CASE NO. 25662

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPILSORY POOLING, EDDY COUNTY, NEW MEXICO

EXHIBIT LIST (Second Revision)

- 1. Pooling Checklist (Revised)
- 2. Landman's Affidavit
 - 2-A: Land Plat and C-102s
 - 2-B: Ownership List and Plats
 - 2-C: Proposal Letter and Summary of Communications
 - 2-D: AFEs
- 3. Geologist's Affidavit
 - 3-A: Structure Map First Bone Spring
 - 3-B: Structure Map Second Bone Spring
 - 3-C: Cross Section First Bone Spring
 - 3-D: Cross Section Second Bone Spring
- 4. Affidavit of Certified Mailing
 - 4-A: Notice Letter and Receipts
 - 4-B: Certified Notice Spreadsheet
- 5. Affidavit of Publication
- 6. Application and Proposed Notice

PARTI

CASE NO. 25662

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Statement of Changes to (Second Revised) Exhibits (Part I only)

Exhibit 1 was changed to include the attorney's signature on the last page.

Page 3 of 24

CONPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLIC	ATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS
Case:	25662
Date:	10/9/2025
Applicant	Mewbourne Oil Company
Designated Operator & OGRID	- Company
(affiliation if applicable)	Mewbourne Oil Company/OGRID No. 14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy
	County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Fresh Squeezed 6/5 Bone Spring wells
Formation/Pool	i , , , , , , , , , , , , , , , , , , ,
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Bone Spring formation
Pool Name and Pool Code:	Shugart; Bone Spring, North/Pool Code 56405
Well Location Setback Rules:	Statewide rules and current horizontal well rules
Spacing Unit Size:	Quarter-quarter sections/40 acres
Spacing Unit	Quarter quarter sections/40 acres
Гуре (Horizontal/Vertical)	Horizontal
Size (Acres)	627.82 acres
Building Blocks:	40 acres
Orientation:	West-East
Description: TRS/County	S/2 equivalent §6 and S/2equivalent §5-18S-31E, NMPM, Eddy County
Standard Horizontal Well Spacing Unit	No. Applicant has filed for an NSP administratively.
Y/N), If No, describe	auministratively.
Other Situations	
Depth Severance: Y/N. If yes, description	No RayJed
Proximity Tracts: If yes, description	No EXHIBIT
Proximity Defining Well: if yes,	
lescription	
applicant's Ownership in Each Tract	Exhibit 2-B
Vell(s)	
lame & API (if assigned), surface and	Fresh Squeezed 6/5 Fed. Com. Well No. 406H
ottom hole location, footages,	API 30-015-Pending
ompletion target, orientation,	SHL: 1600 FSL & 205 FWL §6
ompletion status (standard or non- tandard)	BHL: 330 FSL & 100 FEL §5
tanuaruj	FTP: 330 FSL & 100 FWL §6
	LTP: 330 FSL & 100 FEL §5
	First Bone Spring/TVD 7202 feet/MD 17120 feet
*	

Received by OCD: 11/18/2025 11:47:15 AM	Fresh Squeezed 6/5 Fed. Com. Well No. 526H API 30-015-56997 SHL: 1640 FSL & 205 FWL §6 BHL: 1750 FSL & 100 FEL §5 FTP: 1750 FSL & 100 FWL §6 LTP: 1750 FSL & 100 FEL §5 Second Bone Spring/TVD 8240 feet/MD 17978 feet Fresh Squeezed 6/5 Fed. Com. Well No. 528H API 30-015-56996 SHL: 1620 FSL & 205 FWL §6 BHL: 400 FSL & 100 FEL §5 FTP: 400 FSL & 100 FWL §6 LTP: 400 FSL & 100 FEL §5 Second Bone Spring/TVD 8251 feet/MD 18101 feet	Page 4 of 2
Horizontal Well First and Last Take	See above	
Points		
Completion Target (Formation, TVD and MD)	See above	Đ.
AFE Capex and Operating Costs		
Drilling Supervision/Month \$	\$10000	
Production Supervision/Month \$	\$1000	
Justification for Supervision Costs	Exhibit 2, page 2	
Requested Risk Charge	Cost + 200%/Exhibit 2, page 2	
Notice of Hearing	20076, 27111Bit 2, page 2	
Proposed Notice of Hearing	Exhibit 6	
Proof of Mailed Notice of Hearing (20		
days before hearing)	Exhibit 4	
Proof of Published Notice of Hearing (10		
days before hearing)	Exhibit 5	
Ownership Determination		ure consideration to the constraint of the const
Land Ownership Schematic of the		
Spacing Unit	Exhibit 2-A	
Tract List (including lease numbers and		
owners)	Exhibit 2-B	
Pooled Parties (including ownership		
type)	Exhibit 2-B	
Unlocatable Parties to be Pooled	Not applicable	
Ownership Depth Severance (including		
percentage above & below) Joinder	None	
Sample Copy of Proposal Letter		
List of Interest Owners (i.e. Exhibit A of	Exhibit 2-C	
JOA)	Exhibit 2-B	
	LATITUIT Z-D	
Chronology of Contact with Non-Joined		
Working Interests	Exhibit 2-C	
Overhead Rates In Proposal Letter		
Cost Estimate to Drill and Complete	Exhibit 2-D	
Cost Estimate to Equip Well	Exhibit 2-D	
Released to Imaging: 11/18/2025 2:55:51 PM		

Residentino eliot Pt& 2025 idt: 43 district	Exhibit 2-D	Page 5 of 2
Geology		
Summary (including special		
considerations)	Exhibit 3	
Spacing Unit Schematic	Exhibits 3-A and 3-B	
Gunbarrel/Lateral Trajectory Schematic	Exhibits 3-C and 3-D	
Well Orientation (with rationale)	Laydown	
Target Formation	Bone Spring	
HSU Cross Section	Exhibits 3-C and 3-D	
Depth Severance Discussion	Not Applicable	
Forms, Figures and Tables		
C-102	Exhibit 2-A	
Tracts	Exhibit 2-B	
Summary of Interests, Unit		
Recapitulation (Tracts)	Exhibit 2-B	
General Location Map (including basin)	Exhibit 2-A	
Well Bore Location Map	Exhibit 2-A	
Structure Contour Map - Subsea Depth	Exhibits 3-A and 3-B	
Cross Section Location Map (including		
wells)	Exhibits 3-A and 3-C	
Cross Section (including Landing Zone)	Exhibits 3-C and 3-D	
Additional Information		
CERTIFICATION: I hereby certify that the		
information provided in this checklist is		
complete and accurate.		
Printed Name (Attorney or Party		
Representative):	James Bruce	
Signed Name (Attorney or Party	// 2	
Representative):	James One	a
Date:	,10/2/2025	
Ect	10/2/2025 Tames Mus	

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 25662

VERIFIED STATEMENT OF JOSH ANDERSON

Josh Anderson, being duly sworn upon his oath, deposes and states:

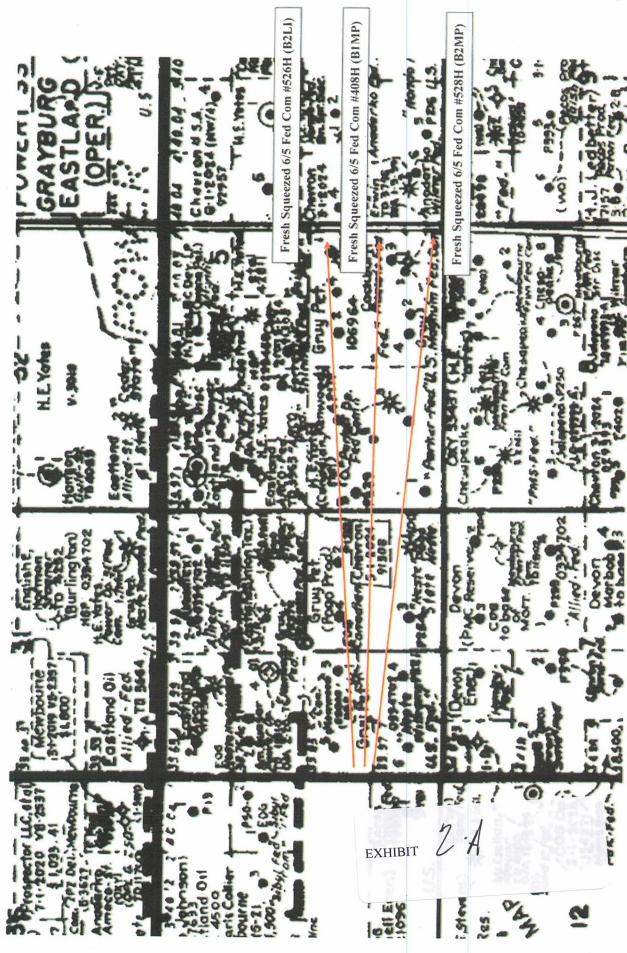
- 1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.
- 2. The purpose of this application is to force pool working interest owners into the Bone Spring non-standard horizontal spacing unit described below, and in wells to be drilled in the unit.
- 3. The parties being pooled have been contacted regarding the proposed wells, but have failed or refused to voluntarily commit their interests to the wells.
- 4. In this case Mewbourne seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard spacing unit comprised of the S/2 of Section 5, and Lots 3,4, E/2SW/4, and SE/4 (the S/2) of Section 6, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico. Applicant proposes to drill the following wells in the Unit:
 - (a) The Fresh Squeezed 6/5 Fed. Com. Well No. 408H, with a first take point in the SW/4SW/4 (Unit M) of Section 6 and a last take point in the SE/4SE/4 (Unit P) of Section 5;
 - (b) The Fresh Squeezed 6/5 Fed. Com. Well No. 526H, with a first take point in the NW/4SW/4 (Unit L) of Section 6 and a last take point in the NE/4SE/4 (Unit I) of Section 5; and
 - (c) The Fresh Squeezed 6/5 Fed. Com. Well No. 528H, with a first take point in the SW/4SW/4 (Unit M) of Section 6 and a last take point in the SE/4SE/4 (Unit P) of Section 5

EXHIBIT 2

- 5. There are no depth severances in the Bone Spring formation.
- 6. A land plat and Form C-102s for the wells are attached as Exhibit 2-A.
- 7. A land plat, including interest owners in each tract and identifying the parties being pooled, are set forth in Exhibit 2-B. For notice purposes I provided Mewbourne's attorney with their current addresses. To locate the parties, we examined county and federal government records, and also conducted internet searches including Google and Drillinginfo.
- 8. Exhibit 2-C contains a summary of contacts with the interest owners, together with a sample copy of the proposal letters sent to them. In addition, I subsequently contacted or attempted to contact the interest owners.
- 9. Mewbourne has made a good faith effort to locate and obtain the voluntary joinder of the working interest owners in the proposed wells.
- 10. Exhibit 2-D contains an Authorization for Expenditure for each proposed well. The estimated cost of the wells set forth therein are fair and reasonable, and are comparable to the costs of other wells of similar depth and length drilled in this area of Eddy County.
- 11. Mewbourne requests overhead and administrative rates of \$10000/month for a drilling well and \$1000/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- 12. Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
 - 13. Mewbourne requests that it be designated as operator of the subject wells.
- 14. The attachments to this affidavit were prepared by me or under my supervision, or compiled from company business records.
- 15. The granting of this application is in the interests of conservation and the prevention of waste.

I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through 15 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

10/2/2025	Josh Anderson	
Date	Josh Anderson	



<u>C-10</u>			En		inerals & Natu	ew Mexico ral Resources De				Revised	July 9, 2024
	it Electronic OCD Permitt			Oll	L CONSERVA	TION DIVISION	1			☐ Initial Submi	ittal
								Sut Typ	mittal	☐ Amended Re	
								1, 1,	JC.	☐ As Drilled	
					WELL LOCA	TION INFORMATION	ON				
	umber 5-Pendin	g	Pool Code 56405	:		Pool Name Shugart; Bone S	pring, North	1			
Proper	ty Code		Property N	lame F	RESH SQUI	EEZED 6/5 F	ED COM		Well	Number	408H
OGRII 14744	D No.		Operator N	Name	MEWBOUF	RNE OIL COM	PANY		Grou	nd Level Elevation	3582'
Surfac	e Owner:	State □ Fee	☐ Tribal ☑ I	Federal		Mineral Owner:	☑ State ☐ Fe	e 🗆 Trib	al 🛛 Fe	deral	
					Sur	face Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Long	itude	County
L	6	18S	31E	6	1600 FS	L 205 FWL	32.7735	732°N		.9161941°W	
						m Hole Location	10.011		1200		LDDI
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Long	itude	County
P	5	18S	31E		330 FSL	100 FEL	32.7701	455°N		.8834794°W	
	1						l .				
Dedica 627.8	ted Acres	Infill or Defi Defining	_	Definin	g Well API	Overlapping Spa	cing Unit (Y/N	() Conso	lidation	Code	
Order 1	Numbers.					Well setbacks are	e under Comm	on Owner	ship:	Yes □ No	
					V: L	Sep : Wob					
UL	Section	Township	Range	Lot	Ft. from N/S	Off Point (KOP) Ft. from E/W	Latitude		T	. 1-	G
M	6	18S	31E	7	330 FSL			Q 1 Q º N	Long	9168301°N	County EDDY
		100	OIL			ake Point (FTP)	32.1700	OTO IA	103.	9100301 N	EDDI
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longi	tuda	Country
M	6	18S	31E	7	330 FSL	TO STATE OF THE PERSON NAMED IN	32.7700	825°N		9165373°N	County EDDY
			012			ake Point (LTP)	02.7700	020 14	100.	3103373 N	EDDI
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longi	tude	County
P	5	185	31E		330 FSL			455°N		8834794°W	EDDY
						100 122	00.1101	100 11	100.	0001101 11	DDDI
Unitize	d Area or Ar	ea of Uniform	Interest	Spacing	Unit Type Hor	rizontal Vertical	Gro	und Floor	Elevation	on:	
OPERA	ATOR CER	LIFICATIONS	;			SURVEYOR CER	TIFICATIONS				
				rue and com	plete to the best of	I hereby certify that the	s mall barateur ele	Mar our street	e serves source	platted from field no	tay of actual
my know organiza including location	ledge and belie tion either own t the proposed pursuant to a c	of, and , if the well is a working intere bottom hole locati contract wah an co	is a vertical ar est or unleased i ion or has a rigi wher of a worki	directional s nuncral inter ht to drill the ng interest o	well, that this rest in the land is well at this r unleased mineral	surveys made by me un my belief.	der my superviol	W ME	HOW	is true and correct t	o the best of
entered b	y the division			•	g arder heretofore		0	1968) (~	
consent o	f at least one l	al well, I further c essee or owner of get pool or formut	a working inter	est or unleas	has received the sed mineral interest well's completed		(Total			8)	
interval v	vill be located	or obtained a com	pulsory pooling	order from	the division		10%	ONAL	SUR		
Signature			Date			Signature and Seaf of Profe	ssional Surveyor	.)			
						Robert M	. Howe	tt			
Printed Na	me					Certificate Number	Date of Sur	vey			
Email Add	rect					19680		1	0/14	1/2024	
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

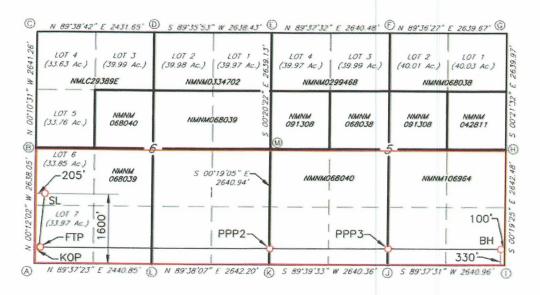
JOB #: LS24010093R

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau, Independent subdivision surveys will not be acceptable.

