

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION COMMISSION

IN THE MATTER AND CONSIDERATION OF:

AMENDED APPLICATION OF ALPHA ENERGY

PARTNERS II, LLC, FOR COMPULSORY

POOLING, EDDY COUNTY, NEW MEXICO

OCD CASE NO. 25166

OCC CASE NO. 25694

ORDER NO. 23961

AMENDED APPLICATION OF ALPHA ENERGY

PARTNERS II, LLC, FOR COMPULSORY

POOLING, EDDY COUNTY, NEW MEXICO

OCD CASE NO. 25495

OCC CASE NO. 25696

ORDER NO. 23977

AMENDED APPLICATION OF ALPHA ENERGY

PARTNERS II, LLC, FOR COMPULSORY

POOLING, EDDY COUNTY, NEW MEXICO

OCD CASE NO. 25496

OCC CASE NO. 25695

ORDER NO. 23989

MOTION FOR AN EVIDENTIARY HEARING TO DETERMINE WHETHER THE TRACY B,  
MERLAND A, KODIAK, AND COLONIA A WELLS SHOULD BE PLUGGED AND DISQUALIFIES  
ALPHA PARTICIPATION AND CLAIMS AS MOOT AND ORDER NO R-23961, R-23989, R-  
23977 AUTOMATICALLY TERMINATED FOR BAD FAITH

American Energy Resources LLC, ("American"), through its representative, submits  
to the Oil Conservation Commission ("Commission" or "OCC") this Motion ("Motion") to  
Alpha Energy Partners II, LLC's ("AEP") Requesting the Commission to Determine that  
Alpha Representation without having adequate financial assurances under NMAC

19.15.5.9 and NMAC 19.15.8.9 and NMAC 19.15.25.8 and NMAC 19.15.5.8 disqualifies its participation and claims as moot and an automatic termination of orders no R-23961, R-23989, R-23977 by its own terms for “Bad Faith” as an imprudent operator. (“Motion Re: Adequate financial assurances and Bad Faith”).

In support of its Motion, American states the following:

1. In the status conference on November 13, 2025, the OCC Counsel erroneously advised that “maybe it’s time to peel off the Band-Aid in this particular case,” noting that above referenced cases (“Subject Cases”) could provide an erroneous opportunity, regardless of American being in compliance with New Mexico laws, for the Oil Conservation Division (“Division” or “OCD”) to scheme to resolve issues and “reach finality on the status of the [Saik] well.” Transcript (“Tr.”) dated Nov. 13, 2025, Case Nos. 25694 25695 25696 at 40: 4-19.

Under New Mexico law an evidentiary hearing to determine whether Alpha operations without adequate financial assurances is justified under New Mexico laws (SB 189) and NMAC 19.15.5.9 and NMAC 19.15.8.9 and NMAC 19.15.25.8, and NMAC 19.15.5.8 and the Commission would have the opportunity to request the Division to show a just reason with good faith efforts of self-obligated duties under New Mexico state law NMAC 19.15.5.8 in “peeling off the Band-Aid” to resolve the main issue of a festering number of issues that have been self-portrayed by Alpha of being a prudent operator, which evidence presented states otherwise, as Alpha as an imprudent operator, it is clear these issues have been festering for years and to continue to allow such an imprudent operator such as Alpha to continue to violate New Mexico laws is a violations of New Mexico law itself and must be preventing from happening and festering under the operation of the Colonia A Com #001 Well (API No. 30-015-21593) (“Colonia A Well”), the Kodiak #002 Well (API No. 30-015-33962) (“Kodiak Well”), the Merland A Com #001 Well (API No. 30-015-20459) (“Merland A Well”), the Tracy B #001 Well (API No. 30-015-21416) (“Tracy B Well”), Alpha has remained in violations its entire operations up to the present date, and the Energy, Minerals, and Natural Resources Department (“EMNRD”) failed its obligated duties to issue the Letter of Violation to the Operator Alpha Energy Partners II LLC of the Colonia A, Kodiak, Merland A, Tracy B Wells, the current operator in violations of New Mexico laws, and should be recognized by the Commission as the true reality of a (“Alpha NOV Letter”) that regardless of failed efforts of the Division, is still a very serious violation of New Mexico laws.

2. Alpha is the NMOCD designated Operator of the abandoned wells that lack adequate financial assurances to operate of:

the Kodiak #002 Well that is located in the SW/4SE/4 (Lot O) of the S2 of Section 17, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico; and

the Colonia A Com #001 Well that is located in the NE/4SW/4 (Lot K) of the E2 of Section 18, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico;

and the Tracy B Com #001 Well that is located in the NE/4SE/4 (Lot I) of the W2 of Section 18, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico,

and the Merland A Com #001 Well that is located in the SW/4SE/4 (Lot O) of the S2 of Section 19, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico.

3. Alpha has made no good faith efforts and has operated since 4/2024 without providing adequate financial assurances under (SB 189) and New Mexico laws 19.15.8.9 and get its wells in compliance with the State law 19.15.25.8 and 19.15.5.9 and NMAC 19.15.5.8 and should have never been granted the right to operate abandoned wells or file application to drill new wells without providing adequate financial assurances to operate as required by New Mexico laws.
4. **19.15.5.8 ENFORCEMENT OF STATUTES AND RULES: The division is charged with the duty and obligation of enforcing the state's rules and statutes** relating to the conservation of oil and gas, including the prevention of waste and the protection of correlative rights, and the protection of public health and the environment.
5. The Division's records indicate zero production from the Colonia A, Tracy B, Merland A, and Kodiak Wells and no reports for production have been submitted to the OCD from Colonia A since 3/2023, Tracy B since 7/2022, and Kodiak since 2/2014 up to the present.  
**See (Exhibit 1a, 1b, 1c).**
6. The Colonial A Well has been non-productive since March 2023, and it is currently listed on the OCD's Inactive Well List as of March 31, 2025.

The Tracy B Com has been non-productive since July 2022, and it is currently listed on the OCD's Inactive Well List as of March 31, 2025.

The Kodiak well has been non-productive since February 2014, and it is currently listed on the OCD's Inactive Well List as of March 31, 2025.

**See (Exhibit 2)**

7. Furthermore, Alpha has a total well count of four (4) wells, three (3) wells of which are currently listed as inactive. See under 19.15.5.9 A(4)(a) NMAC, an operator is out of compliance if the operator has more than "two wells or fifty percent of the wells the operator operates, whichever is less, if the operator operates 100 wells or less." Alpha operates a total of four (4) wells with three (3) wells, listed as inactive; consequently, Alpha is out of compliance with the Oil and Gas Act, OCD rules, and New Mexico state laws which does not and would not allow an imprudent operator such as Alpha to participate in any processes that would be considered as "any type of operations that would be considered a privilege" under New Mexico laws, such as compulsory pooling, participate at hearing, or operating in general from continuing if such behavior violates New Mexico laws and Division and Commission obligated duties to protect the public health and the environment from imprudent operators such as Alpha, and Alpha without adequate financial assurances and four abandoned wells would consider as unnecessary abandoned wells and eligible for plugging under New Mexico laws, but further would in fact make any orders for planned new wells unnecessary because Alpha as an imprudent operator has already shown "bad faith" with its four abandoned wells that in turn would "Potentially Lead to more Future Abandoned Wells" with the granting of order no R-23961, R-23989, R-23977, and would be considered not worth the risk under New Mexico laws.
8. Pursuant to 19.15.25.8A and B NMAC, an operator of a well "shall plug" the well within 90 days after "a period of one year in which a well has been continuously inactive." 19.15.25.8B(3) NMAC.

Which Alpha failed to do and a clear indication of an imprudentintoator, and instead Alpha used its resources, time, and efforts to develop unnecessary wells, when Alpha knowingly had an environmental disaster to clean that is within the city limits and a serious public health issue, and under New Mexico law Alpha failed to provide adequate financial assurances before beginning operations of any kind as required

by New Mexico law 2018 legislation (SB 189) that came in to effect and law as of January 2019.

A 2025 version of the SB 189 increasing bond amounts much higher was introduced and shows the severity of having adequate financial assurances is to New Mexico that is exhausting funds plugging numerous imprudent operators wells such as Alpha, who failed to meet the requirements under New Mexico laws.

A big concern is, why was Alpha allowed privileges, that clearly are not allowed under New Mexico laws and (SB189) to operate without having adequate financial assurances on abandoned wells especially when such abandoned wells are within city limits and of very serious public health harm??

It would be considered the Division or Commission potentially failed obligated duties under (SB 189) NMAC 19.15.5.8 that these actions mentioned by American of Alpha not having adequate financial assurances to operate and then being allowed to drill new wells that is clearly not allowed under New Mexico laws, and further it potentially could suggest a more serious matter of internal problem within the Division that needs to be investigated and addressed immediately from such violations from continuing or from reoccurring.

(SB189) and NMAC 19.15.5.9 and NMAC 19.15.8.9 and NMAC 19.15.25.8 and NMAC 19.15.5.8 into law is for everybody to follow to protect public health and the environment and was in no way, shape, or form supposed to be used as a weapon to be swung as a personal vendetta directed implement for the demise of a prudent operator such as American, when Alpha has clearly continued to fail all the above mentioned New Mexico laws, that are required under New Mexico laws to operate.

9. The Division recognized the need for the Operator of the Tracy B Com #001 to plug and abandon ("P&A") the well in 2023 when Tap Rock Operating LLC was the OCD-recognized Operator of the well and recognized the well was no longer able to produce profitably. See plugging plan submittal dated September 26, 2023, and, attached hereto as **(Exhibit 3a)**,

The Division recognized the need for the Operator of the Colonia A Com #001 to plug and abandon ("P&A") the well in 2023 when Tap Rock Operating LLC was the OCD-recognized Operator of the well and recognized the well was no longer able to produce profitably. See plugging plan submittal dated September 26, 2023, and, attached hereto as **(Exhibit 3b)**

The Division recognized the need for the Operator of the Kodiak #002 to plug and abandon ("P&A") the well in 2023 when Tap Rock Operating LLC was the OCD-recognized Operator of the well and recognized the well was no longer able to

produce profitably. See plugging plan submittal dated September 26, 2023, attached hereto as **(Exhibit 3c)**.

10. Alpha filed a Form C-145 with the Division requesting a Change of Operator from Tap Rock Operating LLC ("Tap Rock") to Alpha as the new operator, in which Alpha assumed all liabilities and consequences associated with the non-producing wells in which Alpha has no ownership and only owns wellbores. See Alpha Change of Operator, attached hereto as (Exhibit 4a, 4b, 4c). In its Change of Operator, Alpha certified to the Division that:

I understand that New Mexico requires wells that have been inactive for certain time periods to be plugged or placed in approved temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC.

I must keep current with financial assurances for well plugging, I understand that New Mexico requires each state or fee that has been inactive for more than two years and has not been plugged and released to be covered by a single well financial assurance or a "blanket plugging financial assurance for wells in temporary abandonment status", even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status, see subsection C of 19.15.8.9 NMAC.

I have read 19.15.5.9 NMAC, commonly known as "Part 5.9," and understand that to be in compliance with its requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed by the Division in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). If in violation of Part 5.9. may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new permits, and Division may revoke existing permits and seek other relief. See 19.15.16.19 NMAC, 19.15.26.8 NMAC, 19.15.9.9 NMAC and 19.15.14.10 NMAC.

Alpha has in fact failed all of its signed obligations under its four Wells Change of OC-145's forms. **See (Exhibits 4a, 4b, 4c)**

11. Given the current inactive abandoned well status and its years of non-production for the Colonia A, Tracy B, and Kodiak Wells Alpha does not have any basis or right to

drill, permit, compulsory pool, assign, farmout, submit, reenter, recomplete, or attempt to produce from the mentioned wells or lands, all three were earmarked for plugging by the Division in 2023, or participate at hearing of any kind as an operator, because Alpha was and still is currently in violations with Oil and Gas Act, (SB 189) and NMAC 19.15.5.9 and NMAC 19.15.8.9 and NMAC 19.15.25.8 OCD obligated duties and rules, and New Mexico state law.

12. The Commission has the authority to address Alpha's non-compliance while remaining within its jurisdictional boundaries regarding the adjudication of bad faith. Alpha claims it owns working interest in the Colonia A, Tracy B, Kodiak, and the American Saik Well, thereby claiming it has a basis for drilling, permit, compulsory pooling, farmout, reenter, submit, recompleting and producing the Wells and lands. Countering Alpha's claim, American shows that Alpha does not own working interest in fact owns wellbores in the units as American submitted in its application to enforce compliance on Alpha with exhibits. Consequently, there exists a dispute over overlapping title, which is outside the OCD's jurisdiction. However, if American is correct, as submitted as exhibits herewith and in American application to enforce compliance on Alpha, and Alpha is allowed to compulsory pool, permit, recomplete, submit, and drill the units, lands, and leases of the Colonia A, Tracy B, Kodiak, and the American Saik unit then Alpha's production would be a violation of the Oil and Gas Act, OCD rules, and State law by (1) trespassing on the existing leasehold interests owned by other parties, and (2) converting other owners' hydrocarbons for Alpha's own profit, and (3) special privileges are not allowed to operators to operate in violation with (SB189) and NMAC 19.15.5.9 and NMAC 19.15.8.9 and NMAC 19.15.25.8 having adequate financial assurances to operate, as also required under change of operator C-145 signed by Alpha, See (Exhibits 4a, 4b, 4c)

13. The fact that Alpha only owns wellbores in the units plays a big role in Alpha's premeditated and coerced actions in its failed efforts to provide adequate financial assurances and failed efforts to plug its abandoned wellbores. Instead, Alpha made false representation with intent to deceive the Division and Commission to frivolously develop the subject lands it knowingly had no right to develop.  
**See (Exhibits 5a, 5b, 5c)**

The fact that Alpha purchased frivolous top-leases from Uplift Energy LLC that was delivered by the Assignor to Assignee with No Warranty of Title.

