STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MARATHON OIL PERMIAN LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNITS, LEA COUNTY, NEW MEXICO.

CASE NO. 25542

APPLICATION OF TUMBLER OPERATING PARTNERS, LLC FOR APPROVAL OF NON-STANDARD UNIT AND FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25466

APPLICATIONS OF TUMBLER OPERATING PARTNERS, LLC, FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 25462 – 25465

MARATHON OIL PERMIAN LLC'S NOTICE OF SECOND AMENDED EXHIBIT PACKET

As requested by the New Mexico Oil Conservation Division at the September 16, 2025, and September 17, 2025, contested hearing in these matters, and the subsequent hearing on October 22, 2025, Marathon Oil Permian LLC submits the attached amended exhibit packet.

- 1. The amended exhibit packet includes the following amended exhibits: Amended Compulsory Pooling Checklist; Amended Notice of Hearing (Exhibit A-1); Amended Drilling Schedule Timeline (Exhibit A-9); Amended Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties (Exhibit A-6); Amended Notice Chart for Pooled Parties (Exhibit C-2); Amended Postal Delivery Report of Offset Ownership (Exhibit C-5); and Amended Electronic Return Receipts of Offset Ownership (Exhibit C-6).
- 2. Supplemental exhibits included in the amended exhibit packet are as follows: Revised Supplemental Self-Affirmed Statement of Sean Miller (Exhibit A-13) as agreed to at the subsequent October 22, 2025 hearing; Supplemental Authorizations for Expenditures (Exhibit A-14); Avalon and Third Bone Spring Formation Risk Assessment Data (Exhibit B-5); and Gun Barrel Diagram (Exhibit B-6).

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- 3. The amended exhibit packet also includes the rebuttal and cross-examination exhibits introduced and admitted at the contested hearing and depicted as follows: Planned Surface Facility Diagram (Rebuttal Exhibit A-12); Email from Mr. Miller to Mr. Villarreal dated April 9, 2025 (Cross-Exhibit 1); and Email from Mr. Villarreal to Marathon dated March 27, 2025 (Cross-Exhibit 2).
- 4. All amended, supplemental, rebuttal and cross-examination exhibits are included in the Amended Exhibit Index.

Respectfully submitted,
HARDY MCLEAN LLC

/s/ Dana S. Hardy
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CERTIFICATE OF SERVICE

I hereby certify that the foregoing Notice of Amended Exhibit Packet was sent to the following counsel of record on this 24th day of October, 2025.

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STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MARATHON OIL PERMIAN LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNITS, LEA COUNTY, NEW MEXICO.

CASE NO. 25542

APPLICATION OF TUMBLER OPERATING PARTNERS, LLC FOR APPROVAL OF NON-STANDARD UNIT AND FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25466

APPLICATIONS OF TUMBLER OPERATING PARTNERS, LLC, FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 25462 – 25465

MARATHON OIL PERMIAN LLC'S AMENDED¹ EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Sean Miller
A-1	Applications & Proposed Notices of Hearing
A-2	Goliath Project Area General Location Map
A-3	C-102s
A-4	Tumbler's Proposal and AFEs
A-5	Marathon and Tumbler Proposal Development Comparison Map
A-6	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-7	Walsh & Watts Letter of Support
A-8	Plat of Offset Tract Ownership
A-9	Marathon Goliath Unit Development Timeline
A-10	Goliath Sample Well Proposal Letter & AFEs
A-11	Chronology of Contact

¹ Amended, Supplemental, Rebuttal, and Cross-Examination Exhibits are *italicized*.

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Rebuttal Exhibit A-12	Planned Surface Facility Diagram
Supplemental Exhibit A-13	Supplemental Self-Affirmed Statement of Sean Miller
Supplemental Exhibit A-14	Supplemental AFEs
Exhibit B	Self-Affirmed Statement of Tyler Patrick
B-1	Location Map
B-2	Subsea Structure Map
B-3	Structural Cross-Section
B-4	Stratigraphic Cross-Section
Supplemental Exhibit B-5	Avalon and Third Bone Spring Formation Risk Assessment Data
Supplemental Exhibit B-6	t Gun Barrel Diagram
Exhibit C	Self-Affirmed Statement of Jaclyn M. McLean
C-1	Notice Letter to All Interested Parties Sent August 25, 2025
C-2	Postal Delivery Report
C-3	Electronic Return Receipts
C-4	Notice Letter to Offset Spacing Ownership Sent August 25, 2025
C-5	Postal Delivery Report of Offset Ownership
C-6	Electronic Return Receipts of Offset Ownership
C-7	Affidavit of Publication for August 28, 2025
Cross-Examination Ex	hibits
1	Email from Mr. Miller to Mr. Villarreal dated April 9, 2025
2	Email from Mr. Villarreal to Marathon dated March 27, 2025

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY	Y SIGNED AFFIDAVITS
Case: 25542	APPLICANT'S RESPONSE
Date: October 14, 2025	
Applicant	Marathon Oil Permian LLC
Designated Operator & OGRID (affiliation if applicable)	Marathon Oil Permian LLC (OGRID No. 372098)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of Marathon Oil Permian LLC for Compulsory Pooling and Approval of Non-Standard
	Spacing Unit, Lea County, New Mexico.
Entries of Appearance/Intervenors:	Tumbler Operating Partners, LLC; EOG Resources, Inc.
Well Family	Goliath 24 Federal
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	WC-025 G-08 S263412K; Bone Spring Pool (Code 96672)
Well Location Setback Rules:	Statewide
	Statewide
Spacing Unit Type (Horizontal (Vertical)	Havizantal
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1,579.28
Building Blocks:	quarter-quarter
Orientation:	North-South
Description: TRS/County	Sections 24, 25, and irregular Section 36, Township 26 South, Range 34 East, Lea County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is	No. Approval of non-standard unit is being requested in this application.
approval of non-standard unit requested in this application?	
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-6
Well(s)	
Name & API (if assigned), surface and bottom hole location,	Add wells as needed
footages, completion target, orientation, completion status	
(standard or non-standard)	
Well #1	Goliath 24 Federal Com #301H (API No. 30-025-52750)
	SHL: 268' FNL & 1394' FWL (Unit C), Section 24, T26S-R34E
	BHL: 50' FSL & 1518' FWL (Lot 3), Section 36, T26S-R34E
	Completion Target: Bone Spring (Approx. 10,800' TVD)
Well #2	Goliath 24 Federal Com #302H (API No. 30-025-52751)
	SHL: 268' FNL & 1444' FWL (Unit C), Section 24, T26S-R34E
	BHL: 50' FSL & 2376' FWL (Lot 3), Section 36, T26S-R34E
	Completion Target: Bone Spring (Approx. 10,800' TVD)
Well #3	Goliath 24 Federal Com #303H (API No. 30-025-Pending)
vveii #3	SHL: 268' FNL & 1259' FWL (Unit D), Section 24, T26S-R34E
	BHL: 50' FSL & 660' FWL (Lot 4), Section 36, T26S-R34E
	Completion Target: Bone Spring (Approx. 10,800' TVD)
Well #4	Goliath 24 Federal Com #304H (API No. 30-025-54026)
	SHL: 268' FNL & 1431' FEL (Unit B), Section 24, T26S-R34E
	BHL: 50' FSL & 2046' FEL (Lot 2), Section 36, T26S-R34E
	Completion Target: Bone Spring (Approx. 10,800' TVD)
Well #5	Goliath 24 Federal Com #305H (API No. 30-025-54027)
	SHL: 268' FNL & 1221' FEL (Unit A), Section 24, T26S-R34E
	BHL: 50' FSL & 1188' FEL (Lot 1), Section 36, T26S-R34E
	Completion Target: Bone Spring (Approx. 10,800' TVD)

Goliath 24 Federal Com #306H (API No. 30-025-54028)	
BHIL: 50 FSL 8. 330 FEL (Lot 1), Section 36, T26-SR-814E	
Completion Target: Bone Spring (Approx. 10,800' TVD) Well #7 Gollath 24 Federal Com #503H (API No. 30-025 -Pending) SHI: 268' FNL 8.1284' FWL (Unit D), Section 24, 1265-R34E BHI: 50' FSL 8.1089' FWL (Lot 4), Section 36, 1265-R34E Completion Target: Bone Spring (Approx. 11,200' TVD) Well #8 Gollath 24 Federal Com #505H (API No. 30-025-54030) SHI: 268' FNL 8.1381' FEL (Lint B), Section 36, 1265-R34E BHI: 50' FSL 8.2475' FEL (Lot 2), Section 36, 1265-R34E BHI: 50' FSL 8.2475' FEL (Lot 2), Section 36, 1265-R34E Completion Target: Bone Spring (Approx. 11,200' TVD) Well #9 Gollath 24 Federal Com #506H (API No. 30-025-54031) SHI: 268' FNL 8.1356' FEL (Lint B), Section 24, 1265-R34E BHI: 50' FSL 8.75' FEL (Lint B), Section 36, 1265-R34E Completion Target: Bone Spring (Approx. 11,200' TVD) AFE Capex and Operating Costs Diffiling Supervision/Month 5 S12,000 Production Supervision/Month 5 \$1,200 Justification for Supervision Costs Exhibit A-10 Requested Risk Charge 200% Notice of Hearing Proof of Mailed Notice of Hearing (20 days before hearing) Proof of Published Notice of Hearing (20 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Comership Determination Land Ownership Schematic of the Spacing Unit Tarta Litst (Including lease numbers and owners) Exhibit A-6 Chronology of Contact with Non-Joined Working Interests Exhibit A-6 Chronology of Contact with Non-Joined Working Interests Exhibit A-10 Exhibit A-10 Cost Estimate to Drill and Complete Exhibit A-10	
Well #7 Gollath 24 Federal Com #503H (API No. 30-025-Pending) SHL: 268' FNL & 1284' FWL (Unit D), Section 24, T265-R34E BHL: 50' FSL & 268' FNL & 1284' FWL (Unit D), Section 36, T265-R34E Gollath 24 Federal Com #505H (API No. 30-025-\$4030) SHL: 268' FNL & 1381' FEL (Unit B), Section 36, T265-R34E BHL: 50' FSL & 267' FEL (Lot 2), Section 36, T265-R34E Completion Target: Bone Spring (Approx. 11,200' TVD) Well #9 Gollath 24 Federal Com #505H (API No. 30-025-\$4031) SHL: 268' FNL & 1385' FEL (Unit B), Section 36, T265-R34E Completion Target: Bone Spring (Approx. 11,200' TVD) Gollath 24 Federal Com #506H (API No. 30-025-\$4031) SHL: 268' FNL & 1385' FEL (Unit B), Section 36, T265-R34E BHL: 50' FSL & 759' FEL (Lot 1), Section 36, T265-R34E Completion Target: Bone Spring (Approx. 11,200' TVD) AFE Capex and Operating Costs Drilling Supervision/Month 5 \$12,000 Drilling Supervision/Month 5 \$12,000 Drilling Supervision/Month 5 S12,000 Drilling Supervision/Month 5 S12	
SHL: 268 FNL & 1284 FWL (Lint 1), Section 24, T265-R34E BHL: 50° FSL & 1089 FWL (Lot 4), Section 36, T265-R34E Completion Target: Bone Spring (Approx. 11,200° TVD) Well #8 Gollath 24 Federal Com #505H (API NO. 30-025-5032)) SHL: 268° FNL & 1381° FEL (Unit B), Section 24, T265-R34E BHL: 50° FSL & 2475° FEL (Lot 2), Section 36, T265-R34E Completion Target: Bone Spring (Approx. 11,200° TVD) Well #9 Gollath 24 Federal Com #505H (API NO. 30-025-54031) SHL: 268° FNL & 1385° FEL (Unit B), Section 24, T265-R34E Completion Target: Bone Spring (Approx. 11,200° TVD) AFE Capex and Operating Costs Drilling Supervision/Month 5 S12,000 Production Supervision/Month 5 S12,000 Production Supervision/Month 5 S12,000 Production Supervision/Month 5 S12,000 Production Supervision Costs Exhibit A-10 Requested Risk Charge Proposed Notice of Hearing Proof of Mailed Notice of Hearing (10 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Ownership Determination Land Ownership Schematic of the Spacing Unit Tarct List (including lease numbers and owners) Exhibit A-6 (Fapproval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. Exhibit A-6 Uniocatable Parties to be Pooled N/A Ownership Determination Land Ownership Depth Severance (including percentage above & below) N/A Joinder Exhibit A-6 Exhibit A-6 Exhibit A-6 Chronology of Contact with Non-Joined Working Interests Exhibit A-10 Exhibit A-10 Cost Estimate to Drill and Complete Exhibit A-10 Exhi	
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Consider Unit Cohomotic	
Spacing Unit Schematic Exhibit B-1	
Gunbarrel/Lateral Trajectory Schematic N/A	
Well Orientation (with rationale) Exhibit B	
Target Formation Exhibit B	
HSU Cross Section Exhibit B-3	
Depth Severance Discussion N/A	
Forms, Figures and Tables	
C-102 Exhibit A-3	
Tracts Exhibit A-6	
Summary of Interests, Unit Recapitulation (Tracts) Exhibit A-6	
General Location Map (including basin) Exhibit B-1	

Well Bore Location Map	Exhibit B-1
<u>'</u>	
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in	this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	10/3/2025

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF MARATHON OIL PERMIAN LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNITS, LEA COUNTY, NEW MEXICO.

CASE NOS. 25541 – 25542

APPLICATION OF TUMBLER OPERATING PARTNERS, LLC FOR APPROVAL OF NON-STANDARD UNIT AND FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25466

APPLICATION OF TUMBLER OPERATING PARTNERS, LLC, FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 25462 – 25465

SELF-AFFIRMED STATEMENT OF SEAN MILLER

- 1. I am employed by ConocoPhillips Company ("ConocoPhillips") as a Supervisor Land Negotiator. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.
- 2. Marathon Oil Permian LLC (OGRID 372098) ("Marathon") is a wholly owned subsidiary of ConocoPhillips and will operate the proposed spacing unit and wells included in these applications.
- 3. I have been directly involved in development of the horizontal spacing units that are the subject of Marathon's applications, and I am familiar with the objection filed by Tumbler Operating Partners, LLC ("Tumbler"). Tumbler has proposed its own development plan for the

Marathon Oil Permian LLC Case No. 25542 Exhibit A acreage included in Marathon's proposed horizontal spacing units. Copies of Marathons's applications and proposed notices are attached as **Exhibit A-1**.

A. Overview of Competing Proposals

- 4. A general location map that depicts the Goliath Project Area is attached as **Exhibit** A-2.
- 5. In Case No. 25541, Marathon seeks an order: (1) establishing a 1,579.28-acre, more or less, non-standard, horizontal spacing unit comprised of all of Sections 24, 25, and irregular Section 36, Township 26 South, Range 34 East, Lea County, New Mexico; and (2) pooling all uncommitted interests in the Wolfcamp formation underlying the unit.
 - 6. This unit will be dedicated to the following Wolfcamp wells ("Wolfcamp Wells"):
 - Goliath 24 Federal Com #601H, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36;
 - Goliath 24 Federal Com #602H, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36;
 - Goliath 24 Federal Com #603H, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36;
 - Goliath 24 Federal Com #604H, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36;

- Goliath 24 Federal Com #701H, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36;
- Goliath 24 Federal Com #702H, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36;
- Goliath 24 Federal Com #703H, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; and
- Goliath 24 Federal Com #704H, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36.
- 7. The Wolfcamp Wells will be completed in the Jabalina; Wolfcamp, Southwest Pool (Code 96776).
- 8. In Case No. 25542, Marathon seeks an order: (1) establishing a 1,579.28-acre, more or less, non-standard horizontal spacing unit comprised of all of Sections 24, 25, and irregular Section 36, Township 26 South, Range 34 East, Lea County, New Mexico; and (2) pooling all uncommitted interests in the Bone Spring formation underlying the Unit.
 - 9. This unit will be dedicated to the following wells ("Bone Spring Wells"):
 - Goliath 24 Federal Com #303H, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36;

- Goliath 24 Federal Com #301H, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36;
- Goliath 24 Federal Com #302H, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36;
- Goliath 24 Federal Com #304H, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36;
- Goliath 24 Federal Com #305H, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36;
- Goliath 24 Federal Com #306H, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36;
- Goliath 24 Federal Com #503H, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36;
- Goliath 24 Federal Com #505H, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; and

- Goliath 24 Federal Com #506H, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36.
- 10. The Bone Spring Wells will be completed in the WC-025 G-08 S263412K; Bone Spring Pool (Code 96672).
 - 11. The C-102s for the Goliath Wells are attached as **Exhibit A-3**.
- 12. Thus, Marathon proposes to fully develop the Bone Spring and Wolfcamp formations underlying three sections of land (1,579.28-acres) by drilling two and a half mile laterals.
- 13. In contrast, Tumbler proposes to drill twenty Bone Spring and eleven Wolfcamp wells to develop Sections 24, 25, and 36, Township 26 South, Range 34 East. A copy of Tumbler's proposal and AFEs are attached as **Exhibit A-4**.
- 14. Tumbler has never drilled any wells in New Mexico, does not hold any approved well permits in the state, and has only been an operator in New Mexico since 2025.
- 15. In contrast, Marathon and ConocoPhillips have drilled approximately 920 horizontal wells in Lea County, New Mexico alone. Of those wells, approximately 430 have been greater than 2 miles in length.
- 16. Maps that compare Marathon's and Tumbler's proposed developments are attached as **Exhibit A-5**.
- 17. Tumbler has a minimal interest in the lands it proposes to develop, holding approximately 9% of the total working interest.
- 18. ConocoPhillips acquired Marathon in November of 2024. Following the acquisition, a transition period commenced where ConocoPhillips worked with Marathon to merge

Marathon projects, including these Goliath wells, into the ConocoPhillips drill schedule. At this point, the transition period has concluded and ConocoPhillips is prepared to move forward with the Goliath project.

B. Marathon holds the majority of the working interest in this acreage.

- 19. Plats of the tracts that identify the ownership interests in each tract, as well as the parties Marathon seeks to pool, are attached as **Exhibit A-6.**
- 20. As shown on Exhibit A-6, Marathon, and its affiliated entities collectively hold a 43.43% interest in its proposed spacing units.
- 21. Marathon has received the support of Cimarex and Walsh & Watts, other working interest owners in the proposed spacing unit. Cimarex holds 3.63% working interest in the proposed spacing unit. Walsh & Watts holds 4.86% working interest in the proposed spacing unit. When this support is included, 51.92% of the working interest in its proposed spacing units is dedicated to Marathon's development. Wash & Watt's letter of support is attached as **Exhibit A-7**.
- 22. Marathon intends to develop all Sections 24, 25 and irregular Section 36 of Township 26 South, Range 34 East, in Lea County, New Mexico.
- 23. Tumbler does not have a working interest in, or the right to drill, in Section 36 of Township 26 South, Range 34 East, Lea County, New Mexico.
- 24. As mentioned above, Tumbler only holds a 9% working interest in the lands it seeks to develop.
- 25. Because the majority of the working interest is dedicated to Marathon's development plan, Marathon should be permitted to proceed.

C. Marathon's proposal will minimize surface impacts.

- 26. Marathon's proposal to utilize a non-standard spacing unit reduces surface facilities and impacts because it only requires 1 central tank battery, while developing the acreage with standard spacing units may require up to 4 central tank batteries. As a result, Marathon's request for approval of a non-standard spacing unit is necessary to prevent surface, environmental, and economic waste.
- 27. **Exhibit A-8** identifies the interest owners in the tracts surrounding Marathon's proposed non-standard spacing unit, who were provided notice of Marathon's application.
- 28. ConocoPhillips and Marathon currently have production in the area surrounding the proposed Goliath development, which will allow them to use existing surface facilities and minimize surface impacts.
- 29. Tumbler has no production in the area and, consequently, does not have available surface facilities.

D. Marathon is prepared to commence surface operations.

- 30. Because ConocoPhillips and Marathon operate numerous other wells in this area, they have oil, gas, and water takeaway facilities in place and are prepared to commence surface operations.
 - 31. In contrast, Tumbler has no production or surface facilities in the area.

E. Marathon has diligently pursued its development plan.

- 32. Marathon has approved permits to drill for all seventeen Goliath wells.
- 33. Several of the Goliath permits to drill are set to expire in 2026. Six of the permits expire in 2026 and eleven permits will expire in 2027. Marathon intends to extend the permits that are set to expire in 2026 and drill the wells prior to the 2027 expirations.

- 34. Tumbler does not have any approved permits for its proposed David Wells.
- 35. A timeline that demonstrates Marathon's diligence in developing the Unit is attached as **Exhibit A-9**. Marathon originally applied for pooling of its Goliath development in 2023, prior to ConocoPhillips' acquisition. Due to transition and integration of Marathon's projects into ConocoPhillips' drill schedule, the project was delayed and Marathon's original pooling orders expired in May of 2025.
- 36. Marathon re-proposed the Goliath wells to Tumbler on July 9, 2025. A copy of the well proposal letter and AFEs are attached as **Exhibit A-10**.
- 37. As mentioned above, Marathon has permits for the Goliath wells and is prepared to commence drilling once it receives an order from the Division.

F. Marathon has engaged in good faith negotiations.

- 38. A summary of Marathon's communications with Tumbler and the other pooled parties is attached as **Exhibit A-11**.
- 39. Marathon has made multiple attempts to engage in trade discussions with Tumbler. Tumbler has instead insisted that Marathon and ConocoPhillips commit to drilling and completing all of the proposed Goliath Wells in 2026. Tumbler's demand is not reasonable, especially considering that adopting Tumbler's proposal would delay development due to its lack of permits.
- 40. In my opinion, the various communications between the parties show that Marathon has engaged in good faith negotiations trying to reach a resolution with Tumbler.
- 41. The estimated costs of Marathon's proposed Wells are fair and reasonable and are comparable to the cost of other wells of similar depth and length drilled in Lea County.
- 42. Marathon requests overhead and administrative rates of \$12,000.00 per month while the Wells are being drilled and \$1,200.00 per month while the Wells are producing. These

rates are fair and are comparable to the rates charged by Marathon and by other operators in the vicinity. Marathon further requests that the rates be adjusted periodically in accordance with the COPAS Accounting Procedure.

43. Marathon requests that a 200% risk charge be assessed against the uncommitted interests if they are non-consenting working interest owners.

F. Conclusion

- 44. For the reasons set out above, it is my opinion that granting Marathon's application and approval of non-standard spacing units would best prevent waste, protect correlative rights, and allow for prudent and timely development of wells in the Unit. Marathon should be permitted to proceed with its development plan.
- 45. The attached exhibits attached were either prepared by me or under my supervision or were compiled from company business records.
- 46. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.

Sean Miller

9/9/3015 Date

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MARATHON OIL PERMIAN, LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 25542

AMENDED APPLICATION

Pursuant to NMSA 1978, Section 70-2-17, Marathon Oil Permian LLC (OGRID No. 372098) ("Marathon" or "Applicant") applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 1, 579.28-acre, more or less, non-standard, horizontal spacing unit comprised of all of Sections 24, 25, and irregular Section 36, Township 26 South, Range 34 East, Lea County, New Mexico ("Unit"). In support of this application, Marathon states the following.

- 1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
 - 2. The Unit will be dedicated to the following wells ("Wells"):
 - a. Goliath 24 Federal Com #303H, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36;
 - b. Goliath 24 Federal Com #301H, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36;

Marathon Oil Permian LLC Case No. 25542 Exhibit A-1

- c. **Goliath 24 Federal Com #302H**, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36;
- d. **Goliath 24 Federal Com #304H**, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36;
- e. **Goliath 24 Federal Com #305H**, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36;
- f. **Goliath 24 Federal Com #306H**, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36;
- g. **Goliath 24 Federal Com #503H**, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36;
- h. **Goliath 24 Federal Com #505H**, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; and
- Goliath 24 Federal Com #506H, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36.
- 3. The completed intervals of the Wells will be orthodox.

- 4. Marathon requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights.
- 5. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
- 6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated as the operator of the Wells and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on September 11, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Approving the non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC;
- D. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- E. Authorizing Applicant to recover its costs of drilling, equipping and completing the
 Wells;

Application of Marathon Oil Permian LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,579.28-acre, more or less, nonstandard, horizontal spacing unit comprised of all of Sections 24, 25, and 36, Township 26 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Goliath 24 Federal Com #303H, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36; Goliath 24 Federal Com #301H, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36; Goliath 24 Federal Com #302H, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36; Goliath 24 Federal Com #304H, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; Goliath 24 Federal Com #305H, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36; Goliath 24 Federal Com #306H, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36; Goliath 24 Federal Com #503H, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36; Goliath 24 Federal Com #505H, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; and Goliath 24 Federal Com #506H, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36. The completed intervals of the Wells will be orthodox. Applicant also requests approval of a non-standard horizontal spacing

unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18 miles Southwest of Jal, New Mexico.

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MARATHON OIL PERMIAN, LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 25541

AMENDED APPLICATION

Pursuant to NMSA 1978, Section 70-2-17, Marathon Oil Permian LLC (OGRID No. 372098) ("Marathon" or "Applicant") applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1,579.28-acre, more or less, non-standard, horizontal spacing unit comprised of all of Sections 24, 25, and irregular Section 36, Township 26 South, Range 34 East, Lea County, New Mexico ("Unit"). In support of this application, Marathon states the following.

- 1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
 - 2. The Unit will be dedicated to the following wells ("Wells"):
 - a. Goliath 24 Federal Com #601H, which will produce from a first take point located
 in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of
 Section 36;
 - b. **Goliath 24 Federal Com #602H**, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36;

- c. **Goliath 24 Federal Com #603H**, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36;
- d. **Goliath 24 Federal Com #604H**, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36;
- e. **Goliath 24 Federal Com #701H**, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36;
- f. **Goliath 24 Federal Com #702H**, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36;
- g. **Goliath 24 Federal Com #703H**, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; and
- h. **Goliath 24 Federal Com #704H**, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36.
- 3. The completed intervals of the Wells will be orthodox.
- 4. Marathon requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights.

- 5. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
- 6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated as the operator of the Wells and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on September 11, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Approving the non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC;
- D. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- E. Authorizing Applicant to recover its costs of drilling, equipping and completing the
 Wells;
- F. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HARDY MCLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy
Jaclyn M. McLean
Jaime R. Kennedy
125 Lincoln Ave, Ste. 223
Santa Fe, NM 87501
Phone: (505) 230-4410
dhardy@hardymclean.com
jmclean@hardymclean.com
jkennedy@hardymclean.com

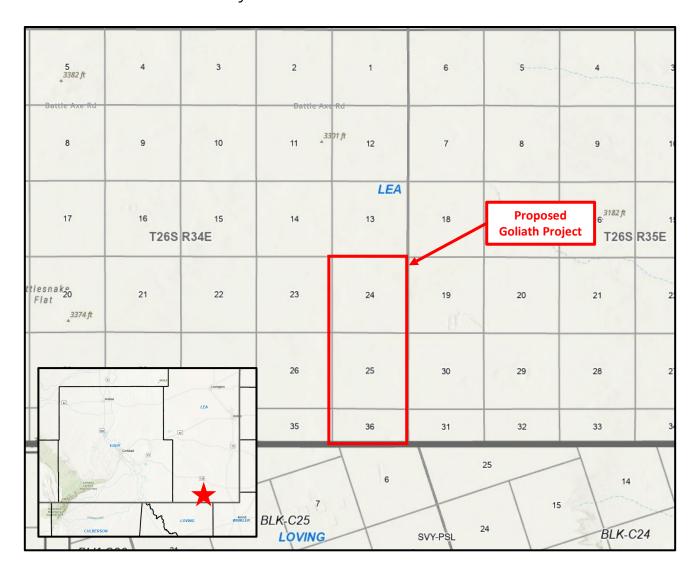
Counsel for Marathon Oil Permian, LLC

Application of Marathon Oil Permian LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1,579.28-acre, more or less, nonstandard, horizontal spacing unit comprised of all of Sections 24, 25, and irregular Section 36, Township 26 South, Range 24 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Goliath 24 Federal Com #601H, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36; Goliath 24 Federal Com #602H, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36; Goliath 24 Federal Com #603H, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; Goliath 24 Federal Com #604H, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; Goliath 24 Federal Com #701H, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24 to a last take point located in Lot 4 of Section 36; Goliath 24 Federal Com #702H, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 24 to a last take point located in Lot 3 of Section 36; Goliath 24 Federal Com #703H, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 24 to a last take point located in Lot 2 of Section 36; and Goliath 24 Federal Com #704H, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 24 to a last take point located in Lot 1 of Section 36. The completed intervals of the Wells will be orthodox. Marathon Oil Permian requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be

the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18 miles Southwest of Jal, New Mexico.

Exhibit A-2

Sections 24, 25 and 36, T26S-R34E, Lea County, NM



Marathon Oil Permian LLC Case No. 25542 Exhibit A-2

ConocoPhillips

3 1518 FWL 36 26-S 34-E 50 FSL 32.000431°N 103.427248°W LEA Dedicated Acres Infill or Defining Well Defining Well API Overlapping Spacing Unit (Y/N) Consolidation Code 1579.28 30-025-52750 **Defining** Order Numbers. Well setbacks are under Common Ownership: ☐ Yes ☐ No

Kick Off Point (KOP)

Ft. from E/W

Latitude

Longitude

County

Ft. from N/S

1394 FWL C 24 26-S 34-E 268 FNL 32.035387°N 103.427660°W LEA First Take Point (FTP) UL Lot Ft. from N/S Ft. from E/W Latitude County Section Township Range Longitude C 24 26-S 34-E 100 FNL 103.427260°W LEA 1518 FWL 32.035848°N Last Take Point (LTP) UL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude Longitude County 3 36 26-S 34-E 100 FSL 1518 FWL 32.000568°N 103.427248°W LEA

Unitized Area or Area of Uniform Interest Ground Floor Elevation: Spacing Unit Type X Horizontal Uertical 3234' COM

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made be me or under my supervision, and that the same is true and correct to the best of my belief.

Mayte Reyes

9/3/2025

Signature and Seal of Professional Suveyor

Printed Name Mayte Reyes

OPERATOR CERTIFICATIONS

UL

Section

Township

Range

Lot

Email Address mayte.x.reyes@conocophillips.com

Certificate Number

Date of Survey

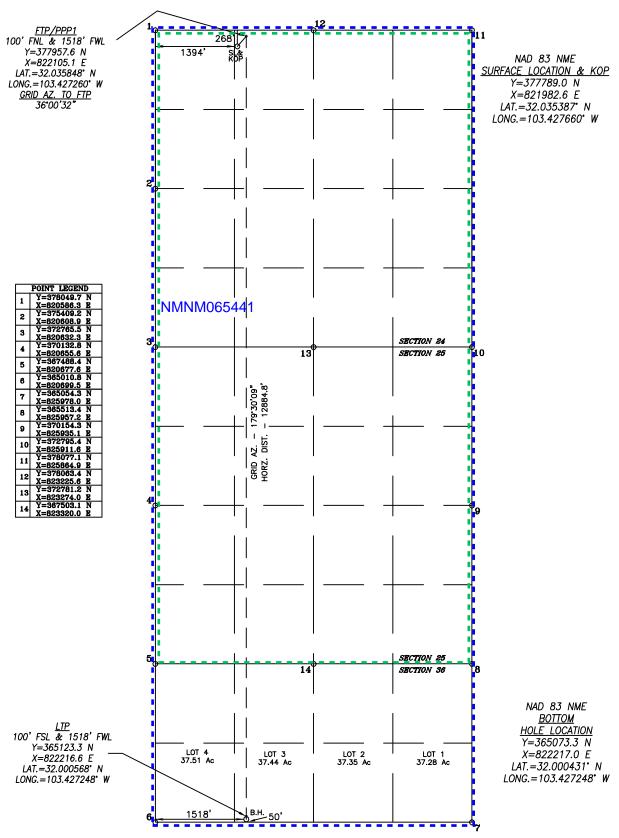
17777

W.O.#25-1071 DRAWN BY: WN PAGE 1 OF 2

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the divsion.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



Energy, Minerals &						al Resources Departn	nent	Revised July 9, 202			
	Via OCD Permitting							☐ Initial Submittal			
C-102 State of N Energy, Minerals & Nature OIL CONSERVA WELL LOCA API Number 30-025-52751 Pool Code 96672 Property Code 335353 Property Name GOLIA OGRID No. 372098 Operator Name MARATHO Surface Owner: □ State □ Fee □ Tribal ☑ Federal Surface In Surface								☑ Amended			
					WELLLOCA	EION INFORMATION			☐ As Drille	<u>a</u>	
ADIN	1		David Carla		WELL LOCA	TION INFORMATION					
APINU		5-52751	Poor Code	96672		Pool Name WC-025	G-08 S2	63412K	; Bone Spr	ing	
Propert	y Code	5353	Property Na	ame	GOLIA 7	TH 24 FEDERAL (Well Number 302H				
OGRID No Operator Name						N OIL PERMIAN L	LC	Ground Level Elevation 3235'			
Surface	Owner:	State Fee	Tribal 🛛 Fed	leral		Mineral Owner:	State Fee	☐ Tribal 🔀	•	<u> </u>	
					Surf	ace Location					
UL	Section	Township	Range	Lot		Ft. from E/W	Latitude		Longitude	County	
C	24	26-S	34-E		268 FNL	1444 FWL	32.0353		.03.427499°W	LEA	
					Botton	Hole Location		I			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	-	Longitude	County	
3	36	26-S	34-E		50 FSL	2376 FWL	32.0004	:31°N 1	03.424480°W	LEA	
	1		1				'	<u>'</u>			
			-			Overlapping Spacing	Unit (Y/N)	Consolida	tion Code		
	Submit Electronically Via OCD Permitting			J20-02701		N					
Order N	Numbers.					Well setbacks are und	der Common	Ownership:	¥Yes ∐No		
					Kick (Off Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
С	24	26-S	34-E		268 FNL	1444 FWL	32.035387°N		03.427499°W	LEA	
					First T	ake Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
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3	36	26-S	34-E		100 FSL	2376 FWL	32.000568°N		03.424480°W	LEA	
Unitized Area or Area of Uniform Interest Spacing Unit Type Horiz					zontal □ Vertical						
					3235'						
OPER#	ATOR CERT	IFICATIONS				SURVEYOR CERTIFIC	CATIONS				
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consent of in each t	of at least one . tract (in the tar	lessee or owner o get pool or forma	f a working inte ttion) in which a	rest or unlea ny part of th	sed mineral interest e well's completed						
					Signature and Seal of Professional Suveyor						
Printed 1	Printed Name Mayte Reyes					Certificate Number	Date of Survey				

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the divsion.

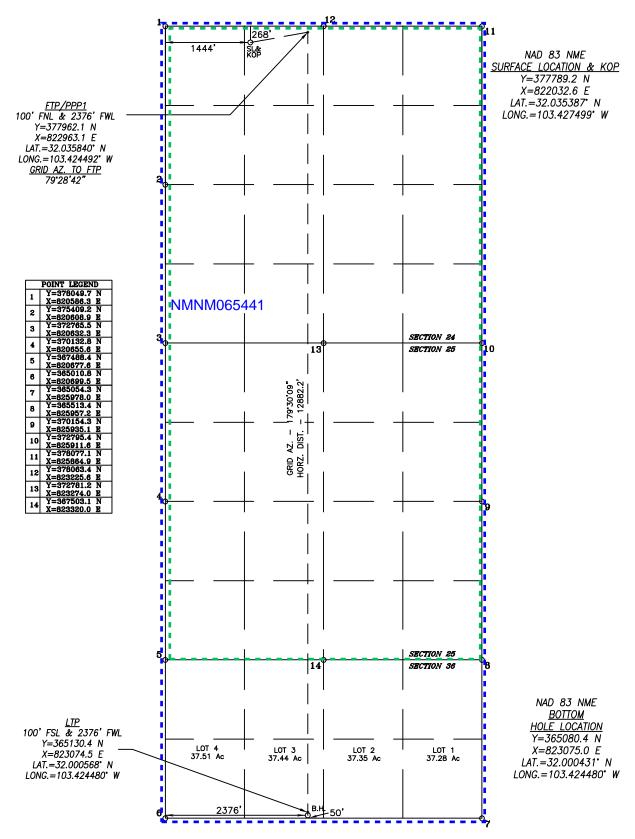
W.O.#25-1073 DRAWN BY: WN

PAGE 1 OF 2

Email Address mayte.x.reyes@conocophillips.com

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



ived by OCD: 10/24/2025 2:33:29 I C-102				State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION				Revised July 9, 20			
Submit Electronically Via OCD Permitting			OIL	CONSERVA	HON DIVISION	TON DIVISION			bmittal		
						Submittal Type:	☐ Amended	l Report			
								1,750.	☐ As Drille	d	
					WELL LOCA	TION INFORMATION					
API N	30-025		Pool Code	96672		Pool Name WC-025	G-08 S26	3412K;	Bone Spri	ng	
	ty Code 33		Property N	ame	GOLIATH	24 FEDERAL CO	24 FEDERAL COM			nber 303H	
OGRII	^{O No.} 372	098	Operator N	ame M	ARATHON	OIL PERMIAN LL	.C		Ground Lev	el Elevation 3234'	
Surfac	e Owner: 🗆	State ☐ Fee ☐	Tribal 🛚 Fed	leral		Mineral Owner:	State Fee	🗆 Tribal 🛚			
					Sur	face Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
D	24	26-S	34-E		268 FNL	1259 FWL	32.0353		3.428096°W	LEA	
	1		1			n Hole Location		12.			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
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Order l	Numbers.	I				Well setbacks are un	der Common	Ownership: [XYes □No		
					Kick (Off Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
D	24	26-S	34-E		268 FNL	1259 FWL	32.0353	88°N 10	3.428096°W	LEA	
	ļ				First T	Take Point (FTP)					
JL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
D	24	26-S	34-E		100 FNL	660 FWL	32.0358	356°N 10	03.430029°W	LEA	
		1	1	1	Last T	ake Point (LTP)					
JL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
4	36	26-S	34-E		100 FSL	660 FWL	32.0005	669°N 10	3.430016°W	LEA	
Jnitize	ed Area or Ar	rea of Uniform	Interest	Spacing	Unit Type 🛚 Hor	izontal □ Vertical	Grou	nd Floor Ele	vation:	4'	
OPER.	ATOR CERT	TIFICATIONS				SURVEYOR CERTIFI	CATIONS				
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onsent n each	of at least one tract (in the ta	lessee or owner o	of a working inte ation) in which a	rest or unleas my part of the	has received the sed mineral interest e well's completed the division.						

Signature Mayte Reyes Date 9/3/2025

Printed Name Mayte Reyes

Email Address mayte.x.reyes@conocophillips

Certificate Number

17777

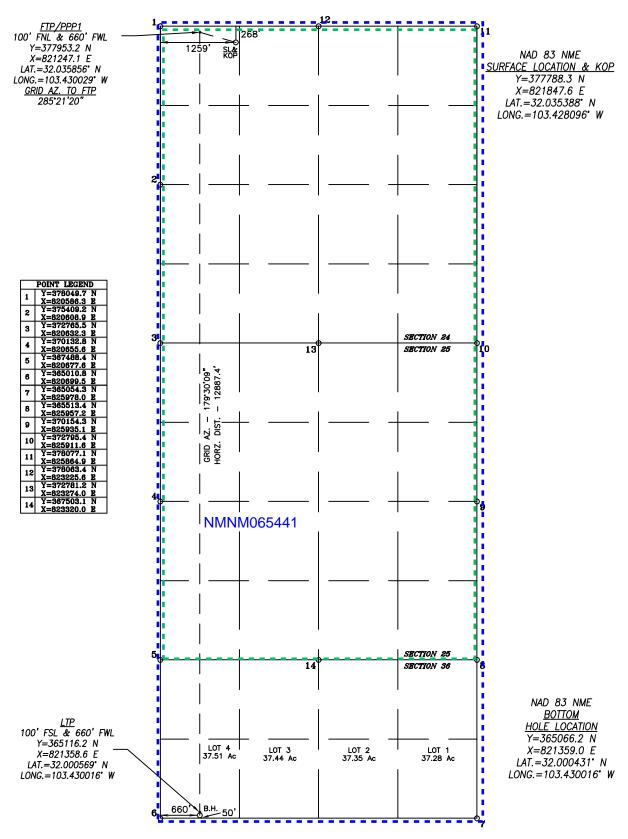
Signature and Seal of Professional Suveyor

Date of Survey

W.O.#25-1068 DRAWN BY: WN PAGE 1 OF 2 Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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C-102 State of New Energy, Minerals & Natural OIL CONSERVATION					ral Resources Departm	v Mexico Revised July 9 1 Resources Department			Revised July 9, 2024		
	Electronicall Permitting	У		OIL	CONSERVA	TION DIVISION			☐ Initial Su	bmittal	
				1 1 y p c.						l Report	
							☐ As Drilled				
					WELL LOCA	TION INFORMATION					
API Nu	mber <mark>30-025-5</mark>	54026	Pool Code	96672		Pool Name WC-025	G-08 S2	634121	K; Bone Spi	ring	
Property Code 335353 Property Name GOLIATH 24				24 FEDERAL COM	4 FEDERAL COM Well Number 304H						
OGRID No. 372098 Operator Name MARATHO					ION OIL PERMIAN LI	LC		Ground Leve	el Elevation 22'		
Surface	Owner: 🗆 S	State 🗆 Fee 🗆	Tribal 🙀 Fed	leral		Mineral Owner: S	State 🗆 Fee 1	☐ Tribal 🖸	•		
					Sur	face Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
В	24	26-S	34-E		268 FNL	1431 FEL	32.0353	66°N	103.419743°W	LEA	
					Botto	n Hole Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
2	36	26-S	34-E		50 FSL	2046 FEL	32.0004	30°N	103.421717°W	LEA	
								•			
Dedicated Acres Infill or Defining Well Defining Well API 1579.28 Infill 30-025-54027			Overlapping Spacing	Unit (Y/N)	Consolid	ation Code					
1579.28 Infill Order Numbers.			30-	023-34027	Well setbacks are und	ler Common	Ownarchin	v. MVas □No			
Order	difficers.					Well setbacks are une	ici Common	Ownership). W Tes LINO		
		ı	1			Off Point (KOP)					
UL	Section	Township	Range	nge Lot Ft. from N/S		Ft. from E/W	Latitude		Longitude	County	
В	24	26-S	34-E		268 FNL	1431 FEL	32.035366°N		103.419743°W	LEA	
	l	l	T _	L	1	Take Point (FTP)	T		~		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
В	24	26-S	34-E		100 FNL	2046 FEL	32.0358	33°N	103.421727°₩	LEA	
UL	Section	Township	Range	Lot	Ft. from N/S	ke Point (LTP) Ft. from E/W Latitude Longitude C			County		
2	36	26-S	34-E		100 FSL	2046 FEL	32.0005	RR°N	103.421717°W	LEA	
		10 5	01 		100 102	2010 122	0.0000	00 11	100.121111 11		
Unitized		ea of Uniform I	nterest	Spacing	Unit Type 🙀 Hor	izontal 🏻 Vertical	Groun	nd Floor E	levation: 3222	2'	
OPERA	TOR CERT	IFICATIONS				SURVEYOR CERTIFIC	CATIONS				
			ained herein is:	true and com	plete to the best of	I hereby certify that the we		un on this n	lat was platted from	n field notes of actual	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division				surveys made be me or und of my belief.							
entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.											
Signature	Mayt	e Reye	Date 25	9/3/202	25	Signature and Seal of Profess	ional Suveyor				
Printed 1	Name May	te Reyes				Certificate Number	Date of Surve	y			

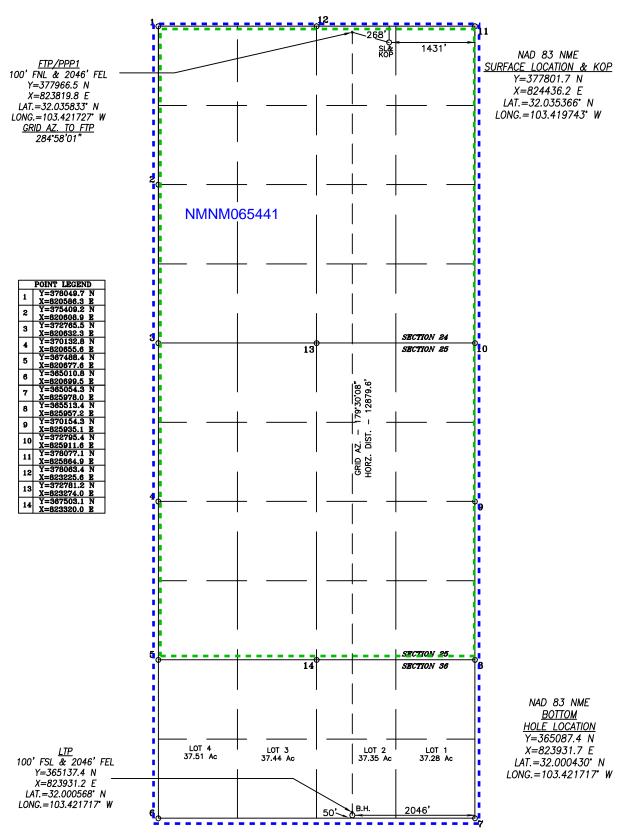
W.O.#25-1076 DRAWN BY: WN Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the divsion.

17777

Email Address mayte.x.reyes@conocophillips.com

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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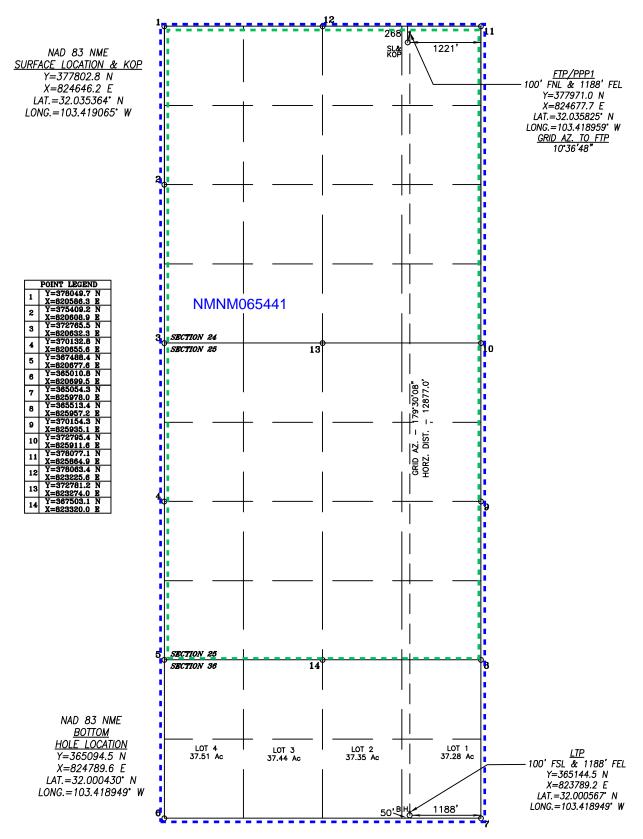


ived by C-10		/24/2025 2:	33:29 PM		State of Nev	w Mexico	v Mexico			Page 39 of Revised July 9, 2024		
	_		En		nerals & Natura	al Resources Departr FION DIVISION	ment					
	Electronicall Dermitting	У		OIL	CONSERVA	HON DIVISION		9.1	☐ Initial Su	bmittal		
								Submittal Type:	X Amended	_		
						☐ As Drilled				d		
ABLNI	1		I p1.C1.			ION INFORMATION						
API Nu	30-025	-54027	Pool Code	96672	2	Pool Name WC-025	G-08 S2	53412K;	Bone Spri	ing		
Propert	y Code 335	353	Property Na	ame	GOLIATH	1 24 FEDERAL COM Well Number 305H						
OGRID No. OZGOGO Operator Name				ON OIL PERMIAN L	TC		Ground Leve	el Elevation				
Surface	Owner: 🗆 S	State	Tribal 🛚 Fed	leral		Mineral Owner:	State Fee	🗆 Tribal 🛚	•			
					Surf	ace Location						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	1	Longitude	County		
A	24	26-S	34-E		268 FNL	1221 FEL	32.0353	64°N 1	03.419065°W	LEA		
		l .	<u> </u>		Bottom	Hole Location						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	1	Longitude	County		
1	36	26-S	34-E		50 FSL	1188 FEL	32.0004	30°N 1	03.418949°W	LEA		
Dadiost	ed Acres	Infill or Defi	ning Wall	Defining	Well API	Ovarlanning Specins	Linit (V/N)	Consolida	tion Codo			
	79.28	Defini	-	1 -	25-54027	Overlapping Spacing N	g Omi (Y/N)	Consonda	tion Code			
Order Numbers.				Well setbacks are under Common Ownership: ♥Yes □No								
						<u>'</u>		1				
UL	Section	Township	Range	Lot	Ft, from N/S	off Point (KOP) Ft. from E/W	Latitude	1	Longitude	County		
A	24	26-S	34-E	Lot	268 FNL	1221 FEL	32.0353		03.419065°W	LEA		
						ake Point (FTP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	1	Longitude	County		
A	24	26-S	34-E		100 FNL	1188 FEL	32.0358	25°N 1	03.418959°W	LEA		
	1	1				ake Point (LTP)	1					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County		
1	36	26-S	34-E		100 FSL	1188 FEL	32.0005	67°N 1	03.418949°W	LEA		
Unitize	d Area or Are	ea of Uniform I	nterest	Spacing	Unit Type 🛛 Horiz	zontal 🗆 Vertical	Grou	nd Floor Ele	evation:			
	CC			Spacing	- Type W Honz	Torrical			3222	2'		
OPERA	TOR CERT	IFICATIONS				SURVEYOR CERTIFI	CATIONS					
					plete to the best of	I hereby certify that the we	ell location shov	vn on this pla	t was plotted from	ı field notes of actual		
organiza	tion either owi	ef, and, if the well as a working inter	est or unleased	mineral inte	rest in the land	surveys made be me or un of my belief.	der my supervis	ion, and that	the same is true a	nd correct to the best		
location	pursuant to a		wner of a work	ing interest o	r unleased mineral							
location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.												
If this well is a horizontal well, I further certify that this organization has received the												
consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed												
interval	will be located	or obtained a cor	npulsory poolin	g order from	the division.							
Signatur	e		Date			Signature and Seal of Profes	ssional Suvevor					
		e Reye	's	9/3/202	25		·					
Printed 1	Name Ma	e Reyes				Certificate Number	Date of Surve	:y				
Email Address mayte.x.reyes@conocophillips.com					17777	W.O.#25-	1004 DD	AWN BY: WN	PAGE 1 OF 2			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the divsion.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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Unitized Area or Area of Uniform Interest Ground Floor Elevation: Spacing Unit Type X Horizontal D Vertical 3222 COM

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made be me or under my supervision, and that the same is true and correct to the best of my belief.

Mayte Reyes

9/3/2025

Signature and Seal of Professional Suveyor

Printed Name Mayte Reyes

Email Address mayte.x.reyes@conocophillips.com

Certificate Number

17777

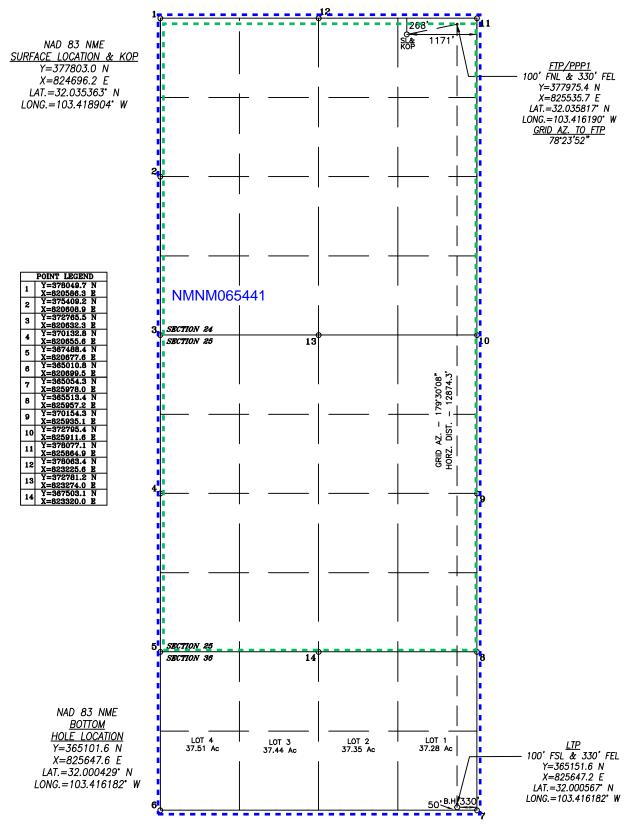
Date of Survey

W.O.#25-1083 DRAWN BY: WN PAGE 1 OF 2

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the divsion.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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C-102 State of New					al Resources Department				Page 43 o Revised July 9, 2024		
	t Electronical D Permitting			OIL	CONSERVAT	TON DIVISION			ĭ Initial Su	bmittal	
Via OC	Diemitting							Submittal	☐ Amended	1 Report	
							Type:	☐ As Drille	•		
					WELLOCAT	TION INFORMATION					
API Nu	umhar		Pool Code			Pool Name					
ATIN	30-025	5-	1001 Code	96672	2	WC-025	5 G-08 S2	263412K	; Bone Sp	ring	
Proper	ty Code 33	5353	Property N	ame	GOLIATH :	24 FEDERAL CO	OM Well Number 503H				
OGRII	^{O No.} 3720	098	Operator N	ame N	MARATHON	OIL PERMIAN LLC Ground Level Elevat				el Elevation	
Surface	e Owner: 🗆	State □ Fee □	Tribal 🛚 Fed	leral		Mineral Owner: 🗆	State Fee	🗆 Tribal 💢	Federal		
					G . C						
UL	Section	Township	Range	Lot	Ft, from N/S	Ft. from E/W	Latitude	l r	ongitude	County	
		•		Lot						_	
D	24	26-S	34-E		268 FNL	1284 FWL	32.0353	88°N 1	03.428015°W	LEA	
	T	T =	T_	T_		Hole Location	T	1 -		T	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County	
4	36	26-S	34-E		50 FSL	1089 FWL	32.0004	31°N 1	03.428632°W	LEA	
	redicated Acres Infill or Defining Well Defining Well API 1579.28 DEFINING			g Well API	Overlapping Spacing Unit (Y/N) Consolidation C			ion Code			
Order 1	Numbers.					Well setbacks are und	der Common	Ownership:	X Yes □No		
						!					
	1 a .:	T 1:	T 5.	T		ff Point (KOP)	T = 1	1.	2. 1	G .	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	l l	Longitude	County	
D	24	26-S	34-E		268 FNL	. 1284 FWL 32.035388°N 103.428015°W			LEA		
			1	1	1	ike Point (FTP)	1			r	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	ongitude	County	
D	24	26-S	34-E		100 FNL	1089 FWL	32.0358	352°N 1	03.428645°W	LEA	
		1		,		ke Point (LTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	1	Longitude	County	
4	36	26-S	34-E		100 FSL	1089 FWL	32.0005	669°N 1	03.428632°W	LEA	
				1							
Unitize		rea of Uniform	Interest	Spacing	Unit Type 🛛 Horiz	contal Vertical	Grou	nd Floor Ele	vation:		
ODED	ATOD CEDT	TIEICATIONS				CLIDVEVOD CEDTIEM	CATIONS				
		TIFICATIONS				SURVEYOR CERTIFIC	CATIONS				
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.					I hereby certify that the we surveys made be me or und of my belief.						
consent in each	If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.										
Signatur	re May	te Rey	Date	9/3/20)25	Signature and Seal of Profess	sional Suveyor				
Printed	Name Ma	yte Reyes				Certificate Number	rtificate Number Date of Survey				

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the divsion.

17777

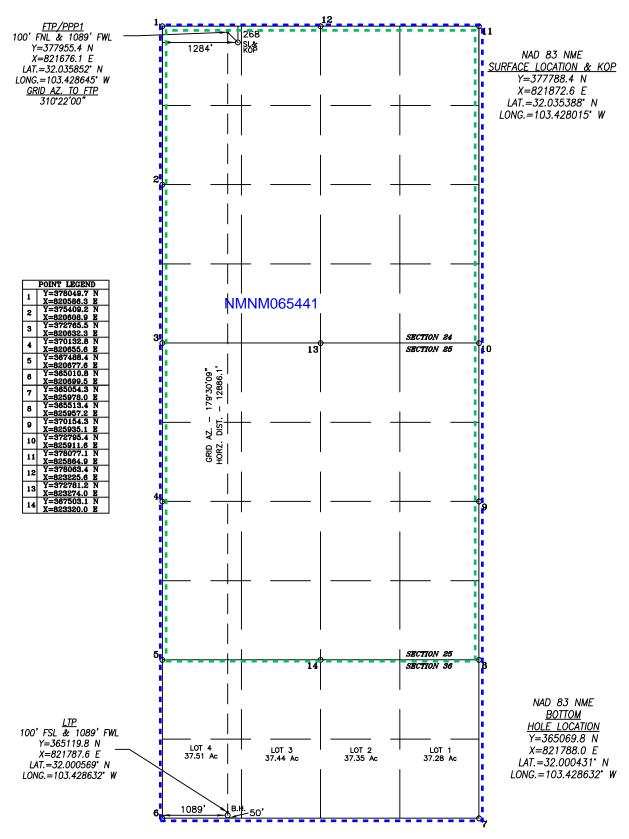
W.O.#25-1069 DRAWN BY: WN

PAGE 1 OF 2

Email Address mayte.x.reyes@conocophillips.com

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C-102 State of New Mexico Revised July 9, 2024 Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION Submit Electronically ☐ Initial Submittal Via OCD Permitting Submittal Type: ☐ As Drilled WELL LOCATION INFORMATION API Number Pool Code Pool Name 96672 WC-025 G-028 S263412K; Bone Spring 30-025-54030 Property Code 335353 Well Number Property Name **GOLIATH 24 FEDERAL COM** 505H OGRID No. 372098 Ground Level Elevation Operator Name MARATHON OIL PERMIAN LLC Mineral Owner: ☐ State ☐ Fee ☐ Tribal X Federal Surface Owner: ☐ State ☐ Fee ☐ Tribal 🛛 Federal Surface Location UL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude Longitude County 24 В 26-S 268 FNL 1381 FEL 32.035365°N LEA 34-E 103.419581°W **Bottom Hole Location** UL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude Longitude County 2 2475 FEL 36 26-S 34-E 50 FSL 32.000430°N 103.423101°W LEA Infill or Defining Well Defining Well API Overlapping Spacing Unit (Y/N) Dedicated Acres Consolidation Code 1579.28 **Defining** N 30-025-54030 Order Numbers. Well setbacks are under Common Ownership: XYes □No Kick Off Point (KOP) UL Ft. from N/S Ft. from E/W Section Township Range Lot Latitude Longitude County В 24 26-S 34-E 268 FNL 1381 FEL 32.035365°N 103.419581°W LEA First Take Point (FTP) UL Lot Ft. from N/S Ft. from E/W Latitude County Section Township Range Longitude В 24 26-S 34-E 100 FNL 2475 FEL 103.423112°W LEA 32.035837°N Last Take Point (LTP) UL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude Longitude County 2 36 26-S 34-E 100 FSL 2475 FEL 32.000568°N 103.423101°W LEA Unitized Area or Area of Uniform Interest Ground Floor Elevation: Spacing Unit Type M Horizontal Uertical 3222 COM

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Signature Mayte Reyes

9/3/2025

Signature and Seal of Professional Suveyor

Printed Name Mayte Reyes

Email Address mayte.x.reyes@conocophillips.com

Certificate Number

Date of Survey

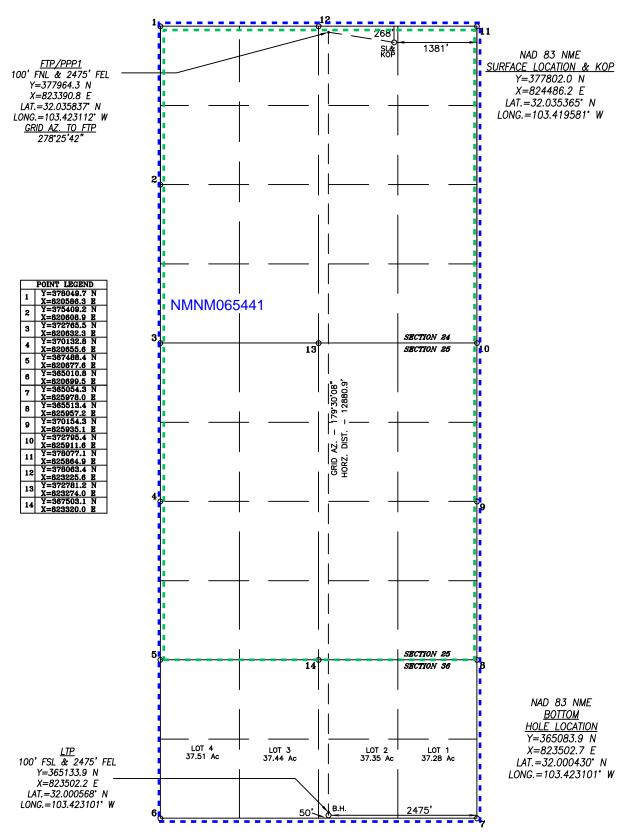
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W.O.#25-1077 DRAWN BY: WN PAGE 1 OF 2

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<u>C-10</u>		0/24/2025-2:				ew Mexico Revised July 9, 2 ral Resources Department				Page 47 o Revised July 9, 2024
	Electronical			OIL	CONSERVAT	TION DIVISION			☐ Initial Su	hmittal
Via OC	D Permitting								✓ Amended	
									☐ As Drille	1
					WELLLOCAT	CION INCODMATION			LI As Dillic	
4.85.51			D 10 1			TION INFORMATION				
API Ni	umber 30-025-	54031	Pool Code	96672		Pool Name WC-025	G-028 S	263412	K; Bone S	pring
Propert	ty Code 33	5353	353 Property Name GOLIATH 24 FEDERAL COM Well Number 506					er 506H		
OGRII	^{O No.} 372	098	Operator N	ame	MARATHO	ATHON OIL PERMIAN LLC Ground Level Elevatio 3222'				
Surface	e Owner: 🗆	State	Tribal 🛚 Fed	leral		Mineral Owner:	State Fee l	☐ Tribal 🛚 🗎	•	
UL	Section	Township	Range	Lot	Surfa	Ft. from E/W	Latitude	ı	ongitude	County
B	24	26-S	34-E	Lot	268 FNL	1356 FEL 32.0353			3.419501°W	LEA
ь	~ 4	20-5	34-E				32.0333	103 N	J3.4193U1 W	LEA
TIT	Castian	Tarrendia	Damas	Lat	Bottom Ft. from N/S	Hole Location	Latituda	т	amaituda	Country
UL	Section	Township	Range	Lot		Ft. from E/W	Latitude		ongitude	County
1	36	26-S	34-E		50 FSL	759 FEL	759 FEL 32.000429°N		03.417566°W	LEA
Dedica	ited Acres	Infill or Defin	ning Well	Defining	Well API	Overlapping Spacing	Unit (Y/N)	Consolidati	ion Code	
15	79.28	Infill	J	1 *	25-54027	N	` /			
	Order Numbers.				Well setbacks are und	der Common	Ownershin: [▼IYes □No		
Order	vuilloers.					wen setbacks are une	ici common	Ownership.	<u>a 103 🗆 110</u>	
				_	Kick O	ff Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
В	24	26-S	34-E		268 FNL	1356 FEL 32.035365		65°N 10	3.419501°W	LEA
	•	·!	1		First Ta	ike Point (FTP)		· ·		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
a	24	26-S	34-E		100 FNL	759 FEL	32.0358	21°N 10	03.417574 °W	LEA
					Last Ta	ke Point (LTP)		 		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
1	36	26-S	34-E		100 FSL	759 FEL	32.0005	667°N 10	03.417566°W	LEA
	<u>'</u>	1	<u>'</u>		'		<u>'</u>	<u>'</u>		
Unitize	ed Area or Ai	rea of Uniform I	nterest	Spacing	Unit Type 🔀 Horiz	izontal □ Vertical Ground Floor Elevation: 3222'				
		2111		1			I			
OPER.	ATOR CERT	TIFICATIONS				SURVEYOR CERTIFIC	CATIONS			
my knov	vledge and bel	ief, and, if the well	l is a vertical or	directional v		I hereby certify that the we surveys made be me or und of my belief.				
organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore					of my seeing.					
	entered by the division. If this well is a horizontal well, I further certify that this organization has received the									
if this well is a norticular weat, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.										
Signatur	Mayt	e Reye	Date 25	9/3/20	25	Signature and Seal of Profess	sional Suveyor			
Printed	Name Ma	yte Reyes				Certificate Number	Date of Survey			

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17777

DRAWN BY: WN

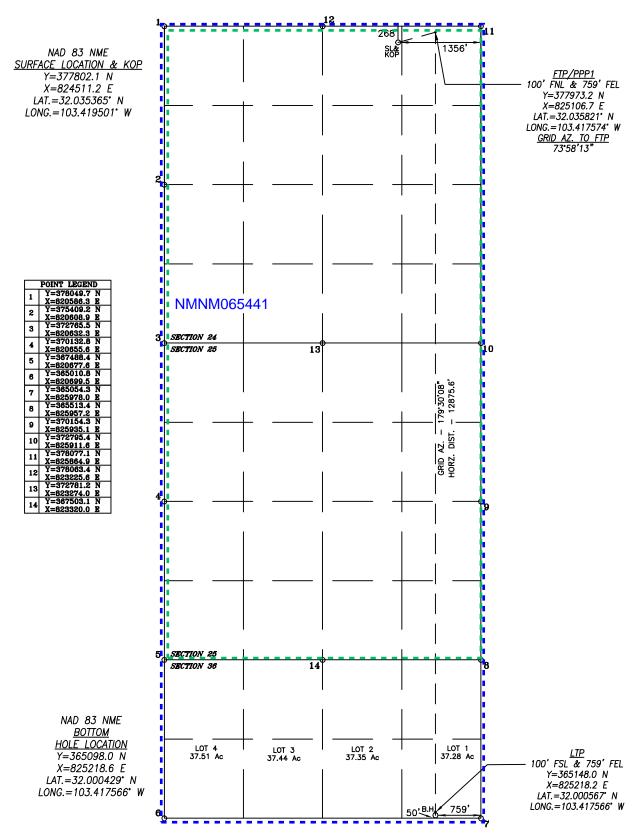
PAGE 1 OF 2

W.O.#25-1078

Email Address mayte.x.reyes@conocophillips.com

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



Tumbler Operating Partners, LLC

3811 Turtle Creek Blvd. Suite 1100 Dallas TX 75219 Cell: 405-923-4126 / Office: 972-850-7474

Kristin Wilpitz kristin.wilpitz@strongholdim.com Landman

April 25, 2025

VIA CERTIFIED RETURN RECEIPT MAIL 7021 1970 0001 9731 6709

ConocoPhillips Company 600 N Dairy Ashford Rd Houston, Texas 77079-1100

David 36-24 Fed Com #101H, #102H, #103H, #104H, #111H, #112H, #113H, #114H, Re: #121H, #122H, #123H, #124H, #135H, #136H, #137H, #138H, #131H, #132H, #133H, #134H, #201H, #202H, #203H, #204H, #205H, #206H, #221H, #222H, #223H, #224H,

#225H

(the "Wells")

Participation Proposal

All of Sections 24, 25, & 36, Township 26 South, Range 34 East, N.M.P.M., Lea County,

New Mexico, limited to all depths from surface to base of Wolfcamp

Dear Sir/Madam:

Tumbler Energy Partners, LLC ("TOP") proposes the drilling of Tumbler Operating Partners, LLC's David 36-24 Fed Com #101H, #102H, #103H, #104H, #111H, #112H, #113H, #114H, #121H, #122H, #123H, #124H, #135H, #136H, #137H, #138H, #131H, #132H, #133H, #134H, #201H, #202H, #203H, #204H, #205H, #206H, #221H, #222H, #223H, #224H, #225H located in All of Sections 24, 25, & 36, Township 26 South, Range 34 East Lea County, New Mexico.

In connection with the above, please note the following:

The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the thirtyone (31) enclosed Authority for Expenditures ("AFE") dated April 25, 2025.

In the event you/your firm elects to participate in the proposed wells, please execute the enclosed extra set of JOA signature/notary pages and the AFEs before mailing them back to my attention to the address on the letterhead above within thirty (30) days.

Well Name	SHL (Sec. 36-26S-34E)	BHL (Sec. 24-24S-36E)	Target Formation	TVD	TMD
David 36-24 Fed Com 101H	100' FSL & 660' FWL	100' FNL & 660' FWL	Avalon	9505'	23000'
David 36-24 Fed Com 102H	100' FSL & 1980' FWL	100' FNL & 1980' FWL	Avalon	9505'	23000'
David 36-24 Fed Com 103H	100' FSL & 1980' FEL	100' FNL & 1980' FEL	Avalon	9505'	23000'
David 36-24 Fed Com 104H	100' FSL & 660' FEL	100' FNL & 660' FEL	Avalon	9505'	23000'
David 36-24 Fed Com 111H	100' FSL & 660' FWL	100' FNL & 660' FWL	Bone Spring	10830'	24330'
David 36-24 Fed Com 112H	100' FSL & 1980' FWL	100' FNL & 1980' FWL	Bone Spring	10830'	24330'
David 36-24 Fed Com 113H	100' FSL & 1980' FEL	100' FNL & 1980' FEL	Bone Spring	10830'	24330'

Marathon Oil Permian LLC Case No. 25542 Exhibit A-4

David 36-24 Fed Com 114H	100' FSL & 660' FEL	100' FNL & 660' FEL	Bone Spring	10830'	24330'
David 36-24 Fed Com 121H	100' FSL & 440' FWL	100' FNL & 440' FWL	Bone Spring	11220'	24720'
David 36-24 Fed Com 122H	100' FSL & 1760' FWL	100' FNL & 1760' FWL	Bone Spring	11220'	24720'
David 36-24 Fed Com 123H	100' FSL & 2200' FEL	100' FNL & 2200' FEL	Bone Spring	11220'	24720'
David 36-24 Fed Com 124H	100' FSL & 880' FEL	100' FNL & 880' FEL	Bone Spring	11220'	24720'
David 36-24 Fed Com 135H	100' FSL & 660' FWL	100' FNL & 660' FWL	Bone Spring	11565'	25065'
David 36-24 Fed Com 136H	100' FSL & 1980' FWL	100' FNL & 1980' FWL	Bone Spring	11565'	25065'
David 36-24 Fed Com 137H	100' FSL & 1980' FEL	100' FNL & 1980' FEL	Bone Spring	11565'	25065'
David 36-24 Fed Com 138H	100' FSL & 660' FEL	100' FNL & 660' FWL	Bone Spring	11565'	25065'
David 36-24 Fed Com 131H	100' FSL & 660' FWL	100' FNL & 660' FWL	Bone Spring	12395'	25895'
David 36-24 Fed Com 132H	100' FSL & 1980' FWL	100' FNL & 1980' FWL	Bone Spring	12395'	25895'
David 36-24 Fed Com 133H	100' FSL & 1980' FEL	100' FNL & 1980' FEL	Bone Spring	12395'	25895'
David 36-24 Fed Com 134H	100' FSL & 660' FEL	100' FNL & 660' FEL	Bone Spring	12395'	25895'
David 36-24 Fed Com 201H	100' FSL & 440' FWL	100' FNL & 440' FWL	Wolfcamp	12775'	26275'
David 36-24 Fed Com 202H	100' FSL & 1310' FWL	100' FNL & 1310' FWL	Wolfcamp	12775'	26275'
David 36-24 Fed Com 203H	100' FSL & 2200' FWL	100' FNL & 2200' FWL	Wolfcamp	12775'	26275'
David 36-24 Fed Com 204H	100' FSL & 2200' FEL	100' FNL & 2200' FEL	Wolfcamp	12775'	26275'
David 36-24 Fed Com 205H	100' FSL & 1310' FEL	100' FNL & 1310' FEL	Wolfcamp	12775'	26275'
David 36-24 Fed Com 206H	100' FSL & 440' FEL	100' FNL & 440' FEL	Wolfcamp	12775'	26275'
David 36-24 Fed Com 221H	100' FSL & 880' FWL	100' FNL & 880' FWL	Wolfcamp	13110'	26610'
David 36-24 Fed Com 222H	100' FSL & 1760' FWL	100' FNL & 1760' FWL	Wolfcamp	13110'	26610'
David 36-24 Fed Com 223H	100' FSL & 2600' FWL	100' FNL & 2600' FWL	Wolfcamp	13110'	26610'
David 36-24 Fed Com 224H	100' FSL & 1760' FEL	100' FNL & 1760' FEL	Wolfcamp	13110'	26610'
David 36-24 Fed Com 225H	100' FSL & 880' FEL	100' FNL & 880' FEL	Wolfcamp	13110'	26610'

TOP reserves the right to modify the locations and drilling plans described above to address topography, cultural, or environmental concerns, among other reasons. TOP will advise you of any modifications.

TOP requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

TOP is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement Horizontal Modifications, which is enclosed for your review. The proposed Operating Agreement dated April 1, 2025, by and between Tumbler Operating Partners, LLC, as Operator and Tumbler Operating Partners, LLC et al as Non-Operators, covers certain depths in All of Sections 24, 25, & 36, Township 26 South, Range 34 East Lea County, New Mexico, and has the following general provisions:

- 100% / 300% / 300% Non-consenting penalty
- \$10,000/\$1,000 Drilling and Producing rate
- Tumbler Operating Partners, LLC named as Operator
- Contract Area of All of Sections 24, 25, & 36, Township 26 South, Range 34 East Lea County, New Mexico, limited to all depths from surface to base of Wolfcamp

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFEs within thirty (30) days of receipt of this notice. If we do not reach an agreement within 30 days of the delivered date of this letter, TOP will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed wells.

Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please don't hesitate to contact me if you have any questions.

