

CASE NO. 25661

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPILSORY POOLING,
EDDY COUNTY, NEW MEXICO

EXHIBIT LIST (First Revision)

1. Pooling Checklist
2. Landman's Affidavit
 - 2-A: Land Plat and C-102s
 - 2-B: Ownership List and Plats
 - 2-C: Proposal Letter and Summary of Communications
 - 2-D: AFEs
3. Geologist's Affidavit
 - 3-A: Structure Map – First Bone Spring
 - 3-B: Structure Map – Second Bone Spring
 - 3-C: Cross Section – First Bone Spring
 - 3-D: Cross Section – Second Bone Spring
4. Affidavit of Certified Mailing
 - 4-A: Notice Letter and Receipts (**Revised**)
 - 4-B: Certified Notice Spreadsheet (**Revised**)
5. Affidavit of Publication
6. Application and Proposed Notice

Part II

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:**

**APPLICATIONS OF MEWBOURNE OIL
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

Case Nos. 25661 & 25662

VERIFIED STATEMENT OF CHARLES CROSBY

Charles Crosby, being duly sworn upon his oath, deposes and states:

1. I am a geologist for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have previously been qualified by the Division as an expert geologist.

2. Mewbourne filed this application with the Oil Conservation Division for orders pooling all uncommitted mineral interest owners in the Bone Spring formation underlying proximity tract horizontal spacing units comprised of the N/2 of Sections 5 and 6, and separately the S/2 of Sections 5 and 6, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico. Applicant proposes to drill several wells to test the First and Second Bone Spring zones:

3. Attached as Exhibit 3-A is a Horizontal Activity Map showing the proposed First Bone Spring development. Structure dips to the south. There are no immediately offsetting First Bone Spring wells.

4. Attached as Exhibit 3-B is a Horizontal Activity Map showing all existing and proposed Second Bone Spring development in the area. Structure dips to the south. There are a number of offsetting Second Bone Spring tests, which are all oriented as laydown wells.

5. Attached as Exhibits 3-C and 3-D are cross-sections of the First and Second Bone Spring zones, respectively. The logs on the cross-sections give a representative sample of the First and Second Bone Spring zones. Both target zones are continuous and uniformly thick in the well units.

6. From the maps I conclude that:

- (a) The horizontal spacing units are justified from a geologic standpoint;
- (b) The target zones in this case are continuous and uniformly thick in the well units.

EXHIBIT

3

(c) The quarter-quarter sections in the well units will contribute more or less equally to production from each well.

(d) There is no faulting or other Impediment affecting the drilling of the wells.

7. Bone Spring wells drilled in the area show a preference for laydown well units.

8. The attachments to this affidavit were prepared by me or under my supervision.

9. The granting of these applications is in the interests of conservation and the prevention of waste.

I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through 9 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

