

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25750

NOTICE OF REVISED EXHIBIT

Mewbourne Oil Company ("Mewbourne") gives notice that it is filing the attached revised exhibit for acceptance into the record.

Mewbourne Revised Exhibit D-3 is an updated stratigraphic cross-section that removes the subsea structure map overlaying the type logs.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Adam G. Rankin
Paula M. Vance
Post Office Box 2208
Santa Fe, NM 87504
505-988-4421
505-983-6043 Facsimile
agrarkin@hollandhart.com
pmvance@hollandhart.com

ATTORNEYS FOR MEWBOURNE OIL COMPANY

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING NOVEMBER 18, 2025**

CASE No. 25750

*STAGE FRIGHT 12/7 FED COM
711H & 713H WELLS*

EDDY COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
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EDDY COUNTY, NEW MEXICO.**

CASE NO. 25750

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 - Mewbourne Exhibit C-3: Sample Well Proposal Letters with AFE
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- **Mewbourne Exhibit D:** Self-Affirmed Statement of Charles Crosby, Geologist
 - Mewbourne Exhibit D-1: Locator Map
 - Mewbourne Exhibit D-2: Subsea Structure Map
 - Mewbourne *Revised* Exhibit D-3: Stratigraphic Cross-Section
- **Mewbourne Exhibit E:** Self-Affirmed Statement of Notice
- **Mewbourne Exhibit F:** Affidavit of Publication

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 25750	APPLICANT'S RESPONSE
Date:	November 18, 2025
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company [OGRID 14744]
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	N/A
Well Family	Stage Fright 12/7
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Wolfcamp formation
Pool Name and Pool Code:	Avalon; Wolfcamp (gas), [71120]
Well Location Setback Rules:	Statewide rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	635.50 acres, more or less
Building Blocks:	40 acres
Orientation:	Laydown
Description: TRS/County	Lots 1-8 (N/2 equivalent) of irregular Section 12, Township 21 South, Range 25 East and Lots 5-12 (N/2 equivalent) of irregular Section 7, Township 21 South, Range 26 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-2
Well(s)	
Name & API (if assigned), surface and bottom hole location,	
Well #1	<u>Stage Fright 12/7 Federal Com 711H</u> (API No. 30-015-57262) SHL: 380' FNL & 205' FEL (Unit A) of irregular Section 11 BHL: 660' FNL & 100' FEL (Lot 5) of irregular Section 7 Completion Target: Wolfcamp (gas) formation Well Orientation: East to West Completion Location expected to be: Standard
Well #1	<u>Stage Fright 12/7 Federal Com 713H</u> (API No. 30-015-57261) SHL: 400' FNL & 205' FEL (Unit A) of irregular Section 11 BHL: 1980' FNL & 100' FEL (Lot 12) of irregular Section 7 Completion Target: Wolfcamp (gas) formation Well Orientation: East to West Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit C

Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-2
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-2
Chronology of Contact with Non-Joined Working Interests	Exhibit C-4
Overhead Rates In Proposal Letter	Exhibit C-3
Cost Estimate to Drill and Complete	Exhibit C-3
Cost Estimate to Equip Well	Exhibit C-3
Cost Estimate for Production Facilities	Exhibit C-3
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-2
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-2
General Location Map (including basin)	Exhibit D
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	
Date:	11/4/2025

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25750

APPLICATION

Mewbourne Oil Company ("Mewbourne" or "Applicant") (OGRID No. 14744), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral owners in a standard 635.50-acre, more or less, well spacing unit in the Wolfcamp (gas) formation underlying Lots 1-8 (N/2 equivalent) of irregular Section 12, Township 21 South, Range 25 East and Lots 5-12 (N/2 equivalent) of irregular Section 7, Township 21 South, Range 26 East, NMPM, Eddy County, New Mexico. In support of its application, Mewbourne states:

1. Applicant is a working interest owner in the proposed spacing unit and has the right to drill thereon.
2. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed **Stage Fright 12/7 Federal Com 711H** well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of irregular Section 11, to a bottom hole location in Lot 5 (NE/4 NE/4 equivalent) of irregular Section 7; and **Stage Fright 12/7 Federal Com 713H** well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of irregular Section 11, to a bottom hole location in Lot 12 (SE/4 NE/4 equivalent) of irregular Section 7.
3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all mineral interest owners in the subject spacing unit.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: Mewbourne Oil Company
Hearing Date: November 18, 2025
Case No. 25750**

4. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this matter be set for hearing before an Examiner of the Oil Conservation Division on November 13, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interest owners in the horizontal spacing unit;
- B. Designating Applicant as operator of this spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the wells;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By: 
Adam G. Rankin
Paula M. Vance
Post Office Box 2208
Santa Fe, New Mexico 87504-2208
(505) 988-4421
(505) 983-6043 Facsimile
agrarkin@hollandhart.com
pmvance@hollandhart.com

ATTORNEYS FOR MEWBOURNE OIL COMPANY

CASE _____: **Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 635.50-acre, more or less, well spacing unit in the Wolfcamp (gas) formation underlying Lots 1-8 (N/2 equivalent) of irregular Section 12, Township 21 South, Range 25 East and Lots 5-12 (N/2 equivalent) of irregular Section 7, Township 21 South, Range 26 East, NMPM, Eddy County, New Mexico. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed **Stage Fright 12/7 Federal Com 711H** well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of irregular Section 11, to a bottom hole location in Lot 5 (NE/4 NE/4 equivalent) of irregular Section 7; and **Stage Fright 12/7 Federal Com 713H** well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of irregular Section 11, to a bottom hole location in Lot 12 (SE/4 NE/4 equivalent) of irregular Section 7. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 8 miles northwest of Carlsbad, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25750

SELF-AFFIRMED STATEMENT OF ARIANA RODRIGUES

1. My name is Ariana Rodrigues. I work for Mewbourne Oil Company (“Mewbourne”) as a Landman.

2. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.

3. I am familiar with the application filed by Mewbourne in this case, and I am familiar with the status of the lands in the subject area.

4. None of the uncommitted parties in this case have indicated opposition to proceeding by self-affirmed statement and, therefore, I do not expect any opposition at the hearing.

5. Mewbourne seeks an order pooling all uncommitted interest owners in a standard 635.50-acre, more or less, well spacing unit in the Wolfcamp (gas) formation underlying Lots 1-8 (N/2 equivalent) of irregular Section 12, Township 21 South, Range 25 East and Lots 5-12 (N/2 equivalent) of irregular Section 7, Township 21 South, Range 26 East, NMPM, Eddy County, New Mexico. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed **Stage Fright 12/7 Federal Com 711H** well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of irregular Section 11, to a bottom hole location in Lot 5 (NE/4 NE/4 equivalent) of irregular Section 7; and **Stage Fright 12/7 Federal Com 713H** well, to be drilled from a surface

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: Mewbourne Oil Company
Hearing Date: November 18, 2025
Case No. 25750**

hole location in the NE/4 NE/4 (Unit A) of irregular Section 11, to a bottom hole location in Lot 12 (SE/4 NE/4 equivalent) of irregular Section 7.

6. **Mewbourne Exhibit C-1** contains a draft Form C-102 for the proposed well. This form demonstrates that the completed interval for the well will comply with statewide setbacks for oil wells. The exhibit shows that the well will be assigned to the [71120] Avalon; Wolfcamp Gas pool

7. **Mewbourne Exhibit C-2** identifies the tracts of land comprising the horizontal spacing unit, the ownership interests in each tract, and ownership interests on a spacing unit basis. The parties Mewbourne seeks to pool are highlighted in yellow.

8. **Mewbourne Exhibit C-3** contains a sample of the well proposal letter and AFEs sent to owners with a working interest. The costs reflected in the AFEs are consistent with what Mewbourne and other operators have incurred for drilling similar horizontal wells in the area in this formation.

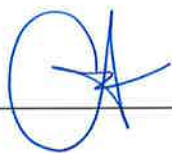
9. Mewbourne requests that the overhead and administrative costs for drilling and producing the proposed well be set at \$10,000 per month while drilling and \$1,000 per month while producing. These costs are consistent with what other operators are charging in this area for similar wells.

10. **Mewbourne Exhibit C-4** contains a general summary of the contacts with the uncommitted interest owners. As indicated in the exhibit, Mewbourne has made a good faith effort to locate and has had communications with all of the parties that it seeks to pool in this case in an effort to reach voluntary joinder. In my opinion, Mewbourne has undertaken good faith efforts to reach an agreement with the uncommitted interest owners.

11. Mewbourne has provided the law firm of Holland & Hart LLP with the names and addresses of the parties that Mewbourne seeks to pool and instructed that they be notified of this hearing. Mewbourne has conducted a diligent search of all public records in the county where the property is located, reviewed telephone directories, and conducted computer searches to locate contact information for each interest owner.

12. **Mewbourne Exhibits C-1 through C-4** were either prepared by me or compiled under my direction and supervision.

13. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.


