

CASE NO. 25662

**APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPILSORY POOLING,
EDDY COUNTY, NEW MEXICO**

EXHIBIT LIST (Second Revision)

1. Pooling Checklist (**Revised**)
 2. Landman's Affidavit
 - 2-A: Land Plat and C-102s
 - 2-B: Ownership List and Plats
 - 2-C: Proposal Letter and Summary of Communications
 - 2-D: AFEs
 3. Geologist's Affidavit
 - 3-A: Structure Map – First Bone Spring
 - 3-B: Structure Map – Second Bone Spring
 - 3-C: Cross Section – First Bone Spring
 - 3-D: Cross Section – Second Bone Spring
 4. Affidavit of Certified Mailing
 - 4-A: Notice Letter and Receipts
 - 4-B: Certified Notice Spreadsheet
 5. Affidavit of Publication
 6. Application and Proposed Notice
- PART I

CASE NO. 25662

**APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Statement of Changes to (Second Revised) Exhibits (Part I only)

Exhibit 1 was changed to include the attorney's signature on the last page.

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case:	25662
Date:	10/9/2025
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID No. 14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Fresh Squeezed 6/5 Bone Spring wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Bone Spring formation
Pool Name and Pool Code:	Shugart; Bone Spring, North/Pool Code 56405
Well Location Setback Rules:	Statewide rules and current horizontal well rules
Spacing Unit Size:	Quarter-quarter sections/40 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	627.82 acres
Building Blocks:	40 acres
Orientation:	West-East
Description: TRS/County	S/2 equivalent §6 and S/2 equivalent §5-18S-31E, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	No. Applicant has filed for an NSP administratively.
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 2-B
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non- standard)	Fresh Squeezed 6/5 Fed. Com. Well No. 406H API 30-015-Pending SHL: 1600 FSL & 205 FWL §6 BHL: 330 FSL & 100 FEL §5 FTP: 330 FSL & 100 FWL §6 LTP: 330 FSL & 100 FEL §5 First Bone Spring/TVD 7202 feet/MD 17120 feet

EXHIBIT

Revised

	Fresh Squeezed 6/5 Fed. Com. Well No. 526H API 30-015-56997 SHL: 1640 FSL & 205 FWL §6 BHL: 1750 FSL & 100 FEL §5 FTP: 1750 FSL & 100 FWL §6 LTP: 1750 FSL & 100 FEL §5 Second Bone Spring/TVD 8240 feet/MD 17978 feet Fresh Squeezed 6/5 Fed. Com. Well No. 528H API 30-015-56996 SHL: 1620 FSL & 205 FWL §6 BHL: 400 FSL & 100 FEL §5 FTP: 400 FSL & 100 FWL §6 LTP: 400 FSL & 100 FEL §5 Second Bone Spring/TVD 8251 feet/MD 18101 feet
Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10000
Production Supervision/Month \$	\$1000
Justification for Supervision Costs	Exhibit 2, page 2
Requested Risk Charge	Cost + 200%/Exhibit 2, page 2
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 6
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 5
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit 2-A
Tract List (including lease numbers and owners)	Exhibit 2-B
Pooled Parties (including ownership type)	Exhibit 2-B
Unlocatable Parties to be Pooled	Not applicable
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit 2-C
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibit 2-B
Chronology of Contact with Non-Joined Working Interests	Exhibit 2-C
Overhead Rates In Proposal Letter	
Cost Estimate to Drill and Complete	Exhibit 2-D
Cost Estimate to Equip Well	Exhibit 2-D

Geology

Summary (including special considerations)

Exhibit 3

Spacing Unit Schematic

Exhibits 3-A and 3-B

Gunbarrel/Lateral Trajectory Schematic

Exhibits 3-C and 3-D

Well Orientation (with rationale)

Laydown

Target Formation

Bone Spring

HSU Cross Section

Exhibits 3-C and 3-D

Depth Severance Discussion

Not Applicable

Forms, Figures and Tables

C-102

Exhibit 2-A

Tracts

Exhibit 2-B

Summary of Interests, Unit
Recapitulation (Tracts)

Exhibit 2-B

General Location Map (including basin)

Exhibit 2-A

Well Bore Location Map

Exhibit 2-A

Structure Contour Map - Subsea Depth

Exhibits 3-A and 3-B

Cross Section Location Map (including
wells)

Exhibits 3-A and 3-C

Cross Section (including Landing Zone)

Exhibits 3-C and 3-D

Additional Information**CERTIFICATION: I hereby certify that the
information provided in this checklist is
complete and accurate.****Printed Name** (Attorney or Party
Representative):

James Bruce

Signed Name (Attorney or Party
Representative):

James Bruce

Date:

10/2/2025

Effective

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:**

**APPLICATION OF MEWBOURNE OIL
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

Case No. 25662

VERIFIED STATEMENT OF JOSH ANDERSON

Josh Anderson, being duly sworn upon his oath, deposes and states:

1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.

2. The purpose of this application is to force pool working interest owners into the Bone Spring non-standard horizontal spacing unit described below, and in wells to be drilled in the unit.

3. The parties being pooled have been contacted regarding the proposed wells, but have failed or refused to voluntarily commit their interests to the wells.

4. In this case Mewbourne seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard spacing unit comprised of the S/2 of Section 5, and Lots 3,4, E/2SW/4, and SE/4 (the S/2) of Section 6, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico. Applicant proposes to drill the following wells in the Unit:

(a) The Fresh Squeezed 6/5 Fed. Com. Well No. 408H, with a first take point in the SW/4SW/4 (Unit M) of Section 6 and a last take point in the SE/4SE/4 (Unit P) of Section 5;

(b) The Fresh Squeezed 6/5 Fed. Com. Well No. 526H, with a first take point in the NW/4SW/4 (Unit L) of Section 6 and a last take point in the NE/4SE/4 (Unit I) of Section 5; and

(c) The Fresh Squeezed 6/5 Fed. Com. Well No. 528H, with a first take point in the SW/4SW/4 (Unit M) of Section 6 and a last take point in the SE/4SE/4 (Unit P) of Section 5

