#### **CASE NO. 25661**

# APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPILSORY POOLING, EDDY COUNTY, NEW MEXICO

#### EXHIBIT LIST (First Revision)

- 1. Pooling Checklist
- 2. Landman's Affidavit
  - 2-A: Land Plat and C-102s
  - 2-B: Ownership List and Plats
  - 2-C: Proposal Letter and Summary of Communications
  - 2-D: AFEs
- 3. Geologist's Affidavit
  - 3-A: Structure Map First Bone Spring
  - 3-B: Structure Map Second Bone Spring
  - 3-C: Cross Section First Bone Spring
  - 3-D: Cross Section Second Bone Spring
- 4. Affidavit of Certified Mailing
  - 4-A: Notice Letter and Receipts (Revised)
  - 4-B: Certified Notice Spreadsheet (Revised)
- 5. Affidavit of Publication
- 6. Application and Proposed Notice

#### **CASE NO. 25661**

# APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Statement of Changes to (irst Revised) Exhibits

Exhibit 4-A adds returned certified green cards. Exhibit 4-B (the Certified Notice Spreadsheet) wass changed to reflect the change to Exhibit 4-A.

## Received by OCD: 11/13/2025 7:43:38 PM COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICA	ATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS					
Case:	25661					
Date:	10/9/2025					
Applicant	Mewbourne Oil Company					
Designated Operator & OGRID						
(affiliation if applicable)	Mewbourne Oil Company/OGRID No. 14744					
Applicant's Counsel:	James Bruce					
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico					
Entries of Appearance/Intervenors:						
Well Family	Fresh Squeezed 6/5 Bone Spring wells					
Formation/Pool						
Formation Name(s) or Vertical Extent:	Bone Spring Formation					
Primary Product (Oil or Gas):	Oil					
Pooling this vertical extent:	Entire Bone Spring formation					
Pool Name and Pool Code:	Shugart; Bone Spring, North/Pool Code 56405					
Well Location Setback Rules:	Statewide rules and current horizontal well rules					
Spacing Unit Size:	Quarter-quarter sections/40 acres					
Spacing Unit						
Type (Horizontal/Vertical)	Horizontal					
Size (Acres)	627.32 acres					
Building Blocks:	40 acres					
Orientation:	West-East					
Description: TRS/County	N/2 equivalent §6 and N/2equivalent §5-18S-31E, NMPM, Eddy County					
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	No. Applicant has filed for an NSP administratively.					
Other Situations						
Depth Severance: Y/N. If yes, description	No					
Proximity Tracts: If yes, description	No					
Proximity Defining Well: if yes, description	EXHIBIT 1					
Applicant's Ownership in Each Tract	Exhibit 2-B					
Well(s)						
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or nonstandard)	Fresh Squeezed 6/5 Fed. Com. Well No. 404H API 30-015-57112 SHL: 1340 FNL & 850 FWL §6 BHL: 2310 FNL & 100 FEL §5 FTP: 2310 FNL & 100 FWL §6 LTP: 2310 FNL & 100 FEL §5 First Bone Spring/TVD 7106 feet/MD 16233 feet					

Received by OCD: 11/13/2025 7:43:38 PM	Fresh Squeezed 6/5 Fed. Com. Well No. 521H  API 30-015-56991  SHL: 1300 FNL & 850 FWL §6  BHL: 350 FNL & 100 FEL §5  FTP: 350 FNL & 100 FWL §6  LTP: 350 FNL & 100 FEL §5  Second Bone Spring/TVD 8040 feet/MD 17077 feet
	Fresh Squeezed 6/5 Fed. Com. Well No. 523H API 30-015-57113 SHL: 1320 FNL & 850 FWL §6 BHL: 1895 FNL & 100 FEL §5 FTP: 1895 FNL & 100 FWL §6 LTP: 1895 FNL & 100 FEL §5 Second Bone Spring/TVD 8194 feet/MD 17249 feet
Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10000
Production Supervision/Month \$	\$1000
Justification for Supervision Costs	Exhibit 2, page 2
Requested Risk Charge	Cost + 200%/Exhibit 2, page 2
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 6
Proof of Mailed Notice of Hearing (20	
days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10	
days before hearing)	Exhibit 5
Ownership Determination	
Land Ownership Schematic of the	E 1 11 11 2 A
Spacing Unit	Exhibit 2-A
Tract List (including lease numbers and	Evhibit 2 B
owners)  Realed Parties (including ownership	Exhibit 2-B
Pooled Parties (including ownership type)	Exhibit 2-B
Unlocatable Parties to be Pooled	Not applicable
Ownership Depth Severance (including	тос аррисаме
percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit 2-C
List of Interest Owners (i.e. Exhibit A of	
JOA)	Exhibit 2-B
Chronology of Contact with Non-Joined	Fubible 2.C
Working Interests	Exhibit 2-C
Overhead Rates In Proposal Letter	F.J. i. i. i. 2 D
Cost Estimate to Drill and Complete	Exhibit 2-D Exhibit 2-D
Cost Estimate to Equip Well Released to Imaging: 11/14/2025 2:37:27 PM	LAMBIL Z-D

૮૪૬૯ <u>૧</u> ૯૬૧ માન્ય ૧૯૧૦ માન્ય પ્રાથમિક	Exhibit 2-D Page 5 of 2
Geology	
Summary (including special	
considerations)	Exhibit 3
Spacing Unit Schematic	Exhibits 3-A and 3-B
Gunbarrel/Lateral Trajectory Schematic	Exhibits 3-C and 3-D
Well Orientation (with rationale)	Laydown
Target Formation	Bone Spring
HSU Cross Section	Exhibits 3-C and 3-D
Depth Severance Discussion	Not Applicable
Forms, Figures and Tables	
C-102	Exhibit 2-A
Tracts	Exhibit 2-B
Summary of Interests, Unit	
Recapitulation (Tracts)	Exhibit 2-B
General Location Map (including basin)	Exhibit 2-A
Well Bore Location Map	Exhibit 2-A
Structure Contour Map - Subsea Depth	Exhibits 3-A and 3-B
Cross Section Location Map (including	
wells)	Exhibits 3-A and 3-C
Cross Section (including Landing Zone)	Exhibits 3-C and 3-D
Additional Information	
CERTIFICATION: I hereby certify that the	
information provided in this checklist is	
complete and accurate.	
Printed Name (Attorney or Party	
Representative):	James Bruce
Signed Name (Attorney or Party	1 the Klassica Constitution of the Constitutio
Representative):	- Colles Lyence
Date:	10/2/2025

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

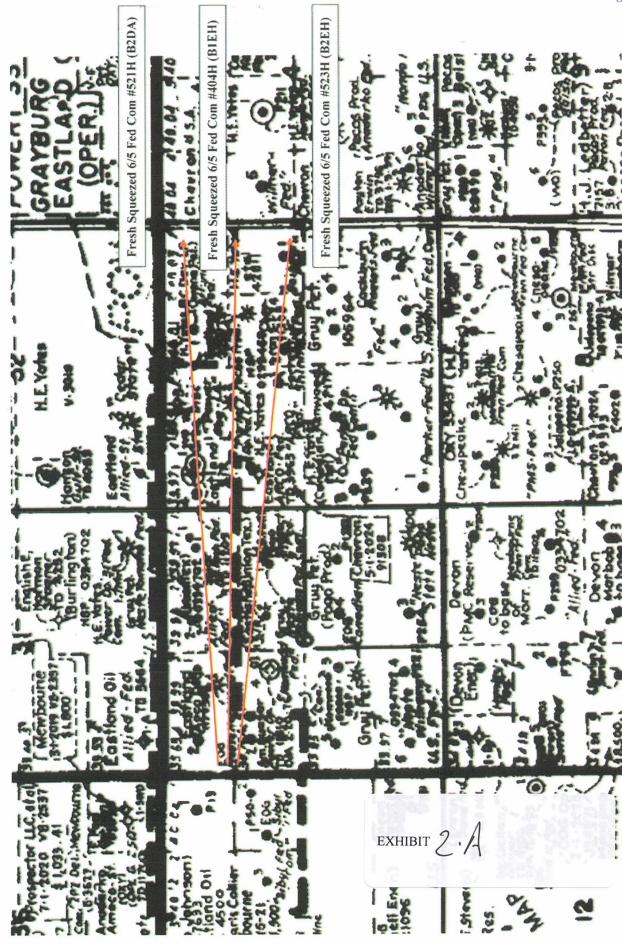
Case No. 25661

#### **VERIFIED STATEMENT OF JOSH ANDERSON**

Josh Anderson, being duly sworn upon his oath, deposes and states:

- 1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.
- 2. The purpose of this application is to force pool working interest owners into the Bone Spring non-standard horizontal spacing unit described below, and in wells to be drilled in the unit.
- 3. The parties being pooled have been contacted regarding the proposed wells, but have failed or refused to voluntarily commit their interests to the wells.
- 4. In this case Mewbourne seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard spacing unit comprised of Lots 1-4 and the S/2N/2 (the N/2) of Section 5, and Lots 1-5, SE/4NW/4, and S/2NE/4 (the N/2) of Section 6, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico. Applicant proposes to drill the following wells in the Unit:
  - (a) The Fresh Squeezed 6/5 Fed. Com. Well No. 404H, with a first take point in the SW/4NW/4 (Unit E) of Section 6 and a last take point in the SE/4NE/4 (Unit H) of Section 5;
  - (b) The Fresh Squeezed 6/5 Fed. Com. Well No. 521H, with a first take point in the NW/4NW/4 (Unit D) of Section 6 and a last take point in the NE/4NE/4 (Unit A) of Section 5; and
  - (c) The Fresh Squeezed 6/5 Fed. Com. Well No. 523H, with a first take point in the SW/4NW/4 (Unit E) of Section 6 and a last take point in the SE/4NE/4 (Unit H) of Section 5.

EXHIBIT Z



	t Electronica		Ene			w Mexico al Resources Dep FION DIVISION				Revised J	uly 9, 2024
Via O	CD Permitti	ng						Submi	ttal	Amended Rep	
								Type:		As Drilled	
L					WELL LOCA	TION INFORMATIO	ON .				
API No 30-01	mber 5-57112		Pool Code 56405			Pool Name Shugart; Bone S					
Propert	y Code		Property N	ame FR	ESH SQUE	EZED 6/5 F	ED COM		Well Nun	nber	404H
OGRIE 14744	No.		Operator N	ame	MEWBOUR	NE OIL COM	PANY		Ground L	evel Elevation	3595'
Surface	Owner:	State Fee [	∃Tribal <b>☑</b> F	ederal		Mineral Owner:	□State □Fee	Tribal	☑ Federal		
					Suri	ace Location					
UL.	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	:	County
E	6	18S	31E	5	1340 FN	L 850 FWL	32.78000	053°N	103.91	40907°W	EDDY
			1		Botton	Hole Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	1	Longitude		County
H	5	18S	31E		2310 FN	L 100 FEL	32.77740	067°N	103.88	34921°W	EDDY
				T							
Dedicate 627.3	ed Acres	Infill or Defin	-	Defining	Well API	Overlapping Spa	icing Unit (Y/N)	Consolid	lation Code	e	-
-	Numbers.	Demining	VVCII			Well setbacks ar	e under Commo	n Ownersh	ip: 🗆 Yes	□No	
Order	vanioers.								1		
		1	1	T	,	Off Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	1	Longitude	: 68258°N	County <b>EDDY</b>
E	6	18S	31E	5	2310 FN		32.7773	340 N	103.91	00200 N	EDDI
UL	Cartier	Township	Damas	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude		County
E	Section 6	Township 18S	Range 31E	5	2310 FN		32.77733				EDDY
ь	0	105	OIL			ake Point (LTP)	00.1110	301 11			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	:	County
Н	5	18S	31E		2310 FN	100 FEL	32.77740	067°N	103.88	34921°N	EDDY
							1				
Unitize	d Area or Ar	rea of Uniform	Interest	Spacing	Unit Type  Ho	rizontal    Vertical	Gro	ınd Floor E	Elevation:		
OPER	ATOR CER	TIFICATIONS	:			SURVEYOR CER	TIFICATIONS				
				rue and com	plete to the best of	I hereby certify that the			was plot	ted from field no	tes of actual
my know	ledge and beli	ef, and , if the well as a working intere	is a vertical or	directional v	vell, that this	surveys made by me u my belief.	nder my sugares	ace on this p	Oppose is t	rue and correct t	o the best of
including	g the proposed	bottom hole locat	ion or has a rig	ht to drill this		my wereg.	137	W MER	100		
interest,					g order heretofore		DE 3	19680	017	1	
		tal well, I further o	cartific that this	organization	has received the		13	13000	18		
consent	of at least one	lessee or owner of	a working inter	est or unleas	med mineral interest well's completed		13		1501		
		or obtained a con					1.03	ONAL S	JUR		. "
Signature			Date			Signature and Seal of Pro					
o-grature						Robert N	1. Howe	th			
Printed Na	ите					Certificate Number	Date of Sur	vey			
						19680		1	0/14/	2024	
Email Add	Iress										

