

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, November 13, 2025

9:00 a.m. – VIRTUAL HEARING
via MS Teams (login information below)

Virtual Attendance:

Click [HERE](#) to be connected to the meeting.

Dial-in by phone:

(505) 312-4308

Phone conference ID: 653 567 584#

Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

NOTICE: The hearing examiner may call the following cases in any order at their discretion.

	Case Number	Description
1.	25609	Notice of Violation Issued to LH Operating, OGRID #329319; Unresolved alleged violations of: 19.15.5.9(A)(4)(c) NMAC Setting: Enforcement/Compliance Hearing
2.	25519	Amended Application of OXY USA Inc. to Amend and Expand the Proposed Closed Loop Gas Capture Injection Pilot Project Area and Add Additional Injection Wells, Eddy and Lea Counties, New Mexico. Applicant in the above-styled cause seeks an order amending the request under Case No. 23633 to (1) expand the closed loop gas capture injection project area; and (2) authorize seventeen additional injection wells for intermittent, temporary produced gas injection within the Bone Spring formation within the requested amended project area. The amendment will create a 5,158.08-acre, more or less, project area for this Pilot Project consisting of the following acreage identified below in Eddy and Lea Counties, New Mexico (the "Project Area"): Township 22 South, Range 31 East Section 12: All Section 13: All Section 26: S/2 Section 35: All Township 22 South, Range 32 East Section 4: All Section 8: All Section 9: All Section 17: All Section 19: W/2 W/2 Section 30: W/2 W/2 Applicants proposes to occasionally inject produced gas from the Delaware, Bone Spring and Wolfcamp formations into the following additional producing wells to avoid temporary flaring of gas or the shut-in of producing wells during pipeline capacity constraints, mechanical difficulties, plant shutdowns, or other events impacting the ability to deliver gas into a pipeline: • Olive Won Unit 4H well (API No. 30-015-55182) with a surface location 2,445 feet FSL and 1,017 feet FEL (Unit I) in Section 26, Township 22 South, Range 31 East, and a bottom hole location 37 feet FSL and 809 feet FEL (Unit P) in Section 35, Township 22 South, Range 31 East, NMPM, all in Eddy County, New Mexico; • Top Spot 12-13 Federal Com 24H well (API No. 30-015- 47954) with a surface location 310 feet FSL and 1,216 feet FEL (Unit P) in Section 13, Township 22 South, Range 31 East, and a bottom hole location 58 feet FNL and 1,772 feet FEL (Unit B) in Section 12, Township 22 South, Range 31 East, NMPM, all in Eddy, New Mexico; 14 • Top Spot 12-13 Federal 23H well (API No. 30-015-47885) with a surface location 425 feet FSL and 2,317 feet FWL (Unit N) in Section 13, Township 22 South, Range 31 East, and a bottom hole location 23 feet FNL and 2,165 feet FWL (Unit C) in Section 12, Township 22 South, Range 31 East, NMPM, all in Eddy, New Mexico; • Top Spot 12-13 Federal Com 33H well (API No. 30-015-47953) with a surface location 310 feet FSL and 1,186 feet FEL (Unit P) in Section 13, Township 22 South, Range 31 East, and a bottom hole location 55 feet FNL and 533 feet FEL (Unit A) in Section 12, Township 22 South, Range 31 East, NMPM, all in Eddy, New Mexico; • Dr Pi Unit

173H well (API No. 30-025-48953) with a surface location 979 feet FSL and 1,405 feet FEL (Unit O) in Section 17, Township 22 South, Range 32 East, and a bottom hole location 76 feet FNL and 1,973 feet FEL (Unit B) in Section 8, Township 22 South, Range 32 East, NMPM, all in Lea County, New Mexico; • Dr Pi Unit 171H well (API No. 30-025-49150) with a surface location 526 feet FSL and 1,924 feet FWL (Unit N) in Section 17, Township 22 South, Range 32 East, and a bottom hole location 64 feet FNL and 928 feet FWL (Unit D) in Section 8, Township 22 South, Range 32 East, NMPM, all in Lea County, New Mexico; • Dr Pi Unit 174H well (API No. 30-025-48954) with a surface location 979 feet FSL and 1,375 feet FEL (Unit O) in Section 17, Township 22 South, Range 32 East, and a bottom hole location 62 feet FNL and 528 feet FEL (Unit A) in Section 8, Township 22 South, Range 32 East, NMPM, all in Lea County, New Mexico; • Dr Pi Unit 172H well (API No. 30-025-49151) with a surface location 526 feet FSL and 1,959 feet FWL (Unit N) in Section 17, Township 22 South, Range 32 East, and a bottom hole location 50 feet FNL and 2,066 feet FWL (Unit C) in Section 8, Township 22 South, Range 32 East, NMPM, all in Lea County, New Mexico; • Dr Pi Unit 124H well (API No. 30-025-48948) with a surface location 979 feet FSL and 1,345 feet FEL (Unit O) in Section 17, Township 22 South, Range 32 East, and a bottom hole location 258 feet FNL and 372 feet FEL (Unit A) in Section 8, Township 22 South, Range 32 East, NMPM, all in Lea County, New Mexico; • Dr Pi Unit 112H well (API No. 30-025-48945) with a surface location 345 feet FSL and 1,645 feet FWL (Unit N) in Section 17, Township 22 South, Range 32 East, and a bottom hole location 51 feet FNL and 1,891 feet FEL (Unit B) in Section 8, 15 Township 22 South, Range 32 East, NMPM, all in Lea County, New Mexico; • Gold Log 4-9 Federal Com 1H well (API No. 30-025-53815) with a surface location 397 feet FNL and 1,196 feet FWL (Unit D) in Section 4, Township 22 South, Range 32 East, and a bottom hole location 46 feet FSL and 330 feet FWL (Unit M) in Section 9, Township 22 South, Range 32 East, NMPM, all in Lea County, New Mexico; • Gold Log 4-9 Federal Com 2H well (API No. 30-025-53807) with a surface location 398 feet FNL and 1,225 feet FWL (Unit D) in Section 4, Township 22 South, Range 32 East, and a bottom hole location 48 feet FSL and 1,723 feet FWL (Unit N) in Section 9, Township 22 South, Range 32 East, NMPM, all in Lea County, New Mexico; • Gold Log 4-9 Federal Com 3H well (API No. 30-025-53808) with a surface location 395 feet FNL and 1,708 feet FEL (Unit B) in Section 4, Township 22 South, Range 32 East, and a bottom hole location 44 feet FSL and 2,063 feet FEL (Unit O) in Section 9, Township 22 South, Range 32 East, NMPM, all in Lea County, New Mexico; • Gold Log 4-9 Federal Com 4H well (API No. 30-025-53816) with a surface location 395 feet FNL and 1,676 feet FEL (Unit B) in Section 4, Township 22 South, Range 32 East, and a bottom hole location 44 feet FSL and 469 feet FEL (Unit P) in Section 9, Township 22 South, Range 32 East, NMPM, all in Lea County, New Mexico; • Gold Log 4-9 Federal Com 12H well (API No. 30-025-53809) with a surface location 396 feet FNL and 1,105 feet FWL (Unit D) in Section 4, Township 22 South, Range 32 East, and a bottom hole location 51 feet FSL and 1,180 feet FWL (Unit M) in Section 9, Township 22 South, Range 32 East, NMPM, all in Lea County, New Mexico; • Gold Log 4-9 Federal Com 13H well (API No. 30-025-53817) with a surface location 397 feet FNL and 1,135 feet FWL (Unit D) in Section 4, Township 22 South, Range 32 East, and a bottom hole location 46 feet FSL and 2,594 feet FWL (Unit N) in Section 9, Township 22 South, Range 32 East, NMPM, all in Lea County, New Mexico; and • Gold Log 4-9 Federal Com 16H well (API No. 30-025-53811) with a surface location 395 feet FNL and 1,766 feet FEL (Unit B) in Section 4, Township 22 South, Range 32 East, and a bottom hole location 39 feet FSL and 1,186 feet FEL (Unit P) in Section 9, Township 22 South, Range 32 East, NMPM, all in Lea County, New Mexico. OXY seeks authority to utilize these producing wells to occasionally inject produced gas into the Bone Spring formation at total vertical 16 depths of between approximately 9,081 feet to 10,303 feet along the horizontal portion of each wellbore at surface injection pressures of no more than 1,300 psi. at an average injection rate of 3 MMSCF per day and a maximum injection rate of 4 MMSCF per day. The source of the produced gas will be from the Bone Spring and Wolfcamp formations. The subject acreage is located approximately 41 miles southwest of Lovington, New Mexico.

