R. WIGGINS	0.91%
	MITCHELL EXPLORATION	0.09%
	VIPER ENERGY PARTNERS, LLC	0.41%
	MARATHON OIL PERMIAN LLC	0.41%



Goliath 24 Federal Com – Wolfcamp

Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico



Tract 3 Ownership		
Lessee (BLM Record Title)	J.B. APPLING	0.50%
	JOHN MCCORMACK	0.58%
	THE ESTATE OF ED DAVIS, DECEASED, AND JOHNNYE M. DAVIS	1.80%
	JETSTREAM NEW MEXICO, LLC	3.59%
	BLACK ROCK CAPITAL, INC.	9.38%
	CIMAREX ENERGY COMPANY	17.18%
	MARATHON OIL PERMIAN LLC	12.34%
	EOG RESOURCES INC	14.89%
	CHEVRON MIDCONTINENT, L.P.	8.21%
	WALSH & WATTS, INC.	23.00%
	ADVANCE ENERGY PARTNERS, LLC	8.50%
	HAMBLIN MINORS TRUST FOR EWEN ALEXANDER MCMILLAN	0.01%
	HAMBLIN MINORS TRUST FOR MADELEINE ANN MCMILLAN	0.01%
	HAMBLIN MINORS TRUST FOR SYDNEY ANN MCMILLAN	0.01%

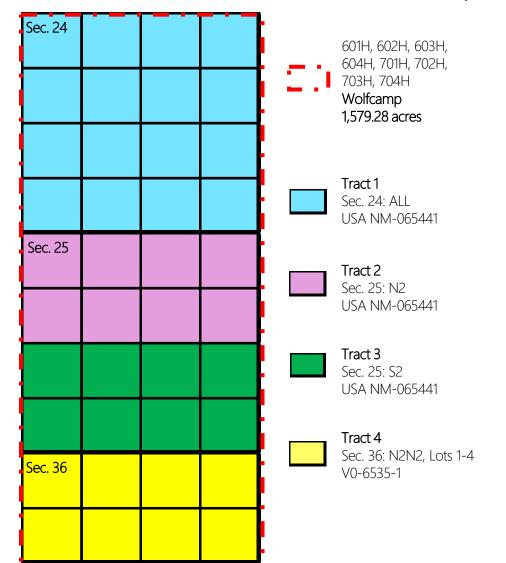
Tract 3 Ownership		
Operating Rights (Working Interest)	MARATHON OIL PERMIAN LLC	38.33%
	CIMAREX ENERGY COMPANY	4.48%
	CROWN OIL PARTNERS VII – LEASEHOLD, LLC	4.50%
	CRUMP ENERGY INVESTMENTS IV, LLC	0.45%
	EOG RESOURCES INC.	29.77%
	FLOOS, INC.	0.94%
	H.E. DAVIS FAMILY PARTNERSHIP, LTD.	0.47%
	HAMBLIN MINORS TRUST FOR EWEN ALEXANDER MCMILLAN	0.02%
	HAMBLIN MINORS TRUST FOR MADELEINE ANN MCMILLAN	0.02%
	HAMBLIN MINORS TRUST FOR SYDNEY ANN MCMILLAN	0.02%
	ISRAMCO ENERGY, L.L.C.	2.39%
	JOHN M. MCCORMACK	0.15%
	MAVROS OIL COMPANY, LLC	0.67%
	RED DIRT ENERGY, LLC	0.32%
	PUMA MINERAL PARTNERS, LLC	0.42%
	TUMBLER OPERATING PARTNERS, LLC	11.05%
	WALSH & WATTS, INC.	6.00%

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Goliath 24 Federal Com – Wolfcamp

Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico



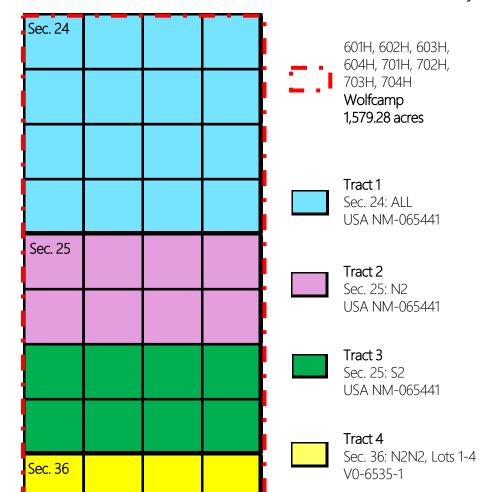
Tract 3 Ownership		
ORRI	CHRISTINE V. GRIM	0.08%
	EILEEN M. GROOMS, TRUSTEE OF THE EMG REVOCABLE TRUST	0.13%
	FORTIS MINERALS II	2.29%
	FRANNIFIN MINERALS, LLC	0.02%
	HATCH ROYALTY, LLC	0.08%
	HOSHI KANRI, LLC	0.003%
	KELLIE M. KROSS	0.08%
	LOUIS A. OSWALD, III, TRUSTEE OF THE OSWALD FAMILY TRUST, DATED APRIL 27, 1998	0.01%
	MERPEL, LLC	0.03%
	MICHELLE R. HANNIFIN	0.02%
	MOTOWI, LLC	0.02%
	MW INVESTMENT COMPANY, INC.	0.02%
	OAK VALLEY MINERAL AND LAND, LP	0.13%
	PEGASUS RESOURCES II, LLC	0.07%
	PENASCO PETROLEUM, LLC	0.25%
	POST OAK CROWN MINERALS, LLC	0.97%
	PUMA MINERAL PARTNERS, LLC	1.50%
	PUMPKIN BUTTES, LLC	0.01%
	RICHARDSON MINERAL & ROYALTY, LLC	0.13%
	RIVERBEND OIL & GAS IX INVESTMENTS, LLC	0.01%
	ROLLA R. HINKLE III	0.25%
	SHACKELFORD OIL COMPANY	0.01%
	GALLEY NM ASSETS, LLC	0.77%

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Goliath 24 Federal Com – Wolfcamp

Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico



Tract 3 Ownership		
ORRI	SORTIDA RESOURCES	0.16%
	SITIO PERMIAN, LP	1.25%
	TD MINERALS, LLC	0.27%
	VIPER ENERGY PARTNERS, LLC	1.50%
	WING RESOURCES VII, LLC	0.21%
PRODUCTION PAYMENT	CHARLES R. WIGGINS	0.91%
	MITCHELL EXPLORATION	0.09%
	VIPER ENERGY PARTNERS, LLC	0.41%
	MARATHON OIL PERMIAN LLC	0.41%

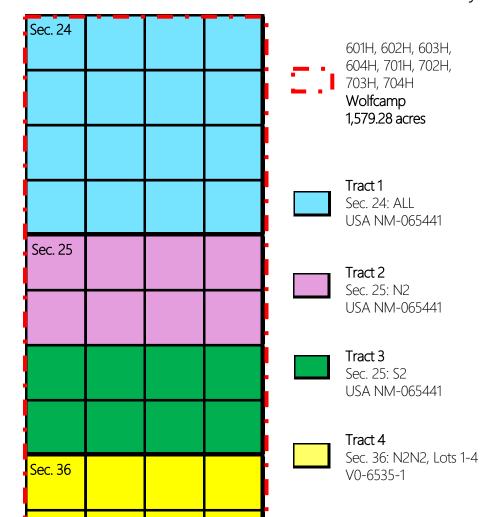




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Goliath 24 Federal Com – Wolfcamp

Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico



Tract 4 Ownership				
	rract 4 Ownership			
Lessee (Record Title)	EOG RESOURCES INC.	100.00%		
Operating Rights (Working Interest)	MARATHON OIL PERMIAN LLC	56.25%		
	EOG RESOURCES INC.	43.75%		
ORRI	TUMBLER OPERATING PARTNERS, LLC	1.00%		
	PUMA MINERAL PARTNERS, LLC	0.50%		
	SITIO PERMIAN, LP	0.50%		
	NILO OPERATING COMPANY	6.33%		



Goliath 24 Federal Com – Wolfcamp

Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico

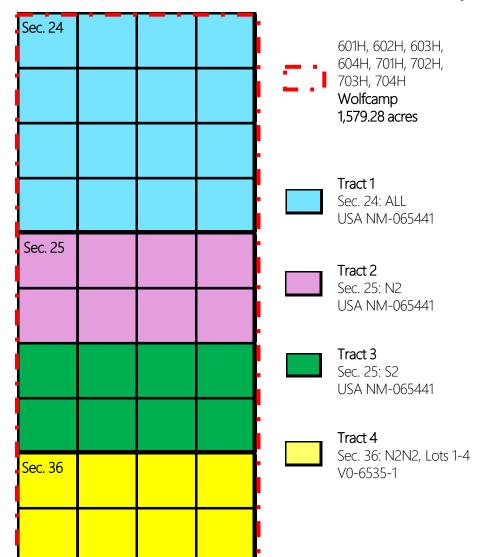
Sec. 24	601H, 602H, 603H, 604H, 701H, 702H, 703H, 704H Wolfcamp 1,579.28 acres
	Tract 1 Sec. 24: ALL USA NM-065441
Sec. 25	Tract 2 Sec. 25: N2 USA NM-065441
	Tract 3 Sec. 25: S2 USA NM-065441
Sec. 36	Tract 4 Sec. 36: N2N2, Lots 1-4 V0-6535-1

Unit Recapitulation – ALL HIGHLIGHTED PARTIES ARE TO BE POOLED				
MARATHON OIL PERMIAN LLC	OPERATING RIGHTS	43.43%		
CIMAREX ENERGY COMPANY	OPERATING RIGHTS	3.63%		
CROWN OIL PARTNERS VII – LEASEHOLD, LLC	OPERATING RIGHTS	3.65%		
CRUMP ENERGY INVESTMENTS IV, LLC	OPERATING RIGHTS	0.37%		
EOG RESOURCES INC.	OPERATING RIGHTS	32.42%		
FLOOS, INC.	OPERATING RIGHTS	0.76%		
H.E. DAVIS FAMILY PARTNERSHIP, LTD.	OPERATING RIGHTS	0.38%		
HAMBLIN MINORS TRUST FOR EWEN ALEXANDER MCMILLAN	OPERATING RIGHTS	0.01%		
HAMBLIN MINORS TRUST FOR MADELEINE ANN MCMILLAN	OPERATING RIGHTS	0.01%		
HAMBLIN MINORS TRUST FOR SYDNEY ANN MCMILLAN	OPERATING RIGHTS	0.01%		
ISRAMCO ENERGY, LLC	OPERATING RIGHTS	0.48%		
JOHN M. MCCORMACK	OPERATING RIGHTS	0.12%		
MAVROS OIL COMPANY, LLC	OPERATING RIGHTS	0.55%		
PUMA MINERAL PARTNERS, LLC	OPERATING RIGHTS	0.09%		
RED DIRT ENERGY, LLC	OPERATING RIGHTS	0.26%		
TUMBLER OPERATING PARTNERS, LLC	OPERATING RIGHTS	8.96%		
WALSH & WATTS, INC.	OPERATING RIGHTS	4.86%		
	TOTAL OPERATING RIGHTS	100.00%		

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Goliath 24 Federal Com – Wolfcamp

Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico



Unit Recapitulation – ALL HIGHLIGHTED PARTIES ARE TO BE POOLED		
TUMBLER OPERATING PARTNERS, LLC	ORRI	0.19%
PUMA MINERAL PARTNERS, LLC	ORRI	1.31%
SITIO PERMIAN, LP	ORRI	1.11%
NILO OPERATING COMPANY	ORRI	1.20%
CHRISTINE V. GRIM	ORRI	0.06%
EILEEN M. GROOMS, TRUSTEE OF THE EMG REVOCABLE TRUST	ORRI	0.10%
FORTIS MINERALS II	ORRI	1.86%
FRANNIFIN MINERALS, LLC	ORRI	0.01%
HATCH ROYALTY, LLC	ORRI	0.06%
HOSHI KANRI, LLC	ORRI	0.002%
KELLIE M. KROSS	ORRI	0.06%
LOUIS A. OSWALD, III, TRUSTEE OF THE OSWALD FAMILY TRUST DATED APRIL 27, 1998	ORRI	0.01%
MERPEL, LLC	ORRI	0.03%

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Goliath 24 Federal Com – Wolfcamp

Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico



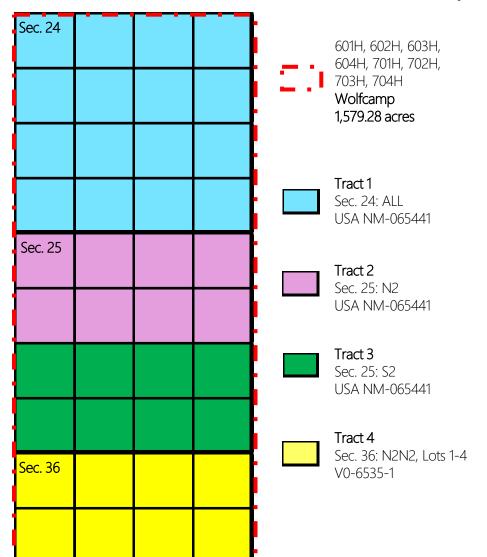
Sec. 24	601H, 602H, 603H, 604H, 701H, 702H, 703H, 704H Wolfcamp 1,579.28 acres
	Tract 1 Sec. 24: ALL USA NM-065441
Sec. 25	Tract 2 Sec. 25: N2 USA NM-065441
	Tract 3 Sec. 25: S2 USA NM-065441
Sec. 36	Tract 4 Sec. 36: N2N2, Lots 1-4 V0-6535-1

Unit Recapitulation – ALL HIGHLIGHTED PARTIES ARE TO BE POOLED		
MICHELLE R. HANNIFIN	ORRI	0.01%
MOTOWI, LLC	ORRI	0.01%
MW OIL INVESTMENT COMPANY, INC.	ORRI	0.01%
OAK VALLEY MINERAL AND LAND, LP	ORRI	0.10%
PEGASUS RESOURCES II, LLC	ORRI	0.06%
PENASCO PETROLEUM, LLC	ORRI	0.20%
POST OAK CROWN MINERALS, LLC	ORRI	0.78%
PUMPKIN BUTTES, LLC	ORRI	0.01%
RICHARDSON MINERAL AND ROYALTY, LLC	ORRI	0.10%
RIVERBEND OIL & GAS IX INVESTMENTS, LLC	ORRI	0.01%
ROLLA R. HINKLE III	ORRI	0.20%
SHACKELFORD OIL COMPANY	ORRI	0.01%
GALLEY NM ASSETS, LLC	ORRI	0.62%
SORTIDA RESOURCES	ORRI	0.13%
TD MINERALS, LLC	ORRI	0.22%
VIPER ENERGY PARTNERS, LLC	ORRI	1.21%
WING RESOURCES VII, LLC	ORRI	0.17%
	TOTAL ORRI	9.89%
CHARLES R. WIGGINS	PRODUCTION PAYMENT	0.91%
MITCHELL EXPLORATION	PRODUCTION PAYMENT	0.09%
VIPER ENERGY PARTNERS, LLC	PRODUCTION PAYMENT	0.41%
MARATHON OIL PERMIAN LLC	PRODUCTION PAYMENT	0.41%
	TOTAL PRODUCTION PAYMENT	1.82%

ConocoPhillips

Goliath 24 Federal Com – Wolfcamp

Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico



Unit Recapitulation – ALL HIGHLIGHTED PARTIES ARE TO BE POOLED		
J.B. APPLING	LESSEE	0.41%
JOHN MCCORMACK	LESSEE	0.47%
THE ESTATE OF ED DAVIS, DECEASED, AND JOHNNYE M. DAVIS	LESSEE	1.46%
JETSTREAM NEW MEXICO, LLC	LESSEE	2.91%
BLACK ROCK CAPITAL, INC.	LESSEE	7.60%
CIMAREX ENERGY COMPANY	LESSEE	13.92%
WALSH & WATTS, INC.	LESSEE	18.64%
EOG RESOURCES INC.	LESSEE	31.02%
MARATHON OIL PERMIAN LLC	LESSEE	10.00%
CHEVRON MIDCONTINENT, L.P.	LESSEE	6.65%
HAMBLIN MINORS TRUST FOR EWEN ALEXANDER MCMILLAN	LESSEE	0.01%
HAMBLIN MINORS TRUST FOR MADELEINE ANN MCMILLAN	LESSEE	0.01%
HAMBLIN MINORS TRUST FOR SYDNEY ANN MCMILLAN	LESSEE	0.01%
ADVANCE ENERGY PARTNERS, LLC	LESSEE	6.89%
	TOTAL LESSEE	100.00%

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September 9, 2025

Marathon Oil Permian LLC Attn: Caroline Frederick 600 W. Illinois Avenue Midland, TX 79701

RE:

Letter of Support for Marathon Oil Permian LLC

Goliath 24 Federal Com Wells

All of Sections 24, 25 and 36, T26S, R34E, NMPM

Lea County, New Mexico

Walsh & Watts, Inc. ("Walsh") currently owns a 6.0% working interest in the Bone Spring and Wolfcamp formations in one or more the above-described lands. It is Walsh's belief that the horizontal development proposal by Marathon Oil Permian LLC ("MRO") by virtue of the Goliath 24 Federal Com wells will more effectively develop the above-described lands rather than the competing proposal made by Tumbler Operating Partners, LLC for this area. Walsh believes the MRO plan is the best proposal as it protects correlative rights, prevents waste of reserves, and prevents stranding of acreage. Walsh, therefore, submits this letter in support of MRO's proposed development plan to MRO for its use at a forthcoming hearing before the NMOCD.

If you have any questions my direct phone number is 817-546-4035 and my email address is gfrank@walshwatts.com.

Sincerely,

Garrett S. Frank

Vice President, Land

Walsh & Watts, Inc.

Marathon Oil Permian LLC Case No. 25541 Exhibit A-7

Marathon Oil Permian LLC Case No. 25541 Exhibit A-8



			i	
Sec. 14 T26S- R34E	Sec. 13, T26S-R34E	Sec. 18 T26S- R35E		Goliath 24 Federal Com Unit Bone Spring and Wolfcamp
Sec. 23 & 26, T26S- R34E		Sec. 19 T26S- R35E		1. NMNM 094118 Bone Spring and Wolfcamp
				2. NMNM 100568 Bone Spring and Wolfcamp
				3. NMNM 093223 Bone Spring and Wolfcamp
		Sec. 30 & 31 T26S- R35E		4. NMNM 062932 Bone Spring and Wolfcamp
				5. Fee. Loving County, TX Bone Spring and Wolfcamp
				6. Fee. Loving County, TX Bone Spring and Wolfcamp
Sec. 35 T26S- R34E				7. Fee. Loving County, TX Bone Spring and Wolfcamp
Sec. 19, BLK C25	Section 6, BLK C25, Loving County, TX	Sec. 6, BLK C25		8. NMNM 110840 Bone Spring and Wolfcamp

Notification of Non-Standard Unit

Tract	Operator (if existing well) or Operating Rights Owner
1	Devon Energy Production Company, LP – Ragin Cajun 14 Federal 1H (Wolfcamp, 30-025-41541); Muskie 23 11 Federal Com 16H (Bone Spring, 30-025-49665)
2	Devon Energy Production Company, LP — Sneaky Snake 24 13 Federal Com 801H (Wolfcamp, 30-025-55155); Ragin Cajun 12 13 Federal Com 4H (Bone Spring 30-025-48507); Ragin Cajun 12 13 Federal Com 5H (Wolfcamp, 30-025-48508); Ragin Cajun 12 13 Federal Com 15H (Bone Spring, 30-025-51551); Ragin Cajun 12 13 Federal Com 12H (Wolfcamp, 30-025-47554); Ragin Cajun 12 13 Federal Com 6H (Wolfcamp, 30-025-48509); Ragin Cajun 12 13 Federal Com 16H (Bone Spring, 30-025-51552); Ragin Cajun 12 13 Federal Com 7H (Bone Spring, 30-025-47552); Ragin Cajun 12 13 Federal Com 9H (Bone Spring, 30-025-48515); Ragin Cajun 12 13 Federal Com 17H (Bone Spring, 30-025-47555); Ragin Cajun 12 13 Federal Com 11H (Wolfcamp, 30-025-48516); Ragin Cajun 12 13 Federal Com 19H (Bone Spring, 30-025-51556); Ragin Cajun 12 13 Federal Com 19H (Bone Spring, 30-025-51555);
3	Marathon Oil Permian LLC – Current Operator of Madera 19 WA Fed Com 2H (Wolfcamp, 30-025-44900). Additional Interest Owners (Bone Spring and Wolfcamp): Chevron Midcontinent LP
4	Earthstone Operating, LLC (wholly-owned subsidiary of Permian Resources) – Los Vaqueros Federal 321H (Bone Spring, 30-025-49218); Los Vaqueros Federal 511H (Wolfcamp, 30-025-49220); Los Vaqueros Federal 201H (Bone Spring, 30-025-49217)
5	Earthstone Operating, LLC (wholly-owned subsidiary of Permian Resources) – Los Vaqueros Unit 2 442H (Wolfcamp, 42-301-36361, traverses into Loving County, TX); Los Vaqueros Federal 442H (Bone Spring, 30-025-49919)

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Notification of Non-Standard Unit – Continued



Sec. 14 T26S- R34E	Sec. 13, T26S-R34E	Sec. 18 T26S- R35E	Goliath 24 Federal Com Units Bone Spring and Wolfcamp
Sec. 23 & 26, T26S- R34E		Sec. 19 T26S- R35E	1. NMNM 094118 Bone Spring and Wolfcamp
			2. NMNM 100568 Bone Spring and Wolfcamp
			3. NMNM 093223 Bone Spring and Wolfcamp
		Sec. 30 & 31 T26S- R35E	4. NMNM 062932 Bone Spring and Wolfcamp
			5. Fee. Loving County, TX Bone Spring and Wolfcamp
			6. Fee. Loving County, TX Bone Spring and Wolfcamp
Sec. 35 T26S- R34E			7. Fee. Loving County, TX Bone Spring and Wolfcamp
Sec. 19, BLK C25	Section 6, BLK C25, Loving County, TX	Sec. 6, BLK C25	8. NMNM 110840 Bone Spring and Wolfcamp

Tract	Operator (if existing well) or Operating Rights Owner
6	ConocoPhillips – Current Operator of Powder Keg D 404H (42-301-35719); Powder Keg C 413H (42-301-35718); Powder Keg B 402H (Wolfcamp, 42-301-35717); Powder Keg A 411H (Wolfcamp, 42-301-35710). Additional Interest Owners (Bone Spring and Wolfcamp): Chevron Midcontinent LP; XTO Energy Inc.; PB Non-Op Drilling LP; Grep IV-B Permian LLC; Admiral Permian Operating LLC; Grep IV-A Permian LLC; Ryan E. Williams; BEXP I LP; CJM Resources LP; Incline Permian II LLC; Granite Ridge Resources Inc.; Ellipsis Oil & Gas Inc.; Prairie Energy Partners LLC; EOG Resources Inc.; Carter Lentz Hogan; Vince Johnson; KS Blackwood Energy LLC; Steven Lee Hogan; Zachary Kyle Hogan; Megan Hogan; Ahuja Children 2012 Long Term Trust; Blackwood Energy LLC; Tyler Nelson; BEXP II Alpha LLC; Essman Family Partnership LP; Sharorah Inc.; Veer Capital Partners LLC; Lea Corporation; Wolfcamp Royalty Partners LLC
7	Interest Owners (Bone Spring and Wolfcamp): Jack E. Blake; Panhandle Royalty Company; Farmers' Union Cooperative Royalty Co.; Taurus Corporation; Juanita Humphries Hampton; Ronald F. Gills; Fred Leslie Tutt; Marie Maxine Tutt; Estel Lavene Dodgen Bauer; Hyde Oil & Gas Corp.; Geodyne Nominee Corporation; Mary Lane Lackey Rice; Lubbock Christian University; Dorothy Jane Jackson; Black Family Partnership, LTD.; Wilbanks Family Partnership Limited
8	Devon Energy Production Company, LP – Mean Green 23 35 Federal Com 3H (Bone Spring, 30-025-44597) Muskie 23 11 Federal Com 8H (Wolfcamp, 30-025-47418)

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Notification of Non-Standard Unit – Addresses



Party	Address
·	333 WEST SHERIDAN AVENUE
DEVON ENERGY PRODUCTION COMPANY, LP	OKLAHOMA CITY, OK 73102
	5 GREENWAY PLAZA
	SUITE 110
OXY USA INC	HOUSTON, TX 77046
	300 N. MARIENFELD
EARTHSTONE OPERATING, LLC	SUITE 1000
(SUBSIDIARY OF PERMIAN RESOURCES)	MIDLAND, TX 79701
	4519 SANTA ROSA DR
CHRIS MORPHEW	MIDLAND, TX 79707
	PO BOX 20129
ALAN R HANNIFIN	SARASOTA, FL 34276
	PO BOX 13128
FRANCES A HANNIFIN	LAS CRUCES, NM 88013
	PO BOX 841803
ANADARKO E&P ONSHORE LLC	DALLAS, TX 75284
	333 WEST SHERIDAN AVENUE
	STE 950
WPX ENERGY PERMIAN LLC	OKLAHOMA CITY, OK 73102
	PO BOX 470788
CHISOS MINERALS LLC	FORT WORTH, TX 76147
	PO BOX 840780
XTO HOLDINGS LLC	DALLAS, TX 75284
	6965 CORTE LANGOSTA
MICHELLE SANDOVAL	CARLSBAD, CA 92009
	2000 BERING DR
	STE 600
HONEY CREEK OPERATIONS LLC	HOUSTON, TX 77057
	PO BOX 7409
MATADOR DRILLING CORPORATION	MIDLAND, TX 79708
	109 E 3RD ST
	STE 350
ROCK RIDGE ROYALTY COMPANY	FORT WORTH, TX 76102
	PO BOX 730365
CHEVRON MIDCONTINENT LP	DALLAS, TX 75373
	PO BOX 840780
XTO ENERGY INC	DALLAS, TX 75284
	PO BOX 150693
PB NON-OP DRILLING LP	FORT WORTH, TX 76108

Party	Address
,	5217 MCKINNEY AVE
	SUITE 400
GREP IV-B PERMIAN LLC	DALLAS, TX 75205
	200 N LORAINE
	STE 800
ADMIRAL PERMIAN OPERATING LLC	MIDLAND, TX 79701
	5217 MCKINNEY AVE
	SUITE 400
GREP IV-A PERMIAN LLC	DALLAS, TX 75205
	PO BOX 51610
RYAN E WILLIAMS	MIDLAND, TX 79701
	5914 W COURTYARD DR
	SUITE 200
BEXP I LP	AUSTIN, TX 78730
	508 W WALL ST
	SUITE 1250
CJM RESOURCES LP	MIDLAND, TX 79701
	4645 N CENTRAL EXPY
	SUITE 100
INCLINE PERMIAN II LLC	DALLAS, TX 75205
	5217 MCKINNEY AVE
	SUITE 400
GRANITE RIDGE RESOURCES INC	DALLAS, TX 75205
	3500 MAPLE AVE
	SUITE 1080
ELLIPSIS OIL & GAS INC	DALLAS, TX 75219
	116 INVERNESS DR E
	SUITE 220
PRAIRIE ENERGY PARTNERS LLC	ENGLEWOOD, CO 80112
	PO BOX 840321
EOG RESOURCES INC	DALLAS, TX 75284
CARTER LENTZ HOGAN	Unlocatable in public record
	100 CANYON RIDGE TRAIL
VINCE JOHNSON	FORT WORTH, TX 76108
	10674 PAGEWOOD DR
KS BLACKWOOD ENERGY LLC	DALLAS, TX 75230
STEVEN LEE HOGAN	Unlocatable in public record

Party	Address
ZACHARY KYLE HOGAN	Unlocatable in public record
	l
MEGAN HOGAN	Unlocatable in public record
	500 N SHORELINE
	SUITE 501
AHUJA CHILDREN 2012 LONG TERM TRUST	CORPUS CHRISTI, TX 78401
	10674 PAGEWOOD DR
BLACKWOOD ENERGY LLC	DALLAS, TX 75230
	10674 PAGEWOOD DR
TYLER NELSON	DALLAS, TX 75230
	5914 W COURTYARD DR
	SUITE 200
BEXP II ALPHA LLC	AUSTIN, TX 78730
	PO BOX 302
ESSMAN FAMILY PARTNERSHIP LP	MIDLAND, TX 79702
	PO BOX 8948
SHARORAH INC	HORSESHOE BAY, TX 78657
	7670 WOODWAY DR
	SUITE 357
VEER CAPITAL PARTNERS LLC	HOUSTON, TX 77063
	PO BOX 451
LEA CORPORATION	MIDLAND, TX 79702
	3707 MAPLEWOOD
	SUITE 100
WOLFCAMP ROYALTY PARTNERS LLC	WICHITA FALLS, TX 76308
	1005 N D STREET
JACK E. BLAKE	MIDLAND, TX 79701
7. TOTAL ET BE WE	1601 NW EXPRESSWAY
	SUITE 1100
PANHANDLE ROYALTY COMPANY	OKLAHOMA CITY, OK 73118
	3829 N. CLASSEN BLVD
	SUITE 201
FARMERS' UNION COOPERATIVE ROYALTY CO.	
	PO BOX 1477
TAURUS CORPORATION	LITTLE ELM, TX 75068
MONOS COM ORATION	5109 JESSIE JAMES DR
	#D
ILIANITA HLIMPHPIES HAMPTON	
JUANITA HUMPHRIES HAMPTON	EDMOND, OK 73034

Party	Address
-	361 CREEKSIDE DR
RONALD F. GILLS	LEAGUE CITY, TX 77573
	498 KELLEY ROAD
FRED LESLIE TUTT	CROSSETT, AR 71635
	140 OUACHITA 4 RD
MARIE MAXINE TUTT	CAMDEN, AR 71701
	17797 COUNTY ROAD 292
ESTEL LAVENE DODGEN BAUER	COSBY, MO 64436
	6300 RIDGLEA PLACE
	SUITE 1018
HYDE OIL & GAS CORP.	FORT WORTH, TX 76116
	SAMSON PLAZA
	2 W SECOND STREET
GEODYNE NOMINEE CORPORATION	TULSA, OK 74103
	PO BOX 941
MARY LANE LACKEY RICE	BELLVILLE, TX 77418
	5601 19TH STREET
LUBBOCK CHRISTIAN UNIVERSITY	LUBBOCK, TX 79407
	PO BOX 1079
DOROTHY JANE JACKSON	KERMIT, TX 79745
	PO BOX 50820
BLACK FAMILY PARTNERSHIP, LTD.	MIDLAND, TX 79710
	PO BOX 763
WILBANKS FAMILY PARTNERSHIP LIMITED	MIDLAND, TX 79702
	PO BOX 471396
JETSTREAM OIL AND GAS PARTNERS, LP	FORT WORTH, TX 76147
	1901 NORTH AKARD
THUNDERBIRD PERMIAN	DALLAS, TX 75201
	8111 WESTCHESTER DR
	SUITE 900
CHIEF OIL & GAS	DALLAS, TX 75225
	3317 ANDREWS HWY
D.K. BOYD	MIDLAND, TX 79703
	5949 SHERRY LANE
	SUITE 1550
SILVER HILL ENERGY PARTNERS, LLC	DALLAS, TX 75225
UNITED STATES OF AMERICA	301 DINOSAUR TRAIL
BUREAU OF LAND MANAGEMENT	SANTA FE, NM 87508