**See (Exhibit 6).**



Alpha bonds provided by the NMOCD website shows Alpha does not have adequate financial assurances to date. **See (Exhibit 7)**

Alpha failed at obligated duties under the NOV letter dated March 2017 and every day it is continuously violating New Mexico laws as well NOV letter violations up to the present date. **See (Exhibit 8)**

14. Although the Division does not have jurisdiction to adjudicate an overlapping title dispute between American and Alpha, this does not mean that the Division lacks the authority to prevent Alpha from operating, drilling, participate at hearing, permitting, compulsory pooling, farmout, reenter, submit, recompleting and producing of the Colonia A, Tracy B, and Kodiak wells at the present time. If the Division or Commission authorizes Alpha to operate, drill, participate at hearing, permit, compulsory pool, farmout, reenter, submit, recomplete and produce the subject lands then the Division risks authorizing an imprudent operator to continue to commit such severe violations of (SB 189) as well as NMAC 19.15.5.9 and NMAC 19.15.8.9 and NMAC 19.15.25.8 as well as privileges and favoritism that is not allowed by New Mexico laws NMAC 19.15.5.8 and is further considered Sherman act violations as well as participating in the trespass and infringement of leasehold rights and the taking of production without compensation through conversion. The Division cannot use its state police powers to authorize or facilitate a wrongful taking of hydrocarbons. *Manning v. N.M. Energy, Minerals & Natural Res. Dept.*, 2006 NMSC-027, ¶ 44-47, 144 P.3d. 87, 97-98.
15. The Division was made aware by American that Alpha does not have adequate financial assurances to operate or drill the subject lands in early 2025 with its submittals, therefore, regardless of the Division failed efforts at their obligated duties under NMAC 19.15.5.8 does not grant privileged rights to an imprudent operator such as Alpha through erroneous orders given by the Division who were aware of the severity of the violations of Alpha and failed to act in a judicial capacity when it approved and proposed the Unitization plan, and failed to recognize or comprehend the rules under (SB 189) New Mexico laws *NMAC 19.15.5.9 and NMAC 19.15.8.9 and NMAC 19.15.25.8*, its decision was therefore “Not Entitled” to preclusive effect.
16. Under (HB 546) went into effect February 2020 allowing the Division to assess administrative civil penalties for violations of New Mexico Oil and Gas Act, Penalties



may be assessed at \$2,500 per day for each violation, with a higher cap of \$10,000 per day for violation that poses a risk to health or safety of the public or of causing significant environmental harm.

Since Alpha failed to meet the required adequate financial assurances and under New Mexico law its wells are abandoned wells and are within the city limits of a municipality and poses a serious risk to health and safety of the public and is causing significant harm, and a higher cap of \$10,000 per day for each violation that has continually accrued since 4/2024 up to present, is more than appropriate, but to not assess the penalties and fines that are clearly due to Alpha would be insult to injury and double highlights the red carpet favoritism being rolled out for Alpha.

Therefore, American respectfully submits that the proper procedure under the circumstances would be for the Division grant American Emergency stay and the suspension of all/any efforts by Alpha to operate, drill, permit, participate at hearings of any kind, compulsory pool, reenter, farmout, recomplete, re-entry, submit, assign, and/or produce, or any other submittal or filing on the wells, more specifically from the Colonia A, Tracy B, Kodiak, Merland A Wells, until Alpha has obtained adequate financial assurances to operate, to participate at hearings of any kinds, produce, drill, permit, compulsory pool, recomplete, re-entry the Colonia A, Tracy B, Kodiak, Merland A Wells.

The granting of American Emergency Stay and suspension of Alpha operations and participation will ensure that the Division does not use its state powers to authorize and facilitate an imprudent operator such as Alpha from continuing to violate New Mexico laws that are clearly not allowed by (SB 189) and NMAC 19.15.5.9 and NMAC 19.15.8.9 and NMAC 19.15.25.8 and NMAC 19.15.5.8 and are clearly not allowed under New Mexico state laws from continuing, and from trespass and infringement, conversion, and wrongful taking of hydrocarbons, by an imprudent operator such as Alpha.

17. Furthermore, the granting of American Emergency stay and suspension of Alpha operations and participation efforts and further under the terms of the order no of R-23961, R-23989, R-23977 grants an Automatic Termination of orders no R-23961, R-23989, R-23977 is within the OCC's jurisdiction and would allow the Commission to avoid the adjudication dispute over overlapping title. If Alpha cannot demonstrate to the Division a just reason with standing and merit on it not having adequate financial

assurance for its numerous abandoned wells in very high traffic public city limits, such abandoned well next to Walmart, Motels, IHOP, and Housing Subdivisions, then the Division should under NMAC 19.15.5.8 its own obligations to protecting public health and environment must move forward with an immediate suspension of Alpha operations and participation at hearing and the Division to allocate funds available through its reclamation funds to P&A the plugging of Alpha four abandoned wells of the Colonia A, Tracy B, Kodiak, and Merland A Wells as requested by New Mexico state law under NMAC 19.15.5.9 and NMAC 19.15.8.9 and NMAC 19.15.25.8.

**See (Exhibits 9a, 9b, 9c)**

18. WHEREFORE, American requests that this Application be set for an Evidentiary hearing, before the Commission, and after notice and hearing as required by law, the Division enter an order:

A) Finding that: (1) the Colonia A, Tracy B, Kodiak Wells has been non-productive since March 2023, July 2022, and February 2014.

2) Alpha has made no good faith efforts to get in compliance with the Oil and Gas Act, OCD rules, and State law, and was erroneously allowed plenty of time to get in compliance and failed to do so.

3) Alpha does not have adequate financial assurances to operate or participate at hearing of any kind under the Oil and Gas Act, OCD rules, and NM State Law.

4) Alpha has a total well count of four (4) wells, three (3) wells of which are currently listed as inactive and a serious violation of New Mexico state laws;

B) Finding that, based on Paragraph A, Alpha is in violation of: (1) 19.15.8.9 (regarding financial assurances); and (2) 19.15.5.9 NMAC (compliance); and (3) 19.15.25.8 NMAC, and (SB 189) (regarding the need to P&A the Colonia A, Tracy B, Kodiak Wells); and (4) Alpha bad faith efforts to obtain adequate financial assurances.

C) Staying and Suspension of any and all efforts and activities by Alpha or its affiliates, subsidiaries, farmout, or agreements and any and all applications filed by Alpha to operate, drill, permit, compulsory pool, participate at any hearing, re-enter, re-complete, and/or produce the Colonia A, Tracy B, Kodiak, Merland A Wells and further an Automatic Termination of order no R-23961, R-23989, R-23977 because Alpha is not capable of providing proof of adequate financial assurances to operate and participate at hearing of any kind and must recognize to direct Alpha to obtain adequate financial assurances before any attempts to obtain drilling permits, compulsory pooling orders, participate at hearing, operating wells, or plug and abandon the Colonia A, Tracy B, Kodiak, and Merland A Wells, because to operate

includes plugging wells, drilling wells, application as an operator, and rights to participate at hearing as a prudent operator, and for Alpha to attempt to operate of any kind must be in compliance with the Oil and Gas Act, NMOCD rules, and State Law 19.15.5.9; 19.15.8.9; 19.15.25.8 NMAC as required by our New Mexico legislation under (SB 189) and NMAC 19.15.5.8.

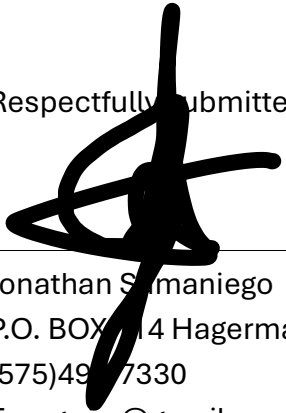
A very concerning question arises upon these erroneous action of the Division, when so many operators have met their demise by not providing adequate financial assurances as required by New Mexico laws, is, was the Division acting in its judicial capacity or negligent when it violated its own obligated duties under NMAC 19.15.5.8 ?? by showing favoritism to Alpha in violating (SB 189) New Mexico laws NMAC 19.15.5.9 and NMAC 19.15.8.9 and NMAC 19.15.25.8, which are clearly not allowed under New Mexico laws.

#### CONCLUSION:

Prudent operators, such as American with adequate financial assurances to operate, who has invested immense amounts of time, energy, and resources to responsibly develop and produce the state's natural resources deserve to have their efforts protected by the Division and the Commission. Thus, for the reasons stated above, The Commission should possess the legal tools to protect responsible and prudent operators such as American and its legitimate development plans, from bad faith practices of imprudent operators such as Alpha. Alpha as an imprudent operator has failed to meet the adequate financial assurances under (SB 189) and NMAC 19.15.5.9 and NMAC 19.15.8.9 and NMAC 19.15.25.8, and should be considered too risky and ineligible to operate or to be granted orders R-23961, R-23989, R-23977 for the drilling of new wells that develops overlapping units under false representation and clear evidence of its actions as an imprudent operator, as the Division must ensure the entity can operate responsibly, which Alpha has failed to do with its current operations and its four abandoned wells in violation of New Mexico laws. While Alpha apparently was able to file compulsory pooling applications, its clear Alpha failed at its own operations and should not be authorized to conduct further operations, and participate at hearings of any kind, or be granted orders, or be approved as the operator of the unit without necessary financial assurances under (SB 189) and NMAC 19.15.5.9 and NMAC 19.15.8.9 and NMAC 19.15.25.8, that could "Potentially Lead to More Abandoned Wells" in the future by Alpha and its affiliates bad faith efforts in its imprudent operations. Under the failed efforts of Alpha under its own change of operators for its four abandoned wells by not providing adequate financial assurance for its operations

and its failed efforts under the orders grants an Automatic Termination of the orders R-23961, R-23989, R-23977 and suspension of Alpha entire operations under (SB 189) and NMAC 19.15.5.9 and NMAC 19.15.8.9 and NMAC 19.15.25.8 which must all be implemented upon Alpha under New Mexico law and its own terms in the orders no R-23961, R-23989, R-23977, and suspend Alpha operations, participation at hearing, and determine Alpha claims as moot, and assess penalties and fines, and therefore, is further reason with standing for the granting of American Emergency Stay.

Respectfully submitted,

A handwritten signature in black ink, appearing to read 'Jonathan S. Maniego', is written over a horizontal line. The signature is stylized with a large, sweeping 'J' and 'M'.

Jonathan S. Maniego  
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(575)491-7330  
Energy.jrs@gmail.com  
Representative for American Energy Resources LLC

CERTIFICATE OF SERVICEI hereby certify that a true and correct copy of the foregoing was filed with the New Mexico New Mexico Oil Conservation Commission and was served on counsel of record via electronic mail on December 29, 2025:

Freya Tschantz, Law Clerk

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Pro Se

# Inactive Well List

Total Well Count: 4 Inactive Well Count: 3  
Printed On: Monday, March 31 2025

## Exhibit 2

District	API	Well	ULSTR	OCD Unit	Ogrid	Operator	Lease Type	Surface Owner	Well Type	Last Production	Formation/Notes	Status	TA Exp Date
2	30-015-21593	COLONIA A COM #001	K-18-22S-27E	K	330859	Alpha Energy Partners LLC	P	P	G	03/2023			
2	30-015-33962	KODIAK #002	O-17-22S-27E	O	330859	Alpha Energy Partners LLC	P	P	G	02/2014	S CARLSBAD MORROW 73960 S/2		
2	30-015-21416	TRACY B COM #001	I-18-22S-27E	I	330859	Alpha Energy Partners LLC	P	P	G	07/2022			

WHERE Operator:330859, County:All, District:All, Township:All, Range:All, Section:All, Production(months):15, Excludes Wells Under ACOI, Excludes Wells in Approved TA Period

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-015-21593
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name COLONIA A COM
8. Well Number 001
9. OGRID Number 372043
10. Pool name or Wildcat CARLSBAD; STRAWN (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
TAP ROCK OPERATING, LLC

3. Address of Operator  
523 PARK POINT DR, SUITE 200, GOLDEN, CO 80401

4. Well Location  
 Unit Letter K: 1650 feet from the SOUTH line and 1980 feet from the WEST line  
 Section 18 Township 22S Range 27E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 3156 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐  
 OTHER: ☐

Notify OCD 24 hrs. prior to any work done


13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Tap Rock requests to PA the referenced well according to the attached PA procedure, current WBD and proposed WBD.

\*\*\*SEE ATTACHED COA's\*\*\*


MUST BE PLUGGED BY 10/1/24

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Specialist DATE 9/26/2023

Type or print name Jeff Trlica E-mail address: jtrlica@taprk.com PHONE: 720-772-5910

**For State Use Only**

APPROVED BY:  TITLE Staff Manager DATE 10/10/23  
 Conditions of Approval (if any):



## Colonia P&amp;A Procedure

**1. Notify NMOCD 24 hrs prior to beginning work**

○ **(575) 626-0830**

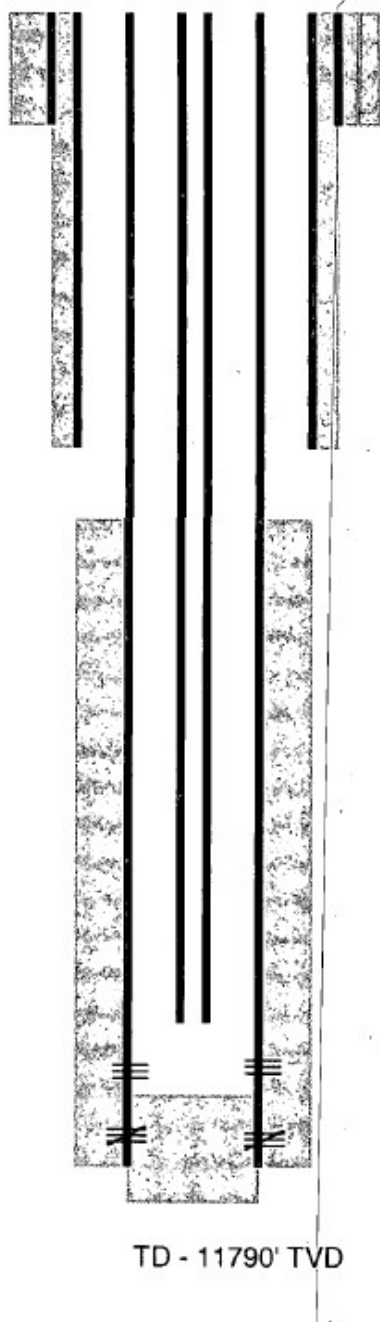
Run CBL

2. POOH with tubing
3. RIH & set CIBP @ 11300', Tag – dump bail ~~30' cmt to 11270'~~ 4 sx cmt - WOC & tag @11265'
4. RIH & set CIBP @ 10638', Tag - dump bail 35' class h cmt to 10638' Test CIBP 500 psi / 30 minutes - Bubble test
5. M&P 45sx class h cmt from 10180' to 9840' WOC-Tag
6. M&P 55sx class h cmt from 8733' to 8238' WOC-Tag
7. Perf at 6902', sqz 265sx class c cmt from 6952' to 6270' WOC-Tag
8. Perf at 5320', sqz 80sx class c cmt from 5323' to 5123' WOC-Tag
9. Perf at 3453', sqx 475sx class c cmt from 3503' to 2035' WOC-Tag
10. Perf at 410', sqx 165sx class c cmt from 410' to Surface
11. 10# brine between plugs - Above ground steel tanks will be utilized

Verify cement at surface on all strings

## Current WBD

Tap Rock Operating  
Colonia A Com #001  
API # 30-015-21593  
18-22S-27E



Spud 05/03/1994

17-1/2" hole @ 360'

13-3/8" 48# csg @ 360'

w/ 375 sx-TOC-Surf-Circ.

