CASE NO. 25662

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPILSORY POOLING, EDDY COUNTY, NEW MEXICO

EXHIBIT LIST (First Revision)

- 1. Pooling Checklist
- 2. Landman's Affidavit
 - 2-A: Land Plat and C-102s
 - 2-B: Ownership List and Plats
 - 2-C: Proposal Letter and Summary of Communications
 - 2-D: AFEs
- 3. Geologist's Affidavit
 - 3-A: Structure Map First Bone Spring
 - 3-B: Structure Map Second Bone Spring
 - 3-C: Cross Section First Bone Spring
 - 3-D: Cross Section Second Bone Spring
- 4. Affidavit of Certified Mailing
 - 4-A: Notice Letter and Receipts (Revised)
 - 4-B: Certified Notice Spreadsheet (Revised)
- 5. Affidavit of Publication
- 6. Application and Proposed Notice

PartI

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATIONS OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case Nos. 25661 & 25662

VERIFIED STATEMENT OF CHARLES CROSBY

Charles Crosby, being duly sworn upon his oath, deposes and states:

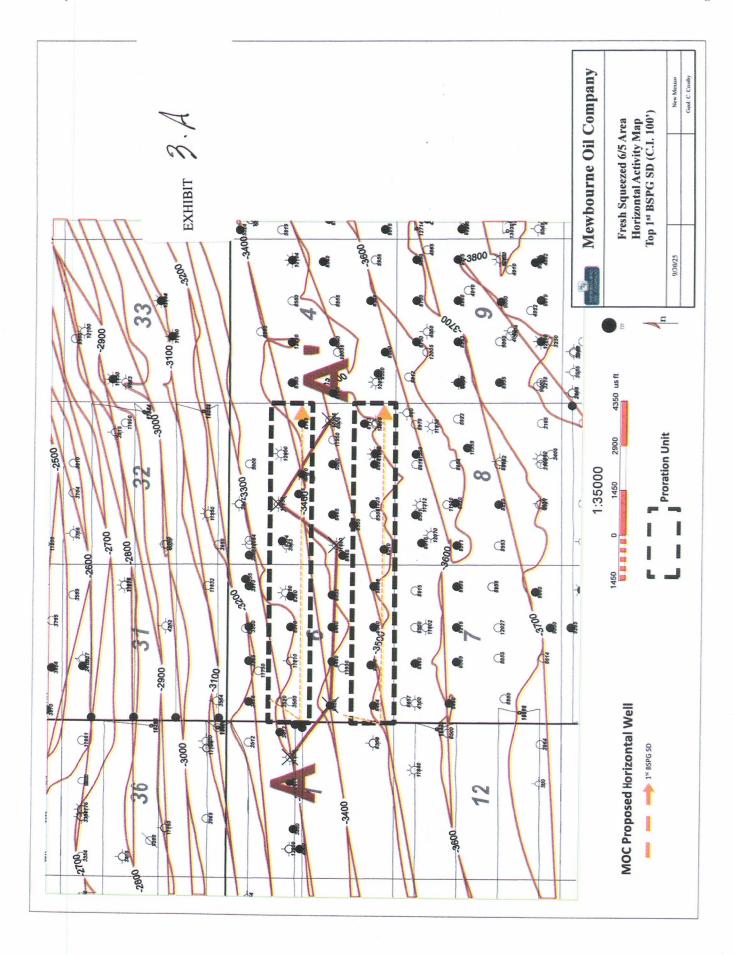
- 1. I am a geologist for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have previously been qualified by the Division as an expert geologist.
- 2. Mewbourne filed this application with the Oil Conservation Division for orders pooling all uncommitted mineral interest owners in the Bone Spring formation underlying proximity tract horizontal spacing units comprised of the N/2 of Sections 5 and 6, and separately the S/2 of Sections 5 and 6, Township18 South, Range 31 East, NMPM, EddyCounty, New Mexico. Applicant proposes to drill several wells to test the First and Second Bone Spring zones:
- 3. Attached as Exhibit 3-A is a Horizontal Activity Map showing the proposed First Bone Spring development. Structure dips to the south. There are no immediately offsetting First Bone Spring wells.
- 4. Attached as Exhibit 3-B is a Horizontal Activity Map showing all existing and proposed Second Bone Spring development in the area. Structure dips to the south. There are a number of offsetting Second Bone Spring tests, which are all oriented as laydown wells.
- 5. Attached as Exhibits 3-C and 3-D are cross-sections of the First and Second Bone Spring zones, respectively. The logs on the cross-sections give a representative sample of the First and Second Bone Spring zones. Both target zones are continuous and uniformly thick in the well units.
 - 6. From the maps I conclude that:
 - (a) The horizontal spacing units are justified from a geologic standpoint;
 - (b) The target zones in this case are continuous and uniformly thick in the well units.