EXHIBIT 2

5. There are no depth severances in the Bone Spring formation.
6. A land plat and Form C-102s for the wells are attached as Exhibit 2-A.
7. A land plat, including interest owners in each tract and identifying the parties being pooled, are set forth in Exhibit 2-B. For notice purposes I provided Mewbourne's attorney with their current addresses. To locate the parties, we examined county and federal government records, and also conducted internet searches including Google and Drillinginfo.
8. Exhibit 2-C contains a summary of contacts with the interest owners, together with a sample copy of the proposal letters sent to them. In addition, I subsequently contacted or attempted to contact the interest owners.
9. Mewbourne has made a good faith effort to locate and obtain the voluntary joinder of the working interest owners in the proposed wells.
10. Exhibit 2-D contains an Authorization for Expenditure for each proposed well. The estimated cost of the wells set forth therein are fair and reasonable, and are comparable to the costs of other wells of similar depth and length drilled in this area of Eddy County.
11. Mewbourne requests overhead and administrative rates of \$10000/month for a drilling well and \$1000/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
12. Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
13. Mewbourne requests that it be designated as operator of the subject wells.
14. The attachments to this affidavit were prepared by me or under my supervision, or compiled from company business records.
15. The granting of this application is in the interests of conservation and the prevention of waste.

I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through 15 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

10/2/2025
Date

Josh Anderson
Josh Anderson



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☐ Initial Submittal
				☐ Amended Report
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number 30-015-Pending	Pool Code 56405	Pool Name Shugart; Bone Spring, North
Property Code	Property Name FRESH SQUEEZED 6/5 FED COM	Well Number 408H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3582'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL L	Section 6	Township 18S	Range 31E	Lot 6	Ft. from N/S 1600 FSL	Ft. from E/W 205 FWL	Latitude 32.7735732°N	Longitude 103.9161941°W	County EDDY
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Bottom Hole Location

UL P	Section 5	Township 18S	Range 31E	Lot	Ft. from N/S 330 FSL	Ft. from E/W 100 FEL	Latitude 32.7701455°N	Longitude 103.8834794°W	County EDDY
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Dedicated Acres 627.82	Infill or Defining Well Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL M	Section 6	Township 18S	Range 31E	Lot 7	Ft. from N/S 330 FSL	Ft. from E/W 10 FWL	Latitude 32.7700818°N	Longitude 103.9168301°N	County EDDY
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First Take Point (FTP)

UL M	Section 6	Township 18S	Range 31E	Lot 7	Ft. from N/S 330 FSL	Ft. from E/W 100 FWL	Latitude 32.7700825°N	Longitude 103.9165373°N	County EDDY
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Last Take Point (LTP)

UL P	Section 5	Township 18S	Range 31E	Lot	Ft. from N/S 330 FSL	Ft. from E/W 100 FEL	Latitude 32.7701455°N	Longitude 103.8834794°W	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature _____ Date _____

Printed Name _____

Email Address _____

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

Robert M. Howett

Certificate Number

19680

Date of Survey

10/14/2024

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

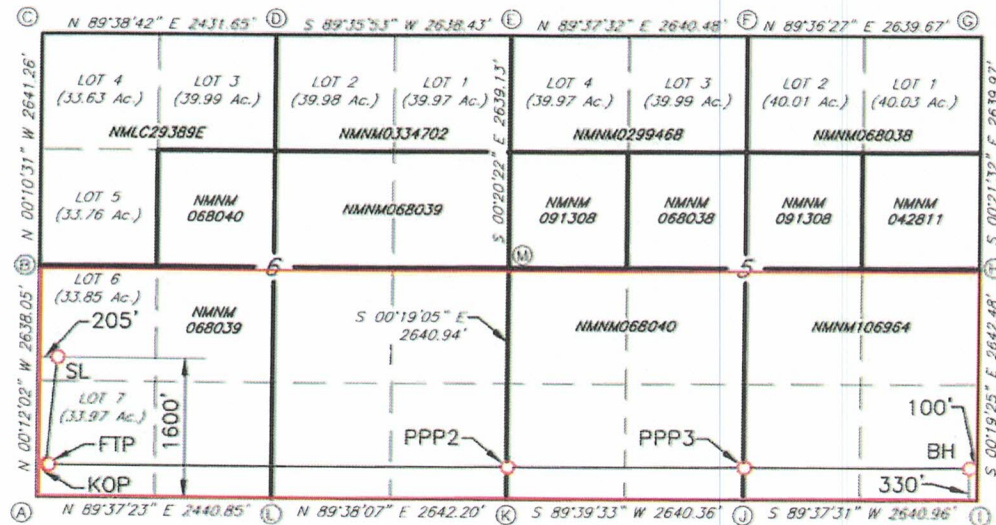
JOB #: LS24010093R

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

FRESH SQUEEZED 6/5 FED COM 408H



GEODETIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
N: 645410.7 - E: 669548.7

LAT: 32.7735732° N
LONG: 103.9161941° W

KICK OFF POINT (KOP)
330' FSL - 10' FWL SEC. 6
N: 644139.7 - E: 669358.3

LAT: 32.7700818° N
LONG: 103.9168301° W

FIRST TAKE POINT (FTP)
330' FSL - 100' FWL SEC. 6
N: 644140.3 - E: 669448.2

LAT: 32.7700825° N
LONG: 103.9165373° W

PROPOSED PENETRATION POINT 2 (PPP2)
329' FSL - 0' FWL SEC. 5
N: 644171.9 - E: 674429.3

LAT: 32.7701145° N
LONG: 103.9003318° W

PROPOSED PENETRATION POINT 3 (PPP3)
330' FSL - 2640' FWL SEC. 5
N: 644188.7 - E: 677068.9

LAT: 32.7701306° N
LONG: 103.8917441° W

BOTTOM HOLE (BH)
N: 644204.8 - E: 679609.2

LAT: 32.7701455° N
LONG: 103.8834794° W

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1916"
N: 643809.7 - E: 669349.4

B: FOUND BRASS CAP "1916"
N: 646447.1 - E: 669340.2

C: FOUND BRASS CAP "1916"
N: 649087.7 - E: 669332.1

D: FOUND 1/2" REBAR
N: 649102.8 - E: 671763.1

E: FOUND BRASS CAP "1916"
N: 649121.3 - E: 674400.9

F: FOUND BRASS CAP "1916"
N: 649138.5 - E: 677040.6

G: FOUND BRASS CAP "1916"
N: 649156.6 - E: 679679.6

H: FOUND BRASS CAP "1916"
N: 646517.3 - E: 679696.2

I: FOUND BRASS CAP "1916"
N: 643875.5 - E: 679711.1

J: FOUND BRASS CAP "1916"
N: 643858.3 - E: 677070.8

K: FOUND BRASS CAP "1916"
N: 643842.6 - E: 674431.1

L: FOUND BRASS CAP "1916"
N: 643825.7 - E: 671789.6

M: FOUND BRASS CAP "1916"
N: 646482.8 - E: 674416.5

JOB #: LS24010093R

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☐ Amended Report
		☐ As Drilled	

