

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY  
OPERATING CO. FOR  
COMPULSORY POOLING,  
AND TO THE EXTENT NECESSARY,  
APPROVAL OF AN OVERLAPPING SPACING UNIT,  
EDDY COUNTY, NEW MEXICO**

CASE NO. \_\_\_\_\_

**APPLICATION**

Coterra Energy Operating Co. ("Coterra"), OGRID Number 215099, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order (1) pooling all uncommitted mineral interests within a standard 1920-acre, more or less, Wolfcamp spacing unit comprised of all of Sections 20, 29, and 32, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico, and (2) approving, to the extent necessary, an overlapping spacing unit. In support of this application, Coterra states as follows:

1. Coterra has an interest in the subject lands and has a right to drill and operate a well thereon.
2. Coterra seeks to dedicate all of Sections 20, 29, and 32, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico to form a 1920-acre, more or less, Wolfcamp horizontal spacing unit in the Purple Sage, Wolfcamp (Gas) Pool (pool code 98220).
3. Coterra seeks to dedicate the unit to the following wells to be horizontally drilled:
  - a. **Trinity Tank 20-29-32 Fed Com #001H** well with a proposed surface hole location in NE/4 NW/4 (Unit C) of Section 20 and a proposed bottom hole location in the SW/4 SW/4 (Unit M) of Section 32;

- b. **Trinity Tank 20-29-32 Fed Com #002H and Trinity Tank 20-29-32 Fed Com #003H** wells with proposed surface hole locations in NE/4 NW/4 (Unit C) of Section 20 and proposed bottom hole locations in the SE/4 SW/4 (Unit N) of Section 32;
- c. **Trinity Tank 20-29-32 Fed Com #004H** well with a proposed surface hole location in NE/4 NE/4 (Unit A) of Section 20 and a proposed bottom hole location in the SW/4 SE/4 (Unit O) of Section 32; and
- d. **Trinity Tank 20-29-32 Fed Com #005H** well with a proposed surface hole location in NE/4 NE/4 (Unit A) of Section 20 and a proposed bottom hole location in the SE/4 SE/4 (Unit P) of Section 32.

4. These wells will be located within the Purple Sage Wolfcamp Gas Pool (Code 98220), which is subject to special pool rules that establish 330-foot setback requirements.

5. These wells will comply with the Division's setback requirements for this pool except the wells will have non-standard first and last take points. Coterra will administratively apply for non-standard location approvals for the wells' first and last take points.

6. The completed interval for the **Trinity Tank 20-29-32 Fed Com #003H** well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC to the extent necessary.

7. This proposed unit will partially overlap with the following existing spacing units:

- A 320-acre spacing unit dedicated to the Trinity Federal Com #001 (API 30-015-34521) and the Trinity Federal Com #002 (API No. 30-015-34500) wells

located in the S/2 of Section 20, Township 25 South, Range 26 East and operated by Cimarex Energy Co. of Colorado; and

- A 320-acre spacing unit dedicated to the Tank 29 Federal #002H well (API No. 30-015-35690) located in the N/2 of Section 29, Township 25 South, Range 26 East and operated by Cimarex Energy Co. of Colorado.

8. Coterra has been unable to obtain a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

9. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Coterra requests that this case is set for hearing before an Examiner of the Oil Conservation Division on January 8, 2026, and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted mineral interests in the Wolfcamp formation underlying a horizontal spacing unit within all of Sections 20, 29, and 32, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico;

B. Designating Coterra as operator of this unit and the wells to be drilled thereon;

C. Authorizing Coterra to recover its costs of drilling, equipping and completing the wells;

D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;

E. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells;

F. Approving, to the extent necessary, the proposed overlapping spacing unit.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS  
& SISK, P.A.

By: Deana M. Bennett  
Earl E. DeBrine, Jr.  
Deana M. Bennett  
Post Office Box 2168  
500 Fourth Street NW, Suite 1000  
Albuquerque, New Mexico 87103-2168  
Telephone: 505.848.1800  
[edebrine@modrall.com](mailto:edebrine@modrall.com)  
[deana.bennett@modrall.com](mailto:deana.bennett@modrall.com)  
*Attorneys for Applicant*

**CASE NO. \_\_\_\_: Application of Coterra Energy Operating Co. for compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Eddy County, New Mexico.**

Applicant seeks an order from the Division pooling all uncommitted interests within a 1920-acre, more or less, Wolfcamp horizontal spacing unit comprised of all of Sections 20, 29, and 32, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico in the Purple Sage Wolfcamp (Gas) pool (pool code 98220). This spacing unit will be dedicated to the following wells to be horizontally drilled: **Trinity Tank 20-29-32 Fed Com #001H** well with a proposed surface hole location in NE/4 NW/4 (Unit C) of Section 20 and a proposed bottom hole location in the SW/4 SW/4 (Unit M) of Section 32; **Trinity Tank 20-29-32 Fed Com #002H and Trinity Tank 20-29-32 Fed Com #003H** wells with proposed surface hole locations in NE/4 NW/4 (Unit C) of Section 20 and proposed bottom hole locations in the SE/4 SW/4 (Unit N) of Section 32; **Trinity Tank 20-29-32 Fed Com #004H** well with a proposed surface hole location in NE/4 NE/4 (Unit A) of Section 20 and a proposed bottom hole location in the SW/4 SE/4 (Unit O) of Section 32; and **Trinity Tank 20-29-32 Fed Com #005H** well with a proposed surface hole location in NE/4 NE/4 (Unit A) of Section 20 and a proposed bottom hole location in the SE/4 SE/4 (Unit P) of Section 32. The completed interval for the Trinity Tank 20-29-32 Fed Com #0003H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC to the extent necessary. The wells will be located within the Purple Sage Wolfcamp Gas Pool (Code 98220), which is subject to special pool rules that establish 330-foot setback requirements. Applicant will administratively apply for non-standard location approvals for the wells' first and last take points. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with the following existing spacing units: A 320-acre spacing unit dedicated to the Trinity Federal Com #001 (API 30-015-34521) and the Trinity Federal Com #002 (API No. 30-015-34500) wells located in the S/2 of Section 20, Township 25 South, Range 26 East and operated by Cimarex Energy Co. of Colorado; and a 320-acre spacing unit dedicated to the Tank 29 Federal #002H well (API No. 30-015-35690) located in the N/2 of Section 29, Township 25 South, Range 26 East and operated by Cimarex Energy Co. of Colorado. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 5.2 miles southeast from Whites City, New Mexico.