

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, December 4, 2025

9:00 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505

and via MS Teams (login information below)

Virtual Attendance:Click [HERE](#) to be connected to the meeting.**Dial-in by phone:**

(505) 312-4308

Phone conference ID: 765 787 857#

Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

NOTICE: The hearing examiner may call the following cases in any order at their discretion.

	Case Number	Description
1.	25470	Application of Paloma Permian AssetCo, LLC for approval compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2 of Section 8, Township 26 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: Fat Chicken 8 Fed Com 701H, Fat Chicken 8 Fed Com 751H, and Fat Chicken 8 Fed Com 801H wells with proposed first take points in the SW/4SE/4 (Unit O) of Section 8 and proposed last take points in the NW/4NE/4 (Unit B) of Section 8; and Fat Chicken 8 Fed Com 702H, Fat Chicken 8 Fed Com 703H, Fat Chicken 8 Fed Com 752H, and Fat Chicken 8 Fed Com 802H wells with proposed first take points in the SE/4SE/4 (Unit P) of Section 8 and proposed last take points in the NE/4NE/4 (Unit A) of Section 8. The producing area for the wells is expected to be orthodox. The completed interval for the Fat Chicken 8 Fed Com 702H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of as Paloma Permian AssetCo, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles southwest of Jal, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25675, 25676
2.	25655	AMENDED Application of XTO Energy, Inc., for Approval of a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 768.88-acre, more or less, standard horizontal well spacing unit (the "Unit" or "HSU") comprised of the W/2 of Sections 20, 29, and 32, Township 26 South, Range 30 East, N.M.P.M., Eddy County, New Mexico (the "Application Lands"), and (2) pooling all uncommitted interests in the Wildcat G-03 S263016K; Bone Spring formation [Pool No. 97863], designated as an oil pool, underlying said HSU. The proposed wells to be dedicated to the horizontal spacing unit are the: Blanche 20 Fed Com 319H (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 NW/4 (Unit D) of Section 20, Township 26 South, Range 30 East, to a bottom hole location in the Bone Spring formation located in Lot 3 of Section 32, Township 26 South, Range 30 East, and the Blanche 20 Fed Com 321H (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 NW/4 (Unit D) of Section 20, Township 26 South, Range 30 East, to a bottom hole location in the Bone Spring formation located in Lot 3 of Section 32, Township 26 South, Range 30 East. The wells and lands are located approximately 18.4 miles southeast of Malaga, New Mexico.

		Setting: Hearing by Affidavit
3.	25679	Application of Enterprise Delaware Basin Treating LLC for Authorization to Inject, Lea County, New Mexico. Enterprise Delaware Basin Treating LLC ("Enterprise") (OGRID No. 330718) seeks authorization to drill, complete, and operate an additional redundant acid gas injection ("AGI") well at its Dark Horse Treating Facility. Enterprise proposes to inject treated acid gas ("TAG") into the proposed Independence AGI #3 well ("Well"), which will be located in Section 20, Township 25 South, Range 36 East, in Lea County, New Mexico. The Well will be a deviated injection well and will be directionally drilled from a surface location approximately 529' FNL and 1434' FWL (Unit C) in Section 20, Township 25 South, Range 36 East, to a bottom hole location approximately 2064' FSL and 60' FWL (Unit L) in Section 17, Township 25 South, Range 36 East. The Well will inject TAG into the Siluro-Devonian formations, including the Devonian, Wristen, and Fusselman formations, at depths of approximately 16,056' to 17,730' TVD. Enterprise is requesting a combined allowable maximum daily injection rate of 45 million cubic feet per day (MMcf/D) to be shared between the proposed Well and the existing Independence AGI #1 and #2 wells. The Well's maximum surface injection pressure will be approximately 4,929 pounds per square inch gauge. The Well is located approximately 6 miles west of Jal, New Mexico. Setting: Hearing by Affidavit
4.	25680	Application of Civitas Permian Operating, LLC (Operator No. 332195) for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled case seeks an order from the Division pooling all uncommitted mineral interests in the Avalon and Bone Spring Formations underlying a standard 640-acres, more or less, stand-up spacing unit comprised of the E/2 of Section 10 and the E/2 of Section 15, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico. The proposed horizontal spacing unit will be dedicated to the following wells to be horizontally drilled: (1) Queenie Fed Com 101H (Avalon) to be horizontally drilled with first take points in the SE/4SE/4 (Unit P) of Section 15 and last take points in the NE/4NE/4 (Unit A) of Section 10; (2) Queenie Fed Com 102H (Avalon) to be horizontally drilled with first take points in the SW/4SE/4 (Unit O) of Section 15 and last take points in the NW/4NE/4 (Unit B) of Section 10; (3) Queenie Fed Com 113H (First Bone Spring) to be horizontally drilled with first take points in the SW/4SE/4 (Unit O) of Section 15 and last take points in the NW/4NE/4 (Unit B) of Section 10; (4) Queenie Fed Com 114H (First Bone Spring) to be horizontally drilled with first take points in the SE/4SE/4 (Unit P) of Section 15 and last take points in the NE/4NE/4 (Unit A) of Section 10; (5) Queenie Fed Com 133H (Third Bone Spring) to be horizontally drilled with first take points in the SW/4SE/4 (Unit O) of Section 15 and last take points in the NW/4NE/4 (Unit B) of Section 10; and (6) Queenie Fed Com 113H (Third Bone Spring) to be horizontally drilled with first take points in SE/4SE/4 (Unit P) of Section 15 and last take points in the NE/4NE/4 (Unit A) of Section 10. The completed interval for the Queenie Fed Com 114H Well and the Queenie Fed Com 134H are expected to be no less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the Unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of costs thereof; actual operating costs and charges for supervision; the designation of the Applicant of Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 30 miles NE of Carlsbad, New Mexico. Setting: Hearing by Affidavit
5.	25681	Application of Civitas Permian Operating, LLC (Operator No. 332195) for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled case seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp Formation, underlying a standard 640-acres, more or less, stand-up spacing unit comprised of the E/2 of Section 10 and the E/2 of Section 15, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico. The proposed horizontal spacing unit will be dedicated to the following wells to be horizontally drilled: (1) Queenie Fed Com 211H (Wolfcamp) to be horizontally drilled with first take points in the SE/4SE/4 (Unit P) of Section 15 and last take points in the NE/4NE/4 (Unit A) of Section 10; and (2) Queenie Fed Com 212H (Wolfcamp) to be horizontally drilled with first take points in the SW/4SE/4 (Unit O) of Section 15 and last take points in the NW/4NE/4 (Unit B) of Section 10.