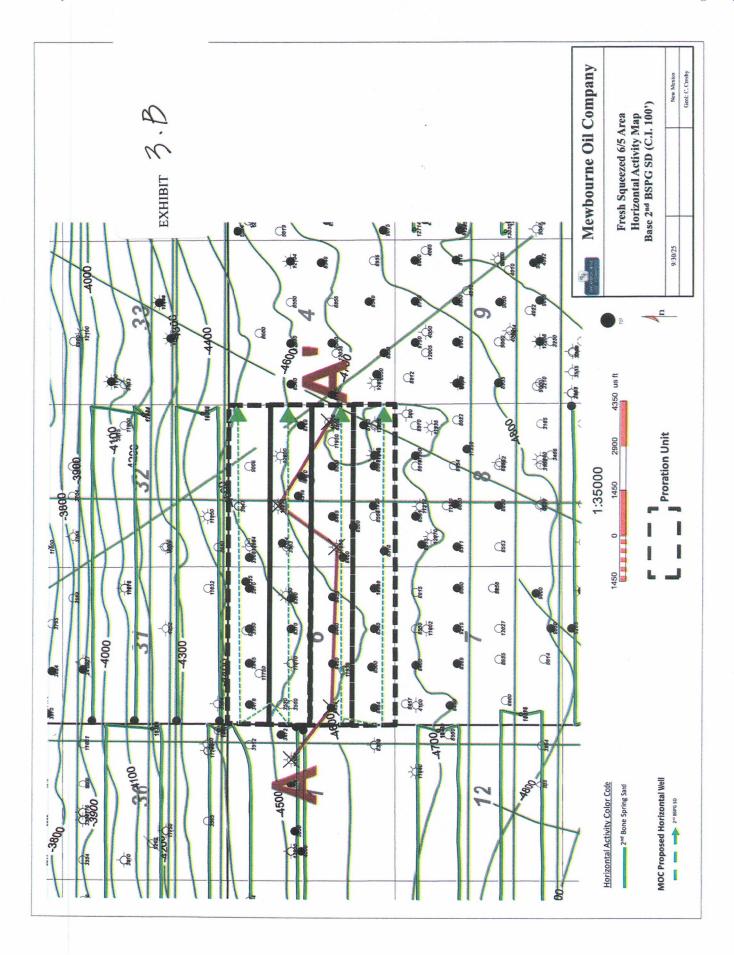
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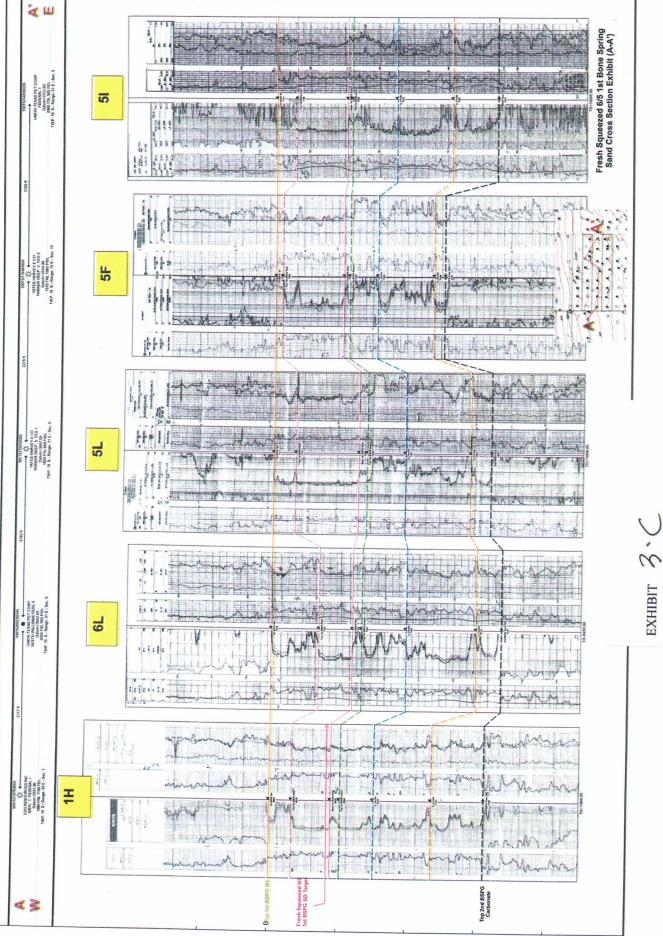
- (c) The quarter-quarter sections in the well units will contribute more or less equally to production from each well.
- (d) There is no faulting or other Impediment affecting the drilling of the wells.
- 7. Bone Spring wells drilled in the area show a preference for laydown well units.
- 8. The attachments to this affidavit were prepared by me or under my supervision.
- 9. The granting of these applications is in the interests of conservation and the prevention of waste.