Setting: Hearing by Affidavit

3.	25533	Application of Matador Production Company to Amend Order No. R-22800-A, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the wells under Order No. R-22800-A. The Unit is comprised of Lots 1-8 (N/2 N/2 equivalent) of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 (N/2 NW/4 equivalent) of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico. Order No. R-22800 approved the non-standard spacing unit and pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial Simon Camamile 0206 Fed Com 111H, Simon Camamile 0206 Fed Com 121H, and Simon Camamile 0206 Fed Com 132H, all to be horizontally drilled from a surface location in Lot 5 of Section 2, T21S-R28E, to a bottom hole location in Lot 3 of Section 6, T21S-R29E; and the Simon Camamile 0206 Fed Com 112H and Simon Camamile 0206 Fed Com 122H, both to be horizontally drilled from a surface location in Lot 5 of Section 2, T21S-R28E, to a bottom hole location in Lot 6 of Section 6, T21S-R29E. Said area is located 13 miles northeast of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25534
4.	25534	Application of Matador Production Company to Amend Order No. R-22803-A, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the wells under Order No. R-22803-A. The Unit is comprised of Lots 9-16 (S/2 N/2 equivalent) of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 11-14 (S/2 NW/4 equivalent) of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico. Order No. R-22803 approved the non-standard spacing unit and pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial Simon Camamile 0206 Fed Com 113H, Simon Camamile 0206 Fed Com 123H, and Simon Camamile 0206 Fed Com 134H, all to be horizontally drilled from a surface location in Lot 13 of Section 2, T21S-R28E, to a bottom hole location in Lot 11 of Section 6, T21S-R29E; and the Simon Camamile 0206 Fed Com 114H and Simon Camamile 0206 Fed Com 124H, both to be horizontally drilled from a surface location in Lot 13 of Section 2, T21S-R28E, to a bottom hole location in Lot 14 of Section 6, T21S-R29E. Said area is located 12 miles northeast of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25533
5.	25573	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico: Mewbourne Oil Company ("Applicant") has filed an application with the Oil Conservation Division for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 9 and the S/2S/2 of Section 8, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico (the "Unit"). Applicant proposes to drill the following wells in the Unit to test the Bone Spring formation: The Sandlot 9/8 Well Nos. 527H and 557H, with first take points in the SE/4SE/4 of Section 9 and last take points in the SW/4SW/4 of Section 8. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells, and the allocation of the cost thereof among the wells' working interest owners, designation of Applicant as operator of the wells and the Unit, approval of actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells. The Unit is located approximately 3-1/2 miles northwest of Otis, New Mexico. Setting: Hearing by Affidavit
6.	25583	Application of Matador Production Company to Amend Order R-22944 to Add Additional Pooled Parties, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order amending pooling Order R-22944 to add additional interest owners to the pooling order. Division Order R-22944 was issued in Case No. 23671 and pooled uncommitted interest owners in the Bone Spring formation (Culebra Bluff; Bone Spring, South [15011]) underlying the S/2 S/2 of Section 1 and the S/2 SE/4 of Section 2, Township 24 South, Range 28 East, NMPM, Eddy

		County, New Mexico. This standard 240-acre overlapping horizontal well spacing unit is currently dedicated to the drilled and producing Drew Dix Federal Com 114H and Drew Dix Federal Com 134H wells. The subject area is located approximately 2 miles northeast of Malaga, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25584
7.	25584	Application of Matador Production Company to Amend Order R-22860 to Add Additional Pooled Parties, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order amending pooling Order R-22860 to add additional interest owners to the pooling order. Division Order R-22860 was issued in Case No. 23672 and pooled uncommitted interest owners in the Bone Spring formation (Culebra Bluff; Bone Spring, South [15011]) underlying the N/2 N/2 of Section 1 and the N/2 NE/4 of Section 2, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. This standard 240-acre overlapping horizontal well spacing unit is currently dedicated to the drilled and producing C Sweeney State Com 111H (API No. 30-015-54331), C Sweeney State Com 121H (API No. 30-015-54333), and C Sweeney State Com 131H (API No. 30-015-54332). The subject area is located approximately 2 miles northeast of Malaga, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25583
8.	25585	Application of Matador Production Company to Amend Order R-22460 to Add an Additional Pooled Party, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order amending pooling Order R-22460 to add an additional interest owner to the pooling order. Division Order R-22460 was issued in Case No. 23067 and pooled the uncommitted interest owners in the Bone Spring formation (Getty; Bone Spring [27470]) underlying the N/2 S/2 of Section 15 and the N/2 SW/4 of Section 14, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This standard 240-acre horizontal well spacing unit is currently dedicated to the drilled and producing Ted 1514 Federal Com 123H (API No. 30-015-53697) well. The subject area is located approximately 12 miles northeast of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25586, 25587, 25588
9.	25586	Application of Matador Production Company to Amend Order R-22461 to Add an Additional Pooled Party, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order amending pooling Order R-22461 to add an additional interest owner to the pooling order. Division Order R-22461 was issued in Case No. 23068 and pooled the uncommitted interest owners in the Bone Spring formation (Getty; Bone Spring [27470]) underlying the S/2 S/2 of Section 15 and the S/2 SW/4 of Section 14, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This standard 240-acre horizontal well spacing unit is currently dedicated to the drilled and producing Ted 1514 Federal Com 124H (API No. 30-015-53698) well. The subject area is located approximately 12 miles northeast of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25585, 25587, 25588
10.	25587	Application of Matador Production Company to Amend Order R-22462 to Add an Additional Pooled Party, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order amending pooling Order R-22462 to add an additional interest owner to the pooling order. Division Order R-22462 was issued in Case No. 23069 and pooled uncommitted mineral interest owners in the Wolfcamp formation (Burton Flat; Upper Wolfcamp, East (oil) [98315]) underlying the N/2 S/2 of Section 15 and the N/2 SW/4 of Section 14, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This standard 240-acre horizontal well spacing unit is currently dedicated to the drilled and producing Ted 1514 Federal Com 203H (API No. 30-015-53674) well. The subject area is located approximately 12 miles northeast of

		Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25585, 25586, 25588
11.	25588	Application of Matador Production Company to Amend Order R-22463 to Add an Additional Pooled Party, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order amending pooling Order R-22463 to add an additional interest owner to the pooling order. Division Order R-22463 was issued in Case No. 23070 and pooled uncommitted mineral interest owners in the Wolfcamp formation (Burton Flat; Upper Wolfcamp, East (oil) [98315]) underlying the S/2 S/2 of Section 15 and the S/2 SW/4 of Section 14, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This standard 240-acre horizontal well spacing unit is currently dedicated to the drilled and producing Ted 1514 Federal Com 204H (API No. 30-015-53678) well. The subject area is located approximately 12 miles northeast of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25585, 25586, 25587
12.	25620	Application of Tascosa Energy Partners III, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 31 and 32, Township 20 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Wonder Bread 32 31 Fed Com #301H well ("Well"), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 32 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 31. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Tascosa Energy Partners, LLC as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northwest from Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25621, 25622, 25623
13.	25621	Application of Tascosa Energy Partners III, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Sections 31 and 32, Township 20 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Wonder Bread 32 31 Fed Com #302H well ("Well"), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 32 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 31. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Tascosa Energy Partners, LLC as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northwest from Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25620, 25622, 25623
14.	25622	Application of Tascosa Energy Partners III, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Sections 31 and 32, Township 20 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Wonder Bread 32 31 Fed Com #303H well ("Well"), which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 32 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 31. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Tascosa Energy Partners, LLC as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northwest from Carlsbad, New Mexico.