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

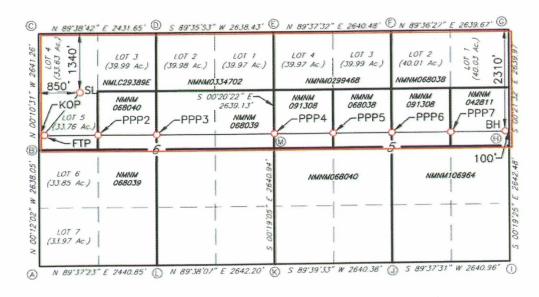
JOB #: LS24010090R

#### ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

#### FRESH SQUEEZED 6/5 FED COM 404H



#### GEODETIC DATA NAD 83 GRID - NM EAST

SURFACE LOCATION (SL) N: 647753.3 - E: 670186.0

LAT: 32.7800053' N LONG: 103.9140907' W

KICK OFF POINT (KOP) 2310' FNI - 10' FWI SEC. 6 N: 646778.3 - E: 669349.2

> LAT: 32,7773346' N LONG: 103,9168258' W

FIRST TAKE POINT (FTP)
2310' FNL - 100' FWL SEC 6
N: 646778.9 - E: 669439.2

LAT: 32 7773351° N LONG: 103 9165331° W

PROPOSED PENETRATION POINT 2 (PPP2) 2310' FNL - 1116' FWL SEC 6 N: 646785.7 - E: 670455.1

> LAT: 32.7773427' N LONG: 103.9132276' W

PROPOSED PENETRATION POINT 3 (PPP3) 2309' FNL - 2436' FWL SEC 6 N: 646794.5 - E: 671774.7

> LAT: 32.7773524° N LONG: 103.9089339° W

PROPOSED PENETRATION POINT 4 (PPP4)
2310 FML - 0' FML SEC 5
N: 646812 0 - E: 674414.5

LAT: 32 7773713° N LONG: 103.9003448° W

PROPOSED PENETRATION POINT 5 (PPP5) 2310' FNL - 1320' FWL SEC 5 N: 646820 8 - E: 675734 2

> LAT: 32.7773805' N LONG: 103.8960511' W

PROPOSED PENETRATION POINT 6 (PPP6) 2310' FNL - 2640' FWL SEC. 5 N: 646829.6 - E: 677053.8

> LAT: 32.7773896' N LONG: 103.8917574' W

PROPOSED PENETRATION POINT 7 (PPP7) 2310' FNL - 1320' FEL SEC. 5 N: 646838 4 - E: 678374 0

> LAT: 32.7773986' N LONG: 103.8874621' W

BOTTOM HOLE (BH) N: 646846.5 - E: 679594.1

LAT: 32.7774067° N LONG: 103.8834921° W CORNER DATA NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1916" N: 643809 7 - E: 669349 4

B: FOUND BRASS CAP "1916" N: 646447.1 - E: 669340.2

C: FOUND BRASS CAP "1916" N: 649087.7 - E: 669332.1

D: FOUND 1/2" REBAR N: 649102.8 - E: 671763.1

E: FOUND BRASS CAP "1916" N: 6491213 - E: 6744009

F: FOUND BRASS CAP "1916" N: 6491385 - E: 677040 6

G: FOUND BRASS CAP "1916" N: 649156.6 - E: 679679.6

H: FOUND BRASS CAP "1916" N: 646517.3 - E: 679696.2

I: FOUND BRASS CAP "1916" N: 643875.5 - E: 679711.1

J: FOUND BRASS CAP "1916" N: 643858.3 - E: 677070.8

K: FOUND BRASS CAP "1916" N: 643842.6 - E: 674431.1

L: FOUND BRASS CAP "1916" N: 643825.7 - E: 671789.6

M: FOUND BRASS CAP "1916" N: 6464828 - E: 6744165

C-102	2 t Electronica	illy	Ene			ural l	Mexico Resources Dep ON DIVISION					uly 9, 2024
	CD Permittin			OIL	CONSERVA	111	on biviolor		Subm	ittal	☐ Initial Submitt	
									Type		☐ Amended Rep	on
					·						☐ As Drilled	
			Ta 10.1		WELL LOC	7	ON INFORMATIO	N				
	5-56991		Pool Code 56405				ugart; Bone S	pring, North		Wall	l Number	
Propert	y Code		Property N	FR	ESH SQU	EE.	ZED 6/5 F	ED COM				521H
OGRID 14744	No.		Operator N	ame	MEWBOU	RNI	E OIL COM	PANY		Grou	and Level Elevation	3595'
Surface	Owner:	State  Fee [	Tribal  F	ederal			Mineral Owner:	☐State ☐Fee	Tribal	☑ Fe	deral	
					St	urface	Location					
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude		Long	gitude	County
D	6	18S	31E	4	1300 FI	NL	850 FWL	32.7801	151°N	103	.9140905°W	EDDY
					Bott	om H	ole Location					
UL	Section	Township	Range	Lot	Ft. from N/S	- 1	Ft. from E/W	Latitude		1	gitude	County
A	5	18S	31E	1	350 FN	IL	100 FEL	32.78279	927°N	103	.8835050°W	EDDY
ſ		I		100:	III II A DI		Olanda San	aina Unit (V/NI	Consoli	dation	Code	
Dedicat	ed Acres	Infill or Defi Defining		Defining	g Well API		Overlapping Spa	cing Unit (Y/N)	Conson	uation	Code	4
	lumbers.	Deming	VVCII				Well setbacks are	e under Commo	n Owners	hip: [	] Yes □ No	
Conder	tamous.					0.00					***************************************	
	T	T		T.		-	Point (KOP)	t -tit-d-		Land	gitude	County
UL	Section	Township	Range	Lot	Ft. from N/S 350 FN		Ft. from E/W  10 FWL	Latitude 32.78272	O5°N	,	.9168203°N	EDDY
D	6	18S	31E	4			Point (FTP)	02.10217	200 11	100		DDD I
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude		Long	gitude	County
D	6	18S	31E	4		NL	100 FWL		211°N	103	.9165275°N	EDDY
		100	1 022				Point (LTP)					
UL	Section	Township	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude		Long	gitude	County
A	5	18S	31E	1	350 FN	IL	100 FEL	32.78279	927°N	103	.8835050°N	EDDY
Unitize	d Area or A	rea of Uniform	Interest	Spacing	Unit Type   I	lorize	ontal   Vertical	Gro	ınd Floor	Eleva	tion:	
OPER	ATOR CER	TIFICATION:	S				SURVEYOR CER	TIFICATIONS				
				rue and com	plete to the best of		hereby certify that th	e well location 🖋	energy surpliers	Friend mo	as plotted from field no	
my know	ledge and beli	ief, and , if the wei ns a working inter	ll is a vertical or	directional	well, that this	3	surveys made by me u my belief.	nder my supplied	a a de sin	YOU	is true and correct t	o the best of
includin	g the proposed	bottom hale locu	tion or has a rig	ht to drill thi			., comp	187	W ME	6	12	
interest,	or to a volunte	ary pooling agree			g order heretofore			12/3	19680	10	171	
	by the division	ital well, I further		o wan is a tion	hav vacained the			13	1000		8	
consent	of at least one	lessee or owner o	f a working inter	rest or unleas	sed mineral interes e well's completed	\$1		13			<u> </u>	
		for obtained a con						1.00	ONAL	SUR		
Signature			Date			- 5	ignature and Seal of Pro		1			
Segritario.						-	Robert N	1. Howe	th			
Printed N	ame					- 0	Certificate Number	Date of Su	rvey			
						_	19680		1	10/	14/2024	
Email Ad	dress											

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

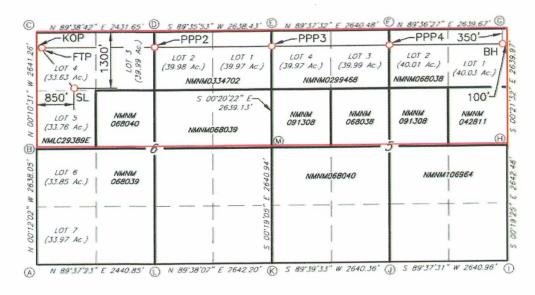
JOB #: LS24010088R

#### ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

#### FRESH SQUEEZED 6/5 FED COM 521H



GEODETIC DATA NAD 83 GRID - NM EAST

SURFACE LOCATION (SL) N: 647793.3 - E: 670185.9

LAT: 32.7801151" N LONG: 103.9140905" W

KICK OFF POINT (KOP) 350' FNL - 10' FWL SEC 6 N: 648737 9 - E: 669343 2

> LAT: 32.7827205' N LONG: 103.9168203' W

FIRST TAKE POINT (FTP)
550° FNL - 100° FWL SEC. 6
N: 648738.4 - E: 669433.2

LAT: 32.7827211" N LONG: 103.9165275" W

PROPOSED PENETRATION POINT 2 (PPP2) 349' FNL - 2432' FWL SEC. 6 N: 648754.0 - E: 671764.9

> LAT: 32.7827383° N LONG: 103.9089403° W

PROPOSED PENETRATION POINT 3 (PPP3) 350' FNL - 0' FWL SEC 5 N: 648771.5 - E: 674402.9

> LAT: 32.7827572\* N LONG: 103.9003565\* W

PROPOSED PENETRAJION POINT 4 (PPP4) 350' FML - 2640' FWL SEC. 5 N: 648789 1 - E: 677042.6

> LAT: 32.7827756° N LONG: 103.8917672° W

BOTTOM HOLE (BH) N: 648806.0 - E: 679581.8

LAT: 32.7827927\* N LONG: 103.8835050\* W CORNER DATA NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1916" N: 643809.7 - E: 669349.4

B: FOUND BRASS CAP "1916" N: 646447.1 - E: 669340.2

C: FOUND BRASS CAP "1916" N: 649087.7 - E: 669332.1

D: FOUND 1/2" REBAR N: 649102.8 - E: 671763.1

E: FOUND BRASS CAP "1916" N: 649121.3 - E: 674400.9

F: FOUND BRASS CAP "1916" N: 649138.5 - E: 677040.6

G: FOUND BRASS CAP "1916" N: 649156.6 - E: 679679.6

H: FOUND BRASS CAP "1916" N: 646517.3 - E: 679696.2

I: FOUND BRASS CAP "1916" N: 643875.5 - E: 679711.1

J: FOUND BRASS CAP "1916" N: 643858.3 - E: 677070.8

K: FOUND BRASS CAP "1916" N: 643842.6 - E: 674431.1

L: FOUND BRASS CAP "1916" N: 643825.7 - E: 671789.6

M: FOUND BRASS CAP "1916" N: 6464828 - E: 674416.5

	2 t Electronica CD Permittin		Ene		nerals & N	atura	w Mexico Il Resources D TION DIVISIO		rtment	***************************************		Revised J	uly 9, 2024
Via O	CD Perimun	ıg								Submi	ttal	☐ Amended Rep	
										Type:		☐ As Drilled	
					WELL LO	OCAT	TION INFORMAT	TION	ı				
API No	mber 5-57113		Pool Code 56405				Pool Name Shugart; Bone	Snr	ring North				
Propert			Property N	ame ET	OFCH CO	-	EZED 6/5				Well	Number	523H
OGRIE	No.	THE STATE OF THE S	Operator N				NE OIL CO				Groun	nd Level Elevation	
Surface	Owner:	State Fee [	Tribal ☑ F	ederal	MEWDO	OLVI			State Fee	Tribal	☑ Fed	deral	0000
L						Surfa	ace Location						
UL	Section	Township	Range	Lot	Ft. from N		Ft. from E/W	1	Latitude		Long	itude	County
D	6	18S	31E	4	1320				32.780060			.9140906°W	EDDY
		I	1		В	ottom	Hole Location						
UL	Section	Township	Range	Lot	Ft. from N		Ft. from E/W		Latitude		Longi		County
H	5	18S	31E		1895	FNL	100 FEI	L S	32.778547	1°N	103.	.8834948°W	EDDY
Dedicat	ed Acres	Infill or Defi		Defining	g Well API		Overlapping S	Spacin	ng Unit (Y/N)	Consolid	ation	Code	
Order N	lumbers.						Well setbacks	s are u	under Common (	Ownersh	ip: 🗆	Yes 🗆 No	
					K	ick O	ff Point (KOP)						
UL	Section	Township	Range	Lot	Ft. from N	-	Ft. from E/W	L	Latitude		Longi	itude	County
E	6	18S	31E	5	1895	FNL	10 FWL		32.778475	0°N	103.	.9168247°N	EDDY
	1				Fi	rst Ta	ke Point (FTP)						
UL	Section	Township	Range	Lot	Ft. from N		Ft. from E/W		Latitude		Longi		County
E	6	18S	31E	5	1895	FNI			32.778475	5"N	103.	.9165319°N	EDDY
UL	Section	Township	Range	Lot	Ft. from N		ke Point (LTP)  Ft. from E/W	1	Latitude		Longi	itude	County
H	5	18S	31E	LOL	1895				32.778547		_	.8834948°N	EDDY
Unitize	d Area or Ar	ea of Uniform	Interest	Spacing	Unit Type	] Hori	izontal   Vertical	1	Ground	i Floor E	levati	onc	
OPER.	ATOR CER	TIFICATIONS	i	And the second s			SURVEYOR C	ERTI	IFICATIONS				
my know organiza including location interest, entered l if this we consent o in each t	ledge and beliation either own the proposed pursuant to a co or to a valuata by the division that is a horizona of at least one of eact (in the tar.	information conti- ef, and, if the web is a working inter- hatiom hale locat cantract with an a- re-pooling agreen at well. I further of essee or away a get pool or format or obtained a con-	ts a vertical arest or unleased an ar has a rigg wher of a warks nent ar a compute certify that this of a warking inter and in which are a comp in which are a company and a company are a company as a company and a company are a company as a company are a compa	directional connectal inter- let to drell the ing interest of feary production organization rest or index- ing part of the	well, that this rest in the land is well at this r unleased mine g order heretofo  has received th sed inneral mic well's complete	eral ore	I hereby certify the surveys made by m my beltef.		er my supplied of the party of	19680 NAL 9	Co	s plotted from field not c is true and correct to	
Signature			Date				Robert	M.	Howet	-			
Printed Na	une						Certificate Number	)	Date of Survey		0/1	4/2024	
Email Add	fress						10000					-/ -/	

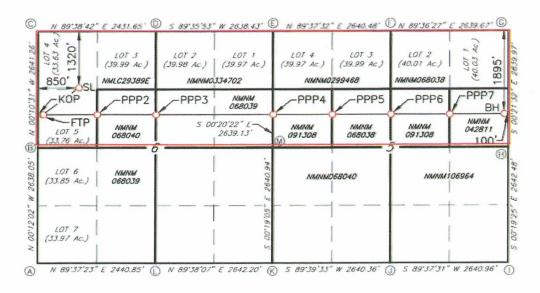
JOB #: LS24010089R

#### ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

#### FRESH SQUEEZED 6/5 FED COM 523H



GEODETIC DATA NAD 83 GRID - NM EAST

SURFACE LOCATION (SL) N: 647773.3 - E: 670185.9

LAT: 32 7800602° N LONG: 103.9140906° W

KICK OFF POINT (KOP) 1895' FNL - 10' FWL SEC 6 N: 647193.2 - E: 669347.9

> LAT: 32.7784750° N LONG: 103.9168247° W

FIRST TAKE POINT (FTP)
1895' FNI - 100' FWL SEC 6
N: 6471938 - E: 669437 9

LAT: 32.7784755' N LONG: 103.9165319' W

PROPOSED PENETRATION POINT 2 (PPP2) 1895' FNE - 1115' FWL SEC 6 N: 647200.6 - E: 670453.0

> LAT: 32.7784831° N LONG: 103.9132290° W

PROPOSED PENETRATION POINT 3 (PPP3)
1894 FNL — 2435 FWL SEC 6
N: 647209 3 — E: 671772.6

LAT: 32.7784928\* N LONG: 103.9089353\* W PROPOSED PENETRATION POINT 4 (PPP4) 1895 FNI - 0' FWI SEC 5 N: 647226 9 - E: 674412 1