Ariana Rodrigues

4/3/2025
Date

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☒ Initial Submittal
				☐ Amended Report
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number 30-015-57262	Pool Code 71120 98324	Pool Name Avalon; Wolfcamp (Gas) WC-015-G08-S212932M UPPER WOLF CAMP
Property Code 336224	Property Name STAGE FRIGHT 12/7 FED COM	Well Number 711H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3281'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	11	21S	25E		380 FNL	205 FEL	32.5010156°N	104.3577017°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	7	21S	26E	5	660 FNL	100 FEL	32.5000723°N	104.3241151°W	EDDY

Dedicated Acres 635.50	Infill or Defining Well Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers.			Well setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	11	21S	25E		660 FNL	473 FEL	32.5002451°N	104.3585816°W	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	12	21S	25E	4	660 FNL	100 FWL	32.5002485°N	104.3567234°W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	7	21S	26E	5	660 FNL	100 FEL	32.5000723°N	104.3241151°W	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3309
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Ryan McDaniel 4/2/25

Signature

Date

Ryan McDaniel

Printed Name

RyanMcDaniel@Mewbourne.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

Robert M. Howett

Certificate Number

19680

Date of Survey

08/21/2024

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. C-1

Submitted by: Mewbourne Oil Company

Hearing Date: November 18, 2025

Case No. 25750

JOB #: LS24080708D1

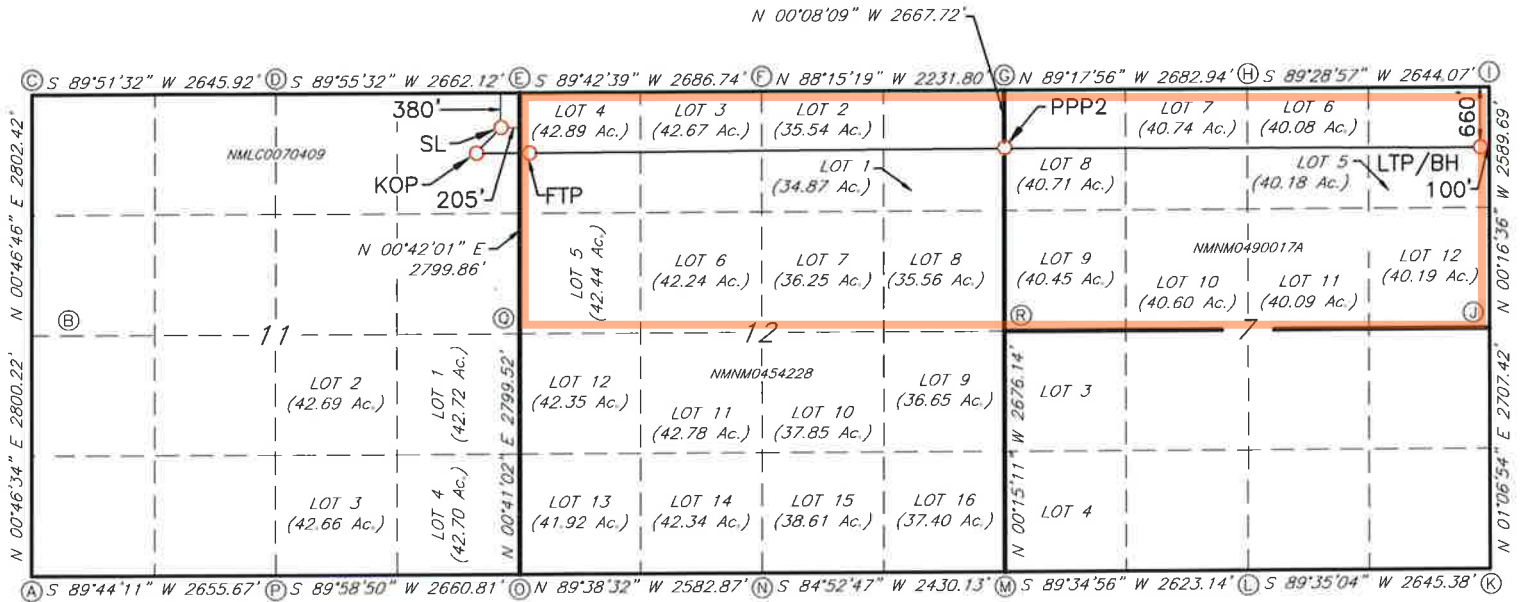
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ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

STAGE FRIGHT 12/7 FED COM 711H



GEODETTIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
N: 546001.1 - E: 533825.0

LAT: 32.5010156° N
LONG: 104.3577017° W

KICK OFF POINT (KOP)
660' FNL & 473' FEL SEC. 11
N: 545720.8 - E: 533553.6

LAT: 32.5002451° N
LONG: 104.3585816° W

FIRST TAKE POINT (FTP)
660' FNL & 100' FWL SEC. 12
N: 545722.0 - E: 534126.5

LAT: 32.5002485° N
LONG: 104.3567234° W

PROPOSED PENETRATION POINT 2 (PPP2)
636' FNL & 0' FWL SEC. 7
N: 545690.9 - E: 538952.3

LAT: 32.5001650° N
LONG: 104.3410700° W

LAST TAKE POINT (LTP)/BOTTOM HOLE (BH)
N: 545657.2 - E: 544179.4

LAT: 32.5000723° N
LONG: 104.3241151° W

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1948"
N: 540770.5 - E: 528651.8

B: FOUND BRASS CAP "1948"
N: 543569.8 - E: 528689.8

C: FOUND BRASS CAP "1948"
N: 546371.3 - E: 528727.9

D: FOUND BRASS CAP "1948"
N: 546377.8 - E: 531373.1

E: FOUND BRASS CAP "1948"
N: 546381.2 - E: 534034.6

F: FOUND BRASS CAP "1948"
N: 546394.8 - E: 536720.6

G: CALCULATED CORNER
N: 546326.9 - E: 538950.8

H: FOUND BRASS CAP "1976"
N: 546294.1 - E: 541632.9

I: FOUND BRASS CAP "1976"
N: 546317.9 - E: 544276.2

J: FOUND BRASS CAP "1976"
N: 543728.9 - E: 544288.7

K: FOUND BRASS CAP "1976"
N: 541022.7 - E: 544236.0

L: FOUND BRASS CAP "LS4404"
N: 541003.5 - E: 541591.4

M: FOUND BRASS CAP "1948"
N: 540984.4 - E: 538969.0

N: FOUND BRASS CAP "1948"
N: 540767.6 - E: 536549.1

O: FOUND BRASS CAP "1948"
N: 540783.7 - E: 533967.0

P: FOUND BRASS CAP "1948"
N: 540782.8 - E: 531306.8

Q: FOUND BRASS CAP "1948"
N: 543582.3 - E: 534000.4

R: FOUND BRASS CAP "1948"
N: 543659.8 - E: 538957.1

<u>C-102</u> Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number 30-015-57261	Pool Code 71120 98324	Pool Name Avalon; Wolfcamp (Gas) WG; Wolfcamp
Property Code 336224	Property Name STAGE FRIGHT 12/7 FED COM	Well Number 713H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3282'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL A	Section 11	Township 21S	Range 25E	Lot	Ft. from N/S 400 FNL	Ft. from E/W 205 FEL	Latitude 32.5009606°N	Longitude 104.3577024°W	County EDDY
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Bottom Hole Location

Bottom Hole Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	7	21S	26E	12	1980 FNL	100 FEL	32.4964449°N	104.3240948°W	EDDY

Dedicated Acres 635.50	Infill or Defining Well Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers: NSP Pending			Well setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL H	Section 11	Township 21S	Range 25E	Lot	Ft. from N/S 1980 FNL	Ft. from E/W 473 FEL	Latitude 32.4966179°N	Longitude 104.3586329°W	County EDDY
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First Take Point (FTP)

UL E	Section 12	Township 21S	Range 25E	Lot 5	Ft. from N/S 1980 FNL	Ft. from E/W 100 FWL	Latitude 32.4966213°N	Longitude 104.3567748°W	County EDDY
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Last Take Point (LTP)

UL H	Section 7	Township 21S	Range 26E	Lot 12	Ft. from N/S 1980 FNL	Ft. from E/W 100 FEL	Latitude 32.4964449°N	Longitude 104.3240948°W	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3310
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OPERATOR CERTIFICATIONS	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and , if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Ryan McDaniel 4/2/25 Signature: Date Ryan McDaniel Printed Name RyanMcDaniel@Mewbourne.com Email Address	