		Setting: Hearing by Affidavit Joined with Cases: 25620, 25621, 25623
15.	25623	Application of Tascosa Energy Partners III, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Sections 31 and 32, Township 20 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Wonder Bread 32 31 Fed Com #304H well ("Well"), which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 32 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 31. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Tascosa Energy Partners, LLC as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northwest from Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25620, 25621, 25622
16.	25627	Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted mineral owners in a non-standard 1,280-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of the Sections 12 and 13, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the Margie 24 Federal Com 501H and Margie 24 Federal Com 511H wells, both to be horizontally drilled from surface locations in the NW/4 NW/4 (Unit D) of Section 24, and bottom hole locations in the NW/4 NW/4 (Unit D) of Section 12; Margie 24 Federal Com 502H well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 24, and a bottom hole location in the NW/4 NW/4 (Unit D) of Section 12; Margie 24 Federal Com 503H well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 24, and a bottom hole location in the NE/4 NW/4 (Unit C) of Section 12; Margie 24 Federal Com 504H well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 24, and a bottom hole location in the NW/4 NE/4 (Unit B) of Section 12; Margie 24 Federal Com 505H, Margie 24 Federal Com 506H and Margie 24 Federal Com 515H wells, all to be horizontally drilled from surface locations in the NE/4 NE/4 (Unit A) of Section 24, and bottom hole locations in the NE/4 NE/4 (Unit A) of Section 12; Margie 24 Federal Com 512H well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 24, and a bottom hole location in the NE/4 NW/4 (Unit C) of Section 12; Margie 24 Federal Com 513H well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 24, and a bottom hole location in the NE/4 NW/4 (Unit C) of Section 12; and Margie 24 Federal Com 514H well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 24, and a bottom hole location in the NW/4 NE/4 (Unit B) of Section 12. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 30 miles northeast of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25628
17.	25628	Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted mineral owners in a non-standard 1,280-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the Sections 12 and 13, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the Margie 24 Federal Com 701H well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 24, and a bottom hole location in the NW/4 NW/4 (Unit D) of Section 12; Margie 24 Federal Com 702H and Margie 24 Federal Com 703H wells, both to be horizontally drilled from surface locations in the NW/4 NE/4 (Unit B) of Section 24, and bottom hole locations in the NE/4 NW/4 (Unit C) of Section 12; Margie 24 Federal Com 704H well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 24, and a bottom hole location in the NW/4 NE/4 (Unit B) of Section 12; and

		Margie 24 Federal Com 705H well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 24, and a bottom hole location in the NE/4 NE/4 (Unit A) of Section 12. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 30 miles northeast of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25627
18.	25635	Application of Longfellow Operating Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division approving a standard ~640-acre horizontal spacing and proration unit ("HSU"), with proximity tracts, comprised of the North Half of Section 24, Township 17 South, Range 27 East and the North Half of Section 19, Township 17 South, Range 28 East, in Eddy County, New Mexico and pooling all mineral interests in the Yeso formation (EMPIRE; GLORIETA-YESO [96210]) underlying the HSU. Applicant proposes to drill the following 2.0-mile wells in the HSU: Bonzo 1924 Fed Com ABX 001H well, to be horizontally drilled from a surface hole location ("SHL") approximately 1,200' FWL & 1,080' FNL of Section 20-17S-28E and a bottomhole location ("BHL") approximately 80' FWL & 330' FNL of Section 24-17S-27E; Bonzo 1924 Fed Com ABX 002H well, to be horizontally drilled from a SHL approximately 1,200' FWL & 1,100' FNL of Section 20-17S-28E and a BHL approximately 80' FWL & 780' FNL of Section 24-17S-27E; Bonzo 1924 Fed Com ABX 003H well, to be horizontally drilled from a SHL approximately 1,200' FWL & 1,120' FNL of Section 20-17S-28E and a BHL approximately 80' FWL & 1,230' FNL of Section 24-17S-27E; Bonzo 1924 Fed Com ABX 004H well, to be horizontally drilled from a SHL approximately 1,200' FWL & 1,140' FNL of Section 20-17S-28E and a BHL approximately 80' FWL & 1,680' FNL of Section 24-17S-27E; and Bonzo 1924 Fed Com ABX 005H well, to be horizontally drilled from a SHL approximately 1,200' FWL & 1,160' FNL of Section 20-17S-28E and a BHL approximately 80' FWL & 2,130' FNL of Section 24-17S-27E. The Bonzo 1924 Fed Com ABX 003H well is a proximity well. With the proximity tracts, the completed intervals will meet standard setback requirements. The first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 9 miles East of Artesia, New Mexico. Setting: Hearing by Affidavit
19.	25642	Application of MR NM Operating LLC for Compulsory Pooling and Approval of Standard Horizontal Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the SE/4 of Section 31 and SW/4 of Section 32, Township 16 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Shrek State Com 1H, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 32 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 31; and Shrek State Com 2H, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 32 to a bottom hole location in the NW/4 SE/4 (Unit J) of Section 31. The completed intervals of the Wells will be orthodox. The completed interval of the Shrek State Com 2H well will be located within 330' of the quarter-quarter section line separating the N/2 SE/4 from the S/2 SE/4 of Section 31 and the N/2 SW/4 from the S/2 SW/4 of Section 32 to allow for the creation of a standard 320-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 34 miles east of Artesia, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25698

20.	25698	Application of Chase Oil Corporation for Compulsory Pooling, Eddy and Lea Counties, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Yeso formation underlying a standard 240.65-acre, more or less, horizontal well spacing unit comprised of the S/2 SE/4 of Section 36, Township 16 South, Range 31 East, NMPM, Eddy County, New Mexico, and Lot 4, SE/4 SW/4, and S/2 SE/4 (S/2 S/2 equivalent) of irregular Section 31, Township 16 South, Range 32 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Devils Tower State Com 1H and Devils Tower State Com 2H wells, both to be horizontally drilled from surface locations in the SE/4 SW/4 (Unit N) of Section 36, T16S-R31E, with first take points in the SW/4 SE/4 (Unit O) of Section 36, T16S-R31E, and last take points in the SE/4 SE/4 (Unit P) of irregular Section 31, T16S-R32E. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Mack Energy Corporation as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 3 miles northwest of Maljamar, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25642
21.	25644	Application of Civitas Permian Operating, LLC to Amend Order R-23636 to Allow Additional Time to Commence Drilling, Eddy County, New Mexico. Applicant in the above-styled cause seeks a one-year extension of time for drilling the well under Order No. R-23636. The unit is comprised of the S/2 of Sections 22 and 23, Township 24 South, Range 26 East, Eddy County, New Mexico. Order No. R-23636 pooled all uncommitted interests within the Purple Sage; Wolfcamp (Gas) Pool and dedicated the Unit to the proposed initial Modelo 22-23 Fed Com 211H well. Setting: Hearing by Affidavit
22.	25648	Application of Mewbourne Oil Company to Amend Order R-23835 to Add Additional Pooled Parties, Lea County, New Mexico. Applicant in the above-styled cause seeks an order amending Pooling Order R-23835 to add additional mineral interest owners to the pooling order. Order R-23835 was issued in Case No. 25109 and pooled uncommitted mineral interest owners in the Bone Spring formation (Pearl; Bone Spring, East [49690]) underlying Lots 3-4, E/2 SW/4, and SE/4 (S/2 equivalent) of irregular Section 7, Lots 1-4, E/2 W/2, and E/2 (entire Section equivalent) of irregular Sections 18 and 19, Township 19 South, Range 36 East, NMPM, Lea County, New Mexico. This non-standard 1,572.79-acre horizontal well spacing unit is currently dedicated to the Black Pearl 7/19 Federal Com 526H (API No. 30-025-54128) well, with a surface hole location in the NW/4 SE/4 (Unit J) of Section 7, and bottom hole location in the SW/4 SE/4 (Unit O) of Section 19; and Black Pearl 7/19 Federal Com 528H (API No. 30-025-54129) well, with a surface hole location in the NE/4 SE/4 (Unit I) of Section 7, and bottom hole location in the SE/4 SE/4 (Unit P) of Section 19. The subject area is located approximately 13 miles west of Hobbs, New Mexico. Setting: Hearing by Affidavit
23.	25649	Application of Mewbourne Oil Company to Amend Order R-23837 to Add Additional Pooled Parties, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order amending Pooling Order R-23837 to add additional mineral interest owners to the pooling order. Order R-23837 was issued in Case No. 25111 and pooled uncommitted mineral interest owners in the Bone Spring formation (Benson; Bone Spring [5200] and Hackberry; Bone Spring, North [97056]) underlying the N/2 of Section 12, Township 19 South, Range 30 East, and Lots 1-2, E/2 NW/4, and NE/4 (N/2 equivalent) of irregular Section 7, Township 19 South, Range 31 East, NMPM, Eddy County, New Mexico. This standard 633.44-acre, more or less, overlapping horizontal well spacing unit is currently dedicated to the Zeke 12/7 Federal Com 611H (API No. 30-015-56331) well, with a surface hole location in the NW/4 NW/4 (Unit D) of Section 12, and bottom hole location in the NE/4 NE/4 (Unit A) of irregular Section 7; and Zeke 12/7 Federal Com 613H (API No. 30-015-56332) well, with a surface hole location in the NW/4 NW/4 (Unit D) of Section 12, and bottom hole location in the SE/4 NE/4 (Unit H) of irregular Section 7. The subject area is located approximately 30 miles southeast of Artesia, New Mexico.