> LAT: 32.7785117° N LONG: 103.9003473° W

PROPOSED PENETRALION POINT 5 (PPPS)
1895' FML - 1320' FWL SEC. 5
N: 647235 7 - E: 675731.8

LAT: 32.7785209° N LONG: 103.8960533° W

PROPOSED PENETRATION POINT 6 (PPP6) 1895' FNL - 2640' FWL SEC. 5 N: 647244.5 - E: 677051.5

> LAT: 32.7785300° N LONG: 103.8917594° W

PROPOSED PENETRATION POINT 7 (PPP7)
1895' FNL - 1320' FEL SEC. 5
N: 647253 3 - E: 678371.5

LAT: 32.7785390° N LONG: 103.8874645° W

BOITOM HOLE (BH) N: 647261.4 - E: 679591.5

LAT: 32.7785471° N LONG: 103.8834948° W CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1916" N: 643809 7 - E: 669349 4

B: FOUND BRASS CAP "1916" N: 646447.1 - E: 669340.2

C: FOUND BRASS CAP "1916" N: 649087.7 - E: 669332.1

D: FOUND 1/2" REBAR N: 649102.8 - E: 671763.1

E: FOUND BRASS CAP "1916" N: 6491213 - E: 6744009

F: FOUND BRASS CAP "1916" N: 649138.5 - E: 677040.6

G: FOUND BRASS CAP "1916" N: 6491566 - E: 679679.6

H: FOUND BRASS CAP "1916" N: 646517.3 - E: 679696.2

E FOUND BRASS CAP "1916" N: 643875.5 - E: 679711.1

J: FOUND BRASS CAP "1916" N: 643858.3 - E: 677070.8

K: FOUND BRASS CAP "1916" N: 643842.6 - E: 674431.1

L: FOUND BRASS CAP "1916" N: 643825.7 - E: 671789.6

M: FOUND BRASS CAP "1916" N: 646482.8 - E: 674416.5

#### Section Plat

Fresh Squeezed 6/5 Fed Com #521H (B2DA), Fresh Squeezed 6/5 Fed Com #523H (B2EH), & Fresh Squeezed 6/5 Fed Com #404H (B1EH) S/2 of Section 5

#### T18S-R31E, Eddy County, NM

	Section 6	3		Sect	ion 5	
Tra	act 1	Tract 3	Tra	act 5	Tra	oct 7
	Tract 2	Tract 4	Tract 6	Tract 7	Tract 6	Tract 8
			The second state of			

Tract 1: Lots 3, 4, & 5 of Section 6 - Federal

Lease NMLC 0029389E

EOG Resources, Inc.

Tract 2: SE/4NW/4 of Section 6 - Federal Lease NMNM 068040

EOG Resources, Inc

Tract 3: Lots 1 & 2 of Section 6 - Federal Lease NMNM 0334702

Mewbourne Oil Company Camterra Resources Partners, Ltd Chief Capital (O&G) II LLC WR Non-OP LLC

Tract 4: S/2NE/4 of Section 6 - Federal Lease NMNM 068039

Mewbourne Oil Company Camterra Resources Partners, Ltd Chief Capital (O&G) II LLC WR Non-OP LLC Tract 5: Lots 3 & 4 of Section 5 - Federal Lease NMNM 0299468

Chevron U.S.A. Inc

Tract 6: SW/4NW/4 & SW/4NE/4 of Section 5 - Federal Lease NMNM 091308

Jalapeno Corp.
Fresh Squeezed Acquisitions, LLC
128 Energy Holdings
TMT Energy Development
Imperial Minerals
Nadel & Gussman Capitan LLC
Lauren Shelby Yates Trust
Lindsey Ann Yates Trust
MRC Delaware Resources, LLC

Tract 7: Lots 1 & 2, SE/4NW/4 of Section 5 - Federal Lease NMNM 068038

Mewbourne Oil Company Chief Capital (O&G) II LLC WR Non-OP LLC

Tract 8: SE/4NE/4 of Section 5 - Federal Lease NMNM 042811

Jalapeno Corp Nadel & Gussman Capitan LLC Yates Energy Corp Devon Energy Production Co., LP MRC Delaware Resources, LLC

EXHIBIT 2.B

# RECAPITUALTION FOR FRESH SQUEEZED 6/5 FED COM #521H (B2DA), FRESH SQUEEZED 6/5 FED COM #523H (B2EH), & FRESH SQUEEZED 6/5 FED COM #404H (B1EH)

Fract Number	Number of Acres Committeed	Percentage of Interst in Communitized Area
1	107.37	17.115667%
2	40	6.376331%
1	79.95	12.744692%
4	80	12.752662%
5	79 96	12.746286%
6	80	12.752662%
7	120.04	19.135370%
8	40	6.376331%
TOTAL	627.32	100.000000%

	Section 6		E, Eddy County, NM	Sect	ion 5	
Tr	act 1	Tract 3	Tra	act 5	Tra	ct 7
	Tract 2	Tract 4	Tract 6	Tract 7	Tract 6	Tract 8
				i V		

#### TRACT OWNERSHIP N/2 of Section 6 & N/2 of Section 5

#### **Bone Spring Formation:**

% of Leasehold Interest Owner 61.473299% Mewbourne Oil Company 0.588057% \*MRC Delaware Resources, LLC 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240 1.700360% \*Devon Energy Production Co., LP 333 W. Sheridan Ave Oklahoma City, OK 73102 23 491998% \*EOG Resources, Inc P.O. Box 2267 Midland, TX 79702 12.746286% \*Chevron USA Inc. 1400 Smith St. Houston, TX 77002

TOTAL

**Total Interest Being Pooled:** 

38.526701%

#### OWNERSHIP BY TRACT

Lots 3, 4, & 5 of Section 6

Owner

EOG Resources, Inc.

TOTAL

SE/4NW/4 of Section 6

EOG Resources, Inc

TOTAL

Owner

Lots 1 & 2 of Section 6 Owner

Mewbourne Oil Company

TOTAL

S/2NE/4 of Section 6

Owner Mewbourne Oil Company

Lots 3 & 4 of Section 5 Owner

Chevron USA Inc

TOTAL

SW/4NW/4 & SW/4NE/4 of Section 5

Owner Mewbourne Oil Company

MRC Delaware Resources, LLC

TOTAL

Lots 1 & 2, SE/4NW/4 of Section 5

Owner

Mewbourne Oil Company

TOTAL

SE/4NE/4 of Section 5 Owner

% of Leasehold Interest

38.526701%

100.000000%

100.000000%

% of Leasehold Interest

100.000000%

100.000000%

% of Leasehold Interest

100 000000%

100.000000%

% of Leasehold Interest

100.000000%

% of Leasehold Interest

100 000000%

100.000000%

% of Leasehold Interest

96 415115% 3.584885%

100.000000%

% of Leasehold Interest

100.0000000%

100.000000%

% of Leasehold Interest

Mewbourne Oil Company MRC Delaware Resources, LLC Devon Energy Production Co , LP

TOTAL

71 280584% 2 052716% 26 666700%

100.000000%

### **Summary of Communications**

## Fresh Squeezed 6/5 Fed Com #521H (B2DA) N/2 of Sections 6 & 5-T18S-R31E, Eddy County, NM &

Fresh Squeezed 6/5 Fed Com #523H (B2EH) S/2 of Sections 6 & 5-T18S-R31E, Eddy County, NM &

Fresh Squeezed 6/5 Fed Com #404H (B1EH) S/2 of Sections 6 & 5-T18S-R31E, Eddy County, NM

#### MRC Delaware Resources, LLC:

1/27/2025: Mailed a Working Interest Unit Fresh Squeezed 6/5 Joint Operating Agreement, as well as, Fresh Squeezed 6/5 Fed Com #521H (B2DA), Fresh Squeezed 6/5 Fed Com #523H (B2EH), & Fresh Squeezed 6/5 Fed Com #404H (B1EH) Well Proposals to the above listed party.

2/5/2025: The above listed party received and signed for the certified mailing of the above captioned Joint Operating Agreement and Well Proposals.

2/6/2025: Met with above listed party regarding Working Interest Unit and Well Proposals.

10/1/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

**Ongoing:** Mewbourne is currently negotiating with MRC Delaware Resources, LLC to acquire all or a portion of their interest or execute the Joint Operating Agreement.

#### Devon Energy Production Company, L.P.:

1/27/2025: Mailed a Working Interest Unit Fresh Squeezed 6/5 Joint Operating Agreement, as well as, Fresh Squeezed 6/5 Fed Com #521H (B2DA), Fresh Squeezed 6/5 Fed Com #523H (B2EH), & Fresh Squeezed 6/5 Fed Com #404H (B1EH) Well Proposals to the above listed party.

2/3/2025: The above listed party received and signed for the certified mailing of the above captioned Joint Operating Agreement and Well Proposals.

2/6/2025: Met with above listed party regarding Working Interest Unit and Well Proposals.

9/20/2025: Met with above listed party regarding Working Interest Unit and Well Proposals.

10/1/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

**Ongoing:** Mewbourne is currently negotiating with Devon Energy Production Company, L.P. to acquire all or a portion of their interest or execute the Joint Operating Agreement.

#### **EOG Resources, Inc.:**

1/27/2025: Mailed a Working Interest Unit Fresh Squeezed 6/5 Joint Operating Agreement, as well as, Fresh Squeezed 6/5 Fed Com #521H (B2DA), Fresh Squeezed 6/5 Fed Com #523H (B2EH), & Fresh Squeezed 6/5 Fed Com #404H (B1EH) Well Proposals to the above listed party.

1/30/2025: The above listed party received and signed for the certified mailing of the above captioned Joint Operating Agreement and Well Proposals.

7/23/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

7/29/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

8/20/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

9/10/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

9/11/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

9/22/2025: Met with above listed party regarding Working Interest Unit and Well Proposals.

9/29/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals

9/30/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

**Ongoing:** Mewbourne is currently negotiating with EOG Resources, Inc. to acquire all or a portion of their interest or execute the Joint Operating Agreement.

EXHIBIT 2.C

#### Chevron U.S.A. Inc.:

1/27/2025: Mailed a Working Interest Unit Fresh Squeezed 6/5 Joint Operating Agreement, as well as, Fresh Squeezed 6/5 Fed Com #521H (B2DA), Fresh Squeezed 6/5 Fed Com #523H (B2EH), & Fresh Squeezed 6/5 Fed Com #404H (B1EH) Well Proposals to the above listed party.

2/5/2025: The above listed party received and signed for the certified mailing of the above captioned Joint Operating Agreement and Well Proposals.

2/4/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

2/6/2025: Met with above listed party regarding Working Interest Unit and Well Proposals.

2/10/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

2/19/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

8/13/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

10/1/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

**Ongoing:** Mewbourne is currently negotiating with Chevron U.S.A. Inc. to acquire all or a portion of their interest or execute the Joint Operating Agreement.

500 WEST TEXAS AVENUE, SUITE 1020 MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

January 27, 2025

Via Certified Mail

MRC Delaware Resources, LLC 5400 LBJ Freeway, Suite 1500 Dallas, Texas 75240

Re: Proposed Horizontal Wells

Fresh Squeezed "6/5" Fed Com #404H

Fresh Squeezed "6/5" Fed Com #408H

Fresh Squeezed "6/5" Fed Com #521H

Fresh Squeezed "6/5" Fed Com #523H

Fresh Squeezed "6/5" Fed Com #526H

Fresh Squeezed "6/5" Fed Com #528H

Sections 6 & 5, T18S, R31E

Eddy County, New Mexico

#### To Whom It May Concern:

Mewbourne Oil Company ("Mewbourne") as Operator, proposes to form a 1255.14 acre Working Interest Unit ("WIU") covering all of the captioned Section 6, and all of the captioned Section 5, for oil and gas production. Mewbourne hereby proposes to drill the captioned wells at the below referenced surface locations (SL) to the referenced bottom hole locations (BHL). The proposed wells will be drilled to a below referenced approximate true vertical depth (TVD) subsurface footage to evaluate the Bone Spring Formation. The proposed wells will have a corresponding referenced measured depth (MD) listed below. The N/2 and the S/2 of the 1255.14 acre unit of the captioned Sections 6 & 5, will be dedicated to the wells as the proration units.

- Fresh Squeezed "6/5" Fed Com #404H (B1EH) will have a surface location 1340' FNL & 850' FWL in the captioned Section 6 and a bottom hole location approximately 2310' FNL & 100' FEL in the captioned Section 5. We anticipate drilling to an approximate total vertical depth of 7,106' and an approximate total measured depth of 16,233'. The N/2 unit will be dedicated to the well as the proration unit.
- Fresh Squeezed "6/5" Fed Com #408H (B1MP) will have a surface location 1600' FSL & 205' FWL in the captioned Section 6 and a bottom hole location approximately 330' FSL & 100' FEL in the captioned Section 5. We anticipate drilling to an approximate total vertical depth of 7,202' and an approximate total measured depth of 17,120'. The S/2 unit will be dedicated to the well as the proration unit.
- Fresh Squeezed "6/5" Fed Com #521H (B2DA) will have a surface location 1300' FNL & 850' FWL in the captioned Section 6 and a bottom hole location approximately 350' FNL & 100' FEL in the captioned Section 5. We anticipate drilling to an approximate total vertical depth of 8,040' and an approximate total measured depth of 17,077'. The N/2 unit will be dedicated to the well as the proration unit.
- Fresh Squeezed "6/5" Fed Com #523H (B2EH) will have a surface location 1320' FNL & 850' FWL in the captioned Section 6 and a bottom hole location approximately 1895' FNL & 100' FEL in the captioned Section 5. We anticipate drilling to an approximate total vertical depth of 8,194'

and an approximate total measured depth of 17,249'. The N/2 unit will be dedicated to the well as the proration unit.