10/2/2025

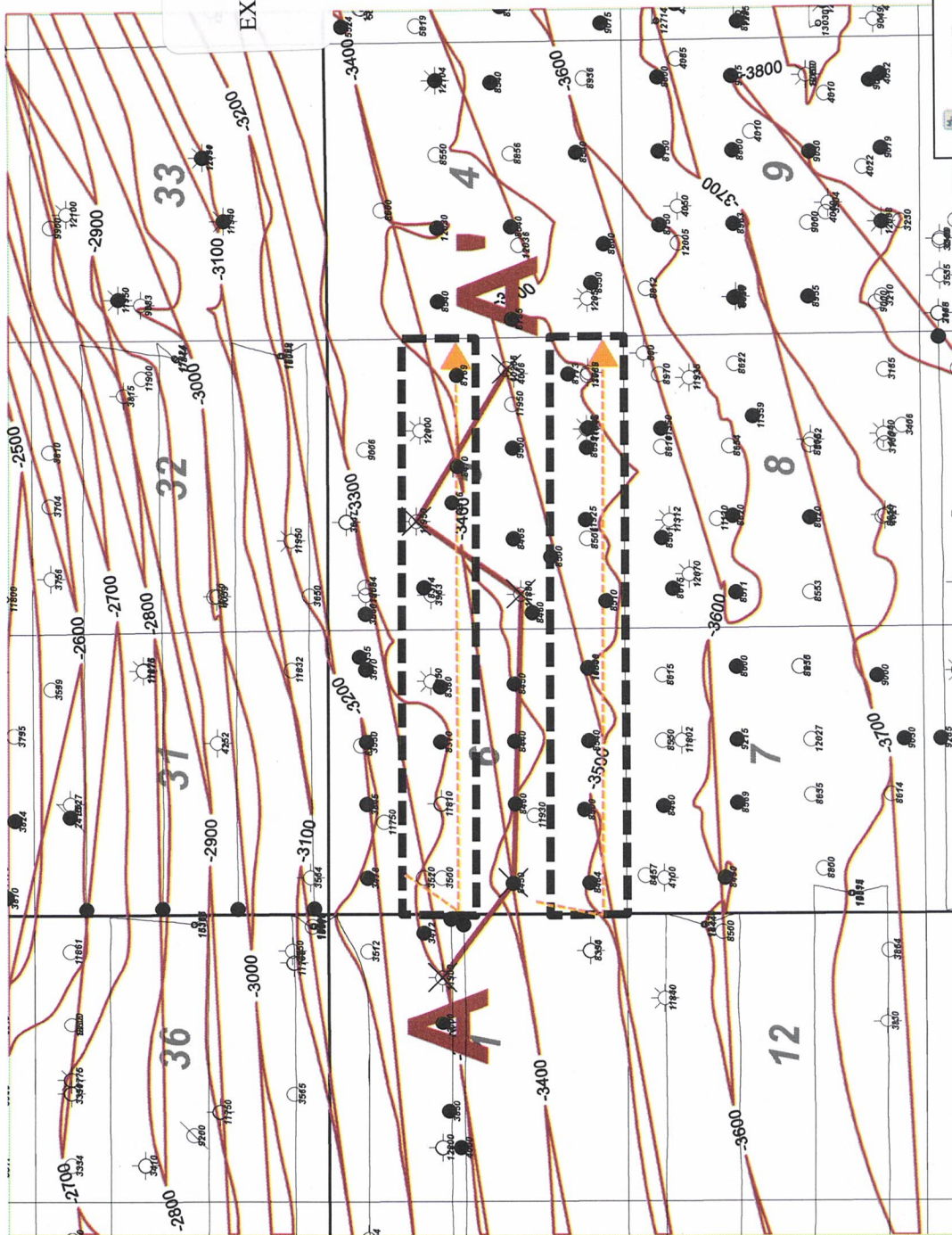
Date

Charles Crosby

Charles Crosby

3.A

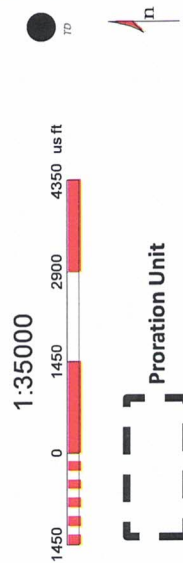
EXHIBIT



Mewbourne Oil Company

Fresh Squeezed 6/5 Area
Horizontal Activity Map
Top 1" BSPG SD (C.I. 100')