		Setting: Hearing by Affidavit
24.	25650	Application of Mewbourne Oil Company to Amend Order R-23877 to Add Additional Pooled Parties, Lea County, New Mexico. Applicant in the above-styled cause seeks an order amending Pooling Order R-23877 to add additional mineral interest owners to the pooling order. Order R-23877 was issued in Case No. 25288 and pooled uncommitted mineral interest owners in the Bone Spring formation (Pearl; Bone Spring, East [49690]) underlying All of Sections 8, 17 and 20, Township 19 South, Range 36 East, NMPM, Lea County, New Mexico. This non-standard 1,920-acre horizontal well spacing unit is currently dedicated to the High Sea 8/20 State Com 522H (API No. 30-025-54716)\, with a surface hole location in the SW/4 SE/4 (Unit O) of Section 5, and bottom hole location in the SW/4 SW/4 (Unit M) of Section 20; High Sea 8/20 State Com 524H (API No. PENDING) well, with a surface hole location in the SW/4 SE/4 (Unit O) of Section 5, and bottom hole location in the SE/4 SW/4 (Unit N) of Section 20; High Sea 8/20 State Com 526H (API No. PENDING) well, with a surface hole location in the SW/4 SE/4 (Unit O) of Section 5, and bottom hole location in the SW/4 SE/4 (Unit O) of Section 20; and High Sea 8/20 State Com 528H (API No. PENDING) well, with a surface hole location in the SW/4 SE/4 (Unit O) of Section 5, and bottom hole location in the SE/4 SE/4 (Unit P) of Section 20. The subject area is located approximately 13 miles west of Hobbs, New Mexico. Setting: Hearing by Affidavit
25.	25651	Application of Civitas Permian Operating, LLC to Amend Order R-23612 to Allow Additional Time to Commence Drilling, Eddy County, New Mexico. Applicant in the above-styled cause seeks a one-year extension of time for drilling the well under Order No. R-23612. The unit is comprised of the S/2 of Sections 22 and 23, Township 24 South, Range 26 East, Eddy County, New Mexico. Order No. R-23612 pooled all uncommitted interests within Willow Lake; Bone Spring West (Code 96415), further limited by a Bone Spring formation depth severance from the stratigraphic equivalent of 8,062', as defined on the Baker Hughes Gamma Ray Log of the Ringer Federal Com 4 well (API No. 30-015-32343) and dedicated the Unit to the proposed initial Modelo 22-23 Fed Com 131H well. Setting: Hearing by Affidavit
26.	25652	Application of MRC Permian Company to Extend the Drilling Deadline Under Order No. R-23484, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-23484. The Unit is comprised of the W/2 W/2 of Sections 22 and 27, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23484 approved the overlapping spacing unit and pooled the uncommitted mineral interests in the Bone Spring formation and dedicated the Unit to the proposed initial Jim Rolfe Federal Com 121H well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 34, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 22. Said area is located 22 miles west of Hobbs, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25653, 25654, 25656, 25657, 25658, 25659, 25660
27.	25653	Application of MRC Permian Company to Extend the Drilling Deadline Under Order No. R-23485, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-23485. The Unit is comprised of the E/2 W/2 of Sections 22 and 27, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23485 approved the overlapping spacing unit and pooled the uncommitted mineral interests in the Bone Spring formation and dedicated the Unit to the proposed initial Jim Rolfe Federal Com 122H well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 34, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 22. Said area is located 22 miles west of Hobbs, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25652, 25654, 25656, 25657, 25658, 25659, 25660

28.	25654	Application of MRC Permian Company to Extend the Drilling Deadline Under Order No. R-23486, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-23486. The Unit is comprised of the W/2 E/2 of Sections 22 and 27, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23486 pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial Jim Rolfe Federal Com 123H well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 27, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 22. Said area is located 22 miles west of Hobbs, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25652, 25653, 25656, 25657, 25658, 25659, 25660
29.	25656	Application of MRC Permian Company to Extend the Drilling Deadline Under Order No. R-23487, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-23487. The Unit is comprised of the E/2 E/2 of Sections 22 and 27, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23487 approved the overlapping spacing unit and pooled the uncommitted mineral interests in the Bone Spring formation and dedicated the Unit to the proposed initial Jim Rolfe Federal Com 124H well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 27, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 22. Said area is located 22 miles west of Hobbs, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25652, 25653, 25654, 25657, 25658, 25659, 25660
30.	25657	Application of MRC Permian Company to Extend the Drilling Deadline Under Order No. R-23490, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-23490. The Unit is comprised of the W/2 W/2 of Sections 22 and 27, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23490 pooled the uncommitted interests in the Wolfcamp formation and dedicated the Unit to the proposed initial Jim Rolfe Federal Com 241H well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 34, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 22. Said area is located 22 miles west of Hobbs, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25652, 25653, 25654, 25656, 25658, 25659, 25660
31.	25658	Application of MRC Permian Company to Extend the Drilling Deadline Under Order No. R-23491, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-23491. The Unit is comprised of the E/2 W/2 of Sections 22 and 27, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23491 pooled the uncommitted interests in the Wolfcamp formation and dedicated the Unit to the proposed initial Jim Rolfe Federal Com 242H, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 34, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 22. Said area is located 22 miles west of Hobbs, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25652, 25653, 25654, 25656, 25657, 25659, 25660
32.	25659	Application of MRC Permian Company to Extend the Drilling Deadline Under Order No. R-23492, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-23492. The Unit is comprised of the W/2 E/2 of Sections 22 and 27, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23492 pooled the uncommitted interests in the Wolfcamp formation and dedicated the Unit to the proposed initial Jim Rolfe Federal Com 243H well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 27, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 22. Said area is located 22 miles west of Hobbs, New Mexico. Setting: Hearing by Affidavit