WELL LOCATION INFORMATION

API Number 30-015-56997	Pool Code 56405	Pool Name Shugart; Bone Spring, North
Property Code	Property Name FRESH SQUEEZED 6/5 FED COM	Well Number 526H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3583'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL L	Section 6	Township 18S	Range 31E	Lot 6	Ft. from N/S 1640 FSL	Ft. from E/W 205 FWL	Latitude 32.7736831°N	Longitude 103.9161940°W	County EDDY
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Bottom Hole Location

UL I	Section 5	Township 18S	Range 31E	Lot	Ft. from N/S 1750 FSL	Ft. from E/W 100 FEL	Latitude 32.7740476°N	Longitude 103.8834859°W	County EDDY
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Dedicated Acres 627.82	Infill or Defining Well Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL L	Section 6	Township 18S	Range 31E	Lot 6	Ft. from N/S 1750 FSL	Ft. from E/W 10 FWL	Latitude 32.7739839°N	Longitude 103.9168280°N	County EDDY
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First Take Point (FTP)

UL L	Section 6	Township 18S	Range 31E	Lot 6	Ft. from N/S 1750 FSL	Ft. from E/W 100 FWL	Latitude 32.7739846°N	Longitude 103.9165353°N	County EDDY
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Last Take Point (LTP)

UL I	Section 5	Township 18S	Range 31E	Lot	Ft. from N/S 1750 FSL	Ft. from E/W 100 FEL	Latitude 32.7740476°N	Longitude 103.8834859°W	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

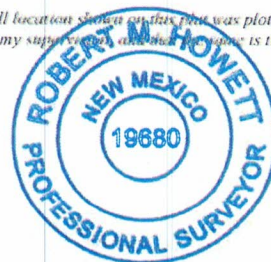
Signature _____ Date _____

Printed Name _____

Email Address _____

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

Certificate Number

19680

Date of Survey

10/14/2024

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

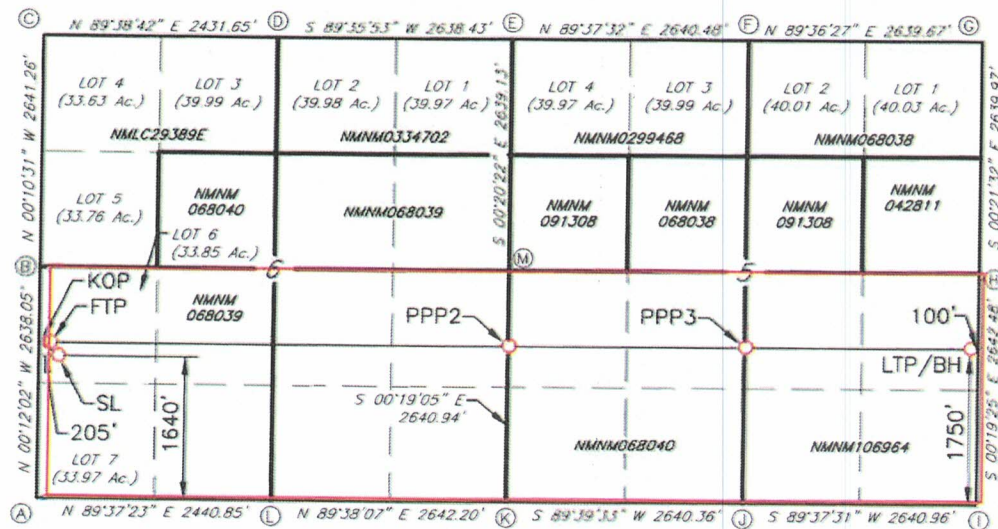
JOB #: LS24010091R

ACREAGE DEDICATION PLATS

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FRESH SQUEEZED 6/5 FED COM 526H



GEODETIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
N: 645450.6 - E: 669548.6

LAT: 32.7736831° N
LONG: 103.9161940° W

KICK OFF POINT (KOP)
1750' FSL - 10' FWL SEC. 6
N: 645559.3 - E: 669353.3

LAT: 32.7739839° N
LONG: 103.9168280° W

FIRST TAKE POINT (FTP)
1750' FSL - 100' FWL SEC. 6
N: 645559.9 - E: 669443.3

LAT: 32.7739846° N
LONG: 103.9165353° W

PROPOSED PENETRATION POINT 2 (PPP2)
1749' FSL - 0' FWL SEC. 5
N: 645591.5 - E: 674421.4

LAT: 32.7740166° N
LONG: 103.9003386° W

PROPOSED PENETRATION POINT 3 (PPP3)
1750' FSL - 2640' FWL SEC. 5
N: 645608.3 - E: 677060.8

LAT: 32.7740327° N
LONG: 103.8917512° W

BOTTOM HOLE (BH)
N: 645624.4 - E: 679601.2

LAT: 32.7740476° N
LONG: 103.8834859° W

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1916"
N: 643809.7 - E: 669349.4

B: FOUND BRASS CAP "1916"
N: 646447.1 - E: 669340.2

C: FOUND BRASS CAP "1916"
N: 649087.7 - E: 669332.1

D: FOUND 1/2" REBAR
N: 649102.8 - E: 671763.1

E: FOUND BRASS CAP "1916"
N: 649121.3 - E: 674400.9

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N: 649138.5 - E: 677040.6

G: FOUND BRASS CAP "1916"
N: 649156.6 - E: 679679.6

H: FOUND BRASS CAP "1916"
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I: FOUND BRASS CAP "1916"
N: 643875.5 - E: 679711.1

J: FOUND BRASS CAP "1916"
N: 643858.3 - E: 677070.8

K: FOUND BRASS CAP "1916"
N: 643842.6 - E: 674431.1

L: FOUND BRASS CAP "1916"
N: 643825.7 - E: 671789.6

M: FOUND BRASS CAP "1916"
N: 646482.8 - E: 674416.5

JOB #: LS24010091R

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☐ Amended Report
		☐ As Drilled	