Sincerely,

Tumbler Operating Partners, LLC

Kristin Wilpitz

Kristin Wilpiter

Landman

ConocoPhillips Company elec	ts 1	to:
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with	cipate for its proportionate share of the costs detailed in the enclosed AFE associated Tumbler Operating Partners, LLC's David 36-24 Fed Com #101H well. to participate in the David 36-24 Fed Com #101H
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Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Tumbler Operating Partners, LLC's David 36-24 Fed Com #225H well. Not to participate in the David 36-24 Fed Com #225H
ConocoPhillips Company
By:
Printed Name:
Title:



Date: __

10			•	101112		EXPENDITURE	
WELL NAME: David 3624 Fed Com 225H		SURFACE LOCATION:		NE/4 Sec 36, T	Statement of the Paper		
PROSPECT:	PROSPECT: David 3624		FIRST TAKE POINT:	10	0' FSL & 880' FEL Se	ec 36, T26S, R34E	
COUNTY/STATE:	Lea,	NM	LAST TAKE POINT:	10	0' FNL & 880' FEL Se		
GEOLOGIC TARGET:	Wolfca	amp B	LATERAL LENGTH:		12,50	0	
TVD/MD	13,110 /	26,610					
INTANGIBLE		DRILLING	COMPLETION		ODUCTION	FACILITY	TOTAL
Land / Legal / Regulato		30,000 190,000		\$	- \$ - \$		\$ 30,000 \$ 240,000
Location, Surveys & Dam Drilling	nages \$	1,160,000		\$	- S		\$ 1,160,000
Cementing & Float Equ		346,000		\$	- \$		\$ 346,000
Logging / Formation Evalu		-	\$ 7,000	\$	- \$		\$ 7,000 \$ 27,300
Flowback - Labor Flowback - Surface Ren	tals \$	-	\$ - \$ -	\$	27,300 \$ 135,000 \$		\$ 135,000
Flowback - Rental Living Q		-	\$ -	\$	- \$		\$ -
Mud Logging	\$	30,000	\$ -	\$	- \$		\$ 30,000
Mud Circulation Syste		241,250	\$ - \$ 40,700	\$	- \$ 225,000 \$		\$ 241,250 \$ 440,700
Mud & Chemicals Mud / Wastewater Dispe	s sal \$	175,000 106,500		\$	10,000 \$		\$ 148,050
Freight / Transportation		20,000		\$	- \$		\$ 39,200
Rig Supervision / Engine		90,000		\$	7,500 \$		\$ 204,660 \$ 225,000
Drill Bits Fuel	\$	225,000 180,000		\$	2,500 \$		\$ 225,000 \$ 809,500
Water Purchase	\$	20,000	\$ 688,500	\$	- \$	•	\$ 708,500
Overhead	\$	37,500	s -	\$	- \$		\$ 37,500
Directional Drilling, Surv		500,000	\$ -	\$	- \$	-	\$ 500,000 \$ 492,000
Completion Unit, Swab, Perforating, Wireline, Slid		-	\$ 462,000 \$ 304,425	\$	30,000 \$	-	\$ 304,425
High Pressure Pump Tr		-	\$ 22,000	\$	- s	5,000	\$ 27,000
Stimulation	\$	-	\$ 2,343,750	\$	- \$		\$ 2,343,750
Stimulation Flowback &		-	s -	\$	125,000 \$		\$ 125,000 \$ 13,305
Insurance Labor	\$ \$	13,305 182,500	\$ - \$ 9,900	\$	75,000 \$		\$ 267,400
Rental - Surface Equipm		348,000	\$ 206,030	\$	135,000 \$		\$ 689,030
Rental - Downhole Equip		332,000	\$ 24,200	\$	- \$		\$ 356,200
Rental - Living Quarte		93,750	\$ 50,930 \$ 263,010	\$	25,000 \$ 79,730 \$		\$ 177,680 \$ 353,860
Contingency TOTAL	\$ \$	4,320,805	\$ 5,164,155	\$	877,030 \$		\$ 10,479,310
	14		L				
TANGIBLE		DRILLING	COMPLETION		ODUCTION	FACILITY	TOTAL
Surface Casing	\$	105,000		\$	- \$ - \$	-	\$ 105,000 \$ 625,000
Intermediate Casing Production Casing) \$ \$	625,000 638,640	\$ - \$ -	\$	- S	-	\$ 638,640
Production Liner	\$	-	\$ -	\$	- \$	-	\$ -
Tubing	\$	-	s -	\$	91,115 \$	-	\$ 91,115
Wellhead	rs \$	100,000	\$ - \$ 156,475	\$	55,000 \$ - \$	-	\$ 155,000 \$ 156,475
Packers, Liner Hange Tanks	\$		\$ 130,473	\$	- s	195,000	\$ 195,000
Production Vessels			13 -	ı ə			,00,000
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Flow Lines	\$	-	\$ - \$ -	\$ \$	- S	250,000 10,000	\$ 250,000 \$ 10,000
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Rod string Artificial Lift Equipme Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Control Tank / Facility Containn Flare Electrical / Groundin Communications Safety	S S S S S S S S S S		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- S - S 40,000 S - S - S 5,000 S - S - S - S - S - S - S - S - S - S -	250,000 10,000 - 367,500 80,000 12,500 - - 85,000 155,000 155,000 20,000 20,000 12,500 12,500	\$ 250,000 \$ 10,000 \$
Rod string Artificial Lift Equipme Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Control Tank / Facility Containn Flare Electrical / Groundin Communications Safety TOTAL	S S S S S S S S S S	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- S - S 40,000 S - S 5,000 S - S - S - S - S - S - S - S - S - S -	250,000 10,000 - 367,500 80,000 12,500 - - 85,000 155,000 155,000 20,000 20,000 12,500 12,500 12,500 12,500	\$ 250,000 \$ 10,000 \$ 10,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ 17,500 \$ \$ \$ 5 5,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 12,500 \$ 12,500 \$ 13,306,730
Rod string Artificial Lift Equipme Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Control Tank / Facility Containn Flare Electrical / Groundin Communications Safety TOTAL AFE TOTAL	S S S S S S S S S S		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- S - S 40,000 S - S - S 5,000 S - S - S - S - S - S - S - S - S - S -	250,000 10,000 - - 367,500 80,000 12,500 - - 85,000 - 155,000 155,000 20,000 135,000 12,500 12,500 12,500 12,500 12,500 1495,500	\$ 250,000 \$ 10,000 \$ 10,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ 17,500 \$ \$ \$ 5 5,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 12,500 \$ 12,500 \$ 13,306,730
Rod string Artificial Lift Equipme Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Control Tank / Facility Containn Flare Electrical / Groundin Communications Safety TOTAL	S S S S S S S S S S	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- S - S 40,000 S - S - S 5,000 S - S - S - S - S - S - S - S - S - S -	250,000 10,000 - 367,500 80,000 12,500 - - 85,000 155,000 155,000 20,000 20,000 12,500 12,500 12,500 12,500	\$ 250,000 \$ 10,000 \$ 10,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ 17,500 \$ \$ \$ 5 5,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 12,500 \$ 12,500 \$ 13,306,730
Rod string Artificial Lift Equipme Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Control Tank / Facility Containn Flare Electrical / Groundin Communications Safety TOTAL AFE TOTAL	S S S S S S S S S S		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- S - S 40,000 S - S - S 5,000 S - S - S - S - S - S - S - S - S - S -	250,000 10,000 - - 367,500 80,000 12,500 - - 85,000 - 155,000 155,000 20,000 135,000 12,500 12,500 12,500 12,500 12,500 1495,500	\$ 250,000 \$ 10,000 \$ 10,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ 17,500 \$ \$ \$ 5 5,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 12,500 \$ 12,500 \$ 13,306,730
Rod string Artificial Lift Equipme Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Control Tank / Facility Containn Flare Electrical / Groundin Communications Safety TOTAL AFE TOTAL PREPARED BY:	S S S S S S S S S S		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- S - S 40,000 S - S - S 5,000 S - S - S - S - S - S - S - S - S - S -	250,000 10,000 - - 367,500 80,000 12,500 - - 85,000 - 155,000 155,000 20,000 135,000 12,500 12,500 12,500 12,500 12,500 1495,500	\$ 250,000 \$ 10,000 \$ 10,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ 17,500 \$ \$ \$ 5 5,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 12,500 \$ 12,500 \$ 13,306,730
Rod string Artificial Lift Equipme Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Control Tank / Facility Containn Flare Electrical / Groundin Communications Safety TOTAL AFE TOTAL PREPARED BY: COMPANY APPROVAL:	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	- S - S 40,000 S - S - S 5,000 S - S - S - S - S - S - S - S - S - S -	250,000 10,000 10,000 367,500 80,000 12,500 85,000 155,000 155,000 20,000 135,000 12,500 12,500 14,95,500 1,495,500 1,612,820 4/25/2025	\$ 250,000 \$ 10,000 \$ 367,500 \$ 367,500 \$ 80,000 \$ 17,500 \$ 17,500 \$ \$ \$ 5 5,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 12,500 \$ 13,5000 \$ 3,336,730
Rod string Artificial Lift Equipme Compression installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Control Tank / Facility Containn Flare Electrical / Groundin Communications Safety TOTAL AFE TOTAL PREPARED BY: COMPANY APPROVAL: Joint Owner Name:	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	- S - S 40,000 S - S 5,000 S - S - S - S - S - S - S - S - S - S -	250,000 10,000 10,000 367,500 80,000 12,500 85,000 155,000 155,000 20,000 135,000 12,500 12,500 14,95,500 1,495,500 1,612,820 4/25/2025	\$ 250,000 \$ 10,000 \$ 367,500 \$ 367,500 \$ 80,000 \$ 17,500 \$ 17,500 \$ \$ \$ 5 5,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 12,500 \$ 13,5000 \$ 3,336,730

TUMB	LER OPERA	ATING PARTI	NERS, LLC AUTH	ORIZATION FOR	REXPENDITURE	
WELL NAME:	David 3624 Fed C	om 224H	SURFACE LOCATION:	NE/4 Sec 36	, T26S, R34E	
PROSPECT:	David 362		FIRST TAKE POINT:		Sec 36, T26S, R34E	
COUNTY/STATE:	Lea, NM		LAST TAKE POINT:	100' FNL & 1760' FEI	L Sec 24, T26S, R34E	
GEOLOGIC TARGET:	Wolfcamp	В	LATERAL LENGTH:		500	
TVD/MD	13,110 / 26,6					
INTANGIBLE]	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Land / Legal / Regulatory	\$	30,000		\$ -	s -	\$ 30,000
Location, Surveys & Damages	\$ \$	190,000 1,160,000	\$ - \$ -	s -	\$ 50,000 \$ -	\$ 240,000 \$ 1,160,000
Drilling Cementing & Float Equip	- s		s -	\$ -	s -	\$ 346,000
Logging / Formation Evaluation				\$ -	\$ -	\$ 7,000
Flowback - Labor	\$		\$ -	\$ 27,300 \$ 135,000	\$ - \$ -	\$ 27,300 \$ 135,000
Flowback - Surface Rentals Flowback - Rental Living Quarte	\$ ers \$		\$ - \$ -	\$ 135,000 \$ -	\$ - \$ -	\$ -
Mud Logging	\$		\$ -	\$ -	s -	\$ 30,000
Mud Circulation System	\$		\$ -	\$ -	\$ -	\$ 241,250
Mud & Chemicals	\$		\$ 40,700	\$ 225,000 \$ 10,000	\$ - \$ -	\$ 440,700 \$ 148,050
Mud / Wastewater Disposal Freight / Transportation	\$ \$		\$ 31,550 \$ -	\$ 10,000 \$ -	\$ 19,200	\$ 39,200
Rig Supervision / Engineering			\$ 83,160	\$ 7,500		\$ 204,660
Drill Bits	\$		\$ -	\$ -	\$ -	\$ 225,000
Fuel	\$		\$ 627,000	\$ 2,500 \$ -	\$ - \$ -	\$ 809,500 \$ 708,500
Water Purchase Overhead	S S		\$ 688,500 \$ -	\$ -	\$ -	\$ 37,500
Directional Drilling, Surveys	s s		\$ -	\$ -	\$ -	\$ 500,000
Completion Unit, Swab, CTU	\$		\$ 462,000	\$ 30,000	S -	\$ 492,000
Perforating, Wireline, Slickline			\$ 304,425	\$ -	\$ - \$ 5,000	\$ 304,425 \$ 27,000
High Pressure Pump Truck	\$		\$ 22,000 \$ 2,343,750	\$ -	\$ 5,000 \$ -	\$ 2,343,750
Stimulation Stimulation Flowback & Disp			\$ -	\$ 125,000	s -	\$ 125,000
Insurance	\$		\$ -	\$ -	\$ -	\$ 13,305
Labor	\$		\$ 9,900	\$ 75,000	S -	\$ 267,400
Rental - Surface Equipment	\$		\$ 206,030 \$ 24,200	\$ 135,000 \$ -	s - s -	\$ 689,030 \$ 356,200
Rental - Downhole Equipment Rental - Living Quarters	: \$ \$		\$ 50,930	\$ 25,000	\$ 8,000	
Contingency	\$		\$ 263,010	\$ 79,730	\$ 11,120	\$ 353,860
TOTAL	\$	4,320,805	\$ 5,164,155	\$ 877,030	\$ 117,320	\$ 10,479,310
TANGIBLE		DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Surface Casing	\$	105,000		s -	\$ -	\$ 105,000
Intermediate Casing	s		\$ - \$ -	s - s -	s -	\$ 625,000 \$ 638,640
Production Casing Production Liner	\$ \$		\$ -	\$ -	\$ -	\$ -
Tubing	s		\$ -	\$ 91,115	\$ -	\$ 91,115
Wellhead	S		\$ -	\$ 55,000	\$ - \$ -	\$ 155,000 \$ 156,475
Packers, Liner Hangers	\$		\$ 156,475 \$ -	\$ - \$ -	\$ - \$ 195,000	\$ 195,000
Tanks Production Vessels	\$		\$ -	\$ -	\$ 250,000	\$ 250,000
Flow Lines	\$	-	\$ -	\$ -	\$ 10,000	
Rod string	\$		<u> - </u>	\$ - \$ 40,000	s -	\$ - \$ 40,000
Artificial Lift Equipment Compression	\$ \$		\$ - \$ -	\$ 40,000 \$ -	\$ 367,500	\$ 367,500
Installation & Others	\$		\$ -	\$ -	\$ 80,000	\$ 80,000
Surface Pumps	\$	-	\$ -	\$ 5,000		
Various Surface	\$		\$ -	\$ -	\$ -	\$ - \$ -
Various Downhole	\$		\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ -
Downhole Pumps Measurement	\$		\$ -	\$ -	\$ 85,000	\$ 85,000
Gas Conditioning	\$	- 1	s -	\$ 55,000		\$ 55,000
Piping	\$		\$ <u>-</u>	s -	\$ 155,000	
Gathering System Valves, Dumps, Controllers	\$ \$		\$ <u>-</u> \$ -	\$ - \$ -	\$ 155,000 \$ -	\$ 155,000
Tank / Facility Containment	s		\$ -	s -	\$ 5,500	
Flare	\$		\$ -	\$ -	\$ 20,000	
Electrical / Grounding	\$		\$ -	<u> </u>	\$ 135,000	
Communications	\$		\$ - \$ -	\$ - \$ -	\$ 12,500 \$ 12,500	
Safety TOTAL	\$			\$ 246,115		
AFE TOTAL	\$	5,789,445				
PREPARED BY:		WB		Date:	4/25/2025	
COMPANY APPROVAL:				Date:		•
Joint Owner Name:						
Joint Owner Interest:				Joint Owner Amount:		
Signature:					_	

					REXPENDITURE	
WELL NAME:	David 3624 Fe	d Com 223H	SURFACE LOCATION:		5, T26S, R34E	
PROSPECT:	David:	3624	FIRST TAKE POINT:	100' FSL & 2600' FW	L Sec 36, T26S, R34E	
COUNTY/STATE:	Lea, i	NM	LAST TAKE POINT:	100' FNL & 2600' FW	L Sec 24, T26S, R34E	
GEOLOGIC TARGET:	Wolfca		LATERAL LENGTH:	12,	500	
TVD/MD	13,110 /		COMPLETION	PRODUCTION	FACILITY	TOTAL
INTANGIBLE		DRILLING	COMPLETION			\$ 30,000
Land / Legal / Regulate Location, Surveys & Dan		30,000 190,000		\$ - \$ -	\$ - \$ 50,000	\$ 30,000
Drilling	\$	1,160,000		\$ -	s -	\$ 1,160,000
Cementing & Float Eq		346,000		\$ -	\$ -	\$ 346,000
Logging / Formation Eval		-	\$ 7,000	\$ -	s -	\$ 7,000
Flowback - Labor	stals \$	-	\$ - \$ -	\$ 27,300 \$ 135,000	\$ - \$ -	\$ 27,300 \$ 135,000
Flowback - Surface Rer Flowback - Rental Living Q		-	\$ -	\$ -	\$ -	\$ -
Mud Logging	\$	30,000	\$ -	\$ -	s -	\$ 30,000
Mud Circulation Syste		241,250		\$ -	s -	\$ 241,250
Mud & Chemicals	\$	175,000		\$ 225,000 \$ 10,000	\$ - \$ -	\$ 440,700 \$ 148,050
Mud / Wastewater Disp Freight / Transportati		106,500 20,000		\$ 10,000 \$ -	\$ 19,200	\$ 39,200
Rig Supervision / Engine		90,000		\$ 7,500	\$ 24,000	\$ 204,660
Drill Bits	\$	225,000	\$ -	\$ -	\$ -	\$ 225,000
Fuel	\$	180,000	\$ 627,000	\$ 2,500	\$ -	\$ 809,500
Water Purchase	\$	20,000	\$ 688,500 \$ -	\$ - \$ -	\$ - \$ -	\$ 708,500 \$ 37,500
Overhead Directional Drilling, Sur	veys \$	37,500 500,000	\$ -	\$ -	\$ -	\$ 500,000
Completion Unit, Swab,		-	\$ 462,000	\$ 30,000	\$ -	\$ 492,000
Perforating, Wireline, Sli		-	\$ 304,425	\$ -	s -	\$ 304,425
High Pressure Pump Ti		-	\$ 22,000	\$ -	\$ 5,000	\$ 27,000 \$ 2,343,750
Stimulation	\$	-	\$ 2,343,750	\$ - \$ 125,000	s - s -	\$ 2,343,750 \$ 125,000
Stimulation Flowback & Insurance	Disp \$	13,305	\$ - \$ -	\$ 125,000	\$ -	\$ 13,305
Labor	s	182,500	\$ 9,900	\$ 75,000	\$ -	\$ 267,400
Rental - Surface Equipr		348,000	\$ 206,030	\$ 135,000	\$ -	\$ 689,030
Rental - Downhole Equip		332,000	\$ 24,200	\$ -	\$ -	\$ 356,200
Rental - Living Quarte		93,750	\$ 50,930	\$ 25,000 \$ 79,730	\$ 8,000 \$ 11,120	\$ 177,680 \$ 353,860
Contingency	\$ \$	4,320,805	\$ 263,010 \$ 5,164,155	\$ 79,730 \$ 877,030	\$ 117,320	\$ 10,479,310
TOTAL	3	4,320,803	3, 104, 133			
TANGIBLE		DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Surface Casing	\$	105,000		\$ -	s -	\$ 105,000 \$ 625,000
Intermediate Casing	s s	625,000 638,640		\$ - \$ -	\$ - \$ -	\$ 625,000 \$ 638,640
Production Casing Production Liner	\$	530,040	\$ -	\$ -	S -	\$ -
Tubing	\$	-	\$ -	\$ 91,115	\$ -	\$ 91,115
Wellhead						
Vicilitaa	\$	100,000	\$ -	\$ 55,000		\$ 155,000
Packers, Liner Hange	rs \$	-	\$ 156,475	\$ -	\$ -	\$ 156,475
Packers, Liner Hange Tanks	rs \$	-	\$ 156,475 \$ -	\$ - \$ -	\$ - \$ 195,000	\$ 156,475 \$ 195,000
Packers, Liner Hange Tanks Production Vessels	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-	\$ 156,475 \$ - \$ -	\$ - \$ - \$ -	\$ -	\$ 156,475
Packers, Liner Hange Tanks	rs \$		\$ 156,475 \$ - \$ -	\$ - \$ - \$ -	\$ - \$ 195,000 \$ 250,000	\$ 156.475 \$ 195,000 \$ 250,000 \$ 10,000 \$ -
Packers, Liner Hange Tanks Production Vessels Flow Lines	S S S S S S S S S S		\$ 156,475 \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ 5 \$ - \$ 5 \$ -	\$ - 195,000 \$ 250,000 \$ 10,000 \$ \$ -	\$ 156.475 \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000
Packers, Liner Hange Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipme Compression	S		\$ 156,475 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ 5 \$ - \$ - \$ - \$ -	\$ - 95 195,000 5 250,000 5 10,000 5 - 15 5 5 5 5 367,500	\$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500
Packers, Liner Hange Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipme Compression Installation & Others	S		\$ 156,475 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ 40,000 \$ - \$ -	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 5 \$ 367,500 \$ 80,000	\$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 80,000
Packers, Liner Hange Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipme Compression Installation & Others Surface Pumps	S		\$ 156,475 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ 5 \$ - \$ - \$ -	\$ - 95 195,000 5 250,000 5 10,000 5 - 15 5 5 5 5 367,500	\$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500
Packers, Liner Hange Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipme Compression Installation & Others	S		\$ 156,475 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ 40,000 \$ - \$ -	\$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ -	\$ 156.475 \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ -
Packers, Liner Hange Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipme Compression Installation & Others Surface Pumps Various Surface	S		\$ 156,475 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 195,000 \$ 250,000 \$ 10,000 \$ 10,000 \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ -	\$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ - \$ -
Packers, Liner Hange Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipme Compression Installation & Other: Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement	rs		\$ 156,475 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$	\$ 195,000 \$ 250,000 \$ 10,000 \$	\$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ \$ \$
Packers, Liner Hange Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipme Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning	S		\$ 156,475 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - S - S - S - S - S - S - S - S - S -	\$ 195,000 \$ 250,000 \$ 10,000 \$ \$ \$ 367,500 \$ 80,000 \$ 12,500 \$ \$ \$ \$ \$ 367,500 \$ 80,000 \$ 12,500 \$ \$	\$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ \$ \$ \$ \$ 5 \$ 5 85,000 \$ 555,000
Packers, Liner Hange Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipme Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping	rs		\$ 156,475 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ \$ - \$ \$ - \$	\$ 195,000 \$ 250,000 \$ 10,000 \$	\$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ - \$ 5 - \$ 5 - \$ 5 - \$ 10,000 \$ 17,500
Packers, Liner Hange Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipme Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System	S		\$ 156,475 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ \$ - \$ \$ - \$	\$ 195,000 \$ 250,000 \$ 10,000 \$ 10,000 \$ -5 \$ 367,500 \$ 80,000 \$ 12,500 \$ -5 \$ -5 \$ -5 \$ 155,000	\$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ \$ \$ \$ \$ 5 \$ 5 \$ 85,000 \$ 155,000 \$ 155,000 \$
Packers, Liner Hange Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipme Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping	S		\$ 156,475 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - S - S - S - S - S - S - S - S - S -	\$ 195,000 \$ 195,000 \$ 250,000 \$ 10,000 \$ \$ \$ 367,500 \$ 80,000 \$ 12,500 \$ \$ 5 \$ 5 \$ 155,000 \$ 155,000 \$ 155,000	\$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ -10,000 \$ -25 \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ -5 \$ -5 \$ -5 \$ 85,000 \$ 155,000 \$ 155,000 \$ 5 -5
Packers, Liner Hange Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipme Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Contro Tank / Facility Contain	S		\$ 156,475 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ \$ - \$ \$ - \$	\$ 195,000 \$ 195,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ 12,500 \$ 12,500 \$ 12,500 \$ 12,500 \$ 12,500 \$ 12,500 \$ 12,500 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000	\$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ 10,000 \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ \$ \$ 85,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 20,000
Packers, Liner Hange Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipme Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Contro Tank / Facility Containn Flare Electrical / Groundin	S		\$ 156,475 \$	\$ - \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$	\$ 195,000 \$ 195,000 \$ 250,000 \$ 10,000 \$ \$ 367,500 \$ 80,000 \$ 12,500 \$ \$ \$ \$ 85,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000	\$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ 10,000 \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ \$ \$ \$ \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000
Packers, Liner Hange Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipme Compression Installation & Other: Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Contro Tank / Facility Containr Flare Electrical / Groundin	S		\$ 156,475 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 195,000 \$ 195,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ 12,500 \$ 12,500 \$ 12,500 \$ 12,500 \$ 12,500 \$ 12,500 \$ 12,500 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000	\$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ \$ 8 5,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 20,000 \$ 135,000 \$ 12,500
Packers, Liner Hange Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipme Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Contro Tank / Facility Containn Flare Electrical / Groundin	S		\$ 156,475 \$	\$ - \$ - \$ - \$ \$ -	\$ 195,000 \$ 195,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ 12,500 \$ 12,500 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000	\$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ 17,500 \$ 80,000 \$ 17,500 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000
Packers, Liner Hange Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipme Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Contro Tank / Facility Contain; Flare Electrical / Groundin Communications Safety TOTAL	S		\$ 156,475 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - S - S - S - S - S - S - S - S - S -	\$ 195,000 \$ 250,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ 12,500 \$ 12,500 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 14,455,500 \$ 12,500	\$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ \$ 5 \$ 85,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000
Packers, Liner Hange Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipme Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Contro Tank / Facility Contain Flare Electrical / Groundin Communications Safety TOTAL AFE TOTAL	S		\$ 156,475 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 195,000 \$ 250,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ 12,500 \$ 12,500 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 14,455,500 \$ 12,500	\$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ \$ 5 \$ 85,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000
Packers, Liner Hange Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipme Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Contro Tank / Facility Contain; Flare Electrical / Groundin Communications Safety TOTAL	S		\$ 156,475 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ \$ 40,000 \$ - \$ 5 \$ - \$ \$ 5,000 \$ 5 - \$ 5 \$ 5 - \$ 5 \$ 5 - \$ 5 \$ 5 - \$ 5 \$ 5	\$ 195,000 \$ 250,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ 12,500 \$ 12,500 \$ 15,500 \$ 155,000 \$ 155,000 \$ 12,500 \$ 15,500 \$ 12,500 \$ 12,500 \$ 135,000	\$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ \$ 5 \$ 85,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000
Packers, Liner Hange Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipme Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Contro Tank / Facility Contain Flare Electrical / Groundin Communications Safety TOTAL AFE TOTAL	S		\$ 156,475 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ \$ -	\$ 195,000 \$ 250,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ 12,500 \$ 12,500 \$ 15,500 \$ 155,000 \$ 155,000 \$ 12,500 \$ 15,500 \$ 12,500 \$ 12,500 \$ 135,000	\$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ \$ 5 \$ 85,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000
Packers, Liner Hange Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipme Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Contro Tank / Facility Containr Flare Electrical / Groundin Communications Safety TOTAL AFE TOTAL PREPARED BY:	S		\$ 156,475 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ \$ 40,000 \$ - \$ 5 \$ - \$ \$ 5,000 \$ 5 - \$ 5 \$ 5 - \$ 5 \$ 5 - \$ 5 \$ 5 - \$ 5 \$ 5	\$ 195,000 \$ 250,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ 12,500 \$ 12,500 \$ 15,500 \$ 155,000 \$ 155,000 \$ 12,500 \$ 15,500 \$ 12,500 \$ 12,500 \$ 135,000	\$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ \$ 5 \$ 85,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000
Packers, Liner Hange Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipme Compression Installation & Others Surface Pumps Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Contro Tank / Facility Contain Flare Electrical / Groundin Communications Safety TOTAL AFE TOTAL PREPARED BY:	S		\$ 156,475 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ \$ 40,000 \$ - \$ 5 \$ - \$ \$ 5,000 \$ 5 - \$ 5 \$ 5 - \$ 5 \$ 5 - \$ 5 \$ 5 - \$ 5 \$ 5	\$ 195,000 \$ 250,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ 12,500 \$ 12,500 \$ 155,000 \$ 155,000 \$ 155,000 \$ 135,000 \$ 14,805 \$ 14,8	\$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ \$ 5 \$ 85,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000
Packers, Liner Hange Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipme Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Contro Tank / Facility Containr Flare Electrical / Groundin Communications Safety TOTAL AFE TOTAL PREPARED BY: COMPANY APPROVAL: Joint Owner Name:	S		\$ 156,475 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$	\$ 195,000 \$ 250,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ 12,500 \$ 12,500 \$ 155,000 \$ 155,000 \$ 155,000 \$ 135,000 \$ 14,805 \$ 14,8	\$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ \$ 5 \$ 85,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000

WELL NAME:	David 3624 Fed	Com 222H	SURFACE LOCATION:	NW/4 Sec 36	, T26S, R34E	
PROSPECT:	David 3		FIRST TAKE POINT:	100' FSL & 1760' FWI	L Sec 36, T26S, R34E	
COUNTY/STATE:	Lea, N	М	LAST TAKE POINT:	100' FNL & 1760' FW	L Sec 24, T26S, R34E	
GEOLOGIC TARGET:	Wolfcan	ър B	LATERAL LENGTH:	12,	500	
TVD/MD	13,110 / 2	6,610				
INTANGIBL	E	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Land / Legal / Regu		30,000		s -	\$ - \$ 50,000	\$ 30,000 \$ 240,000
Location, Surveys & Drilling	Damages \$	190,000 1,160,000		S - S -	\$ 50,000 \$ -	\$ 1,160,000
Cementing & Float			*	\$ -	s -	\$ 346,000
Logging / Formation E				\$ -	\$ -	\$ 7,000 \$ 27,300
Flowback - Lab Flowback - Surface I				\$ 27,300 \$ 135,000	\$ - \$ -	\$ 27,300 \$ 135,000
Flowback - Rental Livin			·	\$ -	\$ -	s -
Mud Logging	\$		·	s -	\$ -	\$ 30,000
Mud Circulation Sy				\$ - \$ 225,000	\$ -	\$ 241,250 \$ 440,700
Mud & Chemica Mud / Wastewater D				\$ 10,000	\$ -	\$ 148,050
Freight / Transport			\$ -	s -	\$ 19,200	\$ 39,200
Rig Supervision / Eng				\$ 7,500		\$ 204,660 \$ 225,000
Drill Bits Fuel	\$ \$		\$ - \$ 627,000	\$ - \$ 2,500	\$ - \$	\$ 809,500
Water Purchas				\$ -	\$ -	\$ 708,500
Overhead	\$		\$ -	\$ -	s -	\$ 37,500
Directional Drilling, S				\$ -	s -	\$ 500,000 \$ 492,000
Completion Unit, Sw Perforating, Wireline,				\$ 30,000 \$ -	\$ - \$ -	\$ 304,425
High Pressure Pum				\$ -	\$ 5,000	\$ 27,000
Stimulation	\$			\$ -	\$ -	\$ 2,343,750
Stimulation Flowback			·	\$ 125,000 \$ -	\$ - \$ -	\$ 125,000 \$ 13,305
Insurance Labor	\$ \$			\$ 75,000	\$ -	\$ 267,400
Rental - Surface Equ				\$ 135,000	s -	\$ 689,030
Rental - Downhole Eq				\$ -	\$ - \$ 8,000	\$ 356,200 \$ 177,680
Rental - Living Qua				\$ 25,000 \$ 79,730	\$ 8,000 \$ 11,120	\$ 353,860
Contingency TOTAL	\$			\$ 877,030		\$ 10,479,310
TANGIBLE		DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Surface Casin		105,000		\$ -	s -	\$ 105,000
Intermediate Cas			s -	\$ -	\$ -	\$ 625,000
Production Cas			\$ -	\$ -	s -	\$ 638,640
Production Lin	er S		\$ - \$ -	\$ - \$ 91,115	\$ - \$ -	\$ - \$ 91,115
Tubing Wellhead	\$			\$ 55,000	\$ -	\$ 155,000
Packers, Liner Ha	ngers \$	-	\$ 156,475	\$ -	\$ -	\$ 156,475
Tanks	\$		<u> </u>	<u> </u>	\$ 195,000 \$ 250,000	\$ 195,000 \$ 250,000
Production Vess Flow Lines	sels \$		\$ - \$ -	\$ - \$ -	\$ 10,000	
Rod string	s		\$ -	\$ -	\$ -	s -
Artificial Lift Equip			\$ -	\$ 40,000	\$ -	\$ 40,000 \$ 367,500
Compression Installation & Otl			\$ - \$ -	\$ -	\$ 367,500 \$ 80,000	\$ 367,500 \$ 80,000
Surface Pump			\$ -	\$ 5,000	\$ 12,500	
Various Surfac	e \$	-	\$ -	\$ -	\$ -	s -
Various Downh			S -	\$ - \$ -	s - s -	s -
Downhole Pum Measuremen			\$ - \$ -	\$ - \$ -	\$ 85,000	
					s -	\$ 55,000
Gas Conditionia	ng S	-	s -	\$ 55,000	· ·	\$ 155,000
Gas Conditionii Piping	\$	-	\$ -	s -	\$ 155,000	
Piping Gathering Syste	s em s	-	\$ - \$ -	\$ - \$ -	\$ 155,000 \$ 155,000	\$ 155,000
Piping Gathering Syst Valves, Dumps, Con	sem s trollers s		\$ - \$ - \$ -	s -	\$ 155,000	\$ 155,000 \$ -
Piping Gathering Syste	sem s trollers s	- - -	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	\$ 155,000 \$ 155,000 \$ - \$ 5,500 \$ 20,000	\$ 155,000 \$ - \$ 5,500 \$ 20,000
Piping Gathering Syst Valves, Dumps, Con Tank / Facility Conta Flare Electrical / Groun	sem s trollers sainment s		\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -	\$ 155,000 \$ 155,000 \$ - \$ 5,500 \$ 20,000 \$ 135,000	\$ 155,000 \$ - \$ 5,500 \$ 20,000 \$ 135,000
Piping Gathering Syst Valves, Dumps, Con Tank / Facility Cont Flare Electrical / Groun Communicatio	S S S S S S S S S S		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ 155,000 \$ 155,000 \$ - \$ 5,500 \$ 20,000 \$ 135,000 \$ 12,500	\$ 155,000 \$ \$ 5,500 \$ 20,000 \$ 135,000 \$ 12,500
Piping Gathering Syst Valves, Dumps, Con Tank / Facility Contz Flare Electrical / Groun Communicatio Safety	sem s trollers sainment s	- - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 155,000 \$ 155,000 \$ - \$ 5,500 \$ 20,000 \$ 135,000 \$ 12,500 \$ 12,500	\$ 155,000 \$ \$ 5,500 \$ 20,000 \$ 135,000 \$ 12,500 \$ 12,500
Piping Gathering Syst Valves, Dumps, Con Tank / Facility Contz Flare Electrical / Groun Communicatio Safety TOTAL	Sem	- - - - - - -	\$ - \$ - \$ 5	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 155,000 \$ 155,000 \$ - \$ 5,500 \$ 20,000 \$ 135,000 \$ 12,500 \$ 12,500 \$ 1,495,500	\$ 155,000 \$ \$ 5,500 \$ 20,000 \$ 135,000 \$ 12,500 \$ 12,500 \$ 3,366,730
Piping Gathering Syst Valves, Dumps, Con Tank / Facility Contz Flare Electrical / Groun Communicatio Safety TOTAL AFE TOTAL	Seem	- - - - - - - - 1,468,640	\$ - \$ - \$ 5	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 155,000 \$ 155,000 \$ - \$ 5,500 \$ 20,000 \$ 135,000 \$ 12,500 \$ 12,500 \$ 1,495,500	\$ 155,000 \$ \$ 5,500 \$ 20,000 \$ 135,000 \$ 12,500 \$ 12,500 \$ 3,366,730
Piping Gathering Syst Valves, Dumps, Con Tank / Facility Contz Flare Electrical / Groun Communicatio Safety TOTAL AFE TOTAL PREPARED BY:	Seem	- - - - - - - 1,468,640 5,789,445	\$ - \$ - \$ 5	\$ - S - S - S - S - S - S - S - S - S -	\$ 155,000 \$ 155,000 \$ - \$ 5,500 \$ 20,000 \$ 135,000 \$ 12,500 \$ 12,500 \$ 1,495,500 \$ 1,612,820	\$ 155,000 \$ \$ 5,500 \$ 20,000 \$ 135,000 \$ 12,500 \$ 12,500 \$ 3,366,730
Piping Gathering Syst Valves, Dumps, Con Tank / Facility Contz Flare Electrical / Groun Communicatio Safety TOTAL AFE TOTAL	Seem	- - - - - - - 1,468,640 5,789,445	\$ - \$ - \$ 5	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 155,000 \$ 155,000 \$ - \$ 5,500 \$ 20,000 \$ 135,000 \$ 12,500 \$ 12,500 \$ 1,495,500 \$ 1,612,820	\$ 155,000 \$ \$ 5,500 \$ 20,000 \$ 135,000 \$ 12,500 \$ 12,500 \$ 3,366,730
Piping Gathering Syst Valves, Dumps, Con Tank / Facility Contz Flare Electrical / Groun Communicatio Safety TOTAL AFE TOTAL PREPARED BY: COMPANY APPROVAL:	Seem	- - - - - - - 1,468,640 5,789,445	\$ - \$ - \$ 5	\$ - S - S - S - S - S - S - S - S - S -	\$ 155,000 \$ 155,000 \$ - \$ 5,500 \$ 20,000 \$ 135,000 \$ 12,500 \$ 12,500 \$ 1,495,500 \$ 1,612,820	\$ 155,000 \$ \$ 5,500 \$ 20,000 \$ 135,000 \$ 12,500 \$ 12,500 \$ 3,366,730
Piping Gathering Syst Valves, Dumps, Con Tank / Facility Contz Flare Electrical / Groun Communicatio Safety TOTAL AFE TOTAL PREPARED BY:	Seem	- - - - - - - 1,468,640 5,789,445	\$ - \$ - \$ 5	\$ - S - S - S - S - S - S - S - S - S -	\$ 155,000 \$ 155,000 \$ - \$ 5,500 \$ 20,000 \$ 135,000 \$ 12,500 \$ 12,500 \$ 1,495,500 \$ 1,612,820	\$ 155,000 \$ \$ 5,500 \$ 20,000 \$ 135,000 \$ 12,500 \$ 12,500 \$ 3,366,730
Piping Gathering Syst Valves, Dumps, Con Tank / Facility Contz Flare Electrical / Groun Communicatio Safety TOTAL AFE TOTAL PREPARED BY: COMPANY APPROVAL:	Seem	- - - - - - - 1,468,640 5,789,445	\$ - \$ - \$ 5	\$ - S - S - S - S - S - S - S - S - S -	\$ 155,000 \$ 155,000 \$ - \$ 5,500 \$ 20,000 \$ 135,000 \$ 12,500 \$ 12,500 \$ 1,495,500 \$ 1,612,820 4/25/2025	\$ 155,000 \$ \$ 5,500 \$ 20,000 \$ 135,000 \$ 12,500 \$ 12,500 \$ 3,366,730
Piping Gathering Syst Valves, Dumps, Con Tank / Facility Conta Flare Electrical / Groun Communicatio Safety TOTAL AFE TOTAL PREPARED BY: COMPANY APPROVAL: Joint Owner Name:	sem \$ trollers \$ ainment \$ \$ ding \$ ss \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - 1,468,640 5,789,445	\$ - \$ - \$ 5	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ 246,115 \$ 1,123,145 Date: Date:	\$ 155,000 \$ 155,000 \$ - \$ 5,500 \$ 20,000 \$ 135,000 \$ 12,500 \$ 12,500 \$ 1,495,500 \$ 1,612,820 4/25/2025	\$ 155,000 \$ \$ 5,500 \$ 20,000 \$ 135,000 \$ 12,500 \$ 12,500 \$ 3,366,730
Piping Gathering Syst Valves, Dumps, Con Tank / Facility Conta Flare Electrical / Groun Communicatio Safety TOTAL AFE TOTAL PREPARED BY: COMPANY APPROVAL: Joint Owner Name:	sem \$ trollers \$ ainment \$ \$ ding \$ ss \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - 1,468,640 5,789,445	\$ - \$ - \$ 5	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ 246,115 \$ 1,123,145 Date: Date:	\$ 155,000 \$ 155,000 \$ - \$ 5,500 \$ 20,000 \$ 135,000 \$ 12,500 \$ 12,500 \$ 1,495,500 \$ 1,612,820 4/25/2025	\$ 155,000 \$ \$ 5,500 \$ 20,000 \$ 135,000 \$ 12,500 \$ 12,500 \$ 3,366,730

T	OMDLEN OF	ERATING PART	NERS, LLC AUTH		IN EXI ENDITORE	
WELL NAME:	David 3624	Fed Com 221H	SURFACE LOCATION:	NW/4 Sec 3	6, T26S, R34E	
PROSPECT:	Dav	id 3624	FIRST TAKE POINT:	100' FSL & 880' FW	/L Sec 36, T26S, R34E	
COUNTY/STATE:	Le	a, NM	LAST TAKE POINT:	100' FNL & 880' FW	/L Sec 24, T26S, R34E	
GEOLOGIC TARGET:		camp B	LATERAL LENGTH:	12	2,500	
TVD/MD	13,110) / 26,610				
INTANGIBLE	≡	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Land / Legal / Regul				s -	\$ - \$ 50,000	\$ 30,000 \$ 240,000
Location, Surveys & D Drilling	amages \$			\$ - \$ -	\$ 50,000	\$ 1,160,000
Cementing & Float F			s -	\$ -	\$ -	\$ 346,000
Logging / Formation Ev			\$ 7,000	\$ -	s -	\$ 7,000 \$ 27,300
Flowback - Labo Flowback - Surface R			\$ - \$ -	\$ 27,300 \$ 135,000		\$ 27,300 \$ 135,000
Flowback - Surface R			\$ -	\$ -	\$ -	\$ -
Mud Logging	\$	30,000	\$ -	\$ -	\$ -	\$ 30,000
Mud Circulation Sy			\$ -	\$ - \$ 225,000	S -	\$ 241,250 \$ 440,700
Mud & Chemical Mud / Wastewater Di			\$ 40,700 \$ 31,550	\$ 225,000		\$ 148,050
Freight / Transport			\$ -	\$ -	\$ 19,200	\$ 39,200
Rig Supervision / Engi			\$ 83,160	\$ 7,500		\$ 204,660
Drill Bits	S		\$ - \$ 627,000	\$ - \$ 2,500	\$ - \$ -	\$ 225,000 \$ 809,500
Fuel Water Purchase			\$ 688,500	\$ -	\$ -	\$ 708,500
Overhead	\$	37,500	\$ -	\$ -	s -	\$ 37,500
Directional Drilling, S			\$ -	\$ - \$ 30,000	\$ - \$ -	\$ 500,000 \$ 492,000
Completion Unit, Swa Perforating, Wireline, S			\$ 462,000 \$ 304,425	\$ 30,000	S -	\$ 304,425
High Pressure Pump			\$ 22,000	\$ -	\$ 5,000	\$ 27,000
Stimulation	s		\$ 2,343,750	\$ -	\$ -	\$ 2,343,750
Stimulation Flowback			\$ - \$ -	\$ 125,000 \$ "	S -	\$ 125,000 \$ 13,305
Insurance Labor	S		\$ - \$ 9,900	\$ 75,000		\$ 267,400
Rental - Surface Equi			\$ 206,030	\$ 135,000	s -	\$ 689,030
Rental - Downhole Equ			\$ 24,200	\$ -	\$ -	\$ 356,200 \$ 177,680
Rental - Living Qua	rters \$		\$ 50,930 \$ 263,010	\$ 25,000 \$ 79,730		\$ 177,680 \$ 353,860
Contingency TOTAL				\$ 877,030		\$ 10,479,310
TANGIBLE		DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
	T.				Ts -	s 105,000
Surface Casing Intermediate Cas				\$ - \$	\$ - \$ -	\$ 625,000
Production Casi						
	ng \$	638,640	\$ -	\$ -	\$ -	\$ 638,640
Production Line	er S	-	s -	\$ -	\$ -	s -
Tubing	er s	- -	\$ - \$ -	\$ - \$ 91,115	\$ - 5 \$ -	\$ - \$ 91,115
Tubing Wellhead	er \$	5 - 5 - 100,000	\$ - \$ - \$	\$ -	\$ - 5 \$ -	S -
Tubing	9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	5 - 5 - 100,000 5 -	\$ - \$ - \$ - \$ 156,475 \$ -	\$ - \$ 91,118 \$ 55,000 \$ - \$ -	\$ - \$ 5 - \$ 5 - \$ - \$ 195,000	\$ 91,115 \$ 91,115 \$ 155,000 \$ 156,475 \$ 195,000
Tubing Wellhead Packers, Liner Han Tanks Production Vessa	er	5 - 5 - 100,000 5 - 5 - 5 -	\$ - \$ - \$ 5 \$ 156,475 \$ - \$ -	\$ -1 \$ 91,116 \$ 55,000 \$ - \$ -	\$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ 195,000 \$ 250,000	\$ -1 \$ 91.115 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000
Tubing Wellhead Packers, Liner Han Tanks Production Vess Flow Lines	9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	100,000 5 - 5 - 5 -	\$ - \$ - \$ - \$ 156,475 \$ - \$ - \$ -	\$ -1125 -112	\$ - i \$ - 5 \$ - 5 \$ - 5 \$ 195,000 \$ 250,000 \$ 10,000	\$ - 91,115 \$ 91,115 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000
Tubing Wellhead Packers, Liner Han Tanks Production Vessa	er \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	5 - 100,000 5 5 5 5 5 5 5 5	\$ - \$ - \$ 5 \$ 156,475 \$ - \$ -	\$ -1125 -112	\$	\$ -1 \$ 91,115 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000
Tubing Wellhead Packers, Liner Han Tanks Production Vessi Flow Lines Rod string Artificial Lift Equip	er	5 - 5 - 100,000 5 - 5 - 5 - 5 - 5 -	\$ - \$ - \$ 156,475 \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -1115 \$ 91,115 \$ 55,000 \$ -1 \$ -2 \$ -2 \$ -2 \$ -2 \$ -2 \$ -2 \$ -2 \$ -2	\$	\$ -1 \$ 91,115 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500
Tubing Wellhead Packers, Liner Han Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Oth	er	5 - 5 - 100,000 5 - 5 - 5 - 6 - 6 - 6 - 6 -	\$ - \$ - \$ 156,475 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -1115 \$ 91,116 \$ 55,000 \$ - \$ - \$ - \$ - \$ - \$ 5 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ -1 \$ 91.115 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 80,000
Tubing Wellhead Packers, Liner Han Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Oth	rr	5 - 100,000 5	\$ - \$ - \$ 5	\$ -1115 \$ 91,115 \$ 55,000 \$ -1 \$ -2 \$ -2 \$ -2 \$ -2 \$ -2 \$ -2 \$ -2 \$ -2	\$	\$ -1 \$ 91.115 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ -1 \$ 40,000 \$ 367,500 \$ 80,000
Tubing Wellhead Packers, Liner Han Tanks Production Vess Flow Lines Rod string Artificial Lift Equip Compression Installation & Oth	er	3 - 100,000 - 1	\$ - \$ - \$ 156,475 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -1115 \$ 91,115 \$ 55,000 \$ -2 \$ -2 \$ -2 \$ -2 \$ 40,000 \$ -2 \$ -2 \$ 5,000 \$ -2 \$ -2 \$ -2 \$ -2 \$ -2 \$ -2 \$ -2 \$ -2	\$	\$ 91,115 \$ 91,115 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ -
Tubing Wellhead Packers, Liner Han Tanks Production Vesse Flow Lines Rod string Artificial Lift Equipe Compression Installation & Oth Surface Pumps Various Downhole Downhole Pump	er	3 - 100,000 5 - 100,000 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ - \$ - \$ 156,475 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -1115 \$ 91.115 \$ 55.000 \$ -2 \$ -3 \$ -3 \$ -40,000 \$ -5 \$ -5 \$ 5.000 \$ -5 \$ -5 \$ -5	\$ - 0 0 0 0 0 0 0 0 0 0	\$ -1 \$ 91.115 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ - \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ - \$ -
Tubing Wellhead Packers, Liner Han Tanks Production Vesse Flow Lines Rod string Artificial Lift Equipi Compression Installation & Oth Surface Pumpy Various Surface Various Downhole Pump Measurement	ers 5 ee 5 e	5 - 100,000 5 -	\$ - \$ - \$ 156,475 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -1115 \$ 91,115 \$ 55,000 \$ -2 \$ -2 \$ -2 \$ -2 \$ 40,000 \$ -2 \$ -2 \$ 5,000 \$ -2 \$ -2 \$ -2 \$ -2 \$ -2 \$ -2 \$ -2 \$ -2	\$ -0 \$ -0 -0	\$ -1
Tubing Wellhead Packers, Liner Han Tanks Production Vesse Flow Lines Rod string Artificial Lift Equipe Compression Installation & Oth Surface Pumps Various Downhole Downhole Pump	ers 5 ee 5 e	5 - 100,000 5 -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -1115 \$ 91,115 \$ 55,000 \$ -2 \$ -3 \$ -3 \$ -40,000 \$ -5 \$ -5 \$ -5 \$ -7 \$ -7 \$ -7 \$ -7 \$ -7 \$ -7 \$ -7 \$ -7	\$	\$ 91,115 \$ 91,115 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ 367,500 \$ 367,500 \$ 80,000 \$ 17,500 \$ 5 - 5 \$ 5 - 5 \$ 5 - 5 \$ 85,000 \$ 155,000
Tubing Wellhead Packers, Liner Han Tanks Production Vesse Flow Lines Rod string Artificial Lift Equipe Compression Installation & Oth Surface Pumps Various Surface Various Downhol Downhole Pump Measurement Gas Conditionin Piping Gathering Syste	rr	5 - 100,000 5	\$ - \$ - \$ 156,475 \$ - \$ 5 - \$	\$ -1115 \$ 91.115 \$ 55.000 \$ -2 \$ -3 \$ -3 \$ -40,000 \$ -5 \$ -5 \$ -5 \$ -5 \$ -5 \$ -5 \$ -5 \$ -7 \$ -7 \$ -7 \$ -7 \$ -7 \$ -7 \$ -7 \$ -7	\$	\$ 91,115 \$ 91,115 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 10,000 \$ \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ \$ \$ \$ \$ \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 155,000 \$ 155,000
Tubing Wellhead Packers, Liner Han Tanks Production Vesse Flow Lines Rod string Artificial Lift Equipi Compression Installation & Oth Surface Pumps Various Surface Various Downhol Downhole Pump Measurement Gas Conditionin Piping Gathering Syste Valves, Dumps, Cont	ers	3 - 100,000 5 -	\$ - \$ - \$ 156,475 \$ - \$ 5 - \$ \$ 5 - \$ \$ 5 - \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ -1115 \$ 91,115 \$ 55,000 \$ -2 \$ -3 \$ -4 \$ 40,000 \$ -2 \$ -3 \$ 5,000 \$ -3 \$ -5 \$ -5 \$ -5 \$ -5 \$ -5 \$ -7 \$ -7 \$ -7 \$ -7 \$ -7 \$ -7 \$ -7 \$ -7	\$ -0 \$ -	\$ 91,115 \$ 91,115 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 10,000 \$ 40,000 \$ 367,500 \$ 367,500 \$ 17,500 \$ \$ 8,000 \$ 5 5,000 \$ 5 55,000 \$ 155,000 \$ 155,000
Tubing Wellhead Packers, Liner Han Tanks Production Vesse Flow Lines Rod string Artificial Lift Equipe Compression Installation & Oth Surface Pumps Various Surface Various Downhol Downhole Pump Measurement Gas Conditionin Piping Gathering Syste	ers	100,000 100,	\$ - \$ - \$ 156,475 \$ - \$ 5 - \$	\$ -1 \$ 91,115 \$ 55,000 \$ -2 \$ -3 \$ -4 \$ 40,000 \$ -5 \$ -5 \$ 5,000 \$ -5 \$ -5 \$ -5 \$ -7 \$ -	\$ -	\$ -1
Tubing Wellhead Packers, Liner Han Tanks Production Vesse Flow Lines Rod string Artificial Lift Equipi Compression Installation & Oth Surface Pumpy Various Surface Various Downho Downhole Pump Measurement Gas Conditionin Piping Gathering Syste Valves, Dumps, Conta	gers	5 - 100,000 5	\$ - \$ - \$ 156,475 \$ - \$ 5 - \$	\$ -1	\$ -0 5 -0 -0	\$ 91,115 \$ 91,115 \$ 91,115 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 10,000 \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ - \$ \$ - \$ \$ - \$ \$ 5 - \$ \$ 155,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 135,000
Tubing Wellhead Packers, Liner Han Tanks Production Vesse Flow Lines Rod string Artificial Lift Equipi Compression Installation & Oth Surface Pumps Various Surface Various Downhol Downhole Pump Measurement Gas Conditionin Piping Gathering Syste Valves, Dumps, Cont Tank / Facility Contai	gers	3 - 100,000 5	\$ - \$ - \$ 156,475 \$ - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 5 5 - \$ 5 5 5 - \$ 5 5 5 - \$ 5 5 5 - \$ 5 5 5 - \$ 5 5 5 - \$ 5 5 5 5	\$ -1115 \$ 91,115 \$ 55,000 \$ -2 \$ -3 \$ -40,000 \$ -5 \$ -5 \$ -5 \$ -5 \$ -5 \$ -5 \$ -5 \$ -5	\$ -0	\$ 91,115 \$ 91,115 \$ 91,115 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 40,000 \$ 367,500 \$ 367,500 \$ 17,500 \$ \$ 8,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 20,000 \$ 135,000 \$ 135,000
Tubing Wellhead Packers, Liner Han Tanks Production Vesse Flow Lines Rod string Artificial Lift Equipi Compression Installation & Oth Surface Pumps Various Surface Various Downhole Downhole Pump Measurement Gas Conditionin Piping Gathering Syste Valves, Dumps, Conta Tank / Facility Conta Flare Electrical / Ground Communication Safety	gers	100,000 100,	\$ - \$ - \$ 156,475 \$ - \$ 5 - \$	\$ -1115	\$ -0	\$ 91,115 \$ 91,115 \$ 155,000 \$ 156,475 \$ 195,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ -
Tubing Wellhead Packers, Liner Han Tanks Production Vesse Flow Lines Rod string Artificial Lift Equipi Compression Installation & Oth Surface Pumps Various Surface Various Downhole Downhole Pump Measurement Gas Conditionin Piping Gathering Syste Valves, Dumps, Conta Tank / Facility Conta Flare Electrical / Ground Communication Safety TOTAL	gers		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -1115 \$ 91,115 \$ 55,000 \$ -2 \$ -3 \$ -3 \$ 40,000 \$ -3 \$ 5,000 \$ -5 \$ 5,000 \$ -5 \$ 5,000 \$ -5 \$ -5 \$ -5 \$ 5,000 \$ -7 \$ -	\$ -0	\$ 91,115 \$ 91,115 \$ 155,000 \$ 156,475 \$ 195,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ - \$ \$ - \$ \$ - \$ \$ 5 - \$ \$ 5,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 12,500 \$ 135,000 \$ 12,500
Tubing Wellhead Packers, Liner Han Tanks Production Vesse Flow Lines Rod string Artificial Lift Equipi Compression Installation & Oth Surface Pumps Various Surface Various Downhole Downhole Pump Measurement Gas Conditionin Piping Gathering Syste Valves, Dumps, Conta Tank / Facility Contai Flare Electrical / Ground Communication Safety TOTAL AFE TOTAL	gers		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -1115 \$ 91,115 \$ 55,000 \$ -2 \$ -3 \$ -3 \$ 40,000 \$ -3 \$ 5,000 \$ -5 \$ 5,000 \$ -5 \$ 5,000 \$ -5 \$ -5 \$ -5 \$ 5,000 \$ -7 \$ -	\$ -0	\$ 91,115 \$ 91,115 \$ 155,000 \$ 156,475 \$ 195,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ - \$ \$ - \$ \$ - \$ \$ 5 - \$ \$ 5,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 12,500 \$ 135,000 \$ 12,500
Tubing Wellhead Packers, Liner Han Tanks Production Vesse Flow Lines Rod string Artificial Lift Equipi Compression Installation & Oth Surface Pumps Various Surface Various Downhole Downhole Pump Measurement Gas Conditionin Piping Gathering Syste Valves, Dumps, Conta Tank / Facility Conta Flare Electrical / Ground Communication Safety TOTAL	gers	100,000 100,00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -1115 \$ 91,115 \$ 55,000 \$ -2 \$ -3 \$ -3 \$ 40,000 \$ -3 \$ 5,000 \$ -3 \$ 5,000 \$ -4 \$ 5,000 \$ -5 \$ 5,000 \$ -5 \$ -5 \$ 5,000 \$ -7 \$ -7 \$ 5,000 \$ -7 \$ -	\$ -0	\$ 91,115 \$ 91,115 \$ 155,000 \$ 156,475 \$ 195,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ \$ \$ \$ \$ \$ 5
Tubing Wellhead Packers, Liner Han Tanks Production Vess: Flow Lines Rod string Artificial Lift Equipi Compression Installation & Oth Surface Pumps Various Downho Downhole Pump Measurement Gas Conditionin Piping Gathering Syste Valves, Dumps, Conta Tank / Facility Contai Flare Electrical / Ground Communication Safety TOTAL AFE TOTAL PREPARED BY:	gers	100,000 100,00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -1	\$ -0	\$ 91,115 \$ 91,115 \$ 155,000 \$ 156,475 \$ 195,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ \$ \$ \$ \$ \$ 5
Tubing Wellhead Packers, Liner Han Tanks Production Vesse Flow Lines Rod string Artificial Lift Equipi Compression Installation & Oth Surface Pumps Various Surface Various Downhole Pump Measurement Gas Conditionin Piping Gathering Syste Valves, Dumps, Cont Tank / Facility Contai Flare Electrical / Ground Communication Safety TOTAL AFE TOTAL PREPARED BY: COMPANY APPROVAL:	gers	5 - 100,000 5	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 91,115 \$ 55,000 \$ -\$ \$ -\$ \$ 40,000 \$ -\$ \$ -\$ \$ 5,000 \$ -\$ \$ -\$ \$ -\$ \$ 5,000 \$ -\$ \$ -\$ \$ -\$ \$ 5,000 \$ -\$ \$ -\$ \$ -\$ \$ 5,000 \$ -\$ \$ -\$ \$ -\$ \$ -\$ \$ 5,000 \$ -\$ \$ -\$ \$ -\$ \$ -\$ \$ -\$ \$ 5,000 \$ -\$ \$ -\$ \$ -\$ \$ -\$ \$ -\$ \$ -\$ \$ -\$ \$	\$ -0	\$ 91,115 \$ 91,115 \$ 155,000 \$ 156,475 \$ 195,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ \$ \$ \$ \$ \$ 5
Tubing Wellhead Packers, Liner Han Tanks Production Vesse Flow Lines Rod string Artificial Lift Equipi Compression Installation & Oth Surface Pumps Various Surface Various Downhol Downhole Pump Measurement Gas Conditionin Piping Gathering Syste Valves, Dumps, Cont Tank / Facility Contai Flare Electrical / Grount Communication Safety TOTAL AFE TOTAL PREPARED BY: COMPANY APPROVAL:	gers	5 - 100,000 5	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 91,115 \$ 55,000 \$ -\$ \$ -\$ \$ 40,000 \$ -\$ \$ -\$ \$ 5,000 \$ -\$ \$ -\$ \$ -\$ \$ 5,000 \$ -\$ \$ -\$ \$ -\$ \$ 5,000 \$ -\$ \$ -\$ \$ -\$ \$ 5,000 \$ -\$ \$ -\$ \$ -\$ \$ -\$ \$ 5,000 \$ -\$ \$ -\$ \$ -\$ \$ -\$ \$ -\$ \$ 5,000 \$ -\$ \$ -\$ \$ -\$ \$ -\$ \$ -\$ \$ -\$ \$ -\$ \$	\$ -0 \$ -0 -0	\$ 91,115 \$ 91,115 \$ 155,000 \$ 156,475 \$ 195,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ - \$ \$ - \$ \$ - \$ \$ 5 - \$ \$ 5,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 12,500 \$ 135,000 \$ 12,500

	TUMBLER	OPERATII	NG PARTN	IERS, LLC AUTH	IOR	IZATION FOR	EXPENDITURE		
WELL NAME:	David 36	524 Fed Com 20	06H	SURFACE LOCATION:		NE/4 Sec 36,	T26S, R34E	14715520	
PROSPECT:		David 3624		FIRST TAKE POINT:		100' FSL & 440' FEL	Sec 36, T26S, R34E		
COUNTY/STATE:		Lea, NM		LAST TAKE POINT:		100' FNL & 440' FEL	Sec 24, T26S, R34E		
GEOLOGIC TARGET:	V	Volfcamp A		LATERAL LENGTH:		12,5	500		
TVD/MD	12	,775 / 25,065	13						
INTANGIB	LE	DRIL	LING	COMPLETION	Р	RODUCTION	FACILITY		TOTAL
Land / Legal / Reg		\$	30,000 \$		\$		\$ -	\$	30,000 240,000
Location, Surveys 8 Drilling	Damages	\$	190,000 \$		\$	-	\$ 50,000 \$ -	\$	1,125,000
Cementing & Floa	ıt Equip	s	346,000 \$		\$	-	\$ -	\$	346,000
Logging / Formation		\$	- 8		\$		\$ -	\$	7,000
Flowback - La Flowback - Surface		\$	- 9		\$		\$ - \$ -	\$	27,300 135,000
Flowback - Rental Liv		\$	- 3		\$		\$ -	\$	-
Mud Loggir	g	\$	30,000 \$	-	\$	-	\$ -	\$	30,000
Mud Circulation		\$	232,200 \$		\$	- 225 000	-	\$	232,200 439,700
Mud & Chemi Mud / Wastewater		\$	174,000 S		\$	225,000 10,000	\$ - \$ -	\$	148,050
Freight / Transpo		\$	20,000		\$	-	\$ 19,200	\$	39,200
Rig Supervision / Er	ngineering	\$	86,400 \$		\$	7,500	\$ 24,000	\$	201,060
Drill Bits Fuel		\$ \$	225,000 S		\$	2,500	\$ - \$ -	\$	225,000 802,300
Water Purch:	ise	l s	20,000		\$	2,300	\$ -	\$	708,500
Overhead		s	36,000		\$	-	\$ -	\$	36,000
Directional Drilling		\$	480,000		\$	-	\$ -	\$	480,000
Completion Unit, S		\$	- 9		\$		\$ - \$ -	\$	492,000 304,425
Perforating, Wireline High Pressure Pur		\$ \$	- 9		\$	-	\$ 5,000	\$	27,000
Stimulation		\$	- 9		\$	•	\$ -	\$	2,218,750
Stimulation Flowba	ck & Disp	\$	- 5		\$		\$ -	\$	125,000
Insurance		\$	13,138 \$		\$	75,000	\$ - \$ -	\$ \$	13,138 267,400
Labor Rental - Surface Ed	winment	\$	182,500 \$		\$		\$ -	\$	675,110
Rental - Downhole B		\$	319,200		\$	-	\$ -	\$	343,400
Rental - Living Q		\$	90,000		\$		\$ 8,000	\$	173,930
Contingend	У	\$	- 8		\$		\$ 11,120 \$ 117,320	\$ \$	353,860 10,246,323
TOTAL		\$	4,212,818	5,039,155	\$			•	
TANGIBL			LING	COMPLETION		RODUCTION	FACILITY		TOTAL
Surface Cas Intermediate C		\$	105,000 \$ 600,000 \$		\$		\$ - \$ -	\$ \$	105,000 600,000
Production Ca		s	630,600		\$		s -	\$	630,600
Production L		\$	- \$		\$		\$ -	\$	•
Tubing		\$	- \$		\$		\$ -	\$	88,786
Wellhead Packers, Liner H		\$	100,000 \$		\$	55,000	\$ - \$ -	s s	155,000 156,475
Tanks	angers	\$	- 8		\$	-	\$ 195,000	s	195,000
Production Ve	ssels	S	- \$		\$	-	\$ 250,000	S	250,000
Flow Lines		\$	- 9		\$	-	\$ 10,000	\$	10,000
Rod string Artificial Lift Equ		\$	- S		\$	40,000	\$ - \$ -	\$	40,000
Compression		s	- 8		\$	-	\$ 367,500	s	367,500
Installation & O		\$	- \$		\$	-	\$ 80,000	\$	80,000
Surface Purr	·	S	- \$		\$	5,000	\$ 12,500	\$	17,500
Various Surfa Various Down		\$	- S		\$		\$ - \$ -	\$	-
Downhole Put		\$	- \$		\$	<u> </u>	\$ -	S	-
Measureme	nt	\$	- \$		\$	-	\$ 85,000	\$	85,000
Gas Condition	ing	\$	- 8		\$		\$ - \$ 155,000	\$	55,000 155,000
Piping Gathering Sys	tem	\$ \$	- S		\$	-	\$ 155,000 \$ 155,000	\$	155,000
Valves, Dumps, Co		\$	- 8		\$	-	\$ -	\$	-
Tank / Facility Con		\$	- 9		\$	-	\$ 5,500	\$	5,500
Flare Electrical / Grou	ending	\$	- \$		\$ \$	-	\$ 20,000 \$ 135,000	\$	20,000 135,000
Communicati		\$	- 3		\$	-	\$ 12,500	\$	12,500
Safety		s	- \$	-	\$		\$ 12,500	\$	12,500
TOTAL		\$	1,435,600	156,475	\$		\$ 1,495,500	\$	3,331,361
AFE TOTA	L	\$	5,648,418	5,195,630	\$	1,120,816		\$	13,577,684
PREPARED BY:			WB			Date:	4/25/2025		
COMPANY APPROVAL:						Date:			
						-			-
Joint Owner Name:									
Joint Owner Interest: _					Jo	int Owner Amount:			
Signature:									

Т	UMBLER O	PERATING P	ARTN	IERS, LLC AUTH	ЮF	RIZATION FOR	EXPENDITURE		
WELL NAME:	David 362	4 Fed Com 205H		SURFACE LOCATION:		NE/4 Sec 36,	T26S, R34E		
PROSPECT:	Di	avid 3624		FIRST TAKE POINT:		100' FSL & 1310' FEL	Sec 36, T26S, R34E		
COUNTY/STATE:	ı	Lea, NM		LAST TAKE POINT:		100' FNL & 1310' FEL	Sec 24, T26S, R34E		
GEOLOGIC TARGET:	W	olfcamp A		LATERAL LENGTH:		12,5	600		
TVD/MD	12,7	775 / 25,065							
INTANGIBL	E	DRILLING		COMPLETION		PRODUCTION	FACILITY		TOTAL
Land / Legal / Regu			0,000		\$		\$ - \$ 50,000	\$	30,000 240,000
Location, Surveys & I Drilling	Damages			\$ - \$ -	\$		\$ 50,000 \$ -	\$	1,125,000
Cementing & Float	Equip			\$ -	\$		\$ -	\$	346,000
Logging / Formation E		\$		\$ 7,000	\$		S -	\$	7,000
Flowback - Lab		\$		s -	\$		\$ - \$ -	\$	27,300 135,000
Flowback - Surface Flowback - Rental Livin		s s		\$ - \$ -	\$		\$ -	\$	133,000
Mud Logging				\$ -	\$		\$ -	\$	30,000
Mud Circulation Sy			2,200		\$		\$ -	\$	232,200
Mud & Chemica				\$ 40,700 \$ 31,550	\$		\$ - \$ -	\$	439,700 148,050
Mud / Wastewater D Freight / Transpor			6,500 0,000	\$ 31,550	\$		\$ 19,200	s	39,200
Rig Supervision / Eng				\$ 83,160	\$		\$ 24,000	\$	201,060
Drill Bits		1	5,000		\$		\$ -	\$	225,000
Fuel				\$ 627,000 \$ 688,500	\$		\$ - \$ -	\$	802,300 708,500
Water Purchas Overhead	ie .			\$ 688,500 \$ -	\$		\$ -	\$	36,000
Directional Drilling,	Surveys			\$ -	\$	-	\$ -	\$	480,000
Completion Unit, Sw	ab, CTU	\$	-	\$ 462,000	\$		\$ -	\$	492,000
Perforating, Wireline,		\$		\$ 304,425 \$ 22,000	\$		\$ - \$ 5,000	\$	304,425 27,000
High Pressure Pum Stimulation	o Iruck	s s		\$ 2,218,750	\$		\$ -	\$	2,218,750
Stimulation Flowbac	k & Disp	\$		\$ -	\$		\$ -	\$	125,000
Insurance				\$ -	\$		s -	\$	13,138
Labor				\$ 9,900 \$ 206,030	\$		\$ - \$ -	\$	267,400 675,110
Rental - Surface Equ Rental - Downhole Ed					\$		\$ -	\$	343,400
Rental - Living Qu					\$		\$ 8,000	\$	173,930
Contingency		\$	-	\$ 263,010	\$		\$ 11,120	\$	353,860
TOTAL		\$ 4,21	2,818	\$ 5,039,155	\$	877,030	\$ 117,320	\$	10,246,323
TANGIBLE		DRILLING		COMPLETION		PRODUCTION	FACILITY		TOTAL
Surface Casin			5,000		\$		s - s -	\$	105,000 600,000
Intermediate Case			0,600		\$		\$ -	\$	630,600
Production Lin		\$		\$ -	\$		\$ -	\$	-
Tubing		\$		s -	\$		s -	\$	88,786
Wellhead				\$ - \$ 156,475	\$		\$ - \$ -	\$	155,000 156,475
Packers, Liner Ha Tanks	ngers	\$ \$		\$ 156,475 \$ -	\$		\$ 195,000	\$	195,000
Production Ves	sels	\$		\$ -	\$	-	\$ 250,000	\$	250,000
Flow Lines		\$		\$ -	\$	-	\$ 10,000	\$	10,000
Rod string		\$		\$ <u>-</u> \$ -	\$	- 40,000	\$ - \$ -	\$	40,000
Artificial Lift Equip Compression		S S		\$ -	\$		\$ 367,500	\$	367,500
Installation & Ot		\$		\$ -	\$	-	\$ 80,000	\$	80,000
Surface Pump		\$		s -	\$	5,000	\$ 12,500		17,500
Various Surfa		S S		\$ - \$ -	\$	-	s -	\$	
Various Downh Downhole Pum		\$		s -	\$	-	\$ -	\$	-
Measuremen		\$	- 1	ş -	\$	÷	\$ 85,000		85,000
Gas Conditioni	ng	\$	_	\$ -	\$	55,000	\$ -	\$	55,000 155,000
Piping Gathering Syst	-m	S S		\$ - \$ -	\$	-	\$ 155,000 \$ 155,000	\$	155,000
Valves, Dumps, Cor		\$		\$ -	\$	-	\$ -	\$	•
Tank / Facility Conta		\$	- 1	s -	\$	-	\$ 5,500		5,500
Flare		\$		\$ -	\$	-	\$ 20,000 \$ 135,000	\$	20,000 135,000
Electrical / Grour Communicatio		\$ \$		\$ - \$ -	\$		\$ 12,500		12,500
Safety	113	\$	-	\$ -	\$	-	\$ 12,500		12,500
TOTAL			5,600	\$ 156,475	\$	243,786	\$ 1,495,500	\$	3,331,361
AFE TOTAL		\$ 5,64	8,418	\$ 5,195,630	\$	1,120,816	\$ 1,612,820	\$	13,577,684
PREPARED BY:		·	WB			Date:	4/25/2025		
COMPANY APPROVAL:						Date:		•	
					-				
Joint Owner Name:									
Joint Owner Interest:					•	Joint Owner Amount:		=	
Signature:									
					_				

TUMBL	ER OPER	ATING PART	NERS, LLC A	HTU	ORIZATION FOR	EXPENDITURE	
WELL NAME: D	avid 3624 Fed C	Com 204H	SURFACE LOC	ATION:	NE/4 Sec 36	, T26S, R34E	
PROSPECT:	David 362	24	FIRST TAKE	POINT:	100' FSL & 2200' FEL	Sec 36, T26S, R34E	
COUNTY/STATE:	Lea, NN		LAST TAKE	POINT:	100' FNL & 2200' FEI	Sec 24, T26S, R34E	
GEOLOGIC TARGET:	Wolfcamp	Α	LATERAL LE	NGTH:	12,	500	
TVD/MD	12,775 / 25,	065					
INTANGIBLE		DRILLING	COMPLETIO		PRODUCTION	FACILITY	TOTAL
Land / Legal / Regulatory	\$	30,000			\$ - \$ -	\$ - \$ 50,000	\$ 30,000 \$ 240,000
Location, Surveys & Damages Drilling	\$		\$		\$ -	\$ -	\$ 1,125,000
Cementing & Float Equip	s		\$		\$ -	\$ -	\$ 346,000
Logging / Formation Evaluation	\$		\$		\$ -	\$ -	\$ 7,000 \$ 27,300
Flowback - Labor Flowback - Surface Rentals	\$		\$		\$ 27,300 \$ 135,000	\$ - \$ -	\$ 27,300 \$ 135,000
Flowback - Surface Rentals Flowback - Rental Living Quarters		-	\$		\$ -	\$ -	\$ -
Mud Logging	\$		\$		\$ -	s -	\$ 30,000
Mud Circulation System	\$		\$		\$ - \$ 225,000	\$ - \$ -	\$ 232,200 \$ 439,700
Mud & Chemicals Mud / Wastewater Disposal	\$ \$	174,000 106,500			\$ 225,000	\$ -	\$ 148,050
Freight / Transportation	\$	20,000			\$ -	\$ 19,200	\$ 39,200
Rig Supervision / Engineering	\$	86,400			\$ 7,500	\$ 24,000	\$ 201,060 \$ 225,000
Drill Bits	\$ \$	225,000 172,800			\$ - \$ 2,500	\$ - \$ -	\$ 225,000 \$ 802,300
Fuel Water Purchase	\$	20,000			\$ -	\$ -	\$ 708,500
Overhead	\$	36,000		- 1	\$ -	s -	\$ 36,000
Directional Drilling, Surveys	\$		\$		\$ -	\$ - \$	\$ 480,000 \$ 492,000
Completion Unit, Swab, CTU	\$	-			\$ 30,000 \$ -	\$ - \$ -	\$ 492,000
Perforating, Wireline, Slickline High Pressure Pump Truck	- s	-			\$ -	\$ 5,000	\$ 27,000
Stimulation	\$	-	\$ 2,2		\$ -	\$ -	\$ 2,218,750
Stimulation Flowback & Disp	\$	-	\$		\$ 125,000	\$ - \$ -	\$ 125,000 \$ 13,138
Insurance Labor	\$		\$ \$		\$ - \$ 75,000	\$ - \$ -	\$ 267,400
Rental - Surface Equipment	\$				\$ 135,000	\$ -	\$ 675,110
Rental - Downhole Equipment	s	319,200			\$ -	s -	\$ 343,400
Rental - Living Quarters	\$	90,000			\$ 25,000	\$ 8,000 \$ 11,120	\$ 173,930 \$ 353,860
Contingency	\$	4 242 949		63,010 39,155	\$ 79,730 \$ 877,030	\$ 11,120 \$ 117,320	\$ 10,246,323
TOTAL	\$						
TANGIBLE		DRILLING	COMPLETIC	N	PRODUCTION	FACILITY	TOTAL
Surface Casing	\$	105,000		-	\$ -	s -	\$ 105,000 \$ 600,000
Intermediate Casing	\$		\$	-	\$ - \$ -	\$ - \$ -	\$ 600,000 \$ 630,600
Production Casing Production Liner	\$	030,000	\$	-	\$ -	\$ -	\$ -
Tubing	\$	-	\$		\$ 88,786	s -	\$ 88,786
Wellhead	\$	100,000	\$		\$ 55,000	s -	\$ 155,000 \$ 156,475
Packers, Liner Hangers Tanks	\$ \$	-	\$ 1 \$	56,475	\$ - \$ -	\$ - \$ 195,000	\$ 195,000
Production Vessels	\$	-	\$	- 1	\$ -	\$ 250,000	\$ 250,000
Flow Lines	\$	-	S	-	\$ -	\$ 10,000	\$ 10,000
Rod string	\$	-	<u>s</u> .		\$ - \$ 40,000	\$ - \$ -	\$ - \$ 40,000
Artificial Lift Equipment Compression	\$ \$	-	\$ S	-	\$ 40,000	\$ 367,500	\$ 367,500
Installation & Others	\$	-	\$		\$ -	\$ 80,000	\$ 80,000
Surface Pumps	\$	-	\$	-	\$ 5,000		
Various Surface	\$		\$		\$ - \$ -	s -	\$ - \$ -
Various Downhole Downhole Pumps	\$		\$		\$ -	\$ -	\$ -
Measurement	\$		\$		s -	\$ 85,000	
Gas Conditioning	\$	-	\$		\$ 55,000	\$ - \$ 155,000	\$ 55,000 \$ 155,000
Piping Gathering System	\$ \$	<u>-</u>	\$		\$ - \$ -	\$ 155,000 \$ 155,000	
Gathering System Valves, Dumps, Controllers	\$		\$	-	\$ -	\$ -	\$ -
Tank / Facility Containment	\$	-	\$	-	\$ -	\$ 5,500	
Flare	\$	-	\$		\$ - \$ -	\$ 20,000 \$ 135,000	
Electrical / Grounding Communications	\$	-	\$		\$ -	\$ 12,500	
Safety	\$	-	\$	-	s -	\$ 12,500	\$ 12,500
TOTAL	\$	1,435,600	\$ 1	156,475	\$ 243,786	\$ 1,495,500	
AFE TOTAL	\$	5,648,418	\$ 5,1	195,630	\$ 1,120,816		\$ 13,577,684
PREPARED BY:		WB			Date:	4/25/2025	
COMPANY APPROVAL:					Date:		_
Joint Owner Name:				-			
Joint Owner Interest:					Joint Owner Amount:		
					mount		-
Signature:			,				

TUN	IBLER O	PERATING PART	NERS, LLC AL	JTHO	ORIZATION FOR	REXPENDITURE	
WELL NAME:	David 3624	4 Fed Com 203H	SURFACE LOCAT	ION:	NW/4 Sec 36	6, T26S, R34E	
PROSPECT:		vid 3624	FIRST TAKE PO	90.000		L Sec 36, T26S, R34E	
COUNTY/STATE:		ea, NM	LAST TAKE PO	INT:		L Sec 24, T26S, R34E	
GEOLOGIC TARGET:		olfcamp A	LATERAL LENG			500	
TVD/MD		75 / 25,065					
INTANGIBLE		DRILLING	COMPLETION		PRODUCTION	FACILITY	TOTAL
Land / Legal / Regulator		\$ 30,000		- 8		\$ -	\$ 30,000
Location, Surveys & Dama		\$ 190,000 \$ 1,125,000			\$ - \$ -	\$ 50,000 \$ -	\$ 240,000 \$ 1,125,000
Drilling Cementing & Float Equi		\$ 1,125,000 \$ 346,000			\$ -	\$ -	\$ 346,000
Logging / Formation Evalua		\$ -			\$ -	\$ -	\$ 7,000
Flowback - Labor		\$ -	\$	- \$		\$ -	\$ 27,300 \$ 135,000
Flowback - Surface Renta Flowback - Rental Living Qu		\$ - \$ -		- S	s 135,000	\$ - \$ -	\$ 135,000 \$ -
Mud Logging		\$ - \$ 30,000			\$ -	\$ -	\$ 30,000
Mud Circulation System		\$ 232,200	\$	- \$	\$ -	\$ -	\$ 232,200
Mud & Chemicals		\$ 174,000		700 \$		\$ -	\$ 439,700
Mud / Wastewater Dispos		\$ 106,500		550 8		\$ - \$ 19,200	\$ 148,050 \$ 39,200
Freight / Transportation Rig Supervision / Enginee		\$ 20,000 \$ 86,400		160 \$		\$ 24,000	\$ 201,060
Drill Bits		\$ 225,000		- 5		\$ -	\$ 225,000
Fuel		\$ 172,800				\$ -	\$ 802,300
Water Purchase		\$ 20,000	\$ 688,			\$ - \$ -	\$ 708,500 \$ 36,000
Overhead Directional Drilling, Surve	n/e	\$ 36,000 \$ 480,000		- 8		\$ -	\$ 480,000
Completion Unit, Swab, C		\$ -	\$ 462,			\$ -	\$ 492,000
Perforating, Wireline, Slick		\$ -	\$ 304,			\$ -	\$ 304,425
High Pressure Pump Tru	ck	\$ -		000 8		\$ 5,000	\$ 27,000 \$ 2,218,750
Stimulation	:	\$ - \$ -	\$ 2,218,		\$ - \$ 125,000	\$ - \$ -	\$ 2,218,750
Stimulation Flowback & D Insurance	isp	\$ 13,138	\$	_	\$ -	s -	\$ 13,138
Labor		\$ 182,500			\$ 75,000	s -	\$ 267,400
Rental - Surface Equipme		\$ 334,080	\$ 206,			s -	\$ 675,110
Rental - Downhole Equipm		\$ 319,200 \$ 90,000		200 S	\$ - \$ 25,000	\$ - \$ 8,000	\$ 343,400 \$ 173,930
Rental - Living Quarter: Contingency		\$ 90,000 \$ -		010 3			\$ 353,860
TOTAL		\$ 4,212,818			\$ 877,030	\$ 117,320	\$ 10,246,323
TANGIBLE		DRILLING	COMPLETION	<u> </u>	PRODUCTION	FACILITY	TOTAL
Surface Casing		\$ 105,000	\$	- :	\$ -	\$ -	\$ 105,000
Intermediate Casing		\$ 600,000			\$ -	\$ <u>-</u>	\$ 600,000
Production Casing		\$ 630,600	S		\$ - \$ -	s - s -	\$ 630,600 \$ -
Production Liner Tubing		\$ - \$ -	\$		\$ 88,786	\$ -	\$ 88,786
Wellhead		\$ 100,000	\$		\$ 55,000	s -	\$ 155,000
Packers, Liner Hangers		\$ -	S 156,		\$ -	s -	\$ 156,475
Tanks		\$ - \$ -	\$ \$	_	\$ - \$ -	\$ 195,000 \$ 250,000	\$ 195,000 \$ 250,000
Production Vessels Flow Lines		\$ -	\$		\$ -	\$ 10,000	\$ 10,000
Rod string		\$ -	\$		\$ -	\$ -	\$ -
Artificial Lift Equipmen	t	\$ -	\$		\$ 40,000	\$ -	\$ 40,000
Compression		\$ -	\$		\$ - \$ -	\$ 367,500 \$ 80,000	\$ 367,500 \$ 80,000
Installation & Others Surface Pumps		\$ -	\$		\$ 5,000	\$ 12,500	
Various Surface		\$ -	\$	$\overline{}$	\$ -	\$ -	s -
Various Downhole		\$ -	\$	_	s -	\$ -	s -
Downhole Pumps		s -	\$		\$ - \$ -	\$ - \$ 85,000	\$ - \$ 85,000
Measurement Gas Conditioning		\$ -	S	_	\$ 55,000		\$ 55,000
Piping		\$ -	\$		\$ -	\$ 155,000	\$ 155,000
Gathering System		\$ -	\$		\$ -	\$ 155,000	
Valves, Dumps, Controlle		\$ -	\$		<u> </u>	\$ - \$ 5,500	\$ - \$ 5,500
Tank / Facility Containme Flare	ent	\$ - \$ -	\$ \$	_	<u>\$</u> -	\$ 20,000	
Electrical / Grounding		\$ -	\$		s -	\$ 135,000	
Communications		\$ -	S		\$ -	\$ 12,500	
Safety		\$ -	\$ 156		\$ - \$ 243,786	\$ 12,500 \$ 1,495,500	
TOTAL		\$ 1,435,600		475			
AFE TOTAL		\$ 5,648,418		630			13,577,684
PREPARED BY:		WB			Date:	4/25/2025	- -
COMPANY APPROVAL:					Date:		
Joint Owner Name:			-				
Joint Owner Interest:			-		Joint Owner Amount:		-
Signature:						•	

	TUMBLER (OPERATI	NG PARTN	IERS, LLC AUTH	HOF	RIZATION FOR	EXPENDITURE		
WELL NAME:	David 36	24 Fed Com 20	02H	SURFACE LOCATION:		NW/4 Sec 36	. T26S, R34E	5/05/25	de en 1479450 maries
PROSPECT:		David 3624		FIRST TAKE POINT:		100' FSL & 1310' FWL			
COUNTY/STATE:		Lea, NM		LAST TAKE POINT:		100' FNL & 1310' FWL	Sec 24, T26S, R34E		
GEOLOGIC TARGET:	ν	Volfcamp A		LATERAL LENGTH:		12,	500		
TVD/MD	12,	,775 / 25,065							
INTANGIB	LE	DRIL	LING	COMPLETION		PRODUCTION	FACILITY		TOTAL
Land / Legal / Re	gulatory	\$	30,000	ş -	\$	·	s -	\$	30,000
Location, Surveys 8	Damages	\$		\$ - \$ -	\$	-	\$ 50,000 \$ -	\$	240,000 1,125,000
Drilling Cementing & Floa	at Equip	\$		\$ <u>-</u>	\$	-	\$ -	S	346,000
Logging / Formation		\$	- :	\$ 7,000	\$	-	\$ -	\$	7,000
Flowback - Li		\$		\$ <u>-</u>	\$	27,300 135,000	\$ - \$	\$	27,300 135,000
Flowback - Surfac Flowback - Rental Liv		\$		\$ - \$ -	\$	135,000	\$ -	\$	-
Mud Loggi		\$		\$ -	\$	-	s -	\$	30,000
Mud Circulation		\$		5 -	\$		\$ - \$ -	\$	232,200 439,700
Mud & Chemi Mud / Wastewater		\$		\$ 40,700 \$ 31,550	\$	225,000 10,000	\$ - \$ -	\$	148,050
Freight / Transpo		\$		\$ -	\$		\$ 19,200	\$	39,200
Rig Supervision / E	ngineering	S		\$ 83,160	\$	7,500	\$ 24,000	\$	201,060
Drill Bits Fuel		\$ \$		\$ - \$ 627,000	\$	2,500	\$ - \$ -	\$	225,000 802,300
Water Purch	ase	s		\$ 688,500	\$		\$ -	\$	708,500
Overhead		s		\$ -	\$	-	\$ -	\$	36,000
Directional Drilling		\$		\$ - \$ 462,000	\$	30,000	\$ - \$ -	\$	480,000 492,000
Completion Unit, S Perforating, Wirelin		\$		\$ 462,000 \$ 304,425	\$	- 30,000	\$ -	\$	304,425
High Pressure Pur		\$		\$ 22,000	\$	-	\$ 5,000	\$	27,000
Stimulatio		\$		\$ 2,218,750	\$	-	\$ - \$ -	\$	2,218,750 125,000
Stimulation Flowba		\$ \$		\$ - \$ -	\$	125,000	\$ - \$ -	\$	13,138
Insurance Labor		\$		\$ 9,900	\$	75,000	\$ -	\$	267,400
Rental - Surface E	quipment	\$	334,080		\$	135,000	s -	\$	675,110
Rental - Downhole I		\$	319,200		_	- 25,000	\$ - \$ 8,000	\$	343,400 173,930
Rental - Living C Contingen		\$ \$	90,000	\$ 50,930 \$ 263,010	\$	79,730	\$ 11,120	s	353,860
TOTAL	.,	s		\$ 5,039,155	\$		\$ 117,320	\$	10,246,323
TANGIBL	E	DRIL	LING	COMPLETION		PRODUCTION	FACILITY		TOTAL
Surface Cas	ing	T\$	105,000	s -	\$	-	s -	\$	105,000
Intermediate C		\$	600,000		\$	-	\$ -	S	600,000
Production Ca		\$	630,600	\$ <u>-</u> \$ -	\$	-	\$ -	\$	630,600
Production L Tubing	iner	\$; ;	\$	88,786	\$ -	\$	88,786
Wellhead		\$	100,000	-	\$	55,000	\$ -	\$	155,000
Packers, Liner H	angers	\$		\$ 156,475 \$	\$	-	\$ - \$ 195,000	\$	156,475 195,000
Tanks Production Ve	ssels	\$		\$ -	\$	+	\$ 250,000	\$	250,000
Flow Line		\$	- :	-	\$	-	\$ 10,000	\$	10,000
Rod string		\$		\$ <u>-</u> \$ -	\$	40,000	\$ - \$ -	\$	40,000
Artificial Lift Equ Compressi		\$ \$		\$ -	\$	40,000	\$ 367,500	s	367,500
Installation & C		\$	- 1	-	\$	-	\$ 80,000	\$	80,000
Surface Pun		\$		-	\$	5,000	\$ 12,500 \$		17,500
Various Surf Various Dowr		\$ \$		\$ - \$ -	\$	-	\$ - \$ -	\$	-
Downhole Pu		\$		\$ -	\$	-	\$ -	\$	-
Measureme	nt	\$		· -	\$		\$ 85,000	_	85,000 55,000
Gas Condition	ning	\$		\$ <u>-</u> \$ -	\$	55,000	\$ - \$ 155,000	\$	55,000 155,000
Piping Gathering Sys	stem	\$		-	\$	-	\$ 155,000		155,000
Valves, Dumps, Co	ontrollers	\$	- :	-	s	-	s -	\$	
Tank / Facility Cor	tainment	\$		\$ - \$ -	\$	-	\$ 5,500 \$ 20,000		5,500 20,000
Flare Electrical / Gro	ındina	\$ \$		\$ <u>-</u>	\$	-	\$ 135,000		135,000
Communicat		S	- :	\$	\$		\$ 12,500	\$	12,500
Safety		\$		\$ - 150 475	\$	243,786	\$ 12,500 \$ 1,495,500		12,500 3,331,361
TOTAL	•	\$		\$ 156,475	\$	1,120,816		\$	13,577,684
AFE TOTA	L	\$	5,648,418 WB	\$ 5,195,630	•	1,120,816 Date:	4/25/2025	-	15,577,004
PREPARED BY:					•		1720/2020	-	
COMPANY APPROVAL:					-	Date:		.	
Joint Owner Name:									
Joint Owner Interest:						Joint Owner Amount:		-	
Signature:									
					_				