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APD Timing – Goliath 24 Federal Com Wells



APD Submitted

- February 2023: 301H, 302H, 601H, 602H, 701H, 702H
- September 2023: 303H-306H, 503H, 505H, 506H, 603H, 604H, 703H, 704H

APD Approved

- February 2024: 301H, 302H, 602H, 701H, 702H
- March 2024: 601H
- November 2024: 304H-306H, 503H, 505H, 506H, 603H, 604H, 703H, 704H
- **April 2025:** 303H

APD Expiration

- January 2026: 602H, 701H
- February 2026: 301H, 302H, 702H
- March 2026: 601H
- November 2027: 304H, 503H, 505H, 506H, 603H, 604H, 703H, 704H
- **April 2028:** 303H

APD Extension Planned Submittal

- October 2025: 602H, 701H
- November 2025: 301H, 302H, 702H
- **December 2025:** 601H

Marathon Oil Permian LLC Case No. 25541 Exhibit A-9

Goliath Project Timeline



November 2024

- ConocoPhillips (COP) acquires Marathon Oil Permian LLC (MRO)
- COP working with MRO transition team to monitor existing MRO production on proposed project area

May 2025

- Heritage MRO pooling orders expire for Goliath unit
- MRO systems and documents not yet fully integrated into COP systems
- COP working with MRO transition team to continue to monitor production on existing wells, and to merge Goliath and other heritage MRO projects into existing COP drill schedule

July 2025

• MRO systems fully integrate into COP

Current State

• Currently on drill schedule for May 2027 but schedule will be accelerated if necessary to drill and complete wells within deadlines established by compulsory pooling orders

ConocoPhillips

Communication Timeline

Tumbler Operating Partners, LLC



January 2025

- Zoom meeting with Tumbler regarding MRO's Goliath project and development timing
- MRO informs Tumbler that Goliath is intended to be drilled prior to APD expiration, exact spud date is TBD to integrate the project into COP's existing drill schedule, and MRO's transition team continues to monitor existing production in the leases in the proposed project area
- Tumbler states desire for the unit to be developed in the immediate future and asks if MRO is willing to divest its interest or cede operatorship, MRO states that it intends to develop this unit prior to permit expiration but not in 2025

February 2025

- MRO updates Tumbler on existing production on the leases in the proposed project area
- Tumbler restates desire to expedite development

March 2025

- MRO connects Tumbler with the production engineer over the existing wells holding the leases in the proposed project area
- Tumbler expresses disappointment that Goliath is not part of the 2025 drill schedule, and suggests Tumbler operate the wells with MRO's involvement if rig availability is an issue
- MRO states rig availability is not an issue, that MRO intends to develop this unit and doesn't need external assistance, and that the heritage MRO projects are being integrated into COP's existing drill schedule
- Tumbler states that it has a couple of ideas regarding trades and avenues to increase MRO's interest
- MRO states that it recognizes the importance of the unit, that MRO's plan is to develop, and that because of COP's acquisition of MRO the existing MRO projects are being integrated into COP's existing drill schedule which is why Goliath will not be developed in 2025

Communication Timeline

Tumbler Operating Partners, LLC

April 2025

- Tumbler states it aims to ensure the leases remain intact and is interested in discussing trades
- MRO responds stating it would evaluate a trade possibility if Tumbler sent a specific deal proposal
- Tumbler responds stating it would be most prudent for Tumbler to pursue operatorship and that well proposals are incoming

May 2025

- Tumbler proposes to operate 31 wells
- MRO asks Tumbler if it would consider a deal in this unit while evaluations are run
- Tumbler sends a correction to the initial proposals

June 2025

- Tumbler follows up with MRO asking if there are any updates, and states that pooling applications will be filed shortly
- Tumbler asks MRO to share a preferred structure to divest its interest to Tumbler, MRO states it will also continue to pursue operatorship and has no plans to divest any interest

July 2025

• Tumbler confirms receipt of MRO's counterproposals

ConocoPhillips

Communication Timeline

Tumbler Operating Partners, LLC

August 2025

• MRO and Tumbler representatives continue communications, Tumbler demands that MRO spud the wells that have approved APDs no later than Q1 2026 and spud the remaining development no later than Q3 2026

September 2025

• Tumbler calls MRO asking why Goliath won't be moved up on the drill schedule, asks for assurances that the unit will be developed, MRO expresses that the project is integrated into COP's existing schedule and is on schedule to be developed prior to APD expiration

ConocoPhillips



Caroline Frederick Associate Land Negotiator 600 W. Illinois Ave. Midland, TX 79701

Via Federal Express

July 9, 2025

CIMAREX ENERGY COMPANY 6001 DEAUVILLE BLVD SUITE 300N MIDLAND, TX 79706

Re: Well Proposal – Goliath Federal Com Wolfcamp

Township 26 South – Range 34 East, N.M.P.M.

ALL Sections 24, 25 and 36 Lea County, New Mexico

CIMAREX ENERGY COMPANY:

Marathon Oil Permian LLC ("Marathon"), as Operator, hereby proposes to drill the following wells in Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico:

Goliath Federal Com #135H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,800 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 920' FWL of Section 24, and the last take point is at approximately 100' FSL, 920' FWL of Section 36. The bottom hole location is approximated to be 50' FSL, 920' FWL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,266,215.41, as shown on the attached Authority for Expenditure ("AFE").

Goliath Federal Com #136H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,800 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 2,100' FWL of Section 24, and the last take point is at approximately 100' FSL, 2,100' FWL of Section 36. The bottom hole location is approximated to be 50' FSL, 2,100' FWL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,266,215.41, as shown on the attached Authority for Expenditure ("AFE").

Goliath Federal Com #137H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,800 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first

Marathon Oil Permian LLC Case No. 25541 Exhibit A-10 take point for this well is at approximately 100' FNL, 2,000' FEL of Section 24, and the last take point is at approximately 100' FSL, 2,000' FEL of Section 36. The bottom hole location is approximated to be 50' FSL, 2,000' FEL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,266,215.41, as shown on the attached Authority for Expenditure ("AFE").

Goliath Federal Com #138H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,800 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 820' FEL of Section 24, and the last take point is at approximately 100' FSL, 820' FEL of Section 36. The bottom hole location is approximated to be 50' FSL, 820' FEL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,266,215.41, as shown on the attached Authority for Expenditure ("AFE").

Goliath Federal Com #221H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 13,200 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 330' FWL of Section 24, and the last take point is at approximately 100' FSL, 330' FWL of Section 36. The bottom hole location is approximated to be 50' FSL, 330' FWL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,266,215.41, as shown on the attached Authority for Expenditure ("AFE").

Goliath Federal Com #222H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 13,200 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 1,510' FWL of Section 24, and the last take point is at approximately 100' FSL, 1,510' FWL of Section 36. The bottom hole location is approximated to be 50' FSL, 1,510' FWL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,266,215.41, as shown on the attached Authority for Expenditure ("AFE").

Goliath Federal Com #223H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 13,200 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 2,590' FEL of Section 24, and the last take point is at approximately 100' FSL, 2,590' FEL of Section 36. The bottom hole location is approximated to be 50' FSL, 2,590' FEL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,266,215.41, as shown on the attached Authority for Expenditure ("AFE").

Goliath Federal Com #224H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 13,200 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 1,410' FEL of Section 24, and the last take point is at approximately 100' FSL, 1,410' FEL of Section 36. The bottom hole location is approximated to be 50' FSL, 1,410' FEL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,266,215.41, as shown on the attached Authority for Expenditure ("AFE").

Marathon proposed the well under the terms of a new Operating Agreement which is included for your review and approval. The Operating Agreement has the following general provisions:

100%/300% Non-Consenting Penalty; \$19,134 Drilling and \$1,913 Producing Rate; and Marathon Oil Permian LLC named as Operator

In the event you wish not to participate, Marathon would like to discuss the term assignment of your interest to Marathon. Please inform me if you are interested in a term assignment via email at caroline.frederick@conocophillips.com.

The Term Assignment offer terminates July 31st, 2025, and is subject to the approval of Marathon's management and verification of title.

If an agreement is not reached within 30 days of the date of this letter, Marathon will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into horizontal spacing units for the proposed wells.

Please indicate your participation election in the space provided, sign, and return this letter, along with a signed copy of the enclosed AFE and fully executed signature pages to the JOA in the enclosed postage paid envelope.

If you have any questions, please do not hesitate to contact me at 432.222.4721 or by email at <u>caroline.frederick@conocophillips.com</u>.

Sincerely,

Caroline Frederick

Caroline Frederick Associate Land Negotiator North Delaware Basin East

 I/We hereby elect to participate in the drilling and completion of the GOLIATH FEDERAL COM 135H
 I/We hereby elect <u>not</u> to participate in the drilling and completion of the GOLIATH FEDERAL COM 135H
 I/We hereby elect to participate in the drilling and completion of the GOLIATH FEDERAL COM 136H
 I/We hereby elect <u>not</u> to participate in the drilling and completion of the GOLIATH FEDERAL COM 136H
 I/We hereby elect to participate in the drilling and completion of the GOLIATH FEDERAL COM 137H
 I/We hereby elect <u>not</u> to participate in the drilling and completion of the GOLIATH FEDERAL COM 137H
 I/We hereby elect to participate in the drilling and completion of the GOLIATH FEDERAL COM 138H
 I/We hereby elect <u>not</u> to participate in the drilling and completion of the GOLIATH FEDERAL COM 138H
 I/We hereby elect to participate in the drilling and completion of the GOLIATH FEDERAL COM 221H
 I/We hereby elect <u>not</u> to participate in the drilling and completion of the GOLIATH FEDERAL COM 221H

	I/We hereby elect to participate in the drilling and completion of the GOLIATH FEDERAL COM 222H
	I/We hereby elect <u>not</u> to participate in the drilling and completion of the GOLIATH FEDERAL COM 222H
	I/We hereby elect to participate in the drilling and completion of the GOLIATH FEDERAL COM 223H
	I/We hereby elect <u>not</u> to participate in the drilling and completion of the GOLIATH FEDERAL COM 223H
	I/We hereby elect to participate in the drilling and completion of the GOLIATH FEDERAL COM 224H
	I/We hereby elect <u>not</u> to participate in the drilling and completion of the GOLIATH FEDERAL COM 224H
	CIMAREX ENERGY COMPANY
By:	
Name:	
Title:	
Date:	



Caroline Frederick Associate Land Negotiator 600 W. Illinois Ave. Midland, TX 79701

Via Federal Express

July 24, 2025

Interest Owners

Re: Updated Spacing Notification – Goliath Federal Com

Township 26 South - Range 34 East, N.M.P.M.

ALL Sections 24, 25 and 36 Lea County, New Mexico

Dear Interest Owner,

On July 9, 2025, Marathon Oil Permian LLC ("Marathon"), as Operator, proposed to drill the following wells in Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico:

Goliath Federal Com #101H, Goliath Federal Com #102H, Goliath Federal Com #111H, Goliath Federal Com #112H, Goliath Federal Com #113H, Goliath Federal Com #124H, Goliath Federal Com #125H, Goliath Federal Com #126H, Goliath Federal Com #136H, Goliath Federal Com #137H, Goliath Federal Com #138H, Goliath Federal Com #221H, Goliath Federal Com #222H, Goliath Federal Com #223H, Goliath Federal Com #224H.

This letter is to notify you of the well name change from the names listed above, to those names listed below. Attached to this letter are AFEs updated to reflect the correct well names. The AFE values have not changed from the original.

Goliath 24 Federal Com 104H (Bone Spring)

Goliath 24 Federal Com 301H (Bone Spring)

Goliath 24 Federal Com 302H (Bone Spring)

Goliath 24 Federal Com 304H (Bone Spring)

Goliath 24 Federal Com 305H (Bone Spring)

Goliath 24 Federal Com 306H (Bone Spring)

Goliath 24 Federal Com 504H (Bone Spring)

Goliath 24 Federal Com 505H (Bone Spring)

Goliath 24 Federal Com 506H (Bone Spring)

Goliath 24 Federal Com 601H (Wolfcamp)

Goliath 24 Federal Com 602H (Wolfcamp)

Goliath 24 Federal Com 603H (Wolfcamp)

Goliath 24 Federal Com 604H (Wolfcamp)

Goliath 24 Federal Com 701H (Wolfcamp)

Goliath 24 Federal Com 702H (Wolfcamp) Goliath 24 Federal Com 703H (Wolfcamp) Goliath 24 Federal Com 704H (Wolfcamp)

This letter is also to notify you of the updated spacing of the following wells:

Goliath 24 Federal Com 104H, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 10,800 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 660' FWL of Section 24, and the last take point is at approximately 100' FSL, 660' FWL of Section 36. The bottom hole location is approximated to be 50' FSL, 660' FWL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico.

Goliath 24 Federal Com 301H, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 10,800 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 1,518' FWL of Section 24, and the last take point is at approximately 100' FSL, 1,518' FWL of Section 36. The bottom hole location is approximated to be 50' FSL, 1,518' FWL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico.

Goliath 24 Federal Com 302H, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 10,800 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 2,376' FWL of Section 24, and the last take point is at approximately 100' FSL, 2,376' FWL of Section 36. The bottom hole location is approximated to be 50' FSL, 2,376' FWL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico.

Goliath 24 Federal Com 304H, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 10,800 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 2,046' FEL of Section 24, and the last take point is at approximately 100' FSL, 2,046' FEL of Section 36. The bottom hole location is approximated to be 50' FSL, 2,046' FEL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico.

Goliath 24 Federal Com 305H, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 10,800 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 1,188' FEL of Section 24, and the last take point is at approximately 100' FSL, 1,188' FEL of Section 36. The

bottom hole location is approximated to be 50' FSL, 1,188' FEL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico.

Goliath 24 Federal Com 306H: No spacing change, originally was named the Goliath Federal Com #114H.

Goliath 24 Federal Com 504H, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 11,200 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 1,089' FWL of Section 24, and the last take point is at approximately 100' FSL, 1,089' FWL of Section 36. The bottom hole location is approximated to be 50' FSL, 1,089' FWL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico.

Goliath 24 Federal Com 505H, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 11,200 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 2,475' FEL of Section 24, and the last take point is at approximately 100' FSL, 2,475' FEL of Section 36. The bottom hole location is approximated to be 50' FSL, 2,475' FEL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico.

Goliath 24 Federal Com 506H, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 11,200 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 759' FEL of Section 24, and the last take point is at approximately 100' FSL, 759' FEL of Section 36. The bottom hole location is approximated to be 50' FSL, 759' FEL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico.

Goliath 24 Federal Com 601H: No spacing change, originally was named the Goliath Federal Com #135H.

Goliath 24 Federal Com 602H: No spacing change, originally was named the Goliath Federal Com #136H.

Goliath 24 Federal Com 603H: No spacing change, originally was named the Goliath Federal Com #137H.

Goliath 24 Federal Com 604H: No spacing change, originally was named the Goliath Federal Com #138H.

Goliath 24 Federal Com 701H: No spacing change, originally was named the Goliath Federal Com #221H.

Goliath 24 Federal Com 702H: No spacing change, originally was named the Goliath Federal Com #222H.

Goliath 24 Federal Com 703H: No spacing change, originally was named the Goliath Federal Com #223H.

Goliath 24 Federal Com 704H: No spacing change, originally was named the Goliath Federal Com #224H.

If you have any questions, please do not hesitate to contact me at 432.222.4721 or by email at <u>caroline.frederick@conocophillips.com</u>.

Sincerely,

Caroline Frederick

Caroline Frederick Associate Land Negotiator North Delaware Basin East



Caroline Frederick **Associate Land Negotiator** 600 W. Illinois Ave. Midland, TX 79701

Via Federal Express

August 25, 2025

Interest Owners

Re: **Updated Spacing Notification – Goliath Federal Com**

Township 26 South – Range 34 East, N.M.P.M.

ALL Sections 24, 25 and 36 Lea County, New Mexico

Dear Interest Owner,

On July 24, 2025, Marathon Oil Permian LLC ("Marathon"), as Operator, notified all interest owners of updated name change and spacing for the following wells in Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico:

Goliath 24 Federal Com 104H (Bone Spring)

Goliath 24 Federal Com 301H (Bone Spring)

Goliath 24 Federal Com 302H (Bone Spring)

Goliath 24 Federal Com 304H (Bone Spring)

Goliath 24 Federal Com 305H (Bone Spring)

Goliath 24 Federal Com 306H (Bone Spring)

Goliath 24 Federal Com 504H (Bone Spring)

Goliath 24 Federal Com 505H (Bone Spring)

Goliath 24 Federal Com 506H (Bone Spring)

Goliath 24 Federal Com 601H (Wolfcamp)

Goliath 24 Federal Com 602H (Wolfcamp)

Goliath 24 Federal Com 603H (Wolfcamp)

Goliath 24 Federal Com 604H (Wolfcamp)

Goliath 24 Federal Com 701H (Wolfcamp)

Goliath 24 Federal Com 702H (Wolfcamp)

Goliath 24 Federal Com 703H (Wolfcamp)

Goliath 24 Federal Com 704H (Wolfcamp)

This letter is to notify you of the well name or spacing change from the names listed above, to the following:

Goliath 24 Federal Com 303H: No spacing change, originally was named the Goliath Federal Com #104H.

Goliath 24 Federal Com 503H: No spacing change, originally was named the Goliath Federal Com #504H.

Goliath 24 Federal Com 601H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 13,100 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 330' FWL of Section 24, and the last take point is at approximately 100' FSL, 330' FWL of Section 36. The bottom hole location is approximated to be 50' FSL, 330' FWL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,266,215.41, as shown on the attached Authority for Expenditure ("AFE").

Goliath 24 Federal Com 602H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 13,100 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 1,510' FWL of Section 24, and the last take point is at approximately 100' FSL, 1,510' FWL of Section 36. The bottom hole location is approximated to be 50' FSL, 1,510' FWL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,266,215.41, as shown on the attached Authority for Expenditure ("AFE").

Goliath 24 Federal Com #603H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 13,100 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 1,271' FEL of Section 24, and the last take point is at approximately 100' FSL, 1,271' FEL of Section 36. The bottom hole location is approximated to be 50' FSL, 1,271' FEL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,266,215.41, as shown on the attached Authority for Expenditure ("AFE").

Goliath 24 Federal Com #604H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 13,100 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 1,410' FEL of Section 24, and the last take point is at approximately 100' FSL, 1,410' FEL of Section 36. The bottom hole location is approximated to be 50' FSL, 1,410' FEL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,266,215.41, as shown on the attached Authority for Expenditure ("AFE").

Goliath 24 Federal Com #701H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,900 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 920' FWL of Section 24, and the last take point is at approximately 100' FSL, 920' FWL of Section 36. The bottom hole location is approximated to be 50' FSL, 920' FWL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E,

Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,266,215.41, as shown on the attached Authority for Expenditure ("AFE").

Goliath 24 Federal Com #702H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,900 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 2,100' FWL of Section 24, and the last take point is at approximately 100' FSL, 2,100' FWL of Section 36. The bottom hole location is approximated to be 50' FSL, 2,100' FWL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,266,215.41, as shown on the attached Authority for Expenditure ("AFE").

Goliath 24 Federal Com #703H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,900 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 2,000' FEL of Section 24, and the last take point is at approximately 100' FSL, 2,000' FEL of Section 36. The bottom hole location is approximated to be 50' FSL, 2,000' FEL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,266,215.41, as shown on the attached Authority for Expenditure ("AFE").

Goliath 24 Federal Com #704H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,900 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 820' FEL of Section 24, and the last take point is at approximately 100' FSL, 820' FEL of Section 36. The bottom hole location is approximated to be 50' FSL, 820' FEL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,266,215.41, as shown on the attached Authority for Expenditure ("AFE").

Attached to this letter are AFEs updated to reflect the correct well names for the 303H and 503H. The AFE values have not changed from the original.

If you have any questions, please do not hesitate to contact me at 432.222.4721 or by email at caroline.frederick@conocophillips.com.

Sincerely,

Caroline Frederick

Caroline Frederick Associate Land Negotiator North Delaware Basin East



	•	·							
Well Name	GOLIATH 24 FEDERAL CO	M 601H (Wolfcamp)							
Job Type Drill and Complete									
State	New Mexico - 30								
County/Parish	Lea - 025			Ī					
Authorization Number				1 					
Authorization Number				I					
		Total							
Cost F	eature Group	Drilling	Completions	Pumping Equipment	Facilities				
A000: CASING & TUBING				\$143,750.00					
B000: WELLHEAD, XMAS TR	EE, AND ASST EQUIPT			\$65,750.00					
C000: COMPLETION EQUIPM	MENT & OTHER			\$416,433.33	\$555,108.31				
D000: LOCATION (WELLSIT	E RELATED)			\$25,700.00	\$38,265.00				
E000: RIGS & RIG RELATED		\$109,000.00	\$60,000.00	\$16,000.00					
F000: DRILLING & COMPLET	TION UTILITIES (ALL)								
G000: FLUID AND CHEMICA	LS SERVICES			\$500.00					
H000: DIRECTIONAL DRILLI	ING / MWD / LWD								
J000: CEMENTING MATERIA	LS, SERVICES, & CSG ACCS								
K000: FORMATION EVALUATION	TION								
M000: COMPLETION & TEST	TING	\$1,563,535.85	\$2,111,000.00						
N000: FORMATION STIMUL	ATION & TREATING								
O000: CERTIFICATION, INS	PECT, CONTROL & TEST	\$219,600.00	\$160,000.00						
P000: TRANSPORTATION SU	JPPLY & DISPOSAL			\$22,700.00	\$9,375.00				
Q000: DRLG TOOLS & EQPT	RNTAL W/WO OPR			\$14,770.00					
R000: BITS & MILLS									
S000: SPECIAL SERVICES		\$2,741,910.00	\$2,706,500.00	\$36,900.00					
T000: MISCELLANEOUS				\$19,830.00					
U000: PERFORATING & SLIC	CKLINE SERVICES			\$8,000.00					
V000: ENG & CONSTRUCTION	ON(E&C), CONSLT, R&D				\$173,625.00				
W000: GENERAL FEES					\$1,500.00				
X000: CONOCOPHILLIPS LA	BOR & OVERHEAD				\$15,000.00				
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS					\$31,462.92				
		\$4,634,045.85	\$5,037,500.00	\$770,333.33	\$824,336.23				
		Grand Total (\$)	11,266,215.41						
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Approved By:			Date						
Last Edited By		\neg	Approved By						
Last Edited By Last Edited Date	June 2025		Approved Date		2025				
Lasi Luiteu Date	Juile 2020		Approved Date	Julie	2020				



Mall Name	COLIATE 24 EEDERAL COL	M 602H (Malfaamn)		1						
Well Name GOLIATH 24 FEDERAL COM 602H (Wolfcamp)										
Job Type	Drill and Complete									
State	New Mexico - 30									
County/Parish	Lea - 025			Ī						
Authorization Number				Ī						
			To	otal						
Cost F	eature Group	Drilling	Completions	Pumping Equipment	Facilities					
A000: CASING & TUBING				\$143,750.00						
B000: WELLHEAD, XMAS TR	EE, AND ASST EQUIPT			\$65,750.00						
C000: COMPLETION EQUIPM	MENT & OTHER			\$416,433.33	\$555,108.31					
D000: LOCATION (WELLSIT	E RELATED)			\$25,700.00	\$38,265.00					
E000: RIGS & RIG RELATED		\$109,000.00	\$60,000.00	\$16,000.00						
F000: DRILLING & COMPLET	ΓΙΟΝ UTILITIES (ALL)									
G000: FLUID AND CHEMICA	LS SERVICES			\$500.00						
H000: DIRECTIONAL DRILL	ING / MWD / LWD									
J000: CEMENTING MATERIA	LS, SERVICES, & CSG ACCS									
K000: FORMATION EVALUA	TION									
M000: COMPLETION & TEST	TING	\$1,563,535.85	\$2,111,000.00							
N000: FORMATION STIMUL	ATION & TREATING									
O000: CERTIFICATION, INS	PECT, CONTROL & TEST	\$219,600.00	\$160,000.00							
P000: TRANSPORTATION SU	JPPLY & DISPOSAL			\$22,700.00	\$9,375.00					
Q000: DRLG TOOLS & EQPT	RNTAL W/WO OPR			\$14,770.00						
R000: BITS & MILLS										
S000: SPECIAL SERVICES		\$2,741,910.00	\$2,706,500.00	\$36,900.00						
T000: MISCELLANEOUS				\$19,830.00						
U000: PERFORATING & SLIC	CKLINE SERVICES			\$8,000.00						
V000: ENG & CONSTRUCTION	DN(E&C), CONSLT, R&D				\$173,625.00					
W000: GENERAL FEES					\$1,500.00					
X000: CONOCOPHILLIPS LA	BOR & OVERHEAD				\$15,000.00					
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS					\$31,462.92					
		\$4,634,045.85	\$5,037,500.00	\$770,333.33	\$824,336.23					
		Grand Total (\$)	11,266	,215.41						
Approved By:			Date							
Approved by.			Date							
Last Edited By			Approved By							
Last Edited Date	lune 2025	Approved Date June 2025								



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Well Name	GOLIATH 24 FEDERAL CO	w 603H (Wolfcamp)		<u> </u>				
Job Type	Drill and Complete							
State								
County/Parish	Lea - 025			Ī				
Authorization Number				I I				
Addionization Number				I				
		Total						
Cost F	eature Group	Drilling	Completions	Pumping Equipment	Facilities			
A000: CASING & TUBING				\$143,750.00				
B000: WELLHEAD, XMAS TR	EE, AND ASST EQUIPT			\$65,750.00				
C000: COMPLETION EQUIPM	MENT & OTHER			\$416,433.33	\$555,108.31			
D000: LOCATION (WELLSIT	E RELATED)			\$25,700.00	\$38,265.00			
E000: RIGS & RIG RELATED		\$109,000.00	\$60,000.00	\$16,000.00				
F000: DRILLING & COMPLET	TION UTILITIES (ALL)							
G000: FLUID AND CHEMICA	LS SERVICES			\$500.00				
H000: DIRECTIONAL DRILLI	NG / MWD / LWD							
J000: CEMENTING MATERIA	LS, SERVICES, & CSG ACCS							
K000: FORMATION EVALUATION	ΓΙΟΝ							
M000: COMPLETION & TEST	ING	\$1,563,535.85	\$2,111,000.00					
N000: FORMATION STIMUL	ATION & TREATING							
O000: CERTIFICATION, INS	PECT, CONTROL & TEST	\$219,600.00	\$160,000.00					
P000: TRANSPORTATION SU	JPPLY & DISPOSAL			\$22,700.00	\$9,375.00			
Q000: DRLG TOOLS & EQPT	RNTAL W/WO OPR			\$14,770.00				
R000: BITS & MILLS								
S000: SPECIAL SERVICES		\$2,741,910.00	\$2,706,500.00	\$36,900.00				
T000: MISCELLANEOUS				\$19,830.00				
U000: PERFORATING & SLIC	CKLINE SERVICES			\$8,000.00				
V000: ENG & CONSTRUCTION	N(E&C), CONSLT, R&D				\$173,625.00			
W000: GENERAL FEES					\$1,500.00			
X000: CONOCOPHILLIPS LA	BOR & OVERHEAD				\$15,000.00			
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS					\$31,462.92			
		\$4,634,045.85	\$5,037,500.00	\$770,333.33	\$824,336.23			
		Grand Total (\$) 11,266,		,215.41				
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Approved By:			Date	<u> </u>				
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Last Edited By	lum - 0005	\dashv	Approved By		2025			
Last Edited Date	June 2025	1	Approved Date	June	ZUZO			



Mall Name	COLLATIL 24 EEDERAL COL	M COALL (Malfagner)		ī						
Well Name GOLIATH 24 FEDERAL COM 604H (Wolfcamp)										
Job Type	Drill and Complete			<u> </u>						
State	New Mexico - 30									
County/Parish	Lea - 025			Ī						
Authorization Number				Ī						
			To	otal						
Cost F	eature Group	Drilling	Completions	Pumping Equipment	Facilities					
A000: CASING & TUBING				\$143,750.00						
B000: WELLHEAD, XMAS TR	EE, AND ASST EQUIPT			\$65,750.00						
C000: COMPLETION EQUIPM	MENT & OTHER			\$416,433.33	\$555,108.31					
D000: LOCATION (WELLSIT	E RELATED)			\$25,700.00	\$38,265.00					
E000: RIGS & RIG RELATED		\$109,000.00	\$60,000.00	\$16,000.00						
F000: DRILLING & COMPLET	TION UTILITIES (ALL)									
G000: FLUID AND CHEMICA	LS SERVICES			\$500.00						
H000: DIRECTIONAL DRILL	ING / MWD / LWD									
J000: CEMENTING MATERIA	LS, SERVICES, & CSG ACCS									
K000: FORMATION EVALUA	TION									
M000: COMPLETION & TEST	TING	\$1,563,535.85	\$2,111,000.00							
N000: FORMATION STIMUL	ATION & TREATING									
O000: CERTIFICATION, INS	PECT, CONTROL & TEST	\$219,600.00	\$160,000.00							
P000: TRANSPORTATION SU	JPPLY & DISPOSAL			\$22,700.00	\$9,375.00					
Q000: DRLG TOOLS & EQPT	RNTAL W/WO OPR			\$14,770.00						
R000: BITS & MILLS										
S000: SPECIAL SERVICES		\$2,741,910.00	\$2,706,500.00	\$36,900.00						
T000: MISCELLANEOUS				\$19,830.00						
U000: PERFORATING & SLIC	CKLINE SERVICES			\$8,000.00						
V000: ENG & CONSTRUCTION	DN(E&C), CONSLT, R&D				\$173,625.00					
W000: GENERAL FEES	, ,, ,				\$1,500.00					
X000: CONOCOPHILLIPS LA	BOR & OVERHEAD				\$15,000.00					
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS					\$31,462.92					
,		\$4,634,045.85	\$5,037,500.00	\$770,333.33	\$824,336.23					
		Grand Total (\$)	11,266	,215.41						
A			5.							
Approved By:			Date							
Last Edited By			Approved By							
Last Edited Date	lune 2025	Approved Date June 2025								