FRESH SQUEEZED 6/5 FED COM 408H



GEODETIC DATA NAD 83 GRID - NM EAST

SURFACE LOCATION (SL) N: 645410.7 - E: 669548.7

LAT: 32.7735732° N LONG: 103.9161941° W

KICK OFF POINT (KOP) 330' FSL - 10' FWL SEC 6 N: 644139 7 - E: 669358 3

LAT: 32.7700818" N LONG: 103.9168301" W

EIRST TAKE POINT (FTP) 330' FSL - 100' FWL SEC. 6 N: 644140 3 - E: 669448 2

> LAT: 32.7700825° N LONG: 103.9165373° W

PROPOSED PENETRATION POINT 2 (PPP2)
329' FSL - 0' FWL SEC. 5
N: 644171.9 - E: 674429.3

LAT: 32.7701145* N LONG: 103.9003318* W

PROPOSED PENETRATION POINT 3 (PPP3) 330' FSL - 2640' FWL SEC 5 N: 644188.7 - E: 677068.9

> LAT: 32.7701306' N LONG: 103.8917441' W

BOTTOM HOLE (BH) N: 644204.8 - E: 679609.2

LAT: 32.7701455* N LONG: 103.8834794* W CORNER DATA NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1916" N: 643809.7 - E: 669349.4

B: FOUND BRASS CAP "1916" N: 646447.1 - E: 669340.2

C: FOUND BRASS CAP "1916"

N: 649087.7 - E: 669332.1

D: FOUND 1/2" REBAR N: 649102.8 - E: 671763.1

E: FOUND BRASS CAP "1916"

N: 649121 3 - E: 674400.9

F: FOUND BRASS CAP "1916" N: 6491385 - E: 677040.6

G: FOUND BRASS CAP "1916"

N: 649156 6 - E: 679679.6

H: FOUND BRASS CAP "1916" N: 646517.3 - E: 679696.2

2.00000

I: FOUND BRASS CAP "1916" N: 643875.5 - E: 679711.1

J: FOUND BRASS CAP "1916" N: 643858.3 - E: 677070.8

K: FOUND BRASS CAP "1916" N: 643842.6 - E: 674431.1

L: FOUND BRASS CAP "1916" N: 643825.7 - E: 671789.6

M: FOUND BRASS CAP "1916"

N: 6464828 - E: 674416.5

<u>C-1</u>			En	ergy, Mi	State of N nerals & Natu	ew Mexico ral Resources	Departmen	t			Revised.	July 9, 2024
	nit Electronic OCD Permitt			OIL	CONSERVA	ATION DIVIS	ION	-			☐ Initial Submit	ttal
		6							Submit	tal	☐ Amended Rep	
									Type:		☐ As Drilled	
					WELL LOCA	ATION INFORM	ATION					
	lumber 15-56997		Pool Code 56405			Pool Name Shugart; Bor	ne Spring, N	North				
Proper	rty Code		Property N	lame FI	RESH SQU				1	Well	Number	526H
OGRI 14744	D No.		Operator N	lame	MEWBOUI	RNE OIL C	OMPANY	/	(Grour	nd Level Elevation	3583
Surfac	e Owner:	State Fee	☐ Tribal ☑ I	ederal		Mineral Ov	vner: State	☐ Fee ☐	Tribal 2	Z Fed	eral	
					Sur	face Location						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/V	V Latitude	è	1	ongi	tude	County
L	6	18S	31E	6	1640 FS	L 205 FY	VL 32.7	73683			9161940°W	EDDY
					Botto	m Hole Location						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	2	L	.ongit	tude	County
I	5	18S	31E		1750 FS	L 100 FF	EL 32.7	74047	6°N 1	03.	8834859°W	EDDY
		Т										
627.8	ited Acres	Infill or Defi		Defining	g Well API	Overlapping	g Spacing Unit	(Y/N) C	onsolidat	tion (Code	
Order 1	Numbers.					Well setbac	ks are under C	ommon O	wnership): [] '	Yes 🗆 No	
					Kick (Off Point (KOP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	:	L	ongit	ude	County
L	6	18S	31E	6	1750 FS	L 10 FW	L 32.77	739839			9168280°N	EDDY
					First T	ake Point (FTP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W				ongit	1	County
L	6	18S	31E	6	1750 FS		L 32.77	739846	6°N 10	03.9	9165353°N	EDDY
EIE	6 .:	m 1 1		Τ.	I	ake Point (LTP)						
UL I	Section 5	Township 18S	Range 31E	Lot	Ft. from N/S	Ft. from E/W				ongit		County
1	0	103	SIE		1750 FSI	L 100 FE	L 32.77	40476	D-IN IT	03.0	8834859°W	EDDY
Unitize	d Area or Ar	ea of Uniform	Interest	Spacing	Unit Type ☐ Ho	rizontal 🗌 Vertic	al	Ground I	Floor Ele	vatio	n:	
OPER.	ATOR CER	TIFICATIONS				SURVEYOR	CERTIFICATI	IONS			7.17.17.17.17.17.17.17.17.17.17.17.17.17	
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Similare			Date		Accessed to the contract of th	Robert	M. Ho	weth				
Printed Na	me					Certificate Number		of Survey		1	/pac+	
Email Add	ress					19680	J		10/	14	/2024	
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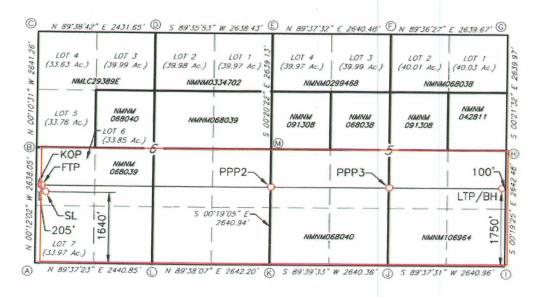
JOB #: LS24010091R

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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FRESH SQUEEZED 6/5 FED COM 526H



GEODETIC DATA NAD 83 GRID — NM EAST

SURFACE LOCATION (SL)
N: 645450.6 — E: 669548.6

LAT: 32.7736831' N LONG: 103.9161940' W

KICK OFF POINT (KOP) 1750' FSL - 10' FWL SEC 6 N: 645559.3 - E: 669353.3

> LAT: 32.7739839' N LONG: 103.9168280' W

FIRST TAKE POINT (FTP)

1750' FSL - 100' FWL SEC 6

N: 645559 9 - E: 669443.3

LAT: 32.7739846° N LONG: 103.9165353° W PROPOSED PENETRATION POINT 2 (PPP2) 1749' FSL - 0' FWL SEC. 5 N: 645591.5 - E: 674421.4

> LAT: 32.7740166° N LONG: 103.9003386° W

PROPOSED PENETRATION POINT 3 (PPP3) 1750' FSL - 2640' FWL SEC 5 N: 645608.3 - E: 677060 8

> LAT: 32.7740327° N LONG: 103.8917512° W

BOTTOM HOLE (BH) N: 645624.4 - E: 679601.2

LAT: 32.7740476" N LONG: 103.8834859" W CORNER DATA NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1916" N: 643809 7 - E: 669349 4