I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through 9 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

<u>10/2/2025</u>	Charles Crosby	
Date	Charles Crosby	

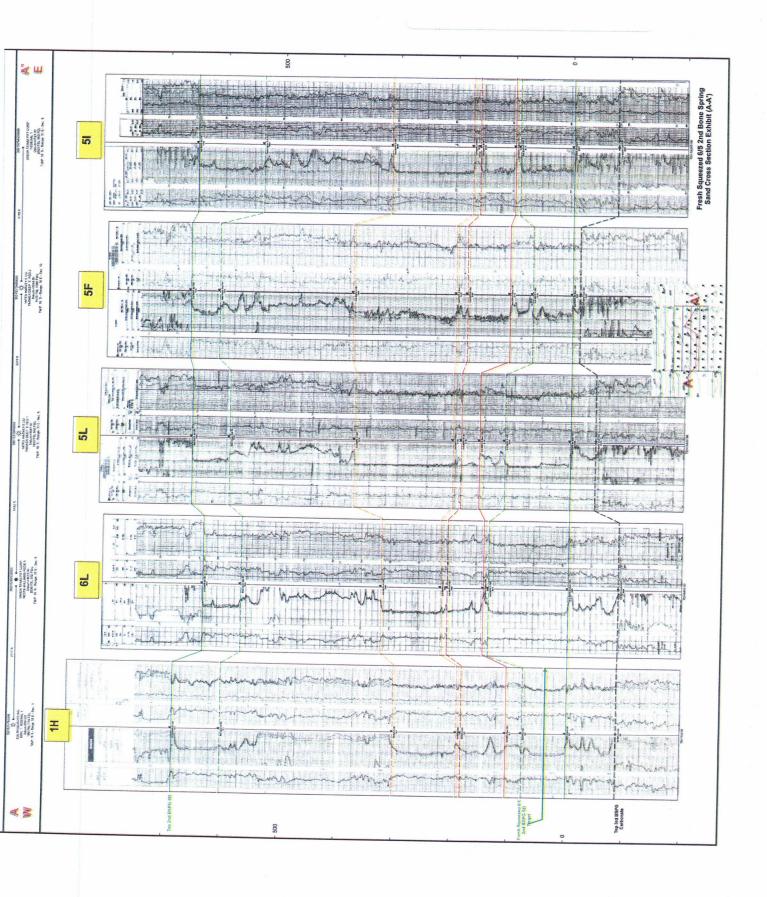






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EXHIBIT 3.



STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 25661 & 25662

SELF-AFFIRMED STATEMENT OF NOTICE

COUNTY OF SANTA FE)
) ss
STATE OF NEW MEXICO)

James Bruce deposes and states:

- 1. I am over the age of 18, and have personal knowledge of the matters stated herein.
- 2. I am an attorney for Mewbourne Oil Company ("Mewbourne").
- 3. Mewbourne has conducted a good faith, diligent effort to determine the names and current addresses of the interest owners entitled to receive notice of the applications filed herein.
- 4. Notice of the applications was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified receipts are attached hereto as Exhibit 4-A.
 - 5. Mewbourne has complied with the notice provisions of Division Rules.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in Paragraphs 1 through 5 is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.