- Fresh Squeezed "6/5" Fed Com #526H (B2LI) will have a surface location 1640' FSL & 205' FWL in the captioned Section 6 and a bottom hole location approximately 1750' FSL & 100' FEL in the captioned Section 5. We anticipate drilling to an approximate total vertical depth of 8,240' and an approximate total measured depth of 17,978'. The S/2 unit will be dedicated to the well as the proration unit.
- Fresh Squeezed "6/5" Fed Com #528H (B2MP) will have a surface location 1620' FSL & 205' FWL in the captioned Section 6 and a bottom hole location approximately 400' FSL & 100' FEL in the captioned Section 5. We anticipate drilling to an approximate total vertical depth of 8,251' and an approximate total measured depth of 18,101'. The S/2 unit will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFEs dated November 14, 2024 for the captioned proposed wells. Also, enclosed is a copy of our proposed Operating Agreement dated January 1, 2025 and an extra set of signature pages. In the event your firm elects to participate in the proposed WIU and wells, please execute the enclosed AFEs and extra set of JOA signature pages and return to me within thirty (30) days.

Our proposed Operating Agreement will have COPAS rates of \$10,000/month while drilling, \$1,000/month for a producing well, and a non-consent penalty of 100%/300%.

Should you have any questions regarding the above, please email me at <u>janderson@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Josh Anderson, RPL

ful auch

Landman

#### Josh Anderson

From:

webmaster@simplecertifiedmail.com

Sent:

Wednesday, February 5, 2025 2:09 PM

To:

Josh Anderson

Subject:

[EXT] Document Delivered



## **Document Delivered**

A document with a tracking code of 9402836208551274418685 and reference number of Fresh Squeezed was successfully delivered to MRC Delaware Resources LLC

This is an "Advisory Notice" from information provided by the United State Postal Service, and may not accurately reflect the delivery status of the item. Please check the Delivery Information Report in SimpleCertifiedMail.com to ensure the item was "Delivered" and not "Returned"

If you have questions or concerns, please let us know.

Regards,

The Client Services Group-Assistance

888-462-1750 ext. 2 essistence@simplecertiflecimal com

AUTHORIZATION FOR EXPENDITURE

Well Name: FRESH SQUEEZED 6	/5 FED COM #404H (B1EH)	Pro	spect:	FRESH SQUEEZE	D	
Location: SL: 1340 FNL & 850 FW	/L (6); BHL: 2310 FNL & 100 FEL (5)		ounty:	EDDY		ST: NM
Sec. 6 Bik: Survey:		TWP: 18S	RNG	31E Prop. TV	D: 7106	TMD: 16233
INTA	ANGIBLE COSTS 0180		CODI	E TCP	CODE	cc
Regulatory Permits & Surveys	ANOIDEE GOOTG VIO		0180-01			
Location / Road / Site / Preparation			0180-01	-	-	\$35,00
Location / Restoration			0180-01			\$100,00
Daywork / Turnkey / Footage Drilling	16 days drig / 3 days comp @ \$	28,000/d	0180-01	CONTRACT OF THE PERSON NAMED IN COLUMN 1	1	\$89,70
Fuel Alternate Fuels	1700 gal/day @ \$3 90/gal		0180-01		1	\$232,60
Mud. Chemical & Additives			0180-01	The second name of the second	0180-0215	\$72.00
Mud - Specialized			0180-01		0180-0220	
Horizontal Drillout Services					0180-0222	\$300,00
Stimulation Toe Preparation					0180-0223	\$25,00
Cementing			0180-01			\$65,00
Logging & Wireline Services			0180-01		-	\$303,70
Casing / Tubing / Snubbing Service Mud Logging			0180-01		0180-0234	\$18,00
Stimulation	51 Stg 20 2 MMgal & 20 2 MMlb	ns.	0100-01	37 313,000	0180-0241	\$2,146,00
Stimulation Rentals & Other					0180-0242	\$240,00
Water & Other			0180-01	45 \$35,000	-	\$436,600
Bits			0180-01	48 \$74,800	0180-0248	
Inspection & Repair Services			0180-01	THE RESERVE THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO I	-	\$5,000
Misc. Air & Pumping Services			0180-01		0180-0254	\$10,000
Testing & Flowback Services Completing ( Workover Rig			0180-01	58 \$12,000	0180-0258	\$24,000 \$10,500
Completion / Workover Rig Ria Mobilization			0180-01	64 \$150,000	0180-0260	JUC, U1 &
Transportation			0180-01		0180-0265	\$90,000
Welding Construction & Maint Service	es		0180-01		0180-0268	\$16,500
Contract Services & Supervision			0180-01	70 \$108,300	0180-0270	\$66,500
Directional Services	Includes vertical control		0180-01	75 \$350,000		
Equipment Rental			0180-01	Andrew & Commission of the Com	0180-0280	\$120,000
Well / Lease Legal			0180-01			
Well / Lease Insurance			0180-01	The second of th	0180-0285	\$1,000
Intangible Supplies Damages			0180-01	THE REAL PROPERTY AND ADDRESS OF THE PERSON NAMED IN COLUMN 2 IS NOT THE PERSON NAMED IN COLUMN 2 IS N	0180-0288	\$10,000
Pipeline Interconnect & ROW Easemer	nie		0180-01	NAME AND ADDRESS OF THE OWNER, TH	0180-0292	\$5,000
Company Supervision	ino		0180-01		0180-0295	\$25,200
Overhead Fixed Rate			0180-01	96 \$10,000	0180-0296	\$20,000
Contingencies 5% (T	TCP) 5% (CC)		9180-01	99 \$122,800	0180-0299	\$223,400
		TOTAL		\$2,578,200		\$4,690,700
TAN	IGIBLE COSTS 0181					
Casing (19.1" - 30")			0181-07			
The second secon	45' - 13 3/8" 54 5# J-55 ST&C @ \$42 93/ft		0181-07			
	785' - 9 5/8" 40# J-55 LT&C @ \$33 60/ft		0181-07			
	155' - 7" 29# HPP110 BT&C @ \$30 89/ft 230' - 4 1/2" 13 5# P-110 CDC-HTQ @ \$17	00/6	0181-07	96 \$236,000	0181-0797	\$177,300
Andrews of the Parkers of the Parker	435' - 2 7/8" 6 5# L-80 IPC Tbg @ \$10.75/ft		-	_	0181-0798	\$73.900
Drilling Head	433 - 2 110 0 3# E-00 1FC 10g @ \$10 73/1		0181-08	\$50,000		
Tubing Head & Upper Section					0181-0870	\$30,000
Horizontal Completion Tools					0181-0871	\$75,000
Subsurface Equip. & Artificial Lift					0181-0880	\$25,000
Service Pumps (1	1/6) TP/CP/Circ pump				0181-0886	\$13,000
	1/6) (10)OT/(6)WT/(2)G8	7	ļ		0181-0890 0181-0892	\$100,000 \$95,000
Track and the second se	1/6) (6)VRT/(2)VRU/(1)FLARE/(3)KO/(1)AIF 1/6) (6)H SEP/(2)V SEP/(4)VHT/(2)HHT	Υ	-	_	0181-0895	\$86.000
Automation Metering Equipment (1	MAN DEFIGE SEPTEMENT AZIFIET				0181-0898	\$73.000
Dil/Gas Pipeline-Pipe/Valves&Misc					0181-0900	\$23,000
Water Pipeline-Pipe/Valves & Misc					0181-0901	-
On-site Valves/Fittings/Lines&Misc					0181-0906	\$125,000
Wellhead Flowlines - Construction					0181-0907	\$58,000
Cathodic Protection					0181-0908	6404.004
Electrical Installation					0181-0909	\$191,000
Equipment Installation Dil/Gas Pipeline - Construction					0181-0910	\$33,000
Water Pipeline - Construction					0181-0921	-
- Parity Control (September 1997)	The state of the s	TOTAL		\$370,500		\$1,241,200
				\$2,948,700		\$5,931,900
	The state of the s	SUBTOTAL		\$2,540,700		45,551,50
		VELL COST		\$8,8	80,600	
	TOTAL W					
Operator has secured Extra  Lelect to purchase my ov	Operator's Extra Expense Insurance and a Expense Insurance covering costs of wel wn well control insurance policy.	I control, clean up a	and redrilling	of the premium, og as estimated in Lin	e item 0180-0	185
Operator has secured Extra	Operator's Extra Expense Insurance and a Expense Insurance covering costs of wel wn well control insurance policy.	I control, clean up a	and redrilling	e of the premium, og as estimated in Lin	e item 0180-0	1185
l elect to be covered by C Operator has secured Extra Lelect to purchase my ov	Operator's Extra Expense Insurance and a Expense Insurance covering costs of wel wn well control insurance policy.	I control, clean up a	ind redrillin	g as estimated in Lin	e liem 0180-0	1185
l elect to be covered by C Operator has secured Extra l elect to purchase my ov fineliher box is checked above, non-operating w	Operator's Extra Expense Insurance and a Expense Insurance covering costs of wel was well control insurance policy working interest owner elects to be covered by O	l control, clean up a	insurance	g as estimated in Lin	e ilem 0180-0	1185
lelect to be covered by COperator has secured Extr.  Lelect to purchase my over neither box is checked above, non-operating we Prepared by:	Operator's Extra Expense Insurance and a Expense Insurance covering costs of wel was well control insurance policy working interest owner elects to be covered by O	I control, clean up a perator's well control Date	insurance	g as estimated in Lin	e Ilem 0180-0	1185

AUTHORIZATION FOR EXPEN	IDITU	RE				
Well Name: FRESH SQUEEZED 6/5 FED COM #521H (B2DA)		spect:		ESH SQUEEZE	ED	
Location: SL: 1300 FNL & 850 FWL (6); BHL: 350 FNL & 100 FEL (6)		County:				ST: NM
Sec. 6 Blk: Survey: TWP:	185	RN	G: 3	Prop. T	VD: 8040	TMD: 17077
INTANGIBLE COSTS 0180		cor		TCP	CODE	cc
Regulatory Permits & Surveys Location / Road / Site / Pregaration		0180-0	-	\$20,00	-	-
Location / Restoration  Location / Restoration		0180-0	-	\$100,00	and discount of the last of th	
Daywork / Turnkey / Footage Onling 16 days drig / 3 days comp @ \$28,000/d		0180-0	-	\$150,00 \$478,50		
Fuel 1700 gal/day @ \$3 90/gal		0180-0	-	\$478.50 \$113.30	-	-
Alternate Fuels		0180-0		9110	0180-0214	-
Mud, Chemical & Additives		0180-0		\$40,00		Commence of the Commence of th
Mud - Specialized		0180-0	-	\$240.00	The same of the sa	
Horizontal Drillout Services					0180-0222	\$300,00
Stimulation Toe Preparation					0180-0223	\$25,00
Cementing		0180-0	-	\$170,00	-	\$65,00
Logging & Wireline Services		0180-0	-	\$40,00		\$303,70
Casing / Tubing / Snubbing Service		0180-0	-	\$45,00		\$18,00
Mid Lagging		0180-0	3137	\$15,000		
Stimulation 51 Stg 20 2 MMgal & 20 2 MMlbs					0180-0241	\$2,146,00
Stimulation Rentals & Other					0180-0242	\$240,00
Water & Other		0180-0	-	\$35,000	-	\$436,60
Bits Igenetion & Pengir Services		0180-0	or other Designation of the last	\$74,800	-	
Inspection & Repair Services		0180-0	-	\$50,000		\$5,00
Misc. Air & Pumping Services Tasting & Flowback Services		0180-0	-	717.00	0180-0254	\$10,00
Testing & Flowback Services		0180-0	1158	\$12,000	-	\$24.00
Completion / Workover Rig				2.70.00	0180-0260	\$10,50
Rig Mobilization Transportation		0180-0	-	\$150,000		200.00
Welding Construction & Maint Services	-	0180-0		\$30,000	-	\$90,00
Contract Services & Supervision		0180-0	-	\$4,000		\$16,50
		0180-0	-	\$108,300	AND DESCRIPTIONS OF THE PERSONS NAMED IN	\$66,50
Directional Services Includes vertical control  Equipment Rental		0180-0	-	\$350,000	-	7120.00
Well / Lease Legal	-	0180-0	-	\$123,900	-	\$120,000
Well / Lease Legal Well / Lease Insurance		0180-0	-	\$5,000	The state of the s	
Intangible Supplies	-	0180-0	-	\$5,200		91 OC
Intangible Supplies Damages		0180-0	-	\$7,000	-	\$1,000
Pipeline Interconnect & ROW Easements	-	0180-0	-	\$10,000	-	\$10,000
Company Supervision	-	0180-01	-	\$68,400	0180-0292 0 0180-0295	\$5,000 \$25,200
Overhead Fixed Rate	-	0180-01	-	\$68,400 \$10,000		\$25,200 \$20,000
Contingencies 5% (TCP) 5% (CC)	-	0180-01	-	\$10,000	THE REAL PROPERTY AND ADDRESS OF THE PERSON NAMED IN	\$20,000
	TAL	Ulou.	190	\$122,800	-	\$223,400
TANGIBLE COSTS 0181	IAL			36,310,20	1	34,030,76
Casing (19.1" - 30")		0181-07	793			
Casing (10 1" - 19 0") 445 - 13 3/6" 54 5# J-55 ST&C (\$ \$42 93/f)		0181-07	-	\$20,400		
Casing (8 1" - 10 0") 1785' - 9 5/8" 40# J-55 LT&C @ \$33.60/fi		0181-07		\$20,400 \$64,100	-0-	
Casing (6.1" - 8.0") 8005' - 7" 29# HPP110 BT&C @ \$30.89/ft	-	0181-07	The state of the later of	\$264,100	9	
Casing (4 1" - 6 0") 9220' - 4 1/2" 13 5# P-110 CDC-HTQ @ \$17 99/ft		Uzu.	30	46	0181-0797	\$177,100
Tubing 7290' - 2 7/8" 6 5# L-80 IPC Tbg @ \$10 75/ft			-		0181-0797	\$83,700
Drilling Head		0181-08	960	\$50,000	-	
Tubing Head & Upper Section		Uic.	100	44-	0181-0870	\$30,000
Horizontal Completion Tools					0181-0870	\$30,000
Subsurface Equip. & Artificial Lift			-		0181-08/1	\$75,000
Service Pumps (1/6) TP/CP/Circ pump			-		0181-0886	\$25,000
Storage Tanks (1.6) (10) (TROPICINE DUMP)	-		-		0181-0886	\$13,000
Emissions Control Equipment (1/6) (6)VRT/(2)VRU/(1)FLARE/(3)KO/(1)AIR			_		0181-0890	\$95,000
Separation / Treating Equipment (1/6) (6)H SEP/(2)V SEP/(4)VHT/(2)HHT	-				0181-0892	THE RESERVE THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TRANSPORT NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TRANSPORT NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TRANSPORT NAMED IN COLUMN TWO IS NAMED IN COLUMN TRANSPORT NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN
Automation Metering Equipment (1/6) (6)H SEP/(2)V SEP/(4)VHT/(2)HHT	-	-			0181-0895 0181-0898	\$86,000
Oil/Gas Pipeline-Pipe/Valves&Misc					0181-0898	\$23,000
Water Pipeline-PiperValves & Misc					0181-0900	420,00
On-site Valves/Fittings/Lines&Misc	1		-		0181-0901	\$125,000
Wellhead Flowlines - Construction	-		-		0181-0906	NAME AND ADDRESS OF THE OWNER, TH
Cathodic Protection			-		0181-0907	\$58,000
Electrical Installation			-		0181-0908	\$191,000
Equipment Installation			-		0181-0909	\$191,000
Oil/Gas Pipeline - Construction			+		0181-0910	\$63,000
Water Pipeline - Construction			-		0181-0920	Anni-
	-		-	220 000		
TOT				\$398,600	The same of the sa	\$1,250,800
SUBTOT				\$2,976,800	A description of the last of t	\$5,941,500
TOTAL WELL COST	Г			\$8,9	118,300	
i elect to be covered by Operator's Extra Expense Insurance and pay my propo	ALC: NO	- share	4 10			Propinsi de la companya de la compa
Operator has secured Extra Expanse Insurance covering costs of well control, clean:	up and	d rednillin	of tall	o promisim. Islimated in Line	e Item 0180-01/	85
l elect to purchase my own well control insurance policy.						
neither tox is checked above, non-operating working interest owner elects to be covered by Operator's well cor Prepared by						
Comment	Date:	11/14/2	2024			
	Date:					
Joint Owner Interest: Amount: Signature: Signature:						
Joint Owner Hame.	CONTRACT OF STREET	STATE OF	10000		The state of the last	1