PROJECT David SQ64 COUNTYSTE Leg. RM LATTIAGE PORT LOT FILE 4.40 FT FILE 5.00 TOTAL LATTIAGE PORT LATTIAGE P	WELL NAME:	David 3624 Fe	ed Com 201H	SURFACE LOCATION:	NW/4 Sec 36	5, T26S, R34E	
Lest Montange Lest Montange Last TAME PORTS STATE PORTS TOTAL PORTS TOTA				Fig. 1 Section of Assemble management of Assemble			
NATACORD 12.757 20.056 1.00				 Control of the constant of the second of the			
International Internationa				 HTLDATE Course Advantance Navigation 			
INTANGIBLE DRILLING COMPLETION PRODUCTION FACILITY TOTAL	700 mil 100 met magnes en el 190 magnes (190 mil 190 m						
Consisting Surveys & Damages				COMPLETION	PRODUCTION	FACILITY	TOTAL
Committed							
Commenting & Finest Carpy S 346,000 E S T S S S S S S S S							
Company Fernantion Equations \$ \$ \$ \$ \$ \$ \$ \$ \$	_						
Fleendack - Labor			340,000				
Problek: Retail Living Quarters			-				\$ 27,300
Mod Logging \$ 3,000 \$ \$ \$ \$ \$ \$ \$ \$ \$	Flowback - Surface Rentals	\$	-	\$ -		\$ -	
Must Certaulistion systems \$ 212,000 \$			-				
Mod Wester Pape							
Mad / Wastenster Disposal \$ 100.500 \$ \$ 11.000 \$ \$ \$ 11.000 \$ \$ \$ \$ \$ \$ \$ \$ \$							
Freight Transportation S 20,000 S S S S 10,000 S 392							
Color Delica S			· · · · · · · · · · · · · · · · · · ·				\$ 39,200
Feet	Rig Supervision / Engineering	\$	86,400	\$ 83,160			
Water Purchase							
Overhead \$ \$0,000 \$ \$ \$ \$ \$ \$ \$ \$ \$							
Directional Dolling, Surveys \$ 480,000 \$. \$ \$ 480,000 \$. \$ \$ 480,000 \$. \$ \$ 480,000 \$. \$ \$ 480,000 \$. \$ \$ 480,000 \$. \$ \$ 480,000 \$. \$ \$ 480,000 \$. \$ \$ 480,000 \$. \$ \$ 480,000 \$. \$ \$ 480,000 \$. \$ \$ 480,000 \$. \$ \$ 480,000 \$. \$ \$ 480,000 \$. \$ \$ 480,000 \$. \$ \$ 480,000 \$. \$ \$ 480,000 \$. \$ \$ 480,000 \$. \$ \$ 480,000 \$. \$ \$ 5,000 \$. \$ \$ 5,000 \$. \$ \$ 5,000 \$. \$ \$ 5,000 \$. \$ \$ 5,000 \$. \$ \$ 5,000 \$. \$ \$ 5,000 \$. \$ \$ 5,000 \$. \$ \$ 5,000 \$. \$ \$ 5,000 \$. \$ \$ 5,000 \$. \$ \$ 5,000 \$. \$ \$ 5,000 \$. \$ \$ 6,000 \$ 6,000 \$. \$ \$ 6,000 \$							
Completion Unit. Swah, CTU							
Perforating, Wirelines, Silectime							
Stimulation S			-			\$ -	\$ 304,425
Stimulation Flowback & Disp \$ \$ \$ \$ \$ \$ \$ \$ \$	High Pressure Pump Truck	\$	-				
Insurance			•				
Labor S 162,500 S 9,900 S 75,000 S S 267,500 S S 267,500 S S 30,500 S S 30,500 S S 30,500 S S 30,500 S 30,5							
Rental - Surface Equipment S 334,090 S 266,000 S 135,000 S S S 344,4 Rental - Living Quarters S 90,000 S 50,030 S 25,000 S 8,000 S 173,9 Confingency S S 283,010 S 77,700 S 111,102 S 353,8 TOTAL S 4,212,818 S 5,039,155 S 877,000 S 117,320 S 10,246,3 TANGIBLE DRILLING COMPLETION PRODUCTION FACILITY TOTAL Surface Casing S 105,000 S S S S S S S S Intermediate Casing S 600,000 S S S S S S S S S							
Rental - Downhole Equipment S 319,200 S 24,200 S							
Rental - Living Quarters S 90,000 S 50,300 S 75,700 S 11,120 S 53538							
TOTAL \$ 4,212,818 \$ 5,039,155 \$ 877,030 \$ 117,320 \$ 10,246,3 TANGIBLE DRILLING COMPLETION PRODUCTION FACILITY TOTAL Surface Casing \$ 105,000 \$ \$ \$ \$ \$ \$ \$ \$ \$			90,000		\$ 25,000		
TANGIBLE DRILLING COMPLETION PRODUCTION FACILITY TOTAL	Contingency	\$					
Surface Casing \$ 105,000 \$ - \$ 5 - \$ 105,000 \$ - \$ 5 - \$ 5 5 5 5 5 5 5 5 5	TOTAL	\$	4,212,818	\$ 5,039,155	\$ 877,030	\$ 117,320	\$ 10,246,323
Intermediate Casing S 600,000 S S S S S S S S S	TANGIBLE		DRILLING	COMPLETION	PRODUCTION		
Production Casing S 630,60 S S S S S S S S S							
Production Liner S							
Tubing \$			530,500				
Wellhead			-				
Tanks			100,000				
Production Vessels S	Packers, Liner Hangers		_				
Flow Lines S							
Rod string S			-				
Artificial Lift Equipment \$ - \$ - \$ - \$ 40,000 \$ - \$ 4000 \$ 5000 \$ 367.5 \$ 60000 \$ 367.5 \$ 60000 \$ 367.5 \$ 60000 \$ 367.5 \$ 60000 \$ 367.5 \$ 60000 \$ 360.0 \$ 600000 \$ 600000 \$ 60000 \$ 600000 \$ 600000 \$ 600000 \$ 600000 \$ 600000 \$ 600000 \$ 600000 \$ 600000 \$ 600000 \$ 600000 \$ 600000 \$ 600000 \$ 600000 \$ 600000 \$ 600000 \$ 6000000 \$ 6000000			-				
Compression S			-				
Surface Pumps S			-	\$ -	\$ -	\$ 367,500	
Various Surface \$ - \$ - \$ - \$ - \$	Installation & Others		•				
Various Downhole			-				
Downhole Pumps \$ - \$ - \$ - \$ 5 5 5 5 5 5 5 5 5			-				
Measurement S			-				
Gas Conditioning \$ - \$ - \$ 55,000 \$ - \$ 55,000 \$ 155,000 \$							
Piping						\$ -	
Valves, Dumps, Controllers S			-				
Tank / Facility Containment							
Flare							
Electrical / Grounding S							
Communications S							
TOTAL \$ 1,435,600 \$ 156,475 \$ 243,786 \$ 1,495,500 \$ 3,331,3 AFE TOTAL \$ 5,648,418 \$ 5,195,630 \$ 1,120,816 \$ 1,612,820 \$ 13,577,6 PREPARED BY: WB Date: 4/25/2025 COMPANY APPROVAL: Date: Joint Owner Name: Joint Owner Interest: Joint Owner Interest: Joint Owner Interest: Joint Owner Amount:			-				\$ 12,500
AFE TOTAL \$ 5,648,418 \$ 5,195,630 \$ 1,120,816 \$ 1,612,820 \$ 13,577,6 PREPARED BY: WB Date: 4/25/2025 COMPANY APPROVAL: Date: Joint Owner Name: Joint Owner Interest: Joint Owner Interest: Joint Owner Amount:							
PREPARED BY: WB Date: 4/25/2025 COMPANY APPROVAL: Date: Joint Owner Name: Joint Owner Interest: Joint Owner Amount:	TOTAL	\$	1,435,600	\$ 156,475	\$ 243,786	\$ 1,495,500	
COMPANY APPROVAL: Joint Owner Name: Joint Owner Interest: Joint Owner Amount:	AFE TOTAL	\$	5,648,418	\$ 5,195,630	\$ 1,120,816	\$ 1,612,820	\$ 13,577,684
Joint Owner Name: Joint Owner Interest: Joint Owner Amount:	PREPARED BY:		WB		Date:	4/25/2025	
Joint Owner Name: Joint Owner Interest: Joint Owner Amount:	•				Date:		•
Joint Owner Interest: Joint Owner Amount:	COMPANI AFFROVAL:						
	Joint Owner Name:						
Standard .	Joint Owner Interest:				Joint Owner Amount:		
Signature:	Signature:						

	T26S, R34E	100' FNL & 880' FEL Set 12,500	LAST TAKE POINT:	e Spring	Dav Le Second I 11,220	PROSPECT: COUNTY/STATE: GEOLOGIC TARGET: TVD/MD
TOTAL	FACILITY	PRODUCTION	COMPLETION	DRILLING		INTANGIBLE
	- 5	- S	- S	30,000 \$		Land / Legal / Regulator Location, Surveys & Dama
	- 19	- s	- \$	985,000 \$	s s	Drilling
	- 9	- S	- S	346,000 \$		Cementing & Float Equi
						Logging / Formation Evalu
	- 3	135,000 \$	- \$	- s		Flowback - Surface Rent
	- 9	- S	- \$	- \$		Flowback - Rental Living Qu
						Mud Logging Mud Circulation System
	- 3	225,000 \$	40,700 \$	170,000 \$		Mud & Chemicals
	- 9	10,000 \$	31,550 \$	106,500 \$		Mud / Wastewater Dispo
						Freight / Transportation
						Rig Supervision / Enginee Drill Bits
773,50	- \$	2,500 \$	627,000 \$	144,000 \$	\$	Fuel
	- \$	- S	688,500 \$	20,000 \$	\$	Water Purchase
						Overhead Directional Drilling, Surve
	- 8	30,000 \$	462,000 \$	- \$		Completion Unit, Swab, C
304,42	- 8	- \$	304,425 \$	- S		Perforating, Wireline, Slick
		- S	22,000 \$	- \$		High Pressure Pump Tru
						Stimulation Stimulation Flowback & D
	- \$	- \$	- \$	12,360 \$	\$	Insurance
	- \$	75,000 \$	9,900 \$	182,500 \$	\$	Labor
						Rental - Surface Equipme
						Rental - Downhole Equipm Rental - Living Quarter
	11,120 \$	79,730 \$	263,010 \$	- \$	5	Contingency
9,689,26	117,320 \$	877,030 \$	4,914,155 \$	3,780,760 \$	\$	TOTAL
TOTAL	FACILITY	PRODUCTION	COMPLETION	DRILLING		TANGIBLE
105,00	- 5	- \$	- \$	105,000 \$	s	Surface Casing
510,00		- \$	- \$	510,000 \$		Intermediate Casing
						Production Casing Production Liner
			- s			Tubing
155,00		55,000 \$	- \$	100,000 \$	\$	Wellhead
		- \$		- \$		Packers, Liner Hangers
						Tanks Production Vessels
	10,000	- s	- \$	- \$	- s	Flow Lines
	- 9	- s	- \$	- \$	\$	Rod string
						Artificial Lift Equipmen Compression
						Installation & Others
17,50	12,500	5,000 \$	- \$	- \$	\$	Surface Pumps
						Various Surface
						Various Downhole Downhole Pumps
	85,000	- S	- S	- \$	s	Measurement
	- (55,000 \$	- \$	- \$	\$	Gas Conditioning
						Piping Cathorina System
	- \$	- \$	- \$			Gathering System Valves, Dumps, Controlle
	5,500	- S	- S	- s	ment \$	Tank / Facility Containme
						Flare
						Electrical / Grounding Communications
	12,500	- \$	- \$	- \$	s	Safety
3,193,23	1,495,500	232,979 \$	156,475 \$	1,308,280 \$	\$	TOTAL
12,882,49	1,612,820	1,110,009 \$	5,070,630 \$	5,089,040 \$	\$	AFE TOTAL
	4/25/2025	Date:		WB		PREPARED BY:
		Date:				OMPANY APPROVAL:
						Joint Owner Name:
		-int O				
		oint Owner Amount:				Joint Owner Interest:
						Signature:
	- S S S S S S S S S	- S - S - S - S - S - S - S - S - S - S	- S - S - S - S - N - N - N - N - N - N - N - N - N - N	DRILLING 30,000 \$ 190,000 \$ 985,000 \$ 346,000 \$ -	y	ipati ala ala ala ala ala ala ala ala ala al

TUI	VIBLER OF	PERATING PART	N	ERS, LLC AUTH	ЮF	RIZATION FOR	EXPENDITURE		
WELL NAME:	David 3624	Fed Com 123H	9	SURFACE LOCATION:		NE/4 Sec 36,	T26S, R34E	33	
PROSPECT:		vid 3624		FIRST TAKE POINT:		100' FSL & 2200' FEL			
COUNTY/STATE:	Le	ea, NM		LAST TAKE POINT:		100' FNL & 2200' FEL			
GEOLOGIC TARGET:		Bone Spring		LATERAL LENGTH:		12,5	500		
TVD/MD	11,22	0 / 24,720							
INTANGIBLE		DRILLING		COMPLETION		PRODUCTION	FACILITY	-	TOTAL
Land / Legal / Regulato		\$ 30,000			\$		\$ - \$ 50,000	\$	30,000 240,000
Location, Surveys & Dam Drilling		\$ 190,000 \$ 985,000	\$	-	\$		\$ 50,000	\$	985,000
Cementing & Float Equ		\$ 346,000		-	\$	-	\$ -	\$	346,000
Logging / Formation Evalu		\$ -	\$	7,000	\$		\$ -	\$	7,000
Flowback - Labor		\$ - \$ -	\$		\$		\$ - \$ -	\$	27,300 135,000
Flowback - Surface Ren Flowback - Rental Living Qu		\$ -	\$	_	\$		s -	\$	-
Mud Logging		\$ 30,000	\$	-	S		\$ -	\$	30,000
Mud Circulation Syste		\$ 196,000	_	40.700	\$		\$ - \$ -	\$	196,000 435,700
Mud & Chemicals Mud / Wastewater Dispo		\$ 170,000 \$ 106,500	\$	40,700 31,550	\$		\$ -	\$	148,050
Freight / Transportation		\$ 20,000		-	\$		\$ 19,200	\$	39,200
Rig Supervision / Engine		\$ 72,000	\$	83,160	\$		\$ 24,000	\$	186,660
Drill Bits		\$ 225,000		•	\$		\$ -	\$	225,000 773,500
Fuel		\$ 144,000	_	627,000 688,500	\$		\$ - \$ -	\$	773,500
Water Purchase Overhead		\$ 20,000 \$ 30,000		588,500	\$		s -	\$	30,000
Directional Drilling, Surv		\$ 400,000			\$	-	\$ -	\$	400,000
Completion Unit, Swab,	СТИ	\$ <u>-</u>	\$	462,000	\$		S -	S	492,000
Perforating, Wireline, Slice		-	\$	304,425	\$		\$ - \$ 5,000	\$	304,425 27,000
High Pressure Pump Tr		\$ - \$ -	\$	22,000 2,093,750	\$		\$ 5,000	\$	2,093,750
Stimulation Stimulation Flowback &		s -	\$	2,093,730	\$		\$ -	\$	125,000
Insurance		\$ 12,360	\$	-	\$	-	s -	\$	12,360
Labor		\$ 182,500	\$	9,900	\$		\$ -	\$	267,400 619,430
Rental - Surface Equipm		\$ 278,400		206,030 24,200	\$		\$ - \$ -	\$	292,200
Rental - Downhole Equip		\$ 268,000 \$ 75,000	\$		\$	A CONTRACTOR OF THE PARTY OF TH	\$ 8,000	\$	158,930
Contingency		\$ -	\$		\$		\$ 11,120	S	353,860
TOTAL		\$ 3,780,760	\$	4,914,155	\$	877,030	\$ 117,320	\$	9,689,265
TANGIBLE		DRILLING		COMPLETION		PRODUCTION	FACILITY		TOTAL
Surface Casing		\$ 105,000		-	\$		\$ -	\$	105,000
Intermediate Casing		\$ 510,000		-	\$		\$ - \$ -	S	510,000 593,280
Production Casing Production Liner		\$ 593,280 \$ -	\$	-	\$		\$ -	s	
Tubing		\$ -	\$	-	\$		\$ -	\$	77,979
Wellhead		\$ 100,000	\$	-	\$		\$ -	\$	155,000
Packers, Liner Hange		\$ -	\$	156,475	\$		\$ - \$ 195,000	\$	156,475 195,000
Tanks		\$ - \$ -	\$	-	\$		\$ 195,000 \$ 250,000	\$	250,000
Production Vessels Flow Lines		\$ -	\$	-	\$	-	s 10,000	\$	10,000
Rod string		\$ -	\$	-	\$	-	\$ -	\$	-
Artificial Lift Equipme		\$ -	\$	-	\$		\$ -	\$	40,000
Compression		\$ -	\$	-	\$	-	\$ 367,500 \$ 80,000	\$ \$	367,500 80,000
Installation & Others		\$ -	\$	-	\$	5,000	\$ 12,500	\$	17,500
Surface Pumps Various Surface		\$ -	\$	-	\$		\$ -	\$	
Various Downhole		\$ -	s		\$		s -	\$	
Downhole Pumps		s	\$		\$		\$ -	\$	- 85,000
Measurement Con Conditioning		\$ - \$ -	\$	-	\$	- 55,000	\$ 85,000 \$ -	\$ \$	85,000 55,000
Gas Conditioning Piping		\$ -	\$	-	\$	- 55,000	\$ 155,000	\$	155,000
Gathering System		\$ -	\$	-	\$	-	\$ 155,000	\$	155,000
Valves, Dumps, Control	lers	\$ -	s	-	\$		\$ -	\$	5 500
Tank / Facility Containm		\$ -	\$	-	S	-	\$ 5,500 \$ 20,000		5,500 20,000
Flare Electrical / Groundin		\$ - \$ -	\$	-	\$ \$	-	\$ 20,000		135,000
Communications		\$ -	\$	-	\$	-	\$ 12,500		12,500
Safety		\$ -	\$	-	\$	-	\$ 12,500	_	12,500
TOTAL		\$ 1,308,280	_		\$		\$ 1,495,500	\$	3,193,234
AFE TOTAL		\$ 5,089,040	_	5,070,630	\$	1,110,009		\$	12,882,499
PREPARED BY:		WB				Date:	4/25/2025	-	
COMPANY APPROVAL:						Date:		_	,
Joint Owner Name:									
Joint Owner Interest:			-			Joint Owner Amount:			
			-					-	
Signature:									

WELL NAME David 3824 Fed Com 122H PROSPECT: David 3824 Fed C	TOTAL 30,000 240,000 985,000 346,000 7,000 27,300 135,000 196,000 435,700 148,050 39,200 186,660 225,000 773,500	T26S, R34E T26S, R34E - S 50,000 S - S - S - S - S - S - S - S - S - S -	100' FSL & 1760' FWL Sec 100' FNL & 1760' FWL Sec 12,500 PRODUCTION - \$ - \$ - \$ - \$ - \$ - \$	RST TAKE POINT: AST TAKE POINT: ATERAL LENGTH: MPLETION			13624	PROSPECT:
PROSPECT David 3524 Lea NM GEOLOGIC TARGET Second Bone Spring TOPMON T	30,000 240,000 985,000 346,000 7,000 27,300 135,000 196,000 435,700 148,050 39,200 186,660 225,000	T26S, R34E - S 50,000 S - S - S - S - S - S - S - S - S - S -	PRODUCTION - \$ - \$ - \$ - \$ - \$ - \$ - \$	AST TAKE POINT: ATERAL LENGTH: WPLETION	1			PROSPECT:
COUNTYSTATE Lea NM SECOND BORD Spring TOUNID 11.220 / 24,729 12.500 1.50	30,000 240,000 985,000 346,000 7,000 27,300 135,000 196,000 435,700 148,050 39,200 186,660 225,000	- S 50,000 S -	12,500 PRODUCTION - \$ - \$ - \$ - \$ - \$ - \$	ATERAL LENGTH:	7	3624 1	Dav	And And And And And And Anne And And And And Anne And And Anne And Anne And Anne And Anne And Anne And Anne An
NTANGIBLE DRILLING COMPLETION PRODUCTION FACILITY	30,000 240,000 985,000 346,000 7,000 27,300 135,000 196,000 435,700 148,050 39,200 186,660 225,000	- S 50,000 S -	12,500 PRODUCTION - \$ - \$ - \$ - \$ - \$ - \$	ATERAL LENGTH:				COUNTY/STATE-1
NTANGE 11 220 / 24 / 20	30,000 240,000 985,000 346,000 7,000 27,300 135,000 196,000 435,700 148,050 39,200 186,660 225,000	- S 50,000 S - S S S S S S S S	PRODUCTION - \$ - \$ - \$ - \$ - \$ - \$	MPLETION	1			
INTANGIBLE	30,000 240,000 985,000 346,000 7,000 27,300 135,000 196,000 435,700 148,050 39,200 186,660 225,000	- S 50,000 S - S S S S S S S S	- S - S - S - S		1			Control (Control Control Contr
Land Legal Regulatory	30,000 240,000 985,000 346,000 7,000 27,300 135,000 196,000 435,700 148,050 39,200 186,660 225,000	- S 50,000 S - S S S S S S S S	- S - S - S - S		<u> Francisco</u>		11,222	
Leatinn, Surveys & Damages \$ 190,000 \$ \$ \$ \$ \$ \$ \$ \$ \$	240,000 985,000 346,000 7,000 27,300 135,000 - 30,000 196,000 435,700 148,055 39,200 186,666 225,000	50,000 S - S - S - S - S - S - S - S - S - S -	- S - S - S	- 19			 -	
Drilling S 985,000 S S S S S S S S S	346,000 7,000 27,300 135,000 196,000 435,700 148,050 39,200 186,660 225,000	- S - S - S - S - S - S - S - S - S	- \$					
Logging Formation Evaluation S	7,000 27,300 135,000 - 30,000 196,000 435,700 148,050 39,200 186,660 225,000	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		- s	\$	985,000		
Flowback - Surface Retails	27,300 135,000 - 30,000 196,000 435,700 148,050 39,200 186,660 225,000	- S - S - S - S - S - S - S	- 15			346,000		
Flowback - Surfrice Rentals S	135,000 - 30,000 196,000 435,700 148,050 39,200 186,660 225,000	- \$ - \$ - \$ - \$ - \$ - \$	07.000					
Flowbask - Rental Living Quarters S	30,000 196,000 435,700 148,050 39,200 186,660 225,000	- S - S - S - S - S						
Must Logging S 30,000 S S S S S S S Must & Chemicals S 170,000 S 40,700 S 225,000 S S S S Must & Chemicals S 170,000 S 40,700 S 225,000 S S S S Must / Wastewater Disposal S 105,000 S S S S S Must / Wastewater Disposal S 105,000 S S S S S S S S S	196,000 435,700 148,050 39,200 186,660 225,000	- S - S - S						
Mud Circulation System \$ 195,000 \$ \$ Mud & Chemicals \$ 170,000 \$ 225,000 \$ \$ Mud / Wastewater Disposal \$ 105,500 \$ 31,550 \$ 10,000 \$ \$ 192,000 \$	435,700 148,050 39,200 186,660 225,000	- \$ - \$						
Mult Wastewarter Disposal S 105.500 S 31.550 S 10,000 S S Fregit Transportation S 20.000 S S S 19.200 S Rig Supervision Engineering S 72,000 S 83.160 S 7.500 S 24,000 S Engineering S 225.000 S S S S S S S S S	148,050 39,200 186,660 225,000	- \$	<i>-</i> \$	- \$				
Freight / Trasportation	39,200 186,660 225,000	· · · · · · · · · · · · · · · · · · ·					\$	Mud & Chemicals
Rig Supervision Engineering S 72,000 S 83,160 S 7,500 S 24,000 S DNII Bris S 225,000 S S S S S S S S S	186,660 225,000	19.200 I S						
Drill Bits	225,000							
Fig.	100.0							
Water Purchase								
Directional Drilling, Surveys \$ 400,000 \$	708,500							
Completion Unit, Swab, CTU S	30,000	- S	- S					
Perforating, Wireline, Silckline S	400,000			- \$	\$	400,000	\$	
High Pressure Pump Truck S	492,000					-		
Stimulation S	304,425							
Stimulation Flowback & Disp	27,000 2,093,750							
Insurance	125,000							
Rental - Surface Equipment S 182,500 S 9,900 S 75,000 S - S Rental - Surface Equipment S 278,400 S 206,030 S 135,000 S - S S Rental - Downhole Equipment S 268,000 S 24,200 S - S S S S Rental - Living Quarters S 75,000 S 50,930 S 25,000 S 8,000 S Contingency S - S 283,010 S 79,730 S 111,200 S TOTAL S 3,780,760 S 4,914,155 S 877,030 S 117,320 S TOTAL S 3,780,760 S 4,914,155 S 877,030 S 117,320 S TOTAL S 3,780,760 S - S - S - S S S S	12,360							
Rental - Surface Equipment S 276,400 S 206,030 S 135,000 S - S Rental - Downhole Equipment S 285,000 S 24,200 S - S - S S S S S S	267,400							
Rental - Living Quarters S	619,430	- S	135,000 \$	206,030 \$				
Contingency S	292,200			24,200 \$	\$	268,000	\$	Rental - Downhole Equipment
TOTAL	158,930					75,000		Rental - Living Quarters
Surface Casing S 105,000 S S S S S S S S S	353,860				_			
Surface Casing S 105,000 S - S - S - S	9,689,26	117,320 \$	877,030 \$	4,914,155 \$	\$	3,780,760	\$	TOTAL
Intermediate Casing S 510,000 S - S - S - S	TOTAL		PRODUCTION	VIPLETION		DRILLING		TANGIBLE
Production Casing \$ 593,280 \$ - \$ - \$ - \$ \$ \$ \$	105,000						\$	Surface Casing
Production Liner	510,000							
Tubing \$ - \$ - \$ 77,979 \$ - \$ Wellhead \$ 100,000 \$ - \$ 55,000 \$ - \$ Packers, Liner Hangers \$ - \$ 156,475 \$ - \$ - \$ Tanks \$ - \$ - \$ 195,000 \$ Production Vessels \$ - \$ - \$ - \$ 195,000 \$ Production Vessels \$ - \$ - \$ - \$ 195,000 \$ Flow Lines \$ - \$ - \$ - \$ 10,000 \$ Rod string \$ - \$ - \$ - \$ 10,000 \$ Artificial Lift Equipment \$ - \$ - \$ - \$ 10,000 \$ Compression \$ - \$ - \$ - \$ 10,000 \$ Installation & Others \$ - \$ - \$ - \$ 367,500 \$ Surface Pumps \$ - \$ - \$ - \$ 5 10,000 \$ Various Surface \$ - \$ - \$ - \$ 5 10,000 \$ Various Downhole \$ - \$ - \$ - \$ 5 10,000 \$ Various Downhole \$ - \$ - \$ - \$ 5 10,000 \$ Various Downhole \$ - \$ - \$ - \$ 5 5,000 \$ Measurement \$ - \$ - \$ - \$ 5 5,000 \$ Gas Conditioning \$ - \$ - \$ - \$ 5 5,000 \$ Gas Conditioning \$ - \$ - \$ - \$ 5 5,000 \$ Gas Conditioning \$ - \$ - \$ - \$ 5 5,000 \$ Gas Conditioning \$ - \$ - \$ - \$ 5 5,000 \$ Figure \$ -	593,280					593,280		
Wellhead \$ 100,000 \$ - \$ 55,000 \$ - \$ \$ \$ \$ \$ \$ \$ \$	77,979						1 3	
Packers, Liner Hangers \$ - \$ 156,475 \$ - \$ \$ \$ \$ \$ \$ \$ \$	155,000							
Tanks \$ - \$ - \$ - \$ 195,000 \$ Production Vessels \$ - \$ - \$ - \$ 250,000 \$ Flow Lines \$ - \$ - \$ - \$ 250,000 \$ Flow Lines \$ - \$ - \$ - \$ 10,000 \$ Rod string \$ - \$ - \$ - \$ 10,000 \$ Artificial Lift Equipment \$ - \$ - \$ - \$ 40,000 \$ Compression \$ - \$ - \$ - \$ 367,500 \$ Installation & Others \$ - \$ - \$ - \$ 367,500 \$ Installation & Others \$ - \$ - \$ - \$ 80,000 \$ Surface Pumps \$ - \$ - \$ - \$ 80,000 \$ Various Surface \$ - \$ - \$ - \$ - \$ 80,000 \$ Various Downhole \$ - \$ - \$ - \$ - \$ 80,000 \$ Various Downhole \$ - \$ - \$ - \$ - \$ 80,000 \$ Measurement \$ - \$ - \$ - \$ - \$ - \$ 85,000 \$ Gas Conditioning \$ - \$ - \$ - \$ - \$ 85,000 \$ Gas Conditioning \$ - \$ - \$ - \$ - \$ 85,000 \$ Gas Conditioning \$ - \$ - \$ - \$ - \$ 155,000 \$ Gas Conditioning \$ - \$ - \$ - \$ - \$ 155,000 \$ Gas Conditioning \$ - \$ - \$ - \$ - \$ 155,000 \$ Flare \$ - \$ - \$ - \$ - \$ - \$ 5 - \$ 5 - \$ 5 - \$ 5 155,000 \$ Communications \$ - \$ - \$ - \$ - \$ 5 - \$ 5 155,000 \$ Electrical / Grounding \$ - \$ - \$ - \$ - \$ 5 - \$ 5 135,000 \$ Communications \$ - \$ - \$ - \$ - \$ 5 135,000 \$ Safety \$ - \$ - \$ - \$ - \$ - \$ 5 12,500 \$ Safety \$ - \$ - \$ - \$ - \$ - \$ - \$ 12,500 \$	156,475	- S				100 000 1		Tubing
Flow Lines S S S S S S S S S	195,000	195 000 \$	- \$	156,475 \$	5		\$	Tubing Wellhead
Rod string	250,000					-	\$	Tubing Wellhead Packers, Liner Hangers
Artificial Lift Equipment S - S - S 40,000 S - S S Compression S - S - S - S - S 367,500 S S Installation & Others S - S - S - S - S 80,000 S S Installation & Others S - S - S - S - S 80,000 S S S S S - S - S - S 80,000 S S S S S S S - S - S - S 80,000 S S S S S S S S S S S S S S S S S		250,000 \$		- \$ - \$	\$	-	9	Tubing Wellhead Packers, Liner Hangers Tanks
Compression S S S S S S S S S	10,000	250,000 \$ 10,000 \$	- \$	- S - S - S	\$ \$ \$		\$	Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines
Installation & Others S	-	250,000 \$ 10,000 \$ - \$	- \$ - \$	- \$ - \$ - \$ - \$	\$ \$ \$	-	\$ \$	Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string
Surface Pumps \$ - \$ 5,000 \$ 12,500 \$ Various Surface \$ - \$	40,000	250,000 \$ 10,000 \$ - \$ - \$	- \$ - \$ 40,000 \$	- S - S - S - S	\$ \$ \$ \$	-	\$	Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment
Various Surface \$ - \$	-	250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$	- \$ - \$ 40,000 \$ - \$	- S - S - S - S - S	\$ \$ \$ \$ \$	-	\$	Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression
Downhole Pumps S - S - S - S - S S S S	40,000 367,500	250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$	- \$ - \$ 40,000 \$ - \$ - \$	- S - S - S - S - S - S - S	\$ \$ \$ \$ \$ \$			Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others
Measurement S - S - S - S 85,000 S	40,000 367,500 80,000 17,500	250,000 \$ 10,000 \$	- \$ - \$ 40,000 \$ - \$ - \$ 5,000 \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - -		Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps
Gas Conditioning \$ - \$ - \$ 55,000 \$ - \$	40,000 367,500 80,000 17,500	250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ - \$	- \$ - \$ 40,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$	- - - - - - - - - -		Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface
Piping S S S S S S S S S	40,000 367,500 80,000 17,500	250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ - \$	- \$ 40,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$			Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps
Safety S S S S S S S S S	- 40,000 367,500 80,000 17,500 - - - 85,000	250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ - \$ 12,500 \$ - \$ - \$ - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ 40,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -		Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Downhole Downhole Pumps Measurement
Valves, Dumps, Controllers S - S - S - S Tank / Facility Containment S - S - S - S Flare S - S - S - S Electrical / Grounding S - S - S - S Communications S - S - S - S Safety S - S - S - S Safety S - S - S - S Safety S - S - S S S S S S S S S	40,000 367,500 80,000 17,500 - - - 85,000 55,000	250,000 \$ 10,000 \$	- \$ 40,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ - \$ - \$ - \$ 5,500 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- S - S - S - S - S - S - S - S - S - S	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning
Tank / Facility Containment \$ - \$ - \$ 5,500 \$ Flare \$ - \$ - \$ - \$ 20,000 \$ Electrical / Grounding \$ - \$ - \$ - \$ 135,000 \$ Communications \$ - \$ - \$ - \$ 12,500 \$ Safety \$ - \$ - \$ - \$ 12,500 \$	40,000 367,500 80,000 17,500 - - 85,000 55,000	250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ 40,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$				Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping
Flare \$ - \$ - \$ 20,000 \$ Electrical / Grounding \$ - \$ - \$ - \$ 135,000 \$ Communications \$ - \$ - \$ - \$ 12,500 \$ Safety \$ - \$ - \$ - \$ 12,500 \$	40,000 367,500 80,000 17,500 - - - 85,000 55,000	250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ 40,000 \$ 40,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ - \$ 5,500 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- S - S - S - S - S - S - S - S - S - S			\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System
Communications \$ - \$ - \$ 12,500 \$ Safety \$ - \$ - \$ - \$ 12,500 \$	40,000 367,500 80,000 17,500 - - - 85,000 155,000	250,000 \$ 10,000 \$	- \$ - \$ 40,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- S - S - S - S - S - S - S - S - S - S			\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Pliping Gathering System Valves, Dumps, Controllers
Safety S - S - S - S 12,500 S	40,000 367,500 80,000 17,500 - - - - 85,000 155,000 155,000 - - - - - - - - - - - - - - - - - -	250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ - \$ - \$ 5,500 \$ 155,000 \$ - \$ 5,500 \$ 20,000 \$	- \$ - \$ 40,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- S - S - S - S - S - S - S - S - S - S	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$			Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment
	40,000 367,500 80,000 17,500 - - - 85,000 55,000 155,000 155,000 20,000	250,000 \$ 10,000 \$ - \$ - \$ 367,500 \$ 80,000 \$ 12,500 \$ - \$ - \$ \$ - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 155,000 \$ - \$ 155,000 \$ - \$ 155,000 \$ - \$ 155,000 \$ - \$ 155,000 \$	- \$ - \$ 40,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- S - S - S - S - S - S - S - S - S - S				Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare
TOTAL 4 200 200 C 450 475 \$ 232 979 \$ 1.495 500 \$	40,000 367,500 80,000 17,500 - - 85,000 55,000 155,000 155,000 20,000 135,000	250,000 \$ 10,000 \$	- \$ - \$ 40,000 \$ - \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- S - S - S - S - S - S - S - S - S - S				Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications
	40,000 367,500 80,000 17,500 - 85,000 155,000 155,000 20,000 135,000 12,500 12,500 12,500	250,000 \$ 10,000 \$	- \$ - \$ 40,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- S - S - S - S - S - S - S - S - S - S	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$			Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety
ALC TOTAL STORY	40,000 367,500 80,000 17,500 - 85,000 155,000 155,000 20,000 12,500 12,500 12,500 12,500 3,193,23	250,000 \$ 10,000 \$ \$ \$ 367,500 \$ 80,000 \$ 12,500 \$ \$ \$ \$ \$ \$ \$ \$	- \$ - \$ 40,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -		Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety TOTAL
PREPARED BY: WB Date: 4/25/2025	40,000 367,500 80,000 17,500 - 85,000 155,000 155,000 20,000 135,000 12,500 12,500 12,500	250,000 \$ 10,000 \$	- \$ - \$ 40,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- S - S - S - S - S - S - S - S - S - S	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -		Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety
COMPANY APPROVAL: Date:	40,000 367,500 80,000 17,500 - 85,000 155,000 155,000 20,000 12,500 12,500 12,500 12,500 3,193,23	250,000 \$ 10,000 \$ \$ \$ 367,500 \$ 80,000 \$ 12,500 \$ \$ \$ \$ \$ \$ \$ \$	- \$ - \$ 40,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -		Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL
Joint Owner Name:	40,000 367,500 80,000 17,500 - 85,000 155,000 155,000 20,000 12,500 12,500 12,500 12,500 3,193,23	250,000 \$ 10,000 \$	- \$ 40,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -		Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL PREPARED BY:
Joint Owner Interest: Joint Owner Amount:	40,000 367,500 80,000 17,500 - 85,000 155,000 155,000 20,000 12,500 12,500 12,500 12,500 3,193,23	250,000 \$ 10,000 \$	- \$ 40,000 \$ - \$ 5,000 \$ - \$ 5,000 \$ - \$ - \$ 5,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL PREPARED BY:
Signature:	40,000 367,500 80,000 17,500 - 85,000 155,000 155,000 20,000 12,500 12,500 12,500 12,500 3,193,23	250,000 \$ 10,000 \$	- S - S 40,000 S - S - S - S 5,000 S - S - S - S - S - S - S - S - S - S -	- S - S - S - S - S - S - S - S - S - S	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controllers Tank / Facility Containment Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL PREPARED BY: COMPANY APPROVAL:

TUN	IBLER OPE	RATING PART	NERS, LLC AUTH	ORIZATION FO	OR EXPENDITURE		
WELL NAME: David 3624 Fed Com 121H		SURFACE LOCATION:	NW/4 Sec	NW/4 Sec 36, T26S, R34E			
Trible Child Collins College C	PROSPECT: David 3624 COUNTY/STATE: Lea, NM		FIRST TAKE POINT:		WL Sec 36, T26S, R34E		
- Para di Ciria di Para di Para di Baran di Bara			LAST TAKE POINT:		WL Sec 24, T26S, R34E		
GEOLOGIC TARGET:	Second Bon		LATERAL LENGTH:		12,500]	
TVD/MD	11,220 / 2						
INTANGIBLE		DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL	
Land / Legal / Regulator		30,000 190,000	\$ - \$ -	\$ - \$ -	\$ -	\$ 30,000 \$ 240,000	
Location, Surveys & Dama Drilling	ages \$		\$ -	\$ -	\$ -	\$ 985,000	
Cementing & Float Equi		346,000	\$ -	\$ -	\$ -	\$ 346,000	
Logging / Formation Evalua	ation \$	-	\$ 7,000	s <u>-</u>		\$ 7,000	
Flowback - Labor	\$	-	\$ -	\$ 27,30 \$ 135,00		\$ 27,300 \$ 135,000	
Flowback - Surface Renta Flowback - Rental Living Qu			\$ - \$ -	\$ 135,00		\$ -	
Mud Logging	\$	30,000	\$ -	\$ -		\$ 30,000	
Mud Circulation Systen		196,000	\$ -	\$ -	\$ -	\$ 196,000	
Mud & Chemicals	\$	170,000	\$ 40,700	\$ 225,00		\$ 435,700 \$ 148,050	
Mud / Wastewater Dispos		106,500 20,000	\$ 31,550 \$ -	\$ 10,00 \$ -		\$ 39,200	
Freight / Transportation Rig Supervision / Enginee		72,000	\$ 83,160	\$ 7,50		\$ 186,660	
Drill Bits	s s	225,000	\$ -	\$ -		\$ 225,000	
Fuel	s	144,000	\$ 627,000	\$ 2,50		\$ 773,500	
Water Purchase	\$	20,000	\$ 688,500	\$ -	\$ -	\$ 708,500 \$ 30,000	
Overhead Directional Drilling, Surve	s evs S		\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ 400,000	
Completion Unit, Swab, C		400,000	\$ 462,000	\$ 30,00		\$ 492,000	
Perforating, Wireline, Slick		-	\$ 304,425	\$ -	\$ -	\$ 304,425	
High Pressure Pump Tru	ıck \$	-	\$ 22,000		\$ 5,000	\$ 27,000	
Stimulation	\$	-	\$ 2,093,750 \$ -	\$ - \$ 125,00	\$ <u>-</u>	\$ 2,093,750 \$ 125,000	
Stimulation Flowback & D Insurance	Disp \$	12,360	\$ - \$ -	\$ 125,00	\$ -	\$ 12,360	
Labor	\$	182,500	\$ 9,900	\$ 75,00		\$ 267,400	
Rental - Surface Equipme	ent \$	278,400	\$ 206,030	\$ 135,00		\$ 619,430	
Rental - Downhole Equipm		268,000	\$ 24,200	\$ -		\$ 292,200 \$ 158,930	
Rental - Living Quarters	s \$	75,000	\$ 50,930 \$ 263,010	\$ 25,00 \$ 79,73			
Contingency TOTAL	s s	3,780,760	\$ 4,914,155	\$ 877,0		\$ 9,689,265	
	I V					TOTAL	
TANGIBLE		DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL	
Surface Casing	\$	105,000	s -	\$ -	\$ -	\$ 105,000	
Intermediate Casing	\$		\$ -	\$ -	\$ -	\$ 510,000 \$ 593,280	
Production Casing	\$	593,280	\$ - \$ -	\$ -	\$ -	\$ 593,280	
Production Casing Production Liner	\$ \$		\$ -	\$ -	\$ - \$ -	\$ 593,280	
Production Casing	\$	593,280	\$ - \$ - \$ - \$ - \$ -	\$ - \$ 77,9 \$ 55,00	\$ - \$ - 79 \$ - 00 \$ -	\$ 593,280 \$ - \$ 77,979 \$ 155,000	
Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	593,280 - - - 100,000	\$ - \$ - \$ - \$ - \$ - \$ 5 \$ - \$ 5	\$ - \$ 77,9° \$ 55,00° \$ -	\$ - \$ - 79 \$ - 00 \$ - \$ \$	\$ 593,280 \$ - \$ 77,979 \$ 155,000 \$ 156,475	
Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	593,280 - - 100,000 - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ 156,475 \$ -	\$ - \$ 77,9° \$ 55,00° \$ - \$ -	\$ - \$ - 79 \$ - 00 \$ - \$ 5 \$ 195,000	\$ 593,280 \$ -7,79 \$ 77,79 \$ 155,000 \$ 156,475 \$ 195,000	
Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	593,280 - - - 100,000	\$ - \$ - \$ - \$ - \$ - \$ 156,475 \$ - \$ -	\$ - \$ 77.9 \$ 55,00 \$ - \$ \$. \$. \$. \$. \$. \$. \$. \$. \$	\$ - \$ - 79 \$ - 00 \$ - \$ - \$ 195,000	\$ 593,280 \$ -7.979 \$ 77.979 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000	
Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	593,280 - - 100,000 - - -	\$ - \$ - \$ - \$ - \$ - \$ 156,475 \$ - \$ -	\$ - \$ 77,9° \$ 55,00° \$ - \$ -	\$ - \$ - 79 \$ - 00 \$ - \$ - \$ 195,000 \$ 250,000 \$ 10,000	\$ 593,280 \$ - \$ 77,979 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 20,000 \$ 10,000	
Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	593,280 - - 100,000 - - - -	\$ - \$ - \$ - \$ - \$ - \$ 156.475 \$ - \$ - \$ - \$ -	\$ - \$ 77.9° \$ 55.00 \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ - \$ - 79 \$ - 100 \$ - \$ - \$ 195,000 \$ 250,000 \$ 10,000 \$ -	\$ 593,280 \$ 77,797 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 10,000 \$ 40,000	
Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipmen	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	593,280 - - - 100,000 - - - - - - - -	\$ - \$ - \$ - \$ - \$ 156,475 \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ 77.9 \$ 55,00 \$ - \$ 5 - \$ 5 - \$ 5 5.0 \$ 5	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 593,280 \$ 77,979 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 250,000 \$ 367,500	
Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipmen Compression Installation & Others	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	593,280 - - 100,000 - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ 77.9° \$ 55.00 \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$	\$ - \$ - 79 \$ - 7	\$ 593,280 \$ 7.979 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 10,000 \$ 40,000 \$ 367,500 \$ 80,000	
Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipmen Compression Installation & Others Surface Pumps	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	593,280 - - 100,000 - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ 77.9 \$ 55,00 \$ - \$ 5 - \$ 5 - \$ 5 5.0 \$ 5	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 593,280 \$ 77,979 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 10,000 \$ 40,000 \$ 367,500 \$ 80,000	
Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipmen Compression Installation & Others	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	593,280 - - 100,000 - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - 5 \$ 77,9' \$ 55,00' \$ - 5 \$ - 5 \$ - 5 \$ 40,00' \$ - 5 \$ 5 - 5	\$	\$ 593,280 \$ 77,979 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 367,500 \$ 367,500 \$ 80,000 \$ 17,500	
Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipmen Compression Installation & Others Surface Pumps Various Downhole Downhole Pumps	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	593,280 100,000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ 77.9° \$ 55.00 \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$	\$ - \$ - 79 \$ - 7	\$ 593,280 \$ - \$ 77,979 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ - \$ -	
Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipmen Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	593,280	\$ - S - S - S - S - S - S - S - S - S -	\$ - \$ 77.9° \$ 755,00° \$ - \$ 55,00° \$ - \$ 55,00° \$ - \$ 55,00° \$ 5 -	\$	\$ 593,280 \$ - \$ 77,979 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ - \$ 80,000	
Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipmen Compression Installation & Others Surface Pumps Various Downhole Downhole Pumps Measurement Gas Conditioning	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	593,280 100,000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ 77.9° \$ 55.00 \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$	\$	\$ 593,280 \$ 77,979 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 367,500 \$ 367,500 \$ 37,500 \$ 17,500 \$ \$ 8,000 \$ 5 \$ 8,000 \$ 5 \$ 5	
Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipmen Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	593,280	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ 77.9° \$ 75.00° \$ - \$ 55.00° \$ - \$ - \$ 5.00° \$ -	\$	\$ 593,280 \$ 7,979 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ 40,000 \$ 367,500 \$ 80,000 \$	
Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipmen Compression Installation & Others Surface Pumps Various Downhole Downhole Pumps Measurement Gas Conditioning	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	593,280	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ 77.9° \$ 75.500 \$ - \$ 55.0	\$	\$ 593,280 \$ 77,979 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 367,500 \$ 367,500 \$ 367,500 \$ - \$ 80,000 \$ 17,500 \$ - \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 6 \$ 7 \$ 7 \$ 8 \$ 7 \$ 8 \$ 7 \$ 8 \$ 7 \$ 8 \$ 7 \$ 9 \$ 9 \$ 9 \$ 9 \$ 9 \$ 9 \$ 9 \$ 9	
Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipmen Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controlle Tank / Facility Containme	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	593,280	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ 77.9° \$ 55.00 \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ - \$	\$	\$ 593,280 \$ - \$ 77,979 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 250,000 \$ 307,500 \$ 367,500 \$ 367,500 \$ 17,500 \$ - \$ 8,000 \$ 17,500 \$ 5 \$ - \$ 5 \$ 85,000 \$ 155,000 \$ 155,000 \$ 5 \$ 5,500	
Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipmen Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controlle Tank / Facility Containme	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	593,280	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ 77.9° \$ 55,00° \$ - \$ \$ 55,00° \$ \$ \$ - \$ \$ 55,00° \$ \$ - \$ \$ \$ 55,00° \$ \$ - \$ \$ \$ 55,00° \$ \$ - \$ \$ \$ \$ 55,00° \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ - 0.00	\$ 593,280 \$ 77,979 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ 367,500 \$ 367,500 \$ 3 67,500 \$ 5 5,000 \$ 5 5,000 \$ 5 5,000 \$ 5 5,000 \$ 155,000 \$ 155,000	
Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipmen Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controlle Tank / Facility Containment Flare Electrical / Grounding	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	593,280	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ 77.9° \$ 55.00 \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ - \$	\$ - 9	\$ 593,280 \$ - \$ 77,979 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ 40,000 \$ 367,500 \$ 80,000 \$ 17,500 \$ - \$ - \$ - \$ 15,000 \$ 17,500 \$ 17,500 \$ - \$ - \$ 5 5,000 \$ 5 5,000 \$ 155,000 \$ 155,000	
Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipmen Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controlle Tank / Facility Containme	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	593,280	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ 77.9° \$ 55.00° \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ 593,280 \$ - \$ 77,979 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ 367,500 \$ 367,500 \$ 367,500 \$ 5 - \$ 6,000 \$ 17,500 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 12,500 \$ 12,500	
Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipmen Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controlle Tank / Facility Containme Flare Electrical / Grounding Communications	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	593,280	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ 77.9° \$ 55.00 \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ -	\$	\$ 593,280 \$ 77,979 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ 10,000 \$ 367,500 \$ 367,500 \$ 37,500 \$ 15,500 \$ 15,500 \$ 5,5000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 135,000 \$ 135,000 \$ 135,000	
Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipmen Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controlle Tank / Facility Containme Flare Electrical / Grounding Communications Safety	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	593,280	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ 77.9° \$ 55.00 \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$	\$	\$ 593,280 \$	
Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipmen Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controlle Tank / Facility Containms Flare Electrical / Grounding Communications Safety TOTAL	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	593,280	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ 77.9° \$ 55.00 \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$	\$	\$ 593,280 \$	
Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipmen Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controlle Tank / Facility Containme Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	593,280	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ - 0.00	\$ 593,280 \$	
Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipmen Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controlle Tank / Facility Containme Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	593,280	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ 77.9° \$ 55.00° \$ - \$ 55.00° \$ - \$ - \$ 55.00° \$ - \$	\$ - 0.00	\$ 593,280 \$	
Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipmen Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controlle Tank / Facility Containme Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL PREPARED BY:	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	593,280	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ 77.9° \$ 55.00° \$ - \$ 55.00° \$ - \$ - \$ 55.00° \$ - \$	\$	\$ 593,280 \$ 77,979 \$ 155,000 \$ 156,475 \$ 195,000 \$ 250,000 \$ 10,000 \$ 367,500 \$ 367,500 \$ 37,500 \$ 367,500 \$ 35,000 \$ 35,000	
Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipmen Compression Installation & Others Surface Pumps Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Controlle Tank / Facility Containme Flare Electrical / Grounding Communications Safety TOTAL AFE TOTAL PREPARED BY: COMPANY APPROVAL:	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	593,280	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - 5	\$	\$ 593,280 \$	

TUMBL	ER OPER	ATING PARTI	NERS, LLC AUTH	ORIZATION FOR	EXPENDITURE	
WELL NAME: David 3624 Fed Com 114H		SURFACE LOCATION:	NE/4 Sec 36			
PROSPECT:	CT: David 3624		FIRST TAKE POINT:		Sec 36, T26S, R34E	
COUNTY/STATE:	Lea, NM		LAST TAKE POINT:		Sec 24, T26S, R34E	
GEOLOGIC TARGET:	GEOLOGIC TARGET: First Bone Spring TVD/MD 10,830 / 24,430		LATERAL LENGTH:	12,	500	
INTANGIBLE	INTANGIBLE DRILLING		COMPLETION	PRODUCTION	FACILITY	TOTAL
Land / Legal / Regulatory	s	30,000		s -	\$ - \$ 50,000	\$ 30,000 \$ 240,000
Location, Surveys & Damages Drilling	\$	190,000 985,000		\$ - \$ -	\$ 50,000 \$ -	\$ 240,000
Cementing & Float Equip	\$	346,000	\$ -	\$ -	\$ -	\$ 346,000
Logging / Formation Evaluation	\$			\$ - \$ 27,300	\$ - \$ -	\$ 7,000 \$ 27,300
Flowback - Labor Flowback - Surface Rentals	\$		\$ - \$ -	\$ 27,300 \$ 135,000	\$ -	\$ 27,300 \$ 135,000
Flowback - Sental Living Quarters	\$	-	\$ -	\$ -	\$ -	\$
Mud Logging	\$		\$ - \$ -	s -	S -	\$ 30,000 \$ 196,000
Mud Circulation System Mud & Chemicals	\$ \$	196,000 170,000		\$ 225,000	\$ -	\$ 435,700
Mud / Wastewater Disposal	\$	106,500	\$ 31,550	\$ 10,000	\$ -	\$ 148,050
Freight / Transportation	\$	20,000		\$ - \$ 7,500	\$ 19,200 \$ 24,000	\$ 39,200 \$ 186,660
Rig Supervision / Engineering Drill Bits	\$ \$	72,000 225,000		\$ 7,500 \$ -	\$ 24,000	\$ 225,000
Fuel	\$	144,000	\$ 627,000	\$ 2,500	\$ -	\$ 773,500
Water Purchase	\$			\$ - \$	\$ - \$ -	\$ 708,500 \$ 30,000
Overhead Directional Drilling, Surveys	\$		\$ - \$ -	\$ - \$ -	\$ -	\$ 400,000
Completion Unit, Swab, CTU	\$			\$ 30,000	\$ -	\$ 492,000
Perforating, Wireline, Slickline	\$	-	\$ 304,425	s -	\$ -	\$ 304,425 \$ 27,000
High Pressure Pump Truck Stimulation	\$ \$		\$ 22,000 \$ 2,093,750	\$ - \$ -	\$ 5,000 \$ -	\$ 27,000 \$ 2,093,750
Stimulation Stimulation Flowback & Disp	\$		\$ 2,093,750	\$ 125,000	s <u>-</u>	\$ 125,000
Insurance	\$		\$ -	\$ -	\$ -	\$ 12,165
Labor	\$ \$		\$ 9,900 \$ 206,030	\$ 75,000 \$ 135,000	\$ - \$ -	\$ 267,400 \$ 619,430
Rental - Surface Equipment Rental - Downhole Equipment	\$ \$			\$ -	\$ -	\$ 292,200
Rental - Living Quarters	\$	75,000	\$ 50,930	\$ 25,000	\$ 8,000	\$ 158,930
Contingency	\$		\$ 263,010	\$ 79,730	\$ 11,120 \$ 117,320	\$ 353,860 \$ 9,689,070
TOTAL	\$	3,780,565	\$ 4,914,155	\$ 877,030		
TANGIBLE Surface Casing	Is	DRILLING 105,000	COMPLETION -	PRODUCTION -	FACILITY s -	TOTAL s 105,000
Intermediate Casing	\$	510,000	\$ -	\$ -	\$ -	\$ 510,000
Production Casing	\$		\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ 583,920 \$ -
Production Liner Tubing	\$ \$		\$ - \$ -	\$ - \$ 75,269	s -	\$ 75,269
Wellhead	\$	100,000	ş -	\$ 55,000	\$ -	\$ 155,000
Packers, Liner Hangers	\$		\$ 156,475	\$ - \$ -	\$ - \$ 195,000	\$ 156,475 \$ 195,000
Tanks Production Vessels	\$		\$ - \$ -	\$ -	\$ 250,000	\$ 250,000
Flow Lines	\$	-	\$ -	\$.	\$ 10,000	\$ 10,000
Rod string	\$		\$ - \$	\$ - \$ 40,000	\$ - \$ -	\$ - \$ 40,000
Artificial Lift Equipment Compression	\$		\$ - \$ -	\$ 40,000 \$ -	\$ 367,500	\$ 367,500
Installation & Others	\$		s -	\$ -	\$ 80,000	\$ 80,000
Surface Pumps	\$		\$ -	\$ 5,000 \$ -	\$ 12,500	\$ 17,500 \$ -
Various Surface Various Downhole	- \$ \$		\$ - \$ -	\$ -	\$ - \$ -	\$ -
Downhole Pumps	\$		\$ -	\$ -	\$ -	s -
Measurement	\$		\$ -	\$ -	\$ 85,000 \$ -	\$ 85,000 \$ 55,000
Gas Conditioning Piping	\$ \$	The state of the s	\$ - \$ -	\$ 55,000 \$ -	\$ 155,000	
Gathering System	5		\$ -	\$ -	\$ 155,000	\$ 155,000
Valves, Dumps, Controllers	\$		\$ -	\$ -	\$ - \$ 5,500	\$ - \$ 5,500
Tank / Facility Containment Flare	\$ \$		\$ - \$ -	\$ - \$ -	\$ 5,500 \$ 20,000	
Electrical / Grounding	\$		\$ -	\$ -	\$ 135,000	\$ 135,000
Communications	\$		\$ -	\$ -	\$ 12,500	
Safety	\$	1,298,920	\$ - \$ 156,475	\$ - \$ 230,269	\$ 12,500 \$ 1,495,500	
TOTAL AFE TOTAL	\$ \$	5,079,485				\$ 12,870,234
PREPARED BY:		5,079,485 WB	- 5,010,030	Date:	4/25/2025	,,
COMPANY APPROVAL:		***		Date:		- -
Joint Owner Name:				Joint Owner Amount:		
Joint Owner Interest:				JUINE OWNER AMOUNT.		-
Signature:					-	

TU	MBLER OF	PERATING PART	NERS, LLC	AUTH	ORIZATION FOR	REXPENDITURE		
WELL NAME:	PROSPECT: David 3624		SURFACE LO	erformuseum 🗖		NE/4 Sec 36, T26S, R34E		
Mark et et 1945 de 1959 de 1950 de la companyación de la companyación de la companyación de la companyación de			FIRST TAKE	á a viva se e =		Sec 36, T26S, R34E		
COUNTY/STATE:		a, NM	LAST TAKE	n Glassach 🖃		Sec 24, T26S, R34E		
GEOLOGIC TARGET:		one Spring 0 / 24,430	LATERAL L	ENGTH:	12,	500		
TVD/MD INTANGIBLE	10,63	DRILLING	COMPLETION	ON	PRODUCTION	FACILITY	TOTAL	
Land / Legal / Regulat	ory S	\$ 30,000	\$	- 1	\$ -	\$ -	\$ 30,000	
Location, Surveys & Dan					\$ -	\$ 50,000	\$ 240,000 \$ 985,000	
Drilling Cementing & Float Eq	uip S		S		\$ - \$ -	\$ - \$ -	\$ 985,000 \$ 346,000	
Logging / Formation Eval			\$		\$ -	\$ -	\$ 7,000	
Flowback - Labor	(\$		\$ 27,300	\$.	\$ 27,300 \$ 135,000	
Flowback - Surface Rer Flowback - Rental Living C		\$ <u>-</u>	S		\$ 135,000 \$ -	\$ -	\$ 135,000 \$ -	
Mud Logging		\$ 30,000	\$		\$ -	\$ -	\$ 30,000	
Mud Circulation Syste		\$ 196,000	\$		\$ -	\$	\$ 196,000	
Mud & Chemicals		\$ 170,000 \$ 106,500	S		\$ 225,000 \$ 10,000	\$ - \$ -	\$ 435,700 \$ 148,050	
Mud / Wastewater Disp Freight / Transportati		\$ 20,000			\$ -	\$ 19,200	\$ 39,200	
Rig Supervision / Engine		\$ 72,000	\$		\$ 7,500	\$ 24,000	\$ 186,660	
Drill Bits		\$ 225,000	\$		\$ - \$ 2,500	\$ - \$ -	\$ 225,000 \$ 773,500	
Fuel Water Purchase		\$ 144,000 \$ 20,000			\$ 2,500 \$ -	\$ -	\$ 708,500	
Overhead		\$ 30,000	\$		\$ -	\$ -	\$ 30,000	
Directional Drilling, Sur		\$ 400,000	\$		\$ -	s -	\$ 400,000 \$ 492,000	
Completion Unit, Swab, Perforating, Wireline, Sli		\$ - \$ -			\$ 30,000 \$ -	s - s -	\$ 304,425	
High Pressure Pump T		\$ -	\$		\$ -	s 5,000	\$ 27,000	
Stimulation		\$ -			\$ -	\$ -	\$ 2,093,750	
Stimulation Flowback &		\$ - \$ 12,165	\$		\$ 125,000 \$ -	\$ - \$ -	\$ 125,000 \$ 12,165	
Insurance Labor		\$ 12,165 \$ 182,500	\$		\$ 75,000	\$ -	\$ 267,400	
Rental - Surface Equipr		\$ 278,400	\$		\$ 135,000		\$ 619,430	
Rental - Downhole Equip		\$ 268,000	\$		\$ - \$ 25,000	\$ - \$ 8,000	\$ 292,200 \$ 158,930	
Rental - Living Quarte Contingency		\$ 75,000 \$ -	\$		\$ 25,000 \$ 79,730	\$ 11,120	\$ 353,860	
TOTAL		\$ 3,780,565		$\overline{}$	\$ 877,030		\$ 9,689,070	
TANGIBLE	L .	DRILLING	COMPLETIO		PRODUCTION	FACILITY	TOTAL	
Surface Casing		\$ 105,000			s -	s -	\$ 105,000	
Intermediate Casing		\$ 510,000	\$		\$ - \$ -	s - s -	\$ 510,000 \$ 583,920	
Production Casing Production Liner		\$ 583,920 \$ -	\$		\$ -	\$ -	\$ -	
Tubing		\$ -	\$	-	\$ 75,269	\$ -	\$ 75,269	
Wellhead		\$ 100,000	\$		\$ 55,000	\$ -	\$ 155,000 \$ 156,475	
Packers, Liner Hange Tanks		\$ - \$ -	\$	156,475	\$ -	\$ - \$ 195,000	\$ 195,000	
Production Vessels		\$ -	s		\$ -	\$ 250,000	\$ 250,000	
Flow Lines		\$ -	\$	- 1	\$ -	\$ 10,000	\$ 10,000	
Rod string		\$ <u>-</u> \$ -	\$	-	\$ - \$ 40,000	\$ - \$ -	\$ - \$ 40,000	
Artificial Lift Equipme Compression		\$ -	\$		\$ -	\$ 367,500	\$ 367,500	
Installation & Other		\$ -	\$		s -	\$ 80,000	\$ 80,000	
Surface Pumps		s -	\$		\$ · 5,000 \$ -	\$ 12,500 \$ -	\$ 17,500 \$ -	
Various Surface Various Downhole		\$ - \$ -	s		\$ -	\$ -	S -	
Downhole Pumps		\$ -	\$		\$ -	s -	\$ -	
Measurement		s -	\$		\$ -	\$ 85,000		
Gas Conditioning Piping		\$ - \$ -	S		\$ 55,000 \$ -	\$ - \$ 155,000		
Gathering System		\$ -	S		S -	\$ 155,000	\$ 155,000	
Valves, Dumps, Contro		\$ -	\$	-	\$ -	\$ -	\$ -	
Tank / Facility Contains		\$ - s -	s s		\$ - \$ -	\$ 5,500 \$ 20,000		
Flare Electrical / Groundin		\$ - \$ -	\$		\$ -	\$ 135,000		
Communications		\$ -	\$	-	\$ -	S 12,500		
Safety		\$ -	\$	-	\$ -	\$ 12,500		
TOTAL		\$ 1,298,920			\$ 230,269	\$ 1,495,500		
AFE TOTAL		\$ 5,079,485		070,630			\$ 12,670,234	
PREPARED BY:		WB			Date:	4/25/2025	- -	
Joint Owner Name:			•					
Joint Owner Interest:			•		Joint Owner Amount:		-	
Signature:								

WELL NAME: David 3624 Fed Com 112H			SURFACE LOCATION:			NW/4 Sec 36	100	and the second	
PROSPECT: David 3624			FIRST TAKE POINT:			100' FSL & 1980' FW			
COUNTY/STATE:	Lea, NM First Bone Spring		LAST TAKE POINT: LATERAL LENGTH:		-	100' FNL & 1980' FW			
GEOLOGIC TARGET:							500		
TVD/MD	10,830 /		J						
INTANGIBLE		DRILLING	COM	LETION		PRODUCTION	FACILITY		TOTAL
Land / Legal / Regulat	ory \$	30,000	\$	-	\$	-	\$ -	\$	30,000
Location, Surveys & Da		190,000		-	\$	-	\$ 50,000	\$	240,000
Drilling On the Control of the Contr	uip \$	985,000 346,000	\$	-	\$	-	\$ - \$ -	\$	985,000 346,000
Cementing & Float Ed Logging / Formation Eva		-	\$	7,000	\$	-	\$ -	s	7,000
Flowback - Labor	\$	+	\$	-	\$	27,300	s -	\$	27,300
Flowback - Surface Re		-	\$	-	s	135,000	\$ -	\$	135,000
Flowback - Rental Living (Quarters \$	30,000	\$	-	\$	-	s -	\$	30,000
Mud Logging Mud Circulation Syst		196,000	\$	-	\$	-	\$ -	\$	196,000
Mud & Chemicals	\$	170,000	\$	40,700	\$	225,000	S -	\$	435,700
Mud / Wastewater Disp		106,500	S	31,550	\$	10,000	\$ -	\$	148,050 39,200
Freight / Transportat Rig Supervision / Engine		20,000 72,000	\$	83,160	\$	7,500	\$ 19,200 \$ 24,000	s s	186,660
Drill Bits	sering \$	225,000	\$	-	\$	- 1,000	\$ -	\$	225,000
Fuel	\$	144,000	\$	627,000	\$	2,500	s -	\$	773,500
Water Purchase	\$	20,000	\$	688,500	\$	-	\$ - \$ -	\$	708,500 30,000
Overhead Directional Drilling, Su	veys \$	30,000 400,000	\$	-	\$		\$ -	\$	400,000
Completion Unit, Swab		-	\$	462,000	\$	30,000	\$ -	\$	492,000
Perforating, Wireline, SI		-	\$	304,425	\$	-	\$ -	\$	304,425
High Pressure Pump T Stimulation	ruck \$	-	\$	22,000 2,093,750	\$	*	\$ 5,000 \$ -	\$	27,000 2,093,750
Stimulation Flowback 8		-	\$	2,093,730	\$	125,000	\$ -	\$	125,000
Insurance	\$	12,165	\$	-	\$	-	\$ -	\$	12,165
Labor	\$	182,500	\$	9,900	S	75,000	s -	\$	267,400
Rental - Surface Equip Rental - Downhole Equi		278,400 268,000	\$	206,030 24,200	\$	135,000	\$ - \$ -	\$	619,430 292,200
Rental - Living Quart		75,000		50,930	\$	25,000	\$ 8,000	\$	158,930
Contingency	\$		S	263,010	\$	79,730	\$ 11,120	\$	353,860
TOTAL.	\$	3,780,565	\$	4,914,155	\$	877,030	\$ 117,320	\$	9,689,070
TANGIBLE		DRILLING	COMP	PLETION		PRODUCTION	FACILITY		TOTAL
Surface Casing	\$	105,000		-	\$	-	s -	\$	105,000
Intermediate Casin Production Casing		510,000 583,920		-	s	-	\$ - \$ -	\$	510,000 583,920
Production Liner	\$	-	\$	-	\$	-	\$ -	\$	-
Tubing	\$		\$	-	\$	75,269	\$ -	\$	75,269
Wellhead Packers, Liner Hange	\$ sers \$	100,000	\$	- 156,475	\$	55,000	\$ - \$ -	\$	155,000 156,475
Tanks	\$	-	\$	- 100,47.0	s	-	\$ 195,000	\$	195,000
Production Vessel		-	\$	-	\$	•	\$ 250,000	\$	250,000
Flow Lines	\$	•	\$	-	\$		\$ 10,000 \$ -	\$	10,000
Rod string Artificial Lift Equipme	\$ sent \$	-	\$		\$	40,000	\$ -	S	40,000
Compression	\$	-	\$	-	\$	•	\$ 367,500	\$	367,500
Installation & Other		~	\$	-	ω,	-	\$ 80,000	\$	80,000 17,500
Surface Pumps Various Surface	\$		\$		\$	5,000	\$ 12,500 \$ -	\$	17,500
Various Downhole	\$	-	\$	-	\$	-	\$ -	S	-
Downhole Pumps	\$	-	\$	-	\$	-	s -	\$	-
Measurement	\$	-	\$	-	\$		\$ 85,000 \$ -	\$	85,000 55,000
Gas Conditioning Piping	\$ \$	-	\$	-	\$	55,000	\$ - \$ 155,000	\$	155,000
			\$	-	\$	-	\$ 155,000	\$	155,000
Gathering System	\$		·			-	\$ -	\$	5,500
Gathering System Valves, Dumps, Contro	llers \$	-	\$	-	\$			-	
Gathering System Valves, Dumps, Contro Tank / Facility Contain	llers \$ ment \$	-	\$ \$	-	\$	-	\$ 5,500	\$ \$	
Gathering System Valves, Dumps, Contro	llers \$ ment \$ \$	-	\$	-				_	20,000 135,000
Gathering System Valves, Dumps, Contro Tank / Facility Contain Flare	llers S ment S S sg S	-	\$ \$ \$ \$	-	\$ \$		\$ 5,500 \$ 20,000 \$ 135,000 \$ 12,500	\$ \$	20,000 135,000 12,500
Gathering System Valves, Dumps, Contro Tank / Facility Contain Flare Electrical / Groundin Communications Safety	S		\$ \$ \$ \$ \$	- - - -	\$ \$ \$ \$	- - -	\$ 5,500 \$ 20,000 \$ 135,000 \$ 12,500 \$ 12,500	\$ \$ \$	20,000 135,000 12,500 12,500
Gathering System Valves, Dumps, Control Tank / Facility Contain Flare Electrical / Groundir Communications Safety TOTAL	Illers	- - - - - - 1,298,920	\$ \$ \$ \$ \$ \$	- - - - - 156,475	\$ \$ \$ \$	- - - - 230,269	\$ 5,500 \$ 20,000 \$ 135,000 \$ 12,500 \$ 12,500 \$ 1,495,500	\$ \$ \$ \$	20,000 135,000 12,500 12,500 3,181,164
Gathering System Valves, Dumps, Control Tank / Facility Contain Flare Electrical / Groundin Communications Safety TOTAL AFE TOTAL	S	- - - - - 1,298,920 5,079,485	\$ \$ \$ \$ \$ \$	- - - -	\$ \$ \$ \$	- - - 230,269 1,107,299	\$ 5,500 \$ 20,000 \$ 135,000 \$ 12,500 \$ 12,500 \$ 1,495,500 \$ 1,612,820	\$ \$ \$ \$	20,000 135,000 12,500 12,500
Gathering System Valves, Dumps, Contro Tank / Facility Contain Flare Electrical / Groundin Communications Safety TOTAL AFE TOTAL PREPARED BY:	Illers	- - - - - - 1,298,920	\$ \$ \$ \$ \$ \$	- - - - - 156,475	\$ \$ \$ \$	- - 230,269 1,107,299 Date:	\$ 5,500 \$ 20,000 \$ 135,000 \$ 12,500 \$ 12,500 \$ 1,495,500	\$ \$ \$ \$	20,000 135,000 12,500 12,500 3,181,164
Gathering System Valves, Dumps, Control Tank / Facility Contain Flare Electrical / Groundin Communications Safety TOTAL AFE TOTAL	Illers	- - - - - 1,298,920 5,079,485	\$ \$ \$ \$ \$ \$	- - - - - 156,475	\$ \$ \$ \$	- - - 230,269 1,107,299	\$ 5,500 \$ 20,000 \$ 135,000 \$ 12,500 \$ 12,500 \$ 1,495,500 \$ 1,612,820	\$ \$ \$ \$	20,000 135,000 12,500 12,500 3,181,164
Gathering System Valves, Dumps, Contro Tank / Facility Contain Flare Electrical / Groundin Communications Safety TOTAL AFE TOTAL PREPARED BY:	Ilers	- - - - - 1,298,920 5,079,485	\$ \$ \$ \$ \$ \$	- - - - - 156,475	\$ \$ \$ \$	- - 230,269 1,107,299 Date:	\$ 5,500 \$ 20,000 \$ 135,000 \$ 12,500 \$ 12,500 \$ 1,495,500 \$ 1,612,820	\$ \$ \$ \$	20,000 135,000 12,500 12,500 3,181,164
Gathering System Valves, Dumps, Contro Tank / Facility Contain Flare Electrical / Groundin Communications Safety TOTAL AFE TOTAL PREPARED BY: COMPANY APPROVAL:	Ilers	- - - - - 1,298,920 5,079,485	\$ \$ \$ \$ \$ \$	- - - - - 156,475	\$ \$ \$ \$	- - 230,269 1,107,299 Date:	\$ 5,500 \$ 20,000 \$ 135,000 \$ 12,500 \$ 12,500 \$ 1,495,500 \$ 1,612,820 4/25/2025	\$ \$ \$ \$	20,000 135,000 12,500 12,500 3,181,164
Gathering System Valves, Dumps, Contro Tank / Facility Contain Flare Electrical / Groundin Communications Safety TOTAL AFE TOTAL PREPARED BY: COMPANY APPROVAL: Joint Owner Name:	Ilers	- - - - - 1,298,920 5,079,485	\$ \$ \$ \$ \$ \$	- - - - - 156,475	\$ \$ \$ \$	230,269 1,107,299 Date:	\$ 5,500 \$ 20,000 \$ 135,000 \$ 12,500 \$ 12,500 \$ 1,495,500 \$ 1,612,820 4/25/2025	\$ \$ \$ \$	20,000 135,000 12,500 12,500 3,181,164

WHILE NOW DOWN 3524 STATE	Т	UMBLER OF	PERATING PART	N	ERS, LLC AUTH	Ю	RIZATION FOR	₹ E	XPENDITURE		
CROUNTYSTATE Case The Company Case	WELL NAME:	David 3624	Fed Com 111H		SURFACE LOCATION:		NW/4 Sec 36	, T	26S, R34E	6	
NTANGIBLE DRILLING	PROSPECT:	Dav	vid 3624		FIRST TAKE POINT:		100' FSL & 660' FWL	. Se	ec 36, T26S, R34E		
NTANGE DRILING	COUNTY/STATE:	Le	ea, NM		LAST TAKE POINT:		100' FNL & 660' FWL	. S	ec 24, T26S, R34E		
INTANGIBLE DRILLING COMPLETION PRODUCTION FACILITY TOTAL	GEOLOGIC TARGET:	First B	Bone Spring		LATERAL LENGTH:		12,	500)		
March Countries	TVD/MD	10,83	30 / 24,430								
Contains Survey's Burnipage	INTANGIBL	E			COMPLETION		PRODUCTION				
Commercial			· · · · · · · · · · · · · · · · · · ·								
Commenting & Florat Equipment \$ \$4,000 \$ \$ \$ \$ \$ \$ \$ \$ \$											
Copging Formation Civilation					-		-		-	\$	
Provision Surface Principles		valuation		_	7,000			1			
Protection: Protection: Section				-	-					_	
Multi-Legging				-			190,000				
Mod Groudston System \$ 198,000 \$ 1 2 25,000 \$ 1 198,000 \$ 198,				-			-	_	-	\$	
Mary Vivaleneering Deposal 9,0500 9,1500 1,1000 1, 1, 14,000 1, 14		/stem	The second secon		-						
Feelpti Transportation				_						_	
Rig Supervision Figurestring 1 72,000 2 8,3,160 3 7,500 3 2,400 3 166,600 5 5 4 5 5 5 5 5 5 5								_		_	
Chill Bits					83,160		7,500			\$	
Water Purchase	Drill Bits										
Directional										_	
Directional Trilling, Surveys \$ 400.000 \$ \$ \$ \$ \$ \$ \$ \$ \$					- 1					_	
Competion Unit, 9wsh, CTU S								\$		\$	
Nigh Pressure Purple Tirek	Completion Unit, Sw	ab, CTU		_							1110
Stimulation S				_					The second secon		
Stimulation Flowback & Disp \$ 1,125 00 \$ 5 125,000				-				_			
Labor \$ 192,500 \$ 9,000 \$ 175,000 \$. \$ 207,400 \$ \$ 207,400 \$ \$ 207,400 \$ \$ \$ 207,400 \$ \$ \$ \$ \$ \$ \$ \$ \$				_			125,000	_	-	\$	
Rental - Surface Equipment \$ 279 400 \$ 200,000 \$ 150,000 \$. \$. \$. \$. \$. \$. \$. \$. \$. \$				_	-	_		_			
Retrial Downshot Equipment \$ 286,000 \$ 24,200 \$ \$ \$ \$ \$ \$ \$ \$ \$				_		_		_		_	
Rental - Living Quarters \$ 75,000 \$ 50,930 \$ 25,000 \$ 11,120 \$ 58,980 \$ 11,120 \$		-	the second secon	-				_		_	
Contingency S							25,000		8,000	_	
Note				\$	263,010			-		_	
Surface Casing S 105,000 S S S S S 105,000	TOTAL		\$ 3,780,565	\$	4,914,155	\$	877,030	\$	117,320	\$	9,689,070
Strictor Cashing S				_		_		-	A110-2-110-2-110-2-110-2-110-2-110-2-110-2-110-2-110-2-110-2-110-2-110-2-110-2-110-2-110-2-110-2-110-2-110-2-		
Production Casing \$ \$88,820 \$ \$ \$ \$ \$ \$ \$ \$ \$					-					_	
Production Liner								_			
Weilhead S					-	\$				_	
Packers, Liner Hangers				_	-			_		_	
Tanks \$. \$. \$. \$. \$. \$. \$. \$. \$. \$					156 475			_	-		
Production Vessels									195,000		195,000
Rod string				\$	-		-			_	
Artificial Lift Equipment \$ \$ - \$ \$ - \$ \$ 40,000 \$ \$ - \$ \$ 40,000 \$ \$ - \$ \$ 367,500 \$ \$ 36	The second secon		_	_		_					10,000
Compression S											40,000
Installation & Others					-				367,500	_	
Various Surface S			\$ -	\$	-	\$	*	\$	80,000	\$	
Various Downhole \$ - \$				_	-					\$	17,500
Downhole Pumps \$ - \$ - \$ - \$ 5 5 5 5 5 5 5 5 5				_				_			<u> </u>
Measurement				<u> </u>				_	-	1	
Piping S		·		_		_					
Same				-						_	
Valves, Dumps, Controllers S				-	-	_		_		_	
Tank / Facility Containment				_	-			_	-	s	
Electrical / Grounding			\$ -		-			_			
Communications S				-		_				-	
Safety S				_				_		$\overline{}$	
TOTAL \$ 1,298,920 \$ 156,475 \$ 230,269 \$ 1,495,500 \$ 3,181,164 AFE TOTAL \$ 5,079,485 \$ 5,070,630 \$ 1,107,299 \$ 1,612,820 \$ 12,870,234 PREPARED BY: WB Date:				-	-	_	-	_		_	
PREPARED BY: WB Date: 4/25/2025 COMPANY APPROVAL: Date: Joint Owner Name: Joint Owner Interest: Joint Owner Amount:			\$ 1,298,920	\$	156,475	\$	230,269	\$	1,495,500	\$	3,181,164
COMPANY APPROVAL: Joint Owner Name: Joint Owner Interest: Joint Owner Amount:	AFE TOTAL		\$ 5,079,485	\$	5,070,630	\$	1,107,299	\$	1,612,820	\$	12,870,234
Joint Owner Name: Joint Owner Interest: Joint Owner Amount:	PREPARED BY:		WB				Date:	_	4/25/2025		
Joint Owner Interest: Joint Owner Amount:	COMPANY APPROVAL:						Date:				
Joint Owner Interest: Joint Owner Amount:											
	Joint Owner Name:			_							
Signature:	Joint Owner Interest:						Joint Owner Amount:				
	Signature:							•			

T	UMBLER O	PERATING PART	N	ERS, LLC AUTH	ЮF	RIZATION FOR	R E	XPENDITURE		
WELL NAME:	David 3624	Fed Com 104H	1 1	SURFACE LOCATION:		NE/4 Sec 36,	, T26	S, R34E	188	
PROSPECT:	Da	vid 3624		FIRST TAKE POINT:		100' FSL & 660' FEL	Sec	36, T26S, R34E		
COUNTY/STATE:	L	ea, NM		LAST TAKE POINT:		100' FNL & 660' FEL	Sec	24, T26S, R34E		
GEOLOGIC TARGET:	ļ	Avalon		LATERAL LENGTH:		12,	500			
TVD/MD	9,50	5' / 23,000			6696					
INTANGIBLE	=	DRILLING		COMPLETION		PRODUCTION		FACILITY		TOTAL
Land / Legal / Regul		\$ 30,000	_	-	\$	-	\$	-	\$	30,000
Location, Surveys & D		\$ 190,000 \$ 985,000		-	\$	-	\$	50,000	\$	240,000 985,000
Drilling Cementing & Float B		\$ 985,000 \$ 346,000		-	\$	-	\$	_	\$	346,000
Logging / Formation Ev		\$ -	\$	7,000	\$	-	\$	-	\$	7,000
Flowback - Labo		\$ -	\$	*	\$	27,300	\$	-	\$	27,300
Flowback - Surface R	entals	\$ -	\$	-	\$	135,000	\$	-	\$	135,000
Flowback - Rental Living		\$ -	\$	-	\$	-	\$	-	\$	•
Mud Logging		\$ 30,000	\$	-	\$	-	\$	-	<u>s</u>	30,000 196,000
Mud Circulation Sys		\$ 196,000 \$ 170,000		40,700	\$	225,000	\$	-	\$	435,700
Mud & Chemical Mud / Wastewater Dis		\$ 106,500		31,550	\$	10,000	\$	-	\$	148,050
Freight / Transports		\$ 20,000			\$		\$	19,200	\$	39,200
Rig Supervision / Engi		\$ 72,000		83,160	\$	7,500	S	24,000	\$	186,660
Drill Bits		\$ 225,000	\$	-	\$	-	\$	-	\$	225,000
Fuel		\$ 144,000		627,000	\$	2,500	\$	-	\$	773,500
Water Purchase		\$ 20,000		688,500	\$		\$	•	\$	708,500
Overhead		\$ 30,000		-	\$	-	\$	-	\$	30,000 400,000
Directional Drilling, S		\$ 400,000 \$ -	\$	462,000	\$	30,000	\$	-	\$	492,000
Completion Unit, Swa Perforating, Wireline, S		\$ -	\$	304,425	\$		\$		s	304,425
High Pressure Pump		\$ -	\$	22,000	\$	-	\$	5,000	\$	27,000
Stimulation		\$ -	\$	2,093,750	\$	-	\$	-	S	2,093,750
Stimulation Flowback	& Disp	S -	\$	-	\$	125,000	\$	-	\$	125,000
Insurance		\$ 11,500		-	\$	-	\$	-	\$	11,500
Labor		\$ 182,500	\$	9,900	\$	75,000	\$		\$	267,400 619,430
Rental - Surface Equi		\$ 278,400 \$ 268,000		206,030 24,200	\$	135,000	\$	-	<u>\$</u>	292,200
Rental - Downhole Equ Rental - Living Qua		\$ 75,000			\$		\$	8,000	\$	158,930
Contingency		\$ -	\$	263,010	\$		\$	11,120	\$	353,860
TOTAL		\$ 3,779,900	+		\$		\$	117,320	s	9,688,405
TANGIBLE		DRILLING		COMPLETION		PRODUCTION	,	FACILITY		TOTAL
Surface Casing		\$ 105,000	s	- 1	\$	-	\$	+	\$	105,000
Intermediate Casi		\$ 448,700		-	\$	-	\$	-	\$	448,700
Production Casir		\$ 552,000	\$	-	\$	-	\$	•	\$	552,000
Production Line		S -	\$	-	\$	-	\$	-	\$	-
Tubing		\$ -	\$	-	\$	66,025	\$	-	\$	66,025 155,000
Wellhead		\$ 100,000 \$ -	\$	- 156,475	\$	55,000 -	\$		\$	156,475
Packers, Liner Han Tanks		\$ -	\$	130,473	\$	-	\$	195,000	š	195,000
Production Vesse		\$ -	\$	_	\$	-	\$	250,000	\$	250,000
Flow Lines		\$ -	\$	-	\$	*	\$	10,000	\$	10,000
Rod string		\$ -	\$	-	\$	-	S	-	\$	-
Artificial Lift Equipr		\$ -	\$	•	\$	40,000	\$	-	\$	40,000
Compression		\$ -	\$	-	\$	-	\$	367,500	<u>\$</u>	367,500
Installation & Other		\$ -	\$	-	\$	- 5,000	\$	80,000 12,500	\$ \$	80,000 17,500
Surface Pumps		\$ -	\$	•	\$	5,000	\$		\$	- 17,500
Various Surface Various Downho		\$ -	\$	-	\$	-	\$		\$	-
Downhole Pump		\$ -	\$	-	\$	-	\$	-	\$	•
Measurement		\$ -	\$	-	\$	-	\$	85,000	\$	85,000
Gas Conditionin	9	\$ -	\$	•	\$	55,000	\$	-	\$	55,000
Piping		s -	\$	-	\$	-	\$		\$	155,000
Gathering Syste		\$ -	\$	-	\$	-	\$	155,000	\$	155,000
Valves, Dumps, Cont		\$ - \$ -	\$	-	\$		\$	5,500	\$	5,500
Tank / Facility Contai Flare		\$ - \$ -	\$	-	\$		\$	20,000	\$	20,000
Electrical / Ground		\$ -	\$	-	\$	-	\$	135,000	\$	135,000
Communication		s -	\$	-	\$	-	\$	12,500	\$	12,500
Safety		\$ -	\$	-	\$	-	\$	12,500	\$	12,500
TOTAL		\$ 1,205,700	\$	156,475	\$	221,025	\$	1,495,500	\$	3,078,700
AFE TOTAL		\$ 4,985,600	\$	5,070,630	\$	1,098,055	\$	1,612,820	\$	12,767,105
PREPARED BY:		WB				Date:		4/25/2025		
						Date:				
COMPANY APPROVAL:										
Joint Owner Name:			-							
Joint Owner Interest:			-		J	oint Owner Amount:				
1										
Signature:										