12-1/4" hole @ 5273'

9-5/8" 36# & 40# csg @ 5273'

w/ 1825 sx-TOC-Surf-Circ.

8-3/4" hole @ 11790'

5-1/2" 17# & 20# csg @ 11790'

w/ 1100 sx-TOC-8200'

2-7/8" tbg @ 10642'

Perfs 10688' - 10704'

Closed off Perfs 11407' - 11456'

PBTD - 11320'

TD - 11790' TVD

## Proposed WBD

Tap Rock Operating  
 Colonia A Com #001  
 API # 30-015-21593  
 18-22S-27E

Perf at 360' sqz 165sx class c cmt from 410' to Surface

Perf at 3453', sqz 475sx class c cmt from 3503' to 2035' WOC-Tag

Perf at 5238', sqz 80sx class c cmt from 5323' to 5123' WOC-Tag

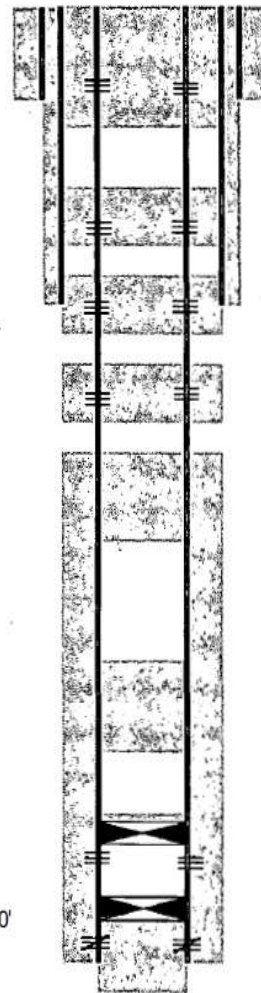
Perf at 6902', sqz 265sx class c cmt from 6952' to 6270' WOC-Tag

M&P 55sx class h cmt from 8733' to 8238' WOC-Tag

M&P 45sx class h cmt from 10180' to 9840' WOC-Tag

RIH and set CIBP @ 10638', Tag - dump bail 35' class h cmt to 10603'

PBTD - 11320'



TD - 11790' TVD

Spud 05/03/1994

17-1/2" hole @ 360'  
 13-3/8" 48# csg @ 360'  
 w/ 375 sx-TOC-Surf-Circ.

12-1/4" hole @ 5273'  
 9-5/8" 36# & 40# csg @ 5273'  
 w/ 1825 sx-TOC-Surf-Circ.

8-3/4" hole @ 11790'  
 5-1/2" 17# & 20# csg @ 11790'  
 w/ 1100 sx-TOC-8200'

Perfs 10688' - 10704'

CIBP @ 11300' w/ 30' cmt to 11270'  
 Closed off Perfs 11407' - 11456'

## CONDITIONS FOR PLUGGING AND ABANDONMENT

### OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, **Notify NMOCD at 575-626-0830 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down. Company representative will be on location during plugging procedures.**

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
8. Produced water **will not** be used during any part of the plugging operation.
9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
11. Class 'C' cement will be used above 7500 feet.
12. Class 'H' cement will be used below 7500 feet.
13. A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
14. All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.

16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).
19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
  - A) Fusselman
  - B) Devonian
  - C) Morrow
  - D) Wolfcamp
  - E) Bone Springs
  - F) Delaware
  - G) Any salt sections
  - H) Abo
  - I) Glorieta
  - J) Yates.
  - K) Cherry Canyon - Eddy County
  - L) Potash---(In the R-111-P Area (Page 3 & 4), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.
21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing

#### DRY HOLE MARKER REQUIREMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name 2. Lease and Well Number 3. API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County (SPECIAL CASES)-----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

#### SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

## R-111-P Area

### T 18S – R 30E

Sec 10 Unit P. Sec 11 Unit M,N. Sec 13 Unit L,M,N. Sec 14 Unit C -P. Sec 15 Unit A G,H,I,J,K,N,O,P. Sec 22 Unit All except for M. Sec 23, Sec 24 Unit C,D,E,L, Sec 26 Unit A-G, Sec 27 Unit A,B,C

### T 19S – R 29E

Sec 11 Unit P. Sec 12 Unit H-P. Sec 13. Sec 14 Unit A,B,F-P. Sec 15 Unit P. Sec 22 Unit A,B,C,F,G,H,I,J K,N,O,P. Sec 23. Sec 24. Sec 25 Unit D. Sec 26 Unit A- F. Sec 27 Unit A,B,C,F,G,H.

### T 19S – R 30E

Sec 2 Unit K,L,M,N. Sec 3 Unit I,L,M,N,O,P. Sec 4 Unit C,D,E,F,G,I-P. Sec 5 Unit A,B,C,E-P. Sec 6 Unit I,O,P. Sec 7 – Sec 10. Sec 11 Unit D, G—P. Sec 12 Unit A,B,E-P. Sec 13 Unit A-O. Sec 14-Sec 18. Sec 19 Unit A-L, P. Sec 20 – Sec 23. Sec 24 Unit C,D,E,F,L,M,N. Sec 25 Unit D. Sec 26 Unit A-G, I-P. Sec 27, Sec 28, Sec 29 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 32 Unit A,B,G,H,I,J,N,O,P. Sec 33. Sec 34. Sec 35. Sec 36 Unit D,E,F,I-P.

### T 19S – R 31E

Sec 7 Unit C,D,E,F,L. Sec 18 Unit C,D,E,F,G,K,L. Sec 31 Unit M. Sec 34 Unit P. Sec 35 Unit M,N,O. Sec 36 Unit O,P.

### T 20S – R 29E

Sec 1 Unit H,I,P. Sec 13 Unit E,L,M,N. Sec 14 Unit B-P. Sec 15 Unit A,H,I,J,N,O,P. Sec 22 Unit A,B,C,F,G,H,I,J,O,P. Sec 23. Sec 24 Unit C,D,E,F,G,J-P. Sec 25 Unit A-O. Sec 26. Sec 27 Unit A,B,G,H,I,J,O,P. Sec 34 Unit A,B,G,H. Sec 35 Unit A-H. Sec 36 Unit B-G.

### T 20S – R 30E

Sec 1 – Sec 4. Sec 5 Unit A,B,C,E-P. Sec 6 Unit E,G-P. Sec 7 Unit A-H,I,J,O,P. Sec 8 – 17. Sec 18 Unit A,B,G,H,I,J,O,P. Sec 19 Unit A,B,G,H,I,J,O,P. Sec 20 – 29. Sec 30 Unit A-L,N,O,P. Sec 31 Unit A,B,G,H,I,P. Sec 32 – Sec 36.

### T 20S – R 31E

Sec 1 Unit A,B,C,E-P. Sec 2. Sec 3 Unit A,B,G,H,I,J,O,P. Sec 6 Unit D,E,F,J-P. Sec 7. Sec 8 Unit E-P. Sec 9 Unit E,F,J-P. Sec 10 Unit A,B,G-P. Sec 11 – Sec 36.

### T 21S – R 29E

Sec 1 – Sec 3. Sec 4 Unit L1 – L16,I,J,K,O,P. Sec 5 Unit L1. Sec 10 Unit A,B,H,P. Sec 11 – Sec 14. Sec 15 Unit A,H,I. Sec 23 Unit A,B. Sec 24 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 25 Unit A,O,P. Sec 35 Unit G,H,I,J,K,N,O,P. Sec 36 A,B,C,F – P.

### T 21S – R 30E

Sec 1 – Sec 36

### T 21S – R 31E

Sec 1 – Sec 36

### T 22S – R 28E

Sec 36 Unit A,H,I,P.

**T 22S – R 29E**

Sec 1. Sec2. Sec 3 Unit I,J,N,O,P. Sec 9 Unit G – P. Sec 10 – Sec 16. Sec 19 Unit H,I,J. Sec 20 – Sec 28. Sec 29 Unit A,B,C,D,G,H,I,J,O,P. Sec 30 Unit A. Section 31 Unit C – P. Sec 32 – Sec 36

**T 22S – R 30E**

Sec 1 – Sec 36

**T 22S – R 31E**

Sec 1 – Sec 11. Sec 12 Unit B,C,D,E,F,L. Sec 13 Unit E,F,K,L,M,N. Sec 14 – Sec 23. Sec 24 Unit C,D,E,F,K,L,M,N. Sec 25 Unit A,B,C,D. Sec 26 Unit A,BC,D,G,H. Sec 27 – Sec 34.

**T 23S – R 28E**

Sec 1 Unit A

**T 23S – R 29E**

Sec 1 – Sec 5. Sec 6 Unit A – I, N,O,P. Sec 7 Unit A,B,C,G,H,I,P. Sec 8 Unit A – L, N,O,P. Sec 9 – Sec 16. Sec 17 Unit A,B,G,H,I,P. Sec 21 – Sec 23. Sec 24 Unit A – N. Sec 25 Unit D,E,L. Sec 26. Sec 27. Sec 28 Unit A – J, N,O,P. Sec 33 Unit A,B,C. Sec 34 Unit A,B,C,D,F,G,H. Sec 35. Sec 36 Unit B,C,D,E,F,G,K,L.

**T 23S – R 30E**

Sec 1 – Sec 18. Sec 19 Unit A – I,N,O,P. Sec 20, Sec 21. Sec 22 Unit A – N, P. Sec 23, Sec 24, Sec 25. Sec 26 Unit A,B,F-P. Sec 27 Unit C,D,E,I,N,O,P. Sec 28 Unit A – H, K,L,M,N. Sec 29 Unit A – J, O,P. Sec 30 Unit A,B. Sec 32 A,B. Sec 33 Unit C,D,H,I,O,P. Sec 34, Sec 35, Sec 36.

**T 23S – R 31E**

Sec 2 Unit D,E,J,O. Sec 3 – Sec 7. Sec 8 Unit A – G, K – N. Sec 9 Unit A,B,C,D. Sec 10 Unit D,P. Sec 11 Unit G,H,I,J,M,N,O,P. Sec 12 Unit E,L,K,M,N. Sec 13 Unit C,D,E,F,G,J,K,L,M,N,O. Sec 14. Sec 15 Unit A,B,E – P. Sec 16 Unit I, K – P. Sec 17 Unit B,C,D,E, I – P. Sec 18 – Sec 23. Sec 24 Unit B – G, K,L,M,N. Sec 25 Unit B – G, J,K,L. Sec 26 – Sec 34. Sec 35 Unit C,D,E.

**T 24S – R 29E**

Sec 2 Unit A, B, C, D. Sec 3 Unit A

**T 24S – R 30E**

Sec 1 Unit A – H, J – N. Sec 2, Sec 3. Sec 4 Unit A,B,F – K, M,N,O,P. Sec 9 Unit A – L. Sec 10 Unit A – L, O,P. Sec 11. Sec 12 Unit D,E,L. Sec 14 Unit B – G. Sec 15 Unit A,B,G,H.

**T 24S – R 31E**

Sec 3 Unit B – G, J – O. Sec 4. Sec 5 Unit A – L, P. Sec 6 Unit A – L. Sec 9 Unit A – J, O,P. Sec 10 Unit B – G, K – N. Sec 35 Unit E – P. Sec 36 Unit E,K,L,M,N.

**T 25S – R 31E**

Sec 1 Unit C,D,E,F. Sec 2 Unit A – H.



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS  
  
Action 269165

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 269165
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/10/2023

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-33962
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator TAP ROCK OPERATING, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 523 PARK POINT DR, SUITE 200, GOLDEN, CO 80401		7. Lease Name or Unit Agreement Name KODIAK
4. Well Location Unit Letter <u>O</u> : <u>885</u> feet from the <u>SOUTH</u> line and <u>2460</u> feet from the <u>EAST</u> line Section <u>17</u> Township <u>22S</u> Range <u>27E</u> NMPM County <u>EDDY</u>		8. Well Number <u>002</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3122 GR		9. OGRID Number <u>372043</u>
		10. Pool name or Wildcat [79335] JOHNOSN RANCH; WOLFCAMP (GAS)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

Notify OCD 24 hrs. prior to any work done

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Tap Rock requests to PA the referenced well according to the attached PA procedure, current WBD and proposed WBD.

RUN CBL

SEE CHANGES TO PLUGGING PROCEDURE

\*\*\*SEE ATTACHED COA's\*\*\*

MUST BE PLUGGED BY 7/1/24

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Specialist DATE 9/26/2023

Type or print name Jeff Trlica E-mail address: jtrlica@taprk.com PHONE: 720-772-5910

**For State Use Only**

APPROVED BY:  TITLE Staff Manager DATE 10/6/23  
 Conditions of Approval (if any):

**Kodiak #2**  
**Eddy County, NM**

**Plug and Abandonment**  
**06/15/2023**

**Objective:** Plug and abandonment of wellbore and reclamation of surface location

**Safety:**

Comply with all NMOCD, BLM, and Operator safety regulations.

All Personnel **MUST** wear hard hats, steel toed boots, and safety glasses.

No smoking inside rig anchors.

Hold a job safety meeting each morning, and as needed before specific job tasks.

**General Considerations and Requirements:**

- The procedure will be revised based on approved NMOCD, BLM, and Operator safety regulations.
- All cement volumes use 100% excess outside pipe and 50' excess inside.
- The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.
- All cement will be class G, mixed at 15.8 ppg with a 1.15 ft<sup>3</sup>/sacks yield.