		The completed interval for the Queenie Fed Com 212H Well is expected to be no less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the Unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of costs thereof; actual operating costs and charges for supervision; the designation of the Applicant of Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 30 miles NE of Carlsbad, New Mexico. Setting: Hearing by Affidavit
6.	25697	Application of MRC Permian Company for compulsory pooling and approval of overlapping spacing units, Lea County, New Mexico: MRC Permian Company ("Applicant") has filed an application with the Oil Conservation Division for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2 of Section 17, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico (the "Unit"). Applicant proposes to drill the Carl Mottek Fed. Well Nos. 100H, 130H, and 140H in the Unit. The wells will be horizontally drilled from surface locations and first take points in the NW/4NW/4 (Unit D) of Section 17 to bottom hole locations and last take points in the NE/4NW/4 (Unit C) of Section 17. The wells are U-turn wells: The W/2W/2 of Section 17 will contain the north-south laterals, and the E/2W/2 of Section 17 will contain the south-north laterals. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells, and the allocation of the cost thereof among the wells' working interest owners, designation of Matador Production Company as operator of the wells and the Unit, approval of actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells. Applicant also requests approval for the Unit to overlap the W/2W/2 of Section 17 spacing unit for the (i) Carl Mottek Federal Well No. 121H (API No. 30-025-44936), and (ii) Carl Mottek Federal Well No. 125H (API No. 30-025-44937), both operated by Matador Production Company. The Unit is located approximately 21 miles southwest of Eunice, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25699
7.	25699	Application of MRC Permian Company for compulsory pooling and approval of overlapping spacing units, Lea County, New Mexico: MRC Permian Company ("Applicant") has filed an application with the Oil Conservation Division for an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2 of Section 17, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico (the "Unit"). Applicant proposes to drill the Carl Mottek Fed. Well No. 220H in the Unit. The well will be horizontally drilled from a surface location and a first take point in the NW/4NW/4 (Unit D) of Section 17 to a bottom hole location and a last take point in the NE/4NW/4 (Unit C) of Section 17. The well is a U-turn well: The W/2W/2 of Section 17 will contain the north-south lateral, and the E/2W/2 of Section 17 will contain the south-north lateral. Also to be considered will be the cost of drilling, completing, testing, and equipping the well, and the allocation of the cost thereof among the well's working interest owners, designation of Matador Production Company as operator of the well and the Unit, approval of actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the well in the event a working interest owner elects not to participate in the well. Applicant also requests approval for the Unit to overlap the W/2W/2 of Section 17 spacing unit for the Carl Mottek Federal Well No. 211H (API No. 30-025-44919), operated by Matador Production Company. The Unit is located approximately 21 miles southwest of Eunice, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25697
8.	25701	Application of Matador Production Company to Amend Order R-22557 to Add Additional

		Pooled Parties, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order amending pooling Order R-22557 to add an additional record title owner to the pooling order. Order R-22557 was issued in Case No. 23063 and pooled uncommitted mineral interest owners in the Bone Spring formation (Getty; Bone Spring [27470]) underlying the N/2 S/2 of Section 21, and the N/2 SW/4 and NW/4 SE/4 of Section 22, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This standard 280-acre, more or less, horizontal well spacing unit is currently dedicated to the drilled and producing Michael K 21 22 Federal Com 123H well (API No. 30-015-53593). The subject area is located approximately 14 miles northeast of Carlsbad, New Mexico. Setting: Hearing by Affidavit
9.	25702	Application of Matador Production Company to Amend Order R-22558 to Add Additional Pooled Parties, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order amending pooling Order R-22558 to add an additional record title owner to the pooling order. Order R-22558 was issued in Case No. 23064 and pooled uncommitted mineral interest owners in the Bone Spring formation (Getty; Bone Spring [27470]) underlying the S/2 S/2 of Section 21, and the S/2 SW/4 and SW/4 SE/4 of Section 22, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This standard 280-acre, more or less, horizontal well spacing unit is currently dedicated to the drilled and producing Michael K 21 22 Federal Com 124H well (API No. 30-015-53594). The subject area is located approximately 14 miles northeast of Carlsbad, New Mexico. Setting: Hearing by Affidavit
10.	25703	Application of Matador Production Company to Amend Order R-21268, As Amended, to Add Additional Pooled Parties, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order amending pooling Order R-21268, as amended, to add an additional record title owner to the pooling order. Order R-21268 was issued in Case No. 20905 and pooled uncommitted mineral interest owners in the Bone Spring formation (Getty; Bone Spring [27470]) underlying the S/2 N/2 of Sections 21 and 22, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This standard 320-acre, more or less, horizontal well spacing unit is currently dedicated to the drilled and producing Michael K 21 22 Federal Com 122H well (API No. 30-015-53690). The subject area is located approximately 14 miles northeast of Carlsbad, New Mexico. Setting: Hearing by Affidavit
11.	25704	Application of Matador Production Company to Amend Order R-21267, As Amended, to Add Additional Pooled Parties, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order amending pooling Order R-21267, as amended, to add an additional record title owner to the pooling order. Order R-21267 was issued in Case No. 20904 and pooled uncommitted mineral interest owners in the Bone Spring formation (Getty; Bone Spring [27470]) underlying the N/2 N/2 of Sections 21 and 22, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This standard 320-acre, more or less, horizontal well spacing unit is currently dedicated to the drilled and producing Michael K 21 22 Federal Com 121H well (API No. 30-015-53689). The subject area is located approximately 14 miles northeast of Carlsbad, New Mexico. Setting: Hearing by Affidavit
12.	25705	Application of Matador Production Company to Amend Order R-22559, As Amended, to Add Additional Pooled Parties, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order amending pooling Order R-22559, as amended, to add an additional record title owner to the pooling order. Order R-22559-A was issued in Case No. 23552 and pooled the uncommitted interests in a non-standard 580-acre, more or less, horizontal spacing unit in the Wolfcamp formation (Burton Flat; Wolfcamp, East (gas) [73480]) comprised of the S/2 of Section 21, the SW/4 and W/2 SE/4 of Section 22, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This non-standard 580-acre horizontal well spacing unit is currently dedicated to the drilled and producing Michael K 21 22 Federal Com 203H well (API

		No. 30-015-53686) and Michael K 21 22 Federal Com 204H well (API No. 30-015-53685). The subject area is located approximately 14 miles northeast of Carlsbad, New Mexico. Setting: Hearing by Affidavit
13.	25706	Application of Matador Production Company to Amend Order R-21271, As Amended, to Add Additional Pooled Parties, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order amending pooling Order R-21271, as amended, to add an additional record title owner to the pooling order. Order R-21271-D was issued in Case No. 23549 and pooled the uncommitted interests in a 640-acre, more or less, horizontal spacing unit in the Wolfcamp formation (Burton Flat; Wolfcamp, East (gas) [73480]) comprised of the N/2 of Sections 21 and 22, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This standard 640-acre, more or less, horizontal well spacing unit is currently dedicated to the drilled and producing Michael K 21 22 Federal Com 201H well (API No. 30-015-53688) and Michael K 21 22 Federal Com 202H well (API No. 30-015-53687). The subject area is located approximately 14 miles northeast of Carlsbad, New Mexico. Setting: Hearing by Affidavit
14.	25707	Application of 3R Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Woodford formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Sections 28 and 21, Township 26 South, Range 37 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Pioneer 21 28 Fed Com 951H well ("Well"), which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 21 to a bottom hole location in the SW/4 SW/4 (Unit P) of Section 28. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 5 miles south of Jal, New Mexico. Setting: Hearing by Affidavit
15.	25710	Application of Tap Rock Operating, LLC for approval to compulsory pool additional interest owners under Order R-23945, Eddy County, New Mexico. Tap Rock in the above-styled cause seeks an order from the Division pooling additional mineral interest owners under Order No. R-23945. The order pooled uncommitted mineral interest owners in the Wolfcamp formation underlying a standard horizontal spacing unit comprised of all of Sections 3 and 4 Township 25 South, Range 25 East, N.M.P.M., Eddy County, New Mexico. Tap Rock has determined that that are additional uncommitted and unleased mineral interest owners in the Unit who were not pooled by Order No. R-23945, including the New Mexico Department of Transportation. Tap Rock is the designated operator under the pooling order. Order R-23945 dedicated the Unit to the proposed initial wells including: Beer 30 Fed Com 202H (API No. 30-015-57254), Beer 30 Fed Com 204H (API No. 30-015-57256), Beer 30 Fed Com 211H (API No. 30-015-57255), and Beer 30 Fed Com 213H (API No. 30-015-57257). The wells and lands are located approximately 1 mile southeast of Whites City, New Mexico. Setting: Hearing by Affidavit
16.	25711	Application of High Plains Natural Resources, LLC to Extend Time to Commence Drilling Operations Under Order Nos. R-22915 and R-22915-A, Lea County, New Mexico. High Plains Natural Resources, LLC ("Applicant") seeks an order extending the deadline to commence drilling the well authorized by Order No. R-22915 ("Order") until October 20, 2026. Applicant is successor in interest to Steward Energy II, LLC. Order No. R-22915: pooled all uncommitted interests in the San Andres formation underlying a 265.00-acre, more or less, standard horizontal spacing unit comprised of the E/2 of irregular Section 11, Township 13 South, Range 38 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the Gale Federal 2H well ("Well"); and designated Steward Energy II, LLC as operator of the Unit and the Well. The Division subsequently entered Order No. R-22915-A, granting an extension of time to commence drilling operations to October 20, 2025. Applicant requests that the Division extend

