

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN RE: NOTICE OF VIOLATION ISSUED TO POCO RESOURCES, LLC
OGRID # 373121

CASE NO. 25794

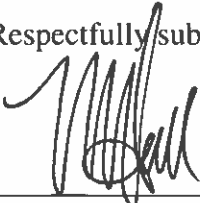
OIL CONSERVATION DIVISION'S
DOCKETING NOTICE

The New Mexico Oil Conservation Division ("OCD"), pursuant to 19.15.5.10(E)(2)(a) NMAC, gives notice that it has docketed the Notice of Violation ("NOV"), a true and correct copy of which is attached as **Exhibit A**, and states the following in support thereof:

1. On or about November 18, 2025 OCD issued an original NOV to POCO Resources, LLC ("POCO"), OGRID #373121.
2. Based upon information, custom, and belief, certified mail containing the NOV arrived or will soon arrive at POCO's address of record. Additionally, electronic mail was sent to POCO's known email addresses of record and based upon past correspondence with POCO.
3. The NOV identifies the factual basis for the alleged violations, the compliance actions required to remedy the alleged violations, and the proposed sanctions.
4. The Original NOV stated that if POCO did not informally resolve the NOV within 30 days of receipt of service, then OCD would proceed to a hearing.
5. Unless this case is resolved prior, the period for informal resolution will have elapsed without coming to a resolution prior to January 8, 2026.
6. The NOV states that OCD will hold a hearing on January 8, 2026, should this case fail to be resolved prior to that date.

WHEREFORE, OCD requests that the NOV be docketed for hearing on January 8, 2026.

Respectfully submitted,



Michael Hall
Assistant General Counsel
New Mexico Energy, Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505
Phone: (505) 479-1137
Email: Michael.Hall@emnrd.nm.gov

EXHIBIT A

Michelle Lujan-Grisham
Governor

Melanie A. Kenderdine
Cabinet Secretary

Ben Shelton
Deputy Secretary

Erin Taylor
Deputy Secretary

Albert C.S. Chang
Division Director
Oil Conservation Division



BY CERTIFIED MAIL AND ELECTRONIC MAIL

November 18, 2025

POCO Resources, LLC
3307 E. Castleberry Road
Artesia, New Mexico 88210

Joshua A. Olguin
Financial Manager
joshua@pocores.com

Adam Olguin
Hobbs and Artesia Contact
adam@pocores.com

NOTICE OF VIOLATION

The Director of the Oil Conservation Division ("OCD") issues this Notice of Violation ("NOV") pursuant to 19.15.5.10 NMAC. A process is available to informally discuss and resolve the NOV. This process will run for 30 days from the date of your receipt of this letter. OCD will extend this process if it would facilitate informal resolution of the NOV. To initiate this process, contact the OCD employee identified at the end of this letter. However, this case will be docketed for the January 8, 2026 OCD docket, since POCO has required an Emergency Plugging Order to be executed for its facilities and it has failed to comply with the Stipulated Final Order in OCD Case No. 24940, signed and agreed to by POCO on January 16, 2025 and incorporated by reference herein as though set forth in full.

1. *Alleged Violator:* POCO Resources, LLC, OGRID # 373121 ("Operator").
2. *Citation, Nature, and Factual and Legal Basis for Alleged Violation(s):*

19.15.25.8 NMAC:

A. The operator of wells drilled for oil or gas or services wells including seismic, core, exploration or injection wells, whether cased or uncased, shall plug the wells as Subsection B of 19.15.25.8 NMAC requires.

B. The operator shall either properly plug and abandon a well or place the well in approved temporary abandonment in accordance with 19.15.25 NMAC within 90 days after:

1. a 60 day period following suspension of drilling operations;
2. a determination that a well is no longer usable for beneficial purposes; or
3. a period of one year in which a well has been continuously inactive.

19.15.5.9(A) NMAC:

An operator is in compliance with Subsection A of 19.15.5.9 NMAC if the operator...

(4) has no more than the following number of wells out of compliance with 19.15.25.8 NMAC that are not subject to an agreed compliance or final order setting a schedule for bringing the wells into compliance with 19.15.25.8 NMAC and imposing sanctions if the schedule is not met:

- (a) two wells or fifty percent of the wells the operator operates, whichever is less, if the operator operates 100 wells or less;
- (b) five wells if the operator operates between 101 and 500 wells;
- (c) seven wells if the operator operates between 501 and 1000 wells; and
- (d) 10 wells if the operator operates more than 1000 wells.