**Downhole Work Procedure:**

1. **Notify NMOCD 24 hrs prior to beginning work**
  - a. **(575) 748-1283**
2. Release packer and POOH Laying down tubing and BHA
3. RIH with tubing and pump 35 sx cement in perforations from 11,712' – 11,722'.
4. WOC and tag
5. MIRU WL **Run CBL**
6. RIH with 4 3/4" GR & JB
  - a. Report any tight spots to engineer

7. RIH and set 5.5" CIBP at 11,650' Bubble test
8. RIH with dump bailer and dump 35 sx cement
9. WOC & tag
10. TIH with tubing and spot 25 sx cement at 12,200' (estimated TOC 11,800') See CBL
11. WOC & tag see CBL - if needed perf @ 10290' and cmt across T Strawn
12. TIH with tubing and spot 25 sx cement at 5,400' (estimated TOC 5,150') See CBL - T BS
13. WOC & tag above 5250' See CBL if needed perf @ 2085' and cmt across T Delaware
14. POOH
15. MIRU WL
16. Perforate 7" casing at 200'
17. RD WL, TIH with tubing Perf @ 400' and attempt to sqz cmt to surface
18. Set cement plug at ~~250'~~ and pump cement through perfs, squeezing and circulating to surface
19. POOH
20. RDMO
21. Cut off wellhead, verify cement in annulus/surface, if not fully cemented from squeeze job, add cement until to surface. Take pictures to document.
22. Marker options: For below marker, the top of the casing must be fitted with a screw cap or steel plate welded in place with a weep hole. For above ground markers, the top of casing must be fitted with a screw cap or steel plate welded with a weep hole and a permanent monument shall be pipe not less than 4" in diameter and 10' in length, of which 4' shall be above ground level and the remainder embedded in cement/welded to surface casing.

23. Either option must have marker that shall be inscribed with well's legal locations, well name, number and API number. See COA's

24. Take pictures to document.

25. RD aux. equipment, clean loc.

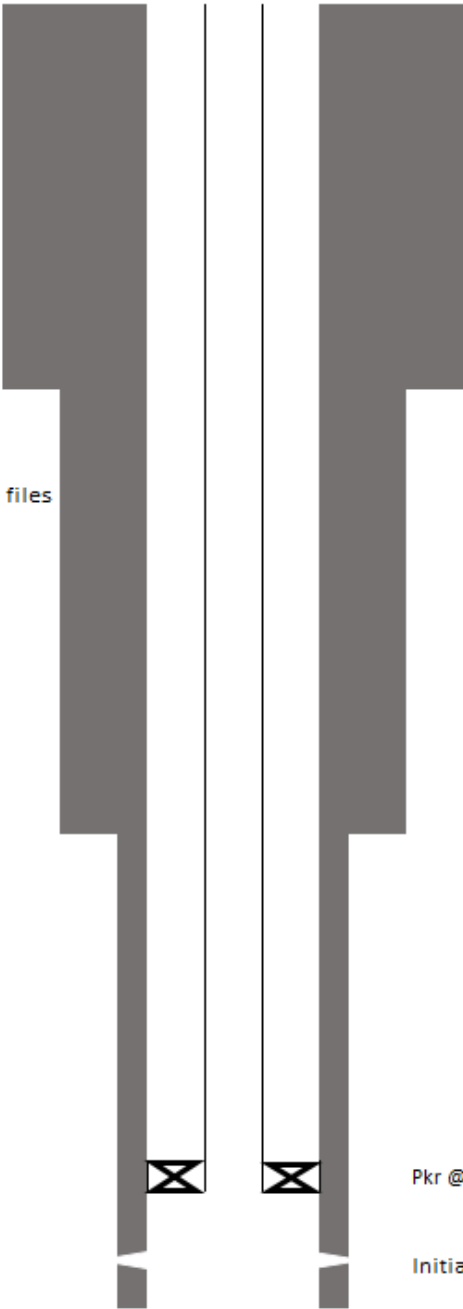
26. Cut off anchors. Restore pad location per NMOCD stipulations.

Current WBD

TAP ROCK OPERATING, LLC  
Kodiak 2  
SEC. 17, T-22S, R-27E  
885' FSL AND 2460' FEL  
EDDY COUNTY, NEW MEXICO  
API # 30-015-33962

GL: 3612'

TBG DETAIL not specified in well files



17 1/2" HOLE  
13 3/8" 48.5# J-55 @ 360'  
Cmt Circ.

12 1/4" HOLE  
9 5/8" 40# N-80, J-55, & 36# J-55 @ 5,332  
Cmt Circ.

8 3/4" HOLE  
5 1/2" 17# P-110 & N-80 @ 12,000'  
Cmt w/ 1,000 sks cmt

Pkr @ 11,615'

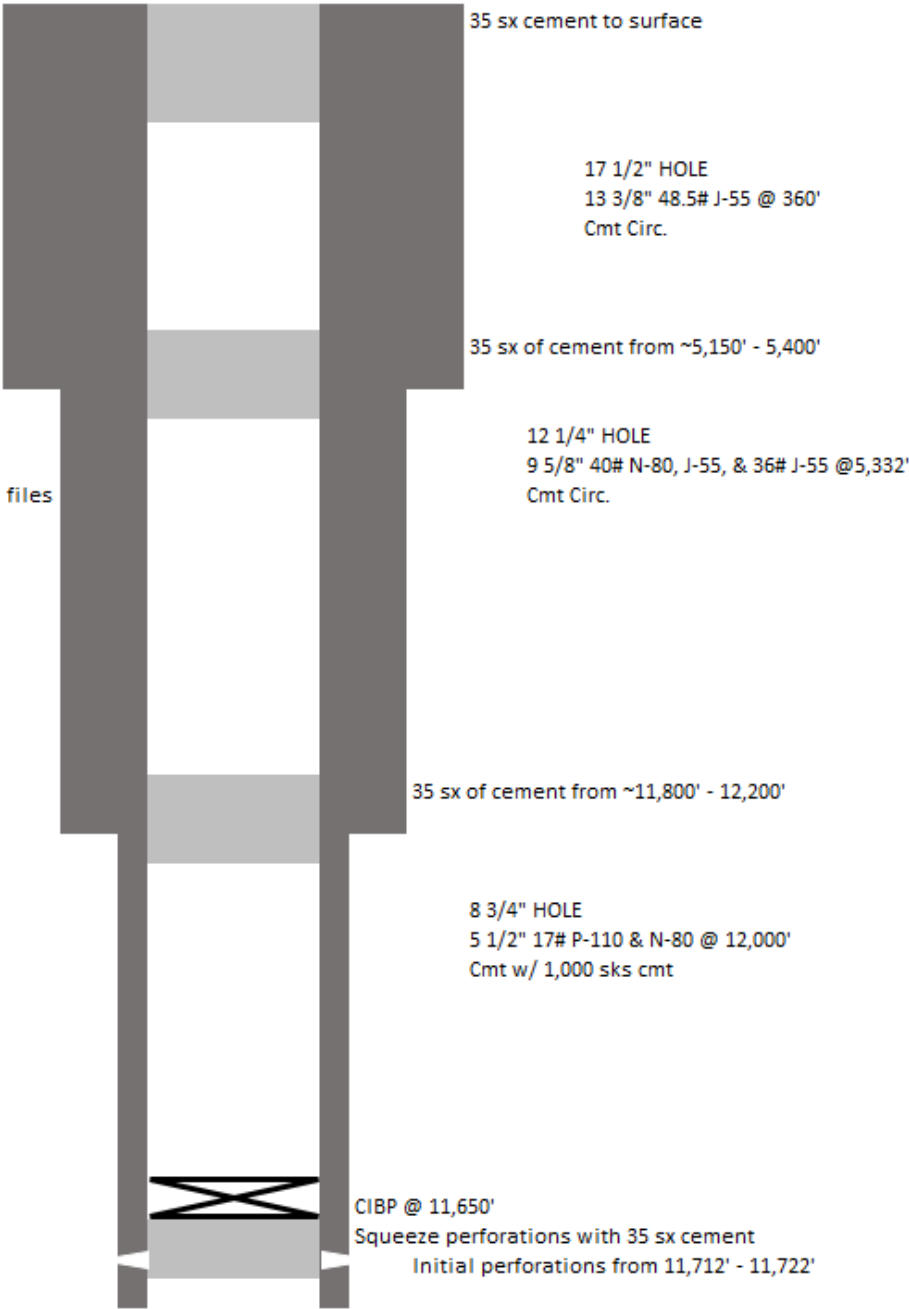
Initial perforations from 11,712' - 11,722'

# Proposed WBD

TAP ROCK OPERATING, LLC  
Kodiak 2  
SEC. 17, T-22S, R-27E  
885' FSL AND 2460' FEL  
EDDY COUNTY, NEW MEXICO  
API # 30-015-33962

GL: 3612'

TBG DETAIL not specified in well files





## CONDITIONS FOR PLUGGING AND ABANDONMENT

### OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, **Notify NMOCD at 575-626-0830 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down. Company representative will be on location during plugging procedures.**

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
8. Produced water **will not** be used during any part of the plugging operation.
9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
11. Class 'C' cement will be used above 7500 feet.
12. Class 'H' cement will be used below 7500 feet.
13. A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
14. All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.

16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).
19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
  - A) Fusselman
  - B) Devonian
  - C) Morrow
  - D) Wolfcamp
  - E) Bone Springs
  - F) Delaware
  - G) Any salt sections
  - H) Abo
  - I) Glorieta
  - J) Yates.
  - K) Cherry Canyon - Eddy County
  - L) Potash---(In the R-111-P Area (Page 3 & 4), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.
21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing

#### DRY HOLE MARKER REQUIREMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name 2. Lease and Well Number 3.API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County (SPECIAL CASES)-----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

#### SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

## R-111-P Area

### T 18S – R 30E

Sec 10 Unit P. Sec 11 Unit M,N. Sec 13 Unit L,M,N. Sec 14 Unit C -P. Sec 15 Unit A G,H,I,J,K,N,O,P. Sec 22 Unit All except for M. Sec 23, Sec 24 Unit C,D,E,L, Sec 26 Unit A-G, Sec 27 Unit A,B,C

### T 19S – R 29E

Sec 11 Unit P. Sec 12 Unit H-P. Sec 13. Sec 14 Unit A,B,F-P. Sec 15 Unit P. Sec 22 Unit A,B,C,F,G,H,I,J K,N,O,P. Sec 23. Sec 24. Sec 25 Unit D. Sec 26 Unit A- F. Sec 27 Unit A,B,C,F,G,H.

### T 19S – R 30E

Sec 2 Unit K,L,M,N. Sec 3 Unit I,L,M,N,O,P. Sec 4 Unit C,D,E,F,G,I-P. Sec 5 Unit A,B,C,E-P. Sec 6 Unit I,O,P. Sec 7 – Sec 10. Sec 11 Unit D, G—P. Sec 12 Unit A,B,E-P. Sec 13 Unit A-O. Sec 14-Sec 18. Sec 19 Unit A-L, P. Sec 20 – Sec 23. Sec 24 Unit C,D,E,F,L,M,N. Sec 25 Unit D. Sec 26 Unit A-G, I-P. Sec 27, Sec 28, Sec 29 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 32 Unit A,B,G,H,I,J,N,O,P. Sec 33. Sec 34. Sec 35. Sec 36 Unit D,E,F,I-P.

### T 19S – R 31E

Sec 7 Unit C,D,E,F,L. Sec 18 Unit C,D,E,F,G,K,L. Sec 31 Unit M. Sec 34 Unit P. Sec 35 Unit M,N,O. Sec 36 Unit O,P.

### T 20S – R 29E

Sec 1 Unit H,I,P. Sec 13 Unit E,L,M,N. Sec 14 Unit B-P. Sec 15 Unit A,H,I,J,N,O,P. Sec 22 Unit A,B,C,F,G,H,I,J,O,P. Sec 23. Sec 24 Unit C,D,E,F,G,J-P. Sec 25 Unit A-O. Sec 26. Sec 27 Unit A,B,G,H,I,J,O,P. Sec 34 Unit A,B,G,H. Sec 35 Unit A-H. Sec 36 Unit B-G.

### T 20S – R 30E

Sec 1 – Sec 4. Sec 5 Unit A,B,C,E-P. Sec 6 Unit E,G-P. Sec 7 Unit A-H,I,J,O,P. Sec 8 – 17. Sec 18 Unit A,B,G,H,I,J,O,P. Sec 19 Unit A,B,G,H,I,J,O,P. Sec 20 – 29. Sec 30 Unit A-L,N,O,P. Sec 31 Unit A,B,G,H,I,P. Sec 32 – Sec 36.

### T 20S – R 31E

Sec 1 Unit A,B,C,E-P. Sec 2. Sec 3 Unit A,B,G,H,I,J,O,P. Sec 6 Unit D,E,F,J-P. Sec 7. Sec 8 Unit E-P. Sec 9 Unit E,F,J-P. Sec 10 Unit A,B,G-P. Sec 11 – Sec 36.

### T 21S – R 29E

Sec 1 – Sec 3. Sec 4 Unit L1 – L16,I,J,K,O,P. Sec 5 Unit L1. Sec 10 Unit A,B,H,P. Sec 11 – Sec 14. Sec 15 Unit A,H,I. Sec 23 Unit A,B. Sec 24 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 25 Unit A,O,P. Sec 35 Unit G,H,I,J,K,N,O,P. Sec 36 A,B,C,F – P.

### T 21S – R 30E

Sec 1 – Sec 36

### T 21S – R 31E

Sec 1 – Sec 36

### T 22S – R 28E

Sec 36 Unit A,H,I,P.

**T 22S – R 29E**

Sec 1. Sec2. Sec 3 Unit I,J,N,O,P. Sec 9 Unit G – P. Sec 10 – Sec 16. Sec 19 Unit H,I,J. Sec 20 – Sec 28. Sec 29 Unit A,B,C,D,G,H,I,J,O,P. Sec 30 Unit A. Section 31 Unit C – P. Sec 32 – Sec 36

**T 22S – R 30E**

Sec 1 – Sec 36

**T 22S – R 31E**

Sec 1 – Sec 11. Sec 12 Unit B,C,D,E,F,L. Sec 13 Unit E,F,K,L,M,N. Sec 14 – Sec 23. Sec 24 Unit C,D,E,F,K,L,M,N. Sec 25 Unit A,B,C,D. Sec 26 Unit A,BC,D,G,H. Sec 27 – Sec 34.

**T 23S – R 28E**

Sec 1 Unit A

**T 23S – R 29E**

Sec 1 – Sec 5. Sec 6 Unit A – I, N,O,P. Sec 7 Unit A,B,C,G,H,I,P. Sec 8 Unit A – L, N,O,P. Sec 9 – Sec 16. Sec 17 Unit A,B,G,H,I,P. Sec 21 – Sec 23. Sec 24 Unit A – N. Sec 25 Unit D,E,L. Sec 26. Sec 27. Sec 28 Unit A – J, N,O,P. Sec 33 Unit A,B,C. Sec 34 Unit A,B,C,D,F,G,H. Sec 35. Sec 36 Unit B,C,D,E,F,G,K,L.