	TUMBLER C	PERAT	ING PARTN	ERS, LLC AUTH	ORIZATION FOR	R EXPENDITURE	
WELL NAME:	David 36	24 Fed Com	103H	SURFACE LOCATION:	NE/4 Sec 36	5, T26S, R34E	
PROSPECT:		David 3624		FIRST TAKE POINT:		L Sec 36, T26S, R34E	
COUNTY/STATE:		Lea, NM		LAST TAKE POINT:		L Sec 24, T26S, R34E	
GEOLOGIC TARGET:		Avalon		LATERAL LENGTH:	12	.,500	
TVD/MD] INTANGIE		505' / 23,000 DR	ILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Land / Legal / Re		Ts	30,000 \$		\$ -	Ts -	\$ 30,000
Land / Legal / Re Location, Surveys		\$	190,000 \$	-	\$ -	\$ 50,000	\$ 240,000
Drilling		\$	985,000 \$		\$ -	s -	\$ 985,000 \$ 346,000
Cementing & Flo Logging / Formation		\$	346,000 S		\$ -	\$ - \$ -	\$ 346,000 \$ 7,000
Logging / Formation Flowback - L		\$	- \$		\$ 27,300		\$ 27,300
Flowback - Surfac	e Rentais	\$	- \$	-	\$ 135,000		\$ 135,000
Flowback - Rental Liv		\$	- \$		\$ -	\$ - \$ -	\$ - \$ 30,000
Mud Loggi Mud Circulation		\$	196,000 \$		\$ -	\$ -	\$ 196,000
Mud & Chem		\$	170,000 \$	40,700	\$ 225,000		\$ 435,700
Mud / Wastewater		\$	106,500 \$		\$ 10,000		\$ 148,050 \$ 39,200
Freight / Transp		\$ \$	20,000 \$ 72,000 \$		\$ - \$ 7,500		\$ 186,660
Rig Supervision / E Drill Bits		\$	225,000 \$		\$ -	\$ -	\$ 225,000
Fuel		\$	144,000 \$	627,000	\$ 2,500	s -	\$ 773,500
Water Purch		\$	20,000 \$		\$ -	\$ -	\$ 708,500 \$ 30,000
Overhead Directional Drilling		\$	30,000 \$ 400,000 \$		\$ <u>-</u>	\$ -	\$ 400,000
Completion Unit, S		\$	- \$		\$ 30,000	s -	\$ 492,000
Perforating, Wirelin	e, Slickline	\$	- \$	304,425	s -	s -	\$ 304,425
High Pressure Pu		s	- \$ - \$		\$ - \$ -	\$ 5,000	\$ 27,000 \$ 2,093,750
Stimulation Stimulation Flowb		\$	- 3		\$ 125,000		\$ 125,000
Insurance		\$	11,500 \$		\$ -	\$ -	\$ 11,500
Labor		\$	182,500 \$		\$ 75,000		\$ 267,400 \$ 619,430
Rental - Surface E Rental - Downhole		s	278,400 \$ 268,000 \$		\$ 135,000 \$ -	\$ -	\$ 292,200
Rental - Living C		\$	75,000 \$		\$ 25,000		\$ 158,930
Contingen		\$	- S	263,010	\$ 79,730		\$ 353,860
TOTAL		\$	3,779,900 \$	4,914,155	\$ 877,030	\$ 117,320	\$ 9,688,405
TANGIBI			ILLING	COMPLETION	PRODUCTION	FACILITY Is -	TOTAL \$ 105,000
Surface Cas Intermediate C		\$	105,000 \$ 448,700 \$		\$ - \$ -	S -	\$ 448,700
Production C		\$	552,000 \$	-	\$ -	\$ -	\$ 552,000
Production L		\$	- \$		\$ -	\$ -	\$ - \$ 66,025
Tubing Wellhead	1	\$	- \$		\$ 66,025 \$ 55,000		\$ 66,025 \$ 155,000
Packers, Liner I		\$	- \$		\$ -	\$ -	\$ 156,475
Tanks		\$	- \$	_	\$ -	\$ 195,000	\$ 195,000
Production Ve		\$	- S		\$ - \$ -	\$ 250,000 \$ 10,000	\$ 250,000 \$ 10,000
Flow Line Rod strin		\$	- 3 - S		\$ -	\$ -	\$ -
Artificial Lift Eq		\$	- Is		\$ 40,000		\$ 40,000
Compressi		\$	- \$		\$ -	\$ 367,500	\$ 367,500 \$ 80,000
Installation & G Surface Pur		\$	- S	-	\$ - \$ 5,000	\$ 80,000 \$ 12,500	
Various Sur		s	- \$	-	\$ -	\$ -	\$ -
Various Dow		\$	- s		\$ -	s -	s -
Downhole Pu		\$	- 9		\$ -	\$ - \$ 85,000	\$ - \$ 85,000
Measurem Gas Conditio		\$	- S		\$ - \$ 55,000		\$ 55,000
Piping	imig	\$	- s		\$ -	\$ 155,000	\$ 155,000
Gathering Sy		\$	- S		\$ -	\$ 155,000	\$ 155,000
Valves, Dumps, C		\$	- S		\$ - \$ -	\$ - \$ 5,500	\$ - \$ 5,500
Tank / Facility Co Flare	ntainment	\$	- S		\$ -	\$ 20,000	
Electrical / Gro	unding	\$	- \$		\$ -	\$ 135,000	
Communicat	ions	\$	- \$		\$ -	\$ 12,500 \$ 12,500	
Safety TOTAL		\$	- S 1,205,700		\$ - \$ 221,025		
AFE TOTAL		s	4,985,600				\$ 12,767,105
PREPARED BY:	-	1 7	4,383,800 , WB	5,5.5,550	Date:	4/25/2025	
FREFARLD DT:			****				•
COMPANY APPROVAL:					Date:		_
Joint Owner Name:							
Joint Owner Interest:					Joint Owner Amount	:	
					001111 0111101 7111101111		
Signature:							•

Fed Com 102H SURFACE LOCATION: NW/4 Sec 36, T26S, R34E vid 3624 FIRST TAKE POINT: 100' FSL & 1980' FWL Sec 36, T26S, R34E 3a. NM LAST TAKE POINT: 100' FNL & 1980' FWL Sec 24, T26S, R34E		36, T26S, R34E	100' FSL & 1980' FWL	FIRST TAKE POINT:	3624	David 3	WELL NAME: PROSPECT:
22, NM LAST TAKE POINT: 100° FNL & 1980° FWL Sec 24, 126S, R34E Avalon LATERAL LENGTH: 12,500		27, 1200, 1042		Tital (1996) i sa karaktira karaktira karaktira karaktira karaktira karaktira karaktira karaktira karaktira k			COUNTY/STATE: GEOLOGIC TARGET:
5/23,000		1					TVD/MD
DRILLING COMPLETION PRODUCTION FACILITY	TOTAL	FACILITY	PRODUCTION	COMPLETION	DRILLING	E	INTANGIBLE
							Land / Legal / Regul
						amages \$	Location, Surveys & D
\$ 346,000 \$ - \$ - \$	346,000	-	- 9				Drilling Cementing & Float E
\$ - \$ 7,000 \$ - \$ - \$						valuation \$	Logging / Formation Ev
· · · · · · · · · · · · · · · · · · ·							Flowback - Labo Flowback - Surface R
s - s - s - s			- S				Flowback - Rental Living
						\$	Mud Logging
1,00,000							Mud Circulation Sys Mud & Chemical
\$ 106,500 \$ 31,550 \$ 10,000 \$ - \$	148,050	-					Mud / Wastewater Dis
							Freight / Transporta
·						ineering \$	Rig Supervision / Engi
\$ 144,000 \$ 627,000 \$ 2,500 \$ - \$	773,500	-		627,000		\$	Drill Bits Fuel
\$ 20,000 \$ 688,500 \$ - \$ - \$			- \$	688,500	20,000 \$	e \$	Water Purchase
						Surveys \$	Overhead
	492,000						Directional Drilling, S Completion Unit, Swa
\$ - \$ 304,425 \$ - \$ - \$			- 1	304,425	- S	Slickline \$	Perforating, Wireline, S
							High Pressure Pump
·						\$ (& Disp \$	Stimulation Stimulation Flowback
\$ 11,500 S - S - S	11,500	-	- 5	- 9	11,500 \$	\$	Insurance
						\$	Labor
270,700 0							Rental - Surface Equi Rental - Downhole Equ
\$ 75,000 \$ 50,930 \$ 25,000 \$ 8,000 \$	158,930	8,000	25,000 \$				Rental - Living Qua
\$ - \$ 263,010 \$ 79,730 \$ 11,120 \$						\$	Contingency
			877,030	4,914,155	3,779,900	\$	TOTAL
DRILLING COMPLETION PRODUCTION FACILITY	TOTAL			COMPLETION	DRILLING		TANGIBLE
							Surface Casing
440,700 0							Intermediate Casi Production Casir
S - S - S - S	-		- 5		- \$	er \$	Production Cash
						\$	Tubing
100,000						s ngers \$	Wellhead Packers, Liner Han
S - S - S 195,000 S	\$ 195,000	195,000	- :	-	- \$	s s	Tanks
			·				Production Vesso
\$ - \$ - \$ - \$ 10,000 \$ \$ - \$ - \$ - \$ - \$						S S	Flow Lines Rod string
\$ - \$ - \$ 40,000 \$ - \$	\$ 40,000	-	40,000 \$	-			Artificial Lift Equip
\$ - \$ - \$ - \$ 367,500 \$ \$ \$. \$ \$ 360,000 \$						S	Compression
\$ - \$ - \$ - \$ 80,000 \$ S - \$ 5,000 \$ 12,500 \$					- 9		Installation & Oth Surface Pumps
\$ - \$ - \$ - \$		-	- 5		-		Various Surface
\$ - \$ - \$ - \$						ole \$	Various Downho
\$ - \$ - \$ - \$		85,000	·				Downhole Pump
- 15 - 15 85.000 15							Measurement Gas Conditionin
\$ - \$ - \$ 55,000 \$ - \$	\$ 55,000	-		- 13			
\$ - \$ - \$ 55,000 \$ - \$ \$ - \$ - \$ - \$ 155,000 \$	\$ 55,000 \$ 155,000	155,000	55,000 5	*		\$	Piping
\$ - \$ - \$ 55,000 \$ - \$ \$ - \$ - \$ - \$ 155,000 \$ \$ - \$ - \$ - \$ 155,000 \$	\$ 55,000 \$ 155,000 \$ 155,000	155,000 155,000	5 55,000 5 5 - :	-	- \$	\$ em \$	Gathering Syste
\$ - \$ - \$ 55,000 \$ - \$ \$ - \$ - \$ - \$ 155,000 \$ \$ - \$ - \$ - \$ 155,000 \$	\$ 55,000 \$ 155,000 \$ 155,000 \$ -	- 155,000 155,000 -	5 55,000 5 5 - 5 5 - 5	-	- 3	\$ sem \$ trollers \$	Gathering Syste Valves, Dumps, Cont
\$\frac{1}{5}\$ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	\$ 55,000 \$ 155,000 \$ 155,000 \$	- 155,000 155,000 - 5,500 20,000	55,000 \$ 5 - 5 5 - 5 5 - 5 5 - 5 5 - 7		- S - S - S	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Gathering Syste Valves, Dumps, Cont Tank / Facility Contai Flare
\$\begin{array}{c ccccccccccccccccccccccccccccccccccc	\$ 55,000 \$ 155,000 \$ 155,000 \$ - \$ 5,500 \$ 20,000 \$ 135,000	- 155,000 155,000 - 5,500 20,000 135,000	55,000 S 5 - S 5 - S 5 - S 5 - S 5 - S 5 - S 7 - S 7 - S 7 - S 7 - S 7 - S 7 - S 7 - S 7 - S 7 - S 7 - S 7 - S 7 - S 7 - S 7 - S		- S - S - S - S	S S S S S S S S S S	Gathering Syste Valves, Dumps, Cont Tank / Facility Contai Flare Electrical / Ground
\$\frac{1}{5}\$	\$ 55,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 5 \$ 5,500 \$ 20,000 \$ 135,000 \$ 12,500	- 155,000 155,000 - 5,500 20,000 135,000 12,500	55,000	- - - - - -	- S - S - S - S - S	Septem	Gathering Syste Valves, Dumps, Cont Tank / Facility Contai Flare Electrical / Grount Communication
\$\frac{1}{5}\$	\$ 55,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 20,000 \$ 135,000 \$ 12,500 \$ 12,500 \$ 3,078,700	- 155,000 155,000 - 5,500 20,000 135,000 12,500 12,500	55,000		- S - S - S - S - S	Septem	Gathering Syste Valves, Dumps, Cont Tank / Facility Contai Flare Electrical / Ground
\$\frac{1}{5}\$	\$ 55,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 20,000 \$ 135,000 \$ 12,500 \$ 12,500 \$ 3,078,700	155,000 155,000 - 5,500 20,000 135,000 12,500 12,500 1,495,500 1,612,820	55,000 S 5 - S 5 - S 5 - S 5 - S 5 - S 5 - S 7 -	- - - - - - - 156,475	- S - S - S - S - S - S - S - S - S - S	\$ sem	Gathering Syste Valves, Dumps, Cont Tank / Facility Contai Flare Electrical / Ground Communication Safety
\$\frac{1}{5}\$ - \frac{1}{5}\$ - \frac	\$ 55,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 20,000 \$ 135,000 \$ 12,500 \$ 12,500 \$ 3,078,700	155,000 155,000 - 5,500 20,000 135,000 12,500 12,500 1,495,500 1,612,820	55,000	- - - - - - - 156,475	- S - S - S - S - S - S - S - S - S - S	Sem	Gathering Syste Valves, Dumps, Cont Tank / Facility Contai Flare Electrical / Grount Communication Safety TOTAL
\$\frac{1}{5}\$ - \$\frac{1}{5}\$ - \$\frac{1}{5}\$ 55,000 \$\frac{1}{5}\$ - \$\frac{1}{5}\$ 55,000 \$\frac{1}{5}\$ - \$\frac{1}{5}\$ 155,000 \$\frac{1}{5}\$ \$\frac{1}{	\$ 55,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 20,000 \$ 135,000 \$ 12,500 \$ 12,500 \$ 3,078,700	155,000 155,000 - 5,500 20,000 135,000 12,500 12,500 1,495,500 1,612,820	55,000 S 5 - S 5 - S 5 - S 5 - S 5 - S 5 - S 7 -	- - - - - - - 156,475	- S - S - S - S - S - S - S - S - S - S	Sem	Gathering Syste Valves, Dumps, Cont Tank / Facility Contai Flare Electrical / Ground Communication Safety TOTAL AFE TOTAL PREPARED BY:
\$\frac{1}{5}\$ - \$\frac{1}{5}\$ - \$\frac{1}{5}\$ 55,000 \$\frac{1}{5}\$ - \$\frac{1}{5}\$ 55,000 \$\frac{1}{5}\$ - \$\frac{1}{5}\$ 155,000 \$\frac{1}{5}\$ \$\frac{1}{5}\$ 155,000 \$\frac{1}{5}\$ \$\frac{1}{5}\$ - \$\frac{1}{5}	\$ 55,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 20,000 \$ 135,000 \$ 12,500 \$ 12,500 \$ 3,078,700	155,000 155,000 - 5,500 20,000 135,000 12,500 12,500 1,495,500 1,612,820	55,000 S 5 - S 5 - S 5 - S 5 - S 5 - S 5 - S 7 -	- - - - - - - 156,475	- S - S - S - S - S - S - S - S - S - S	Sem	Gathering Syste Valves, Dumps, Cont Tank / Facility Contai Flare Electrical / Grount Communication Safety TOTAL AFE TOTAL
\$ - \$ - \$ 55,000 \$ - \$ \$ - \$ 55,000 \$ - \$ \$ - \$ 5 - \$ 55,000 \$ \$ - \$ 5 - \$ 5 - \$ 55,000 \$ \$ 5 - \$ 5 - \$ 5 - \$ 5 155,000 \$ \$ 5 - \$ 5 - \$ 5 - \$ 5 5,500 \$ \$ 5 - \$ 5 - \$ 5 - \$ 5 5,500 \$ \$ 5 - \$ 5 - \$ 5 - \$ 5 5,500 \$ \$ 5 - \$ 5 - \$ 5 - \$ 5 5,500 \$ \$ 5 - \$ 5 - \$ 5 - \$ 5 135,000 \$ \$ 5 - \$ 5 - \$ 5 - \$ 5 135,000 \$ \$ 5 - \$ 5 - \$ 5 - \$ 5 135,000 \$ \$ 5 - \$ 5 - \$ 5 - \$ 5 12,500 \$ \$ 5 1,205,700 \$ 156,475 \$ 221,025 \$ 1,495,500 \$ \$ 4,985,600 \$ 5,070,630 \$ 1,098,055 \$ 1,612,820 \$ WB Date: Date:	\$ 55,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 20,000 \$ 135,000 \$ 12,500 \$ 12,500 \$ 3,078,700	155,000 155,000 - 5,500 20,000 135,000 12,500 12,500 1,495,500 1,612,820	55,000 S 5 - S 5 - S 5 - S 5 - S 5 - S 5 - S 7 -	- - - - - - - 156,475	- S - S - S - S - S - S 1,205,700 4,985,600	Sem	Gathering Syste Valves, Dumps, Cont Tank / Facility Contai Flare Electrical / Ground Communication Safety TOTAL AFE TOTAL PREPARED BY:
\$ - \$ - \$ 55,000 \$ - \$ \$ 55,000 \$ \$ - \$ \$ \$ \$ 55,000 \$ \$ - \$ \$ \$ \$ 55,000 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 55,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 20,000 \$ 135,000 \$ 12,500 \$ 12,500 \$ 3,078,700	- 155,000 155,000 - 5,500 20,000 135,000 12,500 12,500 14,95,000 1,495,000 4/25/2025	55,000	- - - - - - - 156,475	- S - S - S - S - S - S - S - S - 4,985,600	Sem	Gathering Syste Valves, Dumps, Cont Tank / Facility Contai Flare Electrical / Ground Communication Safety TOTAL AFE TOTAL PREPARED BY: COMPANY APPROVAL: Joint Owner Name:
\$ - \$ - \$ 55,000 \$ - \$ \$ 55,000 \$ \$ - \$ \$ \$ \$ 55,000 \$ \$ - \$ \$ \$ \$ 55,000 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 55,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 20,000 \$ 135,000 \$ 12,500 \$ 12,500 \$ 3,078,700	- 155,000 155,000 - 5,500 20,000 135,000 12,500 12,500 14,95,000 1,495,000 4/25/2025	55,000	- - - - - - - 156,475	- S - S - S - S - S - S - S - S - 4,985,600	Sem	Gathering Syste Valves, Dumps, Cont Tank / Facility Contai Flare Electrical / Ground Communication Safety TOTAL AFE TOTAL PREPARED BY: COMPANY APPROVAL:
\$ - \$ - \$ 55,000 \$ - \$ \$ 55,000 \$ \$ - \$ \$ \$ \$ 55,000 \$ \$ - \$ \$ \$ \$ 55,000 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 55,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 20,000 \$ 135,000 \$ 12,500 \$ 12,500 \$ 3,078,700	- 155,000 155,000 - 5,500 20,000 135,000 12,500 12,500 14,95,000 1,495,000 4/25/2025	55,000	- - - - - - - 156,475	- S - S - S - S - S - S - S - S - 4,985,600	Sem	Gathering Syste Valves, Dumps, Cont Tank / Facility Contai Flare Electrical / Ground Communication Safety TOTAL AFE TOTAL PREPARED BY: COMPANY APPROVAL: Joint Owner Name:

WELL NAME: David PROSPECT: COUNTY/STATE: GEOLOGIC TARGET: TVD/MD	d 3624 Fed Com David 3624 Lea, NM	101H	SURFACE LOCATION: FIRST TAKE POINT: LAST TAKE POINT:	NW/4 Sec 36, 100' FSL & 660' FWL	Sec 36, T26S, R34E	
COUNTY/STATE: GEOLOGIC TARGET:	Lea, NM		 ************************************			
GEOLOGIC TARGET:			LACT TAVE DOINT.			
Programme and the control of the con			LAST TAKE PUNT.	100' FNL & 660' FWL	Sec 24, 1265, R34E	
TVD/MD	Avalon		LATERAL LENGTH:	12,5	00	
INTANGIBLE	9,505' / 23,000	RILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
		30,000				\$ 30,000
Land / Legal / Regulatory Location, Surveys & Damages	\$ \$	190,000				\$ 240,000
Drilling	- s	985,000				\$ 985,000
Cementing & Float Equip	s	346,000 \$	-	\$ -		\$ 346,000
Logging / Formation Evaluation	\$	- 8				\$ 7,000
Flowback - Labor	\$	- 5				\$ 27,300 \$ 135,000
Flowback - Surface Rentals	\$	- 5				\$ 135,000
Flowback - Rental Living Quarters Mud Logging	\$ \$	30,000				\$ 30,000
Mud Logging Mud Circulation System	\$	196,000				\$ 196,000
Mud & Chemicals	s	170,000 \$			\$ -	\$ 435,700
Mud / Wastewater Disposal	s	106,500			<u> </u>	\$ 148,050
Freight / Transportation	\$	20,000 \$				\$ 39,200
Rig Supervision / Engineering	\$	72,000 \$				\$ 186,660 \$ 225,000
Drill Bits	\$	225,000 \$		\$ - \$ 2,500		\$ 773,500
Fuel Water Purchase	\$ \$	144,000 \$				\$ 708,500
Overhead	\$	30,000				\$ 30,000
Directional Drilling, Surveys	\$	400,000 \$		-	\$ -	\$ 400,000
Completion Unit, Swab, CTU	\$	- 3		\$ 30,000		\$ 492,000
Perforating, Wireline, Slickline	\$	- 3				\$ 304,425
High Pressure Pump Truck	\$	- \$				\$ 27,000 \$ 2,093,750
Stimulation	\$	- 3				\$ 2,093,750 \$ 125,000
Stimulation Flowback & Disp	\$	11,500				\$ 11,500
Insurance Labor	\$	182,500				\$ 267,400
Rental - Surface Equipment	\$	278,400				\$ 619,430
Rental - Downhole Equipment	\$	268,000 \$	24,200	\$ -		\$ 292,200
Rental - Living Quarters	\$	75,000				\$ 158,930
Contingency	\$	- (\$ 353,860
TOTAL	\$	3,779,900	4,914,155	\$ 877,030	\$ 117,320	\$ 9,688,405
TANGIBLE		RILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Surface Casing	\$	105,000 \$			\$ <u>-</u> \$ -	\$ 105,000 \$ 448,700
Intermediate Casing	\$	448,700 S			s -	\$ 552,000
Production Casing Production Liner	\$	- 5			s -	\$ -
Tubing	s	- 5			\$ -	\$ 66,025
Wellhead	\$	100,000 \$		\$ 55,000	s -	\$ 155,000
Packers, Liner Hangers	\$	- :	\$ 156,475		\$ -	\$ 156,475
Tanks	\$	- 8		\$ -	\$ 195,000	\$ 195,000 \$ 250,000
Production Vessels	\$	- 5		\$ - \$ -	\$ 250,000 \$ 10,000	\$ 250,000 \$ 10,000
Flow Lines Rod string	\$	- 5		\$ -	\$ 10,000 S -	\$ -
Artificial Lift Equipment	\$	- 1			\$ -	\$ 40,000
Compression	\$	- (\$ -	\$ 367,500	\$ 367,500
Installation & Others	\$	- 5	-	\$ -	\$ 80,000	\$ 80,000
Surface Pumps	\$	- 3	-	\$ 5,000	\$ 12,500	\$ 17,500
Various Surface	\$	- 8			s -	<u> </u>
Various Downhole	\$	- 5			\$ - \$ -	\$ - \$ -
Downhole Pumps Measurement	\$	- 1		\$ -	\$ 85,000	
Measurement Gas Conditioning	\$	- 5			\$ -	\$ 55,000
Piping	\$	- 5		s -	\$ 155,000	
Gathering System	\$	- (s -	\$ 155,000	\$ 155,000
Valves, Dumps, Controllers	\$	- (\$ -	\$ - \$ 5,500
Tank / Facility Containment	\$	- 5		\$ - \$ -	\$ 5,500 \$ 20,000	
Flare	\$ \$	- 5		\$ -	\$ 135,000	\$ 135,000
Electrical / Grounding Communications	\$	- 5		\$ -	\$ 12,500	
Safety	s	- 1			\$ 12,500	
TOTAL	\$	1,205,700		\$ 221,025	\$ 1,495,500	\$ 3,078,700
AFE TOTAL	s	4,985,600	\$ 5,070,630	\$ 1,098,055	\$ 1,612,820	\$ 12,767,105
PREPARED BY:		WB	· · · · · · · · · · · · · · · · · · ·	Date:	4/25/2025	
COMPANY APPROVAL:				Date:		
Joint Owner Name:				-		
				Joint Owner Amount:		
Joint Owner Interest:						

T	UMBLER O	PERATING PART	NER	S, LLC AUTH	OF	RIZATION FOR	EX	PENDITURE		
WELL NAME:	David 362	4 Fed Com 134H	100	SURFACE LOCATION:		NE/4 Sec 36,	T265	S, R34E	giarri	
PROSPECT:	Da	vid 3624		FIRST TAKE POINT:		100' FSL & 660' FEL				
COUNTY/STATE:	L	ea, NM		LAST TAKE POINT:		100' FNL & 660' FEL		24, T26S, R34E		
GEOLOGIC TARGET:		Bone Spring	1	LATERAL LENGTH:		12,	500			
TVD/MD	12,3	95 / 25,895	15365					18.075	20/19/3	
INTANGIBLE	:	DRILLING	C	OMPLETION		PRODUCTION		FACILITY		TOTAL
Land / Legal / Regul	atory	\$ 30,000	\$		\$		\$	-	\$	30,000
Location, Surveys & D	amages	\$ 190,000			\$	-	\$	50,000	\$ \$	240,000 1,090,000
Drilling Cementing & Float B	auin .	\$ 1,090,000 \$ 346,000			\$	-	Ş		\$	346,000
Logging / Formation Ev		\$ -	\$		\$	-	\$	-	\$	7,000
Flowback - Labo		\$ -	\$		\$	27,300	\$		\$	27,300 135,000
Flowback - Surface F Flowback - Rental Living		\$ -	\$		\$	135,000	\$	-	\$	133,000
Mud Logging	Quarters	\$ 30,000			\$	-	\$	-	\$	30,000
Mud Circulation Sy		\$ 223,150			\$		\$	-	\$	223,150 438,700
Mud & Chemica		\$ 173,000 \$ 106,500			\$	225,000 10,000	\$	-	\$ \$	148,050
Mud / Wastewater Dis		\$ 20,000			\$		\$	19,200	\$	39,200
Rig Supervision / Engi		\$ 82,800			\$	7,500	\$		\$	197,460 225,000
Drill Bits		\$ 225,000 \$ 165,600			\$	2,500	\$		\$	795,100
Fuel Water Purchase		\$ 20,000			\$	-	\$		\$	708,500
Overhead		\$ 34,500	\$		\$	-	\$	-	\$	34,500
Directional Drilling, S		\$ 460,000			\$	- 30,000	S	-	\$	460,000 492,000
Completion Unit, Swa Perforating, Wireline, S		\$ - \$ -	\$		\$	- 30,000	s	-	\$	304,425
High Pressure Pump		\$ -	\$		\$	-	\$	5,000	\$	27,000
Stimulation		\$ -	\$		\$	125.000	\$	-	\$	2,156,250 125,000
Stimulation Flowback Insurance	& Disp	\$ - \$ 12,948	\$		\$	125,000	\$	-	\$	12,948
Labor		\$ 182,500			\$	75,000	\$	-	\$	267,400
Rental - Surface Equ		\$ 320,160			\$	135,000	\$	-	\$	661,190
Rental - Downhole Equ		\$ 306,400			\$	25,000	\$	- 8,000	\$	330,600 170,180
Rental - Living Qua Contingency	rters	\$ 86,250 \$ -	\$		\$	79,730	\$	11,120	\$	353,860
TOTAL		\$ 4,104,808			\$	877,030	\$	117,320	\$	10,075,813
TANGIBLE		DRILLING	C	OMPLETION		PRODUCTION		FACILITY		TOTAL
Surface Casing		\$ 105,000		-	\$	-	S	-	\$	105,000
Intermediate Cas		\$ 525,000 \$ 621,480			\$	-	\$	-	\$	525,000 621,480
Production Casi Production Line		\$ 621,480 \$ -	\$	-	\$	-	\$	-	\$	-
Tubing		S -	\$	-	\$	86,145	\$	-	\$	86,145
Wellhead		\$ 100,000		- 156,475	\$	55,000	\$	-	\$	155,000 156,475
Packers, Liner Han Tanks	gers	\$ - \$ -	\$	150,475	\$	-	\$	195,000	\$	195,000
Production Vess	els	\$ -	\$	-	\$	-	\$	250,000	\$	250,000
Flow Lines		\$ -	S	-	\$		\$	10,000	\$	10,000
Rod string Artificial Lift Equip	mont	\$ - \$ -	\$ \$		\$	40,000	\$	-	\$	40,000
Compression	ment	\$ -	\$	-	\$	•	\$	367,500	\$	367,500
Installation & Oth	ers	\$ -	\$	-	\$	-	\$	80,000	\$	80,000 17,500
Surface Pumps		<u> </u>	\$	-	s s	5,000	\$	12,500	\$	17,500
Various Surfac Various Downho		\$ - \$ -	\$	-	9		\$	-	\$	-
Downhole Pump		s -	\$		\$	-	\$	-	\$	
Measurement		\$ -	\$	-	69 6	- 55,000	\$	85,000	\$	85,000 55,000
Gas Conditionin Piping	9	\$ - \$ -	\$	-	\$	55,000	\$	155,000		155,000
Gathering Syste	m	\$ -	\$	-	\$	-	\$	155,000	\$	155,000
Valves, Dumps, Conf	rollers	\$ -	\$	-	\$	-	S	- 5,500	\$	5,500
Tank / Facility Conta Flare	inment	\$ - \$ -	\$	-	\$	-	\$	20,000		20,000
Electrical / Ground	ting	\$ -	\$	-	\$	-	\$	135,000	\$	135,000
Communication	s	s -	\$	-	\$	-	\$	12,500		12,500 12,500
Safety TOTAL		\$ - \$ 1,351,480	\$	156,475	\$	241,145	\$	12,500 1,495,500		3,244,600
AFE TOTAL		\$ 1,351,480		5,133,130		1,118,175		1,612,820		13,320,413
PREPARED BY:		\$ 3,436,286 WE		0,100,100	<u> </u>	Date:		4/25/2025		
	, ,	VVL			•					
COMPANY APPROVAL:						Date:				
Joint Owner Name:			_							
Joint Owner Interest:			_			Joint Owner Amount:				
			-							
Signature:										

TU	JMBLER O	PERATIN	IG PART	NERS, LLC	AUTH	ORIZATION FOR	REXPENDITURE	
WELL NAME:	David 3624	4 Fed Com 13	3H	SURFACE LO	CATION:	NE/4 Sec 36	, T26S, R34E	
PROSPECT:		vid 3624		FIRST TAK	anna de batello -	100' FSL & 1980' FEI	Sec 36, T26S, R34E	
COUNTY/STATE:	L	ea, NM		LAST TAK	E POINT:	100' FNL & 1980' FEI	L Sec 24, T26S, R34E	
GEOLOGIC TARGET:	Third	Bone Spring		LATERAL	LENGTH:	12,	500	
TVD/MD	12,3	95 / 25,895						
INTANGIBLE		DRILI		COMPLET		PRODUCTION	FACILITY	TOTAL
Land / Legal / Regula		\$	30,000 190,000			\$ - \$ -	\$ - \$ 50,000	\$ 30,000 \$ 240,000
Location, Surveys & Da Drilling		\$		\$		\$ -	\$ -	\$ 1,090,000
Cementing & Float E		s		\$		\$ -	\$ -	\$ 346,000
Logging / Formation Ev	aluation	\$	-	\$		\$ -	s -	\$ 7,000
Flowback - Labo		\$		\$		\$ 27,300 \$ 135,000	\$ - \$ -	\$ 27,300 \$ 135,000
Flowback - Surface R Flowback - Rental Living		S S	-	\$		\$ 155,000	\$ -	\$ -
Mud Logging		\$		\$		\$ -	s -	\$ 30,000
Mud Circulation Sys		\$		\$		\$ -	\$ -	\$ 223,150
Mud & Chemical		\$	173,000			\$ 225,000 \$ 10,000	\$ - \$ -	\$ 438,700 \$ 148,050
Mud / Wastewater Dis Freight / Transporta	·	\$		\$		\$ -	\$ 19,200	\$ 39,200
Rig Supervision / Engil		\$		\$		\$ 7,500	\$ 24,000	\$ 197,460
Drill Bits		\$	225,000			s -	-	\$ 225,000
Fuel		\$		\$		\$ 2,500 \$ -	\$ - \$ -	\$ 795,100 \$ 708,500
Water Purchase Overhead		\$		\$		\$ -	\$ -	\$ 34,500
Directional Drilling, St		\$		\$		\$ -	s -	\$ 460,000
Completion Unit, Swal		\$		\$		\$ 30,000	\$ -	\$ 492,000
Perforating, Wireline, S		\$	-	\$		\$ -	\$ -	\$ 304,425 \$ 27,000
High Pressure Pump Stimulation	Truck	\$	-	\$ 2		\$ - \$ -	\$ 5,000 \$ -	\$ 2,156,250
Stimulation Flowback	& Disp	\$	-	\$		\$ 125,000	\$ -	\$ 125,000
Insurance		\$	12,948	\$		\$ -	\$ -	\$ 12,948
Labor		\$		\$		\$ 75,000	\$ -	\$ 267,400 \$ 661,190
Rental - Surface Equi		\$	320,160 306,400	\$		\$ 135,000 \$ -	s -	\$ 661,190 \$ 330,600
Rental - Downhole Equ Rental - Living Quar		\$		\$		\$ 25,000	\$ 8,000	\$ 170,180
Contingency		\$	-	\$		\$ 79,730	\$ 11,120	\$ 353,860
TOTAL		\$	4,104,808	\$ 4	1,976,655	\$ 877,030	\$ 117,320	\$ 10,075,813
TANGIBLE		DRIL	LING	COMPLET	ION	PRODUCTION	FACILITY	TOTAL
Surface Casing		\$	105,000			\$ -	\$ -	\$ 105,000
Intermediate Casi	~	\$	525,000			\$ -	\$ -	\$ 525,000 \$ 621,480
Production Casin Production Line		\$		\$		\$ -	\$ -	\$ -
Tubing		\$		\$		\$ 86,145	\$ -	\$ 86,145
Wellhead		\$	100,000	\$		\$ 55,000	\$ -	\$ 155,000
Packers, Liner Han	gers	\$		\$		\$ - \$ -	\$ - \$ 195,000	\$ 156,475 \$ 195,000
Tanks Production Vesse	Je l	\$	-	\$		\$ - \$ -	\$ 250,000	\$ 250,000
Flow Lines	15	\$		\$		\$ -	\$ 10,000	
Rod string		\$	-	\$		\$ -	s -	\$ -
Artificial Lift Equipr	nent	\$	-	\$		\$ 40,000	\$ - \$ 367,500	\$ 40,000 \$ 367,500
Compression Installation & Othe	· · ·	S S	-	\$		\$ - \$ -	\$ 367,500 \$ 80,000	\$ 80,000
Surface Pumps		\$		\$		\$ 5,000	\$ 12,500	
Various Surface		S	-	S		\$ -	\$ -	\$ -
Various Downho		\$	-	\$		\$ - \$ -	s - s -	\$ - \$ -
Downhole Pump Measurement	S	\$	-	\$		\$ -	\$ 85,000	
Gas Conditioning	,	\$		\$		\$ 55,000	s -	\$ 55,000
Piping		\$	-	S		\$ -	\$ 155,000	
Gathering Syster		\$	-	\$		\$ -	\$ 155,000 \$ -	\$ 155,000 \$ -
Valves, Dumps, Control		\$	-	\$		\$ - \$ -	\$ - \$ 5,500	
Tank / Facility Contai	mment	\$	-	S		\$ -	\$ 20,000	
Electrical / Ground	ing	\$	-	S	- 1	\$ -	\$ 135,000	
Communication	5	\$	-	\$		\$ -	\$ 12,500	
Safety		\$	- 1,351,480	\$		\$ - \$ 241,145	\$ 12,500 \$ 1,495,500	
TOTAL		\$			5,133,130			
AFE TOTAL		\$	5,456,288	, ;	3, 133, 130		4/25/2025	10,020,410
PREPARED BY:			WB			Date:	4/23/2023	-
COMPANY APPROVAL:			,			Date:		-
Joint Owner Name:								
Joint Owner Interest:						Joint Owner Amount:		_
								-
Signature:							-	

					EXPENDITURE	L. Upwicker distribution was
WELL NAME:	David 3624 Fed Co		SURFACE LOCATION:	NW/4 Sec 36		
PROSPECT:	David 3624		FIRST TAKE POINT:	100' FSL & 1980' FWI		
COUNTY/STATE:	Lea, NM		LAST TAKE POINT:	100' FNL & 1980' FWI	L Sec 24, T26S, R34E	
GEOLOGIC TARGET:	Third Bone Sp		LATERAL LENGTH:	12,	500	
TVD/MD INTANGIBLE	12,395 / 25,8 r	PRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Land / Legal / Regulate		30,000 S		s -	s -	\$ 30,000
Location, Surveys & Dan		190,000 \$		\$ -		\$ 240,000
Drilling	\$	1,090,000 \$		\$ -	\$ -	\$ 1,090,000
Cementing & Float Eq	uip \$	346,000 \$		\$ -	\$ -	\$ 346,000
Logging / Formation Eval		- \$		\$ -	s -	\$ 7,000
Flowback - Labor	<u> </u>	- S		\$ 27,300 \$ 135,000	\$ - \$ -	\$ 27,300 \$ 135,000
Flowback - Surface Ren Flowback - Rental Living Q		- S		\$ 135,000	s -	\$ -
Mud Logging	\$	30,000 \$		\$ -	\$ -	\$ 30,000
Mud Circulation Syste		223,150 \$		\$ -	\$ -	\$ 223,150
Mud & Chemicals	\$	173,000 S		\$ 225,000	\$ -	\$ 438,700
Mud / Wastewater Disp		106,500 \$			\$ -	\$ 148,050 \$ 39,200
Freight / Transportation		20,000 \$		\$ - \$ 7,500	\$ 19,200 \$ 24,000	\$ 39,200 \$ 197,460
Rig Supervision / Engine Drill Bits	eering \$	82,800 \$ 225,000 \$		\$ 7,500 \$ -	\$ -	\$ 225,000
Fuel	- S	165,600 \$		\$ 2,500	\$ -	\$ 795,100
Water Purchase	s	20,000 \$		\$ -	S -	\$ 708,500
Overhead	\$	34,500 \$		\$ -	\$ -	\$ 34,500
Directional Drilling, Sur		460,000 \$		\$ -	-	\$ 460,000 \$ 492,000
Completion Unit, Swab,		- S		\$ 30,000	\$ - \$ -	\$ 492,000 \$ 304,425
Perforating, Wireline, Slid High Pressure Pump Tr		- S		\$ - \$ -	\$ 5,000	\$ 27,000
Stimulation	\$	- \$		\$ -	\$ -	\$ 2,156,250
Stimulation Flowback &		- \$		\$ 125,000	\$ -	\$ 125,000
Insurance	\$	12,948 \$		\$ -	\$ -	\$ 12,948
Labor	\$	182,500 \$			\$ -	\$ 267,400
Rental - Surface Equipm		320,160 \$		\$ 135,000	\$ - \$ -	\$ 661,190 \$ 330,600
Rental - Downhole Equip		306,400 \$ 86,250 \$		\$ - \$ 25,000	\$ 8,000	
Rental - Living Quarte Contingency	srs s	- \$		\$ 79,730	\$ 11,120	\$ 353,860
TOTAL	s	4,104,808 \$		\$ 877,030	\$ 117,320	\$ 10,075,813
TANGIBLE		RILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
	Is .	105,000 \$		\$ -	\$ -	\$ 105,000
Surface Casing Intermediate Casing		525,000 \$		\$ -	s -	\$ 525,000
Production Casing	<u></u>	621,480 S		\$ -		\$ 621,480
Production Liner	\$. S		\$ -	\$ -	\$ -
Tubing	\$	- \$		\$ 86,145	s -	\$ 86,145 \$ 155,000
Wellhead	\$	100,000 \$		\$ 55,000 \$ -	\$ - \$ -	\$ 155,000 \$ 156,475
Packers, Liner Hange Tanks	ers \$	- S		\$ -	\$ 195,000	\$ 195,000
Production Vessels		- S		\$ -	\$ 250,000	\$ 250,000
Flow Lines	\$	- s	-	\$ -	\$ 10,000	
Rod string	\$	- \$		\$ -	\$ -	\$ -
Artificial Lift Equipme		- \$		\$ 40,000	\$ -	\$ 40,000 \$ 367,500
Compression Installation & Others	\$	- S				
Installation & Others Surface Pumps				\$ -	\$ 367,500 \$ 80,000	
		- S	-	\$ - \$ - \$ 5,000	\$ 367,500 \$ 80,000 \$ 12,500	\$ 80,000
	\$ \$ \$ \$			\$ -	\$ 80,000	\$ 80,000
Various Surface Various Downhole	\$	- s		\$ - \$ 5,000 \$ - \$ -	\$ 80,000 \$ 12,500 \$ - \$ -	\$ 80,000 \$ 17,500 \$ - \$ -
Various Surface Various Downhole Downhole Pumps	\$ \$ \$ \$	- S - S - S	-	\$ - \$ 5,000 \$ - \$ - \$ -	\$ 80,000 \$ 12,500 \$ - \$ - \$ -	\$ 80,000 \$ 17,500 \$ - \$ - \$ -
Various Surface Various Downhole Downhole Pumps Measurement	\$ \$ \$ \$ \$	- S - S - S - S		\$ - \$ 5,000 \$ - \$ - \$ - \$ -	\$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ 5 \$ 5	\$ 80,000 \$ 17,500 \$ - \$ - \$ - \$ 5 \$ 5
Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- S - S - S - S - S		\$ - \$ 5,000 \$ - \$ - \$ - \$ - \$ 5,000	\$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ 85,000 \$ -	\$ 80,000 \$ 17,500 \$ - \$ - \$ - \$ 5 \$ 85,000 \$ 55,000
Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping	\$ \$ \$ \$ \$ \$ \$ \$	- S - S - S - S - S - S	-	\$ -5,000 \$ -5 \$ -5 \$ -5 \$ -5 \$ 55,000	\$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ 5 \$ 5	\$ 80,000 \$ 17,500 \$ - \$ - \$ 5 \$ 85,000 \$ 55,000 \$ 155,000
Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- S - S - S - S - S - S	-	\$ -5,000 \$ -5 \$ -5 \$ -5 \$ -5 \$ -7 \$ -7	\$ 80,000 \$ 12,500 \$ - \$ - \$ 5 \$ 85,000 \$ - \$ 155,000	\$ 80,000 \$ 17,500 \$ - \$ - \$ - \$ 85,000 \$ 55,000 \$ 155,000 \$ 155,000 \$ -
Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- S - S - S - S - S - S - S		\$ -0000 \$ 5,000 \$ -000	\$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ 85,000 \$ - \$ 155,000 \$ 155,000 \$ - \$ 5,500	\$ 80,000 \$ 17,500 \$ - \$ - \$ - \$ 85,000 \$ 55,000 \$ 155,000 \$ 155,000 \$ 5,500
Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Control Tank / Facility Containn Flare	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- S - S - S - S - S - S - S - S - S - S		\$ -5,000 \$ -5,000 \$ -7,000 \$ -	\$ 80,000 \$ 12,500 \$ - \$ - \$ 5 85,000 \$ 155,000 \$ 155,000 \$ 5 5,500 \$ 20,000	\$ 80,000 \$ 17,500 \$ - \$ - \$ 85,000 \$ 55,000 \$ 155,000 \$ 155,000 \$ - \$ 5,500 \$ - \$ 5,500
Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Control Tank / Facility Containn Flare Electrical / Groundin	S S S S S S S S S S	- S - S - S - S - S - S - S - S - S - S		\$ -5,000 \$ -7 \$ -7 \$ -7 \$ -7 \$ -7 \$ -7 \$ -7 \$ -7	\$ 80,000 \$ 12,500 \$ - \$ - \$ 85,000 \$ - \$ 155,000 \$ 155,000 \$ 5,500 \$ 20,000 \$ 20,000	\$ 80,000 \$ 17,500 \$ - \$ - \$ 5 \$ 85,000 \$ 155,000 \$ 155,000 \$ - \$ 5,500 \$ 20,000 \$ 135,000
Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Control Tank / Facility Containn Flare Electrical / Groundin	S S S S S S S S S S	- S - S - S - S - S - S - S - S - S - S		\$ -5,000 \$ -7,000 \$ -	\$ 80,000 \$ 12,500 \$ - \$ - \$ 85,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 20,000 \$ 135,000 \$ 135,000	\$ 80,000 \$ 17,500 \$ - \$ - \$ 85,000 \$ 55,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 135,000 \$ 12,500
Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Control Tank / Facility Containn Flare Electrical / Groundin Communications Safety	S S S S S S S S S S	- S - S - S - S - S - S - S - S - S - S		\$ -5,000 \$ -7 \$ -7 \$ -7 \$ -7 \$ -7 \$ -7 \$ -7 \$ -7	\$ 80,000 \$ 12,500 \$ - \$ - \$ 85,000 \$ - \$ 155,000 \$ 155,000 \$ 5,500 \$ 20,000 \$ 20,000	\$ 80,000 \$ 17,500 \$ - \$ - \$ 5,000 \$ 55,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 135,000 \$ 12,500
Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Control Tank / Facility Containn Flare Electrical / Groundin Communications Safety TOTAL	S S S S S S S S S S	- S - S - S - S - S - S - S - S - S - S		\$ -5000 \$ -500	\$ 80,000 \$ 12,500 \$ - \$ - \$ 85,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 135,000 \$ 12,500 \$ 12,500 \$ 12,500	\$ 80,000 \$ 17,500 \$ - \$ - \$ 85,000 \$ 55,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 1,550 \$ 2,500 \$ 12,500 \$ 12,500 \$ 3,244,600
Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Control Tank / Facility Containn Flare Electrical / Groundin Communications Safety TOTAL AFE TOTAL	S S S S S S S S S S	- S - S - S - S - S - S - S - S - S - S		\$ -5000 \$ -500	\$ 80,000 \$ 12,500 \$ - \$ - \$ 85,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 135,000 \$ 12,500 \$ 12,500 \$ 12,500	\$ 80,000 \$ 17,500 \$ - \$ - \$ 85,000 \$ 55,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 1,550 \$ 2,500 \$ 12,500 \$ 12,500 \$ 3,244,600
Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Control Tank / Facility Containn Flare Electrical / Groundin Communications Safety TOTAL	S S S S S S S S S S	- S - S - S - S - S - S - S - S - S - S		\$ -5000 \$ -500	\$ 80,000 \$ 12,500 \$ - \$ - \$ 85,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 313,000 \$ 12,500 \$ 12,500 \$ 12,500	\$ 80,000 \$ 17,500 \$ - \$ - \$ 85,000 \$ 55,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 1,500 \$ 21,500 \$ 12,500 \$ 12,500
Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Control Tank / Facility Containn Flare Electrical / Groundin Communications Safety TOTAL AFE TOTAL	S S S S S S S S S S	- S - S - S - S - S - S - S - S - S - S		\$ -5000 \$ -500	\$ 80,000 \$ 12,500 \$ - \$ - \$ 85,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 313,000 \$ 12,500 \$ 12,500 \$ 12,500	\$ 80,000 \$ 17,500 \$ - \$ - \$ 85,000 \$ 55,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 1,500 \$ 21,500 \$ 12,500 \$ 12,500
Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Plping Gathering System Valves, Dumps, Control Tank / Facility Containn Flare Electrical / Groundin Communications Safety TOTAL AFE TOTAL PREPARED BY: COMPANY APPROVAL:	S S S S S S S S S S	- S - S - S - S - S - S - S - S - S - S		\$ -5,000 \$ -5,000 \$ -7,000 \$ -	\$ 80,000 \$ 12,500 \$ - \$ - \$ 85,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 313,000 \$ 12,500 \$ 12,500 \$ 12,500	\$ 80,000 \$ 17,500 \$ - \$ - \$ 85,000 \$ 55,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 1,550 \$ 2,500 \$ 12,500 \$ 12,500 \$ 3,244,600
Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Control Tank / Facility Containn Flare Electrical / Groundin Communications Safety TOTAL AFE TOTAL PREPARED BY:	S S S S S S S S S S	- S - S - S - S - S - S - S - S - S - S		\$ -5,000 \$ -5,000 \$ -7,000 \$ -	\$ 80,000 \$ 12,500 \$ - \$ - \$ 85,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 313,000 \$ 12,500 \$ 12,500 \$ 12,500	\$ 80,000 \$ 17,500 \$ - \$ - \$ 85,000 \$ 55,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 1,550 \$ 2,500 \$ 12,500 \$ 12,500 \$ 3,244,600
Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Plping Gathering System Valves, Dumps, Control Tank / Facility Containn Flare Electrical / Groundin Communications Safety TOTAL AFE TOTAL PREPARED BY: COMPANY APPROVAL:	S S S S S S S S S S	- S - S - S - S - S - S - S - S - S - S		\$ -5,000 \$ -5,000 \$ -7,000 \$ -	\$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ 85,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 12,500 \$ 12,500 \$ 12,500 \$ 14,495,500 \$ 1,612,820	\$ 80,000 \$ 17,500 \$ - \$ - \$ 85,000 \$ 55,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 1,550 \$ 2,500 \$ 12,500 \$ 12,500 \$ 3,244,600
Various Surface Various Downhole Downhole Pumps Measurement Gas Conditioning Piping Gathering System Valves, Dumps, Control Tank / Facility Containn Flare Electrical / Groundin Communications Safety TOTAL AFE TOTAL PREPARED BY: COMPANY APPROVAL: Joint Owner Name:	S S S S S S S S S S	- S - S - S - S - S - S - S - S - S - S		\$ -5,000 \$ -7 \$ -7 \$ -7 \$ -7 \$ -7 \$ -7 \$ -7 \$ -7	\$ 80,000 \$ 12,500 \$ - \$ - \$ - \$ 85,000 \$ 155,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 12,500 \$ 12,500 \$ 12,500 \$ 14,495,500 \$ 1,612,820	\$ 80,000 \$ 17,500 \$ - \$ - \$ 85,000 \$ 55,000 \$ 155,000 \$ 155,000 \$ 20,000 \$ 1,500 \$ 2,500 \$ 12,500 \$ 12,500 \$ 3,244,600

-	TUMBLER O	PERATING PART	NERS, LLC AUTH	IORIZATION FOR	R EXPENDITURE	
WELL NAME:	David 362	4 Fed Com 131H	SURFACE LOCATION:	NW/4 Sec 36	6, T26S, R34E	
PROSPECT:		avid 3624	FIRST TAKE POINT:		L Sec 36, T26S, R34E	
COUNTY/STATE:	L	Lea, NM	LAST TAKE POINT:	100' FNL & 660' FWI	L Sec 24, T26S, R34E	
GEOLOGIC TARGET:		Bone Spring	LATERAL LENGTH:	12,	,500	
TVD/MD	12,3	95 / 25,895				
INTANGIB		DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Land / Legal / Reg		\$ 30,000 \$ 190,000		\$ - \$ -	\$ - \$ 50,000	\$ 30,000 \$ 240,000
Location, Surveys & Drilling		\$ 190,000 \$ 1,090,000		\$ -	\$ 50,000	\$ 240,000
Cementing & Floa		\$ 346,000		\$ -	\$ -	\$ 346,000
Logging / Formation	Evaluation	s -	\$ 7,000	s -	s -	\$ 7,000
Flowback - La		· ·	\$ -	\$ 27,300	S -	\$ 27,300 \$ 135,000
Flowback - Surface Flowback - Rental Livi		\$ - \$ -	\$ - \$ -	\$ 135,000 \$ -	\$ - \$ -	\$ 135,000 \$ -
Mud Loggin		\$ 30,000		\$ -	\$ -	\$ 30,000
Mud Circulation S		\$ 223,150	\$ -	\$ -	\$ -	\$ 223,150
Mud & Chemic	cals	\$ 173,000		\$ 225,000	s -	s 438,700
Mud / Wastewater		\$ 106,500	\$ 31,550	\$ 10,000		\$ 148,050
Freight / Transpo		\$ 20,000 \$ 82,800		\$ - \$ 7,500	\$ 19,200 \$ 24,000	\$ 39,200 \$ 197,460
Rig Supervision / En Drill Bits		\$ 82,800 \$ 225,000		\$ 7,500	\$ 24,000 \$ -	\$ 197,460
Fuel		\$ 165,600		\$ 2,500	\$ -	\$ 795,100
Water Purcha		\$ 20,000		\$ -	\$ -	\$ 708,500
Overhead		\$ 34,500	\$ -	\$ -	s -	\$ 34,500
Directional Drilling,		\$ 460,000	\$ -	\$ -	\$ -	\$ 460,000
Completion Unit, Sv		-	\$ 462,000	\$ 30,000	\$ - \$ -	\$ 492,000 \$ 304,425
Perforating, Wireline High Pressure Purr		\$ - \$ -	\$ 304,425 \$ 22,000	\$ -	\$ 5,000	\$ 304,425
Stimulation		\$ -	\$ 2,156,250	\$ -	\$ -	\$ 2,156,250
Stimulation Flowbac		\$ -	\$ -	\$ 125,000	\$ -	\$ 125,000
Insurance		\$ 12,948	\$ -	\$ -	\$ -	\$ 12,948
Labor		\$ 182,500		\$ 75,000	\$ -	\$ 267,400
Rental - Surface Eq	·	\$ 320,160		\$ 135,000		\$ 661,190
Rental - Downhole E		\$ 306,400 \$ 86,250		\$ - \$ 25,000	\$ - \$ 8,000	\$ 330,600 \$ 170,180
Rental - Living Qu Contingenc		\$ 86,250	\$ 50,930			\$ 353,860
TOTAL		\$ 4,104,808		\$ 877,030		\$ 10,075,813
		· · · · · · · · · · · · · · · · · · ·		<u> </u>		· · · · · · · · · · · · · · · · · · ·
TANGIBL		DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Surface Casi		\$ 105,000		\$ -	s -	\$ 105,000
Intermediate Ca		\$ 525,000		\$ - \$ -	S -	\$ 525,000 \$ 621,480
Production Cas Production Li		\$ 621,480 \$ -	S -	\$ - \$ -	s -	\$ 621,460
Tubing	.nei	\$ -	\$ -	\$ 86,145	\$ -	\$ 86,145
Wellhead		\$ 100,000	\$ -	\$ 55,000	s -	\$ 155,000
Packers, Liner Ha		\$ -	\$ 156,475	\$ -	-	\$ 156,475
Tanks		<u> </u>	\$ -	-	\$ 195,000	\$ 195,000
Production Ves		\$ - \$ -	\$ - \$ -	s -	\$ 250,000 \$ 10,000	\$ 250,000 \$ 10,000
Flow Lines Rod string		\$ - \$ -	s - s -	s -	\$ 10,000	\$ 10,000
Artificial Lift Equi		\$ -	\$ -	\$ 40,000	s -	\$ 40,000
Compressio		\$ -	\$ -	\$ -	\$ 367,500	\$ 367,500
Installation & Of		s -	\$ -	\$ -	\$ 80,000	\$ 80,000
Surface Pum	<u> </u>	s -	s -	\$ 5,000		
Various Surfa		s -	\$ -	s -	s -	s -
Various Downh Downhole Pun		\$ - \$ -	\$ -	s -	\$ -	\$ -
Measuremer		\$ -	\$ -	\$ -	\$ 85,000	\$ 85,000
Gas Condition		\$ -	\$ -	\$ 55,000	\$ -	\$ 55,000
Piping		\$ -	\$ -	\$ -	\$ 155,000	\$ 155,000
Gathering Syst		s -	\$ -	\$ -	\$ 155,000	\$ 155,000
Valves, Dumps, Co		s -	\$ -	\$ -	\$ -	\$ - 6 600
Tank / Facility Cont	tainment	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ 5,500 \$ 20,000	\$ 5,500 \$ 20,000
Flare Electrical / Grou	indina	\$ -	\$ -	\$ -	\$ 135,000	\$ 20,000
Communication		\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500
Safety		\$ -	\$ -	\$ -	\$ 12,500	\$ 12,500
TOTAL		\$ 1,351,480	\$ 156,475	\$ 241,145	\$ 1,495,500	\$ 3,244,600
AFE TOTAL		\$ 5,456,288	\$ 5,133,130	\$ 1,118,175	\$ 1,612,820	\$ 13,320,413
PREPARED BY:		WB		Date:	4/25/2025	
COMPANY APPROVAL:				Date:		
Joint Owner Name:			•			
Joint Owner Interest: _				Joint Owner Amount:		
Signature:						

	TUMBLER O	PERATING PART	۲N	ERS, LLC AUTH	łOl	RIZATION FOR	EXPENDITURE		
WELL NAME:	David 3624	4 Fed Com 138H	307	SURFACE LOCATION:		NE/4 Sec 36,	T26S, R34E	77	
PROSPECT:		avid 3624]	FIRST TAKE POINT:		100' FSL & 660' FEL			
COUNTY/STATE:	L	ea, NM]	LAST TAKE POINT:	匚	100' FNL & 660' FEL			
GEOLOGIC TARGET:		Bone Spring	1	LATERAL LENGTH:	Ĺ	12,5	500	U	
TVD/MD	11,56	65 / 25,065	I 🖟					983 <u>9</u> 2	
INTANGIB		DRILLING		COMPLETION		PRODUCTION	FACILITY		TOTAL
Land / Legal / Reg		\$ 30,000 \$ 190,000			\$		\$ - \$ 50,000	\$	30,000 240,000
Location, Surveys & Drilling		\$ 190,000 \$ 1,090,000		-	\$		\$ 50,000	\$	1,090,000
Cementing & Floa	at Equip	\$ 346,000	\$	_	\$	-	\$ -	\$	346,000
Logging / Formation		\$ - \$ -	\$	7,000	\$		\$ - \$ -	\$	7,000 27,300
Flowback - La Flowback - Surface		\$ - \$ -	\$	-	\$		\$ -	\$	135,000
Flowback - Rental Livi	ing Quarters	s <u>-</u>	\$	-	\$	-	\$ -	\$	20,000
Mud Loggin	-	\$ 30,000 \$ 223,150		-	\$ \$		\$ - \$ -	\$	30,000 223,150
Mud Circulation S Mud & Chemid		\$ 223,150 \$ 173,000		40,700	\$	225,000	s -	\$	438,700
Mud / Wastewater	Disposal	\$ 106,500	\$	31,550	\$	10,000	\$ -	\$	148,050
Freight / Transpo		\$ 20,000 \$ 82,800		- 83,160	\$		\$ 19,200 \$ 24,000	\$	39,200 197,460
Rig Supervision / En Drill Bits		\$ 225,000		- 03,100	\$	7,500	\$ -	\$	225,000
Fuel		\$ 165,600	\$	627,000	\$		s -	\$	795,100
Water Purcha		\$ 20,000 \$ 34,500		688,500	\$	-	\$ - \$ -	\$ S	708,500 34,500
Overhead Directional Drilling,		\$ 34,500 \$ 460,000		-	\$		\$ -	\$	460,000
Completion Unit, Sv	wab, CTU	\$ -	\$	462,000	\$	30,000	s -	\$	492,000
Perforating, Wireline	e, Slickline	\$ -	\$				\$ - \$ 5,000	\$	304,425 27,000
High Pressure Pun Stimulation		\$ - \$ -	\$		\$		\$ 5,000 \$ -	\$	2,156,250
Stimulation Stimulation Flowba		\$ -	\$		\$	125,000	\$ -	\$	125,000
Insurance		\$ 12,533	\$	-	\$		\$ -	\$	12,533 267,400
Labor Rental - Surface Ed		\$ 182,500 \$ 320,160		9,900 206,030	\$		\$ - \$ -	\$	267,400 661,190
Rental - Surface Ed Rental - Downhole E		\$ 320,160 \$ 306,400			\$	-	\$ -	\$	330,600
Rental - Living Q	uarters	\$ 86,250	\$	50,930	\$		\$ 8,000	\$	170,180 353,860
Contingenc		\$ -	\$		_		\$ 11,120 \$ 117,320	\$	353,860 10,075,398
TOTAL		\$ 4,104,393	\$		\$			ب	
TANGIBL		DRILLING	TZ	COMPLETION	 \$	PRODUCTION	FACILITY -	l s	TOTAL 105,000
Surface Casi Intermediate Ca		\$ 105,000 \$ 525,000		-	\$		\$ - \$ -	\$	525,000
Production Ca	sing	\$ 601,560	\$	-	\$	-	s -	\$	601,560
Production Li		s -	\$		\$ \$		s - s -	\$	80,377
Tubing Wellhead		\$ - \$ 100,000	\$	-	\$		\$ -	\$	155,000
Packers, Liner H		\$ -	\$	156,475	\$	-	\$ -	S	156,475
Tanks		\$ -	\$	-	\$	-	\$ 195,000 \$ 250,000	\$	195,000 250,000
Production Ves		\$ - \$ -	\$	-	\$		\$ 230,000	\$	10,000
Rod string		\$ -	\$		\$	-	s -	\$	
Artificial Lift Equ		\$ -	\$	-	\$		\$ - \$ 367,500	\$	40,000 367,500
Compression & O		\$ - \$ -	\$	-	\$	-	\$ 80,000	S	80,000
Surface Pum		s -	\$	-	\$	5,000	\$ 12,500	\$	17,500
Various Surfa	ace	S -	\$		\$		S -	\$	-
Various Down Downhole Pui		\$ -	\$	-	\$		\$ -	\$	-
Downhole Pur Measureme		\$ -	\$	-	\$		\$ 85,000	\$	85,000
Gas Condition		s -	\$	-	\$		\$ - \$ 155,000	\$	55,000 155,000
Piping Gathering Sys	tem	\$ - \$ -	S		\$	-	\$ 155,000 \$ 155,000		155,000 155,000
Gathering Sys Valves, Dumps, Co		\$ -	\$		\$		\$ -	\$	-
Tank / Facility Con		\$ -	\$	-	\$	-	\$ 5,500		5,500 20,000
Flare	Inding	\$ - \$ -	\$	-	\$	-	\$ 20,000 \$ 135,000		20,000 135,000
Electrical / Grou Communicati		\$ -	\$	-	\$	-	\$ 12,500	\$	12,500
Safety		\$ -	\$		\$		\$ 12,500	\$	12,500
TOTAL		\$ 1,331,560					\$ 1,495,500		3,218,912 13,294,309
AFE TOTAL	<u> </u>	\$ 5,435,953		5,133,130	\$	1,112,407		<u>\$</u>	13,294,309
PREPARED BY: _		WE	-		-	Date:	4/25/2025		
COMPANY APPROVAL:			_			Date:			
Joint Owner Name:			_	-					
Joint Owner Interest: _			-			Joint Owner Amount:		-	
Signature:					_				
			_		_				

TUME	LER OPERATI	ING PARTN	IERS, LLC AUTH	IORIZATION FO	R EXPENDITURE	
WELL NAME:	David 3624 Fed Com	137H	SURFACE LOCATION:	NE/4 Sec 36	5, T26S, R34E	
PROSPECT:	David 3624		FIRST TAKE POINT:	100' FSL & 1980' FE	L Sec 36, T26S, R34E	
COUNTY/STATE:	Lea, NM		LAST TAKE POINT:	100' FNL & 1980' FE	L Sec 24, T26S, R34E	
GEOLOGIC TARGET:	Third Bone Spring		LATERAL LENGTH:	12	,500	
TVD/MD	11,565 / 25,065					
INTANGIBLE	DRI	LLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Land / Legal / Regulatory	S	30,000		\$ -	\$ -	\$ 30,000
Location, Surveys & Damages	\$ \$	1,090,000		\$ -	\$ 50,000	\$ 240,000 \$ 1,090,000
Drilling Cementing & Float Equip	- S	346,000		\$ -	\$ -	\$ 346,000
Logging / Formation Evaluatio				\$ -	s -	\$ 7,000
Flowback - Labor	\$	- 5		\$ 27,300	s -	\$ 27,300
Flowback - Surface Rentals Flowback - Rental Living Quarte	s ers \$	- 5		\$ 135,000 \$ -	s - s -	\$ 135,000 \$ -
Flowback - Rental Living Quarte Mud Logging	\$	30,000		\$ -	\$ -	\$ 30,000
Mud Circulation System	\$	223,150		\$ -	S -	\$ 223,150
Mud & Chemicals	\$	173,000		\$ 225,000	\$ -	\$ 438,700
Mud / Wastewater Disposal	\$	106,500		\$ 10,000		\$ 148,050 \$ 39,200
Freight / Transportation Rig Supervision / Engineering	\$	20,000 \$		\$ - \$ 7,500	\$ 19,200 \$ 24,000	\$ 39,200 \$ 197,460
Drill Bits	\$	225,000		\$ -	\$ -	\$ 225,000
Fuel	\$	165,600		\$ 2,500	s -	\$ 795,100
Water Purchase	\$	20,000		\$ -	\$ -	\$ 708,500
Overhead	\$	34,500		\$ -	\$ -	\$ 34,500 \$ 460,000
Directional Drilling, Surveys Completion Unit, Swab, CTU	\$	460,000		\$ - \$ 30,000	\$ - \$ -	\$ 492,000
Perforating, Wireline, Slickline		- 1		\$ -	\$ -	\$ 304,425
High Pressure Pump Truck	\$	- !		\$ -	\$ 5,000	\$ 27,000
Stimulation	\$	- 3		\$ -	s -	\$ 2,156,250
Stimulation Flowback & Disp		40.522		\$ 125,000 \$ -	\$ - \$ -	\$ 125,000 \$ 12,533
Insurance Labor	\$ \$	12,533 S		\$ 75,000	s -	\$ 267,400
Rental - Surface Equipment	s	320,160		\$ 135,000		\$ 661,190
Rental - Downhole Equipment		306,400		\$ -	s -	\$ 330,600
Rental - Living Quarters	\$	86,250		\$ 25,000		\$ 170,180 \$ 353,860
Contingency	\$	- 3		\$ 79,730 \$ 877,030		\$ 10,075,398
TOTAL	\$	4,104,393	4,976,655	\$ 677,030		
TANGIBLE	DRI	LLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
Surface Casing	\$	105,000 \$	- 1	\$ -	\$ -	\$ 105,000
Intermediate Casing	S	525,000 \$		s -	S -	\$ 525,000
Production Casing	\$	601,560		\$ -	S -	\$ 601,560 \$ -
Production Liner Tubing	\$	- S		\$ - \$ 80,377	\$ -	\$ 80,377
Wellhead	\$	100,000		\$ 55,000	s -	\$ 155,000
Packers, Liner Hangers	\$		156,475	s -	s -	\$ 156,475
Tanks	\$	- 5		\$ -	\$ 195,000	\$ 195,000 \$ 250,000
Production Vessels	\$ \$	- 5		\$ - \$ -	\$ 250,000 \$ 10,000	\$ 250,000 \$ 10,000
Flow Lines Rod string	\$	- 1		\$ -	\$ -	s -
Artificial Lift Equipment	\$	- 3		\$ 40,000	s -	\$ 40,000
Compression	\$	- 5		\$ -	\$ 367,500	\$ 367,500
Installation & Others	\$	- 3		\$ -	\$ 80,000	\$ 80,000 \$ 17,500
Surface Pumps Various Surface	\$	- 9		\$ 5,000 \$ -	\$ 12,500 \$ -	\$ 17,500 \$ -
Various Downhole	\$	- 1		\$ -	\$ -	\$ -
Downhole Pumps	\$	- \$		\$ -	s -	\$ -
Measurement	\$	- 5		\$ -	\$ 85,000	\$ 85,000
Gas Conditioning	\$	- 9		\$ 55,000 \$	\$ - \$ 155,000	\$ 55,000 \$ 155,000
Piping Gathering System	S S	- 8		\$ - \$ -	\$ 155,000	\$ 155,000
Valves, Dumps, Controllers	s	- 1		\$ -	s -	\$ -
Tank / Facility Containment	\$	- \$	-	\$ -	\$ 5,500	\$ 5,500
Flare	\$	- \$		<u> </u>	\$ 20,000	\$ 20,000
Electrical / Grounding	\$ \$	- 8		\$ <u>-</u>	\$ 135,000 \$ 12,500	\$ 135,000 \$ 12,500
Communications Safety	\$	- 1		\$ -	\$ 12,500	\$ 12,500
TOTAL	\$	1,331,560		\$ 235,377	\$ 1,495,500	\$ 3,218,912
AFE TOTAL	\$	5,435,953	5,133,130	\$ 1,112,407	\$ 1,612,820	\$ 13,294,309
PREPARED BY:		WB		Date:	4/25/2025	
COMPANY APPROVAL:				Date:		•
Joint Owner Name:						
Joint Owner Interest:				Joint Owner Amount:		
Signature:					-	

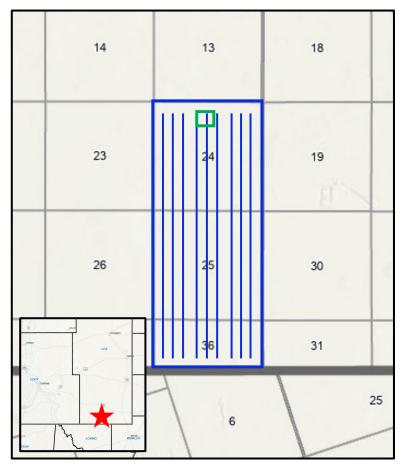
WELL NAME:	David 3624	Fed Com 136H	T	SURFACE LOCATION:		NW/4 Sec 36	3 T2	6S P34F	T	
Colors No. 6 Empres - Apparent				Veneralistani Station i en recita	_	100' FSL & 1980' FW	_			
PROSPECT:		id 3624	-	FIRST TAKE POINT:						
COUNTY/STATE:		a, NM	1	LAST TAKE POINT:		100' FNL & 1980' FW	_			
GEOLOGIC TARGET:		one Spring	1	LATERAL LENGTH:		12	.500			
TVD/MD	11,565	5 / 25,065	69,500		1000					
INTANGIBL	E	DRILLING		COMPLETION	1	PRODUCTION		FACILITY		TOTAL
Land / Legal / Regu	ilatory \$	30,000	\$	-	\$	_	\$	•	\$	
Location, Surveys & D				-	\$		\$	50,000	\$	
Drilling	s			-	\$	-	\$		S S	1,
Cementing & Float Logging / Formation E			\$	7,000	\$		\$	<u> </u>	S	
Flowback - Lab			5	-	\$	27,300	\$	-	s	
Flowback - Surface I			\$	-	\$	135,000	\$	-	\$	
Flowback - Rental Livin			\$	-	\$	-	\$	-	\$	
Mud Logging			_	•	S	-	\$	•	\$	
Mud Circulation Sy			\$	40.700	\$	225,000	\$	-	\$	
Mud & Chemica Mud / Wastewater D			\$	40,700 31,550	\$	10,000	\$	<u>-</u>	\$	
Freight / Transport			\$		s	-	\$	19,200	\$	
Rig Supervision / Eng			\$	83,160	\$	7,500	\$	24,000	\$	
Drill Bits	\$	225,000	\$	-	\$	-	\$	-	\$	
Fuel	\$			627,000	\$	2,500	\$	-	\$	
Water Purchas			_	688,500	\$		\$		\$	
Overhead	\$		\$	-	\$	<u>-</u>	\$	*	\$	
Directional Drilling, S Completion Unit, Swa			\$		\$	30,000	\$	-	\$	
Perforating, Wireline,			\$		\$	30,000	S	-	\$	
High Pressure Pump			\$		\$	-	s	5,000	\$	
Stimulation	\$		\$		\$		\$	•	\$	2,
Stimulation Flowback			\$	-	\$	125,000	S	-	\$	
Insurance	\$		\$		\$	-	\$	_	S	
Labor	\$		\$		\$	75,000	\$	-	\$	
Rental - Surface Equ Rental - Downhole Eq			\$		\$	135,000	\$	-	s	
Rental - Living Qua			\$		\$	25,000	\$	8,000	\$	
Contingency			\$	263,010	\$	79,730	\$	11,120	\$	
TOTAL	\$		5		\$	877,030	\$	117,320	\$	10,
TANGIBLE	:	DRILLING		COMPLETION		PRODUCTION		FACILITY		TOTAL
Surface Casing			\$	-	\$		\$	-	s	
Production Casi			\$	-	\$		\$	-	s	
Production Line			\$	-	\$	-	\$	-	\$	
Tubing	\$		\$	-	\$	80,377	\$	-	S	
Wellhead	\$		\$	-	\$	55,000	\$	•	\$	
Packers, Liner Har	ngers \$		\$	156,475	\$	-	\$	195,000	s	
Tanks Production Vess			\$		\$	<u> </u>	\$	250,000	\$	
Flow Lines	\$		\$	-	\$	-	\$	10,000	\$	
Rod string	\$		\$	-	\$	-	\$	•	\$	
Artificial Lift Equip	ment \$	-	\$	-	\$	40,000	\$	-	\$	
Compression			\$	-	\$	_	S	367,500	\$	
Installation & Oth			\$	-	\$	-	\$	80,000	\$	
Surface Pumps			\$	-	\$	5,000	\$	12,500		
Various Surfac Various Downho			\$	-	\$	-	\$	-	\$	
Downhole Pump			\$	-	\$	-	\$	-	\$	
Measurement			\$	-	\$	-	\$	85,000	\$	
Gas Conditionin			\$	-	\$	55,000	\$	-	\$	
Piping	\$		\$	-	\$	-	\$	155,000	\$	
Gathering Syste			\$	-	\$	•	\$	155,000	\$	
Valves, Dumps, Cont Tank / Facility Conta			\$	-	\$	-	\$	5,500	\$	
Flare	inment 5		\$		\$	-	s	20,000	\$	
Electrical / Ground			\$	-	\$	-	\$	135,000	\$	
Communication			\$	-	\$	-	\$	12,500	\$	
Safety	\$	-	\$		\$	-	\$	12,500	\$	
TOTAL	\$	1,331,560	\$	156,475	\$	235,377	\$	1,495,500	\$	3,
AFE TOTAL	\$	5,435,953	\$	5,133,130	\$	1,112,407	\$	1,612,820	\$	13,
PREPARED BY:		WB				Date:		4/25/2025		
						Date:				
PANY APPROVAL:										
Joint Owner Name:					Jo	oint Owner Amount:				
Joint Owner Name:					Jo	oint Owner Amount:				

TU	MBLER O	PERATING PART	NERS, LI	LC AUTH	IORIZATION FOI	R EXPENDITURE	
WELL NAME:	David 3624	Fed Com 135H	SURFAC	E LOCATION:	NW/4 Sec 3	6, T26S, R34E	
PROSPECT:		vid 3624	Markettar a secretaria	TAKE POINT:		L Sec 36, T26S, R34E	
COUNTY/STATE:	L	ea, NM	LAST	TAKE POINT:	100' FNL & 660' FW	L Sec 24, T26S, R34E	
GEOLOGIC TARGET:	Third I	Bone Spring	LATE	RAL LENGTH:	12	2,500	
TVD/MD	11,56	65 / 25,065					100
INTANGIBLE		DRILLING	COMPL	ETION	PRODUCTION	FACILITY	TOTAL
Land / Legal / Regula		\$ 30,000		-	s -	\$ - \$ 50,000	\$ 30,000 \$ 240,000
Location, Surveys & Dai Drilling		\$ 190,000 \$ 1,090,000			\$ - \$ -	\$ 50,000	\$ 240,000 \$ 1,090,000
Cementing & Float Ed		\$ 346,000		-	\$ -	\$ -	\$ 346,000
Logging / Formation Eva	luation	s -	\$	7,000	\$ -	s -	\$ 7,000 \$ 27,300
Flowback - Labor		\$ - \$ -	\$		\$ 27,300 \$ 135,000	\$ - \$ -	\$ 27,300 \$ 135,000
Flowback - Surface Re Flowback - Rental Living (\$ -	\$	-	\$ -	\$ -	\$ -
Mud Logging		\$ 30,000	\$	-	\$ -	s -	\$ 30,000
Mud Circulation Syst		\$ 223,150		- 40,700	\$ - \$ 225,000	S -	\$ 223,150 \$ 438,700
Mud & Chemicals Mud / Wastewater Disp		\$ 173,000 \$ 106,500					\$ 148,050
Freight / Transportat		\$ 20,000	\$		\$	\$ 19,200	\$ 39,200
Rig Supervision / Engin		\$ 82,800		83,160			\$ 197,460 \$ 225,000
Drill Bits Fuel		\$ 225,000 \$ 165,600		- 627,000	\$ - \$ 2,500	\$ - \$ -	\$ 795,100
Water Purchase		\$ 20,000	\$		\$ -	\$ -	\$ 708,500
Overhead		\$ 34,500	s	-	S -	\$ -	\$ 34,500
Directional Drilling, Su		\$ 460,000 \$ -	s	- 462,000	\$ - \$ 30,000	\$ - \$ -	\$ 460,000 \$ 492,000
Completion Unit, Swab Perforating, Wireline, SI		\$ - \$ -	\$	304,425	\$ 30,000	\$ -	\$ 304,425
High Pressure Pump 1		\$ -	\$	22,000	\$ -	\$ 5,000	\$ 27,000
Stimulation		\$ -	\$	2,156,250	\$ -	\$ - \$ -	\$ 2,156,250 \$ 125,000
Stimulation Flowback 8 Insurance		\$ - \$ 12,533	\$	-	\$ 125,000 \$ -	\$ - \$ -	\$ 12,533
Labor		\$ 182,500	\$	9,900	\$ 75,000		\$ 267,400
Rental - Surface Equip		\$ 320,160	\$		\$ 135,000		\$ 661,190 \$ 330,600
Rental - Downhole Equi		\$ 306,400 \$ 86,250	\$	24,200 50,930	\$ 25,000	\$ - \$ 8,000	
Rental - Living Quart Contingency		\$ 86,250 \$ -	\$				
TOTAL		\$ 4,104,393	\$	4,976,655	\$ 877,030	\$ 117,320	\$ 10,075,398
TANGIBLE		DRILLING	COMPL	FTION	PRODUCTION	FACILITY	TOTAL
					\$ -	Ts -	\$ 105,000
Surface Casing Intermediate Casin		\$ 105,000 \$ 525,000		-	\$ -	\$ -	\$ 525,000
Production Casing		\$ 601,560	\$	-	\$ -	\$ -	\$ 601,560
Production Liner		\$ -	\$	-	\$ - \$ 80,377	S -	\$ - \$ 80,377
Tubing Wellhead		\$ - \$ 100,000	\$		\$ 80,377 \$ 55,000		\$ 155,000
Packers, Liner Hang	ers	\$ -	\$	156,475	\$ -	\$ -	\$ 156,475
Tanks		\$ -	\$	-	\$ -	\$ 195,000	\$ 195,000
Production Vessel	s	\$ -	\$	-	\$ - \$ -	\$ 250,000 \$ 10,000	\$ 250,000 \$ 10,000
Flow Lines Rod string		\$ - \$ -	S		\$ -	\$ -	\$ -
Artificial Lift Equipm	ent	\$ -	\$	-	\$ 40,000		\$ 40,000
Compression		\$ -	\$	-	\$ -	\$ 367,500 \$ 80,000	\$ 367,500 \$ 80,000
Installation & Other	rs	\$ - \$ -	\$	-	\$ - \$ 5,000		
Various Surface		\$ -	\$	-	\$ -	\$ -	\$ -
Various Downhole	•	s -	\$	-	\$ -	\$ -	\$ -
Downhole Pumps Measurement		\$ - \$ -	\$	-	\$ - \$ -	\$ - \$ 85,000	
Gas Conditioning		\$ -	\$	-	\$ 55,000		\$ 55,000
Piping		\$ -	\$		s -	\$ 155,000	
Gathering System		<u> </u>	\$		\$ - \$ -	\$ 155,000 \$ -	\$ 155,000 \$ -
Valves, Dumps, Contro Tank / Facility Contain		\$ - \$ -	\$	-	S -	\$ 5,500	
Flare		\$ -	\$	-	\$ -	\$ 20,000	
Electrical / Groundi		\$ -	\$	-	\$ - \$ -	\$ 135,000 \$ 12,500	
Communications Safety		\$ - \$ -	S	-	\$ - \$ -	\$ 12,500	
TOTAL		\$ 1,331,560		156,475	\$ 235,377	\$ 1,495,500	\$ 3,218,912
AFE TOTAL		\$ 5,435,953	\$	5,133,130	\$ 1,112,407	\$ 1,612,820	\$ 13,294,309
PREPARED BY:		WB			Date:	4/25/2025	_
					Date:		-
COMPANY APPROVAL:			-		. Date.		
Joint Owner Name:							
Joint Owner Interest:					Joint Owner Amount	:	-
Signature:						_	

Exhibit A-5 (Bone Spring)

Sections 24, 25 and 36, T26S-R34E, Lea County, NM

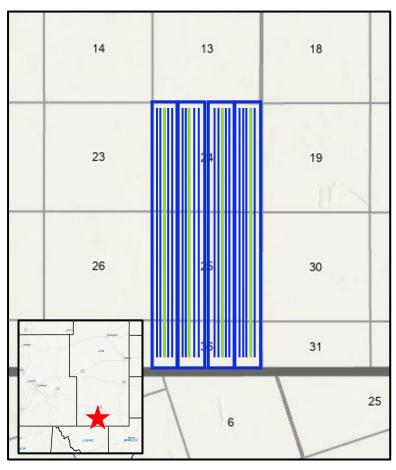




Proposed Marathon Development 1 Bone Spring Unit

Proposed Avalon Wells Proposed Bone Spring Wells Proposed Bone Spring Spacing Units MRO Central Tank Battery Location

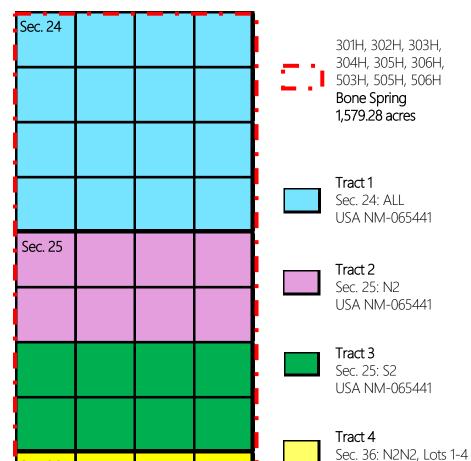
Marathon Oil Permian LLC Case No. 25542 Exhibit A-5



Proposed Tumbler Development 4 Bone Spring Units

V0-6535-1

Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico



Tract 1 Ownership				
Lessee (BLM Record Title)	•			
	JOHN MCCORMACK	0.58%		
	THE ESTATE OF ED DAVIS, DECEASED, AND JOHNNYE M. DAVIS	1.80%		
	JETSTREAM NEW MEXICO, LLC	3.59%		
	BLACK ROCK CAPITAL, INC.	9.38%		
	CIMAREX ENERGY COMPANY	17.18%		
	MARATHON OIL PERMIAN LLC	12.34%		
	EOG RESOURCES INC	14.89%		
	CHEVRON MIDCONTINENT, L.P.	8.21%		
	WALSH & WATTS, INC.	23.00%		
	ADVANCE ENERGY PARTNERS, LLC	8.50%		
	HAMBLIN MINORS TRUST FOR EWEN ALEXANDER MCMILLAN	0.01%		
	HAMBLIN MINORS TRUST FOR MADELEINE ANN MCMILLAN	0.01%		
	HAMBLIN MINORS TRUST FOR SYDNEY ANN MCMILLAN	0.01%		

Tract 1 Ownership				
Operating Rights (Working Interest)	MARATHON OIL PERMIAN LLC	41.14%		
	CIMAREX ENERGY COMPANY	4.48%		
	CROWN OIL PARTNERS VII – LEASEHOLD, LLC	4.50%		
	CRUMP ENERGY INVESTMENTS IV, LLC	0.45%		
	EOG RESOURCES INC.	29.77%		
	FLOOS, INC.	0.94%		
	H.E. DAVIS FAMILY PARTNERSHIP, LTD.	0.47%		
	HAMBLIN MINORS TRUST FOR EWEN ALEXANDER MCMILLAN	0.02%		
	HAMBLIN MINORS TRUST FOR MADELEINE ANN MCMILLAN	0.02%		
	HAMBLIN MINORS TRUST FOR SYDNEY ANN MCMILLAN	0.02%		
	JOHN M. MCCORMACK	0.15%		
	MAVROS OIL COMPANY, LLC	0.67%		
	RED DIRT ENERGY, LLC	0.32%		
	TUMBLER OPERATING PARTNERS, LLC	11.05%		
	WALSH & WATTS, INC.	6.00%		

Marathon Oil Permian LLC Case No. 25542 Exhibit A-6

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Sec. 36

ConocoPhillips

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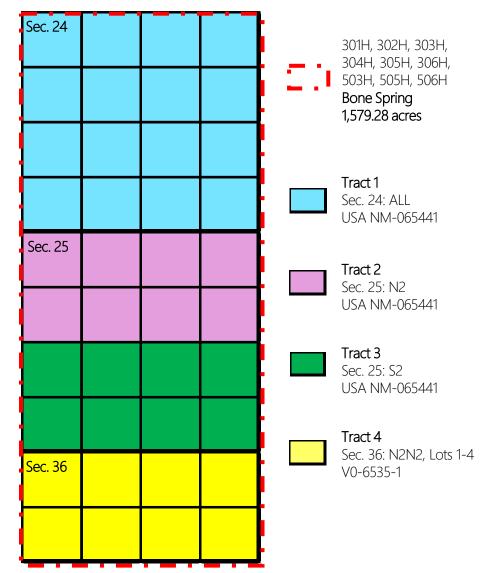
Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico

Sec. 24	301H, 302H, 303H, 304H, 305H, 306H, 503H, 505H, 506H Bone Spring 1,579.28 acres
	Tract 1 Sec. 24: ALL USA NM-065441
Sec. 25	Tract 2 Sec. 25: N2 USA NM-065441
	Tract 3 Sec. 25: S2 USA NM-065441
Sec. 36	Tract 4 Sec. 36: N2N2, Lots 1-4 V0-6535-1