		the deadline to commence drilling the Well until October 20, 2026. Applicant further requests that the Division designate Burk Royalty Co., LTD (OGRID No. 3053) as the operator of the Unit and Well. The Well is located approximately 14.8 miles southeast of Tatum, New Mexico. Setting: Hearing by Affidavit
17.	25712	Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 12 and 13, Township 26 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Tater Salad Fed Com 701H, Tater Salad Fed Com 704H, Tater Salad Fed Com 901H, Tater Salad Fed Com 902H, and Tater Salad Fed Com 904H, which will be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 24 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 12; and Tater Salad Fed Com 702H, Tater Salad Fed Com 703H, Tater Salad Fed Com 903H, and Tater Salad Fed Com 905H, which will be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 24 to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 12. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 13.1 miles south, southeast of Malaga, New Mexico. Setting: Hearing by Affidavit
18.	25713	Application of MRC Permian Company for Compulsory Pooling, Lea and Eddy Counties, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 322.53-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying Lots 1, 8, 9, & 16, and the E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 1, Township 21 South, Range 31 East, NMPM, Eddy County, New Mexico, as well as the W/2 SW/4 of Section 36, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Susan Lancaster Federal Com 131H well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of irregular Section 7, T21S-R32E, with a first take point in the SE/4 SE/4 (Unit P) of irregular Section 1, T21S-R31E, and a last take point in the NW/4 SW/4 (Unit L) of Section 36, T20S-R32E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 30 miles northeast of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25714, 25715
19.	25714	Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 339.78-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying Lots 4, 5, 12, 13, 17 & 18 (W/2 W/2 equivalent) of irregular Section 6, Township 21 South, Range 32 East, as well as the E/2 SW/4 of Section 36, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Susan Lancaster Federal Com 132H well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of irregular Section 7, T21S-R32E, with a first take point in Lot 18 (SW/4 SW/4 equivalent) of irregular Section 6, T21S-R32E, and a last take point in the NE/4 SW/4 (Unit K) of Section 36, T20S-R32E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 30 miles northeast of Carlsbad, New Mexico. Setting: Hearing by Affidavit

		Joined with Cases: 25713, 25715
20.	25715	Application of MRC Permian Company for Compulsory Pooling, Lea and Eddy Counties, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 322.53-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying Lots 1, 8, 9, & 16, and the E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 1, Township 21 South, Range 31 East, NMPM, Eddy County, New Mexico, as well as the W/2 SW/4 of Section 36, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Susan Lancaster Federal Com 201H well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of irregular Section 7, T21S-R32E, with a first take point in the SE/4 SE/4 (Unit P) of irregular Section 1, T21S-R31E, and a last take point in the NW/4 SW/4 (Unit L) of Section 36, T20S-R32E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 30 miles northeast of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25713, 25714
21.	25719	Application of Permian Resources Operating, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23689, Lea County, New Mexico. Permian Resources Operating, LLC ("Permian Resources" or "Applicant") seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23689 ("Order") until February 19, 2027. The Division issued the Order in Case No. 24932 on February 19, 2025. The Order: pooled all uncommitted interests in the First Bone Spring interval of the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit, comprised of the W/2 W/2 of Sections 11 and 14, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the Anaconda Federal com 111H well ("Well"); and designated Permian Resources as operator of the Unit and the Well. The Order requires Applicant to commence drilling the Well within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles south of Maljamar, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25720, 25721, 25723, 25724, 25725
22.	25720	Application of Permian Resources Operating, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23690, Lea County, New Mexico. Permian Resources Operating, LLC ("Permian Resources" or "Applicant") seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23690 ("Order") until February 19, 2027. The Division issued the Order in Case No. 24934 on February 19, 2025. The Order: pooled all uncommitted interests in the First Bone Spring interval of the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit, comprised of the E/2 W/2 of Sections 11 and 14, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the Anaconda Federal com 112H well ("Well"); and designated Permian Resources as operator of the Unit and the Well. The Order requires Applicant to commence drilling the Well within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles south of Maljamar, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25719, 25721, 25723, 25724, 25725
23.	25721	Application of Permian Resources Operating, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23691, Lea County, New Mexico. Permian Resources Operating, LLC ("Permian Resources" or "Applicant") seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23691 ("Order") until February 19, 2027. The Division issued the Order in Case No. 24935 on February 19, 2025. The Order: pooled all

		uncommitted interests in the Second and Third intervals of the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit, comprised of the W/2 W/2 of Sections 11 and 14, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the Anaconda Federal com 121H well ("Well"); and designated Permian Resources as operator of the Unit and the Well. The Order requires Applicant to commence drilling the Well within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles south of Maljamar, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25719, 25720, 25723, 25724, 25725
24.	25723	Application of Permian Resources Operating, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23692, Lea County, New Mexico. Permian Resources Operating, LLC ("Permian Resources" or "Applicant") seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23692 ("Order") until February 19, 2027. The Division issued the Order in Case No. 24936 on February 19, 2025. The Order: pooled all uncommitted interests in the Second and Third intervals of the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit, comprised of the E/2 W/2 of Sections 11 and 14, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the Anaconda Federal com 122H well ("Well"); and designated Permian Resources as operator of the Unit and the Well. The Order requires Applicant to commence drilling the Well within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles south of Maljamar, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25719, 25720, 25721, 25724, 25725
25.	25724	Application of Permian Resources Operating, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23693, Lea County, New Mexico. Permian Resources Operating, LLC ("Permian Resources" or "Applicant") seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23693 ("Order") until February 19, 2027. The Division issued the Order in Case No. 24937 on February 19, 2025. The Order: pooled all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit, comprised of the W/2 W/2 of Sections 11 and 14, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the Anaconda Federal com 201H well ("Well"); and designated Permian Resources as operator of the Unit and the Well. The Order requires Applicant to commence drilling the Well within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles south of Maljamar, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25719, 25720, 25721, 25723, 25725
26.	25725	Application of Permian Resources Operating, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23694, Lea County, New Mexico. Permian Resources Operating, LLC ("Permian Resources" or "Applicant") seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23694 ("Order") until February 19, 2027. The Division issued the Order in Case No. 24938 on February 19, 2025. The Order: pooled all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit, comprised of the E/2 W/2 of Sections 11 and 14, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the Anaconda Federal com 202H well ("Well"); and designated Permian Resources as operator of the Unit and the Well. The Order requires Applicant to commence drilling the Well within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles south of Maljamar, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25719, 25720, 25721, 25723, 25724