**T 23S – R 30E**

Sec 1 – Sec 18. Sec 19 Unit A – I,N,O,P. Sec 20, Sec 21. Sec 22 Unit A – N, P. Sec 23, Sec 24, Sec 25. Sec 26 Unit A,B,F-P. Sec 27 Unit C,D,E,I,N,O,P. Sec 28 Unit A – H, K,L,M,N. Sec 29 Unit A – J, O,P. Sec 30 Unit A,B. Sec 32 A,B. Sec 33 Unit C,D,H,I,O,P. Sec 34, Sec 35, Sec 36.

**T 23S – R 31E**

Sec 2 Unit D,E,J,O. Sec 3 – Sec 7. Sec 8 Unit A – G, K – N. Sec 9 Unit A,B,C,D. Sec 10 Unit D,P. Sec 11 Unit G,H,I,J,M,N,O,P. Sec 12 Unit E,L,K,M,N. Sec 13 Unit C,D,E,F,G,J,K,L,M,N,O. Sec 14. Sec 15 Unit A,B,E – P. Sec 16 Unit I, K – P. Sec 17 Unit B,C,D,E, I – P. Sec 18 – Sec 23. Sec 24 Unit B – G, K,L,M,N. Sec 25 Unit B – G, J,K,L. Sec 26 – Sec 34. Sec 35 Unit C,D,E.

**T 24S – R 29E**

Sec 2 Unit A, B, C, D. Sec 3 Unit A

**T 24S – R 30E**

Sec 1 Unit A – H, J – N. Sec 2, Sec 3. Sec 4 Unit A,B,F – K, M,N,O,P. Sec 9 Unit A – L. Sec 10 Unit A – L, O,P. Sec 11. Sec 12 Unit D,E,L. Sec 14 Unit B – G. Sec 15 Unit A,B,G,H.

**T 24S – R 31E**

Sec 3 Unit B – G, J – O. Sec 4. Sec 5 Unit A – L, P. Sec 6 Unit A – L. Sec 9 Unit A – J, O,P. Sec 10 Unit B – G, K – N. Sec 35 Unit E – P. Sec 36 Unit E,K,L,M,N.

**T 25S – R 31E**

Sec 1 Unit C,D,E,F. Sec 2 Unit A – H.

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS  
  
Action 269156

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 269156
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/6/2023

OCD Permitting

Exhibit 1c

Home   Searches   Wells   Well Details

30-015-21593 COLONIA A COM #001 [335627]

General Well Information

Operator:

[330859] Alpha Energy Partners LLC

Status:

Active

Well Type:

Gas

Work Type:

Plugback

Direction:

Vertical

Multi-Lateral:

No

Mineral Owner:

Private

Surface Owner:

Private

Surface Location:

K-18-22S-27E   1650 FSL   1980 FWL

Lat/Long:

32.389576,-104.2311859 NAD83

GL Elevation:

3156

KB Elevation:

DF Elevation:

Sing/Mult Compl:

Single

Potash Waiver:

False

Proposed Formation and/or Notes

Depths

Proposed:

0

Measured Vertical Depth:

11790

True Vertical Depth:

11790

Plugback Measured:

11750

Formation Tops

Formation	Top	Producing	Method Obtained
-----------	-----	-----------	-----------------

Event Dates

Initial APD Approval:

03/01/1976

Most Recent APD Approval:

03/26/2024

APD Cancellation:

APD Extension Approval:

Spud:

05/03/1994

Approved Temporary Abandonment:

Shut In:

Plug and Abandoned Intent Received:

09/26/2023

Well Plugged:

Site Release:

Last Inspection:

10/10/2023

Current APD Expiration:

03/01/1978

Gas Capture Plan Received:

TA Expiration:

PNR Expiration:

Last MIT/BHT:

10/10/2023

- Quic
- [Gene](#)
  - [Histo](#)
  - [Comr](#)
  - [Oper](#)
  - [Pits](#)
  - [Casin](#)
  - [Well \(](#)
  - [Finan](#)
  - [Comp](#)
  - [Natur](#)
  - [Order](#)
  - [Prodi](#)
  - [Trans](#)
  - [Point](#)
  - [Actior](#)
- Assoc
- [Well f](#)
  - [Well l](#)
  - [Well /](#)
- New
- [New f](#)
  - [New l](#)
  - [New \(](#)
  - [New f](#)
  - [New \](#)

History

Effective Date	Property	Well Number	Operator	C-101 Work Type	Well Type	Well Status	Apd Cancelled	Plug Date
03/26/2024	[335627] COLONIA A COM	#001	[330859] Alpha Energy Partners LLC	Plugback	Gas	Active		
02/05/2024	[335277] COLONIA A COM	#001	[332195] Civitas Permian Operating, LLC	Plugback	Gas	Active		

Hearing Fee Application

01/01/2006	[302150] COLONIA A COM	#001	[192463] OXY USA WTP LIMITED PARTNERSHIP	Plugback	Gas	Active		
07/01/1994	[8595] COLONIA A COM	#001	[16696] OXY USA INC	Plugback	Gas	Active		
03/01/1976	[8595] COLONIA A COM	#001	[16696] OXY USA INC	Plugback	Gas	Active		

Pits & Containments													
No Pits Found													
Id	Name	Rule	Status	(Capacity) Type	Registration	Inspection Before *	Earliest	Last	Inspection After *	Closure Report	Reclamation Report	Restoration Complete	
							Effective Commencement	Effective Cessation					

Casing														
Boreholes, Strings and Equipment Specifications						Specifications for Strings and Tubing			Strings Cemented and Intervals			Cement and Plug Description		
String/Hole Type	Taper	Date Set	Diameter	Top	Bottom (Depth)	Grade	Length	Weight	Bot of Cem	Top of Cem	Meth	Class of Cement	Sacks	Pressure Test (Y/N)
Hole 1	1		13.375	0	360		0	0.0	0	0			0	No
Surface Casing	1		13.375	0	360		360	48.0	360	0		Class C Cement	375	No
Hole 2	1		9.625	0	5273		0	0.0	0	0			0	No
Intermediate 1 Casing	1		9.625	0	5273		5273	36.0	5273	0		Class C Cement	1825	No
Hole 3	1		5.500	0	11790		0	0.0	0	0			0	No
Production Casing	1		5.500	0	11790		11790	17.0	11790	0		Class C Cement	1100	No
Packer	1		5.500	10637	10642		5	0.0	0	0			0	No
Tubing 1	1		2.875	0	10637		10637	0.0	0	0			0	No

Well Completions			
[73960] CARLSBAD; MORROW, SOUTH (GAS)			
Status:	Zone Permanently Plugged	Last Produced:	06/01/2021



Searches

Operator Data

Hearing Fee Application

Well Test Data

Production Test:	11/20/1975	Test Length:	4 hours
Flowing Tubing Pressure:	1528 psi	Flowing Casing Pressure:	0 psi
Choke Size:	0.000 inches	Testing Method:	Flowing
Gas Volume:	2370.0 MCF	Oil Volume:	0.0 bbls
Gas-Oil Ratio:	0 Kcf / bbl	Oil Gravity:	0.0 Corr. API
Disposition of Gas:	Other	Water Volume:	0.0 bbls

Perforations

Date	Top Measured Depth (Where Completion Enters Formation)	Bottom Measured Depth (End of Lateral)	Top Vertical Depth	Bottom Vertical Depth
	10688	10704	0	0

Notes

Event Dates

Initial Effective/Approval:	03/01/1976	TA Expiration:	
Most Recent Approval:	07/19/2021	Confidential Until:	
Confidential Requested On:		Test Allowable End:	
Test Allowable Approval:		DHC:	
TD Reached:	10/15/1975	Rig Released:	
Deviation Report Received:	Yes	Logs Received:	Yes
Directional Survey Run:	No	Closure Pit Plat Received:	
Directional Survey Received:	No	First Gas Production:	03/01/1976
First Oil Production:	03/01/1976	Completion Report Received:	12/05/1975
First Injection:		New Well C-104 Approval:	03/08/1976
Ready to Produce:	11/20/1975	Revoked Until:	
C-104 Approval:	03/08/1976		
Plug Back:			
Authorization Revoked Start:			

Well Completion History

Effective Date	Property	Well Number	Operator	Completion Status	TA Expiration Date
07/19/2021	[331199] COLONIA A COM	#001	[372043] TAP ROCK OPERATING, LLC	Zone Permanently Plugged	
01/01/2006	[302150] COLONIA A COM	#001	[192463] OXY USA WTP LIMITED PARTNERSHIP	Active	
08/24/1994	[8595] COLONIA A COM	#001	[16696] OXY USA INC	Active	
04/04/1994	[8595] COLONIA A COM	#001	[16696] OXY USA INC	Active	
03/01/1976	[8595] COLONIA A COM	#001	[16696] OXY USA INC	Active	

[74040] CARLSBAD; STRAWN (GAS)

Status:	Active	Last Produced:	03/01/2023
Bottomhole Location:	K-18-22S-27E    1650 FSL    1980 FWL		
Lat/Long:			
Acreage:	W/307.76    18-22S-27E Units: C D(1) E(2) F K L(3) M(4) N		
DHC:	No	Consolidation Code:	
		Production Method:	Pumping

Well Test Data

Searches

Operator Data

Hearing Fee Application

Perforations

Date	Top Measured Depth (Where Completion Enters Formation)	Bottom Measured Depth (End of Lateral)	Top Vertical Depth	Bottom Vertical Depth
	10688	10704	0	0

Notes

Event Dates

Initial Effective/Approval:	06/01/1994	TA Expiration:	
Most Recent Approval:	03/26/2024	Confidential Until:	
Confidential Requested On:		Test Allowable End:	
Test Allowable Approval:		DHC:	
TD Reached:	05/13/1994	Rig Released:	
Deviation Report Received:	No	Logs Received:	No
Directional Survey Run:	No	Closure Pit Plat Received:	
Directional Survey Received:	No	First Gas Production:	
First Oil Production:	05/13/1994	Completion Report Received:	06/15/1994
First Injection:		New Well C-104 Approval:	06/23/1994
Ready to Produce:	05/13/1994		
C-104 Approval:	06/01/1994		
Plug Back:			
Authorization Revoked Start:		Revoked Until:	

Well Completion History

Effective Date	Property	Well Number	Operator	Completion Status	TA Expiration Date
03/26/2024	[335627] COLONIA A COM	#001	[330859] Alpha Energy Partners LLC	Active	
02/05/2024	[335277] COLONIA A COM	#001	[332195] Civitas Permian Operating, LLC	Active	
07/19/2021	[331199] COLONIA A COM	#001	[372043] TAP ROCK OPERATING, LLC	Active	
01/01/2006	[302150] COLONIA A COM	#001	[192463] OXY USA WTP LIMITED PARTNERSHIP	Active	
08/24/1994	[8595] COLONIA A COM	#001	[16696] OXY USA INC	Active	
06/01/1994	[8595] COLONIA A COM	#001	[16696] OXY USA INC	Active	

Financial Assurance

Please login to review the financial assurance associated with this well.

Compliance

Note that Financial Assurance and Inactive Well Compliance are documented in separate reports ([Inactive Well Report](#), [Financial Assurance Report](#)).

Also note that some compliance issues are addressed at the operator level so not listed under each well.

Searches

Operator Data

Hearing Fee Application

	Vented (MCF)	Flared (MCF)	Total (MCF)	Used (MCF)	
2021	0	0	0		0
2022	0	0	0		843
2023	0	0	0		0
2024	0	0	0		0
2025	0	0	0		0
Grand Total:	0	0	0		843

Orders

Please login to review the orders associated with this well.

Production / Injection

The production & injection volumes are sourced from monthly production reports (C-115) submissions.

Earliest Production in OCD Records:		12/1992		Last		3/2023		Show All Production		Export to Excel	
Production					Injection						
Time Frame	Oil (BBLs)	Gas (MCF)	Water (BBLs)	Days P/I	Water (BBLs)	Co2 (MCF)	Gas (MCF)	Other	Pressure		
1992 Cumulative	855	2,679,342	1,324	99	0	0	0	0	N/A		
1993	0	11,018	0	362	0	0	0	0	N/A		
1994	521	233,303	70	353	0	0	0	0	N/A		
1995	1,405	335,486	0	365	0	0	0	0	N/A		
1996	846	273,727	0	366	0	0	0	0	N/A		
1997	304	151,107	0	365	0	0	0	0	N/A		
1998	332	109,127	13	365	0	0	0	0	N/A		
1999	207	86,801	16	363	0	0	0	0	N/A		
2000	154	67,734	0	366	0	0	0	0	N/A		
2001	139	55,755	93	365	0	0	0	0	N/A		
2002	42	48,016	0	359	0	0	0	0	N/A		
2003	8	42,037	0	356	0	0	0	0	N/A		
2004	35	36,244	0	362	0	0	0	0	N/A		
2005	56	39,882	0	364	0	0	0	0	N/A		
2006	0	38,244	0	365	0	0	0	0	N/A		
2007	1	39,498	0	396	0	0	0	0	N/A		
2008	70	35,129	0	366	0	0	0	0	N/A		

SIGN-IN HELP

		Searches		Operator Data		Hearing Fee Application			
2010	137	28,104	45	365	0	0	0	0	N/A
2011	36	29,906	32	359	0	0	0	0	N/A
2012	33	27,801	391	366	0	0	0	0	N/A
2013	0	23,434	0	365	0	0	0	0	N/A
2014	0	26,735	0	362	0	0	0	0	N/A
2015	158	5,800	0	297	0	0	0	0	N/A
2016	0	7,158	0	78	0	0	0	0	N/A
2017	0	20,746	104	342	0	0	0	0	N/A
2018	39	9,933	20	300	0	0	0	0	N/A
2019	0	2,034	0	124	0	0	0	0	N/A
2020	89	311	0	45	0	0	0	0	N/A
2021	0	2,674	58	54	0	0	0	0	N/A
2022									
CARLSBAD;STRAWN (GAS)									
Jan	0	16	0	1	0	0	0	0	0
Feb	0	25	0	3	0	0	0	0	0
Mar	0	0	0	0	0	0	0	0	0
Apr	0	0	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0	0	0
Jun	0	17	0	1	0	0	0	0	0
Jul	0	18	0	1	0	0	0	0	0
Aug	0	19	0	1	0	0	0	0	0
Sep	0	0	0	0	0	0	0	0	0
Oct	0	0	0	0	0	0	0	0	0
Nov	0	0	0	3	0	0	0	0	0
Dec	0	0	0	0	0	0	0	0	0
Pool Total:	0	95	0	10	0	0	0	0	N/A
Annual Total:	0	95	0	10	0	0	0	0	N/A
2023									
CARLSBAD;STRAWN (GAS)									
Jan	0	0	0	0	0	0	0	0	0