Tract 1 Ownership				
ORRI	CHRISTINE V. GRIM	0.08%		
	EILEEN M. GROOMS, TRUSTEE OF THE EMG REVOCABLE TRUST	0.13%		
	FORTIS MINERALS II	2.29%		
	FRANNIFIN MINERALS, LLC	0.02%		
	HATCH ROYALTY, LLC	0.08%		
	HOSHI KANRI, LLC	0.003%		
	KELLIE M. KROSS	0.08%		
	LOUIS A. OSWALD, III, TRUSTEE OF THE OSWALD FAMILY TRUST, DATED APRIL 27, 1998	0.01%		
	MERPEL, LLC	0.03%		
	MICHELLE R. HANNIFIN	0.02%		
	MOTOWI, LLC	0.02%		
	MW INVESTMENT COMPANY, INC.	0.02%		
	OAK VALLEY MINERAL AND LAND, LP	0.13%		
	PEGASUS RESOURCES II, LLC	0.07%		
	PENASCO PETROLEUM, LLC	0.25%		
	POST OAK CROWN MINERALS, LLC	0.97%		
	PUMA MINERAL PARTNERS, LLC	1.50%		
	PUMPKIN BUTTES, LLC	0.01%		
	RICHARDSON MINERAL & ROYALTY, LLC	0.13%		
	RIVERBEND OIL & GAS IX INVESTMENTS, LLC	0.01%		
	ROLLA R. HINKLE III	0.25%		
	SHACKELFORD OIL COMPANY	0.01%		
	GALLEY NM ASSETS, LLC	0.77%		

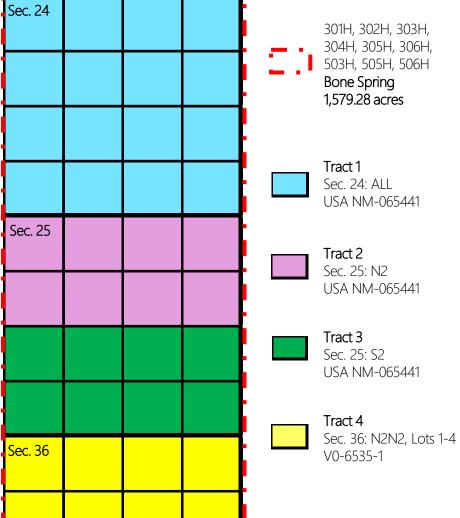
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Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico



Tract 1 Ownership				
ORRI	SORTIDA RESOURCES	0.16%		
	SITIO PERMIAN, LP	1.25%		
	TD MINERALS, LLC	0.27%		
	VIPER ENERGY PARTNERS, LLC	1.50%		
	WING RESOURCES VII, LLC	0.21%		
PRODUCTION PAYMENT	CHARLES R. WIGGINS	0.91%		
	MITCHELL EXPLORATION	0.09%		
	VIPER ENERGY PARTNERS, LLC	0.41%		
	MARATHON OIL PERMIAN LLC	0.41%		





Tract 2 Ownership				
Lessee (BLM Record Title)	J.B. APPLING	0.50%		
	JOHN MCCORMACK	0.58%		
	THE ESTATE OF ED DAVIS, DECEASED, AND JOHNNYE M. DAVIS	1.80%		
	JETSTREAM NEW MEXICO, LLC	3.59%		
	BLACK ROCK CAPITAL, INC.	9.38%		
	CIMAREX ENERGY COMPANY	17.18%		
	MARATHON OIL PERMIAN LLC	12.34%		
	EOG RESOURCES INC	14.89%		
	CHEVRON MIDCONTINENT, L.P.	8.21%		
	WALSH & WATTS, INC.	23.00%		
	ADVANCE ENERGY PARTNERS, LLC	8.50%		
	HAMBLIN MINORS TRUST FOR EWEN ALEXANDER MCMILLAN	0.01%		
	HAMBLIN MINORS TRUST FOR MADELEINE ANN MCMILLAN	0.01%		
	HAMBLIN MINORS TRUST FOR SYDNEY ANN MCMILLAN	0.01%		

Tract 2 Ownership				
Operating Rights (Working Interest)	MARATHON OIL PERMIAN LLC	41.14%		
	CIMAREX ENERGY COMPANY	4.48%		
	CROWN OIL PARTNERS VII – LEASEHOLD, LLC	4.50%		
	CRUMP ENERGY INVESTMENTS IV, LLC	0.45%		
	EOG RESOURCES INC.	29.77%		
	FLOOS, INC.	0.94%		
	H.E. DAVIS FAMILY PARTNERSHIP, LTD.	0.47%		
	HAMBLIN MINORS TRUST FOR EWEN ALEXANDER MCMILLAN	0.02%		
	HAMBLIN MINORS TRUST FOR MADELEINE ANN MCMILLAN	0.02%		
	HAMBLIN MINORS TRUST FOR SYDNEY ANN MCMILLAN	0.02%		
	JOHN M. MCCORMACK	0.15%		
	MAVROS OIL COMPANY, LLC	0.67%		
	RED DIRT ENERGY, LLC	0.32%		
	TUMBLER OPERATING PARTNERS, LLC	11.05%		
	WALSH & WATTS, INC.	6.00%		

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Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico





Sec. 24	301H, 302H, 303H, 304H, 305H, 306H, 503H, 505H, 506H Bone Spring 1,579.28 acres
	Tract 1 Sec. 24: ALL USA NM-065441
Sec. 25	Tract 2 Sec. 25: N2 USA NM-065441
	Tract 3 Sec. 25: S2 USA NM-065441
Sec. 36	Tract 4 Sec. 36: N2N2, Lots 1-4 V0-6535-1

Tract 2 Ownership				
ORRI	CHRISTINE V. GRIM	0.08%		
	EILEEN M. GROOMS, TRUSTEE OF THE EMG REVOCABLE TRUST	0.13%		
	FORTIS MINERALS II	2.29%		
	FRANNIFIN MINERALS, LLC	0.02%		
	HATCH ROYALTY, LLC	0.08%		
	HOSHI KANRI, LLC	0.003%		
	KELLIE M. KROSS	0.08%		
	LOUIS A. OSWALD, III, TRUSTEE OF THE OSWALD FAMILY TRUST, DATED APRIL 27, 1998	0.01%		
	MERPEL, LLC	0.03%		
	MICHELLE R. HANNIFIN	0.02%		
	MOTOWI, LLC	0.02%		
	MW INVESTMENT COMPANY, INC.	0.02%		
	OAK VALLEY MINERAL AND LAND, LP	0.13%		
	PEGASUS RESOURCES II, LLC	0.07%		
	PENASCO PETROLEUM, LLC	0.25%		
	POST OAK CROWN MINERALS, LLC	0.97%		
	PUMA MINERAL PARTNERS, LLC	1.50%		
	PUMPKIN BUTTES, LLC	0.01%		
	RICHARDSON MINERAL & ROYALTY, LLC	0.13%		
	RIVERBEND OIL & GAS IX INVESTMENTS, LLC	0.01%		
	ROLLA R. HINKLE III	0.25%		
	SHACKELFORD OIL COMPANY	0.01%		
	GALLEY NM ASSETS, LLC	0.77%		

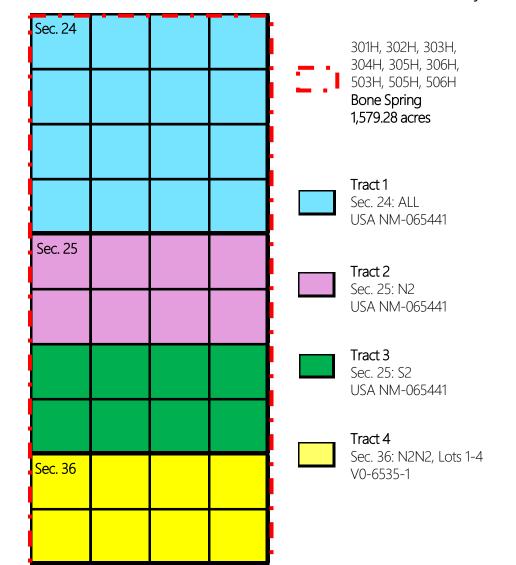
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Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico

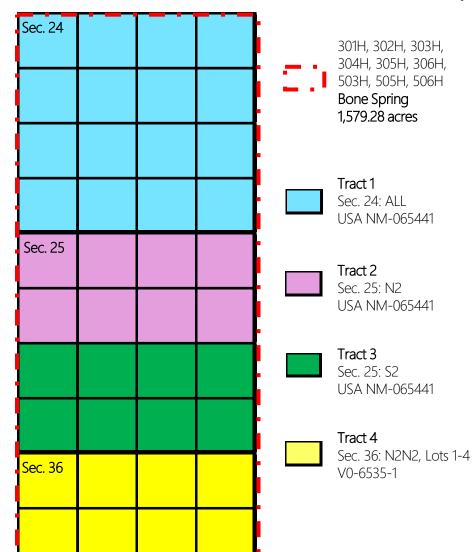




Tract 2 Ownership				
ORRI	SORTIDA RESOURCES	0.16%		
	SITIO PERMIAN, LP	1.25%		
	TD MINERALS, LLC	0.27%		
	VIPER ENERGY PARTNERS, LLC	1.50%		
	WING RESOURCES VII, LLC	0.21%		
PRODUCTION PAYMENT	CHARLES R. WIGGINS	0.91%		
	MITCHELL EXPLORATION	0.09%		
_	VIPER ENERGY PARTNERS, LLC	0.41%		
	MARATHON OIL PERMIAN LLC	0.41%		



Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico



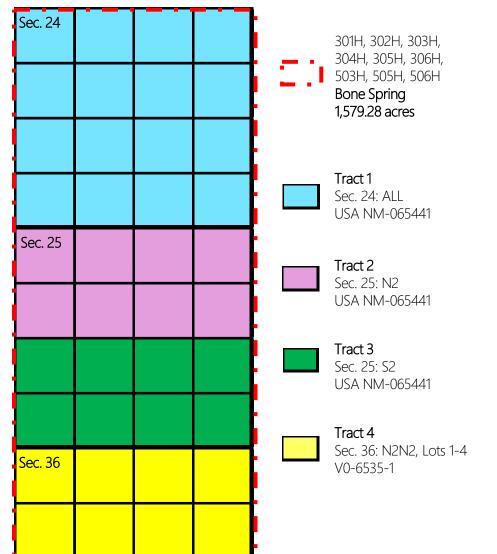
Tract 3 Ownership				
Lessee (BLM Record Title)	J.B. APPLING	0.50%		
	JOHN MCCORMACK	0.58%		
	THE ESTATE OF ED DAVIS, DECEASED, AND JOHNNYE M. DAVIS	1.80%		
	JETSTREAM NEW MEXICO, LLC	3.59%		
	BLACK ROCK CAPITAL, INC.	9.38%		
	CIMAREX ENERGY COMPANY	17.18%		
	MARATHON OIL PERMIAN LLC	12.34%		
	EOG RESOURCES INC	14.89%		
	CHEVRON MIDCONTINENT, L.P.	8.21%		
	WALSH & WATTS, INC.	23.00%		
	ADVANCE ENERGY PARTNERS, LLC	8.50%		
	HAMBLIN MINORS TRUST FOR EWEN ALEXANDER MCMILLAN	0.01%		
	HAMBLIN MINORS TRUST FOR MADELEINE ANN MCMILLAN	0.01%		
	HAMBLIN MINORS TRUST FOR SYDNEY ANN MCMILLAN	0.01%		

Tract 3 Ownership				
Operating Rights (Working Interest)	MARATHON OIL PERMIAN LLC	38.33%		
	CIMAREX ENERGY COMPANY	4.48%		
	CROWN OIL PARTNERS VII – LEASEHOLD, LLC	4.50%		
	CRUMP ENERGY INVESTMENTS IV, LLC	0.45%		
	EOG RESOURCES INC.	29.77%		
	FLOOS, INC.	0.94%		
	H.E. DAVIS FAMILY PARTNERSHIP, LTD.	0.47%		
	HAMBLIN MINORS TRUST FOR EWEN ALEXANDER MCMILLAN	0.02%		
	HAMBLIN MINORS TRUST FOR MADELEINE ANN MCMILLAN	0.02%		
	HAMBLIN MINORS TRUST FOR SYDNEY ANN MCMILLAN	0.02%		
	ISRAMCO ENERGY, L.L.C.	2.39%		
	JOHN M. MCCORMACK	0.15%		
	MAVROS OIL COMPANY, LLC	0.67%		
	RED DIRT ENERGY, LLC	0.32%		
	PUMA MINERAL PARTNERS, LLC	0.42%		
	TUMBLER OPERATING PARTNERS, LLC	11.05%		
	WALSH & WATTS, INC.	6.00%		

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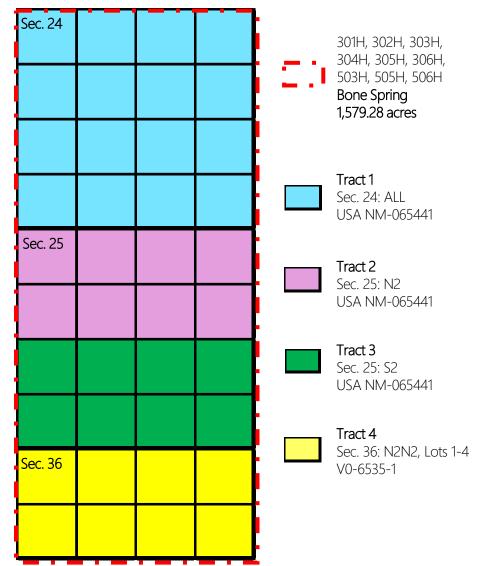




Tract 3 Ownership				
ORRI	CHRISTINE V. GRIM	0.08%		
	EILEEN M. GROOMS, TRUSTEE OF THE EMG REVOCABLE TRUST	0.13%		
	FORTIS MINERALS II	2.29%		
	FRANNIFIN MINERALS, LLC	0.02%		
	HATCH ROYALTY, LLC	0.08%		
	HOSHI KANRI, LLC	0.003%		
	KELLIE M. KROSS	0.08%		
	LOUIS A. OSWALD, III, TRUSTEE OF THE OSWALD FAMILY TRUST, DATED APRIL 27, 1998	0.01%		
	MERPEL, LLC	0.03%		
	MICHELLE R. HANNIFIN	0.02%		
	MOTOWI, LLC	0.02%		
	MW INVESTMENT COMPANY, INC.	0.02%		
	OAK VALLEY MINERAL AND LAND, LP	0.13%		
	PEGASUS RESOURCES II, LLC	0.07%		
	PENASCO PETROLEUM, LLC	0.25%		
	POST OAK CROWN MINERALS, LLC	0.97%		
	PUMA MINERAL PARTNERS, LLC	1.50%		
	PUMPKIN BUTTES, LLC	0.01%		
	RICHARDSON MINERAL & ROYALTY, LLC	0.13%		
	RIVERBEND OIL & GAS IX INVESTMENTS, LLC	0.01%		
	ROLLA R. HINKLE III	0.25%		
	SHACKELFORD OIL COMPANY	0.01%		
	GALLEY NM ASSETS, LLC	0.77%		

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Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico



Tract 3 Ownership				
ORRI	SORTIDA RESOURCES	0.16%		
	SITIO PERMIAN, LP	1.25%		
	TD MINERALS, LLC	0.27%		
	VIPER ENERGY PARTNERS, LLC	1.50%		
	WING RESOURCES VII, LLC	0.21%		
PRODUCTION PAYMENT	CHARLES R. WIGGINS	0.91%		
	MITCHELL EXPLORATION	0.09%		
	VIPER ENERGY PARTNERS, LLC	0.41%		
	MARATHON OIL PERMIAN LLC	0.41%		

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Goliath 24 Federal Com – Bone Spring

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Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico

Sec. 24		50	301H, 302H, 303H, 304H, 305H, 306H, 503H, 505H, 506H Bone Spring 1,579.28 acres
			Tract 1 Sec. 24: ALL USA NM-065441
Sec. 25			Tract 2 Sec. 25: N2 USA NM-065441
			Tract 3 Sec. 25: S2 USA NM-065441
Sec. 36			Tract 4 Sec. 36: N2N2, Lots 1-4 V0-6535-1

Tract 4 Ownership				
Lessee (Record Title)	EOG RESOURCES INC.	100.00%		
Operating Rights (Working Interest)	MARATHON OIL PERMIAN LLC	56.25%		
	EOG RESOURCES INC.	43.75%		
ORRI	TUMBLER OPERATING PARTNERS, LLC	1.00%		
	PUMA MINERAL PARTNERS, LLC	0.50%		
	SITIO PERMIAN, LP	0.50%		
	NILO OPERATING COMPANY	6.33%		

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Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico

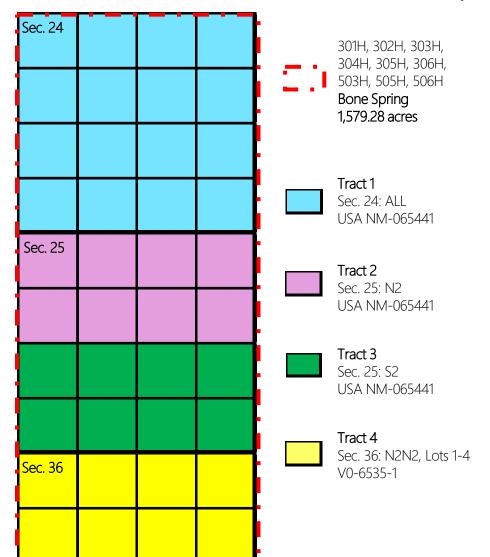
Sec. 24	301H, 302H, 303H, 304H, 305H, 306H, 503H, 505H, 506H Bone Spring 1,579.28 acres
	Tract 1 Sec. 24: ALL USA NM-065441
Sec. 25	Tract 2 Sec. 25: N2 USA NM-065441
	Tract 3 Sec. 25: S2 USA NM-065441
Sec. 36	Tract 4 Sec. 36: N2N2, Lots 1-4 V0-6535-1

Unit Recapitulation – ALL HIGHLIGHTED PARTIES ARE TO BE POOLED				
MARATHON OIL PERMIAN LLC	OPERATING RIGHTS	43.43%		
CIMAREX ENERGY COMPANY	OPERATING RIGHTS	3.63%		
CROWN OIL PARTNERS VII – LEASEHOLD, LLC	OPERATING RIGHTS	3.65%		
CRUMP ENERGY INVESTMENTS IV, LLC	OPERATING RIGHTS	0.37%		
EOG RESOURCES INC.	OPERATING RIGHTS	32.42%		
FLOOS, INC.	OPERATING RIGHTS	0.76%		
H.E. DAVIS FAMILY PARTNERSHIP, LTD.	OPERATING RIGHTS	0.38%		
HAMBLIN MINORS TRUST FOR EWEN ALEXANDER MCMILLAN	OPERATING RIGHTS	0.01%		
HAMBLIN MINORS TRUST FOR MADELEINE ANN MCMILLAN	OPERATING RIGHTS	0.01%		
HAMBLIN MINORS TRUST FOR SYDNEY ANN MCMILLAN	OPERATING RIGHTS	0.01%		
ISRAMCO ENERGY, LLC	OPERATING RIGHTS	0.48%		
JOHN M. MCCORMACK	OPERATING RIGHTS	0.12%		
MAVROS OIL COMPANY, LLC	OPERATING RIGHTS	0.55%		
PUMA MINERAL PARTNERS, LLC	OPERATING RIGHTS	0.09%		
RED DIRT ENERGY, LLC	OPERATING RIGHTS	0.26%		
TUMBLER OPERATING PARTNERS, LLC	OPERATING RIGHTS	8.96%		
WALSH & WATTS, INC.	OPERATING RIGHTS	4.86%		
	TOTAL OPERATING RIGHTS	100.00%		

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Page 98 0J 25

Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico



Unit Recapitulation – ALL HIGHLIGHTED PARTIES ARE TO BE POOLED			
TUMBLER OPERATING PARTNERS, LLC	ORRI	0.19%	
PUMA MINERAL PARTNERS, LLC	ORRI	1.31%	
SITIO PERMIAN, LP	ORRI	1.11%	
NILO OPERATING COMPANY	ORRI	1.20%	
CHRISTINE V. GRIM	ORRI	0.06%	
EILEEN M. GROOMS, TRUSTEE OF THE EMG REVOCABLE TRUST	ORRI	0.10%	
FORTIS MINERALS II	ORRI	1.86%	
FRANNIFIN MINERALS, LLC	ORRI	0.01%	
HATCH ROYALTY, LLC	ORRI	0.06%	
HOSHI KANRI, LLC	ORRI	0.002%	
KELLIE M. KROSS	ORRI	0.06%	
LOUIS A. OSWALD, III, TRUSTEE OF THE OSWALD FAMILY TRUST DATED APRIL 27, 1998	ORRI	0.01%	
MERPEL, LLC	ORRI	0.03%	

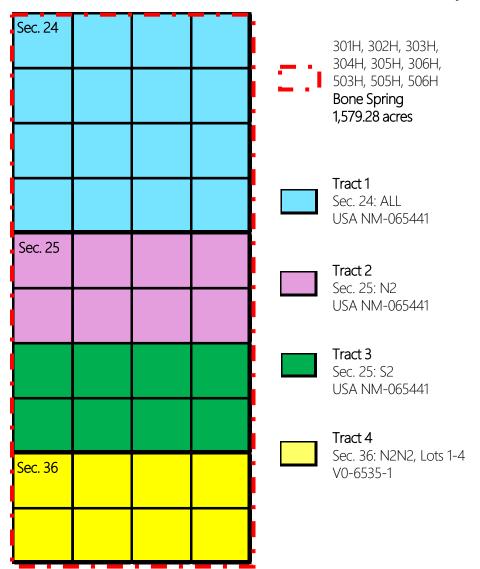
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Goliath 24 Federal Com – Bone Spring

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Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico



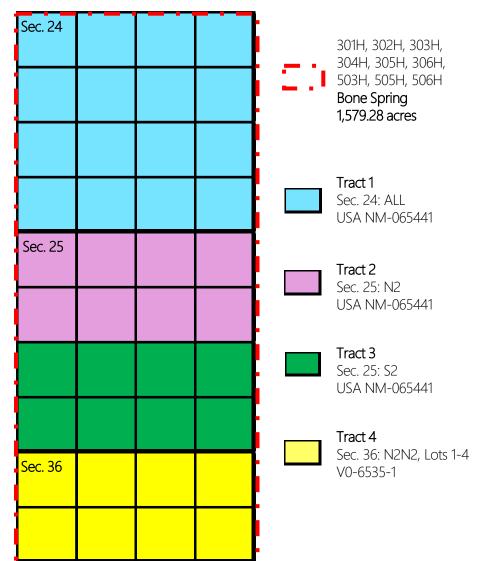
Unit Recapitulation – ALL HIGHLIGHTED PARTIES ARE TO BE POOLED				
MICHELLE R. HANNIFIN	ORRI	0.01%		
MOTOWI, LLC	ORRI	0.01%		
MW OIL INVESTMENT COMPANY, INC.	ORRI	0.01%		
OAK VALLEY MINERAL AND LAND, LP	ORRI	0.10%		
PEGASUS RESOURCES II, LLC	ORRI	0.06%		
PENASCO PETROLEUM, LLC	ORRI	0.20%		
POST OAK CROWN MINERALS, LLC	ORRI	0.78%		
PUMPKIN BUTTES, LLC	ORRI	0.01%		
RICHARDSON MINERAL AND ROYALTY, LLC	ORRI	0.10%		
RIVERBEND OIL & GAS IX INVESTMENTS, LLC	ORRI	0.01%		
ROLLA R. HINKLE III	ORRI	0.20%		
SHACKELFORD OIL COMPANY	ORRI	0.01%		
GALLEY NM ASSETS, LLC	ORRI	0.62%		
SORTIDA RESOURCES	ORRI	0.13%		
TD MINERALS, LLC	ORRI	0.22%		
VIPER ENERGY PARTNERS, LLC	ORRI	1.21%		
WING RESOURCES VII, LLC	ORRI	0.17%		
	TOTAL ORRI	9.89%		
CHARLES R. WIGGINS	PRODUCTION PAYMENT	0.91%		
MITCHELL EXPLORATION	PRODUCTION PAYMENT	0.09%		
VIPER ENERGY PARTNERS, LLC	PRODUCTION PAYMENT	0.41%		
MARATHON OIL PERMIAN LLC	PRODUCTION PAYMENT	0.41%		
	TOTAL PRODUCTION PAYMENT	1.82%		

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Goliath 24 Federal Com – Bone Spring

Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico



Unit Recapitulation – ALL HIGHLIGHTED PARTIES ARE TO BE POOLED				
J.B. APPLING	LESSEE	0.41%		
JOHN MCCORMACK	LESSEE	0.47%		
THE ESTATE OF ED DAVIS, DECEASED, AND JOHNNYE M. DAVIS	LESSEE	1.46%		
JETSTREAM NEW MEXICO, LLC	LESSEE	2.91%		
BLACK ROCK CAPITAL, INC.	LESSEE	7.60%		
CIMAREX ENERGY COMPANY	LESSEE	13.92%		
WALSH & WATTS, INC.	LESSEE	18.64%		
EOG RESOURCES INC.	LESSEE	31.02%		
MARATHON OIL PERMIAN LLC	LESSEE	10.00%		
CHEVRON MIDCONTINENT, L.P.	LESSEE	6.65%		
HAMBLIN MINORS TRUST FOR EWEN ALEXANDER MCMILLAN	LESSEE	0.01%		
HAMBLIN MINORS TRUST FOR MADELEINE ANN MCMILLAN	LESSEE	0.01%		
HAMBLIN MINORS TRUST FOR SYDNEY ANN MCMILLAN	LESSEE	0.01%		
ADVANCE ENERGY PARTNERS, LLC	LESSEE	6.89%		
	TOTAL LESSEE	100.00%		

September 9, 2025

Marathon Oil Permian LLC Attn: Caroline Frederick 600 W. Illinois Avenue Midland, TX 79701

RE:

Letter of Support for Marathon Oil Permian LLC

Goliath 24 Federal Com Wells

All of Sections 24, 25 and 36, T26S, R34E, NMPM

Lea County, New Mexico

Walsh & Watts, Inc. ("Walsh") currently owns a 6.0% working interest in the Bone Spring and Wolfcamp formations in one or more the above-described lands. It is Walsh's belief that the horizontal development proposal by Marathon Oil Permian LLC ("MRO") by virtue of the Goliath 24 Federal Com wells will more effectively develop the above-described lands rather than the competing proposal made by Tumbler Operating Partners, LLC for this area. Walsh believes the MRO plan is the best proposal as it protects correlative rights, prevents waste of reserves, and prevents stranding of acreage. Walsh, therefore, submits this letter in support of MRO's proposed development plan to MRO for its use at a forthcoming hearing before the NMOCD.

If you have any questions my direct phone number is 817-546-4035 and my email address is gfrank@walshwatts.com.

Sincerely,

Garrett S. Frank

Vice President, Land

Walsh & Watts, Inc.

Marathon Oil Permian LLC Case No. 25542 Exhibit A-7

Case No. 25542

Marathon Oil Permian LLC Exhibit A-8



Sec. 14 T26S- R34E	Sec. 13, T26S-R34E	Sec. 18 T26S- R35E	Goliath 24 Federal Com Units Bone Spring and Wolfcamp
Sec. 23 & 26, T26S- R34E		Sec. 19 T26S- R35E	1. NMNM 094118 Bone Spring and Wolfcamp
			2. NMNM 100568 Bone Spring and Wolfcamp
			3. NMNM 093223 Bone Spring and Wolfcamp
		Sec. 30 & 31 T26S- R35E	4. NMNM 062932 Bone Spring and Wolfcamp
			5. Fee. Loving County, TX Bone Spring and Wolfcamp
			6. Fee. Loving County, TX Bone Spring and Wolfcamp
Sec. 35 T26S- R34E			7. Fee. Loving County, TX Bone Spring and Wolfcamp
Sec. 19, BLK C25	Section 6, BLK C25, Loving County, TX	Sec. 6, BLK C25	8. NMNM 110840 Bone Spring and Wolfcamp

Notification of Non-Standard Unit

Tract	Operator (if existing well) or Operating Rights Owner
1	Devon Energy Production Company, LP – Ragin Cajun 14 Federal 1H (Wolfcamp, 30-025-41541); Muskie 23 11 Federal Com 16H (Bone Spring, 30-025-49665)
2	Devon Energy Production Company, LP — Sneaky Snake 24 13 Federal Com 801H (Wolfcamp, 30-025-55155); Ragin Cajun 12 13 Federal Com 4H (Bone Spring 30-025-48507); Ragin Cajun 12 13 Federal Com 5H (Wolfcamp, 30-025-48508); Ragin Cajun 12 13 Federal Com 15H (Bone Spring, 30-025-51551); Ragin Cajun 12 13 Federal Com 12H (Wolfcamp, 30-025-47554); Ragin Cajun 12 13 Federal Com 6H (Wolfcamp, 30-025-48509); Ragin Cajun 12 13 Federal Com 16H (Bone Spring, 30-025-51552); Ragin Cajun 12 13 Federal Com 7H (Bone Spring, 30-025-47552); Ragin Cajun 12 13 Federal Com 9H (Bone Spring, 30-025-48515); Ragin Cajun 12 13 Federal Com 13H (Wolfcamp, 30-025-47555); Ragin Cajun 12 13 Federal Com 17H (Bone Spring, 30-025-51554); Ragin Cajun 12 13 Federal Com 11H (Wolfcamp, 30-025-51556); Ragin Cajun 12 13 Federal Com 19H (Bone Spring, 30-025-51556); Ragin Cajun 12 13 Federal Com 18H (Bone Spring, 30-025-51555);
3	Marathon Oil Permian LLC – Current Operator of Madera 19 WA Fed Com 2H (Wolfcamp, 30-025-44900). Additional Interest Owners (Bone Spring and Wolfcamp): Chevron Midcontinent LP
4	Earthstone Operating, LLC (wholly-owned subsidiary of Permian Resources) – Los Vaqueros Federal 321H (Bone Spring, 30-025-49218); Los Vaqueros Federal 511H (Wolfcamp, 30-025-49220); Los Vaqueros Federal 201H (Bone Spring, 30-025-49217)
5	Earthstone Operating, LLC (wholly-owned subsidiary of Permian Resources) – Los Vaqueros Unit 2 442H (Wolfcamp, 42-301-36361, traverses into Loving County, TX); Los Vaqueros Federal 442H (Bone Spring, 30-025-49919)

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Notification of Non-Standard Unit – Continued



Sec. 14 T26S- R34E	Sec. 13, T26S-R34E	Sec. 18 T26S- R35E	Goliath 24 Federal Com Units Bone Spring and Wolfcamp
Sec. 23 & 26, T26S- R34E		Sec. 19 T26S- R35E	1. NMNM 094118 Bone Spring and Wolfcamp
			2. NMNM 100568 Bone Spring and Wolfcamp
			3. NMNM 093223 Bone Spring and Wolfcamp
		Sec. 30 & 31 T26S- R35E	4. NMNM 062932 Bone Spring and Wolfcamp
			5. Fee. Loving County, TX Bone Spring and Wolfcamp
			6. Fee. Loving County, TX Bone Spring and Wolfcamp
Sec. 35 T26S- R34E			7. Fee. Loving County, TX Bone Spring and Wolfcamp
Sec. 19, BLK C25	Section 6, BLK C25, Loving County, TX	Sec. 6, BLK C25	8. NMNM 110840 Bone Spring and Wolfcamp

Tract	Operator (if existing well) or Operating Rights Owner
	ConocoPhillips – Current Operator of Powder Keg D 404H (42-301-35719); Powder Keg C 413H (42-301-35718); Powder Keg B 402H (Wolfcamp, 42-301-35717); Powder Keg A 411H (Wolfcamp, 42-301-35710).
6	Additional Interest Owners (Bone Spring and Wolfcamp): Chevron Midcontinent LP; XTO Energy Inc.; PB Non-Op Drilling LP; Grep IV-B Permian LLC; Admiral Permian Operating LLC; Grep IV-A Permian LLC; Ryan E. Williams; BEXP I LP; CJM Resources LP; Incline Permian II LLC; Granite Ridge Resources Inc.; Ellipsis Oil & Gas Inc.; Prairie Energy Partners LLC; EOG Resources Inc.; Carter Lentz Hogan; Vince Johnson; KS Blackwood Energy LLC; Steven Lee Hogan; Zachary Kyle Hogan; Megan Hogan; Ahuja Children 2012 Long Term Trust; Blackwood Energy LLC; Tyler Nelson; BEXP II Alpha LLC; Essman Family Partnership LP; Sharorah Inc.; Veer Capital Partners LLC; Lea Corporation; Wolfcamp Royalty Partners LLC
7	Interest Owners (Bone Spring and Wolfcamp): Jack E. Blake; Panhandle Royalty Company; Farmers' Union Cooperative Royalty Co.; Taurus Corporation; Juanita Humphries Hampton; Ronald F. Gills; Fred Leslie Tutt; Marie Maxine Tutt; Estel Lavene Dodgen Bauer; Hyde Oil & Gas Corp.; Geodyne Nominee Corporation; Mary Lane Lackey Rice; Lubbock Christian University; Dorothy Jane Jackson; Black Family Partnership, LTD.; Wilbanks Family Partnership Limited
8	Devon Energy Production Company, LP – Mean Green 23 35 Federal Com 3H (Bone Spring, 30-025-44597) Muskie 23 11 Federal Com 8H (Wolfcamp, 30-025-47418)

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Notification of Non-Standard Unit – Addresses



Party	Address
	333 WEST SHERIDAN AVENUE
DEVON ENERGY PRODUCTION COMPANY, LP	OKLAHOMA CITY, OK 73102
	5 GREENWAY PLAZA
	SUITE 110
OXY USA INC	HOUSTON, TX 77046
	300 N. MARIENFELD
EARTHSTONE OPERATING, LLC	SUITE 1000
(SUBSIDIARY OF PERMIAN RESOURCES)	MIDLAND, TX 79701
	4519 SANTA ROSA DR
CHRIS MORPHEW	MIDLAND, TX 79707
	PO BOX 20129
ALAN R HANNIFIN	SARASOTA, FL 34276
	PO BOX 13128
FRANCES A HANNIFIN	LAS CRUCES, NM 88013
	PO BOX 841803
ANADARKO E&P ONSHORE LLC	DALLAS, TX 75284
	333 WEST SHERIDAN AVENUE
	STE 950
WPX ENERGY PERMIAN LLC	OKLAHOMA CITY, OK 73102
	PO BOX 470788
CHISOS MINERALS LLC	FORT WORTH, TX 76147
	PO BOX 840780
XTO HOLDINGS LLC	DALLAS, TX 75284
	6965 CORTE LANGOSTA
MICHELLE SANDOVAL	CARLSBAD, CA 92009
	2000 BERING DR
	STE 600
HONEY CREEK OPERATIONS LLC	HOUSTON, TX 77057
	PO BOX 7409
MATADOR DRILLING CORPORATION	MIDLAND, TX 79708
	109 E 3RD ST
	STE 350
ROCK RIDGE ROYALTY COMPANY	FORT WORTH, TX 76102
	PO BOX 730365
CHEVRON MIDCONTINENT LP	DALLAS, TX 75373
	PO BOX 840780
XTO ENERGY INC	DALLAS, TX 75284
	PO BOX 150693

Party	Address
Faity	5217 MCKINNEY AVE
	SUITE 400
GREP IV-B PERMIAN LLC	DALLAS, TX 75205
ONE! IV DI EMVINAVEEC	200 N LORAINE
	STE 800
ADMIRAL PERMIAN OPERATING LLC	MIDLAND, TX 79701
TO THE PERSON OF ELECTRIC PERSON	5217 MCKINNEY AVE
	SUITE 400
GREP IV-A PERMIAN LLC	DALLAS, TX 75205
	PO BOX 51610
RYAN E WILLIAMS	MIDLAND, TX 79701
	5914 W COURTYARD DR
	SUITE 200
BEXP I LP	AUSTIN, TX 78730
	508 W WALL ST
	SUITE 1250
CJM RESOURCES LP	MIDLAND, TX 79701
	4645 N CENTRAL EXPY
	SUITE 100
INCLINE PERMIAN II LLC	DALLAS, TX 75205
	5217 MCKINNEY AVE
	SUITE 400
GRANITE RIDGE RESOURCES INC	DALLAS, TX 75205
	3500 MAPLE AVE
	SUITE 1080
ELLIPSIS OIL & GAS INC	DALLAS, TX 75219
	116 INVERNESS DR E
	SUITE 220
PRAIRIE ENERGY PARTNERS LLC	ENGLEWOOD, CO 80112
	PO BOX 840321
EOG RESOURCES INC	DALLAS, TX 75284
CARTER LENTZ HOGAN	Unlocatable in public record
	100 CANYON RIDGE TRAIL
VINCE JOHNSON	FORT WORTH, TX 76108
	10674 PAGEWOOD DR
KS BLACKWOOD ENERGY LLC	DALLAS, TX 75230
STEVEN LEE HOGAN	Unlocatable in public record

Party	Address
	l
ZACHARY KYLE HOGAN	Unlocatable in public record
MEGAN HOGAN	Unlocatable in public record
	500 N SHORELINE
	SUITE 501
AHUJA CHILDREN 2012 LONG TERM TRUST	CORPUS CHRISTI, TX 78401
	10674 PAGEWOOD DR
BLACKWOOD ENERGY LLC	DALLAS, TX 75230
	10674 PAGEWOOD DR
TYLER NELSON	DALLAS, TX 75230
	5914 W COURTYARD DR
	SUITE 200
BEXP II ALPHA LLC	AUSTIN, TX 78730
	PO BOX 302
ESSMAN FAMILY PARTNERSHIP LP	MIDLAND, TX 79702
	PO BOX 8948
SHARORAH INC	HORSESHOE BAY, TX 78657
	7670 WOODWAY DR
	SUITE 357
VEER CAPITAL PARTNERS LLC	HOUSTON, TX 77063
	PO BOX 451
LEA CORPORATION	MIDLAND, TX 79702
	3707 MAPLEWOOD
	SUITE 100
WOLFCAMP ROYALTY PARTNERS LLC	WICHITA FALLS, TX 76308
WOLI CAIVII NOTALTITI ARTIVLAS LLE	1005 N D STREET
JACK E. BLAKE	MIDLAND, TX 79701
JACK E. BLAKE	1601 NW EXPRESSWAY
	SUITE 1100
PANHANDLE ROYALTY COMPANY	OKLAHOMA CITY, OK 73118
PANHANDLE ROTALIT COMPANT	3829 N. CLASSEN BLVD
	SUITE 201
EARLAERS LIBUON COORERATIVE ROYALTY CO	
FARMERS' UNION COOPERATIVE ROYALTY CO	
	PO BOX 1477
TAURUS CORPORATION	LITTLE ELM, TX 75068
	5109 JESSIE JAMES DR
	#D
JUANITA HUMPHRIES HAMPTON	EDMOND, OK 73034

Party	Address
·	361 CREEKSIDE DR
RONALD F. GILLS	LEAGUE CITY, TX 77573
	498 KELLEY ROAD
FRED LESLIE TUTT	CROSSETT, AR 71635
	140 OUACHITA 4 RD
MARIE MAXINE TUTT	CAMDEN, AR 71701
	17797 COUNTY ROAD 292
ESTEL LAVENE DODGEN BAUER	COSBY, MO 64436
	6300 RIDGLEA PLACE
	SUITE 1018
HYDE OIL & GAS CORP.	FORT WORTH, TX 76116
	SAMSON PLAZA
	2 W SECOND STREET
GEODYNE NOMINEE CORPORATION	TULSA, OK 74103
	PO BOX 941
MARY LANE LACKEY RICE	BELLVILLE, TX 77418
	5601 19TH STREET
LUBBOCK CHRISTIAN UNIVERSITY	LUBBOCK, TX 79407
	PO BOX 1079
DOROTHY JANE JACKSON	KERMIT, TX 79745
	PO BOX 50820
BLACK FAMILY PARTNERSHIP, LTD.	MIDLAND, TX 79710
	PO BOX 763
WILBANKS FAMILY PARTNERSHIP LIMITED	MIDLAND, TX 79702
	PO BOX 471396
JETSTREAM OIL AND GAS PARTNERS, LP	FORT WORTH, TX 76147
	1901 NORTH AKARD
THUNDERBIRD PERMIAN	DALLAS, TX 75201
	8111 WESTCHESTER DR
	SUITE 900
CHIEF OIL & GAS	DALLAS, TX 75225
	3317 ANDREWS HWY
D.K. BOYD	MIDLAND, TX 79703
	5949 SHERRY LANE
	SUITE 1550
SILVER HILL ENERGY PARTNERS, LLC	DALLAS, TX 75225
UNITED STATES OF AMERICA	301 DINOSAUR TRAIL
BUREAU OF LAND MANAGEMENT	SANTA FE, NM 87508

ConocoPhillips Released to Imaging: 10/24/2025 2:40:44 PM

APD Timing – Goliath 24 Federal Com Wells



APD Submitted

- February 2023: 301H, 302H, 601H, 602H, 701H, 702H
- September 2023: 303H-306H, 503H, 505H, 506H, 603H, 604H, 703H, 704H

APD Approved

- February 2024: 301H, 302H, 602H, 701H, 702H
- March 2024: 601H
- November 2024: 304H-306H, 503H, 505H, 506H, 603H, 604H, 703H, 704H
- **April 2025:** 303H

APD Expiration

- January 2026: 602H, 701H
- February 2026: 301H, 302H, 702H
- March 2026: 601H
- November 2027: 304H, 503H, 505H, 506H, 603H, 604H, 703H, 704H
- **April 2028:** 303H

APD Extension Planned Submittal

- October 2025: 602H, 701H
- November 2025: 301H, 302H, 702H
- **December 2025:** 601H

Marathon Oil Permian LLC Case No. 25542 Exhibit A-9

Goliath Project Timeline



November 2024

- ConocoPhillips (COP) acquires Marathon Oil Permian LLC (MRO)
- COP working with MRO transition team to monitor existing MRO production on proposed project area

May 2025

- Heritage MRO pooling orders expire for Goliath unit
- MRO systems and documents not yet fully integrated into COP systems
- COP working with MRO transition team to continue to monitor production on existing wells, and to merge Goliath and other heritage MRO projects into existing COP drill schedule

July 2025

• MRO systems fully integrate into COP

Current State

• Currently on drill schedule for May 2027 but schedule will be accelerated if necessary to drill and complete wells within deadlines established by compulsory pooling orders

ConocoPhillips

Communication Timeline

Tumbler Operating Partners, LLC



January 2025

- Zoom meeting with Tumbler regarding MRO's Goliath project and development timing
- MRO informs Tumbler that Goliath is intended to be drilled prior to APD expiration, exact spud date is TBD to integrate the project into COP's existing drill schedule, and MRO's transition team continues to monitor existing production in the leases in the proposed project area
- Tumbler states desire for the unit to be developed in the immediate future and asks if MRO is willing to divest its interest or cede operatorship, MRO states that it intends to develop this unit prior to permit expiration but not in 2025

February 2025

- MRO updates Tumbler on existing production on the leases in the proposed project area
- Tumbler restates desire to expedite development

March 2025

- MRO connects Tumbler with the production engineer over the existing wells holding the leases in the proposed project area
- Tumbler expresses disappointment that Goliath is not part of the 2025 drill schedule, and suggests Tumbler operate the wells with MRO's involvement if rig availability is an issue
- MRO states rig availability is not an issue, that MRO intends to develop this unit and doesn't need external assistance, and that the heritage MRO projects are being integrated into COP's existing drill schedule
- Tumbler states that it has a couple of ideas regarding trades and avenues to increase MRO's interest
- MRO states that it recognizes the importance of the unit, that MRO's plan is to develop, and that because of COP's acquisition of MRO the existing MRO projects are being integrated into COP's existing drill schedule which is why Goliath will not be developed in 2025

Communication Timeline

Tumbler Operating Partners, LLC



April 2025

- Tumbler states it aims to ensure the leases remain intact and is interested in discussing trades
- MRO responds stating it would evaluate a trade possibility if Tumbler sent a specific deal proposal
- Tumbler responds stating it would be most prudent for Tumbler to pursue operatorship and that well proposals are incoming

May 2025

- Tumbler proposes to operate 31 wells
- MRO asks Tumbler if it would consider a deal in this unit while evaluations are run
- Tumbler sends a correction to the initial proposals

June 2025

- Tumbler follows up with MRO asking if there are any updates, and states that pooling applications will be filed shortly
- Tumbler asks MRO to share a preferred structure to divest its interest to Tumbler, MRO states it will also continue to pursue operatorship and has no plans to divest any interest

July 2025

• Tumbler confirms receipt of MRO's counterproposals

Communication Timeline

Tumbler Operating Partners, LLC

August 2025

• MRO and Tumbler representatives continue communications, Tumbler demands that MRO spud the wells that have approved APDs no later than Q1 2026 and spud the remaining development no later than Q3 2026

September 2025

• Tumbler calls MRO asking why Goliath won't be moved up on the drill schedule, asks for assurances that the unit will be developed, MRO expresses that the project is integrated into COP's existing schedule and is on schedule to be developed prior to APD expiration

ConocoPhillips



Caroline Frederick Associate Land Negotiator 600 W. Illinois Ave. Midland, TX 79701

Via Federal Express

July 9, 2025

CIMAREX ENERGY COMPANY 6001 DEAUVILLE BLVD SUITE 300N MIDLAND, TX 79706

Re: Well Proposal – Goliath Federal Com Bone Spring

Township 26 South – Range 34 East, N.M.P.M.

ALL Sections 24, 25 and 36 Lea County, New Mexico

CIMAREX ENERGY COMPANY:

Marathon Oil Permian LLC ("Marathon"), as Operator, hereby proposes to drill the following wells in Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico:

Goliath Federal Com #101H, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 9,500 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 1,620' FWL of Section 24, and the last take point is at approximately 100' FSL, 1,620' FWL of Section 36. The bottom hole location is approximated to be 50' FSL, 1,620' FWL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$10,817,480.04, as shown on the attached Authority for Expenditure ("AFE").

Goliath Federal Com #102H, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 9,500 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 1,620' FEL of Section 24, and the last take point is at approximately 100' FSL, 1,620' FEL of Section 36. The bottom hole location is approximated to be 50' FSL, 1,620' FEL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$10,817,480.04, as shown on the attached Authority for Expenditure ("AFE").

Goliath Federal Com #111H, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 10,800 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The

Marathon Oil Permian LLC Case No. 25542 Exhibit A-10 first take point for this well is at approximately 100' FNL, 300' FWL of Section 24, and the last take point is at approximately 100' FSL, 300' FWL of Section 36. The bottom hole location is approximated to be 50' FSL, 300' FWL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$10,817,480.04, as shown on the attached Authority for Expenditure ("AFE").

Goliath Federal Com #112H, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 10,800 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 1,870' FWL of Section 24, and the last take point is at approximately 100' FSL, 1,870' FWL of Section 36. The bottom hole location is approximated to be 50' FSL, 1,870' FWL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$10,817,480.04, as shown on the attached Authority for Expenditure ("AFE").

Goliath Federal Com #113H, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 10,800 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 1,870' FEL of Section 24, and the last take point is at approximately 100' FSL, 1,870' FEL of Section 36. The bottom hole location is approximated to be 50' FSL, 1,870' FEL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$10,817,480.04, as shown on the attached Authority for Expenditure ("AFE").

Goliath Federal Com #114H, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 10,800 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 300' FEL of Section 24, and the last take point is at approximately 100' FSL, 300' FEL of Section 36. The bottom hole location is approximated to be 50' FSL, 300' FEL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$10,817,480.04, as shown on the attached Authority for Expenditure ("AFE").

Goliath Federal Com #122H, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 11,200 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 1,100' FWL of Section 24, and the last take point is at approximately 100' FSL, 1,100' FWL of Section 36. The bottom hole location is approximated to be 50' FSL, 1,100' FWL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$10,817,480.04, as shown on the attached Authority for Expenditure ("AFE").

Goliath Federal Com #123H, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 11,200 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 2,625' FEL of Section 24, and the last take point is at approximately 100' FSL, 2,625' FEL of Section 36. The bottom hole location is approximated to be 50' FSL, 2,625' FEL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$10,817,480.04, as shown on the attached Authority for Expenditure ("AFE").

Goliath Federal Com #124H, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 11,200 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 1,100' FEL of Section 24, and the last take point is at approximately 100' FSL, 1,100' FEL of Section 36. The bottom hole location is approximated to be 50' FSL, 1,100' FEL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$10,817,480.04, as shown on the attached Authority for Expenditure ("AFE").

Marathon proposed the well under the terms of a new Operating Agreement which is included for your review and approval. The Operating Agreement has the following general provisions:

100%/300% Non-Consenting Penalty; \$19,134 Drilling and \$1,913 Producing Rate; and Marathon Oil Permian LLC named as Operator

In the event you wish not to participate, Marathon would like to discuss the term assignment of your interest to Marathon. Please inform me if you are interested in a term assignment via email at caroline.frederick@conocophillips.com.

The Term Assignment offer terminates July 31st, 2025, and is subject to the approval of Marathon's management and verification of title.

If an agreement is not reached within 30 days of the date of this letter, Marathon will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into horizontal spacing units for the proposed wells.

Please indicate your participation election in the space provided, sign, and return this letter, along with a signed copy of the enclosed AFE and fully executed signature pages to the JOA in the enclosed postage paid envelope.

If you have any questions, please do not hesitate to contact me at 432.222.4721 or by email at caroline.frederick@conocophillips.com.

Sincerely,

Caroline Frederick

Caroline Frederick Associate Land Negotiator North Delaware Basin East

 I/We hereby elect to participate in the drilling and completion of the GOLIATH FEDERAL COM 101H
 I/We hereby elect <u>not</u> to participate in the drilling and completion of the GOLIATH FEDERAL COM 101H
 I/We hereby elect to participate in the drilling and completion of the GOLIATH FEDERAL COM 102H
 I/We hereby elect <u>not</u> to participate in the drilling and completion of the GOLIATH FEDERAL COM 102H
 I/We hereby elect to participate in the drilling and completion of the GOLIATH FEDERAL COM 111H
 I/We hereby elect <u>not</u> to participate in the drilling and completion of the GOLIATH FEDERAL COM 111H
 I/We hereby elect to participate in the drilling and completion of the GOLIATH FEDERAL COM 112H
 I/We hereby elect <u>not</u> to participate in the drilling and completion of the GOLIATH FEDERAL COM 112H
 I/We hereby elect to participate in the drilling and completion of the GOLIATH FEDERAL COM 113H
 I/We hereby elect <u>not</u> to participate in the drilling and completion of the GOLIATH FEDERAL COM 113H

	I/We hereby elect to participate in the drilling and completion of the GOLIATH FEDERAL COM 114H					
	I/We hereby elect <u>not</u> to participate in the drilling and completion of the GOLIATH FEDERAL COM 114H					
	I/We hereby elect to participate in the drilling and completion of the GOLIATH FEDERAL COM 122H					
	I/We hereby elect <u>not</u> to participate in the drilling and completion of the GOLIATH FEDERAL COM 122H					
	I/We hereby elect to participate in the drilling and completion of the GOLIATH FEDERAL COM 123H					
	I/We hereby elect <u>not</u> to participate in the drilling and completion of the GOLIATH FEDERAL COM 123H					
	I/We hereby elect to participate in the drilling and completion of the GOLIATH FEDERAL COM 124H					
	I/We hereby elect <u>not</u> to participate in the drilling and completion of the GOLIATH FEDERAL COM 124H					
	CIMAREX ENERGY COMPANY					
By:						
Name:						
Title:						
Date:						



Caroline Frederick Associate Land Negotiator 600 W. Illinois Ave. Midland, TX 79701

Via Federal Express

July 24, 2025

Interest Owners

Re: Updated Spacing Notification – Goliath Federal Com

Township 26 South - Range 34 East, N.M.P.M.

ALL Sections 24, 25 and 36 Lea County, New Mexico

Dear Interest Owner,

On July 9, 2025, Marathon Oil Permian LLC ("Marathon"), as Operator, proposed to drill the following wells in Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico:

Goliath Federal Com #101H, Goliath Federal Com #102H, Goliath Federal Com #111H, Goliath Federal Com #112H, Goliath Federal Com #113H, Goliath Federal Com #124H, Goliath Federal Com #125H, Goliath Federal Com #126H, Goliath Federal Com #136H, Goliath Federal Com #137H, Goliath Federal Com #138H, Goliath Federal Com #221H, Goliath Federal Com #222H, Goliath Federal Com #223H, Goliath Federal Com #224H.

This letter is to notify you of the well name change from the names listed above, to those names listed below. Attached to this letter are AFEs updated to reflect the correct well names. The AFE values have not changed from the original.

Goliath 24 Federal Com 104H (Bone Spring)

Goliath 24 Federal Com 301H (Bone Spring)

Goliath 24 Federal Com 302H (Bone Spring)

Goliath 24 Federal Com 304H (Bone Spring)

Goliath 24 Federal Com 305H (Bone Spring)

Goliath 24 Federal Com 306H (Bone Spring)

Goliath 24 Federal Com 504H (Bone Spring)

Goliath 24 Federal Com 505H (Bone Spring)

Goliath 24 Federal Com 506H (Bone Spring)

Goliath 24 Federal Com 601H (Wolfcamp)

Goliath 24 Federal Com 602H (Wolfcamp)

Goliath 24 Federal Com 603H (Wolfcamp)

Goliath 24 Federal Com 604H (Wolfcamp)

Goliath 24 Federal Com 701H (Wolfcamp)

Goliath 24 Federal Com 702H (Wolfcamp) Goliath 24 Federal Com 703H (Wolfcamp) Goliath 24 Federal Com 704H (Wolfcamp)

This letter is also to notify you of the updated spacing of the following wells:

Goliath 24 Federal Com 104H, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 10,800 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 660' FWL of Section 24, and the last take point is at approximately 100' FSL, 660' FWL of Section 36. The bottom hole location is approximated to be 50' FSL, 660' FWL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico.

Goliath 24 Federal Com 301H, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 10,800 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 1,518' FWL of Section 24, and the last take point is at approximately 100' FSL, 1,518' FWL of Section 36. The bottom hole location is approximated to be 50' FSL, 1,518' FWL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico.

Goliath 24 Federal Com 302H, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 10,800 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 2,376' FWL of Section 24, and the last take point is at approximately 100' FSL, 2,376' FWL of Section 36. The bottom hole location is approximated to be 50' FSL, 2,376' FWL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico.

Goliath 24 Federal Com 304H, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 10,800 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 2,046' FEL of Section 24, and the last take point is at approximately 100' FSL, 2,046' FEL of Section 36. The bottom hole location is approximated to be 50' FSL, 2,046' FEL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico.

Goliath 24 Federal Com 305H, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 10,800 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 1,188' FEL of Section 24, and the last take point is at approximately 100' FSL, 1,188' FEL of Section 36. The

bottom hole location is approximated to be 50' FSL, 1,188' FEL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico.

Goliath 24 Federal Com 306H: No spacing change, originally was named the Goliath Federal Com #114H.

Goliath 24 Federal Com 504H, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 11,200 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 1,089' FWL of Section 24, and the last take point is at approximately 100' FSL, 1,089' FWL of Section 36. The bottom hole location is approximated to be 50' FSL, 1,089' FWL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico.

Goliath 24 Federal Com 505H, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 11,200 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 2,475' FEL of Section 24, and the last take point is at approximately 100' FSL, 2,475' FEL of Section 36. The bottom hole location is approximated to be 50' FSL, 2,475' FEL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico.

Goliath 24 Federal Com 506H, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 11,200 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 759' FEL of Section 24, and the last take point is at approximately 100' FSL, 759' FEL of Section 36. The bottom hole location is approximated to be 50' FSL, 759' FEL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico.

Goliath 24 Federal Com 601H: No spacing change, originally was named the Goliath Federal Com #135H.

Goliath 24 Federal Com 602H: No spacing change, originally was named the Goliath Federal Com #136H.

Goliath 24 Federal Com 603H: No spacing change, originally was named the Goliath Federal Com #137H.

Goliath 24 Federal Com 604H: No spacing change, originally was named the Goliath Federal Com #138H.

Goliath 24 Federal Com 701H: No spacing change, originally was named the Goliath Federal Com #221H.

Goliath 24 Federal Com 702H: No spacing change, originally was named the Goliath Federal Com #222H.

Goliath 24 Federal Com 703H: No spacing change, originally was named the Goliath Federal Com #223H.

Goliath 24 Federal Com 704H: No spacing change, originally was named the Goliath Federal Com #224H.

If you have any questions, please do not hesitate to contact me at 432.222.4721 or by email at <u>caroline.frederick@conocophillips.com</u>.

Sincerely,

Caroline Frederick

Caroline Frederick Associate Land Negotiator North Delaware Basin East



Caroline Frederick **Associate Land Negotiator** 600 W. Illinois Ave. Midland, TX 79701

Via Federal Express

August 25, 2025

Interest Owners

Re: **Updated Spacing Notification – Goliath Federal Com**

Township 26 South – Range 34 East, N.M.P.M.

ALL Sections 24, 25 and 36 Lea County, New Mexico

Dear Interest Owner,

On July 24, 2025, Marathon Oil Permian LLC ("Marathon"), as Operator, notified all interest owners of updated name change and spacing for the following wells in Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico:

Goliath 24 Federal Com 104H (Bone Spring)

Goliath 24 Federal Com 301H (Bone Spring)

Goliath 24 Federal Com 302H (Bone Spring)

Goliath 24 Federal Com 304H (Bone Spring)

Goliath 24 Federal Com 305H (Bone Spring)

Goliath 24 Federal Com 306H (Bone Spring)

Goliath 24 Federal Com 504H (Bone Spring)

Goliath 24 Federal Com 505H (Bone Spring)

Goliath 24 Federal Com 506H (Bone Spring)

Goliath 24 Federal Com 601H (Wolfcamp)

Goliath 24 Federal Com 602H (Wolfcamp)

Goliath 24 Federal Com 603H (Wolfcamp)

Goliath 24 Federal Com 604H (Wolfcamp)

Goliath 24 Federal Com 701H (Wolfcamp)

Goliath 24 Federal Com 702H (Wolfcamp)

Goliath 24 Federal Com 703H (Wolfcamp)

Goliath 24 Federal Com 704H (Wolfcamp)

This letter is to notify you of the well name or spacing change from the names listed above, to the following:

Goliath 24 Federal Com 303H: No spacing change, originally was named the Goliath Federal Com #104H.

Goliath 24 Federal Com 503H: No spacing change, originally was named the Goliath Federal Com #504H.

Goliath 24 Federal Com 601H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 13,100 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 330' FWL of Section 24, and the last take point is at approximately 100' FSL, 330' FWL of Section 36. The bottom hole location is approximated to be 50' FSL, 330' FWL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,266,215.41, as shown on the attached Authority for Expenditure ("AFE").

Goliath 24 Federal Com 602H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 13,100 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 1,510' FWL of Section 24, and the last take point is at approximately 100' FSL, 1,510' FWL of Section 36. The bottom hole location is approximated to be 50' FSL, 1,510' FWL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,266,215.41, as shown on the attached Authority for Expenditure ("AFE").

Goliath 24 Federal Com #603H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 13,100 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 1,271' FEL of Section 24, and the last take point is at approximately 100' FSL, 1,271' FEL of Section 36. The bottom hole location is approximated to be 50' FSL, 1,271' FEL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,266,215.41, as shown on the attached Authority for Expenditure ("AFE").

Goliath 24 Federal Com #604H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 13,100 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 1,410' FEL of Section 24, and the last take point is at approximately 100' FSL, 1,410' FEL of Section 36. The bottom hole location is approximated to be 50' FSL, 1,410' FEL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,266,215.41, as shown on the attached Authority for Expenditure ("AFE").

Goliath 24 Federal Com #701H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,900 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 920' FWL of Section 24, and the last take point is at approximately 100' FSL, 920' FWL of Section 36. The bottom hole location is approximated to be 50' FSL, 920' FWL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E,

Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,266,215.41, as shown on the attached Authority for Expenditure ("AFE").

Goliath 24 Federal Com #702H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,900 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 2,100' FWL of Section 24, and the last take point is at approximately 100' FSL, 2,100' FWL of Section 36. The bottom hole location is approximated to be 50' FSL, 2,100' FWL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,266,215.41, as shown on the attached Authority for Expenditure ("AFE").

Goliath 24 Federal Com #703H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,900 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 2,000' FEL of Section 24, and the last take point is at approximately 100' FSL, 2,000' FEL of Section 36. The bottom hole location is approximated to be 50' FSL, 2,000' FEL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,266,215.41, as shown on the attached Authority for Expenditure ("AFE").

Goliath 24 Federal Com #704H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,900 feet. The surface hole location for this well will be located in the N2 of Section 24, T26S-R34E. The first take point for this well is at approximately 100' FNL, 820' FEL of Section 24, and the last take point is at approximately 100' FSL, 820' FEL of Section 36. The bottom hole location is approximated to be 50' FSL, 820' FEL of Section 36. The dedicated horizontal spacing unit will be All of Sections 24, 25 and 36, T26S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,266,215.41, as shown on the attached Authority for Expenditure ("AFE").

Attached to this letter are AFEs updated to reflect the correct well names for the 303H and 503H. The AFE values have not changed from the original.

If you have any questions, please do not hesitate to contact me at 432.222.4721 or by email at caroline.frederick@conocophillips.com.

Sincerely,

Caroline Frederick

Caroline Frederick Associate Land Negotiator North Delaware Basin East



Well Name	GOLIATH 24 FEDERAL CO	M 303H (BONE SPRIN	IG)				
Job Type	Drill and Complete						
State	New Mexico - 30						
County/Parish	Lea - 025						
Authorization Number							
Authorization Number							
			То	tal			
Cost F	eature Group	Drilling	Completions	Pumping Equipment	Facilities		
A000: CASING & TUBING				\$143,750.00			
B000: WELLHEAD, XMAS TR	EE, AND ASST EQUIPT			\$65,750.00			
C000: COMPLETION EQUIPM	IENT & OTHER			\$416,433.33	\$555,108.31		
D000: LOCATION (WELLSIT	RELATED)			\$25,700.00	\$38,265.00		
E000: RIGS & RIG RELATED		\$101,000.00	\$60,000.00	\$16,000.00			
F000: DRILLING & COMPLET	TON UTILITIES (ALL)						
G000: FLUID AND CHEMICA	LS SERVICES			\$500.00			
H000: DIRECTIONAL DRILLI	NG / MWD / LWD						
J000: CEMENTING MATERIA	LS, SERVICES, & CSG ACCS						
K000: FORMATION EVALUATION	TON						
M000: COMPLETION & TEST	ING	\$1,445,500.48	\$2,111,000.00				
N000: FORMATION STIMULA	ATION & TREATING						
O000: CERTIFICATION, INS	PECT, CONTROL & TEST	\$187,400.00	\$160,000.00				
P000: TRANSPORTATION SU	IPPLY & DISPOSAL			\$22,700.00	\$9,375.00		
Q000: DRLG TOOLS & EQPT	RNTAL W/WO OPR			\$14,770.00			
R000: BITS & MILLS							
S000: SPECIAL SERVICES		\$2,451,410.00	\$2,706,500.00	\$36,900.00			
T000: MISCELLANEOUS				\$19,830.00			
U000: PERFORATING & SLIC	KLINE SERVICES			\$8,000.00			
V000: ENG & CONSTRUCTIO	N(E&C), CONSLT, R&D				\$173,625.00		
W000: GENERAL FEES					\$1,500.00		
X000: CONOCOPHILLIPS LA	BOR & OVERHEAD				\$15,000.00		
Y000: TOTALS, CONTINGEN	CY & MISCELLANEOUS				\$31,462.92		
	Total	\$4,185,310.48	\$5,037,500.00	\$770,333.33	\$824,336.23		
		Grand Total (\$)	10,817,	480.04			
Approved By:			Date				
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Last Edited By			Approved By				
Last Edited Date	June 2025		Approved Date	June	2025		



Well Name	GOLIATH 24 FEDERAL CO	M 301H (BONE SPRIN	IG)				
Job Type	Drill and Complete						
State	New Mexico - 30						
County/Parish	Lea - 025						
Authorization Number							
Addion Edition (dillipo)							
			То	tal			
Cost F	eature Group	Drilling	Completions	Pumping Equipment	Facilities		
A000: CASING & TUBING				\$143,750.00			
B000: WELLHEAD, XMAS TR	EE, AND ASST EQUIPT			\$65,750.00			
C000: COMPLETION EQUIPM	IENT & OTHER			\$416,433.33	\$555,108.31		
D000: LOCATION (WELLSIT	RELATED)			\$25,700.00	\$38,265.00		
E000: RIGS & RIG RELATED		\$101,000.00	\$60,000.00	\$16,000.00			
F000: DRILLING & COMPLET	TON UTILITIES (ALL)						
G000: FLUID AND CHEMICA	LS SERVICES			\$500.00			
H000: DIRECTIONAL DRILLI	NG / MWD / LWD						
J000: CEMENTING MATERIA	LS, SERVICES, & CSG ACCS						
K000: FORMATION EVALUATION	TON						
M000: COMPLETION & TEST	ING	\$1,445,500.48	\$2,111,000.00				
N000: FORMATION STIMULA	ATION & TREATING						
O000: CERTIFICATION, INS	PECT, CONTROL & TEST	\$187,400.00	\$160,000.00				
P000: TRANSPORTATION SU	IPPLY & DISPOSAL			\$22,700.00	\$9,375.00		
Q000: DRLG TOOLS & EQPT	RNTAL W/WO OPR			\$14,770.00			
R000: BITS & MILLS							
S000: SPECIAL SERVICES		\$2,451,410.00	\$2,706,500.00	\$36,900.00			
T000: MISCELLANEOUS				\$19,830.00			
U000: PERFORATING & SLIC	KLINE SERVICES			\$8,000.00			
V000: ENG & CONSTRUCTIO	N(E&C), CONSLT, R&D				\$173,625.00		
W000: GENERAL FEES					\$1,500.00		
X000: CONOCOPHILLIPS LA	BOR & OVERHEAD				\$15,000.00		
Y000: TOTALS, CONTINGEN	CY & MISCELLANEOUS				\$31,462.92		
	Total	\$4,185,310.48	\$5,037,500.00	\$770,333.33	\$824,336.23		
		Grand Total (\$)	10,817,	480.04			
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Approved By:			Date				
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Last Edited By			Approved By				
Last Edited Date	June 2025		Approved Date	June	2025		



Mall Maria	COLUMNIA SERENAL COL	M 200H (Dana Carring)		1		
Well Name GOLIATH 24 FEDERAL COM 302H (Bone Spring)						
Job Type	Drill and Complete					
State	New Mexico - 3	60				
County/Parish	Lea - 025					
Authorization Number						
				1		
				tal		
	eature Group	Drilling	Completions	Pumping Equipment	Facilities	
A000: CASING & TUBING				\$143,750.00		
B000: WELLHEAD, XMAS TR	EE, AND ASST EQUIPT			\$65,750.00		
C000: COMPLETION EQUIPM	1ENT & OTHER			\$416,433.33	\$555,108.31	
D000: LOCATION (WELLSIT	E RELATED)			\$25,700.00	\$38,265.00	
E000: RIGS & RIG RELATED		\$101,000.00	\$60,000.00	\$16,000.00		
F000: DRILLING & COMPLET	TION UTILITIES (ALL)					
G000: FLUID AND CHEMICA	LS SERVICES			\$500.00		
H000: DIRECTIONAL DRILLI	NG / MWD / LWD					
J000: CEMENTING MATERIA	LS, SERVICES, & CSG ACCS					
K000: FORMATION EVALUATION	ΓΙΟΝ					
M000: COMPLETION & TEST	TING	\$1,445,500.48	\$2,111,000.00			
N000: FORMATION STIMUL	ATION & TREATING					
O000: CERTIFICATION, INS	PECT, CONTROL & TEST	\$187,400.00	\$160,000.00			
P000: TRANSPORTATION SU	JPPLY & DISPOSAL			\$22,700.00	\$9,375.00	
Q000: DRLG TOOLS & EQPT	RNTAL W/WO OPR			\$14,770.00		
R000: BITS & MILLS						
S000: SPECIAL SERVICES		\$2,451,410.00	\$2,706,500.00	\$36,900.00		
T000: MISCELLANEOUS				\$19,830.00		
U000: PERFORATING & SLIC	CKLINE SERVICES			\$8,000.00		
V000: ENG & CONSTRUCTION	DN(E&C), CONSLT, R&D			43,555.55	\$173,625.00	
W000: GENERAL FEES	,				\$1,500.00	
X000: CONOCOPHILLIPS LA	BOR & OVERHEAD				\$15,000.00	
Y000: TOTALS, CONTINGEN					\$31,462.92	
	Total	\$4,185,310.48	\$5,037,500.00	\$770,333.33	\$824,336.23	
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		Grand Total (\$)		10,817,480.04		
Approved By:			Date			
Last Edited By		7	Approved By			
Last Edited Date	-			Approved Date June 2025		



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Well Name GOLIATH 24 FEDERAL COM 304H (Bone Spring)					
Job Type	Drill and Complete				
State	New Mexico - 3	30			
County/Parish	Lea - 025			Ī	
Authorization Number				I I	
, autorization rumbo.				I	
			To	otal	
Cost F	eature Group	Drilling	Completions	Pumping Equipment	Facilities
A000: CASING & TUBING				\$143,750.00	
B000: WELLHEAD, XMAS TR	EE, AND ASST EQUIPT			\$65,750.00	
C000: COMPLETION EQUIPM	1ENT & OTHER			\$416,433.33	\$555,108.31
D000: LOCATION (WELLSIT	E RELATED)			\$25,700.00	\$38,265.00
E000: RIGS & RIG RELATED		\$101,000.00	\$60,000.00	\$16,000.00	
F000: DRILLING & COMPLET	TON UTILITIES (ALL)				
G000: FLUID AND CHEMICA	LS SERVICES			\$500.00	
H000: DIRECTIONAL DRILLI	NG / MWD / LWD				
J000: CEMENTING MATERIA	LS, SERVICES, & CSG ACCS				
K000: FORMATION EVALUATION	ΓΙΟΝ				
M000: COMPLETION & TEST	ING	\$1,445,500.48	\$2,111,000.00		
N000: FORMATION STIMULA	ATION & TREATING				
O000: CERTIFICATION, INS	PECT, CONTROL & TEST	\$187,400.00	\$160,000.00		
P000: TRANSPORTATION SU	JPPLY & DISPOSAL			\$22,700.00	\$9,375.00
Q000: DRLG TOOLS & EQPT	RNTAL W/WO OPR			\$14,770.00	
R000: BITS & MILLS					
S000: SPECIAL SERVICES		\$2,451,410.00	\$2,706,500.00	\$36,900.00	
T000: MISCELLANEOUS				\$19,830.00	
U000: PERFORATING & SLIC	CKLINE SERVICES			\$8,000.00	
V000: ENG & CONSTRUCTIO	N(E&C), CONSLT, R&D				\$173,625.00
W000: GENERAL FEES					\$1,500.00
X000: CONOCOPHILLIPS LA	BOR & OVERHEAD				\$15,000.00
Y000: TOTALS, CONTINGEN	CY & MISCELLANEOUS				\$31,462.92
	Total	\$4,185,310.48	\$5,037,500.00	\$770,333.33	\$824,336.23
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		Grand Total (\$)		10,817,480.04	
Approved By:			Date		
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Last Edited By		_	Approved By		
Last Edited Date	June 2025	1	Approved Date	June 2	2025



	0011471104 5505041 001	M COSIL (Dans Carina)		1	
Well Name GOLIATH 24 FEDERAL COM 305H (Bone Spring)					
Job Type	Drill and Complete				
State	New Mexico - 3	0			
County/Parish	Lea - 025				
Authorization Number					
				.	
			To	otal	
Cost F	eature Group	Drilling	Completions	Pumping Equipment	Facilities
A000: CASING & TUBING				\$143,750.00	
B000: WELLHEAD, XMAS TR	EE, AND ASST EQUIPT			\$65,750.00	
C000: COMPLETION EQUIPM	MENT & OTHER			\$416,433.33	\$555,108.31
D000: LOCATION (WELLSIT	E RELATED)			\$25,700.00	\$38,265.00
E000: RIGS & RIG RELATED		\$101,000.00	\$60,000.00	\$16,000.00	
F000: DRILLING & COMPLET	TION UTILITIES (ALL)				
G000: FLUID AND CHEMICA	LS SERVICES			\$500.00	
H000: DIRECTIONAL DRILLI	NG / MWD / LWD				
J000: CEMENTING MATERIA	LS, SERVICES, & CSG ACCS				
K000: FORMATION EVALUATION	ΓΙΟΝ				
M000: COMPLETION & TEST	TNG	\$1,445,500.48	\$2,111,000.00		
N000: FORMATION STIMUL	ATION & TREATING				
O000: CERTIFICATION, INS	PECT, CONTROL & TEST	\$187,400.00	\$160,000.00		
P000: TRANSPORTATION SU	JPPLY & DISPOSAL			\$22,700.00	\$9,375.00
Q000: DRLG TOOLS & EQPT	RNTAL W/WO OPR			\$14,770.00	
R000: BITS & MILLS				, ,	
S000: SPECIAL SERVICES		\$2,451,410.00	\$2,706,500.00	\$36,900.00	
T000: MISCELLANEOUS				\$19,830.00	
U000: PERFORATING & SLIC	CKLINE SERVICES			\$8,000.00	
V000: ENG & CONSTRUCTION	DN(E&C), CONSLT, R&D			49/22222	\$173,625.00
W000: GENERAL FEES	(// // -				\$1,500.00
X000: CONOCOPHILLIPS LA	BOR & OVERHEAD				\$15,000.00
Y000: TOTALS, CONTINGEN					\$31,462.92
	Total	\$4,185,310.48	\$5,037,500.00	\$770,333.33	\$824,336.23
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		Grand Total (\$)		10,817,480.04	
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Last Edited By		7	Approved By		
Last Edited Date	June 2025	7	Approved Date June 2025		



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Well Name	GOLIATH 24 FEDERAL COI	M 306H (Bone Spring)			
Job Type	Drill and Complete				
State	New Mexico - 3	0			
County/Parish	Lea - 025				
-				<u> </u>	
Authorization Number					
			To	otal	
Cost I	eature Group	Drilling	Completions	Pumping Equipment	Facilities
A000: CASING & TUBING				\$143,750.00	
B000: WELLHEAD, XMAS TR	EE, AND ASST EQUIPT			\$65,750.00	
C000: COMPLETION EQUIP	MENT & OTHER			\$416,433.33	\$555,108.31
D000: LOCATION (WELLSIT	E RELATED)			\$25,700.00	\$38,265.00
E000: RIGS & RIG RELATED		\$101,000.00	\$60,000.00	\$16,000.00	
F000: DRILLING & COMPLET	ΓΙΟΝ UTILITIES (ALL)				
G000: FLUID AND CHEMICA	LS SERVICES			\$500.00	
H000: DIRECTIONAL DRILL	ING / MWD / LWD				
J000: CEMENTING MATERIA	LS, SERVICES, & CSG ACCS				
K000: FORMATION EVALUA	TION				
M000: COMPLETION & TEST	TING	\$1,445,500.48	\$2,111,000.00		
N000: FORMATION STIMUL	ATION & TREATING				
O000: CERTIFICATION, INS	PECT, CONTROL & TEST	\$187,400.00	\$160,000.00		
P000: TRANSPORTATION S	JPPLY & DISPOSAL			\$22,700.00	\$9,375.00
Q000: DRLG TOOLS & EQPT	RNTAL W/WO OPR			\$14,770.00	
R000: BITS & MILLS					
S000: SPECIAL SERVICES		\$2,451,410.00	\$2,706,500.00	\$36,900.00	
T000: MISCELLANEOUS				\$19,830.00	
U000: PERFORATING & SLIC	CKLINE SERVICES			\$8,000.00	
V000: ENG & CONSTRUCTION	DN(E&C), CONSLT, R&D				\$173,625.00
W000: GENERAL FEES					\$1,500.00
X000: CONOCOPHILLIPS LA	BOR & OVERHEAD				\$15,000.00
Y000: TOTALS, CONTINGEN	CY & MISCELLANEOUS				\$31,462.92
	Total	\$4,185,310.48	\$5,037,500.00	\$770,333.33	\$824,336.23
		Grand Total (\$)		10,817,480.04	
Approved By:			Date		
Last Edited By		٦	Approved By		
Last Edited Date	June 2025	1	Approved Date	June :	2025
Last Laited Date	JULIO ZUZU		White Aer Date	Julie	



	0011471104 5505041 00	M FOOLL (David Construct)		1	
Well Name GOLIATH 24 FEDERAL COM 503H (Bone Spring)					
Job Type	Drill and Complete				
State	New Mexico - 3	30			
County/Parish	Lea - 025			_ [
Authorization Number				I I	
Addition 2ation Number				I	
			To	otal	
Cost F	eature Group	Drilling	Completions	Pumping Equipment	Facilities
A000: CASING & TUBING				\$143,750.00	
B000: WELLHEAD, XMAS TR	EE, AND ASST EQUIPT			\$65,750.00	
C000: COMPLETION EQUIPM	1ENT & OTHER			\$416,433.33	\$555,108.31
D000: LOCATION (WELLSIT	E RELATED)			\$25,700.00	\$38,265.00
E000: RIGS & RIG RELATED		\$101,000.00	\$60,000.00	\$16,000.00	
F000: DRILLING & COMPLET	TON UTILITIES (ALL)				
G000: FLUID AND CHEMICA	LS SERVICES			\$500.00	
H000: DIRECTIONAL DRILLI	NG / MWD / LWD				
J000: CEMENTING MATERIA	LS, SERVICES, & CSG ACCS				
K000: FORMATION EVALUATION	ΓΙΟΝ				
M000: COMPLETION & TEST	ING	\$1,445,500.48	\$2,111,000.00		
N000: FORMATION STIMULA	ATION & TREATING				
O000: CERTIFICATION, INS	PECT, CONTROL & TEST	\$187,400.00	\$160,000.00		
P000: TRANSPORTATION SU	JPPLY & DISPOSAL			\$22,700.00	\$9,375.00
Q000: DRLG TOOLS & EQPT	RNTAL W/WO OPR			\$14,770.00	
R000: BITS & MILLS					
S000: SPECIAL SERVICES		\$2,451,410.00	\$2,706,500.00	\$36,900.00	
T000: MISCELLANEOUS				\$19,830.00	
U000: PERFORATING & SLIC	CKLINE SERVICES			\$8,000.00	
V000: ENG & CONSTRUCTION	N(E&C), CONSLT, R&D				\$173,625.00
W000: GENERAL FEES					\$1,500.00
X000: CONOCOPHILLIPS LA	BOR & OVERHEAD				\$15,000.00
Y000: TOTALS, CONTINGEN	CY & MISCELLANEOUS				\$31,462.92
	Total	\$4,185,310.48	\$5,037,500.00	\$770,333.33	\$824,336.23
		Grand Total (\$)		10,817,480.04	
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Approved By:			Date		
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Last Edited By		_	Approved By		
Last Edited Date	June 2025	1	Approved Date	June 2	2025



Well Name	GOLIATH 24 FEDERAL CO	M 505H (Bone Spring)				
	1 1 2					
Job Type	Drill and Complete					
State	New Mexico - 3	0				
County/Parish	Lea - 025					
Authorization Number						
	L			L		
			To	tal		
Cost F	eature Group	Drilling	Completions	Pumping Equipment	Facilities	
A000: CASING & TUBING				\$143,750.00		
B000: WELLHEAD, XMAS TR	EE, AND ASST EQUIPT			\$65,750.00		
C000: COMPLETION EQUIPM	IENT & OTHER			\$416,433.33	\$555,108.31	
D000: LOCATION (WELLSITI	E RELATED)			\$25,700.00	\$38,265.00	
E000: RIGS & RIG RELATED		\$101,000.00	\$60,000.00	\$16,000.00		
F000: DRILLING & COMPLET	TON UTILITIES (ALL)					
G000: FLUID AND CHEMICA	LS SERVICES			\$500.00		
H000: DIRECTIONAL DRILLI	NG / MWD / LWD					
J000: CEMENTING MATERIA	LS, SERVICES, & CSG ACCS					
K000: FORMATION EVALUAT	TION					
M000: COMPLETION & TEST	ING	\$1,445,500.48	\$2,111,000.00			
N000: FORMATION STIMULA	ATION & TREATING					
O000: CERTIFICATION, INS	PECT, CONTROL & TEST	\$187,400.00	\$160,000.00			
P000: TRANSPORTATION SU	JPPLY & DISPOSAL			\$22,700.00	\$9,375.00	
Q000: DRLG TOOLS & EQPT	RNTAL W/WO OPR			\$14,770.00		
R000: BITS & MILLS						
S000: SPECIAL SERVICES		\$2,451,410.00	\$2,706,500.00	\$36,900.00		
T000: MISCELLANEOUS				\$19,830.00		
U000: PERFORATING & SLIC	CKLINE SERVICES			\$8,000.00		
V000: ENG & CONSTRUCTIO	N(E&C), CONSLT, R&D				\$173,625.00	
W000: GENERAL FEES					\$1,500.00	
X000: CONOCOPHILLIPS LAI	BOR & OVERHEAD				\$15,000.00	
Y000: TOTALS, CONTINGEN	CY & MISCELLANEOUS				\$31,462.92	
	Total	\$4,185,310.48	\$5,037,500.00	\$770,333.33	\$824,336.23	
		-				
		Grand Total (\$)		10,817,480.04		
Approved By:			Date			
	1	\neg				
Last Edited By		4	Approved By			
Last Edited Date	June 2025		Approved Date	June	2025	



				1		
Well Name	GOLIATH 24 FEDERAL COM	/I 506H (Bone Spring)	<u> </u>		
Job Type	Drill and Complete					
State	New Mexico - 3	0				
County/Parish	Lea - 025			<u>.</u> [
Authorization Number				I		
	<u> </u>			I 		
		Total				
Cost F	eature Group	Drilling	Completions	Pumping Equipment	Facilities	
A000: CASING & TUBING				\$143,750.00		
B000: WELLHEAD, XMAS TR	EE, AND ASST EQUIPT			\$65,750.00		
C000: COMPLETION EQUIPM	1ENT & OTHER			\$416,433.33	\$555,108.31	
D000: LOCATION (WELLSITI	RELATED)			\$25,700.00	\$38,265.00	
E000: RIGS & RIG RELATED		\$101,000.00	\$60,000.00	\$16,000.00		
F000: DRILLING & COMPLET	TON UTILITIES (ALL)					
G000: FLUID AND CHEMICA	LS SERVICES			\$500.00		
H000: DIRECTIONAL DRILLI	NG / MWD / LWD					
J000: CEMENTING MATERIA	LS, SERVICES, & CSG ACCS					
K000: FORMATION EVALUAT	TION					
M000: COMPLETION & TEST	TNG	\$1,445,500.48	\$2,111,000.00			
N000: FORMATION STIMULA	ATION & TREATING					
O000: CERTIFICATION, INS	PECT, CONTROL & TEST	\$187,400.00	\$160,000.00			
P000: TRANSPORTATION SU	JPPLY & DISPOSAL			\$22,700.00	\$9,375.00	
Q000: DRLG TOOLS & EQPT	RNTAL W/WO OPR			\$14,770.00		
R000: BITS & MILLS				. ,		
S000: SPECIAL SERVICES		\$2,451,410.00	\$2,706,500.00	\$36,900.00		
T000: MISCELLANEOUS		1,2,2	, , , , , , , , , , , , , , , , , , , ,	\$19,830.00		
U000: PERFORATING & SLIC	CKLINE SERVICES			\$8,000.00		
V000: ENG & CONSTRUCTIO	N(E&C), CONSLT, R&D			φογουσισο	\$173,625.00	
W000: GENERAL FEES	(=::=)//				\$1,500.00	
X000: CONOCOPHILLIPS LAI	BOR & OVERHEAD				\$15,000.00	
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS					\$31,462.92	
1000. TOTALS, CONTINGEN	Total	\$4,185,310.48	\$5,037,500.00	\$770,333.33	\$824,336.23	
	10001	ψ-1/103/3101-10	43/03//300:00	ψ <i>11</i> 0/333.33	ψ02-1/330123	
		Grand Total (\$)		10,817,480.04		
Approved By:			Date			
другочей бу.			. Date			
Last Edited By		7	Approved By			
Last Edited Date					2025	

Marathon Oil Permian LLC Case No. 25542 Exhibit A-11



PARTY	▼ INTEREST ▼	ITEMS 1	ADDRESS	MAILED ~	DELIVERED	ADDITIONAL COMMUNICATION V
						7/17/2025 MRO reached out to Amy Lindsey (amy.lindsey@coterra.com) regarding the Goliath proposals asking whether Cimarex would support MRO's development and/or consider a deal for its interest. Amy passed the
						message to Cole Maxwell (cole.maxwell@coterra.com) who stated he would go through the proposals and let MRO know if they had any questions, and that Coterra/Cimarex originally elected to participate in MROs
			6001 DEAUVILLE BLVD			development. 7/22/2025 Cole reached out asking about spud date, MRO stated it intends to spud 03 of 2027 with the possibility of acceleration. 9/25/2075 MRO considered for the control of
			SUITE 300N			8/25/2025 MRO emailed Cole asking if Coterra would consider providing a letter of support for MROs cases. 8/29/2025 Cole responded stating he'd confirm with management whether Cimarex can provide a letter of support, and that it shouldn't be an issue since Cimarex's intent is to get under the JOA for the Goliath project.
CIMAREX ENERGY COMPANY	WI, RT	JOA, CAs, AFE		7/9/2025	7/10/2025	9/2/2025 WRO followed up with Cole checking in on letter status.
CIMAREX ENERGY COMPANY	VVI, KI	30A, CA3, AI E	PO BOX 318	7/3/2023	7/10/2023	5)4/2023 mino followed up with core checking in on retter status.
ED DAVIS	WI, RT	IOA. CAS. AFF	SWEETWATER, TX 79556	7/9/2025		
	,	,,		1,10,1000		
						4/28/2025 MRO reached out to Laci Stretcher (laci_stretcher@eogresources.com) and Ellarie Sutton (ellarie_sutton@eogresources.com) regarding the Goliath unit and Tumbler's competing proposals.
						5/30/2025 Laci reached out asking if MRO would be interested in trading out of its acreage in the Goliath unit, MRO responded letting her know that MRO has this unit in its 5-year plan and intends to develop, but would
						consider an alternative deal depending on the terms.
						7/2/2025 Laci reached out notifying MRO that EOG wants to protect its acreage from Tumbler's proposed development, and that it would be sending out counterproposals in the next few days. EOG said that they would
						like to avoid a contested situation with MRO and will send offers for a deal. MRO responded stating that MRO would also like to avoid a contested hearing with EOG and that MRO would consider an offer, but that MRO
						also needs to defend its position and will be sending proposals for the Goliath unit.
						7/11/2025 MRO continued email communication with Laci regarding potential deals.
						7/21/2025 MRO met with EOG, they stated they would withdraw their proposals since MRO is serious about developing this unit and defending the acreage since EOGs goal is to defend the acreage from Tumbler being
						designated operator. EOG shortly withdrew their proposals.
			5509 CHAMPIONS DRIVE			7/24/2025 NMOCD status conference, EOG stated they are only monitoring the case and will not be filing competing applications.
EOG RESOURCES, INC.	WI, RT	JOA, CAs, AFE	MIDLAND, TX 79706	7/9/2025		8/25/2025 MRO emailed Laci asking if EOG would consider providing a letter of support for MROs cases. Laci responded stating that EOG is going to stick with their general policy of remaining neutral in contested cases.
						6/25/2025 MRO spoke with Garrett Frank (gfrank@walshwatts.com) regarding MRO's development plan, Garrett stated that W&W is in support of MRO operating.
			155 WALSH DRIVE			8/25/2025 MRO emailed Garrett to notify of the contested hearing date and ask if Walsh & Watts, FHW, JR - Oil LTD, and FHW, JR - Drilling LTD would consider providing a letter of support for MROs cases. Garrett
FHW, JR OIL, LTD.	WI, RT	JOA, CAs, AFE	ALEDO, TX 76008	7/9/2025	7/10/2025	responded asking for a draft letter of support, MRO responded with a sample letter.
			1303 CAMPBELL ROAD			
JOHN M. MCCORMACK AND WIFE, MARYANNE MCCORMACK	WI, RT	JOA, CAs, AFE	HOUSTON, TX 77055	7/9/2025	7/10/2025	
			1303 CAMPBELL ROAD			
JOHN MCCORMACK	WI, RT	JOA, CAs, AFE	HOUSTON, TX 77055	7/9/2025	7/10/2025	
			PO BOX 50820			MRO discovered on 7/16/2025 that Crown received its interest from Boomslang who previously received the same interest from Lapetco. 7/22/2025 MRO emailed Sunni Turney (sturney@bcoperating.com) to notify that
CROWN OIL PARTNERS VII - LEASEHOLD, LLC	WI	JOA, CAs, AFE	MIDLAND, TX 79710	7/22/2025		proposals are headed their way. 8/4/2025 Sunni reached out asking about the drilling timeline.
			PO BOX 50820			MRO discovered on 7/16/2025 that Crown received its interest from Boomslang who previously received the same interest from Lapetco. 7/22/2025 MRO emailed Sunni Turney (sturney@bcoperating.com) to notify that
CRUMP ENERGY INVESTMENTS IV, LLC	WI	JOA, CAs, AFE	MIDLAND, TX 79710	7/22/2025		proposals are headed their way. 8/4/2025 Sunni reached out asking about the drilling timeline.
			1515 W CALLE SUR, SUITE 174			
FLOOS, INC	WI	JOA, CAs, AFE	HOBBS, NM 88240	8/25/2025		8/19/2025 identified in updated title.
U.S. DAVIS SAAMUV BARTUSBSUUR UTB			PO BOX 318	7/0/2025		
H.E. DAVIS FAMILY PARTNERSHIP, LTD.	WI	JOA, CAs, AFE	·	7/9/2025		
LIANDUNIA MANORE TRUCT FOR SWEN ALSVANDER MONITOR			PO BOX 4602	0 /25 /2025		Official Control of the Control of t
HAMBLIN MINORS TRUST FOR EWEN ALEXANDER MCMILLAN	WI	JOA, CAS, AFE	MIDLAND, TX 79704	8/25/2025		8/19/2025 identified in updated title.
HAMBLIN MINORS TRUST FOR MADELEINE ANN MCMILLAN	14/1	JOA, CAs, AFE	PO BOX 4602 MIDLAND, TX 79704	8/25/2025		9/10/2005 identified in undeted title
HAIVIBLIN WINORS TROST FOR MADELETNE ANN MICHIELAN	VVI	JUA, CAS, AFE	PO BOX 4602	6/25/2025		8/19/2025 identified in updated title.
HAMBLIN MINORS TRUST FOR SYDNEY ANN MCMILLAN	W/I	IOA CAC AEE	MIDLAND, TX 79704	8/25/2025		8/19/2025 identified in updated title.
HAMBEIN WINGKS TROST FOR STONET ANN MCMIEEAN	VVI	JOA, CAS, AI L	2401 FOUNDATION VIEW DR.	8/23/2023		of 15/2025 definited in apposted tide.
			SUITE 420			7/21/2025 MRO received email from Yennifer Abad (ycastillo@jaymgt.com) that Isramco is in receipt of MROs proposals, asking what % MRO shows them having and to update their address.
ISRAMCO ENERGY, L.L.C.	wı	JOA, CAs, AFE		7/9/2025	7/15/2025	
The state of the s	1	37., 0.0, AIL	16200 ADDISON ROAD	,,3,2023	,, 15, 2025	G
			SUITE 100			7/16/2025 Matt Stowers (214-753-8660) left a voicemail asking about the proposals, stated that Lapetco's interest may have been sold since last title update. Confirmed that the interest was conveyed to Boomslang and
LAPETCO, INC.	wı	JOA, CAs, AFE		7/9/2025	7/10/2025	then to Crown, Crump and Mavros. No longer owns an interest in the unit.
·		1 , ,	433 LAS COLINAS BLVD	1 / 1	, .,	
			SUITE 840			
CRONUS MINERAL HOLDINGS, LLC	wı	JOA, CAs, AFE	IRVING, TX 75039	7/9/2025		Returned, moved, no forwarding address, no updated address found in public record or WhitePages. No longer owns an interest in the unit.
			PO BOX 50820			MRO discovered on 7/16/2025 that Crown received its interest from Boomslang who previously received the same interest from Lapetco. 7/22/2025 MRO emailed Sunni Turney (sturney@bcoperating.com) to notify that
MAVROS OIL COMPANY, LLC	WI	JOA, CAs, AFE	MIDLAND, TX 79710	7/22/2025		proposals are headed their way. 8/4/2025 Sunni reached out asking about the drilling timeline.