WELL LOCATION INFORMATION

API Number 30-015-56996	Pool Code 56405	Pool Name Shugart; Bone Spring, North
Property Code	Property Name FRESH SQUEEZED 6/5 FED COM	Well Number 528H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3582'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL L	Section 6	Township 18S	Range 31E	Lot 6	Ft. from N/S 1620 FSL	Ft. from E/W 205 FWL	Latitude 32.7736281°N	Longitude 103.9161940°W	County EDDY
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Bottom Hole Location

UL P	Section 5	Township 18S	Range 31E	Lot	Ft. from N/S 400 FSL	Ft. from E/W 100 FEL	Latitude 32.7703379°N	Longitude 103.8834797°W	County EDDY
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Dedicated Acres 627.82	Infill or Defining Well Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL M	Section 6	Township 18S	Range 31E	Lot 7	Ft. from N/S 400 FSL	Ft. from E/W 10 FWL	Latitude 32.7702742°N	Longitude 103.9168300°N	County EDDY
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First Take Point (FTP)

UL M	Section 6	Township 18S	Range 31E	Lot 7	Ft. from N/S 400 FSL	Ft. from E/W 100 FWL	Latitude 32.7702749°N	Longitude 103.9165372°N	County EDDY
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Last Take Point (LTP)

UL P	Section 5	Township 18S	Range 31E	Lot	Ft. from N/S 400 FSL	Ft. from E/W 100 FEL	Latitude 32.7703379°N	Longitude 103.8834797°W	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS

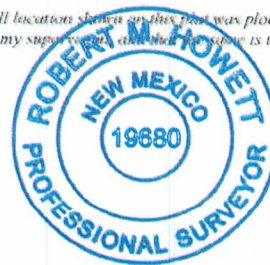
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature	Date
Printed Name	
Email Address	

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor <i>Robert M. Howett</i>	
Certificate Number 19680	Date of Survey 10/14/2024

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

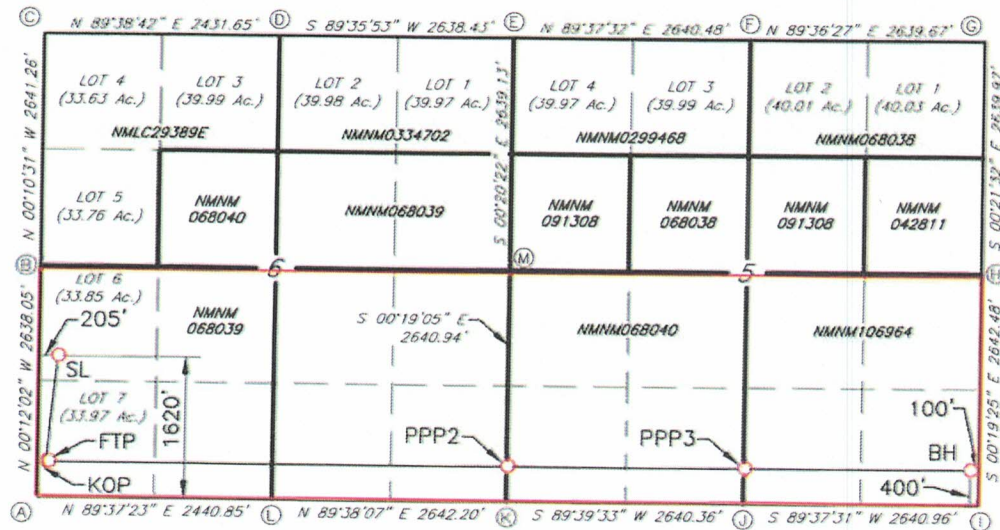
JOB #: LS24010092R

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

FRESH SQUEEZED 6/5 FED COM 528H



GEODETIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
N: 645430.6 - E: 669548.7

LAT: 32.7736281° N
LONG: 103.9161940° W

KICK OFF POINT (KOP)
400' FSL - 10' FWL SEC. 6
N: 644209.7 - E: 669358.0

LAT: 32.7702742° N
LONG: 103.9168300° W

FIRST TAKE POINT (FTP)
400' FSL - 100' FWL SEC. 6
N: 644210.3 - E: 669448.0

LAT: 32.7702749° N
LONG: 103.9165372° W

PROPOSED PENETRATION POINT 2 (PPP2)
399' FSL - 0' FWL SEC. 5
N: 644241.9 - E: 674428.9

LAT: 32.7703068° N
LONG: 103.9003322° W

PROPOSED PENETRATION POINT 3 (PPP3)
400' FSL - 2640' FWL SEC. 5
N: 644258.6 - E: 677068.5

LAT: 32.7703229° N
LONG: 103.8917444° W

BOTTOM HOLE (BH)
N: 644274.8 - E: 679608.9

LAT: 32.7703379° N
LONG: 103.8834797° W

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1916"
N: 643809.7 - E: 669349.4

B: FOUND BRASS CAP "1916"
N: 646447.1 - E: 669340.2

C: FOUND BRASS CAP "1916"
N: 649087.7 - E: 669332.1

D: FOUND 1/2" REBAR
N: 649102.8 - E: 671763.1

E: FOUND BRASS CAP "1916"
N: 649121.3 - E: 674400.9

F: FOUND BRASS CAP "1916"
N: 649138.5 - E: 677040.6

G: FOUND BRASS CAP "1916"
N: 649156.6 - E: 679679.6

H: FOUND BRASS CAP "1916"
N: 646517.3 - E: 679696.2

I: FOUND BRASS CAP "1916"
N: 643875.5 - E: 679711.1

J: FOUND BRASS CAP "1916"
N: 643858.3 - E: 677070.8

K: FOUND BRASS CAP "1916"
N: 643842.6 - E: 674431.1

L: FOUND BRASS CAP "1916"
N: 643825.7 - E: 671789.6

M: FOUND BRASS CAP "1916"
N: 646482.8 - E: 674416.5

JOB #: LS24010092R

Section Plat

Fresh Squeezed 6/5 Fed Com #526H (B21.I), Fresh Squeezed 6/5 Fed Com #528H (B2MP), & Fresh Squeezed 6/5 Fed Com #408H (B1MP)
S/2 of Section 6 & S/2 of Section 5