B: FOUND BRASS CAP "1916" N: 646447.1 - E: 669340.2

C: FOUND BRASS CAP "1916" N: 649087.7 - F: 669332.1

N: 649087.7 - E: 669332.1

D: FOUND 1/2" REBAR N: 649102.8 - E: 671763.1

E: FOUND BRASS CAP "1916" N: 649121 3 - E: 674400 9

F: FOUND BRASS CAP "1916" N: 649138.5 - E: 677040.6

G: FOUND BRASS CAP "1916" N: 649156.6 - E: 679679.6

H: FOUND BRASS CAP "1916" N: 646517.3 - E: 679696.2

I: FOUND BRASS CAP "1916" N: 643875.5 - E: 679711.1

J: FOUND BRASS CAP "1916" N: 6438583 - E: 677070.8

K: FOUND BRASS CAP "1916" N: 643842.6 - E: 674431.1

L: FOUND BRASS CAP "1916" N: 643825.7 - E: 671789.6

M: FOUND BRASS CAP "1916" N: 6464828 - E: 674416.5

C-10	12 it Electronic	ally	Ene		nerals & Natu	ew Mexico ral Resources De				Revised	July 9, 2024
	CD Permitt			OIL	CONSERVA	TION DIVISION	V			☐ Initial Submi	ttal
								Sub Typ	mittal	☐ Amended Re	port
						* - 1		- 21		☐ As Drilled	
					WELL LOCA	TION INFORMATI	ON				
API No 30-01	umber 5-56996		Pool Code 56405			Pool Name Shugart; Bone S	Spring, North				
Proper	ty Code		Property N	ame FF	RESH SQUI	EEZED 6/5 I	FED COM	,	Well	Number	528H
OGRII 14744	No.		Operator N	lame	MEWBOUF	NE OIL COM	PANY		Grou	nd Level Elevation	3582
Surface	Owner:	State Fee [Tribal 🛛 F	ederal		Mineral Owner:	☑ State ☐ Fee	: Trib	al 🛭 Fee	deral	
					Sur	face Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Long	itude	County
L	6	18S	31E	6	1620 FS	L 205 FWL	32.7736	281°N	1	.9161940°W	EDDY
		1	1		Bottor	n Hole Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Long	itude	County
P	5	18S	31E		400 FSL	100 FEL	32.77033	379°N	103.	.8834797°W	EDDY
				-							I
Dedicate 627.8	ed Acres	Infill or Defin		Defining	Well API	Overlapping Spa	icing Unit (Y/N)	Consol	idation	Code	*
Order N	lumbers.					Well setbacks ar	e under Commo	n Owner	ship: 🗆	Yes 🗆 No	
					Vick (off Doint (VOD)	***************************************		-		***************************************
UL	Section	Township	Range	Lot	Ft. from N/S	Off Point (KOP) Ft. from E/W	Latitude		Longi	tudo	Country
M	6	18S	31E	7	400 FSL		32.77027	42°N		9168300°N	County EDDY
	I					ake Point (FTP)	00.11001	1~ 11	100.	5100000 N	EDDI
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	***************************************	Longi	tude	County
M	6	18S	31E	7	400 FSL	100 FWL	32.77027	49°N		9165372°N	EDDY
					Last Ta	ke Point (LTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longi	tude	County
P	5	18S	31E		400 FSL	100 FEL	32.77033	79°N	103.	8834797°W	EDDY
					I						
Unitized	Area or Ar	ea of Uniform	Interest	Spacing U	Unit Type ☐ Hor	izontal Vertical	Grou	nd Floor	Elevatio	on:	
OPERA	TOR CERT	TFICATIONS				SURVEYOR CER	TIFICATIONS				
		information conta	ined herein is to	rue and comp	lete to the best of			on our char		platted from Californi	
my knowl	edge and belie	f, and , if the well s a working intere	is a vertical or i	directional w	ell, that this	I hereby certify that the surveys made by me un	e wen meanun su ider my supervice	a Mind	Manage more	is true and correct to	the best of
including	the proposed l	pottom hole location	on or has a righ	t to drill this	well at this	my belief.		W ME	1		
interest, o	r to a voluntar	ontract with an ow y pooling agreeme	ent or a compul.	sory pooling	order heretofore	Α.	1 1 X		18	4 1	
	the division						0	(19680		~	
consent of	at least one le	d well, I further co ssee or awner of a	working intere	st or unlease	d mineral interest		13			8/	
in each tre	act (in the targ ill be located o	et pool or forman or obtained a comp	an) in which an oulsory pooling	order from the	well's completed he division		1700	ONAL	CURY		
							<u>'</u>	UNAL	3		-
Signature			Date			Signature and Seal of Profe	Surveyor	+			
Printed Nan	ne					Certificate Number	Date of Surve	ev			
	***					19680			0/14	/2024	
Email Addre	ess							1	0/14	, auar	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division

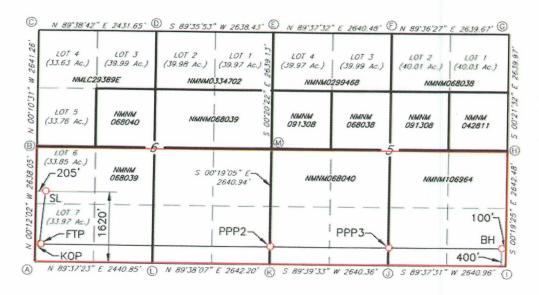
JOB #: LS24010092R

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

FRESH SQUEEZED 6/5 FED COM 528H



NAD 83 GRID - NM EAST

SURFACE LOCATION (SL) N: 645430.6 - E: 669548.7

LAT: 32,7736281° N LONG: 103,9161940° W

KICK OFF POINT (KOP) 400' FSL - 10' FWL SEC. 6 N: 644209.7 - E: 669358.0

LAT: 32.7702742° N LONG: 103.9168300° W

FIRST TAKE POINT (FTP) 400' FSL - 100' FWL SEC 6 N: 644210 3 - E: 669448.0

> LAT: 32.7702749' N LONG: 103.9165372' W

PROPOSED PENETRATION POINT 2 (PPP2)
399' FSL - 0' FWL SEC 5
N: 644241.9 - E: 674428.9

LAT: 32 7703068" N LONG: 103 9003322" W

PROPOSED PENETRATION POINT 3 (PPP3) 400' FSL - 2640' FWL SEC 5 N: 644258.6 - E: 677068.5

> LAT: 32.7703229' N LONG: 103.8917444' W

BOTTOM HOLE (BH) N: 644274.8 - E: 679608.9

LAT: 32.7703379° N LONG: 103.8834797° W CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1916" N: 643809.7 - E: 669349.4

B: FOUND BRASS CAP "1916" N: 646447.1 - E: 669340.2

C: FOUND BRASS CAP "1916" N: 649087.7 - E: 669332.1

D: FOUND 1/2" REBAR N: 649102.8 - E: 671763.1

E: FOUND BRASS CAP "1916" N: 6491213 - E: 6744009

F: FOUND BRASS CAP "1916" N: 649138.5 - E: 677040.6

G: FOUND BRASS CAP "1916" N: 6491566 - E: 6796796

H: FOUND BRASS CAP "1916" N: 6465173 - E: 679696.2

E FOUND BRASS CAP "1916" N: 643875.5 - E: 679711.1

J: FOUND BRASS CAP "1916" N: 643858.3 - E: 677070.8

K: FOUND BRASS CAP "1916" N: 643842.6 - E: 674431.1

L: FOUND BRASS CAP "1916" N: 643825.7 - E: 671789.6

M: FOUND BRASS CAP "1916" N: 646482.8 - E: 674416.5

Section Plat

Fresh Squeezed 6/5 Fed Com #526H (B2L1), Fresh Squeezed 6/5 Fed Com #528H (B2MP), & Fresh Squeezed 6/5 Fed Com #408H (B1MP) S/2 of Section 5

T18S-R31E, Eddy County, NM

Sect	tion 6	Sect	ion 5
Tract 1	Tract 2	Tract 3	Tract 4

Tract 1: E/2SW/4 & Lots 6 & 7 of Section 6 - Federal

Lease NMNM 068039

Mewbourne Oil Company Camterra Resources Partners, Ltd Chief Capital (O&G) II LLC WR Non-OP LLC

Tract 3: SW/4 of Section 5 - Federal Lease NMNM 068040 Yates Energy Corp.