Released to Imaging: 10/24/2025 2:40:44 PM



PARTY	INTEREST	ITEMS *	ADDRESS	MAILED *	DELIVERED *	ADDITIONAL COMMUNICATION Y
			558 AMBLER AVENUE			7/22/2025 Paul Thomas (paul.a.thomas1110@gmail.com) reached out asking for MRO to make an offer on their interest in the unit, MRO responded letting him know MRO would put one together and send ASAP. MRO
LEGACY INCOME FUND I, LTD.	WI	JOA, CAs, AFE	ABILENE, TX 79601	7/9/2025	7/10/2025	verified title. No longer owns an interest in the unit.
			4000 MODLIN AVENUE			
MALTAY INVESTMENT PARTNERS, LTD.	WI	JOA, CAs, AFE	FORT WORTH, TX 76107	7/9/2025	7/10/2025	No longer owns an interest in the unit.
			PO BOX 2677			
PETROLEUM GROWTH FUND B, LTD	WI	JOA, CAs, AFE	ABILENE, TX 79604	8/25/2025		8/19/2025 identified in updated title.
			203 WEST WALL STREET			
			SUITE 204			
RED DIRT ENERGY, LLC	WI	JOA, CAs, AFE	MIDLAND, TX 79701	7/9/2025	7/10/2025	
			433 LAS COLINAS BLVD			
			SUITE 840			
MINERVA RESOURCES, LLC	WI	JOA, CAs, AFE	IRVING, TX 75039	7/9/2025		Returned, moved, no forwarding address, no updated address found in public record or WhitePages. No longer owns an interest in the unit.
STAN C. HAMBLIN, SOLE SUCCESSOR TRUSTEE OF THE HAMBLIN LIVING			PO BOX 4602			8/7/2025 Stan Hamblin called stating he already signed with Tumbler, and that their interest had been conveyed out. MRO let him know MRO is set for a future contested hearing with Tumbler and that updated title is in
TRUST U/A DATED 10-2-2019	WI	JOA, CAs, AFE	MIDLAND, TX 79704	7/9/2025		progress and not yet finalized. No longer owns an interest in the unit.
			3200 SOUTHWEST FREEWAY			
			SUITE 1400			
SWAN EXPLORATION	WI	JOA, CAs, AFE	HOUSTON, TX 77027	7/9/2025		Returned, no updated address found in public record or WhitePages.
						1/21/2025 MRO had zoom meeting with Chris Villarreal (chris.villarreal@strongholdim.com) regarding MROs development plan for Goliath, informed him that MRO plans to drill before expiration of the permits and that
						spud date is TBD because the project needed to be integrated into COP's existing drill schedule.
						1/22/2025 Chris inquired via email about production on the existing MRO wells on Sections 24 and 36, MRO let him know that the MRO transition team was handling those wells and that the OCD showed continued
						production. He stated that Tumbler wants to ensure that the unit is developed in the immediate future, and asked if MRO is willing to divest its interest or cede operatorship. MRO stated MRO intends to develop the
						unit in the near future, just not in 2025, and also stated that she was coordinating with the MRO transition team to monitor production on the existing wells and ensure the leases were maintained.
						2/10/2025 MRO emailed Chris stating that the existing MRO wells were still producing and holding the leases. Chris responded asking which wells as he had previously only been referencing one specific well, MRO
						clarified which specific wells were on Sections 24 and 36.
						2/12/2025 Chris responded stating that Tumbler hopes MRO is working diligently to spud new wells in the immediate future, and that they are exploring all possible avenues to expedite development. Chris listed
						specific questions about production on the existing wells.
						3/3/2025 MRO connected Chris with the production engineer over the existing MRO wells.
						3/9/2025 Chris responded stating he spoke with the production engineer and is glad to hear that MRO is monitoring the wells. Chris stated that they are disappointed to hear that Goliath was not part of the 2025 drill
						schedule, and suggested an arrangement where Tumbler operates the wells with MRO's involvement if rig availability was an issue. MRO responded letting him know that rig availability was not an issue, that MRO
						intends to drill this project and that MRO won't need external assistance. MRO asked what's driving the urgency around this project for Tumbler. Chris responded asking when the current permits would be drilled, and
						stated he had a couple ideas regarding trades and avenues to increase MRO's interest.
						3/28/2025 Chris emailed MRO stating that the Goliath unit needed to be developed in the very near term, and asked to have a discussion on the unit. MRO responded stating that MRO recognizes the importance of the
						project and that it is MRO's plan to develop, and that because of COP's acquisition of MRO, the existing MRO projects were being integrated into COPs existing drill schedule which is why Goliath would not be drilled in
						2025.
						4/3/2025 Chris responded stating that Tumbler aims to ensure the lease remains intact and get development started in the unit, and that Tumbler is interested in discussing trades, MRO asked if Tumbler had tracts in
						mind for trade possibilities. Chris responded naming a few general areas that Tumbler would consider trading for, MRO responded stating that COP would evaluate a trade possibility if Tumbler sent a trade proposal
						with specifics.
						4/28/2025 Chris responded stating that it would be most prudent for Tumbler to pursue operatorship and that they were sending 31 well proposals.
						5/12/2025 MRO emailed Kristin Wilpitz (kristin.wilpitz@strongholdim.com) asking if Tumbler would consider a deal in this unit, and that MRO was currently evaluating their proposals. 5/15/2025 Kristin sent a correction
						to proposals. 6/6/2025 Kristin emailed asking if MRO had any updates regarding their proposals, and that Tumbler would be filing pooling applications shortly. 7/10/2025 Kristin emailed confirming receipt of MROs
			3811 TURTLE CREEK BLVD			proposals.
			SUITE 1100			6/11/2025 Chris emailed MRO stating that Tumbler filed for pooling and will continue to pursue operatorship, and asked that MRO share a preferred structure for divesting its interest to Tumbler. MRO responded that
TUMBLER OPERATING PARTNERS, LLC	WI	JOA, CAs, AFE	DALLAS, TX 75219	7/9/2025	7/10/2025	MRO would also continue to pursue operatorship and that MRO has no plans to divest its interest in this project.
						6/25/2025 MRO spoke with Garrett Frank (gfrank@walshwatts.com) regarding MRO's development plan, Garrett stated that W&W is in support of MRO operating.
		I	155 WALSH DRIVE	-/-/	_ / /	8/25/2025 MRO emailed Garrett to notify of the contested hearing date and ask if Walsh & Watts, FHW, JR - Oil LTD, and FHW, JR - Drilling LTD would consider providing a letter of support for MROs cases. Garrett
WALSH & WATTS, INC.	WI	JOA, CAS, AFE	ALEDO, TX 76008	7/9/2025	7/10/2025	responded asking for a draft letter of support, MRO responded with a sample letter.
WELLBARK DECOURCES ITC	L.,,		PO BOX 1987	7/0/2055		6/26/2025 Kevin Cartwright (kcartwright@bcoperating.com) emailed MRO stating Crown Oil is in support of MRO operating. Crown received interest from Boomslang and Wellback per Kevin on 7/1/2025. No longer owns an analysis of the control of the con
WELLBARK RESOURCES, LLC	WI	JOA, CAs, AFE		7/9/2025		Interest in the unit.
		1	5400 LBJ FREEWAY			
ADVANCE ENERGY PARTNERS LLC	Пт	CAS	SUITE 1500	7/0/2025	7/11/2025	
ADVANCE ENERGY PARTNERS, LLC	N I	CAS	DALLAS, TX 75240	7/9/2025	7/11/2025	
		1	6334 MAPLE AVENUE			
DIACK DOCK CADITAL INC	l _n -	l	SUITE 500	7/0/2025		Determined an analysis of classic formal in such in such the control of the contr
BLACK ROCK CAPITAL, INC.	KI	CAS	DALLAS, TX 75235	7/9/2025		Returned, no updated address found in public record or WhitePages.
C. CLYDE HAMBLIN AND MARTHA EUGENIA POOLE HAMBLIN, CO-TRUSTEES OF THE HAMBLIN LIVING TRUST	l _n ,	CAs	PO BOX 4602	7/0/2025	7/44/2025	
OF THE MAMBLIN LIVING TRUST	KI	CAS	MIDLAND, TX 79704	7/9/2025	7/11/2025	
CHEVRON MID CONTINENT L D	l _n ,	CAS	1400 SMITH STREET	7/0/2025	7/44/2025	Fined
CHEVRON MIDCONTINENT, L.P.	IV.I	LAS .	HOUSTON, TX 77002	7/9/2025	7/11/2025	Diffuen

ConocoPhillips



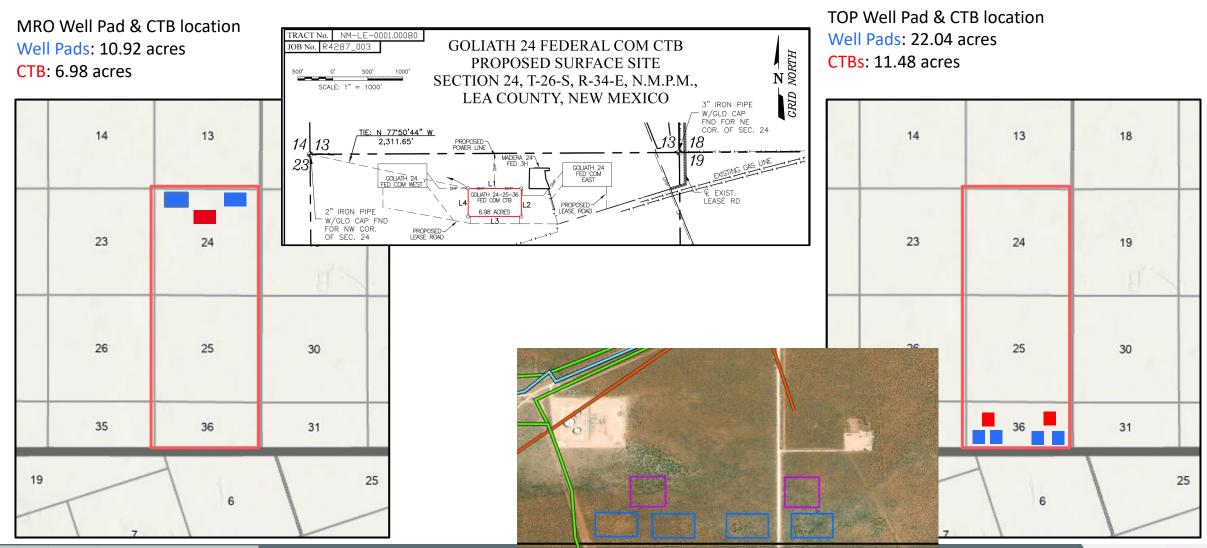
PARTY	INTEREST	ITEMS -	ADDRESS	MAILED ~	DELIVERED *	ADDITIONAL COMMUNICATION V
TAILL	INTEREOR	HEHO	ADDITEGO	TIAILED		6/25/2025 MRO spoke with Garrett Frank (gfrank@walshwatts.com) regarding MRO's development plan, Garrett stated that W&W is in support of MRO operating.
			155 WALSH DRIVE			8/25/2025 MRO emailed Garrett to notify of the contested hearing date and ask if Walsh & Watts, FHW, JR - Oil LTD, and FHW, JR - Drilling LTD would consider providing a letter of support for MROs cases. Garrett
FHW, JR DRILLING, LTD.	RT	CAs	ALEDO, TX 76008	7/9/2025		responded asking for a draft letter of support, MRO responded with a sample letter.
,			PO BOX 51088	1,70,2000	.,,	
J.B. APPLING	RT	CAs	MIDLAND, TX 79710	7/9/2025		
			101 NURSEY LANE			
			SUITE 320			
JETSTREAM NEW MEXICO, LLC	RT	CAs	FORT WORTH, TX 76126	7/9/2025	7/11/2025	
			PO BOX 50576			
OWL EXPLORATION, LLC - SERIES OPERATING	RT	CAs	AUSTIN, TX 78763	7/9/2025		No longer owns an interest in the unit.
			PO BOX 50576			
SHOW GOAT CAPITAL, L.P.	RT	CAs	AUSTIN, TX 78763	7/9/2025		No longer owns an interest in the unit.
			PO BOX 318			
THE ESTATE OF ED DAVIS, DECEASED, AND JOHNNYE M. DAVIS	RT	CAs	SWEETWATER, TX 79556	7/9/2025		
	L_		2217 WOODARD STREET	- /- /		
THE ESTATE OF PETER S. ANDERSON	KI	CAS	ABILENE, TX 79605	7/9/2025		
		l _{CA}	8523 THACKERY STREET			
BASCOM MITCHELL FAMILY PARTNERSHIP, LP	ORRI	CA Ratifications	#6202 DALLAS, TX 75225	7/10/2025	7/11/2025	No leaves ourse an interest in the unit
BASCOM MITCHELL FAMILY PARTNERSHIP, LP	UKKI	Ratifications	5914 COURTYARD DRIVE	//10/2025	//11/2025	No longer owns an interest in the unit.
		CA	SUITE 100			
BRIGHAM MINERALS, LLC	ORRI	Ratifications	AUSTIN, TX 78730	7/11/2025	7/11/2025	No longer owns an interest in the unit.
BRIGHAW WINERALS, LEC	OKKI	CA	PO BOX 10862	7/11/2023	7/11/2023	NO TORIGET OWNS AN INTEREST IT THE UNIT.
CHARLES R. WIGGINS	ORRI		MIDLAND, TX 79702	7/12/2025		No longer owns an interest in the unit.
CHARLES II. WIGGINS	ORRI	CA	PO BOX 10862	7/12/2025		No ronger was an interest in the time.
CHARLES R. WIGGINS AND WIFE, DEBORAH WIGGINS	ORRI		MIDLAND, TX 79702	7/13/2025		No longer owns an interest in the unit.
,		CA	15543 JESSIE DRIVE			
CHRISTINE V. GRIM MERCHANT, AS HER SOLE AND SEPARATE PROPERTY	ORRI	Ratifications		7/14/2025	7/11/2025	
·		CA	PO BOX 1453			
MATTHEW N. SORENSON	ORRI	Ratifications		7/27/2025		No longer owns an interest in the unit.
		CA	1000 W FOURTH STREET			
EILEEN M. GROOMS, TRUSTEE OF THE EMG REVOCABLE TRUST	ORRI	Ratifications	ROSWELL, NM 88201	7/15/2025	7/14/2025	Signed
		CA	PO BOX 606			
ENERSTAR RESOURCES OIL & GAS, LLC	ORRI	Ratifications	CARLSBAD, NM 88220	7/16/2025		No longer owns an interest in the unit.
		CA	PO BOX 470788			
FORTIS MINERALS II, LLC	ORRI	Ratifications		7/17/2025		
		CA	PO BOX 13128			
FRANNIFIN MINERALS, LLC	ORRI	Ratifications	LAS CRUCES, NM 88103	7/18/2025		Signed
		l.,	4143 MAPLE AVENUE			
CALLEY ANA ACCETE LLC	ORRI	CA	FLOOR 5	7/40/2025		
GALLEY NM ASSETS, LLC	UKKI	Ratifications CA	DALLAS, TX 75219	7/19/2025		
HATCH ROYALTY LLC	ORRI	Ratifications	600 WEST 5TH ST., SUITE 1250 AUSTIN, TX 78701	9/25/2025		8/19/2025 identified in updated title.
HATCH ROTALIT LEC	OKKI	CA	PO BOX 827	8/25/2025		of 15) 2023 toleratine and phase a trace.
HOSHI KANRI, LLC	ORRI	Ratifications		7/20/2025		Returned, no updated address found in public record or WhitePages.
HOSHI WHITE, EEC	OMM	CA	11065 FERN HOLLOW	1/20/2023		netamen, no aposited address round in patient econd of winterlages.
JAMES BAKER OIL & GAS	ORRI	Ratifications		7/21/2025		
		CA	PO BOX 7961	,,21,2020		
JONATHAN S. RODERICK, TRUSTEE OF THE JONATHAN S. RODERICK TRUST	ORRI	Ratifications		7/22/2025		
.,		CA	4217 HANOVER			
KATHERINE ROGERS ALLEN, AS HER SOLE AND SEPARATE PROPERTY	ORRI	Ratifications	DALLAS, TX 75225	7/23/2025		
		CA	14820 KNOLLVIEW DRIVE			
KELLIE M. KROSS	ORRI	Ratifications	DALLAS, TX 75248	7/24/2025		Signed



PARTY	▼ INTEREST →	ITEMS *	ADDRESS	MAILED *	DELIVERED Y ADDITIONAL COMMUNICATION
	1111211201	CA	1401 LAWRENCE STREET		
KMF LAND, LLC	ORRI	Ratifications	DENVER, CO 80202	7/25/2025	
		CA	PO BOX 11330		
NEWKUMET LTD. LOUIS A. OSWALD, III, TRUSTEE OF THE OSWALD FAMILY TRUST, DATED	ORRI	Ratifications	MIDLAND, TX 79702 PO BOX 280969	8/2/2025	No longer owns an interest in the unit.
APRIL 27, 1998	ORRI	Ratifications		7/26/2025	
71 ME 27, 1990	0	CA	11417 W COUNTY ROAD 33	772072023	
SHACKELFORD OIL COMPANY	ORRI	Ratifications	MIDLAND, TX 79707	8/11/2025	Signed
		CA	PO BOX 100367		
MERPEL, LLC	ORRI	Ratifications	FORT WORTH, TX 76185 974 MERGANSER LANE	7/28/2025	Returned, no updated address found in public record or WhitePages.
MICHELLE R. HANNIFIN	ORRI	Ratifications	CARLSBAD, CA 92011	7/29/2025	
WICHELLE R. HARRITH	Onn	CA	648 PETROLEUM BLDG	172372023	
MITCHELL EXPLORATION INC.	ORRI	Ratifications	ROSWELL, NM 88201	7/30/2025	Returned, no updated address found in public record or WhitePages.
		CA	PO BOX 13128		
MOTOWI, LLC	ORRI	Ratifications	LAS CRUCES, NM 88103	7/31/2025	Signed
MW OIL INVESTMENT COMPANY, INC.	ORRI	CA	2307 STAGECOACH DRIVE LAS CRUCES, NM 88011	8/1/2025	Signed
MW OIL INVESTMENT COMPANY, INC.	UKKI	CA	1111 BAGBY, SKY LOBBY 2	8/1/2025	Signed
NILO OPERATING COMPANY	ORRI	Ratifications		8/25/2025	8/19/2025 identified in updated title.
		CA	PO BOX 50820		
OAK VALLEY MINERAL AND LAND, LP	ORRI	Ratifications	MIDLAND, TX 79710	8/3/2025	
		CA	PO BOX 470698		
PEGASUS RESOURCES II, LLC	ORRI	Ratifications	FORT WORTH, TX 76147	8/4/2025	
PENASCO PETROLEUM, LLC	ORRI	CA Batifications	PO BOX 4168 ROSWELL, NM 88202	8/5/2025	Signed
PENASCO PETROLEOM, LLC	UKKI	CA	ROSWELL, NW 88202	8/5/2025	Signed
PENSACOLA PETROLEUM, LLC	ORRI	Ratifications	UNLOCATABLE	8/6/2025	Unlocatable, searched online in WhitePages and in public record for any recent addresses filed in Lea and Eddy counties.
			34 S. WYNDEN DRIVE	.,.,	
		CA	SUITE 210		
POST OAK CROWN MINERAL, LLC	ORRI	Ratifications	HOUSTON, TX 77056	8/7/2025	Signed
		C4	3811 TURTLE CREEK BLVD SUITE 1100		
PUMA MINERAL PARTNERS LLC	ORRI	CA Patifications	DALLAS, TX 75219	8/25/2025	8/19/2025 identified in updated title.
TOWN WINNERS LEG	Ollil	CA	PO BOX 1989	0/25/2025	of 27 restriction in appared and.
PUMPKIN BUTTES, LLC	ORRI	Ratifications	CASPER, WY 82602	8/8/2025	
		CA	PO BOX 2432		
RICHARDSON MINERAL & ROYALTY, LLC	ORRI	Ratifications	ROSWELL, NM 88202	8/9/2025	
		CA	1200 SMITH STREET, SUITE 1950	- / /	
RIVERBEND OIL & GAS IX INVESTMENTS LLC	ORRI	Ratifications	HOUSTON, TX 77002 PO BOX 2292	8/25/2025	8/19/2025 identified in updated title.
ROLLA R. HINKLE III	ORRI	Ratifications	ROSWELL, NM 88202	8/10/2025	Signed
NOED VII. HINKEE III	0	CA	1401 LAWRENCE STREET	0/ 10/ 2023	Walter Control of the
SITIO PERMIAN LP	ORRI	Ratifications	DENVER, CO 80202	8/25/2025	8/19/2025 identified in updated title.
		CA	PO BOX 50820		
SORTIDA RESOURCES, LLC	ORRI	Ratifications	MIDLAND, TX 79710	8/12/2025	
		C4	8111 WESTCHESTER DRIVE SUITE 900		
TD MINERALS, LLC	ORRI	Ratifications	DALLAS, TX 75225	8/13/2025	
TO WINTERNES, EEC	Olliti	CA	3600 SOUTH COUNTY ROAD 1184		
THE GEORGE ANN POLLARD FAMILY TRUST, BRYAN POLLARD, TRUSTEE	ORRI	Ratifications	MIDLAND, TX 79706	8/14/2025	
			500 W. TEXAS AVENUE		
[]	l	CA	SUITE 1200		
VIPER ENERGY PARTNERS, LLC	ORRI	Ratifications	MIDLAND, TX 79701	8/15/2025	
		CA	2100 MCKINNEY AVENUE, SUITE 1540		
WING RESOURCES VII. LLC	ORRI	Ratifications	DALLAS, TX 75201	8/25/2025	8/19/2025 identified in updated title. 9/3/2025 Joshua Strange (joshua.strange@wingoilandgas.com) emailed to clarify signing instructions for CA ratifications.
	1		3300 N. A STREET, BLDG 1-201	2, 22, 2023	, , , , , , , , , , , , , , , , , , ,
PEVEHOUSE, INC.	N/A	N/A	MIDLAND, TX 79705	N/A	N/A No longer owns an interest in the unit.
	1.	1.	36998 TIMBER DRIVE		
STANDARD ENERGY	N/A	N/A	ELIZABETH, CO 80107	N/A	N/A No longer owns an interest in the unit.

Planned Surface Facility Diagram

Sections 24, 25 and 36, T26S-R34E, Lea County, NM



STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF MARATHON OIL PERMIAN LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNITS, LEA COUNTY, NEW MEXICO.

CASE NOS. 25541 – 25542

APPLICATION OF TUMBLER OPERATING PARTNERS, LLC FOR APPROVAL OF NON-STANDARD UNIT AND FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25466

APPLICATION OF TUMBLER OPERATING PARTNERS, LLC, FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 25462 – 25465

SUPPLEMENTAL SELF-AFFIRMED STATEMENT OF SEAN MILLER

- 1. I am employed by ConocoPhillips Company ("ConocoPhillips") as a Supervisor Land Negotiator. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Supplemental Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.
- 2. At the September 16-17, 2025, hearing in these matters, I was questioned regarding whether expenses were excluded or missing from Marathon Oil Permian LLC's ("Marathon") Authorization for Expenditures ("AFEs") for the Goliath wells, which were provided in Marathon Exhibit A-10.
- 3. At the conclusion of the hearing, the Division requested that Marathon review the AFEs to determine whether corrections are required and either: (1) submit corrected AFEs or (2) provide a statement explaining amendment is not required.

Marathon Oil Permian LLC Case No. 25542 Exhibit A-13

- 4. The attached AFEs were compiled from company business records.
- 5. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.

/s/ Sean Miller	10/23/2025
Sean Miller	Date

Marathon Oil Permian, LLC Case No. 25542 Supplemental Exhibit A-14

Project Cost Estimate Detail

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips

ConocoPhillips

Well Name: GOLIATH 24 FEDERAL COM 301H (Bone Spring)
Job Type: Drill & Complete

State	New Mexico - 30
County/Parish	Lea - 025
Authorization Number	

DRILLING

COMPLETION

EQUIPMENT

FACILITY

_			ı	
Cost Type	Line Item Description	Code	Cost	Subtotal (\$)
Drilling	Wellhead, X-Mas Tree and Associated Eq	E100	65,000.00	
	Telecommunication Equipment	E600	36,000.00	
	Conductor Casing and Liner - Surface 1	M510 M521	32,000.00 40,000.00	
	Casing and Liner - Intermediate 1	M523	279,000.00	
	Casing and Liner - Production 1	M531	579,000.00	
	Bit and Mill	M620	93,500.00	
	Lost in Hole (DBR DP WBM)	M690	100,000.00	
	Fuel and Lubricant	M710	88,830.00	
	Water	M720	91,446.60	
	Drilling Fluid and Chemical	M741	141,723.88	
	Company Personnel and Overhead Contract Personnel and Overhead	O110 O120	38,700.00 66,600.00	
	Field Office and Trailer	O320	39,600.00	
	Permit, Fee and License	O400	42,500.00	
	Environmental, Health and Safety Service	S160	152,411.00	
	Drilling Rig	S210	787,600.00	
	Drilling Rig Mob/Demob	S211	272,000.00	
	Pipe, Tubing, Casing Running & Handling	S220	45,000.00	
	Directional Drilling, MWD/LWD, Motor	S230	243,350.00	
	Solid Control	S250	57,960.00	
	Mud Logging, GeoSteering, PVT Cementing Service	S272 S281	39,000.00	
	Cementing & Casing Eqpt and Accessories	S283	195,957.00 70,000.00	
	Other Specialized Service	S470	64,000.00	
	Site Preparation and Road Work	S511	232,000.00	
	Land Freight	S710	87,092.00	
	Downhole Drilling Tools & Equipt Rental	S820	81,000.00	
	Surface Drilling Tools & Equipt Rental	S830	104,040.00	
	Wellhead and Tree Rental and Services	S860	20,000.00	4,185,310.48
Completion	Wellhead, X-Mas Tree and Associated Eq	E100	60,000.00	
	Bits & Mill	M620	4,000.00	
	Fuel and Lubricant	M710	378,000.00	
	Water Completion Fluid and Chemical	M720 M742	342,000.00 54,000.00	
	Completion Fluid and Chemical	M742	496,000.00	
	Completion Proppants	M770	837,000.00	
	Company Personnel and Overhead	O110	22,000.00	
	Contract Personnel and Overhead	O120	138,000.00	
	Land Freight	S140	45,000.00	
	Fracture Stimulation Unit	S313	1,138,000.00	
	Coiled Tubing Services	S317	220,000.00	
	Perforating Fishing, Milling	S333	388,000.00 121,000.00	
	DST, Production Testing and Flowback	S350 S440	15,000.00	
	Pump / Kill/Pressure/Hot Oil Truck	S450	22,000.00	
	Other Miscellaneous Services & Consumables	S470	30,000.00	
	Site Preparation and Road Work	S511	12,500.00	
	Surfc Comp & Well Svcs Tools &Eq Rental	S850	700,000.00	
	Wellhead and Tree Rental and Services	S860	15,000.00	5,037,500.00
Equipment	Tubing	A210	143,750.00	
	Wellhead & Tree	B100	65,750.00	
	Packers & Accessories Surface Production Equipment	C160 C200	53,000.00 293,433.33	
	Downhole Gas Lift Equipment	C440	30,000.00	
	Electrical Submersible Pump (ESP)	C460	40,000.00	
	Location, Roads, Survey, etc	D200	25,700.00	
	Rig Cost - Completion, Workover, Service	E120	16,000.00	
	Completions Fluids & Other Chemicals	G300	500.00	
	Land Based Transport	P100	22,700.00	
	Drilling / Compl Surface Equip Rental w/ Oper	Q300	4,000.00	
	Drilling / Compl Surface Equip Rental w/o Oper	Q400	10,650.00	
	Frac Tank Rental	Q410 \$300	120.00	
	Tubular Running Services Other Miscellaneous Services & Consumables	S300 S900	4,950.00 31,950.00	
	Wellsite Contract Labor & Supervisor	T110	16,800.00	
	Trailer Rentals, Sanitary, Trash Trailer	T250	3,030.00	
	Perforating Services	U100	8,000.00	770,333.33
Facilities	Storage Tanks and Pits	C210	47,271.49	
	Separators	C220	95,000.00	
	Valves & Fittings for Surface Equipt	C250	100,000.00	
	Metering Equipment	C255	19,775.25	
	Emission Reducing Equipment	C265	76,174.07 49,375.00	
	Pipelines / Flowlines Prime Movers, Engines and Motors	C300 C520	5,012.50	
	Electrical Accessories	C600	72,500.00	
	Surface Electrical Equipment	C610	90,000.00	
	Right of Way	D110	625.00	
	Location, Roads, Survey, etc	D200	37,640.00	
	Land Based Transport	P100	9,375.00	
	Enginering Design	V120	9,375.00	
	Other Service Production/Process Equipment	VA00	82,500.00	
	Electrical	VB00	69,250.00	
	Civil Works / Building Contracting	VG00	9,375.00	
	Hook-up/Commissioning/Decomm. Services	VR00	3,125.00	
	Permits, Fees, Surface Damages	W100	1,500.00	
	Planner/Scheduler, Studies	X110 X120	3,000.00 12,000.00	
	Project Leader Tangible - Contingency and Miscellaneous	X120 Y210	31,462.92	824,336.23
		1/10		

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips



Well Name: GOLIATH 24 FEDERAL COM 302H (Bone Spring)
Job Type: Drill & Complete

State	New Mexico - 30
County/Parish	Lea - 025
Authorization Number	

DRILLING

COMPLETION

EQUIPMENT

FACILITY

	er		I	I
Cost Type	Line Item Description	Code	Cost	Subtotal (\$)
Drilling	Wellhead, X-Mas Tree and Associated Eq	E100	65,000.00	
	Telecommunication Equipment	E600	36,000.00	
	Conductor	M510	32,000.00	
	Casing and Liner - Surface 1	M521	40,000.00	
	Casing and Liner - Intermediate 1 Casing and Liner - Production 1	M523 M531	279,000.00	
	Bit and Mill	M620	579,000.00 93,500.00	
	Lost in Hole (DBR DP WBM)	M690	100,000.00	
	Fuel and Lubricant	M710	88,830.00	
	Water	M720	91,446.60	
	Drilling Fluid and Chemical	M741	141,723.88	
	Company Personnel and Overhead	O110	38,700.00	
	Contract Personnel and Overhead	O120	66,600.00	
	Field Office and Trailer	O320	39,600.00	
	Permit, Fee and License	O400	42,500.00	
	Environmental, Health and Safety Service	S160	152,411.00	
	Drilling Rig	S210	787,600.00	
	Drilling Rig Mob/Demob	S211 S220	272,000.00 45,000.00	
	Pipe, Tubing, Casing Running & Handling Directional Drilling, MWD/LWD, Motor	S230	243,350.00	
	Solid Control	S250	57,960.00	
	Mud Logging, GeoSteering, PVT	S272	39,000.00	
	Cementing Service	S281	195,957.00	
	Cementing & Casing Eqpt and Accessories	S283	70,000.00	
	Other Specialized Service	S470	64,000.00	
	Site Preparation and Road Work	S511	232,000.00	
	Land Freight	S710	87,092.00	
	Downhole Drilling Tools & Equipt Rental	S820	81,000.00	
	Surface Drilling Tools & Equipt Rental	S830	104,040.00	
	Wellhead and Tree Rental and Services	S860	20,000.00	4,185,310.48
Completion	Wellhead, X-Mas Tree and Associated Eq	E100	60,000.00	
	Bits & Mill	M620	4,000.00	
	Fuel and Lubricant Water	M710 M720	378,000.00 342,000.00	
	Completion Fluid and Chemical	M742	54,000.00	
	Completion Fluid and Chemical	M742	496,000.00	
	Completion Proppants	M770	837,000.00	
	Company Personnel and Overhead	O110	22,000.00	
	Contract Personnel and Overhead	O120	138,000.00	
	Land Freight	S140	45,000.00	
	Fracture Stimulation Unit	S313	1,138,000.00	
	Coiled Tubing Services	S317	220,000.00	
	Perforating	S333	388,000.00	
	Fishing, Milling	S350	121,000.00	
	DST, Production Testing and Flowback	S440	15,000.00	
	Pump / Kill/Pressure/Hot Oil Truck	S450	22,000.00	
	Other Miscellaneous Services & Consumables Site Preparation and Road Work	S470 S511	30,000.00 12,500.00	
	Surfc Comp & Well Svcs Tools &Eq Rental	S850	700,000.00	
	Wellhead and Tree Rental and Services	S860	15,000.00	5,037,500.00
Equipment	Tubing	A210	143,750.00	
	Wellhead & Tree	B100	65,750.00	
	Packers & Accessories	C160	53,000.00	
	Surface Production Equipment	C200	293,433.33	
	Downhole Gas Lift Equipment	C440	30,000.00	
	Electrical Submersible Pump (ESP)	C460	40,000.00	
	Location, Roads, Survey, etc	D200	25,700.00	
	Rig Cost - Completion, Workover, Service	E120	16,000.00	
	Completions Fluids & Other Chemicals	G300	500.00	
	Land Based Transport	P100 Q300	22,700.00 4,000.00	
	Drilling / Compl Surface Equip Rental w/ Oper Drilling / Compl Surface Equip Rental w/o Oper	Q300 Q400	4,000.00 10,650.00	
	Frac Tank Rental	Q400 Q410	120.00	
	Tubular Running Services	S300	4,950.00	
	Other Miscellaneous Services & Consumables	S900	31,950.00	
	Wellsite Contract Labor & Supervisor	T110	16,800.00	
	Trailer Rentals, Sanitary, Trash Trailer	T250	3,030.00	
	Perforating Services	U100	8,000.00	770,333.33
Facilities	Storage Tanks and Pits	C210	47,271.49	
	Separators	C220	95,000.00	
	Valves & Fittings for Surface Equipt	C250	100,000.00	
	Metering Equipment	C255	19,775.25	
	Emission Reducing Equipment	C265 C300	76,174.07 49,375.00	
	Pipelines / Flowlines Prime Movers, Engines and Motors	C300 C520	49,375.00 5,012.50	
	Electrical Accessories	C600	72,500.00	
	Surface Electrical Equipment	C610	90,000.00	
	Right of Way	D110	625.00	
	Location, Roads, Survey, etc	D200	37,640.00	
	Land Based Transport	P100	9,375.00	
•••••	Enginering Design	V120	9,375.00	
	Other Service Production/Process Equipment	VA00	82,500.00	
	Electrical	VB00	69,250.00	
	Civil Works / Building Contracting	VG00	9,375.00	
	Hook-up/Commissioning/Decomm. Services	VR00	3,125.00	
	Permits, Fees, Surface Damages	W100	1,500.00	
	Planner/Scheduler, Studies	X110	3,000.00	
	Project Leader	X120	12,000.00	
	Tangible - Contingency and Miscellaneous	Y210	31,462.92	824,336.23

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips



Well Name: GOLIATH 24 FEDERAL COM 303H (Bone Spring)
Job Type: Drill & Complete

State New Mexico - 30

County/Parish Lea - 025

Authorization Number



Cost Type Drilling				0.14.4.140
Drilling	Line Item Description	Code	Cost	Subtotal (\$)
	Wellhead, X-Mas Tree and Associated Eq	E100	65,000.00	
	Telecommunication Equipment	E600	36,000.00	
	Conductor	M510	32,000.00	
	Casing and Liner - Surface 1	M521	40,000.00	
	Casing and Liner - Intermediate 1	M523	279,000.00	
	Casing and Liner - Production 1	M531	579,000.00	
	Bit and Mill	M620	93,500.00	
	Lost in Hole (DBR DP WBM)	M690	100,000.00	
	Fuel and Lubricant	M710	88,830.00	
	Water	M720	91,446.60	
	Drilling Fluid and Chemical	M741	141,723.88	
	Company Personnel and Overhead	O110	38,700.00	
	Contract Personnel and Overhead	O120	66,600.00	
	Field Office and Trailer	O320	39,600.00	
	Permit, Fee and License	O400	42,500.00	
	Environmental, Health and Safety Service	S160	152,411.00	
	Drilling Rig	S210	787,600.00	
	Drilling Rig Mob/Demob	S211	272,000.00	
	Pipe, Tubing, Casing Running & Handling	S220	45,000.00	
	Directional Drilling, MWD/LWD, Motor	S230	243,350.00	
	Solid Control	S250	57,960.00	
			39,000.00	
	Mud Logging, GeoSteering, PVT	S272		
	Cementing Service	S281	195,957.00	
	Cementing & Casing Eqpt and Accessories	S283	70,000.00	
	Other Specialized Service	S470	64,000.00	
	Site Preparation and Road Work	S511	232,000.00	
	Land Freight	S710	87,092.00	
	Downhole Drilling Tools & Equipt Rental	S820	81,000.00	
	Surface Drilling Tools & Equipt Rental	S830	104,040.00	
	Wellhead and Tree Rental and Services	S860	20,000.00	4,185,310.48
Completion	Wellhead, X-Mas Tree and Associated Eq	E100	60,000.00	,,,0
	Bits & Mill	M620	4,000.00	
	Fuel and Lubricant	M710	378,000.00	
	Water		342,000.00	
		M720		
	Completion Fluid and Chemical	M742	54,000.00	
	Completion Fluid and Chemical	M742	496,000.00	
	Completion Proppants	M770	837,000.00	
	Company Personnel and Overhead	O110	22,000.00	
	Contract Personnel and Overhead	O120	138,000.00	
	Land Freight	S140	45,000.00	
	Fracture Stimulation Unit	S313	1,138,000.00	
	Coiled Tubing Services	S317	220,000.00	
	Perforating	S333	388,000.00	
	Fishing, Milling	S350	121,000.00	
	DST, Production Testing and Flowback	S440	15,000.00	
	Pump / Kill/Pressure/Hot Oil Truck	S450	22,000.00	
	Other Miscellaneous Services & Consumables	S470	30,000.00	
	Site Preparation and Road Work	S511	12,500.00	
	Surfc Comp & Well Svcs Tools &Eq Rental	S850	700,000.00	
	Wellhead and Tree Rental and Services	S860	15,000.00	5,037,500.00
Equipment	Tubing	A210	143,750.00	
	Wellhead & Tree	B100	65,750.00	
	Packers & Accessories	C160	53,000.00	
	Surface Production Equipment	C200	293,433.33	
	Downhole Gas Lift Equipment			
		C440	30 000 00	
		C440	30,000.00	
	Electrical Submersible Pump (ESP)	C460	40,000.00	
	Electrical Submersible Pump (ESP) Location, Roads, Survey, etc	C460 D200	40,000.00 25,700.00	
	Electrical Submersible Pump (ESP) Location, Roads, Survey, etc Rig Cost - Completion, Workover, Service	C460 D200 E120	40,000.00 25,700.00 16,000.00	
	Electrical Submersible Pump (ESP) Location, Roads, Survey, etc Rig Cost - Completion, Workover, Service Completions Fluids & Other Chemicals	C460 D200 E120 G300	40,000.00 25,700.00 16,000.00 500.00	
	Electrical Submersible Pump (ESP) Location, Roads, Survey, etc Rig Cost - Completion, Workover, Service Completions Fluids & Other Chemicals Land Based Transport	C460 D200 E120 G300 P100	40,000.00 25,700.00 16,000.00 500.00 22,700.00	
	Electrical Submersible Pump (ESP) Location, Roads, Survey, etc Rig Cost - Completion, Workover, Service Completions Fluids & Other Chemicals Land Based Transport Drilling / Compl Surface Equip Rental w/ Oper	C460 D200 E120 G300 P100 Q300	40,000.00 25,700.00 16,000.00 500.00 22,700.00 4,000.00	
	Electrical Submersible Pump (ESP) Location, Roads, Survey, etc Rig Cost - Completion, Workover, Service Completions Fluids & Other Chemicals Land Based Transport	C460 D200 E120 G300 P100	40,000.00 25,700.00 16,000.00 500.00 22,700.00	
	Electrical Submersible Pump (ESP) Location, Roads, Survey, etc Rig Cost - Completion, Workover, Service Completions Fluids & Other Chemicals Land Based Transport Drilling / Compl Surface Equip Rental w/ Oper	C460 D200 E120 G300 P100 Q300	40,000.00 25,700.00 16,000.00 500.00 22,700.00 4,000.00	
	Electrical Submersible Pump (ESP) Location, Roads, Survey, etc Rig Cost - Completion, Workover, Service Completions Fluids & Other Chemicals Land Based Transport Drilling / Compl Surface Equip Rental w/ Oper Drilling / Compl Surface Equip Rental w/ Oper	C460 D200 E120 G300 P100 Q300 Q400	40,000.00 25,700.00 16,000.00 500.00 22,700.00 4,000.00 10,650.00	
	Electrical Submersible Pump (ESP) Location, Roads, Survey, etc Rig Cost - Completion, Workover, Service Completions Fluids & Other Chemicals Land Based Transport Drilling / Compl Surface Equip Rental w/ Oper Drilling / Compl Surface Equip Rental w/o Oper Frac Tank Rental	C460 D200 E120 G300 P100 Q300 Q400 Q410	40,000.00 25,700.00 16,000.00 500.00 22,700.00 4,000.00 10,650.00 120.00	
	Electrical Submersible Pump (ESP) Location, Roads, Survey, etc Rig Cost - Completion, Workover, Service Completions Fluids & Other Chemicals Land Based Transport Drilling / Compl Surface Equip Rental w/ Oper Drilling / Compl Surface Equip Rental w/o Oper Frac Tank Rental Tubular Running Services Other Miscellaneous Services & Consumables	C460 D200 E120 G300 P100 Q300 Q400 Q410 S300 S900	40,000.00 25,700.00 16,000.00 500.00 22,700.00 4,000.00 10,650.00 120.00 4,950.00 31,950.00	
	Electrical Submersible Pump (ESP) Location, Roads, Survey, etc Rig Cost - Completion, Workover, Service Completions Fluids & Other Chemicals Land Based Transport Drilling / Compl Surface Equip Rental w/ Oper Drilling / Compl Surface Equip Rental w/o Oper Frac Tank Rental Tubular Running Services Other Miscellaneous Services & Consumables Wellsite Contract Labor & Supervisor	C460 D200 E120 G300 P100 Q300 Q400 Q410 S300 S900 T110	40,000.00 25,700.00 16,000.00 500.00 22,700.00 4,000.00 10,650.00 120.00 4,950.00 31,950.00 16,800.00	
	Electrical Submersible Pump (ESP) Location, Roads, Survey, etc Rig Cost - Completion, Workover, Service Completions Fluids & Other Chemicals Land Based Transport Drilling / Compl Surface Equip Rental w/ Oper Drilling / Compl Surface Equip Rental w/o Oper Frac Tank Rental Tubular Running Services Other Miscellaneous Services & Consumables Wellsite Contract Labor & Supervisor Trailer Rentals, Sanitary, Trash Trailer	C460 D200 E120 G300 P100 Q300 Q400 Q410 S300 S900 T110 T250	40,000.00 25,700.00 16,000.00 500.00 22,700.00 4,000.00 10,650.00 120.00 4,950.00 31,950.00 16,800.00 3,030.00	770 222 22
Co.Viiio-	Electrical Submersible Pump (ESP) Location, Roads, Survey, etc Rig Cost - Completion, Workover, Service Completions Fluids & Other Chemicals Land Based Transport Drilling / Compl Surface Equip Rental w/ Oper Drilling / Compl Surface Equip Rental w/o Oper Frac Tank Rental Tubular Running Services Other Miscellaneous Services & Consumables Wellsite Contract Labor & Supervisor Trailer Rentals, Sanitary, Trash Trailer Perforating Services	C460 D200 E120 G300 P100 Q300 Q400 Q410 S300 S900 T110 T250 U100	40,000.00 25,700.00 16,000.00 500.00 22,700.00 4,000.00 120.00 120.00 4,950.00 31,950.00 16,800.00 3,030.00 8,000.00	770,333.33
Facilities	Electrical Submersible Pump (ESP) Location, Roads, Survey, etc Rig Cost - Completion, Workover, Service Completions Fluids & Other Chemicals Land Based Transport Drilling / Compl Surface Equip Rental w/ Oper Drilling / Compl Surface Equip Rental w/o Oper Frac Tank Rental Tubular Running Services Other Miscellaneous Services & Consumables Wellsite Contract Labor & Supervisor Trailer Rentals, Sanitary, Trash Trailer Perforating Services Storage Tanks and Pits	C460 D200 E120 G300 P100 Q300 Q400 Q410 S300 S900 T110 T250 U100 C210	40,000.00 25,700.00 16,000.00 500.00 22,700.00 4,000.00 10,650.00 120.00 4,950.00 31,950.00 16,800.00 3,030.00 8,000.00 47,271.49	770,333.33
Facilities	Electrical Submersible Pump (ESP) Location, Roads, Survey, etc Rig Cost - Completion, Workover, Service Completions Fluids & Other Chemicals Land Based Transport Drilling / Compl Surface Equip Rental w/ Oper Drilling / Compl Surface Equip Rental w/ Oper Frac Tank Rental Tubular Running Services Other Miscellaneous Services & Consumables Wellsite Contract Labor & Supervisor Trailer Rentals, Sanitary, Trash Trailer Perforating Services Storage Tanks and Pits Separators	C460 D200 E120 G300 P100 Q300 Q400 Q410 S300 S900 T110 T250 U100 C210 C220	40,000.00 25,700.00 16,000.00 500.00 22,700.00 4,000.00 10,650.00 120.00 4,950.00 31,950.00 16,800.00 3,030.00 8,000.00 47,271.49 95,000.00	770,333.33
Facilities	Electrical Submersible Pump (ESP) Location, Roads, Survey, etc Rig Cost - Completion, Workover, Service Completions Fluids & Other Chemicals Land Based Transport Drilling / Compl Surface Equip Rental w/ Oper Drilling / Compl Surface Equip Rental w/ Oper Prac Tank Rental Tubular Running Services Other Miscellaneous Services & Consumables Wellsite Contract Labor & Supervisor Trailer Rentals, Sanitary, Trash Trailer Perforating Services Storage Tanks and Pits Separators Valves & Fittings for Surface Equipt	C460 D200 E120 G300 P100 Q300 Q400 Q410 S300 S900 T110 T250 U100 C210 C220 C250	40,000.00 25,700.00 16,000.00 500.00 22,700.00 4,000.00 10,650.00 120.00 4,950.00 31,950.00 16,800.00 3,030.00 8,000.00 47,271.49 95,000.00 100,000.00	770,333.33
Facilities	Electrical Submersible Pump (ESP) Location, Roads, Survey, etc Rig Cost - Completion, Workover, Service Completions Fluids & Other Chemicals Land Based Transport Drilling / Compl Surface Equip Rental w/ Oper Drilling / Compl Surface Equip Rental w/o Oper Frac Tank Rental Tubular Running Services Other Miscellaneous Services & Consumables Wellsite Contract Labor & Supervisor Trailer Rentals, Sanitary, Trash Trailer Perforating Services Storage Tanks and Pits Separators Valves & Fittings for Surface Equipt Metering Equipment	C460 D200 E120 G300 P100 Q300 Q400 Q410 S300 S900 T110 T250 U100 C210 C220 C250 C255	40,000.00 25,700.00 16,000.00 500.00 22,700.00 4,000.00 10,650.00 120.00 4,950.00 31,950.00 16,800.00 3,030.00 8,000.00 47,271.49 95,000.00 100,000.00 19,775.25	770,333.33
Facilities	Electrical Submersible Pump (ESP) Location, Roads, Survey, etc Rig Cost - Completion, Workover, Service Completions Fluids & Other Chemicals Land Based Transport Drilling / Compl Surface Equip Rental w/ Oper Drilling / Compl Surface Equip Rental w/o Oper Frac Tank Rental Tubular Running Services Other Miscellaneous Services & Consumables Wellsite Contract Labor & Supervisor Trailer Rentals, Sanitary, Trash Trailer Perforating Services Storage Tanks and Pits Separators Valves & Fittings for Surface Equipt Metering Equipment Emission Reducing Equipment	C460 D200 E120 G300 P100 Q300 Q400 Q410 S300 S900 T110 T250 U100 C210 C220 C250	40,000.00 25,700.00 16,000.00 500.00 22,700.00 4,000.00 10,650.00 120.00 4,950.00 31,950.00 16,800.00 3,030.00 8,000.00 47,271.49 95,000.00 100,000.00	770,333.33
Facilities	Electrical Submersible Pump (ESP) Location, Roads, Survey, etc Rig Cost - Completion, Workover, Service Completions Fluids & Other Chemicals Land Based Transport Drilling / Compl Surface Equip Rental w/ Oper Drilling / Compl Surface Equip Rental w/o Oper Frac Tank Rental Tubular Running Services Other Miscellaneous Services & Consumables Wellsite Contract Labor & Supervisor Trailer Rentals, Sanitary, Trash Trailer Perforating Services Storage Tanks and Pits Separators Valves & Fittings for Surface Equipt Metering Equipment	C460 D200 E120 G300 P100 Q300 Q400 Q410 S300 S900 T110 T250 U100 C210 C220 C250 C255	40,000.00 25,700.00 16,000.00 500.00 22,700.00 4,000.00 10,650.00 120.00 4,950.00 31,950.00 16,800.00 3,030.00 8,000.00 47,271.49 95,000.00 100,000.00 19,775.25	770,333.33
Facilities	Electrical Submersible Pump (ESP) Location, Roads, Survey, etc Rig Cost - Completion, Workover, Service Completions Fluids & Other Chemicals Land Based Transport Drilling / Compl Surface Equip Rental w/ Oper Drilling / Compl Surface Equip Rental w/o Oper Frac Tank Rental Tubular Running Services Other Miscellaneous Services & Consumables Wellsite Contract Labor & Supervisor Trailer Rentals, Sanitary, Trash Trailer Perforating Services Storage Tanks and Pits Separators Valves & Fittings for Surface Equipt Metering Equipment Emission Reducing Equipment	C460 D200 E120 G300 P100 Q300 Q400 Q410 S300 S900 T110 T250 U100 C210 C220 C255 C255	40,000.00 25,700.00 16,000.00 500.00 22,700.00 4,000.00 10,650.00 120.00 4,950.00 31,950.00 16,800.00 3,030.00 8,000.00 47,271.49 95,000.00 100,000.00 19,775.25 76,174.07	770,333.33
Facilities	Electrical Submersible Pump (ESP) Location, Roads, Survey, etc Rig Cost - Completion, Workover, Service Completions Fluids & Other Chemicals Land Based Transport Drilling / Compl Surface Equip Rental w/ Oper Drilling / Compl Surface Equip Rental w/o Oper Frac Tank Rental Tubular Running Services Other Miscellaneous Services & Consumables Wellsite Contract Labor & Supervisor Trailer Rentals, Sanitary, Trash Trailer Perforating Services Storage Tanks and Pits Separators Valves & Fittings for Surface Equipt Metering Equipment Emission Reducing Equipment Pipelines / Flowlines	C460 D200 E120 G300 P100 Q300 Q410 S300 S900 T110 T250 U100 C210 C250 C255 C265 C300	40,000.00 25,700.00 16,000.00 500.00 22,700.00 4,000.00 10,650.00 120.00 4,950.00 31,950.00 16,800.00 3,030.00 8,000.00 47,271.49 95,000.00 100,000.00 19,775.25 76,174.07 49,375.00	770,333.33
Facilities	Electrical Submersible Pump (ESP) Location, Roads, Survey, etc Rig Cost - Completion, Workover, Service Completions Fluids & Other Chemicals Land Based Transport Drilling / Compl Surface Equip Rental w/ Oper Drilling / Compl Surface Equip Rental w/o Oper Frac Tank Rental Tubular Running Services Other Miscellaneous Services & Consumables Wellsite Contract Labor & Supervisor Trailer Rentals, Sanitary, Trash Trailer Perforating Services Storage Tanks and Pits Separators Valves & Fittings for Surface Equipt Metering Equipment Emission Reducing Equipment Pipelines / Flowlines Prime Movers, Engines and Motors Electrical Accessories	C460 D200 E120 G300 P100 Q300 Q400 Q410 S300 S900 T110 T250 U100 C210 C220 C250 C255 C300 C520 C600	40,000.00 25,700.00 16,000.00 500.00 22,700.00 4,000.00 10,650.00 120.00 4,950.00 31,950.00 16,800.00 3,030.00 8,000.00 47,271.49 95,000.00 100,000.00 19,775.25 76,174.07 49,375.00 5,012.50	770,333.33
Facilities	Electrical Submersible Pump (ESP) Location, Roads, Survey, etc Rig Cost - Completion, Workover, Service Completions Fluids & Other Chemicals Land Based Transport Drilling / Compl Surface Equip Rental w/ Oper Drilling / Compl Surface Equip Rental w/o Oper Frac Tank Rental Tubular Running Services Other Miscellaneous Services & Consumables Wellsite Contract Labor & Supervisor Trailer Rentals, Sanitary, Trash Trailer Perforating Services Storage Tanks and Pits Separators Valves & Fittings for Surface Equipt Metering Equipment Emission Reducing Equipment Pipslines / Flowlines Prime Movers, Engines and Motors Electrical Accessories Surface Electrical Equipment	C460 D200 E120 G300 P100 Q300 Q400 Q410 S300 S900 T110 T250 U100 C210 C220 C255 C265 C300 C520 C600 C610	40,000.00 25,700.00 16,000.00 500.00 22,700.00 4,000.00 10,650.00 120.00 4,950.00 31,950.00 16,800.00 3,030.00 8,000.00 47,271.49 95,000.00 100,000.00 19,775.25 76,174.07 49,375.00 5,012.50 72,500.00 90,000.00	770,333.33
Facilities	Electrical Submersible Pump (ESP) Location, Roads, Survey, etc Rig Cost - Completion, Workover, Service Completions Fluids & Other Chemicals Land Based Transport Drilling / Compl Surface Equip Rental w/ Oper Drilling / Compl Surface Equip Rental w/ Oper Prac Tank Rental Tubular Running Services Other Miscellaneous Services & Consumables Wellsite Contract Labor & Supervisor Trailer Rentals, Sanitary, Trash Trailer Perforating Services Storage Tanks and Pits Separators Valves & Fittings for Surface Equipt Metering Equipment Emission Reducing Equipment Pipelines / Flowlines Prime Movers, Engines and Motors Electrical Accessories Surface Electrical Equipment Right of Way	C460 D200 E120 G300 P100 Q300 Q400 Q410 S300 S900 T110 T250 U100 C210 C220 C255 C255 C265 C300 C520 C600 C610 D110	40,000.00 25,700.00 16,000.00 500.00 22,700.00 4,000.00 10,650.00 120.00 31,950.00 3,030.00 4,271.49 95,000.00 100,000.00 19,775.25 76,174.07 49,375.00 90,000.00 625.00	770,333.33
Facilities	Electrical Submersible Pump (ESP) Location, Roads, Survey, etc Rig Cost - Completion, Workover, Service Completions Fluids & Other Chemicals Land Based Transport Drilling / Compl Surface Equip Rental w/ Oper Drilling / Compl Surface Equip Rental w/ Oper Prac Tank Rental Tubular Running Services Other Miscellaneous Services & Consumables Wellsite Contract Labor & Supervisor Trailer Rentals, Sanitary, Trash Trailer Perforating Services Storage Tanks and Pits Separators Valves & Fittings for Surface Equipt Metering Equipment Emission Reducing Equipment Pipelines / Flowlines Prime Movers, Engines and Motors Electrical Accessories Surface Electrical Equipment Right of Way Location, Roads, Survey, etc	C460 D200 E120 G300 P100 Q300 Q400 Q410 S300 S900 T110 T250 U100 C210 C220 C250 C255 C265 C300 C520 C610 D110 D200	40,000.00 25,700.00 16,000.00 500.00 22,700.00 4,000.00 120.00 4,950.00 31,950.00 16,800.00 3,030.00 8,000.00 47,271.49 95,000.00 100,000.00 19,775.25 76,174.07 49,375.00 5,012.50 72,500.00 90,000.00 625.00 37,640.00	770,333.33
Facilities	Electrical Submersible Pump (ESP) Location, Roads, Survey, etc Rig Cost - Completion, Workover, Service Completions Fluids & Other Chemicals Land Based Transport Drilling / Compl Surface Equip Rental w/ Oper Drilling / Compl Surface Equip Rental w/ Oper Frac Tank Rental Tubular Running Services Other Miscellaneous Services & Consumables Wellsite Contract Labor & Supervisor Trailer Rentals, Sanitary, Trash Trailer Perforating Services Storage Tanks and Pits Separators Valves & Fittings for Surface Equipt Metering Equipment Emission Reducing Equipment Pipclines / Flowlines Prime Movers, Engines and Motors Electrical Accessories Surface Electrical Equipment Right of Way Location, Roads, Survey, etc Land Based Transport	C460 D200 E120 G300 P100 Q300 Q400 Q410 S300 S900 T110 T250 U100 C210 C220 C250 C255 C265 C300 C520 C600 C610 D110 D200 P100	40,000.00 25,700.00 16,000.00 500.00 22,700.00 4,000.00 10,650.00 120.00 4,950.00 31,950.00 16,800.00 3,030.00 8,000.00 100,000.00 107,775.25 76,174.07 49,375.00 5,012.50 72,500.00 90,000.00 625.00 37,640.00 9,375.00	770,333.33
Facilities	Electrical Submersible Pump (ESP) Location, Roads, Survey, etc Rig Cost - Completion, Workover, Service Completions Fluids & Other Chemicals Land Based Transport Drilling / Compl Surface Equip Rental w/ Oper Drilling / Compl Surface Equip Rental w/ Oper Prac Tank Rental Tubular Running Services Other Miscellaneous Services & Consumables Wellsite Contract Labor & Supervisor Trailer Rentals, Sanitary, Trash Trailer Perforating Services Storage Tanks and Pits Separators Valves & Fittings for Surface Equipt Metering Equipment Emission Reducing Equipment Pipelines / Flowlines Prime Movers, Engines and Motors Electrical Accessories Surface Electrical Equipment Right of Way Location, Roads, Survey, etc	C460 D200 E120 G300 P100 Q300 Q400 Q410 S300 S900 T110 T250 U100 C210 C220 C250 C255 C265 C300 C520 C610 D110 D200	40,000.00 25,700.00 16,000.00 500.00 22,700.00 4,000.00 120.00 4,950.00 31,950.00 16,800.00 3,030.00 8,000.00 47,271.49 95,000.00 100,000.00 19,775.25 76,174.07 49,375.00 5,012.50 72,500.00 90,000.00 625.00 37,640.00	770,333.33
Facilities	Electrical Submersible Pump (ESP) Location, Roads, Survey, etc Rig Cost - Completion, Workover, Service Completions Fluids & Other Chemicals Land Based Transport Drilling / Compl Surface Equip Rental w/ Oper Drilling / Compl Surface Equip Rental w/ Oper Frac Tank Rental Tubular Running Services Other Miscellaneous Services & Consumables Wellsite Contract Labor & Supervisor Trailer Rentals, Sanitary, Trash Trailer Perforating Services Storage Tanks and Pits Separators Valves & Fittings for Surface Equipt Metering Equipment Emission Reducing Equipment Pipclines / Flowlines Prime Movers, Engines and Motors Electrical Accessories Surface Electrical Equipment Right of Way Location, Roads, Survey, etc Land Based Transport	C460 D200 E120 G300 P100 Q300 Q400 Q410 S300 S900 T110 T250 U100 C210 C220 C250 C255 C265 C300 C520 C600 C610 D110 D200 P100	40,000.00 25,700.00 16,000.00 500.00 22,700.00 4,000.00 10,650.00 120.00 4,950.00 31,950.00 16,800.00 3,030.00 8,000.00 100,000.00 107,775.25 76,174.07 49,375.00 5,012.50 72,500.00 90,000.00 625.00 37,640.00 9,375.00	770,333.33
Facilities	Electrical Submersible Pump (ESP) Location, Roads, Survey, etc Rig Cost - Completion, Workover, Service Completions Fluids & Other Chemicals Land Based Transport Drilling / Compl Surface Equip Rental w/ Oper Drilling / Compl Surface Equip Rental w/o Oper Frac Tank Rental Tubular Running Services Other Miscellaneous Services & Consumables Wellsite Contract Labor & Supervisor Trailer Rentals, Sanitary, Trash Trailer Perforating Services Storage Tanks and Pits Separators Valves & Fittings for Surface Equipt Metering Equipment Emission Reducing Equipment Pipelines / Flowlines Prime Movers, Engines and Motors Electrical Accessories Surface Electrical Equipment Right of Way Location, Roads, Survey, etc Land Based Transport Enginering Design	C460 D200 E120 G300 P100 Q300 Q410 S300 S900 T110 T250 U100 C210 C220 C255 C255 C300 C520 C600 C610 D110 D200 P100 V120	40,000.00 25,700.00 16,000.00 500.00 22,700.00 4,000.00 10,650.00 120.00 4,950.00 31,950.00 16,800.00 3,030.00 8,000.00 47,271.49 95,000.00 100,000.00 19,775.25 76,174.07 49,375.00 5,012.50 72,500.00 90,000.00 625.00 37,640.00 9,375.00 9,375.00	770,333.33
Facilities	Electrical Submersible Pump (ESP) Location, Roads, Survey, etc Rig Cost - Completion, Workover, Service Completions Fluids & Other Chemicals Land Based Transport Drilling / Compl Surface Equip Rental w/ Oper Drilling / Compl Surface Equip Rental w/ Oper Frac Tank Rental Tubular Running Services Other Miscellaneous Services & Consumables Wellsite Contract Labor & Supervisor Trailer Rentals, Sanitary, Trash Trailer Perforating Services Storage Tanks and Pits Separators Valves & Fittings for Surface Equipt Metering Equipment Emission Reducing Equipment Pipelines / Flowlines Prime Movers, Engines and Motors Electrical Accessories Surface Electrical Equipment Right of Way Location, Roads, Survey, etc Land Based Transport Enginering Design Other Service Production/Process Equipment Electrical	C460 D200 E120 G300 P100 Q300 Q400 Q410 S300 S900 T110 T250 U100 C210 C255 C265 C300 C520 C600 C610 D110 D200 P100 V120 VA00	40,000.00 25,700.00 16,000.00 500.00 22,700.00 4,000.00 10,650.00 120.00 4,950.00 31,950.00 16,800.00 3,030.00 8,000.00 47,271.49 95,000.00 100,000.00 19,775.25 76,174.07 49,375.00 5,012.50 72,500.00 90,000.00 625.00 93,75.00 93,75.00 93,75.00 93,75.00 93,75.00 82,500.00	770,333.33
Facilities	Electrical Submersible Pump (ESP) Location, Roads, Survey, etc Rig Cost - Completion, Workover, Service Completions Fluids & Other Chemicals Land Based Transport Drilling / Compl Surface Equip Rental w/ Oper Drilling / Compl Surface Equip Rental w/o Oper Frac Tank Rental Tubular Running Services Other Miscellaneous Services & Consumables Wellsite Contract Labor & Supervisor Trailer Rentals, Sanitary, Trash Trailer Perforating Services Storage Tanks and Pits Separators Valves & Fittings for Surface Equipt Metering Equipment Emission Reducing Equipment Pipelines / Flowlines Prime Movers, Engines and Motors Electrical Accessories Surface Electrical Equipment Right of Way Location, Roads, Survey, etc Land Based Transport Endetrical Civil Works / Building Contracting	C460 D200 E120 G300 P100 Q300 Q400 Q410 S300 S900 T110 T250 U100 C210 C220 C250 C255 C265 C300 C610 D110 D200 P100 V120 VA00 VB00	40,000.00 25,700.00 16,000.00 500.00 22,700.00 4,000.00 10,650.00 120.00 4,950.00 31,950.00 16,800.00 3,030.00 8,000.00 47,271.49 95,000.00 100,000.00 100,000.00 15,752.5 76,174.07 49,375.00 5,012.50 72,500.00 90,000.00 625.00 37,640.00 9,375.00 82,500.00 93,375.00 82,500.00 93,375.00	770,333.33
Facilities	Electrical Submersible Pump (ESP) Location, Roads, Survey, etc Rig Cost - Completion, Workover, Service Completions Fluids & Other Chemicals Land Based Transport Drilling / Compl Surface Equip Rental w/ Oper Drilling / Compl Surface Equip Rental w/ Oper Prac Tank Rental Tubular Running Services Other Miscellaneous Services & Consumables Wellsite Contract Labor & Supervisor Trailer Rentals, Sanitary, Trash Trailer Perforating Services Storage Tanks and Pits Separators Valves & Fittings for Surface Equipt Metering Equipment Emission Reducing Equipment Pipelines / Flowlines Prime Movers, Engines and Motors Electrical Accessories Surface Electrical Equipment Right of Way Location, Roads, Survey, etc Land Based Transport Enginering Design Other Service Production/Process Equipment Electrical Civil Works / Building Contracting Hook-up/Commissioning/Decomm. Services	C460 D200 E120 G300 P100 Q300 Q400 Q410 S300 S900 T110 T250 U100 C210 C220 C250 C255 C265 C300 C510 C610 D110 D200 P100 V120 VA00 VB00 VG00 VR00	40,000.00 25,700.00 16,000.00 500.00 22,700.00 4,000.00 10,650.00 120.00 4,950.00 31,950.00 16,800.00 3,030.00 8,000.00 47,271.49 95,000.00 100,000.00 100,000.00 100,000.00 501,000.00 501,000.00 602,500.00 93,75.00 82,500.00 93,75.00 82,500.00 93,75.00 82,500.00 93,75.00 31,25.00	770,333.33
Facilities	Electrical Submersible Pump (ESP) Location, Roads, Survey, etc Rig Cost - Completion, Workover, Service Completions Fluids & Other Chemicals Land Based Transport Drilling / Compl Surface Equip Rental w/ Oper Drilling / Compl Surface Equip Rental w/ Oper Prac Tank Rental Tubular Running Services Other Miscellaneous Services & Consumables Wellsite Contract Labor & Supervisor Trailer Rentals, Sanitary, Trash Trailer Perforating Services Storage Tanks and Pits Separators Valves & Fittings for Surface Equipt Metering Equipment Emission Reducing Equipment Pipelines / Flowlines Prime Movers, Engines and Motors Electrical Accessories Surface Electrical Equipment Right of Way Location, Roads, Survey, etc Land Based Transport Enginering Design Other Service Production/Process Equipment Electrical Civil Works / Building Contracting Hook-up/Commissioning/Decomm. Services Permits, Fees, Surface Damages	C460 D200 E120 G300 P100 Q300 Q400 Q410 S300 S900 T110 T250 U100 C210 C220 C250 C255 C265 C300 C520 C610 D110 D200 P100 V120 VA00 V800 VR00 VR00	40,000.00 25,700.00 16,000.00 500.00 22,700.00 4,000.00 120.00 4,950.00 31,950.00 16,800.00 3,030.00 8,000.00 47,271.49 95,000.00 100,000.00 19,775.25 76,174.07 49,375.00 5,012.50 72,500.00 90,000.00 625.00 37,640.00 9,375.00 9,375.00 9,375.00 9,375.00 9,375.00 9,375.00 9,375.00 9,375.00 9,375.00 9,375.00 9,375.00	770,333.33
Facilities	Electrical Submersible Pump (ESP) Location, Roads, Survey, etc Rig Cost - Completion, Workover, Service Completions Fluids & Other Chemicals Land Based Transport Drilling / Compl Surface Equip Rental w/ Oper Drilling / Compl Surface Equip Rental w/ Oper Frac Tank Rental Tubular Running Services Other Miscellaneous Services & Consumables Wellsite Contract Labor & Supervisor Trailer Rentals, Sanitary, Trash Trailer Perforating Services Storage Tanks and Pits Separators Valves & Fittings for Surface Equipt Metering Equipment Emission Reducing Equipment Pipelines / Flowlines Prime Movers, Engines and Motors Electrical Accessories Surface Electrical Equipment Right of Way Location, Roads, Survey, etc Land Based Transport Enginering Design Other Service Production/Process Equipment Electrical Civil Works / Building Contracting Hook-up/Commissioning/Decomm. Services Permits, Fees, Surface Damages Planner/Scheduler, Studies	C460 D200 E120 G300 P100 Q300 Q400 Q410 S300 S900 T110 T250 U100 C210 C220 C250 C255 C265 C300 C520 C610 D110 D200 P100 V120 VA00 V800 VR00 W100 X110	40,000.00 25,700.00 16,000.00 500.00 22,700.00 4,000.00 4,000.00 120.00 4,950.00 31,950.00 16,800.00 3,030.00 8,000.00 100,000.00 100,000.00 100,000.00 100,000.00 100,000.00 5,012.50 72,500.00 90,000.00 625.00 37,640.00 9,375.00 93,75.00 82,500.00 93,75.00 82,500.00 93,75.00 31,25.00 1,500.00 3,000.00 1,500.00 3,000.00 3,000.00 3,000.00	770,333.33
Facilities	Electrical Submersible Pump (ESP) Location, Roads, Survey, etc Rig Cost - Completion, Workover, Service Completions Fluids & Other Chemicals Land Based Transport Drilling / Compl Surface Equip Rental w/ Oper Drilling / Compl Surface Equip Rental w/ Oper Prac Tank Rental Tubular Running Services Other Miscellaneous Services & Consumables Wellsite Contract Labor & Supervisor Trailer Rentals, Sanitary, Trash Trailer Perforating Services Storage Tanks and Pits Separators Valves & Fittings for Surface Equipt Metering Equipment Emission Reducing Equipment Pipelines / Flowlines Prime Movers, Engines and Motors Electrical Accessories Surface Electrical Equipment Right of Way Location, Roads, Survey, etc Land Based Transport Enginering Design Other Service Production/Process Equipment Electrical Civil Works / Building Contracting Hook-up/Commissioning/Decomm. Services Permits, Fees, Surface Damages	C460 D200 E120 G300 P100 Q300 Q400 Q410 S300 S900 T110 T250 U100 C210 C220 C250 C255 C265 C300 C520 C610 D110 D200 P100 V120 VA00 V800 VR00 VR00	40,000.00 25,700.00 16,000.00 500.00 22,700.00 4,000.00 120.00 4,950.00 31,950.00 16,800.00 3,030.00 8,000.00 47,271.49 95,000.00 100,000.00 19,775.25 76,174.07 49,375.00 5,012.50 72,500.00 90,000.00 625.00 37,640.00 9,375.00 9,375.00 9,375.00 9,375.00 9,375.00 9,375.00 9,375.00 9,375.00 9,375.00 9,375.00 9,375.00	770,333.33