Date

James Bruce

EXHIBIT 4

JAMES BRUCE Attorney at Law

Post Office Box 1056 Santa Fe, New Mexico 87504

369 Montezuma Avenue, No. 213 Santa Fe, New Mexico 87501

Phone: (505-982-2043 Cell: (505) 660-6612

jamesbruc@aol.com

September 18, 2025

To Person Listed on Exhibit A

Ladies and Gentlemen:

EXHIBIT U.A

Mewbourne Oil Company has filed the enclosed applications with the New Mexico Oil Conservation Division requesting compulsory pooling, as follows:

Case No. 25661: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico: Mewbourne Oil Company ("Applicant") has filed an application with the Oil Conservation Division (the "Division") for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard spacing unit comprised of Lots 1-4 and the S/2N/2 (the N/2) of Section 5, and Lots 1-5, SE/4NW/4, and S/2NE/4 (the N/2) of Section 6, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico (the "Unit). Applicant proposes to drill the following wells in the Unit:

- (a) The Fresh Squeezed 6/5 Fed. Com. Well No. 404H, with a first take point in the SW/4NW/4 (Unit E) of Section 6 and a last take point in the SE/4NE/4 (Unit H) of Section 5;
- (b) The Fresh Squeezed 6/5 Fed. Com. Well No. 521H, with a first take point in the NW/4NW/4 (Unit D) of Section 6 and a last take point in the NE/4NE/4 (Unit A) of Section 5; and
- (c) The Fresh Squeezed 6/5 Fed. Com. Well No. 523H, with a first take point in the SW/4NW/4 (Unit E) of Section 6 and a last take point in the SE/4NE/4 (Unit H) of Section 5.

Case No. 25662: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico: Mewbourne Oil Company ("Applicant") has filed an application with the Oil Conservation Division (the "Division") for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard spacing

unit comprised the S/2 of Section 5, and Lots 3,4, E/2SW/4, and SE/4 (the S/2) of Section 6, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico (the "Unit). Applicant proposes to drill the following wells in the Unit:

- (a) The Fresh Squeezed 6/5 Fed. Com. Well No. 408H, with a first take point in the SW/4SW/4 (Unit M) of Section 6 and a last take point in the SE/4SE/4 (Unit P) of Section 5;
- (b) The Fresh Squeezed 6/5 Fed. Com. Well No. 526H, with a first take point in the NW/4SW/4 (Unit L) of Section 6 and a last take point in the NE/4SE/4 (Unit I) of Section 5; and
- (c) The Fresh Squeezed 6/5 Fed. Com. Well No. 528H, with a first take point in the SW/4SW/4 (Unit M) of Section 6 and a last take point in the SE/4SE/4 (Unit P) of Section 5.

Also to be considered will be the cost of drilling, completing, testing, and equipping the wells, and the allocation of the cost thereof among the wells' working interest owners, designation of Applicant as operator of the wells and the Units, approval of actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells.

These matters are scheduled for hearing at 9:00 a.m. on Thursday, October 9, 2025. The hearing may be attended (a) in person in Pecos Hall of the Wendell Chino Building, First Floor, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, or (b) via the Division's virtual meeting platform. To view the hearing docket and determine how to participate in an electronic hearing, go to https://www.emnrd.nm.gov/ocd/hearing-info/ contact or Freya Freya.Tschantz@emnrd.nm.gov. You are not required to attend the hearing, but an owner of an interest affected by the applications may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date. A party appearing in a Division case is required to file a Pre-Hearing Statement with the Division no later than five business days before the hearing date. This statement may be filed online with the Division at ocd.hearings@emnrd.nm.gov and should include: The name of the party and the party's attorney; a concise statement of the case; the names of witnesses the party will call to testify at the hearing; the approximate time it will take the party to present its case; and any procedural matters that need to be resolved before the hearing. The Pre-Hearing Statement must also be provided to applicant's attorney, James Bruce, at the above address.