Operator is the registered operator of sixty-seven (67) wells. The (65) wells identified in **Exhibit A** are out of compliance with 19.15.25.8 NMAC. Seventeen of the wells are subject to Stipulated Final Order in Case No. 24940. Specifically, Adkins Williams State #002 (API # 30-015-01916), Cortland Myers Unit #001 (API #30-025-11194), Cortland Myers Unit #003 (API # 30-025-11197), Cortland Myers Unit #004 (API #30-025-11198), Federal 18 #001 (API # 30-041-20206), Federal 18 #002 (API # 30-041-20224), Knight #009 (API # 30-025-20352), McGrail #001H (API # 30-041-20318), Poker Lake State #001 (API # 30-015-04744), Poker Lake Unit #061 (API # 30-015-24700), Poker Lake Unit #066 (API # 30-015-24988), Poker Lake Unit #063 (API # 30-015-24724), Poker Lake Unit #068 (API # 30-015-25318), Signal State #002 (API # 30-015-01901, Signal State #004 (API # 30-015-24606), State #001 (API # 30-041-20600), State BPA #001 (API # 30-041-00188), and State BPA #002 (API # 30-041-00189) were subject to a Final Stipulated Order in Case No. 24940 and are subject to a Notice of Intent to Plug as a result of Operator's noncompliance with the Order it agreed to in Case No. 24940.

19.15.29.8 RELEASES:

A. Prohibition. Except as provided in 19.15.27 NMAC or 19.15.28 NMAC, major releases and minor releases are prohibited.

19.15.29.9 RELEASE NOTIFICATION:

A. The responsible party must notify the division on form C-141 of a major or minor release occurring during the drilling, producing, storing, disposing, injecting, transporting, servicing or processing of oil, gases, produced water, condensate or oil field waste including regulated NORM, or other oil field related chemicals, contaminants or mixture of the chemicals or contaminants, in accordance with the requirements of 19.15.29 NMAC.

Welch State Tank Battery #1 (Lat. 32.744134, Long. -104.197518)

1. On October 3, 2025, the OCD was made aware of a potential release located at the Operators, Welch State Tank Battery #1 located in Unit letter J, Section 17, Township 18 South, Range 28 East, Latitude 32.744134, Longitude, -104.197518.
2. On October 3, 2025, the Operator confirmed with the OCD that a release had occurred at the Welch State Tank Battery #1 and the fluid has been removed from the battery, the cause of the release was described as an equipment failure on the gun barrel. A major or minor release is prohibited and is a violation of 19.15.29.8 NMAC
3. On October 20, 2025, the Operator failed to submit a Notice of Release (NOR) and form C-141 providing volume details and no additional information on source or cause. This is a violation of 19.15.29.9 NMAC

3. *Compliance:* No later than thirty (30) days after receipt of this NOV, Operator shall:

- a. plug and abandon the sixty five (65) wells listed in **Exhibit A**, except those wells that have already been or will be plugged pursuant to Operator's failure to comply with the Stipulated Final Order in Case No. 24940.
- b. follow all requirements for the Remediation, Reclamation and Revegetation of unauthorized Oil & Gas releases outlined in 19.15.29 NMAC and submit the required documents through OCD Permitting within 15 days of receipt of the Notice.

4. *Sanction(s):* OCD may impose one or more of the following sanctions:
- a. civil penalty;
 - b. modification, suspension, cancellation, or termination of a permit or authorization;
 - c. plugging and abandonment of well(s);
 - d. remediation and restoration of well location(s) and associated facilities, including the removal of surface and subsurface equipment and other materials;
 - e. remediation and restoration of location(s) affected by a spill or release;
 - f. forfeiture of financial assurance;
 - g. shutting in well(s); and
 - h. any other remedy authorized by law.