Mall Mana	COLUMN STREET, COL	M 70411 (M/s/fs amor		1						
Well Name GOLIATH 24 FEDERAL COM 701H (Wolfcamp										
Job Type	Drill and Complete									
State	New Mexico - 30									
County/Parish	Lea - 025			<u>. </u>						
Authorization Number				Ī						
			To	otal						
Cost F	eature Group	Drilling	Completions	Pumping Equipment	Facilities					
A000: CASING & TUBING				\$143,750.00						
B000: WELLHEAD, XMAS TR	EE, AND ASST EQUIPT			\$65,750.00						
C000: COMPLETION EQUIPM	MENT & OTHER			\$416,433.33	\$555,108.31					
D000: LOCATION (WELLSIT	E RELATED)			\$25,700.00	\$38,265.00					
E000: RIGS & RIG RELATED		\$109,000.00	\$60,000.00	\$16,000.00						
F000: DRILLING & COMPLET	ΓΙΟΝ UTILITIES (ALL)									
G000: FLUID AND CHEMICA	LS SERVICES			\$500.00						
H000: DIRECTIONAL DRILLI	NG / MWD / LWD									
J000: CEMENTING MATERIA	LS, SERVICES, & CSG ACCS									
K000: FORMATION EVALUATION	ΓΙΟΝ									
M000: COMPLETION & TEST	ING	\$1,563,535.85	\$2,111,000.00							
N000: FORMATION STIMUL	ATION & TREATING									
O000: CERTIFICATION, INS	PECT, CONTROL & TEST	\$219,600.00	\$160,000.00							
P000: TRANSPORTATION SU	JPPLY & DISPOSAL			\$22,700.00	\$9,375.00					
Q000: DRLG TOOLS & EQPT	RNTAL W/WO OPR			\$14,770.00						
R000: BITS & MILLS										
S000: SPECIAL SERVICES		\$2,741,910.00	\$2,706,500.00	\$36,900.00						
T000: MISCELLANEOUS				\$19,830.00						
U000: PERFORATING & SLIC	CKLINE SERVICES			\$8,000.00						
V000: ENG & CONSTRUCTION	N(E&C), CONSLT, R&D				\$173,625.00					
W000: GENERAL FEES					\$1,500.00					
X000: CONOCOPHILLIPS LA	BOR & OVERHEAD				\$15,000.00					
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS					\$31,462.92					
		\$4,634,045.85	\$5,037,500.00	\$770,333.33	\$824,336.23					
		Grand Total (\$) 11,266,2		6,215.41						
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Well Name	GOLIATH 24 FEDERAL CO								
Job Type Drill and Complete									
State	New Mexico - 30								
County/Parish	Lea - 025			Ī					
Authorization Number				ı İ					
Authorization Number				l					
		Total							
Cost F	eature Group	Drilling	Completions	Pumping Equipment	Facilities				
A000: CASING & TUBING				\$143,750.00					
B000: WELLHEAD, XMAS TR	EE, AND ASST EQUIPT			\$65,750.00					
C000: COMPLETION EQUIPM	MENT & OTHER			\$416,433.33	\$555,108.31				
D000: LOCATION (WELLSIT	E RELATED)			\$25,700.00	\$38,265.00				
E000: RIGS & RIG RELATED		\$109,000.00	\$60,000.00	\$16,000.00					
F000: DRILLING & COMPLET	ΓΙΟΝ UTILITIES (ALL)								
G000: FLUID AND CHEMICA	LS SERVICES			\$500.00					
H000: DIRECTIONAL DRILLI	ING / MWD / LWD								
J000: CEMENTING MATERIA	LS, SERVICES, & CSG ACCS								
K000: FORMATION EVALUATION	TION								
M000: COMPLETION & TEST	TING	\$1,563,535.85	\$2,111,000.00						
N000: FORMATION STIMUL	ATION & TREATING								
O000: CERTIFICATION, INS	PECT, CONTROL & TEST	\$219,600.00	\$160,000.00						
P000: TRANSPORTATION SU	JPPLY & DISPOSAL			\$22,700.00	\$9,375.00				
Q000: DRLG TOOLS & EQPT	RNTAL W/WO OPR			\$14,770.00					
R000: BITS & MILLS									
S000: SPECIAL SERVICES		\$2,741,910.00	\$2,706,500.00	\$36,900.00					
T000: MISCELLANEOUS				\$19,830.00					
U000: PERFORATING & SLIC	CKLINE SERVICES			\$8,000.00					
V000: ENG & CONSTRUCTION	ON(E&C), CONSLT, R&D				\$173,625.00				
W000: GENERAL FEES					\$1,500.00				
X000: CONOCOPHILLIPS LA	BOR & OVERHEAD				\$15,000.00				
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS					\$31,462.92				
		\$4,634,045.85	\$5,037,500.00	\$770,333.33	\$824,336.23				
		Grand Total (\$)	5) 11,266,215.41						
		•							
Approved By:			Date						
Last Edited By		\neg	Approved By						
Last Edited By Last Edited Date	June 2025		Approved Date		2025				
Lasi Luiteu Date	Juile 2020		Approved Date	Julie	2020				



	GOLIATH 24 FEDERAL CO			ī					
Well Name	<u> </u>								
Job Type	Drill and Complete								
State	New Mexico - 30								
County/Parish	Lea - 025			Ī					
Authorization Number				ı T					
Authorization Number				l					
			To	otal					
Cost I	Feature Group	Drilling	Completions	Pumping Equipment	Facilities				
A000: CASING & TUBING				\$143,750.00					
B000: WELLHEAD, XMAS TR	REE, AND ASST EQUIPT			\$65,750.00					
C000: COMPLETION EQUIP	MENT & OTHER			\$416,433.33	\$555,108.31				
D000: LOCATION (WELLSIT	E RELATED)			\$25,700.00	\$38,265.00				
E000: RIGS & RIG RELATED		\$109,000.00	\$60,000.00	\$16,000.00					
F000: DRILLING & COMPLET	TION UTILITIES (ALL)								
G000: FLUID AND CHEMICA	LS SERVICES			\$500.00					
H000: DIRECTIONAL DRILL	ING / MWD / LWD								
J000: CEMENTING MATERIA	ALS, SERVICES, & CSG ACCS								
K000: FORMATION EVALUA	TION								
M000: COMPLETION & TEST	ΓING	\$1,563,535.85	\$2,111,000.00						
N000: FORMATION STIMUL	ATION & TREATING								
O000: CERTIFICATION, INS	PECT, CONTROL & TEST	\$219,600.00	\$160,000.00						
P000: TRANSPORTATION S	UPPLY & DISPOSAL			\$22,700.00	\$9,375.00				
Q000: DRLG TOOLS & EQPT	RNTAL W/WO OPR			\$14,770.00					
R000: BITS & MILLS									
S000: SPECIAL SERVICES		\$2,741,910.00	\$2,706,500.00	\$36,900.00					
T000: MISCELLANEOUS				\$19,830.00					
U000: PERFORATING & SLI	CKLINE SERVICES			\$8,000.00					
V000: ENG & CONSTRUCTION	ON(E&C), CONSLT, R&D				\$173,625.00				
W000: GENERAL FEES					\$1,500.00				
X000: CONOCOPHILLIPS LA	BOR & OVERHEAD				\$15,000.00				
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS					\$31,462.92				
		\$4,634,045.85	\$5,037,500.00	\$770,333.33	\$824,336.23				
		Grand Total (\$)	11,266	,215.41					
Approved By:			Date						
Last Edited By	L		Approved By		0005				
Last Edited Date	June 2025		Approved Date	June	2025				



	•	•								
Well Name	GOLIATH 24 FEDERAL CO	M 704H (Wolfcamp)		I						
Job Type Drill and Complete										
State	New Mexico - 30									
County/Parish	Lea - 025			Ī						
Authorization Number]]						
Authorization Number				l						
		Total								
Cost F	eature Group	Drilling	Completions	Pumping Equipment	Facilities					
A000: CASING & TUBING				\$143,750.00						
B000: WELLHEAD, XMAS TR	EE, AND ASST EQUIPT			\$65,750.00						
C000: COMPLETION EQUIPM	1ENT & OTHER			\$416,433.33	\$555,108.31					
D000: LOCATION (WELLSITI	E RELATED)			\$25,700.00	\$38,265.00					
E000: RIGS & RIG RELATED		\$109,000.00	\$60,000.00	\$16,000.00						
F000: DRILLING & COMPLET	TON UTILITIES (ALL)									
G000: FLUID AND CHEMICA	LS SERVICES			\$500.00						
H000: DIRECTIONAL DRILLI	NG / MWD / LWD									
J000: CEMENTING MATERIA	LS, SERVICES, & CSG ACCS									
K000: FORMATION EVALUAT	ΓΙΟΝ									
M000: COMPLETION & TEST	TNG	\$1,563,535.85	\$2,111,000.00							
N000: FORMATION STIMULA	ATION & TREATING									
O000: CERTIFICATION, INS	PECT, CONTROL & TEST	\$219,600.00	\$160,000.00							
P000: TRANSPORTATION SU	JPPLY & DISPOSAL			\$22,700.00	\$9,375.00					
Q000: DRLG TOOLS & EQPT	RNTAL W/WO OPR			\$14,770.00						
R000: BITS & MILLS										
S000: SPECIAL SERVICES		\$2,741,910.00	\$2,706,500.00	\$36,900.00						
T000: MISCELLANEOUS				\$19,830.00						
U000: PERFORATING & SLIC	CKLINE SERVICES			\$8,000.00						
V000: ENG & CONSTRUCTIO	N(E&C), CONSLT, R&D				\$173,625.00					
W000: GENERAL FEES					\$1,500.00					
X000: CONOCOPHILLIPS LAI	BOR & OVERHEAD				\$15,000.00					
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS					\$31,462.92					
		\$4,634,045.85	\$5,037,500.00	\$770,333.33	\$824,336.23					
		Grand Total (\$) 11,266,215.41		,215.41						
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Approved By:			Date							
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Last Edited By		_	Approved By							
Last Edited Date	June 2025		Approved Date	June	2025					

Marathon Oil Permian LLC Case No. 25541 Exhibit A-11



PARTY	INTEREST	- ITEMS ▼	ADDRESS	▼ MAILED ▼	DELIVERED *	ADDITIONAL COMMUNICATION Y
		\top		T .		
						7/17/2025 MRO reached out to Amy Lindsey (amy.lindsey@coterra.com) regarding the Goliath proposals asking whether Cimarex would support MRO's development and/or consider a deal for its interest. Amy passed the
						message to Cole Maxwell (cole.maxwell@coterra.com) who stated he would go through the proposals and let MRO know if they had any questions, and that Coterra/Cimarex originally elected to participate in MROs
			COOL DEALINALLE BLVD			development. 7/22/2025 Cole reached out asking about spud date, MRO stated it intends to spud 03 of 2027 with the possibility of acceleration.
			6001 DEAUVILLE BLVD			8/25/2025 MRO emailed Cole asking if Coterra would consider providing a letter of support for MROs cases.
CIMAREX ENERGY COMPANY	WI, RT	IOA CAS ASS	SUITE 300N MIDLAND, TX 79706	7/9/2025	7/10/2025	8/29/2025 Cole responded stating he'd confirm with management whether Cimarex can provide a letter of support, and that it shouldn't be an issue since Cimarex's intent is to get under the JOA for the Goliath project. 9/4/2025 MRO followed up with Cole checking in on letter status.
CIMAREX ENERGY COMPANY	WI, KI	JOA, CAS, AFE	PO BOX 318	//9/2025	// 10/ 2023	9/4/2025 MKO TOITOWED UP WITH COTE CRECKING IN ON TETER STATUS.
ED DAVIS	WI, RT	IOA CAS AFF	SWEETWATER, TX 79556	7/9/2025		
ED DAVIS	1001,101	JOA, CA3, 7 2	SWEETWATEN, IA 75550	1/3/2023		
						4/28/2025 MRO reached out to Laci Stretcher (laci_stretcher@eogresources.com) and Ellarie Sutton (ellarie_sutton@eogresources.com) regarding the Goliath unit and Tumbler's competing proposals.
						5/30/2025 laci reached out asking if MRO would be interested in trading out of its acreage in the Goliath unit, MRO responded letting her know that MRO has this unit in its 5-year plan and intends to develop, but would
						consider an alternative deal depending on the terms.
						7/2/2025 Laci reached out notifying MRO that EOG wants to protect its acreage from Tumbler's proposed development, and that it would be sending out counterproposals in the next few days. EOG said that they would
.						like to avoid a contested situation with MRO and will send offers for a deal. MRO responded stating that MRO would also like to avoid a contested hearing with EOG and that MRO would consider an offer, but that MRO
						also needs to defend its position and will be sending proposals for the Goliath unit.
.						7/11/2025 MRO continued email communication with Laci regarding potential deals.
, I						7/21/2025 MRO met with EOG, they stated they would withdraw their proposals since MRO is serious about developing this unit and defending the acreage since EOGs goal is to defend the acreage from Tumbler being
.						1/21/2023 MNO THE WILL COG, SHOTTLY WITH CORE THE WOULD WITHOUT STEELING SHOULD WE SHA
.			5509 CHAMPIONS DRIVE			designated operation. Economy with the introposation. 7/24/2025 NMOCD status conference, Economic they are only monitoring the case and will not be filing competing applications.
EOG RESOURCES, INC.	WI. RT	IOA CAS AFF	MIDLAND, TX 79706	7/9/2025		1/24/205 MMOC aside to the reference, code stated they are unity informing the case and will not be iming competing applications as a state of the reference as a state of
EUG RESOURCES, INC.	WI, NI	JUM, CMS, MI L	WIDLAND, 1X 73700	1/3/2023		6/25/2025 MRO spoke with Garrett Frank (gfrank@waishwatts.com) regarding MRO's development plan, Garrett stated that W&W is in support of MRO operating.
ı			155 WALSH DRIVE			
FHW, JR OIL, LTD.	WI. RT	104 CAS AEE	ALEDO, TX 76008	7/9/2025	7/10/2025	8/25/2025 MRO emailed Garrett to notify of the contested hearing date and ask if Walsh & Watts, FHW, JR - Oil LTD, and FHW, JR - Drilling LTD would consider providing a letter of support for MROs cases. Garrett responded asking for a draft letter of support, MRO responded with a sample letter.
FHW, JR OIL, ETD.	WI, NI	JUA, CAS, AI L	1303 CAMPBELL ROAD	1/3/2023	// 10/ 2023	responded asking for a draft retter of support, MRO responded with a Sample retter.
JOHN M. MCCORMACK AND WIFE, MARYANNE MCCORMACK	WI. RT	JOA, CAs, AFE		7/9/2025	7/10/2025	
JOHN W. MICCORIVIACE AND WIFE, WARTANINE WICCORDIACE	WI, NI	JUA, CAS, AI L	1303 CAMPBELL ROAD	1/3/2023	// 10/ 2023	
JOHN MCCORMACK	WI, RT	IOA CAS AFF	HOUSTON, TX 77055	7/9/2025	7/10/2025	
JOHN WICCORWACK	WI, NI	JUM, CMS, MI L	PO BOX 50820	1/3/2023	1/10/2023	AND discovered as 7/1/2/2015 that Cours associated its interact from Domestand who provided the came interact from Landro 7/1/2/2015 MDO amailed Supri Turnov (sturnov inhorance) and the patient that
CROWN OIL PARTNERS VII - LEASEHOLD, LLC		IOA CAS AEE	MIDLAND, TX 79710	7/22/2025		MRO discovered on 7/16/2025 that Crown received its interest from Boomslang who previously received the same interest from Lapetco. 7/22/2025 MRO emailed Sunni Turney (sturney@bcoperating.com) to notify that
CROWN OIL PARTNERS VII - LEASEROLD, LLC	VVI	JUA, CAS, AI L	PO BOX 50820	1/22/2023		proposals are headed their way. 8/4/2025 Sunni reached out asking about the drilling timeline. MRO discovered on 7/16/2025 that Crown received its interest from Boomslang who previously received the same interest from Lapetco. 7/22/2025 MRO emailed Sunni Turney (sturney@bcoperating.com) to notify that
CRUMP ENERGY INVESTMENTS IV, LLC	14/1	IOA CAS AEE	MIDLAND, TX 79710	7/22/2025		wind of scovered on 7/10/2025 trait Crown received its interest from booking who previously received the same interest from Lapetto. 7/22/2025 Mind emailed Sunni Turney (sturney@bcoperating.com) to notify that proposals are headed their way 8/4/2025 Sunni reached out asking about the drilling timeline.
CRUMP ENERGY INVESTIMENTS IV, LLC	VVI	JUA, CAS, AI L	1515 W CALLE SUR, SUITE 174	1/22/2023		proposals are neaded their way. 8/4/2025 Sunni reached duc asking about the diffring timeline.
FLOOS, INC	14/1	JOA, CAs, AFE		8/25/2025		8/19/2025 identified in updated title.
FLOOS, INC	VVI	JUA, CAS, AI L	PO BOX 318	0/23/2023		8/19/2025 identified in updated title.
H.E. DAVIS FAMILY PARTNERSHIP, LTD.	14/1	LOA CAC AFE	SWEETWATER, TX 79556	7/0/2025		
H.E. DAVIS FAMILY PAKTNERSHIP, LID.	WI	JOA, CAS, AFE	PO BOX 4602	7/9/2025		
HAMBLIN MINORS TRUST FOR EWEN ALEXANDER MCMILLAN	14/1	LOA CAC AFE	PU BUX 4602 MIDLAND, TX 79704	9/25/2025		OMODOS Handelde
HAMBLIN MINORS TRUST FOR EWEN ALEXANDER MUNITLAN	WI	JOA, CAS, AFE	· ·	8/25/2025		8/19/2025 identified in updated title.
HAMBLIN MINORS TRUST FOR MADELEINE ANN MCMILLAN	14/1	JOA, CAs, AFE	PO BOX 4602 MIDLAND, TX 79704	9/25/2025		OMODOS Handestan
HAMBLIN MINORS TRUST FOR WADELETINE ANN MICHIELAN	WI	JOA, CAS, AFE	· ·	8/25/2025		8/19/2025 identified in updated title.
LIAMBUM MUNICIPE TRUET FOR EVENIEV ANNI MCMILLANI	14/1	LOA CAC AFE	PO BOX 4602	9/25/2025		OMODOS Handestan
HAMBLIN MINORS TRUST FOR SYDNEY ANN MCMILLAN	WI	JOA, CAS, AFE	MIDLAND, TX 79704	8/25/2025		8/19/2025 identified in updated title.
<u> </u>			2401 FOUNDATION VIEW DR.			
Licensia riversity I I G			SUITE 420	7/0/2025	7/45/2025	7/21/2025 MRO received email from Yennifer Abad (ycastillo@jaymgt.com) that Isramco is in receipt of MROs proposals, asking what % MRO shows them having and to update their address.
ISRAMCO ENERGY, L.L.C.	WI	JOA, CAs, AFE		7/9/2025	7/15/2025	Signed
			16200 ADDISON ROAD			
Lucerco			SUITE 100	7/0/2025	7/40/2025	7/16/2025 Matt Stowers (214-753-8660) left a voicemail asking about the proposals, stated that Lapetco's interest may have been sold since last title update. Confirmed that the interest was conveyed to Boomslang and
LAPETCO, INC.	WI	JOA, CAS, AFE	ADDISON, TX 75001	7/9/2025	//10/2025	then to Crown, Crump and Mavros. No longer owns an interest in the unit.
ı			433 LAS COLINAS BLVD			
I			SUITE 840	7/0/2025		
CRONUS MINERAL HOLDINGS, LLC	WI	JOA, CAS, AFE	IRVING, TX 75039	7/9/2025		Returned, moved, no forwarding address, no updated address found in public record or WhitePages. No longer owns an interest in the unit.
l <u></u>			PO BOX 50820	7 (22 (2225		MRO discovered on 7/16/2025 that Crown received its interest from Boomslang who previously received the same interest from Lapetco. 7/22/2025 MRO emailed Sunni Turney (sturney@bcoperating.com) to notify that
MAVROS OIL COMPANY, LLC	WI	JOA, CAs, AFE	MIDLAND, TX 79710	7/22/2025		proposals are headed their way. 8/4/2025 Sunni reached out asking about the drilling timeline.

Released to Imaging: 10/24/2025 3:00:09 PM



PARTY	INTEREST	-↓ ITEMS ▼	ADDRESS	▼ MAILED ▼	DELIVERED *	ADDITIONAL COMMUNICATION V
			558 AMBLER AVENUE			7/22/2025 Paul Thomas (paul.a.thomas1110@gmail.com) reached out asking for MRO to make an offer on their interest in the unit, MRO responded letting him know MRO would put one together and send ASAP. MRO
LEGACY INCOME FUND I, LTD.	WI	JOA, CAs, AFE	ABILENE, TX 79601	7/9/2025	7/10/2025	verified title. No longer owns an interest in the unit.
			4000 MODLIN AVENUE			
MALTAY INVESTMENT PARTNERS, LTD.	WI	JOA, CAs, AFE	FORT WORTH, TX 76107	7/9/2025	7/10/2025	No longer owns an interest in the unit.
DETERMINA CRONITU SUND RUITE			PO BOX 2677	0/25/2025		Otto Poors in the Charles
PETROLEUM GROWTH FUND B, LTD	WI	JOA, CAS, AFE	ABILENE, TX 79604 203 WEST WALL STREET	8/25/2025		8/19/2025 identified in updated title.
			SUITE 204			
RED DIRT ENERGY, LLC	wı	IOA CAS AFF	MIDLAND, TX 79701	7/9/2025	7/10/2025	
neo omi enerot, eco		3071, 013,7112	433 LAS COLINAS BLVD	1/3/2023	7/10/2023	
			SUITE 840			
MINERVA RESOURCES, LLC	WI	JOA, CAs, AFE	IRVING, TX 75039	7/9/2025		Returned, moved, no forwarding address, no updated address found in public record or WhitePages. No longer owns an interest in the unit.
STAN C. HAMBLIN, SOLE SUCCESSOR TRUSTEE OF THE HAMBLIN LIVING			PO BOX 4602			8/7/2025 Stan Hamblin called stating he already signed with Tumbler, and that their interest had been conveyed out. MRO let him know MRO is set for a future contested hearing with Tumbler and that updated title is in
TRUST U/A DATED 10-2-2019	WI	JOA, CAs, AFE	MIDLAND, TX 79704	7/9/2025		progress and not yet finalized. No longer owns an interest in the unit.
			3200 SOUTHWEST FREEWAY			
			SUITE 1400			
SWAN EXPLORATION	WI	JOA, CAs, AFE	HOUSTON, TX 77027	7/9/2025		Returned, no updated address found in public record or WhitePages.
						1/21/2025 MRO had zoom meeting with Chris Villarreal (chris.villarreal@strongholdim.com) regarding MROs development plan for Goliath, informed him that MRO plans to drill before expiration of the permits and that spud date is TBD because the project needed to be integrated into COP's existing drill schedule. 1/22/2025 Chris inquired via email about production on the existing MRO wells on Sections 24 and 36, MRO let him know that the MRO transition team was handling those wells and that the OCD showed continued production. He stated that Tumbler wants to ensure that the unit is developed in the immediate future, and asked if MRO is willing to divest its interest or cede operatorship. MRO stated MRO intends to develop the unit in the near future, just not in 2025, and also stated that she was coordinating with the MRO transition team to monitor production on the existing wells and ensure the leases were maintained.
						2/10/2025 MRO emailed Chris stating that the existing MRO wells were still producing and holding the leases. Chris responded asking which wells as he had previously only been referencing one specific well, MRO clarified which specific wells were on Sections 24 and 36. 2/12/2025 Chris responded stating that Tumbler hopes MRO is working diligently to spud new wells in the immediate future, and that they are exploring all possible avenues to expedite development. Chris listed specific questions about production on the existing wells. 3/3/2025 MRO connected Chris with the production engineer over the existing MRO wells.
						3/9/2025 Chris responded stating he spoke with the production engineer and is glad to hear that MRO is monitoring the wells. Chris stated that they are disappointed to hear that Goliath was not part of the 2025 drill schedule, and suggested an arrangement where Tumbler operates the wells with MRO's involvement if rig availability was an issue. MRO responded letting him know that rig availability was not an issue, that MRO intends to drill this project and that MRO won't need external assistance. MRO asked what's driving the urgency around this project for Tumbler. Chris responded asking when the current permits would be drilled, and stated he had a couple ideas regarding trades and avenues to increase MRO's interest. 3/28/2025 Chris emailed MRO stating that the Goliath unit needed to be developed in the very near term, and asked to have a discussion on the unit. MRO responded stating that MRO recognizes the importance of the project and that it is MRO's plan to develop, and that because of COP's acquisition of MRO, the existing MRO projects were being integrated into COPs existing drill schedule which is why Goliath would not be drilled in 2025.
			3811 TURTLE CREEK BLVD SUITE 1100			4/3/2025 Chris responded stating that Tumbler aims to ensure the lease remains intact and get development started in the unit, and that Tumbler is interested in discussing trades, MRO asked if Tumbler had tracts in mind for trade possibilities. Chris responded naming a few general areas that Tumbler would consider trading for, MRO responded stating that COP would evaluate a trade possibility if Tumbler sent a trade proposal with specifics. 4/28/2025 Chris responded stating that it would be most prudent for Tumbler to pursue operatorship and that they were sending 31 well proposals. 5/12/2025 MRO emailed Kristin Wilpitz (kristin.wilpitz@strongholdim.com) asking if Tumbler would consider a deal in this unit, and that MRO was currently evaluating their proposals. 5/15/2025 Kristin sent a correction to proposals. 6/6/2025 Kristin emailed asking if MRO had any updates regarding their proposals, and that Tumbler would be filing pooling applications shortly. 7/10/2025 Kristin emailed confirming receipt of MROs proposals. 6/6/11/2025 Chris emailed MRO stating that Tumbler filed for pooling and will continue to pursue operatorship, and asked that MRO share a preferred structure for divesting its interest to Tumbler. MRO responded that
TUMBLER OPERATING PARTNERS, LLC	WI	JOA, CAs, AFE	DALLAS, TX 75219	7/9/2025	7/10/2025	MRO would also continue to pursue operatorship and that MRO has no plans to divest its interest in this project.
			1			6/25/2025 MRO spoke with Garrett Frank (gfrank@walshwatts.com) regarding MRO's development plan, Garrett stated that W&W is in support of MRO operating.
			155 WALSH DRIVE			8/25/2025 MRO emailed Garrett to notify of the contested hearing date and ask if Walsh & Watts, FHW, JR - Oil LTD, and FHW, JR - Drilling LTD would consider providing a letter of support for MROs cases. Garrett
WALSH & WATTS, INC.	WI	JOA, CAs, AFE	ALEDO, TX 76008	7/9/2025	7/10/2025	responded asking for a draft letter of support, MRO responded with a sample letter.
WELLBARY RESOURCES LIG	l		PO BOX 1987	7/0/5		6/26/2025 Kevin Cartwright (kcartwright@bcoperating.com) emailed MRO stating Crown Oil is in support of MRO operating. Crown received interest from Boomslang and Wellback per Kevin on 7/1/2025. No longer owns an
WELLBARK RESOURCES, LLC	WI	JOA, CAs, AFE	FRISCO, TX 75034	7/9/2025		interest in the unit.
			5400 LBJ FREEWAY			
ADVANCE ENERGY PARTNERS LLC	D.T.	CAS	SUITE 1500	7/0/2025	7/44/2025	
ADVANCE ENERGY PARTNERS, LLC	KI	CAs	DALLAS, TX 75240 6334 MAPLE AVENUE	7/9/2025	7/11/2025	
			SUITE 500			
BLACK ROCK CAPITAL, INC.	RT.	CAS	DALLAS, TX 75235	7/9/2025		Returned, no updated address found in public record or WhitePages.
C. CLYDE HAMBLIN AND MARTHA EUGENIA POOLE HAMBLIN, CO-TRUSTEES	N I	CAS	PO BOX 4602	7/3/2025		necumes, no appeared aduress round in patint record of Willerages.
OF THE HAMBLIN LIVING TRUST	RT	CAs	MIDLAND, TX 79704	7/9/2025	7/11/2025	
OF THE HAWBER EVING TROST	100	CAS	1400 SMITH STREET	1/5/2025	7/11/2023	
CHEVRON MIDCONTINENT, L.P.	RT	CAs	HOUSTON, TX 77002	7/9/2025	7/11/2025	Signed
				, .,	:, ==, 2023	1 4 "