Very truly yours.

sames brace

Attorney for Mewbourne Oil Company

EXHIBIT A

MRC Delaware Resources, LLC 5400 LBJ Freeway, Suite 1500 Dallas, Texas 75240

Devon Energy Production Company, L.P. 333 W. Sheridan Ave. Oklahoma City, Oklahoma 73102

Chevron U.S.A. Inc. 6301 Deauville Blvd. Midland, Texas 79706

Chief Capital (O&G) II LLC 8111 Westchester Dr., Suite 900 Dallas, Texas 75225

EOG Resources, Inc. Midland Division - Land Dept. P.O. Box 2267 Midland, Texas 79702 Attn: Land Manager

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П	For delivery information, visit our website	at www.usps.com®.
<u>F</u>	OFFICIAL	USE
2909	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy)	
_	Return Receipt (electronic) \$	Postmark
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5270	Adult Signature Required \$ Adult Signature Restricted Delivery \$	
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0770	Total Postage and Fees	
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	Sent To MRC Delaware Resource	
500	Street and Apt. No., or PO Bo Dallas, Texas 75240	e 1500
	City, State, ZIP+4 [®]	
	PS Form 3800 January 2023 PSN 7530-02-000-9047	See Reverse for Instructions

4 52	U.S. Postal Service [™] CERTIFIED MAIL [®] REC Domestic Mail Only	
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5	OFFICIAL	
5270 2909	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) Return Receipt (electronic) Certified Mail Restricted Delivery Adult Signature Required Adult Signature Restricted Delivery Postage	Postmark Here
0770	Total Postage and Fees	
9589	Sent To Chief Capital (0&G) II LLC 8111 Westchester Dr., Suite Street and Apt. No., or PC Dallas, Texas 75225 City, State, ZIP+4*	
_	PS Form 3800, January 2023 PSN 7530-02-000-9047	See Reverse for Instructions

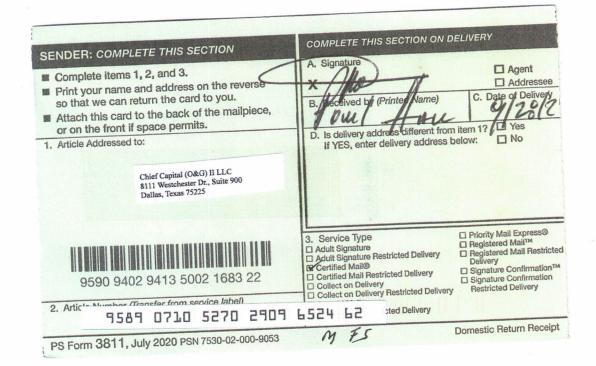




SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Chevron U.S.A. Inc. 6301 Deauville Blvd. Midland, Texas 79706	B. Deceived by (Printer Name) C. Date D. Is delivery address different from item 1?	Agent Addressee of Delivery Yes No
9590 9402 9413 5002 1683 15	3. Service Type	Mail TM Mail Restricted Confirmation TM Confirmation



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	A too had	MRC Delaware Resources, LLC 5400 LBJ Freeway, Suite 1500 Dallas, Texas 75240	If YES, enter delivery address to	
		0 9402 9413 5002 1682 92	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery	□ Priority Mail Express® □ Registered Mail™ Registered Mail Restricted Delivery □ Signature Confirmation™ Signature Confirmation Restricted Delivery
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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
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1. Article Addressed to: EOG Resources, Inc. Midland Division - Land Dept.	D. Is delivery address different from If YES, enter delivery address	
Midland Dec 2267 Midland, Texas 79702 Attn: Land Manager		
P.O. Box 220 79702	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail® ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect on Delivery Restricted Delivery	☐ Priority Mail Express®☐ Registered Mail TM ☐ Registered Mail Restricted Delivery☐ Signature Confirmation TM ☐ Signature Confirmation Restricted Delivery

CASE NOS. 25661 & 25662

STATUS OF CERTIFIED NOTICE

INTEREST OWNER	MAIING DATE	RECEIPT DATE	CARD RETURNED
MRC Delaware Resources, LLC	September 18, 2025	September 29, 2025	Yes
Devon Energy Production Company, L.P.	September 18, 2025	September 29, 2025	Yes
Chevron U.S.A. Inc.	September 18, 2025	Unknown	Yes
EOG Resources, Inc.,	September 18, 2025	October 2, 2025	Yes
Chief Capital (O&G) II LLC	September 18, 2025	September 28, 2025	Yes