ехнівіт 2 · *D* 

AUTHORIZATION FOR EXPENDITURE

	. =	RESH SQUEEZE	)	ST: NM
	unty: E		0: 8194	TMD: 17249
Sec. 6 Blk: Survey: TWP: 18S	RNG:	31E Prop. TVI	3: 8194	TMD: 17249
INTANGIBLE COSTS 0180	CODE	TCP 0 \$20,000	0180-0200	cc
Regulatory Permits & Surveys	0180-010		-	\$35.000
Location / Road / Site / Preparation	0180-010		0180-0206	\$100.00
Location / Restoration	0180-010			\$89,70
Daywork / Turnkey / Footage Drilling 17 days drig / 3 days comp @ \$28,000/d	0180-011		0180-0214	\$232,60
Fuel 1700 gai/day @ \$3 90/gal	0180-011		0180-0215	\$72,00
Alternate Fuels	0180-012	Acceptance of the contract of	0180-0220	<b>\$12,00</b>
Mud, Chemical & Additives	0180-012			
Mixed - Specialized Honzontal Drillout Services	0100-012	0240,000	0180-0222	\$300.00
Stimulation Toe Preparation			0180-0223	\$25,00
Cententing	0180-012	5 \$170,000	0180-0225	\$65.00
Logging & Wireline Services	0180-013		0180-0230	\$303,70
Casing / Tubing / Snubbing Service	0180-013		0180-0234	\$18,00
Mud Lagging	0180-013			
Stimulation 51 Stg 20 2 MMgal & 20 2 MMlbs		2019535	0180-0241	\$2,146,00
Stimulation Rentals & Other		1	0180-0242	\$240,00
Water & Other	0190-014	5 \$35,000	1	\$436.60
Bits	0180-014		0180-0248	
Inspection & Repair Services	0180-015		0180-0250	\$5,00
Misc. Air & Pumping Services	0180-015	-	0180-0254	\$10,00
Misc. Air & Pomping Services Testing & Flowback Services	0180-015		0180-0258	\$24,00
Completion / Workover Rig	2,00-010	0.2,000	0180-0260	\$10,50
Rig Mobilization	0180-016	4 \$150,000	3,00	
	0180-016		0180-0265	\$90,00
Transportation	0180-016		0180-0268	\$16,50
Welding, Construction, & Maint. Services	0180-017		0180-0270	\$66,50
Contract Services & Supervision	_		0180-0210	400,000
Directional Services Includes vertical control	0180-017		0180-0280	\$120,00
Equipment Rental	0180-018		0180-0280	\$120,00
Well / Lease Legal	0180-018	-		
Well / Lease Insurance	0180-018		-	\$1,00
Intangible Supplies	0180-018		0180-0288	\$10.00
Damages	0180-019		0180-0290	\$5,00
Pipeline Interconnect & ROW Easements	0180-019		0180-0292	\$25.20
Company Supervision	0180-019		_	\$20,00
Overhead Fixed Rate	0180-019		0180-0296	\$223,40
Contingencies 5% (TCP) 5% (CC)	0180-019		0180-0299	
TOTAL		\$2,634,900		\$4,690,70
TANGIBLE COSTS 0181				
Casing (19 1" - 30")	0181-079			
	0181-079			
Casing (18.1" - 19.0") 445" - 13.3/8" 54.5# J-55 ST&C @ \$42.93/ft				
	0181-079			
Casing (10.1" - 19.0") 445" - 13.3/8" 54.5# J-55 ST&C @ \$42.93/ft	0181-079			6470.70
Casing (10.1" - 19.0") 445" - 13.38" 54.5# J-55 ST&C @ \$42.93/M Casing (8.1" - 10.0") 1785" - 9.58" 40# J-55 LT&C @ \$33.60/M	CONTRACTOR DESIGNATION OF THE PERSON NAMED IN		0181-0797	
Casing (10.1" - 19.0") 445" - 13.38" 54.5# J-55 ST&C @ \$42.93m Casing (8.1" - 10.0") 1785' - 9.5%" 40# J-55 LT&C @ \$33.60/R Casing (6.1" - 8.0") 8290' - 7" 29# HPP110 BT&C @ \$30.99m	0181-079	6 \$270,500	0181-0797 0181-0798	
Casing (10.1" - 19.0") 445" - 13.3/8" 54.5# J-55 ST&C @ \$42.93/M  Casing (8.1" - 10.0") 1785' - 9.5/8" 40# J-55 LT&C @ \$33.60/M  Casing (6.1" - 8.0") 8200' - 7" 29# HPP110 BT&C @ \$30.99/M  Casing (4.1" - 6.0") 9195' - 4.1/2" 13.5# P-110 CDC-HTQ @ \$17.99/M	CONTRACTOR DESIGNATION OF THE PERSON NAMED IN	6 \$270,500	0181-0797 0181-0798	\$85,90
Casing (10 1" - 19.0") 445" - 13 3/8" 54 5# J-55 ST&C @ \$42 93/ft Casing (8 1" - 10.0") 1785" - 9 5/6" 40# J-55 LT&C @ \$33 60/ft Casing (6 1" - 8.0") 8200" - 7" 29# HPP110 BT&C @ \$30 89/ft Casing (4 1" - 6.0") 9195" - 4 1/2" 13 5# P-110 CDC-HTQ @ \$17 99/ft Tubing 7485" - 2 7/6" 6.5# L-80 IPC Tbg @ \$10 75/ft	0181-079	6 \$270,500	0181-0797 0181-0798 0181-0870	\$85,90 \$30,00
Casing (10.1" - 19.0") 445" - 13.3/8" 54.5# J-55 ST&C @ \$42.93/ft Casing (8.1" - 10.0") 1785" - 9.56" 40# J-55 LT&C @ \$33.60/ft Casing (6.1" - 9.0") 8200" - 7" - 29# HPP110 BT&C @ \$30.89/ft Casing (4.1" - 6.0") 9195" - 4.1/2" 13.5# P-110 CDC-HTQ @ \$17.99/ft Tubing 7485" - 2.7/6" 6.5# L-80 IPC Tbg @ \$10.75/ft Drilling Head	0181-079	6 \$270,500	0181-0797 0181-0798 0181-0870 0181-0871	\$30,00 \$75,00
Casing (10 1" - 19.0") 445" - 13 3/8" 54 5# J-55 ST&C @ \$42 93/ft Casing (8 1" - 10.0") 1785" - 9.56" 40# J-55 LT&C @ \$33 60/ft Casing (6 1" - 8.0") 8200" - 7" 29# HPP110 BT&C @ \$30 89/ft Casing (4 1" - 6.0") 9195" - 4 1/2" 13 5# P-110 CDC -HTQ @ \$17 99/ft Tubing 7485" - 2 7/6" 6.5# L-80 IPC Tbg @ \$10 75/ft Drilling Head Tubing Head & Upper Section Horsonial Completion Tools Subsurface Equip & Antificial Ldft	0181-079	6 \$270,500	0181-0797 0181-0798 0181-0870 0181-0871 0181-0880	\$85,90 \$30,00 \$75,00 \$25,00
Casing (10 1" - 19 0") 445" - 13 3/8" 54 5# J-55 ST&C @ \$42 93/ft Casing (8 1" - 10 0") 1785" - 9 5/6" 40# J-55 LT&C @ \$33 60/ft Casing (6 1" - 6 0") 82/00" - 7" 29# HPP110 BT&C @ \$30 89/ft Casing (4 1" - 6 0") 9195" - 4 1/2" 13 5# P-110 CDC-HTQ @ \$17 99/ft Tubing 7485" - 2 7/6" 6 5# L-80 IPC Tbg @ \$10 75/ft Drilling Head Tubing Head & Upper Section Homzontal Completion Tools Subsurface Equip & Artificial Lift Service Pumps (1/8) TP/CP/Circ pump	0181-079	6 \$270,500	0181-0797 0181-0798 0181-0870 0181-0871 0181-0880 0181-0886	\$85,90 \$30,00 \$75,00 \$25,00 \$13,00
Casing (10.1" - 19.0") 445" - 13.3/8" 54.5# J-55 ST&C @ \$42.93/ft Casing (8.1" - 10.0") 1785" - 9.58" 40# J-55 LT&C @ \$33.60/ft Casing (6.1" - 8.0") 8200" - 7" 29# HPP110 BT&C @ \$30.89/ft Casing (4.1" - 6.0") 9195" - 4.12" 13.5# P-110 CDC -HTQ @ \$17.99/ft Tubing 7485" - 2.7/6" 6.5# L-80 IPC Tbg @ \$10.75/ft Drilling Head Tubing Head & Upper Section Horzontal Completion Tools Subsurface Equip & Antificial Ldt	0181-079	6 \$270,500	0181-0798 0181-0798 0181-0870 0181-0871 0181-0880 0181-0886 0181-0890	\$85,90 \$30,00 \$75,00 \$25,00 \$13,00 \$100,00
Casing (10.1" - 19.0") 445" - 13.3/8" 54.5# J-55.ST&C @ \$42.93/ft Casing (8.1" - 10.0") 1785" - 9.58" 469 J-55.LT&C @ \$33.60/ft Casing (6.1" - 10.0") 8200" - 7" 29# HPP110 BT&C @ \$33.60/ft Casing (4.1" - 5.0") 9195" - 4.1/2" 13.5# P-110 CDC-HTQ @ \$17.99/ft Tubing 7485" - 2.7/6" 6.5# L-80 IPC Tbg @ \$10.75/ft Drilling Head ** Upper Section Trubing Head & Upper Section Horzontat Completion Tools Subsurface Equip & Antificial Ldt Service Pumps (1/6) (1/6) TP/CP/Circ pump Storage Tanks (1/6) (1/9)OT/6]WT1(2)/08 Emissions Control Equipment (1/6) (5)VRT/(2)VRU/(1)FLARE/(3)KO/(1)AIR	0181-079	6 \$270,500	0181-0797 0181-0798 0181-0870 0181-0871 0181-0880 0181-0886 0181-0890 0181-0892	\$30,00 \$75,00 \$25,00 \$13,00 \$100,00
Casing (10 1" - 19.0") 445" - 13 3/8" 54 5# J-55 ST&C @ \$42 93/ft Casing (8 1" - 10.0") 1785" - 9 5/8" 40# J-55 LT&C @ \$33 60/ft Casing (6 1" - 8 0") 8200" - 7" 29# HPP110 BT&C @ \$30 89/ft Casing (4 1" - 6 0") 9195" - 4 1/2" 13 5# P-110 CDC -HTQ @ \$17 99/ft Tubing 7485" - 2 7/6" 6 5# L-80 IPC Tbg @ \$10 75/ft Drilling Head Tubing Head Upper Section Horizontal Completion Tools Subsurface Equip & Antificial Ldt Service Pumps (1/6) TP/CP/Circ pump Storage Tanks (1/6) (6)VRTI(2)VRU/(1)FLARE(3)KO/(1)AIR Separation / Treating Equipment (1/6) (6)VRTI(2)VRU/(1)FLARE(3)KO/(1)AIR	0181-079	6 \$270,500	0181-0797 0181-0798 0181-0870 0181-0871 0181-0880 0181-0886 0181-0890 0181-0892	\$85,90 \$30,00 \$75,00 \$25,00 \$13,00 \$100,00 \$95,00
Casing (10 1" - 19.0") 445" - 13 3/8" 54 5# J-55 ST&C @ \$42 93/ft Casing (8 1" - 10.0") 1785" - 9 5/6" 40# J-55 LT&C @ \$33 60/ft Casing (6 1" - 8.0") 82/90" - 7" 29# HPP110 BT&C @ \$33 69/ft Casing (4 1" - 6.0") 9195" - 4 1/2" 13 5# P-110 CDC -HTQ @ \$17 99/ft Tubing 7485" - 2 7/6" 6.5# L-80 IPC Tbg @ \$10 75/ft Drilling Head Tubing Head Upper Section Horzontal Completion Tools Subsurface Equip & Antificial Lift Service Pumps (1/6) TP/CP/Circ pump Storage Tanks (1/6) (1/9)CT/(6)/WTL(2)/FB. Emissions Control Equipment (1/6) (6)/WTL(2)/VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment Automation Metering Equipment	0181-079	6 \$270,500	0181-0797 0181-0798 0181-0870 0181-0871 0181-0880 0181-0890 0181-0892 0181-0892	\$85,90 \$30,00 \$75,00 \$25,00 \$13,00 \$100,00 \$96,00 \$86,00
Casing (10.1" - 19.0") 445"-13.3/8" 54.5# J-55 ST&C @ \$42.93/ft Casing (8.1" - 10.0") 1785"-9.5/8" 40# J-55 LT&C @ \$33.60/ft Casing (6.1" - 8.0") 8200"-7" 29# HPP110 BT&C @ \$33.69/ft Casing (4.1" - 6.0") 9195"-4.1/2" 13.5# P-110 CDC-HTQ @ \$17.79/ft Tubing 7485"-2.7/6" 6.5# L-80 IPC Tbg @ \$10.75/ft Drilling Head Tubing Head & Upper Section Henzontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps (1/6) TP/CP/Circ pump Storage Tanks (1/6) (1/9)CT/6(9/VT/2)/GB Emissions Control Equipment (1/6) (6)VRT/(2)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment (1/6) (6)VRT/(2)VRU/(1)FLARE/(3)KO/(1)AIR Automation Metering Equipment (1/6) (6)H SEP(2)V SEP(4)VHT/(2)HHT Automation Metering Equipment (1/6) (6)H SEP(2)V SEP(4)VHT/(2)HHT	0181-079	6 \$270,500	0181-0797 0181-0798 0181-0870 0181-0871 0181-0880 0181-0886 0181-0892 0181-0895 0181-0895 0181-0895	\$85,90 \$30,00 \$75,00 \$25,00 \$100,00 \$100,00 \$96,00 \$86,00
Casing (10.1" - 19.0") 445" - 13.3/8" 54.5# J-55 ST&C @ \$42.93/ft Casing (8.1" - 10.0") 1785" - 9.5/8" 46# J-55 ST&C @ \$33.60/ft Casing (6.1" - 8.0") 8200" - 7" 29# HPP110 BT&C @ \$33.60/ft Casing (4.1" - 6.0") 9195" - 4.1/2" 13.5# P-110 CDC-HTQ @ \$17.99/ft Tubing 7485" - 2.7/6" 6.5# L-80 IPC Tbg @ \$10.75/ft Diffling Head Tubing Head & Upper Section Trubing Head & Upper Section Trubing Casing (4.1" - 6.0") 9195" - 4.1/2" 13.5# P-110 CDC-HTQ @ \$10.75/ft Diffling Head & Upper Section Trubing Head & Upper Se	0181-079	6 \$270,500	0181-0797 0181-0798 0181-0870 0181-0871 0181-0880 0181-0890 0181-0895 0181-0898 0181-0898 0181-0990	\$85,90 \$30,00 \$75,00 \$25,00 \$13,00 \$100,00 \$96,00 \$86,00 \$73,00 \$23,00