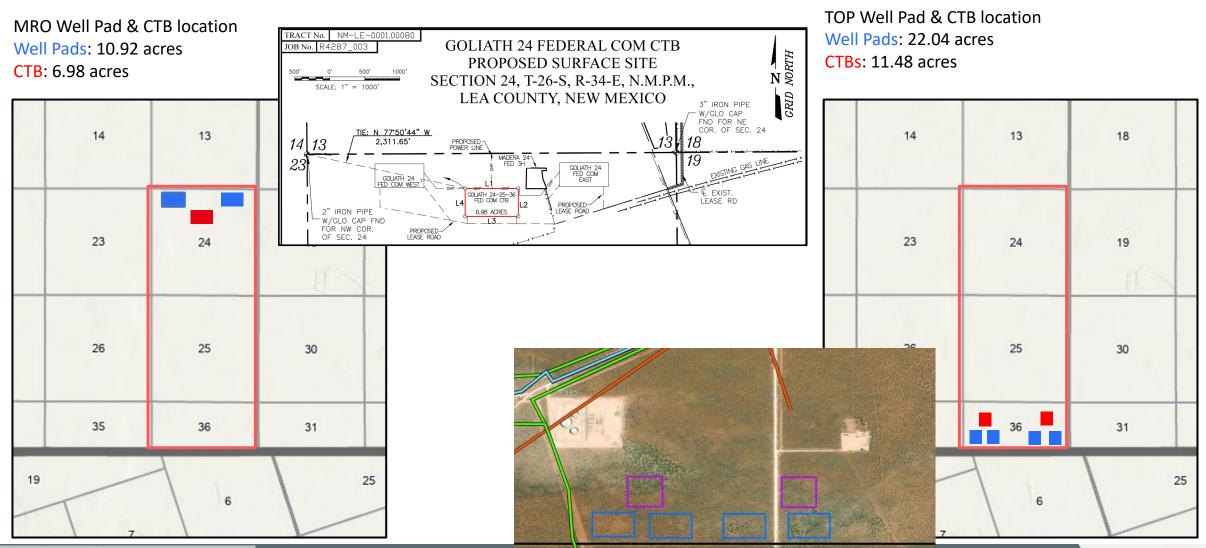
PARTY	INTEREST	Ψ↓ ITEMS	ADDRESS	MAILED ~	DELIVERED *	ADDITIONAL COMMUNICATION	— —
PAKIY	INTEREST	TIEMS	ADDRE22	MAILED	DELIVERED		
			155 WALSH DRIVE			6/25/2025 MRO spoke with Garrett Frank (gfrank@walshwatts.com) regarding MRO's development plan, Garrett stated that W&W is in support of MRO operating.	
FHW, JR DRILLING, LTD.	рт	CAs	ALEDO, TX 76008	7/9/2025	7/10/2025	8/25/2025 MRO emailed Garrett to notify of the contested hearing date and ask if Walsh & Watts, FHW, JR - Oil LTD, and FHW, JR - Drilling LTD would consider providing a letter of support for MROs cases. Garrett responded asking for a draft letter of support, MRO responded with a sample letter.	
TTW, JR DRILLING, ETD.	IN I	CAS	PO BOX 51088	7/3/2023	7/10/2023	responded asking for a diatricted of support, who responded with a sample retter.	\dashv
J.B. APPLING	RT	CAs	MIDLAND, TX 79710	7/9/2025			
3.5.7.11 E.110			101 NURSEY LANE	7/3/2023			\dashv
			SUITE 320				
JETSTREAM NEW MEXICO, LLC	RT	CAs	FORT WORTH, TX 76126	7/9/2025	7/11/2025		
			PO BOX 50576				
OWL EXPLORATION, LLC - SERIES OPERATING	RT	CAs	AUSTIN, TX 78763	7/9/2025		No longer owns an interest in the unit.	
			PO BOX 50576				
SHOW GOAT CAPITAL, L.P.	RT	CAs	AUSTIN, TX 78763	7/9/2025		No longer owns an interest in the unit.	
			PO BOX 318				
THE ESTATE OF ED DAVIS, DECEASED, AND JOHNNYE M. DAVIS	RT	CAs	SWEETWATER, TX 79556	7/9/2025			
			2217 WOODARD STREET				
THE ESTATE OF PETER S. ANDERSON	RT	CAs	ABILENE, TX 79605	7/9/2025			
			8523 THACKERY STREET				
DACCONA MITCUELL CANNUL DA DTNIEDCUID LD	0001	CA	#6202	7/40/2025	7/44/2025		
BASCOM MITCHELL FAMILY PARTNERSHIP, LP	ORRI	Katifications	DALLAS, TX 75225	7/10/2025	//11/2025	No longer owns an interest in the unit.	
		CA	5914 COURTYARD DRIVE SUITE 100				
BRIGHAM MINERALS, LLC	ORRI	T	AUSTIN, TX 78730	7/11/2025	7/11/2025	No longer owns an interest in the unit.	
BRIGHAWI WINNERALS, EEC	OKKI	CA	PO BOX 10862	7/11/2023	7/11/2023	No longer owns an interest in the unit.	-
CHARLES R. WIGGINS	ORRI	Ratifications		7/12/2025		No longer owns an interest in the unit.	
CIVILLES II. WIGGINS	0	CA	PO BOX 10862	7/12/2023		no onger omis un merest more unu	-
CHARLES R. WIGGINS AND WIFE, DEBORAH WIGGINS	ORRI	Ratifications		7/13/2025		No longer owns an interest in the unit.	
,		CA	15543 JESSIE DRIVE	, , ,			\neg
CHRISTINE V. GRIM MERCHANT, AS HER SOLE AND SEPARATE PROPERTY	ORRI	Ratifications	COLORADO SPRINGS, CO 80921	7/14/2025	7/11/2025		
		CA	PO BOX 1453				
MATTHEW N. SORENSON	ORRI	Ratifications	ROSWELL, NM 88202	7/27/2025		No longer owns an interest in the unit.	
		CA	1000 W FOURTH STREET				
EILEEN M. GROOMS, TRUSTEE OF THE EMG REVOCABLE TRUST	ORRI	Ratifications	ROSWELL, NM 88201	7/15/2025	7/14/2025	Signed	
		CA	PO BOX 606				
ENERSTAR RESOURCES OIL & GAS, LLC	ORRI	Ratifications		7/16/2025		No longer owns an interest in the unit.	<u> </u>
		CA	PO BOX 470788				
FORTIS MINERALS II, LLC	ORRI	Ratifications		7/17/2025			
SO ANNUS IN ANNUS AND THE	ORRI	CA	PO BOX 13128	7/40/2025			
FRANNIFIN MINERALS, LLC	UKKI	Ratifications	LAS CRUCES, NM 88103 4143 MAPLE AVENUE	7/18/2025		Signed	\dashv
		CA	FLOOR 5				
GALLEY NM ASSETS, LLC	ORRI	-	DALLAS, TX 75219	7/19/2025			
GALLET NWI ASSETS, ELC	Olliki	CA	600 WEST 5TH ST., SUITE 1250	7/15/2025			\dashv
HATCH ROYALTY LLC	ORRI	Ratifications		8/25/2025		8/19/2025 identified in updated title.	
		CA	PO BOX 827	5, -5, -5-5		49-9	\neg
HOSHI KANRI, LLC	ORRI	Ratifications		7/20/2025		Returned, no updated address found in public record or WhitePages.	
		CA	11065 FERN HOLLOW				
JAMES BAKER OIL & GAS	ORRI	Ratification	DALLAS, TX 75238	7/21/2025			
		CA	PO BOX 7961				
JONATHAN S. RODERICK, TRUSTEE OF THE JONATHAN S. RODERICK TRUST	ORRI	Ratifications		7/22/2025			
	1	CA	4217 HANOVER				
KATHERINE ROGERS ALLEN, AS HER SOLE AND SEPARATE PROPERTY	ORRI	Ratifications		7/23/2025			
	1	CA	14820 KNOLLVIEW DRIVE				
KELLIE M. KROSS	ORRI	Ratification	DALLAS, TX 75248	7/24/2025		Signed	



.						
PARTY	INTEREST	→ ITEMS ▼	ADDRESS	▼ MAILED ▼	DELIVERED	ADDITIONAL COMMUNICATION V
		CA	1401 LAWRENCE STREET			
KMF LAND, LLC	ORRI		DENVER, CO 80202	7/25/2025		
NEWKUMET LTD.	ORRI	CA Patifications	PO BOX 11330 MIDLAND, TX 79702	8/2/2025		No longer owns an interest in the unit.
LOUIS A. OSWALD, III, TRUSTEE OF THE OSWALD FAMILY TRUST, DATED	OKKI	CA	PO BOX 280969	8/2/2023		NO TOTIGET OWNS ATT INTEREST. IT THE WITH.
APRIL 27, 1998	ORRI	Ratifications	LAKEWOOD, CO 80228	7/26/2025		
		CA	11417 W COUNTY ROAD 33			
SHACKELFORD OIL COMPANY	ORRI		MIDLAND, TX 79707	8/11/2025		Signed
		CA	PO BOX 100367			
MERPEL, LLC	ORRI	Ratifications CA	FORT WORTH, TX 76185 974 MERGANSER LANE	7/28/2025		Returned, no updated address found in public record or WhitePages.
MICHELLE R. HANNIFIN	ORRI		CARLSBAD, CA 92011	7/29/2025		
MICHELLE M. IAMMIN	0	CA	648 PETROLEUM BLDG	1/23/2023		
MITCHELL EXPLORATION INC.	ORRI	Ratifications	ROSWELL, NM 88201	7/30/2025		Returned, no updated address found in public record or WhitePages.
		CA	PO BOX 13128			
MOTOWI, LLC	ORRI	Ratifications	LAS CRUCES, NM 88103	7/31/2025		Signed
MW OIL INVESTMENT COMPANY, INC.	ORRI	CA Batifications	2307 STAGECOACH DRIVE LAS CRUCES, NM 88011	8/1/2025		Stand
WW OIL INVESTMENT COMPANY, INC.	OKKI	CA	1111 BAGBY, SKY LOBBY 2	6/1/2023		Signed
NILO OPERATING COMPANY	ORRI		HOUSTON, TX 77002	8/25/2025		8/19/2025 identified in updated title.
		CA	PO BOX 50820			
OAK VALLEY MINERAL AND LAND, LP	ORRI	Ratifications	MIDLAND, TX 79710	8/3/2025		
		CA	PO BOX 470698			
PEGASUS RESOURCES II, LLC	ORRI	Ratifications	FORT WORTH, TX 76147	8/4/2025		
PENASCO PETROLEUM, LLC	ORRI	CA Patifications	PO BOX 4168 ROSWELL, NM 88202	8/5/2025		Signed
PENASCO PETROLLOW, LLC	OKKI	CA	NOSWELL, NIVI 88202	8/3/2023		Digited
PENSACOLA PETROLEUM, LLC	ORRI	Ratifications	UNLOCATABLE	8/6/2025		Unlocatable, searched online in WhitePages and in public record for any recent addresses filed in Lea and Eddy counties.
			34 S. WYNDEN DRIVE			
		CA	SUITE 210			
POST OAK CROWN MINERAL, LLC	ORRI	Ratifications	HOUSTON, TX 77056	8/7/2025		Signed
		CA	3811 TURTLE CREEK BLVD SUITE 1100			
PUMA MINERAL PARTNERS LLC	ORRI		DALLAS, TX 75219	8/25/2025		8/19/2025 identified in updated title.
		CA	PO BOX 1989	-, -,		
PUMPKIN BUTTES, LLC	ORRI	Ratifications	CASPER, WY 82602	8/8/2025		
		CA	PO BOX 2432			
RICHARDSON MINERAL & ROYALTY, LLC	ORRI	Ratifications CA	ROSWELL, NM 88202	8/9/2025		
RIVERBEND OIL & GAS IX INVESTMENTS LLC	ORRI		1200 SMITH STREET, SUITE 1950 HOUSTON, TX 77002	8/25/2025		8/19/2025 identified in updated title.
NIVERBEIND OIL & GAS IX INVESTIGENTS LEC	OKKI	CA	PO BOX 2292	8/23/2023		6/15/2023 tuentuned in appareta due.
ROLLA R. HINKLE III	ORRI	Ratifications		8/10/2025		Signed
		CA	1401 LAWRENCE STREET			
SITIO PERMIAN LP	ORRI		DENVER, CO 80202	8/25/2025		8/19/2025 identified in updated title.
SORTIDA RESOURCES, LLC	ORRI	CA	PO BOX 50820	0/12/2025		
SORTIDA RESOURCES, LLC	UKKI	Ratifications	MIDLAND, TX 79710 8111 WESTCHESTER DRIVE	8/12/2025		
		CA	SUITE 900			
TD MINERALS, LLC	ORRI	Ratifications	DALLAS, TX 75225	8/13/2025		
		CA	3600 SOUTH COUNTY ROAD 118			
THE GEORGE ANN POLLARD FAMILY TRUST, BRYAN POLLARD, TRUSTEE	ORRI	Ratifications	MIDLAND, TX 79706	8/14/2025		
		CA	500 W. TEXAS AVENUE			
VIPER ENERGY PARTNERS, LLC	ORRI	-	SUITE 1200 MIDLAND, TX 79701	8/15/2025		
THE CHEMOT PARTNERS, EEC	CAIN!	Na ti i ca ti Olis	2100 MCKINNEY AVENUE, SUITE			
		CA	1540			
WING RESOURCES VII, LLC	ORRI	Ratifications	DALLAS, TX 75201	8/25/2025		8/19/2025 identified in updated title. 9/3/2025 Joshua Strange (joshua.strange @wingoilandgas.com) emailed to clarify signing instructions for CA ratifications.
	1.		3300 N. A STREET, BLDG 1-201			
PEVEHOUSE, INC.	N/A	N/A	MIDLAND, TX 79705	N/A	N/A	No longer owns an interest in the unit.
STANDARD ENERGY	N/A	N/A	36998 TIMBER DRIVE ELIZABETH, CO 80107	N/A	N/A	No longer owns an interest in the unit.
STANDAND ENERGT	IN/A	IN/A	LLIZABETH, CO 80107	IV/A	IN/ PA	Invivinger vanis an interest in the unit.

Planned Surface Facility Diagram

Sections 24, 25 and 36, T26S-R34E, Lea County, NM



STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF MARATHON OIL PERMIAN LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNITS, LEA COUNTY, NEW MEXICO.

CASE NOS. 25541 – 25542

APPLICATION OF TUMBLER OPERATING PARTNERS, LLC FOR APPROVAL OF NON-STANDARD UNIT AND FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25466

APPLICATION OF TUMBLER OPERATING PARTNERS, LLC, FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 25462 – 25465

SUPPLEMENTAL SELF-AFFIRMED STATEMENT OF SEAN MILLER

- 1. I am employed by ConocoPhillips Company ("ConocoPhillips") as a Supervisor Land Negotiator. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Supplemental Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.
- 2. At the September 16-17, 2025, hearing in these matters, I was questioned regarding whether expenses were excluded or missing from Marathon Oil Permian LLC's ("Marathon") Authorization for Expenditures ("AFEs") for the Goliath wells, which were provided in Marathon **Exhibit A-10**.
- 3. At the conclusion of the hearing, the Division requested that Marathon review the AFEs to determine whether corrections are required and either: (1) submit corrected AFEs or (2) provide a statement explaining amendment is not required.

Marathon Oil Permian LLC Case No. 25541 Exhibit A-13

- 4. The attached AFEs were compiled from company business records.
- 5. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.

/s/ Sean Miller	10/23/2025
Sean Miller	Date

Marathon Oil Perguian LA284 Case No. 25541

Project Cost Estimate Detail

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips

Well Name: GOLIATH 24 FEDERAL COM 601H (Wolfcamp)

Job Type: Drill & Complete

State	New Mexico - 30
County/Parish	Lea - 025
Authorization Number	



Cost Type	Line Item Description	Code	Cost	Subtotal (\$)
Drilling	Rigs & Rig Related	E000	109,000.00	
	Conductor Casing and Liner - Surface 1	M510 M521	32,000.00 44,000.00	
	Casing and Liner - Intermediate 1	M523	331,000.00	
	Casing and Liner - Production 1	M531	614,000.00	
	Bit and Mill	M620	109,500.00	
	Fuel and Lubricant	M710	108,570.00	
	Water Drilling Fluid and Chamical	M720 M741	104,046.60 220,419.25	
	Drilling Fluid and Chemical Company Personnel and Overhead	O110	47,300.00	
	Contract Personnel and Overhead	O120	81,400.00	
	Field Office and Trailer	O320	48,400.00	
	Permit, Fee and License	O400	42,500.00	
	Environmental, Health and Safety Service	S160	173,411.00	
	Drilling Rig Drilling Rig Mob/Demob	S210 S211	905,600.00 272,000.00	
	Pipe, Tubing, Casing Running & Handling	S220	45,000.00	
	Directional Drilling, MWD/LWD, Motor	S230	295,850.00	
	Solid Control	S250	70,840.00	
	Mud Logging, GeoSteering, PVT	S272	45,000.00	
	Cementing Service	S281	222,957.00	
	Cementing & Casing Eqpt and Accessories Other Specialized Service	S283	70,000.00 64,000.00	
	Site Preparation and Road Work	S470 S511	232,000.00	
	Land Freight	S710	99,092.00	
	Downhole Drilling Tools & Equipt Rental	S820	99,000.00	
	Surface Drilling Tools & Equipt Rental	S830	127,160.00	
	Wellhead and Tree Rental and Services	S860	20,000.00	4,634,045.85
Completions	Wellhead, X-Mas Tree and Associated Eq	E100	60,000.00	
	Bits & Mill	M620	4,000.00	
	Fuel and Lubricant Water	M710 M720	378,000.00 342,000.00	
	Completion Fluid and Chemical	M742	54,000.00	
	Completion Fluid and Chemical	M742	496,000.00	
	Completion Proppants	M770	837,000.00	
	Company Personnel and Overhead	O110	22,000.00	
	Contract Personnel and Overhead	O120	138,000.00	
	Land Freight	S140	45,000.00	
	Fracture Stimulation Unit	S313	1,138,000.00	
	Coiled Tubing Services Perforating	S317 S333	220,000.00 388,000.00	
	Fishing, Milling	S350	121,000.00	
	DST, Production Testing and Flowback	S440	15,000.00	
	Pump / Kill/Pressure/Hot Oil Truck	S450	22,000.00	
	Other Miscellaneous Services & Consumables	S470	30,000.00	
	Site Preparation and Road Work	S511	12,500.00	
	Surfc Comp & Well Svcs Tools &Eq Rental	S850	700,000.00	5,037,500.00
EQUIPMENT	Wellhead and Tree Rental and Services Tubing	S860 A210	15,000.00 143,750.00	3,037,300.00
EQUIT TENT	Wellhead & Tree	B100	65,750.00	
	Packers & Accessories	C160	53,000.00	
	Surface Production Equipment	C200	293,433.33	
	Downhole Gas Lift Equipment	C440	30,000.00	
	Electrical Submersible Pump (ESP)	C460	40,000.00	
	Location, Roads, Survey, etc	D200	25,700.00	
	Rig Cost - Completion, Workover, Service Completions Fluids & Other Chemicals	E120 G300	16,000.00 500.00	
	Land Based Transport	P100	22,700.00	
	Drilling / Compl Surface Equip Rental w/ Oper	Q300	4,000.00	
	Drilling / Compl Surface Equip Rental w/o Oper	Q400	10,650.00	
	Frac Tank Rental	Q410	120.00	
	Tubular Running Services	S300	4,950.00	
	Other Miscellaneous Services & Consumables	S900	31,950.00	
	Wellsite Contract Labor & Supervisor Trailer Rentals, Sanitary, Trash Trailer	T110 T250	16,800.00 3,030.00	
	Perforating Services	U100	8,000.00	770,333.33
FACILITIES	Storage Tanks and Pits	C210	47,271.49	-,
	Separators	C220	95,000.00	
	Valves & Fittings for Surface Equipt	C250	100,000.00	
	Metering Equipment	C255	19,775.25	
	Emission Reducing Equipment	C265	76,174.07	
	Pipelines / Flowlines Prime Movers, Engines and Motors	C300 C520	49,375.00 5,012.50	
	Electrical Accessories	C600	72,500.00	
	Surface Electrical Equipment	C610	90,000.00	
	Right of Way	D110	625.00	
	Location, Roads, Survey, etc	D200	37,640.00	
	Land Based Transport	P100	9,375.00	
	Enginering Design	V120	9,375.00	
	Other Service Production/Process Equipment	VA00	82,500.00	
	Electrical	VB00	69,250.00	
	Civil Works / Building Contracting Hook-up/Commissioning/Decomm. Services	VG00 VR00	9,375.00 3,125.00	
	Permits, Fees, Surface Damages	W100	1,500.00	
	Planner/Scheduler, Studies	X110	3,000.00	
	Project Leader	X110 X120	12,000.00	
	Tangible - Contingency and Miscellaneous	Y210	31,462.92	824,336.23
			TOTAL	11,266,215.41

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips



Well Name: GOLIATH 24 FEDERAL COM 602H (Wolfcamp)

Job Type: Drill & Complete

 State
 New Mexico - 30

 County/Parish
 Lea - 025

 Authorization Number

Cost Type	Line Item Description	Code	Cost	Subtotal (\$)
Drilling	Rigs & Rig Related	E000	109,000.00	
	Conductor	M510	32,000.00	
	Casing and Liner - Surface 1	M521	44,000.00	
	Casing and Liner - Intermediate 1	M523	331,000.00	
	Casing and Liner - Production 1	M531	614,000.00	
	Bit and Mill	M620	109,500.00	
	Fuel and Lubricant	M710	108,570.00	
	Water	M720	104,046.60	
	Drilling Fluid and Chemical	M741	220,419.25	
	Company Personnel and Overhead	0110	47,300.00	
	Contract Personnel and Overhead	O120	81,400.00	
	Field Office and Trailer	O320	48,400.00	
	Permit, Fee and License	O400	42,500.00	
	Environmental, Health and Safety Service	S160	173,411.00	
	Drilling Rig	S210	905,600.00	
	Drilling Rig Mob/Demob	S211	272,000.00	
	Pipe, Tubing, Casing Running & Handling	S220	45,000.00	
	Directional Drilling, MWD/LWD, Motor	S230	295,850.00	
	Solid Control	S250	70,840.00	
	Mud Logging, GeoSteering, PVT	S272	45,000.00	
	Cementing Service	S281	222,957.00	
	Cementing & Casing Eqpt and Accessories	S283	70,000.00	
	Other Specialized Service	S470	64,000.00	
	Site Preparation and Road Work	S511	232,000.00	
	Land Freight	S710	99,092.00	
	Downhole Drilling Tools & Equipt Rental	S820	99,000.00	
	Surface Drilling Tools & Equipt Rental	S830	127,160.00	
	Wellhead and Tree Rental and Services	S860	20,000.00	4,634,045.85
Completions	Wellhead, X-Mas Tree and Associated Eq	E100	60,000.00	
	Bits & Mill	M620	4,000.00	
	Fuel and Lubricant	M710	378,000.00	
	Water	M720	342,000.00	
	Completion Fluid and Chemical	M742	54,000.00	
	Completion Fluid and Chemical	M742	496,000.00	
	Completion Proppants	M770	837,000.00	
	Company Personnel and Overhead	O110	22,000.00	
	Contract Personnel and Overhead	O120	138,000.00	
	Land Freight	S140	45,000.00	
	Fracture Stimulation Unit	S313	1,138,000.00	
	Coiled Tubing Services	S317	220,000.00	
	Perforating	S333	388,000.00	
	Fishing, Milling	S350	121,000.00	
	DST, Production Testing and Flowback	S440	15,000.00	
	Pump / Kill/Pressure/Hot Oil Truck	S450	22,000.00	
	Other Miscellaneous Services & Consumables			
		S470	30,000.00	
	Site Preparation and Road Work	S511	12,500.00	
	Surfc Comp & Well Svcs Tools &Eq Rental	S850	700,000.00	5 027 500 OC
FOLUDMENT	Wellhead and Tree Rental and Services	S860	15,000.00	5,037,500.00
EQUIPMENT	Tubing	A210	143,750.00	
	Wellhead & Tree	B100	65,750.00	
	Packers & Accessories	C160	53,000.00	
	Surface Production Equipment	C200	293,433.33	
	Downhole Gas Lift Equipment	C440	30,000.00	
	Electrical Submersible Pump (ESP)	C460	40,000.00	
	Location, Roads, Survey, etc	D200	25,700.00	
	Rig Cost - Completion, Workover, Service	E120	16,000.00	
	Completions Fluids & Other Chemicals	G300	500.00	
	Land Based Transport	P100	22,700.00	
	Drilling / Compl Surface Equip Rental w/ Oper	Q300	4,000.00	
	Drilling / Compl Surface Equip Rental w/o Oper	Q400	10,650.00	
	Frac Tank Rental	Q410	120.00	
	Tubular Running Services	S300	4,950.00	
	Other Miscellaneous Services & Consumables	S900	31,950.00	
	Wellsite Contract Labor & Supervisor	T110	16,800.00	
	Trailer Rentals, Sanitary, Trash Trailer	T250	3,030.00	
	Perforating Services	U100	8,000.00	770,333.33
FACILITIES	Storage Tanks and Pits	C210	47,271.49	
	Separators	C220	95,000.00	
	Valves & Fittings for Surface Equipt	C250	100,000.00	
	Metering Equipment	C255	19,775.25	
	Emission Reducing Equipment	C255	76,174.07	
	Pipelines / Flowlines	C265 C300	49,375.00	
	Prime Movers, Engines and Motors	C520	5,012.50	
	Electrical Accessories	C600	72,500.00	
	Surface Electrical Equipment	C610	90,000.00	
	Right of Way	D110	625.00	
	Location, Roads, Survey, etc	D200	37,640.00	
	Land Based Transport	P100	9,375.00	
	Enginering Design	V120	9,375.00	
	Other Service Production/Process Equipment	VA00	82,500.00	
	Electrical	VB00	69,250.00	
	Civil Works / Building Contracting	VG00	9,375.00	
	Hook-up/Commissioning/Decomm. Services	VR00	3,125.00	
	Permits, Fees, Surface Damages	W100	1,500.00	
	Planner/Scheduler, Studies	X110	3,000.00	
	Project Leader	X110 X120	12,000.00	
	Tangible - Contingency and Miscellaneous	Y210	31,462.92	824,336.23
	Tangible - Contingency and Miscellaneous			

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips



Well Name: GOLIATH 24 FEDERAL COM 603H (Wolfcamp)

Job Type: Drill & Complete

State	New Mexico - 30
County/Parish	Lea - 025
Authorization Number	

Cost Type	Line Item Description	Code	Cost	Subtotal (\$)
Drilling	Rigs & Rig Related	E000	109,000.00	
	Conductor	M510	32,000.00	
	Casing and Liner - Surface 1 Casing and Liner - Intermediate 1	M521 M523	44,000.00 331,000.00	
	Casing and Liner - Intermediate 1 Casing and Liner - Production 1	M531	614,000.00	
	Bit and Mill	M620	109,500.00	
	Fuel and Lubricant	M710	109,500.00	
	Water	M720	104,046.60	
	Drilling Fluid and Chemical	M741	220,419.25	
	Company Personnel and Overhead	O110	47,300.00	
	Contract Personnel and Overhead	O120	81,400.00	
	Field Office and Trailer	O320	48,400.00	
	Permit, Fee and License	O400	42,500.00	
	Environmental, Health and Safety Service	S160	173,411.00	
	Drilling Rig	S210	905,600.00	
	Drilling Rig Mob/Demob	S211	272,000.00	
	Pipe, Tubing, Casing Running & Handling	S220	45,000.00	
	Directional Drilling, MWD/LWD, Motor	S230	295,850.00	
	Solid Control	S250	70,840.00	
	Mud Logging, GeoSteering, PVT	S272	45,000.00	
	Cementing Service	S281	222,957.00	
	Cementing & Casing Eqpt and Accessories	S283	70,000.00	
	Other Specialized Service	S470	64,000.00	
	Site Preparation and Road Work	S511	232,000.00	
	Land Freight	S710	99,092.00	
	Downhole Drilling Tools & Equipt Rental	S820	99,000.00	
	Surface Drilling Tools & Equipt Rental	S830	127,160.00	
	Wellhead and Tree Rental and Services	S860	20,000.00	4,634,045.85
Completions	Wellhead, X-Mas Tree and Associated Eq	E100	60,000.00	
	Bits & Mill	M620	4,000.00	
	Fuel and Lubricant	M710	378,000.00	
	Water	M720	342,000.00	
	Completion Fluid and Chemical	M742	54,000.00	
	Completion Fluid and Chemical	M742	496,000.00	
	Completion Proppants	M770	837,000.00	
	Company Personnel and Overhead	0110	22,000.00	
	Contract Personnel and Overhead	O120	138,000.00	
	Land Freight	S140	45,000.00	
	Fracture Stimulation Unit	S313	1,138,000.00	
	Coiled Tubing Services	S317	220,000.00	
	Perforating Filt No. 10	S333	388,000.00	
	Fishing, Milling	S350	121,000.00	
	DST, Production Testing and Flowback	S440	15,000.00	
	Pump / Kill/Pressure/Hot Oil Truck	S450	22,000.00	
	Other Miscellaneous Services & Consumables Site Preparation and Road Work	S470	30,000.00 12,500.00	
		S511 S850		
	Surfc Comp & Well Svcs Tools &Eq Rental Wellhead and Tree Rental and Services	S850 S860	700,000.00 15,000.00	5,037,500.00
EQUIPMENT	Tubing	A210	143,750.00	2,027,20010
	Wellhead & Tree	B100	65,750.00	
	Packers & Accessories	C160	53,000.00	
	Surface Production Equipment	C200	293,433.33	
	Downhole Gas Lift Equipment	C440	30,000.00	
	Electrical Submersible Pump (ESP)	C460	40,000.00	
	Location, Roads, Survey, etc	D200	25,700.00	
	Rig Cost - Completion, Workover, Service	E120	16,000.00	
	Completions Fluids & Other Chemicals	G300	500.00	
	Land Based Transport	P100	22,700.00	
	Drilling / Compl Surface Equip Rental w/ Oper	Q300	4,000.00	
	Drilling / Compl Surface Equip Rental w/o Oper	Q400	10,650.00	
	Frac Tank Rental	Q410	120.00	
	Tubular Running Services	S300	4,950.00	
	Other Miscellaneous Services & Consumables	S900	31,950.00	
	Wellsite Contract Labor & Supervisor	T110	16,800.00	
	Trailer Rentals, Sanitary, Trash Trailer	T250	3,030.00	
	Perforating Services	U100	8,000.00	770,333.33
FACILITIES	Storage Tanks and Pits	C210	47,271.49	
	Separators	C220	95,000.00	
	Valves & Fittings for Surface Equipt	C250	100,000.00	
	Metering Equipment	C255	19,775.25	
	Emission Reducing Equipment	C265	76,174.07	
	Pipelines / Flowlines	C300	49,375.00	
	Prime Movers, Engines and Motors	C520	5,012.50	
	Electrical Accessories	C600	72,500.00	
	Surface Electrical Equipment	C610	90,000.00	
	Right of Way	D110	625.00	
	Location, Roads, Survey, etc	D200	37,640.00	
	Land Based Transport	P100	9,375.00	
	Enginering Design	V120	9,375.00	
	Other Service Production/Process Equipment	VA00	82,500.00	
	Electrical	VB00	69,250.00	
	Civil Works / Building Contracting	VG00	9,375.00	
	Hook-up/Commissioning/Decomm. Services	VR00	3,125.00	
	Permits, Fees, Surface Damages	W100	1,500.00	
	Planner/Scheduler, Studies	X110	3,000.00	
	Project Leader	X120	12,000.00	
	Tangible - Contingency and Miscellaneous	Y210	31,462.92	824,336.23

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips



Well Name: GOLIATH 24 FEDERAL COM 604H (Wolfcamp)