Revised EXHIBIT 4.B

Affidavit of Publication

64730

State of New Mexico

Publisher

County of Eddy:

Adrian Hedden

being duly sworn, sayes that he is the

Publisher

of the Carlsbad Current Argus, a weekly newspaper of general circulation, published in English at Carlsbad. said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said Carlsbad Current Argus, a weekly newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for

Consecutive weeks/day on the same

day as follows:

First Publication September 25, 2025

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

Seventh Publication

Eighth Publication

Subscribed ans sworn before me this

25th

day of

Septermber

2025

LATISHA ROMINE Notary Public, State of New Mexico Commission No. 1076338 My Commission Expires 05-12-2027

Latisha Romine

Notary Public, Eddy County, New Mexico

EXHIBIT 5



Copy of Publication:

NOTICE

To: MRC Delaware Resources, LLC, Devon Energy Production Company, L.P., Chevron U.S.A. Inc., Chief Capital (O&G) II LLC, and EOG Resources, Inc., or your successors or assigns: Mewbourne Oil Company has filed the following applications with the New Mexico Oil Conservation Division requesting compulsory.

Case No. 25661: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico: Mewbourne Oil Company (Applicant) has filed an application with the Oil Conservation Division (the Division) for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard spacing unit comprised of Lots 1-4 and the S/2N/2 (the N/2) of Section 5, and Lots 1-5, SE/4NW/4, and S/2NE/4 (the N/2) of Section 6, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico (the Unit). Applicant proposes to drill the following wells in the Unit:

(a) The Fresh Squeezed 6/5 Fed. Com. Well No. 404H, with a first take point in the SW/4NW/4 (Unit E) of Section 6 and a last take point in the SE/4NE/4 (Unit H) of Section 5;
(b) The Fresh Squeezed 6/5 Fed. Com. Well No. 521H, with a first take point in the NW/4NW/4 (Unit D) of Section 6 and a last take point in the NE/4NE/4 (Unit A) of Section 5; and
(c) The Fresh Squeezed 6/5 Fed. Com. Well No. 523H, with a first take point in the SW/4NW/4 (Unit E) of Section 6 and a last take point in the SE/4NE/4 (Unit H) of Section 5.

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Case No. 25662: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico: Mewbourne Oil Company (Applicant) has filed an application with the Oil Conservation Division (the Division) for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard spacing unit comprised the S/2 of Section 5, and Lots 3,4, E/2SW/4, and SE/4 (the S/2) of Section 6, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico (the Unit). Applicant proposes to drill the following wells in the Unit:

(a) The Fresh Squeezed 6/5 Fed. Com. Well No. 408H, with a first take point in the SW/4SW/4 (Unit M) of Section 6 and a last take point in the SE/4SE/4 (Unit P) of Section 5;
(b) The Fresh Squeezed 6/5 Fed. Com. Well No. 526H, with a first take point in the NW/4SW/4 (Unit L) of Section 6 and a last take point in the NE/4SE/4 (Unit I) of Section 5; and
(c) The Fresh Squeezed 6/5 Fed. Com. Well No. 528H, with a first take point in the SW/4SW/4 (Unit M) of Section 6 and a last take point in the SE/4SE/4 (Unit P) of Section 5.

Also to be considered will be the cost of drilling, completing, testing, and equipping the wells, and the allocation of the cost thereof among the wells working interest owners, designation of Applicant as operator of the wells and the Units, approval of actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells.

These matters are scheduled for hearing at 9:00 a.m. on Thursday, October 9, 2025. The hearing may be attended (a) in person in Pecos Hall of the Wendell Chino Building, First Floor, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, or (b) via the Divisions virtual meeting platform. To view the hearing docket and determine how to participate in an electronic hearing, go to https://www.emnrd.nm.gov/ocd/hearing-info/ or contact Freys Tschantz at Freya Tschantz@emnrd.nm.gov. You are not required. to attend the hearing, but an owner of an interest affected by the applications may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date. A party appearing in a Division case is required to file a Pre-Hearing Statement with the Division no later than five business days before the hearing date. This statement may be filed online with the Division al ocd.hearings@emnrd.nm.gov and should include: The name of the ocd hearings@emmrd.nm.gov and should include: The name of the party and the partys attorney, a concise statement of the case; the names of witnesses the party will call to testify at the hearing; the approximate time it will take the party to present its case; and any procedural matters that need to be resolved before the hearing. The Pre-Hearing Statement must also be provided to applicants attorney, James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, jamesbruc@aol.com. The Units are located approximately 29 miles east of Atoka, New Mexico.