9/30/25
New Mexico
Greg C. Crosby



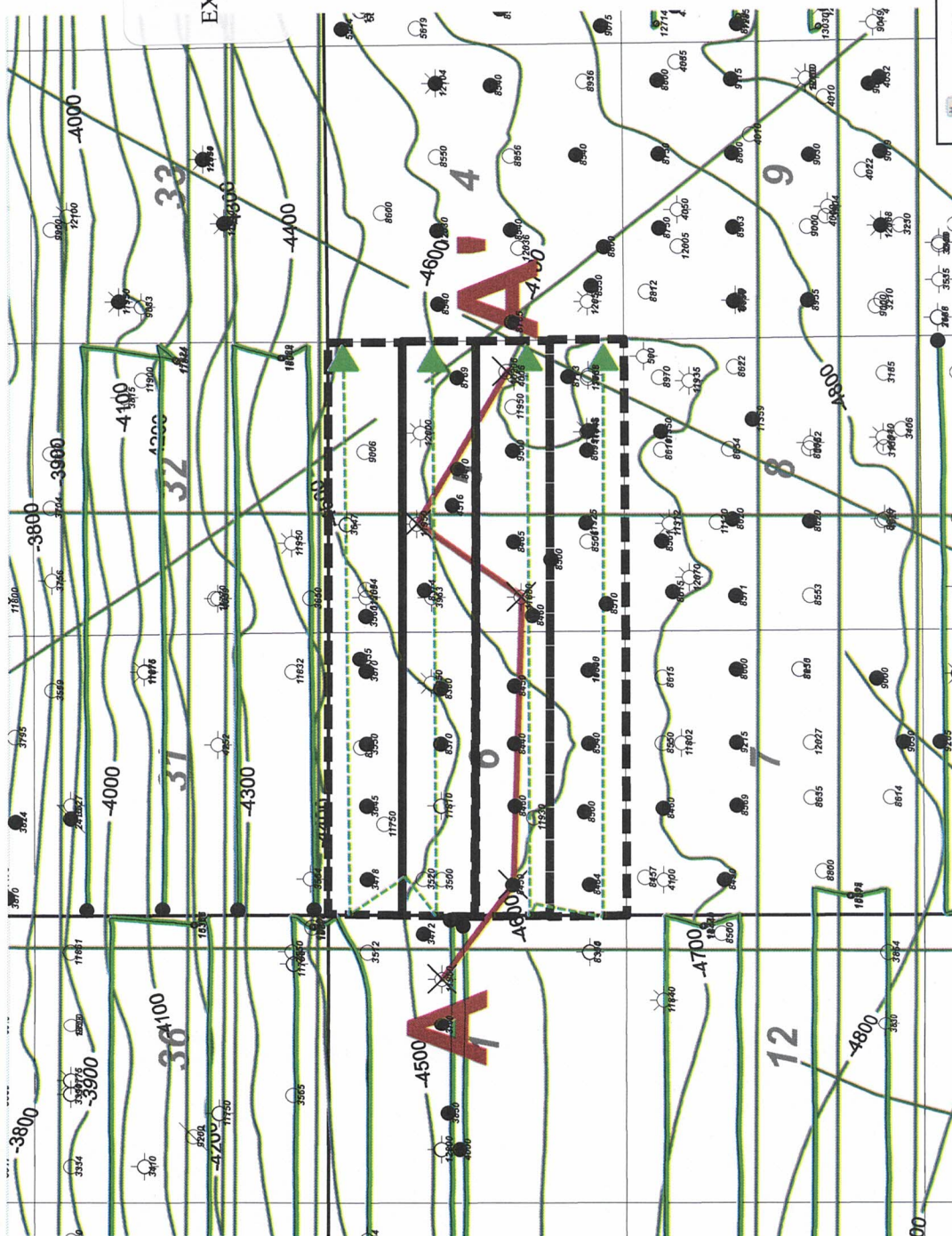
MOC Proposed Horizontal Well

1" BSPG SD

Proportion Unit

3.B

EXHIBIT



Mewbourne Oil Company

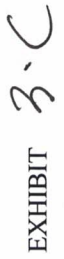
Fresh Squeezed 6/5 Area
Horizontal Activity Map
Base 2nd BSPG SD (C.I. 100')