		Joined with Cases: 25652, 25653, 25654, 25656, 25657, 25658, 25660
33.	25660	Application of MRC Permian Company to Extend the Drilling Deadline Under Order No. R-23493, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-23493. The Unit is comprised of the E/2 E/2 of Sections 22 and 27, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23493 pooled the uncommitted interests in the Wolfcamp formation and dedicated the Unit to the proposed initial Jim Rolfe Federal Com 244H well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 27, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 22. Said area is located 22 miles west of Hobbs, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25652, 25653, 25654, 25656, 25657, 25658, 25659
34.	25655	Application of XTO Energy, Inc., for Approval of a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 768.88-acre, more or less, standard horizontal well spacing unit (the "Unit" or "HSU") comprised of the W/2 of Sections 20, 29, and 32, Township 26 South, Range 30 East, N.M.P.M., Eddy County, New Mexico (the "Application Lands"), and (2) pooling all uncommitted interests in the Wildcat G-03 S263016K; Bone Spring formation [Pool No. 97863], designated as an oil pool, underlying said HSU. The proposed wells to be dedicated to the horizontal spacing unit are the: Blanche 20 29 32 Fed State Com 200H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 19, Township 26 South, Range 30 East, to a bottom hole location in the Bone Spring formation located in Lot 3 of Section 32, Township 26 South, Range 30 East; Blanche 20 29 32 Fed State Com 201H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 19, Township 26 South, Range 30 East, to a bottom hole location in the Bone Spring formation located in Lot 3 of Section 32, Township 26 South, Range 30 East; Blanche 20 29 32 Fed State Com 203H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 19, Township 26 South, Range 30 East, to a bottom hole location in the Bone Spring formation located in Lot 4 of Section 32, Township 26 South, Range 30 East; Blanche 20 29 32 Fed State Com 312H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 20, Township 26 South, Range 30 East, to a bottom hole location in the Bone Spring formation located in Lot 3 of Section 32, Township 26 South, Range 30 East, and; Blanche 20 29 32 Fed State Com 313H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 20, Township 26 South, Range 30 East, to a bottom hole location in the Bone Spring formation located in Lot 4 of Section 32, Township 26 South, Range 30 East. The wells and lands are located approximately 18.4 miles southeast of Malaga, New Mexico. Setting: Hearing by Affidavit
35.	25661	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico: Mewbourne Oil Company ("Applicant") has filed an application with the Oil Conservation Division (the "Division") for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard spacing unit comprised of Lots 1-4 and the S/2N/2 (the N/2) of Section 5, and Lots 1-5, SE/4NW/4, and S/2NE/4 (the N/2) of Section 6, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico (the "Unit"). Applicant proposes to drill the following wells in the Unit: (a) The Fresh Squeezed 6/5 Fed. Com. Well No. 404H, with a first take point in the SW/4NW/4 (Unit E) of Section 6 and a last take point in the SE/4NE/4 (Unit H) of Section 5; (b) The Fresh Squeezed 6/5 Fed. Com. Well No. 521H, with a first take point in the NW/4NW/4 (Unit D) of Section 6 and a last take point in the NE/4NE/4 (Unit A) of Section 5; and (c) The Fresh Squeezed 6/5 Fed. Com. Well No. 523H, with a first take point in the SW/4NW/4 (Unit E) of Section 6 and a last take point in the SE/4NE/4 (Unit H) of Section 5. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells,

		and the allocation of the cost thereof among the wells' working interest owners, designation of Applicant as operator of the wells and the Unit, approval actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells. The Unit is located approximately 29 miles east of Atoka, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25662
36.	25662	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico: Mewbourne Oil Company ("Applicant") has filed an application with the Oil Conservation Division (the "Division") for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard spacing unit comprised the S/2 of Section 5, and Lots 3,4, E/2SW/4, and SE/4 (the S/2) of Section 6, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico (the "Unit"). Applicant proposes to drill the following wells in the Unit: (a) The Fresh Squeezed 6/5 Fed. Com. Well No. 408H, with a first take point in the SW/4SW/4 (Unit M) of Section 6 and a last take point in the SE/4SE/4 (Unit P) of Section 5; (b) The Fresh Squeezed 6/5 Fed. Com. Well No. 526H, with a first take point in the NW/4SW/4 (Unit L) of Section 6 and a last take point in the NE/4SE/4 (Unit I) of Section 5; and (c) The Fresh Squeezed 6/5 Fed. Com. Well No. 528H, with a first take point in the SW/4SW/4 (Unit M) of Section 6 and a last take point in the SE/4SE/4 (Unit P) of Section 5. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells, and the allocation of the cost thereof among the wells' working interest owners, designation of Applicant as operator of the wells and the Unit, approval actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells. The Unit is located approximately 29 miles east of Atoka, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25661
37.	25663	Application of Mewbourne Oil Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea and Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) approving an overlapping, 962.45 acre, more or less, non-standard horizontal well spacing unit in the Bone Spring formation underlying the NE/4 of Section 35, the N/2 of Section 36, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico, and Lots 1-2, the W/2 NW/4, and the NE/4 (N/2 equivalent) of irregular Section 31, the NW/4 of Section 32, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in this acreage. This spacing unit will be initially dedicated to the proposed Lead Belly 35/32 Federal Com 521H and Lead Belly 35/32 Federal Com 622H wells, both with surface locations in the NW/4 NE/4 (Unit B) of Section 35, to bottomhole locations in the NE/4 NW/4 (Unit C) of Section 32; and the Lead Belly 35/32 Federal Com 523H and Lead Belly 35/32 Federal Com 624H wells, both with surface locations in the NW/4 NE/4 (Unit B) of Section 35, to bottomhole locations in the SE/4 NW/4 (Unit F) of Section 32. The proposed horizontal well spacing unit will overlap the following existing Bone Spring spacing units: • 160-acre horizontal well spacing unit comprised of the W/2 W/2 of Section 36, T18S-R31E, dedicated to COG Operating LLC's Nervous Horz Com 4H (API: 30-015-37146); • 160-acre horizontal well spacing unit comprised of the W/2 E/2 of Section 36, T18S-R31E, dedicated to COG Operating LLC's Nervous Horz Com 3H (API: 30-015-37145); • 160-acre horizontal well spacing unit comprised of the E/2 E/2 of Section 36, T18S-R31E, dedicated to COG Operating LLC's Nervous Horz Com 2H (API: 30-015-37143); • 121.18-acre horizontal well spacing unit comprised of Lot 1, the NE/4 NW/4, and the NW/4 NE/4 of irregular Section 31, T18S-R32E, dedicated to COG Operating LLC's SDL Federal Com 1H (API: 30-025-39537);

		• 40-acre vertical well spacing unit comprised of the SW/4 NE/4 (Unit G) of irregular Section 31, T18S-R32E, dedicated to COG Operating LLC's LPC 31 Federal 2 (API: 30-025-38157); • 41.27-acre vertical well spacing unit comprised of Lot 2 (SW/4 NW/4 equivalent) of irregular Section 31, T18S-R32E, dedicated to COG Operating LLC's LPC 31 Federal 4 (API: 30-025-38109); • 40-acre vertical well spacing unit comprised of the SE/4 NW/4 (Unit F) of irregular Section 31, T18S-R32E, dedicated to COG Operating LLC's LPC 31 Federal 3 (API: 30-025-37859); • 40-acre vertical well spacing unit comprised of the NE/4 NE/4 (Unit A) of irregular Section 31, T18S-R32E, dedicated to COG Operating LLC's EGL Federal 1 (API: 30-025-35690); • 40-acre vertical well spacing unit comprised of the NW/4 NW/4 (Unit D) of Section 32, T18S-R32E, dedicated to RAYBAW Operating LLC's Hulkster 1 (API: 30-025-38446); • 40-acre vertical well spacing unit comprised of the NE/4 NW/4 (Unit C) of Section 32, T18S-R32E, dedicated to RAYBAW Operating LLC's N Lusk 32 State 1 (API: 30-025-35747); • 40-acre vertical well spacing unit comprised of the SW/4 NW/4 (Unit E) of Section 32, T18S-R32E, dedicated to RAYBAW Operating LLC's Hulkster 2 (API: 30-025-38844); and • 40-acre vertical well spacing unit comprised of the SE/4 NW/4 (Unit F) of Section 32, T18S-R32E, dedicated to RAYBAW Operating LLC's Watkins 32 State 1 (API: 30-025-31735). Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 30 miles northeast of Carlsbad, New Mexico. Setting: Hearing by Affidavit
38.	25664	Application of Permian Resources Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Avalon formation and the Third Bone Spring interval of the Bone Spring formation underlying a 482.26-acre, more or less, standard, overlapping horizontal spacing unit comprised of the W/2 W/2 of irregular Section 5 and the W/2 W/2 of Sections 8 and 17, Township 22 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to Casa Bonita 5 State Com 601H well ("Well"), which will produce from a first take point in the NW/4 NW/4 (Lot 4) of Section 5 to a last take point in the SW/4 SW/4 (Unit M) of Section 17. The completed interval of the Well will be orthodox. Multiple depth severances exist within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the top of the Avalon formation, at a stratigraphic equivalent of approximately 8,724' TVD, to the base of the Avalon, at a stratigraphic equivalent of 9,366' TVD, and from the top of the Third Bone Spring interval, at a stratigraphic equivalent of approximately 10,344' TVD, to the base of the Third Bone Spring interval, at a stratigraphic equivalent of approximately 10,956' TVD, as observed on the San Simon 32-A State Com #1 well log (API No. 30-025-27306). The Unit will partially overlap with the following spacing units: the Casa Bonita 5 State Com #301H (API No. 30-025-54132) well, which produces from the WC-025 G-07 S223505N Pool (Code 98136); the Casa Bonita 32 State Com #121H (API No. 30-025-52199) well, which produces from the WC-025 G-07 S223505N Pool (Code 98136); the Antler 17 State 2BS #003H (API No. 30-025-44143) well, which produces from the Rock Lake; Bone Spring Pool (Code 52766); and the Casa Bonita 32 State Com #301H (API No. 30-025-54132) well, which produces from both the WC-025 G-07 S223505N Pool (Code 98136) and Rock Lake; Bone Spring Pool (Code 52766). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 13.9 miles southwest of Eunice, New Mexico. Setting: Hearing by Affidavit
39.	25665	Application of Permian Resources Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Avalon formation and Third Bone Spring interval of the Bone Spring formation underlying a 482.19-acre, more or less, standard, overlapping horizontal spacing unit comprised of the E/2 W/2 of irregular Section 5 and the E/2 W/2 of Sections 8 and 17, Township 22 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to Casa Bonita 5 State Com 602H well ("Well"), which will produce from a first take