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25662

APPLICATION

Mewbourne Oil Company ("Applicant") files this application with the Oil Conservation Division (the "Division") for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard spacing unit comprised of the S/2 of Section 5, and Lots 3,4, E/2SW/4, and SE/4 (the S/2) of Section 6, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico (the "Unit). In support of this application, Applicant states:

- 1. Applicant is an interest owner and operator in the Unit, and has the right to drill a well or wells thereon.
 - 2. Applicant proposes to drill the following wells in the Unit:
 - (a) The Fresh Squeezed 6/5 Fed. Com. Well No. 408H, with a first take point in the SW/4SW/4 (Unit M) of Section 6 and a last take point in the SE/4SE/4 (Unit P) of Section 5;
 - (b) The Fresh Squeezed 6/5 Fed. Com. Well No. 526H, with a first take point in the NW/4SW/4 (Unit L) of Section 6 and a last take point in the NE/4SE/4 (Unit I) of Section 5; and
 - (c) The Fresh Squeezed 6/5 Fed. Com. Well No. 528H, with a first take point in the SW/4SW/4 (Unit M) of Section 6 and a last take point in the SE/4SE/4 (Unit P) of Section 5.

EXHIBIT (

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Page 19 of 20

3. Although Applicant has in good faith sought to obtain voluntary joinder of all other

mineral interest owners in the Unit to participate in the drilling of the wells or to otherwise commit

their interests to the wells, certain interest owners have failed or refused to commit their interests.

Therefore, Applicant seeks an order pooling all uncommitted mineral interest owners in the Bone

Spring formation underlying the Unit, pursuant to NMSA 1978 Sec. 70-2-17.

4. The pooling of all uncommitted mineral interest owners in the Bone Spring

formation underlying the Unit will prevent the drilling of unnecessary wells, prevent waste, and

protect correlative rights.

WHEREFORE, Applicant requests this application be set for hearing before an Examiner

of the Division, and, after notice and hearing, the Division issue its order:

A. Pooling all uncommitted mineral interest owners in the Bone Spring formation

underlying the Unit;

B. Designating Applicant as operator of the wells and the Unit;

C. Considering the cost of drilling, completing, testing, and equipping the wells, and

allocating the cost thereof among the wells' working interest owners;

D. Approving actual operating charges and costs charged for supervision, together

with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

E. Setting a 200% charge for the risk involved in drilling, completing, testing, and

equipping the wells in the event a working interest owner elects not to participate in the wells

Respectfully submitted,

James Bruce

Attorney for Mewbourne Oil Company

Post Office Box 1056

Santa Fe, New Mexico 87504

Phone: (505) 982-2043 Cell: (505) 660-6612

jamesbruc@aol.com

Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico: Mewbourne Oil Company ("Applicant") has filed an application with the Oil Conservation Division (the "Division") for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard spacing unit comprised the S/2 of Section 5, and Lots 3,4, E/2SW/4, and SE/4 (the S/2) of Section 6, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico (the "Unit). Applicant proposes to drill the following wells in the Unit:

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- (b) The Fresh Squeezed 6/5 Fed. Com. Well No. 526H, with a first take point in the NW/4SW/4 (Unit L) of Section 6 and a last take point in the NE/4SE/4 (Unit I) of Section 5; and
- (c) The Fresh Squeezed 6/5 Fed. Com. Well No. 528H, with a first take point in the SW/4SW/4 (Unit M) of Section 6 and a last take point in the SE/4SE/4 (Unit P) of Section 5.

Also to be considered will be the cost of drilling, completing, testing, and equipping the wells, and the allocation of the cost thereof among the wells' working interest owners, designation of Applicant as operator of the wells and the Unit, approval actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells. The Unit is located approximately 29 miles east of Atoka, New Mexico.