9/30/25 New Mexico
Geol: C. Crosby

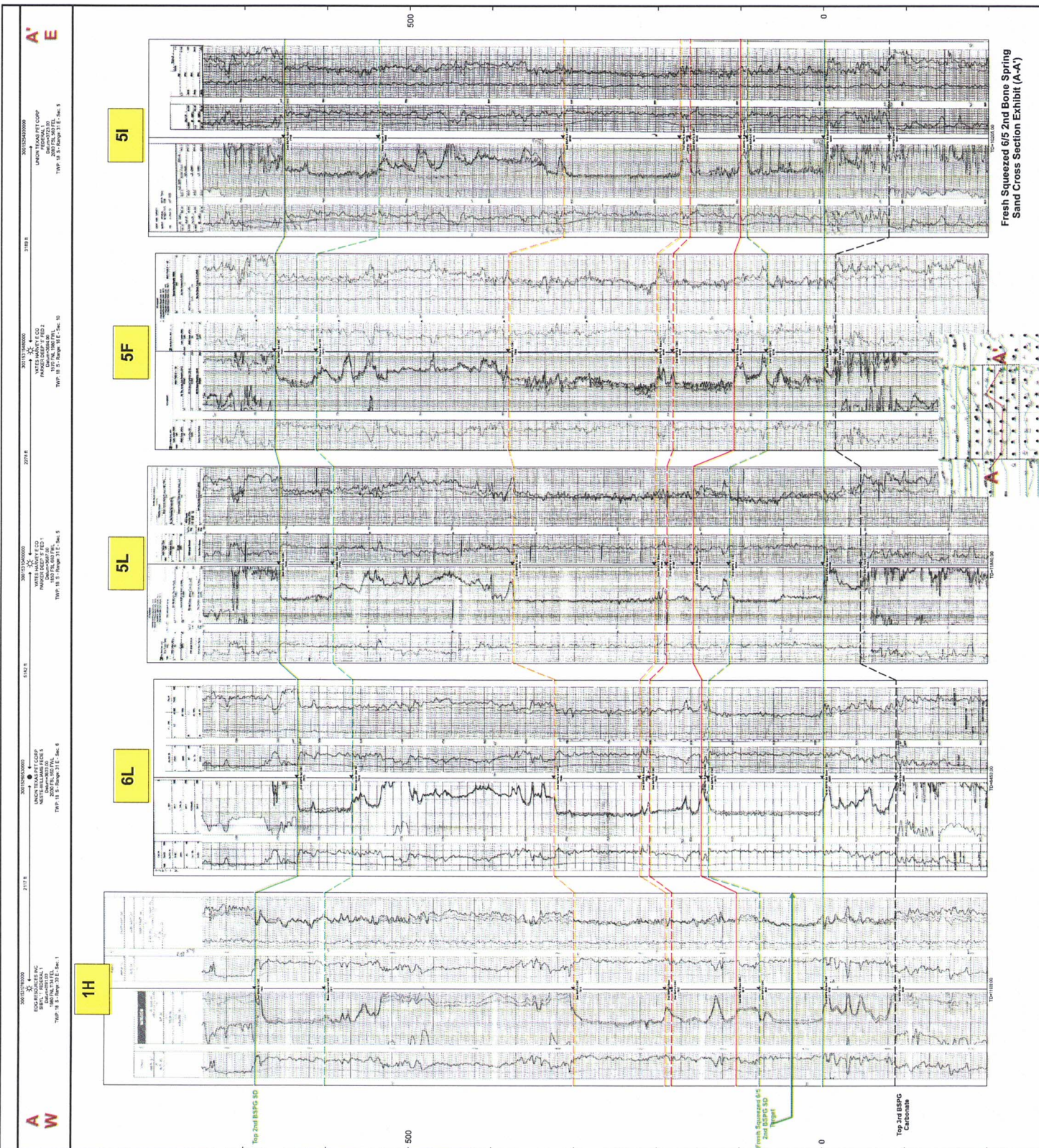
1:35000

1450 0 1450 2900 4350 us ft

Proration Unit



3-D EXHIBIT



CASE NOS. 25661 & 25662

4

JAMES BRUCE
Attorney at Law

Post Office Box 1056
Santa Fe, New Mexico 87504

369 Montezuma Avenue, No. 213
Santa Fe, New Mexico 87501

Phone: (505)-982-2043
Cell: (505) 660-6612

jamesbruc@aol.com

September 18, 2025

To Person Listed on Exhibit A

Ladies and Gentlemen:

Mewbourne Oil Company has filed the enclosed applications with the New Mexico Oil Conservation Division requesting compulsory pooling, as follows:

EXHIBIT

4.A

Case No. 25661: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico: Mewbourne Oil Company ("Applicant") has filed an application with the Oil Conservation Division (the "Division") for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard spacing unit comprised of Lots 1-4 and the S/2N/2 (the N/2) of Section 5, and Lots 1-5, SE/4NW/4, and S/2NE/4 (the N/2) of Section 6, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico (the "Unit"). Applicant proposes to drill the following wells in the Unit:

- (a) The Fresh Squeezed 6/5 Fed. Com. Well No. 404H, with a first take point in the SW/4NW/4 (Unit E) of Section 6 and a last take point in the SE/4NE/4 (Unit H) of Section 5;
- (b) The Fresh Squeezed 6/5 Fed. Com. Well No. 521H, with a first take point in the NW/4NW/4 (Unit D) of Section 6 and a last take point in the NE/4NE/4 (Unit A) of Section 5; and
- (c) The Fresh Squeezed 6/5 Fed. Com. Well No. 523H, with a first take point in the SW/4NW/4 (Unit E) of Section 6 and a last take point in the SE/4NE/4 (Unit H) of Section 5.