		point in the NE/4 NW/4 (Lot 3) of Section 5 to a last take point in the SE/4 SW/4 (Unit N) of Section 17. The completed interval of the Well will be orthodox. Multiple depth severances exist within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the top of the Avalon formation, at a stratigraphic equivalent of approximately 8,724' TVD, to the base of the Avalon, at a stratigraphic equivalent of 9,366' TVD, and from the top of the Third Bone Spring interval, at a stratigraphic equivalent of approximately 10,344' TVD, to the base of the Third Bone Spring interval, at a stratigraphic equivalent of approximately 10,956' TVD, as observed on the San Simon 32-A State Com #1 well log (API No. 30-025-27306). The Unit will partially overlap with the following spacing units: the Antler 17 State 1BS #002H (API No. 30-025-44142) well, which produces from the Rock Lake; Bone Spring Pool (Code 52766); the Butter Stotch 17 State Com #122H (API No. 30-025-52196) well, which produces from both the Rock Lake; Bone Spring Pool (Code 52766) and the WC-025 G-07 S223505N Pool (Code 98136); Soursop 5 State Com #002H (API No. 30-025-42583) well, which produces from the WC-025 G-07 S223505N Pool (Code 98136); and Casa Bonita 5 State com #302H (API No. 30-025-54151) well, which produces from the WC-025 G-07 S223505N Pool (Code 98136). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 13.7 miles southwest of Eunice, New Mexico. Setting: Hearing by Affidavit
40.	25666	Application of Permian Resources Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Avalon formation and the Third Bone Spring interval of the Bone Spring formation underlying a 482.11-acre, more or less, standard, overlapping horizontal spacing unit comprised of the W/2 E/2 of irregular Section 5 and the W/2 E/2 of Sections 8 and 17, Township 22 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to Casa Bonita 5 State Com 603H well ("Well"), which will produce from a first take point in the NW/4 NE/4 (Lot 2) of Section 5 to a last take point in the SW/4 SE/4 (Unit O) of Section 17. The completed interval of the Well will be orthodox. Multiple depth severances exist within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the top of the Avalon formation, at a stratigraphic equivalent of approximately 8,724' TVD, to the base of the Avalon, at a stratigraphic equivalent of 9,366' TVD, and from the top of the Third Bone Spring interval, at a stratigraphic equivalent of approximately 10,344' TVD, to the base of the Third Bone Spring interval, at a stratigraphic equivalent of approximately 10,956' TVD, as observed on the San Simon 32-A State Com #1 well log (API No. 30-025-27306). The Unit will partially overlap with the following spacing units: the Casa Bonita 8 State Com #123H (API No. 30-025-52486) well, which produces from the WC-025 G-07 S223505N Pool (Code 98136); the Butter Stotch 8 State Com #123H (API No. 30-025-52196) well, which produces from the WC-025 G-07 S223505N Pool (Code 98136); and Casa Bonita 5 State Com #303H (API No. 30-025-54262) well, which produces from the WC-025 G-07 S223505N Pool (Code 98136). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 13.4 miles southwest of Eunice, New Mexico. Setting: Hearing by Affidavit
41.	25668	Application of Permian Resources Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Avalon formation and the Third Bone Spring interval of the Bone Spring formation underlying a 482.04-acre, more or less, standard, overlapping horizontal spacing unit comprised of the E/2 E/2 of irregular Section 5 and the E/2 E/2 of Sections 8 and 17, Township 22 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to Casa Bonita 5 State Com 604H and Casa Bonita 5 State Com 104H wells ("Wells"), which will produce from first take points in the NE/4 NE/4 (Lot 1) of Section 5 to last take points in the SE/4 SE/4 (Unit P) of Section 17. The completed intervals of the Wells will be orthodox. Multiple depth severances exist within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the top of the Avalon formation, at a stratigraphic equivalent of approximately 8,724' TVD, to the base of the Avalon, at a stratigraphic equivalent of 9,366' TVD,

		and from the top of the Third Bone Spring interval, at a stratigraphic equivalent of approximately 10,344' TVD, to the base of the Third Bone Spring interval, at a stratigraphic equivalent of approximately 10,956' TVD, as observed on the San Simon 32-A State Com #1 well log (API No. 30-025-27306). The Unit will partially overlap with the following spacing units: the Casa Bonita 8 State Com #124H (API No. 30-025-52487) well, which produces from the WC-025 G-07 S223505N Pool (Code 98136); the Butter Stotch 8 State Com #124H (API No. 30-025-52485) well, which produces from the WC-025 G-07 S223505N Pool (Code 98136); and Casa Bonita 5 State Com #304H (API No. 30-025-54263) well, which produces from the WC-025 G-07 S223505N Pool (Code 98136). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 13.1 miles southwest of Eunice, New Mexico. Setting: Hearing by Affidavit
42.	25670	Application of Read & Stevens, Inc. for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) approving a standard 480-acre, more or less, overlapping horizontal well spacing unit in a portion of the Bone Spring formation, from the top of the Bone Spring formation to the base of the First Bone Spring, underlying the N/2 N/2 of Sections 14, 15, and 16, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted interests in this acreage. Said unit will be initially dedicated to the proposed Slim Jim 14-15 Federal Com 111H well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 14, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 16. This proposed horizontal well spacing unit will overlap the following spacing unit in the Bone Spring formation: • An existing 160-acre horizontal spacing unit in the Bone Spring formation underlying the N/2 N/2 of Section 15, T18S-R31E, currently dedicated to the Tamano 15 AD Federal Com 1H (API No. 30-015-40868), operated by Mewbourne Oil Company. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Permian Resources Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8.5 miles southwest of Maljamar, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25671, 25672, 25673, 25674, 25716
43.	25671	Application of Read & Stevens, Inc. for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) approving a standard 480-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the S/2 N/2 of Sections 14, 15, and 16, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted interests in this acreage. Said unit will be initially dedicated to the proposed Slim Jim 14-15 Federal Com 122H and Slim Jim 14-15 Federal Com 142H wells, both to be horizontally drilled from surface locations in the NE/4 NE/4 (Unit A) of Section 14, to bottom hole locations in the SW/4 NW/4 (Unit E) of Section 16. This proposed horizontal well spacing unit will overlap the following spacing unit in the Bone Spring formation: • An existing 40-acre vertical spacing unit in the Bone Spring formation underlying the SW/4 NE/4 (Unit G) of Section 15, T18S-R31E, currently dedicated to the Tamano 15 Federal Com 2 (API No. 30-015-33398), operated by Mewbourne Oil Company. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Permian Resources Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 8.5 miles southwest of Maljamar, New Mexico. Setting: Hearing by Affidavit