		Searches				Operator Data		Hearing Fee Application			
	Mar	14	0	9	2	0	0	0	0	0	
	Apr	0	0	0	0	0	0	0	0	0	
	May	0	0	0	0	0	0	0	0	0	
	Jun	0	0	0	0	0	0	0	0	0	
	Jul	0	0	0	0	0	0	0	0	0	
	Aug	0	0	0	0	0	0	0	0	0	
	Sep	0	0	0	0	0	0	0	0	0	
	Oct	0	0	0	0	0	0	0	0	0	
	Nov	0	0	0	0	0	0	0	0	0	
	Dec	0	0	0	0	0	0	0	0	0	
	Pool Total:	14	0	9	6	0	0	0	0	N/A	
	Annual Total:	14	0	9	6	0	0	0	0	N/A	
	2024										
	CARLSBAD;STRAWN (GAS)										
	Jan	0	0	0	0	0	0	0	0	0	
	Feb	0	0	0	0	0	0	0	0	0	
	Mar	0	0	0	0	0	0	0	0	0	
	Apr	0	0	0	0	0	0	0	0	0	
	May	0	0	0	0	0	0	0	0	0	
	Jun	0	0	0	0	0	0	0	0	0	
	Jul	0	0	0	0	0	0	0	0	0	
	Aug	0	0	0	0	0	0	0	0	0	
	Sep	0	0	0	0	0	0	0	0	0	
	Oct	0	0	0	0	0	0	0	0	0	
	Nov	0	0	0	0	0	0	0	0	0	
	Dec	0	0	0	0	0	0	0	0	0	
	Pool Total:	0	0	0	0	0	0	0	0	N/A	
	Annual Total:	0	0	0	0	0	0	0	0	N/A	
	2025										
	CARLSBAD;STRAWN (GAS)										
	Jan	0	0	0	0	0	0	0	0	0	

					Searches	Operator Data	Hearing Fee Application		
	Mar	0	0	0	0	0	0	0	0
	Apr	0	0	0	0	0	0	0	0
	May	0	0	0	0	0	0	0	0
	Jun	0	0	0	0	0	0	0	0
	Jul	0	0	0	0	0	0	0	0
	Aug	0	0	0	0	0	0	0	0
	Sep	0	0	0	0	0	0	0	0
	Pool Total:	0	0	0	0	0	0	0	N/A
	Annual Total:	0	0	0	0	0	0	0	N/A
	Grand Total:	5,650	4,504,519	2,175	9,375	0	0	0	N/A

Transporters

Transporter	Product	Most Recent for Property
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Points of Disposition

ID	Type	Description	Pool(s)
4037636	Gas	COLONIA A COM #001	[73960] CARLSBAD;MORROW, SOUTH (GAS)
4037635	Oil	COLONIA A COM #001	[73960] CARLSBAD;MORROW, SOUTH (GAS)
2036850	Water		[74040] CARLSBAD;STRAWN (GAS)
2036830	Gas		[74040] CARLSBAD;STRAWN (GAS)
2036810	Oil		[74040] CARLSBAD;STRAWN (GAS)

OCD Permitting

Home

Searches

Wells

Well Details

Exhibit 1b

30-015-33962 KODIAK #002 [335714]

General Well Information

Operator:	[330859] Alpha Energy Partners LLC			Direction:	
Status:	Active			Multi-Lateral:	No
Well Type:	Gas			Mineral Owner:	Private
Work Type:	New			Surface Owner:	Private
Surface Location:	O-17-22S-27E	885 FSL	2460 FEL		
Lat/Long:	32.3876152,-104.2114487 NAD83				
GL Elevation:	3122				
KB Elevation:				Sing/Mult Compl:	Single
DF Elevation:				Potash Waiver:	False

Proposed Formation and/or Notes

S CARLSBAD MORROW 73960 S/2

Depths

Proposed:	12100	True Vertical Depth:	11990
Measured Vertical Depth:	11990	Plugback Measured:	0

Formation Tops

Formation	Top	Producing	Method Obtained
Salado	471		
Base of Salt	1485		
Lamar Limestone	1803		
Bell Canyon	2034		
Cherry Canyon	3290		
Brushy Canyon	4145		
Bone Spring	5310		
3rd Bone Spring Sand	8420		
Wolfcamp	8765		
Strawn	10240		
Morrow Limestone	11170		
Morrow Clastics	11480		
Barnett Shale	11856		

Event Dates

- Quic
- [Gene](#)
  - [Histo](#)
  - [Comr](#)
  - [Oper](#)
  - [Pits](#)
  - [Casin](#)
  - [Well \(](#)
  - [Finan](#)
  - [Comp](#)
  - [Natur](#)
  - [Order](#)
  - [Prodi](#)
  - [Trans](#)
  - [Point](#)
  - [Actior](#)

- Assc
- [Well f](#)
  - [Well l](#)
  - [Well /](#)

- New
- [New f](#)
  - [New l](#)
  - [New \(](#)
  - [New l](#)
  - [New \](#)

Searches    Operator Data    Hearing Fee Application

Abandonment:

Shut In:

Plug and Abandoned Intent

Received:09/26/2023

Well Plugged:

Site Release:

Last Inspection:10/06/2023

PNR Expiration:

Last MIT/BHT:10/06/2023

History

Effective Date	Property	Well Number	Operator	C-101 Work Type	Well Type	Well Status	Apd Cancelled	Plug Date
04/10/2024	[335714] KODIAK	#002	[330859] Alpha Energy Partners LLC	New	Gas	Active		
02/02/2024	[335293] KODIAK	#002	[332195] Civitas Permian Operating, LLC	New	Gas	Active		
04/10/2023	[333915] KODIAK	#002	[372043] TAP ROCK OPERATING, LLC	New	Gas	Active		
01/18/2019	[324863] KODIAK	#002	[14744] MEWBOURNE OIL CO	New	Gas	Active		
02/21/2005	[34632] KODIAK	#002	[4378] CHI OPERATING INC	New	Gas	Active		

Comments

Pits & Containments

Id	Name	Rule	Status	(Capacity) Type	Registration	Inspection Before *	Earliest Effective Commencement	Last Effective Cessation	Inspection After *	Closure Report	Reclamation Report	Restoration Complete
<a href="#">ycon1829739613</a>	1900 OTHR @ 30-015-33962	18		OTHR								

Casing

No Casing Found

Well Completions

[73960] CARLSBAD; MORROW, SOUTH (GAS)

Status:Active

Bottomhole Location:O-17-22S-27E    660 FSL    1650 FWL

Lat/Long:

Acreage:S/320    17-22S-27E Units: I J K L M N O P

DHC:No

Last Produced:02/01/2014

Consolidation Code:

Production Method:Flowing



Searches    Operator Data    Hearing Fee Application

Disposition of Gas:		Water Volume:		0.0 bbls
Perforations				
Date	Top Measured Depth (Where Completion Enters Formation)	Bottom Measured Depth (End of Lateral)	Top Vertical Depth	Bottom Vertical Depth
	11712	11722	0	0

Notes

Event Dates

Initial Effective/Approval:	02/21/2005	TA Expiration:	
Most Recent Approval:	04/10/2024	Confidential Until:	
Confidential Requested On:		Test Allowable End:	
Test Allowable Approval:		DHC:	
TD Reached:		Rig Released:	
Deviation Report Received:	No	Logs Received:	No
Directional Survey Run:	No	Closure Pit Plat Received:	
Directional Survey Received:	No	First Gas Production:	10/31/2005
First Oil Production:	10/31/2005	Completion Report Received:	
First Injection:		New Well C-104 Approval:	
Ready to Produce:	10/31/2005	Revoked Until:	
C-104 Approval:	12/06/2005		
Plug Back:			
Authorization Revoked Start:			

Well Completion History

Effective Date	Property	Well Number	Operator	Completion Status	TA Expiration Date
04/10/2024	[335714] KODIAK	#002	[330859] Alpha Energy Partners LLC	Active	
02/02/2024	[335293] KODIAK	#002	[332195] Civitas Permian Operating, LLC	Active	
04/10/2023	[333915] KODIAK	#002	[372043] TAP ROCK OPERATING, LLC	Active	
01/18/2019	[324863] KODIAK	#002	[14744] MEWBOURNE OIL CO	Active	
02/21/2005	[34632] KODIAK	#002	[4378] CHI OPERATING INC	Active	

Financial Assurance

Please login to review the financial assurance associated with this well.

Compliance

Note that Financial Assurance and Inactive Well Compliance are documented in separate reports ([Inactive Well Report](#), [Financial Assurance Report](#)).

Also note that some compliance issues are addressed at the operator level so not listed under each well.

cBGA0604036539

Violation Source:	Other
Date of Violation:	02/08/2006
Compliance Required:	10/31/2005

Event Date	Category	Type
02/09/2006	Enforcements	Other Violation
02/09/2006	Corrective Actions	Compliance Resolved
11/29/2005	Notifications	Informal Letter (Inspector)

cGC1706134457

Violation Source:  
Date of Violation: 03/02/2017  
Compliance Required: 06/05/2017      Resolved:

Notes

IDLE WELL

Actions/Events

Event Date	Category	Type
03/02/2017	Enforcements	Plug/Abandonment
03/02/2017	Notifications	Letter of Violation

cMLB0634952653

Violation Source:  
Date of Violation: 12/05/2006  
Compliance Required: 01/15/2007      Resolved: 06/05/2007

Notes

C-144 approved for closure.

Actions/Events

Event Date	Category	Type
06/05/2007	Corrective Actions	Approved Plan (Remediation/Compliance)
12/15/2006	Enforcements	Pit Violation
12/15/2006	Notifications	Informal Letter (Inspector)

cTM1715336530

Violation Source: Other  
Date of Violation: 06/02/2017  
Compliance Required: 09/05/2017      Resolved:

Notes

IDLE WELL

Actions/Events

Event Date	Category	Type
06/02/2017	Enforcements	Other Violation

Upstream Natural Gas Venting & Flaring

The upstream natural gas venting & flaring volumes are sourced from upstream natural gas waste reports (C-115B) submissions.

Earliest Natural Gas Waste Report in OCD Records: 10/2021 Last: 06/2025 [Show All Upstream Venting & Flaring](#)

Venting & Flaring Volumes				Beneficial Use	
	Vented (MCF)	Flared (MCF)	Total (MCF)	Used (MCF)	
2021	0	0	0	0	
2022	0	0	0	0	
2023	0	0	0	0	
2024	0	0	0	0	
2025	0	0	0	0	
Grand Total:	0	0	0	0	

Orders

Please login to review the orders associated with this well.

Production / Injection

The production & injection volumes are sourced from monthly production reports (C-115) submissions.

Earliest Production in OCD Records: 11/2005 Last: 2/2014 [Show All Production](#) [Export to Excel](#)

Production					Injection				
Time Frame	Oil (BBLS)	Gas (MCF)	Water (BBLS)	Days P/I	Water (BBLS)	Co2 (MCF)	Gas (MCF)	Other	Pressure
2005	8	45,842	5	60	0	0	0	0	N/A
2006	804	244,562	274	360	0	0	0	0	N/A
2007	137	91,555	53	354	0	0	0	0	N/A
2008	78	75,786	53	363	0	0	0	0	N/A
2009	96	48,815	78	365	0	0	0	0	N/A
2010	65	40,991	132	365	0	0	0	0	N/A
2011	28	33,404	14	364	0	0	0	0	N/A
2012	36	24,194	48	366	0	0	0	0	N/A
2013	9	17,567	931	334	0	0	0	0	N/A
2014	0	125	91	181	0	0	0	0	N/A
2015	0	0	0	0	0	0	0	0	N/A
2016	0	0	0	0	0	0	0	0	N/A
2017	0	0	0	0	0	0	0	0	N/A

SearchesOperator DataHearing Fee Application										
2019	0	0	0	0	0	0	0	0	0	N/A
2020	0	0	0	0	0	0	0	0	0	N/A
2021	0	0	0	19	0	0	0	0	0	N/A
2022	0	0	0	0	0	0	0	0	0	N/A
2023	0	0	0	0	0	0	0	0	0	N/A
2024	0	0	0	0	0	0	0	0	0	N/A
2025	0	0	0	0	0	0	0	0	0	N/A
Grand Total:	1,261	622,841	1,679	3,161	0	0	0	0	0	N/A

Transporters

Transporter	Product	Most Recent for Property
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Points of Disposition

ID	Type	Description	Pool(s)
4007305	Oil	KODIAK #001	[73960] CARLSBAD;MORROW, SOUTH (GAS)
4007304	Gas	KODIAK #001	[73960] CARLSBAD;MORROW, SOUTH (GAS)

OCD Permitting

Home

Searches

Wells

Well Details

Exhibit 1a

30-015-21416 TRACY B COM #001 [335628]

General Well Information

Operator:

[330859] Alpha Energy Partners LLC

Status:

Active

Well Type:

Gas

Work Type:

New

Direction:

Vertical

Multi-Lateral:

No

Mineral Owner:

Private

Surface Owner:

Private

Surface Location:

I-18-22S-27E 2045 FSL 479 FEL

Lat/Long:

32.3907166,-104.2222824 NAD83

GL Elevation:

3108

KB Elevation:

DF Elevation:

Sing/Mult Compl:

Single

Potash Waiver:

False

Proposed Formation and/or Notes

Depths

Proposed:

0

Measured Vertical Depth:

11875

True Vertical Depth:

11875

Plugback Measured:

0

Formation Tops

Formation	Top	Producing	Method Obtained
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Event Dates

Initial APD Approval:

12/01/1975

Most Recent APD Approval:

03/26/2024

APD Cancellation:

APD Extension Approval:

Spud:

12/09/1974

Approved Temporary Abandonment:

Shut In:

Plug and Abandoned Intent Received:

10/11/2023

Well Plugged:

Site Release:

Last Inspection:

12/11/2023

Current APD Expiration:

12/01/1977

Gas Capture Plan Received:

TA Expiration:

PNR Expiration:

Last MIT/BHT:

12/11/2023

- Quic
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  - [Casin](#)
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  - [Natur](#)
  - [Order](#)
  - [Prodi](#)
  - [Trans](#)
  - [Point](#)
  - [Actior](#)
- Assoc
- [Well f](#)
  - [Well l](#)
  - [Well /](#)
- New
- [New f](#)
  - [New l](#)
  - [New \(](#)
  - [New f](#)
  - [New \](#)

History									
Effective Date	Property	Well Number	Operator	C-101 Work Type	Well Type	Well Status	Apd Cancelled	Plug Date	
03/26/2024	[335628] TRACY B COM	#001	[330859] Alpha Energy Partners LLC	New	Gas	Active			
02/02/2024	[335278] TRACY B COM	#001	[332195] Civitas Permian Operating, LLC	New	Gas	Active			