Casing (10.1" - 19.0") 445" - 13.3/8" 54.5# J-55 ST&C @ \$42.93/ft Casing (8.1" - 10.0") 1785" - 9.5/8" 46# J-55 LT&C @ \$33.60/ft Casing (6.1" - 8.0") 8200" - 7" 29# HPP110 BT&C @ \$33.60/ft Casing (4.1" - 6.0") 9195" - 4.1/2" 13.5# P-110 CDC -HTQ @ \$17.99/ft Tubing 7485" - 2.7/8" 6.5# L-80 IPC Tbg @ \$10.75/ft Dilling Head Upper Section Tubing Head & Upper Section Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip & Antificial Ldt Service Pumps (1//6) TP/CP/Circ pump Storage Tanks (1//6) (6)VRTI(2)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment (1//6) (6)VRTI(2)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment (1//6) (6)VRTI(2)VRU/(1)FLARE/(3)KO/(1)AIR Oil/Gas Pipeline-Piper/Valves & Misc On-site Valves/Fittings/Lines&Misc On-site Valves/Fittings/Lines&Misc	0181-079	6 \$270,500	0181-0797 0181-0798 0181-0870 0181-0871 0181-0880 0181-0890 0181-0890 0181-0890 0181-0900 0181-0900 0181-0900	\$85,90 \$30,00 \$75,00 \$25,00 \$13,00 \$10,00 \$96,00 \$86,00 \$73,00 \$73,00 \$23,00
Casing (10 1" - 19 0") 445" - 13 3/8" 54 5# J-55 ST&C @ \$42 93/ft Casing (8 1" - 10 0") 1785" - 9 5/8" 40# J-55 LT&C @ \$33 60/ft Casing (6 1" - 8 0") 82/90" - 7" 29# HPP110 BT&C @ \$33 69/ft Casing (4 1" - 6 0") 9195" - 4 1/2" 13 5# P-110 CDC -HTQ @ \$17 99/ft Tubing 7485" - 2 7/8" 6 5# L-80 IPC Tbg @ \$10 75/ft Drilling Head Tubing Head & Upper Section Horszontat Completion Tools Subsurface Equip & Artificial Ldft Service Pumps (1/6) TP/CP/Circ pump Storage Tanks (1/6) (10)OT/6/WT/(2)/GB Emissions Control Equipment (1/6) (6)VRT/(2)/VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment (1/6) (6)VRT/(2)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment (1/6) (6)VRT/(2) VSEP(4)VHT/(2)HHT Automation Metering Equipment (1/6) (6)VRT/(2) VSEP(4)VHT/(2)HHT Automation Metering Equipment (1/6) (6)VRT/(2) VSEP(4)VHT/(2)HHT Automation Metering Equipment (1/6) (6)VRT/(2) VSEP(4)VHT/(2) HHT Automation Metering Equipment (1/6) (6) VRT/(2) VSEP(4)VHT/(2) HHT Automation Metering Equipment (1/6) (6) VRT/(2) VSEP(4)VHT/(2) HHT Automation Metering Equipment (1/6) (6) VRT/(2) VSEP(4) VHT/(2) HHT Automation Metering Equipment (1/6) (6) VRT/(2) VSEP(4) VHT/(2) HHT Automation Metering Equipment (1/6) (6) VRT/(2) VSEP(4) VHT/(2) HHT Automation Metering Equipment (1/6) (6) VRT/(2) VSEP(4) VHT/(2) HHT Automation Metering Equipment (1/6) (6) VRT/(2) VSEP(4) VHT/(2) HHT Automation Metering Equipment (1/6) (6) VRT/(2) VSEP(4) VHT/(2) HHT Automation Metering Equipment (1/6) (6) VRT/(2) VSEP(4) VHT/(2) HHT Automation Metering Equipment (1/6) (6) VRT/(2) VSEP(4) VHT/(2) HHT Automation Metering Equipment (1/6) (6) VRT/(2) VSEP(4) VHT/(2) HHT Automation Metering Equipment (1/6) (6) VRT/(2) VSEP(4) VHT/(2) HHT	0181-079	6 \$270,500	0181-0797 0181-0798 0181-0870 0181-0880 0181-0880 0181-0890 0181-0892 0181-0895 0181-0990 0181-0990 0181-0990 0181-0990 0181-0990 0181-0900	\$85,90 \$30,00 \$75,00 \$25,00 \$13,00 \$10,00 \$96,00 \$86,00 \$73,00 \$73,00 \$23,00
Casing (10.1" - 19.0") 445" - 13.3/8" 54.5# J-55 ST&C @ \$42.93/ft Casing (8.1" - 10.0") 1785" - 9.5/8" 46# J-55 LT&C @ \$33.60/ft Casing (6.1" - 8.0") 8200" - 7" 29# HPP110 BT&C @ \$33.60/ft Casing (4.1" - 6.0") 9195" - 4.1/2" 13.5# P-110 CDC -HTQ @ \$17.99/ft Tubing 7485" - 2.7/8" 6.5# L-80 IPC Tbg @ \$10.75/ft Dilling Head Upper Section Tubing Head & Upper Section Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip & Antificial Ldt Service Pumps (1//6) TP/CP/Circ pump Storage Tanks (1//6) (6)VRTI(2)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment (1//6) (6)VRTI(2)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment (1//6) (6)VRTI(2)VRU/(1)FLARE/(3)KO/(1)AIR Oil/Gas Pipeline-Piper/Valves & Misc On-site Valves/Fittings/Lines&Misc On-site Valves/Fittings/Lines&Misc	0181-079	6 \$270,500	0181-0797 0181-0798 0181-0871 0181-0871 0181-0880 0181-0890 0181-0890 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900	\$85,90 \$30,00 \$75,00 \$25,00 \$13,00 \$100,00 \$96,00 \$86,00 \$73,00 \$23,00 \$125,00 \$58,00
Casing (10 1" - 19.0") 445"-13 3/8" 54 5# J-55 ST&C @ \$42 93/ft Casing (8 1" - 10.0") 1785"- 9 5/6" 40# J-55 LT&C @ \$33 60/ft Casing (6 1" - 8 0") 8200"- 7" 29# HPP110 BT&C @ \$33 69/ft Casing (4 1" - 5 0") 9195"- 4 1/2" 13 5# P-110 CDC-HTQ @ \$17 99/ft Tubing 7485"- 2 7/6" 6 5# L-80 IPC Tbg @ \$10 75/ft Drilling Head Tubing Head & Upper Section Horzontal Completion Tools Subsurface Equip. & Artificial Ldf. Service Pumps (1/6) TP/CP/Circ pump Storage Tanks (1/6) (10)OT/6/WT1/2/GB Emissions Control Equipment (1/6) (6)VRT1/2/JVRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment (1/6) (6)VRT1/2/JVRU/(1)FLARE/(3)KO/(1)AIR Automation Metering Equipment (1/6) (6)TREATH (1/6) (6)TREATH (1/6) (7) SEP/2/JV SEP/(4)VHTX(2)HHT Automation Metering Equipment (1/6) (6)TREATH (1/6) (7) SEP/2/JV SEP/(4)VHTX(2)HHT Water Pipeline-Pipe/Valves & Misc On-site Valves/Fitungs/Lines&Misc Weithead Flowlines - Construction	0181-079	6 \$270,500	0181-0797 0181-0798 0181-0870 0181-0871 0181-0880 0181-0880 0181-0890 0181-0898 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900	\$85,90 \$30,00 \$75,00 \$25,00 \$13,00 \$100,00 \$86,00 \$73,00 \$23,00 \$125,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00
Casing (10 1" - 19 0") 445" - 13 3/8" 54 5# J-55 ST&C @ \$42 93/ft Casing (8 1" - 10 0") 1785" - 9 5/8" 40# J-55 LT&C @ \$33 60/ft Casing (6 1" - 8 0") 82/00" - 7" 29# HPP110 BT&C @ \$33 60/ft Casing (4 1" - 6 0") 9195" - 4 1/2" 13 5# P-110 CDC -HTQ @ \$17 99/ft Tubing 7485" - 2 7/6" 6 5# L-80 IPC Tbg @ \$10 75/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip & Artificial Lift Service Pumps (1/6) TP/CP/Circ pump Storage Tanks (1/6) (6)VRT/(2)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment (1/6) (6)VRT/(2)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment Automation Metering Equipment Oil/Gas Pipeline-Piper/Valves&Misc Water Pipeline-Piper/Valves& Misc On-site Valves/Fittings/Lines&Misc Welthaad Flowlines - Construction Cathodic Protection	0181-079	6 \$270,500	0181-0797 0181-0798 0181-0870 0181-0880 0181-0880 0181-0890 0181-0895 0181-0895 0181-0990 0181-0901 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$85,90 \$30,00 \$75,00 \$25,00 \$13,00 \$10,00 \$96,00 \$86,00 \$73,00 \$125,00 \$125,00 \$586,00
Casing (10.1" - 19.0")	0181-079	6 \$270,500	0181-0797 0181-0798 0181-0871 0181-0880 0181-0880 0181-0890 0181-0895 0181-0895 0181-0990 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$85,90 \$30,00 \$75,00 \$25,00 \$13,00 \$10,00 \$96,00 \$86,00 \$73,00 \$125,00 \$58,00
Casing (10.1" - 19.0") 445" - 13.3/8" 54.5# J-55 ST&C @ \$42.93/ft Casing (8.1" - 10.0") 1785" - 9.5/8" 46# J-55 LT&C @ \$33.60/ft Casing (6.1" - 8.0") 8200" - 7" 29# HPP110 BT&C @ \$33.60/ft Casing (4.1" - 6.0") 9195" - 4.1/2" 13.5# P-110 CDC -HTQ @ \$17.99/ft Tubing 7485" - 2.7/8" 6.5# L-80 IPC Tbg @ \$10.75/ft Dilling Head 8 Upper Section Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip & Antificial Ldt Service Pumps (1/6) TP/CP/Circ pump Storage Tanks (1/6) (6)VRTI(2)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment (1/6) (6)VRTI(2)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment (1/6) (6)VRTI(2)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment (1/6) (6)VRTI(2)VRU/(1)FLARE/(3)KO/(1)AIR Oil/Gas Pipeline-Piper/Valves & Misc On-site Valves/Fittings/Lines&Misc Weithead Flowlines - Construction Cathodic Protection Electrical Installation	0181-079	6 \$270,500	0181-0797 0181-0798 0181-0870 0181-0880 0181-0880 0181-0890 0181-0895 0181-0895 0181-0990 0181-0901 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$85,90 \$30,00 \$75,00 \$25,00 \$13,00 \$10,00 \$96,00 \$86,00 \$73,00 \$125,00 \$58,00
Casing (10.1" - 19.0") 445" - 13.3/8" 54.5# J-55 ST&C @ \$42.93/ft Casing (8.1" - 10.0") 1785" - 9.5/8" 40# J-55 LT&C @ \$33.60/ft Casing (6.1" - 6.0") 8200" - 7" 29# HPP110 BT&C @ \$30.89/ft Casing (4.1" - 6.0") 9195" - 4.1/2" 13.5# P-110 CDC -HTQ @ \$17.99/ft Tubing 7485" - 2.7/8" 6.5# L-80 IPC Tbg @ \$10.75/ft Drilling Head Tubing Head & Upper Section Horszontal Completion Tools Subsurface Equip & Artificial Lift Service Pumps (1/6) TP/CP/Circ pump Storage Tanks (1/6) (1/6) (WT/2/2/6B) Emissions Control Equipment (1/6) (6) VRT/(2) VRU/(1) FLARE/(3) KO/(1) AIR Separation / Treating Equipment (1/6) (6) VRT/(2) VRU/(1) FLARE/(3) KO/(1) AIR Separation / Treating Equipment (1/6) (6) WT/2/2 VRU/(1) FLARE/(3) KO/(1) AIR Separation / Treating Equipment (1/6) (6) WT/2 (2) VRU/(1) FLARE/(3) KO/(1) AIR Separation / Treating Equipment (1/6) (6) WT/(2) VRU/(1) FLARE/(3) KO/(1) AIR Separation / Treating Equipment (1/6) (6) WT/(2) VRU/(1) FLARE/(3) KO/(1) AIR Separation / Treating Equipment (1/6) (6) WT/(2) VRU/(1) FLARE/(3) KO/(1) AIR Separation / Treating Equipment (1/6) (6) WT/(2) VRU/(1) FLARE/(3) KO/(1) AIR Separation / Treating Equipment (1/6) (6) WT/(2) VRU/(1) FLARE/(3) KO/(1) AIR Separation / Treating Equipment (1/6) (6) WT/(2) VRU/(1) FLARE/(3) KO/(1) AIR Separation / Treating Equipment (1/6) (6) WT/(2) VRU/(1) FLARE/(3) KO/(1) AIR Separation / Treating Equipment (1/6) (6) WT/(2) VRU/(1) FLARE/(3) KO/(1) AIR Separation / Treating Equipment (1/6) (6) WT/(2) VRU/(1) FLARE/(3) KO/(1) AIR Separation / Treating Equipment (1/6) (6) WT/(2) VRU/(1) FLARE/(3) KO/(1) AIR Separation / Treating Equipment (1/6) (6) WT/(2) VRU/(1) FLARE/(3) KO/(1) AIR Separation / Treating Equipment (1/6) (6) WT/(2) VRU/(1) FLARE/(3) KO/(1) AIR Separation / Treating Equipment (1/6) (6) WT/(2) VRU/(1) FLARE/(3) KO/(1) AIR Separation / Treating Equipment (1/6) (6) WT/(2) VRU/(1) FLARE/(3) KO/(1) AIR Separation / Treating Equipment (1/6) (6) WT/(2) VRU/(1) FLARE/(3) KO/(1) AIR Separation / Treating Equipment (1/6) (6) WT/(2) VRU/(1) AIR Separation / T	0181-079	6 \$270,500	0181-0797 0181-0798 0181-0871 0181-0880 0181-0880 0181-0890 0181-0895 0181-0895 0181-0990 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$85,90 \$30,00 \$75,00 \$25,00 \$13,00 \$100,00 \$95,00 \$86,00 \$73,00 \$125,00 \$58,00 \$125,00 \$58,00