Job Type: Drill & Complete

 State
 New Mexico - 30

 County/Parish
 Lea - 025

 Authorization Number
 Image: County of the county

DRILLING

COMPLETION

EQUIPMENT

Cost Type	Line Item Description	Code	Cost	Subtotal (\$
Drilling	Rigs & Rig Related	E000	109,000.00	
	Conductor	M510	32,000.00 44,000.00	
	Casing and Liner - Surface 1 Casing and Liner - Intermediate 1	M521 M523	331,000.00	
	Casing and Liner - Production 1	M531	614,000.00	
	Bit and Mill	M620	109,500.00	
	Fuel and Lubricant	M710	108,570.00	
	Water	M720	104,046.60	
	Drilling Fluid and Chemical	M741	220,419.25	
	Company Personnel and Overhead	O110	47,300.00	
	Contract Personnel and Overhead	O120	81,400.00	
	Field Office and Trailer	O320 O400	48,400.00 42,500.00	
	Permit, Fee and License Environmental, Health and Safety Service	S160	173,411.00	
	Drilling Rig	S210	905,600.00	
	Drilling Rig Mob/Demob	S211	272,000.00	
	Pipe, Tubing, Casing Running & Handling	S220	45,000.00	
	Directional Drilling, MWD/LWD, Motor	S230	295,850.00	
	Solid Control	S250	70,840.00	
	Mud Logging, GeoSteering, PVT	S272	45,000.00	
	Cementing Service	S281	222,957.00	
	Cementing & Casing Eqpt and Accessories	S283	70,000.00	
	Other Specialized Service Site Preparation and Road Work	S470	64,000.00 232,000.00	
	Land Freight	S511 S710	99,092.00	
	Downhole Drilling Tools & Equipt Rental	S820	99,000.00	
	Surface Drilling Tools & Equipt Rental	S830	127,160.00	
	Wellhead and Tree Rental and Services	S860	20,000.00	4,634,045.8
Completions	Wellhead, X-Mas Tree and Associated Eq	E100	60,000.00	
	Bits & Mill	M620	4,000.00	
	Fuel and Lubricant	M710	378,000.00	
	Water	M720	342,000.00	
	Completion Fluid and Chemical	M742	54,000.00	
	Completion Fluid and Chemical	M742 M770	496,000.00 837,000.00	
	Completion Proppants Company Personnel and Overhead	O110	22,000.00	
	Contract Personnel and Overhead	O120	138,000.00	
	Land Freight	S140	45,000.00	
	Fracture Stimulation Unit	S313	1,138,000.00	
	Coiled Tubing Services	S317	220,000.00	
	Perforating	S333	388,000.00	
	Fishing, Milling	S350	121,000.00	
	DST, Production Testing and Flowback	S440	15,000.00	
	Pump / Kill/Pressure/Hot Oil Truck	S450	22,000.00	
	Other Miscellaneous Services & Consumables	S470	30,000.00	
	Site Preparation and Road Work Surfe Comp & Well Sves Tools &Eq Rental	S511	12,500.00 700,000.00	
	Wellhead and Tree Rental and Services	S850 S860	15,000.00	5,037,500.0
EQUIPMENT	Tubing	A210	143,750.00	0,007,00010
	Wellhead & Tree	B100	65,750.00	
	Packers & Accessories	C160	53,000.00	
	Surface Production Equipment	C200	293,433.33	
	Downhole Gas Lift Equipment	C440	30,000.00	
	Electrical Submersible Pump (ESP)	C460	40,000.00	
	Location, Roads, Survey, etc	D200	25,700.00	
	Rig Cost - Completion, Workover, Service	E120	16,000.00	
	Completions Fluids & Other Chemicals Land Based Transport	G300	500.00	
	Drilling / Compl Surface Equip Rental w/ Oper	P100 Q300	22,700.00 4,000.00	
	Drilling / Compl Surface Equip Rental w/ Oper Drilling / Compl Surface Equip Rental w/o Oper	Q400	10,650.00	
	Frac Tank Rental	Q410	120.00	
	Tubular Running Services	S300	4,950.00	
	Other Miscellaneous Services & Consumables	S900	31,950.00	
	Wellsite Contract Labor & Supervisor	T110	16,800.00	
	Trailer Rentals, Sanitary, Trash Trailer	T250	3,030.00	
	Perforating Services	U100	8,000.00	770,333.33
FACILITIES	Storage Tanks and Pits	C210	47,271.49	
	Separators Valvag & Fittings for Surfage Equipt	C220	95,000.00	
	Valves & Fittings for Surface Equipt Metering Equipment	C250	100,000.00 19,775.25	
	Metering Equipment Emission Reducing Equipment	C255 C265	76,174.07	
	Pipelines / Flowlines	C300	49,375.00	
	Prime Movers, Engines and Motors	C520	5,012.50	
	Electrical Accessories	C600	72,500.00	
	Surface Electrical Equipment	C610	90,000.00	
	Right of Way	D110	625.00	
	Location, Roads, Survey, etc	D200	37,640.00	
	Land Based Transport	P100	9,375.00	
	Enginering Design	V120	9,375.00	
	Other Service Production/Process Equipment	VA00	82,500.00	
	Electrical	VB00	69,250.00	
	Civil Works / Building Contracting	VG00	9,375.00	
	Hook-up/Commissioning/Decomm. Services Permits, Fees, Surface Damages	VR00 W100	3,125.00 1,500.00	
	Planner/Scheduler, Studies	W100 X110	3,000.00	
	Project Leader	X110 X120	12,000.00	
	Tangible - Contingency and Miscellaneous	Y210	31,462.92	824,336.23
			TOTAL	11,266,215.4

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips



Well Name: GOLIATH 24 FEDERAL COM 701H (Wolfcamp)

Job Type: Drill & Complete

State	New Mexico - 30
County/Parish	Lea - 025
Authorization Number	

Cost Type	Line Item Description	Code	Cost	Subtotal (\$)
Drilling	Rigs & Rig Related	E000	109,000.00	
	Conductor Casing and Liner - Surface 1	M510 M521	32,000.00 44,000.00	
	Casing and Liner - Intermediate 1	M523	331,000.00	
	Casing and Liner - Production 1	M531	614,000.00	
	Bit and Mill	M620	109,500.00	
	Fuel and Lubricant	M710	108,570.00	
	Water Deilling Fluid and Chamical	M720 M741	104,046.60	
	Drilling Fluid and Chemical Company Personnel and Overhead	O110	220,419.25 47,300.00	
	Contract Personnel and Overhead	O120	81,400.00	
	Field Office and Trailer	O320	48,400.00	
	Permit, Fee and License	O400	42,500.00	
	Environmental, Health and Safety Service	S160	173,411.00	
	Drilling Rig	S210 S211	905,600.00 272,000.00	
	Drilling Rig Mob/Demob Pipe, Tubing, Casing Running & Handling	S220	45,000.00	
	Directional Drilling, MWD/LWD, Motor	S230	295,850.00	
	Solid Control	S250	70,840.00	
	Mud Logging, GeoSteering, PVT	S272	45,000.00	
	Cementing Service	S281	222,957.00	
	Cementing & Casing Eqpt and Accessories	S283	70,000.00	
	Other Specialized Service Site Preparation and Road Work	S470 S511	64,000.00 232,000.00	
	Land Freight	S710	99,092.00	
	Downhole Drilling Tools & Equipt Rental	S820	99,000.00	
	Surface Drilling Tools & Equipt Rental	S830	127,160.00	
	Wellhead and Tree Rental and Services	S860	20,000.00	4,634,045.85
Completions	Wellhead, X-Mas Tree and Associated Eq	E100	60,000.00	
	Bits & Mill	M620	4,000.00	
	Fuel and Lubricant	M710	378,000.00	
	Water Completion Fluid and Chamical	M720 M742	342,000.00 54,000.00	
	Completion Fluid and Chemical Completion Fluid and Chemical	M742	496,000.00	
	Completion Proppants	M770	837,000.00	
	Company Personnel and Overhead	O110	22,000.00	
	Contract Personnel and Overhead	O120	138,000.00	
	Land Freight	S140	45,000.00	
	Fracture Stimulation Unit	S313	1,138,000.00	
	Coiled Tubing Services	S317	220,000.00	
	Perforating	S333	388,000.00	
	Fishing, Milling DST, Production Testing and Flowback	S350 S440	121,000.00 15,000.00	
	Pump / Kill/Pressure/Hot Oil Truck	S450	22,000.00	
	Other Miscellaneous Services & Consumables	S470	30,000.00	
	Site Preparation and Road Work	S511	12,500.00	
	Surfc Comp & Well Svcs Tools &Eq Rental	S850	700,000.00	
501//DM5N/T	Wellhead and Tree Rental and Services	S860	15,000.00	5,037,500.00
EQUIPMENT	Tubing Wellhead & Tree	A210 B100	143,750.00 65,750.00	
	Packers & Accessories	C160	53,000.00	
	Surface Production Equipment	C200	293,433.33	
	Downhole Gas Lift Equipment	C440	30,000.00	
	Electrical Submersible Pump (ESP)	C460	40,000.00	
	Location, Roads, Survey, etc	D200	25,700.00	
	Rig Cost - Completion, Workover, Service	E120	16,000.00	
	Completions Fluids & Other Chemicals Land Based Transport	G300 P100	500.00 22,700.00	
	Drilling / Compl Surface Equip Rental w/ Oper	Q300	4,000.00	
	Drilling / Compl Surface Equip Rental w/o Oper	Q400	10,650.00	
	Frac Tank Rental	Q410	120.00	
	Tubular Running Services	S300	4,950.00	
	Other Miscellaneous Services & Consumables	S900	31,950.00	
	Wellsite Contract Labor & Supervisor	T110	16,800.00	
	Trailer Rentals, Sanitary, Trash Trailer Perforating Services	T250	3,030.00 8,000.00	770,333.33
FACILITIES	Storage Tanks and Pits	U100 C210	47,271.49	770,555.55
	Separators	C220	95,000.00	
	Valves & Fittings for Surface Equipt	C250	100,000.00	
	Metering Equipment	C255	19,775.25	
	Emission Reducing Equipment	C265	76,174.07	
	Pipelines / Flowlines	C300	49,375.00	
	Prime Movers, Engines and Motors	C520	5,012.50 72,500.00	
	Electrical Accessories Surface Electrical Equipment	C600 C610	90,000.00	
	Right of Way	D110	625.00	
	Location, Roads, Survey, etc	D200	37,640.00	
	Land Based Transport	P100	9,375.00	
	Enginering Design	V120	9,375.00	
	Other Service Production/Process Equipment	VA00	82,500.00	
	Electrical	VB00	69,250.00	
	Civil Works / Building Contracting	VG00	9,375.00	
	Hook-up/Commissioning/Decomm. Services Permits, Fees, Surface Damages	VR00	3,125.00 1,500.00	
	Planner/Scheduler, Studies	W100 X110	3,000.00	
	Project Leader	X110 X120	12,000.00	
	Tangible - Contingency and Miscellaneous	Y210	31,462.92	824,336.23
			,	.,

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips



Well Name: GOLIATH 24 FEDERAL COM 702H (Wolfcamp)

Job Type: Drill & Complete

State	New Mexico - 30
County/Parish	Lea - 025
Authorization Number	

Cost Type	Line Item Description	Code	Cost	Subtotal (\$)
Drilling	Rigs & Rig Related	E000	109,000.00	
	Cooling and Linear Sturfage 1	M510	32,000.00 44,000.00	
	Casing and Liner - Surface 1 Casing and Liner - Intermediate 1	M521 M523	331,000.00	
	Casing and Liner - Production 1	M531	614,000.00	
	Bit and Mill	M620	109,500.00	
	Fuel and Lubricant	M710	108,570.00	
	Water	M720	104,046.60	
	Drilling Fluid and Chemical	M741	220,419.25	
	Company Personnel and Overhead	O110	47,300.00	
	Contract Personnel and Overhead	O120	81,400.00	
	Field Office and Trailer	O320	48,400.00	
	Permit, Fee and License	O400	42,500.00	
	Environmental, Health and Safety Service	S160	173,411.00	
	Drilling Rig	S210	905,600.00	
	Drilling Rig Mob/Demob	S211	272,000.00 45,000.00	
	Pipe, Tubing, Casing Running & Handling Directional Drilling, MWD/LWD, Motor	S220 S230	295,850.00	
	Solid Control	S250	70,840.00	
	Mud Logging, GeoSteering, PVT	S272	45,000.00	
	Cementing Service	S281	222,957.00	
	Cementing & Casing Eqpt and Accessories	S283	70,000.00	
	Other Specialized Service	S470	64,000.00	
	Site Preparation and Road Work	S511	232,000.00	
	Land Freight	S710	99,092.00	
	Downhole Drilling Tools & Equipt Rental	S820	99,000.00	
	Surface Drilling Tools & Equipt Rental	S830	127,160.00	
	Wellhead and Tree Rental and Services	S860	20,000.00	4,634,045.85
Completions	Wellhead, X-Mas Tree and Associated Eq	E100	60,000.00	
	Bits & Mill	M620	4,000.00	
	Fuel and Lubricant	M710	378,000.00	
	Water	M720	342,000.00	
	Completion Fluid and Chemical	M742	54,000.00	
	Completion Fluid and Chemical	M742	496,000.00	
	Completion Proppants	M770	837,000.00	
	Company Personnel and Overhead	O110	22,000.00	
	Contract Personnel and Overhead Land Freight	O120 S140	138,000.00 45,000.00	
	Fracture Stimulation Unit			
	Coiled Tubing Services	S313	1,138,000.00 220,000.00	
	Perforating	S317	388,000.00	
	Fishing, Milling	S333	121,000.00	
	DST, Production Testing and Flowback	S350 S440	15,000.00	
	Pump / Kill/Pressure/Hot Oil Truck	S450	22,000.00	
	Other Miscellaneous Services & Consumables	S470	30,000.00	
	Site Preparation and Road Work	S511	12,500.00	
	Surfc Comp & Well Svcs Tools &Eq Rental	S850	700,000.00	
	Wellhead and Tree Rental and Services	S860	15,000.00	5,037,500.00
EQUIPMENT	Tubing	A210	143,750.00	
	Wellhead & Tree	B100	65,750.00	
	Packers & Accessories	C160	53,000.00	
	Surface Production Equipment	C200	293,433.33	
	Downhole Gas Lift Equipment	C440	30,000.00	
	Electrical Submersible Pump (ESP)	C460	40,000.00	
	Location, Roads, Survey, etc	D200	25,700.00	
	Rig Cost - Completion, Workover, Service	E120	16,000.00	
	Completions Fluids & Other Chemicals	G300	500.00	
	Land Based Transport	P100	22,700.00	
	Drilling / Compl Surface Equip Rental w/ Oper	Q300	4,000.00	
	Drilling / Compl Surface Equip Rental w/o Oper Frac Tank Rental	Q400	10,650.00	
	Frac Tank Kental Tubular Running Services	Q410 S300	120.00 4,950.00	
	Other Miscellaneous Services & Consumables		4,950.00	
	Wellsite Contract Labor & Supervisor	S900 T110	16,800.00	
	Trailer Rentals, Sanitary, Trash Trailer	T250	3,030.00	
	Perforating Services	U100	8,000.00	770,333.33
FACILITIES	Storage Tanks and Pits	C210	47,271.49	,
77.OILITILO	Separators Separators	C220	95,000.00	
	Valves & Fittings for Surface Equipt	C250	100,000.00	
	Metering Equipment	C255	19,775.25	
	Emission Reducing Equipment	C265	76,174.07	
	Pipelines / Flowlines	C300	49,375.00	
	Prime Movers, Engines and Motors	C520	5,012.50	
	Electrical Accessories	C600	72,500.00	
	Surface Electrical Equipment	C610	90,000.00	
	Right of Way	D110	625.00	
	Location, Roads, Survey, etc	D200	37,640.00	
	Land Based Transport	P100	9,375.00	
	Enginering Design	V120	9,375.00	
	Other Service Production/Process Equipment	VA00	82,500.00	
	Electrical	VB00	69,250.00	
	Civil Works / Building Contracting	VG00	9,375.00	
	Hook-up/Commissioning/Decomm. Services	VR00	3,125.00	
	Permits, Fees, Surface Damages	W100	1,500.00	
	Planner/Scheduler, Studies	X110	3,000.00	
	Project Leader	X120	12,000.00	
	Tangible - Contingency and Miscellaneous	Y210	31,462.92	824,336.23

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips



Well Name: GOLIATH 24 FEDERAL COM 703H (Wolfcamp)

Job Type: Drill & Complete

State	New Mexico - 30
County/Parish	Lea - 025
Authorization Number	

Cost Type	Line Item Description	Code	Cost	Subtotal (\$)
Drilling	Rigs & Rig Related	E000	109,000.00	
	Conductor	M510	32,000.00	
	Casing and Liner - Surface 1 Casing and Liner - Intermediate 1	M521 M523	44,000.00 331,000.00	
	Casing and Liner - Intermediate 1 Casing and Liner - Production 1	M531	614,000.00	
	Bit and Mill	M620	109,500.00	
	Fuel and Lubricant	M710	109,500.00	
	Water	M720	104,046.60	
	Drilling Fluid and Chemical	M741	220,419.25	
	Company Personnel and Overhead	O110	47,300.00	
	Contract Personnel and Overhead	O120	81,400.00	
	Field Office and Trailer	O320	48,400.00	
	Permit, Fee and License	O400	42,500.00	
	Environmental, Health and Safety Service	S160	173,411.00	
	Drilling Rig	S210	905,600.00	
	Drilling Rig Mob/Demob	S211	272,000.00	
	Pipe, Tubing, Casing Running & Handling	S220	45,000.00	
	Directional Drilling, MWD/LWD, Motor	S230	295,850.00	
	Solid Control	S250	70,840.00	
	Mud Logging, GeoSteering, PVT	S272	45,000.00	
	Cementing Service	S281	222,957.00	
	Cementing & Casing Eqpt and Accessories	S283	70,000.00	
	Other Specialized Service	S470	64,000.00	
	Site Preparation and Road Work	S511	232,000.00	
	Land Freight	S710	99,092.00	
	Downhole Drilling Tools & Equipt Rental	S820	99,000.00	
	Surface Drilling Tools & Equipt Rental	S830	127,160.00	
	Wellhead and Tree Rental and Services	S860	20,000.00	4,634,045.85
Completions	Wellhead, X-Mas Tree and Associated Eq	E100	60,000.00	
	Bits & Mill	M620	4,000.00	
	Fuel and Lubricant	M710	378,000.00	
	Water	M720	342,000.00	
	Completion Fluid and Chemical	M742	54,000.00	
	Completion Fluid and Chemical	M742	496,000.00	
	Completion Proppants	M770	837,000.00	
	Company Personnel and Overhead	O110	22,000.00	
	Contract Personnel and Overhead	O120	138,000.00	
	Land Freight	S140	45,000.00	
	Fracture Stimulation Unit	S313	1,138,000.00	
	Coiled Tubing Services	S317	220,000.00	
	Perforating	S333	388,000.00	
	Fishing, Milling	S350	121,000.00	
	DST, Production Testing and Flowback	S440	15,000.00	
	Pump / Kill/Pressure/Hot Oil Truck	S450	22,000.00	
	Other Miscellaneous Services & Consumables	S470	30,000.00	
	Site Preparation and Road Work	S511	12,500.00	
	Surfc Comp & Well Svcs Tools &Eq Rental Wellhead and Tree Rental and Services	S850 S860	700,000.00 15,000.00	5,037,500.00
EQUIPMENT	Tubing	A210	143,750.00	5,057,500.00
240111211	Wellhead & Tree	B100	65,750.00	
	Packers & Accessories	C160	53,000.00	
	Surface Production Equipment	C200	293,433.33	
	Downhole Gas Lift Equipment	C440	30,000.00	
	Electrical Submersible Pump (ESP)	C460	40,000.00	
	Location, Roads, Survey, etc	D200	25,700.00	
	Rig Cost - Completion, Workover, Service	E120	16,000.00	
	Completions Fluids & Other Chemicals	G300	500.00	
	Land Based Transport	P100	22,700.00	
	Drilling / Compl Surface Equip Rental w/ Oper	Q300	4,000.00	
	Drilling / Compl Surface Equip Rental w/o Oper	Q400	10,650.00	
	Frac Tank Rental	Q410	120.00	
	Tubular Running Services	S300	4,950.00	
	Other Miscellaneous Services & Consumables	S900	31,950.00	
	Wellsite Contract Labor & Supervisor	T110	16,800.00	
	Trailer Rentals, Sanitary, Trash Trailer	T250	3,030.00	
	Perforating Services	U100	8,000.00	770,333.33
FACILITIES	Storage Tanks and Pits	C210	47,271.49	
	Separators	C220	95,000.00	
	Valves & Fittings for Surface Equipt	C250	100,000.00	
	Metering Equipment	C255	19,775.25	
	Emission Reducing Equipment	C265	76,174.07	
	Pipelines / Flowlines	C300	49,375.00	
	Prime Movers, Engines and Motors	C520	5,012.50	
	Electrical Accessories	C600	72,500.00	
	Surface Electrical Equipment	C610	90,000.00	
	Right of Way	D110	625.00	
	Location, Roads, Survey, etc	D200	37,640.00	
	Land Based Transport	P100	9,375.00	
	Enginering Design	V120	9,375.00	
	Other Service Production/Process Equipment	VA00	82,500.00	
	Electrical	VB00	69,250.00	
	Civil Works / Building Contracting	VG00	9,375.00	
	Hook-up/Commissioning/Decomm. Services	VR00	3,125.00	
	Permits, Fees, Surface Damages	W100	1,500.00	
	Planner/Scheduler, Studies	X110	3,000.00	
		77100	12 000 00	
	Project Leader Tangible - Contingency and Miscellaneous	X120 Y210	12,000.00 31,462.92	824,336.23

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips



Well Name: GOLIATH 24 FEDERAL COM 704H (Wolfcamp)

Job Type: Drill & Complete

State	New Mexico - 30
County/Parish	Lea - 025
Authorization Number	

Cost Type	Line Item Description	Code	Cost	Subtotal (\$)
Drilling	Rigs & Rig Related	E000	109,000.00	
	Conductor	M510	32,000.00	
	Casing and Liner - Surface 1 Casing and Liner - Intermediate 1	M521 M523	44,000.00 331,000.00	
	Casing and Liner - Intermediate 1 Casing and Liner - Production 1	M531	614,000.00	
	Bit and Mill	M620	109,500.00	
	Fuel and Lubricant	M710	109,500.00	
	Water	M720	104,046.60	
	Drilling Fluid and Chemical	M741	220,419.25	
	Company Personnel and Overhead	O110	47,300.00	
	Contract Personnel and Overhead	O120	81,400.00	
	Field Office and Trailer	O320	48,400.00	
	Permit, Fee and License	O400	42,500.00	
	Environmental, Health and Safety Service	S160	173,411.00	
	Drilling Rig	S210	905,600.00	
	Drilling Rig Mob/Demob	S211	272,000.00	
	Pipe, Tubing, Casing Running & Handling	S220	45,000.00	
	Directional Drilling, MWD/LWD, Motor	S230	295,850.00	
	Solid Control	S250	70,840.00	
	Mud Logging, GeoSteering, PVT	S272	45,000.00	
	Cementing Service	S281	222,957.00	
	Cementing & Casing Eqpt and Accessories	S283	70,000.00	
	Other Specialized Service	S470	64,000.00	
	Site Preparation and Road Work	S511	232,000.00	
	Land Freight	S710	99,092.00	
	Downhole Drilling Tools & Equipt Rental	S820	99,000.00	
	Surface Drilling Tools & Equipt Rental	S830	127,160.00	
	Wellhead and Tree Rental and Services	S860	20,000.00	4,634,045.85
Completions	Wellhead, X-Mas Tree and Associated Eq	E100	60,000.00	
	Bits & Mill	M620	4,000.00	
	Fuel and Lubricant	M710	378,000.00	
	Water	M720	342,000.00	
	Completion Fluid and Chemical	M742	54,000.00	
	Completion Fluid and Chemical	M742	496,000.00	
	Completion Proppants	M770	837,000.00	
	Company Personnel and Overhead	O110	22,000.00	
	Contract Personnel and Overhead	O120	138,000.00	
	Land Freight	S140	45,000.00	
	Fracture Stimulation Unit	S313	1,138,000.00	
	Coiled Tubing Services	S317	220,000.00	
	Perforating	S333	388,000.00	
	Fishing, Milling	S350	121,000.00	
	DST, Production Testing and Flowback	S440	15,000.00	
	Pump / Kill/Pressure/Hot Oil Truck	S450	22,000.00	
	Other Miscellaneous Services & Consumables	S470	30,000.00	
	Site Preparation and Road Work	S511	12,500.00	
	Surfc Comp & Well Svcs Tools &Eq Rental Wellhead and Tree Rental and Services	S850 S860	700,000.00 15,000.00	5,037,500.00
EQUIPMENT	Tubing	A210	143,750.00	5,057,500.00
240111211	Wellhead & Tree	B100	65,750.00	
	Packers & Accessories	C160	53,000.00	
	Surface Production Equipment	C200	293,433.33	
	Downhole Gas Lift Equipment	C440	30,000.00	
	Electrical Submersible Pump (ESP)	C460	40,000.00	
	Location, Roads, Survey, etc	D200	25,700.00	
	Rig Cost - Completion, Workover, Service	E120	16,000.00	
	Completions Fluids & Other Chemicals	G300	500.00	
	Land Based Transport	P100	22,700.00	
	Drilling / Compl Surface Equip Rental w/ Oper	Q300	4,000.00	
	Drilling / Compl Surface Equip Rental w/o Oper	Q400	10,650.00	
	Frac Tank Rental	Q410	120.00	
	Tubular Running Services	S300	4,950.00	
	Other Miscellaneous Services & Consumables	S900	31,950.00	
	Wellsite Contract Labor & Supervisor	T110	16,800.00	
	Trailer Rentals, Sanitary, Trash Trailer	T250	3,030.00	
	Perforating Services	U100	8,000.00	770,333.33
FACILITIES	Storage Tanks and Pits	C210	47,271.49	
	Separators	C220	95,000.00	
	Valves & Fittings for Surface Equipt	C250	100,000.00	
	Metering Equipment	C255	19,775.25	
	Emission Reducing Equipment	C265	76,174.07	
	Pipelines / Flowlines	C300	49,375.00	
	Prime Movers, Engines and Motors	C520	5,012.50	
	Electrical Accessories	C600	72,500.00	
	Surface Electrical Equipment	C610	90,000.00	
	Right of Way	D110	625.00	
	Location, Roads, Survey, etc	D200	37,640.00	
	Land Based Transport	P100	9,375.00	
	Enginering Design	V120	9,375.00	
	Other Service Production/Process Equipment	VA00	82,500.00	
	Electrical	VB00	69,250.00	
	Civil Works / Building Contracting	VG00	9,375.00	
	Hook-up/Commissioning/Decomm. Services	VR00	3,125.00	
	Permits, Fees, Surface Damages	W100	1,500.00	
	Planner/Scheduler, Studies	X110	3,000.00	
		77100	12 000 00	
	Project Leader Tangible - Contingency and Miscellaneous	X120 Y210	12,000.00 31,462.92	824,336.23

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MARATHON OIL PERMIAN, LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNITS, LEA COUNTY, NEW MEXICO.

CASE NO. 25541

APPLICATION OF TUMBLER OPERATING PARTNERS, LLC FOR APPROVAL OF NON-STANDARD UNIT AND FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25466

APPLICATION OF TUMBLER OPERATING PARTNERS, LLC, FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 25462 – 25465

SELF-AFFIRMED STATEMENT OF TYLER PATRICK

- 1. I am employed by ConocoPhillips Company ("ConocoPhillips") as a Staff Geologist. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.
- 2. Marathon Oil Permian, LLC (OGRID 372098) ("Marathon") is a wholly owned subsidiary of ConocoPhillips and will be the operator of the proposed spacing unit and wells in this application.
 - 3. I am familiar with the geological matters that pertain to the above-referenced case.
- 4. Exhibit B-1 is a location map of the proposed Wolfcamp horizontal spacing unit ("Unit"). The approximate wellbore paths for the proposed Goliath 24 Fed Com 601H, Goliath 24 Fed Com 602H, Goliath 24 Fed Com 603H, Goliath 24 Fed Com 604H, Goliath 24 Fed

Marathon Oil Permian, LLC Case No. 25541 Exhibit B

Released to Imaging: 10/24/2025 3:00:09 PM

Com 701H, Goliath 24 Fed Com 702H, Goliath 24 Fed Com 703H, and Goliath 24 Fed Com 704H wells ("Wells") are represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines.

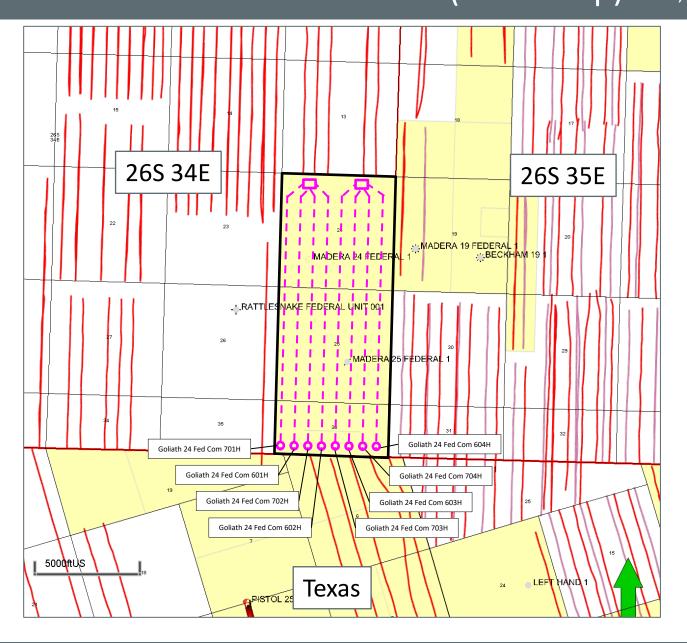
- 5. **Exhibit B-2** is a subsea structure map for the Wolfcamp formation that is representative of the targeted interval. The data points are indicated by circles. The approximate wellbore paths of the wells are depicted by dashed lines. The map demonstrates the formation is gently dipping to the West in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.
- 6. **Exhibit B-3** is a cross section map that identifies wells penetrating the targeted intervals used to construct a structural cross-section from A to A'. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.
- 7. **Exhibit B-4** is a stratigraphic cross-section using the representative wells identified on Exhibit B-3. It contains gamma ray, resistivity and porosity logs. The proposed landing zone for the wells are labeled on the exhibit. This cross-section demonstrates the target intervals are continuous across the Unit.
- 8. In my opinion, a standup orientation for the wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and the lack of preferred fracture orientation in this portion of the trend.
- 9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the wells.