For the alleged violations described above, OCD proposes the following sanctions:

- a. Plug and Abandon Wells: OCD will request an order requiring Operator to plug and abandon wells listed in **Exhibit A**, and/or authorizing OCD to plug and abandon those wells, except the above-listed wells that are subject to Stipulated Final Order in Case No. 24940, which are already noticed to be plugged.
- b. Termination of Authorization to Transport: OCD will request an order terminating Operator's authority to transport from all wells.
- c. Civil Penalties: OCD proposes to assess civil penalties as specified below. The civil penalty calculations are attached. OCD has taken into consideration the alleged violator's good faith effort (or lack thereof) to comply with the applicable requirements. Copies of the civil penalty calculations are attached as **Exhibit B**. A true and correct copy of the aforementioned Stipulated Final Order in Case No. 24940 is attached hereto as **Exhibit C**. A true and correct copy of the email from POCO's officer, Josua Olguin, stating that they do not have the financial wherewithal to plug wells or operate wells is attached hereto as **Exhibit D**.

Civil Penalty: 19.15.5.9(A)(4)(c) NMAC: \$156,150.00

5. *Hearing*: OCD will hold a hearing on January 8, 2026. Please see 19.15.5.10 NMAC for more information regarding the hearing.

For more information regarding this NOV, contact Michael Hall at (505) 479-1137 or Michael.Hall@emnrd.nm.gov

Regards,



Albert C.S. Chang
Director, Oil Conservation Division

cc: Office of General Counsel, EMNRD

Exhibit A

Inactive Well List

Total Well Count: 67 Inactive Well Count: 65
Printed On: Thursday, November 20 2025