T18S-R31E, Eddy County, NM

Section 6		Section 5	
Tract 1	Tract 2	Tract 3	Tract 4

Tract 1: E/2SW/4 & Lots 6 & 7 of Section 6 - Federal

Lease NMNM 068039

Mewbourne Oil Company
Camterra Resources Partners, Ltd.
Chief Capital (O&G) II LLC
WR Non-OP LLC

Tract 3: SW/4 of Section 5 - Federal Lease NMNM 068040

Yates Energy Corp.
Jalapeno Corp.
BEXP II Omega, LLC
BEXP II Alpha, LLC
Fresh Squeezed Acquisitions, LLC
128 Energy Holdings
TMT Energy Development
Imperial Minerals
Nadel & Gussman Capitan LLC
Devon Energy Production Co., LP
MRC Delaware Resources, LLC

Tract 2: SE/4 of Section 6 - State Lease LG-6384-0003

Mewbourne Oil Company
Camterra Resources Partners, Ltd.
Chief Capital (O&G) II LLC
WR Non-OP LLC
Silverback O-I, LLC

Tract 4: SE/4 of Section 5 - Federal Lease NMNM 106964

Mewbourne Oil Company
Chief Capital (O&G) II LLC
WR Non-OP LLC

EXHIBIT

2.13

RECAPTUALTION FOR FRESH SQUEEZED 6/5 FED COM #526H (B2LD), FRESH SQUEEZED 6/5 FED COM #528H (B2MP), & FRESH SQUEEZED 6/5 FED COM #408H (BIMP)

Tract Number	Number of Acres Committeed	Percentage of Interst in Communitized Area
1	147.82	23.544965%
2	160	25.485012%
3	160	25.485012%
4	160	25.485011%
TOTAL	627.82	100.000000%

Section 6		Section 5	
T18S-R31E, Eddy County, NM			
Tract 1	Tract 2	Tract 3	Tract 4

TRACT OWNERSHIP
S/2 of Section 6 & S/2 of Section 5

Bone Spring Formation:

Owner	% of Leasehold Interest
Mewbourne Oil Company	97.625498%
*MRC Delaware Resources, LLC 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240	0.452263%
*Devon Energy Production Co., LP 333 W. Sheridan Ave. Oklahoma City, OK 73102	1.922239%
TOTAL	2.374502%
Total Interest Being Pooled:	2.374502%

OWNERSHIP BY TRACT

E/2SW/4 & Lots 6 & 7 of Section 6

Owner	% of Leasehold Interest
Mewbourne Oil Company	100.000000%
TOTAL	100.000000%

SE/4 of Section 6

Owner	% of Leasehold Interest
Mewbourne Oil Company	100.000000%
TOTAL	100.000000%

SW/4 of Section 5

Owner	% of Leasehold Interest
Mewbourne Oil Company	90.682764%
MRC Delaware Resources, LLC	1.774636%
Devon Energy Production Co., LP	7.542600%
TOTAL	100.000000%

SE/4 of Section 5

Owner	% of Leasehold Interest
Mewbourne Oil Company	100.000000%
TOTAL	100.000000%

MEWBOURNE OIL COMPANY500 WEST TEXAS AVENUE, SUITE 1020
MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

January 27, 2025

Via Certified MailMRC Delaware Resources, LLC
5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240

Re: Proposed Horizontal Wells
Fresh Squeezed "6/5" Fed Com #404H
Fresh Squeezed "6/5" Fed Com #408H
Fresh Squeezed "6/5" Fed Com #521H
Fresh Squeezed "6/5" Fed Com #523H
Fresh Squeezed "6/5" Fed Com #526H
Fresh Squeezed "6/5" Fed Com #528H
Sections 6 & 5, T18S, R31E
Eddy County, New Mexico

EXHIBIT 2.C

To Whom It May Concern:

Mewbourne Oil Company ("Mewbourne") as Operator, proposes to form a 1255.14 acre Working Interest Unit ("WIU") covering all of the captioned Section 6, and all of the captioned Section 5, for oil and gas production. Mewbourne hereby proposes to drill the captioned wells at the below referenced surface locations (SL) to the referenced bottom hole locations (BHL). The proposed wells will be drilled to a below referenced approximate true vertical depth (TVD) subsurface footage to evaluate the Bone Spring Formation. The proposed wells will have a corresponding referenced measured depth (MD) listed below. The N/2 and the S/2 of the 1255.14 acre unit of the captioned Sections 6 & 5, will be dedicated to the wells as the proration units.

- Fresh Squeezed "6/5" Fed Com #404H (B1EH) will have a surface location 1340' FNL & 850' FWL in the captioned Section 6 and a bottom hole location approximately 2310' FNL & 100' FEL in the captioned Section 5. We anticipate drilling to an approximate total vertical depth of 7,106' and an approximate total measured depth of 16,233'. The N/2 unit will be dedicated to the well as the proration unit.
- Fresh Squeezed "6/5" Fed Com #408H (B1MP) will have a surface location 1600' FSL & 205' FWL in the captioned Section 6 and a bottom hole location approximately 330' FSL & 100' FEL in the captioned Section 5. We anticipate drilling to an approximate total vertical depth of 7,202' and an approximate total measured depth of 17,120'. The S/2 unit will be dedicated to the well as the proration unit.
- Fresh Squeezed "6/5" Fed Com #521H (B2DA) will have a surface location 1300' FNL & 850' FWL in the captioned Section 6 and a bottom hole location approximately 350' FNL & 100' FEL in the captioned Section 5. We anticipate drilling to an approximate total vertical depth of 8,040' and an approximate total measured depth of 17,077'. The N/2 unit will be dedicated to the well as the proration unit.
- Fresh Squeezed "6/5" Fed Com #523H (B2EH) will have a surface location 1320' FNL & 850' FWL in the captioned Section 6 and a bottom hole location approximately 1895' FNL & 100' FEL in the captioned Section 5. We anticipate drilling to an approximate total vertical depth of 8,194'

and an approximate total measured depth of 17,249'. The N/2 unit will be dedicated to the well as the proration unit.