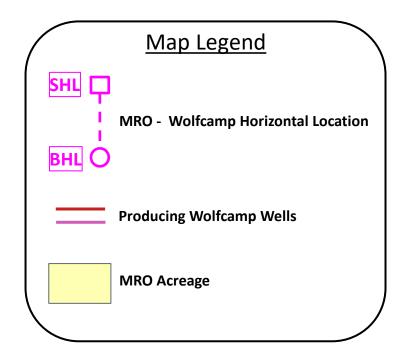
- 10. In my opinion, the granting of Marathon's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 11. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- 12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

Tyler Patrick

9/8/2025 Date

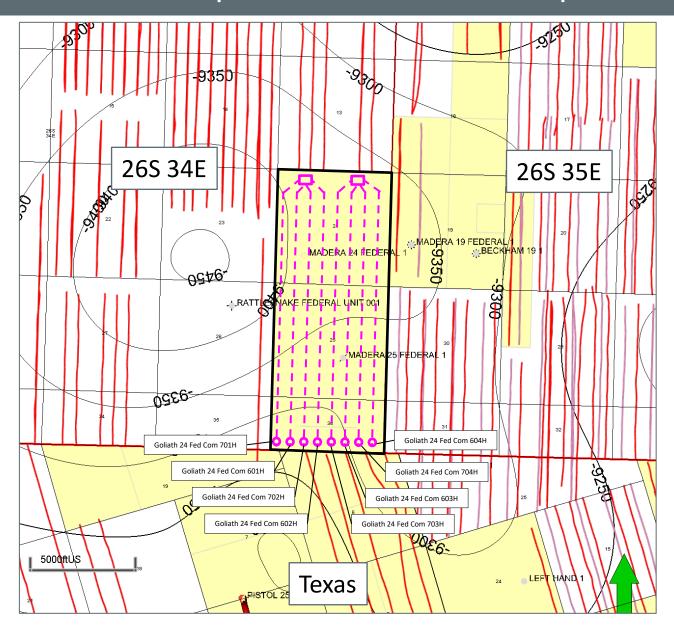
Goliath 24 Federal Com (Wolfcamp) 601H, 602H, 603H, 604H, 701H, 702H, 703H, & 704H

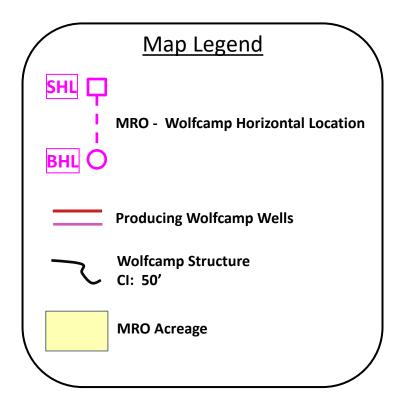




Marathon Oil Permian, LLC Case No. 25541 Exhibit B-1

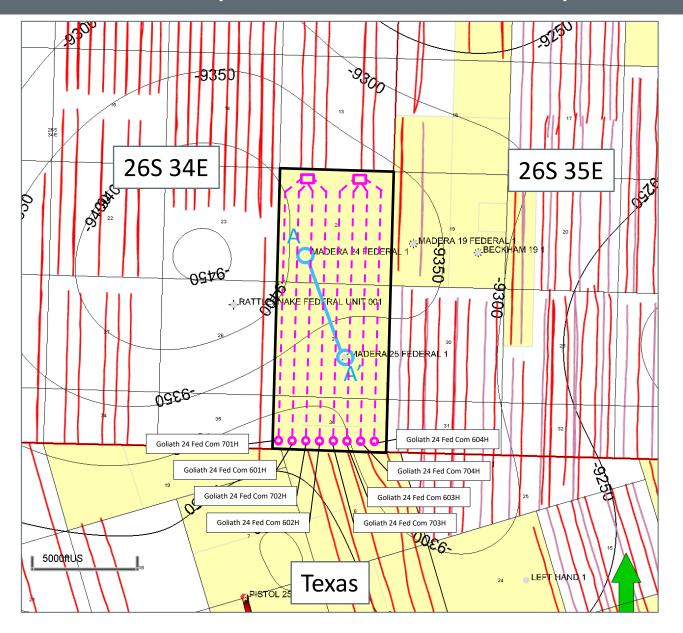
Wolfcamp Subsea Structure Map





Marathon Oil Permian, LLC Case No. 25541 Exhibit B-2

Wolfcamp Subsea Structure Map



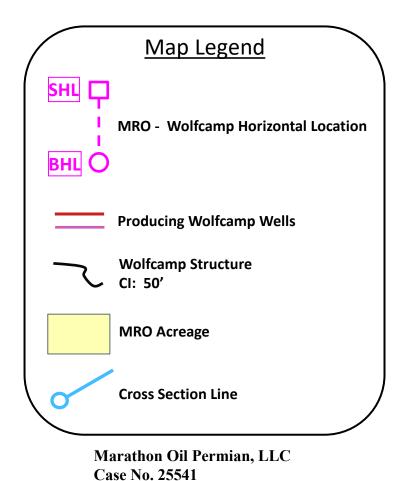
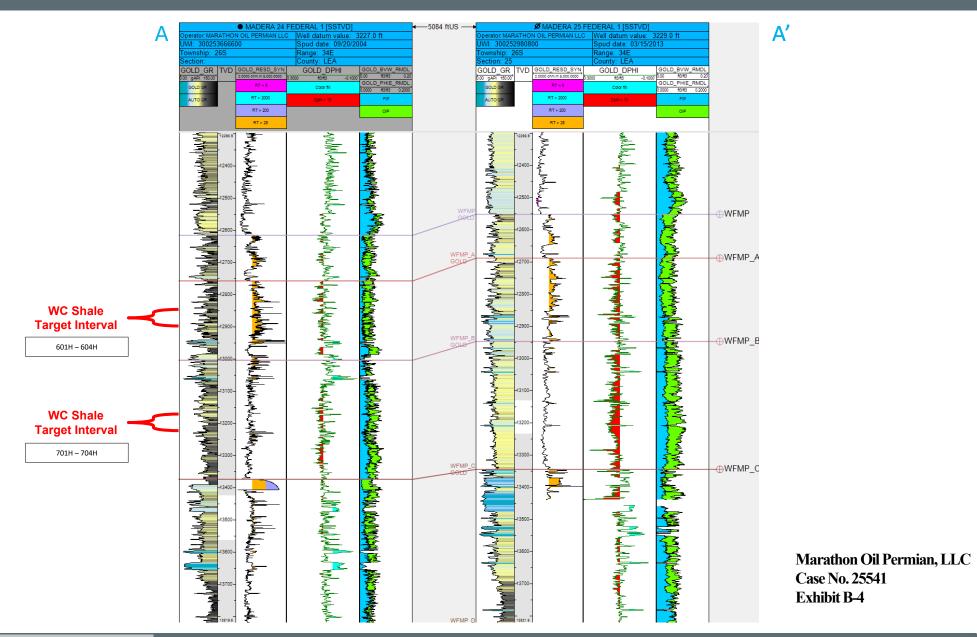
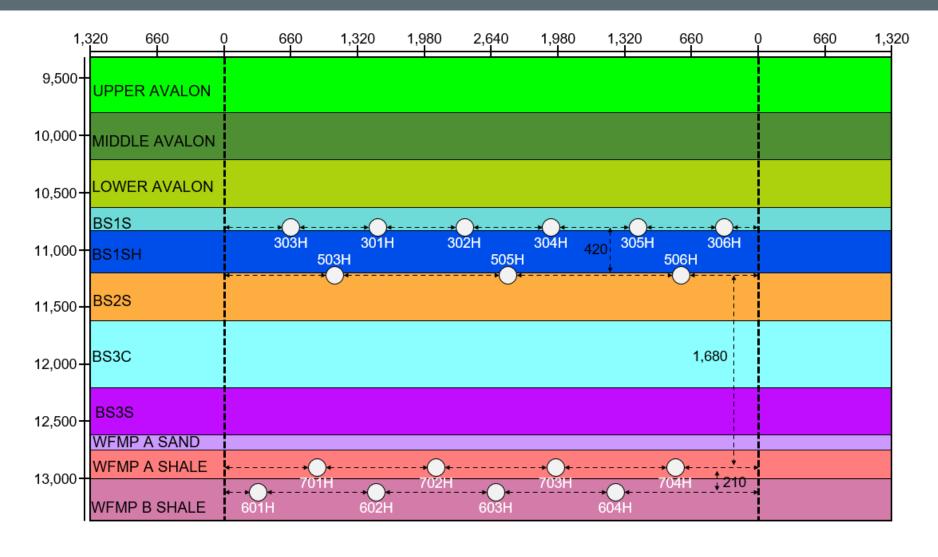


Exhibit B-3

Goliath 24 Federal Com Section A-A'



Goliath Development Gun Barrel



Marathon Oil Permian, LLC Case No. 25541 Supplemental Exhibit B-5

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF MARATHON OIL PERMIAN LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NOS. 25541 – 25542

SELF-AFFIRMED STATEMENT OF JACLYN M. MCLEAN

- 1. I am attorney in fact and authorized representative of Marathon Oil Permian LLC, the Applicant herein.
- 2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Applications in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.
- 3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.
- 4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
- 5. I also caused the Notice Letter attached as **Exhibit C-4**, along with the Applications in this case, to be sent to the parties offsetting the non-standard spacing unit.
- 6. The chart attached as **Exhibit C-5** lists the parties who were sent the Notice Letter attached as Exhibit C-4.
- 7. Exhibit C-5 also provides the date each Notice Letter was sent and the date each return was received.
- 8. Electronic return receipts are attached as **Exhibit C-6** as supporting documentation for proof of mailing and the information provided on Exhibit C-5.

Marathon Oil Permian, LLC Case No. 25541 Exhibit C Received by OCD: 10/24/2025 2:40:08 PM

Page 153 of 284

9. On August 27, 2025, I caused a notice to be published to all interested parties in the Hobbs News-Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News-Sun, along

with a copy of the notice publication, is attached as Exhibit C-7.

10. I understand this Self-Affirmed Statement will be used as written testimony in the

subject cases. I affirm that my testimony above is true and correct and it made under penalty of

perjury under the laws of the State of New Mexico. My testimony is made as of the date

handwritten next to my signature below.

/s/ Jaclyn M. McLean
Jaclyn M. McLean

<u>September 9, 2025</u>

Date



August 25, 2025

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO: ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 25541 & 25542 – Applications of Marathon Oil Permian, LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **September 11, 2025**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link:

https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about these applications, please contact Caroline Frederick, Landman for Marathon Oil Permian, LLC, at caroline.frederick@conocophillips.com or 432-222-4721.

Sincerely, /s/ Jaclyn M. McLean
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223 Santa Fe, NM 87501 505-230-4410

HardyMclean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymclean.com

Marathon Oil Permian, LLC Case No. 25541 Exhibit C-1

Postal Delivery Report Marathon Oil Goliath Pooling Case Nos. 25541 & 25542

	Date		Date	
Recipient	Mailed	USPS Tracking Number	Received	Status
				Delivered, Individual
				Picked Up at Postal Facility
CIMAREX ENERGY COMPANY	8/25/2025	9414836208551286654748	9/2/2025	MIDLAND, TX 79701
ED DAVIS	8/25/2025	9414836208551286654755	8/30/2025	Delivered, PO Box
	0/20/2020	0 11 10002000120000 1700	0/00/2020	Douvoica, i o Box
				Delivered, Individual
				Picked Up at Postal Facility
EOG RESOURCES, INC.	8/25/2025	9414836208551286654731	9/2/2025	MIDLAND, TX 79701
				Delivered, Left with
FHW, JR OIL, LTD.	8/25/2025	9414836208551286654762	9/8/2025	Individual
				Delivered, Left with
				Individual
JOHN MCCORMACK	8/25/2025	9414836208551286654809	9/3/2025	HOUSTON, TX 77055
TUMBLER OPERATING PARTNERS,				Delivered, Left with
LLC	8/25/2025	9414836208551286654793	9/2/2025	Individual
JOHN M. MCCORMACK AND				Arrived at USPS Origin
WIFE, MARYANNE MCCORMACK	8/25/2025	9414836208551286654786	N/A	Facility
				Delivered, Individual
CROWN OIL PARTNERS VII -				Picked Up at Postal Facility
LEASEHOLD, LLC	8/25/2025	9414836208551286654816	9/2/2025	MIDLAND, TX 79705

Marathon Oil Permian, LLC Case No. 25541 Exhibit C-2

	1	I	1	T T
				Delivered, Individual
CRUMP ENERGY INVESTMENTS				Picked Up at Postal Facility
IV, LLC	8/25/2025	9414836208551286654823	9/2/2025	MIDLAND, TX 79705
17, 220	0/20/2020	3414000200031200004020	5/2/2025	Delivered, Front
				Desk/Reception/Mail
FLOOS, INC	8/25/2025	9414836208551286654830	8/29/2025	Room
H.E. DAVIS FAMILY	0,20,2020	0 11 10002000120000 1000	0/20/2020	The state of the s
PARTNERSHIP, LTD.	8/25/2025	9414836208551286654847	9/2/2025	Delivered, PO Box
				Delivered, Individual
				Picked Up at Post Office
HAMBLIN MINORS TRUST	8/25/2025	9414836208551286654854	9/3/2025	MIDLAND, TX 79701
				Delivered, Individual
HAMBLIN MINORS TRUST FOR				Picked Up at Post Office
MADELEINE ANN MCMILLAN	8/25/2025	9414836208551286654861	9/3/2025	MIDLAND, TX 79701
				Delivered, Left with
ISRAMCO ENERGY, L.L.C.	8/25/2025	9414836208551286654878	9/2/2025	Individual
				Delivered, Individual
				Picked Up at Postal Facility
MAVROS OIL COMPANY, LLC	8/25/2025	9414836208551286654885	9/2/2025	MIDLAND, TX 79705
				Reminder to Schedule
RED DIRT ENERGY, LLC	8/25/2025	9414836208551286654892	N/A	Redelivery of your item
				Delivered Individual
LIAMBUNI MINIORO TRUICT FOR				Delivered, Individual
HAMBLIN MINORS TRUST FOR	0.05.0005	0.44.4000000554.00005.4000	0.10.10005	Picked Up at Post Office
SYDNEY ANN MCMILLAN	8/25/2025	9414836208551286654908	9/3/2025	MIDLAND, TX 79701
				Delivered, Front
LARETCO INC	0.405.40005	0.44.40000000554000054000	0/0/0005	Desk/Reception/Mail
LAPETCO, INC.	8/25/2025	9414836208551286654922	9/2/2025	Room

	1	T	1	T
PETROLEUM GROWTH FUND B,	0.405.40005	0.44.40.00000554.00005.404.5	0/2/2025	Delivered, Individual Picked Up at Post Office
LTD	8/25/2025	9414836208551286654915	9/3/2025	ABILENE, TX 79601
				Delivered, Front
				Desk/Reception/Mail
SWAN EXPLORATION	8/25/2025	9414836208551286654939	9/3/2025	Room
				Delivered, Left with
WALSH & WATTS, INC.	8/25/2025	9414836208551286654946	9/5/2025	Individual
				Delivered, Individual
CHEVRON MIDCONTINENT, L.P.	8/25/2025	9414836208551286654953	9/3/2025	Picked Up at Post Office
BLACK ROCK CAPITAL, INC.	8/25/2025	9414836208551286654960	I N/Δ	In Transit to Next Facility
BEAGK NOOK GAI HAE, INC.	0/20/2020	3414000200031200004000	IVA	III Transit to Next Facility
				Delivered, Individual
				· ·
				Picked Up at Postal Facility
J.B. APPLING	8/25/2025	9414836208551286654977	9/2/2025	MIDLAND, TX 79705
ADVANCE ENERGY PARTNERS,				Delivered, Left with
LLC	8/25/2025	9414836208551286654984	9/3/2025	Individual
				Delivered, Individual
C. CLYDE HAMBLIN AND MARTHA				Picked Up at Post Office
EUGENIA POOLE	8/25/2025	9414836208551286654991	9/3/2025	MIDLAND, TX 79701
				Reminder to Schedule
FHW, JR DRILLING, LTD.	8/25/2025	9414836208551286655004	N/A	Redelivery of your item
,	0.20.2020			induction, or your norm
JETSTREAM NEW MEXICO, LLC	8/25/2025	9414836208551286655011	N/A	Departed USPS Facility
DETOTILATINEW FILMOO, LEO	0,20,2020	0-1-000200001200000011	111/7	Departed Oor or actitly
				Delivered, Individual
OWILEAN TO SERVE				
OWL EXPLORATION, LLC - SERIES	0.05.255		0 10 10 0 0	Picked Up at Post Office
OPERATING	8/25/2025	9414836208551286655028	9/2/2025	AUSTIN, TX 78703

6655035 8/30/2025 Delivered, PO Box
Delivered, Individual
6655059 9/2/2025 Picked Up at Post Office
Delivered, Left with
6655042 8/29/2025 Individual
Delivered, Individual
Picked Up at Post Office
6655066 9/2/2025 AUSTIN, TX 78703
Your item was returned to
the sender on September
3, 2025 at 7:34 am in
ABILENE, TX 79605
because the addressee
was not known at the
delivery address noted on
6655073 N/A the package.
6655080 8/30/2025 Delivered, PO Box
Delivered to Agent, Left
6655097 8/29/2025 with Individual
6655103 N/A Arrived at USPS Facility
Reminder to Schedule
6655110 N/A Redelivery of your item
Delivered, To Original
Sender
6655134 9/8/2025 SANTA FE, NM 87501

Delivered, Front Desk/Reception/Mail RMF LAND, LLC 8/25/2025 9414836208551286655127 8/30/2025 Room Reminder to pick up your item Delivered, Front Desk/Reception/Mail Reminder to pick up your item Delivered, Front Desk/Reception/Mail Room Delivered, Front Desk/Reception/Mail Room Room Delivered, Front Desk/Reception/Mail Room Delivered, Individual Picked Up at Post Office Picked Up at Pos
KMF LAND, LLC 8/25/2025 9414836208551286655127 8/30/2025 Room JONATHAN S. RODERICK, TRUSTEE OF THE 8/25/2025 9414836208551286655158 N/A Reminder to pick up your item GALLEY NM ASSETS, LLC 8/25/2025 9414836208551286655141 9/2/2025 Room MOTOWI, LLC 8/25/2025 9414836208551286655145 N/A Arrived at USPS Facility LOUIS A. OSWALD, III, TRUSTEE OF 8/25/2025 9414836208551286655172 9/2/2025 DENVER, CO 80226 LOUIS A. OSWALD, III, TRUSTEE OF 8/25/2025 9414836208551286655172 9/2/2025 DENVER, CO 80226 LKATHERINE ROGERS ALLEN, 8/25/2025 9414836208551286655189 N/A Arrived at USPS Regional MW OIL INVESTMENT COMPANY, Arrived at USPS Regional
JONATHAN S. RODERICK, TRUSTEE OF THE 8/25/2025 9414836208551286655158 N/A Beminder to pick up your item Delivered, Front Desk/Reception/Mail Room MOTOWI, LLC 8/25/2025 9414836208551286655141 9/2/2025 Room MOTOWI, LLC 8/25/2025 9414836208551286655165 N/A Arrived at USPS Facility Delivered, Individual Picked Up at Post Office OF 8/25/2025 9414836208551286655172 9/2/2025 DENVER, CO 80226 In Transit to Next Facility, KATHERINE ROGERS ALLEN, MW OIL INVESTMENT COMPANY, MYA Reminder to pick up your item Delivered, Front Desk/Reception/Mail Room Polivered, Individual Picked Up at Post Office OF In Transit to Next Facility, Arriving Late Arrived at USPS Regional
TRUSTEE OF THE 8/25/2025 9414836208551286655158 N/A item Delivered, Front Desk/Reception/Mail Router NM ASSETS, LLC 8/25/2025 9414836208551286655141 9/2/2025 Room MOTOWI, LLC 8/25/2025 9414836208551286655165 N/A Arrived at USPS Facility Delivered, Individual Picked Up at Post Office N/A Arriving Late MW OIL INVESTMENT COMPANY, Arrived at USPS Regional
Delivered, Front Desk/Reception/Mail Room MOTOWI, LLC 8/25/2025 9414836208551286655141 9/2/2025 Room MOTOWI, LLC 8/25/2025 9414836208551286655165 N/A Arrived at USPS Facility Delivered, Individual Picked Up at Post Office Picked Up at Post Office DENVER, CO 80226 In Transit to Next Facility, Arriving Late MW OIL INVESTMENT COMPANY, Arrived at USPS Regional
GALLEY NM ASSETS, LLC 8/25/2025 9414836208551286655141 9/2/2025 Room MOTOWI, LLC 8/25/2025 9414836208551286655165 N/A Arrived at USPS Facility Delivered, Individual Picked Up at Post Office DENVER, CO 80226 In Transit to Next Facility, KATHERINE ROGERS ALLEN, 8/25/2025 9414836208551286655189 N/A MW OIL INVESTMENT COMPANY, Arriving Late Arrived at USPS Regional
GALLEY NM ASSETS, LLC 8/25/2025 9414836208551286655141 9/2/2025 Room MOTOWI, LLC 8/25/2025 9414836208551286655165 N/A Arrived at USPS Facility Delivered, Individual Picked Up at Post Office DENVER, CO 80226 In Transit to Next Facility, Arriving Late MW OIL INVESTMENT COMPANY, Arrived at USPS Regional
MOTOWI, LLC 8/25/2025 9414836208551286655165 N/A Arrived at USPS Facility Delivered, Individual Picked Up at Post Office DENVER, CO 80226 In Transit to Next Facility, Arriving Late MW OIL INVESTMENT COMPANY, Arrived at USPS Regional
LOUIS A. OSWALD, III, TRUSTEE OF 8/25/2025 9414836208551286655172 9/2/2025 DENVER, CO 80226 In Transit to Next Facility, KATHERINE ROGERS ALLEN, 8/25/2025 9414836208551286655189 N/A MW OIL INVESTMENT COMPANY, Arrived at USPS Regional
LOUIS A. OSWALD, III, TRUSTEE OF 8/25/2025 9414836208551286655172 9/2/2025 DENVER, CO 80226 In Transit to Next Facility, KATHERINE ROGERS ALLEN, 8/25/2025 9414836208551286655189 N/A MW OIL INVESTMENT COMPANY, Arrived at USPS Regional
LOUIS A. OSWALD, III, TRUSTEE OF 8/25/2025 9414836208551286655172 9/2/2025 DENVER, CO 80226 In Transit to Next Facility, KATHERINE ROGERS ALLEN, 8/25/2025 9414836208551286655189 N/A Arriving Late MW OIL INVESTMENT COMPANY, Arrived at USPS Regional
LOUIS A. OSWALD, III, TRUSTEE OF 8/25/2025 9414836208551286655172 9/2/2025 DENVER, CO 80226 In Transit to Next Facility, KATHERINE ROGERS ALLEN, 8/25/2025 9414836208551286655189 N/A Arriving Late MW OIL INVESTMENT COMPANY, Arrived at USPS Regional
OF 8/25/2025 9414836208551286655172 9/2/2025 DENVER, CO 80226 KATHERINE ROGERS ALLEN, 8/25/2025 9414836208551286655189 N/A Arriving Late MW OIL INVESTMENT COMPANY, Arrived at USPS Regional
KATHERINE ROGERS ALLEN, 8/25/2025 9414836208551286655189 N/A Arriving Late MW OIL INVESTMENT COMPANY, Arrived at USPS Regional
KATHERINE ROGERS ALLEN, 8/25/2025 9414836208551286655189 N/A Arriving Late MW OIL INVESTMENT COMPANY, Arrived at USPS Regional
KATHERINE ROGERS ALLEN, 8/25/2025 9414836208551286655189 N/A Arriving Late MW OIL INVESTMENT COMPANY, Arrived at USPS Regional
MW OIL INVESTMENT COMPANY, Arrived at USPS Regional
10/20/20/20/20/20/20/20/20/20/20/20/20/20
Delivered, Front
Desk/Reception/Mail
HATCH ROYALTY LLC 8/25/2025 9414836208551286655196 9/2/2025 Room
1/A/O//NOTAETT EEG
Delivered, Individual
Picked Up at Post Office
MERPEL, LLC 8/25/2025 9414836208551286655219 9/3/2025 FORT WORTH, TX 76109
Delivered, Left with
KELLIE M. KROSS 8/25/2025 9414836208551286655226 8/30/2025 Individual
Arrived at USPS Regional
HOSHI KANRI, LLC 8/25/2025 9414836208551286655233 N/A Destination Facility
Delivered, Individual
NILO OPERATING COMPANY 8/25/2025 9414836208551286655240 9/3/2025 Picked Up at Post Office

MICHELLE R. HANNIFIN	8/25/2025	9414836208551286655257	N/A	In Transit to Next Facility
				Delivered, Individual
OAK VALLEY MINERAL AND LAND,				Picked Up at Postal Facility
LP	8/25/2025	9414836208551286655264	9/2/2025	MIDLAND, TX 79705
				Delivered, Left with
PUMA MINERAL PARTNERS LLC	8/25/2025	9414836208551286655271	9/2/2025	Individual
				Delivered, Individual
				Picked Up at Post Office
ROLLA R. HINKLE III	8/25/2025	9414836208551286655288	9/2/2025	ROSWELL, NM 88201
THE GEORGE ANN POLLARD				
FAMILY TRUST,	8/25/2025	9414836208551286655295	N/A	In Transit to Next Facility
PEGASUS RESOURCES II, LLC	8/25/2025	9414836208551286655301	8/30/2025	Delivered, PO Box
				Delivered, Individual
				Picked Up at Post Office
PUMPKIN BUTTES, LLC	8/25/2025	9414836208551286655318	9/8/2025	CASPER, WY 82601
				Delivered, Individual
VIPER ENERGY PARTNERS, LLC	8/25/2025	9414836208551286655332	9/2/2025	Picked Up at Postal Facility
				Delivered, Front
OUTLO DEDIVINIO	0.405.40005		0 /00 /0005	Desk/Reception/Mail
SITIO PERMIAN LP	8/25/2025	9414836208551286655325	8/30/2025	Room
RICHARDSON MINERAL &				L
ROYALTY, LLC	8/25/2025	9414836208551286655356	N/A	Available for Pickup
				Delivered Individual
DENIACCO DETROI FUM LLO	0/05/0005	04440000000000000000	0/20/2025	Delivered, Individual
PENASCO PETROLEUM, LLC	8/25/2025	9414836208551286655349	8/30/2025	Picked Up at Post Office
WING RECOURSES VIII 11 O	0/05/0005	0.44.40000000554.000055000	0./0./0005	Delivered, Left with
WING RESOURCES VII, LLC	8/25/2025	9414836208551286655363	9/2/2025	Individual

				Reminder to pick up your
SORTIDA RESOURCES, LLC	8/25/2025	9414836208551286655370	N/A	item
				Delivered, Front
RIVERBEND OIL & GAS IX				Desk/Reception/Mail
INVESTMENTS LLC	8/25/2025	9414836208551286655387	9/2/2025	Room
				Delivered, Front
				Desk/Reception/Mail
POST OAK CROWN MINERAL, LLC	8/25/2025	9414836208551286655394	9/2/2025	Room
				Delivered, Left with
TD Mineral, LLC	8/25/2025	9414836208551286655400	9/3/2025	Individual



August 30, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6547 48**.

Item Details

Status: Delivered to Agent, Picked up at USPS

Status Date / Time: August 30, 2025, 7:22 am Location: MIDLAND, TX 79706

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: CIMAREX ENERGY COMPANY

Recipient Signature

Signature of Recipient: (Authorized Agent)

N +

Address of Recipient:

6001 Day/1/2

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> CIMAREX ENERGY COMPANY 6001 DEAUVILLE BLV SUITE 300N MIDLAND, TX 79706

Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2

> Marathon Oil Permian, LLC Case No. 25541 Exhibit C-3



August 30, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6547 55**.

Item Details

Status: Delivered, PO Box

Status Date / Time: August 30, 2025, 7:34 am **Location:** SWEETWATER, TX 79556

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: ED DAVIS

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

ED DAVIS
PO BOX 318
SWEETWATER, TX 79556
Reference #: MO Goliath Pooling 2
Item ID: MO Goliath Pooling 2



August 30, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6547 31**.

Item Details

Status: Delivered to Agent, Picked up at USPS

Status Date / Time:August 30, 2025, 7:05 amLocation:MIDLAND, TX 79706

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: EOG RESOURCES INC

Recipient Signature

Signature of Recipient: (Authorized Agent)

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> EOG RESOURCES, INC. 5509 CHAMPIONS DRIVE MIDLAND, TX 79706 Reference #: MO Goliath Pooling 2

Item ID: MO Goliath Pooling 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6547 62**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: September 8, 2025, 11:37 am

Location:ALEDO, TX 76008Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: FHW JR OIL LTD

Recipient Signature

Signature of Recipient:

155 WALSH DR, ALEDO, TX

76008

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> FHW, JR. - OIL, LTD. 155 WALSH DRIVE Aledo, TX 76008



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6548 09**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: September 3, 2025, 11:31 am

Location: HOUSTON, TX 77055

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: JOHN MCCORMACK

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> JOHN MCCORMACK 1303 CAMPBELL ROAD Houston, TX 75219 Reference #: MO Goliath Pooling 2

Item ID: MO Goliath Pooling 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6547 93**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: September 2, 2025, 3:35 pm

Location:DALLAS, TX 75219Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: TUMBLER OPERATING PARTNERS LLC

Recipient Signature

Signature of Recipient:

3811 TURTLE CREEK BLVD, DALLAS, TX 75219

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

TUMBLER OPERATING PARTNERS, LLC 3811 TURTLE CREEK BLVD

3811 TURTLE CREEK BLVD Suite 1100

Dallas, TX 75219



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6548 16**.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: September 2, 2025, 10:34 am

Location:MIDLAND, TX 79705Postal Product:First-Class Mail®Extra Services:Certified Mail™

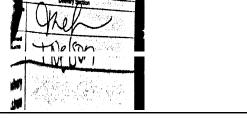
Return Receipt Electronic

Recipient Name: CROWN OIL PARTNERS VII LEASEHOLD LLC

Recipient Signature

Signature of Recipient:





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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> CROWN OIL PARTNERS VII - LEASEHOLD, LLC PO BOX 50820

MIDLAND, TX 79710



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6548 23**.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: September 2, 2025, 10:34 am

Location: MIDLAND, TX 79705 **Postal Product**: First-Class Mail®

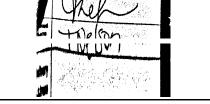
Extra Services: Certified MailTM

Return Receipt Electronic

Recipient Name: CRUMP ENERGY INVESTMENTS IV LLC

Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> CRUMP ENERGY INVESTMENTS IV, LLC PO BOX 50820 MIDLAND, TX 79710



August 29, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6548 30**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: August 29, 2025, 3:41 pm

Location:HOBBS, NM 88240Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: FLOOS INC

Recipient Signature

Signature of Recipient:

Address of Recipient:

15/5 Cale Su

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> FLOOS, INC 1515 W CALLE SUR SUITE 174 Hobbs, NM 88240



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6548 47**.