Case No. 25662: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico: Mewbourne Oil Company ("Applicant") has filed an application with the Oil Conservation Division (the "Division") for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard spacing

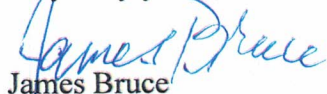
unit comprised the S/2 of Section 5, and Lots 3,4, E/2SW/4, and SE/4 (the S/2) of Section 6, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico (the "Unit"). Applicant proposes to drill the following wells in the Unit:

- (a) The Fresh Squeezed 6/5 Fed. Com. Well No. 408H, with a first take point in the SW/4SW/4 (Unit M) of Section 6 and a last take point in the SE/4SE/4 (Unit P) of Section 5;
- (b) The Fresh Squeezed 6/5 Fed. Com. Well No. 526H, with a first take point in the NW/4SW/4 (Unit L) of Section 6 and a last take point in the NE/4SE/4 (Unit I) of Section 5; and
- (c) The Fresh Squeezed 6/5 Fed. Com. Well No. 528H, with a first take point in the SW/4SW/4 (Unit M) of Section 6 and a last take point in the SE/4SE/4 (Unit P) of Section 5.

Also to be considered will be the cost of drilling, completing, testing, and equipping the wells, and the allocation of the cost thereof among the wells' working interest owners, designation of Applicant as operator of the wells and the Units, approval of actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells.

These matters are scheduled for hearing at 9:00 a.m. on Thursday, October 9, 2025. The hearing may be attended (a) in person in Pecos Hall of the Wendell Chino Building, First Floor, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, or (b) via the Division's virtual meeting platform. To view the hearing docket and determine how to participate in an electronic hearing, go to <https://www.emnrd.nm.gov/ocd/hearing-info/> or contact Freya Tschantz at Freya.Tschantz@emnrd.nm.gov. You are not required to attend the hearing, but an owner of an interest affected by the applications may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date. A party appearing in a Division case is required to file a Pre-Hearing Statement with the Division no later than five business days before the hearing date. This statement may be filed online with the Division at ocd.hearings@emnrd.nm.gov and should include: The name of the party and the party's attorney; a concise statement of the case; the names of witnesses the party will call to testify at the hearing; the approximate time it will take the party to present its case; and any procedural matters that need to be resolved before the hearing. The Pre-Hearing Statement must also be provided to applicant's attorney, James Bruce, at the above address.

Very truly yours,


James Bruce

Attorney for Mewbourne Oil Company

EXHIBIT A

MRC Delaware Resources, LLC
5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240

Devon Energy Production Company, L.P.
333 W. Sheridan Ave.
Oklahoma City, Oklahoma 73102

Chevron U.S.A. Inc.
6301 Deauville Blvd.
Midland, Texas 79706

Chief Capital (O&G) II LLC
8111 Westchester Dr., Suite 900
Dallas, Texas 75225

EOG Resources, Inc.
Midland Division - Land Dept.
P.O. Box 2267
Midland, Texas 79702
Attn: Land Manager

9589 0710 5270 2909 6474 13

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)	
☐ Return Receipt (hardcopy) \$	
☐ Return Receipt (electronic) \$	
☐ Certified Mail Restricted Delivery \$	
☐ Adult Signature Required \$	
☐ Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To EOG Resources, Inc. Midland Division - Land Dept. P.O. Box 2267 Midland, Texas 79702 Attn: Land Manager	
Street and Apt. No., or PO City, State, ZIP+4®	

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 2909 6524 62

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)	
☐ Return Receipt (hardcopy) \$	
☐ Return Receipt (electronic) \$	
☐ Certified Mail Restricted Delivery \$	
☐ Adult Signature Required \$	
☐ Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To Chief Capital (O&G) II LLC 8111 Westchester Dr., Suite 900 Dallas, Texas 75225	
Street and Apt. No., or PO City, State, ZIP+4®	

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 2909 6524 79

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)	
☐ Return Receipt (hardcopy) \$	
☐ Return Receipt (electronic) \$	
☐ Certified Mail Restricted Delivery \$	
☐ Adult Signature Required \$	
☐ Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To MRC Delaware Resources, LLC 5400 LBJ Freeway, Suite 1500 Dallas, Texas 75240	
Street and Apt. No., or PO Bo City, State, ZIP+4®	