- Fresh Squeezed "6/5" Fed Com #526H (B2LI) will have a surface location 1640' FSL & 205' FWL in the captioned Section 6 and a bottom hole location approximately 1750' FSL & 100' FEL in the captioned Section 5. We anticipate drilling to an approximate total vertical depth of 8,240' and an approximate total measured depth of 17,978'. The S/2 unit will be dedicated to the well as the proration unit.
- Fresh Squeezed "6/5" Fed Com #528H (B2MP) will have a surface location 1620' FSL & 205' FWL in the captioned Section 6 and a bottom hole location approximately 400' FSL & 100' FEL in the captioned Section 5. We anticipate drilling to an approximate total vertical depth of 8,251' and an approximate total measured depth of 18,101'. The S/2 unit will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFEs dated November 14, 2024 for the captioned proposed wells. Also, enclosed is a copy of our proposed Operating Agreement dated January 1, 2025 and an extra set of signature pages. In the event your firm elects to participate in the proposed WIU and wells, please execute the enclosed AFEs and extra set of JOA signature pages and return to me within thirty (30) days.

Our proposed Operating Agreement will have COPAS rates of \$10,000/month while drilling, \$1,000/month for a producing well, and a non-consent penalty of 100%/300%.

Should you have any questions regarding the above, please email me at janderson@mewbourne.com or call me at (432) 682-3715.

Sincerely,
MEWBOURNE OIL COMPANY



Josh Anderson, RPL
Landman

Josh Anderson

From: webmaster@simplecertifiedmail.com
Sent: Wednesday, February 5, 2025 2:09 PM
To: Josh Anderson
Subject: [EXT] Document Delivered



Document Delivered

A document with a tracking code of 9402836208551274418685 and reference number of Fresh Squeezed was successfully delivered to MRC Delaware Resources LLC

This is an "Advisory Notice" from information provided by the United State Postal Service, and may not accurately reflect the delivery status of the item. Please check the Delivery Information Report in SimpleCertifiedMail.com to ensure the item was "Delivered" and not "Returned"

If you have questions or concerns, please let us know.

Regards,

The Client Services Group-Assistance

888-462-1750 ext. 2 assistance@simplecertifiedmail.com

Summary of Communications

Fresh Squeezed 6/5 Fed Com #526H (B2LI) S/2 of Sections 6 & 5-T18S-R31E, Eddy County, NM &

Fresh Squeezed 6/5 Fed Com #528H (B2MP) S/2 of Sections 6 & 5-T18S-R31E, Eddy County, NM &

Fresh Squeezed 6/5 Fed Com #408H (B1MP) S/2 of Sections 6 & 5-T18S-R31E, Eddy County, NM

MRC Delaware Resources, LLC:

1/27/2025: Mailed a Working Interest Unit Fresh Squeezed 6/5 Joint Operating Agreement, as well as, Fresh Squeezed 6/5 Fed Com #521H (B2DA), Fresh Squeezed 6/5 Fed Com #523H (B2EH), & Fresh Squeezed 6/5 Fed Com #404H (B1EH) Well Proposals to the above listed party.

2/5/2025: The above listed party received and signed for the certified mailing of the above captioned Joint Operating Agreement and Well Proposals.

2/6/2025: Met with above listed party regarding Working Interest Unit and Well Proposals.

10/1/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

Ongoing: Mewbourne is currently negotiating with MRC Delaware Resources, LLC to acquire all or a portion of their interest or execute the Joint Operating Agreement.

Devon Energy Production Company, L.P.:

1/27/2025: Mailed a Working Interest Unit Fresh Squeezed 6/5 Joint Operating Agreement, as well as, Fresh Squeezed 6/5 Fed Com #521H (B2DA), Fresh Squeezed 6/5 Fed Com #523H (B2EH), & Fresh Squeezed 6/5 Fed Com #404H (B1EH) Well Proposals to the above listed party.

2/3/2025: The above listed party received and signed for the certified mailing of the above captioned Joint Operating Agreement and Well Proposals.

2/6/2025: Met with above listed party regarding Working Interest Unit and Well Proposals.

9/20/2025: Met with above listed party regarding Working Interest Unit and Well Proposals.

10/1/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

Ongoing: Mewbourne is currently negotiating with Devon Energy Production Company, L.P. to acquire all or a portion of their interest or execute the Joint Operating Agreement.

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: FRESH SQUEEZED 6/5 FED COM #408H (B1MP)		Prospect: FRESH SQUEEZED	
Location: SL: 1600 FSL & 205 FWL (6); BHL: 330 FSL & 100 FEL (5)		County: EDDY ST: NM	
Sec: 6	Blk:	Survey:	TWP: 18S RNG: 31E Prop. TVD: 7202 TMD: 17120

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$100,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$150,000	0180-0206	\$100,000
Daywork / Turnkey / Footage Drilling 16 days drlg / 3 days comp @ \$28,000/d		0180-0110	\$478,500	0180-0210	\$89,700
Fuel 1700 gal/day @ \$3.90/gal		0180-0114	\$113,300	0180-0214	\$232,600
Alternate Fuels		0180-0115		0180-0215	\$72,000
Mud, Chemical & Additives		0180-0120	\$40,000	0180-0220	
Mud - Specialized		0180-0121	\$240,000	0180-0221	
Horizontal Drilling Services				0180-0222	\$300,000
Stimulation Toe Preparation				0180-0223	\$25,000
Cementing		0180-0125	\$170,000	0180-0225	\$65,000
Logging & Wireline Services		0180-0130	\$40,000	0180-0230	\$303,700
Casing / Tubing / Snubbing Service		0180-0134	\$45,000	0180-0234	\$18,000
Mud Logging		0180-0137	\$15,000		
Stimulation 51 Stg 20.2 MMgal & 20.2 MMlbs				0180-0241	\$2,146,000
Stimulation Rentals & Other				0180-0242	\$240,000
Water & Other		0180-0145	\$35,000	0180-0245	\$436,600
Bits		0180-0148	\$74,800	0180-0248	
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$150,000		
Transportation		0180-0165	\$30,000	0180-0265	\$90,000
Welding, Construction, & Maint. Services		0180-0168	\$4,000	0180-0268	\$16,500
Contract Services & Supervision		0180-0170	\$108,300	0180-0270	\$66,500
Directional Services Includes vertical control		0180-0175	\$350,000		
Equipment Rental		0180-0180	\$123,900	0180-0280	\$120,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$5,200	0180-0285	
Intangible Supplies		0180-0188	\$7,000	0180-0288	\$1,000
Damages		0180-0190	\$10,000	0180-0290	\$10,000
Pipeline Interconnect & ROW Easements		0180-0192		0180-0292	\$5,000
Company Supervision		0180-0195	\$68,400	0180-0295	\$25,200
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies 5% (TCP) 5% (CC)		0180-0199	\$122,800	0180-0299	\$223,400
TOTAL			\$2,578,200		\$4,690,700