		Joined with Cases: 25670, 25672, 25673, 25674, 25716
44.	25672	Application of Read & Stevens, Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a portion of the Bone Spring formation, from the top of the Bone Spring formation to 9,397 feet total vertical depth, underlying a standard 960-acre, more or less, horizontal well spacing unit comprised of the S/2 of Sections 14, 15, and 16, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Slim Jim 14-15 Federal Com 123H well, to be horizontally drilled from a surface location in the SE/4 of Section 14, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 16; and Slim Jim 14-15 Federal Com 125H and Slim Jim 14-15 Federal Com 144H wells, both to be horizontally drilled from surface locations in the SE/4 of Section 14, to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 16. The completed interval of the Slim Jim 14-15 Federal Com 125H is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(1)(b) NMAC. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Permian Resources Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 8.5 miles southwest of Maljamar, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25670, 25671, 25673, 25674, 25716
45.	25673	Application of Read & Stevens, Inc. for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) approving a standard 480-acre, more or less, overlapping horizontal well spacing unit in a portion of the Bone Spring formation, from approximately 9,293 feet total vertical depth to the base of the Bone Spring formation, underlying the N/2 N/2 of Sections 14, 15, and 16, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted interests in this acreage. Said unit will be initially dedicated to the proposed Slim Jim 14-15 Federal Com 131H well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 14, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 16. This proposed horizontal well spacing unit will overlap the following spacing unit in the Bone Spring formation: • An existing 160-acre horizontal spacing unit in the Bone Spring formation underlying the N/2 N/2 of Section 15, T18S-R31E, currently dedicated to the Tamano 15 AD Federal Com 1H (API No. 30-015-40868), operated by Mewbourne Oil Company. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Permian Resources Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8.5 miles southwest of Maljamar, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25670, 25671, 25672, 25674, 25716
46.	25674	Application of Read & Stevens, Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a portion of the Bone Spring formation, from 9,397 feet total vertical depth to the base of the Bone Spring formation, underlying a standard 960-acre, more or less, horizontal well spacing unit comprised of the S/2 of Sections 14, 15, and 16, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Slim Jim 14-15 Federal Com 133H well, to be horizontally drilled from a surface location in the SE/4 of Section 14, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 16; and Slim Jim 14-15 Federal Com 134H well, to be horizontally drilled from a surface location in the SE/4 of Section 14, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 16. The completed interval of the Slim Jim 14-15 Federal Com 134H is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal

		spacing unit under 19.15.16.15.B(1)(b) NMAC. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Permian Resources Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 8.5 miles southwest of Maljamar, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25670, 25671, 25672, 25673, 25716
47.	25716	Application of Read & Stevens, Inc. for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) approving a standard 480-acre, more or less, overlapping horizontal well spacing unit in a portion of the Bone Spring formation, from the top of the Second Bone Spring to approximately 9,293 feet total vertical depth, underlying the N/2 N/2 of Sections 14, 15, and 16, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted interests in this acreage. Said unit will be initially dedicated to the proposed Slim Jim 14-15 Federal Com 141H well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 14, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 16. This proposed horizontal well spacing unit will overlap the following spacing unit in the Bone Spring formation: • An existing 160-acre horizontal spacing unit in the Bone Spring formation underlying the N/2 N/2 of Section 15, T18S-R31E, currently dedicated to the Tamano 15 AD Federal Com 1H (API No. 30-015-40868), operated by Mewbourne Oil Company. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Permian Resources Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8.5 miles southwest of Maljamar, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25670, 25671, 25672, 25673, 25674
48.	25677	Amended Application of Coterra Energy Operating Company to Amend Order No. R-23453 to Extend the Drilling Deadline, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension time for drilling the remaining wells under Order No. R-23453 in case number 24543. The Unit is composed of All of Sections 25 and 36, Township 18 South, Range 33 East, N.M.P.M., Lea County, New Mexico. Coterra Energy Operating Company is the designated operator under the pooling order. Order No. R-23453 pooled the uncommitted interests in the Wolfcamp formation in the Unit and dedicated the Unit to the proposed initial wells including: Royal Oak 25 Fed Com #006 Well (API No. 30-025-52841), Royal Oak 25 Fed Com #007H Well (API No. 30-025-53052), Royal Oak 25 Fed Com #008H Well (API 30-025-53264), and Royal Oak 25 Fed Com #009H Well (API No. 30-025-54152). Said Unit areas are located approximately 28 miles west from Hobbs, New Mexico. Setting: Hearing by Affidavit
49.	25678	Amended Application of Coterra Energy Operating Company to Amend Order No. R-23452 to Extend the Drilling Deadline, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension time for drilling the remaining wells under Order No. R-23452 in case number 24544. The Unit is composed of All of Sections 25 and 36, Township 18 South, Range 33 East, N.M.P.M., Lea County, New Mexico. Coterra Energy Operating Company is the designated operator under the pooling order. Order No. R-23452 pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial wells including: Royal Oak 25 Fed Com #301H Well (API No. 30-025-52841); Royal Oak 25 Fed Com #302H Well (API No. 30-025-52843); Royal Oak 25 Fed Com #303H Well (API No. 30-025-54153), Royal Oak 25 Fed Com #304H Wells (API No. 30-025-54154), Royal Oak 25 Fed Com #501H (API No. 30-025-52844), Royal Oak 25 Fed Com #502H (API No. 30-025-52845), Royal Oak 25 Fed Com #503H Well (API No.30-025-54155), Royal Oak 25 Fed Com #513H Well (API No. 30-025-54156) formerly named the Royal Oak 25 Fed Com #504H Well, Royal Oak 25 Fed

		Com #511H Well (API No. 30-025-52846) formerly named the Royal Oak 25 Fed Com #601H Well, Royal Oak 25 Fed Com #602H Well (API No 30-025-52847), Royal Oak 25 Fed Com #512H Well (API No. 30-025-54157) formerly named the Royal Oak 25 Fed Com #603H Well, and Royal Oak 25 Fed Com #604H Well (API No. 30-025-54158). Said Unit areas are located approximately 28 miles west from Hobbs, New Mexico. Setting: Hearing by Affidavit
50.	25680	Application of Civitas Permian Operating, LLC (Operator No. 332195) for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled case seeks an order from the Division pooling all uncommitted mineral interests in the Avalon and Bone Spring Formations underlying a standard 640-acres, more or less, stand-up spacing unit comprised of the E/2 of Section 10 and the E/2 of Section 15, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico. The proposed horizontal spacing unit will be dedicated to the following wells to be horizontally drilled: (1) Queenie Fed Com 101H (Avalon) to be horizontally drilled with first take points in the SE/4SE/4 (Unit P) of Section 15 and last take points in the NE/4NE/4 (Unit A) of Section 10; (2) Queenie Fed Com 102H (Avalon) to be horizontally drilled with first take points in the SW/4SE/4 (Unit O) of Section 15 and last take points in the NW/4NE/4 (Unit B) of Section 10; (3) Queenie Fed Com 113H (First Bone Spring) to be horizontally drilled with first take points in the SW/4SE/4 (Unit O) of Section 15 and last take points in the NW/4NE/4 (Unit B) of Section 10; (4) Queenie Fed Com 114H (First Bone Spring) to be horizontally drilled with first take points in the SE/4SE/4 (Unit P) of Section 15 and last take points in the NE/4NE/4 (Unit A) of Section 10; (5) Queenie Fed Com 133H (Third Bone Spring) to be horizontally drilled with first take points in the SW/4SE/4 (Unit O) of Section 15 and last take points in the NW/4NE/4 (Unit B) of Section 10; and (6) Queenie Fed Com 113H (Third Bone Spring) to be horizontally drilled with first take points in SE/4SE/4 (Unit P) of Section 15 and last take points in the NE/4NE/4 (Unit A) of Section 10. The completed interval for the Queenie Fed Com 114H Well and the Queenie Fed Com 134H are expected to be no less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the Unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of costs thereof; actual operating costs and charges for supervision; the designation of the Applicant of Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 30 miles NE of Carlsbad, New Mexico. Setting: Hearing by Affidavit
51.	25681	Application of Civitas Permian Operating, LLC (Operator No. 332195) for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled case seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp Formation, underlying a standard 640-acres, more or less, stand-up spacing unit comprised of the E/2 of Section 10 and the E/2 of Section 15, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico. The proposed horizontal spacing unit will be dedicated to the following wells to be horizontally drilled: (1) Queenie Fed Com 211H (Wolfcamp) to be horizontally drilled with first take points in the SE/4SE/4 (Unit P) of Section 15 and last take points in the NE/4NE/4 (Unit A) of Section 10; and (2) Queenie Fed Com 212H (Wolfcamp) to be horizontally drilled with first take points in the SW/4SE/4 (Unit O) of Section 15 and last take points in the NW/4NE/4 (Unit B) of Section 10. The completed interval for the Queenie Fed Com 212H Well is expected to be no less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the Unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of costs thereof; actual operating costs and charges for supervision; the designation of the Applicant of Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 30 miles NE of Carlsbad, New Mexico. Setting: Hearing by Affidavit
52.	25682	Application of Riley Permian Operating Company, LLC for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 159.94-acre, more or less, standard horizontal spacing and proration unit composed of the N/2 of the S/2 of Section 6,