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 2909 6524 86

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)	
☐ Return Receipt (hardcopy) \$	
☐ Return Receipt (electronic) \$	
☐ Certified Mail Restricted Delivery \$	
☐ Adult Signature Required \$	
☐ Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To Devon Energy Production Company, L.P. 333 W. Sheridan Ave. Oklahoma City, Oklahoma 73102	
Street and Apt. No., or PO City, State, ZIP+4®	

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 2909 6524 55

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

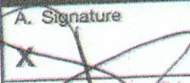
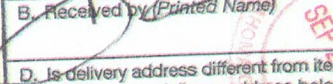
For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)	
☐ Return Receipt (hardcopy) \$	
☐ Return Receipt (electronic) \$	
☐ Certified Mail Restricted Delivery \$	
☐ Adult Signature Required \$	
☐ Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To Chevron U.S.A. Inc. 6301 Deauville Blvd. Midland, Texas 79706	
Street and Apt. No., or PO City, State, ZIP+4®	

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Chevron U.S.A. Inc. 6301 Deauville Blvd. Midland, Texas 79706  9590 9402 9413 5002 1683 15		A. Signature ☒ Agent ☐ Addressee X  B. Received by (Printed Name) C. Date of Delivery  D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	
2. Article Number (Transit) 9589 0710 5270 2909 6524 55		3. Service Type ☐ Adult Signature ☐ Priority Mail Express® ☐ Adult Signature Restricted Delivery ☐ Registered Mail™ ☒ Certified Mail® ☐ Registered Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery ☐ Delivery Restricted Delivery	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Devon Energy Production Company, L.P. 333 W. Sheridan Ave. Oklahoma City, Oklahoma 73102  9590 9402 9413 5002 1683 08		A. Signature ☐ Agent ☐ Addressee X  B. Received by (Printed Name) C. Date of Delivery  D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	
2. Article Number (Transit) 9589 0710 5270 2909 6524 86		3. Service Type ☐ Adult Signature ☐ Priority Mail Express® ☐ Adult Signature Restricted Delivery ☐ Registered Mail™ ☒ Certified Mail® ☐ Registered Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery ☐ Delivery Restricted Delivery	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: MRC Delaware Resources, LLC 5400 LBJ Freeway, Suite 1500 Dallas, Texas 75240		A. Signature X ☐ Agent ☐ Addressee B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	
2. Article Number (Transfer from service label) 9589 0710 5270 2909 6524 79		3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☒ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Chief Capital (O&G) II LLC 8111 Westchester Dr., Suite 900 Dallas, Texas 75225		A. Signature X ☐ Agent ☐ Addressee B. Received by (Printed Name) C. Date of Delivery 9/28/12 D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	
2. Article Number (Transfer from service label) 9589 0710 5270 2909 6524 62		3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☒ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits.		A. Signature ☒ Agent ☐ Addressee X <i>[Signature]</i>	
1. Article Addressed to:		B. Received by (Printed Name)	C. Date of Delivery
EOG Resources, Inc. Midland Division - Land Dept. P.O. Box 2267 Midland, Texas 79702 Attn: Land Manager		<i>[Signature]</i>	11/2/2
2. Article		D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☒ No	
3. Service Type		3. Service Type	
☐ Adult Signature		☐ Priority Mail Express®	
☐ Adult Signature Restricted Delivery		☐ Registered Mail™	
☒ Certified Mail®		☐ Registered Mail Restricted Delivery	
☐ Certified Mail Restricted Delivery		☐ Signature Confirmation™	
☐ Collect on Delivery		☐ Signature Confirmation Restricted Delivery	
☐ Collect on Delivery Restricted Delivery			
☐ Insured Mail			
9590 9402 9413 5002 1682 85		ad Delivery	
2. Article (Transfer from service label)		9589 0710 5270 2909 6474 13	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

CASE NOS. 25661 & 25662

STATUS OF CERTIFIED NOTICE

<u>INTEREST OWNER</u>	<u>MAIING DATE</u>	<u>RECEIPT DATE</u>	<u>CARD RETURNED</u>
MRC Delaware Resources, LLC	September 18, 2025	September 29, 2025	Yes
Devon Energy Production Company, L.P.	September 18, 2025	September 29, 2025	Yes
Chevron U.S.A. Inc.	September 18, 2025	Unknown	Yes
EOG Resources, Inc.,	September 18, 2025	October 2, 2025	Yes
Chief Capital (O&G) II LLC	September 18, 2025	September 28, 2025	Yes