SURVEYOR CERTIFICATIONS		
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief. 		
Signature and Seal of Professional Surveyor Robert M. Howett		
Certificate Number	Date of Survey	
19680	08/21/2024	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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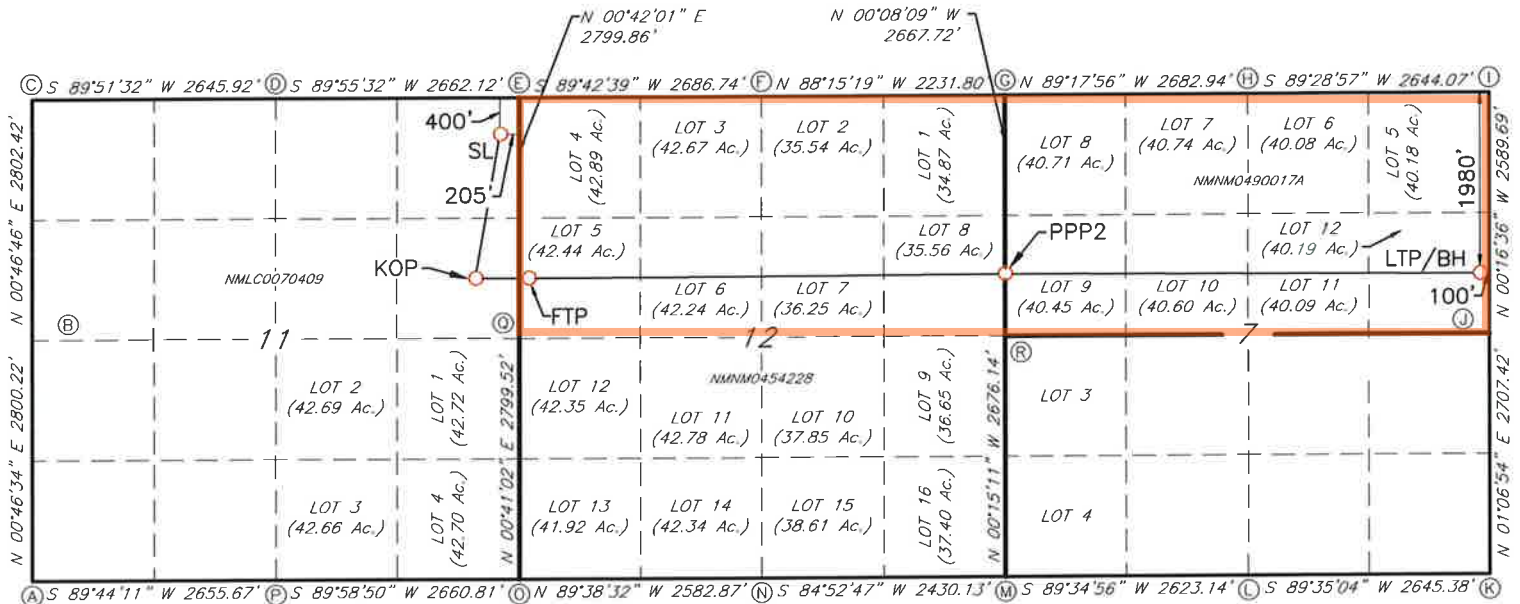
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ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

STAGE FRIGHT 12/7 FED COM 713H



GEODETTIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
N: 545981.1 - E: 533824.7
LAT: 32.5009606° N
LONG: 104.3577024° W

KICK OFF POINT (KOP)
1980' FNL & 473' FEL SEC.11
N: 544401.3 - E: 533537.5

LAT: 32.4966179° N
LONG: 104.3586329° W

FIRST TAKE POINT (FTP)
1980' FNL & 100' FWL SEC.12
N: 544402.4 - E: 534110.4

LAT: 32.4966213° N
LONG: 104.3567748° W

PROPOSED PENETRATION POINT 2 (PPP2)
1956' FNL & 0' FWL SEC.7
N: 544371.2 - E: 538955.5

LAT: 32.4965375° N
LONG: 104.3410595° W

LAST TAKE POINT (LTP)/BOTTOM HOLE (BH)
N: 544337.5 - E: 544185.8

LAT: 32.4964449° N
LONG: 104.3240948° W

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1948"
N: 540770.5 - E: 528651.8

B: FOUND BRASS CAP "1948"
N: 543569.8 - E: 528689.8

C: FOUND BRASS CAP "1948"
N: 546371.3 - E: 528727.9

D: FOUND BRASS CAP "1948"
N: 546377.8 - E: 531373.1

E: FOUND BRASS CAP "1948"
N: 546381.2 - E: 534034.6

F: FOUND BRASS CAP "1948"
N: 546394.8 - E: 536720.6

G: CALCULATED CORNER
N: 546326.9 - E: 538950.8

H: FOUND BRASS CAP "1976"
N: 546294.1 - E: 541632.9

I: FOUND BRASS CAP "1976"
N: 546317.9 - E: 544276.2

J: FOUND BRASS CAP "1976"
N: 543728.9 - E: 544288.7

K: FOUND BRASS CAP "1976"
N: 541022.7 - E: 544236.0

L: FOUND BRASS CAP "LS4404"
N: 541003.5 - E: 541591.4

M: FOUND BRASS CAP "1948"
N: 540984.4 - E: 538969.0

N: FOUND BRASS CAP "1948"
N: 540767.6 - E: 536549.1

O: FOUND BRASS CAP "1948"
N: 540783.7 - E: 533967.0

P: FOUND BRASS CAP "1948"
N: 540782.8 - E: 531306.8

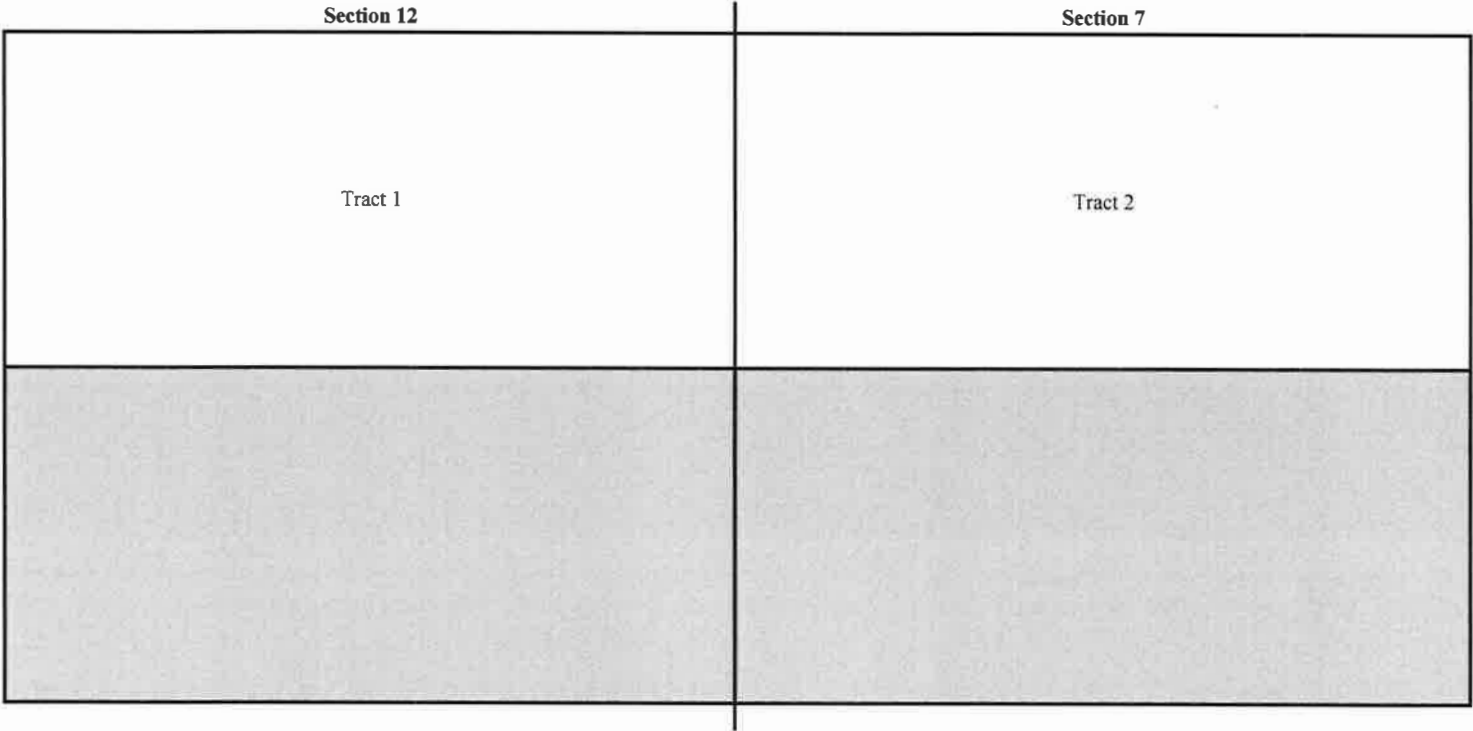
Q: FOUND BRASS CAP "1948"
N: 543582.3 - E: 534000.4

R: FOUND BRASS CAP "1948"
N: 543659.8 - E: 538957.1

Section Plat
Stage Fright 12/7 Fed Com #711H
Stage Fright 12/7 Fed Com #713H
Lots 1-8 (N/2) of Section 12 & Lots 5-12 (N/2) of Section 7

T21S, R25E, Eddy County, New Mexico

T21S, R26E, Eddy County, New Mexico



RECAPITULATION

Tract Number	Number of Acres Committeed	Percentage of Interest in Communitized Area
1	312.46	49.167585%
2	323.04	50.832415%
TOTAL	635.50	100.000000%