Jalapeno Corp.

Jalapeno Corp.

BEXP II Omega, LLC

BEXP II Alpha, LLC

Fresh Squeezed Acquisitions, LLC

128 Energy Holdings

TMT Energy Development

Imperial Minerals

Nadel & Gussman Capitan LLC

Devon Energy Production Co., LP

MRC Delaware Resources, LLC

Tract 2: SE/4 of Section 6 - State Lease LG-6384-0003

Mewbourne Oil Company Camterra Resources Partners, Ltd. Chief Capital (O&G) II LLC WR Non-OP LLC Silverback O-1, LLC

Tract 4: SE/4 of Section 5 - Federal Lease NMNM 106964

Mewbourne Oil Company Chief Capital (O&G) II LLC WR Non-OP LLC

EXHIBIT 2.13

RECAPITUALTION FOR FRESH SQUEEZED 6/5 FED COM #526H (B2LI), FRESH SQUEEZED 6/5 FED COM #528H (B2MP), & FRESH SQUEEZED 6/5 FED COM #408H (B1MP)

ract Number	Number of Acres Committeed	Percentage of Interst in Communitized Area
	147.82	23.544965%
2	160	25 485012%
3	160	25.485012%
4	160	25 485011%
TOTAL	627.82	100.000000%

	T18S-R31E, E	ddy County, NM	
Sec	tion 6		tion 5
		20	
	~		
Tract 1	Tract 2	Tract 3	Tract 4
	114002	Tract 5	11act 4

TRACT OWNERSHIP S/2 of Section 6 & S/2 of Section 5

Bone Spring Formation:

% of Leasehold Interest

Mewbourne Oil Company *MRC Delaware Resources, LLC 5400 LBJ Freeway, Suite 1500

97 625498% 0.452263%

Dallas, TX 75240 *Devon Energy Production Co., LP

333 W. Sheridan Ave. Oklahoma City, OK 73102 1.922239%

TOTAL

2.374502%

Total Interest Being Pooled:

2.374502%

OWNERSHIP BY TRACT

E/2SW/4 & Lots 6 & 7 of Section 6

Owner

Mewbourne Oil Company

% of Leasehold Interest

100.0000000%

TOTAL

100.000000%

SE/4 of Section 6

Owner Mewbourne Oil Company

% of Leasehold Interest

100.000000%

TOTAL

100.000000%

SW/4 of Section 5

% of Leasehold Interest 90 682764%

Mewbourne Oil Company MRC Delaware Resources, LLC

1 774636%

Devon Energy Production Co., LP

7 542600%

TOTAL

100.000000%

SE/4 of Section 5

Owner Mewbourne Oil Company

% of Leasehold Interest

100.000000%

TOTAL

100.000000%

500 WEST TEXAS AVENUE, SUITE 1020 MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

January 27, 2025

Via Certified Mail

MRC Delaware Resources, LLC 5400 LBJ Freeway, Suite 1500 Dallas, Texas 75240

Re:

Proposed Horizontal Wells

Fresh Squeezed "6/5" Fed Com #404H Fresh Squeezed "6/5" Fed Com #408H Fresh Squeezed "6/5" Fed Com #521H Fresh Squeezed "6/5" Fed Com #523H Fresh Squeezed "6/5" Fed Com #526H Fresh Squeezed "6/5" Fed Com #528H

Sections 6 & 5, T18S, R31E Eddy County, New Mexico EXHIBIT 2.C

To Whom It May Concern:

Mewbourne Oil Company ("Mewbourne") as Operator, proposes to form a 1255.14 acre Working Interest Unit ("WIU") covering all of the captioned Section 6, and all of the captioned Section 5, for oil and gas production. Mewbourne hereby proposes to drill the captioned wells at the below referenced surface locations (SL) to the referenced bottom hole locations (BHL). The proposed wells will be drilled to a below referenced approximate true vertical depth (TVD) subsurface footage to evaluate the Bone Spring Formation. The proposed wells will have a corresponding referenced measured depth (MD) listed below. The N/2 and the S/2 of the 1255.14 acre unit of the captioned Sections 6 & 5, will be dedicated to the wells as the proration units.

- Fresh Squeezed "6/5" Fed Com #404H (B1EH) will have a surface location 1340' FNL & 850' FWL in the captioned Section 6 and a bottom hole location approximately 2310' FNL & 100' FEL in the captioned Section 5. We anticipate drilling to an approximate total vertical depth of 7,106' and an approximate total measured depth of 16,233'. The N/2 unit will be dedicated to the well as the proration unit.
- Fresh Squeezed "6/5" Fed Com #408H (B1MP) will have a surface location 1600' FSL & 205' FWL in the captioned Section 6 and a bottom hole location approximately 330' FSL & 100' FEL in the captioned Section 5. We anticipate drilling to an approximate total vertical depth of 7,202' and an approximate total measured depth of 17,120'. The S/2 unit will be dedicated to the well as the proration unit.
- Fresh Squeezed "6/5" Fed Com #521H (B2DA) will have a surface location 1300' FNL & 850' FWL in the captioned Section 6 and a bottom hole location approximately 350' FNL & 100' FEL in the captioned Section 5. We anticipate drilling to an approximate total vertical depth of 8,040' and an approximate total measured depth of 17,077'. The N/2 unit will be dedicated to the well as the proration unit.
- Fresh Squeezed "6/5" Fed Com #523H (B2EH) will have a surface location 1320' FNL & 850' FWL in the captioned Section 6 and a bottom hole location approximately 1895' FNL & 100' FEL in the captioned Section 5. We anticipate drilling to an approximate total vertical depth of 8,194'

and an approximate total measured depth of 17,249'. The N/2 unit will be dedicated to the well as the proration unit.

- Fresh Squeezed "6/5" Fed Com #526H (B2LI) will have a surface location 1640' FSL & 205' FWL in the captioned Section 6 and a bottom hole location approximately 1750' FSL & 100' FEL in the captioned Section 5. We anticipate drilling to an approximate total vertical depth of 8,240' and an approximate total measured depth of 17,978'. The S/2 unit will be dedicated to the well as the proration unit.
- Fresh Squeezed "6/5" Fed Com #528H (B2MP) will have a surface location 1620' FSL & 205' FWL in the captioned Section 6 and a bottom hole location approximately 400' FSL & 100' FEL in the captioned Section 5. We anticipate drilling to an approximate total vertical depth of 8,251' and an approximate total measured depth of 18,101'. The S/2 unit will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFEs dated November 14, 2024 for the captioned proposed wells. Also, enclosed is a copy of our proposed Operating Agreement dated January 1, 2025 and an extra set of signature pages. In the event your firm elects to participate in the proposed WIU and wells, please execute the enclosed AFEs and extra set of JOA signature pages and return to me within thirty (30) days.

Our proposed Operating Agreement will have COPAS rates of \$10,000/month while drilling, \$1,000/month for a producing well, and a non-consent penalty of 100%/300%.

Should you have any questions regarding the above, please email me at <u>janderson@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Josh Anderson, RPL Landman

ful auch

Released to Imaging: 11/18/2025 2:55:51 PM

Josh Anderson

From:

webmaster@simplecertifiedmail.com

Sent:

Wednesday, February 5, 2025 2:09 PM

To:

Josh Anderson

Subject:

[EXT] Document Delivered



Document Delivered

A document with a tracking code of 9402836208551274418685 and reference number of Fresh Squeezed was successfully delivered to MRC Delaware Resources LLC

This is an "Advisory Notice" from information provided by the United State Postal Service, and may not accurately reflect the delivery status of the item. Please check the Delivery Information Report in SimpleCertifiedMail.com to ensure the item was "Delivered" and not "Returned"

If you have questions or concerns, please let us know.