27.	25726	Application of Mewbourne Oil Company to Amend Order No. R-23512 to Extend Time to Complete Drilling Operations and for Approval of Non-Standard Unit, Eddy County, New Mexico. Mewbourne Oil Company seeks an order: (1) extending the deadline to complete drilling the wells authorized by Order No. R-23512 ("Order") until October 23, 2026; (2) amending Order R-23512 to correct the pool name and pool code; and (3) establishing a non-standard horizontal spacing unit. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 1,924.32-acre, non-standard horizontal spacing unit comprised of Sections 1, 2, and 3, Township 20 South, Range 27 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Dama Dorado 1/3 Fed Com 626H and Dama Dorado 1/3 Fed Com 628H wells ("Wells"); and designated Applicant as operator of the Unit and the Wells. The Order requires Applicant to complete the Wells within one year of spudding the Wells. Applicant has begun drilling the Wells but requests that the Division extend the deadline to complete the Wells by one year. Applicant further requests that the Order be amended to reflect the correct pool as Old Millman Ranch; BS (ASSOC) Pool (Code 48035) and seeks approval of a non-standard spacing unit. The Wells are located approximately 7 miles east-southeast of Lakewood, New Mexico. Setting: Hearing by Affidavit
28.	25728	Application of MRC Permian Company for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea and Eddy Counties, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 482.46-acre, more or less, overlapping horizontal well spacing unit in the Second Bone Spring formation underlying the W/2 SW/4 of Section 26 and the W/2 W/2 of Section 35, Township 20 South, Range 32 East, Lea County, New Mexico, as well as Lots 1, 8, 9, & 16, the NE/4 SE/4, and the SE/4 SE/4 (E/2 E/2 equivalent) of irregular Section 2, Township 21 South, Range 31 East, Eddy County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Due to ownership differences in the Bone Spring formation underlying this acreage, Applicant seeks to pool only the Second Bone Spring interval of the Bone Spring formation, defined as the stratigraphic equivalent of the depths between 9,206 feet total vertical depth and 9,992 feet total vertical depth, as shown in the logs of the Sam H. Snoddy Federal 001 well (30-025-27812). Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Twinkle 2601 Federal Com 121H well, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 26, T20S-R32E, with a first take point in the NW/4 SW/4 (Unit L) of Section 26, T20S-R32E, and a last take point in the SE/4 SE/4 (Unit P) of irregular Section 2, T21S-R31E. This proposed standard horizontal well spacing unit will overlap the following existing or proposed horizontal wells spacing units in the Bone Spring formation: • A proposed 482-acre spacing unit comprised of this same acreage in the intervals above and below the Second Bone Spring interval to be dedicated to the Twinkle 2601 Federal Com 131H well proposed by MRC; and • An existing 640-acre spacing unit in the Bone Spring formation underlying All of Section 26, T20S-R32E, currently dedicated to the Snoddy Federal 020H (30-025-40447), Snoddy Federal 021H (30-025-40838), and Snoddy Federal 023H (30-025-40837), operated by Cimarex Energy Company ("Cimarex"). Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 32 miles east of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25729, 25730, 25731, 25732, 25733, 25734, 25735, 25736, 25737
29.	25729	Application of MRC Permian Company for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea and Eddy Counties, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 482.52-acre, more or less, overlapping horizontal well spacing unit in the Second Bone Spring formation underlying

		the E/2 SE/4 of Section 26 and the E/2 E/2 of Section 35, Township 20 South, Range 32 East, Lea County, New Mexico, as well as Lots 2, 7, 10, & 15, the NW/4 SE/4, and the SW/4 SE/4 (W/2 E/2 equivalent) of irregular Section 1, Township 21 South, Range 31 East, Eddy County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Due to ownership differences in the Bone Spring formation underlying this acreage, Applicant seeks to pool only the Second Bone Spring interval defined as the stratigraphic equivalent of the depths between 9,206 feet total vertical depth and 9,992 feet total vertical depth, as shown in the logs of the Sam H. Snoddy Federal 001 well (30-025-27812). Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Twinkle 2601 Federal Com 124H well to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 26, T20S-R32E, with a first take point in the NE/4 SE/4 (Unit I) of Section 26, T20S-R32E, and a last take point in the SW/4 SE/4 (Unit O) of irregular Section 1, T21S-R31E. This proposed standard horizontal well spacing unit will overlap the following existing or proposed horizontal wells spacing units in the Bone Spring formation: • A proposed 483-acre spacing unit comprised of this same acreage in the intervals above and below the Second Bone Spring interval to be dedicated to the Twinkle 2601 Federal Com 134H well proposed by MRC; and • An existing 640-acre spacing unit in the Bone Spring formation underlying All of Section 26, T20S-R32E, currently dedicated to the Snoddy Federal 020H (30-025-40447), Snoddy Federal 021H (30-025-40838), and Snoddy Federal 023H (30-025-40837), operated by Cimarex Energy Company ("Cimarex"). Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 32 miles east of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25728, 25730, 25731, 25732, 25733, 25734, 25735, 25736, 25737
30.	25730	Application of MRC Permian Company for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea and Eddy Counties, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 482.46-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation, save and except the Second Bone Spring interval, underlying the W/2 SW/4 of Section 26 and the W/2 W/2 of Section 35, Township 20 South, Range 32 East, Lea County, New Mexico, as well as Lots 1, 8, 9, & 16, the NE/4 SE/4, and the SE/4 SE/4 (E/2 E/2 equivalent) of irregular Section 2, Township 21 South, Range 31 East, Eddy County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Due to ownership differences in the Bone Spring formation underlying this acreage, Applicant seeks to exclude from pooling the Second Bone Spring interval defined as the stratigraphic equivalent of the depths between 9,206 feet total vertical depth and 9,992 feet total vertical depth, as shown in the logs of the Sam H. Snoddy Federal 001 well (30-025-27812). Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Twinkle 2601 Federal Com 131H well, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 26, T20S-R32E, with a first take point in the NW/4 SW/4 (Unit L) of Section 26, T20S-R32E, and a last take point in the SE/4 SE/4 (Unit P) of irregular Section 2, T21S-R31E. This proposed standard horizontal well spacing unit will overlap the following existing or proposed horizontal well spacing units in the Bone Spring formation: • A proposed 482-acre spacing unit comprised of this same acreage in the Second Bone Spring interval to be dedicated to the Twinkle 2601 Federal Com 121H well proposed by MRC; and • An existing 640-acre spacing unit in the Bone Spring formation underlying All of Section 26, T20S-R32E, currently dedicated to the Snoddy Federal 020H (30-025-40447), Snoddy Federal 021H (30-025-40838), and Snoddy Federal 023H (30-025-40837), operated by Cimarex Energy Company ("Cimarex"). Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 32 miles east of

		Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25728, 25729, 25731, 25732, 25733, 25734, 25735, 25736, 25737
31.	25731	Application of MRC Permian Company for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea and Eddy Counties, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 482.49-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the E/2 SW/4 of Section 26 and the E/2 W/2 of Section 35, Township 20 South, Range 32 East, Lea County, New Mexico, as well as Lots 4, 5, 12, & 13, the NW/4 SW/4, and the SW/4 SW/4 (W/2 W/2 equivalent) of irregular Section 1, Township 21 South, Range 31 East, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Twinkle 2601 Federal Com 132H well, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 26, T20S-R32E, with a first take point in the NE/4 SW/4 (Unit K) of Section 26, T20S-R32E, and a last take point in the SW/4 SW/4 (Unit M) of irregular Section 1, T21S-R31E. This proposed standard horizontal well spacing unit will overlap the following existing horizontal wells spacing unit in the Bone Spring formation: - An existing 640-acre spacing unit in the Bone Spring formation underlying All of Section 26, T20S-R32E, currently dedicated to the Snoddy Federal 020H (30-025-40447), Snoddy Federal 021H (30-025-40838), and Snoddy Federal 023H (30-025-40837), operated by Cimarex Energy Company ("Cimarex"). Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 32 miles east of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25728, 25729, 25730, 25732, 25733, 25734, 25735, 25736, 25737
32.	25732	Application of MRC Permian Company for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea and Eddy Counties, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 482.50-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the W/2 SE/4 of Section 26 and the W/2 E/2 of Section 35, Township 20 South, Range 32 East, Lea County, New Mexico, as well as Lots 3, 6, 11, & 14, the NE/4 SW/4, and the SE/4 SW/4 (E/2 W/2 equivalent) of irregular Section 1, Township 21 South, Range 31 East, Eddy County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Twinkle 2601 Federal Com 133H well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 26, T20S-R32E, with a first take point in the NW/4 SE/4 (Unit J) of Section 26, T20S-R32E, and a last take point in the SE/4 SW/4 (Unit N) of irregular Section 1, T21S-R31E. This proposed standard horizontal well spacing unit will overlap the following existing horizontal well spacing unit in the Bone Spring formation: - An existing 640-acre spacing unit in the Bone Spring formation underlying All of Section 26, T20S-R32E, currently dedicated to the Snoddy Federal 020H (30-025-40447), Snoddy Federal 021H (30-025-40838), and Snoddy Federal 023H (30-025-40837), operated by Cimarex Energy Company ("Cimarex"). Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 32 miles east of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25728, 25729, 25730, 25731, 25733, 25734, 25735, 25736, 25737

33.	25733	Application of MRC Permian Company for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea and Eddy Counties, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 482.52-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation, save and except the Second Bone Spring interval, underlying the E/2 SE/4 of Section 26 and the E/2 E/2 of Section 35, Township 20 South, Range 32 East, Lea County, New Mexico, as well as Lots 2, 7, 10, & 15, the NW/4 SE/4, and the SW/4 SE/4 (W/2 E/2 equivalent) of irregular Section 1, Township 21 South, Range 31 East, Eddy County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Due to ownership differences in the Bone Spring formation underlying this acreage, Applicant seeks to exclude from pooling the Second Bone Spring interval defined as the stratigraphic equivalent of the depths between 9,206 feet total vertical depth and 9,992 feet total vertical depth, as shown in the logs of the Sam H. Snoddy Federal 001 well (30-025-27812). Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Twinkle 2601 Federal Com 134H well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 26, T20S-R32E, with a first take point in the NE/4 SE/4 (Unit I) of Section 26, T20S-R32E, and a last take point in the SW/4 SE/4 (Unit O) of irregular Section 1, T21S-R31E. This proposed standard horizontal well spacing unit will overlap the following existing or proposed horizontal well spacing units in the Bone Spring formation: • A proposed 483-acre spacing unit comprised of this same acreage in the Second Bone Spring interval to be dedicated to the Twinkle 2601 Federal Com 124H well proposed by MRC; and • An existing 640-acre spacing unit in the Bone Spring formation underlying All of Section 26, T20S-R32E, currently dedicated to the Snoddy Federal 020H (30-025-40447), Snoddy Federal 021H (30-025-40838), and Snoddy Federal 023H (30-025-40837), operated by Cimarex Energy Company ("Cimarex"). Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 32 miles east of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25728, 25729, 25730, 25731, 25732, 25734, 25735, 25736, 25737
34.	25734	Application of MRC Permian Company for Compulsory Pooling, Lea and Eddy Counties, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 482.46-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the W/2 SW/4 of Section 26 and the W/2 W/2 of Section 35, Township 20 South, Range 32 East, Lea County, New Mexico, as well as Lots 1, 8, 9, & 16, the NE/4 SE/4, and the SE/4 SE/4 (E/2 E/2 equivalent) of irregular Section 2, Township 21 South, Range 31 East, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Twinkle 2601 Federal Com 201H well, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 26, T20S-R32E, with a first take point in the NW/4 SW/4 (Unit L) of Section 26, T20S-R32E, and a last take point in the SE/4 SE/4 (Unit P) of irregular Section 2, T21S-R31E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 32 miles east of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25728, 25729, 25730, 25731, 25732, 25733, 25735, 25736, 25737
35.	25735	Application of MRC Permian Company for Compulsory Pooling, Lea and Eddy Counties, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 482.49-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the E/2 SW/4 of Section 26 and the E/2 W/2 of Section 35, Township 20 South, Range 32 East, Lea County, New Mexico, as well as Lots 4, 5, 12, & 13, the NW/4 SW/4, and the SW/4 SW/4 (W/2 W/2 equivalent) of irregular Section 1, Township 21

		South, Range 31 East, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Twinkle 2601 Federal Com 202H well, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 26, T20S-R32E, with a first take point in the NE/4 SW/4 (Unit K) of Section 26, T20S-R32E, and a last take point in the SW/4 SW/4 (Unit M) of irregular Section 1, T21S-R31E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 32 miles east of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25728, 25729, 25730, 25731, 25732, 25733, 25734, 25736, 25737
36.	25736	Application of MRC Permian Company for Compulsory Pooling, Lea and Eddy Counties, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 482.50-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the W/2 SE/4 of Section 26 and the W/2 E/2 of Section 35, Township 20 South, Range 32 East, Lea County, New Mexico, as well as Lots 3, 6, 11, & 14, the NE/4 SW/4, and the SE/4 SW/4 (E/2 W/2 equivalent) of irregular Section 1, Township 21 South, Range 31 East, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Twinkle 2601 Federal Com 203H well to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 26, T20S-R32E, with a first take point in the NW/4 SE/4 (Unit J) of Section 26, T20S-R32E, and a last take point in the SE/4 SW/4 (Unit N) of irregular Section 1, T21S-R31E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 32 miles east of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25728, 25729, 25730, 25731, 25732, 25733, 25734, 25735, 25737
37.	25737	Application of MRC Permian Company for Compulsory Pooling, Lea and Eddy Counties, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 482.52-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the E/2 SE/4 of Section 26 and the E/2 E/2 of Section 35, Township 20 South, Range 32 East, Lea County, New Mexico, as well as Lots 2, 7, 10, & 15, the NW/4 SE/4, and the SW/4 SE/4 (W/2 E/2 equivalent) of irregular Section 1, Township 21 South, Range 31 East, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Twinkle 2601 Federal Com 204H well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 26, T20S-R32E, with a first take point in the NE/4 SE/4 (Unit I) of Section 26, T20S-R32E, and a last take point in the SW/4 SE/4 (Unit O) of irregular Section 1, T21S-R31E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 32 miles east of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25728, 25729, 25730, 25731, 25732, 25733, 25734, 25735, 25736
38.	25738	Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), Rio Arriba County, New Mexico, to permit it to drill and complete one additional Mesaverde vertical and/or directional gas well, making a total of six vertical and/or directional gas wells within the same standard 320-acre, more or less, spacing and proration unit comprised of Lots 1-2, S/2 NE/4 and SE/4 (E/2 equivalent) of irregular Section 4, Township 27 North, Range 5 West, NMPM, Rio Arriba County, New Mexico. Hilcorp further