Searches    Operator Data    Hearing Fee Application

01/01/2006	[302163] TRACY B COM	#001	[192463] OXY USA WTP LIMITED PARTNERSHIP	New	Gas	Active			
12/01/1975	[8671] TRACY B COM	#001	[16696] OXY USA INC	New	Gas	Active			

Comments

Pits & Containments

No Pits Found

Id	Name	Rule	Status	(Capacity) Type	Registration	Inspection Before *	Earliest Effective Commencement	Last Effective Cessation	Inspection After *	Closure Report	Reclamation Report	Restoration Complete
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Casing

No Casing Found

Well Completions

[73960] CARLSBAD; MORROW, SOUTH (GAS)

Status:	Active	Last Produced:	07/01/2022
Bottomhole Location:	I-18-22S-27E    2045 FSL    479 FEL		
Lat/Long:			
Acreage:	E/320    18-22S-27E Units: A B G H I J O P		
DHC:		Consolidation Code:	
		Production Method:	Flowing

Well Test Data

Production Test:		Test Length:	0 hours
Flowing Tubing Pressure:	0 psi	Flowing Casing Pressure:	0 psi
Choke Size:	0.000 inches	Testing Method:	
Gas Volume:	0.0 MCF	Oil Volume:	0.0 bbls
Gas-Oil Ratio:	0 Kcf / bbl	Oil Gravity:	0.0 Corr. API
Disposition of Gas:		Water Volume:	0.0 bbls

Perforations

Date	Top Measured Depth (Where Completion Enters Formation)	Bottom Measured Depth (End of Lateral)	Top Vertical Depth	Bottom Vertical Depth
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Notes

Event Dates

Initial Effective/Approval:	12/01/1975	TA Expiration:	
Most Recent Approval:	03/26/2024	Confidential Until:	
Confidential Requested On:		Test Allowable End:	
Test Allowable Approval:		DHC:	
TD Reached:		Rig Released:	
Deviation Report Received:	No		

Searches

Operator Data

Hearing Fee Application

Plug Back:

Authorization Revoked Start:

Revoked Until:

Well Completion History

Effective Date	Property	Well Number	Operator	Completion Status	TA Expiration Date
03/26/2024	[335628] TRACY B COM	#001	[330859] Alpha Energy Partners LLC	Active	
02/02/2024	[335278] TRACY B COM	#001	[332195] Civitas Permian Operating, LLC	Active	
07/19/2021	[331200] TRACY B COM	#001	[372043] TAP ROCK OPERATING, LLC	Active	
01/01/2006	[302163] TRACY B COM	#001	[192463] OXY USA WTP LIMITED PARTNERSHIP	Active	
12/01/1975	[8671] TRACY B COM	#001	[16696] OXY USA INC	Active	

Financial Assurance

Please login to review the financial assurance associated with this well.

Compliance

Note that Financial Assurance and Inactive Well Compliance are documented in separate reports ([Inactive Well Report](#), [Financial Assurance Report](#)).

Also note that some compliance issues are addressed at the operator level so not listed under each well.

cDA2314421886

Violation Source:

Field Inspection

Date of Violation:

05/23/2023

Compliance Required:

08/21/2023

Resolved:

06/29/2023

Notes

Actions/Events

Event Date	Category	Type
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Upstream Natural Gas Venting & Flaring

The upstream natural gas venting & flaring volumes are sourced from upstream natural gas waste reports (C-115B) submissions.

Earliest Natural Gas Waste Report in OCD Records:

10/2021

Last:

06/2025

Show All Upstream Venting & Flaring

	Venting & Flaring Volumes			Beneficial Use	
	Vented (MCF)	Flared (MCF)	Total (MCF)	Used (MCF)	
2021	0	0	0	0	
2022	4	0	4	882	
2023	4	0	4	504	
2024	0	0	0	0	

Searches

Operator Data

Hearing Fee Application

Grand Total:	8	0	8		1,386
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Orders

Please login to review the orders associated with this well.

Production / Injection

The production & injection volumes are sourced from monthly production reports (C-115) submissions.

Earliest Production in OCD Records:12/1992Last7/2022

Show All ProductionExport to Excel

Time Frame	Production				Injection				
	Oil (BBLS)	Gas (MCF)	Water (BBLS)	Days P/I	Water (BBLS)	Co2 (MCF)	Gas (MCF)	Other	Pressure
1992 Cumulative	827	5,323,290	2,119	99	0	0	0	0	N/A
1993	150	132,072	300	359	0	0	0	0	N/A
1994	26	93,186	52	355	0	0	0	0	N/A
1995	76	54,007	152	365	0	0	0	0	N/A
1996	22	40,463	44	366	0	0	0	0	N/A
1997	22	43,106	34	365	0	0	0	0	N/A
1998	0	69,938	0	365	0	0	0	0	N/A
1999	77	66,527	143	335	0	0	0	0	N/A
2000	3	21,345	0	366	0	0	0	0	N/A
2001	55	22,791	0	360	0	0	0	0	N/A
2002	3	19,159	0	295	0	0	0	0	N/A
2003	47	19,001	0	348	0	0	0	0	N/A
2004	25	18,496	0	351	0	0	0	0	N/A
2005	53	21,444	0	359	0	0	0	0	N/A
2007	0	25,201	0	153	0	0	0	0	N/A
2008	37	66,896	377	366	0	0	0	0	N/A
2009	0	58,905	137	365	0	0	0	0	N/A
2010	0	43,235	110	364	0	0	0	0	N/A
2011	90	39,079	88	341	0	0	0	0	N/A
2012	122	30,210	151	366	0	0	0	0	N/A
2013	22	9,926	0	332	0	0	0	0	N/A
2014	6	2,411	0	355	0	0	0	0	N/A
2015	0	26,740	0	272	0	0	0	0	N/A



SIGN-IN HELP

					Searches	Operator Data	Hearing Fee Application		
2017	0	2,076	0	115	0	0	0	0	N/A
2018	25	5,005	11	177	0	0	0	0	N/A
2019	0	3,097	0	195	0	0	0	0	N/A
2020	3	360	0	49	0	0	0	0	N/A
2021	0	1,677	94	24	0	0	0	0	N/A
2022									
CARLSBAD;MORROW, SOUTH (GAS)									
Jan	0	54	0	1	0	0	0	0	0
Feb	0	70	0	2	0	0	0	0	0
Mar	0	38	0	1	0	0	0	0	0
Apr	0	81	0	3	0	0	0	0	0
May	0	61	0	3	0	0	0	0	0
Jun	0	84	0	3	0	0	0	0	0
Jul	0	71	0	3	0	0	0	0	0
Aug	0	0	0	0	0	0	0	0	0
Sep	0	0	0	0	0	0	0	0	0
Oct	0	0	0	0	0	0	0	0	0
Nov	0	0	0	0	0	0	0	0	0
Dec	0	0	0	0	0	0	0	0	0
Pool Total:	0	459	0	16	0	0	0	0	N/A
Annual Total:	0	459	0	16	0	0	0	0	N/A
2023									
CARLSBAD;MORROW, SOUTH (GAS)									
Jan	0	0	0	0	0	0	0	0	0
Feb	0	0	0	4	0	0	0	0	0
Mar	0	0	47	1	0	0	0	0	0
Apr	0	0	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0	0	0
Jun	0	0	0	0	0	0	0	0	0
Jul	0	0	0	0	0	0	0	0	0
Aug	0	0	0	0	0	0	0	0	0

					Searches	Operator Data	Hearing Fee Application		
	Oct	0	0	0	0	0	0	0	0
	Nov	0	0	0	0	0	0	0	0
	Dec	0	0	0	2	0	0	0	0
	Pool Total:	0	0	47	7	0	0	0	N/A
	Annual Total:	0	0	47	7	0	0	0	N/A
2024									
CARLSBAD;MORROW, SOUTH (GAS)									
	Jan	0	0	0	0	0	0	0	0
	Feb	0	0	0	0	0	0	0	0
	Pool Total:	0	0	0	0	0	0	0	N/A
	Annual Total:	0	0	0	0	0	0	0	N/A
	Grand Total:	1,700	6,261,963	3,859	8,260	0	0	0	N/A

Transporters

Transporter	Product	Most Recent for Property
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Points of Disposition

ID	Type	Description	Pool(s)
2811192	Oil		[73960] CARLSBAD;MORROW, SOUTH (GAS)
2036450	Water		[73960] CARLSBAD;MORROW, SOUTH (GAS)
2036430	Gas		[73960] CARLSBAD;MORROW, SOUTH (GAS)

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-015-21416
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name TRACY B COM
8. Well Number 001
9. OGRID Number 372043
10. Pool name or Wildcat CARLSBAD; MORROW, SOUTH (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
TAP ROCK OPERATING, LLC

3. Address of Operator  
523 PARK POINT DR, SUITE 200, GOLDEN, CO 80401

4. Well Location  
 Unit Letter I, 2045 feet from the SOUTH line and 479 feet from the EAST line  
 Section 18 Township 22S Range 27E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3108 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐  
 OTHER: ☐

Notify OCD 24 hrs. prior to any work done

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Tap Rock requests to PA the referenced well according to the attached PA procedure, current WBD and proposed WBD.


Run CBL - 5" liner and 7 5/8" casing

5" Liner not 5 1/2" as indicated on WBD

\*\*\*SEE ATTACHED COA's\*\*\*


MUST BE PLUGGED BY 10/1/24

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Specialist DATE 9/26/2023

Type or print name Jeff Trlica E-mail address: jtrlica@taprk.com PHONE: 720-772-5910

**For State Use Only**

APPROVED BY:  TITLE Staff Manager DATE 10/11/23  
 Conditions of Approval (if any):

## Tracy B Com 2

Eddy County, NM

### Plug and Abandonment

06/15/2023

**Objective:** Plug and abandonment of wellbore and reclamation of surface location

**Safety:**

Comply with all NMOCD, BLM, and Operator safety regulations.

All Personnel **MUST** wear hard hats, steel toed boots, and safety glasses.

No smoking inside rig anchors.

Hold a job safety meeting each morning, and as needed before specific job tasks.

**General Considerations and Requirements:**

- The procedure will be revised based on approved NMOCD, BLM, and Operator safety regulations.
- All cement volumes use 100% excess outside pipe and 50' excess inside.
- The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.
- All cement will be class G, mixed at 15.8 ppg with a 1.15 ft<sup>3</sup>/sacks yield.

**Downhole Work Procedure:**

1. **Notify NMOCD 24 hrs prior to beginning work**

a. **(575) 626-0830**

**NOTE: 5" Liner**

2. Release packer and POOH Laying down tubing and BHA

3. RIH with tubing and pump 50 sx cement in perforations from 11,205' – 11,501'.

4. WOC and tag

5. MIRU WL

6. RIH with 4 3/4" GR & JB

a. Report any tight spots to engineer

7. RIH and set 5.5" CIBP at 11,150'
8. RIH with dump bailer and dump 35 sx cement WOC & Tag - Test 500 psi/ 30 minutes - bubble test
9. TIH with tubing and spot 25 sx cement at 8,800' (estimated TOC 8,500') See CBL for TOC
10. WOC & tag spot 25 sx cmt 8680' - 8500' - Liner top
11. RIH with 7 5/8" CIBP and set at 5,000' Spot 25 sx cmt 5300' - 5200' - T BS - WOC & Tag
12. RIH with dump bailer and dump 35 sx cement
13. WOC & tag Spot 25 sx cmt 1810' - 1710' - T Delaware - WOC & tag
14. Record final top depth of cement
15. POOH
16. MIRU WL
17. Perforate 7" casing at ~~200'~~ 400'
18. RD WL, TIH with tubing
19. Set cement plug at ~~250'~~ and pump cement through perfs, squeezing and circulating to surface
20. POOH
21. RDMO
22. Cut off wellhead, verify cement in annulus/surface, if not fully cemented from squeeze job, add cement until to surface. Take pictures to document.
23. Marker options: For below marker, the top of the casing must be fitted with a screw cap or steel plate welded in place with a weep hole. For above ground markers, the top of casing must be fitted with a screw cap or steel plate welded with a weep hole and a permanent monument shall be pipe not less than 4" in diameter and

10' in length, of which 4' shall be above ground level and the remainder embedded in cement/welded to surface casing.

24. Either option must have marker that shall be inscribed with well's legal locations, well name, number and API number.

25. Take pictures to document.

26. RD aux. equipment, clean loc.

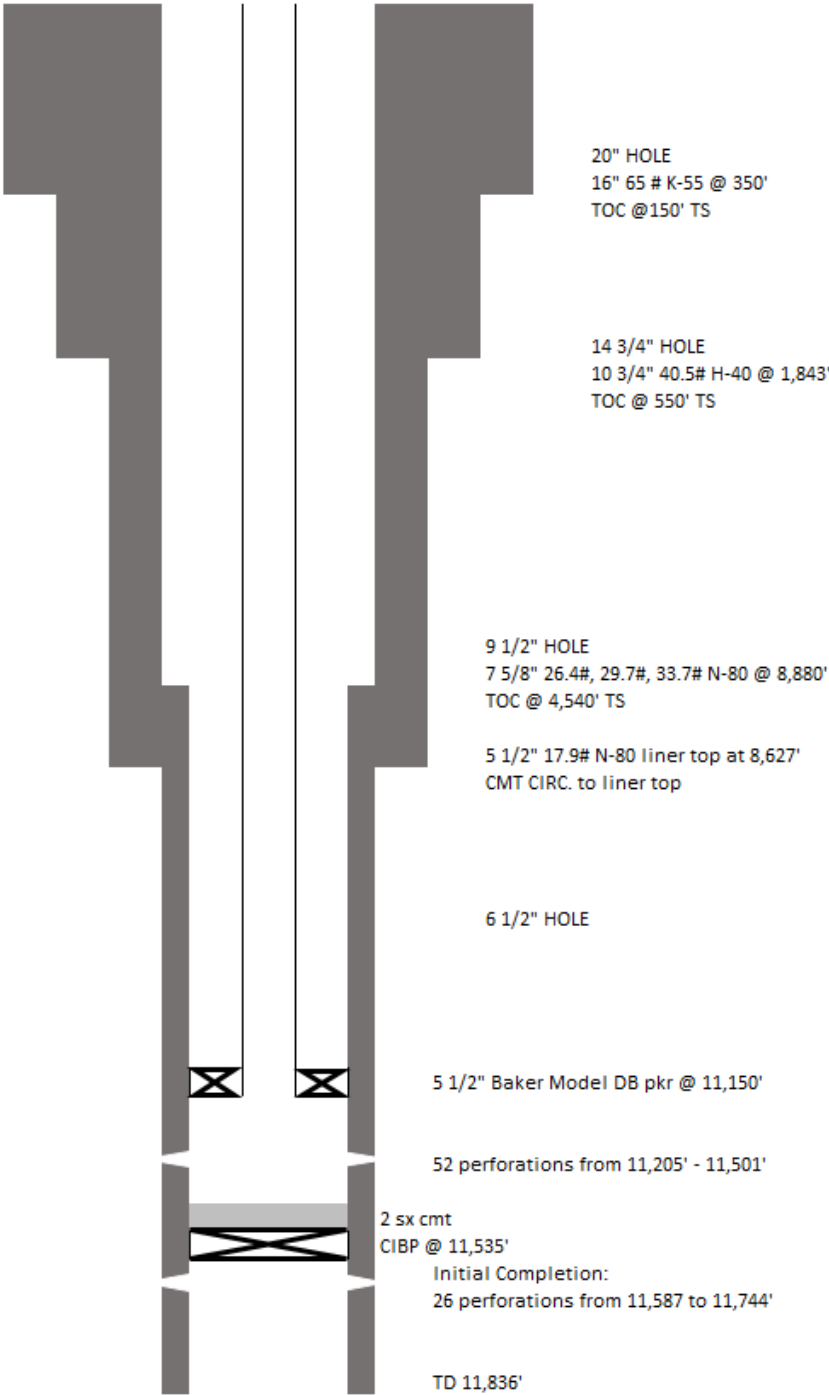
27. Cut off anchors. Restore pad location per NMOCD stipulations.