**Lots 1-8 (N/2) of Section 12, T21S, R25E & Lots 5-12 (N/2) of Section 7, T21S, R26E
Eddy County, New Mexico**

Entity/Individual	Interest	Gross Acres	Net Acres
Chevron USA Inc.	100.000000%	312.46	312.460000
Total	100.000000%		312.460000

Entity/Individual	Interest	Gross Acres	Net Acres
Mewbourne Oil Company	71.500000%	323.04	230.973600
Chief Capital (O&G) II LLC	8.500000%	323.04	27.458400
Cope Properties, LLC	5.000000%	323.04	16.152000
RR Resources Ltd.	5.000000%	323.04	16.152000
Hal Brunson	2.500000%	323.04	8.076000
Dean A. Snyder, Jr. and Lee Ann Snyder	2.500000%	323.04	8.076000
New Tex Oil Company	2.500000%	323.04	8.076000
Underwood, LLC	2.500000%	323.04	8.076000
Total	100.000000%		323.040000

Stage Freight 12/7 Fed Com #711H Stage Freight 12/7 Fed Com #713H	Percentage	
Mewbourne Oil Company	36.345177%	230.973600
Chief Capital (O&G) II LLC*	4.320755%	27.458400
Cope Properties, LLC*	2.541621%	16.152000
RR Resources Ltd.*	2.541621%	16.152000
Hal Brunson*	1.270810%	8.076000
Dean A. Snyder, Jr. and Lee Ann Snyder*	1.270810%	8.076000
New Tex Oil Company*	1.270810%	8.076000
Underwood, LLC*	1.270810%	8.076000
Chevron USA Inc.*	49.167585%	312.460000
Total	100.000000%	635.50000000

63.654823%

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715

May 13, 2025

Certified Mail

WI OWNERS

Re: Stage Fright 12/7 Working Interest Unit and Well Proposals
N/2 of Section 12, T21S, R25E
N/2 of Section 7, T21S, R26E
Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("MOC"), as Operator, hereby proposes creating a working interest unit comprising of N/2 of Section 12, T21S, R25E and the N/2 of Section 7, T21S, R26E, Eddy County, New Mexico. As part of the initial development of this unit, MOC hereby proposes the following wells targeting the Wolfcamp formation:

- 1) STAGE FRIGHT 12/7 FED COM #711H – API # - pending
Surface Location: 380 FNL & 205 FEL, Section 11, T21S, R25E
Bottom Hole Location: 660 FNL & 100 FEL, Section 7, T21S, R26E
Proposed Total Vertical Depth: 8079'
Proposed Total Measured Depth: 18250'
- 2) STAGE FRIGHT 12/7 FED COM #713H – API # - pending
Surface Location: 400 FNL & 205 FEL, Section 11, T21S, R25E
Bottom Hole Location: 1980 FNL & 100 FEL, Section 7, T21S, R26E
Proposed Total Vertical Depth: 8091'
Proposed Total Measured Depth: 18450'

Regarding the above, enclosed for your further handling is our Operating Agreement dated April 1, 2025, along with an extra set of signature pages and our AFEs dated April 24, 2025 for the captioned proposed wells.

In the event your firm elects to participate in the proposed wells, please execute the enclosed extra set of JOA signature/notary pages and the AFEs before mailing them back to my attention to the address on the letterhead above within thirty (30) days.

Also enclosed regarding the above referenced wells, please find Federal Communitization Agreements for your review and execution. I have provided extra signature and acknowledgement pages for your execution. The stapled agreements are your copies to keep. Please have four (4) sets of signature and acknowledgment pages executed before mailing them back to my attention to the address on the letterhead above.

Please contact me at (432) 682-3715 or arodrigues@mewbourne.com if you have any questions or need additional information.

Very truly yours,

MEWBOURNE OIL COMPANY

Ariana Rodrigues
Landman

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: STAGE FRIGHT 12/7 FED COM #711H (W0DA)		Prospect: FAR WEST	
Location: SL: 380 FNL & 205 FEL (11); BHL: 660 FNL & 100 FEL (7)		County: Eddy	ST: NM
Sec. 11	Blk:	Survey:	TWP: 21S RNG: 25E Prop. TVD: 8079 TMD: 18250

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC	
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200		
Location / Road / Site / Preparation		0180-0105	\$35,000	0180-0205	\$35,000	
Location / Restoration		0180-0106	\$200,000	0180-0206	\$60,000	
Daywork / Turnkey / Footage Drilling	20 days drlg @ \$26000/d	0180-0110	\$555,400	0180-0210		
Fuel	1700 gal/day @ \$3.9/gal	0180-0114	\$141,600	0180-0214	\$68,000	
Alternate Fuels		0180-0115		0180-0215	\$152,000	
Mud, Chemical & Additives		0180-0120	\$50,000	0180-0220		
Mud - Specialized		0180-0121	\$250,000	0180-0221		
Horizontal Drillout Services				0180-0222	\$322,000	
Stimulation Toe Preparation				0180-0223	\$29,000	
Cementing		0180-0125	\$220,000	0180-0225		
Logging & Wireline Services		0180-0130	\$29,000	0180-0230	\$372,000	
Casing / Tubing / Snubbing Services		0180-0134	\$50,000	0180-0234		
Mud Logging		0180-0137	\$15,000			
Stimulation		61 Stg 25.3 MM gal / 25.3 MM lb		0180-0241	\$2,252,000	
Stimulation Rentals & Other				0180-0242	\$493,000	
Water & Other	100% PW @ \$.05/bbl f/ PWMS or BWMS	0180-0145	\$40,000	0180-0245	\$161,000	
Bits		0180-0148	\$74,800	0180-0248	\$5,000	
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000	
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000	
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000	
Completion / Workover Rig				0180-0260	\$10,500	
Rig Mobilization		0180-0164	\$225,000			
Transportation		0180-0165	\$30,000	0180-0265	\$60,000	
Welding, Construction & Maint. Services		0180-0168	\$4,000	0180-0268	\$16,500	
Contract Services & Supervision		0180-0170	\$148,200	0180-0270	\$85,000	
Directional Services	Includes Vertical Control	0180-0175	\$400,000			
Equipment Rental		0180-0180	\$141,600	0180-0280	\$150,000	
Well / Lease Legal		0180-0184	\$5,000	0180-0284		
Well / Lease Insurance		0180-0185	\$4,700	0180-0285		
Intangible Supplies		0180-0188	\$30,000	0180-0288	\$1,000	
Damages		0180-0190	\$10,000	0180-0290	\$10,000	
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	\$37,000	
Company Supervision		0180-0195	\$93,600	0180-0295	\$28,800	
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000	
Contingencies		5% (TCP) 5% (CC)	0180-0199	\$142,200	0180-0299	\$220,300
TOTAL			\$2,987,100		\$4,627,100	

TANGIBLE COSTS 0181					
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0")	450' - 13 3/8" 54 5# J-55 ST&C @ \$42.93/ft	0181-0794	\$20,600		
Casing (8.1" - 10.0")	1850' - 9 5/8" 40# HPP-110 BT&C @ \$36.53/ft	0181-0795	\$72,200		
Casing (6.1" - 8.0")	7300' - 7" 29# HCP-110 LT&C @ \$30.17/ft	0181-0796	\$235,200		
Casing (4.1" - 6.0")	11150' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$17.99/ft			0181-0797	\$214,200
Tubing	7250' - 2 7/8" 6.5# L-80 IPC Tbg @ \$10.75/ft			0181-0798	\$83,200
Drilling Head		0181-0860	\$50,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools		Completion Liner Hanger		0181-0871	\$75,000
Subsurface Equip. & Artificial Lift				0181-0880	\$25,000
Service Pumps	(1/2) TP/CP/Circ pump			0181-0886	\$14,000
Storage Tanks	(1/2) (6)OT/(5)WT/(1)GB			0181-0890	\$203,000
Emissions Control Equipment	(1/2) (2)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR			0181-0892	\$169,000
Separation / Treating Equipment	(1/2) (2)TEST H SEP 500#/(1)V SEP 500#/(2)VHT/(0)HHT			0181-0895	\$77,000
Automation Metering Equipment				0181-0898	\$132,000
Oil/Gas Pipeline-Pipe/Valves&Misc				0181-0900	\$134,000
Water Pipeline-Pipe/Valves & Misc				0181-0901	
On-site Valves/Fittings/Lines&Misc				0181-0906	\$213,000
Wellhead Flowlines - Construction				0181-0907	\$86,000
Cathodic Protection				0181-0908	
Electrical Installation				0181-0909	\$257,000
Equipment Installation				0181-0910	\$140,000
Oil/Gas Pipeline - Construction				0181-0920	\$244,000
Water Pipeline - Construction				0181-0921	
TOTAL			\$378,000		\$2,096,400
SUBTOTAL			\$3,365,100		\$6,723,500
TOTAL WELL COST					\$10,088,600

Insurance procured for the Joint Account by Operator

☐ **Opt-in.** I elect to be covered by Operator's Extra Expense, Commercial General Liability, Pollution Legal Liability, and Excess/Umbrella Insurance Policies, and will pay my proportionate share of the premiums associated with these insurance coverages through joint account billings.