		seeks approval for the proposed location of the San Juan 27-5 Unit 001N Well (API No. 30-039-PENDING), to be vertically drilled with a surface hole location in Lot 1 (NE/4 NE/4 equivalent) of said irregular Section 4, and authorization to simultaneously complete and produce the well from the Blanco-Mesaverde Gas Pool. Said area is located approximately 17 miles southeast of Navajo City, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25739, 25740, 25741, 25742, 25743, 25744, 25745
39.	25739	Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), Rio Arriba County, New Mexico, to permit it to drill and complete one additional Mesaverde vertical and/or directional gas well, making a total of five vertical and/or directional gas wells within the same standard 320-acre, more or less, spacing and proration unit comprised of the E/2 of Section 27, Township 28 North, Range 7 West, NMPM, Rio Arriba County, New Mexico. Hilcorp further seeks approval for the proposed location of the San Juan 28-7 Unit 190P Well (API No. 30-039-PENDING), to be vertically drilled with a surface hole location in the NW/4 NE/4 (Unit B) of said Section 27, and authorization to simultaneously complete and produce the well from the Blanco-Mesaverde Gas Pool. Said area is located approximately 8.5 miles southeast of Navajo City, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25738, 25740, 25741, 25742, 25743, 25744, 25745
40.	25740	Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), Rio Arriba County, New Mexico, to permit it to drill and complete one additional Mesaverde vertical and/or directional gas well, making a total of five vertical and/or directional gas wells within the same standard 320-acre, more or less, spacing and proration unit comprised of W/2 of Section 26, Township 29 North, Range 7 West, NMPM, Rio Arriba County, New Mexico. Hilcorp further seeks approval for the proposed location of the San Juan 29-7 Unit 058P Well (API No. 30-039-PENDING), to be vertically drilled with a surface hole location in the NE/4 NW/4 (Unit C) of said Section 26, and authorization to simultaneously complete and produce the well from the Blanco-Mesaverde Gas Pool. Said area is located approximately 17 miles southeast of Navajo City, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25738, 25739, 25741, 25742, 25743, 25744, 25745
41.	25741	Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Basin-Dakota Gas Pool, Rio Arriba County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule II.B of the Special Rules and Regulations for the Basin-Dakota Gas Pool (71599), Rio Arriba County, New Mexico, to permit it to drill and complete an additional Basin-Dakota vertical and/or directional gas well, making a total of four vertical and/or directional gas wells within the same standard 320-acre, more or less, spacing and proration unit comprised of Lots 1-2, S/2 NE/4 and SE/4 (E/2 equivalent) of irregular Section 4, Township 27 North, Range 5 West, NMPM, Rio Arriba County, New Mexico, with three wells producing from the same quarter section. Hilcorp further seeks approval for the proposed location of the San Juan 27-5 Unit 001N Well (API No. 30-039-PENDING), to be vertically drilled with a surface hole location in Lot 1 (NE/4 NE/4 equivalent) of said irregular Section 4, and authorization to simultaneously complete and produce the well from the Basin-Dakota Gas Pool. Said area is located approximately 17 miles southeast of Navajo City, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25738, 25739, 25740, 25742, 25743, 25744, 25745

42.	25742	Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Basin-Dakota Gas Pool, Rio Arriba County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule II.B of the Special Rules and Regulations for the Basin-Dakota Gas Pool (71599), Rio Arriba County, New Mexico, to permit it to drill and complete an additional Basin-Dakota vertical and/or directional gas well, making a total of four vertical and/or directional gas wells within the same standard 320-acre, more or less, spacing and proration unit comprised of the E/2 of Section 16, Township 27 North, Range 5 West, NMPM, Rio Arriba County, New Mexico, with three wells producing from the same quarter section. Hilcorp further seeks approval for the proposed location of the San Juan 27-5 Unit 090P Well (API No. 30-039-PENDING), to be vertically drilled with a surface hole location in the NE/4 NE/4 (Unit A) of said Section 16, and authorization to simultaneously complete and produce the well from the Basin-Dakota Gas Pool. Said area is located approximately 18 miles southeast of Navajo City, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25738, 25739, 25740, 25741, 25743, 25744, 25745
43.	25743	Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Basin-Dakota Gas Pool, Rio Arriba County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule II.B of the Special Rules and Regulations for the Basin-Dakota Gas Pool (71599), Rio Arriba County, New Mexico, to permit it to drill and complete an additional Basin-Dakota vertical and/or directional gas well, making a total of five vertical and/or directional gas wells within the same standard 320-acre, more or less, spacing and proration unit comprised of the W/2 of Section 15, Township 28 North, Range 7 West, NMPM, Rio Arriba County, New Mexico, with three wells producing from the same quarter section. Hilcorp further seeks approval for the proposed locations of the San Juan 28-7 Unit 075 ST1 Well (API No. 30-039-07412-01), to be sidetracked with a surface hole location in the NW/4 SW/4 (Unit L), and a bottomhole location in the NE/4 SW/4 (Unit K) of said Section 15, and authorization to simultaneously complete and produce the well from the Basin-Dakota Gas Pool. Said area is located approximately 6 miles southeast of Navajo City, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25738, 25739, 25740, 25741, 25742, 25744, 25745
44.	25744	Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Basin-Dakota Gas Pool, Rio Arriba County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule II.B of the Special Rules and Regulations for the Basin-Dakota Gas Pool (71599), Rio Arriba County, New Mexico, to permit it to drill and complete an additional Basin-Dakota vertical and/or directional gas well, making a total of five vertical and/or directional gas wells within the same standard 320-acre, more or less, spacing and proration unit comprised of the E/2 of Section 27, Township 28 North, Range 7 West, NMPM, Rio Arriba County, New Mexico, with four wells producing from the same quarter section. Hilcorp further seeks approval for the proposed locations of the San Juan 28-7 Unit 190P Well (API No. 30-039-PENDING), to be vertically drilled with a surface hole location in the NW/4 NE/4 (Unit B) of said Section 27, and authorization to simultaneously complete and produce the well from the Basin-Dakota Gas Pool. Said area is located approximately 8.5 miles southeast of Navajo City, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25738, 25739, 25740, 25741, 25742, 25743, 25745
45.	25745	Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Basin-Dakota Gas Pool, Rio Arriba County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule II.B of the Special Rules and Regulations for the Basin-Dakota Gas Pool (71599), Rio Arriba County, New Mexico, to permit it to drill and complete an additional Basin-Dakota vertical and/or directional gas well, making a total of four