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19 1/2" - 30")		0181-0793			
Casing (10 1/2" - 19 0") 440' - 13 3/8" 54.5# J-55 ST&C @ \$42.93/ft		0181-0794	\$20,200		
Casing (8 1/2" - 10 0") 1825' - 9 5/8" 40# J-55 LT&C @ \$33.60/ft		0181-0795	\$65,500		
Casing (6 1/2" - 8 0") 7350' - 7" 29# HPP110 BT&C @ \$30.89/ft		0181-0796	\$242,500		
Casing (4 1/2" - 6 0") 9920' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$17.99/ft				0181-0797	\$190,600
Tubing 6625' - 2 7/8" 6.5# L-80 IPC Tbg @ \$10.75/ft				0181-0798	\$76,100
Drilling Head		0181-0860	\$50,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools				0181-0871	\$75,000
Subsurface Equip. & Artificial Lift				0181-0880	\$25,000
Service Pumps (1/6) TP/CP/Circ pump				0181-0886	\$13,000
Storage Tanks (1/6) (10)OT/(6)WT/(2)G8				0181-0890	\$100,000
Emissions Control Equipment (1/6) (6)VRT/(2)VRU/(1)FLARE/(3)KO/(1)AIR				0181-0892	\$95,000
Separation / Treating Equipment (1/6) (6)H SEP/(2)V SEP/(4)VHT/(2)HHT				0181-0895	\$86,000
Automation Metering Equipment				0181-0898	\$73,000
Oil/Gas Pipeline-Pipe/Valves&Misc				0181-0900	\$23,000
Water Pipeline-Pipe/Valves & Misc				0181-0901	
On-site Valves/Fittings/Lines&Misc				0181-0906	\$125,000
Wellhead Flowlines - Construction				0181-0907	\$58,000
Cathodic Protection				0181-0908	
Electrical Installation				0181-0909	\$191,000
Equipment Installation				0181-0910	\$63,000
Oil/Gas Pipeline - Construction				0181-0920	\$33,000
Water Pipeline - Construction				0181-0921	
TOTAL			\$378,200		\$1,256,700
SUBTOTAL			\$2,956,400		\$5,947,400
TOTAL WELL COST					\$8,903,800

Extra Expense Insurance

☐ I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

☐ I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: H. Buckley Date: 11/14/2024

Company Approval: Date:

Joint Owner Interest: Amount:

Joint Owner Name: Signature:

EXHIBIT 2-D

MEWBORNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: FRESH SQUEEZED 6/5 FED COM #526H (B2LI)		Prospect: FRESH SQUEEZED	
Location: SL: 1640 FSL & 205 FWL (6); BHL: 1750 FSL & 100 FEL (5)		County: EDDY ST: NM	
Sec: 6	Blk:	Survey:	TWP: 18S RNG: 31E Prop. TVD: 8240 TMD: 17978

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$100,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$150,000	0180-0206	\$100,000
Daywork / Turnkey / Footage Drilling 17 days drlg / 3 days comp @ \$28,000/d		0180-0110	\$508,400	0180-0210	\$89,700
Fuel 1700 gal/day @ \$3.90/gal		0180-0114	\$120,400	0180-0214	\$232,600
Alternate Fuels		0180-0115		0180-0215	\$72,000
Mud, Chemical & Additives		0180-0120	\$40,000	0180-0220	
Mud - Specialized		0180-0121	\$240,000	0180-0221	
Horizontal Driftout Services				0180-0222	\$300,000
Stimulation Toe Preparation				0180-0223	\$25,000
Cementing		0180-0125	\$170,000	0180-0225	\$65,000
Logging & Wireline Services		0180-0130	\$40,000	0180-0230	\$303,700
Casing / Tubing / Snubbing Service		0180-0134	\$45,000	0180-0234	\$18,000
Mud Logging		0180-0137	\$15,000		
Stimulation 51 Stg 20.2 MMgal & 20.2 MMlbs				0180-0241	\$2,146,000
Stimulation Rentals & Other				0180-0242	\$240,000
Water & Other		0180-0145	\$35,000	0180-0245	\$436,600
Bits		0180-0148	\$74,800	0180-0248	
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$150,000		
Transportation		0180-0165	\$30,000	0180-0265	\$90,000
Welding, Construction, & Maint. Services		0180-0168	\$4,000	0180-0268	\$16,500
Contract Services & Supervision		0180-0170	\$114,000	0180-0270	\$66,500
Directional Services Includes vertical control		0180-0175	\$350,000		
Equipment Rental		0180-0180	\$131,600	0180-0280	\$120,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$5,200	0180-0285	
Intangible Supplies		0180-0188	\$7,000	0180-0288	\$1,000
Damages		0180-0190	\$10,000	0180-0290	\$10,000
Pipeline Interconnect & ROW Easements		0180-0192		0180-0292	\$5,000
Company Supervision		0180-0195	\$72,000	0180-0295	\$25,200
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies 5% (TCP) 5% (CC)		0180-0199	\$125,500	0180-0299	\$223,400
TOTAL			\$2,634,900		\$4,690,700

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19 1/4" - 30")		0181-0793			
Casing (10 1/4" - 19 0") 440' - 13 3/8" 54.5# J-55 ST&C @ \$42.93/ft		0181-0794	\$20,200		
Casing (8 1/4" - 10 0") 1825' - 9 5/8" 40# J-55 LT&C @ \$33.60/ft		0181-0795	\$65,500		
Casing (5 1/4" - 8 0") 8285' - 7" 29# HPP110 BT&C @ \$30.89/ft		0181-0796	\$273,300		
Casing (4 1/4" - 5 0") 9840' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$17.99/ft				0181-0797	\$189,100
Tubing 7570' - 2 7/8" 6.5# L-80 IPC Tbg @ \$10.75/ft				0181-0798	\$86,900
Drilling Head		0181-0860	\$50,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools				0181-0871	\$75,000
Subsurface Equip. & Artificial Lift				0181-0880	\$25,000
Service Pumps (1/5) TP/CP/Circ pump				0181-0886	\$13,000
Storage Tanks (1/6) (10) OT/(6) WT/(2) GB				0181-0890	\$100,000
Emissions Control Equipment (1/6) (6) VRT/(2) VRU/(1) FLARE/(3) KO/(1) AIR				0181-0892	\$95,000
Separation / Treating Equipment (1/6) (6) H SEP/(2) V SEP/(4) VHT/(2) HHT				0181-0895	\$86,000
Automation Metering Equipment				0181-0898	\$73,000
Oil/Gas Pipeline-Pipe/Valves&Misc				0181-0900	\$23,000
Water Pipeline-Pipe/Valves & Misc				0181-0901	
On-site Valves/Fittings/Lines&Misc				0181-0906	\$125,000
Wellhead Flowlines - Construction				0181-0907	\$56,000
Cathodic Protection				0181-0908	
Electrical Installation				0181-0909	\$191,000
Equipment Installation				0181-0910	\$63,000
Oil/Gas Pipeline - Construction				0181-0920	\$33,000
Water Pipeline - Construction				0181-0921	
TOTAL			\$409,000		\$1,266,000
SUBTOTAL			\$3,043,900		\$5,956,700
TOTAL WELL COST			\$9,000,600		