☐ **Opt-out.** I elect to purchase my own policies for well control and other insurance requirements, or to self-insure (if applicable). By opting-out, I recognize I will be responsible for my own coverage and will not be afforded protection under operator's policies.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's insurance.

Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a change in market conditions.

Prepared by: Andy Taylor Date: 4/23/2025

Company Approval: *m. whitaker* Date: 4/24/2025

Joint Owner Interest: Amount: Signature: _____

Joint Owner Name: _____

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: STAGE FRIGHT 12/7 FED COM #713H (W0EH)		Prospect: FAR WEST	
Location: SL: 400 FNL & 205 FEL (11); BHL: 1980 FNL & 100 FEL (7)		County: Eddy	ST: NM
Sec. 11	Blk:	Survey:	TWP: 21S
		RNG: 25E	Prop. TVD: 8091
			TMD: 18450

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$35,000	0180-0205	\$35,000
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Daywork / Turnkey / Footage Drilling	20 days drlg @ \$26000/d	0180-0110	\$555,400	0180-0210	
Fuel	1700 gal/day @ \$3.9/gal	0180-0114	\$141,600	0180-0214	\$68,000
Alternate Fuels		0180-0115		0180-0215	\$152,000
Mud, Chemical & Additives		0180-0120	\$50,000	0180-0220	
Mud - Specialized		0180-0121	\$250,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$322,000
Stimulation Toe Preparation				0180-0223	\$29,000
Cementing		0180-0125	\$220,000	0180-0225	
Logging & Wireline Services		0180-0130	\$29,000	0180-0230	\$372,000
Casing / Tubing / Snubbing Services		0180-0134	\$50,000	0180-0234	
Mud Logging		0180-0137	\$15,000		
Stimulation	61 Stg 25.3 MM gal / 25.3 MM lb			0180-0241	\$2,252,000
Stimulation Rentals & Other				0180-0242	\$493,000
Water & Other	100% PW @ \$0.25/bbl f/ PWMS or BWMS	0180-0145	\$40,000	0180-0245	\$161,000
Bits		0180-0148	\$74,800	0180-0248	\$5,000
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
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Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
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Rig Mobilization		0180-0164	\$225,000		
Transportation		0180-0165	\$30,000	0180-0265	\$60,000
Welding, Construction & Maint. Services		0180-0168	\$4,000	0180-0268	\$16,500
Contract Services & Supervision		0180-0170	\$148,200	0180-0270	\$85,000
Directional Services	Includes Vertical Control	0180-0175	\$400,000		
Equipment Rental		0180-0180	\$141,600	0180-0280	\$150,000
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Well / Lease Insurance		0180-0185	\$4,800	0180-0285	
Intangible Supplies		0180-0188	\$30,000	0180-0288	\$1,000
Damages		0180-0190	\$10,000	0180-0290	\$10,000
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	\$37,000
Company Supervision		0180-0195	\$93,600	0180-0295	\$28,800
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies	5% (TCP) 5% (CC)	0180-0199	\$142,200	0180-0299	\$220,300
TOTAL			\$2,987,200		\$4,627,100

TANGIBLE COSTS 0181					
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0")	450' - 13 3/8" 54.5# J-55 ST&C @ \$42.93/ft	0181-0794	\$20,600		
Casing (8.1" - 10.0")	1850' - 9 5/8" 40# HPP-110 BT&C @ \$36.53/ft	0181-0795	\$72,200		
Casing (6.1" - 8.0")	7450' - 7" 29# HCP-110 LT&C @ \$30.17/ft	0181-0796	\$240,100		
Casing (4.1" - 6.0")	11200' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$17.99/ft			0181-0797	\$215,200
Tubing	7400' - 2 7/8" 6.5# L-80 IPC Tbg @ \$10.75/ft			0181-0798	\$85,000
Drilling Head		0181-0860	\$50,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools	Completion Liner Hanger			0181-0871	\$75,000
Subsurface Equip. & Artificial Lift				0181-0880	\$25,000
Service Pumps	(1/2) TP/CP/Circ pump			0181-0886	\$14,000
Storage Tanks	(1/2) (6)OT/(5)WT/(1)GB			0181-0890	\$203,000
Emissions Control Equipment	(1/2) (2)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR			0181-0892	\$169,000
Separation / Treating Equipment	(1/2) (2)TEST H SEP 500#/(1)V SEP 500#/(2)VHT/(0)HHT			0181-0895	\$77,000
Automation Metering Equipment				0181-0898	\$132,000
Oil/Gas Pipeline-Pipe/Valves&Misc				0181-0900	\$134,000
Water Pipeline-Pipe/Valves & Misc				0181-0901	
On-site Valves/Fittings/Lines&Misc				0181-0906	\$213,000
Wellhead Flowlines - Construction				0181-0907	\$86,000
Cathodic Protection				0181-0908	
Electrical Installation				0181-0909	\$257,000
Equipment Installation				0181-0910	\$140,000
Oil/Gas Pipeline - Construction				0181-0920	\$244,000
Water Pipeline - Construction				0181-0921	
TOTAL			\$382,900		\$2,099,200
SUBTOTAL			\$3,370,100		\$6,726,300
TOTAL WELL COST		\$10,096,400			

Insurance procured for the Joint Account by Operator

☐ **Opt-in.** I elect to be covered by Operator's Extra Expense, Commercial General Liability, Pollution Legal Liability, and Excess/Umbrella Insurance Policies, and will pay my proportionate share of the premiums associated with these insurance coverages through joint account billings.

☐ **Opt-out.** I elect to purchase my own policies for well control and other insurance requirements, or to self-insure (if applicable). By opting-out, I recognize I will be responsible for my own coverage and will not be afforded protection under operator's policies.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's insurance.

Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a change in market conditions.

Prepared by: Andy Taylor

Date: 4/23/2025

Company Approval: *m. whitte*

Date: 4/24/2025

Joint Owner Interest: Amount:

Joint Owner Name: Signature:

File: STAGE FRIGHT 12-7 FED COM #713H (W0EH) AFE

Revised: 8/11/2020

Summary of Communications
Stage Fright 12/7 Fed Com #711H
Stage Fright 12/7 Fed Com #713H

Lots 1-8 (N/2) of Section 12, T21S, R25E & Lots 5-12 (N/2) of Section 7, T21S, R26E
Eddy County, New Mexico

Chevron USA, Inc.:

4/15/2025: Mailed and Emailed Working Interest Unit and Well Proposal to the above listed party.
4/23/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.
4/29/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.
5/1/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.
6/3/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.
8/12/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.
9/23/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

Chief Capital (O&G) II LLC

9/3/2025: Mailed and Emailed Working Interest Unit and Well Proposal to the above listed party.
Correspondence with above listed party regarding Working Interest Unit and Well Proposal.
9/24/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

Cope Properties, LLC

3/7/2025: Phone call with above listed party regarding Working Interest Unit.
4/15/2025: Called and left voicemail with above listed party regarding Working Interest Unit.
5/14/2025: Mailed Working Interest Unit and Well Proposal to the above listed party.
6/25/2025: Called and spoke to above listed party regarding Working Interest Unit.
6/25/2025: Called and left voicemail with above listed party regarding Working Interest Unit.
6/25/2025: Mailed Again Working Interest Unit and Well Proposal to the above listed party.

RR Resources Ltd.

4/21/2025: Called and left voicemail with above listed party regarding Working Interest Unit.
4/23/2025: Called and spoke to above listed party regarding Working Interest Unit.
5/14/2025: Mailed Working Interest Unit and Well Proposal to the above listed party.

Hal Brunson

3/31/2025: Called and left voicemail with above listed party regarding Working Interest Unit.
4/21/2025: Called and spoke to above listed party regarding Working Interest Unit.
5/13/2025: Emailed Working Interest Unit and Well Proposal to the above listed party.
5/14/2025: Mailed Working Interest Unit and Well Proposal to the above listed party.

Dean A. Snyder, Jr. and Lee Ann Snyder

3/31/2025: Called and left voicemail with above listed party regarding Working Interest Unit.
5/14/2025: Mailed Working Interest Unit and Well Proposal to the above listed party.

New Tex Oil Company

3/31/2025: Called and left voicemail with above listed party regarding Working Interest Unit.
4/21/2025: Called and spoke to above listed party regarding Working Interest Unit.
5/13/2025: Emailed Working Interest Unit and Well Proposal to the above listed party.
5/14/2025: Mailed Working Interest Unit and Well Proposal to the above listed party.

Underwood, LLC

3/31/2025: Called and left voicemail with above listed party regarding Working Interest Unit.
5/14/2025: Mailed Working Interest Unit and Well Proposal to the above listed party.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25750

SELF-AFFIRMED STATEMENT OF CHARLES CROSBY

1. My name is Charles Crosby. I work for Mewbourne Oil Company ("Mewbourne") as a Geologist.

2. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum geology. My credentials as an expert in petroleum geology have been accepted by the Division and made a matter of record.

3. I am familiar with the application filed by Mewbourne in this case, and I have conducted a geologic study of the lands in the subject area. Mewbourne is targeting the Wolfcamp formation in this case.