Regards,

The Client Services Group-Assistance

888-462-1750 ext. 2 | assistance@simplecertiflecimal.com

Summary of Communications

Fresh Squeezed 6/5 Fed Com #526H (B2LI) S/2 of Sections 6 & 5-T18S-R31E, Eddy County, NM &

Fresh Squeezed 6/5 Fed Com #528H (B2MP) S/2 of Sections 6 & 5-T18S-R31E, Eddy County, NM &

Fresh Squeezed 6/5 Fed Com #408H (B1MP) S/2 of Sections 6 & 5-T18S-R31E, Eddy County, NM

MRC Delaware Resources, LLC:

1/27/2025: Mailed a Working Interest Unit Fresh Squeezed 6/5 Joint Operating Agreement, as well as, Fresh Squeezed 6/5 Fed Com #521H (B2DA), Fresh Squeezed 6/5 Fed Com #523H (B2EH), & Fresh Squeezed 6/5 Fed Com #404H (B1EH) Well Proposals to the above listed party.

2/5/2025: The above listed party received and signed for the certified mailing of the above captioned Joint Operating Agreement and Well Proposals.

2/6/2025: Met with above listed party regarding Working Interest Unit and Well Proposals.

10/1/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

Ongoing: Mewbourne is currently negotiating with MRC Delaware Resources, LLC to acquire all or a portion of their interest or execute the Joint Operating Agreement.

Devon Energy Production Company, L.P.:

1/27/2025: Mailed a Working Interest Unit Fresh Squeezed 6/5 Joint Operating Agreement, as well as, Fresh Squeezed 6/5 Fed Com #521H (B2DA), Fresh Squeezed 6/5 Fed Com #523H (B2EH), & Fresh Squeezed 6/5 Fed Com #404H (B1EH) Well Proposals to the above listed party.

2/3/2025: The above listed party received and signed for the certified mailing of the above captioned Joint Operating Agreement and Well Proposals.

2/6/2025: Met with above listed party regarding Working Interest Unit and Well Proposals.

9/20/2025: Met with above listed party regarding Working Interest Unit and Well Proposals.

10/1/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

Ongoing: Mewbourne is currently negotiating with Devon Energy Production Company, L.P. to acquire all or a portion of their interest or execute the Joint Operating Agreement.

	ED 6/5 FED COM #408H (B1MP) 5 FWL (6); BHL: 330 FSL & 100 FEL (5)		County:		ESH SQUEEZ	!ED	7-25
Sec. 6 Blk: Surve			County:	-			ST: NM
		185		-	31E Prop. T	TVD: 7202	TMD: 17120
Regulatory Permits & Surveys	INTANGIBLE COSTS 0180		COD	NAME OF TAXABLE PARTY.	TCP	CODE	cc
Location / Road / Site / Preparation	on		0180-0	-	\$100.00		935
Location / Restoration			0180-0	-	\$100,00		\$35, \$100
Daywork / Turnkey / Footage Drilli	ing 16 days drig / 3 days comp @ \$28,000/d		0180-0	-	\$478.50	_	\$100
Fuel	1700 gal/day @ \$3 90/gal		0180-0	-	\$113,30		\$232
Alternate Fuels			0180-0	115		0180-0215	\$72.
Mud. Chemical & Additives Mud. Specialized			0180-0	1120	\$40,00		
Mud - Specialized Horizontal Drilloul Services			0180-0	121	\$240,00	00 0180-0221	
Stimulation Toe Preparation				-		0180-0222	\$300
Cementing Cementing			-120.0		2470.00	0180-0223	\$25,
Logging & Wireline Services			0180-0		\$170,00		\$65,0
Casing / Tubing / Snubbing Service	te .		0180-01	-	\$40,00	COLUMN TWO IS NOT THE OWNER, THE	\$303
Mud Logging	2		0180-01	-	\$45,00 \$15,00		\$18.0
Stimulation	51 Stg 20 2 MMgal & 20 2 MMlbs		0100	131	@ Kodyster	0180-0241	\$2,146,0
Stimulation Rentals & Other		-		1		0180-0241	\$2.146,0
Water & Other			0160-01	145	\$35,00		\$240,6 \$436,6
Bits			0180-01	-	\$74,80	-	Q-TOU,
Inspection & Repair Services			0180-01	-	\$50,00	-	\$5,0
Misc Air & Pumping Services			0180-01	-	-	0180-0254	\$10.0
Testing & Flowback Services			0180-01	-	\$12,00		\$10.0
Completion / Workover Rig				1		0180-0256	\$10,5
Rig Mobilization			0180-01	164	\$150,000	THE RESERVE AND ADDRESS OF THE PARTY NAMED IN	4,-1-
Transportation			0180-01	-	\$30,000	-	\$90,0
Welding Construction & Maint Se	rvices		0180-01	-	\$4,000	-	\$16.5
Contract Services & Supervision			0180-01		\$108,300		\$66,5
Directional Services	Includes vertical control		0180-01	-	\$350,000		
Avail 1 page 1 age!			0180-01	-	\$123,900	-	\$120,0
Nell / Lease Legal			0180-018	_	\$5,000		
Nell / Lease Insurance			0180-018	-	\$5,200		
ntangible Supplies Damages			0180-018	-	\$7,000	0180-0288	\$1,0
Damages Pipeline Interconnect & ROW Ease			0180-019	-	\$10,000	0180-0290	\$10,0
Company Supervision	ments		0180-019	-		0180-0292	\$5.0
Ornpany Supervision Overhead Fixed Rate		/	0180-019	-	\$68,400	The same of the sa	\$25,20
Van de la companya del companya de la companya del companya de la	TOOL FOLLOW		0180-019	-	\$10,000	-	\$20,00
Offinide in the 2	% (TCP) 5% (CC)		0180-019	99	\$122,800	10	\$223,40
-		DTAL			\$2,578,200		\$4,690,70
asing (19 1" - 30")	TANGIBLE COSTS 0181	1		-			
asing (10.1" - 30") asing (10.1" - 19.0")			0181-079	THE REAL PROPERTY.			
asing (8 1" - 10 0")	440" - 13 3/8" 54 5# J-55 ST&C @ \$42 93/8		0181-079		\$20,200		
asing (6.1" - 10.0")	1825' - 9 5/8" 40# J-55 LT&C @ \$33 60/ft		0181-079	-	\$65,500	-	
asing (4.1" - 6.0")	7350" - 7" 29# HPP110 BT&C @ \$30 89/f1	_	0181-079	6	\$242,500	1	
ubing	9920" - 4 1/2" 13 5# P-110 CDC-HTQ @ \$17 99/ft					0181-0797	\$190,60
rilling Head	6625' - 2 7/8" 6.5# L-80 IPC Tbg @ \$19.75/ft	-	77 201			0181-0798	\$76,10
ubing Head & Upper Section		-	0181-086	0	\$50,000		
orizontal Completion Tools						0181-0870	\$30,00
ubsurface Equip & Artificial Lift		-		-		0181-0871	\$75,00
ervice Pumps	(1/6) TP/CP/Circ pump	-				0181-0880	\$25,00
orage Tanks	(1/6) (10)OT/(6)WT/(2)G8	-		-		0181-0886	\$13,00
missions Control Equipment	(1/6) (6)VRT/(2)VRU/(1)FLARE/(3)KO/(1)AIR	-		-		0181-0890	\$100,00
eparation / Treating Equipment	(1/6) (6)H SEP/(2)V SEP/(4)VHT/(2)HHT			-		0181-0892	\$95,00
Itomation Metering Equipment	thought our delt our distantification	-				0181-0895	\$86.00
I/Gas Pipeline-Pipe/Valves&Misc		1		-		0181-0898	\$73.00
ater Pipeline-Pipe/Valves & Misc				-		0181-0900	\$23,00
n-site Valves/Fittings/Lines&Misc				-		0181-0901	\$125,00
ellhead Flowlines - Construction				-		0181-0906	THE RESERVE THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN THE PERSON NAMED IN T
athodic Protection				-		0181-0907	\$58,00
ectrical Installation				-		0181-0908	\$191,00
uipment Installation				-		0181-0909	\$191,00
the second secon		-1		1		0181-0910	\$33,00
/Gas Pipeline - Construction		籍				-	400,00
VGas Pipeline - Construction ater Pipeline - Construction						0181-0921	
	TO	-			T	0181-0921	250.70
		TAL			\$378,200	0181-0921	\$1,256,70
	SUBTO	TAL			T	0181-0921	\$1,256,70 \$5,947,40
ater Pipeline - Construction		TAL			\$378,200 \$2,956,400	03,800	
ra Expense insurance	TOTAL WELL COS	TAL	te share o	f the	\$378,200 \$2,956,400 \$8,90	03,800	\$5,947,40
ra Expense insurance description descri	SUBTO: TOTAL WELL COS y Operator's Extra Expense Insurance and pay my prope wha Expense insurance covering costs of well control, clean own well control insurance policy.	TAL T	d redniling :	f the as est	\$378,200 \$2,956,400 \$8,90	03,800	\$5,947,40
ra Expense insurance description descri	TOTAL WELL COS Y Operator's Extra Expense Insurance and pay my proper tria Expense Insurance covering costs of well control, clean own well control insurance policy. I working interest owner elects to be covered by Operator's well co	TAL T	d redniling a	as esi	\$378,200 \$2,956,400 \$8,90	03,800	\$5,947,40
ra Expense Insurance f affect to be covered by Operator has secured Expense to purchase my interest pox is checked above, non-operating	Y Operator's Extra Expense Insurance and pay my proposition of Expense Insurance and pay my proposition of Expense Insurance covering costs of well control, clean own well control insurance policy. Working interest owner elects to be covered by Operator's well control. H. Buckley	TAL T	d redniling :	as esi	\$378,200 \$2,956,400 \$8,90	03,800	\$5,947,4
ra Expense insurance I effect to be covered by Operator has secured Expense to schecked above, non-operating Prepared by. Company Approval:	Y Operator's Extra Expense Insurance and pay my proposition of Expense Insurance and pay my proposition of Expense Insurance covering costs of well control, clean own well control insurance policy. Working interest owner elects to be covered by Operator's well control. H. Buckley	TAL T Ortional up and ontrol insu	d redniling a	as esi	\$378,200 \$2,956,400 \$8,90	03,800	\$5,947,4
ra Expense insurance I effect to be covered by Operator has secured Expense to schecked above, non-operating Prepared by. Company Approval:	SUBTO' TOTAL WELL COS y Operator's Extra Expense Insurance and pay my prope xfra Expense insurance covering costs of well control, clean own well control insurance policy. working interest owner elects to be covered by Operator's well co H. Buckley	TAL T Ortional up and ontrol insu Date:	d redniling a	as esi	\$378,200 \$2,956,400 \$8,90	03,800	\$5,947,4