Casing (10.1" - 19.0") 445" - 13.3/8" 54.5# J-55 ST&C @ \$42.93/ft Casing (8.1" - 10.0") 1785" - 9.5/8" 40# J-55 LT&C @ \$33.60/ft Casing (6.1" - 6.0") 8200" - 7" 29# HPP110 BT&C @ \$33.60/ft Casing (4.1" - 6.0") 9195" - 4.1/2" 13.5# P-110 CDC -HTQ @ \$17.99/ft Tubing 7485" - 2.7/8" 6.5# L-80 IPC Tbg @ \$10.75/ft Drilling Head Tubing Head 8 Upper Section Horizontal Completion Tools Subsurface Equip & Artificial Lift Service Pumps (1/6) TP/CP/Circ pump Storage Tanks (1/6) (1/6) VRT/(2)/RU/(1)/FLARE/(3)/KO/(1)/AIR Separation / Treating Equipment (1/6) (6) VRT/(2)/RU/(1)/FLARE/(3)/KO/(1)/AIR Separation / Treating Equipment Oil/Gas Pipeline-Pipe/Valves&Misc Water Pipeline-Pipe/Valves&Misc Water Pipeline-Pipe/Valves&Misc Weithead Flowlines - Construction Cathodic Protection Electrical Installation Oil/Gas Pipeline - Construction Water Pipeline - Construction Water Pipeline - Construction Water Pipeline - Construction	0181-079	6 \$270,500 0 \$50,000 \$405,000	0181-0797 0181-0798 0181-0871 0181-0880 0181-0880 0181-0890 0181-0890 0181-0990 0181-0990 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0921	\$85,90 \$30,00 \$75,00 \$25,00 \$13,00 \$100,00 \$95,00 \$86,00 \$73,00 \$125,00 \$58,00 \$125,00 \$58,00 \$191,00 \$58,00 \$191,00
Casing (10.1" - 19.0") 445" - 13.3/8" 54.54 J-55 ST&C @ \$42.93/8  Casing (8.1" - 10.0") 1785" - 9.5/8" 409 J-55 LT&C @ \$33.60/8  Casing (6.1" - 6.0") 8200" - 7" 29# HPP110 BT&C @ \$33.60/8  Casing (4.1" - 6.0") 9195" - 4.1/2" 13.5# P-110 CDC -HTQ @ \$17.99/8  Tubing 7485" - 2.7/8" 6.5# L-80 IPC Tbg @ \$10.75/8  Drilling Head Tubing Head Upper Section  Horsontal Completion Tools  Subsurface Equip & Artificial Ldt  Service Pumps (1/6) TP/CP/Circ pump  Storage Tanks (1/6) (1/0)OT/6/WT/2/JGB  Emissions Control Equipment (1/6) (6/WT/2/JVR/J/(1)FLARE/3)KO/(1)AIR  Separation / Treating Equipment (1/6) (6/WT/2/JVR/J/(1)FLARE/3)KO/(1)AIR  Separ	0181-079	\$270,500 0 \$50,000 \$405,000 \$3,039,90	0181-0797 0181-0798 0181-0870 0181-0880 0181-0880 0181-0890 0181-0895 0181-0895 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$85,90 \$30,00 \$75,00 \$25,00 \$13,00 \$100,00 \$95,00 \$86,00 \$73,00 \$125,00 \$58,00 \$125,00 \$58,00 \$191,00 \$58,00 \$191,00
Casing (10.1" - 19.0") 445" - 13.3/8" 54.5# J-55 ST&C @ \$42.93/ft Casing (8.1" - 10.0") 1785" - 9.5/8" 40# J-55 LT&C @ \$33.60/ft Casing (6.1" - 6.0") 8200" - 7" 29# HPP110 BT&C @ \$33.60/ft Casing (4.1" - 6.0") 9195" - 4.1/2" 13.5# P-110 CDC -HTQ @ \$17.99/ft Tubing 7485" - 2.7/8" 6.5# L-80 IPC Tbg @ \$10.75/ft Drilling Head Tubing Head 8 Upper Section Horizontal Completion Tools Subsurface Equip & Artificial Lift Service Pumps (1/6) TP/CP/Circ pump Storage Tanks (1/6) (1/6) VRT/(2)/RU/(1)/FLARE/(3)/KO/(1)/AIR Separation / Treating Equipment (1/6) (6) VRT/(2)/RU/(1)/FLARE/(3)/KO/(1)/AIR Separation / Treating Equipment Oil/Gas Pipeline-Pipe/Valves&Misc Water Pipeline-Pipe/Valves&Misc Water Pipeline-Pipe/Valves&Misc Weithead Flowlines - Construction Cathodic Protection Electrical Installation Oil/Gas Pipeline - Construction Water Pipeline - Construction Water Pipeline - Construction Water Pipeline - Construction	0181-079	\$270,500 0 \$50,000 \$405,000 \$3,039,90	0181-0797 0181-0798 0181-0871 0181-0880 0181-0880 0181-0890 0181-0890 0181-0990 0181-0990 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0921	\$85,90 \$30,00 \$75,00 \$25,00 \$13,00 \$100,00 \$95,00 \$86,00 \$73,00 \$125,00 \$58,00 \$125,00 \$58,00 \$191,00 \$58,00 \$191,00
Casing (10.1" - 19.0") 445" - 13.3/8" 54.54 J-55 ST&C @ \$42.93/8  Casing (8.1" - 10.0") 1785" - 9.5/8" 409 J-55 LT&C @ \$33.60/8  Casing (6.1" - 6.0") 8200" - 7" 29# HPP110 BT&C @ \$33.60/8  Casing (4.1" - 6.0") 9195" - 4.1/2" 13.5# P-110 CDC -HTQ @ \$17.99/8  Tubing 7485" - 2.7/8" 6.5# L-80 IPC Tbg @ \$10.75/8  Drilling Head Tubing Head Upper Section  Horsontal Completion Tools  Subsurface Equip & Artificial Ldt  Service Pumps (1/6) TP/CP/Circ pump  Storage Tanks (1/6) (1/0)OT/6/WT/2/JGB  Emissions Control Equipment (1/6) (6/WT/2/JVR/J/(1)FLARE/3)KO/(1)AIR  Separation / Treating Equipment (1/6) (6/WT/2/JVR/J/(1)FLARE/3)KO/(1)AIR  Separ	0181-079	\$270,500 0 \$50,000 \$405,000 \$3,039,90	0181-0797 0181-0798 0181-0870 0181-0880 0181-0880 0181-0890 0181-0895 0181-0895 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$85,90 \$30,00 \$75,00 \$25,00 \$13,00 \$100,00 \$95,00 \$86,00 \$73,00 \$23,00 \$125,00 \$588,00 \$191,00 \$63,00 \$33,00
Casing (10.1" - 19.0") 445"-13.3/8" 54.5# J-55 ST&C @ \$42.93/ft Casing (8.1" - 10.0") 1785"-9.5/8" 46# J-55 LT&C @ \$33.60/ft Casing (6.1" - 6.0") 8200"-7" 29# HPP110 BT&C @ \$33.60/ft Casing (4.1" - 6.0") 9195"-4.1/2" 13.5# P-110 CDC-HTQ @ \$17.99/ft Tubing 7485"-2.7/8" 6.5# L-80 IPC Tbg @ \$10.75/ft Dilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip & Artificial Ldt Service Pumps (1//6) IP/CP/Circ pump Storage Tanks (1//6) (6)IPCT/Circ pump Storage	0181-079	\$405,000 \$3,000,000 \$3,000,000	0181-0797 0181-0870 0181-0870 0181-0871 0181-0880 0181-0890 0181-0892 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$85,90 \$30,00 \$75,00 \$25,00 \$13,00 \$10,00 \$95,00 \$86,00 \$125,00 \$125,00 \$58,00 \$125,00 \$58,00 \$191,00 \$63,00 \$191,00 \$63,00 \$1,252,60
Casing (10 1" - 19 0") 445" - 13 3/8" 54 5# J-55 ST&C @ \$42 93/ft Casing (8 1" - 10 0") 1785" - 9 5/8" 46# J-55 LT&C @ \$33 60/ft Casing (6 1" - 8 0") 8200" - 7" 29# HPP110 BT&C @ \$33 69/ft Casing (4 1" - 6 0") 9195" - 4 1/2" 13 5# P-110 CDC -HTQ @ \$17 99/ft Tubing 7485" - 2 7/6" 6 5# L-80 IPC Tbg @ \$10 75/ft Diffling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip & Antificial Ldt Service Pumps (1/6) TP/CP/Circ pump Storage Tanks (1/6) (1/9) CT/(6) WT1(2) GB Emissions Control Equipment (1/6) (6) WT1(2) VR1/(1) FLARE(3) KO/(1) AIR Separation / Treating Equipment (1/6) (6) WT1(2) VR1/(1) FLARE(3) KO/(1) AIR Separation / Treating Equipment (1/6) (6) WT1(2) VSEP(4) VHT/(2) HHT Automation Metering Equipment (1/6) (6) WT1(2) VSEP(4) VHT/(2) HHT Automation Metering Equipment (1/6) (6) WT1(2) VSEP(4) VHT/(2) HHT Coll/Gas Pipeline-Piper/Valves & Misc On-site Valves/Fittings/Lines&Misc Weithead Flowlines - Construction Cathodic Protection Electrical Installation Guppment Installation Guppment Installation Guppment Installation Guppment Installation Guppment Installation Guppment Installation TOTAL SUBTOTAL TOTAL WELL COST	0181-079	\$405,000 \$3,000,000 \$3,000,000	0181-0797 0181-0870 0181-0870 0181-0871 0181-0880 0181-0890 0181-0892 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$85,90 \$30,00 \$75,00 \$25,00 \$13,00 \$10,00 \$95,00 \$86,00 \$125,00 \$125,00 \$58,00 \$125,00 \$58,00 \$191,00 \$63,00 \$191,00 \$63,00 \$1,252,60
Casing (10.1" - 19.0") 445" - 13.3/8" 54.5# J-55 ST&C @ \$42.93/ft Casing (8.1" - 10.0") 1785" - 9.5/8" 46# J-55 LT&C @ \$33.60/ft Casing (6.1" - 6.0") 8200" - 7" 29# HPP110 BT&C @ \$33.60/ft Casing (4.1" - 6.0") 9195" - 4.1/2" 13.5# P-110 CDC-HTQ @ \$17.99/ft Tubing 7485" - 2.7/6" 6.5# L-80 IPC Tbg @ \$10.75/ft Dilling Head Tubing Head & Upper Section Trubing Head & Upper Section Horsontal Completion Tools Subsurface Equip & Artificial Ldf. Service Pumps (1/6) TP/CP/Circ pump Storage Tanks (1/6) (6)VRT/(2)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment (1/6) (6)VRT/(2)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment (1/6) (6)VRT/(2)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment (1/6) (6)H SEPA/3/V SEP((4)VHT/(2)HHT Automation Metering Equipment (1/6) (6)H SEPA/3/V SEP((4)VHT/(2)HHT Automation Metering Equipment (1/6) (6)H SEPA/3/V SEP((4)VHT/(2)HHT Automation Piper/Valves & Misc On-site Valves/Fittings/Lines&Misc Water Pipeline-Piper/Valves & Misc On-site Valves/Fittings/Lines&Misc Weithead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation Equipment Installation Capprater Installation TOTAL SUBTOTAL  TOTAL WELL COST Extra Expense Insurance covering costs of well control, clean up a	0181-079	\$405,000 \$3,000,000 \$3,000,000	0181-0797 0181-0870 0181-0870 0181-0871 0181-0880 0181-0890 0181-0892 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$85,90 \$30,00 \$75,00 \$25,00 \$13,00 \$13,00 \$95,00 \$23,00 \$125,00 \$56,00 \$191,00 \$63,00 \$33,00 \$1,252,61 \$5,943,3