Item Details

Status: Delivered, PO Box

Status Date / Time:September 2, 2025, 7:31 amLocation:SWEETWATER, TX 79556

Postal Product: First-Class Mail[®]
Extra Services: Certified Mail[™]

Return Receipt Electronic

Recipient Name: H E DAVIS FAMILY PARTNERSHIP LTD

Recipient Signature

Signature of Recipient:

Address of Recipient:

X Ma Ma

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> H.E. DAVIS FAMILY PARTNERSHIP, LTD. PO BOX 318 SWEETWATER, TX 79556 Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6548 54**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 3, 2025, 2:30 pm

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: HAMBLIN MINORS TRUST

Recipient Signature

Signature of Recipient:

St. C Han

STAN C Hamblin

Address of Recipient:

MIDLAND, TX 79704-4602

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> HAMBLIN MINORS TRUST FOR EWEN ALEXANDER MCMILLAN PO BOX 4602 MIDLAND, TX 79704 MIDLAND, TX 79704



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6548 61**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 3, 2025, 2:30 pm

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: HAMBLIN MINORS TRUST FOR MADELEINE ANN

MCMILLAN

Recipient Signature

Signature of Recipient:

St. C Han

STAN C Hamblin PO BOX 4602

Address of Recipient:

MIDLAND, TX 79704-4602

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

HAMBLIN MINORS TRUST FOR MADELEINE ANN MCMILLAN

PO BOX 4602 MIDLAND, TX 79704

MIDLAND, TX 79704



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6548 78**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: September 2, 2025, 4:13 pm

Location: HOUSTON, TX 77057

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: ISRAMCO ENERGY LLC

Recipient Signature

Signature of Recipient:

21101

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> ISRAMCO ENERGY, L.L.C. 2401 FOUNDATION VIEW DR. SUITE 420

Houston, TX 77057



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6548 85**.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: September 2, 2025, 10:34 am

Location:MIDLAND, TX 79705Postal Product:First-Class Mail®Extra Services:Certified Mail™

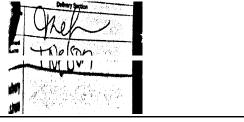
Return Receipt Electronic

Recipient Name: MAVROS OIL COMPANY LLC

Recipient Signature

Signature of Recipient:





Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> MAVROS OIL COMPANY, LLC PO BOX 50820 MIDLAND, TX 79710 Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6549 08**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 3, 2025, 2:30 pm

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: HAMBLIN MINORS TRUST FOR SYDNEY ANN

MCMILLAN

Recipient Signature

Signature of Recipient:

St. C Han

STAN C Hamblin PO BOX 4602

Address of Recipient:

MIDLAND, TX 79704-4602

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

HAMBLIN MINORS TRUST FOR SYDNEY ANN MCMILLAN

PO BOX 4602 MIDLAND, TX 79704

MIDLAND, TX 79704



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6549 22**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: September 2, 2025, 10:53 am

Location:ADDISON, TX 75001Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: LAPETCO INC

Recipient Signature

Signature of Recipient:

Kaitlyh Pace

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> LAPETCO, INC. 16200 ADDISON ROAD SUITE 100 Addison, TX 75001



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9414 8362 0855 1286 6549 15.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 3, 2025, 10:41 am

Location: ABILENE, TX 79601 **Postal Product:** First-Class Mail® **Extra Services:** Certified Mail™

Return Receipt Electronic

Recipient Name: PETROLEUM GROWTH FUND B LTD

Recipient Signature

Signature of Recipient:

PALL TAIM

Par Kin

PO BOX 2677

Address of Recipient:

ABILENE, TX 79604-2677

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

PETROLEUM GROWTH FUND B, LTD

PO BOX 2677 Abilene, TX 79604



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6549 39**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: September 3, 2025, 3:22 pm

Location: HOUSTON, TX 77027

Postal Product: First-Class Mail[®]
Extra Services: Certified Mail[™]

Return Receipt Electronic

Recipient Name: SWAN EXPLORATION

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> SWAN EXPLORATION 3200 SOUTHWEST FREEWAY Suite 1400

Houston, TX 77027



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6549 46**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: September 5, 2025, 11:46 am

Location:ALEDO, TX 76008Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: WALSH WATTS INC

Recipient Signature

Signature of Recipient:

155 WALSH DR, ALEDO, TX

76008

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> WALSH & WATTS, INC. 155 WALSH DRIVE Aledo, TX 76008 Reference #: MO Goliath Pooling 2

Item ID: MO Goliath Pooling 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6549 53**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 3, 2025, 8:25 am

Location: HOUSTON, TX 77002

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: CHEVRON MIDCONTINENT LP

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> CHEVRON MIDCONTINENT, L.P. 1400 SMITH STREET Houston, TX 77002 Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6549 77**.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: September 2, 2025, 11:44 am

Location:MIDLAND, TX 79705Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: J B APPLING

Recipient Signature

Signature of Recipient:

Address of Recipient:

MICH BULLIAS

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

J.B. APPLING
PO BOX 51088
MIDLAND, TX 79710
Reference #: MO Goliath Pooling 2
Item ID: MO Goliath Pooling 2

Released to Imaging: 10/24/2025 3:00:09 PM



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6549 84**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: September 3, 2025, 10:36 am

Location:DALLAS, TX 75240Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: ADVANCE ENERGY PARTNERS LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

S400LBJ \$1500

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Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

ADVANCE ENERGY PARTNERS, LLC 5400 LBJ FREEWAY

Suite 1500 Dallas, TX 75240

Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2

Released to Imaging: 10/24/2025 3:00:09 PM



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6549 91**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 3, 2025, 2:30 pm

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: C CLYDE HAMBLIN AND MARTHA EUGENIA POOLE

Recipient Signature

Signature of Recipient:

St. (Han

STAN C Hamblin

Address of Recipient:

MIDLAND, TX 79704-4602

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> C. CLYDE HAMBLIN AND MARTHA EUGENIA POOLE HAMBLIN CO-TRUSTEES OF THE HAMBLIN LIVING TRUST PO BOX 4602

MIDLAND, TX 79704



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6550 28**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 2, 2025, 12:57 pm

Location:AUSTIN, TX 78703Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: OWL EXPLORATION LLC SERIES OPERATING

Recipient Signature

Signature of Recipient:

PO BOX 50576

Address of Recipient:

AUSTIN, TX 78763-0576

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

OWL EXPLORATION, LLC - SERIES OPERATING

PO BOX 50576 Austin, TX 78763



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6550 35**.

Item Details

Status: Delivered, PO Box

Status Date / Time: August 30, 2025, 7:34 am **Location:** SWEETWATER, TX 79556

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: THE ESTATE OF ED DAVIS AND

Recipient Signature

Signature of Recipient:

Address of Recipient:

X Jan Ma 1 second Mar

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> THE ESTATE OF ED DAVIS AND AND JOHNNYE M. DAVIS PO BOX 318 SWEETWATER, TX 79556 Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6550 59**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 2, 2025, 10:57 am

Location: CARLSBAD, NM 88220

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: ENERSTAR RESOURCES OIL GAS LLC

Recipient Signature

Signature of Recipient:

JWJ)... thu Film PO BOX 606

Address of Recipient:

CARLSBAD, NM 88221-0606

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

ENERSTAR RESOURCES OIL & GAS, LLC PO BOX 606

Carlsbad, NM 88220

Reference #: MO Goliath Pooling 2

Item ID: MO Goliath Pooling 2



August 29, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6550 42**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: August 29, 2025, 10:42 am

Location: COLORADO SPRINGS, CO 80921

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: CHRISTINE V GRIM MERCHANT

Recipient Signature

Signature of Recipient:

15543 JESSIE DR, COLORADO SPRINGS, CO 80921

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> CHRISTINE V. GRIM MERCHANT, AS HER SOLE AND SEPARATE PROPERTY 15543 JESSIE DRIVE Colorado Springs, CO 80921 Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6550 66**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 2, 2025, 12:57 pm

Location:AUSTIN, TX 78703Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: SHOW GOAT CAPITAL LP

Recipient Signature

Signature of Recipient:

PO BOX 50576

Address of Recipient:

AUSTIN, TX 78763-0576

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

SHOW GOAT CAPITAL, L.P.

PO BOX 50576 Austin, TX 78763



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6550 80**.

Item Details

Status: Delivered, PO Box

Status Date / Time:August 30, 2025, 10:07 amLocation:FORT WORTH, TX 76147

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: FORTIS MINERALS II LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> FORTIS MINERALS II, LLC PO BOX 470788 Fort Worth, TX 76147 Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2



August 29, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6550 97**.

Item Details

Status: Delivered to Agent, Left with Individual

Status Date / Time: August 29, 2025, 10:09 am Location: ROSWELL, NM 88201

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: EILEEN M GROOMS TRUSTEE OF

Recipient Signature

Signature of Recipient: (Authorized Agent)

1000 W 4TH ST, ROSWELL, NM

88201

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> EILEEN M. GROOMS, TRUSTEE OF THE EMG REVOCABLE TRUST 1000 W FOURTH STREET Roswell, NM 88201 Reference #: MO Goliath Pooling 2

Item ID: MO Goliath Pooling 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6551 34**.

Item Details

Status: Delivered, To Original Sender Status Date / Time: September 8, 2025, 10:54 am

Location: SANTA FE, NM 87501

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: MITCHELL EXPLORATION INC

Recipient Signature

Signature of Recipient:

125 LINCOLN AVE STE 223, SANTA FE. NM 87501

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> MITCHELL EXPLORATION INC. 648 PETROLEUM BLDG Roswell, NM 88201 Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6551 27**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: August 30, 2025, 10:09 am

Location: DENVER, CO 80202

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: KMF LAND LLC

Recipient Signature

Signature of Recipient:

HOI nullar # 175

Address of Recipient:

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Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> KMF LAND, LLC 1401 LAWRENCE STREET Denver, CO 80202 Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6551 41**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: September 2, 2025, 11:06 am

Location:DALLAS, TX 75219Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: GALLEY NM ASSETS LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

HY3Maple Hye 470

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> GALLEY NM ASSETS, LLC 4143 MAPLE AVENUE

Floor 5

Dallas, TX 75219



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6551 72**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 2, 2025, 4:55 pm

Location: DENVER, CO 80226

Postal Product: Eirst-Class Mail®

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: LOUIS A OSWALD III TRUSTEE OF

Recipient Signature

Signature of Recipient:

Jazmine Cabiai

John Cold

PO BOX 280969

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> LOUIS A. OSWALD, III, TRUSTEE OF THE OSWALD FAMILY TRUST PO BOX 280969 Lakewood, CO 80228 Reference #: MO Goliath Pooling 2

Item ID: MO Goliath Pooling 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6551 96**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: September 2, 2025, 2:59 pm

Location:AUSTIN, TX 78701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: HATCH ROYALTY LLC

Recipient Signature

Signature of Recipient:

Rachel Frances

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> HATCH ROYALTY LLC 600 WEST 5TH ST Suite 1250 Austin, TX 78701



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6552 19**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time:September 3, 2025, 2:06 pm **Location:**FORT WORTH, TX 76109

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: MERPEL LLC

Recipient Signature

Signature of Recipient:

1 W

Alex Pelley

PO BOX 100367

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> MERPEL, LLC PO BOX 100367 Fort Worth, TX 76185



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9414 8362 0855 1286 6552 26.

Item Details

Status: Delivered, Left with Individual Status Date / Time: August 30, 2025, 2:04 pm

Location: **DALLAS, TX 75248 Postal Product:** First-Class Mail® **Extra Services:** Certified Mail™

Return Receipt Electronic

Recipient Name: KELLIE M KROSS

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> KELLIE M. KROSS 14820 KNOLLVIEW DRIVE Dallas, TX 75248



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6552 40**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 3, 2025, 8:26 am

Location: HOUSTON, TX 77002

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

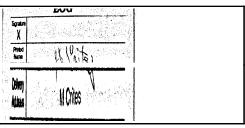
Return Receipt Electronic

Recipient Name: NILO OPERATING COMPANY

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> NILO OPERATING COMPANY 1111 BAGBY, SKY LOBBY 2 Houston, TX 77002 Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6552 64**.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: September 2, 2025, 10:34 am

Location:MIDLAND, TX 79705Postal Product:First-Class Mail®Extra Services:Certified Mail™

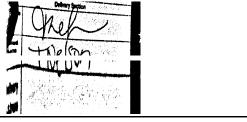
Return Receipt Electronic

Recipient Name: OAK VALLEY MINERAL AND LAND LP

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> OAK VALLEY MINERAL AND LAND, LP PO BOX 50820 MIDLAND, TX 79710 Reference #: MO Goliath Pooling 2

Item ID: MO Goliath Pooling 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6552 71**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: September 2, 2025, 3:51 pm

Location:DALLAS, TX 75219Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: PUMA MINERAL PARTNERS LLC

Recipient Signature

Signature of Recipient:

2011/1/1

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> PUMA MINERAL PARTNERS LLC 3811 TURTLE CREEK BLVD

Suite 1100 Dallas, TX 75219



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6552 88**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 2, 2025, 11:41 am

Location: ROSWELL, NM 88201

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: ROLLA R HINKLE III

Recipient Signature

Signature of Recipient:

A Moody PO BOX 2292

Aun-J

Address of Recipient:

ROSWELL, NM 88202-2292

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> ROLLA R. HINKLE III PO BOX 2292 Roswell, NM 88202



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6553 01**.

Item Details

Status: Delivered, PO Box

Status Date / Time:August 30, 2025, 10:07 amLocation:FORT WORTH, TX 76147

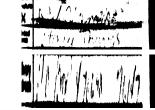
Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: PEGASUS RESOURCES II LLC

Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> PEGASUS RESOURCES II, LLC PO BOX 470698 Fort Worth, TX 76147 Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6553 18**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 8, 2025, 9:49 am

Location:CASPER, WY 82601Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: PUMPKIN BUTTES LLC

Recipient Signature

Signature of Recipient:

R~B_

PO BOX 1989

Address of Recipient:

CASPER, WY 82602-1989

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> PUMPKIN BUTTES, LLC PO BOX 1989 Casper, WY 82602



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6553 32**.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: September 2, 2025, 8:03 am

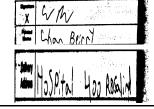
Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: VIPER ENERGY PARTNERS LLC

Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> VIPER ENERGY PARTNERS, LLC 500 W. TEXAS AVENUE Suite 1200 MIDLAND, TX 79701



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6553 25**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: August 30, 2025, 10:09 am

Location: DENVER, CO 80202

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: SITIO PERMIAN LP

Recipient Signature

Signature of Recipient:

Jim Norris

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> SITIO PERMIAN LP 1401 LAWRENCE STREET Denver, CO 80202 Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6553 49**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: August 30, 2025, 11:02 am Location: ROSWELL, NM 88201

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: PENASCO PETROLEUM LLC

Recipient Signature

Signature of Recipient:

Sire Wike

PO BOX 4168

Address of Recipient:

ROSWELL, NM 88202-4168

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> PENASCO PETROLEUM, LLC PO BOX 4168

Roswell, NM 88201



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6553 63**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: September 2, 2025, 12:42 pm

Location:DALLAS, TX 75201Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: WING RESOURCES VII LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

WING RESOURCES VII, LLC 2100 MCKINNEY AVENUE

Suite 1540 Dallas, TX 75201



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6553 87**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: September 2, 2025, 1:05 pm

Location: HOUSTON, TX 77002

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: RIVERBEND OIL GAS IX INVESTMENTS LLC

Recipient Signature

Signature of Recipient:

Kathyne Graves 12008WuTu & Stc 1950

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

RIVERBEND OIL & GAS IX INVESTMENTS LLC 1200 SMITH STREET,

Suite 1950

Houston, TX 77002



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6553 94**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: September 2, 2025, 2:45 pm

Location: HOUSTON, TX 77056

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: POST OAK CROWN MINERAL LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> POST OAK CROWN MINERAL, LLC 34 S. WYNDEN DRIVE

Suite 210

Houston, TX 77056



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6554 00**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: September 3, 2025, 11:28 am

Location:DALLAS, TX 75225Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: TD MINERALS LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> TD MINERALS, LLC 8111 WESTCHESTER DRIVE Suite 900

Dallas, TX 75225 Reference #: MO



August 25, 2025

<u>VIA CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

TO: ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 25541 & 25542 – Applications of Marathon Oil Permian, LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. You are receiving this letter as an offset interest owner of the non-standard spacing unit. The hearing will be conducted on **September 11**, **2025**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

Jaclyn M. McLean Managing Partner

jmclean@hardymclean.com

Writer:

125 Lincoln Avenue, Suite 223 Santa Fe, NM 87501 505-230-4410

HardyMclean.com

Marathon Oil Permian, LLC Case No. 25541 Exhibit C-4 Hardy McLean LLC August 20, 2025 Page 2

If you have any questions about these applications, please contact Caroline Frederick, Landman for Marathon Oil Permian, LLC, at <u>caroline.frederick@conocophillips.com</u> or 432-222-4721.

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

Postal Delivery Report Marathon Oil Goliath Offset Case Nos. 25541 & 25542

	Date		Date	
Recipient	Mailed	USPS Tracking Number	Received	Status
PERMIAN RESOURCES				Delivered, Left with
OPERATING, LLC	8/25/2025	9414836208551286651365	8/30/2025	Individual
DEVON ENERGY PRODUCTION				Delivered, Individual
COMPANY, LP	8/25/2025	9414836208551286651389	9/3/2025	Picked Up at Post Office
				Delivered to Agent, Front
				Desk/Reception/Mail
OXY USA INC	8/25/2025	9414836208551286651372	8/30/2025	Room
				Delivered, Left with
CHRIS MORPHEW	8/25/2025	9414836208551286651396	9/4/2025	Individual
				Reminder to pick up your
ALAN R HANNIFIN	8/25/2025	9414836208551286651402	N/A	item

Marathon Oil Permian, LLC Case No. 25541 Exhibit C-5

				Reminder to pick up your
FRANCES A HANNIFIN	8/25/2025	9414836208551286651419	N/A	item
				D 1: 1 DO D
ANADARKO E&P ONSHORE LLC	0/25/2025	9414836208551286651426	0/1/2025	Delivered, PO Box
ANADARKO E&P ONSHORE LLC	8/25/2025	9414836208551286651426	9/1/2025	DALLAS, TX 75284
				Delivered, Individual
WPX ENERGY PERMIAN LLC	8/25/2025	9414836208551286651433	9/3/2025	Picked Up at Post Office
CHISOS MINERALS LLC	8/25/2025	9414836208551286651440	9/4/2025	Delivered, PO Box
				Delivered, PO Box
XTO HOLDINGS LLC	8/25/2025	9414836208551286651457	9/1/2025	DALLAS, TX 75284
				Delivered, Left with
MICHELLE SANDOVAL	8/25/2025	9414836208551286651464	8/30/2025	Individual
			2. 20. 2020	
				Delivered, Front
				Desk/Reception/Mail
HONEY CREEK OPERATIONS LLC	8/25/2025	9414836208551286651471	9/2/2025	Room

			Delivered, Individual
8/25/2025	9414836208551286651488	9/2/2025	Picked Up at Postal Facility
8/25/2025	9414836208551286651501	9/4/2025	Delivered, PO Box
			Delivered, PO Box
8/25/2025	9414836208551286651495	9/2/2025	DALLAS, TX 75373
			Delivered, Left with
8/25/2025	9414836208551286651518	8/30/2025	Individual
8/25/2025	9414836208551286651525	N/A	In Transit to Next Facility, Arriving Late
			In Transit to Next Facility,
8/25/2025	9414836208551286651532	N/A	Arriving Late
			Delivered, PO Box
8/25/2025	9414836208551286651549	9/1/2025	DALLAS, TX 75284
	8/25/2025 8/25/2025 8/25/2025 8/25/2025	8/25/2025 9414836208551286651501 8/25/2025 9414836208551286651495 8/25/2025 9414836208551286651518 8/25/2025 9414836208551286651525 8/25/2025 9414836208551286651532	8/25/2025 9414836208551286651488 9/2/2025 8/25/2025 9414836208551286651501 9/4/2025 8/25/2025 9414836208551286651495 9/2/2025 8/25/2025 9414836208551286651518 8/30/2025 8/25/2025 9414836208551286651525 N/A 8/25/2025 9414836208551286651532 N/A

				Delivered, Individual
				Picked Up at Postal Facility
RYAN E WILLIAMS	8/25/2025	9414836208551286651556	9/3/2025	MIDLAND, TX 79705
				·
				Delivered, Left with
BEXPILP	8/25/2025	9414836208551286651563	8/30/2025	Individual
				Delivered, Left with
				Individual
INCLINE PERMIAN II LLC	8/25/2025	9414836208551286651570	9/2/2025	DALLAS, TX 75205
				Delivered, Front
				Desk/Reception/Mail
	0,05,0005	0.44.4000000554505	0 /00 /0005	Room
ELLIPSIS OIL & GAS INC	8/25/2025	9414836208551286651587	8/30/2025	DALLAS, TX 75219
				Delivered DO Day
FOC DESCUIDEES INC	0/25/2025	0414026200661206661604	0/1/2025	Delivered, PO Box
EOG RESOURCES INC	0/25/2025	9414836208551286651594	9/1/2025	DALLAS, TX 75284

				1
				Redelivery Scheduled for
CJM RESOURCES LP	8/25/2025	9414836208551286651600	N/A	Next Business Day
GRANITE RIDGE RESOURCES INC	0/25/2025	0414026200551206651617	NI/A	In Transit to Next Facility,
GRAINITE RIDGE RESOURCES INC	0/23/2023	9414630206331260031017	IN/A	Arriving Late
				In Transit to Next Facility,
VINCE JOHNSON	8/25/2025	9414836208551286651631	N/A	Arriving Late
PRAIRIE ENERGY PARTNERS LLC	0/25/2025	9414836208551286651624	NI/A	In Transit to Next Facility, Arriving Late
Phainie eineng i Pantinens LLC	0/23/2023	9414630206331260631624	IN/A	Arriving Late
				Delivered, Left with
DI A OKAMO OD ENEDOVI I O	0.405.40005	0.44.4000000554.000054.0.40	0.400.40005	Individual
BLACKWOOD ENERGY LLC	8/25/2025	9414836208551286651648	8/30/2025	DALLAS, TX 75230
				Delivered, Left with
				Individual
KS BLACKWOOD ENERGY LLC	8/25/2025	9414836208551286651655	8/30/2025	DALLAS, TX 75230
				Delivered, Left with
BEXP II ALPHA LLC	8/25/2025	9414836208551286651679	8/30/2025	Individual

	Ī			
				Delivered, Individual
SHARORAH INC	8/25/2025	9414836208551286651662	9/3/2025	Picked Up at Post Office
				Delivered, Left with
				Individual
TYLER NELSON	8/25/2025	9414836208551286651686	8/30/2025	DALLAS, TX 75230
				Delivered, Front
AHUJA CHILDREN 2012 LONG				Desk/Reception/Mail
TERM TRUST	8/25/2025	9414836208551286651709	9/2/2025	Room
				Delivered Individual
				Delivered, Individual
ESSMAN FAMILY PARTNERSHIP				Picked Up at Post Office
LP	8/25/2025	9414836208551286651693	9/4/2025	MIDLAND, TX 79701

VEER CAPITAL PARTNERS LLC	8/25/2025	9414836208551286651716	9/2/2025	Delivered, Front Desk/Reception/Mail Room
				Delivered, Individual
				Picked Up at Post Office
LEA CORPORATION	8/25/2025	9414836208551286651723	9/5/2025	MIDLAND, TX 79701
FARMERS' UNION COOPERATIVE				
ROYALTY CO.	8/25/2025	9414836208551286651747	N/A	In Transit to Next Facility
GEODYNE NOMINEE				Arrived at USPS Origin
CORPORATION	8/25/2025	9414836208551286651754	N/A	Facility
EDED LEGILE TUTT	0.405.40005	0.44.4000000554.000054.700	0.400.4000	Delivered, Left with
FRED LESLIE TUTT	8/25/2025	9414836208551286651730	8/30/2025	Individual
WOLFCAMP ROYALTY PARTNERS				Delivered, Left with
LLC	0/25/2025	9414836208551286651761	0/2/2025	Individual
	0/20/2020	3414030206331260031/01	31212023	Individual
TAURUS CORPORATION	8/25/2025	9414836208551286651778	9/2/2025	Delivered, PO Box
	15, 25, 2020	1 : 1 : 1 : 2 : 2 : 2 : 2 : 2 : 2 : 2 :	15.2.2020	

			ı	1
MARIE MAXINE TUTT	8/25/2025	9414836208551286651785	N/A	In Transit to Next Facility, Arriving Late
MARY LANE LACKEY RICE	8/25/2025	9414836208551286651792	9/3/2025	Delivered, Individual Picked Up at Postal Facility
I IAM LANE LACKET MOL	0/23/2023	0-1-000200001200001/92	5/5/2025	Ticked Op at rostati acitity
JACK E. BLAKE	0/25/2025	9414836208551286651808	0/20/2025	Delivered, Left with Individual
JACK E. BLAKE	0/23/2023	9414636206331266631606	0/30/2023	inuiviuuat
JUANITA HUMPHRIES HAMPTON	8/25/2025	9414836208551286651815	9/3/2025	Delivered, Left with Individual
				Delivered, Individual
ESTEL LAVENE DODGEN BAUER	8/25/2025	9414836208551286651822	9/3/2025	Picked Up at Postal Facility
				Delivered, Front
LUBBOCK CHRISTIAN				Desk/Reception/Mail
UNIVERSITY	8/25/2025	9414836208551286651839	8/29/2025	Room

PANHANDLE ROYALTY COMPANY	8/25/2025	9414836208551286651846	9/3/2025	Delivered, Left with Individual
				Delivered, Left with
RONALD F. GILLS	8/25/2025	9414836208551286651853	8/30/2025	Individual
				Delivered, Left with
HYDE OIL & GAS CORP.	8/25/2025	9414836208551286651860	8/30/2025	
THE SIZE OF COSTS	0/20/2020	041400020000120001000	0/00/2020	marviadat
				Delivered, Individual
DOROTHY JANE JACKSON	8/25/2025	9414836208551286651877	9/3/2025	Picked Up at Post Office
				Delivered, Front
				Desk/Reception/Mail
CHIEF OIL & GAS	8/25/2025	9414836208551286651884	8/30/2025	Room
5 <u>1</u> 512 & 57.15	5,25,2526	1 . 1 . 1 . 1 . 1 . 1 . 1 . 1 . 1 . 1 .	5, 55, 2526	
BLACK FAMILY PARTNERSHIP,				Reminder to pick up your
LTD.	8/25/2025	9414836208551286651891	N/A	item
				Delivered, Left with
D.K. BOYD	8/25/2025	9414836208551286651907	8/30/2025	Individual

				Delivered, Individual
WILBANKS FAMILY PARTNERSHIP LIMITED	8/25/2025	9414836208551286651914	9/5/2025	Picked Up at Post Office MIDLAND, TX 79701
SILVER HILL ENERGY PARTNERS, LLC	8/25/2025	9414836208551286651921	N/A	In Transit to Next Facility, Arriving Late
JETSTREAM OIL AND GAS PARTNERS, LP	8/25/2025	9414836208551286651938	8/30/2025	Delivered, PO Box
THUNDERBIRD PERMIAN	8/25/2025	9414836208551286651945	N/A	In Transit to Next Facility, Arriving Late
BUREAU OF LAND MANAGEMENT	9/9/2025	9414836208551287377738		Delivered, Front Desk/ Reception/Mail Room



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9414 8362 0855 1286 6513 65.

Item Details

Delivered, Left with Individual Status: Status Date / Time: August 30, 2025, 12:07 pm

Location: MIDLAND, TX 79701 **Postal Product:** First-Class Mail® **Extra Services:** Certified Mail™

Return Receipt Electronic

Recipient Name: PERMIAN RESOURCES OPERATING LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> PERMIAN RESOURCES OPERATING, LLC 300 N. MARIENFELD

Suite 1000

Midland, TX 79701

Reference #: MO Goliath Offset 2

Item ID: MO Goliath Offset 2

Marathon Oil Permian, LLC Case No. 25541 Exhibit C-6



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6513 89**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 3, 2025, 6:47 am
Location: OKLAHOMA CITY, OK 73102

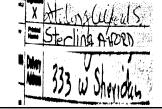
Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: DEVON ENERGY PRODUCTION COMPANY LP

Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> DEVON ENERGY PRODUCTION COMPANY, LP 333 WEST SHERIDAN AVENUE Oklahoma City, OK 73102 Reference #: MO Goliath Offset 2 Item ID: MO Goliath Offset 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6513 72**.

Item Details

Status: Delivered to Agent, Front Desk/Reception/Mail Room

Status Date / Time: August 30, 2025, 11:29 am Location: HOUSTON, TX 77046

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: OXY USA INC

Recipient Signature

Signature of Recipient: (Authorized Agent)

Address of Recipient:

Acidental Highum

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> OXY USA INC 5 GREENWAY PLAZA SUITE 110 Houston, TX 77046 Reference #: MO Goliath 0



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6513 96**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: September 4, 2025, 11:01 am

Location:MIDLAND, TX 79707Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Jarano

Recipient Name: CHRIS MORPHEW

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Tarango

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

CHRIS MORPHEW
4519 SANTA ROSA DR
Midland, TX 79707
Reference #: MO Goliath Offset 2
Item ID: MO Goliath Offset 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6514 26**.

Item Details

Status: Delivered, PO Box

Status Date / Time: September 1, 2025, 8:40 pm

Location:DALLAS, TX 75284Postal Product:First-Class Mail®Extra Services:Certified Mail™

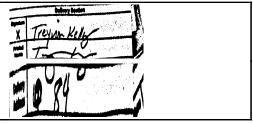
Return Receipt Electronic

Recipient Name: ANADARKO E P ONSHORE LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

ANADARKO E&P ONSHORE LLC

PO BOX 841803 Dalllas, TX 75284



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6514 33**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 3, 2025, 6:47 am
Location: OKLAHOMA CITY, OK 73102

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: WPX ENERGY PERMIAN LLC

Recipient Signature

Signature of Recipient:

Sterling Avoen

333 w Sheyidus

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> WPX ENERGY PERMIAN LLC 333 WEST SHERIDAN AVENUE Suite 950 Oklahoma City, OK 73102 Reference #: MO Goliath Offset 2 Item ID: MO Goliath Offset 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6514 40**.

Item Details

Status: Delivered, PO Box

Status Date / Time: September 4, 2025, 10:01 am Location: FORT WORTH, TX 76147

Postal Product: First-Class Mail[®]
Extra Services: Certified Mail[™]

Return Receipt Electronic

Recipient Name: CHISOS MINERALS LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Alexandra Stanton

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> CHISOS MINERALS LLC PO BOX 470788 Fort Worth, TX 76147 Reference #: MO Goliath Offset 2 Item ID: MO Goliath Offset 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6514 57**.

Item Details

Status: Delivered, PO Box

Status Date / Time: September 1, 2025, 8:40 pm

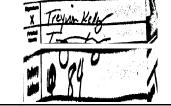
Location:DALLAS, TX 75284Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: XTO HOLDINGS LLC

Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> XTO HOLDINGS LLC PO BOX 840780 Dalllas, TX 75284



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6514 64**.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 30, 2025, 10:59 amLocation:CARLSBAD, CA 92009

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: MICHELLE SANDOVAL

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> MICHELLE SANDOVAL 6965 CORTE LANGOSTA Carlsbad, CA 92009 Reference #: MO Goliath Offset 2 Item ID: MO Goliath Offset 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6514 71**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: September 2, 2025, 1:56 pm

Location: HOUSTON, TX 77057

Postal Product: First-Class Mail[®]
Extra Services: Certified Mail[™]

Return Receipt Electronic

Recipient Name: HONEY CREEK OPERATIONS LLC

Recipient Signature

Signature of Recipient:

2000 BERING DR, HOUSTON, TX

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

HONEY CREEK OPERATIONS LLC 2000 BERING DR

Suite 600

Houston, TX 77057



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6514 88**.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: September 2, 2025, 4:57 pm

Location: MIDLAND, TX 79708 **Postal Product**: First-Class Mail®

Postal Product: First-Class Mail

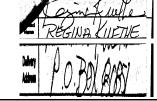
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: MATADOR DRILLING CORPORATION

Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> MATADOR DRILLING CORPORATION PO BOX 7409 Midland, TX 79708 Reference #: MO Goliath Offset 2 Item ID: MO Goliath Offset 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6515 01**.

Item Details

Status: Delivered, PO Box

Status Date / Time: September 4, 2025, 11:04 am Location: FORT WORTH, TX 76108

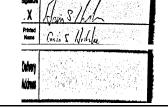
Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: PB NON OP DRILLING LP

Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> PB NON-OP DRILLING LP PO BOX 150693 Fort Worth, TX 76108 Reference #: MO Goliath Offset 2 Item ID: MO Goliath Offset 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6514 95**.

Item Details

Status: Delivered, PO Box

Status Date / Time: September 2, 2025, 6:19 am

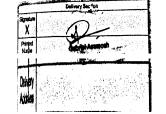
Location:DALLAS, TX 75373Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: CHEVRON MIDCONTINENT LP

Recipient Signature

Signature of Recipient:



Address of Recipient:

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

CHEVRON MIDCONTINENT LP

PO BOX 730365 Dalllas, TX 75373



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6515 18**.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 30, 2025, 1:09 pmLocation:MIDLAND, TX 79701Postal Product:First-Class Mail®

Return Receipt Electronic

Certified Mail™

Recipient Name: ADMIRAL PERMIAN OPERATING LLC

Recipient Signature

Extra Services:

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> ADMIRAL PERMIAN OPERATING LLC 200 N LORAINE Suite 800 Midland, TX 79701



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6515 49**.