4. **Mewbourne Exhibit D-1** is a general locator map.

5. **Mewbourne Exhibit D-2** is a subsea structure map that I prepared for the top of the Wolfcamp formation. The contour intervals are 100 feet. The area comprising the proposed spacing unit is outlined in dashed black lines with the approximate location and orientation of the initial well noted with a dashed purple arrow. The structure map shows the targeted formation gently dipping to the east. The structure appears consistent across the proposed spacing unit, and I do not observe any faulting, pinch outs, or other geologic impediments to drilling horizontal wells.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Mewbourne Oil Company
Hearing Date: November 18, 2025
Case No. 25750

6. Mewbourne Exhibit D-2 also shows a line of cross-section through the proposed horizontal spacing unit from A to A'. I chose the logs from these wells to create the cross-section because they penetrate the targeted interval, are of good quality and have been subjected to petrophysical analysis of the targeted interval. In my opinion, these well logs are representative of the geology in the subject area.

7. **Mewbourne Exhibit D-3** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown in Mewbourne Exhibit D-2. Each well on the cross-section contains gamma ray, resistivity, and porosity logs. The target interval for the proposed well is marked on the cross-section with a red arrow. The cross-section demonstrates that the targeted interval is continuous across the proposed spacing unit.

8. In my opinion, laydown orientation of the proposed well is the appropriate orientation for horizontal well development in this area.

9. Based on my geologic study, the Wolfcamp (oil) formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed spacing unit will contribute more-or-less equally to the production from the wellbore. I have not identified any geologic impediments to drilling horizontal wells in the area of the spacing unit proposed.

10. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery, and that approving Mewbourne's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

11. **Mewbourne Exhibits D-1 through D-3** were either prepared by me or compiled under my direction and supervision.

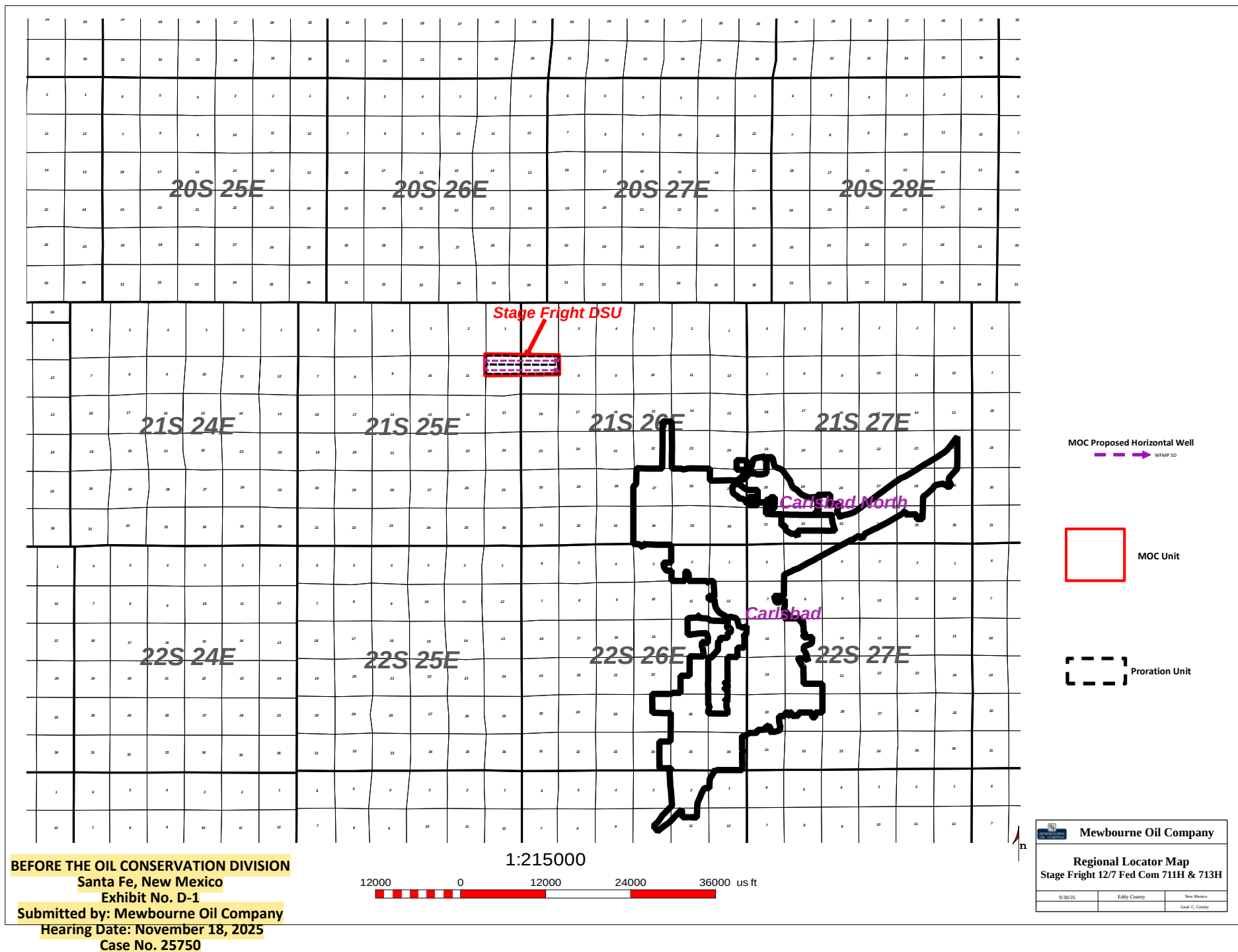
12. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

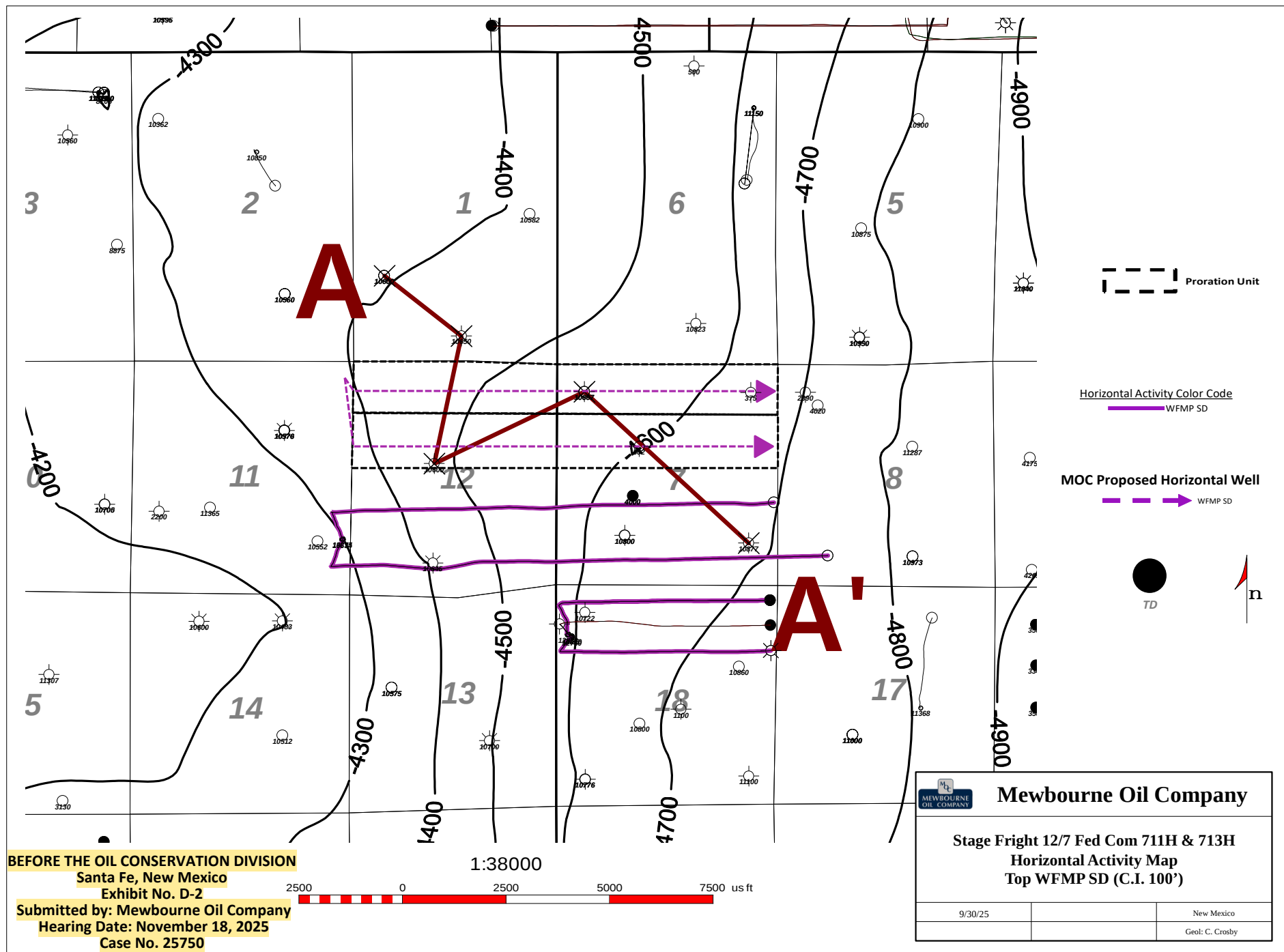
A handwritten signature in black ink, appearing to be 'C Crosby', written over a horizontal line.