AUTHORIZATION FOR EXPENDITURE

Regulatory Permits & Surveys ocation / Road / Site / Preparation ocation / Restoration Daywork / Turnkey / Footage Drilling	TANGIBLE COSTS 0180	TWP: 1	85	RNG:	31E Prop. T	VD: 8240	ST: NN
Regulatory Permits & Surveys ocation / Road / Site / Preparation ocation / Restoration Daywork / Turnkey / Footage Drilling	ANGIBLE COSTS 0180	THE RESERVE AND DESCRIPTION OF THE PERSON NAMED IN					TMD: 17978
ocation / Road / Site / Preparation ocation / Restoration aywork / Turnkey / Footage Drilling				CODE	TCP	CODE	СС
ocation / Restoration aywork / Turnkey / Footage Drilling				0180-0100	\$20,00	-	-
aywork / Turnkey / Footage Drilling				0180-0105	\$100.00		\$35
				0180-0106	\$150,00	0 0180-0206	\$100
uel	17 days drig / 3 days comp @ \$2	8.000/d	_	0180-0110	\$508.40	The second of the second of	\$89
Iternate Fuels	1700 galiday @ \$3.90/gal		_	0180-0114	\$120,40	-0	\$232
fud. Chemical & Additives				0180-0115		0180-0215	\$72
fud - Specialized			-	0180-0120	\$40,00	-0-	
forizontal Drillout Services				0100-0121	\$240,00	0 0180-0221	8200
timulation Toe Preparation						0180-0222	\$300 \$25
ementing				0180-0125	\$170,00	-	\$65
ogging & Wireline Services		***************************************		0180-0130	\$40.00		\$303
asing / Tubing / Snubbing Service				0180-0134	\$45,00	-	\$18.
lud Logaina				0180-0137	\$15,00	0	
timulation	51 Stg 20 2 MMgal & 20 2 MMlbs					0180-0241	\$2.146.
timulation Rentals & Other						0180-0242	\$240.
ater & Other				0180-0145	\$35,00	0180-0245	\$436,
spection & Repair Services				0180-0148	\$74,80		
isc. Air & Pumping Services			_	0180-0150	\$50,00	-	\$5,
esting & Flowback Services			-	0180-0154		0180-0254	\$10,
ompletion / Workover Rig			-	0180-0158	\$12,00	-	\$24,
g Mobilization			-	0190 0101	5450.00	0180-0260	\$10,
ansportation			-	0180-0164	\$150,000	-	
elding Construction, & Maint, Service	ces		-	0180-0165	\$30,000		\$90,1
ontract Services & Supervision		-		0180-0170	\$4,000	-	\$16.5
rectional Services	includes vertical control		-	0180-0175	\$350,000	-	\$66,5
uipment Rental	The state of the s			0180-0180	\$131,600	-	\$120,0
ell / Lease Legal			-	0180-0184	\$5,000	1	\$120,0
ell / Lease Insurance				0180-0185	\$5,200	0180-0285	
angible Supplies			-	0180-0188	\$7,000	0180-0288	\$1.0
images			-	0180-0190	\$10,000	0180-0290	\$10.0
peline Interconnect & ROW Easeme	nts		-	0180-0192		0180-0292	\$5.0
impany Supervision				0180-0195	\$72,000	0180-0295	\$25,2
erhead Fixed Rate				0180-0196	\$10,000	0180-0296	\$20.0
ntingencies 5% (1	TCP) 5% (CC)		0	0180-0199	\$125,500	0180-0299	\$223,4
		TOTA	LL		\$2,634,900		\$4,690,7
	IGIBLE COSTS 0181						
sing (19.1" - 30")			1	0181-0793			
	40' - 13 3/8" 54 5# J-55 ST&C @ \$42 93/ft		0	181-0794	\$20,200		
	825' - 9 5/8" 40# J-55 LT&C @ \$33.60/ft	-	0	0181-0795	\$65,500		
	285' - 7" 29# HPP110 BT&C @ \$30 89/ft		0	181-0796	\$273,300		
	840' - 4 1/2" 13 5# P-110 CDC-HTQ @ \$17 99	/ft	-			0181-0797	\$189.10
ling Head	570' - 2 7/8" 6.5# L-80 IPC Tbg @ \$10.75/ft		-			0181-0798	\$86.9
ning Head & Upper Section			0	181-0860	\$50,000		
izontal Completion Tools			+			0181-0870	\$30,0
osurface Equip & Artificial Lift			-			0181-0871	\$75,00
	(6) TP/CP/Circ pump		-			0181-0880	\$25.00
	/6) (10)OT/(6)WT/(2)GB		-			0181-0886	\$13.00
	/6) (6) VRT/(2) VRU/(1) FLARE/(3) KO/(1) AIR		1	-		0181-0890	\$100,00
paration / Treating Equipment (1	/6) (6)H SEP/(2)V SEP/(4)VHT/(2)HHT		1	***		0181-0895	\$95,00
omation Metering Equipment			1			0181-0898	\$86.00 \$73,00
Gas Pipeline-PipelValves&Misc						0151-0900	\$23,00
ter Pipeline-Pipe/Valves & Misc						0181-0901	Arc. 00
site Valves/Fittings/Lines&Misc						0181-0906	\$125.00
Ihead Flowlines - Construction						0181-0907	\$58,00
nodic Protection						0181-0908	
strical Installation						0181-0909	\$191,00
ipment Installation						0181-0910	\$63,00
Sas Pipeline - Construction er Pipeline - Construction						0181-0920	\$33,00
			-			0181-0921	
		TOTAL			\$409,000		\$1,266,00
		SUBTOTAL			\$3,043,900		\$5,956,70
	TOTAL WEL					0,600	
l elect to purchase my own	perator's Extra Expense Insurance and pay Expense Insurance covering costs of well con n well control insurance policy, rising interest owner elects to be covered by Operate	Irol, clean up a	ind r	edrilling as e).
Prepared by:	H. Buckley						
empany Approval:	Davriey	Date:		11/14/2024			