Revised
EXHIBIT 4.B

Affidavit of PublicationNo. 64730

State of New Mexico

Publisher

County of Eddy:

Adrian Hedden

being duly sworn, says that he is the

Publisher

of the Carlsbad Current Argus, a weekly newspaper of
general circulation, published in English at Carlsbad,
said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said
Carlsbad Current Argus, a weekly newspaper duly qualified
for that purpose within the meaning of Chapter 167 of
the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication September 25, 2025

Second Publication _____

Third Publication _____

Fourth Publication _____

Fifth Publication _____

Sixth Publication _____

Seventh Publication _____

Eighth Publication _____

Subscribed and sworn before me this

25th day of September 2025

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027

Latisha Romine

Latisha Romine

Notary Public, Eddy County, New Mexico

EXHIBIT

5

Copy of Publication:**NOTICE**

To: MRC Delaware Resources, LLC, Devon Energy Production Company, L.P., Chevron U.S.A. Inc., Chief Capital (O&G) II LLC, and EOG Resources, Inc., or your successors or assigns: Mewbourne Oil Company has filed the following applications with the New Mexico Oil Conservation Division requesting compulsory pooling:

Case No. 25661: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico: Mewbourne Oil Company (Applicant) has filed an application with the Oil Conservation Division (the Division) for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard spacing unit comprised of Lots 1-4 and the S/2N/2 (the N/2) of Section 5, and Lots 1-5, SE/4NW/4, and S/2NE/4 (the N/2) of Section 6, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico (the Unit). Applicant proposes to drill the following wells in the Unit:

- (a) The Fresh Squeezed 6/5 Fed. Com. Well No. 404H, with a first take point in the SW/4NW/4 (Unit E) of Section 6 and a last take point in the SE/4NE/4 (Unit H) of Section 5;
- (b) The Fresh Squeezed 6/5 Fed. Com. Well No. 521H, with a first take point in the NW/4NW/4 (Unit D) of Section 6 and a last take point in the NE/4NE/4 (Unit A) of Section 5; and
- (c) The Fresh Squeezed 6/5 Fed. Com. Well No. 523H, with a first take point in the SW/4NW/4 (Unit E) of Section 6 and a last take point in the SE/4NE/4 (Unit H) of Section 5.

Case No. 25662: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico: Mewbourne Oil Company (Applicant) has filed an application with the Oil Conservation Division (the Division) for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard spacing unit comprised of the S/2 of Section 5, and Lots 3,4, E/2SW/4, and SE/4 (the S/2) of Section 6, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico (the Unit). Applicant proposes to drill the following wells in the Unit:

- (a) The Fresh Squeezed 6/5 Fed. Com. Well No. 408H, with a first take point in the SW/4SW/4 (Unit M) of Section 6 and a last take point in the SE/4SE/4 (Unit P) of Section 5;
- (b) The Fresh Squeezed 6/5 Fed. Com. Well No. 526H, with a first take point in the NW/4SW/4 (Unit L) of Section 6 and a last take point in the NE/4SE/4 (Unit I) of Section 5; and
- (c) The Fresh Squeezed 6/5 Fed. Com. Well No. 528H, with a first take point in the SW/4SW/4 (Unit M) of Section 6 and a last take point in the SE/4SE/4 (Unit P) of Section 5.

Also to be considered will be the cost of drilling, completing, testing, and equipping the wells, and the allocation of the cost thereof among the wells working interest owners, designation of Applicant as operator of the wells and the Units, approval of actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells.

These matters are scheduled for hearing at 9:00 a.m. on Thursday, October 9, 2025. The hearing may be attended (a) in person in Pecos Hall of the Wendell Chino Building, First Floor, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, or (b) via the Divisions virtual meeting platform. To view the hearing docket and determine how to participate in an electronic hearing, go to <https://www.emnrd.nm.gov/ocd/hearing-info/> or contact Freya Tschantz at Freya.Tschantz@emnrd.nm.gov. You are not required to attend the hearing, but an owner of an interest affected by the applications may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date. A party appearing in a Division case is required to file a Pre-Hearing Statement with the Division no later than five business days before the hearing date. This statement may be filed online with the Division at ocd.hearings@emnrd.nm.gov and should include: The name of the party and the party's attorney; a concise statement of the case; the names of witnesses the party will call to testify at the hearing; the approximate time it will take the party to present its case; and any procedural matters that need to be resolved before the hearing. The Pre-Hearing Statement must also be provided to applicants' attorney, James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, jamesbruc@aol.com. The Units are located approximately 29 miles east of Atoka, New Mexico.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