		vertical and/or directional gas wells within the same standard 320-acre, more or less, spacing and proration unit comprised of the W/2 of Section 26, Township 29 North, Range 7 West, NMPM, Rio Arriba County, New Mexico, with three wells producing from the same quarter section. Hilcorp further seeks approval for the proposed locations of the San Juan 29-7 Unit 058P Well (API No. 30-039-PENDING), to be vertically drilled with a surface hole location in the NE/4 NW/4 (Unit C) of said Section 26, and authorization to simultaneously complete and produce the well from the Basin-Dakota Gas Pool. Said area is located approximately 5 miles southeast of Navajo City, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25738, 25739, 25740, 25741, 25742, 25743, 25744
46.	25749	Application of MRC Permian Company to Extend the Drilling Deadline Under Order No. R-23569, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the initial wells under Order No. R-23569. The Unit is comprised of a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the E/2 of Section 16, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23569 approved the overlapping spacing unit and pooled the uncommitted mineral interests in the Bone Spring formation and dedicated the Unit to the proposed initial Cimarron State Com 1143H and Cimarron State Com 1243H u-turn wells, both to be horizontally drilled from surface locations in the NE/4 of Section 16, with first take points in the NE/4 NE/4 (Unit A) of Section 16 and last take points in the NW/4 NE/4 (Unit B) of Section 16. The subject area is located approximately 17 miles northwest of Monument, New Mexico. Setting: Hearing by Affidavit
47.	25751	Application of Mewbourne Oil Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, New Mexico. Applicant in the above-styled cause seeks an order(1) approving an overlapping, 240-acre, more or less, standard horizontal well spacing unit in the Bone Spring formation underlying the W/2 SE/4 of Section 18 and the W/2 E/2 of Section 19, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in this acreage. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Macho Man 18/19 Federal Com 526H (API No. 30-025-54928) well, to be drilled from a surface hole location in the SW/4 NE/4 (Unit G) of Section 18, to a bottom hole location in SW/4 SE/4 (Unit O) of Section 19. The proposed horizontal well spacing unit will overlap the following existing Bone Spring spacing unit: • 40-acre vertical well spacing unit comprised of the NW/4 SE/4 (Unit J) of Section 18, T18S-R34W, dedicated to Mack Energy Corporation's Cap State #1 (API No. 30-025-40920). Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 27 miles northwest of Hobbs, New Mexico. Setting: Hearing by Affidavit
48.	25752	Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 240-acre, more or less, well spacing unit in the Bone Spring formation underlying the E/2 SE/4 of Section 18 and E/2 E/2 of Section 19, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Macho Man 18/19 Federal Com 528H (API No. 30-025-54734) well, to be drilled from a surface hole location in the SW/4 NE/4 (Unit G) of Section 18, to a bottom hole location in SE/4 SE/4 (Unit P) of Section 19. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 27 miles northwest of Hobbs, New Mexico. Setting: Hearing by Affidavit

49.	25757	Application of Targa Midstream Services, LLC for Authorization to Inject, Lea County, New Mexico. Targa Midstream Services, LLC ("Targa") (OGRID No. 24650) seeks authorization to drill and operate a Class II acid gas injection well, the Copperhead AGI No. 2 Well ("Well"), at Targa's Copperhead Gas Processing Facility. The vertical well will be located approximately 1,138 feet from the south line (FSL) and 1,842 feet from the west line (FWL) of Section 13, Township 24 South, Range 32 East, Lea County, New Mexico. The Well will inject treated acid gas into the Bell Canyon and Cherry Canyon formations of the Delaware Mountain Group at a depth of approximately 4,990 -7,125 feet. The Well's maximum daily injection rate will not exceed 26 million standard cubic feet per day, and the Well's maximum surface injection pressure will not exceed 1,004 pounds per square inch gauge. The Well is located approximately 26 miles west of Jal, New Mexico. Setting: Hearing by Affidavit
50.	25760	Application of EOG Resources, Inc. for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) approving a 640-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation (Red Hills; Upper Bone Spring Shale [97900]) comprised of the E/2 of Sections 13 and 24, Township 25 South, Range 33 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted interests in this acreage. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed Vaca 24 Fed Com 223H well, to be drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 24, a first take point in the SW/4 SE/4 (Unit O) of Section 24 and a last take point in the NW/4 NE/4 (Unit B) of Section 13; Vaca 24 Fed Com 225H well, to be drilled from a surface location in the NW/4 SE/4 (Unit J) of Section 24, a first take point in the SE/4 SE/4 (Unit P) of Section 24 and a last take point in the NE/4 NE/4 (Unit A) of Section 13; and Vaca 24 Fed Com 224H well, to be drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 24, a first take point in the SE/4 SE/4 (Unit P) of Section 24 and a last take point in the NE/4 NE/4 (Unit A) of Section 13. This proposed horizontal well spacing unit will overlap the following spacing units in the Bone Spring formation: • An existing 320-acre spacing unit underlying the W/2 SE/4 and SW/4 of Section 13 and the E/2 SE/4 of Section 14, T25S-R33E, currently dedicated to EOG, Resources Inc.'s Vaca 13 Federal 8H (API No. 30-025-35846); and • An existing 480-acre spacing unit underlying the SE/4 of Section 13 and the E/2 of Section 24, T25S-R33E, currently dedicated to EOG, Resources Inc.'s Vaca 24 Federal Com 5H (API No. 30-025-40536) and Vaca 24 Federal Com 6H (API No. 30-025-40537). Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 8 miles north of the Texas and New Mexico border. Setting: Hearing by Affidavit
51.	25761	Application of EOG Resources, Inc. for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) approving a 640-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation (Red Hills; Lower Bone Spring Shale [51020]) comprised of the E/2 of Sections 13 and 24, Township 25 South, Range 33 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted interests in this acreage. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed Vaca 24 Fed Com 313H, Vaca 24 Fed Com 414H, Vaca 24 Fed Com 513H, Vaca 24 Fed Com 524H and Vaca 24 Fed Com 583H wells, to be drilled from surface locations in the SE/4 SW/4 (Unit N) of Section 24, first take points in the SW/4 SE/4 (Unit O) of Section 24 and last take points in the NW/4 NE/4 (Unit B) of Section 13; Vaca 24 Fed Com 314H, Vaca 24 Fed Com 514H, and Vaca 24 Fed Com 584H wells, to be drilled from surface locations in the SW/4 SE/4 (Unit O) of Section 24, first take points in the SW/4 SE/4 (Unit O) of Section 24 and last take points in the NW/4 NE/4 (Unit B) of Section 13; Vaca 24 Fed Com 416H, Vaca 24 Fed Com 526H, and Vaca 24 Fed Com 586H wells, to be drilled from surface locations in the NW/4 SE/4 (Unit J) of Section 24, first take points in the SE/4 SE/4 (Unit P) of Section 24 and last take points in the NE/4 NE/4