AUTHORIZATION FOR EXPENDITURE

	ZED 6/5 FED COM #528H (B2MP) 05 FWL (6); BHL: 400 FSL & 100 FEL (5)		County: EDI	SH SQUEEZ		ST: NM	
	vey:	TWP: 185		ITE Prop. T	/D: 8251	TMD: 18101	
	INTANGIBLE COSTS 0180		CODE				
Regulatory Permits & Surveys			0180-0100	TCP \$20,00	CODE 0 0180-0200	cc	
Location / Road / Site / Preparat	ion		0180-0105	\$100.00	-	\$35	
Location / Restoration			0180-0106	\$150,00	-	\$100	
Daywork / Turnkey / Footage Dri	2	28,000/d	0180-0110	\$508,40	-	\$89	
Fuel	1700 gal/day @ \$3.90/gal		0180-0114	\$120,40	-	\$232	
Alternate Fuels			0180-0115		0180-0215	\$72	
Mud. Chemical & Additives			0180-0120	\$40,00	0 0180-0220		
Mud - Specialized			0180-0121	\$240,00	0 0160-0221		
Iorizontal Drillout Services					0180-0222	\$300	
Stimulation Toe Preparation					0180-0223	\$25	
Cementing Committee Commit			0180-0125	\$170,00	0180-0225	\$65.	
ogging & Wireline Services			0180-0130	\$40,00	0180-0230	\$303	
Casing / Tubing / Snubbing Servi	ce		0180-0134	\$45,00	0180-0234	\$18.	
Aud Logging			0180-0137	\$15,000			
timulation Ilmulation Rentals & Other	51 Stg 20.2 MMgal & 20.2 MMlb	S			0180-0241	\$2,146	
Valer & Other					0180-0242	\$240.	
its			0180-0145	\$35,000	-	\$436.	
			0180-0148	\$74,800			
Inspection & Repair Services Misc. Air & Pumping Services				\$50,000	Parameter Commence	\$5.	
Testing & Flowback Services					0180-0254	\$10,	
Completion / Workover Rig			0180-0158	\$12,000	Parties and the same of	\$24.	
ig Mobilization			-		0180-0260	\$10.	
ransportation			0180-0164	\$150,000			
Velding Construction, & Maint S	CONTROL		0180-0165	\$30,000	-	390,0	
ontract Services & Supervision	ervices		0180-0168	\$4,000	0180-0268	\$16.5	
irectional Services	Inchedes and feet and to be		0180-0170	\$114,000	0180-0270	\$66,5	
quipment Rental	Includes vertical control		0180-0175	\$350,000			
/eil / Lease Legal			0180-0180	\$131,600	0180-0280	\$120,0	
/eil / Lease Insurance			0180-0184	\$5,000	0180-0284		
tangible Supplies			0180-0185	\$5,200	0180-0285		
amages			0180-0188	\$7,000	0180-0288	\$1.0	
peline Interconnect & ROW Eas	ements		0180-0190	\$10,000	0180-0290	\$10,0	
ompany Supervision			0180-0192	672.000	0180-0292	\$5.0	
verhead Fixed Rate			0180-0195	\$72,000	0180-0295	\$25,2	
ontingencies 5	5% (TCP) 5% (CC)		0180-0196 0180-0199	\$10,000	0180-0296	\$20.0	
		TOTAL	0100-0199	\$125,500 \$2,634,900	0180-0299	\$223.4 \$4,690.7	
ising (19 1" - 30") ising (10 1" - 19 0")	TANGIBLE COSTS 0181		0181-0793				
asing (8.1" - 10.0")	440' - 13 3/8" 54 5# J-55 ST&C @ \$42 93/ft		0181-0794	\$20,200			
asing (6.1" - 8.0")	1825' - 9 5/8" 40# J-55 LT&C @ \$33 60/ft		0181-0795	\$65,500			
Ising (4.1" - 6.0")	8335" - 7" 29# HPP110 BT&C @ \$30 89/ft	200	0181-0796	\$275,000			
bing	9915' - 4 1/2" 13 5# P-110 CDC-HTQ @ \$17 9	19/11			0181-0797	\$190,50	
lling Head	7615" - 2 7/8" 6 5# L-80 IPC Tbg @ \$10.75#				0181-0798	587.4	
bing Head & Upper Section			0181-0860	\$50,000			
izontal Completion Tools			-		0181-0870	\$30.00	
bsurface Equip & Artificial Lift					0181-0871	\$75,00	
rvice Pumps	(1/6) TP/CP/Circ pump				0181-0880	\$25.00	
rage Tanks	(1/6) (10)OT/(6)WT/(2)GB				0181-0886	\$13,00	
issions Control Equipment	(1/6) (6) VRT/(2) VRU/(1) FLARE/(3) KO/(1) AIR				0181-0890	\$100.00	
paration / Treating Equipment	(1/6) (6)H SEP/(2)V SEP/(4)VHT/(2)HHT				0181-0892	\$95,00	
omation Metering Equipment	The second of th				0181-0895	\$86,00	
Gas Pipeline-Pipe/Valves&Misc					0181-0898	\$73,00	
ter Pipeline-Pipe/Valves & Misc					0181-0900	\$23,00	
site Valves/Fillings/Lines&Misc					0181-0901	\$105.00	
lihead Flowlines - Construction						\$125,00	
hodic Protection					0181-0907	\$58,00	
ctrical Installation				4)-	0181-0908	£101.00	
ipment Installation				-	0181-0909	\$191,00	
Gas Pipeline - Construction					*****	\$63,00	
er Pipeline - Construction			-	THE RESERVE OF THE PERSON NAMED IN	0181-0920	\$33,00	
			The state of the s	-	1250-1010		
		TOTAL		\$410,700	MINISTRAL PROPERTY AND ADDRESS OF THE PERSON NAMED IN COLUMN TWO PERSONS AND ADDRESS OF THE PERSON NAMED IN COLUMN TWO PERSON NAMED IN COLUMN TRANSPORT NAMED IN COLUMN TWO PERSON NAME	\$1,267,90	
		SUBTOTAL		\$3,045,600		\$5,958,60	
TOTAL WELL COST			-	\$9,004,200			
l elect to purchase my	by Operator's Extra Expense Insurance and par Extra Expense Insurance covering costs of well co y own well control insurance policy. In our or other offices to be covered by Opera	introl, clean up and	d redrilling as es			i.	
ter box is checked above non-operation							
Prepared by:	H. Buckley	Date:	11/14/2024				
Prepared by:	H. Buckley		11/14/2024				
	H. Buckley Amount		11/14/2024				