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips



Well Name: GOLIATH 24 FEDERAL COM 304H (Bone Spring)
Job Type: Drill & Complete

State	New Mexico - 30
County/Parish	Lea - 025
Authorization Number	



Cost Type	Line Item Description	Code	Cost	Subtotal (\$)
Drilling	Wellhead, X-Mas Tree and Associated Eq	E100	65,000.00	,.,,
	Telecommunication Equipment	E600	36,000.00	
	Conductor	M510	32,000.00	
	Casing and Liner - Surface 1	M521	40,000.00	
	Casing and Liner - Intermediate 1	M523	279,000.00	
	Casing and Liner - Production 1	M531	579,000.00	
	Bit and Mill	M620	93,500.00	
	Lost in Hole (DBR DP WBM)	M690	100,000.00	
	Fuel and Lubricant	M710	88,830.00	
	Water	M720	91,446.60	
	Drilling Fluid and Chemical	M741	141,723.88	
	Company Personnel and Overhead	0110	38,700.00	
	Contract Personnel and Overhead Field Office and Trailer	O120 O320	66,600.00	
	Permit, Fee and License	O400	39,600.00 42,500.00	
	Environmental, Health and Safety Service	S160	152,411.00	
	Drilling Rig	S210	787,600.00	
	Drilling Rig Mob/Demob	S211	272,000.00	
	Pipe, Tubing, Casing Running & Handling	S220	45,000.00	
	Directional Drilling, MWD/LWD, Motor	S230	243,350.00	••••••
	Solid Control	S250	57,960.00	••••••
	Mud Logging, GeoSteering, PVT	S272	39,000.00	••••••
	Cementing Service	S281	195,957.00	
	Cementing & Casing Eqpt and Accessories	S283	70,000.00	
	Other Specialized Service	S470	64,000.00	
	Site Preparation and Road Work	S511	232,000.00	
	Land Freight	S710	87,092.00	
	Downhole Drilling Tools & Equipt Rental	S820	81,000.00	
	Surface Drilling Tools & Equipt Rental	S830	104,040.00	
	Wellhead and Tree Rental and Services	S860	20,000.00	4,185,310.48
Completion	Wellhead, X-Mas Tree and Associated Eq	E100	60,000.00	
	Bits & Mill	M620	4,000.00	
	Fuel and Lubricant	M710	378,000.00	
	Water	M720	342,000.00	
	Completion Fluid and Chemical	M742	54,000.00	
	Completion Fluid and Chemical	M742	496,000.00	
	Completion Proppants	M770	837,000.00	
	Company Personnel and Overhead	O110	22,000.00	
	Contract Personnel and Overhead	O120	138,000.00	
	Land Freight	S140	45,000.00	
	Fracture Stimulation Unit	S313	1,138,000.00	
	Coiled Tubing Services	S317	220,000.00	
	Perforating	S333	388,000.00	
	Fishing, Milling	S350	121,000.00	
	DST, Production Testing and Flowback	S440	15,000.00	
	Pump / Kill/Pressure/Hot Oil Truck	S450	22,000.00	
	Other Miscellaneous Services & Consumables	S470	30,000.00	
	Site Preparation and Road Work	S511	12,500.00	
	Surfc Comp & Well Svcs Tools &Eq Rental Wellhead and Tree Rental and Services	S850 S860	700,000.00 15,000.00	5,037,500.00
Equipment	Tubing	A210	143,750.00	3,037,300.00
Lquipment	Wellhead & Tree	B100	65,750.00	
	Packers & Accessories	C160	53,000.00	
	Surface Production Equipment	C200	293,433.33	
	Downhole Gas Lift Equipment	C440	30,000.00	
	Electrical Submersible Pump (ESP)	C460	40,000.00	
	Location, Roads, Survey, etc	D200	25,700.00	
	Rig Cost - Completion, Workover, Service	E120	16,000.00	
	Completions Fluids & Other Chemicals	G300	500.00	
	Land Based Transport	P100	22,700.00	
		1 100		
	Drilling / Compl Surface Equip Rental w/ Oper		4,000.00	
	Drilling / Compl Surface Equip Rental w/ Oper Drilling / Compl Surface Equip Rental w/o Oper	Q300 Q400	4,000.00 10,650.00	
		Q300		
	Drilling / Compl Surface Equip Rental w/o Oper	Q300 Q400	10,650.00	
	Drilling / Compl Surface Equip Rental w/o Oper Frac Tank Rental	Q300 Q400 Q410 S300 S900	10,650.00 120.00	
	Drilling / Compl Surface Equip Rental w/o Oper Frac Tank Rental Tubular Running Services	Q300 Q400 Q410 S300	10,650.00 120.00 4,950.00 31,950.00 16,800.00	
	Drilling / Compl Surface Equip Rental w/o Oper Frac Tank Rental Tubular Running Services Other Miscellaneous Services & Consumables	Q300 Q400 Q410 S300 S900	10,650.00 120.00 4,950.00 31,950.00	
	Drilling / Compl Surface Equip Rental w/o Oper Frac Tank Rental Tubular Running Services Other Miscellaneous Services & Consumables Wellsite Contract Labor & Supervisor	Q300 Q400 Q410 S300 S900 T110	10,650.00 120.00 4,950.00 31,950.00 16,800.00	770,333.33
Facilities	Drilling / Compl Surface Equip Rental w/o Oper Frac Tank Rental Tubular Running Services Other Miscellaneous Services & Consumables Wellsite Contract Labor & Supervisor Trailer Rentals, Sanitary, Trash Trailer	Q300 Q400 Q410 S300 S900 T110 T250 U100 C210	10,650.00 120.00 4,950.00 31,950.00 16,800.00 3,030.00	770,333.33
Facilities	Drilling / Compl Surface Equip Rental w/o Oper Frac Tank Rental Tubular Running Services Other Miscellaneous Services & Consumables Wellsite Contract Labor & Supervisor Trailer Rentals, Sanitary, Trash Trailer Perforating Services	Q300 Q400 Q410 S300 S900 T110 T250 U100 C210 C220	10,650.00 120.00 4,950.00 31,950.00 16,800.00 8,000.00 47,271.49 95,000.00	770,333.33
Facilities	Drilling / Compl Surface Equip Rental w/o Oper Frac Tank Rental Tubular Running Services Other Miscellaneous Services & Consumables Wellsite Contract Labor & Supervisor Trailer Rentals, Sanitary, Trash Trailer Perforating Services Storage Tanks and Pits	Q300 Q400 Q410 S300 S900 T110 T250 U100 C210	10,650.00 120.00 4,950.00 31,950.00 16,800.00 3,030.00 8,000.00 47,271.49 95,000.00 100,000.00	770,333.33
Facilities	Drilling / Compl Surface Equip Rental w/o Oper Frac Tank Rental Tubular Running Services Other Miscellaneous Services & Consumables Wellsite Contract Labor & Supervisor Trailer Rentals, Sanitary, Trash Trailer Perforating Services Storage Tanks and Pits Separators Valves & Fittings for Surface Equipt Metering Equipment	Q300 Q400 Q410 S300 S900 T1110 T250 U100 C210 C220 C250 C255	10,650.00 120.00 4,950.00 31,950.00 16,800.00 3,030.00 8,000.00 47,271.49 95,000.00 100,000.00 19,775.25	770,333.33
Facilities	Drilling / Compl Surface Equip Rental w/o Oper Frac Tank Rental Tubular Running Services Other Miscellaneous Services & Consumables Wellsite Contract Labor & Supervisor Trailer Rentals, Sanitary, Trash Trailer Perforating Services Storage Tanks and Pits Separators Valves & Fittings for Surface Equipt Metering Equipment Emission Reducing Equipment	Q300 Q400 Q410 S300 S900 T110 T250 U100 C210 C220 C250 C255 C265	10,650.00 120.00 4,950.00 31,950.00 16,800.00 3,030.00 8,000.00 47,271.49 95,000.00 100,000.00 19,775.25 76,174.07	770,333.33
Facilities	Drilling / Compl Surface Equip Rental w/o Oper Frac Tank Rental Tubular Running Services Other Miscellaneous Services & Consumables Wellsite Contract Labor & Supervisor Trailer Rentals, Sanitary, Trash Trailer Perforating Services Storage Tanks and Pits Separators Valves & Fittings for Surface Equipt Metering Equipment Emission Reducing Equipment Pipelines / Flowlines	Q300 Q400 Q410 S300 S900 T110 T250 U100 C210 C220 C255 C265 C300	10,650.00 120.00 4,950.00 31,950.00 16,800.00 3,030.00 8,000.00 47,271.49 95,000.00 100,000.00 19,775.25 76,174.07 49,375.00	770,333.33
Facilities	Drilling / Compl Surface Equip Rental w/o Oper Frac Tank Rental Tubular Running Services Other Miscellaneous Services & Consumables Wellsite Contract Labor & Supervisor Trailer Rentals, Sanitary, Trash Trailer Perforating Services Storage Tanks and Pits Separators Valves & Fittings for Surface Equipt Metering Equipment Emission Reducing Equipment Pipelines / Flowlines Prime Movers, Engines and Motors	Q300 Q410 Q410 S300 S900 T110 T250 U100 C210 C220 C255 C255 C300 C520	10,650.00 120.00 4,950.00 31,950.00 16,800.00 3,030.00 8,000.00 47,271.49 95,000.00 100,000.00 19,775.25 76,174.07 49,375.00 5,012.50	770,333.33
Facilities	Drilling / Compl Surface Equip Rental w/o Oper Frac Tank Rental Tubular Running Services Other Miscellaneous Services & Consumables Wellsite Contract Labor & Supervisor Trailer Rentals, Sanitary, Trash Trailer Perforating Services Storage Tanks and Pits Separators Valves & Fittings for Surface Equipt Metering Equipment Emission Reducing Equipment Pipelines / Flowlines Prime Movers, Engines and Motors Electrical Accessories	Q300 Q410 Q410 S300 S900 T110 T250 U100 C210 C220 C250 C255 C265 C300 C520 C520 C600	10,650.00 120.00 4,950.00 31,950.00 16,800.00 3,030.00 8,000.00 47,271.49 95,000.00 100,000.00 19,775.25 76,174.07 49,375.00 5,012.50 72,500.00	770,333.33
Facilities	Drilling / Compl Surface Equip Rental w/o Oper Frac Tank Rental Tubular Running Services Other Miscellaneous Services & Consumables Wellsite Contract Labor & Supervisor Trailer Rentals, Sanitary, Trash Trailer Perforating Services Storage Tanks and Pits Separators Valves & Fittings for Surface Equipt Metering Equipment Emission Reducing Equipment Pipelines / Flowlines Prime Movers, Engines and Motors Electrical Accessories Surface Electrical Equipment	Q300 Q410 S300 S900 T110 T250 U100 C210 C220 C250 C255 C265 C300 C520 C600 C610	10,650.00 120.00 4,950.00 31,950.00 16,800.00 8,000.00 47,271.49 95,000.00 100,000.00 19,775.25 76,174.07 49,375.00 5,012.50 72,500.00 90,000.00	770,333.33
Facilities	Drilling / Compl Surface Equip Rental w/o Oper Frac Tank Rental Tubular Running Services Other Miscellaneous Services & Consumables Wellsite Contract Labor & Supervisor Trailer Rentals, Sanitary, Trash Trailer Perforating Services Storage Tanks and Pits Separators Valves & Fittings for Surface Equipt Metering Equipment Emission Reducing Equipment Pipelines / Flowlines Prime Movers, Engines and Motors Electrical Accessories Surface Electrical Equipment Right of Way	Q300 Q410 S300 S900 T110 T250 U100 C210 C220 C250 C255 C265 C300 C520 C600 C610 D110	10,650.00 120.00 4,950.00 31,950.00 16,800.00 8,000.00 47,271.49 95,000.00 100,000.00 19,775.25 76,174.07 49,375.00 5,012.50 72,500.00 90,000.00 625.00	770,333.33
Facilities	Drilling / Compl Surface Equip Rental w/o Oper Frac Tank Rental Tubular Running Services Other Miscellaneous Services & Consumables Wellsite Contract Labor & Supervisor Trailer Rentals, Sanitary, Trash Trailer Perforating Services Storage Tanks and Pits Separators Valves & Fittings for Surface Equipt Metering Equipment Emission Reducing Equipment Pipelines / Flowlines Prime Movers, Engines and Motors Electrical Accessories Surface Electrical Equipment Right of Way Location, Roads, Survey, etc	Q300 Q400 Q410 S300 S900 T110 T250 U100 C210 C220 C250 C255 C265 C300 C520 C610 D110 D200	10,650.00 120.00 4,950.00 31,950.00 16,800.00 3,030.00 8,000.00 47,271.49 95,000.00 100,000.00 19,775.25 76,174.07 49,375.00 5,012.50 72,500.00 90,000.00 625.00 37,640.00	770,333.33
Facilities	Drilling / Compl Surface Equip Rental w/o Oper Frac Tank Rental Tubular Running Services Other Miscellaneous Services & Consumables Wellsite Contract Labor & Supervisor Trailer Rentals, Sanitary, Trash Trailer Perforating Services Storage Tanks and Pits Separators Valves & Fittings for Surface Equipt Metering Equipment Emission Reducing Equipment Pipelines / Flowlines Prime Movers, Engines and Motors Electrical Accessories Surface Electrical Equipment Right of Way Location, Roads, Survey, etc Land Based Transport	Q300 Q400 Q410 S300 S900 T110 T250 U100 C210 C220 C250 C255 C265 C300 C520 C600 C610 D110 D200 P100	10,650.00 120.00 4,950.00 31,950.00 31,950.00 16,800.00 3,030.00 47,271.49 95,000.00 100,000.00 19,775.25 76,174.07 49,375.00 5,012.50 72,500.00 90,000.00 625.00 37,640.00 9,375.00	770,333.33
Facilities	Drilling / Compl Surface Equip Rental w/o Oper Frac Tank Rental Tubular Running Services Other Miscellaneous Services & Consumables Wellsite Contract Labor & Supervisor Trailer Rentals, Sanitary, Trash Trailer Perforating Services Storage Tanks and Pits Separators Valves & Fittings for Surface Equipt Metering Equipment Emission Reducing Equipment Pipelines / Flowlines Prime Movers, Engines and Motors Electrical Accessories Surface Electrical Equipment Right of Way Location, Roads, Survey, etc Land Based Transport Enginering Design	Q300 Q400 Q410 S300 S900 T110 T250 U100 C210 C220 C250 C255 C265 C300 C520 C600 C610 D110 D200 P100 V120	10,650.00 120.00 4,950.00 31,950.00 16,800.00 3,030.00 8,000.00 100,000.00 100,000.00 19,775.25 76,174.07 49,375.00 5,012.50 72,500.00 90,000.00 625.00 37,640.00 9,375.00 9,375.00	770,333.33
Facilities	Drilling / Compl Surface Equip Rental w/o Oper Frac Tank Rental Tubular Running Services Other Miscellaneous Services & Consumables Wellsite Contract Labor & Supervisor Trailer Rentals, Sanitary, Trash Trailer Perforating Services Storage Tanks and Pits Separators Valves & Fittings for Surface Equipt Metering Equipment Emission Reducing Equipment Pipelines / Flowlines Prime Movers, Engines and Motors Electrical Accessories Surface Electrical Equipment Right of Way Location, Roads, Survey, etc Land Based Transport Enginering Design Other Service Production/Process Equipment	Q300 Q400 Q410 S300 S900 T110 T250 U100 C210 C220 C250 C255 C265 C300 C520 C600 C610 D110 D200 P100 V120 VA00	10,650.00 120.00 4,950.00 31,950.00 16,800.00 3,030.00 8,000.00 100,000.00 101,775.25 76,174.07 49,375.00 5,012.50 72,500.00 90,000.00 37,640.00 9,375.00 9,375.00 93,75.00 82,500.00	770,333.33
Facilities	Drilling / Compl Surface Equip Rental w/o Oper Frac Tank Rental Tubular Running Services Other Miscellaneous Services & Consumables Wellsite Contract Labor & Supervisor Trailer Rentals, Sanitary, Trash Trailer Perforating Services Storage Tanks and Pits Separators Valves & Fittings for Surface Equipt Metering Equipment Emission Reducing Equipment Pipelines / Flowlines Prime Movers, Engines and Motors Electrical Accessories Surface Electrical Equipment Right of Way Location, Roads, Survey, etc Land Based Transport Enginering Design Other Service Production/Process Equipment Electrical	Q300 Q410 Q410 S300 S900 T110 T250 U100 C210 C220 C255 C265 C300 C520 C600 C610 D110 D200 P100 V120 VA00 VB00	10,650.00 120.00 4,950.00 31,950.00 31,950.00 16,800.00 8,000.00 47,271.49 95,000.00 100,000.00 19,775.25 76,174.07 49,375.00 5,012.50 72,500.00 90,000.00 625.00 37,640.00 9,375.00 82,500.00 69,250.00	770,333.33
Facilities	Drilling / Compl Surface Equip Rental w/o Oper Frac Tank Rental Tubular Running Services Other Miscellaneous Services & Consumables Wellsite Contract Labor & Supervisor Trailer Rentals, Sanitary, Trash Trailer Perforating Services Storage Tanks and Pits Separators Valves & Fittings for Surface Equipt Metering Equipment Emission Reducing Equipment Pipelines / Flowlines Prime Movers, Engines and Motors Electrical Accessories Surface Electrical Equipment Right of Way Location, Roads, Survey, etc Land Based Transport Enginering Design Other Service Production/Process Equipment Electrical Civil Works / Building Contracting	Q300 Q410 Q410 S300 S900 T110 T250 U100 C210 C220 C250 C255 C265 C300 C520 C600 C610 D110 D200 P100 V120 VA00 VB00 VG00	10,650.00 120.00 4,950.00 31,950.00 31,950.00 16,800.00 8,000.00 47,271.49 95,000.00 100,000.00 19,775.25 76,174.07 49,375.00 5,012.50 72,500.00 90,000.00 625.00 37,640.00 9,375.00 82,500.00 93,75.00 82,500.00 93,375.00	770,333.33
Facilities	Drilling / Compl Surface Equip Rental w/o Oper Frac Tank Rental Tubular Running Services Other Miscellaneous Services & Consumables Wellsite Contract Labor & Supervisor Trailer Rentals, Sanitary, Trash Trailer Perforating Services Storage Tanks and Pits Separators Valves & Fittings for Surface Equipt Metering Equipment Emission Reducing Equipment Pipelines / Flowlines Prime Movers, Engines and Motors Electrical Accessories Surface Electrical Equipment Right of Way Location, Roads, Survey, etc Land Based Transport Enginering Design Other Service Production/Process Equipment Electrical Civil Works / Building Contracting Hook-up/Commissioning/Decomm. Services	Q300 Q410 S300 S900 T110 T250 U100 C210 C220 C250 C255 C265 C300 C520 C610 D110 D200 P100 V120 VA00 VB00 VG00 VR00	10,650.00 120.00 4,950.00 31,950.00 31,950.00 16,800.00 8,000.00 47,271.49 95,000.00 100,000.00 19,775.25 76,174.07 49,375.00 5,012.50 72,500.00 90,000.00 625.00 37,640.00 9,375.00 9,375.00 82,500.00 69,250.00 9,375.00 3,125.00	770,333.33
Facilities	Drilling / Compl Surface Equip Rental w/o Oper Frac Tank Rental Tubular Running Services Other Miscellaneous Services & Consumables Wellsite Contract Labor & Supervisor Trailer Rentals, Sanitary, Trash Trailer Perforating Services Storage Tanks and Pits Separators Valves & Fittings for Surface Equipt Metering Equipment Emission Reducing Equipment Pipelines / Flowlines Prime Movers, Engines and Motors Electrical Accessories Surface Electrical Equipment Right of Way Location, Roads, Survey, etc Land Based Transport Enginering Design Other Service Production/Process Equipment Electrical Civil Works / Building Contracting Hook-up/Commissioning/Decomm. Services Permits, Fees, Surface Damages	Q300 Q410 S300 S900 T110 T250 U100 C210 C220 C255 C265 C300 C550 C610 D110 D200 P100 V120 VA00 VB00 VG00 VR00 W100	10,650.00 120.00 4,950.00 31,950.00 31,950.00 16,800.00 3,030.00 8,000.00 47,271.49 95,000.00 100,000.00 19,775.25 76,174.07 49,375.00 90,000.00 625.00 37,640.00 9,375.00 9,375.00 9,375.00 9,375.00 9,375.00 9,375.00 9,375.00 9,375.00 1,500.00	770,333.33
Facilities	Drilling / Compl Surface Equip Rental w/o Oper Frac Tank Rental Tubular Running Services Other Miscellaneous Services & Consumables Wellsite Contract Labor & Supervisor Trailer Rentals, Sanitary, Trash Trailer Perforating Services Storage Tanks and Pits Separators Valves & Fittings for Surface Equipt Metering Equipment Emission Reducing Equipment Pipelines / Flowlines Prime Movers, Engines and Motors Electrical Accessories Surface Electrical Equipment Right of Way Location, Roads, Survey, etc Land Based Transport Enginering Design Other Service Production/Process Equipment Electrical Civil Works / Building Contracting Hook-up/Commissioning/Decomm. Services Permits, Fees, Surface Damages Planner/Scheduler, Studies	Q300 Q400 Q410 S300 S900 T110 T250 U100 C210 C220 C250 C255 C265 C300 C520 C610 D110 D200 P100 V120 VA00 V800 VR00 W100 X110	10,650.00 120.00 4,950.00 31,950.00 31,950.00 16,800.00 3,030.00 8,000.00 47,271.49 95,000.00 100,000.00 19,775.25 76,174.07 49,375.00 5,012.50 72,500.00 90,000.00 625.00 37,640.00 9,375.00 82,500.00 69,250.00 3,125.00 3,125.00 1,500.00 3,125.00 3,125.00 3,125.00 3,125.00 1,500.00 3,000.00	770,333.33
Facilities	Drilling / Compl Surface Equip Rental w/o Oper Frac Tank Rental Tubular Running Services Other Miscellaneous Services & Consumables Wellsite Contract Labor & Supervisor Trailer Rentals, Sanitary, Trash Trailer Perforating Services Storage Tanks and Pits Separators Valves & Fittings for Surface Equipt Metering Equipment Emission Reducing Equipment Pipelines / Flowlines Prime Movers, Engines and Motors Electrical Accessories Surface Electrical Equipment Right of Way Location, Roads, Survey, etc Land Based Transport Enginering Design Other Service Production/Process Equipment Electrical Civil Works / Building Contracting Hook-up/Commissioning/Decomm. Services Permits, Fees, Surface Damages	Q300 Q410 S300 S900 T110 T250 U100 C210 C220 C255 C265 C300 C550 C610 D110 D200 P100 V120 VA00 VB00 VG00 VR00 W100	10,650.00 120.00 4,950.00 31,950.00 31,950.00 16,800.00 3,030.00 8,000.00 47,271.49 95,000.00 100,000.00 19,775.25 76,174.07 49,375.00 90,000.00 625.00 37,640.00 9,375.00 9,375.00 9,375.00 9,375.00 9,375.00 9,375.00 9,375.00 9,375.00 1,500.00	770,333.33

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips



Well Name: GOLIATH 24 FEDERAL COM 305H (Bone Spring)
Job Type: Drill & Complete

State New Mexico - 30

County/Parish Lea - 025

Authorization Number



Cost Type	Line Item Description	Code	Cost	Subtotal (\$)
	·			Justicial (4)
Drilling	Wellhead, X-Mas Tree and Associated Eq	E100	65,000.00	
	Telecommunication Equipment	E600	36,000.00	
	Conductor	M510	32,000.00	
	Casing and Liner - Surface 1	M521	40,000.00	
	Casing and Liner - Intermediate 1	M523	279,000.00	
	Casing and Liner - Production 1	M531	579,000.00	
	Bit and Mill	M620	93,500.00	
	Lost in Hole (DBR DP WBM)	M690	100,000.00	
	Fuel and Lubricant	M710	88,830.00	
	Water	M720	91,446.60	
	Drilling Fluid and Chemical	M741	141,723.88	
	Company Personnel and Overhead	O110	38,700.00	
	Contract Personnel and Overhead	O110	66,600.00	
	Field Office and Trailer	O320	39,600.00	
	Permit, Fee and License	O400	42,500.00	
	Environmental, Health and Safety Service	S160	152,411.00	
	Drilling Rig	S210	787,600.00	
	Drilling Rig Mob/Demob	S211	272,000.00	
	Pipe, Tubing, Casing Running & Handling	S220	45,000.00	
	Directional Drilling, MWD/LWD, Motor	S230	243,350.00	
	Solid Control	S250	57,960.00	
	Mud Logging, GeoSteering, PVT	S272	39,000.00	
	Cementing Service	S281	195,957.00	
	Cementing & Casing Eqpt and Accessories	S283	70,000.00	
	Other Specialized Service	S470	64,000.00	
	Site Preparation and Road Work	S511	232,000.00	
	Land Freight	S710	87,092.00	
	Downhole Drilling Tools & Equipt Rental	S820	81,000.00	
	Surface Drilling Tools & Equipt Rental	S830	104,040.00	
	Wellhead and Tree Rental and Services	S860	20,000.00	4,185,310.48
Completion	Wellhead, X-Mas Tree and Associated Eq	E100	60,000.00	
	Bits & Mill	M620	4,000.00	
	Fuel and Lubricant	M710	378,000.00	
	Water	M720	342,000.00	
	Completion Fluid and Chemical	M742	54,000.00	
	Completion Fluid and Chemical	M742	496,000.00	
	Completion Proppants	M770	837,000.00	
	Company Personnel and Overhead	O110		
			22,000.00	
	Contract Personnel and Overhead	O120	138,000.00	
	Land Freight	S140	45,000.00	
	Fracture Stimulation Unit	S313	1,138,000.00	
	Coiled Tubing Services	S317	220,000.00	
	Perforating	S333	388,000.00	
	Fishing, Milling	S350	121,000.00	
	DST, Production Testing and Flowback	S440	15,000.00	
	Pump / Kill/Pressure/Hot Oil Truck	S450	22,000.00	
	Other Miscellaneous Services & Consumables	S470	30,000.00	
	Site Preparation and Road Work	S511	12,500.00	
	Surfc Comp & Well Svcs Tools &Eq Rental	S850	700,000.00	
				E 027 E00 00
E	Wellhead and Tree Rental and Services	S860	15,000.00	5,037,500.00
Equipment	Tubing	A210	143,750.00	
	Wellhead & Tree	B100	65,750.00	
	Packers & Accessories	C160	53,000.00	
	Surface Production Equipment	C200	293,433.33	
	Downhole Gas Lift Equipment	C440	30,000.00	
	Electrical Submersible Pump (ESP)	C460	40,000.00	
	Location, Roads, Survey, etc	D200	25,700.00	
	Rig Cost - Completion, Workover, Service	E120	16,000.00	
	Completions Fluids & Other Chemicals	G300	500.00	
	Land Based Transport	P100	22,700.00	
	Drilling / Compl Surface Equip Rental w/ Oper	Q300	4,000.00	
	Drilling / Compl Surface Equip Rental w/o Oper	Q400	10,650.00	
	Frac Tank Rental	Q410	120.00	
	Tubular Running Services	S300	4,950.00	
	Other Miscellaneous Services & Consumables	S900	31,950.00	
	Wellsite Contract Labor & Supervisor	T110	16,800.00	
	Trailer Rentals, Sanitary, Trash Trailer	T250	3,030.00	
	Perforating Services	U100	8,000.00	770,333.33
Facilities	Storage Tanks and Pits	C210	47,271.49	,
	Separators	C210	95,000.00	
	Valves & Fittings for Surface Equipt	C250	100,000.00	
	Metering Equipment	C255	19,775.25	
	Emission Reducing Equipment	C265	76,174.07	
	Pipelines / Flowlines	C300	49,375.00	
	Prime Movers, Engines and Motors	C520	5,012.50	
	Electrical Accessories	C600	72,500.00	
	Surface Electrical Equipment	C610	90,000.00	
	Right of Way	D110	625.00	
	Location, Roads, Survey, etc	D200	37,640.00	
	Land Based Transport	P100	9,375.00	
	Enginering Design			
	r numering Liesian	V120	9,375.00	
		VA00	82,500.00	
	Other Service Production/Process Equipment			
	Other Service Production/Process Equipment Electrical	VB00	69,250.00	
	Other Service Production/Process Equipment		69,250.00 9,375.00	
	Other Service Production/Process Equipment Electrical	VB00		
	Other Service Production/Process Equipment Electrical Civil Works / Building Contracting	VB00 VG00	9,375.00	
	Other Service Production/Process Equipment Electrical Civil Works / Building Contracting Hook-up/Commissioning/Decomm. Services	VB00 VG00 VR00 W100	9,375.00 3,125.00 1,500.00	
	Other Service Production/Process Equipment Electrical Civil Works / Building Contracting Hook-up/Commissioning/Decomm. Services Permits, Fees, Surface Damages Planner/Scheduler, Studies	VB00 VG00 VR00 W100 X110	9,375.00 3,125.00 1,500.00 3,000.00	
	Other Service Production/Process Equipment Electrical Civil Works / Building Contracting Hook-up/Commissioning/Decomm. Services Permits, Fees, Surface Damages	VB00 VG00 VR00 W100	9,375.00 3,125.00 1,500.00	824,336.23

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips



Well Name: GOLIATH 24 FEDERAL COM 306H (Bone Spring)
Job Type: Drill & Complete

State	New Mexico - 30
County/Parish	Lea - 025
Authorization Number	



0-11-			2 :	0.14.4.4
Cost Type	Line Item Description	Code	Cost	Subtotal (\$)
Drilling	Wellhead, X-Mas Tree and Associated Eq Telecommunication Equipment	E100 E600	65,000.00 36,000.00	
	Conductor	M510	32,000.00	
	Casing and Liner - Surface 1	M521	40,000.00	
	Casing and Liner - Intermediate 1	M523	279,000.00	
	Casing and Liner - Production 1	M531	579,000.00	
	Bit and Mill	M620	93,500.00	
	Lost in Hole (DBR DP WBM)	M690	100,000.00	
	Fuel and Lubricant	M710	88,830.00	
	Water	M720	91,446.60	
	Drilling Fluid and Chemical	M741	141,723.88	
	Company Personnel and Overhead	O110	38,700.00	
	Contract Personnel and Overhead	O120	66,600.00	
	Field Office and Trailer	O320	39,600.00	
	Permit, Fee and License	O400	42,500.00	
	Environmental, Health and Safety Service	S160	152,411.00	
	Drilling Rig	S210	787,600.00	
	Drilling Rig Mob/Demob	S211	272,000.00	
	Pipe, Tubing, Casing Running & Handling	S220	45,000.00	
	Directional Drilling, MWD/LWD, Motor	S230	243,350.00	
	Solid Control	S250	57,960.00	
	Mud Logging, GeoSteering, PVT	S272	39,000.00	
	Cementing Service	S281	195,957.00	
	Cementing & Casing Eqpt and Accessories	S283	70,000.00	
	Other Specialized Service	S470	64,000.00	
	Site Preparation and Road Work	S511	232,000.00	
	Land Freight	S710	87,092.00	
	Downhole Drilling Tools & Equipt Rental	S820	81,000.00	
	Surface Drilling Tools & Equipt Rental	S830	104,040.00	/ 10= 21= ::
Communitati	Wellhead and Tree Rental and Services	S860	20,000.00	4,185,310.48
Completion	Wellhead, X-Mas Tree and Associated Eq	E100	60,000.00	
	Bits & Mill	M620	4,000.00	
	Fuel and Lubricant	M710	378,000.00	
	Water Completion Fluid and Chamical	M720	342,000.00	
	Completion Fluid and Chemical Completion Fluid and Chemical	M742	54,000.00	
		M742	496,000.00	
	Completion Proppants	M770	837,000.00	
	Company Personnel and Overhead	O110	22,000.00	
	Contract Personnel and Overhead Land Freight	O120	138,000.00	
	<u>V</u>	S140	45,000.00 1,138,000.00	
	Fracture Stimulation Unit Coiled Tubing Services	S313 S317	220,000.00	
	Perforating	S333	388,000.00	
	Fishing, Milling	S350	121,000.00	
	DST, Production Testing and Flowback	S440	15,000.00	
	Pump / Kill/Pressure/Hot Oil Truck	S450	22,000.00	
	Other Miscellaneous Services & Consumables	S470	30,000.00	
	Site Preparation and Road Work	S511	12,500.00	
	Surfc Comp & Well Svcs Tools &Eq Rental	S850	700,000.00	
	Wellhead and Tree Rental and Services	S860	15,000.00	5,037,500.00
Equipment	Tubing	A210	143,750.00	
	Wellhead & Tree	B100	65,750.00	
	Packers & Accessories	C160	53,000.00	
	Surface Production Equipment	C200	293,433.33	
	Downhole Gas Lift Equipment	C440	30,000.00	
	Electrical Submersible Pump (ESP)	C460	40,000.00	
	Location, Roads, Survey, etc	D200	25,700.00	
	Rig Cost - Completion, Workover, Service	E120	16,000.00	
	Completions Fluids & Other Chemicals	G300	500.00	
	Land Based Transport	P100	22,700.00	
	Drilling / Compl Surface Equip Rental w/ Oper	Q300	4,000.00	
	Drilling / Compl Surface Equip Rental w/o Oper	Q400	10,650.00	
	Frac Tank Rental	Q410	120.00	
	Tubular Running Services	S300	4,950.00	
	Other Miscellaneous Services & Consumables	S900	31,950.00	
	Wellsite Contract Labor & Supervisor	T110	16,800.00	
	Trailer Rentals, Sanitary, Trash Trailer	T250	3,030.00	
	Perforating Services	U100	8,000.00	770,333.33
	Storage Tanks and Pits	C210	47,271.49	
	Separators	C220	95,000.00	
	Valves & Fittings for Surface Equipt	C250	100,000.00	
		C255	19,775.25	
	Metering Equipment			
	Emission Reducing Equipment	C265	76,174.07	
	Emission Reducing Equipment Pipelines / Flowlines	C265 C300	49,375.00	
	Emission Reducing Equipment Pipelines / Flowlines Prime Movers, Engines and Motors	C265 C300 C520	49,375.00 5,012.50	
	Emission Reducing Equipment Pipelines / Flowlines Prime Movers, Engines and Motors Electrical Accessories	C265 C300 C520 C600	49,375.00 5,012.50 72,500.00	
	Emission Reducing Equipment Pipelines / Flowlines Prime Movers, Engines and Motors Electrical Accessories Surface Electrical Equipment	C265 C300 C520 C600 C610	49,375.00 5,012.50 72,500.00 90,000.00	
	Emission Reducing Equipment Pipelines / Flowlines Prime Movers, Engines and Motors Electrical Accessories Surface Electrical Equipment Right of Way	C265 C300 C520 C600 C610 D110	49,375.00 5,012.50 72,500.00 90,000.00 625.00	
	Emission Reducing Equipment Pipelines / Flowlines Prime Movers, Engines and Motors Electrical Accessories Surface Electrical Equipment Right of Way Location, Roads, Survey, etc	C265 C300 C520 C600 C610 D110 D200	49,375.00 5,012.50 72,500.00 90,000.00 625.00 37,640.00	
	Emission Reducing Equipment Pipelines / Flowlines Prime Movers, Engines and Motors Electrical Accessories Surface Electrical Equipment Right of Way Location, Roads, Survey, etc Land Based Transport	C265 C300 C520 C600 C610 D110 D200 P100	49,375.00 5,012.50 72,500.00 90,000.00 625.00 37,640.00 9,375.00	
	Emission Reducing Equipment Pipelines / Flowlines Prime Movers, Engines and Motors Electrical Accessories Surface Electrical Equipment Right of Way Location, Roads, Survey, etc Land Based Transport Enginering Design	C265 C300 C520 C600 C610 D110 D200 P100 V120	49,375.00 5,012.50 72,500.00 90,000.00 625.00 37,640.00 9,375.00 9,375.00	
	Emission Reducing Equipment Pipelines / Flowlines Prime Movers, Engines and Motors Electrical Accessories Surface Electrical Equipment Right of Way Location, Roads, Survey, etc Land Based Transport Enginering Design Other Service Production/Process Equipment	C265 C300 C520 C600 C610 D110 D200 P100 V120 VA00	49,375.00 5,012.50 72,500.00 90,000.00 625.00 37,640.00 9,375.00 9,375.00 82,500.00	
	Emission Reducing Equipment Pipelines / Flowlines Prime Movers, Engines and Motors Electrical Accessories Surface Electrical Equipment Right of Way Location, Roads, Survey, etc Land Based Transport Enginering Design Other Service Production/Process Equipment Electrical	C265 C300 C520 C600 C610 D110 D200 P100 V120 VA00 VB00	49,375.00 5,012.50 72,500.00 90,000.00 625.00 37,640.00 9,375.00 9,375.00 82,500.00 69,250.00	
	Emission Reducing Equipment Pipelines / Flowlines Prime Movers, Engines and Motors Electrical Accessories Surface Electrical Equipment Right of Way Location, Roads, Survey, etc Land Based Transport Enginering Design Other Service Production/Process Equipment Electrical Civil Works / Building Contracting	C265 C300 C520 C600 C610 D110 D200 P100 V120 VA00 VB00	49,375.00 5,012.50 72,500.00 90,000.00 625.00 37,640.00 9,375.00 82,500.00 69,250.00 9,375.00	
	Emission Reducing Equipment Pipelines / Flowlines Prime Movers, Engines and Motors Electrical Accessories Surface Electrical Equipment Right of Way Location, Roads, Survey, etc Land Based Transport Enginering Design Other Service Production/Process Equipment Electrical Civil Works / Building Contracting Hook-up/Commissioning/Decomm. Services	C265 C300 C520 C600 C610 D110 D200 P100 V120 VA00 VB00 VG00 VR00	49,375.00 5,012.50 72,500.00 90,000.00 625.00 37,640.00 9,375.00 82,500.00 69,250.00 9,375.00 3,125.00	
	Emission Reducing Equipment Pipelines / Flowlines Prime Movers, Engines and Motors Electrical Accessories Surface Electrical Equipment Right of Way Location, Roads, Survey, etc Land Based Transport Enginering Design Other Service Production/Process Equipment Electrical Civil Works / Building Contracting Hook-up/Commissioning/Decomm. Services Permits, Fees, Surface Damages	C265 C300 C520 C600 C610 D110 D200 P100 V120 VA00 VB00 VG00 VR00 W100	49,375.00 5,012.50 72,500.00 90,000.00 625.00 37,640.00 9,375.00 82,500.00 69,250.00 9,375.00 3,125.00 1,500.00	
	Emission Reducing Equipment Pipelines / Flowlines Prime Movers, Engines and Motors Electrical Accessories Surface Electrical Equipment Right of Way Location, Roads, Survey, etc Land Based Transport Enginering Design Other Service Production/Process Equipment Electrical Civil Works / Building Contracting Hook-up/Commissioning/Decomm. Services Permits, Fees, Surface Damages Planner/Scheduler, Studies	C265 C300 C520 C600 C610 D110 D200 P100 V120 VA00 VB00 VG00 VR00 W100 X110	49,375.00 5,012.50 72,500.00 90,000.00 625.00 37,640.00 9,375.00 82,500.00 69,250.00 9,375.00 3,125.00 1,500.00 3,000.00	
	Emission Reducing Equipment Pipelines / Flowlines Prime Movers, Engines and Motors Electrical Accessories Surface Electrical Equipment Right of Way Location, Roads, Survey, etc Land Based Transport Enginering Design Other Service Production/Process Equipment Electrical Civil Works / Building Contracting Hook-up/Commissioning/Decomm. Services Permits, Fees, Surface Damages	C265 C300 C520 C600 C610 D110 D200 P100 V120 VA00 VB00 VG00 VR00 W100	49,375.00 5,012.50 72,500.00 90,000.00 625.00 37,640.00 9,375.00 82,500.00 69,250.00 9,375.00 3,125.00 1,500.00	824,336.23

Project Cost Estimate Detail

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips



Well Name: GOLIATH 24 FEDERAL COM 503H (Bone Spring)
Job Type: Drill & Complete

State	New Mexico - 30
County/Parish	Lea - 025
Authorization Number	

DRILLING

COMPLETION

EQUIPMENT

FACILITY

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Cost Type	Line Item Description	Code	Cost	Subtotal (\$)
Drilling	Wellhead, X-Mas Tree and Associated Eq	E100	65,000.00	
	Telecommunication Equipment	E600	36,000.00	
	Conductor	M510	32,000.00	
	Casing and Liner - Surface 1	M521	40,000.00	
	Casing and Liner - Intermediate 1 Casing and Liner - Production 1	M523	279,000.00	
		M531	579,000.00	
	Bit and Mill	M620	93,500.00 100,000.00	
	Lost in Hole (DBR DP WBM) Fuel and Lubricant	M690 M710	88,830.00	
	Water	M710 M720		
	Drilling Fluid and Chemical	M741	91,446.60 141,723.88	
	Company Personnel and Overhead	O110	38,700.00	
	Contract Personnel and Overhead	O110	66,600.00	
	Field Office and Trailer	O320	39,600.00	
	Permit, Fee and License	O400	42,500.00	
	Environmental, Health and Safety Service	S160	152,411.00	
	Drilling Rig	S210	787,600.00	
	Drilling Rig Mob/Demob	S211	272,000.00	
	Pipe, Tubing, Casing Running & Handling	S220	45,000.00	
	Directional Drilling, MWD/LWD, Motor	S230	243,350.00	
	Solid Control	S250	57,960.00	
	Mud Logging, GeoSteering, PVT	S272	39,000.00	
	Cementing Service	S281	195,957.00	
	Cementing & Casing Eqpt and Accessories	S283	70,000.00	
	Other Specialized Service	S470	64,000.00	
	Site Preparation and Road Work	S511	232,000.00	
	Land Freight	S710	87,092.00	
	Downhole Drilling Tools & Equipt Rental	S820	81,000.00	
	Surface Drilling Tools & Equipt Rental	S830	104,040.00	
	Wellhead and Tree Rental and Services	S860	20,000.00	4,185,310.48
Completion	Wellhead, X-Mas Tree and Associated Eq	E100	60,000.00	
	Bits & Mill	M620	4,000.00	
	Fuel and Lubricant	M710	378,000.00	
	Water	M720	342,000.00	
	Completion Fluid and Chemical	M742	54,000.00	
	Completion Fluid and Chemical	M742	496,000.00	
	Completion Proppants	M770	837,000.00	
	Company Personnel and Overhead	O110	22,000.00	
	Contract Personnel and Overhead	O120	138,000.00	
	Land Freight	S140	45,000.00	
••••••	Fracture Stimulation Unit	S313	1,138,000.00	
	Coiled Tubing Services	S317	220,000.00	
	Perforating	S333	388,000.00	
	Fishing, Milling	S350	121,000.00	
	DST, Production Testing and Flowback	S440	15,000.00	
	Pump / Kill/Pressure/Hot Oil Truck	S450	22,000.00	
	Other Miscellaneous Services & Consumables	S470	30,000.00	
	Site Preparation and Road Work	S511	12,500.00	
	Surfc Comp & Well Svcs Tools &Eq Rental	S850	700,000.00	
	Wellhead and Tree Rental and Services	S860	15,000.00	5,037,500.00
Equipment	Tubing	A210	143,750.00	
	Wellhead & Tree	B100	65,750.00	
	Packers & Accessories	C160	53,000.00	
	Surface Production Equipment	C200	293,433.33	
	Downhole Gas Lift Equipment	C440	30,000.00	
	Electrical Submersible Pump (ESP)	C460	40,000.00	
	Location, Roads, Survey, etc	D200	25,700.00	
	Rig Cost - Completion, Workover, Service	E120	16,000.00	
	Completions Fluids & Other Chemicals	G300	500.00	
	Land Based Transport	P100	22,700.00	
	Drilling / Compl Surface Equip Rental w/ Oper	Q300	4,000.00	
	Drilling / Compl Surface Equip Rental w/o Oper	Q400	10,650.00	
	Frac Tank Rental	Q410	120.00	
	Tubular Running Services	S300	4,950.00	
	Other Miscellaneous Services & Consumables	S900	31,950.00	
	Wellsite Contract Labor & Supervisor	T110	16,800.00	
	Trailer Rentals, Sanitary, Trash Trailer	T250	3,030.00	
	Perforating Services	U100	8,000.00	770,333.33
Facilities	Storage Tanks and Pits	C210	47,271.49	
	Separators	C220	95,000.00	
	Valves & Fittings for Surface Equipt	C250	100,000.00	
	Metering Equipment	C255	19,775.25	
	Emission Reducing Equipment	C265	76,174.07	
	Pipelines / Flowlines	C300	49,375.00	
	Prime Movers, Engines and Motors	C520	5,012.50	
	Electrical Accessories	C600	72,500.00	
	Surface Electrical Equipment	C610	90,000.00	
	Right of Way	D110	625.00	
	Location, Roads, Survey, etc	D200	37,640.00	
	Land Based Transport	P100	9,375.00	
	Enginering Design	V120	9,375.00	
	Other Service Production/Process Equipment	VA00	82,500.00	
	Electrical	VB00	69,250.00	
	Civil Works / Building Contracting	VG00	9,375.00	
	Hook-up/Commissioning/Decomm. Services	VR00	3,125.00	
	Permits, Fees, Surface Damages	W100	1,500.00	
	Planner/Scheduler, Studies	X110	3,000.00	
	Project Leader	X120	12,000.00	
		Y210	31,462.92	824,336.23
	Tangible - Contingency and Miscellaneous			044.330.23

Project Cost Estimate Detail

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips



Well Name: GOLIATH 24 FEDERAL COM 505H (Bone Spring)
Job Type: Drill & Complete

State New Mexico - 30

County/Parish Lea - 025

Authorization Number

DRILLING

COMPLETION

EQUIPMENT

FACILITY

Cost Type	Line Item Description	Code	Cost	Subtotal (\$)
Drilling	Wellhead, X-Mas Tree and Associated Eq	E100	65,000.00	
	Telecommunication Equipment	E600	36,000.00	
	Conductor Casing and Liner - Surface 1	M510 M521	32,000.00 40,000.00	
	Casing and Liner - Intermediate 1	M523	279,000.00	
	Casing and Liner - Production 1	M531	579,000.00	
	Bit and Mill	M620	93,500.00	
	Lost in Hole (DBR DP WBM)	M690	100,000.00	
	Fuel and Lubricant	M710	88,830.00	
	Water	M720	91,446.60	
	Drilling Fluid and Chemical	M741	141,723.88	
	Company Personnel and Overhead Contract Personnel and Overhead	O110 O120	38,700.00 66,600.00	
	Field Office and Trailer	O320	39,600.00	
	Permit, Fee and License	O400	42,500.00	
	Environmental, Health and Safety Service	S160	152,411.00	
	Drilling Rig	S210	787,600.00	
	Drilling Rig Mob/Demob	S211	272,000.00	
	Pipe, Tubing, Casing Running & Handling	S220	45,000.00	
	Directional Drilling, MWD/LWD, Motor	S230	243,350.00	
	Solid Control	S250	57,960.00	
	Mud Logging, GeoSteering, PVT	S272	39,000.00	
	Cementing Service Cementing & Casing Eqpt and Accessories	S281 S283	195,957.00 70,000.00	
	Other Specialized Service	S470	64,000.00	
	Site Preparation and Road Work	S511	232,000.00	
	Land Freight	S710	87,092.00	
	Downhole Drilling Tools & Equipt Rental	S820	81,000.00	
	Surface Drilling Tools & Equipt Rental	S830	104,040.00	
	Wellhead and Tree Rental and Services	S860	20,000.00	4,185,310.48
Completion	Wellhead, X-Mas Tree and Associated Eq	E100	60,000.00	
	Bits & Mill	M620	4,000.00	
	Fuel and Lubricant Water	M710 M720	378,000.00 342,000.00	
	Completion Fluid and Chemical	M742	54,000.00	
	Completion Fluid and Chemical	M742	496,000.00	
	Completion Proppants	M770	837,000.00	
	Company Personnel and Overhead	O110	22,000.00	
	Contract Personnel and Overhead	O120	138,000.00	
	Land Freight	S140	45,000.00	
	Fracture Stimulation Unit	S313	1,138,000.00	
	Coiled Tubing Services	S317	220,000.00	
	Perforating Fishing, Milling	S333 S350	388,000.00 121,000.00	
	DST, Production Testing and Flowback	S440	15,000.00	
	Pump / Kill/Pressure/Hot Oil Truck	S450	22,000.00	
	Other Miscellaneous Services & Consumables	S470	30,000.00	
	Site Preparation and Road Work	S511	12,500.00	
	Surfc Comp & Well Svcs Tools &Eq Rental	S850	700,000.00	
	Wellhead and Tree Rental and Services	S860	15,000.00	5,037,500.00
Equipment	Tubing	A210	143,750.00	
	Wellhead & Tree Packers & Accessories	B100 C160	65,750.00 53,000.00	
	Surface Production Equipment	C200	293,433.33	
	Downhole Gas Lift Equipment	C440	30,000.00	
	Electrical Submersible Pump (ESP)	C460	40,000.00	
	Location, Roads, Survey, etc	D200	25,700.00	
	Rig Cost - Completion, Workover, Service	E120	16,000.00	
	Completions Fluids & Other Chemicals	G300	500.00	
	Land Based Transport	P100	22,700.00	
	Drilling / Compl Surface Equip Rental w/ Oper	Q300	4,000.00	
	Drilling / Compl Surface Equip Rental w/o Oper	Q400	10,650.00	
	Frac Tank Rental Tubular Running Services	Q410 S300	120.00 4,950.00	
	Other Miscellaneous Services & Consumables	S900	31,950.00	
	Wellsite Contract Labor & Supervisor	T110	16,800.00	
	Trailer Rentals, Sanitary, Trash Trailer	T250	3,030.00	
	Perforating Services	U100	8,000.00	770,333.33
Facilities	Storage Tanks and Pits	C210	47,271.49	
	Separators	C220	95,000.00	
	Valves & Fittings for Surface Equipt	C250	100,000.00	
	Metering Equipment	C255	19,775.25	
	Emission Reducing Equipment	C265	76,174.07 49,375.00	
	Pipelines / Flowlines Prime Movers, Engines and Motors	C300 C520	49,375.00 5,012.50	
	Electrical Accessories	C600	72,500.00	
	Surface Electrical Equipment	C610	90,000.00	
	Right of Way	D110	625.00	
	Location, Roads, Survey, etc	D200	37,640.00	
	Land Based Transport	P100	9,375.00	
	Enginering Design	V120	9,375.00	
	Other Service Production/Process Equipment	VA00	82,500.00	
	Electrical	VB00	69,250.00	
	Civil Works / Building Contracting	VG00	9,375.00	
	Hook-up/Commissioning/Decomm. Services	VR00	3,125.00	
	Permits, Fees, Surface Damages	W100	1,500.00	
	Planner/Scheduler, Studies	X110	3,000.00	
		V120	12 000 00	
	Project Leader Tangible - Contingency and Miscellaneous	X120 Y210	12,000.00 31,462.92	824,336.23

Project Cost Estimate Detail

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips



Well Name: GOLIATH 24 FEDERAL COM 506H (Bone Spring)
Job Type: Drill & Complete

State	New Mexico - 30
County/Parish	Lea - 025
Authorization Number	

DRILLING

COMPLETION

EQUIPMENT

FACILITY

Cost Type Drilling	Line Item Description Wellhead, X-Mas Tree and Associated Eq Telecommunication Equipment Conductor Casing and Liner - Surface 1 Casing and Liner - Intermediate 1 Casing and Liner - Production 1 Bit and Mill Lost in Hole (DBR DP WBM) Fuel and Lubricant Water Drilling Fluid and Chemical Company Personnel and Overhead Contract Personnel and Overhead Field Office and Trailer Permit, Fee and License Environmental, Health and Safety Service Drilling Rig Drilling Rig Mob/Demob Pipe, Tubing, Casing Running & Handling Directional Drilling, MWD/LWD, Motor Solid Control Mud Logging, GeoSteering, PVT Cementing Service Cementing & Casing Eqpt and Accessories Other Specialized Service Site Preparation and Road Work Land Freight Downhole Drilling Tools & Equipt Rental	Code E100 E600 M510 M521 M523 M531 M620 M690 M710 M720 M741 O110 O120 O320 O400 S160 S210 S211 S220 S230 S250 S272 S281 S283 S470 S511 S710 S710	Cost 65,000.00 36,000.00 32,000.00 32,000.00 40,000.00 279,000.00 579,000.00 93,500.00 100,000.00 88,830.00 91,446.60 141,723.88 38,700.00 66,600.00 39,600.00 42,500.00 152,411.00 787,600.00 272,000.00 45,000.00 243,350.00 57,960.00 39,000.00 195,957.00 70,000.00 64,000.00 232,000.00	Subtotal (\$)
Drilling	Telecommunication Equipment Conductor Casing and Liner - Surface 1 Casing and Liner - Intermediate 1 Casing and Liner - Production 1 Bit and Mill Lost in Hole (DBR DP WBM) Fuel and Lubricant Water Drilling Fluid and Chemical Company Personnel and Overhead Contract Personnel and Overhead Field Office and Trailer Permit, Fee and License Environmental, Health and Safety Service Drilling Rig Drilling Rig Mob/Demob Pipe, Tubing, Casing Running & Handling Directional Drilling, MWD/LWD, Motor Solid Control Mud Logging, GeoSteering, PVT Cementing Service Cite Preparation and Road Work Land Freight	E600 M510 M521 M521 M523 M531 M620 M690 M710 M720 M741 O110 O120 O320 O400 S160 S210 S211 S220 S230 S250 S272 S281 S283 S470 S511	36,000.00 32,000.00 40,000.00 279,000.00 579,000.00 579,000.00 93,500.00 100,000.00 91,446.60 141,723.88 38,700.00 66,600.00 39,600.00 42,500.00 152,411.00 787,600.00 272,000.00 45,000.00 243,350.00 57,960.00 39,000.00 195,957.00 70,000.00 64,000.00 232,000.00	
	Conductor Casing and Liner - Surface 1 Casing and Liner - Intermediate 1 Casing and Liner - Production 1 Bit and Mill Lost in Hole (DBR DP WBM) Fuel and Lubricant Water Drilling Fluid and Chemical Company Personnel and Overhead Contract Personnel and Overhead Field Office and Trailer Permit, Fee and License Environmental, Health and Safety Service Drilling Rig Drilling Rig Drilling Rig Mob/Demob Pipe, Tubing, Casing Running & Handling Directional Drilling, MWD/LWD, Motor Solid Control Mud Logging, GeoSteering, PVT Cementing Service Other Specialized Service Site Preparation and Road Work Land Freight	M510 M521 M521 M523 M531 M620 M690 M710 M720 M741 O110 O120 O320 O400 S160 S210 S211 S220 S230 S250 S272 S281 S283 S470 S511	32,000.00 40,000.00 279,000.00 579,000.00 579,000.00 93,500.00 100,000.00 88,830.00 91,446.60 141,723.88 38,700.00 66,600.00 39,600.00 42,500.00 152,411.00 787,600.00 272,000.00 45,000.00 243,350.00 57,960.00 39,000.00 195,957.00 70,000.00 64,000.00 232,000.00	
	Casing and Liner - Surface 1 Casing and Liner - Intermediate 1 Casing and Liner - Production 1 Bit and Mill Lost in Hole (DBR DP WBM) Fuel and Lubricant Water Drilling Fluid and Chemical Company Personnel and Overhead Contract Personnel and Overhead Field Office and Trailer Permit, Fee and License Environmental, Health and Safety Service Drilling Rig Drilling Rig Mob/Demob Pipe, Tubing, Casing Running & Handling Directional Drilling, MWD/LWD, Motor Solid Control Mud Logging, GeoSteering, PVT Cementing Service Contenting Service Other Specialized Service Site Preparation and Road Work Land Freight	M521 M523 M531 M620 M690 M790 M710 M720 M741 O110 O120 O320 O400 S160 S210 S211 S220 S230 S250 S272 S283 S470 S511	40,000.00 279,000.00 579,000.00 579,000.00 93,500.00 100,000.00 88,830.00 91,446.60 141,723.88 38,700.00 66,600.00 39,600.00 42,500.00 152,411.00 787,600.00 272,000.00 243,350.00 57,960.00 39,000.00 195,957.00 70,000.00 64,000.00 232,000.00	
	Casing and Liner - Intermediate 1 Casing and Liner - Production 1 Bit and Mill Lost in Hole (DBR DP WBM) Fuel and Lubricant Water Drilling Fluid and Chemical Company Personnel and Overhead Contract Personnel and Overhead Field Office and Trailer Permit, Fee and License Environmental, Health and Safety Service Drilling Rig Drilling Rig Drilling Rig Mob/Demob Pipe, Tubing, Casing Running & Handling Directional Drilling, MWD/LWD, Motor Solid Control Mud Logging, GeoSteering, PVT Cementing Service Cementing & Casing Eqpt and Accessories Other Specialized Service Site Preparation and Road Work Land Freight	M523 M531 M620 M690 M710 M720 M741 O110 O120 O320 O400 S160 S210 S211 S220 S230 S250 S252 S250 S272 S281 S283 S470 S511	279,000.00 579,000.00 579,000.00 93,500.00 100,000.00 88,830.00 91,446.60 141,723.88 38,700.00 66,600.00 39,600.00 42,500.00 152,411.00 787,600.00 272,000.00 45,000.00 243,350.00 57,960.00 39,000.00 195,957.00 70,000.00 64,000.00 232,000.00	
	Casing and Liner - Production 1 Bit and Mill Lost in Hole (DBR DP WBM) Fuel and Lubricant Water Drilling Fluid and Chemical Company Personnel and Overhead Contract Personnel and Overhead Field Office and Trailer Permit, Fee and License Environmental, Health and Safety Service Drilling Rig Drilling Rig Mob/Demob Pipe, Tubing, Casing Running & Handling Directional Drilling, MWD/LWD, Motor Solid Control Mud Logging, GeoSteering, PVT Cementing Service Cementing & Casing Eqpt and Accessories Other Specialized Service Site Preparation and Road Work Land Freight	M531 M620 M690 M710 M720 M741 O110 O120 O320 O400 S160 S210 S211 S220 S230 S250 S250 S272 S281 S283 S470 S511	579,000.00 93,500.00 100,000.00 88,830.00 91,446.60 141,723.88 38,700.00 66,600.00 39,600.00 42,500.00 152,411.00 787,600.00 272,000.00 45,000.00 243,350.00 57,960.00 39,000.00 195,957.00 70,000.00 64,000.00 232,000.00	
	Lost in Hole (DBR DP WBM) Fuel and Lubricant Water Drilling Fluid and Chemical Company Personnel and Overhead Contract Personnel and Overhead Field Office and Trailer Permit, Fee and License Environmental, Health and Safety Service Drilling Rig Drilling Rig Mob/Demob Pipe, Tubing, Casing Running & Handling Directional Drilling, MWD/LWD, Motor Solid Control Mud Logging, GeoSteering, PVT Cementing Service Crementing & Casing Eqpt and Accessories Other Specialized Service Site Preparation and Road Work Land Freight	M690 M710 M720 M741 O110 O120 O320 O400 S160 S210 S211 S220 S230 S250 S252 S258 S272 S281 S283 S470 S511	100,000.00 88,830.00 91,446.60 141,723.88 38,700.00 66,600.00 39,600.00 42,500.00 152,411.00 787,600.00 272,000.00 45,000.00 243,350.00 57,960.00 39,000.00 195,957.00 70,000.00 64,000.00 232,000.00	
	Fuel and Lubricant Water Drilling Fluid and Chemical Company Personnel and Overhead Contract Personnel and Overhead Field Office and Trailer Permit, Fee and License Environmental, Health and Safety Service Drilling Rig Drilling Rig Mob/Demob Pipe, Tubing, Casing Running & Handling Directional Drilling, MWD/LWD, Motor Solid Control Mud Logging, GeoSteering, PVT Cementing Service Cementing & Casing Eqpt and Accessories Other Specialized Service Site Preparation and Road Work Land Freight	M710 M720 M741 O110 O120 O320 O400 S160 S210 S211 S220 S230 S250 S252 S253 S272 S281 S283 S470 S511	88,830.00 91,446.60 141,723.88 38,700.00 66,600.00 39,600.00 42,500.00 152,411.00 787,600.00 272,000.00 45,000.00 243,350.00 57,960.00 39,000.00 195,957.00 70,000.00 64,000.00 232,000.00	
	Water Drilling Fluid and Chemical Company Personnel and Overhead Contract Personnel and Overhead Field Office and Trailer Permit, Fee and License Environmental, Health and Safety Service Drilling Rig Drilling Rig Mob/Demob Pipe, Tubing, Casing Running & Handling Directional Drilling, MWD/LWD, Motor Solid Control Mud Logging, GeoSteering, PVT Cementing Service Cementing & Casing Eqpt and Accessories Other Specialized Service Site Preparation and Road Work Land Freight	M720 M741 O110 O120 O320 O400 S160 S210 S211 S220 S230 S250 S272 S281 S283 S470 S511	91,446.60 141,723.88 38,700.00 66,600.00 39,600.00 42,500.00 152,411.00 787,600.00 272,000.00 45,000.00 243,350.00 57,960.00 39,000.00 195,957.00 70,000.00 64,000.00 232,000.00	
	Drilling Fluid and Chemical Company Personnel and Overhead Contract Personnel and Overhead Field Office and Trailer Permit, Fee and License Environmental, Health and Safety Service Drilling Rig Drilling Rig Mob/Demob Pipe, Tubing, Casing Running & Handling Directional Drilling, MWD/LWD, Motor Solid Control Mud Logging, GeoSteering, PVT Cementing Service Cementing & Casing Eqpt and Accessories Other Specialized Service Site Preparation and Road Work Land Freight	M741 O110 O120 O320 O400 S160 S210 S211 S220 S230 S250 S272 S281 S283 S470 S511	141,723.88 38,700.00 66,600.00 39,600.00 42,500.00 152,411.00 787,600.00 272,000.00 45,000.00 243,350.00 57,960.00 39,000.00 195,957.00 70,000.00 64,000.00 232,000.00	
	Company Personnel and Overhead Contract Personnel and Overhead Field Office and Trailer Permit, Fee and License Environmental, Health and Safety Service Drilling Rig Drilling Rig Mob/Demob Pipe, Tubing, Casing Running & Handling Directional Drilling, MWD/LWD, Motor Solid Control Mud Logging, GeoSteering, PVT Cementing Service Cementing & Casing Eqpt and Accessories Other Specialized Service Site Preparation and Road Work Land Freight	O110 O120 O320 O400 S160 S210 S211 S220 S250 S272 S281 S283 S470 S511	38,700.00 66,600.00 39,600.00 42,500.00 152,411.00 787,600.00 272,000.00 45,000.00 243,350.00 39,000.00 195,957.00 70,000.00 64,000.00 232,000.00	
	Contract Personnel and Overhead Field Office and Trailer Permit, Fee and License Environmental, Health and Safety Service Drilling Rig Drilling Rig Mob/Demob Pipe, Tubing, Casing Running & Handling Directional Drilling, MWD/LWD, Motor Solid Control Mud Logging, GeoSteering, PVT Cementing Service Cementing & Casing Eqpt and Accessories Other Specialized Service Site Preparation and Road Work Land Freight	O120 O320 O400 S160 S210 S211 S220 S230 S250 S272 S281 S283 S470 S511	66,600.00 39,600.00 42,500.00 152,411.00 787,600.00 272,000.00 45,000.00 243,350.00 57,960.00 39,000.00 195,957.00 70,000.00 64,000.00 232,000.00	
	Field Office and Trailer Permit, Fee and License Environmental, Health and Safety Service Drilling Rig Drilling Rig Mob/Demob Pipe, Tubing, Casing Running & Handling Directional Drilling, MWD/LWD, Motor Solid Control Mud Logging, GeoSteering, PVT Cementing Service Cementing & Casing Eqpt and Accessories Other Specialized Service Site Preparation and Road Work Land Freight	O320 O400 S160 S210 S211 S220 S230 S250 S272 S281 S283 S470 S511	39,600.00 42,500.00 152,411.00 787,600.00 272,000.00 45,000.00 243,350.00 57,960.00 39,000.00 195,957.00 70,000.00 64,000.00 232,000.00	
	Permit, Fee and License Environmental, Health and Safety Service Drilling Rig Drilling Rig Mob/Demob Pipe, Tubing, Casing Running & Handling Directional Drilling, MWD/LWD, Motor Solid Control Mud Logging, GeoSteering, PVT Cementing Service Cementing & Casing Eqpt and Accessories Other Specialized Service Site Preparation and Road Work Land Freight	O400 S160 S210 S211 S220 S230 S250 S272 S281 S283 S470 S511	42,500.00 152,411.00 787,600.00 272,000.00 45,000.00 243,350.00 57,960.00 39,000.00 195,957.00 70,000.00 64,000.00 232,000.00	
	Drilling Rig Drilling Rig Mob/Demob Pipe, Tubing, Casing Running & Handling Directional Drilling, MWD/LWD, Motor Solid Control Mud Logging, GeoSteering, PVT Cementing Service Cementing & Casing Eqpt and Accessories Other Specialized Service Site Preparation and Road Work Land Freight	\$210 \$211 \$220 \$230 \$250 \$252 \$272 \$281 \$283 \$470 \$511	787,600.00 272,000.00 45,000.00 243,350.00 57,960.00 39,000.00 195,957.00 70,000.00 64,000.00 232,000.00	
	Drilling Rig Mob/Demob Pipe, Tubing, Casing Running & Handling Directional Drilling, MWD/LWD, Motor Solid Control Mud Logging, GeoSteering, PVT Cementing Service Cementing & Casing Eqpt and Accessories Other Specialized Service Site Preparation and Road Work Land Freight	\$211 \$220 \$230 \$250 \$272 \$281 \$283 \$470 \$511	272,000.00 45,000.00 243,350.00 57,960.00 39,000.00 195,957.00 70,000.00 64,000.00 232,000.00	
	Pipe, Tubing, Casing Running & Handling Directional Drilling, MWD/LWD, Motor Solid Control Mud Logging, GeoSteering, PVT Cementing Service Cementing & Casing Eqpt and Accessories Other Specialized Service Site Preparation and Road Work Land Freight	\$220 \$230 \$250 \$272 \$281 \$283 \$470 \$511	45,000.00 243,350.00 57,960.00 39,000.00 195,957.00 70,000.00 64,000.00 232,000.00	
	Directional Drilling, MWD/LWD, Motor Solid Control Mud Logging, GeoSteering, PVT Cementing Service Cementing & Casing Eqpt and Accessories Other Specialized Service Site Preparation and Road Work Land Freight	\$230 \$250 \$272 \$281 \$283 \$470 \$511	243,350.00 57,960.00 39,000.00 195,957.00 70,000.00 64,000.00 232,000.00	
	Solid Control Mud Logging, GeoSteering, PVT Cementing Service Cementing & Casing Eqpt and Accessories Other Specialized Service Site Preparation and Road Work Land Freight	\$250 \$272 \$281 \$283 \$470 \$511	57,960.00 39,000.00 195,957.00 70,000.00 64,000.00 232,000.00	
	Mud Logging, GeoSteering, PVT Cementing Service Cementing & Casing Eqpt and Accessories Other Specialized Service Site Preparation and Road Work Land Freight	\$272 \$281 \$283 \$470 \$511	39,000.00 195,957.00 70,000.00 64,000.00 232,000.00	
	Cementing Service Cementing & Casing Eqpt and Accessories Other Specialized Service Site Preparation and Road Work Land Freight	\$281 \$283 \$470 \$511	195,957.00 70,000.00 64,000.00 232,000.00	
	Cementing & Casing Eqpt and Accessories Other Specialized Service Site Preparation and Road Work Land Freight	\$283 \$470 \$511	70,000.00 64,000.00 232,000.00	
	Other Specialized Service Site Preparation and Road Work Land Freight	S470 S511	64,000.00 232,000.00	
	Land Freight			
		S710		
	Downhole Drilling Tools & Equipt Rental		87,092.00	
		S820	81,000.00	
	Surface Drilling Tools & Equipt Rental	S830	104,040.00	4 105 210 40
Completion	Wellhead and Tree Rental and Services Wellhead, X-Mas Tree and Associated Eq	S860 E100	20,000.00 60,000.00	4,185,310.48
Completion	Wellhead, X-Mas Tree and Associated Eq Bits & Mill	M620	4,000.00	
	Fuel and Lubricant	M710	378,000.00	
	Water	M720	342,000.00	
	Completion Fluid and Chemical	M742	54,000.00	
	Completion Fluid and Chemical	M742	496,000.00	
	Completion Proppants	M770	837,000.00	
	Company Personnel and Overhead	0110	22,000.00	
	Contract Personnel and Overhead	O120	138,000.00	
	Land Freight Fracture Stimulation Unit	S140 S313	45,000.00 1,138,000.00	
	Coiled Tubing Services	S317	220,000.00	
	Perforating	S333	388,000.00	
	Fishing, Milling	S350	121,000.00	
	DST, Production Testing and Flowback	S440	15,000.00	
	Pump / Kill/Pressure/Hot Oil Truck	S450	22,000.00	
	Other Miscellaneous Services & Consumables	S470	30,000.00	
	Site Preparation and Road Work	S511	12,500.00	
	Surfc Comp & Well Svcs Tools &Eq Rental	S850	700,000.00	5 027 500 00
Equipment	Wellhead and Tree Rental and Services Tubing	S860 A210	15,000.00 143,750.00	5,037,500.00
Equipment	Wellhead & Tree	B100	65,750.00	
	Packers & Accessories	C160	53,000.00	
	Surface Production Equipment	C200	293,433.33	
	Downhole Gas Lift Equipment	C440	30,000.00	
	Electrical Submersible Pump (ESP)	C460	40,000.00	
	Location, Roads, Survey, etc	D200	25,700.00	
	Rig Cost - Completion, Workover, Service	E120	16,000.00	
	Completions Fluids & Other Chemicals	G300	500.00	
	Land Based Transport Drilling / Compl Surface Equip Rental w/ Oper	P100 Q300	22,700.00 4,000.00	
	Drilling / Compl Surface Equip Rental w/o Oper Drilling / Compl Surface Equip Rental w/o Oper	Q400	10,650.00	
	Frac Tank Rental	Q410	120.00	
	Tubular Running Services	S300	4,950.00	
	Other Miscellaneous Services & Consumables	S900	31,950.00	
	Wellsite Contract Labor & Supervisor	T110	16,800.00	
	Trailer Rentals, Sanitary, Trash Trailer	T250	3,030.00	
F9:0	Perforating Services	U100	8,000.00	770,333.33
Facilities	Storage Tanks and Pits	C210	47,271.49 95,000.00	
	Separators Valves & Fittings for Surface Equipt	C220 C250	95,000.00	
	Metering Equipment	C255	19,775.25	
	Emission Reducing Equipment	C265	76,174.07	
	Pipelines / Flowlines	C300	49,375.00	
	Prime Movers, Engines and Motors	C520	5,012.50	
	Electrical Accessories	C600	72,500.00	
	Surface Electrical Equipment	C610	90,000.00	
	Right of Way	D110	625.00	
	Location, Roads, Survey, etc	D200	37,640.00	
	Land Based Transport	P100 V120	9,375.00	
	Enginering Design Other Service Production/Process Equipment	V120 VA00	9,375.00 82,500.00	
	Other Service Production/Process Equipment Electrical	VA00 VB00	69,250.00	
	Civil Works / Building Contracting	VG00	9,375.00	
	Hook-up/Commissioning/Decomm. Services	VR00	3,125.00	
	Permits, Fees, Surface Damages	W100	1,500.00	
	Planner/Scheduler, Studies	X110	3,000.00	
	Project Leader	X120	12,000.00	
	Tangible - Contingency and Miscellaneous	Y210	31,462.92	824,336.23

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MARATHON OIL PERMIAN, LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 25542

APPLICATION OF TUMBLER OPERATING PARTNERS, LLC FOR APPROVAL OF NON-STANDARD UNIT AND FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25466

APPLICATION OF TUMBLER OPERATING PARTNERS, LLC, FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 25462 – 25465

SELF-AFFIRMED STATEMENT OF TYLER PATRICK

- 1. I am employed by ConocoPhillips Company ("ConocoPhillips") as a Staff Geologist. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.
- 2. Marathon Oil Permian, LLC (OGRID 372098) ("Marathon") is a wholly owned subsidiary of ConocoPhillips and will be the operator of the proposed spacing unit and wells in this application.
 - 3. I am familiar with the geological matters that pertain to the above-referenced case.
- 4. Exhibit B-1 is a location map of the proposed Bone Spring horizontal spacing unit ("Unit"). The approximate wellbore paths for the proposed Goliath 24 Fed Com 301H, Goliath 24 Fed Com 302H, Goliath 24 Fed Com 303H, Goliath 24 Fed Com 304H, Goliath 24 Fed

Com 305H, Goliath 24 Fed Com 306H, Goliath 24 Fed Com 503H, Goliath 24 Fed Com 505H and Goliath 24 Fed Com 506H wells ("Wells") are represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines.

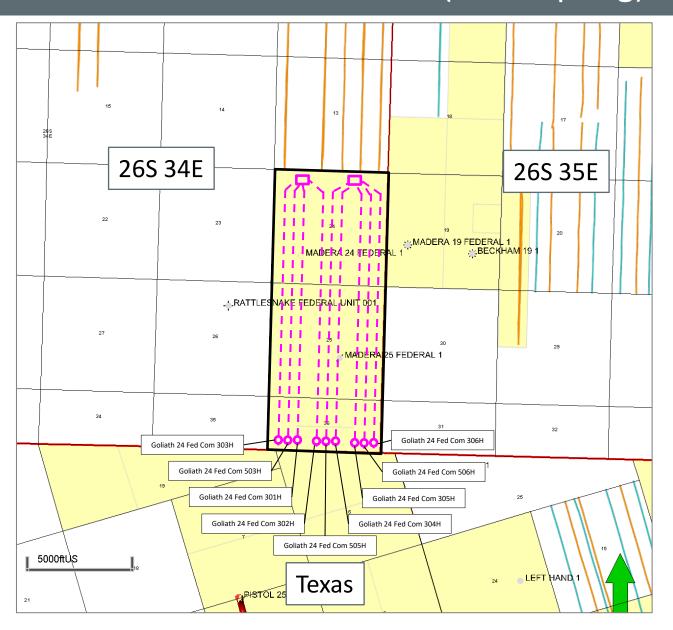
- 5. **Exhibit B-2** is a subsea structure map for the Bone Spring formation that is representative of the targeted interval. The data points are indicated by circles. The approximate wellbore paths of the wells are depicted by dashed lines. The map demonstrates the formation is gently dipping to the North in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.
- 6. **Exhibit B-3** is a cross section map that identifies wells penetrating the targeted intervals used to construct a structural cross-section from A to A'. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.
- 7. **Exhibit B-4** is a stratigraphic cross-section using the representative wells identified on Exhibit B-3. It contains gamma ray, resistivity and porosity logs. The proposed landing zone for the wells are labeled on the exhibit. This cross-section demonstrates the target intervals are continuous across the Unit.
- 8. In my opinion, a standup orientation for the wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and the lack of preferred fracture orientation in this portion of the trend.
- 9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the wells.

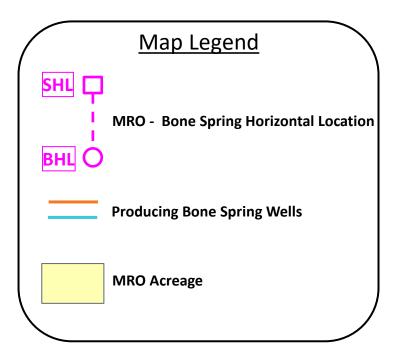
- 10. In my opinion, the granting of Marathon's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 11. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- 12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

Tyler Patrick

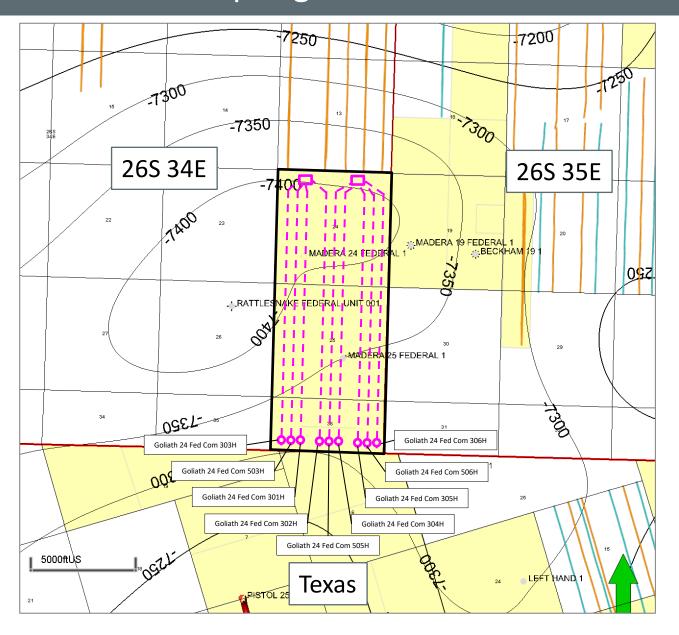
7/8/2025 Date

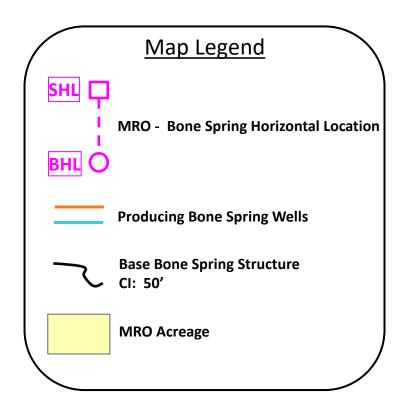
Gollath 24 Federal Com (Bone Spring) 301H, 302H, 303H, 304H, 305H, 306H, 503H, 505H & 506H



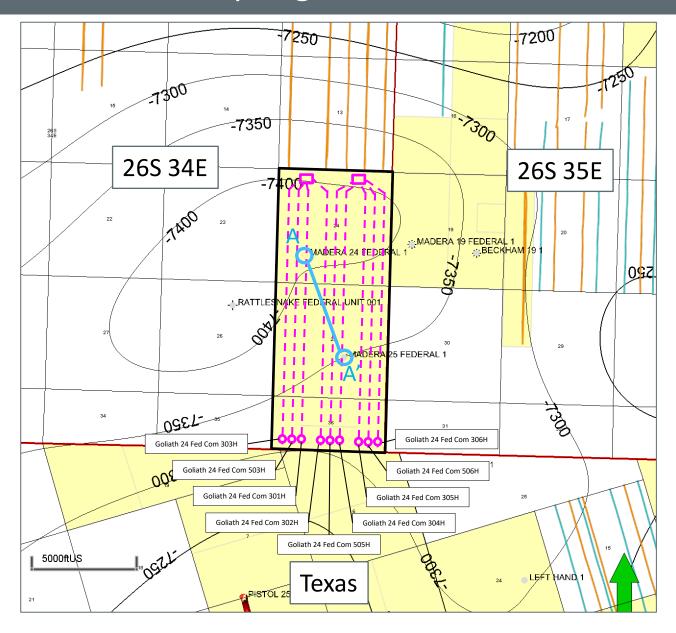


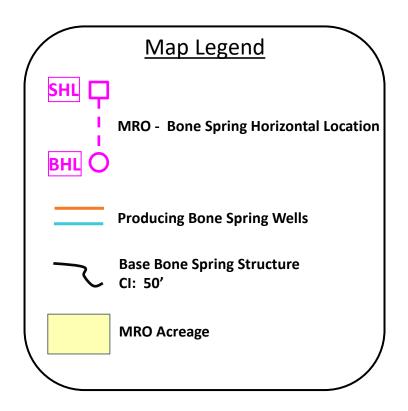
1St Bone Spring Sand Subsea Structure Map



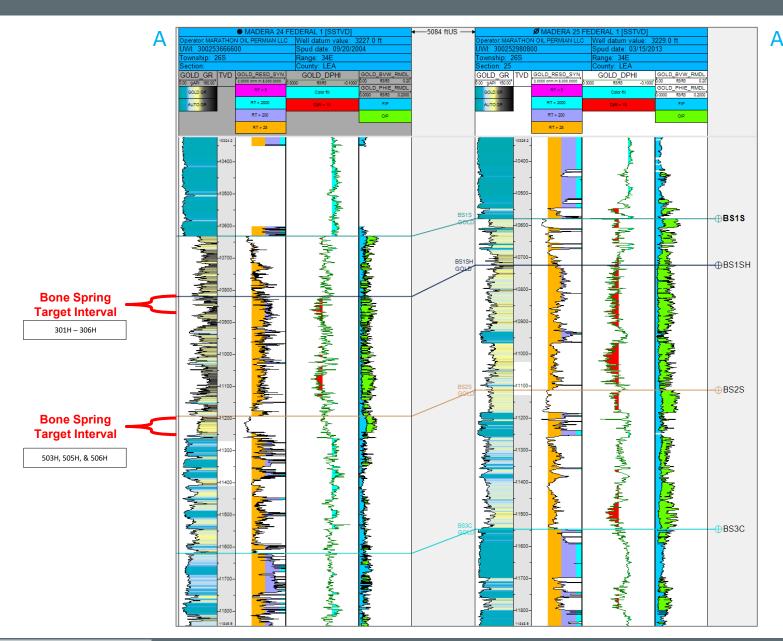


1St Bone Spring Sand Subsea Structure Map



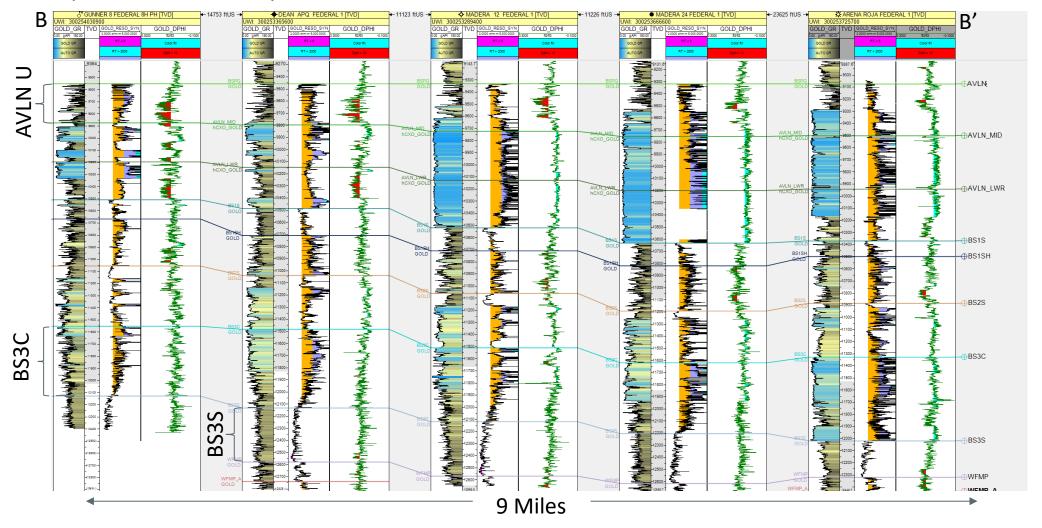


Gollath 24 Federal Com Section A-A'

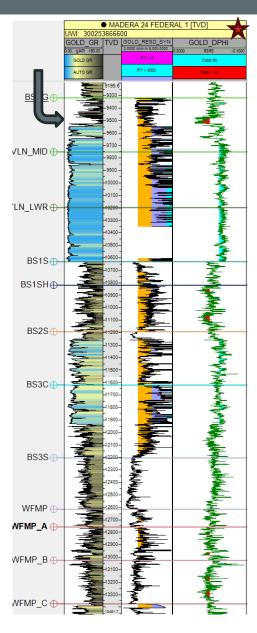


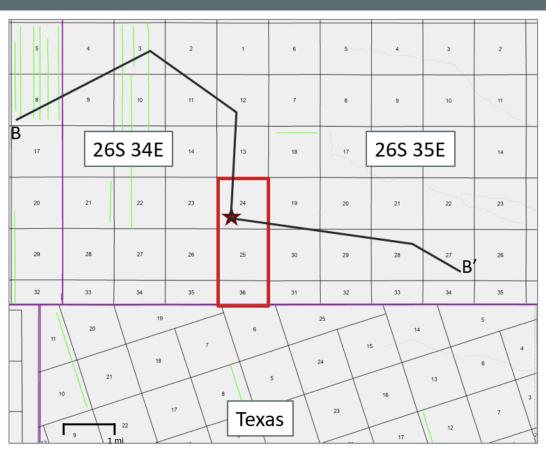
Goliath Area – Stratigraphic Cross section flatted on AVLN top

Upper Avalon and 3rd Bonespring intervals vary in thickness, structural depth, lithology, and porosity. These geologic heterogeneities and structural differences are a couple of factor that increase the production variability in the area.