☐ I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

☐ I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: H. Buckley	Date: 11/14/2024
Company Approval: _____	Date: _____
Joint Owner Interest: _____ Amount: _____	Signature: _____
Joint Owner Name: _____	

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: FRESH SQUEEZED 6/5 FED COM #528H (B2MP)		Prospect: FRESH SQUEEZED	
Location: SL: 1620 FSL & 205 FWL (6); BHL: 400 FSL & 100 FEL (5)		County: EDDY	ST: NM
Sec: 6	Blk:	Survey:	TWP: 18S RNG: 31E Prop. TVD: 8251 TMD: 18101

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$100,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$150,000	0180-0206	\$100,000
Daywork / Turnkey / Footage Drilling 17 days drlg / 3 days comp @ \$28,000/d		0180-0110	\$508,400	0180-0210	\$89,700
Fuel 1700 gal/day @ \$3.90/gal		0180-0114	\$120,400	0180-0214	\$232,600
Alternate Fuels		0180-0115		0180-0215	\$72,000
Mud, Chemical & Additives		0180-0120	\$40,000	0180-0220	
Mud - Specialized		0180-0121	\$240,000	0180-0221	
Horizontal Drilling Services				0180-0222	\$300,000
Stimulation Toe Preparation				0180-0223	\$25,000
Cementing		0180-0125	\$170,000	0180-0225	\$65,000
Logging & Wireline Services		0180-0130	\$40,000	0180-0230	\$303,700
Casing / Tubing / Snubbing Service		0180-0134	\$45,000	0180-0234	\$18,000
Mud Logging		0180-0137	\$15,000		
Stimulation 51 Stg 20.2 MMgal & 20.2 MMlbs				0180-0241	\$2,146,000
Stimulation Rentals & Other				0180-0242	\$240,000
Water & Other		0180-0145	\$35,000	0180-0245	\$436,600
Bits		0180-0148	\$74,800	0180-0248	
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$150,000		
Transportation		0180-0165	\$30,000	0180-0265	\$90,000
Welding, Construction, & Maint. Services		0180-0168	\$4,000	0180-0268	\$16,500
Contract Services & Supervision		0180-0170	\$114,000	0180-0270	\$66,500
Directional Services Includes vertical control		0180-0175	\$350,000		
Equipment Rental		0180-0180	\$131,600	0180-0280	\$120,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$5,200	0180-0285	
Intangible Supplies		0180-0188	\$7,000	0180-0288	\$1,000
Damages		0180-0190	\$10,000	0180-0290	\$10,000
Pipeline Interconnect & ROW Easements		0180-0192		0180-0292	\$5,000
Company Supervision		0180-0195	\$72,000	0180-0295	\$25,200
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies 5% (TCP) 5% (CC)		0180-0199	\$125,500	0180-0299	\$223,400
TOTAL			\$2,634,900		\$4,690,700

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19 1" - 30")		0181-0793			
Casing (10 1" - 19 0") 440' - 13 3/8" 54 # J-55 ST&C @ \$42.93/ft		0181-0794	\$20,200		
Casing (8 1" - 10 0") 1825' - 9 5/8" 40 # J-55 LT&C @ \$33.60/ft		0181-0795	\$65,500		
Casing (6 1" - 8 0") 8335' - 7" 29 # HPP110 BT&C @ \$30.89/ft		0181-0796	\$275,000		
Casing (4 1" - 6 0") 9915' - 4 1/2" 13 5 # P-110 CDC-HTQ @ \$17.99/ft				0181-0797	\$190,500
Tubing 7615' - 2 7/8" 6 5 # L-80 IPC Tbg @ \$10.75/ft				0181-0798	\$87,400
Drilling Head		0181-0860	\$50,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools				0181-0871	\$75,000
Subsurface Equip. & Artificial Lift				0181-0880	\$25,000
Service Pumps (1/6) TP/CP/Circ pump				0181-0885	\$13,000
Storage Tanks (1/6) (10)OT/(6)WT/(2)GB				0181-0890	\$100,000
Emissions Control Equipment (1/6) (6)VRT/(2)VRU/(1)FLARE/(3)KO/(1)AIR				0181-0892	\$95,000
Separation / Treating Equipment (1/6) (6)H SEP/(2)V SEP/(4)VHT/(2)HHT				0181-0895	\$86,000
Automation Metering Equipment				0181-0898	\$73,000
Oil/Gas Pipeline-Pipe/Valves&Misc				0181-0900	\$23,000
Water Pipeline-Pipe/Valves & Misc				0181-0901	
On-site Valves/Fittings/Lines&Misc				0181-0906	\$125,000
Wellhead Flowlines - Construction				0181-0907	\$58,000
Cathodic Protection				0181-0908	
Electrical Installation				0181-0909	\$191,000
Equipment Installation				0181-0910	\$63,000
Oil/Gas Pipeline - Construction				0181-0920	\$33,000
Water Pipeline - Construction				0181-0921	
TOTAL			\$410,700		\$1,267,900
SUBTOTAL			\$3,045,600		\$5,958,600

TOTAL WELL COST		\$9,004,200
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Extra Expense Insurance

☐ I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

☐ I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: H. Buckley	Date: 11/14/2024
Company Approval:	Date:
Joint Owner Interest: Amount:	Signature:
Joint Owner Name:	