		Township 18 South, Range 27 East, N.M.P.M., Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Yeso Pool, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are: Malco B 6 Fed Com 5H (API No. 30-015-49921), which is an oil well that will be horizontally drilled from a surface location in the NW/4 SW/4 (Lot L) of Section 5, Township 18 South, Range 27 East, to a bottom hole location in the Yeso Pool in the NW/4 SW/4 (Lot 6) of Section 6, Township 18 South, Range 27 East, and Malco B 6 Fed Com 6H (API No. 30-015-49932), which is an oil well that will be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 5, Township 18 South, Range 27 East, to a bottom hole location in the Yeso Pool in the NW/4 SW/4 (Lot 6) of Section 6, Township 18 South, Range 27 East. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. The wells and lands are located approximately 5.5 miles east of Atoka, New Mexico. Setting: Hearing by Affidavit
53.	25683	Application of Riley Permian Operating Company, LLC for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 160.43-acre, more or less, standard horizontal spacing and proration unit composed of the S/2 of the S/2 of Section 6, Township 18 South, Range 27 East, N.M.P.M., Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Yeso Pool, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are: Malco B 6 Fed Com 7H (API No. 30-015-49914), which is an oil well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Lot M) of Section 5, Township 18 South, Range 27 East, to a bottom hole location in the Yeso Pool in the SW/4 SW/4 (Lot 7) of Section 6, Township 18 South, Range 27 East; Malco B 6 Fed Com 8H (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 5, Township 18 South, Range 27 East, to a bottom hole location in the Yeso Pool in the SW/4 SW/4 (Lot 7) of Section 6, Township 18 South, Range 27 East. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. The wells and lands are located approximately 5.5 miles east of Atoka, New Mexico. Setting: Hearing by Affidavit
54.	25684	Application of Cimarex Energy Company of Colorado for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interest within the Bone Spring formation, underlying a 960-acre, more or less, standard horizontal well spacing unit comprised of the W/2 of Sections 23, 26, and 35, located in Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico (the "Unit"). The Unit will be dedicated to the following wells (the "Wells"): Pintail 23-26-35 Fed Com 11H well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SW4 SW4 of Section 35, Township 25 South, Range 26 East; Pintail 23-26-35 Fed Com 12H well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SW4 SW4 of Section 35, Township 25 South, Range 26 East; Pintail 23-26-35 Fed Com 16H well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SE4 SW4 of Section 35, Township 25 South, Range 26 East; Pintail 23-26-35 Fed Com 17H well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SE4 SW4 of Section 35, Township 25 South, Range 26 East. The completed interval of the Wells will be orthodox and remain within 330 feet of the adjoining half-section tracts, allowing inclusion of these proximity tracts within the proposed Unit under NMAC 19.15.16.15(B)(4). Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells and Unit, and a 200% charge for the risk involved in drilling and completing the Wells against any working interest owner who does not voluntarily participate. The Wells are located approximately 5 miles southeast of White City, New Mexico. Setting: Hearing by Affidavit

55.	25685	Application of Cimarex Energy Company of Colorado for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interest within the Wolfcamp formation, designated as a gas pool (Purple Sage Wolfcamp [Gas] Pool Code 98220), underlying a 960-acre, more or less, standard horizontal well spacing unit comprised of the W/2 of Sections 23, 26, and 35, located in Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico (the "Unit"). The Unit will be dedicated to the following well: Pintail 23-26-35 Fed Com 19H well, which will be horizontally drilled from a surface hole location in the NE4 NW4 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the SE4 SW4 of Section 35, Township 25 South, Range 26 East. The completed interval of the Well will be orthodox and remain within 330 feet of the adjoining half-section tracts, allowing inclusion of these proximity tracts within the proposed Unit under NMAC 19.15.16.15(B)(4). Also, to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well and Unit, and a 200% charge for the risk involved in drilling and completing the Well against any working interest owner who does not voluntarily participate. The Well is located approximately 5 miles southeast of White City, New Mexico. Setting: Hearing by Affidavit
56.	25686	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Section 7, Township 19 South, Range 28 East, and the N/2 N/2 of Sections 11 and 12, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Alpine Eagle 7-11 State Com 131H well ("Well"), which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 7, Township 19 South, Range 28 East, to a last take point located in the NW/4 NW/4 (Unit D) of Section 11, Township 19 South, Range 27 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 17 miles north of Carlsbad, New Mexico. Setting: Hearing by Affidavit
57.	25688	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Section 7, Township 19 South, Range 28 East, and the N/2 S/2 of Sections 11 and 12, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Alpine Eagle 7-11 State Com 133H well ("Well"), which will produce from a first take point located in the NE/4 SE/4 (Unit I) of Section 7, Township 19 South, Range 28 East, to a last take point located in the NW/4 SW/4 (Unit L) of Section 11, Township 19 South, Range 27 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 17 miles north of Carlsbad, New Mexico. Setting: Hearing by Affidavit
58.	25689	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Section 7, Township 19 South, Range 28 East, and the S/2 S/2 of Sections 11 and 12, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Alpine Eagle 7-11 State Com 134H well ("Well"), which will produce from a first take point located in the SE/4 SE/4 (Unit P) of Section 7, Township 19 South, Range 28 East, to a last take point located in the SW/4 SW/4 (Unit M) of Section 11, Township 19 South, Range 27 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well.

		The Well is located approximately 17 miles north of Carlsbad, New Mexico. Setting: Hearing by Affidavit
59.	25691	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Section 7, Township 19 South, Range 28 East, and the S/2 N/2 of Sections 11 and 12, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Alpine Eagle 7-11 State Com 202H well ("Well"), which will produce from a first take point located in the SE/4 NE/4 (Unit H) of Section 7, Township 19 South, Range 28 East, to a last take point located in the SW/4 NW/4 (Unit E) of Section 11, Township 19 South, Range 27 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 17 miles north of Carlsbad, New Mexico. Setting: Hearing by Affidavit
60.	25750	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 635.50-acre, more or less, well spacing unit in the Wolfcamp (gas) formation underlying Lots 1-8 (N/2 equivalent) of irregular Section 12, Township 21 South, Range 25 East and Lots 5-12 (N/2 equivalent) of irregular Section 7, Township 21 South, Range 26 East, NMPM, Eddy County, New Mexico. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Stage Fright 12/7 Federal Com 711H well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of irregular Section 11, to a bottom hole location in Lot 5 (NE/4 NE/4 equivalent) of irregular Section 7; and Stage Fright 12/7 Federal Com 713H well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of irregular Section 11, to a bottom hole location in Lot 12 (SE/4 NE/4 equivalent) of irregular Section 7. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 8 miles northwest of Carlsbad, New Mexico. Setting: Hearing by Affidavit