		(Unit A) of Section 13; and Vaca 24 Fed Com 315H, Vaca 24 Fed Com 415H, Vaca 24 Fed Com 515H, Vaca 24 Fed Com 525H, and Vaca 24 Fed Com 601H wells, to be drilled from surface locations in the SW/4 SE/4 (Unit O) of Section 24, first take points in the SE/4 SE/4 (Unit P) of Section 24 and last take points in the NE/4 NE/4 (Unit A) of Section 13. This proposed horizontal well spacing unit will overlap the following spacing units in the Bone Spring formation: • An existing 320-acre spacing unit underlying the W/2 SE/4 and SW/4 of Section 13 and the E/2 SE/4 of Section 14, T25S-R33E, currently dedicated to EOG, Resources Inc.'s Vaca 13 Federal 8H (API No. 30-025-35846); and • An existing 480-acre spacing unit underlying the SE/4 of Section 13 and the E/2 of Section 24, T25S-R33E, currently dedicated to EOG, Resources Inc.'s Vaca 24 Federal Com 5H (API No. 30-025-40536) and Vaca 24 Federal Com 6H (API No. 30-025-40537). Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 8 miles north of the Texas and New Mexico border. Setting: Hearing by Affidavit
52.	25762	Application of Permian Resources Operating, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23572, Eddy County, New Mexico. Permian Resources Operating, LLC ("Permian Resources" or "Applicant") seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23572 ("Order") until December 12, 2026. The Division issued the Order in Case No. 24958 on December 12, 2024. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 800-acre, more or less, standard horizontal spacing unit, comprised of the W/2 of Section 9 and 16, and the NW/4 of Section 21, Township 19 South, Range 30 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Star Fox 9 Fed Com 121H and Star Fox 9 Fed Com 122H wells ("Wells"); and designated Permian Resources as operator of the Unit and the Wells. The Order requires Applicant to commence drilling the Wells within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Wells by one year. The Wells are located approximately 10 miles south of Loco Hills, New Mexico. Setting: Hearing by Affidavit
53.	25763	Application of Permian Resources Operating, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23571, Eddy County, New Mexico. Permian Resources Operating, LLC ("Permian Resources" or "Applicant") seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23571 ("Order") until December 12, 2026. The Division issued the Order in Case No. 24957 on December 12, 2024. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 800-acre, more or less, standard horizontal spacing unit, comprised of the E/2 of Section 9 and 16, and the NE/4 of Section 21, Township 19 South, Range 30 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Star Fox 9 Fed Com 123H and Star Fox 9 Fed Com 124H wells ("Wells"); and designated Permian Resources as operator of the Unit and the Wells. The Order requires Applicant to commence drilling the Wells within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Wells by one year. The Wells are located approximately 10 miles south of Loco Hills, New Mexico. Setting: Hearing by Affidavit
54.	25764	Application of Catamount Energy Partners, LLC to Extend the Drilling Deadline Under Order No. R-23651, San Juan and Rio Arriba Counties, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the wells under Order No. R-23651. The Unit is comprised of N/2 and the N/2 S/2 of Sections 13, 14 and 15, Township 32 North, Range 6 West, NMPM, San Juan and Rio Arriba Counties, New Mexico. Order No. R-23651 approved the non-standard spacing unit and pooled the uncommitted interests in the Mancos formation and dedicated the Unit to the proposed initial NLS 32-6-15 3H and NLS 32-6-15 4H wells, both to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 16, to a

		bottom hole location in the SE/4 NE/4 (Unit H) of Section 13; and NLS 32-6-15 5H well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 16, to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 13. Said area is located approximately 3 miles southeast of Young Place, New Mexico. Setting: Hearing by Affidavit
55.	25765	Application of Catamount Energy Partners, LLC to Extend the Drilling Deadline Under Order No. R-23613, San Juan and Rio Arriba Counties, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the wells under Order No. R-23613. The Unit is comprised of Lots 1-4, S/2 N/2 and SE/4 of irregular Section 9, Lots 1-4, S/2 N/2 and S/2 of irregular Sections 10 and 11, and Lots 1-4, S/2 N/2, SW/4 and the NW/4 SE/4 of irregular Section 12, Township 32 North, Range 6 West, NMPM, San Juan and Rio Arriba Counties, New Mexico. Order No. R-23613 approved the non-standard spacing unit and pooled the uncommitted interests in the Mancos formation and dedicated the Unit to the proposed initial Miller Mesa 32-6-10 1H well, to be horizontally drilled from a surface location in the SW/4 NE/4 (Unit G) of irregular Section 10, to a bottom hole location in the SW/4 NW/4 (Unit E) of irregular Section 9; Miller Mesa 32-6-11 1H well, to be horizontally drilled from a surface location in the SW/4 NE/4 (Unit G) of irregular Section 10, to a bottom hole location in the SE/4 NE/4 (Unit H) of irregular Section 12; and NLN 32-6-9 2H well, to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of irregular Section 9, to a bottom hole location in the NW/4 SE/4 (Unit J) of Section 12. Said area is located approximately 3 miles east of Young Place, New Mexico. Setting: Hearing by Affidavit
56.	25766	Application of Mewbourne Oil Company to Pool Additional Interests Under Order No. R-23654, Eddy County, New Mexico. Mewbourne Oil Company (OGRID No. 14744) ("Applicant") seeks an order pooling additional uncommitted interests under Order No. R-23654 ("Order"). The Division issued the Order in Case No. 24993 on January 15, 2025. The Order: pooled all uncommitted interests in the Wolfcamp formation, underlying a 1,269.92-acre, more or less, non-standard horizontal spacing unit comprised of Sections 19 and 20, Township 21 South, Range 27 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Canal 20/19 Fed Com #712H, Canal 20/19 Fed Com #714H, Canal 20/19 Fed Com #716H, and Canal 20/19 Fed Com #718H wells ("Wells"); and designated Applicant as operator of the Unit and the Wells. Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 3 miles north of Carlsbad, New Mexico. Setting: Hearing by Affidavit
57.	25767	Application of Spur Energy Partners LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 320.79-acre, more or less, standard, overlapping horizontal spacing unit comprised of the E/2 of Section 2, Township 18 South, Range 27 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to following wells ("Wells"): Cheshire Cat State Com 1H, Cheshire Cat State Com 20H, and Cheshire Cat State Com 50H, to be drilled from a surface hole location in NE/4 NE/4 (Unit A) of Section 11 to a bottom hole location in NW/4 NE/4 (Unit B) of Section 2; and Cheshire Cat State Com 21H and Cheshire Cat State Com 51H, to be drilled from a surface hole location in NE/4 NE/4 (Unit A) of Section 11 to a bottom hole location in NE/4 NE/4 (Unit A) of Section 2. The completed intervals of the Wells will be orthodox. The completed interval of the Cheshire Cat State Com 1H well will be located within 330' of the quarter-quarter section line separating the W/2 E/2 and E/2 E/2 of Section 2 to allow for the creation of a 320.79-acre standard horizontal spacing unit. The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the Red Lake; Glorieta-Yeso, Northeast Pool (Code 96836): State H #002 (API No. 30-015-35814) located in the SE/4 NE/4 (Unit H) of Section 2, Township 18 South, Range 27 East; and SCBP STATE #001 (API No. 30-015-32946) located in the NW/4 SE/4 (Unit J) of Section 2, Township 18 South, Range 27 East. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and

		completing the Wells. The Wells are located approximately 8.9 miles east and 5.15 miles south of Artesia, New Mexico. Setting: Hearing by Affidavit
58.	25770	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 643.42-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 29 and 30, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the GTO Fed Com 132H well ("Well"), which will produce from a first take point in Lot 2 (SW/4 NW/4 equivalent) of Section 30 to a last take point in Lot 8 (SE/4 NE/4 equivalent) of Section 29. The completed interval of the Well will be orthodox. The completed interval of the GTO Fed Com 132H well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Sections 29 and 30 to allow for the creation of a 643.42-acre standard, horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 1.5 miles northwest of Carlsbad, New Mexico. Setting: Hearing by Affidavit