Item Details

Status: Delivered, PO Box

Status Date / Time: September 1, 2025, 8:40 pm

Location:DALLAS, TX 75284Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: XTO ENERGY INC

Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> XTO ENERGY INC PO BOX 840780 Dalllas, TX 75284



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6515 56**.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: September 3, 2025, 12:56 pm

Location:MIDLAND, TX 79705Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: RYAN E WILLIAMS

Recipient Signature

Signature of Recipient:

Address of Recipient:

Mere Head

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

RYAN E WILLIAMS
PO BOX 51610
Midland, TX 79701
Reference #: MO Goliath Offset 2
Item ID: MO Goliath Offset 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6515 63**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: August 30, 2025, 9:37 am

Location:AUSTIN, TX 78730Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: BEXP I LP

Recipient Signature

Signature of Recipient:

Address of Recipient:

5914 W. Courterd \$200

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> BEXP I LP 5914 W COURTYARD DR Suite 200 Austin, TX 78730



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6515 70**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: September 2, 2025, 11:44 am

Location:DALLAS, TX 75205Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: INCLINE PERMIAN II LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> INCLINE PERMIAN II LLC 4645 N CENTRAL EXPY Suite 1000

Dalllas, TX 75205



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6515 87**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: August 30, 2025, 10:49 am

Location:DALLAS, TX 75219Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: ELLIPSIS OIL GAS INC

Recipient Signature

Signature of Recipient:

3500 MAPLE AVE STE 1080, DALLAS, TX 75219

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> ELLIPSIS OIL & GAS INC 3500 MAPLE AVE Suite 1080 Dalllas, TX 75219



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6515 94**.

Item Details

Status: Delivered, PO Box

Status Date / Time: September 1, 2025, 8:40 pm

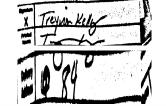
Location:DALLAS, TX 75284Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: EOG RESOURCES INC

Recipient Signature

Signature of Recipient:



Address of Recipient:

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> EOG RESOURCES INC PO BOX 840321

Dalllas, TX 75284



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6516 48**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: August 30, 2025, 12:04 pm

Location:DALLAS, TX 75230Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: BLACKWOOD ENERGY LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Estron & Evans.

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> BLACKWOOD ENERGY LLC 10674 PAGEWOOD DR Dalllas, TX 75230 Reference #: MO Goliath Offset 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6516 55**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: August 30, 2025, 12:04 pm

Location:DALLAS, TX 75230Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: KS BLACKWOOD ENERGY LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Estro & Evans.

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> KS BLACKWOOD ENERGY LLC 10674 PAGEWOOD DR Dalllas, TX 75230



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6516 79**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: August 30, 2025, 9:37 am

Location:AUSTIN, TX 78730Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: BEXP II ALPHA LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

5914 W. Covrhard \$200

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> BEXP II ALPHA LLC 5914 W COURTYARD DR Suite 200

Austin, TX 78730



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6516 62**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time:September 3, 2025, 2:13 pm **Location:**HORSESHOE BAY, TX 78657

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: SHARORAH INC

Recipient Signature

Signature of Recipient:

CADIF ATEC

PO BOX 8948

Address of Recipient:

HORSESHOE BAY, TX 78657-8948

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> SHARORAH INC PO BOX 8948 Horseshoe Bay, TX 78657 Reference #: MO Goliath Offset 2 Item ID: MO Goliath Offset 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6516 86**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: August 30, 2025, 12:04 pm

Location:DALLAS, TX 75230Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: TYLER NELSON

Recipient Signature

Signature of Recipient:

Address of Recipient:

Cotton & Evans.

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> TYLER NELSON 10674 PAGEWOOD DR Dalllas, TX 75230 Reference #: MO Goliath Offset 2

Item ID: MO Goliath Offset 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6517 09**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: September 2, 2025, 2:56 pm
Location: CORPUS CHRISTI, TX 78401

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: AHUJA CHILDREN 2012 LONG TERM TRUST

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> AHUJA CHILDREN 2012 LONG TERM TRUST 500 N SHORELINE SUITE 501 Corpus Christi, TX 78401 Reference #: MO Goliath Offset 2 Item ID: MO Goliath Offset 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6516 93**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 4, 2025, 11:11 am

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: ESSMAN FAMILY PARTNERSHIP LP

Recipient Signature

Signature of Recipient:

PO BOX 302

Address of Recipient:

MIDLAND, TX 79702-0302

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> ESSMAN FAMILY PARTNERSHIP LP PO BOX 302

Midland, TX 79702



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6517 16**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: September 2, 2025, 3:10 pm

Location: HOUSTON, TX 77063

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Constant Men Constant of

Recipient Name: VEER CAPITAL PARTNERS LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> VEER CAPITAL PARTNERS LLC 7670 WOODWAY DR SUITE 357 Houston, TX 77063



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6517 23**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 5, 2025, 11:25 am

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: LEA CORPORATION

Recipient Signature

Signature of Recipient:

Jan June

ブ ウ,

PO BOX 451

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> LEA CORPORATION PO BOX 451 Midland, TX 79702



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6517 30**.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 30, 2025, 1:28 pmLocation:CROSSETT, AR 71635

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: FRED LESLIE TUTT

Recipient Signature

Signature of Recipient:

A.N TUTY

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> FRED LESLIE TUTT 498 KELLEY ROAD Crossett, AR 71635



September 2, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9414 8362 0855 1286 6517 61.

Item Details

Status: Delivered, Left with Individual Status Date / Time: September 2, 2025, 3:57 pm Location: WICHITA FALLS, TX 76308

Postal Product: First-Class Mail® **Extra Services:** Certified Mail™

Return Receipt Electronic

WOLFCAMP ROYALTY PARTNERS LLC **Recipient Name:**

Recipient Signature

Signature of Recipient:

3707 MAPLEWOOD AVE STE 100. WICHITA FALLS, TX 76308

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> WOLFCAMP ROYALTY PARTNERS LLC 3707 MAPLEWOOD Suite 1000

Wichita Falls, TX 76308



September 2, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6517 78**.

Item Details

Status: Delivered, PO Box

Status Date / Time: September 2, 2025, 6:20 am

Location: LITTLE ELM, TX 75068

Postal Product: First-Class Mail[®]
Extra Services: Certified Mail[™]

Return Receipt Electronic

Recipient Name: TAURUS CORPORATION

Recipient Signature

Signature of Recipient:

Synth Marse

Remod RT3 PAVING STA

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> TAURUS CORPORATION PO BOX 1477 Little Elm, TX 75068 Reference #: MO Goliath Offset 2 Item ID: MO Goliath Offset 2



September 3, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6517 92**.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: September 3, 2025, 9:41 am

Location: BELLVILLE, TX 77418

Postal Product: First-Class Mail[®]
Extra Services: Certified Mail[™]

Return Receipt Electronic

Recipient Name: MARY LANE LACKEY RICE

Recipient Signature

Signature of Recipient:

Address of Recipient:

Stere Lackay

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> MARY LANE LACKEY RICE PO BOX 941

Bellville, TX 77418



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6518 08**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: August 30, 2025, 10:59 am

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: JACK E BLAKE

Recipient Signature

Signature of Recipient:

Address of Recipient:

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Jack Able

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> JACK E. BLAKE 1005 N D STREET Midland, TX 79701



September 3, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6518 15**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: September 3, 2025, 10:26 am

Location: EDMOND, OK 73034

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: JUANITA HUMPHRIES HAMPTON

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> JUANITA HUMPHRIES HAMPTON 5109 JESSIE JAMES DR #D

Edmond, OK 73034



September 3, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6518 22**.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: September 3, 2025, 1:42 pm

Location:COSBY, MO 64436Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: ESTEL LAVENE DODGEN BAUER

Recipient Signature

Signature of Recipient:



Address of Recipient:

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> ESTEL LAVENE DODGEN BAUER 17797 COUNTY ROAD 292 Cosby, MO 64436 Reference #: MO Goliath Offset 2 Item ID: MO Goliath Offset 2

Released to Imaging: 10/24/2025 3:00:09 PM



August 29, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6518 39**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: August 29, 2025, 11:39 am

LUBBOCK, TX 79407

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: LUBBOCK CHRISTIAN UNIVERSITY

Recipient Signature

Signature of Recipient:

Address of Recipient:

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CNITES SMINISIE

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> LUBBOCK CHRISTIAN UNIVERSITY 5601 19TH STREET Lubbock, TX 79407 Reference #: MO Goliath Offset 2 Item ID: MO Goliath Offset 2



September 3, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6518 46**.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:September 3, 2025, 9:55 amLocation:OKLAHOMA CITY, OK 73118

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: PANHANDLE ROYALTY COMPANY

Recipient Signature

Signature of Recipient:

Lanic Maer

Lanic Maer

LIN NN GARSHAY #1100

Address of Recipient:

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> PANHANDLE ROYALTY COMPANY 1601 NW EXPRESSWAY SUITE 1100 Oklahoma City, OK 73118 Reference #: MO Goliath Offset 2 Item ID: MO Goliath Offset 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6518 53**.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 30, 2025, 3:53 pmLocation:LEAGUE CITY, TX 77573

Postal Product: First-Class Mail[®]
Extra Services: Certified Mail[™]

Return Receipt Electronic

Recipient Name: RONALD F GILLS

Recipient Signature

Signature of Recipient:

RONACY FOLILLS

Address of Recipient:

361 (Kerline D. L.C. R

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> RONALD F. GILLS 361 CREEKSIDE DR League City, TX 77573



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6518 60**.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 30, 2025, 1:40 pmLocation:FORT WORTH, TX 76116

Postal Product: First-Class Mail[®]
Extra Services: Certified Mail[™]

Return Receipt Electronic

Recipient Name: HYDE OIL GAS CORP

Recipient Signature

Signature of Recipient:

Address of Recipient:

Dien Williams

300 Lids ma A 1018

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> HYDE OIL & GAS CORP. 6300 RIDGLEA PLACE Suite 1018 Fort Worth, TX 76116



September 3, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6518 77**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 3, 2025, 10:34 am

Location:KERMIT, TX 79745Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: DOROTHY JANE JACKSON

Recipient Signature

Signature of Recipient:

PO BOX 1079

Address of Recipient:

KERMIT, TX 79745-1079

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> DOROTHY JANE JACKSON PO BOX 1079 Kermit, TX 79745



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6518 84**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: August 30, 2025, 10:36 am

Location:DALLAS, TX 75225Postal Product:First-Class Mail®Extra Services:Certified Mail™

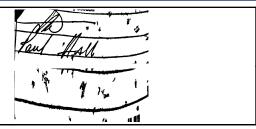
Return Receipt Electronic

Recipient Name: CHIEF OIL GAS

Recipient Signature

Signature of Recipient:

Address of Recipient:



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> CHIEF OIL & GAS 8111 WESTCHESTER DR Suite 900

Dallas, TX 75225



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6519 07**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: August 30, 2025, 12:41 pm

Location: MIDLAND, TX 79703 **Postal Product:** First-Class Mail®

Postal Product: First-Class Mail

Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: D K BOYD

Recipient Signature

Signature of Recipient:

DI BUUK

OK B070

Address of Recipient:

5317 Augreas

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> D.K. BOYD 3317 ANDREWS HWY Midland, TX 79703 Reference #: MO Goliath Offset 2 Item ID: MO Goliath Offset 2



September 5, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6519 14**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 5, 2025, 8:34 am

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: WILBANKS FAMILY PARTNERSHIP LIMITED

Recipient Signature

Signature of Recipient:

PO BOX 763

Address of Recipient:

MIDLAND, TX 79702-076:

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WILBANKS FAMILY PARTNERSHIP LIMITED PO BOX 763

Midland, TX 79702



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6519 38**.

Item Details

Status: Delivered, PO Box

Status Date / Time:August 30, 2025, 10:08 amLocation:FORT WORTH, TX 76147

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: JETSTREAM OIL AND GAS PARTNERS LP

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> JETSTREAM OIL AND GAS PARTNERS, LP PO BOX 471396 Fort Worth, TX 76147 Reference #: MO Goliath Offset 2

Item ID: MO Goliath Offset 2



September 12, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1287 3777 38.**

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: September 12, 2025, 10:53 am

Location: SANTA FE, NM 87508

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: BUREAU OF LAND MANAGEMENT

Recipient Signature

Signature of Recipient:

301 DINOSAUR TRL, SANTA FE,

NM 87508

Address of Recipient:

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Bureau of Land Management 301 Dinosaur Trail Santa Fe , NM 87508

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was publishe in the regular and entire issue of said newspaper, and not a supplement thereo for a period of 1 issue(s).

> Beginning with the issue dated September 28, 2025 and ending with the issue dated September 28, 2025.

Publisher

Sworn and subscribed to before me this 28th day of September 2025.

Business Manager

My commission expires January 29, 2027

(Seal)

STATE OF NEW MEXICO NOTARY PUBLIC GUSSIE RUTH BLACK **COMMISSION # 1087526** COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE September 28, 2025

LEGAL NOTICE September 28, 2025

This is to notify all interested parties, including: Devon Energy Company; Oxy USA Inc; Permian Resources Operating, LLC; Chris Morphew; Alan R Hannfin; Francis Hannifin; Anadarko E&P Onshore LLC; WPX Energy Permian LLC; Chrisos Minerals LLC; XTO Holdings LLC; Michelle Sandoval; Honey Creek Operations, Matador Drilling Corporation; Rock fidige Drilling Corporation; Chevron Midcontinent LF XTO Holdings LLC; Michelle Sandoval; Honey Creek Operations, Matador Drilling Corporation; Chevron Midcontinent LF XTO Holdings LLC; Admiral Permian Operating Legister (Lipital Corporation) and the Corporation; Matador Drilling Corporation; Michelle Property Permines LC; Holding Corporation; Permines LC; Holding Corporation; Michelle Prainter Energy Partners: EO G Reaccures inc; darter Lentz; Legister, Holding Corporation; Long Term Trust; Blackwood Energy LLC; Tyler Nelson; BEXP II Alpha LLC; Essaman Family Partnership LP; Sharorah Inc, Veer Capital Partners LLC; Lea Corporation; Wolfcamp Royalty Partners LLC; Jack E Blake; Panhandle Royalty Corporator, Standard Royalty Corporation; Landard Humphries Hampton; Ronald F, Gills; Fred Leslie Tutt; Marie Maxine Tutt; Estel Lavene Dodgen Bauer; Hyde Oil & Gas Corp; Geodyne Nominee Corporation; Mary Lane Lackey Rice; Lubbock Christian University Droorthy, Jane Jackson; Black Family Partnership, LTD; Wilbanks Family Partnership Limited; Jetstream Oil and Gas Partners LF; Thunderbrid Permian; Chief Oil & Gas D. K. Boyd; Silver Hill Energy Partnership, LLC; Cimarex Energy Company; Ed David; EOG Resources, INC; FHW, JR – Oil, LTD; John M McCormack and Wife, Maryanne McCormack; John M McCormack; Lipital Royald Family Partnership, LTD; Hamblin Minors Trust for Madeleine Ann McMilla; Isramco Charles and Capital, LP; The Estate of Ed David Deceased, and Johnnye M. David; The Estate of Peter S Anderson; Christine V Grim Merchant, As her Sole and Separate Property; Eileen M Geoke Rock Capital Inc; C. Clyde Hamblin and Martha Eugenia Poole Hamblin, Co- Trustees Section 36; Goliath 24 Federal Com #603H, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; Goliath 24 Federal Com #604H, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; Goliath 24 Federal Com #701H, which will produce from a first take point located in Lot 2 of Section 36; Goliath 24 Federal Com #701H, which will produce from a first take point located in Lot 4 of Section 36. take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36.

Gollath 24 Federal Com #702H, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36; Gollath 24 Federal Com #703H, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; and Gollath 24 Federal Com #704H, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36. The completed intervals of the wells will be orthodox. Marathon Oil Permian requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste and protect correlative rights. The Goliath wells are located approximately 18 miles Southwest of Jal, New Mexico. Mexico. #00304610

67118479

00304610

HARDY MCLEAN LLC 125 LINCOLN AVE, STE. 223 SANTA FE, NM 87501

> Marathon Oil Permian, LLC Case No. 25541 Exhibit C-7

Dana S. Hardy

From: Miller, Sean <Sean.Miller@conocophillips.com>

Sent: Wednesday, April 9, 2025 7:40 AM

To: Chris Villarreal Cc: Frederick, Caroline

Subject: RE: [EXTERNAL]COP-SIM/TOP: Goliath

Chris,

I can understand our non-op positions would be of interest. However, my team and I don't have the time to go through our various portfolio to put a trade schedule together for your consideration. If Stronghold wants to pitch a trade deal please send in an offer with the specifics to the interests. In all candor, our non-op budget is considerable and we value our near-term non-op positions with good operators such as the ones you listed, which is to say a trade would have to be rather attractive to consider. But you never know till you propose.

Thanks,

Sean P. Miller, CPL

From: Chris Villarreal <chris.villarreal@strongholdim.com>

Sent: Tuesday, April 8, 2025 7:55 PM

To: Miller, Sean <Sean.Miller@conocophillips.com>

Cc: Frederick, Caroline < Caroline. Frederick@conocophillips.com >

Subject: RE: [EXTERNAL]COP-SIM/TOP: Goliath

Sean,

Following up to see if there is interest here.

Thanks, Chris



Chris Villarreal | EVP, INVESTMENTS & OPERATIONS STRONGHOLD INVESTMENT MANAGEMENT o | 469-306-1796 c | 214-552-5895 e | <u>chris.villarreal@strongholdim.com</u>

3811 Turtle Creek Blvd, Suite 1100 Dallas, TX 75219 strongholdim.com

Sent: Thursday, April 3, 2025 2:38 PM

To: Miller, Sean <Sean.Miller@conocophillips.com>

Cc: Frederick, Caroline < Caroline. Frederick@conocophillips.com>

Subject: RE: [EXTERNAL]COP-SIM/TOP: Goliath

Sean,

From: Chris Villarreal

Marathon Oil Permian, LLC Case No. 25541 **Cross-Examination Exhibit 1** We'd be interested in COP non-op positions that are heavy on PDP, DUCs, & permits in the state line area. Preference to Mewbourne, Matador, or Oxy as operators.

Without knowing full breadth of the COP non-op position, we are initially thinking Paduca, Big Sink, and Fuller.

Do you have other options you would like considered?



Chris Villarreal, P.E. | EVP, INVESTMENTS & OPERATIONS

STRONGHOLD INVESTMENT MANAGEMENT
o | 469-306-1796 c | 214-552-5895 e | chris.villarreal@strongholdim.com
3811 Turtle Creek Blvd, Suite 1100 Dallas, TX 75219
strongholdim.com

From: Miller, Sean

<Sean.Miller@conocophillips.com>

Sent: Thursday, April 3, 2025 2:09 PM

To: Chris Villarreal < chris.villarreal@strongholdim.com>

Cc: Frederick, Caroline < Caroline.Frederick@conocophillips.com >

Subject: RE: [EXTERNAL]COP-SIM/TOP: Goliath

EXTERNAL

Does Tumbler/Stronghold have any tracts in mind for trade possibilities?

Thanks,

Sean P. Miller, CPL

From: Chris Villarreal <chris.villarreal@strongholdim.com>

Sent: Thursday, April 3, 2025 2:04 PM

To: Miller, Sean < Sean.Miller@conocophillips.com >

Cc: Frederick, Caroline < Caroline. Frederick@conocophillips.com>

Subject: RE: [EXTERNAL]COP-SIM/TOP: Goliath

Sean,

Thank you for the reply. I understand and appreciate that you do not have clear line of sight on development timing. Our goals have always been to 1) ensure the lease remains intact, which we've done by proposing operations to MRO and highlighting Madera production to your team (we are grateful to you and Juan for keeping your eye on the well). And 2) get development started in the unit. Along this line, we are interested in talking trades as we work through the path forward. I know the COP WI/NRI position in Goliath is not ideal. Our leasehold and override position would make this a more attractive location on the COP drill schedule. If this is something you are interested in, let us know what days next week work and I can come by the office.

Thanks, Chris



Chris Villarreal, P.E. | EVP, INVESTMENTS & OPERATIONS

STRONGHOLD INVESTMENT MANAGEMENT
o | 469-306-1796 c | 214-552-5895 e | chris.villarreal@strongholdim.com
3811 Turtle Creek Blvd, Suite 1100 Dallas, TX 75219
strongholdim.com

From: Miller, Sean < Sean.Miller@conocophillips.com >

Sent: Monday, March 31, 2025 7:14 AM

To: Chris Villarreal < chris.villarreal@strongholdim.com>

Cc: Frederick, Caroline < Caroline. Frederick@conocophillips.com>

Subject: RE: [EXTERNAL]COP-SIM/TOP: Goliath

EXTERNAL

Chris.

As your conversations with Caroline and Juan confirm, Conocophillips recognizes the importance of this project and it is absolutely in plan for our development of this area. While COP acquired Marathon and their assets, we did not acquire their drill schedule. All their projects are being married with our legacy projects in the most efficient way possible given our capital guidance. An understanding of that situation and the fact we have such a large portfolio of New Mexico inventory competing for capital is needed to explain why COP is not developing the project this year. You correctly point out that the pooling orders will expire in May, that is unfortunately unavoidable as they have been already previously extended by Marathon. What is not expiring this year is the permits and based on our planning discussions with our development team, COP plans to develop within the timeframe of the permit term with a tentative earliest estimate of drilling in 2026. This is clearly not what you are wanting to hear but is just the consequence of the Marathon and COP acquisition in season of capital focus.

You allude to re-evaluations, opportunities for you and other groups. I'm not sure what you are specifically trying to tell me and Caroline or if you are trying to pressure us into a discussion without a specific substantive goal. If you have commercial opportunities for Conocophillips to acquire more interest in this unit then please send over any proposals you have and we will be happy to evaluate. However, if that is not the case, please understand that Caroline and I are being transparent about COP's development of the Goliath unit as it currently stands in our drill schedule and can provide no more new information.

Thanks, Sean P. Miller, CPL

From: Chris Villarreal < chris.villarreal@strongholdim.com>

Sent: Friday, March 28, 2025 6:42 PM

To: Miller, Sean < Sean.Miller@conocophillips.com >

Cc: Frederick, Caroline < Caroline. Frederick@conocophillips.com >

Subject: [EXTERNAL]COP-SIM/TOP: Goliath

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Sean,

We all know the Goliath Unit holds some of the best rock in the Permian and needs to be developed in the very near term. Our aim is, and has always been, to create solutions that provide meaningful value for everyone involved.

The groundwork is already in place with permits approved and pooling orders secured. Everything needed to proceed is ready. But perplexingly, the willingness to act is missing. Letting it sit stalls progress and erodes value for all parties.

The existing pooling orders expire in May. This creates a natural point of re-evaluation and a potential new path forward—one that presents opportunity for us and others closely watching this position. We are meeting with several partners and groups pursuing trades that are aligned on near-term development and pursuing operations. The level of interest reinforces the widely recognized potential of this acreage.

If you are ready to sit down and have a substantive discussion about the future of Goliath, let us know.

Chris



Chris Villarreal, P.E. | EVP, INVESTMENTS & OPERATIONS STRONGHOLD INVESTMENT MANAGEMENT

o | 469-306-1796 c | 214-552-5895 e | chris.villarreal@strongholdim.com

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Dana S. Hardy

From: Chris Villarreal <chris.villarreal@strongholdim.com>

Sent: Thursday, March 27, 2025 8:59 AM

To: Frederick, Caroline

Cc: Miller, Sean

Subject: RE: [EXTERNAL]Goliath-Madera

Hi Caroline,

As partners in this unit, we do appreciate your offer for continued dialogue on the outlook for Goliath. To that extent, how does COP view Goliath's overall development? When & how should we expect the current permits be drilled?

We would like to ensure that our interests remain aligned on the development. We have a couple of ideas regarding trades and avenues to increase COP's Goliath interests. Please let us when a good time to discuss would be.

Thanks, Chris



Chris Villarreal, P.E. | EVP, INVESTMENTS & OPERATIONS

STRONGHOLD INVESTMENT MANAGEMENT
0 | 469-306-1796 c | 214-552-5895 e | chris.villarreal@strongholdim.com
3811 Turtle Creek Blvd, Suite 1100 Dallas, TX 75219
strongholdim.com

From: Frederick, Caroline < Caroline. Frederick@conocophillips.com >

Sent: Tuesday, March 25, 2025 5:53 PM

To: Chris Villarreal <chris.villarreal@strongholdim.com> **Cc:** Miller, Sean <Sean.Miller@conocophillips.com>

Subject: Re: [EXTERNAL]Goliath-Madera

EXTERNAL

Hey Chris,

Right now, there aren't any updates, so no need to meet. If you have any questions I'm happy to answer via email.

Safe travels to Midland!

Caroline Frederick | Associate Land Negotiator – NMDBE | ConocoPhillips

Marathon Oil Permian, LLC Case No. 25541 Cross-Examination Exhibit 2 432.222.4721 | 600 W. Illinois Ave, Midland, Texas 79701

From: Chris Villarreal

Sent: Tuesday, March 25, 2025 4:20 PM

To: Frederick, Caroline

Cc: Miller, Sean

Subject: RE: [EXTERNAL]Goliath-Madera

Hi Caroline,

Good afternoon, following up to my Friday email and checking to see if you have any availability to meet this week to discuss Goliath.

Thanks, Chris



From: Chris Villarreal

Sent: Friday, March 21, 2025 12:45 AM

To: Frederick, Caroline < Caroline. Frederick@conocophillips.com>

Cc: Miller, Sean < sean.miller@conocophillips.com >

Subject: FW: [EXTERNAL]Goliath-Madera

Hi Caroline,

Great to hear that plans are coming together for the Goliath approach and timeline. Would love to talk more about the Stronghold/Tumbler Goliath position. I have to head out to Midland next week to visit with some of our portfolio companies. Are you available Wednesday, Thursday, or Friday for a quick meeting? If so, I can pencil time onto the calendar to stop by the office.

Thanks,

Chris

Chris Villarreal | EVP,

Investments & Operations STRONGHOLD INVESTMENT MANAGEMENT 0 | 469-306-1796 c | 214-552-5895 e | chris.villarreal@strongholdim.com 3811 Turtle Creek Blvd, Suite 1100 Dallas, TX 75219

From: Frederick, Caroline < Caroline.Frederick@conocophillips.com

Sent: Wednesday, March 19, 2025 11:26 AM

strongholdim.com

To: Chris Villarreal < chris.villarreal@strongholdim.com Cc: Miller, Sean < Sean.Miller@conocophillips.com

Subject: Re: [EXTERNAL]Goliath-Madera

EXTERNAL

Good morning, Chris!

Rig availability isn't an issue for this project, we intend to drill these wells ourselves and won't be needing external assistance. Really appreciate Tumbler's willingness to collaborate, but we're confident in our current approach and timeline! I'd love to better understand your perspective- besides the leasehold concern, what's driving the urgency around Goliath for Tumbler?

Thanks so much,

Caroline Frederick | Associate Land Negotiator - NMDBE | ConocoPhillips

432.222.4721 | 600 W. Illinois Ave, Midland, Texas 79701

From: Chris Villarreal <chris.villarreal@strongholdim.com>

Sent: Tuesday, March 18, 2025 11:55 AM

To: Frederick, Caroline < Caroline. Frederick@conocophillips.com>

Cc: Miller, Sean < Sean.Miller@conocophillips.com >

Subject: RE: [EXTERNAL]Goliath-Madera

Hi Caroline,

Checking in to see if you've had any feedback from the team regarding the Goliath development rig proposal. Please let me know if you'd like to hop on a call to discuss.

Thanks,

Chris



From: Frederick, Caroline < Caroline. Frederick@conocophillips.com >

Sent: Tuesday, March 11, 2025 11:04 AM

To: Chris Villarreal < chris.villarreal@strongholdim.com Cc: Miller, Sean < Sean.Miller@conocophillips.com Sean.Miller@conocophillips.com

Subject: Re: [EXTERNAL]Goliath-Madera

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Good morning, Chris!

Absolutely, the team is very much concerned with maintaining production on the Madera wells. As to the rig situation, let me talk to the asset team and verify whether availability is an issue and if that is something we'd be interested in.

Thank you,

Caroline Frederick | Associate Land Negotiator – NMDBE | ConocoPhillips

432.222.4721 | 600 W. Illinois Ave, Midland, Texas 79701

From: Chris Villarreal < chris.villarreal@strongholdim.com>

Sent: Sunday, March 9, 2025 8:03 PM

To: Frederick, Caroline < Caroline. Frederick@conocophillips.com>

Cc: Miller, Sean <Sean.Miller@conocophillips.com>

Subject: RE: [EXTERNAL]Goliath-Madera

Hi Caroline,

Thank you for sending over Juan's contact information. I spoke with him on Friday and we are glad to hear that he is monitoring Madera and that leadership, including Sean, are keeping a close eye on the well. ("Sean stopped me in the gym and talked to me for ten minutes about the importance of Madera")

Regarding Goliath plans, we are disappointed to hear that they are not part of the 2025 drill schedule. As partners with you here, we would like to help solve problems. We also understand the importance of generating cashflow from newly purchased assets, like Marathon, as quickly as possible. If this is a rig availability issue, we would be open to picking up a rig to COP specs and working through arrangements so that wells are drilled to COP standards, with COP oversight and involvement. The rig would just be under the Tumbler banner. Would love to hop on a call and talk through potential arrangements if this is something that might interest COP. Please let me know and we can set up a time.

Thanks, Chris

Chris Villarreal | EVP,

Investments & Operations STRONGHOLD INVESTMENT MANAGEMENT



o | 469-306-1796 c | 214-552-5895 e | chris.villarreal@strongholdim.com 3811 Turtle Creek Blvd, Suite 1100 Dallas, TX 75219 strongholdim.com

From: Frederick, Caroline < Caroline.Frederick@conocophillips.com>

Sent: Monday, March 3, 2025 1:41 PM

To: Chris Villarreal < chris.villarreal@strongholdim.com Cc: Miller, Sean < Sean.Miller@conocophillips.com

Subject: Re: [EXTERNAL]Goliath-Madera

EXTERNAL

Good afternoon, Chris!

Juan Villalobos is the production engineer over this area, he's checking on the status of this well right now. For any questions, he's happy to help, contact info below.

The Goliath unit won't be developed in 2025, and the drill schedule past '25 is still TBD. Once we have a better idea of timing, I'll let you know.

Juan.M.VillalobosII@conocophillips.com

956-285-5395

Thanks so much,

Caroline Frederick | Associate Land Negotiator – NMDBE | ConocoPhillips

432.222.4721 | 600 W. Illinois Ave, Midland, Texas 79701

From: Chris Villarreal < chris.villarreal@strongholdim.com>

Sent: Sunday, March 2, 2025 10:42 PM

To: Frederick, Caroline < Caroline. Frederick@conocophillips.com>

Cc: Miller, Sean < Sean.Miller@conocophillips.com >

Subject: [EXTERNAL]Goliath-Madera

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Hi Caroline,

Good morning, we are looking at the Madera 24 Fed #1 daily production and it appears that the well only produced oil one day last month. It has also been assigned a downtime code for separator issues for the past 5+ days.

Are you and/or a production engineer available for a short call this week to talk through what is happening on this well?

Additionally, we are working through our capex forecasting for this year and reviewing our non-op positions. Do you have any updates on the outlook for Goliath development?

Thanks, Chris



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