District	API	Well	ULSTR	OCO Unit	Ogrid	Operator	Lease Type	Surface Owner	Well Type	Last Production	Formation/Notes	Status	TA Exp Date
2	30-015-10450	ADKINS WILLIAMS STATE #001	O-17-18S-28E	O	373121	POCO Resources LLC	S	S	I	07/2024			
2	30-015-01916	ADKINS WILLIAMS STATE #002	O-17-18S-28E	O	373121	POCO Resources LLC	S	S	O	02/2018			
2	30-015-01920	ADKINS WILLIAMS STATE #002Y	O-17-18S-28E	O	373121	POCO Resources LLC	S	S	O	07/2024			
2	30-015-01906	ADKINS WILLIAMS STATE #006	O-17-18S-28E	O	373121	POCO Resources LLC	S	S	O	07/2024			
2	30-015-31369	CONOCO FEDERAL #001	E-20-25S-30E	E	373121	POCO Resources LLC	F	F	O	12/2023	CORRAL CANYON DELAWARE		
1	30-025-11194	CORTLAND MYERS UNIT #001	K-22-24S-37E	K	373121	POCO Resources LLC	F	P	O	04/2020	7 RVRS QU GB		
1	30-025-11195	CORTLAND MYERS UNIT #002	P-22-24S-37E	P	373121	POCO Resources LLC	F	P	I	07/2024			
1	30-025-11197	CORTLAND MYERS UNIT #003	O-22-24S-37E	O	373121	POCO Resources LLC	F	P	O	02/2020	7 RVRS QU GB		
1	30-025-11198	CORTLAND MYERS UNIT #004	N-22-24S-37E	N	373121	POCO Resources LLC	F	P	O	02/2020	INT TO PA 01/02/08		
1	30-025-11199	CORTLAND MYERS UNIT #005	F-22-24S-37E	F	373121	POCO Resources LLC	F	P	I	07/2024			
1	30-041-20274	FEDERAL 17 #002	K-17-08S-38E	K	373121	POCO Resources LLC	F	S	G	07/2024	RECLASSIFY O TO G/01/09/98		
1	30-041-20272	FEDERAL 17 A #001	J-17-08S-38E	J	373121	POCO Resources LLC	F	S	G	07/2024	RECLASSIFY O TO G/01/14/1998		
1	30-041-20206	FEDERAL 18 #001	O-18-08S-38E	O	373121	POCO Resources LLC	F	S	G	02/2020	SAN ANDRES / RECLASS OIL TO GAS C118		
1	30-041-20224	FEDERAL 18 #002	P-18-08S-38E	P	373121	POCO Resources LLC	F	S	O	05/2019	SAN ANDRES		
1	30-041-20285	FEDERAL 20 #001	B-20-08S-38E	B	373121	POCO Resources LLC	F	S	O	07/2024			
1	30-025-11359	GEORGE L ERWIN #001	M-35-24S-37E	M	373121	POCO Resources LLC	F	P	O	07/2024			
1	30-025-11380	GEORGE L ERWIN #002	L-35-24S-37E	L	373121	POCO Resources LLC	F	P	O	07/2024	05/13/08 CONVERT TO PROD OIL WELL		
1	30-025-11381	GEORGE L ERWIN #003	K-35-24S-37E	K	373121	POCO Resources LLC	F	P	O	07/2024			
1	30-025-38380	GEORGE L ERWIN #004	N-35-24S-37E	N	373121	POCO Resources LLC	F	P	O	07/2024	7R-QU-GB		
2	30-015-37077	GIANT SUPERIOR STATE #001	H-08-25S-30E	H	373121	POCO Resources LLC	S	S	O	07/2024	CORRAL CANYON, DELAWARE		
2	30-015-01894	GILMORE STATE #001	N-17-18S-28E	N	373121	POCO Resources LLC	S	S	O	07/2024			
2	30-015-24489	GILMORE STATE #002	N-17-18S-28E	N	373121	POCO Resources LLC	S	S	O	07/2024			
2	30-015-01904	GRARIDGE STATE #003	L-17-18S-28E	L	373121	POCO Resources LLC	S	S	O	06/2024			
2	30-015-01905	GRARIDGE STATE #004	L-17-18S-28E	L	373121	POCO Resources LLC	S	S	O	06/2024			
1	30-025-11188	JAMISON #001	H-21-24S-37E	H	373121	POCO Resources LLC	P	P	O	07/2024			
1	30-025-11193	JAMISON #002	E-22-24S-37E	E	373121	POCO Resources LLC	P	P	O	07/2024	RWTP 12/08/2011		
1	30-025-11189	JAMISON #003	A-21-24S-37E	A	373121	POCO Resources LLC	P	P	O	07/2024			
1	30-025-11186	KNIGHT #001	I-21-24S-37E	I	373121	POCO Resources LLC	P	P	O	06/2024	LANGLIE MATTIX 7RQGB		
1	30-025-11181	KNIGHT #002	L-22-24S-37E	L	373121	POCO Resources LLC	P	P	O	06/2024	LANGLIE MATTIX 7RQGB		
1	30-025-11187	KNIGHT #003	P-21-24S-37E	P	373121	POCO Resources LLC	P	P	O	06/2024	LANGLIE MATTIX		
1	30-025-11190	KNIGHT #004	M-22-24S-37E	M	373121	POCO Resources LLC	P	P	O	06/2024	LANGLIE MATTIX 7RQGB		
1	30-025-20352	KNIGHT #009	L-22-24S-37E	L	373121	POCO Resources LLC	P	P	I	03/2013	INT TO P&A APP 11-20-01		
1	30-025-20350	KNIGHT #011	M-22-24S-37E	M	373121	POCO Resources LLC	P	P	I	07/2024	INT TO TAAPPVD 10-15-01		
1	30-025-27490	KNIGHT #014	P-21-24S-37E	P	373121	POCO Resources LLC	P	P	O	06/2024	LANGLIE MATTIX 7RQGB		
1	30-041-20318	MCGRAIL #001H	H-18-08S-38E	H	373121	POCO Resources LLC	P	P	O	02/2020			