Charles Crosby

A handwritten date '10/31/25' in black ink, written over a horizontal line.

Date





A
NW

A'
SE

3001529730000
FASKEN OIL & RANCH LTD
AVALON FEDERAL 2
Datum=3278.00
2080 FSL/750 FWL
TWP: 21 S - Range: 25 E - Sec. 1

2363 ft

30015301230000
MEWBOURNE OIL CO
CATCLAW DRAW 1 FE 1
Datum=3278.00
660 FSL/1310 FWL
TWP: 21 S - Range: 25 E - Sec. 1

3154 ft

30015296440000
TEXACO EXPL&PROD INC
LEVERS E J 12 FED 2
Datum=3263.00
2448 FSL/1980 FWL
TWP: 21 S - Range: 25 E - Sec. 12

4024 ft

30015349560000
LYNX PETR CONSUL INC
NOAGUA FEDERAL 7 I
Datum=3260.00
660 FSL/660 FWL
TWP: 21 S - Range: 26 E - Sec. 7

5401 ft

30015244120000
TXO PROD CORP
CAL-MON STATE COM 1
Datum=3256.00
990 FSL/660 FWL
TWP: 21 S - Range: 26 E - Sec. 7

1L

1N

12F

7D

7P

500

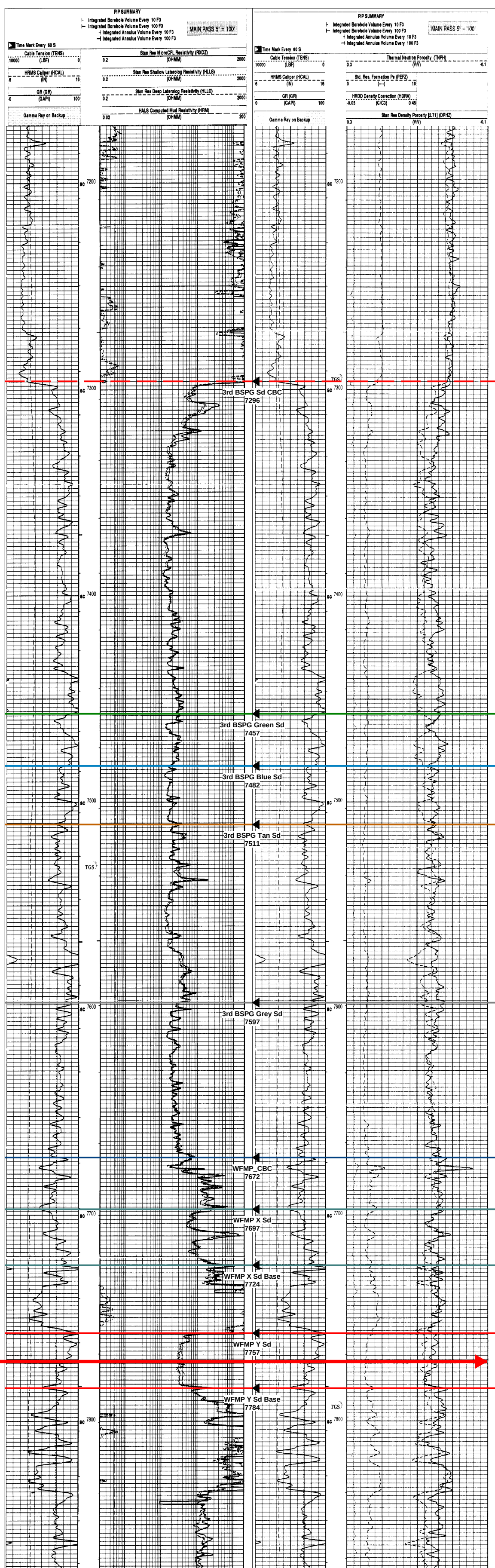
500

Top 3rd BSPG SD

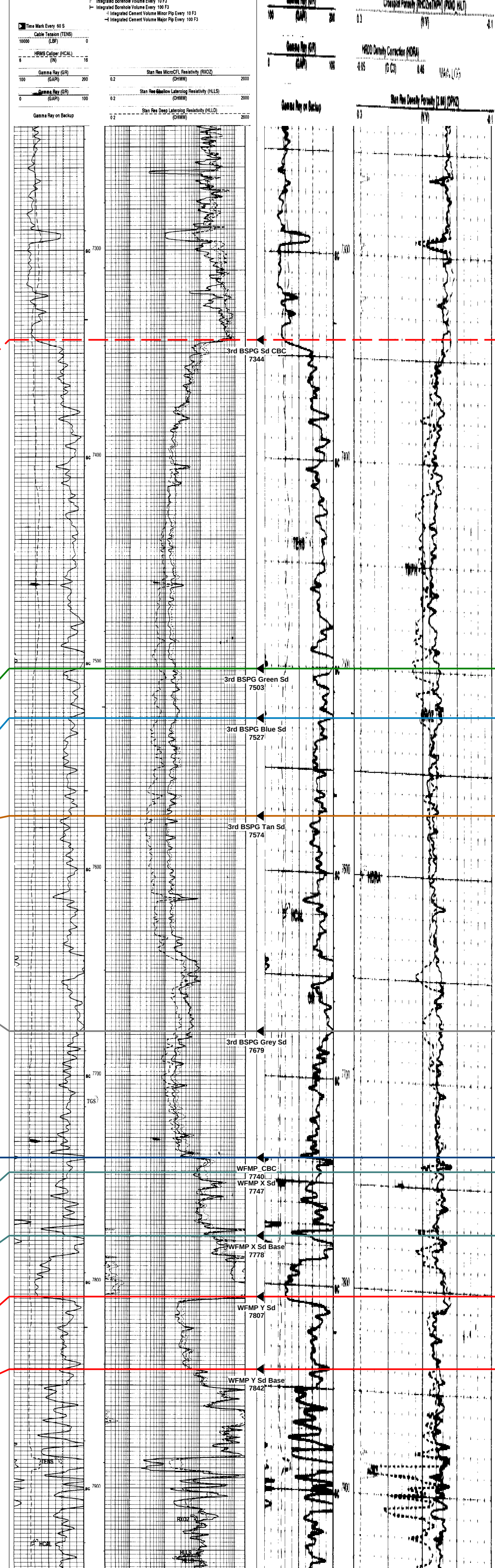
0

Top WFMP

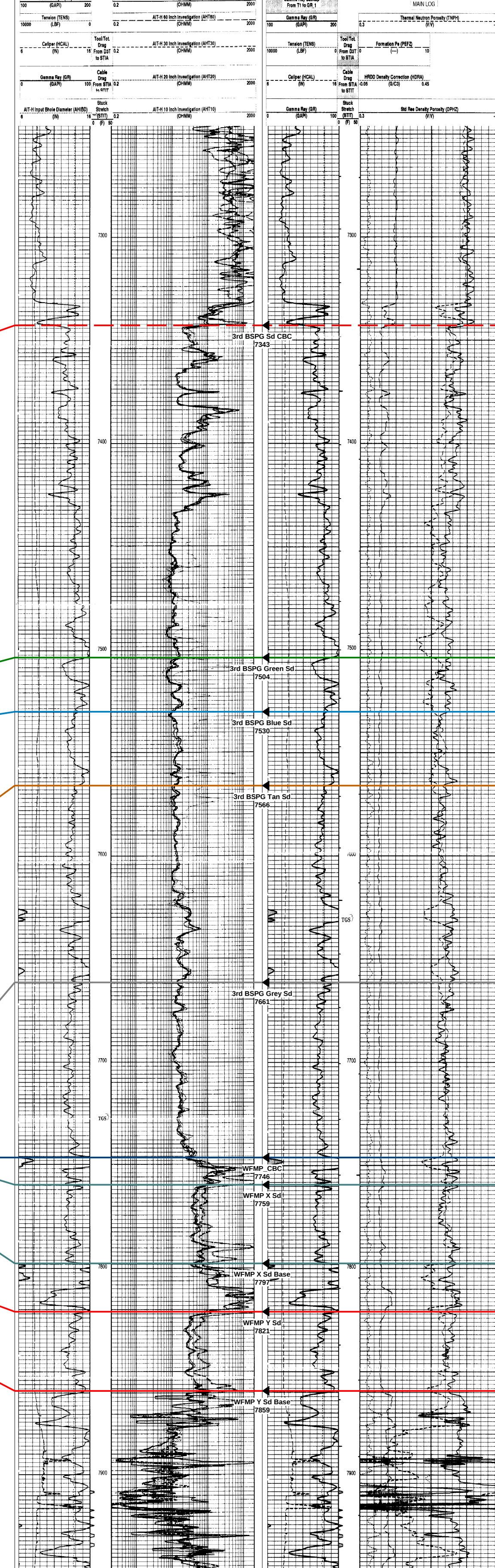
Stage Frigt 12/7
WFMP SD Target



TD=10600.00
Cum Oil All Zones: 1431 bbls
Cum Gas All Zones: 405799 MCF
Cum Water All Zones: 395 bbls