Casing (10.1" - 19.0") 445" - 13.3/8" 54.5# J-55 ST&C @ \$42.93/ft Casing (8.1" - 10.0") 1785" - 9.5/8" 46# J-55 LT&C @ \$33.60/ft Casing (6.1" - 6.0") 8200" - 7" 29# HPP110 BT&C @ \$33.60/ft Casing (4.1" - 6.0") 9195" - 4.1/2" 13.5# P-110 CDC-HTQ @ \$17.99/ft Tubing 7485" - 2.7/6" 6.5# L-80 IPC Tbg @ \$10.75/ft Dilling Head Tubing Head & Upper Section Trubing Head & Upper Section Horsontal Completion Tools Subsurface Equip & Artificial Ldf. Service Pumps (1/6) TP/CP/Circ pump Storage Tanks (1/6) (6)VRT/(2)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment (1/6) (6)VRT/(2)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment (1/6) (6)VRT/(2)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment (1/6) (6)H SEPA/3/V SEP((4)VHT/(2)HHT Automation Metering Equipment (1/6) (6)H SEPA/3/V SEP((4)VHT/(2)HHT Automation Metering Equipment (1/6) (6)H SEPA/3/V SEP((4)VHT/(2)HHT Automation Piper/Valves & Misc On-site Valves/Fittings/Lines&Misc Water Pipeline-Piper/Valves & Misc On-site Valves/Fittings/Lines&Misc Weithead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation Equipment Installation Cathodic Protection  TOTAL SUBTOTAL  TOTAL WELL COST  Extra Expense Insurance covering costs of well control, clean up a Lelect to purchase my own well control insurance policy.	0181-079 0181-086	\$405,000 \$3,000,000 \$3,000,000	0181-0797 0181-0870 0181-0870 0181-0871 0181-0880 0181-0890 0181-0892 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$85,90 \$30,00 \$75,00 \$25,00 \$13,00 \$13,00 \$95,00 \$23,00 \$125,00 \$56,00 \$191,00 \$63,00 \$33,00 \$1,252,61 \$5,943,3
Casing (10.1" - 19.0") 445" - 13.3/8" 54.5# J-55 ST&C @ \$42.93/ft Casing (8.1" - 10.0") 1785" - 9.5/8" 46# J-55 LT&C @ \$33.60/ft Casing (6.1" - 6.0") 8200" - 7" 29# HPP110 BT&C @ \$33.60/ft Casing (4.1" - 6.0") 9195" - 4.1/2" 13.5# P-110 CDC-HTQ @ \$17.99/ft Tubing 7485" - 2.7/6" 6.5# L-80 IPC Tbg @ \$10.75/ft Dilling Head Tubing Head & Upper Section Trubing Head & Upper Section Horsontal Completion Tools Subsurface Equip & Artificial Ldf. Service Pumps (1/6) TP/CP/Circ pump Storage Tanks (1/6) (6)VRT/(2)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment (1/6) (6)VRT/(2)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment (1/6) (6)VRT/(2)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment (1/6) (6)H SEPA/3/V SEP((4)VHT/(2)HHT Automation Metering Equipment (1/6) (6)H SEPA/3/V SEP((4)VHT/(2)HHT Automation Metering Equipment (1/6) (6)H SEPA/3/V SEP((4)VHT/(2)HHT Automation Piper/Valves & Misc On-site Valves/Fittings/Lines&Misc Water Pipeline-Piper/Valves & Misc On-site Valves/Fittings/Lines&Misc Weithead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation Equipment Installation Capprater Installation TOTAL SUBTOTAL  TOTAL WELL COST Extra Expense Insurance covering costs of well control, clean up a	0181-079 0181-086	\$405,000 \$3,000,000 \$3,000,000	0181-0797 0181-0870 0181-0870 0181-0871 0181-0880 0181-0890 0181-0892 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$85,90 \$30,00 \$75,00 \$25,00 \$13,00 \$10,00 \$95,00 \$86,00 \$125,00 \$125,00 \$58,00 \$125,00 \$58,00 \$191,00 \$63,00 \$191,00 \$63,00 \$1,252,60
Casing (10.1" - 19.0") 445' - 13.3/8" 54.5# J-55 ST&C @ \$42.93/ft Casing (8.1" - 10.0") 1785' - 9.5/8" 40# J-55 LT&C @ \$33.50/ft Casing (8.1" - 10.0") 8200' - 7" 29# HPP110 BT&C @ \$33.50/ft Casing (6.1" - 5.0") 9195' - 4.1/2" 13.5# P-110 CDC-HTQ @ \$17.99/ft Tubing 7485' - 2.7/6" 6.5# L-80 IPC Tbg @ \$10.75/ft Deliling Head Tubing Head & Upper Section Tobing Head & Upper Section Tobing Head & Upper Section Tobing General Completion Tools Subsurface Equip & Antificial Ldf. Service Pumps (1/6) TPICP/Circ pump Storage Tanks (1/6) (6)/NTT/(2)/NTU/(1)/FLARE/(3)KO/(1)AIR Separation / Treating Equipment (1/6) (6)/NTT/(2)/NTU/(1)/FLARE/(3)KO/(1)AIR Separation / Treating Equipment (1/6) (6)/NTT/(2)/NTU/(1)/FLARE/(3)KO/(1)AIR Separation / Treating Equipment (1/6) (6)/NTI/(2)/NTU/(1)/FLARE/(3)KO/(1)AIR Separation / Treating Equipment (1/6) (6)/NTI/(2)/NTU/(1)/FLARE/(3)KO/(1)AIR Separation / Pipeline-Piper/Valves & Misc On-site Valves/Fittings/Lines&Misc Water Pipeline-Piper/Valves & Misc On-site Valves/Fittings/Lines&Misc Water Pipeline - Construction Cathodic Protection  Ecctrical Installation Equipment Installation Equipment Installation Equipment Installation Ul/Gas Pipeline - Construction Water Pipeline - Construction  TOTAL  SUBTOTAL  TOTAL WELL COST  Extra Expense Insurance    I elect to be covered by Operator's Extra Expense Insurance and pay any propertion Operator has secured Extra Expense Insurance covering costs of well control, clean up a leicet to purchase my own well control insurance policy  If notitier box is checked above, non-operating working interest owner clecks to be covered by Operator's extra Expense Insurance policy	0181-079 0181-086	\$405,000 \$3,039,900 \$3,039,900 \$8,000 \$3,039,900 \$8,000 \$1,039,900 \$1,039,900 \$1,039,900 \$2,039,900	0181-0797 0181-0870 0181-0870 0181-0871 0181-0880 0181-0890 0181-0892 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$85,90 \$30,00 \$75,00 \$25,00 \$13,00 \$13,00 \$95,00 \$23,00 \$125,00 \$56,00 \$191,00 \$63,00 \$33,00 \$1,252,61 \$5,943,3
Casing (9.1" - 19.0") 445"-13.3/8" 54.5# J-55 ST&C @ \$42.93/ft Casing (9.1" - 10.0") 1785"-9.5/8" 40# J-55 LT&C @ \$33.60/ft Casing (9.1" - 10.0") 9195"-4.1/2" 13.5# P-110 CDC-HTQ @ \$17.99/ft Casing (4.1" - 5.0") 9195"-4.1/2" 13.5# P-110 CDC-HTQ @ \$17.99/ft Tubing 7485"-2.7/6" 6.5# L-80 IPC Tbg @ \$10.75/ft  Diffling Head Tubing Head & Upper Section Horsontal Completion Tools Subsurface Equip & Antificial Lift Service Pumps (1/6) TP/CP/Circ pump Storage Tanks (1/6) (1/9) CT/(6) WRT/(2) VRU/(1) FLARE (3) KO/(1) AIR Sensisions Control Equipment (1/6) (6) WRT/(2) VRU/(1) FLARE (3) KO/(1) AIR Separation / Treating Equipment (1/6) (6) WRT/(2) VSEP(4) VHT/(2) HHT Automation Metering Equipment (1/6) (6) WRT/(2) VSEP(4) VHT/(2) HHT Automation Metering Equipment (1/6) (6) WSEP(2) VSEP(4) VHT/(2) HHT Automation Metering Equipment (1/6) (6) WSEP(2) VSEP(4) VHT/(2) HHT Automation Metering Equipment (1/6) (6) WSEP(2) VSEP(4) VHT/(2) HHT Automation Metering Equipment (1/6) (6) WSEP(2) VSEP(4) VHT/(2) HHT Automation Metering Equipment (1/6) (6) WSEP(2) VSEP(4) VHT/(2) HHT Automation Metering Equipment (1/6) (6) WSEP(2) VSEP(4) VHT/(2) HHT Automation Metering Equipment (1/6) (6) WSEP(2) VSEP(4) VHT/(2) HHT Automation Metering Equipment (1/6) (6) WSEP(2) VSEP(4) VHT/(2) HHT Automation Metering Equipment (1/6) (6) WSEP(2) VSEP(4) VHT/(2) HHT Automation Metering Equipment (1/6) (6) WSEP(2) VSEP(4) VHT/(2) HHT Automation Metering Equipment (1/6) (6) WSEP(2) VSEP(4) VHT/(2) HHT Automation Metering Equipment (1/6) (6) WSEP(2) VSEP(4) VHT/(2) HHT Automation Metering Equipment (1/6) (6) WSEP(2) VSEP(4) VHT/(2) HHT Automation Metering Equipment (1/6) (6) WSEP(2) VSEP(4) VHT/(2) HHT Automation Metering Equipment (1/6) (6) WSEP(2) VSEP(4) VHT/(2) HHT Automation Metering Equipment (1/6) (6) WSEP(2) VSEP(4) VHT/(2) HHT Automation Metering Equipment (1/6) (6) WSEP(2) VSEP(4) VHT/(2) HHT Automation Metering Equipment (1/6) (6) WSEP(2) VSEP(4) VHT/(2) HHT Automation Metering Equipment (1/6) (6) WSEP(2) VSEP(4) VHT/(2) HHT Automation Metering Eq	0181-079 0181-086 0181-086 0181-086 1181-086 1181-086	\$405,000 \$3,039,900 \$3,039,900 \$8,000 \$3,039,900 \$8,000 \$1,039,900 \$1,039,900 \$1,039,900 \$2,039,900	0181-0797 0181-0870 0181-0870 0181-0871 0181-0880 0181-0890 0181-0892 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$85,90 \$30,00 \$75,00 \$25,00 \$13,00 \$100,00 \$95,00 \$23,00 \$125,00 \$58,00 \$125,00 \$58,00 \$125,00 \$58,00
Casing (10.1" - 19.0") 445" - 13.3/8" 54.5 # J-55 ST&C @ \$42.93/ft Casing (8.1" - 10.0") 1785" - 9.5/8" 409 J-55 LT&C @ \$33.50/ft Casing (6.1" - 10.0") 9195" - 4.1/2" 13.5# P-110 CDC-HTQ @ \$17.99/ft Casing (4.1" - 5.0") 9195" - 4.1/2" 13.5# P-110 CDC-HTQ @ \$17.99/ft Tubing 7485" - 2.7/6" 6.5# L-80 IPC Tbg @ \$10.75/ft Dilling Head Supper Section Trubing Head & Upper Section Trubing Head & Upper Section Trubing Completion Tools Subsurface Equip & Artificial Ldf. Service Pumps (1/6) TP/CP/Circ pump Storage Tanks (1/6) (19)OT/6(WT1/2)/GB Emissions Control Equipment (1/6) (6)VRT/(2)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipmen	0181-079 0181-086 0181-086 0181-086 1181-086 1181-086	\$405,000 \$3,039,900 \$3,039,900 \$8,000 \$3,039,900 \$8,000 \$1,039,900 \$1,039,900 \$1,039,900 \$2,039,900	0181-0797 0181-0870 0181-0870 0181-0871 0181-0880 0181-0890 0181-0892 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$85,90 \$30,00 \$75,00 \$25,00 \$13,00 \$100,00 \$95,00 \$23,00 \$125,00 \$58,00 \$125,00 \$58,00 \$125,00 \$58,00
Casing (10.1" - 19.0") 445" - 13.3/8" 54 5# J-55 ST&C @ \$42 93/ft Casing (8.1" - 10.0") 1785" - 9.5/8" 40# J-55 LT&C @ \$33 60/ft Casing (6.1" - 6.0") 8200" - 7" 29# HPP110 BT&C @ \$30 89/ft Casing (4.1" - 6.0") 9195" - 4.1/2" 13.5# P-110 CDC-HTQ @ \$17.99/ft Tubing 7485" - 2.7/8" 6.5# L-80 IPC Tbg @ \$10.75/ft Dilling Head Tubing Head & Upper Section Trubing Head &	0181-079 0181-086 0181-086 0181-086 1181-086 1181-086	\$405,000 \$3,039,900 \$3,039,900 \$8,000 \$3,039,900 \$8,000 \$1,039,900 \$1,039,900 \$1,039,900 \$2,039,900	0181-0797 0181-0870 0181-0870 0181-0871 0181-0880 0181-0890 0181-0892 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$63,00 \$33,00 \$1,252,60 \$5,943,30
Casing (10.1" - 19.0") 445"-13.3/8" 54.5# J-55 ST&C @ \$42.93/ft Casing (8.1" - 10.0") 1785" - 9.5/8" 40# J-55 LT&C @ \$33.60/ft Casing (8.1" - 10.0") 9195"-4 1/2" 13.5# P-110 CDC-HTQ @ \$17.99/ft Casing (4.1" - 5.0") 9195"-4 1/2" 13.5# P-110 CDC-HTQ @ \$17.99/ft Tubing 7485"-2.7/8" 6.5# L-80 IPC Tbg @ \$10.75/ft  Dilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip & Antificial Ldt Service Pumps (1/6) IP/CP/Circ pump Storage Tanks (1/6) (6)IPCT/Circ pump	0181-079 0181-086 0181-086 0181-086 1181-086 1181-086	\$405,000 \$3,039,900 \$3,039,900 \$8,000 \$3,039,900 \$8,000 \$1,039,900 \$1,039,900 \$1,039,900 \$2,039,900	0181-0797 0181-0870 0181-0870 0181-0871 0181-0880 0181-0890 0181-0892 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$85,90 \$30,00 \$75,00 \$25,00 \$13,00 \$100,00 \$95,00 \$23,00 \$125,00 \$58,00 \$125,00 \$58,00 \$125,00 \$58,00