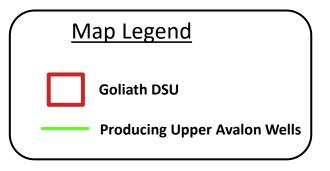


Goliath 24 Federal Com Upper Avalon PDP's





- Upper Avalon production varies near Goliath DSU.
- Analogs 6Mo cumulative production ranges between 4-13 BO/ft
- North Blondie wells have less than 12 month of production

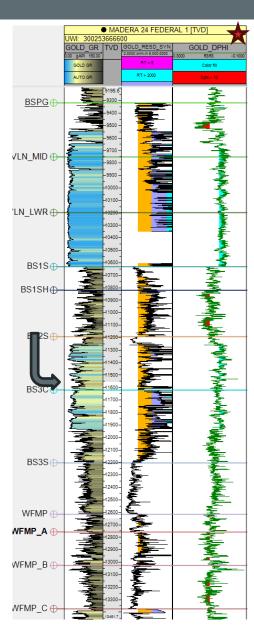


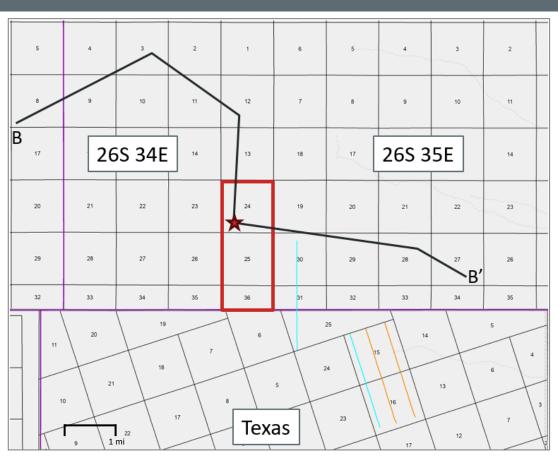
API14	Well Name	Well Number	Spud Date	Horizontal Length	DI Lateral	First 6 Oil per perforated Ft
42301324020000	BRUNSON	1111H	10/1/2015	10780.85	10235	6.15
30025423110000	COBBER 21 FEDERAL	001H	4/23/2015	4890.2	4312	8.05
30025400890000	DEAN APQ FEDERAL	002H	7/18/2011	4582.13	4152	4.06
30025411800000	GUNNER 8 FEDERAL	005H	6/10/2013	8713.58	8281	13.8
30025403090100	GUNNER 8 FEDERAL	H800	10/30/2011	6205.01	5955.01	10.82
30025429050000	GUNNER 8 FEDERAL COM	009H	11/9/2015	10024.59	9539	6.64
30025412110000	GUNNER 8 FEDERAL COM	007H	7/14/2015	10051.29	9614.8	10.04
30025411870000	GUNNER 8 FEDERAL COM	004H	4/6/2015	10045.27	9745	5.57
30025411810000	GUNNER 8 FEDERAL COM	006H	6/11/2015	10016.56	9444	5.66
42301326510000	JACKSON TRUST C 12-TTT-C24 NL	101H	7/27/2015	5206.7	4809	5.01
30025526430000	NORTH BLONDIE 3 15 FEDERAL COM	102H	5/3/2024	7118.79	7383	13.93
30025520020000	NORTH BLONDIE 3 15 FEDERAL COM	010H	3/21/2024	12904.95	12654.95	7.22
30025517800000	NORTH BLONDIE 3 15 FEDERAL COM	001H	3/1/2024	12876.6	12626.6	9.1
42301329980000	PISTOL 25-8	2H	10/21/2016	4966.83	4287	13.92
30025506830000	RAILSPLITTER 15 22 FEDERAL COM	019H	10/24/2022	7183.48	7061	13.55
30025397680000	RENEGADE BPG FEDERAL	001H	8/15/2010	4646.42	4232	4.18



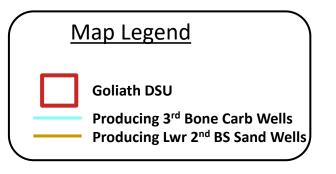


Goliath 24 Federal Com 3rd Bone Carb PDP's





- <5 analog wells in ~100 square mile area.</p>
- Analogs 6Mo cumulative production ranges between 5-9 BO/ft

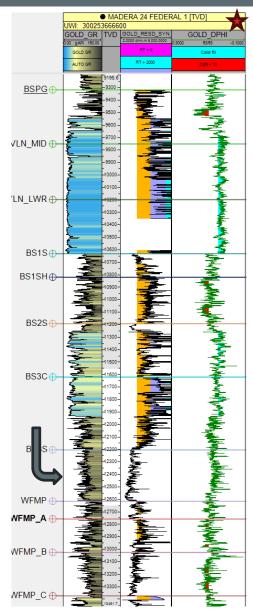


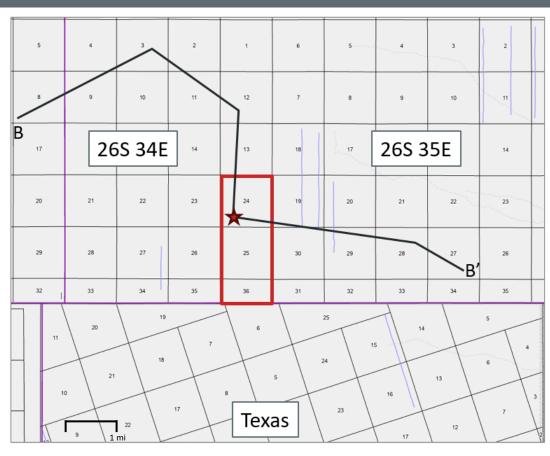
API14	Well Name	Well Number	Spud Date	First 6 Oil per perforated Ft
42301362560000	QUEEN ROBYN E2E2 X	124H	11/19/2023	8.75
42301362510000	QUEEN ROBYN E2W2 S	127H	12/24/2023	5
42301361580000	QUEEN ROBYN W2W2 A	151H	12/6/2022	8.42
30025514440000	LOS VAQUEROS FEDERAL	302H	10/18/2023	5.58



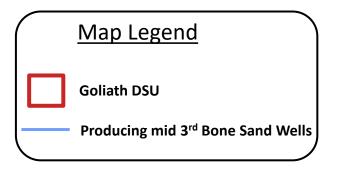


Goliath 24 Federal Com mid 3rd Bone Sand PDP's





- <10 analog BS3S wells in ~100 square mile area.</p>
- Analogs 6Mo cumulative production ranges between 3-16 BO/ft

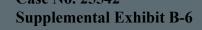


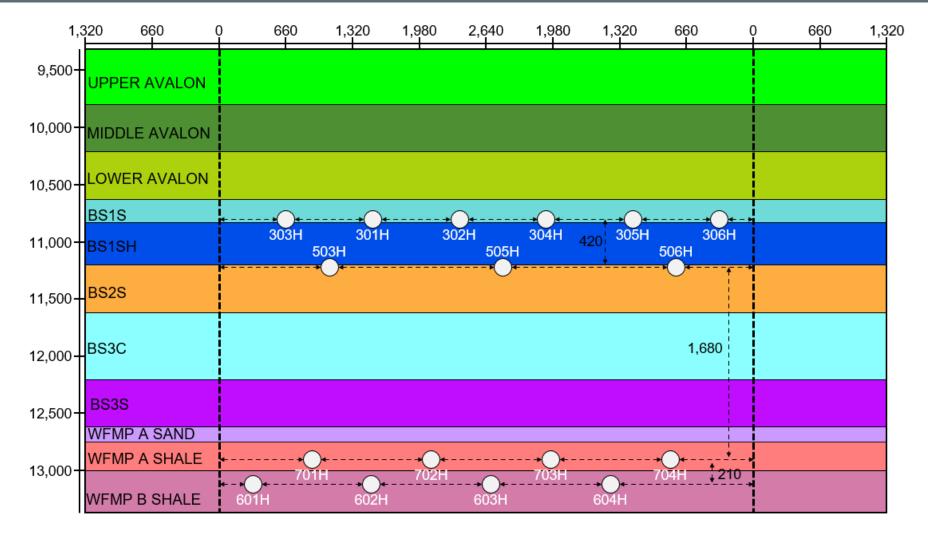
API14	Well Name	Well Num	Horizontal Length	First 6 Oil per perforated Ft	
42301361690000	QUEEN ROBYN E2E2 N	134H	10288.4		16.24
30025520400000	GREVEY COM	131H	7393.5		4.46
30025498750000	TATANKA FEDERAL COM	603H	10723.08		10.29
30025498730000	TATANKA FEDERAL COM	601H	10508.54		11.45
30025495300000	COLOSSUS 18 19 TB FEDERAL COM	003H	10117.13		6.98
30025495290000	COLOSSUS 18 19 TB FEDERAL COM	002H	10079		8.65
30025481020000	JUDGE BAYLOR FEDERAL COM	601H	10667.86		14.69
30025424150000	MEAN GREEN 27 FEDERAL	002H	5073.04		3.14

25	30	29	28	27	26	25	30	29	28	27	26	25	30	29	28
36	31	32	33	34	35	36	31	TATAN	KA FED	COM 603	H 35	JUDGE	BAYLOR	FED COM	601H
1	6	5	4	3	2	1	6	TATANKA 5	FED COM	1 601H	2	1	6	5	4
12	7	8	COLOSS	10 SUS 18 19	TB FED	ERAL COM	7 13H	8	9	10	11	12	7	8	9
13	18	17	COLOS	SUS 18 19	TB FEE	ERAL COM	И 2H	17	16	15	14	13	18	17	16
24 M	IEAN GRE	EN '27'	FEDERAL	.002H	23	24	19	GREV	EY COM	131H	23	24	19	20	21
25	30	29	28	27	26	25	30	29	28	27	26	25	30	29	28
36	31	32	33	34	35	36	31	32	33	34	35	36	31	32	33
2	1	11	20	19	7	6		25 1!	5 14	1	5 4		27	20 1	18
11	12	1	10 21		17	8 QUEE	5	N E2E2 N	134H	13	7	3 3	26		17
14	13		9	22	16	9	4	22	17	12	8	2 2	25	22	16
23	24	12	8	23		10	3	22	18	3 11		8	1 2	23	7



Goliath Development Gun Barrel







STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF MARATHON OIL PERMIAN LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NOS. 25541 – 25542

SELF-AFFIRMED STATEMENT OF JACLYN M. MCLEAN

- 1. I am attorney in fact and authorized representative of Marathon Oil Permian LLC, the Applicant herein.
- 2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Applications in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.
- 3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.
- 4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
- 5. I also caused the Notice Letter attached as **Exhibit C-4**, along with the Applications in this case, to be sent to the parties offsetting the non-standard spacing unit.
- 6. The chart attached as **Exhibit C-5** lists the parties who were sent the Notice Letter attached as Exhibit C-4.
- 7. Exhibit C-5 also provides the date each Notice Letter was sent and the date each return was received.
- 8. Electronic return receipts are attached as **Exhibit C-6** as supporting documentation for proof of mailing and the information provided on Exhibit C-5.

Received by OCD: 10/24/2025 2:33:29 PM

Page 161 of 292

9. On August 27, 2025, I caused a notice to be published to all interested parties in the

Hobbs News-Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News-Sun, along

with a copy of the notice publication, is attached as Exhibit C-7.

10. I understand this Self-Affirmed Statement will be used as written testimony in the

subject cases. I affirm that my testimony above is true and correct and it made under penalty of

perjury under the laws of the State of New Mexico. My testimony is made as of the date

handwritten next to my signature below.

/s/ Jaclyn M. McLean
Jaclyn M. McLean

<u>September 9, 2025</u>

Date



August 25, 2025

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 25541 & 25542 – Applications of Marathon Oil Permian, LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **September 11, 2025**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link:

https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about these applications, please contact Caroline Frederick, Landman for Marathon Oil Permian, LLC, at caroline.frederick@conocophillips.com or 432-222-4721.

Sincerely, /s/ Jaclyn M. McLean
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223 Santa Fe, NM 87501 505-230-4410

HardyMclean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymclean.com

Postal Delivery Report Marathon Oil Goliath Pooling Case Nos. 25541 & 25542

	Date		Date	
Recipient	Mailed	USPS Tracking Number	Received	Status
		<u> </u>		
				Delivered, Individual
				Picked Up at Postal Facility
CIMAREX ENERGY COMPANY	8/25/2025	9414836208551286654748	9/2/2025	MIDLAND, TX 79701
ED DAVIS	8/25/2025	9414836208551286654755	8/30/2025	Delivered, PO Box
				Delivered, Individual
				Picked Up at Postal Facility
EOG RESOURCES, INC.	8/25/2025	9414836208551286654731	9/2/2025	MIDLAND, TX 79701
				Delivered, Left with
FHW, JR OIL, LTD.	8/25/2025	9414836208551286654762	9/8/2025	Individual
				Delivered, Left with
				Individual
JOHN MCCORMACK	8/25/2025	9414836208551286654809	9/3/2025	HOUSTON, TX 77055
TUMBLER OPERATING PARTNERS,				Delivered, Left with
LLC	8/25/2025	9414836208551286654793	9/2/2025	Individual
JOHN M. MCCORMACK AND				Arrived at USPS Origin
WIFE, MARYANNE MCCORMACK	8/25/2025	9414836208551286654786	N/A	Facility
				Delivered, Individual
CROWN OIL PARTNERS VII -				Picked Up at Postal Facility
LEASEHOLD, LLC	8/25/2025	9414836208551286654816	9/2/2025	MIDLAND, TX 79705

				Delivered Individual
CRUMP ENERGY INVESTMENTS				Delivered, Individual
	0/05/0005	9414836208551286654823	0/0/0005	Picked Up at Postal Facility MIDLAND, TX 79705
IV, LLC	8/25/2025	9414836208551286654823	9/2/2025	Delivered, Front
				,
FLOOS, INC	0/25/2025	9414836208551286654830	0/20/2025	Desk/Reception/Mail Room
H.E. DAVIS FAMILY	8/23/2023	9414636206551266654630	8/29/2025	ROUIII
PARTNERSHIP, LTD.	8/25/2025	9414836208551286654847	9/2/2025	Delivered, PO Box
, , , , , , , , , , , , , , , , , , , ,				
				Delivered, Individual
				Picked Up at Post Office
HAMBLIN MINORS TRUST	8/25/2025	9414836208551286654854	9/3/2025	MIDLAND, TX 79701
				Delivered, Individual
HAMBLIN MINORS TRUST FOR				Picked Up at Post Office
MADELEINE ANN MCMILLAN	8/25/2025	9414836208551286654861	9/3/2025	MIDLAND, TX 79701
				Delivered, Left with
ISRAMCO ENERGY, L.L.C.	8/25/2025	9414836208551286654878	9/2/2025	Individual
				Delivered, Individual
				Picked Up at Postal Facility
MAVROS OIL COMPANY, LLC	8/25/2025	9414836208551286654885	9/2/2025	MIDLAND, TX 79705
				Reminder to Schedule
RED DIRT ENERGY, LLC	8/25/2025	9414836208551286654892	N/A	Redelivery of your item
				Delivered Individual
LIAMBUNI MINIODO EDUICE FOR				Delivered, Individual
HAMBLIN MINORS TRUST FOR	0.405.40005		0 /0 /0005	Picked Up at Post Office
SYDNEY ANN MCMILLAN	8/25/2025	9414836208551286654908	9/3/2025	MIDLAND, TX 79701
				Delivered, Front
				Desk/Reception/Mail
LAPETCO, INC.	8/25/2025	9414836208551286654922	9/2/2025	Room

	1	Т	1	T
PETROLEUM GROWTH FUND B,	0.405.40005	0.44.40.00000554.00005.404.5	0/2/2025	Delivered, Individual Picked Up at Post Office
LTD	8/25/2025	9414836208551286654915	9/3/2025	ABILENE, TX 79601
				Delivered, Front
				Desk/Reception/Mail
SWAN EXPLORATION	8/25/2025	9414836208551286654939	9/3/2025	Room
				Delivered, Left with
WALSH & WATTS, INC.	8/25/2025	9414836208551286654946	9/5/2025	Individual
				Delivered, Individual
CHEVRON MIDCONTINENT, L.P.	8/25/2025	9414836208551286654953	9/3/2025	Picked Up at Post Office
BLACK ROCK CAPITAL, INC.	8/25/2025	9414836208551286654960	I N/Δ	In Transit to Next Facility
BEAGK NOOK GAI HAE, INC.	0/20/2020	3414000200031200004000	IVA	III Transit to Next Facility
				Delivered, Individual
				· ·
				Picked Up at Postal Facility
J.B. APPLING	8/25/2025	9414836208551286654977	9/2/2025	MIDLAND, TX 79705
ADVANCE ENERGY PARTNERS,				Delivered, Left with
LLC	8/25/2025	9414836208551286654984	9/3/2025	Individual
				Delivered, Individual
C. CLYDE HAMBLIN AND MARTHA				Picked Up at Post Office
EUGENIA POOLE	8/25/2025	9414836208551286654991	9/3/2025	MIDLAND, TX 79701
				Reminder to Schedule
FHW, JR DRILLING, LTD.	8/25/2025	9414836208551286655004	N/A	Redelivery of your item
,	0.20.2020			induction, or your norm
JETSTREAM NEW MEXICO, LLC	8/25/2025	9414836208551286655011	N/A	Departed USPS Facility
DETOTILE THE WITH A TOO , LEG	0,20,2020	0-1-000200001200000011	111/7	Departed Oor or actitly
				Delivered, Individual
OWILEAN TO SERVE				
OWL EXPLORATION, LLC - SERIES	0.05.255		0 10 10 0 0	Picked Up at Post Office
OPERATING	8/25/2025	9414836208551286655028	9/2/2025	AUSTIN, TX 78703

THE ESTATE OF ED DAVIS AND	8/25/2025	9414836208551286655035	8/30/2025	Delivered, PO Box
ENERSTAR RESOURCES OIL &				Delivered, Individual
GAS, LLC	8/25/2025	9414836208551286655059	9/2/2025	Picked Up at Post Office
				Delivered, Left with
CHRISTINE V. GRIM MERCHANT,	8/25/2025	9414836208551286655042	8/29/2025	Individual
	0,405,40005	0.44.4000000554.000055000	0.10.10005	Delivered, Individual Picked Up at Post Office
SHOW GOAT CAPITAL, L.P.	8/25/2025	9414836208551286655066	9/2/2025	AUSTIN, TX 78703
				Your item was returned to the sender on September
				3, 2025 at 7:34 am in
				ABILENE, TX 79605
				because the addressee
				was not known at the
THE ESTATE OF PETER S.				delivery address noted on
ANDERSON	8/25/2025	9414836208551286655073	N/A	the package.
FORTIS MINERALS II, LLC	8/25/2025	9414836208551286655080	8/30/2025	Delivered, PO Box
				Delivered to Agent, Left
EILEEN M. GROOMS, TRUSTEE OF	8/25/2025	9414836208551286655097	8/29/2025	with Individual
FRANNIFIN MINERALS, LLC	8/25/2025	9414836208551286655103	N/A	Arrived at USPS Facility
				Reminder to Schedule
JAMES BAKER OIL & GAS	8/25/2025	9414836208551286655110	N/A	Redelivery of your item
				Delivered, To Original
				Sender
MITCHELL EXPLORATION INC.	8/25/2025	9414836208551286655134	9/8/2025	SANTA FE, NM 87501

	1			Daliana di Enant
				Delivered, Front
				Desk/Reception/Mail
KMF LAND, LLC	8/25/2025	9414836208551286655127	8/30/2025	Room
JONATHAN S. RODERICK,				Reminder to pick up your
TRUSTEE OF THE	8/25/2025	9414836208551286655158	N/A	item
				Delivered, Front
				Desk/Reception/Mail
GALLEY NM ASSETS, LLC	8/25/2025	9414836208551286655141	9/2/2025	Room
MOTOWILLO	0/05/0005	0.44.4000000554000055405	N1/A	Auricia de LICOS Feeilites
MOTOWI, LLC	8/25/2025	9414836208551286655165	IN/A	Arrived at USPS Facility
				Delivered Individual
LOUIS A COMMAND III TRUICTEE				Delivered, Individual
LOUIS A. OSWALD, III, TRUSTEE				Picked Up at Post Office
OF	8/25/2025	9414836208551286655172	9/2/2025	DENVER, CO 80226
				In Transit to Next Facility,
KATHERINE ROGERS ALLEN,	8/25/2025	9414836208551286655189	N/A	Arriving Late
MW OIL INVESTMENT COMPANY,				Arrived at USPS Regional
INC.	8/25/2025	9414836208551286655202	N/A	Facility
				Delivered, Front
				Desk/Reception/Mail
HATCH ROYALTY LLC	8/25/2025	9414836208551286655196	9/2/2025	Room
				Delivered, Individual
				Picked Up at Post Office
MERPEL, LLC	8/25/2025	9414836208551286655219	9/3/2025	FORT WORTH, TX 76109
				Delivered, Left with
KELLIE M. KROSS	8/25/2025	9414836208551286655226	8/30/2025	Individual
				Arrived at USPS Regional
HOSHI KANRI, LLC	8/25/2025	9414836208551286655233	N/A	Destination Facility
				Delivered, Individual
NILO OPERATING COMPANY	8/25/2025	9414836208551286655240	9/3/2025	Picked Up at Post Office

	I			I
MICHELLE R. HANNIFIN	8/25/2025	9414836208551286655257	N/A	In Transit to Next Facility
				Delivered, Individual
OAK VALLEY MINERAL AND LAND,				Picked Up at Postal Facility
LP	8/25/2025	9414836208551286655264	9/2/2025	MIDLAND, TX 79705
				Delivered, Left with
PUMA MINERAL PARTNERS LLC	8/25/2025	9414836208551286655271	9/2/2025	Individual
				Delivered, Individual
				Picked Up at Post Office
ROLLA R. HINKLE III	8/25/2025	9414836208551286655288	9/2/2025	ROSWELL, NM 88201
THE GEORGE ANN POLLARD				
FAMILY TRUST,	8/25/2025	9414836208551286655295	N/A	In Transit to Next Facility
PEGASUS RESOURCES II, LLC	8/25/2025	9414836208551286655301	8/30/2025	Delivered, PO Box
				Delivered, Individual
				Picked Up at Post Office
PUMPKIN BUTTES, LLC	8/25/2025	9414836208551286655318	9/8/2025	CASPER, WY 82601
				Delivered, Individual
VIPER ENERGY PARTNERS, LLC	8/25/2025	9414836208551286655332	9/2/2025	Picked Up at Postal Facility
				Delivered, Front
				Desk/Reception/Mail
SITIO PERMIAN LP	8/25/2025	9414836208551286655325	8/30/2025	Room
RICHARDSON MINERAL &				
ROYALTY, LLC	8/25/2025	9414836208551286655356	N/A	Available for Pickup
				Delivered, Individual
PENASCO PETROLEUM, LLC	8/25/2025	9414836208551286655349	8/30/2025	Picked Up at Post Office
				Delivered, Left with
WING RESOURCES VII, LLC	8/25/2025	9414836208551286655363	9/2/2025	Individual

				Reminder to pick up your
SORTIDA RESOURCES, LLC	8/25/2025	9414836208551286655370	N/A	item
				Delivered, Front
RIVERBEND OIL & GAS IX				Desk/Reception/Mail
INVESTMENTS LLC	8/25/2025	9414836208551286655387	9/2/2025	Room
				Delivered, Front
				Desk/Reception/Mail
POST OAK CROWN MINERAL, LLC	8/25/2025	9414836208551286655394	9/2/2025	Room
				Delivered, Left with
TD Mineral, LLC	8/25/2025	9414836208551286655400	9/3/2025	Individual



August 30, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6547 48**.

Item Details

Status: Delivered to Agent, Picked up at USPS

Status Date / Time: August 30, 2025, 7:22 am Location: MIDLAND, TX 79706

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: CIMAREX ENERGY COMPANY

Recipient Signature

Signature of Recipient: (Authorized Agent)

N +

Address of Recipient:

6001 Dau,//

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> CIMAREX ENERGY COMPANY 6001 DEAUVILLE BLV SUITE 300N MIDLAND, TX 79706

Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2



August 30, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6547 55**.

Item Details

Status: Delivered, PO Box

Status Date / Time:August 30, 2025, 7:34 amLocation:SWEETWATER, TX 79556

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: ED DAVIS

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

ED DAVIS
PO BOX 318
SWEETWATER, TX 79556
Reference #: MO Goliath Pooling 2
Item ID: MO Goliath Pooling 2



August 30, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6547 31**.

Item Details

Status: Delivered to Agent, Picked up at USPS

Status Date / Time:August 30, 2025, 7:05 amLocation:MIDLAND, TX 79706

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: EOG RESOURCES INC

Recipient Signature

Signature of Recipient: (Authorized Agent)

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> EOG RESOURCES, INC. 5509 CHAMPIONS DRIVE MIDLAND, TX 79706 Reference #: MO Goliath Pooling 2

Item ID: MO Goliath Pooling 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6547 62**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: September 8, 2025, 11:37 am

Location:ALEDO, TX 76008Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: FHW JR OIL LTD

Recipient Signature

Signature of Recipient:

155 WALSH DR, ALEDO, TX

76008

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> FHW, JR. - OIL, LTD. 155 WALSH DRIVE Aledo, TX 76008



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6548 09**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: September 3, 2025, 11:31 am

Location: HOUSTON, TX 77055

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: JOHN MCCORMACK

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> JOHN MCCORMACK 1303 CAMPBELL ROAD Houston, TX 75219 Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6547 93**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: September 2, 2025, 3:35 pm

Location:DALLAS, TX 75219Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: TUMBLER OPERATING PARTNERS LLC

Recipient Signature

Signature of Recipient:

3811 TURTLE CREEK BLVD, DALLAS, TX 75219

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

TUMBLER OPERATING PARTNERS, LLC 3811 TURTLE CREEK BLVD

3811 TURTLE CREEK BLVD Suite 1100

Dallas, TX 75219



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6548 16**.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: September 2, 2025, 10:34 am

Location:MIDLAND, TX 79705Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: CROWN OIL PARTNERS VII LEASEHOLD LLC

Recipient Signature

Signature of Recipient:



Address of Resipion

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

CROWN OIL PARTNERS VII - LEASEHOLD, LLC PO BOX 50820

MIDLAND, TX 79710



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6548 23**.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: September 2, 2025, 10:34 am

Location:MIDLAND, TX 79705Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: CRUMP ENERGY INVESTMENTS IV LLC

Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> CRUMP ENERGY INVESTMENTS IV, LLC PO BOX 50820 MIDLAND, TX 79710



August 29, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6548 30**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: August 29, 2025, 3:41 pm

Location:HOBBS, NM 88240Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: FLOOS INC

Recipient Signature

Signature of Recipient:

Address of Recipient:

15/5 Calle Su

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> FLOOS, INC 1515 W CALLE SUR SUITE 174 Hobbs, NM 88240



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6548 47**.

Item Details

Status: Delivered, PO Box

Status Date / Time:September 2, 2025, 7:31 amLocation:SWEETWATER, TX 79556

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: H E DAVIS FAMILY PARTNERSHIP LTD

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> H.E. DAVIS FAMILY PARTNERSHIP, LTD. PO BOX 318 SWEETWATER, TX 79556 Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6548 54**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 3, 2025, 2:30 pm

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: HAMBLIN MINORS TRUST

Recipient Signature

Signature of Recipient:

St. C Han

STAN C Hamblin

Address of Recipient:

MIDLAND, TX 79704-4602

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> HAMBLIN MINORS TRUST FOR EWEN ALEXANDER MCMILLAN PO BOX 4602 MIDLAND, TX 79704 MIDLAND, TX 79704



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6548 61**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 3, 2025, 2:30 pm

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: HAMBLIN MINORS TRUST FOR MADELEINE ANN

MCMILLAN

Recipient Signature

Signature of Recipient:

St. C Han

STAN C Hamblin PO BOX 4602

Address of Recipient:

MIDLAND, TX 79704-4602

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

HAMBLIN MINORS TRUST FOR MADELEINE ANN MCMILLAN

PO BOX 4602 MIDLAND, TX 79704

MIDLAND, TX 79704



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6548 78**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: September 2, 2025, 4:13 pm

Location: HOUSTON, TX 77057

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: ISRAMCO ENERGY LLC

Recipient Signature

Signature of Recipient:

21/01

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> ISRAMCO ENERGY, L.L.C. 2401 FOUNDATION VIEW DR. SUITE 420

Houston, TX 77057



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6548 85**.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: September 2, 2025, 10:34 am

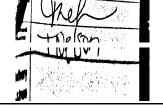
Location:MIDLAND, TX 79705Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: MAVROS OIL COMPANY LLC

Recipient Signature

Signature of Recipient:



Address of Recipient:

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> MAVROS OIL COMPANY, LLC PO BOX 50820 MIDLAND, TX 79710 Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6549 08**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 3, 2025, 2:30 pm

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: HAMBLIN MINORS TRUST FOR SYDNEY ANN

MCMILLAN

Recipient Signature

Signature of Recipient:

St. C Han

STAN C Hamblin PO BOX 4602

Address of Recipient:

MIDLAND, TX 79704-4602

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

HAMBLIN MINORS TRUST FOR SYDNEY ANN MCMILLAN

PO BOX 4602 MIDLAND, TX 79704

MIDLAND, TX 79704



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6549 22**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: September 2, 2025, 10:53 am

Location:ADDISON, TX 75001Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: LAPETCO INC

Recipient Signature

Signature of Recipient:

Kaitlyn Pace

Address of Recipient:

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Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> LAPETCO, INC. 16200 ADDISON ROAD SUITE 100 Addison, TX 75001



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6549 15**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 3, 2025, 10:41 am

Location:ABILENE, TX 79601Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: PETROLEUM GROWTH FUND B LTD

Recipient Signature

Signature of Recipient:

PALL TAIM

Par Kin

PO BOX 2677

Address of Recipient:

ABILENE, TX 79604-2677

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

PETROLEUM GROWTH FUND B, LTD

PO BOX 2677 Abilene, TX 79604



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6549 39**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: September 3, 2025, 3:22 pm

Location: HOUSTON, TX 77027

Postal Product: First-Class Mail[®]
Extra Services: Certified Mail[™]

Return Receipt Electronic

Recipient Name: SWAN EXPLORATION

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> SWAN EXPLORATION 3200 SOUTHWEST FREEWAY Suite 1400

Houston, TX 77027



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6549 46**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: September 5, 2025, 11:46 am

Location:ALEDO, TX 76008Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: WALSH WATTS INC

Recipient Signature

Signature of Recipient:

155 WALSH DR, ALEDO, TX

76008

Address of Recipient:

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Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> WALSH & WATTS, INC. 155 WALSH DRIVE Aledo, TX 76008



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6549 53**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 3, 2025, 8:25 am

Location: HOUSTON, TX 77002

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: CHEVRON MIDCONTINENT LP

Recipient Signature

Signature of Recipient:

Chevron

X

Les

Prince Archam Allan

Man Archam Allan

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> CHEVRON MIDCONTINENT, L.P. 1400 SMITH STREET Houston, TX 77002 Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6549 77**.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: September 2, 2025, 11:44 am

Location:MIDLAND, TX 79705Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: J B APPLING

Recipient Signature

Signature of Recipient:

Address of Recipient:

MICH BULLIAS

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

J.B. APPLING
PO BOX 51088
MIDLAND, TX 79710
Reference #: MO Goliath Pooling 2
Item ID: MO Goliath Pooling 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6549 84**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: September 3, 2025, 10:36 am

Location:DALLAS, TX 75240Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: ADVANCE ENERGY PARTNERS LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

S400LBJ # 1500

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

ADVANCE ENERGY PARTNERS, LLC

5400 LBJ FREEWAY Suite 1500

Dallas, TX 75240



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6549 91**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 3, 2025, 2:30 pm

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: C CLYDE HAMBLIN AND MARTHA EUGENIA POOLE

Recipient Signature

Signature of Recipient:

St. (Han

STAN C Hamblin

Address of Recipient:

MIDLAND, TX 79704-4602

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> C. CLYDE HAMBLIN AND MARTHA EUGENIA POOLE HAMBLIN CO-TRUSTEES OF THE HAMBLIN LIVING TRUST PO BOX 4602

MIDLAND, TX 79704



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6550 28**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 2, 2025, 12:57 pm

Location:AUSTIN, TX 78703Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: OWL EXPLORATION LLC SERIES OPERATING

Recipient Signature

Signature of Recipient:

PO BOX 50576

Address of Recipient:

AUSTIN, TX 78763-0576

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

OWL EXPLORATION, LLC - SERIES OPERATING

PO BOX 50576 Austin, TX 78763



August 30, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6550 35**.

Item Details

Status: Delivered, PO Box

Status Date / Time: August 30, 2025, 7:34 am **Location:** SWEETWATER, TX 79556

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: THE ESTATE OF ED DAVIS AND

Recipient Signature

Signature of Recipient:

Address of Recipient:

X Jan Mar I MAN SIN

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> THE ESTATE OF ED DAVIS AND AND JOHNNYE M. DAVIS PO BOX 318 SWEETWATER, TX 79556 Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9414 8362 0855 1286 6550 59.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 2, 2025, 10:57 am

Location: CARLSBAD, NM 88220

Postal Product: First-Class Mail® **Extra Services:** Certified Mail™

Return Receipt Electronic

Recipient Name: ENERSTAR RESOURCES OIL GAS LLC

Recipient Signature

Signature of Recipient:

July Junton Film

Address of Recipient:

PO BOX 606

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> ENERSTAR RESOURCES OIL & GAS, LLC PO BOX 606

Carlsbad, NM 88220



August 29, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6550 42**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: August 29, 2025, 10:42 am

Location: COLORADO SPRINGS, CO 80921

Postal Product: First-Class Mail[®]
Extra Services: Certified Mail[™]

Return Receipt Electronic

Recipient Name: CHRISTINE V GRIM MERCHANT

Recipient Signature

Signature of Recipient:

15543 JESSIE DR, COLORADO SPRINGS, CO 80921

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> CHRISTINE V. GRIM MERCHANT, AS HER SOLE AND SEPARATE PROPERTY 15543 JESSIE DRIVE Colorado Springs, CO 80921 Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6550 66**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 2, 2025, 12:57 pm

Location:AUSTIN, TX 78703Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: SHOW GOAT CAPITAL LP

Recipient Signature

Signature of Recipient:

PO BOX 50576

Address of Recipient:

AUSTIN, TX 78763-0576

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

SHOW GOAT CAPITAL, L.P.

PO BOX 50576 Austin, TX 78763



August 30, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6550 80**.

Item Details

Status: Delivered, PO Box

Status Date / Time:August 30, 2025, 10:07 amLocation:FORT WORTH, TX 76147

Postal Product: First-Class Mail[®]
Extra Services: Certified Mail[™]

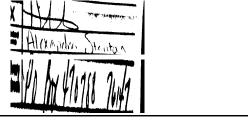
Return Receipt Electronic

Recipient Name: FORTIS MINERALS II LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> FORTIS MINERALS II, LLC PO BOX 470788 Fort Worth, TX 76147 Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2



August 29, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6550 97**.

Item Details

Status: Delivered to Agent, Left with Individual

Status Date / Time: August 29, 2025, 10:09 am Location: ROSWELL, NM 88201

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: EILEEN M GROOMS TRUSTEE OF

Recipient Signature

Signature of Recipient: (Authorized Agent)

1000 W 4TH ST, ROSWELL, NM

88201

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> EILEEN M. GROOMS, TRUSTEE OF THE EMG REVOCABLE TRUST 1000 W FOURTH STREET Roswell, NM 88201 Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6551 34**.

Item Details

Status: Delivered, To Original Sender Status Date / Time: September 8, 2025, 10:54 am

Location: SANTA FE, NM 87501

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: MITCHELL EXPLORATION INC

Recipient Signature

Signature of Recipient:

125 LINCOLN AVE STE 223, SANTA FE. NM 87501

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> MITCHELL EXPLORATION INC. 648 PETROLEUM BLDG Roswell, NM 88201 Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2



August 30, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6551 27**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: August 30, 2025, 10:09 am

Location: DENVER, CO 80202

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: KMF LAND LLC

Recipient Signature

Signature of Recipient:

HO nullar # 175

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> KMF LAND, LLC 1401 LAWRENCE STREET Denver, CO 80202 Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2

Released to Imaging: 10/24/2025 2:40:44 PM



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6551 41**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: September 2, 2025, 11:06 am

Location:DALLAS, TX 75219Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: GALLEY NM ASSETS LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

HY3Maple Her 170

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> GALLEY NM ASSETS, LLC 4143 MAPLE AVENUE

Floor 5

Dallas, TX 75219



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6551 72**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 2, 2025, 4:55 pm

Location:DENVER, CO 80226Postal Product:First-Class Mail®

Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: LOUIS A OSWALD III TRUSTEE OF

Recipient Signature

Signature of Recipient:

Jazmine Cabial

PO BOX 280969

John Cold

Address of Recipient:

DENVER, CO 80228-0969

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> LOUIS A. OSWALD, III, TRUSTEE OF THE OSWALD FAMILY TRUST PO BOX 280969 Lakewood, CO 80228 Reference #: MO Goliath Pooling 2

Item ID: MO Goliath Pooling 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6551 96**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: September 2, 2025, 2:59 pm

Location:AUSTIN, TX 78701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: HATCH ROYALTY LLC

Recipient Signature

Signature of Recipient:

Rachel Francis

(m.) St. 161260

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> HATCH ROYALTY LLC 600 WEST 5TH ST Suite 1250 Austin, TX 78701



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6552 19**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time:September 3, 2025, 2:06 pm **Location:**FORT WORTH, TX 76109

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: MERPEL LLC

Recipient Signature

Signature of Recipient:

1 W

Alex Pelley

PO BOX 100367

Address of Recipient:

FORT WORTH, TX 76185-0367

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> MERPEL, LLC PO BOX 100367 Fort Worth, TX 76185



August 30, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6552 26**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: August 30, 2025, 2:04 pm

Location:DALLAS, TX 75248Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: KELLIE M KROSS

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> KELLIE M. KROSS 14820 KNOLLVIEW DRIVE

Dallas, TX 75248



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6552 40**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 3, 2025, 8:26 am

Location: HOUSTON, TX 77002

Postal Product: First-Class Mail[®]
Extra Services: Certified Mail[™]

Return Receipt Electronic

Recipient Name: NILO OPERATING COMPANY

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> NILO OPERATING COMPANY 1111 BAGBY, SKY LOBBY 2 Houston, TX 77002 Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2

Released to Imaging: 10/24/2025 2:40:44 PM



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6552 64**.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: September 2, 2025, 10:34 am

Location:MIDLAND, TX 79705Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: OAK VALLEY MINERAL AND LAND LP

Recipient Signature

Signature of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> OAK VALLEY MINERAL AND LAND, LP PO BOX 50820 MIDLAND, TX 79710 Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6552 71**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: September 2, 2025, 3:51 pm

Location:DALLAS, TX 75219Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: PUMA MINERAL PARTNERS LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> PUMA MINERAL PARTNERS LLC 3811 TURTLE CREEK BLVD

Suite 1100 Dallas, TX 75219



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6552 88**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 2, 2025, 11:41 am

Location: ROSWELL, NM 88201

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: ROLLA R HINKLE III

Recipient Signature

Signature of Recipient:

A Moody PO BOX 2292

Address of Recipient:

ROSWELL, NM 88202-2292

Ann-J

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> ROLLA R. HINKLE III PO BOX 2292 Roswell, NM 88202



August 30, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6553 01**.

Item Details

Status: Delivered, PO Box

Status Date / Time:August 30, 2025, 10:07 amLocation:FORT WORTH, TX 76147

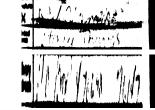
Postal Product: First-Class Mail[®]
Extra Services: Certified Mail[™]

Return Receipt Electronic

Recipient Name: PEGASUS RESOURCES II LLC

Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> PEGASUS RESOURCES II, LLC PO BOX 470698 Fort Worth, TX 76147 Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6553 18**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 8, 2025, 9:49 am

Location:CASPER, WY 82601Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: PUMPKIN BUTTES LLC

Recipient Signature

Signature of Recipient:

R~B_

PO BOX 1989

Address of Recipient:

CASPER, WY 82602-1989

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> PUMPKIN BUTTES, LLC PO BOX 1989

Casper, WY 82602



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6553 32**.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: September 2, 2025, 8:03 am

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: VIPER ENERGY PARTNERS LLC

Recipient Signature

Signature of Recipient:

Chan Berry

Son Hospital 400 Rosalin

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> VIPER ENERGY PARTNERS, LLC 500 W. TEXAS AVENUE Suite 1200 MIDLAND, TX 79701



August 30, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6553 25**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: August 30, 2025, 10:09 am

Location: DENVER, CO 80202

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: SITIO PERMIAN LP

Recipient Signature

Signature of Recipient:

Jim Norris

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> SITIO PERMIAN LP 1401 LAWRENCE STREET Denver, CO 80202 Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2



August 30, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6553 49**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: August 30, 2025, 11:02 am Location: ROSWELL, NM 88201

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: PENASCO PETROLEUM LLC

Recipient Signature

Signature of Recipient:

Sire LLIKL

PO BOX 4168

Address of Recipient:

ROSWELL, NM 88202-4168

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> PENASCO PETROLEUM, LLC PO BOX 4168

Roswell, NM 88201



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6553 63**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: September 2, 2025, 12:42 pm

Location:DALLAS, TX 75201Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: WING RESOURCES VII LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

WING RESOURCES VII, LLC 2100 MCKINNEY AVENUE

Suite 1540 Dallas, TX 75201



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6553 87**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: September 2, 2025, 1:05 pm

Location: HOUSTON, TX 77002

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: RIVERBEND OIL GAS IX INVESTMENTS LLC

Recipient Signature

Signature of Recipient:

Kathywe Graves

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

RIVERBEND OIL & GAS IX INVESTMENTS LLC 1200 SMITH STREET,

Suite 1950

Houston, TX 77002

Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6553 94**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: September 2, 2025, 2:45 pm

Location: HOUSTON, TX 77056

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: POST OAK CROWN MINERAL LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> POST OAK CROWN MINERAL, LLC 34 S. WYNDEN DRIVE

Suite 210

Houston, TX 77056

Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6554 00**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: September 3, 2025, 11:28 am

Location:DALLAS, TX 75225Postal Product:First-Class Mail®Extra Services:Certified Mail™

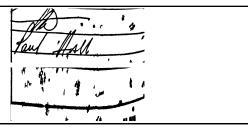
Return Receipt Electronic

Recipient Name: TD MINERALS LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> TD MINERALS, LLC 8111 WESTCHESTER DRIVE Suite 900

Dallas, TX 75225

Reference #: MO Goliath Pooling 2 Item ID: MO Goliath Pooling 2



August 25, 2025

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO: ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 25541 & 25542 – Applications of Marathon Oil Permian, LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. You are receiving this letter as an offset interest owner of the non-standard spacing unit. The hearing will be conducted on **September 11, 2025**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

Jaclyn M. McLean Managing Partner jmclean@hardymclean.com

125 Lincoln Avenue, Suite 223 Santa Fe, NM 87501 505-230-4410

HardyMclean.com

Marathon Oil Permian, LLC Case No. 25542 Exhibit C-4

Writer:

Hardy McLean LLC August 20, 2025 Page 2

If you have any questions about these applications, please contact Caroline Frederick, Landman for Marathon Oil Permian, LLC, at <u>caroline.frederick@conocophillips.com</u> or 432-222-4721.

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

Postal Delivery Report Marathon Oil Goliath Offset Case Nos. 25541 & 25542

	Date		Date	
Recipient	Mailed	USPS Tracking Number	Received	Status
PERMIAN RESOURCES				Delivered, Left with
OPERATING, LLC	8/25/2025	9414836208551286651365	8/30/2025	Individual
DEVON ENERGY PRODUCTION				Delivered, Individual
COMPANY, LP	8/25/2025	9414836208551286651389	9/3/2025	Picked Up at Post Office
				Delivered to Agent, Front
				Desk/Reception/Mail
OXY USA INC	8/25/2025	9414836208551286651372	8/30/2025	Room
				Delivered, Left with
CHRIS MORPHEW	8/25/2025	9414836208551286651396	9/4/2025	Individual
				Reminder to pick up your
ALAN R HANNIFIN	8/25/2025	9414836208551286651402	N/A	item

Marathon Oil Permian, LLC Case No. 25542 Exhibit C-5

FRANCES A HANNIFIN	8/25/2025	9414836208551286651419	N/A	Reminder to pick up your item
				Delivered, PO Box
ANADARKO E&P ONSHORE LLC	8/25/2025	9414836208551286651426	9/1/2025	DALLAS, TX 75284
				Delivered, Individual
WPX ENERGY PERMIAN LLC	8/25/2025	9414836208551286651433	9/3/2025	Picked Up at Post Office
CHISOS MINERALS LLC	8/25/2025	9414836208551286651440	9/4/2025	Delivered, PO Box
VTO LIGI BINIGOLI O	0.405.40005	0.44.4000000554.000054.457	0 /4 /0005	Delivered, PO Box
XTO HOLDINGS LLC	8/25/2025	9414836208551286651457	9/1/2025	DALLAS, TX 75284
				Dalivarad Laft with
MICHELLE SANDOVAL	0/25/2025	9414836208551286651464	0/20/2025	Delivered, Left with Individual
MICHELLE SANDOVAL	8/25/2025	9414836208551286651464	8/30/2025	Individuat
				Delivered, Front
				· ·
HONEY CREEK OPERATIONS LLC	8/25/2025	9414836208551286651471	0/2/2025	Desk/Reception/Mail Room
HONET CHEEK OPERATIONS LLC	0/23/2025	34140302003312000314/1	31212023	nuulli

	I			I
MATADOR DRILLING				Delivered, Individual
CORPORATION	8/25/2025	9414836208551286651488	9/2/2025	Picked Up at Postal Facility
PB NON-OP DRILLING LP	8/25/2025	9414836208551286651501	9/4/2025	Delivered, PO Box
				Delivered, PO Box
CHEVRON MIDCONTINENT LP	0/05/0005	9414836208551286651495	0/0/0005	•
CHEVRON MIDCONTINENT LP	8/25/2025	9414836208551286651495	9/2/2025	DALLAS, TX 75373
ADMIRAL PERMIAN OPERATING				Delivered, Left with
LLC	8/25/2025	9414836208551286651518	8/30/2025	Individual
				In Transit to Next Facility,
ROCK RIDGE ROYALTY COMPANY	8/25/2025	9414836208551286651525	N/A	Arriving Late
				In Transit to Next Facility,
GREP IV-B PERMIAN LLC	8/25/2025	9414836208551286651532	N/A	Arriving Late
				Delivered, PO Box
XTO ENERGY INC	0/25/2025	0.41.40262005512066515.40	0/1/2025	·
ATO ENERGY INC	0/25/2025	9414836208551286651549	9/1/2025	DALLAS, TX 75284

			ı	Π
				Delivered, Individual
				Picked Up at Postal Facility
RYAN E WILLIAMS	8/25/2025	9414836208551286651556	9/3/2025	MIDLAND, TX 79705
_				,
				Delivered, Left with
BEXPILP	8/25/2025	9414836208551286651563	8/30/2025	Individual
				Delivered, Left with
				Individual
INCLINE PERMIAN II LLC	8/25/2025	9414836208551286651570	9/2/2025	DALLAS, TX 75205
				Delivered, Front
				Desk/Reception/Mail
				Room
ELLIPSIS OIL & GAS INC	8/25/2025	9414836208551286651587	8/30/2025	DALLAS, TX 75219
				,
				Delivered, PO Box
EOG RESOURCES INC	8/25/2025	9414836208551286651594	9/1/2025	DALLAS, TX 75284

	ı		1	T
				Redelivery Scheduled for
CJM RESOURCES LP	8/25/2025	9414836208551286651600	N/A	Next Business Day
GRANITE RIDGE RESOURCES INC	8/25/2025	9414836208551286651617	N/A	In Transit to Next Facility, Arriving Late
VINCE JOHNSON	8/25/2025	9414836208551286651631	N/A	In Transit to Next Facility, Arriving Late
PRAIRIE ENERGY PARTNERS LLC	8/25/2025	9414836208551286651624	N/A	In Transit to Next Facility, Arriving Late
				Delivered, Left with Individual
BLACKWOOD ENERGY LLC	8/25/2025	9414836208551286651648	8/30/2025	DALLAS, TX 75230
VO DI A OVIMO OD ENEDOVILLO	0,405,40005	0.44.400.000.0554.000.54.055	0,400,40005	Delivered, Left with Individual
KS BLACKWOOD ENERGY LLC	8/25/2025	9414836208551286651655	8/30/2025	DALLAS, TX 75230
BEXP II ALPHA LLC	8/25/2025	9414836208551286651679	8/30/2025	Delivered, Left with
BEXP II ALPHA LLC	8/25/2025	9414836208551286651679	8/30/2025	Individual

	1		I	
				Delivered, Individual
SHARORAH INC	8/25/2025	9414836208551286651662	9/3/2025	Picked Up at Post Office
				Delivered, Left with
				Individual
TYLER NELSON	8/25/2025	9414836208551286651686	8/30/2025	DALLAS, TX 75230
				Delivered, Front
AHUJA CHILDREN 2012 LONG				Desk/Reception/Mail
TERM TRUST	8/25/2025	9414836208551286651709	9/2/2025	Room
TETH THOO	0/20/2020	0414000200001200001700	0/2/2020	noon
				Delivered, Individual
ESSMAN FAMILY PARTNERSHIP				Picked Up at Post Office
LP	8/25/2025	9414836208551286651693	9/4/2025	MIDLAND, TX 79701

VEER CAPITAL PARTNERS LLC	8/25/2025	9414836208551286651716	9/2/2025	Delivered, Front Desk/Reception/Mail Room
				Delivered, Individual
				Picked Up at Post Office
LEA CORPORATION	8/25/2025	9414836208551286651723	9/5/2025	MIDLAND, TX 79701
FARMERS' UNION COOPERATIVE				
ROYALTY CO.	8/25/2025	9414836208551286651747	N/A	In Transit to Next Facility
GEODYNE NOMINEE				Arrived at USPS Origin
CORPORATION	8/25/2025	9414836208551286651754	N/A	Facility
EDED LEGILE TUTT	0.405.40005	0.44.4000000554.000054.700	0.400.4000	Delivered, Left with
FRED LESLIE TUTT	8/25/2025	9414836208551286651730	8/30/2025	Individual
WOLFCAMP ROYALTY PARTNERS				Delivered, Left with
LLC	0/25/2025	9414836208551286651761	0/2/2025	Individual
	0/23/2023	3414030206331260031/01	31212023	Individual
TAURUS CORPORATION	8/25/2025	9414836208551286651778	9/2/2025	Delivered, PO Box
	1=: =0: =020	1	1=:=:==	

	1		ı	I
MARIE MAXINE TUTT	8/25/2025	9414836208551286651785	N/A	In Transit to Next Facility, Arriving Late
				Delivered, Individual
MARY LANE LACKEY RICE	8/25/2025	9414836208551286651792	9/3/2025	Picked Up at Postal Facility
				Delivered, Left with
JACK E. BLAKE	8/25/2025	9414836208551286651808	8/30/2025	Individual
				Delivered, Left with
JUANITA HUMPHRIES HAMPTON	8/25/2025	9414836208551286651815	9/3/2025	Individual
				Delivered, Individual
ESTEL LAVENE DODGEN BAUER	8/25/2025	9414836208551286651822	9/3/2025	Picked Up at Postal Facility
LUBBOOK OUBIOTIAN				Delivered, Front
LUBBOCK CHRISTIAN UNIVERSITY	0/25/2025	0414026200551206651020	0/20/2025	Desk/Reception/Mail Room
UNIVERSITY	0/25/2025	9414836208551286651839	012912025	KUUIII

		Τ	ı	ı
				Delivered, Left with
PANHANDLE ROYALTY COMPANY	8/25/2025	9414836208551286651846	9/3/2025	Individual
DONALD E OULC	0/05/0005	0.41.402020005512000051052	0/20/2025	Delivered, Left with
RONALD F. GILLS	8/25/2025	9414836208551286651853	8/30/2025	Individual
				Delivered, Left with
HYDE OIL & GAS CORP.	8/25/2025	9414836208551286651860	8/30/2025	Individual
				Delivered, Individual
DOROTHY JANE JACKSON	8/25/2025	9414836208551286651877	9/3/2025	Picked Up at Post Office
				Delivered, Front
CHIEF OIL & GAS	8/25/2025	9414836208551286651884	8/30/2025	Desk/Reception/Mail Room
CITIEI OIL & OAG	0/23/2023	3414030200331200031004	0/30/2023	Noon
BLACK FAMILY PARTNERSHIP,				Reminder to pick up your
LTD.	8/25/2025	9414836208551286651891	N/A	item
				<u></u>
D K BOND	0/25/2025	0414026200551206651007	0/20/2025	Delivered, Left with
D.K. BOYD	012312025	9414836208551286651907	0/30/2025	Individual

WILBANKS FAMILY PARTNERSHIP				Delivered, Individual Picked Up at Post Office
LIMITED	8/25/2025	9414836208551286651914	9/5/2025	MIDLAND, TX 79701
SILVER HILL ENERGY PARTNERS, LLC	8/25/2025	9414836208551286651921	N/A	In Transit to Next Facility, Arriving Late
JETSTREAM OIL AND GAS PARTNERS, LP	8/25/2025	9414836208551286651938	8/30/2025	Delivered, PO Box
THUNDERBIRD PERMIAN	8/25/2025	9414836208551286651945	N/A	In Transit to Next Facility, Arriving Late
BUREAU OF LAND MANAGEMENT	9/9/2025	9414836208551287377738		Delivered, Front Desk/ Reception/Mail Room



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6513 65**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: August 30, 2025, 12:07 pm

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: PERMIAN RESOURCES OPERATING LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

PERMIAN RESOURCES OPERATING, LLC 300 N. MARIENFELD

Suite 1000

Midland, TX 79701

Reference #: MO Goliath Offset 2

Item ID: MO Goliath Offset 2

Marathon Oil Permian, LLC Case No. 25542 Exhibit C-6



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6513 89**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 3, 2025, 6:47 am
Location: OKLAHOMA CITY, OK 73102

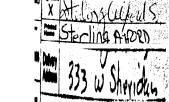
Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: DEVON ENERGY PRODUCTION COMPANY LP

Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> DEVON ENERGY PRODUCTION COMPANY, LP 333 WEST SHERIDAN AVENUE Oklahoma City, OK 73102 Reference #: MO Goliath Offset 2

Item ID: MO Goliath Offset 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6513 72**.

Item Details

Status: Delivered to Agent, Front Desk/Reception/Mail Room

Status Date / Time: August 30, 2025, 11:29 am Location: HOUSTON, TX 77046

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: OXY USA INC

Recipient Signature

Signature of Recipient: (Authorized Agent)

Address of Recipient:

Achter Holeum

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> OXY USA INC 5 GREENWAY PLAZA SUITE 110 Houston, TX 77046 Reference #: MO Goliath Offset 2

Item ID: MO Goliath Offset 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6513 96**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: September 4, 2025, 11:01 am

Location:MIDLAND, TX 79707Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Iarano

Recipient Name: CHRIS MORPHEW

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Tarango

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> CHRIS MORPHEW 4519 SANTA ROSA DR Midland, TX 79707 Reference #: MO Goliath Offset 2 Item ID: MO Goliath Offset 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6514 26**.

Item Details

Status: Delivered, PO Box

Status Date / Time: September 1, 2025, 8:40 pm

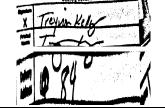
Location:DALLAS, TX 75284Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: ANADARKO E P ONSHORE LLC

Recipient Signature

Signature of Recipient:



Address of Recipient:

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

ANADARKO E&P ONSHORE LLC

PO BOX 841803 Dalllas, TX 75284



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6514 33**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 3, 2025, 6:47 am
Location: OKLAHOMA CITY, OK 73102

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: WPX ENERGY PERMIAN LLC

Recipient Signature

Signature of Recipient:

ecipient: Sterling A-1020

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> WPX ENERGY PERMIAN LLC 333 WEST SHERIDAN AVENUE Suite 950 Oklahoma City, OK 73102 Reference #: MO Goliath Offset 2 Item ID: MO Goliath Offset 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6514 40**.

Item Details

Status: Delivered, PO Box

Status Date / Time:September 4, 2025, 10:01 amLocation:FORT WORTH, TX 76147

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: CHISOS MINERALS LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Alixendra Stanton

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> CHISOS MINERALS LLC PO BOX 470788 Fort Worth, TX 76147 Reference #: MO Goliath Offset 2 Item ID: MO Goliath Offset 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6514 57**.

Item Details

Status: Delivered, PO Box

Status Date / Time: September 1, 2025, 8:40 pm

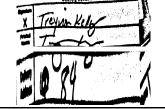
Location:DALLAS, TX 75284Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: XTO HOLDINGS LLC

Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> XTO HOLDINGS LLC PO BOX 840780 Dalllas, TX 75284



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6514 64**.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 30, 2025, 10:59 amLocation:CARLSBAD, CA 92009

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: MICHELLE SANDOVAL

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> MICHELLE SANDOVAL 6965 CORTE LANGOSTA Carlsbad, CA 92009 Reference #: MO Goliath Offset 2 Item ID: MO Goliath Offset 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6514 71**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: September 2, 2025, 1:56 pm

Location: HOUSTON, TX 77057

Postal Product: First-Class Mail[®]
Extra Services: Certified Mail[™]

Return Receipt Electronic

Recipient Name: HONEY CREEK OPERATIONS LLC

Recipient Signature

Signature of Recipient:

ADD BEDING DR. HOUST

2000 BERING DR, HOUSTON, TX

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

HONEY CREEK OPERATIONS LLC 2000 BERING DR

Suite 600

Houston, TX 77057



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6514 88**.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: September 2, 2025, 4:57 pm

Location: MIDLAND, TX 79708 **Postal Product**: First-Class Mail®

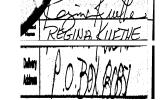
Extra Services: Certified MailTM

Return Receipt Electronic

Recipient Name: MATADOR DRILLING CORPORATION

Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> MATADOR DRILLING CORPORATION PO BOX 7409 Midland, TX 79708 Reference #: MO Goliath Offset 2 Item ID: MO Goliath Offset 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6515 01**.

Item Details

Status: Delivered, PO Box

Status Date / Time: September 4, 2025, 11:04 am Location: FORT WORTH, TX 76108

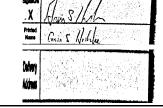
Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: PB NON OP DRILLING LP

Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> PB NON-OP DRILLING LP PO BOX 150693 Fort Worth, TX 76108 Reference #: MO Goliath Offset 2 Item ID: MO Goliath Offset 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6514 95**.

Item Details

Status: Delivered, PO Box

Status Date / Time: September 2, 2025, 6:19 am

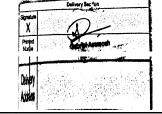
Location:DALLAS, TX 75373Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: CHEVRON MIDCONTINENT LP

Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

CHEVRON MIDCONTINENT LP

PO BOX 730365 Dalllas, TX 75373



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6515 18**.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 30, 2025, 1:09 pmLocation:MIDLAND, TX 79701Postal Product:First-Class Mail®

Return Receipt Electronic

Certified Mail™

Recipient Name: ADMIRAL PERMIAN OPERATING LLC

Recipient Signature

Extra Services:

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> ADMIRAL PERMIAN OPERATING LLC 200 N LORAINE Suite 800 Midland, TX 79701



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6515 49**.

Item Details

Status: Delivered, PO Box

Status Date / Time: September 1, 2025, 8:40 pm

Location:DALLAS, TX 75284Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: XTO ENERGY INC

Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> XTO ENERGY INC PO BOX 840780 Dalllas, TX 75284



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6515 56**.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: September 3, 2025, 12:56 pm

Location:MIDLAND, TX 79705Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: RYAN E WILLIAMS

Recipient Signature

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

RYAN E WILLIAMS
PO BOX 51610
Midland, TX 79701
Reference #: MO Goliath Offset 2
Item ID: MO Goliath Offset 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6515 63**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: August 30, 2025, 9:37 am

Location:AUSTIN, TX 78730Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: BEXP I LP

Recipient Signature

Signature of Recipient:

Address of Recipient:

5914 W. Courterd \$ 200

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> BEXP I LP 5914 W COURTYARD DR Suite 200 Austin, TX 78730



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6515 70**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: September 2, 2025, 11:44 am

Location:DALLAS, TX 75205Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: INCLINE PERMIAN II LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

1073 MOE

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> INCLINE PERMIAN II LLC 4645 N CENTRAL EXPY Suite 1000

Dalllas, TX 75205



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6515 87**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: August 30, 2025, 10:49 am

Location:DALLAS, TX 75219Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: ELLIPSIS OIL GAS INC

Recipient Signature

Signature of Recipient:

3500 MAPLE AVE STE 1080, DALLAS, TX 75219

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> ELLIPSIS OIL & GAS INC 3500 MAPLE AVE Suite 1080 Dalllas, TX 75219



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6515 94**.

Item Details

Status: Delivered, PO Box

Status Date / Time: September 1, 2025, 8:40 pm

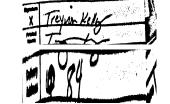
Location:DALLAS, TX 75284Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: EOG RESOURCES INC

Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> EOG RESOURCES INC PO BOX 840321

Dalllas, TX 75284



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6516 48**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: August 30, 2025, 12:04 pm

Location:DALLAS, TX 75230Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: BLACKWOOD ENERGY LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Colon & Evans

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> BLACKWOOD ENERGY LLC 10674 PAGEWOOD DR Dalllas, TX 75230



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9414 8362 0855 1286 6516 55.

Item Details

Status: Delivered, Left with Individual Status Date / Time: August 30, 2025, 12:04 pm

Location: **DALLAS, TX 75230 Postal Product:** First-Class Mail® **Extra Services:** Certified Mail™

Return Receipt Electronic

Recipient Name: KS BLACKWOOD ENERGY LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> KS BLACKWOOD ENERGY LLC 10674 PAGEWOOD DR Dalllas, TX 75230 Reference #: MO Goliath Offset 2

Item ID: MO Goliath Offset 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6516 79**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: August 30, 2025, 9:37 am

Location:AUSTIN, TX 78730Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: BEXP II ALPHA LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

5914 W. Courterd \$200

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> BEXP II ALPHA LLC 5914 W COURTYARD DR Suite 200

Austin, TX 78730



September 3, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6516 62**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time:September 3, 2025, 2:13 pm **Location:**HORSESHOE BAY, TX 78657

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: SHARORAH INC

Recipient Signature

Signature of Recipient:

CADIR AJECT

CN A

PO BOX 8948

Address of Recipient:

HORSESHOE BAY, TX 78657-8948

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> SHARORAH INC PO BOX 8948 Horseshoe Bay, TX 78657 Reference #: MO Goliath Offset 2 Item ID: MO Goliath Offset 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6516 86**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: August 30, 2025, 12:04 pm

Location:DALLAS, TX 75230Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: TYLER NELSON

Recipient Signature

Signature of Recipient:

Address of Recipient:

Estrar & Evans.

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> TYLER NELSON 10674 PAGEWOOD DR Dalllas, TX 75230 Reference #: MO Goliath Offset 2



September 2, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6517 09**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: September 2, 2025, 2:56 pm
Location: CORPUS CHRISTI, TX 78401

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: AHUJA CHILDREN 2012 LONG TERM TRUST

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> AHUJA CHILDREN 2012 LONG TERM TRUST 500 N SHORELINE SUITE 501 Corpus Christi, TX 78401 Reference #: MO Goliath Offset 2 Item ID: MO Goliath Offset 2

Released to Imaging: 10/24/2025 2:40:44 PM



September 4, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9414 8362 0855 1286 6516 93.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 4, 2025, 11:11 am

Location: MIDLAND, TX 79701 **Postal Product:** First-Class Mail® **Extra Services:** Certified Mail™

Return Receipt Electronic

Recipient Name: ESSMAN FAMILY PARTNERSHIP LP

Recipient Signature

Signature of Recipient:

PO BOX 302

Address of Recipient:

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> ESSMAN FAMILY PARTNERSHIP LP PO BOX 302

Midland, TX 79702



September 2, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6517 16**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: September 2, 2025, 3:10 pm

Location: HOUSTON, TX 77063

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: VEER CAPITAL PARTNERS LLC

Recipient Signature

Signature of Recipient:

Constant Man Constanzo x

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> VEER CAPITAL PARTNERS LLC 7670 WOODWAY DR SUITE 357 Houston, TX 77063



September 5, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6517 23**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 5, 2025, 11:25 am

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: LEA CORPORATION

Recipient Signature

Signature of Recipient:

JA,

, ,

PO BOX 451

Address of Recipient: MIDLAND, TX 78702-0

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> LEA CORPORATION PO BOX 451 Midland, TX 79702



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6517 30**.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 30, 2025, 1:28 pmLocation:CROSSETT, AR 71635

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: FRED LESLIE TUTT

Recipient Signature

Signature of Recipient:

A.N. Tutt

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> FRED LESLIE TUTT 498 KELLEY ROAD Crossett, AR 71635



September 2, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6517 61**.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:September 2, 2025, 3:57 pmLocation:WICHITA FALLS, TX 76308

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: WOLFCAMP ROYALTY PARTNERS LLC

Recipient Signature

Signature of Recipient:

3707 MAPLEWOOD AVE STE 100. WICHITA FALLS, TX 76308

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> WOLFCAMP ROYALTY PARTNERS LLC 3707 MAPLEWOOD Suite 1000

Wichita Falls, TX 76308

Reference #: MO Goliath Offset 2

Item ID: MO Goliath Offset 2



September 2, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6517 78**.

Item Details

Status: Delivered, PO Box

Status Date / Time: September 2, 2025, 6:20 am

Location: LITTLE ELM, TX 75068

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: TAURUS CORPORATION

Recipient Signature

Signature of Recipient:

South Magain
France RIS PAVNS In

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Hotels

Williams

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Address of Recipient:

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> TAURUS CORPORATION PO BOX 1477 Little Elm, TX 75068 Reference #: MO Goliath Offset 2 Item ID: MO Goliath Offset 2



September 3, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6517 92**.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: September 3, 2025, 9:41 am

Location: BELLVILLE, TX 77418

Postal Product: First-Class Mail[®]
Extra Services: Certified Mail[™]

Return Receipt Electronic

Recipient Name: MARY LANE LACKEY RICE

Recipient Signature

Signature of Recipient:

Address of Recipient:

Stere Lackay

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Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> MARY LANE LACKEY RICE PO BOX 941

Bellville, TX 77418



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6518 08**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: August 30, 2025, 10:59 am

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: JACK E BLAKE

Recipient Signature

Signature of Recipient:

Address of Recipient:

ecipient:

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional

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Jack Able

assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> JACK E. BLAKE 1005 N D STREET Midland, TX 79701



September 3, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6518 15**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: September 3, 2025, 10:26 am

Location: EDMOND, OK 73034

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: JUANITA HUMPHRIES HAMPTON

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> JUANITA HUMPHRIES HAMPTON 5109 JESSIE JAMES DR #D Edmond, OK 73034



September 3, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6518 22**.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: September 3, 2025, 1:42 pm

Location:COSBY, MO 64436Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: ESTEL LAVENE DODGEN BAUER

Recipient Signature

Signature of Recipient:



Address of Recipient:

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Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> ESTEL LAVENE DODGEN BAUER 17797 COUNTY ROAD 292 Cosby, MO 64436 Reference #: MO Goliath Offset 2 Item ID: MO Goliath Offset 2



August 29, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6518 39**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: August 29, 2025, 11:39 am

LUBBOCK, TX 79407

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: LUBBOCK CHRISTIAN UNIVERSITY

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

CNITES SMINISIE

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> LUBBOCK CHRISTIAN UNIVERSITY 5601 19TH STREET Lubbock, TX 79407 Reference #: MO Goliath Offset 2 Item ID: MO Goliath Offset 2



September 3, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6518 46**.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:September 3, 2025, 9:55 amLocation:OKLAHOMA CITY, OK 73118

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: PANHANDLE ROYALTY COMPANY

Recipient Signature

Signature of Recipient:

Lanic Moor

Address of Recipient:

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Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> PANHANDLE ROYALTY COMPANY 1601 NW EXPRESSWAY SUITE 1100 Oklahoma City, OK 73118 Reference #: MO Goliath Offset 2 Item ID: MO Goliath Offset 2



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6518 53**.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 30, 2025, 3:53 pmLocation:LEAGUE CITY, TX 77573

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: RONALD F GILLS

Recipient Signature

Signature of Recipient:

RONALY FOLILLS

Address of Recipient:

361 (Kerline D. L.C. R

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> RONALD F. GILLS 361 CREEKSIDE DR League City, TX 77573



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6518 60**.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:August 30, 2025, 1:40 pmLocation:FORT WORTH, TX 76116

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: HYDE OIL GAS CORP

Recipient Signature

Signature of Recipient:

Address of Recipient:

Dien Williams

300 Kids m. A 1018

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> HYDE OIL & GAS CORP. 6300 RIDGLEA PLACE Suite 1018 Fort Worth, TX 76116 Reference #: MO Goliath Offset 2

Item ID: MO Goliath Offset 2



September 3, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6518 77**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 3, 2025, 10:34 am

Location:KERMIT, TX 79745Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: DOROTHY JANE JACKSON

Recipient Signature

Signature of Recipient:

PO BOX 1079

Address of Recipient:

KERMIT, TX 79745-1079

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> DOROTHY JANE JACKSON PO BOX 1079 Kermit, TX 79745



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6518 84**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: August 30, 2025, 10:36 am

Location:DALLAS, TX 75225Postal Product:First-Class Mail®Extra Services:Certified Mail™

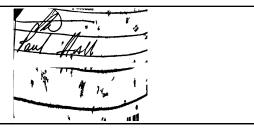
Return Receipt Electronic

Recipient Name: CHIEF OIL GAS

Recipient Signature

Signature of Recipient:

Address of Recipient:



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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> CHIEF OIL & GAS 8111 WESTCHESTER DR Suite 900

Dallas, TX 75225



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6519 07**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: August 30, 2025, 12:41 pm

Location: MIDLAND, TX 79703 **Postal Product:** First-Class Mail®

Extra Services: First-Class Mail

Certified Mail

Return Receipt Electronic

Recipient Name: D K BOYD

Recipient Signature

Signature of Recipient:

ire of Recipient:

Address of Recipient: 53/7 Augrees

H67

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> D.K. BOYD 3317 ANDREWS HWY Midland, TX 79703 Reference #: MO Goliath Offset 2 Item ID: MO Goliath Offset 2



September 5, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6519 14**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: September 5, 2025, 8:34 am

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: WILBANKS FAMILY PARTNERSHIP LIMITED

Recipient Signature

Signature of Recipient:

PO BOX 763

Address of Recipient:

MIDLAND, TX 79702-076

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

WILBANKS FAMILY PARTNERSHIP LIMITED PO BOX 763

Midland, TX 79702



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1286 6519 38**.

Item Details

Status: Delivered, PO Box

Status Date / Time:August 30, 2025, 10:08 amLocation:FORT WORTH, TX 76147

Postal Product: First-Class Mail[®]
Extra Services: Certified Mail[™]

Return Receipt Electronic

Recipient Name: JETSTREAM OIL AND GAS PARTNERS LP

Recipient Signature

Signature of Recipient:

Address of Recipient:

The North Marin Marin

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> JETSTREAM OIL AND GAS PARTNERS, LP PO BOX 471396 Fort Worth, TX 76147 Reference #: MO Goliath Offset 2 Item ID: MO Goliath Offset 2



September 12, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1287 3777 38.**

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: September 12, 2025, 10:53 am

Location: SANTA FE, NM 87508

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: BUREAU OF LAND MANAGEMENT

Recipient Signature

Signature of Recipient:

301 DINOSAUR TRL, SANTA FE,

NM 87508

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Bureau of Land Management 301 Dinosaur Trail Santa Fe , NM 87508

Marathon Oil Permian, LLC Case No. 25542

Exhibit C-7 Released to Imaging: 10/24/2025 2:40:44 PM

Afficiavit of Publication

This is to rollly all planeted parties, including, Devon Energy, Cerespiry, Oy U.S. doc; Parties Reposed LC, We Energy Parties, LLC, Chris Morphew, Alan, Ri Hardrin, Fandia Hasenflin, Audianic E.S.P. Gondero: L.C. We Energy Parties, LLC, Williams Sandows: Noney, City Energy Parties, LLC, Chris Morphew, Alan, Ri Hardrin, Fandia Hasenflin, Audianic E.S.P. Gondero: L.C. We Energy Parties, LLC, American Energy Parties, LLC, Chris Morphew, Alan, Ri Hardrin, Fandia Hasenflin, Audianic E.S.P. Gondero: L.C. We Energy Parties, LLC, Chris Morphew, Alan, Ri Hardrin, LLC, American Parties, Departies, LLC, Williams Sandows: Noney, City Energy, Parties, LLC, Chris Morphew, Alan, Ri Land, L.C. American Parties, Department, LLC, Chris Morphew, Alan, Ri Land, L.C. American Parties, Department, LLC, Chris Morphew, Alan, Ri Land, L.C. American Parties, Department, LLC, Chris Morphew, Christon, Aland, LLC, Chris Morphew, Aland, LLC, Chris Morphew, LLC, Chris Morphe

Dana S. Hardy

From: Miller, Sean <Sean.Miller@conocophillips.com>

Sent: Wednesday, April 9, 2025 7:40 AM

To: Chris Villarreal
Cc: Frederick, Caroline

Subject: RE: [EXTERNAL]COP-SIM/TOP: Goliath

Chris,

I can understand our non-op positions would be of interest. However, my team and I don't have the time to go through our various portfolio to put a trade schedule together for your consideration. If Stronghold wants to pitch a trade deal please send in an offer with the specifics to the interests. In all candor, our non-op budget is considerable and we value our near-term non-op positions with good operators such as the ones you listed, which is to say a trade would have to be rather attractive to consider. But you never know till you propose.

Thanks,

Sean P. Miller, CPL

From: Chris Villarreal <chris.villarreal@strongholdim.com>

Sent: Tuesday, April 8, 2025 7:55 PM

To: Miller, Sean <Sean.Miller@conocophillips.com>

Cc: Frederick, Caroline < Caroline.Frederick@conocophillips.com>

Subject: RE: [EXTERNAL]COP-SIM/TOP: Goliath

Sean,

Following up to see if there is interest here.

Thanks, Chris



Chris Villarreal | EVP, INVESTMENTS & OPERATIONS STRONGHOLD INVESTMENT MANAGEMENT 0 | 469-306-1796 c | 214-552-5895 e | chris.villarreal@strongholdim.com 3811 Turtle Creek Blvd, Suite 1100 Dallas, TX 75219 strongholdim.com

Sent: Thursday, April 3, 2025 2:38 PM

To: Miller, Sean <Sean.Miller@conocophillips.com>

Cc: Frederick, Caroline < Caroline. Frederick@conocophillips.com>

Subject: RE: [EXTERNAL]COP-SIM/TOP: Goliath

Sean,

Marathon Oil Permian, LLC Case No. 25542 Cross-Examination Exhibit 1

From: Chris Villarreal

We'd be interested in COP non-op positions that are heavy on PDP, DUCs, & permits in the state line area. Preference to Mewbourne, Matador, or Oxy as operators.

Without knowing full breadth of the COP non-op position, we are initially thinking Paduca, Big Sink, and Fuller.

Do you have other options you would like considered?



Chris Villarreal, P.E. | EVP, INVESTMENTS & OPERATIONS

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From: Miller, Sean

<Sean.Miller@conocophillips.com>

Sent: Thursday, April 3, 2025 2:09 PM

To: Chris Villarreal < chris.villarreal@strongholdim.com>

Cc: Frederick, Caroline < Caroline. Frederick@conocophillips.com >

Subject: RE: [EXTERNAL]COP-SIM/TOP: Goliath

EXTERNAL

Does Tumbler/Stronghold have any tracts in mind for trade possibilities?

Thanks,

Sean P. Miller, CPL

From: Chris Villarreal <chris.villarreal@strongholdim.com>

Sent: Thursday, April 3, 2025 2:04 PM

To: Miller, Sean < Sean.Miller@conocophillips.com>

Cc: Frederick, Caroline < Caroline. Frederick@conocophillips.com>

Subject: RE: [EXTERNAL]COP-SIM/TOP: Goliath

Sean,

Thank you for the reply. I understand and appreciate that you do not have clear line of sight on development timing. Our goals have always been to 1) ensure the lease remains intact, which we've done by proposing operations to MRO and highlighting Madera production to your team (we are grateful to you and Juan for keeping your eye on the well). And 2) get development started in the unit. Along this line, we are interested in talking trades as we work through the path forward. I know the COP WI/NRI position in Goliath is not ideal. Our leasehold and override position would make this a more attractive location on the COP drill schedule. If this is something you are interested in, let us know what days next week work and I can come by the office.

Thanks, Chris



Chris Villarreal, P.E. | EVP, INVESTMENTS & OPERATIONS

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strongholdim.com

From: Miller, Sean < Sean.Miller@conocophillips.com >

Sent: Monday, March 31, 2025 7:14 AM

To: Chris Villarreal < chris.villarreal@strongholdim.com>

Cc: Frederick, Caroline < Caroline. Frederick@conocophillips.com >

Subject: RE: [EXTERNAL]COP-SIM/TOP: Goliath

EXTERNAL

Chris.

As your conversations with Caroline and Juan confirm, Conocophillips recognizes the importance of this project and it is absolutely in plan for our development of this area. While COP acquired Marathon and their assets, we did not acquire their drill schedule. All their projects are being married with our legacy projects in the most efficient way possible given our capital guidance. An understanding of that situation and the fact we have such a large portfolio of New Mexico inventory competing for capital is needed to explain why COP is not developing the project this year. You correctly point out that the pooling orders will expire in May, that is unfortunately unavoidable as they have been already previously extended by Marathon. What is not expiring this year is the permits and based on our planning discussions with our development team, COP plans to develop within the timeframe of the permit term with a tentative earliest estimate of drilling in 2026. This is clearly not what you are wanting to hear but is just the consequence of the Marathon and COP acquisition in season of capital focus.

You allude to re-evaluations, opportunities for you and other groups. I'm not sure what you are specifically trying to tell me and Caroline or if you are trying to pressure us into a discussion without a specific substantive goal. If you have commercial opportunities for Conocophillips to acquire more interest in this unit then please send over any proposals you have and we will be happy to evaluate. However, if that is not the case, please understand that Caroline and I are being transparent about COP's development of the Goliath unit as it currently stands in our drill schedule and can provide no more new information.

Thanks, Sean P. Miller, CPL

From: Chris Villarreal < chris.villarreal@strongholdim.com>

Sent: Friday, March 28, 2025 6:42 PM

To: Miller, Sean < Sean.Miller@conocophillips.com >

Cc: Frederick, Caroline <Caroline.Frederick@conocophillips.com>

Subject: [EXTERNAL]COP-SIM/TOP: Goliath

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Sean,

We all know the Goliath Unit holds some of the best rock in the Permian and needs to be developed in the very near term. Our aim is, and has always been, to create solutions that provide meaningful value for everyone involved.

The groundwork is already in place with permits approved and pooling orders secured. Everything needed to proceed is ready. But perplexingly, the willingness to act is missing. Letting it sit stalls progress and erodes value for all parties.

The existing pooling orders expire in May. This creates a natural point of re-evaluation and a potential new path forward—one that presents opportunity for us and others closely watching this position. We are meeting with several partners and groups pursuing trades that are aligned on near-term development and pursuing operations. The level of interest reinforces the widely recognized potential of this acreage.

If you are ready to sit down and have a substantive discussion about the future of Goliath, let us know.

Chris



Chris Villarreal, P.E. | EVP, INVESTMENTS & OPERATIONS STRONGHOLD INVESTMENT MANAGEMENT

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Dana S. Hardy

From: Chris Villarreal <chris.villarreal@strongholdim.com>

Sent: Thursday, March 27, 2025 8:59 AM

To: Frederick, Caroline

Cc: Miller, Sean

Subject: RE: [EXTERNAL]Goliath-Madera

Hi Caroline,

As partners in this unit, we do appreciate your offer for continued dialogue on the outlook for Goliath. To that extent, how does COP view Goliath's overall development? When & how should we expect the current permits be drilled?

We would like to ensure that our interests remain aligned on the development. We have a couple of ideas regarding trades and avenues to increase COP's Goliath interests. Please let us when a good time to discuss would be.

Thanks, Chris



Chris Villarreal, P.E. | EVP, INVESTMENTS & OPERATIONS

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strongholdim.com

From: Frederick, Caroline < Caroline. Frederick@conocophillips.com >

Sent: Tuesday, March 25, 2025 5:53 PM

To: Chris Villarreal <chris.villarreal@strongholdim.com> **Cc:** Miller, Sean <Sean.Miller@conocophillips.com>

Subject: Re: [EXTERNAL]Goliath-Madera

EXTERNAL

Hey Chris,

Right now, there aren't any updates, so no need to meet. If you have any questions I'm happy to answer via email.

Safe travels to Midland!

Caroline Frederick | Associate Land Negotiator – NMDBE | ConocoPhillips

Marathon Oil Permian, LLC Case No. 25542
Cross-Examination Exhibit 2

432.222.4721 | 600 W. Illinois Ave, Midland, Texas 79701

From: Chris Villarreal

Sent: Tuesday, March 25, 2025 4:20 PM

To: Frederick, Caroline

Cc: Miller, Sean

Subject: RE: [EXTERNAL]Goliath-Madera

Hi Caroline,

Good afternoon, following up to my Friday email and checking to see if you have any availability to meet this week to discuss Goliath.

Thanks, Chris



From: Chris Villarreal

Sent: Friday, March 21, 2025 12:45 AM

To: Frederick, Caroline < Caroline. Frederick@conocophillips.com>

Cc: Miller, Sean < sean.miller@conocophillips.com >

Subject: FW: [EXTERNAL]Goliath-Madera

Hi Caroline,

Great to hear that plans are coming together for the Goliath approach and timeline. Would love to talk more about the Stronghold/Tumbler Goliath position. I have to head out to Midland next week to visit with some of our portfolio companies. Are you available Wednesday, Thursday, or Friday for a quick meeting? If so, I can pencil time onto the calendar to stop by the office.

Thanks,

Chris

Chris Villarreal | EVP,

Investments & Operations STRONGHOLD INVESTMENT MANAGEMENT o | 469-306-1796 c | 214-552-5895 e | chris.villarreal@strongholdim.com 3811 Turtle Creek Blvd, Suite 1100 Dallas, TX 75219

From: Frederick, Caroline < Caroline.Frederick@conocophillips.com

Sent: Wednesday, March 19, 2025 11:26 AM

strongholdim.com

To: Chris Villarreal < chris.villarreal@strongholdim.com Cc: Miller, Sean < Sean.Miller@conocophillips.com

Subject: Re: [EXTERNAL]Goliath-Madera

EXTERNAL

Good morning, Chris!

Rig availability isn't an issue for this project, we intend to drill these wells ourselves and won't be needing external assistance. Really appreciate Tumbler's willingness to collaborate, but we're confident in our current approach and timeline! I'd love to better understand your perspective- besides the leasehold concern, what's driving the urgency around Goliath for Tumbler?

Thanks so much,

Caroline Frederick | Associate Land Negotiator - NMDBE | ConocoPhillips

432.222.4721 | 600 W. Illinois Ave, Midland, Texas 79701

From: Chris Villarreal <chris.villarreal@strongholdim.com>

Sent: Tuesday, March 18, 2025 11:55 AM

To: Frederick, Caroline < Caroline. Frederick@conocophillips.com>

Cc: Miller, Sean < Sean.Miller@conocophillips.com >

Subject: RE: [EXTERNAL]Goliath-Madera

Hi Caroline,

Checking in to see if you've had any feedback from the team regarding the Goliath development rig proposal. Please let me know if you'd like to hop on a call to discuss.

Thanks,

Chris



Chris Villarreal | EVP, Investments & Operations STRONGHOLD INVESTMENT MANAGEMENT
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chris.villarreal@strongholdim.com
3811 Turtle Creek Blvd, Suite 1100 Dallas, TX 75219
strongholdim.com

From: Frederick, Caroline < Caroline. Frederick@conocophillips.com >

Sent: Tuesday, March 11, 2025 11:04 AM

Subject: Re: [EXTERNAL]Goliath-Madera

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Good morning, Chris!

Absolutely, the team is very much concerned with maintaining production on the Madera wells. As to the rig situation, let me talk to the asset team and verify whether availability is an issue and if that is something we'd be interested in.

Thank you,

Caroline Frederick | Associate Land Negotiator – NMDBE | ConocoPhillips

432.222.4721 | 600 W. Illinois Ave, Midland, Texas 79701

From: Chris Villarreal < chris.villarreal@strongholdim.com>

Sent: Sunday, March 9, 2025 8:03 PM

To: Frederick, Caroline < Caroline. Frederick@conocophillips.com>

Cc: Miller, Sean <Sean.Miller@conocophillips.com>

Subject: RE: [EXTERNAL]Goliath-Madera

Hi Caroline,

Thank you for sending over Juan's contact information. I spoke with him on Friday and we are glad to hear that he is monitoring Madera and that leadership, including Sean, are keeping a close eye on the well. ("Sean stopped me in the gym and talked to me for ten minutes about the importance of Madera")

Regarding Goliath plans, we are disappointed to hear that they are not part of the 2025 drill schedule. As partners with you here, we would like to help solve problems. We also understand the importance of generating cashflow from newly purchased assets, like Marathon, as quickly as possible. If this is a rig availability issue, we would be open to picking up a rig to COP specs and working through arrangements so that wells are drilled to COP standards, with COP oversight and involvement. The rig would just be under the Tumbler banner. Would love to hop on a call and talk through potential arrangements if this is something that might interest COP. Please let me know and we can set up a time.

Thanks, Chris

Chris Villarreal | EVP,

Investments & Operations STRONGHOLD INVESTMENT MANAGEMENT



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chris.villarreal@strongholdim.com 3811 Turtle Creek Blvd, Suite 1100 Dallas, TX 75219 strongholdim.com

From: Frederick, Caroline < Caroline.Frederick@conocophillips.com >

Sent: Monday, March 3, 2025 1:41 PM

To: Chris Villarreal < chris.villarreal@strongholdim.com Cc: Miller, Sean < Sean.Miller@conocophillips.com

Subject: Re: [EXTERNAL]Goliath-Madera

EXTERNAL

Good afternoon, Chris!

Juan Villalobos is the production engineer over this area, he's checking on the status of this well right now. For any questions, he's happy to help, contact info below.

The Goliath unit won't be developed in 2025, and the drill schedule past '25 is still TBD. Once we have a better idea of timing, I'll let you know.

Juan.M.VillalobosII@conocophillips.com

956-285-5395

Thanks so much,

Caroline Frederick | Associate Land Negotiator – NMDBE | ConocoPhillips

432.222.4721 | 600 W. Illinois Ave, Midland, Texas 79701

From: Chris Villarreal < chris.villarreal@strongholdim.com>

Sent: Sunday, March 2, 2025 10:42 PM

To: Frederick, Caroline < Caroline. Frederick@conocophillips.com>

Cc: Miller, Sean < Sean.Miller@conocophillips.com >

Subject: [EXTERNAL]Goliath-Madera

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Hi Caroline,

Good morning, we are looking at the Madera 24 Fed #1 daily production and it appears that the well only produced oil one day last month. It has also been assigned a downtime code for separator issues for the past 5+ days.

Are you and/or a production engineer available for a short call this week to talk through what is happening on this well?

Additionally, we are working through our capex forecasting for this year and reviewing our non-op positions. Do you have any updates on the outlook for Goliath development?

Thanks, Chris



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