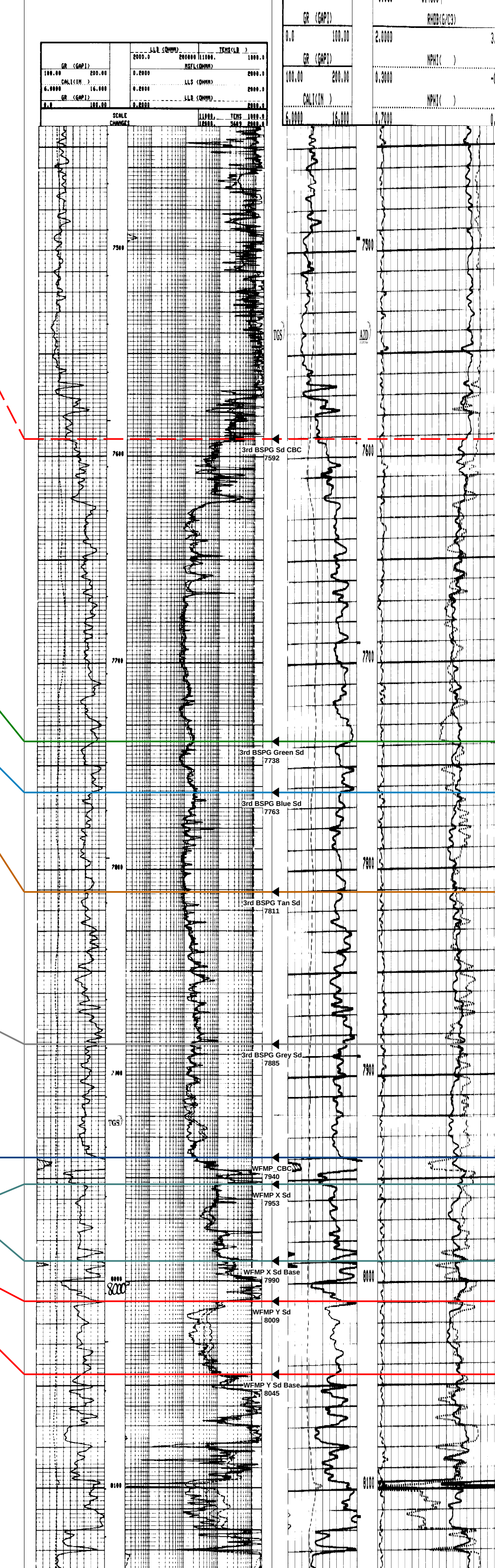
TD=10650.00
Cum Oil All Zones: 1907015 MCF
Cum Gas All Zones: 279050 bbls



TD=10600.00
Cum Oil All Zones: 4845 bbls
Cum Gas All Zones: 10809149 MCF
Cum Water All Zones: 3573 bbls



TD=10667.00
Cum Oil All Zones: 257 bbls
Cum Gas All Zones: 133962 MCF



TD=10877.00

Stage Frigt 12/7 Cross Section Exhibit
(A-A')

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25750

**SELF-AFFIRMED STATEMENT OF
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of Mewbourne Oil Company (“Mewbourne”), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of October 31, 2025.

5. I caused a notice to be published to all parties subject to these proceedings. An affidavit of publication from the publication’s legal clerk with a copy of the notice of publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: Mewbourne Oil Company
Hearing Date: November 18, 2025
Case No. 25750**



Paula M. Vance

11/04/25

Date



Paula M. Vance
Associate
Phone (505) 988-4421
Email pmvance@hollandhart.com

October 24, 2025

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico: Stage Fright 12/7 Federal Com 711H & 713H well

Greetings:

This letter is to advise you that Mewbourne Oil Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on November 13, 2025, and the status of the hearing can be monitored through the Division's website at <https://www.emnrd.nm.gov/ocd/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Ariana Rodrigues at (432) 682-3715, or at arodrigues@mewbourne.com.

Sincerely,

A handwritten signature in blue ink that reads "Paula M. Vance".

Paula M. Vance
ATTORNEY FOR MEWBOURNE OIL COMPANY

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

MOC - Stage Fright 711H, 713H wells - Case no. 25750
Postal Delivery Report

9414811898765476066073	Chevron USA Inc., Attn Scott Sabrsula	1400 Smith St	Houston	TX	77002-7311	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765476066417	Chevron USA Inc., Attn Land Dept	6301 Deauville	Midland	TX	79706-2964	Your item was delivered to an individual at the address at 9:44 am on October 30, 2025 in MIDLAND, TX 79706.
9414811898765476066455	Chief Capital O&G II LLC	8111 Westchester Dr Ste 900	Dallas	TX	75225-6146	Your item was delivered to the front desk, reception area, or mail room at 12:21 pm on October 29, 2025 in DALLAS, TX 75225.
9414811898765476066424	Cope Properties, LLC or the Heirs of Johnny Dell Cope	17808 Blue Heron Ct	Edmond	OK	73012-0683	Your item was picked up at the post office at 2:20 pm on October 29, 2025 in EDMOND, OK 73003.
9414811898765476066493	RR Resources Ltd., Attn Robert Wallach	6116 N Central Expy Ste 1000	Dallas	TX	75206-5101	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765476066431	Dean A. Snyder, Jr. and Lee Ann Snyder	PO Box 727	Hobbs	NM	88241-0727	Your item was picked up at the post office at 3:44 pm on October 30, 2025 in HOBBS, NM 88240.
9414811898765476066479	Dean A. Snyder, Jr. and Lee Ann Snyder	144 Village Oak Dr	Austin	TX	78737-4863	Your item was delivered to the front desk, reception area, or mail room at 4:15 pm on October 28, 2025 in AUSTIN, TX 78737.
9414811898765476066554	Dean A. Snyder, Jr. and Lee Ann Snyder	7800 Aria Loop	Austin	TX	78736-2705	Your item was delivered to an individual at the address at 2:09 pm on October 28, 2025 in AUSTIN, TX 78736.
9414811898765476066561	Hal Brunson	PO Box 297	Hobbs	NM	88241-0297	Your item was picked up at the post office at 2:06 pm on October 31, 2025 in HOBBS, NM 88240.
9414811898765476066523	New Tex Oil Company	PO Box 297	Hobbs	NM	88241-0297	Your item was picked up at the post office at 2:06 pm on October 31, 2025 in HOBBS, NM 88240.
9414811898765476066592	Underwood, LLC	PO Box 727	Hobbs	NM	88241-0727	Your item was picked up at the post office at 3:44 pm on October 30, 2025 in HOBBS, NM 88240.

Affidavit of PublicationNo. 69020

State of New Mexico

Publisher

County of Eddy:

Adrian Hedden

being duly sworn, says that he is the

Publisher

of the Carlsbad Current Argus, a weekly newspaper of

general circulation, published in English at Carlsbad,

said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said

Carlsbad Current Argus, a weekly newspaper duly qualified

for that purpose within the meaning of Chapter 167 of

the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication

October 28, 2025

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

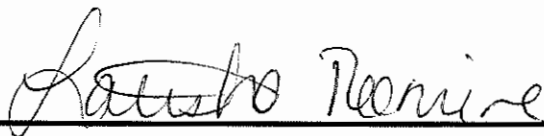
Seventh Publication

Eighth Publication

Subscribed and sworn before me this

28th day of October 2025

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027



Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:

Case No. 25750: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Chevron USA Inc.; Chief Capital (O&G) II LLC; Cope Properties, LLC or the Heirs of Johnny Dell Cope; RR Resources Ltd.; Dean A. Snyder, Jr. and Lee Ann Snyder; Hal Brunson; New Tex Oil Company; and Underwood, LLC. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division (Division) hereby gives notice that the Division will hold public hearing 8:30 a.m. on November 13, 2025, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/> or contact Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 635.50-acre, more or less, well spacing unit in the Wolfcamp (gas) formation underlying Lots 1-8 (N/2 equivalent) of irregular Section 12, Township 21 South, Range 25 East and Lots 5-12 (N/2 equivalent) of irregular Section 7, Township 21 South, Range 26 East, NMPM, Eddy County, New Mexico. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Stage Fracture 12/7 Federal Com 711H well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of irregular Section 11, to a bottom hole location in Lot 5 (NE/4 NE/4 equivalent) of irregular Section 7; and Stage Fracture 12/7 Federal Com 713H well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of irregular Section 11, to a bottom hole location in Lot 12 (SE/4 NE/4 equivalent) of irregular Section 7. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 8 miles northwest of Carlsbad, New Mexico.

69020-Published in Carlsbad Current Argus Oct. 28, 2025.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico

Exhibit No. F

Submitted by: Mewbourne Oil Company

Hearing Date: November 18, 2025

Case No. 25750