CASE NO. 25661

APPLICATION

Mewbourne Oil Company ("Applicant") files this application with the Oil Conservation Division (the "Division") for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard spacing unit comprised of Lots 1-4 and the S/2N/2 (the N/2) of Section 5, and Lots 1-5, SE/4NW/4, and S/2NE/4 (the N/2) of Section 6, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico (the "Unit"). In support of this application, Applicant states:

1. Applicant is an interest owner and operator in the Unit, and has the right to drill a well or wells thereon.
2. Applicant proposes to drill the following wells in the Unit:
 - (a) The Fresh Squeezed 6/5 Fed. Com. Well No. 404H, with a first take point in the SW/4NW/4 (Unit E) of Section 6 and a last take point in the SE/4NE/4 (Unit H) of Section 5;
 - (b) The Fresh Squeezed 6/5 Fed. Com. Well No. 521H, with a first take point in the NW/4NW/4 (Unit D) of Section 6 and a last take point in the NE/4NE/4 (Unit A) of Section 5; and

EXHIBIT

6

(c) The Fresh Squeezed 6/5 Fed. Com. Well No. 523H, with a first take point in the SW/4NW/4 (Unit E) of Section 6 and a last take point in the SE/4NE/4 (Unit H) of Section 5.

3. Although Applicant has in good faith sought to obtain voluntary joinder of all other mineral interest owners in the Unit to participate in the drilling of the wells or to otherwise commit their interests to the wells, certain interest owners have failed or refused to commit their interests. Therefore, Applicant seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying the Unit, pursuant to NMSA 1978 Sec. 70-2-17.

4. The pooling of all uncommitted mineral interest owners in the Bone Spring formation underlying the Unit will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, Applicant requests this application be set for hearing before an Examiner of the Division, and, after notice and hearing, the Division issue its order:

A. Pooling all uncommitted mineral interest owners in the Bone Spring formation underlying the Unit;

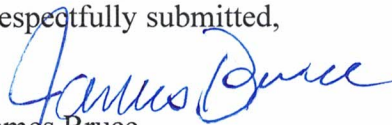
B. Designating Applicant as operator of the wells and the Unit;

C. Considering the cost of drilling, completing, testing, and equipping the wells, and allocating the cost thereof among the wells' working interest owners;

D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

E. Setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells

Respectfully submitted,



James Bruce
Attorney for Mewbourne Oil Company
Post Office Box 1056
Santa Fe, New Mexico 87504
Phone: (505) 982-2043
Cell: (505) 660-6612

jamesbruc@aol.com

Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico:

Mewbourne Oil Company ("Applicant") has filed an application with the Oil Conservation Division (the "Division") for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard spacing unit comprised of Lots 1-4 and the S/2N/2 (the N/2) of Section 5, and Lots 1-5, SE/4NW/4, and S/2NE/4 (the N/2) of Section 6, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico (the "Unit). Applicant proposes to drill the following wells in the Unit:

- (a) The Fresh Squeezed 6/5 Fed. Com. Well No. 404H, with a first take point in the SW/4NW/4 (Unit E) of Section 6 and a last take point in the SE/4NE/4 (Unit H) of Section 5;
- (b) The Fresh Squeezed 6/5 Fed. Com. Well No. 521H, with a first take point in the NW/4NW/4 (Unit D) of Section 6 and a last take point in the NE/4NE/4 (Unit A) of Section 5; and
- (c) The Fresh Squeezed 6/5 Fed. Com. Well No. 523H, with a first take point in the SW/4NW/4 (Unit E) of Section 6 and a last take point in the SE/4NE/4 (Unit H) of Section 5.

Also to be considered will be the cost of drilling, completing, testing, and equipping the wells, and the allocation of the cost thereof among the wells' working interest owners, designation of Applicant as operator of the wells and the Unit, approval actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells. The Unit is located approximately 29 miles east of Atoka, New Mexico.