2	30-015-28237	NIX FEDERAL #001	A-28-21S-28E	A	373121	POCO Resources LLC	F	F	O	12/2023	DELAWARE
2	30-015-28235	NIX FEDERAL #003	E-27-21S-28E	E	373121	POCO Resources LLC	F	F	O	10/2023	DELAWARE
2	30-015-28492	NIX FEDERAL #004	I-28-21S-28E	I	373121	POCO Resources LLC	F	F	O	10/2023	DELAWARE
2	30-015-29196	NIX FEDERAL #005	M-27-21S-28E	M	373121	POCO Resources LLC	F	F	S	07/2024	DELAWARE
2	30-015-28934	NIX FEDERAL #007	H-28-21S-28E	H	373121	POCO Resources LLC	F	F	O	10/2023	DELAWARE
2	30-015-28935	NIX FEDERAL #008	J-28-21S-28E	J	373121	POCO Resources LLC	F	F	O	10/2023	DELAWARE
2	30-015-29251	NIX FEDERAL #009	P-28-21S-28E	P	373121	POCO Resources LLC	F	F	O	10/2023	DELAWARE
1	30-026-29996	PETRUS AEO STATE #001	B-11-17S-33E	B	373121	POCO Resources LLC	S	S	O	12/2023	
1	30-026-30101	PETRUS AEO STATE #002	G-11-17S-33E	G	373121	POCO Resources LLC	S	S	O	12/2023	
2	30-015-24886	POKER LAKE #085	A-19-25S-30E	A	373121	POCO Resources LLC	F	F	O	07/2024	
2	30-015-04744	POKER LAKE STATE #001	M-08-25S-30E	M	373121	POCO Resources LLC	S	S	S	09/2016	
2	30-015-24700	POKER LAKE UNIT #061	E-17-25S-30E	E	373121	POCO Resources LLC	F	F	O	10/2015	
2	30-015-24988	POKER LAKE UNIT #066	L-17-25S-30E	L	373121	POCO Resources LLC	F	F	O	11/2015	
2	30-015-24724	POKER LAKE UNIT STATE #083	N-08-25S-30E	N	373121	POCO Resources LLC	S	S	O	02/2014	
2	30-015-25318	POKER LAKE UNIT STATE #088	O-08-25S-30E	O	373121	POCO Resources LLC	S	S	O	02/2014	
2	30-015-01901	SIGNAL STATE #002	E-17-18S-28E	E	373121	POCO Resources LLC	S	P	O	02/2020	
2	30-015-24606	SIGNAL STATE #004	E-17-18S-28E	E	373121	POCO Resources LLC	S	P	O	02/2020	
1	30-041-00188	STATE BPA #001	D-32-08S-37E	D	373121	POCO Resources LLC	S	S	O	08/2019	ALLISON PENN
1	30-041-00189	STATE BPA #002	F-32-08S-37E	F	373121	POCO Resources LLC	S	S	O	02/2020	BOUGH C
2	30-015-04745	SUPERIOR STATE #001	H-08-25S-30E	H	373121	POCO Resources LLC	S	S	O	07/2024	
2	30-015-10181	SUPERIOR STATE #002	I-08-25S-30E	I	373121	POCO Resources LLC	S	S	O	07/2024	
1	30-041-20830	TENNECO FEDERAL #001	G-29-07S-36E	G	373121	POCO Resources LLC	F	P	O	07/2024	
2	30-015-01909	WELCH STATE #002	K-17-18S-28E	K	373121	POCO Resources LLC	S	S	O	07/2024	
2	30-015-10525	WELCH STATE #003Y	K-17-18S-28E	K	373121	POCO Resources LLC	S	S	O	07/2024	
2	30-015-10452	WELCH STATE #004	K-17-18S-28E	K	373121	POCO Resources LLC	S	S	O	08/2024	
2	30-015-01912	WELCH STATE #005	J-17-18S-28E	J	373121	POCO Resources LLC	S	S	O	07/2024	
2	30-015-01913	WELCH STATE #006	J-17-18S-28E	J	373121	POCO Resources LLC	S	S	O	07/2024	
2	30-015-10451	WELCH STATE #007	K-17-18S-28E	K	373121	POCO Resources LLC	S	S	O	07/2024	
2	30-015-24491	WELCH STATE #009	J-17-18S-28E	J	373121	POCO Resources LLC	S	S	O	07/2024	GR-SA
2	30-005-62856	WEST HAYSTACK FEDERAL #004	G-30-08S-27E	G	373121	POCO Resources LLC	F	F	G	07/2024	

WHERE Operator:373121, County:All, District:All, Township:All, Range:All, Section:All, Production(months):15, Excludes Wells Under ACOI, Excludes Wells in Approved TA Period

Exhibit B

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[illegible]

[illegible]

Exhibit C

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION

OIL CONSERVATION DIVISION,

CASE NO. 24940

Petitioner

V.

POCO RESOURCES, LLC,

Respondent

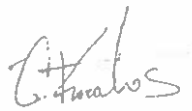
STIPULATED FINAL ORDER

Pursuant to the New Mexico Oil and Gas Act ("Act"), NMSA 1978, Section 70-2-1, *et seq.*, and 19.15.5.10(C) NMAC, the Director of the Oil Conservation Division ("OCD") and POCO Resources, LLC ("Operator"), OGRID # 373121 enter into this Stipulated Final Order ("Order") to resolve a Notice of Violation ("NOV").