Current WBD

TAP ROCK OPERATING, LLC  
Tracy B Com 1  
SEC. 18, T-22S, R-27E  
2045' FSL AND 479' FEL  
EDDY COUNTY, NEW MEXICO  
API # 30-015-21416

GL: 3612'  
KB: 3638'

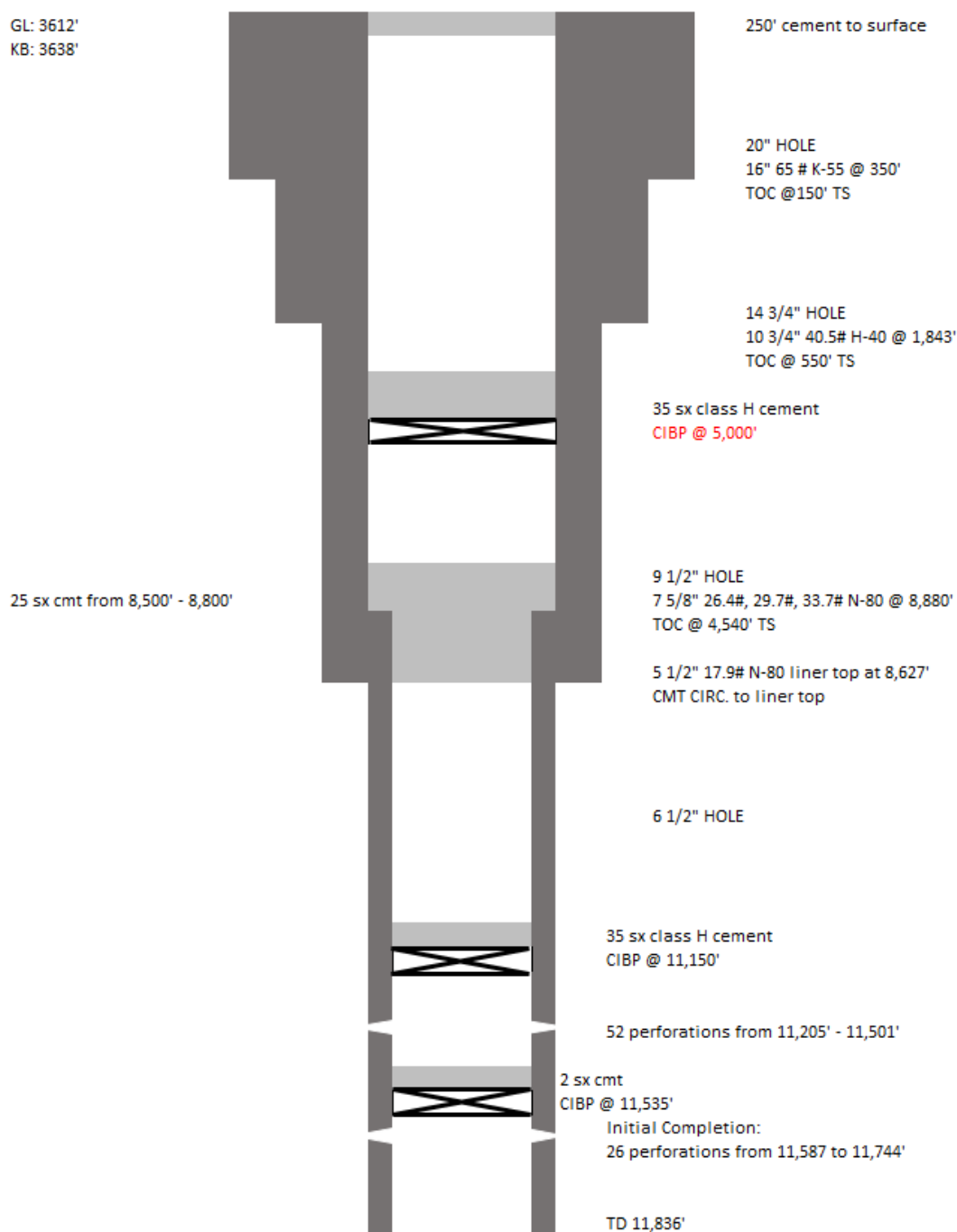
TBG DETAIL  
2 7/8" 6.5# L-80 tbg  
EOT @ 11,150'



# Proposed WBD

TAP ROCK OPERATING, LLC  
 Tracy B Com 1  
 SEC. 18, T-22S, R-27E  
 2045' FSL AND 479' FEL  
 EDDY COUNTY, NEW MEXICO  
 API # 30-015-21416

GL: 3612'  
 KB: 3638'





## CONDITIONS FOR PLUGGING AND ABANDONMENT

### OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, **Notify NMOCD at 575-626-0830 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down. Company representative will be on location during plugging procedures.**

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
8. Produced water **will not** be used during any part of the plugging operation.
9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
11. Class 'C' cement will be used above 7500 feet.
12. Class 'H' cement will be used below 7500 feet.
13. A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
14. All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.

16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).
19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
  - A) Fusselman
  - B) Devonian
  - C) Morrow
  - D) Wolfcamp
  - E) Bone Springs
  - F) Delaware
  - G) Any salt sections
  - H) Abo
  - I) Glorieta
  - J) Yates.
  - K) Cherry Canyon - Eddy County
  - L) Potash---(In the R-111-P Area (Page 3 & 4), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.
21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing

#### DRY HOLE MARKER REQUIREMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name 2. Lease and Well Number 3.API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County (SPECIAL CASES)-----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

#### SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

## R-111-P Area

### T 18S – R 30E

Sec 10 Unit P. Sec 11 Unit M,N. Sec 13 Unit L,M,N. Sec 14 Unit C -P. Sec 15 Unit A G,H,I,J,K,N,O,P. Sec 22 Unit All except for M. Sec 23, Sec 24 Unit C,D,E,L, Sec 26 Unit A-G, Sec 27 Unit A,B,C

### T 19S – R 29E

Sec 11 Unit P. Sec 12 Unit H-P. Sec 13. Sec 14 Unit A,B,F-P. Sec 15 Unit P. Sec 22 Unit A,B,C,F,G,H,I,J K,N,O,P. Sec 23. Sec 24. Sec 25 Unit D. Sec 26 Unit A- F. Sec 27 Unit A,B,C,F,G,H.

### T 19S – R 30E

Sec 2 Unit K,L,M,N. Sec 3 Unit I,L,M,N,O,P. Sec 4 Unit C,D,E,F,G,I-P. Sec 5 Unit A,B,C,E-P. Sec 6 Unit I,O,P. Sec 7 – Sec 10. Sec 11 Unit D, G—P. Sec 12 Unit A,B,E-P. Sec 13 Unit A-O. Sec 14-Sec 18. Sec 19 Unit A-L, P. Sec 20 – Sec 23. Sec 24 Unit C,D,E,F,L,M,N. Sec 25 Unit D. Sec 26 Unit A-G, I-P. Sec 27, Sec 28, Sec 29 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 32 Unit A,B,G,H,I,J,N,O,P. Sec 33. Sec 34. Sec 35. Sec 36 Unit D,E,F,I-P.

### T 19S – R 31E

Sec 7 Unit C,D,E,F,L. Sec 18 Unit C,D,E,F,G,K,L. Sec 31 Unit M. Sec 34 Unit P. Sec 35 Unit M,N,O. Sec 36 Unit O,P.

### T 20S – R 29E

Sec 1 Unit H,I,P. Sec 13 Unit E,L,M,N. Sec 14 Unit B-P. Sec 15 Unit A,H,I,J,N,O,P. Sec 22 Unit A,B,C,F,G,H,I,J,O,P. Sec 23. Sec 24 Unit C,D,E,F,G,J-P. Sec 25 Unit A-O. Sec 26. Sec 27 Unit A,B,G,H,I,J,O,P. Sec 34 Unit A,B,G,H. Sec 35 Unit A-H. Sec 36 Unit B-G.

### T 20S – R 30E

Sec 1 – Sec 4. Sec 5 Unit A,B,C,E-P. Sec 6 Unit E,G-P. Sec 7 Unit A-H,I,J,O,P. Sec 8 – 17. Sec 18 Unit A,B,G,H,I,J,O,P. Sec 19 Unit A,B,G,H,I,J,O,P. Sec 20 – 29. Sec 30 Unit A-L,N,O,P. Sec 31 Unit A,B,G,H,I,P. Sec 32 – Sec 36.

### T 20S – R 31E

Sec 1 Unit A,B,C,E-P. Sec 2. Sec 3 Unit A,B,G,H,I,J,O,P. Sec 6 Unit D,E,F,J-P. Sec 7. Sec 8 Unit E-P. Sec 9 Unit E,F,J-P. Sec 10 Unit A,B,G-P. Sec 11 – Sec 36.

### T 21S – R 29E

Sec 1 – Sec 3. Sec 4 Unit L1 – L16,I,J,K,O,P. Sec 5 Unit L1. Sec 10 Unit A,B,H,P. Sec 11 – Sec 14. Sec 15 Unit A,H,I. Sec 23 Unit A,B. Sec 24 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 25 Unit A,O,P. Sec 35 Unit G,H,I,J,K,N,O,P. Sec 36 A,B,C,F – P.

### T 21S – R 30E

Sec 1 – Sec 36

### T 21S – R 31E

Sec 1 – Sec 36

### T 22S – R 28E

Sec 36 Unit A,H,I,P.

**T 22S – R 29E**

Sec 1. Sec2. Sec 3 Unit I,J,N,O,P. Sec 9 Unit G – P. Sec 10 – Sec 16. Sec 19 Unit H,I,J. Sec 20 – Sec 28. Sec 29 Unit A,B,C,D,G,H,I,J,O,P. Sec 30 Unit A. Section 31 Unit C – P. Sec 32 – Sec 36

**T 22S – R 30E**

Sec 1 – Sec 36

**T 22S – R 31E**

Sec 1 – Sec 11. Sec 12 Unit B,C,D,E,F,L. Sec 13 Unit E,F,K,L,M,N. Sec 14 – Sec 23. Sec 24 Unit C,D,E,F,K,L,M,N. Sec 25 Unit A,B,C,D. Sec 26 Unit A,BC,D,G,H. Sec 27 – Sec 34.

**T 23S – R 28E**

Sec 1 Unit A

**T 23S – R 29E**

Sec 1 – Sec 5. Sec 6 Unit A – I, N,O,P. Sec 7 Unit A,B,C,G,H,I,P. Sec 8 Unit A – L, N,O,P. Sec 9 – Sec 16. Sec 17 Unit A,B,G,H,I,P. Sec 21 – Sec 23. Sec 24 Unit A – N. Sec 25 Unit D,E,L. Sec 26. Sec 27. Sec 28 Unit A – J, N,O,P. Sec 33 Unit A,B,C. Sec 34 Unit A,B,C,D,F,G,H. Sec 35. Sec 36 Unit B,C,D,E,F,G,K,L.

**T 23S – R 30E**

Sec 1 – Sec 18. Sec 19 Unit A – I,N,O,P. Sec 20, Sec 21. Sec 22 Unit A – N, P. Sec 23, Sec 24, Sec 25. Sec 26 Unit A,B,F-P. Sec 27 Unit C,D,E,I,N,O,P. Sec 28 Unit A – H, K,L,M,N. Sec 29 Unit A – J, O,P. Sec 30 Unit A,B. Sec 32 A,B. Sec 33 Unit C,D,H,I,O,P. Sec 34, Sec 35, Sec 36.

**T 23S – R 31E**

Sec 2 Unit D,E,J,O. Sec 3 – Sec 7. Sec 8 Unit A – G, K – N. Sec 9 Unit A,B,C,D. Sec 10 Unit D,P. Sec 11 Unit G,H,I,J,M,N,O,P. Sec 12 Unit E,L,K,M,N. Sec 13 Unit C,D,E,F,G,J,K,L,M,N,O. Sec 14. Sec 15 Unit A,B,E – P. Sec 16 Unit I, K – P. Sec 17 Unit B,C,D,E, I – P. Sec 18 – Sec 23. Sec 24 Unit B – G, K,L,M,N. Sec 25 Unit B – G, J,K,L. Sec 26 – Sec 34. Sec 35 Unit C,D,E.

**T 24S – R 29E**

Sec 2 Unit A, B, C, D. Sec 3 Unit A

**T 24S – R 30E**

Sec 1 Unit A – H, J – N. Sec 2, Sec 3. Sec 4 Unit A,B,F – K, M,N,O,P. Sec 9 Unit A – L. Sec 10 Unit A – L, O,P. Sec 11. Sec 12 Unit D,E,L. Sec 14 Unit B – G. Sec 15 Unit A,B,G,H.

**T 24S – R 31E**

Sec 3 Unit B – G, J – O. Sec 4. Sec 5 Unit A – L, P. Sec 6 Unit A – L. Sec 9 Unit A – J, O,P. Sec 10 Unit B – G, K – N. Sec 35 Unit E – P. Sec 36 Unit E,K,L,M,N.

**T 25S – R 31E**

Sec 1 Unit C,D,E,F. Sec 2 Unit A – H.

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 274617

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 274617
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/11/2023