1. OCD is charged with the administration and enforcement of the Act and the implementing rules and has jurisdiction to regulate Operator's wells and facilities within the State of New Mexico.
2. On September 6, 2024, OCD issued an NOV to Operator which alleged multiple violations regarding 19.15.25.8, 19.15.5.9(A), 19.15.8.9, and 19.15.7.24 NMAC.
3. Operator is the responsible party for all reports and operational conditions at the referenced wells.
4. Operator requested informal resolution of the NOV.
5. Operator admits the violations alleged in the NOV.
6. To resolve the alleged violations without the cost and expense of a hearing on the legal and factual issues raised by the NOV, Operator and OCD agree that:
 - a. By April 30, 2025, Operator shall bring all wells into compliance by either returning well(s) to production or proper plugging and abandonment, including submission of a complete and accurate request to release the site and reapply for the appropriate bonding.
 - b. Operator shall not be required to pay any civil penalties required in the NOV. The abatement of civil penalties does not preclude the operator from any other costs incurred by OCD for working on Operators wells.
7. Should Operator fail to meet any deadline in paragraph 6 of this Order, OCD may immediately plug and abandon, restore, and/or remediate any of the wells. Operator agrees that it will forfeit any financial assurance associated with any well which is plugged and abandon, restored, or remediated by the OCD.
8. This Order shall not be construed to be a resolution or to absolve the Operator from any costs or liabilities associated with the plugging and abandonment, restoration, or remediation of a well by OCD which exceeds the value of financial assurance furnished by Operator. Operator is liable for any and all costs associated with the plugging and abandonment, restoration, or remediation work on Operator's wells incurred by OCD.

9. Operator has the option to plug and abandon, restore or remediate any well prior to OCD hiring third parties to perform plugging and abandonment, restoration, or remediation work on Operator's wells.
10. Operator shall notify OCD of any changes in operations regarding wells listed in Exhibit A.
11. Operator shall submit any notice or document required by this Order through the OCD Permitting system. Any other communication related to this Order shall be submitted by electronic mail to OCD.Engineer@emnrd.nm.gov.
12. Operator admits OCD's jurisdiction to file the NOV, consents to the relief specified herein, and waives the right of review by the Oil Conservation Commission or other judicial relief.
13. Operator understands and agrees that this Order does not resolve any dispute or claim concerning any party which is not a signatory of this agreement.
14. The persons executing this Order represent that they have the requisite authority to bind their respective parties and such representation shall be legally sufficient evidence of their actual or apparent authority.
15. Operator shall not transfer any well subject to this order to any other operator without prior approval of OCD. However, OCD will approve a transfer to a prospective buyer, who accepts all the obligations under this Order or a similar order. Operator shall provide written confirmation to OCD of the notice and acceptance.
16. This Order becomes effective on the date of final execution by the OCD Director.
17. OCD reserves the right to sanction Operator for any alleged violation not addressed in this Order.

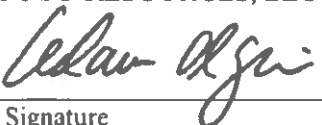
OIL CONSERVATION DIVISION



Gerasimos Razatos
Acting Director

Date: 1/21/2025

POCO RESOURCES, LLC



Signature


Printed Name

Date: 1-16-2025

STIPULATED FINAL ORDER

Exhibit D

Hall, Michael, EMNRD

From: Joshua Olguin <joshua@pocores.com>
Sent: Friday, November 7, 2025 10:14 AM
To: Hall, Michael, EMNRD
Cc: Joshua Olguin
Subject: [EXTERNAL] Case #2490
Attachments: Case #24940.jpg; 110325.jpg

You don't often get email from joshua@pocores.com. [Learn why this is important](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good morning Michael,

Even though the letter shows date of September 16, 2025, it was not received until 11/6/26 (#2 attachment).

POCO does not have the financial means to plug or operate and has outstanding balances with other vendors. One of the vendors is an operating company that would like to take these wells over so they are not plugged and will satisfy the debt with them.

Would that be possible instead of having the state plug?

Please let me know how we can discuss, thanks.

Joshua Olguin
POCO Resources LLC